Denis L. Brown

Shell Oil Products US
HSE – Environmental Services
20945 S. Wilmington Ave.
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Tel (707) 865 0251
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Jerry Wickham
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Re: Shell-branded Service Station
1784 150th Avenue
San Leandro, California
SAP Code 136019
Incident #98996068
ACHCSA Case No. 0367

Dear Mr. Wickham:

The attached document is provided for your review and comment. Upon information and belief, I declare, under penalty of perjury, that the information contained in the attached document is true and correct.

If you have any questions or concerns, please call me at (707) 865-0251.

Sincerely,

Denis L. Brown
Project Manager

CAMBRIA

November 15, 2006

Mr. Jerry Wickham
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Re: **Groundwater Monitoring and Remediation Report – Third Quarter 2006**
Shell-branded Service Station
1784 150th Avenue
San Leandro, California
SAP Code 136019
Incident No. 98996068
ACHCSA Case No. 0367

Dear Mr. Wickham:

Cambria Environmental Technology, Inc. (Cambria) prepared this report on behalf of Equilon Enterprises LLC dba Shell Oil Products US (Shell) in accordance with the quarterly reporting requirements of 23 CCR 2652d.

If you have any questions regarding the contents of this document, please call Ana Friel at (707) 268-3812.

Sincerely,
Cambria Environmental Technology, Inc.

Ana Friel, PG
Associate Geologist

Enclosure: Groundwater Monitoring Report – Third Quarter 2006

cc: Denis Brown, Shell Oil Products US, 20945 S. Wilmington Ave., Carson, CA 90810

Cambria Environmental Technology, Inc.

270 Perkins Street
Sonoma, CA 95476
Tel (707) 935-4850
Fax (707) 935-6649

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GROUNDWATER MONITORING AND REMEDIATION REPORT
THIRD QUARTER 2006

Site Address	1784 150th Avenue, San Leandro
Site Use	Shell-branded Service Station
Shell Project Manager	Denis Brown
Consultant and Contact Person	Cambria, Ana Friel
Lead Agency and Contact	ACHCSA, Jerry Wickham
Agency Case No.	0367
Shell SAP Code	136019
Shell Incident No.	98996068
Date of Most Recent Agency Correspondence	August 29, 2006

Current Quarter's Activities

1. Gauged and sampled wells according to the established monitoring program for this site.
2. Cambria prepared a vicinity map (Figure 1) and a groundwater contour and chemical concentration map (Figure 2). Blaine Tech Services, Inc. report, presenting the analytical data, is included in Attachment A.
3. Continued periodic groundwater extraction (GWE) from well MW-11 for MTBE mass removal. In September, we discontinued periodic GWE from well MW-2 due to low mass removal and initiated periodic GWE from well MW-1 due to the presence of separate phase hydrocarbons.
4. Received agency letter dated August 29, 2006 requesting hydrogeologic cross sections and recommendations for future actions to be submitted by November 15, 2006. During a telephone conversation with Alameda County on November 8, 2006, Shell and Cambria requested an extension for submittal of that document, and Alameda County provided verbal approval for an extension to February 15, 2007.

Current Quarter's Findings

Groundwater Flow Direction	South-southeast
Hydraulic Gradient	0.002
Depth to Water	12.29 to 23.92 feet below top of well casing

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As of Octboer 5, 2006, periodic GWE has resulted in:

Volume Extracted	37,354 gallons of liquid
Mass Removed	22.5 pounds of TPHg, 3.59 pounds of benzene, and 5.23 pounds of MTBE

Proposed Activities for Next Quarter

1. Gauge and sample wells during the third month of the quarter, according to the established monitoring program for this site.
2. Continue periodic GWE by vacuum truck operations.
3. Prepare the geologic cross sections, perform a thorough project review, and initiate response document for submittal by February 15, 2007.

Figures: 1 - Vicinity Map
2 - Groundwater Contour and Chemical Concentration Map

Tables: 1- Groundwater Extraction - Mass Removal Data

Attachment: A - Blaine Tech Services, Inc. - Groundwater Monitoring Report

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10/12/06

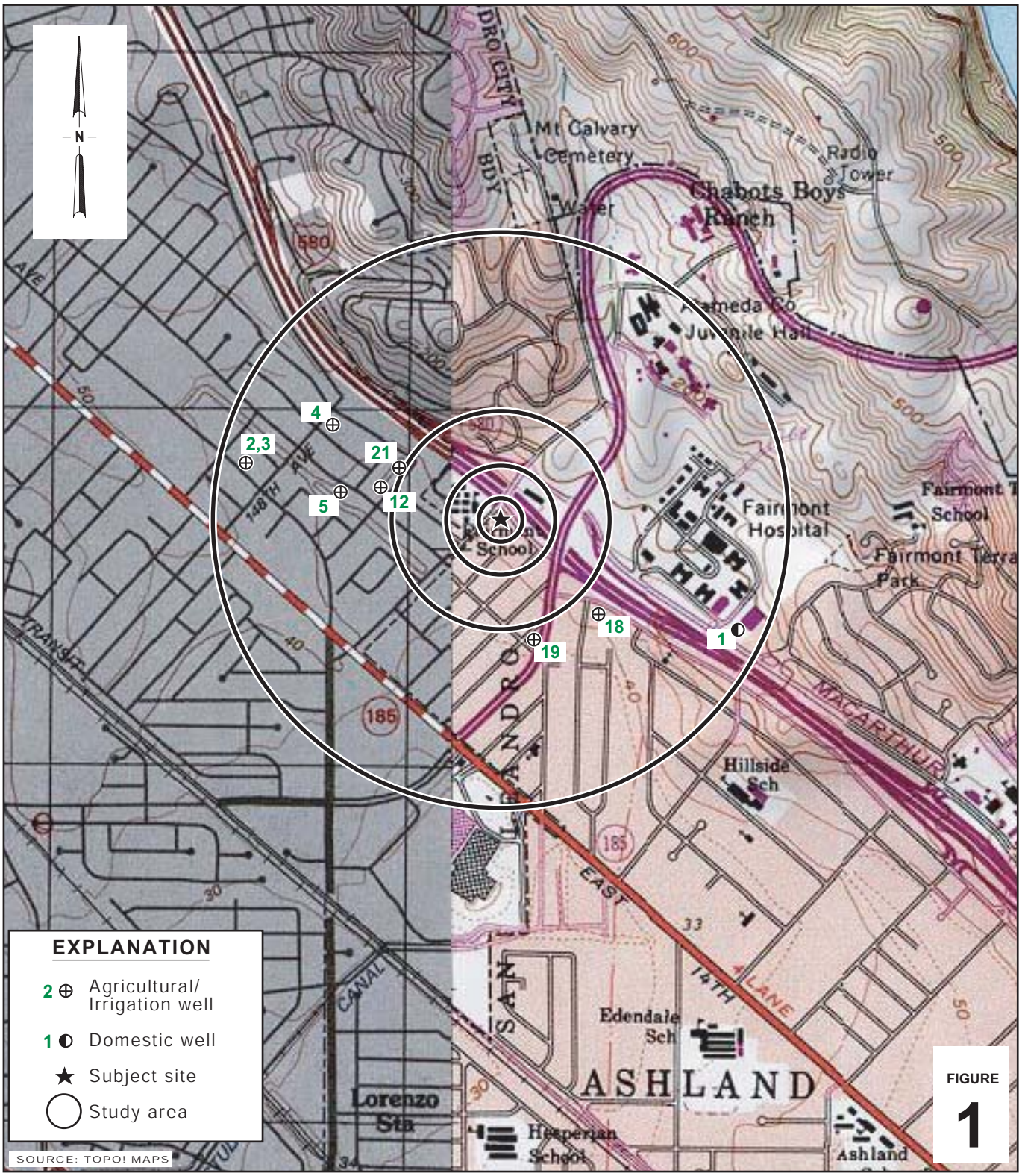

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FIGURE 1

Shell-branded Service Station
1784 150th Avenue
San Leandro, California

Vicinity Map

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11/15/06

Groundwater Contour and Chemical Concentration Map

September 11, 2006

EXPLANATION

- WO-1-6.5 ▲ Soil sample location (5/25/06)
- S-19 ◉ Soil boring location (5/23-25/06)
- MW-4 ⊕ Monitoring well location
- MW-6** ⊘ Monitoring well location (not used for contouring)
- D-1-5.0 ● Soil sample location (04/05/05)
- D-1-3.5 ◐ Soil sample location (03/22/05)
- SB-17 ◉ Soil boring location (Cambria, 9/04)
- SB-10 ◉ Soil boring location (Cambria, 6/03)
- SB-9 ◉ Soil boring location (Cambria, 10/02)
- SVS-11 △ Soil boring location (Cambria, 11/98)
- SVS-1 ▲ Soil boring location (Cambria, 7/96)
- BH-7 ◆ Soil boring location (Weiss, 3/95)
- A ■ Dispenser soil sample location (Weiss, 3/95)
- BH-1 ◆ Soil boring location (Weiss, 6/94)
- ❶ Dispenser number
- Product piping
- SPH Separate-phase hydrocarbons present, well not sampled
- Groundwater flow direction
- XX.XX Groundwater elevation contour, in feet above mean sea level (msl), approximately located, dashed where inferred

Well designation
ELEV Groundwater elevation, in feet above msl
Benzene / MTBE Benzene and MTBE concentrations are in parts per billion and are analyzed by EPA Method 8260.

Notes:
ND = Below laboratory detection limits
Approximate hydraulic gradient = 0.002

I-580

I-580 OFF-RAMP

FREEDOM AVENUE

PORTOFINO CIRCLE

PORTOFINO DRIVE

150TH AVENUE

brick sound wall

Shell Station
1784 150th Ave.

Denny's Restaurant
15015 Freedom Ave.

Station Building

former dispenser island

former W/O UST

air comp.

USTs

parking lot

private driveway (gated)

Residential

Residential (townhouses)

BH-1 located 215' SE

BH-6 located 360' SE

BH-1 ◆ BH-2 ◆ BH-3 ◆ BH-4 ◆ BH-5 ◆ BH-7 ◆ BH-8 ◆ BH-9 ◆

SB-9 ◉ SB-10 ◉ SB-11 ◉ SB-12 ◉ SB-13 ◉ SB-14 ◉ SB-15 ◉ SB-16 ◉ SB-17 ◉ SB-18 ◉ SB-19 ◉ SB-20 ◉ SB-21 ◉ SB-22 ◉ SB-23 ◉

SVS-1 ▲ SVS-2 ▲ SVS-3 ▲ SVS-4 ▲ SVS-5 ▲ SVS-6 ▲ SVS-7 ▲ SVS-8 ▲ SVS-9 ▲ SVS-10 ▲ SVS-11 △ SVS-12 ▲ SVS-13 ▲ SVS-14 △ SVS-15 △ SVS-16 △

MH

Well	ELEV	Benzene	MTBE
MW-1	27.91	SPH	
MW-2	27.93	1,010	2,780
MW-3	28.00	NA	NA
MW-4	28.16	NA	NA
MW-5	27.92	ND	ND
MW-6	28.17	ND	ND
MW-7	28.12	4.38	ND
MW-8	28.17	94.2	ND
MW-9	28.23	ND	ND
MW-10	28.02	ND	ND
MW-11	27.96	5,140	5,310
MW-12	28.19	3,930	8.50
MW-13	28.26	ND	ND

28.0 28.1 28.2 27.9

Groundwater Flow Direction
(12/15/03 through 9/11/06)

0 20 40 80
Scale (ft)

FIGURE
2

Shell-branded Service Station
1784 150th Avenue
San Leandro, California

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K:\SAN LEANDRO 1784 150TH\FIGURES\SQM06.DWG

Table 1: Groundwater Extraction - Mass Removal Data - Shell-branded Service Station, Incident #98996068, 1784 150th Avenue, San Leandro, California

Date Purged	Well ID	Volume Pumped (gal)	Cumulative Volume Pumped (gal)	Date Sampled	TPPH Concentration (ppb)	TPPH Removed (pounds)	TPPH Removed To Date (pounds)	Benzene Concentration (ppb)	Benzene Removed (pounds)	Benzene Removed To Date (pounds)	MTBE Concentration (ppb)	MTBE Removed (pounds)	MTBE Removed To Date (pounds)
					TPPH			Benzene			MTBE		
07/03/02	MW-2	482	482	06/18/02	72,000	0.28958	0.28958	9,500	0.03821	0.03821	29,000	0.11664	0.11664
07/17/02	MW-2	834	1,316	06/18/02	72,000	0.50106	0.79064	9,500	0.06611	0.10432	29,000	0.20182	0.31845
07/31/02	MW-2	213	1,529	06/18/02	72,000	0.12797	0.91861	9,500	0.01688	0.12121	29,000	0.05154	0.37000
08/14/02	MW-2	664	2,193	06/18/02	72,000	0.39893	1.31754	9,500	0.05264	0.17384	29,000	0.16068	0.53068
09/16/02	MW-2	662	2,855	06/18/02	72,000	0.39773	1.71527	9,500	0.05248	0.22632	29,000	0.16019	0.69087
10/14/02	MW-2	501	3,356	09/18/02	48,000	0.20067	1.91593	7,600	0.03177	0.25809	8,700	0.03637	0.72724
11/11/02	MW-2	547	3,903	09/18/02	48,000	0.21909	2.13502	7,600	0.03469	0.29278	8,700	0.03971	0.76695
12/09/02	MW-2	106	4,009	09/18/02	48,000	0.04246	2.17748	7,600	0.00672	0.29950	8,700	0.00770	0.77465
01/08/03	MW-2	652	4,661	12/27/02	40,000	0.21762	2.39510	5,900	0.03210	0.33160	19,000	0.10337	0.87802
02/04/03	MW-2	326	4,987	12/27/02	40,000	0.10881	2.50391	5,900	0.01605	0.34765	19,000	0.05168	0.92970
03/05/03	MW-2	647	5,634	03/05/03	62,000	0.33473	2.83863	13,000	0.07018	0.41784	21,000	0.11337	1.04308
04/08/03	MW-2	434	6,068	03/05/03	62,000	0.22453	3.06316	13,000	0.04708	0.46491	21,000	0.07605	1.11913
05/06/03	MW-2	736	6,804	03/05/03	62,000	0.38077	3.44393	13,000	0.07984	0.54475	21,000	0.12897	1.24810
06/06/03	MW-2	348	7,152	03/05/03	62,000	0.18004	3.62397	13,000	0.03775	0.58250	21,000	0.06098	1.30908
07/14/03	MW-2	391	7,543	06/24/03	19,000	0.06199	3.68596	9,500	0.03100	0.61350	14,000	0.04568	1.35475
08/12/03	MW-2	591	8,134	06/24/03	19,000	0.09370	3.77966	9,500	0.04685	0.66035	14,000	0.06904	1.42380
09/12/03	MW-2	399	8,533	06/24/03	19,000	0.06326	3.84292	9,500	0.03163	0.69198	14,000	0.04661	1.47041
10/10/03	MW-2	837	9,370	09/25/03	65,000	0.45397	4.29689	24,000	0.16762	0.85960	19,000	0.13270	1.60311
11/12/03	MW-2	259	9,629	09/25/03	65,000	0.14048	4.43737	24,000	0.05187	0.91147	19,000	0.04106	1.64417
12/05/03	MW-2	727	10,356	09/25/03	65,000	0.39431	4.83168	24,000	0.14559	1.05706	19,000	0.11526	1.75943
01/02/04	MW-2	1,168	11,524	12/15/03	67,000	0.65300	5.48468	18,000	0.17543	1.23249	11,000	0.10721	1.86664
02/03/04	MW-2	962	12,486	12/15/03	67,000	0.53783	6.02251	18,000	0.14449	1.37698	11,000	0.08830	1.95494
03/02/04	MW-2	343	12,829	12/15/03	67,000	0.19176	6.21427	18,000	0.05152	1.42850	11,000	0.03148	1.98642
03/16/04	MW-2	856	13,685	03/04/04	72,000	0.51428	6.72855	27,000	0.19285	1.62136	13,000	0.09286	2.07928
04/06/04	MW-2	652	14,337	03/04/04	72,000	0.39172	7.12026	27,000	0.14689	1.76825	13,000	0.07073	2.15001
04/28/04	MW-2	400	14,737	03/04/04	72,000	0.24032	7.36058	27,000	0.09012	1.85837	13,000	0.04339	2.19340

Table 1: Groundwater Extraction - Mass Removal Data - Shell-branded Service Station, Incident #98996068, 1784 150th Avenue, San Leandro, California

Date Purged	Well ID	Volume Pumped (gal)	Cumulative Volume Pumped (gal)	Date Sampled	TPPH Concentration (ppb)	TPPH Removed (pounds)	TPPH Removed To Date (pounds)	Benzene Concentration (ppb)	Benzene Removed (pounds)	Benzene Removed To Date (pounds)	MTBE Concentration (ppb)	MTBE Removed (pounds)	MTBE Removed To Date (pounds)
					TPPH			Benzene			MTBE		
05/04/04	MW-2	700	15,437	03/04/04	72,000	0.42056	7.78114	27,000	0.15771	2.01608	13,000	0.07593	2.26933
05/11/04	MW-2	600	16,037	03/04/04	72,000	0.36048	8.14161	27,000	0.13518	2.15126	13,000	0.06509	2.33442
05/18/04	MW-2	1,169	17,206	03/04/04	72,000	0.70233	8.84394	27,000	0.26337	2.41463	13,000	0.12681	2.46122
05/25/04	MW-2	867	18,073	03/04/04	72,000	0.52089	9.36483	27,000	0.19533	2.60996	13,000	0.09405	2.55527
06/02/04	MW-2	1,533	19,606	05/27/04	74,000	0.94660	10.31143	6,000	0.07675	2.68671	19,000	0.24305	2.79832
06/08/04	MW-2	809	20,415	05/27/04	74,000	0.49954	10.81097	6,000	0.04050	2.72722	19,000	0.12826	2.92658
06/15/04	MW-2	1,462	21,877	05/27/04	74,000	0.90276	11.71373	6,000	0.07320	2.80041	19,000	0.23179	3.15837
06/22/04	MW-2	1,720	23,597	05/27/04	74,000	1.06207	12.77580	6,000	0.08611	2.88653	19,000	0.27269	3.43106
06/29/04	MW-2	1,100	24,697	05/27/04	74,000	0.67923	13.45503	6,000	0.05507	2.94160	19,000	0.17440	3.60546
07/06/04	MW-2	1,595	26,292	05/27/04	74,000	0.98488	14.43992	6,000	0.07986	3.02145	19,000	0.25288	3.85834
07/16/04	MW-2	1,643	27,935	05/27/04	74,000	1.01452	15.45444	6,000	0.08226	3.10371	19,000	0.26049	4.11882
07/20/04	MW-2	1,578	29,513	05/27/04	74,000	0.97439	16.42883	6,000	0.07900	3.18272	19,000	0.25018	4.36900
07/27/04	MW-2	1,660	31,173	05/27/04	74,000	1.02502	17.45385	6,000	0.08311	3.26583	19,000	0.26318	4.63218
08/10/04	MW-2	28	31,201	05/27/04	74,000	0.01729	17.47114	6,000	0.00140	3.26723	19,000	0.00444	4.63662
08/24/04	MW-2	1,273	32,474	05/27/04	74,000	0.78606	18.25719	6,000	0.06373	3.33096	19,000	0.20182	4.83845
09/08/06	**MW-1**	**202**	**202**	*	**250,000**	**0.42139**	**0.42139**	**15,000**	**0.02528**	**0.02528**	**2,500**	**0.00421**	**0.00421**
09/15/06	**MW-1**	**212**	**414**	*	**250,000**	**0.44225**	**0.86364**	**15,000**	**0.02654**	**0.05182**	**2,500**	**0.00442**	**0.00864**
10/05/06	**MW-1**	**13**	**427**	*	**250,000**	**0.02712**	**0.89076**	**15,000**	**0.00163**	**0.05345**	**2,500**	**0.00027**	**0.00891**
03/23/04	MW-11	142	142	03/04/04	68,000	0.08057	0.08057	5,300	0.00628	0.00628	8,300	0.00983	0.00983
04/20/04	MW-11	122	264	03/04/04	68,000	0.06922	0.14980	5,300	0.00540	0.01168	8,300	0.00845	0.01828
04/28/04	MW-11	101	365	03/04/04	68,000	0.05731	0.20711	5,300	0.00447	0.01614	8,300	0.00700	0.02528

Table 1: Groundwater Extraction - Mass Removal Data - Shell-branded Service Station, Incident #98996068, 1784 150th Avenue, San Leandro, California

					TPPH			Benzene			MTBE		
Date Purged	Well ID	Volume Pumped (gal)	Cumulative Volume Pumped (gal)	Date Sampled	TPPH Concentration (ppb)	TPPH Removed (pounds)	TPPH Removed To Date (pounds)	Benzene Concentration (ppb)	Benzene Removed (pounds)	Benzene Removed To Date (pounds)	MTBE Concentration (ppb)	MTBE Removed (pounds)	MTBE Removed To Date (pounds)
05/04/04	MW-11	216	581	03/04/04	68,000	0.12256	0.32967	5,300	0.00955	0.02569	8,300	0.01496	0.04024
05/11/04	MW-11	268	849	03/04/04	68,000	0.15207	0.48174	5,300	0.01185	0.03755	8,300	0.01856	0.05880
05/18/04	MW-11	200	1,049	03/04/04	68,000	0.11348	0.59522	5,300	0.00885	0.04639	8,300	0.01385	0.07265
05/25/04	MW-11	60	1,109	03/04/04	68,000	0.03404	0.62926	5,300	0.00265	0.04905	8,300	0.00416	0.07681
06/02/04	MW-11	100	1,209	05/27/04	86,000	0.07176	0.70103	8,500	0.00709	0.05614	25,000	0.02086	0.09767
06/08/04	MW-11	250	1,459	05/27/04	86,000	0.17940	0.88043	8,500	0.01773	0.07387	25,000	0.05215	0.14982
06/15/04	MW-11	150	1,609	05/27/04	86,000	0.10764	0.98807	8,500	0.01064	0.08451	25,000	0.03129	0.18111
06/22/04	MW-11	50	1,659	05/27/04	86,000	0.03588	1.02395	8,500	0.00355	0.08806	25,000	0.01043	0.19154
06/29/04	MW-11	100	1,759	05/27/04	86,000	0.07176	1.09571	8,500	0.00709	0.09515	25,000	0.02086	0.21240
07/06/04	MW-11	52	1,811	05/27/04	86,000	0.03732	1.13303	8,500	0.00369	0.09884	25,000	0.01085	0.22325
07/16/04	MW-11	100	1,911	05/27/04	86,000	0.07176	1.20479	8,500	0.00709	0.10593	25,000	0.02086	0.24411
07/20/04	MW-11	50	1,961	05/27/04	86,000	0.03588	1.24067	8,500	0.00355	0.10948	25,000	0.01043	0.25454
07/27/04	MW-11	50	2,011	05/27/04	86,000	0.03588	1.27655	8,500	0.00355	0.11302	25,000	0.01043	0.26497
08/10/04	MW-11	15	2,026	05/27/04	86,000	0.01076	1.28732	8,500	0.00106	0.11409	25,000	0.00313	0.26810
08/24/04	MW-11	80	2,106	05/27/04	86,000	0.05741	1.34473	8,500	0.00567	0.11976	25,000	0.01669	0.28479
09/02/05	MW-11	146	2,252	08/20/05	86,000	0.10477	1.44950	3,800	0.00463	0.12439	3,900	0.00475	0.28954
11/10/05	MW-11	46	2,298	08/20/05	86,000	0.03301	1.48251	3,800	0.00146	0.12585	3,900	0.00150	0.29104
12/20/05	MW-11	144	2,442	12/05/05	69,000	0.08291	1.56542	4,000	0.00481	0.13065	7,400	0.00889	0.29993
01/18/06	MW-11	112	2,554	12/05/05	69,000	0.06449	1.62990	4,000	0.00374	0.13439	7,400	0.00692	0.30685
02/15/06	MW-11	221	2,775	12/05/05	69,000	0.12724	1.75715	4,000	0.00738	0.14177	7,400	0.01365	0.32049
04/19/06	MW-11	257	3,032	04/19/06	116,000	0.24876	2.00591	4,780	0.01025	0.15202	5,550	0.01190	0.33239

Table 1: Groundwater Extraction - Mass Removal Data - Shell-branded Service Station, Incident #98996068, 1784 150th Avenue, San Leandro, California

Date Purged	Well ID	Volume Pumped (gal)	Cumulative Volume Pumped (gal)	Date Sampled	TPPH Concentration (ppb)	TPPH Removed (pounds)	TPPH Removed To Date (pounds)	Benzene Concentration (ppb)	Benzene Removed (pounds)	Benzene Removed To Date (pounds)	MTBE Concentration (ppb)	MTBE Removed (pounds)	MTBE Removed To Date (pounds)
					TPPH			Benzene			MTBE		
05/24/06	MW-11	110	3,142	05/01/06	129,000	0.11841	2.12431	4,180	0.00384	0.15586	4,510	0.00414	0.33653
06/16/06	MW-11	790	3,932	06/30/06	119,000	0.78445	2.90877	4,420	0.02914	0.18499	4,490	0.02960	0.36613
08/29/06	**MW-11**	**94**	**4,026**	**07/31/06**	**<50.0**	**0.00002**	**2.90879**	**4,870**	**0.00382**	**0.18881**	**4,880**	**0.00383**	**0.36996**
09/08/06	**MW-11**	**202**	**4,228**	**08/23/06**	**115,000**	**0.19384**	**3.10263**	**4,870**	**0.00821**	**0.19702**	**4,880**	**0.00823**	**0.37819**
09/15/06	**MW-11**	**212**	**4,440**	**08/23/06**	**115,000**	**0.20344**	**3.30606**	**5,230**	**0.00925**	**0.20627**	**4,860**	**0.00860**	**0.38678**
10/05/06	**MW-11**	**13**	**4,453**	**09/11/06**	**9,090**	**0.00099**	**3.30705**	**5,140**	**0.00056**	**0.20683**	**5,310**	**0.00058**	**0.38736**
Total Gallons Extracted:			**37,354**		**Total Pounds Removed:**		**22.5**			**3.59**			**5.23**
					Total Gallons Removed:		**3.68**			**0.492**			**0.844**

Abbreviations & Notes:

TPPH = Total purgeable hydrocarbons as gasoline
MTBE = Methyl tert-butyl ether
ppb = Parts per billion
gal = Gallon
Mass removed based on the formula: volume extracted (gal) x Concentration (µg/L) x ($g/10^6 \mu g$) x (pound/453.6g) x (3.785 L/gal)
Volume removal data based on the formula: density (in gms/cc) x 9.339 (ccxlbs/gmsxgals)
TPPH, benzene, and MTBE analyzed by EPA Method 8260
If concentration is less than the laboratory detection limit, one half of the detection limit concentration is used in the mass removal calculation.
Groundwater extracted by vacuum trucks. Water disposed at the Shell Refinery in Martinez, CA.
* free product event: TPPH = 250,000 Benzene concentration = 6% of TPPH, MTBE concentration = 1% of TPPH

Attachment A

Blaine Tech Services, Inc.
Groundwater Monitoring Report

BLAINE
TECH SERVICES INC.

GROUNDWATER SAMPLING SPECIALISTS
SINCE 1985

October 5, 2006

Denis Brown
Shell Oil Products US
20945 South Wilmington Avenue
Carson, CA 90810

Third Quarter 2006 Groundwater Monitoring at
Shell-branded Service Station
1784 150th Avenue
San Leandro, CA

Monitoring performed on July 31, August 23, and
September 11, 2006

Groundwater Monitoring Report **060911-DR-2**

This report covers the routine monitoring of groundwater wells at this Shell-branded facility. In accordance with standard procedures that conform to Regional Water Quality Control Board requirements, routine field data collection includes depth to water, total well depth, thickness of any separate immiscible layer, water column volume, calculated purge volume (if applicable), elapsed evacuation time (if applicable), total volume of water removed (if applicable), and standard water parameter instrument readings. Sample material is collected, contained, stored, and transported to the laboratory in conformance with EPA standards. Purgewater (if applicable) is, likewise, collected and transported to the Shell Martinez Manufacturing Complex.

Basic field information is presented alongside analytical values excerpted from the laboratory report in the cumulative table of **WELL CONCENTRATIONS**. The full analytical report for the most recent samples and the field data sheets are attached to this report.

At a minimum, Blaine Tech Services, Inc. field personnel are certified on completion of a forty-hour Hazardous Materials and Emergency Response training course per 29 CFR 1910.120. Field personnel are also enrolled in annual eight-hour refresher courses.

Blaine Tech Services, Inc. conducts sampling and documentation assignments of this type as an independent third party. Our activities at this site consisted of objective data and sample collection only. No interpretation of analytical results, defining of hydrological conditions or formulation of recommendations was performed.

Please call if you have any questions.

