ALAMEDA COUNTY
HEALTH CARE SERVICES
AGENCY
ALEX BRISCOE, Agency Director

DEPARTMENT OF ENVIRONMENTAL HEALTH
OFFICE OF THE DIRECTOR
1131 HARBOR BAY PARKWAY
ALAMEDA, CA 94502
(510) 567-6777
FAX (510) 337-9135

REMEDIAL ACTION COMPLETION CERTIFICATION

May 29, 2014

Mr. Manmohan Chopra
Haber Oil Products
29211 Marshbrook Drive
Hayward, CA 94545
(sent via electronic mail to: choprajee@yahoo.com)

Jaswant and Lakhvr Brar
1401 Grand Avenue
San Leandro, CA 94577-5368

Subject: Case Closure for Fuel Leak Case No. RO0000370 (Geotracker Global ID T0600101827), Haber Oil Products, 1401 Grand Avenue, San Leandro, CA 94577

Dear Mr. Chopra, and Jaswant & Lakhvr Brar:

This letter confirms the completion of a site investigation and remedial action for the underground storage tanks formerly located at the above-described location. Thank you for your cooperation throughout this investigation. Your willingness and promptness in responding to our inquiries concerning the former underground storage tank(s) are greatly appreciated.

Based on information in the above-referenced file and with the provision that the information provided to this agency was accurate and representative of site conditions, this agency finds that the site investigation and corrective action carried out at your underground storage tank(s) site is in compliance with the requirements of subdivisions (a) and (b) of Section 25296.10 of the Health and Safety Code and with corrective action regulations adopted pursuant to Section 25299.3 of the Health and Safety Code and that no further action related to the petroleum release(s) at the site is required.

Please be aware that claims for reimbursement of corrective action costs submitted to the Underground Storage Tank Cleanup Fund more than 365 days after the date of this letter or issuance or activation of the Fund's Letter of Commitment, whichever occurs later, will not be reimbursed unless one of the following exceptions applies:

- Claims are submitted pursuant to Section 25299.57, subdivision (k) (reopened UST case); or
- Submission within the timeframe was beyond the claimant's reasonable control, ongoing work is required for closure that will result in the submission of claims beyond that time period, or that under the circumstances of the case, it would be unreasonable or inequitable to impose the 365-day time period.

This notice is issued pursuant to subdivision (g) of Section 25296.10 of the Health and Safety Code. Please contact our office if you have any questions regarding this matter.

Sincerely,

Ariu Levi
Director

ALAMEDA COUNTY
HEALTH CARE SERVICES
AGENCY
ALEX BRISCOE, Director

ENVIRONMENTAL HEALTH DEPARTMENT
ENVIRONMENTAL PROTECTION
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577
(510) 567-6700
FAX (510) 337-9335

May 29, 2014

Mr. Manmohan Chopra
Haber Oil Products
29211 Marshbrook Drive
Hayward, CA 94545
(sent via electronic mail to: choprajee@yahoo.com)

Jaswant and Lakhvr Brar
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Dear Mr. Chopra, and Jaswant & Lakhvr Brar:

This letter transmits the enclosed underground storage tank (UST) case closure letter in accordance with Chapter 6.75 (Article 4, Section 25296.10[g]). The State Water Resources Control Board adopted this letter on February 20, 1997. As of March 1, 1997, the Alameda County Environmental Health (ACEH) is required to use this case closure letter for all UST leak sites. We are also transmitting to you the enclosed case closure summary. These documents confirm the completion of the investigation and cleanup of the reported release at the subject site. The subject fuel leak case is closed. This case closure letter and the case closure summary can also be viewed on the State Water Resources Control Board's Geotracker website (http://geotracker.waterboards.ca.gov) and the Alameda County Environmental Health website (http://www.acgov.org/aceh/index.htm).

Due to residual contamination, the site was closed with Site Management Requirements that limit future land use to the current commercial land use as an active fueling station. Site Management Requirements are further described in section IV of the attached Case Closure Summary.

If you have any questions, please call Mark Detterman at (510) 567-6876. Thank you.

Sincerely,

Dilan Roe, P.E.
LOP and SCP Program Manager

Enclosures:
1. Remedial Action Completion Certification
2. Case Closure Summary

Cc w/enc.: City of San Leandro Planning Services, 835 East 14th Street, San Leandro, CA 94577

Stephen Carter, Stratus Environmental, Inc, 3330 Cameron Park Drive, Suite 550, Cameron Park, CA 95682 (sent via electronic mail to: scarter@stratusinc.net)

Scott Bittinger, Stratus Environmental, Inc, 3330 Cameron Park Drive, Suite 550, Cameron Park, CA 95682 (sent via electronic mail to: sbittinger@stratusinc.net)

Dilan Roe, ACEH, (sent via e-mail to dilan.roe@acgov.org)
Mark Detterman (sent via electronic mail to mark.detterman@acgov.org)
GeoTracker, Electronic File

CASE CLOSURE SUMMARY
LEAKING UNDERGROUND FUEL STORAGE TANK - LOCAL OVERSIGHT PROGRAM

I. AGENCY INFORMATION

Date: May 29, 2014

Agency Name: Alameda County Environmental Health	Address: 1131 Harbor Bay Parkway
City/State/Zip: Alameda, CA 94502-6577	Phone: (510) 567-6876
Responsible Staff Person: Mark Detterman	Title: Senior Hazardous Materials Specialist

II. CASE INFORMATION

Site Facility Name: Haber Oil Product		
Site Facility Address: 1401 Grand Avenue, San Leandro, CA 94577		
RB Case No.: 01-1977	STiD No. 4536	LOP Case No.: RO0000370
Geotracker ID: T0600101827		APN: 77-600-1-2
Current Land Use: Commercial		

Responsible Parties	Addresses	Phone Numbers
Manmohan Chopra Haber Oil Product	4216 Warbler Loop Fremont, CA 94555	---
Jaswant & Lakhvir Brar	1401 Grand Avenue San Leandro, CA 94577-5368	---

This Case Closure Summary along with the Case Closure Transmittal letter and the Remedial Action Completion Certification provides documentation of the case closure. This closure approval is based upon the available information and with the provision that the information provided to this agency was accurate and representative of site conditions. Additional information on the case can be viewed in the online case file. The entire case file can be viewed over the Internet on the Alameda County Environmental Health (ACEH) website (http://www.acgov.org/aceh/lop/ust.htm) or the State of California Water Resources Control Board GeoTracker website (http://geotracker.waterboards.ca.gov). Not all historic documents for the fuel leak case may be available on GeoTracker. A more complete historic case file for this site is located on the ACEH website.

III. RELEASE AND SITE CHARACTERIZATION INFORMATION

Cause and Type of Release: At the time of removal, the waste oil UST had a large hole in the bottom. All gasoline USTs were described as slightly pitted, but with no through going holes; unknown.		
Monitoring wells installed? Yes	Number: 12	Proper screened interval? Yes
Highest GW Depth Below Ground Surface: 31.64 feet bgs	Lowest Depth: 44.60 feet bgs	Flow Direction: Northwest
Most Sensitive Current Groundwater Use: Potential drinking water source.		

Summary of Production Wells in Vicinity: Three wells are located within 1/4-mile of the site (1,320 feet). One well was installed approximately 600 to 700 feet west of the site and is considered to be down to crossgradient from the site. A second was installed approximately 1,300 feet south-southwest, and a third well was installed approximately 1,400 feet north-northwest of the site. The second and third wells are considered to be crossgradient from the site. Based on the extent, decreasing size of the plume, and groundwater flow direction, each well is not expected to be a receptor for the site contamination.	
Are drinking water wells affected? No	Aquifer Name: East Bay Plain
Is surface water affected? No	Nearest Surface Water Name: San Leandro Creek, located approximately 1,050 feet north of the site.

LTCP GROUNDWATER SPECIFIC CRITERIA						
LTCP Groundwater Specific Scenario under which case was closed: Scenario 5						
Site Data			LTCP Scenario 1 Criteria (ppb)	LTCP Scenario 2 Criteria (ppb)	LTCP Scenario 3 Criteria (ppb)	LTCP Scenario 4 Criteria (ppb)
Plume Length	<150 feet		<100 feet	<250 feet	<250 feet	<1,000 feet
Free Product	Removed to maximum extent practicable		No free product	No free product	Removed to maximum extent practicable	No free product
Plume Stable or Decreasing	Stable or decreasing		Stable or decreasing	Stable or decreasing	Stable or decreasing for minimum of 5 Years	Stable or decreasing
Distance to Nearest Water Supply Well	600 - 700 feet		>250 feet	>1,000 feet	>1,000 feet	>1,000 feet
Distance to Nearest Surface Water and Direction	1,050 feet crossgradient		>250 feet	>1,000 feet	>1,000 feet	>1,000 feet
Property Owner Willing to Accept a Land Use Restriction?	Not applicable for groundwater specific criteria		Not applicable	Not applicable	Yes	Not applicable
GROUNDWATER CONCENTRATIONS						
Constituent	Historic Site Maximum (ppb)	Current Site Maximum (ppb)	LTCP Scenario 1 Criteria (ppb)	LTCP Scenario 2 Criteria (ppb)	LTCP Scenario 3 Criteria (ppb)	LTCP Scenario 4 Criteria (ppb)
Benzene	10,000	1,200	No criteria	3,000	No criteria	1,000
MTBE	5,600	190	No criteria	1,000	No criteria	1,000
PCE	240	<1.0	No criteria	No criteria	No criteria	No critieria
Scenario 5: If the site does not meet scenarios 1 through 4, has a determination been made that under current and reasonably expected future scenarios, the contaminant plume poses a low threat to human health and safety and to the environment and water quality objectives will be achieved within a reasonable time frame?			Yes, based on the documented offsite downgradient extent of groundwater contamination.			

LTCP VAPOR SPECIFIC CRITERIA							
LTCP Vapor Specific Scenario under which case was closed: Active fueling station exempt from vapor specific criteria.							
Active Fueling Station	Active as of May 29, 2014.						
Site Data		LTCP Scenario 1 Criteria	LTCP Scenario 2 Criteria	LTCP Scenario 3A Criteria	LTCP Scenario 3B Criteria	LTCP Scenario 3C Criteria	LTCP Scenario 4 Criteria
Unweathered NAPL	LNAPL in groundwater	LNAPL in groundwater	LNAPL in soil	No NAPL	No NAPL	No NAPL	No criteria
Thickness of Bioattenuation Zone Beneath Foundation	>30 feet	≥30 feet	≥30 feet	≥5 feet	≥10 feet	≥5 feet	≥5 feet
Total TPH in Bioattenuation Zone	>100 ppm	<100 ppm	<100 ppm	<100 ppm	<100 ppm	<100 ppm	<100 ppm
Maximum Current Benzene Concentration in Groundwater	1,200	No criteria	No criteria	<100 ppb	≥100 and <1,000 ppb	<1,000 ppb	No criteria
Oxygen Data within Bioattenuation Zone	No oxygen data	No criteria	No criteria	No oxygen data or <4%	No oxygen data or <4%	≥4% at lower end of zone	≥4% at lower end of zone
Depth of soil vapor measurement beneath foundation	Not collected	No criteria	No criteria	No criteria	No criteria	No criteria	≥5 feet

SCENARIO 4 DIRECT MEASUREMENT OF SOIL VAPOR CONCENTRATIONS						
Site Soil Vapor Data			No Bioattenuation Zone		Bioattenuation Zone	
Constituent	Historic Maximum ($\mu g/m^3$)	Current Maximum ($\mu g/m^3$)	Residential	Commercial	Residential	Commercial
Benzene	----	----	<85	<280	<85,000	<280,000
Ethylbenzene	----	----	<1,100	<3,600	<1,100,000	<3,600,000
Naphthalene	----	----	<93	<310	<93,000	<310,000
If the site does not meet scenarios 1 through 4, does a site-specific risk assessment for the vapor intrusion pathway demonstrate that human health is protected?			----			
If the site does not meet scenarios 1 through 4, has a determination been made that petroleum vapors from soil or groundwater will have no significant risk of adversely affecting human health as a result of controlling exposure through the use of mitigation measures or through the use of institutional controls?			----			

LTCP DIRECT CONTACT AND OUTDOOR AIR EXPOSURE CRITERIA						
LTCP Direct Contact and Outdoor Air Exposure Specific Scenario under which case was closed: Maximum concentrations of petroleum hydrocarbons are less than or equal to those in Table 1 below.						
Are maximum concentrations less than those in Table 1 below?				Yes		
Constituent		Residential		Commercial/Industrial		Utility Worker
		0 to 5 feet bgs (ppm)	Volatilization to outdoor air (5 to 10 feet bgs) ppm	0 to 5 feet bgs (ppm)	Volatilization to outdoor air (5 to 10 feet bgs) ppm	0 to 10 feet bgs (ppm)
Site Maximum	Benzene	----	----	2.8	<0.005	2.8
LTCP Criteria	Benzene	≤1.9	≤2.8	≤8.2	≤12	≤14
Site Maximum	Ethylbenzene	----	----	48	3.5	48
LTCP Criteria	Ethylbenzene	≤21	≤32	≤89	≤134	≤314
Site Maximum	Naphthalene	----	----	----	----	----
LTCP Criteria	Naphthalene	≤9.7	≤9.7	≤45	≤45	≤219
Site Maximum	PAHs	----	----	----	----	----
LTCP Criteria	PAHs	≤0.063	NA	≤0.68	NA	≤4.5
If maximum concentrations are greater than those in Table 1, are they less than levels from a site-specific risk assessment?				----		
If maximum concentrations are greater than those in Table 1, has a determination been made that the concentrations of petroleum in soil will have no significant risk of adversely affecting human health as a result of controlling exposure through the use of mitigation measures or through the use of institutional controls?				----		

IV. CLOSURE

Does corrective action protect public health for current land use? Alameda County Environmental Health staff does not make specific determinations concerning public health risk. However, based upon the information available in our files to date, closure of this site appears to be consistent with the policies established by the State Water Resources Control Board Low-Threat Underground Storage Tank Closure Policy which became effective on August 17, 2012.

Site Management Requirements:

This fuel leak case has been evaluated for closure consistent with the State Water Resources Control Board Low-Threat Underground Storage Tank Closure Policy (LTCP). Significant residual soil and groundwater contamination is present beneath the site; however, it appears contaminant concentrations may be restricted to depths greater than 10 feet below grade surface. Under the current land use as an active fueling station, the site is not required to meet media-specific criteria for vapor intrusion to indoor air. Therefore, case closure is granted for the current commercial land use as an active fueling station. The depth to groundwater is greater than 31.5 feet and there is sufficient bioattenuation zone to mitigate vapor intrusion concerns to offsite downgradient buildings.

If a change in land use to any residential, commercial other than as a commercial fueling station, or conservative land use, or if any redevelopment occurs, Alameda County Environmental Health (ACEH) must be notified as required by Government Code Section 65850.2.2. Due to the potential for vapor intrusion to indoor air for future buildings, ACEH will re-evaluate the case upon receipt of approved development/construction plans.

Excavation or construction activities in areas of residual contamination require planning and implementation of appropriate health and safety procedures by the responsible party prior to and during excavation and construction activities.

Should corrective action be reviewed if land use changes? Yes

Was a deed restriction or deed notification filed? No	Date Recorded: ----

V. ADDITIONAL COMMENTS AND CONCLUSION

Additional Comments:

The site does not appear to meet scenarios 1, 2, 3, or 4 of the groundwater media-specific criteria for closure under the LTCP because a residential water supply well is located approximately 600 to 700 feet west and down to crossgradient from the site.

However, ACEH believes case closure is appropriate under scenario 5 of the LTCP based on the following site-specific conditions:

1. Groundwater monitoring wells between the source areas and the residential well have not shown evidence of contaminant migration towards the residential well.
2. The plume is stable or decreasing in size for a minimum of 5 years.
3. The plume is less than 250 feet in length.
4. The dissolved concentration of MTBE is less than 1,000 ppb.
5. Based on the age of the plume, site hydrogeology, and apparent stability of the plume, the potential for the plume to pose a threat to the well appears to be low.

Naphthalene was not an analyte in shallow soil samples. However, since releases from the former waste oil UST was substantially removed, naphthalene concentrations are not expected to exceed media-specific criteria for direct contact. Additionally, since the release at the site consisted primarily of gasoline, and benzene and ethylbenzene concentrations in shallow soil do not exceed media-specific criteria for direct contact, naphthalene concentrations associated with gasoline in shallow soil are not likely to exceed the LTCP media-specific criteria.

Conclusion:

Alameda County Environmental Health staff believe that the site meets the conditions for case closure under the State Water Resources Control Board Low-Threat Underground Storage Tank Closure Policy. Based upon the information available in our files to date, no further investigation or cleanup for the fuel leak case is necessary at this time. However, as specified in the Site Management Requirements, re-evaluation of this case is required if land uses changes to any residential or other conservative land use, or any redevelopment occurs.

VI. LOCAL AGENCY REPRESENTATIVE DATA

Prepared by: Mark Detterman, P.G., C.E.G.	Title: Senior Hazardous Materials Specialist
Signature: Mark E. Detterman	Date: 5/29/2014
Approved by: Dilan Roe	Title: LOP and SCP Program Manager
Signature: Dilan Roe	Date: 5/29/2014

VII. REGIONAL BOARD AND PUBLIC NOTIFICATION

Regional Board Staff Name: Cherie McCaulou	Title: Engineering Geologist
Regional Board Notification Date: November 12, 2013	
Public Notification Date: November 12, 2013	

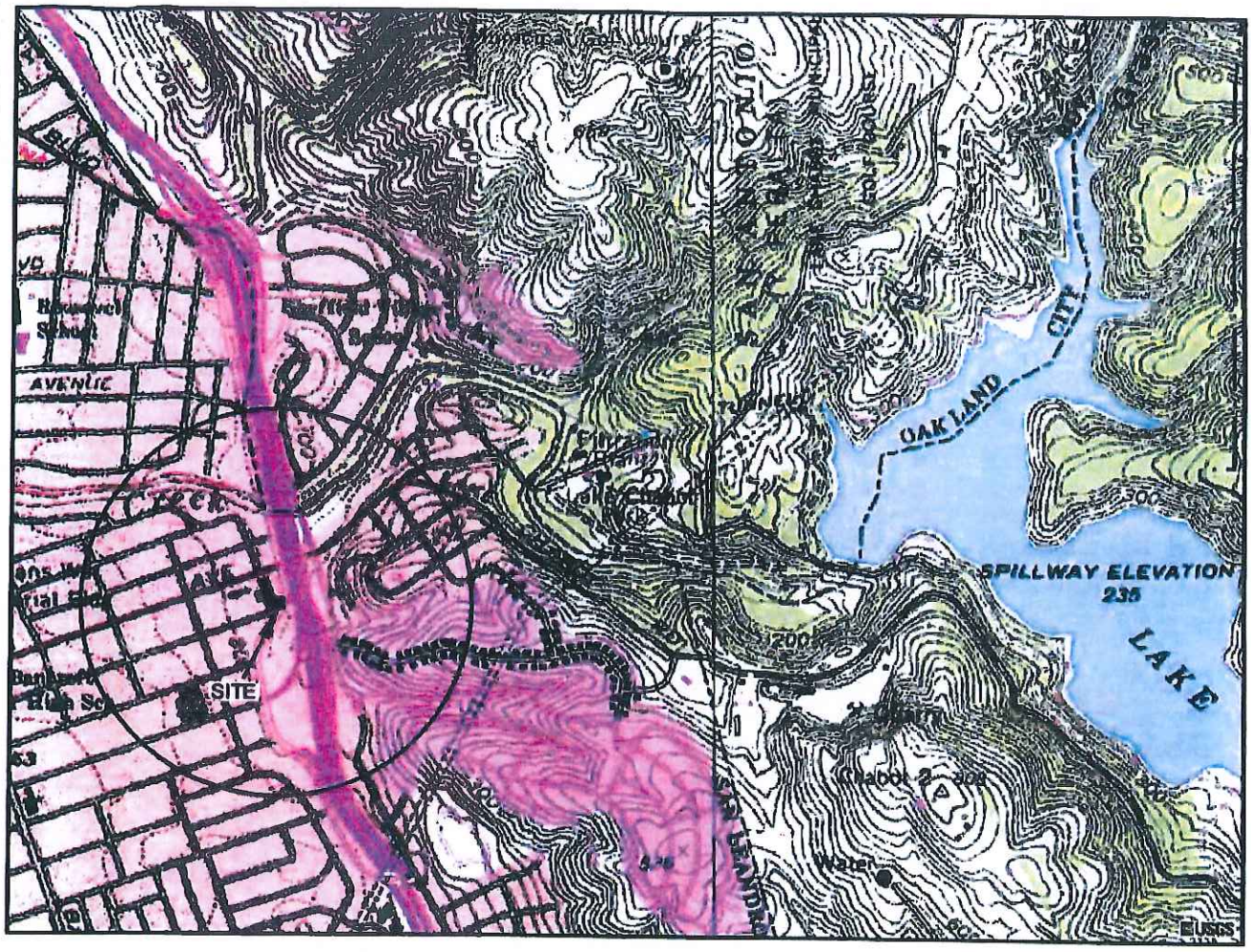
VIII. MONITORING WELL DESTRUCTION

Date Requested by ACEH: 1/27/2014	Date of Well Decommissioning Report: 3/10/2014	
All Monitoring Wells Destroyed: Yes	Number Destroyed: 12	Number Retained: 0
Reason Wells Retained: ----		
Additional requirements for submittal of groundwater data from retained wells: ----		
ACEH Concurrence - Signature: Mark E. Detterman		Date: 5/29/2014

Attachments:

1. Site Vicinity Map and Aerial Photo (2 pp)
2. Site Plan (3 p)
3. Groundwater Contour and Chemical Concentration Maps (8 pp)
4. Soil and Grab Groundwater Analytical Data (8 pp)
5. Groundwater Analytical Data (18 pp)
6. Cross Sections (4 pp)
7. Concentration Graphs (5 pp)

ATTACHMENT 1



GENERAL NOTES:
BASE MAP FROM U.S.G.S.
SAN LEANDRO, CA.
7.5 MINUTE TOPOGRAPHIC
PHOTOREVISED 1978

N

QUADRANGLE LOCATION

0 1800 FT

APPROXIMATE SCALE

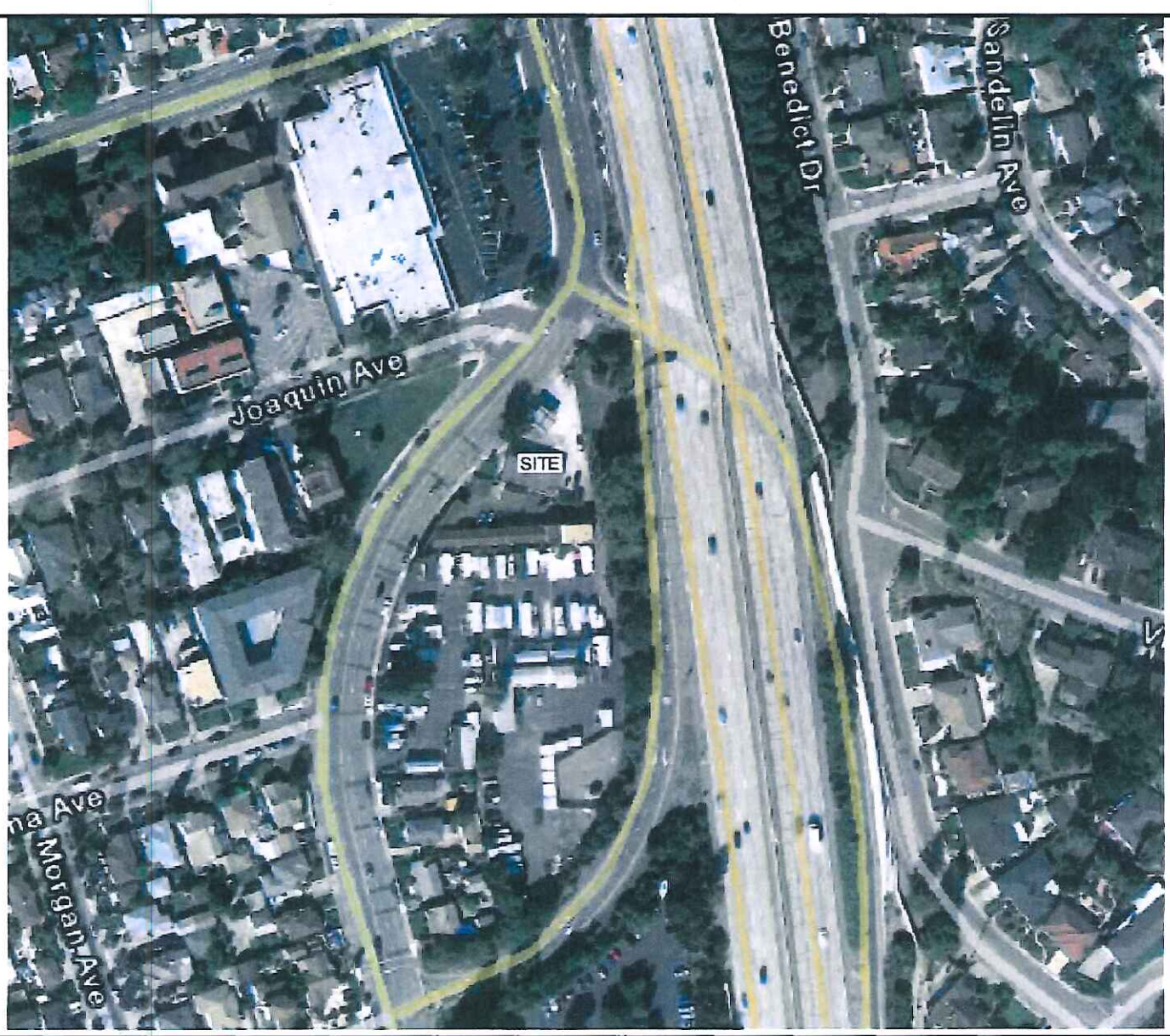
STRATUS ENVIRONMENTAL, INC.

