TRANSMITTAL

August 31, 2001 G-R#: 180106

TO:

Mr. David B. De Witt

Tosco Marketing Company

2000 Crow Canyon Place, Suite 400

San Ramon, California 94583

CC:

Mr. Douglas Lee

Gettler-Ryan Inc.

Dublin, California 94568

FROM:

Deanna L. Harding

Project Coordinator Gettler-Ryan Inc.

6747 Sierra Court, Suite J Dublin, California 94568

RE: Former Tosco (Unocal)

Service Station #7004 15599 Hesperian Blvd. San Leandro, California

WE HAVE ENCLOSED THE FOLLOWING:

COPIES	DATED	DESCRIPTION
1	August 31, 2001	Groundwater Monitoring and Sampling Report Second Semi-Annual - Event of July 31, 2001

COMMENTS:

This report is being sent to you for your review/comment, prior to being distributed on your behalf. If no comments are received by September 14, 2001, this report will be distributed to the following:

cc: Ms. Susan Hugo, Alameda County Health Care Services, 1131 Harbor Bay Parkway, Alameda, CA 94502 Mr. Michael Bakaldin, City of San Leandro Fire Department, 835 East 14th Street, San Leandro, CA 94577

Enclosure

trans/7004-DBD



August 31, 2001 G-R Job #180106

Mr. David B. De Witt Tosco Marketing Company 2000 Crow Canyon Place, Suite 400 San Ramon, California 94583

SEP 1 8 2001

RE:

Second Semi-Annual Event of July 31, 2001

Groundwater Monitoring & Sampling Report Former Tosco (Unocal) Service Station #7004

15599 Hesperian Boulevard San Leandro, California

Dear Mr. De Witt:

This report documents the most recent groundwater monitoring and sampling event performed by Gettler-Ryan Inc. (G-R) at the referenced site. All field work was conducted in accordance with G-R Standard Operating Procedure - Groundwater Sampling (attached).

Static groundwater levels were measured and all wells were checked for the presence of separate-phase hydrocarbons. Separate-phase hydrocarbons were not present in the wells. Static water level data and groundwater elevations are summarized in Table 1. Dissolved Oxygen Concentrations are summarized in Table 2. A Potentiometric Map is included as Figure 1.

Groundwater samples were collected from the monitoring wells as specified by G-R Standard Operating Procedure - Groundwater Sampling (attached). The field data sheets are also attached. The samples were analyzed by Sequoia Analytical. Analytical results are summarized in Tables 1 and 3. A Concentration Map is included as Figure 2. The chain of custody document and laboratory analytical reports are also attached.

Sincerely,

Project Coordinator

Hagop Kevork P.E. No. C55734

Figure 1:

Potentiometric Map

Figure 2:

Concentration Map

Table 1:

Groundwater Monitoring Data and Analytical Results

Table 2:

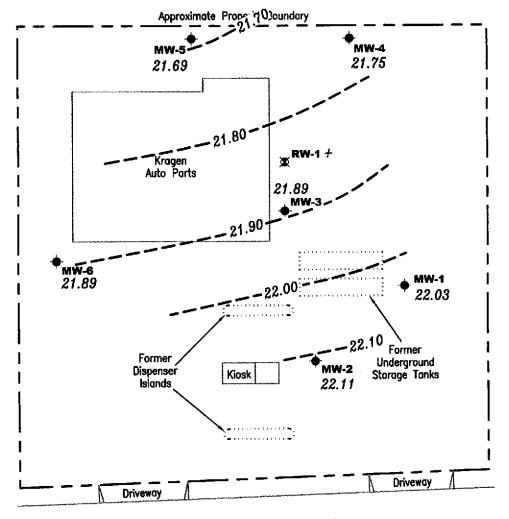
Dissolved Oxygen Concentrations

Table 3: Attachments:

Groundwater Analytical Results - Oxygenate Compounds Standard Operating Procedure - Groundwater Sampling

Field Data Sheets

Chain of Custody Document and Laboratory Analytical Reports



EXPLANATION

Groundwater monitoring well

▼ Aquifer testing well

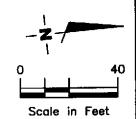
99.99 Groundwater elevation in feet referenced to Mean Sea Level (MSL)

Groundwater elevation contour, dashed where inferred.

+ TOC not available



Approximate groundwater flow direction at a gradient of 0.002 to 0.004 Ft./Ft.



HESPERIAN BOULEVARD

Source: Figure modified from drawing provided by MPDS Services Inc..

GETTLER - RYAN INC.
6747 Sierro Ct., Suite J

(925) 551-7555

POTENTIOMETRIC MAP
Former Tosco (Unocal) Service Station #7004
15599 Hesperian Boulevard

