September 4, 2000 G-R 180106

TO:

Mr. David B. De Witt

Tosco Marketing Company

2000 Crow Canyon Place, Suite 400 San Ramon, California 94583 CC: Mr. Doug Lee

Gettler-Ryan Inc.

Dublin, California 94568

0

FROM:

Deanna L. Harding

Project Coordinator Gettler-Ryan Inc.

6747 Sierra Court, Suite J Dublin, California 94568 RE: Tosco (Unocal) SS #7004

15599 Hesperian Blvd. San Leandro, California

WE HAVE ENCLOSED THE FOLLOWING:

COPIES	DATED	DESCRIPTION
1	September 11, 2000	Groundwater Monitoring and Sampling Report Semi-Annual - Events of July 15, and August 25, 2000

COMMENTS:

This report is being sent to you for your review/comment, prior to being distributed on your behalf. If no comments are received by **September 26**, **2000**, this report will be distributed to the following:

Enclosure

cc: Mrs. Susan Huge, Alameda County Health Care Services, 1131 Harbor Bay Parkway, Alameda, CA 94502
Mr. Michael Bakaldin, City of San Leandro Fire Department, 835 East 14th Street, San Leandro, CA 94577

September 11, 2000 G-R Job #180106

Mr. David B. De Witt **Tosco Marketing Company** 2000 Crow Canyon Place, Suite 400 San Ramon, California 94583

RE:

Semi-Annual 2000 Groundwater Monitoring & Sampling Report

Tosco (Unocal) Service Station #7004

15599 Hesperian Boulevard San Leandro, California

Dear Mr. De Witt:

This report documents the semi-annual groundwater monitoring and sampling event performed by Gettler-Ryan Inc. (G-R). On July 15, 2000, field personnel monitored and sampled seven wells (MW-1 through MW-6 and RW-1) at the above referenced site. In addition, on August 25, 2000, field personnel monitored and sampled one well (MW-3).

Static groundwater levels were measured and all wells were checked for the presence of separate-phase hydrocarbons. Separate-phase hydrocarbons were not present in the wells. Static water level data and groundwater elevations are summarized in Table 1. Dissolved Oxygen Concentrations are summarized in Table 2. A Potentiometric Map is included as Figure 1.

Groundwater samples were collected from the monitoring wells as specified by G-R Standard Operating Procedure - Groundwater Sampling (attached). The field data sheets are also attached. The samples were analyzed by Sequoia Analytical. Analytical results are summarized in Tables 1 and 3. A Concentration Map is included as Figure 2. The chain of custody document and laboratory analytical reports are also attached.

No. 6676

Sincerely,

Project Coordinator

Barbara Sieminski

Project Geologist, R.G. No. 6676

Figure 1: Figure 2: Potentiometric Map

Concentration Map

Table 1:

Groundwater Monitoring Data and Analytical Results

Table 2:

Dissolved Oxygen Concentrations

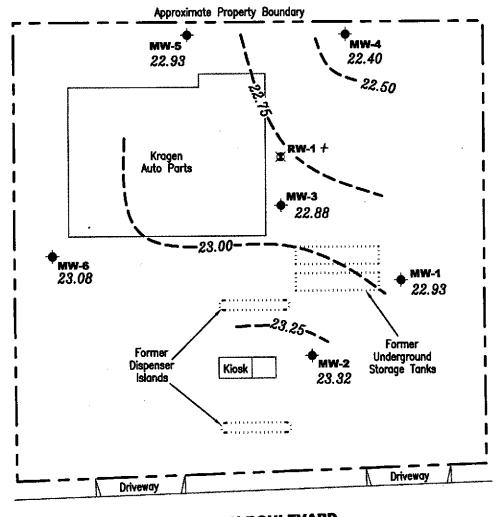
Table 3:

Groundwater Analytical Results - Oxygenate Compounds Standard Operating Procedure - Groundwater Sampling

Attachments: Field Data Sheets

Chain of Custody Document and Laboratory Analytical Reports

7004 am



EXPLANATION

Groundwater monitoring well

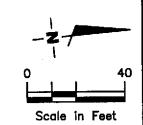
Aquifer testing well

99.99 Groundwater elevation in feet referenced to Mean Sea Level (MSL)

Groundwater elevation contour, dashed where inferred.

TOC not available

Approximate groundwater flow direction at a gradient of 0.01 Ft./Ft.



HESPERIAN BOULEVARD

Source: Figure modified from drawing provided by MPDS Services Inc..



PROJECT NUMBER

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(925) 551-7555

POTENTIOMETRIC MAP

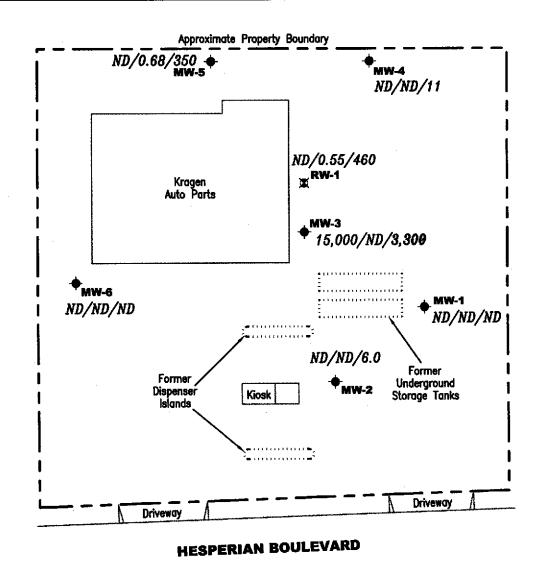
Former Tosco (76) Service Station #7004 15599 Hesperian Boulevard San Leandro, California

DATE

July 15, 2000

FIGURE

REVISED DATE



EXPLANATION

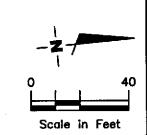
Groundwater monitoring well

Aquifer testing well

A/B/C TPH(G) (Total Petroleum Hydrocarbons as Gasoline)/ Benzene/MH2E concentrations in ppb

ND Not Detected

REVISED DATE



Source: Figure modified from drawing provided by MPDS Services Inc..



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180106

Gettler - Ryan Inc.

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(925) 551-7555

CONCENTRATION MAP

Former Tosco (76) Service Station #7004 15599 Hesperian Boulevard San Leandro, California

