



# GETTLER-RYAN INC.

## TRANSMITTAL

March 13, 2002  
G-R #180106

MAR 29 2002

TO: Mr. David B. De Witt  
Phillips 66 Company  
2000 Crow Canyon Place, Suite 400  
San Ramon, California 94583

CC: Mr. Douglas Lee  
Gettler-Ryan Inc.  
Dublin, California 94568

FROM: Deanna L. Harding  
Project Coordinator  
Gettler-Ryan Inc.  
6747 Sierra Court, Suite J  
Dublin, California 94568

RE: Former Tosco (Unocal)  
Service Station #7004  
15599 Hesperian Blvd.  
San Leandro, California

CO# 371  
sas

WE HAVE ENCLOSED THE FOLLOWING:

COPIES	DATED	DESCRIPTION
1	March 7, 2002	Groundwater Monitoring and Sampling Report First Semi-Annual - Event of January 28, 2002

### COMMENTS:

This report is being sent to you for your review/comment, prior to being distributed on your behalf. If no comments are received by **March 26, 2002**, this report will be distributed to the following:

cc: Ms. Susan Hugo, Alameda County Health Care Services, 1131 Harbor Bay Parkway, Alameda, CA 94502  
Mr. Michael Bakaldin, City of San Leandro Fire Department, 835 East 14th Street, San Leandro, CA 94577

Enclosure

trans/7004-DBD



# GETTLER - RYAN INC.

March 7, 2002  
G-R Job #180106

Mr. David B. De Witt  
Phillips 66 Company  
2000 Crow Canyon Place, Suite 400  
San Ramon, California 94583

MAR 29 2002

**RE: First Semi-Annual Event of January 28, 2002**  
Groundwater Monitoring & Sampling Report  
Former Tosco (Unocal) Service Station #7004  
15599 Hesperian Boulevard  
San Leandro, California

Dear Mr. De Witt:

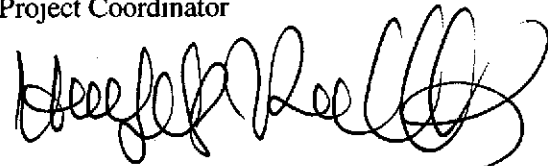
This report documents the most recent groundwater monitoring and sampling event performed by Gettler-Ryan Inc. (G-R) at the referenced site. All field work was conducted in accordance with G-R Standard Operating Procedure - Groundwater Sampling (attached).

Static groundwater levels were measured and all wells were checked for the presence of separate-phase hydrocarbons. Separate-phase hydrocarbons were not present in the wells. Static water level data and groundwater elevations are summarized in Table 1. Dissolved Oxygen Concentrations are summarized in Table 2. A Potentiometric Map is included as Figure 1.

Groundwater samples were collected from the monitoring wells as specified by G-R Standard Operating Procedure - Groundwater Sampling (attached). The field data sheets are also attached. The samples were analyzed by Sequoia Analytical. Analytical results are summarized in Tables 1 and 3. A Concentration Map is included as Figure 2. The chain of custody document and laboratory analytical reports are also attached.

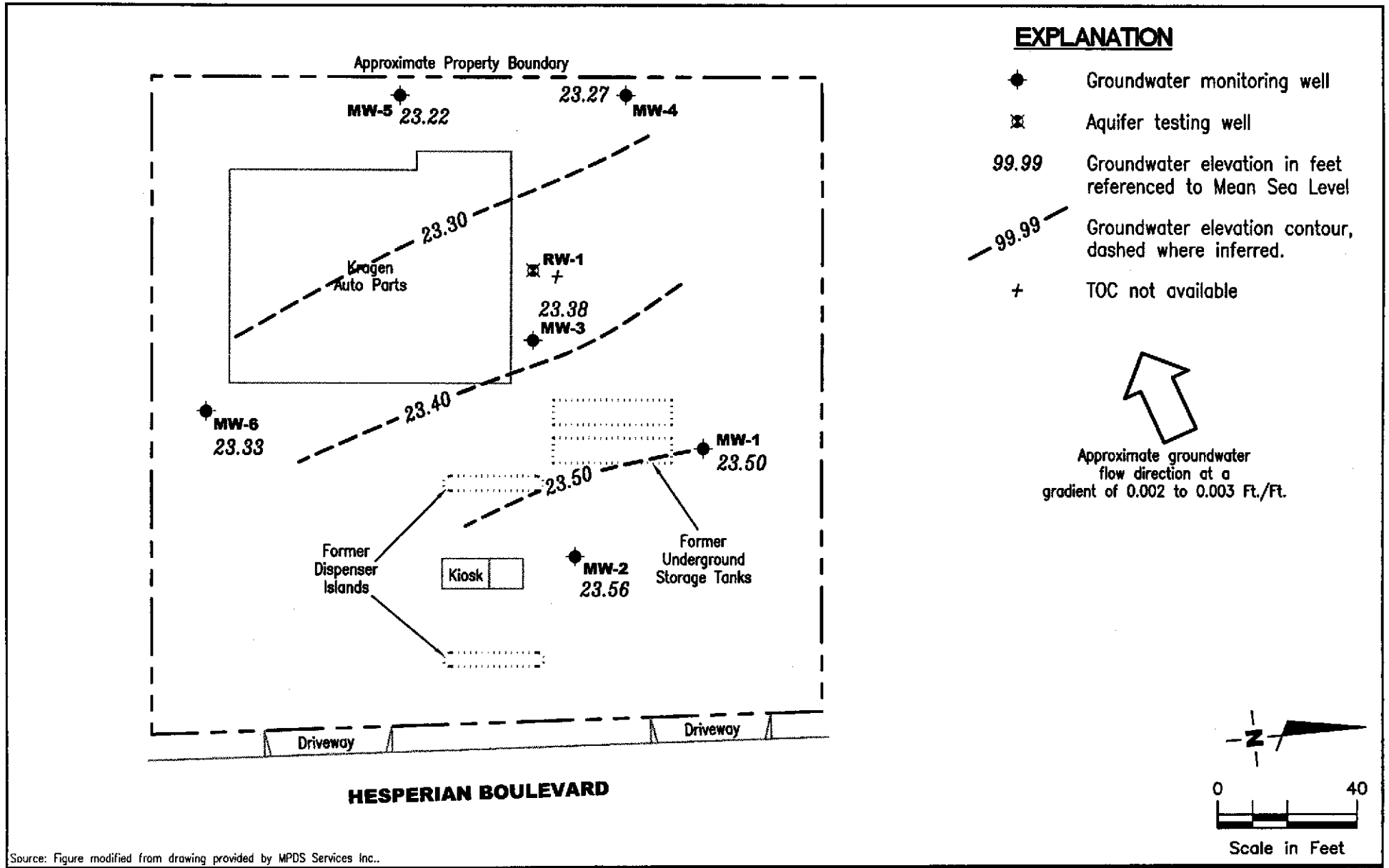
Sincerely,

  
Deanna L. Harding  
Project Coordinator

  
Hagop Kevork  
P.E. No. C55734



- Figure 1: Potentiometric Map
- Figure 2: Concentration Map
- Table 1: Groundwater Monitoring Data and Analytical Results
- Table 2: Dissolved Oxygen Concentrations
- Table 3: Groundwater Analytical Results - Oxygenate Compounds
- Attachments: Standard Operating Procedure - Groundwater Sampling  
Field Data Sheets  
Chain of Custody Document and Laboratory Analytical Reports



Source: Figure modified from drawing provided by MPDS Services Inc..

