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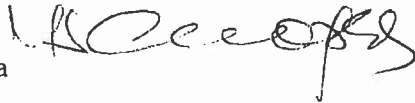
Mr. Mark Detterman
Alameda County Environmental Health Care Services
Department of Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502

Re: Haber Oil Product
1401 Grand Avenue, San Leandro, CA
ACEHD Case # RO0000370, GeoTracker ID T0600101827

Dear Mr. Detterman:

I declare, under penalty of perjury, that the information and or recommendations contained in the attached document are true and correct to the best of my knowledge.

Sincerely,
Mohan Chopra





3330 Cameron Park Drive, Ste 550
Cameron Park, California 95682
(530) 676-6004 ~ Fax: (530) 676-6005

January 24, 2013
Project No. 2120-1401-01

Mr. Mark Detterman
Alameda County Health Care Services Agency
Environmental Health Department
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577

Re: **Quarterly Groundwater Monitoring Report – Fourth Quarter 2012**
Haber Oil Product, 1401 Grand Avenue, San Leandro, CA
ACEHD Case # RO0000370, GeoTracker ID T0600101827


Dear Mr. Detterman:

Stratus Environmental, Inc. (Stratus) is submitting the attached report which presents an update of work performed during the fourth quarter 2012 on behalf of Mr. Mohan Chopra, for the Haber Oil Product site located at 1401 Grand Avenue, San Leandro, California. This report has been prepared in compliance with Alameda County Environmental Health Department (ACEHD) and California Regional Water Quality Control Board (RWQCB) requirements for underground storage tank (UST) investigations. I declare, under penalty of perjury that the information and/or recommendations contained in the attached report is true and correct.

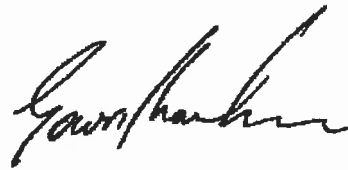
If you have any questions regarding this report, please contact Steve Carter at (530) 676-6008.

Sincerely,

STRATUS ENVIRONMENTAL, INC.


Stephen J. Carter, P.G.
Project Manager





Gowri S. Kowtha, P.E.
Principal Engineer

Attachment: Quarterly Groundwater Monitoring Report, Fourth Quarter 2012

cc: Mr. Mohan Chopra
Ms. Cherie Mc Caulou, SFBRWQCB

HABER OIL PRODUCT QUARTERLY GROUNDWATER MONITORING REPORT

Facility Address: 1401 Grand Avenue, San Leandro, CA
 Consulting Co. / Contact Person: Stratus Environmental, Inc. / Steve Carter, P.G.
 Consultant Project No: 2120-1401-01
 Primary Agency/Regulatory ID No: Mark Detterman, Alameda County Environmental Health Department
(ACEHD) / Case # RO0000370

WORK PERFORMED THIS QUARTER (Fourth Quarter 2012):

1. On November 6, 2012, Stratus conducted quarterly groundwater monitoring and sampling activities. During this event, wells MW-1R, MW-2R, and MW-3 through MW-10 were gauged for depth to water and evaluated for the presence of free product. Following gauging, wells MW-1R, MW-2R, MW-3, MW-4, MW-6, and MW-8 through MW-10 were purged, and groundwater samples were collected. Groundwater samples were forwarded to a state-certified analytical laboratory for analysis. Tabulated historical groundwater elevation and analytical data are summarized in Tables 1 and 2. Field data sheets, sampling procedures, and laboratory analytical reports are included as Attachments A, B, and C, respectively.
2. Morrow Surveying returned to the site on November 6, 2012 to resurvey monitoring well MW-10.
3. Stratus submitted a *Well Installation and Destruction and Additional Subsurface Site Assessment Report* (dated September 21, 2012) to ACEHD on September 24, 2012. This report recommended a soil vapor extraction (SVE) pilot test/remediation event to address impact in the vadose zone.

WORK PROPOSED FOR NEXT QUARTER (First Quarter 2013):

1. The monitoring and sampling schedule for this site was modified by ACEHD in a letter dated March 28, 2012. Per this letter, all wells will be gauged for depth to water during the first quarter 2013, and subjectively analyzed for the presence of free product. Wells MW-1R, MW-2R, MW-9 and MW-10 will be purged, and groundwater samples will be collected from these wells.
2. Upon concurrence with the recommendations in the *Well Installation and Destruction and Additional Subsurface Site Assessment Report*, Stratus will implement the pilot test/remediation event.

| | |
|---------------------------------------|---|
| Current Phase of Project: | <u>Soil and Water Investigation (SWI)</u> |
| Frequency of Groundwater Monitoring: | <u>All Wells = Quarterly through 2Q13</u> |
| Frequency of Groundwater Sampling: | <u>MW-1R, MW-2R, MW-9, MW-10: 1/4ly through 2Q13. MW-3 & MW-4: Semi-Annual (2Q/4Q). MW-5 through MW-8: Annual (2Q).</u> |
| Groundwater Sampling Date: | <u>November 6, 2012</u> |
| Is Free Product (FP) Present on Site: | <u>No</u> |
| Approximate Depth to Groundwater: | <u>38.82 to 42.00 ft bgs</u> |
| Groundwater Flow Direction: | <u>Northwest</u> |
| Groundwater Gradient: | <u>0.04 to 0.05 ft/ft</u> |

DISCUSSION:

Stratus conducted groundwater monitoring and sampling activities on November 6, 2012. During this event, wells MW-1R, MW-2R, and MW-3 through MW-10 were gauged for depth to water and evaluated for the presence of free product. Following gauging, wells MW-1R, MW-2R, MW-3, MW-4, MW-6, and MW-8 through MW-10 were purged and sampled. Groundwater samples were analyzed at a state-certified analytical laboratory for gasoline range organics (GRO) and oil range organics (ORO) by EPA Method SW8015B/DHS LUFT Manual, and for a full volatile organics scan by EPA Method SW8260B. Tabulated historical groundwater elevation and analytical data are summarized in Tables 1 and 2.

At the time of the November 2012 monitoring event, groundwater levels had decreased between 1.48 and 1.75 feet in all wells since the previous monitoring event (May 17, 2012). Depth-to-water measurements were converted to feet above mean sea level (MSL) and used to construct a groundwater elevation contour map (Figure 3). Groundwater flow direction was to the northwest at a gradient of approximately 0.04 to 0.05 ft/ft. This appears consistent with historical data. Installation of wells MW-1R, MW-2R, MW-9 and MW-10 in July 2012 did not alter our interpretation of groundwater flow beneath the site.

Petroleum hydrocarbons were reported in four of the sampled wells. Oil range hydrocarbons were not reported in any of the wells this quarter. GRO was reported in wells MW-1R, MW-2R, and MW-3 at concentrations of 4,100 micrograms per liter ($\mu\text{g/L}$), 18,000 $\mu\text{g/L}$, and 130 $\mu\text{g/L}$, respectively. Benzene was reported in well MW-2 (1,200 $\mu\text{g/L}$), and MTBE was reported in wells MW-1R (13 $\mu\text{g/L}$), MW-2R (190 $\mu\text{g/L}$), MW-3 (13 $\mu\text{g/L}$) and MW-4 (2.3 $\mu\text{g/L}$). TAME was reported in wells MW-1R (3.4 $\mu\text{g/L}$) and MW-2R (41 $\mu\text{g/L}$) and TBA was reported in wells MW-3 and MW-4 with a maximum concentration reported in well MW-4 (81 $\mu\text{g/L}$). Concentrations of DIPE, ETBE, EDB, or 1,2-DCA were not reported in any of the wells, however, reporting limits for the sample from well MW-1R and MW-2R were raised due to high concentrations of target analytes. Analytical results of GRO, benzene and MTBE are presented in Figure 4.

Fuel hydrocarbon concentrations in replacement well MW-1R do not appear consistent with the historical trends in well MW-1; however, well MW-1R was installed approximately 20 feet from well MW-1. Concentrations in replacement well MW-2R are generally consistent with historical data for well MW-2. The reported concentrations in wells MW-3 and MW-4 are consistent with the decreasing trends historically observed in these wells. The absence of reported fuel hydrocarbon concentrations in wells MW-5 through MW-8 are consistent with historical data. Based on these data, the lateral extent of the dissolved fuel hydrocarbon plume has been adequately characterized.

Non-fuel hydrocarbons were reported in six of the eight sampled wells. Well MW-1R contained n-propyl benzene (20 $\mu\text{g/L}$) and isopropyl benzene (6.1 $\mu\text{g/L}$), and well MW-2R contained naphthalene (180 $\mu\text{g/L}$), n-propyl benzene (160 $\mu\text{g/L}$), 1,2,4-trimethyl benzene (930 $\mu\text{g/L}$), 1,3,5-trimethyl benzene (210 $\mu\text{g/L}$), and isopropyl benzene (56 $\mu\text{g/L}$). Low levels of chloroform were reported in wells MW-6 (1.1 $\mu\text{g/L}$), MW-8 (1.8 $\mu\text{g/L}$), and MW-10 (1.2 $\mu\text{g/L}$), and PCE was reported in well MW-9 (2.1 $\mu\text{g/L}$). Based on these data, the lateral extent of n-propyl benzene, isopropyl benzene, naphthalene, 1,2,4-trimethylbenzene and 1,3,5-trimethylbenzene have been adequately characterized. The reported concentrations of chloroform in the well network are well below the primary Maximum Contaminant Level (MCL) of 80 $\mu\text{g/L}$. PCE is only reported in two wells at the northern edge of the well network, and these concentrations are below the primary MCL of 5 $\mu\text{g/L}$. Based on these data, the lateral extent of the dissolved non-fuel hydrocarbon plume has been adequately characterized.

Based on current and historical analytical data, the lateral extent of the dissolved fuel hydrocarbon plume appears to be adequately characterized. Historical groundwater flow is predominantly to the west-northwest. Dissolved petroleum hydrocarbons are not reported in downgradient wells MW-6, MW-9 and MW-10, or in cross gradient well MW-8. MTBE is reported in well MW-4, but since October 2011 concentrations have been below the primary Maximum Contaminant Level (MCL) of 5 $\mu\text{g/L}$. The dissolved fuel hydrocarbon plume appears limited to the vicinity of the former USTs and dispensers, extending partially under Grand Avenue. The overall length of the dissolved plume appears to be approximately 100 feet. Vertical extent of the dissolved hydrocarbon impact was adequately characterized during drilling and well installation activities in July 2012; impact appears limited to approximately 60 feet bgs.

Non-fuel volatile organic hydrocarbon compounds were reported in well MW-1R (n-propyl benzene, isopropyl benzene) and well MW-2R (naphthalene, n-propyl benzene, isopropyl benzene, 1,2,4-trimethylbenzene, and 1,3,5-trimethylbenzene) at concentrations above current water quality goals. Non-fuel volatile organic hydrocarbon compounds were also reported in wells MW-6 (chloroform), MW-7 (PCE), MW-8 (chloroform), MW-9 (PCE) and MW-10 (chloroform), but the concentrations in these wells were below water quality objectives. The lateral extent of dissolved non-fuel volatile organic hydrocarbons has been adequately characterized, and appears limited to the vicinity of wells MW-1R and MW-2R. The vertical extent of the dissolved non-fuel volatile organic hydrocarbon impact was adequately characterized during drilling and well installation activities in July 2012.

ATTACHMENTS:

- Table 1 Groundwater Elevation and Analytical Summary
- Table 2 Volatile Organic Compound Analytical Summary
- Figure 1 Site Location Map
- Figure 2 Site Plan
- Figure 3 Groundwater Elevation Contour Map (Fourth Quarter 2012)
- Figure 4 Groundwater Analytical Summary (Fourth Quarter 2012)
- Appendix A Field Data Sheets
- Appendix B Sampling and Analyses Procedures
- Appendix C Laboratory Analytical Reports and Chain-of-Custody Documentation
- Appendix D GeoTracker Electronic Submittal Confirmations

TABLE 1
GROUNDWATER ELEVATION AND ANALYTICAL SUMMARY
Haber Oil Product
1401 Grand Avenue, San Leandro, California

| Well Number | Date Collected | Depth to Water (feet) | Well Elevation (ft msl) | Groundwater Elevation (ft msl) | ORO (µg/L) | GRO (µg/L) | Benzene (µg/L) | Toluene (µg/L) | Ethylbenzene (µg/L) | Total Xylenes (µg/L) | MTBE (µg/L) | DIPE (µg/L) | ETBE (µg/L) | TAME (µg/L) | 1,2-DCA (µg/L) | EDB (µg/L) | TBA (µg/L) |
|----------------------------|-----------------------|-----------------------|-------------------------|--------------------------------|------------|------------|----------------|----------------|---------------------|----------------------|-------------|-------------|-------------|-------------|----------------|------------|------------|
| MW-1 | 09/29/92 | 42.77 | 87.96 | 45.21 | -- | 3,100 | 160 | <5.0 | <5.0 | 6.0 | -- | -- | -- | -- | -- | -- | -- |
| | 02/18/94 | 41.02 | | 46.96 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 07/05/94 | 41.36 | | 46.62 | -- | 3,000[b,c] | 1,300 | 3.8 | 35 | 2.5 | -- | -- | -- | -- | -- | -- | -- |
| | 10/12/94 | 42.01 | | 45.97 | -- | 2500[b,c] | 820 | 3.9 | 100 | 20 | -- | -- | -- | -- | -- | -- | -- |
| | 02/01/95 | 38.46 | | 49.52 | -- | 4600[b,c] | 1,800 | 9.9 | 230 | 30 | -- | -- | -- | -- | -- | -- | -- |
| | 05/04/95 | 37.65 | | 50.33 | -- | 2400[b,c] | 670 | 2.8 | 76 | 6.0 | -- | -- | -- | -- | -- | -- | -- |
| | 06/23/95 | 38.54 | 87.98 | 49.44 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 12/19/95 | 40.16 | | 47.82 | -- | 500 | 87 | 1.5 | 11 | 3.5 | 8.1 | -- | -- | -- | -- | -- | -- |
| | 03/28/96 | 37.10 | | 50.88 | -- | 1300[b,c] | 320 | 2.3 | 34 | 4.6 | 22 | -- | -- | -- | -- | -- | -- |
| | 06/21/96 | 38.56 | | 49.42 | -- | 1,400 | 300 | 8.7 | 33 | 9.8 | 19 | -- | -- | -- | -- | -- | -- |
| | 03/11/97 | 36.90 | | 51.08 | -- | 600[b,c] | 53 | 0.95 | 3.0 | 1.5 | 14 | -- | -- | -- | -- | -- | -- |
| | 07/14/97 ¹ | 39.45 | | -- | -- | 200[c] | 20 | 0.55 | 1.2 | 2.3 | 35 | -- | -- | -- | -- | -- | -- |
| | 01/25/98 | 33.70 | | -- | -- | 300[b,c] | 21 | 0.73 | 0.76 | 1.0 | <14 | -- | -- | -- | -- | -- | -- |
| | 02/17/99 | 34.58 | | -- | -- | 970 | 67 | 120 | 9.3 | 58 | 290 | -- | -- | -- | -- | -- | -- |
| | 01/20/03 | 38.21 | | -- | -- | 170 | <5.0 | <5.0 | <5.0 | <5.0 | 85 | <5.0 | <5.0 | <5.0 | <5.0 | <5.0 | <5.0 |
| | 04/17/03 | 38.91 | | -- | -- | 52 | 1.1 | <1.0 | <1.0 | <1.0 | 56 | <1.0 | <1.0 | <1.0 | <1.0 | <1.0 | 13 |
| | 07/15/03 | 39.60 | | -- | -- | 60 | <1.0 | <1.0 | <1.0 | <1.0 | 53 | <1.0 | <1.0 | <1.0 | <1.0 | <1.0 | 12 |
| | 11/25/03 | 40.00 | | -- | -- | 140 | 2.5 | <0.5 | <0.5 | <0.5 | 32 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 02/20/04 | 38.45 | | -- | -- | 220 | 8.5 | <5.0 | <5.0 | 9.8 | 180 | <5.0 | <5.0 | <5.0 | <5.0 | <5.0 | <5.0 |
| | 06/03/04 | 39.59 | | -- | -- | 59 | <2.5 | <2.5 | <2.5 | <2.5 | 130 | <2.5 | <2.5 | <2.5 | <2.5 | <2.5 | <2.5 |
| | 08/31/04 | 40.35 | | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 31 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 02/09/05 | 38.02 | | -- | -- | 130 | <10 | <10 | <10 | <10 | 790 | <10 | <10 | <10 | <10 | <10 | <100 |
| | 06/22/05 | 37.91 | | -- | -- | <50 | <5.0 | <5.0 | <5.0 | <5.0 | 320 | <5.0 | <5.0 | <5.0 | <5.0 | <5.0 | <5.0 |
| | 08/31/05 | 39.27 | | -- | -- | <50 | <2.5 | <2.5 | <2.5 | <2.5 | 140 | <2.5 | <2.5 | <2.5 | <2.5 | <2.5 | <2.5 |
| | 11/14/05 | 39.77 | | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 49 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 02/15/06 | 36.88 | | -- | -- | 95[a] | <5.0 | <5.0 | <5.0 | <5.0 | 180 | <5.0 | <5.0 | <5.0 | <5.0 | <5.0 | <5.0 |
| | 06/15/06 | 36.37 | | -- | -- | <50 | <5.0 | <5.0 | <5.0 | <5.0 | 280 | <5.0 | <5.0 | <5.0 | <5.0 | <5.0 | <5.0 |
| | 01/11/07 | 38.87 | | -- | -- | <50 | <2.5 | <2.5 | <2.5 | <2.5 | 92 | <2.5 | <2.5 | <2.5 | <2.5 | <2.5 | <2.5 |
| | 05/23/07 | 39.35 | | -- | -- | <50 | <1.0 | <1.0 | <1.0 | <1.0 | 72 | <1.0 | <1.0 | <1.0 | <1.0 | <1.0 | <10 |
| | 04/11/11 | 36.18 | 90.70 | 54.52 | -- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | 7.3 | <1.0 | <1.0 | <1.0 | <1.0 | <2.0 | <10 |
| | 10/13/11 | 39.47 | | 51.23 | <500 | <50 | <0.50 | <0.50 | <0.50 | <0.50 | 2.4 | <1.0 | <1.0 | <1.0 | <1.0 | <2.0 | <10 |
| | 05/17/12 | 38.67 | | 52.03 | <500 | <50 | <0.50 | <0.50 | <0.50 | <0.50 | 4.1 | <1.0 | <1.0 | <1.0 | <1.0 | <2.0 | <10 |
| Well Destroyed - July 2012 | | | | | | | | | | | | | | | | | |
| MW-1R | 08/09/12 | -- | 90.07 | -- | -- | 4,000 | <1.0[1] | <1.0[1] | 4.6 | 1.4 | 63 | <2.0[1] | <2.0[1] | 5.3 | <2.0[1] | <4.0[1] | <20[1] |
| | 11/06/12 | 40.16 | | 49.91 | <500 | 4,100 | <1.0[1] | <1.0[1] | 2.9 | <1.0[1] | 13 | <2.0[1] | <2.0[1] | 3.4 | <2.0[1] | <4.0[1] | <20[1] |

TABLE 1
GROUNDWATER ELEVATION AND ANALYTICAL SUMMARY
Haber Oil Product
1401 Grand Avenue, San Leandro, California

| Well Number | Date Collected | Depth to Water (feet) | Well Elevation (ft msl) | Groundwater Elevation (ft msl) | ORO (µg/L) | GRO (µg/L) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | MTBE (µg/L) | DIPE (µg/L) | ETBE (µg/L) | TAME (µg/L) | 1,2-DCA (µg/L) | EDB (µg/L) | TBA (µg/L) | |
|-------------|----------------|-----------------------|-------------------------|--------------------------------|------------|--------------------------------|----------------|----------------|----------------------|----------------------|-------------|-------------|-------------|-------------|----------------|------------|------------|--|
| MW-3 | 09/29/92 | 44.60 | 87.50 | 42.88 | -- | Free product (0.02 feet thick) | | | | | | | | | | | | |
| | 02/18/94 | 43.09 | | 44.39 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | |
| | 07/05/94 | 43.32 | | 44.16 | -- | 3,600[b,c] | 1,600 | 8.3 | 76 | 47 | -- | -- | -- | -- | -- | -- | -- | |
| | 10/12/94 | 43.92 | | 43.56 | -- | 1,700[b,c] | 390 | 0.90 | 18 | 5.7 | -- | -- | -- | -- | -- | -- | -- | |
| | 02/01/95 | 40.13 | | 47.35 | -- | 11,000[b,c] | 4,200 | 31 | 330 | 290 | -- | -- | -- | -- | -- | -- | -- | |
| | 05/04/95 | 39.61 | | 47.87 | -- | 7,200[b,c] | 3,100 | 38 | 200 | 62 | -- | -- | -- | -- | -- | -- | -- | |
| | 06/23/95 | 40.65 | 87.48 | 46.83 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | |
| | 12/19/95 | 42.20 | | 45.28 | -- | 950 | 160 | 2.3 | 15 | 1.6 | 120 | -- | -- | -- | -- | -- | -- | |
| | 03/28/96 | 38.75 | | 48.73 | -- | 4,600 | 1,400 | 12 | 170 | 20 | 1,100 | -- | -- | -- | -- | -- | -- | |
| | 06/21/96 | 40.61 | | 46.87 | -- | 1,300 | 94 | 2.1 | 39 | 2.0 | 300 | -- | -- | -- | -- | -- | -- | |
| | 03/11/97 | 38.71 | | 48.77 | -- | 1,100 | 53 | 13 | 63 | 17 | 680 | -- | -- | -- | -- | -- | -- | |
| | 07/14/97 | 40.61 | | 46.87 | -- | 400[a,b] | 0.93 | 1.0 | 1.3 | 0.68 | 110 | -- | -- | -- | -- | -- | -- | |
| | 01/25/98 | 33.91 | | 53.57 | -- | 490 | 7.9 | 6.1 | 5.3 | 29 | 710 | -- | -- | -- | -- | -- | -- | |
| | 02/17/99 | 34.91 | | 52.57 | -- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | 21 | -- | -- | -- | -- | -- | -- | |
| | 01/20/03 | 39.81 | | 47.67 | -- | 120 | <5.0 | <5.0 | <5.0 | 5.2 | 250 | <5.0 | <5.0 | <5.0 | <5.0 | <5.0 | <5.0 | |
| | 04/17/03 | 40.60 | | 46.88 | -- | 180 | <6.7 | <6.7 | <6.7 | <6.7 | 340 | <6.7 | <6.7 | <6.7 | <6.7 | <6.7 | <6.7 | |
| | 07/15/03 | 41.34 | | 46.14 | -- | 160 | <12 | <12 | <12 | <12 | 660 | <12 | <12 | <12 | <12 | <12 | <120 | |
| | 11/25/03 | 41.70 | | 45.78 | -- | 110 | <5.0 | <5.0 | <5.0 | <5.0 | 330 | <5.0 | <5.0 | <5.0 | <5.0 | <5.0 | <5.0 | |
| | 02/20/04 | 40.23 | | 47.25 | -- | 90 | <10 | <10 | <10 | <10 | 730 | <10 | <10 | <10 | <10 | <10 | <100 | |
| | 06/03/04 | 41.34 | | 46.14 | -- | 110[a] | <50 | <50 | <50 | <50 | 1,400 | <50 | <50 | <50 | <50 | <50 | <500 | |
| | 08/31/04 | 42.03 | | 45.45 | -- | 110[a] | <10 | <10 | <10 | <10 | 860 | <10 | <10 | <10 | <10 | <10 | <100 | |
| | 02/10/05 | 40.11 | | 47.37 | -- | 1,000 | <50 | <50 | <50 | 270 | 2,700 | <50 | <50 | <50 | <50 | <50 | 830 | |
| | 06/22/05 | 39.78 | | 47.70 | -- | 3,900 | <100 | <100 | <100 | 690 | 5,600 | <100 | <100 | <100 | <100 | <100 | <1,000 | |
| | 08/31/05 | 41.12 | | 46.36 | -- | 490[a,b] | <50 | <50 | <50 | <50 | 2,500 | <50 | <50 | <50 | <50 | <50 | <500 | |
| | 11/14/05 | 41.51 | | 45.97 | -- | 210[a] | <25 | <25 | <25 | <25 | 1,500 | <25 | <25 | <25 | <25 | <25 | <250 | |
| | 02/15/06 | 38.56 | | 48.92 | -- | 560[a,b] | <50 | <50 | <50 | <50 | 2,600 | <50 | <50 | <50 | <50 | <50 | <500 | |
| | 06/15/06 | 38.12 | | 49.36 | -- | 2,700 | <100 | <100 | 120 | 610 | 4,300 | <100 | <100 | <100 | <100 | <100 | <1,000 | |
| | 01/11/07 | 40.68 | | 46.80 | -- | 240[b] | <10 | <10 | <10 | <10 | 860 | <10 | <10 | <10 | <10 | <10 | <100 | |
| | 05/23/07 | 41.27 | | 46.21 | -- | 160[a,e] | <25 | <25 | <25 | <25 | 1,000 | <25 | <25 | <25 | <25 | <25 | <250 | |
| | 04/11/11 | 37.35 | 90.15 | 52.80 | -- | 390 | <0.50 | <0.50 | <0.50 | <0.50 | 600 | <1.0 | <1.0 | 1.1 | <1.0 | <2.0 | 120 | |
| | 10/13/11 | 41.28 | | 48.87 | <500 | 150 | <0.50 | <0.50 | 0.71 | 1.4 | 100 | <1.0 | <1.0 | <1.0 | <1.0 | <2.0 | 110 | |
| | 05/17/12 | 40.34 | | 49.81 | <500 | 190 | <0.50 | <0.50 | <0.50 | <0.50 | 140 | <1.0 | <1.0 | <1.0 | <1.0 | <2.0 | 200 | |
| | 11/06/12 | 42.00 | | 48.15 | <500 | 130 | <0.50 | <0.50 | <0.50 | <0.50 | 13 | <1.0 | <1.0 | <1.0 | <1.0 | <2.0 | 78 | |

