Alamede County

Environmental Health

Manmohan S. Chopra 4216 Warbler Loop FREMONT, CA 94555

June 19,2003

Alameda County Department of Enviromental Health

ATTN: Ms. Eva Chu

1131 Harbor Bay Parkway, 2nd. floor Alameda, Ca 94502-6577

SUB: GROUNDWATER MONITORING & SAMPLING REPORT

1401 Grand Ave.

SAN LEANDRO, CA 94577

Dear Ms. Chu,

Attached, for your review and records, please find a copy of latest Ground Water Monitoring & sampling Report for the above site. The report is self explanatory and is in standard format. However, if you have any questions or comments, please contact the undersigned at 510-489-5696 or write at the address above.

sincerely,

Manmohan S. Chopra

ATTCH: 1. REPORT 0055. R.15 2. REPORT 0055. R.16

P & D Environmental

A Division of Paul H. King, Inc. 4020 Panama Court Oakland, CA 94611 (510) 658-6916

March 5, 2003 Report 0055.R15

Mr. Manmohan Chopra 4216 Warbler Loop Fremont, CA 94555

SUBJECT: GROUNDWATER MONITORING AND SAMPLING REPORT

Former ARCO Service Station

1401 Grand Avenue San Leandro, California

Dear Mr. Chopra:

P&D Environmental (P&D) is pleased to present this report documenting the results of the most recent monitoring and sampling of the eight groundwater monitoring wells at or near the subject site. This work was performed in accordance with P&D's proposal 022698.P1 dated February 26, 1998. All of the wells were monitored and sampled on January 20, 2003. A Site Location Map (Figure 1) and Site Plan (Figure 2) are attached with this report.

BACKGROUND

The site is presently used as an active gasoline station. It is P&D's understanding that on April 24, 1991 Aegis Environmental, Inc. (Aegis) personnel drilled four soil borings, designated as B-1 through B-4, to a vertical depth of approximately 40 feet at the site. The locations of the borings are shown on Figure 2. A total of nine soil samples collected from the boreholes were analyzed for total petroleum hydrocarbons as gasoline (TPH-G); benzene, toluene, ethylbenzene, and total xylenes (BTEX) by EPA Method 8260; and for total lead by EPA Method 7420. TPH-G concentrations ranged from below detection limit to 66 parts per million (ppm). Benzene concentrations ranged from not detected to 0.94 ppm. Total lead concentrations ranged from not detected to 3 ppm. Documentation of the subsurface investigation and results are presented in a report prepared by Aegis titled, "Soil Boring Results Report," dated June 10, 1991.

It is P&D's understanding that on April 14, 1992 Aegis personnel returned to the site to drill three slant borings, designated as B5 through B7, to a total vertical depth of approximately 49 feet at the site. The borings were drilled at an angle of approximately 26 to 28 degrees to collect samples from beneath the underground storage tanks. The locations of the borings are shown on Figure 2. A total of twenty-two soil samples were analyzed for TPH-G using EPA Method 5030; and for BTEX using EPA Method 8240. In addition, one of the samples was analyzed for total lead using EPA Method 7420, and several of the soil samples were analyzed for soluble lead using the California Waste Extraction Test. TPH-G concentrations ranged from not detected to 4,000 ppm. Benzene, concentrations ranged from not detected to 11 ppm. Total lead was not detected, and soluble lead concentrations ranged from not detected to 0.061 ppm. Documentation of the subsurface investigation and results are presented in a report prepared by Aegis titled, "Initial Subsurface Investigation Results Report," dated June 22, 1992.

It is P&D's understanding that between September 15 and 18, 1992 Aegis personnel returned to the site to install five groundwater monitoring wells, designated as MW1 through MW5. The wells were drilled to total depths of between 50 and 55 feet, and were constructed using four-inch diameter PVC pipe. Wells MW1 and MW2 were constructed with perforated casing between the depths of approximately 15 and 55 feet. Wells MW3, MW4 and MW5 were constructed with perforated casing between the depths of approximately 35 and 55 feet. Groundwater was reported to have been first encountered at a depth of 42 feet. The locations of the wells are shown in Figure 2.

A total of thirty-one soil samples were analyzed for TPH-G using EPA Method 5030/8015; and for BTEX using EPA Method 8020. In addition, three soil samples containing TPH-G were analyzed for total metals concentrations of cadmium, chromium, lead, and zinc using EPA Method 6010 and 7421. One soil sample was collected from each borehole from below the airwater interface and analyzed for petrophysical properties, including saturated permeability and grain size distribution.

TPH-G concentrations ranged from not detected to 39 ppm. Benzene concentrations ranged from not detected to 0.27 ppm. The total metals concentrations were all less than 10 times their respective STLC values. The subsurface materials encountered in the borings indicate that soil types vary across the site, but generally consist of silty clay, silt, clayer silt and sandy silt from the surface to a depth of between 30 and 35 feet. Below the depth of 30 to 35 feet, layers of sand and sandy silt were reported to have been encountered.

It is P&D's understanding that on September 29, 1992 Aegis personnel collected groundwater samples from wells MW1, MW2, MW4 and MW5 at the site. A sample was not collected from well MW-3 due to the reported presence of 0.02 feet of floating hydrocarbons. The measured depth to water ranged from approximately 41.5 to 44.5 feet. The samples were analyzed for TPH-G using EPA Method 5030/8015; and for BTEX using EPA Method 8020. TPH-G concentrations ranged from 0.06 to 20 ppm, and benzene concentrations ranged from 0.16 to 10 ppm. Based upon the water level measurements in the wells, the groundwater flow direction was reported to be to the northwest. The water level measurements are summarized in Table 1. The analytical results are summarized in Table 2.

It is P&D's understanding that on October 7, 1992 Aegis personnel performed rising head slug tests wells MW1, MW2, and MW4 to estimate the saturated hydraulic conductivity at the site. In addition, two short-term soil vapor extraction tests were performed on wells MW1 and MW2. Wells MW-3, MW-4, and MW-5 were used as vacuum influence monitoring points. Documentation of the monitoring well groundwater sample collection, slug test and vapor extraction tests are presented in a report prepared by Aegis titled, "Problem Assessment Report," dated December 16, 1992.

On February 18, 1994 P&D personnel monitored the five groundwater monitoring wells at the site for depth to water and the presence of free product or sheen. The depth to water was

measured using an electric water level indicator, and the presence of free product and sheen was evaluated using a transparent bailer. The measured depth to water in the wells ranged from approximately 39.8 to 42.9 feet. No evidence of free product or sheen was detected in any of the wells. Based on the measured depth to water in the wells, the groundwater flow direction was calculated to be to the north with a gradient of 0.054. In a letter dated October 19, 1995 Mr. Scott Seery of the Alameda County Department of Environmental Health requested that all of the onsite and offsite wells be monitored and sampled for the quarterly monitoring and sampling program. The measured depth to water in the wells is presented in Table 1.

On June 15 and 16, 1995 P&D installed three offsite monitoring wells, designated as MW6 through MW8. The locations of the wells are shown on Figure 2. Documentation of the well installation and sample results is presented in P&D's report 0055.R5 dated August 23, 1995.

The underground storage tanks at the subject site were replaced in the first half of 1997. Following removal of the tanks, excavation of soil was performed in the area surrounding well MW1. As a result of the excavation activities, the elevation at the top of well MW1 was altered. The present elevation for the top of well MW1 is unknown.

EIELD ACTIVITIES

On January 20, 2003 all eight of the wells in the groundwater monitoring network for the site were monitored and sampled by P&D personnel. The wells were monitored for depth to water and the presence of free product or sheen. Depth to water was measured to the nearest 0.01 foot using an electric water level indicator. The presence of sheen was evaluated using a transparent bailer. No free product or sheen was observed in any of the wells. Depth to water level measurements and monitoring well groundwater surface elevations are presented in Table 1.

Prior to sampling, the wells were purged of a minimum of three casing volumes of water. During purging operations, the field parameters of electrical conductivity, temperature and pH were monitored. Once the field parameters were observed to stabilize, and a minimum of three casing volumes had been purged, water samples were collected using a clean Teflon bailer. The water samples were transferred to 40-milliliter glass Volatile Organic Analysis (VOA) vials which were sealed with Teflon-lined screw caps. The VOA vials were overturned and tapped to assure that no air bubbles were present.

The VOA vials were then transferred to a cooler with ice, and later were transported to McCampbell Analytical, Inc. in Pacheco, California. McCampbell Analytical, Inc. is a State-certified hazardous waste testing laboratory. Chain of custody documentation accompanied the samples to the laboratory. Records of the field parameters measured during well purging are attached with this report.

HYDROGEOLOGY

The subsurface materials encountered in the borings drilled by Aegis indicate that soil types vary across the site, but generally consist of silty clay, silt, clayey silt and sandy silt from the surface to a depth of between 30 and 35 feet. Below the depth of 30 to 35 feet, layers of sand and sandy silt were reported to have been encountered. Groundwater has historically been encountered at the site at depths ranging from approximately 40 to 45 feet below grade.

Based upon the regional groundwater flow direction identified by Woodward-Clyde Consultants in a report titled, "Hydrogeology of Central San Leandro and Remedial Investigation of Regional Groundwater Contamination - San Leandro Plume - San Leandro, California - Volume I," prepared for the California Environmental Protection Agency and dated December 29, 1993 the regional groundwater flow direction to the west of the site appears to be to the southwest. However, based upon the measured depth to water in the five wells at the site on September 29, 1992 Aegis identified a northwesterly groundwater flow direction. Based upon water level measurements collected by P&D from the five wells at the site on February 18, July 5, and October 12, 1994, February 1, and May 4, 1995 the groundwater flow direction at the site was calculated to be to the north, towards San Leandro Creek. Based upon water level measurements collected in wells MW1 through MW8 by P&D personnel on June 23 and December 19, 1995, March 28 and June 21, 1996 the groundwater flow direction was calculated to be to the northwest.

The measured depth to water at or near the site on January 20, 2003 for all of the wells ranged from 36.70 to 39.77 feet. Since the previous monitoring on February 16, 1999, groundwater levels have decreased in the wells by between 3.27 and 5.18 feet. Based on the January 20, 2003 water level measurements, the groundwater flow direction on January 20, 2003 was to the northwest with a gradient ranging from 0.051 to 0.053. The calculated water level in well MW3 appears to be inconsistent with the other wells in the groundwater monitoring network.

The groundwater flow direction has shifted towards the north and the gradient has increased since the previous water level measurements were collected on February 16, 1999. The groundwater monitoring data are presented in Table 1. The groundwater flow direction at the site on January 20, 2003 is shown on Figure 2.