DATE

July 15, 2000

FIGURE

2

FILE NAME: P:\ENVIRO\TOSCO\7004\Q00-7004.DWG | Layout Tab: con3

Table 1
Groundwater Monitoring Data and Analytical Results

WELL ID/	DATE	DTW	S.I.	GWE	TPH(G)	В	Т	E	X	MTBE		
тос*		(ft.)	(ft. bgs.)	(msl)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)		
		•			ND.	ND	ND	ND	ND			
MW-1	05/04/91		10.0-25.0		ND		ND ND	ND	ND	 		
	07/23/91				ND	ND ND	ND ND	ND ND	ND ND			
	10/14/91				ND			ND ND	ND			
	01/14/92				ND	ND	ND	ND	ND ND			
	04/14/92				76 ¹	ND	ND		ND ND	130		
	07/09/92				701	ND	ND	ND				
	10/28/92				SAMPLED SEMI-							
	01/21/93				ND	ND	ND	ND	ND	42		
36.89	04/20/93	14.89		22.00					NID.	56		
	07/22/93	14.34		22.55	ND	ND	ND	ND	ND	77		
36.39	10/06/93	14.87		21.52								
	01/11/94	15.14		21.25	ND	ND	ND	ND	ND			
	04/06/94	14.19		22.20	**							
	07/08/94	14.66		21.73	ND	ND	ND	ND	ND			
	10/06/94	16.71		19.68								
	01/05/95	14.68		21.71	ND	ND	ND	ND	ND			
	04/05/95	11.76		24.63								
	07/14/95	12.93				23.46	ND	0.65	2.2	ND	2.3	
	10/12/95	14.29		22.10								
	01/08/96	14.18		22.21	ND	NĐ	ND	ND	ND			
	07/08/96	12.74		23.65	ND	ND	ND	ND	ND	ND		
	01/03/97	12.89		23.50	87 ¹	ND	ND	ND	ND	ND		
	07/02/97	13.66		22.73	ND	ND	ND	ND	ND	ND		
	01/15/98	13.08		23.31	ND	ND	ND	ND	ND	ND		
	07/08/98	11.25		25.14	ND	ND	ND	ND	ND	ND		
	01/11/99	13.68		22.71	51 ⁹	ND	ND	ND	ND	4.8		
	07/07/99	12.15		24.24	ND	ND	ND	ND	ND	ND		
	01/04/00	13.95		22.44	ND	ND	ND	ND	ND	ND		
	07/15/00	13.46		22.93	ND	ND	0.86	ND	ND	ND		
MW-2	05/04/91		10.0-25.0		ND	ND	ND	ND	ND			
	07/23/91				ND	ND	ND	ND	ND			
	10/14/91				ND	ND	ND	ND	ND			

Table 1Groundwater Monitoring Data and Analytical Results

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WELL ID/	DATE	DTW	S.I.	GWE	TPH(G)	В	T	E	X	MTBE
TOC*		(ft.)	(ft. bgs.)	(msl)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)
MW-2	01/14/92		10.0-25.0		ND	ND	ND	ND	ND	
(cont)	04/14/92				45 ¹	ND	ND	ND	ND	
	07/09/92				ND	ND	ND	ND	ND	49
	10/28/92				SAMPLED SEMI-	-ANNUALLY				
	01/21/93				ND	ND	ND	ND	ND	17
37.35	04/20/93	15.20		22.15						80
	07/22/93	14.75		22.60	62 ¹	ND	ND	ND	ND	42
37.07	10/06/93	15.49		21.58						
	01/11/94	15.77		21.30	120 ¹	ND	ND	ND	ND	
	04/06/94	14.83		22.24						
	07/08/94	15.28		21.79	140¹	ND	ND	ND	ND	
	10/06/94	16.32		20.75						·
	01/05/95	15.30		21.77	310 ¹	ND	ND	ND	ND	
	04/05/95	12.12		24.95		. 	F-4			
	07/14/95	13.55		23.52	86 ¹	ND	ND	ND	ND	
	10/12/95	14.88		22.19	**					
	01/08/96	14.81		22.26	91 ¹	ND	ND	ND	ND	
	07/08/96	13.37		23.70	100¹	ND	ND	ND	ND	ND
	01/03/97	13.14		23.93	160¹	ND	ND	ND	ND	ND
	07/02/97	14.26		22.81	91 ^t	ND	ND	ND	ND	ND
	01/15/98	13.31		23.76	ND	ND	ND	ND	ND	ND
	07/08/98	11.57		25.50	ND	ND	ND	ND	ND	ND
	01/11/99	14.26		22.81	ND	ND	ND	ND	ND	9.8
	07/07/99	12.24		24.83	ND	ND	ND	ND	ND	9.4
	01/04/00	14.14		22.93	ND	ND	0.518	ND	ND	9.07
	07/15/00	13.75		23.32	ND	ND	0.51	ND	ND	6.0
MW-3	05/04/91	77	10.0-25.0		34,000	6,100	32	1,200	6,100	
74 44 -M	07/23/91		10.0-25.0		17,000	5,500	26	1,800	2,800	
	10/14/91				25,000	6,300	78	2,000	1,400	
	01/14/92				13,000	6,600	78 19	2,600	1,400	
	04/14/92				16,000	3,400	19	1,400	1,300	
	07/09/92				13,000	3,200	12	1,400 1,900	1,100	
	07/03/32				13,000	3,200	12	1,900	1,100	

Table 1
Groundwater Monitoring Data and Analytical Results
Tosco (Unocal) Service Station #7004

WELL ID/	DATE	DTW	S.I.	GWE	TPH(G)	В	T	E	X	MTBE
TOC*		(ft.)	(ft. bgs.)	(msl)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)
					4 7 8 8 8		1.5	0.400	800	
MW-3	10/28/92		10.0-25.0		15,000	4,400	15	2,400		
(cont)	01/21/93				12,000	2,800	11	1,600	590	 410
37.22	04/20/93	15.13		22.09	18,000	3,700	11	2,300	1,300	
	07/22/93	13.52		23.70	16,000	4,500	17	3,600	1,900	440
36.79	10/06/93	15.41		21.38	24,000	4,100	ND	3,600	2,000	ND
	01/11/94	15.66		21.13	19,000	3,300	31	3,300	890	
	04/06/94	14.72		22.07	24,000	3,100	ND	3,300	820	
	07/08/94	15.20		21.59	18,000	2,200	25	2,500	860	
	10/06/94	16.23		20.56	20,000	2,100	26	3,000	900	
	01/05/95	15.12		21.67	20,000	2,100	ND	3,200	3,800	
	04/05/95	12.03		24.76	18,000	2,100	ND	3,700	690	- -
	07/14/95	13.46		23.33	21,000	1,600	ND	3,900	1,500	
	10/12/95	14.81		21.98	17,000	1,000	ND	3,600	1,000	3
	01/08/96	14.70		22.09	14,000	760	ND	3,100	380	4
	07/08/96	13.29		23.50	16,000	470	45	4,400	1,000	340
	01/03/97	13.09		23.70	14,000	160	ND	2,100	120	620
	07/02/97	13.96		22.83	23,000	110	ND	3,600	1,600	1,200
	01/15/98	13.26		23.53	12,000	33	ND^5	2,800	120	1,100
	07/08/98	11.64		25.15	20,000	76	ND ⁵	4,100	1,400	750
	01/11/99	14.17		22.62	$23,000^{10}$	ND ⁵	ND ⁵	4,100	460	920
	07/07/99	13.18		23.61	15,000 ¹¹	35	ND ⁵	3,400	470	1,700
	01/04/00	14.27		22.52	15,500	ND^5	ND ⁵	3,330	191	827
	07/15/00	13.91		22.88	15,000 ¹²	ND ⁵	ND^5	3,400	420	3,300
	08/25/00	14.24		22.55	*-			·		1,920 ¹³
	08/23/00	14,24		22.00						
MW-4	07/23/91		10.0-26.0		ND	ND	ND	ND	ND	·
	10/14/91				ND	ND	ND	ND	ND	 ·
	01/14/92				ND	ND	ND	ND	ND	
	04/14/92				ND	ND	ND	ND	ND	
	07/09/92				ND	ND	ND	ND	ND	

