CAMBRIA

September 15, 1999

Scott Seery
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Re: **Second Quarter 1999 Monitoring Report**
Shell-branded Service Station
3790 Hopyard Road
Pleasanton, California
Incident #98995842
Cambria Project #241-0497-002

Dear Mr. Seery:

On behalf of Equiva Services LLC, Cambria Environmental Technology, Inc. (Cambria) is submitting this ground water monitoring report in accordance with the reporting requirements of 23 CCR 2652d.

SECOND QUARTER 1999 ACTIVITIES

Ground Water Monitoring: Blaine Tech Services, Inc. (Blaine) of San Jose, California gauged and sampled the site wells. Blaine calculated ground water elevations and compiled the analytical data. Cambria prepared a ground water elevation contour map (Figure 1). The Blaine report, presenting the laboratory report and including supporting field documents, is included as Attachment A.

ANTICIPATED FUTURE ACTIVITIES

Ground Water Monitoring: The next sampling event is scheduled for the second quarter of 2000. At that time, Blaine will gauge and sample all wells and tabulate the data. Cambria will prepare a monitoring report.

Oakland, CA
Sonoma, CA
Portland, OR
Seattle, WA

Cambria Environmental Technology, Inc.

1144 65th Street
Suite B
Oakland, CA 94608
Tel (510) 420-0700
Fax (510) 420-9170

CLOSING

We appreciate the opportunity to work with you on this project. Please call Darryk Ataide at (510) 420-3339 if you have any questions or comments.

Sincerely,
Cambria Environmental Technology, Inc

Darryk Ataide, REA I
Project Manager

Ailsa S. Le May, R.G.
Senior Geologist

REGISTERED GEOLOGIST
AILSA S. LE MAY
NO. 6717
STATE OF CALIFORNIA

Figure: 1 - Ground Water Elevation Contour Map
Attachment: A - Blaine Ground Water Monitoring Report and Field Notes

cc: Karen Petryna, Equiva Services LLC, P.O. Box 6249, Carson, California 90749-6249

Chuck Headlee, RWQCB - SF Bay Region, 1515 Clay Street, Suite 1400, Oakland, California 94612

Ted Klenk, Pleasanton Fire Department, 4444 Railroad Street, Pleasanton, California 94566

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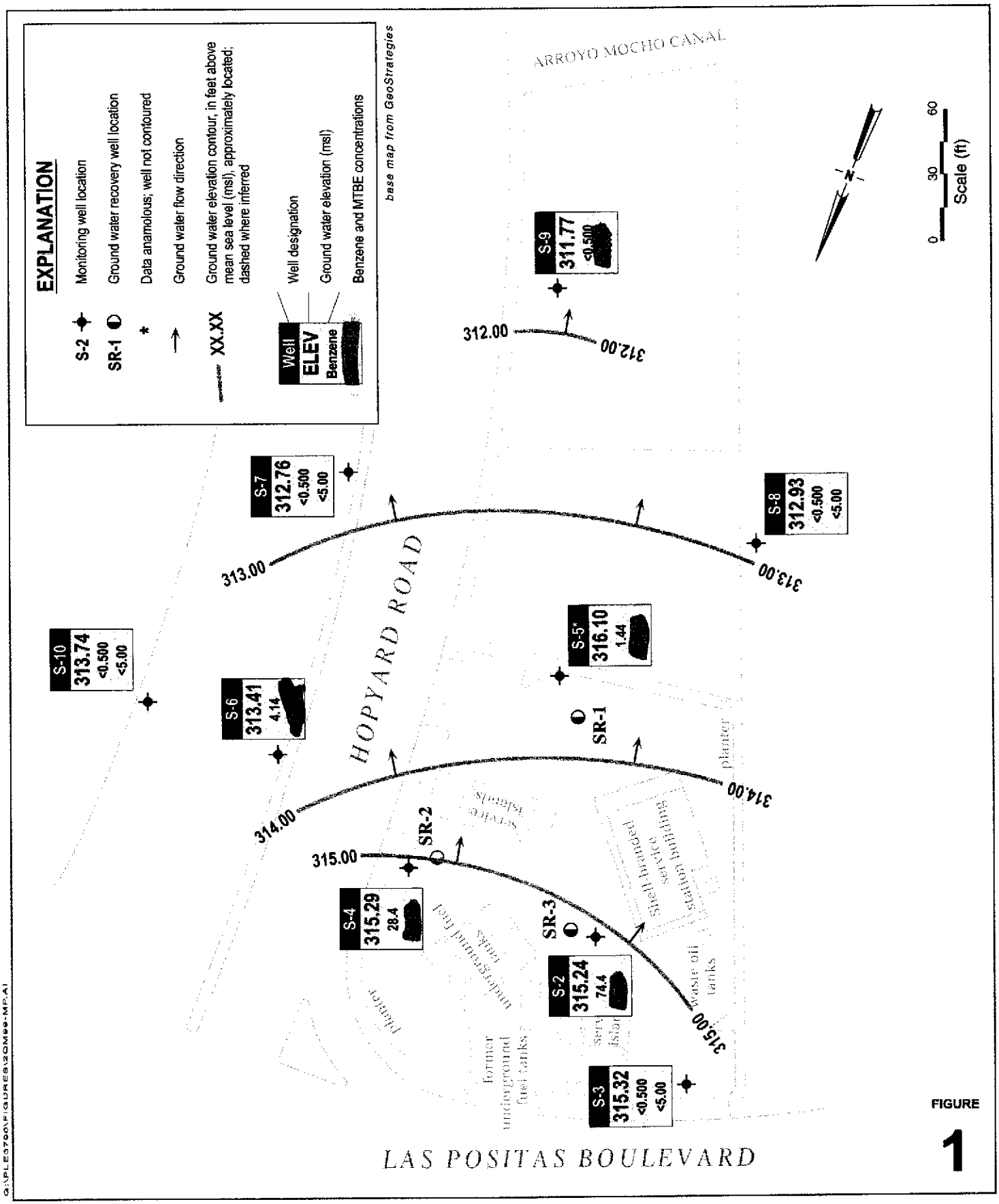

FIGURE

1

Shell-branded Service Station
3790 Hopyard Road
Pleasanton, California
Incident #98995842

CAMBRIA

Ground Water Elevation Contours
June 17, 1999

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ATTACHMENT A

Blaine Ground Water Monitoring Report
and Field Notes

BLAINE
TECH SERVICES INC.

1680 ROGERS AVENUE
SAN JOSE, CALIFORNIA 95112-1105
(408) 573-7771 FAX
(408) 573-0555 PHONE

July 29, 1999

Karen Petryna
Equiva Services LLC
P.O. Box 6249
Carson, CA 90749-6249

Second Quarter 1999 Groundwater Monitoring at
Shell-branded Service Station
3790 Hopyard Road
Pleasanton, CA

Monitoring performed on June 17, 1999

Groundwater Monitoring Report **990617-D-1**

This report covers the routine monitoring of groundwater wells at this Shell-branded facility. In accordance with standard procedures that conform to Regional Water Quality Control Board requirements, routine field data collection includes depth to water, total well depth, thickness of any separate immiscible layer, water column volume, apprioriate calculated purge volume (if applicable), elapsed evacuation time (if applicable), total volume of water removed (if applicable), and standard water parameter instrument readings. Sample material is collected, contained, stored, and transported to the laboratory in conformance with EPA standards. Purgewater (if applicable) is, likewise, collected and transported to the Martinez Refining Company.

Basic field information is presented alongside analytical values excerpted from the laboratory report in the cumulative table of **WELL CONCENTRATIONS**. The full analytical report for the most recent samples and the field data sheets are attached to this report.

At a minimum, Blaine Tech Services, Inc. field personnel are certified on completion of a forty hour Hazardous Materials and Emergency Response training course per 29 CFR 1910.120. Field personnel are also enrolled in annual eight hour refresher courses.

Blaine Tech Services, Inc. conducts sampling and documentation assignments of this type as an independent third party. In order to avoid compromising the objectivity necessary for the proper and disinterested performance of this work, Blaine Tech Services, Inc. concentrates on objective data collection and does not participate in the interpretation of analytical results, the definition of geological or hydrological conditions, the formulation of recommendations, or the marketing of remedial systems.

Please call if you have any questions.

