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Gene N. Ortega
Senior Engineer
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ExxonMobil
Refining & Supply

May 1, 2001

MAY 10 2001

Mr. Scott Seery
Alameda County Health Agency
1131 Harbor Bay Parkway
Alameda, CA 94501-6577

Subject: Former Exxon RAS #7-3399, 2991 Hopyard Road, Pleasanton, California

Dear Mr. Seery:

Attached for your review and comment is a copy of the *Well Replacement Report* dated April 2001 for the above-referenced site. The report was prepared by ETIC Engineering, Inc. of Pleasant Hill, California, and documents the destruction of groundwater monitoring well MW9 and its replacement with well MW9A. Upon information and belief, I declare, under penalty of perjury, that the information contained in the attached report is true and correct.

If you have any questions or comments, please contact me at (925) 246-8747.

Sincerely,

Gene N. Ortega
Territory Manager

Attachment: ETIC Well Replacement Report dated April 2001

c: w/attachment:
Mr. Chuck Headlee – Regional Water Quality Control Board, San Francisco Bay Region
Mr. Matthew Katen – Zone 7 Water Agency
Mr. Stephen Cusenza – City of Pleasanton Public Works Department
Mr. Thomas Elson – Luhdorff and Scalmanini Consulting Engineers
Mr. Winson B. Low – Valero Energy Corporation

c: w/o attachment:
Ms. Christa Marting - ETIC Engineering, Inc.

ETIC
Engineering, Inc.

MAY 1 0 2001

Well Replacement Report

Former Exxon Retail Site 7-3399
2991 Hopyard Road
Pleasanton, California

Prepared for

ExxonMobil Refining and Supply Company
P.O. Box 4032
2300 Clayton Road, Suite 1250
Concord, California 94524-4032

Prepared by

ETIC Engineering, Inc.
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4/30/01

Joseph T. Muehleck
Project Manager

Date

Heidi Dieffenbach-Carle

April 24, 2001

Heidi Dieffenbach-Carle, R.G. #6793
Senior Geologist

Date

REGISTERED GEOLOGIST
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No. 6793
exp 03/31/03
STATE OF CALIFORNIA

April 2001

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LIST OF FIGURES AND TABLES

Former Exxon RS 7-3399

SITE CONTACTS

Site Name:	Former Exxon Retail Site 7-3399
Site Address:	2991 Hopyard Road Pleasanton, California
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Consultant to ExxonMobil:	ETIC Engineering, Inc. 2285 Morello Avenue Pleasant Hill, California 94523 (925) 602-4710
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	Matthew Katen Zone 7 Water Agency 5997 Parkside Drive Pleasanton, California 94588 (925) 484-2600
	Stephen Cusenza City of Pleasanton Public Works Department P.O. Box 520 Pleasanton, California 94588 (925) 931-5507

1. INTRODUCTION

This report documents the replacement of one groundwater monitoring well (MW9 with MW9A) at former Exxon Retail Site (RS) 7-3399, located at 2991 Hopyard Road, Pleasanton, California (Figure 1). ETIC Engineering, Inc. (ETIC) was retained by ExxonMobil Refining and Supply Company (ExxonMobil) to replace the well due to an obstruction discovered in the well during groundwater pump testing performed at the site in June and July 2000. [redacted] It was then decided that the well be replaced in order to minimize its potential as a vertical conduit. A new well, MW9A, was proposed to replace MW9. ETIC prepared and submitted a work plan, dated October 2000, detailing the proposed replacement of the onsite well (ETIC 2000a). Concurrence of the proposed work was given in a letter from the Alameda County Health Agency (ACHA) dated 27 October 2000. A copy of the letter from the ACHA is included in Appendix A.

Scope of Work

The investigation consisted of the following activities:

- On 3 November 2000, well MW9 was destroyed by pressure grouting.
- On 3 November 2000, one soil boring, MW9A, was drilled to a depth of 58 feet bgs and sampled to a depth of 59 feet bgs. The boring was completed as a groundwater monitoring well with a 6-inch casing.
- On 28 November 2000, well MW9A was developed.
- On 28 December 2000, a groundwater sample was collected from MW9A along with the other onsite and offsite wells in conjunction with quarterly groundwater monitoring (ETIC 2001a).

2. SITE BACKGROUND

2.1 SITE LOCATION AND LAND USE

Former Exxon RS 7-3399 is an active retail service station located at 2991 Hopyard Road, on the southeast corner of the intersection with Valley Avenue in Pleasanton, California. The site has six pump islands and two 10,000-gallon and one 12,000-gallon double-walled fiberglass underground storage tanks (USTs) for dispensing three grades of gasoline. Auto repair is conducted in the onsite station building. The site is relatively flat and at an elevation of approximately 321 feet.

2.2 SITE HISTORY AND STATUS

Former fuel USTs, originally installed in 1971, were removed from the site in 1988. The current fuel USTs have been in place since that time. The station underwent upgrades in 1997, at which time a 1,000-gallon used-oil tank was removed (Delta 1997). Former and current station features are shown in Figure 1. Operation of the site was taken over by Valero Energy Corporation in June 2000.

Environmental assessment and remedial actions have been conducted at the site since 1988 and have included: soil and groundwater monitoring (1988-present), excavation to 31 feet bgs (39 feet bgs in one 8-by-8-foot area) in the area of the former fuel USTs (1988), liquid-phase hydrocarbon (LPH) removal (1988-1990), groundwater extraction (1988-1990), soil vapor extraction (1989-1993 and 1997-1998), and air sparging/bioventing (1997-2000). Investigations and remedial actions from 1988 to 1996 are summarized in a Problem Assessment Report/Remedial Action Plan (PAR/RAP) prepared by Delta Environmental Consultants, Inc. (Delta 1996). Remedial actions from 1996 to 1999 are summarized in the second/third quarter 1999 monitoring report (Delta 1999).

Remedial actions to date have focused on the saturated clayey sand to gravel zone encountered from approximately 35 to 55 feet bgs, where water had been first encountered (referred to as Zone 1), and the silts and clays overlying this zone. Groundwater and soil vapor extraction influent concentrations had approached asymptotic levels before shutdown of the respective systems. With the exception of MW9, hydrocarbon concentrations in groundwater samples collected from wells screened in this zone have generally shown a stable or decreasing trend. Methyl tertiary butyl ether (MTBE) has been detected in several wells in Zone 1 since quarterly MTBE analysis began in 1995. MTBE has been detected at higher concentrations in groundwater samples collected from a perched water table located approximately 10 feet beneath portions of the site.

A new groundwater extraction system was constructed at the site and started in March 2001. Groundwater is currently being extracted from wells VR1 and MW9A. Extracted groundwater is pumped from the extraction wells to the existing treatment compound via underground double-contained pipes. Groundwater is treated by pre-filtration, and by adsorption by granular activated carbon to remove dissolved chemicals to meet discharge limits established under a permit with the Dublin-San Ramon Services District. The system is described in greater detail in a letter to the ACHA dated 13 December 2000 (ETIC 2000b).

Regional and site geology and hydrogeology have most recently been described in the Well Installation Report dated February 2001 (ETIC 2001b).

3. SUBSURFACE INVESTIGATION

ETIC observed the installation of one groundwater monitoring well (MW9A) and the destruction of well MW9 on 3 November 2000. Well MW9A was installed to replace well MW9 because an obstruction and possible breach of casing was observed at approximately 26 feet bgs. This work was performed by Woodward Drilling Company (C-57 License #710079). Permits were obtained from the Zone 7 Water Agency prior to the drilling and well destruction. Copies of the permits are provided in Appendix B.

3.1 DRILLING OF SOIL BORING

Boring MW9A was drilled using a truck-mounted drill rig equipped with 12-inch-diameter hollow-stem augers. Prior to drilling the boring, a 12- to 15-inch-diameter hole, designated as the delineation area, was cleared to a depth of 8 feet bgs using the vacuum method described in Appendix C. This procedure was performed to ensure that there were no obstructions near the potential path of the drill augers. The hollow-stem augers and downhole equipment were cleaned by pressure washing before drilling began and upon completion of the borehole. Equipment rinsate was collected in a trough, pumped into 55-gallon drums, and temporarily stored on the site. Field methods and procedures are described in the protocols, presented in Appendix C.

3.2 SOIL SAMPLING

Soil samples were collected at 5-foot intervals to the total depth of the boring. Soil samples were collected by driving a 2-inch-diameter California-modified split-spoon sampler containing 6-inch brass or stainless steel sleeves ahead of the augers into undisturbed soil. A sleeve from each sample interval was sealed with Teflon tape, capped, labeled, and placed in an ice-packed cooler for delivery to a state-certified laboratory for analysis. The contents of the remaining sleeves were examined for soil characteristics and screened in the field with an organic vapor analyzer (OVA) to determine the relative hydrocarbon content. Soil descriptions and OVA readings are recorded on the soil boring log presented in Appendix D.

All soil cuttings generated during drilling were placed on and covered with plastic sheeting and temporarily stored on the site.

3.3 WELL INSTALLATION

Boring MW9A was completed as a groundwater monitoring well, in accordance with ETIC's protocols (Appendix C) and local regulations. Well construction details are summarized in Table 1 and are shown on the soil boring log and well construction diagram provided in Appendix D.

Well MW9A was constructed with 6-inch-diameter Schedule 40 polyvinyl chloride (PVC) blank well casing and screened with 0.020-inch machine-slotted Schedule 40 PVC casing. A filter pack of #3 sand was placed to approximately 2 feet above the top of the screened interval of the well. The annular space was then sealed with a 2-foot layer of hydrated bentonite pellets, followed by neat cement grout to just below ground surface.

3.4 WELL DEVELOPMENT

Well MW9A was developed on 28 November 2000. The well was surged with a surge block and purged using a PVC pipe lowered into the well and attached to a vacuum apparatus. Approximately 8 casing volumes of water was removed from the well.

Well development procedures are described in Appendix C, and the record of well development is presented in Appendix E.

3.5 GROUNDWATER SAMPLING

Groundwater samples were collected from MW9A along with the other onsite and offsite wells on 28 December 2000 in conjunction with quarterly groundwater monitoring.

Groundwater samples were collected with clean disposable bailers. The samples were labeled with the time, date, location, and sample identification number and placed in a cooler with ice for delivery to a state-certified laboratory for analysis. Groundwater sampling procedures are described in Appendix C.

3.6 SURVEYING OF GROUNDWATER MONITORING WELL

The top-of-casing elevation of well MW9A was surveyed by a licensed surveyor on 28 March 2001.

3.7 WELL DESTRUCTION

Well MW9 was destroyed on 3 November 2000. A permit from the Zone 7 Water Agency was obtained prior to well destruction. The well lid and cap were removed and the well was destroyed by grouting the casing with neat cement grout. The grout was pumped into the well under pressure up to the top of the well and the area was resurfaced to match surrounding conditions.

3.8 WASTE CONTAINMENT AND DISPOSAL

Approximately 3 cubic yards of soil was generated during drilling activities. Soil cuttings accumulated during drilling were placed on and covered with plastic sheeting and stored on the site. A four point composite sample was collected from the soil cuttings and submitted to Sequoia Analytical in Morgan Hill, California. The soil was analyzed for Total Petroleum Hydrocarbons as gasoline (TPH-g), benzene, toluene, ethylbenzene, and xylenes (BTEX), total lead, and volatile organic compounds in order to characterize the soil for proper disposal. The laboratory analytical report and chain-of-custody documentation are included in Appendix F. The soil was removed from the site and transported to an ExxonMobil-approved disposal facility in January 2001. A copy of the non-hazardous waste manifest is included in Appendix G.

Equipment rinsate water was placed in five 55-gallon drums. The water was removed from the site and transported to an ExxonMobil-approved treatment facility in February 2001. A copy of the non-hazardous waste manifest is included in Appendix G.

4. RESULTS

4.1 SITE GEOLOGY AND HYDROGEOLOGY

Lithology observed in MW9A is characteristic of that observed in other borings at the site and vicinity. Soils encountered in the boring consisted of sandy silt from the surface to 10.5 feet bgs, clays from 10.5 to approximately 36 feet bgs, sands and gravels from approximately 36 to 57 feet bgs, and clay from approximately 57 to 59 feet bgs (the total sampled depth of the boring).

The static water level in well MW9A, measured on 28 December 2000, was 43.72 feet from top of casing. The soil lithology is described on the soil boring log provided in Appendix D.

4.2 SOIL ANALYTICAL METHODS AND RESULTS

Selected soil samples were collected for laboratory analysis from boring MW9A on 3 November 2000. The soil samples were submitted to Sequoia Analytical in Morgan Hill, California. The samples were analyzed for TPH-g by modified EPA Method 8015, BTEX by EPA Method 8020, and MTBE by EPA Method 8260. Analytical results are summarized in Table 2. The laboratory report and chain-of-custody documentation are provided in Appendix F.

Benzene was detected at a maximum concentration of 0.331 mg/kg (26-26.5 feet). TPH-g was detected at a maximum concentration of 606 mg/kg (15.5-16 feet). MTBE was detected at a maximum concentration of 0.936 mg/kg (21-21.5 feet).

4.3 GROUNDWATER ANALYTICAL METHODS AND RESULTS

Groundwater samples were collected from MW9A along with other wells on 28 December 2000 in conjunction with quarterly groundwater monitoring. A report documenting the fourth quarter monitoring event was submitted under separate cover (ETIC 2001a). The samples were analyzed for TPH-g by modified EPA Method 8015, BTEX by EPA Method 8020, and MTBE by EPA Method 8260. December 2000 groundwater monitoring results are summarized in Figure 2. The laboratory analytical report and chain-of-custody documentation for groundwater samples are included in Appendix F.

Benzene was detected at a concentration of 14.5 µg/L, TPH-g was detected at a concentration of 1,040 µg/L, and MTBE was detected at a concentration of 65.5 µg/L in the groundwater sample from well MW9A.

5. SUMMARY

On 3 November 2000, ETIC observed the installation of groundwater monitoring well MW9A and the destruction of well MW9 at former Exxon RS 7-3399, located at 2991 Hopyard Road, Pleasanton, California. MW9A was installed to replace MW9, which had a partial obstruction and possible breached casing at approximately 26 feet bgs.

Lithology observed in MW9A is characteristic of that observed in other borings at the site and vicinity.

Selected soil samples were collected for laboratory analysis from boring MW9A. The samples were analyzed for TPH-g by modified EPA Method 8015, BTEX by EPA Method 8020, and MTBE by EPA Method 8260B. Benzene was detected at a maximum concentration of 0.331 mg/kg (26-26.5 feet). TPH-g was detected at a maximum concentration of 606 mg/kg (15.5-16 feet). MTBE was detected at a maximum concentration of 0.936 mg/kg (21-21.5 feet).

Groundwater samples were collected from MW9A along with other wells on 28 December 2000 in conjunction with quarterly groundwater monitoring. The samples were analyzed for TPH-g by modified EPA Method 8015, BTEX by EPA Method 8020, and MTBE by EPA Method 8260. Benzene was detected at a concentration of 14.5 µg/L, TPH-g was detected at a concentration of 1,040 µg/L, and MTBE was detected at a concentration of 65.5 µg/L in the groundwater sample from well MW9A.

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Delta (Delta Environmental Consultants, Inc.). 1996. Problem Assessment Report/Remedial Action Plan, Exxon Service Station No. 7-3399, 2991 Hopyard Road, Pleasanton, California. Delta, Rancho Cordova, California. 30 May.

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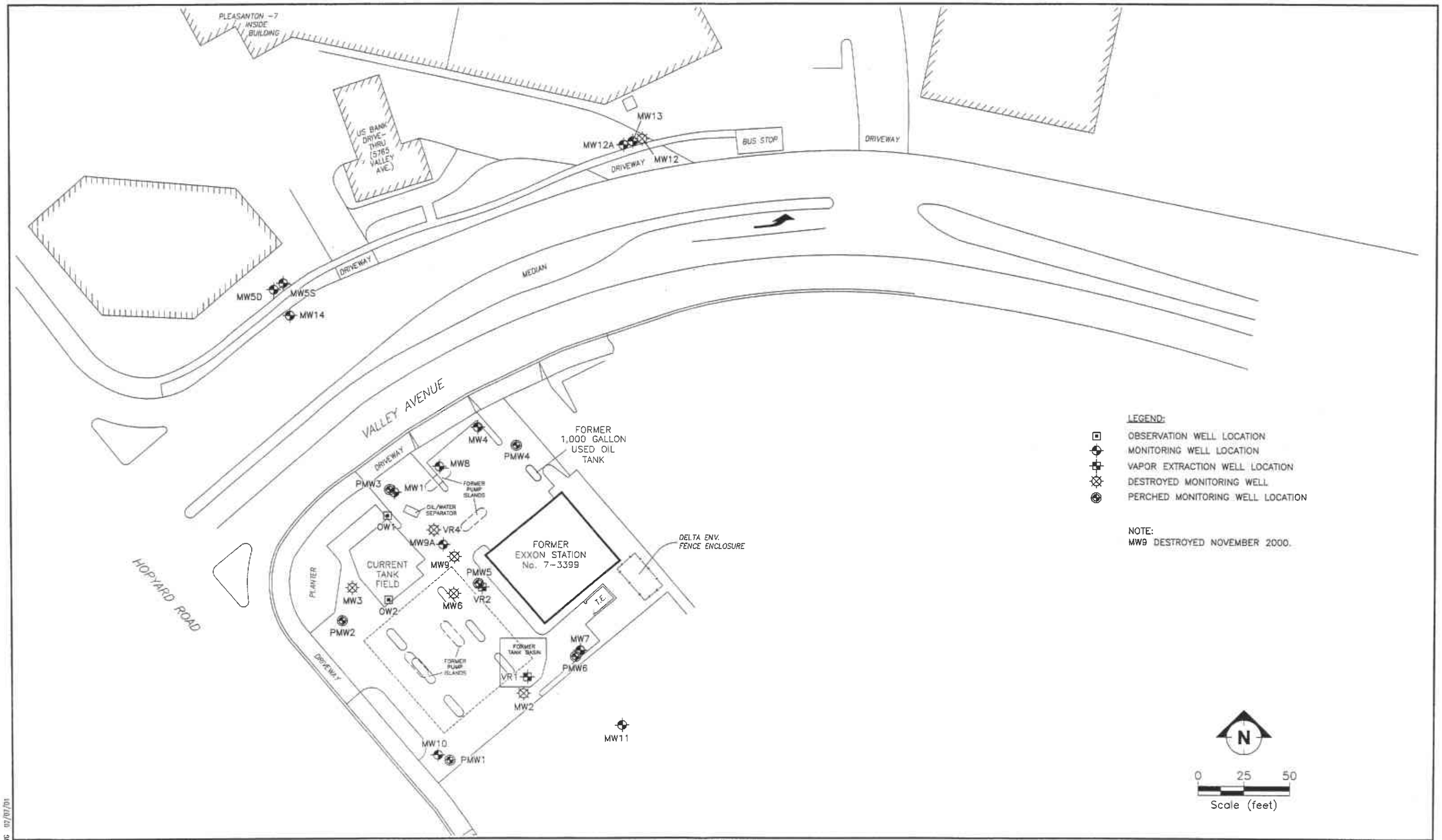

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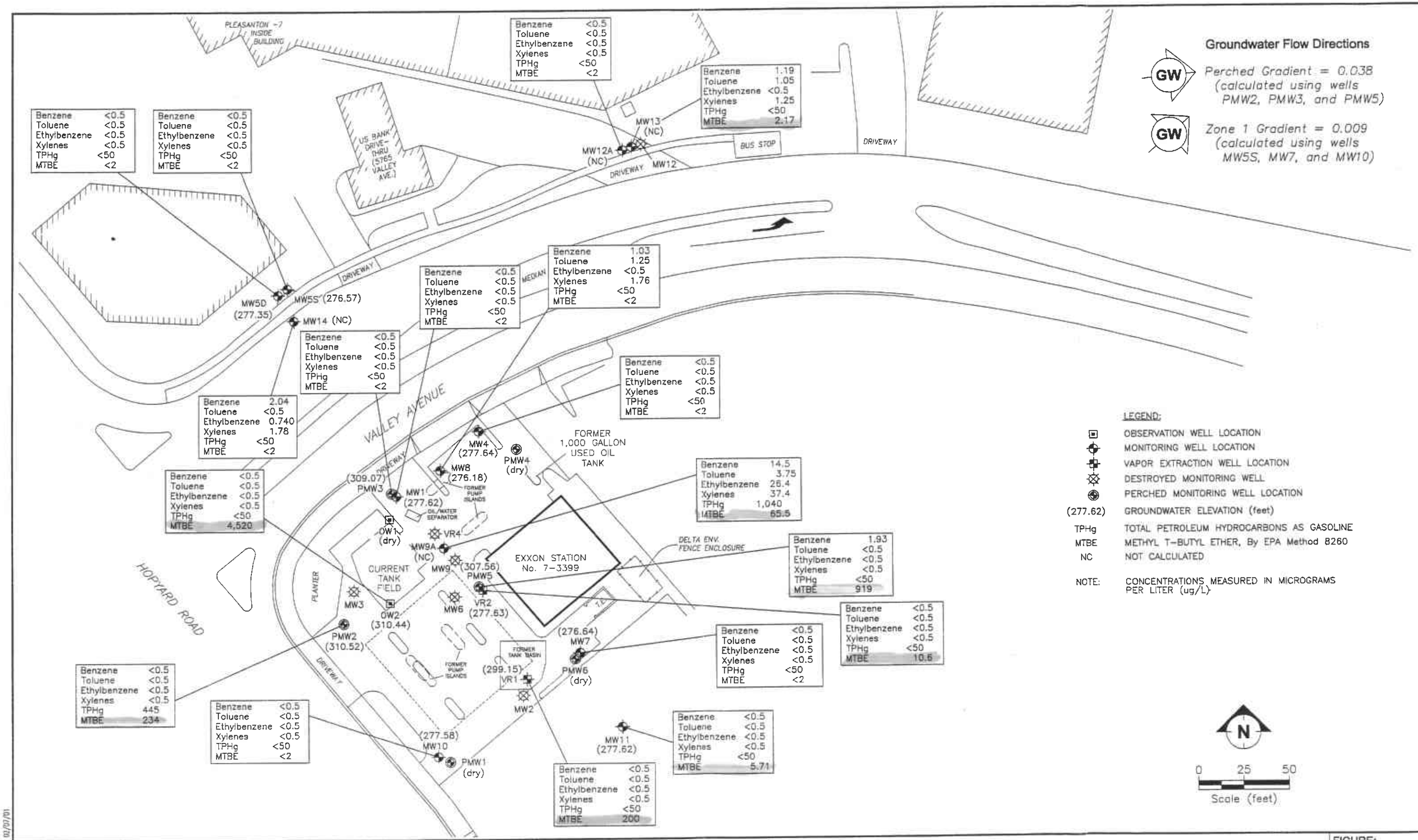
ETIC Engineering, Inc.