Table 1
Groundwater Monitoring Data and Analytical Results

WELL ID/	DATE	DTW	S.I.	GWE	TPH(G)	В	Т	E	X	MTBE
TOC*		(ft.)	(ft. bgs.)	(msl)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)
MW-4	10/28/92		10.0-26.0		SAMPLED SEMI-					
(cont)	01/21/93				ND	ND	ND	ND	ND	 65
35.81	04/20/93	13.84		21.97			,			65 54
	07/22/93	13.52		22.29	ND	ND	ND	ND	ND	.)4
35.44	10/06/93	14.17		21.27						
	01/11/94	14.42		21.02	ND	ND	ND	ND	ND	
	04/06/94	13.44		22.00						
	07/08/94	13.96		21.48	ND	ND	ND	ND	ND	
	10/06/94	15.00		20.44						
	01/05/95	13.83		21.61	ND	ND	ND	ND	ND	
	04/05/95	11.05		24.39						
	07/14/95	12.23		23.21	ND	ND	ND	ND	ND	· -
	10/12/95	13.59		21.85						
	01/08/96	13.43		22.01	ND	ND	ND	ND	ND	4
	07/08/96	12.04		23.40	ND	ND	ND	ND	ND	ND
	01/03/97	12.38		23.06	80¹	ND	ND	ND	ND	ND
	07/02/97	13.00		22.44	ND	ND	ND	ND	ND	25
	01/15/98	12.50		22.94	ND	ND	ND	ND	ND	ND
	07/08/98	10.53		24.91	ND	ND	ND	ND	ND	25
	01/11/99	12.95		22.49	ND	ND	ND	ND	ND	23
	07/07/99	11.76		23.68	ND	ND	ND	ND	ND	15
	01/04/00	13.17		22.27	ND	ND	ND	ND	ND	13.2
	07/15/00	13.04		22.40	ND	ND	ND	ND	ND	11
MW-5	07/23/91		10.0-26.0		260	1.2	0.39	10	0.71	
	10/14/91				140	0.72	ND	1.3	0.89	
	01/14/92				60 ¹	ND	ND	ND	ND	
	04/14/92				86¹	ND	ND	ND	ND	
	07/09/92				ND	ND	ND	ND	ND	7 1

Table 1
Groundwater Monitoring Data and Analytical Results

WELL ID/	DATE	DTW	S.I.	GWE	TPH(G)	В	Т	E	X	MTBE
тос*		(ft.)	(ft. bgs.)	(msl)	(ppb)	(ppb)	(ppb)	(ppb)	(ррв)	(ppb)
 					ND.	ND	ND	ND	ND	45
MW-5	10/28/92		10.0-26.0		ND 100 ^t	ND ND	ND ND	ND ND	ND	160
(cont)	01/21/93				99 ¹		ND ND	ND ND	ND	120
37.01	04/20/93	14.87		22.14	59 ²	ND	ND ND	2.6	ND	42
	07/22/93	14.82		22.19		ND	ND	3.1	0.85	57
36.81	10/06/93	15.61		21.20	150	1.1		0.54	ND	
	01/11/94	15.84		20.97	160	ND	0.79		ND ND	
	04/06/94	14.90		21.91	260	1.4	ND	0.88		
	07/08/94	15.38		21.43	200	ND	ND	ND	ND	
	10/06/94	16.42		20.39	350	1.3	ND	ND	ND	
	01/05/95	15.20		21.61	85	ND	ND	ND	ND	
	04/05/95	11.72		25.09	ND	ND	ND	ND	ND	
	07/14/95	13.69		23.12	180	1.3	ND	7.9	ND	3
	10/12/95	15.02		21.79	310	ND	ND	31	1.2	3
	01/08/96	14.85		21.96	ND	0.55	ND	ND	0.58	4
	07/08/96	13.52		23.29	140	2.1	1.4	5.6	0.51	110
	07/12/96	14.50		22.31						
	01/03/97	12.85		23.96	12,000	150	ND	2,100	120	660
	07/02/97	13.79		23.02	ND	ND	ND	ND	ND	72
	01/15/98	13.03		23.78	69 ⁶	ND	ND	ND	ND	⁷
	07/08/98	12.05		24.76	ND	0.74	ND	ND	ND	95
	01/11/99	14.41		22.40	ND	1.0	ND	ND	ND	170
	07/07/99	12.38		24.43	130	0.64	ND	ND	ND	330
	01/04/00	14.33		22.48	ND	ND	ND	ND	ND	183
	07/15/00	13.88		22.93	ND	0.68	ND	ND	ND	350
	07/10/00	10.00			•					
MW-6	07/23/91		10.0-26.0		ND	ND	ND	ND	ND	
	10/14/91				ND	ND	ND	ND	ND	
	01/14/92				ND	ND	ND	ND	ND	
	04/14/92				ND	ND	ND	ND	ND	
	07/09/92				ND	ND	ND	ND	ND	

Table 1
Groundwater Monitoring Data and Analytical Results

WELL ID/	DATE	DTW	S.I.	GWE	TPH(G)	В	T	E	X	MTBE			
roc*		(ft.)	(ft. bgs.)	(msl)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)			
MW-6	10/28/92		10.0-26.0		SAMPLED SEMI	-ANNUALLY							
cont)	01/21/93				ND	ND	ND	ND	ND				
37.55	04/20/93	15.27		22.28						ND			
	07/22/93	15.20		22.35	ND	ND	ND	ND	ND	ND			
7.13	10/06/93	15.75		21.38									
	01/11/94	16.02		21.11	ND	ND	ND	ND	ND				
	04/06/94	15.07		22.06					 '				
	07/08/94	15.55		21.58	ND	ND	ND	ND	ND				
	10/06/94	16.58		20.55	~ ⊢								
	01/05/95	15.42		21.71	ND	ND	ND	ND	ND				
	04/05/95	12.14		24.99									
	07/14/95	13.87		23.26	ND	ND	ND	ND	ND				
	10/12/95	15.17		21.96									
	01/08/96	15.05		22.08	ND	ND	ND	ND	ND				
	07/08/96	13.71		23.42	ND	ND	ND	ND	ND	ND			
	01/03/97	13.12		24.01	97¹	ND	ND	ND	ND	ND			
	07/02/97	14.57					22.56	ND	ND	ND	ND	ND	ND
	01/15/98	13.30					23.83	ND	ND	ND	ND	ND	ND
	07/08/98	12.33		24.80	ND	ND	ND	ND	ND	ND			
	01/11/99	14.60		22.53	ND	ND	ND	ND	ND	ND			
	07/07/99	13.23		23.90	ND	ND	ND	ND	ND	ND			
	01/04/00	14.41		22.72	ND	ND	ND	ND	ND	ND			
	07/15/00	14.05		23.08	ND	ND	ND	ND	ND	ND			
RW-1	07/08/98	11.72	12.5-27.5		80 ⁸	1.7	ND	ND	ND	1,300			
	01/11/99	14.05			ND ⁵	3.0	ND^5	ND ⁵	ND ⁵	1,200			
	07/07/99	13.05			ND	ND	ND	ND	ND	590			
	01/04/00	14.26			ND	ND	ND	ND	ND	270			
	07/15/00	13.77			ND	0.55	ND	ND	ND	460			

Groundwater Monitoring Data and Analytical Results

WELL ID/	DATE	DTW	S.I.	GWE	TPH(G)	В	Т	E	X	MTBE
TOC*		(ft.)	(ft. bgs.)	(msl)	(ppb)	(ppb)	(ppb)	(ppb)	(ррб)	(ppb)
Trip Blank										
TB-LB	01/15/98				ND	ND	ND	ND	ND	ND
115-23	07/08/98				ND	ND	ND	ND	ND	ND
	01/11/99				ND	ND	ND	ND	ND	ND
	07/07/99				ND	ND	ND	ND	ND	ND
	01/04/00				ND	ND	ND	ND	ND	ND
	07/15/00				ND	ND	ND	ND	ND	ND

Groundwater Monitoring Data and Analytical Results

Tosco (Unocal) Service Station #7004 15599 Hesperian Boulevard San Leandro, California

EXPLANATIONS:

Groundwater monitoring data and laboratory analytical results prior to January 15, 1998, were compiled from reports prepared by MPDS Services, Inc.

