MONITORING
PURGING
DISPOSING
SAMPLING

MPDS SERVICES, INCORPORATED

December 11, 1995

Alameda County Health Care Services
1131 Harbor Bay Parkway
Alameda, CA 94502

RE: Unocal Service Station #7004
15599 Hesperian Boulevard
San Leandro, California

Per the request of the Unocal Corporation Project Manager, Mr. Adadu Yemane, enclosed please find our report (MPDS-UN7004-08) dated November 7, 1995 for the above referenced site.

Should you have any questions regarding the reporting of data, please feel free to call our office at (510) 602-5120. Any other questions may be directed to the Project Manager at (510) 277-2383.

Sincerely,

MPDS Services, Inc.

Jarrel F. Crider

/jfc

Enclosure

cc: Mr. Adadu Yemane

2401 Stanwell Drive, Suite 300, Concord, CA 94520
TEL: (510) 602-5120 FAX: (510) 689-1918

MONITORING
PURGING
DISPOSING
SAMPLING

MPDS SERVICES, INCORPORATED

MPDS-UN7004-08
November 7, 1995

Unocal Corporation
2000 Crow Canyon Place, Suite 400
P.O. Box 5155
San Ramon, California 94583

Attention: Mr. Adadu Yemane

RE: Quarterly Data Report
Unocal Service Station #7004
15599 Hesperian Boulevard
San Leandro, California

Dear Mr. Yemane:

This data report presents the results of the most recent quarter of monitoring and sampling of the monitoring wells at the referenced site by MPDS Services, Inc.

RECENT FIELD ACTIVITIES

The monitoring wells that were monitored and sampled during this quarter are indicated in Table 1. Prior to sampling, the wells were checked for depth to water and the presence of free product or sheen. The monitoring data and the ground water elevations are summarized in Table 1. The ground water flow direction during the most recent quarter is shown on the attached Figure 1.

Ground water samples were collected on October 12, 1995. Prior to sampling, the wells were each purged of between 7 and 8 gallons of water. Samples were then collected using a clean Teflon bailer. The samples were decanted into clean VOA vials, which were then sealed with Teflon-lined screw caps, labeled, and stored in a cooler, on ice, until delivery to a state-certified laboratory. Field blank and Trip blank samples (denoted as ES1 and ES3 respectively) were also collected for quality assurance and control. MPDS Services, Inc. transported the purged ground water to the Unocal Refinery located in Rodeo, California, for treatment and discharge to San Pablo Bay under NPDES permit.

ANALYTICAL RESULTS

The ground water samples were analyzed at Sequoia Analytical Laboratory and were accompanied by properly executed Chain of Custody documentation. The analytical results of the ground water samples collected to date are summarized in Table 2. The concentrations of Total Petroleum Hydrocarbons (TPH) as gasoline and benzene detected in the ground water samples collected this quarter are shown on the attached Figure 2.

2401 Stanwell Drive, Suite 300, Concord, CA 94520
TEL: (510) 602-5120 FAX: (510) 689-1918

Copies of the laboratory analytical results and the Chain of Custody documentation are attached to this report.

LIMITATIONS

Environmental changes, either naturally-occurring or artificially-induced, may cause changes in ground water levels and flow paths, thereby changing the extent and concentration of any contaminants.

DISTRIBUTION

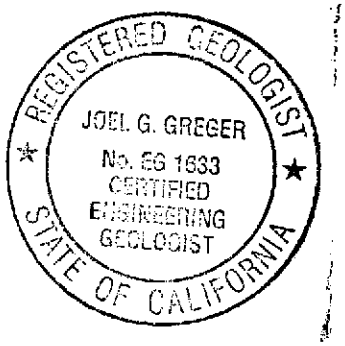
A copy of this report should be sent to the Alameda County Health Care Services, and to Mr. Michael Bakaldin of the City of San Leandro Fire Department.

If you have any questions regarding this report, please do not hesitate to call Mr. Nubar Srabian at (510) 602-5120.

Sincerely,

MPDS Services, Inc.

Haig (Gary) Tejirian
Senior Staff Geologist



Joel G. Greger, C.E.G.
Senior Engineering Geologist

License No. EG 1633
Exp. Date 8/31/96

/bp

Attachments: Tables 1 & 2
Location Map
Figures 1 & 2
Laboratory Analyses
Chain of Custody documentation

cc: Mr. Timothy R. Ross, Kaprealian Engineering, Inc.