FORMER HABER OIL PRODUCT
1401 GRAND AVENUE
SAN LEANDRO, CALIFORNIA

SITE LOCATION MAP

FIGURE
1

PROJECT NO.
2120-1401-01



STRATUS
ENVIRONMENTAL, INC.

0 260 FT
APPROXIMATE SCALE

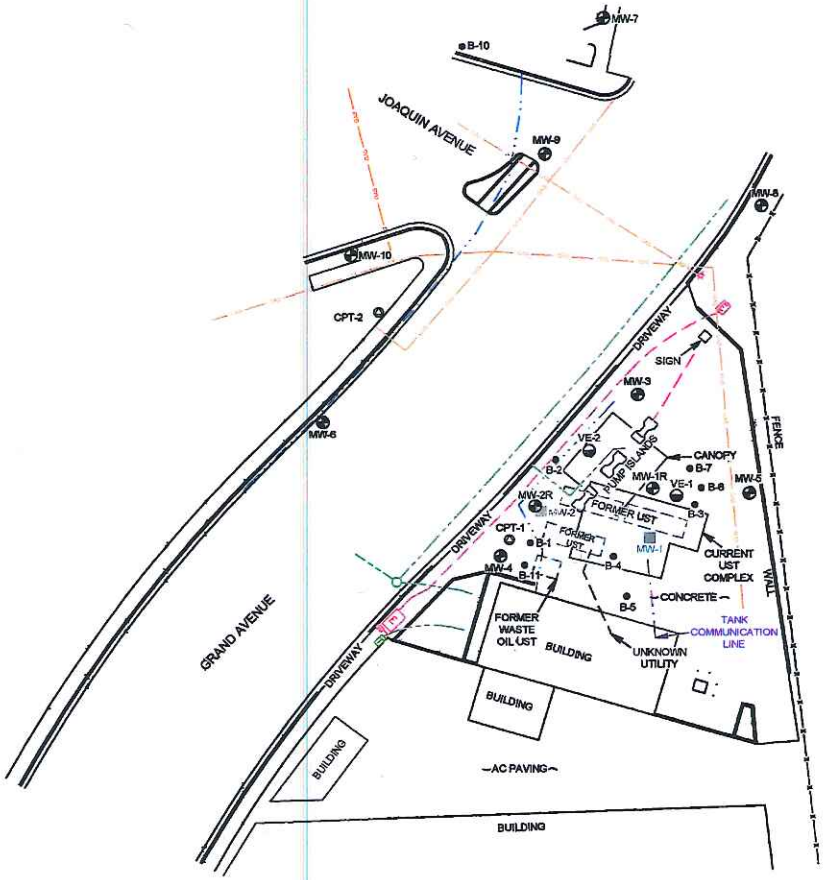
FORMER HABER OIL PRODUCT
1401 GRAND AVENUE
SAN LEANDRO, CALIFORNIA

SITE VICINITY AERIAL MAP

FIGURE
3

PROJECT NO.
2120-1401-01

ATTACHMENT 2



LEGEND

- MW-3 GROUNDWATER MONITORING WELL LOCATION
- VE-1 SOIL VAPOR EXTRACTION WELL LOCATION
- MW-1 ABANDONED MONITORING WELL LOCATION
- CPT-1 CPT BORING LOCATION
- B-1 SOIL BORING LOCATION

- ELECTRICAL LINE
- WATER LINE
- SANITARY SEWER LINE
- GAS LINE
- STORM DRAIN
- COMMUNICATION LINE

NOTES:
1. SOIL BORING AND FORMER UST LOCATIONS ARE APPROXIMATE
2. BASE MAP PROVIDED BY MORROW SURVEYING

STRATUS ENVIRONMENTAL, INC.

0 40 FT
SCALE

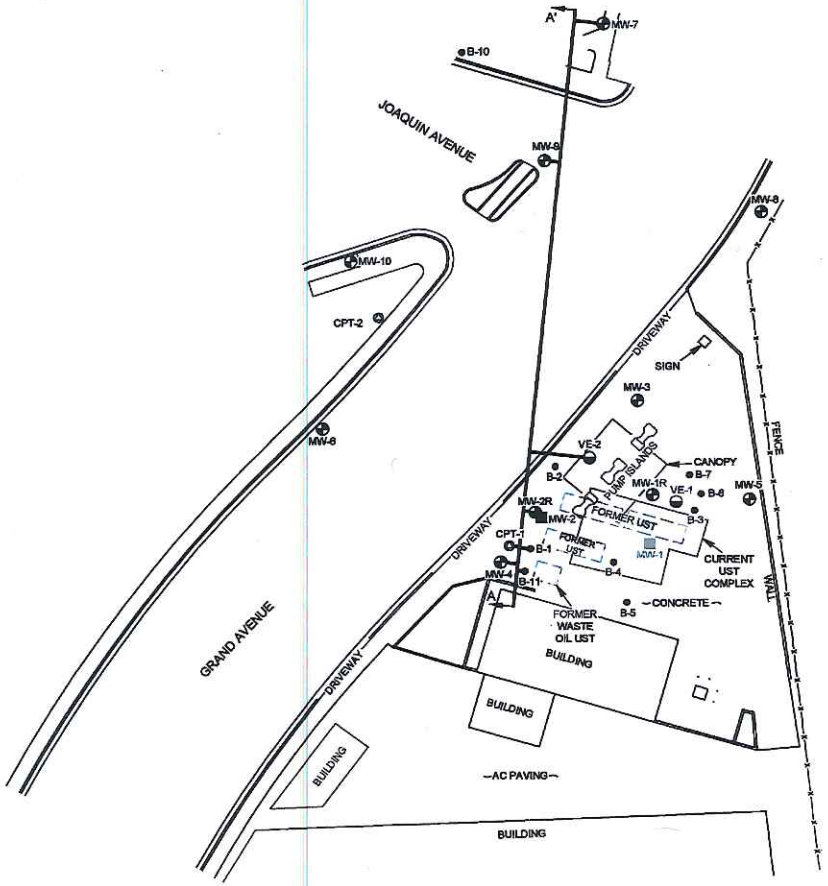
FORMER HABER OIL PRODUCT
1401 GRAND AVENUE
SAN LEANDRO, CALIFORNIA

UNDERGROUND UTILITY LOCATION MAP

FIGURE
5

PROJECT NO.
2120-1401-01

Haber Oil\Assessment JMP REV August 1, 2012 Haber-Oil.dwg



LEGEND

- MW-3 GROUNDWATER MONITORING WELL LOCATION
- VE-1 SOIL VAPOR EXTRACTION WELL LOCATION
- MW-1 ABANDONED MONITORING WELL LOCATION
- CPT-1 CPT BORING LOCATION
- B-1 SOIL BORING LOCATION
- A A' CROSS SECTION TRACE

NOTES:
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2. BASE MAP PROVIDED BY MORROW SURVEYING

STRATUS ENVIRONMENTAL, INC.

0 40 FT
SCALE

FORMER HABER OIL PRODUCT
1401 GRAND AVENUE
SAN LEANDRO, CALIFORNIA

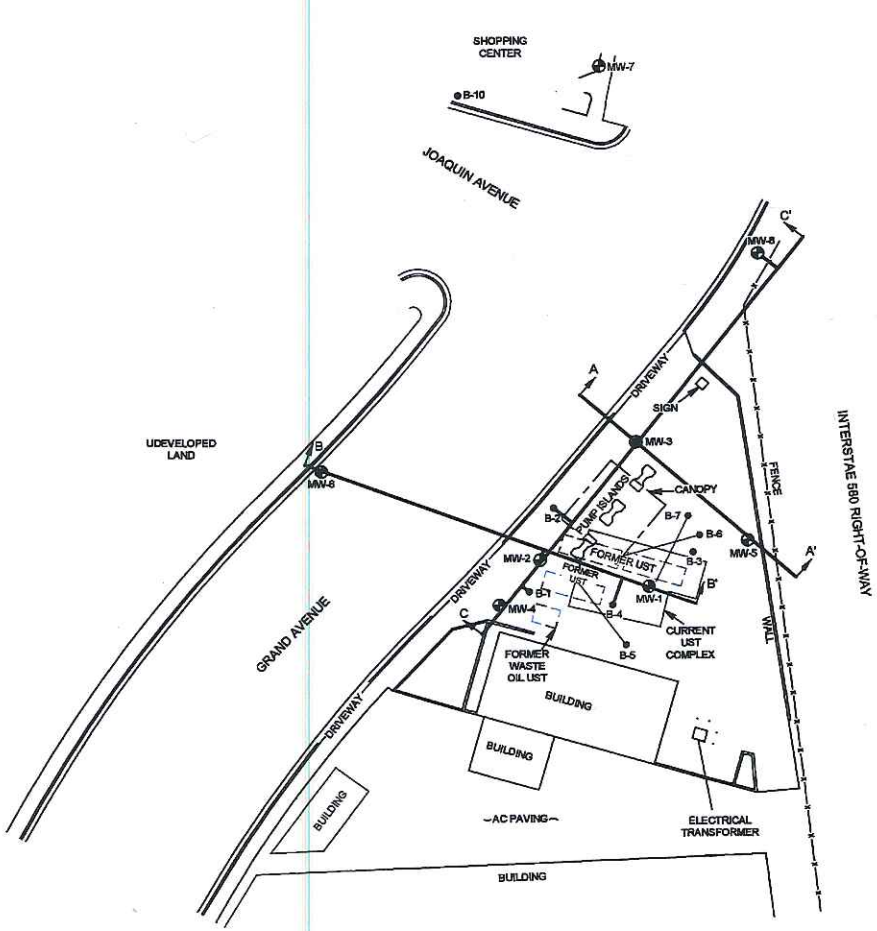
SITE PLAN

FIGURE
2

PROJECT NO.
2120-1401-01

JMP REV August 1, 2012 Haber Oil Stratus

Haber Oil



LEGEND

- MW-1 GROUNDWATER MONITORING WELL LOCATION
- B-1 SOIL BORING LOCATION
- B-5 ANGLED SOIL BORING LOCATION
- A A' CROSS SECTION TRACE

NOTES:
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2. BASE MAP PROVIDED BY MURROW SURVEYING

STRATUS ENVIRONMENTAL, INC.

0 40 FT
SCALE

FORMER HABER OIL PRODUCT
1401 GRAND AVENUE
SAN LEANDRO, CALIFORNIA

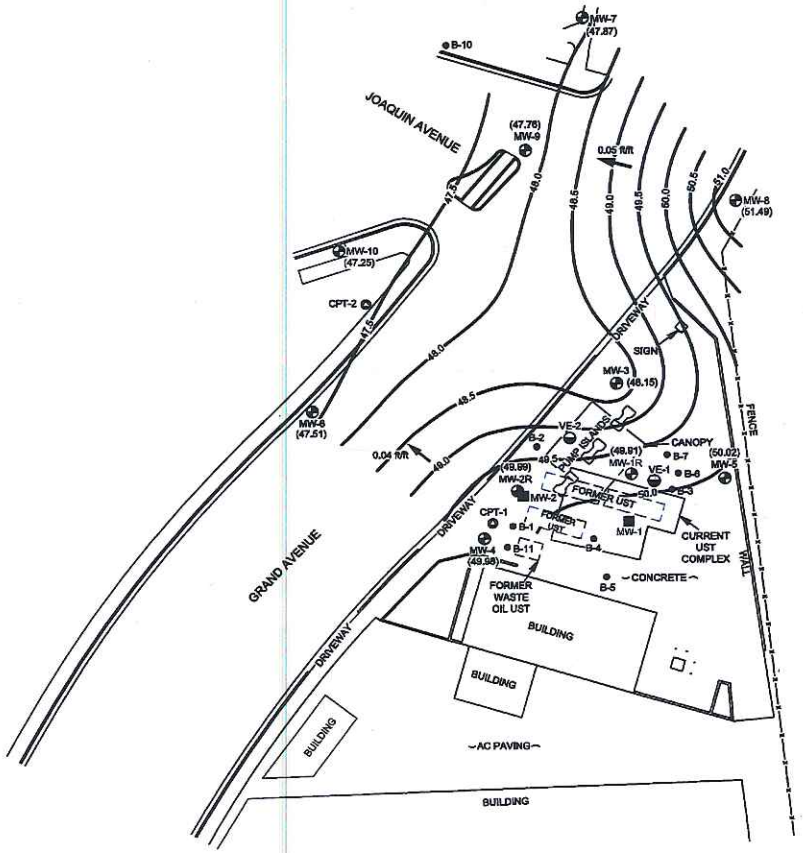
SITE PLAN

FIGURE
2

PROJECT NO.
2120-1401-01

JMP REV November 7, 2011 Haber Oil Station
Haber ORSCM

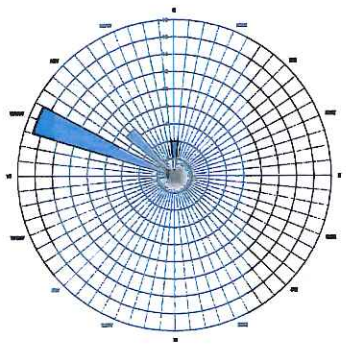
ATTACHMENT 3



LEGEND

- MW-3 GROUNDWATER MONITORING WELL LOCATION
- VE-1 SOIL VAPOR EXTRACTION WELL LOCATION
- MW-1 ABANDONED MONITORING WELL LOCATION
- CPT-1 CPT BORING LOCATION
- B-1 SOIL BORING LOCATION
- (48.16) GROUNDWATER ELEVATION IN FEET RELATIVE TO MSL
- 49.0 GROUNDWATER ELEVATION CONTOUR IN FEET RELATIVE TO MSL
- INFERRED GROUNDWATER FLOW DIRECTION

WELLS MEASURED ON 11/05/12
MSL = MEAN SEA LEVEL



NOTES:
1. SOIL BORING AND FORMER UST LOCATIONS ARE APPROXIMATE
2. BASE MAP PROVIDED BY MORROW SURVEYING

STRATUS ENVIRONMENTAL, INC.

0 40 FT
SCALE

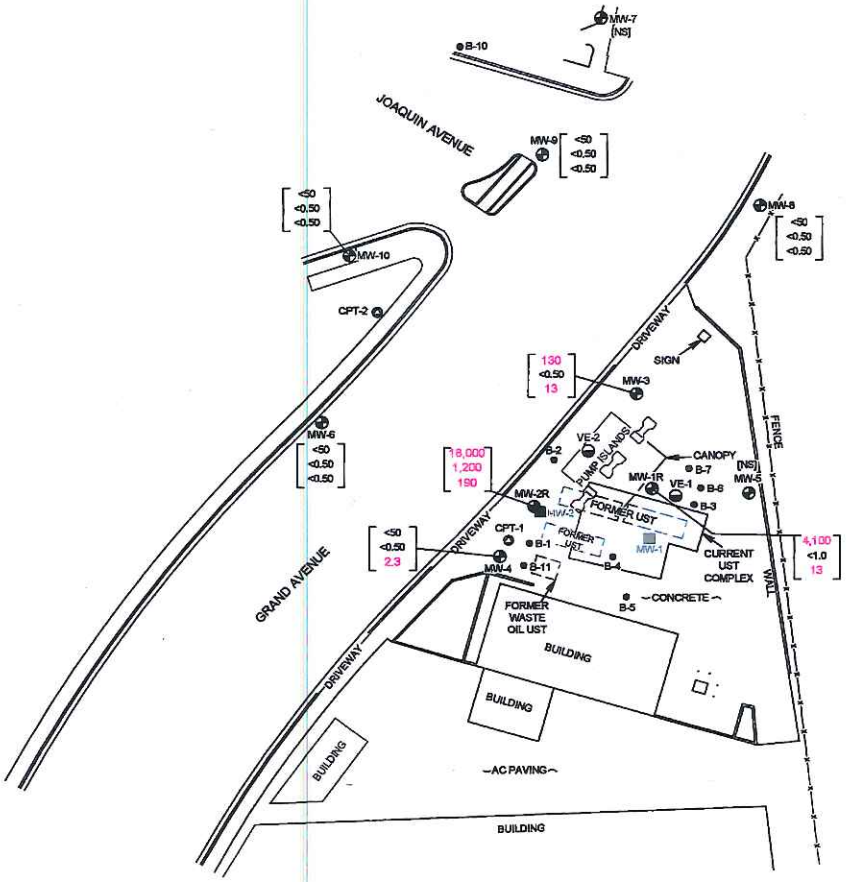
FORMER HABER OIL PRODUCT
1401 GRAND AVENUE
SAN LEANDRO, CALIFORNIA

GROUNDWATER ELEVATION CONTOUR MAP
4th QUARTER 2012

FIGURE
3

PROJECT NO.
2120-1401-01

Haber OilQuarterly JMP REV November 21, 2012 Haber Oil Quarterly Figures



LEGEND

- MW-3 GROUNDWATER MONITORING WELL LOCATION
- VE-1 SOIL VAPOR EXTRACTION WELL LOCATION
- MW-1 ABANDONED MONITORING WELL LOCATION
- CPT-1 CPT BORING LOCATION
- B-1 SOIL BORING LOCATION
- [<50 / <0.50 / <0.50] GASOLINE RANGE ORGANICS (GRO) IN µg/L / BENZENE CONCENTRATION IN µg/L / METHYL TERTIARY BUTYL ETHER (MTBE) IN µg/L

WELLS SAMPLED ON 11/08/12
GRO ANALYZED BY EPA METHOD 8015B
MTBE & BENZENE ANALYZED BY EPA METHOD 8260B

NOTES:
1. SOIL BORING AND FORMER UST LOCATIONS ARE APPROXIMATE
2. BASE MAP PROVIDED BY MORROW SURVEYING

STRATUS ENVIRONMENTAL, INC.

0 40 FT
SCALE

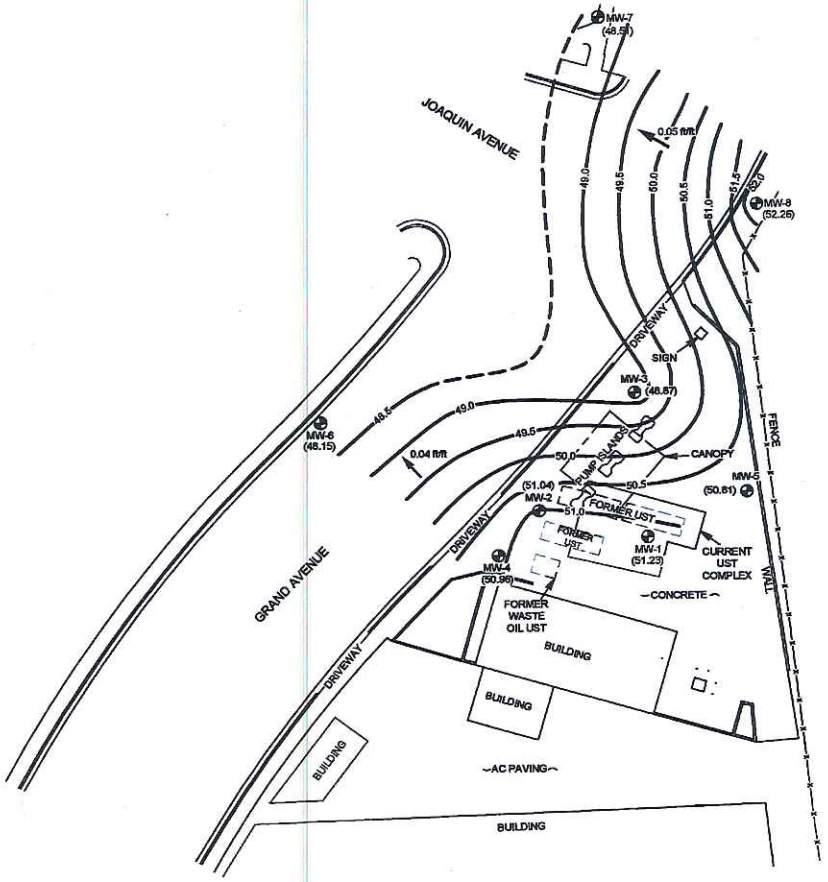
FORMER HABER OIL PRODUCT
1401 GRAND AVENUE
SAN LEANDRO, CALIFORNIA

GROUNDWATER ANALYTICAL SUMMARY
4th QUARTER 2012

FIGURE
4

PROJECT NO.
2120-1401-01

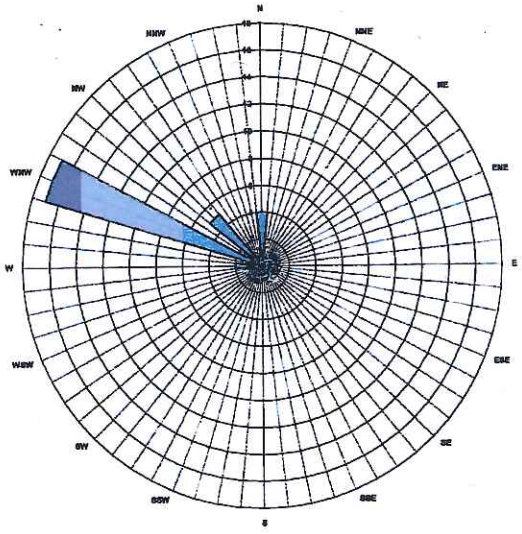
JMP REV November 21, 2012 Haber Oil Quarterly Figure
H:\Haber Oil\Quarterly



LEGEND

- MW-1 GROUNDWATER MONITORING WELL LOCATION
- (51.23) GROUNDWATER ELEVATION IN FEET RELATIVE TO MSL
- 51.0 GROUNDWATER ELEVATION CONTOUR IN FEET RELATIVE TO MSL
- INFERRED GROUNDWATER FLOW DIRECTION

WELLS MEASURED ON 10/13/11
MSL = MEAN SEA LEVEL



NOTES:
1. SOIL BORING AND FORMER UST LOCATIONS ARE APPROXIMATE
2. BASE MAP PROVIDED BY MORROW SURVEYING

STRATUS ENVIRONMENTAL, INC.