**GETTLER - RYAN INC.**  
 6747 Sierra Ct., Suite J  
 Dublin, CA 94568 (925) 551-7555

**POTENTIOMETRIC MAP**  
 Former Tosco (Unocal) Service Station #7004  
 15599 Hesperian Boulevard  
 San Leandro, California

FIGURE  
**1**

PROJECT NUMBER  
 180106

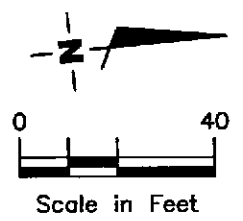
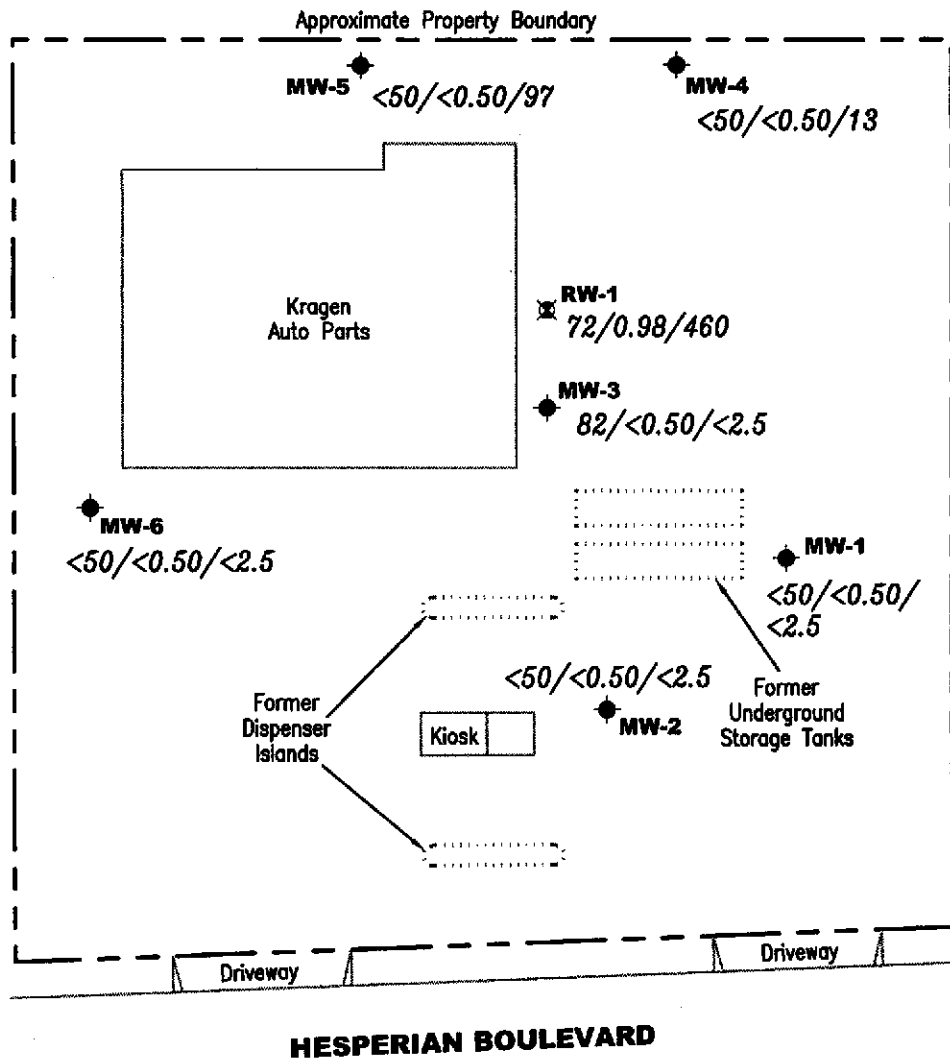
REVIEWED BY

DATE  
 January 28, 2002

REVISED DATE

**EXPLANATION**

- ◆ Groundwater monitoring well
- ⊠ Aquifer testing well
- A/B/C Total Petroleum Hydrocarbons (TPH) as Gasoline/Benzene/MTBE concentrations in ppb



Source: Figure modified from drawing provided by MPDS Services Inc..

**GETTLER - RYAN INC.**  
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 Dublin, CA 94568 (925) 551-7555

**CONCENTRATION MAP**  
 Former Tosco (Unocal) Service Station #7004  
 15599 Hesperian Boulevard  
 San Leandro, California

FIGURE

**2**

PROJECT NUMBER  
 180106

REVIEWED BY

DATE  
 January 28, 2002

REVISED DATE

**Table 1**  
**Groundwater Monitoring Data and Analytical Results**  
Former Tosco (Unocal) Service Station #7004  
15599 Hesperian Boulevard  
San Leandro, California

WELL ID/ TOC*	DATE	DTW (ft.)	S.L. (ft. bgs)	GWE (msl)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-1	05/04/91	--	10.0-25.0	--	ND	ND	ND	ND	ND	--
	07/23/91	--		--	ND	ND	ND	ND	ND	--
	10/14/91	--		--	ND	ND	ND	ND	ND	--
	01/14/92	--		--	ND	ND	ND	ND	ND	--
	04/14/92	--		--	76 <sup>1</sup>	ND	ND	ND	ND	--
	07/09/92	--		--	70 <sup>1</sup>	ND	ND	ND	ND	130
	10/28/92	--		--	SAMPLED SEMI-ANNUALLY		--	--	--	--
	01/21/93	--		--	ND	ND	ND	ND	ND	42
36.89	04/20/93	14.89		22.00	--	--	--	--	--	56
	07/22/93	14.34		22.55	ND	ND	ND	ND	ND	77
36.39	10/06/93	14.87		21.52	--	--	--	--	--	--
	01/11/94	15.14		21.25	ND	ND	ND	ND	ND	--
	04/06/94	14.19		22.20	--	--	--	--	--	--
	07/08/94	14.66		21.73	ND	ND	ND	ND	ND	--
	10/06/94	16.71		19.68	--	--	--	--	--	--
	01/05/95	14.68		21.71	ND	ND	ND	ND	ND	--
	04/05/95	11.76		24.63	--	--	--	--	--	--
	07/14/95	12.93		23.46	ND	0.65	2.2	ND	2.3	--
	10/12/95	14.29		22.10	--	--	--	--	--	--
	01/08/96	14.18		22.21	ND	ND	ND	ND	ND	--
	07/08/96	12.74		23.65	ND	ND	ND	ND	ND	ND
	01/03/97	12.89		23.50	87 <sup>1</sup>	ND	ND	ND	ND	ND
	07/02/97	13.66		22.73	ND	ND	ND	ND	ND	ND
	01/15/98	13.08		23.31	ND	ND	ND	ND	ND	ND
	07/08/98	11.25		25.14	ND	ND	ND	ND	ND	ND
	01/11/99	13.68		22.71	51 <sup>9</sup>	ND	ND	ND	ND	4.8
	07/07/99	12.15		24.24	ND	ND	ND	ND	ND	ND
	01/04/00	13.95		22.44	ND	ND	ND	ND	ND	ND
	07/15/00	13.46		22.93	ND	ND	0.86	ND	ND	ND
	01/19/01	12.96		23.43	ND	ND	ND	ND	ND	ND
	07/31/01	14.36		22.03	ND	ND	ND	ND	ND	ND
	01/28/02	12.89		23.50	<50	<0.50	<0.50	<0.50	<0.50	<2.5

**Table 1**  
**Groundwater Monitoring Data and Analytical Results**  
Former Tosco (Unocal) Service Station #7004  
15599 Hesperian Boulevard  
San Leandro, California

WELL ID/ FOC*	DATE	DTW (ft.)	S.I. (ft. bgs)	GWE (msl)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-2	05/04/91	--	10.0-25.0	--	ND	ND	ND	ND	ND	--
	07/23/91	--		--	ND	ND	ND	ND	ND	--
	10/14/91	--		--	ND	ND	ND	ND	ND	--
	01/14/92	--		--	ND	ND	ND	ND	ND	--
	04/14/92	--		--	45 <sup>1</sup>	ND	ND	ND	ND	--
	07/09/92	--		--	ND	ND	ND	ND	ND	49
	10/28/92	--		--	SAMPLED SEMI-ANNUALLY		--	--	--	--
	01/21/93	--		--	ND	ND	ND	ND	ND	17
37.35	04/20/93	15.20		22.15	--	--	--	--	--	80
	07/22/93	14.75		22.60	62 <sup>1</sup>	ND	ND	ND	ND	42
37.07	10/06/93	15.49		21.58	--	--	--	--	--	--
	01/11/94	15.77		21.30	120 <sup>1</sup>	ND	ND	ND	ND	--
	04/06/94	14.83		22.24	--	--	--	--	--	--
	07/08/94	15.28		21.79	140 <sup>1</sup>	ND	ND	ND	ND	--
	10/06/94	16.32		20.75	--	--	--	--	--	--
	01/05/95	15.30		21.77	310 <sup>1</sup>	ND	ND	ND	ND	--
	04/05/95	12.12		24.95	--	--	--	--	--	--
	07/14/95	13.55		23.52	86 <sup>1</sup>	ND	ND	ND	ND	--
	10/12/95	14.88		22.19	--	--	--	--	--	--
	01/08/96	14.81		22.26	91 <sup>1</sup>	ND	ND	ND	ND	--
	07/08/96	13.37		23.70	100 <sup>1</sup>	ND	ND	ND	ND	ND
	01/03/97	13.14		23.93	160 <sup>1</sup>	ND	ND	ND	ND	ND
	07/02/97	14.26		22.81	91 <sup>1</sup>	ND	ND	ND	ND	ND
	01/15/98	13.31		23.76	ND	ND	ND	ND	ND	ND
	07/08/98	11.57		25.50	ND	ND	ND	ND	ND	ND
	01/11/99	14.26		22.81	ND	ND	ND	ND	ND	9.8
	07/07/99	12.24		24.83	ND	ND	ND	ND	ND	9.4
	01/04/00	14.14		22.93	ND	ND	0.518	ND	ND	9.07
	07/15/00	13.75		23.32	ND	ND	0.51	ND	ND	6.0
	01/19/01	13.37		23.70	ND	ND	ND	ND	ND	6.84
	07/31/01	14.96		22.11	ND	ND	ND	ND	ND	ND
	01/28/02	13.51		23.56	<50	<0.50	<0.50	<0.50	<0.50	<2.5