Yours truly,

Deidre Kerwin
Operations Manager

DK/ew

attachments: Cumulative Table of WELL CONCENTRATIONS
Certified Analytical Report
Field Data Sheets

cc: Anni Kreml
Cambria Environmental Technology, Inc.
1144 65th Street, Suite C
Oakland, CA 94608-2411

WELL CONCENTRATIONS
Shell-branded Service Station
3790 Hopyard Road
Pleasanton, CA
Wic #204-6138-0501

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOB (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
S-2	03/20/1991	110	NA	30	2.2	10	7	NA	NA	329.21	NA	NA	NA
S-2	06/26/1991	50a	NA	6.3	<0.5	3.3	1.3	NA	NA	329.21	NA	NA	NA
S-2	09/05/1991	90	NA	12	3.2	2.5	2.3	NA	NA	329.21	NA	NA	NA
S-2	12/13/1991	<50	NA	12	<0.5	<0.5	<0.5	NA	NA	329.21	15.85	313.36	NA
S-2	03/11/1992	<30	NA	<0.3	<0.3	<0.3	<0.3	NA	NA	329.21	14.94	314.27	NA
S-2	06/24/1992	<50	NA	0.9	<0.5	<0.5	<0.5	NA	NA	329.21	15.78	313.43	NA
S-2	09/17/1992	78	NA	2.6	1.3	1.3	0.9	NA	NA	329.21	15.03	314.18	NA
S-2	12/11/1992	<50	NA	0.8	<0.5	<0.5	<0.5	NA	NA	329.21	14.81	314.40	NA
S-2	02/04/1993	55	NA	1.3	0.7	0.7	<0.5	NA	NA	329.21	NA	NA	NA
S-2	06/03/1993	<50	NA	0.7	<0.5	<0.5	<0.5	NA	NA	329.21	NA	NA	NA
S-2	09/15/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	329.21	14.63	314.58	NA
S-2	12/09/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	329.21	14.70	314.51	NA
S-2	06/16/1994	<50	NA	0.8	<0.5	0.7	<0.5	NA	NA	329.21	14.94	314.27	NA
S-2	09/13/1994	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	329.21	15.17	314.04	NA
S-2	06/21/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	329.21	14.25	314.96	NA
S-2	06/12/1996	<50	NA	6.1	<0.5	<0.5	<0.5	48	NA	329.21	14.31	314.90	NA
S-2	06/25/1997	120	NA	25	0.59	2.4	8.7	130	NA	329.21	14.40	314.81	4.4
S-2	06/19/1998	450	NA	96	<2.5	4	19	180	NA	329.21	13.72	315.49	2.8
S-2	06/17/1999	312	NA	74.1	<2.5	1.02	<1.00	147	NA	329.21	13.97	315.24	3.7

S-3	03/20/1991	70	NA	2.3	8.9	4	23	NA	NA	327.67	NA	NA	NA
S-3	06/26/1991	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	327.67	NA	NA	NA
S-3	09/05/1991	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	327.67	NA	NA	NA
S-3	12/13/1991	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	327.67	13.87	313.80	NA
S-3	03/11/1992	<30	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	327.67	13.05	314.62	NA
S-3	06/24/1992	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	327.67	13.86	313.81	NA
S-3	09/17/1992	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	327.67	13.01	314.66	NA

WELL CONCENTRATIONS
Shell-branded Service Station
3790 Hopyard Road
Pleasanton, CA
Wic #204-6138-0501

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOB (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
S-3	12/11/1992	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	327.67	13.00	314.67	NA
S-3	02/04/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	327.67	NA	NA	NA
S-3	06/03/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	327.67	NA	NA	NA
S-3	09/15/1993	NA	NA	NA	NA	NA	NA	NA	NA	327.67	13.02	314.65	NA
S-3	12/09/1993	NA	NA	NA	NA	NA	NA	NA	NA	327.67	NA	NA	NA
S-3	09/13/1994	NA	NA	NA	NA	NA	NA	NA	NA	327.67	15.17	312.50	NA
S-3	06/21/1995	50	NA	4.1	<0.5	20	1.2	NA	NA	327.67	12.49	315.18	NA
S-3	06/12/1996	<50	NA	<0.5	<0.5	<0.5	<0.5	<2.5	NA	327.67	12.53	315.14	NA
S-3	06/25/1997	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	327.67	12.64	315.03	1.8
S-3	06/19/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	327.67	11.74	315.93	4.1
S-3	06/17/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	NA	327.67	12.35	315.32	2.8
S-4	03/20/1991	1,200	NA	100	<2.0	210	130	NA	NA	328.53	NA	NA	NA
S-4	06/26/1991	220	NA	14	<0.5	34	17	NA	NA	328.53	NA	NA	NA
S-4	09/05/1991	580	NA	31	0.8	53	26	NA	NA	328.53	NA	NA	NA
S-4	12/13/1991	370	NA	24	0.9	1.3	46	NA	NA	328.53	15.20	313.33	NA
S-4	03/11/1992	1,600	NA	23	1.2	12	20	NA	NA	328.53	14.37	314.16	NA
S-4	06/24/1992	480	NA	48	<1.0	95	22	NA	NA	328.53	15.30	313.23	NA
S-4	09/17/1992	260	NA	35	1.2	51	7.8	NA	NA	328.53	14.17	314.36	NA
S-4	12/11/1992	270	NA	34	0.8	28	4.5	NA	NA	328.53	14.18	314.35	NA
S-4	02/04/1993	1,100	NA	12	<5.0	89	100	NA	NA	328.53	NA	NA	NA
S-4	06/03/1993	210	NA	48	1.1	42	4	NA	NA	328.53	NA	NA	NA
S-4	09/15/1993	700	NA	21	<1.0	110	91	NA	NA	328.53	13.86	314.67	NA
S-4	12/09/1993	250	NA	39	<0.5	3.8	2.6	NA	NA	328.53	14.16	314.37	NA
S-4	03/04/1994	150	NA	25	1.4	6.8	2.8	NA	NA	328.53	14.17	314.36	NA
S-4 (D)	03/04/1994	140	NA	28	0.8	7.9	3.2	NA	NA	328.53	14.17	314.36	NA
S-4	06/16/1994	90	NA	12	<0.5	1.8	2.4	NA	NA	328.53	14.14	314.39	NA
S-4 (D)	06/16/1994	80	NA	5.9	<0.5	1.5	0.9	NA	NA	328.53	14.14	314.39	NA

WELL CONCENTRATIONS
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S-4	09/13/1994	<50	NA	23	<0.5	4.9	2.4	NA	NA	328.53	14.42	314.11	NA
S-4 (D)	09/13/1994	<50	NA	23	<0.5	4	2.3	NA	NA	328.53	14.42	314.11	NA
S-4	06/21/1995	270	NA	34	1.4	25	7.6	NA	NA	328.53	13.82	314.71	NA
S-4 (D)	06/21/1995	280	NA	35	2.1	26	8.4	NA	NA	328.53	13.82	314.71	NA
S-4	06/12/1996	360	NA	52	<0.5	<0.5	<0.5	92	NA	328.53	13.64	314.89	NA
S-4 (D)	06/12/1996	430	NA	54	<1.2	72	21	96	NA	328.53	13.64	314.89	NA
S-4	06/25/1997	6,700	NA	93	1,200	240	1,300	6,900	6,800	328.53	13.74	314.79	0.6
S-4	06/19/1998	3,500	NA	56	15	140	670	2,100	NA	328.53	12.55	315.98	0.8
S-4 (D)	06/19/1998	3,000	NA	51	14	110	530	2,000	NA	328.53	12.55	315.98	0.8
S-4	06/17/1999	1,510	NA	28.4	9.84	176	132	1,780	NA	328.53	13.24	315.29	4.8
S-5	03/20/1991	310	NA	39	12	18	30	NA	NA	329.66	NA	NA	NA
S-5	06/26/1991	1,300	NA	250	62	120	180	NA	NA	329.66	NA	NA	NA
S-5	09/05/1991	4,700	NA	660	150	170	280	NA	NA	329.66	NA	NA	NA
S-5	12/13/1991	1,400	NA	580	19	110	80	NA	NA	329.66	17.48	312.18	NA
S-5	03/11/1992	<30	NA	<0.3	<0.3	<0.3	<0.3	NA	NA	329.66	16.22	313.44	NA
S-5	06/24/1992	1,800	NA	380	52	120	180	NA	NA	329.66	17.47	312.19	NA
S-5	09/17/1992	2,200	NA	750	91	170	170	NA	NA	329.66	16.84	312.82	NA
S-5	12/11/1992	8,700	NA	1,600	66	48	340	NA	NA	329.66	16.37	313.29	NA
S-5	02/04/1993	150	NA	156	0.7	4.7	4	NA	NA	329.66	NA	NA	NA
S-5	06/03/1993	480	NA	140	3.4	17	14	NA	NA	329.66	NA	NA	NA
S-5	09/15/1993	80	NA	2.4	0.5	1.4	2.9	NA	NA	329.66	16.20	313.46	NA
S-5	12/09/1993	120	NA	0.56	<0.5	2.2	1.2	NA	NA	329.66	16.26	313.40	NA
S-5	03/04/1994	70	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	329.66	16.25	313.41	NA
S-5	06/16/1994	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	329.66	16.04	313.62	NA
S-5	09/13/1994	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	329.66	11.52	318.14	NA
S-5	06/21/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	329.66	14.50	315.16	NA
S-5	06/12/1996	<500	NA	6	<5.0	<5.0	<5.0	1,400	NA	329.66	12.53	317.13	NA

