

ExxonMobil
Environmental Services Company
4096 Piedmont Avenue #194
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510 547 8706 Facsimile

Jennifer C. Sedlachek
Project Manager

RECEIVED

By Alameda County Environmental Health 8:47 am, May 26, 2016

ExxonMobil

May 10, 2016

Ms. Anne Jurek
Alameda County Health Care Services Agency
Department of Environmental Health
1131 Harbor Bay Parkway, Room 250
Alameda, California 94502-6577

RE: Former Exxon RAS #73399/2991 Hopyard Road, Pleasanton, California.

Dear Ms. Jurek:

Attached for your review and comment is a copy of the report entitled *Well Destruction Report*, dated May 10, 2016, for the above-referenced site. The report was prepared by Cardno, of Petaluma, California, and details activities at the subject site.

I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document or report is true and correct to the best of my knowledge.

If you have any questions or comments, please contact me at 510.547.8196.

Sincerely,



Jennifer C. Sedlachek
Project Manager

Attachment: Cardno's *Well Destruction Report*, dated May 10, 2016

cc: w/ attachment
Ms. Coleen Winey, Zone 7 Water Agency
Ms. Susan Clough, City of Pleasanton

w/o attachment
Ms. Janice A. Jacobson, Cardno



May 10, 2016
Cardno 277609.R09

Ms. Jennifer C. Sedlachek
ExxonMobil Environmental Services Company
4096 Piedmont Avenue, #194
Oakland, California 94611

Cardno
601 N. McDowell Boulevard
Petaluma, CA 94954
USA

Phone: +1 800 382 9105
Fax: +1 707 789 0414
Contractor: #997036

www.cardno.com

SUBJECT **Well Destruction Report**
Former Exxon Service Station 73399
2991 Hopyard Road, Pleasanton, California

Ms. Sedlachek:

At the request of ExxonMobil Environmental Services (EMES), on behalf of Exxon Mobil Corporation, Cardno destroyed the wells associated with the environmental investigation at subject site. The work was approved by the Alameda County Health Care Services Agency (County), in a letter dated February 17, 2016 (Appendix A).

SITE DESCRIPTION

Former Exxon Service Station 73399 is located at 2991 Hopyard Road in Pleasanton, California (Plate 1). The site currently operates as a Valero-branded service station with a convenience store and automotive repair facilities. The surrounding area consists of commercial and residential properties. Three gasoline USTs and one used-oil UST were removed from the site in 1988 (Delta, 1996). There are currently six dispenser islands and three double-walled fiberglass USTs (two 10,000-gallon and one 12,000-gallon) at the site dispensing three grades of gasoline and diesel fuel (ETIC, 2011). The locations of select site features are shown on Plate 2.

REMEDIATION EQUIPMENT REMOVAL

The remediation equipment was removed in November 2014. The former remediation system enclosure is now being used by the existing service station at the site and was conveyed to the property owner.

May 10, 2016
Cardno 277609.R09 Former Exxon Service Station 73399, Pleasanton, California

WELL DESTRUCTION

Field activities were conducted under the advisement of a State of California professional geologist, and in accordance with Cardno's site-specific health and safety plan and well destruction field protocol (Appendix B). Well construction details are listed in Table 1.

Pre-Field Activities

Prior to field activities, Cardno obtained a well destruction permit from the Zone 7 Water Agency and an encroachment permit from the City of Pleasanton (Appendix C). The property owners were notified at least one week prior to the start of fieldwork. Underground Service Alert and the County were notified at least 48 hours prior to the onset of field activities.

Well Destruction Activities

From April 12 to 21, 2016, Cardno conducted well destruction activities at the site. Wells MW1, MW4, MW5D, MW5S, MW7, MW8, MW9A, MW10, MW11, MW12A, MW13, MW14, OW1, OW2, PMW1 through PMW6, VR1, and VR2 were destroyed as follows:

- The wells were filled to the surface with neat cement grout using a tremie pipe.
- Approximately 25 psi of compressed air were applied to the wells for a minimum of five minutes to ensure a complete seal.
- The resultant boreholes were refilled with additional neat cement grout as needed.
- The surface was refinished to match surrounding conditions.

Well Completion Reports

California Department of Water Resources (DWR) well destruction forms (DWR-188s) will be submitted to the DWR and the County under separate cover.

Waste Management Plan

Construction debris and well materials were removed and hauled to a recycling facility. Soil or groundwater waste was not generated during well destruction activities. Waste disposal documentation is included in Appendix D.

May 10, 2016
Cardno 277609.R09 Former Exxon Service Station 73399, Pleasanton, California

CONCLUSIONS

C-57 licensed well drillers, under permit from the Zone 7 Water Agency, destroyed the wells associated with the environmental investigation at subject site. No further action is required for this site.

RECOMMENDATIONS

Cardno recommends the issuance of a No Further Action letter for this site.

CONTACT INFORMATION

The responsible party contact is Ms. Jennifer C. Sedlachek, ExxonMobil Environmental Services Company, 4096 Piedmont Avenue #194, Oakland, California, 94611. The consultant contact is Ms. Janice A. Jacobson, Cardno, 601 North McDowell Boulevard, Petaluma, California, 94954. The agency contact is Ms. Anne Jurek, Alameda County Health Care Services Agency, Environmental Protection, 1131 Harbor Bay Parkway, Suite 250, Alameda California, 94502.

LIMITATIONS

For documents cited that were not generated by Cardno, the data taken from those documents is used "as is" and is assumed to be accurate. Cardno does not guarantee the accuracy of this data and makes no warranties for the referenced work performed nor the inferences or conclusions stated in these documents.