**Table 1**  
**Groundwater Monitoring Data and Analytical Results**  
Former Tosco (Unocal) Service Station #7004  
15599 Hesperian Boulevard  
San Leandro, California

WELL ID/ TOC*	DATE	DTW (ft.)	S.I. (ft. bgs)	GWE (msl)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-3	05/04/91	--	10.0-25.0	--	34,000	6,100	32	1,200	6,100	--
	07/23/91	--		--	17,000	5,500	26	1,800	2,800	--
	10/14/91	--		--	25,000	6,300	78	2,000	1,400	--
	01/14/92	--		--	13,000	6,600	19	2,600	1,800	--
	04/14/92	--		--	16,000	3,400	19	1,400	1,300	--
	07/09/92	--		--	13,000	3,200	12	1,900	1,100	--
	10/28/92	--		--	15,000	4,400	15	2,400	800	--
	01/21/93	--		--	12,000	2,800	11	1,600	590	--
37.22	04/20/93	15.13		22.09	18,000	3,700	11	2,300	1,300	410
	07/22/93	13.52		23.70	16,000	4,500	17	3,600	1,900	440
36.79	10/06/93	15.41		21.38	24,000	4,100	ND	3,600	2,000	ND
	01/11/94	15.66		21.13	19,000	3,300	31	3,300	890	--
	04/06/94	14.72		22.07	24,000	3,100	ND	3,300	820	--
	07/08/94	15.20		21.59	18,000	2,200	25	2,500	860	--
	10/06/94	16.23		20.56	20,000	2,100	26	3,000	900	--
	01/05/95	15.12		21.67	20,000	2,100	ND	3,200	3,800	--
	04/05/95	12.03		24.76	18,000	2,100	ND	3,700	690	--
	07/14/95	13.46		23.33	21,000	1,600	ND	3,900	1,500	--
	10/12/95	14.81		21.98	17,000	1,000	ND	3,600	1,000	-- <sup>3</sup>
	01/08/96	14.70		22.09	14,000	760	ND	3,100	380	-- <sup>4</sup>
	07/08/96	13.29		23.50	16,000	470	45	4,400	1,000	340
	01/03/97	13.09		23.70	14,000	160	ND	2,100	120	620
	07/02/97	13.96		22.83	23,000	110	ND	3,600	1,600	1,200
	01/15/98	13.26		23.53	12,000	33	ND <sup>5</sup>	2,800	120	1,100
	07/08/98	11.64		25.15	20,000	76	ND <sup>5</sup>	4,100	1,400	750
	01/11/99	14.17		22.62	23,000 <sup>10</sup>	ND <sup>5</sup>	ND <sup>5</sup>	4,100	460	920
	07/07/99	13.18		23.61	15,000 <sup>11</sup>	35	ND <sup>5</sup>	3,400	470	1,700
	01/04/00	14.27		22.52	15,500	ND <sup>5</sup>	ND <sup>5</sup>	3,330	191	827
07/15/00	13.91		22.88	15,000 <sup>12</sup>	ND <sup>5</sup>	ND <sup>5</sup>	3,400	420	3,300	
08/25/00	14.24		22.55	--	--	--	--	--	1,920 <sup>13</sup>	

**Table 1**  
**Groundwater Monitoring Data and Analytical Results**  
Former Tosco (Unocal) Service Station #7004  
15599 Hesperian Boulevard  
San Leandro, California

WELL ID/ TOC*	DATE	DTW (ft.)	S.I. (ft. bgs)	GWE (msl)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-3	01/19/01	13.42	10.0-25.0	23.37	11,100 <sup>14</sup>	38.4	ND <sup>5</sup>	1,760	38.8	ND <sup>5</sup>
(cont)	07/31/01	14.90		21.89	13,000 <sup>14</sup>	ND <sup>5</sup>	ND <sup>5</sup>	1,600	63	ND <sup>5</sup>
	01/28/02	13.41		23.38	82	<0.50	<0.50	10	<0.50	<2.5
MW-4	07/23/91	--	10.0-26.0	--	ND	ND	ND	ND	ND	--
	10/14/91	--		--	ND	ND	ND	ND	ND	--
	01/14/92	--		--	ND	ND	ND	ND	ND	--
	04/14/92	--		--	ND	ND	ND	ND	ND	--
	07/09/92	--		--	ND	ND	ND	ND	ND	--
	10/28/92	--		--	SAMPLED SEMI-ANNUALLY		--	--	--	--
	01/21/93	--		--	ND	ND	ND	ND	ND	--
35.81	04/20/93	13.84		21.97	--	--	--	--	--	65
	07/22/93	13.52		22.29	ND	ND	ND	ND	ND	54
35.44	10/06/93	14.17		21.27	--	--	--	--	--	--
	01/11/94	14.42		21.02	ND	ND	ND	ND	ND	--
	04/06/94	13.44		22.00	--	--	--	--	--	--
	07/08/94	13.96		21.48	ND	ND	ND	ND	ND	--
	10/06/94	15.00		20.44	--	--	--	--	--	--
	01/05/95	13.83		21.61	ND	ND	ND	ND	ND	--
	04/05/95	11.05		24.39	--	--	--	--	--	--
	07/14/95	12.23		23.21	ND	ND	ND	ND	ND	--
	10/12/95	13.59		21.85	--	--	--	--	--	--
	01/08/96	13.43		22.01	ND	ND	ND	ND	ND	-- <sup>4</sup>
	07/08/96	12.04		23.40	ND	ND	ND	ND	ND	ND
	01/03/97	12.38		23.06	80 <sup>1</sup>	ND	ND	ND	ND	ND
	07/02/97	13.00		22.44	ND	ND	ND	ND	ND	25
	01/15/98	12.50		22.94	ND	ND	ND	ND	ND	ND
	07/08/98	10.53		24.91	ND	ND	ND	ND	ND	25
	01/11/99	12.95		22.49	ND	ND	ND	ND	ND	23
	07/07/99	11.76		23.68	ND	ND	ND	ND	ND	15
	01/04/00	13.17		22.27	ND	ND	ND	ND	ND	13.2



**Table 1**  
**Groundwater Monitoring Data and Analytical Results**  
Former Tosco (Unocal) Service Station #7004  
15599 Hesperian Boulevard  
San Leandro, California