SITE PLAN
FORMER EXXON RS 7-3399
2991 HOPYARD ROAD,
PLEASANTON, CALIFORNIA

FIGURE:
1



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ETIC Engineering, Inc.

SITE PLAN SHOWING GROUNDWATER ELEVATIONS AND ANALYTICAL RESULTS
FORMER EXXON RS 7-3399
2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA
28 DECEMBER 2000

FIGURE: 2

TABLE 1 WELL CONSTRUCTION DETAILS, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

Well No.	Date Installed	Elevation TOC* (ft)	Casing Material	Total Depth (ft bgs)	Well Depth (ft bgs)	Borehole Diameter (inches)	Casing Diameter (inches)	Screened Interval (feet)	Slot Size (inches)	Filter Pack Interval (feet)	Filter Pack Material	Status
MW1	04/01/88	320.52	--	57	57	--	4	32-57	0.020	30-57	--	Active
MW2[a]	04/02/88	NM	--	57	57	--	4	37-57	0.020	34-57	--	Destroyed
MW3[b]	04/04/88	NM	--	60	56	--	4	36-56	0.020	35-60	--	Destroyed
MW4	04/06/88	321.56	--	60	57	--	4	37-57	0.020	36-60	--	Active
MW5D	05/10/88	321.79	--	82.0	77.5	--	4	67.5-77.5	0.020	64-77.5	--	Active
MW5S	05/11/88	320.52	--	58	55	--	4	40-55	0.020	37.5-38	--	Active
MW6[c]	05/11/88	NM	--	59	55	--	4	40-55	0.020	36-59	--	Destroyed
MW7	07/12/88	321.27	--	56.5	53	--	5	28-53	0.020	25-56.5	--	Active
MW8	09/30/89	321.86	PVC	140	133	14	4	118-133	0.020	114-133	--	Active
MW9[g]	10/04/89	320.26	PVC	57.5	54.5	10	4	34.5-54.5	0.020	34-54.5	--	Detroyed
MW9A	11/03/00	321.17	PVC	59	58	12.25	6	35.0-55.0 55.0-58.0[h]	0.020	33.0-58.0	#3 Sand	Active
MW10	10/06/89	322.99	PVC	60.5	60	10	4	40-60	0.020	38-60	--	Active
MW-11	11/02/89	321.73	PVC	55.5	55	10	4	35-55	0.020	33-55	--	Active
MW12[e]	08/17/00	NM	PVC	132	131.5	8.33	2	114.5-131.5	0.020	112.5-132	#3 Sand	Destroyed
MW12A	08/30/00	NM	PVC	136	130.5	8.33	2	115.5-130.5	0.020	113.5-130.5	#3 Sand	Active
MW13	08/23/00	NM	PVC and Steel[f]	73	72	8.33	2	61.5-72	0.020	57.5-73	#3 Sand	Active
MW14	08/29/00	NM	PVC	143	136	8.33	2	121.5-136.5	0.020	119.5-143	#3 Sand	Active
VR1	10/24/88	321.00	PVC	30	30	10	4	10-30	0.020	10-30	--	Active
VR2	11/20/89	320.18	PVC	45.5	45	8	2	35-45	0.020	33-45.5	--	Active

TABLE 1 WELL CONSTRUCTION DETAILS, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

Well No.	Date Installed	Elevation TOC* (ft)	Casing Material	Total Depth (ft bgs)	Well Depth (ft bgs)	Borehole Diameter (inches)	Casing Diameter (inches)	Screened Interval (feet)	Slot Size (inches)	Filter Pack Interval (feet)	Filter Pack Material	Status
VR3[d]	11/20/89	318.73	PVC	35.5	35	8	2	5-35	0.020	4-35.5	--	Destroyed
VR4[d]	11/24/89	321.19	PVC	35.5	32.5	8	2	12.5-32.5	0.020	4-35.5	--	Destroyed
OW1	--	322.45	--	--	--	--	4	--	--	--	--	Active
OW2	--	321.55	--	--	--	--	4	--	--	--	--	Active
PMW1	12/16/99	322.75	PVC	16	16	10	4	6-16	0.010	5.5-16	#2/12 Sand	Active
PMW2	12/16/99	322.37	PVC	16	16	10	4	6-16	0.010	5.5-16	#2/12 Sand	Active
PMW3	12/16/99	321.27	PVC	16	16	10	4	6-16	0.010	5.5-16	#2/12 Sand	Active
PMW4	12/16/99	321.37	PVC	16	16	10	4	6-16	0.010	5.5-16	#2/12 Sand	Active
PMW5	12/16/99	320.04	PVC	35.5	16	10	4	6-16	0.010	5.5-16	#2/12 Sand	Active
PMW6	12/17/99	321.38	PVC	16	16	10	4	6-16	0.010	5.5-16	#2/12 Sand	Active

TOC	Top of casing.
*	Measured from notch/mark on north edge of well casing.
ft bgs	Feet below ground surface.
NM	Not measured.
--	Information not available.
a	Destroyed 12 July 1988.
b	Destroyed 29 August 1988.
c	Destroyed 24 October 1988.
d	Destroyed 5 November 1999.
e	Destroyed 30 August 2000.
f	PVC screen from 61.5-72, stainless steel blank from 11.5-61.5, PVC blank from surface to 11.5.
g	Destroyed 3 November 2000.
h	Depth of PVC sump at base of well.

TABLE 2 SOIL ANALYTICAL DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

Sample ID	Date	Depth (feet)	Concentration (mg/kg) Benzene	Toluene	Ethyl-benzene	Total Xylenes	TPH as gasoline	MTBE
MW1	4/1/88	34.5	--	--	--	--	<2.0	--
MW2	4/2/88	34.5	--	--	--	--	<2.0	--
MW3	4/4/88	35	--	--	--	--	<2.0	--
MW5S	4/6/88	35	--	--	--	--	<2.0	--
MW5D	5/3/88	40	<0.005	<0.005	<0.005	<0.005	<2.0	--
MW6	5/11/88	36	<0.005	<0.005	<0.005	<0.005	<2.0	--
MW8	9/28/89	38.5	<0.005	<0.005	<0.005	<0.005	<2.0	--
	9/30/89	74	<0.005	<0.005	<0.005	<0.005	<2.0	--
MW9	10/4/89	6	4.9	40	26	150	1,500	--
	10/4/89	21	23	1,230	51	240	3,000	--
	10/4/89	36	0.89	0.37	0.16	0.4	9.3	--
	10/4/89	38	100	560	150	720	6,200	--
	10/4/89	41	3.6	424	18	90	900	--
MW9A	11/3/00	11-11.5	0.0389	0.0071	0.0119	0.0085	2.71	0.522
	11/3/00	15.5-16	<0.250	2.76	12.7	46.4	606	0.919
	11/3/00	21-21.5	<0.0250	0.161	0.155	0.265	38.5	0.936
	11/3/00	26-26.5	0.331	2.73	1.98	8.79	41.6	0.702
	11/3/00	31-31.5	0.133	1.01	0.558	2.47	12.1	0.524
	11/3/00	35-35.5	0.0829	0.0854	0.163	0.34	2.56	0.354
	11/3/00	37.5-38	0.0059	0.009	0.0093	0.0267	<1.0	<0.100
	11/3/00	39-39.5	<0.00500	0.006	0.0074	0.0168	<1.0	<0.100
	11/3/00	45-45.5	<0.00500	<0.00500	<0.00500	0.0099	<1.0	<0.100
	11/3/00	49.5-50	<0.00500	0.0065	<0.00500	0.0136	<1.0	<0.100
	11/3/00	55-55.5	<0.0100	0.0147	0.143	0.156	20.8	<0.100
	11/3/00	58.5-59	<0.00500	<0.00500	0.0119	0.018	2.78	<0.100
MW10	10/6/88	20	<0.005	<0.005	<0.005	<0.005	<2.0	--
	10/6/88	35	<0.005	<0.005	<0.005	<0.005	<2.0	--
MW11	11/2/88	20	<0.005	<0.005	<0.005	0.087	<2.0	--
	11/2/88	40	<0.005	<0.005	<0.005	<0.005	<2.0	--
	11/2/88	45	<0.005	0.059	<0.005	<0.005	<2.0	--
PMW-3	12/16/99	5	<0.005	<0.005	<0.005	<0.005	<1.0	<0.010
	12/16/99	10	<0.005	<0.005	<0.005	<0.005	<1.0	0.0063
	12/16/99	15	<0.005	<0.005	<0.005	<0.005	<1.0	<0.010
PMW-4	12/16/99	5	<0.005	<0.005	<0.005	<0.005	<1.0	<0.010
	12/16/99	10	<0.005	<0.005	<0.005	<0.005	<1.0	<0.010

TABLE 2 SOIL ANALYTICAL DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

Sample ID	Date	Depth (feet)	Concentration (mg/kg) Benzene	Toluene	Ethyl-benzene	Total Xylenes	TPH as gasoline	MTBE
PMW-4	12/16/99	15	<0.005	<0.005	<0.005	<0.005	<1.0	<0.010
PMW-6	12/16/99	5	<0.005	<0.005	<0.005	<0.005	<1.0	<0.010
	12/16/99	10	<0.005	<0.005	<0.005	<0.005	<1.0	<0.010
	12/16/99	15	0.160	<0.005	9.0	0.035	55	<0.010

a = Estimated value between method detection limit (MDL) and practical quantitation limit (PQL).
mg/kg = Milligrams per kilogram.
TPH = Total Petroleum Hydrocarbons by EPA Method 8015 Modified.
MTBE = Methyl tertiary butyl ether by EPA Method 8260B.
-- = Not analyzed.

Appendix A

Correspondence from the Alameda County Health Agency

ALAMEDA COUNTY
HEALTH CARE SERVICES
AGENCY
DAVID J. KEARS, Agency Director

3399
CORR.
REC'D

ENVIRONMENTAL HEALTH SERVICES
ENVIRONMENTAL PROTECTION
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577
(510) 567-6700
FAX (510) 337-9335

October 27, 2000

STID 1932

Mr. Darin Rouse
ExxonMobil Refining and Supply Company
P.O. Box 4032
Concord, CA 94524-4032

RE: Exxon Service Station #7-3399, 2991 Hopyard Road, Pleasanton – Well MW-9 replacement

Dear Mr. Rouse:

We are in receipt of the October 2000 ETIC Engineering, Inc. (ETIC) workplan for the replacement of monitoring well MW-9. Well MW-9's replacement will become a primary point for groundwater extraction from the shallow, on-site water-bearing zone ("Zone 1"). This well will be one of an array of extraction wells that also includes wells OW-2 and VR-1, both screened in a shallower "perched" water-bearing zone and located in the current and former underground storage tank cavities, respectively.

The cited ETIC workplan has been accepted as submitted.

I understand that associated field activities have been scheduled to begin the week of October 29th. Please contact me at (510) 567-6783 if you anticipate a change to this schedule.

Sincerely,

Scott O. Seery, CHMM
Hazardous Materials Specialist

cc: Tom Peacock, ACDEH
Steve Cusenza, Pleasanton Public Works Department
Chuck Headlee, RWQCB
Matt Katen, Zone 7
Danielle Stefani, Livermore-Pleasanton Fire Department
Joe Muehleck, ETIC Engineering, Inc., 144 Mayhew Way, Walnut Creek, CA 94524-4032

Appendix B

Permits

ALAMEDA COUNTY FLOOD CONTROL AND WATER CONSERVATION DISTRICT
5997 PARKSIDE DRIVE ♦ PLEASANTON, CALIFORNIA 94588-5127 ♦ PHONE (925) 484-2600 FAX (925) 462-3914

October 26, 2000

FILE COPY

Received
OCT 27 2000
ETIC Engineering Inc.

Mr. Joe Muehleck
ETIC Engineering, Inc.
144 Mayhew Way
Walnut Creek, CA 94596

Dear Mr. Muehleck:

Enclosed are drilling permits 20196 and 20198 for the destruction of well 3S/1E 18H14 (MW-9) and the construction of a replacement monitoring well at 2991 Hopyard Road in Pleasanton for Exxon Mobil Refining & Supply Company. Also enclosed are current drilling permit applications for your files.

Please note that permit condition A-2 requires that a well destruction and construction report be submitted after completion of the work. The report should include a description of methods and materials used to destroy the well, drilling and completion logs, location sketch, date of destruction, and permit number. Please submit the original of your completion report. We will forward your submittal to the California Department of Water Resources.

If you have any questions, please contact me at extension 235 or Matt Katen at extension 234.

Sincerely,

Wyman Hong

Wyman Hong
Water Resources Technician II

Enc.

P:\WRE\GPOs\GPO1\GPO1.DESTRUCTION.wpd

ZONE 7 WATER AGENCY

5997 PARK[illegible]E DRIVE PLEASANTON, CALIFORNIA 94588-5[illegible] VOICE (925) 484-2600 X235
FAX (925) 462-3914

DRILLING PERMIT APPLICATION

FOR APPLICANT TO COMPLETE

LOCATION OF PROJECT HOPYARD ROAD + VALLEY AVE. PLEASANTON, CA
(2991 HOPYARD ROAD)

California Coordinates Source _____ ft Accuracy± _____ ft.
CCN _____ ft. CCE _____ ft.
APN _____

CLIENT
Name EXXON MOBIL REFINING + SUPPLY CO.
Address PO BOX 4032 Phone 925-246-8768
City CONCORD, CA Zip 94524-4032

APPLICANT
Name ETIC ENGINEERING Fax 925-977-7915
Address 144 MAYHEW WAY Phone 925-977-7914
City WALNUT CREEK, CA Zip 94596

TYPE OF PROJECT

Well Construction		Geotechnical Investigation	
Cathodic Protection	☐	General	☐
Water Supply	☐	Contamination	☐
Monitoring	☐	Well Destruction	☑

PROPOSED WATER SUPPLY WELL USE

New Domestic	☐	Replacement Domestic	☐
Municipal	☐	Irrigation	☐
Industrial	☐	Other _____	☐

DRILLING METHOD:

Mud Rotary	☐	Air Rotary	☐	Auger	☐
Cable	☐	Other	☐		

DRILLER'S LICENSE NO. C57 710079

WELL PROJECTS
Drill Hole Diameter _____ in. Maximum
Casing Diameter _____ in. Depth _____ ft.
Surface Seal Depth _____ ft. Number _____

GEOTECHNICAL PROJECTS
Number of Borings _____ Maximum
Hole Diameter _____ in. Depth _____ ft.

ESTIMATED STARTING DATE 11/2/00
ESTIMATED COMPLETION DATE 11/3/00

I hereby agree to comply with all requirements of this permit and Alameda County Ordinance No. 73-68.

APPLICANT'S SIGNATURE _____ Date 10/20/00

FOR OFFICE

PERMIT NUMBER 20196
WELL NUMBER 3S/1E 18H14 (MW-9)
APN _____

PERMIT CONDITIONS

Circled Permit Requirements Apply

(A.) GENERAL
1. A permit application should be submitted so as to arrive at the Zone 7 office five days prior to proposed starting date.
2. Submit to Zone 7 within 60 days after completion of permitted work the original Department of Water Resources Water Well Drillers Report or equivalent for well projects, or drilling logs and location sketch for geotechnical projects.
3. Permit is void if project not begun within 90 days of approval date.

B. WATER SUPPLY WELLS
1. Minimum surface seal thickness is two inches of cement grout placed by tremie.
2. Minimum seal depth is 50 feet for municipal and industrial wells or 20 feet for domestic and irrigation wells unless a lesser depth is specially approved.
3. An access port at least 0.5 inches in diameter is required on the wellhead for water level measurements.
4. A sample port is required on the discharge pipe near the wellhead.

C. GROUNDWATER MONITORING WELLS INCLUDING PIEZOMETERS
1. Minimum surface seal thickness is two inches of cement grout placed by tremie.
2. Minimum seal depth for monitoring wells is the maximum depth practicable or 20 feet.

D. GEOTECHNICAL. Backfill bore hole with compacted cuttings or heavy bentonite and upper two feet with compacted material. In areas of known or suspected contamination, tremied cement grout shall be used in place of compacted cuttings.

E. CATHODIC. Fill hole above anode zone with concrete placed by tremie.

(F.) WELL DESTRUCTION. See attached.

G. SPECIAL CONDITIONS

Approved Wyman Hong Date 10/23/00
Wyman Hong

8/6/99

October 23, 2000

Zone 7
Water Resources Engineering
Groundwater Protection Ordinance

Exxon Mobil Refining & Supply Company
2991 Hopyard Road
Pleasanton
Wells 3S/1E 18H14 (MW-9)
Permit 20196

Destruction Requirements:

1. Clean out all bridged or poorly compacted materials to the bottom of the well.

2. Sound the well as deeply as practicable and record for your report.

3. Pressure grout the casing to two feet below the finished grade or original ground, whichever is the lower elevation.

4. Remove the casing, seal, and gravel pack to two feet below the finished grade or original ground, whichever is the lower elevation (optional).

5. After the seal has set, backfill the remaining hole with compacted material(optional).

ZONE 7 WATER AGENCY

5997 PARKSIDE DRIVE PLEASANTON, CALIFORNIA 94588-5127 VOICE (925) 484-2600 X235
FAX (925) 462-3914

DRILLING PERMIT APPLICATION

FOR APPLICANT TO COMPLETE

LOCATION OF PROJECT HOPYARD ROAD & VALLEY AVE PLEASANTON, CA
(2991 HOPYARD ROAD)

California Coordinates Source _____ ft. Accuracy± _____ ft.
CCN _____ ft. CCE _____ ft.
APN _____

CLIENT
Name EXXON MOBIL REFINING + SUPPLY CO.
Address PO BOX 4032 Phone 925-246-8768
City CONCORD, CA Zip 94524-4032

APPLICANT
Name ETIC ENGINEERING
Fax 925-777-7915
Address 144 MAYHEW WAY Phone 925-977-7914
City WALNUT CREEK, CA Zip 94596

TYPE OF PROJECT

Well Construction		Geotechnical Investigation	
Cathodic Protection	☐	General	☐
Water Supply	☐	Contamination	☐
Monitoring	☑	Well Destruction	☐

PROPOSED WATER SUPPLY WELL USE

New Domestic	☐	Replacement Domestic	☐
Municipal	☐	Irrigation	☐
Industrial	☐	Other _____	☐

DRILLING METHOD:

Mud Rotary	☐	Air Rotary	☐	Auger	☑
Cable	☐	Other	☐		

DRILLER'S LICENSE NO. C57 710079

WELL PROJECTS
Drill Hole Diameter 12 in. Maximum
Casing Diameter 6 in. Depth 65 ft.
Surface Seal Depth 33 ft. Number 1

GEOTECHNICAL PROJECTS
Number of Borings _____ Maximum
Hole Diameter _____ in. Depth _____ ft.

