

Manmohan S. Chopra 4216 Warbler loop FREMONT, CA 94555

Jan. 19,1996

Mr Scott Seery Alameda County Department of Environmental Health 1131 harbor bay Parkway, 2nd Floor ALAMEDA, CA 94502-6577

SUB: Quarterly Ground Water Monitoring & Sampling Report 1401 Grand Ave. San Leandro, CA

Dear Mr Seery,

Attached, for your review and records, please find a copy of Quarterly Ground Water Monitoring and Sampling Report for the above site. The report is self explanatory and is in standard format. However, if you have any questions or comments, please contact the undersigned at the address above or call at 510-790-9252.

Sincerely,

Manmohan S. Chopra

Owner

P & D ENVIRONMENTAL

4020 Panama Court Oakland, CA 94611 Telephone (510) 658-6916

> January 17, 1996 Report 0055.R6

Mr. Manmohan Chopra 4216 Warbler Loop Fremont, CA 94555

SUBJECT: QUARTERLY GROUNDWATER MONITORING AND SAMPLING REPORT

Former ARCO Service Station

1401 Grand Avenue

San Leandro, California

Dear Mr. Chopra:

P&D Environmental (P&D) is pleased to present this report documenting the results of the quarterly monitoring and sampling of the eight wells at or near the subject site. This work was performed in accordance with P&D's proposal 102495.Pl dated October 24, 1995. All of the wells were monitored and sampled on December 19, 1995. The reporting period is for October through December, 1995. A Site Location Map (Figure 1) and Site Plan (Figure 2) are attached with this report.

BACKGROUND

The site is presently used as an active gasoline station. It is P&D's understanding that on April 24, 1991 Aegis Environmental, Inc. (Aegis) personnel drilled four soil borings, designated as B-1 through B-4, to a vertical depth of approximately 40 feet at the site. The locations of the borings are shown on Figure 2. A total of nine soil samples collected from the boreholes were analyzed for total petroleum hydrocarbons as gasoline (TPH-G); benzene, toluene, ethylbenzene, and total xylenes (BTEX) by EPA Method 8260; and for total lead by EPA Method 7420. TPH-G concentrations ranged from below detection limit to 66 parts per million (ppm). Benzene concentrations ranged from not detected to 0.94 ppm. Total lead concentrations ranged from not detected to 3 ppm. Documentation of the subsurface investigation and results are presented in a report prepared by Aegis titled, "Soil Boring Results Report," dated June 10, 1991.

It is P&D's understanding that on April 14, 1992 Aegis personnel returned to the site to drill three slant borings, designated as B5 through B7, to a total vertical depth of approximately 49 feet at the site. The borings were drilled at an angle of approximately 26 to 28 degrees to collect samples from beneath the underground storage tanks. The locations of the borings are shown on Figure 2. A total of twenty-two soil samples were analyzed for TPH-G using EPA Method 5030; and for BTEX using EPA Method 8240. In addition, one of the samples was analyzed for total lead using EPA Method 7420, and several of the soil samples were analyzed for soluble lead using the California Waste Extraction Test. TPH-G concentrations ranged from not detected to 4,000 ppm. Benzene, concentrations ranged from not detected to 11 ppm. Total lead was not detected, and soluble lead concentrations ranged from not detected to 0.061 ppm. Documentation of the subsurface investigation and results are presented in a report prepared by Aegis titled, "Initial Subsurface Investigation Results Report," dated June 22, 1992.

It is P&D's understanding that between September 15 and 18, 1992 Aegis personnel returned to the site to install five groundwater monitoring wells, designated as MW1 through MW5. The wells were drilled to total depths of between 50 and 55 feet, and were constructed using four-inch diameter PVC pipe. Wells MW1 and MW2 were constructed with perforated casing between the depths of approximately 15 and 55 feet. Wells MW3, MW4 and MW5 were constructed with perforated casing between the depths of approximately 35 and 55 feet.

Groundwater was reported to have been first encountered at a depth of 42 feet. The locations of the wells are shown in Figure 2.

A total of thirty-one soil samples were analyzed for TPH-G using EPA Method 5030/8015; and for BTEX using EPA Method 8020. In addition, three soil samples containing TPH-G were analyzed for total metals concentrations of cadmium, chromium, lead, and zinc using EPA Method 6010 and 7421. One soil sample was collected from each borehole from below the air-water interface and analyzed for petrophysical properties, including saturated permeability and grain size distribution.