WELL ID/ TOC*	DATE	DTW (ft.)	S.I. (ft. bgs)	GWE (msl)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-4	07/15/00	13.04	10.0-26.0	22.40	ND	ND	ND	ND	ND	11
(cont)	01/19/01	12.65		22.79	ND	ND	ND	ND	ND	9.97
	07/31/01	13.69		21.75	ND	ND	ND	ND	ND	6.0
	01/28/02	12.17		23.27	<50	<0.50	<0.50	<0.50	<0.50	13
MW-5	07/23/91	--	10.0-26.0	--	260	1.2	0.39	10	0.71	--
	10/14/91	--		--	140	0.72	ND	1.3	0.89	--
	01/14/92	--		--	60 <sup>1</sup>	ND	ND	ND	ND	--
	04/14/92	--		--	86 <sup>1</sup>	ND	ND	ND	ND	--
	07/09/92	--		--	ND	ND	ND	ND	ND	71
	10/28/92	--		--	ND	ND	ND	ND	ND	45
	01/21/93	--		--	100 <sup>1</sup>	ND	ND	ND	ND	160
37.01	04/20/93	14.87		22.14	99 <sup>1</sup>	ND	ND	ND	ND	120
	07/22/93	14.82		22.19	59 <sup>2</sup>	ND	ND	2.6	ND	42
36.81	10/06/93	15.61		21.20	150	1.1	ND	3.1	0.85	57
	01/11/94	15.84		20.97	160	ND	0.79	0.54	ND	--
	04/06/94	14.90		21.91	260	1.4	ND	0.88	ND	--
	07/08/94	15.38		21.43	200	ND	ND	ND	ND	--
	10/06/94	16.42		20.39	350	1.3	ND	ND	ND	--
	01/05/95	15.20		21.61	85	ND	ND	ND	ND	--
	04/05/95	11.72		25.09	ND	ND	ND	ND	ND	--
	07/14/95	13.69		23.12	180	1.3	ND	7.9	ND	--
	10/12/95	15.02		21.79	310	ND	ND	31	1.2	-- <sup>3</sup>
	01/08/96	14.85		21.96	ND	0.55	ND	ND	0.58	-- <sup>4</sup>
	07/08/96	13.52		23.29	140	2.1	1.4	5.6	0.51	110
◆	07/12/96	14.50		22.31	--	--	--	--	--	--
	01/03/97	12.85		23.96	12,000	150	ND	2,100	120	660
	07/02/97	13.79		23.02	ND	ND	ND	ND	ND	72
	01/15/98	13.03		23.78	69 <sup>6</sup>	ND	ND	ND	ND	-- <sup>7</sup>
	07/08/98	12.05		24.76	ND	0.74	ND	ND	ND	95
◆◆	01/11/99	14.41		22.40	ND	1.0	ND	ND	ND	170

**Table 1**  
**Groundwater Monitoring Data and Analytical Results**  
Former Tosco (Unocal) Service Station #7004  
15599 Hesperian Boulevard  
San Leandro, California

WELL ID/ TOC*	DATE	DTW (ft.)	S.I. (ft. bgs)	GWE (msl)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-5	07/07/99	12.38	10.0-26.0	24.43	130	0.64	ND	ND	ND	330
(cont)	01/04/00	14.33		22.48	ND	ND	ND	ND	ND	183
	07/15/00	13.88		22.93	ND	0.68	ND	ND	ND	350
	01/19/01	13.41		23.40	ND	ND	ND	ND	ND	195
	07/31/01	15.12		21.69	ND	ND	ND	ND	ND	190
	<b>01/28/02</b>	<b>13.59</b>		<b>23.22</b>	<b>&lt;50</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>97</b>
<b>MW-6</b>	07/23/91	--	10.0-26.0	--	ND	ND	ND	ND	ND	--
	10/14/91	--		--	ND	ND	ND	ND	ND	--
	01/14/92	--		--	ND	ND	ND	ND	ND	--
	04/14/92	--		--	ND	ND	ND	ND	ND	--
	07/09/92	--		--	ND	ND	ND	ND	ND	--
	10/28/92	--		--	SAMPLED SEMI-ANNUALLY		--	--	--	--
	01/21/93	--		--	ND	ND	ND	ND	ND	--
37.55	04/20/93	15.27		22.28	--	--	--	--	--	ND
	07/22/93	15.20		22.35	ND	ND	ND	ND	ND	ND
37.13	10/06/93	15.75		21.38	--	--	--	--	--	--
	01/11/94	16.02		21.11	ND	ND	ND	ND	ND	--
	04/06/94	15.07		22.06	--	--	--	--	--	--
	07/08/94	15.55		21.58	ND	ND	ND	ND	ND	--
	10/06/94	16.58		20.55	--	--	--	--	--	--
	01/05/95	15.42		21.71	ND	ND	ND	ND	ND	--
	04/05/95	12.14		24.99	--	--	--	--	--	--
	07/14/95	13.87		23.26	ND	ND	ND	ND	ND	--
	10/12/95	15.17		21.96	--	--	--	--	--	--
	01/08/96	15.05		22.08	ND	ND	ND	ND	ND	--
	07/08/96	13.71		23.42	ND	ND	ND	ND	ND	ND
	01/03/97	13.12		24.01	97 <sup>1</sup>	ND	ND	ND	ND	ND
	07/02/97	14.57		22.56	ND	ND	ND	ND	ND	ND
	01/15/98	13.30		23.83	ND	ND	ND	ND	ND	ND
	07/08/98	12.33		24.80	ND	ND	ND	ND	ND	ND

**Table 1**  
**Groundwater Monitoring Data and Analytical Results**  
Former Tosco (Unocal) Service Station #7004  
15599 Hesperian Boulevard  
San Leandro, California

WELL ID/ TOC*	DATE	DTW (ft.)	S.I. (ft. bgs)	GWE (msl)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-6	01/11/99	14.60	10.0-26.0	22.53	ND	ND	ND	ND	ND	ND
(cont)	07/07/99	13.23		23.90	ND	ND	ND	ND	ND	ND
	01/04/00	14.41		22.72	ND	ND	ND	ND	ND	ND
	07/15/00	14.05		23.08	ND	ND	ND	ND	ND	ND
	01/19/01	13.58		23.55	ND	ND	ND	ND	ND	ND
	07/31/01	15.24		21.89	ND	ND	ND	ND	ND	ND
	01/28/02	13.80		23.33	<50	<0.50	<0.50	<0.50	<0.50	<2.5
<b>RW-1</b>	07/08/98	11.72	12.5-27.5	--	80 <sup>8</sup>	1.7	ND	ND	ND	1,300
	01/11/99	14.05		--	ND <sup>5</sup>	3.0	ND <sup>5</sup>	ND <sup>5</sup>	ND <sup>5</sup>	1,200
	07/07/99	13.05		--	ND	ND	ND	ND	ND	590
	01/04/00	14.26		--	ND	ND	ND	ND	ND	270
	07/15/00	13.77		--	ND	0.55	ND	ND	ND	460
	01/19/01	13.29		--	ND	ND	ND	ND	ND	338
	07/31/01	14.72		--	ND <sup>5</sup>	ND <sup>5</sup>	ND <sup>5</sup>	ND <sup>5</sup>	ND <sup>5</sup>	1,900
	01/28/02	13.21		--	72 <sup>15</sup>	0.98	<0.50	<0.50	<0.50	460
<b>Trip Blank</b>										
<b>TB-LB</b>	01/15/98	--	--	--	ND	ND	ND	ND	ND	ND
	07/08/98	--		--	ND	ND	ND	ND	ND	ND
	01/11/99	--		--	ND	ND	ND	ND	ND	ND
	07/07/99	--		--	ND	ND	ND	ND	ND	ND
	01/04/00	--		--	ND	ND	ND	ND	ND	ND
	07/15/00	--		--	ND	ND	ND	ND	ND	ND
	01/19/01	--		--	ND	ND	ND	ND	ND	ND
	07/31/01	--		--	ND	ND	ND	ND	ND	ND
	01/28/02	--		--	<50	<0.50	<0.50	<0.50	<0.50	<2.5

**Table 1**  
**Groundwater Monitoring Data and Analytical Results**  
Former Tosco (Unocal) Service Station #7004  
15599 Hesperian Boulevard  
San Leandro, California

**EXPLANATIONS:**

Groundwater monitoring data and laboratory analytical results prior to January 15, 1998, were compiled from reports prepared by MPDS Services, Inc.

TOC = Top of Casing	TPH-G = Total Petroleum Hydrocarbons as Gasoline	(ppb) = Parts per billion
DTW = Depth to Water	B = Benzene	ND = Not Detected
(ft.) = Feet	T = Toluene	-- = Not Measured/Not Analyzed/Not Available
S.I. = Screen Interval	E = Ethylbenzene	
(ft. bgs) = Feet Below Ground Surface	X = Xylenes	
GWE = Groundwater Elevation	MTBE = Methyl tertiary butyl ether	
(msl) = Mean sea level		

\* TOC elevations are relative to mean sea level (msl), based on the City of San Leandro Benchmark (Elevation = 36.04 feet msl). Prior to October 6, 1993, the DTW measurements were taken from the top of well covers.

