Environmental Management Company
6001 Bollinger Canyon Rd, L4050
P.O. Box 6012
San Ramon, CA 94583-2324
Tel 925-842-1589
Fax 925-842-8370

Karen Streich
Project Manager

RO-368

December 31, 2003

ChevronTexaco

Alameda County Health Care Services
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577

Re: Chevron Service Station # 9-8139

Address: 16304 Foothill Blvd., San Leandro, CA

I have reviewed the attached routine groundwater monitoring report dated December 11, 2003.

I agree with the conclusions and recommendations presented in the referenced report. The information in this report is accurate to the best of my knowledge and all local Agency/Regional Board guidelines have been followed. This report was prepared by Gettler-Ryan, Inc., upon whose assistance and advice I have relied.

This letter is submitted pursuant to the requirements of California Water Code Section 13267(b)(1) and the regulating implementation entitled Appendix A pertaining thereto.

I declare under penalty of perjury that the foregoing is true and correct.

Sincerely,

Karen Streich
Project Manager

Enclosure: Report

RO-368

GETTLER-RYAN INC.

TRANSMITTAL

December 11, 2003
G-R #386461

TO: Ms. Karen Streich
Chevron Products Company
P.O. Box 6004
San Ramon, California 94583

CC: Mr. Robert Foss
Cambria Environmental, Inc.
5900 Hollis Street, Suite A
Emeryville, CA 94608

FROM: Deanna L. Harding
Project Coordinator
Gettler-Ryan Inc.
6747 Sierra Court, Suite J
Dublin, California 94568

RE: Chevron Service Station
#9-8139
16304 Foothill Boulevard
San Leandro, California

WE HAVE ENCLOSED THE FOLLOWING:

COPIES	DATED	DESCRIPTION
1	December 10, 2003	Groundwater Monitoring and Sampling Report Fourth Quarter - Event of November 10, 2003

COMMENTS:

Please provide any comments/changes and propose any groundwater monitoring modifications for the next event prior to ***December 30, 2003,*** at which time the final report will be distributed to the following:

cc: Mr. Chuck Headlee, RWQCB-S.F. Bay Region, 1515 Clay Street, Suite 1400, Oakland. CA 94612
Mr. Harv Dhaliwal, P.E., G&S Associates, Inc., 4430 Deerfield Way, Danville, CA 94506
Mr. Scott Seery, Alameda County Health Care Services, Dept. of Environmental Health, 1131 Harbor Bay Parkway, Suite 250, Alameda, CA 94502-6577

Enclosures

trans/9-8139-ks

GETTLER-RYAN INC.

December 10, 2003
G-R Job #386461

Ms. Karen Streich
Chevron Products Company
P.O. Box 6004
San Ramon, CA 94583

RE: Fourth Quarter Event of November 10, 2003
Groundwater Monitoring & Sampling Report
Chevron Service Station #9-8139
16304 Foothill Boulevard
San Leandro, California

Dear Ms. Streich:

This report documents the most recent groundwater monitoring and sampling event performed by Gettler-Ryan Inc. (G-R) at the referenced site. All field work was conducted in accordance with G-R Standard Operating Procedure - Groundwater Sampling (attached).

Static groundwater levels were measured and the wells were checked for the presence of separate-phase hydrocarbons. Static water level data, groundwater elevations and separate-phase hydrocarbon thickness (if any) are presented in the attached Table 1. A Potentiometric Map is included as Figure 1.

Groundwater samples were collected from the monitoring wells and submitted to a state certified laboratory for analyses. The field data sheets for this event are attached. Analytical results are presented in the table(s) listed below. The chain of custody document and laboratory analytical report are also attached.

Please call if you have any questions or comments regarding this report. Thank you.

Sincerely,

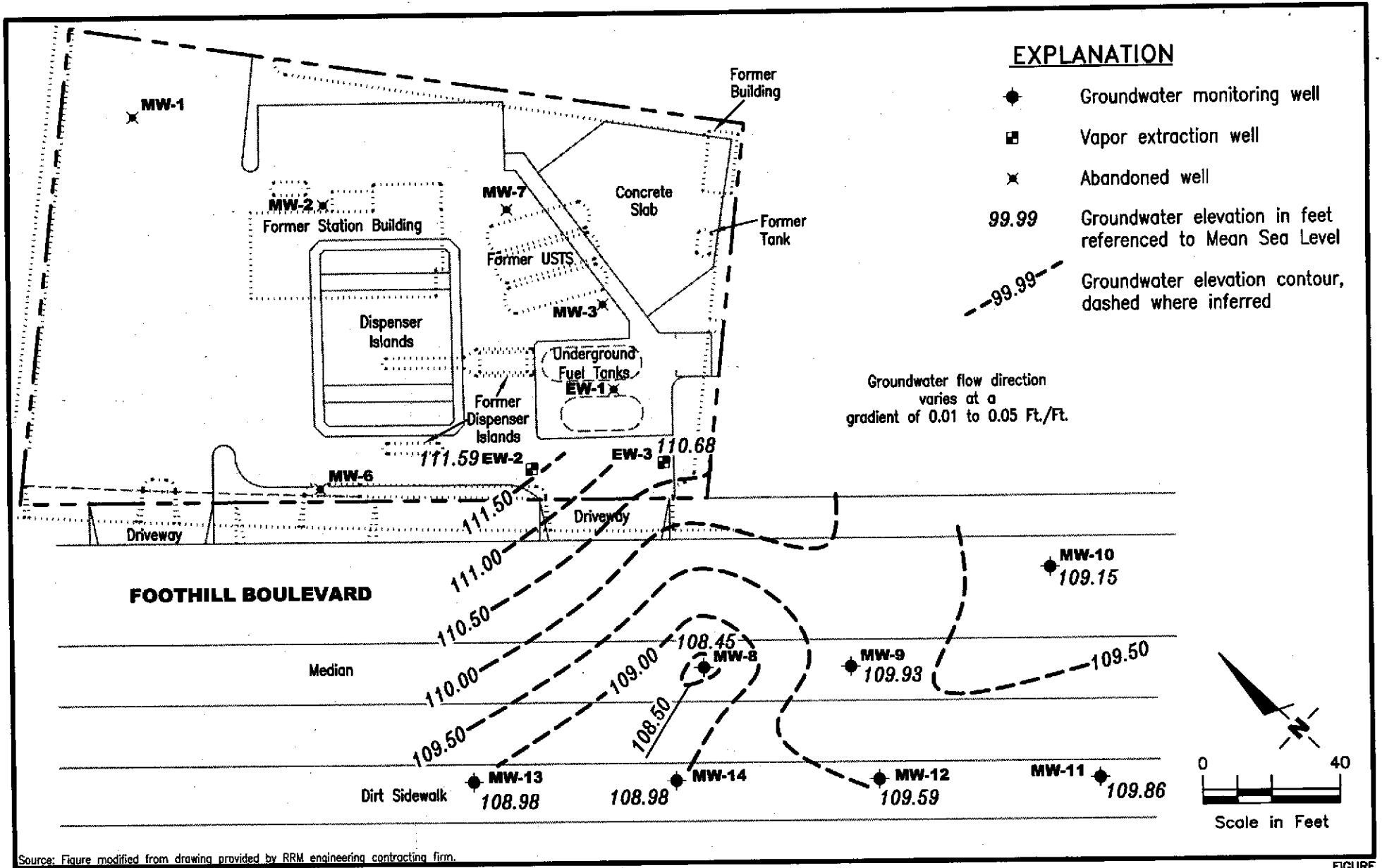
Deanna L. Harding
Project Coordinator

Hagop Kevork
P.E. No. C55734

REGISTERED PROFESSIONAL ENGINEER
HAGOP KEVORK
No. C 55734
Exp. 12/31/04
CIVIL
STATE OF CALIFORNIA

Figure 1: Potentiometric Map
Table 1: Groundwater Monitoring Data and Analytical Results
Table 2: Groundwater Analytical Results - Oxygenate Compounds
Attachments: Standard Operating Procedure - Groundwater Sampling
Field Data Sheets
Chain of Custody Document and Laboratory Analytical Reports

6747 Sierra Court, Suite J • **Dublin**, CA 94568 • (925) 551-7555 • Fax (925) 551-7888
3140 Gold Camp Drive, Suite 170 • **Rancho Cordova**, CA 95670 • (916) 631-1300 • Fax (916) 631-1317
1364 N. McDowell Blvd., Suite B2 • **Petaluma**, CA 94954 • (707) 789-3255 • Fax (707) 789-3218



Source: Figure modified from drawing provided by RRM engineering contracting firm.

FIGURE 1

POTENTIOMETRIC MAP
Chevron Service Station #9-8139
16304 Foothill Boulevard
San Leandro, California

GETTLER - RYAN INC.
6747 Sierra Ct., Suite J
Dublin, CA 94568 (925) 551-7555

JOB NUMBER	REVIEWED BY	DATE	REVISED DATE
386461		November 10, 2003	

FILE NAME: P:\ENVIRO\CHEVRON\9-8139\Q03-9-8139.DWG | Layout Tab: Pot4

Table 1

Groundwater Monitoring and Analytical Results

Chevron Service Station #9-8139
16304 Foothill Boulevard
San Leandro, California

WELL ID/ TOC*(ft.)	DATE	DTW (ft.)	S.L. (ft.bgs)	GWE (msl)	SPHT (ft.)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-1											
127.09	12/05/89[1,3]	--	--	--	--	<500	<0.5	<0.5	<0.5	<0.5	<0.5
	03/23/90	12.92		114.17	--	--	--	--	--	--	--
	05/24/90	--		--	--	<50	<0.5	<0.5	<0.5	<0.5	--
	09/06/90[3]	14.68		112.41	--	<50	<0.5	0.8	<0.5	<0.5	<0.5
	09/25/90	15.01		112.08	--	--	--	--	--	--	--
	11/29/90	14.82		112.27	--	<50	0.7	0.9	<0.5	1.0	--
	02/20/91	14.29		112.80	--	<50	<0.5	<0.5	<0.5	<0.5	--
	04/19/91	12.16		114.93	--	--	--	--	--	--	--
	05/22/91	13.69		113.40	--	<50	<0.5	<0.5	<0.5	<0.5	--
	08/22/91	15.38		111.71	--	<50	<0.5	<0.5	<0.5	<0.5	--
	11/13/91	15.80		111.29	--	<50	<0.5	<0.5	<0.5	<0.5	--
	01/30/92	14.71		112.38	--	<50	0.5	<0.5	<0.5	0.5	--
	04/23/92	12.22		114.87	--	<50	<0.5	<0.5	<0.5	<0.5	--
	07/27/92	14.30		112.79	--	<50	<0.5	<0.5	<0.5	<0.5	--
	10/26/92	15.90		111.19	--	<50	0.6	<0.5	<0.5	<0.5	--
	01/29/93	10.51		116.58	--	<50	3.0	3.0	0.7	3.0	--
	04/30/93	9.90		117.19	--	<50	<0.5	0.7	<0.5	1.0	--
	07/14/93	12.28		114.81	--	<50	0.7	1.0	<0.5	3.0	--
	10/27/93	15.53		111.56	--	<50	0.9	2.0	<0.5	2.0	--
	01/13/94	12.24		114.85	--	<50	<0.5	0.9	<0.5	<0.5	--
	04/22/94	12.91		114.18	--	<50	1.1	2.6	1.0	5.5	--
	07/29/94	12.75		114.34	--	<50	<0.5	0.9	<0.5	<0.5	--
	10/25/94	13.63		113.46	--	100	0.6	1.6	<0.5	4.1	--
	01/19/95	9.93		117.16	--	<50	<0.5	<0.5	<0.5	<0.5	--
	ABANDONED										
MW-2	12/05/89[1,3]	--	--	--	--	<500	<0.5	<0.5	<0.5	0.9	<0.5
125.98	03/23/90	12.40		113.58	--	--	--	--	--	--	--
	05/24/90	--		--	--	<50	<0.5	<0.5	<0.5	<0.5	--
	09/06/90[3]	14.85		111.13	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5
	09/25/90	14.80		111.18	--	--	--	--	--	--	--
	11/29/90	14.40		111.58	--	<50	<0.5	<0.5	<0.5	<0.5	--