TOC = Top of Casing

TPH(G) = Total Petroleum Hydrocarbons as Gasoline

MTBE = Methyl tertiary butyl ether

DTW = Depth to Water

B = Benzene

ppb = Parts per billion

(ft.) = Feet

T = Toluene

ND = Not Detected

S.I. = Screen Interval

E = Ethylbenzene

-- = Not Measured/Not Analyzed/Not Available

(ft. bgs.) = Feet Below Ground Surface

X = Xylenes

GWE = Groundwater Elevation

msl = Mean sea level

- TOC elevations are relative to mean sea level (msl), based on the City of San Leandro Benchmark (Elevation = 36.04 feet msl). Prior to October 6, 1993, the DTW measurements were taken from the top of well covers.
- Laboratory report indicates the hydrocarbons detected did not appear to be gasoline.
- Laboratory report indicates the hydrocarbons detected appeared to be a gasoline and non-gasoline mixture.
- 3 Laboratory has potentially identified the presence of MTBE at reportable levels in the groundwater sample collected from this well.
- Laboratory has identified the presence of MTBE at a level above or equal to the taste and odor threshold of 40 ppb in the sample collected from this well.
- 5 Detection limit raised. Refer to analytical reports.
- Laboratory report indicates unidentified hydrocarbons C6-C8.
- 7 Laboratory narrative: MTBE was not reported due to the presence of a chlorinated hydrocarbon pattern.
- Laboratory report indicates discrete peaks and unidentified hydrocarbons <C7.
- Laboratory report indicates discrete peaks.
- 10 Laboratory report indicates gasoline and unidentified hydrocarbons C6-C12.
- 11 Laboratory report indicates gasoline and unidentified hydrocarbons <C6.
- 12 Laboratory report indicates gasoline C6-C12.
- 13 MTBE by EPA Method 8260.

Dissolved Oxygen Concentrations

Tosco (Unocal) Service Station #7004 15599 Hesperian Boulevard San Leandro, California

WELL ID	DATE	Before Purging (mg/L)	After Purging (mg/L)
MW-5	07/02/97	3.82	3.97
	01/03/97	4.35	4.27
	07/12/96	3.44	3.67
	01/15/98	4.19	4.38
	07/08/98	4.67	4.60

EXPLANATIONS:

Dissolved oxygen concentrations prior to January 15, 1998, were compiled from reports prepared by MPDS Services, Inc.

mg/L = milligrams per liter

Groundwater Analytical Results - Oxygenate Compounds

Tosco (Unocal) Service Station #7004 15599 Hesperian Boulevard San Leandro, California

WELL ID	DATE	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)
MW-3	08/25/00	ND¹	1,920	ND ¹	ND^1	ND^1	ND^1	ND^1

EXPLANATIONS:

ANALYTICAL METHOD:

TBA = Tertiary butyl alcohol

MTBE = Methyl tertiary butyl ether

DIPE = Di-isopropyl ether.

ETBE = Ethyl tertiary butyl ether

TAME = Tertiary amyl methyl ether

1,2-DCA = 1,2-Dichloroethane

EDB = 1,2-Dibromoethane

ppb = Parts per billion

ND = Not Detected

EPA Method 8260 for Oxygenate Compounds

Dectection limit raised. Refer to analytical reports.

STANDARD OPERATING PROCEDURE -GROUNDWATER SAMPLING

Gettler-Ryan Inc. field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. Prior to sample collection, the type of analysis to be performed is determined. Loss prevention of volatile compounds is controlled and sample preservation for subsequent analysis is maintained.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using an interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, static water level measurements are collected with the interface probe and are also recorded in the field notes.

After water levels are collected and prior to sampling, temperature, pH and electrical conductivity are measured. If purging is to occur, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, suction, Grundfos), or polyvinyl chloride bailers. The measurements are taken a minimum of three times during the purging. Purging continues until these parameters stabilize.

Groundwater samples are collected using disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used when possible. When pre-preserved containers are not available, the laboratory is instructed to preserve the sample as appropriate. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. For sampling sets greater than 20 samples, 5% trip blanks are included. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.

As requested by Tosco Marketing Company, the purge water and decontamination water generated during sampling activities is transported to Tosco - San Francisco Area Refinery, located in Rodeo, California.

TOSCO (UNOCAL) SS#7004 SAN LEANDRO, CA

MONITORING AND SAMPLING EVENT OF JULY 15, 2000

Client/ Facility # <u>706</u>	94		Job#:	18010	6	
Address: 155		·	Date:	7-15-0	90	
City: <u>Sau</u>	Leandro		Sample	er: <u>Joe</u>		
Well ID	<u>mw-1</u>	Well	Condition:	D.K		
Well Diameter	2 _{in}	-	rocarbon	Amount B		(cst.)
Total Depth	24.44	<u> </u>	kness:			= 0.66
Depth to Water	13.46 4	Fac	ctor (VF)	6* = 1.50	12" = 5.80	
Purge Equipment:	Disposable Bailer Bailer Stack Suction Grundfos Other:		Sampling Equipment:	Disposable Bailer Pressure Baile Grab Sample	ailer	<u>6</u> (gal.)
Starting Time: Sampling Time: Purging Flow Rat Did well de-wate	e:	7 h m	Weather Conditions Water Color: Sediment Descripti If yes; Time:	on: work	Odoriq_	
• •	Volume pH (gal.) 7 7.26 4 7.23 6 7.2	· 12	ductivity (1) Temper hos/cm \(\)	(mg/L)	ORP (mV)	Alkalinity (ppm)
						•
SAMPLE ID	(#) - CONTAINER	LABO	RATORY INFORMAT PRESERV. TYPE	TON LABORATORY	ANAL	YSES
- MW-	3 YeA	Υ	HCL	Sequoia	TPHG, BTE	к, мтве
COMMENTS: _						

3/37-Helder-free

Client/ Facility # 70	04			Job#:	18010	6	·
Address: 155	599			Date:	7-15-0	00	
City: Sau	Leandro			Sampler:	<u>Joe</u>		
Well ID	mw-2	Wei	l Condition:		<u>k</u>	· -	
Well Diameter	2 in	·	irocarbon	a :	Amount B		(mail)
Total Depth	24.53 4		kness:	2" = 0.17			' = 0.66
Depth to Water	13.75 #	Fa	ctor (VF)	_ 	" = 1.50	12" = 5.90	
	10.78 ×	7 <u>ە ، 7</u>	= <u>1,83</u> x	3 (case volun	ne) = Estimated Pr	urge Volume:	6 Ical
Purge Equipment:	Disposable Bailer Bailer Stack Suction Grundfos Other:	_		pling pment: Othe	Disposable Ba Bailer Pressure Baile Grab Sample er:		,
Starting Time: Sampling Time: Purging Flow Ra Did well de-wate			Sediment [r: escription:	_Clear clear volum	Odor: M.	· · · · · · · · · · · · · · · · · · ·
Time	Volume pH (gal.)	μm	ductivity CO hos/cm X	Temperatur F	e D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
8'38 V'39	4 7.60 6 7.64		.62	74/			
							•
		LABOI	RATORY INF	ORMATIO	<u> </u>		<u> </u>
SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV.		ABORATORY		rses
MW-2	3 YeA	Υ	HCL		Sequoia	TPHG, BTE	C, MTBE
L	1		L			1	
COMMENTS: _			·				
		•					