TABLE 1

SUMMARY OF MONITORING DATA

Well #	Ground Water Elevation (feet)	Depth to Water (feet)◆	Total Well Depth (feet)◆	Product Thickness (feet)	Sheen	Water Purged (gallons)
(Monitored and Sampled on October 12, 1995)						
MW1*	22.10	14.29	24.17	0	--	0
MW2*	22.19	14.88	24.34	0	--	0
MW3	21.98	14.81	24.65	0	No	7
MW4*	21.85	13.59	25.60	0	--	0
MW5	21.79	15.02	26.07	0	No	8
MW6*	21.96	15.17	25.57	0	--	0
(Monitored and Sampled on July 14, 1995)						
MW1	23.46	12.93	24.20	0	No	8
MW2	23.52	13.55	24.38	0	No	7.5
MW3	23.33	13.46	24.69	0	No	8
MW4	23.21	12.23	25.63	0	No	9.5
MW5	23.12	13.69	26.10	0	No	8.5
MW6	23.26	13.87	25.60	0	No	8
(Monitored and Sampled on April 5, 1995)						
MW1*	24.63	11.76	24.70	0	--	0
MW2*	24.95	12.12	24.75	0	--	0
MW3	24.76	12.03	25.11	0	No	9
MW4*	24.39	11.05	25.94	0	--	0
MW5	25.09	11.72	26.25	0	No	10
MW6*	24.99	12.14	25.97	0	--	0
(Monitored and Sampled on January 5, 1995)						
MW1	21.71	14.68	24.20	0	No	7
MW2	21.77	15.30	24.38	0	No	7
MW3	21.67	15.12	24.70	0	No	7
MW4	21.61	13.83	25.64	0	No	8.5
MW5	21.61	15.20	26.12	0	No	8
MW6	21.71	15.42	25.60	0	No	7.5

TABLE 1 (Continued)

SUMMARY OF MONITORING DATA

Well #	Well Casing Elevation (feet)**
MW1	36.39
MW2	37.07
MW3	36.79
MW4	35.44
MW5	36.81
MW6	37.13

◆ The depth to water level and total well depth measurements were taken from the top of the well casings.

* Monitored only.

** The elevations of the top of the well casings are relative to Mean Sea Level (MSL), based on the City of San Leandro Benchmark (elevation = 36.04 feet MSL).

-- Sheen determination was not performed.

TABLE 2

SUMMARY OF LABORATORY ANALYSES
WATER

Date	Well #	TPH as Gasoline	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE
10/12/95	MW1	SAMPLED SEMI-ANNUALLY					
7/14/95	MW1	ND	0.65	2.2	ND	2.3	--
1/05/95	MW1	ND	ND	ND	ND	ND	--
10/06/94	MW1	SAMPLED SEMI-ANNUALLY					
7/08/94	MW1	ND	ND	ND	ND	ND	--
4/06/94	MW1	SAMPLED SEMI-ANNUALLY					
1/11/94	MW1	ND	ND	ND	ND	ND	--
7/22/93	MW1	ND	ND	ND	ND	ND	77
4/20/93	MW1	--	--	--	--	--	56
1/21/93	MW1	ND	ND	ND	ND	ND	42
10/28/92	MW1	SAMPLED SEMI-ANNUALLY					
7/09/92	MW1	70*	ND	ND	ND	ND	130
4/14/92	MW1	76*	ND	ND	ND	ND	--
1/14/92	MW1	ND	ND	ND	ND	ND	--
10/14/91	MW1	ND	ND	ND	ND	ND	--
7/23/91	MW1	ND	ND	ND	ND	ND	--
5/04/91	MW1	ND	ND	ND	ND	ND	--
10/12/95	MW2	SAMPLED SEMI-ANNUALLY					
7/14/95	MW2	86*	ND	ND	ND	ND	--
1/05/95	MW2	310*	ND	ND	ND	ND	--
10/06/94	MW2	SAMPLED SEMI-ANNUALLY					
7/08/94	MW2	140*	ND	ND	ND	ND	--
4/06/94	MW2	SAMPLED SEMI-ANNUALLY					
1/11/94	MW2	120*	ND	ND	ND	ND	--
7/22/93	MW2	62*	ND	ND	ND	ND	42
4/20/93	MW2	--	--	--	--	--	80
1/21/93	MW2	ND	ND	ND	ND	ND	17
10/28/92	MW2	SAMPLED SEMI-ANNUALLY					
7/09/92	MW2	ND	ND	ND	ND	ND	49
4/14/92	MW2	45*	ND	ND	ND	ND	--
1/14/92	MW2	ND	ND	ND	ND	ND	--
10/14/91	MW2	ND	ND	ND	ND	ND	--
7/23/91	MW2	ND	ND	ND	ND	ND	--
5/04/91	MW2	ND	ND	ND	ND	ND	--

TABLE 2 (Continued)