TABLE 1
GROUNDWATER ELEVATION AND ANALYTICAL SUMMARY
Haber Oil Product
1401 Grand Avenue, San Leandro, California

| Well Number | Date Collected | Depth to Water (feet) | Well Elevation (ft msl) | Groundwater Elevation (ft msl) | ORO (µg/L) | GRO (µg/L) | Benzene (µg/L) | Toluene (µg/L) | Ethylbenzene (µg/L) | Total Xylenes (µg/L) | MTBE (µg/L) | DIPE (µg/L) | ETBE (µg/L) | TAME (µg/L) | 1,2-DCA (µg/L) | EDB (µg/L) | TBA (µg/L) |
|-------------|----------------|-----------------------|-------------------------|--------------------------------|------------|------------|----------------|----------------|---------------------|----------------------|-------------|-------------|-------------|-------------|----------------|------------|------------|
| MW-4 | 09/29/92 | 44.29 | 86.20 | 41.92 | -- | 630 | 170 | 60 | 7.3 | 65 | -- | -- | -- | -- | -- | -- | -- |
| | 02/18/94 | 39.36 | | 46.85 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 07/05/94 | 39.69 | | 46.52 | -- | 2,600[b,c] | 470 | 45 | 84 | 250 | -- | -- | -- | -- | -- | -- | -- |
| | 10/12/94 | 40.48 | | 45.73 | -- | 680 | 140 | 8.7 | 14 | 52 | -- | -- | -- | -- | -- | -- | -- |
| | 02/01/95 | 36.96 | | 49.25 | -- | 1,400 | 390 | 55 | 49 | 180 | -- | -- | -- | -- | -- | -- | -- |
| | 05/04/95 | 36.33 | | 49.88 | -- | 3,300 | 890 | 68 | 150 | 300 | -- | -- | -- | -- | -- | -- | -- |
| | 06/23/95 | 37.40 | 86.21 | 48.81 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 12/19/95 | 38.45 | | 47.76 | -- | 2,000 | 700 | 29 | 89 | 150 | 210 | -- | -- | -- | -- | -- | -- |
| | 03/28/96 | 35.00 | | 51.21 | -- | 5,600 | 1,400 | 38 | 310 | 300 | 640 | -- | -- | -- | -- | -- | -- |
| | 06/21/96 | 37.12 | | 49.04 | -- | 11,000 | 2,400 | 83 | 530 | 910 | 1,200 | -- | -- | -- | -- | -- | -- |
| | 03/11/97 | 33.24 | | 52.97 | -- | 3,800 | 1,100 | 53 | 240 | 260 | 1,100 | -- | -- | -- | -- | -- | -- |
| | 07/14/97 | 38.10 | | 48.11 | -- | 980 | 210 | 1.7 | 90 | 46 | 400 | -- | -- | -- | -- | -- | -- |
| | 01/25/98 | 32.96 | | 53.25 | -- | 910 | 150 | 19 | 31 | 140 | 230 | -- | -- | -- | -- | -- | -- |
| | 02/17/99 | 33.43 | | 52.78 | -- | 230 | 65 | 2.2 | 9.6 | 33 | 200 | -- | -- | -- | -- | -- | -- |
| | 01/20/03 | 36.70 | | 49.51 | -- | 210 | <50 | <50 | <50 | <50 | 3,000 | <50 | <50 | <50 | <50 | <50 | <50 |
| | 04/17/03 | 37.32 | | 48.89 | -- | 380 | <120 | <120 | <120 | <120 | 5,400 | <120 | <120 | <120 | <120 | <120 | <120 |
| | 07/15/03 | 38.04 | | 48.17 | -- | 440 | <120 | <120 | <120 | <120 | 6,800 | <120 | <120 | <120 | <120 | <120 | <120 |
| | 11/25/03 | 38.43 | | 47.78 | -- | <1,000[d] | <250 | <250 | <250 | <250 | 8,800 | <250 | <250 | <250 | <250 | <250 | <250 |
| | 02/20/04 | 36.91 | | 49.30 | -- | <250[d] | <100 | <100 | <100 | <100 | 6,600 | <100 | <100 | <100 | <100 | <100 | <100 |
| | 06/03/04 | 38.01 | | 48.20 | -- | 320 | <100 | <100 | <100 | <100 | 6,200 | <100 | <100 | <100 | <100 | <100 | <100 |
| | 08/31/04 | 38.68 | | 47.53 | -- | <250[d] | <50 | <50 | <50 | <50 | 3,900 | <50 | <50 | <50 | <50 | <50 | <50 |
| | 02/10/05 | 36.99 | | 49.22 | -- | 390 | <100 | <100 | <100 | <100 | 6,600 | <100 | <100 | <100 | <100 | <100 | <100 |
| | 06/22/05 | 36.54 | | 49.67 | -- | 59 | <25 | <25 | <25 | <25 | 1,000 | <25 | <25 | <25 | <25 | <25 | <25 |
| | 08/31/05 | 37.81 | | 48.40 | -- | 64 | <25 | <25 | <25 | <25 | 1,500 | <25 | <25 | <25 | <25 | <25 | <25 |
| | 11/14/05 | 38.26 | | 47.95 | -- | 130 | <50 | <50 | <50 | <50 | 1,700 | <50 | <50 | <50 | <50 | <50 | <50 |
| | 02/15/06 | 35.57 | | 50.64 | -- | 220 | <17 | <17 | <17 | <17 | 1,100 | <17 | <17 | <17 | <17 | <17 | <17 |
| | 06/15/06 | 35.17 | | 51.04 | -- | 75 | <25 | <25 | <25 | <25 | 550 | <25 | <25 | <25 | <25 | <25 | <25 |
| | 01/11/07 | 37.38 | | 48.83 | -- | 69 | <10 | <10 | <10 | <10 | 780 | <10 | <10 | <10 | <10 | <10 | <100 |
| 05/23/07 | 38.05 | | 48.16 | -- | <50 | <5 | <5 | <5 | <5 | 280 | <5.0 | <5.0 | <5.0 | <5.0 | <5.0 | <5.0 | |
| 04/11/11 | 34.85 | 88.88 | 54.03 | -- | <50 | <0.50 | <0.50 | 0.68 | 0.96 | 16 | <1.0 | <1.0 | <1.0 | <1.0 | <2.0 | 76 | |
| 10/13/11 | 37.92 | | 50.96 | <500 | <50 | 0.86 | <0.50 | <0.50 | <0.50 | 2.6 | <1.0 | <1.0 | <1.0 | <1.0 | <2.0 | 69 | |
| 05/17/12 | 37.16 | | 51.72 | <500 | <50 | <0.50 | <0.50 | <0.50 | <0.50 | 2.9 | <1.0 | <1.0 | <1.0 | <1.0 | <2.0 | 42 | |
| 11/06/12 | 38.90 | | 49.98 | <500 | <50 | <0.50 | <0.50 | <0.50 | <0.50 | 2.3 | <1.0 | <1.0 | <1.0 | <1.0 | <2.0 | 81 | |

TABLE 1
GROUNDWATER ELEVATION AND ANALYTICAL SUMMARY
Haber Oil Product
1401 Grand Avenue, San Leandro, California

| Well Number | Date Collected | Depth to Water (feet) | Well Elevation (ft msl) | Groundwater Elevation (ft msl) | ORO (µg/L) | GRO (µg/L) | Benzene (µg/L) | Toluene (µg/L) | Ethylbenzene (µg/L) | Total Xylenes (µg/L) | MTBE (µg/L) | DIPE (µg/L) | ETBE (µg/L) | TAME (µg/L) | 1,2-DCA (µg/L) | EDB (µg/L) | TBA (µg/L) |
|-------------|----------------|-----------------------|-------------------------|--------------------------------|------------|------------|----------------|----------------|---------------------|----------------------|-------------|-------------|-------------|-------------|----------------|------------|------------|
| MW-5 | 09/29/92 | 44.53 | 89.06 | 44.57 | -- | 60 | 10 | 7.1 | <0.5 | 6.9 | -- | -- | -- | -- | -- | -- | -- |
| | 02/18/94 | 42.88 | | 46.22 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 07/05/94 | 43.08 | | 46.02 | -- | <50[b] | <0.5 | <0.5 | <0.5 | 1.0 | -- | -- | -- | -- | -- | -- | -- |
| | 10/12/94 | 43.81 | | 45.29 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- | -- | -- |
| | 02/01/95 | 39.94 | | 49.16 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- | -- | -- |
| | 05/04/95 | 38.94 | | 50.16 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- | -- | -- |
| | 06/23/95 | 39.87 | 89.10 | 49.23 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 12/19/95 | 41.79 | | 47.31 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | -- | -- | -- | -- | -- | -- |
| | 03/28/96 | 38.30 | | 50.80 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | -- | -- | -- | -- | -- | -- |
| | 06/21/96 | 40.03 | | 49.07 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | -- | -- | -- | -- | -- | -- |
| | 03/11/97 | 38.02 | | 51.08 | -- | <50 | <0.5 | <0.5 | <0.5 | 0.77 | <5.0 | -- | -- | -- | -- | -- | -- |
| | 07/14/97 | 41.20 | | 47.90 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | -- | -- | -- | -- | -- | -- |
| | 01/25/98 | 34.08 | | 55.02 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | -- | -- | -- | -- | -- | -- |
| | 02/17/99 | 35.08 | | 54.02 | -- | 170[a] | <0.5 | 0.74 | <0.5 | <0.5 | <5.0 | -- | -- | -- | -- | -- | -- |
| | 01/20/03 | 39.50 | | 49.60 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <10 |
| | 04/17/03 | 39.92 | | 49.18 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 07/15/03 | 41.06 | | 48.04 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 1.4 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 11/25/03 | 41.41 | | 47.69 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 0.84 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 02/20/04 | 39.69 | | 49.41 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 06/03/04 | 40.95 | | 48.15 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 7.2 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 08/31/04 | 41.75 | | 47.35 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 2.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 02/09/05 | 39.49 | | 49.61 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 06/22/05 | 39.28 | | 49.82 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 2.2 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 08/31/05 | 40.68 | | 48.42 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 2.7 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 11/14/05 | 41.11 | | 47.99 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 0.51 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 02/15/06 | 38.08 | | 51.02 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 06/14/06 | 37.46 | | 51.64 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 01/11/07 | 40.55 | | 48.55 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 05/23/07 | 40.86 | | 48.24 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 04/11/11 | 37.25 | 91.79 | 54.54 | -- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 | <1.0 | <1.0 | <1.0 | <1.0 | <2.0 | <10 |
| | 10/13/11 | 40.98 | | 50.81 | <500 | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 | <1.0 | <1.0 | <1.0 | <1.0 | <2.0 | <10 |
| | 05/17/12 | 40.02 | | 51.77 | <500 | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 | <1.0 | <1.0 | <1.0 | <1.0 | <2.0 | <10 |
| | 11/06/12 | 41.77 | | 50.02 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |

TABLE 1
GROUNDWATER ELEVATION AND ANALYTICAL SUMMARY
Haber Oil Product
1401 Grand Avenue, San Leandro, California

| Well Number | Date Collected | Depth to Water (feet) | Well Elevation (ft msl) | Groundwater Elevation (ft msl) | ORO (µg/L) | GRO (µg/L) | Benzene (µg/L) | Toluene (µg/L) | Ethylbenzene (µg/L) | Total Xylenes (µg/L) | MTBE (µg/L) | DIPE (µg/L) | ETBE (µg/L) | TAME (µg/L) | 1,2-DCA (µg/L) | EDB (µg/L) | TBA (µg/L) |
|-------------|----------------|-----------------------|-------------------------|--------------------------------|------------|------------|----------------|----------------|---------------------|----------------------|-------------|-------------|-------------|-------------|----------------|------------|------------|
| MW-6 | 06/23/95 | 38.17 | 84.02 | 45.85 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 3.0 | -- | -- | -- | -- | -- | -- |
| | 12/19/95 | 39.25 | | 44.77 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 10 | -- | -- | -- | -- | -- | -- |
| | 03/28/96 | 36.18 | | 47.84 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | -- | -- | -- | -- | -- | -- |
| | 06/21/96 | 38.00 | | 46.02 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 8.0 | -- | -- | -- | -- | -- | -- |
| | 03/11/97 | 36.32 | | 47.70 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | -- | -- | -- | -- | -- | -- |
| | 07/14/97 | 39.04 | | 44.98 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 19 | -- | -- | -- | -- | -- | -- |
| | 01/25/98 | 31.64 | | 52.38 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | -- | -- | -- | -- | -- | -- |
| | 02/17/99 | 32.82 | | 51.20 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | -- | -- | -- | -- | -- | -- |
| | 01/20/03 | 37.21 | | 46.81 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 1.2 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 04/17/03 | 38.00 | | 46.02 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 07/15/03 | 38.61 | | 45.41 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 11/25/03 | 38.97 | | 45.05 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 02/20/04 | 37.61 | | 46.41 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 1.1 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 06/03/04 | 38.64 | | 45.38 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 08/31/04 | 39.27 | | 44.75 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 0.51 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 02/09/05 | 37.51 | | 46.51 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 2.0 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 06/22/05 | 37.30 | | 46.72 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 0.80 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 08/31/05 | 38.51 | | 45.51 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 1.4 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 11/14/05 | 38.83 | | 45.19 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 0.73 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 02/15/06 | 36.13 | | 47.89 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 2.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 06/14/06 | 35.86 | | 48.16 | -- | <50 | <1.0 | <1.0 | <1.0 | <1.0 | 72 | <1.0 | <1.0 | <1.0 | <1.0 | <1.0 | <10 |
| | 01/11/07 | 39.74 | | 44.28 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 7.7 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 05/24/07 | 38.80 | | 45.22 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 4.7 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 04/11/11 | 34.93 | 86.73 | 51.80 | -- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 | <1.0 | <1.0 | <1.0 | <1.0 | <2.0 | <10 |
| | 10/13/11 | 38.58 | | 48.15 | <500 | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 | <1.0 | <1.0 | <1.0 | <1.0 | <2.0 | <10 |
| | 05/17/12 | 37.74 | | 48.99 | <500 | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 | <1.0 | <1.0 | <1.0 | <1.0 | <2.0 | <10 |
| | 11/06/12 | 39.22 | | 47.51 | <500 | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 | <1.0 | <1.0 | <1.0 | <1.0 | <2.0 | <10 |

TABLE 1
GROUNDWATER ELEVATION AND ANALYTICAL SUMMARY
Haber Oil Product
1401 Grand Avenue, San Leandro, California

| Well Number | Date Collected | Depth to Water (feet) | Well Elevation (ft msl) | Groundwater Elevation (ft msl) | ORO (µg/L) | GRO (µg/L) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | MTBE (µg/L) | DIPE (µg/L) | ETBE (µg/L) | TAME (µg/L) | 1,2-DCA (µg/L) | EDB (µg/L) | TBA (µg/L) |
|-------------|----------------|-----------------------|-------------------------|--------------------------------|------------|------------|----------------|----------------|----------------------|----------------------|-------------|-------------|-------------|-------------|----------------|------------|------------|
| MW-7 | 06/23/95 | 41.00 | 87.11 | 46.11 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | -- | -- | -- | -- | -- | -- |
| | 12/19/95 | 42.26 | | 44.85 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | -- | -- | -- | -- | -- | -- |
| | 03/28/96 | 38.94 | | 48.17 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | -- | -- | -- | -- | -- | -- |
| | 06/21/96 | 40.80 | | 46.31 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | -- | -- | -- | -- | -- | -- |
| | 03/11/97 | 38.96 | | 48.15 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | -- | -- | -- | -- | -- | -- |
| | 07/14/97 | 41.97 | | 45.14 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | -- | -- | -- | -- | -- | -- |
| | 01/25/98 | 33.47 | | 53.64 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | -- | -- | -- | -- | -- | -- |
| | 02/17/99 | 34.59 | | 52.52 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | -- | -- | -- | -- | -- | -- |
| | 01/20/03 | 39.77 | | 47.34 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | -- | -- | -- | -- | -- | -- |
| | 04/17/03 | 40.63 | | 46.48 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 07/15/03 | 41.30 | | 45.81 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 11/25/03 | 41.68 | | 45.43 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 02/20/04 | 40.21 | | 46.90 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 06/03/04 | 41.33 | | 45.78 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 08/31/04 | 41.94 | | 45.17 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 02/09/05 | 40.03 | | 47.08 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 06/22/05 | 39.85 | | 47.26 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 08/31/05 | 41.16 | | 45.95 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 11/14/05 | 41.48 | | 45.93 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 02/15/06 | 38.59 | | 48.52 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 06/14/06 | 38.59 | | 48.52 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 01/11/07 | 40.73 | | 46.38 | -- | <50 | <0.5 | 9.7 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 05/24/07 | 41.18 | | 45.93 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 04/11/11 | 37.08 | 89.69 | 52.61 | -- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 | <1.0 | <1.0 | <1.0 | <1.0 | <2.0 | <10 |
| | 10/13/11 | 41.18 | | 48.51 | <500 | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 | <1.0 | <1.0 | <1.0 | <1.0 | <2.0 | <10 |
| | 05/17/12 | 40.23 | | 49.46 | <500 | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 | <1.0 | <1.0 | <1.0 | <1.0 | <2.0 | <10 |
| | 11/06/12 | 41.82 | | 47.87 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |

TABLE 1
GROUNDWATER ELEVATION AND ANALYTICAL SUMMARY
Haber Oil Product
1401 Grand Avenue, San Leandro, California

| Well Number | Date Collected | Depth to Water (feet) | Well Elevation (ft msl) | Groundwater Elevation (ft msl) | ORO (µg/L) | GRO (µg/L) | Benzene (µg/L) | Toluene (µg/L) | Ethylbenzene (µg/L) | Total Xylenes (µg/L) | MTBE (µg/L) | DIPE (µg/L) | ETBE (µg/L) | TAME (µg/L) | 1,2-DCA (µg/L) | EDB (µg/L) | TBA (µg/L) | | |
|-------------|----------------|-----------------------|-------------------------|--------------------------------|------------|------------|----------------|----------------|---------------------|----------------------|-------------|-------------|-------------|-------------|----------------|------------|------------|------|------|
| MW-8 | 06/23/95 | 38.36 | 89.70 | 51.34 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | -- | -- | -- | -- | -- | -- | | |
| | 12/19/95 | 40.35 | | 49.35 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | -- | -- | -- | -- | -- | -- | |
| | 03/28/96 | 36.98 | | 52.72 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | -- | -- | -- | -- | -- | -- | |
| | 06/21/96 | 38.69 | | 51.01 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | -- | -- | -- | -- | -- | -- | |
| | 03/11/97 | 36.74 | | 52.96 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | -- | -- | -- | -- | -- | -- | |
| | 07/14/97 | 39.98 | | 49.72 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | -- | -- | -- | -- | -- | -- | |
| | 01/25/98 | 32.73 | | 56.97 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | -- | -- | -- | -- | -- | -- | |
| | 02/17/99 | 33.92 | | 55.78 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | -- | -- | -- | -- | -- | -- | |
| | 01/20/03 | 38.94 | | 50.76 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 04/17/03 | 39.52 | | 50.18 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 07/15/03 | 40.50 | | 49.20 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 0.66 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 11/25/03 | 40.92 | | 48.78 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 02/20/04 | 39.15 | | 50.55 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 06/03/04 | 40.36 | | 49.34 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 08/31/04 | 41.19 | | 48.51 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 02/09/05 | 38.93 | | 50.77 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 06/22/05 | 38.43 | | 51.27 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 08/31/05 | 39.95 | 49.75 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | |
| | 11/14/05 | 40.40 | 49.30 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | |
| | 02/15/06 | 37.44 | 52.26 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | |
| | 06/14/06 | 36.53 | 53.17 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | |
| 01/11/07 | 38.00 | 51.70 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | | |
| 05/23/07 | 40.23 | 49.47 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | | |
| 04/11/11 | 36.35 | 92.41 | 56.06 | -- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 | <1.0 | <1.0 | <1.0 | <1.0 | <2.0 | <10 | | |
| 10/13/11 | 40.15 | 52.26 | <500 | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 | <1.0 | <1.0 | <1.0 | <1.0 | <2.0 | <10 | | |
| 05/17/12 | 39.20 | 53.21 | <500 | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 | <1.0 | <1.0 | <1.0 | <1.0 | <2.0 | <10 | | |
| 11/06/12 | 40.92 | 51.49 | <500 | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 | <1.0 | <1.0 | <1.0 | <1.0 | <2.0 | <10 | | |
| MW-9 | 08/09/12 | -- | 89.06 | -- | -- | <50 | 1.1 | <0.50 | <0.50 | <0.50 | <0.50 | <1.0 | <1.0 | <1.0 | <1.0 | <2.0 | <10 | | |
| | 11/06/12 | 41.30 | 47.76 | <500 | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 | <1.0 | <1.0 | <1.0 | <1.0 | <2.0 | <10 | | |
| MW-10 | 08/09/12 | -- | 86.95 | -- | -- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 | <1.0 | <1.0 | <1.0 | <1.0 | <2.0 | <10 | | |
| | 11/06/12 | 39.70 | 47.25 | <500 | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 | <1.0 | <1.0 | <1.0 | <1.0 | <2.0 | <10 | | |

TABLE 1
GROUNDWATER ELEVATION AND ANALYTICAL SUMMARY
Haber Oil Product
1401 Grand Avenue, San Leandro, California

| Well Number | Date Collected | Depth to Water (feet) | Well Elevation (ft msl) | Groundwater Elevation (ft msl) | ORO (µg/L) | GRO (µg/L) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | MTBE (µg/L) | DIPE (µg/L) | ETBE (µg/L) | TAME (µg/L) | 1,2-DCA (µg/L) | EDB (µg/L) | TBA (µg/L) |
|--|----------------|-----------------------|-------------------------|--------------------------------|------------|------------|----------------|----------------|----------------------|----------------------|-------------|-------------|-------------|-------------|----------------|------------|------------|
| <p>Note:</p> <p>-- = Not sampled/not available</p> <p>msl = Mean sea level</p> <p>µg/L = micrograms per liter</p> <p>¹ = Top of casing modified and not re-surveyed.</p> <p>a = No recognizable pattern.</p> <p>b = Heavier gasoline range compounds are significant (aged gasoline?).</p> <p>c = Lighter gasoline range compounds (the most notable fraction) are significant.</p> <p>d = Laboratory report note: Reporting limit raised due to high MTBE content.</p> <p>e = Laboratory report note: Lighter than water immiscible sheen/product present.</p> <p>[1] = Reporting limits were increased due to high concentration of target analytes.</p> <p style="text-align: right;">GRO = Gasoline Range Organics C4-C13 ORO = Oil Range Organics C22-C40+ MTBE = Methyl tert-butyl ether DIPE = Di-isopropyl ether ETBE = Ethyl tertiary butyl ether TAME = Tertiary amyl methyl ether 1,2-DCA = 1,2-dichloroethane EDB = 1,2-dibromoethane TBA = Tertiary butyl alcohol</p> <p style="text-align: right;">Wells MW-1R, -2R, -9, and VE-1 and VE-2 were surveyed on July 26, 2012 by Morrow Surveying. Elevation of well MW-10 was unable to be surveyed on this date, and a resurvey of this well was completed on November 6, 2012.</p> <p style="text-align: right;"><i>Data prior to April 11, 2011, taken from reports prepared by P&D Environmental.</i></p> | | | | | | | | | | | | | | | | | |