- ◆ ORC installed.
- ◆◆ ORC removed from well.

- 1 Laboratory report indicates the hydrocarbons detected did not appear to be gasoline.
- 2 Laboratory report indicates the hydrocarbons detected appeared to be a gasoline and non-gasoline mixture.
- 3 Laboratory has potentially identified the presence of MTBE at reportable levels in the groundwater sample collected from this well.
- 4 Laboratory has identified the presence of MTBE at a level above or equal to the taste and odor threshold of 40 ppb in the sample collected from this well.
- 5 Detection limit raised. Refer to analytical reports.
- 6 Laboratory report indicates unidentified hydrocarbons C6-C8.
- 7 Laboratory narrative: MTBE was not reported due to the presence of a chlorinated hydrocarbon pattern.
- 8 Laboratory report indicates discrete peaks and unidentified hydrocarbons <C7.
- 9 Laboratory report indicates discrete peaks.
- 10 Laboratory report indicates gasoline and unidentified hydrocarbons C6-C12.
- 11 Laboratory report indicates gasoline and unidentified hydrocarbons <C6.
- 12 Laboratory report indicates gasoline C6-C12.
- 13 MTBE by EPA Method 8260.
- 14 Laboratory report indicates weathered gasoline C6-C12.
- 15 Laboratory report indicates hydrocarbon pattern is present in the requested fuel quantitation range but does not resemble the pattern of the requested fuel.

**Table 2**  
**Dissolved Oxygen Concentrations**  
 Former Tosco (Unocal) Service Station #7004  
 15599 Hesperian Boulevard  
 San Leandro, California

WELL ID	DATE	Before Purging (mg/L)	After Purging (mg/L)
MW-5	07/02/97	3.82	3.97
	01/03/97	4.35	4.27
	07/12/96	3.44	3.67
	01/15/98	4.19	4.38
	07/08/98	4.67	4.60

**EXPLANATIONS:**

Dissolved oxygen concentrations prior to January 15, 1998, were compiled from reports prepared by MPDS Services, Inc.

(mg/L) = milligrams per liter

**Table 3**  
**Groundwater Analytical Results - Oxygenate Compounds**  
 Former Tosco (Unocal) Service Station #7004  
 15599 Hesperian Boulevard  
 San Leandro, California

WELL ID	DATE	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)
MW-3	08/25/00	ND <sup>1</sup>	1,920	ND <sup>1</sup>	ND <sup>1</sup>	ND <sup>1</sup>	ND <sup>1</sup>	ND <sup>1</sup>

**EXPLANATIONS:**

TBA = Tertiary butyl alcohol  
 MTBE = Methyl tertiary butyl ether  
 DIPE = Di-isopropyl ether  
 ETBE = Ethyl tertiary butyl ether  
 TAME = Tertiary amyl methyl ether  
 1,2-DCA = 1,2-Dichloroethane  
 EDB = 1,2-Dibromoethane  
 (ppb) = Parts per billion  
 ND = Not Detected

**ANALYTICAL METHOD:**

EPA Method 8260 for Oxygenate Compounds

<sup>1</sup> Dectection limit raised. Refer to analytical reports.

## STANDARD OPERATING PROCEDURE - GROUNDWATER SAMPLING

Gettler-Ryan Inc. field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. Prior to sample collection, the type of analysis to be performed is determined. Loss prevention of volatile compounds is controlled and sample preservation for subsequent analysis is maintained.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using an interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, static water level measurements are collected with the interface probe and are also recorded in the field notes.

After water levels are collected and prior to sampling, temperature, pH and electrical conductivity are measured. If purging is to occur, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, suction, Grundfos), or polyvinyl chloride bailers. The measurements are taken a minimum of three times during the purging. Purging continues until these parameters stabilize.

Groundwater samples are collected using disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used when possible. When pre-preserved containers are not available, the laboratory is instructed to preserve the sample as appropriate. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. For sampling sets greater than 20 samples, 5% trip blanks are included. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.

As requested by Phillips 66 Company, the purge water and decontamination water generated during sampling activities is transported to Phillips 66 - San Francisco Refinery, located in Rodeo, California.

## WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/  
Facility # Chotoxo # 7004  
Address: 15599 Hesperian Blvd  
City: SAN LEANDRO

Job#: 180106  
Date: 1-28-02  
Sampler: FB

Well ID MW-1  
Well Diameter 2 in.  
Total Depth 23.87 ft.  
Depth to Water 12.89 ft.

Well Condition: OK  
Hydrocarbon Thickness: ∅ in. Amount Bailed (product/water): ∅ (gal.)  
Volume Factor (VF) 2" = 0.17 3" = 0.38 4" = 0.66  
6" = 1.50 12" = 5.80

10.98 X VF 1.86 X 3 (case volume) = Estimated Purge Volume: 5.5 (gal.)

Purge Equipment: Disposable Bailer  
Bailer  
Stack  
Suction  
Grundfos  
Other: \_\_\_\_\_

Sampling Equipment: Disposable Bailer  
Bailer  
Pressure Bailer  
Grab Sample  
Other: \_\_\_\_\_

Starting Time: 1021  
Sampling Time: 1040  
Purging Flow Rate: \_\_\_\_\_ gpm.  
Did well de-water? NO

Weather Conditions: cloudy  
Water Color: clear Odor: NO  
Sediment Description: \_\_\_\_\_  
If yes; Time: \_\_\_\_\_ Volume: \_\_\_\_\_ (gal.)

Time	Volume (gal.)	pH	Conductivity $\mu$ mhos/cm	Temperature $^{\circ}$ C	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
<u>1025</u>	<u>2</u>	<u>7.16</u>	<u>632</u>	<u>17.3</u>	_____	_____	_____
<u>1029</u>	<u>4</u>	<u>7.10</u>	<u>628</u>	<u>17.4</u>	_____	_____	_____
<u>1032</u>	<u>5.5</u>	<u>7.08</u>	<u>627</u>	<u>17.4</u>	_____	_____	_____

### LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-1</u>	<u>3 X VDA VIAL</u>	<u>Y</u>	<u>HCL</u>	<u>Seg</u>	<u>TPHG/BTEX/MTOE</u>

COMMENTS: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_



## WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility # TOSCO # 7004 Job#: 180106  
 Address: 15599 Aesperina Blvd Date: 1-28-02  
 City: San Leonardo Sampler: FB

Well ID: MW2 Well Condition: OK  
 Well Diameter: 2 in. Hydrocarbon Thickness: Ø in. Amount Bailed (product/water): Ø (gal.)  
 Total Depth: 24.06 ft. Volume 2" = 0.17 3" = 0.38 4" = 0.66  
 Depth to Water: 13.51 ft. Factor (VF) 6" = 1.50 12" = 5.80

10.55 x VF 17 = 1.79 x 3 (case volume) = Estimated Purge Volume: 5.5 (gal.)

Purge Equipment: Disposable Bailer  
 Bailer  
 Stack  
 Suction  
 Grundfos  
 Other: \_\_\_\_\_

Sampling Equipment: Disposable Bailer  
 Bailer  
 Pressure Bailer  
 Grab Sample  
 Other: \_\_\_\_\_

Starting Time: 1046 Weather Conditions: cloudy  
 Sampling Time: 1059 Water Color: clear Odor: NO  
 Purging Flow Rate: \_\_\_\_\_ gpm. Sediment Description: \_\_\_\_\_  
 Did well de-water? NO If yes; Time: \_\_\_\_\_ Volume: \_\_\_\_\_ (gal.)

Time	Volume (gal.)	pH	Conductivity $\mu$ mhos/cm	Temperature $^{\circ}$ C	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
<u>1049</u>	<u>2</u>	<u>7.18</u>	<u>616</u>	<u>17.2</u>			
<u>1052</u>	<u>4</u>	<u>7.12</u>	<u>614</u>	<u>18.5</u>			
<u>1054</u>	<u>5.5</u>	<u>7.10</u>	<u>610</u>	<u>18.6</u>			

### LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-2</u>	<u>3 X VOA VIAL</u>	<u>Y</u>	<u>HCL</u>	<u>Seq</u>	<u>TPHG/BTEX/MTOE</u>

COMMENTS: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

## WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility # TOSCO #7004  
 Address: 15599 Hesperian Blvd  
 City: San Leandro

Job#: 180106  
 Date: 1-28-02  
 Sampler: FB

Well ID: MW-3  
 Well Diameter: 2 in.  
 Total Depth: 24.38 ft.  
 Depth to Water: 13.41 ft.