LABORATORY RESULTS

All of the groundwater samples collected from the monitoring wells were analyzed for TPH-G using EPA Method 5030 in conjunction with Modified EPA Method 8015 and for Volatile Organic Compounds (VOCs) and fuel oxygenates using EPA Method 8260 in accordance with a request from Ms. Eva Chu of the Alameda County Department of Environmental Health.

The laboratory analytical results for the groundwater samples showed that TPH-G and VOCs (including fuel oxygenates) were not detected in wells MW5, MW6, MW7, and MW8 except for

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0.0012 ppm MTBE in well MW6. TPH- G was detected in wells MW1, MW3 and MW4 at concentrations ranging from 0.12 to 0.21 ppm. VOCs were not detected in these three wells with the exception of MTBE, which was detected at concentrations of 0.085, 0.25, and 3 ppm, respectively, and 0.0052 ppm xylenes in well MW3. In well MW2, TPH-G, benzene and MTBE were detected at concentrations of 48, 2.9 and 3.8 ppm, respectively. Additional compounds detected in well MW2 are listed in Table 2.

Since the previous sampling event, TPH-G concentrations have increased in MW2 and MW3, and decreased in MW1, MW4, and MW5. Similarly, MTBE concentrations have increased in wells MW2, MW3, MW4, and MW6, and decreased in MW1. In wells MW6 through MW8, TPH-G and MTBE concentrations have remained unchanged (not detected) since the previous sampling, except for MTBE in MW6.

The laboratory analytical results are summarized in Table 2. Copies of the laboratory analytical report and chain of custody documentation are attached with this report.

DISCUSSION AND RECOMMENDATIONS

Based on the depth to water measurements collected on January 20, 2003 from all of the monitoring wells (MW1 through MW8), the groundwater flow direction appears to be to the northwest. The highest concentrations of MTBE were detected in wells MW2, MW3 and MW4. Other VOCs were not detected in any of the wells other than well MW2 with the exception of 0.0052 ppm xylenes in well MW3. Low concentrations of chloroform detected in wells MW6, MW7 and MW8 are assumed to be the result of laboratory contamination.

P&D recommends that a quarterly groundwater monitoring and sampling program be continued at the site. P&D recommends that future groundwater samples collected from all of the wells be analyzed for TPH-G, BTEX and MTBE using EPA Method 8020, based on the absence of fuel oxygenates other than MTBE.

DISTRIBUTION

Copies of this report should be forwarded to Ms. Eva Chu at the Alameda County Department of Environmental Health and to the San Francisco Bay Regional Water Quality Control Board.

LIMITATIONS

This report was prepared solely for the use of Mr. Manmohan Chopra. The content and conclusions provided by P&D in this assessment are based on information collected during our investigation, which may include, but not be limited to, visual site inspections; interviews with the site owner, regulatory agencies and other pertinent individuals; review of available public documents; subsurface exploration and our professional judgement based on said information at the time of preparation of this document. Any subsurface sample results and observations

presented herein are considered to be representative of the area of investigation; however, geological conditions may vary between borings and pits and may not necessarily apply to the general site as a whole. If future subsurface or other conditions are revealed which vary from these findings, the newly-revealed conditions must be evaluated and may invalidate the findings of this report.

This report is issued with the understanding that it is the responsibility of the owner, or his representative, to ensure that the information contained herein is brought to the attention of the appropriate regulatory agencies, where required by law. Additionally, it is the sole responsibility of the owner to properly dispose of any hazardous materials or hazardous wastes left onsite, in accordance with existing laws and regulations.

This report has been prepared in accordance with generally accepted practices using standards of care and diligence normally practiced by recognized consulting firms performing services of a similar nature. P&D is not responsible for the accuracy or completeness of information provided by other individuals or entities which is used in this report. This report presents our professional judgement based upon data and findings identified in this report and interpretation of such data based upon our experience and background, and no warranty, either express or implied, is made. The conclusions presented are

based upon the current regulatory climate and may require revision if future regulatory changes occur.

Should you have any questions, please do not hesitate to contact us at (510) 658-6916.

Sincerely,

P&D Environmental

Paul H. King
President

California Registered Geologist #5901

Expires: 12/31/03

PHK/wrw 0055.R15

Attachments: Tables 1 & 2

Site Location Map (Figure 1)

Site Plan (Figure 2) Field Parameter Forms

Laboratory Analytical Reports Chain of Custody Documentation

TABLE 1 WELL MONITORING DATA

Well No.	Date Monitored	Top of Casing Elev. (ft.)	Depth to Water (ft.)	Water Table Elev. (ft.)
110.	Montorca	Elev. (II.)	Water (It.)	Elev. (IL.)
MW1	1/20/03	Not Available	38.21	Not Available
	2/16/99	Not Available	34.58	Not Available
	1/25/98	Not Available	33.70	Not Available
	7/14/97	Not Available	39.45	Not Available
	3/11/97	87.98+	36.90	51.08
	6/21/96		38,56	49,42
	3/28/96		37.10	50.88
	12/19/95	•	40.16	47.82
	6/23/95		38,54	49.44
	5/04/95	87.96++	37.65	50.33
	2/01/95		38,46	49.52
	10/12/94		42.01	45.97
	7/05/94		41.36	46.62
	2/18/94		41.02	46.96
	9/29/92		42.77	45.21
2 0770	1.00.100			10.44
MW2	1/20/03	86.61+	37.04	49.57
	2/16/99		33.51	53.10
	1/25/98		32.80	53.81
	7/14/97		38.46	48.15
	3/11/97		35.71	50.90
	6/21/96		37.30	49.31
	3/28/96		35.97	50.64
	12/19/95		38.80	47.81
	6/23/95		37.40	49.21
	5/04/95	86.60++	36.54	50.07
	2/01/95		37.27	49.34
	10/12/94		40.77	45.84
	7/05/94		40.13	46.48
	2/18/94		39.81	46.80
	9/29/92		41,55	45.06

NOTES:

ft. = Feet.

^{+ =} Indicates survey data provided by Kier & Wright dated June 26, 1995.

^{+++ =} Indicates survey data provided by Aegis Environmental, Inc.

^{* =} Indicates groundwater elevation corrected for the presence of free product.

TABLE 1 (Continued) WELL MONITORING DATA

Well	Date	Top of Casing	Depth to	Water Table
No.	Monitored	Elev. (ft.)	Water (ft.)	Elev. (ft.)
MW3	1/20/03	87.48+	39.81	47.67
	2/16/99		34.91	52.57
	1/25/98		33.91	53.57
	7/14/97		40.61	46.87
	3/11/97		38.71	48.77
	6/21/96		40.61	46.87
	3/28/96		38,75	48,73
	12/19/95		42.20	45.28
	6/23/95		40.65	46.83
	5/04/95	87.50++	39.61	47.87
	2/01/95		40.13	47.35
	10/12/94		43.92	43.56
	7/05/94	•	43.32	44.16
	2/18/94		43.09	44.39
	9/29/92		44.60	42.88*
MW4	1/20/03	86.21+	36.70	49.51
	2/16/99		33.43	52.78
	1/25/98		32.96	53.25
	7/14/97		38.10	48.11
	3/11/97		33.24	52.97
	6/21/96		37.12	49.09
	3/28/96		35.00	51.21
	12/19/95		38.45	47.76
	6/23/95		37.40	48.81
	5/04/95	86.20++	36.33	49.88
	2/01/95		36,96	49.25
	10/12/94		40.48	45.73
	7/05/94		39.69	46.52
	2/18/94		39.36	46,85
	9/29/92		44.29	41.92

NOTES:

ft. = Feet.

^{+ =} Indicates survey data provided by Kier & Wright dated June 26, 1995.

^{++ =} Indicates survey data provided by Aegis Environmental, Inc.

^{** =} Indicates depth to water measurements prior to groundwater monitoring well development.

TABLE 1 (Continued) WELL MONITORING DATA

Well	Date	Top of Casing	Depth to	Water Table
No.	Monitored	Elev. (ft.)	Water (ft.)	Elev. (ft.)
MW5	1/20/03	89.10+	39.50	49.60
	2/16/99		35.08	54.02
	1/25/98		34.08	55,02
	7/14/97		41.20	47.90
	3/11/97		38.02	51.08
	6/21/96		40.03	49.07
	3/28/96		38.30	50.80
	12/19/95		41.79	47.31
	6/23/95		39.87	49.23
	5/04/95	89.06++	38.94	50.16
	2/01/95		39,94	49.16
	10/12/94		43.81	45.29
	7/05/94		43.08	46.02
	2/18/94		42.88	46.22
	9/29/92		44.53	44.57
MW6	1/20/03	84.02+	37.21	46.81
	2/16/99		32.82	51.20
	1/25/98		31.64	52.38
	7/14/97		39.04	44.98
	3/11/97		36.32	47.70
	6/21/96		38,00	46.02
	3/28/96		36.18	47.84
	12/19/95		39.25	44.77
	6/23/95		38.17	45.85
	6/21/95**		38.11	45.91

NOTES:

ft. = Feet.

^{+ =} Indicates survey data provided by Kier & Wright dated June 26, 1995.

^{++ =} Indicates survey data provided by Aegis Environmental, Inc.

^{** =} Indicates depth to water measurements prior to groundwater monitoring well development.

TABLE 1 (Continued) WELL MONITORING DATA

Well	Date	Top of Casing	Depth to	Water Table
No.	Monitored	Elev. (ft.)	Water (ft.)	Elev. (ft.)
MW7	1/20/03	87.11+	39,77	47.34
-	2/16/99		34.59	52.52
	1/25/98		33,47	53.64
	7/14/97		41.97	45.14
	3/11/97		38.96	48.15
	6/21/96		40.80	46.31
	3/28/96		38.94	48.17
	12/19/95	•	42.26	44.85
	6/23/95		41.00	46.11
	6/21/95**		40.30	46.81
MW8	1/20/03	89.70+	38.94	50.76
	2/16/99		33.92	55.78
	1/25/98		32.73	56.97
-	7/14/97		39.98	49.72
	3/11/97	•	36.74	52,96
	6/21/96		38,69	51.01
	3/28/96		36.98	52,72
	12/19/95		40.35	49.35
	6/23/95		38,36	51.34
	6/21/95**		38.20	51.50

NOTES:

ft. = Feet.

^{+ =} Indicates survey data provided by Kier & Wright dated June 26, 1995.

^{** =} Indicates depth to water measurements prior to groundwater monitoring well development.