Client/ Facility #_700	04		Job#:	18010	6	
Address: 155	99		Date:	7-15-0	00	
City: Sau	Leandro		Sampl	er: <u>Toe</u>		
Weii ID	mw-3	Well Conc	lition:(0.K	-	
Well Diameter	2 in.	Hydrocart Thickness		Amount B		lcal)
Total Depth	25 00 H	Volume	2" = 0.1		8 4"	= 0.66
Depth to Water	13.9/ 11.	Factor (VI	f) 	6" = 1.50	12" = 5.80	
	11.09 ×	VF 0:17 =1.	XX 3 (case v	olume) = Estimated P	urge Volume:	6 ical)
Purge Equipment:	Disposable Bailer Bailer Stack Suction Grundfos Other:		Sampling Equipment:	Disposable Bailer Pressure Baile Grab Sample Other:	er	,
Starting Time: Sampling Time: Purging Flow Rat Did well de-wate	e:	Mate	ment Descript	ion: vere	odor-ye	S (cal.)
Time \	/olume pH (gal.)	Conductivi	ty Tempe		ORP (mV)	Alkalinity (ppm)
11:08	2 7.08 4 7.10 6 7.14	2.87 2.95 - 2.96		.5 		,
SAMPLE ID	(#) - CONTAINER		RY INFORMA	TION LABORATORY	ANAL	YSES
MW-3	3 YeA		HCL	Sequoia	TPHG, BTE	
					 	
					 	
	i					
COMMENTS: _				<u></u>		
		•				

Client/ Facility #_70	04		Job#: .	18010	6	
Address: 155	5 9 9		Date:	7-15-0	00	
City: Say	Leandro		Sampler:	Joe		
Well ID	mw-4	Well Condition	0.	<u>k</u>		
Well Diameter	2 in	Hydrocarbon Thickness:	e in	Amount Ba	سسس⊆مر	_ (rel.)
Total Depth	25.64 #	Volume	2" = 0.17	3" = 0.38		= 0.66
Depth to Water	13.04 +	Factor (VF)	6* 	= 1.50	12* = 5.80	
	12.6 x	VF 0.17 -2.14;	X 3 (case volume	e) = Estimated Pu	ırge Volume:	6.Sical
Purge Equipment:	Disposable Bailer Bailer Stack Suction Grundfos Other:			Disposable Ba Bailer Pressure Baile Grab Sample		,
	9'16 9'30 orte:	Water Community Sediment If yes; T	Description: īme:	Clear clear worke Volum		
9'17 -	Volume pH (gal.) 2.5 7.72 5 7.52 6.5 7.41	Conductivity (mhos/cm x 8.58 9.16 9.15	Temperature	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
SAMPLE ID	(#) - CONTAINER	LABORATORY II		I ABORATORY	ANALY	SES
MW-C	·	Y HCL		Sequoia	TPHG, BTEX	, MTBE
COMME		<u></u>	<u> </u>			1
COMMENTS: .						
		•			· · · · · · · · · · · · · · · · · · ·	

Client/ Facility #_ 700	4		Job#:		8010	6	
Address: 155	99		Date:		7-15-0	0	
City: Sau	Leandro		Samp	ler:	Joe		
Well 1D	mw-5	Well C	ondition:	0. <u>k</u>			·
Well Diameter	2 in.	Hydrod Thickn		in.	Amount Ba	مستناهم	(gal.)
Total Depth	26.20 6	Volum			3" = 0.38	ďء	= 0.66
Depth to Water	13.88 ft.	Factor	· (VF)	6" = 1_	50	12" = 5.90	
	1232 x	vF <u>0:17</u> =	2.09 x 3 (case	volume) =	Estimated Pu	rge Volume: 🏒	(Coal)
Purge Equipment:	Disposable Bailer Bailer Stack Suction Grundfos Other:	- -	Sampling Equipment:	Bai Pre	ssure Baile b Sample		
Starting Time: Sampling Time: Purging Flow Rate Did well de-water	9'40	Am W	eather Condition tater Color: ediment Descrip yes; Time:	rion: 🏎	ONE		
9'A6 a:47	Colume pH (gal.) 2 7.27 4 7.35	3.6	√cm ¼ 1	2.8 3.0	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
SAMPLE ID	(#) - CONTAINER	LABORA REFRIG.	TORY INFORMA		RATORY	ANAL	YSES
MW-S	3 Ye A	Y	HCL	See	fuoia	TPHG, BTE	X, MTBE
COMMENTS: _		-					

Client/ Facility # 700	94		Job#	':	18010	6	
Address: 155	99		Date	:	7-15-0	20	
City: Sau	Leandro		Sam	pler:	Joe		
Well ID	mw-6	Wel	l Condition: _	0.	<u>k</u>		
Well Diameter	4 % in	_	Irocarbon @	in.	Amount Ba		
Total Depth	_25.65 H	<u> </u>	okness:		. (product/wa: 3" = 0.38	· · · · · · · · · · · · · · · · · · ·	" = 0.66
Depth to Water	14.05 #	F2.	ctor (VF)	6"	= 1.50	12" = 5.80	
	11.6 ×	vr <u>&17</u>	= 1.97 x 3 (case	volume	a) = Estimated Pu	ırge Volume: _	G (cal.)
Purge Equipment:	Disposable Bailer Bailer Stack Suction Grunofos Other:	· .	Sampling Equipment		Disposable Babler Pressure Baile Grab Sample		
· · · · · · · · · · · · · · · · · · ·	olume pH (gal.)	Con.	hos/cm X '	ntion:	<u>vi tov. €</u> Volum	Odor	(cal.) Alicalinity (ppm)
7:24	1 / / c 4 7.40 6 7.40		0.15 7.	4.0			
		LABO	RATORY INFORMA	ATION			***************************************
SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE		ABORATORY Sequoia		YSES
7NW-6	3167		HCL.		sequora	TPHG, BTE	x,M18c
		<u> </u>					
COMMENTS: _							
							

Client/ Facility #_706	×4		Job#:	18	3010	6	
Address: 155			Date:	_7	-15-0	©	
City: Sau	Leandro		Samp	oler:	Joe		
Well ID	- Rw-1	Well (Condition:	0.K		-	·
Well Diameter	2 in.	•	ness:	-	mount Ba		(cal.)
Total Depth	26.48 +	Volu		.17	3" = 0.38	4*	≈ 0.6ó
Depth to Water	13.77 +	<u> </u>	or (VF)	6" = 1.50		12" = 5.80	c= 12
	12.71 x	VF AND .	= 19.87 _{X 3 (case}	volume) = E:	stimated Pu	rge Volume:	B 8 (cml)
Purge Equipment:	Disposable Bailer Bailer Stack Suction Grundfos Other:		Sampling Equipment	Baile Press	osable Bai r sure Bailer Sample		,
Did well de-wate	(0:/0 10:37 10:3	Condu	08/cm X 1 65 69	orion:c erature F	one_	Odor	
SAMPLE ID	(#) - CONTAINER	LABORA REFRIG.	ATORY INFORMA PRESERV. TYPE HCL.	ATION LABOR		ANAL TPHG, BTE	
COMMENTS: _							