Yours truly,

Mike Ninokata
Project Coordinator

MN/ks

attachments: Cumulative Table of WELL CONCENTRATIONS
Certified Analytical Report
Field Data Sheet

cc: Ana Friel
Cambria Environmental Technology, Inc.
270 Perkins St.
Sonoma, CA 95476

WELL CONCENTRATIONS
Shell-branded Service Station
1784 150th Avenue
San Leandro, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
MW-1	03/08/1990	510	120	1.5	0.8	<0.5	5.4	NA	NA	NA	NA	NA	NA	NA	NA	49.13	25.29	23.84	NA	NA
MW-1	06/12/1990	390	100	86	1.3	0.7	6.2	NA	NA	NA	NA	NA	NA	NA	NA	49.13	25.85	23.28	NA	NA
MW-1	09/13/1990	100	130	56	0.75	2.4	2.8	NA	NA	NA	NA	NA	NA	NA	NA	49.13	27.49	21.64	NA	NA
MW-1	12/18/1990	480	<50	54	1.7	3.3	3.7	NA	NA	NA	NA	NA	NA	NA	NA	49.13	27.41	21.72	NA	NA
MW-1	03/07/1991	80	<50	266	<0.5	1.2	<1.5	NA	NA	NA	NA	NA	NA	NA	NA	49.13	25.79	23.34	NA	NA
MW-1	06/07/1991	510	<50	130	3.8	6.1	11	NA	NA	NA	NA	NA	NA	NA	NA	49.13	25.64	23.49	NA	NA
MW-1	09/17/1991	330	120 a	67	<0.5	3.0	2.2	NA	NA	NA	NA	NA	NA	NA	NA	49.13	27.54	21.59	NA	NA
MW-1	12/09/1991	140a	80	<0.5	<0.5	1.7	4.7	NA	NA	NA	NA	NA	NA	NA	NA	49.13	27.81	21.32	NA	NA
MW-1	02/13/1992	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	49.13	25.57	23.56	NA	NA
MW-1	02/24/1992	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	49.13	22.83	26.30	NA	NA
MW-1	02/27/1992	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	49.13	23.09	26.04	NA	NA
MW-1	03/01/1992	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	49.13	23.26	25.87	NA	NA
MW-1	06/03/1992	1,500	NA	520	180	72	230	NA	NA	NA	NA	NA	NA	NA	NA	49.13	24.64	24.49	NA	NA
MW-1	09/01/1992	130	NA	16	1.4	1.8	3.4	NA	NA	NA	NA	NA	NA	NA	NA	49.13	26.74	22.39	NA	NA
MW-1	10/06/1992	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	49.13	27.18	21.95	NA	NA
MW-1	11/11/1992	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	49.13	27.99	21.14	NA	NA
MW-1	12/04/1992	150	NA	360	0.7	1.8	2.1	NA	NA	NA	NA	NA	NA	NA	NA	49.13	27.14	21.99	NA	NA
MW-1	01/22/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	49.13	20.09	29.04	NA	NA
MW-1	02/10/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	49.13	24.26	24.87	NA	NA
MW-1	03/03/1993	<50	NA	1.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	49.13	20.50	28.63	NA	NA
MW-1	05/11/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	49.13	21.70	27.43	NA	NA
MW-1	06/17/1993	1,600	NA	340	120	120	440	NA	NA	NA	NA	NA	NA	NA	NA	49.13	22.42	26.71	NA	NA
MW-1	09/10/1993	2,600	NA	670	340	310	730	NA	NA	NA	NA	NA	NA	NA	NA	49.13	24.11	25.02	NA	NA
MW-1	12/13/1993	11,000	NA	470	320	380	2,300	NA	NA	NA	NA	NA	NA	NA	NA	49.13	23.73	25.40	NA	NA
MW-1	03/03/1994	16,000	NA	700	690	480	3,200	NA	NA	NA	NA	NA	NA	NA	NA	49.13	22.08	27.05	NA	NA
MW-1	06/06/1994	7,500	NA	420	280	200	1,000	NA	NA	NA	NA	NA	NA	NA	NA	49.13	23.10	26.03	NA	NA
MW-1	09/12/1994	1,200	NA	110	21	3.3	420	NA	NA	NA	NA	NA	NA	NA	NA	49.13	25.19	23.94	NA	NA
MW-1	12/19/1994	4,600	NA	470	330	230	1,300	NA	NA	NA	NA	NA	NA	NA	NA	49.13	23.06	26.07	NA	NA
MW-1	02/28/1995	500	NA	59	32	6.8	68	NA	NA	NA	NA	NA	NA	NA	NA	49.13	20.90	28.23	NA	NA
MW-1	03/24/1995	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	49.13	18.28	30.85	NA	NA
MW-1	06/26/1995	5,500	NA	740	420	300	1,800	NA	NA	NA	NA	NA	NA	NA	NA	49.13	20.40	28.73	NA	NA
MW-1	09/13/1995	84,000	NA	1,900	2,600	3,000	14,000	NA	NA	NA	NA	NA	NA	NA	NA	49.13	22.62	26.51	NA	NA

WELL CONCENTRATIONS
Shell-branded Service Station
1784 150th Avenue
San Leandro, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
MW-1	12/19/1995	80,000	NA	660	350	170	18,000	NA	NA	NA	NA	NA	NA	NA	NA	49.13	22.10	27.03	NA	NA
MW-1	03/07/1996	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	49.13	18.83	30.34	0.05	NA
MW-1	06/28/1996	270,000	NA	2,800	820	1,000	16,000	<0.5	NA	NA	NA	NA	NA	NA	NA	49.13	21.46	27.67	NA	NA
MW-1 (D)	06/28/1996	790,000	NA	2,200	780	1,000	13,000	15,000	NA	NA	NA	NA	NA	NA	NA	49.13	21.46	27.67	NA	NA
MW-1	09/26/1996	29,000	NA	1,100	260	270	1,900	<1,000	NA	NA	NA	NA	NA	NA	NA	49.13	23.57	25.57	0.01	NA
MW-1	09/26/1996	25,000	NA	1,200	320	240	1,900	<1,000	NA	NA	NA	NA	NA	NA	NA	49.13	NA	NA	NA	NA
MW-1	12/10/1996	13,000	NA	510	240	230	1,200	100	NA	NA	NA	NA	NA	NA	NA	49.13	21.43	27.70	NA	1.0
MW-1 (D)	12/10/1996	8,400	NA	420	130	140	680	81	NA	NA	NA	NA	NA	NA	NA	49.13	21.43	27.70	NA	1.0
MW-1	03/10/1997	4,200	NA	13	8.8	16	74	<12	NA	NA	NA	NA	NA	NA	NA	49.13	20.08	29.05	NA	2.0
MW-1 (D)	03/10/1997	5,100	NA	12	8.9	17	79	<25	NA	NA	NA	NA	NA	NA	NA	49.13	20.08	29.05	NA	2.0
MW-1	06/30/1997	5,700	NA	320	120	140	700	47	NA	NA	NA	NA	NA	NA	NA	49.13	21.68	27.45	NA	1.6
MW-1 (D)	06/30/1997	5,300	NA	300	95	120	580	45	NA	NA	NA	NA	NA	NA	NA	49.13	21.68	27.45	NA	1.6
MW-1	09/12/1997	6,300	NA	120	26	82	260	30	NA	NA	NA	NA	NA	NA	NA	49.13	21.78	27.35	NA	2.1
MW-1 b	12/18/1997	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	49.13	20.78	28.35	NA	1.3
MW-1	02/02/1998	84	NA	5.1	<0.50	<0.50	2.1	2.5	NA	NA	NA	NA	NA	NA	NA	49.13	19.65	29.48	NA	2.0
MW-1	06/24/1998	13,000	NA	3,000	260	410	1,400	<250	NA	NA	NA	NA	NA	NA	NA	49.13	19.65	29.48	NA	2.5
MW-1 (D)	06/24/1998	12,000	NA	3,800	250	47	1,400	710	NA	NA	NA	NA	NA	NA	NA	49.13	19.65	29.48	NA	2.5
MW-1	08/26/1998	3,100	NA	1,200	27	170	50	88	NA	NA	NA	NA	NA	NA	NA	49.13	20.49	28.64	NA	2.1
MW-1	12/23/1998	45,000	NA	5,300	220	1,000	3,600	970	NA	NA	NA	NA	NA	NA	NA	49.13	21.22	27.91	NA	3.8
MW-1	03/01/1999	22,300	NA	2,540	436	753	3,370	<400	NA	NA	NA	NA	NA	NA	NA	49.13	19.27	29.86	NA	1.8
MW-1	06/14/1999	18,800	NA	6,820	210	436	958	1,360	NA	NA	NA	NA	NA	NA	NA	49.13	20.80	28.33	NA	2.2
MW-1	09/28/1999	21,500	NA	7,470	281	467	927	1,800	NA	NA	NA	NA	NA	NA	NA	49.13	22.55	26.58	NA	2.0
MW-1	12/08/1999	22,300	NA	6,140	135	256	367	232	NA	NA	NA	NA	NA	NA	NA	49.13	23.12	26.01	NA	2.1
MW-1	03/14/2000	6,690	NA	1,880	63.5	134	307	460	NA	NA	NA	NA	NA	NA	NA	49.13	18.87	30.26	NA	2.3
MW-1	06/28/2000	8,080	NA	2,690	85.1	149	514	701	NA	NA	NA	NA	NA	NA	NA	49.13	21.12	28.01	NA	2.4
MW-1	09/06/2000	17,800	NA	7,390	212	329	1,270	<1,000	NA	NA	NA	NA	NA	NA	NA	49.13	21.90	27.23	NA	3.0
MW-1	12/14/2000	8,900	NA	4,870	79.2	106	370	1,840	673*	NA	NA	NA	NA	NA	NA	49.13	22.60	26.53	NA	2.0
MW-1	03/05/2001	7,520	NA	2,120	66.0	107	129	668	NA	NA	NA	NA	NA	NA	NA	49.13	20.06	29.07	NA	0.4
MW-1	06/11/2001	30,000	NA	7,400	390	600	2,300	NA	170	NA	NA	NA	NA	NA	NA	49.13	22.39	26.74	NA	1.6
MW-1	09/12/2001	23,000	NA	7,500	120	280	910	NA	320	NA	NA	NA	NA	NA	NA	49.13	23.37	25.76	NA	2.2
MW-1	12/27/2001	16,000	NA	2,400	190	330	1,500	NA	350	NA	NA	NA	NA	NA	NA	49.13	20.97	28.16	NA	1.3
MW-1	02/27/2002	26,000	NA	6,100	330	510	2,000	NA	210	NA	NA	NA	NA	NA	NA	49.10	20.47	28.63	NA	1.3

WELL CONCENTRATIONS
Shell-branded Service Station
1784 150th Avenue
San Leandro, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
MW-1	06/18/2002	29,000	NA	8,100	280	510	1,800	NA	140	NA	NA	NA	NA	NA	NA	49.10	21.99	27.11	NA	2.2
MW-1	09/18/2002	34,000	NA	5,900	350	700	3,000	NA	<250	NA	NA	NA	NA	NA	NA	49.10	23.21	25.89	NA	0.8
MW-1	12/27/2002	7,500	NA	1,200	30	120	410	NA	230	<5.0	<5.0	<5.0	310	31	<5.0	49.10	20.10	29.00	NA	0.6
MW-1	03/05/2003	17,000	NA	1,600	88	400	1,400	NA	230	NA	NA	<10	290	<10	NA	49.10	21.05	28.05	NA	1.7
MW-1	06/24/2003	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	49.10	NA	NA	NA	NA
MW-1	06/25/2003	14,000	NA	5,300	250	440	2,100	NA	100	NA	NA	<200	<500	<50	NA	49.10	21.93	27.17	NA	0.9
MW-1	09/25/2003	33,000	NA	7,700	250	860	3,400	NA	130	NA	NA	<200	<500	<50	NA	49.10	23.21	25.89	NA	1.7
MW-1	12/15/2003	63,000	NA	14,000	360	1,300	3,900	NA	150	NA	NA	<400	<1000	<100	NA	49.10	22.08	27.02	NA	1.5
MW-1	03/04/2004	28,000	NA	8,000	180	640	2,100	NA	79	NA	NA	<200	<500	<50	NA	49.10	19.85	29.25	NA	0.2
MW-1	05/27/2004	33,000	NA	8,700	260	840	2,700	NA	81	NA	NA	<200	<500	<50	NA	49.10	22.15	26.95	NA	0.2
MW-1	09/24/2004	26,000	NA	5,700	210	830	2,900	NA	<50	<200	<200	<200	<500	<50	<50	49.10	23.69	25.41	NA	1.5
MW-1	11/22/2004	100,000	NA	2,500	920	4,100	22,000	NA	130	NA	NA	<200	<500	<50	NA	49.10	23.19	25.91	NA	NA
MW-1	03/02/2005	110,000	NA	1,300	670	4,000	23,000	NA	87	NA	NA	<100	<500	<25	NA	49.10	19.35	29.75	NA	NA
MW-1	06/30/2005	94,000	NA	6,500	1,100	3,900	21,000	NA	900	NA	NA	<1,000	<2,500	<250	NA	49.10	20.64	28.46	NA	0.6
MW-1	09/20/2005	63,000	NA	3,900	540	2,000	14,000	NA	1,100	<800	<800	<800	<2,000	<200	NA	49.10	22.06	27.04	NA	NA
MW-1	12/05/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	49.10	21.90	27.25	0.06	NA
MW-1	03/02/2006	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	49.10	17.54	31.60	0.05	NA
MW-1 (n)	06/29/2006	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	49.10	NA	NA	NA	NA
MW-1 (o)	06/30/2006	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	49.10	20.16	28.97	0.04	NA
MW-1	07/06/2006	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	49.10	20.26	28.86	0.03	NA
MW-1	**09/11/2006**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**49.10**	**21.24**	**27.91**	**0.06**	**NA**
MW-2	02/13/1992	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	45.83	22.22	23.61	NA	NA
MW-2	02/24/1992	17,000	2,700 a	6,200	1,600	550	1,900	NA	NA	NA	NA	NA	NA	NA	NA	45.83	19.61	26.22	NA	NA
MW-2	02/27/1992	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	45.83	19.92	25.91	NA	NA
MW-2	03/01/1992	86,000	1,000 a	30,000	34,000	2,300	16,000	NA	NA	NA	NA	NA	NA	NA	NA	45.83	21.11	24.72	NA	NA
MW-2	06/03/1992	87,000	NA	28,000	18,000	2,000	10,000	NA	NA	NA	NA	NA	NA	NA	NA	45.83	21.58	24.25	NA	NA
MW-2	09/01/1992	110,000	NA	21,000	13,000	1,900	7,800	NA	NA	NA	NA	NA	NA	NA	NA	45.83	23.46	22.37	NA	NA
MW-2	10/06/1992	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	45.83	23.99	21.84	NA	NA
MW-2	11/11/1992	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	45.83	24.25	21.58	NA	NA
MW-2	12/04/1992	42,000	NA	15,000	2,400	960	2,900	NA	NA	NA	NA	NA	NA	NA	NA	45.83	23.89	21.94	NA	NA
MW-2	01/22/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	45.83	17.03	28.80	NA	NA

WELL CONCENTRATIONS
Shell-branded Service Station
1784 150th Avenue
San Leandro, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
MW-2	02/10/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	45.83	18.08	27.75	NA	NA
MW-2	03/03/1993	160,000	NA	36,000	3,800	32,000	21,000	NA	NA	NA	NA	NA	NA	NA	NA	45.83	17.28	28.55	NA	NA
MW-2 (D)	03/03/1993	150,000	NA	31,000	3,100	20,000	14,000	NA	NA	NA	NA	NA	NA	NA	NA	45.83	17.28	28.55	NA	NA
MW-2	05/11/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	45.83	18.41	27.42	NA	NA
MW-2	06/17/1993	65,000	NA	34,000	15,000	3,200	11,000	NA	NA	NA	NA	NA	NA	NA	NA	45.83	19.06	26.77	NA	NA
MW-2 (D)	06/17/1993	62,000	NA	28,000	14,000	2,700	10,000	NA	NA	NA	NA	NA	NA	NA	NA	45.83	19.06	26.77	NA	NA
MW-2	09/10/1993	72,000	NA	24,000	16,000	2,300	11,000	NA	NA	NA	NA	NA	NA	NA	NA	45.83	20.88	24.95	NA	NA
MW-2 (D)	09/10/1993	71,000	NA	23,000	15,000	2,300	10,000	NA	NA	NA	NA	NA	NA	NA	NA	45.83	20.88	24.95	NA	NA
MW-2	12/13/1993	19,000	NA	5,400	4,900	680	3,100	NA	NA	NA	NA	NA	NA	NA	NA	45.83	20.42	25.41	NA	NA
MW-2 (D)	12/13/1993	17,000	NA	6,200	5,500	720	3,500	NA	NA	NA	NA	NA	NA	NA	NA	45.83	20.42	25.41	NA	NA
MW-2	03/03/1994	110,000	NA	21,000	24,000	2,000	13,000	NA	NA	NA	NA	NA	NA	NA	NA	45.83	18.48	27.35	NA	NA
MW-2 (D)	03/03/1994	93,000	NA	19,000	22,000	1,800	12,000	NA	NA	NA	NA	NA	NA	NA	NA	45.83	18.48	27.35	NA	NA
MW-2	06/06/1994	10,000	NA	1,900	3,300	2,500	13,000	NA	NA	NA	NA	NA	NA	NA	NA	45.83	20.26	25.57	NA	NA
MW-2 (D)	06/06/1994	99,000	NA	9,900	12,000	2,400	12,000	NA	NA	NA	NA	NA	NA	NA	NA	45.83	20.26	25.57	NA	NA
MW-2	09/12/1994	160,000	NA	22,000	33,000	3,400	23,000	NA	NA	NA	NA	NA	NA	NA	NA	45.83	21.80	24.03	NA	NA
MW-2 (D)	09/12/1994	150,000	NA	23,000	34,000	3,500	23,000	NA	NA	NA	NA	NA	NA	NA	NA	45.83	21.80	24.03	NA	NA
MW-2	12/19/1994	80,000	NA	17,000	16,000	2,300	14,000	NA	NA	NA	NA	NA	NA	NA	NA	45.83	19.66	26.17	NA	NA
MW-2 (D)	12/19/1994	100,000	NA	28,000	26,000	3,400	20,000	NA	NA	NA	NA	NA	NA	NA	NA	45.83	19.66	26.17	NA	NA
MW-2	02/28/1995	100,000	NA	24,000	18,000	2,300	17,000	NA	NA	NA	NA	NA	NA	NA	NA	45.83	17.51	28.32	NA	NA
MW-2 (D)	02/28/1995	100,000	NA	31,000	21,000	3,200	18,000	NA	NA	NA	NA	NA	NA	NA	NA	45.83	17.51	28.32	NA	NA
MW-2	03/24/1995	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	45.83	14.88	30.95	NA	NA
MW-2	06/26/1995	45,000	NA	14,000	12,000	1,500	7,500	NA	NA	NA	NA	NA	NA	NA	NA	45.83	17.58	28.25	NA	NA
MW-2 (D)	06/26/1995	68,000	NA	13,000	11,000	1,800	7,700	NA	NA	NA	NA	NA	NA	NA	NA	45.83	17.58	28.25	NA	NA
MW-2	09/13/1995	110,000	NA	19,000	19,000	2,800	15,000	NA	NA	NA	NA	NA	NA	NA	NA	45.83	19.28	26.55	NA	NA
MW-2 (D)	09/13/1995	120,000	NA	20,000	20,000	2,900	15,000	NA	NA	NA	NA	NA	NA	NA	NA	45.83	19.28	26.55	NA	NA
MW-2	12/19/1995	180,000	NA	18,000	29,000	4,100	24,000	NA	NA	NA	NA	NA	NA	NA	NA	45.83	18.61	27.22	NA	NA
MW-2 (D)	12/19/1995	160,000	NA	18,000	28,000	3,800	24,000	NA	NA	NA	NA	NA	NA	NA	NA	45.83	18.61	27.22	NA	NA
MW-2	03/06/1996	120,000	NA	28,000	15,000	3,900	17,000	NA	NA	NA	NA	NA	NA	NA	NA	45.83	15.41	30.42	NA	NA
MW-2	06/28/1996	96,000	NA	20,000	20,000	4,100	22,000	2,400	NA	NA	NA	NA	NA	NA	NA	45.83	17.84	27.99	NA	NA
MW-2	09/26/1996	87,000	NA	7,600	11,000	2,500	15,000	990	840	NA	NA	NA	NA	NA	NA	45.83	19.60	26.23	NA	NA
MW-2	12/10/1996	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	45.83	18.15	27.88	0.25	NA
MW-2	03/10/1997	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	45.83	17.02	28.97	0.20	NA

WELL CONCENTRATIONS
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1784 150th Avenue
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Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
MW-2	06/30/1997	57,000	NA	3,600	4,600	1,300	9,700	2,300	NA	NA	NA	NA	NA	NA	NA	45.83	19.42	26.41	NA	2.4
MW-2	09/12/1997	88,000	NA	7,800	8,800	2,600	16,000	3,200	NA	NA	NA	NA	NA	NA	NA	45.83	19.40	26.43	NA	1.7
MW-2 (D)	09/12/1997	90,000	NA	8,300	9,400	2,700	17,000	3,400	NA	NA	NA	NA	NA	NA	NA	45.83	19.40	26.43	NA	1.7
MW-2 b	12/18/1997	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	45.83	17.56	28.27	NA	1.3
MW-2	02/02/1998	<50	NA	0.6	1.9	0.93	6.0	9.3	NA	NA	NA	NA	NA	NA	NA	45.83	18.14	27.69	NA	2
MW-2 (D)	02/02/1998	56	NA	1.0	2.8	1.4	9.3	13	NA	NA	NA	NA	NA	NA	NA	45.83	18.14	27.69	NA	2
MW-2	06/24/1998	20,000	NA	<200	620	560	4,500	<1,000	NA	NA	NA	NA	NA	NA	NA	45.83	16.08	29.75	NA	2.4
MW-2	08/26/1998	22,000	NA	380	1,100	560	4,400	330	NA	NA	NA	NA	NA	NA	NA	45.83	19.25	26.58	NA	NA
MW-2 (D)	08/26/1998	11,000	NA	180	130	290	500	1,400	NA	NA	NA	NA	NA	NA	NA	45.83	19.25	26.58	NA	NA
MW-2	12/23/1998	100,000	NA	4,100	6,500	2,400	16,000	<500	NA	NA	NA	NA	NA	NA	NA	45.83	18.29	27.54	NA	3.8
MW-2	03/01/1999	50,800	NA	3,910	7,480	1,890	13,100	9,620	NA	NA	NA	NA	NA	NA	NA	45.83	22.81	23.02	NA	2.0
MW-2	06/14/1999	4,930	NA	128	270	139	1,040	2,200	2,540*	NA	NA	NA	NA	NA	NA	45.83	18.86	26.97	NA	1.6
MW-2	09/28/1999	16,200	NA	647	1,070	542	4,130	5,320	4,790	NA	NA	NA	NA	NA	NA	45.83	21.41	24.42	NA	1.8
MW-2	12/08/1999	25,700	NA	1,670	2,110	977	6,600	6,190	5,970	NA	NA	NA	NA	NA	NA	45.83	21.89	23.94	NA	1.8
MW-2	03/14/2000	45,100	NA	2,070	4,710	1,920	12,800	16,700	18,300*	NA	NA	NA	NA	NA	NA	45.83	15.57	30.26	NA	2.0
MW-2	06/28/2000	52,100	NA	5,150	4,200	1,880	13,300	15,500	13,500*	NA	NA	NA	NA	NA	NA	45.83	17.79	28.04	NA	1.9
MW-2	09/06/2000	39,500	NA	4,490	3,290	2,100	14,000	18,500	9,060*	NA	NA	NA	NA	NA	NA	45.83	18.65	27.18	NA	3.5
MW-2	12/14/2000	209	NA	3.51	1.11	1.00	64.4	79.4	NA	NA	NA	NA	NA	NA	NA	45.83	19.00	26.83	NA	1.5
MW-2	03/05/2001	38,200	NA	2,010	927	1,250	8,300	13,100	15,400	NA	NA	NA	NA	NA	NA	45.83	16.66	29.17	NA	1.0
MW-2	06/11/2001	50,000	NA	4,400	2,200	1,800	11,000	NA	26,000	NA	NA	NA	NA	NA	NA	45.83	18.93	26.90	NA	1.7
MW-2	09/12/2001	59,000	NA	6,100	2,800	2,300	14,000	NA	21,000	NA	NA	NA	NA	NA	NA	45.83	19.85	25.98	NA	1.6
MW-2	12/27/2001	74,000	NA	8,600	2,500	2,500	17,000	NA	25,000	NA	NA	NA	NA	NA	NA	45.83	17.85	27.98	NA	2.6
MW-2	02/27/2002	70,000	NA	8,100	2,600	2,100	13,000	NA	32,000	NA	NA	NA	NA	NA	NA	45.79	17.15	28.64	NA	2.0
MW-2	06/18/2002	72,000	NA	9,500	3,000	2,200	13,000	NA	29,000	NA	NA	NA	NA	NA	NA	45.79	18.49	27.30	NA	0.6
MW-2	09/18/2002	48,000	NA	7,600	850	1,300	6,300	NA	8,700	NA	NA	NA	NA	NA	NA	45.79	19.95	25.84	NA	1.0
MW-2	12/27/2002	40,000	NA	5,900	1,200	1,400	7,800	NA	19,000	<50	<50	55	10,000	<50	<50	45.79	16.71	29.08	NA	1.0
MW-2	03/05/2003	62,000	NA	13,000	1,400	2,000	7,900	NA	21,000	NA	NA	<50	10,000	<50	NA	45.79	17.72	28.07	NA	1.4
MW-2	06/24/2003	19,000	NA	9,500	530	700	2,900	NA	14,000	NA	NA	<400	6,000	<100	NA	45.79	18.30	27.49	NA	1.4
MW-2	09/25/2003	65,000	NA	24,000	1,500	2,400	9,700	NA	19,000	NA	NA	<1,000	6,400	<250	NA	45.79	20.05	25.74	NA	1.3
MW-2	12/15/2003	67,000	NA	18,000	1,800	1,900	7,200	NA	11,000	NA	NA	<400	3,700	<100	NA	45.79	18.80	26.99	NA	0.1
MW-2	03/04/2004	72,000	NA	27,000	1,200	2,100	7,600	NA	13,000	NA	NA	<400	6,800	<100	NA	45.79	16.75	29.04	NA	0.2
MW-2	05/27/2004	74,000	NA	6,000	2,000	2,500	15,000	NA	19,000	NA	NA	<400	8,500	<100	NA	45.79	18.85	26.94	NA	0.8
MW-2	09/24/2004	<100	NA	<1.0	<1.0	<1.0	<2.0	NA	130	<4.0	<4.0	<4.0	46	19	<1.0	45.79	16.10	29.69	NA	5.1

WELL CONCENTRATIONS
Shell-branded Service Station
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Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
MW-2	11/22/2004	8,800	NA	1,200	230	350	1,900	NA	2,200	NA	NA	<40	1,300	<10	NA	45.79	19.83	25.96	NA	0.3
MW-2	03/02/2005	960	NA	150	21	30	220	NA	630	NA	NA	<10	460	<2.5	NA	45.79	15.90	29.89	NA	0.5
MW-2	06/30/2005	970	NA	130	19	27	210	NA	320 e	NA	NA	<2.0	220	0.98	NA	45.79	17.14	28.65	NA	0.7
MW-2	09/20/2005	890	NA	320	10	35	190	NA	440	<10	<10	<10	570	<2.5	NA	45.79	18.66	27.13	NA	0.9
MW-2	12/05/2005	690	NA	150	6.1	21	130	NA	450	NA	NA	<5.0	520	<5.0	NA	45.79	18.58	27.21	NA	0.51
MW-2	03/02/2006	11,000 g	NA	2,700 g	150 g	440 g	2,300 g	NA	1,600 g	NA	NA	5.7	3,800 g	<0.50 j	NA	45.79	16.30	29.49	NA	1.2
MW-2 (n)	06/29/2006	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	45.79	NA	NA	NA	NA
MW-2 (o)	06/30/2006	3,870	NA	177	33.1	55.5	311	NA	1,560	NA	NA	4.90	1,180	<0.500	NA	45.79	16.72	29.07	NA	0.58
MW-2	07/06/2006	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	45.79	16.86	28.93	NA	NA
MW-2	**09/11/2006**	**10,700**	**NA**	**1,010**	**134**	**211**	**1,280**	**NA**	**2,780**	**<0.500**	**<0.500**	**45.7**	**1,850**	**<0.500**	**NA**	**45.79**	**17.86**	**27.93**	**NA**	**1.03**
MW-3	02/13/1992	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	51.97	27.97	24.00	NA	NA
MW-3	02/24/1992	4,500	1,300a	97	<5	78	18	NA	NA	NA	NA	NA	NA	NA	NA	51.97	25.60	26.37	NA	NA
MW-3	02/27/1992	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	51.97	25.88	26.09	NA	NA
MW-3	03/01/1992	2,200	440	69	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	51.97	26.00	25.97	NA	NA
MW-3	06/03/1992	4,100	NA	13	72	44	65	NA	NA	NA	NA	NA	NA	NA	NA	51.97	27.70	24.27	NA	NA
MW-3	09/01/1992	1,900	NA	20	6.8	5.5	<5	NA	NA	NA	NA	NA	NA	NA	NA	51.97	29.46	22.51	NA	NA
MW-3 (D)	09/01/1992	1,900	NA	21	6.6	3.4	<5	NA	NA	NA	NA	NA	NA	NA	NA	51.97	29.46	22.51	NA	NA
MW-3	10/06/1992	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	51.97	30.01	21.96	NA	NA
MW-3	11/11/1992	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	51.97	30.26	21.71	NA	NA
MW-3	12/04/1992	2,400	NA	8.2	<5	<5	<5	NA	NA	NA	NA	NA	NA	NA	NA	51.97	29.93	22.04	NA	NA
MW-3 (D)	12/04/1992	2,100	NA	11	<0.5	5.7	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	51.97	29.93	22.04	NA	NA
MW-3	01/22/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	51.97	22.76	29.21	NA	NA
MW-3	02/10/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	51.97	21.40	30.57	NA	NA
MW-3	03/03/1993	5,100	NA	63	61	75	150	NA	NA	NA	NA	NA	NA	NA	NA	51.97	23.08	28.89	NA	NA
MW-3	05/11/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	51.97	24.51	27.46	NA	NA
MW-3	06/17/1993	4,000	NA	94	140	82	150	NA	NA	NA	NA	NA	NA	NA	NA	51.97	25.21	26.76	NA	NA
MW-3	09/10/1993	3,200	NA	140	12.5	12.5	12.5	NA	NA	NA	NA	NA	NA	NA	NA	51.97	26.95	25.02	NA	NA
MW-3	12/13/1993	6,200	NA	<12.5	<12.5	<12.5	<12.5	NA	NA	NA	NA	NA	NA	NA	NA	51.97	26.52	25.45	NA	NA
MW-3	03/03/1994	4,500	NA	73	<5	<5	<5	NA	NA	NA	NA	NA	NA	NA	NA	51.97	24.50	27.47	NA	NA
MW-3	06/06/1994	3,200	NA	<0.5	<0.5	3.1	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	51.97	26.33	25.64	NA	NA
MW-3	09/12/1994	3,900	NA	<0.5	<0.5	9.6	4.1	NA	NA	NA	NA	NA	NA	NA	NA	51.97	27.98	23.99	NA	NA
MW-3	12/19/1994	2,400	NA	21	22	4.2	2.6	NA	NA	NA	NA	NA	NA	NA	NA	51.97	25.63	26.34	NA	NA