Well Condition: OK

Hydrocarbon Thickness:	Amount Bailed (product/water):			
	2"	3"	4"	6"
Volume Factor (VF)	0.17	0.38	0.66	5.80

1097 x VF 1.17 = 1.86 x 3 (case volume) = Estimated Purge Volume: 5.5 (gal)

Purge Equipment: Disposable Bailer  
 Bailer  
 Stack  
 Suction  
 Grundfos  
 Other: \_\_\_\_\_

Sampling Equipment: Disposable Bailer  
 Bailer  
 Pressure Bailer  
 Grab Sample  
 Other: \_\_\_\_\_

Starting Time: 1424  
 Sampling Time: 1445  
 Purging Flow Rate: NO gpm.  
 Did well de-water? NO

Weather Conditions: cloudy  
 Water Color: cloudy Odor: YES  
 Sediment Description: \_\_\_\_\_  
 If yes; Time: \_\_\_\_\_ Volume: \_\_\_\_\_ (gal)

Time	Volume (gal)	pH	Conductivity (µmhos/cm)	Temperature (°C)	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
<u>1428</u>	<u>2</u>	<u>7.16</u>	<u>023</u>	<u>18.0</u>	_____	_____	_____
<u>1432</u>	<u>4</u>	<u>7.12</u>	<u>414</u>	<u>18.2</u>	_____	_____	_____
<u>1436</u>	<u>5.5</u>	<u>7.10</u>	<u>601</u>	<u>18.4</u>	_____	_____	_____

### LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-3</u>	<u>3 X VDA VIAL</u>	<u>Y</u>	<u>HCL</u>	<u>Seq</u>	<u>TPHG/BTEX/MTOE</u>

COMMENTS: \_\_\_\_\_

## WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/  
Facility # Tosco #7004  
Address: 15599 Hesperian Blvd  
City: SAN LEANDRO

Job#: 180106  
Date: 1-28-02  
Sampler: FB

Well ID: MW-4  
Well Diameter: 2 in.  
Total Depth: 25.34 ft.  
Depth to Water: 12.17 ft.

Well Condition: OK  
Hydrocarbon Thickness: ∅ in. Amount Bailed (product/water): ∅ (gal.)

Volume Factor (VF)	2" = 0.17	3" = 0.38	4" = 0.66	6" = 1.50	12" = 5.80
--------------------	-----------	-----------	-----------	-----------	------------

13.17 x VF 1.7 = 2.23 x 3 (case volume) = Estimated Purge Volume: 6.5 (gal.)

Purge Equipment: Disposable Bailer  
Bailer  
Stack  
Suction  
Grundfos  
Other: \_\_\_\_\_

Sampling Equipment: Disposable Bailer  
Bailer  
Pressure Bailer  
Grab Sample  
Other: \_\_\_\_\_

Starting Time: 1202  
Sampling Time: 1224  
Purging Flow Rate: \_\_\_\_\_ gpm.  
Did well de-water? NO

Weather Conditions: cloudy  
Water Color: clear Odor: NO  
Sediment Description: \_\_\_\_\_  
If yes; Time: \_\_\_\_\_ Volume: \_\_\_\_\_ (gal.)

Time	Volume (gal.)	pH	Conductivity (µmhos/cm)	Temperature (°C)	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
<u>1206</u>	<u>2</u>	<u>7.29</u>	<u>636</u>	<u>17.9</u>	_____	_____	_____
<u>1210</u>	<u>4</u>	<u>7.27</u>	<u>634</u>	<u>18.0</u>	_____	_____	_____
<u>1215</u>	<u>6.5</u>	<u>7.21</u>	<u>634</u>	<u>18.0</u>	_____	_____	_____

### LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-4</u>	<u>3 X VDA VIAL</u>	<u>Y</u>	<u>HCL</u>	<u>Seq</u>	<u>TPHG/BTEX/MTOE</u>

COMMENTS: \_\_\_\_\_

## WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility # Tosco # 7004 Job#: 180106  
 Address: 15599 Hesperian Blvd Date: 1-28-02  
 City: SAN LEANDRO Sampler: FB

Well ID: MW-5 Well Condition: OK  
 Well Diameter: 2 in. Hydrocarbon Thickness: 0 in. Amount Bailed (product/water): 0 (gal.)  
 Total Depth: 25.80 ft. Volume Factor (VF):  
 Depth to Water: 13.59 ft. 2" = 0.17    3" = 0.38    4" = 0.66  
6" = 1.50    12" = 5.80

12.21 x VF .17 - 207 x 3 (case volume) = Estimated Purge Volume: 6 (gal.)

Purge Equipment: Disposable Bailer  
 Bailer  
 Stack  
 Suction  
 Grundfos  
 Other: \_\_\_\_\_  
 Sampling Equipment: Disposable Bailer  
 Bailer  
 Pressure Bailer  
 Grab Sample  
 Other: \_\_\_\_\_

Starting Time: 1239 Weather Conditions: cloudy  
 Sampling Time: 1300 Water Color: clean Odor: NO  
 Purging Flow Rate: \_\_\_\_\_ gpm. Sediment Description: \_\_\_\_\_  
 Did well de-water? NO If yes; Time: \_\_\_\_\_ Volume: \_\_\_\_\_ (gal.)

Time	Volume (gal.)	pH	Conductivity $\mu$ mhos/cm	Temperature $^{\circ}$ C	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
<u>1243</u>	<u>2</u>	<u>7.36</u>	<u>639</u>	<u>17.9</u>			
<u>1247</u>	<u>4</u>	<u>7.35</u>	<u>631</u>	<u>18.0</u>			
<u>1251</u>	<u>6</u>	<u>7.28</u>	<u>629</u>	<u>18.2</u>			

### LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-5</u>	<u>3 X VOA VIAL</u>	<u>Y</u>	<u>HEL</u>	<u>Seq</u>	<u>TPHG/BTEX/MTOE</u>

COMMENTS: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

## WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility # Tosco #7004 Job#: 180106  
 Address: 15599 Hesperian Blvd Date: 1-28-02  
 City: San Leandro Sampler: FB

Well ID: MW-6 Well Condition: OK  
 Well Diameter: 2 in. Hydrocarbon Thickness: ∅ in. Amount Bailed (product/water): ∅ (gal.)  
 Total Depth: 25.31 ft. Volume 2" = 0.17 3" = 0.38 4" = 0.66  
 Depth to Water: 13.80 ft. Factor (VF) 6" = 1.50 12" = 5.80

11.51 x VF 1.7 = 1.95 x 3 (case volume) = Estimated Purge Volume: 6 (gal.)

Purge Equipment: Disposable Bailer  
 Bailer  
 Stack  
 Suction  
 Grundfos  
 Other: \_\_\_\_\_

Sampling Equipment: Disposable Bailer  
 Bailer  
 Pressure Bailer  
 Grab Sample  
 Other: \_\_\_\_\_

Starting Time: 1124 Weather Conditions: cloudy  
 Sampling Time: 1145 Water Color: clear Odor: no  
 Purging Flow Rate: \_\_\_\_\_ gpm. Sediment Description: \_\_\_\_\_  
 Did well de-water? NO If yes; Time: \_\_\_\_\_ Volume: \_\_\_\_\_ (gal.)

Time	Volume (gal.)	pH	Conductivity $\mu$ mhos/cm	Temperature $^{\circ}$ C	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
<u>1128</u>	<u>2</u>	<u>7.20</u>	<u>665</u>	<u>18.0</u>	_____	_____	_____
<u>1132</u>	<u>4</u>	<u>7.15</u>	<u>663</u>	<u>18.6</u>	_____	_____	_____
<u>1136</u>	<u>6</u>	<u>7.14</u>	<u>661</u>	<u>18.6</u>	_____	_____	_____

### LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-6</u>	<u>3 x VDA VIAL</u>	<u>Y</u>	<u>HCL</u>	<u>Seq</u>	<u>TPHG/BTEX/MTOE</u>

COMMENTS: \_\_\_\_\_

## WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/ Facility # TOSCO #7004  
 Address: 15599 Hesperian Blvd  
 City: San Leandro

Job#: 180106  
 Date: 1-28-02  
 Sampler: FB

Well ID: RW-1  
 Well Diameter: 6 in.  
 Total Depth: 24.61 ft.  
 Depth to Water: 13.21 ft.

