



# GETTLER-RYAN INC.

### TRANSMITTAL

JUN 2 4 2002

June 5, 2002 G-R #180106

TO:

Mr. David B. De Witt

Phillips 66 Company

2000 Crow Canyon Place, Suite 400

San Ramon, California 94583

CC: Mr. Douglas Lee

Gettler-Ryan Inc.

Dublin, California 94568

FROM:

Deanna L. Harding

Project Coordinator Gettler-Ryan Inc.

6747 Sierra Court, Suite J Dublin, California 94568 RE: Fo

Former Tosco (Unocal)

Service Station #7004 15599 Hesperian Blvd. San Leandro, California

#### WE HAVE ENCLOSED THE FOLLOWING:

COPIES	DATED	DESCRIPTION
1	May 31, 2002	Groundwater Monitoring and Sampling Report Second Semi-Annual - Event of April 22, 2002

#### COMMENTS:

This report is being sent to you for your review/comment, prior to being distributed on your behalf. If no comments are received by *June 19, 2002*, this report will be distributed to the following:

cc: Ms. Susan Hugo, Alameda County Health Care Services, 1131 Harbor Bay Parkway, Alameda, CA 94502 Mr. Michael Bakaldin, City of San Leandro Fire Department, 835 East 14th Street, San Leandro, CA 94577

Enclosure

trans/7004-DBD



May 31, 2002 G-R Job #180106

Mr. David B. De Witt Phillips 66 Company 2000 Crow Canyon Place, Suite 400 San Ramon, CA 94583

RE:

Second Quarter Event of April 22, 2002

Groundwater Monitoring & Sampling Report Former Tosco (Unocal) Service Station #7004

15599 Hesperian Boulevard San Leandro, California

JUN 2 4 2002

Dear Mr. De Witt:

This report documents the most recent groundwater monitoring and sampling event performed by Gettler-Ryan Inc. (G-R) at the referenced site. All field work was conducted in accordance with G-R Standard Operating Procedure - Groundwater Sampling (attached).

Static groundwater levels were measured and all wells were checked for the presence of separate-phase hydrocarbons. Separate-phase hydrocarbons were not present in the wells. Static water level data and groundwater elevations are summarized in Table 1. Dissolved Oxygen Concentrations are summarized in Table 2. A Potentiometric Map is included as Figure 1.

Groundwater samples were collected from the monitoring wells as specified by G-R Standard Operating Procedure - Groundwater Sampling (attached). The field data sheets are also attached. The samples were analyzed by Sequoia Analytical. Analytical results are summarized in Tables 1 and 3. A Concentration Map is included as Figure 2. The chain of custody document and laboratory analytical reports are also attached.

No. 6882

Singerely,

Senior Geologist, R.G. No. 6882

Figure 1:

Potentiometric Map

Figure 2:

Concentration Map

Table 1:

Groundwater Monitoring Data and Analytical Results

Table 2:

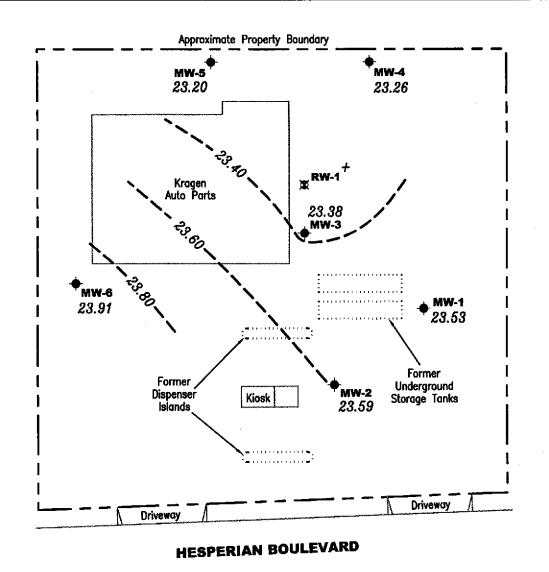
Dissolved Oxygen Concentrations

Table 3: Attachments:

Groundwater Analytical Results - Oxygenated Compounds Standard Operating Procedure - Groundwater Sampling

Field Data Sheets

Chain of Custody Document and Laboratory Analytical Reports



### **EXPLANATION**

Groundwater monitoring well

■ Aquifer testing well

99.99 Groundwater elevation in feet referenced to Mean Sea Level

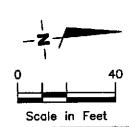
Groundwater elevation contour, dashed where inferred

+ TOC not available



Approximate groundwater flow direction at a gradient of 0.006 Ft/Ft.

TOOL TOOL



Source: Figure modified from drawing provided by MPDS Services Inc.



REVIEWED BY

POTENTIOMETRIC MAP
Former Tosco (Unocal) Service Station #7004
15599 Hesperian Boulevard
San Leandro, California

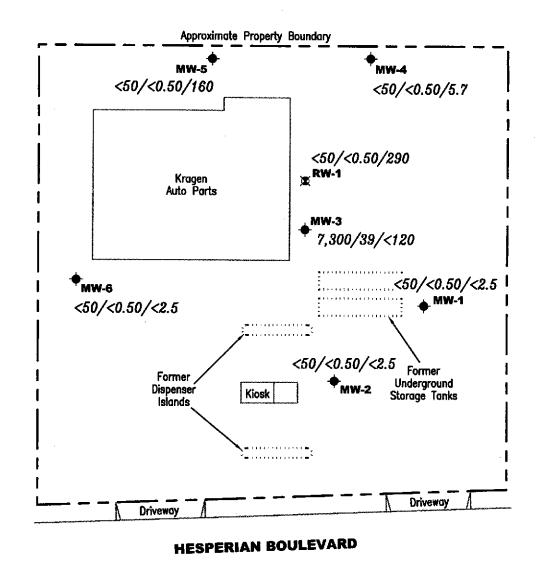
DATE REVISED DATE April 22, 2002

FILE NAME: P:\Enviro\TOSCO\7004\Q02--7004.DWG | Layout Tab: Pot2

PROJECT NUMBER

180106

FIGURE 1



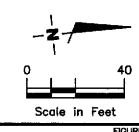
### **EXPLANATION**

- Groundwater monitoring well
- Aquifer testing well

A/B/C Total Petroleum Hydrocarbons (TPH) as Gasoline/Benzene/ MTBE concentrations in ppb

No WAR

REVISED DATE



Source: Figure modified from drawing provided by MPDS Services Inc.,



REVIEWED BY

CONCENTRATION MAP

Former Tosco (Unocal) Service Station #7004 15599 Hesperian Boulevard San Leandro, California

DATE

April 22, 2002

2

FILE NAME: C:\temp\Tosco\Q02-7004.dwg | Layout Tab: Con2

PROJECT NUMBER

180106

Table 1
Groundwater Monitoring Data and Analytical Results

WELL ID/	DATE	DTW	S.I.	GWE	TPH-G	В	Т	E	X	MTBE
FOC*(ft)		(ft.)	(ft. bgs)	(msl)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)
N.										
MW-1	05/04/91		10.0-25.0		ND	ND	ND	ND	ND	
	07/23/91				ND	ND	ND	ND	ND	
	10/14/91				ND	ND	ND	ND	ND	-
	01/14/92				ND	ND	ND ·	ND	ND	
	04/14/92	••	•		76 <sup>1</sup>	ND	ND	ND	ND	
	07/09/92	••			70¹	ND	ND	ND	ND	130
	10/28/92				SAMPLED SEMI	-ANNUALLY				
,	01/21/93			70	ND	ND	ND	ND	ND	42
6.89	04/20/93	14.89		22.00						56
	07/22/93	14.34		22.55	ND	ND	ND	ND	ND	77
6.39	10/06/93	14.87		21.52						
	01/11/94	15.14		21.25	ND	ND	ND	ND	ND	
	04/06/94	14.19		22.20						
•	07/08/94	14.66		21.73	NĎ	ND	ND	ND	ND	••
	10/06/94	16.71		19.68						
	01/05/95	14.68		21.71	ND	ND	ND	ND	NĎ	
	04/05/95	11.76		24.63				·		
	07/14/95	12.93		23.46	ND	0.65	2.2	ND	2.3	
	10/12/95	14.29		22.10	· 			R-		
	01/08/96	14.18		22.21	ND	ND	ND	ND	ND	
	07/08/96	12.74		23.65	ND	ND	ND	ND	ND	ND
	01/03/97	12.89		23.50	87 <sup>1</sup>	ND	ND	ND	ND	ND
	07/02/97	13.66		22.73	ND	ND	ND	ND	ND	ND
	01/15/98	13.08		23.31	ND	ND	NĎ	ND	NĎ	ND
	07/08/98	11.25		25.14	ND	ND	NĎ	ND	NĎ	ND
	01/11/99	13.68		22.71	51 <sup>9</sup>	ND	NĎ	ND	ND	4.8
	07/07/99	12.15		24.24	ND	ND	ND	ND	ND	ND
	01/04/00	13.95		22,44	ND	ND	ND	NĎ	ND	ND
	07/15/00	13.46		22.93	NĎ	ND	0.86	ND	ND	ND
	01/19/01	12.96		23.43	ND	ND	ND	ND	ND	ND

Table 1
Groundwater Monitoring Data and Analytical Results
Former Tosco (Unocal) Service Station #7004

San Leandro, California										
WELL ID/	DATE	DTW	S.I.	GWE	TPH-G	В	T	E	X	MTBE /
FOC*(ft)		(ft.)	(ft. bgs)	(msl)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	MTBE / (ppb)
MW-1	07/31/01	14.36	10.0.05.0	22.02	175					à
cont)	01/28/02	12.89	10.0-25.0	22.03	ND	ND	ND	ND	ND	ND 18
Comp	04/22/02	12.89	÷	23.50	<50	<0.50	<0.50	<0.50	< 0.50	
	04/22/02	12.80		23.53	<50	<0.50	<0.50	<0.50	<0.50	<2.5
MW-2	05/04/91		10.0-25.0	, <del></del>	ND	ND	ND	ND	ND	
	07/23/91	••			ND	ND	ND	ND	ND	
	10/14/91			~=	ND	ND	ND	ND	ND	
	01/14/92				ND	ND	ND	ND	ND	
:	04/14/92	**			45 <sup>1</sup>	ND	ND	ND	ND	
	07/09/92				ND	ND	ND	ND	ND	49
	10/28/92				SAMPLED SEMI-					
	01/21/93				ND	ND	ND	ND	ND	17
7.35	04/20/93	15.20		22.15						80
	07/22/93	14.75		22.60	62 <sup>1</sup>	ND	ND	ND	ND	42
7.07	10/06/93	15.49		21.58	<b></b>					
	01/11/94	15.77		21.30	· 120¹	ND	ND	ND	ND	*-
	04/06/94	14.83		22.24					<b></b>	••
	07/08/94	15.28		21.79	140 <sup>1</sup>	ND	ND	ND	ND	
	10/06/94	16.32		20.75	·					
	01/05/95	15.30		21.77	310 <sup>1</sup>	ND	ND	ND	ND	
	04/05/95	12.12	-	24.95						
	07/14/95	13.55		23.52	86 <sup>1</sup>	ND	ND	ND	ND	
	10/12/95	14.88		22.19	<b></b>					
	01/08/96	14.81		22.26	91 <sup>1</sup>	ND	ND	ND	ND	
	07/08/96	13.37		23.70	100 <sup>1</sup>	ND	ND	ND	ND	ND
	01/03/97	13.14		23.93	160 <sup>1</sup>	ND	ND	ИĎ	ND	ND
	07/02/97	14.26		22.81	911	ND	ND	ND	ND	ND
	01/15/98	13.31		23.76	ND	ND	ND	ND	ND	ND
	07/08/98	11.57		25.50	ND	ND	ND	ND	ND	ND
	01/11/99	14.26		22.81	ND	ND	ND	ND	ND	9.8
	07/07/99	12.24		24.83	ND	ND	ND	ND	ND	9.4