SUMMARY OF LABORATORY ANALYSES
WATER

Date	Well #	TPH as Gasoline	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE
10/12/95	MW3▼	17,000	1,000	ND	3,600	1,000	--
7/14/95	MW3	21,000	1,600	ND	3,900	1,500	--
4/05/95	MW3	18,000	2,100	ND	3,700	690	--
1/05/95	MW3	20,000	2,100	ND	3,200	3,800	--
10/06/94	MW3	20,000	2,100	26	3,000	900	--
7/08/94	MW3	18,000	2,200	25	2,500	860	--
4/06/94	MW3	24,000	3,100	ND	3,300	820	--
1/11/94	MW3	19,000	3,300	31	3,300	890	--
10/06/93	MW3	24,000	4,100	ND	3,600	2,000	ND
7/22/93	MW3	16,000	4,500	17	3,600	1,900	440
4/20/93	MW3	18,000	3,700	11	2,300	1,300	410
1/21/93	MW3	12,000	2,800	11	1,600	590	--
10/28/92	MW3	15,000	4,400	15	2,400	800	--
7/09/92	MW3	13,000	3,200	12	1,900	1,100	--
4/14/92	MW3	16,000	3,400	19	1,400	1,300	--
1/14/92	MW3	13,000	6,600	19	2,600	1,800	--
10/14/91	MW3	25,000	6,300	78	2,000	1,400	--
7/23/91	MW3	17,000	5,500	26	1,800	2,800	--
5/04/91	MW3	34,000	6,100	32	1,200	6,100	--
10/12/95	MW4	SAMPLED SEMI-ANNUALLY					
7/14/95	MW4	ND	ND	ND	ND	ND	--
1/05/95	MW4	ND	ND	ND	ND	ND	--
10/06/94	MW4	SAMPLED SEMI-ANNUALLY					
7/08/94	MW4	ND	ND	ND	ND	ND	--
4/06/94	MW4	SAMPLED SEMI-ANNUALLY					
1/11/94	MW4	ND	ND	ND	ND	ND	--
7/22/93	MW4	ND	ND	ND	ND	ND	54
4/20/93	MW4	--	--	--	--	--	65
1/21/93	MW4	ND	ND	ND	ND	ND	--
10/28/92	MW4	SAMPLED SEMI-ANNUALLY					
7/09/92	MW4	ND	ND	ND	ND	ND	--
4/14/92	MW4	ND	ND	ND	ND	ND	--
1/14/92	MW4	ND	ND	ND	ND	ND	--
10/14/91	MW4	ND	ND	ND	ND	ND	--
7/23/91	MW4	ND	ND	ND	ND	ND	--

TABLE 2 (Continued)

SUMMARY OF LABORATORY ANALYSES
WATER

Date	Well #	TPH as Gasoline	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE
10/12/95	MW5▼	310	ND	ND	31	1.2	--
7/14/95	MW5	180	1.3	ND	7.9	ND	--
4/05/95	MW5	ND	ND	ND	ND	ND	--
1/05/95	MW5	85	ND	ND	ND	ND	--
10/06/94	MW5	350	1.3	ND	ND	ND	--
7/08/94	MW5	200	ND	ND	ND	ND	--
4/06/94	MW5	260	1.4	ND	0.88	ND	--
1/11/94	MW5	160	ND	0.79	0.54	ND	--
10/06/93	MW5	150	1.1	ND	3.1	0.85	57
7/22/93	MW5	59**	ND	ND	2.6	ND	42
4/20/93	MW5	99*	ND	ND	ND	ND	120
1/21/93	MW5	100*	ND	ND	ND	ND	160
10/28/92	MW5	ND	ND	ND	ND	ND	45
7/09/92	MW5	ND	ND	ND	ND	ND	71
4/14/92	MW5	86*	ND	ND	ND	ND	--
1/14/92	MW5	60*	ND	ND	ND	ND	--
10/14/91	MW5	140	0.72	ND	1.3	0.89	--
7/23/91	MW5	260	1.2	0.39	10	0.71	--
10/12/95	MW6	SAMPLED SEMI-ANNUALLY					
7/14/95	MW6	ND	ND	ND	ND	ND	--
1/05/95	MW6	ND	ND	ND	ND	ND	--
10/06/94	MW6	SAMPLED SEMI-ANNUALLY					
7/08/94	MW6	ND	ND	ND	ND	ND	--
4/06/94	MW6	SAMPLED SEMI-ANNUALLY					
1/11/94	MW6	ND	ND	ND	ND	ND	--
7/22/93	MW6	ND	ND	ND	ND	ND	ND
4/20/93	MW6	--	--	--	--	--	ND
1/21/93	MW6	ND	ND	ND	ND	ND	--
10/28/92	MW6	SAMPLED SEMI-ANNUALLY					
7/09/92	MW6	ND	ND	ND	ND	ND	--
4/14/92	MW6	ND	ND	ND	ND	ND	--
1/14/92	MW6	ND	ND	ND	ND	ND	--
10/14/91	MW6	ND	ND	ND	ND	ND	--
7/23/91	MW6	ND	ND	ND	ND	ND	--

TABLE 2 (Continued)

SUMMARY OF LABORATORY ANALYSES
WATER

MTBE = Methyl tert butyl ether.

▼ Sequoia Analytical Laboratory has potentially identified the presence of MTBE at reportable levels in the ground water sample collected from this well.

* Sequoia Analytical Laboratory reported that the hydrocarbons detected did not appear to be gasoline.