This document and the work performed have been undertaken in good faith, with due diligence and with the expertise, experience, capability, and specialized knowledge necessary to perform the work in a good and workmanlike manner and within all accepted standards pertaining to providers of environmental services in California at the time of investigation. No soil engineering or geotechnical references are implied or should be inferred. The evaluation of the geologic conditions at the site for this investigation is made from a limited number of data points. Subsurface conditions may vary away from these data points.

May 10, 2016
Cardno 277609.R09 Former Exxon Service Station 73399, Pleasanton, California

Please contact Ms. Janice A. Jacobson, Cardno's project manager for this site, at janice.jacobson@cardno.com or at (707) 766-2000 with questions or comments regarding this report.

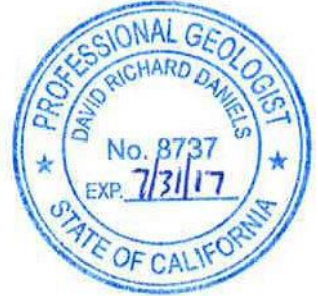
Sincerely,

Christine M. Capwell
**SCANNED
IMAGE**

Christine M. Capwell
Senior Technical Editor
for Cardno
707 766 2000
Email: christine.capwell@cardno.com

David R. Daniels
**SCANNED
IMAGE**

David R. Daniels
P.G. 8737
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707 766 2000
Email: david.daniels@cardno.com



Enclosures:

References

Acronym List

Plate 1 Site Vicinity Map

Plate 2 Generalized Site Plan

Table 1 Well Construction Details

Appendix A Correspondence

Appendix B Field Protocols

Appendix C Permits

Appendix D Waste Disposal Documentation

cc: Ms. Anne Jurek, Alameda County Health Care Services Agency, 1131 Harbor Bay Parkway, Suite 250, Alameda, California, 94502

Ms. Colleen Winey, Zone 7 Water Agency, 100 North Canyons Parkway, Livermore, California, 94551

Ms. Susan Clough, City of Pleasanton, 3333 Busch Road, Pleasanton, California, 94566

May 10, 2016
Cardno 277609.R09 Former Exxon Service Station 73399, Pleasanton, California

REFERENCES

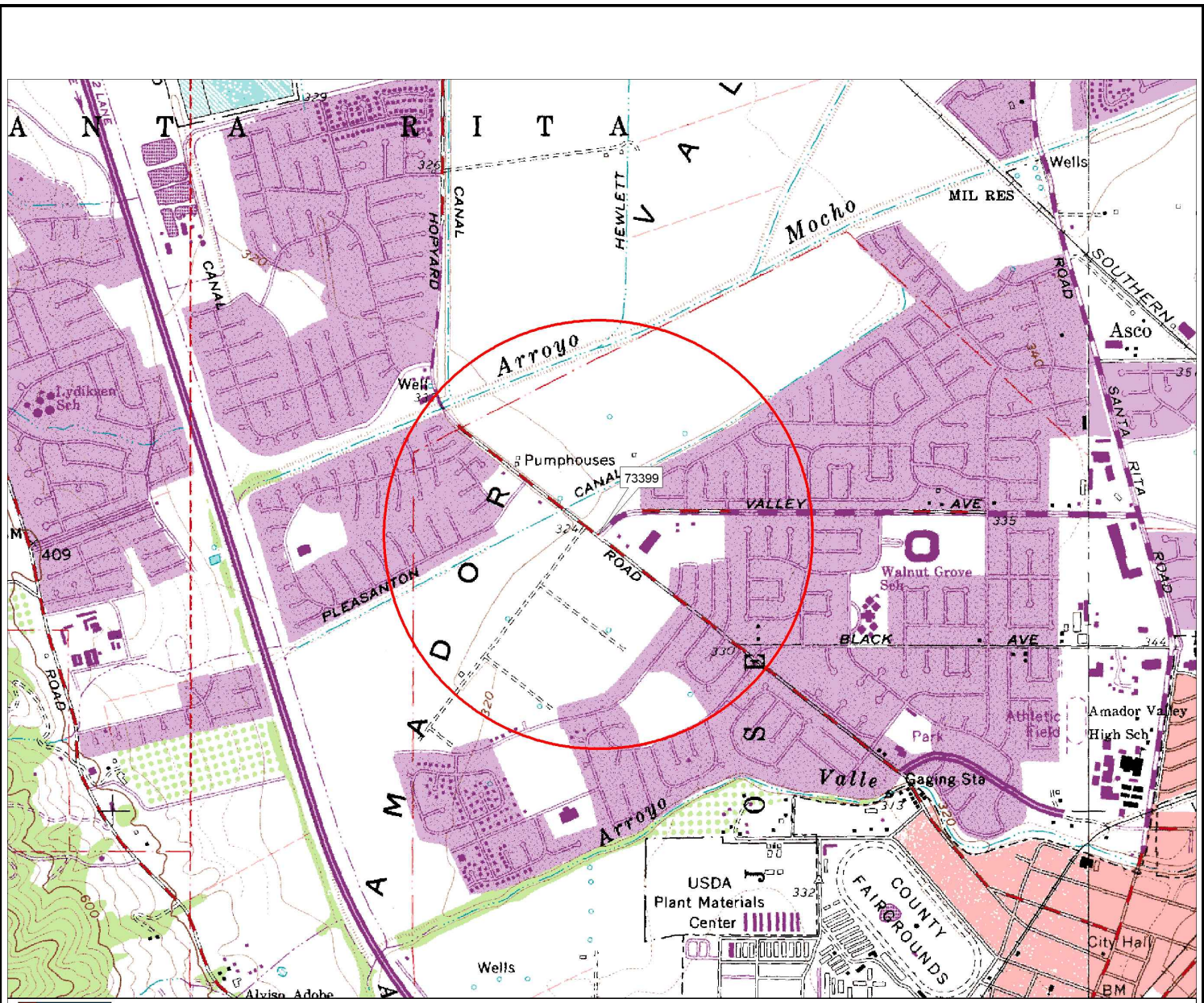
Delta Environmental Consultants (Delta). December 6, 1999. *Soil Boring and Well Destruction Results Report, Exxon Service Station No. 7-3399, 2991 Hopyard Road, Pleasanton, California.*