Chain-of-Custody-Record

													_							<u> </u>	•	
	Ī		l	Facil	lty Numbe	-UND	<u> </u>	# <u>]e</u>	204				_ 1	(Contact	(Name)	<u> </u>	. DA	J QIV	EM1	<u> ب</u>	
				Facili	ty Addres	عکد.	199 Hes	peri	an B	lud.	حمر ٢	eardi	2C/2	•		(Phone		925) 2=	} 	<u> ス3</u>	84
	:		Cones	ultent Pr	oject Nun	nber	80-10P						_ L	aborator	y Name	Sec	uola	Ana.	<u>lyt1c</u>	al	1337	·····
TOS	00	;	Coneu	iltant Na	me <u>Ge</u>	ttler	-Ryan_Inc															
Trace Marketing	Company		^	ddreee_6	747 S	ierra	Court, S	Suite	J. D	սհեն	ı, CA	9456	iA s	amples	Collecte	d by (N	ame)	200	- A	<u> 25 W</u>	IAL)
2000 Grow Carryon San Flamon, Culff			Pi	roject Co			eanna L.						_ c	olieotion	Date :_	7-1	5-00	<u> </u>			·	
					(PI	топо П	7551-75 <u>:</u>	5 <u>5</u> _(Fa	Number). 925:	<u> 551-</u>	7888	s	ignature	<u>~</u>	7	شىم	<u> </u>				
				X							_		-	Analyee	• То В	• Perfor	med					DO NOT BILL
			E	Air Charceal	. <u></u>		_	İ	<u>.</u>			Ę	3		R							TB-LB ANALYSIS
Sample Number	edmule Number		Number of Container	Matrix S = Soll A = Air W = Weter C = Ch	Type G = Grab C = Composite D = Discrate	Ime	Sample Preservation	load (Yes or No)	TPH Gas + BTEX WANTBE (8016) (8020)	TPH Closed (8015)	Oil and Grease (5520)	Purgeable Halocarbon (8010)	Purgeable Aromatic (8020)	Purgedble Organica (8240)	Extractable Organica (8270)	Metals Cd.Cr.Pb.Zn.Ni (RAP or AA)	-					Remarks
TB-LB	OIA	<u> </u>	JOA	W	4	_	HCL	Y.	/									ļ	ļ			
Mw-I	02/		VOA	,	1	8:18	/	1	7									ļ	,			
MW-2	03		,		/	8:48		1	1									<u> </u>	ļ			
MW-3	04		/	/	\	11:20		_	/		<u> </u>					ļ	ļ	<u> </u>	ļ	ļ		
MW-4	05		/	1	/	9:30	/	А	1			<u> </u>						ļ	<u> </u>			
MW.5	06	П	/	,	1	10:00	,	1	/									<u> </u>		<u> </u>	ļ	
mw-6	07		,	1	1	7:38	1		1			<u> </u>			<u> </u>	<u> </u>	·		<u> </u>		<u> </u>	
RW-1	081		,	/	/	10:37	/	/	7			<u> </u>			<u> </u>					<u> </u>		
																				<u> </u>	<u> </u>	
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Relinquished By	-			1 .	oniz oti on R Inc		7-17-00	R.	oelyed B			, ,	(Sec		Dot Z	7/15	45		Turn Ar		ne (Circle Choloe) Hre.
Relinquiehed Oy			//	1 -	onizotion		Dote/Time 7:17/16.7	Re	celved B				(rgoniza	โโอก	Dati	e/Time				5	Hre. Daye
Relinquiched By	(Signoti	no)			anization		Date/Time		oleved F	or Labo		y (Sign	-			1	17/10	16:2	Ð	•		Days ntracted ,



31 July, 2000

Deanna L. Harding Gettler Ryan, Inc. - Dublin 6747 Sierra Court Suite J Dublin, CA 94568

RE: Unocal Sequoia Report W007332

Enclosed are the results of analyses for samples received by the laboratory on 17-Jul-00 16:20. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Charlie Westwater Project Manager

CA ELAP Certificate #1271



404 N. Wiget Lane Wainut Creek, CA 94598 (925) 988-9600 FAX (925) 988-9673 www.sequoialabs.com

Gettler Ryan, Inc. - Dublin 6747 Sierra Court Suite J

Dublin CA, 94568

Project: Unocal

Project Number: Unocal # 7004 Project Manager: Deanna L. Harding **Reported:** 31-Jul-00 11:43

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
TB-LB	W007332-01	Water	15-Jul-00 00:00	17-Jul-00 16:20
MW-1	W007332-02	Water	15-Jul-00 08:18	17-Jul-00 16:20
MW-2	W007332-03	Water	15-Jul-00 08:48	17-Jul-00 16:20
MW-3	W007332-04	Water	15-Jul-00 11:20	17-Jul-00 16:20
MW-4	W007332-05	Water	15-Jul-00 09:30	17 -Jul-0 0 16:20
MW-5	W007332-06	Water	15-Jul-00 10:00	17-Jul-00 16:20
MW-6	W007332-07	Water	15-Jul-00 07:38	17-Jul-00 16:20
RW-1	W007332-08	Water	15 -J ul-00 10:37	17-Jul-00 16:20

Sequoia Analytical - Walnut Creek

Charlie Westwater, Project Manager

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Page 1 of 6



Dublin CA, 94568

6747 Sierra Court Suite J

Project: Unocal

Project Number: Unocal # 7004 Project Manager: Deanna L. Harding **Reported:** 31-Jul-00 11:43

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT Sequoia Analytical - Walnut Creek

Analyte	R Result	eporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
TB-LB (W007332-01) Water		Receive	l: 17-Jul	-00 16:20					
Purgeable Hydrocarbons	ND	50	ug/l	1	0G25001	25-Jul-00	25-Jul-00	EPA 8015M/8020	
Benzene	ND	0.50	*	п	*	11	u	**	
Toluene	ND	0.50	11	n	**	N	"	•	
Ethylbenzene	ND	0.50	It	II .	**	n	Ħ	**	
Xylenes (total)	ND	0.50	*	**	**		#	и	
Methyl tert-butyl ether	ND	2.5	-	#	н	Ħ	Ħ	"	
Surrogate: a,a,a-Trifluorotolue	ne	107 %	70-	-130	"	- "	π	"	
MW-1 (W007332-02) Water	Sampled: 15-Jul-00 08:18	Received	l: 17-Jul-	-00 16:20					
Purgeable Hydrocarbons	ND	50	ug/l	1	0G25001	25-Jul-00	25-Jul-00	EPA 8015M/8020	
Benzene	ND	0.50	11	н	"	11	H	п	
Toluene	0.86	0.50	11	a	n		"	и.	
Ethylbenzene	ND	0.50	#	"	"	"		**	
Xylenes (total)	ND	0.50	n	91	n.	н	н	"	
Methyl tert-butyl ether	ND	2.5	н	Ħ	11	"	H	1	
Surrogate: a,a,a-Trifluorotolue	ne	96.3 %	70	-130	#	"	"	n	
MW-2 (W007332-03) Water	Sampled: 15-Jul-00 08:48	Received	l: 17-Jul	-00 16:20				,	
Purgeable Hydrocarbons	ND	50	ug/l	1	0G25001	25-Jul-00	25-Jul-00	EPA 8015M/8020	
Benzene	ND	0.50		•	Ħ		m	H	
Toluene	0.51	0.50	**		"	n	H	n	
Ethylbenzene	ND	0.50	**	u	Ħ		11	n	
Xylenes (total)	ND	0.50	**	n	*	•	W	"	
Methyl tert-butyl ether	6.0	2.5		Ħ	n	π	#	"	
Surrogate: a,a,a-Trifluorotolue	ne	98.7%	70	-130	n	"	n	"	

6747 Sierra Court Suite J Dublin CA, 94568 Project: Unocal

Project Number: Unocal # 7004

Project Manager: Deanna L. Harding

Reported:

31-Jul-00 11:43

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT Sequoia Analytical - Walnut Creek

Analyte	Result	Leporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-3 (W007332-04) Water	Sampled: 15-Jul-00 11:20	Received	: 17-Jul	00 16:20	, ,···	·			P-01
Purgeable Hydrocarbons	15000	5000	ug/l	100	0G25001	25-Jul-00	25-Jul-00	EPA 8015M/8020	
Benzene	ND	50	17	11	**	*	11	"	
Toluene	ND	50	11	и	7	#1	#	u	
Ethylbenzene	3400	50	"	**	. 11	11	"	"	
Xylenes (total)	420	50	n	**	u	Ħ	H	Ħ	
Methyl tert-butyl ether	3300	250	17	Ħ	"	"	n	n	
Surrogate: a,a,a-Trifluorotolue	ne e	93.3 %	70-	130		н	"	n	
MW-4 (W007332-05) Water	Sampled: 15-Jul-00 09:30	Received	l: 17-Jul	00 16:20					
Purgeable Hydrocarbons	ND	50	ug/l .	1	0G25001	25-Jul-00	25-Jul-00	EPA 8015M/8020	
Benzene	ND	0.50	11		".	**	•	π	
Toluene	ND	0.50	11	•	n	į)	•	11	
Ethylbenzene	ND	0.50	H	**	II .	. 17	H	Ħ	
Xylenes (total)	ND	0.50	m	*	*	"		•	
Methyl tert-butyl ether	11	2.5	#	**		Ħ	Ħ	**	
Surrogate: a,a,a-Trifluorotolue	3ne	104 %	70-	-130	*	"	"	17	
MW-5 (W007332-06) Water	Sampled: 15-Jul-00 10:00	Received	l: 17-Jul	-00 16:20					
Purgeable Hydrocarbons	ND	50	ug/l	1	0G25001	25-Jul-00	25-Jul-00	EPA 8015M/8020	
Benzene	0.68	0.50		"	71			TY	
Toluene	ND	0.50	**	"	•	**	*	Ħ	
Ethylbenzene	ND	0.50	•	**	4	•	•	11	
Xylenes (total)	ND	0.50	**	. #	11	#	**	Ħ	
Methyl tert-butyl ether	350	2.5	**	Ħ		71	*	ŧŧ	
Surrogate: a,a,a-Trifluorotolue	ene	103 %	70	-130	п	н	#	ır	