ESTIMATED STARTING DATE 11/2/00
ESTIMATED COMPLETION DATE 11/3/00

I hereby agree to comply with all requirements of this permit and Alameda County Ordinance No. 73-68.

APPLICANT'S SIGNATURE _____ Date 10/20/00

FOR OFFICE

PERMIT NUMBER 20198
WELL NUMBER 3S/1E 18H21
APN _____

PERMIT CONDITIONS

Circled Permit Requirements Apply

(A.) GENERAL
1. A permit application should be submitted so as to arrive at the Zone 7 office five days prior to proposed starting date.
2. Submit to Zone 7 within 60 days after completion of permitted work the original Department of Water Resources Water Well Drillers Report or equivalent for well projects, or drilling logs and location sketch for geotechnical projects.
3. Permit is void if project not begun within 90 days of approval date.

B. WATER SUPPLY WELLS
1. Minimum surface seal thickness is two inches of cement grout placed by tremie.
2. Minimum seal depth is 50 feet for municipal and industrial wells or 20 feet for domestic and irrigation wells unless a lesser depth is specially approved.
3. An access port at least 0.5 inches in diameter is required on the wellhead for water level measurements.
4. A sample port is required on the discharge pipe near the wellhead.

(C.) GROUNDWATER MONITORING WELLS INCLUDING PIEZOMETERS
1. Minimum surface seal thickness is two inches of cement grout placed by tremie.
2. Minimum seal depth for monitoring wells is the maximum depth practicable or 20 feet.

D. GEOTECHNICAL. Backfill bore hole with compacted cuttings or heavy bentonite and upper two feet with compacted material. In areas of known or suspected contamination, tremied cement grout shall be used in place of compacted cuttings.

E. CATHODIC. Fill hole above anode zone with concrete placed by tremie.

F. WELL DESTRUCTION. See attached.

G. SPECIAL CONDITIONS

Approved Wyman Hong Date 10/23/00
Wyman Hong

8/6/99

Appendix C

Protocols for Borehole and Well Drilling, Completion, Development, and Sampling

PROTOCOLS FOR WELL DRILLING, COMPLETION, DEVELOPMENT, AND SAMPLING

DRILLING

Prior to drilling, all boreholes will be cleared of underground utilities to a depth of at least 4 feet below ground surface (bgs) in "non-critical zones" and to 8 feet bgs in "critical zones". Critical zones are defined as locations that are within 10 feet from the furthest edge of any underground storage tank (UST), within 10 feet of the product dispenser islands, and the entire area between the UST field and the product dispenser islands. If only borings are being installed, an 8- to 12-inch-diameter circle will be cut in the surface cover at each boring location. If wells are being installed, a 10-inch circle to a 24-inch circle or a 2-foot by 2-foot square will be cut in the surface cover at each well location. A hole, greater than the diameter of the drilling tool being used, will then be cleared at each boring location, using a hand auger or vacuum excavation system. The vacuum system consists of a water lance, used to disturb native soil by injecting water into the soil, and a vacuum, used to remove the soil.

Boreholes are drilled with a truck-mounted rotary drill, using hollow-stem continuous-flight augers. The diameter of the augers is selected to provide an annular space between the boring wall and the well casing of no less than 2 inches.

All augers are pressure-washed or steam-cleaned before drilling begins and before each new borehole is drilled. All drill cuttings are either placed on and covered with plastic sheeting or contained in sealed 55-gallon drums. All fluids generated during cleaning of drilling equipment are contained in sealed 55-gallon drums. All waste generated during drilling activities is stored onsite until appropriate disposal is arranged. The drums are labeled with the site description (including owner's name) and date. The drill cuttings are disposed of at a proper facility based on results of soil sample analysis.

During drilling, an ETIC geologist generates a soil boring log for each borehole. The boring logs contain detailed geological information, including descriptions of the soils classified according to the Unified Soil Classification System (USCS), blow counts for soil sampling intervals, organic vapor analyzer (OVA) readings, relative moisture content of the soils, and initial and static water levels.

SOIL SAMPLING

Soil samples are collected using a 2-inch-diameter by 18- or 24-inch-long modified California split-spoon sampler containing three or four 6-inch-long brass or stainless steel liners. The sampler and liners are scrubbed in potable water and Alconox or equivalent detergent and rinsed with potable water after use at each sampling interval.

At each sample depth, the sampler is driven 18 or 24 inches ahead of the augers into undisturbed soil. When the sampler is retrieved, either the lowermost or the middle sample liner is removed and the ends of the tube are covered with aluminum foil or Teflon tape and sealed with plastic caps. The soil-filled liner is labeled with the borehole number, sample depth, site location, date, and time. The samples are placed in zip-lock bags and stored in a cooler containing ice.

Soil from one of the liners is removed and placed in a sealed plastic bag. The soil is scanned with an OVA equipped with a flame ionization detector (FID) or photoionization detector (PID), and the readings are noted on the soil boring logs. The soil from the remaining liner(s) is examined and classified according to the Unified Soil Classification System.

Soil samples are delivered, under chain of custody, to a laboratory certified by the California Department of Health Services (DHS) for analyses.

WELL INSTALLATION

The boreholes are completed as groundwater monitoring wells, vapor extraction wells, groundwater extraction wells, or air sparging wells. The wells are typically constructed by installing Schedule 40 PVC flush-threaded casing through the inner opening of the auger. The screened interval consists of slotted casing of the appropriate slot size and length placed at depths depending on soil conditions encountered during drilling and the depth to groundwater. A threaded end plug or a slip cap secured with a stainless steel screw is placed on the bottom of the well.

A filter pack of clean sand of appropriate size is placed in the annular space around the well screen to approximately 1 to 2 feet above the top of the screen. The sand is placed through the inner opening of the augers as they are slowly removed. A transitional seal is completed above the sand pack by adding 1 to 2 feet of bentonite pellets and hydrating them with water. A surface seal is then created by placing neat cement grout containing less than 5 percent bentonite from the top of the bentonite seal to just below the ground surface.

The well is finished at the surface with a slightly raised, traffic-rated, watertight steel traffic box set in concrete. The traffic box is secured with bolts and the casing is further secured with a locking well cap.

WELL DEVELOPMENT

The wells are developed no less than 72 hours after completion or prior to establishing the bentonite seal during the drilling activities. Development typically consists of surging the screened interval of the well with a flapper valve surge block of the same diameter as the well for approximately 10 minutes. The well is then purged with a vacuum truck and a dedicated PVC stinger or disposable tubing, an inertial pump, a submersible electric pump, a centrifugal pump, an air-lift pump, or a PVC bailer until at least 3 casing volumes are removed and the water is free of silt and apparent turbidity.

A record of the purging methods and volumes of water purged is maintained. All purge water is contained on the site in properly labeled 55-gallon drums. Purged water is transported to an appropriate treatment facility.

GROUNDWATER SAMPLING

The wells are sampled at least 72 hours after grout placement and at least 48 hours after development. Prior to groundwater sample collection, each well is purged until at least 3 casing volumes have been removed. Wells that purge dry are allowed to recover prior to sampling. The pH, specific conductivity, and temperature of the groundwater removed are recorded during purging to ensure that the physical parameters are stable prior to sampling. All samples are collected with a factory cleaned disposable bailer. The bailer is operated by hand using new rope or Teflon-coated

stainless steel wire. The sampling personnel wear clean Nitrile gloves during sampling operations and while handling sample bottles.

The groundwater samples are emptied from the bailer directly into the sample bottles with a bottom-emptying device. The samples are collected in 40-ml glass volatile organic analysis (VOA) vials and/or 1-liter amber bottles with Teflon-lined septum caps as appropriate. The sample bottles contain appropriate preservatives, typically hydrochloric acid. VOA vials are filled to the top of the bottle so that there are no air bubbles.

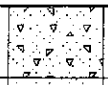
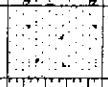
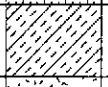
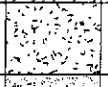
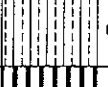
The sample bottles are labeled with the well number, date, location, sampler's initials, and preservative used. The sample vials are placed in a cooler with ice for delivery to the laboratory. Standard chain-of-custody procedures are followed.

WELL SURVEY

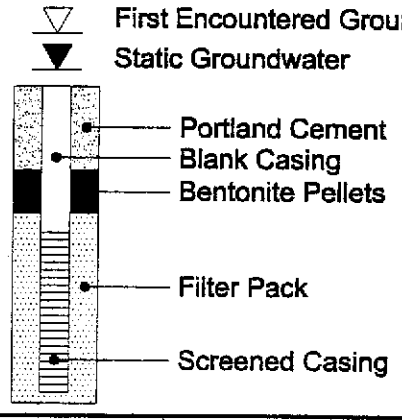
The elevation of the top of the well casing is surveyed by state licensed land surveyor. A small notch is cut in the top of the well casing to mark the survey point and to ensure that this point is used for all future water level measurements. A loop originating and ending at the datum is closed to ±0.01 feet according to standard methods.

Appendix D

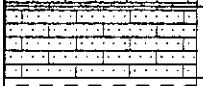
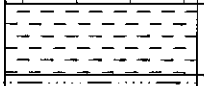
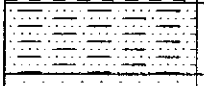
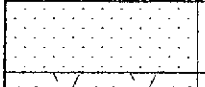
Boring Log and Well Completion Diagram

MAJOR DIVISIONS			TYPICAL NAMES		
COARSE-GRAINED SOILS more than half is coarser than No. 200 sieve	GRAVELS more than half coarse fraction is larger than No. 4 sieve size	Clean gravels with little or no fines	GW		Well graded gravels with or without sand, little or no fines.
			GP		Poorly graded gravels with or without sand, little or no fines.
		Gravels with over 12% fines	GM		Silty gravels, silty gravels with sand.
			GC		Clayey gravels, clayey gravels with sand.
	SANDS more than half coarse fraction is smaller than No. 4 sieve size	Clean sands with little or no fines	SW		Well graded sands with or without gravel, little or no fines.
			SP		Poorly graded sands with or without gravel, little or no fines.
		Sands with over 12% fines	SM		Silty sands with or without gravel.
			SC		Clayey sands with or without gravel.
FINE-GRAINED SOILS more than half is finer than No. 200 sieve	SILTS AND CLAYS liquid limit 50% or less		ML		Inorganic silts and very fine sands, rock flour, silts with sands and gravels.
			CL		Inorganic clays of low to medium plasticity, clays with sands and gravels, lean clays.
			OL		Organic silts or clays of low plasticity.
	SILTS AND CLAYS liquid limit greater than 50%		MH		Inorganic silts, micaceous or diatomacious, fine sandy or silty soils, elastic silts.
			CH		Inorganic clays of high plasticity, fat clays.
			OH		Organic silts or clays of medium to high plasticity.
HIGHLY ORGANIC SOILS			Pt		Peat and other highly organic soils.

SYMBOLS



DRILL LOG ROCK TYPES

	Limestone
	Dolomite
	Mudstone
	Siltstone
	Sandstone
	Igneous

ETIC Engineering, Inc.

UNIFIED SOIL CLASSIFICATION SYSTEM DESCRIPTIONS
AND SYMBOLS USED ON ETIC DRILL LOGS

FILENAME: BORE_KEY.DWG

ETIC
Engineering, Inc.

LOG OF SOIL BORING: **MW9A**

COORDINATES:

ELEVATION TOP OF CASING:

CASING BELOW SURFACE:

CLIENT	SITE NUMBER	LOCATION
Exxon Mobil	7-3399	2991 Hopyard Rd. Pleasanton, CA

DRILLING AND SAMPLING METHODS: Borehole cleared to 8 feet bgs using vacuum rig. Drilled with an 12.25" OD Hollow stem Augers. Sampled with 18" and 24" split spoon sampler.

				DRILLING START	DRILLING FINISH
WATER LEVEL	43.57				
TIME	1706			TIME	TIME
DATE	11/3/00			DATE 11/3/00	DATE 11/3/00
REFERENCE	TOC				

SURFACE CONDITIONS: Concrete (8")

DESCRIPTION BY: Bryan Campbell

INCHES DRIVEN	INCHES RECOVER	BLOWS/6" SAMPLER	PID READING	WELL DETAIL	DEPTH (feet)	GRAPHIC LOG	
					0		CONCRETE (8")
					1		
					2		
					3		
					4		
					5		
					6		
					7		SANDY SILT (MH): olive (5Y 4/4), soft, low to medium plasticity, moist.
					8		
					9		
18	18	12	7		10	MH	
		16			11	CH	
		20			12		CLAY (CH): olive (5Y 4/4) with blue and red mottling, trace black carbonaceous material, firm to hard, high plasticity, moist.
					13		
					14		
18	18	9	11		15		@15: SAME: increase in blue color.
		9			16	CH	
		11			17		
					18		
					19		
					20	CL	SILTY CLAY (CL): bluish gray (5/1), soft to firm, medium plasticity, moist.

ETIC Engineering, Inc.

CLIENT	SITE NUMBER	LOCATION
Exxon Mobil	7-3399	2991 Hopyard Rd. Pleasanton, CA

LOG OF SOIL BORING: **MW9A**

INCHES DRIVEN	INCHES RECOVER	BLOWS/6" SAMPLER	PID READING
18	18	10 12	318
		18	
18	18	4 20	256
		25	
18	18	12 20	
		30	81
18	18	15 40	
		50	76
12	12	38 50/3"	37
		—	
6	6	50/4" —	9
		—	
		—	
6	6	50/4" —	
		—	
		—	
6	6	50/4" —	
		—	
		—	

WELL DETAIL

DEPTH (feet): 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 42, 43, 44, 45

GRAPHIC LOG: CL, CH, CH, CH, SP, SW, GM, GW-GM, SM

SILTY CLAY (CL): bluish gray (5/1), soft to firm, medium plasticity, moist.

@21 feet appearance of fine sand.

CLAY (CH): olive (5Y 4/3), firm to hard, high plasticity, moist.

@ 34.5 SAME: color change to pale olive (5Y 6/4).

SAND (SP): olive (5Y 4/3), poorly graded, medium to coarse, weak cementation, nonplastic fines, saturated.

SAND with GRAVEL (SW): dark olive gray (5Y 3/2), well graded, weak cementation, medium to coarse sand, subrounded gravel clasts up to 1 cm, nonplastic fines.

SITY GRAVEL with SAND (GM): olive (5Y 5/6/), fine to coarse sand, subrounded gravel clasts up to 2 cm, weak to moderate cementation, nonplastic fines.

GRAVEL with SILT and SAND (GW-GM): olive (5Y 5/4), well graded, fine to coarse sand, subrounded gravel clasts up to 2 cm, weak cementation, nonplastic fines, moist to wet.

SILTY SAND (SM): olive (5Y 5/6), poorly graded, fine to medium sand, weak cementation, nonplastic fines, wet.

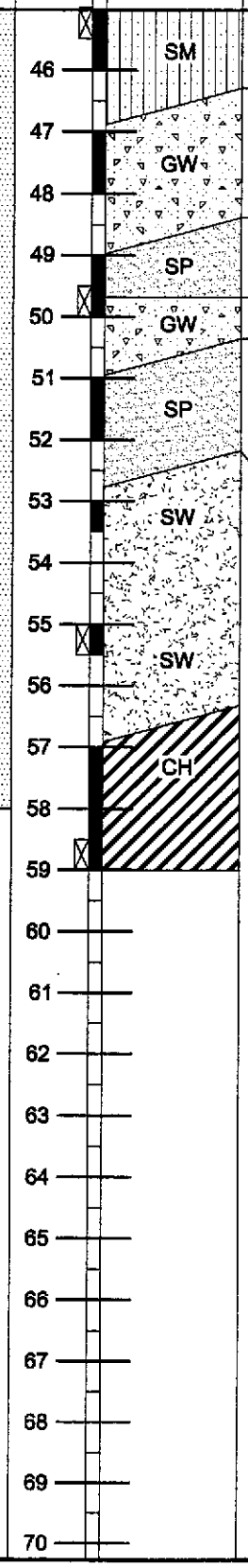
ETIC Engineering, Inc.

CLIENT	SITE NUMBER	LOCATION
Exxon Mobil	7-3399	2991 Hopyard Rd. Pleasanton, CA

LOG OF SOIL BORING: **MW9A**

INCHES DRIVEN	INCHES RECOVER	BLOWS/6" SAMPLER	PID READING
12	12	15 / 50/4"	2
12	12	20 / 50/4"	
12	12	50/4" / —	3.6
12	12	50/5.5" / —	
6	6	50/5" / —	
6	6	50/3" / —	1
12	12	33 / 50/5"	21.5
12	12	50/5.5" / —	

WELL DETAIL



44.5-46.5: SILTY SAND (SM): olive (5Y 5/6), poorly graded, fine to medium sand, weak cementation, nonplastic fines, wet.

46.5-48.75: GRAVEL with SAND (GW): very dark gray (5Y 3/1), well graded, subangular to subrounded gravel clasts up to 2 cm, some coarse sand, weak cementation, saturated.

48.75-49.5: SAND (SP): olive (5Y 4/3), poorly graded, medium to coarse, weak cementation, nonplastic fines, saturated.

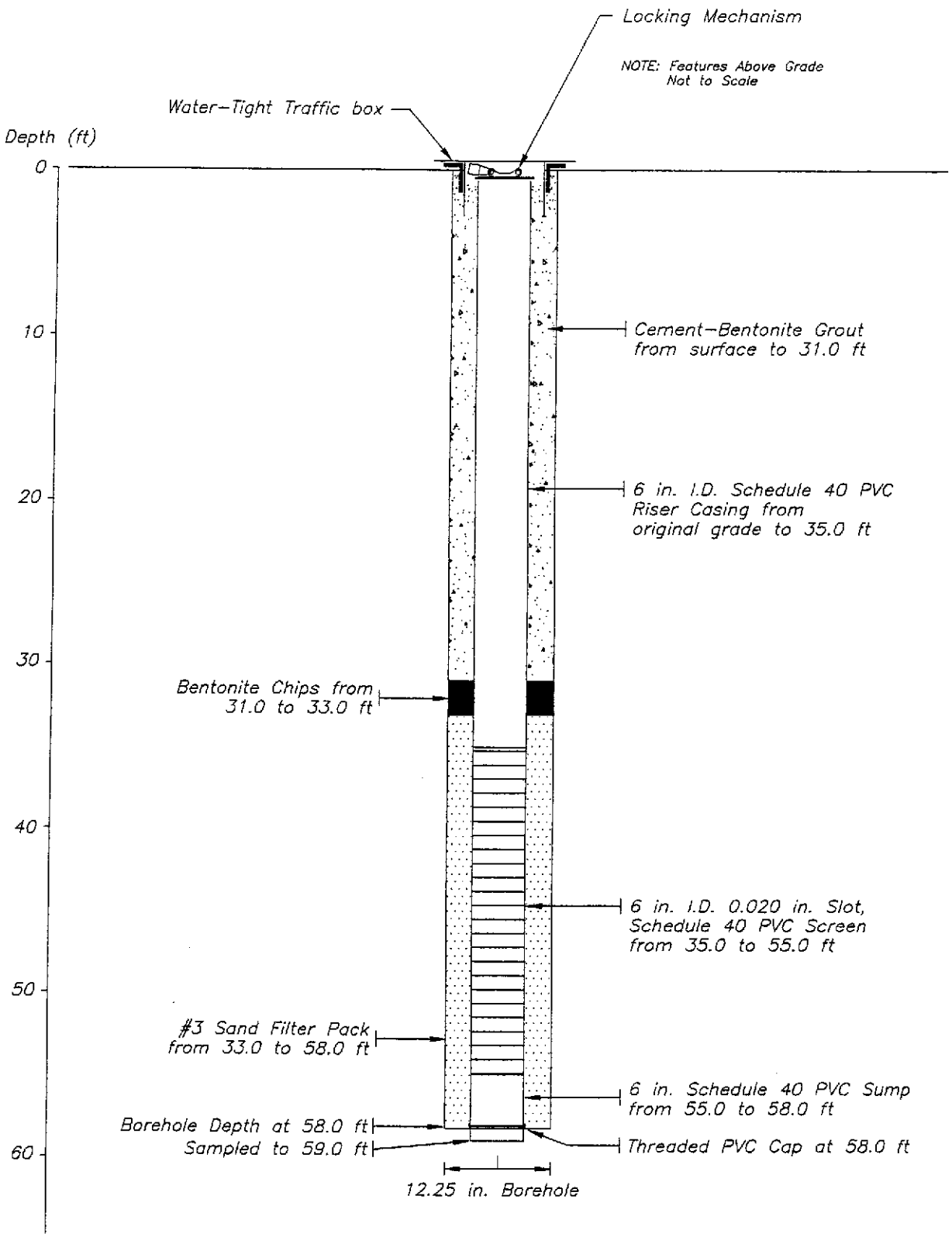
49.5-50.75: GRAVEL with SAND (GW): very dark gray (5Y 3/1), well graded, subangular to subrounded gravel clasts up to 2 cm, some coarse sand, weak cementation, saturated.