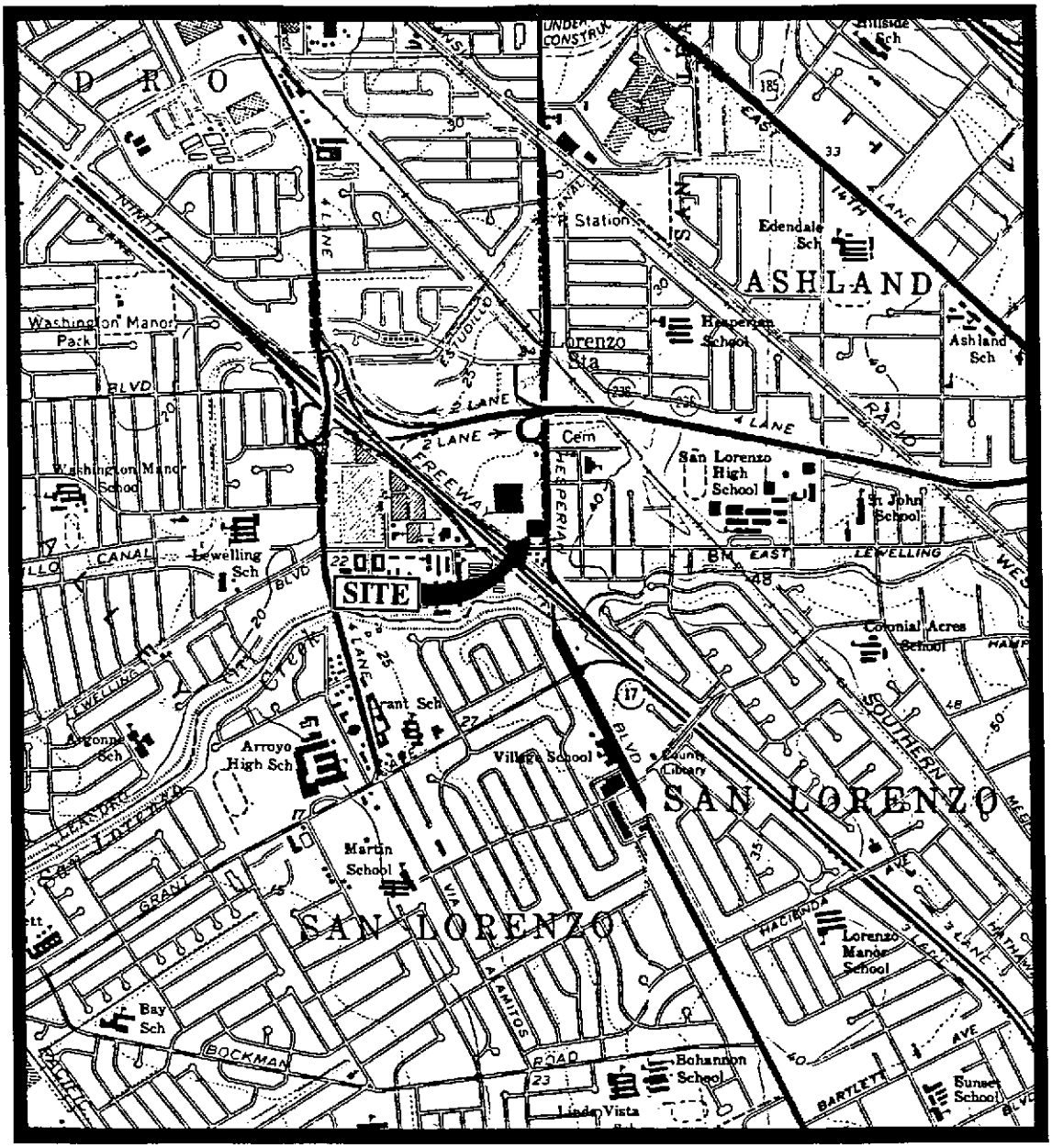
** Sequoia Analytical Laboratory reported that the hydrocarbons detected appeared to be a gasoline and non-gasoline mixture.

ND = Non-detectable.

-- Indicates analysis was not performed.

Results are in micrograms per liter (µg/L), unless otherwise indicated.

Note: Laboratory analyses data prior to January 11, 1994, were provided by Kaprealian Engineering, Inc.