6747 Sierra Court Suite J

Dublin CA, 94568

Project: Unocal

Project Number: Unocal # 7004

Project Manager: Deanna L. Harding

Reported: 31-Jul-00 11:43

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT Sequoia Analytical - Walnut Creek

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-6 (W007332-07) Water	Sampled: 15-Jul-00 07:38	Received	l: 17-Jul-	00 16:20					-
Purgeable Hydrocarbons	ND	50	ug/l	1	0G25001	25-Jul-00	25-Jul-00	EPA 8015M/8020	
Benzene	ND	0.50		#	n	#	11	H	
Toluene	ND	0.50	**	•	n	"	**	n	
Ethylbenzene	ND	0.50	#	11	н	e	n	77	
Xylenes (total)	ND	0.50	**	u		Ħ	n	m	
Methyl tert-butyl ether	ND	2.5	#1	n	•	n	ır	11	
Surrogate: a,a,a-Trifluorotolu	ene	105 %	70-	130	#	"	"	H	
RW-1 (W007332-08) Water	Sampled: 15-Jul-00 10:37	Received	: 17-Jul-0	0 16:20					
Purgeable Hydrocarbons	ND	50	ug/l	1	0G25001	25-Jul-00	25-Jul-00	EPA 8015M/8020	
Benzene	0.55	0.50		*	11	n	п	tt	
Toluene	ND	0.50		•	m	₩	Ħ	19	
Ethylbenzene	ND	0.50	**	,,	#		. "	11	
Xylenes (total)	ND	0.50	n	**	n	"	u	11	
Methyl tert-butyl ether	460	2.5	11	n	, п	44	#	**	
Surrogate: a,a,a-Trifluorotolu	ene	104 %	70-	130	"	"	π	"	

Page 4 of 6



6747 Sierra Court Suite J Dublin CA, 94568 Project: Unocal

Project Number: Unocal # 7004 Project Manager: Deanna L. Harding **Reported:** 31-Jul-00 11:43

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT - Quality Control Sequoia Analytical - Walnut Creek

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 0G25001 - EPA 5030B [P/T]									**************************************	· -
Blank (0G25001-BLK1)				Prepared	& Analyz	ed: 25 -J ul-	-00		· ·	
urgeable Hydrocarbons	ND	50	ug/l						.,	
Benzene	ND	0.50	"							
Coluene	ND	0.50	*							
Ethylbenzene	ND	0.50	n							
(ylenes (total)	ND	0.50	"							
Aethyl text-butyl ether	ND	2.5	Ħ							
urrogate: a,a,a-Trifluorotoluene	30.6		π	30.0		102	70-130		.	
CS (0G25001-BS1)				Prepared	& Analyz	ed: 25 -J ul-	-00			
Benzene	16.5	0.50	ug/l	20.0		82.5	70-130		-	
oluene	18.5	0.50	n	20.0		92.5	70-130			
thylbenzene	22.0	0.50	#	20.0		110	70-130			
(ylenes (total)	61.4	0.50	н	60.0		102	70-130			
urrogate: a,a,a-Trifluorotoluene	25.8		<i>"</i>	30.0		86.0	70-130		• •	
Astrix Spike (0G25001-MS1)	So	urce: W0073	32-05	Prepared	& Analyz	ed: 25-Jul-	-00			
enzene	16.3	0.50	ug/l	20.0	ND	81.5	70-130			
'ohiene	17.9	0.50	н	20.0	ND	89.5	70-130			
thylbenzene	20.5	0.50	н	20.0	ND	103	70-130			
(ylenes (total)	59.1	0.50	н	60.0	ND	98.5	70-130			
urrogate: a, a, a-Trifluorotoluene	25.5		,,	30.0		85.0	70-130		·	
fatrix Spike Dup (0G25001-MSD1)	So	urce: W0073	32-05	Prepared	& Analyze	ed: 25-Jul-	-00			
enzene	16.5	0.50	ug/l	20.0	ND	82.5	70-130	1.22	20	
oluene	18.1	0.50	11	20.0	ND	90,5	70-130	1.11	20	
thylbenzene	22.2	0.50	#	20.0	ND .	111	70-130	7.96	20	
ylenes (total)	60.0	0.50	11	60.0	ND	100	70-130	1.51	20	
urrogate: a,a,a-Trifluorotoluene	25.6		#	30.0		85.3	70-130			····



404 N. Wiget Lane Wainut Creek, CA 94598 (925) 988-9600 FAX (925) 988-9673 www.sequolalabs.com

Gettler Ryan, Inc. - Dublin 6747 Sierra Court Suite J

Dublin CA, 94568

Project: Unocal

Project Number: Unocal # 7004 Project Manager: Deanna L. Harding **Reported:** 31-Jul-00 11:43

Notes and Definitions

P-01 Chromatogram Pattern: Gasoline C6-C12

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference

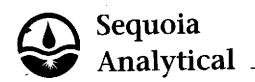
TOSCO (UNOCAL) SS#7004 SAN LEANDRO, CA

MONITORING AND SAMPLING EVENT OF AUGUST 25, 2000

Client/ 10. Facility <u># 708</u>	sc0 9ψ		Job#:	180106	
	399 Hesperian	Blud.	Date:	8/25/00	
City: Sa	n heandro		Sampler:		
Well ID	MW-3	Well Condition	: _ ok		
Well Diameter		Hydrocarbon Thickness:	.F1)	Amount Bailed (product/water):	₹ 7
Total Depth	24.70 ft.	Volume Factor (VF)	2" = 0.17 6" = 1.		4" = 0.66 = 5.80
Depth to Water	14.24 ft.	212=1.77	(3 (case volume) =	Estimated Purge Vo	olume: 5.5 (gal.)
Purge Equipment:	Disposable Bailer Bailer Stack Suction	Sar	npling ipment: Dis Bai	posable Bailer ler essure Bailer	
	Grundfos Other:	:		ab Sample her:	
Starting Time:	10115				
Sampling Time:			lor: <u>lle</u>		or: <u> </u>
	r? <u>ko</u>		Description:		(gal.
12:13	olume pH (gal.) 7.38	Conductivity µmhos/cm 7.76	Temperature		ORP Alkalinity (mV) (ppm)
10:19	4 5.5 7.12	752	69.9 63.5		
	•	ABORATORY IN		RATORY	ANALYSES
SAMPLE ID		Y HO			
SAMPLE ID	3 Y VOA				
	3 Y V O A		•	(5)	1,2,0CA (8260)