Table 1

Groundwater Monitoring and Analytical Results

Chevron Service Station #9-8139
16304 Foothill Boulevard
San Leandro, California

WELL ID/ TOC* (ft.)		DATE	DTW (ft.)	S.I. (ft bgs)	GWE (msl)	SPHT (ft.)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-2		02/20/91	14.09	--	111.89	--	<50	<0.5	<0.5	<0.5	<0.5	--
(cont)		04/19/91	12.62		113.36	--	--	--	--	--	--	--
		05/22/91	12.98		113.00	--	<50	<0.5	<0.5	<0.5	<0.5	--
		08/22/91	14.93		111.05	--	<50	<0.5	<0.5	<0.5	<0.5	--
		11/13/91	15.42		110.56	--	58	<0.5	0.5	0.7	2.3	--
		01/30/92	14.70		111.28	--	<50	<0.5	<0.5	<0.5	<0.5	--
		04/23/92	13.83		112.15	--	<50	<0.5	<0.5	<0.5	<0.5	--
		07/27/92	15.30		110.68	--	<50	<0.5	<0.5	<0.5	1.1	--
		10/26/92	15.62		110.36	--	<50	<0.5	<0.5	<0.5	<0.5	--
		01/29/93	9.26		116.72	--	<50	3.0	8.0	1.0	5.0	--
		04/30/93	9.66		116.32	--	<1,300	<13	<13	<13	<13	--
		07/14/93	11.90		114.08	--	<50	0.8	2.0	0.8	4.0	--
		10/27/93	13.49		112.49	--	<50	1.0	2.0	1.0	2.0	--
		01/13/94	11.99		113.99	--	<50	<0.5	0.6	<0.5	<0.5	--
		04/22/94	12.73		113.25	--	<50	0.6	<0.5	<0.5	1.7	--
		07/29/94	12.30		113.68	--	<50	<0.5	0.9	<0.5	<0.5	--
		10/25/94	13.39		112.59	--	<50	<0.5	0.8	<0.5	2.1	--
		01/19/95	8.71		117.27	--	<50	<0.5	2.3	<0.5	<0.5	--
		ABANDONED										
MW-3		12/05/89[2,3]	--	--	--	--	24,000	2,400	1,800	360	2,600	<0.5
127.84	(D)	12/05/89[3]	--		--	--	24,000	2,500	1,900	390	2,600	<0.5
		03/23/90	17.50		110.34	--	--	--	--	--	--	--
		05/24/90	--		--	--	9,000	2,600	1,700	250	1,500	--
	(D)	05/24/90	--		--	--	10,000	2,600	1,800	260	1,600	--
126.77		09/06/90[3]	18.72		108.05	--	3,500	900	550	110	460	<0.5
		09/25/90	18.40		108.37	--	--	--	--	--	--	--
		11/29/90	18.97		107.80	--	9,200	1,100	1,100	210	1,100	--
		02/20/91	19.20		107.57	--	8,800	960	780	200	920	--
		04/19/91	17.81		108.96	--	--	--	--	--	--	--
		05/22/91	17.88		108.89	--	28,000	5,800	1,200	460	2,300	--
		08/01/91	19.23		107.54	--	--	--	--	--	--	--
		08/22/91	20.17		106.60	--	21,000	3,100	2,000	480	2,000	--

Table 1

Groundwater Monitoring and Analytical Results

Chevron Service Station #9-8139
16304 Foothill Boulevard
San Leandro, California

WELL ID/ TOC* (ft.)		DATE	DTW (ft.)	S.I. (ft.bgs)	GWE (msl)	SPHT (ft.)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-3	(D)	08/22/91	--	--	--	--	19,000	2,700	1,800	420	1,700	--
(cont)		11/13/91	19.95		106.82	--	18,000	2,400	1,200	450	2,200	--
		01/30/92	19.14		107.63	--	18,000	3,800	920	700	2,600	--
		04/23/92	17.75		109.02	--	46,000	5,000	1,900	1,000	3,500	--
		07/27/92	19.00		107.77	--	26,000	4,900	1,100	1,200	3,600	--
		10/26/92	19.62		107.15	--	6,600	1,100	41	220	570	--
		01/29/93	15.95		110.82	--	32,000	5,900	2,900	1,300	5,000	--
		04/30/93	15.67		111.10	--	14,000	6,100	98	870	2,400	--
		07/14/93	16.83		109.94	--	12,000	3,100	1,100	720	2,900	--
		10/27/93	17.70		109.07	--	19,000	7,800	400	1,500	3,400	--
		01/13/94	16.54		110.23	--	51,000	3,700	140	720	1,800	--
		04/22/94	17.02		109.75	--	22,000	9,300	89	1,200	2,400	--
		07/29/94	16.95		109.82	--	13,000	4,700	44	580	420	--
		10/25/94	17.66		109.11	--	24,000	8,700	52	1,500	1,400	--
		01/19/95	13.87		112.90	--	17,000	9,300	36	1,600	740	--
		10/12/95	14.23		112.54	--	37,000	12,000	180	1,800	1,500	13,000
		04/11/96	11.04		115.73	--	19,000	2,400	81	1,400	1,500	6,800
		10/03/96	14.62		112.15	--	--	--	--	--	--	--
		ABANDONED										
MW-4		12/05/89[3]	--	--	--	--	19,000	390	1,300	460	1,800	<0.5
125.22		03/23/90	16.02		109.20	--	--	--	--	--	--	--
		05/24/90	--		--	--	4,500	210	440	140	480	--
		09/06/90[3]	17.35		107.87	--	6,000	680	520	170	580	<0.5
		09/25/90	17.48		107.74	--	--	--	--	--	--	--
		11/29/90	17.61		107.61	--	15,000	800	1,000	430	1,700	--
		02/20/91	17.81		107.41	--	15,000	640	390	420	1,600	--
	(D)	02/20/91	--		--	--	15,000	680	410	430	1,600	--
		04/19/91	15.80		109.42	--	--	--	--	--	--	--
		05/22/91	16.68		108.54	--	9,800	580	140	310	740	--
	(D)	05/22/91	--		--	--	7,200	520	130	270	670	--
		REDESIGNATED EW-3										

Table 1

Groundwater Monitoring and Analytical Results

Chevron Service Station #9-8139
16304 Foothill Boulevard
San Leandro, California

WELL ID/ TOC* (ft.)		DATE	DTW (ft.)	S.I. (ft.bgs)	GWE (msl)	SPHT (ft.)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-5												
125.85		03/23/90	16.89	--	108.96	--	--	--	--	--	--	--
		05/25/90[4]	--		--	--	28,000	920	1,100	460	1,300	2.4
		09/07/90	18.46		107.42**	0.04	--	--	--	--	--	--
		09/25/90	18.87		108.02**	1.30	--	--	--	--	--	--
		11/29/90	18.91		107.51**	0.71	--	--	--	--	--	--
		02/20/91	16.99		109.24**	0.47	--	--	--	--	--	--
		04/19/91	19.30		106.93**	0.48	--	--	--	--	--	--
		05/22/91	17.69		108.42**	0.33	--	--	--	--	--	--
		REDESIGNATED EW-2										
MW-6												
124.18		03/23/90	18.51	--	105.67	--	--	--	--	--	--	--
		05/25/90[5]	--		--	--	<50	<2.0	<3.0	<3.0	<3.0	<0.02
		09/07/90[3]	16.18		108.00	--	<50	<2.0	<3.0	<3.0	<3.0	<0.05
		09/25/90	16.42		107.76	--	--	--	--	--	--	--
		11/29/90[3]	16.11		108.07	--	<50	<0.5	<0.5	<0.5	<0.5	<0.05
		02/20/91	16.09		108.09	--	<50	<0.5	<0.5	<0.5	<0.5	--
		04/19/91	15.15		109.03	--	--	--	--	--	--	--
		05/22/91	15.41		108.77	--	<50	0.5	0.7	<0.5	1.1	--
		08/23/91	17.80		106.38	--	<50	<0.5	<0.5	<0.5	<0.5	--
		11/14/91[5]	16.52		107.66	--	<50	<0.5	<0.5	<0.5	<0.5	<0.02
	(D)	11/14/91[3]	--		--	--	<50	<0.5	0.6	<0.5	1.1	<0.05
		01/31/92	16.48		107.70	--	<50	<0.5	<0.5	<0.5	<0.5	--
	(D)	01/31/92	--		--	--	<50	<0.5	<0.5	<0.5	<0.5	--
		04/23/92	16.20		107.98	--	<50	<0.5	<0.5	<0.5	<0.5	--
	(D)	04/23/92	--		--	--	--	--	--	--	--	--
		07/27/92	16.52		107.66	--	<50	1.2	0.6	<0.5	1.9	--
		10/26/92	17.12		107.06	--	<50	<0.5	<0.5	<0.5	<0.5	--
		01/29/93	13.13		111.05	--	<50	<0.5	<0.5	<0.5	<0.5	--
		04/30/93	14.86		109.32	--	<50	<0.5	<0.5	<0.5	0.6	--
		07/14/93	14.61		109.57	--	<50	<0.5	<0.5	<0.5	<0.5	--
		10/27/93	15.38		108.80	--	<50	0.9	1.0	0.6	1.0	--

Table 1

Groundwater Monitoring and Analytical Results

Chevron Service Station #9-8139
16304 Foothill Boulevard
San Leandro, California

WELL ID/ TOC*(ft.)		DATE	DTW (ft.)	S.I. (ft.bgs)	GWE (msl)	SPHT (ft.)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-6		01/13/94	15.34	--	108.84	--	<50	<0.5	<0.5	<0.5	<0.5	--
(cont)		04/22/94	15.07		109.11	--	<50	<0.5	<0.5	<0.5	2.5	--
		07/29/94	15.30		108.88	--	<50	7.5	1.2	1.0	1.1	--
		10/25/94	15.69		108.49	--	<50	<0.5	<0.5	<0.5	1.2	--
		01/19/95	11.49		112.69	--	<50	<0.5	3.1	<0.5	0.6	--
		10/11/95	14.16		110.02	--	--	--	--	--	--	--
		11/07/95	14.30		109.88	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
		04/11/96	10.63		113.55	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
		10/03/96	13.34		110.84	--	--	--	--	--	--	--
		ABANDONED										
MW-7												
126.86		03/23/90	21.40	--	105.46	--	--	--	--	--	--	--
		05/25/90[5]	--		--	--	<50	<2.0	<3.0	<3.0	<3.0	<0.02
		09/07/90	18.38		108.48	--	--	--	--	--	--	--
		09/25/90	19.25		107.61	--	--	--	--	--	--	--
		09/27/90[3]	--		--	--	<50	<2.0	<3.0	<3.0	<3.0	<0.05
	(D)	09/27/90[3]	--		--	--	<50	<2.0	<3.0	<3.0	<3.0	<0.05
		11/29/90	18.55		108.31	--	<50	<0.5	<0.5	<0.5	<0.5	--
		02/20/91	18.55		108.31	--	<50	<0.5	<0.5	<0.5	<0.5	--
		04/19/91	17.33		109.53	--	--	--	--	--	--	--
		05/22/91	17.42		109.44	--	<50	<0.5	<0.5	<0.5	<0.5	--
		08/22/91	19.05		107.81	--	<50	<0.5	<0.5	<0.5	<0.5	--
		11/13/91	21.84		105.02	--	<50	<0.5	<0.5	<0.5	<0.5	--
		01/30/92	22.42		104.44	--	<50	<0.5	<0.5	<0.5	<0.5	--
		04/23/92	22.04		104.82	--	<50	<0.5	<0.5	<0.5	<0.5	--
		07/27/92	22.24		104.62	--	<50	<0.5	<0.5	<0.5	<0.5	--
		10/26/92	22.11		104.75	--	<50	<0.5	<0.5	<0.5	<0.5	--
		01/29/93	17.07		109.79	--	<50	4.0	13	2.0	8.0	--
		04/30/93	14.86		112.00	--	<50	<0.5	<0.5	<0.5	0.6	--
		07/14/93	16.10		110.76	--	<50	<0.5	1.0	<0.5	2.0	--
		10/27/93	18.71		108.15	--	<50	<0.5	<0.5	<0.5	<0.5	--
		01/13/94	17.89		108.97	--	<50	<0.5	0.9	<0.5	1.0	--