WELL CONCENTRATIONS
Shell-branded Service Station
3790 Hopyard Road
Pleasanton, CA
Wic #204-6138-0501

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOB (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
S-5	06/25/1997	<250	NA	<2.5	<2.5	<2.5	<2.5	1,100	NA	329.66	15.34	314.32	1.1
S-5	06/19/1998	<50	NA	1	<0.50	<0.50	<0.50	61	NA	329.66	13.71	315.95	3.6
S-5	06/17/1999	<50.0	NA	1.44	<0.500	<0.500	<0.500	336	NA	329.66	13.56	316.10	1.74
S-6	03/20/1991	130a	NA	606	0.6	0.7	3	NA	NA	327.62	NA	NA	NA
S-6	06/26/1991	120a	NA	3.8	0.8	<0.5	1.7	NA	NA	327.62	NA	NA	NA
S-6	09/05/1991	60	NA	<0.5	0.8	<0.5	0.5	NA	NA	327.62	NA	NA	NA
S-6	12/13/1991	150	NA	2.3	<0.5	<0.5	150	NA	NA	327.62	15.11	312.51	NA
S-6	03/11/1992	<30	NA	<0.3	<0.3	<0.5	<0.3	NA	NA	327.62	16.35	311.27	NA
S-6	06/24/1992	170	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	327.62	16.51	311.11	NA
S-6	09/17/1992	190	NA	<0.5	1.6	<0.5	1.2	NA	NA	327.62	14.33	313.29	NA
S-6	12/11/1992	180	NA	<0.5	0.8	<0.5	0.7	NA	NA	327.62	14.48	313.14	NA
S-6	02/04/1993	290	NA	<0.5	<0.5	<0.5	0.7	NA	NA	327.62	NA	NA	NA
S-6	06/03/1993	100	NA	1.2	<0.5	<0.5	<0.5	NA	NA	327.62	NA	NA	NA
S-6	09/15/1993	160	NA	1.4	<0.5	0.9	2	NA	NA	327.62	14.16	313.46	NA
S-6	12/09/1993	130	NA	2.3	2.6	5.1	6.2	NA	NA	327.62	14.68	312.94	NA
S-6	03/04/1994	220	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	327.62	14.42	313.20	NA
S-6	06/16/1994	60	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	327.62	14.92	312.70	NA
S-6	09/13/1994	<50	NA	<0.5	6	<0.5	<0.5	NA	NA	327.62	14.72	312.90	NA
S-6	06/21/1995	270	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	327.62	13.86	313.76	NA
S-6	06/12/1996	200	NA	2	<0.5	<0.5	<0.5	12	NA	327.62	13.90	313.72	NA
S-6	06/25/1997	180	NA	<0.50	0.61	<0.50	0.77	28	NA	327.62	13.64	313.98	1.8
S-6 (D)	06/25/1997	130	NA	<0.50	<0.50	<0.50	<0.50	21	NA	327.62	13.64	313.98	1.8
S-6	06/19/1998	100	NA	7.6	<0.50	<0.50	<0.50	27	NA	327.62	13.81	313.81	1.7
S-6	06/17/1999	114 [a]	NA	4.14	<0.500	<0.500	<0.500	9.9	NA	327.62	14.21	313.41	2.16
S-7	03/20/1991	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	328.67	NA	NA	NA
S-7	06/26/1991	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	328.67	NA	NA	NA

WELL CONCENTRATIONS
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Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOB (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
S-7	09/05/1991	<50	NA	<0.5	0.6	<0.5	<0.5	NA	NA	328.67	NA	NA	NA
S-7	12/13/1991	<50	NA	<0.6	<0.5	<0.5	<0.5	NA	NA	328.67	17.70	310.97	NA
S-7	03/11/1992	<50	NA	<0.3	<0.3	<0.3	<0.3	NA	NA	328.67	17.06	311.61	NA
S-7	06/24/1992	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	328.67	17.80	310.87	NA
S-7	09/17/1992	<50	NA	0.6	0.6	<0.5	<0.5	NA	NA	328.67	17.00	311.67	NA
S-7	12/11/1992	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	328.67	17.35	311.32	NA
S-7	02/04/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	328.67	NA	NA	NA
S-7	06/03/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	328.67	NA	NA	NA
S-7	09/15/1993	NA	NA	NA	NA	NA	NA	NA	NA	328.67	16.65	312.02	NA
S-7	12/09/1993	NA	NA	NA	NA	NA	NA	NA	NA	328.67	NA	NA	NA
S-7	09/13/1994	NA	NA	NA	NA	NA	NA	NA	NA	328.67	16.83	311.84	NA
S-7	06/21/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	328.67	15.88	312.79	NA
S-7	06/12/1996	<50	NA	<0.5	<0.5	<0.5	<0.5	<2.5	NA	328.67	16.22	312.45	NA
S-7	06/25/1997	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	328.67	16.12	312.55	3
S-7	06/19/1998	<50	NA	<0.50	<.050	<0.50	<0.50	<2.5	NA	328.67	14.81	313.86	2.6
S-7	06/17/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	NA	328.67	15.91	312.76	5.0

S-8	03/20/1991	<50a	NA	0.8	1.8	2.6	5.2	NA	NA	327.00	NA	NA	NA
S-8	06/26/1991	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	327.00	NA	NA	NA
S-8	09/05/1991	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	327.00	NA	NA	NA
S-8	12/13/1991	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	327.00	15.73	311.27	NA
S-8	03/11/1992	<30	NA	<0.3	<0.3	<0.3	<0.3	NA	NA	327.00	14.64	312.36	NA
S-8	06/24/1992	<50	NA	1.4	1.9	<0.5	<0.5	NA	NA	327.00	15.77	311.23	NA
S-8	09/17/1992	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	327.00	15.37	311.63	NA
S-8	12/11/1992	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	327.00	14.94	312.06	NA
S-8	02/04/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	327.00	NA	NA	NA
S-8	06/03/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	327.00	NA	NA	NA
S-8	09/15/1993	NA	NA	NA	NA	NA	NA	NA	NA	327.00	14.91	312.09	NA

WELL CONCENTRATIONS
Shell-branded Service Station
3790 Hopyard Road
Pleasanton, CA
Wic #204-6138-0501