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Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
MW-3	02/28/1995	4,000	NA	58	<0.5	7.1	3.5	NA	NA	NA	NA	NA	NA	NA	NA	51.97	23.45	28.52	NA	NA
MW-3	03/24/1995	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	51.97	21.07	30.90	NA	NA
MW-3	06/26/1995	3,900	NA	8.1	<0.5	12	2.4	NA	NA	NA	NA	NA	NA	NA	NA	51.97	23.64	28.33	NA	NA
MW-3	09/13/1995	4,100	NA	58	5.5	5.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	51.97	25.40	26.57	NA	NA
MW-3	12/19/1995	3,600	NA	<0.5	4.3	2.1	1.1	NA	NA	NA	NA	NA	NA	NA	NA	51.97	24.53	27.44	NA	NA
MW-3	03/07/1996	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	51.97	21.59	30.41	0.04	NA
MW-3	06/28/1996	2,400	NA	55	<0.5	<0.5	11	120	NA	NA	NA	NA	NA	NA	NA	51.97	23.95	28.02	NA	NA
MW-3	09/26/1996	2,500	NA	<5.0	<5.0	<5.0	<5.0	160	NA	NA	NA	NA	NA	NA	NA	51.97	25.89	26.08	NA	NA
MW-3	12/10/1996	1,600	NA	28	4.2	<2.0	3.9	110	NA	NA	NA	NA	NA	NA	NA	51.97	24.22	27.75	NA	0.8
MW-3	03/10/1997	130	NA	<0.50	<0.50	<0.50	1.4	4.2	NA	NA	NA	NA	NA	NA	NA	51.97	23.05	28.92	NA	2.8
MW-3	06/30/1997	1,200	NA	21	2.3	<2.0	<2.0	69	NA	NA	NA	NA	NA	NA	NA	51.97	24.34	27.63	NA	2.3
MW-3	09/12/1997	440	NA	8.3	0.82	<0.50	1.9	3.4	NA	NA	NA	NA	NA	NA	NA	51.97	24.47	27.50	NA	1.9
MW-3 b	12/18/1997	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	51.97	23.54	28.43	NA	0.8
MW-3	02/02/1998	400	NA	9.3	0.68	<0.50	<0.50	9	NA	NA	NA	NA	NA	NA	NA	51.97	21.92	30.05	NA	1.5
MW-3	06/24/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	51.97	22.35	29.62	NA	1.9
MW-3	08/26/1998	140	NA	7.4	<0.50	<0.50	2.5	13	NA	NA	NA	NA	NA	NA	NA	51.97	23.45	28.52	NA	1.3
MW-3	12/23/1998	1,200	NA	50	<2.0	<2.0	<2.0	69	NA	NA	NA	NA	NA	NA	NA	51.97	24.01	27.96	NA	4.2
MW-3	03/01/1999	2,550	NA	<0.500	<0.500	<0.500	0.658	32.4	NA	NA	NA	NA	NA	NA	NA	51.97	22.08	29.89	NA	2.0
MW-3	06/14/1999	514	NA	18.1	0.728	<0.500	<0.500	15.9	NA	NA	NA	NA	NA	NA	NA	51.97	23.15	28.82	NA	1.7
MW-3	09/28/1999	1,180	NA	<1.00	<1.00	<1.00	<1.00	<10.0	NA	NA	NA	NA	NA	NA	NA	51.97	25.36	26.61	NA	1.2
MW-3	12/08/1999	1,740	NA	71.5	23.0	24.2	61.3	103	NA	NA	NA	NA	NA	NA	NA	51.97	25.75	26.22	NA	2.0
MW-3	03/14/2000	1,410	NA	5.63	35.6	<5.00	8.41	38.7	NA	NA	NA	NA	NA	NA	NA	51.97	21.64	30.33	NA	2.1
MW-3	06/28/2000	2,460	NA	<5.00	9.48	<5.00	28.4	64.0	NA	NA	NA	NA	NA	NA	NA	51.97	23.84	28.13	NA	2.87
MW-3	09/06/2000	887	NA	<1.00	<1.00	<1.00	<1.00	<10.0	NA	NA	NA	NA	NA	NA	NA	51.97	24.73	27.24	NA	2.0
MW-3	12/14/2000	955	NA	25.4	1.96	<0.500	1.13	10.2	NA	NA	NA	NA	NA	NA	NA	51.97	25.45	26.52	NA	2.1
MW-3	03/05/2001	2,100	NA	4.90	56.5	<2.00	3.62	261	NA	NA	NA	NA	NA	NA	NA	51.97	22.83	29.14	NA	0.8
MW-3	06/11/2001	2,000	NA	1.0	<0.50	<0.50	<0.50	NA	<0.50	NA	NA	NA	NA	NA	NA	51.97	25.20	26.77	NA	0.7
MW-3	09/12/2001	1,500	NA	0.50	0.54	<0.50	1.8	NA	<5.0	NA	NA	NA	NA	NA	NA	51.97	26.15	25.82	NA	1.5
MW-3	12/27/2001	2,100	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	51.97	23.67	28.30	NA	1.9
MW-3	02/27/2002	2,300	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	51.92	23.23	28.69	NA	1.5
MW-3	06/18/2002	2,000	NA	<0.50	<0.50	<0.50	<0.50	NA	<0.50	NA	NA	NA	NA	NA	NA	51.92	24.74	27.18	NA	2.0
MW-3	09/18/2002	2,600	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	51.92	26.05	25.87	NA	1.4

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Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
MW-3	12/27/2002	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	51.92	NA	NA	NA	NA
MW-3	03/05/2003	2,300	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	<2.0	<50	13	NA	51.92	23.84	28.08	NA	1.3
MW-3	06/24/2003	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	51.92	NA	NA	NA	NA
MW-3	06/25/2003	1,800 c	NA	0.71	<0.50	<0.50	<1.0	NA	0.54	NA	NA	<2.0	<5.0	1.1	NA	51.92	24.48	27.44	NA	1.3
MW-3	09/25/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	51.92	25.99	25.93	NA	NA
MW-3	12/15/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	51.92	24.94	26.98	NA	NA
MW-3	03/04/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	51.92	22.50	29.42	NA	NA
MW-3	05/27/2004	2,500	NA	<0.50	<0.50	<0.50	<1.0	NA	1.1	NA	NA	<2.0	<5.0	0.82	NA	51.92	24.94	26.98	NA	0.5
MW-3	09/24/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	51.92	26.55	25.37	NA	NA
MW-3	11/22/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	51.92	25.92	26.00	NA	NA
MW-3	03/02/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	51.92	22.12	29.80	NA	NA
MW-3	06/30/2005	3,700	NA	<2.0	2.4	<2.0	<4.0	NA	<2.0	<8.0	<8.0	<8.0	<20	<2.0	NA	51.92	23.31	28.61	NA	1.2
MW-3	09/20/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	51.92	24.78	27.14	NA	NA
MW-3	12/05/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	51.92	24.65	27.27	NA	NA
MW-3	03/02/2006	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	51.92	22.56	29.36	NA	NA
MW-3 (n)	06/29/2006	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	51.92	NA	NA	NA	NA
MW-3 (o)	06/30/2006	1,580	NA	<0.500	<0.500	<0.500	<0.500	NA	<0.500	<0.500	<0.500	<0.500	<10.0	5.95	NA	51.92	22.89	29.03	NA	0.49
MW-3	07/06/2006	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	51.92	22.99	28.93	NA	NA
MW-3	**09/11/2006**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**51.92**	**23.92**	**28.00**	**NA**	**NA**
MW-4	03/24/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	40.51	9.16	31.35	NA	NA
MW-4	06/26/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	40.51	12.06	28.45	NA	NA
MW-4	09/13/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	40.51	13.90	26.61	NA	NA
MW-4	12/19/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	40.51	12.90	27.61	NA	NA
MW-4	03/06/1996	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	40.51	9.63	30.88	NA	NA
MW-4	06/28/1996	40	NA	<0.5	0.59	0.97	3.8	26	NA	NA	NA	NA	NA	NA	NA	40.51	12.30	28.21	NA	NA
MW-4	09/26/1996	<50	NA	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	40.51	14.12	26.39	NA	NA
MW-4	12/10/1996	<50	NA	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	40.51	12.31	28.20	NA	1.2
MW-4	03/10/1997	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	40.51	11.34	29.17	NA	NA
MW-4	06/30/1997	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	40.51	13.80	26.71	NA	1.9
MW-4	09/12/1997	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	40.51	13.99	26.52	NA	1.7
MW-4 b	12/18/1997	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	40.51	12.02	28.49	NA	1.8

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Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
MW-4	02/02/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	40.51	11.23	29.28	NA	1
MW-4	06/24/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	40.51	10.58	29.93	NA	1.9
MW-4	08/26/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	40.51	11.75	28.76	NA	1.2
MW-4	12/23/1998	<50	NA	0.60	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	40.51	12.41	28.10	NA	4.2
MW-4	03/01/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.00	NA	NA	NA	NA	NA	NA	NA	40.51	10.38	30.13	NA	2.1
MW-4	06/14/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	40.51	11.91	28.60	NA	2.4
MW-4	09/28/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	NA	NA	NA	NA	NA	NA	NA	40.51	10.19	30.32	NA	2.2
MW-4	12/08/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	40.51	10.67	29.84	NA	1.8
MW-4	03/14/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	40.51	9.95	30.56	NA	2.5
MW-4	06/28/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	40.51	12.22	28.29	NA	0.9
MW-4	09/06/2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	40.51	13.17	27.34	NA	3.0
MW-4	12/14/2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	40.51	8.65	31.86	NA	NA
MW-4	03/05/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	40.51	11.07	29.44	NA	NA
MW-4	06/11/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<0.50	NA	NA	NA	NA	NA	NA	40.51	13.62	26.89	NA	1.3
MW-4	09/12/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	40.51	14.61	25.90	NA	NA
MW-4	12/27/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	40.51	12.19	28.32	NA	NA
MW-4	02/27/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	40.45	11.64	28.81	NA	NA
MW-4	06/18/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<0.50	NA	NA	NA	NA	NA	NA	40.45	13.22	27.23	NA	0.6
MW-4	09/18/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	40.45	14.46	25.99	NA	NA
MW-4	12/27/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	40.45	11.23	29.22	NA	NA
MW-4	03/05/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	40.45	12.22	28.23	NA	NA
MW-4	06/24/2003	57 c	NA	<0.50	<0.50	<0.50	<1.0	NA	12	NA	NA	NA	NA	NA	NA	40.45	12.79	27.66	NA	1.6
MW-4	09/25/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	40.45	14.45	26.00	NA	NA
MW-4	12/15/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	40.45	13.24	27.21	NA	NA
MW-4	03/04/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	40.45	10.93	29.52	NA	NA
MW-4	05/27/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	40.45	13.42	27.03	NA	0.5
MW-4	09/24/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	40.45	15.11	25.34	NA	NA
MW-4	11/22/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	40.45	14.42	26.03	NA	NA
MW-4	03/02/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	40.45	10.17	30.28	NA	NA
MW-4	06/30/2005	<50 d	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	<2.0	<2.0	<2.0	<5.0	NA	NA	40.45	11.60	28.85	NA	0.8
MW-4	09/20/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	40.45	13.18	27.27	NA	NA
MW-4	12/05/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	40.45	13.08	27.37	NA	NA

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MW-4	03/02/2006	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	40.45	10.62	29.83	NA	NA
MW-4 (n)	06/29/2006	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	40.45	NA	NA	NA	NA
MW-4 (o)	06/30/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	<0.500	<0.500	<0.500	<0.500	<10.0	NA	NA	40.45	11.20	29.25	NA	0.44
MW-4	07/06/2006	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	40.45	11.22	29.23	NA	NA
MW-4	**09/11/2006**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**40.45**	**12.29**	**28.16**	**NA**	**NA**
MW-5	01/29/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	41.46	12.82	28.64	NA	NA
MW-5	02/27/2002	190	NA	<0.50	<0.50	0.85	1.5	NA	<5.0	NA	NA	NA	NA	NA	NA	41.46	12.85	28.61	NA	1.9
MW-5	06/18/2002	650	NA	1.4	3.0	52	28	NA	<0.50	NA	NA	NA	NA	NA	NA	41.46	13.65	27.81	NA	0.8
MW-5	09/18/2002	390	NA	0.72	0.51	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	41.46	15.57	25.89	NA	1.1
MW-5	12/27/2002	380	NA	<0.50	<0.50	0.56	<0.50	NA	<0.50	<2.0	<2.0	<2.0	<50	<2.0	<2.0	41.46	12.51	28.95	NA	1.9
MW-5	03/05/2003	290	NA	<0.50	1.7	9.4	22	NA	<5.0	NA	NA	NA	NA	NA	NA	41.46	13.39	28.07	NA	2.6
MW-5	06/24/2003	220	NA	<0.50	1.0	19	1.3	NA	<0.50	NA	NA	NA	NA	NA	NA	41.46	13.91	27.55	NA	1.7
MW-5	09/25/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	41.46	15.58	25.88	NA	2.1
MW-5	12/15/2003	200 c	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	41.46	14.45	27.01	NA	0.21
MW-5	03/04/2004	170 c	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	41.46	12.52	28.94	NA	0.1
MW-5	05/27/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	41.46	14.49	26.97	NA	0.5
MW-5	09/24/2004	<50	NA	0.71	<0.50	<0.50	<1.0	NA	<0.50	<2.0	<2.0	<2.0	<5.0	NA	NA	41.46	16.08	25.38	NA	1.7
MW-5	11/22/2004	<50 d	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	41.46	15.48	25.98	NA	0.3
MW-5	03/02/2005	190	NA	<0.50	<1.0	<1.0	<1.0	NA	<1.0	NA	NA	<2.0	<10	<0.50	NA	41.46	11.52	29.94	NA	0.4
MW-5	06/30/2005	3,200	NA	<5.0	25	200	270	NA	<5.0	NA	NA	NA	NA	NA	NA	41.46	12.33	29.13	NA	0.9
MW-5	09/20/2005	310	NA	<0.50	1.3	47	2.5	NA	<0.50	<2.0	<2.0	<2.0	<5.0	NA	NA	41.46	14.36	27.10	NA	0.5
MW-5	12/05/2005	250	NA	<0.50	0.94	26	<0.50	NA	<0.50	NA	NA	NA	NA	NA	NA	41.46	14.25	27.21	NA	0.58
MW-5	03/02/2006	3,000 g	NA	<0.50	17	230 g	390 g	NA	<0.50	NA	NA	NA	NA	NA	NA	41.46	11.87	29.59	NA	0.7
MW-5 (n)	06/29/2006	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	41.46	NA	NA	NA	NA
MW-5 (o)	06/30/2006	729	NA	<0.500	1.00	43.2	21.7	NA	<0.500	NA	NA	NA	NA	NA	NA	41.46	12.49	28.97	NA	0.67
MW-5	07/06/2006	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	41.46	12.58	28.88	NA	NA
MW-5	**09/11/2006**	**<50.0**	**NA**	**<0.500**	**<0.500**	**<0.500**	**1.29**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**<10.0**	**NA**	**NA**	**41.46**	**13.54**	**27.92**	**NA**	**0.78**
MW-6	01/29/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	41.50	3.88	37.62	NA	NA
MW-6	01/31/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	41.50	12.43	29.07	NA	NA
MW-6	02/27/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	41.50	12.82	28.68	NA	4.1

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MW-6	06/18/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<0.50	NA	NA	NA	NA	NA	NA	41.50	4.26	37.24	NA	3.9
MW-6	09/18/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	41.50	5.26	36.24	NA	4.2
MW-6	12/27/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<0.50	<2.0	<2.0	<2.0	<50	<2.0	<2.0	41.50	12.11	29.39	NA	3.0
MW-6	03/05/2003	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	41.50	13.47	28.03	NA	4.9
MW-6	06/24/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	41.50	13.71	27.79	NA	5.8
MW-6	09/25/2003	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	41.50	NA	NA	NA	NA
MW-6	12/15/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	41.50	13.17	28.33	NA	5.7
MW-6	03/04/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	41.50	11.15	30.35	NA	1.0
MW-6	05/27/2004	<50	NA	0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	41.50	13.68	27.82	NA	1.0
MW-6	09/24/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	41.50	10.71	30.79	NA	3.1
MW-6	11/22/2004	<50 d	NA	0.65	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	41.50	7.60	33.90	NA	6.5
MW-6	03/02/2005	<100	NA	<0.50	<1.0	<1.0	<1.0	NA	<1.0	NA	NA	<2.0	<10	<0.50	NA	41.50	6.77	34.73	NA	6.2
MW-6	06/30/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	41.50	12.87	28.63	NA	1.2
MW-6	09/20/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	41.50	14.16	27.34	NA	5.5
MW-6	12/05/2005	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<0.50	NA	NA	NA	NA	NA	NA	41.50	14.23	27.27	NA	2.40
MW-6	03/02/2006	58 i	NA	<0.50	<0.50	0.73	1.5	NA	<0.50	NA	NA	NA	NA	NA	NA	41.50	11.40	30.10	NA	1.2
MW-6 (m)	06/29/2006	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	41.50	12.49	29.01	NA	0.41
MW-6 (o)	06/30/2006	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	41.50	12.35	29.15	NA	NA
MW-6 (p)	07/06/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	<0.500	NA	NA	NA	NA	NA	NA	41.50	12.66	28.84	NA	0.30
MW-6	**09/11/2006**	**<50.0**	**NA**	**<0.500**	**<0.500**	**<0.500**	**0.530**	**NA**	**<0.500**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**41.50**	**13.33**	**28.17**	**NA**	**1.16**
MW-7	10/21/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	44.45	18.90	25.55	NA	NA
MW-7	12/27/2002	49,000	NA	830	980	2,000	5,200	NA	<10	<10	<10	<10	<100	<10	<10	44.45	15.43	29.02	NA	2.1
MW-7	03/05/2003	32,000	NA	370	490	1,600	2,900	NA	<100	NA	NA	NA	NA	NA	NA	44.45	16.34	28.11	NA	2.6
MW-7	06/24/2003	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	44.45	NA	NA	NA	NA
MW-7	09/25/2003	8,700	NA	57	34	450	290	NA	<5.0	NA	NA	NA	NA	NA	NA	44.45	18.36	26.09	NA	1.2
MW-7	12/15/2003	27,000	NA	170	260	1,200	1,500	NA	<10	NA	NA	NA	NA	NA	NA	44.45	17.44	27.01	NA	1.3
MW-7	03/04/2004	13,000	NA	200	190	1,200	1,200	NA	<5.0	NA	NA	NA	NA	NA	NA	44.45	15.45	29.00	NA	0.1
MW-7	05/27/2004	16,000	NA	76	56	860	420	NA	<5.0	NA	NA	NA	NA	NA	NA	44.45	17.50	26.95	NA	0.5
MW-7	09/24/2004	8,400	NA	26	14	340	200	NA	<5.0	<20	<20	<20	<50	NA	NA	44.45	18.94	25.51	NA	1.1
MW-7	11/22/2004	14,000	NA	92	60	790	730	NA	<5.0	NA	NA	NA	NA	NA	NA	44.45	18.47	25.98	NA	0.2
MW-7	03/02/2005	13,000	NA	130	140	740	980	NA	<10	NA	NA	<20	<100	<5.0	NA	44.45	14.53	29.92	NA	0.7

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Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
MW-7	06/30/2005	9,900	NA	27	48	380	520	NA	<10	NA	NA	NA	NA	NA	NA	44.45	15.92	28.53	NA	0.9
MW-7	09/20/2005	7,700	NA	30	53	380	570	NA	<5.0	36	<20	<20	<50	NA	NA	44.45	17.28	27.17	NA	1.4
MW-7	12/05/2005	2,900	NA	20	<2.5	270	19	NA	<2.5	NA	NA	NA	NA	NA	NA	44.45	17.40	27.05	NA	0.56
MW-7	03/02/2006	3,900 g	NA	27	31	240 g	190	NA	1.1	NA	NA	NA	NA	NA	NA	44.45	15.00	29.45	NA	0.9
MW-7 (n)	06/29/2006	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	44.45	NA	NA	NA	NA
MW-7 (o)	06/30/2006	10,800	NA	13.8	49.4	474	640	NA	<0.500	NA	NA	NA	NA	NA	NA	44.45	15.35	29.10	NA	0.54
MW-7	07/06/2006	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	44.45	15.41	29.04	NA	NA
MW-7	**09/11/2006**	**7,210**	**NA**	**4.38**	**3.96**	**188**	**91.6**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**<10.0**	**NA**	**NA**	**44.45**	**16.33**	**28.12**	**NA**	**0.82**
MW-8	10/21/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	43.27	17.70	25.57	NA	NA
MW-8	12/27/2002	30,000	NA	280	220	2,000	5,300	NA	<10	<10	<10	<10	<100	<10	<10	43.27	14.25	29.02	NA	1.2
MW-8	03/05/2003	30,000	NA	220	150	2,100	4,200	NA	<100	NA	NA	NA	NA	NA	NA	43.27	15.36	27.91	NA	1.3
MW-8	06/24/2003	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	43.27	NA	NA	NA	NA
MW-8	09/25/2003	26,000	NA	240	53	1,600	2,600	NA	<50	NA	NA	NA	NA	NA	NA	43.27	17.43	25.84	NA	1.0
MW-8	12/15/2003	38,000	NA	290	140	2,200	5,200	NA	<13	NA	NA	NA	NA	NA	NA	43.27	16.24	27.03	NA	0.4
MW-8	03/04/2004	19,000	NA	180	95	1,400	3,900	NA	<13	NA	NA	NA	NA	NA	NA	43.27	14.63	28.64	NA	0.1
MW-8	05/27/2004	19,000	NA	230	41	1,100	2,200	NA	<13	NA	NA	NA	NA	NA	NA	43.27	16.41	26.86	NA	0.5
MW-8	09/24/2004	21,000	NA	270	42	1,200	2,600	NA	<13	<50	<50	<50	<130	NA	NA	43.27	18.10	25.17	NA	0.7
MW-8	11/22/2004	24,000	NA	200	64	1,400	4,100	NA	<13	NA	NA	NA	NA	NA	NA	43.27	17.28	25.99	NA	1.0
MW-8	03/02/2005	16,000	NA	100	44	890	2,300	NA	<10	NA	NA	<20	<100	<5.0	NA	43.27	13.35	29.92	NA	0.6
MW-8	06/30/2005	19,000	NA	110	41	700	2,100	NA	<10	NA	NA	NA	NA	NA	NA	43.27	14.91	28.36	NA	0.8
MW-8	09/20/2005	10,000	NA	86	25	600	1,400	NA	<10	<40	<40	<40	<100	NA	NA	43.27	16.11	27.16	NA	0.8
MW-8	12/05/2005	9,900	NA	130	16	600	1,300	NA	<10	NA	NA	NA	NA	NA	NA	43.27	16.20	27.07	NA	0.56
MW-8	03/02/2006	13,000 g	NA	130 g	45	790 g	2,000 g	NA	0.54	NA	NA	NA	NA	NA	NA	43.27	14.28	28.99	NA	1.1
MW-8 (n)	06/29/2006	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	43.27	NA	NA	NA	NA
MW-8 (o)	06/30/2006	14,900	NA	71.8	14.1	622	1,390	NA	<0.500	NA	NA	NA	NA	NA	NA	43.27	14.18	29.09	NA	0.50
MW-8	07/06/2006	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	43.27	14.39	28.88	NA	NA
MW-8	**09/11/2006**	**18,700**	**NA**	**94.2**	**11.2**	**683**	**1,280**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**<10.0**	**NA**	**NA**	**43.27**	**15.10**	**28.17**	**NA**	**0.92**
MW-9	12/10/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	41.65	15.15	26.50	NA	NA
MW-9	12/15/2003	<50	NA	<0.50	<0.50	<0.50	1.3	NA	2.5	NA	NA	NA	NA	NA	NA	41.65	14.48	27.17	NA	0.9
MW-9	03/04/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	41.65	12.15	29.50	NA	0.2

WELL CONCENTRATIONS
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Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
MW-9	05/27/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	41.65	14.55	27.10	NA	0.5
MW-9	09/24/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	<2.0	<2.0	<2.0	<5.0	NA	NA	41.65	16.37	25.28	NA	1.0
MW-9	11/22/2004	<50 d	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	41.65	15.62	26.03	NA	0.3
MW-9	03/02/2005	100	NA	<0.50	<1.0	1.4	3.8	NA	<1.0	NA	NA	<2.0	<10	<0.50	NA	41.65	11.40	30.25	NA	0.4
MW-9	06/30/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	41.65	12.70	28.95	NA	1.3
MW-9	09/20/2005	<50	NA	<0.50	<0.50	<0.50	1.8	NA	<0.50	<2.0	<2.0	<2.0	<5.0	NA	NA	41.65	14.38	27.27	NA	1.2
MW-9	12/05/2005	<50	NA	<0.50	<0.50	<0.50	0.65	NA	<0.50	NA	NA	NA	NA	NA	NA	41.65	14.25	27.40	NA	1.13
MW-9	03/02/2006	<50 h	NA	<0.50	<0.50	<0.50 h	<0.50 h	NA	<0.50	NA	NA	NA	NA	NA	NA	41.65	11.87	29.78	NA	0.9
MW-9 (m)	06/29/2006	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	41.65	12.35	29.30	NA	0.55
MW-9 (o)	06/30/2006	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	41.65	12.37	29.28	NA	NA
MW-9 (p)	07/06/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	<0.500	NA	NA	NA	NA	NA	NA	41.65	12.46	29.19	NA	0.58
MW-9	**09/11/2006**	**<50.0**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**<10.0**	**NA**	**NA**	**41.65**	**13.42**	**28.23**	**NA**	**0.79**
MW-10	12/10/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	50.64	24.33	26.31	NA	NA
MW-10	12/15/2003	6,400	NA	3.1	<1.0	33	20	NA	<1.0	NA	NA	<4.0	<10	<1.0	NA	50.64	23.58	27.06	NA	0.3
MW-10	03/04/2004	1,400	NA	1.2	<1.0	16	3.4	NA	<1.0	NA	NA	<4.0	<10	<1.0	NA	50.64	21.20	29.44	NA	0.1
MW-10	05/27/2004	810	NA	<1.0	<1.0	8.3	<2.0	NA	<1.0	NA	NA	<4.0	<10	<1.0	NA	50.64	23.63	27.01	NA	0.5
MW-10	09/24/2004	790	NA	1.2	<1.0	7.3	<2.0	NA	<1.0	<4.0	<4.0	<4.0	<10	<1.0	<1.0	50.64	25.30	25.34	NA	1.5
MW-10	11/22/2004	1,100	NA	1.1	<0.50	17	<1.0	NA	<0.50	NA	NA	<2.0	<5.0	<0.50	NA	50.64	24.62	26.02	NA	0.4
MW-10	03/02/2005	920	NA	0.60	<1.0	3.5	<1.0	NA	<1.0	NA	NA	<2.0	<10	<0.50	NA	50.64	20.72	29.92	NA	0.4
MW-10	06/30/2005	470 f	NA	<0.50	<0.50	1.4	<1.0	NA	<0.50	NA	NA	<2.0	<5.0	<0.50	NA	50.64	21.48	29.16	NA	1.4
MW-10	09/20/2005	420	NA	<0.50	<0.50	1.2	2.1	NA	<0.50	<2.0	<2.0	<2.0	<5.0	<0.50	NA	50.64	23.45	27.19	NA	2.0
MW-10	12/05/2005	420	NA	<0.50	<0.50	1.1	<0.50	NA	<0.50	NA	NA	<0.50	<5.0	<0.50	NA	50.64	23.42	27.22	NA	0.97
MW-10	03/02/2006	230 h	NA	<0.50 h	<0.50	0.83 h	<0.50 h	NA	<0.50	NA	NA	<0.50	<5.0 h	<0.50 j	NA	50.64	21.13	29.51	NA	1.1
MW-10 (n)	06/29/2006	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	50.64	NA	NA	NA	NA
MW-10 (o)	06/30/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	<0.500	NA	NA	<0.500	<10.0	<0.500	NA	50.64	21.49	29.15	NA	0.37
MW-10	07/06/2006	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	50.64	21.60	29.04	NA	NA
MW-10	**09/11/2006**	**250**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**<10.0**	**<0.500**	**NA**	**50.64**	**22.62**	**28.02**	**NA**	**0.98**
MW-11	12/10/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	45.58	19.10	26.48	NA	NA
MW-11	12/15/2003	110,000	NA	9,900	3,300	3,900	23,000	NA	20,000	NA	NA	<800	18,000	<200	NA	45.58	18.50	27.08	NA	0.3
MW-11	03/04/2004	68,000	NA	5,300	3,000	3,600	23,000	NA	8,300	NA	NA	<200	12,000	<50	NA	45.58	16.67	28.91	NA	0.1