Chain-of-Custody-Record Foolity Number UNICAL SS# 7004 FOOTHLY Address 15399 Hesperian Blur, San Leandroca (Phone) Consultant Project Number 180-106 Loborotory Name Sequoia Analytical Consultant Name Gettler-Ryan Inc. (G-R Inc.) Laboratory Release Number ___ Samples Collected by (Name) Vartes Tashilan Address 6747 Sierra Court, Suite J. Dublin, CA 94568 Collection Date 3/25/25 Signature 18914 Walch Project Contact (Name) Deanna L. Harding (Phone)125.-551-7555 (Fax Number) 125-551-7888 Analyses To Be Performed Air Charcool DO NOT BILL Purgeable Holocarbons (8010)
Purgeable Aramatics (8020)
Purgeable Organics (8240) TB-LB ANALYSIS TPH Gas + BTEX w/M/TBE (8015) (8015) (8015) (5015) (5520) 1008184 111 000 Remorks 1000 MW-3 Q Hel W Redelved (By (Signature) Date/Time 83 Relinquished By, (Signature) Organization Organization Date/11me Turn Around Time (Circle Choice) 8/25 2035 G-R Inc. 24 Hrs. Relinquiehed By (Signature) Organization Received By (Signature) Organization Date/Time quiehed By (Signoture) Organization Date/Time Regieved For Laboratory By (Signature) Date/Time As Contracted . . .





August 31, 2000

Deanna Harding Gettler-Ryan/Geostrategies(1) 6747 Sierra Court, Suite J Dublin, CA 94568

RE: Tosco(4)/L008184

Dear Deanna Harding:

Enclosed are the results of analyses for sample(s) received by the laboratory on August 25, 2000. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Richard G. Yee

Organics Dept. Manager

CA ELAP Certificate Number I-2360





Gettler-Ryan/Geostrategies(1) 6747 Sierra Court, Suite J Dublin, CA 94568 Project: Tosco(4)

Project Manager: Deanna Harding

Project Number: Unocal SS# 7004/ 15599 Hesperian Blvd.

Sampled: 8/25/00

Received: 8/25/00 Reported: 8/31/00

ANALYTICAL REPORT FOR L008184

Sample Description	Laboratory Sample Number	Sample Matrix	Date Sampled	
MW-3	L008184-01	Water	8/25/00	



Gettler-Ryan/Geostrategies(1)

6747 Sierra Court, Suite J

Project Number: Unocal SS# 7004/15599 Hesperian Blvd. Received: 8/25/00

Project Manager: Deanna Harding

Project: Tosco(4)

Unocal SS# 7004/15599 Hesperian Blvd. Received: 8/31/00

Sample Description:

Laboratory Sample Number:

MW-3 L008184-01

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method/ Surrogate Limits	Reporting Limit	Result	Units	Notes*
		Seque	oia Analytica	<u>l - San Carlos</u>				
Volatile Organic Oxygenated Comport, 2-Dibromoethane 1,2-Dichloroethane Di-isopropyl ether Ethyl tert-butyl ether Methyl tert-butyl ether Tert-amyl methyl ether	0080132	Method 8266 8/29/00 " " " "	8/29/00 "" ""		50.0 50.0 50.0 50.0 50.0 50.0 2500	ND ND ND ND 1920 ND ND	11g/1	
Tert-butyl alcohol Surrogate: 1,2-Dichloroethane-d4 Surrogate: Toluene-d8	#	n n	n n	76.0-114 88.0-110		104 101	%	





Gettler-Ryan/Geostrategies(1)
Project: Tosco(4)
Sampled: 8/25/00
6747 Sierra Court, Suite J
Project Number: Unocal SS# 7004/ 15599 Hesperian Blvd. Received: 8/25/00
Dublin, CA 94568
Project Manager: Deanna Harding Reported: 8/31/00

Volatile: Organic Oxygenated Compounds by EPA Method 8260B/Quality Control Sequoia Analytical - San Carlos

-	Date	Spike	Sample	QC		Reporting Limit	Recov.	RPD	RPD
Analyte	Analyzed	Level	Result	Result	Units	Recov. Limits	%	Limit	% Notes*
Batch: 0080132	Date Prepa	red: 8/29/	በብ		Extra	ction Method: EP	A 5030B	(P/T)	
Blank	0080132-BI		00		<u> </u>	telou method. 131	11 505015	14.11	
1,2-Dibromoethane	8/29/00	JILL		ND	ug/l	2.00			
1,2-Dichloroethane	0/29/00 If			ND	ug/I	2.00			
Di-isopropyl ether	it			ND		2.00			
Ethyl tert-butyl ether									
Methyl tert-butyl ether	 H			ND		2.00			
	,,			ND	" n	2.00			
Tert-amyl methyl ether	"			ND	"	2.00			
Tert-butyl alcohol				ND		100			
Surrogate: 1,2-Dichloroethane-d4	H	50.0		49.9	"	76.0-114	99.8		
Surrogate: Toluene-d8	H	50.0		50.I	*	88.0-110	100		
<u>Blank</u>	0080132-BI	LK2							
1,2-Dibromoethane	8/30/00			ND	ug/l	2.00			
1,2-Dichloroethane	H			ND	"	2.00			
Di-isopropyl ether	н			ND	H	2.00			
Ethyl tert-butyl ether	#			ND	II	2.00			
Methyl tert-butyl ether	17			ND	n	2.00			•
Tert-amyl methyl ether	#			ND	n	2.00			
Tert-butyl alcohol	Ħ			ND	II.	100			
Surrogate: 1,2-Dichloroethane-d4	п	50.0		51.6	H	76.0-114	103		
Surrogate: Toluene-d8	rr .	50.0		49.5	r	88.0-110	99.0		
3		****		,,,,		30,0	22.0		
<u>LCS</u>	0080132-BS								
Methyl tert-butyl ether	8/29/00	50.0		52.1	ug/l	70.0-130	104		_
Surrogate: 1,2-Dichloroethane-d4	Ħ	50.0		50.4	"	76.0-114	101		
Surrogate: Toluene-d8	#	50.0		50.2	#	88.0-110	100		
LCS	0080132-B5	52							
Methyl tert-butyl ether	8/30/00	50.0		52.6	ug/l	70.0-130	105		
Surrogate: 1,2-Dichloroethane-d4	77	50.0		52.0	#	76.0-114	104	• • •	· · · · · · · · · · · · · · · · · · ·
Surrogate: Toluene-d8	n	50.0		50.7	"	88.0-110	101		
Matrix Spike	<u>0080132-M</u>		<u>008198-01</u>						
Methyl tert-butyl ether	8/29/00	50.0	ND	46.7	ug/l	60.0-140	93.4		
Surrogate: 1,2-Dichloroethane-d4	π	50.0		50.5	n	76.0-114	101		
Surrogate: Toluene-d8	n	50.0		51.3	Ħ	88.0-110	103		
Matrix Spike Dup	0080132-M	SD1 L	008198-01						
Methyl tert-butyl ether	8/29/00	50.0	ND	53.3	ug/l	60.0-140	107	25.0	13.6
Surrogate: 1,2-Dichloroethane-d4	#	50.0	1417	51.3	n ug/1	76.0-114	103	23.0	I-J-6V
Surrogate: Toluene-d8					n	88.0-110	103 102		
serragme. Luthenerau		50.0		50.8		00.U-11U	102		

Sequoia Analytical - San Carlos

*Refer to end of report for text of notes and definitions.





Gettler-Ryan/Geostrategies(1) 6747 Sierra Court, Suite J Dublin, CA 94568

Project: Tosco(4)

Project Number: Unocal SS# 7004/15599 Hesperian Blvd.

Sampled: Received: 8/25/00

8/25/00

Project Manager: Deanna Harding

Reported:

8/31/00

Notes and Definitions

Note DET Analyte DETECTED

Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

ND

Sample results reported on a dry weight basis dry

Recovery Recov.

Relative Percent Difference RPD