0 40 FT
SCALE

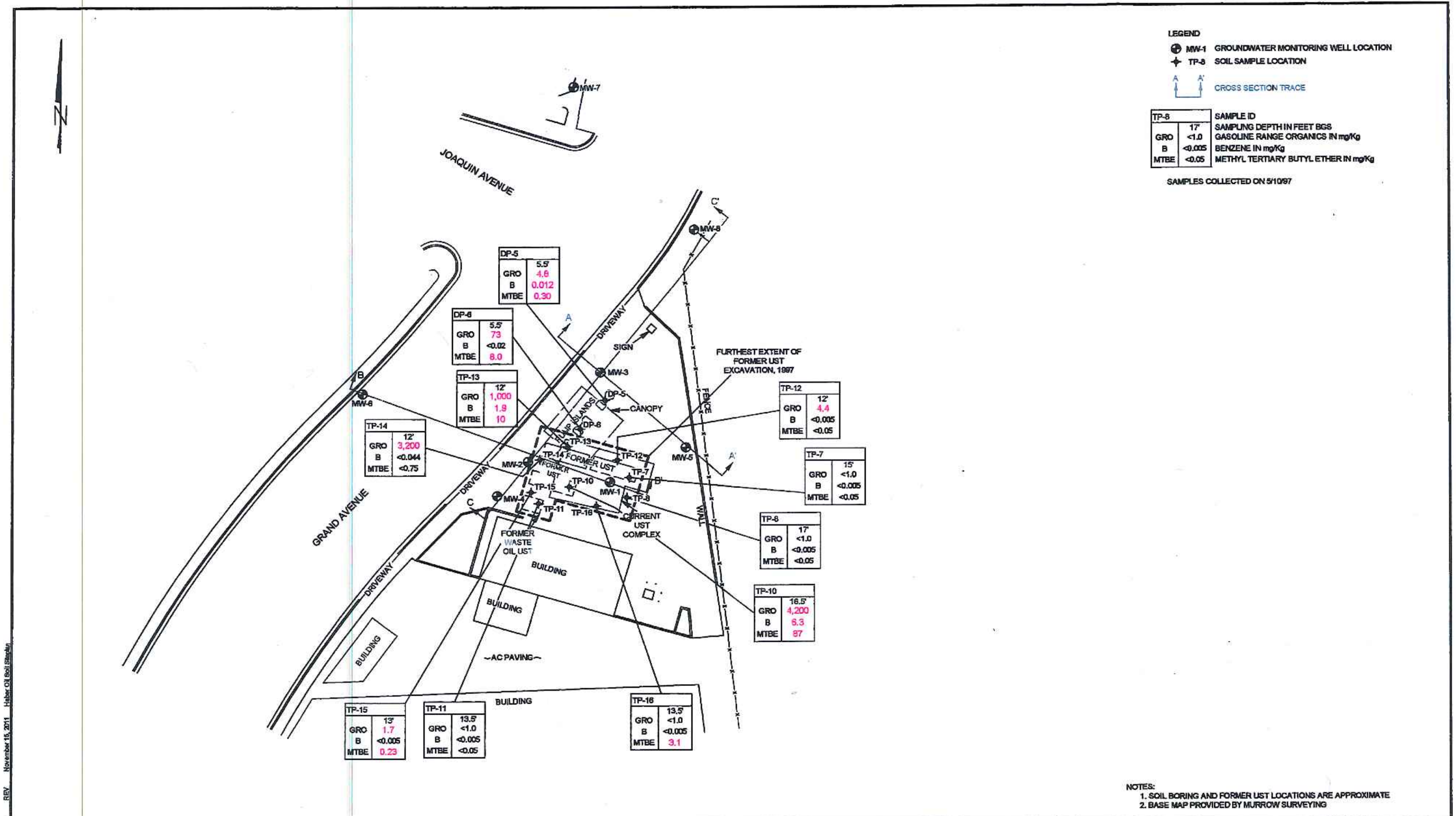
FORMER HABER OIL PRODUCT
1401 GRAND AVENUE
SAN LEANDRO, CALIFORNIA

GROUNDWATER ELEVATION CONTOUR MAP
4th QUARTER 2011

FIGURE
6

PROJECT NO.
2120-1401-01

JMP REV November 7, 2011 Haber Q3 Quarterly Figures
Haber ONSCM



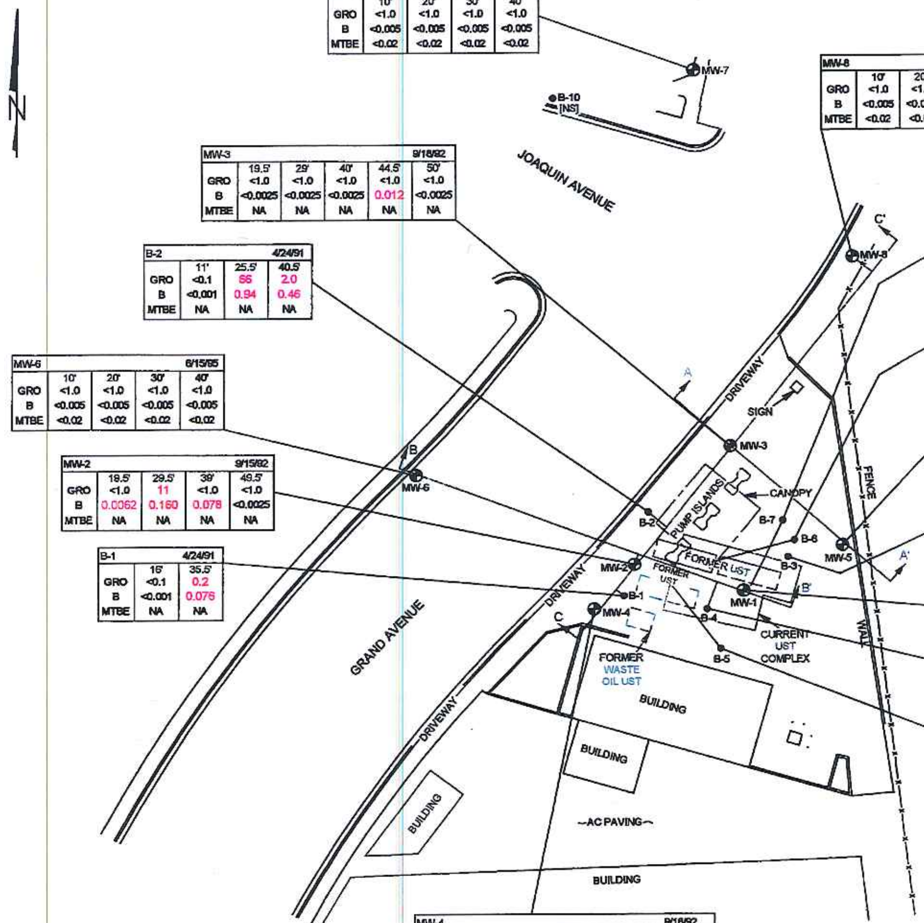
STRATUS ENVIRONMENTAL, INC.

FORMER HABER OIL PRODUCT
1401 GRAND AVENUE
SAN LEANDRO, CALIFORNIA

UST SOIL SAMPLING ANALYTICAL DATA

FIGURE 7

PROJECT NO. 2120-1401-01



MW-7				6/16/95
	10'	20'	30'	40'
GRO	<1.0	<1.0	<1.0	<1.0
B	<0.005	<0.005	<0.005	<0.005
MTBE	<0.02	<0.02	<0.02	<0.02

MW-8				6/15/95
	10'	20'	30'	40'
GRO	<1.0	<1.0	<1.0	<1.0
B	<0.005	<0.005	<0.005	<0.005
MTBE	<0.02	<0.02	<0.02	<0.02

MW-3					9/18/92
	19.5'	29'	40'	44.5'	50'
GRO	<1.0	<1.0	<1.0	<1.0	<1.0
B	<0.0025	<0.0025	<0.0025	0.012	<0.0025
MTBE	NA	NA	NA	NA	NA

B-2			4/24/91
	11'	25.5'	40.5'
GRO	<0.1	66	2.0
B	<0.001	0.94	0.46
MTBE	NA	NA	NA

MW-6				6/15/95
	10'	20'	30'	40'
GRO	<1.0	<1.0	<1.0	<1.0
B	<0.005	<0.005	<0.005	<0.005
MTBE	<0.02	<0.02	<0.02	<0.02

MW-2				9/15/92
	19.5'	29.5'	39'	49.5'
GRO	<1.0	11	<1.0	<1.0
B	0.0062	0.160	0.078	<0.0025
MTBE	NA	NA	NA	NA

B-1		4/24/91
	16'	35.5'
GRO	<0.1	0.2
B	<0.001	0.076
MTBE	NA	NA

B-7*					4/15/92
	10'	20'	30'	40'	50'
GRO	<1.0	<1.0	<1.0	4,000	<1.0
B	<0.0025	0.14	0.091	11	0.016
MTBE	NA	NA	NA	NA	NA

B-6*						4/15/92
	5'	15'	25'	35'	45'	55'
GRO	<1.0	<1.0	1.4	1.7	510	<1.0
B	<0.0025	<0.0025	0.081	0.16	0.94	0.023
MTBE	NA	NA	NA	NA	NA	NA

MW-5					9/17/92
	4.5'	18.5'	28'	44.5'	48.5'
GRO	<1.0	<1.0	<1.0	<1.0	<1.0
B	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025
MTBE	NA	NA	NA	NA	NA

B-3		4/24/91
	16'	36'
GRO	<0.1	0.2
B	<0.001	0.022
MTBE	NA	NA

MW-1											9/15/92
	4'	9'	14.5'	19'	24.5'	29.5'	33.5'	39'	44'	49.5'	53'
GRO	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
B	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	0.0083	0.026	<0.0025	<0.0025
MTBE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

B-4		4/24/91
	21'	35.5'
GRO	<0.1	1.4
B	<0.001	0.48
MTBE	NA	NA

B-5*									4/14/92
	10'	20'	25'	30'	35'	40'	45'	50'	55'
GRO	<1.0	<1.0	2.6	3.5	1.0	<1.0	900	2.6	760
B	<0.0025	<0.0025	0.17	0.19	0.17	0.076	2.4	0.24	5.7
MTBE	NA	NA	NA	NA	NA	NA	NA	NA	NA

MW-4						9/16/92
	9.5'	14.5'	19.5'	29.5'	38.5'	44'
GRO	<1.0	<1.0	<1.0	1.9	<1.0	<1.0
B	<0.0025	<0.0025	<0.0025	0.27	0.027	<0.0025
MTBE	NA	NA	NA	NA	NA	NA

LEGEND

- MW-1 GROUNDWATER MONITORING WELL LOCATION
- B-1 SOIL BORING LOCATION
- B-5 ANGLED SOIL BORING LOCATION
- A A' CROSS SECTION TRACE

B-1	4/24/91	WELL/BORING ID & DATE
	16'	SAMPLING DEPTH IN FEET BGS
GRO	<0.1	GASOLINE RANGE ORGANICS IN mg/Kg
B	<0.001	BENZENE IN mg/Kg
MTBE	NA	METHYL TERTIARY BUTYL ETHER IN mg/Kg

NA NOT ANALYZED/NOT AVAILABLE

NS NO SAMPLES COLLECTED

* ANGLED BORINGS DRILLED BETWEEN 26° AND 28° FROM VERTICAL. INDICATED DEPTHS REFER TO DOWNHOLE DISTANCE, NOT VERTICAL DEPTH BELOW GROUND SURFACE.

NOTES:
1. SOIL BORING AND FORMER UST LOCATIONS ARE APPROXIMATE
2. BASE MAP PROVIDED BY MURROW SURVEYING

0 40 FT

SCALE

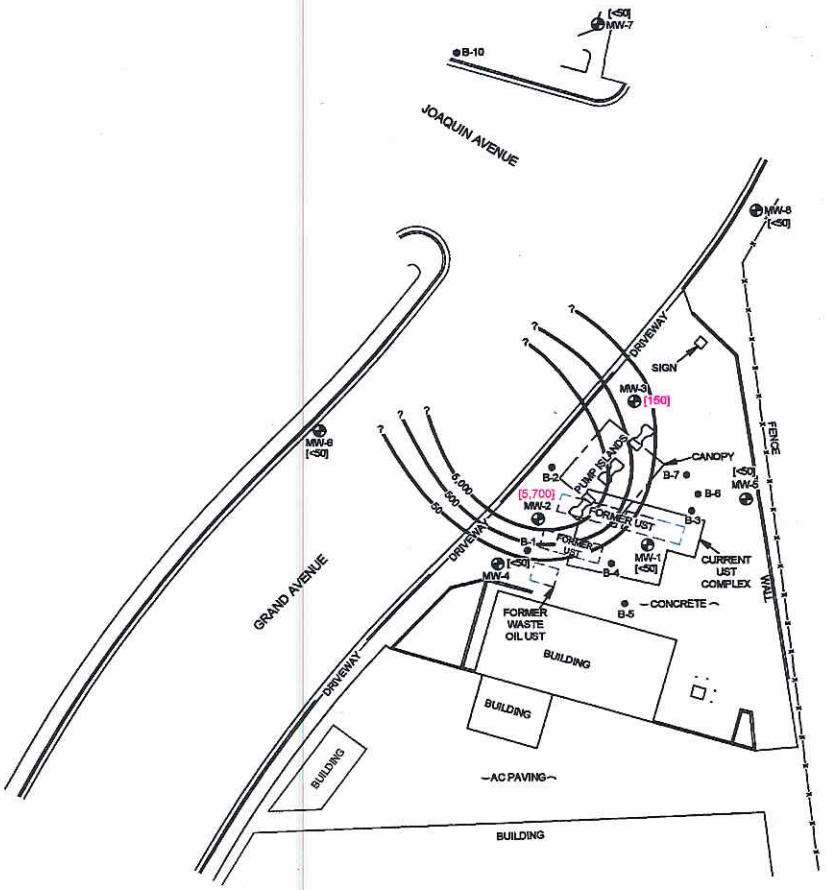
STRATUS ENVIRONMENTAL, INC.

FORMER HABER OIL PRODUCT
1401 GRAND AVENUE
SAN LEANDRO, CALIFORNIA

SOIL ANALYTICAL SUMMARY MAP

FIGURE 8

PROJECT NO. 2120-1401-01



LEGEND

- MW-1 GROUNDWATER MONITORING WELL LOCATION
- B-1 SOIL BORING LOCATION
- [<50] GASOLINE RANGE ORGANICS (GRO) IN µg/L
- —50— ISO-CONCENTRATION CONTOUR LINE

WELLS SAMPLED ON 10/13/11
GRO ANALYZED BY EPA METHOD 8015B

NOTES:
1. SOIL BORING AND FORMER UST LOCATIONS ARE APPROXIMATE
2. BASE MAP PROVIDED BY MORROW SURVEYING

STRATUS ENVIRONMENTAL, INC.

0 40 FT
SCALE

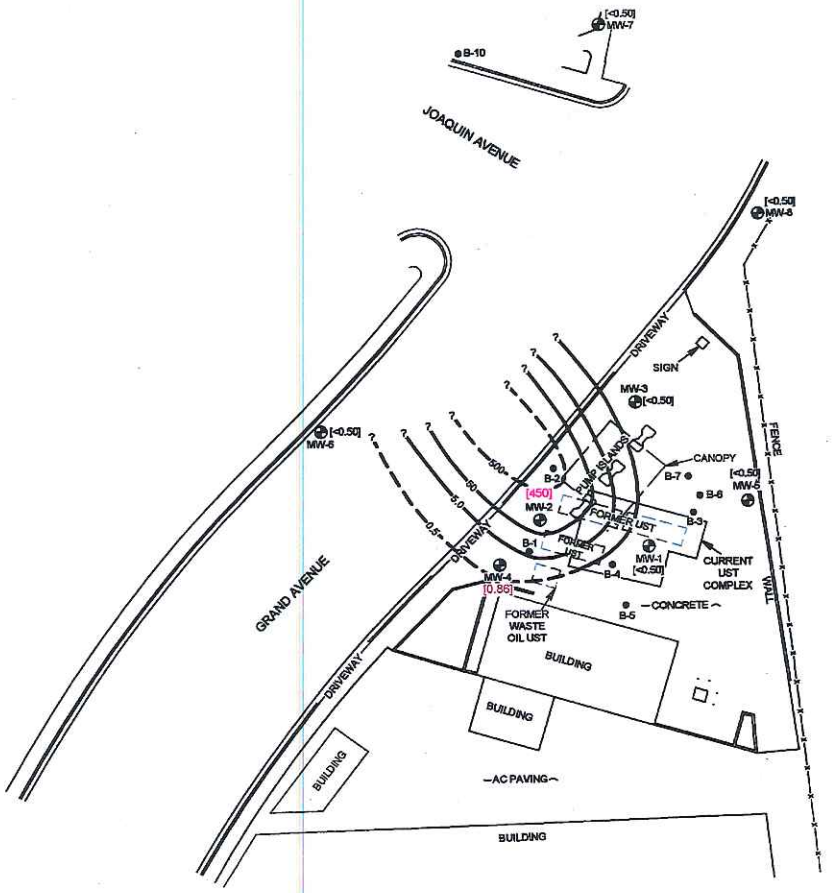
FORMER HABER OIL PRODUCT
1401 GRAND AVENUE
SAN LEANDRO, CALIFORNIA

GRO ISO-CONCENTRATION CONTOUR MAP
4th QUARTER 2011

FIGURE
9

PROJECT NO.
2120-1401-01

JMP REV November 7, 2011 Haber Oil Quarterly Figure
Haber:ONSCM



LEGEND

- MW-1 GROUNDWATER MONITORING WELL LOCATION
- B-1 SOIL BORING LOCATION
- [<0.50] BENZENE CONCENTRATION IN µg/L
- 5.0 ISO-CONCENTRATION CONTOUR LINE

WELLS SAMPLED ON 10/13/11
BENZENE ANALYZED BY EPA METHOD 8260B

NOTES:
1. SOIL BORING AND FORMER UST LOCATIONS ARE APPROXIMATE
2. BASE MAP PROVIDED BY MORROW SURVEYING

STRATUS ENVIRONMENTAL, INC.

0 40 FT
SCALE

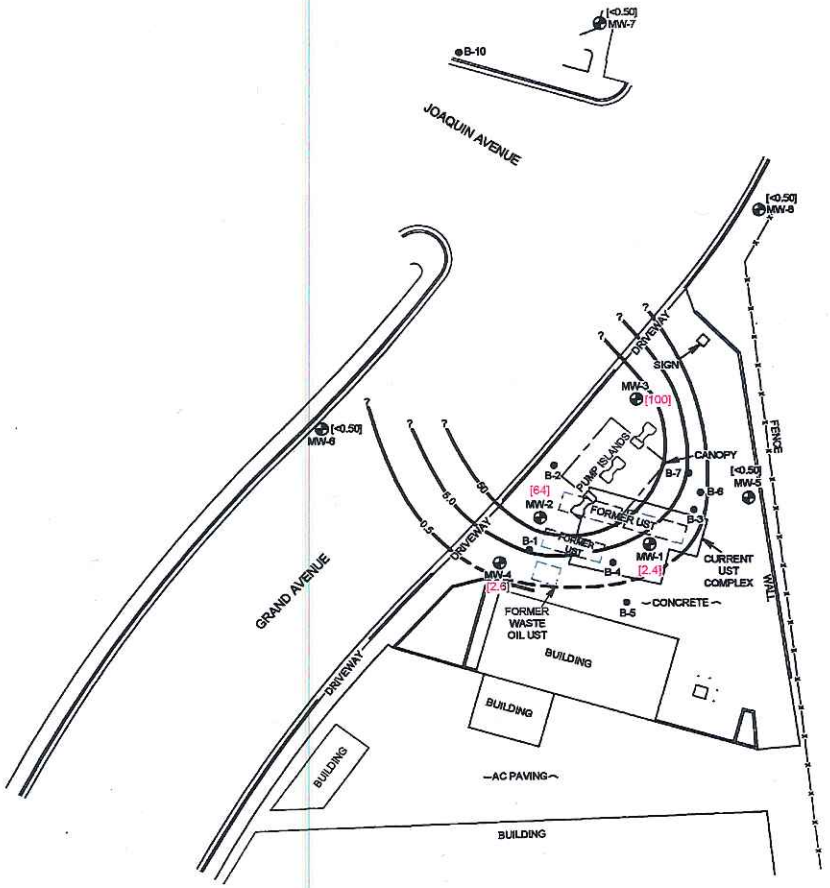
FORMER HABER OIL PRODUCT
1401 GRAND AVENUE
SAN LEANDRO, CALIFORNIA

BENZENE ISO-CONCENTRATION CONTOUR MAP
4th QUARTER 2011

FIGURE
10

PROJECT NO.
2120-1401-01

JMP REV November 7, 2011 Haber Oil Quarterly Figure
Haber-Oil\GCM



LEGEND

- MW-1 GROUNDWATER MONITORING WELL LOCATION
- B-1 SOIL BORING LOCATION
- [<0.50] METHYL TERTIARY BUTYL ETHER (MTBE) IN µg/L
- —5.0— ISO-CONCENTRATION CONTOUR LINE

WELLS SAMPLED ON 10/13/11
MTBE ANALYZED BY EPA METHOD 8260B

NOTES:
1. SOIL BORING AND FORMER UST LOCATIONS ARE APPROXIMATE
2. BASE MAP PROVIDED BY MORROW SURVEYING

STRATUS ENVIRONMENTAL, INC.

0 40 FT
SCALE

FORMER HABER OIL PRODUCT
1401 GRAND AVENUE
SAN LEANDRO, CALIFORNIA

MTBE ISO-CONCENTRATION CONTOUR MAP
4th QUARTER 2011

FIGURE
11

PROJECT NO.
2120-1401-01

JMP REV November 7, 2011 Haber Oil Quarterly Figures
Haber OilSCM

ATTACHMENT 4

Table 2 - Summary of Soil Analytical and Grab Groundwater Sample Data

Haber Oil Products, 1401 Grand Avenue, San Leandro, CA

Sample Location	Sample Date	Sample Depth (ft bgs)	TPHd (mg/Kg)	TPHg (mg/Kg)	Benzene (mg/Kg)	Toluene (mg/Kg)	Ethylbenzene (mg/Kg)	Xylenes (mg/Kg)	MTBE (mg/Kg)	EDB (mg/Kg)	1,2-DCA (mg/Kg)	Lead (mg/Kg)
Aegis Environmental, Inc. - Soil Borings [1]												
B-1	4/24/91	16	<0.1	<0.1	<0.001	<0.001	<0.001	<0.001	--	<0.001	<0.001	--
		35.5	<0.1	**0.2**	**0.076**	**0.003**	**0.004**	**0.015**	--	<0.001	<0.001	<1.0
B-2	4/24/91	11	<0.1	<0.1	<0.001	<0.001	<0.001	<0.001	--	<0.001	<0.001	--
		25.5	<5.0	**66**	**0.94**	**3.8**	**1.3**	**8.7**	--	<0.05	<0.05	3.0
		40.5	<0.1	**2.0**	**0.46**	**0.30**	**0.049**	**0.24**		<0.001	<0.001	<1.0
B-3	4/24/91	16	<0.1	<0.1	<0.001	<0.001	<0.001	<0.001	--	<0.001	<0.001	--
		36	<0.1	**0.2**	**0.022**	**0.004**	**0.004**	**0.033**	--	<0.001	<0.001	<1.0
B-4	4/24/91	21	<0.1	<0.1	<0.001	<0.001	<0.001	<0.001	--	<0.001	<0.001	--
		35.5	<0.1	**1.4**	**0.48**	**0.003**	**0.021**	**0.007**	--	<0.001	<0.001	<1.0
Aegis Environmental, Inc. - Soil Borings [2]												
B-5	4/14/92	10	--	<1.0	<0.0025	<0.0025	<0.0025	<0.0025	--	--	--	--
		20	--	<1.0	<0.0025	<0.0025	<0.0025	<0.0025	--	--	--	--
		25	--	**2.6**	**0.17**	<0.0025	**0.075**	**0.059**	--	--	--	--
		30	--	**3.5**	**0.19**	**0.0037**	**0.099**	**0.12**	--	--	--	--
		35	--	**1.0**	**0.17**	**0.067**	**0.021**	**0.067**	--	--	--	--
		40	--	<1.0	**0.076**	**0.040**	**0.0046**	**0.018**	--	--	--	--
		45	--	**900**	**2.4**	**18**	**8.9**	**53**	--	--	--	<0.2
		50	--	**2.6**	**0.24**	**0.32**	**0.039**	**0.17**	--	--	--	--
		55	--	**760**	**5.7**	**24**	**10**	**53**	--	--	--	<0.2
B-6	4/15/92	5	--	<1.0	<0.0025	**0.006**	<0.0025	**0.0078**	--	--	--	--
		15	--	<1.0	<0.0025	<0.0025	<0.0025	<0.0025	--	--	--	--
		25	--	**1.4**	**0.081**	**0.0024**	**0.0055**	**0.0087**	--	--	--	--
		35	--	**1.7**	**0.16**	**0.022**	**0.0065**	**0.020**	--	--	--	--
		45	--	**510**	**0.94**	**0.47**	**2.2**	**8.6**	--	--	--	--
		55	--	<1.0	**0.023**	**0.0083**	**0.0084**	**0.029**	--	--	--	--