ETIC Engineering, Inc. (ETIC). April 29, 2011. *Site Investigation Report, Former Exxon RAS 73399, 2991 Hopyard Road, Pleasanton, California.*

May 10, 2016
 Cardno 277609.R09 Former Exxon Service Station 73399, Pleasanton, California

ACRONYM LIST

µg/L	Micrograms per liter	NEPA	National Environmental Policy Act
µs	Microsiemens	NGVD	National Geodetic Vertical Datum
1,2-DCA	1,2-dichloroethane	NPDES	National Pollutant Discharge Elimination System
acfm	Actual cubic feet per minute	O&M	Operations and Maintenance
AS	Air sparge	ORP	Oxidation-reduction potential
bgs	Below ground surface	OSHA	Occupational Safety and Health Administration
BTEX	Benzene, toluene, ethylbenzene, and total xylenes	OVA	Organic vapor analyzer
CEQA	California Environmental Quality Act	P&ID	Process & Instrumentation Diagram
cfm	Cubic feet per minute	PAH	Polycyclic aromatic hydrocarbon
COC	Chain of Custody	PCB	Polychlorinated biphenyl
CPT	Cone Penetration (Penetrometer) Test	PCE	Tetrachloroethene or perchloroethylene
DIPE	Di-isopropyl ether	PID	Photo-ionization detector
DO	Dissolved oxygen	PLC	Programmable logic control
DOT	Department of Transportation	POTW	Publicly owned treatment works
DPE	Dual-phase extraction	ppmv	Parts per million by volume
DTW	Depth to water	PQL	Practical quantitation limit
EDB	1,2-dibromoethane	psi	Pounds per square inch
EPA	Environmental Protection Agency	PVC	Polyvinyl chloride
ESL	Environmental screening level	QA/QC	Quality assurance/quality control
ETBE	Ethyl tertiary butyl ether	RBSL	Risk-based screening levels
FID	Flame-ionization detector	RCRA	Resource Conservation and Recovery Act
fpm	Feet per minute	RL	Reporting limit
GAC	Granular activated carbon	scfm	Standard cubic feet per minute
gpd	Gallons per day	SSTL	Site-specific target level
gpm	Gallons per minute	STLC	Soluble threshold limit concentration
GWPTS	Groundwater pump and treat system	SVE	Soil vapor extraction
HVOC	Halogenated volatile organic compound	SVOC	Semi-volatile organic compound
J	Estimated value between MDL and PQL (RL)	TAME	Tertiary amyl methyl ether
LEL	Lower explosive limit	TBA	Tertiary butyl alcohol
LPC	Liquid-phase carbon	TCE	Trichloroethene
LRP	Liquid-ring pump	TOC	Top of well casing elevation; datum is msl
LUFT	Leaking underground fuel tank	TOG	Total oil and grease
LUST	Leaking underground storage tank	TPHd	Total petroleum hydrocarbons as diesel
MCL	Maximum contaminant level	TPHg	Total petroleum hydrocarbons as gasoline
MDL	Method detection limit	TPHmo	Total petroleum hydrocarbons as motor oil
mg/kg	Milligrams per kilogram	TPHs	Total petroleum hydrocarbons as stoddard solvent
mg/L	Milligrams per liter	TRPH	Total recoverable petroleum hydrocarbons
mg/m ³	Milligrams per cubic meter	UCL	Upper confidence level
MPE	Multi-phase extraction	USCS	Unified Soil Classification System
MRL	Method reporting limit	USGS	United States Geologic Survey
msl	Mean sea level	UST	Underground storage tank
MTBE	Methyl tertiary butyl ether	VCP	Voluntary Cleanup Program
MTCA	Model Toxics Control Act	VOC	Volatile organic compound
NAI	Natural attenuation indicators	VPC	Vapor-phase carbon
NAPL	Non-aqueous phase liquid		

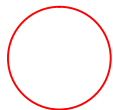


DELORME

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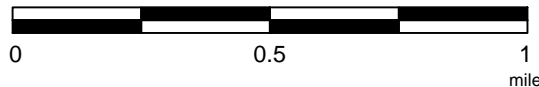
EXPLANATION