Table 1
Groundwater Monitoring Data and Analytical Results

WELL ID/	DATE	DTW	S.I.	GWE	TPH-G	В	T	E	X	MTBE
TOC*(ft)		(fL)	(ft. bgs)	(msl)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)
MW-2	01/04/00	1414	100							
(cont)	01/04/00	14.14	10.0-25.0	22.93	ND	ND	0.518	ND	ND	9.07
(com)	07/15/00	13.75		23.32	ND	ND	0.51	ND	ND	6.0
	01/19/01	13.37		23.70	ND	ND	ND	, ND	ND	6.84
	07/31/01	14.96		22.11	ND	ND	ND	ND	ND	NĎ
	01/28/02	13.51		23.56	<50	<0.50	< 0.50	< 0.50	<0.50	<2.5
	04/22/02	13.48		23.59	<50	<0.50	<0.50	<0.50	<0.50	<2.5
MW-3	05/04/91		10.0-25.0	••	34,000	6,100	32	1 200	ć 100	
.*	07/23/91			- <del>-</del>	17,000	5,500	26	1,200	6,100	
	10/14/91				25,000	6,300	78	1,800	2,800	
	01/14/92				13,000	6,600		2,000	1,400	
	04/14/92	_			15,000	3,400	19 10	2,600	1,800	
	07/09/92		•		13,000		19	1,400	1,300	
	10/28/92				15,000	3,200	12	1,900	1,100	
	01/21/93			. <del></del>		4,400	15	2,400	800	
7.22	04/20/93	15 12			12,000	2,800	11	1,600	590	440
1.44		15.13		22.09	18,000	3,700	11	2,300	1,300	410
6.70	07/22/93	13.52		23.70	16,000	4,500	17	3,600	1,900	440
6.79	10/06/93	15.41		21.38	24,000	4,100	ND	3,600	2,000	ND
	01/11/94	15.66		21.13	19,000	3,300	31	3,300	890	
	04/06/94	14.72		22.07	24,000	3,100	ND	3,300	820	1
	07/08/94	15.20		21.59	18,000	2,200	25	2,500	860	- 2
	10/06/94	16.23		20.56	20,000	2,100	26	3,000	900	
	01/05/95	15.12		21.67	20,000	2,100	ND	3,200	3,800	
	04/05/95	12.03		24.76	18,000	2,100	ND	3,700	690	
	07/14/95	13.46		23.33	21,000	1,600	NĎ	3,900	1,500	
	10/12/95	14.81		21.98	17,000	1,000	ND	3,600	1,000	3
	01/08/96	14.70		22.09	14,000	760	NĎ	3,100	380	4
	07/08/96	13.29		23.50	16,000	470	45	4,400	1,000	340
	01/03/97	13.09		23.70	14,000	160	ND	2,100	120	620
	07/02/97	13.96		22.83	23,000	110	ND	3,600	1,600	1,200
	01/15/98	13.26		23.53	12,000	33	ND <sup>5</sup>	2,800	120	1,100

Table 1
Groundwater Monitoring Data and Analytical Results
Former Tosco (Unocal) Service Station #7004



					San Leandro, Calif	ornia	7000			
WELL ID/	DATE	DTW	S.I.	GWE	TPH-G	В	T	E	X	MTBE
TOC*(ft)		(ft.)	(ft. bgs)	(msl)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)
MW-3	07/08/98	11.64	10.0-25.0	25.15	20,000	76	ND <sup>5</sup>	4.100	1.400	750
(cont)	01/11/99	14.17	10.0-25.0	22.62	23,000 <sup>10</sup>	ND <sup>5</sup>	ND <sup>5</sup>	4,100	1,400	750
•	07/07/99	13.18		23.61	15,000	35	ND <sup>5</sup>	4,100	460	920
	01/04/00	14.27		22.52	15,500	ND <sup>5</sup>	ND <sup>5</sup>	3,400 3,330	470	1,700
	07/15/00	13.91		22.88	15,000 <sup>12</sup>	ND <sup>5</sup>	ND <sup>5</sup>	3,400	191	827
	08/25/00	14.24		22.55				3,400 	420 	3,300 1,920 <sup>13</sup>
	01/19/01	13.42		23.37	11,100 <sup>14</sup>	38.4	ND <sup>5</sup>	1,760	38.8	1,920 ND <sup>5</sup>
	07/31/01	14.90		21.89	13,00014	ND <sup>5</sup>	ND <sup>5</sup>	1,600	63	ND <sup>5</sup>
	01/28/02	13.41		23.38	82	<0.50	<0.50	10	<0.50	<2.5
	04/22/02	13.41		23.38	7,300	39	<25	970	<25	<120
MW-4	07/23/91		10.0-26.0		ND	ND	ND	ND	ND	
	10/14/91				ND	ND	ND	ND	ND	
	01/14/92				ND	ND	ND	ND	ND	***
	04/14/92				ND	ND	ND	ND	ND	
	07/09/92				ND	ND	ND	ND	ND	
	10/28/92				SAMPLED SEMI-	ANNUALLY				
	01/21/93				ND	ND	ND	ND	ND	
35.81	04/20/93	13.84		21.97						65
	07/22/93	13.52		22.29	ND	ND	ND	ND	ND	54
35.44	10/06/93	14.17		21.27		· <b></b>				
	01/11/94	14.42		21.02	ND	ND	ND	ND	ND	
	04/06/94	13.44	e.	22,00					-	
	07/08/94	13.96		21.48	ND	ND	ND	ND	ND	
	10/06/94	15.00		20.44	<del></del>					
	01/05/95	13.83		21.61	ND	ND	ND	ND	ND	
	04/05/95	11.05		24.39						
	07/14/95	12.23		23.21	ND	ND	ND	ND	ND	
	10/12/95	13.59		21.85	40					 A
	01/08/96	13.43	•	22.01	ND	ND	ND	ND	ND	4
	07/08/96	12.04		23.40	ND	ND	ND	ND	ND	ND

Table 1
Groundwater Monitoring Data and Analytical Results

WELL ID/	DATE	DTW	S.L.	GWE	TPH-G	В	T	В	X	MTBE
TOC*(ft)		(fi.)	(ft. bgs)	(msl)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)
MW-4	01/03/97	12.38	10.0-26.0	23.06	80 <sup>1</sup>	M	MD			
(cont)	07/02/97	13.00	10.0-20.0	23.06		ND	ND	ND	ND	ND
<b>(,</b>	01/15/98	12.50			ND	ND	ND	ND	ND	25
	07/08/98	10.53		22.94	ND	ND	ND	ND	ND	ND
	01/11/99	12.95		24.91	ND	ND	ND	ND	ND	25
	07/07/99	11.76		22.49	ND	ND	ND	ND	ND	23
	01/04/00	13.17		23.68	ND	ND	ND	ND	ND	15
	07/15/00	13.17		22.27	ND	ND	ND	ND	ND	13.2
	01/19/01	12.65		22.40	ND	ND	ND	ND	ND	11
	07/31/01	13.69		22.79	ND	ND	ND	ND	ND	9.97
				21.75	ND	ND	ND	ND	ND	6.0
	01/28/02	12.17		23.27	<50	<0.50	<0.50	<0.50	<0.50	13
	04/22/02	12.18		23.26	<50	<0.50	<0.50	<0.50	<0.50	5.7
								\$		
MW-5	07/23/91		10.0-26.0		260	1.2	0.39	10	0.71	
	10/14/91				140	0.72	ND	1.3	0.89	
	01/14/92				60 <sup>1</sup>	ND	ND	ND	ND	
	04/14/92			••	86¹	ND	ND	ND	ND	
	07/09/92				ND	ND	ND	ND	ND	71
	10/28/92				ND	ND	ND	ND	ND	45
	01/21/93				100 <sup>1</sup>	ND	ND	ИĎ	ND	160
37.01	04/20/93	14.87		22.14	99 <sup>1</sup>	ND	ND	ND	ND	120
	07/22/93	14.82		22.19	59 <sup>2</sup>	ND	ND	2.6	ND	42
36.81	10/06/93	15.61		21.20	150	1.1	ND	3.1	0.85	JUN 2
	01/11/94	15.84		20.97	160	ND	0.79	0.54	ND	¥
	04/06/94	14.90		21.91	260	1.4	ND	0.88		<b>6</b>
	07/08/94	15.38		21.43	200	ND	ND	ND	ND ,	<u> </u>
	10/06/94	16.42		20.39	350	1.3	NĎ	ND	ND &	<b>š</b>
	01/05/95	15.20		21.61	85	ND	ND	ND	ND	
	04/05/95	11.72		25.09	ND	ND	ND	ND	ND	
	07/14/95	13.69		23.12	180	1.3	ND	7.9	ND	 -3
	10/12/95	15.02		21.79	310	ND	ND	31	1.2	3

Table 1
Groundwater Monitoring Data and Analytical Results

3002 \$ 3 NO.