Table 2 - Summary of Soil Analytical and Grab Groundwater Sample Data

Haber Oil Products, 1401 Grand Avenue, San Leandro, CA

Sample Location	Sample Date	Sample Depth (ft bgs)	TPHd (mg/Kg)	TPHg (mg/Kg)	Benzene (mg/Kg)	Toluene (mg/Kg)	Ethylbenzene (mg/Kg)	Xylenes (mg/Kg)	MTBE (mg/Kg)	EDB (mg/Kg)	1,2-DCA (mg/Kg)	Lead (mg/Kg)
B-7	4/15/92	10	--	<1.0	<0.0025	<0.0025	<0.0025	<0.0025	--	--	--	--
		20	--	<1.0	**0.14**	<0.0025	<0.0025	<0.0025	--	--	--	--
		30	--	<1.0	**0.091**	**0.0051**	**0.0078**	<0.0025	--	--	--	--
		40	--	**4,000**	**11**	**3**	**25**	**140**	--	--	--	--
		50	--	<1.0	**0.016**	<0.0025	<0.0025	<0.0025	--	--	--	--
Aegis Environmental, Inc. - Monitoring Wells[3]												
MW-1	9/15/92	4	--	<1.0	<0.0025	<0.0025	<0.0025	<0.0025	--	--	--	--
		9	--	<1.0	<0.0025	**0.0029**	<0.0025	**0.0068**	--	--	--	--
		14.5	--	<1.0	<0.0025	<0.0025	<0.0025	**0.0028**	--	--	--	--
		19	--	<1.0	<0.0025	<0.0025	<0.0025	<0.0025	--	--	--	--
		24.5	--	<1.0	<0.0025	<0.0025	<0.0025	<0.0025	--	--	--	--
		29.5	--	<1.0	<0.0025	<0.0025	<0.0025	**0.003**	--	--	--	--
		33.5	--	<1.0	<0.0025	<0.0025	<0.0025	**0.0025**	--	--	--	--
		39	--	<1.0	**0.0083**	<0.0025	<0.0025	<0.0025	--	--	--	--
		44	--	<1.0	**0.026**	<0.0025	<0.0025	<0.0025	--	--	--	--
		49.5	--	<1.0	<0.0025	<0.0025	<0.0025	<0.0025	--	--	--	--
		53	--	<1.0	<0.0025	<0.0025	<0.0025	<0.0025	--	--	--	--
MW-2	9/15/92	19.5	--	<1.0	**0.0062**	<0.0025	<0.0025	<0.0025	--	--	--	--
		29.5	--	**11**	**0.160**	**0.550**	**0.180**	**1.7**	--	--	--	4.3[9]
		39	--	<1.0	**0.078**	**0.058**	**0.0054**	**0.021**	--	--	--	--
		49.5	--	<1.0	<0.0025	<0.0025	<0.0025	<0.0025	--	--	--	--
MW-3	9/18/92	19.5	--	<1.0	<0.0025	<0.0025	<0.0025	<0.0025	--	--	--	--
		29	--	<1.0	<0.0025	<0.0025	<0.0025	<0.0025	--	--	--	--
		40	--	<1.0	<0.0025	<0.0025	<0.0025	<0.0025	--	--	--	--
		44.5	--	<1.0	**0.012**	<0.0025	<0.0025	<0.0025	--	--	--	--
		50	--	<1.0	<0.0025	<0.0025	<0.0025	<0.0025	--	--	--	--

Table 2 - Summary of Soil Analytical and Grab Groundwater Sample Data

Haber Oil Products, 1401 Grand Avenue, San Leandro, CA

Sample Location	Sample Date	Sample Depth (ft bgs)	TPHd (mg/Kg)	TPHg (mg/Kg)	Benzene (mg/Kg)	Toluene (mg/Kg)	Ethylbenzene (mg/Kg)	Xylenes (mg/Kg)	MTBE (mg/Kg)	EDB (mg/Kg)	1,2-DCA (mg/Kg)	Lead (mg/Kg)
MW-4	9/18/92	9.5	--	<1.0	<0.0025	<0.0025	<0.0025	<0.0025	--	--	--	--
		14.5	--	<1.0	<0.0025	<0.0025	<0.0025	<0.0025	--	--	--	--
		19.5	--	<1.0	<0.0025	**0.0028**	<0.0025	**0.0035**	--	--	--	--
		29.5	--	**1.9**	**0.27**	**0.210**	**0.044**	**0.370**	--	--	--	4.4[10]
		38.5	--	<1.0	**0.027**	<0.0025	<0.0025	**0.0078**	--	--	--	--
		44	--	<1.0	<0.0025	<0.0025	<0.0025	**0.0025**	--	--	--	--
MW-5	9/17/92	4.5	--	<1.0	<0.0025	<0.0025	<0.0025	**0.0028**	--	--	--	--
		18.5	--	<1.0	<0.0025	<0.0025	<0.0025	<0.0025	--	--	--	--
		29.5	--	<1.0	<0.0025	<0.0025	<0.0025	<0.0025	--	--	--	--
		44.5	--	<1.0	<0.0025	<0.0025	<0.0025	<0.0025	--	--	--	--
		48.5	--	<1.0	<0.0025	<0.0025	<0.0025	<0.0025	--	--	--	--
P&D Environmental - Monitoring Wells[4]												
MW-6	6/15/95	10	--	<1.0	<0.005	<0.005	<0.005	<0.005	<0.02	--	--	--
		20	--	<1.0	<0.005	<0.005	<0.005	<0.005	<0.02	--	--	--
		30	--	<1.0	<0.005	<0.005	<0.005	<0.005	<0.02	--	--	--
		40	--	<1.0	<0.005	<0.005	<0.005	<0.005	<0.02	--	--	--
MW-7	6/16/95	10	--	<1.0	<0.005	<0.005	<0.005	<0.005	<0.02	--	--	--
		20	--	<1.0	<0.005	<0.005	<0.005	<0.005	<0.02	--	--	--
		30	--	<1.0	<0.005	<0.005	<0.005	<0.005	<0.02	--	--	--
		40	--	<1.0	<0.005	<0.005	<0.005	<0.005	<0.02	--	--	--
MW-8	6/15/95	10	--	<1.0	<0.005	<0.005	<0.005	<0.005	<0.02	--	--	--
		20	--	<1.0	<0.005	<0.005	<0.005	<0.005	<0.02	--	--	--
		30	--	<1.0	<0.005	<0.005	<0.005	<0.005	<0.02	--	--	--
		40	--	<1.0	<0.005	<0.005	<0.005	<0.005	<0.02	--	--	--

Table 2 - Summary of Soil Analytical and Grab Groundwater Sample Data

Haber Oil Products, 1401 Grand Avenue, San Leandro, CA

Sample Location	Sample Date	Sample Depth (ft bgs)	TPHd (mg/Kg)	TPHg (mg/Kg)	Benzene (mg/Kg)	Toluene (mg/Kg)	Ethylbenzene (mg/Kg)	Xylenes (mg/Kg)	MTBE (mg/Kg)	EDB (mg/Kg)	1,2-DCA (mg/Kg)	Lead (mg/Kg)
Bernabe & Brinker - UST Removal Sampling (initial compliance samples)[5]												
TP-1	5/6/97	13	--	<1.0	<0.005	<0.005	<0.005	<0.005	<0.05	--	--	7.3
TP-2	5/6/97	14.5	--	3400[a,b]	1.3	120	100	590	<3.3	--	--	7.2
TP-3	5/6/97	12.5	--	8.7[a]	0.024	0.014	0.074	0.17	1.4	--	--	11
TP-4	5/6/97	16	--	4.5[a]	0.076	0.009	0.019	0.055	5.5	--	--	6.8
TP-5	5/6/97	14	--	790	2.2	3.9	20	130	41	--	--	97
TP-6	5/6/97	7	300[7]	170	0.9	8.4	3.5	20	<0.2	--	<0.05	3.6[8]
DP-1	5/6/97	2	--	24	0.076	0.99	0.11	4.3	7.4	--	--	5.9
DP-2	5/6/97	2	--	17	0.012	0.28	0.38	3.1	1.6	--	--	6.8
DP-3	5/6/97	2.5	--	<1.0	<0.005	0.008	<0.005	0.026	0.12	--	--	3.2
DP-4	5/6/97	3	--	2200[a]	2.8	37	48	260	8.5	--	--	16
Bernabe & Brinker - UST Removal Sampling (excavation confirmation samples)[5]												
TP-7	5/10/97	15	--	<1.0	<0.005	0.010	0.005	0.019	<0.05	--	--	6.8
TP-8	5/10/97	17	--	<1.0	<0.005	0.016	0.006	0.035	<0.05	--	--	5.4
TP-9	5/10/97	17.5	--	4.2	0.017	0.029	0.028	0.17	6.0	--	--	6.2
TP-10	5/10/97	16.5	--	4,200	6.3	130	78	600	87	--	--	9.2
TP-11	5/10/97	13.5	--	<1.0	<0.005	<0.005	<0.005	<0.005	<0.05	--	--	--
TP-12	5/10/97	12	--	4.4	<0.005	0.049	0.037	0.28	<0.05	--	--	6.6
TP-13	5/10/97	12	--	1,000	1.9	37	22	130	10	--	--	6.5
TP-14	5/10/97	12	--	3,200	<0.044	0.35	1.0	2.7	<0.75	--	--	10
TP-15	5/10/97	13	--	1.7	<0.005	0.012	0.005	0.020	0.23	--	--	6.8
TP-16	5/10/97	13.5	--	<1.0	<0.005	0.008	<0.005	0.012	3.1	--	--	6.7
TP-17	5/10/97	12	--	<1.0	<0.005	0.037	0.006	0.038	<0.05	--	--	5.7
DP-5	5/10/97	5.5	--	4.8	0.012	0.13	0.064	0.49	0.30	--	--	3.1
DP-6	5/10/97	5.5	--	73	<0.02	0.14	0.11	3.2	8.0	--	--	11

Table 2 - Summary of Soil Analytical and Grab Groundwater Sample Data

Haber Oil Products, 1401 Grand Avenue, San Leandro, CA

Sample Location	Sample Date	Sample Depth (ft bgs)	TPHd (mg/Kg)	TPHg (mg/Kg)	Benzene (mg/Kg)	Toluene (mg/Kg)	Ethylbenzene (mg/Kg)	Xylenes (mg/Kg)	MTBE (mg/Kg)	EDB (mg/Kg)	1,2-DCA (mg/Kg)	Lead (mg/Kg)
Grab Groundwater Sample												
P&D Environmental - Soil Boring [6]												
B-10	12/4/98	No soil samples from this boring were submitted for chemical analysis. Grab groundwater sample analyzed for TPHg (<50 micrograms/liter [µg/L]), benzene (0.54 µg/L), toluene (0.73 µg/L), ethylbenzene (<0.005 µg/L), xylenes (0.52 µg/L) and MTBE (<0.05 µg/L).										

Explanation:

TPHd = Total Petroleum Hydrocarbons as diesel
TPHg = Total Petroleum Hydrocarbons as gasoline
MTBE = methyl tert-butyl ether
EDB = ethylene dibromide (1,2-dibromoethane)
1,2-DCA = 1,2-dichloroethane

ft bgs = feet below ground surface
mg/Kg = milligrams/kilograms
-- = not analyzed/not applicable
Refer to original report for analytical methods.

Notes:

a = heavier gasoline range compunds are signficant (aged gasoline?)
b = no recognzble pattern

[1] *Soil Boring Results Report (Draft)* , Aegis Environmental, Inc., dated June 10, 1991.
[2] *Initial Subsurface Investigation Results Report* , Ageis Environmental, Inc., dated June 23, 1992.
[3] *Problem Assessment Report* , Aegis Environmental, Inc., dated December 16, 1992.
[4] *Monitoring Well Installation Report* , P&D Environmental, dated August 23, 1995.
[5] *Tank Closure Report* , Bernabe & Brinker, Inc., dated July 7, 1997.
[6] *Subsurface Investigation Report* , P&D Environmental, dated December 31, 1998.
[7] Also analyzed for Total Recoverable Petroleum Hydrocarbons (2,600 mg/kg), volatile organics (tetrachloroethene [0.029 mg/kg], 1,1,1 trichloroethane [0.026 mg/kg], all other compounds ND), and semivolatile organics (naphthalene [0.60 mg/kg], 2 methyl naphthalene [0.65 mg/kg], all other compounds ND).
[8] Also analyzed for cadmium (<0.5 mg/kg), chromium (71 mg/kg), nickel (44 mg/kg) and zinc (39 mg/kg).
[9] Also analyzed for antimony (<10 mg/kg), arsenic (3.8 mg/kg), beryllium (<2.0 mg/kg), cadmium (<2.0 mg/kg), chromium (45 mg/kg), copper (38 mg/kg), mercury (0.1 mg/kg), nickel (49 mg/kg), selenium (<0.5 mg/kg), silver (<2.0 mg/kg), thallium (<20 mg/kg) and zinc (39 mg/kg).
[10] Also analyzed for cadmium (2.9 mg/kg), chromium (24 mg/kg) and zinc (33 mg/kg).

TABLE 2
SOIL ANALYTICAL RESULTS
Haber Oil Products Facility
1401 Grand Avenue, San Leandro, California

Sample ID	Depth (Feet bgs)	Date Collected	DRO (mg/Kg)	ORO (mg/Kg)	GRO (mg/Kg)	Benzene (mg/Kg)	Toluene (mg/Kg)	Ethyl-benzene (mg/Kg)	Total Xylenes (mg/Kg)	MTBE (mg/Kg)	Fuel oxy's & additives (except MTBE) (mg/Kg)	Iso-propyl benzene (mg/Kg)	n-propyl benzene (mg/Kg)	sec-butyl benzene (mg/Kg)	n-butyl benzene (mg/Kg)	1,3,5 Tri-methyl-benzene (mg/Kg)	1,2,4 Tri-methyl-benzene (mg/Kg)	4-Isopropyl toluene (mg/Kg)	Naphthalene (mg/Kg)
Well Boring Samples																			
Boring MW-1R																			
MW-1R-10	10	07/09/12	NA	NA	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	ND	NA	NA	NA	NA	NA	NA	NA	NA
MW-1R-15	15	07/09/12	NA	NA	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	ND	NA	NA	NA	NA	NA	NA	NA	NA
MW-1R-20	20	07/09/12	NA	NA	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	ND	NA	NA	NA	NA	NA	NA	NA	NA
MW-1R-25	25	07/09/12	NA	NA	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	ND	NA	NA	NA	NA	NA	NA	NA	NA
MW-1R-30	30	07/09/12	NA	NA	<1.0	<0.005	<0.005	<0.005	<0.005	**0.15**	ND	NA	NA	NA	NA	NA	NA	NA	NA
MW-1R-35	35	07/09/12	NA	NA	<1.0	<0.005	<0.005	<0.005	<0.005	**0.79**	ND	NA	NA	NA	NA	NA	NA	NA	NA
MW-1R-40	40	07/09/12	NA	NA	<1.0	<0.005	<0.005	<0.005	<0.005	**0.58**	ND	NA	NA	NA	NA	NA	NA	NA	NA
Boring MW-2R																			
MW-2R-10	10	07/12/12	NA	NA	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	ND	NA	NA	NA	NA	NA	NA	NA	NA
MW-2R-15	15	07/12/12	NA	NA	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	ND	NA	NA	NA	NA	NA	NA	NA	NA
MW-2R-20	20	07/12/12	NA	NA	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	ND	NA	NA	NA	NA	NA	NA	NA	NA
MW-2R-25	25	07/12/12	NA	NA	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	ND	NA	NA	NA	NA	NA	NA	NA	NA
MW-2R-30	30	07/12/12	NA	NA	**2.3**	**0.0059**	<0.005	<0.005	<0.005	<0.005	ND	NA	NA	NA	NA	NA	NA	NA	NA
MW-2R-35	35	07/12/12	NA	NA	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	ND	NA	NA	NA	NA	NA	NA	NA	NA
MW-2R-40	40	07/12/12	NA	NA	<1.0	0.022	<0.005	**0.023**	**0.023**	**0.032**	ND	NA	NA	NA	NA	NA	NA	NA	NA
Boring VE-1																			
VE-1-15	15	07/09/12	NA	NA	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	ND	NA	NA	NA	NA	NA	NA	NA	NA
VE-1-20	20	07/09/12	NA	NA	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	ND	NA	NA	NA	NA	NA	NA	NA	NA
VE-1-25	25	07/09/12	NA	NA	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	ND	NA	NA	NA	NA	NA	NA	NA	NA
VE-1-30	30	07/09/12	NA	NA	<1.0	<0.005	<0.005	<0.005	<0.005	**0.26**	ND	NA	NA	NA	NA	NA	NA	NA	NA
Boring VE-2																			
VE-2-10	10	07/12/12	NA	NA	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	ND	NA	NA	NA	NA	NA	NA	NA	NA
VE-2-15	15	07/12/12	NA	NA	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	ND	NA	NA	NA	NA	NA	NA	NA	NA
VE-2-20	20	07/12/12	NA	NA	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	ND	NA	NA	NA	NA	NA	NA	NA	NA
VE-2-25	25	07/12/12	NA	NA	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	ND	NA	NA	NA	NA	NA	NA	NA	NA
VE-2-30	30	07/12/12	NA	NA	**8.2**	**0.015**	<0.005	**0.0071**	<0.005	<0.005	ND	NA	NA	NA	NA	NA	NA	NA	NA
Boring MW-9																			
MW-9-11	11	07/11/12	NA	NA	<4.0**	<0.02**	**0.026**	<0.02**	**0.021**	<0.02**	ND**	NA	NA	NA	NA	NA	NA	NA	NA
MW-9-21	21	07/11/12	NA	NA	<2.0**	<0.01**	<0.01**	<0.01**	<0.01**	<0.01**	ND/ND**	NA	NA	NA	NA	NA	NA	NA	NA
MW-9-31	31	07/11/12	NA	NA	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	ND	NA	NA	NA	NA	NA	NA	NA	NA
MW-9-36	36	07/11/12	NA	NA	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	ND	NA	NA	NA	NA	NA	NA	NA	NA
MW-9-41	41	07/11/12	NA	NA	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	ND	NA	NA	NA	NA	NA	NA	NA	NA
MW-9-45	45	07/11/12	NA	NA	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	ND	NA	NA	NA	NA	NA	NA	NA	NA

TABLE 2
SOIL ANALYTICAL RESULTS
Haber Oil Products Facility
1401 Grand Avenue, San Leandro, California

Sample ID	Depth (Feet bgs)	Date Collected	DRO (mg/Kg)	ORO (mg/Kg)	GRO (mg/Kg)	Benzene (mg/Kg)	Toluene (mg/Kg)	Ethyl-benzene (mg/Kg)	Total Xylenes (mg/Kg)	MTBE (mg/Kg)	Fuel oxy's & additives (except MTBE) (mg/Kg)	Iso-propyl benzene (mg/Kg)	n-propyl benzene (mg/Kg)	sec-butyl benzene (mg/Kg)	n-butyl benzene (mg/Kg)	1,3,5 Tri-methyl-benzene (mg/Kg)	1,2,4 Tri-methyl-benzene (mg/Kg)	4-Isopropyl toluene (mg/Kg)	Naphthalene (mg/Kg)
Boring MW-10																			
MW-10-11	11	07/11/12	NA	NA	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	ND	NA	NA	NA	NA	NA	NA	NA	NA
MW-10-21	21	07/11/12	NA	NA	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	ND	NA	NA	NA	NA	NA	NA	NA	NA
MW-10-26	26	07/11/12	NA	NA	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	ND	NA	NA	NA	NA	NA	NA	NA	NA
MW-10-36	36	07/11/12	NA	NA	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	ND	NA	NA	NA	NA	NA	NA	NA	NA
MW-10-40	40	07/11/12	NA	NA	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	ND	NA	NA	NA	NA	NA	NA	NA	NA
Exploratory Boring Samples																			
Boring B-11																			
B-11-10	10	07/09/12	<5.0	<10	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	ND	<0.02	<0.02	<0.02	<0.02	<0.02	<0.02	<0.02	<0.04
B-11-15	15	07/09/12	<5.0	<10	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	ND	<0.02	<0.02	<0.02	<0.02	<0.02	<0.02	<0.02	<0.04
B-11-20	20	07/09/12	<5.0	<10	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	ND	<0.02	<0.02	<0.02	<0.02	<0.02	<0.02	<0.02	<0.04
B-11-25	25	07/09/12	<5.0	<10	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	ND	<0.02	<0.02	<0.02	<0.02	<0.02	<0.02	<0.02	<0.04
B-11-30	30	07/09/12	**140***	<10	**8,000**	<2.0***	<2.0***	**44**	**350**	<2.0***	ND***	**12**	**61**	**20**	**36**	**170**	**440**	**29**	**100**
B-11-35	35	07/09/12	<5.0	<10	**1.3**	<0.005	<0.005	**0.015**	**0.103**	**0.012**	ND	<0.02	<0.02	<0.02	<0.02	**0.026**	**0.099**	<0.02	<0.04
Boring CPT-1																			
CPT-1-10-S	10	06/29/12	<5.0	<10	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	ND	<0.02	<0.02	<0.02	<0.02	<0.02	<0.02	<0.02	<0.04
CPT-1-20-S	20	06/29/12	<5.0	<10	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	ND	<0.02	<0.02	<0.02	<0.02	<0.02	<0.02	<0.02	<0.04
CPT-1-30-S	30	06/29/12	<5.0	<10	**8.4**	<0.005	<0.005	<0.005	<0.005	<0.005	ND	**0.044**	**0.23**	**0.065**	**0.12**	<0.02	<0.02	<0.02	**0.28**
CPT-1-40-S	40	06/29/12	<5.0	<10	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	ND	<0.02	<0.02	<0.02	<0.02	<0.02	<0.02	<0.02	<0.04
CPT-1-50-S	50	06/29/12	<5.0	<10	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	ND	<0.02	<0.02	<0.02	<0.02	<0.02	<0.02	<0.02	<0.04
CPT-1-60-S	60	06/29/12	<5.0	<10	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	ND	<0.02	<0.02	<0.02	<0.02	<0.02	<0.02	<0.02	<0.04
CPT-1-70-S	70	06/29/12	<5.0	<10	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	ND	<0.02	<0.02	<0.02	<0.02	<0.02	<0.02	<0.02	<0.04
CPT-1-80-S	80	06/29/12	<5.0	<10	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	ND	<0.02	<0.02	<0.02	<0.02	<0.02	<0.02	<0.02	<0.04
CPT-1-90-S	90	06/29/12	<5.0	<10	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	ND	<0.02	<0.02	<0.02	<0.02	<0.02	<0.02	<0.02	<0.04
Boring CPT-2																			
CPT-2-40-S	40	06/28/12	NA	NA	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	ND	NA	NA	NA	NA	NA	NA	NA	NA
CPT-2-50-S	50	06/28/12	NA	NA	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	ND	NA	NA	NA	NA	NA	NA	NA	NA
CPT-2-60-S	60	06/28/12	NA	NA	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	ND	NA	NA	NA	NA	NA	NA	NA	NA
CPT-2-70-S	70	06/28/12	NA	NA	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	ND	NA	NA	NA	NA	NA	NA	NA	NA
CPT-2-80-S	80	06/28/12	NA	NA	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	ND	NA	NA	NA	NA	NA	NA	NA	NA

Notes:
Concentrations of volatile organic compounds (VOCs) not included on this table were reported below laboratory instrument detection levels.
DRO = Diesel range organics with silica gel treatment
ORO = Oil range organics with silica gel treatment
GRO = Gasoline range organics
MTBE = Methyl tertiary butyl ether
Feet bgs = feet below ground surface
mg/Kg = milligrams per kilogram
ND = non-detectable (The VOCs have various detection limits for the suite of compounds.)
NA = Not analyzed
* = DRO concentration may include contributions from lighter-end hydrocarbons that elute in the DRO range.
** = Reporting limits were increased due to sample foaming.
*** = Reporting limits were increased due to high concentrations of target analytes.

Analysis:
DRO, ORO, and GRO analyzed by EPA Method 8015B; all remaining analytes analyzed by EPA Method 8260B.