TPH-G concentrations ranged from not detected to 39 ppm. Benzene concentrations ranged from not detected to 0.27 ppm. The total metals concentrations were all less than 10 times their respective STLC values. The subsurface materials encountered in the borings indicate that soil types vary across the site, but generally consist of silty clay, silt, clayey silt and sandy silt from the surface to a depth of between 30 and 35 feet. Below the depth of 30 to 35 feet, layers of sand and sandy silt were reported to have been encountered.

It is P&D's understanding that on September 29, 1992 Aegis personnel collected groundwater samples from wells MW1, MW2, MW4 and MW5 at the site. A sample was not collected from well MW-3 due to the reported presence of 0.02 feet of floating hydrocarbons. The measured depth to water ranged from approximately 41.5 to 44.5 feet. The samples were analyzed for TPH-G using EPA Method 5030/8015; and for BTEX using EPA Method 8020. TPH-G concentrations ranged from 0.06 to 20 ppm, and benzene concentrations ranged from 0.16 to 10 ppm. Based upon the water level measurements in the wells, the groundwater flow direction was reported to be to the northwest. The water level measurements are summarized in Table 1. The analytical results are summarized in Table 2.

It is P&D's understanding that on October 7, 1992 Aegis personnel performed rising head slug tests wells MW1, MW2, and MW4 to estimate the saturated hydraulic conductivity at the site. In addition, two short-term soil vapor extraction tests were performed on wells MW1 and MW2. Wells MW-3, MW-4, and MW-5 were used as vacuum influence monitoring points. Documentation of the monitoring well groundwater sample collection, slug test and vapor extraction tests are presented in a report prepared by Aegis titled, "Problem Assessment Report," dated December 16, 1992.

On February 18, 1994 P&D personnel monitored the five groundwater monitoring wells at the site for depth to water and the presence of free product or sheen. The depth to water was measured using an electric water level indicator, and the presence of free product and sheen was evaluated using a transparent bailer. The measured depth to water in the wells ranged from approximately 39.8 to 42.9 feet. No evidence of free product or sheen was detected in any of the wells. Based on the measured depth to water in the wells, the groundwater flow direction was calculated to be to the north with a gradient of 0.054. In a letter dated October 19, 1995 Mr. Scott Seery of the Alameda County Department of Environmental Health requested that all of the onsite and offsite wells be monitored and sampled for the quarterly monitoring and sampling program. The measured depth to water in the wells is presented in Table 1.

On June 15 and 16, 1995 P&D installed three offsite monitoring wells, designated as MW6 through MW8. The locations of the wells are shown on Figure 2. Documentation of the well installation and sample results is presented in P&D's report 0055.R5 dated August 23, 1995.

FIELD ACTIVITIES

On December 19, 1995 all eight of the wells in the groundwater monitoring network for the site were monitored and sampled by P&D personnel. The wells were monitored for depth to water and the presence of free product or sheen. Depth to water was measured to the nearest 0.01 foot using an electric water level indicator. The presence of sheen was evaluated using a transparent bailer. No free product or sheen was observed in any of the wells. Depth to water level measurements and monitoring well groundwater surface elevations are presented in Table 1.

prior to sampling, the wells were purged of a minimum of three casing volumes of water. During purging operations, the field parameters of electrical conductivity, temperature and pH were monitored. Once the field parameters were observed to stabilize, and a minimum of three casing volumes had been purged, water samples were collected using a clean Teflon bailer. The water samples were transferred to 40-milliliter glass Volatile Organic Analysis (VOA) vials which were sealed with Teflon-lined screw caps. The VOA vials were overturned and tapped to assure that no air bubbles were present.

The VOA vials were then transferred to a cooler with ice, and later were transported to McCampbell Analytical, Inc. in Pacheco, California. McCampbell Analytical, Inc. is a State-certified hazardous waste testing laboratory. Chain of custody documentation accompanied the samples to the laboratory. Records of the field parameters measured during well purging are attached with this report.

HYDROGEOLOGY

The subsurface materials encountered in the borings drilled by Aegis indicate that soil types vary across the site, but generally consist of silty clay, silt, clayer silt and sandy silt from the surface to a depth of between 30 and 35 feet. Below the depth of 30 to 35 feet, layers of sand and sandy silt were reported to have been encountered. Groundwater has historically been encountered at the site at depths ranging from approximately to to 45 feet below grade. In Sanch

Based upon the regional groundwater flow direction identified by Woodward-Clyde Consultants in a report titled, "Hydrogeology of Central San Leandro and Remedial Investigation of Regional Groundwater Contamination - San Leandro Plume - San Leandro, California - Volume I," prepared for the California Environmental Protection Agency and dated December 29, 1993 the regional groundwater flow direction to the west of the site appears to be to the southwest. However, based upon the measured depth to water in the five wells at the site on September 29, 1992 Aegis identified a northwesterly groundwater flow direction. Based upon water level measurements collected by P&D from the five wells at the site on February 18, July 5, and October 12, 1994, February 1, and May 4, 1995 the groundwater flow direction at the site was calculated to be to the north, towards San Leandro Creek. Based upon water level measurements collected in wells MW1 through MW8 by P&D personnel on June 23 and December 19, 1995 the groundwater flow direction was calculated to be to the northwest.