				77	San Leandro, Cam		· · · · · · · · · · · · · · · · · · ·	2000		
WELL ID/ TOC*(ft)	DATE	DTW	S.1.	GWE	TPH-G	В	T	E	X	MTBE
10,0,0,0		(ft.)	(ft. bgs)	(msl)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)
MW-5	01/08/96	14.85	10.0-26.0	21.96	ND	0.55	ND	NID	0.50	4
(cont)	07/08/96	13.52		23.29	140	2.1	1.4	ND	0.58	
<b>♦</b>	07/12/96	14.50		22.31		£.1		5.6	0.51	110
	01/03/97	12.85		23.96	12,000	150	 ND	2.100		
	07/02/97	13.79		23.02	ND	ND	ND	2,100	120	660
	01/15/98	13.03		23.78	69 <sup>6</sup>	ND	ND ND	ND ND	ND	72 <sup>7</sup>
	07/08/98	12.05		24.76	ND	0.74	ND	ND	ND	
**	01/11/99	14.41		22.40	ND	1.0	ND	ND ND	ND	95
	07/07/99	12.38		24.43	130	0.64	ND	ND ND	ND	170
	01/04/00	14.33		22.48	ND	ND	ND	ND ND	ND	330
	07/15/00	13.88		22.93	ND	0.68	ND	ND	ND	183
	01/19/01	13.41		23.40	ND	ND	ND	ND	ND ND	350
	07/31/01	15.12		21.69	ND	ND	ND	ND	ND ND	195
	01/28/02	13.59		23.22	<50	<0.50	<0.50	<0.50	<0.50	190 97
	04/22/02	13.61		23.20	<50	<0.50	<0.50	<0.50	<0.50	97 160
MW-6	07/23/91	••	10.0-26.0		ND	ND	ND	ND	ND	
	10/14/91				ND	ND	ND	ND	ND	
	01/14/92				ND	ND	ND	ND	ND	
	04/14/92				ND	ND	ND	ND	ND	
	07/09/92		•		ND	ND	ND	ND	ND	
	10/28/92				SAMPLED SEMI-	ANNUALLY				
	01/21/93			••	ND	ND	ND	ND	ND	
37.55	04/20/93	15.27		22.28						ND
	07/22/93	15.20		22.35	ND	ND	ND	ND	ND	ND
37.13	10/06/93	15.75		21.38	· ••					
	01/11/94	16.02		21.11	ND	ND	ND	ND	ND	
	04/06/94	15.07		22.06						
	07/08/94	15.55		21.58	ND	ND	ND	ND	ND	
	10/06/94	16.58	-	20.55						
	01/05/95	15.42		21.71	ND	ND	ND	ND	ND	

Table 1
Groundwater Monitoring Data and Analytical Results

WELL ID/	DATE	DTW	S.I.	GWE	TPH-G	В	т	E	X	MTBE
TOC*(ft)		(ft.)	(ft. bgs)	(msl)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)
		_				<u> </u>				
MW-6	04/05/95	12.14	10.0-26.0	24.99					<del></del>	
(cont)	07/14/95	13.87		23.26	ND	ND	ND	ND	ND	
	10/12/95	15.17		21.96				, <del></del>		
	01/08/96	15.05		22.08	ND	ND	ND	ND	ND	
	07/08/96	13.71		23.42	ND	ND	ND	ND	ND	ND
	01/03/97	13.12		24.01	- 97 <sup>t</sup>	ND	ND	ND	ND	ND
	07/02/97	14.57		22.56	ND	ND	ND	ND	ND	ND
	01/15/98	13.30		23.83	ND	ND	ND	ND	ND	ND
	07/08/98	12.33		24.80	ND	ND	ND	ND	ND	ND
	01/11/99	14.60		22.53	ND	ND	ND	ND	ND	ND
	07/07/99	13.23		23.90	ND	ND	ND	ND	ND	ND
	01/04/00	14.41		22.72	ND	ND	ND	ND	ND	ND
	07/15/00	14.05		23.08	ND	ND	ND	ND	ND	ND
	01/19/01	13.58		23.55	ND	ND	ND	ND	ND	ND
	07/31/01	15.24		21.89	ND	ND	ND	ND	ND	ND
<u> </u>	01/28/02	13.80		23.33	<50	<0.50	<0.50	<0.50	< 0.50	<2.5
	04/22/02	13.22		23.91	<50	<0.50	<0.50	<0.50	<0.50	<2.5
D	07/00/00		10 6 05 5		80 <sup>8</sup>		ND	ND	ND	1,300
RW-1	07/08/98	11.72	12.5-27,5		ND <sup>5</sup>	1.7	ND <sup>S</sup>	ND <sup>5</sup>	ND <sup>5</sup>	
	01/11/99	14.05				3.0			ND	1,200 590
	07/07/99	13.05		_	ND	ND	ND	ND		270
	01/04/00	14.26			ND	ND	ND	ND ND	ND ND	2/0
	07/15/00	13.77			ND	0.55	ND		ND .	460 338
	01/19/01	13.29			ND ND <sup>5</sup>	ND ND <sup>5</sup>	ND ND <sup>5</sup>	ND ND <sup>5</sup>		٥
	07/31/01	14.72			72 <sup>15</sup>					
	01/28/02	13.21				0.98	<0.50	<0.50	<0.50 <0.50	400
	04/22/02	13.22			<50	<0.50	< 0.50	<0.50	<0.50.	290

Table 1
Groundwater Monitoring Data and Analytical Results

7007	₹	ઢ	NL	1
→ U/ I/	7			

	***************************************								7000		
WELL ID/	DATE	DTW	S.I.	GWE	TPH-G	В	Ŧ	F.	X	MTBE	
TOC*(ft)		(ft.)	(ft. bgs)	(msl)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	
Trip Blank	•										
TB-LB	01/15/98				ND	ND	ND	ND	ND	ND	
	07/08/98	**			ND	ND	ND	ND	ND	ND	
	01/11/99				ND	ND	ND	ND	ND	ND	
	07/07/99				ND	ND	ND	ND	ND	ND	
	01/04/00				ND	ND	ND	ND	ND	ND	
	07/15/00				ND	ND	ND	ND	ND	ND	
	01/19/01				ND	ND	ND	ND	ND	ND	
	07/31/01				ND	ND	ND	ND	ND	ND	
÷	01/28/02				<50	<0.50	<0.50	< 0.50	<0.50	<2.5	
	04/22/02				<50	<0.50	<0.50	<0.50	<0.50	<2.5	

#### Table 1

### **Groundwater Monitoring Data and Analytical Results**

Former Tosco (Unocal) Service Station #7004 15599 Hesperian Boulevard San Leandro, California

#### **EXPLANATIONS:**

Groundwater monitoring data and laboratory analytical results prior to January 15, 1998, were compiled from reports prepared by MPDS Services, Inc.

TOC = Top of Casing

TPH-G = Total Petroleum Hydrocarbons as Gasoline

(ppb) = Parts per billion

DTW = Depth to Water

B = Benzene

ND = Not Detected

(ft.) = Feet

T = Toluene

-- = Not Measured/Not Analyzed/Not Available

S.I. = Screen Interval

E = Ethylbenzene

(ft. bgs) = Feet Below Ground Surface

X = Xylenes

GWE = Groundwater Elevation

MTBE = Methyl tertiary butyl ether

(msl) = Mean sea level

- \* TOC elevations are relative to mean sea level (msl), based on the City of San Leandro Benchmark (Elevation = 36.04 feet msl). Prior to October 6, 1993, the DTW measurements were taken from the top of well covers.
- ♦ ORC installed.
- ♦♦ ORC removed from well.
- Laboratory report indicates the hydrocarbons detected did not appear to be gasoline.
- Laboratory report indicates the hydrocarbons detected appeared to be a gasoline and non-gasoline mixture.
- Laboratory has potentially identified the presence of MTBE at reportable levels in the groundwater sample collected from this well.
- 4 Laboratory has identified the presence of MTBE at a level above or equal to the taste and odor threshold of 40 ppb in the sample collected from this well.
- Detection limit raised. Refer to analytical reports.
- 6 Laboratorý report indicates unidentified hydrocarbons C6-C8.
- Laboratory narrative: MTBE was not reported due to the presence of a chlorinated hydrocarbon pattern.
- 8 Laboratory report indicates discrete peaks and unidentified hydrocarbons <C7.</p>
- 9 Laboratory report indicates discrete peaks.
- Laboratory report indicates gasoline and unidentified hydrocarbons C6-C12.
- 11 Laboratory report indicates gasoline and unidentified hydrocarbons <C6.
- Laboratory report indicates gasoline C6-C12.
- 13 MTBE by EPA Method 8260.
- Laboratory report indicates weathered gasoline C6-C12.
- Laboratory report indicates hydrocarbon pattern is present in the requested fuel quantitation range but does not resemble the pattern of the requested fuel.

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### Table 2

### Dissolved Oxygen Concentrations

Former Tosco (Unocal) Service Station #7004 15599 Hesperian Boulevard San Leandro, California

		55555555555555555555555555555555555555
	(mg/L)	(mg/L)
07/02/97	3.82	3.97
01/03/97	4.35	4.27
07/12/96	3.44	3.67
01/15/98	4.19	4.38
07/08/98	4.67	4.60
	01/03/97 07/12/96 01/15/98	01/03/97 4.35 07/12/96 3.44 01/15/98 4.19

### **EXPLANATIONS:**

Dissolved oxygen concentrations prior to January 15, 1998, were compiled from reports prepared by MPDS Services, Inc. (mg/L) = milligrams per liter



### Table 3

### Groundwater Analytical Results - Oxygenate Compounds

Former Tosco (Unocal) Service Station #7004 15599 Hesperian Boulevard San Leandro, California

WELL ID	DATE	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)
MW-3	08/25/00	ND <sup>1</sup>	1,920	ND <sup>1</sup>	ND <sup>1</sup>	ND <sup>t</sup>	ND <sup>1</sup>	$ND^1$

### **EXPLANATIONS:**

TBA = Tertiary butyl alcohol

MTBE = Methyl tertiary butyl ether

DIPE = Di-isopropyl ether

ETBE = Ethyl tertiary butyl ether

TAME = Tertiary amyl methyl ether

1,2-DCA = 1,2-Dichloroethane

EDB = 1,2-Dibromoethane

(ppb) = Parts per billion

ND = Not Detected

**ANALYTICAL METHOD:** 

EPA Method 8260 for Oxygenate Compounds

<sup>1</sup> Dectection limit raised. Refer to analytical reports.

UW 2 4 2002

## STANDARD OPERATING PROCEDURE - GROUNDWATER SAMPLING

Gettler-Ryan Inc. field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. Prior to sample collection, the type of analysis to be performed is determined. Loss prevention of volatile compounds is controlled and sample preservation for subsequent analysis is maintained.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using an interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, static water level measurements are collected with the interface probe and are also recorded in the field notes.

After water levels are collected and prior to sampling, temperature, pH and electrical conductivity are measured. If purging is to occur, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, suction, Grundfos), or polyvinyl chloride bailers. The measurements are taken a minimum of three times during the purging. Purging continues until these parameters stabilize.

Groundwater samples are collected using disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used when possible. When pre-preserved containers are not available, the laboratory is instructed to preserve the sample as appropriate. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. For sampling sets greater than 20 samples, 5% trip blanks are included. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.

As requested by Phillips 66 Company, the purge water and decontamination water generated during sampling activities is transported to Phillips 66 - San Francisco Refinery, located in Rodeo, California.

### WELL MONITORING/SAMPLING FIELD DATA SHEFT.

Client/	_		OHELD.		`	<i>™</i> 2
	# 0200	7004	Job#:	18018	ر <b>6</b>	** 2 700;
Address: 15	599 Hesps	Rion BND.	Date:	4/2	102	
		las, CA		G, C	oque.	
Well ID	Mn-1	Well Conditi	ion:	ď		
Well Diameter		in. Hydrocarboi		Amount Ba	iled	
Total Depth	23.87	Thickness: _	2* = 0.17			[Gallons]
Depth to Water	12.86	Factor (VF)	6° = 1	- 0.00	12" = 5.80	* = 0.66
	10,01	x vf 117 = 18	/ X 3 (case volume) =	Estimated Pur	ge Volume; _	(gal.)
Purge Equipment:	Disposable Baile Bailer	s s	ampling		$\overline{}$	
Equipment.	Stack	E		sposable Baii iiler	er	
	Suction Grundfos -			essure Bailer ab Sample		
	Other:	<del></del>		her:		
Starting Time:	1040	Weather	Conditions:	Son		<del></del>
Sampling Time:	1111		olor: Clean		7	10
Purging Flow Rate	**		t Description:			<del></del>
Did well de-water	?	If yes;	Time:	Volume	:	(isa)
	olume pH gal.)	Conductivity  µmhos/cm	Temperature	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
1050	7 - 1/2	9 939	21.3			•
<u>91056</u>	4 177	$\frac{933}{919}$	21.3			
		130	<del>- 71.3</del>		<del></del>	·
						***
SAMPLE ID	(#) - CONTAINER	LABORATORY IN	IFORMATION TYPE LABOR	ATORY		
<del></del>	3 x voa vial	Y HCL	SEQUOI		·ANALY PH(G)/btex/m	
	-		324001			T.DE
<del></del>				<u>·</u>		
COMMENTS:		<del></del>			<u> </u>	
						<del></del>
<del></del>	<del></del>	····				

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# WELL MONITORING/SAMPLING FIELD DATA SHEET.