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOB (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
S-8	12/09/1993	NA	NA	NA	NA	NA	NA	NA	NA	327.00	NA	NA	NA
S-8	09/13/1994	NA	NA	NA	NA	NA	NA	NA	NA	327.00	15.16	313.08	NA
S-8	06/21/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	327.00	14.11	312.89	NA
S-8	06/12/1996	<50	NA	<0.5	<0.5	<0.5	<0.5	<2.5	NA	327.00	14.20	312.80	NA
S-8	06/25/1997	170	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	327.00	14.42	312.58	0.5
S-8	06/19/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	327.00	13.49	313.51	2.2
S-8	06/17/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	NA	327.00	14.07	312.93	0.9
S-9	03/20/1991	70a	NA	0.7	0.7	<0.5	1	NA	NA	328.24	NA	NA	NA
S-9	06/26/1991	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	328.24	NA	NA	NA
S-9	09/05/1991	<50	NA	<0.5	0.8	<0.5	<0.5	NA	NA	328.24	NA	NA	NA
S-9	12/13/1991	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	328.24	18.18	310.06	NA
S-9	03/11/1992	<30	NA	<0.3	<0.3	<0.3	<0.3	NA	NA	328.24	17.37	310.87	NA
S-9	06/24/1992	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	328.24	18.45	309.79	NA
S-9	09/17/1992	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	328.24	17.88	310.36	NA
S-9	12/11/1992	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	328.24	17.34	310.90	NA
S-9	02/04/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	328.24	NA	NA	NA
S-9	06/03/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	328.24	NA	NA	NA
S-9	09/15/1993	NA	NA	NA	NA	NA	NA	NA	NA	328.24	17.42	310.82	NA
S-9	12/09/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	328.24	16.89	311.35	NA
S-9	03/04/1994	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	328.24	17.22	311.02	NA
S-9	06/16/1994	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	328.24	17.46	310.78	NA
S-9	09/13/1994	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	328.24	17.59	310.65	NA
S-9	06/21/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	328.24	17.03	311.21	NA
S-9	06/12/1996	<50	NA	<0.5	<0.5	<0.5	<0.5	<2.5	NA	328.24	16.76	311.48	NA
S-9	06/25/1997	<50	NA	<0.50	<0.50	<0.50	<0.50	2.8	NA	328.24	16.89	311.35	1
S-9	06/19/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	7.1	NA	328.24	15.59	312.65	3.8
S-9	06/17/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	[redacted]	NA	328.24	16.47	311.77	1.9

WELL CONCENTRATIONS
Shell-branded Service Station
3790 Hopyard Road
Pleasanton, CA
Wic #204-6138-0501

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOB (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
S-10	03/20/1991	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	326.55	NA	NA	NA
S-10	06/26/1991	50	NA	1.8	5.8	1.9	13	NA	NA	326.55	NA	NA	NA
S-10	09/05/1991	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	326.55	NA	NA	NA
S-10	12/13/1991	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	326.55	14.77	311.78	NA
S-10	03/11/1992	<30	NA	<0.3	<0.3	<0.3	<0.3	NA	NA	326.55	14.16	312.39	NA
S-10	06/24/1992	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	326.55	14.83	311.72	NA
S-10	09/17/1992	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	326.55	13.85	312.70	NA
S-10	12/11/1992	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	326.55	13.90	312.65	NA
S-10	02/04/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	326.55	NA	NA	NA
S-10	06/03/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	326.55	NA	NA	NA
S-10	09/15/1993	NA	NA	NA	NA	NA	NA	NA	NA	326.55	13.66	312.89	NA
S-10	12/09/1993	NA	NA	NA	NA	NA	NA	NA	NA	326.55	NA	NA	NA
S-10	09/13/1994	NA	NA	NA	NA	NA	NA	NA	NA	326.55	13.84	312.71	NA
S-10	06/21/1995	NA	NA	NA	NA	NA	NA	NA	NA	326.55	13.08	313.47	NA
S-10	06/12/1996	<50	NA	<0.5	<0.5	<0.5	<0.5	<2.5	NA	326.55	13.34	313.21	NA
S-10	06/25/1997	<50	NA	<0.50	<0.50	<0.50	<0.50	2.6	NA	326.55	13.28	313.27	2.4
S-10	06/19/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	326.55	12.41	314.14	1.8
S-10	06/17/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	NA	326.55	12.81	313.74	2.0
SR-1	03/04/1994	NA	NA	NA	NA	NA	NA	NA	NA	329.78	16.34	313.44	NA
SR-1	06/16/1994	NA	NA	NA	NA	NA	NA	NA	NA	329.78	16.72	313.06	NA
SR-2	03/04/1994	NA	NA	NA	NA	NA	NA	NA	NA	328.35	14.39	313.96	NA
SR-2	06/16/1994	NA	NA	NA	NA	NA	NA	NA	NA	328.35	14.48	313.87	NA
SR-3	03/04/1994	NA	NA	NA	NA	NA	NA	NA	NA	329.11	14.66	314.45	NA
SR-3	06/16/1994	NA	NA	NA	NA	NA	NA	NA	NA	329.11	14.96	314.15	NA

WELL CONCENTRATIONS
Shell-branded Service Station
3790 Hopyard Road
Pleasanton, CA
Wic #204-6138-0501

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOB (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)

Abbreviations:
TPPH= Total petroleum hydrocarbons as gasoline by modified EPA Method 8015
TEPH = Total petroleum hydrocarbons as diesel by modified EPA Method 8015
BTEX = benzene, toluene, ethylbenzene, xylenes by EPA Method 8020
MTBE = methyl-tertiary-butyl ether
TOB = Top of Wellbox Elevation
SPH = Separate-Phase Hydrocarbons
GW = Groundwater
DO = Dissolved Oxygen
ug/L = parts per billion
msl = Mean sea level
ft = Feet
<n = Below detection limit
D = Duplicate sample

Notes:
a = Compounds detected within the chromatographic range of gasoline but not characteristic of the standard gasoline pattern

Sequoia Analytical

1551 Industrial Road
San Carlos, CA 94070-4111
(650) 232-9600
FAX (650) 232-9612

July 8, 1999

Ann Pember
Blaine Tech Services
1680 Rogers Avenue
San Jose, CA 95112

RE: Shell(2)/L906287

Dear Ann Pember:

Enclosed are the results of analyses for sample(s) received by the laboratory on June 18, 1999. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Tim Costello
Lab Director

CA ELAP Certificate Number I-2360

Sequoia Analytical

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Blaine Tech Services	Project:	Shell(2)	Sampled:	6/17/99
1680 Rogers Avenue	Project Number:	3790 Hopyard Road, Pleasanton	Received:	6/18/99
San Jose, CA 95112	Project Manager:	Ann Pember	Reported:	7/8/99

ANALYTICAL REPORT FOR L906287

Sample Description	Laboratory Sample Number	Sample Matrix	Date Sampled
S-2	L906287-01	Water	6/17/99
S-3	L906287-02	Water	6/17/99
S-4	L906287-03	Water	6/17/99
S-5	L906287-04	Water	6/17/99
S-6	L906287-05	Water	6/17/99
S-7	L906287-06	Water	6/17/99
S-8	L906287-07	Water	6/17/99
S-9	L906287-08	Water	6/17/99
S-10	L906287-09	Water	6/17/99

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Blaine Tech Services	Project:	Shell(2)	Sampled: 6/17/99
1680 Rogers Avenue	Project Number:	3790 Hopyard Road, Pleasanton	Received: 6/18/99
San Jose, CA 95112	Project Manager:	Ann Pember	Reported: 7/8/99

Sample Description: **S-2**
Laboratory Sample Number: **L906287-01**

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method/ Surrogate Limits	Reporting Limit	Result	Units	Notes*
Sequoia Analytical - San Carlos								
Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT								
Purgeable Hydrocarbons as Gasoline	9060150	6/27/99	6/27/99		100	**312**	ug/l	1
Benzene	"	"	"		1.00	**74.4**	"	
Toluene	"	"	"		1.00	**2.04**	"	
Ethylbenzene	"	"	"		1.00	**1.02**	"	
Xylenes (total)	"	"	"		1.00	ND	"	
Methyl tert-butyl ether	"	"	"		10.0	**147**	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	*70.0-130*		*86.2*	*%*	

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Blaine Tech Services	Project:	Shell(2)	Sampled: 6/17/99
1680 Rogers Avenue	Project Number:	3790 Hopyard Road, Pleasanton	Received: 6/18/99
San Jose, CA 95112	Project Manager:	Ann Pember	Reported: 7/8/99

Sample Description: **S-3**
Laboratory Sample Number: **L906287-02**

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method/ Surrogate Limits	Reporting Limit	Result	Units	Notes*
Sequoia Analytical - San Carlos								
Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT								
Purgeable Hydrocarbons as Gasoline	9060140	6/25/99	6/25/99		50.0	ND	ug/l	
Benzene	"	"	"		0.500	ND	"	
Toluene	"	"	"		0.500	ND	"	
Ethylbenzene	"	"	"		0.500	ND	"	
Xylenes (total)	"	"	"		0.500	ND	"	
Methyl tert-butyl ether	"	"	"		5.00	ND	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	*70.0-130*		*99.6*	*%*	

Sequoia Analytical

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Blaine Tech Services	Project:	Shell(2)	Sampled: 6/17/99
1680 Rogers Avenue	Project Number:	3790 Hopyard Road, Pleasanton	Received: 6/18/99
San Jose, CA 95112	Project Manager:	Ann Pember	Reported: 7/8/99