Well Condition: OK  
 Hydrocarbon Thickness: φ in. Amount Bailed (product/water): φ (gal.)  
 Volume Factor (VF):  
 2" = 0.17      3" = 0.98      4" = 0.66  
 6" = 1.50      12" = 5.80

11.40 x VF 1.50 = 17.1 x 3 (case volume) = Estimated Purge Volume: 51 (gal.)

Purge Equipment: Disposable Bailer  
Bailer  
Stack  
Suction  
Grundfos  
 Other: \_\_\_\_\_

Sampling Equipment: Disposable Bailer  
Bailer  
Pressure Bailer  
Grab Sample  
 Other: \_\_\_\_\_

Starting Time: 1323  
 Sampling Time: 1359  
 Purging Flow Rate: 2 gpm.  
 Did well de-water? NO

Weather Conditions: Cloudy  
 Water Color: clear Odor: NO  
 Sediment Description: \_\_\_\_\_  
 If yes; Time: \_\_\_\_\_ Volume: \_\_\_\_\_ (gal.)

Time	Volume (gal.)	pH	Conductivity (μmhos/cm)	Temperature (°C)	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
<u>1331</u>	<u>17</u>	<u>7.22</u>	<u>618</u>	<u>17.7</u>			
<u>1339</u>	<u>34</u>	<u>7.24</u>	<u>612</u>	<u>17.8</u>			
<u>1348</u>	<u>51</u>	<u>7.21</u>	<u>610</u>	<u>17.8</u>			

### LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>RW-1</u>	<u>3 x VOA VIAL</u>	<u>Y</u>	<u>HCC</u>	<u>Seq</u>	<u>TPHG/BTEX/MTOE</u>

COMMENTS: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_



Tosco Marketing Company  
1500 Olive Street, St. Louis, MO 63103  
San Antonio, California 94568

Facility Number Tosco # 7004  
 Facility Address 15599 Hesperian Blvd., San Leandro, CA  
 Consultant Project Number 180106  
 Consultant Name Gettler-Ryan Inc. (G-R Inc.)  
 Address 6747 SIERRA COURT, SUITE J, DUBLIN, CA 94568  
 Project Contact (Name) Deanna L. Harding  
 (Phone) (925) 551-7555 (Fax Number) 925-551-7899

Contact (Name) MR. Dave DeWitt  
 (Phone) 925-277-2384  
 Laboratory Name Sequoia Analytical  
 Laboratory Release Number \_\_\_\_\_  
 Sample Collected by (Name) FRANK H BOWLEY  
 Collection Date 1-28-02  
 Signature Frank H DeWitt W201424

02/10/02 21:30 □ :02/02 NO:452

925 988 9673

SEQUOIA ANALYTICAL

Sample Number	Lab Sample Number	Number of Containers	Matrix S = Soil W = Water C = Cholesterol	Type G = Grab C = Composite D = Discrete	Time	Sample Preservation	Lead (Yes or No)	Analytes To Be Performed										DO NOT BILL TB-LB ANALYSIS	Remarks
								TM 100 - STC 10110 (0010)	TM 100 - STC 10115 (0015)	Oil and Grease (0020)	Flammable Hydrocarbons (0010)	Purgeable Aromatics (0020)	Purgeable Organics (0040)	Extractable Organics (0070)	Metals Cd, Cr, Pb, Zn, Ni (ICAP or AA)				
TB-LB	01A	1	W	G	-	HCL	Y	X											
NW-1	02A-C	3			1040			X											
NW-2	03 "	3			1059			X											
NW-3	04 "	3			1445			X											
NW-4	05 "	3			1224			X											
NW-5	06 "	3			1300			X											
NW-6	07 "	3			1145			X											
RW-1	08 "	3	✓	✓	1359	✓	✓	X											

Requested By (Signature) <u>Frank H DeWitt</u>	Organization <u>G-R Inc.</u>	Date/Time <u>1/28/02 1545</u>	Received By (Signature) <u>Deanna L Harding</u>	Organization <u>G-R Inc.</u>	Date/Time <u>1/28/02</u>
Requested By (Signature) <u>Deanna L Harding</u>	Organization <u>G-R Inc.</u>	Date/Time <u>1/28/02</u>	Received By (Signature)	Organization	Date/Time
Requested By (Signature)	Organization	Date/Time	Redeemed For Laboratory By (Signature) <u>Michael Cowan</u>		Date/Time <u>1/28/02 1300</u>

Turn Around Time (Circle Choice)

24 Hrs.  
 48 Hrs.  
 5 Days  
 10 Days  
As Contracted



**Sequoia  
Analytical**

404 N. Wiget Lane  
Walnut Creek, CA 94598  
(925) 988-9600  
FAX (925) 988-9673  
[www.sequoialabs.com](http://www.sequoialabs.com)

11 February, 2002

Deanna L. Harding  
Gettler Ryan, Inc. - Dublin  
6747 Sierra Court Suite J  
Dublin, CA 94568

RECEIVED  
FEB 11 2002  
GETTLER-RYAN, INC.  
GENERAL CONSULTING

RE: Tosco  
Sequoia Report: W201424

Enclosed are the results of analyses for samples received by the laboratory on 28-Jan-02 18:00. If you have any questions concerning this report, please feel free to contact me.

Charlie Westwater  
Project Manager  
CA ELAP Certificate #1271





Gettler Ryan, Inc. - Dublin  
6747 Sierra Court Suite J  
Dublin CA, 94568

Project: Tosco  
Project Number: Tosco # 7004  
Project Manager: Deanna L. Harding

**Reported:**  
11-Feb-02 08:01

**ANALYTICAL REPORT FOR SAMPLES**

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
TB-LB	W201424-01	Water	28-Jan-02 00:00	28-Jan-02 18:00
MW-1	W201424-02	Water	28-Jan-02 10:40	28-Jan-02 18:00
MW-2	W201424-03	Water	28-Jan-02 10:59	28-Jan-02 18:00
MW-3	W201424-04	Water	28-Jan-02 14:45	28-Jan-02 18:00
MW-4	W201424-05	Water	28-Jan-02 12:24	28-Jan-02 18:00
MW-5	W201424-06	Water	28-Jan-02 13:00	28-Jan-02 18:00
MW-6	W201424-07	Water	28-Jan-02 11:45	28-Jan-02 18:00
RW-1	W201424-08	Water	28-Jan-02 13:59	28-Jan-02 18:00

Sequoia Analytical - Walnut Creek

*The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.*

Charlie Westwater, Project Manager

Gettler Ryan, Inc. - Dublin  
 6747 Sierra Court Suite J  
 Dublin CA, 94568

 Project: Tosco  
 Project Number: Tosco # 7004  
 Project Manager: Deanna L. Harding

**Reported:**  
 11-Feb-02 08:01

### Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT

#### Sequoia Analytical - Walnut Creek

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
<b>TB-LB (W201424-01) Water</b> <b>Sampled: 28-Jan-02 00:00</b> <b>Received: 28-Jan-02 18:00</b>									
Purgeable Hydrocarbons (C6-C12)	ND	50	ug/l	1	2A30002	30-Jan-02	30-Jan-02	EPA 8015M/8021	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether (MTBE)	ND	2.5	"	"	"	"	"	"	Q-28
<i>Surrogate: a,a,a-Trifluorotoluene</i>		102 %		70-130	"	"	"	"	
<b>MW-1 (W201424-02) Water</b> <b>Sampled: 28-Jan-02 10:40</b> <b>Received: 28-Jan-02 18:00</b>									
Purgeable Hydrocarbons (C6-C12)	ND	50	ug/l	1	2A30002	31-Jan-02	31-Jan-02	EPA 8015M/8021	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether (MTBE)	ND	2.5	"	"	"	"	"	"	Q-28a
<i>Surrogate: a,a,a-Trifluorotoluene</i>		102 %		70-130	"	"	"	"	
<b>MW-2 (W201424-03) Water</b> <b>Sampled: 28-Jan-02 10:59</b> <b>Received: 28-Jan-02 18:00</b>									
Purgeable Hydrocarbons (C6-C12)	ND	50	ug/l	1	2A30002	31-Jan-02	31-Jan-02	EPA 8015M/8021	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether (MTBE)	ND	2.5	"	"	"	"	"	"	Q-28a
<i>Surrogate: a,a,a-Trifluorotoluene</i>		100 %		70-130	"	"	"	"	