ATTACHMENT 5

TABLE 3
GROUNDWATER ANALYTICAL RESULTS
Haber Oil Products Facility
1401 Grand Avenue, San Leandro, California

Well Number / Sample ID	Depth (Feet bgs)	Date Collected	DRO (µg/L)	ORO (µg/L)	GRO (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	TAME (µg/L)	TBA (µg/L)	PCE (µg/L)	Dichloro-methane (µg/L)	Chloro-form (µg/L)	Iso-propyl benzene (µg/L)	n-propyl benzene (µg/L)	sec-butyl benzene (µg/L)	4-Isopropyl toluene (µg/L)	n-butyl benzene (µg/L)	1,3,5 Tri-methyl-benzene (µg/L)	1,2,4 Tri-methyl-benzene (µg/L)	Naphthalene (µg/L)
Monitoring Well Samples																							
MW-9		08/09/12	NA	NA	<50	1.1	<0.50	<0.50	<0.50	<0.50	<1.0	<10	2.7	2.4	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<2.0
MW-10		08/09/12	NA	NA	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<1.0	<10	1.0	<2.0	1.2	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<2.0
MW-1R		08/09/12	NA	NA	4,000	<1.0**	<1.0**	4.6	1.4	63	5.3	<20**	<2.0**	<8.0**	<2.0**	6.6	19	17	4.4	17	<2.0**	<2.0**	<8.0**
MW-2R		08/09/12	NA	NA	30,000	1,500	1,300	1,500	5,000	340	<40**	<400**	<40**	<160**	<40**	<40**	190	<40**	<40**	<40**	260	1,300	220
CPT Boring Samples																							
Boring CPT-1																							
CPT-1-56-W	54-57	06/29/12	<100*	<500	<50	<0.50	<0.50	<0.50	<0.50	1.1	<1.0	100	<1.0	<2.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<2.0
CPT-1-66-W	64-67	06/29/12	<50	<500	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<1.0	<10	<1.0	<2.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<2.0
CPT-1-76-W	74-77	06/29/12	<100*	<500	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<1.0	<10	<1.0	<2.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<2.0
CPT-1-80-W	77.5-80.5	06/29/12	<50	<500	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<1.0	<10	<1.0	<2.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<2.0
Boring CPT-2																							
CPT-2-48-W	47-50	06/28/12	<50	<500	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<1.0	<10	<1.0	<2.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<2.0
CPT-2-58-W	57-60	06/28/12	<100*	<500	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<1.0	<10	<1.0	<2.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<2.0
CPT-2-68-W	67-70	06/28/12	<50	<500	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<1.0	<10	<1.0	<2.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<2.0
CPT-2-85-W	83-86	06/28/12	<100*	<500	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<1.0	<10	<1.0	<2.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<2.0

Notes:
Feet bgs = Feet below ground surface
DRO = Diesel Range Organics with silica gel treatment
ORO = Oil Range Organics with silica gel treatment
GRO = Gasoline Range Organics
MTBE = Methyl tertiary butyl ether
PCE = Tetrachloroethene
TAME = Tertiary amyl methyl ether
TBA = Tertiary butyl alcohol
µg/L = Micrograms per liter
NA = Not analyzed

* = Reporting limits were increased due to sample matrix interferences.
** = Reporting limits were increased due to high concentrations of target analytes.

Analysis:
DRO, ORO, and GRO analyzed by EPA Method 8015B; all remaining analytes analyzed by EPA Method 8260B.

TABLE 1
GROUNDWATER ELEVATION AND ANALYTICAL SUMMARY
Haber Oil Product
1401 Grand Avenue, San Leandro, California

Well Number	Date Collected	Depth to Water (feet)	Well Elevation (ft msl)	Groundwater Elevation (ft msl)	ORO (µg/L)	GRO (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	1,2-DCA (µg/L)	EDB (µg/L)	TBA (µg/L)
MW-1	09/29/92	42.77	87.96	45.21	--	3,100	160	<5.0	<5.0	6.0	--	--	--	--	--	--	--
	02/18/94	41.02		46.96	--	--	--	--	--	--	--	--	--	--	--	--	--
	07/05/94	41.36		46.62	--	3,000[b,c]	1,300	3.8	35	2.5	--	--	--	--	--	--	--
	10/12/94	42.01		45.97	--	2500[b,c]	820	3.9	100	20	--	--	--	--	--	--	--
	02/01/95	38.46		49.52	--	4600[b,c]	1,800	9.9	230	30	--	--	--	--	--	--	--
	05/04/95	37.65		50.33	--	2400[b,c]	670	2.8	76	6.0	--	--	--	--	--	--	--
	06/23/95	38.54	87.98	49.44	--	--	--	--	--	--	--	--	--	--	--	--	--
	12/19/95	40.16		47.82	--	500	87	1.5	11	3.5	8.1	--	--	--	--	--	--
	03/28/96	37.10		50.88	--	1300[b,c]	320	2.3	34	4.6	22	--	--	--	--	--	--
	06/21/96	38.56		49.42	--	1,400	300	8.7	33	9.8	19	--	--	--	--	--	--
	03/11/97	36.90		51.08	--	600[b,c]	53	0.95	3.0	1.5	14	--	--	--	--	--	--
	07/14/97 [1]	39.45		--	--	200[c]	20	0.55	1.2	2.3	35	--	--	--	--	--	--
	01/25/98	33.70		--	--	300[b,c]	21	0.73	0.76	1.0	<14	--	--	--	--	--	--
	02/17/99	34.58		--	--	970	67	120	9.3	58	290	--	--	--	--	--	--
	01/20/03	38.21		--	--	170	<5.0	<5.0	<5.0	<5.0	85	<5.0	<5.0	<5.0	<5.0	<5.0	<50
	04/17/03	38.91		--	--	52	1.1	<1.0	<1.0	<1.0	56	<1.0	<1.0	<1.0	<1.0	<1.0	13
	07/15/03	39.60		--	--	60	<1.0	<1.0	<1.0	<1.0	53	<1.0	<1.0	<1.0	<1.0	<1.0	12
	11/25/03	40.00		--	--	140	2.5	<0.5	<0.5	<0.5	32	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0
	02/20/04	38.45		--	--	220	8.5	<5.0	<5.0	9.8	180	<5.0	<5.0	<5.0	<5.0	<5.0	<50
	06/03/04	39.59		--	--	59	<2.5	<2.5	<2.5	<2.5	130	<2.5	<2.5	<2.5	<2.5	<2.5	<25
	08/31/04	40.35		--	--	<50	<0.5	<0.5	<0.5	<0.5	31	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0
	02/09/05	38.02		--	--	130	<10	<10	<10	<10	790	<10	<10	<10	<10	<10	<100
	06/22/05	37.91		--	--	<50	<5.0	<5.0	<5.0	<5.0	320	<5.0	<5.0	<5.0	<5.0	<5.0	<50
	08/31/05	39.27		--	--	<50	<2.5	<2.5	<2.5	<2.5	140	<2.5	<2.5	<2.5	<2.5	<2.5	<25
	11/14/05	39.77		--	--	<50	<0.5	<0.5	<0.5	<0.5	49	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0
	02/15/06	36.88		--	--	95[a]	<5.0	<5.0	<5.0	<5.0	180	<5.0	<5.0	<5.0	<5.0	<5.0	<50
	06/15/06	36.37		--	--	<50	<5.0	<5.0	<5.0	<5.0	280	<5.0	<5.0	<5.0	<5.0	<5.0	<50
	01/11/07	38.87		--	--	<50	<2.5	<2.5	<2.5	<2.5	92	<2.5	<2.5	<2.5	<2.5	<2.5	<25
	05/23/07	39.35		--	--	<50	<1.0	<1.0	<1.0	<1.0	72	<1.0	<1.0	<1.0	<1.0	<1.0	<10
	04/11/11	36.18	90.70	54.52	--	<50	<0.50	<0.50	<0.50	<0.50	7.3	<1.0	<1.0	<1.0	<1.0	<2.0	<10
	10/13/11	39.47		51.23	<500	<50	<0.50	<0.50	<0.50	<0.50	2.4	<1.0	<1.0	<1.0	<1.0	<2.0	<10
	05/17/12	38.67		52.03	<500	<50	<0.50	<0.50	<0.50	<0.50	4.1	<1.0	<1.0	<1.0	<1.0	<2.0	<10
							Well Destroyed - July 2012										
MW-1R	08/09/12	--	90.07	--	--	4,000	<1.0[1]	<1.0[1]	4.6	1.4	63	<2.0[1]	<2.0[1]	5.3	<2.0[1]	<4.0[1]	<20[1]
	11/06/12	40.16		49.91	<500	4,100	<1.0[1]	<1.0[1]	2.9	<1.0[1]	13	<2.0[1]	<2.0[1]	3.4	<2.0[1]	<4.0[1]	<20[1]

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Well Number	Date Collected	Depth to Water (feet)	Well Elevation (ft msl)	Groundwater Elevation (ft msl)	ORO (µg/L)	GRO (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	1,2-DCA (µg/L)	EDB (µg/L)	TBA (µg/L)
MW-2	09/29/92	41.55	86.60	45.06	--	20,000	4,600	3,800	260	3,300	--	--	--	--	--	--	--
	02/18/94	39.81		46.80	--	--	--	--	--	--	--	--	--	--	--	--	--
	07/05/94	40.13		46.48	--	46,000	9,100	7,000	1,400	7,300	--	--	--	--	--	--	--
	10/12/94	40.77		45.84	--	24,000	4,400	2,800	730	3,500	--	--	--	--	--	--	--
	02/01/95	37.27		49.34	--	45,000	7,000	5,100	1,200	6,100	--	--	--	--	--	--	--
	05/04/95	36.54	86.61	50.07	--	63,000	10,000	11,000	1,600	8,800	--	--	--	--	--	--	--
	06/23/95	37.40		49.21	--	--	--	--	--	--	--	--	--	--	--	--	--
	12/19/95	38.80		47.81	--	25,000	5,200	3,800	860	3,800	450	--	--	--	--	--	--
	03/28/96	35.97		50.64	--	38,000	5,800	4,700	1,100	5,100	450	--	--	--	--	--	--
	06/21/96	37.90		49.31	--	49,000	6,600	6,300	1,400	6,200	530	--	--	--	--	--	--
	03/11/97	35.71		50.90	--	28,000	4,000	4,500	990	4,300	710	--	--	--	--	--	--
	07/14/97	38.46		48.15	--	43,000	6,200	8,900	1,500	7,400	1,600	--	--	--	--	--	--
	01/25/98	32.80		53.81	--	24,000	2,700	4,900	700	4,000	2,700	--	--	--	--	--	--
	02/17/99	33.51		53.10	--	7,300	67	120	9.3	58	560	--	--	--	--	--	--
	01/20/03	37.04		49.57	--	48,000	2,900	3,000	2,000	11,000	3,800	<50	<50	<50	<50	<50	<500
	04/17/03	37.50		49.11	--	57,000	3,400	5,100	2,800	10,000	5,600	<120	<120	<120	<120	<120	<1,200
	07/15/03	38.15		48.46	--	78,000	3,300	4,400	1,800	9,300	4,100	<120	<120	<120	<120	<120	<1,200
	11/25/03	38.68		47.93	--	65,000	6,800	8,800	2,900	16,000	2,700	<250	<250	<250	<250	<250	<2,500
	02/20/04	37.27		49.34	--	61,000	5,900	3,500	2,400	10,000	2,700	<100	<100	<100	<100	<100	<1,000
	06/03/04	38.32		48.29	--	50,000	5,400	4,200	2,200	8,800	3,900	<100	<100	<100	<100	<100	<1,000
	08/31/04	39.07		47.54	--	43,000	4,400	2,300	2,300	8,200	2,700	<50	<50	<50	<50	<50	<500
	02/10/05	37.15		49.46	--	46,000	5,800	3,600	1,800	7,900	5,600	<100	<100	<100	<100	<100	<1,000
	06/22/05	36.76		49.85	--	37,000	5,500	1,400	2,500	8,600	3,900	<100	<100	<100	<100	<100	<1,000
	08/31/05	38.00		48.61	--	43,000	5,800	2,300	2,300	8,300	3,600	<100	<100	<100	<100	<100	<1,000
	11/14/05	38.50		48.11	--	42,000	4,500	2,100	1,500	6,300	2,000	<50	<50	<50	<50	<50	<500
	02/15/06	35.78		50.83	--	38,000	3,700	2,700	2,000	6,600	2,000	<100	<100	<100	<100	<100	<1,000
	06/15/06	35.22		51.39	--	12,000	1,100	1,100	740	2,600	260	<50	<50	<50	<50	<50	<500
	01/11/07	37.51		49.10	--	18,000	1,300	790	790	3,000	400	<50	<50	<50	<50	<50	<500
	05/23/07	38.11		48.50	--	22,000	1,700	690	1,100	3,200	670	<50	<50	<50	<50	<50	<500
	04/11/11	34.97	89.29	54.32	--	25,000	1,600	1,900	1,600	6,100	210	<40[1]	<40[1]	<40[1]	<40[1]	<80[1]	<400[1]
	10/13/11	38.25		51.04	<500	5,700	450	190	350	980	64	<10[1]	<10[1]	<10[1]	<10[1]	<20[1]	<100[1]
	05/17/12	37.43		51.86	<500	12,000	1,100	420	850	2,550	150	<40[1]	<40[1]	<40[1]	<40[1]	<80[1]	<400[1]
							Well Destroyed - July 2012										
MW-2R	08/09/12	--	88.81	--	--	30,000	1,500	1,300	1,500	5,000	340	<40[1]	<40[1]	<40[1]	<40[1]	<80[1]	<400[1]
	11/06/12	38.82		49.99	<500	18,000	1,200	180	1,300	2,180	190	<20[1]	<20[1]	41	<20[1]	<40[1]	<200[1]

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Well Number	Date Collected	Depth to Water (feet)	Well Elevation (ft msl)	Groundwater Elevation (ft msl)	ORO (µg/L)	GRO (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	1,2-DCA (µg/L)	EDB (µg/L)	TBA (µg/L)
MW-3	09/29/92	44.60	87.50	42.88	--	Free product (0.02 feet thick)											
	02/18/94	43.09		44.39	--	--	--	--	--	--	--	--	--	--	--	--	--
	07/05/94	43.32		44.16	--	3,600[b,c]	1,600	8.3	76	47	--	--	--	--	--	--	--
	10/12/94	43.92		43.56	--	1,700[b,c]	390	0.90	18	5.7	--	--	--	--	--	--	--
	02/01/95	40.13		47.35	--	11,000[b,c]	4,200	31	330	290	--	--	--	--	--	--	--
	05/04/95	39.61		47.87	--	7,200[b,c]	3,100	38	200	62	--	--	--	--	--	--	--
	06/23/95	40.65	87.48	46.83	--	--	--	--	--	--	--	--	--	--	--	--	--
	12/19/95	42.20		45.28	--	950	160	2.3	15	1.6	120	--	--	--	--	--	--
	03/28/96	38.75		48.73	--	4,600	1,400	12	170	20	1,100	--	--	--	--	--	--
	06/21/96	40.61		46.87	--	1,300	94	2.1	39	2.0	300	--	--	--	--	--	--
	03/11/97	38.71		48.77	--	1,100	53	13	63	17	680	--	--	--	--	--	--
	07/14/97	40.61		46.87	--	400[a,b]	0.93	1.0	1.3	0.68	110	--	--	--	--	--	--
	01/25/98	33.91		53.57	--	490	7.9	6.1	5.3	29	710	--	--	--	--	--	--
	02/17/99	34.91		52.57	--	<50	<0.50	<0.50	<0.50	<0.50	21	--	--	--	--	--	--
	01/20/03	39.81		47.67	--	120	<5.0	<5.0	<5.0	5.2	250	<5.0	<5.0	<5.0	<5.0	<5.0	<50
	04/17/03	40.60		46.88	--	180	<6.7	<6.7	<6.7	<6.7	340	<6.7	<6.7	<6.7	<6.7	<6.7	<67
	07/15/03	41.34		46.14	--	160	<12	<12	<12	<12	660	<12	<12	<12	<12	<12	<120
	11/25/03	41.70		45.78	--	110	<5.0	<5.0	<5.0	<5.0	330	<5.0	<5.0	<5.0	<5.0	<5.0	<50
	02/20/04	40.23		47.25	--	90	<10	<10	<10	<10	730	<10	<10	<10	<10	<10	<100
	06/03/04	41.34		46.14	--	110[a]	<50	<50	<50	<50	1,400	<50	<50	<50	<50	<50	<500
	08/31/04	42.03		45.45	--	110[a]	<10	<10	<10	<10	860	<10	<10	<10	<10	<10	<100
	02/10/05	40.11		47.37	--	1,000	<50	<50	<50	270	2,700	<50	<50	<50	<50	<50	830
	06/22/05	39.78		47.70	--	3,900	<100	<100	<100	690	5,600	<100	<100	<100	<100	<100	<1,000
	08/31/05	41.12		46.36	--	490[a,b]	<50	<50	<50	<50	2,500	<50	<50	<50	<50	<50	<500
	11/14/05	41.51		45.97	--	210[a]	<25	<25	<25	<25	1,500	<25	<25	<25	<25	<25	<250
	02/15/06	38.56		48.92	--	560[a,b]	<50	<50	<50	<50	2,600	<50	<50	<50	<50	<50	<500
	06/15/06	38.12		49.36	--	2,700	<100	<100	120	610	4,300	<100	<100	<100	<100	<100	<1,000
	01/11/07	40.68		46.80	--	240[b]	<10	<10	<10	<10	860	<10	<10	<10	<10	<10	<100
	05/23/07	41.27		46.21	--	160[a,e]	<25	<25	<25	<25	1,000	<25	<25	<25	<25	<25	<250
	04/11/11	37.35	90.15	52.80	--	390	<0.50	<0.50	<0.50	<0.50	600	<1.0	<1.0	1.1	<1.0	<2.0	120
	10/13/11	41.28		48.87	<500	150	<0.50	<0.50	0.71	1.4	100	<1.0	<1.0	<1.0	<1.0	<2.0	110
	05/17/12	40.34		49.81	<500	190	<0.50	<0.50	<0.50	<0.50	140	<1.0	<1.0	<1.0	<1.0	<2.0	200
	11/06/12	42.00		48.15	<500	130	<0.50	<0.50	<0.50	<0.50	13	<1.0	<1.0	<1.0	<1.0	<2.0	78

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MW-4	09/29/92	44.29	86.20	41.92	--	630	170	60	7.3	65	--	--	--	--	--	--	--
	02/18/94	39.36		46.85	--	--	--	--	--	--	--	--	--	--	--	--	--
	07/05/94	39.69		46.52	--	2,600[b,c]	470	45	84	250	--	--	--	--	--	--	--
	10/12/94	40.48		45.73	--	680	140	8.7	14	52	--	--	--	--	--	--	--
	02/01/95	36.96		49.25	--	1,400	390	55	49	180	--	--	--	--	--	--	--
	05/04/95	36.33		49.88	--	3,300	890	68	150	300	--	--	--	--	--	--	--
	06/23/95	37.40	86.21	48.81	--	--	--	--	--	--	--	--	--	--	--	--	--
	12/19/95	38.45		47.76	--	2,000	700	29	89	150	210	--	--	--	--	--	--
	03/28/96	35.00		51.21	--	5,600	1,400	38	310	300	640	--	--	--	--	--	--
	06/21/96	37.12		49.04	--	11,000	2,400	83	530	910	1,200	--	--	--	--	--	--
	03/11/97	33.24		52.97	--	3,800	1,100	53	240	260	1,100	--	--	--	--	--	--
	07/14/97	38.10		48.11	--	980	210	1.7	90	46	400	--	--	--	--	--	--
	01/25/98	32.96		53.25	--	910	150	19	31	140	230	--	--	--	--	--	--
	02/17/99	33.43		52.78	--	230	65	2.2	9.6	33	200	--	--	--	--	--	--
	01/20/03	36.70		49.51	--	210	<50	<50	<50	<50	3,000	<50	<50	<50	<50	<50	<500
	04/17/03	37.32		48.89	--	380	<120	<120	<120	<120	5,400	<120	<120	<120	<120	<120	<1,200
	07/15/03	38.04		48.17	--	440	<120	<120	<120	<120	6,800	<120	<120	<120	<120	<120	<1,200
	11/25/03	38.43		47.78	--	<1,000[d]	<250	<250	<250	<250	8,800	<250	<250	<250	<250	<250	<2,500
	02/20/04	36.91		49.30	--	<250[d]	<100	<100	<100	<100	6,600	<100	<100	<100	<100	<100	<1,000
	06/03/04	38.01		48.20	--	320	<100	<100	<100	<100	6,200	<100	<100	<100	<100	<100	<1,000
	08/31/04	38.68		47.53	--	<250[d]	<50	<50	<50	<50	3,900	<50	<50	<50	<50	<50	<500
	02/10/05	36.99		49.22	--	390	<100	<100	<100	<100	6,600	<100	<100	<100	<100	<100	<1,000
	06/22/05	36.54		49.67	--	59	<25	<25	<25	<25	1,000	<25	<25	<25	<25	<25	<250
	08/31/05	37.81		48.40	--	64	<25	<25	<25	<25	1,500	<25	<25	<25	<25	<25	<250
	11/14/05	38.26		47.95	--	130	<50	<50	<50	<50	1,700	<50	<50	<50	<50	<50	<500
	02/15/06	35.57		50.64	--	220	<17	<17	<17	<17	1,100	<17	<17	<17	<17	<17	<170
	06/15/06	35.17		51.04	--	75	<25	<25	<25	<25	550	<25	<25	<25	<25	<25	<250
	01/11/07	37.38		48.83	--	69	<10	<10	<10	<10	780	<10	<10	<10	<10	<10	<100
	05/23/07	38.05		48.16	--	<50	<5	<5	<5	<5	280	<5.0	<5.0	<5.0	<5.0	<5.0	<50
	04/11/11	34.85	88.88	54.03	--	<50	<0.50	<0.50	0.68	0.96	16	<1.0	<1.0	<1.0	<1.0	<2.0	76
	10/13/11	37.92		50.96	<500	<50	0.86	<0.50	<0.50	<0.50	2.6	<1.0	<1.0	<1.0	<1.0	<2.0	69
	05/17/12	37.16		51.72	<500	<50	<0.50	<0.50	<0.50	<0.50	2.9	<1.0	<1.0	<1.0	<1.0	<2.0	42
	11/06/12	38.90		49.98	<500	<50	<0.50	<0.50	<0.50	<0.50	2.3	<1.0	<1.0	<1.0	<1.0	<2.0	81

TABLE 1
GROUNDWATER ELEVATION AND ANALYTICAL SUMMARY
Haber Oil Product
1401 Grand Avenue, San Leandro, California

Well Number	Date Collected	Depth to Water (feet)	Well Elevation (ft msl)	Groundwater Elevation (ft msl)	ORO (µg/L)	GRO (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	1,2-DCA (µg/L)	EDB (µg/L)	TBA (µg/L)
MW-5	09/29/92	44.53	89.06	44.57	--	60	10	7.1	<0.5	6.9	--	--	--	--	--	--	--
	02/18/94	42.88		46.22	--	--	--	--	--	--	--	--	--	--	--	--	--
	07/05/94	43.08		46.02	--	<50[b]	<0.5	<0.5	<0.5	1.0	--	--	--	--	--	--	--
	10/12/94	43.81		45.29	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--	--
	02/01/95	39.94		49.16	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--	--
	05/04/95	38.94		50.16	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--	--
	06/23/95	39.87	89.10	49.23	--	--	--	--	--	--	--	--	--	--	--	--	--
	12/19/95	41.79		47.31	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--	--	--	--	--
	03/28/96	38.30		50.80	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--	--	--	--	--
	06/21/96	40.03		49.07	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--	--	--	--	--
	03/11/97	38.02		51.08	--	<50	<0.5	<0.5	<0.5	0.77	<5.0	--	--	--	--	--	--
	07/14/97	41.20		47.90	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--	--	--	--	--
	01/25/98	34.08		55.02	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--	--	--	--	--
	02/17/99	35.08		54.02	--	170[a]	<0.5	0.74	<0.5	<0.5	<5.0	--	--	--	--	--	--
	01/20/03	39.50		49.60	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<10
	04/17/03	39.92		49.18	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0
	07/15/03	41.06		48.04	--	<50	<0.5	<0.5	<0.5	<0.5	1.4	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0
	11/25/03	41.41		47.69	--	<50	<0.5	<0.5	<0.5	<0.5	0.84	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0
	02/20/04	39.69		49.41	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0
	06/03/04	40.95		48.15	--	<50	<0.5	<0.5	<0.5	<0.5	7.2	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0
	08/31/04	41.75		47.35	--	<50	<0.5	<0.5	<0.5	<0.5	2.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0
	02/09/05	39.49		49.61	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0
	06/22/05	39.28		49.82	--	<50	<0.5	<0.5	<0.5	<0.5	2.2	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0
	08/31/05	40.68		48.42	--	<50	<0.5	<0.5	<0.5	<0.5	2.7	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0
	11/14/05	41.11		47.99	--	<50	<0.5	<0.5	<0.5	<0.5	0.51	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0
	02/15/06	38.08		51.02	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0
	06/14/06	37.46		51.64	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0
	01/11/07	40.55		48.55	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0
	05/23/07	40.86		48.24	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0
	04/11/11	37.25	91.79	54.54	--	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<1.0	<1.0	<1.0	<1.0	<2.0	<10
	10/13/11	40.98		50.81	<500	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<1.0	<1.0	<1.0	<1.0	<2.0	<10
	05/17/12	40.02		51.77	<500	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<1.0	<1.0	<1.0	<1.0	<2.0	<10
	11/06/12	41.77		50.02	--	--	--	--	--	--	--	--	--	--	--	--	--