The measured depth to water at or near the site on December 19, 1995 for wells MW1, MW2, MW3, MW4, MW5, MW6, MW7, and MW8 was 40.16, 38.80, 42.20, 38.45, and 41.79, 39.25, 42.26, and 40.35 feet, respectively. Since the previous quarter, groundwater levels have decreased in the wells by between 1.05 and 1.99 feet. Based on the December 19, 1995 water level measurements, the groundwater flow direction on December 19, 1995 was to the west-northwest with a gradient ranging from 0.041 to 0.063. The groundwater flow direction has remained relatively unchanged and the gradient has decreased since the previous water level measurements were collected on June 23, 1995.

The groundwater monitoring data are presented in Table 1. The groundwater flow direction at the site on December 19, 1995 is shown on Figure 2.

LABORATORY RESULTS

All of the groundwater samples collected from the monitoring wells were analyzed for TPH-G using EPA Method 5030 in conjunction with Modified EPA Method 8015 and for BTEX and MTBE using EPA Method 8020.

The laboratory analytical results for the groundwater samples showed that TPH-G and BTEX were not detected in well MW5, MW6, MW7, and MW8. In wells MW1, MW2, MW3 and MW4, TPH-G was detected at concentrations of 0.50, 25, 0.95, and 2.0 ppm, respectively, and benzene was detected at concentrations of 0.087, 5.2, 0.16, and 0.70 ppm, respectively. TPH-G and BTEX concentrations have decreased in wells MW1 through MW4 since the previous quarter. In wells MW5 through MW8 TPH-G and BTEX have remained unchanged (not detected) since the previous quarter. The sample analytical results are summarized in Table 2. Copies of the laboratory analytical report and chain of custody documentation are attached with this report.

DISCUSSION AND RECOMMENDATIONS

Based on the depth to water measurements collected on December 19, 1995 from all of the monitoring wells (MW1 through MW8), the groundwater flow direction appears to be to the west-northwest.

P&D recommends that the quarterly groundwater monitoring and sampling program be continued for the site. P&D recommends that the groundwater samples collected from all of the wells be analyzed for TPH-G, BTEX and MTBE.

P&D also recommends that a Corrective Action Plan be prepared and submitted to the ACDEH in accordance with a request set forth in a letters from Mr. Scott Seery dated March 23, and October 19, 1995.

DISTRIBUTION

Copies of this report should be forwarded to Mr. Scott Seery at the Alameda County Department of Environmental Health and to the San Francisco Bay Regional Water Quality Control Board.

LIMITATIONS

This report was prepared solely for the use of Mr. Manmohan Chopra. The content and conclusions provided by P&D in this assessment are based on information collected during our investigation, which may include, but not be limited to, visual site inspections; interviews with the site owner, regulatory agencies and other pertinent individuals; review of available public documents; subsurface exploration and our professional judgement based on said information at the time of preparation of this document. Any subsurface sample results and observations presented herein are considered to be representative of the area of investigation; however, geological conditions may vary between borings and pits and may not necessarily apply to the general site as a whole. If future subsurface or other conditions are revealed which vary from these findings, the newly-revealed conditions must be evaluated and may invalidate the findings of this report.

This report is issued with the understanding that it is the responsibility of the owner, or his representative, to ensure that the information contained herein is brought to the attention of the appropriate regulatory agencies, where required by law. Additionally, it is the sole responsibility of the owner to properly dispose of any hazardous materials or hazardous wastes left onsite, in

accordance with existing laws and regulations.

This report has been prepared in accordance with generally accepted practices using standards of care and diligence normally practiced by recognized consulting firms performing services of a similar nature. P&D is not responsible for the accuracy or completeness of information provided by other individuals or entities which is used in this report. This report presents our professional judgement based upon data and findings identified in this report and interpretation of such data based upon our experience and background, and no warranty, either express or implied, is made. The conclusions presented are based upon the current regulatory climate and may require revision if future regulatory changes occur.

Should you have any questions, please do not hesitate to contact us at (510) 658-6916.