1/2-mile radius circle



APPROXIMATE SCALE



SOURCE:
Modified from a map
provided by
DeLorme 3-D TopoQuads



SITE VICINITY MAP

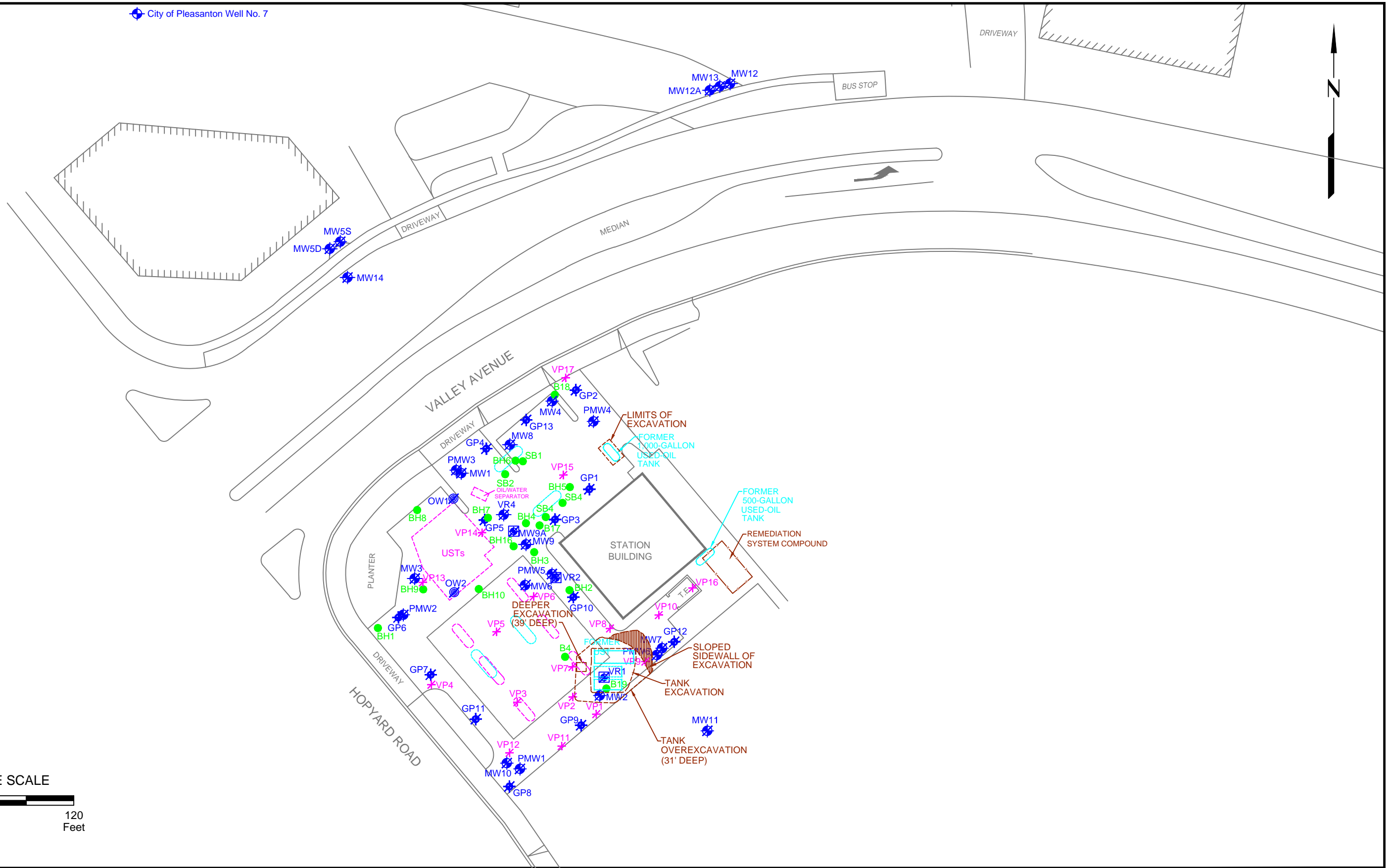
FORMER EXXON SERVICE STATION 73399
2991 Hopyard Road
Pleasanton, California

PROJECT NO.

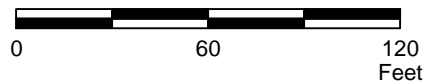
2776

PLATE

1



APPROXIMATE SCALE



FN 27760001 R09

GENERALIZED SITE PLAN

FORMER EXXON SERVICE STATION 73399
2991 Hopyard Road
Pleasanton, California

EXPLANATION

MW14 Destroyed Groundwater Monitoring Well	GP12 Destroyed Direct-Push Boring	Dispenser Island
OW2 Destroyed Observation Well	VP17 Destroyed Soil Vapor Sampling Well	Former Dispenser Island
VR2 Destroyed Recovery Well	B19 Soil Boring	

PROJECT NO.

2776

PLATE

2



TABLE 1
WELL CONSTRUCTION DETAILS
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California
(Page 1 of 2)