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Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
MW-11	05/27/2004	86,000	NA	8,500	3,200	13,000	22,000	NA	25,000	NA	NA	<400	18,000	<100	NA	45.58	18.60	26.98	NA	1.6
MW-11	09/24/2004	63,000	NA	7,200	2,000	3,000	15,000	NA	26,000	<400	<400	<400	17,000	<100	<100	45.58	20.22	25.36	NA	2.2
MW-11	11/22/2004	96,000	NA	7,100	3,700	2,800	15,000	NA	20,000	NA	NA	<400	14,000	<100	NA	45.58	19.56	26.02	NA	0.3
MW-11	03/02/2005	63,000	NA	6,200	6,800	2,200	15,000	NA	16,000	NA	NA	<200	7,800	<50	NA	45.58	15.75	29.83	NA	4.6
MW-11	06/30/2005	100,000	NA	4,200	18,000	3,800	25,000	NA	2,500	NA	NA	<400	3,400	<100	NA	45.58	16.92	28.66	NA	1.0
MW-11	09/20/2005	65,000	NA	3,800	10,000	3,100	19,000	NA	3,900	<400	<400	<400	4,600	<100	NA	45.58	18.43	27.15	NA	NA
MW-11	12/05/2005	69,000	NA	4,000	10,000	3,100	16,000	NA	7,400	NA	NA	<50	4,400	<50	NA	45.58	18.26	27.32	NA	0.70
MW-11	03/02/2006	76,000 g	NA	4,000 g	13,000 g	2,900 g	16,000 g	NA	6,100 g	NA	NA	36	420 k	<0.50 j	NA	45.58	16.13	29.45	NA	0.9
MW-11	04/19/2006	116,000	NA	4,780	12,000	3,280	20,200	NA	5,550	NA	NA	34.6	4,010	<0.500	NA	45.58	15.30	30.28	NA	0.86
MW-11	05/01/2006	129,000	NA	4,180	15,100	3,180	18,700	NA	4,510	NA	NA	28.9	3,130	92.1	NA	45.58	15.43	30.15	NA	0.97
MW-11 (n)	06/29/2006	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	45.58	NA	NA	NA	NA
MW-11 (o)	06/30/2006	119,000	NA	4,420	11,300	2,650	17,200	NA	4,490	NA	NA	22.8	2,700	<0.500	NA	45.58	15.49	30.09	NA	0.49
MW-11	07/06/2006	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	45.58	16.61	28.97	NA	NA
MW-11	**07/31/2006**	**<50.0**	**NA**	**4,870**	**11,400**	**2,890**	**20,400**	**NA**	**4,880**	**NA**	**NA**	**27.2**	**3,120**	**<0.500**	**NA**	**45.58**	**17.00**	**28.58**	**NA**	**0.36**
MW-11	**08/23/2006**	**115,000**	**NA**	**5,230**	**8,720**	**2,680**	**16,900**	**NA**	**4,860**	**NA**	**NA**	**29.6**	**3,670**	**<10.0**	**NA**	**45.58**	**17.28**	**28.30**	**NA**	**0.7**
MW-11	**09/11/2006**	**9,090**	**NA**	**5,140**	**8,400**	**3,040**	**17,700**	**NA**	**5,310**	**<0.500**	**<0.500**	**134**	**4,240**	**<0.500**	**NA**	**45.58**	**17.62**	**27.96**	**NA**	**0.63**
MW-12	06/26/2006	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	44.10	14.75	29.35	NA	NA
MW-12 (n)	06/29/2006	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	44.10	NA	NA	NA	NA
MW-12 (o)	06/30/2006	95,000	NA	3,930	8,900	2,110	10,400	NA	<0.500	NA	NA	NA	NA	NA	NA	44.10	15.00	29.10	NA	0.62
MW-12	07/06/2006	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	44.10	15.10	29.00	NA	NA
MW-12	**09/11/2006**	**5,110**	**NA**	**3,930**	**3,290**	**2,710**	**8,060**	**NA**	**8.50**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**44.10**	**15.91**	**28.19**	**NA**	**1.09**
MW-13	06/26/2006	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	41.59	12.10	29.49	NA	NA
MW-13 (m)	06/29/2006	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	41.59	12.47	29.12	NA	0.61
MW-13 (o)	06/30/2006	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	41.59	12.25	29.34	NA	NA
MW-13 (p)	07/06/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	<0.500	<0.500	<0.500	<0.500	<10.0	<0.500	NA	41.59	12.35	29.24	NA	0.24
MW-13	**09/11/2006**	**<50.0**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**NA**	**<0.500**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**41.59**	**13.33**	**28.26**	**NA**	**1.02**

WELL CONCENTRATIONS
Shell-branded Service Station
1784 150th Avenue
San Leandro, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)

Abbreviations:
TPPH = Total petroleum hydrocarbons as gasoline by EPA Method 8260B; prior to June 11, 2001, analyzed by EPA Method 8015.
TEPH = Total petroleum hydrocarbons as diesel by modified EPA Method 8015.
BTEX = Benzene, toluene, ethylbenzene, xylenes by EPA Method 8260B; prior to June 11, 2001, analyzed by EPA Method 8020.
MTBE = Methyl tertiary butyl ether
DIPE = Di-isopropyl ether, analyzed by EPA Method 8260
ETBE = Ethyl tertiary butyl ether, analyzed by EPA Method 8260
TAME = Tertiary amyl methyl ether, analyzed by EPA Method 8260
TBA = Tertiary butyl alcohol, analyzed by EPA Method 8260
1,2-DCA = 1,2-dichloroethane, analyzed by EPA Method 8260
EDB = 1,2-dibromomethane or ethlyene dibromide, analyzed by EPA Method 8260
TOC = Top of Casing Elevation
SPH = Separate-Phase Hydrocarbons
GW = Groundwater
DO = Dissolved Oxygen
ug/L = Parts per billion
ppm = Parts per million
MSL = Mean sea level
ft. = Feet
<n = Below detection limit
(D) = Duplicate sample
NA = Not applicable

WELL CONCENTRATIONS
Shell-branded Service Station
1784 150th Avenue
San Leandro, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)

Notes:
a = Chromatogram pattern indicates an unidentified hydrocarbon.
b = Samples not analyzed due to laboratory oversight.
c = Hydrocarbon does not match pattern of laboratory's standard.
d = The concentration reported reflects individual or discrete unidentified peaks not matching a typical fuel pattern.
e = Estimated value. The concentration exceeded the calibration of analysis.
f = Quantity of unknown hydrocarbon(s) in sample based on gasoline.
g = Sample was originally analyzed within the EPA recommended hold time. Re-analysis for dilution was performed past the recommended hold time.
h = Sample was originally analyzed within the EPA recommended hold time. Re-analysis for confirmation was performed past the recommended hold time.
i = The result for this hydrocarbon is elevated due to the presence of single analyte peak(s) in the quantitation range.
j = Result was reported with a possible low bias due to the continuing calibration verification falling outside the acceptance criteria.
k = The result was reported with a possible low bias due to the continuing calibration verification falling outside the acceptance criteria.
m = Well resampled on July 6, 2006 due to laboratory error.
n = Well not accessed due to equipment malfunction.
o = All wells regauged on June 30, 2006 prior to sampling.
p = Wells resampled for 2Q06 event due to laboratory error.
* = Sample analyzed out of EPA recommended hold time.
Site surveyed January 23, 2002 by Virgil Chavez Land Surveying of Vallejo, CA.
Survey data for wells MW-7 and MW-8 provided by Cambria Environmental Technology.
Wells MW-9, MW-10, and MW-11 surveyed December 11, 2003 by Virgil Chavez Land Surveying of Vallejo, CA.
Wells MW-12 and MW-13 surveyed on June 9, 2006 by Virgil Chavez Land Surveying of Vallejo, CA.

TestAmerica
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2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

August 17, 2006

Client: Cambria Env. Tech. (Emeryville) / SHELL (13675)
5900 Hollis Street, Suite A
Emeryville, CA 94608
Attn: Anni Kreml

Work Order: NPH0496
Project Name: 1784 150th Ave., San Leandro, CA
Project Nbr: SAP 136019
P/O Nbr: 98996068
Date Received: 08/03/06

SAMPLE IDENTIFICATION	LAB NUMBER	COLLECTION DATE AND TIME
MW-11	NPH0496-01	07/31/06 12:30

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accredidation.

California Certification Number: 01168CA

The Chain(s) of Custody, 3 pages, are included and are an integral part of this report.

Report Approved By:

Jim Hatfield
Project Management

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ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPH0496
	5900 Hollis Street, Suite A	Project Name:	1784 150th Ave., San Leandro, CA
	Emeryville, CA 94608	Project Number:	SAP 136019
Attn	Anni Kreml	Received:	08/03/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPH0496-01 (MW-11 - Water) Sampled: 07/31/06 12:30								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	**27.2**		ug/L	0.500	1	08/13/06 10:19	SW846 8260B	6082384
Benzene	**4870**		ug/L	100	200	08/13/06 14:29	SW846 8260B	6082381
1,2-Dichloroethane	ND		ug/L	0.500	1	08/13/06 10:19	SW846 8260B	6082384
Ethylbenzene	**2890**		ug/L	100	200	08/13/06 14:29	SW846 8260B	6082381
Toluene	**11400**		ug/L	100	200	08/13/06 14:29	SW846 8260B	6082381
Methyl tert-Butyl Ether	**4880**		ug/L	100	200	08/13/06 14:29	SW846 8260B	6082381
Xylenes, total	**20400**		ug/L	100	200	08/13/06 14:29	SW846 8260B	6082381
Tertiary Butyl Alcohol	**3120**		ug/L	100	10	08/13/06 14:01	SW846 8260B	6082381
Surr: 1,2-Dichloroethane-d4 (70-130%)	*100 %*					*08/13/06 10:19*	*SW846 8260B*	*6082384*
Surr: 1,2-Dichloroethane-d4 (70-130%)	*104 %*					*08/13/06 14:01*	*SW846 8260B*	*6082381*
Surr: Dibromofluoromethane (79-122%)	*95 %*					*08/13/06 10:19*	*SW846 8260B*	*6082384*
Surr: Dibromofluoromethane (79-122%)	*101 %*					*08/13/06 14:01*	*SW846 8260B*	*6082381*
Surr: Toluene-d8 (78-121%)	*87 %*					*08/13/06 10:19*	*SW846 8260B*	*6082384*
Surr: Toluene-d8 (78-121%)	*89 %*					*08/13/06 14:01*	*SW846 8260B*	*6082381*
Surr: 4-Bromofluorobenzene (78-126%)	*104 %*					*08/13/06 10:19*	*SW846 8260B*	*6082384*
Surr: 4-Bromofluorobenzene (78-126%)	*98 %*					*08/13/06 14:01*	*SW846 8260B*	*6082381*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	08/13/06 10:19	CA LUFT GC/MS	6082384

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Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPH0496
	5900 Hollis Street, Suite A	Project Name:	1784 150th Ave., San Leandro, CA
	Emeryville, CA 94608	Project Number:	SAP 136019
Attn	Anni Kreml	Received:	08/03/06 08:00

PROJECT QUALITY CONTROL DATA
Blank

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B						
6082381-BLK1						
Tert-Amyl Methyl Ether	<0.200		ug/L	6082381	6082381-BLK1	08/14/06 01:06
1,2-Dibromoethane (EDB)	<0.250		ug/L	6082381	6082381-BLK1	08/14/06 01:06
Benzene	<0.200		ug/L	6082381	6082381-BLK1	08/14/06 01:06
1,2-Dichloroethane	<0.390		ug/L	6082381	6082381-BLK1	08/14/06 01:06
Ethylbenzene	<0.200		ug/L	6082381	6082381-BLK1	08/14/06 01:06
Toluene	<0.200		ug/L	6082381	6082381-BLK1	08/14/06 01:06
Ethyl tert-Butyl Ether	<0.200		ug/L	6082381	6082381-BLK1	08/14/06 01:06
Diisopropyl Ether	<0.200		ug/L	6082381	6082381-BLK1	08/14/06 01:06
Methyl tert-Butyl Ether	<0.200		ug/L	6082381	6082381-BLK1	08/14/06 01:06
Xylenes, total	<0.350		ug/L	6082381	6082381-BLK1	08/14/06 01:06
Tertiary Butyl Alcohol	<5.06		ug/L	6082381	6082381-BLK1	08/14/06 01:06
Surrogate: 1,2-Dichloroethane-d4	114%			6082381	6082381-BLK1	08/14/06 01:06
Surrogate: 1,2-Dichloroethane-d4	114%			6082381	6082381-BLK1	08/14/06 01:06
Surrogate: Dibromofluoromethane	113%			6082381	6082381-BLK1	08/14/06 01:06
Surrogate: Dibromofluoromethane	113%			6082381	6082381-BLK1	08/14/06 01:06
Surrogate: Toluene-d8	83%			6082381	6082381-BLK1	08/14/06 01:06
Surrogate: Toluene-d8	83%			6082381	6082381-BLK1	08/14/06 01:06
Surrogate: 4-Bromofluorobenzene	100%			6082381	6082381-BLK1	08/14/06 01:06
Surrogate: 4-Bromofluorobenzene	100%			6082381	6082381-BLK1	08/14/06 01:06
6082384-BLK1						
Tert-Amyl Methyl Ether	<0.200		ug/L	6082384	6082384-BLK1	08/13/06 01:05
1,2-Dibromoethane (EDB)	<0.250		ug/L	6082384	6082384-BLK1	08/13/06 01:05
Benzene	<0.200		ug/L	6082384	6082384-BLK1	08/13/06 01:05
1,2-Dichloroethane	<0.390		ug/L	6082384	6082384-BLK1	08/13/06 01:05
Ethylbenzene	<0.200		ug/L	6082384	6082384-BLK1	08/13/06 01:05
Toluene	<0.200		ug/L	6082384	6082384-BLK1	08/13/06 01:05
Ethyl tert-Butyl Ether	<0.200		ug/L	6082384	6082384-BLK1	08/13/06 01:05
Diisopropyl Ether	<0.200		ug/L	6082384	6082384-BLK1	08/13/06 01:05
Methyl tert-Butyl Ether	<0.200		ug/L	6082384	6082384-BLK1	08/13/06 01:05
Xylenes, total	<0.350		ug/L	6082384	6082384-BLK1	08/13/06 01:05
Tertiary Butyl Alcohol	<5.06		ug/L	6082384	6082384-BLK1	08/13/06 01:05
Surrogate: 1,2-Dichloroethane-d4	95%			6082384	6082384-BLK1	08/13/06 01:05
Surrogate: 1,2-Dichloroethane-d4	95%			6082384	6082384-BLK1	08/13/06 01:05
Surrogate: Dibromofluoromethane	94%			6082384	6082384-BLK1	08/13/06 01:05
Surrogate: Dibromofluoromethane	94%			6082384	6082384-BLK1	08/13/06 01:05
Surrogate: Toluene-d8	86%			6082384	6082384-BLK1	08/13/06 01:05
Surrogate: Toluene-d8	86%			6082384	6082384-BLK1	08/13/06 01:05
Surrogate: 4-Bromofluorobenzene	100%			6082384	6082384-BLK1	08/13/06 01:05
Surrogate: 4-Bromofluorobenzene	100%			6082384	6082384-BLK1	08/13/06 01:05
Purgeable Petroleum Hydrocarbons						

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Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPH0496
	5900 Hollis Street, Suite A	Project Name:	1784 150th Ave., San Leandro, CA
	Emeryville, CA 94608	Project Number:	SAP 136019
Attn	Anni Kreml	Received:	08/03/06 08:00

PROJECT QUALITY CONTROL DATA
Blank - Cont.

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
Purgeable Petroleum Hydrocarbons						
6082384-BLK1						
Gasoline Range Organics	<50.0		ug/L	6082384	6082384-BLK1	08/13/06 01:05
Surrogate: 1,2-Dichloroethane-d4	95%			6082384	6082384-BLK1	08/13/06 01:05
Surrogate: Dibromofluoromethane	94%			6082384	6082384-BLK1	08/13/06 01:05
Surrogate: Toluene-d8	86%			6082384	6082384-BLK1	08/13/06 01:05
Surrogate: 4-Bromofluorobenzene	100%			6082384	6082384-BLK1	08/13/06 01:05

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	5900 Hollis Street, Suite A	Project Name:	1784 150th Ave., San Leandro, CA
	Emeryville, CA 94608	Project Number:	SAP 136019
Attn	Anni Kreml	Received:	08/03/06 08:00

PROJECT QUALITY CONTROL DATA
LCS

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B								
6082381-BS1								
Tert-Amyl Methyl Ether	50.0	48.0		ug/L	96%	56 - 145	6082381	08/14/06 00:11
1,2-Dibromoethane (EDB)	50.0	48.0		ug/L	96%	75 - 128	6082381	08/14/06 00:11
Benzene	50.0	50.9		ug/L	102%	79 - 123	6082381	08/14/06 00:11
1,2-Dichloroethane	50.0	54.0		ug/L	108%	74 - 131	6082381	08/14/06 00:11
Ethylbenzene	50.0	51.6		ug/L	103%	79 - 125	6082381	08/14/06 00:11
Toluene	50.0	48.1		ug/L	96%	78 - 122	6082381	08/14/06 00:11
Ethyl tert-Butyl Ether	50.0	48.0		ug/L	96%	64 - 141	6082381	08/14/06 00:11
Diisopropyl Ether	50.0	49.7		ug/L	99%	73 - 135	6082381	08/14/06 00:11
Methyl tert-Butyl Ether	50.0	48.8		ug/L	98%	66 - 142	6082381	08/14/06 00:11
Xylenes, total	150	165		ug/L	110%	79 - 130	6082381	08/14/06 00:11
Tertiary Butyl Alcohol	500	547		ug/L	109%	42 - 154	6082381	08/14/06 00:11
Surrogate: 1,2-Dichloroethane-d4	50.0	46.1			92%	70 - 130	6082381	08/14/06 00:11
Surrogate: 1,2-Dichloroethane-d4	50.0	46.1			92%	70 - 130	6082381	08/14/06 00:11
Surrogate: Dibromofluoromethane	50.0	45.8			92%	79 - 122	6082381	08/14/06 00:11
Surrogate: Dibromofluoromethane	50.0	45.8			92%	79 - 122	6082381	08/14/06 00:11
Surrogate: Toluene-d8	50.0	47.3			95%	78 - 121	6082381	08/14/06 00:11
Surrogate: Toluene-d8	50.0	47.3			95%	78 - 121	6082381	08/14/06 00:11
Surrogate: 4-Bromofluorobenzene	50.0	47.7			95%	78 - 126	6082381	08/14/06 00:11
Surrogate: 4-Bromofluorobenzene	50.0	47.7			95%	78 - 126	6082381	08/14/06 00:11
6082384-BS1								
Tert-Amyl Methyl Ether	50.0	53.1		ug/L	106%	56 - 145	6082384	08/13/06 00:10
1,2-Dibromoethane (EDB)	50.0	48.7		ug/L	97%	75 - 128	6082384	08/13/06 00:10
Benzene	50.0	54.5		ug/L	109%	79 - 123	6082384	08/13/06 00:10
1,2-Dichloroethane	50.0	56.7		ug/L	113%	74 - 131	6082384	08/13/06 00:10
Ethylbenzene	50.0	52.8		ug/L	106%	79 - 125	6082384	08/13/06 00:10
Toluene	50.0	49.0		ug/L	98%	78 - 122	6082384	08/13/06 00:10
Ethyl tert-Butyl Ether	50.0	52.5		ug/L	105%	64 - 141	6082384	08/13/06 00:10
Diisopropyl Ether	50.0	53.0		ug/L	106%	73 - 135	6082384	08/13/06 00:10
Methyl tert-Butyl Ether	50.0	52.2		ug/L	104%	66 - 142	6082384	08/13/06 00:10
Xylenes, total	150	168		ug/L	112%	79 - 130	6082384	08/13/06 00:10
Tertiary Butyl Alcohol	500	514		ug/L	103%	42 - 154	6082384	08/13/06 00:10
Surrogate: 1,2-Dichloroethane-d4	50.0	47.7			95%	70 - 130	6082384	08/13/06 00:10
Surrogate: 1,2-Dichloroethane-d4	50.0	47.7			95%	70 - 130	6082384	08/13/06 00:10
Surrogate: Dibromofluoromethane	50.0	47.8			96%	79 - 122	6082384	08/13/06 00:10
Surrogate: Dibromofluoromethane	50.0	47.8			96%	79 - 122	6082384	08/13/06 00:10
Surrogate: Toluene-d8	50.0	47.2			94%	78 - 121	6082384	08/13/06 00:10
Surrogate: Toluene-d8	50.0	47.2			94%	78 - 121	6082384	08/13/06 00:10
Surrogate: 4-Bromofluorobenzene	50.0	47.7			95%	78 - 126	6082384	08/13/06 00:10
Surrogate: 4-Bromofluorobenzene	50.0	47.7			95%	78 - 126	6082384	08/13/06 00:10
Purgeable Petroleum Hydrocarbons								

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Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPH0496
	5900 Hollis Street, Suite A	Project Name:	1784 150th Ave., San Leandro, CA
	Emeryville, CA 94608	Project Number:	SAP 136019
Attn	Anni Kreml	Received:	08/03/06 08:00

PROJECT QUALITY CONTROL DATA
LCS - Cont.

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Purgeable Petroleum Hydrocarbons								
6082384-BS1								
Gasoline Range Organics	3050	3020		ug/L	99%	67 - 130	6082384	08/13/06 00:10
Surrogate: 1,2-Dichloroethane-d4	50.0	47.7			95%	70 - 130	6082384	08/13/06 00:10
Surrogate: Dibromofluoromethane	50.0	47.8			96%	70 - 130	6082384	08/13/06 00:10
Surrogate: Toluene-d8	50.0	47.2			94%	70 - 130	6082384	08/13/06 00:10
Surrogate: 4-Bromofluorobenzene	50.0	47.7			95%	70 - 130	6082384	08/13/06 00:10

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	5900 Hollis Street, Suite A	Project Name:	1784 150th Ave., San Leandro, CA
	Emeryville, CA 94608	Project Number:	SAP 136019
Attn	Anni Kreml	Received:	08/03/06 08:00

PROJECT QUALITY CONTROL DATA
Matrix Spike

Analyte	Orig. Val.	MS Val	Q	Units	Spike Conc	% Rec.	Target Range	Batch	Sample Spiked	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B										
6082381-MS1										
Tert-Amyl Methyl Ether	ND	57.4		ug/L	50.0	115%	45 - 155	6082381	NPH1070-11	08/13/06 22:20
1,2-Dibromoethane (EDB)	ND	52.6		ug/L	50.0	105%	71 - 138	6082381	NPH1070-11	08/13/06 22:20
Benzene	ND	64.9		ug/L	50.0	130%	71 - 137	6082381	NPH1070-11	08/13/06 22:20
1,2-Dichloroethane	ND	66.2		ug/L	50.0	132%	70 - 140	6082381	NPH1070-11	08/13/06 22:20
Ethylbenzene	ND	59.6		ug/L	50.0	119%	72 - 139	6082381	NPH1070-11	08/13/06 22:20
Toluene	ND	55.8		ug/L	50.0	112%	73 - 133	6082381	NPH1070-11	08/13/06 22:20
Ethyl tert-Butyl Ether	ND	57.6		ug/L	50.0	115%	57 - 148	6082381	NPH1070-11	08/13/06 22:20
Diisopropyl Ether	ND	59.7		ug/L	50.0	119%	67 - 143	6082381	NPH1070-11	08/13/06 22:20
Methyl tert-Butyl Ether	1.05	59.4		ug/L	50.0	117%	55 - 152	6082381	NPH1070-11	08/13/06 22:20
Xylenes, total	ND	188		ug/L	150	125%	70 - 143	6082381	NPH1070-11	08/13/06 22:20
Tertiary Butyl Alcohol	146	1080	M7	ug/L	500	187%	19 - 183	6082381	NPH1070-11	08/13/06 22:20
Surrogate: 1,2-Dichloroethane-d4		52.0		ug/L	50.0	104%	70 - 130	6082381	NPH1070-11	08/13/06 22:20
Surrogate: 1,2-Dichloroethane-d4		52.0		ug/L	50.0	104%	70 - 130	6082381	NPH1070-11	08/13/06 22:20
Surrogate: Dibromofluoromethane		51.9		ug/L	50.0	104%	79 - 122	6082381	NPH1070-11	08/13/06 22:20
Surrogate: Dibromofluoromethane		51.9		ug/L	50.0	104%	79 - 122	6082381	NPH1070-11	08/13/06 22:20
Surrogate: Toluene-d8		48.0		ug/L	50.0	96%	78 - 121	6082381	NPH1070-11	08/13/06 22:20
Surrogate: Toluene-d8		48.0		ug/L	50.0	96%	78 - 121	6082381	NPH1070-11	08/13/06 22:20
Surrogate: 4-Bromofluorobenzene		47.5		ug/L	50.0	95%	78 - 126	6082381	NPH1070-11	08/13/06 22:20
Surrogate: 4-Bromofluorobenzene		47.5		ug/L	50.0	95%	78 - 126	6082381	NPH1070-11	08/13/06 22:20
6082384-MS1										
Tert-Amyl Methyl Ether	ND	56.5		ug/L	50.0	113%	45 - 155	6082384	NPH0866-03	08/13/06 10:46
1,2-Dibromoethane (EDB)	ND	49.7		ug/L	50.0	99%	71 - 138	6082384	NPH0866-03	08/13/06 10:46
Benzene	ND	60.0		ug/L	50.0	120%	71 - 137	6082384	NPH0866-03	08/13/06 10:46
1,2-Dichloroethane	ND	53.9		ug/L	50.0	108%	70 - 140	6082384	NPH0866-03	08/13/06 10:46
Ethylbenzene	ND	57.3		ug/L	50.0	115%	72 - 139	6082384	NPH0866-03	08/13/06 10:46
Toluene	ND	55.7		ug/L	50.0	111%	73 - 133	6082384	NPH0866-03	08/13/06 10:46
Ethyl tert-Butyl Ether	ND	56.5		ug/L	50.0	113%	57 - 148	6082384	NPH0866-03	08/13/06 10:46
Diisopropyl Ether	ND	52.8		ug/L	50.0	106%	67 - 143	6082384	NPH0866-03	08/13/06 10:46
Methyl tert-Butyl Ether	2.56	57.8		ug/L	50.0	110%	55 - 152	6082384	NPH0866-03	08/13/06 10:46
Xylenes, total	ND	183		ug/L	150	122%	70 - 143	6082384	NPH0866-03	08/13/06 10:46
Tertiary Butyl Alcohol	ND	681		ug/L	500	136%	19 - 183	6082384	NPH0866-03	08/13/06 10:46
Surrogate: 1,2-Dichloroethane-d4		42.0		ug/L	50.0	84%	70 - 130	6082384	NPH0866-03	08/13/06 10:46
Surrogate: 1,2-Dichloroethane-d4		42.0		ug/L	50.0	84%	70 - 130	6082384	NPH0866-03	08/13/06 10:46
Surrogate: Dibromofluoromethane		43.3		ug/L	50.0	87%	79 - 122	6082384	NPH0866-03	08/13/06 10:46
Surrogate: Dibromofluoromethane		43.3		ug/L	50.0	87%	79 - 122	6082384	NPH0866-03	08/13/06 10:46
Surrogate: Toluene-d8		45.5		ug/L	50.0	91%	78 - 121	6082384	NPH0866-03	08/13/06 10:46
Surrogate: Toluene-d8		45.5		ug/L	50.0	91%	78 - 121	6082384	NPH0866-03	08/13/06 10:46

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPH0496
	5900 Hollis Street, Suite A	Project Name:	1784 150th Ave., San Leandro, CA
	Emeryville, CA 94608	Project Number:	SAP 136019
Attn	Anni Kreml	Received:	08/03/06 08:00

PROJECT QUALITY CONTROL DATA
Matrix Spike - Cont.