Client/ Facility <u>#</u> 1	0000 #	4000	Job#:	1801	2/3	
Address: 15	599 112502	Rion Blud		4/2	2/02	
·	en Leand			G.	10 -	<del></del>
			Sampler: _	9.1	4 Fre x 5	<del></del>
Well ID	Mn-5	Well Condi	tion:	OK		
Well Diameter	2	in. Hydrocarbo	on 😞	Amount E	Sailed	
Total Depth	24.06	Thickness:		(product/w		(Gallons)
Depth to Water	13.48	Volume Factor (VF)	2° = 0.19	3" = 0.3 1.50	8 12" = 5.80	4" = 0.66
	10.58	x vf 17 = 18	O _ x 3 (case volume) :	= Estimated P	urge Volume:	5,5 (gal.)
Purge <	Disposable Baile Bailer		Sampling			
Equipment:	Stack	1	Equipment: D	isposable B ail <b>e</b> r	<u>ailer</u>	
	Suction Grundfos -		Pr	ressure <sup>:</sup> Bail		
	Other:			rab Sample ther:		
Starting Time:	0957				· ·	
Sampling Time:	1030		r Conditions: Color:		Chr	<u> </u>
Purging Flow Rate	:		nt Description:		Odor:/	70
Did well de-water	?	If yes;	Time:	Volun	ne:	(gal.)
	lume pH gal.)	Conductivity µmhos/cm	Temperature	D.O. (mg/L)		Alkalinity (ppm)
1014	7,44	922	70.8	<u> </u>		
1017	$\frac{7.33}{5}$	919	20.8			•
1021 5	<u> </u>	9//	- 70.K			
						Hr o" ,
SAMPLE ID (	#) - CONTAINER	LABORATORY I		RATORY	ANAIN	
<b>可以-ク</b>	A VOA VIAL	Y HCL	SEQUOI		ANALY	·
		- 3				
<del></del>		<u>-</u>				
OMMENTS:			<u> </u>		/	
		<del></del>			<del></del>	
<del></del>		<del></del>				

### WELL MONITORING/SAMPLING FIELD DATA SHEET.

Client/ Facility#  Address: 1\( \)  City:	PPZc	112522	ion Blod.	Job#: Date: Sampler:	1801 4/22 G.R	06 62	TUN A
Well ID Well Diameter	mi	) -3 in.	Well Conditi		0k		ř
Total Depth  Depth to Water	17	38 tr.	Thickness:	2" = 0,17	Amount B  tl (product/wa  3" = 0.38  = 1.50	ter):	(Gallons) 4* = 0.66
Purge Equipment:		able Bailer		ampling quipment: <	Disposable Baller Pressure Balle Grab Sample Other:	ailer	(Jep).
Starting Time: Sampling Time: Purging Flow R Did well de-wat	ate: <u>~ /.</u>		Water C m. Sedimen	Conditions: olor: <i>Cle</i> ot Description: Time:		Odor:S	ilizat
Time	Volume (gal.)	рН	Conductivity  µmhos/cm	Temperature •F	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
1223 1229 1238	- <del>-</del>	7.26 7.21 7.14	1004	23.5 23.5 23.6			
SAMPLE ID	(#) - CONT		ABORATORY IN	:	ORATORY	·ANAL	YSES
mw-3	3 x voa	VIAL	Y HCL	SEQU	AIC	TPH(G)/btex/r	<del></del>
		•					
COMMENTS:		-					

9/97-fieldat.frm

# WELL MONITORING/SAMPLING FIELD DATA SHEET.

Client/ Facility#	Plus 4 2002 15	004	_ Job#:	1801	06	•
Address: 15	599 1/25p23	LUN BIND	_ Date:	4/20	do	
	an Lounda		_ Sampler:	GA		
		<del></del>	_ Sampler:	<u> </u>	sen	
Well ID	mu-4	Well Cond	lition:	Y .		
Well Diameter	in.	Hydrocarb		Amount B	ailed	
Total Depth	25.34	Thickness:		(product/wa		[Gallons]
Depth to Water	12.(8 4	Volume Factor (VF	2" = 0.17 ) 6" = 1	3" = 0.38 .50	3 4 12" = 5.80	= 0.66
Purge	Disposable Bailer		X 3 (case volume) =	Estimated Pu	age Volume: _	7 (gal.)
Equipment:	Bailer Stack	·		sposable Ba	eiler	
	Suction		Pre	iler essure Baile	er	
	Grundfos - Other:		Gr Ot	ab Sample her:		
<del></del>	-	<del></del>				·
Starting Time:	0745	Weath	er Conditions:	_ Sun	iny.	
Sampling Time:	0839	Water	Color:Clean	·/	Odor:/\	d
Purging Flow Ra		m. Sedime	ent Description:			
Did well de-wate	er?	If yes;	Time:	Volum	ne:	(ca).)
Time \	Volume pH (gal.)	Conductivity  µmhos/cm	Temperature	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
<u>6155</u> _	7,33	1009	19.4			
0800 _	1.28	1000	19.5			
<u> 0819</u>	7 1.19/00	1002	19.5		<del></del>	· ————
		<del></del>			<del></del>	****
SAMPLE ID			INFORMATION V. TYPE LABOR	ATORY		
mw-4	3 x VOA VIAL	Y HCI	<del></del>		·ANALY	
		1101	350001	<u>n</u>	Triniditati	907
OMMENTS:						
					<del></del>	
			<del></del>			

## WELL MONITORING/SAMPLING FIELD DATA SHEET.

JUN 2 4 2002

Client/						•		JUN Z 4	ZUUZ.
Facility#_	<u>Tose</u>	大大	004	<del> </del>	Job#	:	1801	06	•
Address: 1	PP22	112522	2100	BIVD.	Date:		4/22/	02	
City:	5 an 1	-sund	<u> የ</u>	CA	Samp	oler:	G. B	fer s	
Well ID	mı	J-5	. v	Well Condition	on:		5K		
Well Diamete	r	2 in		lydrocarbon	(Table )		Amount B		
Total Depth  Depth to Wat		5.80 <sub>11</sub> 3.61 <sub>11</sub>		hickness:		(feet) 17 6* = 1			(Gallons) * = 0.66
Purge Equipment:		sable Bailer		Sa	) X 3 (case empling puipment	: Dis Bai Pre Gra	posable B	er	6,5 (gal.)
Starting Time:		830	·	Weather	Conditio	ns:	.S.	max	
Sampling Time		910	_	Water Co		~ /r —		Odor:/	10
Purging Flow			opm.	Sediment			- <del></del>		
Did well de-w	ater?	Ma		If yes;	Time:	· ·	Volum	ne:	laa)
Time	Volume (gal.)	ffq		onductivity mhos/em	Tempe	rature	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
0841	2	7,61		1009	19.	3_			•
0853	-4-	7.50		1006	19	3			
0901		1171		002	_19	<u>, '</u>		· · · · · · · · · · · · · · · · · · ·	
									44.0
SAMPLE ID	(#) - CON	TAINER	LABO	RATORY IN			ATORY	·ANAL	YSE'S
MW-5	3 x vo	A VIAL	Υ	HCL		SEQUOI		TPH(G)/btex/f	
	<del>                                     </del>			- 3			<u></u>		
COMMENTS:			·	<u> </u>	L			· · · · · · · · · · · · · · · · · · ·	

## WELL MONITORING/SAMPLING

UN 2 4 200Z		FIELD DATA	A SHEET			
Client/ Facility# 1	0300 # >	004	Job#:	18010	\ (	
•	599 Hasper		<del></del>	18010	/	<del></del>
_	1 1		Date:	<del>7/                                   </del>	02	
City:	in Lounda	-8 CA	Sampler:	G.12	<del></del>	
Well ID	m0-6	Well Condition	n:	う <u>と</u>		
Well Diameter	in.	Hydrocarbon		Amount Ba	ilad	
Total Depth	25.31	Thickness:	(feet)	(product/wate	r):	[Gallons]
Depth to Water	1322	Volume Factor (VF)	$2^{n} = 0.17$ $6^{n} = 1$		4' 12" = 5.80	= 0.66
•	10 0					
	12.09 x v	vf <u>117=205</u>	X 3 (case volume) =	Estimated Purg	ge Volume:	6 (gal.)
_Purge <	Disposable Bailer	•	mpling			. —
Equipment:	Baller Stack	Eg		posable Bail	ler	
	Suction			ssure Bailer		
	Grundfos Other:			ab Sample her:		
				ici		
Starting Time:	0915	Weather (	Conditions:	Son		
Sampling Time:	0950		lor:Cleat			^
Purging Flow Rate	<u> </u>		Description:			<del></del>
Did well de-water	?		ime:			(ga)
Time Vo	lume pH	Conductivity	Temperature	D.O.		
	gal.)	µmhos/cm	<b>1</b> Comperature	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
0923	7.55	1081	20.6	•		
0934 _ 1	7.31	1077	20,6			· <del></del>
0941 _ (	7.26	_1075	77.7			
<del></del>	<del></del>	* .				
			· · · · · · · · · · · · · · · · · · ·		·	***
SAMPLE ID (	L #) - Container Rei	ABORATORY INF	ORMATION			•
กม-6	_	Y HCL	TYPE LABOR	<del></del>	ANALY	
	, , , , , , , , , , , , , , , , , , , ,	HCL	SEQUOIA	<u> </u>	PH(G)/btex/m	tbe
		- 12		·		
						·
DMMENTS:						
OMMENTS:				<u> </u>	· /	<del></del>