TABLE 2 GROUNDWATER LABORATORY ANALYTICAL RESULTS

(Samples Collected January 20, 2003)

Well No.	TPH-G	MTBE	Benzene	Toluene	Ethyl- benzene	Total Xylenes	Other VOCs by EPA 8260
MW1	0.17	0.085	ND<0.005	ND<0.005	ND<0.005	ND<0.005	ND<0.005, except Acetone ND<0.05 2-Butanone ND<0.01 Vinyl Acetate ND<0.05 t-Butyl Alcohol ND<0.05
MW2	48	3.8	2.9	3.0	2.0	11	ND<0.05, except Acetone ND<0.5 2-Butanone ND<0.1 Vinyl Acetate ND<0.5 t-Butyl Alcohol ND<0.5 Naphthanlene = 0.35 1,2,4-Trimethylbenzene = 1.4 1,3,5-Trimethylbenzene = 0.32 Isopropylbenzene = 0.069 n-proylbenzene = 0.16
MW3	0.12	0.25	ND<0.005	ND<0.005	ND<0.005	0.0052	ND<0.005, except Acetone ND<0.05 2-Butanone ND<0.01 Vinyl Acetate ND<0.05 t-Butyl Alcohol ND<0.05
MW4	0.21	3.0	ND<0.05	ND<0.05	ND<0.05	ND<0.05	ND<0.05, except Acetone ND<0.5 2-Butanone ND<0.1 Vinyl Acetate ND<0.5 t-Butyl Alcohol ND<0.5
MW5	ND	ND	ND	ND	ND	ND	ND
MW6	ND	0.0012	ND	ND	ND	ND	Chloroform = 0.0011
MW7	ND	ND ·	ND	ND	ND	ND	Chloroform = 0.00056
MW8	ND	ND	ND	ND	ND	ND	Chloroform = 0.0013

NOTES:

TPH-G = Total Petroleum Hydrocarbons as Gasoline.

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MTBE = Methyl Tert Butyl Ether.

VOCs = Volatile Organic Compounds

ND = Not Detected.

Results are in parts per million (ppm), unless otherwise specified.

TABLE 2 (Continued) GROUNDWATER LABORATORY ANALYTICAL RESULTS

Well No.	TPH-G	MTBE	Benzene	Toluene	Ethyl-	Total
140.			mples Collected ruary 16 & 17, 19	99	benzene	Xylenes
MW1	0.97	0.29	0.067	0.12	0.0093	0.058
MW2	7.3	0.56	0.42	1.0	0.38	1.8
MW3	ND	0.021	ND	ND	ND	ND
MW4	0.23	0.20	0.065	0.0022	0.0096	0.033
MW5	0.17	ND	ND	0.00074	ND	ND
MW6	ND	ND	ND	ND	ND	ND
MW7	ND	ND	ND	ND	ND	ND
MW8	ND	ND	ND	ND	ND	ND

NOTES:

TPH-G = Total Petroleum Hydrocarbons as Gasoline.

MTBE = Methyl Tert Butyl Ether.

ND = Not Detected.

Results are in parts per million (ppm), unless otherwise specified.

TABLE 2 (Continued) GROUNDWATER LABORATORY ANALYTICAL RESULTS

Well No.	TPH-G	MTBE	Benzene	Toluene	Ethyl- benzene	Total Xylenes
NO.			mples Collected January 25, 1998		· ·	Ayienes
MWI	0.30	ND<0.014	0.021	0.00073	0.0076	0.0010
MW2	24	2.7	2.7	4.9	0.70	4.0
MW3	0.49	0.71	0.0079	0.0061	0.0053	0.029
MW4	0.91	0.23	0.15	0.019	0.31	0.14
MW5	ND	ND	ND	ND	ND	ND
MW6	ND	ND	ND	ND	ND	ND
MW7	ND	ND	ND	ND	ND	ND
MW8	ND	ND	ND	ND	ND	ND
			mples Collected n July 14, 1997			
MW1	0.20	0.035	0.020	0.0055	0.0012	0.0023
MW2	43	1.6	6.2	8.9	1.5	7.4
MW3	0.40	0.11	0.00093	0.0010	0.0013	0.00068
MW4	0.98	0.40	0.21	0.0017	0.090	0.046
MW5	ND	ND	ND	ND	ND	ND
MW6	ND	0.019	ND	ND	ND	ND
MW7	ND	ND	ND	ND	ND	ND
MW8	ND	ND .	ND	ND	ND	ND

NOTES:

TPH-G = Total Petroleum Hydrocarbons as Gasoline.

MTBE = Methyl Tert Butyl Ether.

ND = Not Detected.

Results are in parts per million (ppm), unless otherwise specified.

TABLE 2 (Continued)
GROUNDWATER
LABORATORY ANALYTICAL RESULTS

Well No.	TPH-G	МТВЕ	Benzene	Toluene	Ethyl- benzene	Total Xylenes
	·		mples Collected March 11, 1997			•
MWI	0.60	0.014	0.053	0.00095	0.003	0.0015
MW2	28	0.71	4.0	4.5	0.99	4.3
MW3	1.1	0.68	0,053	0.013	0.063	. 0.017
MW4	3.8	1.1	1.1	0.053	0.24	0.26
MW5	ND	ND	ND	ND	ND	0.00077
MW6	ND	ND	ND	ND	ND	ND
MW7	ND	ND	ND	ND	ND	ND
MW8	ND	ND	ND	ND	ND	ND
			mples Collected n June 21, 1996	•		
MW1	I.4	0.019	0.30	0.0087	0.033	0.0098
MW2	49	0.53	6.6	6.3	1.4	6.2
MW3	1.3	0.3	0.094	0.0021	0.039	0.002
MW4	11	1.2	2.4	0.083	0.53	0.91
MW5	ND	ND	ND	ND	ND	ND
MW6	ND	ND	ND	ND	ND	ND
MW7	ND	ND	ND	ND	ND	ND
MW8	ND	ND	ND	ND	ND	ND

NOTES:

TPH-G = Total Petroleum Hydrocarbons as Gasoline.

MTBE = Methyl Tert Butyl Ether.

ND = Not Detected.

Results are in parts per million (ppm), unless otherwise specified.

TABLE 2 (Continued) GROUNDWATER LABORATORY ANALYTICAL RESULTS

Well No.	TPH-G	MTBE	Benzene	Toluene	Ethyl- benzene	Total Xylenes
			mples Collected March 28, 1996			
MWI	1,3	0.022	0.32	0.0023	0.034	0.0046
MW2	38	0.45	5.8	4.7	1.1	5.1
MW3	4.6	1.1	1.4	0.012	0.17	0.020
MW4	5.6	0.64	1.4	0.038	0.31	0.30
MW5	ND	ND	ND	ND	ND	ND
MW6	ND	ND	ND	ND	ND	ND
MW7	ND	ND	ND	ND	ND	ND
MW8	ND	ND	ND	ND	ND	NĐ
			mples Collected December 19, 1995	i		
MW1	0.50	0.0081	0.087	0.0015	0.011	0.0035
MW2	25	0.45	5.2	3.8	0.86	3.8
MW3	0.95	0.12	0.16	0.0023	0.015	0.0016
MW4	2.0	0.21	0.70	0.029	0.089	0.15
MW5	ND	ND	ND	ND	ND	ND
MW6	ND	0.01	ND	ND	ND	ND
MW7	ND	ND	ND	ND	ND	ND
MW8	ND	ND	ND	ND	ND	ND

NOTES:

TPH-G = Total Petroleum Hydrocarbons as Gasoline.

ND = Not Detected

Results in parts per million (ppm), unless otherwise indicated.

TABLE 2 (Continued) GROUNDWATER LABORATORY ANALYTICAL RESULTS

				•		
Well No.	TPH-G	MTBE	Benzene	Toluene	Ethyl- benzene	Total Xylenes
	,		amples Collected n June 23, 1995			
MW6	ND	0.003	ND	ND	ND	ND
MW7	ND	ND	ND	ND	ND	ND
MW8	ND	ND	ND	ND	ND	ND
			umples Collected On May 4, 1995			
MW1	2.4	NA	0.67	0.0028	0.076	0.0060
MW2	63	NA	10	11	1.6	8,8
MW3	7.2	NA	3,1	0.038	0.20	0.062
MW4	3.3	NA	0.89	0.068	0.15	0.30
MW5	ND	NA	ND	ND	ND	ND
			mples Collected February 1, 1995			
MW1	4.6	NA	1.8	0.0099	0.23	0.030
MW2	45	NA	7.0	5.1	1.2	6.1
MW3	11	NA	4.2	0.031	0.33	0.29
MW4	1.4	NA	0.39	0.055	0.049	0.18
MW5	ND	NA	ND	ND	ND	ND

NOTES:

TPH-G = Total Petroleum Hydrocarbons às Gasoline.

ND = Not Detected.

NA = Not Analyzed.

Results in parts per million (ppm), unless otherwise indicated.

TABLE 2 (Continued)
GROUNDWATER
LABORATORY ANALYTICAL RESULTS

Well No.	TPH-G	MTBE	Benzene	Toluene	Ethyl-	Total
140.			mples Collected October 12, 1994		benzene	Xylenes
MWI	2.5	NA	0.82	0.0039	0.10	0.020
MW2	24	NA	4.4	2.8	0.73	3.5
MW3	1.7	NA	0.39	0.00090	0.018	0.0057
MW4	0.68	NA	0.14	0.0087	0.014	0.052
MW5	ND	NA	ND	ND	ND	ND
			mples Collected In July 5, 1994			
MWI	3.0	NA	1.3	0.0038	0.035	0.0025
MW2	46.0	NA	9.1	7.0	1.4	7.3
MW3	3.6	NA	1.6	0.0083	0.076	0.047
MW4	2.6	NA	0.47	0.045	0.084	0.25
MW5	ND	NA	ND	ND	ND	0.0010
			mples Collected eptember 29, 1992	<u>:</u>		
MW1	3.1	NA	0.16	ND	ND	0.0060
MW2	20	NA	4.6	3.8	0.26	3.3
MW3	NA	NA	NA	NA	NA	NA
MW4	0.63	NA	0.17	0.06	0.0073	0.65
MW5	0.06	NA ·	10	0.0071	ND	0.0069

NOTES:

TPH-G = Total Petroleum Hydrocarbons as Gasoline.

ND = Not Detected.

NA = Not Analyzed.

Results in parts per million (ppm), unless otherwise indicated.