TABLE 2
VOLATILE ORGANIC COMPOUND ANALYTICAL SUMMARY
Haber Oil Product
1401 Grand Avenue, San Leandro, California

| Well Number | Date Collected | PCE (µg/L) | Naphthalene (µg/L) | n-Propyl benzene (µg/L) | 1,2,4-Trimethyl benzene (µg/L) | 1,3,5-Trimethyl benzene (µg/L) | Tert-butyl benzene (µg/L) | Isopropyl benzene (µg/L) | Chloroform (µg/L) | DBCP (µg/L) | Styrene (µg/L) | Propenal (µg/L) |
|-----------------------------------|----------------|------------|--------------------|-------------------------|--------------------------------|--------------------------------|---------------------------|--------------------------|-------------------|-------------|----------------|-----------------|
| MW-1 | 09/29/92 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 02/18/94 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 07/05/94 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 10/12/94 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 02/01/95 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 05/04/95 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 06/23/95 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 12/19/95 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 03/28/96 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 06/21/96 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 03/11/97 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 07/14/97 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 01/25/98 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 02/17/99 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 01/20/03 | <5.0 | <5.0 | <5.0 | <5.0 | <5.0 | <5.0 | <5.0 | <5.0 | <5.0 | <5.0 | -- |
| | 04/17/03 | <1.0 | <1.0 | <1.0 | <1.0 | <1.0 | <1.0 | <1.0 | <1.0 | <1.0 | <1.0 | -- |
| | 07/15/03 | <1.0 | <1.0 | <1.0 | <1.0 | <1.0 | <1.0 | <1.0 | <1.0 | <1.0 | <1.0 | -- |
| | 11/25/03 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| | 02/20/04 | <5.0 | <5.0 | <5.0 | <5.0 | <5.0 | <5.0 | <5.0 | <5.0 | <5.0 | <5.0 | <50 |
| | 06/03/04 | <2.5 | <2.5 | <2.5 | <2.5 | <2.5 | <2.5 | <2.5 | <2.5 | <2.5 | <2.5 | <25 |
| | 08/31/04 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 02/09/05 | <10 | <10 | <10 | <10 | <10 | <10 | <10 | <10 | <10 | <10 | <100 |
| | 06/22/05 | <5.0 | <5.0 | <5.0 | <5.0 | <5.0 | <5.0 | <5.0 | <5.0 | <5.0 | <5.0 | <50 |
| | 08/31/05 | <2.5 | <2.5 | <2.5 | <2.5 | <2.5 | <2.5 | <2.5 | <2.5 | <2.5 | <2.5 | <25 |
| | 11/14/05 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 02/15/06 | 16 | <5.0 | <5.0 | <5.0 | <5.0 | <5.0 | <5.0 | <5.0 | <5.0 | <5.0 | <50 |
| | 06/15/06 | <5.0 | <5.0 | <5.0 | <5.0 | <5.0 | <5.0 | <5.0 | <5.0 | <5.0 | <5.0 | <50 |
| | 01/11/07 | <2.5 | <2.5 | <2.5 | <2.5 | <2.5 | <2.5 | <2.5 | <2.5 | <2.5 | <2.5 | <25 |
| | 05/23/07 | <1.0 | <1.0 | <1.0 | <1.0 | <1.0 | <1.0 | <1.0 | <1.0 | <1.0 | <1.0 | <10 |
| | 04/11/11 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 10/13/11 | <1.0 | <2.0 | <1.0 | <1.0 | <1.0 | <1.0 | <1.0 | <1.0 | <3.0 | <1.0 | -- |
| | 05/17/12 | <1.0 | <2.0 | <1.0 | <1.0 | <1.0 | <1.0 | <1.0 | <1.0 | <3.0 | <1.0 | -- |
| <i>Well Destroyed - July 2012</i> | | | | | | | | | | | | |
| MW-1R | 08/09/12 | <2.0[1] | <8.0[1] | 19 | <2.0[1] | <2.0[1] | <2.0[1] | 6.6 | <2.0[1] | <12[1] | <2.0[1] | <200[1] |
| | 11/06/12 | <2.0[1] | <8.0[1] | 20 | <2.0[1] | <2.0[1] | <2.0[1] | 6.1 | <2.0[1] | <12[1] | <2.0[1] | <200[1] |

TABLE 2
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Haber Oil Product
1401 Grand Avenue, San Leandro, California

| Well Number | Date Collected | PCE (µg/L) | Naphthalene (µg/L) | n-Propyl benzene (µg/L) | 1,2,4-Trimethyl benzene (µg/L) | 1,3,5-Trimethyl benzene (µg/L) | Tert-butyl benzene (µg/L) | Isopropyl benzene (µg/L) | Chloroform (µg/L) | DBCP (µg/L) | Styrene (µg/L) | Propenal (µg/L) |
|-----------------------------------|----------------|------------|--------------------|-------------------------|--------------------------------|--------------------------------|---------------------------|--------------------------|-------------------|-------------|----------------|-----------------|
| MW-2 | 09/29/92 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 02/18/94 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 07/05/94 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 10/12/94 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 02/01/95 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 05/04/95 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 06/23/95 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 12/19/95 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 03/28/96 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 06/21/96 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 03/11/97 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 07/14/97 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 01/25/98 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 02/17/99 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 01/20/03 | <50 | 350 | 160 | 1,400 | 320 | <50 | 69 | <50 | <50 | <50 | -- |
| | 04/17/03 | <120 | 430 | 260 | 2,200 | 550 | <120 | <120 | <120 | <120 | <120 | -- |
| | 07/15/03 | <120 | 290 | 150 | 1,300 | 320 | <120 | <120 | <120 | <120 | <120 | -- |
| | 11/25/03 | <250 | 540 | <250 | 1,800 | 420 | <250 | <250 | <250 | <250 | <250 | -- |
| | 02/20/04 | <100 | 230 | 150 | 1,300 | 330 | 150 | <100 | <100 | <100 | <100 | <1,000 |
| | 06/03/04 | <100 | 360 | 140 | 1,300 | 300 | <100 | <100 | <100 | <100 | <100 | <1,000 |
| | 08/31/04 | <50 | 570 | 200 | 1,900 | 400 | <50 | 61 | <50 | <50 | <50 | <500 |
| | 02/10/05 | <100 | 300 | 130 | 1,300 | 290 | <100 | <100 | <100 | <100 | <100 | <1,000 |
| | 06/22/05 | <100 | 330 | 220 | 1,500 | 320 | <100 | <100 | <100 | <100 | <100 | <1,000 |
| | 08/31/05 | <100 | 650 | 260 | 1,900 | 430 | <100 | <100 | <100 | <100 | <100 | <1,000 |
| | 11/14/05 | <50 | 290 | 130 | 1,100 | 220 | <50 | 51 | <50 | <50 | <50 | <500 |
| | 02/15/06 | 240 | 240 | <100 | 1,800 | 360 | <100 | <100 | <100 | <100 | <100 | <1,000 |
| | 06/15/06 | <50 | 100 | 64 | 560 | 120 | <50 | <50 | <50 | <50 | <50 | <500 |
| | 01/11/07 | <50 | 77 | 56 | 440 | 91 | <50 | <50 | <50 | <50 | <50 | <500 |
| | 05/23/07 | <50 | 210 | 130 | 760 | 170 | <50 | <50 | <50 | <50 | <50 | <500 |
| | 04/11/11 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 10/13/11 | <10[1] | 60 | 47 | 170 | 56 | <10[1] | 19 | <10[1] | <60[1] | <10[1] | -- |
| | 05/17/12 | <40[1] | 210 | 110 | 580 | 130 | <40[1] | <40[1] | <40[1] | <240[1] | <40[1] | -- |
| <i>Well Destroyed - July 2012</i> | | | | | | | | | | | | |
| MW-2R | 08/09/12 | <40[1] | 220 | 190 | 1,300 | 260 | <40[1] | <40[1] | <40[1] | <240[1] | <40[1] | <4,000[1] |
| | 11/06/12 | <20[1] | 180 | 160 | 930 | 210 | <20[1] | 56 | <20[1] | <120[1] | <20[1] | <2,000[1] |

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Haber Oil Product
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| Well Number | Date Collected | PCE (µg/L) | Naphthalene (µg/L) | n-Propyl benzene (µg/L) | 1,2,4-Trimethyl benzene (µg/L) | 1,3,5-Trimethyl benzene (µg/L) | Tert-butyl benzene (µg/L) | Isopropyl benzene (µg/L) | Chloroform (µg/L) | DBCP (µg/L) | Styrene (µg/L) | Propenal (µg/L) |
|-------------|----------------|------------|--------------------|-------------------------|--------------------------------|--------------------------------|---------------------------|--------------------------|-------------------|-------------|----------------|-----------------|
| MW-3 | 09/29/92 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 02/18/94 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 07/05/94 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 10/12/94 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 02/01/95 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 05/04/95 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 06/23/95 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 12/19/95 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 03/28/96 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 06/21/96 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 03/11/97 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 07/14/97 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 01/25/98 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 02/17/99 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 01/20/03 | <5.0 | <5.0 | <5.0 | <5.0 | <5.0 | <5.0 | <5.0 | <5.0 | <5.0 | <5.0 | -- |
| | 04/17/03 | <6.7 | <6.7 | <6.7 | <6.7 | <6.7 | <6.7 | <6.7 | <6.7 | <6.7 | <6.7 | -- |
| | 07/15/03 | <12 | <12 | <12 | <12 | <12 | <12 | <12 | <12 | <12 | <12 | -- |
| | 11/25/03 | <5.0 | <5.0 | <5.0 | <5.0 | <5.0 | <5.0 | <5.0 | <5.0 | <5.0 | <5.0 | -- |
| | 02/20/04 | <10 | <10 | <10 | <10 | <10 | <10 | <10 | <10 | <10 | <10 | <100 |
| | 06/03/04 | <50 | <50 | <50 | <50 | <50 | <50 | <50 | <50 | <50 | <50 | <500 |
| | 08/31/04 | <10 | <10 | <10 | <10 | <10 | <10 | <10 | <10 | <10 | <10 | <100 |
| | 02/10/05 | <50 | <50 | <50 | <50 | <50 | <50 | <50 | <50 | <50 | <50 | <500 |
| | 06/22/05 | <100 | <100 | <100 | 360 | <100 | <100 | <100 | <100 | <100 | <100 | <1,000 |
| | 08/31/05 | <50 | <50 | <50 | <50 | <50 | <50 | <50 | <50 | <50 | <50 | <500 |
| | 11/14/05 | <25 | <25 | <25 | <25 | <25 | <25 | <25 | <25 | <25 | <25 | <250 |
| | 02/15/06 | 100 | <50 | <50 | <50 | <50 | <50 | <50 | <50 | <50 | <50 | <500 |
| | 06/15/06 | <100 | <100 | <100 | 340 | <100 | <100 | <100 | <100 | <100 | <100 | <1,000 |
| | 01/11/07 | <10 | <10 | <10 | <10 | <10 | <10 | <10 | <10 | <10 | <10 | <100 |
| | 05/23/07 | <25 | <25 | <25 | <25 | <25 | <25 | <25 | <25 | <25 | <25 | <250 |
| | 04/11/11 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 10/13/11 | <1.0 | <2.0 | <1.0 | <1.0 | <1.0 | <1.0 | <1.0 | <1.0 | <3.0 | <1.0 | -- |
| | 05/17/12 | <1.0 | <2.0 | <1.0 | <1.0 | <1.0 | <1.0 | <1.0 | <1.0 | <3.0 | <1.0 | -- |
| | 11/06/12 | <1.0 | <2.0 | <1.0 | <1.0 | <1.0 | <1.0 | <1.0 | <1.0 | <3.0 | <1.0 | <100 |

TABLE 2
VOLATILE ORGANIC COMPOUND ANALYTICAL SUMMARY
Haber Oil Product
1401 Grand Avenue, San Leandro, California

| Well Number | Date Collected | PCE (µg/L) | Naphthalene (µg/L) | n-Propyl benzene (µg/L) | 1,2,4-Trimethyl benzene (µg/L) | 1,3,5-Trimethyl benzene (µg/L) | Tert-butyl benzene (µg/L) | Isopropyl benzene (µg/L) | Chloroform (µg/L) | DBCP (µg/L) | Styrene (µg/L) | Propenal (µg/L) |
|-------------|----------------|------------|--------------------|-------------------------|--------------------------------|--------------------------------|---------------------------|--------------------------|-------------------|-------------|----------------|-----------------|
| MW-4 | 09/29/92 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 02/18/94 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 07/05/94 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 10/12/94 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 02/01/95 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 05/04/95 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 06/23/95 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 12/19/95 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 03/28/96 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 06/21/96 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 03/11/97 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 07/14/97 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 01/25/98 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 02/17/99 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 01/20/03 | <50 | <50 | <50 | <50 | <50 | <50 | <50 | <50 | <50 | <50 | -- |
| | 04/17/03 | <120 | <120 | <120 | <120 | <120 | <120 | <120 | <120 | <120 | <120 | -- |
| | 07/15/03 | <120 | <120 | <120 | <120 | <120 | <120 | <120 | <120 | <120 | <120 | -- |
| | 11/25/03 | <250 | <250 | <250 | <250 | <250 | <250 | <250 | <250 | <250 | <250 | -- |
| | 02/20/04 | <100 | <100 | <100 | <100 | <100 | <100 | <100 | <100 | <100 | <100 | <1,000 |
| | 06/03/04 | <100 | <100 | <100 | <100 | <100 | <100 | <100 | <100 | <100 | <100 | <1,000 |
| | 08/31/04 | <50 | <50 | <50 | <50 | <50 | <50 | <50 | <50 | <50 | <50 | <500 |
| | 02/10/05 | <100 | <100 | <100 | <100 | <100 | <100 | <100 | <100 | <100 | <100 | <1,000 |
| | 06/22/05 | <25 | <25 | <25 | <25 | <25 | <25 | <25 | <25 | <25 | <25 | <250 |
| | 08/31/05 | <25 | <25 | <25 | <25 | <25 | <25 | <25 | <25 | <25 | <25 | <250 |
| | 11/14/05 | <50 | <50 | <50 | <50 | <50 | <50 | <50 | <50 | <50 | <50 | <500 |
| | 02/15/06 | 24 | <17 | <17 | <17 | <17 | <17 | <17 | <17 | <17 | <17 | <170 |
| | 06/15/06 | <25 | <25 | <25 | <25 | <25 | <25 | <25 | <25 | <25 | <25 | <250 |
| | 01/11/07 | <10 | <10 | <10 | <10 | <10 | <10 | <10 | <10 | <10 | <10 | <100 |
| | 05/23/07 | <5.0 | <5.0 | <5.0 | <5.0 | <5.0 | <5.0 | <5.0 | <5.0 | <5.0 | <5.0 | <50 |
| | 04/11/11 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 10/13/11 | <1.0 | <2.0 | <1.0 | <1.0 | <1.0 | <1.0 | <1.0 | <1.0 | <3.0 | <1.0 | -- |
| | 05/17/12 | <1.0 | <2.0 | <1.0 | <1.0 | <1.0 | <1.0 | <1.0 | <1.0 | <3.0 | <1.0 | -- |
| | 11/06/12 | <1.0 | <2.0 | <1.0 | <1.0 | <1.0 | <1.0 | <1.0 | <1.0 | <3.0 | <1.0 | <100 |

TABLE 2
VOLATILE ORGANIC COMPOUND ANALYTICAL SUMMARY
Haber Oil Product
1401 Grand Avenue, San Leandro, California

| Well Number | Date Collected | PCE (µg/L) | Naphthalene (µg/L) | n-Propyl benzene (µg/L) | 1,2,4-Trimethyl benzene (µg/L) | 1,3,5-Trimethyl benzene (µg/L) | Tert-butyl benzene (µg/L) | Isopropyl benzene (µg/L) | Chloroform (µg/L) | DBCP (µg/L) | Styrene (µg/L) | Propenal (µg/L) |
|-------------|----------------|------------|--------------------|-------------------------|--------------------------------|--------------------------------|---------------------------|--------------------------|-------------------|-------------|----------------|-----------------|
| MW-5 | 09/29/92 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 02/18/94 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 07/05/94 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 10/12/94 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 02/01/95 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 05/04/95 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 06/23/95 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 12/19/95 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 03/28/96 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 06/21/96 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 03/11/97 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 07/14/97 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 01/25/98 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 02/17/99 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 01/20/03 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| | 04/17/03 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| | 07/15/03 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| | 11/25/03 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| | 02/20/04 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 06/03/04 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 08/31/04 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 02/09/05 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 06/22/05 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 08/31/05 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | 0.52 | <0.5 | <0.5 | <5.0 |
| | 11/14/05 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | 0.63 | <0.5 | <0.5 | <5.0 |
| | 02/15/06 | 1.2 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 06/14/06 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 01/11/07 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 05/23/07 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | 0.55 | <0.5 | <0.5 | <5.0 |
| | 04/11/11 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 10/13/11 | <1.0 | <2.0 | <1.0 | <1.0 | <1.0 | <1.0 | <1.0 | <1.0 | <3.0 | <1.0 | -- |
| | 05/17/12 | <1.0 | <2.0 | <1.0 | <1.0 | <1.0 | <1.0 | <1.0 | <1.0 | <3.0 | <1.0 | -- |
| | 11/06/12 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |

TABLE 2
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Haber Oil Product
1401 Grand Avenue, San Leandro, California

| Well Number | Date Collected | PCE (µg/L) | Naphthalene (µg/L) | n-Propyl benzene (µg/L) | 1,2,4-Trimethyl benzene (µg/L) | 1,3,5-Trimethyl benzene (µg/L) | Tert-butyl benzene (µg/L) | Isopropyl benzene (µg/L) | Chloroform (µg/L) | DBCP (µg/L) | Styrene (µg/L) | Propenal (µg/L) |
|-------------|----------------|------------|--------------------|-------------------------|--------------------------------|--------------------------------|---------------------------|--------------------------|-------------------|-------------|----------------|-----------------|
| MW-6 | 06/21/95 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 06/23/95 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 12/19/95 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 03/28/96 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 06/21/96 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 03/11/97 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 07/14/97 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 01/25/98 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 02/17/99 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 01/20/03 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | 1.1 | <0.5 | <0.5 | -- |
| | 04/17/03 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | 1.2 | <0.5 | <0.5 | -- |
| | 07/15/03 | 0.67 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | 0.84 | 0.66 | <0.5 | -- |
| | 11/25/03 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | 0.89 | <0.5 | <0.5 | -- |
| | 02/20/04 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 06/03/04 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 08/31/04 | 0.51 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | 0.84 | <0.5 | <0.5 | <5.0 |
| | 02/09/05 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | 0.59 | <0.5 | <0.5 | <5.0 |
| | 06/22/05 | 0.53 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 08/31/05 | 0.67 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | 0.62 | <0.5 | <0.5 | <5.0 |
| | 11/14/05 | 0.50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | 0.67 | <0.5 | <0.5 | <5.0 |
| | 02/15/06 | 0.75 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 06/14/06 | <1.0 | <1.0 | <1.0 | <1.0 | <1.0 | <1.0 | <1.0 | <1.0 | <1.0 | <1.0 | <10 |
| | 01/11/07 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | 0.58 | <0.5 | <0.5 | <5.0 |
| | 05/24/07 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | 0.67 | <0.5 | <0.5 | <5.0 |
| | 04/11/11 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 10/13/11 | <1.0 | <2.0 | <1.0 | <1.0 | <1.0 | <1.0 | <1.0 | <1.0 | <3.0 | <1.0 | -- |
| | 05/17/12 | <1.0 | <2.0 | <1.0 | <1.0 | <1.0 | <1.0 | <1.0 | <1.0 | <3.0 | <1.0 | -- |
| | 11/06/12 | <1.0 | <2.0 | <1.0 | <1.0 | <1.0 | <1.0 | <1.0 | 1.1 | <3.0 | <1.0 | <100 |

TABLE 2
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Haber Oil Product
1401 Grand Avenue, San Leandro, California

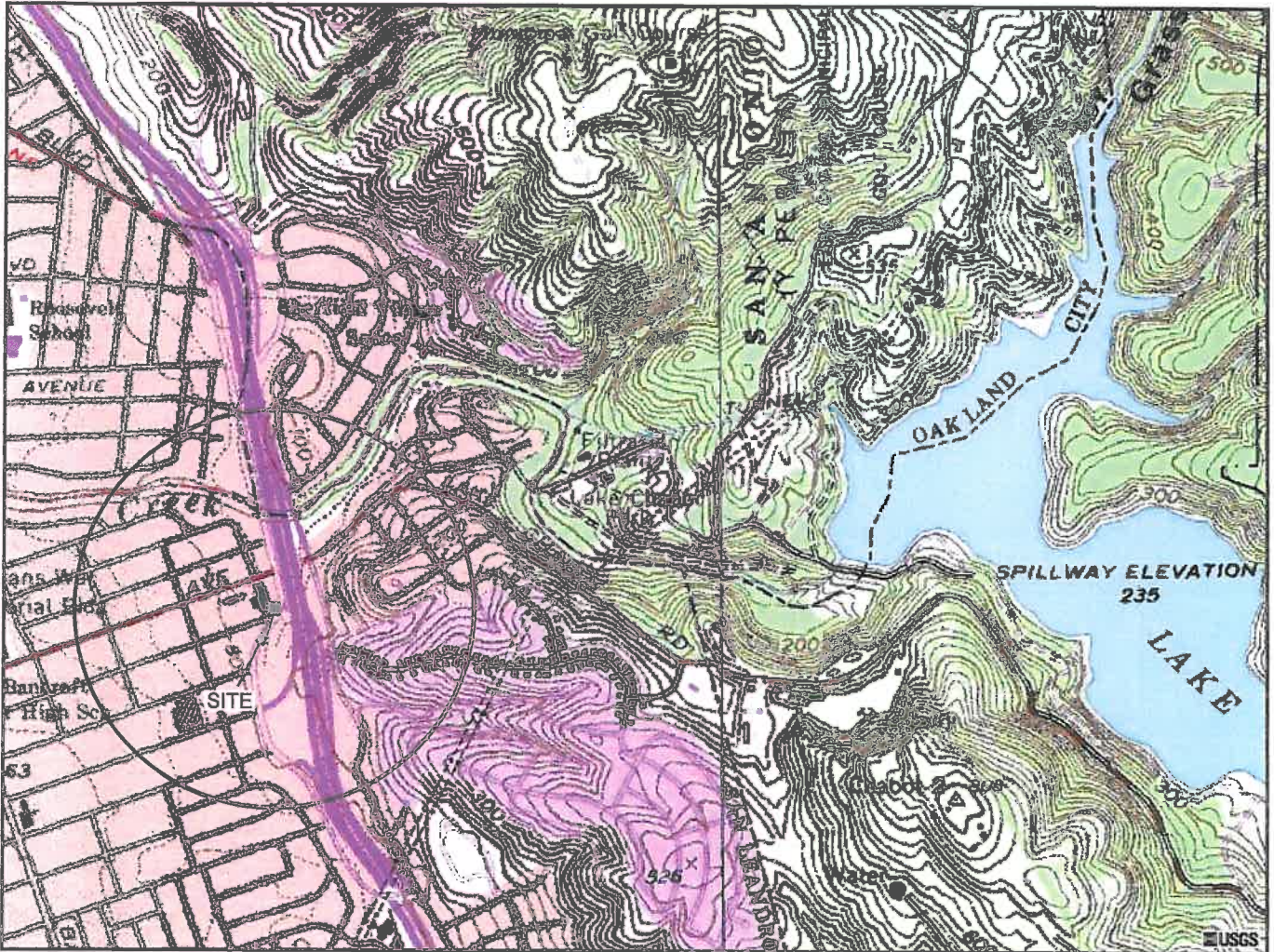
| Well Number | Date Collected | PCE (µg/L) | Naphthalene (µg/L) | n-Propyl benzene (µg/L) | 1,2,4-Trimethyl benzene (µg/L) | 1,3,5-Trimethyl benzene (µg/L) | Tert-butyl benzene (µg/L) | Isopropyl benzene (µg/L) | Chloroform (µg/L) | DBCP (µg/L) | Styrene (µg/L) | Propenal (µg/L) |
|-------------|----------------|------------|--------------------|-------------------------|--------------------------------|--------------------------------|---------------------------|--------------------------|-------------------|-------------|----------------|-----------------|
| MW-7 | 06/21/95 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 06/23/95 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 12/19/95 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 03/28/96 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 06/21/96 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 03/11/97 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 07/14/97 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 01/25/98 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 02/17/99 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 01/20/03 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | 0.56 | <0.5 | <0.5 | -- |
| | 04/17/03 | 1.2 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | 0.75 | <0.5 | <0.5 | -- |
| | 07/15/03 | 1.2 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | 0.61 | 0.64 | <0.5 | -- |
| | 11/25/03 | 0.78 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | 0.76 | <0.5 | <0.5 | -- |
| | 02/20/04 | 1.3 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 06/03/04 | 0.98 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 08/31/04 | 0.73 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 02/09/05 | 2.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | 0.64 | <0.5 | <0.5 | <5.0 |
| | 06/22/05 | 1.6 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 08/31/05 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | 1.1 | <0.5 | <0.5 | <5.0 |
| | 11/14/05 | 0.68 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | 0.82 | <0.5 | <0.5 | <5.0 |
| | 02/15/06 | 4.3 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 06/14/06 | 2.8 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 01/11/07 | 1.1 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | 0.86 | <0.5 | 1.6 | 37 |
| | 05/24/07 | 1.2 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | 0.79 | <0.5 | <0.5 | <5.0 |
| | 04/11/11 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 10/13/11 | <1.0 | <2.0 | <1.0 | <1.0 | <1.0 | <1.0 | <1.0 | 1.2 | <3.0 | <1.0 | -- |
| | 05/17/12 | 1.9 | <2.0 | <1.0 | <1.0 | <1.0 | <1.0 | <1.0 | <1.0 | <3.0 | <1.0 | -- |
| | 11/06/12 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |

TABLE 2
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Haber Oil Product
1401 Grand Avenue, San Leandro, California

| Well Number | Date Collected | PCE (µg/L) | Naphthalene (µg/L) | n-Propyl benzene (µg/L) | 1,2,4-Trimethyl benzene (µg/L) | 1,3,5-Trimethyl benzene (µg/L) | Tert-butyl benzene (µg/L) | Isopropyl benzene (µg/L) | Chloroform (µg/L) | DBCP (µg/L) | Styrene (µg/L) | Propenal (µg/L) |
|-------------|----------------|------------|--------------------|-------------------------|--------------------------------|--------------------------------|---------------------------|--------------------------|-------------------|-------------|----------------|-----------------|
| MW-8 | 06/21/95 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 06/23/95 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 12/19/95 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 03/28/96 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 06/21/96 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 03/11/97 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 07/14/97 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 01/25/98 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 02/17/99 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 01/20/03 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | 1.3 | <0.5 | <0.5 | -- |
| | 04/17/03 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | 1.8 | <0.5 | <0.5 | -- |
| | 07/15/03 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | 1.4 | 0.52 | <0.5 | -- |
| | 11/25/03 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | 1.4 | <0.5 | <0.5 | -- |
| | 02/20/04 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | 0.78 | <0.5 | <0.5 | <5.0 |
| | 06/03/04 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | 1.0 | <0.5 | <0.5 | <5.0 |
| | 08/31/04 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | 1.3 | <0.5 | <0.5 | <5.0 |
| | 02/09/05 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | 1.1 | <0.5 | <0.5 | <5.0 |
| | 06/22/05 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | 0.93 | <0.5 | <0.5 | <5.0 |
| | 08/31/05 | 2.0 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | 0.67 | <0.5 | <0.5 | <5.0 |
| | 11/14/05 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | 0.94 | <0.5 | <0.5 | <5.0 |
| | 02/15/06 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | 0.98 | <0.5 | <0.5 | <5.0 |
| | 06/14/06 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | 0.62 | <0.5 | <0.5 | <5.0 |
| | 01/11/07 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | 0.68 | <0.5 | <0.5 | <5.0 |
| | 05/23/07 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | 0.80 | <0.5 | <0.5 | <5.0 |
| | 04/11/11 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 10/13/11 | <1.0 | <2.0 | <1.0 | <1.0 | <1.0 | <1.0 | <1.0 | 1.1 | <3.0 | <1.0 | -- |
| | 05/17/12 | <1.0 | <2.0 | <1.0 | <1.0 | <1.0 | <1.0 | <1.0 | <1.0 | <3.0 | <1.0 | -- |
| | 11/06/12 | <1.0 | <2.0 | <1.0 | <1.0 | <1.0 | <1.0 | <1.0 | 1.8 | <3.0 | <1.0 | <100 |
| MW-9 | 08/09/12 | 2.7 | <2.0 | <1.0 | <1.0 | <1.0 | <1.0 | <1.0 | <1.0 | <3.0 | <1.0 | <100 |
| | 11/06/12 | 2.1 | <2.0 | <1.0 | <1.0 | <1.0 | <1.0 | <1.0 | <1.0 | <3.0 | <1.0 | <100 |
| MW-10 | 08/09/12 | 1.0 | <2.0 | <1.0 | <1.0 | <1.0 | <1.0 | <1.0 | 1.2 | <3.0 | <1.0 | <100 |
| | 11/06/12 | <1.0 | <2.0 | <1.0 | <1.0 | <1.0 | <1.0 | <1.0 | 1.2 | <3.0 | <1.0 | <100 |

TABLE 2
VOLATILE ORGANIC COMPOUND ANALYTICAL SUMMARY
Haber Oil Product
1401 Grand Avenue, San Leandro, California

| Well Number | Date Collected | PCE (µg/L) | Naphthalene (µg/L) | n-Propyl benzene (µg/L) | 1,2,4-Trimethyl benzene (µg/L) | 1,3,5-Trimethyl benzene (µg/L) | Tert-butyl benzene (µg/L) | Isopropyl benzene (µg/L) | Chloroform (µg/L) | DBCP (µg/L) | Styrene (µg/L) | Propenal (µg/L) |
|--|----------------|------------|--|-------------------------|--------------------------------|--------------------------------|---------------------------|--------------------------|-------------------|-------------|----------------|-----------------|
| Note: | | | | | | | | | | | | |
| µg/L = micrograms per liter | | | DBCP = 1,2-dibromo-3-chloropropane | | | | | | | | | |
| PCE = Tetrachloroethene | | | -- = Samples not analyzed for this compound. | | | | | | | | | |
| [1] = Reporting limits were increased due to high concentration of target analytes. | | | | | | | | | | | | |
| All samples analyzed by USEPA Method 8260B against a target list of 76 volatile organic compounds. Compounds from the target list not listed above were below reporting limits for all samples analyzed. | | | | | | | | | | | | |
| Refer to original laboratory report. Data prior to April 11, 2011, taken from reports prepared by P&D Environmental, Inc. | | | | | | | | | | | | |



GENERAL NOTES:
 BASE MAP FROM U.S.G.S.
 SAN LEANDRO, CA.
 7.5 MINUTE TOPOGRAPHIC
 PHOTOREVISED 1978



QUADRANGLE LOCATION



APPROXIMATE SCALE

STRATUS
 ENVIRONMENTAL, INC.

FORMER HABER OIL PRODUCT
 1401 GRAND AVENUE
 SAN LEANDRO, CALIFORNIA






FIGURE

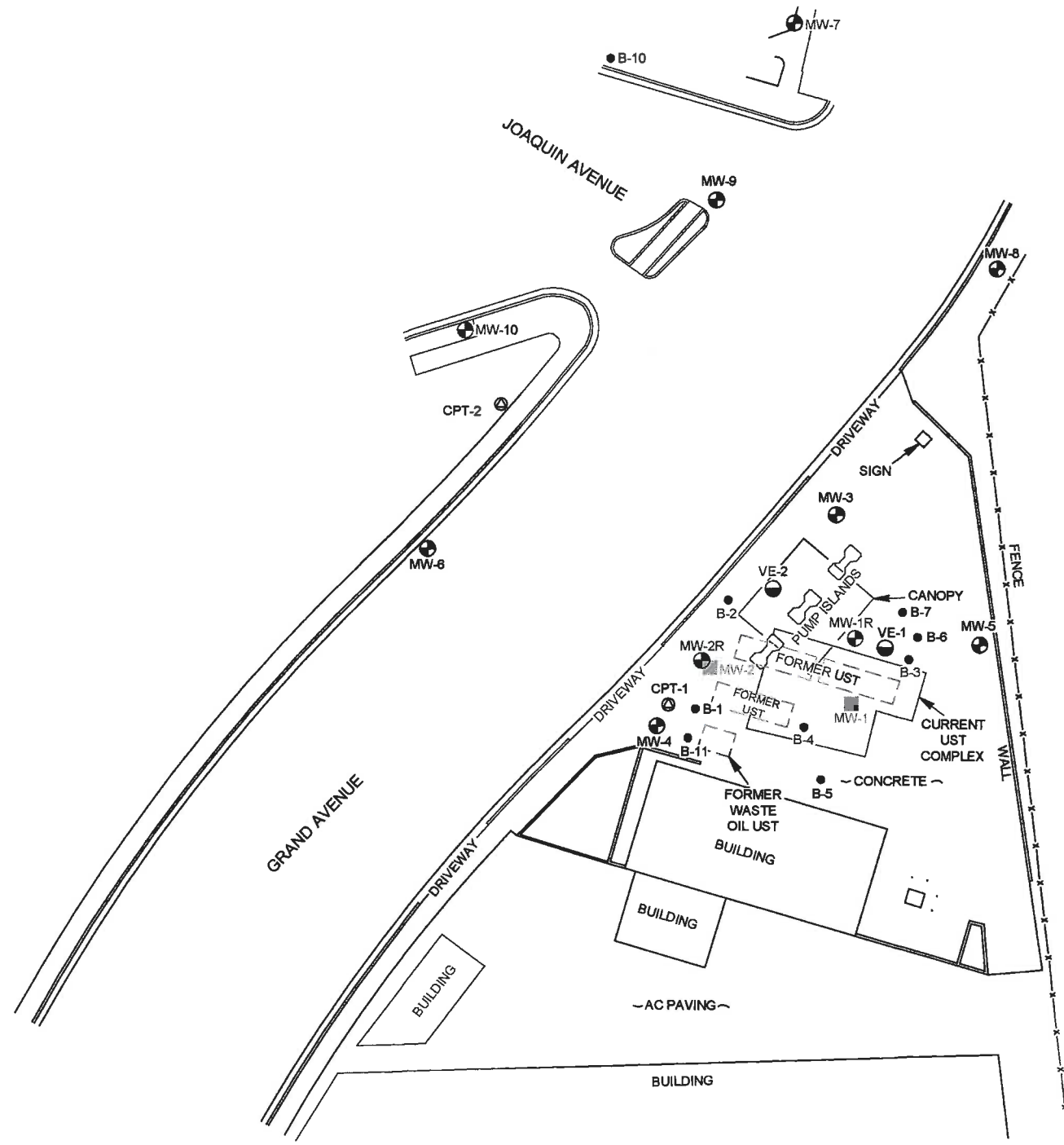
1

PROJECT NO.
 2120-1401-01

SITE LOCATION MAP



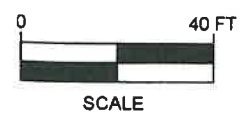
- LEGEND
-  MW-3 GROUNDWATER MONITORING WELL LOCATION
 -  VE-1 SOIL VAPOR EXTRACTION WELL LOCATION
 -  MW-1 ABANDONED MONITORING WELL LOCATION
 -  CPT-1 CPT BORING LOCATION
 -  B-1 SOIL BORING LOCATION



- NOTES:
1. SOIL BORING AND FORMER UST LOCATIONS ARE APPROXIMATE
 2. BASE MAP PROVIDED BY MORROW SURVEYING

JMP
 REV
 November 21, 2012
 Haber Oil Siteplan

STRATUS
ENVIRONMENTAL, INC.



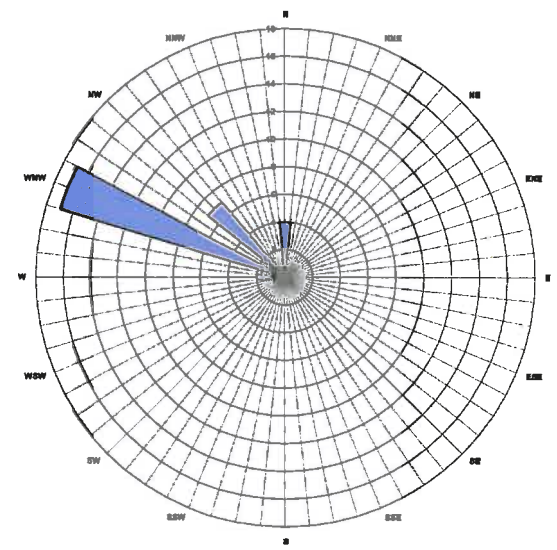
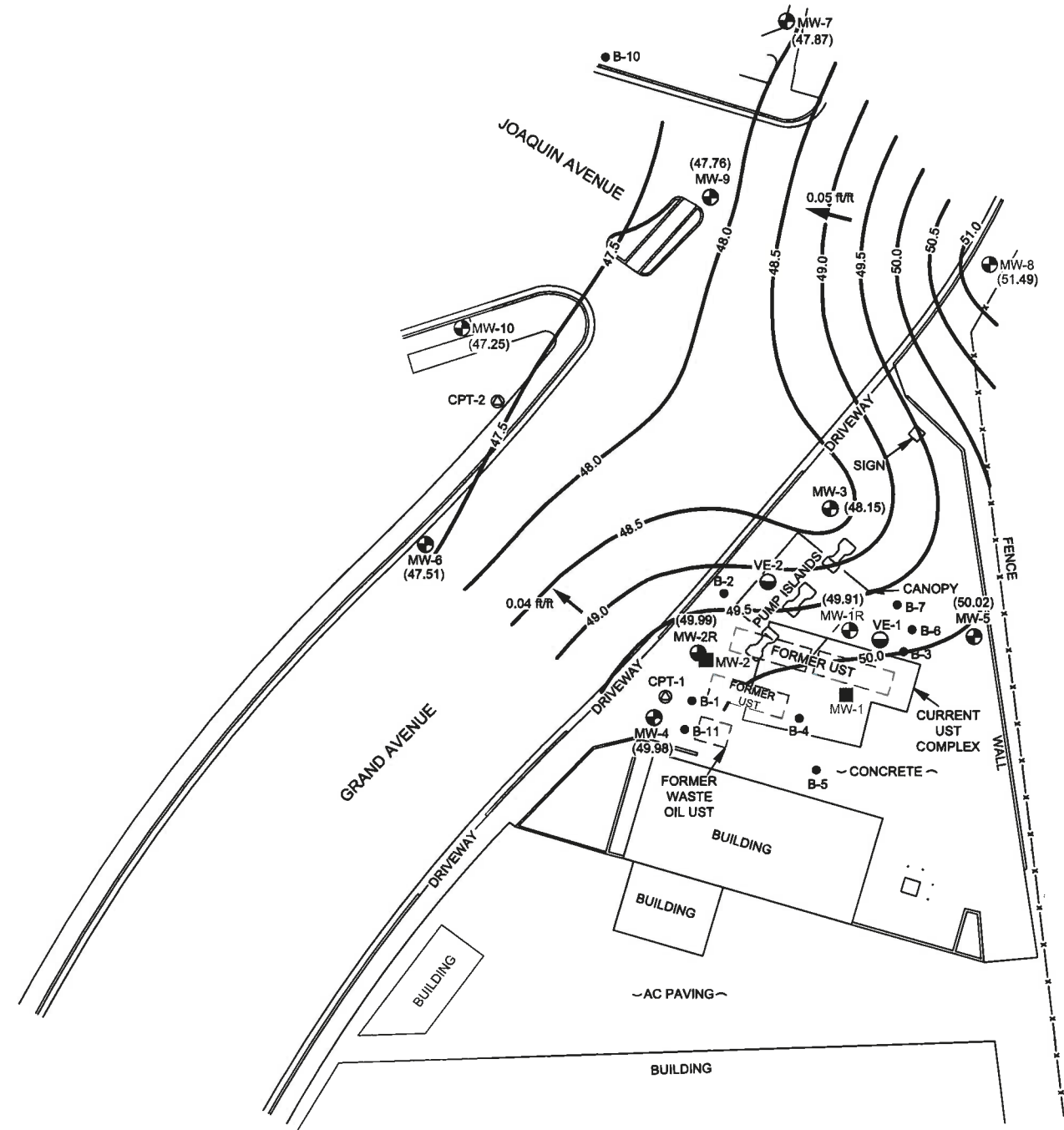
FORMER HABER OIL PRODUCT
1401 GRAND AVENUE
SAN LEANDRO, CALIFORNIA

SITE PLAN

FIGURE
2
PROJECT NO.
2120-1401-01

LEGEND

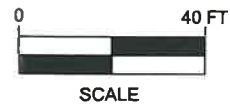
- MW-3 GROUNDWATER MONITORING WELL LOCATION
 - VE-1 SOIL VAPOR EXTRACTION WELL LOCATION
 - MW-1 ABANDONED MONITORING WELL LOCATION
 - ⊙ CPT-1 CPT BORING LOCATION
 - B-1 SOIL BORING LOCATION
 - (48.15) GROUNDWATER ELEVATION IN FEET RELATIVE TO MSL
 - 49.0— GROUNDWATER ELEVATION CONTOUR IN FEET RELATIVE TO MSL
 - ➔ INFERRED GROUNDWATER FLOW DIRECTION
- WELLS MEASURED ON 11/06/12
MSL = MEAN SEA LEVEL



NOTES:
1. SOIL BORING AND FORMER UST LOCATIONS ARE APPROXIMATE
2. BASE MAP PROVIDED BY MORROW SURVEYING

J.M.P. Haber Oil Quarterly November 21, 2012 REV

STRATUS
ENVIRONMENTAL, INC.



FORMER HABER OIL PRODUCT
1401 GRAND AVENUE
SAN LEANDRO, CALIFORNIA

GROUNDWATER ELEVATION CONTOUR MAP
4th QUARTER 2012

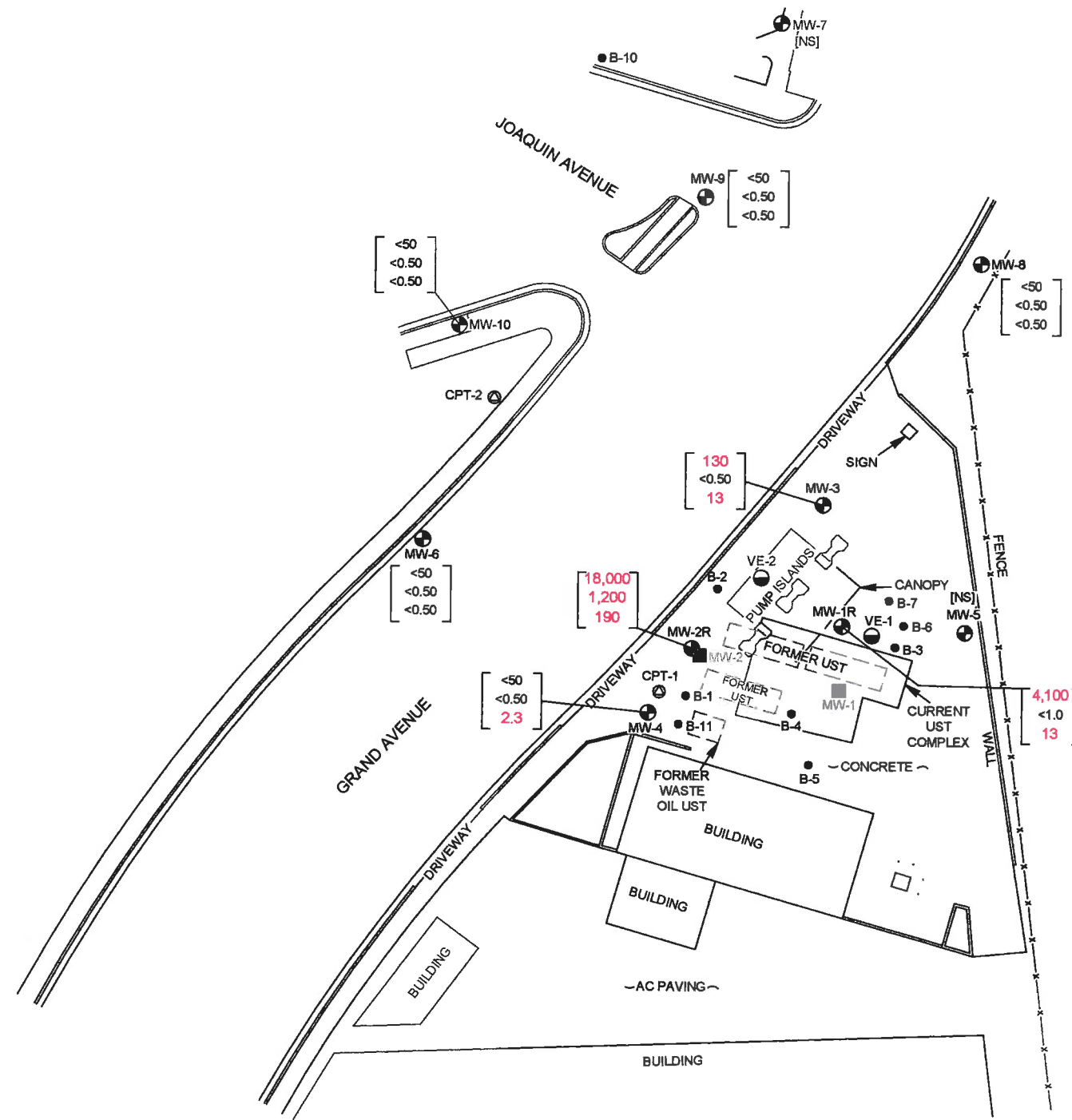
FIGURE
3
PROJECT NO.
2120-1401-01



LEGEND

- MW-3 GROUNDWATER MONITORING WELL LOCATION
- VE-1 SOIL VAPOR EXTRACTION WELL LOCATION
- MW-1 ABANDONED MONITORING WELL LOCATION
- ⊙ CPT-1 CPT BORING LOCATION
- B-1 SOIL BORING LOCATION
- [<50] GASOLINE RANGE ORGANICS (GRO) IN µg/L
- [<0.50] BENZENE CONCENTRATION IN µg/L
- [<0.50] METHYL TERTIARY BUTYL ETHER (MTBE) IN µg/L

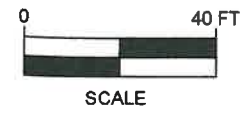
WELLS SAMPLED ON 11/08/12
 GRO ANALYZED BY EPA METHOD 8015B
 MTBE & BENZENE ANALYZED BY EPA METHOD 8260B



NOTES:
 1. SOIL BORING AND FORMER UST LOCATIONS ARE APPROXIMATE
 2. BASE MAP PROVIDED BY MORROW SURVEYING

JIMP REV November 21, 2012 Haber Oil Quarterly Figures

STRATUS
 ENVIRONMENTAL, INC.



FORMER HABER OIL PRODUCT
 1401 GRAND AVENUE
 SAN LEANDRO, CALIFORNIA
 GROUNDWATER ANALYTICAL SUMMARY
 4th QUARTER 2012

FIGURE
4
 PROJECT NO.
 2120-1401-01

APPENDIX A
FIELD DATA SHEETS

DOULOS ENVIRONMENTAL, INC.
Groundwater/Liquid Level Data
(Measurements in feet)

Project Address: Haber Oil - Stratus
1401 Grand Avenue
San Leandro, CA

Date: 11-6-12

Project: #2120-1401-01

Recorded by: Jerry

| Well No. | Time | Well Elev. TOC | Depth to Groundwater | Measured Total Depth | Groundwater Elevation | Depth to Product | Product Thickness | Comments |
|----------|-------|-------------------|-------------------------|-------------------------|--------------------------|---------------------|----------------------|----------|
| MW-1R | 11:50 | | 40.16 | 43.75 | | | | |
| MW-2R | 11:53 | | 38.82 | 43.75 | | | | |
| MW-3 | 11:41 | | 42.00 | 55.00 | | | | |
| MW-4 | 11:16 | | 38.90 | 53.00 | | | | |
| MW-5 | 11:31 | | 41.77 | 44.40 | | | | |
| MW-6 | 11:15 | | 39.22 | 49.32 | | | | |
| MW-7 | 11:21 | | 41.82 | 49.00 | | | | |
| MW-8 | 11:25 | | 40.72 | 48.00 | | | | |
| MW-9 | 11:08 | | 41.30 | 46.27 | | | | |
| MW-10 | 11:00 | | 39.70 | 44.45 | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |

Notes:

94

Client: Stratus
 Site: Haber Oil
1401 Grand Avenue
San Leandro, CA

Sampling Date: 1-6-12
 Project No.: 2120-1401-01
 Well Designation: MW-1R

Is setup of traffic control devices required? NO YES
 Is there standing water in the well box? NO YES
 Is top of casing cut level? NO YES
 Is well cap sealed and locked? NO YES
 Height of well casing riser (in inches): 3
 Well cover type: 8" or 12" UV 12" EMCO 8" or 12" BK _____ 8" Christy _____
 12" Christy _____ 8" M&D _____ 12" M&D _____ 12" DWP _____
 12" CNI _____ 36" CNI _____ 12" Pomeco _____ Other: _____
 General condition of wellhead assembly: Excellent _____ Good Fair _____ Poor _____

time: _____ hours
 Above TOC _____ Below TOC
 If no, see remarks
 If no, see remarks

Purging Equipment: _____ 2" disposable bailer _____ Submersible pump
 _____ 2" PVC bailer _____ Dedicated bailer
 _____ 4" PVC bailer _____ Centrifugal pump
 Sampled with: Disposable bailer Teflon bailer _____ Disposable Tubing _____

Well Diameter: 2" 4" 6" _____ 8" _____
 Purge Vol. Multiplier: _____ 0.16 _____ 0.65 _____ 1.47 _____ 2.61 gal/ft.
Initial Measurement Recharge Measurement
 Time: 11:50 Time: 15:17 Calculated purge: 1.8 ✓
 Depth of well: 40.75 Depth to water: 40.73 Actual purge: 2-0

Start purge: 15:10 Sampling time: 15:18

| Time | Temperature | E.C. | pH | DO | Volume |
|-------|-------------|------|------|------|--------|
| 15:11 | 24.22 | 731 | 8.56 | 3.70 | 1 |
| 15:12 | 22.88 | 508 | 8.70 | 4.06 | 2 |
| 15:13 | 21.02 | 689 | 8.85 | 4.27 | 3 |
| | | | | | |
| | | | | | |

Sample appearance: cloudy Lock: Dolfin

Equipment replaced: (check all that apply) Note condition of replaced item(s)
 2" Locking Cap: _____ Lock: _____ 7/32 Allenhead: _____
 4" Locking Cap: _____ Lock-Dolphin: _____ 9/16 Bolt: _____
 6" Locking Cap: _____ Pinned Allenhead (DWP): _____

Remarks: LT odor in well

Signature: _____

Client: Stratus
Site: Haber Oil
1401 Grand Avenue
San Leandro, CA

Sampling Date: 11-6-12
Project No.: 2120-1401-01
Well Designation: MW-2R

Is setup of traffic control devices required? NO
Is there standing water in the well box? NO
Is top of casing cut level? NO
Is well cap sealed and locked? YES
Height of well casing riser (in inches): 4
Well cover type: 8" or 12" UV 12" EMCO 8" or 12" BK 8" Christy
12" Christy 8" M&D 12" M&D 12" DWP
12" CNI 36" CNI 12" Pomeco Other:
General condition of wellhead assembly: Excellent Good Fair Poor

time: _____ hours
Above TOC _____ Below TOC
If no, see remarks
If no, see remarks

Purging Equipment: _____ 2" disposable bailer _____ Submersible pump
_____ 2" PVC bailer _____ Dedicated bailer
_____ 4" PVC bailer _____ Centrifugal pump
Sampled with: Disposable bailer Teflon bailer _____ Disposable Tubing

Well Diameter: 2" _____ 4" 6" _____ 8" _____
Purge Vol. Multiplier: 0.16 _____ 0.65 _____ 1.47 _____ 2.61 gal/ft.