San Leandro, California

DATE

REVISED DATE

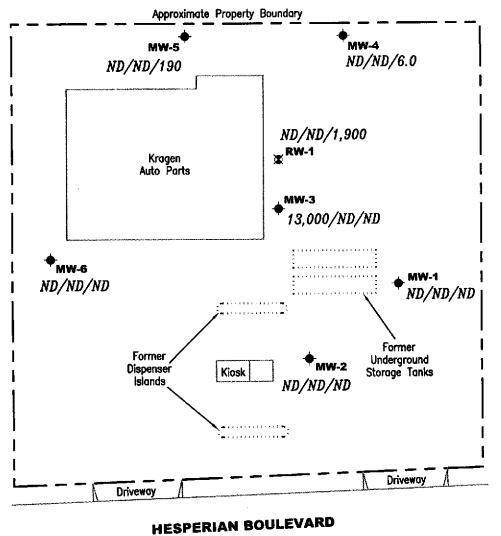
PROJECT NUMBER 180106

REVIEWED BY

July 31, 2001

FILE NAME: P:\Enviro\Tosco\7004\Q01-7004.DWG | Layout Tab: Pot3

FIGURE



EXPLANATION

Groundwater monitoring well

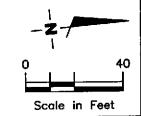
Aquifer testing well

A/B/CTPH(G) (Total Petroleum Hydrocarbons as Gasoline)/ Benzene/MTBE concentrations

in ppb

ND Not Detected

REVISED DATE



Source; Figure modified from drawing provided by MPDS Services Inc...

6747 Sierra Ct., Suite J Dublin, CA 94568 (925) 551-7555 CONCENTRATION MAP

Former Tosco (Unocal) Service Station #7004 15599 Hesperian Boulevard San Leandro, California

DATE

July 31, 2001

PROJECT NUMBER 180106

REVIEWED BY

FILE NAME: P:\Enviro\Tasco\7004\Q01-7004.DWG | Layout Tab: Con3

Table 1
Groundwater Monitoring Data and Analytical Results

WELL ID/	DATE	DTW	S.I.	GWE	TPH-G	В	Т	E	X	MTRE
TOC*		(ft.)	(ft. bgs)	(msl)	(pph)	(pph)	(pph)	(pph)	(ppb)	(ppb)
MW-1	05/04/91		10.0-25.0		ND	ND	ND	ND	ND	
	07/23/91				ND	ND	ND	ND	ND	**
	10/14/91				ND	ND	ND	ND	ND	
	01/14/92				ND	ND	ND	ND	ND	
	04/14/92				76¹	ND	ND	ND	ND	
	07/09/92				70³	ND	ND	ND	ND	130
	10/28/92				SAMPLED SEMI	-ANNUALLY				
	01/21/93				ND	ND	ND	ND	ND	42
36.89	04/20/93	14.89		22.00						56
	07/22/93	14,34		22.55	ND	ND	ND	ND	ND	77
36.39	10/06/93	14.87		21.52						
	01/11/94	15.14		21.25	ND	ND	ND	ND	ND	
	04/06/94	14.19		22.20						
	07/08/94	14.66		21.73	ND	ND	ND	ND .	ND	
	10/06/94	16.71		19.68						
	01/05/95	14.68		21.71	ND	ND	ND	ND	ND	
	04/05/95	11.76		24.63						
	07/14/95	12.93		23.46	ND	0.65	2.2	ND	2.3	
	10/12/95	14.29		22.10						
	01/08/96	14.18		22.21	ND	ND	ND	ND	ND	
	07/08/96	12.74		23.65	ND	ND	ND	ND	ND	ND
	01/03/97	12.89		23.50	87'	ND	ND	ND	ND	ND
	07/02/97	13.66		22.73	ND	ND	ND	ND	ND	ND
	01/15/98	13.08		23.31	ND	ND	ND	ND	ND	ND
	07/08/98	11.25		25.14	ND	ND	ND	ND	ND	ND
	01/11/99	13.68		22.71	51 ⁹	ND	ND	ND	ND	4.8
	07/07/99	12.15		24.24	ND	ND	ND	ND	ND	ND
	01/04/00	13.95		22.44	ND	ND	ND	ND	ND	ND
	07/15/00	13.46		22.93	ND	ND	0.86	ND	ND	ND
	01/19/01	12.96		23.43	ND	ND	ND	ND	ND	ND
	07/31/01	14.36		22.03	ND	ND	ND	ND	ND	ND

Table 1
Groundwater Monitoring Data and Analytical Results

WELL ID/	DATE	DTW	S.I.	GWE	TPH-G	В	Т	Ė	X	MTBE
TOC*		(ft.)	(ft. hgs)	(msl)	(pph)	(pph)	(pph)	(pph)	(pph)	(pph)
		-							115	
MW-2	05/04/91		10.0-25.0		ND	ND	ND	ND	ND	
	07/23/91				ND	ND	ND	ND	ND	
	10/14/91				ND	ND	ND	ND	ND	
	01/14/92				ND	ND	ND	ND	ND	
	04/14/92				45 ¹	ND	ND	ND	ND	
	07/09/92				ND	ND	ND	ND	ND	49
	10/28/92				SAMPLED SEM					
	01/21/93			*~	ND	ND	ND	ND	ND	17
37.35	04/20/93	15.20		22.15						80
	07/22/93	14.75		22.60	62 ¹	ND	ND	ND	ND	42
37.07	10/06/93	15.49		21.58					·	
	01/11/94	15.77		21.30	1201	ND	ND	ND	ND	
	04/06/94	14.83		22.24						
	07/08/94	15.28		21.79	140'	ND	ND	ND	ND	
	10/06/94	16.32		20.75				••		
	01/05/95	15.30		21.77	310 ¹	ND	ND	ND	ND	
	04/05/95	12.12		24.95		- 4				
	07/14/95	13.55		23.52	86¹	ND	ND	ND	ND	
	10/12/95	14.88		22.19						
	01/08/96	14.81		22.26	91 ¹	ND	ND	ND	ND	-+
	07/08/96	13.37		23.70	100 ¹	ND	ND	ND	ND	ND
	01/03/97	13.14		23.93	160 ¹	ND	ND	ND	ND	ND
	07/02/97	14.26		22.81	9 1 1	ND	ND	ND	ND	ND
	01/15/98	13.31		23.76	ND	ND	ND	ND	ND	ND
	07/08/98	11.57		25.50	ND	ND	ND	ND	ND	ND
	01/11/99	14.26		22.81	ND	ND	ND	ND	ND	9.8
	07/07/99	12.24		24.83	ND	ND	ND	ND	ND	9.4
	01/04/00	14.14		22.93	ND	ND	0.518	ND	ND	9.07
	07/15/00	13.75		23.32	ND	ND	0.51	ND	ND	6.0
	01/19/01	13.37		23.70	ND	ND	ND	ND	ND	6.84
	07/31/01	14.96		22.11	ND	ND	ND	ND	ND	ND