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Division of Paul H. King, Inc. 4020 Panama Court Oakland, CA 94611 (510) 658-6916



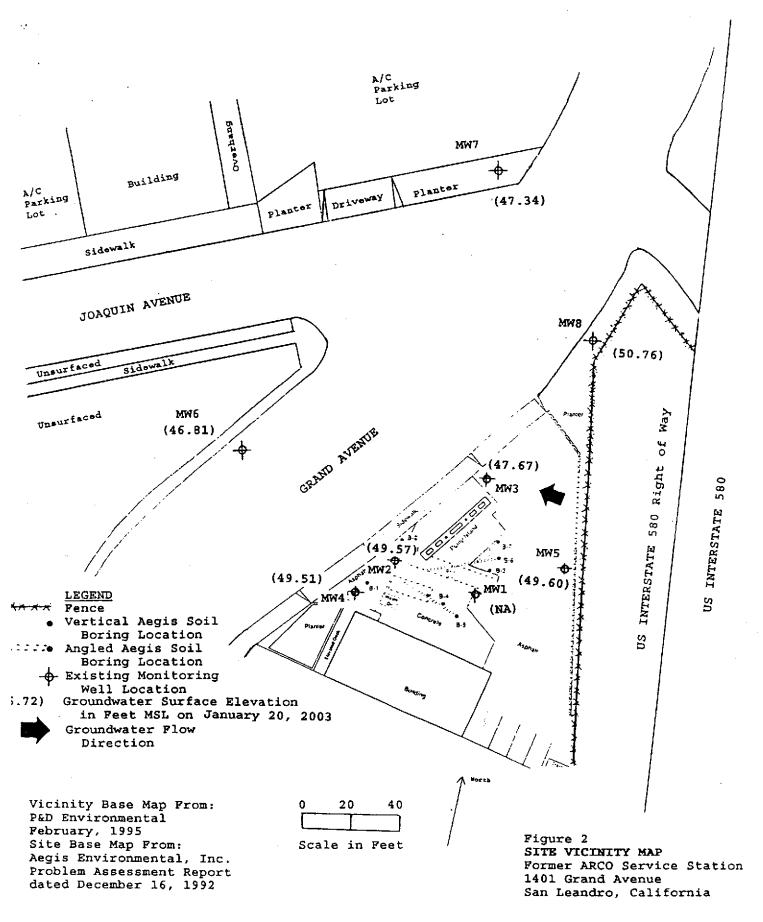
Base Map from: U.S. Geological Survey San Leandro, Calif. 7.5 Minute Quadrangle Photorevised 1980



Figure 1
SITE LOCATION MAP
Former ARCO Service Station
1401 Grand Avenue
San Leandro, California

P & D ENVIRONMENTAL

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Ø	McCampbe

McCampbell Analytical Inc.

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Telephone: 925-798-1620 Fax: 925-798-1622
http://www.mccampbell.com/E-mail: main@mccampbell.com/

P & D Environmental	Client Project ID: #0055; Former Haber	Date Sampled: 01/20/03
4020 Panama Court	Oil 1020 Panama Court	
Oakland, CA 94611-4931	Client Contact: Paul King	Date Extracted: 01/22/03-01/23/03
Carlaila, CA 94011-4931	Client P.O.:	Date Analyzed: 01/22/03-01/23/03

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline*

traction method: S			cal methods: SW8015Cm	Work Order:	03012
Lab ID	Client ID	Matrix	TPH(g)	DF	%5
001A	MW1	. w	170,a	ì	1
002A	MW2	w	48,000,a	200	89.
003A	MW3	w	120,a	1	11-
004A	MW4	w	210,a	2	90.
005A	MW5	w	ND	1	87.
006A	MW6	w	ND	1	88.
007A	MW7	w	ND	1	82.
008A	MW8	w	ND	1	89.
			10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 -		
	Limit for DF =1;	w	50	με	z/L
	not detected at or reporting limit	S	NA	N	Α

*water and vapor samples are reported in µg/L, soil and sludge samples in mg/kg, wipe samples in µg/wipe, and TCLP extracts in µg/L.

DHS Certification No. 1644



_Angela Rydelius, Lab Manager

[#] cluttered chromatogram; sample peak coelutes with surrogate peak.

⁺The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (stoddard solvent / mineral spirit?); f) one to a few isolated non-target peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~2 vol. % sediment; j) reporting limit raised due to high MTBE content; k) TPH pattern that does not appear to be derived from gasoline (aviation gas). m) no recognizable pattern.

McCampbell Analytical Inc.

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P & D Environmental	Client Project ID: #0055; Former Haber	Date Sampled: 01/20/03
4020 Panama Court Oil		Date Received: 01/21/03
Oakland, CA 94611-4931	Client Contact: Paul King	Date Extracted: 01/23/03-01/24/03
Oakland, CA 94011-4931	Client P.O.:	Date Analyzed: 01/23/03-01/24/03

Volatiles Organics + Oxygenates by P&T and GC/MS (Basic Target List)*

Extraction Method: SW5030B Analytical Method: SW8260B Work Order: 0301259

Lab ID 0301259-001B Client ID MW1

Matrix	C .	Water					
Compound	Concentration *	DF	Reporting Limit	Compound	Concentration *	DF	Reportin Limit
Acetone	ND<50	10	5.0	tert-Amyl methyl ether (TAME)	ND<5.0	10	0.5
Benzene	ND<5.0	10	0.5	Bromobenzene	ND<5.0	10	0.5
Bromochloromethane	ND<5.0	10	0.5	Bromodichloromethane	ND<5.0	10	0.5
Bromoform	ND<5.0	10	0.5	Bromomethane	ND<5.0	10	0.5
2-Butanone (MEK)	ND<10	10	1.0	t-Butyl alcohol (TBA)	ND<50	10	5.0
n-Butyl benzene	ND<5.0	10	0.5	sec-Butyl benzene	ND<5.0	10	0.5
tert-Butyl benzene	ND<5.0	10	0.5	Carbon Disulfide	ND<5.0	10	0.5
Carbon Tetrachloride	ND<5.0	10	0.5	Chlorobenzene	ND<5.0	10	0.5
Chloroethane	ND<5.0	10	0.5	2-Chloroethyl Vinyl Ether	ND<5.0	10	0.5
Chloroform	ND<5.0	10	0.5	Chloromethane	ND<5.0	10	0.5
2-Chlorotoluene	ND<5.0	10	0.5	4-Chlorotoluene	ND<5.0	10	0.5
Dibromochloromethane	ND<5.0	10	0.5	1,2-Dibromo-3-chloropropane	ND<5.0	10	0.5
1,2-Dibromoethane (EDB)	ND<5.0	10	0.5	Dibromomethane	ND<5.0	10	0.5
1,2-Dichlorobenzene	ND<5.0	10	0.5	1.3-Dichlorobenzene	ND<5.0	10	0.5
1,4-Dichlorobenzene	ND<5.0	10	0.5	Dichlorodifluoromethane	ND<5.0	10	0.5
1,1-Dichloroethane	ND<5.0	10	0.5	1,2-Dichloroethane (1,2-DCA)	ND<5.0	10	0.5
1,1-Dichloroethene	ND<5.0	10	0.5	cis-1,2-Dichloroethene	ND<5.0	10	0.5
trans-1,2-Dichloroethene	ND<5.0	10	0.5	1,2-Dichloropropane	ND<5.0	10	0.5
1,3-Dichloropropane	ND<5.0	10	0.5	2,2-Dichloropropane	ND<5.0	10	0.5
1,1-Dichloropropene	ND<5.0	10	0.5	cis-1,3-Dichloropropene	ND<5.0	10	0.5
trans-1,3-Dichloropropene	ND<5.0	10	0.5	Diisopropyl ether (DIPE)	ND<5.0	10	0.5
Ethylbenzene	ND<5.0	10	0.5	Ethyl tert-butyl ether (ETBE)	ND<5.0	10	0.5
Hexachlorobutadiene	ND<5.0	10	0.5	2-Hexanone	ND<5.0	10	0.5
lodomethane (Methyl iodide)	ND<5.0	10	0.5	Isopropylbenzene	ND<5.0	10	0.5
4-Isopropyl toluene	ND<5.0	10	0.5	Methyl-t-butyl ether (MTBE)	85	10	0.5
Methylene chloride	ND<5.0	10	0.5	4-Methyl-2-pentanone (MIBK)	ND<5.0	10	0.5
Naphthalene	ND<5.0	10	0.5	n-Propyl benzene	ND<5.0	10	0.5
Styrene	ND<5.0	10	0.5	1,1,2-Tetrachloroethane	ND<5.0	10	0.5
1,1,2,2-Tetrachloroethane	ND<5.0	10	0.5	Tetrachloroethene	ND<5.0	10	0.5
Toluene	ND<5.0	10	0.5	1,2,3-Trichlorobenzene	ND<5.0	10	0.5
1,2,4-Trichlorobenzene	ND<5.0	10	0.5	1,1,1-Trichloroethane	ND<5.0	10	0.5
1,1,2-Trichloroethane	ND<5.0	10	0.5	Trichloroethene	ND<5.0	10	0.5
Trichlorofluoromethane	ND<5.0	10	0.5	1,2,3-Trichloropropane	ND<5.0	10	0.5
1,2,4-Trimethylbenzene	ND<5.0	10	0.5	1,3,5-Trimethylbenzene	ND<5.0	10	0.5
Vinyl Acetate	ND<50	10	5.0	Vinyl Chloride	ND<5.0	. 10	0.5
Xylenes	ND<5.0	10	0.5		<u> - . - . -</u>		
		Surr		coveries (%)			
%SS1:	112	*****		%SS2:	90.6	5	
%SS3:	95.0		 -	140021	70.3		· · · · · · · · · · · · · · · · · · ·

h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~2 vol. % sediment; j) sample diluted due to high organic content.



^{*} water and vapor samples and all TCLP & SPLP extracts are reported in µg/L, soil/sludge/solid samples in µg/kg, wipe samples in µg/wipe, product/oil/non-aqueous liquid samples in mg/L.

ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.