Sample Description: **S-4**
Laboratory Sample Number: **L906287-03**

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method/ Surrogate Limits	Reporting Limit	Result	Units	Notes*
Sequoia Analytical - San Carlos								
Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT								
Purgeable Hydrocarbons as Gasoline	9060142	6/25/99	6/25/99		500	**1510**	ug/l	1
Benzene	"	"	"		5.00	**28.4**	"	
Toluene	"	"	"		5.00	**9.84**	"	
Ethylbenzene	"	"	"		5.00	**176**	"	
Xylenes (total)	"	"	"		5.00	**132**	"	
Methyl tert-butyl ether	"	"	"		50.0	**1780**	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	*70.0-130*		*91.4*	%	

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Blaine Tech Services	Project:	Shell(2)	Sampled: 6/17/99
1680 Rogers Avenue	Project Number:	3790 Hopyard Road, Pleasanton	Received: 6/18/99
San Jose, CA 95112	Project Manager:	Ann Pember	Reported: 7/8/99

Sample Description: **S-5**
Laboratory Sample Number: **L906287-04**

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method/ Surrogate Limits	Reporting Limit	Result	Units	Notes*
Sequoia Analytical - San Carlos								
Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT								
Purgeable Hydrocarbons as Gasoline	9060150	6/27/99	6/27/99		50.0	ND	ug/l	
Benzene	"	"	"		0.500	**1.44**	"	
Toluene	"	"	"		0.500	ND	"	
Ethylbenzene	"	"	"		0.500	ND	"	
Xylenes (total)	"	"	"		0.500	ND	"	
Methyl tert-butyl ether	"	"	"		5.00	**336**	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	*70.0-130*		*81.6*	*%*	

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Blaine Tech Services	Project:	Shell(2)	Sampled: 6/17/99
1680 Rogers Avenue	Project Number:	3790 Hopyard Road, Pleasanton	Received: 6/18/99
San Jose, CA 95112	Project Manager:	Ann Pember	Reported: 7/8/99

Sample Description: **S-6**
Laboratory Sample Number: **L906287-05**

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method/ Surrogate Limits	Reporting Limit	Result	Units	Notes*
Sequoia Analytical - San Carlos								
Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT								
Purgeable Hydrocarbons as Gasoline	9060150	6/27/99	6/27/99		50.0	**114**	ug/l	1
Benzene	"	"	"		0.500	**4.14**	"	
Toluene	"	"	"		0.500	ND	"	
Ethylbenzene	"	"	"		0.500	ND	"	
Xylenes (total)	"	"	"		0.500	ND	"	
Methyl tert-butyl ether	"	"	"		5.00	**19.9**	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	*70.0-130*		*94.0*	%	

Sequoia Analytical

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Blaine Tech Services	Project:	Shell(2)	Sampled: 6/17/99
1680 Rogers Avenue	Project Number:	3790 Hopyard Road, Pleasanton	Received: 6/18/99
San Jose, CA 95112	Project Manager:	Ann Pember	Reported: 7/8/99

Sample Description: **S-7**
Laboratory Sample Number: **L906287-06**

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method/ Surrogate Limits	Reporting Limit	Result	Units	Notes*
Sequoia Analytical - San Carlos								
Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT								
Purgeable Hydrocarbons as Gasoline	9060151	6/27/99	6/27/99		50.0	ND	ug/l	
Benzene	"	"	"		0.500	ND	"	
Toluene	"	"	"		0.500	ND	"	
Ethylbenzene	"	"	"		0.500	ND	"	
Xylenes (total)	"	"	"		0.500	ND	"	
Methyl tert-butyl ether	"	"	"		5.00	ND	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	*70.0-130*		*83.2*	*%*	

Sequoia Analytical

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Blaine Tech Services	Project:	Shell(2)	Sampled: 6/17/99
1680 Rogers Avenue	Project Number:	3790 Hopyard Road, Pleasanton	Received: 6/18/99
San Jose, CA 95112	Project Manager:	Ann Pember	Reported: 7/8/99

Sample Description: **S-8**
Laboratory Sample Number: **L906287-07**

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method/ Surrogate Limits	Reporting Limit	Result	Units	Notes*
Sequoia Analytical - San Carlos								
Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT								
Purgeable Hydrocarbons as Gasoline	9060154	6/28/99	6/29/99		50.0	ND	ug/l	
Benzene	"	"	"		0.500	ND	"	
Toluene	"	"	"		0.500	ND	"	
Ethylbenzene	"	"	"		0.500	ND	"	
Xylenes (total)	"	"	"		0.500	ND	"	
Methyl tert-butyl ether	"	"	"		5.00	ND	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	*70.0-130*		*101*	*%*	

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Blaine Tech Services	Project:	Shell(2)	Sampled: 6/17/99
1680 Rogers Avenue	Project Number:	3790 Hopyard Road, Pleasanton	Received: 6/18/99
San Jose, CA 95112	Project Manager:	Ann Pember	Reported: 7/8/99

Sample Description: **S-9**
Laboratory Sample Number: **L906287-08**

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method/ Surrogate Limits	Reporting Limit	Result	Units	Notes*
Sequoia Analytical - San Carlos								
Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT								
Purgeable Hydrocarbons as Gasoline	9060149	6/27/99	6/27/99		50.0	ND	ug/l	
Benzene	"	"	"		0.500	ND	"	
Toluene	"	"	"		0.500	ND	"	
Ethylbenzene	"	"	"		0.500	ND	"	
Xylenes (total)	"	"	"		0.500	ND	"	
Methyl tert-butyl ether	"	"	"		5.00	**15.3**	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	*70.0-130*		*91.5*	%	

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Blaine Tech Services	Project:	Shell(2)	Sampled: 6/17/99
1680 Rogers Avenue	Project Number:	3790 Hopyard Road, Pleasanton	Received: 6/18/99
San Jose, CA 95112	Project Manager:	Ann Pember	Reported: 7/8/99

Sample Description: **S-10**
Laboratory Sample Number: **L906287-09**

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method/ Surrogate Limits	Reporting Limit	Result	Units	Notes*
Sequoia Analytical - San Carlos								
Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT								
Purgeable Hydrocarbons as Gasoline	9060149	6/27/99	6/27/99		50.0	ND	ug/l	
Benzene	"	"	"		0.500	ND	"	
Toluene	"	"	"		0.500	ND	"	
Ethylbenzene	"	"	"		0.500	ND	"	
Xylenes (total)	"	"	"		0.500	ND	"	
Methyl tert-butyl ether	"	"	"		5.00	ND	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	*70.0-130*		*93.8*	*%*	

Sequoia Analytical

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FAX (650) 232-9612

Blaine Tech Services	Project:	Shell(2)	Sampled: 6/17/99
1680 Rogers Avenue	Project Number:	3790 Hopyard Road, Pleasanton	Received: 6/18/99
San Jose, CA 95112	Project Manager:	Ann Pember	Reported: 7/8/99

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT/Quality Control
Sequoia Analytical - San Carlos

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit / Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
Batch: 9060140	**Date Prepared: 6/25/99**				**Extraction Method: EPA 5030B [P/T]**					
Blank	**9060140-BLK1**									
Purgeable Hydrocarbons as Gasoline	6/25/99			ND	ug/l	**50.0**				
Benzene	"			ND	"	**0.500**				
Toluene	"			ND	"	**0.500**				
Ethylbenzene	"			ND	"	**0.500**				
Xylenes (total)	"			ND	"	**0.500**				
Methyl tert-butyl ether	"			ND	"	**5.00**				
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*10.6*	"	*70.0-130*	*106*			
Batch: 9060142	**Date Prepared: 6/25/99**				**Extraction Method: EPA 5030B [P/T]**					
Blank	**9060142-BLK1**									
Purgeable Hydrocarbons as Gasoline	6/25/99			ND	ug/l	**50.0**				
Benzene	"			ND	"	**0.500**				
Toluene	"			ND	"	**0.500**				
Ethylbenzene	"			ND	"	**0.500**				
Xylenes (total)	"			ND	"	**0.500**				
Methyl tert-butyl ether	"			ND	"	**5.00**				
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*9.67*	"	*70.0-130*	*96.7*			
Batch: 9060149	**Date Prepared: 6/27/99**				**Extraction Method: EPA 5030B [P/T]**					
Blank	**9060149-BLK1**									
Purgeable Hydrocarbons as Gasoline	6/27/99			ND	ug/l	**50.0**				
Benzene	"			ND	"	**0.500**				
Toluene	"			ND	"	**0.500**				
Ethylbenzene	"			ND	"	**0.500**				
Xylenes (total)	"			ND	"	**0.500**				
Methyl tert-butyl ether	"			ND	"	**5.00**				
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*8.36*	"	*70.0-130*	*83.6*			
LCS	**9060149-BS1**									
Purgeable Hydrocarbons as Gasoline	6/27/99	250		253	ug/l	70.0-130	101			
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*15.9*	"	*70.0-130*	*159*			3
Matrix Spike	**9060149-MS1**		**L906287-08**							
Purgeable Hydrocarbons as Gasoline	6/27/99	250	ND	255	ug/l	60.0-140	**102**			
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*12.8*	"	*70.0-130*	*128*			
Matrix Spike Dup	**9060149-MSD1**		**L906287-08**							
Purgeable Hydrocarbons as Gasoline	6/27/99	250	ND	244	ug/l	60.0-140	**97.6**	25.0	**4.41**	
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*13.1*	"	*70.0-130*	*131*			3