50.75-52.5: SAND (SP): olive (5Y 4/3), poorly graded, medium to coarse, weak cementation, nonplastic fines, saturated.

52.5-56.75: SAND (SW): dark olive gray (5Y 4/3), well graded, medium to coarse sand, weak cementation, nonplastic fines, saturated.

56.75-59: CLAY (CH): olive (5Y 5/4), hard, high plasticity, moist.

Boring terminated at 58'.
Sampled to 59'.



ETIC Engineering, Inc.

WELL COMPLETION DIAGRAM FOR
GROUNDWATER MONITORING WELL MW9A
FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD
PLEASANTON, CALIFORNIA

Appendix E

Well Development Form

GROUNDWATER MONITORING WELL PURGE/SAMPLING WORK SHEET

Project Name: ETIC / EXXON # 3399
Address: 2991 Hopyard Rd Pleasanton
Well Number: 9A
Purge/Sampler(s):

Project Number:
Reg. Agency:
Other Requirements:
Well Lock Number:

WELL VOLUME CALCULATION

Well Casing Diameter (in.)	Total Well Depth (ft.)		Depth to Groundwater (GW)		Linear Feet of GW		Gallons Per Linear Foot		1 Well Volume (gal.)
2		-		=		X	0.17	=	
4		-		=		X	0.66	=	
4.5		-		=		X	0.83	=	
6	53.3	-	44.24	=	9.06	X	1.5	=	13.59

GROUNDWATER SURFACE INSPECTION (BAILER CHECK)

Floating Product (ft.) (in.): _____ Sheen/Iridescence: _____ Odor: _____

GROUNDWATER PURGING PURGE METHOD

☐ Stainless Steel Bailer; ☐ Submersible Pump; ☐ Air Diaphragm Pump; ☒ Other Vacuum Truck.

Stagnant Volumes Purged	Volume Purged (gal.)	Time	pH	Conductivity mS/cm/umhos	Temp. of °C	Color/Turbidity (other)
0	Ø	9:26	7.11	2.85	15.5	CLOUDY
1	20	9:51	STOP PURGE -		SURGE	25 STROKES
2	—	10:10	7.20	2.41	16.0	MURKY
3	40	10:24	STOP	PURGE	SURGE	25 STROKES
4	—	10:50	7.19	2.31	16.4	MURKY
5	60	11:07	STOP	PURGE	SURGE	20 STROKES
6	—	11:29	7.24	2.39	17.1	MURKY
7	80	11:41	7.25	2.42	17.6	MURKY
8	105	11:57	7.31	2.45	17.8	CLOUDY
9	110	TOTAL	PURGE			
10						

DEPTH TO BOTTOM @ 12:10 = 57.60

GROUNDWATER SAMPLING

Water Level Recovery

Depth to GW (ft.)

(I) Initially _____
(P) After Purging _____
P - 0.8 (P-I) = _____ 80% Recovery
(S) Before Sampling _____
(P-S) / (P-I) X 100 = _____ % Total Recovery

Sample Containers

	No.	Preservation Method/pH
1 liter (ℓ), amber glass		
40 mℓ, VOA		
500 mℓ, polypropylene		
Trip Blank		

Sample Date/Time: _____ Turbidity (NTU): _____

PURGED WATER CONTAINMENT

10 gallons stored in 2 55 gallons drum(s). Any previous drums? _____ Capacity _____

Remarks: _____

Appendix F

Laboratory Analytical Reports

Sequoia
Analytical

885 Jarvis Drive
Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308
www.sequoialabs.com

27 November, 2000

Christa Marting
ETIC Engineering Inc - WC (Exxon)
144 Mayhew Way
Walnut Creek, CA 94596

RE: Exxon
Sequoia Report: MJK0284

Enclosed are the results of analyses for samples received by the laboratory on 11/06/00 17:00. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Ron Chew
Project Manager

CA ELAP Certificate #1210

Sequoia Analytical

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ETIC Engineering Inc - WC (Exxon)	Project: Exxon	
144 Mayhew Way	Project Number: 7-3399	**Reported:**
Walnut Creek CA, 94596	Project Manager: Christa Marting	11/27/00 14:56

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW9A,11'-11.5'	MJK0284-01	Soil	11/03/00 09:15	11/06/00 17:00
MW9A,15.5'-16'	MJK0284-02	Soil	11/03/00 09:20	11/06/00 17:00
MW9A,21'-21.5'	MJK0284-03	Soil	11/03/00 09:30	11/06/00 17:00
MW9A,26'-26.5'	MJK0284-04	Soil	11/03/00 09:45	11/06/00 17:00
MW9A,31'-31.5'	MJK0284-05	Soil	11/03/00 09:50	11/06/00 17:00
MW9A,35'-35.5'	MJK0284-06	Soil	11/03/00 09:53	11/06/00 17:00
MW9A,37.5'-38'	MJK0284-07	Soil	11/03/00 10:00	11/06/00 17:00
MW9A,39'-39.5'	MJK0284-08	Soil	11/03/00 10:03	11/06/00 17:00
MW9A,45'-45.5'	MJK0284-09	Soil	11/03/00 10:30	11/06/00 17:00
MW9A,49.5'-50'	MJK0284-10	Soil	11/03/00 10:45	11/06/00 17:00
MW9A,55'-55.5'	MJK0284-11	Soil	11/03/00 11:00	11/06/00 17:00
MW9A,58.5'-59'	MJK0284-12	Soil	11/03/00 11:30	11/06/00 17:00

Sequoia Analytical - Morgan Hill

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Ron Chew, Project Manager

Sequoia Analytical

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www.sequoialabs.com

ETIC Engineering Inc - WC (Exxon) 144 Mayhew Way Walnut Creek CA, 94596	Project: Exxon Project Number: 7-3399 Project Manager: Christa Marting	**Reported:** 11/27/00 17:44

Conventional Chemistry Parameters by APHA/EPA Methods

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW9A,11'-11.5' (MJK0284-01) Soil	**Sampled: 11/03/00 09:15**		**Received: 11/06/00 17:00**						
Moisture	**21.2**	0.0100	%	1	0K13007	11/10/00	11/13/00	EPA 160.3	
MW9A,15.5'-16' (MJK0284-02) Soil	**Sampled: 11/03/00 09:20**		**Received: 11/06/00 17:00**						
Moisture	**24.5**	0.0100	%	1	0K13007	11/10/00	11/13/00	EPA 160.3	
MW9A,21'-21.5' (MJK0284-03) Soil	**Sampled: 11/03/00 09:30**		**Received: 11/06/00 17:00**						
Moisture	**17.1**	0.0100	%	1	0K13007	11/10/00	11/13/00	EPA 160.3	
MW9A,26'-26.5' (MJK0284-04) Soil	**Sampled: 11/03/00 09:45**		**Received: 11/06/00 17:00**						
Moisture	**21.2**	0.0100	%	1	0K13007	11/10/00	11/13/00	EPA 160.3	
MW9A,31'-31.5' (MJK0284-05) Soil	**Sampled: 11/03/00 09:50**		**Received: 11/06/00 17:00**						
Moisture	**19.1**	0.0100	%	1	0K13007	11/10/00	11/13/00	EPA 160.3	
MW9A,35'-35.5' (MJK0284-06) Soil	**Sampled: 11/03/00 09:53**		**Received: 11/06/00 17:00**						
Moisture	**18.5**	0.0100	%	1	0K13007	11/10/00	11/13/00	EPA 160.3	
MW9A,37.5'-38' (MJK0284-07) Soil	**Sampled: 11/03/00 10:00**		**Received: 11/06/00 17:00**						
Moisture	**8.40**	0.0100	%	1	0K13007	11/10/00	11/13/00	EPA 160.3	
MW9A,39'-39.5' (MJK0284-08) Soil	**Sampled: 11/03/00 10:03**		**Received: 11/06/00 17:00**						
Moisture	**8.00**	0.0100	%	1	0K13007	11/10/00	11/13/00	EPA 160.3	
MW9A,45'-45.5' (MJK0284-09) Soil	**Sampled: 11/03/00 10:30**		**Received: 11/06/00 17:00**						
Moisture	**12.0**	0.0100	%	1	0K13007	11/10/00	11/13/00	EPA 160.3	

Sequoia Analytical

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ETIC Engineering Inc - WC (Exxon)	Project: Exxon	
144 Mayhew Way	Project Number: 7-3399	**Reported:**
Walnut Creek CA, 94596	Project Manager: Christa Marting	11/27/00 17:44

Conventional Chemistry Parameters by APHA/EPA Methods

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW9A,49.5'-50' (MJK0284-10) Soil	**Sampled: 11/03/00 10:45 Received: 11/06/00 17:00**								
Moisture	**7.50**	0.0100	%	1	0K13007	11/10/00	11/13/00	EPA 160.3	
MW9A,55'-55.5' (MJK0284-11) Soil	**Sampled: 11/03/00 11:00 Received: 11/06/00 17:00**								
Moisture	**12.1**	0.0100	%	1	0K13007	11/10/00	11/13/00	EPA 160.3	
MW9A,58.5'-59' (MJK0284-12) Soil	**Sampled: 11/03/00 11:30 Received: 11/06/00 17:00**								
Moisture	**25.1**	0.0100	%	1	0K13007	11/10/00	11/13/00	EPA 160.3	

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ETIC Engineering Inc - WC (Exxon)	Project: Exxon	
144 Mayhew Way	Project Number: 7-3399	**Reported:**
Walnut Creek CA, 94596	Project Manager: Christa Marting	11/27/00 14:56

Total Purgeable Hydrocarbons (C6-C12) and BTEX by DHS LUFT

Sequoia Analytical - San Carlos

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW9A,11'-11.5' (MJK0284-01) Soil	**Sampled: 11/03/00 09:15**		**Received: 11/06/00 17:00**						
Purgeable Hydrocarbons as Gasoline	**2.71**	1.00	mg/kg	1	0110078	11/14/00	11/15/00	DHS LUFT	P-02
Benzene	**0.0389**	0.00500	"	"	"	"	"	"	
Toluene	**0.00710**	0.00500	"	"	"	"	"	"	
Ethylbenzene	**0.0119**	0.00500	"	"	"	"	"	"	
Xylenes (total)	**0.00850**	0.00500	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*117 %*	*60.0-140*		"	"	"	"	
MW9A,15.5'-16' (MJK0284-02) Soil	**Sampled: 11/03/00 09:20**		**Received: 11/06/00 17:00**						
Purgeable Hydrocarbons as Gasoline	**606**	50.0	mg/kg	50	0110078	11/14/00	11/15/00	DHS LUFT	P-02
Benzene	ND	0.250	"	"	"	"	"	"	
Toluene	**2.76**	0.250	"	"	"	"	"	"	
Ethylbenzene	**12.7**	0.250	"	"	"	"	"	"	
Xylenes (total)	**46.4**	0.250	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*ND %*	*60.0-140*		"	"	"	"	*S-06*
MW9A,21'-21.5' (MJK0284-03) Soil	**Sampled: 11/03/00 09:30**		**Received: 11/06/00 17:00**						
Purgeable Hydrocarbons as Gasoline	**38.5**	5.00	mg/kg	5	0110078	11/14/00	11/16/00	DHS LUFT	P-03
Benzene	ND	0.0250	"	"	"	"	"	"	
Toluene	**0.161**	0.0250	"	"	"	"	"	"	
Ethylbenzene	**0.155**	0.0250	"	"	"	"	"	"	
Xylenes (total)	**0.265**	0.0250	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*59.5 %*	*60.0-140*		"	"	"	"	*S-06*
MW9A,26'-26.5' (MJK0284-04) Soil	**Sampled: 11/03/00 09:45**		**Received: 11/06/00 17:00**						
Purgeable Hydrocarbons as Gasoline	**41.6**	5.00	mg/kg	5	0110078	11/14/00	11/15/00	DHS LUFT	P-02
Benzene	**0.331**	0.0250	"	"	"	"	"	"	
Toluene	**2.73**	0.0250	"	"	"	"	"	"	
Ethylbenzene	**1.98**	0.0250	"	"	"	"	"	"	
Xylenes (total)	**8.79**	0.0250	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*25.3 %*	*60.0-140*		"	"	"	"	*S-06*

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ETIC Engineering Inc - WC (Exxon)	Project: Exxon	
144 Mayhew Way	Project Number: 7-3399	**Reported:**
Walnut Creek CA. 94596	Project Manager: Christa Marting	11/27/00 14:56

Total Purgeable Hydrocarbons (C6-C12) and BTEX by DHS LUFT

Sequoia Analytical - San Carlos

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW9A,31'-31.5' (MJK0284-05) Soil	**Sampled: 11/03/00 09:50 Received: 11/06/00 17:00**								
Purgeable Hydrocarbons as Gasoline	**12.1**	5.00	mg/kg	5	0110078	11/14/00	11/15/00	DHS LUFT	P-02
Benzene	**0.133**	0.0250	"	"	"	"	"	"	
Toluene	**1.01**	0.0250	"	"	"	"	"	"	
Ethylbenzene	**0.558**	0.0250	"	"	"	"	"	"	
Xylenes (total)	**2.47**	0.0250	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*21.8 %*	*60.0-140*		"	"	"	"	*S-06*
MW9A,35'-35.5' (MJK0284-06) Soil	**Sampled: 11/03/00 09:53 Received: 11/06/00 17:00**								
Purgeable Hydrocarbons as Gasoline	**2.56**	1.00	mg/kg	1	0110078	11/14/00	11/15/00	DHS LUFT	P-01
Benzene	**0.0829**	0.00500	"	"	"	"	"	"	
Toluene	**0.0854**	0.00500	"	"	"	"	"	"	
Ethylbenzene	**0.163**	0.00500	"	"	"	"	"	"	
Xylenes (total)	**0.340**	0.00500	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*109 %*	*60.0-140*		"	"	"	"	
MW9A,37.5'-38' (MJK0284-07) Soil	**Sampled: 11/03/00 10:00 Received: 11/06/00 17:00**								
Purgeable Hydrocarbons as Gasoline	ND	1.00	mg/kg	1	0110078	11/14/00	11/15/00	DHS LUFT	
Benzene	**0.00590**	0.00500	"	"	"	"	"	"	
Toluene	**0.00900**	0.00500	"	"	"	"	"	"	
Ethylbenzene	**0.00930**	0.00500	"	"	"	"	"	"	
Xylenes (total)	**0.0267**	0.00500	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*102 %*	*60.0-140*		"	"	"	"	
MW9A,39'-39.5' (MJK0284-08) Soil	**Sampled: 11/03/00 10:03 Received: 11/06/00 17:00**								
Purgeable Hydrocarbons as Gasoline	ND	1.00	mg/kg	1	0110078	11/14/00	11/15/00	DHS LUFT	
Benzene	ND	0.00500	"	"	"	"	"	"	
Toluene	**0.00600**	0.00500	"	"	"	"	"	"	
Ethylbenzene	**0.00740**	0.00500	"	"	"	"	"	"	
Xylenes (total)	**0.0168**	0.00500	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*92.0 %*	*60.0-140*		"	"	"	"	

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144 Mayhew Way	Project Number: 7-3399	**Reported:**
Walnut Creek CA, 94596	Project Manager: Christa Marting	11/27/00 14:56

Total Purgeable Hydrocarbons (C6-C12) and BTEX by DHS LUFT

Sequoia Analytical - San Carlos

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW9A,45'-45.5' (MJK0284-09) Soil	**Sampled: 11/03/00 10:30 Received: 11/06/00 17:00**								
Purgeable Hydrocarbons as Gasoline	ND	1.00	mg/kg	1	0110078	11/14/00	11/15/00	DHS LUFT	
Benzene	ND	0.00500	"	"	"	"	"	"	
Toluene	ND	0.00500	"	"	"	"	"	"	
Ethylbenzene	ND	0.00500	"	"	"	"	"	"	
Xylenes (total)	**0.00990**	0.00500	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*95.5 %*	*60.0-140*		"	"	"	"	
MW9A,49.5'-50' (MJK0284-10) Soil	**Sampled: 11/03/00 10:45 Received: 11/06/00 17:00**								
Purgeable Hydrocarbons as Gasoline	ND	1.00	mg/kg	1	0110078	11/14/00	11/16/00	DHS LUFT	
Benzene	ND	0.00500	"	"	"	"	"	"	
Toluene	**0.00650**	0.00500	"	"	"	"	"	"	
Ethylbenzene	ND	0.00500	"	"	"	"	"	"	
Xylenes (total)	**0.0136**	0.00500	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*94.0 %*	*60.0-140*		"	"	"	"	
MW9A,55'-55.5' (MJK0284-11) Soil	**Sampled: 11/03/00 11:00 Received: 11/06/00 17:00**								
Purgeable Hydrocarbons as Gasoline	**20.8**	2.00	mg/kg	2	0110054	11/15/00	11/17/00	DHS LUFT	P-03
Benzene	ND	0.0100	"	"	"	"	"	"	
Toluene	**0.0147**	0.0100	"	"	"	"	"	"	
Ethylbenzene	**0.143**	0.0100	"	"	"	"	"	"	
Xylenes (total)	**0.156**	0.0100	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*63.5 %*	*60.0-140*		"	"	"	"	*S-06*
MW9A,58.5'-59' (MJK0284-12) Soil	**Sampled: 11/03/00 11:30 Received: 11/06/00 17:00**								
Purgeable Hydrocarbons as Gasoline	**2.78**	1.00	mg/kg	1	0110054	11/15/00	11/16/00	DHS LUFT	P-03
Benzene	ND	0.00500	"	"	"	"	"	"	
Toluene	ND	0.00500	"	"	"	"	"	"	
Ethylbenzene	**0.0119**	0.00500	"	"	"	"	"	"	
Xylenes (total)	**0.0180**	0.00500	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*79.5 %*	*60.0-140*		"	"	"	"	

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ETIC Engineering Inc - WC (Exxon)	Project: Exxon	
144 Mayhew Way	Project Number: 7-3399	**Reported:**
Walnut Creek CA, 94596	Project Manager: Christa Marting	11/27/00 14:56