DON R. BRAUN No. 1310 CERTIF ED ENGINEERING

GECLOGIST

Sincerely,

P&D Environmental

Paul H. King Hydrogeologist

Don R. Braun

Certified Engineering Geologist Registration No. : 1310

Registration No. : Expires: 6/30/96

PHK/aog 0055.R6

Attachments:

Tables 1 & 2

Site Location Map (Figure 1)

Site Plan (Figure 2)
Field Parameter Forms

Laboratory Analytical Reports Chain of Custody Documentation

TABLE 1 WELL MONITORING DATA

Well	Date	Top of Casing	Depth to	Water Table
No.	Monitored	Elev. (ft.)	Water (ft.)	Elev. (ft.)
MW1	12/19/95	87.98+	40.16	47.82
	6/23/95		38.54	49.44
	5/04/95	87.96++	37.65	50.33
	2/01/95		38.46	49.52
	10/12/94		42.01	45.97
	7/05/94		41.36	46.62
	2/18/94		41.02	46.96
	9/29/92		42.77	45.21
MW2	12/19/95	86.61+	38.80	47.81
	6/23/95		37.40	49.21
	5/04/95	86.60++	36.54	50.07
	2/01/95	33.33.	37.27	49.34
	10/12/94		40.77	45.84
	7/05/94		40.13	46.48
	2/18/94		39.81	46.80
	9/29/92		41.55	45.06
	3/23/32		41.55	45.00
MW3	12/19/95	87.48+	42.20	45.28
	6/23/95		40.65	46.83
	5/04/95	87.50++	39.61	47.87
	2/01/95		40.13	47.35
	10/12/94		43.92	43.56
	7/05/94		43.32	44.16
	2/18/94		43.09	44.39
	9/29/92		44.60	42.88*
			77.00	
MW4	12/19/95	86.21+	38.45	47.76
	6/23/95		37.40	48.81
	5/04/95	86.20++	36.33	49.88
	2/01/95		36.96	49.25
	10/12/94		40.48	45.73
	7/05/94		39.69	46.52
	2/18/94		39.36	46.85
	9/29/92		44.29	41.92
MW5	12/19/95	89.10+	41.79	47.31
	6/23/95		39.87	49.23
	5/04/95	89.06++	38.94	50.16
	2/01/95	02 1 0 0 T T	39.94	49.16
	10/12/94		43.81	45.29
			43.08	46.02
	7/05/94			46.22
	2/18/94		42.88	
	9/29/92		44.53	44.57

NOTES:

Elevations are in feet Mean Sea Level.

ft. = Feet.

^{+ =} Indicates survey data provided by Kier & Wright dated June 26, 1995. ++ = Indicates survey data provided by Aegis Environmental, Inc. * = Indicates groundwater elevation corrected for the presence of free product.

TABLE 1 (Continued) WELL MONITORING DATA

Well No.	Date Monitored	Top of Casing Elev. (ft.)	Depth to Water (ft.)	Water Table Elev. (ft.)
MW6	12/19/95 6/23/95 6/21/95**	84.02+	39.25 38.17 38.11	44.77 45.85 45.91
MW7	12/19/95 6/23/95 6/21/95**	87.11+	42.26 41.00 40.30	44.85 46.11 46.81
MW8	12/19/95 6/23/95 6/21/95**	89.70+	40.35 38.36 38.20	49.35 51.34 51.50

NOTES:

Elevations are in feet Mean Sea Level.

ft. = Feet.

^{+ =} Indicates survey data provided by Kier & Wright dated June 26, 1995.
** = Indicates depth to water measurements prior to groundwater monitoring well development.

TABLE 2
GROUNDWATER
LABORATORY ANALYTICAL RESULTS

Samples Collected On December 19, 1995

Sample Location	TPH-G	MIRE	Benzene	Toluene	Ethyl- benzene	Xylenes
MW1	500	8.1	87	1.5	11	3.5
MW2	25,000	450	5,200	3,800	860	3,800
MM3	950	120	160	2.3	15	1.6
MW4	2,000	210	700	29	89	150
MW5	ND	ND	ND	ND	ND	ND
MW6	ND	10	ND	ND	ND	ND
MW7	ND	ND	ND	ND	ND	ND
MW8	ND	ND	ND	ND	ND	ND

Samples Collected on June 23, 1995

Sample Location	TPH-G	MTBE	Benzene	Toluene	Ethyl- benzene	Xylenes
MW 6	ND	3.0	ND	ND	ND	ND .
MW7	ND	ND	ND	ND	ND	ND
MW8	ND	ND	ND	ND	ND	ND

NOTES:

TPH-G = Total Petroleum Hydrocarbons as Gasoline.

MTBE = Methyl Tert Butyl Ether.

ND = Not Detected.