Analyte	Orig. Val.	MS Val	Q	Units	Spike Conc	% Rec.	Target Range	Batch	Sample Spiked	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B										
6082384-MS1										
Surrogate: 4-Bromofluorobenzene		49.7		ug/L	50.0	99%	78 - 126	6082384	NPH0866-03	08/13/06 10:46
Surrogate: 4-Bromofluorobenzene		49.7		ug/L	50.0	99%	78 - 126	6082384	NPH0866-03	08/13/06 10:46
Purgeable Petroleum Hydrocarbons										
6082384-MS1										
Gasoline Range Organics	ND	3270		ug/L	3050	107%	60 - 140	6082384	NPH0866-03	08/13/06 10:46
Surrogate: 1,2-Dichloroethane-d4		42.0		ug/L	50.0	84%	0 - 200	6082384	NPH0866-03	08/13/06 10:46
Surrogate: Dibromofluoromethane		43.3		ug/L	50.0	87%	0 - 200	6082384	NPH0866-03	08/13/06 10:46
Surrogate: Toluene-d8		45.5		ug/L	50.0	91%	0 - 200	6082384	NPH0866-03	08/13/06 10:46
Surrogate: 4-Bromofluorobenzene		49.7		ug/L	50.0	99%	0 - 200	6082384	NPH0866-03	08/13/06 10:46

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	5900 Hollis Street, Suite A	Project Name:	1784 150th Ave., San Leandro, CA
	Emeryville, CA 94608	Project Number:	SAP 136019
Attn	Anni Kreml	Received:	08/03/06 08:00

PROJECT QUALITY CONTROL DATA

Matrix Spike Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B												
6082381-MSD1												
Tert-Amyl Methyl Ether	ND	52.8		ug/L	50.0	106%	45 - 155	8	24	6082381	NPH1070-11	08/13/06 22:48
1,2-Dibromoethane (EDB)	ND	53.4		ug/L	50.0	107%	71 - 138	2	27	6082381	NPH1070-11	08/13/06 22:48
Benzene	ND	58.6		ug/L	50.0	117%	71 - 137	10	23	6082381	NPH1070-11	08/13/06 22:48
1,2-Dichloroethane	ND	60.1		ug/L	50.0	120%	70 - 140	10	21	6082381	NPH1070-11	08/13/06 22:48
Ethylbenzene	ND	60.0		ug/L	50.0	120%	72 - 139	0.7	23	6082381	NPH1070-11	08/13/06 22:48
Toluene	ND	55.9		ug/L	50.0	112%	73 - 133	0.2	25	6082381	NPH1070-11	08/13/06 22:48
Ethyl tert-Butyl Ether	ND	53.4		ug/L	50.0	107%	57 - 148	8	22	6082381	NPH1070-11	08/13/06 22:48
Diisopropyl Ether	ND	55.7		ug/L	50.0	111%	67 - 143	7	22	6082381	NPH1070-11	08/13/06 22:48
Methyl tert-Butyl Ether	1.05	55.2		ug/L	50.0	108%	55 - 152	7	27	6082381	NPH1070-11	08/13/06 22:48
Xylenes, total	ND	189		ug/L	150	126%	70 - 143	0.5	27	6082381	NPH1070-11	08/13/06 22:48
Tertiary Butyl Alcohol	146	951		ug/L	500	161%	19 - 183	13	39	6082381	NPH1070-11	08/13/06 22:48
Surrogate: 1,2-Dichloroethane-d4		46.4		ug/L	50.0	93%	70 - 130			6082381	NPH1070-11	08/13/06 22:48
Surrogate: 1,2-Dichloroethane-d4		46.4		ug/L	50.0	93%	70 - 130			6082381	NPH1070-11	08/13/06 22:48
Surrogate: Dibromofluoromethane		46.2		ug/L	50.0	92%	79 - 122			6082381	NPH1070-11	08/13/06 22:48
Surrogate: Dibromofluoromethane		46.2		ug/L	50.0	92%	79 - 122			6082381	NPH1070-11	08/13/06 22:48
Surrogate: Toluene-d8		47.4		ug/L	50.0	95%	78 - 121			6082381	NPH1070-11	08/13/06 22:48
Surrogate: Toluene-d8		47.4		ug/L	50.0	95%	78 - 121			6082381	NPH1070-11	08/13/06 22:48
Surrogate: 4-Bromofluorobenzene		48.3		ug/L	50.0	97%	78 - 126			6082381	NPH1070-11	08/13/06 22:48
Surrogate: 4-Bromofluorobenzene		48.3		ug/L	50.0	97%	78 - 126			6082381	NPH1070-11	08/13/06 22:48
6082384-MSD1												
Tert-Amyl Methyl Ether	ND	54.4		ug/L	50.0	109%	45 - 155	4	24	6082384	NPH0866-03	08/13/06 11:14
1,2-Dibromoethane (EDB)	ND	50.8		ug/L	50.0	102%	71 - 138	2	27	6082384	NPH0866-03	08/13/06 11:14
Benzene	ND	57.4		ug/L	50.0	115%	71 - 137	4	23	6082384	NPH0866-03	08/13/06 11:14
1,2-Dichloroethane	ND	53.0		ug/L	50.0	106%	70 - 140	2	21	6082384	NPH0866-03	08/13/06 11:14
Ethylbenzene	ND	56.1		ug/L	50.0	112%	72 - 139	2	23	6082384	NPH0866-03	08/13/06 11:14
Toluene	ND	52.8		ug/L	50.0	106%	73 - 133	5	25	6082384	NPH0866-03	08/13/06 11:14
Ethyl tert-Butyl Ether	ND	54.9		ug/L	50.0	110%	57 - 148	3	22	6082384	NPH0866-03	08/13/06 11:14
Diisopropyl Ether	ND	54.4		ug/L	50.0	109%	67 - 143	3	22	6082384	NPH0866-03	08/13/06 11:14
Methyl tert-Butyl Ether	2.56	56.2		ug/L	50.0	107%	55 - 152	3	27	6082384	NPH0866-03	08/13/06 11:14
Xylenes, total	ND	174		ug/L	150	116%	70 - 143	5	27	6082384	NPH0866-03	08/13/06 11:14
Tertiary Butyl Alcohol	ND	687		ug/L	500	137%	19 - 183	0.9	39	6082384	NPH0866-03	08/13/06 11:14
Surrogate: 1,2-Dichloroethane-d4		41.4		ug/L	50.0	83%	70 - 130			6082384	NPH0866-03	08/13/06 11:14
Surrogate: 1,2-Dichloroethane-d4		41.4		ug/L	50.0	83%	70 - 130			6082384	NPH0866-03	08/13/06 11:14
Surrogate: Dibromofluoromethane		43.7		ug/L	50.0	87%	79 - 122			6082384	NPH0866-03	08/13/06 11:14
Surrogate: Dibromofluoromethane		43.7		ug/L	50.0	87%	79 - 122			6082384	NPH0866-03	08/13/06 11:14
Surrogate: Toluene-d8		45.9		ug/L	50.0	92%	78 - 121			6082384	NPH0866-03	08/13/06 11:14
Surrogate: Toluene-d8		45.9		ug/L	50.0	92%	78 - 121			6082384	NPH0866-03	08/13/06 11:14
Surrogate: 4-Bromofluorobenzene		49.0		ug/L	50.0	98%	78 - 126			6082384	NPH0866-03	08/13/06 11:14
Surrogate: 4-Bromofluorobenzene		49.0		ug/L	50.0	98%	78 - 126			6082384	NPH0866-03	08/13/06 11:14

TestAmerica
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Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPH0496
	5900 Hollis Street, Suite A	Project Name:	1784 150th Ave., San Leandro, CA
	Emeryville, CA 94608	Project Number:	SAP 136019
Attn	Anni Kreml	Received:	08/03/06 08:00

PROJECT QUALITY CONTROL DATA

Matrix Spike Dup - Cont.

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Purgeable Petroleum Hydrocarbons												
6082384-MSD1												
Gasoline Range Organics	ND	3120		ug/L	3050	102%	60 - 140	5	40	6082384	NPH0866-03	08/13/06 11:14
Surrogate: 1,2-Dichloroethane-d4		41.4		ug/L	50.0	83%	0 - 200			6082384	NPH0866-03	08/13/06 11:14
Surrogate: Dibromofluoromethane		43.7		ug/L	50.0	87%	0 - 200			6082384	NPH0866-03	08/13/06 11:14
Surrogate: Toluene-d8		45.9		ug/L	50.0	92%	0 - 200			6082384	NPH0866-03	08/13/06 11:14
Surrogate: 4-Bromofluorobenzene		49.0		ug/L	50.0	98%	0 - 200			6082384	NPH0866-03	08/13/06 11:14

TestAmerica
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Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPH0496
	5900 Hollis Street, Suite A	Project Name:	1784 150th Ave., San Leandro, CA
	Emeryville, CA 94608	Project Number:	SAP 136019
Attn	Anni Kreml	Received:	08/03/06 08:00

CERTIFICATION SUMMARY

TestAmerica - Nashville, TN

Method	Matrix	AIHA	Nelac	California
CA LUFT GC/MS	Water			X
NA	Water			
SW846 8260B	Water	N/A	X	X

TestAmerica
ANALYTICAL TESTING CORPORATION
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Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPH0496
	5900 Hollis Street, Suite A	Project Name:	1784 150th Ave., San Leandro, CA
	Emeryville, CA 94608	Project Number:	SAP 136019
Attn	Anni Kreml	Received:	08/03/06 08:00

NELAC CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville does not hold NELAC certifications for the following analytes included in this report

Method	Matrix	Analyte
CA LUFT GC/MS	Water	Gasoline Range Organics

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPH0496
	5900 Hollis Street, Suite A	Project Name:	1784 150th Ave., San Leandro, CA
	Emeryville, CA 94608	Project Number:	SAP 136019
Attn	Anni Kreml	Received:	08/03/06 08:00

DATA QUALIFIERS AND DEFINITIONS

M7 The MS and/or MSD were above the acceptance limits. See Blank Spike (LCS).

METHOD MODIFICATION NOTES

TestAmerica
ANALYTICAL TESTING CORPORATION

Nashville Division

COOLER RECEIPT FORM

BC# NPH0496

Cooler Received/Opened On 08/03/06 8:00

1. Indicate the Airbill Tracking Number (last 4 digits for Fedex only) and Name of Courier below: 2030

Fed-Ex UPS Velocity DHL Route Off-street Misc.

2. Temperature of representative sample or temperature blank when opened: 1.6 Degrees Celsius (indicate IR Gun ID#)

NA A00466 A00750 A01124 100190 101282 Raynger ST

3. Were custody seals on outside of cooler?..... YES...NO....NA

a. If yes, how many and where: 2 Front

4. Were the seals intact, signed, and dated correctly?..... YES...NO...NA

5. Were custody papers inside cooler?..... YES...NO...NA

I certify that I opened the cooler and answered questions 1-5 (intial)..... IC

6. Were custody seals on containers: YES NO and Intact YES NO NA

were these signed, and dated correctly?..... YES...NO...NA

7. What kind of packing material used? Bubblewrap Peanuts Vermiculite Foam Insert Plastic bag Paper Other_____ None

8. Cooling process: Ice Ice-pack Ice (direct contact) Dry ice Other None

9. Did all containers arrive in good condition (unbroken)?..... YES...NO...NA

10. Were all container labels complete (#, date, signed, pres., etc)?..... YES...NO...NA

11. Did all container labels and tags agree with custody papers?..... YES...NO...NA

12. a. Were VOA vials received?..... YES...NO...NA

b. Was there any observable head space present in any VOA vial?..... YES...NO...NA

I certify that I unloaded the cooler and answered questions 6-12 (intial)..... ~

13. a. On preserved bottles did the pH test strips suggest that preservation reached the correct pH level? YES...NO...NA

b. Did the bottle labels indicate that the correct preservatives were used..... YES...NO...NA

If preservation in-house was needed, record standard ID of preservative used here_____

14. Was residual chlorine present?..... YES...NO...NA

I certify that I checked for chlorine and pH as per SOP and answered questions 13-14 (intial)..... ~

15. Were custody papers properly filled out (ink, signed, etc)?..... YES...NO...NA

16. Did you sign the custody papers in the appropriate place?..... YES...NO...NA

17. Were correct containers used for the analysis requested?..... YES...NO...NA

18. Was sufficient amount of sample sent in each container?..... YES...NO...NA

I certify that I entered this project into LIMS and answered questions 15-18 (intial)..... ~

I certify that I attached a label with the unique LIMS number to each container (intial)..... ~

19. Were there Non-Conformance issues at login YES NO Was a PIPE generated YES NO #_____

BIS = Broken in shipment

SHELL Chain Of Custody Record

LAB:
- ☐ TA - Irvine, California
- ☐ TA - Morgan Hill, California
- ☐ TA - Sacramento, California
- ☑ TA - Nashville, Tennessee
- ☐ Calscience
- ☐ Other_____

NAME OF PERSON TO BILL: Denis Brown
- ☑ ENVIRONMENTAL SERVICES
- ☐ NETWORK DEV / FE
- ☐ BILL CONSULTANT
- ☐ COMPLIANCE
- ☐ RMT/CRMT

☐ CHECK BOX TO VERIFY IF NO INCIDENT # APPLIES

INCIDENT # (ES ONLY): 9 8 9 9 6 0 6 8

PO #:

SAP or CRMT #:

DATE: 07/31/06

PAGE: 1 of 1

SAMPLING COMPANY: Blaine Tech Services

LOG CODE: BTSS

ADDRESS: 1680 Rogers Avenue, San Jose, CA 95112

PROJECT CONTACT (Hardcopy or PDF Report to): Michael Ninokata

TELEPHONE: 408-573-0555

FAX: 408-573-7771

E-MAIL: mninokata@blainetech.com

SITE ADDRESS: Street and City: 1784 150th Ave., San Leandro

State: CA

GLOBAL ID NO.: T0600101230

EDF DELIVERABLE TO (Name, Company, Office Location): Anni Kreml, Cambria, Emeryville Office

PHONE NO.: (510) 420-3335

E-MAIL: Shell.em.edf@cambria-env.com

CONSULTANT PROJECT NO.: BTS # 060731-SC1

SAMPLER NAME(S) (Print): S. Carmack

LAB USE ONLY

TAT (STD IS 10 BUSINESS DAYS / RUSH IS CALENDAR DAYS):
☑ STD ☐ 5 DAY ☐ 3 DAY ☐ 2 DAY ☐ 24 HOURS ☐ RESULTS NEEDED ON WEEKEND

☐ LA - RWQCB REPORT FORMAT ☐ UST AGENCY:

SPECIAL INSTRUCTIONS OR NOTES:
- ☐ EDD NOT NEEDED
- ☐ SHELL CONTRACT RATE APPLIES
- ☐ STATE REIMB RATE APPLIES
- ☑ RECEIPT VERIFICATION REQUESTED

REQUESTED ANALYSIS

LAB USE ONLY	Field Sample Identification	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	TPH - Gas, Purgeable (8260B)	TPH - Diesel, Extractable (8015M)	BTEX (8260B)	5 Oxygenates (8260B) (MTBE, TBA, DIPE, TAME, ETBE)	MTBE (8260B)	TBA (8260B)	DIPE (8260B)	TAME (8260B)	ETBE (8260B)	1,2 DCA (8260B)	EDB (8260B)	Ethanol (8260B)	Methanol (8015M)	TPH-motor oil (8015M)	TDS (160.1)	Total Iron (6010B)	Total Lead (6010B)
	MW-11	07/31/06	~~1330~~ 1350	H_2O	3	X		X		X	X		X		X							

FIELD NOTES: Container/Preservative or PID Readings or Laboratory Notes

NPH0496

08/17/06 23:59

TEMPERATURE ON RECEIPT C°: 2.1

✓ 01

Relinquished by: (Signature)	Received by: (Signature)	Date: 07/31/06	Time: 1637
Relinquished by: (Signature)	Received by: (Signature)	Date: 8-1-06	Time: 1331
Relinquished by: (Signature)	Received by: (Signature)	Date: 8-1-06	Time: 1800

JMH (MH) 8/2/06 1400

8/3/06 8:00

05/02/06 Revision

Q&Q Graphic (714) 898-9702

SEQUOIA ANALYTICAL SAMPLE RECEIPT LOG

CLIENT NAME: Blaine Tech 98996068
REC. BY (PRINT) Relaz
WORKORDER:

DATE REC'D AT LAB: Aug 1, 2006
TIME REC'D AT LAB: 1800
DATE LOGGED IN:

For Regulatory Purposes?
DRINKING WATER YES / NO
WASTE WATER YES / NO

CIRCLE THE APPROPRIATE RESPONSE	LAB SAMPLE #	DASH #	CLIENT ID	CONTAINER DESCRIPTION	PRESERVATIVE	pH	SAMPLE MATRIX	DATE SAMPLED	REMARKS: CONDITION (ETC.)
1. Custody Seal(s) Present / Absent Intact / Broken*									
2. Chain-of-Custody Present / Absent*									
3. Traffic Reports or Packing List: Present / Absent									
4. Airbill: Airbill / Sticker Present / Absent									
5. Airbill #:									
6. Sample Labels: Present / Absent									
7. Sample IDs: Listed / Not Listed on Chain-of-Custody									
8. Sample Condition: Intact / Broken* / Leaking*									
9. **Does information on chain-of-custody, traffic reports and sample labels agree?** **Yes / No***									
10. Sample received within hold time? Yes / No*									
11. Adequate sample volume received? Yes / No*									
12. Proper preservatives used? Yes / No*									
13. Trip Blank / Temp Blank Received? (circle which, if yes) Yes / No*									
14. Read Temp: 2.1°C Corrected Temp: 2.1°C Is corrected temp 4 +/-2°C? Yes / No** (Acceptance range for samples requiring thermal pres.)									
**Exception (if any): METALS / OFF ON ICE or Problem COC									

*IF CIRCLED, CONTACT PROJECT MANAGER AND ATTACH RECORD OF RESOLUTION.

SRL Revision 7
Replaces Rev 5 (07/13/04)
Effective 07/19/05

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

September 08, 2006

Client: Cambria Env. Tech. (Sonoma) / SHELL (13674)
270 Perkins Street
Sonoma, CA 95476
Attn: Ana Friel

Work Order: NPH3448
Project Name: 1784 150th Ave., San Leandro, CA
Project Nbr: SAP 136019
P/O Nbr: 98996068
Date Received: 08/25/06

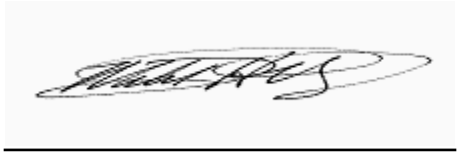
SAMPLE IDENTIFICATION	LAB NUMBER	COLLECTION DATE AND TIME
MW-11	NPH3448-01	08/23/06 14:49

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accredidation.

California Certification Number: 01168CA

The Chain(s) of Custody, 2 pages, are included and are an integral part of this report.

Report Approved By:



Mark Hollingsworth
Director of Project Management

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Cambria Env. Tech. (Sonoma) / SHELL (13674)	Work Order:	NPH3448
	270 Perkins Street	Project Name:	1784 150th Ave., San Leandro, CA
	Sonoma, CA 95476	Project Number:	SAP 136019
Attn	Ana Friel	Received:	08/25/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPH3448-01 (MW-11 - Water) Sampled: 08/23/06 14:49								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	**29.6**		ug/L	10.0	20	09/05/06 17:05	SW846 8260B	6090871
Benzene	**5230**		ug/L	100	200	09/05/06 17:29	SW846 8260B	6090871
1,2-Dichloroethane	ND		ug/L	10.0	20	09/05/06 17:05	SW846 8260B	6090871
Ethylbenzene	**2680**		ug/L	10.0	20	09/05/06 17:05	SW846 8260B	6090871
Toluene	**8720**		ug/L	100	200	09/05/06 17:29	SW846 8260B	6090871
Methyl tert-Butyl Ether	**4860**		ug/L	100	200	09/05/06 17:29	SW846 8260B	6090871
Xylenes, total	**16900**		ug/L	100	200	09/05/06 17:29	SW846 8260B	6090871
Tertiary Butyl Alcohol	**3670**		ug/L	200	20	09/05/06 17:05	SW846 8260B	6090871
Surr: 1,2-Dichloroethane-d4 (70-130%)	*91 %*					*09/05/06 17:05*	*SW846 8260B*	*6090871*
Surr: Dibromofluoromethane (79-122%)	*100 %*					*09/05/06 17:05*	*SW846 8260B*	*6090871*
Surr: Toluene-d8 (78-121%)	*85 %*					*09/05/06 17:05*	*SW846 8260B*	*6090871*
Surr: 4-Bromofluorobenzene (78-126%)	*101 %*					*09/05/06 17:05*	*SW846 8260B*	*6090871*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	**115000**		ug/L	1000	20	09/05/06 17:05	CA LUFT GC/MS	6090871
Surr: 1,2-Dichloroethane-d4 (0-200%)	*91 %*					*09/05/06 17:05*	*CA LUFT GC/MS*	*6090871*
Surr: Dibromofluoromethane (0-200%)	*100 %*					*09/05/06 17:05*	*CA LUFT GC/MS*	*6090871*
Surr: Toluene-d8 (0-200%)	*85 %*					*09/05/06 17:05*	*CA LUFT GC/MS*	*6090871*
Surr: 4-Bromofluorobenzene (0-200%)	*101 %*					*09/05/06 17:05*	*CA LUFT GC/MS*	*6090871*

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Cambria Env. Tech. (Sonoma) / SHELL (13674)	Work Order:	NPH3448
	270 Perkins Street	Project Name:	1784 150th Ave., San Leandro, CA
	Sonoma, CA 95476	Project Number:	SAP 136019
Attn	Ana Friel	Received:	08/25/06 08:00

PROJECT QUALITY CONTROL DATA
Blank

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B						
6090871-BLK1						
Tert-Amyl Methyl Ether	<0.200		ug/L	6090871	6090871-BLK1	09/05/06 13:26
1,2-Dibromoethane (EDB)	<0.250		ug/L	6090871	6090871-BLK1	09/05/06 13:26
Benzene	<0.200		ug/L	6090871	6090871-BLK1	09/05/06 13:26
1,2-Dichloroethane	<0.390		ug/L	6090871	6090871-BLK1	09/05/06 13:26
Ethylbenzene	<0.200		ug/L	6090871	6090871-BLK1	09/05/06 13:26
Toluene	<0.200		ug/L	6090871	6090871-BLK1	09/05/06 13:26
Ethyl tert-Butyl Ether	<0.200		ug/L	6090871	6090871-BLK1	09/05/06 13:26
Diisopropyl Ether	<0.200		ug/L	6090871	6090871-BLK1	09/05/06 13:26
Methyl tert-Butyl Ether	<0.200		ug/L	6090871	6090871-BLK1	09/05/06 13:26
Xylenes, total	<0.350		ug/L	6090871	6090871-BLK1	09/05/06 13:26
Tertiary Butyl Alcohol	<5.06		ug/L	6090871	6090871-BLK1	09/05/06 13:26
Surrogate: 1,2-Dichloroethane-d4	94%			6090871	6090871-BLK1	09/05/06 13:26
Surrogate: 1,2-Dichloroethane-d4	94%			6090871	6090871-BLK1	09/05/06 13:26
Surrogate: Dibromofluoromethane	102%			6090871	6090871-BLK1	09/05/06 13:26
Surrogate: Dibromofluoromethane	102%			6090871	6090871-BLK1	09/05/06 13:26
Surrogate: Toluene-d8	85%			6090871	6090871-BLK1	09/05/06 13:26
Surrogate: Toluene-d8	85%			6090871	6090871-BLK1	09/05/06 13:26
Surrogate: 4-Bromofluorobenzene	103%			6090871	6090871-BLK1	09/05/06 13:26
Surrogate: 4-Bromofluorobenzene	103%			6090871	6090871-BLK1	09/05/06 13:26
Purgeable Petroleum Hydrocarbons						
6090871-BLK1						
Gasoline Range Organics	<50.0		ug/L	6090871	6090871-BLK1	09/05/06 13:26
Surrogate: 1,2-Dichloroethane-d4	94%			6090871	6090871-BLK1	09/05/06 13:26
Surrogate: Dibromofluoromethane	102%			6090871	6090871-BLK1	09/05/06 13:26
Surrogate: Toluene-d8	85%			6090871	6090871-BLK1	09/05/06 13:26
Surrogate: 4-Bromofluorobenzene	103%			6090871	6090871-BLK1	09/05/06 13:26

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Client	Cambria Env. Tech. (Sonoma) / SHELL (13674)	Work Order:	NPH3448
	270 Perkins Street	Project Name:	1784 150th Ave., San Leandro, CA
	Sonoma, CA 95476	Project Number:	SAP 136019
Attn	Ana Friel	Received:	08/25/06 08:00

PROJECT QUALITY CONTROL DATA
LCS

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B								
6090871-BS1								
Tert-Amyl Methyl Ether	50.0	59.4		ug/L	119%	56 - 145	6090871	09/05/06 12:13
1,2-Dibromoethane (EDB)	50.0	49.3		ug/L	99%	75 - 128	6090871	09/05/06 12:13
Benzene	50.0	61.0		ug/L	122%	79 - 123	6090871	09/05/06 12:13
1,2-Dichloroethane	50.0	58.6		ug/L	117%	74 - 131	6090871	09/05/06 12:13
Ethylbenzene	50.0	51.3		ug/L	103%	79 - 125	6090871	09/05/06 12:13
Toluene	50.0	46.2		ug/L	92%	78 - 122	6090871	09/05/06 12:13
Ethyl tert-Butyl Ether	50.0	59.7		ug/L	119%	64 - 141	6090871	09/05/06 12:13
Diisopropyl Ether	50.0	58.1		ug/L	116%	73 - 135	6090871	09/05/06 12:13
Methyl tert-Butyl Ether	50.0	57.6		ug/L	115%	66 - 142	6090871	09/05/06 12:13
Xylenes, total	150	158		ug/L	105%	79 - 130	6090871	09/05/06 12:13
Tertiary Butyl Alcohol	500	550		ug/L	110%	42 - 154	6090871	09/05/06 12:13
Surrogate: 1,2-Dichloroethane-d4	50.0	48.3			97%	70 - 130	6090871	09/05/06 12:13
Surrogate: 1,2-Dichloroethane-d4	50.0	48.3			97%	70 - 130	6090871	09/05/06 12:13
Surrogate: Dibromofluoromethane	50.0	48.7			97%	79 - 122	6090871	09/05/06 12:13
Surrogate: Dibromofluoromethane	50.0	48.7			97%	79 - 122	6090871	09/05/06 12:13
Surrogate: Toluene-d8	50.0	42.0			84%	78 - 121	6090871	09/05/06 12:13
Surrogate: Toluene-d8	50.0	42.0			84%	78 - 121	6090871	09/05/06 12:13
Surrogate: 4-Bromofluorobenzene	50.0	51.0			102%	78 - 126	6090871	09/05/06 12:13
Surrogate: 4-Bromofluorobenzene	50.0	51.0			102%	78 - 126	6090871	09/05/06 12:13
Purgeable Petroleum Hydrocarbons								
6090871-BS1								
Gasoline Range Organics	3050	2890		ug/L	95%	67 - 130	6090871	09/05/06 12:13
Surrogate: 1,2-Dichloroethane-d4	50.0	48.3			97%	70 - 130	6090871	09/05/06 12:13
Surrogate: Dibromofluoromethane	50.0	48.7			97%	70 - 130	6090871	09/05/06 12:13
Surrogate: Toluene-d8	50.0	42.0			84%	70 - 130	6090871	09/05/06 12:13
Surrogate: 4-Bromofluorobenzene	50.0	51.0			102%	70 - 130	6090871	09/05/06 12:13

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Cambria Env. Tech. (Sonoma) / SHELL (13674)	Work Order:	NPH3448
	270 Perkins Street	Project Name:	1784 150th Ave., San Leandro, CA
	Sonoma, CA 95476	Project Number:	SAP 136019
Attn	Ana Friel	Received:	08/25/06 08:00

CERTIFICATION SUMMARY

TestAmerica - Nashville, TN

Method	Matrix	AIHA	Nelac	California
CA LUFT GC/MS	Water			X
NA	Water			
SW846 8260B	Water	N/A	X	X

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Cambria Env. Tech. (Sonoma) / SHELL (13674)	Work Order:	NPH3448
	270 Perkins Street	Project Name:	1784 150th Ave., San Leandro, CA
	Sonoma, CA 95476	Project Number:	SAP 136019
Attn	Ana Friel	Received:	08/25/06 08:00

NELAC CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville does not hold NELAC certifications for the following analytes included in this report

Method	Matrix	Analyte
CA LUFT GC/MS	Water	Gasoline Range Organics

TestAmerica
ANALYTICAL TESTING CORPORATION

Nashville Division

COOLER RECEIPT FORM

BC# NPH3448

Cooler Received/Opened On August 25, 2006 @ 0800

1. Indicate the Airbill Tracking Number (last 4 digits for Fedex only) and Name of Courier below: 6071

(Fedex) UPS Velocity DHL Route Off-street Misc.