Well Number		Well Installation Date	Well Destruction Date	Elevation TOC (feet)	Well Casing Material	Total Depth (feet)	Well Depth (feet)	Borehole Diameter (inches)	Casing Diameter (inches)	Screened Interval (feet)	Slot Size (inches)	Filter Pack Interval (feet)	Filter Pack Material	Water - Bearing Zone
MW1	d	04/01/88	04/15/16	320.52	Sch-40 PVC	57	57	10	4	32-57	0.020	30-57	#3 Sand	Zone 1
MW2		04/02/88	07/12/88	322.29	Sch-40 PVC	57	57	10	4	37-57	0.020	34-57	#3 Sand	---
MW3		04/04/88	08/29/88	322.56	Sch-40 PVC	60	60	10	4	36-56	0.020	35-60	#3 Sand	---
MW4	d	04/06/88	04/14/16	321.56	Sch-40 PVC	60	60	10	4	37-57	0.020	36-60	#3 Sand	Zone 1
MW5D	d	05/10/88	04/18/16	321.79	Sch-40 PVC	82.0	77.5	10	4	67.5-77.5	0.020	64-77.5	#3 Sand	Zone 2
MW5S	d	05/11/88	04/18/16	320.52	Sch-40 PVC	58	58	10	4	40-55	0.020	37.5-58	#3 Sand	Zone 1
MW6		05/11/88	10/24/88	322.28	Sch-40 PVC	59	59	10	4	40-55	0.020	36-59	#3 Sand	---
MW7	d	07/12/88	04/13/16	321.27	Sch-40 PVC	56.5a	56.5	10	5	28-53	0.020	25-56.5	#3 Sand	Zone 1
MW8	d	09/30/89	04/13/16	321.86	Sch-40 PVC	140	133	14	4	118-133	0.020	114-133	---	Zone 3
MW9		10/04/89	11/03/00	320.26	Sch-40 PVC	57.5	54.5	10	4	34.5-54.5	0.020	34-54.5	---	---
MW9A	d	11/03/00	04/15/16	321.27	Sch-40 PVC	59	58	12.25	6	35-55/55-58c	0.020	33-58	#3 Sand	Zone 1
MW10	d	10/06/89	04/13/16	322.99	Sch-40 PVC	60.5	60	10	4	40-60	0.020	38-60	---	Zone 1
MW11	d	11/02/89	04/14/16	321.73	Sch-40 PVC	55.5	55	10	4	35-55	0.020	33-55	---	Zone 1
MW12		08/17/00	08/30/00	---	Sch-40 PVC	132	132	8.33	2	114.5-131.5	0.020	112.5-132	#3 Sand	---
MW12A	d	08/30/00	04/18/16	322.62	Sch-40 PVC	136	130.5	8.33	2	115.5-130.5	0.020	113.5-130.5	#3 Sand	Zone 3
MW13	d, b	08/23/00	04/18/16	322.71	Sch-80 PVC and Steel	73	73	8.33	2	61.5-72	0.020	57.5-73	#3 Sand	Zone 2
MW14	d	08/29/00	04/18/16	321.24	Sch-40 PVC	143	143	8.33	2	121.5-136.5	0.020	119.5-143	#3 Sand	Zone 3
OW1		---	04/15/16	321.44	---	---	---	---	4	e	---	---	---	Perched
OW2	d	---	04/12/16	321.55	---	---	---	---	4	e	---	---	---	Perched
PMW1	d	12/16/99	04/13/16	322.75	PVC	16	16	10	4	6-16	0.010	5.5-16	#2/12 Sand	Perched
PMW2	d	12/16/99	04/12/16	322.37	PVC	16	16	10	4	6-16	0.010	5.5-16	#2/12 Sand	Perched

TABLE 1
WELL CONSTRUCTION DETAILS
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California
(Page 2 of 2)

Well Number		Well Installation Date	Well Destruction Date	Elevation TOC (feet)	Well Casing Material	Total Depth (feet)	Well Depth (feet)	Borehole Diameter (inches)	Casing Diameter (inches)	Screened Interval (feet)	Slot Size (inches)	Filter Pack Interval (feet)	Filter Pack Material	Water - Bearing Zone
PMW3	d	12/16/99	04/15/16	321.27	PVC	16	16	10	4	6-16	0.010	5.5-16	#2/12 Sand	Perched
PMW4	d	12/16/99	04/14/16	321.37	PVC	16	16	10	4	6-16	0.010	5.5-16	#2/12 Sand	Perched
PMW5	d	12/16/99	04/19/16	320.04	PVC	35.5	16	10	4	6-16	0.010	5.5-16	#2/12 Sand	Perched
PMW6	d	12/17/99	04/13/16	321.38	PVC	16	16	10	4	6-16	0.010	5.5-16	#2/12 Sand	Perched
VR1	d	10/24/88	04/13/16	321.00	Sch-40 PVC	30	30	10	4	10-30	0.020	10-30	---	Perched
VR2		11/20/89	04/19/16	320.18	Sch-40 PVC	45.5	45.5	8	2	35-45	0.020	33-45.5	---	Zone 1
VR3		11/20/89	09/24/99	318.73	Sch-40 PVC	35.5	35.5	8	2	5-35	0.020	4-35.5	---	---
VR4		11/24/89	09/24/99	321.19	Sch-40 PVC	35.5	35.5	8	2	12.5-32.5	0.020	4-35.5	---	---

Notes:

- TOC = Top of well casing elevation; datum is mean sea level.
- PVC = chloride.
- = Information not available.
- a = The total depth measured in well MW7 does not match the well completion log. On 16 September 2002, the total depth was measured as 59.83 feet below top of casing.
- b = PVC screen from 61.5-72 feet, stainless steel blank from 11.5-61.5 feet, PVC blank from surface to 11.5 feet.
- c = Depth of PVC sump at base of well.
- d = Well surveyed in October 2001. Elevation is based on City of Pleasanton Benchmark #C-972. Brass disc in concrete abutment, 15 feet north of the southeast corner of the southbound bridge over Mocho Canal. Elevation = 330.55 feet.
- e = Well screen is visible near surface and is assumed to extend to near total depth.

APPENDIX A

CORRESPONDENCE



ENVIRONMENTAL HEALTH SERVICES
ENVIRONMENTAL PROTECTION
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577
(510) 567-6700
FAX (510) 337-9335

February 17, 2016

Ms. Jennifer Sedlachek (*Sent via E-mail to: jennifer.c.sedlachek@exxonmobil.com*)

Exxon Mobil
4096 Piedmont, #194
Oakland, CA 94611

Mr. Steve Asmann
Steve's Valero
2991 Hopyard Road
Pleasanton, CA 94566

Mr. Bruce Morrison
Kirk D. Morrison Trust et al.
224 Woodward Avenue
Sausalito, CA 90623-1066

VLRO-Pleasanton LLC
4072 19th Street
San Francisco, CA 94114-2562

Subject: Well Destruction for Fuel Leak Case No. RO0000362 and GeoTracker Global ID No. T0600100537, Valero #3823, 2991 Hopyard Road, Pleasanton, CA 94566

Dear Responsible Parties:

Alameda County Department of Environmental Health (ACDEH) staff have reviewed the fuel leak case file for the above-referenced site and concur that no further action related to the underground storage tank fuel release is required at this time. No comments were received on the proposed case closure during a public comment period that ended January 24, 2016. Please destroy the monitoring wells and provide documentation of the well destruction and waste disposal to this office no later than May 13, 2016. Remedial action completion certification will be issued following receipt of the documentation.