Sequoia Analytical

1551 Industrial Road
San Carlos, CA 94070-4111
(650) 232-9600
FAX (650) 232-9612

Blaine Tech Services	Project:	Shell(2)	Sampled: 6/17/99
1680 Rogers Avenue	Project Number:	3790 Hopyard Road, Pleasanton	Received: 6/18/99
San Jose, CA 95112	Project Manager:	Ann Pember	Reported: 7/8/99

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT/Quality Control
Sequoia Analytical - San Carlos

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit / Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
Batch: 9060150	**Date Prepared: 6/27/99**				**Extraction Method: EPA 5030B [P/T]**					
Blank	**9060150-BLK1**									
Purgeable Hydrocarbons as Gasoline	6/27/99			**ND**	ug/l	**50.0**				
Benzene	"			**ND**	"	**0.500**				
Toluene	"			**ND**	"	**0.500**				
Ethylbenzene	"			**ND**	"	**0.500**				
Xylenes (total)	"			**ND**	"	**0.500**				
Methyl tert-butyl ether	"			**ND**	"	**5.00**				
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*8.17*	"	*70.0-130*	*81.7*			
LCS	**9060150-BS1**									
Purgeable Hydrocarbons as Gasoline	6/27/99	250		218	ug/l	70.0-130	87.2			
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*8.03*	"	*70.0-130*	*80.3*			
Matrix Spike	**9060150-MS1**		**L906279-02**							
Purgeable Hydrocarbons as Gasoline	6/27/99	250	ND	232	ug/l	60.0-140	**92.8**			
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*8.16*	"	*70.0-130*	*81.6*			
Matrix Spike Dup	**9060150-MSD1**		**L906279-02**							
Purgeable Hydrocarbons as Gasoline	6/27/99	250	ND	222	ug/l	60.0-140	**88.8**	25.0	**4.41**	
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*7.73*	"	*70.0-130*	*77.3*			
Batch: 9060151	**Date Prepared: 6/27/99**				**Extraction Method: EPA 5030B [P/T]**					
Blank	**9060151-BLK1**									
Purgeable Hydrocarbons as Gasoline	6/27/99			**ND**	ug/l	**50.0**				
Benzene	"			**ND**	"	**0.500**				
Toluene	"			**ND**	"	**0.500**				
Ethylbenzene	"			**ND**	"	**0.500**				
Xylenes (total)	"			**ND**	"	**0.500**				
Methyl tert-butyl ether	"			**ND**	"	**5.00**				
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*7.93*	"	*70.0-130*	*79.3*			
LCS	**9060151-BS1**									
Purgeable Hydrocarbons as Gasoline	6/27/99	250		249	ug/l	70.0-130	99.6			
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*9.88*	"	*70.0-130*	*98.8*			
Matrix Spike	**9060151-MS1**		**L906287-06**							
Purgeable Hydrocarbons as Gasoline	6/27/99	250	ND	269	ug/l	60.0-140	**108**			
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*9.42*	"	*70.0-130*	*94.2*			
Matrix Spike Dup	**9060151-MSD1**		**L906287-06**							
Purgeable Hydrocarbons as Gasoline	6/27/99	250	ND	235	ug/l	60.0-140	**94.0**	25.0	**13.9**	

Sequoia Analytical

1551 Industrial Road
San Carlos, CA 94070-4111
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Blaine Tech Services	Project:	Shell(2)	Sampled: 6/17/99
1680 Rogers Avenue	Project Number:	3790 Hopyard Road, Pleasanton	Received: 6/18/99
San Jose, CA 95112	Project Manager:	Ann Pember	Reported: 7/8/99

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT/Quality Control
Sequoia Analytical - San Carlos

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit / Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
Matrix Spike Dup (continued)	**9060151-MSD1**		**L906287-06**							
Surrogate: a,a,a-Trifluorotoluene	*6/27/99*	*10.0*		*8.29*	*ug/l*	*70.0-130*	*82.9*			
Batch: 9060154	**Date Prepared: 6/28/99**					**Extraction Method: EPA 5030B [P/T]**				
Blank	**9060154-BLK1**									
Purgeable Hydrocarbons as Gasoline	6/28/99			**ND**	ug/l	**50.0**				
Benzene	"			**ND**	"	**0.500**				
Toluene	"			**ND**	"	**0.500**				
Ethylbenzene	"			**ND**	"	**0.500**				
Xylenes (total)	"			**ND**	"	**0.500**				
Methyl tert-butyl ether	"			**ND**	"	**5.00**				
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*9.83*	"	*70.0-130*	*98.3*			
LCS	**9060154-BS1**									
Benzene	6/28/99			8.63	ug/l	70.0-130	86.3			
Toluene	"			8.52	"	70.0-130	85.2			
Ethylbenzene	"			9.05	"	70.0-130	90.5			
Xylenes (total)	"			26.9	"	70.0-130	80.7			
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*9.13*	"	*70.0-130*	*91.3*			
Matrix Spike	**9060154-MS1**									
Benzene	6/28/99	10.0		13.4	ug/l	60.0-140	**134**			
Toluene	"	10.0		10.7	"	60.0-140	**107**			
Ethylbenzene	"	10.0		13.7	"	60.0-140	**137**			
Xylenes (total)	"	30.0		41.1	"	60.0-140	**137**			
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*9.13*	"	*70.0-130*	*91.3*			
Matrix Spike Dup	**9060154-MSD1**									
Benzene	6/28/99	10.0		13.9	ug/l	60.0-140	**139**	25.0	**3.66**	
Toluene	"	10.0		11.1	"	60.0-140	**111**	25.0	**3.67**	
Ethylbenzene	"	10.0		14.2	"	60.0-140	**142**	25.0	**3.58**	2
Xylenes (total)	"	30.0		56.7	"	60.0-140	**189**	25.0	**31.9**	2
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*11.8*	"	*70.0-130*	*118*			

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Blaine Tech Services	Project:	Shell(2)	Sampled: 6/17/99
1680 Rogers Avenue	Project Number:	3790 Hopyard Road, Pleasanton	Received: 6/18/99
San Jose, CA 95112	Project Manager:	Ann Pember	Reported: 7/8/99

Notes and Definitions

#	Note
1	Chromatogram pattern: C6-C12
2	The MS/MSD % recovery and/or RPD were outside established control limits. The blank spike will validate the batch.
3	The surrogate recovery was above established control limits due to sample matrix effect.
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
Recov.	Recovery
RPD	Relative Percent Difference

BLAINE
TECH SERVICES INC.