2. Temperature of representative sample or temperature blank when opened: 0.1 **Degrees Celsius**
(indicate IR Gun ID#)

NA A00466 (A00750) A01124 100190 101282 Raynger ST

3. Were custody seals on outside of cooler?..... (YES)...NO....NA

a. If yes, how many and where: 2 (front)

4. Were the seals intact, signed, and dated correctly?..... (YES)...NO...NA

5. Were custody papers inside cooler?..... (YES)...NO...NA

I certify that I opened the cooler and answered questions 1-5 (intial)..... JL

6. Were custody seals on containers: YES NO and Intact YES NO (NA)

were these signed, and dated correctly?..... YES...NO...(NA)

7. What kind of packing material used? (Bubblewrap) Peanuts Vermiculite Foam Insert

Plastic bag Paper Other_____ None

8. Cooling process: (Ice) Ice-pack Ice (direct contact) Dry ice Other None

9. Did all containers arrive in good condition (unbroken)?..... (YES)...NO...NA

10. Were all container labels complete (#, date, signed, pres., etc)?..... (YES)...NO...NA

11. Did all container labels and tags agree with custody papers?..... (YES)...NO...NA

12. a. Were VOA vials received?..... (YES)...NO...NA

b. Was there any observable head space present in any VOA vial?..... YES...(NO)...NA

I certify that I unloaded the cooler and answered questions 6-12 (intial)..... L

13. a. On preserved bottles did the pH test strips suggest that preservation reached the correct pH level? YES...NO...(NA)

b. Did the bottle labels indicate that the correct preservatives were used..... (YES)...NO...NA

If preservation in-house was needed, record standard ID of preservative used here_____

14. Was residual chlorine present?..... YES...NO...(NA)

I certify that I checked for chlorine and pH as per SOP and answered questions 13-14 (intial)..... L

15. Were custody papers properly filled out (ink, signed, etc)?..... (YES)...NO...NA

16. Did you sign the custody papers in the appropriate place?..... (YES)...NO...NA

17. Were correct containers used for the analysis requested?..... (YES)...NO...NA

18. Was sufficient amount of sample sent in each container?..... (YES)...NO...NA

I certify that I entered this project into LIMS and answered questions 15-18 (intial)..... JL

I certify that I attached a label with the unique LIMS number to each container (intial)..... JL

19. Were there Non-Conformance issues at login YES NO Was a PIPE generated YES NO #_____

BIS = Broken in shipment

SHELL Chain Of Custody Record

☐ TA - Irvine, California
☐ TA - Morgan Hill, California
☐ TA - Sacramento, California
☑ TA - Nashville, Tennessee
☐ Calscience
☐ Other_____

NAME OF PERSON TO BILL: Denis Brown

☑ ENVIRONMENTAL SERVICES ☐ NETWORK DEV / FE ☐ COMPLIANCE ☐ BILL CONSULTANT ☐ RMT/CRMT

☐ CHECK BOX TO VERIFY IF NO INCIDENT # APPLIES

INCIDENT # (ES ONLY): 9 8 9 9 6 0 6 8

PO # | SAP or CRMT #

DATE: 8/23/06

PAGE: 1 of 1

SAMPLING COMPANY	LOG CODE
Blaine Tech Services	BTSS

ADDRESS: 1680 Rogers Avenue, San Jose, CA 95112

PROJECT CONTACT (Hardcopy or PDF Report to): Michael Ninokata

TELEPHONE	FAX	E-MAIL
408-573-0555	408-573-7771	mninokata@blainetech.com

SITE ADDRESS: Street and City	State	GLOBAL ID NO.
1784 150th Ave., San Leandro	CA	T0600101230

EDF DELIVERABLE TO (Name, Company, Office Location)	PHONE NO.	E-MAIL	CONSULTANT PROJECT NO.
Ana Friel, Cambria, Eureka Office	(707) 268-3812	sonomaedf@cambria-env.com	660823-DA1

BTS #

SAMPLER NAME(S) (Print): David Allbut

LAB USE ONLY

TAT (STD IS 10 BUSINESS DAYS / RUSH IS CALENDAR DAYS): ☒ STD ☐ 5 DAY ☐ 3 DAY ☐ 2 DAY ☐ 24 HOURS ☐ RESULTS NEEDED ON WEEKEND

☐ LA - RWQCB REPORT FORMAT ☐ UST AGENCY: _____

SPECIAL INSTRUCTIONS OR NOTES:

☐ EDD NOT NEEDED
☐ SHELL CONTRACT RATE APPLIES
☐ STATE REIMB RATE APPLIES
☑ RECEIPT VERIFICATION REQUESTED

REQUESTED ANALYSIS

LAB USE ONLY	Field Sample Identification	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	TPH - Gas, Purgeable (8260B)	TPH - Diesel, Extractable (8015M)	BTEX (8260B)	5 Oxygenates (8260B) (MTBE, TBA, DIPE, TAME, ETBE)	MTBE (8260B)	TBA (8260B)	DIPE (8260B)	TAME (8260B)	ETBE (8260B)	1,2 DCA (8260B)	EDB (8260B)	Ethanol (8260B)	Methanol (8015M)	TPH-motor oil (8015M)	TDS (160.1)	Total Iron (6010B)	Total Lead (6010B)			TEMPERATURE ON RECEIPT C°
	MW-11	8/23/06	1449	W	3	X		X		X	X		X		X									✓	01
															✓						8/25/06			8:40	

FIELD NOTES:
Container/Preservative or PID Readings Notes

NPH3448
09/11/06 23:59

Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:
David Allbut	David Allbut (Sample Custodian)	8/23/06	1610
(Sample Custody)		8/23/06	1800
	(MH) 8/23/06 720	8/23/06	7:20

Q&Q Graphic (714) 898-9702

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

September 28, 2006

Client: Cambria Env. Tech. (Sonoma) / SHELL (13674)
270 Perkins Street
Sonoma, CA 95476
Attn: Ana Friel

Work Order: NPI1517
Project Name: 1784 150th Ave., San Leandro, CA
Project Nbr: SAP 136019
P/O Nbr: 98996068
Date Received: 09/14/06

SAMPLE IDENTIFICATION	LAB NUMBER	COLLECTION DATE AND TIME
MW-2	NPI1517-01	09/11/06 13:45
MW-5	NPI1517-02	09/11/06 12:55
MW-6	NPI1517-03	09/11/06 12:34
MW-7	NPI1517-04	09/11/06 10:48
MW-8	NPI1517-05	09/11/06 11:08
MW-9	NPI1517-06	09/11/06 12:02
MW-10	NPI1517-07	09/11/06 13:20
MW-11	NPI1517-08	09/11/06 13:15
MW-12	NPI1517-09	09/11/06 11:31
MW-13	NPI1517-10	09/11/06 12:18

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accredidation.

California Certification Number: 01168CA

The Chain(s) of Custody, 3 pages, are included and are an integral part of this report.

Report Approved By:

Jim Hatfield
Project Management

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client: Cambria Env. Tech. (Sonoma) / SHELL (13674)
270 Perkins Street
Sonoma, CA 95476
Attn: Ana Friel

Work Order: NPI1517
Project Name: 1784 150th Ave., San Leandro, CA
Project Number: SAP 136019
Received: 09/14/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPI1517-01 (MW-2 - Water) Sampled: 09/11/06 13:45								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	**45.7**		ug/L	0.500	1	09/22/06 15:38	SW846 8260B	6094552
Benzene	**1010**		ug/L	5.00	10	09/24/06 11:23	SW846 8260B	6094954
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	09/22/06 15:38	SW846 8260B	6094552
Diisopropyl Ether	ND		ug/L	0.500	1	09/22/06 15:38	SW846 8260B	6094552
Ethylbenzene	**211**		ug/L	5.00	10	09/24/06 11:23	SW846 8260B	6094954
Methyl tert-Butyl Ether	**2780**		ug/L	50.0	100	09/24/06 11:47	SW846 8260B	6094954
Toluene	**134**		ug/L	0.500	1	09/22/06 15:38	SW846 8260B	6094552
Tertiary Butyl Alcohol	**1850**		ug/L	100	10	09/24/06 11:23	SW846 8260B	6094954
Xylenes, total	**1280**		ug/L	5.00	10	09/24/06 11:23	SW846 8260B	6094954
1,2-Dichloroethane	ND		ug/L	0.500	1	09/22/06 15:38	SW846 8260B	6094552
Surr: 1,2-Dichloroethane-d4 (70-130%)	*122 %*					*09/22/06 15:38*	*SW846 8260B*	*6094552*
Surr: 1,2-Dichloroethane-d4 (70-130%)	*107 %*					*09/24/06 11:23*	*SW846 8260B*	*6094954*
Surr: Dibromofluoromethane (79-122%)	*113 %*					*09/22/06 15:38*	*SW846 8260B*	*6094552*
Surr: Dibromofluoromethane (79-122%)	*114 %*					*09/24/06 11:23*	*SW846 8260B*	*6094954*
Surr: Toluene-d8 (78-121%)	*97 %*					*09/22/06 15:38*	*SW846 8260B*	*6094552*
Surr: Toluene-d8 (78-121%)	*90 %*					*09/24/06 11:23*	*SW846 8260B*	*6094954*
Surr: 4-Bromofluorobenzene (78-126%)	*110 %*					*09/22/06 15:38*	*SW846 8260B*	*6094552*
Surr: 4-Bromofluorobenzene (78-126%)	*109 %*					*09/24/06 11:23*	*SW846 8260B*	*6094954*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	**10700**		ug/L	500	10	09/24/06 11:23	CA LUFT GC/MS	6094954
Sample ID: NPI1517-02 (MW-5 - Water) Sampled: 09/11/06 12:55								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	09/23/06 20:23	SW846 8260B	6094746
Benzene	ND		ug/L	0.500	1	09/23/06 20:23	SW846 8260B	6094746
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	09/23/06 20:23	SW846 8260B	6094746
Diisopropyl Ether	ND		ug/L	0.500	1	09/23/06 20:23	SW846 8260B	6094746
Ethylbenzene	ND		ug/L	0.500	1	09/23/06 20:23	SW846 8260B	6094746
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	09/23/06 20:23	SW846 8260B	6094746
Toluene	ND		ug/L	0.500	1	09/23/06 20:23	SW846 8260B	6094746
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	09/23/06 20:23	SW846 8260B	6094746
Xylenes, total	**1.29**		ug/L	0.500	1	09/23/06 20:23	SW846 8260B	6094746
Surr: 1,2-Dichloroethane-d4 (70-130%)	*105 %*					*09/23/06 20:23*	*SW846 8260B*	*6094746*
Surr: Dibromofluoromethane (79-122%)	*109 %*					*09/23/06 20:23*	*SW846 8260B*	*6094746*
Surr: Toluene-d8 (78-121%)	*92 %*					*09/23/06 20:23*	*SW846 8260B*	*6094746*
Surr: 4-Bromofluorobenzene (78-126%)	*107 %*					*09/23/06 20:23*	*SW846 8260B*	*6094746*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	09/23/06 20:23	CA LUFT GC/MS	6094746

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ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client: Cambria Env. Tech. (Sonoma) / SHELL (13674)
270 Perkins Street
Sonoma, CA 95476
Attn: Ana Friel

Work Order: NPI1517
Project Name: 1784 150th Ave., San Leandro, CA
Project Number: SAP 136019
Received: 09/14/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPI1517-03 (MW-6 - Water) Sampled: 09/11/06 12:34								
Selected Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		ug/L	0.500	1	09/22/06 16:26	SW846 8260B	6094552
Ethylbenzene	ND		ug/L	0.500	1	09/22/06 16:26	SW846 8260B	6094552
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	09/22/06 16:26	SW846 8260B	6094552
Toluene	ND		ug/L	0.500	1	09/22/06 16:26	SW846 8260B	6094552
Xylenes, total	**0.530**		ug/L	0.500	1	09/22/06 16:26	SW846 8260B	6094552
Surr: 1,2-Dichloroethane-d4 (70-130%)	*117 %*					*09/22/06 16:26*	*SW846 8260B*	*6094552*
Surr: Dibromofluoromethane (79-122%)	*113 %*					*09/22/06 16:26*	*SW846 8260B*	*6094552*
Surr: Toluene-d8 (78-121%)	*97 %*					*09/22/06 16:26*	*SW846 8260B*	*6094552*
Surr: 4-Bromofluorobenzene (78-126%)	*115 %*					*09/22/06 16:26*	*SW846 8260B*	*6094552*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	09/22/06 16:26	CA LUFT GC/MS	6094552
Sample ID: NPI1517-04 (MW-7 - Water) Sampled: 09/11/06 10:48								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	09/22/06 16:51	SW846 8260B	6094552
Benzene	**4.38**		ug/L	0.500	1	09/22/06 16:51	SW846 8260B	6094552
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	09/22/06 16:51	SW846 8260B	6094552
Diisopropyl Ether	ND		ug/L	0.500	1	09/22/06 16:51	SW846 8260B	6094552
Ethylbenzene	**188**		ug/L	0.500	1	09/22/06 16:51	SW846 8260B	6094552
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	09/22/06 16:51	SW846 8260B	6094552
Toluene	**3.96**		ug/L	0.500	1	09/22/06 16:51	SW846 8260B	6094552
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	09/22/06 16:51	SW846 8260B	6094552
Xylenes, total	**91.6**		ug/L	0.500	1	09/22/06 16:51	SW846 8260B	6094552
Surr: 1,2-Dichloroethane-d4 (70-130%)	*131 %*	*ZX*				*09/22/06 16:51*	*SW846 8260B*	*6094552*
Surr: Dibromofluoromethane (79-122%)	*115 %*					*09/22/06 16:51*	*SW846 8260B*	*6094552*
Surr: Toluene-d8 (78-121%)	*99 %*					*09/22/06 16:51*	*SW846 8260B*	*6094552*
Surr: 4-Bromofluorobenzene (78-126%)	*113 %*					*09/22/06 16:51*	*SW846 8260B*	*6094552*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	**7210**		ug/L	50.0	1	09/22/06 16:51	CA LUFT GC/MS	6094552
Sample ID: NPI1517-05 (MW-8 - Water) Sampled: 09/11/06 11:08								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	09/22/06 17:15	SW846 8260B	6094552
Benzene	**94.2**		ug/L	0.500	1	09/22/06 17:15	SW846 8260B	6094552
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	09/22/06 17:15	SW846 8260B	6094552
Diisopropyl Ether	ND		ug/L	0.500	1	09/22/06 17:15	SW846 8260B	6094552
Ethylbenzene	**683**		ug/L	5.00	10	09/24/06 12:11	SW846 8260B	6094954
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	09/22/06 17:15	SW846 8260B	6094552
Toluene	**11.2**		ug/L	0.500	1	09/22/06 17:15	SW846 8260B	6094552
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	09/22/06 17:15	SW846 8260B	6094552
Xylenes, total	**1280**		ug/L	5.00	10	09/24/06 12:11	SW846 8260B	6094954
Surr: 1,2-Dichloroethane-d4 (70-130%)	*131 %*	*ZX*				*09/22/06 17:15*	*SW846 8260B*	*6094552*
Surr: 1,2-Dichloroethane-d4 (70-130%)	*110 %*					*09/24/06 12:11*	*SW846 8260B*	*6094954*

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2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Cambria Env. Tech. (Sonoma) / SHELL (13674)	Work Order:	NPI1517
	270 Perkins Street	Project Name:	1784 150th Ave., San Leandro, CA
	Sonoma, CA 95476	Project Number:	SAP 136019
Attn	Ana Friel	Received:	09/14/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPI1517-05 (MW-8 - Water) - cont. Sampled: 09/11/06 11:08								
Volatile Organic Compounds by EPA Method 8260B - cont.								
Surr: Dibromofluoromethane (79-122%)	*111 %*					*09/22/06 17:15*	*SW846 8260B*	*6094552*
Surr: Dibromofluoromethane (79-122%)	*110 %*					*09/24/06 12:11*	*SW846 8260B*	*6094954*
Surr: Toluene-d8 (78-121%)	*99 %*					*09/22/06 17:15*	*SW846 8260B*	*6094552*
Surr: Toluene-d8 (78-121%)	*92 %*					*09/24/06 12:11*	*SW846 8260B*	*6094954*
Surr: 4-Bromofluorobenzene (78-126%)	*113 %*					*09/22/06 17:15*	*SW846 8260B*	*6094552*
Surr: 4-Bromofluorobenzene (78-126%)	*113 %*					*09/24/06 12:11*	*SW846 8260B*	*6094954*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	**18700**		ug/L	500	10	09/24/06 12:11	CA LUFT GC/MS	6094954
Sample ID: NPI1517-06RE1 (MW-9 - Water) Sampled: 09/11/06 12:02								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	09/23/06 21:11	SW846 8260B	6094746
Benzene	ND		ug/L	0.500	1	09/23/06 21:11	SW846 8260B	6094746
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	09/23/06 21:11	SW846 8260B	6094746
Diisopropyl Ether	ND		ug/L	0.500	1	09/23/06 21:11	SW846 8260B	6094746
Ethylbenzene	ND		ug/L	0.500	1	09/23/06 21:11	SW846 8260B	6094746
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	09/23/06 21:11	SW846 8260B	6094746
Toluene	ND		ug/L	0.500	1	09/23/06 21:11	SW846 8260B	6094746
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	09/23/06 21:11	SW846 8260B	6094746
Xylenes, total	ND		ug/L	0.500	1	09/23/06 21:11	SW846 8260B	6094746
Surr: 1,2-Dichloroethane-d4 (70-130%)	*107 %*					*09/23/06 21:11*	*SW846 8260B*	*6094746*
Surr: Dibromofluoromethane (79-122%)	*110 %*					*09/23/06 21:11*	*SW846 8260B*	*6094746*
Surr: Toluene-d8 (78-121%)	*93 %*					*09/23/06 21:11*	*SW846 8260B*	*6094746*
Surr: 4-Bromofluorobenzene (78-126%)	*111 %*					*09/23/06 21:11*	*SW846 8260B*	*6094746*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	09/23/06 21:11	CA LUFT GC/MS	6094746
Sample ID: NPI1517-07 (MW-10 - Water) Sampled: 09/11/06 13:20								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	09/23/06 21:36	SW846 8260B	6094746
Benzene	ND		ug/L	0.500	1	09/23/06 21:36	SW846 8260B	6094746
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	09/23/06 21:36	SW846 8260B	6094746
Diisopropyl Ether	ND		ug/L	0.500	1	09/23/06 21:36	SW846 8260B	6094746
Ethylbenzene	ND		ug/L	0.500	1	09/23/06 21:36	SW846 8260B	6094746
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	09/23/06 21:36	SW846 8260B	6094746
Toluene	ND		ug/L	0.500	1	09/23/06 21:36	SW846 8260B	6094746
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	09/23/06 21:36	SW846 8260B	6094746
Xylenes, total	ND		ug/L	0.500	1	09/23/06 21:36	SW846 8260B	6094746
1,2-Dichloroethane	ND		ug/L	0.500	1	09/23/06 21:36	SW846 8260B	6094746
Surr: 1,2-Dichloroethane-d4 (70-130%)	*105 %*					*09/23/06 21:36*	*SW846 8260B*	*6094746*
Surr: Dibromofluoromethane (79-122%)	*111 %*					*09/23/06 21:36*	*SW846 8260B*	*6094746*
Surr: Toluene-d8 (78-121%)	*90 %*					*09/23/06 21:36*	*SW846 8260B*	*6094746*
Surr: 4-Bromofluorobenzene (78-126%)	*109 %*					*09/23/06 21:36*	*SW846 8260B*	*6094746*

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2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Cambria Env. Tech. (Sonoma) / SHELL (13674)	Work Order:	NPI1517
	270 Perkins Street	Project Name:	1784 150th Ave., San Leandro, CA
	Sonoma, CA 95476	Project Number:	SAP 136019
Attn	Ana Friel	Received:	09/14/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPI1517-07 (MW-10 - Water) - cont. Sampled: 09/11/06 13:20								
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	**250**		ug/L	50.0	1	09/23/06 21:36	CA LUFT GC/MS	6094746
Sample ID: NPI1517-08 (MW-11 - Water) Sampled: 09/11/06 13:15								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	**134**		ug/L	0.500	1	09/22/06 18:28	SW846 8260B	6094552
Benzene	**5140**		ug/L	100	200	09/24/06 13:00	SW846 8260B	6094954
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	09/22/06 18:28	SW846 8260B	6094552
Diisopropyl Ether	ND		ug/L	0.500	1	09/22/06 18:28	SW846 8260B	6094552
Ethylbenzene	**3040**		ug/L	100	200	09/24/06 13:00	SW846 8260B	6094954
Methyl tert-Butyl Ether	**5310**		ug/L	100	200	09/24/06 13:00	SW846 8260B	6094954
Toluene	**8400**		ug/L	100	200	09/24/06 13:00	SW846 8260B	6094954
Tertiary Butyl Alcohol	**4240**		ug/L	100	10	09/24/06 12:36	SW846 8260B	6094954
Xylenes, total	**17700**		ug/L	100	200	09/24/06 13:00	SW846 8260B	6094954
1,2-Dichloroethane	ND		ug/L	0.500	1	09/22/06 18:28	SW846 8260B	6094552
Surr: 1,2-Dichloroethane-d4 (70-130%)	*114 %*					*09/22/06 18:28*	*SW846 8260B*	*6094552*
Surr: 1,2-Dichloroethane-d4 (70-130%)	*112 %*					*09/24/06 12:36*	*SW846 8260B*	*6094954*
Surr: Dibromofluoromethane (79-122%)	*102 %*					*09/22/06 18:28*	*SW846 8260B*	*6094552*
Surr: Dibromofluoromethane (79-122%)	*113 %*					*09/24/06 12:36*	*SW846 8260B*	*6094954*
Surr: Toluene-d8 (78-121%)	*96 %*					*09/22/06 18:28*	*SW846 8260B*	*6094552*
Surr: Toluene-d8 (78-121%)	*91 %*					*09/24/06 12:36*	*SW846 8260B*	*6094954*
Surr: 4-Bromofluorobenzene (78-126%)	*113 %*					*09/22/06 18:28*	*SW846 8260B*	*6094552*
Surr: 4-Bromofluorobenzene (78-126%)	*110 %*					*09/24/06 12:36*	*SW846 8260B*	*6094954*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	**9090**		ug/L	50.0	1	09/22/06 18:28	CA LUFT GC/MS	6094552
Sample ID: NPI1517-09RE1 (MW-12 - Water) Sampled: 09/11/06 11:31								
Selected Volatile Organic Compounds by EPA Method 8260B								
Benzene	**3930**		ug/L	50.0	100	09/24/06 13:24	SW846 8260B	6094954
Ethylbenzene	**2710**		ug/L	50.0	100	09/24/06 13:24	SW846 8260B	6094954
Methyl tert-Butyl Ether	**8.50**		ug/L	0.500	1	09/22/06 18:52	SW846 8260B	6094552
Toluene	**3290**		ug/L	50.0	100	09/24/06 13:24	SW846 8260B	6094954
Xylenes, total	**8060**		ug/L	50.0	100	09/24/06 13:24	SW846 8260B	6094954
Surr: 1,2-Dichloroethane-d4 (70-130%)	*122 %*					*09/22/06 18:52*	*SW846 8260B*	*6094552*
Surr: 1,2-Dichloroethane-d4 (70-130%)	*109 %*					*09/24/06 13:24*	*SW846 8260B*	*6094954*
Surr: Dibromofluoromethane (79-122%)	*105 %*					*09/22/06 18:52*	*SW846 8260B*	*6094552*
Surr: Dibromofluoromethane (79-122%)	*112 %*					*09/24/06 13:24*	*SW846 8260B*	*6094954*
Surr: Toluene-d8 (78-121%)	*96 %*					*09/22/06 18:52*	*SW846 8260B*	*6094552*
Surr: Toluene-d8 (78-121%)	*98 %*					*09/24/06 13:24*	*SW846 8260B*	*6094954*
Surr: 4-Bromofluorobenzene (78-126%)	*118 %*					*09/22/06 18:52*	*SW846 8260B*	*6094552*
Surr: 4-Bromofluorobenzene (78-126%)	*110 %*					*09/24/06 13:24*	*SW846 8260B*	*6094954*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	**5110**		ug/L	50.0	1	09/22/06 18:52	CA LUFT GC/MS	6094552
Sample ID: NPI1517-10 (MW-13 - Water) Sampled: 09/11/06 12:18								

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ANALYTICAL TESTING CORPORATION
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Client	Cambria Env. Tech. (Sonoma) / SHELL (13674)	Work Order:	NPI1517
	270 Perkins Street	Project Name:	1784 150th Ave., San Leandro, CA
	Sonoma, CA 95476	Project Number:	SAP 136019
Attn	Ana Friel	Received:	09/14/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPI1517-10 (MW-13 - Water) - cont. Sampled: 09/11/06 12:18								
Selected Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		ug/L	0.500	1	09/23/06 22:00	SW846 8260B	6094746
Ethylbenzene	ND		ug/L	0.500	1	09/23/06 22:00	SW846 8260B	6094746
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	09/23/06 22:00	SW846 8260B	6094746
Toluene	ND		ug/L	0.500	1	09/23/06 22:00	SW846 8260B	6094746
Xylenes, total	ND		ug/L	0.500	1	09/23/06 22:00	SW846 8260B	6094746
Surr: 1,2-Dichloroethane-d4 (70-130%)	*105 %*					*09/23/06 22:00*	*SW846 8260B*	*6094746*
Surr: Dibromofluoromethane (79-122%)	*109 %*					*09/23/06 22:00*	*SW846 8260B*	*6094746*
Surr: Toluene-d8 (78-121%)	*92 %*					*09/23/06 22:00*	*SW846 8260B*	*6094746*
Surr: 4-Bromofluorobenzene (78-126%)	*111 %*					*09/23/06 22:00*	*SW846 8260B*	*6094746*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	09/23/06 22:00	CA LUFT GC/MS	6094746

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Client	Cambria Env. Tech. (Sonoma) / SHELL (13674)	Work Order:	NPI1517
	270 Perkins Street	Project Name:	1784 150th Ave., San Leandro, CA
	Sonoma, CA 95476	Project Number:	SAP 136019
Attn	Ana Friel	Received:	09/14/06 08:00

PROJECT QUALITY CONTROL DATA
Blank

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B						
6094552-BLK1						
Tert-Amyl Methyl Ether	<0.200		ug/L	6094552	6094552-BLK1	09/22/06 14:25
Benzene	<0.200		ug/L	6094552	6094552-BLK1	09/22/06 14:25
Benzene	<0.200		ug/L	6094552	6094552-BLK1	09/22/06 14:25
Ethyl tert-Butyl Ether	<0.200		ug/L	6094552	6094552-BLK1	09/22/06 14:25
Diisopropyl Ether	<0.200		ug/L	6094552	6094552-BLK1	09/22/06 14:25
Ethylbenzene	<0.200		ug/L	6094552	6094552-BLK1	09/22/06 14:25
Ethylbenzene	<0.200		ug/L	6094552	6094552-BLK1	09/22/06 14:25
Methyl tert-Butyl Ether	<0.200		ug/L	6094552	6094552-BLK1	09/22/06 14:25
Methyl tert-Butyl Ether	<0.200		ug/L	6094552	6094552-BLK1	09/22/06 14:25
Toluene	<0.200		ug/L	6094552	6094552-BLK1	09/22/06 14:25
Tertiary Butyl Alcohol	<5.06		ug/L	6094552	6094552-BLK1	09/22/06 14:25
Toluene	<0.200		ug/L	6094552	6094552-BLK1	09/22/06 14:25
Xylenes, total	<0.350		ug/L	6094552	6094552-BLK1	09/22/06 14:25
Xylenes, total	<0.350		ug/L	6094552	6094552-BLK1	09/22/06 14:25
1,2-Dichloroethane	<0.390		ug/L	6094552	6094552-BLK1	09/22/06 14:25
Surrogate: 1,2-Dichloroethane-d4	114%			6094552	6094552-BLK1	09/22/06 14:25
Surrogate: 1,2-Dichloroethane-d4	114%			6094552	6094552-BLK1	09/22/06 14:25
Surrogate: 1,2-Dichloroethane-d4	114%			6094552	6094552-BLK1	09/22/06 14:25
Surrogate: 1,2-Dichloroethane-d4	114%			6094552	6094552-BLK1	09/22/06 14:25
Surrogate: Dibromofluoromethane	113%			6094552	6094552-BLK1	09/22/06 14:25
Surrogate: Dibromofluoromethane	113%			6094552	6094552-BLK1	09/22/06 14:25
Surrogate: Dibromofluoromethane	113%			6094552	6094552-BLK1	09/22/06 14:25
Surrogate: Dibromofluoromethane	113%			6094552	6094552-BLK1	09/22/06 14:25
Surrogate: Toluene-d8	99%			6094552	6094552-BLK1	09/22/06 14:25
Surrogate: Toluene-d8	99%			6094552	6094552-BLK1	09/22/06 14:25
Surrogate: Toluene-d8	99%			6094552	6094552-BLK1	09/22/06 14:25
Surrogate: Toluene-d8	99%			6094552	6094552-BLK1	09/22/06 14:25
Surrogate: 4-Bromofluorobenzene	118%			6094552	6094552-BLK1	09/22/06 14:25
Surrogate: 4-Bromofluorobenzene	118%			6094552	6094552-BLK1	09/22/06 14:25
Surrogate: 4-Bromofluorobenzene	118%			6094552	6094552-BLK1	09/22/06 14:25
Surrogate: 4-Bromofluorobenzene	118%			6094552	6094552-BLK1	09/22/06 14:25
6094746-BLK1						
Tert-Amyl Methyl Ether	<0.200		ug/L	6094746	6094746-BLK1	09/23/06 19:58
Benzene	<0.200		ug/L	6094746	6094746-BLK1	09/23/06 19:58
Benzene	<0.200		ug/L	6094746	6094746-BLK1	09/23/06 19:58
Ethyl tert-Butyl Ether	<0.200		ug/L	6094746	6094746-BLK1	09/23/06 19:58
Diisopropyl Ether	<0.200		ug/L	6094746	6094746-BLK1	09/23/06 19:58
Ethylbenzene	<0.200		ug/L	6094746	6094746-BLK1	09/23/06 19:58
Ethylbenzene	<0.200		ug/L	6094746	6094746-BLK1	09/23/06 19:58
Methyl tert-Butyl Ether	<0.200		ug/L	6094746	6094746-BLK1	09/23/06 19:58
Methyl tert-Butyl Ether	<0.200		ug/L	6094746	6094746-BLK1	09/23/06 19:58

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ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Cambria Env. Tech. (Sonoma) / SHELL (13674)	Work Order:	NPI1517
	270 Perkins Street	Project Name:	1784 150th Ave., San Leandro, CA
	Sonoma, CA 95476	Project Number:	SAP 136019
Attn	Ana Friel	Received:	09/14/06 08:00

PROJECT QUALITY CONTROL DATA
Blank - Cont.