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P & D Environmental	Client Project ID: #0055; Former Haber	Date Sampled: 01/20/03
4020 Panama Court	Oil	Date Received: 01/21/03
Oakland, CA 94611-4931	Client Contact: Paul King	Date Extracted: 01/23/03-01/24/03
Oakiand, CA 94011-4951	Client P.O.:	Date Analyzed: 01/23/03-01/24/03

Volatiles Organics + Oxygenates by P&T and GC/MS (Basic Target List)*

Extraction Method: SW5030B	Analytical Method: SW8260B	Work Order: 0301259
		

EMBERGOM TIPEMOG. DW 0000D			.,,				
Lab ID		0301259-002B					
Client ID		MW2					
Matrix		Water					
Compound	Concentration *	DF	Reporting Limit	Compound	Concentration *	DF	Reporting Limit
Acetone	ND<500	100	5.0	tert-Amyl methyl ether (TAME)	ND<50	100	0.5
Benzene	2900	100	0.5	Bromobenzene	ND<50	100	0.5
Bromochloromethane	ND<50	100	0.5	Bromodichloromethane	ND<50	100	0.5
Bromoform	ND<50	100	0.5	Bromomethane	ND<50	100	0.5
2-Butanone (MEK)	ND<100	100	1.0	t-Butyl alcohol (TBA)	ND<500	100	5.0
n-Butyl benzene	ND<50	100	0.5	sec-Butyl benzene	ND<50	100	0.5
tert-Butyl benzene	ND<50	100	0.5	Carbon Disulfide	ND<50	100	0.5
Carbon Tetrachloride	ND<50	100	0.5	Chlorobenzene	ND<50	100	0.5
Chloroethane	ND<50	100	0.5	2-Chloroethyl Vinyl Ether	ND<50	100	0.5
Chloroform	ND<50	100	0.5	Chloromethane	ND<50	100	0.5
2-Chlorotoluene	ND<50	100	0.5	4-Chlorotoluene	ND<50	100	0.5
Dibromochloromethane	ND<50	100	0.5	1,2-Dibromo-3-chloropropane	ND<50	100	0.5
1,2-Dibromoethane (EDB)	ND<50	100	0.5	Dibromomethane	ND<50	100	0.5
1.2-Dichlorobenzene	ND<50	100	0.5	1.3-Dichlorobenzene	ND<50	100	0.5
1,4-Dichlorobenzene	ND<50	100	0.5	Dichlorodifluoromethane	ND<50	100	0.5
1.1-Dichloroethane	ND<50	100	0.5	1,2-Dichloroethane (1,2-DCA)	ND<50	100	0.5
1,1-Dichloroethene	ND<50	100	0.5	cis-1,2-Dichloroethene	ND<50	100	0.5
trans-1,2-Dichloroethene	ND<50	100	0.5	1,2-Dichloropropane	ND<50	100	0.5
1,3-Dichloropropane	ND<50	100	0.5	2,2-Dichloropropane	ND<50	100	0.5
1,1-Dichloropropene	ND<50	100	0.5	cis-1,3-Dichloropropene	ND<50	100	0.5
trans-1,3-Dichloropropene	ND<50	100	0.5	Diisopropyl ether (DIPE)	ND<50	100	0.5
Ethylbenzene	2000	100	0.5	Ethyl tert-butyl ether (ETBE)	ND<50	100	0.5
Hexachlorobutadiene	ND<50	100	0.5	2-Hexanone	ND<50	100	0.5
Iodomethane (Methyl iodide)	ND<50	100	0.5	Isopropylbenzene	69	100	0.5
4-Isopropyl toluene	ND<50	100	0.5	Methyl-t-butyl ether (MTBE)	3800	100	0.5
Methylene chloride	ND<50	100	0.5	4-Methyl-2-pentanone (MIBK)	ND<50	100	0.5
Naphthalene	350	100	0.5	n-Propyl benzene	160	100	0.5
Styrene	ND<50	100	0.5	1,1,1,2-Tetrachloroethane	ND<50	100	0.5
1,1,2,2-Tetrachloroethane	ND<50	100	0.5	Tetrachloroethene	ND<50	100	0.5
Toluene	3000	100	0.5	1,2,3-Trichlorobenzene	ND<50	100	0.5
1,2,4-Trichlorobenzene	ND<50	100	0.5	1,1,1-Trichloroethane	ND<50	100	0.5
1,1,2-Trichloroethane	ND<50	100	0.5	Trichloroethene	ND<50	100	0.5
Trichlorofluoromethane	ND<50	100	0.5	1,2,3-Trichloropropane	ND<50	100	0.5
1,2,4-Trimethylbenzene	1400	100	0.5	1,3,5-Trimethylbenzene	320	100	0.5
Vinyl Acetate	ND<500	100	5.0	Vinyl Chloride	ND<50	100	0.5
Xylenes	11,000	100	0.5	· mg. comorros	.1		, ,,,,
	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			coveries (%)	2717 and 1 and 1 and 1		
%SS1:	110		~5atv 311	%SS2:	92.7	7	
%\$\$3:	96.3			74304.	1 32.7		
Commonts.	70.0			I			

h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~2 vol. % sediment; j) sample diluted due to high organic content.



^{*} water and vapor samples and all TCLP & SPLP extracts are reported in µg/L, soil/sludge/solid samples in µg/kg, wipe samples in µg/wipe, product/oil/non-aqueous liquid samples in mg/L.

ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.

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P & D Environmental	Client Project ID: #0055; Former Haber	Date Sampled: 01/20/03
4020 Panama Court	Oil	Date Received: 01/21/03
0.11 1.01.0461, 4001	Client Contact: Paul King	Date Extracted: 01/23/03-01/24/03
Oakland, CA 94611-4931	Client P.O.:	Date Analyzed: 01/23/03-01/24/03

Volatiles Organics + Oxygenates by P&T and GC/MS (Basic Target List)*

Extraction Method: SW5030B Analytical Method: SW8260B Work Order: 0301259

Lab ID	0301259-003B						
Client ID	MW3						
Matrix	Water						
Compound	Concentration *	DF	Reporting Limit	Compound	Concentration *	DF	Reportin Limit
Acetone	ND<50	10	5.0	tert-Amyl methyl ether (TAME)	ND<5.0	10	0.5
Benzene	ND<5.0	10	0.5	Bromobenzene	ND<5.0	10	0.5
Bromochloromethane	ND<5.0	10	0.5	Bromodichloromethane	ND<5.0	10	0.5

Compound	Concentration *	DF	Reporting Limit	Compound	Concentration *	DF	Reporting Limit
Acetone	ND<50	10	5.0	tert-Amyl methyl ether (TAME)	ND<5.0	10	0.5
Benzene	ND<5.0	10	0.5	Bromobenzene	ND<5.0	10	0.5
Bromochloromethane	ND<5.0	10	0.5	Bromodichloromethane	ND<5.0	10	0.5
Bromoform	ND<5.0	10	0.5	Bromomethane	ND<5.0	10	0.5
2-Butanone (MEK)	ND<10	10	1.0	t-Butyl alcohol (TBA)	ND<50	10	5.0
n-Butyl benzene	ND<5.0	10	0.5	sec-Butyl benzene	ND<5.0	10	0.5
tert-Butyl benzene	ND<5.0	10	0.5	Carbon Disulfide	ND<5.0	10	0.5
Carbon Tetrachloride	ND<5.0	10	0.5	Chlorobenzene	ND<5.0	10	0.5
Chloroethane	ND<5.0	10	0.5	2-Chloroethyl Vinyl Ether	ND<5.0	10	0.5
Chloroform	ND<5.0	10	0.5	Chloromethane	ND<5.0	10	0.5
2-Chlorotoluene	ND<5.0	10	0.5	4-Chlorotoluene	ND<5.0	10	0.5
Dibromochloromethane	ND<5.0	10	0.5	1,2-Dibromo-3-chloropropane	ND<5.0	10	0.5
1,2-Dibromoethane (EDB)	ND<5.0	10	0.5	Dibromomethane	ND<5.0	10	0.5
1,2-Dichlorobenzene	ND<5.0	10	0.5	1,3-Dichlorobenzene	ND<5.0	10	0.5
1,4-Dichlorobenzene	ND<5.0	10	0.5	Dichlorodifluoromethane	ND<5.0	10	0.5
1,1-Dichloroethane	ND<5.0	10	0.5	1,2-Dichloroethane (1,2-DCA)	ND<5.0	10	0.5
1,1-Dichloroethene	ND<5.0	10	0.5	cis-1,2-Dichloroethene	ND<5.0	10	0.5
trans-1,2-Dichloroethene	ND<5.0	10	0.5	1,2-Dichloropropane	ND<5.0	10	0.5
1,3-Dichloropropane	ND<5.0	10	0.5	2,2-Dichloropropane	ND<5.0	10	0.5
1,1-Dichloropropene	ND<5.0	10	0.5	cis-1,3-Dichloropropene	ND<5.0	10	0.5
trans-1,3-Dichloropropene	ND<5.0	10	0.5	Diisopropyl ether (DIPE)	ND<5.0	10	0.5
Ethylbenzene	ND<5.0	10	0.5	Ethyl tert-butyl ether (ETBE)	ND<5.0	10	0.5
Hexachlorobutadiene	ND<5.0	10	0.5	2-Hexanone	ND<5.0	10	0.5
Iodomethane (Methyl iodide)	ND<5.0	10	0.5	Isopropylbenzene	ND<5.0	10	0.5
4-Isopropyl toluene	ND<5.0	10	0.5	Methyl-t-butyl ether (MTBE)	250	10	0.5
Methylene chloride	ND<5.0	10	0.5	4-Methyl-2-pentanone (MIBK)	ND<5.0	10	0.5
Naphthalene	ND<5.0	10	0.5	n-Propyl benzene	ND<5.0	10	0.5
Styrene	ND<5.0	10	0.5	1,1,1,2-Tetrachloroethane	ND<5.0	10	0.5
1,1,2,2-Tetrachloroethane	ND<5.0	10	0.5	Tetrachloroethene	ND<5.0	10	0.5
Toluene	ND<5.0	10	0.5	1,2,3-Trichlorobenzene	ND<5.0	10	0.5
1,2,4-Trichlorobenzene	ND<5.0	10	0.5	1,1,1-Trichloroethane	ND<5.0	10	0.5
1,1,2-Trichloroethane	ND<5.0	10	0.5	Trichloroethene	ND<5.0	10	0.5
Trichlorofluoromethane	ND<5.0	10	0.5	1,2,3-Trichloropropane	ND<5.0	10	0.5
1,2,4-Trimethylbenzene	ND<5.0	10	0.5	1,3,5-Trimethylbenzene	ND<5.0	10	0.5
Vinyl Acetate	ND<50	10	5.0	Vinyl Chloride	ND<5.0	10	0.5
Xylenes	5.2	10	0.5				- h

Xylenes	5.2 10 0.5					
Surrogate Recoveries (%)						
%SS1:	114	%SS2:	87.8			
%SS3:	94.6					

Comment

h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~2 vol. % sediment; j) sample diluted due to high organic content.



^{*} water and vapor samples and all TCLP & SPLP extracts are reported in μg/L, soil/sludge/solid samples in μg/kg, wipe samples in μg/wipe, product/oil/non-aqueous liquid samples in mg/L.

ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.