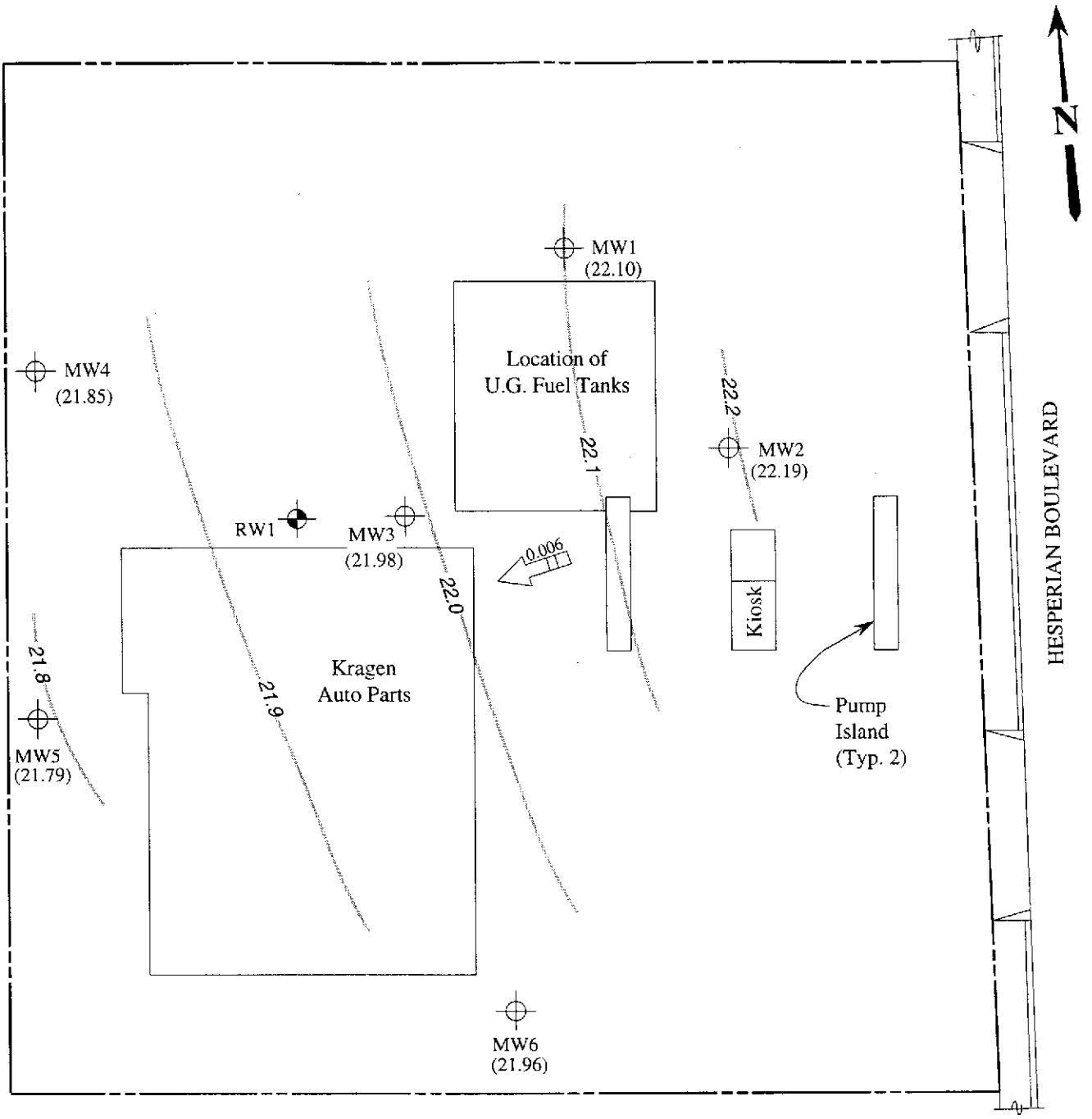


Base modified from 7.5 minute U.S.G.S. Hayward and San Leandro Quadrangles (both photorevised 1980)

0 2000 4000

Approx. scale feet

mpds SERVICES, INCORPORATED	**UNOCAL SERVICE STATION #7004** **15599 HESPERIAN BOULEVARD** **SAN LEANDRO, CALIFORNIA**	**LOCATION MAP**



LEGEND

- Monitoring well
- Aquifer testing well
- ( ) Ground water elevation in feet above Mean Sea Level
- #.## Direction of ground water flow with approximate hydraulic gradient
- Contours of ground water elevation