Table 1
Groundwater Monitoring Data and Analytical Results

WELL ID/	DATE	DTW	S.I.	GWE	TPH-G	В	T	E	X	MTBE
TOC*		(ft.)	(ft. hgs)	(msl)	(pph)	(pph)	(pph)	(ррһ)	(ppb)	(ppb)
		<u> </u>								
MW-3	05/04/91		10.0-25.0		34,000	6,100	32	1,200	6.100	
	07/23/91				17,000	5,500	26	1,800	2,800	
	10/14/91				25,000	6,300	78	2,000	1,400	
	01/14/92				13,000	6,600	19	2.600	1,800	
	04/14/92				16,000	3,400	19	1,400	1,300	
	07/09/92				13,000	3,200	12	1,900	1,100	
	10/28/92				15,000	4,400	15	2,400	800	ų.
	01/21/93				12.000	2,800	11	1,600	590	do. ***
37.22	04/20/93	15.13		22.09	18,000	3,700	11	2,300	1,300	410
	07/22/93	13.52		23.70	16,000	4.500	17	3,600	1,900	440
36.79	10/06/93	15.41		21.38	24,000	4.100	ND	3,600	2,000	ND
	01/11/94	15.66		21.13	19,000	3,300	31	3,300	890	
	04/06/94	14.72		22.07	24,000	3,100	МD	3,300	820	
	07/08/94	15.20		21.59	18,000	2,200	25	2,500	860	
	10/06/94	16.23		20.56	20,000	2,100	26	3,000	900	
	01/05/95	15.12		21.67	20,000	2,100	ND	3,200	3,800	
	04/05/95	12.03		24.76	18,000	2,100	ND	3,700	690	
	07/14/95	13.46		23.33	21,000	1,600	ND	3.900	1,500	
	10/12/95	14.81		21.98	17.000	1,000	ND	3,600	1,000	³
	01/08/96	14.70		22.09	14,000	760	ND	3,100	380	4
	07/08/96	13.29		23.50	16,000	470	45	4,400	1,000	340
	01/03/97	13.09		23.70	14,000	160	ND	2,100	120	620
	07/02/97	13.96		22.83	23,000	110	ND	3,600	1,600	1,200
	01/15/98	13.26		23.53	12,000	33	ND ⁵	2,800	120	1,100
	07/08/98	11.64		25.15	20,000	76	ND ⁵	4,100	1,400	750
	01/11/99	14.17		22.62	23,000 ¹⁰	ND ⁵	ND ⁵	4,100	460	920
	07/07/99	13.18		23.61	15,00011	35	ND^5	3,400	470	1,700
	01/04/00	14.27		22.52	15,500	ND ⁵	ND ⁵	3,330	191	827
	07/15/00	13.91		22.88	15,000 ¹²	ND^5	ND ⁵	3,400	420	3,300
	08/25/00	14.24		22.55						1,920 ¹³
	01/19/01	13.42		23.37	$11,100^{14}$	38.4	ND ⁵	1,760	38.8	ND ⁵
	07/31/01	14.90		21.89	13,00014	ND^5	ND ⁵	1,600	63	ND ⁵

Table 1
Groundwater Monitoring Data and Analytical Results

WELL ID/	DATE	DTW	S.I.	GWE	TPH-G	В	Т	E	X	MTBE
TOC*		(ft.)	(ft, bgs)	(msl)	(pph)	(pph)	(ppb)	(ppb)	(pph)	(ppb)
MW-4	07/23/91		10.0-26.0		ND	ND	ND	ND	ND	
	10/14/91				ND	ND	ND	ND	ND	
	01/14/92				ND	ND	ND	ND	ND	
	04/14/92				ND	ND	ND	ND	ND	**
	07/09/92				ND	ND	ND	ND	ND	
	10/28/92				SAMPLED SEMI	-ANNUALLY				
	01/21/93				ND	ND	ND	ND	ND	
35.81	04/20/93	13.84		21.97		′				65
	07/22/93	13.52		22.29	ND	ND	ND	ND	ND	54
35,44	10/06/93	14.17		21.27						
	01/11/94	14.42		21.02	ND	ND	ND	ND	ND	
	04/06/94	13.44		22,00						
	07/08/94	13.96		21.48	ND	ND	ND	ND	ND	
	10/06/94	15.00		20.44						
	01/05/95	13.83		21.61	ND	ND	ND	ND	ND	
	04/05/95	11.05		24.39						
	07/14/95	12.23		23.21	ND	ND	ND	ND	ND	
	10/12/95	13.59		21.85						 ⁴
	01/08/96	13.43		22.01	ND	ND	ND	ND	ND	
	07/08/96	12.04		23,40	ND	ND	ND	ND	ND	ND
	01/03/97	12.38		23.06	80 ¹	ND	ND	ND	ND	ND
	07/02/97	13.00		22.44	ND	ND	ND	ND	ND	25
	01/15/98	12.50		22.94	ND	ND	ND	ND	ND	ND
	07/08/98	10.53		24.91	ND ·	ND	ND	ND	ND	25
	01/11/99	12.95		22.49	ND	ND	ND	ND	ND	23
	07/07/99	11.76		23.68	ND	ND	ND	ND	ND	15
	01/04/00	13.17		22.27	ND	ND	ND	ND	ND	13.2
	07/15/00	13.04		22.40	ND	ND	ND	ND	ND	11
	01/19/01	12.65		22.79	ND	ND	ND	ND	ND	9.97
	07/31/01	13.69		21.75	ND	ND	ND	ND	ND	6.0