Table 1

Groundwater Monitoring and Analytical Results

Chevron Service Station #9-8139
16304 Foothill Boulevard
San Leandro, California

WELL ID/ TOC* (ft.)		DATE	DTW (ft.)	S.I. (ft.bgs)	GWE (msl)	SPHT (ft.)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-7		04/22/94	16.94	--	109.92	--	<50	<0.5	<0.5	<0.5	1.3	--
(cont)		07/29/94	16.70		110.16	--	74	19	8.2	7.8	11	--
		10/25/94	17.42		109.44	--	<50	<0.5	0.6	<0.5	1.6	--
		01/19/95	13.66		113.20	--	<50	<0.5	1.4	<0.5	<0.5	--
		ABANDONED										
MW-8												
123.61		09/07/90[3]	16.07	--	107.54	--	<50	<0.5	<0.5	<0.5	<0.5	<0.05
		09/25/90	16.20		107.41	--	--	--	--	--	--	--
		11/29/90	16.30		107.31	--	<50	<0.5	<0.5	<0.5	<0.5	--
	(D)	11/29/90	--		--	--	<50	<0.5	<0.5	<0.5	<0.5	--
		02/20/91	16.32		107.29	--	<50	<0.5	<0.5	<0.5	<0.5	--
		04/19/91	14.71		108.90	--	--	--	--	--	--	--
		05/22/91	15.42		108.19	--	<50	0.6	<0.5	<0.5	1.0	--
		08/22/91	17.15		106.46	--	<50	<0.5	<0.5	<0.5	<0.5	--
		11/14/91	16.99		106.62	--	<50	<0.5	<0.5	<0.5	<0.5	--
		01/30/92	16.30		107.31	--	<50	1.0	0.7	<0.5	1.1	--
		04/23/92	15.05		108.56	--	<50	<0.5	<0.5	<0.5	<0.5	--
		07/27/92	16.08		107.53	--	<50	<0.5	<0.5	<0.5	<0.5	--
		10/26/92	16.72		106.89	--	<50	<0.5	<0.5	<0.5	<0.5	--
		01/29/93	12.82		110.79	--	1,400	470	470	37	160	--
		04/30/93	13.54		110.07	--	1,600	<13	15	18	29	--
		07/14/93	14.65		108.96	--	<50	<0.5	0.7	<0.5	2.0	--
		10/27/93	15.04		108.57	--	<50	3.0	4.0	2.0	4.0	--
		01/13/94	15.14		108.47	--	<50	<0.5	4.0	<0.5	<0.5	--
		04/22/94	15.01		108.60	--	<50	<0.5	<0.5	<0.5	<0.5	--
		07/28/94	14.70		108.91	--	69	7.3	18	3.3	12	--
		10/25/94	15.20		108.41	--	<50	<0.5	0.8	<0.5	1.6	--
		01/19/95	12.00		111.61	--	<50	<0.5	3.1	<0.5	0.7	--
		05/01/95	11.40		112.21	--	<50	<0.5	<0.5	<0.5	<0.5	--
		04/03/97	11.72		111.89	--	<200	<2.0	<2.0	<2.0	<2.0	610
		10/07/97	13.60		110.01	--	<50	<0.5	<0.5	<0.5	<0.5	500
		04/14/98	8.75		114.86	--	<50	<0.5	<0.5	<0.5	<0.5	120

Table 1

Groundwater Monitoring and Analytical Results

Chevron Service Station #9-8139
16304 Foothill Boulevard
San Leandro, California

WELL ID/ TOC*(ft.)	DATE	DTW (ft.)	S.I. (ft.bgs)	GWE (msl)	SPHT (ft.)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-8 (cont)	10/13/98	12.72	--	110.89	--	270	<0.5	<0.5	<0.5	<0.5	2,600
	04/16/99	11.55		112.06	--	480	<2.0	<2.0	<2.0	<2.0	5,000
	07/29/99[6]	12.35		111.26	--	--	--	--	--	--	--
	10/26/99	12.68		110.93	--	1,890	<5.0	12.1	<5.0	<5.0	39,000
	04/07/00[9]	11.24		112.37	0.00	<500	<5.0	<5.0	<5.0	<5.0	2,500
	10/10/00[9]	12.76		110.85	0.00	295[11]	<0.500	<0.500	<0.500	<0.500	19,500
	04/03/01[9]	12.09		111.52	0.00	3,340	2.84	3.05	<0.500	2.58	21,500
	08/14/01[13]	13.06		110.55	0.00	2,800[14]	<20	<20	<20	<20	25,000
	11/16/01	13.07		110.54	0.00	3,000	<1.0	1.1	<1.0	<3.0	16,000/19,000[15]
	02/15/02	12.71		110.90	0.00	2,000	<0.50	<0.50	<0.50	<1.5	15,000/19,000[15]
	05/09/02	12.95		110.66	0.00	3,900	<1.0	<1.0	<1.0	<3.0	16,000/15,000[15]
	08/05/02	13.51		110.10	0.00	4,000	<1.0	<1.0	<1.0	<3.0	16,000/15,000[15]
	11/04/02	13.85		109.76	0.00	2,800	<0.50	0.77	<0.50	<1.5	15,000/17,000[15]
	02/05/03	12.60		111.01	0.00	3,600	<20	<2.5	<2.5	<7.5	16,000/18,000[15]
	05/07/03	12.00		111.61	0.00	2,800	<2.5	<2.5	<2.5	<7.5	14,000/13,000[15]
	08/11/03[16]	13.12		110.49	0.00	2,400	<10	<10	<10	<10	13,000
	11/10/03[16]	**15.16**		**108.45**	**0.00**	**2,600**	**<10**	**<10**	**<10**	**<10**	**13,000**
MW-9 124.20	08/22/91[3]	17.60	--	106.60	--	9,600	46	170	98	1,200	<0.05
	11/14/91[3]	17.48		106.72	--	11,000	130	58	86	1,500	<0.05
	01/30/92	16.71		107.49	--	11,000	210	29	110	1,900	--
	04/23/92	15.23		108.97	--	17,000	180	25	100	1,900	--
	07/27/92	16.72		107.48	--	2,800	59	1.6	18	280	--
	10/26/92	17.22		106.98	--	3,200	38	<0.5	19	200	--
	01/29/93	13.39		110.81	--	1,300	23	6.0	8.0	100	--
	04/30/93	14.00		110.20	--	<1,300	<13	<13	<13	58	--
	07/14/93	15.08		109.12	--	1,300	25	4.0	15	120	--
	10/27/93	15.62		108.58	--	1,100	21	10	19	73	--
	01/13/94	15.59		108.61	--	80	0.7	3.0	0.6	3.0	--
	04/22/94	15.43		108.77	--	<50	<0.5	<0.5	<0.5	<0.5	--
	07/29/94	15.20		109.00	--	1,400	19	11	11	69	--
	10/25/94	15.70		108.50	--	1,200	11	2.0	7.6	28	--

Table 1

Groundwater Monitoring and Analytical Results

Chevron Service Station #9-8139
16304 Foothill Boulevard
San Leandro, California

WELL ID/ TOC* (ft.)	DATE	DTW (ft.)	S.I. (ft.bgs)	GWE (msl)	SPHT (ft.)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-9	01/19/95	12.58	--	111.62	--	380	1.6	4.3	1.5	11	--
(cont)	05/01/95	11.96		112.24	--	350	1.1	<0.5	1.8	2.3	--
	10/12/95	13.85		110.35	--	1,700	3.8	<2.5	5.3	7.8	18
	04/11/96	11.87		112.33	--	140	<0.5	<0.5	<0.5	<0.5	2.8
	10/03/96	14.07		110.13	--	53	<0.5	<0.5	<0.5	<0.5	<2.5
	04/03/97	12.38		111.82	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	10/07/97	14.14		110.06	--	66	1.3	<0.5	<0.5	<0.5	<2.5
	04/14/98	9.55		114.65	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	10/13/98	12.61		111.59	--	190	<0.5	<0.5	<0.5	<0.5	1,900
	04/16/99	11.01		113.19	--	3,800	<12	<12	<12	<12	4,400
	07/29/99[6]	12.85		111.35	--	--	--	--	--	--	--
	10/26/99	13.24		110.96	--	88.6	<0.5	<0.5	<0.5	<0.5	530
	04/07/00[9]	11.68		112.52	0.00	<5,000	<50	<50	<50	<50	27,000
	10/10/00[9]	13.30		110.90	0.00	<50.0	<0.500	<0.500	<0.500	<0.500	322
	04/03/01[9]	12.69		111.51	0.00	258	<0.500	<0.500	<0.500	0.743	1,300
	08/14/01[13]	13.60		110.60	0.00	170[14]	<0.50	<0.50	<0.50	<0.50	1,300
	11/16/01	13.81		110.39	0.00	100	<0.50	0.99	<0.50	<1.5	330/330[15]
	02/15/02	13.32		110.88	0.00	<50	<0.50	<0.50	<0.50	<1.5	220/240[15]
	05/09/02	13.50		110.70	0.00	300	<0.50	<0.50	<0.50	<1.5	970/940[15]
	08/05/02	14.10		110.10	0.00	110	<0.50	<0.50	<0.50	<1.5	470/420[15]
	11/04/02	14.41		109.79	0.00	110	<0.50	0.67	<0.50	<1.5	530/520[15]
	02/05/03	13.17		111.03	0.00	70	<0.50	<0.50	<0.50	<1.5	320/340[15]
	05/07/03	12.65		111.55	0.00	87	<0.5	0.7	<0.5	<1.5	440/390[15]
	08/11/03[16]	13.71		110.49	0.00	74	<0.5	<0.5	<0.5	<0.5	370
	11/10/03[16]	**14.27**		**109.93**	**0.00**	**53**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**190**
MW-10											
125.03	07/27/92	17.52	--	107.51	--	<50	<0.5	<0.5	<0.5	<0.5	--
	10/27/92	18.06		106.97	--	<50	<0.5	<0.5	<0.5	<0.5	--
	01/29/93	14.15		110.88	--	<50	<0.5	<0.5	<0.5	0.7	--
	04/30/93	14.68		110.35	--	<50	<0.5	<0.5	<0.5	<0.5	--
	07/14/93	15.80		109.23	--	<50	<0.5	<0.5	<0.5	<0.5	--
	10/27/93	16.33		108.70	--	<50	<0.5	<0.5	<0.5	<0.5	--