## WELL MONITORING/SAMPLING

			FIELD DA	TA SHEET		JUNO	
Client/		, 44 h	•		1001	YUN2.	2002
Facility#			7004	Job#:	1801	<u> </u>	
		• •	iar Blig		4/22/	102	· _ ·
City:	on h	<u>eurgs</u>	<u>o, CA</u>	Sampler:	G.B	CL	
Well ID	<u>15r</u>	<u>)-1</u>	Well Condit	tion:	<u> </u>		
Well Diameter	. <del> </del>	( <u>j in</u>	Hydrocarbo	<b>~</b> `\	Amount B		
Total Depth	2	6.41 n	Thickness:	2° = 0.17	(product/wa 3" = 0.38		(Gallons)
Depth to Wate	er <u>                                    </u>	3.22 n	Factor (VF)	6° ≈ 1		12" = 5.80	*= 0.66
	13	3.19 x	ve 1.5 = 19.7	9 X 3 (case volume) =	Fetimated B		[00]
Purge		sable Bailer		Sampling	. Collingled M	n. de Apinwe: —	(cal.)
Equipment:	Bailer Stack			quipment: Di	sposable B	ailer	
	Suctio				iler essure Baik	er	
	Grund Other:	•			ab Sample ther:		
	<del></del>		<del></del>				
Starting Time:	. ^	<u> 15</u> 210		#/2	Sa	mny	
Sampling Time	. /	<del>-</del> 10	\\/_+ <i>(</i>				
				Color:Clear		Odor:/	19
Purging Flow F	Rate:	/_ q	om. Sedime	nt Description:  Time:	· · · · · · · · · · · · · · · · · · ·		(gal.)
Purging Flow F Did well de-wa	Rate:	1,6 a	om. Sedime If yes;	nt Description:	Volum	ne:	(gal)
Purging Flow F	Rate:	/_ q	om. Sedime	nt Description:	· · · · · · · · · · · · · · · · · · ·	ne:	(gal.) Alkalinity (ppm)
Purging Flow F Did well de-wa	Volume (gal.)	/, © 9 /\0 pH -7,20	om. Sedime  If yes;  Conductivity	nt Description: Time: Temperature	Volum	ORP	Alkalinity
Purging Flow F Did well de-wa	Volume (gal.)	/, © q / D pH 7,20 7,19	om. Sedime  If yes;  Conductivity	nt Description: Time: Temperature	Volum	ORP	Alkalinity
Purging Flow F Did well de-wa	Volume (gal.)	/, © 9 /\0 pH -7,20	om. Sedime  If yes;  Conductivity	nt Description: Time: Temperature	Volum	ORP	Alkalinity
Purging Flow F Did well de-wa	Volume (gal.)	/, © q / D pH 7,20 7,19	om. Sedime  If yes;  Conductivity	nt Description: Time: Temperature	Volum	ORP	Alkalinity
Purging Flow F Did well de-wa  Time  //25 //24  //200	Volume (gal.)	pH 7,20 7,19 7,10	Conductivity  µmhos/cm  938  933  940	Time:  Temperature  22.6 23.9 24.1	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
Purging Flow F Did well de-wa  Time  //25 //241 //200  SAMPLE ID	Volume (gal.)  40  60  (#) : CON	pH 7,26 7,19 7,10	Conductivity  µmhos/cm  738  933  940  LABORATORY I	Time:  Temperature  22.0  23.9  24.1	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
Purging Flow F Did well de-wa  Time  //25 //24  //200	Volume (gal.)  40  60  (#) : CON	pH 7,20 7,19 7,10	Conductivity  µmhos/cm  738  933  940  LABORATORY I	Time:  Temperature  22.6 23.9 24./	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
Purging Flow F Did well de-wa  Time  //25 //241 //200  SAMPLE ID	Volume (gal.)  40  60  (#) : CON	pH 7,26 7,19 7,10	Conductivity  µmhos/cm  738  933  940  LABORATORY I	Time:  Temperature  22.0  23.9  24.1	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
Purging Flow F Did well de-wa  Time  //25 //241 //200  SAMPLE ID	Volume (gal.)  40  60  (#) : CON	pH 7,26 7,19 7,10	Conductivity  µmhos/cm  738  933  940  LABORATORY I	Time:  Temperature  22.6 23.9 24./  NFORMATION V. TYPE  SEQUOI	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
Purging Flow F Did well de-wa  Time  //25 //241 //200  SAMPLE ID	Volume (gal.)  40  60  (#) : CON	pH 7,26 7,19 7,10	Conductivity  µmhos/cm  738  933  940  LABORATORY I	Time:  Temperature  22.0  23.9  24.1	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)

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TB-LB		W			HCL	Y	X					-			<del> </del>	┪	-	┨	┪—		
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& mw-2	3	W	G	1030		Ý	X					- <u>-</u> -	<del>                                     </del>	<del>                                     </del>		<del> </del>	<del>1</del>	1	<del> </del>	<u> </u>	
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9 May, 2002

Deanna L. Harding Gettler Ryan, Inc. - Dublin 6747 Sierra Court Suite J Dublin, CA 94568 GETTLER-RYAN INC.

RE: Tosco

Sequoia Report: W204427

Enclosed are the results of analyses for samples received by the laboratory on 24-Apr-02 09:32. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Charlie Westwater Project Manager

CA ELAP Certificate #1271



404 N. Wiget Lane Walnut Creek, CA 94598 (925) 988-9600 FAX (916) 988-9673 www.sequoialabs.com

Gettler Ryan, Inc. - Dublin 6747 Sierra Court Suite J Dublin CA, 94568

Project: Tosco

Project Number: Tosco # 7004

Project Manager: Deanna L. Harding

Reported: 09-May-02 07:54

### ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory 1D	Matrix	Date Sampled	Date Received
MW-I	W204427-02	Water	22-Apr-02 11:11	24-Арг-02 09:32
MW-2	W204427-03	Water	22-Apr-02 10:30	24-Apr-02 09:32
MW-3	W204427-04	Water	22-Apr-02 12:45	24-Apr-02 09:32
MW-4	W204427-05	Water	22-Apr-02 08:20	24-Apr-02 09:32
MW-5	W204427-06	Water	22-Apr-02 09:10	24-Apr-02 09:32
MW-6	W204427-07	Water	22-Apr-02 09:50	24-Apr-02 09:32
RW-1	W204427-08	Water	22-Apr-02 12:10	24-Apr-02 09:32

Sequoia Analytical - Walnut Creek

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The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.



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Gettler Ryan, Inc. - Dublin 6747 Sierra Court Suite J Dublin CA, 94568

Project: Tosco

Project Number: Tosco # 7004
Project Manager: Deanna L. Harding

Reported: 09-May-02 07:54

# Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT Sequoia Analytical - Walnut Creek

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
TB-LB (W204427-01) Water 5	Sampled: 22-Apr-02 00:00	Receive	d: 24-Ap	r-02 09:32				<del></del>	
Purgeable Hydrocarbons (C6-C12	2) ND	50	ug/i	1	2D30002	30-Apr-02	30-Apr-02	EPA 8015M/8021	
Benzene	ND	0.50	w	u	41	"	n	H	
Toluene	ND	0.50	*	· ·	**	*	11	tr	
Ethylbenzene	ND	0.50	n	и	11		"	**	
Xylenes (total)	ND	0.50	Ħ		"	**	и	**	
Methyl tert-butyl ether (MTBE)	ND ND	2.5	H	**	11	. 11	•	**	Q-28
Surrogate: a,a,a-Trifluorotoluene		106 %	70-	130	01	"	"	r	
MW-1 (W204427-02) Water S	ampled: 22-Apr-02 11:11	Received	: 24-Apı	-02 09:32					
Purgeable Hydrocarbons (C6-C12	ND	50	ug/l	1	2D30002	30-Apr-02	30-Apr-02	EPA 8015M/8021	
Benzene	ND	0.50	Ħ	ef	"	u	n	11	
Toluene	ND	0.50	n	"	**	ll.	n	ń	
Ethylbenzene	ND	0.50	н	"	n	D .	11	н	
Xylenes (total)	ND	0.50	n	" .	"	tt	n	II	
Methyl tert-butyl ether (MTBE)	ND	2.5	н	*1	**	•	•	n	Q-28t
Surrogate: a,a,a-Trifluorotoluene		110 %	70-	130	<b>"</b>	"	"	н	
MW-2 (W204427-03) Water S	ampled: 22-Apr-02 10:30	Received	: 24-Api	-02 09:32					
Purgeable Hydrocarbons (C6-C12	,	50	ug/l	1	2D30002	30-Apr-02	30-Apr-02	EPA 8015M/8021	
Benzene	ND	0.50	н	11		**	11	"	
Toluene	ND	0.50	н	. 17	. "	4	11	#	
Ethylbenzene	ND	0.50	11	'n	11	19	n	*	
Xylenes (total)	ND	0.50	н	Ħ	**	n	Ħ		
Methyl tert-butyl ether (MTBE)	ND_	2.5	n		11	п	* n	#	Q-28t
Surrogate: a,a,a-Trifluorotoluene		112%	70	130	"		,,	"	



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Gettler Ryan, Inc. - Dublin 6747 Sierra Court Suite J

Dublin CA, 94568

Project: Tosco

Project Number: Tosco # 7004 Project Manager: Deanna L. Harding

Reported: 09-May-02 07:54

# Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT Sequoia Analytical - Walnut Creek

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-3 (W20427-04) Water Sampled:	22-Apr-02 12:45	Received	l: 24-Apı	r-02 09:32			·.	·	
Purgeable Hydrocarbons (C6-C12)	7300	2500	ug/l	50	2D30002	30-Арг-02	30-Apr-02	EPA 8015M/8021	
Benzene	39	25	**	"	11	n	н	*	
Toluene	ND	25	*	h	11	n	11	77	
Ethylbenzene	<del>97</del> 0	25	*	n	#	"	Ħ	**	
Xylenes (total)	ND	25		н	#1	*	11	**	
Methyl tert-butyl ether (MTBE)	ND	120		п	21	n	n	Ħ	Q-28b
Surrogate: a,a,a-Trifluorotoluene		100 %	70-	130	"	"	11	"	<u> </u>
MW-4 (W204427-05) Water Sampled:	22-Apr-02 08:20	Received	l: 24-Apı	r-02 09:32					
Purgeable Hydrocarbons (C6-C12)	ND	50	ug/l	1	2D30002	30-Арг-02	30-Apr-02	EPA 8015M/8021	
Benzene	ND	0.50	Ħ	Ħ	и :	**	n	"	
Toluene	ND	0.50	Ħ	n	**	•	n	*1	
Ethylbenzene	ND	0.50	н	n	**	*	n	11	
Xylenes (total)	ND	0.50	н	11	**	n	H	п	
Methyl tert-butyl ether (MTBE)	5.7	2.5	п	11	**	**		11	Q-28b,QR-04
Surrogate: a,a,a-Trifluorotoluene		114%	70-	130	n	п	o	u	
MW-5 (W204427-06) Water Sampled:	22-Apr-02 09:10	Received	l: 24-Apı	-02 09:32					
Purgeable Hydrocarbons (C6-C12)	ND	50	ug/l	1	2D30002	30-Apr-02	30-Apr-02	EPA 8015M/8021	
Benzene	ND	0.50	**	**	**	••	11	H	
Toluene	ND	0.50	11	11	**	11	**	*	
Ethylbenzene	ND	0.50	*	11	n	78	и	P	
Xylenes (total)	ND	0.50		**	**	"		н .	
Methyl tert-butyl ether (MTBE)	160	2.5	•	**	**	**	11	,,	Q-28b
Surrogate: a,a,a-Trifluorotoluene		117 %	70-	130	H	"	rr	"	



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Gettler Ryan, Inc. - Dublin

6747 Sierra Court Suite J Dublin CA, 94568 Project: Tosco

Project Number: Tosco # 7004

Project Manager: Deanna L. Harding

Reported:

09-May-02 07:54

## Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT Sequoia Analytical - Walnut Creek

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-6 (W204427-07) Water Sami	pled: 22-Apr-02 09:50	Received	l: 24-Apı	r-02 09:32					
Purgeable Hydrocarbons (C6-C12)	ND	50	սք/1	1	2D30002	01-May-02	01-May-02	EPA 8015M/8021	
Benzene	ND	0.50		Ħ		Ħ	**	н	
Toluene	ND	0.50	**	н	"	н	11	n	
Ethylbenzene	ND	0.50	н	Ħ	*		11	*	
Xylenes (total)	ND	0.50	*1	H	n		**	11	
Methyl tert-butyl ether (MTBE)	ND	2.5	Ħ			Ħ	n	**	Q-28a
Surrogate: a,a,a-Trifluorotoluene		108 %	70-	-130	"	"	n	"	
RW-1 (W204427-08) Water Samp	oled: 22-Apr-02 12:10	Received	: 24-Apr	-02 09:32					
Purgeable Hydrocarbons (C6-C12)	ND	50	ug/l	i	2E01002	01-May-02	01-May-02	EPA 8015M/8021	
Benzene	ND	0.50	11	11	н	**	11	**	
Toluene	ND	0.50	11	Ħ	**	*	H	**	
Ethylbenzene	ND	0.50	**	н	**	**	"	H	
Xylenes (total)	ND	0.50		Ħ		**	**	"	
Methyl tert-butyl ether (MTBE)	290	2.5	**	"	11	11	**	11	Q-28a
Surrogate: a,a,a-Trifluorotoluene		113 %	70	-130	H	n	ir	н	

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Gettler Ryan, Inc. - Dublin

6747 Sierra Court Suite J Dublin CA, 94568

Project: Tosco

Project Number: Tosco # 7004 Project Manager: Deanna L. Harding

Reported: 09-May-02 07:54

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT - Quality Control Sequoia Analytical - Walnut Creek

Batch 2D30002 - EPA 5030B P/T				Level	Result	%REC	Limits	RPD	Limit	Notes
Duten 1030002 - El A 30300 1/1							···			
Blank (2D30002-BLK1)		<del></del>		Prepared	& Analyze	ed: 30-Apr	-02			
Purgeable Hydrocarbons (C6-C12)	ND	50	ug/l	<del></del>						
Benzene	ND	0.50	"							
Toluene	ND	0.50	н							
Ethylbenzene	ND	0.50	#							
Xylenes (total)	ND	0.50	11							
Methyl tert-butyl ether (MTBE)	ND	2.5	11							
Surrogate: a,a,a-Trifluorotoluene	32.1		"	30.0	<del></del>	107	70-130			<u> </u>
Blank (2D30002-BLK2)				Prepared a	& Analyze	d: 01-Ma	v-02			
Purgeable Hydrocarbons (C6-C12)	ND	50	ug/l			<del></del>		· · · · · · · · · · · · · · · · · · ·		
Benzene	ND	0.50								
Toluene	ND	0.50	H							
Ethylbenzene	ND	0.50	н							
Xylenes (total)	ND	0.50	"							
Methyl tert-butyl ether (MTBE)	ND	2.5	11							
Surrogate: a,a,a-Trifluorotoluene	32.3		"	30.0		108	70-130		·	
LCS (2D30002-BS1)				Prepared &	& Analyże	d: 30-Apr	-02			
Benzene	18.5	0.50	ug/l	20.0		92.5	70-130		<del></del> -	
Toluene	18.5	0.50	17	20.0		92.5	70-130			
Ethylbenzene	18.5	0.50	11	20.0		92.5	70-130			
Xylenes (total)	59.3	0.50	н	60.0		98.8	70-130			
Surrogate: a,a,a-Trifluorotoluene	31.7	····	"	30.0		106	70-130			
LCS (2D30002-BS2)				Prepared &	& Analyze	d: 01-May	<b>/-</b> 02			
Benzene	18.1	0.50	ug/l	20.0	<u> </u>	90.5	70-130	· · · · ·		
l'oluene	18.1	0.50	"	20.0		90.5	70-130			
Ethylbenzene	18.2	0.50	н	20.0		91.0	70-130			
Xylenes (total)	58.7	0.50	11	60.0		97.8	70-130			
Surrogate: a,a,a-Trifluorotoluene	30.5		"	30.0		102	70-130			



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404 N. Wiget Lane Walnut Creek, CA 94598 (925) 988-9600 FAX (916) 988-9673 www.sequoialabs.com

Gettler Ryan, Inc. - Dublin

Project: Tosco

Project Number: Tosco # 7004

Reported: 09-May-02 07:54

6747 Sierra Court Suite J Dublin CA, 94568

Project Manager: Deanna L. Harding

### Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT - Quality Control Sequoia Analytical - Walnut Creek

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD	<b>X</b> 2
7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Acsuit	Lillit	Oilles	Tevel	Result	70KEC	Limits	RPD	Limit	Notes
Batch 2D30002 - EPA 5030B P/T										
LCS Dup (2D30002-BSD1)				Prepared	& Analyze	d: 30-Apr	-02			
Benzene	18,2	0.50	ug/l	20.0		91.0	70-130	1.63	20	
Toluene	18.0	0.50	rr	20.0		90.0	70-130	2.74	20	
Ethylbenzene	17.8	0.50	Ħ	20.0	1	89.0	70-130	3.86	20	
Xylenes (total)	56.1	0.50	,,	60.0		93.5	70-130	5.55	20	
Surrogate: a,a,a-Trifluorotoluene	31.9		"	30.0		106	70-130			
Matrix Spike (2D30002-MS1)	Sour	rce: W2044	27-02	Prepared	& Analyze	ed: 02-Ma	y-02 '			•
Benzene	19.1	0.50	ug/l	20.0	ND	95.5	70-130			
Toluene	19.0	0.50	н	20.0	ND	95.0	70-130			
Ethylbenzene	19.1	0.50	и.	20.0	ND	95.5	70-130			
Xylenes (total)	59.8	0.50	*	60.0	ND	99.7	70-130			
Surrogate: a,a,a-Trifluorotoluene	32.0		*	30.0		107	70-130			<u> </u>
Matrix Spike Dup (2D30002-MSD1)	Sour	rce: W2044	27-02	Prepared & Analyzed: 02-May-02						
Benzene	18.1	0.50	ug/l	20.0	ND	90.5	70-130	5.38	20	-
Toluene	18.1	0.50	•	20.0	ND	90.5	70-130	4.85	20	
Ethylbenzene	18.3	0.50	•	20.0	ND	91.5	70-130	4.28	20	
Xylenes (total)	57.5	0.50	•	60.0	ND	95.8	70-130	3.92	20	
Surrogate: a,a,a-Trifluorotoluene	31.6		W	30.0		105	70-130	<u></u>		
Batch 2E01002 - EPA 5030B P/T										
Blank (2E01002-BLK1)				Prepared	& Analyz	ed: 01-Ma	y-02			
Purgeable Hydrocarbons (C6-C12)	ND	50	ug/l				<del>-</del>			······································
Benzene	ND	0.50	11							
Toluene	ND	0.50	și							
Ethylbenzene	ND	0.50	••							
Xylenes (total)	ND	0.50								
Methyl tert-butyl ether (MTBE)	ND	2.5	**							
Surrogate: a,a,a-Trifluorotoluene	32.3	·	"	30.0		108	70-130			



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Gettler Ryan, Inc. - Dublin 6747 Sierra Court Suite J

Dublin CA, 94568

JUN 2 4 2002

Project: Tosco

Project Number: Tosco # 7004 Project Manager: Deanna L. Harding

Reported: 09-May-02 07:54

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT - Quality Control Sequoia Analytical - Walnut Creek

Analyte	Result	Reporting	11-14	Spike	Source	4/050	%REC		RPD	
1 Mary C	Resuit	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 2E01002 - EPA 5030B P/T	·									
LCS (2E01002-BS1)			<u> </u>	Prepared	& Analyzo	ed: 01-Ma	y-02	·	<del></del>	
Benzene	18.1	0.50	ug/l	20.0		90.5	70-130		<u></u> -	
Toluene	18.1	0.50	11	20.0		90.5	70-130			
Ethylbenzene	18.2	0.50	41	20.0		91.0	70-130			
Xylenes (total)	58.7	0.50	4	60.0		97.8	70-130			
Surrogate: a,a,a-Trifluorotoluene	30.5		Ħ	30.0		102	70-130			
Matrix Spike (2E01002-MS1)	So	urce: W2044	29-02	Prepared .	& Analyze	ed: 03-Ma	y-02		•	
Benzene	17.4	0.50	ug/l	20.0	ND ND	87.0	70-130			
Toluene .	17.3	0.50	**	20.0	מא	86.5	70-130			
Ethylbenzene	17.3	0.50	*1	20.0	ND	86.5	70-130			
Xylenes (total)	54.5	0.50	#	60.0	ND	90.8	70-130			
Surrogate: a,a,a-Trifluorotoluene	31.4		11	30.0		105	70-130		· · · · · · · · · · · · · · · · · · ·	
Matrix Spike Dup (2E01002-MSD1)	So	urce: W2044	29-02	Prepared a	& Analyze	ed: 03-Ma	v-02			
Benzene	18.2	0.50	ug/l	20.0	ND	91.0	70-130	4.49	20	<del></del>
Toluene	18.0	0.50	"	20.0	ND	90.0	70-130	3.97	20	
Ethylbenzene	18.1	0.50	n	20.0	ND	90.5	70-130	4.52	20	
Xylenes (total)	56.5	0.50	н	60.0	ND	94.2	70-130	3.60	20	
Surrogate: a,a,a-Trifluorotoluene	32,2	· · · ·	"	30.0		107	70-130		<del> </del>	



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Gettler Ryan, Inc. - Dublin 6747 Sierra Court Suite J Dublin CA, 94568 Project: Tosco

Project Number: Tosco # 7004

Project Manager: Deanna L. Harding

Reported: 09-May-02 07:54

#### **Notes and Definitions**

Q-28	The opening calibration verification standard was outside acceptance criteria by -10%. Although the Laboratory Control Sample
	verified the accuracy of the batch, this should be considered in evaluating the data for its intended purpose.

Q-28a The opening calibration verification standard was outside acceptance criteria by -2%. Although the Laboratory Control Sample verified the accuracy of the batch, this should be considered in evaluating the data for its intended purpose.

Q-28b The opening calibration verification standard was outside acceptance criteria by -8%. Although the Laboratory Control Sample verified the accuracy of the batch, this should be considered in evaluating the data for its intended purpose.

QR-04 Primary and confirmation results varied by greater than 40% RPD. The results may still be useful for their intended purpose.