110 2nd Avenue South, #D7, Pacheco, CA 94553-5560
Telephone: 925-798-1620 Fax: 925-798-1622
http://www.mccampbell.com E-mail: main@mccampbell.com

P & D Environmental	Client Project ID: #0055; Former Haber	Date Sampled: 01/20/03
4020 Panama Court	Oil	Date Received: 01/21/03
Oakland, CA 94611-4931	Client Contact: Paul King	Date Extracted: 01/23/03-01/24/03
Oakialiu, CA 94011-4931	Client P.O.:	Date Analyzed: 01/23/03-01/24/03

Volatiles Organics + Oxygenates by P&T and GC/MS (Basic Target List)*

		, g	,
Extraction Method: SW5030B		Analytical Method: SW8260B	Work Order, 0301259
	T**		

Exhaction rection. 3 W 3030B		AUG	nyucan Mc	шоц: 5w 8200В	WUIK	Orger, u	301437		
Lab ID		0301259-004B							
Client ID		MW4							
Matrix		Water							
Compound	Concentration *	Concentration * DF Reporting Limit Compound					Reportir Limit		
Acetone	ND<500	100	5.0	tert-Amyl methyl ether (TAME)	ND<50	100	0.5		
Benzene	ND<50	100	0.5	Bromobenzene	ND<50	100	0.5		
Bromochloromethane	ND<50	100	0.5	Bromodichloromethane	ND<50	100	0.5		
Bromoform	ND<50	100	0.5	Bromomethane	ND<50	100	0.5		
2-Butanone (MEK)	ND<100	100	1.0	t-Butyl alcohol (TBA)	ND<500	100	5.0		
n-Butyl benzene	ND<50	100	0.5	sec-Butyl benzene	ND<50	100	0.5		
tert-Butyl benzene	ND<50	100	0.5	Carbon Disulfide	ND<50	100	0.5		
Carbon Tetrachloride	ND<50	100	0.5	Chlorobenzene	ND<50	100	0.5		
Chloroethane	ND<50	100	0.5	2-Chloroethyl Vinyl Ether	ND<50	100	0.5		
Chloroform	ND<50	100	0.5	Chloromethane	ND<50	100	0.5		
2-Chlorotoluene	ND<50	100	0.5	4-Chlorotoluene	ND<50	100	0.5		
Dibromochloromethane	ND<50	100	0.5	1,2-Dibromo-3-chloropropane	ND<50	100	0.5		
1,2-Dibromoethane (EDB)	ND<50	100	0.5	Dibromomethane	ND<50	100	0.5		
1,2-Dichlorobenzene	ND<50	100	0.5	1,3-Dichlorobenzene	ND<50	100	0.5		
1,4-Dichlorobenzene	ND<50	100	0.5	Dichlorodifluoromethane	ND<50	100	0.5		
1,1-Dichloroethane	ND<50	100	0.5	1,2-Dichloroethane (1,2-DCA)	ND<50	100	0.5		
1,1-Dichloroethene	ND<50	100	0.5	cis-1,2-Dichloroethene	ND<50	100	0.5		
trans-1,2-Dichloroethene	ND<50	100	0.5	1,2-Dichloropropane	ND<50	100	0.5		
1,3-Dichloropropane	ND<50	100	0.5	2,2-Dichloropropane	ND<50	100	0.5		
1,1-Dichloropropene	ND<50	100	0.5	cis-1,3-Dichloropropene	ND<50	100	0.5		
trans-1,3-Dichloropropene	ND<50	100	0.5	Diisopropyl ether (DIPE)	ND<50	100	0.5		
Ethylbenzene	ND<50	100	0.5	Ethyl tert-butyl ether (ETBE)	ND<50	100	0.5		
Hexachlorobutadiene	ND<50	100	0.5	2-Hexanone	ND<50	100	0.5		
lodomethane (Methyl iodide)	ND<50	100	0.5	Isopropylbenzene	ND<50	100	0.5		
4-Isopropyl toluene	ND<50	100	0.5	Methyl-t-butyl ether (MTBE)	3000	100	0.5		
Methylene chloride	ND<50	100	0.5	4-Methyl-2-pentanone (MIBK)	ND<50	100	0.5		
Naphthalene	ND<50	100-	0.5	n-Propyl benzene	ND<50	100	0.5		
Styrene	ND<50	100	0.5	1,1,1,2-Tetrachloroethane	ND<50	100	0.5		
1,1,2,2-Tetrachloroethane	ND<50	100	0.5	Tetrachloroethene	ND<50	100	0.5		
Toluene	ND<50	100	0.5	1,2,3-Trichlorobenzene	ND<50	100	0.5		
1,2,4-Trichlorobenzene	ND<50	100	0.5	1,1,1-Trichloroethane	ND<50	100	0.5		
1,1,2-Trichloroethane	ND<50	100	0.5	Trichloroethene	ND<50	100	0.5		
Trichlorofluoromethane	ND<50	100	0.5	1,2,3-Trichloropropane	ND<50	100	0.5		
1,2,4-Trimethylbenzene	ND<50	100	0.5	1,3,5-Trimethylbenzene	ND<50	100	0.5		
Vinyl Acetate	ND<500	100	5.0	Vinyl Chloride	ND<50	100	0.5		
Xylenes	ND<50	100	0.5				1		
				coveries (%)					
%SS1:	114	•		%SS2:	89.6				
%SS3:	93.4				1 05.0				

h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~2 vol. % sediment; j) sample diluted due to high organic content.



^{*} water and vapor samples and all TCLP & SPLP extracts are reported in μg/L, soil/sludge/solid samples in μg/kg, wipe samples in μg/wipe, product/oil/non-aqueous liquid samples in mg/L.

ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.

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P & D Environmental	Client Project ID: #0055; Former Haber	Date Sampled: 01/20/03
4020 Panama Court	Oil Date Received: 01/21/03	Date Received: 01/21/03
Oakland, CA 94611-4931	Client Contact: Paul King	Date Extracted: 01/23/03-01/24/03
Oakianu, CA 94011-4951	Client P.O.:	Date Analyzed: 01/23/03-01/24/03

Volatiles Organics + Oxygenates by P&T and GC/MS (Basic Target List)*

Extraction Method: SW5030B Analytical Method: SW8260B Work Order: 0301259

Lab ID	L	0301259-005B							
Client ID		MW5							
Matrix		Water							
Compound	Concentration *	oncentration * DF Reporting Compound Concentration							
Acetone	ND	1.0	5.0	tert-Amyl methyl ether (TAME)	ND	1.0	0.5		
Benzene	ND	1.0	0.5	Bromobenzene	ND	1.0	0.5		
Bromochloromethane	ND	1.0	0.5	Bromodichloromethane	ND	1.0	0.5		
Bromoform	ND	1.0	0.5	Bromomethane	ND.	1.0	0.5		
2-Butanone (MEK)	ND	1.0	1.0	t-Butyl alcohol (TBA)	ND	1.0	5.0		
n-Butyl benzene	ND	1.0	0.5	sec-Butyl benzene	ND	1.0	0.5		
tert-Butyl benzene	ND	1.0	0.5	Carbon Disulfide	ND	1.0	0.5		
Carbon Tetrachloride	ND	1.0	0.5	Chlorobenzene	ND	1.0	0.5		
Chloroethane	ND	1.0	0.5	2-Chloroethyl Vinyl Ether	ND	1.0	0.5		
Chloroform	ND	1.0	0.5	Chloromethane	ND	1.0	0.5		
2-Chlorotoluene	ND	1.0	0.5	4-Chlorotoluene	ND	1.0	0.5		
Dibromochloromethane	ND	1.0	0.5	1,2-Dibromo-3-chloropropane	ND	1.0	0.5		
1,2-Dibromoethane (EDB)	ND	1.0	0.5	Dibromomethane	ND	1.0	0.5		
1,2-Dichlorobenzene	ND	1.0	0.5	1,3-Dichlorobenzene	ND	1.0	0.5		
I,4-Dichlorobenzene	ND	1.0	0.5	Dichlorodifluoromethane	ND	1.0	0.5		
1,1-Dichloroethane	ND	1.0	0.5	1,2-Dichloroethane (1,2-DCA)	ND	1.0	0.5		
1,1-Dichloroethene	ND	1.0	0.5	cis-1,2-Dichloroethene	ND	1.0	0.5		
trans-1,2-Dichloroethene	ND	1.0	0.5	1,2-Dichloropropane	ND	1.0	0.5		
1,3-Dichloropropane	ND	1.0	0.5	2,2-Dichloropropane	ND	1.0	0.5		
1,1-Dichloropropene	ND	1.0	0.5	cis-1,3-Dichloropropene	ND	1.0	0.5		
trans-1,3-Dichloropropene	ND	1.0	0.5	Diisopropyl ether (DIPE)	ND	1.0	0.5		
Ethylbenzene	ND	1.0	0.5	Ethyl tert-butyl ether (ETBE)	ND	1.0	0.5		
Hexachlorobutadiene	ND	1.0	0.5	2-Hexanone	ND	1.0	0.5		
Iodomethane (Methyl iodide)	ND	1.0	0.5	Isopropylbenzene	ND	1.0	0.5		
4-Isopropyl toluene	ND	1.0	0.5	Methyl-t-butyl ether (MTBE)	ND	1.0	0.5		
Methylene chloride	ND	1.0	0.5	4-Methyl-2-pentanone (MIBK)	ND	1.0	0.5		
Naphthalene	ND	1.0	0.5	n-Propyl benzene	ND	1.0	0.5		
Styrene	ND	1.0	0.5	1,1,1,2-Tetrachloroethane	ND	1.0	0.5		
1,1,2,2-Tetrachloroethane	ND	1.0	0.5	Tetrachloroethene	ND	1.0	0.5		
Toluene	ND	1.0	0.5	1,2,3-Trichlorobenzene	ND	1.0	0.5		
1,2,4-Trichlorobenzene	ND	1.0	0.5	1,1,1-Trichloroethane	ND	1.0	0.5		
1,1,2-Trichloroethane	ND	1.0	0.5	Trichloroethene	ND	1.0	0.5		
Trichlorofluoromethane	ND	1.0	0.5	1,2,3-Trichloropropane	ND	1.0	0.5		
1,2,4-Trimethylbenzene	ND	1.0	0.5	1,3,5-Trimethylbenzene	ND	1.0	0.5		
Vinyl Acetate	ND	1.0	5.0	Vinyl Chloride	ND	1.0	0.5		
Xylenes	ND	1.0	0.5				<u> </u>		
		Surr	ogate Re	coveries (%)					
%SS1:	114		•	%SS2:	90.3				
				117 76332;					

%SS3: Comments:

94.0

h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~2 vol. % sediment; j) sample diluted due to high organic content.