Initial Measurement

Time: 1153
Depth of well: 43.75
Depth to water: 38.82

Recharge Measurement

Time: 1543
Depth to water: 39.91

Calculated purge: 9.6
Actual purge: 10.0 ✓

Start purge: 1530

Sampling time: 1545

| Time | Temperature | E.C. | pH | DO | Volume |
|------|-------------|------|------|------|--------|
| 1532 | 21.25 | 708 | 8.69 | 6.21 | 1 |
| 1534 | 20.6 | 726 | 8.73 | 4.92 | 2 |
| 1536 | 19.95 | 714 | 8.76 | 2.90 | 3 |
| | | | | | |
| | | | | | |

Sample appearance: clear

Lock: Dolphin

Equipment replaced: (check all that apply)

2" Locking Cap: _____

4" Locking Cap: _____

6" Locking Cap: _____

Note condition of replaced item(s)

7/32 Allenhead: _____

Lock-Dolphin: _____ 9/16 Bolt: _____

Pinned Allenhead (DWP): _____

Remarks: STRONG ODOUR IN WELL

Signature: _____

94

Client: Stratus
 Site: Haber Oil
1401 Grand Avenue
San Leandro, CA

Sampling Date: 11-6-12
 Project No.: 2120-1401-01
 Well Designation: MW-3

Is setup of traffic control devices required? NO YES
 Is there standing water in the well box? NO YES
 Is top of casing cut level? NO YES
 Is well cap sealed and locked? NO YES
 Height of well casing riser (in inches): 0
 Well cover type: 8" or 12" UV X 12" EMCO _____ 8" or 12" BK _____ 8" Christy _____
 12" Christy _____ 8" M&D _____ 12" M&D _____ 12" DWP _____
 12" CNI _____ 36" CNI _____ 12" Pomeco _____ Other: _____
 General condition of wellhead assembly: Excellent _____ Good Fair _____ Poor _____

Purging Equipment: _____ 2" disposable bailer _____ Submersible pump
 _____ 2" PVC bailer _____ Dedicated bailer
 _____ 4" PVC bailer _____ Centrifugal pump
 Sampled with: Disposable bailer _____ Teflon bailer _____ Disposable Tubing

Well Diameter: 2" _____ 4" 6" _____ 8" _____
 Purge Vol. Multiplier: 0.16 _____ 0.65 _____ 1.47 _____ 2.61 gal/ft.

Initial Measurement Time: 1141 Recharge Measurement Time: 1458 Calculated purge: 25.3
 Depth of well: 55.00 Depth to water: 42.13 Actual purge: 26.0 ✓
 Depth to water: 42.00

Start purge: 14:45 Sampling time: 1500

| Time | Temperature | E.C. | pH | DO | Volume |
|------|-------------|------|------|------|--------|
| 1448 | 18.38 | 709 | 8.87 | 3.99 | 1 |
| 1451 | 18.16 | 700 | 8.79 | 3.13 | 2 |
| 1459 | 18.34 | 697 | 8.77 | 2.53 | 3 |
| | | | | | |
| | | | | | |

Sample appearance: clear Lock: Dolphin

Equipment replaced: (check all that apply) Note condition of replaced item(s)
 2" Locking Cap: _____ Lock: _____ 7/32 Allenhead: _____
 4" Locking Cap: _____ Lock-Dolphin: _____ 9/16 Bolt: _____
 6" Locking Cap: _____ Pinned Allenhead (DWP): _____

Remarks: _____

Signature: [Signature] [Signature]

Client: Stratus
Site: Haber Oil
1401 Grand Avenue
San Leandro, CA

Sampling Date: 11-6-12
Project No.: 2120-1401-01
Well Designation: MW-4

Is setup of traffic control devices required? NO YES
Is there standing water in the well box? NO YES
Is top of casing cut level? NO YES
Is well cap sealed and locked? NO YES
Height of well casing riser (in inches): 5
Well cover type: 8" or 12" UV 12" EMCO _____ 8" or 12" BK _____ 8" Christy _____
12" Christy _____ 8" M&D _____ 12" M&D _____ 12" DWP _____
12" CNI _____ 36" CNI _____ 12" Pomeco _____ Other: _____
General condition of wellhead assembly: Excellent _____ Good Fair _____ Poor _____

Purging Equipment: _____ 2" disposable bailer _____ Submersible pump
_____ 2" PVC bailer _____ Dedicated bailer
_____ 4" PVC bailer _____ Centrifugal pump
Sampled with: Disposable bailer _____ Teflon bailer _____ Disposable Tubing

Well Diameter: 2" _____ 4" 6" _____ 8" _____
Purge Vol. Multiplier: 0.16 _____ 0.65 _____ 1.47 _____ 2.61 gal/ft.
Initial Measurement Time: 1136 Recharge Measurement Time: 1438
Depth of well: 53.00 Depth to water: 39.63 Calculated purge: 29.9
Depth to water: 38.90 Actual purge: 28.5 ✓

Start purge: 14:24 Sampling time: 14:40

| Time | Temperature | E.C. | pH | DO | Volume |
|------|-------------|------|------|------|--------|
| 1427 | 18.97 | 990 | 8.95 | 5.29 | 1 |
| 1430 | 19.05 | 980 | 8.82 | 3.83 | 2 |
| 1433 | 18.91 | 995 | 8.78 | 2.81 | 3 |
| | | | | | |
| | | | | | |

Sample appearance: clear Lock: Dolpa

Equipment replaced: (check all that apply) Note condition of replaced item(s)
2" Locking Cap: _____ Lock: _____ 7/32 Allenhead: _____
4" Locking Cap: _____ Lock-Dolphin: _____ 9/16 Bolt: _____
6" Locking Cap: _____ Pinned Allenhead (DWP): _____

Remarks: _____

Signature: [Signature] [Signature]

Client: Stratus
 Site: Haber Oil
1401 Grand Avenue
San Leandro, CA

Sampling Date: 11-6-12
 Project No.: 2120-1401-01
 Well Designation: MW.6

Is setup of traffic control devices required? NO YES
 Is there standing water in the well box? NO YES
 Is top of casing cut level? NO YES
 Is well cap sealed and locked? NO YES
 Height of well casing riser (in inches): 3
 Well cover type: 8" or 12" UV _____ 12" EMCO _____ 8" or 12" BK _____ 8" Christy _____
 12" Christy _____ 8" M&D _____ 12" M&D _____ 12" DWP _____
 12" CNI _____ 36" CNI _____ 12" Pomeco _____ Other: _____
 General condition of wellhead assembly: Excellent _____ Good Fair _____ Poor _____

Purging Equipment: _____ 2" disposable bailer _____ Submersible pump
 _____ 2" PVC bailer _____ Dedicated bailer
 _____ 4" PVC bailer _____ Centrifugal pump
 Sampled with: Disposable bailer _____ Teflon bailer _____ Disposable Tubing _____

Well Diameter: 2" 4" _____ 6" _____ 8" _____
 Purge Vol. Multiplier: _____ 0.16 _____ 0.65 _____ 1.47 _____ 2.61 gal/ft.

Initial Measurement Time: 11:15 Recharge Measurement Time: 13:08 Calculated purge: 4.8
 Depth of well: 49.32 Depth to water: 39.24 Actual purge: 5.0 ✓
 Depth to water: 39.22

Start purge: 12:58 Sampling time: 13:10

| Time | Temperature | E.C. | pH | DO | Volume |
|------|-------------|------|------|------|--------|
| 1300 | 22.08 | 801 | 8.79 | 4.08 | 1 |
| 1302 | 20.71 | 796 | 8.87 | 3.98 | 2 |
| 1304 | 19.87 | 793 | 8.87 | 4.10 | 3 |
| | | | | | |
| | | | | | |

Sample appearance: Clear Lock: NA

Equipment replaced: (check all that apply) Note condition of replaced item(s)
 2" Locking Cap: _____ Lock: _____ 7/32 Allenhead: _____
 4" Locking Cap: _____ Lock-Dolphin: _____ 9/16 Bolt: _____
 6" Locking Cap: _____ Pinned Allenhead (DWP): _____

Remarks: _____

Signature: [Signature] [Signature]

Client: Stratus
 Site: Haber Oil
1401 Grand Avenue
San Leandro, CA

Sampling Date: 11-6-12
 Project No.: 2120-1401-01
 Well Designation: MW-8

Is setup of traffic control devices required? NO YES
 Is there standing water in the well box? NO YES
 Is top of casing cut level? NO YES
 Is well cap sealed and locked? NO YES
 Height of well casing riser (in inches): 2
 Well cover type: 8" or 12" UV _____ 12" EMCO 8" or 12" BK _____ 8" Christy _____
 12" Christy _____ 8" M&D _____ 12" M&D _____ 12" DWP _____
 12" CNI _____ 36" CNI _____ 12" Pomeco _____ Other: _____
 General condition of wellhead assembly: Excellent _____ Good Fair _____ Poor _____

time: _____ hours
 Above TOC _____ Below TOC
 If no, see remarks
 If no, see remarks

Purging Equipment: _____ 2" disposable bailer _____ Submersible pump
 _____ 2" PVC bailer _____ Dedicated bailer
 _____ 4" PVC bailer _____ Centrifugal pump
 Sampled with: Disposable bailer Teflon bailer _____ Disposable Tubing _____

Well Diameter: 2" 4" _____ 6" _____ 8" _____
 Purge Vol. Multiplier: 0.16 0.65 1.47 2.61 gal/ft.

Initial Measurement Time: 11:25 Recharge Measurement Time: 13:48 Calculated purge: 3.3
 Depth of well: 48.00 Depth to water: 41.00 Actual purge: 3.5 ✓
 Depth to water: 40.92

Start purge: 13:40 Sampling time: 13:50

| Time | Temperature | E.C. | pH | DO | Volume |
|------|-------------|------|------|------|--------|
| 1342 | 20.80 | 820 | 8.86 | 3.63 | 1 |
| 1343 | 19.99 | 824 | 8.98 | 3.71 | 2 |
| 1344 | 18.99 | 822 | 8.98 | 4.08 | 3 |
| | | | | | |
| | | | | | |

Sample appearance: Clear Lock: MP

Equipment replaced: (check all that apply) Note condition of replaced item(s)
 2" Locking Cap: _____ Lock: _____ 7/32 Allenhead: _____
 4" Locking Cap: _____ Lock-Dolphin: _____ 9/16 Bolt: _____
 6" Locking Cap: _____ Pinned Allenhead (DWP): _____

Remarks: _____

Signature: [Signature] 90

Client: Stratus
 Site: Haber Oil
1401 Grand Avenue
San Leandro, CA

Sampling Date: 11-6-12
 Project No.: 2120-1401-01
 Well Designation: MW 9

Is setup of traffic control devices required?
 Is there standing water in the well box?
 Is top of casing cut level?
 Is well cap sealed and locked?
 Height of well casing riser (in inches):

NO YES
 NO YES
 NO YES
 NO YES

time: _____ hours
 Above TOC _____ Below TOC _____
 If no, see remarks
 If no, see remarks

Well cover type: 8" or 12" UV _____ 12" EMCO 8" or 12" BK _____ 8" Christy _____
 12" Christy _____ 8" M&D _____ 12" M&D _____ 12" DWP _____
 12" CNI _____ 36" CNI _____ 12" Pomeco _____ Other: _____
 General condition of wellhead assembly: Excellent _____ Good Fair _____ Poor _____

Purging Equipment: _____ 2" disposable bailer _____ Submersible pump
 _____ 2" PVC bailer _____ Dedicated bailer
 _____ 4" PVC bailer _____ Centrifugal pump
 Sampled with: Disposable bailer Teflon bailer _____ Disposable Tubing _____

Well Diameter: 2" 4" _____ 6" _____ 8" _____
 Purge Vol. Multiplier: 0.16 _____ 0.65 _____ 1.47 _____ 2.61 gal/ft.

Initial Measurement

Time: 11:08
 Depth of well: 46.27
 Depth to water: 41.30

Recharge Measurement

Time: 12:38 Calculated purge: 2.3
 Depth to water: 41.32 Actual purge: 2.5 ✓

Start purge: 12:28 Sampling time: 12:40

| Time | Temperature | E.C. | pH | DO | Volume |
|-------|-------------|------|------|------|--------|
| 12:30 | 23.10 | 834 | 8.65 | 2.98 | 1 |
| 12:31 | 23.09 | 835 | 8.72 | 3.02 | 2 |
| 12:32 | 22.54 | 834 | 8.78 | 3.07 | 7 |
| | | | | | |
| | | | | | |

Sample appearance: Cloudy Lock: NA

Equipment replaced: (check all that apply) Note condition of replaced item(s)
 2" Locking Cap: _____ Lock: _____ 7/32 Allenhead: _____
 4" Locking Cap: _____ Lock-Dolphin: _____ 9/16 Bolt: _____
 6" Locking Cap: _____ Pinned Allenhead (DWP): _____

Remarks: _____

Signature: _____ [Signature] _____ [Signature]

Client: Stratus
 Site: Haber Oil
1401 Grand Avenue
San Leandro, CA

Sampling Date: 11-6-12
 Project No.: 2120-1401-01
 Well Designation: MW-10

Is setup of traffic control devices required? NO YES
 Is there standing water in the well box? NO YES
 Is top of casing cut level? NO YES
 Is well cap sealed and locked? NO YES
 Height of well casing riser (in inches): 2
 Well cover type: 8" or 12" UV 12" EMCO 8" or 12" BK 8" Christy
 12" Christy 8" M&D 12" M&D 12" DWP
 12" CNI 36" CNI 12" Pomeco Other:
 General condition of wellhead assembly: Excellent Good Fair Poor

Purging Equipment: 2" disposable bailer Submersible pump
2" PVC bailer Dedicated bailer
4" PVC bailer Centrifugal pump
 Sampled with: Disposable bailer Teflon bailer Disposable Tubing

Well Diameter: 2" 4" 6" 8"
 Purge Vol. Multiplier: 0.16 0.65 1.47 2.61 gal/ft.

Initial Measurement Time: 11:00 Recharge Measurement Time: 12:06 Calculated purge: 2.2 ✓
 Depth of well: 44.45 Depth to water: 39.70 Actual purge: 3.0

Start purge: 1200 Sampling time: 12:08

| Time | Temperature | E.C. | pH | DO | Volume |
|------|-------------|------|------|------|--------|
| 1201 | 24.46 | 769 | 8.36 | 2.24 | 1 |
| 1202 | 21.62 | 799 | 8.66 | 2.53 | 2 |
| 1203 | 19.86 | 809 | 8.82 | 2.88 | 3 |
| | | | | | |
| | | | | | |

Sample appearance: cloudy Lock: Dolphin

Equipment replaced: (check all that apply) Note condition of replaced item(s)
 2" Locking Cap: Lock: 7/32 Allenhead:
 4" Locking Cap: Lock-Dolphin: 9/16 Bolt:
 6" Locking Cap: Pinned Allenhead (DWP):

Remarks: _____

Signature: [Signature] [Signature]

APPENDIX B
SAMPLING AND ANALYSES PROCEDURES

SAMPLING AND ANALYSIS PROCEDURES

The sampling and analysis procedures as well as the quality assurance plan are contained in this appendix. The procedures and adherence to the quality assurance plan will provide for consistent and reproducible sampling methods; proper application of analytical methods; accurate and precise analytical results; and finally, these procedures will provide guidelines so that the overall objectives of the monitoring program are achieved.

Ground Water and Liquid-Phase Petroleum Hydrocarbon Depth Assessment

A water/hydrocarbon interface probe is used to assess the liquid-phase petroleum hydrocarbon (LPH) thickness, if present, and a water level indicator is used to measure the ground water depth in monitoring wells that do not contain LPH. Depth to ground water or LPH is measured from a datum point at the top of each monitoring well casing. The datum point is typically a notch cut in the north side of the casing edge. If a water level indicator is used, the tip is subjectively analyzed for hydrocarbon sheen.

Subjective Analysis of Ground Water

Prior to purging, a water sample is collected from the monitoring well for subjective assessment. The sample is retrieved by gently lowering a clean, disposable bailer to approximately one-half the bailer length past the air/liquid interface. The bailer is then retrieved, and the sample contained within the bailer is examined for floating LPH and the appearance of a LPH sheen.

Monitoring Well Purging and Sampling

Monitoring wells are purged using a pump or bailer until pH, temperature, and conductivity of the purge water has stabilized and a minimum of three well volumes of water have been removed. If three well volumes can not be removed in one half hour's time the well is allowed to recharge to 80% of original level. After recharging, a ground water sample is then removed from each of the wells using a disposable bailer.

A Teflon bailer, electric submersible or bladder pump will be the only equipment used for well sampling. When samples for volatile organic analysis are being collected, the pump flow will be regulated at approximately 100 milliliters per minute to minimize pump effluent turbulence and aeration. Glass bottles of at least 40-milliliters volume and fitted with Teflon-lined septa will be used in sampling for volatile organics. These bottles will be filled completely to prevent air from remaining in the bottle. A positive meniscus forms when the bottle is completely full. A convex Teflon septum will be placed over the positive meniscus to eliminate air. After the bottle is capped, it is inverted and tapped to verify that it contains no air bubbles. The sample containers for other parameters will be filled, filtered as required, and capped.

The water sample is collected, labeled, and handled according to the Quality Assurance Plan. Water generated during the monitoring event is disposed of according to regulatory accepted method pertaining to the site.

QUALITY ASSURANCE PLAN

Procedures to provide data quality should be established and documented so that conditions adverse to quality, such as deficiencies, deviations, nonconformants, defective material, services, and/or equipment, can be promptly identified and corrected.

General Sample Collection and Handling Procedures

Proper collection and handling are essential to ensure the quality of a sample. Each sample is collected in a suitable container, preserved correctly for the intended analysis, and stored prior to analysis for no longer than the maximum allowable holding time. Details on the procedures for collection and handling of samples used on this project can be found in this section.

Soil and Water Sample Labeling and Preservation

Label information includes a unique sample identification number, job identification number, date, and time. After labeling all soil and water samples are placed in a Ziploc[®] type bag and placed in an ice chest cooled to approximately 4° Celsius. Upon arriving at Stratus' office the samples are transferred to a locked refrigerator cooled to approximately 4° Celsius. Chemical preservation is controlled by the required analysis and is noted on the chain-of-custody form. Trip blanks supplied by the laboratory accompany the groundwater sample containers and groundwater samples.

Upon recovery, the sample container is sealed to minimize the potential of volatilization and cross-contamination prior to chemical analysis. Soil sampling tubes are typically closed at each end with Teflon[®] sheeting and plastic caps. The sample is then placed in a Ziploc[®] type bag and sealed. The sample is labeled and refrigerated at approximately 4° Celsius for delivery, under strict chain-of-custody, to the analytical laboratory.

Sample Identification and Chain-of-Custody Procedures

Sample identification and chain-of-custody procedures document sample possession from the time of collection to ultimate disposal. Each sample container submitted for analysis has a label affixed to identify the job number, sampler, date and time of sample collection, and a sample number unique to that sample. This information, in addition to a description of the sample, field measurements made, sampling methodology, names of on-site personnel, and any other pertinent field observations, is recorded on the borehole log or in the field records. The samples are analyzed by a California-certified laboratory.

A chain-of-custody form is used to record possession of the sample from time of collection to its arrival at the laboratory. When the samples are shipped, the person in custody of them relinquishes the samples by signing the chain-of-custody form and

noting the time. The sample-control officer at the laboratory verifies sample integrity and confirms that the samples are collected in the proper containers, preserved correctly, and contain adequate volumes for analysis. These conditions are noted on a Laboratory Sample Receipt Checklist that becomes part of the laboratory report upon request.

If these conditions are met, each sample is assigned a unique log number for identification throughout analysis and reporting. The log number is recorded on the chain-of-custody form and in the legally-required log book maintained by the laboratory. The sample description, date received, client's name, and other relevant information is also recorded.

Equipment Cleaning

Sample bottles, caps, and septa used in sampling for volatile and semivolatile organics will be triple rinsed with high-purity deionized water. After being rinsed, sample bottles will be dried overnight at a temperature of 200°C. Sample caps and septa will be dried overnight at a temperature of 60°C. Sample bottles, caps, and septa will be protected from solvent contact between drying and actual use at the sampling site. Sampling containers will be used only once and discarded after analysis is complete.

Plastic bottles and caps used in sampling for metals will be soaked overnight in a 1-percent nitric acid solution. Next, the bottles and caps will be triple rinsed with deionized water. Finally, the bottles and caps will be air dried before being used at the site. Plastic bottles and caps will be constructed of linear polyethylene or polypropylene. Sampling containers will be used only once and discarded after analysis is complete. Glass and plastic bottles used by Stratus to collect groundwater samples are supplied by the laboratory.

Before the sampling event is started, equipment that will be placed in the well or will come in contact with groundwater will be disassembled and cleaned thoroughly with detergent water, and then steam cleaned with deionized water. Any parts that may absorb contaminants, such as plastic pump valves, etc. will be cleaned as described above or replaced.

During field sampling, equipment surfaces that are placed in the well or contact groundwater will be steam cleaned with deionized water before the next well is purged or sampled. Equipment blanks will be collected and analyzed from non-disposable sampling equipment that is used for collecting groundwater samples at the rate of one blank per twenty samples collected.

Internal Quality Assurance Checks

Internal quality assurance procedures are designed to provide reliability of monitoring and measurement of data. Both field and laboratory quality assurance checks are necessary to evaluate the reliability of sampling and analysis results. Internal quality assurance procedures generally include:

- Laboratory Quality Assurance

- Documentation of instrument performance checks
- Documentation of instrument calibration
- Documentation of the traceability of instrument standards, samples, and data
- Documentation of analytical and QC methodology (QC methodology includes use of spiked samples, duplicate samples, split samples, use of reference blanks, and check standards to check method accuracy and precision)

- Field Quality Assurance

- Documentation of sample preservation and transportation
- Documentation of field instrument calibration and irregularities in performance

Internal laboratory quality assurance checks will be the responsibility of the contract laboratories. Data and reports submitted by field personnel and the contract laboratory will be reviewed and maintained in the project files.

Types of Quality Control Checks

Samples are analyzed using analytical methods outlined in EPA Manual SW 846 and approved by the California Regional Water Quality Control Board-Central Valley Region in the Leaking Underground Fuel Tanks (LUFT) manual and appendices. Standard contract laboratory quality control may include analysis or use of the following:

- Method blanks – reagent water used to prepare calibration standards, spike solutions, etc. is analyzed in the same manner as the sample to demonstrate that analytical interferences are under control.
- Matrix spiked samples – a known amount of spike solution containing selected constituents is added to the sample at concentrations at which the accuracy of the analytical method is to satisfactorily monitor and evaluate laboratory data quality.
- Split samples – a sample is split into two separate aliquots before analysis to assess the reproducibility of the analysis.
- Surrogate samples – samples are spiked with surrogate constituents at known concentrations to monitor both the performance of the analytical system and the effectiveness of the method in dealing with the sample matrix.
- Control charts – graphical presentation of spike or split sample results used to track the accuracy or precision of the analysis.
- Quality control check samples – when spiked sample analysis indicates atypical instrument performance, a quality check sample, which is prepared independently of the calibration standards and contains the constituents of interest, is analyzed to confirm that measurements were performed accurately.

- Calibration standards and devices – traceable standards or devices to set instrument response so that sample analysis results represent the absolute concentration of the constituent.

Field QA samples will be collected to assess sample handling procedures and conditions. Standard field quality control may include the use of the following, and will be collected and analyzed as outlined in EPA Manual SW 846.

- Field blanks – reagent water samples are prepared at the sampling location by the same procedure used to collect field groundwater samples and analyzed with the groundwater samples to assess the impact of sampling techniques on data quality. Typically, one field blank per twenty groundwater samples collected will be analyzed per sampling event.
- Field replicates – duplicate or triplicate samples are collected and analyzed to assess the reproducibility of the analytical data. One replicate groundwater sample per twenty samples collected will be analyzed per sampling event, unless otherwise specified. Triplicate samples will be collected only when specific conditions warrant and generally are sent to an alternate laboratory to confirm the accuracy of the routinely used laboratory.
- Trip blanks – reagent water samples are prepared before field work, transported and stored with the samples and analyzed to assess the impact of sample transport and storage for data quality. In the event that any analyte is detected in the field blank, a trip blank will be included in the subsequent groundwater sampling event.

Data reliability will be evaluated by the certified laboratory and reported on a cover sheet attached to the laboratory data report. Analytical data resulting from the testing of field or trip blanks will be included in the laboratory's report. Results from matrix spike, surrogate, and method blank testing will be reported, along with a statement of whether the samples were analyzed within the appropriate holding time.

Stratus will evaluate the laboratory's report on data reliability and note significant QC results that may make the data biased or unacceptable. Data viability will be performed as outlined in EPA Manual SW 846. If biased or unacceptable data is noted, corrective actions (including re-sample/re-analyze, etc.) will be evaluated on a site-specific basis.

APPENDIX C

**LABORATORY ANALYTICAL REPORTS AND
CHAIN-OF-CUSTODY DOCUMENTATION**



Alpha Analytical, Inc.