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference

## Table 1 Groundwater Monitoring Data and Analytical Results

WELL ID/	DATE	DTW	S.L	GWE	TPH-G	В	T
TOC+(ft.)		(9.)	(ft, bgs)	(msl)	(ppb)	(ppb)	(ppb)
MW-1	05/04/91		10.0-25.0		ND	ND	ND
	07/23/91				ND	ND	ND
	10/14/91		÷		ND	ND	ND
	01/14/92				ND	ND	ND
	04/14/92			**	76 <sup>1</sup>	ND	ND
	07/09/92				70¹	ND	ND
	10/28/92				SAMPLED SEMI-	ANNUALLY	~-
•	01/21/93				ND	ND	ND
36.89	04/20/93	14.89		22.00			
	07/22/93	14.34		22.55	ND	ND	ND
36.39	10/06/93	14.87		21.52			MW
	01/11/94	15.14		21.25	ND	ND ·	ND
	04/06/94	14.19		22.20	••		
	07/08/94	14.66		21.73	ND	ND	ND
	10/06/94	16.71		19.68	·		
	01/05/95	14.68		21.71	ND	ND	ND
	04/05/95	11.76		24.63			
	07/14/95	12.93		23.46	ND	0.65	2.2
	10/12/95	14.29		22.10	**		<del></del>
	01/08/96	14.18		22.21	ND	ND	ND
	07/08/96	12.74		23.65	ND	, ND	ND
	01/03/97	12.89		23.50	871	ND	ND
	07/02/97	13.66		22.73	ND	ND	ND
	01/15/98	13.08		23.31	ND	ND	ND
	07/08/98	11.25		25.14	ND	ND	ND
	01/11/99	13.68		22.71	51 <sup>9</sup>	ND	ND
	07/07/99	12.15		24.24	ND	ND	ND
	01/04/00	13.95		22.44	ND	ND	ND
	07/15/00	13.46		22.93	ND	ND	0.86
	01/19/01	12.96		23.43	ND	ND	ND
	07/31/01	14.36		22.03	ND	ND	ND
	01/28/02	12.89		23.50	<50	< 0.50	< 0.50

## Table 1 Groundwater Monitoring Data and Analytical Results

E (ppb)	X (ppb)	MTBE (ppb)
Property of the second	ppoy	· · · · · · · · · · · · · · · · · · ·
ND	ND	==
ND	ND	
ND	ND	₩=
ND	ND	
ND	ND	
ND	ND	130
ND	ND	42
		56
'ND	ND	77
<del></del>		
ND	ND	
ND	ND	
ND	ND	
ND	2.3	
ND	ND	
ND	ND	ND
ND	ND	4.8
ND	ND	ND
< 0.50	< 0.50	<2.5

## Table 1 Groundwater Monitoring Data and Analytical Results

WELL ID/	DATE	DTW	S.I.	GWE	TPH-G	В	T
TOC*(fl.)		(ft.)	(ft. bgs)	(msl)	(ppb)	(ppb)	(ppb)
MW-1	04/22/02	12.86	10.0-25.0	23.53	<50	< 0.50	< 0.50
(cont)	$05/24/02^{16}$	13.16		23.23	<50	< 0.50	< 0.50
	$06/21/02^{16}$	13.52		22.87	76 <sup>15</sup>	< 0.50	< 0.50
	07/ /02						
MW-2	05/04/91		10.0-25.0		ND	ND	ND
	07/23/91				ND	ND	ND
	10/14/91				ND	ND	ND
	01/14/92				ND	ND	ND.
	04/14/92				45¹	ND	ND
	07/09/92				ND	ND	ND
	10/28/92				SAMPLED SEMI	-ANNUALLY	
	01/21/93				ND	ND	ND
37.35	04/20/93	15.20		22.15			
	07/22/93	14.75		22.60	62 <sup>t</sup>	ND	ND
37.07	10/06/93	15.49		21.58			
	01/11/94	15.77		21.30	$120^1$	ND	ND
	04/06/94	14.83		22.24			
	07/08/94	15.28		21.79	140 <sup>1</sup>	ND	ND
	10/06/94	16.32		20.75			••
	01/05/95	15.30		21.77	$310^{1}$	ND	ND
	04/05/95	12.12		24.95			
	07/14/95	13.55		23.52	86 <sup>1</sup>	ND	ND
	10/12/95	14.88		22.19			
	01/08/96	14.81		22.26	911	ND	ND
	07/08/96	13.37		23.70	100¹	ND	ND
	01/03/97	13.14		23.93	$160^{1}$	ND	ND
	07/02/97	14.26		22.81	91 <sup>1</sup>	ND	ND
	01/15/98	13.31		23.76	ND	ND	ND
	07/08/98	11.57		25.50	ND ·	ND	ND
	01/11/99	14.26		22.81	ND	ND	ND

Table 1
Groundwater Monitoring Data and Analytical Results

E (nnh)	X	MTBE (ppb)
(ppb)	(ppb)	(PPO)
<0.50	< 0.50	<2.5
<0.50	<1.0	-/<0.50 <sup>13</sup>
< 0.50	<1.0	/0.59 <sup>13</sup>
ND	ND	49
ND	ND	17
		80
ND	ND	42
ND	ND	
ND	ND	
. <b></b>		
ND	ND	
ND	ND	
ND	ND	
ND	ND	ND
ND	ND	9.8

WELL ID/	DATE	DTW	S.I.	GWE	TPH-G	В	T
TOC*(ft.)		(ft.)	(ft. bgs)	(msl)	(ppb)	(ppb)	(ppb)
MW-2	07/07/99	12.24	10.0-25.0	24.83	ND	ND	ND
(cont)	01/04/00	14.14		22.93	ND ·	ND	0.518
	07/15/00	13.75		23.32	ND	ND	0.51
	01/19/01	13.37		23.70	ND	ND	ND
	07/31/01	14.96		22.11	· ND	ND	ND
	01/28/02	13.51		23.56	<50	< 0.50	< 0.50
	04/22/02	13.48		23.59	<50	< 0.50	< 0.50
	05/24/0216	13.78		23.29	<50	< 0.50	< 0.50
	06/21/0216	14.11		22.96	100 <sup>15</sup>	< 0.50	< 0.50
	07/ /02						
MW-3	05/04/91	,	10.0-25.0		34,000	6,100	32
	07/23/91				17,000	5,500	26
	10/14/91				25,000	6,300	78
	01/14/92				13,000	6,600	19
	04/14/92				16,000	3,400	19
	07/09/92				13,000	3,200	12
	10/28/92				15,000	4,400	15
	01/21/93				12,000	2,800	11
37.22	04/20/93	15.13		22.09	18,000	3,700	11
	07/22/93	13.52		23.70	16,000	4,500	17
36.79	10/06/93	15.41		21.38	24,000	4,100	ND
	01/11/94	15.66		21.13	19,000	3,300	31
	04/06/94	14.72		22.07	24,000	3,100	ND
	07/08/94	15.20		21.59	18,000	2,200	25
	10/06/94	16.23		20.56	20,000	2,100	26
	01/05/95	15.12		21.67	20,000	2,100	· ND
	04/05/95	12.03		24.76	18,000	2,100	ND
	07/14/95	13.46		23.33	21,000	1,600	ND
	10/12/95	14.81		21.98	17,000	1,000	ND
	01/08/96	14.70		22.09	14,000	760	ND

Table 1
Groundwater Monitoring Data and Analytical Results

	•	
${f E}$	X	MTBE
(ppb)	(ppb)	(ppb)
ND	ND	9.4
ND	ND	9.07
ND	ND	6.0
ND	ND	6.84
ND	ND	ND
< 0.50	< 0.50	<2.5
< 0.50	< 0.50	<2.5
< 0.50	<1.0	/<0.50 <sup>13</sup>
< 0.50	<1.0	/<0.50 <sup>13</sup>
1,200	6,100	
1,800	2,800	
2,000	1,400	
2,600	1,800	
1,400	1,300	
1,900	1,100	
2,400	800	
1,600	590	
2,300	1,300	410
3,600	1,900	440
3,600	2,000	ND
3,300	890	
3,300	820	
2,500	860	
3,000	900	
3,200	3,800	
3,700	690	
3,900	1,500	
3,600	1,000	3
3,100	380	4

WELL ID/	DATE	DTW	SI	GWE	TPH-G	В	T
TOC*(ft.)		(ft.)	(ft. bgs)	(msl)	(ppb)	(pph)	(ppb)
MW-3	07/08/96	13.29	10.0-25.0	23.50	16,000	470	45
(cont)	01/03/97	13.09		23.70	14,000	160	ND
	07/02/97	13.96		22.83	23,000	110	ND
	01/15/98	13.26		23.53	12,000	33	ND <sup>5</sup>
	07/08/98	11.64		25.15	20,000	76	ND <sup>5</sup>
	01/11/99	14.17		22.62	23,000 <sup>10</sup>	$ND^5$	ND <sup>5</sup>
	07/07/99	13.18		23.61	15,000 <sup>11</sup>	35	ND <sup>5</sup>
	01/04/00	14.27		22.52	15,500	$ND^5$	$ND^5$
	07/15/00	13.91		22.88	$15,000^{12}$	ND <sup>5</sup>	ND <sup>5</sup>
	08/25/00	14.24		22.55			
	01/19/01	13.42		23.37	11,100 <sup>14</sup>	38.4	$ND^5$
	07/31/01	14.90		21.89	13,000 <sup>14</sup>	$ND^5$	ND <sup>5</sup>
	01/28/02	13.41		23.38	82	< 0.50	< 0.50
	04/22/02	13.41		23.38	7,300	39	<25
	05/24/02 <sup>16</sup>	13.69		23.10	8,500 <sup>15</sup>	<5.0	<5.0
	06/21/02 <sup>16</sup>	14.04		22.75	11,000	<5.0	<5.0
	07/ /02						
MW-4	07/23/91		10.0-26.0		ND	ND	ND
(47.444	10/14/91		10.0-20.0		ND	ND	ND
	01/14/92				ND	ND	ND
	04/14/92				ND	ND	ND
	07/09/92				ND	ND	ND
	10/28/92				SAMPLED SEMI-		
	01/21/93				ND	ND	ND
35.81	04/20/93	13.84		21.97	•		
JJ.01	04/20/93	13.52		22.29	ND	ND	ND
35.44	10/06/93	13.32		21.27	ND 		
<b>33.44</b>		14.17		21.27	ND	ND	ND
	01/11/94			22.00		ND	••
	04/06/94	13.44			 ND	ND	ND
	07/08/94	13.96		21.48	מא	ND	ND

		N. et proporties
T.	X	MTBE
(ррь)	(ppb)	(ppb)
4,400	1,000	340
2,100	120	620
3,600	1,600	1,200
2,800	120	1,100
4,100	1,400	750
4,100	460	920
3,400	470	1,700
3,330	191	827
3,400	420	3,300
J, 100		1,920 <sup>13</sup>
1,760	38.8	ND <sup>5</sup>
1,600	63	ND <sup>5</sup>
10	<0.50	<2.5
970	<25	<120
1,200	<10	/12 <sup>13</sup>
690	<10	/17 <sup>13</sup>
070	~10	, 1,
ND	ND	
ND	ND	
		65
ND	ND	54
ND	ND	
ND	ND	