Results are in parts per billion (ppb), unless otherwise specified.

TABLE 2 (Continued)
GROUNDWATER
LABORATORY ANALYTICAL RESULTS

Well No.	TPH-G	MTBE	Benzene	Toluene	Ethyl- benzene	Total Xylenes	
			les Collecte May 4, 1995	đ			
MW1	2.4	NA	0.67	0.0028	0.076	0.0060	
MW2	63	NA	10	11	1.6	8.8	
MW3	7.2	NA	3.1	0.038	0.20	0.062	
MW4	3.3	NA	0.89	0.068	0.15	0.30	
MW5	ND	NA	ND	ND	ND	ND	
Samples Collected On February 1, 1995							
MW1	4.6	NA	1.8	0.0099	0.23	0.030	
MW2	45	NA	7.0	5.1	1.2	6.1	
мw3	11	NA	4.2	0.031	0.33	0.29	
MW4	1.4	NA	0.39	0.055	0.049	0.18	
MW5	ND	NA	ND	ND	ND	ND	
Samples Collected On October 12, 1994							
MWl	2.5	NA	0.82	0.0039	0.10	0.020	
MW2	24	NA	4.4	2.8	0.73	3.5	
ММ З	1.7	NA	0.39	0.00090	0.018	0.0057	
MW4	0.68	NA	0.14	0.0087	0.014	0.052	
MW5	ND	NA	ND	ND	ND	ND	

NOTES:

TPH-G = Total Petroleum Hydrocarbons as Gasoline.

ND = Not Detected.

NA = Not Analyzed. A sample was not collected because of the presence of free product.

Results in parts per million (ppm), unless otherwise indicated.

TABLE 2 (Continued)
GROUNDWATER
LABORATORY ANALYTICAL RESULTS

Well No.	TPH-G	MTBE	Benzene	Toluene	Ethyl- benzene	Total Xylenes
			amples Collect On July 5, 199			
MW1	3.0	NA	1.3	0.0038	0.035	0.0025
MW2	46.0	NA	9.1	7.0	1.4	7.3
MW3	3.6	NA	1.6	0.0083	0.076	0.047
MW4	2.6	NA	0.47	0.045	0.084	0.25
MW5	ND	NA	ND	ND	ND	0.0010
			amples Collect September 29,			
MW1	3.1	NA	0.16	ND	ND	0.0060
MW2	20	NA	4.6	3.8	0.26	3.3
MW3	NA	NA	NA	NA	NA	NA
MW4	0.63	NA	0.17	0.06	0.0073	0.65
MW5	0.06	NA	10	0.0071	ND	0.0069

NOTES:

TPH-G = Total Petroleum Hydrocarbons as Gasoline.

ND = Not Detected.

NA = Not Analyzed. A sample was not collected because of the presence of free product.

Results in parts per million (ppm), unless otherwise indicated.

P & D ENVIRONMENTAL

4020 Panama Court Oakland, CA 94611 Telephone (510) 658-6916



Base Map from: U.S. Geological Survey San Leandro, Calif. 7.5 Minute Quadrangle Photorevised 1980

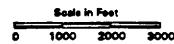
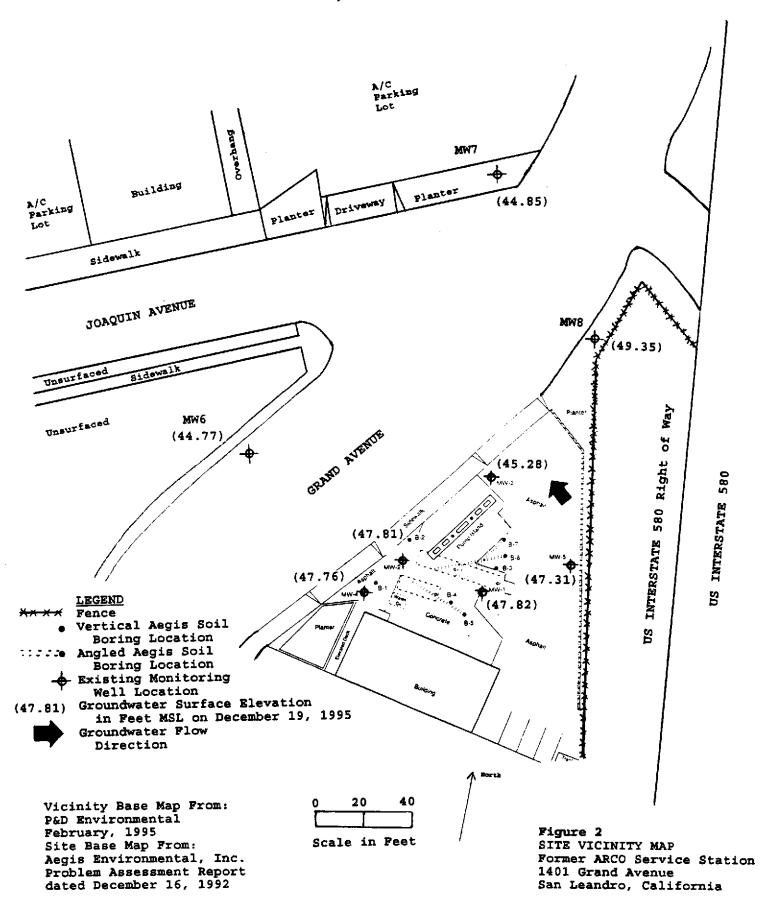