0 30 60

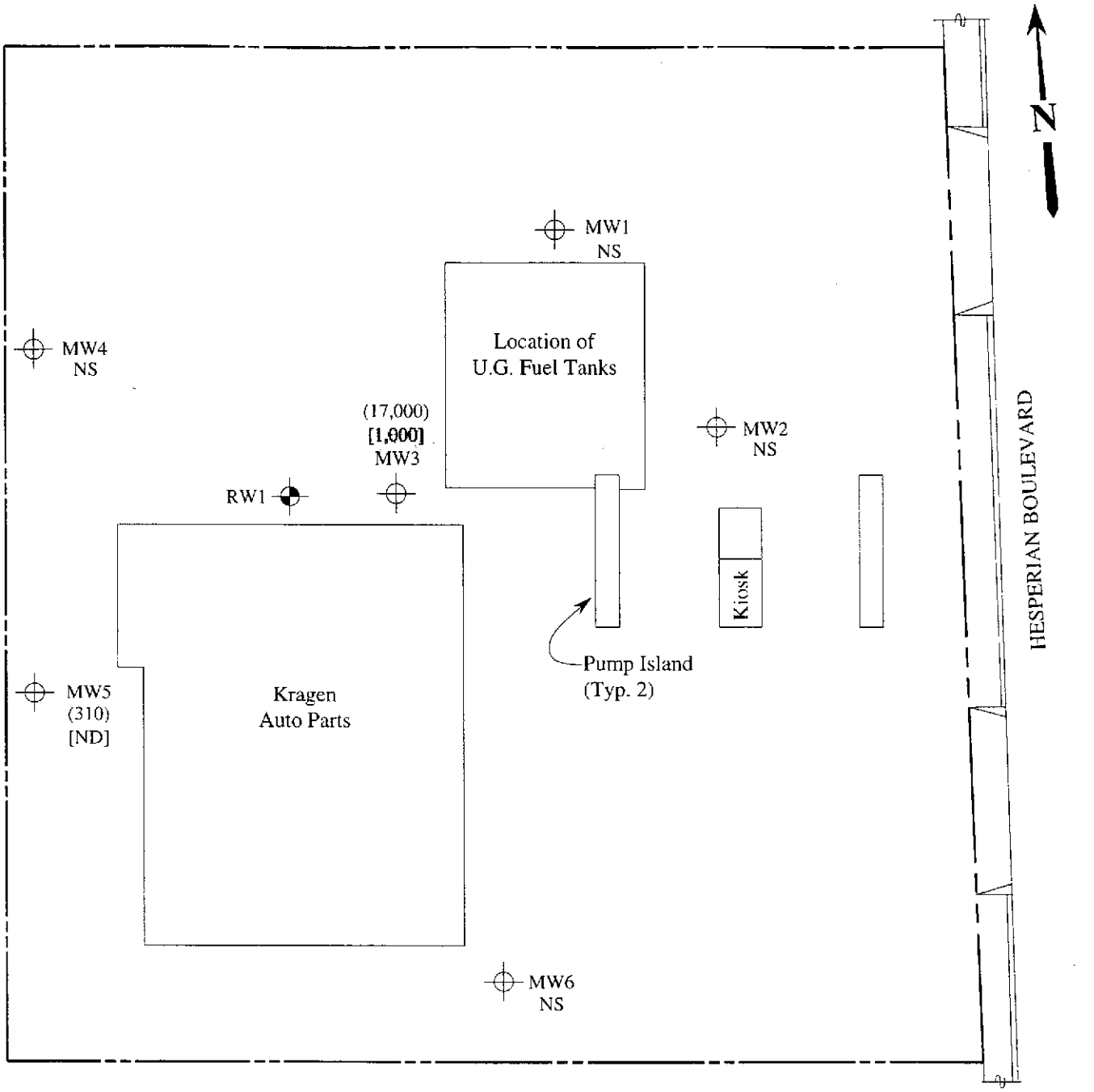
Approx. scale feet

POTENTIOMETRIC SURFACE MAP FOR THE OCTOBER 12, 1995 MONITORING EVENT

mpds SERVICES, INCORPORATED

UNOCAL SERVICE STATION #7004
15599 HESPERIAN BOULEVARD
SAN LEANDRO, CALIFORNIA

FIGURE
1



LEGEND

- Monitoring well
- Aquifer testing well
- ( ) Concentration of TPH as gasoline in µg/L
- [ ] Concentration of benzene in µg/L
- ND Non-detectable, NS Not sampled

0 30 60

Approx. scale feet

PETROLEUM HYDROCARBON CONCENTRATIONS IN GROUND WATER ON OCTOBER 12, 1995

mpds SERVICES, INCORPORATED

UNOCAL SERVICE STATION #7004
15599 HESPERIAN BOULEVARD
SAN LEANDRO, CALIFORNIA

FIGURE
2

Sequoia Analytical

680 Chesapeake Drive, Redwood City, CA 94063, (415) 364-9600, FAX (415) 364-9233
404 N. Wiget Lane, Walnut Creek, CA 94598, (510) 988-9600, FAX (510) 988-9673
819 Striker Avenue, Suite 8, Sacramento, CA 95834, (916) 921-9600, FAX (916) 921-0100

MPDS Services	Client Project ID:	Unocal #7004, 15599 Hesperian Blvd., San Leandro	Sampled: Oct 12, 1995
2401 Stanwell Dr., Ste. 300	Matrix Descript:	Water	Received: Oct 12, 1995
Concord, CA 94520	Analysis Method:	EPA 5030/8015 Mod./8020	Reported: Nov 1, 1995
Attention: Sarkis Karkarian	First Sample #:	510-1220	

TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX DISTINCTION

Sample Number	Sample Description	Purgeable Hydrocarbons µg/L	Benzene µg/L	Toluene µg/L	Ethyl Benzene µg/L	Total Xylenes µg/L
510-1220	MW 3	17,000	1,000	ND	3,600	1,000
510-1221	MW 5	310	ND	ND	31	1.2
510-1222	ES 1	ND	ND	ND	ND	ND
510-1223	ES 3	ND	ND	ND	ND	ND
Detection Limits:		**50**	**0.50**	**0.50**	**0.50**	**0.50**

Total Purgeable Petroleum Hydrocarbons are quantitated against a fresh gasoline standard.
Analytes reported as ND were not present above the stated limit of detection.