MTBE by EPA Method 8260B

Sequoia Analytical - San Carlos

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW9A,11'-11.5' (MJK0284-01) Soil Sampled: 11/03/00 09:15 Received: 11/06/00 17:00									
Methyl tert-butyl ether	**0.522**	0.100	mg/kg	1	0110074	11/15/00	11/15/00	EPA 8260A	
Surrogate: 1,2-Dichloroethane-d4		*104 %*	*70.0-121*		"	"	"	"	
MW9A,15.5'-16' (MJK0284-02) Soil Sampled: 11/03/00 09:20 Received: 11/06/00 17:00									
Methyl tert-butyl ether	**0.919**	0.500	mg/kg	5	0110074	11/15/00	11/16/00	EPA 8260A	
Surrogate: 1,2-Dichloroethane-d4		*85.6 %*	*70.0-121*		"	"	"	"	
MW9A,21'-21.5' (MJK0284-03) Soil Sampled: 11/03/00 09:30 Received: 11/06/00 17:00									
Methyl tert-butyl ether	**0.936**	0.100	mg/kg	1	0110074	11/15/00	11/15/00	EPA 8260A	
Surrogate: 1,2-Dichloroethane-d4		*100 %*	*70.0-121*		"	"	"	"	
MW9A,26'-26.5' (MJK0284-04) Soil Sampled: 11/03/00 09:45 Received: 11/06/00 17:00									
Methyl tert-butyl ether	**0.702**	0.100	mg/kg	1	0110074	11/15/00	11/15/00	EPA 8260A	
Surrogate: 1,2-Dichloroethane-d4		*101 %*	*70.0-121*		"	"	"	"	
MW9A,31'-31.5' (MJK0284-05) Soil Sampled: 11/03/00 09:50 Received: 11/06/00 17:00									
Methyl tert-butyl ether	**0.524**	0.100	mg/kg	1	0110074	11/15/00	11/15/00	EPA 8260A	
Surrogate: 1,2-Dichloroethane-d4		*100 %*	*70.0-121*		"	"	"	"	
MW9A,35'-35.5' (MJK0284-06) Soil Sampled: 11/03/00 09:53 Received: 11/06/00 17:00									
Methyl tert-butyl ether	**0.354**	0.100	mg/kg	1	0110074	11/15/00	11/15/00	EPA 8260A	
Surrogate: 1,2-Dichloroethane-d4		*104 %*	*70.0-121*		"	"	"	"	
MW9A,37.5'-38' (MJK0284-07) Soil Sampled: 11/03/00 10:00 Received: 11/06/00 17:00									
Methyl tert-butyl ether	ND	0.100	mg/kg	1	0110074	11/15/00	11/15/00	EPA 8260A	
Surrogate: 1,2-Dichloroethane-d4		*100 %*	*70.0-121*		"	"	"	"	

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ETIC Engineering Inc - WC (Exxon)	Project: Exxon	
144 Mayhew Way	Project Number: 7-3399	**Reported:**
Walnut Creek CA, 94596	Project Manager: Christa Marting	11/27/00 14:56

MTBE by EPA Method 8260B

Sequoia Analytical - San Carlos

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW9A,39'-39.5' (MJK0284-08) Soil Sampled: 11/03/00 10:03 Received: 11/06/00 17:00									
Methyl tert-butyl ether	ND	0.100	mg/kg	1	0110074	11/15/00	11/15/00	EPA 8260A	
Surrogate: 1,2-Dichloroethane-d4		*99.2 %*	*70.0-121*		"	"	"	"	
MW9A,45'-45.5' (MJK0284-09) Soil Sampled: 11/03/00 10:30 Received: 11/06/00 17:00									
Methyl tert-butyl ether	ND	0.100	mg/kg	1	0110074	11/15/00	11/15/00	EPA 8260A	
Surrogate: 1,2-Dichloroethane-d4		*100 %*	*70.0-121*		"	"	"	"	
MW9A,49.5'-50' (MJK0284-10) Soil Sampled: 11/03/00 10:45 Received: 11/06/00 17:00									
Methyl tert-butyl ether	ND	0.100	mg/kg	1	0110074	11/15/00	11/15/00	EPA 8260A	
Surrogate: 1,2-Dichloroethane-d4		*92.0 %*	*70.0-121*		"	"	"	"	
MW9A,55'-55.5' (MJK0284-11) Soil Sampled: 11/03/00 11:00 Received: 11/06/00 17:00									
Methyl tert-butyl ether	ND	0.100	mg/kg	1	0110074	11/15/00	11/16/00	EPA 8260A	
Surrogate: 1,2-Dichloroethane-d4		*101 %*	*70.0-121*		"	"	"	"	
MW9A,58.5'-59' (MJK0284-12) Soil Sampled: 11/03/00 11:30 Received: 11/06/00 17:00									
Methyl tert-butyl ether	ND	0.100	mg/kg	1	0110074	11/15/00	11/16/00	EPA 8260A	
Surrogate: 1,2-Dichloroethane-d4		*88.0 %*	*70.0-121*		"	"	"	"	

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ETIC Engineering Inc - WC (Exxon)	Project: Exxon	
144 Mayhew Way	Project Number: 7-3399	**Reported:**
Walnut Creek CA, 94596	Project Manager: Christa Marting	11/27/00 14:56

Conventional Chemistry Parameters by APHA/EPA Methods - Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 0K13007 - General Preparation										
Duplicate (0K13007-DUP1)		**Source: MJK0284-12**		Prepared: 11/10/00	Analyzed: 11/13/00					
Moisture	250	0.100	%		251			0.399	20	

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ETIC Engineering Inc - WC (Exxon)	Project: Exxon	
144 Mayhew Way	Project Number: 7-3399	**Reported:**
Walnut Creek CA, 94596	Project Manager: Christa Marting	11/27/00 14:56

Total Purgeable Hydrocarbons (C6-C12) and BTEX by DHS LUFT - Quality Control
Sequoia Analytical - San Carlos

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 0110054 - EPA 5030B [P/T]										
Blank (0110054-BLK1)				Prepared & Analyzed: 11/09/00						
Purgeable Hydrocarbons as Gasoline	ND	1.00	mg/kg							
Benzene	ND	0.00500	"							
Toluene	ND	0.00500	"							
Ethylbenzene	ND	0.00500	"							
Xylenes (total)	ND	0.00500	"							
Surrogate: a,a,a-Trifluorotoluene	*0.215*		"	*0.200*		*108*	*60.0-140*			
Blank (0110054-BLK2)				Prepared & Analyzed: 11/10/00						
Purgeable Hydrocarbons as Gasoline	ND	1.00	mg/kg							
Benzene	ND	0.00500	"							
Toluene	ND	0.00500	"							
Ethylbenzene	ND	0.00500	"							
Xylenes (total)	ND	0.00500	"							
Surrogate. a,a,a-Trifluorotoluene	*0.245*		"	*0.200*		*123*	*60.0-140*			
Blank (0110054-BLK3)				Prepared & Analyzed: 11/13/00						
Purgeable Hydrocarbons as Gasoline	ND	1.00	mg/kg							
Benzene	ND	0.00500	"							
Toluene	ND	0.00500	"							
Ethylbenzene	ND	0.00500	"							
Xylenes (total)	ND	0.00500	"							
Surrogate: a,a,a-Trifluorotoluene	*0.257*		"	*0.200*		*128*	*60.0-140*			
Blank (0110054-BLK4)				Prepared & Analyzed: 11/15/00						
Purgeable Hydrocarbons as Gasoline	ND	1.00	mg/kg							
Benzene	ND	0.00500	"							
Toluene	ND	0.00500	"							
Ethylbenzene	ND	0.00500	"							
Xylenes (total)	ND	0.00500	"							
Surrogate: a,a,a-Trifluorotoluene	*0.238*		"	*0.200*		*119*	*60.0-140*			

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ETIC Engineering Inc - WC (Exxon)	Project: Exxon	
144 Mayhew Way	Project Number: 7-3399	**Reported:**
Walnut Creek CA, 94596	Project Manager: Christa Marting	11/27/00 14:56

Total Purgeable Hydrocarbons (C6-C12) and BTEX by DHS LUFT - Quality Control

Sequoia Analytical - San Carlos

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 0110054 - EPA 5030B [P/T]										
LCS (0110054-BS1)				Prepared & Analyzed: 11/09/00						
Benzene	0.235	0.00500	mg/kg	0.200		117	70.0-130			
Toluene	0.210	0.00500	"	0.200		105	70.0-130			
Ethylbenzene	0.214	0.00500	"	0.200		107	70.0-130			
Xylenes (total)	0.605	0.00500	"	0.600		101	70.0-130			
Surrogate: a,a,a-Trifluorotoluene	*0.236*		"	*0.200*		*118*	*60.0-140*			
LCS (0110054-BS2)				Prepared & Analyzed: 11/09/00						
Purgeable Hydrocarbons as Gasoline	4.87	1.00	mg/kg	5.00		97.4	70.0-130			
Surrogate: a,a,a-Trifluorotoluene	*0.225*		"	*0.200*		*112*	*60.0-140*			
LCS (0110054-BS3)				Prepared & Analyzed: 11/10/00						
Benzene	0.242	0.00500	mg/kg	0.200		121	70.0-130			
Toluene	0.224	0.00500	"	0.200		112	70.0-130			
Ethylbenzene	0.230	0.00500	"	0.200		115	70.0-130			
Xylenes (total)	0.662	0.00500	"	0.600		110	70.0-130			
Surrogate: a,a,a-Trifluorotoluene	*0.242*		"	*0.200*		*121*	*60.0-140*			
LCS (0110054-BS4)				Prepared & Analyzed: 11/10/00						
Purgeable Hydrocarbons as Gasoline	4.51	1.00	mg/kg	5.00		90.2	70.0-130			
Surrogate: a,a,a-Trifluorotoluene	*0.201*		"	*0.200*		*101*	*60.0-140*			
LCS (0110054-BS5)				Prepared & Analyzed: 11/13/00						
Benzene	0.235	0.00500	mg/kg	0.200		117	70.0-130			
Toluene	0.217	0.00500	"	0.200		108	70.0-130			
Ethylbenzene	0.225	0.00500	"	0.200		112	70.0-130			
Xylenes (total)	0.634	0.00500	"	0.600		106	70.0-130			
Surrogate: a,a,a-Trifluorotoluene	*0.248*		"	*0.200*		*124*	*60.0-140*			

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ETIC Engineering Inc - WC (Exxon)	Project: Exxon	
144 Mayhew Way	Project Number: 7-3399	**Reported:**
Walnut Creek CA, 94596	Project Manager: Christa Marting	11/27/00 14:56

Total Purgeable Hydrocarbons (C6-C12) and BTEX by DHS LUFT - Quality Control

Sequoia Analytical - San Carlos

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 0110054 - EPA 5030B [P/T]										
LCS (0110054-BS6)				Prepared & Analyzed: 11/13/00						
Purgeable Hydrocarbons as Gasoline	4.83	1.00	mg/kg	5.00		96.6	70.0-130			
Surrogate: a,a,a-Trifluorotoluene	*0.211*		"	*0.200*		*105*	*60.0-140*			
LCS (0110054-BS7)				Prepared & Analyzed: 11/15/00						
Benzene	0.242	0.00500	mg/kg	0.200		121	70.0-130			
Toluene	0.222	0.00500	"	0.200		111	70.0-130			
Ethylbenzene	0.229	0.00500	"	0.200		114	70.0-130			
Xylenes (total)	0.660	0.00500	"	0.600		110	70.0-130			
Surrogate: a,a,a-Trifluorotoluene	*0.236*		"	*0.200*		*118*	*60.0-140*			
LCS (0110054-BS8)				Prepared & Analyzed: 11/15/00						
Purgeable Hydrocarbons as Gasoline	4.41	1.00	mg/kg	5.00		88.2	70.0-130			
Surrogate: a,a,a-Trifluorotoluene	*0.222*		"	*0.200*		*111*	*60.0-140*			
Matrix Spike (0110054-MS1)		**Source: L011097-01**		Prepared: 11/09/00 Analyzed: 11/10/00						
Purgeable Hydrocarbons as Gasoline	5.93	1.00	mg/kg	5.00	ND	119	60.0-140			
Surrogate: a,a,a-Trifluorotoluene	*0.176*		"	*0.200*		*88.0*	*60.0-140*			
Matrix Spike Dup (0110054-MSD1)		**Source: L011097-01**		Prepared: 11/09/00 Analyzed: 11/10/00						
Purgeable Hydrocarbons as Gasoline	4.91	1.00	mg/kg	5.00	ND	98.2	60.0-140	19.2	25.0	
Surrogate: a,a,a-Trifluorotoluene	*0.166*		"	*0.200*		*83.0*	*60.0-140*			
Batch 0110078 - EPA 5030B [P/T]										
Blank (0110078-BLK1)				Prepared & Analyzed: 11/14/00						
Purgeable Hydrocarbons as Gasoline	ND	1.00	mg/kg							
Benzene	ND	0.00500	"							
Toluene	ND	0.00500	"							
Ethylbenzene	ND	0.00500	"							
Xylenes (total)	ND	0.00500	"							
Surrogate: a,a,a-Trifluorotoluene	*0.231*		"	*0.200*		*116*	*60.0-140*			

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ETIC Engineering Inc - WC (Exxon)	Project: Exxon	
144 Mayhew Way	Project Number: 7-3399	**Reported:**
Walnut Creek CA, 94596	Project Manager: Christa Marting	11/27/00 14:56

Total Purgeable Hydrocarbons (C6-C12) and BTEX by DHS LUFT - Quality Control

Sequoia Analytical - San Carlos

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 0110078 - EPA 5030B [P/T]										
LCS (0110078-BS1)				Prepared & Analyzed: 11/14/00						
Benzene	0.225	0.00500	mg/kg	0.200		112	70.0-130			
Toluene	0.210	0.00500	"	0.200		105	70.0-130			
Ethylbenzene	0.212	0.00500	"	0.200		106	70.0-130			
Xylenes (total)	0.612	0.00500	"	0.600		102	70.0-130			
Surrogate: a,a,a-Trifluorotoluene	*0.219*		"	*0.200*		*109*	*60.0-140*			
LCS (0110078-BS2)				Prepared & Analyzed: 11/14/00						
Purgeable Hydrocarbons as Gasoline	4.70	1.00	mg/kg	5.00		94.0	70.0-130			
Surrogate: a,a,a-Trifluorotoluene	*0.224*		"	*0.200*		*112*	*60.0-140*			
Matrix Spike (0110078-MS1)		**Source: L011134-01**		Prepared & Analyzed: 11/14/00						
Benzene	0.209	0.00500	mg/kg	0.200	ND	105	60.0-140			
Toluene	0.192	0.00500	"	0.200	ND	96.0	60.0-140			
Ethylbenzene	0.197	0.00500	"	0.200	ND	98.5	60.0-140			
Xylenes (total)	0.561	0.00500	"	0.600	ND	93.5	60.0-140			
Surrogate: a,a,a-Trifluorotoluene	*0.202*		"	*0.200*		*101*	*60.0-140*			
Matrix Spike Dup (0110078-MSD1)		**Source: L011134-01**		Prepared & Analyzed: 11/14/00						
Benzene	0.198	0.00500	mg/kg	0.200	ND	99.0	60.0-140	5.88	25.0	
Toluene	0.182	0.00500	"	0.200	ND	91.0	60.0-140	5.35	25.0	
Ethylbenzene	0.187	0.00500	"	0.200	ND	93.5	60.0-140	5.21	25.0	
Xylenes (total)	0.538	0.00500	"	0.600	ND	89.7	60.0-140	4.15	25.0	
Surrogate: a,a,a-Trifluorotoluene	*0.193*		"	*0.200*		*96.5*	*60.0-140*			

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ETIC Engineering Inc - WC (Exxon)	Project: Exxon	
144 Mayhew Way	Project Number: 7-3399	**Reported:**
Walnut Creek CA. 94596	Project Manager: Christa Marting	11/27/00 14:56

MTBE by EPA Method 8260B - Quality Control

Sequoia Analytical - San Carlos

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 0110074 - EPA 5030B [P/T]										
Blank (0110074-BLK2)				Prepared: 11/15/00 Analyzed: 11/16/00						
Methyl tert-butyl ether	ND	0.100	mg/kg							
Surrogate: 1,2-Dichloroethane-d4	*2.49*		"	*2.50*		*99.6*	*70.0-121*			
LCS (0110074-BS2)				Prepared: 11/15/00 Analyzed: 11/16/00						
Methyl tert-butyl ether	2.76	0.100	mg/kg	2.50		110	70.0-130			
Surrogate: 1,2-Dichloroethane-d4	*2.79*		"	*2.50*		*112*	*70.0-121*			
Matrix Spike (0110074-MS1)		**Source: L011122-20**		Prepared & Analyzed: 11/15/00						
Methyl tert-butyl ether	2.63	0.100	mg/kg	2.50	ND	105	60.0-140			
Surrogate: 1,2-Dichloroethane-d4	*2.41*		"	*2.50*		*96.4*	*70.0-121*			
Matrix Spike Dup (0110074-MSD1)		**Source: L011122-20**		Prepared & Analyzed: 11/15/00						
Methyl tert-butyl ether	2.55	0.100	mg/kg	2.50	ND	102	60.0-140	2.90	25.0	
Surrogate: 1,2-Dichloroethane-d4	*2.28*		"	*2.50*		*91.2*	*70.0-121*			

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ETIC Engineering Inc - WC (Exxon)	Project: Exxon	
144 Mayhew Way	Project Number: 7-3399	**Reported:**
Walnut Creek CA, 94596	Project Manager: Christa Marting	11/27/00 14:56

Notes and Definitions

P-01	Chromatogram Pattern: Gasoline C6-C12
P-02	Chromatogram Pattern: Weathered Gasoline C6-C12
P-03	Chromatogram Pattern: Unidentified Hydrocarbons C6-C12
S-06	The recovery of this surrogate is outside control limits due to sample dilution required from high analyte concentration and/or matrix interferences.
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

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EXXON COMPANY, U.S.A.

P.O. Box 2180, Houston, TX 77002-7426

CHAIN OF CUSTODY

Page 1 of 2

Consultant's Name: ETIC Engineering		
Address: 144 Mayhew Way, Walnut Creek, CA		Site Location: 2991 Hopyard Road
Project #: [redacted] Bmc	Consultant Project #: TM3399.3	Consultant Work Release #: 20002958
Project Contact: Joe Muehlick	Phone #: (925) 977-7914	Laboratory Work Release #:
EXXON Contact: Darin Rouse	Phone #: (925) 246-8768	EXXON RAS #: 7-3399
Sampled by (print): Bryan Campbell	Sampler's Signature:	MJK0284
Shipment Method: Drop off	Air Bill #:	

TAT: ☐ 24 hr ☐ 48 hr ☐ 72 hr ☐ 96 hr ☒ Standard (10 day)

Sample Description	Collection Date	Collection Time	Matrix Soil/Water/Air	Prsv	# of Cont.	Sequoia's Sample #	ANALYSIS REQUIRED: TPH/Gas BTEX/ 8015/ 8020	TPH/ Diesel EPA 8015	TRPH S.M. 5520	MTBE by EPA 8260	Percent moisture	Temperature: / Inbound Seal: Yes No / Outbound Seal: Yes No
MW9A, 11-11.5'	11/3/00	0915	Soil	None		01	X			X	X	
MW9A, 15.5'-16'	"	0920	"			02	X			X	X	
MW9A, 21'-21.5'	"	0930	"			03	X			X	X	
MW9A, 26'-26.5'	"	0945	"			04	X			X	X	
MW9A, 31'-31.5'	"	0950	"			05	X			X	X	
MW9A, 35'-35.5'	"	0953	"			06	X			X	X	
MW9A, 37.5'-38'	"	1000	"			07	X			X	X	
MW9A, 79'-39.5'	"	1003	"			08	X			X	X	
MW9A, 45'-45.5'	"	1030	"			09						

RELINQUISHED BY / AFFILIATION	Date	Time	ACCEPTED / AFFILIATION	Date	Time	Additional Comments
Bryan Campbell	11/6/00	1700	[illegible] / Sequoia	11/6	1700	
[illegible]	11/6	1700	[illegible] / SEQ	11/6	1700	
[illegible] / Capitol BAY	11/7		[illegible] / Capitol BAY	11/7	11:10	

Pink - Client
Yellow - Sequoia
White - Sequoia

Sequoia Analytical
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EXXON COMPANY, U.S.A.