Table 1

Groundwater Monitoring and Analytical Results

Chevron Service Station #9-8139

16304 Foothill Boulevard

San Leandro, California

WELL ID/ TOC* (ft.)	DATE	DTW (ft.)	S.I. (ft.bgs)	GWE (msl)	SPHT (ft.)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-10 (cont)	01/13/94	16.29	--	108.74	--	<50	<0.5	0.5	<0.5	<0.5	--
	04/22/94	16.15		108.88	--	<50	<0.5	<0.5	<0.5	1.1	--
	07/29/94	15.85		109.18	--	<50	0.8	2.1	0.5	1.3	--
	10/25/94	16.41		108.62	--	<50	<0.5	<0.5	<0.5	<0.5	--
	01/19/95	13.29		111.74	--	<50	<0.5	<0.5	<0.5	<0.5	--
	05/01/95	12.60		112.43	--	<50	<0.5	<0.5	<0.5	<0.5	--
	10/11/95	14.54		110.49	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	04/11/96	12.47		112.56	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	10/03/96	14.74		110.29	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	04/03/97	12.99		112.04	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	10/07/97	14.86		110.17	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	04/14/98	10.24		114.79	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	10/13/98[7]	13.06		111.63	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
124.69	04/16/99	11.80		112.89	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	10/26/99	13.43		111.26	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	04/07/00	12.00		112.69	0.00	--	--	--	--	--	--
	10/10/00	13.59		111.10	0.00	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50
	04/03/01	13.00		111.69	0.00	<50.0	<0.500	<0.500	<0.500	0.580	<0.500
	08/14/01	13.91		110.78	0.00	<50	<0.50	<0.50	<0.50	<0.50	<2.5
	11/16/01	13.94		110.75	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<2[15]
	02/15/02	13.65		111.04	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5
	05/09/02	13.87		110.82	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5
	08/05/02	14.45		110.24	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5
	11/04/02	14.77		109.92	0.00	<50	<0.50	1.2	<0.50	<1.5	<2.5/<2[15]
	02/05/03	13.49		111.20	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5
	05/07/03	12.99		111.70	0.00	<50	<0.5	<0.5	<0.5	<1.5	<2.5
	08/11/03[16]	14.04		110.65	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5
	11/10/03[16]	**15.54**		**109.15**	**0.00**	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**
MW-11											
122.92	07/27/92	15.38	--	107.54	--	<50	<0.5	<0.5	<0.5	<0.5	--
	10/26/92	15.97		106.95	--	<50	<0.5	<0.5	<0.5	<0.5	--
	01/29/93	12.24		110.68	--	<50	8.0	16	2.0	10	--

As of 11/10/03

Table 1

Groundwater Monitoring and Analytical Results

Chevron Service Station #9-8139

16304 Foothill Boulevard

San Leandro, California

WELL ID/ TOC* (ft.)	DATE	DTW (ft.)	S.I. (ft.bgs)	GWE (msl)	SPHT (ft.)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-11	04/30/93	12.77	--	110.15	--	<50	<0.5	<0.5	<0.5	<0.5	--
(cont)	07/14/93	13.84		109.08	--	<50	<0.5	0.7	<0.5	1.0	--
	10/27/93	14.23		108.69	--	<50	<0.5	<0.5	<0.5	<0.5	--
	01/13/94	14.24		108.68	--	<50	<0.5	1.0	<0.5	<0.5	--
	04/22/94	14.08		108.84	--	<50	<0.5	0.5	<0.5	1.4	--
	07/29/94	13.90		109.02	--	<50	<0.5	<0.5	<0.5	<0.5	--
	10/25/94	14.38		108.54	--	<50	<0.5	<0.5	<0.5	<0.5	--
	01/19/95	11.45		111.47	--	<50	<0.5	1.8	<0.5	<0.5	--
	05/01/95	11.10		111.82	--	<50	<0.5	<0.5	<0.5	<0.5	--
	10/11/95	12.57		110.35	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	04/11/96	11.05		111.87	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	10/03/96	12.92		110.00	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	04/03/97	11.22		111.70	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	10/07/97	13.05		109.87	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	04/14/98	9.05		113.87	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	10/13/98	12.34		110.58	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	04/16/99	10.73		112.19	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	10/26/99	11.97		110.95	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	04/07/00	10.90		112.02	0.00	<50	<0.50	<0.50	<0.50	<0.50	<2.5
	10/10/00	12.09		110.83	0.00	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50
	04/03/01	11.59		111.33	0.00	<50.0	<0.500	<0.500	<0.500	<0.500	<0.500
	08/14/01	12.40		110.52	0.00	<50	<0.50	<0.50	<0.50	<0.50	<2.5
	11/16/01	13.45		109.47	0.00	<50	<0.50	0.73	<0.50	<1.5	<2.5/<2[15]
	02/15/02	12.24		110.68	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5
	05/09/02	12.44		110.48	0.00	<50	<0.50	1.0	<0.50	<1.5	<2.5
	08/05/02	12.97		109.95	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5
	11/04/02	13.28		109.64	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<2[15]
	02/05/03	12.07		110.85	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5
	05/07/03	11.58		111.34	0.00	<50	<0.5	<0.5	<0.5	<1.5	<2.5
	08/11/03[16]	12.61		110.31	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5
	11/10/03[16]	**13.06**		**109.86**	**0.00**	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**

Table 1

Groundwater Monitoring and Analytical Results

Chevron Service Station #9-8139
16304 Foothill Boulevard
San Leandro, California

WELL ID/ TOC* (ft.)	DATE	DTW (ft.)	S.I. (ft.bgs)	GWE (msl)	SPHT (ft.)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-12	09/01/00[10]	11.69	10-28.5	--	--	--	--	--	--	--	--
	10/10/00	12.13		--	0.00	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50
	04/03/01	11.35		--	0.00	<50.0	<0.500	<0.500	<0.500	<0.500	<0.500
122.36	08/14/01	12.21		110.15	0.00	<50	<0.50	<0.50	<0.50	<0.50	<2.5
	11/16/01	12.72		109.64	0.00	<50	<0.50	0.59	<0.50	<1.5	<2.5/<2[15]
	02/15/02	11.98		110.38	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5
	05/09/02	12.17		110.19	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5
	08/05/02	12.69		109.67	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5
	11/04/02	12.98		109.38	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<2[15]
	02/05/03	11.81		110.55	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5
	05/07/03	11.28		111.08	0.00	<50	<0.5	<0.5	<0.5	<1.5	<2.5
	08/11/03[16]	12.33		110.03	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5
	11/10/03[16]	**12.77**		**109.59**	**0.00**	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**
MW-13	09/01/00[10]	11.57	19-34	--	--	--	--	--	--	--	--
	10/10/00	11.83		--	0.00	<50.0	<0.500	<0.500	<0.500	<0.500	28.0
	04/03/01	11.46		--	0.00	<50.0	<0.500	<0.500	<0.500	<0.500	<0.500
	08/14/01	12.36		109.13	0.00	<50	<0.50	<0.50	<0.50	<0.50	<2.5
121.49	11/16/01	12.08		109.41	0.00	<50	<0.50	0.64	<0.50	<1.5	<2.5/<2[15]
	02/15/02	11.81		109.68	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5
	05/09/02	12.00		109.49	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5
	08/05/02	12.48		109.01	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<2[15]
	11/04/02	12.71		108.78	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<2[15]
	02/05/03	11.51		109.98	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5
	05/07/03	10.81		110.68	0.00	<50	<0.5	0.6	<0.5	<1.5	<2.5
	08/11/03[16]	12.15		109.34	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5
	11/10/03[16]	**12.51**		**108.98**	**0.00**	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**
MW-14	09/01/00[10]	11.96	15-30	--	--	--	--	--	--	--	--
	10/10/00	12.33		--	0.00	79.9[11]	<0.500	<0.500	<0.500	<0.500	854
	04/03/01	11.62		--	0.00	494	<0.500	<0.500	<0.500	<0.500	3,150
122.04	08/14/01	12.55		109.49	0.00	<1,000	<10	<10	<10	<10	2,600

Table 1

Groundwater Monitoring and Analytical Results

Chevron Service Station #9-8139
16304 Foothill Boulevard
San Leandro, California

WELL ID/ TOC* (ft.)	DATE	DTW (ft.)	S.I. (ft.bgs)	GWE (msl)	SPHT (ft.)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-14	11/16/01	12.55	15-30	109.49	0.00	1,500	<0.50	0.84	<0.50	<1.5	7,800/8,200[15]
(cont)	02/15/02	12.31		109.73	0.00	1,100	<0.50	<0.50	<0.50	<1.5	6,300/6,000[15]
	05/09/02	12.52		109.52	0.00	1,500	<0.50	<0.50	<0.50	<1.5	6,900/6,300[15]
	08/05/02	12.94		109.10	0.00	870	<0.50	<0.50	<0.50	<1.5	3,700/3,600[15]
	11/04/02	13.17		108.87	0.00	890	<0.50	<0.50	<0.50	<1.5	4,400/4,700[15]
	02/05/03	12.41		109.63	0.00	880	<0.50	<0.50	<0.50	<1.5	4,500/4,500[15]
	05/07/03	11.50		110.54	0.00	530	<0.5	0.6	<0.5	<1.5	2,400/1,800[15]
	08/11/03[16]	12.63		109.41	0.00	290	<1	<1	<1	<1	1,500
	11/10/03[16]	**13.06**		**108.98**	**0.00**	**360**	**<1**	**<1**	**<1**	**<1**	**1,700**
EW-1	05/25/90	--	--	--	--	3,900	260	430	64	340	0.03
124.95	08/01/91	17.54		107.41	--	--	--	--	--	--	--
	10/27/93	--		--	--	350	<0.5	<0.5	<0.5	<0.5	--
	01/13/94	--		--	--	<50	<0.5	<0.5	<0.5	<0.5	--
	04/22/94	--		--	--	<50	<0.5	<0.5	<0.5	<0.5	--
	07/29/94	--		--	--	97	0.6	0.5	0.6	5.1	--
	01/19/95	12.63		112.32	--	3,000	1,600	100	350	760	--
	ABANDONED										
EW-2											
125.79	08/01/91	18.07	--	107.72	--	--	--	--	--	--	--
	04/22/94	--		--	--	<50	<0.5	<0.5	<0.5	<0.5	--
	10/25/94	16.69		109.10	--	--	--	--	--	--	--
	01/19/95	12.20		113.59	--	1,700	540	69	56	400	--
	05/01/95	12.16		113.63	--	<50	13	<0.5	<0.5	2.1	--
	04/16/99	10.04		115.75	--	3,500	350	160	130	550	3,800
	07/29/99	INACCESSIBLE		--	--	--	--	--	--	--	--
	10/26/99	13.82		111.97	--	2,760	20.6	17.8	40.2	196	13,300
	04/07/00	10.94		114.85	0.00	4,100[8]	480	21	310	560	6,800
	10/10/00	13.32		112.47	0.00	3,010[12]	14.4	<5.00	61.0	28.2	15,700
	04/03/01	12.57		113.22	0.00	2,870	11.2	5.63	50.2	35.3	5,140
125.52	08/14/01	14.31		111.21	0.00	<5,000	<50	<50	<50	<50	16,000