Well destruction permits may be obtained from the Zone 7 Water Agency (<http://www.zone7water.com>). If you have any questions, please call me at (510) 567-6721 or send me an electronic mail message at anne.jurek@acgov.org.

TECHNICAL REPORT REQUEST

Please submit technical reports to Alameda County Department of Environmental Health (Attention: Anne Jurek), according to the following schedule:

- **May 13, 2016** – Well Destruction Report
File to be named: WELL_DCM_R_yyyy-mm-dd RO362

These reports are being requested pursuant to California Health and Safety Code Section 25296.10. 23 CCR Sections 2652 through 2654, and 2721 through 2728 outline the responsibilities of a responsible party in response to an unauthorized release from a petroleum UST system, and require your compliance with this request.

If you have any questions, please call me at (510) 567-6721 or send me an electronic mail message at anne.jurek@acgov.org. Online case files are available for review at the following website:

Responsible Parties
RO0000362
February 17, 2016, Page 2

<http://www.acgov.org/aceh/index.htm>. If your email address does not appear on the cover page of this notification, ACEH is requesting you provide your email address so that we can correspond with you quickly and efficiently regarding your case.

Sincerely,



Digitally signed by Anne Jurek
DN: cn=Anne Jurek, o, ou,
email=anne.jurek@acgov.org, c=US
Date: 2016.02.17 14:35:25 -0800

Anne Jurek, M.S.
Professional Technical Specialist II (Geology)

Attachments: Well Destruction Fact Sheet
Responsible Party(ies) Legal Requirements/Obligations

Enclosure: ACEH Electronic Report Upload (ftp) Instructions

cc: Danielle Stefani, Livermore Pleasanton Fire Department, 3560 Nevada St, Pleasanton, CA 94566 (*Sent via E-mail to: dstefani@lpfire.org*)

Colleen Winey (QIC 8021), Zone 7 Water Agency, 100 North Canyons Pkwy, Livermore, CA 94551 (*Sent via E-mail to: cwiney@zone7water.com*)

David Daniels, Cardno ERI, 601 N McDowell Boulevard, Petaluma, CA 94954 (*Sent via E-mail to: david.daniels@cardno.com*)

Abbas Masjedi, City of Pleasanton, P.O. Box 520, Pleasanton, CA 94566-0802 (*Sent via E-mail to: amasjedi@ci.pleasanton.ca.us*)

Susan Clough, City of Pleasanton, (*Sent via E-mail to: sclough@ci.pleasanton.ca.us*) \\

Anne Jurek, ACDEH (*Sent via E-mail to: anne.jurek@acgov.org*)
GeoTracker, eFile

APPENDIX B

FIELD PROTOCOLS

Cardno Well Destruction Field Protocol

All destruction techniques and methods should be Environmental Protection Agency, American Society of Testing and Materials and appropriate regulatory agency approved methodologies.

Preliminary Activities

Prior to the onset of field activities at the site, Cardno obtains the appropriate permit(s) from the governing agency(s). Advance notification is made as required by the agency(s) prior to the start of work. Cardno marks the borehole locations and contacts the local one call utility locating service at least 48 hours prior to the start of work to mark buried utilities. Borehole locations may also be checked for buried utilities by a private geophysical surveyor. Prior to well destruction, the well borehole is cleared in accordance with the client's procedures. Fieldwork is conducted under the advisement of a registered professional geologist and in accordance with an updated site-specific safety plan prepared for the project, which is available at the job site during field activities.

Overdrilling Well Destruction Procedures

Each well to be destroyed is overdrilled to its respective total depth. The drill rig is equipped with a continuous flight hollow-stem auger of equal or greater size than the original well borehole. After the annular space backfill and casing(s) are removed from each well by overdrilling, the well borehole is backfilled by pumping the agency-specified sealing material through a tremie pipe placed within the augers to the total depth of the borehole. Each well borehole is backfilled from its respective total depth to within approximately 5 feet of surface grade. After the seal hardens, the remaining annular space of each well borehole is backfilled with hydrated bentonite chips to approximately 2 feet below ground surface (bgs) followed by sand to the base of the pavement, or 6 inches below grade if no pavement is present. The destruction of each well is completed to surface grade with material that best matches existing surface conditions and meets local agency requirements.

Pressure Grouting Well Destruction Procedures

Due to the potential close proximity of wells to buried utility lines, subsurface structures or surface structures, wells may be destroyed in place by pressure grouting. Prior to pressure grouting a well, the total depth of the well's casing is measured and compared to the well's original borelog and construction details to verify that obstructions are not present. If present, obstructions that would prevent adequate filling of the well must be removed before pressure grouting. An agency-specified sealing material is then pumped under pressure into the casing of the well. Pressure grouting must be continued until a sufficient amount of sealing material has been emplaced to ensure that the sand filter pack and well casing are filled to within 5 feet of surface grade. The amount of sealing material needed can be calculated using the following equation:

$$\text{Sealant (cubic feet)} = L * (R_b^2 + 2.1 * R_c^2)$$

Where L is the length of casing (feet) to be filled (total length minus 5 feet),
R_b is the radius (feet) of the borehole and
R_c is the radius (feet) of the casing.

After the seal hardens, the well casing is removed to a depth required by client or local agency. The open hole is backfilled with 3 feet of hydrated bentonite chips followed by 1½ feet of sand to approximately 6 inches bgs. The remaining hole is completed with material that best matches existing surface conditions and meets local agency requirements.