P.O. Box 2180, Houston, TX 77002-7426

CHAIN OF CUSTODY

Consultant's Name: ETIC Engineering — Page 2 of 2

Address: 144 Mayhew Way, Walnut Creek, CA — Site Location: 2991 Hopyard Road

Project #: — Consultant Project #: TM3399.3 — Consultant Work Release #: 20002958

Project Contact: Joe Muehlick — Phone #: (925) 977-7914 — Laboratory Work Release #:

EXXON Contact: Darin Rouse — Phone #: (925) 246-8768 — EXXON RAS #: 7-3399

Sampled by (print): Bryan Campbell — Sampler's Signature:

Shipment Method: Drop off — Air Bill #: — MJK0284

TAT: ☐ 24 hr ☐ 48 hr ☐ 72 hr ☐ 96 hr ☒ Standard (10 day)

ANALYSIS REQUIRED

Sample Description	Collection Date	Collection Time	Matrix Soil/Water/Air	Prsv	# of Cont.	Sequoia's Sample #	TPH/Gas BTEX/ 8015/ 8020	TPH/ Diesel EPA 8015	TRPH S.M. 5520	MTBE by EPA 8260	Percent Moisture	Temperature: _____ Inbound Seal: Yes No Outbound Seal: Yes No
MW9A, 49.5-50'	11/3/00	1045	Soil	None	1	10						
MW9A, 55'-55.5'	↓	1100	↓	↓	1	11	X			X	X	
MW9A, 58.5'-59'	↓	1130	↓	↓	1	12	X			X	X	

RELINQUISHED BY / AFFILIATION	Date	Time	ACCEPTED / AFFILIATION	Date	Time	Additional Comments
Bryan Campbell	11/6/00	1700	Mark Collins / Sequoia	11/6	1700	
Mark Collins / Seq	11/6	1700	Mike Gonin / SEQ	11/6	1700	
Chris Jones / Capitol BAY	11/7		Chris Jones / Capitol BAY	11/7	11:10	

Pink - Client
Yellow - Sequoia
White - Sequoia

Sequoia
Analytical

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15 January, 2001

Joe Muehleck
ETIC Engineering Inc - WC (Exxon)
2285 Morello Avenue
Pleasant Hill, CA 94523

RE: Exxon
Sequoia Report: MKA0089

Enclosed are the results of analyses for samples received by the laboratory on 01/03/01 14:15. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Ron Chew
Project Manager

CA ELAP Certificate #1210

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ETIC Engineering Inc - WC (Exxon)	Project: Exxon	
2285 Morello Avenue	Project Number: 7-3399	**Reported:**
Pleasant Hill CA, 94523	Project Manager: Joe Muehleck	01/15/01 19:12

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-5D	MKA0089-01	Water	12/28/00 09:10	01/03/01 14:15
MW-5S	MKA0089-02	Water	12/28/00 09:25	01/03/01 14:15
MW-9A	MKA0089-03	Water	12/28/00 13:20	01/03/01 14:15
MW-13	MKA0089-04	Water	12/28/00 09:45	01/03/01 14:15
MW-12A	MKA0089-05	Water	12/28/00 09:55	01/03/01 14:15
MW-14	MKA0089-06	Water	12/28/00 08:55	01/03/01 14:15
MW-4	MKA0089-07	Water	12/28/00 12:35	01/03/01 14:15
PMW-2	MKA0089-08	Water	12/28/00 14:00	01/03/01 14:15
PMW-3	MKA0089-09	Water	12/28/00 13:40	01/03/01 14:15
MW-1	MKA0089-10	Water	12/28/00 13:45	01/03/01 14:15
MW-7	MKA0089-11	Water	12/28/00 12:45	01/03/01 14:15
MW-8	MKA0089-12	Water	12/28/00 11:00	01/03/01 14:15
MW-11	MKA0089-13	Water	12/28/00 11:45	01/03/01 14:15
VR-1	MKA0089-14	Water	12/28/00 11:15	01/03/01 14:15
VR-2	MKA0089-15	Water	12/28/00 13:00	01/03/01 14:15
MW-10	MKA0089-16	Water	12/28/00 11:10	01/03/01 14:15
PMW-5	MKA0089-17	Water	12/28/00 12:50	01/03/01 14:15
OW-2	MKA0089-18	Water	12/28/00 10:30	01/03/01 14:15

Sequoia Analytical - Morgan Hill

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Ron Chew, Project Manager

Sequoia Analytical

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ETIC Engineering Inc - WC (Exxon)	Project: Exxon	
2285 Morello Avenue	Project Number: 7-3399	**Reported:**
Pleasant Hill CA, 94523	Project Manager: Joe Muehleck	01/15/01 19:12

Total Purgeable Hydrocarbons (C6-C12) and BTEX by DHS LUFT

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-5D (MKA0089-01) Water Sampled: 12/28/00 09:10 Received: 01/03/01 14:15									
Purgeable Hydrocarbons	ND	50.0	ug/l	1	1A10004	01/10/01	01/10/01	DHS LUFT	
Benzene	ND	0.500	"	"	"	"	"	"	
Toluene	ND	0.500	"	"	"	"	"	"	
Ethylbenzene	ND	0.500	"	"	"	"	"	"	
Xylenes (total)	ND	0.500	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*104 %*		*70-130*		"	"	"	
MW-5S (MKA0089-02) Water Sampled: 12/28/00 09:25 Received: 01/03/01 14:15									
Purgeable Hydrocarbons	ND	50.0	ug/l	1	1A10004	01/10/01	01/10/01	DHS LUFT	
Benzene	ND	0.500	"	"	"	"	"	"	
Toluene	ND	0.500	"	"	"	"	"	"	
Ethylbenzene	ND	0.500	"	"	"	"	"	"	
Xylenes (total)	ND	0.500	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*102 %*		*70-130*		"	"	"	
MW-9A (MKA0089-03) Water Sampled: 12/28/00 13:20 Received: 01/03/01 14:15									
Purgeable Hydrocarbons	**1040**	100	ug/l	2	1A10002	01/10/01	01/10/01	DHS LUFT	P-01
Benzene	**14.5**	1.00	"	"	"	"	"	"	
Toluene	**3.75**	1.00	"	"	"	"	"	"	
Ethylbenzene	**26.4**	1.00	"	"	"	"	"	"	
Xylenes (total)	**37.4**	1.00	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*103 %*		*70-130*		"	"	"	
MW-13 (MKA0089-04) Water Sampled: 12/28/00 09:45 Received: 01/03/01 14:15									
Purgeable Hydrocarbons	ND	50.0	ug/l	1	1A10004	01/10/01	01/10/01	DHS LUFT	
Benzene	**1.19**	0.500	"	"	"	"	"	"	
Toluene	**1.05**	0.500	"	"	"	"	"	"	
Ethylbenzene	ND	0.500	"	"	"	"	"	"	
Xylenes (total)	**1.25**	0.500	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*103 %*		*70-130*		"	"	"	

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ETIC Engineering Inc - WC (Exxon)	Project: Exxon	
2285 Morello Avenue	Project Number: 7-3399	**Reported:**
Pleasant Hill CA, 94523	Project Manager: Joe Muehleck	01/15/01 19:12

Total Purgeable Hydrocarbons (C6-C12) and BTEX by DHS LUFT

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-12A (MKA0089-05) Water Sampled: 12/28/00 09:55 Received: 01/03/01 14:15									
Purgeable Hydrocarbons	ND	50.0	ug/l	1	1A10004	01/10/01	01/10/01	DHS LUFT	
Benzene	ND	0.500	"	"	"	"	"	"	
Toluene	ND	0.500	"	"	"	"	"	"	
Ethylbenzene	ND	0.500	"	"	"	"	"	"	
Xylenes (total)	ND	0.500	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*97.7 %*		*70-130*		"	"	"	
MW-14 (MKA0089-06) Water Sampled: 12/28/00 08:55 Received: 01/03/01 14:15									
Purgeable Hydrocarbons	ND	50.0	ug/l	1	1A10004	01/10/01	01/10/01	DHS LUFT	
Benzene	**2.04**	0.500	"	"	"	"	"	"	
Toluene	ND	0.500	"	"	"	"	"	"	
Ethylbenzene	**0.740**	0.500	"	"	"	"	"	"	
Xylenes (total)	**1.78**	0.500	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*104 %*		*70-130*		"	"	"	
MW-4 (MKA0089-07) Water Sampled: 12/28/00 12:35 Received: 01/03/01 14:15									
Purgeable Hydrocarbons	ND	50.0	ug/l	1	1A10004	01/10/01	01/10/01	DHS LUFT	
Benzene	ND	0.500	"	"	"	"	"	"	
Toluene	ND	0.500	"	"	"	"	"	"	
Ethylbenzene	ND	0.500	"	"	"	"	"	"	
Xylenes (total)	ND	0.500	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*99.4 %*		*70-130*		"	"	"	
PMW-2 (MKA0089-08) Water Sampled: 12/28/00 14:00 Received: 01/03/01 14:15									
Purgeable Hydrocarbons	**445**	50.0	ug/l	1	1A10004	01/10/01	01/10/01	DHS LUFT	
Benzene	ND	0.500	"	"	"	"	"	"	
Toluene	ND	0.500	"	"	"	"	"	"	
Ethylbenzene	ND	0.500	"	"	"	"	"	"	
Xylenes (total)	ND	0.500	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*101 %*		*70-130*		"	"	"	

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ETIC Engineering Inc - WC (Exxon)	Project: Exxon	
2285 Morello Avenue	Project Number: 7-3399	**Reported:**
Pleasant Hill CA. 94523	Project Manager: Joe Muehleck	01/15/01 19:12

Total Purgeable Hydrocarbons (C6-C12) and BTEX by DHS LUFT

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
PMW-3 (MKA0089-09) Water Sampled: 12/28/00 13:40 Received: 01/03/01 14:15									
Purgeable Hydrocarbons	ND	50.0	ug/l	1	1A10004	01/10/01	01/10/01	DHS LUFT	
Benzene	ND	0.500	"	"	"	"	"	"	
Toluene	ND	0.500	"	"	"	"	"	"	
Ethylbenzene	ND	0.500	"	"	"	"	"	"	
Xylenes (total)	ND	0.500	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*102 %*	*70-130*		"	"	"	"	
MW-1 (MKA0089-10) Water Sampled: 12/28/00 13:45 Received: 01/03/01 14:15									
Purgeable Hydrocarbons	ND	50.0	ug/l	1	1A10002	01/10/01	01/10/01	DHS LUFT	
Benzene	ND	0.500	"	"	"	"	"	"	
Toluene	ND	0.500	"	"	"	"	"	"	
Ethylbenzene	ND	0.500	"	"	"	"	"	"	
Xylenes (total)	ND	0.500	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*94.0 %*	*70-130*		"	"	"	"	
MW-7 (MKA0089-11) Water Sampled: 12/28/00 12:45 Received: 01/03/01 14:15									
Purgeable Hydrocarbons	ND	50.0	ug/l	1	1A10002	01/10/01	01/10/01	DHS LUFT	
Benzene	ND	0.500	"	"	"	"	"	"	
Toluene	ND	0.500	"	"	"	"	"	"	
Ethylbenzene	ND	0.500	"	"	"	"	"	"	
Xylenes (total)	ND	0.500	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*96.9 %*	*70-130*		"	"	"	"	
MW-8 (MKA0089-12) Water Sampled: 12/28/00 11:00 Received: 01/03/01 14:15									
Purgeable Hydrocarbons	ND	50.0	ug/l	1	1A10002	01/10/01	01/10/01	DHS LUFT	
Benzene	**1.03**	0.500	"	"	"	"	"	"	
Toluene	**1.25**	0.500	"	"	"	"	"	"	
Ethylbenzene	ND	0.500	"	"	"	"	"	"	
Xylenes (total)	**1.76**	0.500	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*99.9 %*	*70-130*		"	"	"	"	

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ETIC Engineering Inc - WC (Exxon)	Project: Exxon	
2285 Morello Avenue	Project Number: 7-3399	**Reported:**
Pleasant Hill CA, 94523	Project Manager: Joe Muehleck	01/15/01 19:12

Total Purgeable Hydrocarbons (C6-C12) and BTEX by DHS LUFT

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-11 (MKA0089-13) Water Sampled: 12/28/00 11:45 Received: 01/03/01 14:15									
Purgeable Hydrocarbons	ND	50.0	ug/l	1	1A10002	01/10/01	01/10/01	DHS LUFT	
Benzene	ND	0.500	"	"	"	"	"	"	
Toluene	ND	0.500	"	"	"	"	"	"	
Ethylbenzene	ND	0.500	"	"	"	"	"	"	
Xylenes (total)	ND	0.500	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*97.1 %*		*70-130*	"	"	"	"	
VR-1 (MKA0089-14) Water Sampled: 12/28/00 11:15 Received: 01/03/01 14:15									
Purgeable Hydrocarbons	ND	50.0	ug/l	1	1A10002	01/10/01	01/10/01	DHS LUFT	
Benzene	ND	0.500	"	"	"	"	"	"	
Toluene	ND	0.500	"	"	"	"	"	"	
Ethylbenzene	ND	0.500	"	"	"	"	"	"	
Xylenes (total)	ND	0.500	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*89.5 %*		*70-130*	"	"	"	"	
VR-2 (MKA0089-15) Water Sampled: 12/28/00 13:00 Received: 01/03/01 14:15									
Purgeable Hydrocarbons	ND	50.0	ug/l	1	1A10002	01/10/01	01/10/01	DHS LUFT	
Benzene	ND	0.500	"	"	"	"	"	"	
Toluene	ND	0.500	"	"	"	"	"	"	
Ethylbenzene	ND	0.500	"	"	"	"	"	"	
Xylenes (total)	ND	0.500	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*93.2 %*		*70-130*	"	"	"	"	
MW-10 (MKA0089-16) Water Sampled: 12/28/00 11:10 Received: 01/03/01 14:15									
Purgeable Hydrocarbons	ND	50.0	ug/l	1	1A10002	01/10/01	01/10/01	DHS LUFT	
Benzene	ND	0.500	"	"	"	"	"	"	
Toluene	ND	0.500	"	"	"	"	"	"	
Ethylbenzene	ND	0.500	"	"	"	"	"	"	
Xylenes (total)	ND	0.500	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*94.7 %*		*70-130*	"	"	"	"	

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ETIC Engineering Inc - WC (Exxon)	Project: Exxon	
2285 Morello Avenue	Project Number: 7-3399	**Reported:**
Pleasant Hill CA. 94523	Project Manager: Joe Muehleck	01/15/01 19:12

Total Purgeable Hydrocarbons (C6-C12) and BTEX by DHS LUFT

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
PMW-5 (MKA0089-17) Water Sampled: 12/28/00 12:50 Received: 01/03/01 14:15									
Purgeable Hydrocarbons	ND	50.0	ug/l	1	1A11003	01/11/01	01/11/01	DHS LUFT	
Benzene	**1.93**	0.500	"	"	"	"	"	"	
Toluene	ND	0.500	"	"	"	"	"	"	
Ethylbenzene	ND	0.500	"	"	"	"	"	"	
Xylenes (total)	ND	0.500	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*85.6 %*	*70-130*		"	"	"	"	
OW-2 (MKA0089-18) Water Sampled: 12/28/00 10:30 Received: 01/03/01 14:15									
Purgeable Hydrocarbons	ND	50.0	ug/l	1	1A10002	01/10/01	01/10/01	DHS LUFT	
Benzene	ND	0.500	"	"	"	"	"	"	
Toluene	ND	0.500	"	"	"	"	"	"	
Ethylbenzene	ND	0.500	"	"	"	"	"	"	
Xylenes (total)	ND	0.500	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*95.2 %*	*70-130*		"	"	"	"	

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ETIC Engineering Inc - WC (Exxon)	Project: Exxon	
2285 Morello Avenue	Project Number: 7-3399	**Reported:**
Pleasant Hill CA, 94523	Project Manager: Joe Muehleck	01/15/01 19:12

MTBE by EPA Method 8260B

Sequoia Analytical - San Carlos

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-5D (MKA0089-01) Water Sampled: 12/28/00 09:10 Received: 01/03/01 14:15									
Methyl tert-butyl ether	ND	2.00	ug/l	1	1010034	01/10/01	01/10/01	EPA 8260A	
Surrogate: 1,2-Dichloroethane-d4		*94.0 %*	*76-114*		"	"	"	"	
MW-5S (MKA0089-02) Water Sampled: 12/28/00 09:25 Received: 01/03/01 14:15									
Methyl tert-butyl ether	ND	2.00	ug/l	1	1010034	01/10/01	01/10/01	EPA 8260A	
Surrogate: 1,2-Dichloroethane-d4		*102 %*	*76-114*		"	"	"	"	
MW-9A (MKA0089-03) Water Sampled: 12/28/00 13:20 Received: 01/03/01 14:15									
Methyl tert-butyl ether	**65.5**	5.00	ug/l	2.5	1010034	01/10/01	01/10/01	EPA 8260A	
Surrogate: 1,2-Dichloroethane-d4		*102 %*	*76-114*		"	"	"	"	
MW-13 (MKA0089-04) Water Sampled: 12/28/00 09:45 Received: 01/03/01 14:15									
Methyl tert-butyl ether	**2.17**	2.00	ug/l	1	1010034	01/10/01	01/10/01	EPA 8260A	
Surrogate: 1,2-Dichloroethane-d4		*99.0 %*	*76-114*		"	"	"	"	
MW-12A (MKA0089-05) Water Sampled: 12/28/00 09:55 Received: 01/03/01 14:15									
Methyl tert-butyl ether	ND	2.00	ug/l	1	1010034	01/10/01	01/10/01	EPA 8260A	
Surrogate: 1,2-Dichloroethane-d4		*104 %*	*76-114*		"	"	"	"	
MW-14 (MKA0089-06) Water Sampled: 12/28/00 08:55 Received: 01/03/01 14:15									
Methyl tert-butyl ether	ND	2.00	ug/l	1	1010034	01/10/01	01/10/01	EPA 8260A	
Surrogate: 1,2-Dichloroethane-d4		*101 %*	*76-114*		"	"	"	"	
MW-4 (MKA0089-07) Water Sampled: 12/28/00 12:35 Received: 01/03/01 14:15									
Methyl tert-butyl ether	ND	2.00	ug/l	1	1010029	01/11/01	01/11/01	EPA 8260A	
Surrogate: 1,2-Dichloroethane-d4		*102 %*	*76-114*		"	"	"	"	

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ETIC Engineering Inc - WC (Exxon)	Project: Exxon	
2285 Morello Avenue	Project Number: 7-3399	**Reported:**
Pleasant Hill CA, 94523	Project Manager: Joe Muehleck	01/15/01 19:12

MTBE by EPA Method 8260B

Sequoia Analytical - San Carlos

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
PMW-2 (MKA0089-08) Water Sampled: 12/28/00 14:00 Received: 01/03/01 14:15									
Methyl tert-butyl ether	**234**	6.66	ug/l	3.33	1010034	01/10/01	01/10/01	EPA 8260A	
Surrogate: 1,2-Dichloroethane-d4		*95.4 %*	*76-114*		"	"	"	"	
PMW-3 (MKA0089-09) Water Sampled: 12/28/00 13:40 Received: 01/03/01 14:15									
Methyl tert-butyl ether	ND	2.00	ug/l	1	1010034	01/10/01	01/10/01	EPA 8260A	
Surrogate: 1,2-Dichloroethane-d4		*101 %*	*76-114*		"	"	"	"	
MW-1 (MKA0089-10) Water Sampled: 12/28/00 13:45 Received: 01/03/01 14:15									
Methyl tert-butyl ether	ND	2.00	ug/l	1	1010034	01/10/01	01/10/01	EPA 8260A	
Surrogate: 1,2-Dichloroethane-d4		*98.4 %*	*76-114*		"	"	"	"	
MW-7 (MKA0089-11) Water Sampled: 12/28/00 12:45 Received: 01/03/01 14:15									
Methyl tert-butyl ether	ND	2.00	ug/l	1	1010034	01/10/01	01/10/01	EPA 8260A	
Surrogate: 1,2-Dichloroethane-d4		*94.8 %*	*76-114*		"	"	"	"	
MW-8 (MKA0089-12) Water Sampled: 12/28/00 11:00 Received: 01/03/01 14:15									
Methyl tert-butyl ether	ND	2.00	ug/l	1	1010034	01/10/01	01/10/01	EPA 8260A	
Surrogate: 1,2-Dichloroethane-d4		*104 %*	*76-114*		"	"	"	"	
MW-11 (MKA0089-13) Water Sampled: 12/28/00 11:45 Received: 01/03/01 14:15									
Methyl tert-butyl ether	**5.71**	2.00	ug/l	1	1010034	01/10/01	01/10/01	EPA 8260A	
Surrogate: 1,2-Dichloroethane-d4		*100 %*	*76-114*		"	"	"	"	
VR-1 (MKA0089-14) Water Sampled: 12/28/00 11:15 Received: 01/03/01 14:15									
Methyl tert-butyl ether	**200**	2.00	ug/l	1	1010034	01/10/01	01/10/01	EPA 8260A	
Surrogate: 1,2-Dichloroethane-d4		*96.8 %*	*76-114*		"	"	"	"	

Sequoia Analytical

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ETIC Engineering Inc - WC (Exxon)	Project: Exxon	
2285 Morello Avenue	Project Number: 7-3399	**Reported:**
Pleasant Hill CA, 94523	Project Manager: Joe Muehleck	01/15/01 19:12