Table 1

Groundwater Monitoring and Analytical Results

Chevron Service Station #9-8139
16304 Foothill Boulevard
San Leandro, California

WELL ID/ TOC* (ft.)	DATE	DTW (ft.)	S.I. (ft.bgs)	GWE (msl)	SPHT (ft.)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
EW-2 (cont)	11/16/01	14.21	--	111.31	0.00	2,300	3.2	0.58	13	6.3	4,100/5,300[15]
	02/15/02	13.74		111.78	0.00	3,500	26	<0.50	74	33	6,900/8,200[15]
	05/09/02	13.98		111.54	0.00	3,900	11	<0.50	14	2.5	24,000/22,000[15]
	08/05/02	14.11		111.41	0.00	3,600	<20	<1.0	20	6.5	15,000/14,000[15]
	11/04/02	14.97		110.55	0.00	3,100	7.1	<1.0	1.4	2.1	5,400/5,600[15]
	02/05/03	13.41		112.11	0.00	1,300	4.7	<2.0	0.65	<1.5	1,600/1,700[15]
	05/07/03	12.61		112.91	0.00	1,200	3.6	<2.0	6.5	2.5	1,900/2,400[15]
	08/11/03[16]	13.95		111.57	0.00	980	<0.5	<0.5	0.5	<0.5	350
	11/10/03[16]	**13.93**		**111.59**	**0.00**	**1,700**	**<0.5**	**<0.5**	**3**	**<0.5**	**1,500**
EW-3											
125.22	08/01/91	17.49	--	107.73	--	--	--	--	--	--	--
	10/27/93	--		--	--	<50	<0.5	<0.5	<0.5	<0.5	--
	01/13/94	--		--	--	<50	<0.5	<0.5	<0.5	<0.5	--
	04/22/94	--		--	--	<50	<0.5	<0.5	<0.5	<0.5	--
	07/29/94	--		--	--	<50	1.3	1.3	0.6	5.3	--
	10/25/94	16.20		109.02	--	--	--	--	--	--	--
	01/19/95	12.71		112.51	--	240	45	0.8	22	48	--
	04/03/97	12.33		112.89	--	450	140	<1.2	4.3	3.9	17
	10/07/97	14.58		110.64	--	1,900	510	<5.0	26	8.7	12
	04/14/98	INACCESSIBLE		--	--	--	--	--	--	--	--
	10/13/98	12.48		112.74	--	1,500	130	<2.5	9.0	4.7	3,600
	04/16/99	11.55		113.67	--	3,800	280	37	270	300	2,800
	07/29/99	INACCESSIBLE		--	--	--	--	--	--	--	--
	10/26/99	13.49		111.73	--	710	204	2.87	7.31	11.8	3,760
	04/07/00	11.41		113.81	0.00	1,100[8]	30	<5.0	20	48	2,800
	10/10/00	13.55		111.67	0.00	119[12]	2.77	<0.500	4.65	2.77	172
	04/03/01	12.73		112.49	0.00	1,910	22.3	7.23	136	116	16.1
125.21	08/14/01	13.98		111.23	0.00	1,900[8]	130	<5.0	39	84	710
	11/16/01	14.03		111.18	0.00	8,800	110	20	530	840	99/99[15]
	02/15/02	13.51		111.70	0.00	1,300	18	1.1	33	27	600/600[15]
	05/09/02	13.75		111.46	0.00	740	22	<0.50	15	10	390/360[15]
	08/05/02	14.28		110.93	0.00	8,200	77	21	480	710	<20

Table 1

Groundwater Monitoring and Analytical Results

Chevron Service Station #9-8139
16304 Foothill Boulevard
San Leandro, California

WELL ID/ TOC* (ft.)	DATE	DTW (ft.)	S.I. (ft.bgs)	GWE (msl)	SPHT (ft.)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
EW-3	11/04/02	14.92	--	110.29	0.00	4,300	45	2.9	110	83	<2.5/<2[15]
(cont)	02/05/03	13.34		111.87	0.00	1,800	45	1.7	32	16	<20
	05/07/03	12.87		112.34	0.00	860	14	<2.0	5.3	1.6	180/170[15]
	08/11/03[16]	13.86		111.35	0.00	2,500	7	5	190	130	0.7
	11/10/03[16]	**14.53**		**110.68**	**0.00**	**1,600**	**14**	**1**	**43**	**10**	**0.8**
TRIP BLANK											
TB-LB	02/20/91	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
	05/22/91	--		--	--	<50	<0.5	<0.5	<0.5	<0.5	--
	05/22/91	--		--	--	<50	<0.5	<0.5	<0.5	<0.5	--
	11/13/91	--		--	--	<50	<0.5	<0.5	<0.5	<0.5	--
	01/30/92	--		--	--	<50	<0.5	<0.5	<0.5	<0.5	--
	04/23/92	--		--	--	<50	<0.5	<0.5	<0.5	<0.5	--
	07/27/92	--		--	--	<0.5	<0.5	<0.5	<0.5	<0.5	--
	10/26/92	--		--	--	<0.5	<0.5	<0.5	<0.5	<0.5	--
	01/29/93	--		--	--	<50	<0.5	<0.5	<0.5	<0.5	--
	04/30/93	--		--	--	<50	<0.5	<0.5	<0.5	<0.5	--
	07/14/93	--		--	--	<50	<0.5	<0.5	<0.5	<0.5	--
	10/27/93	--		--	--	<50	<0.5	<0.5	<0.5	<0.5	--
	01/13/94	--		--	--	<50	<0.5	<0.5	<0.5	<0.5	--
	04/22/94	--		--	--	<50	<0.5	<0.5	<0.5	<0.5	--
	07/29/94	--		--	--	<50	<0.5	<0.5	<0.5	<0.5	--
	10/25/94	--		--	--	<50	<0.5	<0.5	<0.5	<0.5	--
	01/19/95	--		--	--	<50	<0.5	<0.5	<0.5	<0.5	--
	05/01/95	--		--	--	<50	<0.5	<0.5	<0.5	<0.5	--
	10/12/95	--		--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	04/11/96	--		--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	10/03/96	--		--	--	<50	<0.5	<0.5	<0.5	<0.5	--
	04/03/97	--		--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	10/07/97	--		--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	04/14/98	--		--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	10/13/98	--		--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	04/16/99	--		--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5

Table 1

Groundwater Monitoring and Analytical Results

Chevron Service Station #9-8139

16304 Foothill Boulevard

San Leandro, California

WELL ID/ TOC*(ft.)	DATE	DTW (ft.)	S.I. (ft.bgs)	GWE (msl)	SPHT (ft.)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
Trip Blank	04/07/00	--	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	<2.5
(cont)	10/10/00	--		--	--	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50
	04/03/01	--		--	--	<50.0	<0.500	<0.500	<0.500	<0.500	<0.500
	08/14/01	--		--	--	<50	<0.50	<0.50	<0.50	<0.50	<2.5
	11/16/01	--		--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5
QA	02/15/02	--		--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5
	05/09/02	--		--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5
	08/05/02	--		--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5
	11/04/02	--		--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5
	02/05/03	--		--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5
	05/07/03	--		--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5
	08/11/03[16]	--		--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5
	11/10/03[16]	--		--	--	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**

Table 1

Groundwater Monitoring and Analytical Results

Chevron Service Station #9-8139
16304 Foothill Boulevard
San Leandro, California

EXPLANATIONS:

Groundwater monitoring data and laboratory analytical results prior to April 7, 2000, were compiled from reports prepared by Blaine Tech Services, Inc.

TOC = Top of Casing
(ft.) = Feet
DTW = Depth to Water
S.I. = Screen Interval
(ft.bgs) = Feet Below Ground Surface
GWE = Groundwater Elevation
(msl) = Mean sea level

SPHT = Separate Phase Hydrocarbon Thickness
TPH-G = Total Petroleum Hydrocarbons as Gasoline
B = Benzene
T = Toluene
E = Ethylbenzene
X = Xylenes
MTBE = Methyl tertiary butyl ether

(ppb) = Parts per billion
– = Not Measured/Not Analyzed
(D) = Duplicate
ND = Not Detected
QA = Quality Assurance/Trip Blank

* TOC elevations were surveyed on September 16, 2000, by Virgil Chavez Land Surveying. The benchmark used for the survey was a copper disc set in the top of headwall on the east side of Foothill, approximately 158 feet south of Miramar Avenue, stamped EBMUD 17B, (Benchmark Elev. = 127.162 feet, NAVD 29).

1 Total Petroleum Hydrocarbons as Diesel (TPH-D) was ND with a detection limit of 1,000 ppb and Total Oil and Grease (TOG) was ND with a detection limit of 5,000 ppb.
2 TOG was ND with a detection limit of 5,000 ppb.
3 Ethylene dibromide (EDB) was <0.05 ppb.
4 EDB was detected at 2.4 ppb.
5 EDB was <0.02 ppb.
6 ORC installed.
7 TOC altered due to wellhead maintenance.
8 Laboratory report indicates gasoline C6-C12.
9 ORC in well.
10 Well development performed.
11 Laboratory report indicates unidentified hydrocarbons C6-C8.
12 Laboratory report indicates weathered gasoline C6-C12.
13 ORC removed from well.
14 Laboratory report indicates unidentified hydrocarbons C6-C12.
15 MTBE by EPA Method 8260.
16 BTEX and MTBE by EPA Method 8260.

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Chevron Service Station #9-8139
16304 Foothill Boulevard
San Leandro, California

WELL ID	DATE	ETHANOL (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)
MW-8	11/04/02	--	250	17,000	<3.0	<3.0	2,600	<3.0	<3.0
	02/05/03	--	--	18,000	--	--	--	--	--
	05/07/03	--	--	13,000	--	--	--	--	--
	08/11/03	<1,000	<100	13,000	<10	<10	2,200	<10	<10
	11/10/03[1]	--	--	**13,000**	--	--	--	--	--
MW-9	11/04/02	--	<100	520	<2	<2	88	<2	<2
	02/05/03	--	--	340	--	--	--	--	--
	05/07/03	--	--	390	--	--	--	--	--
	08/11/03	<50	<5	370	<0.5	<0.5	69	<0.5	<0.5
	11/10/03[1]	--	--	**190**	--	--	--	--	--
MW-10	11/04/02	--	<100	<2	<2	<2	<2	<2	<2
	08/11/03	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	11/10/03[1]	--	--	**<0.5**	--	--	--	--	--
MW-11	11/04/02	--	<100	<2	<2	<2	<2	<2	<2
	08/11/03	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	11/10/03[1]	--	--	**<0.5**	--	--	--	--	--
MW-12	11/04/02	--	<100	<2	<2	<2	<2	<2	<2
	08/11/03	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	11/10/03[1]	--	--	**<0.5**	--	--	--	--	--
MW-13	11/04/02	--	<100	<2	<2	<2	<2	<2	<2
	08/11/03	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	11/10/03[1]	--	--	**<0.5**	--	--	--	--	--

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Chevron Service Station #9-8139
16304 Foothill Boulevard
San Leandro, California

WELL ID	DATE	ETHANOL (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)
MW-14	11/04/02	--	<100	4,700	<2	<2	680	<2	<2
	02/05/03	--	--	4,500	--	--	--	--	--
	05/07/03	--	--	1,800	--	--	--	--	--
	08/11/03	<100	<10	1,500	<1	<1	270	<1	<1
	11/10/03[1]	--	--	**1,700**	--	--	--	--	--
EW-2	11/04/02	--	550	5,600	<2.0	<2.0	850	<2.0	<2.0
	02/05/03	--	--	1,700	--	--	--	--	--
	05/07/03	--	--	2,400	--	--	--	--	--
	08/11/03	<50	47	350	<0.5	<0.5	120	<0.5	<0.5
	11/10/03[1]	--	--	**1,500**	--	--	--	--	--
EW-3	11/04/02	--	<100	<2	<2	<2	<2	<2	<2
	05/07/03	--	--	170	--	--	--	--	--
	08/11/03	<50	<5	0.7	<0.5	<0.5	<0.5	<0.5	<0.5
	11/10/03[1]	--	--	**0.8**	--	--	--	--	--

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Chevron Service Station #9-8139
16304 Foothill Boulevard
San Leandro, California

EXPLANATIONS:

TBA = Tertiary butyl alcohol
MTBE = Methyl tertiary butyl ether
DIPE = Di-isopropyl ether
ETBE = Ethyl tertiary butyl ether
TAME = Tertiary amyl methyl ether
1,2-DCA = 1,2-Dichloroethane
EDB = 1,2-Dibromoethane
(ppb) = Parts per billion
-- = Not Analyzed

[1] Analysis inadvertently omitted.

ANALYTICAL METHOD:

EPA Method 8260 for Oxygenate Compounds

STANDARD OPERATING PROCEDURE - GROUNDWATER SAMPLING

Gettler-Ryan Inc. field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. Prior to sample collection, the type of analysis to be performed is determined. Loss prevention of volatile compounds is controlled and sample preservation for subsequent analysis is maintained.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using an interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, all depth to water level measurements are collected with a static water level indicator and are also recorded in the field notes, prior to purging and sampling any wells.

After water levels are collected and prior to sampling, if purging is to occur, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, suction, Grundfos), or disposable bailers. Temperature, pH and electrical conductivity are measured a minimum of three times during the purging. Purging continues until these parameters stabilize.