Figure 1
SITE LOCATION MAP
Former ARCO Service Station
1401 Grand Avenue
San Leandro, CA

P & D ENVIRONMENTAL

4020 Panama Court Oakland, CA 94611 Telephone (510) 658-6916



Site Name 10	rmer Arco Bervice	e station	Well No	mwl
Job No	0055	_	Datel	2/19/ 95
	r (ft.) 40.16	_	Sheen	None
	(ft.) <u>55.78</u>	_	Free Produc	t Thickness Dome
	er	_	Sample Coll	ection Method Teflan
Gal./Casing	vol. 10.2	<u> </u>	Bailer	
TIME_	GAL. PURGED	рн	TEMPERATURE (F)	ELECTRICAL (MS/cm)
3:45	5	7.45	57.6	COIX 78.7
3:55	10	7.41	57.6	7.86
4:05	15	7.39	57.6	7.65
4:10		7.32	57.6	7.55
4:17	25	7.28	57.6	7.45
4:25	3.0	7.28	57.6	7.50
4:30	Sampled			
				•
				<u></u>
			•	<u></u>
				
				
		-	· · · · · · · · · · · · · · · · · · ·	
NOTES: ♠♡ 6	-			
Well	purged using	plastic	bailer	

PURGE10.92

Site Name $\frac{1}{2}$	omer Arco Serv	ice Station	Well No	mw2
Job No	0055	_	Date	12/19/95
TOC to Wate	er (ft.) 38.80	_	Sheen	None
Well Depth	(ft.) 55.95	_	Free Produc	t Thickness Nme
Well Diamet	er <u>੫"</u>	 -	Sample Coll	ection Method Teflon
Gal./Casing	g Vol. //	<u></u>	Bailer	· · · · · · · · · · · · · · · · · · ·
TIME_	GAL. PURGED	рн	TEMPERATURE (of)	ELECTRICAL (µs/an)
2:42	_5.5	7.51	59.2	2.35x100
2:50	11.0	7.47	59.3	8.50
2:58	16.5	7.40	59.3	8.52
3:06	22.0	7.33	51.3	8.53
3:12	27.5	7.23	59.3	8.51
3:20	33.0	7.29	59.2	8.57
3:30	_sumpled			
	<u> </u>			
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NOTES: AC				
well	purged using	plastic ?	Bailer,	
PURGE10.92	, A Q	i	•	

Site Name 17	mmer Area Service	Station	Well No	MW3
Job No.	0055	_	Datei	2/19/95
TOC to Water	r (ft.) 42.20	_	Sheen	None
Well Depth	(ft.) <u>58.30</u>	_	Free Produc	t Thickness None
Well Diamete	er <u>4"</u>	-	Sample Coll	ection Method Teffon
Gal./Casing	vol. /0.5	-	Bailer	
TIME	GAL. PURGED	_pH_	TEMPERATURE (F)	ELECTRICAL (ps/cm)
/: 37	5	7.71	57.8	6.76 x 100
1:43		<u> 7.75</u>	57.7	6 98
1:50		7.69	57.7	7.05
1:55	<u> 20</u>	7.44	57.8	6.97
2:03	_ 25	7.35	_57.8	6.95
2:10		7.32	57.8	6.99
2:15	_ Samples			
	-			
				
				
				
				
				
				
				
-				
NOTES: AOG		· · · · · · · · · · · · · · · · · · ·		
		- 1- 7		
<u> Well</u>	purged using	plastic	Bailer	