MTBE by EPA Method 8260B

Sequoia Analytical - San Carlos

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
VR-2 (MKA0089-15) Water Sampled: 12/28/00 13:00 Received: 01/03/01 14:15									
Methyl tert-butyl ether	**10.6**	2.00	ug/l	1	1010034	01/10/01	01/10/01	EPA 8260A	
Surrogate: 1,2-Dichloroethane-d4		*96.6 %*	*76-114*		"	"	"	"	
MW-10 (MKA0089-16) Water Sampled: 12/28/00 11:10 Received: 01/03/01 14:15									
Methyl tert-butyl ether	ND	2.00	ug/l	1	1010034	01/10/01	01/10/01	EPA 8260A	
Surrogate: 1,2-Dichloroethane-d4		*98.0 %*	*76-114*		"	"	"	"	
PMW-5 (MKA0089-17) Water Sampled: 12/28/00 12:50 Received: 01/03/01 14:15									
Methyl tert-butyl ether	**919**	10.0	ug/l	5	1010034	01/10/01	01/10/01	EPA 8260A	
Surrogate: 1,2-Dichloroethane-d4		*104 %*	*76-114*		"	"	"	"	
OW-2 (MKA0089-18) Water Sampled: 12/28/00 10:30 Received: 01/03/01 14:15									
Methyl tert-butyl ether	**4520**	50.0	ug/l	25	1010040	01/10/01	01/10/01	EPA 8260A	
Surrogate: 1,2-Dichloroethane-d4		*108 %*	*76-114*		"	"	"	"	

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ETIC Engineering Inc - WC (Exxon)	Project: Exxon	
2285 Morello Avenue	Project Number: 7-3399	**Reported:**
Pleasant Hill CA, 94523	Project Manager: Joe Muehleck	01/15/01 19:12

Total Purgeable Hydrocarbons (C6-C12) and BTEX by DHS LUFT - Quality Control

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1A10002 - EPA 5030B [P/T]										
Blank (1A10002-BLK1)				Prepared & Analyzed: 01/10/01						
Purgeable Hydrocarbons	ND	50.0	ug/l							
Benzene	ND	0.500	"							
Toluene	ND	0.500	"							
Ethylbenzene	ND	0.500	"							
Xylenes (total)	ND	0.500	"							
Surrogate: a,a,a-Trifluorotoluene	*9.49*		"	*10.0*		*94.9*	*70-130*			
LCS (1A10002-BS1)				Prepared & Analyzed: 01/10/01						
Purgeable Hydrocarbons	248	50.0	ug/l	250		99.2	70-130			
Surrogate: a,a,a-Trifluorotoluene	*9.19*		"	*10.0*		*91.9*	*70-130*			
Matrix Spike (1A10002-MS1)		**Source: MKA0089-10**		Prepared & Analyzed: 01/10/01						
Purgeable Hydrocarbons	258	50.0	ug/l	250	ND	103	60-140			
Surrogate: a,a,a-Trifluorotoluene	*9.99*		"	*10.0*		*99.9*	*70-130*			
Matrix Spike Dup (1A10002-MSD1)		**Source: MKA0089-10**		Prepared & Analyzed: 01/10/01						
Purgeable Hydrocarbons	256	50.0	ug/l	250	ND	102	60-140	0.778	25	
Surrogate: a,a,a-Trifluorotoluene	*9.60*		"	*10.0*		*96.0*	*70-130*			
Batch 1A10004 - EPA 5030B [P/T]										
Blank (1A10004-BLK1)				Prepared & Analyzed: 01/10/01						
Purgeable Hydrocarbons	ND	50.0	ug/l							
Benzene	ND	0.500	"							
Toluene	ND	0.500	"							
Ethylbenzene	ND	0.500	"							
Xylenes (total)	ND	0.500	"							
Surrogate: a,a,a-Trifluorotoluene	*10.2*		"	*10.0*		*102*	*70-130*			

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ETIC Engineering Inc - WC (Exxon)
2285 Morello Avenue
Pleasant Hill CA, 94523

Project: Exxon
Project Number: 7-3399
Project Manager: Joe Muehleck

Reported:
01/15/01 19:12

Total Purgeable Hydrocarbons (C6-C12) and BTEX by DHS LUFT - Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1A10004 - EPA 5030B [P/T]										
LCS (1A10004-BS1)				Prepared & Analyzed: 01/10/01						
Benzene	10.8	0.500	ug/l	10.0		108	70-130			
Toluene	10.4	0.500	"	10.0		104	70-130			
Ethylbenzene	10.2	0.500	"	10.0		102	70-130			
Xylenes (total)	31.4	0.500	"	30.0		105	70-130			
Surrogate: a,a,a-Trifluorotoluene	*10.1*		"	*10.0*		*101*	*70-130*			
Matrix Spike (1A10004-MS1)		**Source: MKA0089-01**		Prepared & Analyzed: 01/10/01						
Benzene	11.0	0.500	ug/l	10.0	ND	110	60-140			
Toluene	10.5	0.500	"	10.0	ND	105	60-140			
Ethylbenzene	10.4	0.500	"	10.0	ND	104	60-140			
Xylenes (total)	31.6	0.500	"	30.0	ND	105	60-140			
Surrogate: a,a,a-Trifluorotoluene	*10.2*		"	*10.0*		*102*	*70-130*			
Matrix Spike Dup (1A10004-MSD1)		**Source: MKA0089-01**		Prepared & Analyzed: 01/10/01						
Benzene	10.9	0.500	ug/l	10.0	ND	109	60-140	0.913	25	
Toluene	10.4	0.500	"	10.0	ND	104	60-140	0.957	25	
Ethylbenzene	10.3	0.500	"	10.0	ND	103	60-140	0.966	25	
Xylenes (total)	31.4	0.500	"	30.0	ND	105	60-140	0.635	25	
Surrogate: a,a,a-Trifluorotoluene	*10.1*		"	*10.0*		*101*	*70-130*			
Batch 1A11003 - EPA 5030B [P/T]										
Blank (1A11003-BLK1)				Prepared & Analyzed: 01/11/01						
Purgeable Hydrocarbons	ND	50.0	ug/l							
Benzene	ND	0.500	"							
Toluene	ND	0.500	"							
Ethylbenzene	ND	0.500	"							
Xylenes (total)	ND	0.500	"							
Surrogate: a,a,a-Trifluorotoluene	*8.95*		"	*10.0*		*89.5*	*70-130*			

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ETIC Engineering Inc - WC (Exxon)	Project: Exxon	
2285 Morello Avenue	Project Number: 7-3399	**Reported:**
Pleasant Hill CA, 94523	Project Manager: Joe Muehleck	01/15/01 19:12

Total Purgeable Hydrocarbons (C6-C12) and BTEX by DHS LUFT - Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1A11003 - EPA 5030B [P/T]										
LCS (1A11003-BS1)				Prepared & Analyzed: 01/11/01						
Purgeable Hydrocarbons	249	50.0	ug/l	250		99.6	70-130			
Surrogate: a,a,a-Trifluorotoluene	*10.9*		"	*10.0*		*109*	*70-130*			
Matrix Spike (1A11003-MS1)		**Source: MKA0135-01**		Prepared & Analyzed: 01/11/01						
Purgeable Hydrocarbons	256	50.0	ug/l	250	ND	102	60-140			
Surrogate: a,a,a-Trifluorotoluene	*10.6*		"	*10.0*		*106*	*70-130*			
Matrix Spike Dup (1A11003-MSD1)		**Source: MKA0135-01**		Prepared & Analyzed: 01/11/01						
Purgeable Hydrocarbons	229	50.0	ug/l	250	ND	91.6	60-140	11.1	25	
Surrogate: a,a,a-Trifluorotoluene	*11.0*		"	*10.0*		*110*	*70-130*			

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ETIC Engineering Inc - WC (Exxon)	Project: Exxon	
2285 Morello Avenue	Project Number: 7-3399	**Reported:**
Pleasant Hill CA, 94523	Project Manager: Joe Muehleck	01/15/01 19:12

MTBE by EPA Method 8260B - Quality Control

Sequoia Analytical - San Carlos

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1010029 - EPA 5030B [P/T]										
Blank (1010029-BLK1)				Prepared & Analyzed: 01/08/01						
Methyl tert-butyl ether	ND	2.00	ug/l							
Surrogate: 1,2-Dichloroethane-d4	*49.2*		"	*50.0*		*98.4*	*76-114*			
Blank (1010029-BLK2)				Prepared & Analyzed: 01/11/01						
Methyl tert-butyl ether	ND	2.00	ug/l							
Surrogate: 1,2-Dichloroethane-d4	*49.4*		"	*50.0*		*98.8*	*76-114*			
LCS (1010029-BS1)				Prepared & Analyzed: 01/08/01						
Methyl tert-butyl ether	41.4	2.00	ug/l	50.0		82.8	70-130			
Surrogate: 1,2-Dichloroethane-d4	*49.1*		"	*50.0*		*98.2*	*76-114*			
LCS (1010029-BS2)				Prepared & Analyzed: 01/11/01						
Methyl tert-butyl ether	42.3	2.00	ug/l	50.0		84.6	70-130			
Surrogate: 1,2-Dichloroethane-d4	*50.1*		"	*50.0*		*100*	*76-114*			
Matrix Spike (1010029-MS1)		**Source: L101023-04**		Prepared & Analyzed: 01/08/01						
Methyl tert-butyl ether	78.3	2.00	ug/l	50.0	37.3	82.0	60-140			
Surrogate: 1,2-Dichloroethane-d4	*51.5*		"	*50.0*		*103*	*76-114*			
Matrix Spike Dup (1010029-MSD1)		**Source: L101023-04**		Prepared & Analyzed: 01/08/01						
Methyl tert-butyl ether	75.9	2.00	ug/l	50.0	37.3	77.2	60-140	3.11	25	
Surrogate: 1,2-Dichloroethane-d4	*52.6*		"	*50.0*		*105*	*76-114*			
Batch 1010034 - EPA 5030B [P/T]										
Blank (1010034-BLK1)				Prepared & Analyzed: 01/10/01						
Methyl tert-butyl ether	ND	2.00	ug/l							
Surrogate: 1,2-Dichloroethane-d4	*50.9*		"	*50.0*		*102*	*76-114*			

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ETIC Engineering Inc - WC (Exxon)	Project: Exxon	
2285 Morello Avenue	Project Number: 7-3399	**Reported:**
Pleasant Hill CA, 94523	Project Manager: Joe Muehleck	01/15/01 19:12

MTBE by EPA Method 8260B - Quality Control

Sequoia Analytical - San Carlos

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1010034 - EPA 5030B [P/T]										
Blank (1010034-BLK2)				Prepared & Analyzed: 01/10/01						
Methyl tert-butyl ether	ND	2.00	ug/l							
Surrogate: 1,2-Dichloroethane-d4	*50.1*		"	*50.0*		*100*	*76-114*			
LCS (1010034-BS1)				Prepared & Analyzed: 01/10/01						
Methyl tert-butyl ether	51.3	2.00	ug/l	50.0		103	70-130			
Surrogate: 1,2-Dichloroethane-d4	*49.6*		"	*50.0*		*99.2*	*76-114*			
LCS (1010034-BS2)				Prepared & Analyzed: 01/10/01						
Methyl tert-butyl ether	54.3	2.00	ug/l	50.0		109	70-130			
Surrogate: 1,2-Dichloroethane-d4	*52.7*		"	*50.0*		*105*	*76-114*			
Matrix Spike (1010034-MS1)		**Source: MKA0089-02**		Prepared & Analyzed: 01/10/01						
Methyl tert-butyl ether	49.2	2.00	ug/l	50.0	ND	98.4	60-140			
Surrogate: 1,2-Dichloroethane-d4	*51.5*		"	*50.0*		*103*	*76-114*			
Matrix Spike Dup (1010034-MSD1)		**Source: MKA0089-02**		Prepared & Analyzed: 01/10/01						
Methyl tert-butyl ether	50.6	2.00	ug/l	50.0	ND	101	60-140	2.81	25	
Surrogate: 1,2-Dichloroethane-d4	*50.9*		"	*50.0*		*102*	*76-114*			
Batch 1010040 - EPA 5030B [P/T]										
Blank (1010040-BLK1)				Prepared & Analyzed: 01/10/01						
Methyl tert-butyl ether	ND	2.00	ug/l							
Surrogate: 1,2-Dichloroethane-d4	*50.1*		"	*50.0*		*100*	*76-114*			
Blank (1010040-BLK2)				Prepared & Analyzed: 01/11/01						
Methyl tert-butyl ether	ND	2.00	ug/l							
Surrogate: 1,2-Dichloroethane-d4	*51.3*		"	*50.0*		*103*	*76-114*			

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ETIC Engineering Inc - WC (Exxon)	Project: Exxon	
2285 Morello Avenue	Project Number: 7-3399	**Reported:**
Pleasant Hill CA, 94523	Project Manager: Joe Muehleck	01/15/01 19:12

MTBE by EPA Method 8260B - Quality Control

Sequoia Analytical - San Carlos

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1010040 - EPA 5030B [P/T]										
LCS (1010040-BS1)				Prepared & Analyzed: 01/10/01						
Methyl tert-butyl ether	54.3	2.00	ug/l	50.0		109	70-130			
Surrogate: 1,2-Dichloroethane-d4	*52.7*		"	*50.0*		*105*	*76-114*			
LCS (1010040-BS2)				Prepared & Analyzed: 01/11/01						
Methyl tert-butyl ether	49.1	2.00	ug/l	50.0		98.2	70-130			
Surrogate: 1,2-Dichloroethane-d4	*50.6*		"	*50.0*		*101*	*76-114*			
Matrix Spike (1010040-MS1)		**Source: L101053-03**		Prepared: 01/10/01 Analyzed: 01/11/01						
Methyl tert-butyl ether	54.3	2.00	ug/l	50.0	ND	109	60-140			
Surrogate: 1,2-Dichloroethane-d4	*52.0*		"	*50.0*		*104*	*76-114*			
Matrix Spike Dup (1010040-MSD1)		**Source: L101053-03**		Prepared: 01/10/01 Analyzed: 01/11/01						
Methyl tert-butyl ether	48.6	2.00	ug/l	50.0	ND	97.2	60-140	11.1	25	
Surrogate: 1,2-Dichloroethane-d4	*50.5*		"	*50.0*		*101*	*76-114*			

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ETIC Engineering Inc - WC (Exxon)	Project: Exxon	
2285 Morello Avenue	Project Number: 7-3399	**Reported:**
Pleasant Hill CA, 94523	Project Manager: Joe Muehleck	01/15/01 19:12

Notes and Definitions

P-01	Chromatogram Pattern: Gasoline C6-C12
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

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EXXON COMPANY, U.S.A.

P.O. Box 2180, Houston, TX 77002-7426

CHAIN OF CUSTODY

Page 1 of 2

Consultant's Name: ETIC			
Address: 2285 Morello Ave., Pleasant Hill CA 94523		**Site Location:** 2941 Hopyard Rd	
Project #:	**Consultant Project #:** UP3599.1	**Consultant Work Release #:** 20002958	
Project Contact: Joe Muehleck	**Phone #:** (925) 602-4710	**Laboratory Work Release #:**	
EXXON Contact: DARIN LOVSTE	**Phone #** (925) 246-8768	**EXXON RAS #:** 7-3399	
Sampled by (print): John Ortega	**Sampler's Signature:** John Ortega	Pleasanton, CA	
Shipment Method:	**Air Bill #:**		

TAT: ☐ 24 hr ☐ 48 hr ☐ 72 hr ☐ 96 hr ☒ Standard (10 day)

ANALYSIS REQUIRED MKA0089

Sample Description	Collection Date	Collection Time	Matrix Soil/Water/Air	Prsv	# of Cont.	Sequoia's Sample #	TPH/Gas BTEX/ 8015/ 8020	TPH/ Diesel EPA 8015	TRPH S.M. 5520	MTBE 8260		Temperature:_____ Inbound Seal: Yes No Outbound Seal: Yes No
MW-5D	12/28/00	910	H2O	HCl	6	01	X			X		
MW-5S		925				02	X			X		
MW-9A		1320				03	X			X		
MW-13		945				04	X			X		
MW-12A		955				05	X			X		
MW-14		855				06	X			X		
MW-4		1235				07	X			X		
PMW-2		1400				08	X			X		
PMW-3		1340				09	X			X		

RELINQUISHED BY / AFFILIATION	Date	Time	ACCEPTED / AFFILIATION	Date	Time	Additional Comments
John Ortega	1/5/01	14:15	SEQ-WC	1/3/01	14:15	MTBE by 8260
SEQ-WC	1/4/01			1-4	0100	
	1-4			1-4	1938	

Pink - Client
Yellow - Sequoia
White - Sequoia

Sequoia Analytical
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Redwood City, CA 94063
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EXXON COMPANY, U.S.A.

P.O. Box 2180, Houston, TX 77002-7426

CHAIN OF CUSTODY

Page 2 of 2

Consultant's Name: ETIC			
Address: 2285 Morello Ave. Pleasant Hill CA 94523		Site Location: 2991 Hopyard Rd	
Project #:	Consultant Project #: UP3399.1	Consultant Work Release #: 20002958	
Project Contact: Joe Mehlech	Phone #: (925) 602-4710	Laboratory Work Release #:	
EXXON Contact: DARIN ROUSE	Phone #: (925) 246-8768	EXXON RAS #: 7-3399	
Sampled by (print): John Ortega	Sampler's Signature: John Ortega	Pleasanton, CA	
Shipment Method:	Air Bill #:		

TAT: ☐ 24 hr ☐ 48 hr ☐ 72 hr ☐ 96 hr ☒ Standard (10 day)

ANALYSIS REQUIRED — MKA0089

Sample Description	Collection Date	Collection Time	Matrix Soil/Water/Air	Prsv	# of Cont.	Sequoia's Sample #	TPH/Gas BTEX/ 8015/ 8020	TPH/ Diesel EPA 8015	TRPH S.M. 5520	MTBE by 8260		Temperature: / Inbound Seal: Yes No / Outbound Seal: Yes No
MW-1	12/28/00	1345	H2O	HCL	6	10	X			X		
MW-7		1245			6	11	X			X		
MW-8		1100			6	12	X			X		
MW-11		1145			6	13	X			X		
VR-1		1115			6	14	X			X		
VR-2		1300			6	15	X			X		
MW-10 ~~H2O~~		1110			6	16	X			X		
PMW-5		1250			6	17	X			X		
OW-2		1030			6	18	X			X		

RELINQUISHED BY / AFFILIATION	Date	Time	ACCEPTED / AFFILIATION	Date	Time	Additional Comments
John Ortega	1/3/01	14:15	SEQ-WC Kenneth Jensen	1/3/01	14:15	
SEQ-WC Kenneth Jensen	1/4/01			1-4	1100	
	1-4		FED	1-4	1938	

Pink - Client
Yellow - Sequoia
White - Sequoia

Sequoia
Analytical

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November 21, 2000

Joe Muehleck
ETIC Engineering Inc - WC (Exxon)
144 Mayhew Way
Walnut Creek, CA 94596

RE: Exxon 7-3399 / MJK0217

Dear Joe Muehleck

Enclosed are the results of analyses for sample(s) received by the laboratory on November 6, 2000.
If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Ron Chew
Project Manager

Sequoia Analytical

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ETIC Engineering Inc - WC (Exxon)	Project:	Exxon	Sampled: 11/3/00
144 Mayhew Way	Project Number:	7-3399	Received: 11/6/00
Walnut Creek, CA 94596	Project Manager:	Joe Muehleck	Reported: 11/21/00 12:43

ANALYTICAL REPORT FOR SAMPLES:

Sample Description	Laboratory Sample Number	Sample Matrix	Date Sampled
STRP1, Composite	MJK0217-01	Soil	11/3/00

Sequoia Analytical - Morgan Hill

Ron Chew, Project Manager

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

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ETIC Engineering Inc - WC (Exxon)	Project:	Exxon	Sampled: 11/3/00
144 Mayhew Way	Project Number:	7-3399	Received: 11/6/00
Walnut Creek, CA 94596	Project Manager:	Joe Muehleck	Reported: 11/21/00 12:43

Total Purgeable Hydrocarbons (C6-C12) and BTEX by DHS LUFT
Sequoia Analytical - Morgan Hill

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method	Reporting Limit	Result	Units	Notes*
STRP1, Composite			**MJK0217-01**				**Soil**	
Purgeable Hydrocarbons	0K16005	11/16/00	11/17/00	DHS LUFT	50.0	**597**	mg/kg	P-01
Benzene	"	"	"	DHS LUFT	0.250	**0.618**	"	
Toluene	"	"	"	DHS LUFT	0.250	**16.5**	"	
Ethylbenzene	"	"	"	DHS LUFT	0.250	**11.6**	"	
Xylenes (total)	"	"	"	DHS LUFT	0.250	**48.9**	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	*70-130*		*NR*	*%*	*S-02*
Surrogate: 4-Bromofluorobenzene	"	"	"	*60-140*		*NR*	"	*S-01*