^{*} water and vapor samples and all TCLP & SPLP extracts are reported in µg/L, soil/sludge/solid samples in µg/kg, wipe samples in µg/wipe, product/oil/non-aqueous liquid samples in mg/L.

ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.

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P & D Environmental	Client Project ID: #0055; Former Haber	Date Sampled: 01/20/03
4020 Panama Court	Oil	Date Received: 01/21/03
Oakland CA 04611 4021	Client Contact: Paul King	Date Extracted: 01/23/03-01/24/03
4020 Panama Court Oakland, CA 94611-4931	Client P.O.:	Date Analyzed: 01/23/03-01/24/03

Volatiles Organics + Oxygenates by P&T and GC/MS (Basic Target List)*

		5 <i>)</i>
Extraction Method: SW5030B	Analytical Method: SW8260B	Work Order: 0301259

Extraction Method: SW5030B	Analytical Method: SW8260B Work Order: 0301259								
Lab ID		0301259-006В							
Client ID		MW6							
Matrix		Water							
Compound	Concentration *	DF	Reporting Limit	Compound	Concentration *	DF	Reporting Limit		
Acetone	ND	1.0	5.0	tert-Amyl methyl ether (TAME)	ND	1.0	0.5		
Benzene	ND	1.0	0.5	Bromobenzene	ND	1.0	0.5		
Bromochloromethane	ND	1.0	0.5	Bromodichloromethane	ND	1.0	0.5		
Bromoform	ND	1.0	0.5	Bromomethane	ND	1.0	0.5		
2-Butanone (MEK)	ND	1.0	1.0	t-Butyl alcohol (TBA)	ND	1.0	5.0		
n-Butyl benzene	ND	1.0	0.5	sec-Butyl benzene	ND	1.0	0.5		
tert-Butyl benzene	. ND	1.0	0.5	Carbon Disulfide	ND	1.0	0.5		
Carbon Tetrachloride	ND	1.0	0.5	Chlorobenzene	ND	1.0	0.5		
Chloroethane	ND	1.0	0.5	2-Chloroethyl Vinyl Ether	ND	1.0	0.5		
Chloroform	1.1	1.0	0.5	Chloromethane	ND	1.0	0.5		
2-Chlorotoluene	ND	1.0	0.5	4-Chlorotoluene	ND	1.0	0.5		
Dibromochloromethane	ND	1.0	0.5	1,2-Dibromo-3-chloropropane	ND	1.0	0.5		
1,2-Dibromoethane (EDB)	ND	1.0	0.5	Dibromomethane	ND	1.0	0.5		
1,2-Dichlorobenzene	ND	1.0	0.5	1,3-Dichlorobenzene	ND	1.0	0.5		
1,4-Dichlorobenzene	ND	1.0	0.5	Dichlorodifluoromethane	ND	1.0	0.5		
1,1-Dichloroethane	ND	1.0	0.5	1,2-Dichloroethane (1,2-DCA)	ND	1.0	0.5		
1,1-Dichloroethene	ND	1.0	0.5	cis-1,2-Dichloroethene	ND	1.0	0.5		
trans-1,2-Dichloroethene	ND	1.0	0.5	1,2-Dichloropropane	ND	1.0	0.5		
1,3-Dichloropropane	ND	1.0	0.5	2,2-Dichloropropane	ND	1.0	0.5		
1,1-Dichloropropene	ND	1.0	0.5	cis-1,3-Dichloropropene	ND	1.0	0.5		
trans-1,3-Dichloropropene	ND	1.0	0.5	Diisopropyl ether (DIPE)	ND	1.0	0.5		
Ethylbenzene	ND	1.0	0.5	Ethyl tert-butyl ether (ETBE)	ND	1.0	0.5		
Hexachlorobutadiene	ND	1.0	0.5	2-Hexanone	ND	1.0	0.5		
Iodomethane (Methyl iodide)	ND	1.0	0.5	Isopropylbenzene	ND	1.0	0.5		
4-Isopropyl toluene	ND	1.0	0.5	Methyl-t-butyl ether (MTBE)	1.2	1.0	0.5		
Methylene chloride	ND	1.0	0.5	4-Methyl-2-pentanone (MIBK)	ND	1.0	0.5		
Naphthalene	ND	1.0	0.5	n-Propyl benzene	ND	1.0	0.5		
Styrene	ND	1.0	0.5	1,1,1,2-Tetrachloroethane	ND	1.0	0.5		
1,1,2,2-Tetrachloroethane	ND	1.0	0.5	Tetrachloroethene	ND	1.0	0.5		
Toluene	ND	1.0	0.5	1,2,3-Trichlorobenzene	ND	1.0	0.5		
1,2,4-Trichlorobenzene	ND	1.0	0.5	1,1,1-Trichloroethane	ND	1.0	0.5		
1,1,2-Trichloroethane	ND	1.0	0.5	Trichloroethene	ND	1.0	0.5		
Trichlorofluoromethane	ND	1.0	0.5	1,2,3-Trichloropropane	ND	1.0	0.5		
1,2,4-Trimethylbenzene	ND	1.0	0.5	1,3,5-Trimethylbenzene	ND	1.0	0.5		
Vinyl Acetate	ND	1.0	5.0	Vinyl Chloride	ND	1.0	0.5		
Xylenes	ND	1.0	0.5		· · · · · · · · · · · · · · · · · · ·				
		Surr	ogate Re	coveries (%)					
%SS1:	113		Terre	%SS2:	88.4		•		
%SS3:	96.0)							
				<u> </u>					

h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~2 vol. % sediment; j) sample diluted due to high organic content.



^{*} water and vapor samples and all TCLP & SPLP extracts are reported in µg/L, soil/sludge/solid samples in µg/kg, wipe samples in µg/wipe, product/oil/non-aqueous liquid samples in mg/L.

ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.

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P & D Environmental	Client Project ID: #0055; Former Haber	Date Sampled: 01/20/03				
4020 Panama Court	Oil	Date Received: 01/21/03				
Oakland CA 04611 4031	Client Contact: Paul King	Date Extracted: 01/23/03-01/24/03				
4020 Panama Court Oakland, CA 94611-4931	Client P.O.;	Date Analyzed: 01/23/03-01/24/03				

Volatiles Organics + Oxygenates by P&T and GC/MS (Basic Target List)*

Extraction Method: SW5030B Analytical Method: SW8260B Work Order: 0301259

Lab ID	0301259-007B							
Client ID		MW7						
Matrix		Water						
Compound	Concentration *	ncentration * DF Reporting Compound Concentration • 1						
Acetone	ND	1.0	5.0	tert-Amyl methyl ether (TAME)	ND	1.0	0.5	
Benzene	ND	1.0	0.5	Bromobenzene	ND	1.0	0.5	
Bromochloromethane	ND	1.0	0.5	Bromodichloromethane	ND	1.0	0.5	
Bromoform	ND	1.0	0.5	Bromomethane	ND	1.0	0.5	
2-Butanone (MEK)	ND	1.0	1.0	t-Butyl alcohol (TBA)	ND	1.0	5.0	
n-Butyl benzene	ND	1.0	0.5	sec-Butyl benzene	ND	1.0	0.5	
tert-Butyl benzene	ND	1.0	0.5	Carbon Disulfide	ND	1.0	0.5	
Carbon Tetrachloride	ND	1.0	0.5	Chlorobenzene	ND	1.0	0.5	
Chloroethane	ND	1.0	0.5	2-Chloroethyl Vinyl Ether	ND	1.0	0.5	
Chloroform	0.56	1.0	0.5	Chloromethane	ND	1.0	0.5	
2-Chlorotoluene	ND	1.0	0.5	4-Chlorotoluene	ND	1.0	0.5	
Dibromochloromethane	ND	1.0	0.5	1,2-Dibromo-3-chloropropane	ND	1.0	0.5	
1,2-Dibromoethane (EDB)	ND	1.0	0.5	Dibromomethane	ND	1.0	0.5	
1,2-Dichlorobenzene	ND	1.0	0.5	1,3-Dichlorobenzene	ND	1.0	0.5	
1,4-Dichlorobenzene	ND	1.0	0.5	Dichlorodifluoromethane	ND	1.0	0.5	
1,1-Dichloroethane	ND	1.0 0.5 1,2-Dichloroethane (1,2-DCA)		ND	1.0	0.5		
1,1-Dichloroethene	ND	1.0	0.5	cis-1,2-Dichloroethene	ND	1.0	0.5	
trans-1,2-Dichloroethene	ND	1.0	0.5	1,2-Dichloropropane	ND	1.0	0.5	
1,3-Dichloropropane	ND	1.0	0.5	2,2-Dichloropropane	ND	1.0	0.5	
1,1-Dichloropropene	ND	1.0	0.5	cis-1,3-Dichloropropene	ND	1.0	0.5	
trans-1,3-Dichloropropene	ND	1.0	0.5	Diisopropyl ether (DIPE)	ND	1.0	0.5	
Ethylbenzene	ND	1.0	0.5	Ethyl tert-butyl ether (ETBE)	ND	1.0	0.5	
Hexachlorobutadiene	ND	1.0	0.5	2-Hexanone	ND	1.0	0.5	
Iodomethane (Methyl iodide)	ND	1.0	0.5	Isopropylbenzene	ND	1.0	0.5	
4-Isopropyl toluene	ND	1.0	0.5	Methyl-t-butyl ether (MTBE)	ND	1.0	0.5	
Methylene chloride	ND	1.0	0.5	4-Methyl-2-pentanone (MIBK)	ND	1.0	0.5	
Naphthalene	ND	1.0	0.5	n-Propyl benzene	ND	1.0	0.5	
Styrene	ND	1.0	0.5	1,1,1,2-Tetrachloroethane	ND	1.0	0.5	
1,1,2,2-Tetrachloroethane	ND	1.0	0.5	Tetrachloroethene	ND	1.0	0.5	
Toluene	ND	1.0	0.5	1,2,3-Trichlorobenzene	ND	1.0	0.5	
1,2,4-Trichlorobenzene	ND	1.0	0.5	1,1,1-Trichloroethane	ND	1.0	0.5	
1,1,2-Trichloroethane	ND	1.0	0.5	Trichloroethene	ND	1.0	0.5	
Trichlorofluoromethane	ND	1.0	0.5	1,2,3-Trichloropropane	ND	1.0	0.5	
1,2,4-Trimethylbenzene	ND	1.0	0.5	1,3,5-Trimethylbenzene	ND	1.0	0.5	
Vinyl Acetate	ND	1.0	5.0	Vinyl Chloride	ND	1.0	0.5	
Xylenes	ND	1.0	0.5		<u> </u>			
		Surr	ogate Re	coveries (%)	······································	··		
%SS1:	117			%SS2:	90.2			
		117 %552: 90.2						

 Surrogate Recoveries (%)

 %SS1:
 117
 %SS2:
 90.2

 %SS3:
 99.5
 99.5

h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~2 vol. % sediment; j) sample diluted due to high organic content.