TABLE 1
GROUNDWATER ELEVATION AND ANALYTICAL SUMMARY
Haber Oil Product
1401 Grand Avenue, San Leandro, California

Well Number	Date Collected	Depth to Water (feet)	Well Elevation (ft msl)	Groundwater Elevation (ft msl)	ORO (µg/L)	GRO (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	1,2-DCA (µg/L)	EDB (µg/L)	TBA (µg/L)
MW-6	06/23/95	38.17	84.02	45.85	--	<50	<0.5	<0.5	<0.5	<0.5	3.0	--	--	--	--	--	--
	12/19/95	39.25		44.77	--	<50	<0.5	<0.5	<0.5	<0.5	10	--	--	--	--	--	--
	03/28/96	36.18		47.84	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--	--	--	--	--
	06/21/96	38.00		46.02	--	<50	<0.5	<0.5	<0.5	<0.5	8.0	--	--	--	--	--	--
	03/11/97	36.32		47.70	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--	--	--	--	--
	07/14/97	39.04		44.98	--	<50	<0.5	<0.5	<0.5	<0.5	19	--	--	--	--	--	--
	01/25/98	31.64		52.38	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--	--	--	--	--
	02/17/99	32.82		51.20	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--	--	--	--	--
	01/20/03	37.21		46.81	--	<50	<0.5	<0.5	<0.5	<0.5	1.2	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0
	04/17/03	38.00		46.02	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0
	07/15/03	38.61		45.41	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0
	11/25/03	38.97		45.05	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0
	02/20/04	37.61		46.41	--	<50	<0.5	<0.5	<0.5	<0.5	1.1	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0
	06/03/04	38.64		45.38	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0
	08/31/04	39.27		44.75	--	<50	<0.5	<0.5	<0.5	<0.5	0.51	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0
	02/09/05	37.51		46.51	--	<50	<0.5	<0.5	<0.5	<0.5	2.0	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0
	06/22/05	37.30		46.72	--	<50	<0.5	<0.5	<0.5	<0.5	0.80	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0
	08/31/05	38.51		45.51	--	<50	<0.5	<0.5	<0.5	<0.5	1.4	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0
	11/14/05	38.83		45.19	--	<50	<0.5	<0.5	<0.5	<0.5	0.73	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0
	02/15/06	36.13		47.89	--	<50	<0.5	<0.5	<0.5	<0.5	2.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0
	06/14/06	35.86		48.16	--	<50	<1.0	<1.0	<1.0	<1.0	72	<1.0	<1.0	<1.0	<1.0	<1.0	<10
	01/11/07	39.74		44.28	--	<50	<0.5	<0.5	<0.5	<0.5	7.7	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0
	05/24/07	38.80		45.22	--	<50	<0.5	<0.5	<0.5	<0.5	4.7	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0
	04/11/11	34.93	86.73	51.80	--	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<1.0	<1.0	<1.0	<1.0	<2.0	<10
	10/13/11	38.58		48.15	<500	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<1.0	<1.0	<1.0	<1.0	<2.0	<10
	05/17/12	37.74		48.99	<500	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<1.0	<1.0	<1.0	<1.0	<2.0	<10
	11/06/12	39.22		47.51	<500	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<1.0	<1.0	<1.0	<1.0	<2.0	<10

TABLE 1
GROUNDWATER ELEVATION AND ANALYTICAL SUMMARY
Haber Oil Product
1401 Grand Avenue, San Leandro, California

Well Number	Date Collected	Depth to Water (feet)	Well Elevation (ft msl)	Groundwater Elevation (ft msl)	ORO (µg/L)	GRO (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	1,2-DCA (µg/L)	EDB (µg/L)	TBA (µg/L)
MW-7	06/23/95	41.00	87.11	46.11	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--	--	--	--	--
	12/19/95	42.26		44.85	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--	--	--	--	--
	03/28/96	38.94		48.17	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--	--	--	--	--
	06/21/96	40.80		46.31	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--	--	--	--	--
	03/11/97	38.96		48.15	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--	--	--	--	--
	07/14/97	41.97		45.14	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--	--	--	--	--
	01/25/98	33.47		53.64	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--	--	--	--	--
	02/17/99	34.59		52.52	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--	--	--	--	--
	01/20/03	39.77		47.34	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0
	04/17/03	40.63		46.48	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0
	07/15/03	41.30		45.81	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0
	11/25/03	41.68		45.43	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0
	02/20/04	40.21		46.90	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0
	06/03/04	41.33		45.78	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0
	08/31/04	41.94		45.17	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0
	02/09/05	40.03		47.08	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0
	06/22/05	39.85		47.26	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0
	08/31/05	41.16		45.95	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0
	11/14/05	41.48		45.93	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0
	02/15/06	38.59		48.52	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0
	06/14/06	38.59		48.52	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0
	01/11/07	40.73		46.38	--	<50	<0.5	9.7	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0
	05/24/07	41.18		45.93	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0
	04/11/11	37.08	89.69	52.61	--	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<1.0	<1.0	<1.0	<1.0	<2.0	<10
	10/13/11	41.18		48.51	<500	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<1.0	<1.0	<1.0	<1.0	<2.0	<10
	05/17/12	40.23		49.46	<500	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<1.0	<1.0	<1.0	<1.0	<2.0	<10
	11/06/12	41.82		47.87	--	--	--	--	--	--	--	--	--	--	--	--	--

TABLE 1
GROUNDWATER ELEVATION AND ANALYTICAL SUMMARY
Haber Oil Product
1401 Grand Avenue, San Leandro, California

Well Number	Date Collected	Depth to Water (feet)	Well Elevation (ft msl)	Groundwater Elevation (ft msl)	ORO (µg/L)	GRO (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	1,2-DCA (µg/L)	EDB (µg/L)	TBA (µg/L)
MW-8	06/23/95	38.36	89.70	51.34	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--	--	--	--	--
	12/19/95	40.35		49.35	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--	--	--	--	--
	03/28/96	36.98		52.72	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--	--	--	--	--
	06/21/96	38.69		51.01	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--	--	--	--	--
	03/11/97	36.74		52.96	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--	--	--	--	--
	07/14/97	39.98		49.72	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--	--	--	--	--
	01/25/98	32.73		56.97	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--	--	--	--	--
	02/17/99	33.92		55.78	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--	--	--	--	--
	01/20/03	38.94		50.76	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0
	04/17/03	39.52		50.18	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0
	07/15/03	40.50		49.20	--	<50	<0.5	<0.5	<0.5	0.66	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0
	11/25/03	40.92		48.78	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0
	02/20/04	39.15		50.55	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0
	06/03/04	40.36		49.34	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0
	08/31/04	41.19		48.51	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0
	02/09/05	38.93		50.77	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0
	06/22/05	38.43		51.27	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0
	08/31/05	39.95		49.75	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0
	11/14/05	40.40		49.30	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0
	02/15/06	37.44		52.26	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0
	06/14/06	36.53		53.17	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0
	01/11/07	38.00		51.70	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0
	05/23/07	40.23		49.47	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0
	04/11/11	36.35	92.41	56.06	--	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<1.0	<1.0	<1.0	<1.0	<2.0	<10
	10/13/11	40.15		52.26	<500	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<1.0	<1.0	<1.0	<1.0	<2.0	<10
	05/17/12	39.20		53.21	<500	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<1.0	<1.0	<1.0	<1.0	<2.0	<10
	11/06/12	40.92		51.49	<500	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<1.0	<1.0	<1.0	<1.0	<2.0	<10
MW-9	08/09/12	--	89.06	--	--	<50	1.1	<0.50	<0.50	<0.50	<0.50	<1.0	<1.0	<1.0	<1.0	<2.0	<10
	11/06/12	41.30		47.76	<500	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<1.0	<1.0	<1.0	<1.0	<2.0	<10
MW-10	08/09/12	--	86.95	--	--	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<1.0	<1.0	<1.0	<1.0	<2.0	<10
	11/06/12	39.70		47.25	<500	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<1.0	<1.0	<1.0	<1.0	<2.0	<10

TABLE 1
GROUNDWATER ELEVATION AND ANALYTICAL SUMMARY
Haber Oil Product
1401 Grand Avenue, San Leandro, California

Well Number	Date Collected	Depth to Water (feet)	Well Elevation (ft msl)	Groundwater Elevation (ft msl)	ORO (µg/L)	GRO (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	1,2-DCA (µg/L)	EDB (µg/L)	TBA (µg/L)

Note:
– = Not sampled/not available
msl = Mean sea level
µg/L = micrograms per liter
[1] = Top of casing modified and not re-surveyed.
a = No recognizable pattern.
b = Heavier gasoline range compounds are significant (aged gasoline?).
c = Lighter gasoline range compounds (the most notable fraction) are significant.
d = Laboratory report note: Reporting limit raised due to high MTBE content.
e = Laboratory report note: Lighter than water immiscible sheen/product present.
[1] = Reporting limits were increased due to high concentration of target analytes.

GRO = Gasoline Range Organics C4-C13
ORO = Oil Range Organics C22-C40+
MTBE = Methyl tert-butyl ether
DIPE = Di-isopropyl ether
ETBE = Ethyl tertiary butyl ether
TAME = Tertiary amyl methyl ether
1,2-DCA = 1,2-dichloroethane
EDB = 1,2-dibromoethane
TBA = Tertiary butyl alcohol

Wells MW-1R, -2R, -9, and VE-1 and VE-2 were surveyed on July 26, 2012 by Morrow Surveying. Elevation of well MW-10 was unable to be surveyed on this date, and a resurvey of this well was completed on November 6, 2012.

Data prior to April 11, 2011, taken from reports prepared by P&D Environmental.

TABLE 2
VOLATILE ORGANIC COMPOUND ANALYTICAL SUMMARY
Haber Oil Product
1401 Grand Avenue, San Leandro, California

Well Number	Date Collected	PCE (µg/L)	Naphthalene (µg/L)	n-Propyl benzene (µg/L)	1,2,4-Trimethyl benzene (µg/L)	1,3,5-Trimethyl benzene (µg/L)	Tert-butyl benzene (µg/L)	Isopropyl benzene (µg/L)	Chloroform (µg/L)	DBCP (µg/L)	Styrene (µg/L)	Propenal (µg/L)
MW-1	09/29/92	--	--	--	--	--	--	--	--	--	--	--
	02/18/94	--	--	--	--	--	--	--	--	--	--	--
	07/05/94	--	--	--	--	--	--	--	--	--	--	--
	10/12/94	--	--	--	--	--	--	--	--	--	--	--
	02/01/95	--	--	--	--	--	--	--	--	--	--	--
	05/04/95	--	--	--	--	--	--	--	--	--	--	--
	06/23/95	--	--	--	--	--	--	--	--	--	--	--
	12/19/95	--	--	--	--	--	--	--	--	--	--	--
	03/28/96	--	--	--	--	--	--	--	--	--	--	--
	06/21/96	--	--	--	--	--	--	--	--	--	--	--
	03/11/97	--	--	--	--	--	--	--	--	--	--	--
	07/14/97	--	--	--	--	--	--	--	--	--	--	--
	01/25/98	--	--	--	--	--	--	--	--	--	--	--
	02/17/99	--	--	--	--	--	--	--	--	--	--	--
	01/20/03	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	--
	04/17/03	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	--
	07/15/03	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	--
	11/25/03	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	--
	02/20/04	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<50
	06/03/04	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<25
	08/31/04	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0
	02/09/05	<10	<10	<10	<10	<10	<10	<10	<10	<10	<10	<100
	06/22/05	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<50
	08/31/05	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<25
	11/14/05	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0
	02/15/06	16	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<50
	06/15/06	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<50
	01/11/07	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<25
	05/23/07	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<10
	04/11/11	--	--	--	--	--	--	--	--	--	--	--
	10/13/11	<1.0	<2.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<3.0	<1.0	--
	05/17/12	<1.0	<2.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<3.0	<1.0	--
						Well Destroyed - July 2012						
MW-1R	08/09/12	<2.0[1]	<8.0[1]	19	<2.0[1]	<2.0[1]	<2.0[1]	6.6	<2.0[1]	<12[1]	<2.0[1]	<200[1]
	11/06/12	<2.0[1]	<8.0[1]	20	<2.0[1]	<2.0[1]	<2.0[1]	6.1	<2.0[1]	<12[1]	<2.0[1]	<200[1]

TABLE 2
VOLATILE ORGANIC COMPOUND ANALYTICAL SUMMARY
Haber Oil Product
1401 Grand Avenue, San Leandro, California

Well Number	Date Collected	PCE (µg/L)	Naphthalene (µg/L)	n-Propyl benzene (µg/L)	1,2,4-Trimethyl benzene (µg/L)	1,3,5-Trimethyl benzene (µg/L)	Tert-butyl benzene (µg/L)	Isopropyl benzene (µg/L)	Chloroform (µg/L)	DBCP (µg/L)	Styrene (µg/L)	Propenal (µg/L)
MW-2	09/29/92	--	--	--	--	--	--	--	--	--	--	--
	02/18/94	--	--	--	--	--	--	--	--	--	--	--
	07/05/94	--	--	--	--	--	--	--	--	--	--	--
	10/12/94	--	--	--	--	--	--	--	--	--	--	--
	02/01/95	--	--	--	--	--	--	--	--	--	--	--
	05/04/95	--	--	--	--	--	--	--	--	--	--	--
	06/23/95	--	--	--	--	--	--	--	--	--	--	--
	12/19/95	--	--	--	--	--	--	--	--	--	--	--
	03/28/96	--	--	--	--	--	--	--	--	--	--	--
	06/21/96	--	--	--	--	--	--	--	--	--	--	--
	03/11/97	--	--	--	--	--	--	--	--	--	--	--
	07/14/97	--	--	--	--	--	--	--	--	--	--	--
	01/25/98	--	--	--	--	--	--	--	--	--	--	--
	02/17/99	--	--	--	--	--	--	--	--	--	--	--
	01/20/03	<50	350	160	1,400	320	<50	69	<50	<50	<50	--
	04/17/03	<120	430	260	2,200	550	<120	<120	<120	<120	<120	--
	07/15/03	<120	290	150	1,300	320	<120	<120	<120	<120	<120	--
	11/25/03	<250	540	<250	1,800	420	<250	<250	<250	<250	<250	--
	02/20/04	<100	230	150	1,300	330	150	<100	<100	<100	<100	<1,000
	06/03/04	<100	360	140	1,300	300	<100	<100	<100	<100	<100	<1,000
	08/31/04	<50	570	200	1,900	400	<50	61	<50	<50	<50	<500
	02/10/05	<100	300	130	1,300	290	<100	<100	<100	<100	<100	<1,000
	06/22/05	<100	330	220	1,500	320	<100	<100	<100	<100	<100	<1,000
	08/31/05	<100	650	260	1,900	430	<100	<100	<100	<100	<100	<1,000
	11/14/05	<50	290	130	1,100	220	<50	51	<50	<50	<50	<500
	02/15/06	240	240	<100	1,800	360	<100	<100	<100	<100	<100	<1,000
	06/15/06	<50	100	64	560	120	<50	<50	<50	<50	<50	<500
	01/11/07	<50	77	56	440	91	<50	<50	<50	<50	<50	<500
	05/23/07	<50	210	130	760	170	<50	<50	<50	<50	<50	<500
	04/11/11	--	--	--	--	--						
	10/13/11	<10[1]	60	47	170	56	<10[1]	19	<10[1]	<60[1]	<10[1]	--
	05/17/12	<40[1]	210	110	580	130	<40[1]	<40[1]	<40[1]	<240[1]	<40[1]	--
						Well Destroyed - July 2012						
MW-2R	08/09/12	<40[1]	220	190	1,300	260	<40[1]	<40[1]	<40[1]	<240[1]	<40[1]	<4,000[1]
	11/06/12	<20[1]	180	160	930	210	<20[1]	56	<20[1]	<120[1]	<20[1]	<2,000[1]

TABLE 2
VOLATILE ORGANIC COMPOUND ANALYTICAL SUMMARY
Haber Oil Product
1401 Grand Avenue, San Leandro, California

Well Number	Date Collected	PCE (µg/L)	Naphthalene (µg/L)	n-Propyl benzene (µg/L)	1,2,4-Trimethyl benzene (µg/L)	1,3,5-Trimethyl benzene (µg/L)	Tert-butyl benzene (µg/L)	Isopropyl benzene (µg/L)	Chloroform (µg/L)	DBCP (µg/L)	Styrene (µg/L)	Propenal (µg/L)
MW-3	09/29/92	--	--	--	--	--	--	--	--	--	--	--
	02/18/94	--	--	--	--	--	--	--	--	--	--	--
	07/05/94	--	--	--	--	--	--	--	--	--	--	--
	10/12/94	--	--	--	--	--	--	--	--	--	--	--
	02/01/95	--	--	--	--	--	--	--	--	--	--	--
	05/04/95	--	--	--	--	--	--	--	--	--	--	--
	06/23/95	--	--	--	--	--	--	--	--	--	--	--
	12/19/95	--	--	--	--	--	--	--	--	--	--	--
	03/28/96	--	--	--	--	--	--	--	--	--	--	--
	06/21/96	--	--	--	--	--	--	--	--	--	--	--
	03/11/97	--	--	--	--	--	--	--	--	--	--	--
	07/14/97	--	--	--	--	--	--	--	--	--	--	--
	01/25/98	--	--	--	--	--	--	--	--	--	--	--
	02/17/99	--	--	--	--	--	--	--	--	--	--	--
	01/20/03	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	--
	04/17/03	<6.7	<6.7	<6.7	<6.7	<6.7	<6.7	<6.7	<6.7	<6.7	<6.7	--
	07/15/03	<12	<12	<12	<12	<12	<12	<12	<12	<12	<12	--
	11/25/03	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	--
	02/20/04	<10	<10	<10	<10	<10	<10	<10	<10	<10	<10	<100
	06/03/04	<50	<50	<50	<50	<50	<50	<50	<50	<50	<50	<500
	08/31/04	<10	<10	<10	<10	<10	<10	<10	<10	<10	<10	<100
	02/10/05	<50	<50	<50	<50	<50	<50	<50	<50	<50	<50	<500
	06/22/05	<100	<100	<100	360	<100	<100	<100	<100	<100	<100	<1,000
	08/31/05	<50	<50	<50	<50	<50	<50	<50	<50	<50	<50	<500
	11/14/05	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<250
	02/15/06	100	<50	<50	<50	<50	<50	<50	<50	<50	<50	<500
	06/15/06	<100	<100	<100	340	<100	<100	<100	<100	<100	<100	<1,000
	01/11/07	<10	<10	<10	<10	<10	<10	<10	<10	<10	<10	<100
	05/23/07	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<250
	04/11/11	--	--	--	--	--	--	--	--	--	--	--
	10/13/11	<1.0	<2.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<3.0	<1.0	--
	05/17/12	<1.0	<2.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<3.0	<1.0	--
	11/06/12	<1.0	<2.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<3.0	<1.0	<100

TABLE 2
VOLATILE ORGANIC COMPOUND ANALYTICAL SUMMARY
Haber Oil Product
1401 Grand Avenue, San Leandro, California

Well Number	Date Collected	PCE (µg/L)	Naphthalene (µg/L)	n-Propyl benzene (µg/L)	1,2,4-Trimethyl benzene (µg/L)	1,3,5-Trimethyl benzene (µg/L)	Tert-butyl benzene (µg/L)	Isopropyl benzene (µg/L)	Chloroform (µg/L)	DBCP (µg/L)	Styrene (µg/L)	Propenal (µg/L)
MW-4	09/29/92	--	--	--	--	--	--	--	--	--	--	--
	02/18/94	--	--	--	--	--	--	--	--	--	--	--
	07/05/94	--	--	--	--	--	--	--	--	--	--	--
	10/12/94	--	--	--	--	--	--	--	--	--	--	--
	02/01/95	--	--	--	--	--	--	--	--	--	--	--
	05/04/95	--	--	--	--	--	--	--	--	--	--	--
	06/23/95	--	--	--	--	--	--	--	--	--	--	--
	12/19/95	--	--	--	--	--	--	--	--	--	--	--
	03/28/96	--	--	--	--	--	--	--	--	--	--	--
	06/21/96	--	--	--	--	--	--	--	--	--	--	--
	03/11/97	--	--	--	--	--	--	--	--	--	--	--
	07/14/97	--	--	--	--	--	--	--	--	--	--	--
	01/25/98	--	--	--	--	--	--	--	--	--	--	--
	02/17/99	--	--	--	--	--	--	--	--	--	--	--
	01/20/03	<50	<50	<50	<50	<50	<50	<50	<50	<50	<50	--
	04/17/03	<120	<120	<120	<120	<120	<120	<120	<120	<120	<120	--
	07/15/03	<120	<120	<120	<120	<120	<120	<120	<120	<120	<120	--
	11/25/03	<250	<250	<250	<250	<250	<250	<250	<250	<250	<250	--
	02/20/04	<100	<100	<100	<100	<100	<100	<100	<100	<100	<100	<1,000
	06/03/04	<100	<100	<100	<100	<100	<100	<100	<100	<100	<100	<1,000
	08/31/04	<50	<50	<50	<50	<50	<50	<50	<50	<50	<50	<500
	02/10/05	<100	<100	<100	<100	<100	<100	<100	<100	<100	<100	<1,000
	06/22/05	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<250
	08/31/05	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<250
	11/14/05	<50	<50	<50	<50	<50	<50	<50	<50	<50	<50	<500
	02/15/06	24	<17	<17	<17	<17	<17	<17	<17	<17	<17	<170
	06/15/06	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<250
	01/11/07	<10	<10	<10	<10	<10	<10	<10	<10	<10	<10	<100
	05/23/07	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<50
	04/11/11	--	--	--	--	--	--	--	--	--	--	--
	10/13/11	<1.0	<2.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<3.0	<1.0	--
	05/17/12	<1.0	<2.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<3.0	<1.0	--
	11/06/12	<1.0	<2.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<3.0	<1.0	<100

TABLE 2
VOLATILE ORGANIC COMPOUND ANALYTICAL SUMMARY
Haber Oil Product
1401 Grand Avenue, San Leandro, California