Soil Sampling Procedures

If drilling has not been recently conducted at the site, Cardno collects a profile sample from the soil cuttings using a 6-inch long brass sleeve. The brass sleeve is sealed with Teflon™ tape, capped, placed in a cooler chilled to 4° Celsius and transported to a state-certified laboratory under proper chain-of-custody protocol.

Air Monitoring Procedures

Cardno performs a field evaluation for volatile hydrocarbon concentrations in the breathing zone using a calibrated photo-ionization detector or lower explosive level meter.

Waste Treatment and Soil Disposal

Soil cuttings generated from the well destruction are stored on site in labeled, Department of Transportation-approved, 55-gallon drums or other appropriate storage container. The soil is removed from the site and transported under manifest to a client- and regulatory-approved facility for recycling or disposal. Decontamination fluids are stored on site in labeled, regulatory-approved storage containers. Fluids are subsequently transported under manifest to a client- and regulatory-approved facility for disposal or treated with a permitted mobile or fixed-base carbon treatment system.

APPENDIX C

PERMITS



APPLICATION FOR DRILLING PERMIT

Zone 7 Water Agency
100 North Canyons Parkway
Livermore, CA 94551
(925) 454-5000
wellpermits@zone7water.com

For Office Use						
Permit No.: 2016016	Permit Date: 2/23/16	Receipt No.: 719124	Well No.: see attached			
For Applicant to Complete						
Applicant: Cardno			Client: Exxon Mobil Oil Corporation			
Address: 601 North McDowell Blvd			Address: 4096 Piedmont Avenue			
City, State, Zip: Petaluma, CA, 94954			City, State, Zip: Oakland, CA, 94611			
Phone: (707) 766-2000		Email: janice.jacobson@cardno.com		Phone: (510) 547-8198		Email: jennifer.c.sedlacek@exxonmobil.com
Site	Project Location: Former Exxon 73399 - 2991 Hopyard Road, Pleasanton, CA			Is Client the Property Owner? Y / N (if not, attach Prop. Owner info)		
	GeoTracker or EnviroStor ID: T0600100637			Assessor's Parcel Number: 946-3324-3		
Project Type	<input type="checkbox"/> Well Construction (\$397/well) <input checked="" type="checkbox"/> Well Destruction (\$397/well) <u>Proposed or Previous Well Use:</u>			<input type="checkbox"/> Exploratory Borings (\$265/site) <u>Type of Investigation:</u>		<input type="checkbox"/> Remediation System (\$265/site) <u>Type of System:</u>
	<input type="checkbox"/> Domestic <input type="checkbox"/> Municipal <input type="checkbox"/> Irrigation <input type="checkbox"/> Dewatering <input type="checkbox"/> Cathodic Protection <input type="checkbox"/> Industrial <input type="checkbox"/> Geothermal <input checked="" type="checkbox"/> Monitoring <input type="checkbox"/> Inclinator <input type="checkbox"/> Other: _____			<input type="checkbox"/> Geotechnical <input type="checkbox"/> Environmental <input type="checkbox"/> Soil Vapor <input type="checkbox"/> Other: _____		<input type="checkbox"/> Groundwater Extraction <input type="checkbox"/> Vapor Extraction <input type="checkbox"/> In-Situ Treatment <input type="checkbox"/> Other: _____
Drilling	<u>Drilling Method</u>			Drilling Company: Cardno		
	<input type="checkbox"/> Mud Rotary <input type="checkbox"/> Hollow Stem Auger <input type="checkbox"/> Air Rotary <input type="checkbox"/> Direct Push <input type="checkbox"/> Cable Tool <input type="checkbox"/> Other: <u>NA</u>			Driller's C57 License No.: 997036		
Well Specs.	Owner Well ID	Borehole Diameter	Casing Material	Casing Diameter	Surface Seal Depth	Total Well Depth
	See attached					
For Well Destruction Projects						
Destruction Method: <input type="checkbox"/> Perforate (Mills Knife) <input checked="" type="checkbox"/> Pressure Grout <input type="checkbox"/> Drill Out <input type="checkbox"/> Other: _____						
For Exploratory Boring Projects						
Number of Borings:		Borehole Diameter:		Maximum Depth:		Estimated Depth-to-Water:
For All Projects						
Estimated Starting Date: March 2016				Estimated Completion Date: approx 2 weeks		
* Please attach a Site Plan including all proposed drilling locations, existing wells, significant site features, and adjacent streets *						

I hereby agree to comply with all requirements of this permit (see Page 2) and Alameda County Ordinance No. O-2015-20.

Applicants Signature: Date: 2/18/16

For Office Use	
Approved: <u>Wyman Hong</u>	Date: <u>2/23/16</u>



ENCROACHMENT PERMIT

-Inspections must be requested 24 Hours prior to Starting Work-

Call (925) 931 - 5680

Project Address 2991 HOPYARD RD PLEASANTON, CA 94566	Parcel # 946 332400300	Permit # E16-0126	Applicant CARDNO INC
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Project: ENCR Permit for Monitoring Wells Abandonment at 2991 Hopyard Rd

Owner VLROPLEASANTON LLC 4072 19TH ST, SAN FRANCISCO CA 94114	Contractor CARDNO INC 25371 COMMERCENTER DRIVE #250 LAKE FOREST, CA 92630 (949) 457-8950 License #: 997036 Expires: 9/30/2016
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Scope of Work
Abandon five monitoring wells MW5S, MW5D, MW12A, MW13 and MW14 at the old Exxon site shown on the attached vicinity map. Well vaults will be removed and boreholes patched to match surface conditions. Work shall comply to the attached Zone 7's Drilling Permit and City's Conditions for Encroachment Permit.
Contact: Janice Jacobson 707-766-2000

Issuance Comments

Total Fees: \$318.00

Total Payments: \$318.00

All work to be performed to City of Pleasanton Standard Details and Specifications. This permit is issued pursuant to all provisions of the City of Pleasanton Municipal Code, Chapter 13.04, Encroachment.