255 Glendale Ave. • Suite 21 • Sparks, Nevada 89431-5778
(775) 355-1044 • (775) 355-0406 FAX • 1-800-283-1183

ANALYTICAL REPORT

Stratus Environmental
3330 Cameron Park Drive
Cameron Park, CA 956828861

Attn: Steve Carter
Phone: (530) 676-6008
Fax: (530) 676-6005
Date Received : 11/08/12

Job: 2120-1401-01/Haber Oil

Total Petroleum Hydrocarbons - Extractable (TPH-E) EPA Method SW8015B
Total Petroleum Hydrocarbons - Purgeable (TPH-P) EPA Method SW8015B

| | Parameter | Concentration | Reporting Limit | Date Extracted | Date Analyzed |
|-----------------------------|-------------|---------------|-----------------|----------------|---------------|
| Client ID : MW-1R | | | | | |
| Lab ID : STR12110842-01A | TPH-E (ORO) | ND | 500 µg/L | 11/08/12 | 11/08/12 |
| Date Sampled 11/06/12 15:18 | TPH-P (GRO) | 4,100 | 200 µg/L | 11/09/12 | 11/09/12 |
| Client ID : MW-2R | | | | | |
| Lab ID : STR12110842-02A | TPH-E (ORO) | ND | 500 µg/L | 11/08/12 | 11/08/12 |
| Date Sampled 11/06/12 15:45 | TPH-P (GRO) | 18,000 | 2,000 µg/L | 11/09/12 | 11/09/12 |
| Client ID : MW-3 | | | | | |
| Lab ID : STR12110842-03A | TPH-E (ORO) | ND | 500 µg/L | 11/08/12 | 11/08/12 |
| Date Sampled 11/06/12 15:00 | TPH-P (GRO) | 130 | 50 µg/L | 11/09/12 | 11/09/12 |
| Client ID : MW-4 | | | | | |
| Lab ID : STR12110842-04A | TPH-E (ORO) | ND | 500 µg/L | 11/08/12 | 11/08/12 |
| Date Sampled 11/06/12 14:40 | TPH-P (GRO) | ND | 50 µg/L | 11/09/12 | 11/09/12 |
| Client ID : MW-9 | | | | | |
| Lab ID : STR12110842-05A | TPH-E (ORO) | ND | 500 µg/L | 11/08/12 | 11/08/12 |
| Date Sampled 11/06/12 12:40 | TPH-P (GRO) | ND | 50 µg/L | 11/09/12 | 11/09/12 |
| Client ID : MW-10 | | | | | |
| Lab ID : STR12110842-06A | TPH-E (ORO) | ND | 500 µg/L | 11/08/12 | 11/08/12 |
| Date Sampled 11/06/12 12:08 | TPH-P (GRO) | ND | 50 µg/L | 11/09/12 | 11/09/12 |
| Client ID : MW-6 | | | | | |
| Lab ID : STR12110842-07A | TPH-E (ORO) | ND | 500 µg/L | 11/08/12 | 11/08/12 |
| Date Sampled 11/06/12 13:10 | TPH-P (GRO) | ND | 50 µg/L | 11/09/12 | 11/09/12 |
| Client ID : MW-8 | | | | | |
| Lab ID : STR12110842-08A | TPH-E (ORO) | ND | 500 µg/L | 11/08/12 | 11/08/12 |
| Date Sampled 11/06/12 13:50 | TPH-P (GRO) | ND | 50 µg/L | 11/09/12 | 11/09/12 |

Gasoline Range Organics (GRO) C4-C13

Oil Range Organics (ORO) C22-C40+

ND = Not Detected

Reported in micrograms per Liter, per client request.

Roger Scholl

Randy Gardner

Walter Hinchman

Roger L. Scholl, Ph.D., Laboratory Director • Randy Gardner, Laboratory Manager • Walter Hinchman, Quality Assurance Officer
Sacramento, CA • (916) 366-9089 / Las Vegas, NV • (702) 281-4848 / Carson, CA • (714) 386-2901 / info@alpha-analytical.com

Alpha Analytical, Inc. certifies that the test results meet all requirements of NELAC unless footnoted otherwise.

Statement of Data Authenticity: Alpha Analytical, Inc. attests that the data reported has not been altered in any way.

Alpha Analytical, Inc. currently holds appropriate and available California (#2019) and NELAC (01154CA) certifications for the data reported. Test results relate only to reported samples.

11/15/12

Report Date



Alpha Analytical, Inc.

255 Glendale Ave. • Suite 21 • Sparks, Nevada 89431-5778
(775) 355-1044 • (775) 355-0406 FAX • 1-800-283-1183

ANALYTICAL REPORT

Stratus Environmental
3330 Cameron Park Drive
Cameron Park, CA 956828861
Job: 2120-1401-01/Haber Oil

Attn: Steve Carter
Phone: (530) 676-6008
Fax: (530) 676-6005

Alpha Analytical Number: STR12110842-01A
Client I.D. Number: MW-1R

Sampled: 11/06/12 15:18
Received: 11/08/12
Extracted: 11/09/12
Analyzed: 11/09/12

Volatile Organics by GC/MS EPA Method SW8260B

| Compound | Concentration | Reporting Limit | Compound | Concentration | Reporting Limit |
|--------------------------------------|---------------|-----------------|---------------------------------------|---------------|-----------------|
| 1 Dichlorodifluoromethane | ND | 2.0 µg/L | 36 1,2-Dibromoethane (EDB) | ND | 4.0 µg/L |
| 2 Chloromethane | ND | 8.0 µg/L | 37 Tetrachloroethene | ND | 2.0 µg/L |
| 3 Vinyl chloride | ND | 2.0 µg/L | 38 1,1,1,2-Tetrachloroethane | ND | 2.0 µg/L |
| 4 Chloroethane | ND | 2.0 µg/L | 39 Chlorobenzene | ND | 2.0 µg/L |
| 5 Bromomethane | ND | 8.0 µg/L | 40 Ethylbenzene | 2.9 | 1.0 µg/L |
| 6 Trichlorofluoromethane | ND | 2.0 µg/L | 41 m,p-Xylene | ND | 1.0 µg/L |
| 7 Acrolein | ND | 200 µg/L | 42 Bromoform | ND | 2.0 µg/L |
| 8 1,1-Dichloroethene | ND | 2.0 µg/L | 43 Styrene | ND | 2.0 µg/L |
| 9 Tertiary Butyl Alcohol (TBA) | ND | 20 µg/L | 44 o-Xylene | ND | 1.0 µg/L |
| 10 Dichloromethane | ND | 8.0 µg/L | 45 1,1,2,2-Tetrachloroethane | ND | 2.0 µg/L |
| 11 trans-1,2-Dichloroethene | ND | 2.0 µg/L | 46 1,2,3-Trichloropropane | ND | 8.0 µg/L |
| 12 Methyl tert-butyl ether (MTBE) | 1.3 | 1.0 µg/L | 47 Isopropylbenzene | 6.1 | 2.0 µg/L |
| 13 1,1-Dichloroethane | ND | 2.0 µg/L | 48 Bromobenzene | ND | 2.0 µg/L |
| 14 Di-isopropyl Ether (DIPE) | ND | 2.0 µg/L | 49 n-Propylbenzene | 20 | 2.0 µg/L |
| 15 cis-1,2-Dichloroethene | ND | 2.0 µg/L | 50 4-Chlorotoluene | ND | 2.0 µg/L |
| 16 Bromochloromethane | ND | 2.0 µg/L | 51 2-Chlorotoluene | ND | 2.0 µg/L |
| 17 Chloroform | ND | 2.0 µg/L | 52 1,3,5-Trimethylbenzene | ND | 2.0 µg/L |
| 18 Ethyl Tertiary Butyl Ether (ETBE) | ND | 2.0 µg/L | 53 tert-Butylbenzene | ND | 2.0 µg/L |
| 19 2,2-Dichloropropane | ND | 2.0 µg/L | 54 1,2,4-Trimethylbenzene | ND | 2.0 µg/L |
| 20 1,2-Dichloroethane | ND | 2.0 µg/L | 55 sec-Butylbenzene | 19 | 2.0 µg/L |
| 21 1,1,1-Trichloroethane | ND | 2.0 µg/L | 56 1,3-Dichlorobenzene | ND | 2.0 µg/L |
| 22 1,1-Dichloropropene | ND | 2.0 µg/L | 57 1,4-Dichlorobenzene | ND | 2.0 µg/L |
| 23 Carbon tetrachloride | ND | 2.0 µg/L | 58 4-Isopropyltoluene | 4.4 | 2.0 µg/L |
| 24 Benzene | ND | 1.0 µg/L | 59 1,2-Dichlorobenzene | ND | 2.0 µg/L |
| 25 Tertiary Amyl Methyl Ether (TAME) | 3.4 | 2.0 µg/L | 60 n-Butylbenzene | 15 | 2.0 µg/L |
| 26 Dibromomethane | ND | 2.0 µg/L | 61 1,2-Dibromo-3-chloropropane (DBCP) | ND | 12 µg/L |
| 27 1,2-Dichloropropane | ND | 2.0 µg/L | 62 1,2,4-Trichlorobenzene | ND | 8.0 µg/L |
| 28 Trichloroethene | ND | 2.0 µg/L | 63 Naphthalene | ND | 8.0 µg/L |
| 29 Bromodichloromethane | ND | 2.0 µg/L | 64 Hexachlorobutadiene | ND | 8.0 µg/L |
| 30 cis-1,3-Dichloropropene | ND | 2.0 µg/L | 65 1,2,3-Trichlorobenzene | ND | 8.0 µg/L |
| 31 trans-1,3-Dichloropropene | ND | 2.0 µg/L | | | |
| 32 1,1,2-Trichloroethane | ND | 2.0 µg/L | | | |
| 33 Toluene | ND | 1.0 µg/L | | | |
| 34 1,3-Dichloropropane | ND | 2.0 µg/L | | | |
| 35 Dibromochloromethane | ND | 2.0 µg/L | | | |

Reporting Limits were increased due to high concentrations of target analytes.

ND = Not Detected

Roger Scholl

Randy Gardner

Walter Hinchman

Roger L. Scholl, Ph.D., Laboratory Director • Randy Gardner, Laboratory Manager • Walter Hinchman, Quality Assurance Officer
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Alpha Analytical, Inc. certifies that the test results meet all requirements of NELAC unless footnoted otherwise.

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AS

11/15/12

Report Date

Page 1 of 1



Alpha Analytical, Inc.

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ANALYTICAL REPORT

Stratus Environmental
3330 Cameron Park Drive
Cameron Park, CA 956828861
Job: 2120-1401-01/Haber Oil

Attn: Steve Carter
Phone: (530) 676-6008
Fax: (530) 676-6005

Alpha Analytical Number: STR12110842-02A
Client I.D. Number: MW-2R

Sampled: 11/06/12 15:45
Received: 11/08/12
Extracted: 11/09/12
Analyzed: 11/09/12

Volatile Organics by GC/MS EPA Method SW8260B

| Compound | Concentration | Reporting Limit | Compound | Concentration | Reporting Limit |
|--------------------------------------|---------------|-----------------|---------------------------------------|---------------|-----------------|
| 1 Dichlorodifluoromethane | ND | 20 µg/L | 36 1,2-Dibromoethane (EDB) | ND | 40 µg/L |
| 2 Chloromethane | ND | 80 µg/L | 37 Tetrachloroethene | ND | 20 µg/L |
| 3 Vinyl chloride | ND | 20 µg/L | 38 1,1,1,2-Tetrachloroethane | ND | 20 µg/L |
| 4 Chloroethane | ND | 20 µg/L | 39 Chlorobenzene | ND | 20 µg/L |
| 5 Bromomethane | ND | 80 µg/L | 40 Ethylbenzene | 1,300 | 10 µg/L |
| 6 Trichlorofluoromethane | ND | 20 µg/L | 41 m,p-Xylene | 1,800 | 10 µg/L |
| 7 Acrolein | ND | 2,000 µg/L | 42 Bromoform | ND | 20 µg/L |
| 8 1,1-Dichloroethene | ND | 20 µg/L | 43 Styrene | ND | 20 µg/L |
| 9 Tertiary Butyl Alcohol (TBA) | ND | 200 µg/L | 44 o-Xylene | 380 | 10 µg/L |
| 10 Dichloromethane | ND | 80 µg/L | 45 1,1,2,2-Tetrachloroethane | ND | 20 µg/L |
| 11 trans-1,2-Dichloroethene | ND | 20 µg/L | 46 1,2,3-Trichloropropane | ND | 80 µg/L |
| 12 Methyl tert-butyl ether (MTBE) | 190 | 10 µg/L | 47 Isopropylbenzene | 56 | 20 µg/L |
| 13 1,1-Dichloroethane | ND | 20 µg/L | 48 Bromobenzene | ND | 20 µg/L |
| 14 Di-isopropyl Ether (DIPE) | ND | 20 µg/L | 49 n-Propylbenzene | 160 | 20 µg/L |
| 15 cis-1,2-Dichloroethene | ND | 20 µg/L | 50 4-Chlorotoluene | ND | 20 µg/L |
| 16 Bromochloromethane | ND | 20 µg/L | 51 2-Chlorotoluene | ND | 20 µg/L |
| 17 Chloroform | ND | 20 µg/L | 52 1,3,5-Trimethylbenzene | 210 | 20 µg/L |
| 18 Ethyl Tertiary Butyl Ether (ETBE) | ND | 20 µg/L | 53 tert-Butylbenzene | ND | 20 µg/L |
| 19 2,2-Dichloropropane | ND | 20 µg/L | 54 1,2,4-Trimethylbenzene | 930 | 20 µg/L |
| 20 1,2-Dichloroethane | ND | 20 µg/L | 55 sec-Butylbenzene | ND | 20 µg/L |
| 21 1,1,1-Trichloroethane | ND | 20 µg/L | 56 1,3-Dichlorobenzene | ND | 20 µg/L |
| 22 1,1-Dichloropropene | ND | 20 µg/L | 57 1,4-Dichlorobenzene | ND | 20 µg/L |
| 23 Carbon tetrachloride | ND | 20 µg/L | 58 4-Isopropyltoluene | ND | 20 µg/L |
| 24 Benzene | 1,200 | 10 µg/L | 59 1,2-Dichlorobenzene | ND | 20 µg/L |
| 25 Tertiary Amyl Methyl Ether (TAME) | 41 | 20 µg/L | 60 n-Butylbenzene | ND | 20 µg/L |
| 26 Dibromomethane | ND | 20 µg/L | 61 1,2-Dibromo-3-chloropropane (DBCP) | ND | 120 µg/L |
| 27 1,2-Dichloropropane | ND | 20 µg/L | 62 1,2,4-Trichlorobenzene | ND | 80 µg/L |
| 28 Trichloroethene | ND | 20 µg/L | 63 Naphthalene | 180 | 80 µg/L |
| 29 Bromodichloromethane | ND | 20 µg/L | 64 Hexachlorobutadiene | ND | 80 µg/L |
| 30 cis-1,3-Dichloropropene | ND | 20 µg/L | 65 1,2,3-Trichlorobenzene | ND | 80 µg/L |
| 31 trans-1,3-Dichloropropene | ND | 20 µg/L | | | |
| 32 1,1,2-Trichloroethane | ND | 20 µg/L | | | |
| 33 Toluene | 180 | 10 µg/L | | | |
| 34 1,3-Dichloropropane | ND | 20 µg/L | | | |
| 35 Dibromochloromethane | ND | 20 µg/L | | | |

Reporting Limits were increased due to high concentrations of target analytes.

ND = Not Detected

Roger Scholl

Randy Gardner

Walter Hinchman

Roger L. Scholl, Ph.D., Laboratory Director • Randy Gardner, Laboratory Manager • Walter Hinchman, Quality Assurance Officer
Sacramento, CA • (916) 366-9089 / Las Vegas, NV • (702) 281-4848 / Carson, CA • (714) 386-2901 / info@alpha-analytical.com

Alpha Analytical, Inc. certifies that the test results meet all requirements of NELAP unless footnoted otherwise.

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[Signature]

11/15/12

Report Date

Page 1 of 1



Alpha Analytical, Inc.

255 Glendale Ave. • Suite 21 • Sparks, Nevada 89431-5778
(775) 355-1044 • (775) 355-0406 FAX • 1-800-283-1183

ANALYTICAL REPORT

Stratus Environmental
3330 Cameron Park Drive
Cameron Park, CA 956828861
Job: 2120-1401-01/Haber Oil

Attn: Steve Carter
Phone: (530) 676-6008
Fax: (530) 676-6005

Alpha Analytical Number: STR12110842-03A
Client I.D. Number: MW-3

Sampled: 11/06/12 15:00
Received: 11/08/12
Extracted: 11/09/12
Analyzed: 11/09/12

Volatile Organics by GC/MS EPA Method SW8260B

| Compound | Concentration | Reporting Limit | Compound | Concentration | Reporting Limit |
|--------------------------------------|---------------|-----------------|---------------------------------------|---------------|-----------------|
| 1 Dichlorodifluoromethane | ND | 1.0 µg/L | 36 1,2-Dibromoethane (EDB) | ND | 2.0 µg/L |
| 2 Chloromethane | ND | 2.0 µg/L | 37 Tetrachloroethene | ND | 1.0 µg/L |
| 3 Vinyl chloride | ND | 1.0 µg/L | 38 1,1,1,2-Tetrachloroethane | ND | 1.0 µg/L |
| 4 Chloroethane | ND | 1.0 µg/L | 39 Chlorobenzene | ND | 1.0 µg/L |
| 5 Bromomethane | ND | 2.0 µg/L | 40 Ethylbenzene | ND | 0.50 µg/L |
| 6 Trichlorofluoromethane | ND | 1.0 µg/L | 41 m,p-Xylene | ND | 0.50 µg/L |
| 7 Acrolein | ND | 100 µg/L | 42 Bromoform | ND | 1.0 µg/L |
| 8 1,1-Dichloroethene | ND | 1.0 µg/L | 43 Styrene | ND | 1.0 µg/L |
| 9 Tertiary Butyl Alcohol (TBA) | 78 | 10 µg/L | 44 o-Xylene | ND | 0.50 µg/L |
| 10 Dichloromethane | ND | 2.0 µg/L | 45 1,1,2,2-Tetrachloroethane | ND | 1.0 µg/L |
| 11 trans-1,2-Dichloroethene | ND | 1.0 µg/L | 46 1,2,3-Trichloropropane | ND | 2.0 µg/L |
| 12 Methyl tert-butyl ether (MTBE) | 13 | 0.50 µg/L | 47 Isopropylbenzene | ND | 1.0 µg/L |
| 13 1,1-Dichloroethane | ND | 1.0 µg/L | 48 Bromobenzene | ND | 1.0 µg/L |
| 14 Di-isopropyl Ether (DIPE) | ND | 1.0 µg/L | 49 n-Propylbenzene | ND | 1.0 µg/L |
| 15 cis-1,2-Dichloroethene | ND | 1.0 µg/L | 50 4-Chlorotoluene | ND | 1.0 µg/L |
| 16 Bromochloromethane | ND | 1.0 µg/L | 51 2-Chlorotoluene | ND | 1.0 µg/L |
| 17 Chloroform | ND | 1.0 µg/L | 52 1,3,5-Trimethylbenzene | ND | 1.0 µg/L |
| 18 Ethyl Tertiary Butyl Ether (ETBE) | ND | 1.0 µg/L | 53 tert-Butylbenzene | ND | 1.0 µg/L |
| 19 2,2-Dichloropropane | ND | 1.0 µg/L | 54 1,2,4-Trimethylbenzene | ND | 1.0 µg/L |
| 20 1,2-Dichloroethane | ND | 1.0 µg/L | 55 sec-Butylbenzene | ND | 1.0 µg/L |
| 21 1,1,1-Trichloroethane | ND | 1.0 µg/L | 56 1,3-Dichlorobenzene | ND | 1.0 µg/L |
| 22 1,1-Dichloropropene | ND | 1.0 µg/L | 57 1,4-Dichlorobenzene | ND | 1.0 µg/L |
| 23 Carbon tetrachloride | ND | 1.0 µg/L | 58 4-Isopropyltoluene | ND | 1.0 µg/L |
| 24 Benzene | ND | 0.50 µg/L | 59 1,2-Dichlorobenzene | ND | 1.0 µg/L |
| 25 Tertiary Amyl Methyl Ether (TAME) | ND | 1.0 µg/L | 60 n-Butylbenzene | ND | 1.0 µg/L |
| 26 Dibromomethane | ND | 1.0 µg/L | 61 1,2-Dibromo-3-chloropropane (DBCP) | ND | 3.0 µg/L |
| 27 1,2-Dichloropropane | ND | 1.0 µg/L | 62 1,2,4-Trichlorobenzene | ND | 2.0 µg/L |
| 28 Trichloroethene | ND | 1.0 µg/L | 63 Naphthalene | ND | 2.0 µg/L |
| 29 Bromodichloromethane | ND | 1.0 µg/L | 64 Hexachlorobutadiene | ND | 2.0 µg/L |
| 30 cis-1,3-Dichloropropene | ND | 1.0 µg/L | 65 1,2,3-Trichlorobenzene | ND | 2.0 µg/L |
| 31 trans-1,3-Dichloropropene | ND | 1.0 µg/L | | | |
| 32 1,1,2-Trichloroethane | ND | 1.0 µg/L | | | |
| 33 Toluene | ND | 0.50 µg/L | | | |
| 34 1,3-Dichloropropane | ND | 1.0 µg/L | | | |
| 35 Dibromochloromethane | ND | 1.0 µg/L | | | |

ND = Not Detected

Roger Scholl

Randy Gardner

Walter Hinchman

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(775) 355-1044 • (775) 355-0406 FAX • 1-800-283-1183

ANALYTICAL REPORT

Stratus Environmental
3330 Cameron Park Drive
Cameron Park, CA 956828861
Job: 2120-1401-01/Haber Oil

Attn: Steve Carter
Phone: (530) 676-6008
Fax: (530) 676-6005

Alpha Analytical Number: STR12110842-04A
Client I.D. Number: MW-4

Sampled: 11/06/12 14:40
Received: 11/08/12
Extracted: 11/09/12
Analyzed: 11/09/12

Volatile Organics by GC/MS EPA Method SW8260B

| Compound | Concentration | Reporting Limit | Compound | Concentration | Reporting Limit |
|--------------------------------------|---------------|-----------------|---------------------------------------|---------------|-----------------|
| 1 Dichlorodifluoromethane | ND | 1.0 µg/L | 36 1,2-Dibromoethane (EDB) | ND | 2.0 µg/L |
| 2 Chloromethane | ND | 2.0 µg/L | 37 Tetrachloroethene | ND | 1.0 µg/L |
| 3 Vinyl chloride | ND | 1.0 µg/L | 38 1,1,1,2-Tetrachloroethane | ND | 1.0 µg/L |
| 4 Chloroethane | ND | 1.0 µg/L | 39 Chlorobenzene | ND | 1.0 µg/L |
| 5 Bromomethane | ND | 2.0 µg/L | 40 Ethylbenzene | ND | 0.50 µg/L |
| 6 Trichlorofluoromethane | ND | 1.0 µg/L | 41 m,p-Xylene | ND | 0.50 µg/L |
| 7 Acrolein | ND | 100 µg/L | 42 Bromoform | ND | 1.0 µg/L |
| 8 1,1-Dichloroethene | ND | 1.0 µg/L | 43 Styrene | ND | 1.0 µg/L |
| 9 Tertiary Butyl Alcohol (TBA) | 81 | 10 µg/L | 44 o-Xylene | ND | 0.50 µg/L |
| 10 Dichloromethane | ND | 2.0 µg/L | 45 1,1,2,2-Tetrachloroethane | ND | 1.0 µg/L |
| 11 trans-1,2-Dichloroethene | ND | 1.0 µg/L | 46 1,2,3-Trichloropropane | ND | 2.0 µg/L |
| 12 Methyl tert-butyl ether (MTBE) | 2.3 | 0.50 µg/L | 47 Isopropylbenzene | ND | 1.0 µg/L |
| 13 1,1-Dichloroethane | ND | 1.0 µg/L | 48 Bromobenzene | ND | 1.0 µg/L |
| 14 Di-isopropyl Ether (DIPE) | ND | 1.0 µg/L | 49 n-Propylbenzene | ND | 1.0 µg/L |
| 15 cis-1,2-Dichloroethene | ND | 1.0 µg/L | 50 4-Chlorotoluene | ND | 1.0 µg/L |
| 16 Bromochloromethane | ND | 1.0 µg/L | 51 2-Chlorotoluene | ND | 1.0 µg/L |
| 17 Chloroform | ND | 1.0 µg/L | 52 1,3,5-Trimethylbenzene | ND | 1.0 µg/L |
| 18 Ethyl Tertiary Butyl Ether (ETBE) | ND | 1.0 µg/L | 53 tert-Butylbenzene | ND | 1.0 µg/L |
| 19 2,2-Dichloropropane | ND | 1.0 µg/L | 54 1,2,4-Trimethylbenzene | ND | 1.0 µg/L |
| 20 1,2-Dichloroethane | ND | 1.0 µg/L | 55 sec-Butylbenzene | ND | 1.0 µg/L |
| 21 1,1,1-Trichloroethane | ND | 1.0 µg/L | 56 1,3-Dichlorobenzene | ND | 1.0 µg/L |
| 22 1,1-Dichloropropene | ND | 1.0 µg/L | 57 1,4-Dichlorobenzene | ND | 1.0 µg/L |
| 23 Carbon tetrachloride | ND | 1.0 µg/L | 58 4-Isopropyltoluene | ND | 1.0 µg/L |
| 24 Benzene | ND | 0.50 µg/L | 59 1,2-Dichlorobenzene | ND | 1.0 µg/L |
| 25 Tertiary Amyl Methyl Ether (TAME) | ND | 1.0 µg/L | 60 n-Butylbenzene | ND | 1.0 µg/L |
| 26 Dibromomethane | ND | 1.0 µg/L | 61 1,2-Dibromo-3-chloropropane (DBCP) | ND | 3.0 µg/L |
| 27 1,2-Dichloropropane | ND | 1.0 µg/L | 62 1,2,4-Trichlorobenzene | ND | 2.0 µg/L |
| 28 Trichloroethene | ND | 1.0 µg/L | 63 Naphthalene | ND | 2.0 µg/L |
| 29 Bromodichloromethane | ND | 1.0 µg/L | 64 Hexachlorobutadiene | ND | 2.0 µg/L |
| 30 cis-1,3-Dichloropropene | ND | 1.0 µg/L | 65 1,2,3-Trichlorobenzene | ND | 2.0 µg/L |
| 31 trans-1,3-Dichloropropene | ND | 1.0 µg/L | | | |
| 32 1,1,2-Trichloroethane | ND | 1.0 µg/L | | | |
| 33 Toluene | ND | 0.50 µg/L | | | |
| 34 1,3-Dichloropropane | ND | 1.0 µg/L | | | |
| 35 Dibromochloromethane | ND | 1.0 µg/L | | | |

ND = Not Detected

Roger Scholl

Randy Gardner

Walter Hinchman

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PS

11/15/12

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Page 1 of 1



Alpha Analytical, Inc.