Table 1
Groundwater Monitoring Data and Analytical Results

WELL ID/	DATE	DTW	S.I.	GWE	TPH-G	В	T	E	X	MTBE										
TOC*	DALD	(ft.)	(ft. hgs)	(msl)	(pph)	(pph)	(ppb)	(ppb)	(pph)	(pph)										
							0.20	10	0.71											
MW-5	07/23/91		10.0-26.0		260	1.2	0.39		0.89											
	10/14/91				140	0.72	ND	1.3	0.89 ND											
	01/14/92				60 ¹	ND	ND	ND	ND ND											
	04/14/92				861	ND	ND	ND		 71										
	07/09/92				ND	ND	ND	ND	ND											
	10/28/92				ND	ND	ND	ND	ND	45										
	01/21/93				1001	ND	ND	ND	ND	160										
37.01	04/20/93	14.87		22.14	991	ND	ND	ND	ND	120										
	07/22/93	14.82		22.19	59 ²	ND	ND	2.6	ND	42										
36.81	10/06/93	15.61		21.20	150	1.1	ND	3.1	0.85	57										
	01/11/94	15.84		20.97	160	ND	0.79	0.54	ND											
	04/06/94	14.90		21.91	260	1.4	ND	0.88	ND											
	07/08/94	15.38		21.43	200	ND	ND	ND	ND											
10/06/94		16.42		20.39	350	1.3	ND	ND	ND											
		15,20												21.61	85	ND	ND	ND	ND	
	04/05/95	11.72		25.09	ND	ND	ND	ND	ND											
	07/14/95	13.69		23.12	180	1.3	ND	7.9	ND											
	10/12/95	15.02		21.79	310	ND	ND	31	1.2	³										
	01/08/96	14.85		21.96	ND	0.55	ND	ND	0.58	4										
	07/08/96	13.52		23.29	140	2.1	1.4	5.6	0.51	110										
	• 07/12/96 ·	14.50		22.31																
·	01/03/97	12.85		23.96	12,000	150	ND	2,100	120	660										
	07/02/97	13.79		23.02	ND	ND	ND	ND	ND	72										
	01/15/98	13.03		23.78	69 ⁶	ND	ND	ND	ND	7										
	07/08/98	12.05		24.76	ND	0.74	ND	ND	ND	95										
•		14.41		22.40	ND	1.0	ND	ND	ND	170										
•		12.38		24.43	130	0.64	ND	ND	ND	330										
	07/07/99	14.33		22.48	ND	ND	ND	ND	ND	183										
	01/04/00			22.48	ND	0.68	ND	ND	ND	350										
	07/15/00	13.88		23.40	ND	ND	ND	ND	ND	195										
	01/19/01	13.41			ND	ND	ND	ND	ND	190										
	07/31/01	15.12		21.69	עדו	1712	1.2													

Table 1
Groundwater Monitoring Data and Analytical Results

WELL ID/	DATE	DTW	S.I.	GWE	TPH-G	В	Т	E	X	MTBE
TOC*		(ft.)	(ft. bgs)	(msl)	(ppb)	(pph)	(ppb)	(pph)	(pph)	(pph)
	on the diag		10.0.06.0		ND	ND	ND	ND	ND	
MW-6	07/23/91		10.0-26.0		ND	ND	ND	ND	ND	
	10/14/91				ND ND	ND ND	ND	ND	ND	
	01/14/92				ND ND	ND ND	ND	ND	ND	
	04/14/92				ND ND	ND ND	ND	ND	ND	
	07/09/92				SAMPLED SEM		ND 			
	10/28/92					ND	ND	ND	ND	
	01/21/93			22.20	ND					ND
37.55	04/20/93	15.27		22.28	NITS.	 ND	ND	ND	ND	ND
	07/22/93	15.20		22.35	ND	ND				
37.13	10/06/93	15.75		21.38		 ND	 ND	 ND	ND	
	01/11/94	16.02		21.11	ND	ND	ND			
	04/06/94	15.07		22.06					 ND	
	07/08/94	15.55		21.58	ND	ND	ND	ND	ND	
	10/06/94	16.58		20.55	••					
	01/05/95	15.42		21.71	ND	ND	ND	ND	ND	
	04/05/95	12.14		24.99						
	07/14/95	13.87		23.26	ND	ND	ND	ND	ND	
	10/12/95	15.17		21.96		:				
	01/08/96	15.05		22.08	ND	ND	ND	ND	ND	
	07/08/96	13.71		23,42	ND	ND	ND	ND	ND	ND
	01/03/97	13.12		24.01	97 ¹	ND	ND	ND	ND	ND
	07/02/97	14.57		22.56	ND	ND	ND	ND	ND	ND
	01/15/98	13.30		23.83	ND	ND	ND	ND	ND	ND
	07/08/98	12.33		24.80	ND	ND	ND	ND	ND	ND
	01/11/99	14.60	•	22.53	ND	ND	ND	ND	ND	ND
	07/07/99	13.23		23.90	ND	ND	ND	ND	ND	ND
	01/04/00	14.41		22,72	ND	ND	ND	ND	ND	ND
	07/15/00	14.05		23.08	ND	ND	ND	ND	ND	ND
	01/19/01	13.58		23.55	ND	ND	ND	ND	ND	ND
	07/31/01	15.24		21.89	ND	ND	ND	ND	ND	ND
	TOTAL	1.0.4				-				