Well Number	Date Collected	PCE (µg/L)	Naphthalene (µg/L)	n-Propyl benzene (µg/L)	1,2,4-Trimethyl benzene (µg/L)	1,3,5-Trimethyl benzene (µg/L)	Tert-butyl benzene (µg/L)	Isopropyl benzene (µg/L)	Chloroform (µg/L)	DBCP (µg/L)	Styrene (µg/L)	Propenal (µg/L)
MW-5	09/29/92	--	--	--	--	--	--	--	--	--	--	--
	02/18/94	--	--	--	--	--	--	--	--	--	--	--
	07/05/94	--	--	--	--	--	--	--	--	--	--	--
	10/12/94	--	--	--	--	--	--	--	--	--	--	--
	02/01/95	--	--	--	--	--	--	--	--	--	--	--
	05/04/95	--	--	--	--	--	--	--	--	--	--	--
	06/23/95	--	--	--	--	--	--	--	--	--	--	--
	12/19/95	--	--	--	--	--	--	--	--	--	--	--
	03/28/96	--	--	--	--	--	--	--	--	--	--	--
	06/21/96	--	--	--	--	--	--	--	--	--	--	--
	03/11/97	--	--	--	--	--	--	--	--	--	--	--
	07/14/97	--	--	--	--	--	--	--	--	--	--	--
	01/25/98	--	--	--	--	--	--	--	--	--	--	--
	02/17/99	--	--	--	--	--	--	--	--	--	--	--
	01/20/03	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	--
	04/17/03	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	--
	07/15/03	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	--
	11/25/03	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	--
	02/20/04	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0
	06/03/04	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0
	08/31/04	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0
	02/09/05	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0
	06/22/05	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	0.52	<0.5	<0.5	<5.0
	08/31/05	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	0.63	<0.5	<0.5	<5.0
	11/14/05	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	0.63	<0.5	<0.5	<5.0
	02/15/06	1.2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0
	06/14/06	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0
	01/11/07	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0
	05/23/07	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	0.55	<0.5	<0.5	<5.0
	04/11/11	--	--	--	--	--	--	--	--	--	--	--
	10/13/11	<1.0	<2.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<3.0	<1.0	--
	05/17/12	<1.0	<2.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<3.0	<1.0	--
	11/06/12	--	--	--	--	--	--	--	--	--	--	--

TABLE 2
VOLATILE ORGANIC COMPOUND ANALYTICAL SUMMARY
Haber Oil Product
1401 Grand Avenue, San Leandro, California

Well Number	Date Collected	PCE (µg/L)	Naphthalene (µg/L)	n-Propyl benzene (µg/L)	1,2,4-Trimethyl benzene (µg/L)	1,3,5-Trimethyl benzene (µg/L)	Tert-butyl benzene (µg/L)	Isopropyl benzene (µg/L)	Chloroform (µg/L)	DBCP (µg/L)	Styrene (µg/L)	Propenal (µg/L)
MW-6	06/21/95	--	--	--	--	--	--	--	--	--	--	--
	06/23/95	--	--	--	--	--	--	--	--	--	--	--
	12/19/95	--	--	--	--	--	--	--	--	--	--	--
	03/28/96	--	--	--	--	--	--	--	--	--	--	--
	06/21/96	--	--	--	--	--	--	--	--	--	--	--
	03/11/97	--	--	--	--	--	--	--	--	--	--	--
	07/14/97	--	--	--	--	--	--	--	--	--	--	--
	01/25/98	--	--	--	--	--	--	--	--	--	--	--
	02/17/99	--	--	--	--	--	--	--	--	--	--	--
	01/20/03	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	1.1	<0.5	<0.5	--
	04/17/03	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	1.2	<0.5	<0.5	--
	07/15/03	0.67	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	0.84	0.66	<0.5	--
	11/25/03	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	0.89	<0.5	<0.5	--
	02/20/04	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0
	06/03/04	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0
	08/31/04	0.51	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	0.84	<0.5	<0.5	<5.0
	02/09/05	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	0.59	<0.5	<0.5	<5.0
	06/22/05	0.53	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0
	08/31/05	0.67	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	0.62	<0.5	<0.5	<5.0
	11/14/05	0.50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	0.67	<0.5	<0.5	<5.0
	02/15/06	0.75	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0
	06/14/06	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<10
	01/11/07	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	0.58	<0.5	<0.5	<5.0
	05/24/07	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	0.67	<0.5	<0.5	<5.0
	04/11/11	--	--	--	--	--	--	--	--	--	--	--
	10/13/11	<1.0	<2.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<3.0	<1.0	--
	05/17/12	<1.0	<2.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<3.0	<1.0	--
	11/06/12	<1.0	<2.0	<1.0	<1.0	<1.0	<1.0	<1.0	1.1	<3.0	<1.0	<100

TABLE 2
VOLATILE ORGANIC COMPOUND ANALYTICAL SUMMARY
Haber Oil Product
1401 Grand Avenue, San Leandro, California

Well Number	Date Collected	PCE (µg/L)	Naphthalene (µg/L)	n-Propyl benzene (µg/L)	1,2,4-Trimethyl benzene (µg/L)	1,3,5-Trimethyl benzene (µg/L)	Tert-butyl benzene (µg/L)	Isopropyl benzene (µg/L)	Chloroform (µg/L)	DBCP (µg/L)	Styrene (µg/L)	Propenal (µg/L)
MW-7	06/21/95	--	--	--	--	--	--	--	--	--	--	--
	06/23/95	--	--	--	--	--	--	--	--	--	--	--
	12/19/95	--	--	--	--	--	--	--	--	--	--	--
	03/28/96	--	--	--	--	--	--	--	--	--	--	--
	06/21/96	--	--	--	--	--	--	--	--	--	--	--
	03/11/97	--	--	--	--	--	--	--	--	--	--	--
	07/14/97	--	--	--	--	--	--	--	--	--	--	--
	01/25/98	--	--	--	--	--	--	--	--	--	--	--
	02/17/99	--	--	--	--	--	--	--	--	--	--	--
	01/20/03	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	0.56	<0.5	<0.5	--
	04/17/03	1.2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	0.75	<0.5	<0.5	--
	07/15/03	1.2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	0.61	0.64	<0.5	--
	11/25/03	0.78	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	0.76	<0.5	<0.5	--
	02/20/04	1.3	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0
	06/03/04	0.98	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0
	08/31/04	0.73	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0
	02/09/05	2.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	0.64	<0.5	<0.5	<5.0
	06/22/05	1.6	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0
	08/31/05	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	1.1	<0.5	<0.5	<5.0
	11/14/05	0.68	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	0.82	<0.5	<0.5	<5.0
	02/15/06	4.3	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0
	06/14/06	2.8	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0
	01/11/07	1.1	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	0.86	<0.5	1.6	37
	05/24/07	1.2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	0.79	<0.5	<0.5	<5.0
	04/11/11	--	--	--	--	--	--	--	--	--	--	--
	10/13/11	<1.0	<2.0	<1.0	<1.0	<1.0	<1.0	<1.0	1.2	<3.0	<1.0	--
	05/17/12	1.9	<2.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<3.0	<1.0	--
	11/06/12	--	--	--	--	--	--	--	--	--	--	--

TABLE 2
VOLATILE ORGANIC COMPOUND ANALYTICAL SUMMARY
Haber Oil Product
1401 Grand Avenue, San Leandro, California

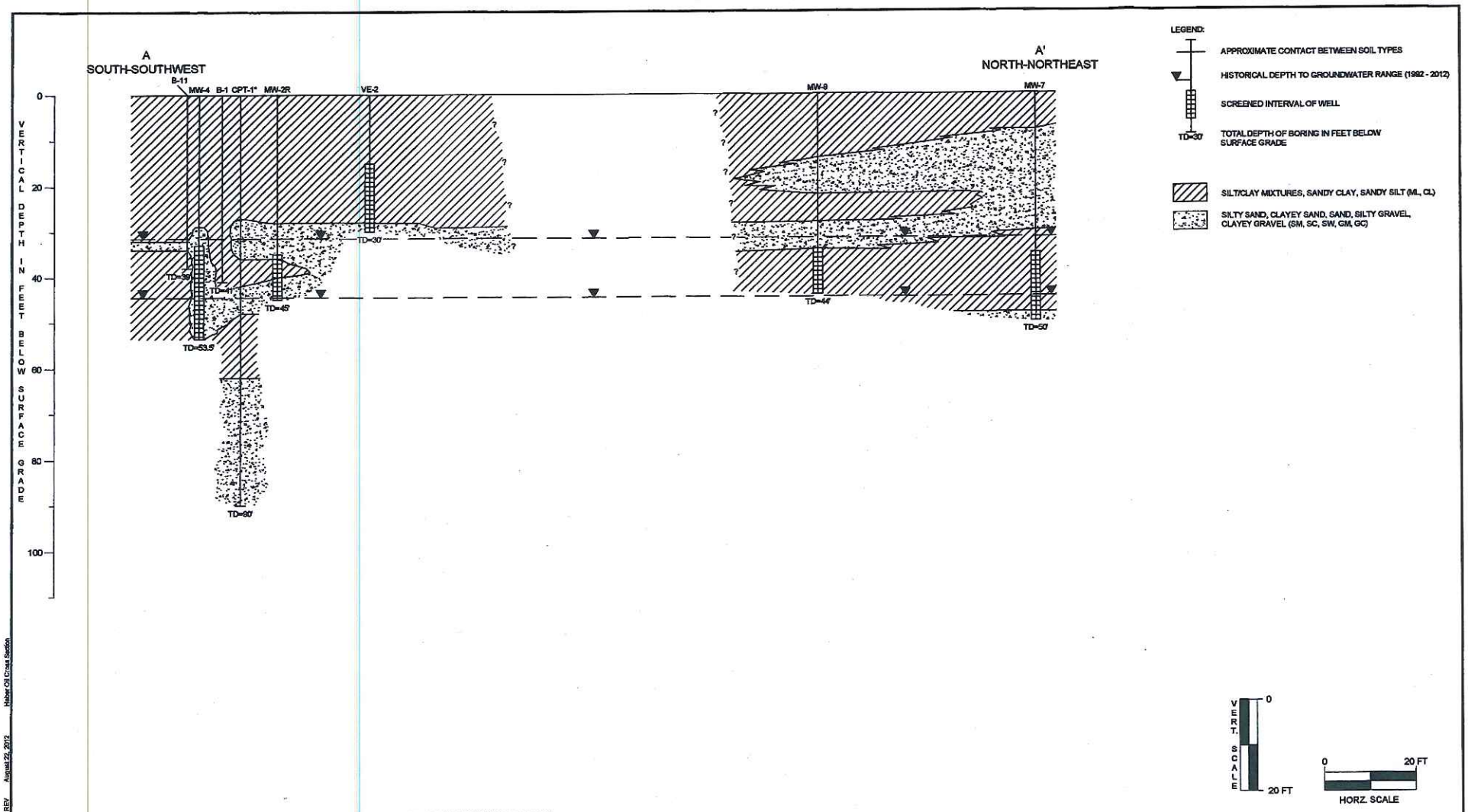
Well Number	Date Collected	PCE (µg/L)	Naphthalene (µg/L)	n-Propyl benzene (µg/L)	1,2,4-Trimethyl benzene (µg/L)	1,3,5-Trimethyl benzene (µg/L)	Tert-butyl benzene (µg/L)	Isopropyl benzene (µg/L)	Chloroform (µg/L)	DBCP (µg/L)	Styrene (µg/L)	Propenal (µg/L)
MW-8	06/21/95	--	--	--	--	--	--	--	--	--	--	--
	06/23/95	--	--	--	--	--	--	--	--	--	--	--
	12/19/95	--	--	--	--	--	--	--	--	--	--	--
	03/28/96	--	--	--	--	--	--	--	--	--	--	--
	06/21/96	--	--	--	--	--	--	--	--	--	--	--
	03/11/97	--	--	--	--	--	--	--	--	--	--	--
	07/14/97	--	--	--	--	--	--	--	--	--	--	--
	01/25/98	--	--	--	--	--	--	--	--	--	--	--
	02/17/99	--	--	--	--	--	--	--	--	--	--	--
	01/20/03	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	1.3	<0.5	<0.5	--
	04/17/03	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	1.8	<0.5	<0.5	--
	07/15/03	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	1.4	0.52	<0.5	--
	11/25/03	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	1.4	<0.5	<0.5	--
	02/20/04	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	0.78	<0.5	<0.5	<5.0
	06/03/04	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	1.0	<0.5	<0.5	<5.0
	08/31/04	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	1.3	<0.5	<0.5	<5.0
	02/09/05	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	1.1	<0.5	<0.5	<5.0
	06/22/05	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	0.93	<0.5	<0.5	<5.0
	08/31/05	2.0	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	0.67	<0.5	<0.5	<5.0
	11/14/05	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	0.94	<0.5	<0.5	<5.0
	02/15/06	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	0.98	<0.5	<0.5	<5.0
	06/14/06	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	0.62	<0.5	<0.5	<5.0
	01/11/07	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	0.68	<0.5	<0.5	<5.0
	05/23/07	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	0.80	<0.5	<0.5	<5.0
	04/11/11	--	--	--	--	--	--	--	--	--	--	--
	10/13/11	<1.0	<2.0	<1.0	<1.0	<1.0	<1.0	<1.0	1.1	<3.0	<1.0	--
	05/17/12	<1.0	<2.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<3.0	<1.0	--
	11/06/12	<1.0	<2.0	<1.0	<1.0	<1.0	<1.0	<1.0	1.8	<3.0	<1.0	<100
MW-9	08/09/12	2.7	<2.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<3.0	<1.0	<100
	11/06/12	2.1	<2.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<3.0	<1.0	<100
MW-10	08/09/12	1.0	<2.0	<1.0	<1.0	<1.0	<1.0	<1.0	1.2	<3.0	<1.0	<100
	11/06/12	<1.0	<2.0	<1.0	<1.0	<1.0	<1.0	<1.0	1.2	<3.0	<1.0	<100

TABLE 2
VOLATILE ORGANIC COMPOUND ANALYTICAL SUMMARY
Haber Oil Product
1401 Grand Avenue, San Leandro, California

Well Number	Date Collected	PCE (µg/L)	Naphthalene (µg/L)	n-Propyl benzene (µg/L)	1,2,4-Trimethyl benzene (µg/L)	1,3,5-Trimethyl benzene (µg/L)	Tert-butyl benzene (µg/L)	Isopropyl benzene (µg/L)	Chloroform (µg/L)	DBCP (µg/L)	Styrene (µg/L)	Propenal (µg/L)

Note:
µg/L = micrograms per liter DBCP = 1,2-dibromo-3-chloropropane
PCE = Tetrachloroethene -- = Samples not analyzed for this compound.
[1] = Reporting limits were increased due to high concentration of target analytes.
All samples analyzed by USEPA Method 8260B against a target list of 76 volatile organic compounds. Compounds from the target list not listed above were below reporting limits for all samples analyzed.
Refer to original laboratory report. Data prior to April 11, 2011, taken from reports prepared by P&D Environmental, Inc.

ATTACHMENT 6



* INTERPRETATION BASED ON CONE TESTING RESULTS ABOVE 48' bgs & OBSERVATIONS FROM SOIL SAMPLING BELOW 48' bgs.

Haber Oil Cross Section
REV August 22, 2012
JNP
Haber OilAssessment

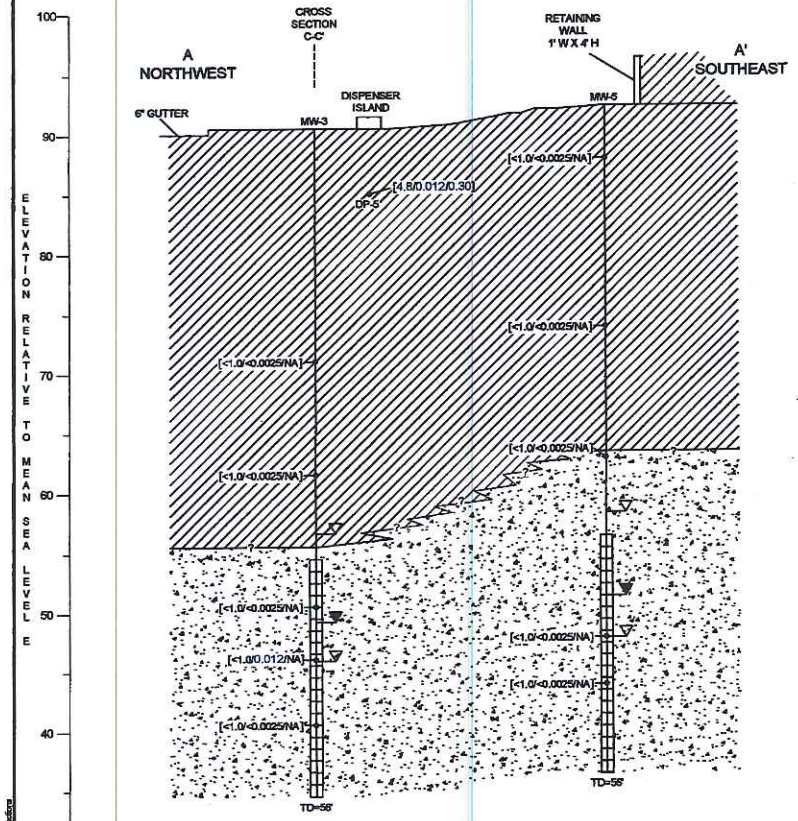
STRATUS ENVIRONMENTAL, INC.

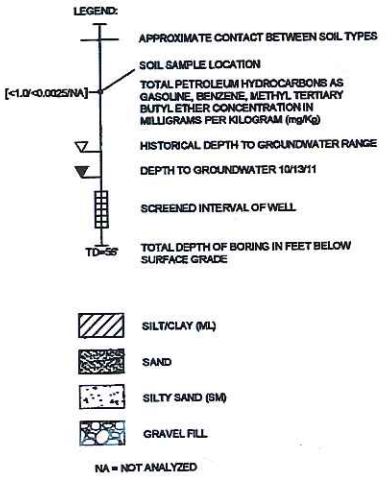
FORMER HABER OIL PRODUCT
1401 GRAND AVENUE
SAN LEANDRO, CALIFORNIA

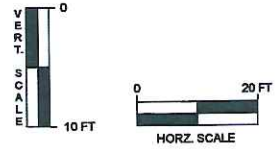
GEOLOGIC CROSS SECTION A-A'

FIGURE
6

PROJECT NO.
2120-1401-01







BASED ON BORING LOGS PREPARED BY AEGIS ENVIRONMENTAL INC. AND P & D ENVIRONMENTAL

STRATUS ENVIRONMENTAL, INC.

FORMER HABER OIL PRODUCT
1401 GRAND AVENUE
SAN LEANDRO, CALIFORNIA

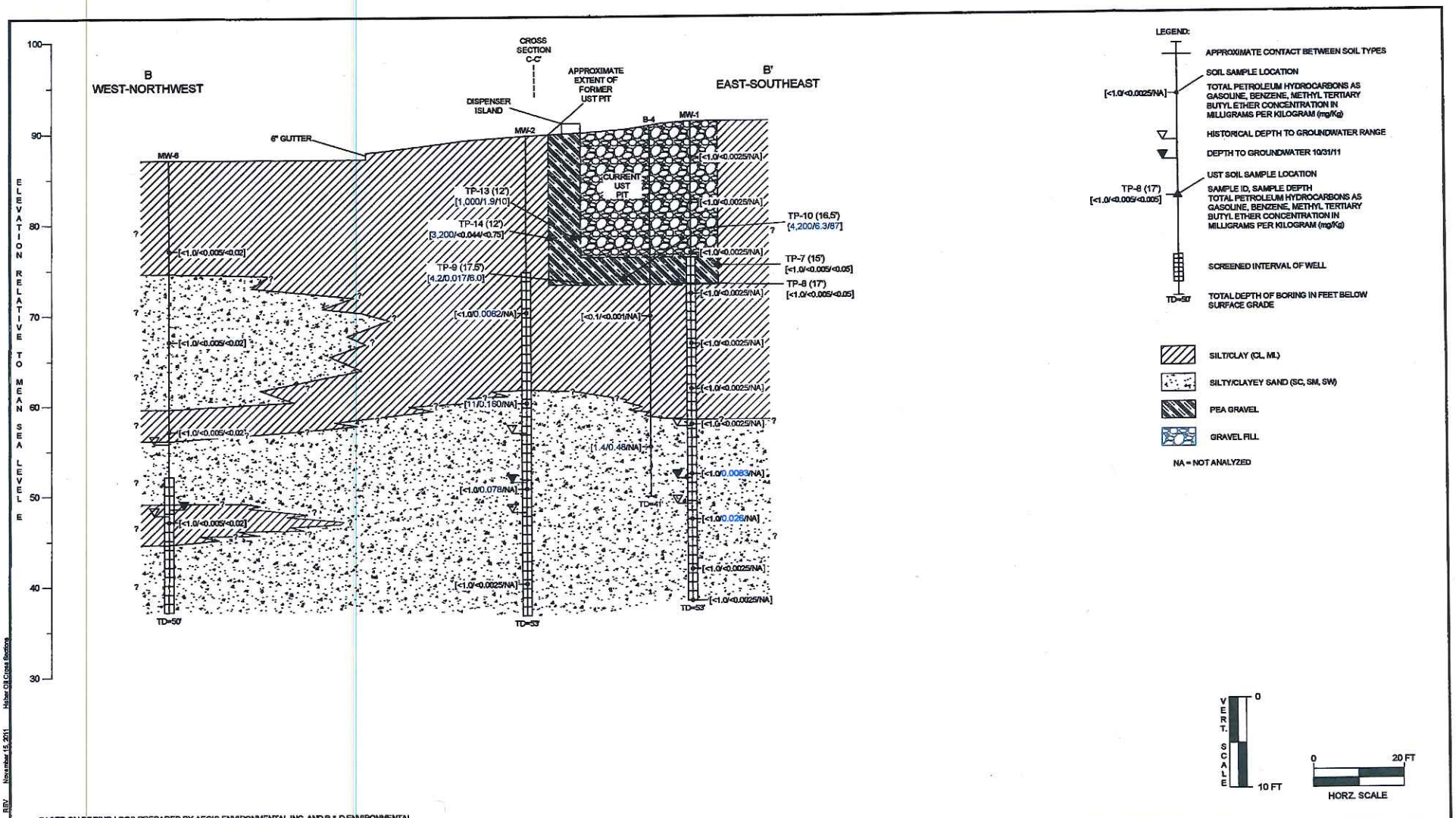
GEOLOGIC CROSS SECTION A-A'

FIGURE
3

PROJECT NO.
2120-1401-01

JNP REV November 15, 2011 Haber Oil Cross Section

Haber OilXC34



BASED ON BORING LOGS PREPARED BY AEGIS ENVIRONMENTAL INC. AND P & D ENVIRONMENTAL

JMP RSV Haber Oil Cross Section November 15, 2011 Haber OilBCM

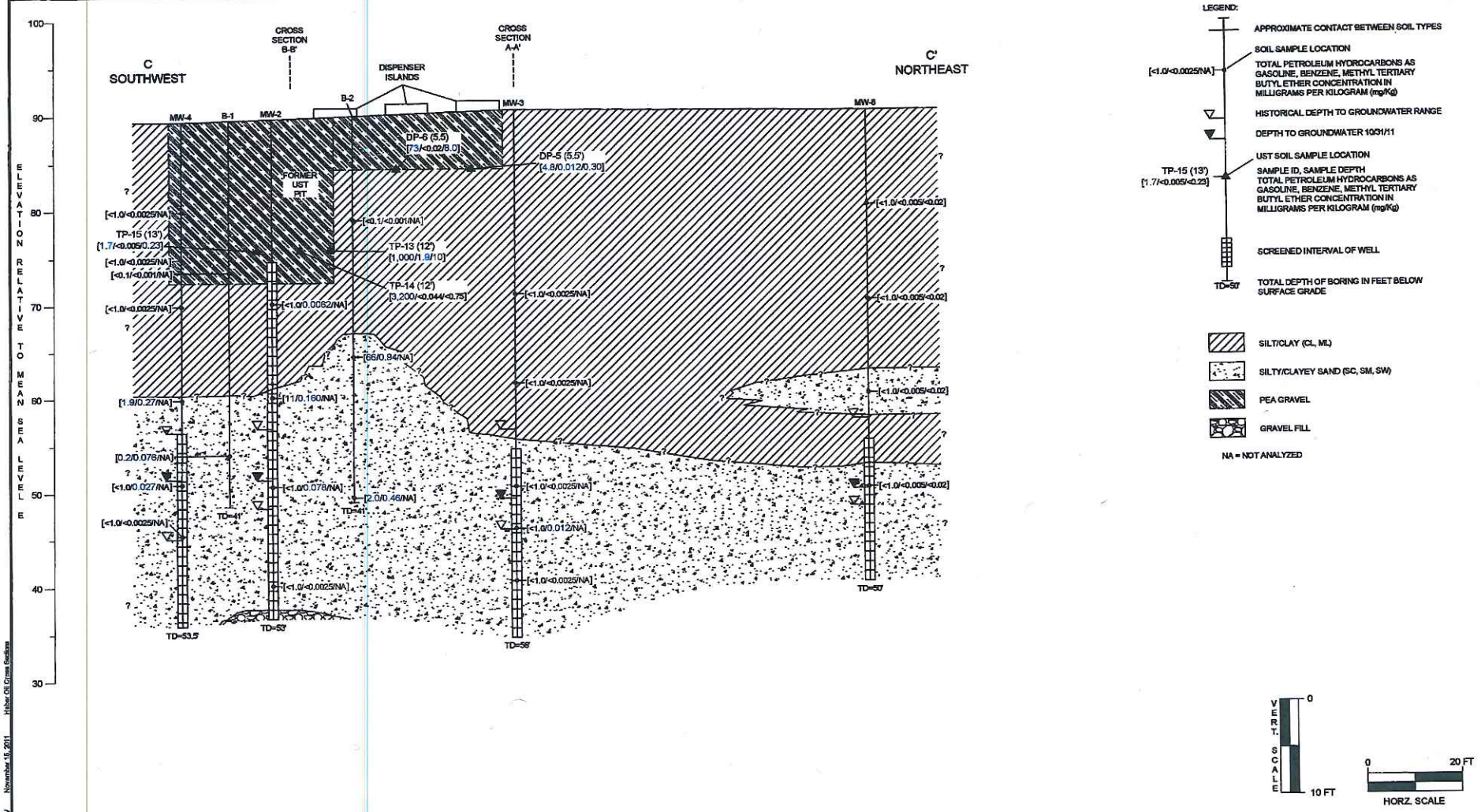
STRATUS ENVIRONMENTAL, INC.