PURGE10.92

Site Name	Former Apro Service	c Station	Well No	MW4
Job No	0055			12/19/95
	r (ft.) 38.45		Sheen	None
	(ft.) 56.72			t Thickness Nove
Well Diamete	er <u> </u>		Sample Coll	ection Method Tcflon
Gal./Casing	Vol. /2	_	Bailer	
TIME	GAL. PURGED	<u>Hq</u>	TEMPERATURE (°F)	ELECTRICAL (po/cm)
12:35	6	7.46	56.8	9.44×100
12:40		7.32	56.7	9.56
12:50		7.28	_56.7	9.45
1:00	24	7.22	_56.8_	9.32
1:10	30	7.12	56.7	9.27
1:20	36	7.05	56.7	9.20
1:30	Sumples			
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			· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·
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		.	<u></u>	
NOTES: AO	6			
Well	ourged using	Plastic	Bailer.	
PURGE10.92	, 1			

Site Name Former Arco Service	e Station	Well No	mw5
Job No. 0055		Date	
TOC to Water (ft.) 4/.79	<u></u> .	Sheen No	<u>e</u>
Well Depth (ft.) 59.90			t Thickness None
Well Diameter 4"	_	Sample Coll	ection Method Teffon
Gal./Casing Vol. 12	_	Bailer	
TIME GAL. PURGED	Ħ	temperature (°F)	ELECTRICAL CONDUCTIVITY (US/cm)
11:30 6	7.79	59.3	7.06 X100
11:40 12	7.50	59.2	6.92
11:50 18	7.47	59.2	6.98
12:00 24	7.42	59.2	6.90
12:10 30	7.40	59.2	6.93
12:20 36	7:39	59.2	6.92
12:30 Sample	/		
			•
			
	<u> </u>		
			
	 		
			
			
			
NOTES: AOG			
New surged using	plastic Be	üler.	
PURGE10.92	ľ		

Site Name Former Arco Service	s Station	Well No	mwb
Job No. 6055	_	Date	12/19/95
TOC to Water (ft.) 39.2)	_	Sheen	None
Well Depth (ft.) 49.98	-	Free Produc	t Thickness Now
Well Diameter 2"	_	Sample Coll	ection Method Tellon
Gal./Casing Vol. /. 8	_	Builor	
	pH	TEMPERATURE (F)	ELECTRICAL (ps/cm)
		<u> 35.1</u>	7.07 ×100
10:45 0.9	7.45		
10:50 1.8	7.42	55.2	6.98
10:55 2.7	7.33	55.2	<u> 6.80</u>
11:00 3.6	7.28	<u>SS, 1</u>	6.85
11:05 4.5	7.18	55. 2	6.82
11:10 5.4	7.10	55.2	6.80
11:20 Samples			
			•
			
	<u></u>		
		<u> </u>	
·	-		
NOTES: AOG-		_	
Well word you ale	stic Reals		
PURGE 10.92			

Site Name Former Arco Service	Station	Well No	MW7						
Job No. 0055		Date	12/19/ 95						
TOC to Water (ft.) 42.26		Sheent	Vone						
Well Depth (ft.) 49.94	Free Product Thickness None								
Well Diameter 2"		Sample Coll	lection Method Teflon						
Gal./Casing Vol. /.15	_	Bailer							
TIME GAL. PURGED	_Hq_	TEMPERATURE (*F)	ELECTRICAL (US/cm)						
10:03 0.6	7.52	55.2	7.10 X100						
10:05 1.25	7.50	55.3	7.12						
10:10 1.9	7.41	_55.1	7.65						
10:15 2:5	7.35	55.4	6.96						
10:20 3.1	7.29	55.2	6.97						
10:25 3.7	7.25	55.3	6.98						
10:30 Sampled									
			· · · · · · · · · · · · · · · · · · ·						
									
									
									
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			·						
NOTES: AOG									
Well purged using	plastic F	Sailer.							
PURGE10.92									

Site Name 1	ormer Arco Survice	c 8lahbn	Well No	mwr
Job No	0055	· 	DateI	2/19/95
	r (ft.) <u>40.35</u>		Sheen	None
Well Depth	(ft.) 48.48			ct Thickness Ume
Well Diamet	er <i>2</i> ''	_	Sample Coli	lection Method Teflun
Gal./Casing	vol. 1.3		Bailer	
TIME	GAL. PURGED	_pH	TEMPERATURE (F)	ELECTRICAL CONDUCTIVITY (µs/cm)
9:30	0.7	7.74	54.5	_ 8.88 x100
9:35		7.63	56.3	9.18
9:40	2.0	7.42	54.1	9.20
9:45	2.7	7.35	54.3	9.21
9:50	_ 3.3	7.31	54.4	9.21
9:55	4.0	7.29	54.3	9.24
10:00	Sampled	<u></u>		
				
				
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A.01				
NOTES: 706	τ 			
Well on	reged vering	plastic Ba	iler.	
PURGE10.92	A a t	-		