Table 1
Groundwater Monitoring Data and Analytical Results
Former Tosco (Unocal) Service Station #7004

15599 Hesperian Boulevard San Leandro, California

WELL ID/	DATE	DTW	S.I.	GWE	TPH-G	В	Т	E	X	MTBE
TOC*		(ft.)	(ft, bgs)	(msl)	(pph)	(ррђ)	(pph)	(ppb)	(ррь)	(pph)
RW-1	07/08/98	11.72	12.5-27.5		80 ⁸	1.7	ND	ND	ND	1,300
K ** - 1	01/11/99	14.05	12.17 27117		ND ⁵	3.0	ND ⁵	ND ⁵	ND ⁵	1,200
	07/07/99	13.05			ND	ND	ND	ND	ND	590
	01/04/00	14.26			ND	ND	ND	ND	ND	270
	07/15/00	13.77			ND	0.55	ND	ND	ND	460
	01/19/01	13.29			ND	ND	ND	ND	ND	338
	07/31/01	14.72			ND ⁵	ND^5	ND^5	ND ⁵	ND ⁵	1,900
Trip Blank										
TB-LB	01/15/98				ND	ND	ND	ИD	ND	ND
	07/08/98				ND	ND	ND	ND	ND	ND
	01/11/99				ND	ND	ND	ND	ND	ND
	07/07/99				ND	ND	ND	ND	ND	ND
	01/04/00				ND	ND	ND	ND	ND	ND
	07/15/00				ND	ND	ND	ND	ND	ND
	01/19/01				ND	ND	ND	ND	ND	ND
	07/31/01				ND	ND	ND	ND	ND	ND

Table 1

Groundwater Monitoring Data and Analytical Results

Former Tosco (Unocal) Service Station #7004 15599 Hesperian Boulevard San Leandro, California

EXPLANATIONS:

Groundwater monitoring data and laboratory analytical results prior to January 15, 1998, were compiled from reports prepared by MPDS Services, Inc.

TOC = Top of Casing

TPH-G = Total Petroleum Hydrocarbons as Gasoline

(ppb) = Parts per billion

DTW = Depth to Water

B = Benzene

ND = Not Detected

(ft.) = Feet

T = Toluene

-- = Not Measured/Not Analyzed/Not Available

S.I. = Screen Interval

E = Ethylbenzene

(ft. bgs) = Feet Below Ground Surface

X = Xylenes

GWE = Groundwater Elevation

MTBE = Methyl tertiary butyl ether

(msl) = Mean sea level

- * TOC elevations are relative to mean sea level (msl), based on the City of San Leandro Benchmark (Elevation = 36.04 feet msl). Prior to October 6, 1993, the DTW measurements were taken from the top of well covers.
- ORC installed.
- ♦♦ ORC removed from well.
- Laboratory report indicates the hydrocarbons detected did not appear to be gasoline.
- Laboratory report indicates the hydrocarbons detected appeared to be a gasoline and non-gasoline mixture.
- Laboratory has potentially identified the presence of MTBE at reportable levels in the groundwater sample collected from this well.
- Laboratory has identified the presence of MTBE at a level above or equal to the taste and odor threshold of 40 ppb in the sample collected from this well.
- Detection limit raised. Refer to analytical reports.
- 6 Laboratory report indicates unidentified hydrocarbons C6-C8.
- Laboratory narrative: MTBE was not reported due to the presence of a chlorinated hydrocarbon pattern.
- 8 Laboratory report indicates discrete peaks and unidentified hydrocarbons <C7.</p>
- Laboratory report indicates discrete peaks.
- Laboratory report indicates gasoline and unidentified hydrocarbons C6-C12.
- Laboratory report indicates gasoline and unidentified hydrocarbons <C6.
- Laboratory report indicates gasoline C6-C12.
- 13 MTBE by EPA Method 8260.
- Laboratory report indicates weathered gasoline C6-C12.