Gettler Ryan, Inc. - Dublin  
6747 Sierra Court Suite J  
Dublin CA, 94568

Project: Tosco  
Project Number: Tosco # 7004  
Project Manager: Deanna L. Harding

**Reported:**  
11-Feb-02 08:01

**Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT**  
**Sequoia Analytical - Walnut Creek**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
<b>MW-3 (W201424-04) Water</b> Sampled: 28-Jan-02 14:45 Received: 28-Jan-02 18:00									
<b>Purgeable Hydrocarbons (C6-C12)</b>	<b>82</b>	50	ug/l	1	2A30002	31-Jan-02	31-Jan-02	EPA 8015M/8021	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	10	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether (MTBE)	ND	2.5	"	"	"	"	"	"	Q-28a
<i>Surrogate: a,a,a-Trifluorotoluene</i>		96 %		70-130	"	"	"	"	
<b>MW-4 (W201424-05) Water</b> Sampled: 28-Jan-02 12:24 Received: 28-Jan-02 18:00									
<b>Purgeable Hydrocarbons (C6-C12)</b>	<b>ND</b>	50	ug/l	1	2A30002	31-Jan-02	31-Jan-02	EPA 8015M/8021	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether (MTBE)	13	2.5	"	"	"	"	"	"	Q-28b,QR-04
<i>Surrogate: a,a,a-Trifluorotoluene</i>		109 %		70-130	"	"	"	"	
<b>MW-5 (W201424-06) Water</b> Sampled: 28-Jan-02 13:00 Received: 28-Jan-02 18:00									
<b>Purgeable Hydrocarbons (C6-C12)</b>	<b>ND</b>	50	ug/l	1	2A30002	31-Jan-02	31-Jan-02	EPA 8015M/8021	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether (MTBE)	97	2.5	"	"	"	"	"	"	Q-28a
<i>Surrogate: a,a,a-Trifluorotoluene</i>		105 %		70-130	"	"	"	"	



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Project: Tosco  
Project Number: Tosco # 7004  
Project Manager: Deanna L. Harding

Reported:  
11-Feb-02 08:01

**Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT  
Sequoia Analytical - Walnut Creek**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
<b>MW-6 (W201424-07) Water</b> Sampled: 28-Jan-02 11:45 Received: 28-Jan-02 18:00									
Purgeable Hydrocarbons (C6-C12)	ND	50	ug/l	1	2A30002	31-Jan-02	31-Jan-02	EPA 8015M/8021	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether (MTBE)	ND	2.5	"	"	"	"	"	"	Q-28a
<i>Surrogate: a,a,a-Trifluorotoluene</i>		100 %	70-130		"	"	"	"	
<b>RW-1 (W201424-08) Water</b> Sampled: 28-Jan-02 13:59 Received: 28-Jan-02 18:00									
Purgeable Hydrocarbons (C6-C12)	72	50	ug/l	1	2A30002	31-Jan-02	31-Jan-02	EPA 8015M/8021	HC-12
Benzene	0.98	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether (MTBE)	460	2.5	"	"	"	"	"	"	Q-28a
<i>Surrogate: a,a,a-Trifluorotoluene</i>		107 %	70-130		"	"	"	"	



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Project: Tosco  
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Reported:  
11-Feb-02 08:01

**Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT - Quality Control**  
**Sequoia Analytical - Walnut Creek**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
<b>Batch 2A30002 - EPA 5030B P/T</b>										
<b>Blank (2A30002-BLK1) Prepared &amp; Analyzed: 30-Jan-02</b>										
Purgeable Hydrocarbons (C6-C12)	ND	50	ug/l							
Benzene	ND	0.50	"							
Toluene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Methyl tert-butyl ether (MTBE)	ND	2.5	"							
Surrogate: a,a,a-Trifluorotoluene	33.6		"	30.0		112	70-130			
<b>Blank (2A30002-BLK2) Prepared &amp; Analyzed: 31-Jan-02</b>										
Purgeable Hydrocarbons (C6-C12)	ND	50	ug/l							
Benzene	ND	0.50	"							
Toluene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Methyl tert-butyl ether (MTBE)	ND	2.5	"							
Surrogate: a,a,a-Trifluorotoluene	32.3		"	30.0		108	70-130			
<b>LCS (2A30002-BS1) Prepared &amp; Analyzed: 30-Jan-02</b>										
Benzene	18.6	0.50	ug/l	20.0		93	70-130			
Toluene	19.3	0.50	"	20.0		96	70-130			
Ethylbenzene	20.3	0.50	"	20.0		102	70-130			
Xylenes (total)	60.4	0.50	"	60.0		101	70-130			
Surrogate: a,a,a-Trifluorotoluene	29.6		"	30.0		99	70-130			
<b>LCS (2A30002-BS2) Prepared &amp; Analyzed: 31-Jan-02</b>										
Benzene	19.2	0.50	ug/l	20.0		96	70-130			
Toluene	20.0	0.50	"	20.0		100	70-130			
Ethylbenzene	20.7	0.50	"	20.0		104	70-130			
Xylenes (total)	61.6	0.50	"	60.0		103	70-130			
Surrogate: a,a,a-Trifluorotoluene	31.5		"	30.0		105	70-130			



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Project: Tosco  
Project Number: Tosco # 7004  
Project Manager: Deanna L. Harding

Reported:  
11-Feb-02 08:01

**Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT - Quality Control  
Sequoia Analytical - Walnut Creek**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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**Batch 2A30002 - EPA 5030B P/T**

<b>Matrix Spike (2A30002-MS1)</b>		<b>Source: W201424-07</b>			<b>Prepared &amp; Analyzed: 05-Feb-02</b>					
Benzene	18.6	0.50	ug/l	20.0	ND	93	70-130			
Toluene	18.9	0.50	"	20.0	ND	94	70-130			
Ethylbenzene	19.1	0.50	"	20.0	ND	96	70-130			
Xylenes (total)	60.0	0.50	"	60.0	ND	100	70-130			
<i>Surrogate: a,a,a-Trifluorotoluene</i>	30.4		"	30.0		101	70-130			

<b>Matrix Spike Dup (2A30002-MSD1)</b>		<b>Source: W201424-07</b>			<b>Prepared: 05-Feb-02 Analyzed: 06-Feb-02</b>					
Benzene	18.9	0.50	ug/l	20.0	ND	94	70-130	2	20	
Toluene	19.0	0.50	"	20.0	ND	95	70-130	0.5	20	
Ethylbenzene	20.2	0.50	"	20.0	ND	101	70-130	6	20	
Xylenes (total)	59.3	0.50	"	60.0	ND	99	70-130	1	20	
<i>Surrogate: a,a,a-Trifluorotoluene</i>	31.7		"	30.0		106	70-130			



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Project: Tosco  
Project Number: Tosco # 7004  
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**Reported:**  
11-Feb-02 08:01

### Notes and Definitions

- HC-12 Hydrocarbon pattern is present in the requested fuel quantitation range but does not resemble the pattern of the requested fuel.
- Q-28 The opening calibration verification standard was outside acceptance criteria by -2.5%. Although the Laboratory Control Sample verified the accuracy of the batch, this should be considered in evaluating the data for its intended purpose.
- Q-28a The opening calibration verification standard was outside acceptance criteria by -6%. Although the Laboratory Control Sample verified the accuracy of the batch, this should be considered in evaluating the data for its intended purpose.
- Q-28b The opening calibration verification standard was outside acceptance criteria by 29%. Although the Laboratory Control Sample verified the accuracy of the batch, this should be considered in evaluating the data for its intended purpose.
- QR-04 Primary and confirmation results varied by greater than 40% RPD. The results may still be useful for their intended purpose.
- DET Analyte DETECTED
- ND Analyte NOT DETECTED at or above the reporting limit
- NR Not Reported
- dry Sample results reported on a dry weight basis
- RPD Relative Percent Difference