FORMER HABER OIL PRODUCT
1401 GRAND AVENUE
SAN LEANDRO, CALIFORNIA

GEOLOGIC CROSS SECTION B-B'

FIGURE
4

PROJECT NO.
2120-1401-01



LEGEND:

- APPROXIMATE CONTACT BETWEEN SOIL TYPES
- SOIL SAMPLE LOCATION
- [<1.0/<0.0025/NA] TOTAL PETROLEUM HYDROCARBONS AS GASOLINE, BENZENE, METHYL TERTIARY BUTYL ETHER CONCENTRATION IN MILLIGRAMS PER KILOGRAM (mg/Kg)
- HISTORICAL DEPTH TO GROUNDWATER RANGE
- DEPTH TO GROUNDWATER 10/31/11
- UST SOIL SAMPLE LOCATION
- TP-15 (13') [1.7/<0.005/<0.23] SAMPLE ID, SAMPLE DEPTH, TOTAL PETROLEUM HYDROCARBONS AS GASOLINE, BENZENE, METHYL TERTIARY BUTYL ETHER CONCENTRATION IN MILLIGRAMS PER KILOGRAM (mg/Kg)
- SCREENED INTERVAL OF WELL
- TD=50' TOTAL DEPTH OF BORING IN FEET BELOW SURFACE GRADE

SILT/CLAY (CL, ML)

SILTY/CLAYEY SAND (SC, SM, SW)

PEA GRAVEL

GRAVEL FILL

NA = NOT ANALYZED

VERT. SCALE 0 – 10 FT

HORZ. SCALE 0 – 20 FT

BASED ON BORING LOGS PREPARED BY AEGIS ENVIRONMENTAL INC. AND P & D ENVIRONMENTAL

STRATUS ENVIRONMENTAL, INC.

FORMER HABER OIL PRODUCT
1401 GRAND AVENUE
SAN LEANDRO, CALIFORNIA

GEOLOGIC CROSS SECTION C-C'

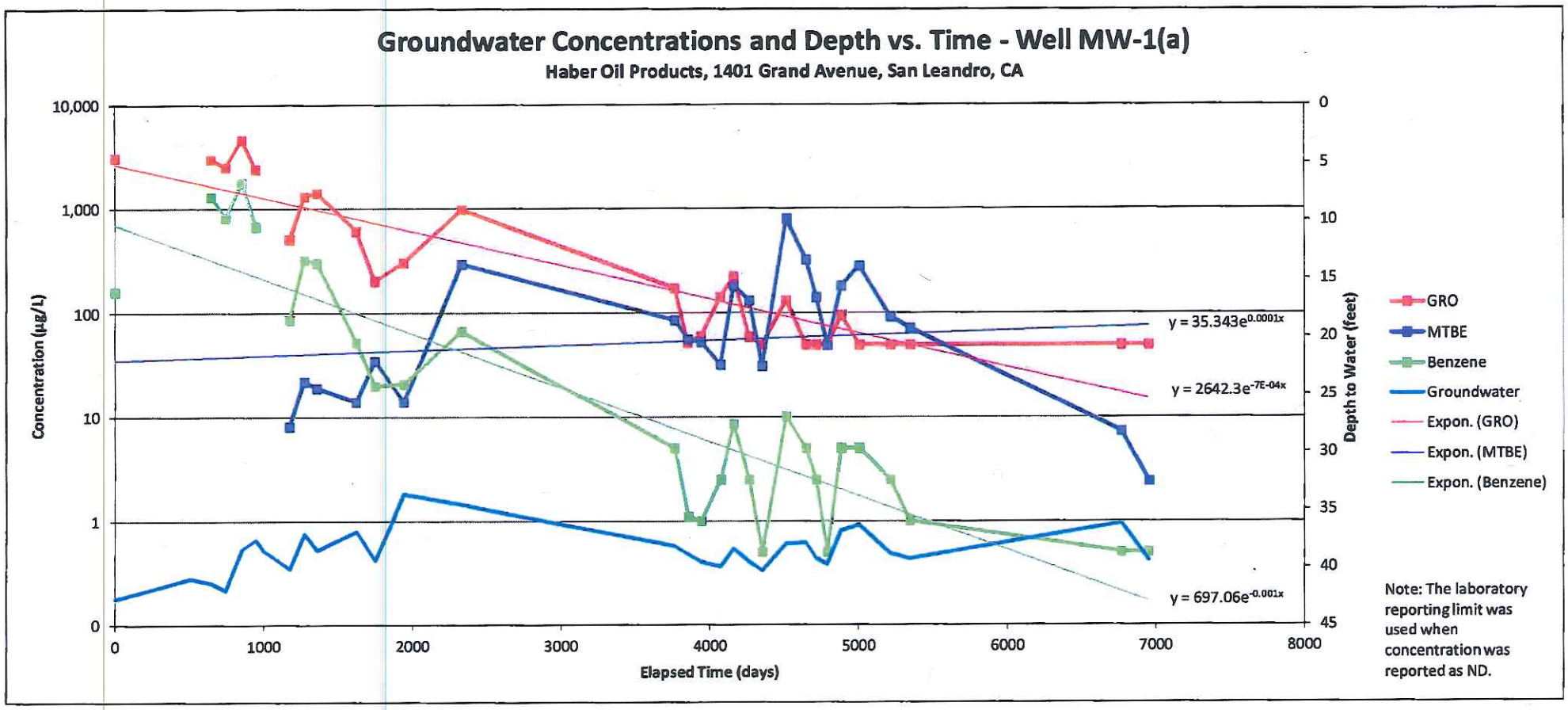
FIGURE 5

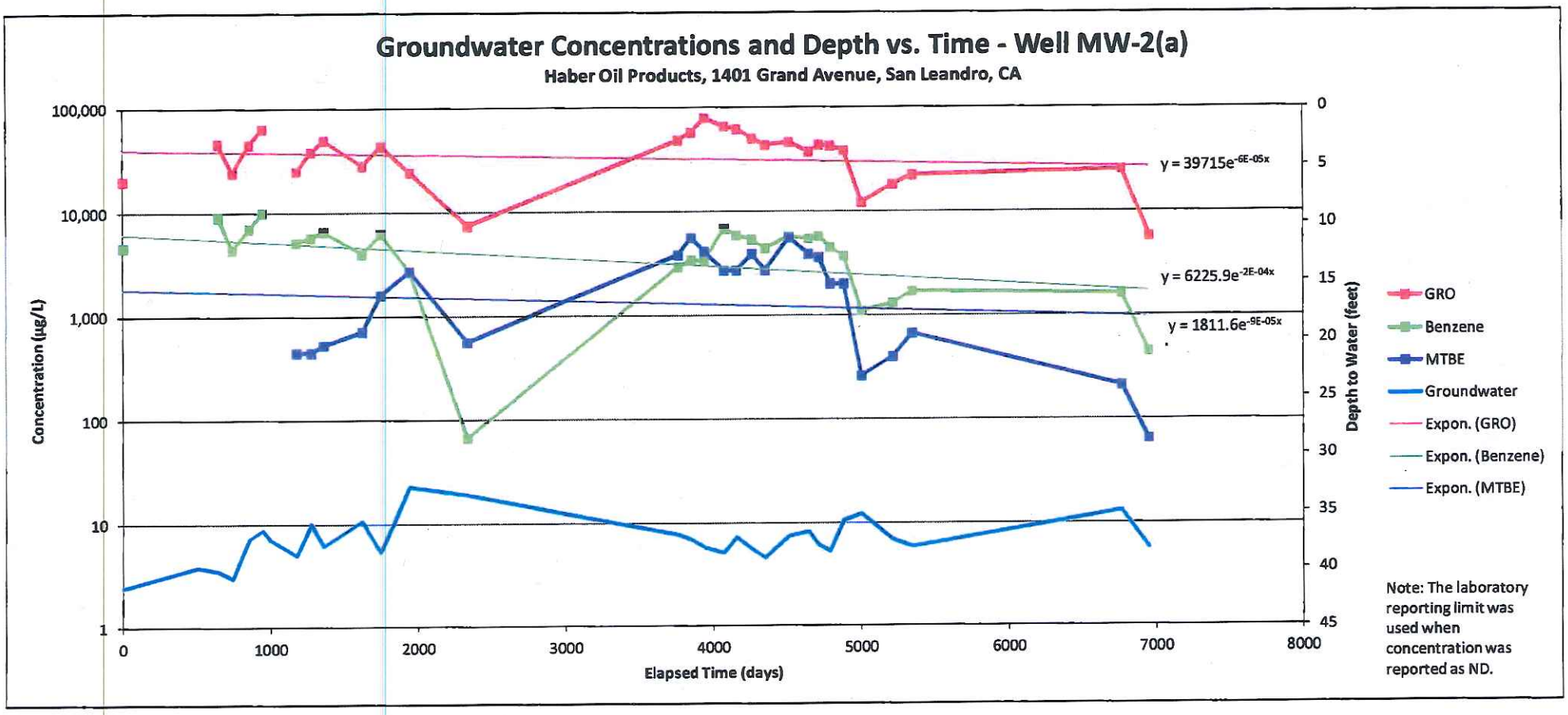
PROJECT NO. 2120-1401-01

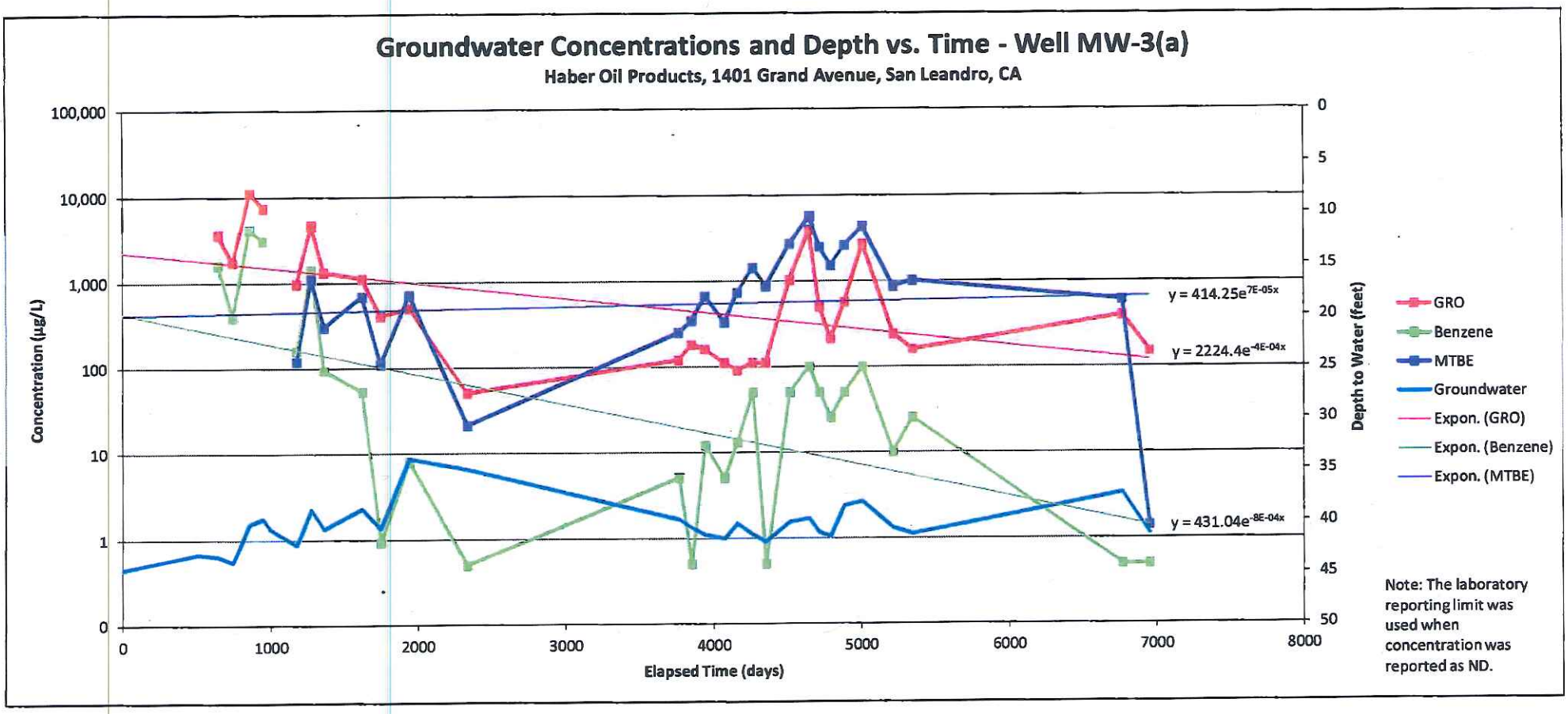
JMP REV November 15, 2011 Haber Oil Cross Sections

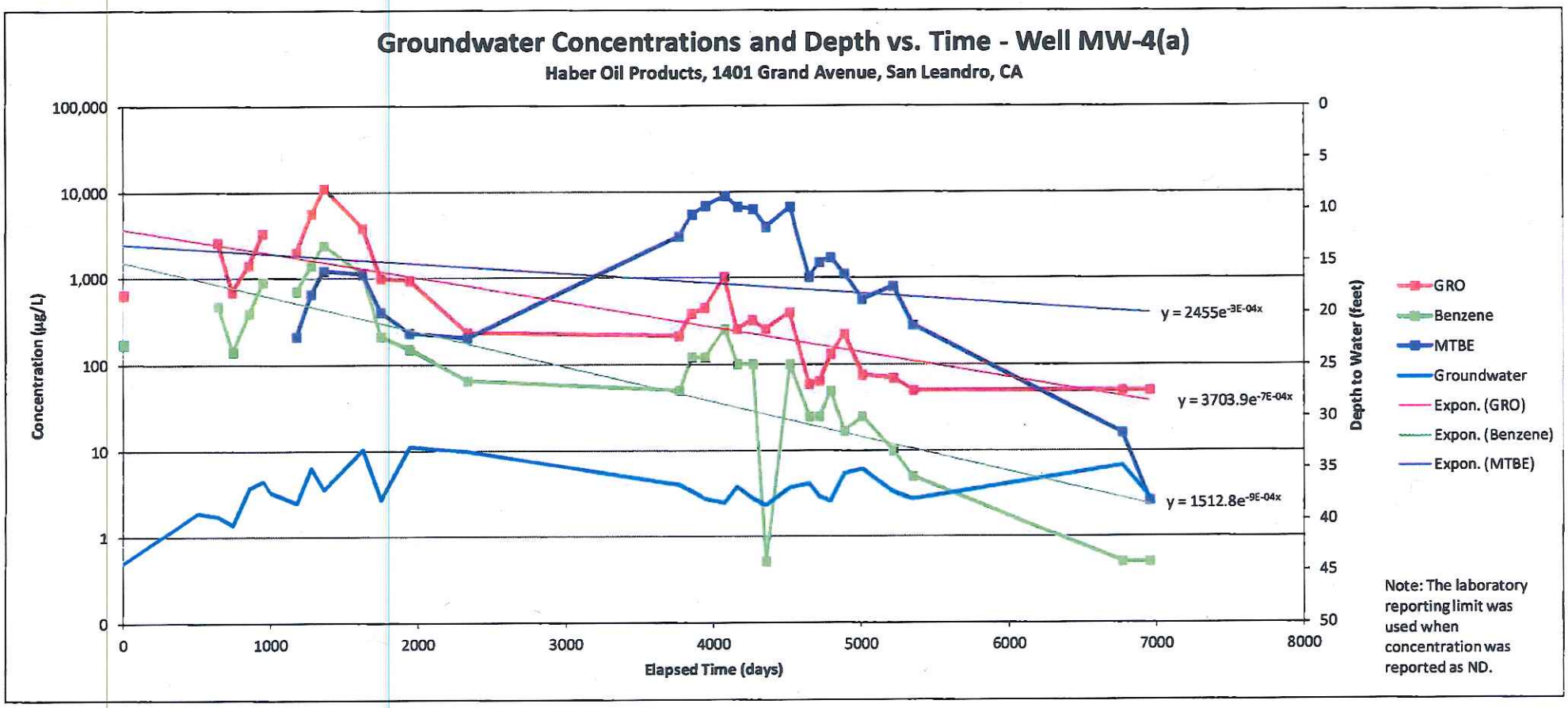
Haber CS5CM

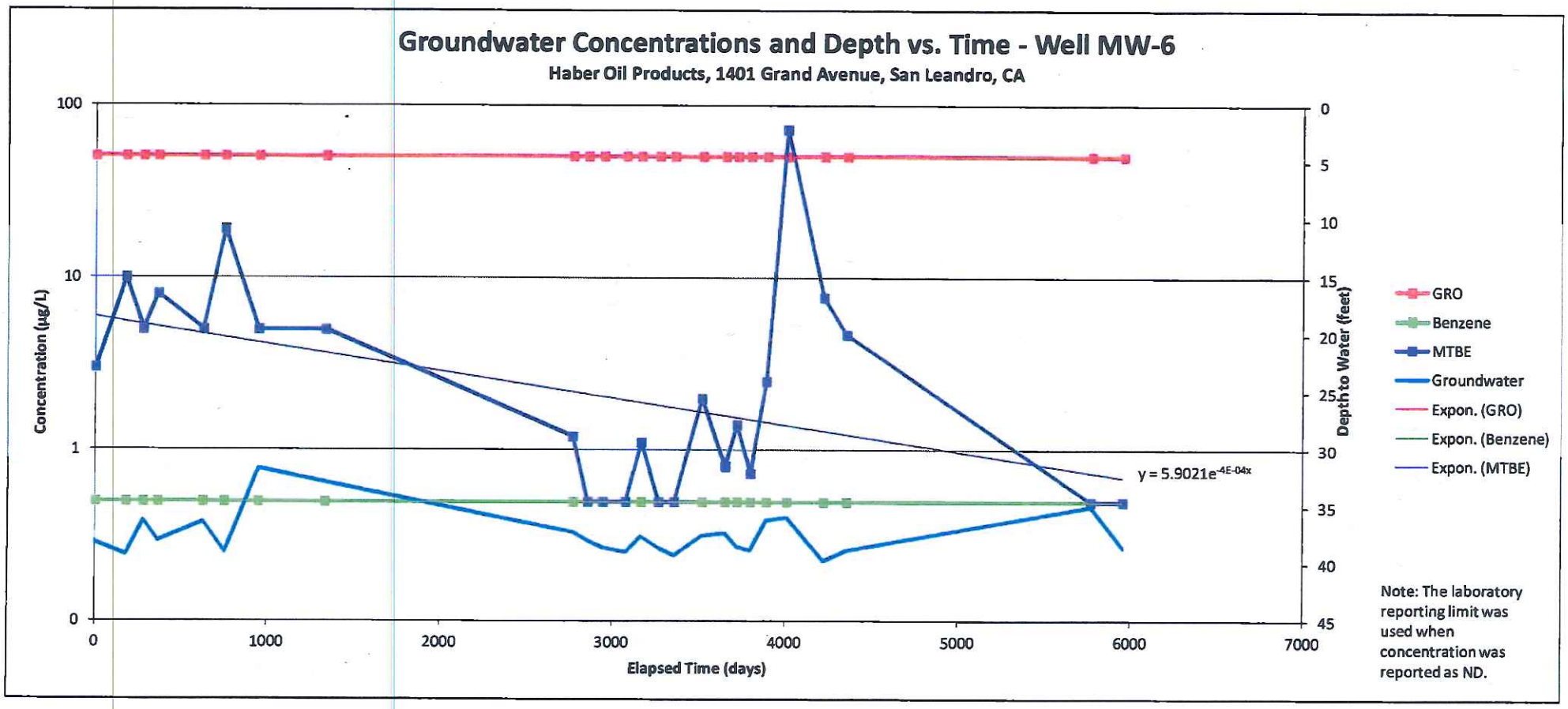
ATTACHMENT 7


Groundwater Concentrations and Depth vs. Time - Well MW-1(a)
Haber Oil Products, 1401 Grand Avenue, San Leandro, CA
Concentration (µg/L)
10,000
1,000
100
10
1
0
Depth to Water (feet)
0
5
10
15
20
25
30
35
40
45
0
1000
2000
3000
4000
5000
6000
7000
8000
Elapsed Time (days)
y = 35.343e^0.0001x
y = 2642.3e^-7E-04x
y = 697.06e^-0.001x
GRO
MTBE
Benzene
Groundwater
Expon. (GRO)
Expon. (MTBE)
Expon. (Benzene)
Note: The laboratory reporting limit was used when concentration was reported as ND.


Groundwater Concentrations and Depth vs. Time - Well MW-2(a)
Haber Oil Products, 1401 Grand Avenue, San Leandro, CA
Concentration (µg/L)
100,000
10,000
1,000
100
10
1
0
1000
2000
3000
4000
5000
6000
7000
8000
Elapsed Time (days)
Depth to Water (feet)
0
5
10
15
20
25
30
35
40
45
y = 39715e-6E-05x
y = 6225.9e-2E-04x
y = 1811.6e-9E-05x
GRO
Benzene
MTBE
Groundwater
Expon. (GRO)
Expon. (Benzene)
Expon. (MTBE)
Note: The laboratory reporting limit was used when concentration was reported as ND.


Groundwater Concentrations and Depth vs. Time - Well MW-3(a)
Haber Oil Products, 1401 Grand Avenue, San Leandro, CA
Concentration (µg/L)
100,000
10,000
1,000
100
10
1
0
Depth to Water (feet)
0
5
10
15
20
25
30
35
40
45
50
0
1000
2000
3000
4000
5000
6000
7000
8000
Elapsed Time (days)
y = 414.25e^7E-05x
y = 2224.4e^-4E-04x
y = 431.04e^-8E-04x
GRO
Benzene
MTBE
Groundwater
Expon. (GRO)
Expon. (Benzene)
Expon. (MTBE)
Note: The laboratory reporting limit was used when concentration was reported as ND.


Groundwater Concentrations and Depth vs. Time - Well MW-4(a)
Haber Oil Products, 1401 Grand Avenue, San Leandro, CA
Concentration (µg/L)
100,000
10,000
1,000
100
10
1
0
Depth to Water (feet)
0
5
10
15
20
25
30
35
40
45
50
0
1000
2000
3000
4000
5000
6000
7000
8000
Elapsed Time (days)
y = 2455e-3E-04x
y = 3703.9e-7E-04x
y = 1512.8e-9E-04x
GRO
Benzene
MTBE
Groundwater
Expon. (GRO)
Expon. (Benzene)
Expon. (MTBE)
Note: The laboratory reporting limit was used when concentration was reported as ND.


Groundwater Concentrations and Depth vs. Time - Well MW-6
Haber Oil Products, 1401 Grand Avenue, San Leandro, CA
Concentration (µg/L)
100
10
1
0
Depth to Water (feet)
0
5
10
15
20
25
30
35
40
45
0
1000
2000
3000
4000
5000
6000
7000
Elapsed Time (days)
y = 5.9021e-4E-04x
GRO
Benzene
MTBE
Groundwater
Expon. (GRO)
Expon. (Benzene)
Expon. (MTBE)
Note: The laboratory reporting limit was used when concentration was reported as ND.