As of 07/31/01

Table 2

Dissolved Oxygen Concentrations

Former Tosco (Unocal) Service Station #7004 15599 Hesperian Boulevard San Leandro, California

WELL ID	DATE	Before Purging (mg/L)	After Purging (mg/L)
MW-5	07/02/97	3.82	3.97
111-5	01/03/97	4.35	4.27
	07/12/96	3.44	3.67
	01/15/98	4.19	4.38
	07/08/98	4.67	4.60

EXPLANATIONS:

Dissolved oxygen concentrations prior to January 15, 1998, were compiled from reports prepared by MPDS Services, lnc. (mg/L) = milligrams per liter

Table 3

Groundwater Analytical Results - Oxygenate Compounds

Former Tosco (Unocal) Service Station #7004 15599 Hesperian Boulevard

San Leandro, California

WELL ID	DATE	(nnh)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)
MW-3	08/25/00	ND ¹	1,920	ND	ND ¹	ND^{1}	ND'	ND^{1}

EXPLANATIONS:

TBA = Tertiary butyl alcohol

MTBE = Methyl tertiary butyl ether

DIPE = Di-isopropyl ether

ETBE = Ethyl tertiary butyl ether

TAME = Tertiary amyl methyl ether

1,2-DCA = 1,2-Dichloroethane

EDB = 1,2-Dibromoethane

(ppb) = Parts per billion

ND = Not Detected

ANALYTICAL METHOD:

EPA Method 8260 for Oxygenate Compounds

¹ Dectection limit raised. Refer to analytical reports.

STANDARD OPERATING PROCEDURE - GROUNDWATER SAMPLING

Gettler-Ryan Inc. field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. Prior to sample collection, the type of analysis to be performed is determined. Loss prevention of volatile compounds is controlled and sample preservation for subsequent analysis is maintained.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using an interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, static water level measurements are collected with the interface probe and are also recorded in the field notes.

After water levels are collected and prior to sampling, temperature, pH and electrical conductivity are measured. If purging is to occur, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, suction, Grundfos), or polyvinyl chloride bailers. The measurements are taken a minimum of three times during the purging. Purging continues until these parameters stabilize.

Groundwater samples are collected using disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used when possible. When pre-preserved containers are not available, the laboratory is instructed to preserve the sample as appropriate. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. For sampling sets greater than 20 samples, 5% trip blanks are included. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.

As requested by Tosco Marketing Company, the purge water and decontamination water generated during sampling activities is transported to Tosco - San Francisco Area Refinery, located in Rodeo, California.

		FIELD	DATA S	HEEL				
ent/	a HOW	14		Job#:	180	106		
ent/ #Jose	0 # 700	2/			7	-31-6	<u>) (</u>	,
dress: 155	99 HESPE	PRIAN I	וֹ הה <u>זל</u>	Date:		B		
(4)	Leavorc)		Sampler:				
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	1				OK			
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ell Diameter	23.89	<u></u> -	kness:	2° = 0.17		- 0.38	4" =	0.66
tal Depth	<u> </u>		dume ctor (VF)	2" 5 0.17	5° = 1.50	. 12	2" = 5.80	
epth to Water	14-36	<i>.</i>						
	9.53	./~	1.62	e tenne volu	me) = Esti	nated Purge	Volume:	
•	1,00	_ X VF						
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quipment:	Bailer		Equ	dibilioner C	Baller	re Bailer		
	Stack Suction				Grab S	Sample		
	Grundfos			Ot	her:		•	
	Other:					01000	114	
	8:54		Weather	Conditions		cloud	7 10	3
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Sampling Time:			Sedimen	t Descriptio	n:			. foet
Purging Flow Ra Did well de-wat		10	if yes;	Time:		Volume	·	
Dig Mail Ga-Mar			محقد ور	Tempera	ture	D.O.	ORP	Alkalinity (ppm)
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	(gal.)							
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907		5.67	1042	<u> </u>	<u> </u>			
7 7			· 		 -			
				*				
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		LA	BOKATUNI			ATORY		
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SAMPLE ID		INER REFR	G. PRESE	RV. TYPE	CABOIL	ATORY		x /MTOE
		INER REFR	G. PRESE	RV. TYPE	CABOIL	ATORY		x /MTOE
		INER REFR	G. PRESE	RV. TYPE	CABOIL	ATORY		X /MTOE
	3 x VDA	INER REFR	G. PRESE	RV. TYPE	CABOIL	ATORY		X /MTOE

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ooress: <u>/) </u>	1000	ore		Sar	npler:	<u>FB</u>		
ity: SAU	LEAN	210		_				
					0	12		
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/ell Diameter	7/10		Thickr		<u> </u>	(product/wate		- 0.66
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epth to Water	14.97	0	Factor	r (VF)		·		
,cpur to rrotts	9.4	18	. 17.	16/ x36	ase volume) =	Estimated Pur	ge Volume: 📥	5 (60)
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	Suction Grundfor					ab Sample		
	Other: _		<u>.</u>		Other: _		·	. <u></u>
			<u> </u>	·		cloud) V	
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Sampling Time:	13	<u>30</u>		Water Color: Sediment De				
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Time	olume (gal.)	pН		uctivity os/cm	remperature •C	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
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1308	Ý	5.62		00 -	<u>+1.5</u>			
1311	5	5.56)84	+1.6		<u> </u>	
		_ <u>.</u>			<u> </u>			;
		<u> </u>						
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	-							
	<u> </u>		<u> </u>	,				
COMMENTS: .								