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ETIC Engineering Inc - WC (Exxon)	Project:	Exxon	Sampled: 11/3/00
144 Mayhew Way	Project Number:	7-3399	Received: 11/6/00
Walnut Creek, CA 94596	Project Manager:	Joe Muehleck	Reported: 11/21/00 12:43

Total Metals by EPA 6000/7000 Series Methods
Sequoia Analytical - Morgan Hill

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method	Reporting Limit	Result	Units	Notes*
STRP1, Composite			**MJK0217-01**				**Soil**	
Lead	0K13012	11/13/00	11/14/00	EPA 6010A	10.7	ND	mg/kg	

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144 Mayhew Way	Project Number:	7-3399	Received: 11/6/00
Walnut Creek, CA 94596	Project Manager:	Joe Muehleck	Reported: 11/21/00 12:43

Volatile Organic Compounds by EPA Method 8010B
Sequoia Analytical - Morgan Hill

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method	Reporting Limit	Result	Units	Notes*
STRP1, Composite			**MJK0217-01**				**Soil**	
Bromodichloromethane	0K17010	11/17/00	11/17/00	EPA 8010B	100	ND	ug/kg	
Bromoform	"	"	"	EPA 8010B	100	ND	"	
Bromomethane	"	"	"	EPA 8010B	200	ND	"	
Carbon tetrachloride	"	"	"	EPA 8010B	100	ND	"	
Chlorobenzene	"	"	"	EPA 8010B	100	ND	"	
Chloroethane	"	"	"	EPA 8010B	200	ND	"	
2-Chloroethylvinyl ether	"	"	"	EPA 8010B	100	ND	"	
Chloroform	"	"	"	EPA 8010B	100	ND	"	
Chloromethane	"	"	"	EPA 8010B	200	ND	"	
Dibromochloromethane	"	"	"	EPA 8010B	100	ND	"	
1,3-Dichlorobenzene	"	"	"	EPA 8010B	100	ND	"	
1,4-Dichlorobenzene	"	"	"	EPA 8010B	100	ND	"	
1,2-Dichlorobenzene	"	"	"	EPA 8010B	100	ND	"	
1,1-Dichloroethane	"	"	"	EPA 8010B	100	ND	"	
1,2-Dichloroethane	"	"	"	EPA 8010B	100	ND	"	
1,1-Dichloroethene	"	"	"	EPA 8010B	100	ND	"	
cis-1,2-Dichloroethene	"	"	"	EPA 8010B	100	ND	"	
trans-1,2-Dichloroethene	"	"	"	EPA 8010B	100	ND	"	
1,2-Dichloropropane	"	"	"	EPA 8010B	100	ND	"	
cis-1,3-Dichloropropene	"	"	"	EPA 8010B	100	ND	"	
trans-1,3-Dichloropropene	"	"	"	EPA 8010B	100	ND	"	
Methylene chloride	"	"	"	EPA 8010B	1000	ND	"	
1,1,2,2-Tetrachloroethane	"	"	"	EPA 8010B	100	ND	"	
Tetrachloroethene	"	"	"	EPA 8010B	100	ND	"	
1,1,1-Trichloroethane	"	"	"	EPA 8010B	100	ND	"	
1,1,2-Trichloroethane	"	"	"	EPA 8010B	100	ND	"	
Trichloroethene	"	"	"	EPA 8010B	100	ND	"	
Trichlorofluoromethane	"	"	"	EPA 8010B	100	ND	"	
Vinyl chloride	"	"	"	EPA 8010B	200	ND	"	
Surrogate: 4-Bromofluorobenzene	"	"	"	*60-140*		*104*	%	
1,2-Dibromoethane	"	"	"	EPA 8010B	100	ND	ug/kg	

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144 Mayhew Way	Project Number:	7-3399	Received: 11/6/00
Walnut Creek, CA 94596	Project Manager:	Joe Muehleck	Reported: 11/21/00 12:43

Total Purgeable Hydrocarbons (C6-C12) and BTEX by DHS LUFT/Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit / Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
Batch: 0K16005	**Date Prepared: 11/16/00**					**Extraction Method: EPA 5030B [P/T]**				
Blank	**0K16005-BLK1**									
Purgeable Hydrocarbons	11/16/00			**ND**	mg/kg	**1.00**				
Benzene	"			**ND**	"	**0.00500**				
Toluene	"			**ND**	"	**0.00500**				
Ethylbenzene	"			**ND**	"	**0.00500**				
Xylenes (total)	"			**ND**	"	**0.00500**				
Surrogate: a,a,a-Trifluorotoluene	"	*0.200*		*0.187*	"	*70-130*	*93.5*			
Surrogate: 4-Bromofluorobenzene	"	*0.200*		*0.203*	"	*60-140*	*101*			
LCS	**0K16005-BS1**									
Purgeable Hydrocarbons	11/16/00	5.00		5.20	mg/kg	70-130	104			
Surrogate: a,a,a-Trifluorotoluene	"	*0.200*		*0.306*	"	*70-130*	*153*			
Surrogate: 4-Bromofluorobenzene	"	*0.200*		*0.170*	"	*60-140*	*85.0*			
Matrix Spike	**0K16005-MS1**	**MJK0249-23**								
Purgeable Hydrocarbons	11/16/00	5.00	ND	5.16	mg/kg	60-140	**95.3**			
Surrogate: a,a,a-Trifluorotoluene	"	*0.200*		*0.132*	"	*70-130*	*66.0*			
Surrogate: 4-Bromofluorobenzene	"	*0.200*		*0.137*	"	*60-140*	*68.5*			
Matrix Spike Dup	**0K16005-MSD1**	**MJK0249-23**								
Purgeable Hydrocarbons	11/16/00	5.00	ND	5.01	mg/kg	60-140	**92.3**	25	**2.95**	
Surrogate: a,a,a-Trifluorotoluene	"	*0.200*		*0.299*	"	*70-130*	*149*			
Surrogate: 4-Bromofluorobenzene	"	*0.200*		*0 138*	"	*60-140*	*69.0*			

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144 Mayhew Way	Project Number:	7-3399	Received: 11/6/00
Walnut Creek, CA 94596	Project Manager:	Joe Muehleck	Reported: 11/21/00 12:43

Total Metals by EPA 6000/7000 Series Methods/Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit / Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
Batch: 0K13012	**Date Prepared: 11/13/00**					**Extraction Method: EPA 3050B**				
Blank	**0K13012-BLK1**									
Lead	11/14/00			**ND**	mg/kg	**10.0**				
LCS	**0K13012-BS1**									
Lead	11/14/00	50.0		52.2	mg/kg	80-120	104			
Matrix Spike	**0K13012-MS1**		**MJK0372-01**							
Lead	11/14/00	51.0	19.6	128	mg/kg	80-120	**NR**			Q-02
Matrix Spike Dup	**0K13012-MSD1**		**MJK0372-01**							
Lead	11/14/00	48.5	19.6	117	mg/kg	80-120	**NR**	20	**8.98**	Q-02

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144 Mayhew Way	Project Number:	7-3399	Received: 11/6/00
Walnut Creek, CA 94596	Project Manager:	Joe Muehleck	Reported: 11/21/00 12:43

Volatile Organic Compounds by EPA Method 8010B/Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit / Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
Batch: 0K17010	**Date Prepared: 11/17/00**					**Extraction Method: EPA 5030B [P/T]**				
Blank	**0K17010-BLK1**									
Bromodichloromethane	11/17/00			**ND**	ug/kg	**100**				
Bromoform	"			**ND**	"	**100**				
Bromomethane	"			**ND**	"	**200**				
Carbon tetrachloride	"			**ND**	"	**100**				
Chlorobenzene	"			**ND**	"	**100**				
Chloroethane	"			**ND**	"	**200**				
2-Chloroethylvinyl ether	"			**ND**	"	**100**				
Chloroform	"			**ND**	"	**100**				
Chloromethane	"			**ND**	"	**200**				
Dibromochloromethane	"			**ND**	"	**100**				
1,3-Dichlorobenzene	"			**ND**	"	**100**				
1,4-Dichlorobenzene	"			**ND**	"	**100**				
1,2-Dichlorobenzene	"			**ND**	"	**100**				
1,1-Dichloroethane	"			**ND**	"	**100**				
1,2-Dichloroethane	"			**ND**	"	**100**				
1,1-Dichloroethene	"			**ND**	"	**100**				
cis-1,2-Dichloroethene	"			**ND**	"	**100**				
trans-1,2-Dichloroethene	"			**ND**	"	**100**				
1,2-Dichloropropane	"			**ND**	"	**100**				
cis-1,3-Dichloropropene	"			**ND**	"	**100**				
trans-1,3-Dichloropropene	"			**ND**	"	**100**				
Methylene chloride	"			**ND**	"	**1000**				
1,1,2,2-Tetrachloroethane	"			**ND**	"	**100**				
Tetrachloroethene	"			**ND**	"	**100**				
1,1,1-Trichloroethane	"			**ND**	"	**100**				
1,1,2-Trichloroethane	"			**ND**	"	**100**				
Trichloroethene	"			**ND**	"	**100**				
Trichlorofluoromethane	"			**ND**	"	**100**				
Vinyl chloride	"			**ND**	"	**200**				
Surrogate: 4-Bromofluorobenzene	"	*250*		*244*	"	*60-140*	*97.6*			
1,2-Dibromoethane	"			**ND**	"	**100**				
LCS	**0K17010-BS1**									
Chlorobenzene	11/17/00	250		271	ug/kg	70-130	108			
1,1-Dichloroethene	"	250		269	"	70-130	108			
Trichloroethene	"	250		303	"	70-130	121			
Surrogate: 4-Bromofluorobenzene	"	*250*		*220*	"	*60-140*	*88.0*			

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144 Mayhew Way	Project Number:	7-3399	Received: 11/6/00
Walnut Creek, CA 94596	Project Manager:	Joe Muehleck	Reported: 11/21/00 12:43

Volatile Organic Compounds by EPA Method 8010B/Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
Matrix Spike	**0K17010-MS1**		**MJK0217-01**							
Chlorobenzene	11/17/00	250	ND	260	ug/kg	60-140	**104**			
1,1-Dichloroethene	"	250	ND	233	"	60-140	**93.2**			
Trichloroethene	"	250	ND	297	"	60-140	**119**			
Surrogate: 4-Bromofluorobenzene	"	*250*		*196*	"	*60-140*	*78.4*			
Matrix Spike Dup	**0K17010-MSD1**		**MJK0217-01**							
Chlorobenzene	11/17/00	250	ND	260	ug/kg	60-140	**104**	25	**0**	
1,1-Dichloroethene	"	250	ND	219	"	60-140	**87.6**	200	**6.19**	
Trichloroethene	"	250	ND	273	"	60-140	**109**	25	**8.42**	
Surrogate: 4-Bromofluorobenzene	"	*250*		*210*	"	*60-140*	*84.0*			

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144 Mayhew Way	Project Number:	7-3399	Received:	11/6/00
Walnut Creek, CA 94596	Project Manager:	Joe Muehleck	Reported:	11/21/00 12:43

Notes and Definitions

#	Note
P-01	Chromatogram Pattern: Gasoline C6-C12
Q-02	The spike recovery for this QC sample is outside of established control limits due to sample matrix interference.
S-01	The surrogate recovery for this sample is not available due to sample dilution required from high analyte concentration and/or matrix interferences.
S-02	The surrogate recovery for this sample cannot be accurately quantified due to interference from coeluting organic compounds present in the sample.
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
Recov.	Recovery
RPD	Relative Percent Difference

[redacted] Sequoia Analytical
680 Chesapeake Dr.
Redwood City, CA 94063
(415) 364-9600 • FAX (415) 364-9233

EXXON COMPANY, U.S.A.

P.O. Box 2180, Houston, TX 77002-7426

CHAIN OF CUSTODY

Consultant's Name: ETIC Engineering			**Page** 1 **of** 1
Address: 144 Mayhew Way, Walnut Creek, CA 94596			**Site Location:** 2991 Hopyard Road
Project #: [redacted]-BMC	**Consultant Project #:** TM3399.3		**Consultant Work Release #:** 20002958
Project Contact: Joe Muehlick	**Phone #:** (925) 977-7914		**Laboratory Work Release #:**
EXXON Contact: Daria Rouse	**Phone #:** (925) 246-8768		**EXXON RAS #:** 7-3394
Sampled by (print): Bryan Campbell	**Sampler's Signature:**		
Shipment Method: Drop off	**Air Bill #:**		

TAT: ☐ 24 hr ☐ 48 hr ☐ 72 hr ☐ 96 hr ☒ Standard (10 day)

ANALYSIS REQUIRED MJK0217

Sample Description	Collection Date	Collection Time	Matrix Soil/Water/Air	Prsv	# of Cont.	Sequoia's Sample #	TPH/Gas BTEX/ 8015/ 8020	TPH/ Diesel EPA 8015	TRPH S.M. 5520	Total Lead 6010B	EPA 8010*	Temperature: _____ Inbound Seal: Yes No Outbound Seal: Yes No
STKP1, Composit	11/3/00	1446	Soil	None	1	01	X			X	X	

RELINQUISHED BY / AFFILIATION	Date	Time	ACCEPTED / AFFILIATION	Date	Time	Additional Comments
Bryan Campbell	11/6/00	1700	Mark Coll / Sequoia	11/6	1700	*Analyze 8010 only if TPH-g is > 50ppm.
Mark Coll	11/6	1631700	Mike Gorin / SEQ	11/6	1700	
Chris Jones / Capitol BAY	11/7		Chris Jones / Capitol BAY	11/7	11.10	

CHARRY LY/SEQUOIA 11/7 1930

Pink - Client
Yellow - Sequoia
White - Sequoia

Appendix G

Non-hazardous Waste Manifests

Republic Services
Vasco Road Landfill

- Grout Drum
- 2.6 Yards

WASTE APPROVAL FORM/NON-HAZARDOUS WASTE MANIFEST

WASTE STREAM INFORMATION

Date	Tuesday, January 02, 2001		
Generator	Exxon Mobil #7-3399		
Generator Location	2991 Hopyard Rd.	Pleasanton	CA
SWIC Number	02R20		
Bill To	Dillard-Exxon		
Approval Date	1/2/01		
Expiration Date	1/2/02		
Waste Description	Soil		
Management	Direct Burial		

The above is a recommendation of the Vasco Road Landfill. It must be understood that management of the waste for disposal must be in compliance with the facility's permit and applicable federal, state and local regulations. The approval is based upon a review of the information provided by the generator and is contingent upon the receipt at the disposal facility of a waste material essentially equivalent in chemical composition and physical properties to that as defined above.

" AT THE REQUEST OF EXXON MOBIL"

A MINIMUM OF ONE SIGNED AND COMPLETED COPY OF THIS FORM MUST ACCOMPANY EACH LOAD. ONE COPY WILL BE RETAINED BY THE VASCO ROAD LANDFILL.

Generator Signature — 1/3/01 Date

TRANSPORTER INFORMATION

DTI Job # 2003/331 DL
PO # 09-35020.

Transporter to complete this section

Transporter Name	DILLARD ENVIRONMENTAL SERVICES
Transporter Address	P.O. Box 579
Transporter City, State, Zip	BYRON, CA 94514
Transporter Phone Number	(925) 634-6850
Driver Name	Manuel S
Truck Number	# 12
Vehicle License Number/State	9BHH213

Driver Signature — Date

DESTINATION INFORMATION

I hereby certify that the above named material has been accepted and to the best of my knowledge the foregoing is true and accurate.

Signature of Vasco Road Landfill employee — 1-8-01 Date

4001 North Vasco Road, Livermore - Phone: 925-447-0491 - Fax: 925-447-3086 or 925-447-4699

RECEIVED 2-9-01

NO. 001284

NON-HAZARDOUS WASTE DATA FORM

BE COMPLETED BY GENERATOR

NAME Exxon Mobil — EPA I.D. NO. EXEMPT

ADDRESS P.O. Box 4999 — generated 11/23 11/3

CITY, STATE, ZIP The Woodlands, TX 77380-4999 — PHONE NO. (281) 296-3655

ADDRESS SITE Site Address: #7-3399

2991 Hopyard, Pleasanton, CA 94566

			WEIGHT OR VOLUME	UNITS
			420	Gallons

CONTAINERS: 8 TYPE: ☐ TANK TRUCK ☒ DRUMS ☐ DUMP TRUCK ☐ CARTONS ☐ OTHER

WASTE DESCRIPTION Waste Water/Well Water — GENERATING PROCESS Well Purging/Development

COMPONENTS OF WASTE	PPM	%	COMPONENTS OF WASTE	PPM	%
1. Water		99-100	5.		
2. Petroleum Hydrocarbons		<1	6.		
3.			7.		
4.			8.		

PROPERTIES: pH 7-9 ☐ SOLID ☒ LIQUID ☐ SLUDGE ☐ SLURRY ☐ OTHER

HANDLING INSTRUCTIONS: Wear Appropriate Proper Protective Equipment

GENERATOR CERTIFICATION: This is to certify that the above named waste materials are 100% non-hazardous and are not regulated according to either 40 CFR (USEPA) or applicable state regulations. In addition the above named waste materials are properly described, packaged, marked, labeled and are in proper condition for transportation according to all applicable regulations.

Christa G. Marting, ETIC Engineering, Inc.
Consultant for ExxonMobil — TYPED OR PRINTED FULL NAME & SIGNATURE — 2/1/01 DATE

TRANSPORTER

NAME Service Station Systems, Inc. — EPA I.D. NO. CAR000006098

ADDRESS 1236 N. Fifth Street — SERVICE ORDER NO.

CITY, STATE, ZIP San Jose, CA 95112 — PICK UP DATE 2-[redacted]

PHONE NO. 408 971-2445

TRUCK, UNIT, I.D. NO. — Erma Ramirez [redacted] — TYPED OR PRINTED FULL NAME & SIGNATURE — 2-[redacted] DATE

TSD FACILITY

NAME Crosby and Overton, Inc. Permit #1730 — EPA I.D. NO. CAD028409019

ADDRESS 1630 W. 17th Street — DISPOSAL METHOD ☐ LANDFILL ☒ OTHER 15-01

CITY, STATE, ZIP LONG BEACH, CA. 90813 — Tank treatment

PHONE NO. (562)432-5445

QUANTITY: — [redacted] — TYPED OR PRINTED FULL NAME & SIGNATURE — 02-12-01 DATE

DISCREPANCY

SUMMARY TO TRANSPORTER — SIGN TO GENERATOR — SOLD GENERATOR

EMERGENCY CONTACT/TELEPHONE NUMBER

UNIFORM HAZARDOUS WASTE MANIFEST
(Continuation Sheet)

21. Generator's US EPA ID No.	Manifest Document No.	22. Page	Information in the shaded areas is not required by Federal law.
CAD [illegible]	001284	2/2	

23. Generator's Name: EXXON MOBIL

L. State Manifest Document Number: 001284

M. State Generator's ID:

24. Transporter 2 Company Name: [illegible] & OVERLAND — 25. US EPA ID Number: [illegible]

N. State Transporter's ID:

O. Transporter's Phone: 510633-03[illegible]

26. Transporter Company Name: CONSOLIDATED — 27. US EPA ID Number: [illegible]

P. State Transporter's ID:

Q. Transporter's Phone: 510633-168[illegible]

28. US DOT Description (Including Proper Shipping Name, Hazard Class, and ID Number) HM	29. Containers No	Type	30. Total Quantity	31. Unit Wt/Vol	R. Waste No.
a.					
b.					
c.					
d.					
e.					
f.					
g.					
h.					
i.					

S. Additional Descriptions for Materials Listed Above

OWNERS AND OPERATORS OF TREATMENT STORAGE OR DISPOSAL FACILITIES

T. Handling Codes for Wastes Listed Above

32. Special Handling Instructions and Additional Information

33. Transporter 2 Acknowledgement of Receipt of Materials

Printed/Typed Name	Signature	Date (Month Day Year)
[illegible]	[signature]	02/20/1[illegible]

34. Transporter 3 Acknowledgement of Receipt of Materials

Printed/Typed Name	Signature	Date (Month Day Year)
MANUEL S RODRIGUEZ	[signature]	02/20/1[illegible]

35. Discrepancy Indication Space