Groundwater samples are collected using disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used when possible. When pre-preserved containers are not available, the laboratory is instructed to preserve the sample as appropriate. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. For sampling sets greater than 20 samples, 5% trip blanks are included. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.

As requested by Chevron Products Company, the purge water and decontamination water generated during sampling activities is transported by IWM to McKittrick Waste Management located in McKittrick, California.

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-8139 Job Number: 386461
Site Address: 16304 Foothill Blvd. Event Date: 11/10/03 (inclusive)
City: San Leandro, CA Sampler: Jim Hearn

Well ID MW-8 Date Monitored: 11/10/03 Well Condition: ok
Well Diameter (2) 4 in.
Total Depth 30.95 ft.
Depth to Water 15.16 ft.
15.79 xVF .17 = 2.68 x3 (case volume) = Estimated Purge Volume: 8.05 gal.

Volume Factor (VF)	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:
Disposable Bailer: X
Stainless Steel Bailer:
Stack Pump:
Suction Pump:
Grundfos:
Other:

Sampling Equipment:
Disposable Bailer: X
Pressure Bailer:
Discrete Bailer:
Other:

Time Started: (2400 hrs)
Time Bailed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Product Transferred to:

Start Time (purge): 1110 Weather Conditions: Clear
Sample Time/Date: 1135 / 11/10/03 Water Color: Clear Odor: No
Purging Flow Rate: — gpm. Sediment Description: 1.5 ft
Did well de-water? No If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (°F)	D.O. (mg/L)	ORP (mV)
1117	2.5	7.38	833	21.6		
1123	5.0	7.30	851	21.4		
1130	7.5	7.16	888	21.3		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-8	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 8 OXYS(8260)

COMMENTS:

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-8139 Job Number: 386461
Site Address: 16304 Foothill Blvd. Event Date: 11/16/03 (inclusive)
City: San Leandro, CA Sampler: Jim Hearn

Well ID MW-9 Date Monitored: 11/16/03 Well Condition: GIC
Well Diameter (2) 4 in.
Total Depth 26.85 ft.
Depth to Water 14.27 ft.
12.58 xVF .17 = 2.13 x3 (case volume) = Estimated Purge Volume: 6.41 gal.

Volume Factor (VF)	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:
Disposable Bailer X
Stainless Steel Bailer
Stack Pump
Suction Pump
Grundfos
Other:

Sampling Equipment:
Disposable Bailer X
Pressure Bailer
Discrete Bailer
Other:

Time Started: (2400 hrs)
Time Bailed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Product Transferred to:

Start Time (purge): 1035 Weather Conditions: Clear
Sample Time/Date: 1055 / 11/16/03 Water Color: Clear Odor: No
Purging Flow Rate: — gpm. Sediment Description: 1.2HT
Did well de-water? No If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (°F)	D.O. (mg/L)	ORP (mV)
1040	2	7.43	712	20.9		
1045	4	7.31	721	20.4		
1050	6	7.11	738	20.1		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-9	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 8 OXYS(8260)

COMMENTS:

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-8139 Job Number: 386461
Site Address: 16304 Foothill Blvd. Event Date: 11/10/03 (inclusive)
City: San Leandro, CA Sampler: Jim Hassler

Well ID MW-10 Date Monitored: 11/10/03 Well Condition: See comments
Well Diameter 4 in.
Total Depth 29.30 ft.
Depth to Water 15.54 ft.
13.76 xVF .17 = 2.33 x3 (case volume) = Estimated Purge Volume: 7.0 gal.

Volume Factor (VF)	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:
Disposable Bailer X
Stainless Steel Bailer
Stack Pump
Suction Pump
Grundfos
Other:

Sampling Equipment:
Disposable Bailer X
Pressure Bailer
Discrete Bailer
Other:

Time Started: (2400 hrs)
Time Bailed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Product Transferred to:

Start Time (purge): 1000 Weather Conditions: Clear
Sample Time/Date: 1025 11/10/03 Water Color: Cloudy Odor: No
Purging Flow Rate: — gpm. Sediment Description: 1.3 ft
Did well de-water? No If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (°F)	D.O. (mg/L)	ORP (mV)
1005	2	7.36	788	20.1		
1010	4	7.20	795	19.8		
1015	6	7.09	813	19.6		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-10	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 8 OXYS(8260)

COMMENTS: Bolts are stripped

Add/Replaced Lock: X Add/Replaced Plug: X Size: 2"

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-8139 Job Number: 386461
Site Address: 16304 Foothill Blvd. Event Date: 11/10/03 (inclusive)
City: San Leandro, CA Sampler: Jim Hearn

Well ID MW-11 Date Monitored: 11/10/03 Well Condition: ok
Well Diameter 0 1 4 in.
Total Depth 29.58 ft.
Depth to Water 13.06 ft.
16.52 xVF .17 = 2.80 x3 (case volume) = Estimated Purge Volume: 8.4 gal.

Volume Factor (VF)	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:
Disposable Bailer: X
Stainless Steel Bailer:
Stack Pump:
Suction Pump:
Grundfos:
Other:

Sampling Equipment:
Disposable Bailer: X
Pressure Bailer:
Discrete Bailer:
Other:

Time Started: (2400 hrs)
Time Bailed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Product Transferred to:

Start Time (purge): 1410 Weather Conditions: Clear
Sample Time/Date: 1440 / 11/10/03 Water Color: Cloudy Odor: no
Purging Flow Rate: — gpm. Sediment Description: little bit
Did well de-water? No If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (°F)	D.O. (mg/L)	ORP (mV)
1417	2.5	7.31	589	19.6		
1423	5.0	7.19	576	19.3		
1430	7.5	7.04	552	19.0		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-11	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 8 OXYS(8260)

COMMENTS:

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-8139 Job Number: 386461
Site Address: 16304 Foothill Blvd. Event Date: 11/10/02 (inclusive)
City: San Leandro, CA Sampler: Jim Hearn

Well ID MW-12 Date Monitored: 11/10/02 Well Condition: ok
Well Diameter 4 in.
Total Depth 28.10 ft.
Depth to Water 12.77 ft.
15.33 xVF .17 = 2.60 x3 (case volume) = Estimated Purge Volume: 7.81 gal.

Volume Factor (VF)	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:
Disposable Bailer X
Stainless Steel Bailer
Stack Pump
Suction Pump
Grundfos
Other:

Sampling Equipment:
Disposable Bailer X
Pressure Bailer
Discrete Bailer
Other:

Time Started: (2400 hrs)
Time Bailed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Product Transferred to:

Start Time (purge): 1325 Weather Conditions: clear
Sample Time/Date: 1355 11/10/02 Water Color: clay Odor: no
Purging Flow Rate: — gpm. Sediment Description: trace
Did well de-water? no If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (°F)	D.O. (mg/L)	ORP (mV)
1331	2.5	7.07	919	21.1		
1338	5.6	7.20	877	20.6		
1345	7.5	7.06	842	20.2		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-12	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 8 OXYS(8260)

COMMENTS:

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-8139 Job Number: 386461
Site Address: 16304 Foothill Blvd. Event Date: 11/10/03 (inclusive)
City: San Leandro, CA Sampler: Jim Keeler

Well ID MW-13 Date Monitored: 11/10/03 Well Condition: ok
Well Diameter 4 in.
Total Depth 33.48 ft.
Depth to Water 12.51 ft.
20.97 xVF .17 = 3.56 x3 (case volume) = Estimated Purge Volume: 10.69 gal.

Volume Factor (VF)	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:
Disposable Bailer X
Stainless Steel Bailer
Stack Pump X
Suction Pump
Grundfos
Other:

Sampling Equipment:
Disposable Bailer X
Pressure Bailer
Discrete Bailer
Other:

Time Started: (2400 hrs)
Time Bailed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Product Transferred to:

Start Time (purge): 1210 Weather Conditions: Clear
Sample Time/Date: 1225 / 11/10/03 Water Color: Cloudy Odor: No
Purging Flow Rate: 1 — gpm. Sediment Description: Lt. Brn
Did well de-water? NO If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (u mhos/cm)	Temperature (°F)	D.O. (mg/L)	ORP (mV)
1213	3	7.49	661	20.9		
1216	6	7.30	644	20.6		
1219	9	7.02	613	20.4		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-D	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 8 OXYS(8260)

COMMENTS:

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-8139 Job Number: 386461
Site Address: 16304 Foothill Blvd. Event Date: 11/10/03 (inclusive)
City: San Leandro, CA Sampler: Jim Hetzron

Well ID MW-14 Date Monitored: 11/10/03 Well Condition: OK
Well Diameter (2) 4 in.
Total Depth 28.70 ft.
Depth to Water 13.06 ft.
15.64 xVF .17 = 2.65 x3 (case volume) = Estimated Purge Volume: 7.97 gal.

Volume Factor (VF)	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:
Disposable Bailer X
Stainless Steel Bailer
Stack Pump
Suction Pump
Grundfos
Other:

Sampling Equipment:
Disposable Bailer X
Pressure Bailer
Discrete Bailer
Other:

Time Started: (2400 hrs)
Time Bailed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Product Transferred to:

Start Time (purge): 1240 Weather Conditions: Clear
Sample Time/Date: 1310 11/10/03 Water Color: Cloudy Odor: No
Purging Flow Rate: — gpm. Sediment Description: Light
Did well de-water? No If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (°F)	D.O. (mg/L)	ORP (mV)
1247	2.5	7.44	749	21.0		
1253	5.0	7.31	740	20.9		
1300	7.5	7.25	718	20.7		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-14	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 8 OXYS(8260)

COMMENTS:

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-8139 Job Number: 386461
Site Address: 16304 Foothill Blvd. Event Date: 11/10/07 (inclusive)
City: San Leandro, CA Sampler: Jim Hezzon

Well ID EW-2 Date Monitored: 11/10/07 Well Condition: ok
Well Diameter 2 10 in.
Total Depth 30.30 ft.
Depth to Water 13.93 ft.
16.37 xVF .66 = 10.80 x3 (case volume) = Estimated Purge Volume: 32.41 gal.

Volume Factor (VF)	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:
Disposable Bailer
Stainless Steel Bailer
Stack Pump X
Suction Pump
Grundfos
Other:

Sampling Equipment:
Disposable Bailer X
Pressure Bailer
Discrete Bailer
Other:

Time Started: (2400 hrs)
Time Bailed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Product Transferred to:

Start Time (purge): 1500 Weather Conditions: Clear
Sample Time/Date: 1520 11/10/07 Water Color: Clear Odor: Yes
Purging Flow Rate: 3 - gpm. Sediment Description: Light
Did well de-water? If yes, Time: Volume: gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (°F)	D.O. (mg/L)	ORP (mV)
1504	10	7.13	807	21.6		
1508	20	7.01	829	21.4		
1512	30	6.86	841	21.3		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
EW-2	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 8 OXYS(8260)

COMMENTS:

Add/Replaced Lock: Add/Replaced Plug: Size:

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-8139 Job Number: 386461
Site Address: 16304 Foothill Blvd. Event Date: 11/10/03 (inclusive)
City: San Leandro, CA Sampler: Jim Heddon

Well ID EW-3 Date Monitored: 11/10/03 Well Condition: ok
Well Diameter 2 / (4) in.
Total Depth 30.00 ft.
Depth to Water 14.53 ft.
15.47 xVF .66 = 10.21 x3 (case volume) = Estimated Purge Volume: 30.63 gal.

Volume Factor (VF)	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:
Disposable Bailer
Stainless Steel Bailer
Stack Pump X
Suction Pump
Grundfos
Other:

Sampling Equipment:
Disposable Bailer X
Pressure Bailer
Discrete Bailer
Other:

Time Started: (2400 hrs)
Time Bailed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Product Transferred to:

Start Time (purge): 1535 Weather Conditions: Clear
Sample Time/Date: 1600 / 11/10/03 Water Color: Clear Odor: Yes
Purging Flow Rate: 3 gpm. Sediment Description: Light
Did well de-water? No If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (°F)	D.O. (mg/L)	ORP (mV)
1539	10	7.11	693	20.9		
1543	20	7.02	725	20.7		
1547	30	6.89	757	20.3		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
EW-3	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 8 OXYS(8260)

COMMENTS:

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____

Chevron California Region Analysis Request/Chain of Custody

Lancaster Laboratories — Where quality is a science.