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y: SAU	Leano	ro		_ Sa	empler:	1		
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ell Diameter		in.	Hydroc Thickne	arbon ess:		product/water):		0.66
tal Depth	258		Volum	-	2" = 0.17 6" = 1.5	3" = 0.38 0 12	2" = 5.80	0.00
epth to Water	15.12	- 12	1			· · · · · · · · · · · · · · · · · · ·		٠
	10.6	9 x VF	1/7-	1.8/ x3	(case volume) =	Estimated Purge	Volume:	<u> 15 (6=1)</u>
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4	Stack Suction				Pre	ssure Bailer ab Sample		
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	Other:		-					
<u> </u>					ditions'	cloud	y	· · · · · · · · · · · · · · · · · · ·
Starting Time:	 -	<u>:30</u>		Veather Co		,·	Odor: 10	<u> </u>
Sampling Time	:	52		Nater Cold	,, <u></u> _			
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Did well de-wa		No	-	If yes; Ti	1116			
Time	Volume (gal.)	pН	Cond µmh	uctivity os/cm	Temperature •C	D.O.	ORP (mV)	Alkalinity (ppm)
· .		<u> </u>	a	Ye 5_	77.0		<u></u>	
1135	<u> </u>	5.69		37	75.4			_
1140	4	5,64		29_	75.8		<u> </u>	
1144	5.5	5.60						<u> </u>
				ATORY I	NFORMATION			
			REFRIG.	PRESERV	/. TYPE: LA	ORATORY		LYSES
SAMPLE ID		ONTAINER	4	Her	Se	<u> </u>	TPHG BTE	KIMTOE
mw-5	- \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	DA VIAL	 				 	
							 	
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COMMENTS	S:							

			FIELD D	ATA SHEE	= 1					
client/ ecility # 103 Address: 153	599 HE	ooy speria	N BLU	Job#	·	7-31-	01			
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Well ID	RW-	<u> </u>	Well Co	ndition: -		OR_		1		
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Total Depth	<u>26.4</u> 14.7	2 11	Volume Factor	2" -	0.17 6" = 1.5	3* = 0.38 60	12" = 5.80	- 0.66		
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Purge Equipment:	Disposab Bailer Stack Suction Grundfor Other:	;		Sampling Equipme	nt: Dis Bai Pre	posable Baile ler ssure Bailer ab Sample	es ·			
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1217 1226 1235	17.5 35.0 53.0	5.46 5:44 5.40		9 92 44 —	72.0 71.2 70.4					
			LABORA	ATORY INFO	RMATION	OBATORY	lana -	LYSES		
SAMPLE ID			PRESERV. TYPE: LABORATOR!					TPHG BTEX MTDE		
COMMENTS	:				·					

B/R7-fieldet.fr





1551 Industrial Road San Carlos, CA 94070 (650) 232-9600 FAX (650) 232-9612 www.sequoialabs.com

15 August, 2001

GENERAL CONTRACTORS

Deanna Harding Gettler-Ryan/Geostrategies(1) 6747 Sierra Court, Suite J Dublin, CA 94568

RE: Tosco(1)

Sequoia Report: L107262

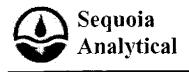
Enclosed are the results of analyses for samples received by the laboratory on 07/31/01 14:00. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Latonya Pelt Project Manager

CA ELAP Certificate #2360

Johnya K. Pett



1551 Industrial Road San Carlos CA 94070 (650) 232-9600 FAX (650) 232-9612 www.sequoialabs.com

Gettler-Ryan/Geostrategies(1) 6747 Sierra Court, Suite J Project: Tosco(1)

Project Number: Unocal SS# 7004, San Leandro, CA

Reported: 08/15/01 15:14

Dublin CA, 94568

Project Manager: Deanna Harding

Total Purgeable Hydrocarbon (C6-C12) by EPA 8015M and BTEX/MTBE by EPA 8021B Sequoia Analytical - San Carlos

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
TB-LB (L107262-01) Water Sample	d: 07/31/01 00:00	Received	1: 07/31/0)1 14:00					
Purgeable Hydrocarbons as Gasoline	ND	50	ug/l	1	1080040	08/09/01	08/09/01	DHS LUFT	
Benzene	ND	0.50	*1	μ	"	17	11	**	
Toluene	ND	0.50	**	н	11	**	W	**	
Ethylbenzene	ND	0.50	**	н	ш	*1	#	**	
Xylenes (total)	ND	0.50	11	R	11	9 1	••	**	
Methyl tert-butyl ether	ND	5.0	11	**	li .	ti .	51	н	
Surrogate: a,a,a-Trifluorotoluene		91.0 %	70	130	"	,,	"	"	<u></u>
MW-1 (L107262-02) Water Sample	d: 07/31/01 09:15	Received	: 07/31/0	1 14:00					
Purgeable Hydrocarbons as Gasoline	ND	50	ug/l	. 1	1080040	08/09/01	08/09/01	DHS LUFT	
Benzene	ND	0.50	Ħ	n	79	Ħ	N	ti	
Toluene	ND	0.50	. "	**	**	tr .	H	Ħ	
Ethylbenzene	ND	0.50	**	**	u	**	"	n	
Xylenes (total)	ND	0.50	n	11	"	11	**	н	
Methyl tert-butyl ether	ND	5.0	Ħ	tı	**	#	"	н	
Surrogate: a,a,a-Trifluorotoluene		90.8 %	70-	130	H	N	"	"	· -
MW-2 (L107262-03) Water Sample	d: 07/31/01 10:30	Received	: 07/31/0	1 14:00					
Purgeable Hydrocarbons as Gasoline	ND	50	ug/l	1	1080040	08/09/01	08/09/01	DHS LUFT	
Benzene	ND	0.50	11	**	н	n	**	••	
Toluene	ND	0.50	11	1*	**	n	**	**	
Ethylbenzene	ND	0.50	п	n	**	li	**	w	
Xylenes (total)	ND	0.50	li .	n	11	II .	11	••	
Methyl tert-butyl ether	ND	5.0	п	н	T	**	11		
Surrogate: a,a,a-Trifluorotoluene		97.9 %	70-	130	**	rı .	ti	"	