SEQUOIA ANALYTICAL, #1271

Signature on File

Alan B. Kemp
Project Manager

Sequoia Analytical

680 Chesapeake Drive, Redwood City, CA 94063, (415) 364-9600, FAX (415) 364-9233
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MPDS Services	Client Project ID:	Unocal #7004, 15599 Hesperian Blvd., San Leandro	Sampled: Oct 12, 1995
2401 Stanwell Dr., Ste. 300	Matrix Descript:	Water	Received: Oct 12, 1995
Concord, CA 94520	Analysis Method:	EPA 5030/8015 Mod./8020	Reported: Nov 1, 1995
Attention: Sarkis Karkarian	First Sample #:	510-1220	

TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX DISTINCTION

Sample Number	Sample Description	Chromatogram Pattern	DL Mult. Factor	Date Analyzed	Instrument ID	Surrogate Recovery, % QC Limits: 70-130
510-1220	MW 3	Gasoline	100	10/25/95	HP-9	83
510-1221	MW 5	Gasoline	1.0	10/27/95	HP-2	101
510-1222	ES 1	--	1.0	10/25/95	HP-9	84
510-1223	ES 3	--	1.0	10/25/95	HP-9	82

SEQUOIA ANALYTICAL, #1271

Signature on File

Alan B. Kemp
Project Manager

Sequoia Analytical

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MPDS Services
2401 Stanwell Dr., Ste. 300
Concord, CA 94520
Attention: Sarkis Karkarian

Client Project ID: Unocal #7004, 15599 Hesperian Blvd., San Leandro
Matrix: Liquid
QC Sample Group: 5101220-23

Reported: Nov 1, 1995

QUALITY CONTROL DATA REPORT

ANALYTE	Benzene	Toluene	Ethyl Benzene	Xylenes
Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Analyst:	K. Nill	K. Nill	K. Nill	K. Nill
MS/MSD Batch#:	5100954	5100954	5100954	5100954
Date Prepared:	10/25/95	10/25/95	10/25/95	10/25/95
Date Analyzed:	10/25/95	10/25/95	10/25/95	10/25/95
Instrument I.D.#:	HP-9	HP-9	HP-9	HP-9
Conc. Spiked:	20 µg/L	20 µg/L	20 µg/L	60 µg/L
Matrix Spike % Recovery:	90	95	90	100
Matrix Spike Duplicate % Recovery:	90	95	95	103
Relative % Difference:	0.0	0.0	5.4	3.3
LCS Batch#:	4LCS102595	4LCS102595	4LCS102595	4LCS102595
Date Prepared:	10/25/95	10/25/95	10/25/95	10/25/95
Date Analyzed:	10/25/95	10/25/95	10/25/95	10/25/95
Instrument I.D.#:	HP-9	HP-9	HP-9	HP-9
LCS % Recovery:	104	109	108	116
% Recovery Control Limits:	71-133	72-128	72-130	71-120

SEQUOIA ANALYTICAL, #1271

Signature on File

Alan B. Kemp
Project Manager

Please Note:
The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

Sequoia Analytical

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MPDS Services
2401 Stanwell Dr., Ste. 300
Concord, CA 94520
Attention: Sarkis Karkarian

Client Project ID: Unocal #7004, 15599 Hesperian Blvd., San Leandro
Matrix: Liquid
QC Sample Group: 5101220-23
Reported: Nov 1, 1995

QUALITY CONTROL DATA REPORT

ANALYTE	Benzene	Toluene	Ethyl Benzene	Xylenes
Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Analyst:	K. Nill	K. Nill	K. Nill	K. Nill
MS/MSD Batch#:	5101778	5101778	5101778	5101778
Date Prepared:	10/27/95	10/27/95	10/27/95	10/27/95
Date Analyzed:	10/27/95	10/27/95	10/27/95	10/27/95
Instrument I.D.#:	HP-2	HP-2	HP-2	HP-2
Conc. Spiked:	20 µg/L	20 µg/L	20 µg/L	60 µg/L
Matrix Spike % Recovery:	90	100	110	110
Matrix Spike Duplicate % Recovery:	95	105	115	117
Relative % Difference:	5.4	4.9	4.4	5.9
LCS Batch#:	1LCS102795	1LCS102795	1LCS102795	1LCS102795
Date Prepared:	10/27/95	10/27/95	10/27/95	10/27/95
Date Analyzed:	10/27/95	10/27/95	10/27/95	10/27/95
Instrument I.D.#:	HP-2	HP-2	HP-2	HP-2
LCS % Recovery:	111	106	110	108
% Recovery Control Limits:	71-133	72-128	72-130	71-120

SEQUOIA ANALYTICAL, #1271

Signature on File

Alan B. Kemp
Project Manager

Please Note:
The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

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680 Chesapeake Drive, Redwood City, CA 94063, (415) 364-9600, FAX (415) 364-9233
404 N. Wiget Lane, Walnut Creek, CA 94598, (510) 988-9600, FAX (510) 988-9673
819 Striker Avenue, Suite 8, Sacramento, CA 95834, (916) 921-9600, FAX (916) 921-0100