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B						
6094746-BLK1						
Toluene	<0.200		ug/L	6094746	6094746-BLK1	09/23/06 19:58
Tertiary Butyl Alcohol	<5.06		ug/L	6094746	6094746-BLK1	09/23/06 19:58
Toluene	<0.200		ug/L	6094746	6094746-BLK1	09/23/06 19:58
Xylenes, total	<0.350		ug/L	6094746	6094746-BLK1	09/23/06 19:58
Xylenes, total	<0.350		ug/L	6094746	6094746-BLK1	09/23/06 19:58
1,2-Dichloroethane	<0.390		ug/L	6094746	6094746-BLK1	09/23/06 19:58
Surrogate: 1,2-Dichloroethane-d4	105%			6094746	6094746-BLK1	09/23/06 19:58
Surrogate: 1,2-Dichloroethane-d4	105%			6094746	6094746-BLK1	09/23/06 19:58
Surrogate: 1,2-Dichloroethane-d4	105%			6094746	6094746-BLK1	09/23/06 19:58
Surrogate: 1,2-Dichloroethane-d4	105%			6094746	6094746-BLK1	09/23/06 19:58
Surrogate: Dibromofluoromethane	111%			6094746	6094746-BLK1	09/23/06 19:58
Surrogate: Dibromofluoromethane	111%			6094746	6094746-BLK1	09/23/06 19:58
Surrogate: Dibromofluoromethane	111%			6094746	6094746-BLK1	09/23/06 19:58
Surrogate: Dibromofluoromethane	111%			6094746	6094746-BLK1	09/23/06 19:58
Surrogate: Toluene-d8	93%			6094746	6094746-BLK1	09/23/06 19:58
Surrogate: Toluene-d8	93%			6094746	6094746-BLK1	09/23/06 19:58
Surrogate: Toluene-d8	93%			6094746	6094746-BLK1	09/23/06 19:58
Surrogate: Toluene-d8	93%			6094746	6094746-BLK1	09/23/06 19:58
Surrogate: 4-Bromofluorobenzene	110%			6094746	6094746-BLK1	09/23/06 19:58
Surrogate: 4-Bromofluorobenzene	110%			6094746	6094746-BLK1	09/23/06 19:58
Surrogate: 4-Bromofluorobenzene	110%			6094746	6094746-BLK1	09/23/06 19:58
Surrogate: 4-Bromofluorobenzene	110%			6094746	6094746-BLK1	09/23/06 19:58
6094954-BLK1						
Tert-Amyl Methyl Ether	<0.200		ug/L	6094954	6094954-BLK1	09/24/06 08:08
Benzene	<0.200		ug/L	6094954	6094954-BLK1	09/24/06 08:08
Benzene	<0.200		ug/L	6094954	6094954-BLK1	09/24/06 08:08
Ethyl tert-Butyl Ether	<0.200		ug/L	6094954	6094954-BLK1	09/24/06 08:08
Diisopropyl Ether	<0.200		ug/L	6094954	6094954-BLK1	09/24/06 08:08
Ethylbenzene	<0.200		ug/L	6094954	6094954-BLK1	09/24/06 08:08
Ethylbenzene	<0.200		ug/L	6094954	6094954-BLK1	09/24/06 08:08
Methyl tert-Butyl Ether	<0.200		ug/L	6094954	6094954-BLK1	09/24/06 08:08
Methyl tert-Butyl Ether	<0.200		ug/L	6094954	6094954-BLK1	09/24/06 08:08
Toluene	<0.200		ug/L	6094954	6094954-BLK1	09/24/06 08:08
Tertiary Butyl Alcohol	<5.06		ug/L	6094954	6094954-BLK1	09/24/06 08:08
Toluene	<0.200		ug/L	6094954	6094954-BLK1	09/24/06 08:08
Xylenes, total	<0.350		ug/L	6094954	6094954-BLK1	09/24/06 08:08
Xylenes, total	<0.350		ug/L	6094954	6094954-BLK1	09/24/06 08:08
Surrogate: 1,2-Dichloroethane-d4	105%			6094954	6094954-BLK1	09/24/06 08:08
Surrogate: 1,2-Dichloroethane-d4	105%			6094954	6094954-BLK1	09/24/06 08:08
Surrogate: 1,2-Dichloroethane-d4	105%			6094954	6094954-BLK1	09/24/06 08:08
Surrogate: Dibromofluoromethane	111%			6094954	6094954-BLK1	09/24/06 08:08

Client	Cambria Env. Tech. (Sonoma) / SHELL (13674)	Work Order:	NPI1517
	270 Perkins Street	Project Name:	1784 150th Ave., San Leandro, CA
	Sonoma, CA 95476	Project Number:	SAP 136019
Attn	Ana Friel	Received:	09/14/06 08:00

PROJECT QUALITY CONTROL DATA
Blank - Cont.

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B						
6094954-BLK1						
Surrogate: Dibromofluoromethane	111%			6094954	6094954-BLK1	09/24/06 08:08
Surrogate: Dibromofluoromethane	111%			6094954	6094954-BLK1	09/24/06 08:08
Surrogate: Toluene-d8	90%			6094954	6094954-BLK1	09/24/06 08:08
Surrogate: Toluene-d8	90%			6094954	6094954-BLK1	09/24/06 08:08
Surrogate: Toluene-d8	90%			6094954	6094954-BLK1	09/24/06 08:08
Surrogate: 4-Bromofluorobenzene	112%			6094954	6094954-BLK1	09/24/06 08:08
Surrogate: 4-Bromofluorobenzene	112%			6094954	6094954-BLK1	09/24/06 08:08
Surrogate: 4-Bromofluorobenzene	112%			6094954	6094954-BLK1	09/24/06 08:08
Purgeable Petroleum Hydrocarbons						
6094552-BLK1						
Gasoline Range Organics	<50.0		ug/L	6094552	6094552-BLK1	09/22/06 14:25
Surrogate: 1,2-Dichloroethane-d4	114%			6094552	6094552-BLK1	09/22/06 14:25
Surrogate: Dibromofluoromethane	113%			6094552	6094552-BLK1	09/22/06 14:25
Surrogate: Toluene-d8	99%			6094552	6094552-BLK1	09/22/06 14:25
Surrogate: 4-Bromofluorobenzene	118%			6094552	6094552-BLK1	09/22/06 14:25
6094746-BLK1						
Gasoline Range Organics	<50.0		ug/L	6094746	6094746-BLK1	09/23/06 19:58
Surrogate: 1,2-Dichloroethane-d4	105%			6094746	6094746-BLK1	09/23/06 19:58
Surrogate: Dibromofluoromethane	111%			6094746	6094746-BLK1	09/23/06 19:58
Surrogate: Toluene-d8	93%			6094746	6094746-BLK1	09/23/06 19:58
Surrogate: 4-Bromofluorobenzene	110%			6094746	6094746-BLK1	09/23/06 19:58
6094954-BLK1						
Gasoline Range Organics	<50.0		ug/L	6094954	6094954-BLK1	09/24/06 08:08
Surrogate: 1,2-Dichloroethane-d4	105%			6094954	6094954-BLK1	09/24/06 08:08
Surrogate: Dibromofluoromethane	111%			6094954	6094954-BLK1	09/24/06 08:08
Surrogate: Toluene-d8	90%			6094954	6094954-BLK1	09/24/06 08:08
Surrogate: 4-Bromofluorobenzene	112%			6094954	6094954-BLK1	09/24/06 08:08

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ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Cambria Env. Tech. (Sonoma) / SHELL (13674)	Work Order:	NPI1517
	270 Perkins Street	Project Name:	1784 150th Ave., San Leandro, CA
	Sonoma, CA 95476	Project Number:	SAP 136019
Attn	Ana Friel	Received:	09/14/06 08:00

PROJECT QUALITY CONTROL DATA
LCS

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B								
6094552-BS1								
Tert-Amyl Methyl Ether	50.0	56.6		ug/L	113%	56 - 145	6094552	09/22/06 13:12
Benzene	50.0	59.1		ug/L	118%	79 - 123	6094552	09/22/06 13:12
Benzene	50.0	59.1		ug/L	118%	79 - 123	6094552	09/22/06 13:12
Ethyl tert-Butyl Ether	50.0	61.1		ug/L	122%	64 - 141	6094552	09/22/06 13:12
Diisopropyl Ether	50.0	61.3		ug/L	123%	73 - 135	6094552	09/22/06 13:12
Ethylbenzene	50.0	50.2		ug/L	100%	79 - 125	6094552	09/22/06 13:12
Ethylbenzene	50.0	50.2		ug/L	100%	79 - 125	6094552	09/22/06 13:12
Methyl tert-Butyl Ether	50.0	55.2		ug/L	110%	66 - 142	6094552	09/22/06 13:12
Methyl tert-Butyl Ether	50.0	55.2		ug/L	110%	66 - 142	6094552	09/22/06 13:12
Toluene	50.0	50.1		ug/L	100%	78 - 122	6094552	09/22/06 13:12
Tertiary Butyl Alcohol	500	491		ug/L	98%	42 - 154	6094552	09/22/06 13:12
Toluene	50.0	50.1		ug/L	100%	78 - 122	6094552	09/22/06 13:12
Xylenes, total	150	157		ug/L	105%	79 - 130	6094552	09/22/06 13:12
Xylenes, total	150	157		ug/L	105%	79 - 130	6094552	09/22/06 13:12
1,2-Dichloroethane	50.0	61.9		ug/L	124%	74 - 131	6094552	09/22/06 13:12
Surrogate: 1,2-Dichloroethane-d4	50.0	59.3			119%	70 - 130	6094552	09/22/06 13:12
Surrogate: 1,2-Dichloroethane-d4	50.0	59.3			119%	70 - 130	6094552	09/22/06 13:12
Surrogate: 1,2-Dichloroethane-d4	50.0	59.3			119%	70 - 130	6094552	09/22/06 13:12
Surrogate: 1,2-Dichloroethane-d4	50.0	59.3			119%	70 - 130	6094552	09/22/06 13:12
Surrogate: Dibromofluoromethane	50.0	57.8			116%	79 - 122	6094552	09/22/06 13:12
Surrogate: Dibromofluoromethane	50.0	57.8			116%	79 - 122	6094552	09/22/06 13:12
Surrogate: Dibromofluoromethane	50.0	57.8			116%	79 - 122	6094552	09/22/06 13:12
Surrogate: Dibromofluoromethane	50.0	57.8			116%	79 - 122	6094552	09/22/06 13:12
Surrogate: Toluene-d8	50.0	49.8			100%	78 - 121	6094552	09/22/06 13:12
Surrogate: Toluene-d8	50.0	49.8			100%	78 - 121	6094552	09/22/06 13:12
Surrogate: Toluene-d8	50.0	49.8			100%	78 - 121	6094552	09/22/06 13:12
Surrogate: Toluene-d8	50.0	49.8			100%	78 - 121	6094552	09/22/06 13:12
Surrogate: 4-Bromofluorobenzene	50.0	54.5			109%	78 - 126	6094552	09/22/06 13:12
Surrogate: 4-Bromofluorobenzene	50.0	54.5			109%	78 - 126	6094552	09/22/06 13:12
Surrogate: 4-Bromofluorobenzene	50.0	54.5			109%	78 - 126	6094552	09/22/06 13:12
Surrogate: 4-Bromofluorobenzene	50.0	54.5			109%	78 - 126	6094552	09/22/06 13:12
6094746-BS1								
Tert-Amyl Methyl Ether	50.0	67.6		ug/L	135%	56 - 145	6094746	09/23/06 18:45
Benzene	50.0	57.2		ug/L	114%	79 - 123	6094746	09/23/06 18:45
Benzene	50.0	57.2		ug/L	114%	79 - 123	6094746	09/23/06 18:45
Ethyl tert-Butyl Ether	50.0	50.6		ug/L	101%	64 - 141	6094746	09/23/06 18:45
Diisopropyl Ether	50.0	49.3		ug/L	99%	73 - 135	6094746	09/23/06 18:45
Ethylbenzene	50.0	47.4		ug/L	95%	79 - 125	6094746	09/23/06 18:45
Ethylbenzene	50.0	47.4		ug/L	95%	79 - 125	6094746	09/23/06 18:45
Methyl tert-Butyl Ether	50.0	50.0		ug/L	100%	66 - 142	6094746	09/23/06 18:45
Methyl tert-Butyl Ether	50.0	50.0		ug/L	100%	66 - 142	6094746	09/23/06 18:45

Client	Cambria Env. Tech. (Sonoma) / SHELL (13674)	Work Order:	NPI1517
	270 Perkins Street	Project Name:	1784 150th Ave., San Leandro, CA
	Sonoma, CA 95476	Project Number:	SAP 136019
Attn	Ana Friel	Received:	09/14/06 08:00

PROJECT QUALITY CONTROL DATA
LCS - Cont.

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B								
6094746-BS1								
Toluene	50.0	46.4		ug/L	93%	78 - 122	6094746	09/23/06 18:45
Tertiary Butyl Alcohol	500	570		ug/L	114%	42 - 154	6094746	09/23/06 18:45
Toluene	50.0	46.4		ug/L	93%	78 - 122	6094746	09/23/06 18:45
Xylenes, total	150	143		ug/L	95%	79 - 130	6094746	09/23/06 18:45
Xylenes, total	150	143		ug/L	95%	79 - 130	6094746	09/23/06 18:45
1,2-Dichloroethane	50.0	56.0		ug/L	112%	74 - 131	6094746	09/23/06 18:45
Surrogate: 1,2-Dichloroethane-d4	50.0	52.5			105%	70 - 130	6094746	09/23/06 18:45
Surrogate: 1,2-Dichloroethane-d4	50.0	52.5			105%	70 - 130	6094746	09/23/06 18:45
Surrogate: 1,2-Dichloroethane-d4	50.0	52.5			105%	70 - 130	6094746	09/23/06 18:45
Surrogate: 1,2-Dichloroethane-d4	50.0	52.5			105%	70 - 130	6094746	09/23/06 18:45
Surrogate: Dibromofluoromethane	50.0	48.8			98%	79 - 122	6094746	09/23/06 18:45
Surrogate: Dibromofluoromethane	50.0	48.8			98%	79 - 122	6094746	09/23/06 18:45
Surrogate: Dibromofluoromethane	50.0	48.8			98%	79 - 122	6094746	09/23/06 18:45
Surrogate: Dibromofluoromethane	50.0	48.8			98%	79 - 122	6094746	09/23/06 18:45
Surrogate: Toluene-d8	50.0	47.2			94%	78 - 121	6094746	09/23/06 18:45
Surrogate: Toluene-d8	50.0	47.2			94%	78 - 121	6094746	09/23/06 18:45
Surrogate: Toluene-d8	50.0	47.2			94%	78 - 121	6094746	09/23/06 18:45
Surrogate: Toluene-d8	50.0	47.2			94%	78 - 121	6094746	09/23/06 18:45
Surrogate: 4-Bromofluorobenzene	50.0	54.8			110%	78 - 126	6094746	09/23/06 18:45
Surrogate: 4-Bromofluorobenzene	50.0	54.8			110%	78 - 126	6094746	09/23/06 18:45
Surrogate: 4-Bromofluorobenzene	50.0	54.8			110%	78 - 126	6094746	09/23/06 18:45
Surrogate: 4-Bromofluorobenzene	50.0	54.8			110%	78 - 126	6094746	09/23/06 18:45
6094954-BS1								
Tert-Amyl Methyl Ether	50.0	54.9		ug/L	110%	56 - 145	6094954	09/24/06 06:55
Benzene	50.0	54.9		ug/L	110%	79 - 123	6094954	09/24/06 06:55
Benzene	50.0	54.9		ug/L	110%	79 - 123	6094954	09/24/06 06:55
Ethyl tert-Butyl Ether	50.0	58.4		ug/L	117%	64 - 141	6094954	09/24/06 06:55
Diisopropyl Ether	50.0	57.4		ug/L	115%	73 - 135	6094954	09/24/06 06:55
Ethylbenzene	50.0	47.2		ug/L	94%	79 - 125	6094954	09/24/06 06:55
Ethylbenzene	50.0	47.2		ug/L	94%	79 - 125	6094954	09/24/06 06:55
Methyl tert-Butyl Ether	50.0	56.5		ug/L	113%	66 - 142	6094954	09/24/06 06:55
Methyl tert-Butyl Ether	50.0	56.5		ug/L	113%	66 - 142	6094954	09/24/06 06:55
Toluene	50.0	44.5		ug/L	89%	78 - 122	6094954	09/24/06 06:55
Tertiary Butyl Alcohol	500	688		ug/L	138%	42 - 154	6094954	09/24/06 06:55
Toluene	50.0	44.5		ug/L	89%	78 - 122	6094954	09/24/06 06:55
Xylenes, total	150	142		ug/L	95%	79 - 130	6094954	09/24/06 06:55
Xylenes, total	150	142		ug/L	95%	79 - 130	6094954	09/24/06 06:55
Surrogate: 1,2-Dichloroethane-d4	50.0	52.1			104%	70 - 130	6094954	09/24/06 06:55
Surrogate: 1,2-Dichloroethane-d4	50.0	52.1			104%	70 - 130	6094954	09/24/06 06:55
Surrogate: 1,2-Dichloroethane-d4	50.0	52.1			104%	70 - 130	6094954	09/24/06 06:55
Surrogate: Dibromofluoromethane	50.0	55.0			110%	79 - 122	6094954	09/24/06 06:55

Client	Cambria Env. Tech. (Sonoma) / SHELL (13674)	Work Order:	NPI1517
	270 Perkins Street	Project Name:	1784 150th Ave., San Leandro, CA
	Sonoma, CA 95476	Project Number:	SAP 136019
Attn	Ana Friel	Received:	09/14/06 08:00

PROJECT QUALITY CONTROL DATA
LCS - Cont.

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B								
6094954-BS1								
Surrogate: Dibromofluoromethane	50.0	55.0			110%	79 - 122	6094954	09/24/06 06:55
Surrogate: Dibromofluoromethane	50.0	55.0			110%	79 - 122	6094954	09/24/06 06:55
Surrogate: Toluene-d8	50.0	45.5			91%	78 - 121	6094954	09/24/06 06:55
Surrogate: Toluene-d8	50.0	45.5			91%	78 - 121	6094954	09/24/06 06:55
Surrogate: Toluene-d8	50.0	45.5			91%	78 - 121	6094954	09/24/06 06:55
Surrogate: 4-Bromofluorobenzene	50.0	53.8			108%	78 - 126	6094954	09/24/06 06:55
Surrogate: 4-Bromofluorobenzene	50.0	53.8			108%	78 - 126	6094954	09/24/06 06:55
Surrogate: 4-Bromofluorobenzene	50.0	53.8			108%	78 - 126	6094954	09/24/06 06:55
Purgeable Petroleum Hydrocarbons								
6094552-BS1								
Gasoline Range Organics	3040	3310		ug/L	109%	67 - 130	6094552	09/22/06 13:12
Surrogate: 1,2-Dichloroethane-d4	50.0	59.3			119%	70 - 130	6094552	09/22/06 13:12
Surrogate: Dibromofluoromethane	50.0	57.8			116%	70 - 130	6094552	09/22/06 13:12
Surrogate: Toluene-d8	50.0	49.8			100%	70 - 130	6094552	09/22/06 13:12
Surrogate: 4-Bromofluorobenzene	50.0	54.5			109%	70 - 130	6094552	09/22/06 13:12
6094746-BS1								
Gasoline Range Organics	3050	2510		ug/L	82%	67 - 130	6094746	09/23/06 18:45
Surrogate: 1,2-Dichloroethane-d4	50.0	52.5			105%	70 - 130	6094746	09/23/06 18:45
Surrogate: Dibromofluoromethane	50.0	48.8			98%	70 - 130	6094746	09/23/06 18:45
Surrogate: Toluene-d8	50.0	47.2			94%	70 - 130	6094746	09/23/06 18:45
Surrogate: 4-Bromofluorobenzene	50.0	54.8			110%	70 - 130	6094746	09/23/06 18:45
6094954-BS1								
Gasoline Range Organics	3050	2490		ug/L	82%	67 - 130	6094954	09/24/06 06:55
Surrogate: 1,2-Dichloroethane-d4	50.0	52.1			104%	70 - 130	6094954	09/24/06 06:55
Surrogate: Dibromofluoromethane	50.0	55.0			110%	70 - 130	6094954	09/24/06 06:55
Surrogate: Toluene-d8	50.0	45.5			91%	70 - 130	6094954	09/24/06 06:55
Surrogate: 4-Bromofluorobenzene	50.0	53.8			108%	70 - 130	6094954	09/24/06 06:55

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Cambria Env. Tech. (Sonoma) / SHELL (13674)	Work Order:	NPI1517
	270 Perkins Street	Project Name:	1784 150th Ave., San Leandro, CA
	Sonoma, CA 95476	Project Number:	SAP 136019
Attn	Ana Friel	Received:	09/14/06 08:00

PROJECT QUALITY CONTROL DATA
Matrix Spike

Analyte	Orig. Val.	MS Val	Q	Units	Spike Conc	% Rec.	Target Range	Batch	Sample Spiked	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B										
6094552-MS1										
Tert-Amyl Methyl Ether	ND	59.4		ug/L	50.0	119%	45 - 155	6094552	NPI1517-06	09/22/06 23:20
Benzene	ND	60.4		ug/L	50.0	121%	71 - 137	6094552	NPI1517-06	09/22/06 23:20
Benzene	ND	60.4		ug/L	50.0	121%	71 - 137	6094552	NPI1517-06	09/22/06 23:20
Ethyl tert-Butyl Ether	ND	64.4		ug/L	50.0	129%	57 - 148	6094552	NPI1517-06	09/22/06 23:20
Diisopropyl Ether	ND	60.3		ug/L	50.0	121%	67 - 143	6094552	NPI1517-06	09/22/06 23:20
Ethylbenzene	0.870	52.9		ug/L	50.0	104%	72 - 139	6094552	NPI1517-06	09/22/06 23:20
Ethylbenzene	0.870	52.9		ug/L	50.0	104%	72 - 139	6094552	NPI1517-06	09/22/06 23:20
Methyl tert-Butyl Ether	ND	56.0		ug/L	50.0	112%	55 - 152	6094552	NPI1517-06	09/22/06 23:20
Methyl tert-Butyl Ether	ND	56.0		ug/L	50.0	112%	55 - 152	6094552	NPI1517-06	09/22/06 23:20
Toluene	ND	51.1		ug/L	50.0	102%	73 - 133	6094552	NPI1517-06	09/22/06 23:20
Tertiary Butyl Alcohol	ND	747		ug/L	500	149%	19 - 183	6094552	NPI1517-06	09/22/06 23:20
Toluene	ND	51.1		ug/L	50.0	102%	73 - 133	6094552	NPI1517-06	09/22/06 23:20
Xylenes, total	1.70	162		ug/L	150	107%	70 - 143	6094552	NPI1517-06	09/22/06 23:20
Xylenes, total	1.70	162		ug/L	150	107%	70 - 143	6094552	NPI1517-06	09/22/06 23:20
1,2-Dichloroethane	ND	60.8		ug/L	50.0	122%	70 - 140	6094552	NPI1517-06	09/22/06 23:20
Surrogate: 1,2-Dichloroethane-d4		53.1		ug/L	50.0	106%	70 - 130	6094552	NPI1517-06	09/22/06 23:20
Surrogate: 1,2-Dichloroethane-d4		53.1		ug/L	50.0	106%	70 - 130	6094552	NPI1517-06	09/22/06 23:20
Surrogate: 1,2-Dichloroethane-d4		53.1		ug/L	50.0	106%	70 - 130	6094552	NPI1517-06	09/22/06 23:20
Surrogate: 1,2-Dichloroethane-d4		53.1		ug/L	50.0	106%	70 - 130	6094552	NPI1517-06	09/22/06 23:20
Surrogate: Dibromofluoromethane		54.3		ug/L	50.0	109%	79 - 122	6094552	NPI1517-06	09/22/06 23:20
Surrogate: Dibromofluoromethane		54.3		ug/L	50.0	109%	79 - 122	6094552	NPI1517-06	09/22/06 23:20
Surrogate: Dibromofluoromethane		54.3		ug/L	50.0	109%	79 - 122	6094552	NPI1517-06	09/22/06 23:20
Surrogate: Dibromofluoromethane		54.3		ug/L	50.0	109%	79 - 122	6094552	NPI1517-06	09/22/06 23:20
Surrogate: Toluene-d8		47.6		ug/L	50.0	95%	78 - 121	6094552	NPI1517-06	09/22/06 23:20
Surrogate: Toluene-d8		47.6		ug/L	50.0	95%	78 - 121	6094552	NPI1517-06	09/22/06 23:20
Surrogate: Toluene-d8		47.6		ug/L	50.0	95%	78 - 121	6094552	NPI1517-06	09/22/06 23:20
Surrogate: Toluene-d8		47.6		ug/L	50.0	95%	78 - 121	6094552	NPI1517-06	09/22/06 23:20
Surrogate: 4-Bromofluorobenzene		57.3		ug/L	50.0	115%	78 - 126	6094552	NPI1517-06	09/22/06 23:20
Surrogate: 4-Bromofluorobenzene		57.3		ug/L	50.0	115%	78 - 126	6094552	NPI1517-06	09/22/06 23:20
Surrogate: 4-Bromofluorobenzene		57.3		ug/L	50.0	115%	78 - 126	6094552	NPI1517-06	09/22/06 23:20
Surrogate: 4-Bromofluorobenzene		57.3		ug/L	50.0	115%	78 - 126	6094552	NPI1517-06	09/22/06 23:20
Purgeable Petroleum Hydrocarbons										
6094552-MS1										
Gasoline Range Organics	ND	8810	M7	ug/L	3040	290%	60 - 140	6094552	NPI1517-06	09/22/06 23:20
Surrogate: 1,2-Dichloroethane-d4		53.1		ug/L	50.0	106%	0 - 200	6094552	NPI1517-06	09/22/06 23:20
Surrogate: Dibromofluoromethane		54.3		ug/L	50.0	109%	0 - 200	6094552	NPI1517-06	09/22/06 23:20
Surrogate: Toluene-d8		47.6		ug/L	50.0	95%	0 - 200	6094552	NPI1517-06	09/22/06 23:20

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Cambria Env. Tech. (Sonoma) / SHELL (13674)	Work Order:	NPI1517
	270 Perkins Street	Project Name:	1784 150th Ave., San Leandro, CA
	Sonoma, CA 95476	Project Number:	SAP 136019
Attn	Ana Friel	Received:	09/14/06 08:00

PROJECT QUALITY CONTROL DATA
Matrix Spike - Cont.

Analyte	Orig. Val.	MS Val	Q	Units	Spike Conc	% Rec.	Target Range	Batch	Sample Spiked	Analyzed Date/Time
Purgeable Petroleum Hydrocarbons										
6094552-MS1										
Surrogate: 4-Bromofluorobenzene		57.3		ug/L	50.0	115%	0 - 200	6094552	NPI1517-06	09/22/06 23:20

Client	Cambria Env. Tech. (Sonoma) / SHELL (13674)	Work Order:	NPI1517
	270 Perkins Street	Project Name:	1784 150th Ave., San Leandro, CA
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Attn	Ana Friel	Received:	09/14/06 08:00

PROJECT QUALITY CONTROL DATA
Matrix Spike Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B												
6094552-MSD1												
Tert-Amyl Methyl Ether	ND	62.6		ug/L	50.0	125%	45 - 155	5	24	6094552	NPI1517-06	09/22/06 23:44
Benzene	ND	62.0		ug/L	50.0	124%	71 - 137	3	23	6094552	NPI1517-06	09/22/06 23:44
Benzene	ND	62.0		ug/L	50.0	124%	71 - 137	3	23	6094552	NPI1517-06	09/22/06 23:44
Ethyl tert-Butyl Ether	ND	66.7		ug/L	50.0	133%	57 - 148	4	22	6094552	NPI1517-06	09/22/06 23:44
Diisopropyl Ether	ND	64.5		ug/L	50.0	129%	67 - 143	7	22	6094552	NPI1517-06	09/22/06 23:44
Ethylbenzene	0.870	55.7		ug/L	50.0	110%	72 - 139	5	23	6094552	NPI1517-06	09/22/06 23:44
Ethylbenzene	0.870	55.7		ug/L	50.0	110%	72 - 139	5	23	6094552	NPI1517-06	09/22/06 23:44
Methyl tert-Butyl Ether	ND	58.7		ug/L	50.0	117%	55 - 152	5	27	6094552	NPI1517-06	09/22/06 23:44
Methyl tert-Butyl Ether	ND	58.7		ug/L	50.0	117%	55 - 152	5	27	6094552	NPI1517-06	09/22/06 23:44
Toluene	ND	53.0		ug/L	50.0	106%	73 - 133	4	25	6094552	NPI1517-06	09/22/06 23:44
Tertiary Butyl Alcohol	ND	867		ug/L	500	173%	19 - 183	15	39	6094552	NPI1517-06	09/22/06 23:44
Toluene	ND	53.0		ug/L	50.0	106%	73 - 133	4	25	6094552	NPI1517-06	09/22/06 23:44
Xylenes, total	1.70	173		ug/L	150	114%	70 - 143	7	27	6094552	NPI1517-06	09/22/06 23:44
Xylenes, total	1.70	173		ug/L	150	114%	70 - 143	7	27	6094552	NPI1517-06	09/22/06 23:44
1,2-Dichloroethane	ND	62.5		ug/L	50.0	125%	70 - 140	3	21	6094552	NPI1517-06	09/22/06 23:44
Surrogate: 1,2-Dichloroethane-d4		52.6		ug/L	50.0	105%	70 - 130			6094552	NPI1517-06	09/22/06 23:44
Surrogate: 1,2-Dichloroethane-d4		52.6		ug/L	50.0	105%	70 - 130			6094552	NPI1517-06	09/22/06 23:44
Surrogate: 1,2-Dichloroethane-d4		52.6		ug/L	50.0	105%	70 - 130			6094552	NPI1517-06	09/22/06 23:44
Surrogate: 1,2-Dichloroethane-d4		52.6		ug/L	50.0	105%	70 - 130			6094552	NPI1517-06	09/22/06 23:44
Surrogate: Dibromofluoromethane		54.9		ug/L	50.0	110%	79 - 122			6094552	NPI1517-06	09/22/06 23:44
Surrogate: Dibromofluoromethane		54.9		ug/L	50.0	110%	79 - 122			6094552	NPI1517-06	09/22/06 23:44
Surrogate: Dibromofluoromethane		54.9		ug/L	50.0	110%	79 - 122			6094552	NPI1517-06	09/22/06 23:44
Surrogate: Dibromofluoromethane		54.9		ug/L	50.0	110%	79 - 122			6094552	NPI1517-06	09/22/06 23:44
Surrogate: Toluene-d8		47.0		ug/L	50.0	94%	78 - 121			6094552	NPI1517-06	09/22/06 23:44
Surrogate: Toluene-d8		47.0		ug/L	50.0	94%	78 - 121			6094552	NPI1517-06	09/22/06 23:44
Surrogate: Toluene-d8		47.0		ug/L	50.0	94%	78 - 121			6094552	NPI1517-06	09/22/06 23:44
Surrogate: Toluene-d8		47.0		ug/L	50.0	94%	78 - 121			6094552	NPI1517-06	09/22/06 23:44
Surrogate: 4-Bromofluorobenzene		56.2		ug/L	50.0	112%	78 - 126			6094552	NPI1517-06	09/22/06 23:44
Surrogate: 4-Bromofluorobenzene		56.2		ug/L	50.0	112%	78 - 126			6094552	NPI1517-06	09/22/06 23:44
Surrogate: 4-Bromofluorobenzene		56.2		ug/L	50.0	112%	78 - 126			6094552	NPI1517-06	09/22/06 23:44
Surrogate: 4-Bromofluorobenzene		56.2		ug/L	50.0	112%	78 - 126			6094552	NPI1517-06	09/22/06 23:44
Purgeable Petroleum Hydrocarbons												
6094552-MSD1												
Gasoline Range Organics	ND	4920	M7	ug/L	3040	162%	60 - 140	57	40	6094552	NPI1517-06	09/22/06 23:44
Surrogate: 1,2-Dichloroethane-d4		52.6		ug/L	50.0	105%	0 - 200			6094552	NPI1517-06	09/22/06 23:44
Surrogate: Dibromofluoromethane		54.9		ug/L	50.0	110%	0 - 200			6094552	NPI1517-06	09/22/06 23:44
Surrogate: Toluene-d8		47.0		ug/L	50.0	94%	0 - 200			6094552	NPI1517-06	09/22/06 23:44
Surrogate: 4-Bromofluorobenzene		56.2		ug/L	50.0	112%	0 - 200			6094552	NPI1517-06	09/22/06 23:44

TestAmerica
ANALYTICAL TESTING CORPORATION
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Client	Cambria Env. Tech. (Sonoma) / SHELL (13674)	Work Order:	NPI1517
	270 Perkins Street	Project Name:	1784 150th Ave., San Leandro, CA
	Sonoma, CA 95476	Project Number:	SAP 136019
Attn	Ana Friel	Received:	09/14/06 08:00

CERTIFICATION SUMMARY

TestAmerica - Nashville, TN

Method	Matrix	AIHA	Nelac	California
CA LUFT GC/MS	Water			X
NA	Water			
SW846 8260B	Water	N/A	X	X

TestAmerica
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NELAC CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville does not hold NELAC certifications for the following analytes included in this report

Method	Matrix	Analyte
CA LUFT GC/MS	Water	Gasoline Range Organics

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Cambria Env. Tech. (Sonoma) / SHELL (13674)	Work Order:	NPI1517
	270 Perkins Street	Project Name:	1784 150th Ave., San Leandro, CA
	Sonoma, CA 95476	Project Number:	SAP 136019
Attn	Ana Friel	Received:	09/14/06 08:00

DATA QUALIFIERS AND DEFINITIONS

M7 The MS and/or MSD were above the acceptance limits. See Blank Spike (LCS).