Issued By: Sidi Cruz _____

Date of Issue: 2/25/2016

Applicant/Agent:

[Handwritten Signature]
JANICE JACOBSON

Building: (925) 931-5300 Planning: (925) 931-5600 Engineering: (925) 931-5650 Construction Insp.: (925) 931-5680

APPENDIX D

WASTE DISPOSAL DOCUMENTATION

STRAIGHT BILL OF LADING

ORIGINAL — NOT NEGOTIABLE

Shipper No. _____

Carrier No. _____

Date _____

BELSHIRE

Page 1 of 1

(Name of carrier)

(SCAC)

On Collect on Delivery shipments, the letters "COD" must appear before consignee's name or as otherwise provided in Item 430, Sec.1.

TO: Philadelphia Recycling Mine
Consignee _____
Street 12000 Philadelphia Street
City Mira Loma **State** CA **Zip Code** 91752

FROM: Exxon 73399 (former)
Shipper _____
Street 2991 HOPYARD RD
City PLEASANTON **State** CA **Zip Code** 94588
 24 hr. Emergency Contact Tel. No. 800-424-9300

Route _____ Vehicle Number _____

No. of Units & Container Type	HM	BASIC DESCRIPTION UN or NA Number, Proper Shipping Name, Hazard Class, Packing Group	TOTAL QUANTITY (Weight, Volume, Gallons, etc.)	WEIGHT (Subject to Correction)	RATE	CHARGES (For Carrier Use Only)
7 dm		Non DOT Regulated Material (Concrete)	3500 P			
		Process: Well Destruction				
		BESI #: 267436				

PLACARDS TENDERED: YES NO

Note — (1) Where the rate is dependent on value, shippers are required to state specifically in writing the agreed or declared value of the property, as follows: "The agreed or declared value of the property is hereby specifically stated by the shipper to be not exceeding _____ per _____."
 (2) Where the applicable tariff provisions specify a limitation of the carrier's liability absent a release or a value declaration by the shipper and the shipper does not release the carrier's liability or declare a value, the carrier's liability shall be limited to the extent provided by such provisions. See NMFC Item 172.
 (3) Commodities requiring special or additional care or attention in handling or stowing must be so marked and packaged as to ensure safe transportation. See Section 2(a) of Item 360, Bills of Lading, Freight Bills and Statements of Charges and Section 1(a) of the Contract Terms and Conditions for a list of such articles.

I hereby declare that the contents of this consignment are fully and accurately described above by the proper shipping name and are classified, packaged, marked and labelled/placarded, and are in all respects in proper condition for transport according to applicable international and national governmental regulations.
 _____ Signature

REMIT C.O.D. TO: ADDRESS
COD Amt: \$ _____
 C.O.D. FEE: PREPAID COLLECT \$ _____
 TOTAL CHARGES \$ _____
 FREIGHT CHARGES: FREIGHT PREPAID Check box if charges are to be collect

RECEIVED, subject to the classifications and tariffs in effect on the date of the issue of this Bill of Lading, the property described above in apparent good order, except as noted (contents and condition of contents of packages unknown), marked, consigned, and destined as indicated above which said carrier (the word carrier being understood throughout this contract as meaning any person or corporation in possession of the property under the contract) agrees to carry to its usual place of delivery at said destination, if on its route, otherwise to deliver to another carrier on the route to said destination. It is mutually agreed as to each carrier of all or any of, said property over all or any portion of said route to des-

ination and as to each party at any time interested in all or any said property, that every service to be performed hereunder shall be subject to all the bill of lading terms and conditions in the governing classification on the date of shipment.
 Shipper hereby certifies that he is familiar with all the lading terms and conditions in the governing classification and the said terms and conditions are hereby agreed to by the shipper and accepted for himself and his assigns.

SHIPPER Belshire on behalf of CEMC CARRIER BELSHIRE
 PER [Signature] PER [Signature]
 DATE 04/27/16

SITE Vasco Road Landfill
 4001 N Vasco Road
 Livermore, CA 925-447-0491

CUSTOMER
 000263
 BELSHIRE ENVIRON. SVC (Exempt Acct)
 25971 TOWNE CENTRE DRIVE
 FOOTHILL RANCH, CA 92610
 GATE RECY C&D OVER

SITE 01	TICKET # 1079912	CELL
WEIGHMASTER M. Pedroza		
DATE/TIME IN 05-24-2016 1:28 pm		DATE/TIME OUT 05-24-2016 2:16 pm
VEHICLE LD930		CONTAINER
REFERENCE 2991 HOPYARD RD. INVOICE		
BILL OF LADING		

GROSS WEIGHT 59,000 NET TONS 10.10
 TARE WEIGHT 38,800 NET WEIGHT 20,200 INBOUND

QTY.	UNIT	DESCRIPTION	RATE	EXTENSION	TAX	TOTAL
0.00	YD	TRACKING QTY				
10.10	TN	C&D PLEASANTON				

WEIGHMASTER CERTIFICATE - This is to certify that the following described commodity was weighed, measured, or counted by a weighmaster, whose signature is on this certificate, who is a recognized authority of accuracy, as prescribed by Chapter 7 (commencing with Section 12700) of Division 5 of the California Business and Professions Code, administered by the Division of Measurement Standards of the California Department of Food & Agriculture.

The undersigned individual signing this document on behalf of Customer acknowledges that he or she has read and understands the terms and conditions on the reverse side and that he or she has the authority to sign this document on behalf of the customer.

NET AMOUNT
TENDERED
CHANGE
CHECK#

SIGNATURE _____