WELL ID/	DATE	DTW	SI	GWE	TPH-G	В	Ť
TOC*(ft.)		(ft.)	(ft. bgs)	(msl)	(ppb)	(ppb)	(ppb)
MW-4	10/06/94	15.00	10.0-26.0	20.44	· 		<del></del> .
(cont)	01/05/95	13.83	10.0-20.0	21.61	ND	ND	ND
(cont)	04/05/95	11.05		24.39			
	04/03/93	12.23		23.21	ND	ND	ND
	10/12/95	13.59		21.85			**
	01/08/96	13.43		22.01	ND	ND	ND
				23.40	ND	ND	ND
	07/08/96 01/03/97	12.04 12.38		23.46	80 <sup>1</sup>	ND	ND
				22.44	ND	ND	ND
	07/02/97	13.00		22.94	ND	ND	ND
	01/15/98	12.50			ND ND	ND ND	ND
	07/08/98	10.53		24.91	ND ND	ND	ND
	01/11/99	12.95		22.49		ND ND	ND
	07/07/99	11.76		23.68	ND		ND
	01/04/00	13.17		22.27	ND	ND	
	07/15/00	13.04		22.40	ND	ND	ND
	01/19/01	12.65		22.79	ND	ND	ND
	07/31/01	13.69		21.75	ND	ND	ND
	01/28/02	12.17		23.27	<50	<0.50	<0.50
	04/22/02	12.18		23.26	<50	<0.50	<0.50
	05/24/0216	12.45		22.99	<50	<0.50	<0.50
	06/21/02 <sup>16</sup>	12.48		22.96	54 <sup>15</sup>	<0.50	<0.50
	07/ /02						
MW-5	07/23/91		10.0-26.0		260	1.2	0.39
	10/14/91			<b></b>	140	0.72	ND
	01/14/92				60 <sup>1</sup>	ND	ND
	04/14/92	هـند			86 <sup>t</sup>	ND	ND
	07/09/92				ND	ND	ND

E	X	MTBE
(ppb)	(ppb)	(ppb)
ND	NĎ	
ND	ND	
		 4
ND	ND	
ND	ND	ND
ND	ND	ND
ND	ND	25
ND	ND .	ND
ND	ND	25
ND	ND	23
ND	ND	15
ND	ND	13.2
ND	ND	11
ND	ND	9.97
ND	ND	6.0
< 0.50	< 0.50	13
< 0.50	< 0.50	5.7
< 0.50	<1.0	/2.9 <sup>13</sup>
< 0.50	<1.0	/3.6 <sup>13</sup>
10	0.71	
1.3	0.89	
ND	ND	<del></del>
ND	ND	
ND	ND	71

WELL ID/	DATE	DTW	S.I.	GWE	TPH-G	В	Ť
TOC*(fi.)		(ft.)	(ft. bgs)	(msl)	(ррь)	(ppb)	(ppb)
MW-5	10/28/92		10.0-26.0		ND	ND	ND
(cont)	01/21/93				100 <sup>1</sup>	ND	ND
37.01	04/20/93	14.87		22.14	$99^{1}$	ND	ND
	07/22/93	14.82		22.19	59 <sup>2</sup>	ND	ND
36.81	10/06/93	15.61		21.20	150	1.1	ND
	01/11/94	15.84		20.97	160	ND	0.79
	04/06/94	14.90		21.91	260	1.4	ND
	07/08/94	15.38		21.43	200	ND	ND
	10/06/94	16.42		20.39	350	1.3	ND
	01/05/95	15.20		21.61	85	ND	ND
	04/05/95	11.72		25.09	ND	ND	ND
	07/14/95	13.69		23.12	180	1.3	ND
	10/12/95	15.02		21.79	310	ND	ND
	01/08/96	14.85		21.96	ND	0.55	ND
	07/08/96	13.52		23.29	140	2.1	1.4
•	07/12/96	14.50		22.31			
	01/03/97	12.85		23.96	12,000	150	ND
	07/02/97	13.79		23.02	ND	ND	ND
	01/15/98	13.03		23.78	69 <sup>6</sup>	ND	ND
	07/08/98	12.05		24.76	ND	0.74	ND
<b>*</b> *	01/11/99	14.41		22.40	ND	1.0	ND
	07/07/99	12.38		24.43	130	0.64	ND
	01/04/00	14.33		22.48	ND	ND	ND
	07/15/00	13.88		22.93	ND	0.68	ND
	01/19/01	13.41		23.40	ND	ND	ND
	07/31/01	15.12		21.69	ND	ND	ND
	01/28/02	13.59		23.22	< 50	< 0.50	< 0.50
	04/22/02	13.61		23.20	<50	< 0.50	< 0.50
	$05/24/02^{16}$	13.89		22.92	89	<0.50	<0.50
	06/21/02 <sup>16</sup>	14,22		22.59	190 <sup>15</sup>	<0.50	<0.50
	07/ /02						

<u> </u>	<b>X</b>	MTBE
(ppb)	(ppb)	(ppb)
ND	ND	45
ND	ND	160
ND	ND	120
2.6	ND	42
3.1	0.85	57 -
0.54	ND	
0.88	ND	
ND	ND	
7.9	ND	
31	1.2	3
ND	0.58	4
5.6	0.51	110
2,100	120	660
ND	ND	72
ND	ND	7
ND	ND	95
ND	ND	170
ND	ND	330
ND	ND	183
ND	ND	350
ND	ND	195
ND	ND	190
< 0.50	< 0.50	97
< 0.50	< 0.50	160
<0.50	<1.0	/180 <sup>13</sup>
<0.50	<1.0	/85 <sup>13</sup>

WELL ID/	DATE	DTW	S.L	GWE	TPH-G	В	T
TOC*(ft)		(ft.)	(ft. bgs)	(msl)	(ppb)	(ppb)	(ppb)
MW-6	07/23/91		10.0-26.0	**	ND	ND	ND
IAT AA -O	10/14/91	<del></del>	10.0-20.0		ND	ND	ND
	01/14/91			<del></del>	ND	ND	ND
	04/14/92				ND	ND	ND
	04/14/92				ND	ND	ND
					SAMPLED SEMI-		
	10/28/92				ND	ND	ND
	01/21/93	16.07		22.20	ND	ND	ND 
37.55	04/20/93	15.27		22.28	ND	ND	ND
	07/22/93	15.20		22.35		ND 	ND 
37.13	10/06/93	15.75		21.38		ND	ND
	01/11/94	16.02		21.11	ND	ND 	
	04/06/94	15.07		22.06	an NID	ND	ND
	07/08/94	15.55		21.58	ND		ND 
	10/06/94	16.58		20.55		NID.	ND
	01/05/95	15.42		21.71	ND	ND	
	04/05/95	12.14		24.99			 NID
	07/14/95	13.87		23.26	ND	ND	ND
	10/12/95	15.17		21.96			 ND
	01/08/96	15.05	•	22.08	ND	ND	ND
	07/08/96	13.71		23.42	ND	ND	ND
	01/03/97	13.12		24.01	97 <sup>1</sup>	ND	ND
	07/02/97	14.57		22.56	ND	ND	ND
	01/15/98	13.30		23.83	ND	ND	ND
	- 07/08/98	12.33		24.80	ND	ND	ND
	01/11/99	14.60		22.53	ND	ND	ND
	07/07/99	13.23		23.90	ND	ND	ND
	01/04/00	14.41		22.72	ND	ND	ND
	07/15/00	14.05		23.08	ND	ND	ND
	01/19/01	13.58		23.55	ND	ND	ND
	07/31/01	15.24		21.89	ND	ND	ND
	01/28/02	13.80		23.33	<50	< 0.50	< 0.50

Table 1
Groundwater Monitoring Data and Analytical Results

	,	
•	X	MTBE
(ppb)	(ppb)	(ppb)
ND	ND	
ND	ND	
		ND
ND	ND	ND
ND	ND	·
ND	ND	
	<b>-</b> -	
ND	ND	
ND	ND	
ND	ND	
ND	ND	ND
< 0.50	< 0.50	<2.5

WELL ID/	DATE	DTW	S.I	GWE	TPH-G	В	Ţ
roc* <i>(fl.)</i>		(ft.)	(ft. bgs)	(msl)	(ppb)	(ppb)	(ppb)
MW-6	04/22/02	13.22	10.0-26.0	23.91	<50	<0.50	<0.50
cont)	05/24/0216	14.07		23.06	<50	< 0.50	< 0.50
,	06/21/0216	14.38		22.75	<50	<0.50	< 0.50
	07/ /02						
RW-1	07/08/98	11.72	12.5-27.5		80 <sup>8</sup>	1.7	ND
X 11 - 1	01/11/99	14.05	12.5-27.5		ND <sup>5</sup>	3.0	ND <sup>5</sup>
	07/07/99	13.05			ND	ND	ND
	01/04/00	14.26			ND	ND	ND
	07/15/00	13.77				0.55	ND
	01/19/01	13.29			ND	ND	ND
	07/31/01	14.72			ND <sup>5</sup>	ND <sup>5</sup>	ND <sup>5</sup>
•	01/28/02	13.21			72 <sup>15</sup>	0.98	< 0.50
	04/22/02	13.22			<50	< 0.50	< 0.50
	05/24/0216	13.51			1,20015	<1.0	<1.0
	06/21/0216	13.85		_	400	<0.50	<0.50
	. 07/ /02						
Trip Blank					_		
ΓB-LB	01/15/98			<b></b>	ND	ND	ND
	07/08/98			<del></del> .	ND	ND	ND
	01/11/99				ND	ND	ND
	07/07/99				ND	ND	ND
	01/04/00				ND	ND	ND
	07/15/00				ND	ND	ND
	01/19/01				ND	ND	ND
	07/31/01				ND	ND	ND
	01/28/02				<50	< 0.50	< 0.50
	04/22/02				<50	< 0.50	< 0.50

Table 1
Groundwater Monitoring Data and Analytical Results

Е (ррь)	X (ppb)	MTBE (ppb)		
< 0.50	< 0.50	<2.5		
<0.50	<1.0	/<0.50 <sup>13</sup>		
<0.50	<1.0	/<0.50 <sup>13</sup>		
ND	ND	1,300		
ND <sup>5</sup>	$\mathrm{ND}^5$	1,200		
ND	ND	590		
ND	ND	270		
ND	ND	460		
ND	ND	338		
$ND^5$	$ND^5$	1,900		
< 0.50	< 0.50	460		
< 0.50	< 0.50	290		
30	<2.0	/300 <sup>13</sup>		
<0.50	<1.0	/130 <sup>13</sup>		
ND	ND	ND		
ND	ND	ND		
ND	ND	ND		
ND	ND	ND		
ND	ND	ND		
ND	ND	ND		
ND	ND	ND		
ND	ND	ND		
< 0.50	< 0.50	<2.5		
<0.50	< 0.50	<2.5		

#### Table 1

#### Groundwater Monitoring Data and Analytical Results

COC*(ft.)		(ft.)	(ft. bgs)	(msl)	(ppb)	(ppb)	(ppb)
QA	05/24/02 <sup>16</sup>			==	<50	<0.50	<0.50
	06/21/02 <sup>16</sup>				<50	<0.50	< 0.50
	07/ /02						

E	X	MTBE
(ppb)	(ppb)	(ppb)
<0.50	<1.0	/<0.50 <sup>13</sup>
<0.50	<1.0	/<0.50 <sup>13</sup>