ZX Due to sample matrix effects, the surrogate recovery was outside the acceptance limits.

METHOD MODIFICATION NOTES

TestAmerica
ANALYTICAL TESTING CORPORATION

Nashville Division

COOLER RECEIPT FORM

BC# NPI1517

Cooler Received/Opened On: 9/14/06@8:00

1. Indicate the Airbill Tracking Number (last 4 digits for Fedex only) and Name of Courier below: 2469

Fed-EX

Temperature of representative sample or temperature blank when opened: 3.0 **Degrees Celsius**

(indicate IR Gun ID#)

A00750

3. Were custody seals on outside of cooler?..... (YES)..NO...NA

a. If yes, how many and where: 2 Front

4. Were the seals intact, signed, and dated correctly?..... (YES)..NO...NA

5. Were custody papers inside cooler?..... (YES)..NO...NA

I certify that I opened the cooler and answered questions 1-5 (intial)..... _____

6. Were custody seals on containers: YES (NO) and Intact YES NO NA

were these signed, and dated correctly?..... YES...NO...NA

7. What kind of packing material used? (Bubblewrap) Peanuts Vermiculite Foam Insert

(Plastic bag) Paper Other_____ None

8. Cooling process: (Ice) Ice-pack Ice (direct contact) Dry ice Other None

9. Did all containers arrive in good condition (unbroken)?..... (YES)..NO...NA

10. Were all container labels complete (#, date, signed, pres., etc)?..... (YES)..NO...NA

11. Did all container labels and tags agree with custody papers?..... (YES)..NO...NA

12. a. Were VOA vials received?..... (YES)..NO...NA

b. Was there any observable head space present in any VOA vial?..... YES...(NO)...NA

I certify that I unloaded the cooler and answered questions 6-12 (intial)..... _____

13. a. On preserved bottles did the pH test strips suggest that preservation reached the correct pH level? YES...NO...(NA)

b. Did the bottle labels indicate that the correct preservatives were used..... (YES)..NO...NA

If preservation in-house was needed, record standard ID of preservative used here_____

14. Was residual chlorine present?..... YES...NO...(NA)

I certify that I checked for chlorine and pH as per SOP and answered questions 13-14 (intial)..... _____

15. Were custody papers properly filled out (ink, signed, etc)?..... (YES)...NO...NA

16. Did you sign the custody papers in the appropriate place?..... (YES)...NO...NA

17. Were correct containers used for the analysis requested?..... (YES)...NO...NA

18. Was sufficient amount of sample sent in each container?..... (YES)..NO...NA

I certify that I entered this project into LIMS and answered questions 15-18 (intial)..... _____

I certify that I attached a label with the unique LIMS number to each container (intial)..... _____

19. Were there Non-Conformance issues at login YES NO Was a PIPE generated YES NO #_____

BIS = Broken in shipment

Cooler Receipt Form

SHELL Chain Of Custody Record

☐ TA - Irvine, California
☐ TA - Morgan Hill, California
☐ TA - Sacramento, California
☑ TA - Nashville, Tennessee
☐ Calscience
☐ Other_____

NAME OF PERSON TO BILL: Denis Brown

☑ ENVIRONMENTAL SERVICES ☐ NETWORK DEV / FE ☐ COMPLIANCE ☐ BILL CONSULTANT ☐ RMT/CRMT

☐ CHECK BOX TO VERIFY IF NO INCIDENT # APPLIES

INCIDENT # (ES ONLY): 9 8 9 9 6 0 6 8

PO # | SAP or CRMT #

DATE: 9/11/06

PAGE: 1 of 1

SAMPLING COMPANY	LOG CODE
Blaine Tech Services	BTSS

ADDRESS: 1680 Rogers Avenue, San Jose, CA 95112

PROJECT CONTACT (Hardcopy or PDF Report to): Michael Ninokata

TELEPHONE	FAX	E-MAIL
408-573-0555	408-573-7771	mninokata@blainetech.com

SITE ADDRESS: Street and City: 1784 150th Ave., San Leandro | State: CA | GLOBAL ID NO.: T0600101230

EDF DELIVERABLE TO (Name, Company, Office Location): Ana Friel, Cambria, Eureka Office | PHONE NO.: (707) 268-3812 | E-MAIL: sonomaedf@cambria-env.com | CONSULTANT PROJECT NO.: BTS #060911-DR2

SAMPLER NAME(S) (Print): D. Raynol

LAB USE ONLY

TAT (STD IS 10 BUSINESS DAYS / RUSH IS CALENDAR DAYS): ☒ STD ☐ 5 DAY ☐ 3 DAY ☐ 2 DAY ☐ 24 HOURS ☐ RESULTS NEEDED ON WEEKEND

☐ LA - RWQCB REPORT FORMAT ☐ UST AGENCY: _____

SPECIAL INSTRUCTIONS OR NOTES:

☐ EDD NOT NEEDED
☐ SHELL CONTRACT RATE APPLIES
☐ STATE REIMB RATE APPLIES
☑ RECEIPT VERIFICATION REQUESTED

REQUESTED ANALYSIS

NPI1517
09/28/06 23:59

LAB USE ONLY	Field Sample Identification	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	TPH - Gas, Purgeable (8260B)	TPH - Diesel, Extractable (8015M)	BTEX (8260B)	5 Oxygenates (8260B) (MTBE, TBA, DIPE, TAME, ETBE)	MTBE (8260B)	TBA (8260B)	DIPE (8260B)	TAME (8260B)	ETBE (8260B)	1,2 DCA (8260B)	EDB (8260B)	Ethanol (8260B)	Methanol (8015M)	TPH-motor oil (8015M)	TDS (160.1)	Total Iron (6010B)	Total Lead (6010B)	
	MW-2	9/11/06	1345	W	3	X		X	X	X	X		X		X								01
	MW-5		1255	W	3	X		X	X	X													2
	MW-6		1234	W	3	X		X		X													3
	MW-7		1048	W	3	X		X	X	X													4
	MW-8		1108	W	3	X		X	X	X													5
	MW-9		1202	W	3	X		X	X	X													6
	MW-10		1320	W	3	X		X	X	X	X		X		X								7
	MW-11		1315	W	3	X		X	X	X	X		X		X								8
	MW-12		1131	W	3	X		X		X													9
	MW-13		1218	W	3	X		X		X													10

FIELD NOTES:
Container/Preservative or PID Readings or Laboratory Notes

TEMPERATURE ON RECEIPT C°

Relinquished by: (Signature)	Received by: (Signature)	Date: 9/11/06	Time: 1602
Relinquished by: (Signature)	Received by: (Signature)	Date: 9/12/06	Time: 1425
Relinquished by: (Signature)	Received by: (Signature) JULIE NG. (MH) 9.12.06 1525	Date: 9/12/06	Time: 1525

JULIENG (MH) 9.13.06 1500

9/14/06 8:00

Q&Q Graphic (714) 898-9702

SEQUOIA ANALYTICAL SAMPLE RECEIPT LOG

CLIENT NAME: SHELL
REC. BY (PRINT) JULIE NG.
WORKORDER: #

DATE REC'D AT LAB: 9.12.06
TIME REC'D AT LAB: 1525
DATE LOGGED IN:

For Regulatory Purposes?
DRINKING WATER YES / NO
WASTE WATER YES / NO

CIRCLE THE APPROPRIATE RESPONSE	LAB SAMPLE #	DASH #	CLIENT ID	CONTAINER DESCRIPTION	PRESERVATIVE	pH	SAMPLE MATRIX	DATE SAMPLED	REMARKS: CONDITION (ETC.)
1. Custody Seal(s) Present / (Absent) Intact / Broken*									
2. Chain-of-Custody (Present) / Absent*									
3. Traffic Reports or Packing List: (Present) / Absent									
4. Airbill: Airbill / Sticker Present / (Absent)									
5. Airbill #: —									
6. Sample Labels: (Present) / Absent									
7. Sample IDs: (Listed) / Not Listed on Chain-of-Custody									
8. Sample Condition: (Intact) / Broken* / Leaking*									
9. Does information on chain-of-custody, traffic reports and sample labels agree? (Yes) / No*									
10. Sample received within hold time? (Yes) / No*									
11. Adequate sample volume received? (Yes) / No*									
12. Proper preservatives used? (Yes) / No*									
13. Trip Blank / Temp Blank Received? (circle which, if yes) Yes / (No)*									
14. Read Temp: 5.8 °C									
Corrected Temp: ↓									
Is corrected temp 4 +/-2°C? Yes / No**									
(Acceptance range for samples requiring thermal pres.)									
**Exception (if any): METALS / DFF ON ICE or Problem COC									

JULIE 9.12.06 SEE COC

*IF CIRCLED, CONTACT PROJECT MANAGER AND ATTACH RECORD OF RESOLUTION.

WELLHEAD INSPECTION CHECKLIST

Client 98996068 Date 9/11/06

Site Address 1784 150th Ave. San Leandro CA

Job Number 060911-DR2 Technician DR

Well ID	Well Inspected - No Corrective Action Required	WELL IS SECURABLE BY DESIGN (12"or less)	WELL IS MARKED WITH THE WORDS "MONITORING WELL" (12"or less)	Water Bailed From Wellbox	Wellbox Components Cleaned	Cap Replaced	Lock Replaced	Other Action Taken (explain below)	Well Not Inspected (explain below)	Repair Order Submitted
MW-1	X									
MW-2								X		
MW-3	X									
MW-4	X									
MW-5	X									
MW-6	X									
MW-7								X		
MW-8								X		
MW-9	X									
MW-10	X									
MW-11	X									
MW-12	X									
MW-13	X									

NOTES: MW-2 Cracked apron. MW-7 Bolt is extremely hard to get loose. Traffic well. Took 15 extra minutes to just get open. MW-8 missing 1 bolt.

WELLHEAD INSPECTION CHECKLIST

Client Shell Date 8/23/06

Site Address 1784 150th Ave. San Leandro, CA

Job Number 060823-DA2 Technician DA

Well ID	Well Inspected - No Corrective Action Required	WELL IS SECURABLE BY DESIGN (12"or less)	WELL IS MARKED WITH THE WORDS "MONITORING WELL" (12"or less)	Water Bailed From Wellbox	Wellbox Components Cleaned	Cap Replaced	Lock Replaced	Other Action Taken (explain below)	Well Not Inspected (explain below)	Repair Order Submitted
MW-11	~~X~~									X

NOTES:

WELLHEAD INSPECTION CHECKLIST

Date 07/31/06 Client Shell 98996068

Site Address 1784 80th Ave San Leandro, CA

Job Number 060731-SC1 Technician SC

Well ID	Well Inspected - No Corrective Action Required	Water Bailed From Wellbox	Wellbox Components Cleaned	Cap Replaced	Debris Removed From Wellbox	Lock Replaced	Other Action Taken (explain below)	Well Not Inspected (explain below)
MW-11	X							

NOTES:

WELL GAUGING DATA

Project # 060911-DA2 Date 9/11/06 Client 98996068

Site 1784 150th Ave. San Leandro Ct.

Well ID	Time	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC	Notes
MW-1	959	4		21.18	0.06		21.24	—		✓ SPH
MW-2	953	4	* No SPH		detected		17.86	43.88		✓ SPH
MW-3	950	4	* No SPH		detected		23.92	41.50		✓ SPH G.O.
MW-4	914	2					12.29	24.90		Tr. G.O.
MW-5	946	2					13.54	24.81		
MW-6	937	2					13.33	~~24.88~~ 19.46		Gated Comm.
MW-7	1028	2					16.33	~~26.88~~		Tr
MW-8	1052	2					15.10	24.14		Tr
MW-9	918	2					13.42	34.76		Tr
MW-10	942	4					22.62	41.60		✓ SPH
MW-11	1005	4					17.62	24.60		✓ SPH
MW-12	1110	2					15.91	28.00		Tr
MW-13	925	2					13.33	23.96	↓	Tr
* Removed	all	caps		15 min.	prior	to gauging.				

SHELL WELL MONITORING DATA SHEET

BTS #: 060911-DR2	Site: 99996068
Sampler: DR	Date: 9/11/06
Well I.D.: MW-1	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth (TD): —	Depth to Water (DTW): 21.24
Depth to Free Product: 21.18	Thickness of Free Product (feet): 0.06
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: —	

Purge Method: Bailer / Disposable Bailer / Positive Air Displacement / Electric Submersible / Waterra / Peristaltic / Extraction Pump / Other

Sampling Method: X Bailer / Disposable Bailer / Extraction Port / Dedicated Tubing / Other:

Product

— (Gals.) X 3 = — Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
* Detected SPH in well. Did not remove SPH due to no drum being on site. No bailing at this site						

Did well dewater? Yes No Gallons actually evacuated:

Sampling Date: 9/11/06 Sampling Time: Depth to Water:

Sample I.D.: MW-1 Laboratory: STL Other TA

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:		mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:		mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060911-DR2	Site: 98996068
Sampler: DR	Date: 9/11/06
Well I.D.: MW-2	Well Diameter: 2 3 (4) 6 8 ____
Total Well Depth (TD): 43.88	Depth to Water (DTW): 17.86
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 23.06	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; (V) Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other_____

Sampling Method: (X) Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other:

1 Case Volume	Specified Volumes	Calculated Volume
16.9 (Gals.) X	3 =	50.7 Gals.

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius^2 * 0.163

Time	Temp (°F)	pH	Cond. (mS or (uS))	Turbidity (NTUs)	Gals. Removed	Observations
1330	71.6	6.8	1321	43	16.9	clear / odor
1334	72.0	6.9	1354	18	33.8	" "
1337	71.8	6.9	1407	4	50.7	" "

Did well dewater? Yes (No) Gallons actually evacuated: 50.7

Sampling Date: 9/11/06 Sampling Time: 1345 Depth to Water: 19.91

Sample I.D.: MW-2 Laboratory: STL Other (TA)

Analyzed for: TPH-G BTEX MTBE TPH-D Other: See C.C

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	(Post-purge)	1.03	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:		mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060911-DR2	Site: 98996068
Sampler: DR	Date: 9/11/06
Well I.D.: MW-5	Well Diameter: ②3 4 6 8 ____
Total Well Depth (TD): 24.81	Depth to Water (DTW): 13.54
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 15.79	

Purge Method: (X) Bailer; Disposable Bailer; Positive Air Displacement; Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other ____

Sampling Method: (X) Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other: ____

1.8 (Gals.) X	3	= 5.4 Gals.
1 Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1242	69.6	7.5	1343	222	1.8	cloudy
1246	69.7	7.5	1411	295	3.6	"
1250	69.9	7.6	1398	311	5.4	"

Did well dewater? Yes (No) Gallons actually evacuated: 5.4

Sampling Date: 9/11/06 Sampling Time: 1255 Depth to Water: 14.28

Sample I.D.: MW-5 Laboratory: STL Other (TA)

Analyzed for: TPH-G BTEX MTBE TPH-D Other: See COC

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	(Post-purge)	0.78	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:		mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060911-DR2	Site: 98996068
Sampler: DR	Date: 9/11/06
Well I.D.: MW-6	Well Diameter: (2) 3 4 6 8 ____
Total Well Depth (TD): 19.46	Depth to Water (DTW): 13.33
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 14.56	

Purge Method: X Bailer; Disposable Bailer; Positive Air Displacement; Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other_____

Sampling Method: X Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other:

1.0 (Gals.) X	3 =	3.0 Gals.
1 Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1222	72.3	7.1	447	>1000	1.0	cloudy / orange
1224	71.8	7.0	445	>1000	2.0	"
1226	71.5	7.0	441	>1000	3.0	"

Did well dewater? Yes (No) Gallons actually evacuated: 3.0

Sampling Date: 9/11/06 Sampling Time: 1234 Depth to Water: 13.79

Sample I.D.: MW-6 Laboratory: STL Other (TA)

Analyzed for: TPH-G BTEX MTBE TPH-D Other: See CoC

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	(Post-purge)	1.16	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:		mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060911-DR2	Site: 98996068
Sampler: DR	Date: 9/11/06
Well I.D.: MW-7	Well Diameter: (2) 3 4 6 8 ____
Total Well Depth (TD): 26.88	Depth to Water (DTW): 16.33
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 18.44	

Purge Method: X Bailer / X Disposable Bailer / Positive Air Displacement / Electric Submersible / Waterra / Peristaltic / Extraction Pump / Other_____

Sampling Method: X Bailer / Disposable Bailer / Extraction Port / Dedicated Tubing / Other: _____

1.7 (Gals.) X 3 = 5.1 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (uS))	Turbidity (NTUs)	Gals. Removed	Observations
1035	70.7	6.7	3157	115	1.7	clear / odor
1039	70.7	6.7	3216	210	3.4	" "
1043	71.0	6.8	3227	268	5.1	light cloudy / odor

Did well dewater? Yes (No) Gallons actually evacuated: 5.1

Sampling Date: 9/11/06 Sampling Time: 1048 Depth to Water: 18.30 (pump in well)

Sample I.D.: MW-7 Laboratory: STL Other (IT)

Analyzed for: TPH-G BTEX MTBE TPH-D Other: See CoC

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:		mg/L	(Post-purge)	0.82 mg/L
O.R.P. (if req'd):	Pre-purge:		mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060911-DR2	Site: 98996068
Sampler: DR	Date: 9/11/06
Well I.D.: MW-8	Well Diameter: (2) 3 4 6 8 ____
Total Well Depth (TD): 24.14	Depth to Water (DTW): 15.10
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): ~~YSI~~ HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 16.91	

Purge Method: X Bailer; Disposable Bailer; Positive Air Displacement; Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other_____

Sampling Method: X Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other:_____

1.4 (Gals.) X	3	= 4.2 Gals.
1 Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1057	72.2	6.9	1358	463	1.4	cloudy / odor
1059	72.9	6.9	1308	639	2.8	" "
1103	72.6	6.9	1295	912	4.2	" "

Did well dewater? Yes (No) Gallons actually evacuated: 4.2

Sampling Date: 9/11/06 Sampling Time: 1108 Depth to Water: 17.02 Traffic will

Sample I.D.: MW-8 Laboratory: STL Other (TA)

Analyzed for: TPH-G BTEX MTBE TPH-D Other: See COC

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:		mg/L	~~Post-purge~~:	0.92 mg/L
O.R.P. (if req'd):	Pre-purge:		mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060911-DR2	Site: 9896068
Sampler: DR	Date: 9/11/06
Well I.D.: MW-9	Well Diameter: (2) 3 4 6 8 ____
Total Well Depth (TD): 34.76	Depth to Water (DTW): 13.42
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 17.69	

Purge Method: X Bailer; Disposable Bailer; Positive Air Displacement; Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other_____

Sampling Method: X Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other:_____

3.4 (Gals.) X	3	= 10.2 Gals.
1 Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1143	69.1	7.8	1052	131	3.4	clear
1149	69.6	7.7	1018	46	6.8	"
1156	71.0	7.6	1019	21	10.2	"

Did well dewater? Yes (No) Gallons actually evacuated: 10.2

Sampling Date: 9/11/06 Sampling Time: 1202 Depth to Water: 13.51 (Traffic Well)

Sample I.D.: MW-9 Laboratory: STL Other (TA)

Analyzed for: TPH-G BTEX MTBE TPH-D Other: See C.C

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	(Post-purge)	0.79	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:		mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060911-DR2	Site: 98996068
Sampler: DR	Date: 9/11/06
Well I.D.: MW-10	Well Diameter: 2 3 (4) 6 8 ____
Total Well Depth (TD): 41.60	Depth to Water (DTW): 22.62
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 26.42	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; X Electric Submersible; Waterra Peristaltic; Extraction Pump; Other_____

Sampling Method: X Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other: _____

1 Case Volume	Specified Volumes	Calculated Volume
12.3 (Gals.) X	3	= 36.9 Gals.

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius^2 * 0.163

Time	Temp (°F)	pH	Cond. (mS or (uS))	Turbidity (NTUs)	Gals. Removed	Observations
1303	72.4	6.8	1120	57	12.3	clear
1306	72.0	6.8	1097	41	24.6	"
1308	71.9	6.8	1066	33	36.9	"
* well drawn down a little.				Wanted for 80%.		DTW = 29.33

Did well dewater? Yes (No) Gallons actually evacuated: 36.9

Sampling Date: 9/11/06 Sampling Time: 1320 Depth to Water: 26.36

Sample I.D.: MW-10 Laboratory: STL Other (TA)

Analyzed for: TPH-G BTEX MTBE TPH-D Other: Sec GC

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	(Post-purge)	0.98	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:		mV

18-98

SHELL WELL MONITORING DATA SHEET

BTS #: 060911-DR2	Site: 98996068
Sampler: DR	Date: 9/11/06
Well I.D.: MW-11	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth (TD): 24.60	Depth to Water (DTW): 17.62
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 19.02	

Purge Method: Bailer, Disposable Bailer, Positive Air Displacement, X Electric Submersible, Waterra, Peristaltic, Extraction Pump, Other_______

Sampling Method: X Bailer, Disposable Bailer, Extraction Port, Dedicated Tubing, Other: _______

4.5 (Gals.) X 3 = 13.5 Gals.
1 Case Volume / Specified Volumes / Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius^2 * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1351	74.5	6.8	1040	17	4.5	clear
1352	71.8	6.8	1014	10	9.0	"
1353	71.6	6.8	1004	9	13.5	"
well drew down. Waited at well for 80% recharge DTW = 22.80						

Did well dewater? Yes (No)	Gallons actually evacuated: 13.5
Sampling Date: 9/11/06 Sampling Time: 1315	Depth to Water: 19.00
Sample I.D.: MW-11	Laboratory: STL Other (TA)
Analyzed for: TPH-G BTEX MTBE TPH-D	Other: See COC
EB I.D. (if applicable): @ Time	Duplicate I.D. (if applicable):
Analyzed for: TPH-G BTEX MTBE TPH-D	Other:

D.O. (if req'd):	Pre-purge:	mg/L	(Post-purge)	0.63 mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060911-DR2	Site: 98996068
Sampler: DR	Date: 9/11/06
Well I.D.: MW-12	Well Diameter: (2) 3 4 6 8 ____
Total Well Depth (TD): 28.00	Depth to Water (DTW): 15.91
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 18.33	

Purge Method: (X) Bailer; Disposable Bailer; Positive Air Displacement; Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other_____

Sampling Method: (X) Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other: _____

1.9 (Gals.) X	3	= 5.7 Gals.
1 Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1116	70.7	6.7	3182	>1000	1.9	Grey / odor
1121	70.1	6.9	3205	>1000	3.8	" "
1126	70.4	6.8	3304	>1000	5.7	" "

Did well dewater? Yes (No) Gallons actually evacuated: 5.7

Sampling Date: 9/11/06 Sampling Time: 1131 Depth to Water: 17.95 Traffic well

Sample I.D.: MW-12 Laboratory: STL Other (TA)

Analyzed for: TPH-G BTEX MTBE TPH-D Other: See CoC

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	(Post-purge)	1.09	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:		mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060911-DR2	Site: 98996068
Sampler: DR	Date: 9/11/06
Well I.D.: MW-13	Well Diameter: (2) 3 4 6 8 ____
Total Well Depth (TD): 23.96	Depth to Water (DTW): 13.33
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 15.46	

Purge Method: X Bailer / Disposable Bailer / Positive Air Displacement / Electric Submersible / Waterra / Peristaltic / Extraction Pump / Other_____

Sampling Method: X Bailer / Disposable Bailer / Extraction Port / Dedicated Tubing / Other: _____

1.7 (Gals.) X 3 = 5.1 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1203	72.2	7.7	1221	71000	1.7	cloudy / brown
1208	70.5	7.6	1282	71000	3.4	"
1213	70.2	7.7	1293	71000	5.1	"

Did well dewater? Yes (No) Gallons actually evacuated: 5.1

Sampling Date: 9/11/06 Sampling Time: 1218 Depth to Water: 13.94 Tagged well

Sample I.D.: MW-13 Laboratory: STL Other (TA)

Analyzed for: TPH-G BTEX MTBE TPH-D Other: See CoC

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge	1.02	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:		mV

WELL GAUGING DATA

Project # 060823-DA2 Date 8/23/06 Client Shell

Site 1784 150th Ave. San Leandro, CA

Well ID	Time	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC	Notes
MW-11	1435	4					17.28	24.63	TOC	

SHELL WELL MONITORING DATA SHEET

BTS #: 060823-DA2	Site: 1784 158th Ave. San Leandro, CA
Sampler: DA	Date: 8/23/06
Well I.D.: MW-11	Well Diameter: 2 3 (4) 6 8 ____
Total Well Depth (TD): 24.63	Depth to Water (DTW): 17.28
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 18.75	

Purge Method: Bailer, Disposable Bailer, Positive Air Displacement, X Electric Submersible, Waterra, Peristaltic, Extraction Pump, Other ____

Sampling Method: X Bailer, Disposable Bailer, Extraction Port, Dedicated Tubing, Other: ____

4.8 (Gals.) X	3	= 14.4 Gals.
1 Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius^2 * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1440	75.8	7.0	1141	105	5	cloudy
1441	72.7	6.9	1131	87	10	clear
1442	71.9	6.9	1124	86	15	"

Did well dewater? Yes (No)		Gallons actually evacuated: 15	
Sampling Date: 8/23/06	Sampling Time: 1449	Depth to Water: 18.75	
Sample I.D.: MW-11		Laboratory: STL Other TA	
Analyzed for: ~~TPH-G BTEX MTBE~~ TPH-D		Other: See COC	
EB I.D. (if applicable):	@ Time	Duplicate I.D. (if applicable):	
Analyzed for: TPH-G BTEX MTBE TPH-D		Other:	
D.O. (if req'd): Pre-purge:	mg/L	Post-purge:	0.7 mg/L
O.R.P. (if req'd): Pre-purge:	mV	Post-purge:	mV

WELL GAUGING DATA

Project # 060731-GC1 Date 07/31/06 Client Shell 9899 6068

Site 1784 150th Ave. San Leandro, CA

Well ID	Time	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC	Notes
MW-11	0928	4	Gauged w/ slinger in well.				17.00	24.90	TOC ↓	6.0
			Well opened 15 min prior to gauging							

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SHELL WELL MONITORING DATA SHEET

BTS #: 060731-SC1	Site: 1784 150th Ave. San Leandro, CA
Sampler: SC	Date: 07/31/06
Well I.D.: MW-11	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth (TD): 24.90	Depth to Water (DTW): 17.00
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 18.58	

Purge Method:
- Bailer
- Disposable Bailer
- Positive Air Displacement
- X Electric Submersible
- Waterra
- Peristaltic
- Extraction Pump
- Other

Sampling Method:
- X Bailer
- Disposable Bailer
- Extraction Port
- Dedicated Tubing
- Other:

5.2 (Gals.) X 3 = 15.6 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1214	70.1	6.5	990	11	5.2	slight odor, clear
1215	69.2	6.4	1012	8	10.4	" " "
1216	69.3	6.5	1030	19	15.6	" " "

Did well dewater? Yes (No) Gallons actually evacuated: 15.6

Sampling Date: 07/31/06 Sampling Time: ~~1225~~ 1730 Depth to Water: 18.50

Sample I.D.: MW-11 Laboratory: STL Other TA

Analyzed for: TPH-G BTEX MTBE TPH-D Other: See COC

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	0.36	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	~~Post-purge:~~		mV