^{*} water and vapor samples and all TCLP & SPLP extracts are reported in μg/L, soil/sludge/solid samples in μg/kg, wipe samples in μg/wipe, product/oil/non-aqueous liquid samples in mg/L.

ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.

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P & D Environmental	Client Project ID: #0055; Former Haber	Date Sampled: 01/20/03
4020 Panama Court	Oil	Date Received: 01/21/03
Oakland, CA 94611-4931	Client Contact: Paul King	Date Extracted: 01/23/03-01/24/03
Oaklaiid, CA 94011-4931	Client P.O.:	Date Analyzed: 01/23/03-01/24/03

Volatiles Organics + Oxygenates by P&T and GC/MS (Basic Target List)*

Extraction Method: SW5030B Analytical Method: SW8260B Work Order: 0301259

Lab ID		0301259-008B							
Client ID		MW8							
Matrix		Water							
Compound	Concentration *								
Acetone	ND	1.0	5.0	tert-Amyl methyl ether (TAME)	ND	1.0	0.5		
Benzene	ND	1.0	0.5	Bromobenzene	ND	1.0	0.5		
Bromochloromethane	ND	1.0	0.5	Bromodichloromethane	ND	1.0	0.5		
Bromoform	ND	1.0	0.5	Bromomethane	ND	1.0	0.5		
2-Butanone (MEK)	ND	1.0	1.0	t-Butyl alcohol (TBA)	ND	1.0	5.0		
n-Butyl benzene	ND	1.0	0.5	sec-Butyl benzene	ИD	1.0	0.5		
tert-Butyl benzene	ND	1.0	0.5	Carbon Disulfide	ND	1.0	0.5		
Carbon Tetrachloride	ND	1.0	0.5	Chlorobenzene	ND	1.0	0.5		
Chloroethane	ND	1.0	0.5	2-Chloroethyl Vinyl Ether	ND	1.0	0.5		
Chloroform	1.3	1.0	0.5	Chloromethane	ND	1.0	0.5		
2-Chlorotoluene	ND	1.0	0.5	4-Chlorotoluene	ND	1.0	0.5		
Dibromochloromethane	ND	1.0	0.5	1,2-Dibromo-3-chloropropane	ND	1.0	0.5		
1,2-Dibromoethane (EDB)	ND	1.0	0.5	Dibromomethane	ND	1.0	0.5		
1,2-Dichlorobenzene	ND	1.0	0.5	1,3-Dichlorobenzene	ND	1.0	0.5		
1,4-Dichlorobenzene	ND	1.0	0.5	Dichlorodifluoromethane	ND	1.0	0.5		
1,1-Dichloroethane	ND			ND	1.0	0.5			
1,1-Dichloroethene	ND	1.0	0.5	cis-1,2-Dichloroethene	ND	1.0	0.5		
trans-1,2-Dichloroethene	ND	1.0	0.5	1,2-Dichloropropane	ND	1.0	0.5		
1,3-Dichloropropane	ND	1.0	0.5	2,2-Dichloropropane	ND	1.0	0.5		
1,1-Dichloropropene	ND	1.0	0.5	cis-1,3-Dichloropropene	ND	1.0	0.5		
trans-1,3-Dichloropropene	ND	1.0	0.5	Diisopropyl ether (DIPE)	ND	1.0	0.5		
Ethylbenzene	ND	1.0	0.5	Ethyl tert-butyl ether (ETBE)	ND	1.0	0.5		
Hexachlorobutadiene	ND	1.0	0.5	2-Hexanone	ND	1.0	0.5		
Iodomethane (Methyl iodide)	ND	1.0	0.5	Isopropylbenzene	ND	1.0	0.5		
4-Isopropyl toluene	ND	1.0	0.5	Methyl-t-butyl ether (MTBE)	ND	1.0	0.5		
Methylene chloride	ND	1.0	0.5	4-Methyl-2-pentanone (MIBK)	ND	1.0	0.5		
Naphthalene	ND	1.0	0.5	n-Propyl benzene	ND	1.0	0.5		
Styrene	ND	1.0	0.5	1,1,1,2-Tetrachloroethane	ND	1.0	0.5		
1,1,2,2-Tetrachloroethane	ND	1.0	0.5	Tetrachloroethene	ND	1.0	0.5		
Toluene	ND	1.0	0.5	1,2,3-Trichlorobenzene	ND	1.0	0.5		
1,2,4-Trichlorobenzene	ND	1.0	0.5	1,1,1-Trichloroethane	ND	1.0	0.5		
1,1,2-Trichloroethane	ND	1.0	0.5	Trichloroethene	ND	1.0	0.5		
Trichlorofluoromethane	ND	1.0	0.5	1,2,3-Trichloropropane	ND	1.0	0.5		
1,2,4-Trimethylbenzene	ND	1.0	0.5	1,3,5-Trimethylbenzene	ND	1.0	0.5		
Vinyl Acetate	ND	1.0	5.0	Vinyl Chloride	ND	1.0	0.5		
Xylenes	ND	1.0	0.5						
		Suri	ogate Re	coveries (%)					
%SS1:	117			%SS2:	90.8				
%SS3:	97.8	3							
				I					

h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~2 vol. % sediment; j) sample diluted due to high organic content.



^{*} water and vapor samples and all TCLP & SPLP extracts are reported in µg/L, soil/sludge/solid samples in µg/kg, wipe samples in µg/wipe, product/oil/non-aqueous liquid samples in mg/L.

ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.

QC SUMMARY REPORT FOR SW8021B/8015Cm

Matrix: W

WorkOrder: 0301259

EPA Method: SW802	21B/8015Cm E	xtraction:	SW50308	DB BatchID: 5693			Spiked Sample ID: N/A			
Compound	Sample	Spiked	MS*	MSD*	MS-MSD*	LCS	LCSD	LCS-LCSD	Acceptance	Criteria (%)
Compound	µg/L	µg/L	% Rec.	% Rec.	Rec. % RPD		% Rec.	% RPD	Low	High
TPH(gas)	N/A	60	N/A	N/A	· N/A	108	114	6.12	80	120
MTBE	N/A	10	N/A	N/A	N/A	97.2	95.1	2.16	80	120
Benzene	N/A	10	N/A	N/A	N/A	119	119	0.0533	80	120
Toluene	N/A	10	N/A	N/A	N/A	114	115	0.761	80	120
Ethylbenzene	N/A	10	N/A	N/A	N/A	118	115	2.58	80	120
Xylenes	N/A	30	N/A	N/A	N/A	120	120	0	80	120
%SS:	N/A	100	N/A	N/A	N/A	113	113	0.00994	80	120

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / (MS + MSD) * 2.

MS and / or MSD spike recoveries may not be near 100% or the RPDs near 0% if: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) if that specific sample matrix interferes with spike recovery.

QC SUMMARY REPORT FOR SW8260B

Matrix: W

WorkOrder: 0301259

EPA Method: SW8260B	Extraction:		SW5030B		BatchID: 5687		Spiked Sample ID: N/A			
Compound	Sample	Spiked	MS*	MSD*	MS-MSD*	LCS	LCSD	LCS-LCSD	Acceptance	Criteria (%)
	µg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	Low	High
Веплепе	N/A	10	N/A	N/A	N/A	99.8	102	1.72	70	130
tert-Amyl methyl ether (TAME)	N/A	10	N/A	N/A	N/A	80	78.9	1.29	70	130
Chlorobenzene	N/A	10	N/A	N/A	N/A	106	105	0.437	70	130
1,1-Dichloroethene	N/A	10	N/A	N/A	N/A	89.4	94.3	5.43	70	130
Methyl-t-butyl ether (MTBE)	N/A	10	N/A	N/A	N/A	79.6	77.9	2.22	70	130
Toluene	N/A	10	N/A	N/A	N/A	98.5	99.2	0.716	70	130
Trichloroethene	N/A	10	N/A	N/A	N/A	78.5	80.1	2.03	70	130
Diisopropyl ether (DIPE)	N/A	10	N/A	N/A	N/A	89.8	90.2	0.445	70	130
Ethyl tert-butyl ether (ETBE)	N/A	10	N/A	N/A	N/A	85.6	85.4	0.235	70	130
%SS1:	N/A	100	N/A	N/A	N/A	99.5	97	2.47	70	130
%SS2:	N/A	100	N/A	N/A	N/A	92.9	91.4	1.59	70	130
%SS3:	N/A	100	N/A	N/A	N/A	99.2	94.1	5.26	70	130

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

[%] Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / (MS + MSD) * 2.

^{*} MS and / or MSD spike recoveries may not be near 100% or the RPDs near 0% if: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) if that specific sample matrix interferes with spike recovery.

P & D ENVIRONMENTAL

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A Division of Paul H. King, Inc. 4020 Panama Court Oakland, CA 94611 (510) 658-6916 CHAIN OF CUSTODY RECORD End oxygendes + lead 5 quengers

PROJECT NUMBER: PROJECT NAME: Former Haben Oi OO 55 NUMBER OF CONTAINERS SAMPLED BY: (PRINTED AND SIGNATURE) REMARKS Wilhelm Welzenbach SAMPLE LOCATION DATE TIME TYPE SAMPLE NUMBER 5 Normal Turnaround Time CE water 1/20/03 mwi u MWZ 11 tt MW3 ur 11 ۲. c) 17 u te. 1 NW4 4 11 14 11 7 LT MW5 ų Vi. 14 11 ų, ι, MW6 ч MWZ X 11 11 11 51 13 .1 . . × (Li YOAS I CHO THETTALE! Daniel MIA PRISE VEDINIAR TOTAL HO. OF SAMPLES LABORATORY: RECEIVED BY: (SIGNATURE) RELINQUISHED BY: (SIGNATURE) DATE TIME (THIS SHEWENT) TOTAL NO. OF CONTAINERS (THIS SHIPMENT) LABORATORY PHONE NUMBER: RELINQUISHED BY: (SIGNATURE) DATE TIME RECEIVED BY: (SIGNATURE) LABORATORY CONTACT: 330 (925) 798-1620 12/10 SAMPLE ANALYSIS REQUEST SHEET RECEIVED FOR LABORATORY BY: RELINQUISHED BY: (SIGNATURE) DATE TIME ATTACHED: ()YES ('X)NO (SIGNATURE) REMARKS: UOAs preserved To HCL.