1680 ROGERS AVENUE
SAN JOSE, CALIFORNIA 95112-1105
FAX (408) 573-7771
PHONE (408) 573-0555

CHAIN OF CUSTODY

CLIENT: Equiva - Karen Petryna

SITE: 3790 Hopyard Road
Pleasanton, CA

C = COMPOSITE ALL CONTAINERS

CONDUCT ANALYSIS TO DETECT

LAB: Sequoia

DHS #

ALL ANALYSES MUST MEET SPECIFICATIONS AND DETECTION LIMITS SET BY CALIFORNIA DHS AND

☐ EPA ☐ RWQCB REGION ____
☐ LIA
☐ OTHER

L9906287

SPECIAL INSTRUCTIONS

Send invoice to Equiva

Incident # 98995842

Send report to Blaine Tech Services

Attn: Ann Pember

SAMPLE I.D.	6/17/99		MATRIX S = SOIL W = H2O	CONTAINERS TOTAL		C	TPH - gas, BTEX, MTBE	MTBE by 8020	MTBE by 8260	TPH - diesel	Oxygenates by 8260	1,2-DCA & EDB by 8010			ADD'L INFORMATION	STATUS	CONDITION	LAB SAMPLE #
X S-2	X	13:20	W	3	# 01		X	X										
X S-3		13:02		3	02		X	X										
X S-4		13:40		3	03		X	X										
X S-5		12:40		3	04		X	X										
X S-6		10:40		3	05		X	X										
X S-7		10:20		3	06		X	X										
X S-8		11:55		3	07		X	X										
X S-9		8:40		3	08		X	X										
X S-10		11:05		3	09		X	X										

Use 6/18/99 Contracted date

SAMPLING COMPLETED	DATE	TIME	SAMPLING PERFORMED BY
	6/17/99	14:00	Layne Rowe

RESULTS NEEDED NO LATER THAN: As contracted

RELEASED BY	DATE	TIME	RECEIVED BY	DATE	TIME
Layne Rowe	6/18/99	8:31		6/18/99	8:51
	6/17/99	1235		6/23/99	1600

SHIPPED VIA	DATE SENT	TIME SENT	COOLER #

WELL GAUGING DATA

Project # 990617-01 Date 6-17-99 Client Shell/Equiva

Site 3790 Hopyard Rd Pleasanton, Alameda

Well ID	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC	
S-2	3					13.97	35.12	TOB	
S-3	3					12.35	35.05		
S-4	3					13.24	36.06		
S-5	3					13.56	35.95		
S-6	3					14.21	34.77		
S-7	3					15.91	34.80		
S-8	3					14.07	34.48		
S-9	3					16.47	35.03		
S-10	3					12.81	34.29		

SHELL WELL MONITORING DATA SHEET

Project #: 990617-01	WIC #: 204-6138-0501
Sampler: Layne	Date: 6-17-99
Well I.D.: S-2	Well Diameter: 2 (3) 4 6 8 ___
Total Well Depth: 35.17	Depth to Water: 13.97
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC (Grade)	D.O. Meter (if req'd): (YSI) HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius^2 * 0.163

Purge Method: Bailer / Middleburg / (Electric Submersible) Extraction Pump / Other: ___

Sampling Method: (Bailer) / Extraction Port / Other: ___

7.8 (1 Case Volume (Gals.)) x 3 (Specified Volumes) = 23.4 (Calculated Volume) Gals.

Time	Temp (°F)	pH	Cond.	Turbidity	Gals. Removed	Observations
13:12	71.2	6.8	3068	>200	8	Grey, odor
13:13	70.7	6.9	3435	>200	16	"
13:14	71.0	6.9	3591	>200	24	"

Did well dewater? Yes (No) Gallons actually evacuated: 24

Sampling Time: 13:20 Sampling Date: 6-17-99

Sample I.D.: S-2 Laboratory: (Sequoia) Crosby

Analyzed for: (TPH-G BTEX MTBE) TPH-D Other:

Equipment Blank I.D.: @ Time Duplicate I.D.:

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd): Pre-purge: ___ mg/L Post-purge: 3.7

SHELL WELL MONITORING DATA SHEET

Project #: 990617-01	WIC #: 204-6138-0501
Sampler: Layne	Date: 6-17-99
Well I.D.: S-3	Well Diameter: 2 (3) 4 6 8 ____
Total Well Depth: 35.05'	Depth to Water: 12.35'
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC (Grade)	D.O. Meter (if req'd): (YSI) HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius² * 0.163

Purge Method: Bailer / Middleburg / (Electric Submersible) / Extraction Pump / Other: ____

Sampling Method: (Bailer) / Extraction Port / Other: ____

8.4 (1 Case Volume (Gals.)) X 3 (Specified Volumes) = 25.2 (Calculated Volume) Gals.

Time	Temp (°F)	pH	Cond.	Turbidity	Gals. Removed	Observations
1:53 ~~12:34~~	70.8	6.7	2781	>200	9	
1:54 ~~12:32~~	70.2	6.8	3834	>200	18	
1:56 ~~12:34~~	70.2	6.8	4073	>200	27	

Did well dewater? Yes (No)	Gallons actually evacuated: 27
Sampling Time: ~~12:40~~ 13:02	Sampling Date: 6-17-99
Sample I.D.: S-3	Laboratory: (Sequoia) Crosby
Analyzed for: (TPH-G BTEX MTBE) TPH-D	Other:
Equipment Blank I.D.: @ Time	Duplicate I.D.:
Analyzed for: TPH-G BTEX MTBE TPH-D	Other:
D.O. (if req'd): Pre-purge: ____ mg/L	Post-purge: 2.8 mg

SHELL WELL MONITORING DATA SHEET

Project #: 990617-01	WIC #: 204-6138-0501
Sampler: Layne	Date: 6-17-99
Well I.D.: S-4	Well Diameter: 2 (3) 4 6 8 ___
Total Well Depth: 36.06	Depth to Water: 13.24
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC (Grade)	D.O. Meter (if req'd): (YSI) HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius^2 * 0.163

Purge Method: Bailer / Middleburg / (Electric Submersible) Extraction Pump / Other: ___

Sampling Method: (Bailer) / Extraction Port / Other: ___

8.4 (1 Case Volume (Gals.)) x 3 (Specified Volumes) = 25.2 (Calculated Volume) Gals.

Time	Temp (°F)	pH	Cond.	Turbidity	Gals. Removed	Observations
13:30	70.6	6.9	1725	> 200	9	grey, odor
13:31	70.2	6.8	1837	> 200	18	
13:33	70.5	6.8	2416 uv	> 200	27	
13:34	71.0	6.8	2497	> 200	36	

Did well dewater? Yes (No)	Gallons actually evacuated: ~~25~~ 36
Sampling Time: 13:40	Sampling Date: 6-17-99
Sample I.D.: S-4	Laboratory: (Sequoia) Crosby
Analyzed for: (TPH-G BTEX MTBE) TPH-D	Other:
Equipment Blank I.D.: @ Time	Duplicate I.D.:
Analyzed for: TPH-G BTEX MTBE TPH-D	Other:
D.O. (if req'd): Pre-purge: ___ mg/L	Post-purge: 4.8 mg/L

SHELL WELL MONITORING DATA SHEET

Project #: 990617-01	WIC #: 204-6138-0501
Sampler: Layne	Date: 6-17-99
Well I.D.: S-5	Well Diameter: 2 (3) 4 6 8 ___
Total Well Depth: 35.95	Depth to Water: 13.56
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC (Grade)	D.O. Meter (if req'd): (YSI) HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius^2 * 0.163

Purge Method: Bailer / Middleburg / (Electric Submersible) Extraction Pump / Other: ___

Sampling Method: (Bailer) / Extraction Port / Other: ___

8.3 ~~8.2~~ (1 Case Volume (Gals.)) X 3 (Specified Volumes) = 24.9 Gals. (Calculated Volume)

Time	Temp (°F)	pH	Cond.	Turbidity	Gals. Removed	Observations
12:31	71.6	6.8	1670	>200	9	
12:32	70.7	6.8	1432	>200	18	
12:34	70.7	6.8	1398	>200	27	

Did well dewater? Yes (No)	Gallons actually evacuated: 27
Sampling Time: 12:40	Sampling Date: 6-17-99
Sample I.D.: S-5	Laboratory: (Sequoia) Crosby
Analyzed for: (TPH-G BTEX MTBE TPH-D)	Other:
Equipment Blank I.D.: @ Time	Duplicate I.D.:
Analyzed for: TPH-G BTEX MTBE TPH-D	Other:
D.O. (if req'd): Pre-purge: ___ mg/L	Post-purge: 1.4 mg/L

SHELL WELL MONITORING DATA SHEET

Project #: 990617-01	WIC #: 204-6138-0501
Sampler: Layne	Date: 6-17-99
Well I.D.: S-6	Well Diameter: 2 (3) 4 6 8 ___
Total Well Depth: 34.77	Depth to Water: ~~34.77~~ 14.21
Depth to Free Product: 14.21	Thickness of Free Product (feet):
Referenced to: PVC (Grade)	D.O. Meter (if req'd): (YSI) HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius^2 * 0.163

Purge Method: Bailer / Middleburg / (Electric Submersible) / Extraction Pump / Other: ___

Sampling Method: (Bailer) / Extraction Port / Other: ___

7.6 (1 Case Volume (Gals.)) X 3 (Specified Volumes) = 22.8 (Calculated Volume) Gals.