MPDS Services
2401 Stanwell Dr., Ste. 300
Concord CA 94520
Attention: Sarkis Karkarian

Date: 11/1/95

Sequoia Analytical has potentially identified the presence of MTBE at reportable levels for the following site(s):

Client Project I.D. - **Unocal #7004- San Leandro**

Sequoia Work Order # - **9510263**

Sample Number:	Sample Description:
5101220	MW3
5101221	MW5

SEQUOIA ANALYTICAL, #1271

Alan B. Kemp
Project Manager

mpds SERVICES, INCORPORATED
2401 Stanwell Drive, Suite 400
Concord, California 94520
Tel: (510) 602-5100, Fax: (510) 689-1918

CHAIN OF CUSTODY

9510263

SAMPLER: VARTKES TASHDJIAN

WITNESSING AGENCY:

UNOCAL S/S # 7004 CITY: San Leandro

ADDRESS: 15599 Hesperian Blvd.

ANALYSES REQUESTED

TURN AROUND TIME: Regular

SAMPLE ID NO.	DATE	TIME	WATER	GRAB	COMP	NO. OF CONT.	SAMPLING LOCATION	TPH-GAS BTEX	TPH-DIESEL	TOG	8010					REMARKS
MW3	10/12/95	3:15 PM	X	X		2 VOAs	Well	X		5101220	AG					
MW5	"	2:40 PM	X	X		"	"	X		5101221	"					

RELINQUISHED BY:	DATE/TIME	RECEIVED BY:	DATE/TIME
Vartkes Tashdjian (SIGNATURE)	10/12/95 4:15 PM	(SIGNATURE)	10/12/95 1615
(SIGNATURE)	1300 10/13	(SIGNATURE)	800 10-13
(SIGNATURE)	10-13	(SIGNATURE)	14:00 10-13-95
(SIGNATURE)		(SIGNATURE)	
(SIGNATURE)		(SIGNATURE)	

THE FOLLOWING MUST BE COMPLETED BY THE LABORATORY ACCEPTING SAMPLES FOR ANALYSES:

1. HAVE ALL SAMPLES RECEIVED FOR ANALYSIS BEEN STORED ON ICE? yes
2. WILL SAMPLES REMAIN REFRIGERATED UNTIL ANALYZED? yes
3. DID ANY SAMPLES RECEIVED FOR ANALYSIS HAVE HEAD SPACE? no
4. WERE SAMPLES IN APPROPRIATE CONTAINERS AND PROPERLY PACKAGED? yes

SIGNATURE: TITLE: Supervisor DATE: 10/12/95

Note: All water containers to be sampled for TPHG/BTEX, 8010 & 8240 are preserved with HCL. All water containers to be sampled for Lead or Metals are preserved with HN03. All other containers are unpreserved.

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CHAIN OF CUSTODY

9510263

SAMPLER: VARTKES TASHDJIAN

WITNESSING AGENCY:

UNOCAL S/S # 7004 CITY: San Leandro

ADDRESS: 15599 Hesperian Blvd.

TURN AROUND TIME: Regular

SAMPLE ID NO.	DATE	TIME	WATER	GRAB	COMP	NO. OF CONT.	SAMPLING LOCATION	ANALYSES REQUESTED: TPH-GAS BTEX	TPH-DIESEL	TOG	8010					REMARKS
ES 1.	10/12/95	7:45 AM	X	X		1 VOA		X		5101222						
ES 3	"	7:40 AM.	X	X		"		X		5101223						

RELINQUISHED BY:	DATE/TIME	RECEIVED BY:	DATE/TIME
Vartkes Tashdjian (SIGNATURE)	10/12/95 4:15 PM	(SIGNATURE)	10/12/95 1615
(SIGNATURE)	10-13 1300	(SIGNATURE)	10-13 1300
(SIGNATURE)	10-13	(SIGNATURE)	10-13-95 14:00
(SIGNATURE)		(SIGNATURE)	
(SIGNATURE)		(SIGNATURE)	

THE FOLLOWING MUST BE COMPLETED BY THE LABORATORY ACCEPTING SAMPLES FOR ANALYSES:

1. HAVE ALL SAMPLES RECEIVED FOR ANALYSIS BEEN STORED ON ICE? yes
2. WILL SAMPLES REMAIN REFRIGERATED UNTIL ANALYZED? yes
3. DID ANY SAMPLES RECEIVED FOR ANALYSIS HAVE HEAD SPACE? no
4. WERE SAMPLES IN APPROPRIATE CONTAINERS AND PROPERLY PACKAGED? yes

SIGNATURE: TITLE: Lab Mgr DATE: 10/12/95

Note: All water containers to be sampled for TPHG/BTEX, 8010 & 8240 are preserved with HCL. All water containers to be sampled for Lead or Metals are preserved with HNO3. All other containers are unpreserved.