255 Glendale Ave. • Suite 21 • Sparks, Nevada 89431-5778
(775) 355-1044 • (775) 355-0406 FAX • 1-800-283-1183

ANALYTICAL REPORT

Stratus Environmental
3330 Cameron Park Drive
Cameron Park, CA 956828861
Job: 2120-1401-01/Haber Oil

Attn: Steve Carter
Phone: (530) 676-6008
Fax: (530) 676-6005

Alpha Analytical Number: STR12110842-07A
Client I.D. Number: MW-6

Sampled: 11/06/12 13:10
Received: 11/08/12
Extracted: 11/09/12
Analyzed: 11/09/12

Volatile Organics by GC/MS EPA Method SW8260B

| Compound | Concentration | Reporting Limit | Compound | Concentration | Reporting Limit |
|--------------------------------------|---------------|-----------------|---------------------------------------|---------------|-----------------|
| 1 Dichlorodifluoromethane | ND | 1.0 µg/L | 36 1,2-Dibromoethane (EDB) | ND | 2.0 µg/L |
| 2 Chloromethane | ND | 2.0 µg/L | 37 Tetrachloroethene | ND | 1.0 µg/L |
| 3 Vinyl chloride | ND | 1.0 µg/L | 38 1,1,1,2-Tetrachloroethane | ND | 1.0 µg/L |
| 4 Chloroethane | ND | 1.0 µg/L | 39 Chlorobenzene | ND | 1.0 µg/L |
| 5 Bromomethane | ND | 2.0 µg/L | 40 Ethylbenzene | ND | 0.50 µg/L |
| 6 Trichlorofluoromethane | ND | 1.0 µg/L | 41 m,p-Xylene | ND | 0.50 µg/L |
| 7 Acrolein | ND | 100 µg/L | 42 Bromoform | ND | 1.0 µg/L |
| 8 1,1-Dichloroethene | ND | 1.0 µg/L | 43 Styrene | ND | 1.0 µg/L |
| 9 Tertiary Butyl Alcohol (TBA) | ND | 10 µg/L | 44 o-Xylene | ND | 0.50 µg/L |
| 10 Dichloromethane | ND | 2.0 µg/L | 45 1,1,2,2-Tetrachloroethane | ND | 1.0 µg/L |
| 11 trans-1,2-Dichloroethene | ND | 1.0 µg/L | 46 1,2,3-Trichloropropane | ND | 2.0 µg/L |
| 12 Methyl tert-butyl ether (MTBE) | ND | 0.50 µg/L | 47 Isopropylbenzene | ND | 1.0 µg/L |
| 13 1,1-Dichloroethane | ND | 1.0 µg/L | 48 Bromobenzene | ND | 1.0 µg/L |
| 14 Di-isopropyl Ether (DIPE) | ND | 1.0 µg/L | 49 n-Propylbenzene | ND | 1.0 µg/L |
| 15 cis-1,2-Dichloroethene | ND | 1.0 µg/L | 50 4-Chlorotoluene | ND | 1.0 µg/L |
| 16 Bromochloromethane | ND | 1.0 µg/L | 51 2-Chlorotoluene | ND | 1.0 µg/L |
| 17 Chloroform | 1.1 | 1.0 µg/L | 52 1,3,5-Trimethylbenzene | ND | 1.0 µg/L |
| 18 Ethyl Tertiary Butyl Ether (ETBE) | ND | 1.0 µg/L | 53 tert-Butylbenzene | ND | 1.0 µg/L |
| 19 2,2-Dichloropropane | ND | 1.0 µg/L | 54 1,2,4-Trimethylbenzene | ND | 1.0 µg/L |
| 20 1,2-Dichloroethane | ND | 1.0 µg/L | 55 sec-Butylbenzene | ND | 1.0 µg/L |
| 21 1,1,1-Trichloroethane | ND | 1.0 µg/L | 56 1,3-Dichlorobenzene | ND | 1.0 µg/L |
| 22 1,1-Dichloropropene | ND | 1.0 µg/L | 57 1,4-Dichlorobenzene | ND | 1.0 µg/L |
| 23 Carbon tetrachloride | ND | 1.0 µg/L | 58 4-Isopropyltoluene | ND | 1.0 µg/L |
| 24 Benzene | ND | 0.50 µg/L | 59 1,2-Dichlorobenzene | ND | 1.0 µg/L |
| 25 Tertiary Amyl Methyl Ether (TAME) | ND | 1.0 µg/L | 60 n-Butylbenzene | ND | 1.0 µg/L |
| 26 Dibromomethane | ND | 1.0 µg/L | 61 1,2-Dibromo-3-chloropropane (DBCP) | ND | 3.0 µg/L |
| 27 1,2-Dichloropropane | ND | 1.0 µg/L | 62 1,2,4-Trichlorobenzene | ND | 2.0 µg/L |
| 28 Trichloroethene | ND | 1.0 µg/L | 63 Naphthalene | ND | 2.0 µg/L |
| 29 Bromodichloromethane | ND | 1.0 µg/L | 64 Hexachlorobutadiene | ND | 2.0 µg/L |
| 30 cis-1,3-Dichloropropene | ND | 1.0 µg/L | 65 1,2,3-Trichlorobenzene | ND | 2.0 µg/L |
| 31 trans-1,3-Dichloropropene | ND | 1.0 µg/L | | | |
| 32 1,1,2-Trichloroethane | ND | 1.0 µg/L | | | |
| 33 Toluene | ND | 0.50 µg/L | | | |
| 34 1,3-Dichloropropane | ND | 1.0 µg/L | | | |
| 35 Dibromochloromethane | ND | 1.0 µg/L | | | |

ND = Not Detected

Roger Scholl

Randy Gardner

Walter Hinchman

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[Signature]
11/15/12

Report Date

Page 1 of 1



Alpha Analytical, Inc.

255 Glendale Ave. • Suite 21 • Sparks, Nevada 89431-5778
(775) 355-1044 • (775) 355-0406 FAX • 1-800-283-1183

ANALYTICAL REPORT

Stratus Environmental
3330 Cameron Park Drive
Cameron Park, CA 956828861
Job: 2120-1401-01/Haber Oil

Attn: Steve Carter
Phone: (530) 676-6008
Fax: (530) 676-6005

Alpha Analytical Number: STR12110842-08A
Client I.D. Number: MW-8

Sampled: 11/06/12 13:50
Received: 11/08/12
Extracted: 11/09/12
Analyzed: 11/09/12

Volatile Organics by GC/MS EPA Method SW8260B

| Compound | Concentration | Reporting Limit | Compound | Concentration | Reporting Limit |
|--------------------------------------|---------------|-----------------|---------------------------------------|---------------|-----------------|
| 1 Dichlorodifluoromethane | ND | 1.0 µg/L | 36 1,2-Dibromoethane (EDB) | ND | 2.0 µg/L |
| 2 Chloromethane | ND | 2.0 µg/L | 37 Tetrachloroethene | ND | 1.0 µg/L |
| 3 Vinyl chloride | ND | 1.0 µg/L | 38 1,1,1,2-Tetrachloroethane | ND | 1.0 µg/L |
| 4 Chloroethane | ND | 1.0 µg/L | 39 Chlorobenzene | ND | 1.0 µg/L |
| 5 Bromomethane | ND | 2.0 µg/L | 40 Ethylbenzene | ND | 0.50 µg/L |
| 6 Trichlorofluoromethane | ND | 1.0 µg/L | 41 m,p-Xylene | ND | 0.50 µg/L |
| 7 Acrolein | ND | 100 µg/L | 42 Bromoform | ND | 1.0 µg/L |
| 8 1,1-Dichloroethene | ND | 1.0 µg/L | 43 Styrene | ND | 1.0 µg/L |
| 9 Tertiary Butyl Alcohol (TBA) | ND | 10 µg/L | 44 o-Xylene | ND | 0.50 µg/L |
| 10 Dichloromethane | ND | 2.0 µg/L | 45 1,1,2,2-Tetrachloroethane | ND | 1.0 µg/L |
| 11 trans-1,2-Dichloroethene | ND | 1.0 µg/L | 46 1,2,3-Trichloropropane | ND | 2.0 µg/L |
| 12 Methyl tert-butyl ether (MTBE) | ND | 0.50 µg/L | 47 Isopropylbenzene | ND | 1.0 µg/L |
| 13 1,1-Dichloroethane | ND | 1.0 µg/L | 48 Bromobenzene | ND | 1.0 µg/L |
| 14 Di-isopropyl Ether (DIPE) | ND | 1.0 µg/L | 49 n-Propylbenzene | ND | 1.0 µg/L |
| 15 cis-1,2-Dichloroethene | ND | 1.0 µg/L | 50 4-Chlorotoluene | ND | 1.0 µg/L |
| 16 Bromochloromethane | ND | 1.0 µg/L | 51 2-Chlorotoluene | ND | 1.0 µg/L |
| 17 Chloroform | 1.8 | 1.0 µg/L | 52 1,3,5-Trimethylbenzene | ND | 1.0 µg/L |
| 18 Ethyl Tertiary Butyl Ether (ETBE) | ND | 1.0 µg/L | 53 tert-Butylbenzene | ND | 1.0 µg/L |
| 19 2,2-Dichloropropane | ND | 1.0 µg/L | 54 1,2,4-Trimethylbenzene | ND | 1.0 µg/L |
| 20 1,2-Dichloroethane | ND | 1.0 µg/L | 55 sec-Butylbenzene | ND | 1.0 µg/L |
| 21 1,1,1-Trichloroethane | ND | 1.0 µg/L | 56 1,3-Dichlorobenzene | ND | 1.0 µg/L |
| 22 1,1-Dichloropropene | ND | 1.0 µg/L | 57 1,4-Dichlorobenzene | ND | 1.0 µg/L |
| 23 Carbon tetrachloride | ND | 1.0 µg/L | 58 4-Isopropyltoluene | ND | 1.0 µg/L |
| 24 Benzene | ND | 0.50 µg/L | 59 1,2-Dichlorobenzene | ND | 1.0 µg/L |
| 25 Tertiary Amyl Methyl Ether (TAME) | ND | 1.0 µg/L | 60 n-Butylbenzene | ND | 1.0 µg/L |
| 26 Dibromomethane | ND | 1.0 µg/L | 61 1,2-Dibromo-3-chloropropane (DBCP) | ND | 3.0 µg/L |
| 27 1,2-Dichloropropane | ND | 1.0 µg/L | 62 1,2,4-Trichlorobenzene | ND | 2.0 µg/L |
| 28 Trichloroethene | ND | 1.0 µg/L | 63 Naphthalene | ND | 2.0 µg/L |
| 29 Bromodichloromethane | ND | 1.0 µg/L | 64 Hexachlorobutadiene | ND | 2.0 µg/L |
| 30 cis-1,3-Dichloropropene | ND | 1.0 µg/L | 65 1,2,3-Trichlorobenzene | ND | 2.0 µg/L |
| 31 trans-1,3-Dichloropropene | ND | 1.0 µg/L | | | |
| 32 1,1,2-Trichloroethane | ND | 1.0 µg/L | | | |
| 33 Toluene | ND | 0.50 µg/L | | | |
| 34 1,3-Dichloropropane | ND | 1.0 µg/L | | | |
| 35 Dibromochloromethane | ND | 1.0 µg/L | | | |

ND = Not Detected

Roger Scholl

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[Signature]

11/15/12

Report Date

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ANALYTICAL REPORT

Stratus Environmental
3330 Cameron Park Drive
Cameron Park, CA 956828861
Job: 2120-1401-01/Haber Oil

Attn: Steve Carter
Phone: (530) 676-6008
Fax: (530) 676-6005

Alpha Analytical Number: STR12110842-05A
Client I.D. Number: MW-9

Sampled: 11/06/12 12:40
Received: 11/08/12
Extracted: 11/09/12
Analyzed: 11/09/12

Volatile Organics by GC/MS EPA Method SW8260B

| Compound | Concentration | Reporting Limit | Compound | Concentration | Reporting Limit |
|--------------------------------------|---------------|-----------------|---------------------------------------|---------------|-----------------|
| 1 Dichlorodifluoromethane | ND | 1.0 µg/L | 36 1,2-Dibromoethane (EDB) | ND | 2.0 µg/L |
| 2 Chloromethane | ND | 2.0 µg/L | 37 Tetrachloroethene | 2.1 | 1.0 µg/L |
| 3 Vinyl chloride | ND | 1.0 µg/L | 38 1,1,1,2-Tetrachloroethane | ND | 1.0 µg/L |
| 4 Chloroethane | ND | 1.0 µg/L | 39 Chlorobenzene | ND | 1.0 µg/L |
| 5 Bromomethane | ND | 2.0 µg/L | 40 Ethylbenzene | ND | 0.50 µg/L |
| 6 Trichlorofluoromethane | ND | 1.0 µg/L | 41 m,p-Xylene | ND | 0.50 µg/L |
| 7 Acrolein | ND | 100 µg/L | 42 Bromoform | ND | 1.0 µg/L |
| 8 1,1-Dichloroethene | ND | 1.0 µg/L | 43 Styrene | ND | 1.0 µg/L |
| 9 Tertiary Butyl Alcohol (TBA) | ND | 10 µg/L | 44 o-Xylene | ND | 0.50 µg/L |
| 10 Dichloromethane | ND | 2.0 µg/L | 45 1,1,2,2-Tetrachloroethane | ND | 1.0 µg/L |
| 11 trans-1,2-Dichloroethene | ND | 1.0 µg/L | 46 1,2,3-Trichloropropane | ND | 2.0 µg/L |
| 12 Methyl tert-butyl ether (MTBE) | ND | 0.50 µg/L | 47 Isopropylbenzene | ND | 1.0 µg/L |
| 13 1,1-Dichloroethane | ND | 1.0 µg/L | 48 Bromobenzene | ND | 1.0 µg/L |
| 14 Di-isopropyl Ether (DIPE) | ND | 1.0 µg/L | 49 n-Propylbenzene | ND | 1.0 µg/L |
| 15 cis-1,2-Dichloroethene | ND | 1.0 µg/L | 50 4-Chlorotoluene | ND | 1.0 µg/L |
| 16 Bromochloromethane | ND | 1.0 µg/L | 51 2-Chlorotoluene | ND | 1.0 µg/L |
| 17 Chloroform | ND | 1.0 µg/L | 52 1,3,5-Trimethylbenzene | ND | 1.0 µg/L |
| 18 Ethyl Tertiary Butyl Ether (ETBE) | ND | 1.0 µg/L | 53 tert-Butylbenzene | ND | 1.0 µg/L |
| 19 2,2-Dichloropropane | ND | 1.0 µg/L | 54 1,2,4-Trimethylbenzene | ND | 1.0 µg/L |
| 20 1,2-Dichloroethane | ND | 1.0 µg/L | 55 sec-Butylbenzene | ND | 1.0 µg/L |
| 21 1,1,1-Trichloroethane | ND | 1.0 µg/L | 56 1,3-Dichlorobenzene | ND | 1.0 µg/L |
| 22 1,1-Dichloropropene | ND | 1.0 µg/L | 57 1,4-Dichlorobenzene | ND | 1.0 µg/L |
| 23 Carbon tetrachloride | ND | 1.0 µg/L | 58 4-Isopropyltoluene | ND | 1.0 µg/L |
| 24 Benzene | ND | 0.50 µg/L | 59 1,2-Dichlorobenzene | ND | 1.0 µg/L |
| 25 Tertiary Amyl Methyl Ether (TAME) | ND | 1.0 µg/L | 60 n-Butylbenzene | ND | 1.0 µg/L |
| 26 Dibromomethane | ND | 1.0 µg/L | 61 1,2-Dibromo-3-chloropropane (DBCP) | ND | 3.0 µg/L |
| 27 1,2-Dichloropropane | ND | 1.0 µg/L | 62 1,2,4-Trichlorobenzene | ND | 2.0 µg/L |
| 28 Trichloroethene | ND | 1.0 µg/L | 63 Naphthalene | ND | 2.0 µg/L |
| 29 Bromodichloromethane | ND | 1.0 µg/L | 64 Hexachlorobutadiene | ND | 2.0 µg/L |
| 30 cis-1,3-Dichloropropene | ND | 1.0 µg/L | 65 1,2,3-Trichlorobenzene | ND | 2.0 µg/L |
| 31 trans-1,3-Dichloropropene | ND | 1.0 µg/L | | | |
| 32 1,1,2-Trichloroethane | ND | 1.0 µg/L | | | |
| 33 Toluene | ND | 0.50 µg/L | | | |
| 34 1,3-Dichloropropane | ND | 1.0 µg/L | | | |
| 35 Dibromochloromethane | ND | 1.0 µg/L | | | |

ND = Not Detected

Roger Scholl

Randy Gardner

Walter Hinchman

Roger L. Scholl, Ph.D., Laboratory Director • Randy Gardner, Laboratory Manager • Walter Hinchman, Quality Assurance Officer
Sacramento, CA • (916) 366-9089 / Las Vegas, NV • (702) 281-4848 / Carson, CA • (714) 386-2901 / info@alpha-analytical.com

Alpha Analytical, Inc. certifies that the test results meet all requirements of NELAC unless footnoted otherwise.

Statement of Data Authenticity: Alpha Analytical, Inc. attests that the data reported has not been altered in any way.

Alpha Analytical, Inc. currently holds appropriate and available California (#2019) and NELAC (01154CA) certifications for the data reported. Test results relate only to reported samples.

[Signature]
11/15/12

Report Date

Page 1 of 1



Alpha Analytical, Inc.

255 Glendale Ave. • Suite 21 • Sparks, Nevada 89431-5778

(775) 355-1044 • (775) 355-0406 FAX • 1-800-283-1183

ANALYTICAL REPORT

Stratus Environmental
3330 Cameron Park Drive
Cameron Park, CA 956828861
Job: 2120-1401-01/Haber Oil

Attn: Steve Carter
Phone: (530) 676-6008
Fax: (530) 676-6005

Alpha Analytical Number: STR12110842-06A
Client I.D. Number: MW-10

Sampled: 11/06/12 12:08
Received: 11/08/12
Extracted: 11/09/12
Analyzed: 11/09/12

Volatile Organics by GC/MS EPA Method SW8260B

| Compound | Concentration | Reporting Limit | Compound | Concentration | Reporting Limit |
|--------------------------------------|---------------|-----------------|---------------------------------------|---------------|-----------------|
| 1 Dichlorodifluoromethane | ND | 1.0 µg/L | 36 1,2-Dibromoethane (EDB) | ND | 2.0 µg/L |
| 2 Chloromethane | ND | 2.0 µg/L | 37 Tetrachloroethene | ND | 1.0 µg/L |
| 3 Vinyl chloride | ND | 1.0 µg/L | 38 1,1,1,2-Tetrachloroethane | ND | 1.0 µg/L |
| 4 Chloroethane | ND | 1.0 µg/L | 39 Chlorobenzene | ND | 1.0 µg/L |
| 5 Bromomethane | ND | 2.0 µg/L | 40 Ethylbenzene | ND | 0.50 µg/L |
| 6 Trichlorofluoromethane | ND | 1.0 µg/L | 41 m,p-Xylene | ND | 0.50 µg/L |
| 7 Acrolein | ND | 100 µg/L | 42 Bromoform | ND | 1.0 µg/L |
| 8 1,1-Dichloroethene | ND | 1.0 µg/L | 43 Styrene | ND | 1.0 µg/L |
| 9 Tertiary Butyl Alcohol (TBA) | ND | 10 µg/L | 44 o-Xylene | ND | 0.50 µg/L |
| 10 Dichloromethane | ND | 2.0 µg/L | 45 1,1,2,2-Tetrachloroethane | ND | 1.0 µg/L |
| 11 trans-1,2-Dichloroethene | ND | 1.0 µg/L | 46 1,2,3-Trichloropropane | ND | 2.0 µg/L |
| 12 Methyl tert-butyl ether (MTBE) | ND | 0.50 µg/L | 47 Isopropylbenzene | ND | 1.0 µg/L |
| 13 1,1-Dichloroethane | ND | 1.0 µg/L | 48 Bromobenzene | ND | 1.0 µg/L |
| 14 Di-isopropyl Ether (DIPE) | ND | 1.0 µg/L | 49 n-Propylbenzene | ND | 1.0 µg/L |
| 15 cis-1,2-Dichloroethene | ND | 1.0 µg/L | 50 4-Chlorotoluene | ND | 1.0 µg/L |
| 16 Bromochloromethane | ND | 1.0 µg/L | 51 2-Chlorotoluene | ND | 1.0 µg/L |
| 17 Chloroform | 1.2 | 1.0 µg/L | 52 1,3,5-Trimethylbenzene | ND | 1.0 µg/L |
| 18 Ethyl Tertiary Butyl Ether (ETBE) | ND | 1.0 µg/L | 53 tert-Butylbenzene | ND | 1.0 µg/L |
| 19 2,2-Dichloropropane | ND | 1.0 µg/L | 54 1,2,4-Trimethylbenzene | ND | 1.0 µg/L |
| 20 1,2-Dichloroethane | ND | 1.0 µg/L | 55 sec-Butylbenzene | ND | 1.0 µg/L |
| 21 1,1,1-Trichloroethane | ND | 1.0 µg/L | 56 1,3-Dichlorobenzene | ND | 1.0 µg/L |
| 22 1,1-Dichloropropene | ND | 1.0 µg/L | 57 1,4-Dichlorobenzene | ND | 1.0 µg/L |
| 23 Carbon tetrachloride | ND | 1.0 µg/L | 58 4-Isopropyltoluene | ND | 1.0 µg/L |
| 24 Benzene | ND | 0.50 µg/L | 59 1,2-Dichlorobenzene | ND | 1.0 µg/L |
| 25 Tertiary Amyl Methyl Ether (TAME) | ND | 1.0 µg/L | 60 n-Butylbenzene | ND | 1.0 µg/L |
| 26 Dibromomethane | ND | 1.0 µg/L | 61 1,2-Dibromo-3-chloropropane (DBCP) | ND | 3.0 µg/L |
| 27 1,2-Dichloropropane | ND | 1.0 µg/L | 62 1,2,4-Trichlorobenzene | ND | 2.0 µg/L |
| 28 Trichloroethene | ND | 1.0 µg/L | 63 Naphthalene | ND | 2.0 µg/L |
| 29 Bromodichloromethane | ND | 1.0 µg/L | 64 Hexachlorobutadiene | ND | 2.0 µg/L |
| 30 cis-1,3-Dichloropropene | ND | 1.0 µg/L | 65 1,2,3-Trichlorobenzene | ND | 2.0 µg/L |
| 31 trans-1,3-Dichloropropene | ND | 1.0 µg/L | | | |
| 32 1,1,2-Trichloroethane | ND | 1.0 µg/L | | | |
| 33 Toluene | ND | 0.50 µg/L | | | |
| 34 1,3-Dichloropropane | ND | 1.0 µg/L | | | |
| 35 Dibromochloromethane | ND | 1.0 µg/L | | | |

ND = Not Detected

Roger Scholl

Randy Gardner

Walter Hinchman

Roger L. Scholl, Ph.D., Laboratory Director • Randy Gardner, Laboratory Manager • Walter Hinchman, Quality Assurance Officer
Sacramento, CA • (916) 366-9089 / Las Vegas, NV • (702) 281-4848 / Carson, CA • (714) 386-2901 / info@alpha-analytical.com

Alpha Analytical, Inc. certifies that the test results meet all requirements of NELAC unless footnoted otherwise.

Statement of Data Authenticity: Alpha Analytical, Inc. attests that the data reported has not been altered in any way.

Alpha Analytical, Inc. currently holds appropriate and available California (#2019) and NELAC (01154CA) certifications for the data reported. Test results relate only to reported samples.

[Signature]

11/15/12

Report Date

Page 1 of 1



Alpha Analytical, Inc.