11203-007

Acct. #: 10904 — For Lancaster Laboratories use only — Sample #: 416510I-10 — SCR#:

Gr. #874971

Analyses Requested

Preservation Codes

Preservative Codes
H = HCl; T = Thiosulfate; N = HNO_3; B = NaOH; S = H_2SO_4; O = Other

Facility #: SS#9-8139 G-R#386461 Global ID#T0600100303
Site Address: 16304 FOOTHILL BLVD., SAN LEANDRO, CA
Chevron PM: KS — Lead Consultant: CAMBRIA
Consultant/Office: G-R, Inc., 6747 Sierra Court, Suite J, Dublin, Ca. 94568
Consultant Prj. Mgr.: Deanna L. Harding (deanna@grinc.com)
Consultant Phone #: 925-551-7555 — Fax #: 925-551-7899
Sampler: Jim Heaney
Service Order #: ____ ☐ Non SAR: ____

☐ J value reporting needed
☒ Must meet lowest detection limits possible for 8260 compounds
8021 MTBE Confirmation
☐ Confirm highest hit by 8260
☐ Confirm all hits by 8260
☐ Run ____ oxy s on highest hit
☐ Run ____ oxy s on all hits

Sample Identification	Date Collected	Time Collected	Grab	Composite	Matrix: Soil	Water	Oil	Air	Total Number of Containers	BTEX + MTBE 8260 ☒ 8021 ☐	TPH 8015 MOD GRO	TPH 8015 MOD DRO ☐ Silica Gel Cleanup	8260 full scan	Oxygenates	Lead 7420 ☐ 7421 ☐
QA	11/10/03		X			X			2	X	X				
MW-8		1135	X			X			6	X	X				
MW-9		1055	X			X			6	X	X				
MW-10		1025	X			X			6	X	X				
MW-4		1440	X			X			6	X	X				
MW-12		1355	X			X			6	X	X				
MW-13		1235	X			X			6	X	X				
MW-14		1310	X			X			6	X	X				
EW-2		1520	X			X			6	X	X				
EW-3	↓	1600	X			X			6	X	X				

Comments / Remarks

Turnaround Time Requested (TAT) (please circle)
STD. TAT — 72 hour — 48 hour
24 hour — 4 day — 5 day

Data Package Options (please circle if required)
QC Summary — Type I — Full
Type VI (Raw Data) — ☐ Coelt Deliverable not needed
WIP (RWQCB)
Disk

	Date	Time		Date	Time
Relinquished by:	11/10/03	1700	Received by:	11/12/03	1457
Relinquished by:	11/12/03		Received by:	11/12/03	1600
Relinquished by:	11/13/03	1450	Received by: Airborne	11/13/03	
Relinquished by Commercial Carrier: UPS FedEx Other Airborne			Received by:	11/14/03	0835
Temperature Upon Receipt ____ C°			Custody Seals Intact? Yes No		

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Analysis Report

ANALYTICAL RESULTS

Prepared for:

ChevronTexaco
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

925-842-8582

Prepared by:

Lancaster Laboratories
2425 New Holland Pike
Lancaster, PA 17605-2425

SAMPLE GROUP

The sample group for this submittal is 874971. Samples arrived at the laboratory on Friday, November 14, 2003. The PO# for this group is 99011184 and the release number is STREICH.

Client Description			Lancaster Labs Number
QA-T-031110	NA	Water	4165101
MW-8-W-031110	Grab	Water	4165102
MW-9-W-031110	Grab	Water	4165103
MW-10-W-031110	Grab	Water	4165104
MW-11-W-031110	Grab	Water	4165105
MW-12-W-031110	Grab	Water	4165106
MW-13-W-031110	Grab	Water	4165107
MW-14-W-031110	Grab	Water	4165108
EW-2-W-031110	Grab	Water	4165109
EW-3-W-031110	Grab	Water	4165110

ELECTRONIC COPY TO	Gettler-Ryan	Attn: Cheryl Hansen
1 COPY TO	Cambria C/O Gettler- Ryan	Attn: Deanna L. Harding

Lancaster Laboratories

Analysis Report

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Questions? Contact your Client Services Representative
Teresa L Cunningham at (717) 656-2300.

Respectfully Submitted,

Robert E. Mellinger
Senior Chemist, Coordinator

Lancaster Laboratories

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Analysis Report

Lancaster Laboratories Sample No. WW 4165101

QA-T-031110 NA Water
Facility# 98139 Job# 386461 GRD
16304 Foothill San Leandr T0600100303 QA
Collected:11/10/2003 00:00

Account Number: 10904

Submitted: 11/14/2003 09:35
Reported: 12/03/2003 at 11:06
Discard: 01/03/2004

ChevronTexaco
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

FOOTQ

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06054	BTEX+MTBE by 8260B					
02010	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT Gasoline Method	1	11/17/2003 18:35	Michael F Barrow	1
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	11/18/2003 19:30	Elizabeth M Taylor	1
01146	GC VOA Water Prep	SW-846 5030B	1	11/17/2003 18:35	Michael F Barrow	n.a.
01163	GC/MS VOA Water Prep	SW-846 5030B	1	11/18/2003 19:30	Elizabeth M Taylor	n.a.

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Analysis Report

Lancaster Laboratories Sample No. WW 4165102

MW-8-W-031110 Grab Water
Facility# 98139 Job# 386461 GRD
16304 Foothill San Leandr T0600100303 MW-8
Collected:11/10/2003 11:35 by JH

Account Number: 10904

Submitted: 11/14/2003 09:35
Reported: 12/03/2003 at 11:06
Discard: 01/03/2004

ChevronTexaco
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

FOOT8

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	2,600.	1,000.	ug/l	20
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06054	BTEX+MTBE by 8260B					
02010	Methyl Tertiary Butyl Ether	1634-04-4	13,000.	100.	ug/l	200
05401	Benzene	71-43-2	N.D.	10.	ug/l	20
05407	Toluene	108-88-3	N.D.	10.	ug/l	20
05415	Ethylbenzene	100-41-4	N.D.	10.	ug/l	20
06310	Xylene (Total)	1330-20-7	N.D.	10.	ug/l	20
	Due to the level of methyl t-butyl ether, the reporting limits for all GC/MS volatile compounds were raised.					

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT Gasoline Method	1	11/17/2003 19:03	Michael F Barrow	20
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	11/18/2003 19:57	Elizabeth M Taylor	20
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	11/18/2003 20:25	Elizabeth M Taylor	200
01146	GC VOA Water Prep	SW-846 5030B	1	11/17/2003 19:03	Michael F Barrow	n.a.
01163	GC/MS VOA Water Prep	SW-846 5030B	1	11/18/2003 19:57	Elizabeth M Taylor	n.a.

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Analysis Report

Lancaster Laboratories Sample No. WW 4165103

MW-9-W-031110 Grab Water
Facility# 98139 Job# 386461 GRD
16304 Foothill San Leandr T0600100303 MW-9
Collected:11/10/2003 10:55 by JH

Account Number: 10904

Submitted: 11/14/2003 09:35
Reported: 12/03/2003 at 11:06
Discard: 01/03/2004

ChevronTexaco
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

FOOT9

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	53.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06054	BTEX+MTBE by 8260B					
02010	Methyl Tertiary Butyl Ether	1634-04-4	190.	3.	ug/l	5
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT Gasoline Method	1	11/17/2003 19:32	Michael F Barrow	1
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	11/18/2003 17:15	Elizabeth M Taylor	1
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	11/18/2003 17:42	Elizabeth M Taylor	5
01146	GC VOA Water Prep	SW-846 5030B	1	11/17/2003 19:32	Michael F Barrow	n.a.
01163	GC/MS VOA Water Prep	SW-846 5030B	1	11/18/2003 17:15	Elizabeth M Taylor	n.a.

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Analysis Report

Lancaster Laboratories Sample No. WW 4165104

MW-10-W-031110 Grab Water
Facility# 98139 Job# 386461 GRD
16304 Foothill San Leandr T0600100303 MW-10
Collected:11/10/2003 10:25 by JH

Account Number: 10904

Submitted: 11/14/2003 09:35
Reported: 12/03/2003 at 11:06
Discard: 01/03/2004

ChevronTexaco
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

FOO10

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06054	BTEX+MTBE by 8260B					
02010	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT Gasoline Method	1	11/17/2003 20:01	Michael F Barrow	1
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	11/18/2003 09:51	Lauren C Marzario	1
01146	GC VOA Water Prep	SW-846 5030B	1	11/17/2003 20:01	Michael F Barrow	n.a.
01163	GC/MS VOA Water Prep	SW-846 5030B	1	11/18/2003 09:51	Lauren C Marzario	n.a.

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Analysis Report

Lancaster Laboratories Sample No. WW 4165105

MW-11-W-031110 Grab Water
Facility# 98139 Job# 386461 GRD
16304 Foothill San Leandr T0600100303 MW-11
Collected:11/10/2003 14:40 by JH

Account Number: 10904

Submitted: 11/14/2003 09:35
Reported: 12/03/2003 at 11:06
Discard: 01/03/2004

ChevronTexaco
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

FOO11

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06054	BTEX+MTBE by 8260B					
02010	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT Gasoline Method	1	11/17/2003 20:30	Michael F Barrow	1
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	11/18/2003 18:09	Elizabeth M Taylor	1
01146	GC VOA Water Prep	SW-846 5030B	1	11/17/2003 20:30	Michael F Barrow	n.a.
01163	GC/MS VOA Water Prep	SW-846 5030B	1	11/18/2003 18:09	Elizabeth M Taylor	n.a.

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Analysis Report

Lancaster Laboratories Sample No. WW 4165106

MW-12-W-031110 Grab Water
Facility# 98139 Job# 386461 GRD
16304 Foothill San Leandr T0600100303 MW-12
Collected:11/10/2003 13:55 by JH

Account Number: 10904

Submitted: 11/14/2003 09:35
Reported: 12/03/2003 at 11:06
Discard: 01/03/2004

ChevronTexaco
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FOO12

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06054	BTEX+MTBE by 8260B					
02010	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT Gasoline Method	1	11/17/2003 20:59	Michael F Barrow	1
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	11/18/2003 18:36	Elizabeth M Taylor	1
01146	GC VOA Water Prep	SW-846 5030B	1	11/17/2003 20:59	Michael F Barrow	n.a.
01163	GC/MS VOA Water Prep	SW-846 5030B	1	11/18/2003 18:36	Elizabeth M Taylor	n.a.

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Analysis Report

Lancaster Laboratories Sample No. WW 4165107

MW-13-W-031110 Grab Water
Facility# 98139 Job# 386461 GRD
16304 Foothill San Leandr T0600100303 MW-13
Collected:11/10/2003 12:25 by JH

Account Number: 10904

Submitted: 11/14/2003 09:35
Reported: 12/03/2003 at 11:06
Discard: 01/03/2004

ChevronTexaco
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

FOO13

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06054	BTEX+MTBE by 8260B					
02010	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT Gasoline Method	1	11/17/2003 21:28	Michael F Barrow	1
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	11/18/2003 19:03	Elizabeth M Taylor	1
01146	GC VOA Water Prep	SW-846 5030B	1	11/17/2003 21:28	Michael F Barrow	n.a.
01163	GC/MS VOA Water Prep	SW-846 5030B	1	11/18/2003 19:03	Elizabeth M Taylor	n.a.