Time	Temp (°F)	pH	Cond.	Turbidity	Gals. Removed	Observations
10:33	67.6	6.8	2769	>200	8	grey, odor
10:34	68.6	6.8	2743	>200	16	
10:35	69.1	6.8	2727	>200	24	

Did well dewater? Yes (No)	Gallons actually evacuated: 24
Sampling Time: 10:40	Sampling Date: 6-17-99
Sample I.D.: S-6	Laboratory: (Sequoia) Crosby
Analyzed for: (TPH-G BTEX MTBE) TPH-D	Other:
Equipment Blank I.D.: @ Time	Duplicate I.D.:
Analyzed for: TPH-G BTEX MTBE TPH-D	Other:
D.O. (if req'd): Pre-purge: ___ mg/L	Post-purge: 1.6 mg/L

SHELL WELL MONITORING DATA SHEET

Project #: 990617 - 01	WIC #: 204-6138-0501
Sampler: Layne	Date: 6-17-99
Well I.D.: S-7	Well Diameter: 2 (3) 4 6 8 ___
Total Well Depth: 34.80	Depth to Water: 15.91
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC (Grade)	D.O. Meter (if req'd): (YSI) HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius^2 * 0.163

Purge Method: Bailer / Middleburg / (Electric Submersible) / Extraction Pump / Other: ___

Sampling Method: (Bailer) / Extraction Port / Other: ___

7.0 (1 Case Volume (Gals.)) x 3 (Specified Volumes) = 21 (Calculated Volume) Gals.

Time	Temp (°F)	pH	Cond.	Turbidity	Gals. Removed	Observations
10:14	68.0	6.8	2320	>200	7	grey
10:15	67.9	6.8	3049	>200	14	"
10:16	68.6	6.7	3105	>200	21	"

Did well dewater? Yes (No)	Gallons actually evacuated: 21
Sampling Time: 10:20	Sampling Date: 6-17-99
Sample I.D.: S-7	Laboratory: (Sequoia) Crosby
Analyzed for: (TPH-G BTEX MTBE) TPH-D	Other:
Equipment Blank I.D.: @ Time	Duplicate I.D.:
Analyzed for: TPH-G BTEX MTBE TPH-D	Other:
D.O. (if req'd): ~~Pre~~ Pre-purge: ___ mg/L	Post-purge: 5.1 mg/L

SHELL WELL MONITORING DATA SHEET

Project #: 990617-01	WIC #: 204-6138-0501
Sampler: Layne	Date: 6-17-99
Well I.D.: S-8	Well Diameter: 2 (3) 4 6 8 ___
Total Well Depth: 34.48	Depth to Water: 14.07
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC (Grade)	D.O. Meter (if req'd): (YSI) HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius^2 * 0.163

Purge Method: Bailer ~~Middleburg~~ (Electric Submersible) Extraction Pump Other: ___

Sampling Method: (Bailer) Extraction Port Other: ___

7.6 (1 Case Volume (Gals.)) X 3 (Specified Volumes) = 22.8 (Calculated Volume) Gals.

Time	Temp (°F)	pH	Cond.	Turbidity	Gals. Removed	Observations
11:47	70.8	6.6	3480	>200	≥8	grey, odor
11:48	70.7	6.7	4516	>200	16	"
11:49	70.7	6.7	4721	>200	24	"

Did well dewater? Yes (No)	Gallons actually evacuated: 24
Sampling Time: 11:55	Sampling Date: 6-17-99
Sample I.D.: S-8	Laboratory: (Sequoia) Crosby
Analyzed for: (TPH-G BTEX MTBE) TPH-D	Other:
Equipment Blank I.D.: @ Time	Duplicate I.D.:
Analyzed for: TPH-G BTEX MTBE TPH-D	Other:
D.O. (if req'd): Pre-purge: ___ mg/L	Post-purge: 0.9 mg/L

SHELL WELL MONITORING DATA SHEET

Project #: 990617-01	WIC #: 204-6138-0501
Sampler: Layne	Date: 6-17-99
Well I.D.: S-9	Well Diameter: 2 (3) 4 6 8 ____
Total Well Depth: 35.03	Depth to Water: 16.47
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC (Grade)	D.O. Meter (if req'd): (YSI) HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius^2 * 0.163

Purge Method: Bailer; Middleburg; (Electric Submersible); Extraction Pump; Other: ____

Sampling Method: (Bailer); Extraction Port; Other: ____

6.9 (1 Case Volume (Gals.)) X 3 (Specified Volumes) = 20.7 (Calculated Volume) Gals.

Time	Temp (°F)	pH	Cond.	Turbidity	Gals. Removed	Observations
8:28	68.0	6.6	3779	95.8	7	brown
8:29	68.6	6.7	3966	~~2200~~ 194.5	14	"
8:31	68.8	6.7	3920	170.8	21	"

Did well dewater? Yes (No) Gallons actually evacuated: 21

Sampling Time: 8:40 Sampling Date: 6-17-99

Sample I.D.: S-9 Laboratory: (Sequoia) Crosby

Analyzed for: (TPH-G BTEX MTBE) TPH-D Other:

Equipment Blank I.D.: @ Time Duplicate I.D.:

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd): Pre-purge: ____ mg/L Post-purge: ~~2.6~~ 1.9 mg/L

SHELL WELL MONITORING DATA SHEET

Project #: 990617-01	WIC #: 204-6138-0501
Sampler: Layne	Date: 6-17-99
Well I.D.: S-10	Well Diameter: 2 (3) 4 6 8 ___
Total Well Depth: 34.29	Depth to Water: 12.81
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC (Grade)	D.O. Meter (if req'd): (YSI) HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius^2 * 0.163

Purge Method: Bailer / Middleburg / (Electric Submersible) Extraction Pump / Other: ___

Sampling Method: (Bailer) / Extraction Port / Other: ___

7.9 (1 Case Volume (Gals.)) X 3 (Specified Volumes) = 23.7 Gals. (Calculated Volume)

Time	Temp (°F)	pH	Cond.	Turbidity	Gals. Removed	Observations
10:58	68.3	6.9	2008	> 200	8	black, odor
10:59	67.3	6.9	1732 uv	> 200	16	"
11:00	67.5	7.0	1827	> 200	24	"

Did well dewater? Yes (No) Gallons actually evacuated: 24

Sampling Time: 11:05 Sampling Date: 6-17-99

Sample I.D.: S-10 Laboratory: (Sequoia) Crosby

Analyzed for: (TPH-G BTEX MTBE) TPH-D Other:

Equipment Blank I.D.: @ Time Duplicate I.D.:

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd): Pre-purge: ___ mg/L Post-purge: 2.0 mg/L

WELL HEAD INSPECTION CHECKLIST AND REPAIR ORDER

Client Shell /Equiva Site # 204-6138-0501 Inspection date: 6-17-99

Site address 3790 Hopyard Rd Inspected by: Layne

Pleasanton, Alameda BTS Event # 990617-D1

1. Lid on the box? Yes No	5. Water standing in the well box?	7. Can cap be pulled loose?
2. Lid whole?	5a. Standing above well top?	8. Can cap seal out water?
3. Lid secure?	5b. Standing below well top?	9. Padlock present?
4. Lid seal intact?	5c. Water even with top of well cap?	10. Padlock found locked?
	6. Well cap/plug present?	11. Padlock functional?

☐ Check box if *no deficiences* were found. Note below deficiencies you were able to correct.

Well I.D.	Deficiency	Corrective Action Taken
S-9	Needs new cap	Replaced
	Lock missing	" "
S-6, S-10	Water standing in well box	Removed
S-8	Lock not functional	Replaced
S-4	No Lock, cap broken	Replaced both

Note below all deficiences that could not be corrected and *still need to be corrected.*

Well I.D.	Persisting Deficiency
S-6	Top of well
S-7	casing loose,
S-10	4" to 2" reducer
	is not glued on

BTS Office assigns or defers Correction to:	Date assigned	Date corrected
BTS to		
repair		

Office review and assignments made by _____ date _____