255 Glendale Ave. • Suite 21 • Sparks, Nevada 89431-5778

(775) 355-1044 • (775) 355-0406 FAX • 1-800-283-1183

VOC Sample Preservation Report

Work Order: STR12110842

Job: 2120-1401-01/Haber Oil

| Alpha's Sample ID | Client's Sample ID | Matrix | pH |
|-------------------|--------------------|---------|----|
| 12110842-01A | MW-1R | Aqueous | 2 |
| 12110842-02A | MW-2R | Aqueous | 2 |
| 12110842-03A | MW-3 | Aqueous | 2 |
| 12110842-04A | MW-4 | Aqueous | 2 |
| 12110842-05A | MW-9 | Aqueous | 2 |
| 12110842-06A | MW-10 | Aqueous | 2 |
| 12110842-07A | MW-6 | Aqueous | 2 |
| 12110842-08A | MW-8 | Aqueous | 2 |

11/15/12
Report Date

Page 1 of 1



Alpha Analytical, Inc.

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(775) 355-1044 • (775) 355-0406 FAX • 1-800-283-1183

Date:
15-Nov-12

QC Summary Report

Work Order:
12110842

Method Blank

File ID: 1A11081209.D

Sample ID: MBLK-29867

Analyte

TPH-E (ORO)

Surr: Nonane

Type: MBLK Test Code: EPA Method SW8015B/C Ext

Batch ID: 29867

Analysis Date: 11/08/2012 17:10

Units : µg/L Run ID: FID_1_121108A

Prep Date: 11/08/2012 16:10

| Result | PQL | SpkVal | SpkRefVal | %REC | LCL(ME) | UCL(ME) | RPDRefVal | %RPD(Limit) | Qual |
|--------|-----|--------|-----------|------|---------|---------|-----------|-------------|------|
| ND | | 500 | | | | | | | |
| 146 | | 150 | | 97 | 49 | 145 | | | |

Laboratory Control Spike

File ID: 1A11081210.D

Sample ID: LCS-29867

Analyte

TPH-E (DRO)

Surr: Nonane

Type: LCS Test Code: EPA Method SW8015B/C Ext

Batch ID: 29867

Analysis Date: 11/08/2012 17:35

Units : µg/L Run ID: FID_1_121108A

Prep Date: 11/08/2012 16:10

| Result | PQL | SpkVal | SpkRefVal | %REC | LCL(ME) | UCL(ME) | RPDRefVal | %RPD(Limit) | Qual |
|--------|-----|--------|-----------|------|---------|---------|-----------|-------------|------|
| 2480 | 50 | 2500 | | 99 | 70 | 130 | | | |
| 147 | | 150 | | 98 | 49 | 145 | | | |

Sample Matrix Spike

File ID: 1A11081223.D

Sample ID: 12110842-08AMS

Analyte

TPH-E (DRO)

Surr: Nonane

Type: MS Test Code: EPA Method SW8015B/C Ext

Batch ID: 29867

Analysis Date: 11/08/2012 23:05

Units : µg/L Run ID: FID_1_121108A

Prep Date: 11/08/2012 16:10

| Result | PQL | SpkVal | SpkRefVal | %REC | LCL(ME) | UCL(ME) | RPDRefVal | %RPD(Limit) | Qual |
|--------|-----|--------|-----------|------|---------|---------|-----------|-------------|------|
| 2790 | 50 | 2500 | 0 | 111 | 53 | 150 | | | |
| 155 | | 150 | | 103 | 49 | 145 | | | |

Sample Matrix Spike Duplicate

File ID: 1A11081224.D

Sample ID: 12110842-08AMSD

Analyte

TPH-E (DRO)

Surr: Nonane

Type: MSD Test Code: EPA Method SW8015B/C Ext

Batch ID: 29867

Analysis Date: 11/08/2012 23:31

Units : µg/L Run ID: FID_1_121108A

Prep Date: 11/08/2012 16:10

| Result | PQL | SpkVal | SpkRefVal | %REC | LCL(ME) | UCL(ME) | RPDRefVal | %RPD(Limit) | Qual |
|--------|-----|--------|-----------|------|---------|---------|-----------|-------------|------|
| 2410 | 50 | 2500 | 0 | 96 | 53 | 150 | 2787 | 14.6(47) | |
| 147 | | 150 | | 98 | 49 | 145 | | | |

Comments:

Calculations are based off of raw (non-rounded) data. However, for reporting purposes, all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.

Reported in micrograms per Liter, per client request.



Alpha Analytical, Inc.

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(775) 355-1044 • (775) 355-0406 FAX • 1-800-283-1183

Date:
15-Nov-12

QC Summary Report

Work Order:
12110842

Method Blank

File ID: 12110905.D

Sample ID: MBLK MS15W1109B

Analyte

Type: MBLK Test Code: EPA Method SW8015B/C

Batch ID: MS15W1109B

Analysis Date: 11/09/2012 12:08

Units : µg/L

Run ID: MSD_15_121109A

Prep Date: 11/09/2012 12:08

| Result | PQL | SpkVal | SpkRefVal | %REC | LCL(ME) | UCL(ME) | RPDRefVal | %RPD(Limit) | Qual |
|--------|-----|--------|-----------|------|---------|---------|-----------|-------------|------|
|--------|-----|--------|-----------|------|---------|---------|-----------|-------------|------|

TPH-P (GRO)

ND 50

Surr: 1,2-Dichloroethane-d4

8.97 10 90 70 130

Surr: Toluene-d8

10.3 10 103 70 130

Surr: 4-Bromofluorobenzene

9.28 10 93 70 130

Laboratory Control Spike

File ID: 12110903.D

Sample ID: GLCS MS15W1109B

Analyte

Type: LCS Test Code: EPA Method SW8015B/C

Batch ID: MS15W1109B

Analysis Date: 11/09/2012 10:56

Units : µg/L

Run ID: MSD_15_121109A

Prep Date: 11/09/2012 10:56

| Result | PQL | SpkVal | SpkRefVal | %REC | LCL(ME) | UCL(ME) | RPDRefVal | %RPD(Limit) | Qual |
|--------|-----|--------|-----------|------|---------|---------|-----------|-------------|------|
|--------|-----|--------|-----------|------|---------|---------|-----------|-------------|------|

TPH-P (GRO)

443 50 400 111 70 130

Surr: 1,2-Dichloroethane-d4

9.02 10 90 70 130

Surr: Toluene-d8

10.3 10 103 70 130

Surr: 4-Bromofluorobenzene

10.1 10 101 70 130

Sample Matrix Spike

File ID: 12110920.D

Sample ID: 12110842-03AGS

Analyte

Type: MS Test Code: EPA Method SW8015B/C

Batch ID: MS15W1109B

Analysis Date: 11/09/2012 17:34

Units : µg/L

Run ID: MSD_15_121109A

Prep Date: 11/09/2012 17:34

| Result | PQL | SpkVal | SpkRefVal | %REC | LCL(ME) | UCL(ME) | RPDRefVal | %RPD(Limit) | Qual |
|--------|-----|--------|-----------|------|---------|---------|-----------|-------------|------|
|--------|-----|--------|-----------|------|---------|---------|-----------|-------------|------|

TPH-P (GRO)

2000 250 2000 126.3 94 51 144

Surr: 1,2-Dichloroethane-d4

47.5 50 95 70 130

Surr: Toluene-d8

49.7 50 99 70 130

Surr: 4-Bromofluorobenzene

48.8 50 98 70 130

Sample Matrix Spike Duplicate

File ID: 12110921.D

Sample ID: 12110842-03AGSD

Analyte

Type: MSD Test Code: EPA Method SW8015B/C

Batch ID: MS15W1109B

Analysis Date: 11/09/2012 17:56

Units : µg/L

Run ID: MSD_15_121109A

Prep Date: 11/09/2012 17:56

| Result | PQL | SpkVal | SpkRefVal | %REC | LCL(ME) | UCL(ME) | RPDRefVal | %RPD(Limit) | Qual |
|--------|-----|--------|-----------|------|---------|---------|-----------|-------------|------|
|--------|-----|--------|-----------|------|---------|---------|-----------|-------------|------|

TPH-P (GRO)

2200 250 2000 126.3 103 51 144 2002 9.3(29)

Surr: 1,2-Dichloroethane-d4

46.5 50 93 70 130

Surr: Toluene-d8

50.3 50 101 70 130

Surr: 4-Bromofluorobenzene

49.9 50 99.8 70 130

Comments:

Calculations are based off of raw (non-rounded) data. However, for reporting purposes, all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.

Reported in micrograms per Liter, per client request.



Alpha Analytical, Inc.

255 Glendale Ave. • Suite 21 • Sparks, Nevada 89431-5778
(775) 355-1044 • (775) 355-0406 FAX • 1-800-283-1183

| Date: 15-Nov-12 | | QC Summary Report | | | | | | | | Work Order: 12110842 | |
|---|--------|------------------------|--------|-------------------------------|------|---------|---------|---------------------------------|-------------|-------------------------|--|
| Surr: 1,2-Dichloroethane-d4 | 8.97 | 10 | 90 | 70 | 130 | | | | | | |
| Surr: Toluene-d8 | 10.3 | 10 | 103 | 70 | 130 | | | | | | |
| Surr: 4-Bromofluorobenzene | 9.28 | 10 | 93 | 70 | 130 | | | | | | |
| Laboratory Control Spike File ID: 12110902.D | | Type: LCS | | Test Code: EPA Method SW8260B | | | | | | | |
| Sample ID: LCS MS15W1109A | | Units: µg/L | | Batch ID: MS15W1109A | | | | Analysis Date: 11/09/2012 10:34 | | | |
| Analyte | | Run ID: MSD_15_121109A | | Prep Date: 11/09/2012 10:34 | | | | | | | |
| | Result | PQL | SpkVal | SpkRefVal | %REC | LCL(ME) | UCL(ME) | RPDRefVal | %RPD(Limit) | Qual | |
| 1,1-Dichloroethene | 9.33 | 1 | 10 | | 93 | 80 | 120 | | | | |
| Methyl tert-butyl ether (MTBE) | 8.25 | 0.5 | 10 | | 83 | 65 | 140 | | | | |
| Benzene | 9.53 | 0.5 | 10 | | 95 | 70 | 130 | | | | |
| Trichloroethene | 8.79 | 1 | 10 | | 88 | 65 | 144 | | | | |
| Toluene | 9.59 | 0.5 | 10 | | 96 | 80 | 120 | | | | |
| Chlorobenzene | 9.67 | 1 | 10 | | 97 | 70 | 130 | | | | |
| Ethylbenzene | 10.2 | 0.5 | 10 | | 102 | 80 | 120 | | | | |
| m,p-Xylene | 10.4 | 0.5 | 10 | | 104 | 70 | 130 | | | | |
| o-Xylene | 9.32 | 0.5 | 10 | | 93 | 70 | 130 | | | | |
| Surr: 1,2-Dichloroethane-d4 | 10 | | 10 | | 100 | 70 | 130 | | | | |
| Surr: Toluene-d8 | 10.4 | | 10 | | 104 | 70 | 130 | | | | |
| Surr: 4-Bromofluorobenzene | 9.61 | | 10 | | 96 | 70 | 130 | | | | |
| Sample Matrix Spike File ID: 12110918.D | | Type: MS | | Test Code: EPA Method SW8260B | | | | | | | |
| Sample ID: 12110842-03AMS | | Units: µg/L | | Batch ID: MS15W1109A | | | | Analysis Date: 11/09/2012 16:50 | | | |
| Analyte | | Run ID: MSD_15_121109A | | Prep Date: 11/09/2012 16:50 | | | | | | | |
| | Result | PQL | SpkVal | SpkRefVal | %REC | LCL(ME) | UCL(ME) | RPDRefVal | %RPD(Limit) | Qual | |
| 1,1-Dichloroethene | 44.7 | 2.5 | 50 | 0 | 89 | 64 | 130 | | | | |
| Methyl tert-butyl ether (MTBE) | 56.8 | 1.3 | 50 | 13.25 | 87 | 47 | 150 | | | | |
| Benzene | 45.9 | 1.3 | 50 | 0 | 92 | 59 | 138 | | | | |
| Trichloroethene | 41.4 | 2.5 | 50 | 0 | 83 | 65 | 144 | | | | |
| Toluene | 44.3 | 1.3 | 50 | 0 | 89 | 68 | 130 | | | | |
| Chlorobenzene | 44.6 | 2.5 | 50 | 0 | 89 | 70 | 130 | | | | |
| Ethylbenzene | 44.7 | 1.3 | 50 | 0 | 89 | 68 | 130 | | | | |
| m,p-Xylene | 44.8 | 1.3 | 50 | 0 | 90 | 68 | 131 | | | | |
| o-Xylene | 42.4 | 1.3 | 50 | 0 | 85 | 70 | 130 | | | | |
| Surr: 1,2-Dichloroethane-d4 | 52.8 | | 50 | | 106 | 70 | 130 | | | | |
| Surr: Toluene-d8 | 49.4 | | 50 | | 99 | 70 | 130 | | | | |
| Surr: 4-Bromofluorobenzene | 50.2 | | 50 | | 100 | 70 | 130 | | | | |
| Sample Matrix Spike Duplicate File ID: 12110919.D | | Type: MSD | | Test Code: EPA Method SW8260B | | | | | | | |
| Sample ID: 12110842-03AMSD | | Units: µg/L | | Batch ID: MS15W1109A | | | | Analysis Date: 11/09/2012 17:12 | | | |
| Analyte | | Run ID: MSD_15_121109A | | Prep Date: 11/09/2012 17:12 | | | | | | | |
| | Result | PQL | SpkVal | SpkRefVal | %REC | LCL(ME) | UCL(ME) | RPDRefVal | %RPD(Limit) | Qual | |
| 1,1-Dichloroethene | 49.6 | 2.5 | 50 | 0 | 99 | 64 | 130 | 44.73 | 10.3(21) | | |
| Methyl tert-butyl ether (MTBE) | 64.6 | 1.3 | 50 | 13.25 | 103 | 47 | 150 | 56.8 | 12.8(40) | | |
| Benzene | 52.6 | 1.3 | 50 | 0 | 105 | 59 | 138 | 45.89 | 13.6(21) | | |
| Trichloroethene | 47.6 | 2.5 | 50 | 0 | 95 | 65 | 144 | 41.43 | 13.8(20) | | |
| Toluene | 52.1 | 1.3 | 50 | 0 | 104 | 68 | 130 | 44.3 | 16.1(20) | | |
| Chlorobenzene | 52.2 | 2.5 | 50 | 0 | 104 | 70 | 130 | 44.63 | 15.6(20) | | |
| Ethylbenzene | 51.9 | 1.3 | 50 | 0 | 104 | 68 | 130 | 44.73 | 14.9(20) | | |
| m,p-Xylene | 52.2 | 1.3 | 50 | 0 | 104 | 68 | 131 | 44.75 | 15.3(20) | | |
| o-Xylene | 49 | 1.3 | 50 | 0 | 98 | 70 | 130 | 42.44 | 14.4(20) | | |
| Surr: 1,2-Dichloroethane-d4 | 46.6 | | 50 | | 93 | 70 | 130 | | | | |
| Surr: Toluene-d8 | 50.6 | | 50 | | 101 | 70 | 130 | | | | |
| Surr: 4-Bromofluorobenzene | 50.9 | | 50 | | 102 | 70 | 130 | | | | |



Alpha Analytical, Inc.

255 Glendale Ave. • Suite 21 • Sparks, Nevada 89431-5778
(775) 355-1044 • (775) 355-0406 FAX • 1-800-283-1183

Date:

15-Nov-12

QC Summary Report

Work Order:

12110842

Comments:

Calculations are based off of raw (non-rounded) data. However, for reporting purposes, all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.

CHAIN-OF-CUSTODY RECORD

CA

Alpha Analytical, Inc.
 255 Glendale Avenue, Suite 21 Sparks, Nevada 89431-5778
 TEL: (775) 355-1044 FAX: (775) 355-0406

WorkOrder : STR12110842
Report Due By : 5:00 PM On : 15-Nov-12

Client:
 Stratus Environmental
 3330 Cameron Park Drive
 Suite 550
 Cameron Park, CA 95682-8861

| Report Attention | Phone Number | Email Address |
|------------------|------------------|------------------------|
| Steve Carter | (530) 676-6008 x | scarter@stratusinc.net |
| Renee Scherr | (530) 313-9964 x | rscherr@stratusinc.net |

EDD Required : No

Sampled by : Jerry

PO :
 Client's COC # : none Job : 2120-1401-01/Haber Oil

Cooler Temp Samples Received Date Printed
 4 °C 08-Nov-12 08-Nov-12

QC Level : S3 = Final Rpt, MBLK, LCS, MS/MSD With Surrogates

| Alpha Sample ID | Client Sample ID | Collection Matrix | Collection Date | No. of Bottles | | | Requested Tests | | | | | | Sample Remarks | | |
|-----------------|------------------|-------------------|-----------------|----------------|-----|-----|-----------------|---------|----------------------|--|--|--|----------------|--|--|
| | | | | Alpha | Sub | TAT | TPH/E_W | TPH/P_W | VOC_W | | | | | | |
| STR12110842-01A | MW-1R | AQ | 11/06/12 15:18 | 5 | 0 | 5 | TPH/E_C | GAS-C | 8260/OXYS/Acrolein_C | | | | | | |
| STR12110842-02A | MW-2R | AQ | 11/06/12 15:45 | 5 | 0 | 5 | TPH/E_C | GAS-C | 8260/OXYS/Acrolein_C | | | | | | |
| STR12110842-03A | MW-3 | AQ | 11/06/12 15:00 | 5 | 0 | 5 | TPH/E_C | GAS-C | 8260/OXYS/Acrolein_C | | | | | | |
| STR12110842-04A | MW-4 | AQ | 11/06/12 14:40 | 5 | 0 | 5 | TPH/E_C | GAS-C | 8260/OXYS/Acrolein_C | | | | | | |
| STR12110842-05A | MW-9 | AQ | 11/06/12 12:40 | 5 | 0 | 5 | TPH/E_C | GAS-C | 8260/OXYS/Acrolein_C | | | | | | |
| STR12110842-06A | MW-10 | AQ | 11/06/12 12:08 | 5 | 0 | 5 | TPH/E_C | GAS-C | 8260/OXYS/Acrolein_C | | | | | | |
| STR12110842-07A | MW-6 | AQ | 11/06/12 13:10 | 5 | 0 | 5 | TPH/E_C | GAS-C | 8260/OXYS/Acrolein_C | | | | | | |
| STR12110842-08A | MW-8 | AQ | 11/06/12 13:50 | 5 | 0 | 5 | TPH/E_C | GAS-C | 8260/OXYS/Acrolein_C | | | | | | |

Comments: Security seals intact. Frozen ice. TAT confirmed by phone conversation with Steve 11/8/12. TPH/P & TPH/E confirmed per email with Renee. .

| | | | | |
|---------------|-----------|--------------|------------------------|---------------|
| Logged in by: | Signature | Print Name | Company | Date/Time |
| | | Renee Scherr | Alpha Analytical, Inc. | 11/8/12 12:29 |

NOTE: Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for the report. Matrix Type : AQ(Aqueous) AR(Air) SO(Soil) WS(Waste) DW(Drinking Water) OT(Other) Bottle Type: L-Liter V-Voa S-Soil Jar O-Orbo T-Tedlar B-Brass P-Plastic OT-Other

Billing Information:

Company: Stratus Environmental Inc
 Attn: Steve Carter
 Address: 3330 Cameron Park Drive, Suite 550
 City, State, Zip: Cameron Park, CA 95822
 Phone Number: 530-678-6008 Fax: _____



Alpha Analytical, Inc.
 Main Laboratory: 255 Glendale Ave, Suite 21 Sparks, NV 89431
Satellite Service Centers:
 Northern CA: 9891 Horn Road, Suite C, Rancho Cordova, CA 95827
 Southern NV: 6255 McLeod Ave, Suite 24, Las Vegas, NV 89120
 Southern CA: 1007 E. Dominguez St., Suite O, Carson, CA 90748

Phone: 775-355-1044
 Fax: 775-355-0408
 Phone: 916-366-9089
 Phone: 702-736-7522
 Phone: 310-803-7781

| | | | | | | | |
|--|-----------------------------|--|--|--|--|-----------------------------|--|
| Consultant/ Client Info: | | Job and Purchase Order Info: | | Report Attention/Project Manager: | | QC Deliverable Info: | |
| Company: <u>Stratus Environmental Inc</u> | Job #: <u>2120-1401-01</u> | Name: <u>Steve Carter/Renee Scherr</u> | EDD Required? Yes <input type="radio"/> No <input checked="" type="radio"/> | | EDF Required? Yes <input type="radio"/> No <input checked="" type="radio"/> | | |
| Address: <u>3330 Cameron Park Drive, Suite 550</u> | Job Name: <u>Haber Cell</u> | Email Address: <u>scarter@stratusinc.net; rscherr@stratusinc.net</u> | Phone #: <u>530-678-6008/530-313-9984</u> | | Global ID: <u>T0600101827</u> | | |
| City, State, Zip: <u>Cameron Park, CA 95822</u> | P.O. #: _____ | Cell #: <u>Steve: 916-813-3778</u> | Data Validation Level: <u>III</u> or <u>IV</u> | | | | |

Samples Collected from which State? (circle one) AZ CA NV WA ID OR DOD Site Other

| Time Sampled (HH:MM) | Date Sampled (MM/DD) | Matrix* (See Key Below) | Lab ID Number (For Lab Use Only) | Sample Description | TAT | Field Filtered? | # Containers** (See Key Below) | Analysis Requested | | | | Remarks |
|----------------------|----------------------|-------------------------|----------------------------------|--------------------|-----|-----------------|--------------------------------|--------------------|--|--|---------------------------|---------|
| | | | | | | | | GB0 by 8015M | VOCs Extended List - Proposed by 82806 | 8280 by 8015M, with & without data get cleaned | TPH as motor oil by 8015M | |
| 1518 | 11-6-12 | AQ | STR-110804-01A | MW-1R | | | 5V | X | X | | X | |
| 1545 | | AQ | STR-110804-01A | MW-2R | | | 5V | X | X | | X | |
| 1560 | | AQ | STR-110804-01A | MW-3 | | | 5V | X | X | | X | |
| 1740 | | AQ | STR-110804-01A | MW-4 | | | 5V | X | X | | X | |
| 1240 | | AQ | STR-110804-01A | MW-9 | | | 5V | X | X | | X | |
| 1208 | | AQ | STR-110804-01A | MW-10 | | | 5V | X | X | | X | |
| 1310 | | AQ | STR-110804-01A | MW-6 | | | 5V | X | X | | X | |
| 1350 | | AQ | STR-110804-01A | MW-8 | | | 5V | X | X | | X | |

ADDITIONAL INSTRUCTIONS:

Sampled by Douglas Environmental : Jerry

I (field sampler) attest to the validity and authenticity of this sample(s). I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action. NAC 445.0636 (c) (2).

| | | | | | |
|-------------------------------|----------------------|-------------------------------|-----------------------|-------------------------------|----------------------|
| Sampled By: | | Relinquished by: | | Relinquished by: | |
| Signature: <i>[Signature]</i> | Date: <u>11-6-12</u> | Signature: <i>[Signature]</i> | Date: <u>11-07-12</u> | Signature: <i>[Signature]</i> | Date: <u>11/8/12</u> |
| Time: <u>2010</u> | | Time: <u>0801</u> | | Time: <u>0922</u> | |

* Key: AQ - Aqueous WA - Waste OT - Other ** L - Liter V - VOA S - Soil Jar O - Orbo T - Tedlar B - Brass P - Plastic OT - Other

NOTE: Samples are discarded 90 days after sample receipt unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for the report.

APPENDIX D
GEOTRACKER ELECTRONIC SUBMITTAL
CONFIRMATIONS

STATE WATER RESOURCES CONTROL BOARD
GEOTRACKER ESI

UPLOADING A GEO_WELL FILE

SUCCESS

Processing is complete. No errors were found!
Your file has been successfully submitted!

| | |
|------------------------------------|-----------------------------|
| <u>Submittal Type:</u> | GEO_WELL |
| <u>Report Title:</u> | 4Q12 QMR GeoWell 11-6-12 |
| <u>Facility Global ID:</u> | T0600101827 |
| <u>Facility Name:</u> | HABER OIL PRODUCT |
| <u>File Name:</u> | GEO_WELL.zip |
| <u>Organization Name:</u> | Stratus Environmental, Inc. |
| <u>Username:</u> | STRATUS NOCAL |
| <u>IP Address:</u> | 12.186.106.98 |
| <u>Submittal Date/Time:</u> | 12/13/2012 9:02:00 AM |
| <u>Confirmation Number:</u> | 9721830248 |

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STATE WATER RESOURCES CONTROL BOARD
GEOTRACKER ESI

UPLOADING A EDF FILE

SUCCESS

Processing is complete. No errors were found!
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| | |
|------------------------------------|-------------------------------|
| <u>Submittal Type:</u> | EDF |
| <u>Report Title:</u> | 4Q12 QMR Analytical 11-06-12 |
| <u>Report Type:</u> | Monitoring Report - Quarterly |
| <u>Facility Global ID:</u> | T0600101827 |
| <u>Facility Name:</u> | HABER OIL PRODUCT |
| <u>File Name:</u> | 12110842_EDF.zip |
| <u>Organization Name:</u> | Stratus Environmental, Inc. |
| <u>Username:</u> | STRATUS NOCAL |
| <u>IP Address:</u> | 12.186.106.98 |
| <u>Submittal Date/Time:</u> | 12/13/2012 8:57:35 AM |
| <u>Confirmation Number:</u> | 3904006242 |

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