P & D Environmental

4020 Panama Court

Client Project ID: # 0055; Former Arco Date Sampled: 12/19/95

Service Station

Date Received: 12/20/95

Client Contact: Paul King

Date Extracted: 12/20-12/21/95

Client P.O:

Date Analyzed: 12/20-12/21/95

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline*, with MTBE & BTEX* EPA methods 5030, modified 8015, and 8020 or 602; California RWQCB (SF Bay Region) method GCFID(5030) Ethvlben-% Rec. Client ID $TPH(g)^{+}$ Toluene **Xylenes** Matrix MTBE Benzene Lab ID Surrogate zene 3.5 102 W 87 1.5 11 59745 MWI 500.a 8.1 3800 860 3800 107 59746 MW2 W 25,000,a 450 5200 103 59747 MW3 W 950,a 120 160 2.3 15 1.6 W 2000,a 700 29 89 150 106 210 59748 MW4 107 W ND ND ND ND ND 59749 MW5 ND MW6 W ND 10 ND ND ND ND 95 59750 ND ND 93 ND ND 59751 MW7 W ND ND 98 ND ND W ND 59752 MW8 ND ND ND W 0.5 0.5 0.5 0.5 Reporting Limit unless 50 ug/L 5.0 otherwise stated; ND means not detected 0.05 0.005 0.005 0.005 0.005 S $1.0 \, \text{mg/kg}$ above the reporting limit

^{*} water and vapor samples are reported in ug/L, soil samples in mg/kg, and all TCLP extracts in mg/L

[#] cluttered chromatogram; sample peak coelutes with surrogate peak

⁺ The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (?); f) one to a few isolated peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen is present; i) liquid sample that contains greater than ~ 5 vol. % sediment; j) no recognizable pattern.

QC REPORT FOR HYDROCARBON ANALYSES

Date: 12/20/95-12/21/95 Matrix: Water

	Concentration (ug/L)			1	% Reco			
Analyte	Sample	MS	MSD	Amount Spiked	MS	MSD	RPD	
TPH (gas)	0.0	101.8	100.4	100	102	100	1.4	
Benzene	0	9.1	9.2	10	91	92	1.1	
Toluene	. 0	8.8	8.9	10	88	89	1.1	
Ethyl Benzene	0	9.3	9.3	10	93	93	0.0	
Xylenes	0	29.7	29.2	30	99	97	1.7	
TPH (diesel)	 0 	159	167	150	106	111	5.0	
TRPH (oil & grease)	 N/A 	N/A	N/A	N/A	N/A	N/A	N/A	

[%] Rec. = (MS - Sample) / amount spiked x 100

RPD = $(MS - MSD) / (MS + MSD) \times 2 \times 100$

P & D Environmental

4020 Panama Court Oakland, CA 94611 Telephone (510) 658-6916

CHAIN OF CUSTODY RECORD

PROJECT NUMBER: PROJECT NAME: 0055 Former Area			Service Station			AWAL YSIS(ES).	3/2		//		//	ANA INE			
SAMPLED BY: (PRI	NTED AND	CLAT	UBE\				OF ERS	Ē	2000	/ /		/ /	/ / ;	2	REMARKS
thuned Ghando	m_	al	lung	of an	love		BER TAIN	₹/	?\ }		/ /	' /		7	KEMAKKS
SAMPLE NUMBER	DATE	TIME	TYPE		SAMPLE LOCATION		NUMBER OF CONTAINERS	1 ± 1	′′	//	'/		/ &		
MMI	12/19/95		Water				2	X					ICE	Normal	Turn Around
MWZ	"		"				2	X					11	"	59745
MW3	"		"				2	X					11	11	i .
Mw4	"		"				2	X	_		ļ	_	"	"	59746
MWS	"		"				2	X				<u> </u>	*	7	√ 59747
MW6	"		"				2	X				ļ	"	"	, ·
MW7	"	•	"				2	X					11	,	59748
MM8	"		"				2.	X			-	_	"	*	59749
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RELINQUISHED BY:	(SIGNATURE	<u>.</u>)	DATE,	TIME	RECEIVED BY: (SI	GNATURE)		LA	OR.	ATOR Hamic	Y CO		CT: LA	ORATOR	Y PHONE NUMBE
		TIME	RECEIVED FOR LAI (SIGNATURE)	BORATORY	ATORY BY: SAMPLE ANALYSIS REQUEST SHEET ATTACHED: ()YES (≺)NO										
1			1		REMARKS: InA's	pres	الم مدد	ا ۔۔۔۔ دما	: H	 _	Hel			· <u> </u>	