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Analysis Report

Lancaster Laboratories Sample No. WW 4165108

MW-14-W-031110 Grab Water
Facility# 98139 Job# 386461 GRD
16304 Foothill San Leandr T0600100303 MW-14
Collected:11/10/2003 13:10 by JH

Account Number: 10904

Submitted: 11/14/2003 09:35
Reported: 12/03/2003 at 11:07
Discard: 01/03/2004

ChevronTexaco
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

FOO14

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	360.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06054	BTEX+MTBE by 8260B					
02010	Methyl Tertiary Butyl Ether	1634-04-4	1,700.	13.	ug/l	25
05401	Benzene	71-43-2	N.D.	1.	ug/l	2.5
05407	Toluene	108-88-3	N.D.	1.	ug/l	2.5
05415	Ethylbenzene	100-41-4	N.D.	1.	ug/l	2.5
06310	Xylene (Total)	1330-20-7	N.D.	1.	ug/l	2.5
	Due to the level of methyl t-butyl ether, the reporting limit(s) for all GC/MS volatile compounds were raised.					

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT Gasoline Method	1	11/18/2003 07:50	Todd T Smythe	1
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	11/18/2003 20:52	Elizabeth M Taylor	2.5
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	11/18/2003 21:19	Elizabeth M Taylor	25
01146	GC VOA Water Prep	SW-846 5030B	1	11/18/2003 07:50	Todd T Smythe	n.a.
01163	GC/MS VOA Water Prep	SW-846 5030B	1	11/18/2003 20:52	Elizabeth M Taylor	n.a.

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Analysis Report

Lancaster Laboratories Sample No. WW 4165109

EW-2-W-031110 Grab Water
Facility# 98139 Job# 386461 GRD
16304 Foothill San Leandr T0600100303 EW-2
Collected:11/10/2003 15:20 by JH

Account Number: 10904

Submitted: 11/14/2003 09:35
Reported: 12/03/2003 at 11:07
Discard: 01/03/2004

ChevronTexaco
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

FOOT2

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	1,700.	500.	ug/l	10
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06054	BTEX+MTBE by 8260B					
02010	Methyl Tertiary Butyl Ether	1634-04-4	1,500.	10.	ug/l	20
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	3.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT Gasoline Method	1	11/17/2003 22:25	Michael F Barrow	10
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	11/18/2003 21:46	Elizabeth M Taylor	1
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	11/19/2003 11:02	Lauren C Marzario	20
01146	GC VOA Water Prep	SW-846 5030B	1	11/17/2003 22:25	Michael F Barrow	n.a.
01163	GC/MS VOA Water Prep	SW-846 5030B	1	11/18/2003 21:46	Elizabeth M Taylor	n.a.
01163	GC/MS VOA Water Prep	SW-846 5030B	2	11/19/2003 11:02	Lauren C Marzario	n.a.

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Analysis Report

Lancaster Laboratories Sample No. WW 4165110

EW-3-W-031110 Grab Water
Facility# 98139 Job# 386461 GRD
16304 Foothill San Leandr T0600100303 EW-3
Collected:11/10/2003 16:00 by JH

Account Number: 10904

Submitted: 11/14/2003 09:35
Reported: 12/03/2003 at 11:07
Discard: 01/03/2004

ChevronTexaco
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

FOOT3

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	1,600.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06054	BTEX+MTBE by 8260B					
02010	Methyl Tertiary Butyl Ether	1634-04-4	0.8	0.5	ug/l	1
05401	Benzene	71-43-2	14.	0.5	ug/l	1
05407	Toluene	108-88-3	1.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	43.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	10.	0.5	ug/l	1

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT Gasoline Method	1	11/17/2003 22:54	Michael F Barrow	1
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	11/18/2003 22:14	Elizabeth M Taylor	1
01146	GC VOA Water Prep	SW-846 5030B	1	11/17/2003 22:54	Michael F Barrow	n.a.
01163	GC/MS VOA Water Prep	SW-846 5030B	1	11/18/2003 22:14	Elizabeth M Taylor	n.a.

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Analysis Report

Quality Control Summary

Client Name: ChevronTexaco
Reported: 12/03/03 at 11:07 AM

Group Number: 874971

Laboratory Compliance Quality Control

Analysis Name	Blank Result	Blank MDL	Report Units	LCS %REC	LCSD %REC	LCS/LCSD Limits	RPD	RPD Max
Batch number: 03321A08B	Sample number(s): 4165101-4165107,4165109-4165110							
TPH-GRO - Waters	N.D.	50.	ug/l	117		70-130		
Batch number: 03321A08C	Sample number(s): 4165108							
TPH-GRO - Waters	N.D.	50.	ug/l	117		70-130		
Batch number: P033222AA	Sample number(s): 4165104							
Methyl Tertiary Butyl Ether	N.D.	0.5	ug/l	84		77-127		
Benzene	N.D.	0.5	ug/l	87		85-117		
Toluene	N.D.	0.5	ug/l	86		85-115		
Ethylbenzene	N.D.	0.5	ug/l	87		82-119		
Xylene (Total)	N.D.	0.5	ug/l	88		84-120		
Batch number: P033222AB	Sample number(s): 4165101-4165103,4165105-4165110							
Methyl Tertiary Butyl Ether	N.D.	0.5	ug/l	84		77-127		
Benzene	N.D.	0.5	ug/l	87		85-117		
Toluene	N.D.	0.5	ug/l	86		85-115		
Ethylbenzene	N.D.	0.5	ug/l	87		82-119		
Xylene (Total)	N.D.	0.5	ug/l	88		84-120		
Batch number: P033232AA	Sample number(s): 4165109							
Methyl Tertiary Butyl Ether	N.D.	0.5	ug/l	93		77-127		

Sample Matrix Quality Control

Analysis Name	MS %REC	MSD %REC	MS/MSD Limits	RPD	RPD MAX	BKG Conc	DUP Conc	DUP RPD	Dup RPD Max
Batch number: 03321A08B	Sample number(s): 4165101-4165107,4165109-4165110								
TPH-GRO - Waters	119	113	63-154	2	30				
Batch number: 03321A08C	Sample number(s): 4165108								
TPH-GRO - Waters	119	113	63-154	2	30				
Batch number: P033222AA	Sample number(s): 4165104								
Methyl Tertiary Butyl Ether	89	90	69-134	1	30				
Benzene	94	95	83-128	1	30				
Toluene	96	94	83-127	2	30				
Ethylbenzene	97	95	82-129	2	30				
Xylene (Total)	97	96	82-130	1	30				
Batch number: P033222AB	Sample number(s): 4165101-4165103,4165105-4165110								
Methyl Tertiary Butyl Ether	89	90	69-134	1	30				
Benzene	94	95	83-128	1	30				
Toluene	96	94	83-127	2	30				
Ethylbenzene	97	95	82-129	2	30				
Xylene (Total)	97	96	82-130	1	30				
Batch number: P033232AA	Sample number(s): 4165109								
Methyl Tertiary Butyl Ether	94	97	69-134	3	30				

*- Outside of specification
(1) The result for one or both determinations was less than five times the LOQ.
(2) The background result was more than four times the spike added.

Quality Control Summary

Client Name: ChevronTexaco
Reported: 12/03/03 at 11:07 AM

Group Number: 874971

Surrogate Quality Control

Analysis Name: TPH-GRO - Waters
Batch number: 03321A08B

	Trifluorotoluene-F
4165101	110
4165102	111
4165103	113
4165104	113
4165105	108
4165106	111
4165107	111
4165109	115
4165110	134
Blank	111
LCS	116
MS	145
MSD	142
Limits:	57-146

Analysis Name: TPH-GRO - Waters
Batch number: 03321A08C

	Trifluorotoluene-F
Blank	108
LCS	116
MS	145
MSD	142
Limits:	57-146

Analysis Name: BTEX+MTBE by 8260B
Batch number: P033222AA

	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene
4165104	96	93	98	90
Blank	95	92	97	91
LCS	95	92	96	92
MS	95	92	98	91
MSD	95	92	98	92
Limits:	81-120	82-112	85-112	83-113

Analysis Name: BTEX+MTBE by 8260B
Batch number: P033222AB

	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene
4165101	95	91	98	90
4165102	95	91	98	90
4165103	95	91	99	91
4165105	96	93	97	90
4165106	95	90	96	90
4165107	95	91	98	90
4165108	95	91	98	90
4165109	94	90	98	93
4165110	94	92	97	92
Blank	96	93	99	90

*- Outside of specification
(1) The result for one or both determinations was less than five times the LOQ.
(2) The background result was more than four times the spike added.

Quality Control Summary

Client Name: ChevronTexaco
Group Number: 874971
Reported: 12/03/03 at 11:07 AM

Surrogate Quality Control

LCS	95	92	96	92
MS	95	92	98	91
MSD	95	92	98	92
Limits:	81-120	82-112	85-112	83-113

Analysis Name: 8260 Master Scan (water)
Batch number: P033232AA

	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene
Blank	96	93	98	91
LCS	96	91	98	90
MS	96	90	98	90
MSD	97	92	98	91
Limits:	81-120	82-112	85-112	83-113

*- Outside of specification
(1) The result for one or both determinations was less than five times the LOQ.
(2) The background result was more than four times the spike added.

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Explanation of Symbols and Abbreviations

The following defines common symbols and abbreviations used in reporting technical data:

N.D.	none detected	**BMQL**	Below Minimum Quantitation Level
TNTC	Too Numerous To Count	**MPN**	Most Probable Number
IU	International Units	**CP Units**	cobalt-chloroplatinate units
umhos/cm	micromhos/cm	**NTU**	nephelometric turbidity units
C	degrees Celsius	**F**	degrees Fahrenheit
meq	milliequivalents	**lb.**	pound(s)
g	gram(s)	**kg**	kilogram(s)
ug	microgram(s)	**mg**	milligram(s)
ml	milliliter(s)	**l**	liter(s)
m3	cubic meter(s)	**ul**	microliter(s)

< less than - The number following the sign is the limit of quantitation, the smallest amount of analyte which can be reliably determined using this specific test.

> greater than

J estimated value – The result falls within the Method Detection Limit (MDL) and Limit of Quantitation (LOQ).

ppm parts per million - One ppm is equivalent to one milligram per kilogram (mg/kg), or one gram per million grams. For aqueous liquids, ppm is usually taken to be equivalent to milligrams per liter (mg/l), because one liter of water has a weight very close to a kilogram. For gases or vapors, one ppm is equivalent to one microliter of gas per liter of gas.

ppb parts per billion

Dry weight basis Results printed under this heading have been adjusted for moisture content. This increases the analyte weight concentration to approximate the value present in a similar sample without moisture. All other results are reported on an as-received basis.

U.S. EPA CLP Data Qualifiers:

Organic Qualifiers

A	TIC is a possible aldol-condensation product
B	Analyte was also detected in the blank
C	Pesticide result confirmed by GC/MS
D	Compound quantitated on a diluted sample
E	Concentration exceeds the calibration range of the instrument
N	Presumptive evidence of a compound (TICs only)
P	Concentration difference between primary and confirmation columns >25%
U	Compound was not detected
X,Y,Z	Defined in case narrative

Inorganic Qualifiers

B	Value is <CRDL, but ≥IDL
E	Estimated due to interference
M	Duplicate injection precision not met
N	Spike sample not within control limits
S	Method of standard additions (MSA) used for calculation
U	Compound was not detected
W	Post digestion spike out of control limits
*****	Duplicate analysis not within control limits
+	Correlation coefficient for MSA <0.995

Analytical test results for methods listed on the laboratories' accreditation scope meet all requirements of NELAC unless otherwise noted under the individual analysis.

Measurement uncertainty values, as applicable, are available upon request.

Tests results relate only to the sample tested. Clients should be aware that a critical step in a chemical or microbiological analysis is the collection of the sample. Unless the sample analyzed is truly representative of the bulk of material involved, the test results will be meaningless. If you have questions regarding the proper techniques of collecting samples, please contact us. We cannot be held responsible for sample integrity, however, unless sampling has been performed by a member of our staff. This report shall not be reproduced except in full, without the written approval of the laboratory.

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