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Gettler-Ryan/Geostrategies(1) 6747 Sierra Court, Suite J

Dublin CA, 94568

Project: Tosco(1)

Project Number: Unocal SS# 7004, San Leandro, CA

Project Manager: Deanna Harding

Reported: 08/15/01 15:14

Total Purgeable Hydrocarbon (C6-C12) by EPA 8015M and BTEX/MTBE by EPA 8021B Sequoia Analytical - San Carlos

	~:2								
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-6 (L107262-07) Water	Sampled: 07/31/01 09:55	Received	: 07/31/0	1 14:00					
Purgeable Hydrocarbons as Gasol	line ND	50	ug/l	1	1080045	08/10/01	08/10/01	DHS LUFT	
Benzene	ND	0.50	**	II	IJ	H	24	*	
Toluene	ND	0.50	п	н	н	H	**	11	
Ethylbenzene	ND	0.50	**	n	17	11	**	**	
Xylenes (total)	ND	0.50	**	**	**	н	II.	**	
Methyl tert-butyl ether	ND	5.0	#1	μ	n	11			
Surrogate: a,a,a-Trifluorotolue	ene	76.3 %	70-	130	"	"	**	tr	
	Sampled: 07/31/01 12:43	Received:	07/31/0	1 14:00					
Purgeable Hydrocarbons as Gaso	line ND	100	ug/l	2	1080045	08/13/01	08/13/01	DHS LUFT	
Benzene	ND	1.0	11	H	н	11	"	n	
Toluene	ND	1.0	n	11	#	II	11	•	
Ethylbenzene	ND	1.0		11	"			**	
Xylenes (total)	ND	1.0	*	11	II .	41	**	ti	
Methyl tert-butyl ether	1900	100	**	20	**		08/14/01		M-0
Surrogate: a,a,a-Trifluorotolue		89.1 %	70	-130	"	h	08/13/01	,,	



1551 Industrial Road San Carlos CA 94070 (650) 232-9600 FAX (650) 232-9612 www.sequoialabs.com

Gettler-Ryan/Geostrategies(1) 6747 Sierra Court, Suite J Project: Tosco(1)

Project Number: Unocal SS# 7004, San Leandro, CA

Reported:

Dublin CA, 94568

Project Manager: Deanna Harding

08/15/01 15:14

Total Purgeable Hydrocarbon (C6-C12) by EPA 8015M and BTEX/MTBE by EPA 8021B - Quality Control Sequoia Analytical - San Carlos

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1080045 - EPA 5030B (P/T)										
Blank (1080045-BLK1)				Prepared of	& Analyze	d: 08/10/0	1			
Purgeable Hydrocarbons as Gasoline	ND	50	ug/l	-						
Benzene	ND	0.50	••		•					
Тоіцепе	ND	0.50	Ħ					4		
Ethylbenzene	ND	0.50	•							
Xylenes (total)	ND	0.50	11							
Methyl tert-butyl ether	ND	5.0	: п							
Surrogate: a,a,a-Trifluorotoluene	8.95		11	10.0		89.5	70-130			
Blank (1080045-BLK2)		Prepared & Analyzed: 08/13/01								
Purgeable Hydrocarbons as Gasoline	ND	50	ug/l							
Benzene	ND	0.50	11							
Toluene	ND	0.50	•							
Ethylbenzene	ND	0.50	II							
Xylenes (total)	ND	0.50	"							
Methyl tert-butyl ether	ND	5.0								
Surrogate: a,a,a-Trifluorotoluene	10.3		,,	10.0		103	70-130			
LCS (1080045-BS1)				Prepared	& Analyze	ed: 08/10/0)1			
Веплепе	7.40	0.50	ug/l	10.0		74.0	70-130			
Toluene	7.35	0.50	ii	10.0		73.5	70-130			
Ethylbenzene	7.34	0.50	n	10.0		73.4	70-130			
Xylenes (total)	22.3	0.50	••	30.0		74.3	70-130			
Surrogate: a,a,a-Trifluorotoluene	8.90		"	10.0		89.0	70-130			
LCS (1080045-BS2)				Prepared	& Analyz	ed: 08/10/0	01			
Purgeable Hydrocarbons as Gasoline	250	50	ug/l	250		100	70-130			
Surrogate: a,a,a-Trifluorotoluene	8.58		"	10.0		85.8	70-130			



1551 Industrial Road San Carlos CA 94070 (650) 232-9600 FAX (650) 232-9612 www.sequoialabs.com

Gettler-Ryan/Geostrategies(1) 6747 Sierra Court, Suite J Dublin CA, 94568 Project: Tosco(1)

Project Number: Unocal SS# 7004, San Leandro, CA

Project Manager: Deanna Harding

Reported: 08/15/01 15:14

Notes and Definitions

M-04 MTBE was reported from second analysis.

P-02 Chromatogram Pattern: Weathered Gasoline C6-C12

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference