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RECEIVED
By Alameda County Environmental Health at 3:03 pm, Jul 21, 2014

ExxonMobil

July 16, 2014

Mr. Jerry T. Wickham
Alameda County Health Care Services Agency
Department of Environmental Health
1131 Harbor Bay Parkway, Room 250
Alameda, California 94502-6577

RE: Former Exxon RAS #73399/2991 Hopyard Road, Pleasanton, California.

Dear Mr. Wickham:

Attached for your review and comment is a copy of the letter report entitled ***Updated Site Conceptual Model,*** dated July 16, 2014, for the above-referenced site. The report was prepared by Cardno ERI of Petaluma, California, and details activities at the subject site.

I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document or report is true and correct to the best of my knowledge.

If you have any questions or comments, please contact me at 510.547.8196.

Sincerely,

Jennifer C. Sedlachek
Project Manager

Attachment: Cardno ERI's ***Updated Site Conceptual Model,*** dated July 16, 2014

cc: w/ attachment
Ms. Cherie McCaulou, California Regional Water Quality Control Board, San Francisco Bay Region
Ms. Colleen Winey, Zone 7 Water Agency
Ms. Susan Clough, City of Pleasanton

w/o attachment
Mr. Greg Gurss, Cardno ERI

Updated Site Conceptual Model

Former Exxon Service Station 73399
Alameda County File No. R0362

Cardno ERI 2776C.R07

July 16, 2014

Cardno ERI

Shaping the Future

Updated Site Conceptual Model

Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Cardno ERI 2776C.R07

July 16, 2014

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1 Introduction

At the request of ExxonMobil Environmental Services (EMES), on behalf of Exxon Mobil Corporation, Cardno ERI prepared this updated site conceptual model (SCM) for the subject site (Plate 1). This report summarizes environmental activities performed at the site and current site conditions. The Alameda County Health Care Services Agency (County) requested the SCM in correspondence dated April 8, 2014 (Appendix A), after the Underground Storage Tank Cleanup Fund (UST Fund) indicated they would no longer pursue closure of the environmental case at the subject site and returned oversight of the case to the County. Following receipt of the letter, Cardno ERI requested and attended a meeting with the County and EMES to discuss the site. At the meeting, a revised due date of July 17, 2014 was established for this SCM (Appendix A). The groundwater sampling and request for sampling City of Pleasanton (City) Well Number 7 (Well No. 7) were addressed under separate cover (Cardno ERI, 2014a; Cardno ERI, 2014b).

2 Site Description

Former Exxon Service Station 73399 is located at 2991 Hopyard Road in Pleasanton, California (Plate 1). The site currently operates as a Valero-branded service station with a convenience store and automotive repair facilities. The surrounding area consists of commercial and residential properties. Three gasoline USTs and one used-oil UST were removed from the site in 1988 (Delta, 1996). There are currently six dispenser islands and three double-walled fiberglass USTs (two 10,000-gallon and one 12,000-gallon) at the site dispensing three grades of gasoline and diesel fuel (ETIC, 2011). The locations of select site features are shown on Plate 2.

3 Geology and Hydrogeology

3.1 Regional Hydrogeology

The site is located at an elevation of approximately 320 feet in the Livermore Valley, within the Coast Range Geomorphic Province. The Livermore Valley is underlain by both non-water bearing rocks and water bearing rocks and sediments (DWR, 1974). The non-water bearing rocks consist primarily of marine sandstone, shale, and conglomerate of Eocene to Miocene age. These rocks are exposed in the hills surrounding the Livermore Valley and make up the bedrock beneath the valley floor.

The Plio-Pleistocene age Livermore Formation overlaps the Tassajara Formation beneath the north portion of the valley and is exposed over broad regions south of the valley. Sediments of this formation consist primarily of clayey gravel in a sandy clay matrix. The sedimentary units are nearly level beneath the central portion of the valley and dip gently to the north in the southern part of the valley and gently to the south in the northern part of the valley (DWR, 1974).

Surficial valley-fill materials overlie both the Tassajara Foundation and the Livermore Formation and range in thickness from a few feet to approximately 400 feet. The Pleistocene to Holocene age sediments include unconsolidated sand, gravel, and clay, which occur as terrace deposits, alluvial fan deposits, alluvium, basin deposits, and channel deposits of active streams (DWR, 1974).

The site is within the Livermore groundwater basin in the Bernal subbasin (Zone 7, 2013). The sediments and water-bearing units in the basin include valley-fill materials, the Tassajara Formation, and the Livermore Formation (DWR, 1974). The Livermore Valley groundwater basin is characterized by hydrologic discontinuities, and is segregated into sub-basins on the basis of localized faults. The Livermore Valley groundwater system is a multi-layered system with an unconfined aquifer overlying sequential partially confined aquifers. Groundwater in the basin generally flows to the west (DWR, 1974). The principal streams in the area are Arroyo Valley Creek

and Arroyo Mocho Creek, which flow toward the western end of the valley. Both creeks are greater than one half mile from the site.

3.2 Local Hydrogeology

Three water-bearing zones (designated Zones 1, 2, and 3) as well as a Perched Zone located above Zone 1 have been identified at the site. In addition, select site wells are installed within UST backfill material. Although these zones are encountered at varying depths, a typical geologic section is shown in Appendix B and described in the following subsections.

3.2.1 Perched Zone

A perched water zone has been observed at approximately 10 feet bgs beneath portions of the site. In December 1999, monitoring wells PMW1 through PMW6 were installed in the zone (Delta, 2000a). The wells are screened to a depth of 16 feet bgs and are periodically dry. The DTW has been as shallow as approximately 8 feet bgs. The groundwater flow direction ranges between the northeast and southeast.

3.2.2 Zone 1

A clayey sand to gravel zone is present from approximately 35 to 55 feet bgs. Silts and clays underlying the zone have been observed from approximately 55 to 67 feet bgs. Wells MW1, MW4, MW5S, MW7, MW9A, MW10, MW11, and VR2 are screened in the zone. The wells are screened at depths between 45.5 and 60 feet bgs and are periodically dry. The DTW has been as shallow as approximately 18 feet bgs. The groundwater flow direction varies from southwest to northwest to northeast.

3.2.3 Zone 2

A silty sand to gravelly sand is present beneath the silts and clays from approximately 67 to 82 feet bgs. A clay layer has been observed underlying the zone from approximately 82 to 120 feet bgs. Wells MW5D and MW13 are screened in this zone. Since only two wells are installed in Zone 2, the groundwater flow direction is unknown.

3.2.4 Zone 3

Beneath the clay layer underlying Zone 2 is a saturated zone that grades from silty sand to gravel to the total depth explored beneath the site vicinity (143 feet bgs). Similar lithology is observed in nearby Well No. 7. The uppermost portion of the screened interval in Well No. 7 is located within Zone 3. Wells MW8, MW12A, and MW14 are screened in this zone.

3.2.5 Current UST Backfill

Wells OW1 and OW2 are located in the current UST backfill and appear to intersect the Perched Zone.

3.2.6 Former UST Backfill

The former UST area was reportedly excavated to depths of up to 39 feet bgs and backfilled with pea gravel to 12 feet bgs; the remainder of the excavation was backfilled with soil from the current UST excavation (Delta, 1996). Well VR1 is located within the backfill to a depth of 30 feet bgs. Water levels in well VR1 are typically higher than the wells in Zone 1 and lower than the wells in the Perched Zone.

4 Site History

Site features, sampling locations, and surrounding areas are illustrated on Plates 2 through 4. Groundwater monitoring and sampling data are summarized in Tables 1A and 1B. Groundwater elevation maps from the most recent monitoring event (June 2014) are included as Plates 5 through 8. Select groundwater analytical results from the most recent monitoring and sampling event are illustrated on Plate 9. Well construction details are presented on Table 2. Hydrographs showing constituents and elevations over time are attached. Soil sample

analytical results are summarized in Tables 3 and 4 and select results are illustrated on Plates 10 through 13. Soil vapor sample analytical results are summarized in Table 5. Operation and performance data and analytical results for the GWPTS are summarized in Table 6.

4.1 Fueling System Activities

Three fuel USTs were installed at the site in 1971: a 6,000-gallon premium unleaded gasoline UST, an 8,000-gallon regular leaded gasoline UST, and a 10,000-gallon regular unleaded gasoline UST (ETIC, 2011).

The original fuel USTs were removed from the site in 1988 when the station facilities were demolished and a new service station was constructed (AGS, 1989a). Two 10,000-gallon USTs and one 12,000-gallon UST were installed in the northwest portion of the station (AGS, 1990a).

Approximately 639 gallons of product were reportedly released in March 1988 through a worn hose connection between the turbine pump and the product line for the regular leaded gasoline tank. The lines were replaced on April 1, 1988 (AGS, 1988a; AGS, 1988c). On April 2, 1988, the lines were pressure-tested; each line tested tight (AGS, 1988b). The tanks at the site were tested on April 15 and 19, 1988; each tank tested tight (AGS, 1988b).

The station underwent upgrades in 1997. On April 29, 1997, a 1,000-gallon used-oil tank was excavated and removed from the site. The tank was reportedly in good condition. Concentrations in soil samples collected from the former tank basin and from beneath the former product line and dispensers were near or below reporting limits with the exception of TPHd and TPHg in select samples at concentrations up to 24 mg/kg and 17 mg/kg, respectively (Delta, 1997b).

4.2 Site Assessment Activities

Assessment activities have been conducted at the site since March 1988, including removal of an underground used-oil tank and USTs (Delta, 1996); monitoring well installation and destruction (AGS, 1988b; AGS, 1988c; AGS, 1988d; Delta, 1996; Delta, 2000b; ETIC, 2001a; ETIC 2001b); SVE well installation (Delta, 1996); soil sampling during UST removal, during UST upgrade, and in product line trenches (Delta, 1996; ETIC, 2011); and drilling the soil borings listed in Table 3 (Delta, 1996; Delta, 1997a; Delta, 1999; ETIC, 2006; ETIC, 2011).

In April 1988, Applied GeoSystems (AGS) installed and sampled wells MW1 through MW4 and soil boring B4. Residual petroleum hydrocarbons were not reported in soil samples collected from the monitoring wells. Residual TPHg was reported at 965 mg/kg in boring B4 at 19.5 feet bgs; residual concentrations in boring B4 were near reporting limits in the soil sample collected from 29.5 feet bgs and were below reporting limits in the sample collected from 34.5 feet bgs (AGS, 1988b).

On April 7, 1988, AGS conducted a soil vapor survey. Maximum concentrations were reported in the former UST area. Maximum concentrations were reported at 10 feet bgs (the shallowest depth sampled) and decreased with depth (AGS, 1988a).

In May 1998, AGS installed and sampled wells MW5S, MW5D, and MW6. Residual petroleum hydrocarbons were not reported in soil samples collected from the borings (AGS, 1988c).

On August 29, 1988, and October 24, 1988, wells MW3 and MW6, respectively, were destroyed to accommodate station renovations (AGS, 1989a). On October 24, 1988, vapor extraction well VR1 was installed in the former gasoline tank pit (AGS, 1989c).

From September to November 1989, wells MW8 through MW11 were installed at the site and off-site boring B12 was drilled to 84 feet bgs; however, groundwater was not encountered in the boring. Physical testing of the silty clay encountered at 106 feet bgs in boring MW8 showed a vertical permeability of 1.15×10^{-8} centimeter per second. Dissolved-phase and residual concentrations were near or below reporting limits in the groundwater and soil samples collected during the investigation, with the exception of samples collected from well MW9 (AGS, 1989d; AGS, 1990c).

In October 1989, well MW7 was over-drilled and the 4-inch diameter casing was replaced with a 5-inch diameter casing for groundwater extraction purposes (AGS, 1990c).

In November 1989, wells VR2 through VR4 were installed to delineate hydrocarbon concentrations in the vadose zone reported in well MW9 and for possible future use as SVE wells. Residual concentrations were near or below reporting limits in the soil samples collected from the borings (AGS, 1989d; AGS, 1990c).

In December 1993, soil borings B16 through B19 were drilled and sampled. Residual concentrations reported in borings B16 and B17, located in the vicinity of well MW9, indicated that concentrations had decreased in the area, likely due to operation of the SVE system. Residual concentrations were near or below reporting limits in boring B18, located in the vicinity of well MW4 (which had not been sampled during installation), and boring B19, located in the vicinity of well MW2, indicating that concentrations in soil had not migrated to those areas (RESNA, 1994).

In March 1997, borings SB1 through SB4 were drilled in the vicinity of the former dispenser islands to assess if the area was a potential source area based on concentrations reported in boring B17 in 1993. Concentrations of TPHg and benzene were reported in the borings at concentrations up to 59 mg/kg and 0.27 mg/kg, respectively (Delta, 1997a).

In October 1999, Delta Environmental Consultants (Delta) observed the advancement of borings GP1 through GP13 after MTBE was reported at 177,000 µg/L in well OW2. Residual and dissolved-phase concentrations were near or below reporting limits in the samples collected from the borings with the exception of residual MTBE in boring GP5 at 12 feet bgs and dissolved-phase MTBE in borings GP1, GP5, GP6, and GP13 (Delta, 1999).

In November 1999, Delta oversaw the destruction of wells VR3 and VR4 (Delta, 1999).

In December 1999, wells PMW1 through PMW6 were installed. Borings PMW1, PMW2, and PMW5 were not sampled or logged due to their proximity to previous borings. Residual petroleum hydrocarbons were below reporting limits in the borings sampled with the exception of boring PMW6 at 15 feet bgs (Delta, 2000a).

During feasibility testing activities, a partial obstruction was discovered in well MW9. Video footage from a camera lowered into the well indicated breach in the casing at 26 feet bgs and intermittently trickling water and biological growth along the casing wall beneath the breach. Subsequently, well MW9 was destroyed by pressure grouting and replaced with well MW9A (ETIC, 2001b).

In August 2000, off-site wells MW12 through MW14 were installed as sentry wells between the site and Well No. 7 and the Hopyard Well Field. The casing for well MW12 partially collapsed; therefore, the well was destroyed and replaced with well MW12A (ETIC, 2001a).

In February 2006, boring BH1 was drilled southwest of the current USTs. Residual and dissolved-phase concentrations were near or below reporting limits in the soil and groundwater samples collected from the boring (ETIC, 2006).

In January 2011, borings BH2 through BH10 were drilled in the vicinity of the current USTs to assess MTBE concentrations in soil above Zone 1. Concentrations of MTBE were reported in the soil and groundwater samples collected from the borings (ETIC, 2011).

4.3 Remediation Activities

Remediation activities at the site have included NAPL removal, over-excavation, feasibility testing, operation of an SVE system, the operation of a biosparge/AS system, and the operation of a GWPTS.

4.3.1 Non-Aqueous Phase Liquid Removal

Over 3 feet of NAPL were observed in well MW2 during installation. On April 6, 1988, approximately 18.5 gallons of product were removed from well MW2 by bailing and a pump truck. On April 7, 1988, an automatic product-skimmer pump was installed in the well and an additional 19.5 gallons of product were removed by April 21, 1988. The NAPL appeared fresh and similar to the regular leaded gasoline dispensed at the station (AGS, 1988b). By June 1988, the NAPL thickness in well MW2 was reduced by 1.5 inches through bailing and pumping with an automatic product skimmer pump. Approximately 55 gallons of NAPL were removed from the well (AGS, 1988c).

In November 1989, NAPL was observed in well MW9. Between December 1989 and January 1990, the well was periodically bailed and/or pumped. Approximately 200 gallons of a groundwater/NAPL mixture were removed from the well; 1 to 2 gallons were estimated to be NAPL (AGS, 1990a; AGS, 1990c). Neither NAPL nor sheen was observed in the well after March 1990 (Table 1A).

4.3.2 Feasibility Testing Activities

On June 23 and 24, 1988, AGS conducted a pump test on well MW2. The test lasted 21 hours and 22 minutes and operated at a constant pump rate of 20 gpm during the first six hours. Transmissivity ($5.4x10^4$ gpd/foot) and specific yield (0.16) results were consistent with sand and gravel aquifers. A radius of influence of 680 feet was observed. Drawdown in Well No. 7 did not correspond to drawdown in the shallow observation wells. AGS attributed the drawdown in Well No. 7 to the operation of Hopyard Well No. 4 and concluded that the deeper aquifer(s) at the site were isolated from the uppermost aquifer. After the pump test, only a slight sheen remained in well MW2 (AGS, 1988c).

On June 28 and 29, 1988, AGS conducted a pump test on Well No. 7. The test was conducted for 29 hours and five minutes and operated with an average pump rate of approximately 1,775 gpm. The average Transmissivity value of the deeper aquifer(s) was $3.77x10^5$ gpd/foot. Results of the test indicated that the deeper aquifer(s) at the site were isolated from the uppermost aquifer (AGS, 1988c).

On December 14 and 15, 1989, AGS conducted vapor extraction testing on well VR2. The average vapor extraction rate was 103 cfm. No pressure response was measured in observation well MW9 during the tests; a pressure response of less than 1 inch of water was observed in well VR3, located 3 feet away. Vapor-phase concentrations remained relatively stable throughout the two days of testing. Approximately 72 pounds of hydrocarbons were removed during the testing (AGS, 1990a; AGS, 1990c).

In June and July 2000, ETIC Engineering, Inc. (ETIC) conducted short-duration pumping tests on wells MW9, VR1, OW2, and PMW2 to estimate sustainable rates for a GWPTS to remediate petroleum hydrocarbons and MTBE. Based on the results of the tests, the groundwater yield from the perched zone was considered low and potentially seasonally dependent on shallow recharge. Maximum flow rates of 5 gpm (OW2) and 10 gpm (VR1 and MW9) were estimated (ETIC, 2000b).

On December 17 and 18, 2012, Cardno ERI performed a high-intensity targeted (HIT) SVE feasibility test to evaluate the effectiveness of using short-termed focused SVE events as a remedial method for reducing concentrations of petroleum hydrocarbons in soil underlying the site. An SVE rate of 59 scfm and an effective radius of influence (ROI) of 127 feet were observed during testing. Despite adequate site coverage and flow rate, maximum influent hydrocarbon concentrations were measured at 28 mg/m^3, providing a mass removal rate of less than 0.005 pound per hour, indicating that residual hydrocarbon concentrations in the vicinity of well MW9A did not warrant remediation via SVE. Based on the data collected during testing, Cardno ERI concluded that SVE HIT events were not a feasible remedial option for the site. The ROI and flow were favorable; however, the mass removal rate indicated that the vadose zone was likely remediated to the maximum extent practicable (Cardno ERI, 2013c).

4.3.3 Excavation and Removal Activities

On July 15, 1988, the three fuel USTs installed in 1971 and a 500-gallon used-oil tank were excavated and removed from the site. Additional excavation was conducted between July 18 and 29, 1988. The lateral limits of the excavation were based on the results of the soil vapor sampling test conducted in April 1988. The main portion of the excavation extended to 31 feet bgs. An 8-foot by 8-foot section was excavated to 39 feet bgs. Approximately 1,900 cubic yards of soil were removed. Maximum organic vapor meter (OVM) readings were reported between 18 and 21 feet bgs where blue-grey discolored silty clay was observed. Readings below 27 feet bgs did not exceed 20 ppm (AGS, 1988e).

In August 1988, the former gasoline tank pit was backfilled with pea gravel from total depth to 12 feet bgs and soil from the new tank pit was used to backfill the upper 12 feet of the former tank pit (AGS, 1989c). Stockpiled soil excavated from the former tank pit was aerated and transported off site for disposal (AGS, 1989e).

On September 2, 1989, the used-oil tank pit was further excavated to a depth of 9 feet bgs after laboratory results from July 1989 indicated the presence of oil and grease in the floor sample from the original excavation. Oil and grease was not reported in the floor or sidewall samples collected after over-excavation; however, oil and grease was reported at 60 mg/kg in the soil stockpiled from the over-excavation (AGS, 1989e).

In April 1997, the product distribution lines were upgraded. On April 29, 1997, a 1,000-gallon fiberglass used-oil tank was excavated and removed from the site. The tank was reported to be in good condition. Residual concentrations in samples collected from the former tank basin and from beneath the former product line and dispensers were near or below reporting limits with the exception of TPHd and TPHg in select samples at concentrations up to 24 mg/kg and 17 mg/kg, respectively (Delta, 1997b).

4.3.4 Remediation Systems

4.3.4.1 Soil Vapor Extraction

In July 1989, an SVE system was installed at the site. The SVE system operated intermittently between August and September 1989 before being shut down due to problems with water entering the GAC vessels. It is estimated that 160 pounds of TPHg were removed during this operational period (AGS, 1989c).

The SVE system was redesigned and restarted in December 1990 and operated until July 1991 when it was shut down due to low influent concentrations (AGS, 1991a; AGS, 1991b). Mass removal data from this period of operation is not available in the project file.

The abatement device was changed from a catalytic oxidizer to GAC and the SVE system was restarted again in October 1992. It operated through September 1993 before being shut down due to low influent concentrations. The system was estimated to have removed an estimated 9.5 gallons of TPHg during that period (RESNA, 1992; RESNA, 1993).

The SVE system was restarted in August 1997 and operated until April 1998 when it was shut down due to shallow groundwater levels (Delta, 1997c; Delta, 1998).

4.3.4.2 Air Sparge/Bioventing

Bioventing and AS were used in conjunction with the SVE system, injecting ambient air into wells MW9 and VR3 while extracting vapor from well VR4 (Delta, 1996). The AS/biosparge system began operation in August 1997 and appears to have been shut down some time in 1999 as it is no longer mentioned beginning with the *Report of Groundwater Monitoring, First Quarter 2000* (Delta, 1997c; ETIC, 2000).

4.3.4.3 Groundwater Pump and Treat System

Following the pump test using well MW2 for extraction, the well was destroyed to accommodate the UST over-excavation. Well MW7 was installed as a replacement well and the extraction and treatment system initially used for the pump test was relocated to well MW7. The pump in the well was started on July 14, 1988 and ran until September 1, 1988 (AGS, 1988d; AGS, 1989a).

In October 1988, the GWPTS was disconnected and removed off site to avoid damage during station renovations. From December 1988 to January 1989, a remediation compound was constructed and a GWPTS was installed at the site. On February 9, 1989, the GWPTS was started. The system comprised of a 5-horsepower, 3.5-inch diameter submersible pump with a capacity of 60 gpm. Groundwater was directed through a 2-inch diameter PVC line into a 250-gallon oil-water separator tank that drained water into the sewer system (AGS, 1989c).

In April 1990, AGS submitted a *Corrective Action Plan and Schedule for Remediating Hydrocarbons in Soil And Ground Water, and Program for Monitoring Hydrocarbons in Groundwater* detailing plans to enhance the remediation systems and update well MW9 (AGS, 1990b). On June 11, 1990, operation of the GWPTS was discontinued due to declining water levels (AGS, 1990a).

A new GWPTS was installed at the site and began operation in March 2001 (ETIC, 2001c). The system operated until October 2004 when it was shut down to monitor groundwater under non-pumping conditions (ETIC, 2005a). The GWPTS was restarted in March 2007 to address the increase in MTBE concentrations in

on-site wells and the increase in groundwater levels in Zone 1 (ETIC, 2007). The GWPTS used wells VR1, VR2, MW9A, OW1, and OW2 in various combinations through first quarter 2013 when it was shut down following the discovery of a leak in filter housing. (Cardno ERI, 2013a). The GWPTS is currently at the site with no plans to resume operation due to the low influent concentrations and low groundwater level. The current GWPTS extracted and treated 13,196,160 gallons of groundwater, removing less than approximately 12.5 pounds of TPHg and 13 pounds of MTBE (Cardno ERI, 2013b). The recent GWPTS data are summarized in Table 6.

4.4 Groundwater Monitoring Activities

In October 1988, routine monitoring and sampling was initiated. NAPL was observed in well MW2 from its installation in April 1988 until its destruction in July 1988 to accommodate the UST removal and over-excavation. NAPL was also observed in well MW9 intermittently between November 1989 and March 1990 (Table 1A).

To date, 28 wells have been installed and sampled as part of the investigation. Wells MW2, MW3, MW6, MW9, MW12, VR2, and VR4 have been destroyed (AGS, 1988d; AGS, 1989a; ETIC, 2001a; ETIC, 2001b). During the most recent monitoring and sampling event in June 2014, concentrations of dissolved-phase TPHg, BTEX, and MTBE were not reported above the laboratory limit; however, many of the wells were dry or did not have sufficient water to sample (Cardno ERI, 2014b).

The maximum benzene concentration (25,700 µg/L) was reported in well MW2 in 1988, the maximum TPHg concentration (190,000 µg/L) was reported in well MW9 in December 1989, and the maximum MTBE concentration (177,000 µg/L) was reported in well OW2 in September 1999 (Table 1A).

Dissolved-phase concentrations have historically been reported in three primary areas of the site: near the former USTs (MW2, MW7, and VR1), between the USTs and dispenser islands (MW9, MW9A, VR2, VR3, and B17), and near the current USTs (OW1, OW2, PMW2, PMW5, GP5, and BH7).

Groundwater elevations have fluctuated as much as over 80 feet during the monitoring program. For example, the DTW in well MW8 has varied from 19 feet (March 2007) to 103 feet in (September 1991). Groundwater elevations appear to fluctuate more in the deeper water-bearing zones although wells in each of the water-bearing zones have been dry. The groundwater fluctuations are tied to pumping by the Zone 7 Water Agency (Zone 7) and/or the City and seasonal variations to a lesser extent. Groundwater elevations are shown in Table 1A and the attached hydrographs.

Currently, groundwater monitoring and sampling is being conducted on a monthly basis following the anomalous data recently collected from select wells (Cardno ERI, 2014a; Cardno ERI, 2014b).

4.4.1 Well Integrity Evaluation

In correspondence dated April 8, 2014 (Appendix A), the County requested an evaluation of the integrity of the monitoring wells. Cardno ERI inspected the wells during the June 2014 sampling event and found each well to be sealed with a water tight cap with no visual evidence of any deterioration of the annular seal (Cardno ERI, 2014b). In addition, Cardno ERI reviewed the available boring logs and believes they were properly constructed and their construction does not pose a risk. Any well has the potential to act as a vertical conduit and the recent data suggests that cross contamination did occur in the Zone 3 wells (Cardno ERI, 2014a). Although each well appears to be properly constructed, each one does have more potential to act as a conduit than no well at all.

5 Sensitive Receptors

The primary identified sensitive receptors are municipal supply wells located within the City. Due to the proximity of the municipal supply wells there has been a great deal of attention paid to the wells during the environmental investigation. The closest well is Well No. 7 located approximately 250 feet from the site in the shopping center northwest of the site across Valley Drive and screened from 120 to 440 feet bgs. The uppermost screen of the well is located within Zone 3. In addition to Well No. 7, there are several other municipal wells that make up the Zone 7 Hopyard Well Field. The location of Well No. 7 and other identified wells are shown on Plates 3 and 4.

Well No. 7 was sampled as part of the environmental investigation as early as 1989 (Table 1A). Aquifer testing and modelling has also been performed to assess the connectivity of the water zones at the site and likelihood of concentrations from the subject site to reach a municipal supply well.

Aquifer pumping tests conducted in 1988 did not indicate hydraulic communication between Well No. 7 and Zone 1 beneath the site (AGS, 1988c; Delta, 1996). From July 17 to August 3, 1989, the City operated Well No. 7. The pumping rate ranged between approximately 1,620 gpm to 1,920 gpm. The pump was shut down for repairs on August 3, 1989, and restarted on August 24, 1989. Between July 17 and August 17, 1989, AGS gauged and sampled the site monitoring wells and Well No. 7 to evaluate whether pumping groundwater from the municipal well would cause hydrocarbons to migrate to the well. The results indicated that during pumping groundwater in the uppermost aquifer flowed away from Well No. 7 toward the southwest, south, and southeast; that water levels in the uppermost and second aquifers declined; that concentrations in the on-site monitoring wells declined; and that VOCs were not present in Well No. 7 at reportable concentrations. AGS concluded that groundwater did not flow towards Well No. 7 during pumping, that the uppermost and second aquifer were not connected at the site based on consistent differences in water levels, that the interconnection of the aquifers appeared to be outside the area of investigation, that the drawdown in both aquifers may be related to regional groundwater withdrawal, and that the decrease in concentrations was due to continued groundwater extraction and falling groundwater levels exposing hydrocarbons in unsaturated soil (AGS, 1989b).

Well No. 7 is currently not operating. In telephone conversations with the City, they indicated that Well No. 7 was sampled regularly through 1993 during periods of use and continues to be gauged monthly. There are currently no plans to reactivate Well No. 7; however, rehabilitating and reactivating are reportedly under consideration.

In 1994, Luhdorff and Schalmanimi, Consulting Engineers (LSCE) analyzed the potential effects of reactivating Well No. 7. LSCE concluded that there was hydraulic continuity between Well No. 7, well MW5D, and well MW8 (even though well MW5D is screened in a shallower interval). Additionally, LSCE concluded that there was a vertical gradient between the shallower and deeper monitoring wells at the site, but that a horizontal gradient between water levels in well MW8 and Well No. 7 was not discernable; however, that could potentially change if Well No. 7 was reactivated. Pumping from well Hop 6 in the Hopyard Well Field, about 1,000 feet from Well No. 7, caused a 10-foot drawdown in Well No. 7, and LSCE calculated that the aquifer transmissivity in the deep system, from which the municipal wells produce water, was approximately 200,000 gallons per day per foot (gpd/foot). LSCE concluded that if Well No. 7 were reactivated, groundwater levels at the service station would decrease, causing hydrocarbons to migrate downward (LSCE, 1996).

Pumping and injection tests at Zone 7 wells (Hop 4, 6, and 9) indicated that there may be some communication between the Hopyard wells and well MW8, screened in Zone 3 (Delta, 1996). The top of the shallowest screen in the Zone 7 Hopyard wells is at approximately 215 feet bgs (Hop 6). Well MW8 is screened in Zone 3 from 118 to 133 feet bgs.

In March 2005, ETIC evaluated the direct exposure pathway of dissolved-phase petroleum hydrocarbon concentrations in groundwater to Well No. 7. ETIC determined that concentrations were limited to the tank backfill, the perched zone, and Zone 1 at the site; that Zones 2 and 3 did not contain concentrations and that pump tests indicated a lack of hydraulic communication between Well No. 7 and Zone 1; and that there were two confining layers between Zone 1 and Zone 3: a layer of silts and clays from approximately 55 to 67 feet bgs and a layer of clay from approximately 82 to 120 feet bgs. Due to this, ETIC concluded that exposure pathways to groundwater were incomplete. Although concluding that the pathway was incomplete, ETIC evaluated exposure pathways as complete to establish site-specific clean-up levels. ETIC performed fate and transport modelling using BIOSCREEN, which predicted that dissolved-phase concentrations less than or equal to 83 µg/L of benzene and 149 µg/L of MTBE in well MW8 would not result in concentrations of benzene and MTBE above MCLs in Well No. 7 (ETIC, 2005b).

In September 2012, following an inquiry after noticing falling groundwater elevations at the site, Zone 7 informed Cardno ERI that well Hop 6, located approximately 1,200 feet northwest of the site, was pumping approximately 5 million gallons of water a day and had been doing so since Spring 2012. The September 2012 monitoring results indicated that groundwater levels at the site had dropped by approximately 10 feet. On October 8, 2012,

Zone 7 informed Cardno ERI that pumping activities at the Hop 6 well had ceased. The December 2012 monitoring results indicated that groundwater elevations at the site increased by as much as 6 feet when compared to the September 2012 data; however, groundwater elevations remained below the levels observed prior to the use of the Hop 6 well (Cardno ERI, 2013a). In June 2014 elevations decreased by as much as 8.5 feet and are currently near the lowest levels observed during the monitoring program (Cardno ERI, 2014b). The recent observations of decreasing groundwater elevations in Zone 1 wells during the operation of Hop 6 appear to indicate a connection between the various water zones.

6 Evaluation of Site Conditions

Concentrations of dissolved-phase and residual petroleum hydrocarbon concentrations at the site have decreased several orders of magnitude as compared to the maximum reported concentrations and the majority of the wells are currently near or below laboratory reporting limits. Concentrations over time are outlined in the following sections. Maximum concentrations reported at the site are listed in the following table.

Maximum Concentrations Reported at the Subject Site

Media (Period)	TPHg	Benzene	MTBE
Soil (Cumulative)	6,200 mg/kg (MW9, 38 feet)	100 mg/kg (MW9, 38 feet)	1,100 mg/kg (GP-5, 12 feet)
Groundwater (Cumulative)	190,000 µg/L (MW9, 1989)	25,700 µg/L (MW2, 1988)	177,000 µg/L (OW2, 1999)
Groundwater (Since 2010)	4,200 µg/L (VR2, 2010)	8.9 µg/L (PMW4, 2012)	5,300 µg/L (VR2, 2010)

6.1 Non-Aqueous Phase Liquid

Over 3 feet of product were observed in well MW2 during installation. On April 6, 1988, approximately 18.5 gallons of product were removed from well MW2 by bailing and a pump truck. On April 7, 1988, an automatic product-skimmer pump was installed in the well and an additional 19.5 gallons of product were removed by April 21, 1988. The product appeared fresh and similar to the regular leaded gasoline dispensed at the station (AGS, 1988b).

In November 1989, free product was observed in well MW9. In December 1989 and January 1990, the well was periodically bailed and/or pumped. Approximately 200 gallons of fluid were removed from the well; 1 to 2 gallons were estimated to be gasoline product. Free product in the well was reduced to a slight sheen (AGS, 1990a; AGS, 1990c). Neither NAPL nor sheen have been observed in the well since March 1990 (Table 1A).

NAPL has not been observed since March 1990 (Table 1A).

6.2 Dissolved-Phase Petroleum Hydrocarbon Concentrations

Dissolved-phase TPHg, MTBE, and BTEX are the primary constituents of concern in groundwater at the site. Groundwater monitoring and analytical results are summarized in Tables 1A and 1B. Select groundwater analytical results are illustrated on Plate 9. With the exception of data interpreted as anomalous, dissolved-phase concentrations have been limited to Zone 1, the perched zone, and the UST backfill.

6.2.1 Dissolved-Phase Constituent Distribution

Historically, dissolved-phase concentrations have been reported in three primary areas of the site: near the former USTs (MW2, MW7, and VR1), between the USTs and dispenser islands (MW9, MW9A, VR2, VR3, and B17), and near the current USTs (OW1, OW2, PMW2, PMW5, GP5, and BH7). The concentrations near the current USTs are typically higher in MTBE than the concentrations near the former USTs.

The maximum TPHg concentration (190,000 µg/L) was reported in well MW9 in December, the maximum benzene concentration (25,700 µg/L) was reported in well MW2 in 1988, and the maximum MTBE concentration (177,000 µg/L) was reported in well OW2 in September 1999 (Table 1A).

Concentrations of dissolved-phase constituents of concern have decreased through active remediation and natural processes. Current maximum concentrations are primarily present along the product lines between the dispenser islands and the station building (wells MW9A, PMW5, and VR2). Recent concentrations have also been reported near the former USTs (wells MW7 and VR1).

6.2.1.1 Zone 1

Maximum TPHg and benzene concentrations have historically been reported in Zone 1 both near the former USTs and between the former USTs and dispenser islands. NAPL has only been observed in Zone 1. Recent maximum dissolved-phase petroleum hydrocarbon concentrations in Zone 1 are present between the station building and dispenser islands in wells MW9A and VR2 but are several orders of magnitude less than historical maximums. Dissolved-phase MTBE has also been reported in Zone 1, but the concentrations reported in the UST backfill are several orders of magnitude greater.

Maximum TPHg and benzene concentrations reported in well VR2 were 5,170 µg/L and 2,650 µg/L, respectively. The most recent sample (May 2012) collected from well VR2 had TPHg and benzene concentrations of 130 µg/L and less than 2.5 µg/L, respectively.

Well MW9A was installed as a replacement well for well MW9, which had maximum TPHg and benzene concentrations of 190,000 µg/L and 11,000 µg/L, respectively. Dissolved-phase TPHg and benzene concentrations in well MW9A were below laboratory reporting limits during the most recent sampling event for the well (June 2013).

Maximum TPHg and benzene concentrations in well MW7, located near the former USTs, were reported at 16,700 µg/L and 860 µg/L. Dissolved-phase TPHg and benzene concentrations in well MW7 were below laboratory reporting limits during the most recent sampling event for the well (June 2014).

The groundwater elevation is currently near or below the bottom of many Zone 1 wells. For example, wells MW5S, MW9A, MW11, and VR2 were either dry or did not have sufficient water to sample during the most recent monitoring event in June 2014 (Cardno ERI, 2014b).

6.2.1.2 Zone 2

Concentrations of petroleum hydrocarbons are near or below reporting limits in the two wells screened in Zone 2 (MW5D and MW13). With the exception of sporadic concentrations near the reporting limit, dissolved-phase concentrations have not been reported in the Zone 2 wells. The Zone 2 wells are installed between the site and Well No. 7 and the Hopyard Well Field.

6.2.1.3 Zone 3

Concentrations of petroleum hydrocarbons are near or below reporting limits in the three wells screened in Zone 3 (MW8, MW12A, and MW14). With the exception of concentrations interpreted to be anomalous, dissolved-phase concentrations have not been reported in the Zone 3 wells. The Zone 3 wells are installed at the site (MW8) and between the site and Well No. 7 and the Hopyard Well Field (MW12A and MW14).

6.2.1.4 Perched Zone

Maximum dissolved-phase TPHg (192 µg/L) and benzene (1.93 µg/L) concentrations in the Perched Zone have been reported in well PMW5, located between the station building and the dispenser islands. In addition, MTBE was reported at a maximum concentration of 919 µg/L in well PMW5. During the most recent sampling event (June 2013), TPHg and benzene were not reported above reporting limits and MTBE was reported at a concentration of 11 µg/L in well PMW5.

Concentrations of TPHg and benzene have not typically been reported in the other Perched Zone wells, but MTBE was reported in wells PMW2 and PMW3 (near the current USTs) at concentrations up to 1,570 µg/L following installation in 1999. The MTBE concentrations in well PMW3 have decreased to below the laboratory reporting limits for several years and the concentrations in well PMW2 were 0.60 µg/L during the last sampling event (December 2012).

6.2.1.5 UST Backfill

Maximum MTBE concentrations were historically reported in well OW2 (177,000 µg/L, 1999) in the current UST backfill. Dissolved-phase MTBE was also reported in well OW1 (maximum 44,000 µg/L) in the current UST backfill and well VR1 (maximum 5,500 µg/L) in the former UST backfill. Benzene has not typically been reported in the UST backfill wells and TPHg concentrations are typically less than the MTBE concentrations. During the most recent sampling event where all the UST backfill wells were sampled (December 2012), TPHg and benzene were not reported in UST backfill wells and MTBE was reported at a maximum concentration of 1.2 µg/L.

6.3 Residual Petroleum Hydrocarbon Concentrations

Residual TPHg, BTEX, and MTBE are constituents of concern in soil at the site. Soil analytical results are presented in Table 3. The results of soil characterization sampling are summarized in Table 4. Select soil analytical results are sown on Plates 10 and 11. Recent soil data was obtained in 2011 when borings BW2 through BH10 were drilled (ETIC, 2011).

Maximum residual concentrations were reported in borings MW9, B-17, and BH4, located between the former USTs and former dispenser islands. Residual TPHg concentrations greater than 1,000 mg/kg were reported in boring MW9 at 6 feet bgs, 21 feet bgs, and 38 feet bgs, from boring B-17 at 45 feet bgs, and from boring BH4 at 20 to 20.5 feet bgs.

In addition to borings MW9, B-17, and BH4, TPHg concentrations greater than 100 mg/kg were also reported in borings B4 (19.5 feet bgs) and S-15-T3E (15 feet bgs), located near the former USTs; borings MW9A (15.5 to 16 feet bgs) and BH3 (15 to 15.5, 20 to 20.5, and 26 to 26.5 feet bgs), located between the USTs and dispenser islands; and boring BH7 (20.5 to 21 feet bgs), located near the current USTs.

6.3.1 Residual Concentrations Over Time

With the exception of the excavated area near the former USTs, maximum residual concentrations have been reported near the southwest corner of the former dispenser islands. Soil samples collected over time demonstrate the reduction in concentrations that has occurred at the site.

When well MW9 was installed in 1989, TPHg concentrations greater than 1,000 mg/kg were reported at depths between 6 feet bgs (1,500 mg/kg) and 38 feet bgs (6,200 mg/kg) and benzene concentrations greater than 1 mg/kg were reported at depths between 6 feet bgs (4.9 mg/kg) and 41 feet bgs (3.6 mg/kg).

Replacement well MW9A was installed adjacent to well MW9 in 2000 and TPHg was reported at a maximum concentration of 606 mg/kg (15.5 to 16 feet bgs) and benzene was reported at a maximum concentration of 0.331 mg/kg (26 to 26.5 feet bgs). Concentrations of TPHg greater than 100 mg/kg were limited to one sample collected between 15.5 and 16 feet bgs.

Concentrations reported in boring BH4 were slightly higher than those reported in well MW9A in 2011, but were lower than concentrations previously reported in boring MW9. Maximum TPHg concentrations were reported at 1,100 mg/kg (20 to 20.5 feet bgs), and maximum benzene concentrations were reported at 1.9 mg/kg (15 to 15.5 feet bgs). TPHg concentrations greater than 100 mg/kg were limited to between 15 and 23 feet bgs. Benzene concentrations greater than 1 mg/kg were limited to one sample collected between 15 and 15.5 feet bgs.

6.3.2 Current Residual Distribution

The assessment performed in 2011 delineates the residual concentrations and demonstrates that they are limited to the area between the southwest corner of the former dispenser islands and the current USTs (ETIC, 2011). The results of borings BH2, BH5, BH6, and BH8 through BH10 adequately delineate the residual concentrations (Plate 10).

6.4 Soil Vapor

A soil vapor survey was performed at the site in 1988 (AGS, 1988a). The data is presented in Table 5. Based on the age of the soil vapor data and the current soil and groundwater data, the 1988 data is of limited usefulness. The *Low-Threat Underground Storage Tank Case Closure Policy* (Low-Threat Policy) states that exposures to petroleum vapors associated with historical fuel system releases are comparatively insignificant to exposures from small surface spills and fugitive releases that typically occur at active fueling facilities (SWRCB, 2012). In addition, the current site conditions meet the criteria established in the Low-Threat Policy based on the DTW, groundwater concentrations, and recent soil data.

7 Conclusions

Based on current site conditions and previous site history, Cardno ERI concludes that:

- Current concentrations are several orders of magnitude less than the maximum concentrations historically reported at the site.
- Dissolved-phase petroleum hydrocarbons are adequately delineated and limited to the site which continues to operate as a service station.
- Concentrations appear to be limited to Zone 1, the Perched Zone, and the UST backfill.
- Dissolved-phase petroleum hydrocarbon concentrations remaining in groundwater at the site are not likely to migrate to drinking water wells, deeper drinking water aquifers, surface water, or other sensitive receptors and do not pose a significant risk to human health or the environment.
- NAPL has not been observed at the site since 1990.
- Residual concentrations are limited to an area between the southeast corner of the current USTs near the station building.
- The site has been remediated to the extent practicable.
- Groundwater extraction by Zone 7 and/or the City will continue to cause groundwater elevations to fluctuate at the site.
- The multiple water-bearing zones at the site are connected to some extent as evidenced by the recent drawdown seen in Zone 1.
- The stratigraphy beneath the site appears to form an effective barrier to the downward migration of dissolved-phase concentrations into a utilized aquifer.
- The current site conditions meet established criteria for soil vapor.

8 Recommendations

Based on the cumulative results of environmental assessment and remediation and current site conditions, Cardno ERI recommends continuing groundwater monitoring and sampling to evaluate the stability of dissolved-phase concentrations and confirm current dissolved-phase concentrations.

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11 Limitations

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This document and the work performed have been undertaken in good faith, with due diligence and with the expertise, experience, capability, and specialized knowledge necessary to perform the work in a good and workmanlike manner and within all accepted standards pertaining to providers of environmental services in California at the time of investigation. No soil engineering or geotechnical references are implied or should be inferred. The evaluation of the geologic conditions at the site for this investigation is made from a limited number of data points. Subsurface conditions may vary away from these data points.

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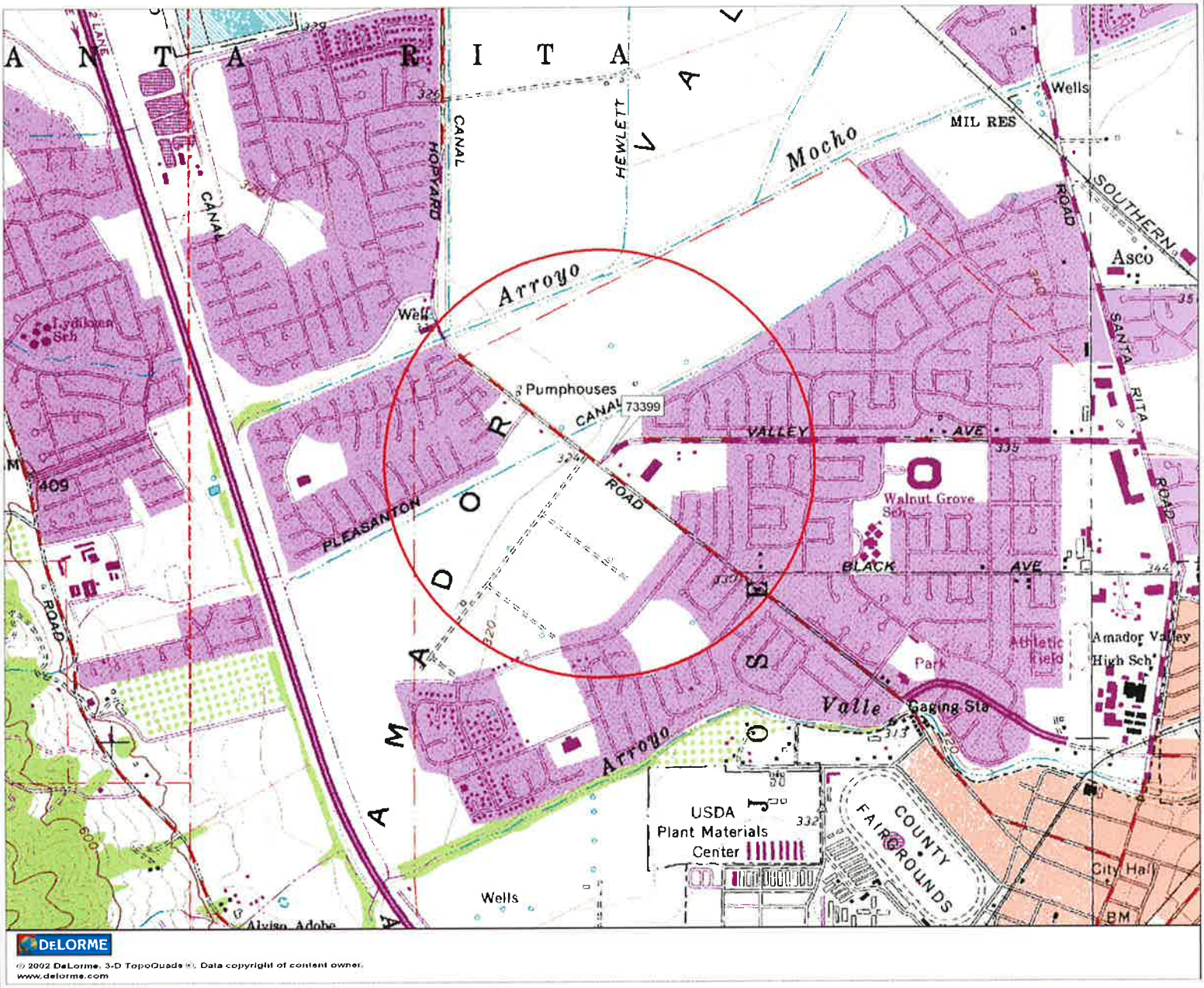
13 Acronym List

µg/L	Micrograms per liter
µs	Microsiemens
1,2-DCA	1,2-dichloroethane
acfm	Actual cubic feet per minute
AS	Air sparge
bgs	Below ground surface
BTEX	Benzene, toluene, ethylbenzene, and total xylenes
CEQA	California Environmental Quality Act
cfm	Cubic feet per minute
COC	Chain of Custody
CPT	Cone Penetration (Penetrometer) Test
DIPE	Di-isopropyl ether
DO	Dissolved oxygen
DOT	Department of Transportation
DPE	Dual-phase extraction
DTW	Depth to water
EDB	1,2-dibromoethane
EPA	Environmental Protection Agency
ESL	Environmental screening level
ETBE	Ethyl tertiary butyl ether
FID	Flame-ionization detector
fpm	Feet per minute
GAC	Granular activated carbon
gpd	Gallons per day
gpm	Gallons per minute
GWPTS	Groundwater pump and treat system
HVOC	Halogenated volatile organic compound
J	Estimated value between MDL and PQL (RL)
LEL	Lower explosive limit
LPC	Liquid-phase carbon
LRP	Liquid-ring pump
LUFT	Leaking underground fuel tank
LUST	Leaking underground storage tank
MCL	Maximum contaminant level
MDL	Method detection limit
mg/kg	Milligrams per kilogram
mg/L	Milligrams per liter
mg/m^3	Milligrams per cubic meter
MPE	Multi-phase extraction
MRL	Method reporting limit
msl	Mean sea level
MTBE	Methyl tertiary butyl ether
MTCA	Model Toxics Control Act
NAI	Natural attenuation indicators
NAPL	Non-aqueous phase liquid
NEPA	National Environmental Policy Act
NGVD	National Geodetic Vertical Datum
NPDES	National Pollutant Discharge Elimination System
O&M	Operations and Maintenance
ORP	Oxidation-reduction potential
OSHA	Occupational Safety and Health Administration
OVA	Organic vapor analyzer
P&ID	Process & Instrumentation Diagram
PAH	Polycyclic aromatic hydrocarbon
PCB	Polychlorinated biphenyl
PCE	Tetrachloroethene or perchloroethylene
PID	Photo-ionization detector
PLC	Programmable logic control
POTW	Publicly owned treatment works
ppmv	Parts per million by volume
PQL	Practical quantitation limit
psi	Pounds per square inch
PVC	Polyvinyl chloride
QA/QC	Quality assurance/quality control
RBSL	Risk-based screening levels
RCRA	Resource Conservation and Recovery Act
RL	Reporting limit
scfm	Standard cubic feet per minute
SSTL	Site-specific target level
STLC	Soluble threshold limit concentration
SVE	Soil vapor extraction
SVOC	Semivolatile organic compound
TAME	Tertiary amyl methyl ether
TBA	Tertiary butyl alcohol
TCE	Trichloroethene
TOC	Top of well casing elevation; datum is msl
TOG	Total oil and grease
TPHd	Total petroleum hydrocarbons as diesel
TPHg	Total petroleum hydrocarbons as gasoline
TPHmo	Total petroleum hydrocarbons as motor oil
TPHs	Total petroleum hydrocarbons as stoddard solvent
TRPH	Total recoverable petroleum hydrocarbons
UCL	Upper confidence level
USCS	Unified Soil Classification System
USGS	United States Geologic Survey
UST	Underground storage tank
VCP	Voluntary Cleanup Program
VOC	Volatile organic compound
VPC	Vapor-phase carbon



FN 2776TOPO

EXPLANATION

1/2-mile radius circle

N

APPROXIMATE SCALE

0 0.5 1 mile

SOURCE:
Modified from a map
provided by
DeLorme 3-D TopoQuads

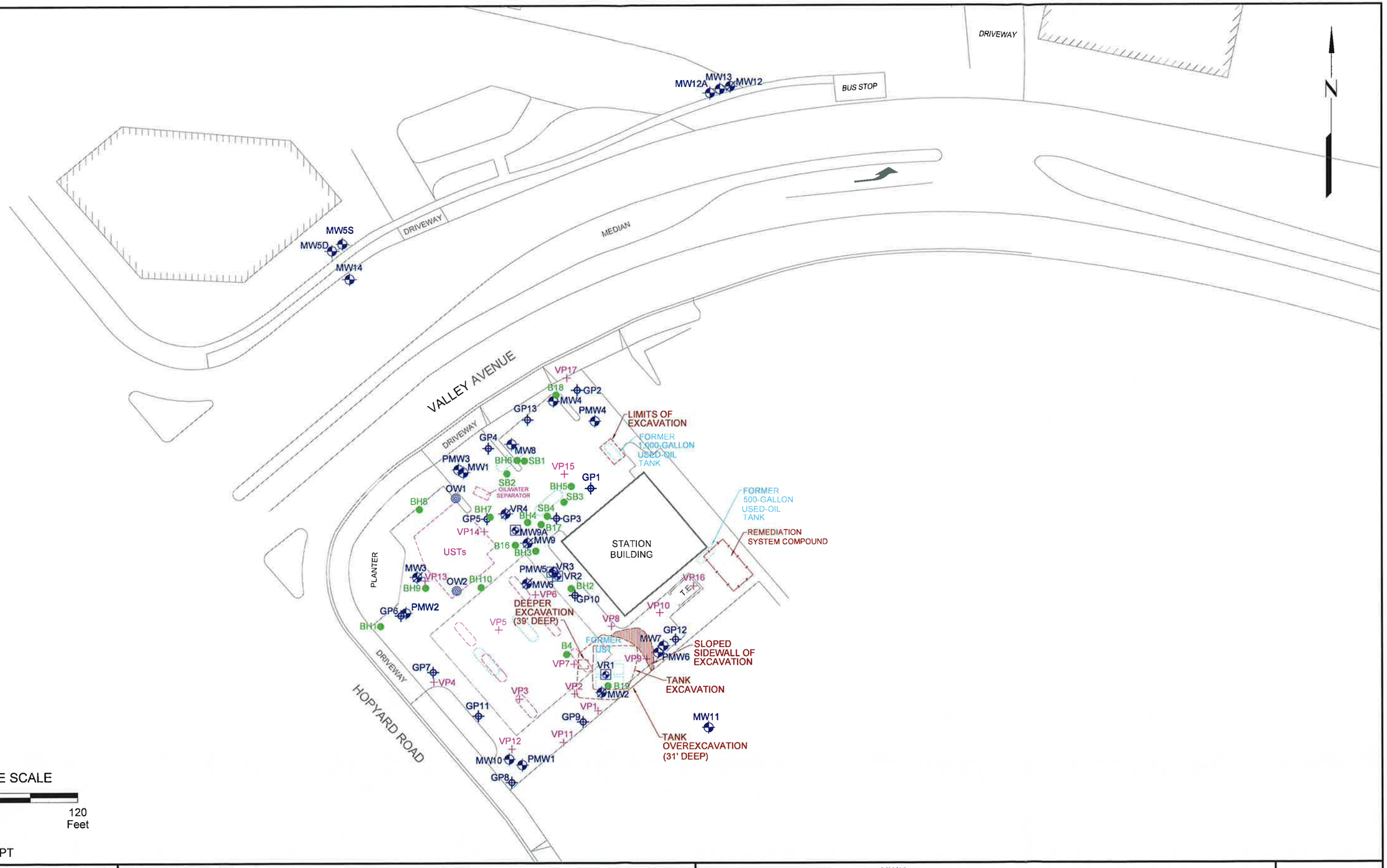
Cardno ERI
Shaping the Future

SITE VICINITY MAP

FORMER EXXON SERVICE STATION 73399
2991 Hopyard Road
Pleasanton, California

PROJECT NO.
2776

PLATE
1



APPROXIMATE SCALE

0 60 120 Feet

FN 2776 14 R07 GSP_RPT

Cardno ERI
Shaping the Future

GENERALIZED SITE PLAN

FORMER EXXON SERVICE STATION 73399
2991 Hopyard Road
Pleasanton, California

EXPLANATION

- MW14 Groundwater Monitoring Well
- OW2 Observation Well
- GP12 Direct-Push Boring
- MW12 Destroyed Groundwater Monitoring Well
- B19 Soil Boring
- VP17 Soil Vapor Sampling Well
- MW9A Recovery Groundwater Monitoring Well
- Dispenser Island
- Former Dispenser Island

PROJECT NO. 2776

PLATE 2

L:\EXXONMOBIL\ExxonMobil Projects\022776C (73399) Pleasanton\2776 Autocad\REPORTS\14 R07\14 R07 GSP_RPT.dwg, mary.jones

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AREA MAP

FORMER EXXON SERVICE STATION 73399
2991 Hopyard Road
Pleasanton, California

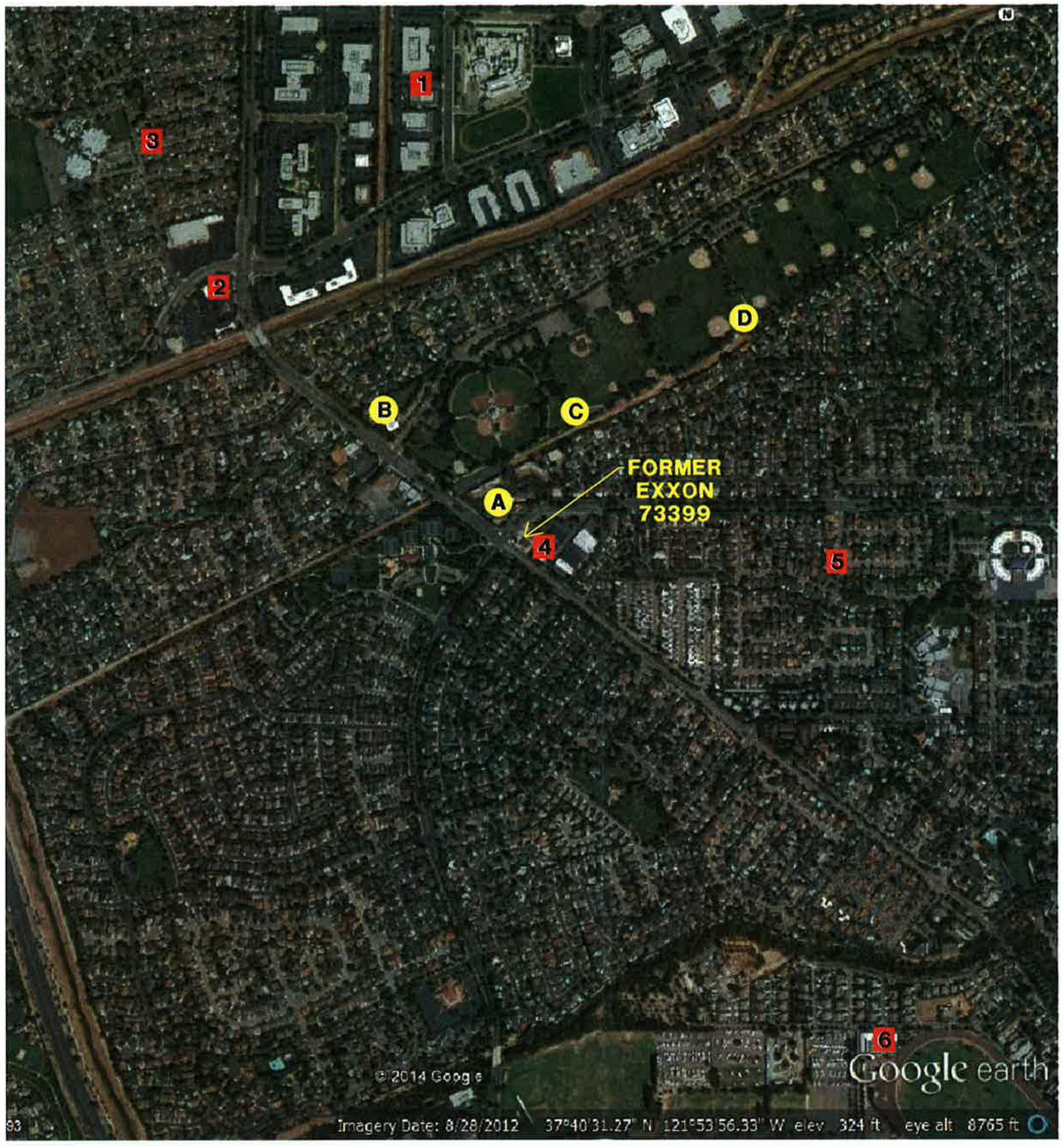
EXPLANATION

- MW14 Groundwater Monitoring Well
- OW2 Observation Well
- MW12 Destroyed Groundwater Monitoring Well
- B19 Soil Boring
- City of Pleasanton Well No. 7
- Dispenser Island
- Former Dispenser Island

PROJECT NO. 2776

PLATE 3

L:\EXXONMOBIL\ExxonMobil Projects\022776C (73399) Pleasanton\2776 Autocad\REPORTS\14 R07\14 R07 AREA MAP_RPT.dwg, mary.jones



2 Methyl tertiary butyl ether reported up to 120 ug/L
Tertiary butyl alcohol reported up to 2,500 ug/L
Fourth Quarter 2013

4 Tetrachloroethane reported up to 17.7 ug/L
Tricholorethene reported up to 8.7 ug/L
cis-1,2-dichoroethene reported up to 2,630 ug/L
trans-1,2-dichloroethene reported up to 27.2 ug/L
Vinyl chloride reported up to 500 ug/L
First Quarter 2013

NOTES:

ug/L Micrograms per liter

N

APPROXIMATE SCALE

0 1,200 2,400 Feet

FN 14 R07 EXTENDED AREA MAP_RPT

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EXTENDED AREA MAP

FORMER EXXON SERVICE STATION 73399
2991 Hopyard Road
Pleasanton, California

EXPLANATION

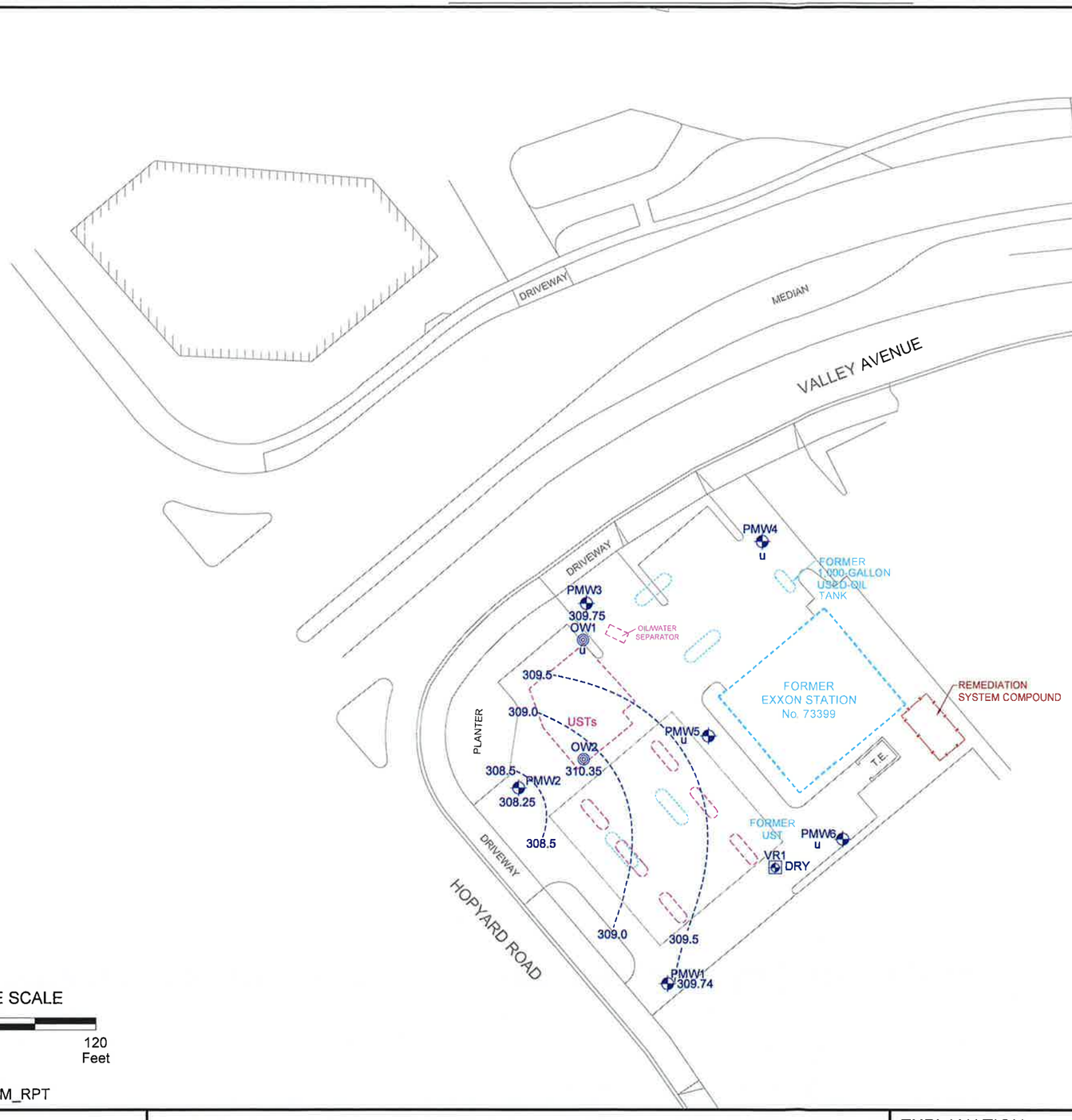
1 GTE MOBILNET-CLOSED 1993
2 SHELL #13-5784-OPEN
3 BRAY TERMINALS-CLOSED 2002
4 HOPYARD CLEANERS-OPEN
5 INDUSTRIAL ASPHALT-CLOSED 2002
6 AL CO FAIRGROUNDS-CLOSED 2007

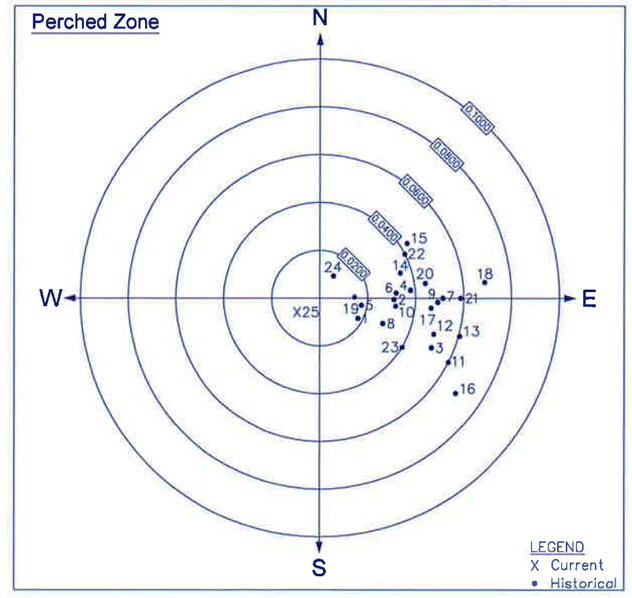
A CITY OF PLEASANTON WELL #7
B ZONE 7 WELLS HOP 1 AND HOP 6
C ZONE 7 WELL HOP 4
D ZONE 7 WELL HOP 7

PROJECT NO. 2776

PLATE 4

L:\EXXONMOBIL\ExxonMobil Projects\022776C (73399) Pleasanton\2776 Autocad\REPORTS\14 R07\14 R07 EXTENDED AREA MAP_RPT.dwg, mary.jones





APPROXIMATE SCALE

0 60 120 Feet

FN 2776 14 R07 2QTR QM_RPT

u DTW measured in well indicates less than 6 inches of water in the well, which is not representative of the actual depth to groundwater table. Groundwater elevation not calculated; data not used to compile groundwater elevation map and well not sampled.

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GROUNDWATER ELEVATION MAP - PERCHED ZONE
June 2, 2014
FORMER EXXON SERVICE STATION 73399
2991 Hopyard Road
Pleasanton, California

EXPLANATION

PMW3 Groundwater Monitoring Well

309.75 Groundwater elevation in feet; datum is mean sea level

OW2 Observation Well

309.5-----Line of Equal Groundwater Elevation; datum is mean sea level

NOTE:
Wells VR1, OW1, and OW2 were not included in groundwater contouring due to their unique well construction.

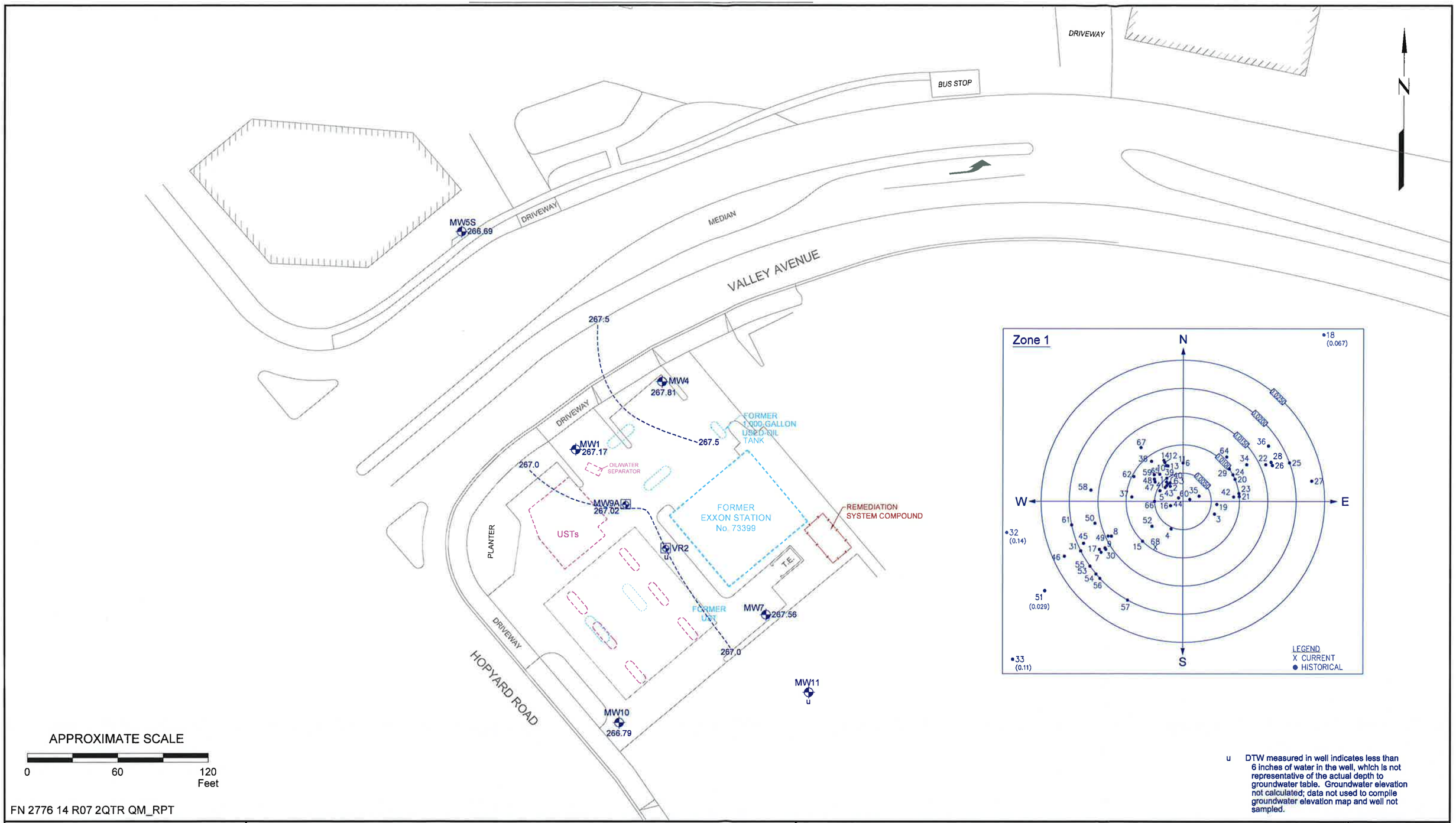
Dispenser Island

Former Dispenser Island

PROJECT NO. 2776

PLATE 5

L:\EXXONMOBIL\ExxonMobil Projects\022776C (73399) Pleasanton\2776 Autocad\REPORTS\14 R07 2QTR QM_RPT.dwg, mary.jones



APPROXIMATE SCALE

0 60 120 Feet

FN 2776 14 R07 2QTR QM_RPT

u DTW measured in well indicates less than 6 inches of water in the well, which is not representative of the actual depth to groundwater table. Groundwater elevation not calculated; data not used to compile groundwater elevation map and well not sampled.

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GROUNDWATER ELEVATION MAP - ZONE 1
June 2, 2014

FORMER EXXON SERVICE STATION 73399
2991 Hopyard Road
Pleasanton, California

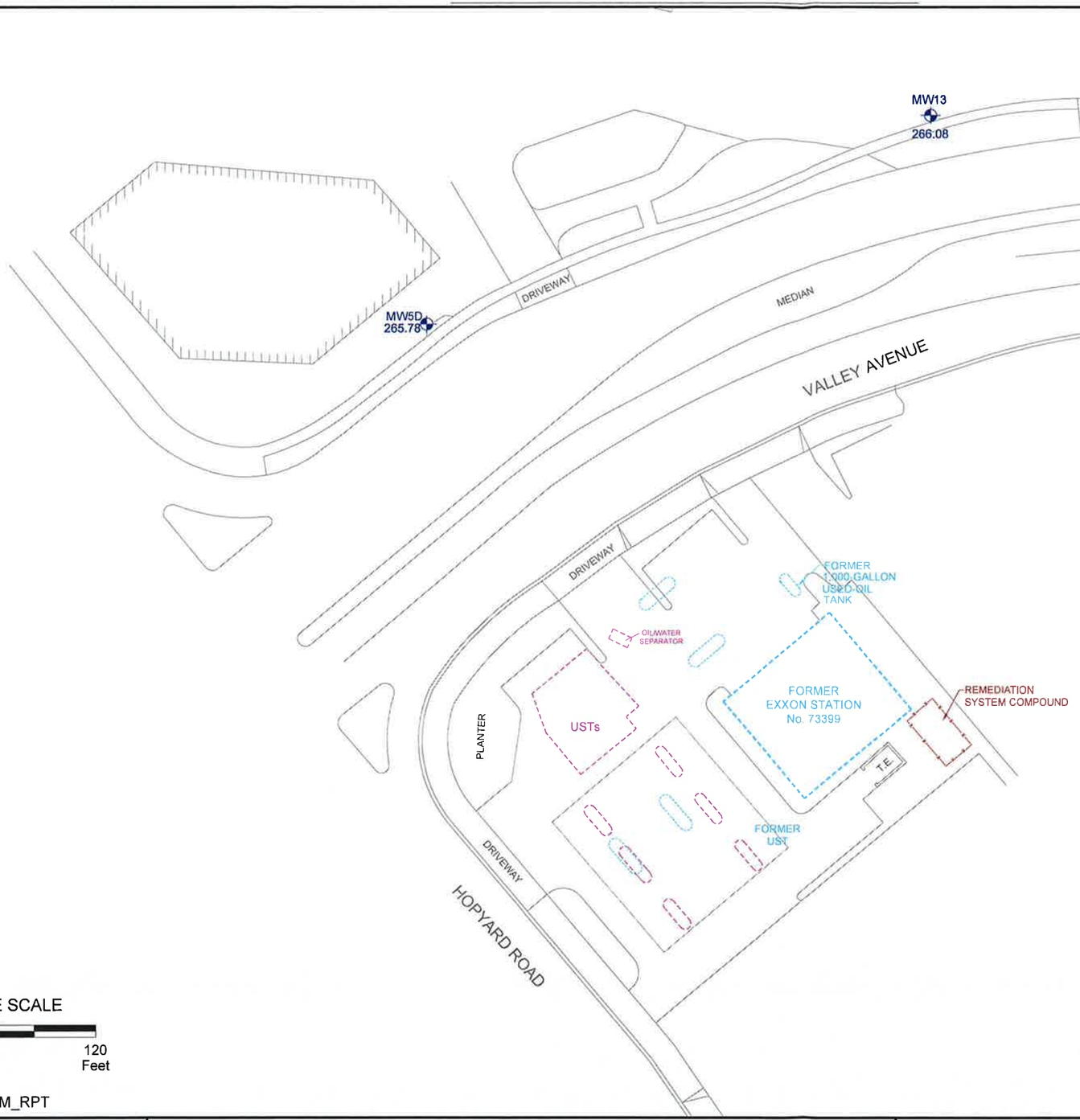
EXPLANATION

MW10 Groundwater Monitoring Well
266.79 Groundwater elevation in feet; datum is mean sea level
267.5 ----- Line of Equal Groundwater Elevation; datum is mean sea level
MW9A Recovery Groundwater Monitoring Well
Dispenser Island
Former Dispenser Island

PROJECT NO. 2776

PLATE 6

L:\EXXONMOBIL\ExxonMobil Projects\022776C (73399) Pleasanton\2776 Autocad\REPORTS\14 R07\14 R07 2QTR QM_RPT.dwg, mary.jones



APPROXIMATE SCALE

0 60 120 Feet

FN 2776 14 R07 2QTR QM_RPT

Cardno ERI
Shaping the Future

GROUNDWATER ELEVATION MAP - ZONE 2
June 2, 2014

FORMER EXXON SERVICE STATION 73399
2991 Hopyard Road
Pleasanton, California

EXPLANATION

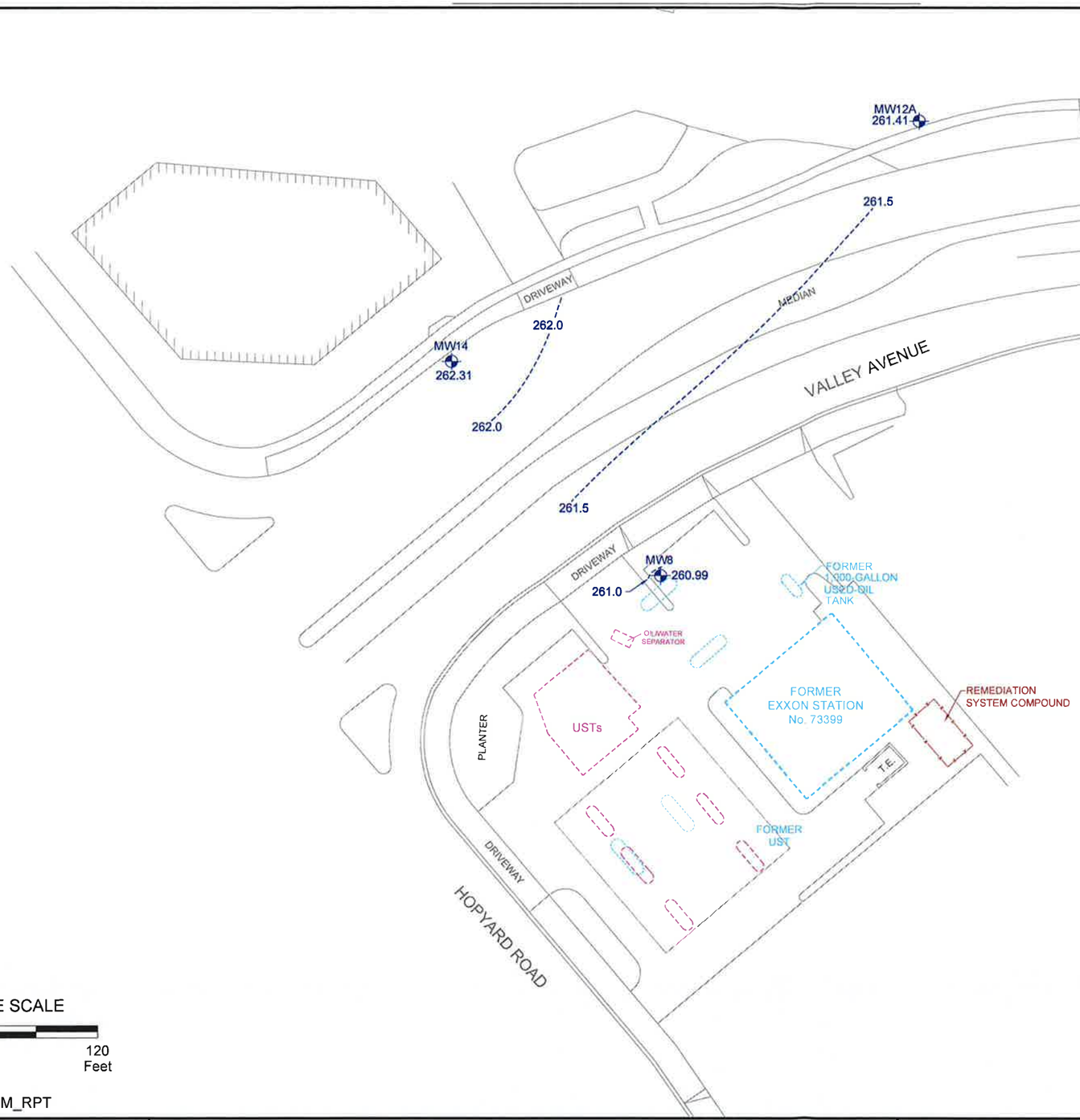
MW13
266.08 Groundwater elevation in feet; datum is mean sea level

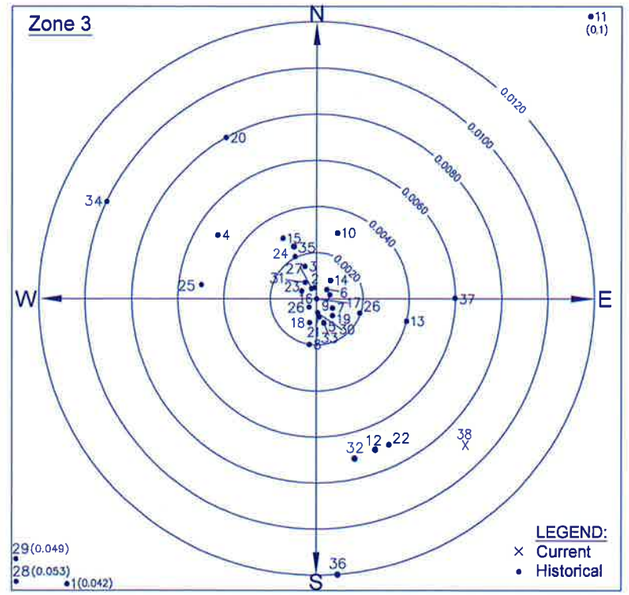
Dispenser Island
Former Dispenser Island

PROJECT NO. 2776

PLATE 7

L:\EXXONMOBIL\ExxonMobil Projects\0227\76C (73399) Pleasanton\2776 Autocad\REPORTS\14 R07\14 R07 2QTR QM_RPT.dwg, mary.jones





APPROXIMATE SCALE

0 60 120 Feet

FN 2776 14 R07 2QTR QM_RPT

Cardno ERI
Shaping the Future

GROUNDWATER ELEVATION MAP - ZONE 3
June 2, 2014

FORMER EXXON SERVICE STATION 73399
2991 Hopyard Road
Pleasanton, California

EXPLANATION

MW12A — Groundwater Monitoring Well

261.41 — Groundwater elevation in feet; datum is mean sea level

262.0 ----- Line of Equal Groundwater Elevation; datum is mean sea level

Dispenser Island

Former Dispenser Island

PROJECT NO. 2776

PLATE 8

L:\EXXONMOBIL\ExxonMobil Projects\022776C (73399) Pleasanton\2776 Autocad\REPORTS\14 R07\14 R07 2QTR QM_RPT.dwg, mary.jones

Analyte Concentrations in ug/L
Sampled June 2 through 4, 2014

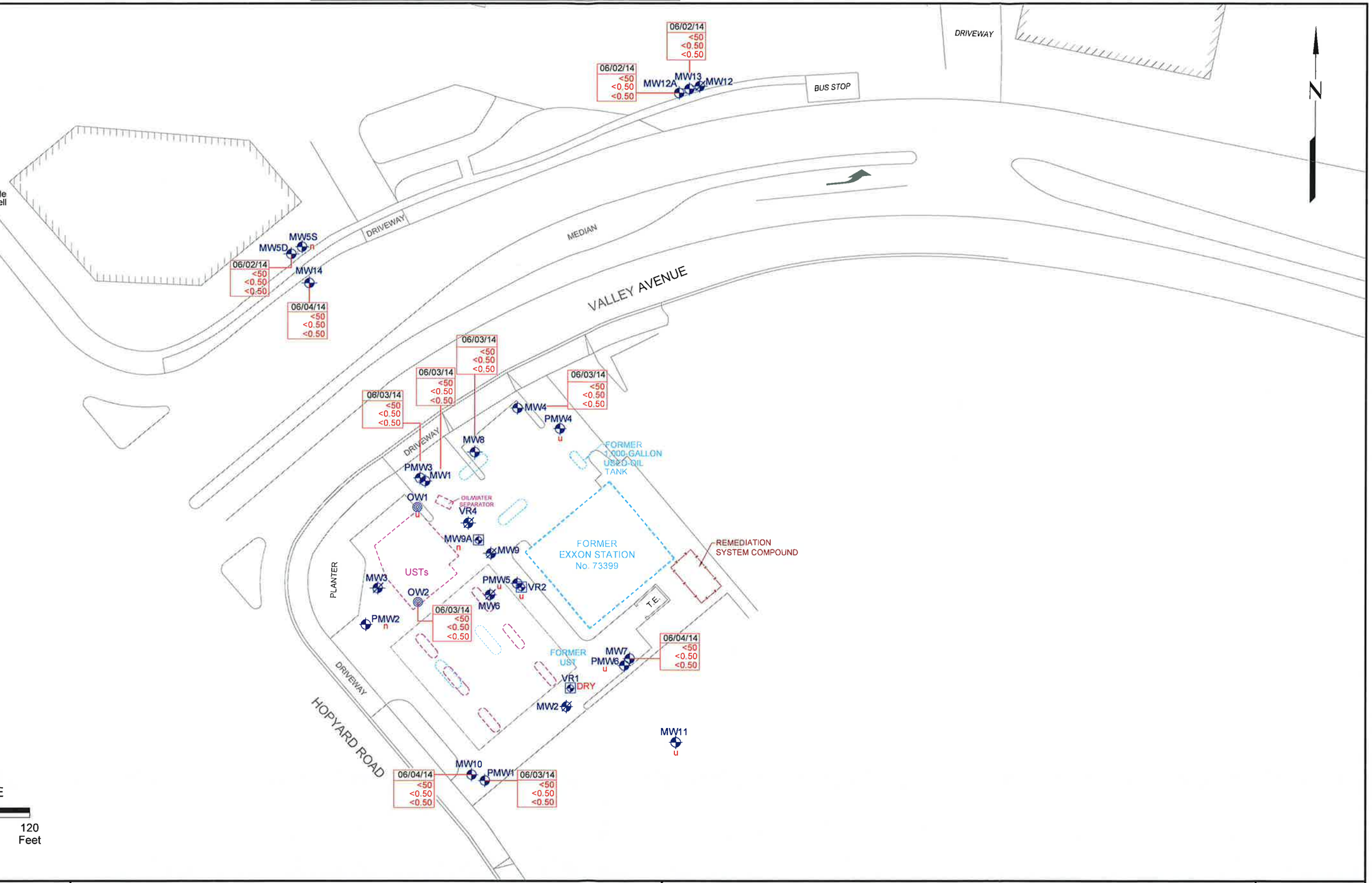
Total Petroleum Hydrocarbons as gasoline
Benzene
Methyl Tertiary Butyl Ether

< Less Than the Stated Laboratory Reporting Limit

ug/L Micrograms per Liter

n Not enough water to sample following purge.

u DTW measured in the well inidcates less than 6 inches of water in the well, which is not representative of the actual depth to groundwater table. Groundwater elevation not calculated; data not used to compile groundwater elevation map and well not sampled.



APPROXIMATE SCALE

0 60 120 Feet

FN 2776 14 R07 2QTR QM_RPT

Cardno ERI
Shaping the Future

SELECT GROUNDWATER ANALYTICAL RESULTS
June 2 through 4, 2014

FORMER EXXON SERVICE STATION 73399
2991 Hopyard Road
Pleasanton, California

EXPLANATION

MW14 Groundwater Monitoring Well

MW12 Destroyed Groundwater Monitoring Well

MW9A Recovery Groundwater Monitoring Well

OW2 Observation Well

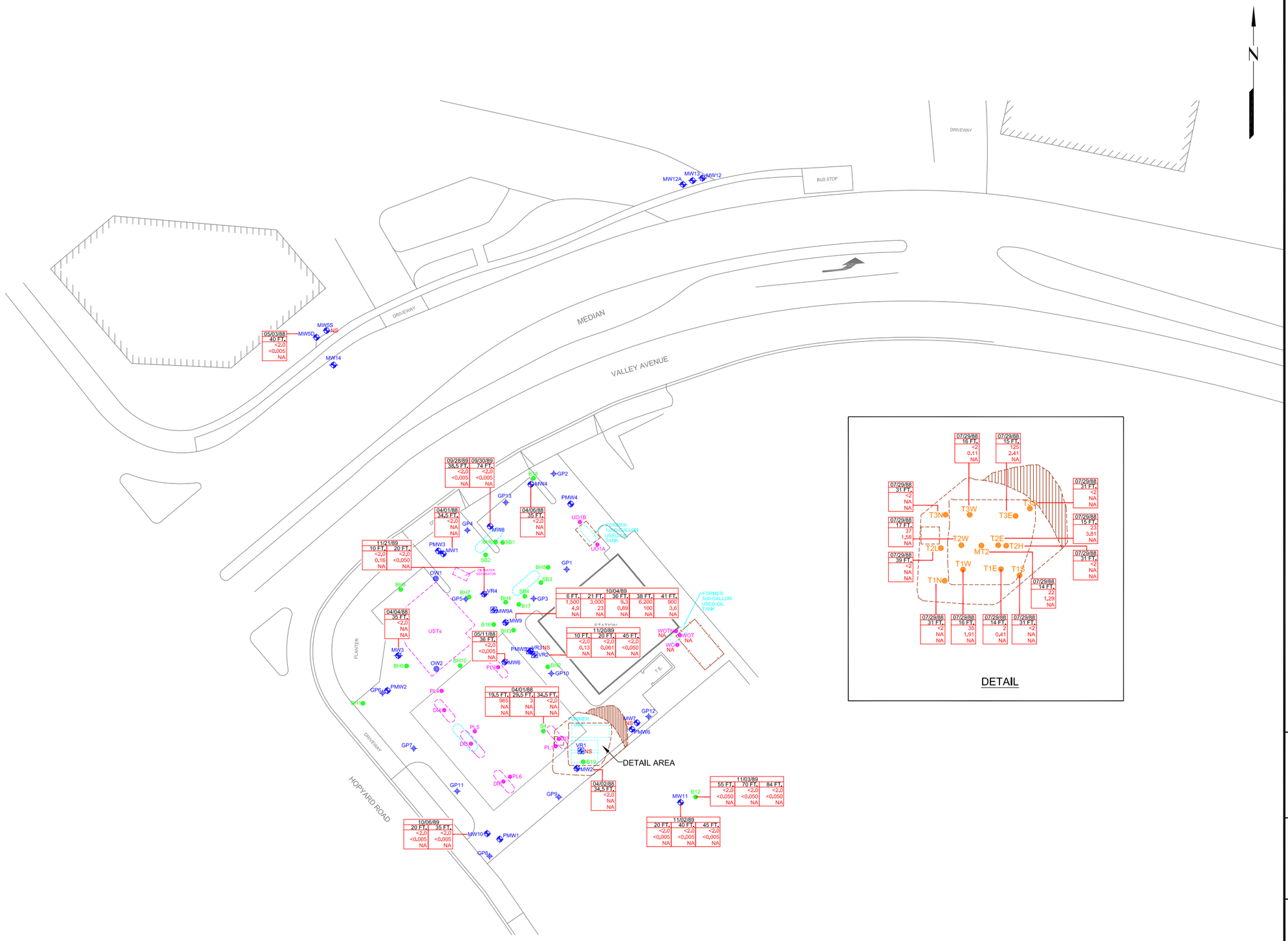
Dispenser Island

Former Dispenser Island

PROJECT NO. 2776

PLATE 9

L:\EXXONMOBIL\ExxonMobil Projects\0227776C (73399) Pleasanton\2776 Autocad\REPORTS\14 R07\14 R07 2QTR QM_RPT.dwg, mary.jones



EXPLANATION

- MW14 — Groundwater Monitoring Well
- OW2 — Observation Well
- GP12 — Direct-Push Boring
- MW12 — Destroyed Groundwater Monitoring Well
- B19 — Soil Boring
- MW9A — Recovery Groundwater Monitoring Well
- T3W — Applied GeoSystems Soil Boring
- PL6 — Product Line Samples
- Dispenser Island
- Former Dispenser Island

Analyte Concentrations in mg/kg

Sample Date
Sample Depth
Total Petroleum Hydrocarbons as gasoline
Benzene
Methyl Tertiary Butyl Ether

- < Less Than the Stated Laboratory Reporting Limit
- mg/kg Milligrams per kilogram
- NA Not Analyzed
- NS Not Sampled

APPROXIMATE SCALE
0 30 60 Feet

SELECT SOIL ANALYTICAL RESULTS 1988 TO 1989

FORMER EXXON SERVICE STATION 73399
2991 Hopyard Road
Pleasanton, California

Cardno ERI
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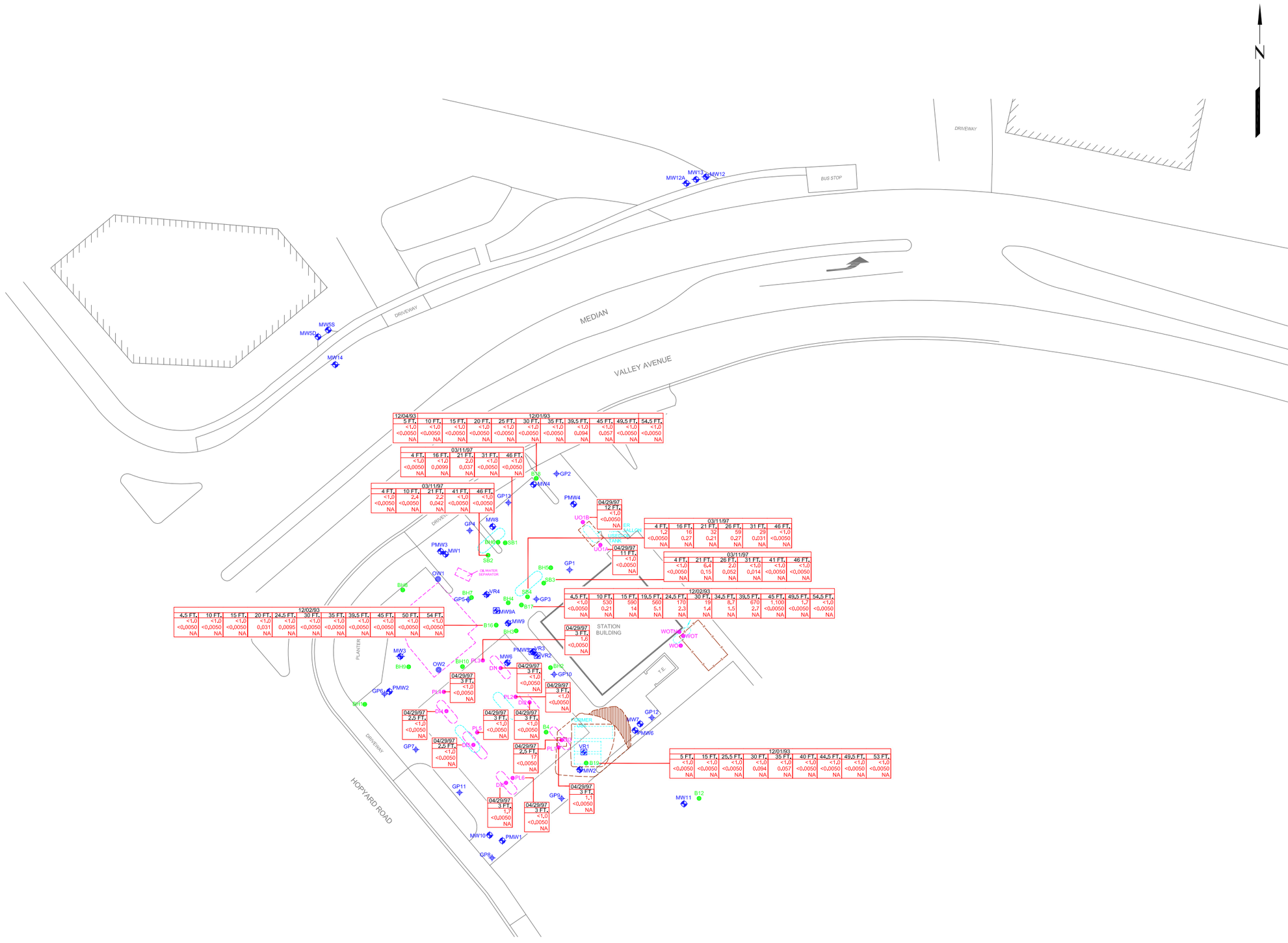
Project	Sheet
2776	10
Scale: 1" = 30'	

File Name: 2776 14 R07 SELECT SOIL ANALYTICAL 1988-1989_RPT



EXPLANATION

- MW14 — Groundwater Monitoring Well
- OW2 — Observation Well
- GP12 — Direct-Push Boring
- MW12 — Destroyed Groundwater Monitoring Well
- B19 — Soil Boring
- MW9A — Recovery Groundwater Monitoring Well
- PL6 — Product Line Samples
- Dispenser Island
- Former Dispenser Island

Analyte Concentrations in mg/kg

Sample Date
Sample Depth
Total Petroleum Hydrocarbons as gasoline
Benzene
Methyl Tertiary Butyl Ether

- < Less Than the Stated Laboratory Reporting Limit
- mg/kg Milligrams per kilogram
- NA Not Analyzed

SELECT SOIL ANALYTICAL RESULTS 1993 TO 1997

FORMER EXXON SERVICE STATION 73399
2991 Hopyard Road
Pleasanton, California

Cardno ERI
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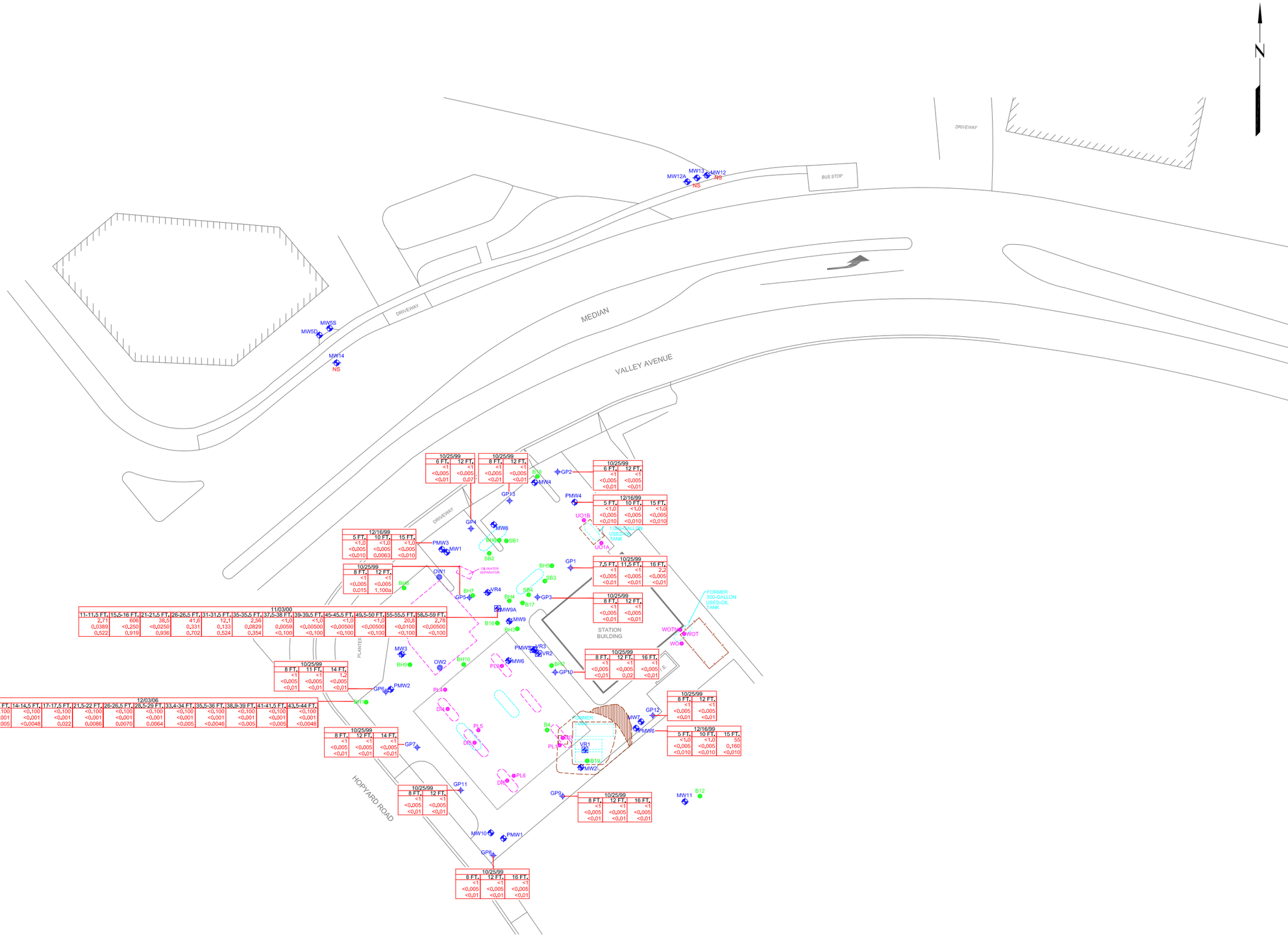
Project	Sheet
2776	11
Scale: 1" = 30'	

File Name: 2776 14 R07 SELECT SOIL ANALYTICAL 1993-1997_RPT



EXPLANATION

- MW14 — Groundwater Monitoring Well
- OW2 — Observation Well
- GP12 — Direct-Push Boring
- MW12 — Destroyed Groundwater Monitoring Well
- B19 — Soil Boring
- MW9A — Recovery Groundwater Monitoring Well
- PL6 — Product Line Samples
- Dispenser Island
- Former Dispenser Island

Analyte Concentrations in mg/kg

Sample Date
Sample Depth
Total Petroleum Hydrocarbons as gasoline
Benzene
Methyl Tertiary Butyl Ether

<	Less Than the Stated Laboratory Reporting Limit
mg/kg	Milligrams per kilogram
NA	Not Analyzed
NS	Not Sampled
a	Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated.

APPROXIMATE SCALE
0 30 60 Feet

SELECT SOIL ANALYTICAL RESULTS 1999 TO 2006

FORMER EXXON SERVICE STATION 73399
2991 Hopyard Road
Pleasanton, California

Cardno ERI
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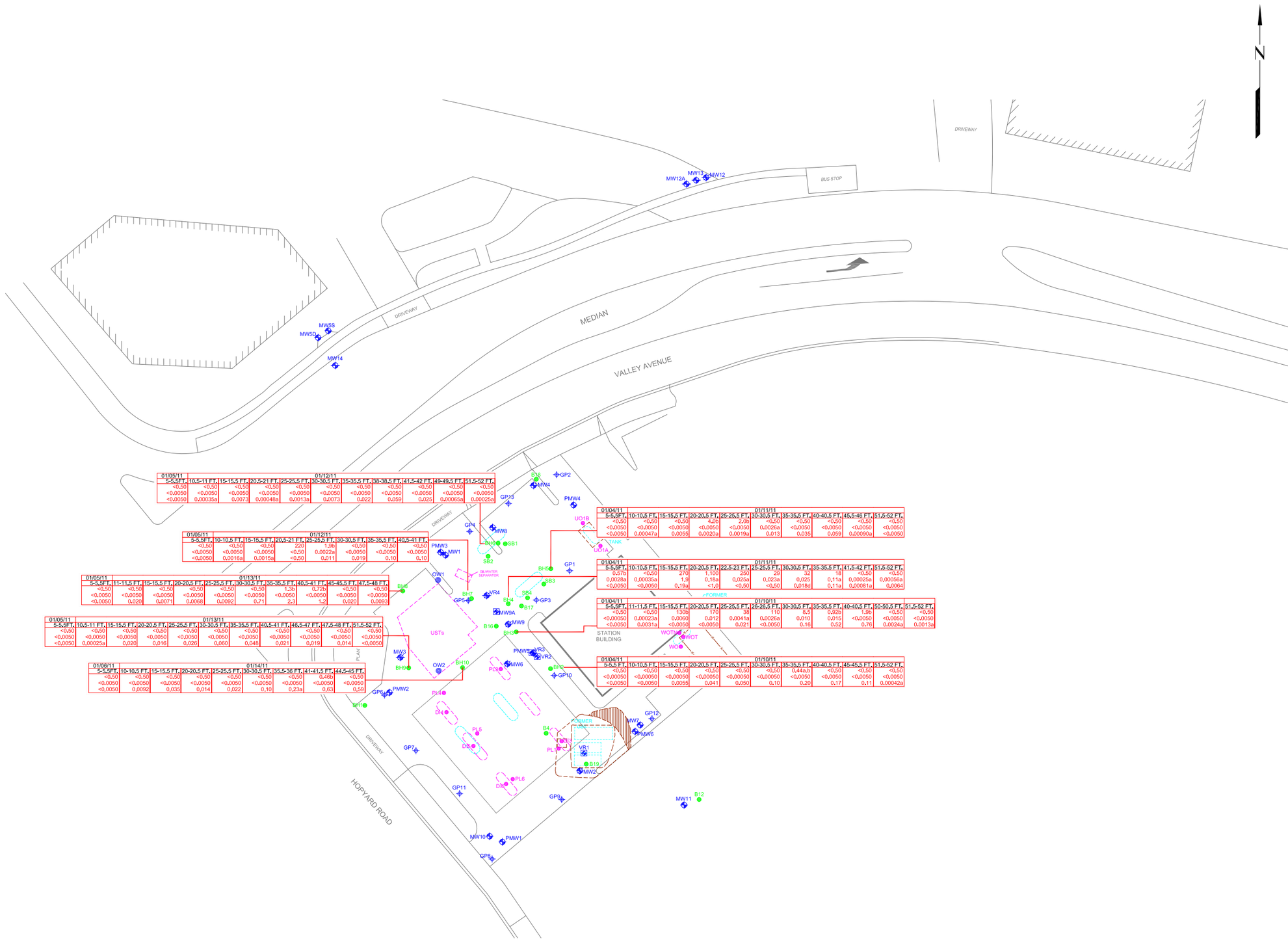
Project	Sheet
2776	12
Scale: 1" = 30'	

File Name: 2776 14 R07 SELECT SOIL ANALYTICAL 1999-2006_RPT



01/05/11	01/12/11										
5-5.5 FT,	10.5-11 FT,	15-15.5 FT,	20.5-21 FT,	25-25.5 FT,	30-30.5 FT,	35-35.5 FT,	38-38.5 FT,	41.5-42 FT,	49-49.5 FT,	51.5-52 FT,
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<0.0050	0.00035a	0.0073	0.00048a	0.0013a	0.0073	0.022	0.059	0.025	0.00065a	0.00025a

01/05/11	01/12/11								
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01/05/11	01/13/11										
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01/05/11	01/13/11											
5-5.5 FT,	10.5-11 FT,	15-15.5 FT,	20-20.5 FT,	25-25.5 FT,	30-30.5 FT,	35-35.5 FT,	40.5-41 FT,	46.5-47 FT,	47.5-48 FT,	51.5-52 FT,		
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<0.0050	0.00025a	0.020	0.016	0.026	0.060	0.048	0.021	0.019	0.014	<0.0050		

01/06/11	01/14/11									
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<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050		
<0.0050	0.0092	0.035	0.014	0.022	0.10	0.23a	0.63	0.58		

01/04/11	01/11/11										
5-5.5 FT,	10-10.5 FT,	15-15.5 FT,	20-20.5 FT,	25-25.5 FT,	30-30.5 FT,	35-35.5 FT,	40-40.5 FT,	45.5-46 FT,	51.5-52 FT,		
<0.50	<0.50	<0.50	4.0b	2.0b	<0.50	<0.50	<0.50	<0.50	<0.50		
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<0.0050	0.00047a	0.0055	0.0020a	0.0019a	0.013	0.035	0.059	0.00090a	<0.0050		

01/04/11	01/11/11										
5-5.5 FT,	10-10.5 FT,	15-15.5 FT,	20-20.5 FT,	22.5-23 FT,	25-25.5 FT,	30-30.5 FT,	35-35.5 FT,	41.5-42 FT,	51.5-52 FT,		
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0.0026a	0.00035a	1.9	0.18a	0.025a	0.023a	0.025	0.11a	0.00025a	0.00056a		
<0.0050	<0.0050	0.18a	<1.0	<0.50	<0.50	0.018a	0.11a	0.00081a	0.0064		

01/04/11	01/10/11										
5-5.5 FT,	11-11.5 FT,	15-15.5 FT,	20-20.5 FT,	25-25.5 FT,	26-26.5 FT,	30-30.5 FT,	35-35.5 FT,	40-40.5 FT,	50-50.5 FT,	51.5-52 FT,	
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<0.0050	0.00023a	0.0060	0.012	0.0041a	0.0026a	0.010	0.015	<0.0050	<0.0050	<0.0050	
<0.0050	0.0031a	<0.0050	<0.0050	0.021	<0.0050	0.16	0.52	0.76	0.0024a	0.0013a	

01/04/11	01/10/11										
5-5.5 FT,	10-10.5 FT,	15-15.5 FT,	20-20.5 FT,	25-25.5 FT,	30-30.5 FT,	35-35.5 FT,	40-40.5 FT,	45-45.5 FT,	51.5-52 FT,		
<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	0.44a,b	<0.50	<0.50	<0.50		
<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	0.00050	<0.0050	<0.0050	<0.0050	<0.0050		
<0.0050	<0.0050	0.0055	0.041	0.050	0.10	0.20	0.17	0.11	0.00042a		

EXPLANATION

- MW14 — Groundwater Monitoring Well
- OW2 — Observation Well
- GP12 — Direct-Push Boring
- MW12 — Destroyed Groundwater Monitoring Well
- B19 — Soil Boring
- MW9A — Recovery Groundwater Monitoring Well
- PL6 — Product Line Samples
- Dispenser Island
- Former Dispenser Island

Analyte Concentrations in mg/kg

Sample Date
Sample Depth
Total Petroleum Hydrocarbons as gasoline
Benzene
Methyl Tertiary Butyl Ether

- < Less Than the Stated Laboratory Reporting Limit
- mg/kg Milligrams per kilogram
- a Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated.
- b The chromatographic pattern does not match that of the specified standard.

APPROXIMATE SCALE
0 30 60 Feet

SELECT SOIL ANALYTICAL RESULTS 2011

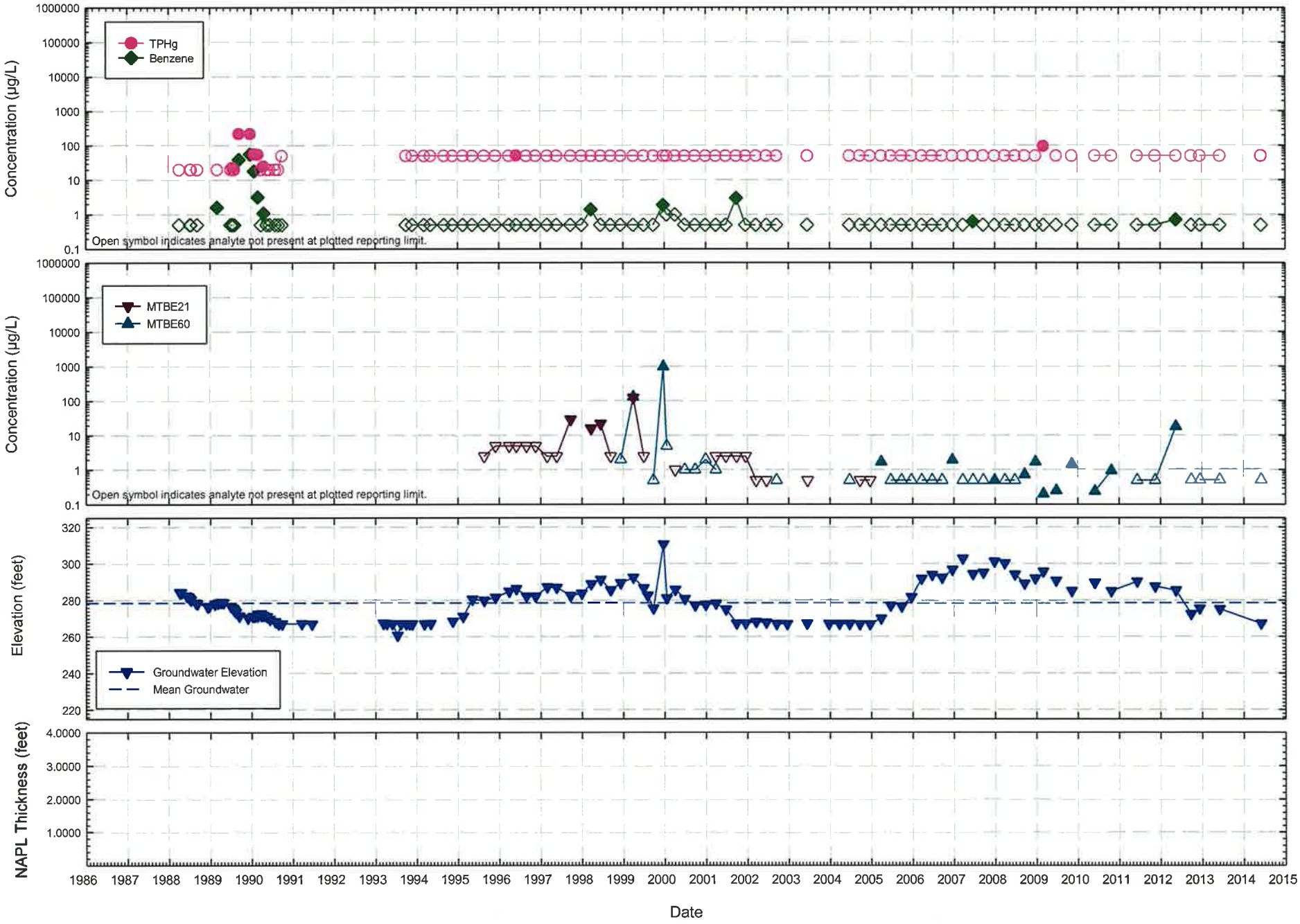
FORMER EXXON SERVICE STATION 73399
2991 Hopyard Road
Pleasanton, California

Cardno ERI
Shaping the Future

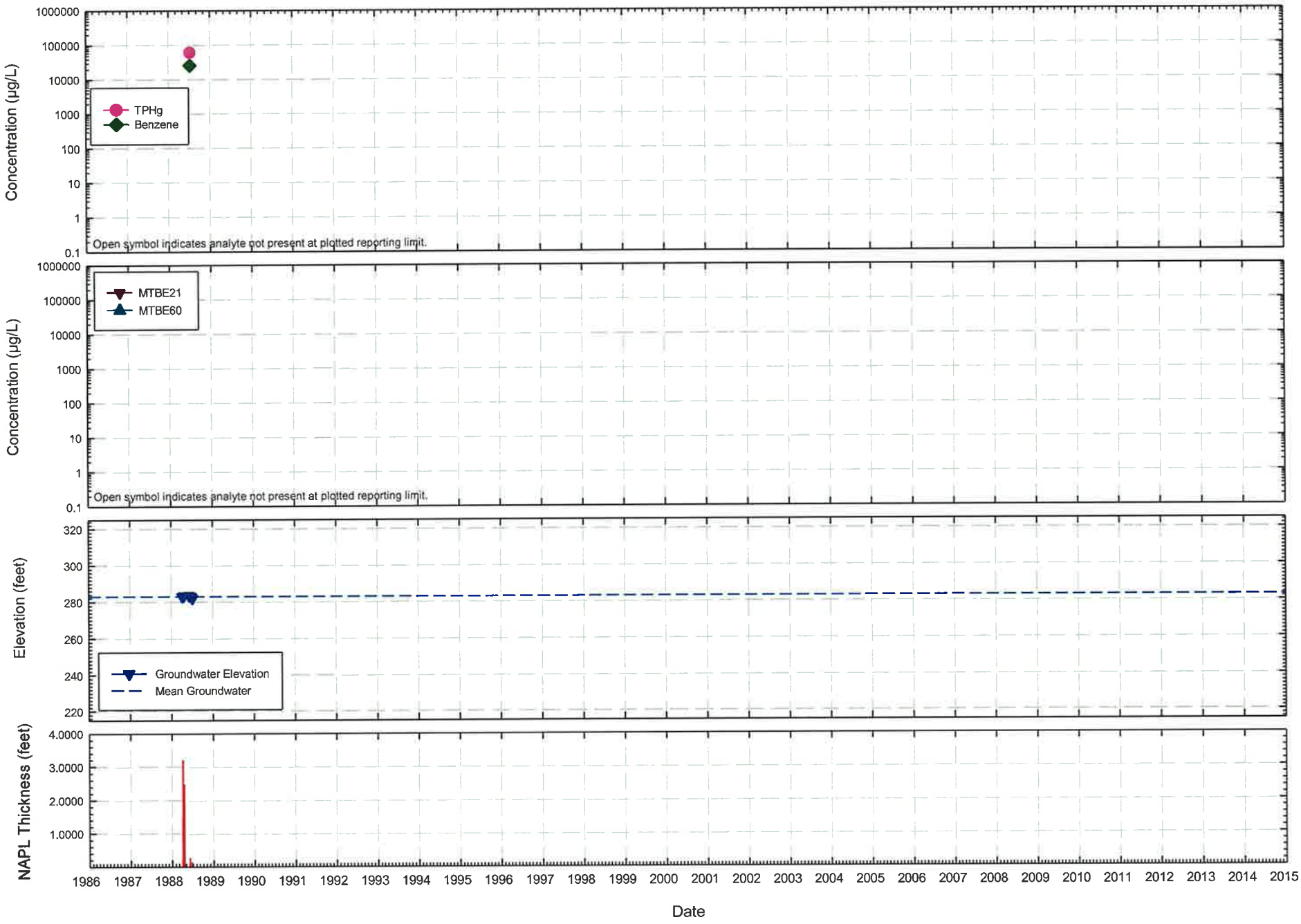
Project	Sheet
2776	13
Scale: 1" = 30'	

File Name: 2776 14 R07 SELECT SOIL ANALYTICAL 2011_RPT

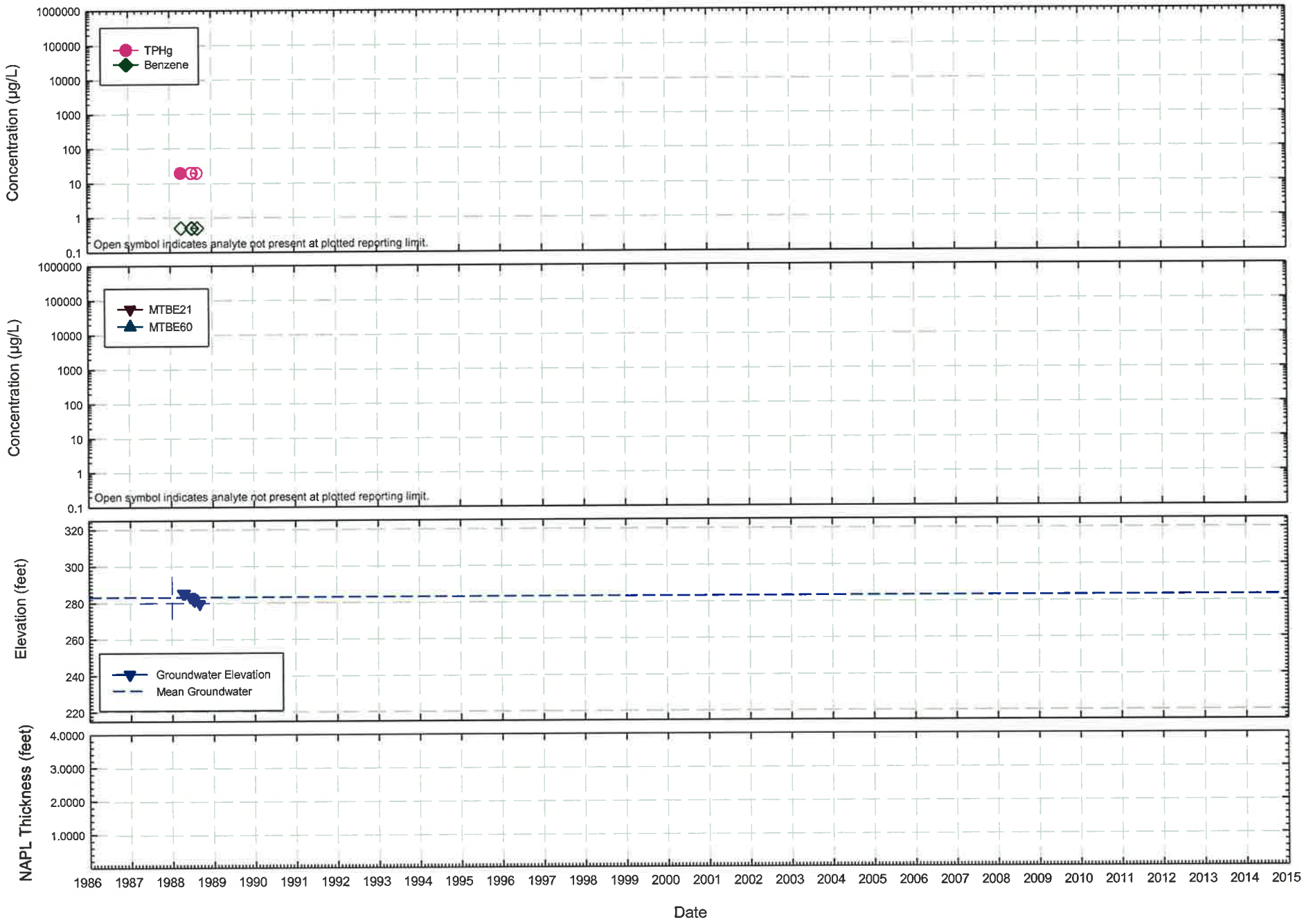
HYDROGRAPH - WELL MW1
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California



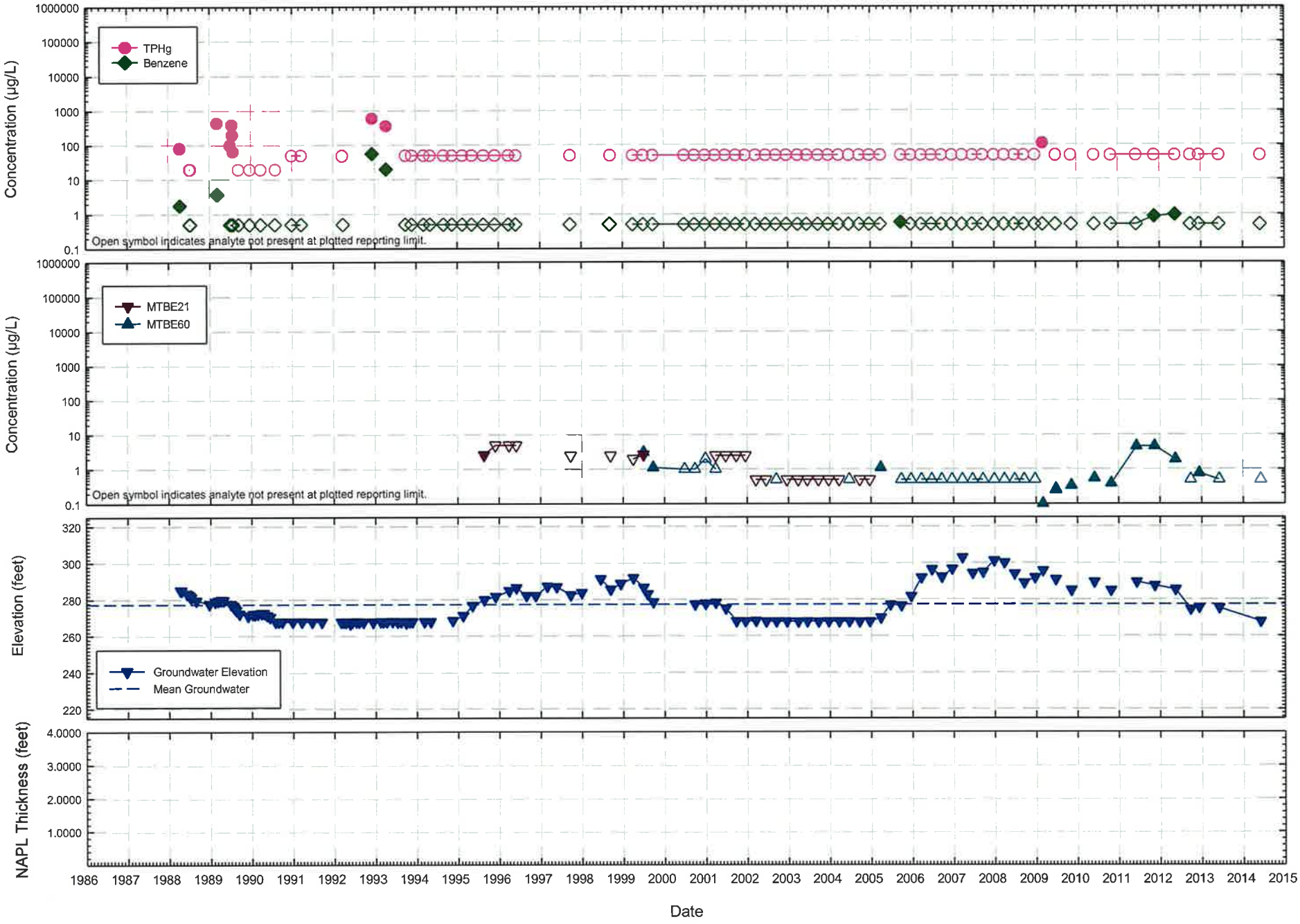
HYDROGRAPH - WELL MW2
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California



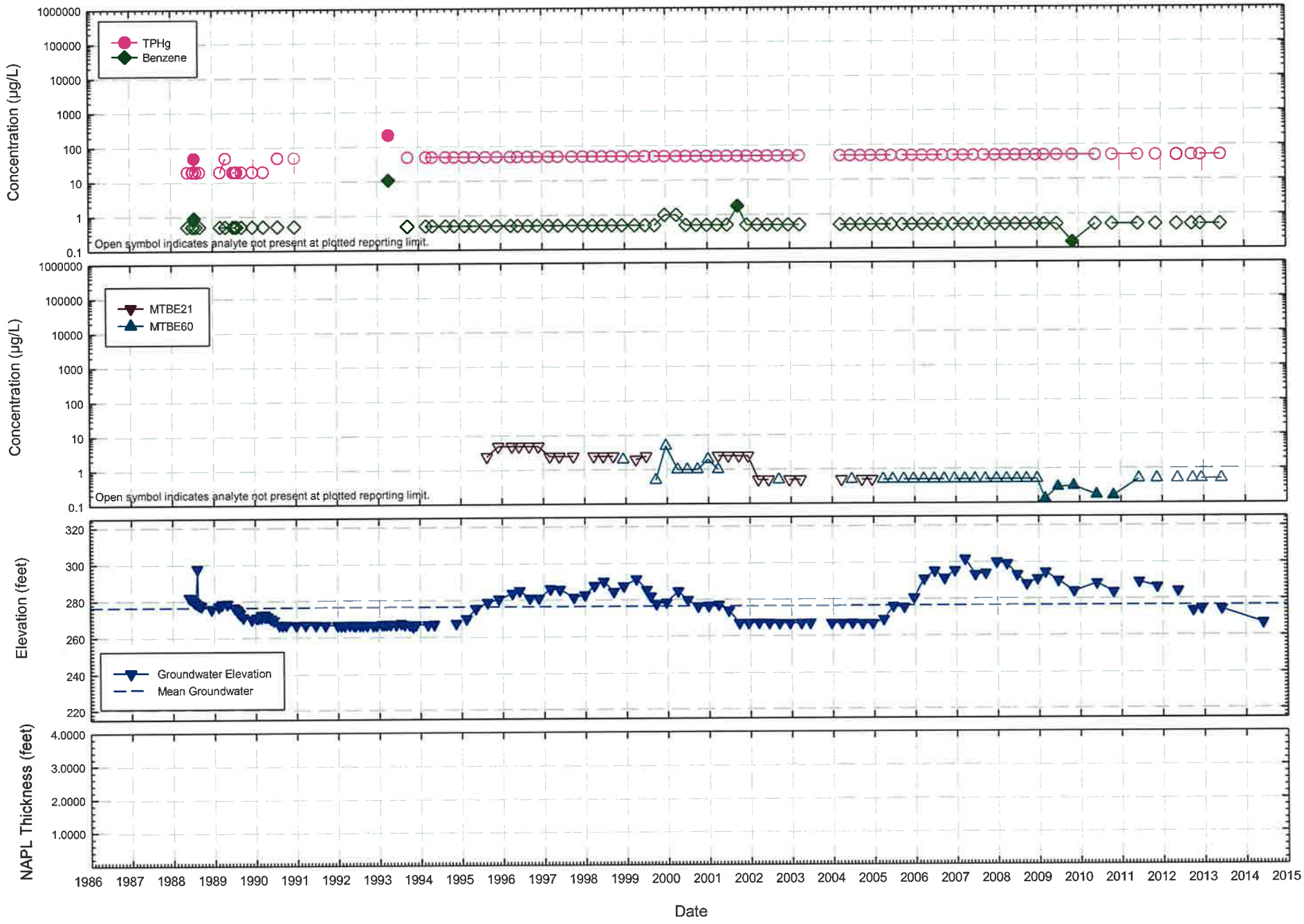
HYDROGRAPH - WELL MW3
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California



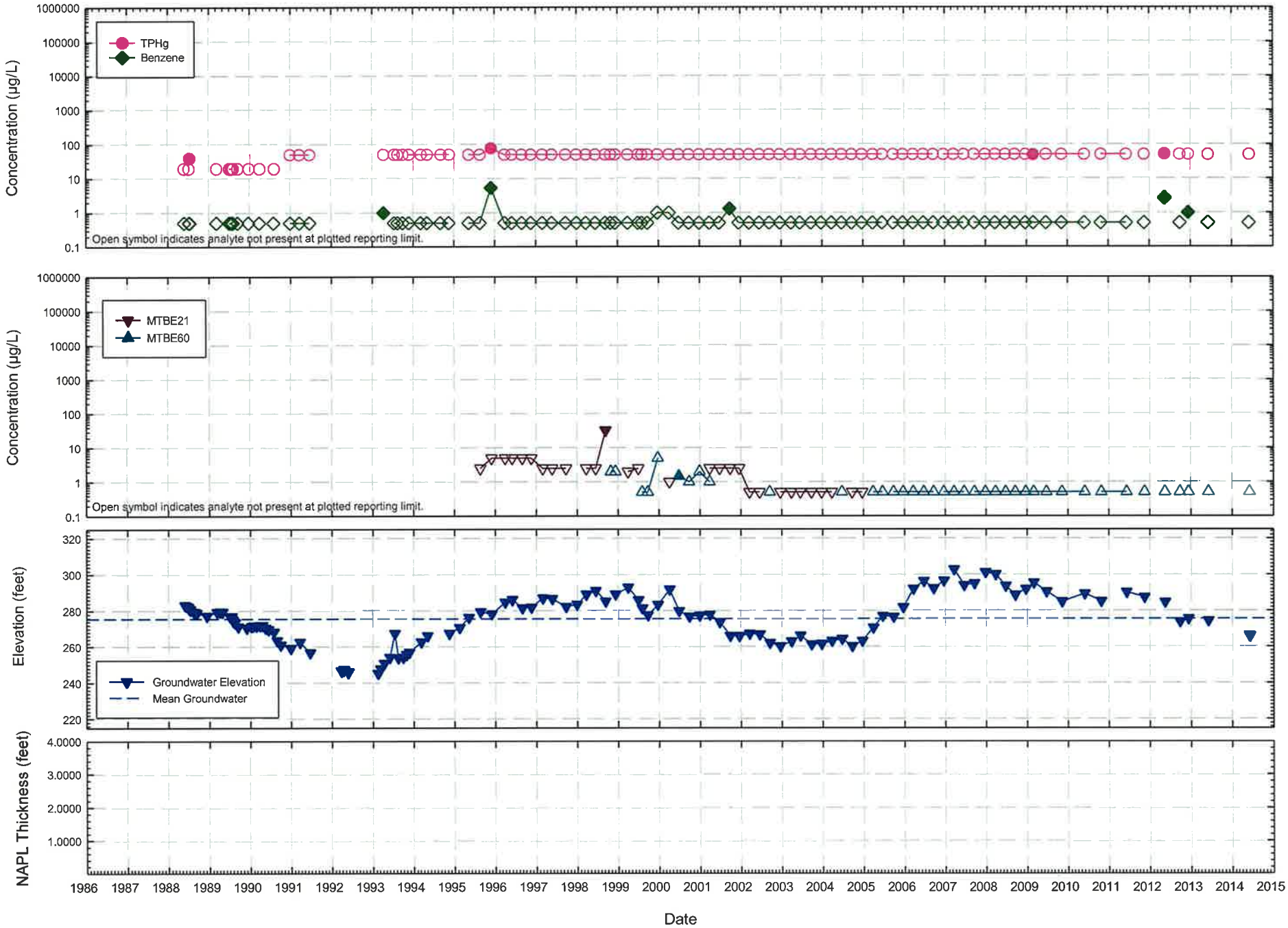
HYDROGRAPH - WELL MW4
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California



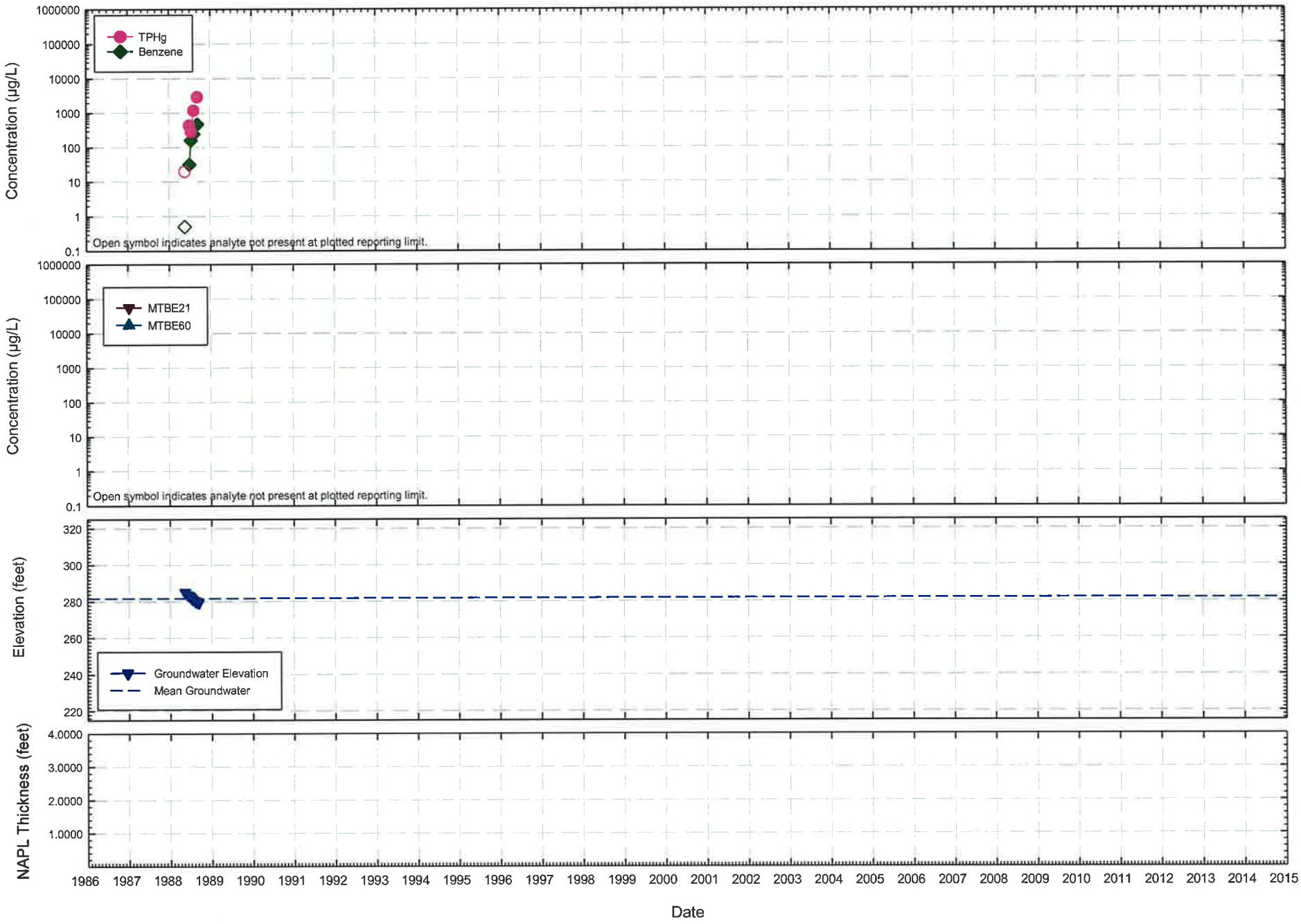
HYDROGRAPH - WELL MW5S
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California



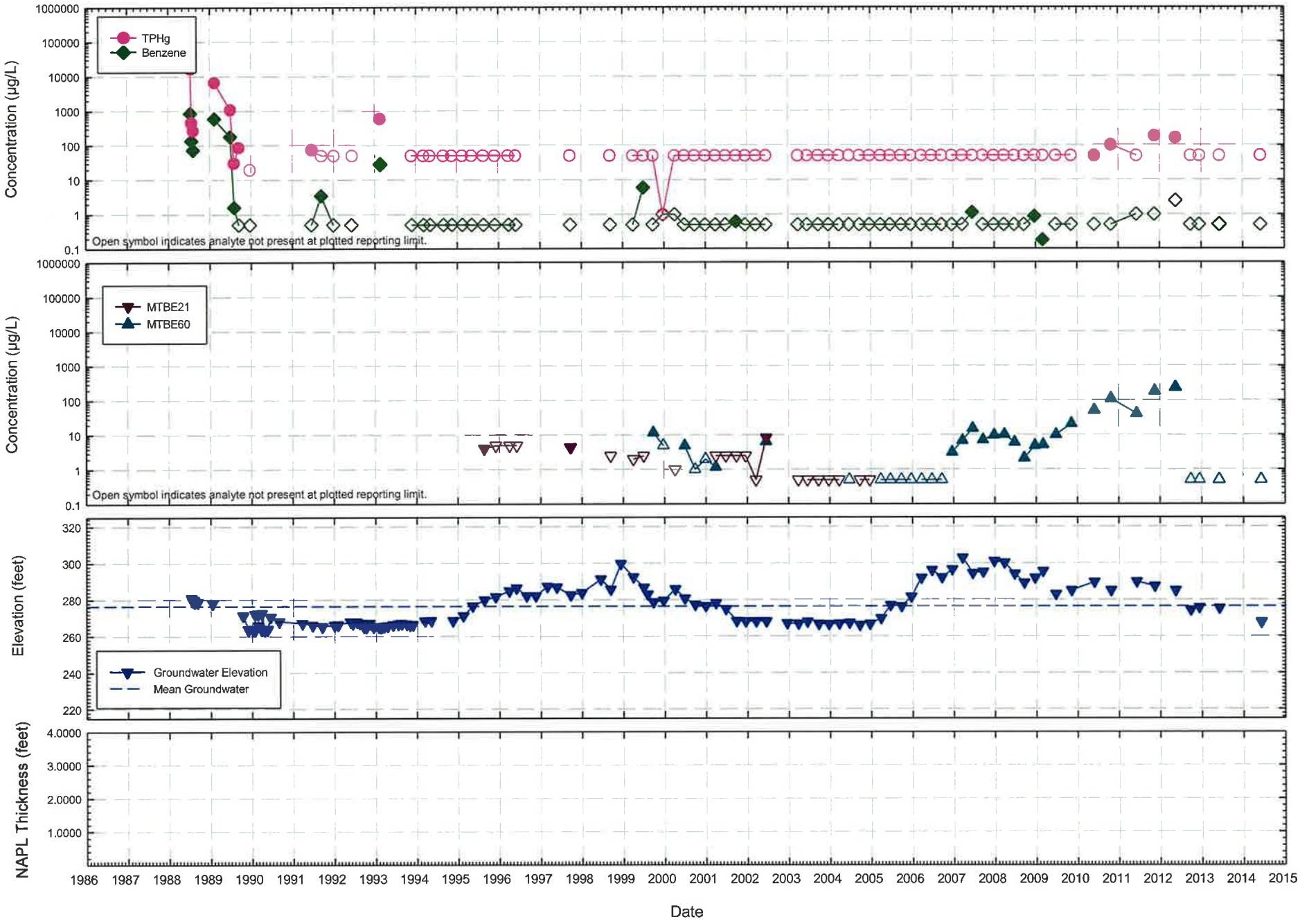
HYDROGRAPH - WELL MW5D
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California



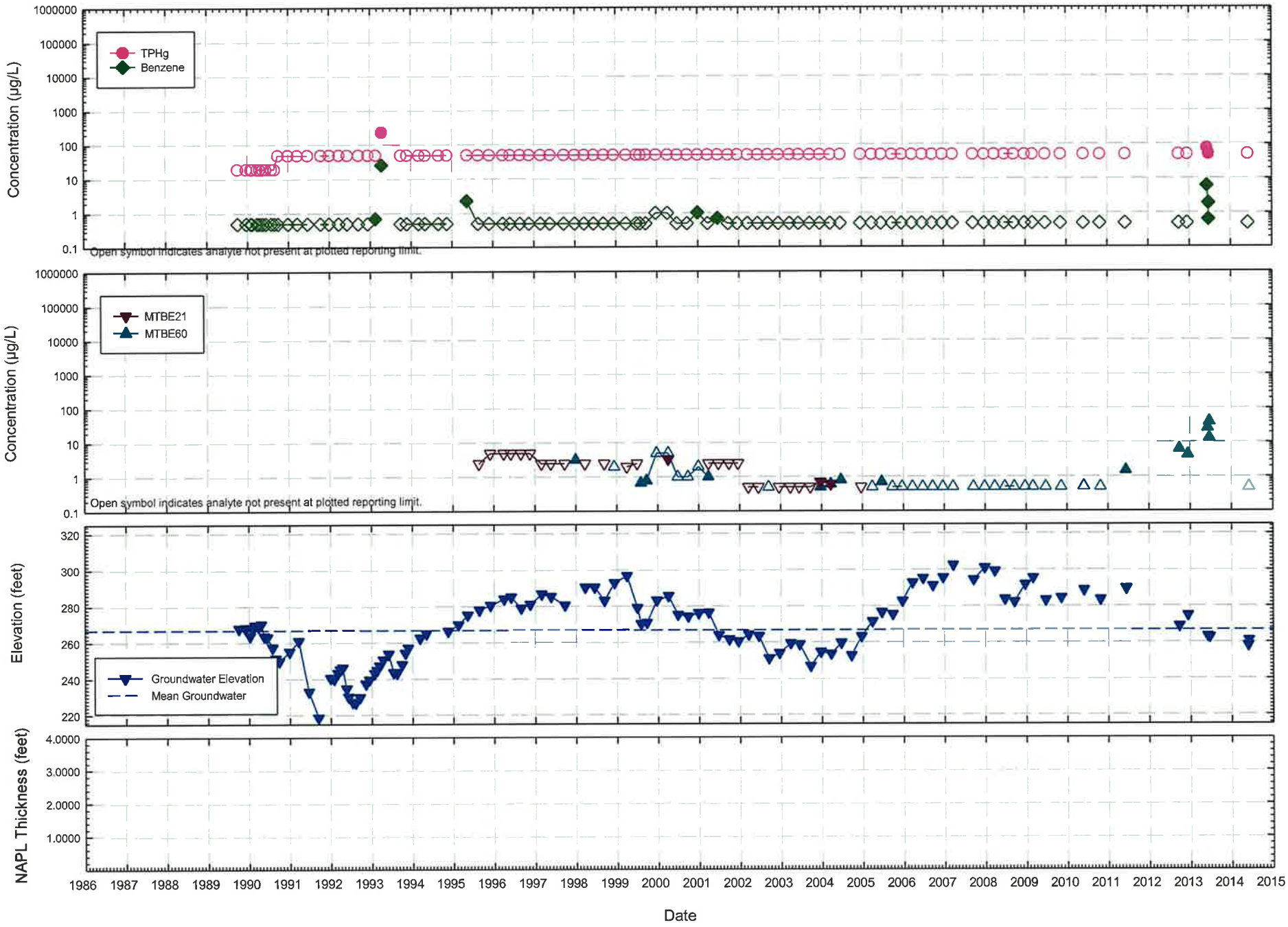
HYDROGRAPH - WELL MW6
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California



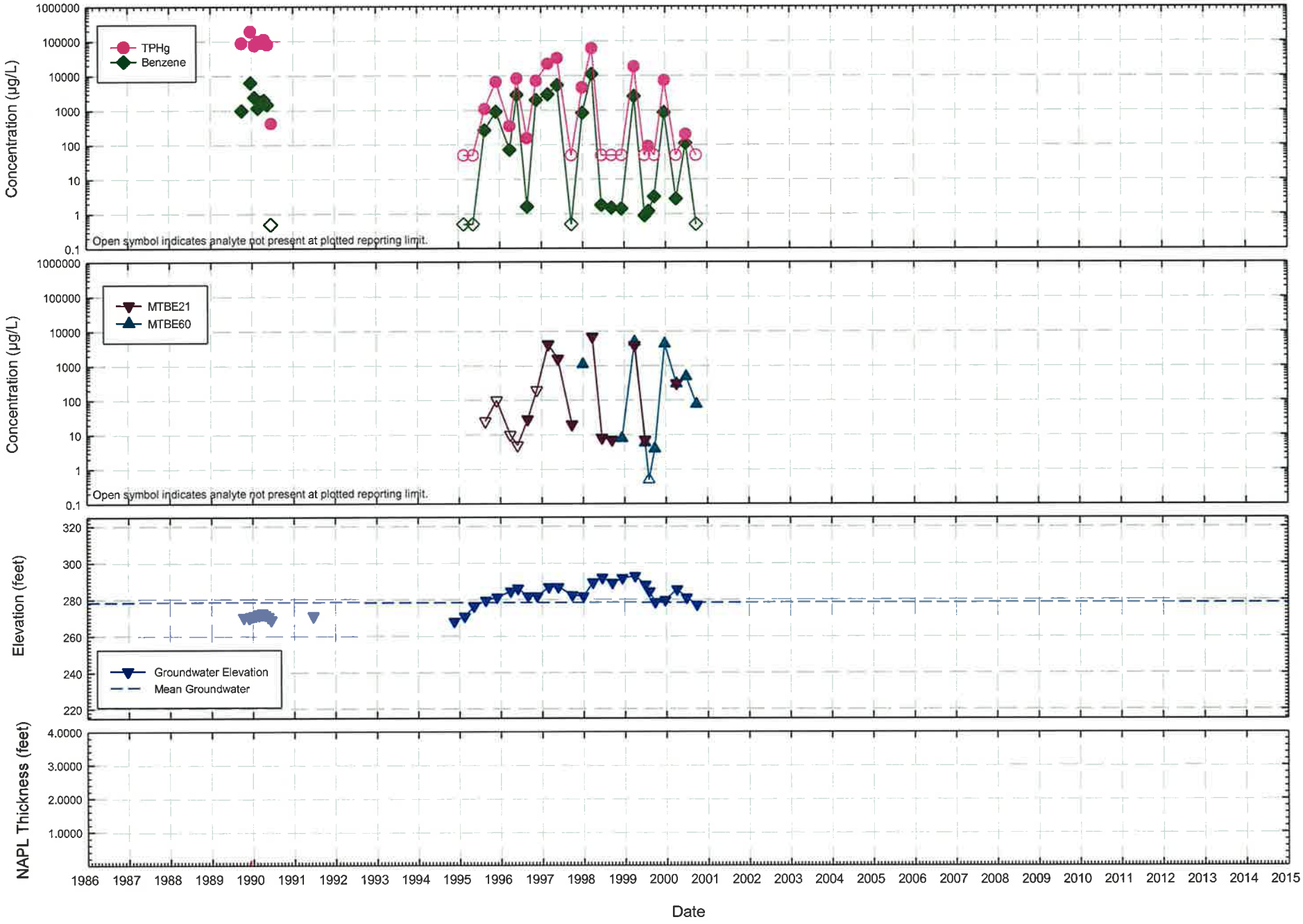
HYDROGRAPH - WELL MW7
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California



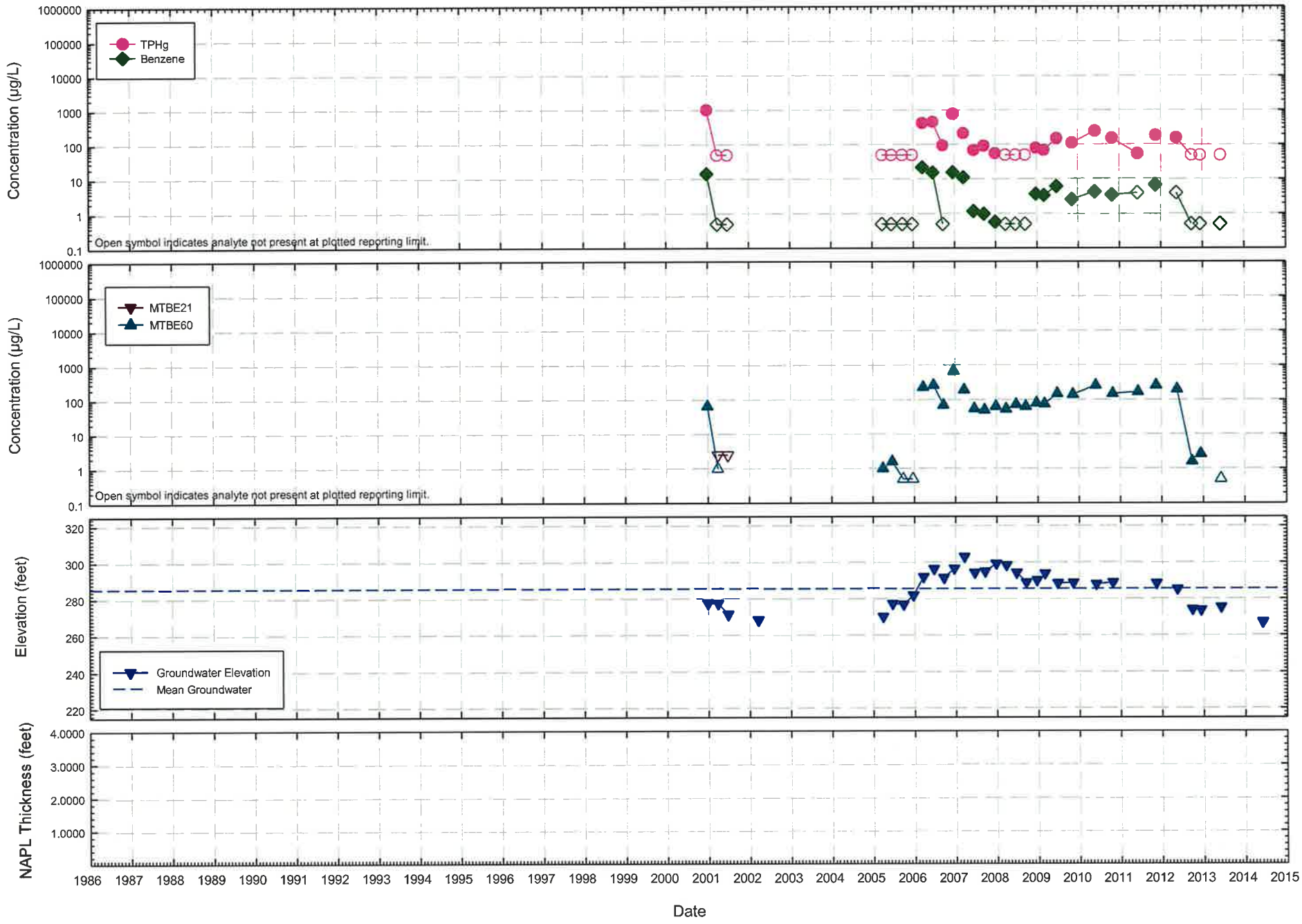
HYDROGRAPH - WELL MW8
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California



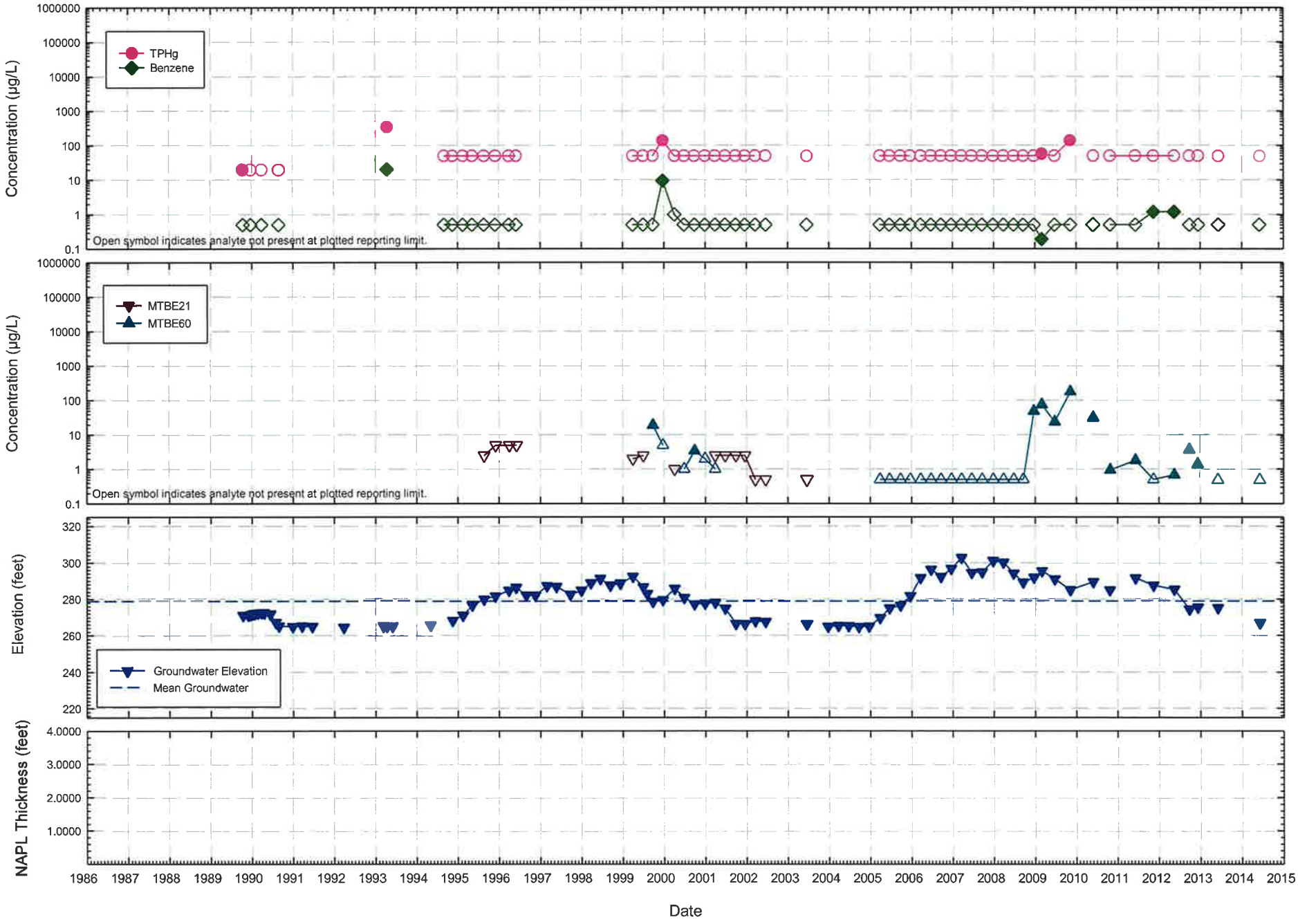
HYDROGRAPH - WELL MW9
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California



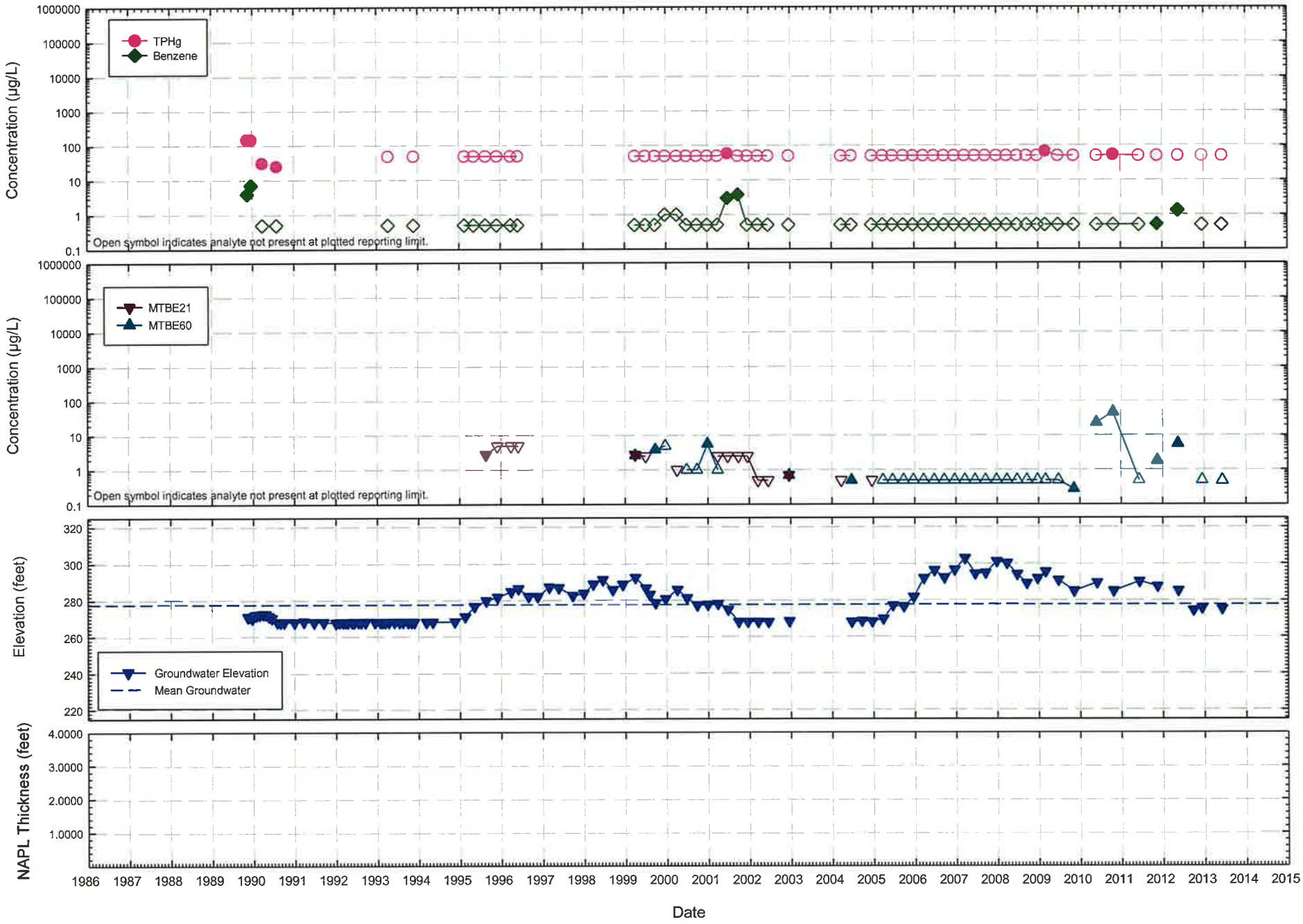
HYDROGRAPH - WELL MW9A
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California



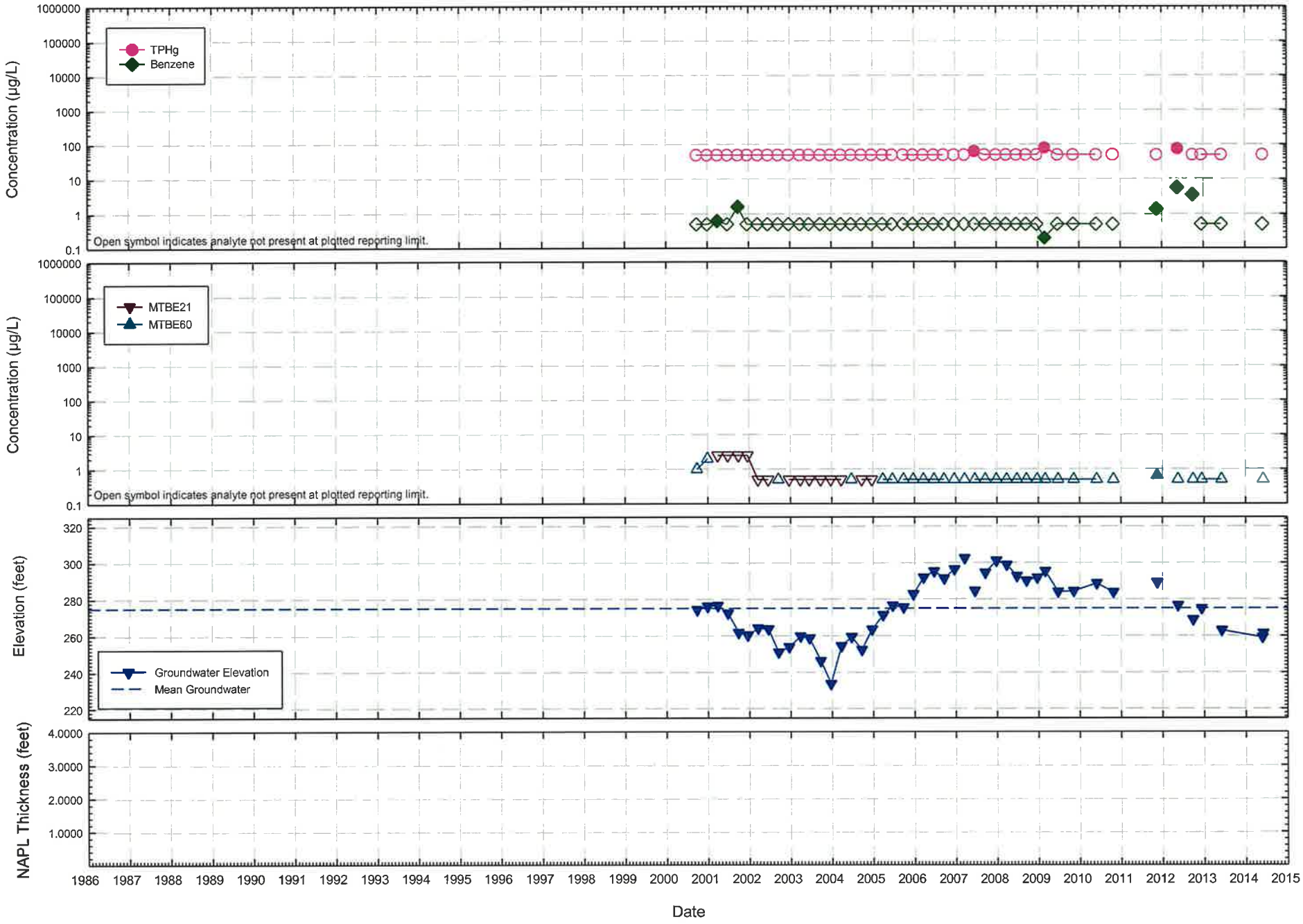
HYDROGRAPH - WELL MW10
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California



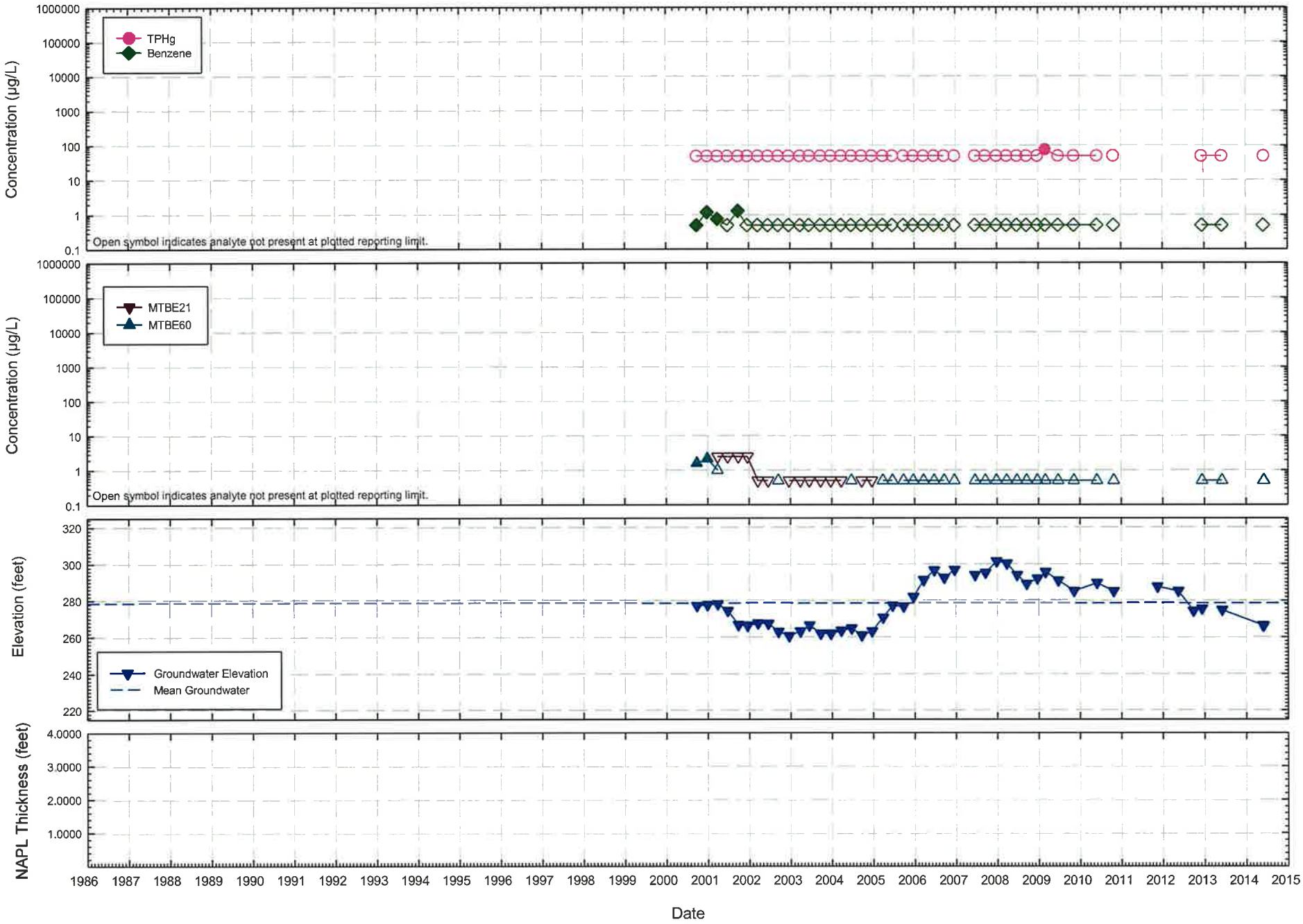
HYDROGRAPH - WELL MW11
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California



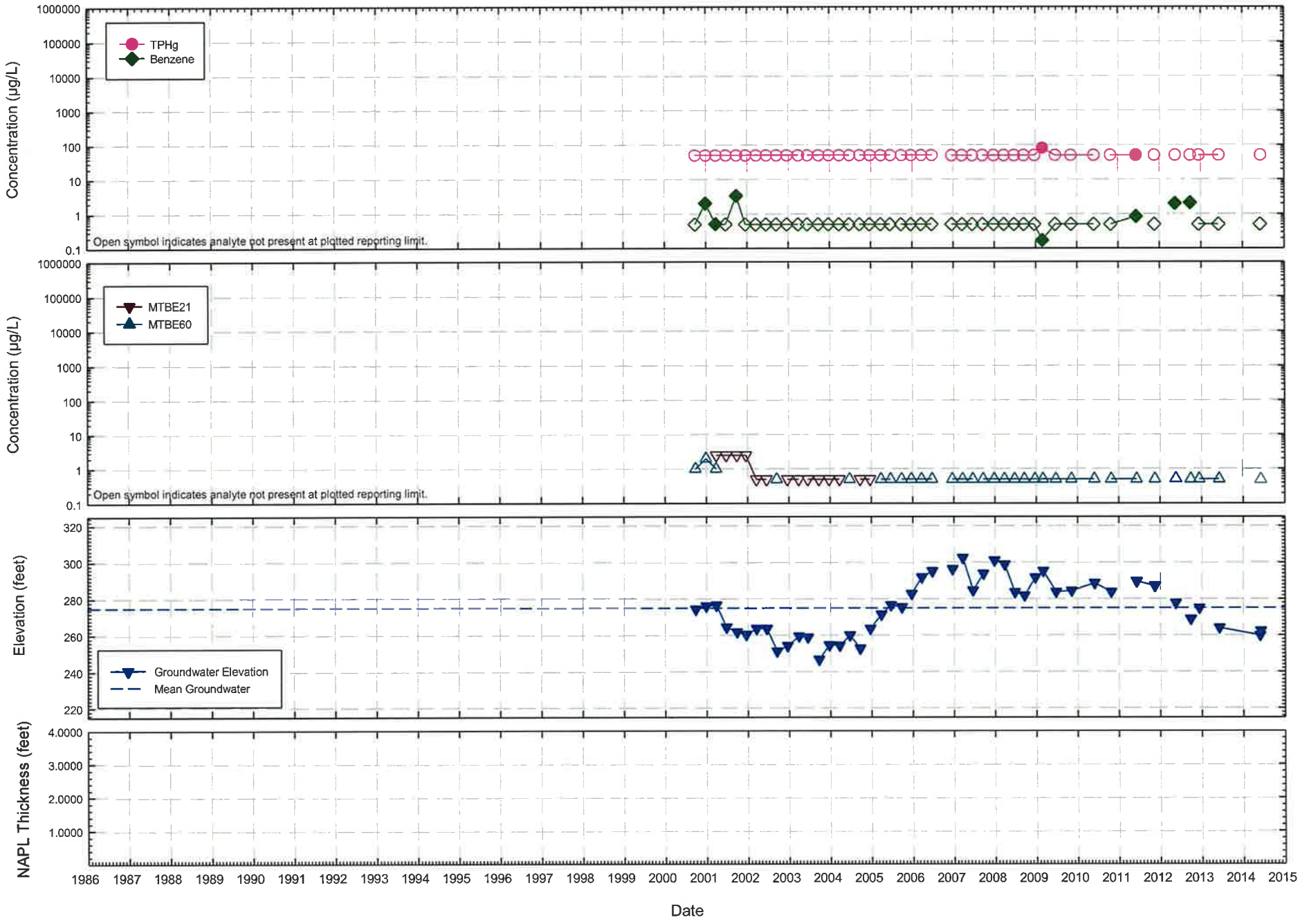
HYDROGRAPH - WELL MW12A
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California



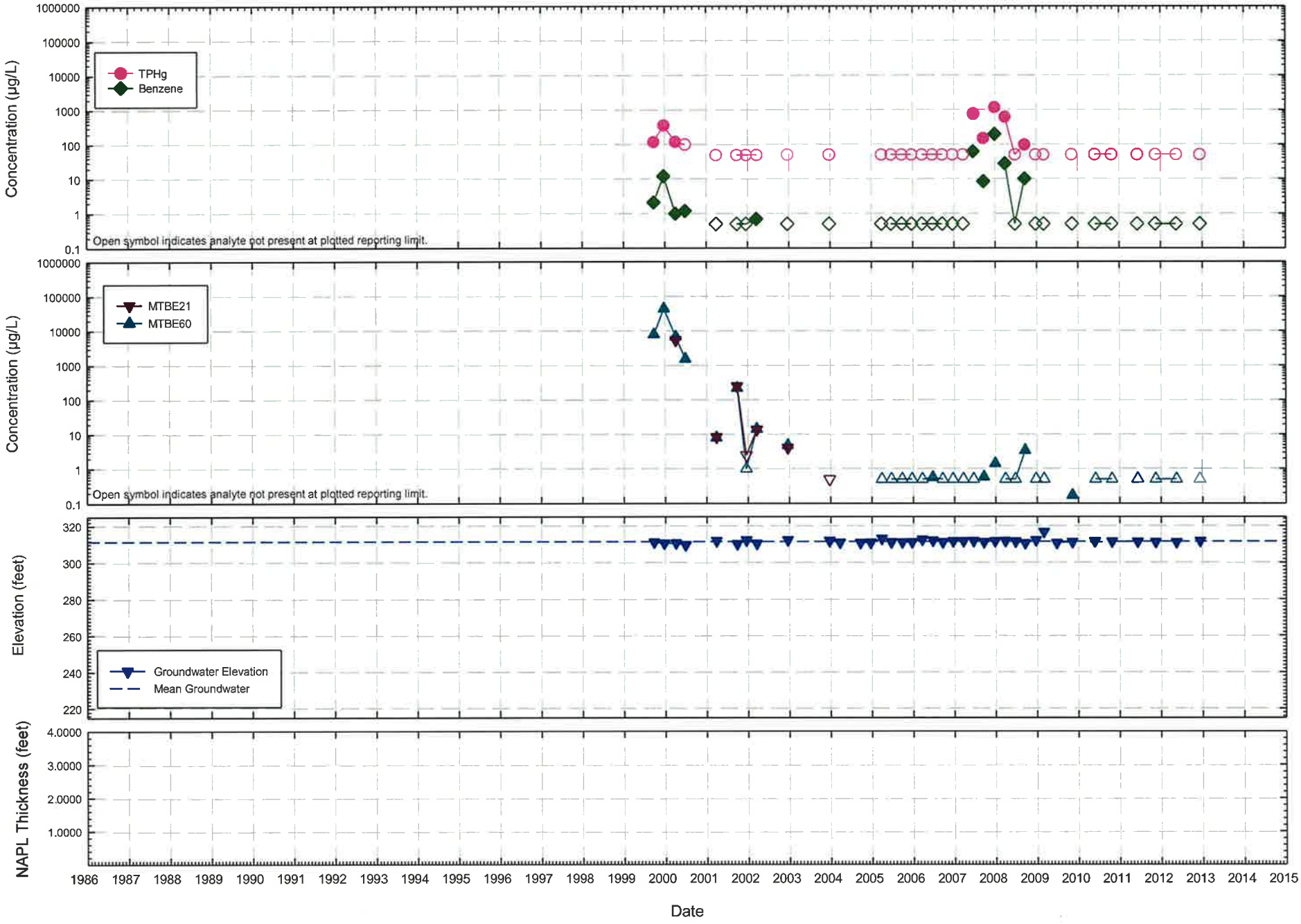
HYDROGRAPH - WELL MW13
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California



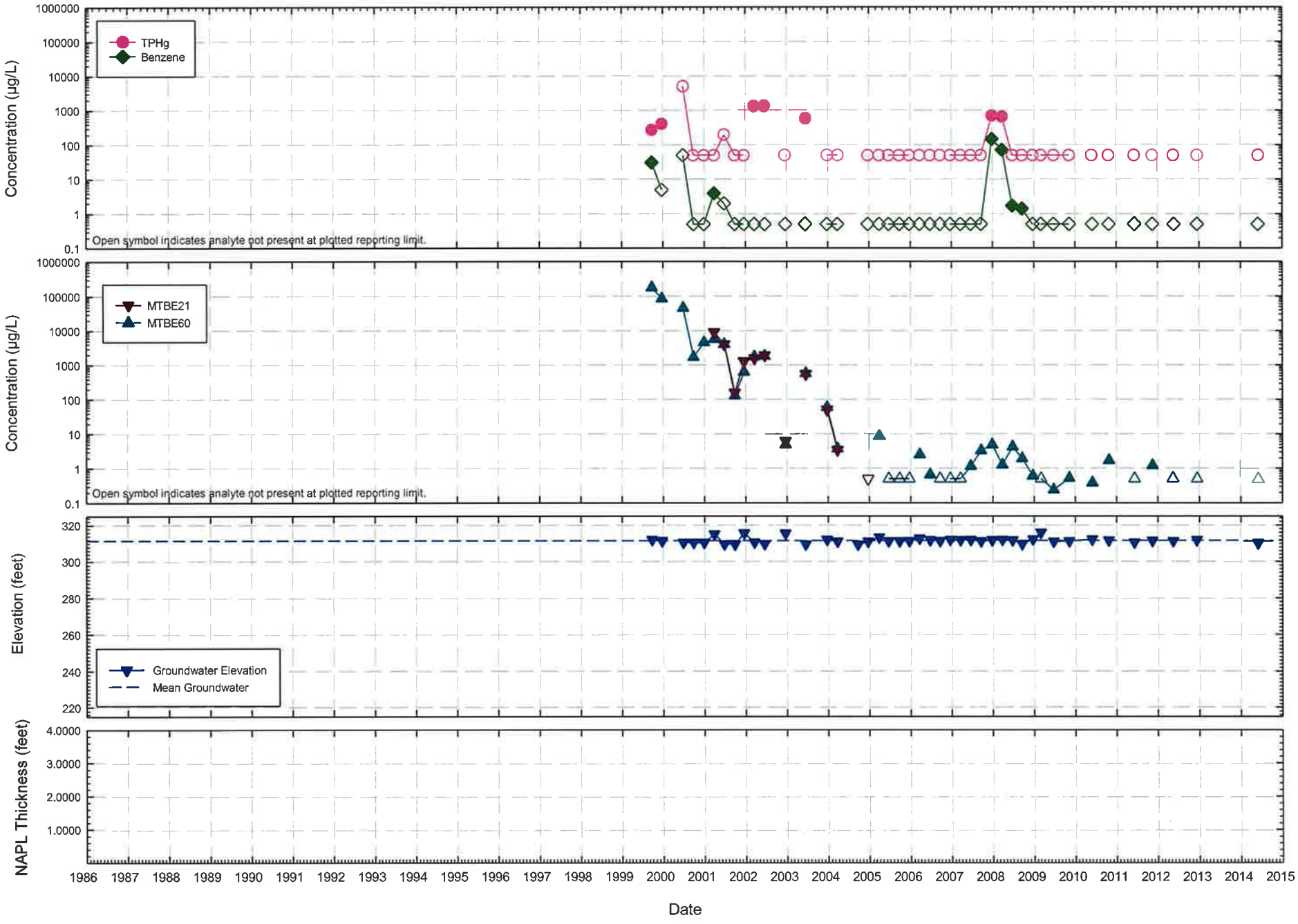
HYDROGRAPH - WELL MW14
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California



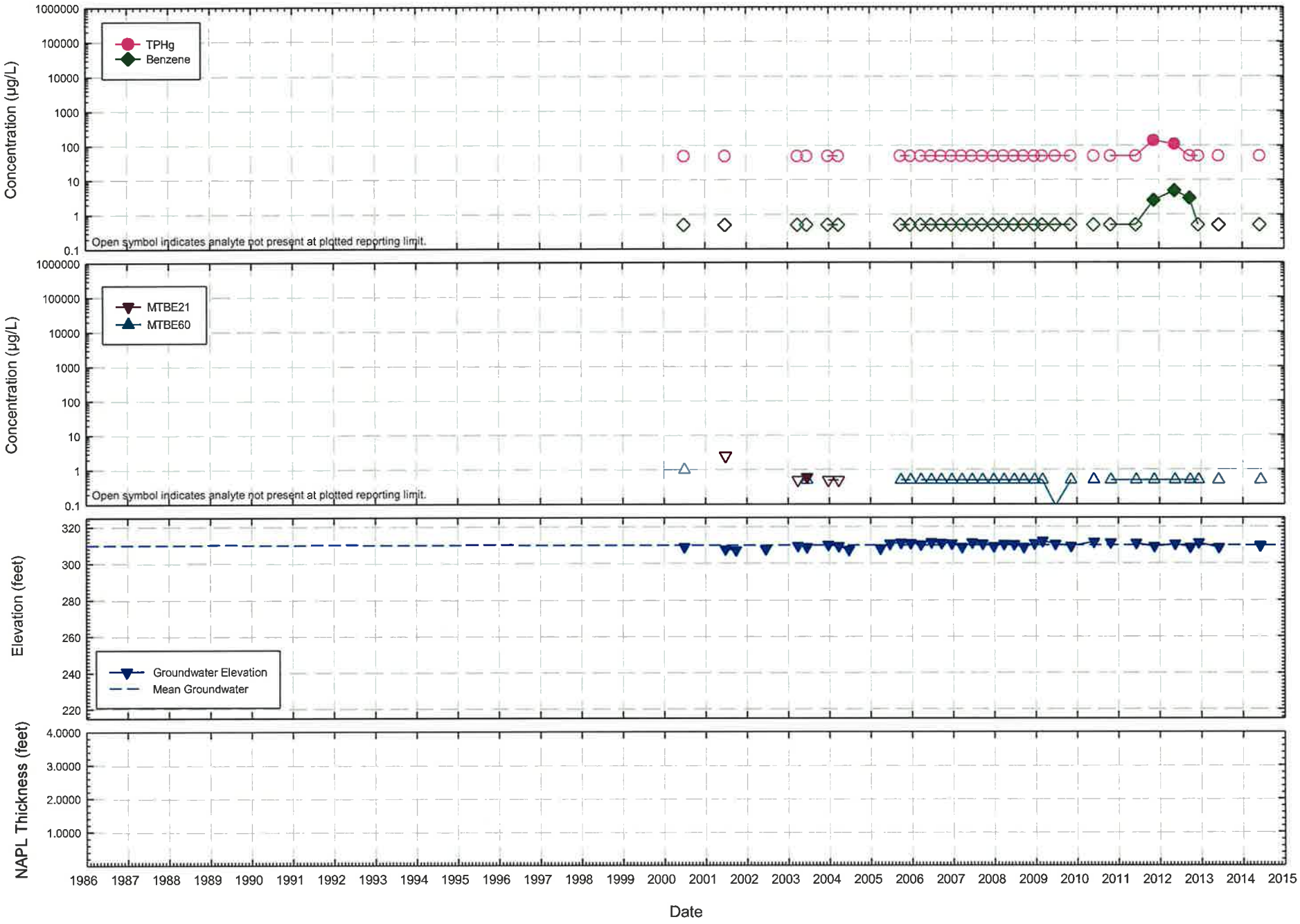
HYDROGRAPH - WELL OW1
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California



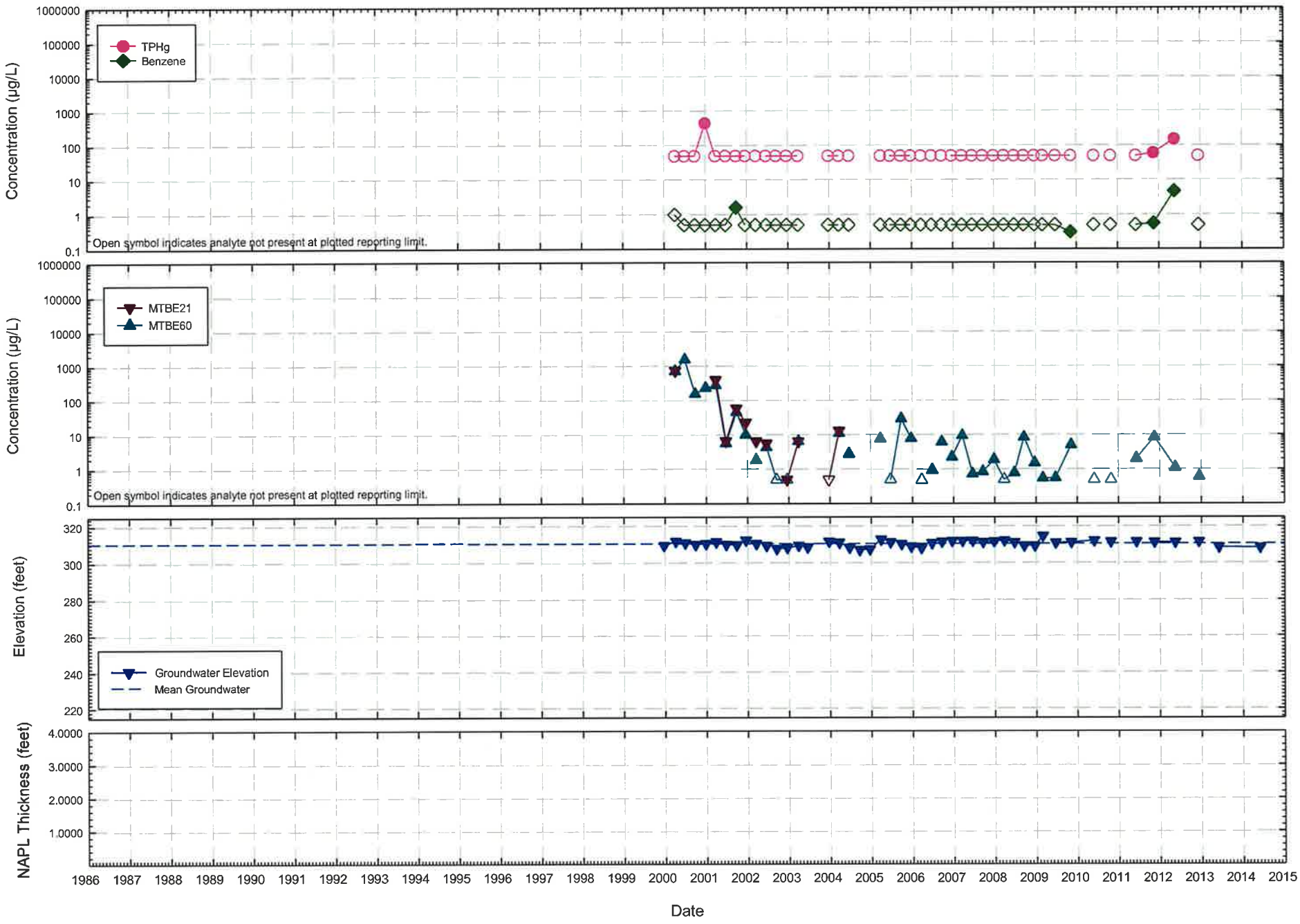
HYDROGRAPH - WELL OW2
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California



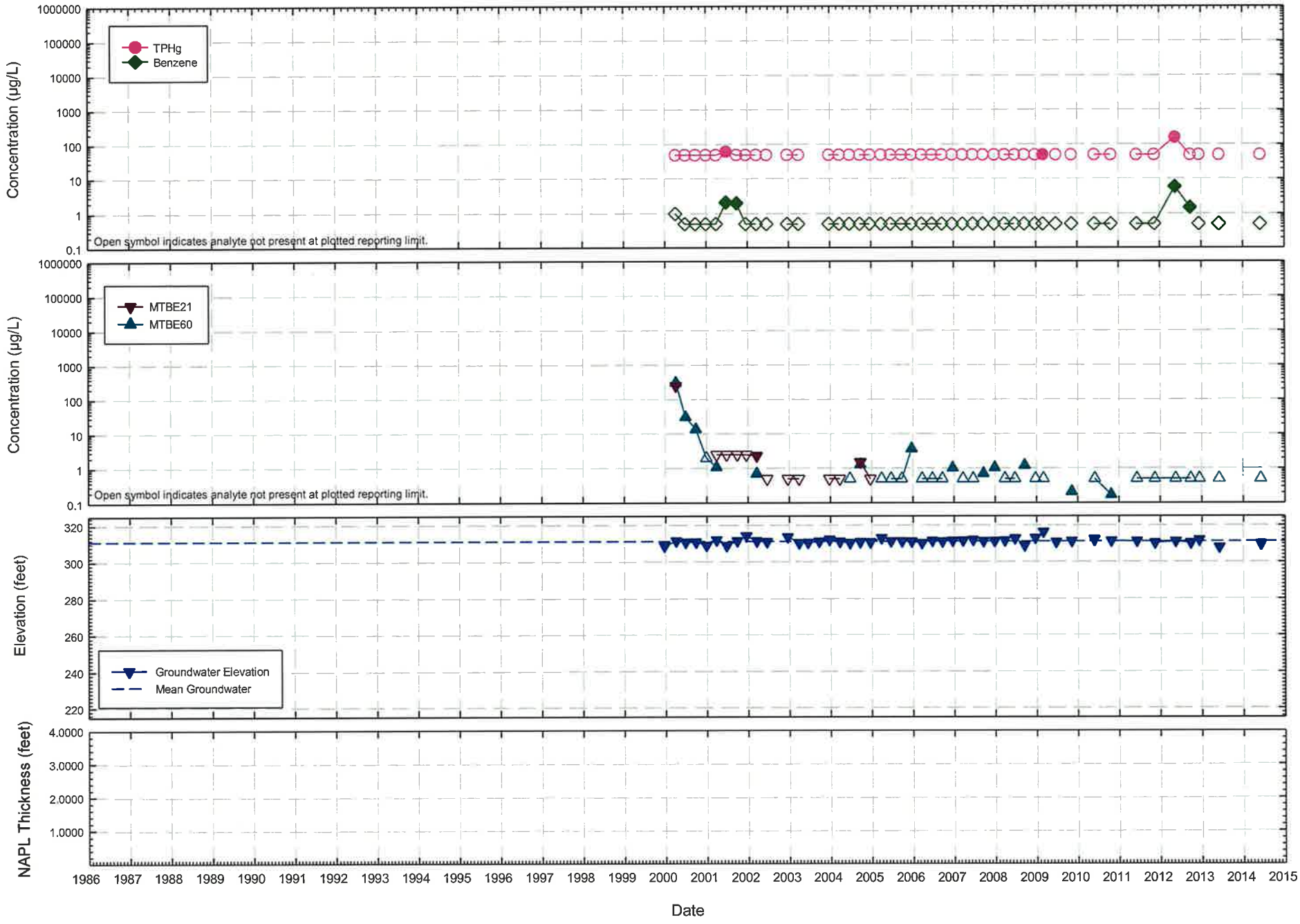
HYDROGRAPH - WELL PMW1
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California



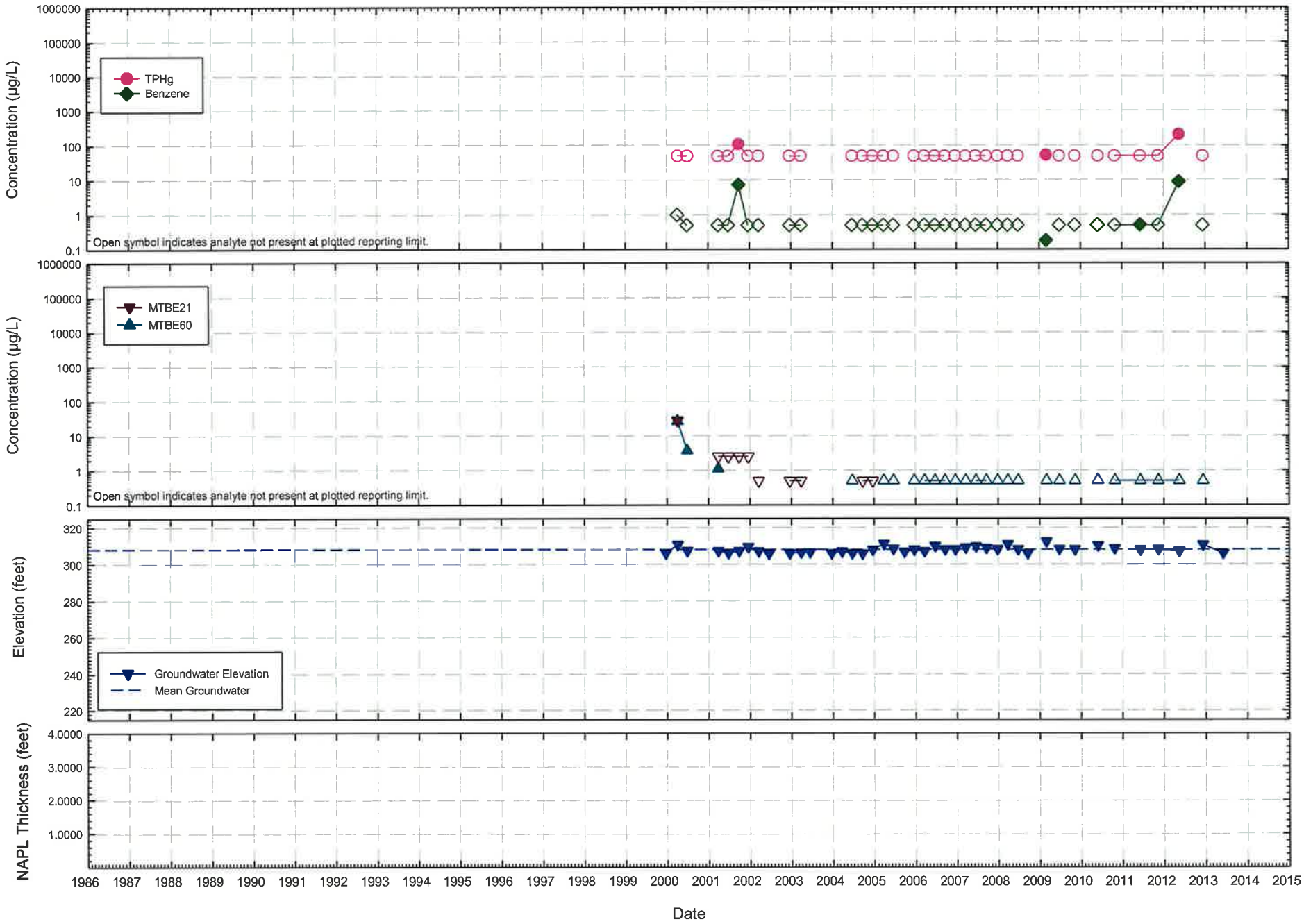
HYDROGRAPH - WELL PMW2
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California



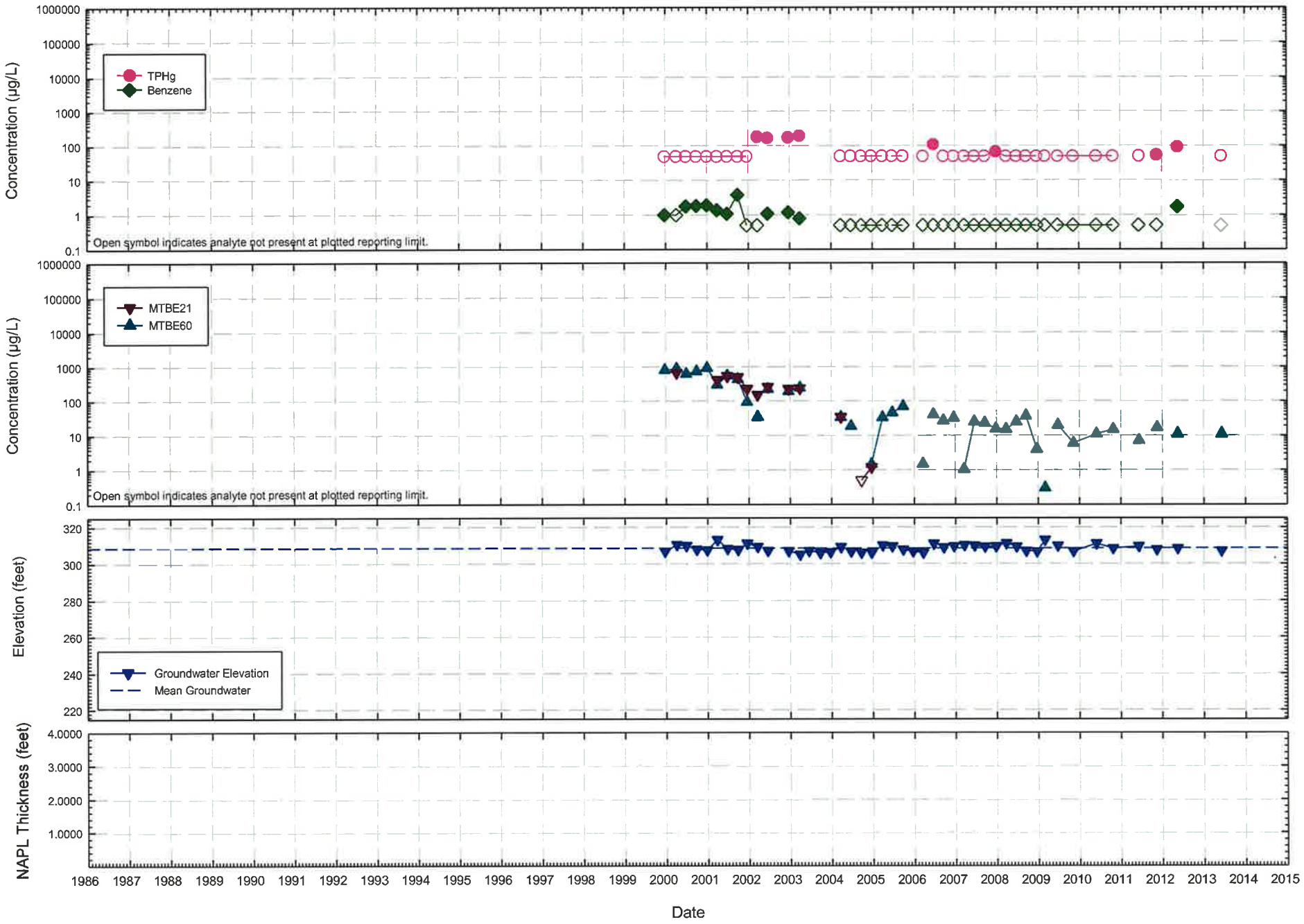
HYDROGRAPH - WELL PMW3
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California



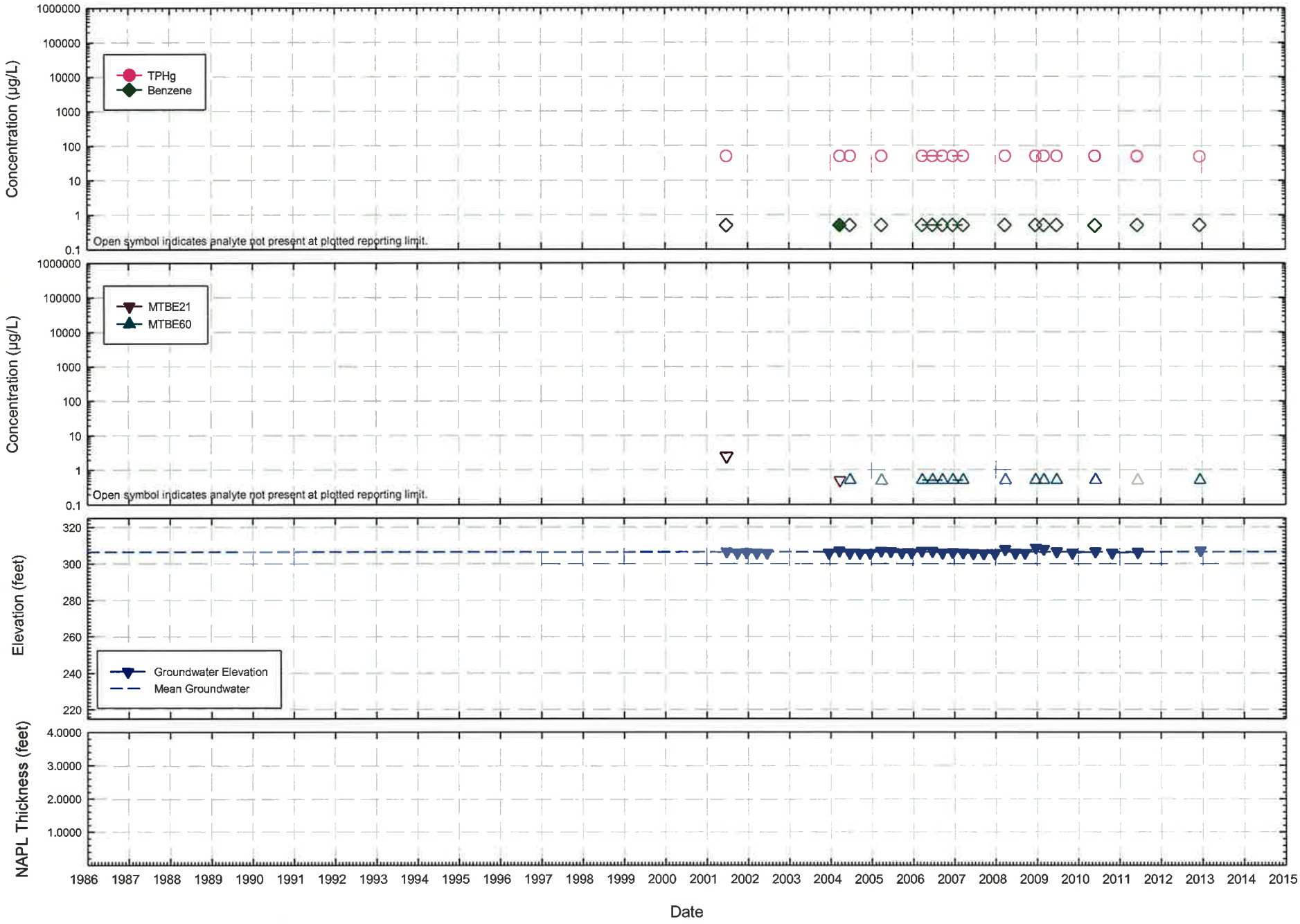
HYDROGRAPH - WELL PMW4
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California



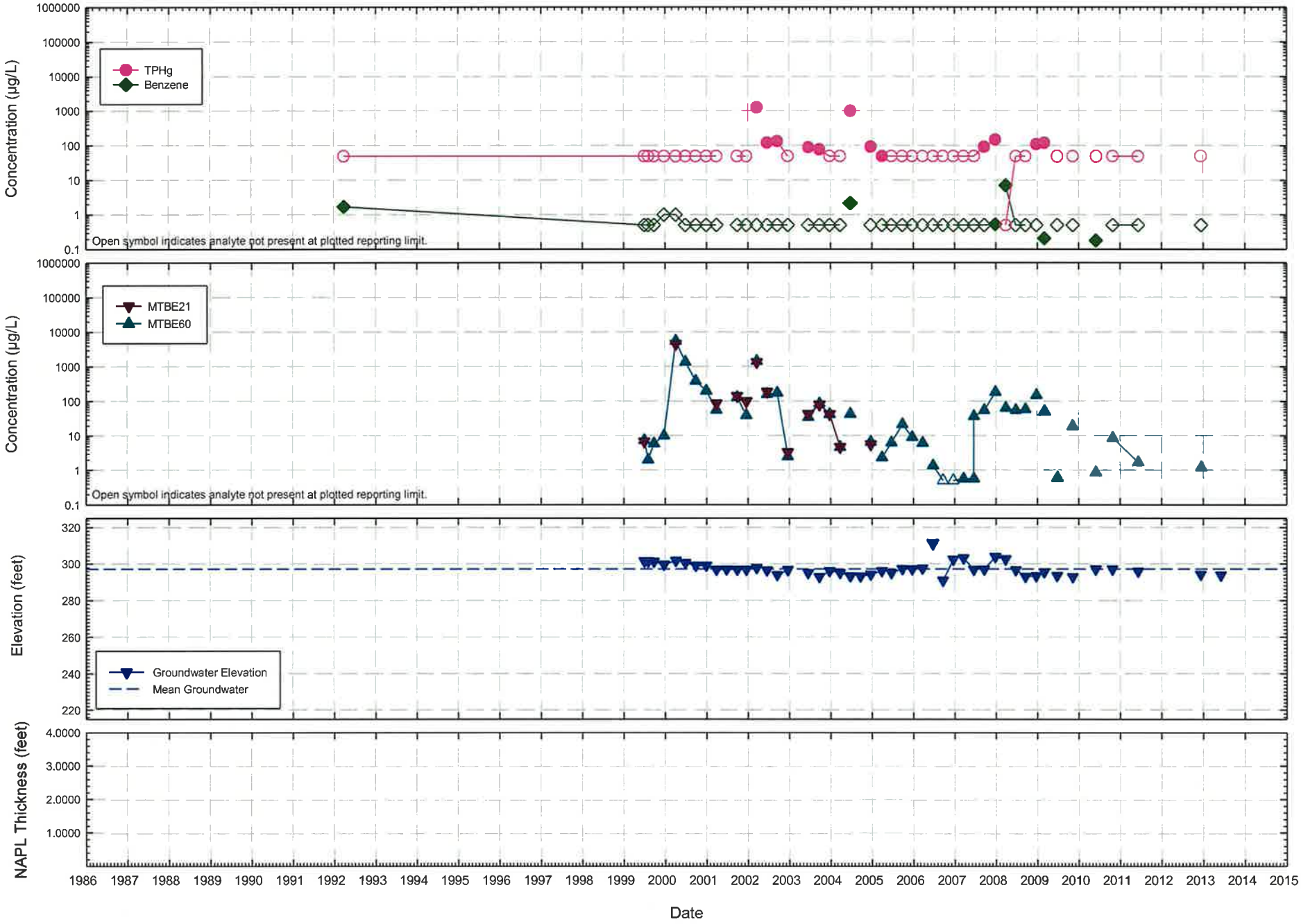
HYDROGRAPH - WELL PMW5
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California



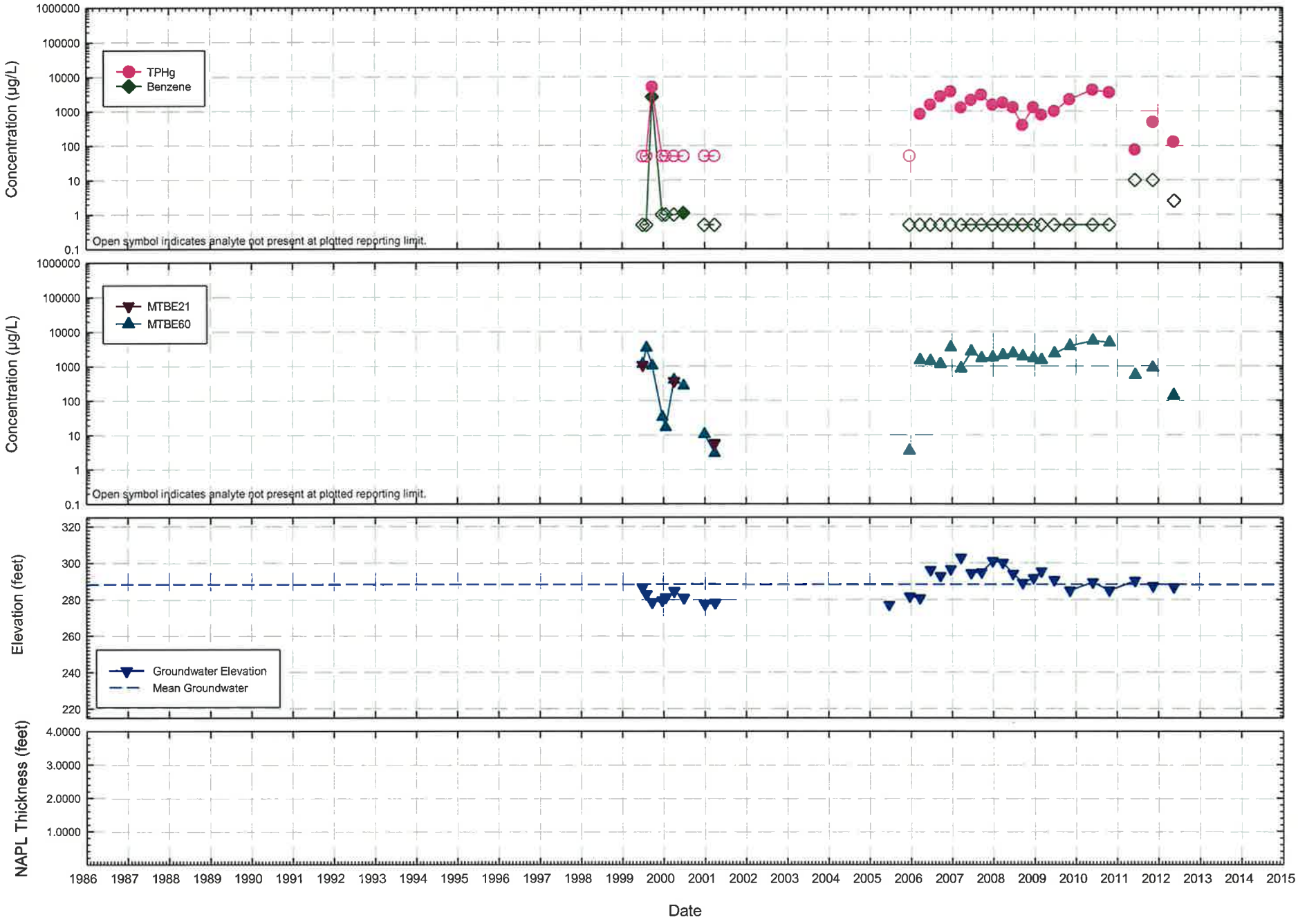
HYDROGRAPH - WELL PMW6
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California



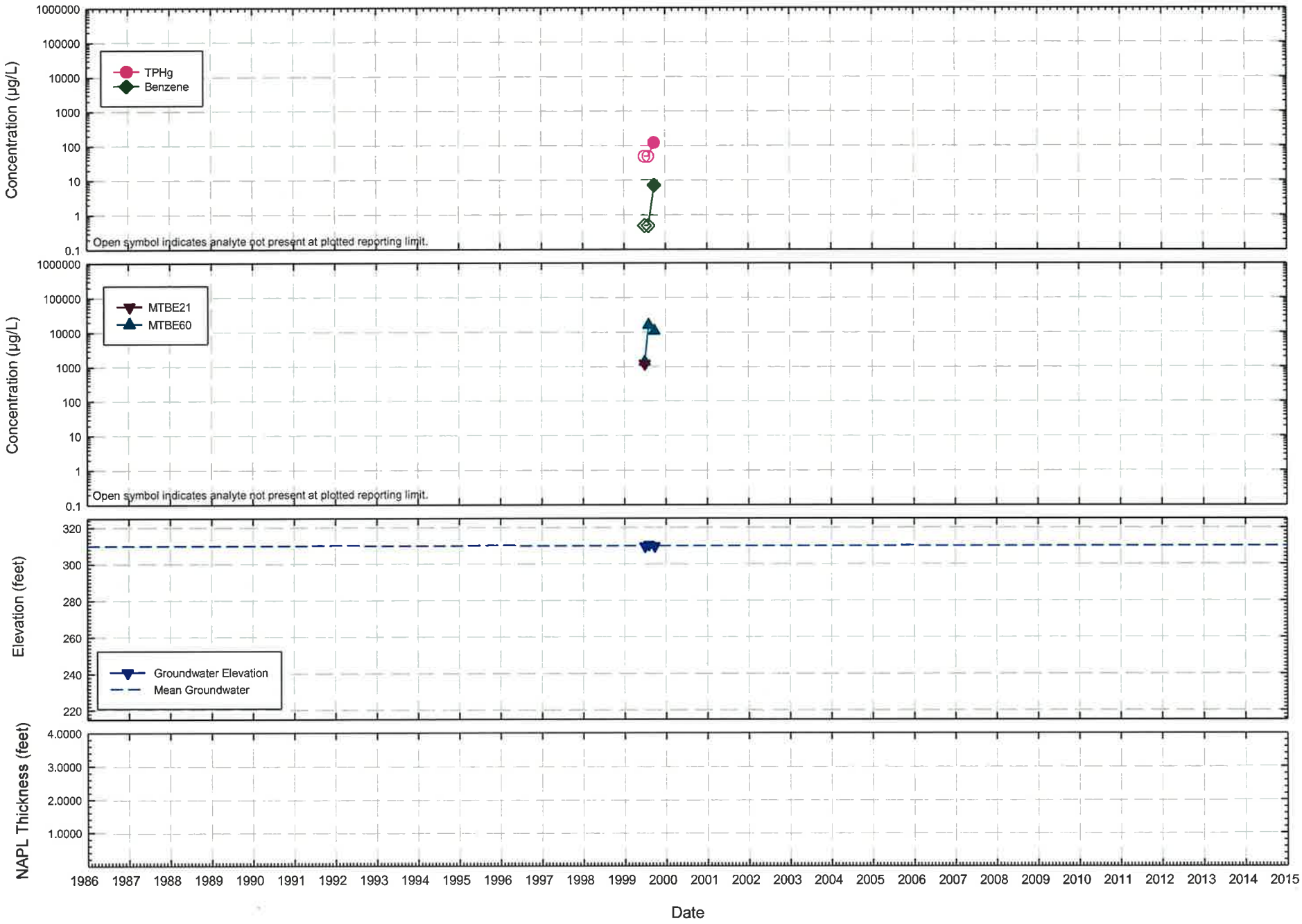
HYDROGRAPH - WELL VR1
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California



HYDROGRAPH - WELL VR2
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California



HYDROGRAPH - WELL VR3
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California



HYDROGRAPH - WELL VR4
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

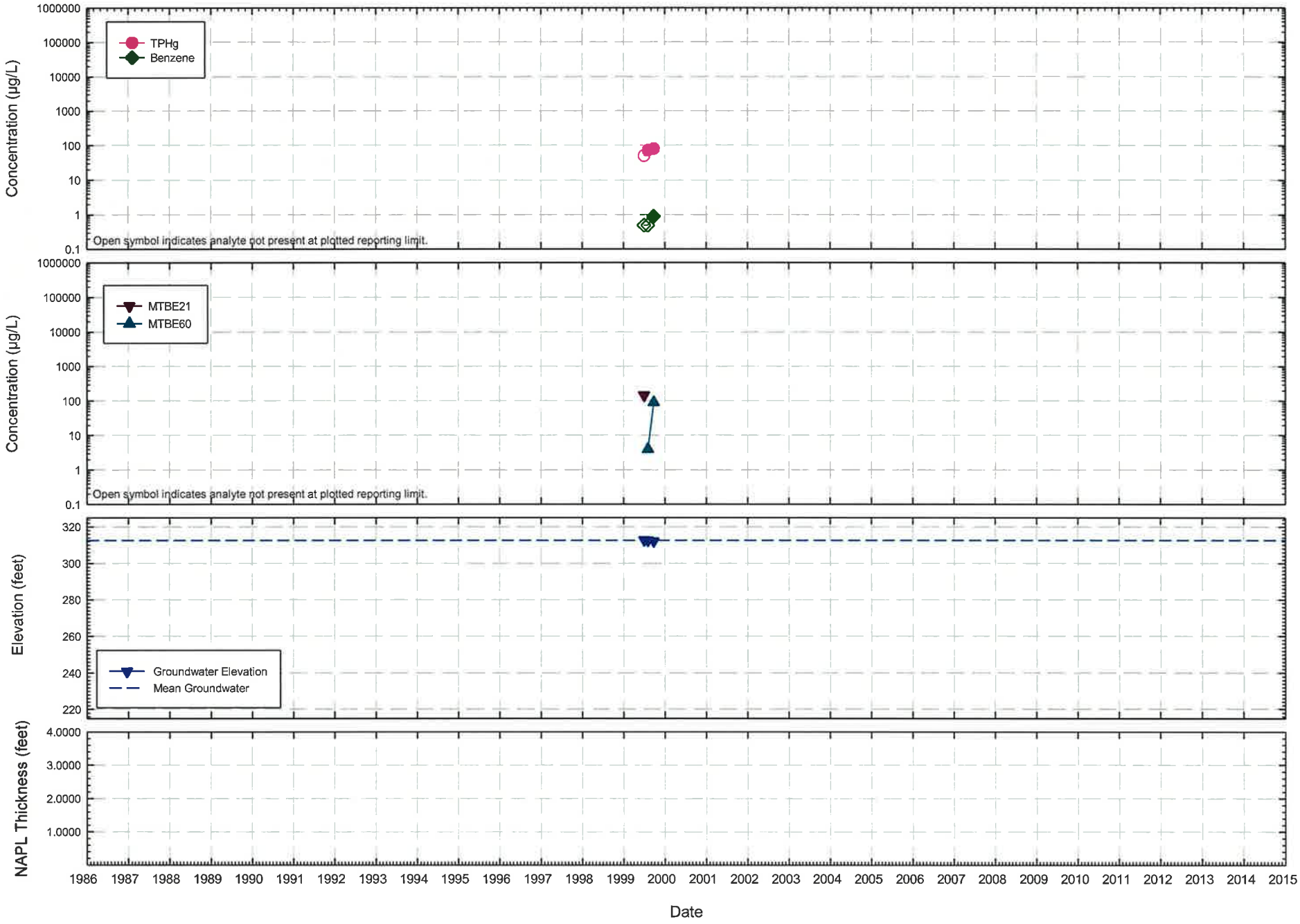


TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
Monitoring Well Samples											
MW1	04/02/88	321.44	---	---	---	<20	---	<0.5	1.7	<0.5	<0.5
MW1	04/06/88	321.44	36.34	285.10	No	---	---	---	---	---	---
MW1	04/08/88	321.44	36.29	285.15	No	---	---	---	---	---	---
MW1	04/19/88	321.44	36.36	285.08	No	---	---	---	---	---	---
MW1	06/06/88	321.44	38.16	283.28	No	---	---	---	---	---	---
MW1	06/23/88	321.44	38.71	282.73	No	---	---	---	---	---	---
MW1	06/28/88	321.44	39.16	282.28	No	---	---	---	---	---	---
MW1	07/06/88	321.44	39.73	281.71	No	<20	---	<0.5	<0.5	<0.5	<0.5
MW1	07/13/88	321.44	40.22	281.22	No	<20	---	<0.5	<0.5	<0.5	<0.5
MW1	08/12/88	321.44	---	---	---	---	---	---	---	---	---
MW1	08/26/88	321.44	41.90	279.54	No	---	---	---	---	---	---
MW1	09/07/88	321.44	42.27	279.17	No	<20	---	<0.5	<0.5	<0.5	<0.5
MW1	12/07/88	321.44	43.94	277.50	No	---	---	---	---	---	---
MW1	12/19/88	321.44	43.70	277.74	No	---	---	---	---	---	---
MW1	02/09/89	321.44	42.53	278.91	No	---	---	---	---	---	---
MW1	03/03/89	321.44	---	---	---	<20	---	1.6	<0.5	<0.5	<0.5
MW1	03/08/89	321.44	41.96	279.48	No	---	---	---	---	---	---
MW1	04/03/89	321.44	41.59	279.85	No	---	---	---	---	---	---
MW1	04/26/89	321.44	41.67	279.77	No	---	---	---	---	---	---
MW1	06/30/89	321.44	43.79	277.65	No	<20	---	<0.5	<0.5	<0.5	<0.5
MW1	07/17/89	321.44	44.74	276.70	No	23	---	<0.5	<0.5	<0.5	<0.5
MW1	07/18/89	321.44	44.76	276.68	No	---	---	---	---	---	---
MW1	07/19/89	321.44	44.82	276.62	No	---	---	---	---	---	---
MW1	07/20/89	321.44	44.85	276.59	No	<20	---	<0.5	<0.5	<0.5	<0.5
MW1	07/21/89	321.44	44.95	276.49	No	---	---	---	---	---	---
MW1	07/26/89	321.44	45.42	276.02	No	<20	---	<0.5	<0.5	<0.5	<0.5
MW1	08/02/89	321.44	---	---	---	<20	---	<0.5	<0.5	<0.5	<0.5
MW1	08/03/89	321.44	46.18	275.26	No	---	---	---	---	---	---
MW1	08/17/89	321.44	47.12	274.32	No	---	---	---	---	---	---
MW1	09/13/89	321.44	49.08	272.36	No	220	---	39	0.6	<0.5	5.1
MW1	11/28/89	321.44	50.21	271.23	No	---	---	---	---	---	---
MW1	12/20/89	321.44	---	---	---	220	---	56	0.72	<0.5	0.71
MW1	01/09/90	321.44	49.31	272.13	No	---	---	---	---	---	---
MW1	01/25/90	321.44	---	---	---	57	---	18	1.6	<0.5	1.8
MW1	01/26/90	321.44	49.29	272.15	No	---	---	---	---	---	---
MW1	02/23/90	321.44	49.02a	272.42	No	---	---	---	---	---	---
MW1	02/23/90	321.44	49.02	272.42	No	---	---	---	---	---	---
MW1	02/27/90	321.44	---	---	---	55	---	3.2	2.3	<0.5	3.2
MW1	03/26/90	321.44	48.71a	272.73	No	<20	---	<0.5	<0.5	<0.5	<0.5
MW1	03/26/90	321.44	48.70	272.74	No	---	---	---	---	---	---
MW1	04/18/90	321.44	48.79	272.65	No	25	---	1.1	1.6	<0.5	3.1
MW1	05/17/90	321.44	49.40	272.04	No	<20	---	<0.5	<0.5	<0.5	<0.5
MW1	06/11/90	321.44	50.83	270.61	No	<20	---	<0.5	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW1	07/30/90	321.44	52.17	269.27	No	<20	---	<0.5	<0.5	<0.5	<0.5
MW1	08/27/90	321.44	53.44	268.00	No	<20	---	<0.5	<0.5	<0.5	<0.5
MW1	09/28/90	321.44	53.40	268.04	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW1	12/27/90	321.44	---	---	---	---	---	---	---	---	---
MW1	03/20/91	321.44	53.35	268.09	No	---	---	---	---	---	---
MW1	06/20/91	321.44	53.55	267.89	No	---	---	---	---	---	---
MW1	09/12/91	321.44	---	---	---	---	---	---	---	---	---
MW1	12/30/91	321.44	---	---	---	---	---	---	---	---	---
MW1	01/30/92	321.44	---	---	---	---	---	---	---	---	---
MW1	03/02/92	321.44	---	---	---	---	---	---	---	---	---
MW1	03/24/92	321.44	---	---	---	---	---	---	---	---	---
MW1	04/14/92	321.44	---	---	---	---	---	---	---	---	---
MW1	05/21/92	321.44	---	---	---	---	---	---	---	---	---
MW1	06/08/92	321.44	---	---	---	---	---	---	---	---	---
MW1	07/14/92	321.44	---	---	---	---	---	---	---	---	---
MW1	08/10/92	321.44	---	---	---	---	---	---	---	---	---
MW1	09/16/92	321.44	---	---	---	---	---	---	---	---	---
MW1	10/07/92	321.44	---	---	---	---	---	---	---	---	---
MW1	11/09/92	321.44	Dry	---	---	---	---	---	---	---	---
MW1	12/10/92	321.44	---	---	---	---	---	---	---	---	---
MW1	01/26/93	321.44	---	---	---	---	---	---	---	---	---
MW1	02/16/93	321.44	---	---	---	---	---	---	---	---	---
MW1	03/11/93	321.44	53.09	268.35	No	---	---	---	---	---	---
MW1	04/12/93	321.44	53.32	268.12	No	---	---	---	---	---	---
MW1	06/01/93	321.44	53.40	268.04	No	---	---	---	---	---	---
MW1	07/15/93	321.44	59.80	261.64	No	---	---	---	---	---	---
MW1	08/15/93	321.44	53.45	267.99	No	---	---	---	---	---	---
MW1	09/29/93	321.44	53.43	268.01	No	---	---	---	---	---	---
MW1	09/30/93	321.44	---	---	---	<50	---	<0.5	<0.5	<0.5	<0.5
MW1	10/28/93	321.44	53.38	268.06	No	---	---	---	---	---	---
MW1	11/23/93	321.44	53.46	267.98	No	---	---	---	---	---	---
MW1	11/24/93	321.44	---	---	---	<50	---	<0.5	<0.5	<0.5	<0.5
MW1	03/10-11/94	321.44	53.46	267.98	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW1	05/04-05/94	321.44	53.34	268.10	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW1	09/01/94 e	321.44	---	---	---	<50	---	<0.5	<0.5	<0.5	<0.5
MW1	11/16/94	321.44	52.09	269.35	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW1	02/15/95	321.44	49.41	272.03	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW1	05/09/95	321.44	39.97	281.47	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW1	08/21/95	321.44	40.68	280.76	No	<50	<2.5	<0.5	0.83	<0.5	<0.5
MW1	11/30/95	321.44	38.99	282.45	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW1	03/28/96	321.44	35.70	285.74	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW1	05/31/96	321.44	34.17	287.27	No	52	<5.0	<0.5	<0.5	<0.5	<0.5
MW1	08/28/96	321.44	38.37	283.07	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW1	11/18/96	321.44	38.40	283.04	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW1	02/28/97	321.44	33.29	288.15	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW1	05/23/97	321.44	33.63	287.81	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW1	09/23/97	321.44	38.05	283.39	No	<50	29	<0.5	<0.5	<0.5	<0.5
MW1	12/30/97	321.44	36.74	284.70	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW1	03/24/98	321.44	31.65	289.79	No	<50	16	1.4	2.5	<0.5	1.4
MW1	06/15/98	321.44	29.28	292.16	No	<50	22	<0.5	<0.5	<0.5	<0.5
MW1	09/11/98	321.44	34.94	286.50	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW1	12/09/98	321.44	31.14	290.30	No	<50	<2.0f	<0.5	<0.5	<0.5	<0.5
MW1	03/31/99	321.44	28.10	293.34	No	<50	124/131f	<0.5	<0.5	<0.5	<0.5
MW1	06/30/99	321.44	33.94	287.50	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW1	08/03/99	321.44	37.94	283.50	No	---	---	---	---	---	---
MW1	09/24/99	320.52	44.92	275.60	No	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW1	12/22/99	320.52	9.93	310.59	No	<50	990f	1.9	1.4	1.5	7.3
MW1	01/21/00	320.52	39.35	281.17	No	<50	<5.0f	<1.0	<1.0	<1.0	<1.0
MW1	04/04/00	320.52	34.70	285.82	No	<50	<1	<1	<1	<1	<1
MW1	06/15/00	Station operations transferred to Valero Energy Corporation.									
MW1	06/28/00	320.52	39.72	280.80	No	<50	<1f	<0.5	<0.5	<0.5	<0.5
MW1	09/26/00	320.52	43.26	277.26	No	<50	<1f	<0.5	<0.5	<0.5	<0.5
MW1	12/28/00	320.52	42.90	277.62	No	<50	<2f	<0.5	<0.5	<0.5	<0.5
MW1	03/28/01	320.52	42.36	278.16	No	<50	<2.5/<1.0f	<0.5	<0.5	<0.5	<0.5
MW1	06/25/01	320.52	45.51	275.01	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW1	09/26/01	320.52	53.21	267.31	No	<50	<2.5	3.0	4.4	1.2	5.2
MW1	12/17/01	320.52	53.21	267.31	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW1	03/18/02	320.52	52.31	268.21	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW1	06/17/02	320.52	52.67	267.85	No	---	---	---	---	---	---
MW1	06/18/02	320.52	---	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW1	09/16/02	320.52	53.46	267.06	No	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW1	12/17/02	320.52	53.53	266.99	No	---	---	---	---	---	---
MW1	03/28/03	320.52	Dry	---	---	---	---	---	---	---	---
MW1	06/16/03	320.52	53.23	267.29	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW1	09/22/03	320.52	Dry	---	---	---	---	---	---	---	---
MW1	12/22/03	320.52	53.52	267.00	No	---	---	---	---	---	---
MW1	03/23/04	320.52	53.45	267.07	No	---	---	---	---	---	---
MW1	06/21/04	320.52	53.47	267.05	No	---	---	---	---	---	---
MW1	06/22/04	320.52	---	---	---	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW1	09/20/04	320.52	53.63	266.89	No	---	---	---	---	---	---
MW1	09/21/04	320.52	---	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW1	12/20/04	320.52	53.62	266.90	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW1	03/28/05	320.52	50.48	270.04	No	---	---	---	---	---	---
MW1	03/29/05	320.52	---	---	---	<50	1.70	<0.5	<0.5	<0.5	<0.5
MW1	06/20/05	320.52	43.40	277.12	No	---	---	---	---	---	---
MW1	06/21/05	320.52	---	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW1	09/25/05	320.52	43.88	276.64	No	<50	<0.5	<0.5	<0.5	1.37	8.07
MW1	12/21/05	320.52	38.80	281.72	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW1	03/21/06	320.52	28.70	291.82	No	---	---	---	---	---	---
MW1	03/22/06	320.52	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW1	06/22/06	320.52	26.63	293.89	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW1	09/19/06	320.52	28.21	292.31	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW1	12/19/06	320.52	23.80	296.72	No	---	---	---	---	---	---
MW1	12/20/06	320.52	---	---	---	<50.0	1.94	<0.50	<0.50	<0.50	<0.50
MW1	03/20/07	320.52	17.67	302.85	No	---	---	---	---	---	---
MW1	03/21/07	320.52	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW1	06/19/07	320.52	26.13	294.39	No	---	---	---	---	---	---
MW1	06/20/07	320.52	---	---	---	<50.0	<0.500	0.63	<0.50	<0.50	2.12
MW1	09/18/07	320.52	25.47	295.05	No	---	---	---	---	---	---
MW1	09/19/07	320.52	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW1	12/26/07	320.52	19.30	301.22	No	---	---	---	---	---	---
MW1	12/27/07	320.52	---	---	---	<50.0	0.500	<0.50	<0.50	<0.50	<0.50
MW1	03/26/08	320.52	20.35	300.17	No	---	---	---	---	---	---
MW1	03/27/08	320.52	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW1	06/25/08	320.52	26.40	294.12	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW1	09/17/08	320.52	31.40	289.12	No	---	---	---	---	---	---
MW1	09/18/08	320.52	---	---	---	<50	0.73	<0.50	<0.50	<0.50	<0.50
MW1	12/22/08	320.52	28.64	291.88	No	---	---	---	---	---	---
MW1	12/23/08	320.52	---	---	---	<50	1.7	<0.50	<0.50	<0.50	<0.50
MW1	03/02/09	320.52	24.80	295.72	No	---	---	---	---	---	---
MW1	03/04/09	320.52	---	---	---	95	0.20o	<0.50	<0.50	<0.50	<1.0
MW1	06/24/09	320.52	29.80	290.72	No	---	---	---	---	---	---
MW1	06/25/09	320.52	---	---	---	<50	0.25o	<0.50	<0.50	<0.50	<1.0
MW1	11/09/09	320.52	35.44	285.08	No	---	---	---	---	---	---
MW1	11/10/09	320.52	---	---	---	<50	1.4	<0.50	<0.50	<0.50	<1.0
MW1	06/01/10	320.52	31.01	289.51	No	---	---	---	---	---	---
MW1	06/02/10	320.52	---	---	---	<50	0.24o	<0.50	0.23o,p	<0.50	0.43o
MW1	10/26/10	320.52	35.60	284.92	No	<50	0.95	<0.50	<0.50	<0.50	<1.0
MW1	06/09/11	320.52	30.30	290.22	No	---	---	---	---	---	---
MW1	06/10/11	320.52	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	0.62
MW1	11/15/11	320.52	33.01	287.51	No	<50	<0.50	<0.50	<0.50	<0.50	0.64
MW1	05/16/12	320.52	35.19	285.33	No	<50	18	0.72	4.2	<0.50	0.81
MW1	09/26/12	320.52	48.04	272.48	No	---	---	---	---	---	---
MW1	09/27/12	320.52	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW1	12/10/12	320.52	44.95	275.57	No	---	---	---	---	---	---
MW1	12/13/12	320.52	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW1	06/05/13	320.52	45.33	275.19	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW1	**06/02/14**	**320.52**	**53.35**	**267.17**	**No**	**---**	**---**	**---**	**---**	**---**	**---**
MW1	**06/03/14**	**320.52**	**---**	**---**	**---**	**<50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**
MW2	04/02/88	322.29	---	---	0.25	---	---	---	---	---	---
MW2	04/04/88	322.29	---	---	1.5	---	---	---	---	---	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date		TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW2	04/05/88		322.29	---	---	1.5	---	---	---	---	---	---
MW2	04/06/88		322.29	39.31	285.54	3.2	---	---	---	---	---	---
MW2	04/08/88		322.29	---	---	---	---	---	---	---	---	---
MW2	04/19/88		322.29	38.90	285.37	2.48	---	---	---	---	---	---
MW2	06/06/88		322.29	38.78	283.72	0.26	---	---	---	---	---	---
MW2	06/23/88		322.29	39.23	283.16	0.13	---	---	---	---	---	---
MW2	06/28/88		322.29	39.72	282.57	---	---	---	---	---	---	---
MW2	07/06/88		322.29	40.31	281.98	Slight sheen	62,000	---	25,700	18,500	2,900	21,400
MW2	07/12/88		Well destroyed.									
MW3	04/06/88		322.56	37.19	285.37	No	20	---	<0.5	<0.5	<0.5	<0.5
MW3	04/08/88		322.56	37.14	285.42	No	---	---	---	---	---	---
MW3	04/19/88		322.56	37.22	285.34	No	---	---	---	---	---	---
MW3	06/06/88		322.56	39.02	283.54	No	---	---	---	---	---	---
MW3	06/23/88		322.56	39.58	282.98	No	---	---	---	---	---	---
MW3	06/28/88		322.56	40.04	282.52	No	---	---	---	---	---	---
MW3	07/06/88		322.56	40.60	281.96	No	<20	---	<0.5	<0.5	<0.5	<0.5
MW3	07/13/88		322.56	41.09	281.47	No	<20	---	<0.5	<0.5	<0.5	<0.5
MW3	08/12/88		322.56	---	---	---	---	---	---	---	---	---
MW3	08/26/88		322.56	42.77	279.79	---	<20	---	<0.5	<0.5	<0.5	<0.5
MW3	08/29/88		Well destroyed.									
MW4	04/08/88		321.56	36.41	285.15	No	---	---	---	---	---	---
MW4	04/11/88		321.56	---	---	---	80	---	1.8	16.3	0.6	7.1
MW4	04/19/88		321.56	36.51	285.05	No	---	---	---	---	---	---
MW4	06/06/88		321.56	38.26	283.30	No	---	---	---	---	---	---
MW4	06/23/88		321.56	38.83	282.73	No	---	---	---	---	---	---
MW4	06/28/88		321.56	39.28	282.28	No	---	---	---	---	---	---
MW4	07/06/88		321.56	39.85	281.71	No	<20	---	<0.5	<0.5	<0.5	<0.5
MW4	07/13/88		321.56	40.31	281.25	No	<20	---	<0.5	0.9	<0.5	<0.5
MW4	08/12/88		321.56	---	---	---	---	---	---	---	---	---
MW4	08/26/88		321.56	42.01	279.55	No	---	---	---	---	---	---
MW4	09/07/88		321.56	---	---	---	---	---	---	---	---	---
MW4	12/07/88		321.56	---	---	---	---	---	---	---	---	---
MW4	12/19/88		321.56	43.83	277.73	No	---	---	---	---	---	---
MW4	02/09/89		321.56	42.67	278.89	No	---	---	---	---	---	---
MW4	03/08/89		321.56	42.11	279.45	No	440	---	3.8	1.0	<0.5	<0.5
MW4	04/03/89		321.56	41.73	279.83	No	---	---	---	---	---	---
MW4	04/26/89		321.56	41.79	279.77	No	---	---	---	---	---	---
MW4	06/30/89		321.56	43.88	277.68	No	100	---	<0.5	<0.5	<0.5	<0.5
MW4	07/17/89		321.56	44.85	276.71	No	390	---	<0.5	<0.5	<0.5	<0.5
MW4	07/18/89		321.56	44.88	276.68	No	---	---	---	---	---	---
MW4	07/19/89		321.56	44.92	276.64	No	---	---	---	---	---	---
MW4	07/20/89	y	321.56	44.98	276.58	No	200	---	<0.5/<0.5z	<0.5/<0.5z	<0.5/<0.5z	<0.5/<0.5z

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date		TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW4	07/21/89		321.56	45.04	276.52	No	---	---	---	---	---	---
MW4	07/26/89		321.56	45.50	276.06	No	66	---	<0.5	<0.5	<0.5	<0.5
MW4	08/02/89	y	321.56	---	---	---	---	---	<0.5α	<0.5α	<0.5α	<0.5α
MW4	08/03/89		321.56	46.28	275.28	No	---	---	---	---	---	---
MW4	08/17/89		321.56	47.22	274.34	No	---	---	---	---	---	---
MW4	09/13/89		321.56	49.19	272.37	No	<20	---	<0.5	<0.5	<0.5	<0.5
MW4	11/28/89		321.56	50.34	271.22	No	---	---	---	---	---	---
MW4	12/20/89		321.56	---	---	---	<20	---	<0.5	<0.5	<0.5	<0.5
MW4	01/09/90		321.56	49.47	272.09	No	---	---	---	---	---	---
MW4	01/26/90		321.56	49.36	272.20	No	---	---	---	---	---	---
MW4	02/23/90		321.56	49.18a	272.38	No	---	---	---	---	---	---
MW4	02/23/90		321.56	49.15	272.41	No	---	---	---	---	---	---
MW4	03/26/90		321.56	48.84a	272.72	No	<20	---	<0.5	<0.5	<0.5	<0.5
MW4	03/26/90		321.56	48.83	272.73	No	---	---	---	---	---	---
MW4	04/18/90		321.56	48.90	272.66	No	---	---	---	---	---	---
MW4	05/17/90		321.56	50.03	271.53	No	---	---	---	---	---	---
MW4	06/11/90		321.56	50.98	270.58	No	---	---	---	---	---	---
MW4	07/30/90		321.56	53.57	267.99	No	---	---	---	---	---	---
MW4	08/01/90		321.56	---	---	---	<20	---	<0.5	<0.5	<0.5	<0.5
MW4	08/27/90		321.56	53.61	267.95	No	---	---	---	---	---	---
MW4	09/28/90		321.56	53.57	267.99	No	---	---	---	---	---	---
MW4	12/27/90		321.56	53.68	267.88	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW4	03/20/91		321.56	53.56	268.00	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW4	06/20/91		321.56	53.75	267.81	No	---	---	---	---	---	---
MW4	09/12/91		321.56	53.70	267.86	No	---	---	---	---	---	---
MW4	12/30/91		321.56	Dry	---	---	---	---	---	---	---	---
MW4	01/30/92		321.56	Dry	---	---	---	---	---	---	---	---
MW4	03/02/92		321.56	53.83	267.73	No	---	---	---	---	---	---
MW4	03/24/92		321.56	53.73	267.83	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW4	04/14/92		321.56	53.76	267.80	No	---	---	---	---	---	---
MW4	05/21/92		321.56	54.73	266.83	No	---	---	---	---	---	---
MW4	06/08/92		321.56	53.80	267.76	No	---	---	---	---	---	---
MW4	07/14/92		321.56	53.60	267.96	No	---	---	---	---	---	---
MW4	08/10/92		321.56	53.71	267.85	No	---	---	---	---	---	---
MW4	09/16/92		321.56	53.89	267.67	No	---	---	---	---	---	---
MW4	10/07/92		321.56	Dry	---	---	---	---	---	---	---	---
MW4	11/09/92		321.56	Dry	---	---	---	---	---	---	---	---
MW4	12/10/92		321.56	53.83	267.73	No	600	---	57	34	11	200
MW4	01/26/93		321.56	Dry	---	---	---	---	---	---	---	---
MW4	02/16/93		321.56	53.64	267.92	No	---	---	---	---	---	---
MW4	03/11/93		321.56	53.54	268.02	No	---	---	---	---	---	---
MW4	04/12/93		321.56	53.62	267.94	No	360	---	20	10	22	80
MW4	06/01/93		321.56	53.52	268.04	No	---	---	---	---	---	---
MW4	07/15/93		321.56	53.80	267.76	No	---	---	---	---	---	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW4	08/15/93	321.56	53.65	267.91	No	---	---	---	---	---	---
MW4	09/29/93	321.56	54.23	267.33	No	---	---	---	---	---	---
MW4	09/30/93	321.56	---	---	---	<50	---	<0.5	<0.5	<0.5	<0.5
MW4	10/28/93	321.56	53.54	268.02	No	---	---	---	---	---	---
MW4	11/23/93	321.56	53.57	267.99	No	---	---	---	---	---	---
MW4	11/24/93	321.56	---	---	---	<50	---	<0.5	<0.5	<0.5	<0.5
MW4	03/10-11/94	321.56	53.64	267.92	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW4	05/04-05/94	321.56	53.54	268.02	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW4	09/01/94 e	321.56	---	---	---	<50	---	<0.5	<0.5	<0.5	<0.5
MW4	11/16/94	321.56	52.96	268.60	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW4	02/15/95	321.56	50.37	271.19	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW4	05/09/95	321.56	44.86	276.70	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW4	08/21/95	321.56	41.71	279.85	No	<50	2.6	<0.5	<0.5	<0.5	<0.5
MW4	11/30/95	321.56	39.95	281.61	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW4	03/28/96	321.56	36.76	284.80	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW4	05/31/96	321.56	35.19	286.37	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW4	08/28/96	321.56	39.39	282.17	No	---	---	---	---	---	---
MW4	11/18/96	321.56	39.42	282.14	No	---	---	---	---	---	---
MW4	02/28/97	321.56	34.38	287.18	No	---	---	---	---	---	---
MW4	05/23/97	321.56	34.66	286.90	No	---	---	---	---	---	---
MW4	09/23/97	321.56	39.05	282.51	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW4	12/30/97	321.56	37.78	283.78	No	---	---	---	---	---	---
MW4	03/24/98	321.56	---	---	---	---	---	---	---	---	---
MW4	06/15/98	321.56	30.32	291.24	No	---	---	---	---	---	---
MW4	09/11/98	321.56	35.97	285.59	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW4	12/09/98	321.56	32.93	288.63	No	---	---	---	---	---	---
MW4	03/31/99	321.56	29.71	291.85	No	<50	<2.0	<0.5	<0.5	<0.5	<0.5
MW4	06/30/99	321.56	34.99	286.57	No	<50	2.65/3.12f,h	<0.5	<0.5	<0.5	<0.5
MW4	08/03/99	321.56	38.52	283.04	No	---	---	---	---	---	---
MW4	09/24/99	321.56	42.93	278.63	No	<50	1.12f	<0.5	<0.5	<0.5	<0.5
MW4	12/22/99	321.56	---	---	---	---	---	---	---	---	---
MW4	04/04/00	321.56	---	---	---	---	---	---	---	---	---
MW4	06/15/00	Station operations transferred to Valero Energy Corporation.									
MW4	06/28/00	321.56	---	---	---	<50	<1f	<0.5	<0.5	<0.5	<0.5
MW4	09/26/00	321.56	44.24	277.32	No	<50	<1f	<0.5	<0.5	<0.5	<0.5
MW4	12/28/00	321.56	43.92	277.64	No	<50	<2f	<0.5	<0.5	<0.5	<0.5
MW4	03/28/01	321.56	43.39	278.17	No	<50	<2.5/<1.0f	<0.5	<0.5	<0.5	<0.5
MW4	06/25/01	321.56	46.56	275.00	No	<50	<2.5	<0.5	<0.5	<0.5	0.66
MW4	09/26/01	321.56	53.51	268.05	No	<50	<2.5	<0.5	0.69	<0.5	0.96
MW4	12/17/01	321.56	53.51	268.05	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW4	03/18/02	321.56	53.28	268.28	No	---	---	---	---	---	---
MW4	03/19/02	321.56	---	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW4	06/17/02	321.56	53.57	267.99	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW4	09/16/02	321.56	53.63	267.93	No	<50	<0.5f	<0.5	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW4	12/17/02	321.56	53.68	267.88	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW4	03/28/03	321.56	53.70	267.86	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW4	06/16/03	321.56	53.56	268.00	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW4	09/22/03	321.56	53.69	267.87	No	<50	<0.5	<0.5	1.0	<0.5	0.8
MW4	12/22/03	321.56	53.66	267.90	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW4	03/23/04	321.56	53.61	267.95	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW4	06/21/04	321.56	53.64	267.92	No	---	---	---	---	---	---
MW4	06/22/04	321.56	---	---	---	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW4	09/20/04	321.56	53.75	267.81	No	---	---	---	---	---	---
MW4	09/21/04	321.56	---	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW4	12/20/04	321.56	53.67	267.89	No	<50	<0.5	<0.5	0.5	<0.5	<0.5
MW4	03/28/05	321.56	51.62	269.94	No	<50	1.10	<0.5	<0.5	<0.5	<0.5
MW4	06/20/05	321.56	44.40	277.16	No	---	---	---	---	---	---
MW4	09/25/05	321.56	44.92	276.64	No	---	---	---	---	---	---
MW4	09/26/05	321.56	---	---	---	<50	<0.5	0.57	<0.5	<0.5	1.20
MW4	12/21/05	321.56	39.81	281.75	No	<50	<0.5	<0.5	<0.5	<0.5	0.76
MW4	03/21/06	321.56	29.66	291.90	No	---	---	---	---	---	---
MW4	03/22/06	321.56	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW4	06/22/06	321.56	25.21	296.35	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW4	09/19/06	321.56	29.24	292.32	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW4	12/19/06	321.56	24.88	296.68	No	---	---	---	---	---	---
MW4	12/20/06	321.56	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW4	03/20/07	321.56	18.70	302.86	No	---	---	---	---	---	---
MW4	03/21/07	321.56	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW4	06/19/07	321.56	27.17	294.39	No	---	---	---	---	---	---
MW4	06/20/07	321.56	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW4	09/18/07	321.56	26.60	294.96	No	<50.0	<0.500	<0.50	<0.50	<0.50	0.51
MW4	12/26/07	321.56	20.34	301.22	No	---	---	---	---	---	---
MW4	12/27/07	321.56	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW4	03/26/08	321.56	21.45	300.11	No	---	---	---	---	---	---
MW4	03/27/08	321.56	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW4	06/25/08	321.56	27.55	294.01	No	---	---	---	---	---	---
MW4	06/26/08	321.56	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW4	09/17/08	321.56	32.44	289.12	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW4	12/22/08	321.56	29.69	291.87	No	---	---	---	---	---	---
MW4	12/23/08	321.56	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW4	03/02/09	321.56	25.84	295.72	No	---	---	---	---	---	---
MW4	03/04/09	321.56	---	---	---	110	0.10o	<0.50	<0.50	<0.50	<1.0
MW4	06/24/09	321.56	30.73	290.83	No	---	---	---	---	---	---
MW4	06/25/09	321.56	---	---	---	<50	0.26o	<0.50	<0.50	<0.50	<1.0
MW4	11/09/09	321.56	36.55	285.01	No	---	---	---	---	---	---
MW4	11/10/09	321.56	---	---	---	<50	0.33o	<0.50	<0.50	<0.50	<1.0
MW4	06/01/10	321.56	32.08	289.48	No	---	---	---	---	---	---
MW4	06/02/10	321.56	---	---	---	<50	0.54	<0.50	<0.50	<0.50	0.37o

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date		TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW4	10/26/10		321.56	36.63	284.93	No	---	---	---	---	---	---
MW4	10/28/10		321.56	---	---	---	<50	0.39o	<0.50	<0.50	<0.50	<1.0
MW4	06/09/11		321.56	32.11	289.45	No	<50	4.5	<0.50	<0.50	<0.50	0.97
MW4	11/15/11		321.56	34.07	287.49	No	<50	4.6	0.85	0.98	2.3	4.2
MW4	05/16/12		321.56	36.23	285.33	No	<50	1.9	0.95	5.5	<0.50	1.1
MW4	09/26/12		321.56	47.06	274.50	No	---	---	---	---	---	---
MW4	09/28/12		321.56	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW4	12/10/12		321.56	46.02	275.54	No	---	---	---	---	---	---
MW4	12/12/12		321.56	---	---	---	<50	0.76	<0.50	<0.50	<0.50	<0.50
MW4	06/05/13		321.56	46.30	275.26	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW4	**06/02/14**		**321.56**	**53.75**	**267.81**	**No**	**---**	**---**	**---**	**---**	**---**	**---**
MW4	**06/03/14**		**321.56**	**---**	**---**	**---**	**<50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**
MW5D	05/25/88		321.79	38.55	283.24	No	<20	---	<0.5	3.1	<0.5	<0.5
MW5D	06/06/88		321.79	38.90	282.89	No	---	---	---	---	---	---
MW5D	06/23/88		321.79	39.56	282.23	No	---	---	---	---	---	---
MW5D	06/28/88		321.79	40.23	281.56	No	---	---	---	---	---	---
MW5D	07/06/88		321.79	40.69	281.10	No	<20	---	<0.5	<0.5	<0.5	<0.5
MW5D	07/13/88		321.79	41.22	280.57	No	40	---	<0.5	<0.5	<0.5	<0.5
MW5D	08/12/88		321.79	42.34	279.45	No	---	---	---	---	---	---
MW5D	08/26/88		321.79	42.60	279.19	No	---	---	---	---	---	---
MW5D	09/07/88		321.79	42.99	278.80	No	---	---	---	---	---	---
MW5D	12/07/88		321.79	44.58	277.21	No	---	---	---	---	---	---
MW5D	02/09/89	c	321.79	---	---	---	---	---	---	---	---	---
MW5D	03/08/89	d	321.79	---	---	---	<20	---	<0.5	<0.5	<0.5	<0.5
MW5D	03/08/89		321.79	42.49	279.30	No	---	---	---	---	---	---
MW5D	04/03/89		321.79	42.21	279.58	No	---	---	---	---	---	---
MW5D	04/26/89		321.79	42.36	279.43	No	---	---	---	---	---	---
MW5D	06/30/89		321.79	44.79	277.00	No	<20	---	<0.5	<0.5	<0.5	<0.5
MW5D	07/17/89		321.79	45.73	276.06	No	<20	---	<0.5	<0.5	<0.5	<0.5
MW5D	07/18/89		321.79	45.75	276.04	No	---	---	---	---	---	---
MW5D	07/19/89		321.79	44.89	276.90	No	---	---	---	---	---	---
MW5D	07/20/89		321.79	46.02	275.77	No	<20	---	<0.5	<0.5	<0.5	<0.5
MW5D	07/21/89		321.79	46.18	275.61	No	---	---	---	---	---	---
MW5D	07/26/89		321.79	46.83	274.96	No	<20	---	<0.5	<0.5	<0.5	<0.5
MW5D	08/02/89		321.79	---	---	---	<20	---	<0.5	<0.5	<0.5	<0.5
MW5D	08/03/89		321.79	47.67	274.12	No	---	---	---	---	---	---
MW5D	08/17/89		321.79	48.27	273.52	No	---	---	---	---	---	---
MW5D	09/13/89		321.79	50.60	271.19	No	<20	---	<0.5	<0.5	<0.5	<0.5
MW5D	11/28/89		321.79	51.16	270.63	No	---	---	---	---	---	---
MW5D	12/20/89		321.79	---	---	---	<20	---	<0.5	<0.5	<0.5	<0.5
MW5D	01/09/90		321.79	50.42	271.37	No	---	---	---	---	---	---
MW5D	01/26/90		321.79	50.10	271.69	No	---	---	---	---	---	---
MW5D	02/23/90		321.79	50.08	271.71	No	---	---	---	---	---	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW5D	03/26/90	321.79	49.77	272.02	No	<20	---	<0.5	<0.5	<0.5	<0.5
MW5D	04/18/90	321.79	49.80	271.99	No	---	---	---	---	---	---
MW5D	05/17/90	321.79	51.32	270.47	No	---	---	---	---	---	---
MW5D	06/11/90	321.79	52.10	269.69	No	---	---	---	---	---	---
MW5D	07/30/90	321.79	53.47	268.32	No	---	---	---	---	---	---
MW5D	08/01/90	321.79	---	---	---	<20	---	<0.5	<0.5	<0.5	<0.5
MW5D	08/27/90	321.79	58.24	263.55	No	---	---	---	---	---	---
MW5D	09/29/90	321.79	60.70	261.09	No	---	---	---	---	---	---
MW5D	12/27/90	321.79	62.52	259.27	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW5D	03/20/91	321.79	59.18	262.61	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW5D	06/20/91	321.79	65.02	256.77	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW5D	09/12/91	321.79	Dry	---	---	---	---	---	---	---	---
MW5D	12/30/91	321.79	Dry	---	---	---	---	---	---	---	---
MW5D	01/30/92	321.79	Dry	---	---	---	---	---	---	---	---
MW5D	03/02/92	321.79	Dry	---	---	---	---	---	---	---	---
MW5D	03/24/92	321.79	74.98	246.81	No	---	---	---	---	---	---
MW5D	04/14/92	321.79	74.42	247.37	No	---	---	---	---	---	---
MW5D	05/21/92	321.79	75.67	246.12	No	---	---	---	---	---	---
MW5D	06/08/92	321.79	Dry	---	---	---	---	---	---	---	---
MW5D	07/14/92	321.79	Dry	---	---	---	---	---	---	---	---
MW5D	08/10/92	321.79	Dry	---	---	---	---	---	---	---	---
MW5D	09/16/92	321.79	Dry	---	---	---	---	---	---	---	---
MW5D	10/07/92	321.79	Dry	---	---	---	---	---	---	---	---
MW5D	11/09/92	321.79	Dry	---	---	---	---	---	---	---	---
MW5D	12/10/92	321.79	Dry	---	---	---	---	---	---	---	---
MW5D	01/26/93	321.79	Dry	---	---	---	---	---	---	---	---
MW5D	02/16/93	321.79	76.47	245.32	No	---	---	---	---	---	---
MW5D	03/11/93	321.79	74.03	247.76	No	---	---	---	---	---	---
MW5D	04/12/93	321.79	70.96	250.83	No	<50	---	1.0	1.0	2.5	7.4
MW5D	06/01/93	321.79	67.64	254.15	No	---	---	---	---	---	---
MW5D	07/15/93	321.79	54.40	267.39	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW5D	08/15/93	321.79	67.85	253.94	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW5D	09/29/93	321.79	67.62	254.17	No	---	---	---	---	---	---
MW5D	09/30/93	321.79	---	---	---	<50	---	<0.5	<0.5	<0.5	<0.5
MW5D	10/28/93	321.79	66.15	255.64	No	---	---	---	---	---	---
MW5D	11/23/93	321.79	64.80	256.99	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW5D	03/10-11/94	321.79	59.10	262.69	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW5D	05/04-05/94	321.79	55.66	266.13	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW5D	09/01/94 e	321.79	---	---	---	<50	---	<0.5	<0.5	<0.5	<0.5
MW5D	11/16/94	321.79	54.36	267.43	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW5D	02/15/95	321.79	51.20	270.59	No	---	---	---	---	---	---
MW5D	05/09/95	321.79	45.49	276.30	No	---	---	---	---	---	---
MW5D	05/12/95	321.79	---	---	---	<50	---	<0.5	<0.5	<0.5	<0.5
MW5D	08/21/95	321.79	42.35	279.44	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW5D	11/30/95	321.79	43.60	278.19	No	77	<5.0	5.4	10	1.4	12
MW5D	03/28/96	321.79	37.12	284.67	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW5D	05/31/96	321.79	35.67	286.12	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW5D	08/28/96	321.79	40.22	281.57	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW5D	11/18/96	321.79	39.89	281.90	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW5D	02/28/97	321.79	34.75	287.04	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D D	02/28/97	321.79	---	---	---	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D R	02/28/97	321.79	---	---	---	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D	05/23/97	321.79	35.21	286.58	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D D	05/23/97	321.79	---	---	---	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D R	05/23/97	321.79	---	---	---	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D	09/23/97	321.79	39.58	282.21	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D D	09/23/97	321.79	---	---	---	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D R	09/23/97	321.79	---	---	---	<50	3.0	<0.5	1.5	<0.5	<0.5
MW5D	12/30/97	321.79	38.30	283.49	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW5D D	12/30/97	321.79	---	---	---	<50	---	<0.5	<0.5	<0.5	<0.5
MW5D R	12/30/97	321.79	---	---	---	<50	---	<0.5	<0.5	<0.5	<0.5
MW5D	03/24/98	321.79	32.77	289.02	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D	06/15/98	321.79	30.69	291.10	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D D	06/15/98	321.79	---	---	---	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D	09/11/98	321.79	36.68	285.11	No	<50	33	<0.5	<0.5	<0.5	<0.5
MW5D D	09/11/98	321.79	---	---	---	<50	35	<0.5	<0.5	<0.5	<0.5
MW5D	10/28/98	321.79	---	---	---	<50	<2.0f	<0.5	<0.5	<0.5	<0.5
MW5D	12/09/98	321.79	32.70	289.09	No	<50	<2.0f	<0.5	<0.5	<0.5	<0.5
MW5D D	12/09/98	321.79	---	---	---	<50	<2.0f	<0.5	<0.5	<0.5	<0.5
MW5D R	12/09/98	321.79	---	---	---	<50	<2.0f	<0.5	<0.5	<0.5	<0.5
MW5D	03/31/99	321.79	28.91	292.88	No	<50	<2.0	<0.5	<0.5	<0.5	<0.5
MW5D D	03/31/99	321.79	---	---	---	<50	<2.0	<0.5	<0.5	<0.5	<0.5
MW5D	06/30/99	321.79	35.90	285.89	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D D	06/30/99	321.79	---	---	---	<50	3.3/<0.5f,h	<0.5	<0.5	<0.5	<0.5
MW5D R	06/30/99	321.79	---	---	---	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D	08/03/99	321.79	40.39	281.40	No	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW5D D	08/03/99	321.79	---	---	---	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW5D	09/24/99	321.79	44.25	277.54	No	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW5D D	09/24/99	321.79	---	---	---	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW5D R	09/24/99	321.79	---	---	---	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW5D	12/22/99	321.79	38.51	283.28	No	<50	<5.0f	<1.0	<1.0	<1.0	<1.0
MW5D D	12/22/99	321.79	---	---	---	<50	<5.0f	<1.0	<1.0	<1.0	<1.0
MW5D	04/04/00	321.79	30.05	291.74	No	<50	<1	<1	<1	<1	<1
MW5D	06/15/00	Station operations transferred to Valero Energy Corporation.									
MW5D	06/28/00	321.79	42.00	279.79	No	<50	1.47f	<0.5	<0.5	<0.5	<0.5
MW5D	09/26/00	321.79	45.05	276.74	No	<50	<1f	<0.5	<0.5	<0.5	<0.5
MW5D	12/28/00	321.79	44.44	277.35	No	<50	<2f	<0.5	<0.5	<0.5	<0.5
MW5D	03/28/01	321.79	43.90	277.89	No	<50	<2.5/<1.0f	<0.5	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW5D	06/25/01	321.79	48.19	273.60	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D	09/26/01	321.79	55.78	266.01	No	<50	<2.5	1.3	1.9	0.55	2.7
MW5D	12/17/01	321.79	55.89	265.90	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D	03/18/02	321.79	54.60	267.19	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5D	06/17/02	321.79	54.92	266.87	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5D	09/16/02	321.79	59.66	262.13	No	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW5D	12/17/02	321.79	61.56	260.23	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5D	03/28/03	321.79	58.90	262.89	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5D	06/16/03	321.79	55.73	266.06	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5D	09/22/03	321.79	60.57	261.22	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5D	12/22/03	321.79	60.24	261.55	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5D	03/23/04	321.79	58.65	263.14	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5D	06/21/04	321.79	57.54	264.25	No	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW5D	09/20/04	321.79	61.56	260.23	No	<50	<0.5	<0.5	6.1	0.9	6.8
MW5D	12/20/04	321.79	58.58	263.21	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5D	03/28/05	321.79	51.25	270.54	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5D	06/20/05	321.79	44.76	277.03	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5D	09/25/05	321.79	45.28	276.51	No	---	---	---	---	---	---
MW5D	09/26/05	321.79	---	---	---	<50	<0.5	<0.5	<0.5	<0.5	0.66
MW5D	12/21/05	321.79	39.90	281.89	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5D	03/21/06	321.79	29.76	292.03	No	<50	<0.5	<0.50	<0.50	<0.50	<0.50
MW5D	06/22/06	321.79	25.51	296.28	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW5D	09/19/06	321.79	29.56	292.23	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW5D	12/19/06	321.79	25.19	296.60	No	---	---	---	---	---	---
MW5D	12/20/06	321.79	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW5D	03/20/07	321.79	18.96	302.83	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW5D	06/19/07	321.79	27.88	293.91	No	<50.0	<0.500	<0.50	<0.50	<0.50	0.65
MW5D	09/18/07	321.79	26.73	295.06	No	---	---	---	---	---	---
MW5D	09/19/07	321.79	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	0.52
MW5D	12/26/07	321.79	20.60	301.19	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW5D	03/26/08	321.79	21.78	300.01	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW5D	06/25/08	321.79	28.20	293.59	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW5D	09/17/08	321.79	33.09	288.70	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW5D	12/22/08	321.79	29.92	291.87	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW5D	03/02/09	321.79	26.30	295.49	No	49o	<0.50	<0.50	<0.50	<0.50	<1.0
MW5D	06/24/09	321.79	31.27	290.52	No	<50	<0.50	<0.50	<0.50	<0.50	<1.0
MW5D	11/09/09	321.79	36.79	285.00	No	<50	<0.50	<0.50	<0.50	<0.50	<1.0
MW5D	06/01/10	321.79	32.47	289.32	No	<50	<0.50	<0.50	<0.50	<0.50	<1.0
MW5D	10/26/10	321.79	36.58	285.21	No	---	---	---	---	---	---
MW5D	10/27/10	321.79	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<1.0
MW5D	06/09/11	321.79	31.65	290.14	No	<50	<0.50	<0.50	<0.50	<0.50	0.82
MW5D	11/15/11	321.79	34.36	287.43	No	---	---	---	---	---	---
MW5D	11/16/11	321.79	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW5D	05/16/12	321.79	37.08	284.71	No	---	---	---	---	---	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW5D	05/17/12	321.79	---	---	---	51	<0.50	2.7	16	0.93	5.4
MW5D	09/26/12	321.79	48.01	273.78	No	---	---	---	---	---	---
MW5D	09/27/12	321.79	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW5D	12/10/12	321.79	46.35	275.44	No	---	---	---	---	---	---
MW5D	12/12/12	321.79	---	---	---	<50	<0.50	1.0v	<0.50	<0.50	<0.50
MW5D	06/05/13	321.79	47.49	274.30	No	---	---	---	---	---	---
MW5D	06/06/13	321.79	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW5D	**05/28/14**	**321.79**	**55.73**	**266.06**	**No**	**---**	**---**	**---**	**---**	**---**	**---**
MW5D	**06/02/14**	**321.79**	**56.01**	**265.78**	**No**	**<50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**
MW5S	05/25/88	321.64	38.46	283.18	No	<20	---	<0.5	0.9	<0.5	<0.5
MW5S	06/06/88	321.64	38.86	282.78	No	---	---	---	---	---	---
MW5S	06/23/88	321.64	39.52	282.12	No	---	---	---	---	---	---
MW5S	06/28/88	321.64	39.84	281.80	No	---	---	---	---	---	---
MW5S	07/06/88	321.64	40.45	281.19	No	<20	---	<0.5	<0.5	<0.5	<0.5
MW5S	07/13/88	321.64	40.90	280.74	No	<20	---	<0.5	<0.5	<0.5	<0.5
MW5S	07/22/88	321.64	41.30	280.34	No	50	---	0.9	4.1	1.3	8.7
MW5S	08/05/88	321.64	23.84b	297.80	No	<20	---	<0.5	<0.5	<0.5	<0.5
MW5S	08/12/88	321.64	42.21	279.43	No	---	---	---	---	---	---
MW5S	08/26/88	321.64	42.55	279.09	No	---	---	---	---	---	---
MW5S	09/07/88	321.64	42.94	278.70	No	<20	---	<0.5	<0.5	<0.5	<0.5
MW5S	12/07/88	321.64	44.67	276.97	No	---	---	---	---	---	---
MW5S	02/09/89	321.64	43.19	278.45	No	---	---	---	---	---	---
MW5S	03/08/89	321.64	42.11	279.53	No	<20	---	<0.5	<0.5	<0.5	<1.0
MW5S	04/26/89	321.64	41.84	279.80	No	---	---	---	---	---	---
MW5S	06/30/89	321.64	43.95	277.69	No	<20	---	<0.5	<0.5	<0.5	<0.5
MW5S	07/17/89	321.64	44.91	276.73	No	<20	---	<0.5	<0.5	<0.5	<0.5
MW5S	07/18/89	321.64	44.93	276.71	No	---	---	---	---	---	---
MW5S	07/19/89	321.64	44.98	276.66	No	---	---	---	---	---	---
MW5S	07/20/89	321.64	45.02	276.62	No	<20	---	<0.5	<0.5	<0.5	<0.5
MW5S	07/21/89	321.64	45.10	276.54	No	---	---	---	---	---	---
MW5S	07/26/89	321.64	45.57	276.07	No	<20	---	<0.5	<0.5	<0.5	<0.5
MW5S	08/02/89	321.64	---	---	---	<20	---	<0.5	<0.5	<0.5	<0.5
MW5S	08/03/89	321.64	46.31	275.33	No	---	---	---	---	---	---
MW5S	08/17/89	321.64	47.25	274.39	No	---	---	---	---	---	---
MW5S	09/13/89	321.64	49.22	272.42	No	<20	---	<0.5	<0.5	<0.5	<0.5
MW5S	11/28/89	321.64	50.39	271.25	No	---	---	---	---	---	---
MW5S	12/20/89	321.64	---	---	---	<20	---	<0.5	<0.5	<0.5	<0.5
MW5S	01/09/90	321.64	49.51	272.13	No	---	---	---	---	---	---
MW5S	01/26/90	321.64	49.40	272.24	No	---	---	---	---	---	---
MW5S	02/23/90	321.64	49.20a	272.44	No	---	---	---	---	---	---
MW5S	02/23/90	321.64	49.20	272.44	No	---	---	---	---	---	---
MW5S	03/26/90	321.64	48.89a	272.75	No	<20	---	<0.5	<0.5	<0.5	<0.5
MW5S	03/26/90	321.64	48.88	272.76	No	---	---	---	---	---	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW5S	04/18/90	321.64	48.95	272.69	No	---	---	---	---	---	---
MW5S	05/17/90	321.64	50.06	271.58	No	---	---	---	---	---	---
MW5S	06/11/90	321.64	50.98	270.66	No	---	---	---	---	---	---
MW5S	07/30/90	321.64	53.40	268.24	No	---	---	---	---	---	---
MW5S	08/01/90	321.64	---	---	---	<50	---	<0.5	<0.5	<0.5	<0.5
MW5S	08/27/90	321.64	53.60	268.04	No	---	---	---	---	---	---
MW5S	09/28/90	321.64	53.55	268.09	No	---	---	---	---	---	---
MW5S	12/27/90	321.64	53.61	268.03	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW5S	03/20/91	321.64	53.56	268.08	No	---	---	---	---	---	---
MW5S	06/20/91	321.64	53.73	267.91	No	---	---	---	---	---	---
MW5S	09/12/91	321.64	53.78	267.86	No	---	---	---	---	---	---
MW5S	12/30/91	321.64	53.80	267.84	No	---	---	---	---	---	---
MW5S	01/30/92	321.64	53.82	267.82	No	---	---	---	---	---	---
MW5S	03/02/92	321.64	53.82	267.82	No	---	---	---	---	---	---
MW5S	04/14/92	321.64	53.74	267.90	No	---	---	---	---	---	---
MW5S	05/21/92	321.64	53.77	267.87	No	---	---	---	---	---	---
MW5S	06/08/92	321.64	53.81	267.83	No	---	---	---	---	---	---
MW5S	07/14/92	321.64	53.74	267.90	No	---	---	---	---	---	---
MW5S	08/10/92	321.64	53.78	267.86	No	---	---	---	---	---	---
MW5S	09/16/92	321.64	53.90	267.74	No	---	---	---	---	---	---
MW5S	10/07/92	321.64	Dry	---	---	---	---	---	---	---	---
MW5S	11/09/92	321.64	53.87	267.77	No	---	---	---	---	---	---
MW5S	12/10/92	321.64	53.78	267.86	No	---	---	---	---	---	---
MW5S	01/26/93	321.64	53.38	268.26	No	---	---	---	---	---	---
MW5S	02/16/93	321.64	53.44	268.20	No	---	---	---	---	---	---
MW5S	03/11/93	321.64	53.28	268.36	No	---	---	---	---	---	---
MW5S	04/12/93	321.64	53.42	268.22	No	220	---	11	5.9	13	48
MW5S	06/01/93	321.64	53.56	268.08	No	---	---	---	---	---	---
MW5S	07/15/93	321.64	53.00	268.64	No	---	---	---	---	---	---
MW5S	08/15/93	321.64	53.60	268.04	No	---	---	---	---	---	---
MW5S	09/29/93	321.64	53.62	268.02	No	---	---	---	---	---	---
MW5S	09/30/93	321.64	---	---	---	<50	---	<0.5	<0.5	<0.5	<0.5
MW5S	10/28/93	321.64	54.62	267.02	No	---	---	---	---	---	---
MW5S	11/23/93	321.64	53.62	268.02	No	---	---	---	---	---	---
MW5S	03/10-11/94	321.64	53.61	268.03	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW5S	05/04-05/94	321.64	53.52	268.12	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW5S	09/01/94 e	321.64	---	---	---	<50	---	<0.5	<0.5	<0.5	<0.5
MW5S	11/16/94	321.64	53.05	268.59	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW5S	09/01/94	321.64	---	---	---	<50	---	<0.5	<0.5	<0.5	<0.5
MW5S	11/16/94	321.64	---	---	---	<50	---	<0.5	<0.5	<0.5	<0.5
MW5S	02/15/95	321.64	50.55	271.09	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW5S	05/09/95	321.64	44.96	276.68	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW5S	08/21/95	321.64	41.77	279.87	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5S	11/30/95	321.64	39.95	281.69	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date		TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW5S	03/28/96		321.64	36.80	284.84	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW5S	05/31/96		321.64	35.28	286.36	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW5S	08/28/96		321.64	39.46	282.18	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW5S	11/18/96		321.64	39.47	282.17	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW5S	02/28/97		321.64	34.44	287.20	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5S	05/23/97		321.64	34.72	286.92	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5S	09/23/97		321.64	39.09	282.55	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5S	12/30/97		321.64	37.83	283.81	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW5S	03/24/98		321.64	32.76	288.88	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5S	06/15/98		321.64	30.46	291.18	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5S	09/11/98		321.64	36.04	285.60	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5S	12/09/98		321.64	33.00	288.64	No	<50	<2.0f	<0.5	<0.5	<0.5	<0.5
MW5S	03/31/99		321.64	29.20	292.44	No	<50	<2.0	<0.5	<0.5	<0.5	<0.5
MW5S	06/30/99		321.64	35.08	286.56	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5S	08/03/99		321.64	38.62	283.02	No	---	---	---	---	---	---
MW5S	09/24/99		320.52	42.89	277.63	No	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW5S	12/22/99		320.52	42.05	278.47	No	<50	<5.0f	<1.0	<1.0	<1.0	<1.0
MW5S	04/04/00		320.52	35.91	284.61	No	<50	<1	<1	<1	<1	<1
MW5S	06/15/00		Station operations transferred to Valero Energy Corporation.									
MW5S	06/28/00		320.52	40.75	279.77	No	<50	<1f	<0.5	<0.5	<0.5	<0.5
MW5S	09/26/00		320.52	44.34	276.18	No	<50	<1f	<0.5	<0.5	<0.5	<0.5
MW5S	12/28/00		320.52	43.95	276.57	No	<50	<2f	<0.5	<0.5	<0.5	<0.5
MW5S	03/28/01		320.52	43.41	277.11	No	<50	<2.5/<1.0f	<0.5	<0.5	<0.5	<0.5
MW5S	06/25/01		320.52	46.58	273.94	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5S	09/26/01		320.52	53.47	267.05	No	<50	<2.5	1.8	2.8	0.94	4.4
MW5S	12/17/01		320.52	53.52	267.00	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5S	03/18/02		320.52	53.25	267.27	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5S	06/17/02		320.52	53.49	267.03	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5S	09/16/02		320.52	53.62	266.90	No	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW5S	12/17/02		320.52	53.67	266.85	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5S	03/28/03		320.52	53.60	266.92	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5S	06/16/03		320.52	53.49	---	No	---	---	---	---	---	---
MW5S	09/22/03		320.52	Dry	---	---	---	---	---	---	---	---
MW5S	12/22/03		320.52	53.63	266.89	No	---	---	---	---	---	---
MW5S	03/23/04		320.52	53.61	266.91	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5S	06/21/04		320.52	53.57	266.95	No	<50	<0.5f	<0.5	1.0	<0.5	1.4
MW5S	09/20/04	j	320.52	53.80	266.72	No	<50	<0.5	<0.5	2.2	<0.5	2.2
MW5S	12/20/04	j	320.52	53.79	266.73	No	<50	<0.5	<0.5	0.8	<0.5	1.0
MW5S	03/28/05		320.52	51.76	268.76	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5S	06/20/05		320.52	44.50	276.02	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5S	09/25/05		320.52	44.97	275.55	No	---	---	---	---	---	---
MW5S	09/26/05		320.52	---	---	---	<50	<0.5	<0.5	<0.5	<0.5	0.52
MW5S	12/21/05		320.52	39.83	280.69	No	<50	<0.5	<0.5	<0.5	<0.5	0.76
MW5S	03/21/06		320.52	29.57	290.95	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date		TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW5S	06/22/06		320.52	25.26	295.26	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW5S	09/19/06		320.52	29.31	291.21	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW5S	12/19/06		320.52	25.01	295.51	No	---	---	---	---	---	---
MW5S	12/20/06		320.52	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW5S	03/20/07		320.52	18.77	301.75	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW5S	06/19/07		320.52	27.25	293.27	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW5S	09/18/07		320.52	26.54	293.98	No	---	---	---	---	---	---
MW5S	09/19/07		320.52	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW5S	12/26/07		320.52	20.50	300.02	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW5S	03/26/08		320.52	21.47	299.05	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW5S	06/25/08		320.52	27.49	293.03	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW5S	09/17/08		320.52	32.55	287.97	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW5S	12/22/08		320.52	29.71	290.81	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW5S	03/02/09		320.52	26.09	294.43	No	<50	0.13o	<0.50	<0.50	<0.50	<1.0
MW5S	06/24/09		320.52	30.70	289.82	No	<50	0.29o	<0.50	<0.50	<0.50	<1.0
MW5S	11/09/09		320.52	36.50	284.02	No	<50	0.31o	0.15o,p	0.27o	0.28o	0.91o
MW5S	06/01/10		320.52	32.17	288.35	No	<50	0.17o	<0.50	<0.50	<0.50	<1.0
MW5S	10/26/10		320.52	36.93	283.59	No	---	---	---	---	---	---
MW5S	10/27/10		320.52	---	---	---	<50	0.16o	<0.50	<0.50	<0.50	<1.0
MW5S	06/09/11		320.52	31.40	289.12	No	<50	<0.50	<0.50	<0.50	<0.50	0.66
MW5S	11/15/11		320.52	34.11	286.41	No	---	---	---	---	---	---
MW5S	11/16/11		320.52	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	0.55
MW5S	05/16/12		320.52	36.31	284.21	No	---	---	---	---	---	---
MW5S	05/17/12		320.52	---	---	---	<50	<0.50	<0.50	1.6	<0.50	<0.50
MW5S	09/26/12		320.52	47.06	273.46	No	---	---	---	---	---	---
MW5S	09/27/12		320.52	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW5S	12/10/12		320.52	46.05	274.47	No	---	---	---	---	---	---
MW5S	12/12/12		320.52	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW5S	06/05/13		320.52	46.35	274.17	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW5S	**06/02/14**	**n**	**320.52**	**53.83**	**266.69**	**No**	**---**	**---**	**---**	**---**	**---**	**---**
MW6	05/11/88		---	37.31	---	No	---	---	---	---	---	---
MW6	05/17/88		---	---	---	---	<20	---	<0.5	<0.5	<0.5	<0.5
MW6	06/06/88		---	38.70	---	No	---	---	---	---	---	---
MW6	06/23/88		---	39.23	---	No	---	---	---	---	---	---
MW6	06/28/88		---	39.74	---	No	440	---	31.8	7.5	5.4	6.7
MW6	07/13/88		---	40.78	---	No	290	---	162.3	7.7	22.5	14.1
MW6	08/05/88		---	41.72	---	No	1,180	---	245	5.2	47.1	23.7
MW6	08/12/88		---	42.14	---	No	---	---	---	---	---	---
MW6	08/17/88		---	---	---	---	---	---	---	---	---	---
MW6	08/26/88		---	42.51	---	No	---	---	---	---	---	---
MW6	09/07/88		---	42.85	---	No	2,920	---	474	16	262	136
MW6	10/24/88		Well destroyed.									

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW7	07/13/88	321.27	40.50	280.77	No	16,700	---	860	1,910	710	4,420
MW7	07/22/88	321.27	41.85a	279.42	No	460	---	136	85	5	58
MW7	08/05/88	321.27	41.45a	279.82	No	270	---	73.3	52.8	2.3	28.1
MW7	08/12/88	321.27	42.69	278.58	---	---	---	---	---	---	---
MW7	09/07/88	321.27	42.60	278.67	---	---	---	---	---	---	---
MW7	12/07/88	321.27	---	---	---	---	---	---	---	---	---
MW7	01/17/89	321.27	43.20	278.07	---	---	---	---	---	---	---
MW7	02/09/89	321.27	---	---	---	6,700	---	600	688	10	448
MW7	06/30/89	321.27	---	---	---	1,100	---	180	50	13	40
MW7	08/02/89	321.27	---	---	---	31	---	1.6	<0.5	<0.5	0.6
MW7	09/13/89	321.27	---	---	---	87	---	<0.5	2.6	<0.5	12
MW7	10/12/89	321.27	49.93	271.34	No	---	---	---	---	---	---
MW7	11/28/89	321.27	57.61a	263.66	No	---	---	---	---	---	---
MW7	12/20/89	321.27	---	---	---	<20	---	<0.5	<0.5	<0.5	<0.5
MW7	01/09/90	321.27	57.57a	263.70	No	---	---	---	---	---	---
MW7	01/26/90	321.27	57.54a	263.73	No	---	---	---	---	---	---
MW7	01/26/90	321.27	49.08	272.19	No	---	---	---	---	---	---
MW7	02/23/90	321.27	55.26a	266.01	No	---	---	---	---	---	---
MW7	02/23/90	321.27	48.93	272.34	No	---	---	---	---	---	---
MW7	03/26/90	321.27	57.52a	263.75	No	---	---	---	---	---	---
MW7	03/26/90	321.27	48.60	272.67	No	---	---	---	---	---	---
MW7	04/18/90	321.27	57.55a	263.72	No	---	---	---	---	---	---
MW7	05/17/90	321.27	57.40a	263.87	No	---	---	---	---	---	---
MW7	06/11/90	321.27	50.68	270.59	No	---	---	---	---	---	---
MW7	07/30/90	321.27	---	---	---	---	---	---	---	---	---
MW7	08/27/90	321.27	53.05	268.22	No	---	---	---	---	---	---
MW7	09/28/90	321.27	---	---	---	---	---	---	---	---	---
MW7	12/27/90	321.27	---	---	---	---	---	---	---	---	---
MW7	03/20/91	321.27	54.11	267.16	No	---	---	---	---	---	---
MW7	06/20/91	321.27	55.14	266.13	No	74	---	<0.5	1.8	0.6	4.1
MW7	09/12/91	321.27	55.84	265.43	No	<50	---	3.5	<0.5	1.7	6.8
MW7	12/30/91	321.27	55.21	266.06	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW7	01/30/92	321.27	54.88	266.39	No	---	---	---	---	---	---
MW7	03/02/92	321.27	---	---	---	---	---	---	---	---	---
MW7	03/24/92	321.27	---	---	---	---	---	---	---	---	---
MW7	04/14/92	321.27	---	---	---	---	---	---	---	---	---
MW7	05/21/92	321.27	53.36	267.91	No	---	---	---	---	---	---
MW7	06/08/92	321.27	54.20	267.07	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW7	07/14/92	321.27	53.31	267.96	No	---	---	---	---	---	---
MW7	08/10/92	321.27	54.01	267.26	No	---	---	---	---	---	---
MW7	09/16/92	321.27	55.97	265.30	No	---	---	---	---	---	---
MW7	10/07/92	321.27	56.09	265.18	No	---	---	---	---	---	---
MW7	11/09/92	321.27	54.16	267.11	No	---	---	---	---	---	---
MW7	12/10/92	321.27	56.02	265.25	No	---	---	---	---	---	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW7	01/26/93	321.27	56.15	265.12	No	---	---	---	---	---	---
MW7	02/16/93	321.27	56.23	265.04	No	600	---	28	30	17	200
MW7	03/11/93	321.27	55.82	265.45	No	---	---	---	---	---	---
MW7	04/12/93	321.27	55.45	265.82	No	---	---	---	---	---	---
MW7	06/01/93	321.27	54.90	266.37	No	---	---	---	---	---	---
MW7	07/15/93	321.27	54.50	266.77	No	---	---	---	---	---	---
MW7	08/15/93	321.27	54.25	267.02	No	---	---	---	---	---	---
MW7	09/29/93	321.27	54.55	266.72	No	---	---	---	---	---	---
MW7	09/30/93	321.27	---	---	---	---	---	---	---	---	---
MW7	10/28/93	321.27	54.94	266.33	No	---	---	---	---	---	---
MW7	11/23/93	321.27	54.73	266.54	No	---	---	---	---	---	---
MW7	11/24/93	321.27	---	---	---	<50	---	<0.5	<0.5	<0.5	<0.5
MW7	03/10-11-94	321.27	52.83	268.44	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW7	05/04-05/94	321.27	52.77	268.50	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW7	09/01/94 e	321.27	---	---	---	<50	---	<0.5	<0.5	<0.5	<0.5
MW7	11/16/94	321.27	52.74	268.53	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW7	02/15/95	321.27	50.05	271.22	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW7	05/09/95	321.27	44.61	276.66	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW7	08/21/95	321.27	41.40	279.87	No	<50	4.1	<0.5	<0.5	<0.5	<0.5
MW7	11/30/95	321.27	39.64	281.63	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW7	03/28/96	321.27	36.42	284.85	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW7	05/31/96	321.27	34.87	286.40	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW7	08/28/96	321.27	39.11	282.16	No	---	---	---	---	---	---
MW7	11/18/96	321.27	39.10	282.17	No	---	---	---	---	---	---
MW7	02/28/97	321.27	34.03	287.24	No	---	---	---	---	---	---
MW7	05/23/97	321.27	34.36	286.91	No	---	---	---	---	---	---
MW7	09/23/97	321.27	38.66	282.61	No	<50	4.4	<0.5	<0.5	<0.5	<0.5
MW7	12/30/97	321.27	37.45	283.82	No	---	---	---	---	---	---
MW7	03/24/98	321.27	---	---	---	---	---	---	---	---	---
MW7	06/15/98	321.27	30.05	291.22	No	---	---	---	---	---	---
MW7	09/11/98	321.27	35.63	285.64	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW7	12/09/98	321.27	21.54	299.73	---	---	---	---	---	---	---
MW7	03/31/99	321.27	28.84	292.43	No	<50	<2.0	<0.5	<0.5	<0.5	<0.5
MW7	06/30/99	321.27	34.68	286.59	No	<50	<2.5	5.96	<0.5	<0.5	<0.5
MW7	08/03/99	321.27	38.22	283.05	No	---	---	---	---	---	---
MW7	09/24/99	321.27	42.59	278.68	No	<50	11.7f	<0.5	<0.5	<0.5	<0.5
MW7	12/22/99	321.27	41.69	279.58	No	<1.0	<5.0f	<1.0	<1.0	<1.0	<1.0
MW7	04/04/00	321.27	35.45	285.82	No	<50	<1	<1	<1	<1	<1
MW7	06/15/00	Station operations transferred to Valero Energy Corporation.									
MW7	06/28/00	321.27	40.46	280.81	No	<50	4.88f	<0.5	<0.5	<0.5	<0.5
MW7	09/26/00	321.27	44.00	277.27	No	<50	<1f	<0.5	<0.5	<0.5	<0.5
MW7	12/28/00	321.27	44.63	276.64	No	<50	<2f	<0.5	<0.5	<0.5	<0.5
MW7	03/28/01	321.27	43.04	278.23	No	<50	<2.5/1.17f	<0.5	<0.5	<0.5	<0.5
MW7	06/25/01	321.27	46.31	274.96	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW7	09/26/01	321.27	52.90	268.37	No	<50	<2.5	0.62	0.84	<0.5	1.0
MW7	12/17/01	321.27	53.17	268.10	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW7	03/18/02	321.27	53.10	268.17	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW7	06/17/02	321.27	53.12	268.15	No	<50	8.2/6.40f	<0.5	<0.5	<0.5	<0.5
MW7	09/16/02	321.27	Dry	---	---	---	---	---	---	---	---
MW7	12/17/02	321.27	54.17	267.10	No	---	---	---	---	---	---
MW7	03/28/03	321.27	54.45	266.82	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW7	06/16/03	321.27	53.33	267.94	No	--	---	--	--	--	--
MW7	06/17/03	321.27	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW7	09/22/03	321.27	54.57	266.70	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW7	12/22/03	321.27	54.70	266.57	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW7	03/23/04	321.27	54.36	266.91	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW7	06/21/04	321.27	53.92	267.35	No	---	---	---	---	---	---
MW7	06/22/04	321.27	---	---	---	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW7	09/20/04	321.27	55.09	266.18	No	---	---	---	---	---	---
MW7	09/21/04	321.27	---	---	---	<50	<0.5	<0.5	2.1	<0.5	3.6
MW7	12/20/04	321.27	54.53	266.74	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW7	03/28/05	321.27	51.50	269.77	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW7	06/20/05	321.27	44.30	276.97	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW7	09/25/05	321.27	44.83	276.44	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW7	12/21/05	321.27	39.65	281.62	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW7	03/21/06	321.27	29.40	291.87	No	---	---	---	---	---	---
MW7	03/22/06	321.27	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW7	06/22/06	321.27	25.06	296.21	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW7	09/19/06	321.27	29.08	292.19	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW7	12/19/06	321.27	24.66	296.61	No	---	---	---	---	---	---
MW7	12/20/06	321.27	---	---	---	<50.0	3.14	<0.50	<0.50	<0.50	<0.50
MW7	03/20/07	321.27	18.39	302.88	No	<50.0	6.81	<0.50	<0.50	<0.50	<0.50
MW7	06/19/07	321.27	26.79	294.48	No	<50.0	15.3	1.14	<0.50	<0.50	<0.50
MW7	09/18/07	321.27	26.11	295.16	No	---	---	---	---	---	---
MW7	09/19/07	321.27	---	---	---	<50.0	7.14	<0.50	<0.50	<0.50	0.51
MW7	12/26/07	321.27	20.22	301.05	No	<50.0	9.76	<0.50	<0.50	<0.50	<0.50
MW7	03/26/08	321.27	21.05	300.22	No	<50.0	10.2	<0.50	<0.50	<0.50	<0.50
MW7	06/25/08	321.27	27.20	294.07	No	<50	6.0	<0.50	<0.50	<0.50	<0.50
MW7	09/17/08	321.27	32.10	289.17	No	---	---	---	---	---	---
MW7	09/18/08	321.27	---	---	---	<50	2.1	<0.50	<0.50	<0.50	<0.50
MW7	12/22/08	321.27	29.40	291.87	No	<50	4.8	0.87	<0.50	<0.50	<0.50
MW7	03/02/09	321.27	25.70	295.57	No	---	---	---	---	---	---
MW7	03/03/09	321.27	---	---	---	<50	5.1	0.18o,p	<0.50	<0.50	<1.0
MW7	06/24/09	321.27	38.35	282.92	No	---	---	---	---	---	---
MW7	06/25/09	321.27	---	---	---	<50	9.9	<0.50	<0.50	<0.50	<1.0
MW7	11/09/09	321.27	36.20	285.07	No	<50	21	<0.50	<0.50	<0.50	<1.0
MW7	06/01/10	321.27	31.70	289.57	No	---	---	---	---	---	---
MW7	06/02/10	321.27	---	---	---	50q	50	<0.50	<0.50	<0.50	<1.0

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW7	10/26/10	321.27	36.28	284.99	No	---	---	---	---	---	---
MW7	10/27/10	321.27	---	---	---	100q	110	<0.50	<0.50	<0.50	<1.0
MW7	06/09/11	321.27	31.50	289.77	No	<50	40	<1.0	<1.0	<1.0	<1.0
MW7	11/15/11	321.27	33.94	287.33	No	---	---	---	---	---	---
MW7	11/16/11	321.27	---	---	---	180q	180	<1.0	<1.0	<1.0	<1.0
MW7	05/16/12	321.27	36.26	285.01	No	---	---	---	---	---	---
MW7	05/18/12	321.27	---	---	---	160q	230	<2.5	<2.5	<2.5	<2.5
MW7	09/26/12	321.27	46.96	274.31	No	---	---	---	---	---	---
MW7	09/28/12	321.27	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW7	12/10/12	321.27	45.67	275.60	No	---	---	---	---	---	---
MW7	12/13/12	321.27	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW7	06/05/13	321.27	46.02	275.25	No	---	---	---	---	---	---
MW7	06/06/13	321.27	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW7	**06/02/14**	**321.27**	**53.71**	**267.56**	**No**	**---**	**---**	**---**	**---**	**---**	**---**
MW7	**06/04/14**	**321.27**	**---**	**---**	**---**	**<50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**
MW8	10/01/89	321.86	53.88	267.98	No	---	---	---	---	---	---
MW8	10/03/89	321.86	---	---	---	<20	---	<0.5	<0.5	<0.5	<0.5
MW8	11/28/89	321.86	53.74	268.12	No	---	---	---	---	---	---
MW8	12/20/89	321.86	---	---	---	<20	---	<0.5	<0.5	<0.5	0.61
MW8	01/09/90	321.86	57.90	263.96	No	---	---	---	---	---	---
MW8	01/26/90	321.86	53.57	268.29	No	---	---	---	---	---	---
MW8	01/31/90	321.86	---	---	---	<20	---	<0.5	<0.5	<0.5	0.87
MW8	02/09/90	321.86	---	---	---	<20	---	<0.5	<0.5	<0.5	1.1
MW8	02/23/90	321.86	52.16	269.70	No	---	---	---	---	---	---
MW8	03/26/90	321.86	52.80a	269.06	No	<20	---	<0.5	<0.5	<0.5	<0.5
MW8	04/18/90	321.86	51.60	270.26	No	<20	---	<0.5	0.58	<0.5	1.1
MW8	05/17/90	321.86	58.21	263.65	No	<20	---	<0.5	<0.5	<0.5	<0.5
MW8	06/11/90	321.86	58.65	263.21	No	<20	---	<0.5	<0.5	<0.5	<0.5
MW8	07/30/90	321.86	64.33	257.53	No	---	---	---	---	---	---
MW8	08/01/90	321.86	---	---	---	<20	---	<0.5	<0.5	<0.5	<0.5
MW8	08/27/90	321.86	70.41	251.45	No	<20	---	<0.5	<0.5	<0.5	0.5
MW8	09/28/90	321.86	71.93	249.93	No	<50	---	<0.5	<0.5	<0.5	0.5
MW8	12/27/90	321.86	66.60	255.26	No	<50	---	<0.5	<0.5	<0.5	0.6
MW8	03/20/91	321.86	60.75	261.11	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW8	06/20/91	321.86	88.77	233.09	No	<50	---	<0.5	<0.5	<0.5	0.6
MW8	09/12/91	321.86	103.17	218.69	No	---	---	---	---	---	---
MW8	10/14/91	321.86	---	---	---	<50	---	<0.5	<0.5	<0.5	<0.5
MW8	12/30/91	321.86	81.15	240.71	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW8	01/30/92	321.86	81.69	240.17	No	---	---	---	---	---	---
MW8	03/02/92	321.86	78.45	243.41	No	---	---	---	---	---	---
MW8	03/24/92	321.86	76.55	245.31	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW8	04/14/92	321.86	75.56	246.30	No	---	---	---	---	---	---
MW8	05/21/92	321.86	86.99	234.87	No	---	---	---	---	---	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date		TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW8	06/08/92		321.86	91.69	230.17	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW8	07/14/92		321.86	94.65	227.21	No	---	---	---	---	---	---
MW8	08/10/92		321.86	95.02	226.84	No	---	---	---	---	---	---
MW8	09/16/92		321.86	91.90	229.96	No	<50	---	<0.5	0.9	<0.5	<0.5
MW8	10/07/92		321.86	Dry	---	---	---	---	---	---	---	---
MW8	11/09/92		321.86	84.35	237.51	No	---	---	---	---	---	---
MW8	12/10/92		321.86	82.20	239.66	No	<50	---	<0.5	0.6	<0.5	<0.5
MW8	01/26/93		321.86	78.63	243.23	No	---	---	---	---	---	---
MW8	02/16/93		321.86	76.90	244.96	No	<50	---	0.7	0.6	<0.5	2.3
MW8	03/11/93		321.86	74.39	247.47	No	---	---	---	---	---	---
MW8	04/12/93		321.86	71.20	250.66	No	230	---	26	7.3	11	38
MW8	06/01/93		321.86	68.04	253.82	No	---	---	---	---	---	---
MW8	07/15/93		321.86	78.05	243.81	No	---	---	---	---	---	---
MW8	08/15/93		321.86	78.45	243.41	No	---	---	---	---	---	---
MW8	09/29/93		321.86	73.64	248.22	No	---	---	---	---	---	---
MW8	09/30/93		321.86	---	---	---	<50	---	<0.5	<0.5	<0.5	<0.5
MW8	10/28/93		321.86	67.53	254.33	No	---	---	---	---	---	---
MW8	11/23/93		321.86	64.68	257.18	No	---	---	---	---	---	---
MW8	11/24/93		321.86	---	---	---	<50	---	<0.5	<0.5	<0.5	<0.5
MW8	03/10-11/94		321.86	59.26	262.60	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW8	05/04-05/94		321.86	56.84	265.02	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW8	09/01/94	e	321.86	---	---	---	<50	---	<0.5	<0.5	<0.5	<0.5
MW8	11/16/94		321.86	55.47	266.39	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW8	02/15/95		321.86	52.00	269.86	No	---	---	---	---	---	---
MW8	05/09/95		321.86	46.60	275.26	No	---	---	---	---	---	---
MW8	05/12/95		321.86	---	---	---	<50	---	2.3	1.2	2.0	7.4
MW8	08/21/95		321.86	43.86	278.00	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8	11/30/95		321.86	41.25	280.61	No	<50	<5.0	<0.5	<0.5	0.69	2.7
MW8	03/28/96		321.86	37.71	284.15	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW8	05/31/96		321.86	36.71	285.15	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW8	08/28/96		321.86	42.80	279.06	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW8	11/18/96		321.86	40.78	281.08	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW8	02/28/97		321.86	35.14	286.72	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8 D	02/28/97		321.86	---	---	---	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8 R	02/28/97		321.86	---	---	---	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8	05/23/97		321.86	36.41	285.45	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8 D	05/23/97		321.86	---	---	---	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8 R	05/23/97		321.86	---	---	---	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8	09/23/97		321.86	41.22	280.64	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8 D	09/23/97		321.86	---	---	---	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8 R	09/23/97		321.86	---	---	---	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8	12/30/97		321.86	39.81	282.05	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW8 D	12/30/97		321.86	---	---	---	<50	---	<0.5	<0.5	<0.5	<0.5
MW8 R	12/30/97		321.86	---	---	---	<50	3.2f	<0.5	0.52	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW8	03/24/98	321.86	31.46	290.40	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8	06/15/98	321.86	31.43	290.43	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW8 D	06/15/98	321.86	---	---	---	<50	---	<0.5	<0.5	<0.5	<0.5
MW8	09/11/98	321.86	38.73	283.13	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8 D	09/11/98	321.86	---	---	---	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8	12/09/98	321.86	28.96	292.90	No	<50	<2.0f	<0.5	<0.5	<0.5	<0.5
MW8 D	12/09/98	321.86	---	---	---	<50	<2.0f	<0.5	<0.5	<0.5	<0.5
MW8 R	12/09/98	321.86	---	---	---	<50	<2.0f	<0.5	<0.5	<0.5	<0.5
MW8	03/31/99	321.86	25.05	296.81	No	<50	<2.0	<0.5	<0.5	<0.5	<0.5
MW8 D	03/31/99	321.86	---	---	---	<50	<2.0	<0.5	<0.5	<0.5	<0.5
MW8 R	03/31/99	321.86	---	---	---	<50	<2.0	<0.5	<0.5	<0.5	<0.5
MW8	06/30/99	321.86	42.62	279.24	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8 D	06/30/99	321.86	---	---	---	<50	13.1/1.18f,h	<0.5	<0.5	<0.5	<0.5
MW8 R	06/30/99	321.86	---	---	---	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8	08/03/99	321.86	51.59	270.27	No	<50	0.672f	<0.5	<0.5	<0.5	<0.5
MW8 D	08/03/99	321.86	---	---	---	<50	0.659f	<0.5	<0.5	<0.5	<0.5
MW8 R	08/03/99	321.86	---	---	---	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW8	09/24/99	321.86	50.95	270.91	No	<50	0.777f	<0.5	<0.5	<0.5	<0.5
MW8 D	09/24/99	321.86	---	---	---	<50	0.776f	<0.5	<0.5	<0.5	<0.5
MW8	12/22/99	321.86	38.59	283.27	No	<50	<5.0f	<1.0	<1.0	<1.0	<1.0
MW8 D	12/22/99	321.86	---	---	---	<50	<5.0f	<1.0	<1.0	<1.0	<1.0
MW8 R	12/22/99	321.86	---	---	---	<50	<5.0f	<1.0	<1.0	<1.0	<1.0
MW8	04/04/00	321.86	36.21	285.65	No	<50	3.3/<5f	<1	<1	<1	<1
MW8	06/15/00	Station operations transferred to Valero Energy Corporation.									
MW8	06/28/00	321.86	46.51	275.35	No	<50	<1f	<0.5	<0.5	<0.5	<0.5
MW8	09/26/00	321.86	47.55	274.31	No	<50	<1f	<0.5	<0.5	<0.5	0.528
MW8	12/28/00	321.86	45.68	276.18	No	<50	<2f	1.03	1.25	<0.5	1.76
MW8	03/28/01	321.86	45.40	276.46	No	<50	<2.5/1.00f	<0.5	<0.5	<0.5	<0.5
MW8	06/25/01	321.86	57.84	264.02	No	<50	<2.5	0.71	1.0	<0.5	1.4
MW8	09/26/01	321.86	60.08	261.78	No	<50	<2.5	<0.5	0.53	<0.5	0.75
MW8	12/17/01	321.86	61.24	260.62	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8	03/18/02	321.86	57.53	264.33	No	---	---	---	---	---	---
MW8	03/19/02	321.86	---	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW8	06/17/02	321.86	58.25	263.61	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW8	09/16/02	321.86	70.68	251.18	No	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW8	12/17/02	321.86	67.76	254.10	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW8	03/28/03	321.86	62.40	259.46	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW8	06/16/03	321.86	62.99	258.87	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW8	09/22/03	321.86	74.94	246.92	No	<50	<0.5	<0.5	2.4	<0.5	1.1
MW8	12/22/03	321.86	67.09	254.77	No	<50	0.7/0.5f	<0.5	<0.5	<0.5	<0.5
MW8	03/23/04	321.86	68.27	253.59	No	<50	0.6/0.60f	<0.5	<0.5	<0.5	<0.5
MW8	06/21/04	321.86	62.18	259.68	No	---	---	---	---	---	---
MW8	06/22/04	321.86	---	---	---	<50	0.80f	<0.5	<0.5	<0.5	<0.5
MW8	09/20/04	321.86	69.10	252.76	No	---	---	---	---	---	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date		TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW8	12/20/04		321.86	58.62	263.24	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW8	03/28/05		321.86	50.40	271.46	No	---	---	---	---	---	---
MW8	03/29/05		321.86	---	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW8	06/20/05		321.86	45.30	276.56	No	---	---	---	---	---	---
MW8	06/21/05		321.86	---	---	---	<50	0.70	<0.5	<0.5	<0.5	<0.5
MW8	09/25/05		321.86	46.46	275.40	No	---	---	---	---	---	---
MW8	09/26/05		321.86	---	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW8	12/21/05		321.86	39.15	282.71	No	<50	<0.5	<0.5	<0.5	<0.5	0.78
MW8	03/21/06		321.86	29.10	292.76	No	---	---	---	---	---	---
MW8	03/22/06		321.86	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW8	06/22/06		321.86	26.65	295.21	No	---	---	---	---	---	---
MW8	06/23/06		321.86	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW8	09/19/06		321.86	30.68	291.18	No	---	---	---	---	---	---
MW8	09/20/06		321.86	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW8	12/19/06		321.86	26.28	295.58	No	---	---	---	---	---	---
MW8	12/20/06		321.86	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW8	03/20/07		321.86	19.36	302.50	No	---	---	---	---	---	---
MW8	03/21/07		321.86	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW8	09/18/07		321.86	27.54	294.32	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW8	12/26/07		321.86	20.82	301.04	No	---	---	---	---	---	---
MW8	12/27/07		321.86	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW8	03/26/08		321.86	22.63	299.23	No	---	---	---	---	---	---
MW8	03/27/08		321.86	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW8	06/25/08		321.86	38.11	283.75	No	---	---	---	---	---	---
MW8	06/26/08		321.86	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW8	09/17/08		321.86	39.56	282.30	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW8	12/22/08		321.86	30.15	291.71	No	---	---	---	---	---	---
MW8	12/23/08		321.86	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW8	03/02/09		321.86	26.40	295.46	No	---	---	---	---	---	---
MW8	03/04/09		321.86	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<1.0
MW8	06/24/09		321.86	38.70	283.16	No	---	---	---	---	---	---
MW8	06/25/09		321.86	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<1.0
MW8	11/09/09		321.86	37.48	284.38	No	---	---	---	---	---	---
MW8	11/10/09		321.86	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<1.0
MW8	06/01/10		321.86	33.22	288.64	No	---	---	---	---	---	---
MW8	06/02/10		321.86	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<1.0
MW8	10/26/10		321.86	38.35	283.51	No	---	---	---	---	---	---
MW8	10/27/10		321.86	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<1.0
MW8	06/09/11		321.86	32.10	289.76	No	---	---	---	---	---	---
MW8	06/10/11		321.86	---	---	---	<50	1.5	<0.50	<0.50	<0.50	<0.50
MW8	11/15/11	t	321.86	---	---	---	---	---	---	---	---	---
MW8	05/16/12	t	321.86	---	---	---	---	---	---	---	---	---
MW8	09/26/12		321.86	53.02	268.84	No	---	---	---	---	---	---
MW8	09/28/12		321.86	---	---	---	<50	6.3	<0.50	<0.50	<0.50	<0.50

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date		TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW8	12/10/12		321.86	47.05	274.81	No	---	---	---	---	---	---
MW8	12/12/12		321.86	---	---	---	<50	4.3	<0.50	<0.50	<0.50	<0.50
MW8	06/05/13		321.86	58.54	263.32	No	---	---	---	---	---	---
MW8	06/06/13		321.86	---	---	---	76	26	6.1	5.9	0.68	6.1
MW8	06/20/13		321.86	58.99	262.87	No	53v	39	1.9v	2.3v	0.52v	4.4v
MW8	06/20/13	w	321.86	---	---	---	<50	13	0.64v	0.74v	<0.50	0.74v
MW8	**05/28/14**		**321.86**	**63.64**	**258.22**	**No**	**---**	**---**	**---**	**---**	**---**	**---**
MW8	**06/02/14**		**321.86**	**60.87**	**260.99**	**No**	**---**	**---**	**---**	**---**	**---**	**---**
MW8	**06/03/14**		**321.86**	**---**	**---**	**---**	**<50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**
MW9	10/03/89		321.44	---	---	---	89,000	---	1,000	9,200	3,000	13,000
MW9	10/12/89		321.44	50.24	271.20	No	---	---	---	---	---	---
MW9	11/28/89		321.44	50.59	270.85	0.10	---	---	---	---	---	---
MW9	12/01/89		321.44	50.32	271.12	0.02	---	---	---	---	---	---
MW9	12/07/89		321.44	50.13	271.31	0.16	---	---	---	---	---	---
MW9	12/13/89		321.44	49.91	271.53	Slight sheen	---	---	---	---	---	---
MW9	12/20/89		321.44	49.78	271.66	Slight sheen	190,000	---	6,300	31,000	9,500	55,000
MW9	01/02/90		321.44	---	---	---	---	---	---	---	---	---
MW9	01/09/90		321.44	49.39	272.05	Slight sheen	---	---	---	---	---	---
MW9	01/25/90		321.44	---	---	---	77,000	---	2,400	9,400	2,700	15,000
MW9	01/26/90		321.44	49.30	272.14	No	---	---	---	---	---	---
MW9	02/23/90		321.44	49.06a	272.38	No	97,000	---	1,200	7,100	2,300	14,000
MW9	02/23/90		321.44	49.05	272.39	No	---	---	---	---	---	---
MW9	03/26/90		321.44	48.75a	272.69	No	89,000	---	1,800	7,700	2,000	11,000
MW9	03/26/90		321.44	48.73	272.71	Slight sheen	---	---	---	---	---	---
MW9	04/18/90		321.44	48.81	272.63	No	110,000	---	2,000	7,500	2,500	16,000
MW9	05/17/90		321.44	49.96	271.48	No	81,000	---	1,500	5,700	2,300	14,000
MW9	06/11/90		321.44	51.58	269.86	No	---	---	---	---	---	---
MW9	06/20/90		321.44	---	---	---	430	---	<0.5	<0.5	<0.5	<0.5
MW9	07/30/90		321.44	Dry	---	---	---	---	---	---	---	---
MW9	08/01/90		321.44	Dry	---	---	---	---	---	---	---	---
MW9	08/27/90		321.44	Dry	---	---	---	---	---	---	---	---
MW9	09/28/90		321.44	Dry	---	---	---	---	---	---	---	---
MW9	12/27/90		321.44	Dry	---	---	---	---	---	---	---	---
MW9	03/20/91		321.44	Dry	---	---	---	---	---	---	---	---
MW9	06/20/91		321.44	49.63	271.81	---	---	---	---	---	---	---
MW9	09/12/91		321.44	---	---	---	---	---	---	---	---	---
MW9	10/14/91		321.44	---	---	---	---	---	---	---	---	---
MW9	12/30/91		321.44	---	---	---	---	---	---	---	---	---
MW9	01/30/92		321.44	---	---	---	---	---	---	---	---	---
MW9	03/02/92		321.44	---	---	---	---	---	---	---	---	---
MW9	03/24/92		321.44	---	---	---	---	---	---	---	---	---
MW9	04/14/92		321.44	---	---	---	---	---	---	---	---	---
MW9	05/21/92		321.44	---	---	---	---	---	---	---	---	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW9	06/08/92	321.44	---	---	---	---	---	---	---	---	---
MW9	07/14/92	321.44	---	---	---	---	---	---	---	---	---
MW9	08/10/92	321.44	---	---	---	---	---	---	---	---	---
MW9	09/16/92	321.44	---	---	---	---	---	---	---	---	---
MW9	10/07/92	321.44	Dry	---	---	---	---	---	---	---	---
MW9	11/09/92	321.44	Dry	---	---	---	---	---	---	---	---
MW9	12/10/92	321.44	Dry	---	---	---	---	---	---	---	---
MW9	01/26/93	321.44	Dry	---	---	---	---	---	---	---	---
MW9	02/16/93	321.44	Dry	---	---	---	---	---	---	---	---
MW9	03/11/93	321.44	Dry	---	---	---	---	---	---	---	---
MW9	04/12/93	321.44	Dry	---	---	---	---	---	---	---	---
MW9	06/01/93	321.44	Dry	---	---	---	---	---	---	---	---
MW9	07/15/93	321.44	Dry	---	---	---	---	---	---	---	---
MW9	08/15/93	321.44	Dry	---	---	---	---	---	---	---	---
MW9	09/29/93	321.44	Dry	---	---	---	---	---	---	---	---
MW9	09/30/93	321.44	Dry	---	---	---	---	---	---	---	---
MW9	10/28/93	321.44	Dry	---	---	---	---	---	---	---	---
MW9	11/23/93	321.44	Dry	---	---	---	---	---	---	---	---
MW9	11/24/93	321.44	Dry	---	---	---	---	---	---	---	---
MW9	03/10-11/94	321.44	Dry	---	---	---	---	---	---	---	---
MW9	05/04-05/94	321.44	Dry	---	---	---	---	---	---	---	---
MW9	11/16/94	321.44	52.62	268.82	No	---	---	---	---	---	---
MW9	02/15/95	321.44	49.76	271.68	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW9	05/09/95	321.44	44.30	277.14	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW9	08/21/95	321.44	41.11	280.33	No	1,100	<25	270	51	5.2	140
MW9	11/30/95	321.44	39.40	282.04	No	6,600	<100	920	680	120	870
MW9	03/28/96	321.44	36.13	285.31	No	360	<10	72	28	1.8	49
MW9	05/31/96	321.44	34.56	286.88	No	8,200	<5.0	2,800	510	<50	400
MW9	08/28/96	321.44	38.80	282.64	No	160	28	1.6	<0.5	<0.5	9.6
MW9	11/18/96	321.44	38.74	282.70	No	7,100	<200	2,000	610	130	790
MW9	02/28/97	321.44	33.74	287.70	No	22,000	4,200	2,900	2,600	280	2,400
MW9	05/23/97	321.44	33.77	287.67	No	32,000	1,600	5,300	5,200	800	3,900
MW9	09/23/97	320.68	38.17	282.51	No	<50	20	<0.5	<0.5	<0.5	<0.5
MW9	12/30/97	320.68	38.83	281.85	No	4,600	1,100f	840	750	80	310
MW9	03/24/98	320.68	31.32	289.36	No	62,000	7,000	11,000	16,000	1,200	6,200
MW9	06/15/98	320.68	28.72	291.96	No	<50	8.1	1.8	2.7	<0.5	3.8
MW9	09/11/98	320.68	31.52	289.16	No	<50	7.1	1.5	0.97	<0.5	1.1
MW9	12/09/98	320.68	28.92	291.76	No	<50	7.9f	1.4	2.9	<0.5	<0.5
MW9	03/31/99	320.68	27.77	292.91	No	18,400	3,850/4,950f	2,560	4,100	118	3,090
MW9	06/30/99	320.68	32.57	288.11	No	<50	7.05/5.81f,h	0.883	1.43	<0.5	1.24
MW9	08/03/99	320.68	36.24	284.44	No	91.1	<0.5f	1.20	1.70	<0.5	0.60
MW9	09/24/99	320.26	41.65	278.61	No	<50	3.92f	2.60/3.13i	1.06	<0.5	1.17
MW9	12/22/99	320.26	40.55	279.71	No	7,300	4,300f	860/870i	380/380i	<5.0/<5.0i	2,190/2,170i
MW9	04/04/00	320.26	34.69	285.57	No	<50	310/300f	2.7	2.5	<1	9

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW9	06/15/00	Station operations transferred to Valero Energy Corporation.									
MW9	06/28/00	320.26	39.31	280.95	No	207	488f	111	2.98	<0.5	14.9
MW9	09/26/00	320.26	43.14	277.12	No	<50	77.2f	<0.5	<0.5	<0.5	<0.5
MW9	11/03/00	Well destroyed.									
MW9A	06/15/00	Station operations transferred to Valero Energy Corporation.									
MW9A	12/28/00	---	43.72	---	No	1,040	65.5f	14.5	3.75	26.4	37.4
MW9A	03/28/01	321.17	43.90	277.27	No	<50	<2.5/<1.0f	<0.5	<0.5	<0.5	<0.5
MW9A	06/25/01	321.17	49.84	271.33	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW9A	09/26/01	321.17	56.35	i	No	---	---	---	---	---	---
MW9A	12/17/01	321.27	55.13	i	No	---	---	---	---	---	---
MW9A	03/18/02	321.27	53.02	268.25	No	---	---	---	---	---	---
MW9A	06/17/02	321.27	56.70	---	No	---	---	---	---	---	---
MW9A	09/16/02	321.27	Dry	---	---	---	---	---	---	---	---
MW9A	12/17/02	321.27	Dry	---	---	---	---	---	---	---	---
MW9A	03/28/03	321.27	Dry	---	---	---	---	---	---	---	---
MW9A	06/16/03	321.27	56.17	i	No	---	---	---	---	---	---
MW9A	09/22/03	321.27	Dry	---	---	---	---	---	---	---	---
MW9A	12/22/03	321.27	56.28	i	No	---	---	---	---	---	---
MW9A	03/23/04	321.27	56.42	i	No	---	---	---	---	---	---
MW9A	06/21/04	321.27	56.33	i	No	---	---	---	---	---	---
MW9A	09/20/04	321.27	56.45	i	No	---	---	---	---	---	---
MW9A	12/20/04	321.27	56.50	i	No	---	---	---	---	---	---
MW9A	03/28/05	321.27	51.12	270.15	No	---	---	---	---	---	---
MW9A	03/29/05	321.27	---	---	---	<50	1.00	<0.5	<0.5	<0.5	<0.5
MW9A	06/20/05	321.27	44.03	277.24	No	<50	1.60	<0.5	<0.5	<0.5	<0.5
MW9A	09/25/05	321.27	44.44	276.83	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW9A	12/21/05	321.27	39.42	281.85	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW9A	03/21/06	321.27	29.40	291.87	No	---	---	---	---	---	---
MW9A	03/22/06	321.27	---	---	---	420	230	22	9.0	26	56
MW9A	06/22/06	321.27	24.90	296.37	No	---	---	---	---	---	---
MW9A	06/23/06	321.27	---	---	---	456	266	15.6	6.51	16.2	27.7
MW9A	09/19/06	321.27	29.79	291.48	No	94.9	70.4	<0.50	<0.50	2.55	2.45
MW9A	12/19/06	321.27	24.65	296.62	No	---	---	---	---	---	---
MW9A	12/20/06	321.27	---	---	---	780	695	15.7	2.21	18.3	12.9
MW9A	03/20/07	321.27	18.25	303.02	No	---	---	---	---	---	---
MW9A	03/21/07	321.27	---	---	---	212	193	11.2	2.22	11.4	8.34
MW9A	06/19/07	321.27	27.05	294.22	No	---	---	---	---	---	---
MW9A	06/20/07	321.27	---	---	---	68.9	55.6	1.18	<0.50	0.56	1.29
MW9A	09/18/07	321.27	26.41	294.86	No	91.3	50.8	0.98	<0.50	<0.50	1.16
MW9A	12/26/07	321.27	22.05	299.22	No	---	---	---	---	---	---
MW9A	12/27/07	321.27	---	---	---	55.2	64.4	0.57	<0.50	<0.50	0.71
MW9A	03/26/08	321.27	22.96	298.31	No	---	---	---	---	---	---
MW9A	03/27/08	321.27	---	---	---	<50.0	54.1	<0.50	<0.50	<0.50	<0.50

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date		TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW9A	06/25/08		321.27	27.13	294.14	No	<50	73	<0.50	<0.50	<0.50	0.53
MW9A	09/17/08		321.27	32.40	288.87	No	---	---	---	---	---	---
MW9A	09/18/08		321.27	---	---	---	<50	64	<0.50	<0.50	<0.50	<0.50
MW9A	12/22/08		321.27	31.21	290.06	No	---	---	---	---	---	---
MW9A	12/23/08		321.27	---	---	---	79	80	3.7	<0.50	<0.50	1.6
MW9A	03/02/09		321.27	27.51	293.76	No	---	---	---	---	---	---
MW9A	03/04/09		321.27	---	---	---	69	75	3.4	0.25o	0.36o	2.5
MW9A	06/24/09		321.27	32.81	288.46	No	150	150	6.2	0.45o	0.42o	1.4
MW9A	11/09/09		321.27	32.69	288.58	No	---	---	---	---	---	---
MW9A	11/10/09		321.27	---	---	---	110q	140	2.6	0.18o,p	0.24o,p	0.65o
MW9A	06/01/10		321.27	33.42	287.85	No	240q	260	4.3	<0.50	1.3	2.7
MW9A	10/26/10		321.27	32.43	288.84	No	---	---	---	---	---	---
MW9A	10/28/10		321.27	---	---	---	150q	150	3.5	<0.50	<0.50	<1.0
MW9A	06/09/11		321.27	s	---	s	55q	170	<4.0	<4.0	<4.0	<4.0
MW9A	11/15/11		321.27	33.00	288.27	No	---	---	---	---	---	---
MW9A	11/16/11		321.27	---	---	---	180q	260	6.7	<4.0	<4.0	<4.0
MW9A	05/16/12		321.27	36.14	285.13	No	---	---	---	---	---	---
MW9A	05/17/12		321.27	---	---	---	160q	200	<4.0	<4.0	<4.0	<4.0
MW9A	09/26/12		321.27	47.17	274.10	No	<50	1.6	<0.50	<0.50	<0.50	<0.50
MW9A	12/10/12		321.27	47.55	273.72	No	---	---	---	---	---	---
MW9A	12/12/12		321.27	---	---	---	<50	2.6	<0.50	<0.50	<0.50	<0.50
MW9A	06/05/13		321.27	45.96	275.31	No	---	---	---	---	---	---
MW9A	06/06/13		321.27	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW9A	**06/02/14**	**n**	**321.27**	**54.25**	**267.02**	**No**	**---**	**---**	**---**	**---**	**---**	**---**
MW10	10/12/89		322.99	51.93	271.06	No	20	---	<0.5	<0.5	<0.5	<0.5
MW10	11/28/89		322.99	51.88	271.11	No	---	---	---	---	---	---
MW10	12/20/89		322.99	51.47	271.52	No	<20	---	<0.5	<0.5	<0.5	<0.5
MW10	01/09/90		322.99	50.98	272.01	No	---	---	---	---	---	---
MW10	01/26/90		322.99	50.87	272.12	No	---	---	---	---	---	---
MW10	02/23/90		322.99	50.67a	272.32	No	---	---	---	---	---	---
MW10	02/23/90		322.99	50.65	272.34	No	---	---	---	---	---	---
MW10	03/26/90		322.99	50.36a	272.63	No	<20	---	<0.5	<0.5	<0.5	<0.5
MW10	03/26/90		322.99	50.35	272.64	No	---	---	---	---	---	---
MW10	04/18/90		322.99	50.45	272.54	No	---	---	---	---	---	---
MW10	06/11/90		322.99	51.16	271.83	No	---	---	---	---	---	---
MW10	07/30/90		322.99	55.72	267.27	No	---	---	---	---	---	---
MW10	08/27/90		322.99	57.75	265.24	No	<20	---	<0.5	<0.5	<0.5	<0.5
MW10	09/28/90		322.99	---	---	---	---	---	---	---	---	---
MW10	12/27/90		322.99	58.08	264.91	No	---	---	---	---	---	---
MW10	03/20/91		322.99	57.80	265.19	No	---	---	---	---	---	---
MW10	06/20/91		322.99	58.00	264.99	No	---	---	---	---	---	---
MW10	09/12/91		322.99	Dry	---	---	---	---	---	---	---	---
MW10	12/30/91		322.99	---	---	---	---	---	---	---	---	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW10	01/30/92	322.99	Dry	---	---	---	---	---	---	---	---
MW10	03/02/92	322.99	Dry	---	---	---	---	---	---	---	---
MW10	03/24/92	322.99	58.53	264.46	No	---	---	---	---	---	---
MW10	04/14/92	322.99	Dry	---	---	---	---	---	---	---	---
MW10	05/21/92	322.99	Dry	---	---	---	---	---	---	---	---
MW10	06/08/92	322.99	Dry	---	---	---	---	---	---	---	---
MW10	07/14/92	322.99	Dry	---	---	---	---	---	---	---	---
MW10	08/10/92	322.99	Dry	---	---	---	---	---	---	---	---
MW10	09/16/92	322.99	Dry	---	---	---	---	---	---	---	---
MW10	10/07/92	322.99	Dry	---	---	---	---	---	---	---	---
MW10	11/09/92	322.99	Dry	---	---	---	---	---	---	---	---
MW10	12/10/92	322.99	Dry	---	---	---	---	---	---	---	---
MW10	01/26/93	322.99	Dry	---	---	---	---	---	---	---	---
MW10	02/16/93	322.99	Dry	---	---	---	---	---	---	---	---
MW10	03/11/93	322.99	57.81	265.18	No	---	---	---	---	---	---
MW10	04/12/93	322.99	57.84	265.15	No	350	---	21	11	21	75
MW10	06/01/93	322.99	57.88	265.11	---	---	---	---	---	---	---
MW10	07/15/93	322.99	Dry	---	---	---	---	---	---	---	---
MW10	08/15/93	322.99	Dry	---	---	---	---	---	---	---	---
MW10	09/29/93	322.99	Dry	---	---	---	---	---	---	---	---
MW10	09/30/93	322.99	Dry	---	---	---	---	---	---	---	---
MW10	10/28/93	322.99	Dry	---	---	---	---	---	---	---	---
MW10	11/23/93	322.99	Dry	---	---	---	---	---	---	---	---
MW10	11/24/93	322.99	Dry	---	---	---	---	---	---	---	---
MW10	03/10-11/94	322.99	Dry	---	---	---	---	---	---	---	---
MW10	05/04-05/94	322.99	57.21	265.78	Dry	---	---	---	---	---	---
MW10	09/01/94 e	322.99	---	---	---	<50	---	<0.5	<0.5	<0.5	<0.5
MW10	11/16/94	322.99	54.82	268.17	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW10	02/15/95	322.99	51.90	271.09	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW10	05/09/95	322.99	46.32	276.67	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW10	08/21/95	322.99	43.06	279.93	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW10	11/30/95	322.99	41.34	281.65	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW10	03/28/96	322.99	38.15	284.84	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW10	05/31/96	322.99	36.61	286.38	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW10	08/28/96	322.99	40.86	282.13	No	---	---	---	---	---	---
MW10	11/18/96	322.99	40.90	282.09	No	---	---	---	---	---	---
MW10	02/28/97	322.99	35.75	287.24	No	---	---	---	---	---	---
MW10	05/23/97	322.99	36.07	286.92	No	---	---	---	---	---	---
MW10	09/23/97	322.99	40.41	282.58	No	---	---	---	---	---	---
MW10	12/30/97	322.99	38.20	284.79	No	---	---	---	---	---	---
MW10	03/24/98	322.99	34.12	288.87	No	---	---	---	---	---	---
MW10	06/15/98	322.99	31.79	291.20	No	---	---	---	---	---	---
MW10	09/11/98	322.99	35.40	287.59	No	---	---	---	---	---	---
MW10	12/09/98	322.99	34.32	288.67	No	---	---	---	---	---	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW10	03/31/99	322.99	30.55	292.44	No	<50	<2.0	<0.5	<0.5	<0.5	<0.5
MW10	06/30/99	322.99	36.36	286.63	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW10	08/03/99	322.99	39.95	283.04	No	---	---	---	---	---	---
MW10	09/24/99	322.99	44.40	278.59	No	<50	19.30f	<0.5	<0.5	<0.5	0.87
MW10	12/22/99	322.99	43.39	279.60	No	140	<5.0f	9.5	5.3	3.9	25.1
MW10	04/04/00	322.99	37.18	285.81	No	<50	<1	<1	<1	<1	<1
MW10	06/15/00	Station operations transferred to Valero Energy Corporation.									
MW10	06/28/00	322.99	42.19	280.80	No	<50	<1f	<0.5	<0.5	<0.5	<0.5
MW10	09/26/00	322.99	45.80	277.19	No	<50	3.39f	<0.5	<0.5	<0.5	<0.5
MW10	12/28/00	322.99	45.41	277.58	No	<50	<2f	<0.5	<0.5	<0.5	<0.5
MW10	03/28/01	322.99	44.89	278.10	No	<50	<2.5/<1.0f	<0.5	<0.5	<0.5	<0.5
MW10	06/25/01	322.99	48.13	274.86	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW10	09/26/01	322.99	56.45	266.54	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW10	12/17/01	322.99	56.61	266.38	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW10	03/18/02	322.99	54.99	268.00	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW10	06/17/02	322.99	55.36	267.63	No	---	---	---	---	---	---
MW10	06/18/02	322.99	---	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW10	09/16/02	322.99	Dry	---	---	---	---	---	---	---	---
MW10	12/17/02	322.99	Dry	---	---	---	---	---	---	---	---
MW10	03/28/03	322.99	---	---	---	---	---	---	---	---	---
MW10	06/16/03	322.99	56.89	266.10	No	--	---	--	--	--	--
MW10	06/17/03	322.99	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW10	09/22/03	322.99	Dry	---	---	---	---	---	---	---	---
MW10	12/22/03	322.99	58.10	264.89	No	---	---	---	---	---	---
MW10	03/23/04	322.99	57.60	265.39	No	---	---	---	---	---	---
MW10	06/21/04	322.99	57.72	265.27	No	---	---	---	---	---	---
MW10	09/20/04	322.99	58.26	264.73	No	---	---	---	---	---	---
MW10	12/20/04	322.99	57.94	265.05	No	---	---	---	---	---	---
MW10	03/28/05	322.99	53.31	269.68	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW10	06/20/05	322.99	47.93	275.06	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW10	09/25/05	322.99	46.50	276.49	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW10	12/21/05	322.99	41.24	281.75	No	<50	<0.5	<0.5	<0.5	<0.5	0.76
MW10	03/21/06	322.99	31.29	291.70	No	---	---	---	---	---	---
MW10	03/22/06	322.99	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW10	06/22/06	322.99	26.68	296.31	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW10	09/19/06	322.99	30.74	292.25	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW10	12/19/06	322.99	26.28	296.71	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW10	03/20/07	322.99	20.16	302.83	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW10	06/19/07	322.99	28.52	294.47	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW10	09/18/07	322.99	28.15	294.84	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW10	12/26/07	322.99	21.87	301.12	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW10	03/26/08	322.99	22.77	300.22	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW10	06/25/08	322.99	28.87	294.12	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW10	09/17/08	322.99	33.78	289.21	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW10	12/22/08	322.99	31.10	291.89	No	<50	49	<0.50	<0.50	<0.50	<0.50
MW10	03/02/09	322.99	27.54	295.45	No	57	76	0.19o,p	0.20o,p	<0.50	<1.0
MW10	06/24/09	322.99	32.06	290.93	No	<50	24	<0.50	<0.50	<0.50	<1.0
MW10	11/09/09	322.99	37.94	285.05	No	140q	180	<0.50	<0.50	<0.50	<1.0
MW10	06/01/10	322.99	33.50	289.49	No	---	---	---	---	---	---
MW10	06/02/10	322.99	---	---	---	<50	32	<0.50	<0.50	<0.50	<1.0
MW10	10/26/10	322.99	38.07	284.92	No	---	---	---	---	---	---
MW10	10/28/10	322.99	---	---	---	<50	0.95	<0.50	<0.50	<0.50	<1.0
MW10	06/09/11	322.99	31.50	291.49	No	<50	1.8	<0.50	<0.50	<0.50	<0.50
MW10	11/15/11	322.99	35.51	287.48	No	<50	<0.50	1.2	1.4	2.9	3.5
MW10	05/16/12	322.99	37.67	285.32	No	<50	0.68	1.2	7.0	<0.50	1.9
MW10	09/26/12	322.99	48.65	274.34	No	---	---	---	---	---	---
MW10	09/27/12	322.99	---	---	---	<50	3.8	<0.50	<0.50	<0.50	<0.50
MW10	12/10/12	322.99	47.50	275.49	No	---	---	---	---	---	---
MW10	12/13/12	322.99	---	---	---	<50	1.4	<0.50	<0.50	<0.50	<0.50
MW10	06/05/13	322.99	47.87	275.12	No	---	---	---	---	---	---
MW10	06/06/13	322.99	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW10	**06/02/14**	**322.99**	**56.20**	**266.79**	**No**	**---**	**---**	**---**	**---**	**---**	**---**
MW10	**06/04/14**	**322.99**	**---**	**---**	**---**	**<50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**
MW11	11/10/89	321.77	50.64	271.13	No	---	---	---	---	---	---
MW11	11/16/89	321.77	---	---	---	150	---	4.1	9.4	0.74	20
MW11	11/28/89	321.77	50.51	271.26	No	---	---	---	---	---	---
MW11	12/20/89	321.77	51.47	270.30	No	150	---	7.2	7.5	2.9	13
MW11	01/09/90	321.77	49.68	272.09	No	---	---	---	---	---	---
MW11	01/26/90	321.77	49.55	272.22	No	---	---	---	---	---	---
MW11	02/23/90	321.77	49.37a	272.40	No	---	---	---	---	---	---
MW11	02/23/90	321.77	49.35	272.42	No	---	---	---	---	---	---
MW11	03/26/90	321.77	49.03a	272.74	No	32	---	<0.5	<0.5	<0.5	2.7
MW11	04/18/90	321.77	49.12	272.65	No	---	---	---	---	---	---
MW11	05/17/90	321.77	50.30	271.47	No	---	---	---	---	---	---
MW11	06/11/90	321.77	51.16	270.61	No	---	---	---	---	---	---
MW11	07/30/90	321.77	53.50	268.27	No	26	---	<0.5	<0.5	<0.5	3.8
MW11	08/27/90	321.77	53.65	268.12	No	---	---	---	---	---	---
MW11	09/28/90	321.77	53.62	268.15	No	---	---	---	---	---	---
MW11	12/27/90	321.77	53.63	268.14	No	---	---	---	---	---	---
MW11	03/20/91	321.77	53.26	268.51	No	---	---	---	---	---	---
MW11	06/20/91	321.77	53.60	268.17	No	---	---	---	---	---	---
MW11	09/12/91	321.77	53.60	268.17	No	---	---	---	---	---	---
MW11	12/30/91	321.77	53.95	267.82	No	---	---	---	---	---	---
MW11	01/30/92	321.77	53.65	268.12	No	---	---	---	---	---	---
MW11	03/02/92	321.77	53.68	268.09	No	---	---	---	---	---	---
MW11	03/24/92	321.77	53.70	268.07	No	---	---	---	---	---	---
MW11	04/14/92	321.77	53.66	268.11	No	---	---	---	---	---	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW11	05/21/92	321.77	53.62	268.15	No	---	---	---	---	---	---
MW11	06/08/92	321.77	53.61	268.16	No	---	---	---	---	---	---
MW11	07/14/92	321.77	53.53	268.24	No	---	---	---	---	---	---
MW11	08/10/92	321.77	53.58	268.19	No	---	---	---	---	---	---
MW11	09/16/92	321.77	53.60	268.17	No	---	---	---	---	---	---
MW11	10/07/92	321.77	Dry	---	---	---	---	---	---	---	---
MW11	11/09/92	321.77	Dry	---	---	---	---	---	---	---	---
MW11	12/10/92	321.77	53.59	268.18	No	---	---	---	---	---	---
MW11	01/26/93	321.77	53.67	268.10	No	---	---	---	---	---	---
MW11	02/16/93	321.77	53.60	268.17	No	---	---	---	---	---	---
MW11	03/11/93	321.77	53.58	268.19	No	---	---	---	---	---	---
MW11	04/12/93	321.77	53.54	268.23	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW11	06/01/93	321.77	53.52	268.25	No	---	---	---	---	---	---
MW11	07/15/93	321.77	53.60	268.17	No	---	---	---	---	---	---
MW11	08/15/93	321.77	53.55	268.22	No	---	---	---	---	---	---
MW11	09/29/93	321.77	53.62	268.15	No	---	---	---	---	---	---
MW11	09/30/93	321.77	---	---	---	---	---	---	---	---	---
MW11	10/28/93	321.77	53.63	268.14	No	---	---	---	---	---	---
MW11	11/23/93	321.77	53.58	268.19	No	---	---	---	---	---	---
MW11	11/24/93	321.77	---	---	---	<50	---	<0.5	<0.5	<0.5	<0.5
MW11	03/10-11/94	321.77	53.61	268.16	No	---	---	---	---	---	---
MW11	05/04-05/94	321.77	53.51	268.26	No	---	---	---	---	---	---
MW11	11/16/94	321.77	53.46	268.31	No	---	---	---	---	---	---
MW11	02/15/95	321.77	50.57	271.20	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW11	05/09/95	321.77	45.05	276.72	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW11	08/21/95	321.77	41.88	279.89	No	<50	2.8	<0.5	<0.5	<0.5	<0.5
MW11	11/30/95	321.77	40.04	281.73	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW11	03/28/96	321.77	36.90	284.87	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW11	05/31/96	321.77	35.34	286.43	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW11	08/28/96	321.77	39.56	282.21	No	---	---	---	---	---	---
MW11	11/18/96	321.77	39.56	282.21	No	---	---	---	---	---	---
MW11	02/28/97	321.77	34.50	287.27	No	---	---	---	---	---	---
MW11	05/23/97	321.77	34.80	286.97	No	---	---	---	---	---	---
MW11	09/23/97	321.77	39.18	282.59	No	---	---	---	---	---	---
MW11	12/30/97	321.77	37.94	283.83	No	---	---	---	---	---	---
MW11	03/24/98	321.77	32.86	288.91	---	---	---	---	---	---	---
MW11	06/15/98	321.77	30.49	291.28	No	---	---	---	---	---	---
MW11	09/11/98	321.77	35.96	285.81	No	---	---	---	---	---	---
MW11	12/09/98	321.77	33.06	288.71	No	---	---	---	---	---	---
MW11	03/31/99	321.77	29.31	292.46	No	<50	2.79/2.64f	<0.5	<0.5	<0.5	<0.5
MW11	06/30/99	321.77	35.15	286.62	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW11	08/03/99	321.77	38.65	283.12	No	---	---	---	---	---	---
MW11	09/24/99	321.73	43.08	278.65	No	<50	3.93f	<0.5	<0.5	<0.5	<0.5
MW11	12/22/99	321.73	40.94	280.79	No	<50	<5.0f	<1.0	<1.0	<1.0	<1.0

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date		TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW11	04/04/00		321.73	35.91	285.82	No	<50	<1	<1	<1	<1	<1
MW11	06/15/00		Station operations transferred to Valero Energy Corporation.									
MW11	06/28/00		321.73	40.46	281.27	No	<50	<1f	<0.5	<0.5	<0.5	<0.5
MW11	09/26/00		321.73	44.45	277.28	No	<50	<1f	<0.5	<0.5	<0.5	<0.5
MW11	12/28/00		321.73	44.11	277.62	No	<50	5.71f	<0.5	<0.5	<0.5	<0.5
MW11	03/28/01		321.73	43.60	278.13	No	<50	<2.5/<1.0f	<0.5	<0.5	<0.5	<0.5
MW11	06/25/01		321.73	46.78	274.95	No	59	<2.5	3.0	7.3	2.0	11
MW11	09/26/01		321.73	53.54	268.19	No	<50	<2.5	3.8	3.7	0.65	3.2
MW11	12/17/01		321.73	53.56	268.17	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW11	03/18/02		321.73	53.50	268.23	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW11	06/17/02		321.73	53.67	268.06	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW11	09/16/02		321.73	Dry	---	---	---	---	---	---	---	---
MW11	12/17/02		321.73	53.20	268.53	No	<50	0.7/0.70f	<0.5	<0.5	<0.5	<0.5
MW11	03/28/03		321.73	Dry	---	---	---	---	---	---	---	---
MW11	06/16/03		321.73	53.63	---	No	---	---	---	---	---	---
MW11	09/22/03		321.73	Dry	---	---	---	---	---	---	---	---
MW11	12/22/03		321.73	53.67	---	No	---	---	---	---	---	---
MW11	03/23/04	j	321.73	53.64	---	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW11	06/21/04		321.73	53.57	268.16	No	<50	0.5f	<0.5	<0.5	<0.5	2.4
MW11	09/20/04		321.73	53.11	268.62	No	---	---	---	---	---	---
MW11	12/20/04	j	321.73	53.45	268.28	No	<50	<0.5	<0.5	3.6	<0.5	1.2
MW11	03/28/05		321.73	51.92	269.81	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW11	06/20/05		321.73	44.65	277.08	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW11	09/25/05		321.73	45.19	276.54	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW11	12/21/05		321.73	39.98	281.75	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW11	03/21/06		321.73	29.69	292.04	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW11	06/22/06		321.73	25.38	296.35	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW11	09/19/06		321.73	29.41	292.32	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW11	12/19/06		321.73	25.05	296.68	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW11	03/20/07		321.73	18.85	302.88	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW11	06/19/07		321.73	27.26	294.47	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW11	09/18/07		321.73	26.78	294.95	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW11	12/26/07		321.73	20.54	301.19	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW11	03/26/08		321.73	21.50	300.23	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW11	06/25/08		321.73	27.60	294.13	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW11	09/17/08		321.73	32.57	289.16	No	---	---	---	---	---	---
MW11	09/18/08		321.73	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW11	12/22/08		321.73	29.81	291.92	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW11	03/02/09		321.73	26.18	295.55	No	---	---	---	---	---	---
MW11	03/03/09		321.73	---	---	---	67	<0.50	<0.50	0.22o	<0.50	0.45o,p
MW11	06/24/09		321.73	30.78	290.95	No	<50	<0.50	<0.50	<0.50	<0.50	<1.0
MW11	11/09/09		321.73	36.70	285.03	No	<50	0.28o	<0.50	<0.50	<0.50	<1.0
MW11	06/01/10		321.73	32.24	289.49	No	---	---	---	---	---	---
MW11	06/02/10		321.73	---	---	---	<50	23	<0.50	<0.50	<0.50	<1.0

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date		TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW11	10/26/10		321.73	36.75	284.98	No	53q	46	<0.50	<0.50	<0.50	<1.0
MW11	06/09/11		321.73	31.50	290.23	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW11	11/15/11		321.73	34.26	287.47	No	---	---	---	---	---	---
MW11	11/16/11		321.73	---	---	---	<50	1.8	0.52	0.62	1.4	2.6
MW11	05/16/12		321.73	36.61	285.12	No	---	---	---	---	---	---
MW11	05/18/12		321.73	---	---	---	<50	5.6	1.3	11	0.73	4.1
MW11	09/26/12	t	321.73	47.31	274.42	No	---	---	---	---	---	---
MW11	12/10/12		321.73	46.17	275.56	No	---	---	---	---	---	---
MW11	12/13/12		321.73	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW11	06/05/13		321.73	46.54	275.19	No	---	---	---	---	---	---
MW11	06/06/13		321.73	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW11	**06/02/14**	**u**	**321.73**	**53.71u**	**u**	**No**	**---**	**---**	**---**	**---**	**---**	**---**
MW12	06/15/00		Station operations transferred to Valero Energy Corporation.									
MW12	08/30/00		Well destroyed.									
MW12A	06/15/00		Station operations transferred to Valero Energy Corporation.									
MW12A	09/26/00		---	48.26	---	No	<50	<1f	<0.5	<0.5	<0.5	<0.5
MW12A	12/28/00		---	46.45	---	No	<50	<2f	<0.5	<0.5	<0.5	<0.5
MW12A	03/28/01		322.53	46.07	276.46	No	<50	<2.5/<1.0f	0.622	0.823	<0.5	0.526
MW12A	06/25/01		322.53	50.20	272.33	No	<50	<2.5	<0.5	0.82	<0.5	1.0
MW12A	09/26/01		322.53	60.83	261.70	No	<50	<2.5	1.6	2.0	0.5	2.6
MW12A	12/17/01		322.62	62.20	260.42	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW12A	03/18/02		322.62	58.35	264.27	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW12A	06/17/02		322.62	58.85	263.77	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW12A	09/16/02		322.62	71.56	251.06	No	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW12A	12/17/02		322.62	68.54	254.08	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW12A	03/28/03		322.62	62.78	259.84	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW12A	06/16/03		322.62	63.85	258.77	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW12A	09/22/03	j	322.62	76.30	246.32	No	<50	<0.5	<0.5	2.3	<0.5	1.9
MW12A	12/22/03		322.62	88.71	233.91	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW12A	03/23/04		322.62	68.16	254.46	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW12A	06/21/04		322.62	63.12	259.50	No	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW12A	09/20/04		322.62	70.15	252.47	No	<50	<0.5	<0.5	4.2	0.6	4.9
MW12A	12/20/04		322.62	59.00	263.62	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW12A	03/28/05		322.62	51.18	271.44	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW12A	06/20/05		322.62	45.99	276.63	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW12A	09/25/05		322.62	47.00	275.62	No	---	---	---	---	---	---
MW12A	09/26/05		322.62	---	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW12A	12/21/05		322.62	39.84	282.78	No	<50	<0.5	<0.5	0.69	<0.5	1.34
MW12A	03/21/06		322.62	30.73	291.89	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW12A	06/22/06		322.62	27.28	295.34	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW12A	09/19/06		322.62	31.14	291.48	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW12A	12/19/06		322.62	26.18	296.44	No	---	---	---	---	---	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW12A	12/20/06	322.62	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW12A	03/20/07	322.62	20.11	302.51	No	---	---	---	---	---	---
MW12A	03/21/07	322.62	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW12A	06/19/07	322.62	37.97	284.65	No	---	---	---	---	---	---
MW12A	06/20/07	322.62	---	---	---	63.4	<0.500	<0.50	<0.50	<0.50	3.90
MW12A	09/18/07	322.62	28.09	294.53	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW12A	12/26/07	322.62	21.50	301.12	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW12A	03/26/08	322.62	23.74	298.88	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW12A	06/25/08	322.62	29.91	292.71	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW12A	09/17/08	322.62	32.40	290.22	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW12A	12/22/08	322.62	30.81	291.81	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW12A	03/02/09	322.62	27.23	295.39	No	79	<0.50	0.20o	0.24o	0.20o,p	0.48o,p
MW12A	06/24/09	322.62	38.58	284.04	No	<50	<0.50	<0.50	<0.50	<0.50	<1.0
MW12A	11/09/09	322.62	38.10	284.52	No	<50	<0.50	<0.50	<0.50	<0.50	<1.0
MW12A	06/01/10	322.62	33.93	288.69	No	<50	<0.50	<0.50	<0.50	<0.50	<1.0
MW12A	10/26/10	322.62	38.82	283.80	No	---	---	---	---	---	---
MW12A	10/27/10	322.62	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<1.0
MW12A	06/09/11	322.62	Unable to locate.	---	---	---	---	---	---	---	---
MW12A	11/15/11	322.62	33.27	289.35	No	---	---	---	---	---	---
MW12A	11/16/11	322.62	---	---	---	<50	0.65	1.4	1.8	3.3	6.4
MW12A	05/16/12	322.62	46.08	276.54	No	---	---	---	---	---	---
MW12A	05/17/12	322.62	---	---	---	75	<0.50	5.7	27	1.5	7.9
MW12A	09/26/12	322.62	53.77	268.85	No	---	---	---	---	---	---
MW12A	09/27/12	322.62	---	---	---	<50	<0.50	3.6v	1.8	2.3	3.5
MW12A	12/10/12	322.62	47.69	274.93	No	---	---	---	---	---	---
MW12A	12/13/12	322.62	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW12A	06/05/13	322.62	59.62	263.00	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW12A	**05/28/14**	**322.62**	**63.51**	**259.11**	**No**	**---**	**---**	**---**	**---**	**---**	**---**
MW12A	**06/02/14**	**322.62**	**61.21**	**261.41**	**No**	**<50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**
MW13	06/15/00	Station operations transferred to Valero Energy Corporation.									
MW13	09/26/00	---	45.62	---	No	<50	1.62f	0.504	0.594	<0.5	0.982
MW13	12/28/00	---	45.15	---	No	<50	2.17f	1.19	1.05	<0.5	1.25
MW13	03/28/01	322.62	44.57	278.05	No	<50	<2.5/<1.0f	0.769	1.45	<0.5	0.594
MW13	06/25/01	322.62	48.24	274.38	No	<50	<2.5	<0.5	1.1	<0.5	1.1
MW13	09/26/01	322.62	56.05	266.57	No	<50	<2.5	1.3	1.7	0.54	3.0
MW13	12/17/01	322.71	56.40	266.31	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW13	03/18/02	322.71	55.20	267.51	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW13	06/17/02	322.71	55.38	267.33	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW13	09/16/02	322.71	59.80	262.91	No	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW13	12/17/02	322.71	62.05	260.66	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW13	03/28/03	322.71	59.50	263.21	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW13	06/16/03	322.71	56.33	266.38	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW13	09/22/03	322.71	60.71	262.00	No	<50	<0.5	<0.5	2.3	<0.5	2.0

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date		TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW13	12/22/03		322.71	60.83	261.88	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW13	03/23/04		322.71	59.21	263.50	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW13	06/21/04		322.71	57.99	264.72	No	<50	<0.5f	<0.5	0.5	<0.5	0.9
MW13	09/20/04		322.71	61.78	260.93	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW13	12/20/04		322.71	59.52	263.19	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW13	03/28/05		322.71	52.10	270.61	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW13	06/20/05		322.71	45.51	277.20	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW13	09/25/05		322.71	45.97	276.74	No	---	---	---	---	---	---
MW13	09/26/05		322.71	---	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW13	12/21/05		322.71	40.70	282.01	No	<50	<0.5	<0.5	0.97	<0.5	0.80
MW13	03/21/06		322.71	31.51	291.20	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW13	06/22/06		322.71	26.16	296.55	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW13	09/19/06		322.71	30.24	292.47	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW13	12/19/06		322.71	25.89	296.82	No	---	---	---	---	---	---
MW13	12/20/06		322.71	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW13	06/19/07		322.71	28.75	293.96	No	---	---	---	---	---	---
MW13	06/20/07		322.71	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW13	09/18/07		322.71	27.52	295.19	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW13	12/26/07		322.71	21.31	301.40	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW13	03/26/08		322.71	22.45	300.26	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW13	06/25/08		322.71	28.68	294.03	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW13	09/17/08		322.71	33.61	289.10	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW13	12/22/08		322.71	30.65	292.06	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW13	03/02/09		322.71	27.09	295.62	No	76	<0.50	<0.50	<0.50	<0.50	<1.0
MW13	06/24/09		322.71	31.75	290.96	No	<50	<0.50	<0.50	<0.50	<0.50	<1.0
MW13	11/09/09		322.71	37.50	285.21	No	<50	<0.50	<0.50	0.26o,p	<0.50	<1.0
MW13	06/01/10		322.71	33.17	289.54	No	<50	<0.50	<0.50	<0.50	<0.50	0.86o
MW13	10/26/10		322.71	37.62	285.09	No	---	---	---	---	---	---
MW13	10/27/10		322.71	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<1.0
MW13	06/09/11		322.71	Unable to locate.	---	---	---	---	---	---	---	---
MW13	11/15/11	t	322.71	35.16	287.55	No	---	---	---	---	---	---
MW13	05/16/12	t	322.71	37.58	285.13	No	---	---	---	---	---	---
MW13	09/26/12	t	322.71	48.43	274.28	No	---	---	---	---	---	---
MW13	12/10/12		322.71	47.19	275.52	No	---	---	---	---	---	---
MW13	12/12/12		322.71	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW13	06/05/13		322.71	47.90	274.81	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW13	**05/28/14**		**322.71**	**56.39**	**266.32**	**No**	**---**	**---**	**---**	**---**	**---**	**---**
MW13	**06/02/14**		**322.71**	**56.63**	**266.08**	**No**	**<50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**
MW14	06/15/00		Station operations transferred to Valero Energy Corporation.									
MW14	09/26/00		---	46.90	---	No	<50	<1f	<0.5	<0.5	<0.5	<0.5
MW14	12/28/00		---	45.09	---	No	<50	<2f	2.04	<0.5	0.740	1.78
MW14	03/28/01		321.16	44.70	276.46	No	<50	<2.5/<1.0f	0.516	0.978	<0.5	0.919
MW14	06/25/01		321.16	56.74	264.42	No	<50	<2.5	<0.5	0.66	<0.5	0.87

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date		TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW14	09/26/01		321.16	59.43	261.73	No	<50	<2.5	3.4	4.1	1.1	5.3
MW14	12/17/01		321.24	60.78	260.46	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW14	03/18/02		321.24	57.50	263.74	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW14	06/17/02		321.24	57.51	263.73	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW14	09/16/02		321.24	70.06	251.18	No	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW14	12/17/02		321.24	67.05	254.19	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW14	03/28/03		321.24	61.70	259.54	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW14	06/16/03		321.24	62.34	258.90	No	---	---	--	--	--	--
MW14	06/17/03		321.24	---	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW14	09/22/03	j	321.24	74.50	246.74	No	<50	<0.5	<0.5	0.9	<0.5	0.8
MW14	12/22/03		321.24	66.61	254.63	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW14	03/23/04		321.24	66.91	254.33	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW14	06/21/04		321.24	61.18	260.06	No	<50	<0.5f	<0.5	0.6	<0.5	0.8
MW14	09/20/04		321.24	68.51	252.73	No	---	---	---	---	---	---
MW14	09/21/04		321.24	---	---	---	<50	<0.5	<0.5	5.0	0.7	5.9
MW14	12/20/04		321.24	57.61	263.63	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW14	03/28/05		321.24	49.81	271.43	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW14	06/20/05		321.24	44.62	276.62	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW14	09/25/05		321.24	45.77	275.47	No	---	---	---	---	---	---
MW14	09/26/05		321.24	---	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW14	12/21/05		321.24	38.37	282.87	No	<50	<0.5	<0.5	<0.5	<0.5	0.75
MW14	03/21/06		321.24	29.36	291.88	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW14	06/22/06		321.24	25.95	295.29	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW14	09/19/06		321.24	---	---	---	---	---	---	---	---	---
MW14	12/19/06		321.24	24.84	296.40	No	---	---	---	---	---	---
MW14	12/20/06		321.24	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW14	03/20/07		321.24	18.82	302.42	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW14	06/19/07		321.24	36.56	284.68	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW14	09/18/07		321.24	27.40	293.84	No	---	---	---	---	---	---
MW14	09/19/07		321.24	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW14	12/26/07		321.24	20.18	301.06	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW14	03/26/08		321.24	22.40	298.84	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW14	06/25/08		321.24	37.57	283.67	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW14	09/17/08		321.24	39.39	281.85	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW14	12/22/08		321.24	29.47	291.77	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW14	03/02/09		321.24	25.87	295.37	No	82	<0.50	0.17o,p	0.27o,p	<0.50	1.4
MW14	06/24/09		321.24	37.40	283.84	No	<50	<0.50	<0.50	<0.50	<0.50	<1.0
MW14	11/09/09		321.24	36.74	284.50	No	<50	<0.50	<0.50	0.33o,p	<0.50	<1.0
MW14	06/01/10		321.24	32.58	288.66	No	<50	<0.50	<0.50	<0.50	<0.50	0.27o
MW14	10/26/10		321.24	37.45	283.79	No	---	---	---	---	---	---
MW14	10/27/10		321.24	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<1.0
MW14	06/09/11		321.24	31.48	289.76	No	50	<0.50	0.85	0.63	1.3	4.5
MW14	11/15/11		321.24	34.07	287.17	No	---	---	---	---	---	---
MW14	11/17/11		321.24	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	0.54

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW14	05/16/12	321.24	43.58	277.66	No	---	---	---	---	---	---
MW14	05/17/12	321.24	---	---	---	<50	<0.50	2.0	14	0.93	5.1
MW14	09/26/12	321.24	52.37	268.87	No	---	---	---	---	---	---
MW14	09/27/12	321.24	---	---	---	<50	<0.50	2.1v	0.97	1.0	2.3
MW14	12/10/12	321.24	46.35	274.89	No	---	---	---	---	---	---
MW14	12/12/12	321.24	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW14	06/05/13	321.24	57.20	264.04	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW14	**05/28/14**	**321.24**	**61.34**	**259.90**	**No**	**---**	**---**	**---**	**---**	**---**	**---**
MW14	**06/02/14**	**321.24**	**58.93**	**262.31**	**No**	**---**	**---**	**---**	**---**	**---**	**---**
MW14	**06/04/14**	**321.24**	**---**	**---**	**---**	**<50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**
OW1	09/24/99	322.45	10.37	312.08	No	119	7,810f	2.10	1.41	<0.5	7.22
OW1	12/22/99	322.45	10.93	311.52	No	360	44,000f	12	<5.0	<5.0	5.2
OW1	04/04/00	322.45	10.83	311.62	No	120	5,300/6,800f	1	<1	<1	<1
OW1	06/15/00	Station operations transferred to Valero Energy Corporation.									
OW1	06/28/00	322.45	11.91	310.54	No	<100	1,530f	1.20	<1	<1	<1
OW1	09/26/00	322.45	Dry	---	---	---	---	---	---	---	---
OW1	12/28/00	322.45	Dry	---	---	---	---	---	---	---	---
OW1	03/28/01	321.44	9.65	311.79	No	<50	8.27/7.97f	<0.5	<0.5	<0.5	<0.5
OW1	06/25/01	321.44	Dry	---	---	---	---	---	---	---	---
OW1	09/26/01	321.44	11.37	310.07	No	<50	250/220f	<0.5	<0.5	<0.5	<0.5
OW1	12/17/01	321.44	9.28	312.16	No	<50	<2.5/1.0f	<0.5	<0.5	<0.5	<0.5
OW1	03/18/02	321.44	11.05	310.39	No	<50	13.7/14.5f	0.70	0.70	<0.5	<0.5
OW1	06/17/02	321.44	Dry	---	---	---	---	---	---	---	---
OW1	09/16/02	321.44	Dry	---	---	---	---	---	---	---	---
OW1	12/17/02	321.44	9.24	312.20	No	<50	4.1/4.80f	<0.5	<0.5	<0.5	<0.5
OW1	03/28/03	321.44	Dry	---	---	---	---	---	---	---	---
OW1	06/16/03	321.44	11.40	---	No	---	---	---	---	---	---
OW1	09/22/03	321.44	Dry	---	---	---	---	---	---	---	---
OW1	12/22/03	321.44	9.65	311.79	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
OW1	03/23/04	321.44	10.56	310.88	No	---	---	---	---	---	---
OW1	06/21/04	321.44	Dry	---	---	---	---	---	---	---	---
OW1	09/20/04	321.44	10.69	310.75	No	---	---	---	---	---	---
OW1	12/20/04	321.44	10.66	310.78	No	---	---	---	---	---	---
OW1	03/28/05	321.44	8.50	312.94	No	---	---	---	---	---	---
OW1	03/29/05	321.44	---	---	---	<50	<0.5	<0.5	0.6	<0.5	<0.5
OW1	06/20/05	321.44	10.44	311.00	No	---	---	---	---	---	---
OW1	06/21/05	321.44	---	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5
OW1	09/25/05	321.44	10.51	310.93	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
OW1	12/21/05	321.44	10.35	311.09	No	<50	<0.5	<0.5	0.86	<0.5	0.54
OW1	03/21/06	321.44	9.01	312.43	No	---	---	---	---	---	---
OW1	03/22/06	321.44	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
OW1	06/22/06	321.44	9.49	311.95	No	<50.0	0.560	<0.50	<0.50	<0.50	<0.50
OW1	09/19/06	321.44	10.43	311.01	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date		TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
OW1	12/19/06		321.44	9.81	311.63	No	---	---	---	---	---	---
OW1	12/20/06		321.44	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
OW1	03/20/07		321.44	9.90	311.54	No	---	---	---	---	---	---
OW1	03/21/07		321.44	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
OW1	06/19/07		321.44	9.74	311.70	No	---	---	---	---	---	---
OW1	06/20/07		321.44	---	---	---	763	<0.500	62.0	132	7.61	40.9
OW1	09/18/07		321.44	10.42	311.02	No	---	---	---	---	---	---
OW1	09/19/07		321.44	---	---	---	153	0.580	8.34	1.36	<0.50	3.54
OW1	12/26/07		321.44	9.93	311.51	No	---	---	---	---	---	---
OW1	12/27/07		321.44	---	---	---	1,180	1.42	199	59.4	<0.50	74.5
OW1	03/26/08		321.44	9.76	311.68	No	---	---	---	---	---	---
OW1	03/27/08		321.44	---	---	---	624	<0.500	27.8	96.3	2.06	66.1
OW1	06/25/08		321.44	10.01	311.43	No	<50	<0.50	<0.50	0.65	<0.50	0.78
OW1	09/17/08		321.44	10.95	310.49	No	97	3.4	10	2.8	<0.50	5.1
OW1	12/22/08		321.44	9.40	312.04	No	---	---	---	---	---	---
OW1	12/23/08		321.44	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
OW1	03/02/09		321.44	4.83	316.61	No	---	---	---	---	---	---
OW1	03/04/09		321.44	---	---	---	<50	<0.50	<0.50	0.25o,p	<0.50	<1.0
OW1	06/24/09		321.44	10.84	310.60	No	---	---	---	---	---	---
OW1	11/09/09		321.44	10.35	311.09	No	---	---	---	---	---	---
OW1	11/10/09		321.44	---	---	---	<50	0.17o	<0.50	0.38o	<0.50	<1.0
OW1	06/01/10		321.44	9.58	311.86	No	---	---	---	---	---	---
OW1	06/02/10		321.44	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<1.0
OW1	10/26/10		321.44	10.10	311.34	No	<50	<0.50	<0.50	<0.50	<0.50	<1.0
OW1	06/09/11		321.44	10.20	311.24	No	---	---	---	---	---	---
OW1	06/10/11		321.44	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
OW1	11/15/11		321.44	10.30	311.14	No	---	---	---	---	---	---
OW1	11/16/11		321.44	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
OW1	05/16/12		321.44	10.47	310.97	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
OW1	09/26/12		321.44	Dry	---	---	---	---	---	---	---	---
OW1	12/10/12		321.44	9.85	311.59	No	---	---	---	---	---	---
OW1	12/12/12		321.44	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
OW1	06/05/13		321.44	Dry	---	---	---	---	---	---	---	---
OW1	**06/02/14**	**u**	**321.44**	**11.30u**	**u**	**No**	**---**	**---**	**---**	**---**	**---**	**---**
OW2	09/24/99		321.55	9.48	312.07	No	275g	177,000f	31.1	<0.5	<0.5	20.6
OW2	12/22/99		321.55	10.13	311.42	No	410	85,000f	<5.0	<5.0	<5.0	5.2
OW2	04/04/00		321.55	10.00	---	---	---	---	---	---	---	---
OW2	06/15/00		Station operations transferred to Valero Energy Corporation.									
OW2	06/28/00		321.55	11.00	310.55	No	<5,000	45,400f	<50	<50	<50	<50
OW2	09/26/00		321.55	11.11	310.44	No	<50	1,690f	<0.5	<0.5	<0.5	<0.5
OW2	12/28/00		321.55	11.11	310.44	No	<50	4,520f	<0.5	<0.5	<0.5	<0.5
OW2	03/28/01		321.55	6.59	314.96	No	<50	9,130/5,650f	3.92	1.16	0.692	2.71
OW2	06/25/01		321.55	11.93	309.62	No	<200	4,000/4,000f	<2.0	<2.0	<2.0	3.1

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
OW2	09/26/01	321.55	12.01	309.54	No	<50	160/130f	<0.5	<0.5	<0.5	<0.5
OW2	12/17/01	321.55	5.96	315.59	No	<50	1,300/630f	<0.5	<0.5	<0.5	<0.5
OW2	03/18/02	321.55	10.96	310.59	No	---	---	---	---	---	---
OW2	03/19/02	321.55	---	---	---	1,290	1,560/1,720f	<0.5	<0.5	<0.5	<0.5
OW2	06/17/02	321.55	11.78	309.77	No	---	---	---	---	---	---
OW2	06/18/02	321.55	---	---	---	1,310	1,910/1,800f	<0.5	<0.5	<0.5	<0.5
OW2	09/16/02	321.55	Dry	---	---	---	---	---	---	---	---
OW2	12/17/02	321.55	6.14	315.41	No	<50	6.3/5.00f	<0.5	<0.5	<0.5	<0.5
OW2	03/28/03	321.55	Dry	---	---	---	---	---	---	---	---
OW2	06/16/03	321.55	12.08	309.47	No	--	---	---	---	---	---
OW2	06/17/03 j	321.55	--	--	--	587	552/575f	<0.5	<0.5	<0.5	<0.5
OW2	09/22/03	321.55	Dry	---	---	---	---	---	---	---	---
OW2	12/22/03	321.55	9.46	312.09	No	<50	50.2/59.6f	<0.5	<0.5	<0.5	<0.5
OW2	03/23/04	321.55	10.42	311.13	No	<50	3.4/3.70f	<0.5	<0.5	<0.5	<0.5
OW2	06/21/04	321.55	Dry	---	---	---	---	---	---	---	---
OW2	09/20/04	321.55	12.22	309.33	No	---	---	---	---	---	---
OW2	12/20/04	321.55	10.50	311.05	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
OW2	03/28/05	321.55	8.25	313.30	No	---	---	---	---	---	---
OW2	03/29/05	321.55	---	---	---	<50	8.50	<0.5	<0.5	<0.5	0.6
OW2	06/20/05	321.55	10.31	311.24	No	---	---	---	---	---	---
OW2	06/21/05	321.55	---	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5
OW2	09/25/05	321.55	10.40	311.15	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
OW2	12/21/05	321.55	10.24	311.31	No	<50	<0.5	<0.5	<0.5	<0.5	0.82
OW2	03/21/06	321.55	8.87	312.68	No	---	---	---	---	---	---
OW2	03/22/06	321.55	---	---	---	<50	2.5	<0.50	<0.50	<0.50	<0.50
OW2	06/22/06	321.55	9.75	311.80	No	---	---	---	---	---	---
OW2	06/23/06	321.55	---	---	---	<50.0	0.650	<0.50	<0.50	<0.50	<0.50
OW2	09/19/06	321.55	10.21	311.34	No	---	---	---	---	---	---
OW2	09/20/06	321.55	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
OW2	12/19/06	321.55	9.67	311.88	No	---	---	---	---	---	---
OW2	12/20/06	321.55	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
OW2	03/20/07	321.55	9.73	311.82	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
OW2	06/19/07	321.55	9.63	311.92	No	<50.0	1.15	<0.50	<0.50	<0.50	<0.50
OW2	09/18/07	321.55	10.35	311.20	No	<50.0	3.24	<0.50	<0.50	<0.50	0.60
OW2	12/26/07	321.55	9.80	311.75	No	707	4.81	147	8.36	<0.50	9.09
OW2	03/26/08	321.55	9.61	311.94	No	659	1.25l	71.4	1.48	1.00	11
OW2	06/25/08	321.55	9.85	311.70	No	<50	4.20	1.7	<0.50	<0.50	<0.50
OW2	09/17/08	321.55	11.92	309.63	No	<50	1.90	1.4	<0.50	<0.50	<0.50
OW2	12/22/08	321.55	9.33	312.22	No	<50	0.60	<0.50	<0.50	<0.50	<0.50
OW2	03/02/09	321.55	5.78	315.77	No	---	---	---	---	---	---
OW2	03/03/09	321.55	---	---	---	<50	<0.50	<0.50	0.34o	<0.50	0.34o,p
OW2	06/24/09	321.55	10.63	310.92	No	<50	0.24	<0.50	<0.50	<0.50	<1.0
OW2	11/09/09	321.55	10.29	311.26	No	<50	0.52	<0.50	0.23o	<0.50	<1.0
OW2	06/01/10	321.55	9.45	312.10	No	---	---	---	---	---	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date		TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
OW2	06/02/10		321.55	---	---	---	<50	0.38o	<0.50	<0.50	<0.50	<1.0
OW2	10/26/10		321.55	10.03	311.52	No	---	---	---	---	---	---
OW2	10/27/10		321.55	---	---	---	<50	1.7	<0.50	<0.50	<0.50	<1.0
OW2	06/09/11		321.55	11.10	310.45	No	---	---	---	---	---	---
OW2	06/10/11		321.55	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
OW2	11/15/11		321.55	10.19	311.36	No	---	---	---	---	---	---
OW2	11/16/11		321.55	---	---	---	<50	1.2	<0.50	<0.50	<0.50	0.50
OW2	05/16/12		321.55	10.39	311.16	No	---	---	---	---	---	---
OW2	05/17/12		321.55	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
OW2	09/26/12	u	321.55	12.31u	u	No	---	---	---	---	---	---
OW2	12/10/12		321.55	9.76	311.79	No	---	---	---	---	---	---
OW2	12/13/12		321.55	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
OW2	06/05/13		321.55	Dry	---	---	---	---	---	---	---	---
OW2	**06/02/14**		**321.55**	**11.20**	**310.35**	**No**	**---**	**---**	**---**	**---**	**---**	**---**
OW2	**06/03/14**		**321.55**	**---**	**---**	**---**	**<50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**
PMW1	12/22/99		322.75	Dry	---	---	---	---	---	---	---	---
PMW1	04/04/00		322.75	---	---	---	---	---	---	---	---	---
PMW1	06/15/00		Station operations transferred to Valero Energy Corporation.									
PMW1	06/28/00		322.75	13.72	309.03	No	<50	<1f	<0.5	<0.5	<0.5	<0.5
PMW1	09/26/00		322.75	Dry	---	---	---	---	---	---	---	---
PMW1	12/28/00		322.75	Dry	---	---	---	---	---	---	---	---
PMW1	03/28/01		322.75	Dry	---	---	---	---	---	---	---	---
PMW1	06/25/01		322.75	15.09	307.66	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
PMW1	09/26/01		322.75	15.56	307.19	No	---	---	---	---	---	---
PMW1	12/17/01		322.75	Dry	---	---	---	---	---	---	---	---
PMW1	03/18/02		322.75	Dry	---	---	---	---	---	---	---	---
PMW1	06/17/02		322.75	14.91	307.84	No	---	---	---	---	---	---
PMW1	09/16/02		322.75	Dry	---	---	---	---	---	---	---	---
PMW1	12/17/02		322.75	Dry	---	---	---	---	---	---	---	---
PMW1	03/28/03		322.75	13.25	309.50	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW1	06/16/03		322.75	13.90	308.85	No	--	---	--	--	--	--
PMW1	06/17/03		322.75	--	--	--	<50	0.6/<0.5f	<0.5	<0.5	<0.5	<0.5
PMW1	09/22/03		322.75	Dry	---	---	---	---	---	---	---	---
PMW1	12/22/03		322.75	12.69	310.06	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW1	03/23/04		322.75	13.42	309.33	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW1	06/21/04		322.75	15.35	307.40	No	---	---	---	---	---	---
PMW1	09/20/04		322.75	Dry	---	---	---	---	---	---	---	---
PMW1	12/20/04		322.75	Dry	---	---	---	---	---	---	---	---
PMW1	03/28/05		322.75	14.67	308.08	No	---	---	---	---	---	---
PMW1	06/20/05		322.75	12.05	310.70	No	---	---	---	---	---	---
PMW1	09/25/05		322.75	11.47	311.28	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW1	12/21/05		322.75	11.82	310.93	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW1	03/21/06		322.75	12.55	310.20	No	---	---	---	---	---	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
PMW1	03/22/06	322.75	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW1	06/22/06	322.75	11.29	311.46	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW1	09/19/06	322.75	11.61	311.14	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW1	12/19/06	322.75	11.99	310.76	No	<50.0	<0.500k	<0.50	<0.50	<0.50	<0.50
PMW1	03/20/07	322.75	13.89	308.86	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW1	06/19/07	322.75	11.40	311.35	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW1	09/18/07	322.75	12.05	310.70	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW1	12/26/07	322.75	13.50	309.25	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW1	03/26/08	322.75	12.25	310.50	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW1	06/25/08	322.75	12.37	310.38	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW1	09/17/08	322.75	13.90	308.85	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW1	12/22/08	322.75	11.93	310.82	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW1	03/02/09	322.75	10.62	312.13	No	<50	<0.50	<0.50	<0.50	<0.50	<1.0
PMW1	06/24/09	322.75	12.26	310.49	No	<50	0.086o	<0.50	<0.50	<0.50	<1.0
PMW1	11/09/09	322.75	13.30	309.45	No	<50	<0.50	<0.50	0.29o,p	<0.50	<1.0
PMW1	06/01/10	322.75	11.10	311.65	No	---	---	---	---	---	---
PMW1	06/02/10	322.75	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	0.41o
PMW1	10/26/10	322.75	11.49	311.26	No	---	---	---	---	---	---
PMW1	10/28/10	322.75	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<1.0
PMW1	06/09/11	322.75	11.80	310.95	No	<50	<0.50	<0.50	<0.50	<0.50	0.86
PMW1	11/15/11	322.75	13.51	309.24	No	140	<0.50	2.6	5.3	17	32
PMW1	05/16/12	322.75	12.20	310.55	No	110	<0.50	4.9	48	5.3	28
PMW1	09/26/12	322.75	13.98	308.77	No	<50	<0.50	3.0v	1.8	2.3	5.9
PMW1	12/10/12	322.75	11.59	311.16	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW1	06/05/13	322.75	14.16	308.59	No	---	---	---	---	---	---
PMW1	06/06/13	322.75	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW1	**06/02/14**	**322.75**	**13.01**	**309.74**	**No**	**---**	**---**	**---**	**---**	**---**	**---**
PMW1	**06/03/14**	**322.75**	**---**	**---**	**---**	**<50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**
PMW2	12/22/99	322.37	12.85	309.52	No	---	---	---	---	---	---
PMW2	04/04/00	322.37	10.65	311.72	No	<50	740/720f	<1	<1	<1	<1
PMW2	06/15/00	Station operations transferred to Valero Energy Corporation.									
PMW2	06/28/00	322.37	11.50	310.87	No	<50	1,570f	<0.5	<0.5	<0.5	<0.5
PMW2	09/26/00	322.37	12.36	310.01	No	<50	157f	<0.5	<0.5	<0.5	<0.5
PMW2	12/28/00	322.37	11.85	310.52	No	445	234f	<0.5	<0.5	<0.5	<0.5
PMW2	03/28/01	322.37	10.68	311.69	No	<50	400/284f	<0.5	0.632	<0.5	1.88
PMW2	06/25/01	322.37	12.10	310.27	No	<50	6.6/5.7f	<0.5	<0.5	<0.5	<0.5
PMW2	09/26/01	322.37	12.26	310.11	No	<50	59/46f	1.6	2.9	1.0	4.7
PMW2	12/17/01	322.37	10.08	312.29	No	<50	23/10f	<0.5	<0.5	<0.5	<0.5
PMW2	03/18/02	322.37	11.90	310.47	No	---	---	---	---	---	---
PMW2	03/19/02	322.37	---	---	---	<50	6.50/1.8f	<0.5	<0.5	<0.5	<0.5
PMW2	06/17/02	322.37	13.00	309.37	No	---	---	---	---	---	---
PMW2	06/18/02	322.37	---	---	---	<50	5.6/4.30f	<0.5	<0.5	<0.5	<0.5
PMW2	09/16/02	322.37	14.73	307.64	No	<50	<0.5f	<0.5	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
PMW2	12/17/02	322.37	14.14	308.23	No	<50	0.5/<0.5f	<0.5	<0.5	<0.5	<0.5
PMW2	03/28/03	322.37	13.05	309.32	No	<50	6.4/6.50f	<0.5	<0.5	<0.5	<0.5
PMW2	06/16/03	322.37	13.89	308.48	No	---	---	---	---	---	---
PMW2	09/22/03	322.37	Dry	---	---	---	---	---	---	---	---
PMW2	12/22/03	322.37	10.86	311.51	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW2	03/23/04	322.37	11.33	311.04	No	<50	13.0/11.2f	<0.5	<0.5	<0.5	<0.5
PMW2	06/21/04	322.37	14.09	308.28	No	---	---	---	---	---	---
PMW2	06/22/04	322.37	---	---	---	<50	2.70f	<0.5	<0.5	<0.5	<0.5
PMW2	09/20/04	322.37	15.39	306.98	No	---	---	---	---	---	---
PMW2	12/20/04	322.37	14.93	307.44	No	---	---	---	---	---	---
PMW2	03/28/05	322.37	9.62	312.75	No	---	---	---	---	---	---
PMW2	03/29/05	322.37	---	---	---	<50	7.50	<0.5	0.9	<0.5	1.4
PMW2	06/20/05	322.37	11.10	311.27	No	---	---	---	---	---	---
PMW2	06/21/05	322.37	---	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW2	09/25/05	322.37	12.11	310.26	No	<50	29.7	<0.5	<0.5	<0.5	<0.5
PMW2	12/21/05	322.37	13.52	308.85	No	<50	7.78	<0.5	<0.5	<0.5	0.72
PMW2	03/21/06	322.37	14.37	308.00	No	---	---	---	---	---	---
PMW2	03/22/06	322.37	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW2	06/22/06	322.37	11.74	310.63	No	---	---	---	---	---	---
PMW2	06/23/06	322.37	---	---	---	<50.0	0.940	<0.50	<0.50	<0.50	<0.50
PMW2	09/19/06	322.37	10.93	311.44	No	---	---	---	---	---	---
PMW2	09/20/06	322.37	---	---	---	<50.0	6.12	<0.50	<0.50	<0.50	<0.50
PMW2	12/19/06	322.37	10.56	311.81	No	---	---	---	---	---	---
PMW2	12/20/06	322.37	---	---	---	<50.0	2.21	<0.50	1.08	<0.50	<0.50
PMW2	03/20/07	322.37	10.53	311.84	No	<50.0	9.41	<0.50	0.64	<0.50	<0.50
PMW2	06/19/07	322.37	10.39	311.98	No	<50.0	0.720	<0.50	0.64	<0.50	<0.50
PMW2	09/18/07	322.37	11.18	311.19	No	<50.0	0.840	<0.50	<0.50	<0.50	<0.50
PMW2	12/26/07	322.37	10.72	311.65	No	<50.0	1.88	<0.50	<0.50	<0.50	<0.50
PMW2	03/26/08	322.37	10.30	312.07	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW2	06/25/08	322.37	11.24	311.13	No	<50	0.78	<0.50	<0.50	<0.50	<0.50
PMW2	09/17/08	322.37	13.10	309.27	No	<50	8.4	<0.50	<0.50	<0.50	<0.50
PMW2	12/22/08	322.37	13.10	309.27	No	<50	1.5	<0.50	<0.50	<0.50	<0.50
PMW2	03/02/09	322.37	7.85	314.52	No	---	---	---	---	---	---
PMW2	03/03/09	322.37	---	---	---	<50	0.54	<0.50	<0.50	<0.50	<1.0
PMW2	06/24/09	322.37	11.46	310.91	No	<50	0.55	<0.50	<0.50	<0.50	<1.0
PMW2	11/09/09	322.37	11.29	311.08	No	<50	5.0	0.31o	<0.50	<0.50	0.42o,p
PMW2	06/01/10	322.37	10.35	312.02	No	---	---	---	---	---	---
PMW2	06/02/10	322.37	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<1.0
PMW2	10/26/10	322.37	10.95	311.42	No	---	---	---	---	---	---
PMW2	10/28/10	322.37	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<1.0
PMW2	06/09/11	322.37	10.90	311.47	No	---	---	---	---	---	---
PMW2	06/10/11	322.37	---	---	---	<50	2.0	<0.50	<0.50	<0.50	0.63
PMW2	11/15/11	322.37	11.11	311.26	No	60	8.3	0.56	1.3	5.0	9.7
PMW2	05/16/12	322.37	11.25	311.12	No	150	1.1	4.7	54	4.4	23

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date		TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
PMW2	09/26/12	u	322.37	15.07u	u	No	---	---	---	---	---	---
PMW2	12/10/12		322.37	10.91	311.46	No	---	---	---	---	---	---
PMW2	12/13/12		322.37	---	---	---	<50	0.60	<0.50	<0.50	<0.50	0.77
PMW2	06/05/13		322.37	13.94	308.43	No	---	---	---	---	---	---
PMW2	06/06/13	n	322.37	---	---	---	---	---	---	---	---	---
PMW2	**06/02/14**	**n**	**322.37**	**14.12**	**308.25**	**No**	**---**	**---**	**---**	**---**	**---**	**---**
PMW3	12/22/99		321.27	12.61	308.66	No	---	---	---	---	---	---
PMW3	04/04/00		321.27	9.78	311.49	No	<50	250/310f	<1	<1	<1	<1
PMW3	06/15/00		Station operations transferred to Valero Energy Corporation.									
PMW3	06/28/00		321.27	10.52	310.75	No	<50	31.5f	<0.5	<0.5	<0.5	<0.5
PMW3	09/26/00		321.27	10.39	310.88	No	<50	13.6f	<0.5	<0.5	<0.5	<0.5
PMW3	12/28/00		321.27	12.20	309.07	No	<50	<2f	<0.5	<0.5	<0.5	<0.5
PMW3	03/28/01		321.27	9.37	311.90	No	<50	<2.5/1.08f	<0.5	<0.5	<0.5	<0.5
PMW3	06/25/01		321.27	12.47	308.80	No	63	<2.5	2.1	6.8	2.4	11
PMW3	09/26/01		321.27	9.81	311.46	No	<50	<2.5	2.0	3.7	1.4	5.9
PMW3	12/17/01		321.27	7.16	314.11	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
PMW3	03/18/02		321.27	9.89	311.38	No	<50	2.30/0.7f	<0.5	<0.5	<0.5	<0.5
PMW3	06/17/02		321.27	10.35	310.92	No	---	---	---	---	---	---
PMW3	06/18/02		321.27	---	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW3	09/16/02		321.27	Dry	---	---	---	---	---	---	---	---
PMW3	12/17/02		321.27	7.76	313.51	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW3	03/28/03		321.27	11.00	310.27	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW3	06/16/03		321.27	10.76	310.51	No	---	---	---	---	---	---
PMW3	09/22/03		321.27	10.17	311.10	No	---	---	---	---	---	---
PMW3	12/22/03		321.27	9.11	312.16	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW3	03/23/04		321.27	10.27	311.00	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW3	06/21/04		321.27	10.94	310.33	No	---	---	---	---	---	---
PMW3	06/22/04		321.27	---	---	---	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
PMW3	09/20/04		321.27	10.44	310.83	No	---	---	---	---	---	---
PMW3	09/21/04		321.27	---	---	---	<50	1.5/1.30f	<0.5	<0.5	<0.5	<0.5
PMW3	12/20/04		321.27	10.61	310.66	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW3	03/28/05		321.27	8.36	312.91	No	---	---	---	---	---	---
PMW3	03/29/05		321.27	---	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW3	06/20/05		321.27	10.09	311.18	No	---	---	---	---	---	---
PMW3	06/21/05		321.27	---	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW3	09/25/05		321.27	10.08	311.19	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW3	12/21/05		321.27	10.20	311.07	No	<50	3.67	<0.5	0.89	<0.5	0.80
PMW3	03/21/06		321.27	11.01	310.26	No	---	---	---	---	---	---
PMW3	03/22/06		321.27	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW3	06/22/06		321.27	9.79	311.48	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW3	09/19/06		321.27	10.15	311.12	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW3	12/19/06		321.27	9.77	311.50	No	---	---	---	---	---	---
PMW3	12/20/06		321.27	---	---	---	<50.0	1.02	<0.50	<0.50	<0.50	<0.50

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
PMW3	03/20/07	321.27	9.75	311.52	No	---	---	---	---	---	---
PMW3	03/21/07	321.27	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW3	06/19/07	321.27	9.30	311.97	No	---	---	---	---	---	---
PMW3	06/20/07	321.27	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW3	09/18/07	321.27	10.08	311.19	No	---	---	---	---	---	---
PMW3	09/19/07	321.27	---	---	---	<50.0	0.700	<0.50	<0.50	<0.50	<0.50
PMW3	12/26/07	321.27	9.93	311.34	No	---	---	---	---	---	---
PMW3	12/27/07	321.27	---	---	---	<50.0	1.03	<0.50	<0.50	<0.50	<0.50
PMW3	03/26/08	321.27	9.66	311.61	No	---	---	---	---	---	---
PMW3	03/27/08	321.27	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW3	06/25/08	321.27	8.58	312.69	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW3	09/17/08	321.27	12.45	308.82	No	---	---	---	---	---	---
PMW3	09/18/08	321.27	---	---	---	<50	1.2	<0.50	<0.50	<0.50	<0.50
PMW3	12/22/08	321.27	8.31	312.96	No	---	---	---	---	---	---
PMW3	12/23/08	321.27	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW3	03/02/09	321.27	5.03	316.24	No	---	---	---	---	---	---
PMW3	03/04/09	321.27	---	---	---	50	<0.50	<0.50	<0.50	<0.50	<1.0
PMW3	06/24/09	321.27	10.51	310.76	No	---	---	---	---	---	---
PMW3	06/25/09	321.27	---	---	---	<50	0.081o	<0.50	<0.50	<0.50	<1.0
PMW3	11/09/09	321.27	10.02	311.25	No	---	---	---	---	---	---
PMW3	11/10/09	321.27	---	---	---	<50	0.21o	<0.50	<0.50	<0.50	<1.0
PMW3	06/01/10	321.27	9.34	311.93	No	---	---	---	---	---	---
PMW3	06/02/10	321.27	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<1.0
PMW3	10/26/10	321.27	9.98	311.29	No	<50	0.17o	<0.50	<0.50	<0.50	<1.0
PMW3	06/09/11	321.27	10.10	311.17	No	---	---	---	---	---	---
PMW3	06/10/11	321.27	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW3	11/15/11	321.27	10.99	310.28	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW3	05/16/12	321.27	10.18	311.09	No	160	<0.50	5.9	56	5.7	29
PMW3	09/26/12	321.27	10.98	310.29	No	<50	<0.50	1.5v	1.3	0.53	2.1
PMW3	12/10/12	321.27	9.54	311.73	No	---	---	---	---	---	---
PMW3	12/12/12	321.27	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW3	06/05/13	321.27	13.42	307.85	No	---	---	---	---	---	---
PMW3	06/06/13	321.27	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW3	**06/02/14**	**321.27**	**11.52**	**309.75**	**No**	**---**	**---**	**---**	**---**	**---**	**---**
PMW3	**06/03/14**	**321.27**	**---**	**---**	**---**	**<50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**
PMW4	12/22/99	321.37	15.32	306.05	No	---	---	---	---	---	---
PMW4	04/04/00	321.37	10.60	310.77	No	<50	28/27f	<1	<1	<1	<1
PMW4	06/15/00	Station operations transferred to Valero Energy Corporation.									
PMW4	06/28/00	321.37	14.00	307.37	No	<50	3.73f	<0.5	<0.5	<0.5	<0.5
PMW4	09/26/00	321.37	Dry	---	---	---	---	---	---	---	---
PMW4	12/28/00	321.37	Dry	---	---	---	---	---	---	---	---
PMW4	03/28/01	321.37	14.11	307.26	No	<50	<2.5/1.11f	<0.5	<0.5	<0.5	<0.5
PMW4	06/25/01	321.37	15.07	306.30	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
PMW4	09/26/01	321.37	14.11	307.26	No	110	<2.5	7.4	13	4.2	18
PMW4	12/17/01	321.37	11.86	309.51	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
PMW4	03/18/02	321.37	14.17	307.20	No	---	---	---	---	---	---
PMW4	03/19/02	321.37	---	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW4	06/17/02	321.37	15.55	305.82	No	---	---	---	---	---	---
PMW4	09/15/02	321.37	Dry	---	---	---	---	---	---	---	---
PMW4	12/17/02	321.37	15.22	306.15	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW4	03/28/03	321.37	14.95	306.42	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW4	06/16/03	321.37	14.80	306.57	No	---	---	---	---	---	---
PMW4	09/22/03	321.37	Dry	---	---	---	---	---	---	---	---
PMW4	12/22/03	321.37	15.28	306.09	No	---	---	---	---	---	---
PMW4	03/23/04	321.37	14.40	306.97	No	---	---	---	---	---	---
PMW4	06/21/04	321.37	15.32	306.05	No	---	---	---	---	---	---
PMW4	06/22/04	321.37	---	---	---	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
PMW4	09/20/04	321.37	15.50	305.87	No	---	---	---	---	---	---
PMW4	09/21/04	321.37	---	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW4	12/20/04	321.37	13.52	307.85	No	<50	<0.5	<0.5	0.7	<0.5	0.7
PMW4	03/28/05	321.37	10.30	311.07	No	<50	<0.5	<0.5	0.5	<0.5	<0.5
PMW4	06/20/05	321.37	12.91	308.46	No	---	---	---	---	---	---
PMW4	06/21/05	321.37	---	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW4	09/25/05	321.37	14.55	306.82	No	---	---	---	---	---	---
PMW4	12/21/05	321.37	13.37	308.00	No	<50	<0.5	<0.5	1.17	<0.5	1.83
PMW4	03/21/06	321.37	14.12	307.25	No	---	---	---	---	---	---
PMW4	03/22/06	321.37	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW4	06/22/06	321.37	11.39	309.98	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW4	09/19/06	321.37	13.22	308.15	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW4	12/19/06	321.37	13.22	308.15	No	---	---	---	---	---	---
PMW4	12/20/06	321.37	---	---	---	<50.0	<0.500	<0.50	1.13	<0.50	<0.50
PMW4	03/20/07	321.37	12.27	309.10	No	---	---	---	---	---	---
PMW4	03/21/07	321.37	---	---	---	<50.0	<0.500	<0.50	0.84	<0.50	<0.50
PMW4	06/19/07	321.37	11.57	309.80	No	---	---	---	---	---	---
PMW4	06/20/07	321.37	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW4	09/18/07	321.37	12.50	308.87	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW4	12/26/07	321.37	13.08	308.29	No	---	---	---	---	---	---
PMW4	12/27/07	321.37	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW4	03/26/08	321.37	10.51	310.86	No	---	---	---	---	---	---
PMW4	03/27/08	321.37	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW4	06/25/08	321.37	13.20	308.17	No	---	---	---	---	---	---
PMW4	06/26/08	321.37	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW4	09/17/08	321.37	15.40	305.97	No	---	---	---	---	---	---
PMW4	12/22/08	321.37	Dry	---	---	---	---	---	---	---	---
PMW4	03/02/09	321.37	9.00	312.37	No	---	---	---	---	---	---
PMW4	03/04/09	321.37	---	---	---	53	<0.50	0.18o,p	0.20o	<0.50	<1.0
PMW4	06/24/09	321.37	13.09	308.28	No	---	---	---	---	---	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date		TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
PMW4	06/25/09		321.37	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<1.0
PMW4	11/09/09		321.37	13.30	308.07	No	---	---	---	---	---	---
PMW4	11/10/09		321.37	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<1.0
PMW4	06/01/10		321.37	11.17	310.20	No	---	---	---	---	---	---
PMW4	06/02/10		321.37	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<1.0
PMW4	10/26/10		321.37	12.68	308.69	No	---	---	---	---	---	---
PMW4	10/28/10		321.37	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<1.0
PMW4	06/09/11		321.37	13.31	308.06	No	<50	<0.50	0.51	0.96	<0.50	2.6
PMW4	11/15/11		321.37	13.15	308.22	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW4	05/16/12		321.37	14.09	307.28	No	210	<0.50	8.9	76	7.6	39
PMW4	09/26/12	u	321.37	15.33u	u	No	---	---	---	---	---	---
PMW4	12/10/12		321.37	10.77	310.60	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW4	06/05/13		321.37	15.31	306.06	No	---	---	---	---	---	---
PMW4	06/06/13	n	321.37	---	---	---	---	---	---	---	---	---
PMW4	**06/02/14**	**u**	**321.37**	**15.42u**	**u**	**No**	**---**	**---**	**---**	**---**	**---**	**---**
PMW5	12/22/99		320.04	13.19	306.85	No	<50	810f	1.0	<1.0	<1.0	<1.0
PMW5	04/04/00		320.04	9.61	310.43	No	<50	680/890f	<1	<1	<1	<1
PMW5	06/15/00		Station operations transferred to Valero Energy Corporation.									
PMW5	06/28/00		320.04	10.10	309.94	No	<50	629f	1.79	<0.5	<0.5	<0.5
PMW5	09/26/00		320.04	12.15	307.89	No	<50	743f	1.83	<0.5	<0.5	<0.5
PMW5	12/28/00		320.04	12.48	307.56	No	<50	919f	1.93	<0.5	<0.5	<0.5
PMW5	03/28/01		320.04	6.90	313.14	No	<50	420/304f	1.38	0.790	<0.5	<0.5
PMW5	06/25/01		320.04	11.74	308.30	No	<50	540/560f	1.1	<0.5	<0.5	<0.5
PMW5	09/26/01		320.04	12.30	307.74	No	<50	500/440f	3.8	3.6	1.2	5.9
PMW5	12/17/01		320.04	8.89	311.15	No	<50	230/94f	<0.5	<0.5	<0.5	<0.5
PMW5	03/18/02		320.04	10.70	309.34	No	---	---	---	---	---	---
PMW5	03/19/02		320.04	---	---	---	179	152/35f	<0.5	<0.5	<0.5	<0.5
PMW5	06/17/02		320.04	12.82	307.22	No	---	---	---	---	---	---
PMW5	06/18/02		320.04	---	---	---	167	260/226f	1.1	0.5	<0.5	<0.5
PMW5	09/16/02		320.04	Dry	---	---	---	---	---	---	---	---
PMW5	12/17/02		320.04	13.05	306.99	No	172	228/192f	1.2	<0.5	<0.5	<0.5
PMW5	03/28/03		320.04	14.95	305.09	No	192	234/244f	0.80	<0.5	<0.5	<0.5
PMW5	06/16/03		320.04	12.94	307.10	No	---	---	---	---	---	---
PMW5	09/22/03		320.04	14.10	305.94	No	---	---	---	---	---	---
PMW5	12/22/03		320.04	13.55	306.49	No	---	---	---	---	---	---
PMW5	03/23/04		320.04	10.85	309.19	No	<50	34.7/34.5f	<0.5	<0.5	<0.5	<0.5
PMW5	06/21/04		320.04	13.25	306.79	No	---	---	---	---	---	---
PMW5	06/22/04		320.04	---	---	---	<50	18.8f	<0.5	<0.5	<0.5	<0.5
PMW5	09/20/04		320.04	13.95	306.09	No	---	---	---	---	---	---
PMW5	09/21/04	j	320.04	---	---	---	<50	<0.5	<0.5	5.7	0.9	6.8
PMW5	12/20/04	j	320.04	13.89	306.15	No	<50	1.2/1.47f	<0.5	1.1	<0.5	1.4
PMW5	03/28/05		320.04	9.98	310.06	No	<50	34.0	<0.5	<0.5	<0.5	<0.5
PMW5	06/20/05		320.04	10.40	309.64	No	---	---	---	---	---	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date		TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
PMW5	06/21/05		320.04	---	---	---	<50	46.0	<0.5	<0.5	<0.5	<0.5
PMW5	09/25/05		320.04	12.24	307.80	No	<50	70.1	<0.5	<0.5	<0.5	<0.5
PMW5	12/21/05		320.04	13.29	306.75	No	---	---	---	---	---	---
PMW5	03/21/06		320.04	14.03	306.01	No	---	---	---	---	---	---
PMW5	03/22/06	j	320.04	---	---	---	<50	1.5	<0.50	0.84	<0.50	<0.50
PMW5	06/22/06		320.04	9.02	311.02	No	---	---	---	---	---	---
PMW5	06/23/06		320.04	---	---	---	109	40.6	<0.50	<0.50	<0.50	<0.50
PMW5	09/19/06		320.04	10.96	309.08	No	---	---	---	---	---	---
PMW5	09/20/06		320.04	---	---	---	<50.0	27.1	<0.50	<0.50	<0.50	<0.50
PMW5	12/19/06		320.04	10.38	309.66	No	---	---	---	---	---	---
PMW5	12/20/06		320.04	---	---	---	<50.0	32	<0.50	<0.50	<0.50	<0.50
PMW5	03/20/07		320.04	9.79	310.25	No	---	---	---	---	---	---
PMW5	03/21/07		320.04	---	---	---	<50.0	1.05	<0.50	<0.50	<0.50	<0.50
PMW5	06/19/07		320.04	10.01	310.03	No	<50.0	25.3	<0.50	1.26	<0.50	<0.50
PMW5	09/18/07		320.04	10.72	309.32	No	<50.0	23.2	<0.50	2.53	<0.50	<0.50
PMW5	12/26/07		320.04	10.51	309.53	No	67.7	15.8	<0.50	<0.50	<0.50	<0.50
PMW5	03/26/08		320.04	8.80	311.24	No	<50.0	15.2	<0.50	<0.50	<0.50	<0.50
PMW5	06/25/08		320.04	10.69	309.35	No	<50	25	<0.50	<0.50	<0.50	<0.50
PMW5	09/17/08		320.04	13.00	307.04	No	<50	37	<0.50	<0.50	<0.50	<0.50
PMW5	12/22/08		320.04	13.35	306.69	No	<50	4.0	<0.50	<0.50	<0.50	<0.50
PMW5	03/02/09		320.04	7.00	313.04	No	---	---	---	---	---	---
PMW5	03/03/09		320.04	---	---	---	<50	0.33o	<0.50	<0.50	<0.50	<1.0
PMW5	06/24/09		320.04	10.20	309.84	No	---	---	---	---	---	---
PMW5	06/25/09		320.04	---	---	---	<50	20o	<0.50	<0.50	<0.50	<1.0
PMW5	11/09/09		320.04	13.25	306.79	No	<50	5.9	<0.50	<0.50	<0.50	<1.0
PMW5	06/01/10		320.04	8.98	311.06	No	<50	11	<0.50	0.18o,p	<0.50	<1.0
PMW5	10/26/10		320.04	11.65	308.39	No	<50	15	<0.50	<0.50	<0.50	<1.0
PMW5	06/09/11		320.04	10.50	309.54	No	---	---	---	---	---	---
PMW5	06/10/11		320.04	---	---	---	<50	7.1	<0.50	<0.50	<0.50	<0.50
PMW5	11/15/11		320.04	12.33	307.71	No	---	---	---	---	---	---
PMW5	11/16/11		320.04	---	---	---	54	17	<0.50	0.63	2.3	4.2
PMW5	05/16/12		320.04	11.67	308.37	No	---	---	---	---	---	---
PMW5	05/18/12		320.04	---	---	---	94	11	1.8	23	2.3	13
PMW5	09/26/12	u	320.04	13.89u	u	No	---	---	---	---	---	---
PMW5	12/10/12	u	320.04	14.11u	u	No	---	---	---	---	---	---
PMW5	06/05/13		320.04	12.98	307.06	No	---	---	---	---	---	---
PMW5	06/06/13		320.04	---	---	---	<50	11	<0.50	<0.50	<0.50	<0.50
PMW5	**06/02/14**	**u**	**320.04**	**14.00u**	**u**	**No**	**---**	**---**	**---**	**---**	**---**	**---**
PMW6	12/22/99		321.38	Dry	---	---	---	---	---	---	---	---
PMW6	04/04/00		321.38	15.10	---	---	---	---	---	---	---	---
PMW6	06/15/00		Station operations transferred to Valero Energy Corporation.									
PMW6	06/28/00		321.38	14.60	---	---	---	---	---	---	---	---
PMW6	09/26/00		321.38	---	---	---	---	---	---	---	---	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
PMW6	12/28/00	321.38	Dry	---	---	---	---	---	---	---	---
PMW6	03/28/01	321.38	Dry	---	---	---	---	---	---	---	---
PMW6	06/25/01	321.38	14.82	306.56	---	<50	<2.5	<0.5	<0.5	<0.5	<0.5
PMW6	09/26/01	321.38	15.42	305.96	No	---	---	---	---	---	---
PMW6	12/17/01	321.38	15.12	306.26	No	---	---	---	---	---	---
PMW6	03/18/02	321.38	15.51	305.87	No	---	---	---	---	---	---
PMW6	06/17/02	321.38	15.56	305.82	No	---	---	---	---	---	---
PMW6	09/16/02	321.38	Dry	---	---	---	---	---	---	---	---
PMW6	12/17/02	321.38	Dry	---	---	---	---	---	---	---	---
PMW6	03/28/03	321.38	Dry	---	---	---	---	---	---	---	---
PMW6	06/16/03	321.38	14.88	---	No	---	---	---	---	---	---
PMW6	09/22/03	321.38	Dry	---	---	---	---	---	---	---	---
PMW6	12/22/03	321.38	15.48	305.90	No	---	---	---	---	---	---
PMW6	03/23/04	321.38	14.39	306.99	No	<50	<0.5	0.50	<0.5	<0.5	<0.5
PMW6	06/21/04	321.38	15.45	305.93	No	---	---	---	---	---	---
PMW6	06/22/04	321.38	---	---	---	<50	<0.5f	<0.5	0.6	<0.5	0.8
PMW6	09/20/04	321.38	15.57	305.81	No	---	---	---	---	---	---
PMW6	12/20/04	321.38	15.56	305.82	No	---	---	---	---	---	---
PMW6	03/28/05	321.38	14.44	306.94	No	<50	<0.5	<0.5	0.7	<0.5	0.9
PMW6	06/20/05	321.38	14.67	306.71	No	---	---	---	---	---	---
PMW6	09/25/05	321.38	15.36	306.02	No	---	---	---	---	---	---
PMW6	12/21/05	321.38	15.32	306.06	No	---	---	---	---	---	---
PMW6	03/21/06	321.38	14.43	306.95	No	---	---	---	---	---	---
PMW6	03/22/06	321.38	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	0.79
PMW6	06/22/06	321.38	14.59	306.79	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW6	09/19/06	321.38	15.43	305.95	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW6	12/19/06	321.38	15.21	306.17	No	---	---	---	---	---	---
PMW6	12/20/06	321.38	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW6	03/20/07	321.38	15.44	305.94	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW6	06/19/07	321.38	15.61	305.77	No	---	---	---	---	---	---
PMW6	09/18/07	321.38	15.75	305.63	No	---	---	---	---	---	---
PMW6	12/26/07	321.38	15.78	305.60	No	---	---	---	---	---	---
PMW6	03/26/08	321.38	13.56	307.82	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW6	06/25/08	321.38	15.47	305.91	No	---	---	---	---	---	---
PMW6	09/17/08	321.38	15.54	305.84	No	---	---	---	---	---	---
PMW6	12/22/08	321.38	12.71	308.67	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW6	03/02/09	321.38	13.44	307.94	No	---	---	---	---	---	---
PMW6	03/03/09	321.38	---	---	---	<50	<0.50	<0.50	0.20o	<0.50	0.30o,p
PMW6	06/24/09	321.38	14.84	306.54	No	---					
PMW6	06/25/09	321.38	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<1.0
PMW6	11/09/09	321.38	15.51	305.87	No	---	---	---	---	---	---
PMW6	06/01/10	321.38	14.84	306.54	No	---					
PMW6	06/02/10	321.38	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<1.0
PMW6	10/26/10	321.38	15.43	305.95	No	---	---	---	---	---	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date		TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
PMW6	06/09/11		321.38	15.10	306.28	No	<50	<0.50	<0.50	<0.50	<0.50	2.0
PMW6	11/15/11	u	321.38	15.52u	u	No	---	---	---	---	---	---
PMW6	05/16/12	u	321.38	15.43u	u	No	---	---	---	---	---	---
PMW6	09/26/12	u	321.38	15.49u	u	No	---	---	---	---	---	---
PMW6	12/10/12		321.38	14.26	307.12	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW6	06/05/13	u	321.38	15.45u	u	No	---	---	---	---	---	---
PMW6	**06/02/14**	**u**	**321.38**	**15.53u**	**u**	**No**	**---**	**---**	**---**	**---**	**---**	**---**
VR1	03/24/92		---	---	---	---	<50	---	1.7	<0.5	<0.5	<0.5
VR1	06/30/99		---	19.52	---	No	<50	6.83/7.31f,h	<0.5	<0.5	<0.5	<0.5
VR1	08/03/99		---	19.53	---	No	<50	2.49f	<0.5	<0.5	<0.5	<0.5
VR1	09/24/99		321.00	19.73	301.27	No	<50	5.94f	<0.5	<0.5	<0.5	<0.5
VR1	12/22/99		321.00	21.35	299.65	No	<50	10f	<1.0	<1.0	<1.0	<1.0
VR1	04/04/00		321.00	19.23	301.77	No	<50	4,500/5,500f	<1	<1	<1	<1
VR1	06/15/00		Station operations transferred to Valero Energy Corporation.									
VR1	06/28/00		321.00	20.42	300.58	No	<50	1,370f	<0.5	<0.5	<0.5	<0.5
VR1	09/26/00		321.00	21.92	299.08	No	<50	387f	<0.5	<0.5	<0.5	<0.5
VR1	12/28/00		321.00	21.85	299.15	No	<50	200f	<0.5	<0.5	<0.5	<0.5
VR1	03/28/01		321.00	23.99	297.01	No	<50	86.6/55.9f	<0.5	<0.5	<0.5	<0.5
VR1	06/25/01		321.00	23.84	297.16	No	---	---	---	---	---	---
VR1	09/26/01		321.00	23.96	297.04	No	<50	140/130f	<0.5	0.53	<0.5	<0.5
VR1	12/17/01		321.00	24.12	296.88	No	<50	100/39f	<0.5	<0.5	<0.5	<0.5
VR1	03/18/02		321.00	23.07	297.93	No	---	---	---	---	---	---
VR1	03/19/02		321.00	---	---	---	1,240	1,340/1,450f	<0.5	<0.5	<0.5	<0.5
VR1	06/17/02		321.00	24.46	296.54	No	---	---	---	---	---	---
VR1	06/18/02		321.00	---	---	---	122	188/160f	<0.5	<0.5	<0.5	<0.5
VR1	09/16/02		321.00	27.07	293.93	No	135	175f	<0.5	<0.5	<0.5	<0.5
VR1	12/17/02		321.00	24.25	296.75	No	<50	3.3/2.50f	<0.5	<0.5	<0.5	<0.5
VR1	03/28/03		321.00	Dry	---	---	---	---	---	---	---	---
VR1	06/16/03		321.00	25.85	295.15	No	--	---	--	--	--	--
VR1	06/17/03		321.00	---	---	---	90.2	42.8/34.8f	<0.5	<0.5	<0.5	<0.5
VR1	09/22/03		321.00	28.07	292.93	No	78.1	80.7/85.6f	<0.5	0.5	<0.5	<0.5
VR1	12/22/03		321.00	24.86	296.14	No	<50	42.5/42.1f	<0.5	<0.5	<0.5	<0.5
VR1	03/23/04		321.00	25.86	295.14	No	<50	4.7/4.70f	<0.5	<0.5	<0.5	<0.5
VR1	06/21/04		321.00	27.73	293.27	No	---	---	---	---	---	---
VR1	06/22/04		321.00	---	---	---	988	43.3f	2.20	2.6	8.6	77.4
VR1	09/20/04		321.00	27.86	293.14	No	---	---	---	---	---	---
VR1	12/20/04		321.00	26.73	294.27	No	93.3	5.6/6.60f	<0.5	0.5	1.4	14.1
VR1	03/28/05		321.00	24.87	296.13	No	---	---	---	---	---	---
VR1	03/29/05		321.00	---	---	---	50.4	2.30	<0.5	<0.5	0.6	7.3
VR1	06/20/05		321.00	25.88	295.12	No	<50	6.30	<0.5	<0.5	<0.5	3.6
VR1	09/25/05		321.00	23.65	297.35	No	<50	21.5	<0.5	<0.5	<0.5	0.76
VR1	12/21/05		321.00	23.82	297.18	No	<50	8.99	<0.5	0.51	<0.5	2.64
VR1	03/21/06		321.00	23.44	297.56	No	---	---	---	---	---	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date		TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
VR1	03/22/06		321.00	---	---	---	<50	6.1	<0.50	<0.50	<0.50	<0.50
VR1	06/22/06		321.00	9.79	311.21	No	---	---	---	---	---	---
VR1	06/23/06		321.00	---	---	---	<50.0	1.36	<0.50	<0.50	<0.50	<0.50
VR1	09/19/06		321.00	30.10	290.90	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
VR1	12/19/06		321.00	18.59	302.41	No	---	---	---	---	---	---
VR1	12/20/06		321.00	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
VR1	03/20/07		321.00	17.91	303.09	No	<50.0	0.560	<0.50	<0.50	<0.50	<0.50
VR1	06/19/07		321.00	24.05	296.95	No	<50.0	0.560	<0.50	<0.50	<0.50	<0.50
VR1	06/20/07		321.00	---	---	---	<50.0	37.20	<0.50	<0.50	<0.50	<0.50
VR1	09/18/07		321.00	23.99	297.01	No	92.3	55.0	<0.50	<0.50	<0.50	<0.50
VR1	12/26/07		321.00	17.15	303.85	No	149	186	0.53	<0.50	<0.50	<0.50
VR1	03/26/08		321.00	18.42	302.58	No	---	---	---	---	---	---
VR1	03/27/08		321.00	---	---	---	<0.50	64.0	7.18	0.63	2.12	0.90
VR1	06/25/08		321.00	24.37	296.63	No	<50	55	<0.50	<0.50	<0.50	<0.50
VR1	09/17/08		321.00	27.99	293.01	No	<50	59	<0.50	<0.50	<0.50	<0.50
VR1	12/22/08		321.00	27.65	293.35	No	---	---	---	---	---	---
VR1	12/23/08		321.00	---	---	---	110m	150	<0.50	<0.50	<0.50	<0.50
VR1	03/02/09		321.00	25.43	295.57	No	---	---	---	---	---	---
VR1	03/04/09		321.00	---	---	---	120	50	0.21o,p	<0.50	<0.50	<1.0
VR1	06/24/09		321.00	27.51	293.49	No	---	---	---	---	---	---
VR1	06/25/09		321.00	---	---	---	<50	0.59	<0.50	<0.50	<0.50	<1.0
VR1	11/09/09		321.00	28.05	292.95	No	---	---	---	---	---	---
VR1	11/10/09		321.00	---	---	---	<50	19	<0.50	0.36o	<0.50	<1.0
VR1	06/01/10		321.00	23.87	297.13	No	---	---	---	---	---	---
VR1	06/02/10		321.00	---	---	---	<50	0.85	0.18o	<0.50	<0.50	<1.0
VR1	10/26/10		321.00	23.88	297.12	No	---	---	---	---	---	---
VR1	10/28/10		321.00	---	---	---	<50	8.5	<0.50	<0.50	<0.50	<1.0
VR1	06/09/11		321.00	25.10	295.90	No	<50	1.7	<0.50	<0.50	<0.50	<0.50
VR1	11/15/11	t	321.00	---	---	---	---	---	---	---	---	---
VR1	05/16/12	t	321.00	---	---	---	---	---	---	---	---	---
VR1	09/26/12	t	321.00	---	---	---	---	---	---	---	---	---
VR1	12/10/12		321.00	26.75	294.25	No	---	---	---	---	---	---
VR1	12/13/12		321.00	---	---	---	<50	1.2	<0.50	<0.50	<0.50	0.63
VR1	06/05/13		321.00	27.18	293.82	No	---	---	---	---	---	---
VR1	06/06/13	n	321.00	---	---	---	---	---	---	---	---	---
VR1	**06/02/14**		**321.00**	**Dry**	**---**	**---**	**---**	**---**	**---**	**---**	**---**	**---**
VR2	06/30/99		---	33.63	---	No	<50	1,080/1,160f,h	<0.5	<0.5	<0.5	<0.5
VR2	08/03/99		---	37.19	---	No	<50	3,390f	<0.5	<0.5	<0.5	<0.5
VR2	09/24/99		320.18	41.54	278.64	No	5,170	1,030f	2,650	<50	<50	309
VR2	12/22/99		320.18	40.63	279.55	No	<50	34f	<1.0	<1.0	<1.0	<1.0
VR2	01/21/00		320.18	39.04	281.14	No	<50	17f	<1.0	<1.0	<1.0	<1.0
VR2	04/04/00		320.18	35.63	284.55	No	<50	370/400f	<1	<1	<1	<1
VR2	06/15/00		Station operations transferred to Valero Energy Corporation.									

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
VR2	06/28/00	320.18	39.28	280.90	No	<50	268f	1.12	<1	<1	<1
VR2	09/26/00	320.18	Dry	---	---	---	---	---	---	---	---
VR2	12/28/00	320.18	42.55	277.63	No	<50	10.6f	<0.5	<0.5	<0.5	<0.5
VR2	03/28/01	320.18	42.00	278.18	No	<50	5.85/2.98f	<0.5	<0.5	<0.5	<0.5
VR2	06/25/01	320.18	Dry	---	---	---	---	---	---	---	---
VR2	09/26/01	320.18	Dry	---	---	---	---	---	---	---	---
VR2	12/17/01	320.18	Dry	---	---	---	---	---	---	---	---
VR2	03/18/02	320.18	Dry	---	---	---	---	---	---	---	---
VR2	03/19/02	320.18	Dry	---	---	---	---	---	---	---	---
VR2	06/17/02	320.18	Dry	---	---	---	---	---	---	---	---
VR2	06/18/02	320.18	Dry	---	---	---	---	---	---	---	---
VR2	09/16/02	320.18	Dry	---	---	---	---	---	---	---	---
VR2	12/17/02	320.18	Dry	---	---	---	---	---	---	---	---
VR2	03/28/03	320.18	Dry	---	---	---	---	---	---	---	---
VR2	06/16/03	320.18	Dry	---	---	---	---	---	---	---	---
VR2	06/17/03	320.18	Dry	---	---	---	---	---	---	---	---
VR2	09/22/03	320.18	Dry	---	---	---	---	---	---	---	---
VR2	12/22/03	320.18	Dry	---	---	---	---	---	---	---	---
VR2	03/23/04	320.18	Dry	---	---	---	---	---	---	---	---
VR2	06/21/04	320.18	Dry	---	---	---	---	---	---	---	---
VR2	06/22/04	320.18	Dry	---	---	---	---	---	---	---	---
VR2	09/20/04	320.18	Dry	---	---	---	---	---	---	---	---
VR2	12/20/04	320.18	Dry	---	---	---	---	---	---	---	---
VR2	03/28/05	320.18	Dry	---	---	---	---	---	---	---	---
VR2	06/20/05	320.18	43.06	277.12	No	---	---	---	---	---	---
VR2	09/25/05	320.18	Dry	---	No	---	---	---	---	---	---
VR2	12/21/05	320.18	38.43	281.75	No	<50	3.60	<0.5	<0.5	<0.5	0.95
VR2	03/21/06	320.18	39.44	280.74	No	---	---	---	---	---	---
VR2	03/22/06	320.18	---	---	---	830	1,500	<0.50	<0.50	<0.50	<0.50
VR2	06/22/06	320.18	23.93	296.25	No	---	---	---	---	---	---
VR2	06/23/06	320.18	---	---	---	1,560	1,420	<0.50	<0.50	<0.50	<0.50
VR2	09/19/06	320.18	27.32	292.86	No	---	---	---	---	---	---
VR2	09/20/06	320.18	---	---	---	2,690	1,150	<0.50	<0.50	<0.50	<0.50
VR2	12/19/06	320.18	23.51	296.67	No	---	---	---	---	---	---
VR2	12/20/06	320.18	---	---	---	3,720	3,380	<0.50	<0.50	<0.50	<0.50
VR2	03/20/07	320.18	17.25	302.93	No	---	---	---	---	---	---
VR2	03/21/07	320.18	---	---	---	1,270	863	<0.50	<0.50	<0.50	<0.50
VR2	06/19/07	320.18	25.74	294.44	No	2,120	2,630	<0.50	<0.50	<0.50	<0.50
VR2	09/18/07	320.18	25.20	294.98	No	2,990	1,680	<0.50	<0.50	<0.50	<0.50
VR2	12/26/07	320.18	19.06	301.12	No	1,530	1,770	<0.50	<0.50	<0.50	<0.50
VR2	03/26/08	320.18	19.98	300.20	No	1,780k	2,050	<0.50	<0.50	<0.50	<0.50
VR2	06/25/08	320.18	26.10	294.08	No	1,300m	2,300	<0.50	<0.50	<0.50	<0.50
VR2	09/17/08	320.18	31.10	289.08	No	390m	1,900	<0.50	<0.50	<0.50	<0.50
VR2	12/22/08	320.18	28.40	291.78	No	1,300m	1,700	<0.50	<0.50	<0.50	<0.50

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date		TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
VR2	03/02/09		320.18	24.68	295.50	No	---	---	---	---	---	---
VR2	03/03/09		320.18	---	---	---	780	1,500	<0.50	<0.50	<0.50	<1.0
VR2	06/24/09		320.18	29.44	290.74	No	---	---	---	---	---	---
VR2	06/25/09		320.18	---	---	---	1,000	2,300	<0.50	<0.50	<0.50	<1.0
VR2	11/09/09		320.18	35.15	285.03	No	2,200q	3,800	<0.50	0.29o,p	<0.50	<1.0
VR2	06/01/10		320.18	30.70	289.48	No	4,200q	5,300	<0.50	<0.50	<0.50	<1.0
VR2	10/26/10		320.18	35.20	284.98	No	3,500q	4,700	<0.50	<0.50	<0.50	<1.0
VR2	06/09/11		320.18	29.90	290.28	No	---	---	---	---	---	---
VR2	06/10/11		320.18	---	---	---	76q	560	<10	<10	<10	<10
VR2	11/15/11		320.18	32.74	287.44	No	---	---	---	---	---	---
VR2	11/16/11		320.18	---	---	---	480q	880	<10	<10	<10	<10
VR2	05/16/12		320.18	33.41	286.77	No	---	---	---	---	---	---
VR2	05/17/12		320.18	---	---	---	130q	140	<2.5	<2.5	<2.5	<2.5
VR2	09/26/12	u	320.18	43.16u	u	No	---	---	---	---	---	---
VR2	12/10/12		320.18	43.10u	u	No	---	---	---	---	---	---
VR2	06/05/13		320.18	Dry	---	---	---	---	---	---	---	---
VR2	**06/02/14**	**u**	**320.18**	**43.20u**	**u**	**No**	**---**	**---**	**---**	**---**	**---**	**---**
VR3	06/30/99		---	9.15	---	No	<50	1,220/1,380f,h	<0.5	<0.5	<0.5	<0.5
VR3	08/03/99		---	8.19	---	No	<50	16,100f	<0.5	<0.5	<0.5	<0.5
VR3	09/24/99		318.73	8.97	309.76	No	122	10,900f	7.20	1.14	<1.0	1.94
VR3	11/05/99		Well destroyed.									
VR4	06/30/99		---	8.50	---	No	<50	146	<0.5	<0.5	<0.5	<0.5
VR4	08/03/99		---	8.69	---	No	71.7g	3.96f	<0.5	<0.5	<0.5	<0.5
VR4	09/24/99		321.19	9.10	312.09	No	79.6	90.6f	0.890	2.22	0.800	3.15
VR4	11/05/99		Well destroyed.									
Off-Site Municipal Pleasanton Well No. 7												
Well No. 7	07/17/89		325.94	54.15	271.79	No	---	---	---	---	---	---
Well No. 7	07/18/89		325.94	62.44x	263.50	No	---	---	---	---	---	---
Well No. 7	07/19/89		325.94	58.50	267.44	No	---	---	---	---	---	---
Well No. 7	07/20/89	y	325.94	67.55x	258.39	No	---	---	<0.5z	<0.5z	<0.5z	<0.5z
Well No. 7	07/21/89		325.94	67.93x	258.01	No	---	---	---	---	---	---
Well No. 7	07/26/89		325.94	70.18x	255.76	No	---	---	---	---	---	---
Well No. 7	08/02/89	y, β	325.94	---	---	---	---	---	<0.5α	<0.5α	<0.5α	<0.5α
Well No. 7	08/03/89		325.94	---	---	---	---	---	---	---	---	---
Well No. 7	08/17/89		325.94	57.10	268.84	No	---	---	---	---	---	---
Grab Groundwater Samples												
B12	11/03/89		55	---	---	---	<2.0	---	<0.050	<0.050	<0.050	0.06
B12	11/03/89		70	---	---	---	<2.0	---	<0.050	<0.050	<0.050	<0.050
B12	11/03/89		84	---	---	---	<2.0	---	<0.050	<0.050	<0.050	51

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
B16	12/02/93	4.5	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050
B16	12/02/93	10	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050
B16	12/02/93	15	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050
B16	12/02/93	20	---	---	---	<1.0	---	0.031	<0.0050	0.038	0.011
B16	12/02/93	24.5	---	---	---	<1.0	---	0.0095	<0.0050	0.044	<0.0050
B16	12/02/93	30	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050
B16	12/02/93	35	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050
B16	12/02/93	39.5	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050
B16	12/02/93	45	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050
B16	12/02/93	50	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050
B16	12/02/93	54	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050
B17	12/02/93	4.5	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050
B17	12/02/93	10	---	---	---	530	---	0.21	5.1	7	63
B17	12/02/93	15	---	---	---	590	---	14	<0.0050	19	80
B17	12/02/93	19.5	---	---	---	560	---	5.1	0.038	16	70
B17	12/02/93	24.5	---	---	---	170	---	2.3	0.044	5.4	26
B17	12/02/93	30	---	---	---	19	---	1.4	<0.0050	0.53	2.8
B17	12/02/93	34.5	---	---	---	8.7	---	1.5	<0.0050	0.65	2
B17	12/02/93	39.5	---	---	---	670	---	2.7	<0.0050	11	71
B17	12/02/93	45	---	---	---	1,100	---	<0.0050	<0.0050	0.53	6.7
B17	12/02/93	49.5	---	---	---	1.7	---	<0.0050	<0.0050	0.0066	0.036
B17	12/02/93	54.5	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050
B18	12/04/93	5	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050
B18	12/04/93	10	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050
B18	12/04/93	15	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050
B18	12/04/93	20	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050
B18	12/04/93	25	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050
B18	12/04/93	30	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050
B18	12/04/93	35	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050
B18	12/04/93	39.5	---	---	---	<1.0	---	0.094	0.027	0.038	0.072
B18	12/04/93	45	---	---	---	<1.0	---	0.057	<0.0050	0.044	0.0066
B18	12/04/93	49.5	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050
B18	12/04/93	54.5	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050
B19	12/01/93	5	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050
B19	12/01/93	15	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050
B19	12/01/93	25.5	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050
B19	12/01/93	30	---	---	---	<1.0	---	0.094	0.027	0.038	0.072
B19	12/01/93	35	---	---	---	<1.0	---	0.057	<0.0050	0.044	0.0066
B19	12/01/93	40	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050
B19	12/01/93	44.5	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050
B19	12/01/93	49.5	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date		TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
B19	12/01/93		53	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050
SB1	03/11/97		46	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050
SB2	03/11/97		4	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050
SB2	03/11/97		10	---	---	---	2.4	---	<0.0050	0.006	0.0052	0.013
SB2	03/11/97		21	---	---	---	2.2	---	0.042	0.014	0.009	0.036
SB2	03/11/97		41	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050
SB2	03/11/97		46	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050
SB3	03/11/97		4	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050
SB3	03/11/97		21	---	---	---	6.4	---	0.15	<0.0050	<0.0050	0.029
SB3	03/11/97		26	---	---	---	2	---	0.052	<0.0050	0.02	0.009
SB3	03/11/97		31	---	---	---	<1.0	---	0.014	<0.0050	0.039	0.03
SB3	03/11/97		41	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050
SB3	03/11/97		46	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050
SB4	03/11/97		4	---	---	---	1.2	---	<0.0050	<0.0050	0.014	0.012
SB4	03/11/97		16	---	---	---	16	---	0.27	<0.010	1.2	0.22
SB4	03/11/97		21	---	---	---	32	---	0.21	<0.010	0.03	<0.010
SB4	03/11/97		26	---	---	---	59	---	0.27	0.35	2.8	11
SB4	03/11/97		31	---	---	---	29	---	0.031	1.6	1.4	4.5
SB4	03/11/97		46	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050
GP-1-W	10/26/99		---	---	---	---	---	34/32f	<1.0	1.4	<1.0	<1.0
GP-4-W	10/26/99		---	---	---	---	---	140/130f	<1.0	<1.0	<1.0	<1.0
GP-5-W	10/26/99		---	---	---	---	---	19,000/14,000f	<1.0	1	<1.0	<1.0
GP-6-W	10/26/99		---	---	---	---	---	10/6f	<1.0	5.5	<1.0	3.7
GP-7-W	10/26/99		---	---	---	---	---	<1.0	<1.0	<1.0	<1.0	<1.0
GP-13-W	10/26/99		---	---	---	---	---	3.7/<5.0f	<1.0	1.3	<1.0	<1.0
Oil/Water Separator	10/26/99	ε	---	---	---	---	200,000δ	7.4/8f	<1.0	2	<1.0	7.0
BH1	02/03/06		41 - 44.5	---	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5
BH2	01/10/11		47 - 48	---	---	---	<50	41	3.1	<0.50	<0.50	<0.50
BH2	01/10/11		48 - 52	---	---	---	<50	25	3.7	<0.50	<0.50	0.19p

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
BH3	01/10/11	43 - 48	---	---	---	120q	180	0.50	0.83	0.47p	1.2
BH3	01/10/11	51 - 52	---	---	---	300q	210	1.6	1.1	4.2	3.7
BH4	01/11/11	40 - 43	---	---	---	600	16	1.4	1.4	15	32
BH4	01/11/11	51 - 52	---	---	---	5,900	160	9.3	8.0	180	380
BH5	01/11/11	40 - 43	---	---	---	94q	54	0.24p	0.34p	0.24p	0.66
BH5	01/11/11	49 - 52	---	---	---	100	0.72	0.29p	0.71	0.30	1.0
BH6	01/12/11	40 - 43	---	---	---	65q	110	<0.50	<0.50	<0.50	<0.50
BH6	01/12/11	47 - 52	---	---	---	75q	7.8	0.27p	0.59	0.21p	1.0
BH7	01/12/11	41 - 43	---	---	---	900q	1,100	6.3	4.2p	1.0p	2.4p
BH7	01/12/11	50 - 52	---	---	---	230q	36	1.5	1.6	0.48p	1.4
BH8	01/13/11	41 - 43	---	---	---	140	62	<0.50	<0.50	<0.50	<0.50
BH8	01/13/11	50 - 52	---	---	---	110	96	0.33p	0.34p	0.063p	0.25p
BH9	01/13/11	41 - 43	---	---	---	<50	0.83	<0.50	<0.50	<0.50	<0.50
BH9	01/13/11	48 - 52	---	---	---	70	98	1.9	1.5	0.20p	0.41p
BH10	01/14/11	51 - 52	---	---	---	<50	3.3	<0.50	<0.50	<0.50	<0.50

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Notes:

TOC	=	Top of well casing elevation; datum is mean sea level.
DTW	=	Depth to water.
GW Elev.	=	Groundwater elevation; datum is mean sea level. Groundwater elevations adjusted for LPH, when present, using an average specific gravity of 0.75 for gasoline.
NAPL	=	Non-aqueous phase liquid.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using EPA Method 8015 (modified).
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 8015B. TPHg results beginning March 2002 include MTBE.
MTBE	=	Methyl tertiary butyl ether analyzed using EPA Method 8206B; prior to March 2005 analyzed using EPA Method 8021B unless otherwise footnoted.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B or 8260B unless otherwise footnoted.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 8260B.
EDB	=	1,2-dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	=	1,2-dichloroethane analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
µg/L	=	Micrograms per liter.
ND	=	Not detected.
---	=	Not measured/Not sampled/Not analyzed.
<	=	Less than the stated laboratory reporting limit.
a	=	Water level recorded during pumping of well MW7.
b	=	Anomalous water level possibly due to recharge from a perched water zone.
c	=	Casing head cut to lower elevation.
d	=	Casing head damaged by construction.
e	=	Results obtained past the technical holding time.
f	=	Analyzed using EPA Method 8260.
g	=	Unidentified hydrocarbon C6-C12.
h	=	Analysis performed outside of EPA recommended holding time.
i	=	Groundwater level measured is in sump for groundwater extraction pump, near the bottom of the well and below the screened interval, and is not considered representative of groundwater elevation.
j	=	Grab groundwater sample collected.
k	=	Initial analysis within holding time. Reanalysis for the required dilution or confirmation was past holding time.
l	=	Secondary ion abundances were outside method requirements. Identification based on analytical judgment.
m	=	Hydrocarbon result partly due to individual peak(s) in quantitation range.
n	=	Insufficient water to sample following purge.
o	=	Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated.
p	=	Analyte presence was not confirmed by second column or GC/MS analysis.
q	=	The sample chromatographic pattern does not match that of the specified standard.
r	=	The sample, as received, was not preserved in accordance with the referenced analytical method.
s	=	Technician inadvertently did not record this result in the field notes.
t	=	Well inaccessible during gauging and/or sampling.
u	=	DTW measured in well indicates less than 6 inches of water in the well, which is not representative of the actual depth to groundwater table. Groundwater elevation not calculated, data not used to compile groundwater elevation map and well not sampled.
v	=	Analyte detected in equipment blank; result suspect.
w	=	Sample collected prior to purging the well.
x	=	Water level recorded during pumping of Pleasanton Well No. 7.
y	=	Analyzed for additional VOCs. None detected.
z	=	Analyzed using EPA Method 502.2

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Notes:

α	=	Analyzed using EPA Method 524.2.
β	=	Sample collected from a sample port at the surface.
δ	=	Fuel fingerprint analysis: extractable petroleum hydrocarbons ranging from C10 to C36.
ε	=	Additional analyses: Semi-volatile organic compounds below reporting limits except 2-methylnaphthalene (16 µg/L), bis(2-ethylhexyl)phthalate (33 µg/L), naphthalene (8 µg/L), and phenanthrene (12 µg/L).

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	EDB (µg/L)	1,2-DCA (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Ethanol (µg/L)
MW1	09/16/02	<0.5	<0.5	<10	<0.5	<0.5	<0.5	---
MW1	06/22/04	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100
MW1	09/21/04	---	---	---	---	---	---	<100
MW1	12/20/04	---	---	---	---	---	---	<100
MW1	03/29/05	---	---	---	---	---	---	<100
MW1	06/21/05	---	---	---	---	---	---	<100
MW1	09/25/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100
MW1	12/21/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<50
MW1	03/22/06	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50
MW1	06/22/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<100
MW1	09/19/06	---	---	---	---	---	---	<100
MW1	12/20/06	---	---	---	---	---	---	<100
MW1	03/21/07	---	---	---	---	---	---	<100
MW1	06/20/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
MW1	09/19/07	---	---	---	---	---	---	<100
MW1	12/27/07	---	---	---	---	---	---	<100
MW1	03/27/08	---	---	---	---	---	---	<100
MW1	06/25/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100
MW1	09/18/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100
MW1	12/23/08	---	---	---	---	---	---	<100
MW1	03/04/09	---	---	---	---	---	---	<50
MW1	06/25/09	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50
MW1	11/10/09	---	---	---	---	---	---	<50
MW1	06/02/10	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50
MW1	10/26/10	---	---	---	---	---	---	<50
MW1	06/09/11 to Present	Not analyzed for these analytes.						
MW2	04/22/88 - 07/06/88	Not analyzed for these analytes.						
MW2	07/21/88	Well destroyed.						
MW3	04/06/88 - 08/26/88	Not analyzed for these analytes.						
MW3	08/29/88	Well destroyed.						
MW4	09/16/02	<0.5	<0.5	<10	<0.5	<0.5	<0.5	---
MW4	06/22/04	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100
MW4	09/21/04	---	---	---	---	---	---	<100
MW4	03/28/05	---	---	---	---	---	---	
MW4	09/26/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	---
MW4	12/21/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	---
MW4	03/22/06	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50
MW4	06/22/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW4	09/19/06	---	---	---	---	---	---	---
MW4	12/20/06	---	---	---	---	---	---	---

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	EDB (µg/L)	1,2-DCA (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Ethanol (µg/L)
MW4	03/21/07	---	---	---	---	---	---	---
MW4	06/20/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW4	09/18/07	---	---	---	---	---	---	---
MW4	12/27/07	---	---	---	---	---	---	---
MW4	03/27/08	---	---	---	---	---	---	---
MW4	06/26/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	---
MW4	09/17/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	---
MW4	12/23/08	---	---	---	---	---	---	---
MW4	03/04/09	---	---	---	---	---	---	---
MW4	06/25/09	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW4	11/10/09	---	---	---	---	---	---	---
MW4	06/02/10	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW4	10/28/10 to Present	Not analyzed for these analytes.						
MW5D	09/16/02	<0.5	<0.5	<10	<0.5	<0.5	<0.5	---
MW5D	06/21/04	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100
MW5D	09/20/04	---	---	---	---	---	---	<100
MW5D	03/28/05	---	---	---	---	---	---	---
MW5D	06/20/05	---	---	---	---	---	---	---
MW5D	09/26/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	---
MW5D	12/21/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	---
MW5D	03/21/06	<0.50	<0.50	<10	<0.50	<0.50	<0.50	62
MW5D	06/22/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW5D	09/19/06	---	---	---	---	---	---	---
MW5D	12/20/06	---	---	---	---	---	---	---
MW5D	03/20/07	---	---	---	---	---	---	---
MW5D	06/19/07	---	---	---	---	---	---	---
MW5D	09/19/07	---	---	---	---	---	---	---
MW5D	12/26/07	---	---	---	---	---	---	---
MW5D	03/26/08	---	---	---	---	---	---	---
MW5D	06/25/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	---
MW5D	09/17/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	---
MW5D	12/22/08	---	---	---	---	---	---	---
MW5D	03/02/09	---	---	---	---	---	---	---
MW5D	06/24/09	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW5D	11/09/09	---	---	---	---	---	---	---
MW5D	06/01/10	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW5D	10/27/10 to Present	Not analyzed for these analytes.						
MW5S	09/16/02	<0.5	<0.5	<10	<0.5	<0.5	<0.5	---
MW5S	06/21/04	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100
MW5S	09/20/04 j	---	---	---	---	---	---	<100
MW5S	03/28/05	---	---	---	---	---	---	---

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	EDB (µg/L)	1,2-DCA (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Ethanol (µg/L)
MW5S	06/20/05	---	---	---	---	---	---	---
MW5S	09/26/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	---
MW5S	12/21/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	---
MW5S	03/21/06	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50
MW5S	06/22/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW5S	09/19/06	---	---	---	---	---	---	---
MW5S	12/20/06	---	---	---	---	---	---	---
MW5S	03/20/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW5S	06/19/07	---	---	---	---	---	---	---
MW5S	09/19/07	---	---	---	---	---	---	---
MW5S	12/26/07	---	---	---	---	---	---	---
MW5S	03/26/08	---	---	---	---	---	---	---
MW5S	06/25/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	---
MW5S	09/17/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	---
MW5S	12/22/08	---	---	---	---	---	---	---
MW5S	03/02/09	---	---	---	---	---	---	---
MW5S	06/24/09	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW5S	11/09/09	---	---	---	---	---	---	---
MW5S	06/01/10	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW5S	10/27/10 to Present	Not analyzed for these analytes.						
MW7	06/22/04	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100
MW7	09/21/04	---	---	---	---	---	---	<100
MW7	03/28/05	---	---	---	---	---	---	---
MW7	06/20/05	---	---	---	---	---	---	---
MW7	09/25/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	---
MW7	12/21/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	---
MW7	03/22/06	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50
MW7	06/22/06	<0.500	2.18	<10.0	<0.500	<0.500	<0.500	---
MW7	09/19/06	---	---	---	---	---	---	---
MW7	12/20/06	---	---	---	---	---	---	---
MW7	03/20/07	---	---	---	---	---	---	---
MW7	06/19/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW7	09/19/07	---	---	---	---	---	---	---
MW7	12/26/07	---	---	---	---	---	---	---
MW7	03/26/08	---	---	---	---	---	---	---
MW7	06/25/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	---
MW7	09/18/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	---
MW7	12/22/08	---	---	---	---	---	---	---
MW7	03/03/09	---	---	---	---	---	---	---
MW7	06/25/09	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW7	11/09/09	---	---	---	---	---	---	---
MW7	06/02/10	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	EDB (µg/L)	1,2-DCA (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Ethanol (µg/L)
MW7	10/27/10 to Present	Not analyzed for these analytes.						
MW8	09/16/02	<0.5	<0.5	<10	<0.5	<0.5	<0.5	---
MW8	12/22/03	---	---	---	---	---	---	---
MW8	03/23/04	---	---	---	---	---	---	---
MW8	06/22/04	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100
MW8	12/20/04	---	---	---	---	---	---	<100
MW8	03/29/05	---	---	---	---	---	---	<100
MW8	06/21/05	---	---	---	---	---	---	<100
MW8	09/26/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100
MW8	12/21/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<50
MW8	03/22/06	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50
MW8	06/23/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<100
MW8	09/20/06	---	---	---	---	---	---	<100
MW8	12/20/06	---	---	---	---	---	---	<100
MW8	03/21/07	---	---	---	---	---	---	<100
MW8	06/20/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<100
MW8	09/18/07	---	---	---	---	---	---	<100
MW8	12/27/07	---	---	---	---	---	---	<100
MW8	03/27/08	---	---	---	---	---	---	<100
MW8	06/26/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100
MW8	09/17/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100
MW8	12/23/08	---	---	---	---	---	---	<100
MW8	03/04/09	---	---	---	---	---	---	<50
MW8	06/25/09	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50
MW8	11/10/09	---	---	---	---	---	---	<50
MW8	06/02/10	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50
MW8	10/27/10 to Present	Not analyzed for these analytes.						
MW9A	03/29/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100
MW9A	06/20/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100
MW9A	09/25/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100
MW9A	12/21/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<50
MW9A	03/22/06	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50
MW9A	06/23/06	<0.500	<0.500	49.0	<0.500	<0.500	<0.500	<100
MW9A	09/19/06	---	---	---	---	---	---	<100
MW9A	12/20/06	---	---	---	---	---	---	<100
MW9A	03/21/07	---	---	---	---	---	---	<100
MW9A	06/20/07	<0.500	<0.500	<10	<0.500	<0.500	<0.500	<100
MW9A	09/18/07	---	---	---	---	---	---	<100
MW9A	12/27/07	---	---	---	---	---	---	<100
MW9A	03/27/08	---	---	---	---	---	---	<100
MW9A	06/25/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	EDB (µg/L)	1,2-DCA (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Ethanol (µg/L)
MW9A	09/18/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100
MW9A	12/23/08	---	---	---	---	---	---	<100
MW9A	03/04/09	---	---	---	---	---	---	<50
MW9A	06/24/09	<1.0	<1.0	8.5p	<1.0	<1.0	0.24p	<100
MW9A	11/10/09	---	---	---	---	---	---	<250
MW9A	06/01/10	<2.5	<2.5	<50	<2.5	<2.5	<2.5	<250
MW9A	10/28/10	---	---	---	---	---	---	<50
MW9A	06/09/11 to Present	Not analyzed for these analytes.						
MW10	03/28/05	---	---	---	---	---	---	<100
MW10	06/20/05	---	---	---	---	---	---	<100
MW10	09/25/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100
MW10	12/21/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<50
MW10	03/22/06	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50
MW10	06/22/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<100
MW10	09/19/06	---	---	---	---	---	---	<100
MW10	12/19/06	---	---	---	---	---	---	<100
MW10	03/20/07	---	---	---	---	---	---	<100
MW10	06/19/07	---	---	---	---	---	---	<100
MW10	12/26/07	---	---	---	---	---	---	<100
MW10	03/26/08	---	---	---	---	---	---	<100
MW10	06/25/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100
MW10	09/17/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100
MW10	12/22/08	---	---	---	---	---	---	<100
MW10	03/02/09	---	---	---	---	---	---	<50
MW10	06/24/09	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50
MW10	11/09/09	---	---	---	---	---	---	<50
MW10	06/02/10	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50
MW10	10/28/10	---	---	---	---	---	---	<50
MW10	06/09/11 to Present	Not analyzed for these analytes.						
MW11	12/17/02	---	---	---	---	---	---	---
MW11	06/21/04	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100
MW11	03/28/05	---	---	---	---	---	---	---
MW11	06/20/05	---	---	---	---	---	---	---
MW11	09/25/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	---
MW11	12/21/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	---
MW11	03/21/06	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50
MW11	06/22/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW11	09/19/06	---	---	---	---	---	---	---
MW11	12/19/06	---	---	---	---	---	---	---
MW11	03/20/07	---	---	---	---	---	---	---
MW11	06/19/07	---	---	---	---	---	---	---

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	EDB (µg/L)	1,2-DCA (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Ethanol (µg/L)
MW11	09/18/07	---	---	---	---	---	---	---
MW11	12/26/07	---	---	---	---	---	---	---
MW11	03/26/08	---	---	---	---	---	---	---
MW11	06/25/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	---
MW11	09/18/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	---
MW11	12/22/08	---	---	---	---	---	---	---
MW11	03/03/09	---	---	---	---	---	---	---
MW11	06/24/09	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW11	11/09/09	---	---	---	---	---	---	---
MW11	06/02/10	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW11	10/26/10 to Present	Not analyzed for these analytes.						
MW12A	09/16/02	<0.5	<0.5	<10	<0.5	<0.5	<0.5	---
MW12A	06/21/04	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100
MW12A	09/20/04	---	---	---	---	---	---	<100
MW12A	03/28/05	---	---	---	---	---	---	---
MW12A	06/20/05	---	---	---	---	---	---	---
MW12A	09/26/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	---
MW12A	12/21/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	---
MW12A	03/21/06	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<50
MW12A	06/22/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW12A	09/19/06	---	---	---	---	---	---	---
MW12A	12/20/06	---	---	---	---	---	---	---
MW12A	03/21/07	---	---	---	---	---	---	---
MW12A	06/20/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW12A	09/18/07	---	---	---	---	---	---	---
MW12A	12/26/07	---	---	---	---	---	---	---
MW12A	03/26/08	---	---	---	---	---	---	---
MW12A	06/25/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	---
MW12A	09/17/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	---
MW12A	12/22/08	---	---	---	---	---	---	---
MW12A	03/02/09	---	---	---	---	---	---	---
MW12A	06/24/09	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW12A	11/09/09	---	---	---	---	---	---	---
MW12A	06/01/10	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW12A	10/27/10 to Present	Not analyzed for these analytes.						
MW13	09/16/02	<0.5	<0.5	<10	<0.5	<0.5	<0.5	---
MW13	06/21/04	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100
MW13	09/20/04	---	---	---	---	---	---	<100
MW13	03/28/05	---	---	---	---	---	---	---
MW13	06/20/05	---	---	---	---	---	---	---
MW13	09/26/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	---

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	EDB (µg/L)	1,2-DCA (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Ethanol (µg/L)
MW13	12/21/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	---
MW13	03/21/06	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50
MW13	06/22/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW13	09/19/06	---	---	---	---	---	---	---
MW13	12/20/06	---	---	---	---	---	---	---
MW13	03/21/07	---	---	---	---	---	---	---
MW13	06/20/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW13	09/18/07	---	---	---	---	---	---	---
MW13	12/26/07	---	---	---	---	---	---	---
MW13	03/26/08	---	---	---	---	---	---	---
MW13	06/25/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	---
MW13	09/17/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	---
MW13	12/22/08	---	---	---	---	---	---	---
MW13	03/02/09	---	---	---	---	---	---	---
MW13	06/24/09	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW13	11/09/09	---	---	---	---	---	---	---
MW13	06/01/10	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW13	10/27/10 to Present	Not analyzed for these analytes.						
MW14	09/16/02	<0.5	<0.5	<10	<0.5	<0.5	<0.5	---
MW14	06/21/04	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100
MW14	09/21/04	---	---	---	---	---	---	<100
MW14	03/28/05	---	---	---	---	---	---	---
MW14	06/20/05	---	---	---	---	---	---	---
MW14	09/26/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	---
MW14	12/21/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	---
MW14	03/21/06	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50
MW14	06/22/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW14	12/20/06	---	---	---	---	---	---	---
MW14	03/20/07	---	---	---	---	---	---	---
MW14	06/19/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW14	09/19/07	---	---	---	---	---	---	---
MW14	12/26/07	---	---	---	---	---	---	---
MW14	03/26/08	---	---	---	---	---	---	---
MW14	06/25/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	---
MW14	09/17/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	---
MW14	12/22/08	---	---	---	---	---	---	---
MW14	03/02/09	---	---	---	---	---	---	---
MW14	06/24/09	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW14	11/09/09	---	---	---	---	---	---	---
MW14	06/02/10	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW14	10/27/10 to Present	Not analyzed for these analytes.						

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	EDB (µg/L)	1,2-DCA (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Ethanol (µg/L)
OW1	12/17/02	---	---	---	---	---	---	---
OW1	03/29/05	---	---	---	---	---	---	<100
OW1	06/21/05	---	---	---	---	---	---	<100
OW1	09/25/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100
OW1	12/21/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<50
OW1	03/22/06	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50
OW1	06/22/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<100
OW1	09/19/06	---	---	---	---	---	---	<100
OW1	12/20/06	---	---	---	---	---	---	<100
OW1	03/21/07	---	---	---	---	---	---	<100
OW1	06/20/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
OW1	09/19/07	---	---	---	---	---	---	<100
OW1	12/27/07	---	---	---	---	---	---	<100
OW1	03/27/08	---	---	---	---	---	---	<100
OW1	06/25/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100
OW1	09/17/08	<0.50	<0.50	33	<0.50	<0.50	<0.50	<100
OW1	12/23/08	---	---	---	---	---	---	<100
OW1	03/04/09	---	---	---	---	---	---	<50
OW1	06/24/09	---	---	---	---	---	---	---
OW1	11/10/09	---	---	---	---	---	---	<50
OW1	06/02/10	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50
OW1	10/26/10	---	---	---	---	---	---	<50
OW1	06/10/11 to Present	Not analyzed for these analytes.						
OW2	12/17/02	---	---	---	---	---	---	---
OW2	06/17/03 j	---	---	---	---	---	---	---
OW2	12/22/03	---	---	---	---	---	---	---
OW2	03/23/04	---	---	---	---	---	---	---
OW2	12/20/04	---	---	---	---	---	---	<100
OW2	03/29/05	---	---	---	---	---	---	<100
OW2	06/21/05	---	---	---	---	---	---	<100
OW2	09/25/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100
OW2	12/21/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<50
OW2	03/22/06	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50
OW2	06/23/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<100
OW2	09/20/06	---	---	---	---	---	---	<100
OW2	12/20/06	---	---	---	---	---	---	<100
OW2	03/20/07	---	---	---	---	---	---	<100
OW2	06/19/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
OW2	09/18/07	---	---	---	---	---	---	<100
OW2	12/26/07	---	---	---	---	---	---	<100
OW2	03/26/08	---	---	---	---	---	---	<100
OW2	06/25/08	<0.50	<0.50	330	<0.50	<0.50	<0.50	<100

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	EDB (µg/L)	1,2-DCA (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Ethanol (µg/L)
OW2	09/17/08	<0.50	<0.50	55	<0.50	<0.50	<0.50	<100
OW2	12/22/08	---	---	---	---	---	---	<100
OW2	03/03/09	---	---	---	---	---	---	<50
OW2	06/24/09	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50
OW2	11/09/09	---	---	---	---	---	---	<50
OW2	06/02/10	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50
OW2	10/27/10	---	---	---	---	---	---	<50
OW2	06/10/11 to Present	Not analyzed for these analytes.						
PMW1	06/17/03	---	---	---	---	---	---	---
PMW1	09/25/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100
PMW1	12/21/05	<0.5	<0.5	<10	<0.5	<0.5	<1	<50
PMW1	03/22/06	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50
PMW1	06/22/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<100
PMW1	09/19/06	---	---	---	---	---	---	<100
PMW1	12/19/06	---	---	---	---	---	---	<100k
PMW1	03/20/07	---	---	---	---	---	---	<100
PMW1	06/19/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
PMW1	09/18/07	---	---	---	---	---	---	<100
PMW1	12/26/07	---	---	---	---	---	---	<100
PMW1	03/26/08	---	---	---	---	---	---	<100
PMW1	06/25/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100
PMW1	09/17/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100
PMW1	12/22/08	---	---	---	---	---	---	<100
PMW1	03/02/09	---	---	---	---	---	---	<50
PMW1	06/24/09	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50
PMW1	11/09/09	---	---	---	---	---	---	<50
PMW1	06/02/10	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50
PMW1	10/28/10	---	---	---	---	---	---	<50
PWM1	06/09/11 to Present	Not analyzed for these analytes.						
PMW2	09/16/02	<0.5	<0.5	<10	<0.5	<0.5	<0.5	---
PMW2	12/17/02	---	---	---	---	---	---	---
PMW2	03/28/03	---	---	---	---	---	---	---
PMW2	03/23/04	---	---	---	---	---	---	---
PMW2	06/22/04	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100
PMW2	03/29/05	---	---	---	---	---	---	<100
PMW2	06/21/05	---	---	---	---	---	---	<100
PMW2	09/25/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100
PMW2	12/21/05	<0.5	<0.5	<10	<0.5	<0.5	<1	<50
PMW2	03/22/06	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50
PMW2	06/23/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<100
PMW2	09/20/06	---	---	---	---	---	---	<100

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	EDB (µg/L)	1,2-DCA (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Ethanol (µg/L)
PMW2	12/20/06	---	---	---	---	---	---	<100
PMW2	03/20/07	---	---	---	---	---	---	<100
PMW2	06/19/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
PMW2	09/18/07	---	---	---	---	---	---	<100
PMW2	12/26/07	---	---	---	---	---	---	<100
PMW2	03/26/08	---	---	---	---	---	---	<100
PMW2	06/25/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100
PMW2	09/17/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100
PMW2	12/22/08	---	---	---	---	---	---	<100
PMW2	03/03/09	---	---	---	---	---	---	<50
PMW2	06/24/09	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50
PMW2	11/09/09	---	---	---	---	---	---	<50
PMW2	06/02/10	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50
PMW2	10/28/10	---	---	---	---	---	---	<50
PMW2	06/10/11 to Present	Not analyzed for these analytes.						
PMW3	06/22/04	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100
PMW3	09/21/04	---	---	---	---	---	---	<100
PMW3	12/20/04	---	---	---	---	---	---	<100
PMW3	03/29/05	---	---	---	---	---	---	<100
PMW3	06/21/05	---	---	---	---	---	---	<100
PMW3	09/25/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100
PMW3	12/21/05	<0.5	<0.5	<10	<0.5	<0.5	<1	<50
PMW3	03/22/06	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50
PMW3	06/22/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<100
PMW3	09/19/06	---	---	---	---	---	---	<100
PMW3	12/20/06	---	---	---	---	---	---	<100
PMW3	03/21/07	---	---	---	---	---	---	<100
PMW3	06/20/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
PMW3	09/18/07	---	---	---	---	---	---	<100
PMW3	12/27/07	---	---	---	---	---	---	<100
PMW3	03/27/08	---	---	---	---	---	---	<100
PMW3	06/25/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100
PMW3	09/18/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100
PMW3	12/23/08	---	---	---	---	---	---	<100
PMW3	03/04/09	---	---	---	---	---	---	<50
PMW3	06/25/09	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50
PMW3	11/10/09	---	---	---	---	---	---	<50
PMW3	06/02/10	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50
PMW3	10/26/10	---	---	---	---	---	---	<50
PMW3	06/10/11 to Present	Not analyzed for these analytes.						
PMW4	06/22/04	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date		EDB (µg/L)	1,2-DCA (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Ethanol (µg/L)
PMW4	09/21/04		---	---	---	---	---	---	<100
PMW4	03/28/05		---	---	---	---	---	---	---
PMW4	06/21/05		---	---	---	---	---	---	---
PMW4	12/21/05		<0.5	<0.5	<10	<0.5	<0.5	<0.5	---
PMW4	03/22/06		<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50
PMW4	06/22/06		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
PMW4	09/19/06		---	---	---	---	---	---	---
PMW4	12/20/06		---	---	---	---	---	---	---
PMW4	03/21/07		---	---	---	---	---	---	---
PMW4	06/20/07		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
PMW4	09/18/07		---	---	---	---	---	---	---
PMW4	12/27/07		---	---	---	---	---	---	---
PMW4	03/27/08		---	---	---	---	---	---	---
PMW4	06/26/08	r	<0.50	<0.50	<20	<0.50	<0.50	<0.50	---
PMW4	03/04/09		---	---	---	---	---	---	---
PMW4	06/25/09		<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
PMW4	11/10/09		---	---	---	---	---	---	---
PMW4	06/02/10		<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
PMW4	10/28/10		---	---	---	---	---	---	---
PMW4	06/09/11 to Present		Not analyzed for these analytes.						
PMW5	12/17/02		---	---	---	---	---	---	---
PMW5	03/28/03		---	---	---	---	---	---	---
PMW5	03/23/04		---	---	---	---	---	---	---
PMW5	06/22/04		<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100
PMW5	09/21/04	j	---	---	---	---	---	---	<100
PMW5	12/20/04	j	---	---	---	---	---	---	<100
PMW5	03/28/05		---	---	---	---	---	---	<100
PMW5	06/21/05		---	---	---	---	---	---	<100
PMW5	09/25/05		<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100
PMW5	03/22/06	j	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50
PMW5	06/23/06		<0.500	2.24	<10.0	<0.500	<0.500	<0.500	<100
PMW5	09/20/06		---	---	---	---	---	---	<100
PMW5	12/20/06		---	---	---	---	---	---	<100
PMW5	03/21/07		---	---	---	---	---	---	<100
PMW5	06/19/07		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
PMW5	09/18/07		---	---	---	---	---	---	<100
PMW5	12/26/07		---	---	---	---	---	---	<100
PMW5	03/26/08		---	---	---	---	---	---	<100
PMW5	06/25/08		<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100
PMW5	09/17/08		<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100
PMW5	12/22/08		---	---	---	---	---	---	<100
PMW5	03/03/09		---	---	---	---	---	---	<50

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	EDB (µg/L)	1,2-DCA (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Ethanol (µg/L)
PMW5	06/25/09	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50
PMW5	11/09/09	---	---	---	---	---	---	<50
PMW5	06/01/10	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50
PMW5	10/26/10	---	---	---	---	---	---	<50
PMW5	06/10/11 to Present	Not analyzed for these analytes.						
PMW6	06/22/04	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100
PMW6	03/28/05	---	---	---	---	---	---	---
PMW6	03/22/06	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50
PMW6	06/22/06	<0.500	2.17	<10.0	<0.500	<0.500	<0.500	---
PMW6	09/19/06	---	---	---	---	---	---	---
PMW6	12/20/06	---	---	---	---	---	---	---
PMW6	03/20/07	---	---	---	---	---	---	---
PMW6	03/26/08	---	---	---	---	---	---	---
PMW6	12/22/08	---	---	---	---	---	---	---
PMW6	03/03/09	---	---	---	---	---	---	---
PMW6	06/25/09	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
PMW6	11/09/09	---	---	---	---	---	---	---
PMW6	06/02/10	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
PMW6	10/26/10 to Present	Not analyzed for these analytes.						
VR1	09/16/02	<0.5	<0.5	<10	<0.5	<0.5	<0.5	---
VR1	12/17/02	---	---	---	---	---	---	---
VR1	06/17/03	---	---	---	---	---	---	---
VR1	09/22/03	---	---	---	---	---	---	---
VR1	12/22/03	---	---	---	---	---	---	---
VR1	03/23/04	---	---	---	---	---	---	---
VR1	06/22/04	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100
VR1	12/20/04	---	---	---	---	---	---	<100
VR1	03/29/05	---	---	---	---	---	---	<100
VR1	06/20/05	---	---	---	---	---	---	<100
VR1	09/25/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100
VR1	12/21/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<50
VR1	03/22/06	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50
VR1	06/23/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<100
VR1	09/19/06	---	---	---	---	---	---	<100
VR1	12/20/06	---	---	---	---	---	---	<100
VR1	03/20/07	---	---	---	---	---	---	<100
VR1	06/20/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
VR1	09/18/07	---	---	---	---	---	---	<100
VR1	12/26/07	---	---	---	---	---	---	<100
VR1	03/27/08	---	---	---	---	---	---	<100
VR1	06/25/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date		EDB (µg/L)	1,2-DCA (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Ethanol (µg/L)
VR1	09/17/08		<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100
VR1	12/23/08		---	---	---	---	---	---	<100
VR1	03/04/09		---	---	---	---	---	---	<50
VR1	06/25/09		<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50
VR1	11/10/09		---	---	---	---	---	---	<50
VR1	06/02/10		<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50
VR1	10/28/10		---	---	---	---	---	---	<50
VR1	06/09/11 to Present		Not analyzed for these analytes.						
VR2	12/21/05		<0.5	<0.5	<10	<0.5	<0.5	<1	<50
VR2	03/22/06		<0.50	<0.50	<500	<0.50	<0.50	1.2	<50
VR2	06/23/06		<0.500	<0.500	239	<0.500	<0.500	1.97	<100
VR2	09/20/06		---	---	---	---	---	---	<100
VR2	12/20/06		---	---	---	---	---	---	<100
VR2	03/21/07		---	---	---	---	---	---	<100
VR2	06/19/07		<0.500	<0.500	504.00	<0.500	<0.500	3.47	<50.0
VR2	09/18/07		---	---	---	---	---	---	<100
VR2	12/26/07		---	---	---	---	---	---	<100
VR2	03/26/08		---	---	---	---	---	---	<100
VR2	06/25/08		<0.50	<0.50	380	<0.50	<0.50	2.8	<100
VR2	09/17/08		<0.50	<0.50	320	<0.50	<0.50	2.1	<100
VR2	12/22/08		---	---	---	---	---	---	<100
VR2	03/03/09		---	---	---	---	---	---	<5,000
VR2	06/25/09		<50	<50	<1,000	<50	<50	<50	<5,000
VR2	11/09/09		---	---	---	---	---	---	<10,000
VR2	06/01/10		<100	<100	<2,000	<100	<100	<100	<10,000
VR2	10/26/10		---	---	---	---	---	---	<10,000
VR2	06/09/11 to Present		Not analyzed for these analytes.						
Off-Site Municipal Pleasanton Well No. 7									
Well No. 7	07/17/89		---	---	---	---	---	---	---
Well No. 7	07/18/89		---	---	---	---	---	---	---
Well No. 7	07/19/89		---	---	---	---	---	---	---
Well No. 7	07/20/89	y	<0.5z	<0.5z	---	---	---	---	---
Well No. 7	07/21/89		---	---	---	---	---	---	---
Well No. 7	07/26/89		---	---	---	---	---	---	---
Well No. 7	08/02/89	y, β	<0.5α	<0.5α	---	---	---	---	---
Well No. 7	08/03/89		---	---	---	---	---	---	---
Well No. 7	08/17/89		---	---	---	---	---	---	---

Grab Groundwater Samples
Prior to 02/03/06 - Not analyzed for these analytes.

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	EDB (µg/L)	1,2-DCA (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Ethanol (µg/L)
BH1	02/03/06	<0.5	<0.5	<20	<0.5	<0.5	<0.5	<100
BH2	01/10/11	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50
BH2	01/10/11	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50
BH3	01/10/11	<0.50	<0.50	<10	<0.50	<0.50	0.22p	<50
BH3	01/10/11	<0.50	<0.50	13	<0.50	<0.50	0.19p	<50
BH4	01/11/11	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50
BH4	01/11/11	<5.0	<5.0	<100	<5.0	<5.0	<5.0	<500
BH5	01/11/11	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50
BH5	01/11/11	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50
BH6	01/12/11	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50
BH6	01/12/11	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50
BH7	01/12/11	<5.0	<5.0	68p	<5.0	<5.0	<5.0	<500
BH7	01/12/11	<1.0	<1.0	<20	<1.0	<1.0	<1.0	<100
BH8	01/13/11	<0.50	<0.50	14	<0.50	<0.50	<0.50	<50
BH8	01/13/11	<0.50	<0.50	49	<0.50	<0.50	<0.50	<50
BH9	01/13/11	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50
BH9	01/13/11	<0.50	<0.50	12	<0.50	<0.50	<0.50	<50
BH10	01/14/11	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50

Notes:

TOC	=	Top of well casing elevation; datum is mean sea level.
DTW	=	Depth to water.
GW Elev.	=	Groundwater elevation; datum is mean sea level. Groundwater elevations adjusted for LPH, when present, using an average specific gravity of 0.75 for gasoline.
NAPL	=	Non-aqueous phase liquid.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using EPA Method 8015 (modified).
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 8015B. TPHg results beginning March 2002 include MTBE.
MTBE	=	Methyl tertiary butyl ether analyzed using EPA Method 8206B; prior to March 2005 analyzed using EPA Method 8021B unless otherwise footnoted.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B or 8260B unless otherwise footnoted.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 8260B.
EDB	=	1,2-dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	=	1,2-dichloroethane analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Notes:

µg/L	=	Micrograms per liter.
ND	=	Not detected.
---	=	Not measured/Not sampled/Not analyzed.
<	=	Less than the stated laboratory reporting limit.
a	=	Water level recorded during pumping of well MW7.
b	=	Anomalous water level possibly due to recharge from a perched water zone.
c	=	Casing head cut to lower elevation.
d	=	Casing head damaged by construction.
e	=	Results obtained past the technical holding time.
f	=	Analyzed using EPA Method 8260.
g	=	Unidentified hydrocarbon C6-C12.
h	=	Analysis performed outside of EPA recommended holding time.
i	=	Groundwater level measured is in sump for groundwater extraction pump, near the bottom of the well and below the screened interval, and is not considered representative of groundwater elevation.
j	=	Grab groundwater sample collected.
k	=	Initial analysis within holding time. Reanalysis for the required dilution or confirmation was past holding time.
l	=	Secondary ion abundances were outside method requirements. Identification based on analytical judgment.
m	=	Hydrocarbon result partly due to individual peak(s) in quantitation range.
n	=	Insufficient water to sample following purge.
o	=	Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated.
p	=	Analyte presence was not confirmed by second column or GC/MS analysis.
q	=	The sample chromatographic pattern does not match that of the specified standard.
r	=	The sample, as received, was not preserved in accordance with the referenced analytical method.
s	=	Technician inadvertently did not record this result in the field notes.
t	=	Well inaccessible during gauging and/or sampling.
u	=	DTW measured in well indicates less than 6 inches of water in the well, which is not representative of the actual depth to groundwater table. Groundwater elevation not calculated, data not used to compile groundwater elevation map and well not sampled.
v	=	Analyte detected in equipment blank; result suspect.
w	=	Sample collected prior to purging the well.
x	=	Water level recorded during pumping of Pleasanton Well No. 7.
y	=	Analyzed for additional VOCs. None detected.
z	=	Analyzed using EPA Method 502.2
α	=	Analyzed using EPA Method 524.2.
β	=	Sample collected from a sample port at the surface.
δ	=	Fuel fingerprint analysis: extractable petroleum hydrocarbons ranging from C10 to C36.
ε	=	Additional analyses: Semi-volatile organic compounds below reporting limits except 2-methylnaphthalene (16 µg/L), bis(2-ethylhexyl)phthalate (33 µg/L), naphthalene (8 µg/L), and phenanthrene (12 µg/L).

TABLE 2
WELL CONSTRUCTION DETAILS
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well Number		Well Installation Date	Well Destruction Date	Elevation TOC (feet)	Well Casing Material	Total Depth (feet)	Well Depth (feet)	Borehole Diameter (inches)	Casing Diameter (inches)	Screened Interval (feet)	Slot Size (inches)	Filter Pack Interval (feet)	Filter Pack Material	Water Bearing Zone
MW1	d	04/01/88	---	320.52	Sch-40 PVC	57	57	10	4	32-57	0.020	30-57	#3 Sand	Zone 1
MW2		04/02/88	07/12/88	322.29	Sch-40 PVC	57	57	10	4	37-57	0.020	34-57	#3 Sand	---
MW3		04/04/88	08/29/88	322.56	Sch-40 PVC	60	56	10	4	36-56	0.020	35-60	#3 Sand	---
MW4	d	04/06/88	---	321.56	Sch-40 PVC	60	57	10	4	37-57	0.020	36-60	#3 Sand	Zone 1
MW5D	d	05/10/88	---	321.79	Sch-40 PVC	82.0	77.5	10	4	67.5-77.5	0.020	64-77.5	#3 Sand	Zone 2
MW5S	d	05/11/88	---	320.52	Sch-40 PVC	58	55	10	4	40-55	0.020	37.5-58	#3 Sand	Zone 1
MW6		05/11/88	10/24/88	322.28	Sch-40 PVC	59	55	10	4	40-55	0.020	36-59	#3 Sand	---
MW7	d	07/12/88	---	321.27	Sch-40 PVC	56.5a	53	10	5	28-53	0.020	25-56.5	#3 Sand	Zone 1
MW8	d	09/30/89	---	321.86	Sch-40 PVC	140	133	14	4	118-133	0.020	114-133	---	Zone 3
MW9		10/04/89	11/03/00	320.26	Sch-40 PVC	57.5	54.5	10	4	34.5-54.5	0.020	34-54.5	---	---
MW9A	d	11/03/00	---	321.27	Sch-40 PVC	59	58	12.25	6	35-55/55-58c	0.020	33-58	#3 Sand	Zone 1
MW10	d	10/06/89	---	322.99	Sch-40 PVC	60.5	60	10	4	40-60	0.020	38-60	---	Zone 1
MW11	d	11/02/89	---	321.73	Sch-40 PVC	55.5	55	10	4	35-55	0.020	33-55	---	Zone 1
MW12		08/17/00	08/30/00	---	Sch-40 PVC	132	131.5	8.33	2	114.5-131.5	0.020	112.5-132	#3 Sand	---
MW12A	d	08/30/00	---	322.62	Sch-40 PVC	136	130.5	8.33	2	115.5-130.5	0.020	113.5-130.5	#3 Sand	Zone 3
MW13	d, b	08/23/00	---	322.71	Sch-80 PVC and Steel	73	72	8.33	2	61.5-72	0.020	57.5-73	#3 Sand	Zone 2
MW14	d	08/29/00	---	321.24	Sch-40 PVC	143	136	8.33	2	121.5-136.5	0.020	119.5-143	#3 Sand	Zone 3
OW1		---	---	321.44	---	---	---	---	4	e	---	---	---	Perched
OW2	d	---	---	321.55	---	---	---	---	4	e	---	---	---	Perched
PMW1	d	12/16/99	---	322.75	PVC	16	16	10	4	6-16	0.010	5.5-16	#2/12 Sand	Perched
PMW2	d	12/16/99	---	322.37	PVC	16	16	10	4	6-16	0.010	5.5-16	#2/12 Sand	Perched

TABLE 2
WELL CONSTRUCTION DETAILS
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well Number		Well Installation Date	Well Destruction Date	Elevation TOC (feet)	Well Casing Material	Total Depth (feet)	Well Depth (feet)	Borehole Diameter (inches)	Casing Diameter (inches)	Screened Interval (feet)	Slot Size (inches)	Filter Pack Interval (feet)	Filter Pack Material	Water Bearing Zone
PMW3	d	12/16/99	---	321.27	PVC	16	16	10	4	6-16	0.010	5.5-16	#2/12 Sand	Perched
PMW4	d	12/16/99	---	321.37	PVC	16	16	10	4	6-16	0.010	5.5-16	#2/12 Sand	Perched
PMW5	d	12/16/99	---	320.04	PVC	35.5	16	10	4	6-16	0.010	5.5-16	#2/12 Sand	Perched
PMW6	d	12/17/99	---	321.38	PVC	16	16	10	4	6-16	0.010	5.5-16	#2/12 Sand	Perched
VR1	d	10/24/88	---	321.00	Sch-40 PVC	30	30	10	4	10-30	0.020	10-30	---	Perched
VR2		11/20/89	---	320.18	Sch-40 PVC	45.5	45	8	2	35-45	0.020	33-45.5	---	Zone 1
VR3		11/20/89	09/24/99	318.73	Sch-40 PVC	35.5	35	8	2	5-35	0.020	4-35.5	---	---
VR4		11/24/89	09/24/99	321.19	Sch-40 PVC	35.5	32.5	8	2	12.5-32.5	0.020	4-35.5	---	---

Notes:
TOC = Top of well casing elevation; datum is mean sea level.
PVC = Polyvinyl chloride.
--- = Information not available.
a = The total depth measured in well MW7 does not match the well completion log. On 16 September 2002, the total depth was measured as 59.83 feet below top of casing.
b = PVC screen from 61.5-72 feet, stainless steel blank from 11.5-61.5 feet, PVC blank from surface to 11.5 feet.
c = Depth of PVC sump at base of well.
d = Well surveyed in October 2001. Elevation is based on City of Pleasanton Benchmark #C-972. Brass disc in concrete abutment, 15 feet north of the southeast corner of the southbound
= bridge over Mocho Canal. Elevation = 330.55 feet.
e = Well screen is visible near surface and is assumed to extend to near total depth.

TABLE 3
CUMULATIVE SOIL ANALYTICAL RESULTS
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	Depth (feet)	TPHg (mg/kg)	TPHd (mg/kg)	TOG (mg/kg)	B (mg/kg)	T (mg/kg)	E (mg/kg)	X (mg/kg)	MTBE (mg/kg)	1,2-DCA (mg/kg)	DIPE (mg/kg)	EDB (mg/kg)	ETBE (mg/kg)	TAME (mg/kg)	TBA (mg/kg)	Ethanol (mg/kg)	Add'l VOCs (mg/kg)
Monitoring Wells and Borings																		
1988-1989 Initial Investigations																		
S-34.5-B1 (MW1)	04/01/88	34.5	<2.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-34.5-B2 (MW2)	04/02/88	34.5	<2.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-35-B3 (MW3)	04/04/88	35	<2.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-19.5-B4	04/01/88	19.5	965	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-29.5-B4	04/01/88	29.5	3	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-34.5-B4	04/01/88	34.5	<2.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-35-B5 (MW4)	04/06/88	35	<2.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-40-B5 (MW5D)	05/03/88	40	<2.0	---	---	<0.005	<0.005	<0.005	<0.005	---	---	---	---	---	---	---	---	---
MW5S	No samples collected.																	
S-36-B6 (MW6)	05/11/88	36	<2.0	---	---	<0.005	<0.005	<0.005	<0.005	---	---	---	---	---	---	---	---	---
MW7	No samples collected.																	
S-38.5-MW8	09/28/89	38.5	<2.0	---	---	<0.005	<0.005	<0.005	<0.005	---	---	---	---	---	---	---	---	---
S-74-MW8	09/30/89	74	<2.0	---	---	<0.005	<0.005	<0.005	<0.005	---	---	---	---	---	---	---	---	---
S-6-MW9	10/04/89	6	1,500	---	---	4.9	40	26	150	---	---	---	---	---	---	---	---	---
S-21-MW9	10/04/89	21	3,000	---	---	23	1,230	51	240	---	---	---	---	---	---	---	---	---
S-36-MW9	10/04/89	36	9.3	---	---	0.89	0.37	0.16	0.4	---	---	---	---	---	---	---	---	---
S-38-MW9	10/04/89	38	6,200	---	---	100	560	150	720	---	---	---	---	---	---	---	---	---
S-41-MW9	10/04/89	41	900	---	---	3.6	424	18	90	---	---	---	---	---	---	---	---	---
S-20-MW10	10/06/89	20	<2.0	---	---	<0.005	<0.005	<0.005	<0.005	---	---	---	---	---	---	---	---	---
S-35-MW10	10/06/89	35	<2.0	---	---	<0.005	<0.005	<0.005	<0.005	---	---	---	---	---	---	---	---	---
S-20-MW11	11/02/89	20	<2.0	---	---	<0.005	<0.005	<0.005	0.087	---	---	---	---	---	---	---	---	---
S-40-MW11	11/02/89	40	<2.0	---	---	<0.005	<0.005	<0.005	<0.005	---	---	---	---	---	---	---	---	---
S-45-MW11	11/02/89	45	<2.0	---	---	<0.005	0.059	<0.005	<0.005	---	---	---	---	---	---	---	---	---
S-55-B12	11/03/89	55	<2.0	---	---	<0.050	<0.050	<0.050	0.060	---	---	---	---	---	---	---	---	---
S-70-B12	11/03/89	70	<2.0	---	---	<0.050	<0.050	<0.050	<0.050	---	---	---	---	---	---	---	---	---
S-84-B12	11/03/89	84	<2.0	---	---	<0.050	<0.050	<0.050	0.051	---	---	---	---	---	---	---	---	---
VR1	No samples collected.																	

TABLE 3
CUMULATIVE SOIL ANALYTICAL RESULTS
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	Depth (feet)	TPHg (mg/kg)	TPHd (mg/kg)	TOG (mg/kg)	B (mg/kg)	T (mg/kg)	E (mg/kg)	X (mg/kg)	MTBE (mg/kg)	1,2-DCA (mg/kg)	DIPE (mg/kg)	EDB (mg/kg)	ETBE (mg/kg)	TAME (mg/kg)	TBA (mg/kg)	Ethanol (mg/kg)	Add'l VOCs (mg/kg)
VR2	11/20/89	10	<2.0	---	---	0.13	0.059	<0.050	<0.050	---	---	---	---	---	---	---	---	---
VR2	11/20/89	20	<2.0	---	---	0.061	<0.050	<0.050	<0.050	---	---	---	---	---	---	---	---	---
VR2	11/20/89	45	<2.0	---	---	<0.050	0.091	<0.050	0.086	---	---	---	---	---	---	---	---	---
VR3	No samples collected.																	
VR4	11/21/89	10	<2.0	---	---	0.16	<0.050	0.093	0.082	---	---	---	---	---	---	---	---	---
VR4	11/21/89	20	<2.0	---	---	<0.050	0.079	<0.050	<0.050	---	---	---	---	---	---	---	---	---
1993 Subsurface Investigation																		
B-16	12/02/93	4.5	<1.0	---	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---	---	---	---	---	---
B-16	12/02/93	10	<1.0	---	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---	---	---	---	---	---
B-16	12/02/93	15	<1.0	---	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---	---	---	---	---	---
B-16	12/02/93	20	<1.0	---	---	0.031	<0.0050	0.038	0.011	---	---	---	---	---	---	---	---	---
B-16	12/02/93	24.5	<1.0	---	---	0.0095	<0.0050	0.044	<0.0050	---	---	---	---	---	---	---	---	---
B-16	12/02/93	30	<1.0	---	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---	---	---	---	---	---
B-16	12/02/93	35	<1.0	---	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---	---	---	---	---	---
B-16	12/02/93	39.5	<1.0	---	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---	---	---	---	---	---
B-16	12/02/93	45	<1.0	---	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---	---	---	---	---	---
B-16	12/02/93	50	<1.0	---	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---	---	---	---	---	---
B-16	12/02/93	54	<1.0	---	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---	---	---	---	---	---
B-17	12/02/93	4.5	<1.0	---	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---	---	---	---	---	---
B-17	12/02/93	10	530	---	---	0.21	5.1	7	63	---	---	---	---	---	---	---	---	---
B-17	12/02/93	15	590	---	---	14	<0.0050	19	80	---	---	---	---	---	---	---	---	---
B-17	12/02/93	19.5	560	---	---	5.1	0.038	16	70	---	---	---	---	---	---	---	---	---
B-17	12/02/93	24.5	170	---	---	2.3	0.044	5.4	26	---	---	---	---	---	---	---	---	---
B-17	12/02/93	30	19	---	---	1.4	<0.0050	0.53	2.8	---	---	---	---	---	---	---	---	---
B-17	12/02/93	34.5	8.7	---	---	1.5	<0.0050	0.65	2	---	---	---	---	---	---	---	---	---
B-17	12/02/93	39.5	670	---	---	2.7	<0.0050	11	71	---	---	---	---	---	---	---	---	---
B-17	12/02/93	45	1,100	---	---	<0.0050	<0.0050	0.53	6.7	---	---	---	---	---	---	---	---	---
B-17	12/02/93	49.5	1.7	---	---	<0.0050	<0.0050	0.0066	0.036	---	---	---	---	---	---	---	---	---
B-17	12/02/93	54.5	<1.0	---	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---	---	---	---	---	---
B-18	12/04/93	5	<1.0	---	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---	---	---	---	---	---
B-18	12/01/93	10	<1.0	---	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---	---	---	---	---	---
B-18	12/01/93	15	<1.0	---	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---	---	---	---	---	---
B-18	12/01/93	20	<1.0	---	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---	---	---	---	---	---
B-18	12/01/93	25	<1.0	---	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---	---	---	---	---	---
B-18	12/01/93	30	<1.0	---	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---	---	---	---	---	---
B-18	12/01/93	35	<1.0	---	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---	---	---	---	---	---
B-18	12/01/93	39.5	<1.0	---	---	0.094	0.027	0.038	0.072	---	---	---	---	---	---	---	---	---
B-18	12/01/93	45	<1.0	---	---	0.057	<0.0050	0.044	0.0066	---	---	---	---	---	---	---	---	---
B-18	12/01/93	49.5	<1.0	---	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---	---	---	---	---	---
B-18	12/01/93	54.5	<1.0	---	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---	---	---	---	---	---

TABLE 3
CUMULATIVE SOIL ANALYTICAL RESULTS
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	Depth (feet)	TPHg (mg/kg)	TPHd (mg/kg)	TOG (mg/kg)	B (mg/kg)	T (mg/kg)	E (mg/kg)	X (mg/kg)	MTBE (mg/kg)	1,2-DCA (mg/kg)	DIPE (mg/kg)	EDB (mg/kg)	ETBE (mg/kg)	TAME (mg/kg)	TBA (mg/kg)	Ethanol (mg/kg)	Add'l VOCs (mg/kg)
B-19	12/01/93	5	<1.0	---	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---	---	---	---	---	---
B-19	12/01/93	15	<1.0	---	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---	---	---	---	---	---
B-19	12/01/93	25.5	<1.0	---	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---	---	---	---	---	---
B-19	12/01/93	30	<1.0	---	---	0.094	0.027	0.038	0.072	---	---	---	---	---	---	---	---	---
B-19	12/01/93	35	<1.0	---	---	0.057	<0.0050	0.044	0.0066	---	---	---	---	---	---	---	---	---
B-19	12/01/93	40	<1.0	---	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---	---	---	---	---	---
B-19	12/01/93	44.5	<1.0	---	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---	---	---	---	---	---
B-19	12/01/93	49.5	<1.0	---	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---	---	---	---	---	---
B-19	12/01/93	53	<1.0	---	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---	---	---	---	---	---
1997 Former Dispenser Island Assessment																		
SB-1	03/11/97	4	<1.0	---	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---	---	---	---	---	---
SB-1	03/11/97	16	<1.0	---	---	0.0099	<0.0050	<0.0050	<0.0050	---	---	---	---	---	---	---	---	---
SB-1	03/11/97	21	2.0	---	---	0.037	<0.0050	<0.0050	<0.0050	---	---	---	---	---	---	---	---	---
SB-1	03/11/97	31	<1.0	---	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---	---	---	---	---	---
SB-1	03/11/97	46	<1.0	---	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---	---	---	---	---	---
SB-2	03/11/97	4	<1.0	---	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---	---	---	---	---	---
SB-2	03/11/97	10	2.4	---	---	<0.0050	0.0060	0.0052	0.013	---	---	---	---	---	---	---	---	---
SB-2	03/11/97	21	2.2	---	---	0.042	0.014	0.0090	0.036	---	---	---	---	---	---	---	---	---
SB-2	03/11/97	41	<1.0	---	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---	---	---	---	---	---
SB-2	03/11/97	46	<1.0	---	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---	---	---	---	---	---
SB-3	03/11/97	4	<1.0	---	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---	---	---	---	---	---
SB-3	03/11/97	21	6.4	---	---	0.15	<0.0050	<0.0050	0.029	---	---	---	---	---	---	---	---	---
SB-3	03/11/97	26	2.0	---	---	0.052	<0.0050	0.020	0.0090	---	---	---	---	---	---	---	---	---
SB-3	03/11/97	31	<1.0	---	---	0.014	<0.0050	0.039	0.030	---	---	---	---	---	---	---	---	---
SB-3	03/11/97	41	<1.0	---	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---	---	---	---	---	---
SB-3	03/11/97	46	<1.0	---	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---	---	---	---	---	---
SB-4	03/11/97	4	1.2	---	---	<0.0050	<0.0050	0.014	0.012	---	---	---	---	---	---	---	---	---
SB-4	03/11/97	16	16	---	---	0.27	<0.010	1.2	0.22	---	---	---	---	---	---	---	---	---
SB-4	03/11/97	21	32	---	---	0.21	<0.010	0.030	<0.010	---	---	---	---	---	---	---	---	---
SB-4	03/11/97	26	59	---	---	0.27	0.35	2.8	11	---	---	---	---	---	---	---	---	---
SB-4	03/11/97	31	29	---	---	0.031	1.6	1.4	4.5	---	---	---	---	---	---	---	---	---
SB-4	03/11/97	46	<1.0	---	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---	---	---	---	---	---
1999 MTBE Investigation																		
GP-1	10/25/99	7.5	<1	---	---	<0.005	<0.005	<0.005	<0.005	<0.01	---	---	---	---	---	---	---	---
GP-1	10/25/99	11.5	<1	---	---	<0.005	<0.005	<0.005	<0.005	<0.01	---	---	---	---	---	---	---	---
GP-1	10/25/99	16	2.2	---	---	<0.005	<0.005	<0.005	<0.005	<0.01	---	---	---	---	---	---	---	---
GP-2	10/25/99	6	<1	---	---	<0.005	<0.005	<0.005	<0.005	<0.01	---	---	---	---	---	---	---	---
GP-2	10/25/99	12	<1	---	---	<0.005	<0.005	<0.005	<0.005	<0.01	---	---	---	---	---	---	---	---

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Former Exxon Service Station 73399
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Well ID	Sampling Date	Depth (feet)	TPHg (mg/kg)	TPHd (mg/kg)	TOG (mg/kg)	B (mg/kg)	T (mg/kg)	E (mg/kg)	X (mg/kg)	MTBE (mg/kg)	1,2-DCA (mg/kg)	DIPE (mg/kg)	EDB (mg/kg)	ETBE (mg/kg)	TAME (mg/kg)	TBA (mg/kg)	Ethanol (mg/kg)	Add'l VOCs (mg/kg)
GP-3	10/25/99	8	<1	---	---	<0.005	<0.005	<0.005	<0.005	<0.01	---	---	---	---	---	---	---	---
GP-3	10/25/99	12	<1	---	---	<0.005	<0.005	<0.005	<0.005	<0.01	---	---	---	---	---	---	---	---
GP-4	10/25/99	8	<1	---	---	<0.005	<0.005	<0.005	<0.005	<0.01	---	---	---	---	---	---	---	---
GP-4	10/25/99	12	<1	---	---	<0.005	<0.005	<0.005	<0.005	0.07	---	---	---	---	---	---	---	---
GP-5	10/25/99	8	<1	---	---	<0.005	<0.005	<0.005	<0.005	0.015	---	---	---	---	---	---	---	---
GP-5	10/25/99	12	<1	---	---	<0.005	<0.005	<0.005	<0.005	1,100a	---	---	---	---	---	---	---	---
GP-6	10/25/99	8	<1	---	---	<0.005	<0.005	<0.005	<0.005	<0.01	---	---	---	---	---	---	---	---
GP-6	10/25/99	11	<1	---	---	<0.005	<0.005	<0.005	<0.005	<0.01	---	---	---	---	---	---	---	---
GP-6	10/25/99	14	1.2	---	---	<0.005	<0.005	<0.005	<0.005	<0.01	---	---	---	---	---	---	---	---
GP-7	10/25/99	8	<1	---	---	<0.005	<0.005	<0.005	<0.005	<0.01	---	---	---	---	---	---	---	---
GP-7	10/25/99	12	<1	---	---	<0.005	<0.005	<0.005	<0.005	<0.01	---	---	---	---	---	---	---	---
GP-7	10/25/99	14	<1	---	---	<0.005	<0.005	<0.005	<0.005	<0.01	---	---	---	---	---	---	---	---
GP-8	10/25/99	8	<1	---	---	<0.005	<0.005	<0.005	<0.005	<0.01	---	---	---	---	---	---	---	---
GP-8	10/25/99	12	<1	---	---	<0.005	<0.005	<0.005	<0.005	<0.01	---	---	---	---	---	---	---	---
GP-8	10/25/99	16	<1	---	---	<0.005	<0.005	<0.005	<0.005	<0.01	---	---	---	---	---	---	---	---
GP-9	10/25/99	8	<1	---	---	<0.005	<0.005	<0.005	<0.005	<0.01	---	---	---	---	---	---	---	---
GP-9	10/25/99	12	<1	---	---	<0.005	<0.005	<0.005	<0.005	<0.01	---	---	---	---	---	---	---	---
GP-9	10/25/99	16	<1	---	---	<0.005	<0.005	<0.005	<0.005	<0.01	---	---	---	---	---	---	---	---
GP-10	10/25/99	8	<1	---	---	<0.005	<0.005	<0.005	<0.005	<0.01	---	---	---	---	---	---	---	---
GP-10	10/25/99	12	<1	---	---	<0.005	<0.005	<0.005	<0.005	0.02	---	---	---	---	---	---	---	---
GP-10	10/25/99	16	<1	---	---	<0.005	<0.005	<0.005	<0.005	<0.01	---	---	---	---	---	---	---	---
GP-11	10/25/99	8	<1	---	---	<0.005	<0.005	<0.005	<0.005	<0.01	---	---	---	---	---	---	---	---
GP-11	10/25/99	12	<1	---	---	<0.005	<0.005	<0.005	<0.005	<0.01	---	---	---	---	---	---	---	---
GP-12	10/25/99	8	<1	---	---	<0.005	<0.005	<0.005	<0.005	<0.01	---	---	---	---	---	---	---	---
GP-12	10/25/99	12	<1	---	---	<0.005	<0.005	<0.005	<0.005	<0.01	---	---	---	---	---	---	---	---
GP-13	10/25/99	8	<1	---	---	<0.005	<0.005	<0.005	<0.005	<0.01	---	---	---	---	---	---	---	---
GP-13	10/25/99	12	<1	---	---	<0.005	<0.005	<0.005	<0.005	<0.01	---	---	---	---	---	---	---	---
1999 Well Installation																		
PMW3	12/16/99	5	<1.0	---	---	<0.005	<0.005	<0.005	<0.005	<0.010	---	---	---	---	---	---	---	---
PMW3	12/16/99	10	<1.0	---	---	<0.005	<0.005	<0.005	<0.005	0.0063	---	---	---	---	---	---	---	---
PMW3	12/16/99	15	<1.0	---	---	<0.005	<0.005	<0.005	<0.005	<0.010	---	---	---	---	---	---	---	---
PMW4	12/16/99	5	<1.0	---	---	<0.005	<0.005	<0.005	<0.005	<0.010	---	---	---	---	---	---	---	---
PMW4	12/16/99	10	<1.0	---	---	<0.005	<0.005	<0.005	<0.005	<0.010	---	---	---	---	---	---	---	---

TABLE 3
CUMULATIVE SOIL ANALYTICAL RESULTS
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	Depth (feet)	TPHg (mg/kg)	TPHd (mg/kg)	TOG (mg/kg)	B (mg/kg)	T (mg/kg)	E (mg/kg)	X (mg/kg)	MTBE (mg/kg)	1,2-DCA (mg/kg)	DIPE (mg/kg)	EDB (mg/kg)	ETBE (mg/kg)	TAME (mg/kg)	TBA (mg/kg)	Ethanol (mg/kg)	Add'l VOCs (mg/kg)
PMW4	12/16/99	15	<1.0	---	---	<0.005	<0.005	<0.005	<0.005	<0.010	---	---	---	---	---	---	---	---
PMW6	12/16/99	5	<1.0	---	---	<0.005	<0.005	<0.005	<0.005	<0.010	---	---	---	---	---	---	---	---
PMW6	12/16/99	10	<1.0	---	---	<0.005	<0.005	<0.005	<0.005	<0.010	---	---	---	---	---	---	---	---
PMW6	12/16/99	15	55	---	---	0.160	<0.005	9.0	0.035	<0.010	---	---	---	---	---	---	---	---
2000 Off-Site Well Installation																		
MW12	No samples collected.																	
MW13	No samples collected.																	
MW14	No samples collected.																	
2000 Well Replacement																		
MW9A	11/03/00	11-11.5	2.71	---	---	0.0389	0.0071	0.0119	0.0085	0.522	---	---	---	---	---	---	---	---
MW9A	11/03/00	15.5-16	606	---	---	<0.250	2.76	12.7	46.4	0.919	---	---	---	---	---	---	---	---
MW9A	11/03/00	21-21.5	38.5	---	---	<0.0250	0.161	0.155	0.265	0.936	---	---	---	---	---	---	---	---
MW9A	11/03/00	26-26.5	41.6	---	---	0.331	2.73	1.98	8.79	0.702	---	---	---	---	---	---	---	---
MW9A	11/03/00	31-31.5	12.1	---	---	0.133	1.01	0.558	2.47	0.524	---	---	---	---	---	---	---	---
MW9A	11/03/00	35-35.5	2.56	---	---	0.0829	0.0854	0.163	0.34	0.354	---	---	---	---	---	---	---	---
MW9A	11/03/00	37.5-38	<1.0	---	---	0.0059	0.009	0.0093	0.0267	<0.100	---	---	---	---	---	---	---	---
MW9A	11/03/00	39-39.5	<1.0	---	---	<0.00500	0.006	0.0074	0.0168	<0.100	---	---	---	---	---	---	---	---
MW9A	11/03/00	45-45.5	<1.0	---	---	<0.00500	<0.00500	<0.00500	0.0099	<0.100	---	---	---	---	---	---	---	---
MW9A	11/03/00	49.5-50	<1.0	---	---	<0.00500	0.0065	<0.00500	0.0136	<0.100	---	---	---	---	---	---	---	---
MW9A	11/03/00	55-55.5	20.8	---	---	<0.0100	0.0147	0.143	0.156	<0.100	---	---	---	---	---	---	---	---
MW9A	11/03/00	58.5-59	2.78	---	---	<0.00500	<0.00500	0.0119	0.018	<0.100	---	---	---	---	---	---	---	---
2006 Subsurface Investigation																		
BH1	02/03/06	9-9.5	<0.100	---	---	<0.001	<0.001	<0.001	<0.001	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.020	<0.100	---
BH1	02/03/06	14-14.5	<0.100	---	---	<0.001	<0.001	<0.001	0.0013	<0.0048	<0.0048	<0.0048	<0.0048	<0.0048	<0.0048	<0.019	<0.097	---
BH1	02/03/06	17-17.5	<0.100	---	---	<0.001	<0.001	<0.001	0.0017	0.022	<0.005	<0.005	<0.005	<0.005	<0.005	<0.020	<0.099	---
BH1	02/03/06	21.5-22	<0.100	---	---	<0.001	<0.001	<0.001	<0.001	0.0086	<0.005	<0.005	<0.005	<0.005	<0.005	<0.020	<0.100	---
BH1	02/03/06	26-26.5	<0.100	---	---	<0.001	<0.001	<0.001	<0.001	0.0070	<0.0048	<0.0048	<0.0048	<0.0048	<0.0048	<0.019	<0.097	---
BH1	02/03/06	28.5-29	<0.100	---	---	<0.001	<0.001	<0.001	<0.001	0.0064	<0.0048	<0.0048	<0.0048	<0.0048	<0.0048	<0.019	<0.096	---
BH1	02/03/06	33.4-34	<0.100	---	---	<0.001	<0.001	<0.001	<0.001	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.020	<0.100	---
BH1	02/03/06	35.5-36	<0.100	---	---	<0.001	<0.001	<0.001	<0.001	<0.0046	<0.0046	<0.0046	<0.0046	<0.0046	<0.0046	0.028	<0.092	---
BH1	02/03/06	38.9-39	<0.100	---	---	<0.001	<0.001	<0.001	<0.001	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.020	<0.099	---
BH1	02/03/06	41-41.5	<0.100	---	---	<0.001	<0.001	<0.001	<0.001	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.020	<0.099	---
BH1	02/03/06	43.5-44	<0.100	---	---	<0.001	<0.001	<0.001	<0.001	<0.0048	<0.0048	<0.0048	<0.0048	<0.0048	<0.0048	<0.019	<0.096	---
2011 Subsurface Investigation																		
BH2	01/04/11	5-5.5	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH2	01/10/11	10-10.5	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH2	01/10/11	15-15.5	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	0.0055	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH2	01/10/11	20-20.5	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	0.041	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---

TABLE 3
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Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	Depth (feet)	TPHg (mg/kg)	TPHd (mg/kg)	TOG (mg/kg)	B (mg/kg)	T (mg/kg)	E (mg/kg)	X (mg/kg)	MTBE (mg/kg)	1,2-DCA (mg/kg)	DIPE (mg/kg)	EDB (mg/kg)	ETBE (mg/kg)	TAME (mg/kg)	TBA (mg/kg)	Ethanol (mg/kg)	Add'l VOCs (mg/kg)
BH2	01/10/11	25-25.5	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	0.050	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH2	01/10/11	30-30.5	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	0.10	<0.0050	<0.010	<0.0050	<0.010	<0.010	0.022a	<0.25	---
BH2	01/10/11	35-35.5	0.44a,b	---	---	<0.0050	<0.0050	<0.0050	<0.0050	0.20	<0.0050	<0.010	<0.0050	<0.010	0.00027a	0.027a	<0.25	---
BH2	01/10/11	40-40.5	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	0.17	<0.0050	<0.010	<0.0050	<0.010	<0.010	0.062	<0.25	---
BH2	01/10/11	45-45.5	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	0.11	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH2	01/10/11	51.5-52	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	0.00042a	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH3	01/04/11	5-5.5	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH3	01/10/11	11-11.5	<0.50	---	---	0.00023a	<0.0050	0.00028a	<0.0050	0.0031a	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH3	01/10/11	15-15.5	130b	---	---	0.0060	0.00085a	0.00052a	0.0052	<0.0050	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH3	01/10/11	20-20.5	170	---	---	0.012	0.0030a	0.040	0.010	<0.0050	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH3	01/10/11	25-25.5	38	---	---	0.0041a	0.0013a	0.17	0.011	0.021	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH3	01/10/11	26-26.5	110	---	---	0.0026a	0.00097a	0.16	0.0066	<0.0050	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH3	01/10/11	30-30.5	8.5	---	---	0.010	0.010	0.50	0.39	0.16	<0.0050	<0.010	<0.0050	<0.010	<0.010	0.041a	<0.25	---
BH3	01/10/11	35-35.5	0.92b	---	---	0.015	<0.0050	0.17	0.0058	0.52	<0.0050	<0.010	<0.0050	<0.010	<0.010	0.12	<0.25	---
BH3	01/10/11	40-40.5	1.9b	---	---	<0.0050	<0.0050	0.00033a	<0.0050	0.76	<0.0050	<0.010	<0.0050	<0.010	<0.010	0.15	<0.25	---
BH3	01/10/11	50-50.5	<0.50	---	---	<0.0050	0.00044a	0.00030a	0.00046a	0.0024a	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH3	01/10/11	51.5-52	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	0.0013a	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH4	01/04/11	5-5.5	0.57b	---	---	0.0028a	<0.0050	0.010	0.0097	<0.0050	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH4	01/11/11	10-10.5	<0.50	---	---	0.00035a	<0.0050	0.00029a	0.00051a	<0.0050	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH4	01/11/11	15-15.5	270	---	---	1.9	<1.0	11	11	0.19a	<1.0	<2.0	<1.0	<2.0	<2.0	<10	<50	---
BH4	01/11/11	20-20.5	1,100	---	---	0.18a	0.18ac	22	8.1	<1.0	<1.0	<2.0	<1.0	<2.0	<2.0	<10	<50	---
BH4	01/11/11	22.5-23	250	---	---	0.025a	0.090a	2.7	1.8	<0.50	<0.50	<1.0	<0.50	<1.0	<1.0	<5.0	<25	---
BH4	01/11/11	25-25.5	29	---	---	0.023a	0.095a	3.6	7.2	<0.50	<0.50	<1.0	<0.50	<1.0	<1.0	<5.0	<25	---
BH4	01/11/11	30-30.5	32	---	---	0.025	0.11	1.6	4.3	0.018d	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH4	01/11/11	35-35.5	18	---	---	0.11a	0.036a	1.2	1.4	0.11a	<0.50	<1.0	<0.50	<1.0	<1.0	<5.0	<25	---
BH4	01/11/11	41.5-42	<0.50	---	---	0.00025a	0.00039a	0.0028a	0.0069	0.00081a	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH4	01/11/11	51.5-52	<0.50	---	---	0.00056a	0.00079a	0.0011a	0.0024a	0.0064	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH5	01/04/11	5-5.5	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH5	01/11/11	10-10.5	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	0.00047a	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH5	01/11/11	15-15.5	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	0.0055	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH5	01/11/11	20-20.5	4.0b	---	---	<0.0050	<0.0050	<0.0050	<0.0050	0.0020a	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH5	01/11/11	25-25.5	2.0b	---	---	<0.0050	<0.0050	<0.0050	<0.0050	0.0019a	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH5	01/11/11	30-30.5	<0.50	---	---	0.0026a	0.00031a	<0.0050	<0.0050	0.013	0.00089a	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH5	01/11/11	35-35.5	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	0.035	0.00039a	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH5	01/11/11	40-40.5	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	0.059	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH5	01/11/11	45.5-46	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	0.00090a	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH5	01/11/11	51.5-52	<0.50	---	---	<0.0050	<0.0050	<0.0050	0.00040a	<0.0050	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH6	01/05/11	5-5.5	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH6	01/12/11	10.5-11	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	0.00035a	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH6	01/12/11	15-15.5	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	0.0073	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH6	01/12/11	20.5-21	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	0.00048a	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH6	01/12/11	25-25.5	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	0.0013a	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---

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Well ID	Sampling Date	Depth (feet)	TPHg (mg/kg)	TPHd (mg/kg)	TOG (mg/kg)	B (mg/kg)	T (mg/kg)	E (mg/kg)	X (mg/kg)	MTBE (mg/kg)	1,2-DCA (mg/kg)	DIPE (mg/kg)	EDB (mg/kg)	ETBE (mg/kg)	TAME (mg/kg)	TBA (mg/kg)	Ethanol (mg/kg)	Add'l VOCs (mg/kg)
BH6	01/12/11	30-30.5	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	0.0073	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH6	01/12/11	35-35.5	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	0.022	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH6	01/12/11	38-38.5	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	0.059	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH6	01/12/11	41.5-42	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	0.025	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH6	01/12/11	49-49.5	<0.50	---	---	<0.0050	0.00030a	<0.0050	<0.0050	0.00065a	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH6	01/12/11	51.5-52	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	0.00025a	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH7	01/05/11	5-5.5	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH7	01/12/11	10-10.5	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	0.0016a	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH7	01/12/11	15-15.5	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	0.0015a	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH7	01/12/11	20.5-21	220	---	---	<0.50	<0.50	0.030a	0.034a	<0.50	<0.50	<1.0	<0.50	<1.0	<1.0	<5.0	<25	---
BH7	01/12/11	25-25.5	1.9b	---	---	0.0022a	<0.0050	0.00019a	0.0012a	0.011	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH7	01/12/11	30-30.5	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	0.019	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH7	01/12/11	35-35.5	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	0.10	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH7	01/12/11	40.5-41	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	0.10	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH8	01/05/11	5-5.5	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH8	01/13/11	11-11.5	<0.50	---	---	<0.0050	<0.0050	<0.0050	0.00076a	0.020	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH8	01/13/11	15-15.5	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	0.0071	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH8	01/13/11	20-20.5	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	0.0068	<0.0050	<0.010	<0.0050	<0.010	<0.010	0.14	<0.25	---
BH8	01/13/11	25-25.5	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	0.0092	<0.0050	<0.010	<0.0050	<0.010	<0.010	0.33	<0.25	---
BH8	01/13/11	30-30.5	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	0.71	<0.0050	<0.010	<0.0050	<0.010	0.00094a	0.71	<0.25	---
BH8	01/13/11	35-35.5	1.3b	---	---	<0.0050	<0.0050	<0.0050	<0.0050	2.3	<0.0050	<0.010	<0.0050	<0.010	0.0019a	0.75	<0.25	---
BH8	01/13/11	40.5-41	0.72b	---	---	<0.0050	<0.0050	<0.0050	<0.0050	1.2	<0.0050	<0.010	<0.0050	<0.010	0.00058a	0.15	<0.25	---
BH8	01/13/11	45-45.5	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	0.020	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH8	01/13/11	47.5-48	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	0.0093	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH9	01/05/11	5-5.5	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH9	01/13/11	10.5-11	<0.50	---	---	<0.0050	<0.0050	<0.0050	0.00072a	0.00025a	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH9	01/13/11	15-15.5	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	0.020	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH9	01/13/11	20-20.5	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	0.016	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH9	01/13/11	25-25.5	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	0.026	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH9	01/13/11	30-30.5	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	0.060	<0.0050	<0.010	<0.0050	<0.010	<0.010	0.046a	<0.25	---
BH9	01/13/11	35-35.5	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	0.048	<0.0050	<0.010	<0.0050	<0.010	<0.010	0.081	<0.25	---
BH9	01/13/11	40.5-41	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	0.021	<0.0050	<0.010	<0.0050	<0.010	<0.010	0.064	<0.25	---
BH9	01/13/11	46.5-47	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	0.019	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH9	01/13/11	47.5-48	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	0.014	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH9	01/13/11	51.5-52	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH10	01/06/11	5-5.5	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH10	01/14/11	10-10.5	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	0.0092	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH10	01/14/11	15-15.5	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	0.035	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH10	01/14/11	20-20.5	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	0.014	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH10	01/14/11	25-25.5	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	0.022	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH10	01/14/11	30-30.5	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	0.10	<0.0050	<0.010	<0.0050	<0.010	0.00029a	<0.050	<0.25	---
BH10	01/14/11	35.5-36	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	0.23a	<0.0050	<0.010	<0.0050	<0.010	0.00052a	0.032a	<0.25	---

TABLE 3
CUMULATIVE SOIL ANALYTICAL RESULTS
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	Depth (feet)	TPHg (mg/kg)	TPHd (mg/kg)	TOG (mg/kg)	B (mg/kg)	T (mg/kg)	E (mg/kg)	X (mg/kg)	MTBE (mg/kg)	1,2-DCA (mg/kg)	DIPE (mg/kg)	EDB (mg/kg)	ETBE (mg/kg)	TAME (mg/kg)	TBA (mg/kg)	Ethanol (mg/kg)	Add'l VOCs (mg/kg)
BH10	01/14/11	41-41.5	0.46b	---	---	<0.0050	<0.0050	<0.0050	<0.0050	0.63	<0.0050	<0.010	<0.0050	<0.010	0.00075a	0.075	<0.25	---
BH10	01/14/11	44.5-45	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	0.59	<0.0050	<0.010	<0.0050	<0.010	0.00081a	0.038a	<0.25	---
Underground Storage Tank Samples																		
6,000-Gallon Premium Unleaded																		
S-14-T1E	07/29/88	14	2	---	---	0.41	<0.05	<0.05	<0.05	---	---	---	---	---	---	---	---	---
S-16-T1W	07/29/88	16	35	---	---	1.91	5.69	1.29	7.53	---	---	---	---	---	---	---	---	---
S-31-T1N	07/29/88	31	<2	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-31-T1S	07/29/88	31	<2	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
10,000-Gallon Regular Leaded																		
S-15-T2E	07/29/88	15	23	---	---	3.81	0.62	1.60	6.66	---	---	---	---	---	---	---	---	---
S-17-T2W	07/29/88	17	37	---	---	1.58	8.04	1.27	7.32	---	---	---	---	---	---	---	---	---
S-14-MT2	07/29/88	14	22	---	---	1.29	0.17	1.17	3.71	---	---	---	---	---	---	---	---	---
S-31-T2H	07/29/88	31	<2	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-39-T2L	07/29/88	39	<2	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
8,000-Gallon Regular Unleaded																		
S-15-T3E	07/29/88	15	125	---	---	2.41	5.93	6.85	38.70	---	---	---	---	---	---	---	---	---
S-16-T3W	07/29/88	16	<2	---	---	0.11	<0.05	<0.05	<0.05	---	---	---	---	---	---	---	---	---
S-31-T3N	07/29/88	31	<2	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-31-T3S	07/29/88	31	<2	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
500-Gallon Used-Oil																		
S-8-WO	07/15/88	8	---	<2	690	---	---	---	---	---	---	---	---	---	---	---	---	NDf
S-3-WOTN	09/02/88	3	---	---	<30	---	---	---	---	---	---	---	---	---	---	---	---	---
S-9-WOT	09/02/88	9	---	---	<30	---	---	---	---	---	---	---	---	---	---	---	---	---
1,000-Gallon Used-Oil																		
UO-1-A	04/29/97	11	<1.0	---	64e	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---	---	---	---	---	16c,13d
UO-1-B	04/29/97	12	<1.0	---	65e	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---	---	---	---	---	9.6d
Product Line and Dispenser Samples																		
Product Line Samples																		
PL-1	04/29/97	3	1.1	<1.0	---	<0.0050	<0.0050	<0.0050	0.21	---	---	---	---	---	---	---	---	---
PL-2	04/29/97	3	<1.0	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---	---	---	---	---	---
PL-3	04/29/97	3	1.6	1.8	---	<0.0050	0.12	0.037	0.25	---	---	---	---	---	---	---	---	---
PL-4	04/29/97	3	<1.0	<10	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---	---	---	---	---	---
PL-5	04/29/97	3	<1.0	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---	---	---	---	---	---
PL-6	04/29/97	3	<1.0	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---	---	---	---	---	---

TABLE 3
CUMULATIVE SOIL ANALYTICAL RESULTS
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	Depth (feet)	TPHg (mg/kg)	TPHd (mg/kg)	TOG (mg/kg)	B (mg/kg)	T (mg/kg)	E (mg/kg)	X (mg/kg)	MTBE (mg/kg)	1,2-DCA (mg/kg)	DIPE (mg/kg)	EDB (mg/kg)	ETBE (mg/kg)	TAME (mg/kg)	TBA (mg/kg)	Ethanol (mg/kg)	Add'l VOCs (mg/kg)
Dispenser Samples																		
DI-1	04/29/97	3	<1.0	1.4	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---	---	---	---	---	---
DI-2	04/29/97	3	<1.0	1.7	---	<0.0050	0.0081	<0.0050	0.016	---	---	---	---	---	---	---	---	---
DI-3	04/29/97	2.5	17	2.2	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---	---	---	---	---	---
DI-4	04/29/97	2.5	<1.0	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---	---	---	---	---	---
DI-5	04/29/97	2.5	<1.0	22	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---	---	---	---	---	---
DI-6	04/29/97	3	1.7	24	---	<0.0050	<0.0050	<0.0050	0.0052	---	---	---	---	---	---	---	---	---

Notes:

TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 8015B.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using EPA Method 8015 (modified).
TOG	=	Total oil and grease analyzed using Standard Method 503E.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B or 8260B.
MTBE	=	Methyl tertiary butyl ether analyzed using EPA Method 8206B; prior to March 2005 analyzed using EPA Method 8021B unless otherwise footnoted.
1,2-DCA	=	1,2-dichloroethane analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
EDB	=	1,2-dibromoethane analyzed using EPA Method 8260B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 8260B.
VOC	=	Volatile organic compound.
µg/L	=	Micrograms per liter.
ND	=	Not detected.
---	=	Not measured/Not sampled/Not analyzed.
<	=	Less than the stated laboratory reporting limit.
a	=	Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated.
b	=	The chromatographic pattern does not match that of the specified standard.
c	=	1,4-Dichlorobenzene
d	=	Tetracholorethene
e	=	Total recoverable petroleum hydrocarbons.
f	=	Halogenated volatile organic compounds analyzed using EPA Method 8240.

TABLE 4
SOIL CHARACTERIZATION RESULTS
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	Depth (feet)	Soil Description	Percent Passing Each Sieve or Particle Size												
				2 inches	1.5 inches	1 inch	0.75 inch	0.5 inch	0.375 inch	No 4	No 10	No 20	No 40	No 60	No 100	No 200
MW12	08/15/00	45.5-46	Course to Fine Gravel and Sand	---	100.0%	100.0%	76.4%	64.8%	53.7%	39.8%	26.1%	15.9%	10.3%	8.3%	7.0%	5.4%
MW12	08/15/00	55.5-56	Brown and Tan Clay with Silt and Sand	---	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	96.4%	94.8%	91.2%
MW12	08/15/00	67.5-68	Fine Gravel and Course to Fine Sand	---	100.0%	100.0%	100.0%	94.5%	80.8%	69.8%	50.7%	27.7%	11.1%	3.9%	2.8%	2.1%
MW12	08/15/00	75.5-76	Brown Clay with Silt and Sand	---	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	99.0%	97.1%	95.3%	92.6%	88.1%	76.6%
MW12	08/16/00	119-119.5	Fine Gravel and Course to Fine Sand	100.0%	100.0%	100.0%	100.0%	82.2%	75.2%	54.3%	33.9%	19.5%	11.9%	8.7%	6.7%	5.3%
MW14	08/22/00	13.5-14	Tan and Gray to Drak Gray Clay	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	99.9%	99.9%	99.3%
MW14	08/22/00	43.5-44	Course to Fine Gravel and Course to Fine Sand	100.0%	74.5%	63.9%	58.7%	48.9%	41.8%	30.6%	20.9%	15.0%	11.8%	10.3%	9.2%	7.6%
MW14	08/22/00	60.5-61	Gray Clay with Silt and Sand	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	97.3%	89.5%
MW14	08/22/00	74.5-75	Brown Clayey Sand with Silt	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	97.7%	95.8%	94.7%	93.7%	89.8%	76.3%	45.2%
MW14	08/23/00	83.0-83.5	Brown Clay with Silt and Sand	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	99.6%	99.3%	99.2%	99.1%	98.9%
MW14	08/23/00	125.0-125.5	Fine Gravel and Coarse to Fine Sand	100.0%	100.0%	100.0%	69.4%	57.7%	50.1%	31.5%	15.1%	5.9%	2.4%	1.5%	1.1%	0.9%

Notes: Analyzed using ASTM D422.

TABLE 5
SOIL VAPOR ANALYTICAL RESULTS
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	Depth (feet)	Benzene (ppm)	Toluene (ppm)	Pre-Benzene (VS)
VP-1	04/07/88	10	369	<1	680
VP-1	04/07/88	20	45	<1	151
VP-1	04/07/88	33	30	12	62
VP-2	04/07/88	10	3,183	2,348	1,315
VP-2	04/07/88	20	86	82	235
VP-2	04/07/88	33	54	41	129
VP-3	04/07/88	10	623	<1	1,088
VP-3	04/07/88	20	52	<1	106
VP-3	04/07/88	33	26	<1	58
VP-4	04/07/88	10	485	21	53
VP-4	04/07/88	20	40	27	14
VP-5	04/07/88	10	563	<1	242
VP-6	04/07/88	10	338	<1	614
VP-6	04/07/88	33	<1	<1	3
VP-7	04/07/88	10	5,092	844	2,990
VP-8	04/07/88	10	403	<1	522
VP-9	04/07/88	10	1,315	704	1,050
VP-9	04/07/88	33	208	109	39
VP-10	04/07/88	10	176	<1	330
VP-10	04/07/88	33	35	9	18
VP-11	04/07/88	10	679	<1	462
VP-11	04/07/88	33	<1	<1	3
VP-12	04/07/88	10	435	<1	249
VP-13	04/07/88	10	<1	<1	25
VP-14	04/07/88	10	176	<1	334
VP-14	04/07/88	33	<1	<1	ND
VP-15	04/07/88	10	129	<1	106
VP-15	04/07/88	33	<1	<1	ND
VP-16	04/07/88	10	<1	<1	4
VP-16	04/07/88	33	<1	<1	3
VP-17	04/07/88	10	<1	<1	ND
VP-17	04/07/88	33	<1	<1	ND

Notes:
ppm = Parts per million
VS = Volt-seconds.
ND = Not detected.
< = Less than the stated laboratory reporting limit.

TABLE 6
OPERATION AND PERFORMANCE DATA FOR GROUNDWATER PUMP AND TREAT SYSTEM
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Date	Effluent Totalizer Reading (gallons)	Total Totalizer Reading (gallons)	Average Flow Rate (gpm)	Total Flow Per Period (gallons)	Laboratory Analytical Results								Removal Calculations					
													TPHg		Benzene		MTBE	
					Sample ID	TPHd (µg/L)	TPHg (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE (µg/L)	Per Period (pounds)	Cumulative (pounds)	Per Period (pounds)	Cumulative (pounds)	Per Period (pounds)	Cumulative (pounds)
03/17/11	Cumulative totals reported by ETIC Engineering, Inc.																	
	1,933,870	9,728,040	3.6	30,530	Influent	<50	160a	3.7	<2.5	0.28b	0.54b	170	0.0407	<9.1866	0.0009	<0.1767	0.0420	<9.3606
					Intermediate	<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50						
					Effluent	<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50						
03/25/11	Cumulative totals reported by ETIC Engineering, Inc.																	
	1,970,740	9,764,910	3.2	36,870														
03/28/11	Cumulative totals reported by ETIC Engineering, Inc.																	
	1,989,320	9,783,490	4.3	18,580														
04/20/11	System running on arrival and departure.																	
	2,113,610	9,907,780	2.5	124,290	W-HT	<50	170a	3.8	<0.50	<0.50	0.56	220	0.2474	<9.4341	0.0056	<0.1823	0.2924	<9.6530
					W-OUT-WC1	---	---	<0.50	<0.50	<0.50	<0.50	<0.50						
					W-DSCHG	<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50						
05/02/11	System running on arrival and departure.																	
	2,178,360	9,972,530	3.7	64,750														
05/16/11	System running on arrival and departure.																	
	2,251,670	10,045,840	3.6	73,310	W-HT	<50	170a	<4.0	<4.0	<4.0	<4.0	230	0.1958	<9.6299	<0.0045	<0.1868	0.2592	<9.9122
					W-OUT-WC1	---	---	<0.50	<0.50	<0.50	<0.50	<0.50						
					W-DSCHG	<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50						
06/01/11	System running on arrival and departure.																	
	2,334,320	10,128,490	3.6	82,650														
06/15/11	System down on arrival and running on departure.																	
	2,376,210	10,170,380	2.1	41,890	W-HT	<50	190a	<5.0	<5.0	<5.0	<5.0	250	0.1870	<9.8169	<0.0047	<0.1915	0.2494	<10.1616
					W-OUT-WC1	---	---	<0.50	<0.50	<0.50	<0.50	0.50						
					W-DSCHG	<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50						
06/30/11	System down on arrival and running on departure.																	
	2,426,560	10,220,730	2.3	50,350														
07/13/11	System running on arrival and departure.																	
	2,472,180	10,266,350	2.4	45,620	W-HT	<50	130a	<4.0	<4.0	<4.0	<4.0	190	0.1281	<9.9450	<0.0036	<0.1951	0.1762	<10.3377
					W-OUT-WC1	---	---	<0.50	<0.50	<0.50	<0.50	3.3						
					W-DSCHG	<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50						
07/26/11	System running on arrival and departure.																	
	2,519,190	10,313,360	2.5	47,010														
08/08/11	System down on arrival and running on departure.																	
	2,550,540	10,344,710	1.7	31,350	W-HT	<50	220a	<4.0	<4.0	<4.0	<4.0	280	0.1144	<10.0594	<0.0026	<0.1977	0.1536	<10.4914
					W-OUT-WC1	---	---	<0.50	<0.50	<0.50	<0.50	3.8						
					W-DSCHG	<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50						
08/22/11	System running on arrival and departure.																	
	2,601,380	10,395,550	2.5	50,840														
09/06/11	System running on arrival and departure.																	
	2,651,970	10,446,140	2.3	50,590	W-HT	<50	130a	<4.0	<4.0	<4.0	<4.0	180	0.1481	<10.2075	<0.0034	<0.2011	0.1946	<10.6860
					W-OUT-WC1	---	---	<0.50	<0.50	<0.50	<0.50	6.2						
					W-DSCHG	<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50						
09/19/11	System running on arrival and running on departure.																	
	2,710,850	10,505,020	3.1	58,880														
09/29/11	System running on arrival and running on departure.																	
	2,746,260	10,540,430	0.0	35,410														
10/12/11	System down on arrival and running on departure.																	
	2,766,440	10,560,610	1.1	20,180	W-HT	<50	300a,c	3.1	<5.0	<5.0	<5.0	390	0.2053	<10.4129	<0.0034	<0.2045	0.2722	<10.9582
					W-OUT-WC1	---	---	<0.50	<1.0	<1.0	<1.0	7.1						
					W-DSCHG	<50	<50	<0.50	<1.0	<1.0	<1.0	<1.0						
10/26/11	System running on arrival and departure.																	
	2,817,100	10,611,270	2.5	50,660														
11/07/11	System shut down for carbon changeout.																	
11/09/11	System down on arrival and running on departure.																	
	2,829,380	10,623,550	0.6	12,280														
11/15/11	System down on arrival and running on departure.																	
	2,829,610	10,623,780	0.0	230														
11/22/11	System down on arrival and running on departure.																	
	2,834,150	10,628,320	0.5	4,540	W-HT	<50	360a	<5.0	<5.0	<5.0	<5.0	400	0.1864	<10.5993	<0.0023	<0.2068	0.2231	<11.1814
					W-OUT-WC1	---	---	c	c	c	c	c						
					W-DSCHG	<50	c	c	c	c	c	c						

TABLE 6
OPERATION AND PERFORMANCE DATA FOR GROUNDWATER PUMP AND TREAT SYSTEM
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2991 Hopyard Road
Pleasanton, California

Date	Effluent Totalizer Reading (gallons)	Total Totalizer Reading (gallons)	Average Flow Rate (gpm)	Total Flow Per Period (gallons)	Laboratory Analytical Results								Removal Calculations					
													TPHg		Benzene		MTBE	
					Sample ID	TPHd (µg/L)	TPHg (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE (µg/L)	Per Period (pounds)	Cumulative (pounds)	Per Period (pounds)	Cumulative (pounds)	Per Period (pounds)	Cumulative (pounds)
11/30/11	System running on arrival and departure.																	
	2,866,430	10,660,600	2.8	32,280	W-HT	---	160a	5.6	<5.0	<5.0	<5.0	220	0.0700	<10.6693	<0.0014	<0.2082	0.0835	<11.2648
					W-OUT-WC1	---	---	<0.50	<0.50	<0.50	<0.50	<0.50						
					W-DSCHG	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50						
12/08/11	System running on arrival and departure.																	
	2,900,540	10,694,710	3.0	34,110	W-HT	<50	160a	<4.0	<4.0	<4.0	<4.0	200	0.0455	<10.7149	<0.0014	<0.2096	0.0598	<11.3246
					W-OUT-WC1	---	---	<0.50	<0.50	<0.50	<0.50	<0.50						
					W-DSCHG	<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50						
01/04/12	System running on arrival and departure.																	
	3,013,770	10,807,940	2.9	113,230														
01/18/12	System running on arrival and departure.																	
	3,072,650	10,866,820	2.9	58,880	W-HT	<50	200a	<4.0	<4.0	<4.0	<4.0	240	0.2585	<10.9733	<0.0057	<0.2153	0.3159	<11.6405
					W-OUT-WC1	---	---	<0.50	<0.50	<0.50	<0.50	5.2						
					W-DSCHG	<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50						
02/06/12	System down on arrival and running on departure.																	
	3,082,210	10,876,380	0.3	9,560														
02/15/12	System running on arrival and departure.																	
	3,130,150	10,924,320	3.7	47,940	W-HT	<50	150a	<4.0	<4.0	<4.0	<4.0	190	0.0840	<11.0573	<0.0019	<0.2172	0.1031	<11.7437
					W-OUT-WC1	---	---	<0.50	<0.50	<0.50	<0.50	0.73						
					W-DSCHG	<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50						
02/28/12	System running on arrival and departure.																	
	3,200,270	10,994,440	3.7	70,120														
03/14/12	System running on arrival and departure.																	
	3,281,440	11,075,610	3.8	81,170	W-HT	<50	170a	<2.0	<2.0	<2.0	<2.0	250	0.2020	<11.2592	<0.0038	<0.2210	0.2777	<12.0214
					W-OUT-WC1	---	---	<0.50	<0.50	<0.50	<0.50	19						
					W-DSCHG	<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50						
03/30/12	System running on arrival and departure.																	
	3,384,270	11,178,440	4.5	102,830														
04/11/12	System running on arrival and departure.																	
	3,433,710	11,227,880	2.9	49,440	W-HT	<50	150a	<4.0	<4.0	<4.0	<4.0	170	0.2033	<11.4625	<0.0038	<0.2248	0.2668	<12.2882
					W-OUT-WC1	---	---	<0.50	<0.50	<0.50	<0.50	54						
					W-DSCHG	<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50						
04/24/12	System running on arrival and departure.																	
	3,447,770	11,241,940	0.8	14,060														
05/10/12	System running on arrival and departure.																	
	3,535,800	11,329,970	3.8	88,030	W-HT	<50	140a	<4.0	<4.0	<4.0	<4.0	190	0.1235	<11.5860	<0.0034	<0.2282	0.1533	<12.4415
					W-OUT-WC1	---	---	<1.0	<1.0	<1.0	<1.0	41						
					W-DSCHG	<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50						
05/15/12	System running on arrival and departure.																	
	3,561,940	11,356,110	3.6	26,140														
05/23/12	System running on arrival and departure.																	
	3,613,330	11,407,500	4.5	51,390														
06/07/12	System running on arrival and departure.																	
	3,695,020	11,489,190	3.8	81,690														
06/12/12	System running on arrival and departure. Carbon changeout performed.																	
	3,720,400	11,514,570	3.5	25,380														
06/20/12	System running on arrival and departure.																	
	3,770,440	11,564,610	4.3	50,040	W-HT	<50	110a	<2.5	<2.5	<2.5	<2.5	140	0.2447	<11.8307	<0.0064	<0.2346	0.3230	<12.7645
					W-OUT-WC1	---	---	<0.50	<0.50	<0.50	<0.50	<0.50						
					W-DSCHG	<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50						
07/05/12	System running on arrival and departure.																	
	3,866,290	11,660,460	0.0	95,850														
07/17/12	System down on arrival and running on departure.																	
	3,935,460	11,729,630	4.0	69,170	W-HT	<50	<50	<0.50	<0.50	<0.50	<0.50	32	<0.1101	<11.9409	<0.0021	<0.2367	0.1184	<12.8829
					W-OUT-WC1	---	---	<0.50	<0.50	<0.50	<0.50	<0.50						
					W-DSCHG	<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50						
08/02/12	System running on arrival and departure.																	
	4,042,780	11,836,950	4.7	107,320														

TABLE 6
OPERATION AND PERFORMANCE DATA FOR GROUNDWATER PUMP AND TREAT SYSTEM
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California
(Page 3 of 4)

Date	Effluent Totalizer Reading (gallons)	Total Totalizer Reading (gallons)	Average Flow Rate (gpm)	Total Flow Per Period (gallons)	Laboratory Analytical Results								Removal Calculations					
													TPHg		Benzene		MTBE	
					Sample ID	TPHd (µg/L)	TPHg (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE (µg/L)	Per Period (pounds)	Cumulative (pounds)	Per Period (pounds)	Cumulative (pounds)	Per Period (pounds)	Cumulative (pounds)
08/16/12	System down on arrival and running on departure.																	
	4,068,080	11,862,250	1.3	25,300	W-HT	<50	<50	<0.50	<0.50	<0.50	<0.50	11	<0.0553	<11.9962	<0.0006	<0.2372	0.0238	<12.9067
					W-OUT-WC1	---	---	<0.50	<0.50	<0.50	<0.50	<0.50						
					W-DSCHG	<50	<50c	<0.50c	<0.50c	<0.50c	<0.50c	<0.50c						
08/29/12	System down on arrival and running on departure.																	
	4,105,440	11,899,610	2.00	37,360														
09/10/12	System down on arrival and running on departure.																	
	4,106,700	11,900,870	0.07	1,260														
09/17/12	System running on arrival and departure.																	
	4,143,740	11,937,910	3.67	37,040	W-HT	<50	<50	<0.50	<0.50	<0.50	<0.50	2.0	<0.0316	<12.0278	<0.0003	<0.2375	0.0041	<12.9108
					W-OUT-WC1	—	—	<0.50	<0.50	<0.50	<0.50	<0.50						
					W-DSCHG	<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50						
09/25/12	System running on arrival and departure.																	
	4,185,960	11,980,130	3.66	42,220														
10/04/12	System down on arrival and running on departure.																	
	4,218,500	12,012,670	2.51	32,540														
10/18/12	System running on arrival and departure.																	
	4,292,500	12,086,670	3.67	74,000	W-HT	<50	<50	<0.50	<0.50	<0.50	<0.50	11	<0.0621	<12.0898	<0.0006	<0.2382	0.0081	<12.9189
					W-OUT-WC1	---	---	<0.50	<0.50	<0.50	<0.50	<0.50						
					W-DSCHG	<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50						
11/01/12	System running on arrival and departure.																	
	4,367,360	12,161,530	3.71	74,860														
11/13/12	System running on arrival and departure.																	
	4,514,360	12,308,530	8.51	147,000	W-HT	<50	<50	<0.50	<0.50	<0.50	<0.50	1.7	<0.0926	<12.1824	<0.0009	<0.2391	0.0118	<12.9306
					W-OUT-WC1	—	---	<0.50	<0.50	<0.50	<0.50	1.8						
					W-DSCHG	<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50						
11/19/12	System down on arrival and running on departure.																	
	4,570,020	12,364,190	6.44	55,660														
11/29/12	System down on arrival and running on departure.																	
	4,682,440	12,476,610	7.81	112,420														
12/07/12	System down on arrival and running on departure.																	
	4,687,360	12,481,530	0.43	4,920	W-HT	<50	<50	<0.50	<0.50	<0.50	<0.50	1.1	<0.0722	<12.2545	<0.0007	<0.2398	0.0020	<12.9326
					W-OUT-WC1	---	---	<0.50	<0.50	<0.50	<0.50	0.95						
					W-DSCHG	<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50						
12/11/12	System running on arrival and departure. Carbon changeout.																	
	4,734,740	12,528,910	8.23	47,380														
12/19/12	System running on arrival and departure.																	
	4,809,720	12,603,890	6.51	74,980														
01/02/13	System down on arrival and running on departure.																	
	4,887,820	12,681,990	3.87	78,100	W-HT	<50	<50	<0.50	<0.50	<0.50	<0.50	1.8	<0.0836	<12.3382	<0.0008	<0.2406	0.0024	<12.9351
					W-OUT-WC1	---	---	<0.50	<0.50	<0.50	<0.50	<0.50						
					W-DSCHG	<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50						
01/18/13	System running on arrival and departure.																	
	5,087,790	12,881,960	8.68	199,970														
01/29/13	System running on arrival and departure.																	
	5,228,170	13,022,340	8.86	140,380														
02/12/13	System running on arrival and shut down on departure.																	
	5,401,990	13,196,160	8.62	173,820	W-HT	<50	<50	<0.50	<0.50	<0.50	<0.50	4.5	<0.2145	<12.5527	<0.0021	<0.2428	0.0135	<12.9486
					W-OUT-WC1	---	---	<0.50	<0.50	<0.50	<0.50	1.0						
					W-DSCHG	<50	<50	<0.50	<0.50	<0.50	<0.50	0.66						

TABLE 6
OPERATION AND PERFORMANCE DATA FOR GROUNDWATER PUMP AND TREAT SYSTEM
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Notes:	If value is below laboratory detection limit, then detection limit is used for removal calculations.	
W-INF-HT	=	Water influent.
W-OUT-WC1	=	Water intermediate after first carbon vessel.
W-DSCHG	=	Water effluent.
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using modified EPA Method 8015B.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using modified EPA Method 8015B.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8260B.
MTBE	=	Methyl tertiary butyl ether analyzed using EPA Method 8260B.
gpm	=	Gallons per minute.
µg/L	=	Micrograms per liter.
<	=	Less than the stated laboratory reporting limit.
---	=	Not sampled/Not analyzed/Not measured/Not calculated/Not applicable.
a	=	Does not match the typical chromatographic pattern.
b	=	Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated.
c	=	Sample container contained headspace greater than 6 millimeters in diameter.

APPENDIX

A

CORRESPONDENCE

Cardno ERI

Shaping the Future

ALAMEDA COUNTY
HEALTH CARE SERVICES
AGENCY
ALEX BRISCOE, Director

ENVIRONMENTAL HEALTH SERVICES
ENVIRONMENTAL PROTECTION
1131 Harbor Bay Parkway, Suite 250
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April 8, 2014

Ms. Jennifer Sedlachek (*Sent via E-mail to: jennifer.c.sedlachek@exxonmobil.com*)
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Mr. Steve Asmann
Steve's Valero
2991 Hopyard Road
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Mr. Bruce Morrison
Kirk D. Morrison Trust et al.
224 Woodward Avenue
Sausalito, CA 90623-1066

Subject: Case File Review for Fuel Leak Case No. RO0000362 and GeoTracker Global ID No. T0600100537, Valero #3823, 2991 Hopyard Road, Pleasanton, CA 94566

Dear Ms. Sedlacheck, Mr. Asmann, and Mr. Morrison:

In correspondence dated March 22, 2012, the State Water Resources Control Board Underground Storage Tank Cleanup Fund (USTCF) recommended that ACEH consider this site for case closure. ACEH disagreed with the USTCF recommendation at that time. The site was placed on the USTCF closure list which prohibited ACEH from providing directives for further action at the site. On November 4, 2013, the USTCF prepared a Closure Review Summary Report which provided responses to ACEH objections to closure and indicated that the Fund Manager determined that case closure was appropriate.

A Notice of Opportunity for Public Comment was distributed by the USTCF on November 4, 2013. In response to the public notice, ACEH and the Alameda County Flood Control and Water Conservation District Zone 7 agency submitted comments objecting to the case closure. Comments objecting to case closure were also submitted by the San Francisco Bay Regional Water Quality Control Board. On March 12, 2014, the USTCF sent out a Third Review Summary Report – Additional Work. Based on this Third Review Summary Report, the USTCF is not closing the case at this time and ACEH will again provide regulatory directives.

This correspondence presents several technical comments that need to be addressed to advance this case. These technical comments are based on ACEH review of the case file along with consideration of technical comments received from Zone 7 and the San Francisco Bay Regional Water Quality Control Board. We request that you prepare a Work Plan for sampling of City of Pleasanton Well No.7 to address technical comment 1, immediately resume groundwater monitoring to address technical comment 2, and prepare an updated conceptual site model to address technical comment 3. Further details are provided in the technical comments below.

TECHNICAL COMMENTS

1. **Sampling of Pleasanton Well No. 7.** The nearest water supply well is the City of Pleasanton Municipal Well No. 7, which is located approximately 250 feet northwest of the site. City of Pleasanton Municipal Well No. 7 is not currently in use but potentially could be used in the future. The well is perforated between depths of 120 to 440 feet bgs. Monitoring well MW-8, which is located at the downgradient edge of the site, is screened from 118 to 133 feet bgs. During the last groundwater monitoring event in June 2013, MTBE was detected at concentrations above water quality criteria. MTBE had not been detected in groundwater from MW-8 at concentrations above the reporting limit prior to June 2013. These results indicate that petroleum hydrocarbons have migrated downward to the portion of the aquifer that provides water to City of Pleasanton Municipal Well No. 7. The increase in MTBE concentrations may be related to Hopyard Well No. 6 between April 2012 and October 2012, which lowered water levels across the site by approximately 10 feet and created a downward vertical gradient. In order to assess whether MTBE and other petroleum hydrocarbons have reached City of Pleasanton Well No. 7, we request that you submit a Work Plan to conduct depth-discrete sampling within the well. City of Pleasanton Well No. 7 has an 18-inch casing diameter and a sounding tube with a diameter of 3 inches that can be used for sampling. The City of Pleasanton has been contacted by ACEH and appears to be willing to cooperate with sampling of the water supply well. Please submit the Work Plan no later than May 7, 2014. Please include plans to continue sampling of City of Pleasanton Well No. 7 if pumping of the well is initiated.

2. **Groundwater Monitoring.** The most recent groundwater sampling event appears to be the June 2013 sampling event. Groundwater monitoring was discontinued following an evaluation by the USTCF that recommended case closure. ACEH now requests that groundwater sampling be resumed within 30 days of this letter and a report submitted no later than June 17, 2014. All of the wells sampled during June 2013 and well VR2 are to be sampled during this next event. A schedule for future groundwater monitoring is to be established pending the results from depth-discrete sampling of City of Pleasanton Well No. 7 and any future plans for pumping of the water supply well.

3. **Updated Conceptual Site Model.** We request that the groundwater monitoring results be incorporated into an updated conceptual site model (CSM). The updated CSM is to focus on the mass and mobility of the residual migration and the potential for downward migration of contamination into the lower zones of the aquifer that provide water to City of Pleasanton Municipal Well No. 7.

4. **Integrity of Monitoring Wells.** In the "*Response to Alameda County Comments*," prepared by the USTCF (attached), removal of the monitoring wells is recommended to seal vertical conduits and reduce the likelihood of future vertical migration. In the SCM requested above, please review available historical data to discuss the integrity of the existing monitoring wells and the potential for the wells to be vertical conduits.

TECHNICAL REPORT REQUEST

Please submit technical reports to the Alameda County Environmental Health ftp site using the designations indicated below according to the following schedule:

- **May 7, 2014 –** Work Plan for Sampling of City of Pleasanton Well #7
  File to be named: WP_R_yyyy-mm-dd RO362

- **June 17, 2014 –** Groundwater Monitoring Report
  File to be named: GWM_R_yyyy-mm-dd RO362

- **June 17, 2014 –** Updated Site Conceptual Model
  File to be named: SCM_R_yyyy-mm-dd RO362

If you have any questions, please call me at (510) 567-6791 or send me an electronic mail message at jerry.wickham@acgov.org. Case files can be reviewed online at the following website: http://www.acgov.org/aceh/index.htm. If your email address does not appear on the cover page of this notification ACEH is requesting you provide your email address so that we can correspond with you quickly and efficiently regarding your case.

Sincerely,

Digitally signed by Jerry Wickham
DN: cn=Jerry Wickham, o=Alameda County Environmental Health, ou, email=jerry.wickham@acgov.org, c=US
Date: 2014.04.08 16:05:53 -07'00'

Jerry Wickham, California PG 3766, CEG 1177, and CHG 297
Senior Hazardous Materials Specialist

Attachments: State Water Resources Control Board Response to Comments
Responsible Party(ies) Legal Requirements/Obligations

Enclosure: ACEH Electronic Report Upload (ftp) Instructions

cc: Danielle Stefani, Livermore Pleasanton Fire Department, 3560 Nevada St, Pleasanton, CA 94566 (*Sent via E-mail to: dstefani@lpfire.org*)

Colleen Winey (QIC 8021), Zone 7 Water Agency, 100 North Canyons Pkwy, Livermore, CA 94551 (*Sent via E-mail to: cwiney@zone7water.com*)

Cleet Carlton, San Francisco Bay Regional Water Quality Control Board, 1515 Clay Street, Suite 1400, Oakland, CA 94612 (*Sent via E-mail to: ccarlton@waterboards.ca.gov*)

Abbas Masjedi, City of Pleasanton, P.O. Box 520, Pleasanton, CA 94566-0802 (*Sent via E-mail to: amasjedi@ci.pleasanton.ca.us*)

Susan Clough, City of Pleasanton, (*Sent via E-mail to: sclough@ci.pleasanton.ca.us*)

Rebekah Westrup, Cardno ERI, 601 N McDowell Boulevard, Petaluma, CA 94954 (*Sent via E-mail to: rebekah.westrup@cardno.com*)

Dilan Roe, ACEH (*Sent via E-mail to: dilan.roe@acgov.org*)
Jerry Wickham, ACEH (*Sent via E-mail to: jerry.wickham@acgov.org*)

GeoTracker, eFile

Response to Alameda County Comments
For Valero #3823 CUF Claim 5330

Comment 1: (a.)The nearest water supply well is the inactive City of Pleasanton Municipal Well No.7, which is located approximately 250 feet northwest of the Site. (b.) Zone 7 Hopyard Well #9 is located approximately 950 northeast of the Site. (c.) Zone 7 Hopyard Well #6 is located approximately 1,400 feet northwest of the Site. Pumping of approximately 5 million gallons per day was initiated from Hopyard #6 in April 2012 causing local groundwater elevations to drop approximately 10 feet indicating the saturated zones are hydraulically connected. The pumping stopped in December 2012 and the groundwater elevations rebounded approximately 6 feet.

Response 1:
1a. Although referenced, no record of this well can be found in the California Department of Public Health well permitting database. In addition, no visual confirmation of this well was found in areal or street view photography. However, the subject case meets the Low Threat Closure Policy Groundwater-Specific Criteria as Class 1 which requires supply wells to be a minimum 250 feet away.
1b. Zone 7 Hopyard Well #9 is located approximately 950 northeast of the Site well outside the 250 feet distance required by the Policy.
1c. Zone 7 Hopyard Well #6 is located approximately 1,400 feet northwest of the Site well outside the 250 foot distance required by the Policy. This well is screened at similar depths to the screened interval in monitoring well MW-8. The fact that the shallow and deeper aquifers are in hydraulic connection reinforces the argument that the subject site be closed and the wells on site be properly destroyed in order to protect the deeper producing aquifers. Extending the life of onsite monitoring wells only prolongs the potential conduit for downward migration of the minor residual petroleum hydrocarbons.

Comment 2: Affected Groundwater
During the groundwater sampling event in June 2013, MTBE was detected in groundwater from monitoring well MW-8 at concentrations ranging from 13 to 39 micrograms per liter. Monitoring well MW-8 is screened from 118 to 132 feet below ground surface and the City of Pleasanton Well #7 and Hopyard Well #6 are screened in a similar interval.

Response 2: The analytical results of 13 and 39 micrograms are from duplicate samples not an increasing trend just laboratory reporting noise. Again closing the site and properly destroying the monitoring wells will eliminate the potential conduits for further downward migration.

Comment 3: Plume Stability
The Notice states the remaining "petroleum hydrocarbon constituents are limited, stable, and concentrations are decreasing".

Response 3: The historical groundwater data from monitoring wells demonstrate that fluctuations in groundwater concentrations do vary between times when the remediation system operated and non-operation as would be expected. The responsible party has removed 1,900

cubic yards of affected soil and extracted, conducted vapor extraction and treated 13 million gallons of affected groundwater. The residual petroleum hydrocarbons in the soil and groundwater at the site have reached concentrations below the technical and economical limits of remediation equipment.

Comment 4: Groundwater Trends
a.) The Notice includes three graphs of MTBE concentrations in the section entitled, "Groundwater Trends". None of the graphs are valid representations of concentration trends for the Site. The graph for well VR 2 shows MTBE concentrations from December 2008 until October 2012. The groundwater extraction system was operating during this entire time period. Plotting a trend line through this shortened period of time for well VR-2 to represent long-term groundwater concentrations for the Site is misleading.
b.) The graph for PMW-4 shows one value of 0.5 µg/L for MTBE on March 4, 2009 and eight zero values for the following time period.
c.) As in Comment 4b. the graph uses estimated values and zero's for other points.

Response 4:
a.) The final closure summary will have the entire concentration history for VR-2 plotted.
b.) The data plotted is what was uploaded into GeoTracker and then plotted by GeoTracker. Both 0.5 µg/L and zero are well below the water quality objective of 5 µg/L.
c.) The data plotted is what was uploaded into GeoTracker and then plotted by GeoTracker. All data in question are below water quality objectives.

Comment 5: MTBE was not detected in groundwater monitoring well MW-8 at concentrations above water quality criteria until the most recent sampling event in June 2013. The increase in MTBE concentrations may have been caused by the pumping of Hopyard #6 which lowered water levels across the site and created a downward vertical gradient.

Response 5: We agree the downward migration was caused by the pumping of the Hopyard #6 well. Removing the monitoring wells and sealing the vertical conduits at the Site will significantly reduce the likelihood of future vertical migration.

Comment 6: The Notice indicates that the Site meets Scenario 1 of the Groundwater-Specific Criteria in the Low Threat Closure Policy. Please see the table below, which compares site data to the LTCP groundwater criteria. As shown on the table, does not meet any of the LTCP scenarios.

Response 6: The plume length is less than 100 in length, no free product exists and the nearest supply well is greater than 250 feet away, therefore, the Site meets Groundwater-Specific Criteria, Class 1.

Attachment 1

Responsible Party(ies) Legal Requirements/Obligations

REPORT/DATA REQUESTS

These reports/data are being requested pursuant to Division 7 of the California Water Code (Water Quality), Chapter 6.7 of Division 20 of the California Health and Safety Code (Underground Storage of Hazardous Substances), and Chapter 16 of Division 3 of Title 23 of the California Code of Regulations (Underground Storage Tank Regulations).

ELECTRONIC SUBMITTAL OF REPORTS

ACEH's Environmental Cleanup Oversight Programs (Local Oversight Program [LOP] for unauthorized releases from petroleum Underground Storage Tanks [USTs], and Site Cleanup Program [SCP] for unauthorized releases of non-petroleum hazardous substances) require submission of reports in electronic format pursuant to Chapter 3 of Division 7, Sections 13195 and 13197.5 of the California Water Code, and Chapter 30, Articles 1 and 2, Sections 3890 to 3895 of Division 3 of Title 23 of the California Code of Regulations (23 CCR). Instructions for submission of electronic documents to the ACEH FTP site are provided on the attached "Electronic Report Upload Instructions."

Submission of reports to the ACEH FTP site is in addition to requirements for electronic submittal of information (ESI) to the State Water Resources Control Board's (SWRCB) Geotracker website. In April 2001, the SWRCB adopted 23 CCR, Division 3, Chapter 16, Article 12, Sections 2729 and 2729.1 (Electronic Submission of Laboratory Data for UST Reports). Article 12 required electronic submittal of analytical laboratory data submitted in a report to a regulatory agency (effective September 1, 2001), and surveyed locations (latitude, longitude and elevation) of groundwater monitoring wells (effective January 1, 2002) in Electronic Deliverable Format (EDF) to Geotracker. Article 12 was subsequently repealed in 2004 and replaced with Article 30 (Electronic Submittal of Information) which expanded the ESI requirements to include electronic submittal of any report or data required by a regulatory agency from a cleanup site. The expanded ESI submittal requirements for petroleum UST sites subject to the requirements of 23 CCR, Division, 3, Chapter 16, Article 11, became effective December 16, 2004. All other electronic submittals required pursuant to Chapter 30 became effective January 1, 2005. Please visit the SWRCB website for more information on these requirements. (http://www.waterboards.ca.gov/water_issues/programs/ust/electronic_submittal/)

PERJURY STATEMENT

All work plans, technical reports, or technical documents submitted to ACEH must be accompanied by a cover letter from the responsible party that states, at a minimum, the following: "I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document or report is true and correct to the best of my knowledge." This letter must be signed by an officer or legally authorized representative of your company. Please include a cover letter satisfying these requirements with all future reports and technical documents submitted for this fuel leak case.

PROFESSIONAL CERTIFICATION & CONCLUSIONS/RECOMMENDATIONS

The California Business and Professions Code (Sections 6735, 7835, and 7835.1) requires that work plans and technical or implementation reports containing geologic or engineering evaluations and/or judgments be performed under the direction of an appropriately registered or certified professional. For your submittal to be considered a valid technical report, you are to present site specific data, data interpretations, and recommendations prepared by an appropriately licensed professional and include the professional registration stamp, signature, and statement of professional certification. Please ensure all that all technical reports submitted for this fuel leak case meet this requirement.

UNDERGROUND STORAGE TANK CLEANUP FUND

Please note that delays in investigation, late reports, or enforcement actions may result in your becoming ineligible to receive grant money from the state's Underground Storage Tank Cleanup Fund (Senate Bill 2004) to reimburse you for the cost of cleanup.

AGENCY OVERSIGHT

If it appears as though significant delays are occurring or reports are not submitted as requested, we will consider referring your case to the Regional Board or other appropriate agency, including the County District Attorney, for possible enforcement actions. California Health and Safety Code, Section 25299.76 authorizes enforcement including administrative action or monetary penalties of up to $10,000 per day for each day of violation.

Alameda County Environmental Cleanup Oversight Programs (LOP and SCP)	**REVISION DATE:** July 25, 2012
	ISSUE DATE: July 5, 2005
	PREVIOUS REVISIONS: October 31, 2005; December 16, 2005; March 27, 2009; July 8, 2010
SECTION: Miscellaneous Administrative Topics & Procedures	**SUBJECT:** Electronic Report Upload (ftp) Instructions

The Alameda County Environmental Cleanup Oversight Programs (petroleum UST and SCP) require submission of all reports in electronic form to the county's FTP site. Paper copies of reports will no longer be accepted. The electronic copy replaces the paper copy and will be used for all public information requests, regulatory review, and compliance/enforcement activities.

REQUIREMENTS

- **Please do not submit reports as attachments to electronic mail.**
- Entire report including cover letter must be submitted to the ftp site as **a single Portable Document Format (PDF) with no password protection**.
- It is **preferable** that reports be converted to PDF format from their original format, (e.g., Microsoft Word) rather than scanned.
- **Signature pages and perjury statements must be included and have either original or electronic signature.**
- **Do not password protect the document**. Once indexed and inserted into the correct electronic case file, the document will be secured in compliance with the County's current security standards and a password. **Documents with password protection will not be accepted**.
- Each page in the PDF document should be rotated in the direction that will make it easiest to read on a computer monitor.
- Reports must be named and saved using the following naming convention:

  RO#_Report Name_Year-Month-Date (e.g., RO#5555_WorkPlan_2005-06-14)

Submission Instructions

1) Obtain User Name and Password
   a) Contact the Alameda County Environmental Health Department to obtain a User Name and Password to upload files to the ftp site.
      i) Send an e-mail to .loptoxic@acgov.org
   b) In the subject line of your request, be sure to include **"ftp PASSWORD REQUEST"** and in the body of your request, include the **Contact Information, Site Addresses**, and the **Case Numbers (RO# available in Geotracker) you will be posting for**.

2) Upload Files to the ftp Site
   a) Using Internet Explorer (IE4+), go to ://alcoftp1.acgov.org
      (i) Note: Netscape, Safari, and Firefox browsers will not open the FTP site as they are NOT being supported at this time.
   b) Click on Page located on the Command bar on upper right side of window, and then scroll down to Open FTP Site in Windows Explorer.
   c) Enter your User Name and Password. (Note: Both are Case Sensitive.)
   d) Open "My Computer" on your computer and navigate to the file(s) you wish to upload to the ftp site.
   e) With both "My Computer" and the ftp site open in separate windows, drag and drop the file(s) from "My Computer" to the ftp window.

3) Send E-mail Notifications to the Environmental Cleanup Oversight Programs
   a) Send email to .loptoxic@acgov.org notify us that you have placed a report on our ftp site.
   b) Copy your Caseworker on the e-mail. Your Caseworker's e-mail address is the entire first name then a period and entire last name @acgov.org. (e.g., firstname.lastname@acgov.org)
   c) The subject line of the e-mail must start with the RO# followed by **Report Upload**. (e.g., Subject: RO1234 Report Upload) If site is a new case without an RO#, use the street address instead.
   d) If your document meets the above requirements and you follow the submission instructions, you will receive a notification by email indicating that your document was successfully uploaded to the ftp site.

Jennifer, David, Geoff, and Jim,

Based on our meeting this morning the schedule for report submittal for case RO362 is revised as follows:

June 17, 2014 Groundwater Monitoring Report for May sampling event. Monthly groundwater sampling to be conducted following May sampling event
June 17, 2014 Proposal/response regarding sampling of Pleasanton Well #7
July 17, 2014 Updated Site Conceptual Model

Here is the contact information that I have for the City of Pleasanton regarding Well #7:

Susan Clough, Water Quality Specialist 925-931-5510
Dan Martin, Utilities Superintendent, 925-931-5523.

Regards,
Jerry Wickham
Alameda County Environmental Health
1131 Harbor Bay Parkway
Alameda, CA 94502-6577
phone: 510-567-6791
jerry.wickham@acgov.org

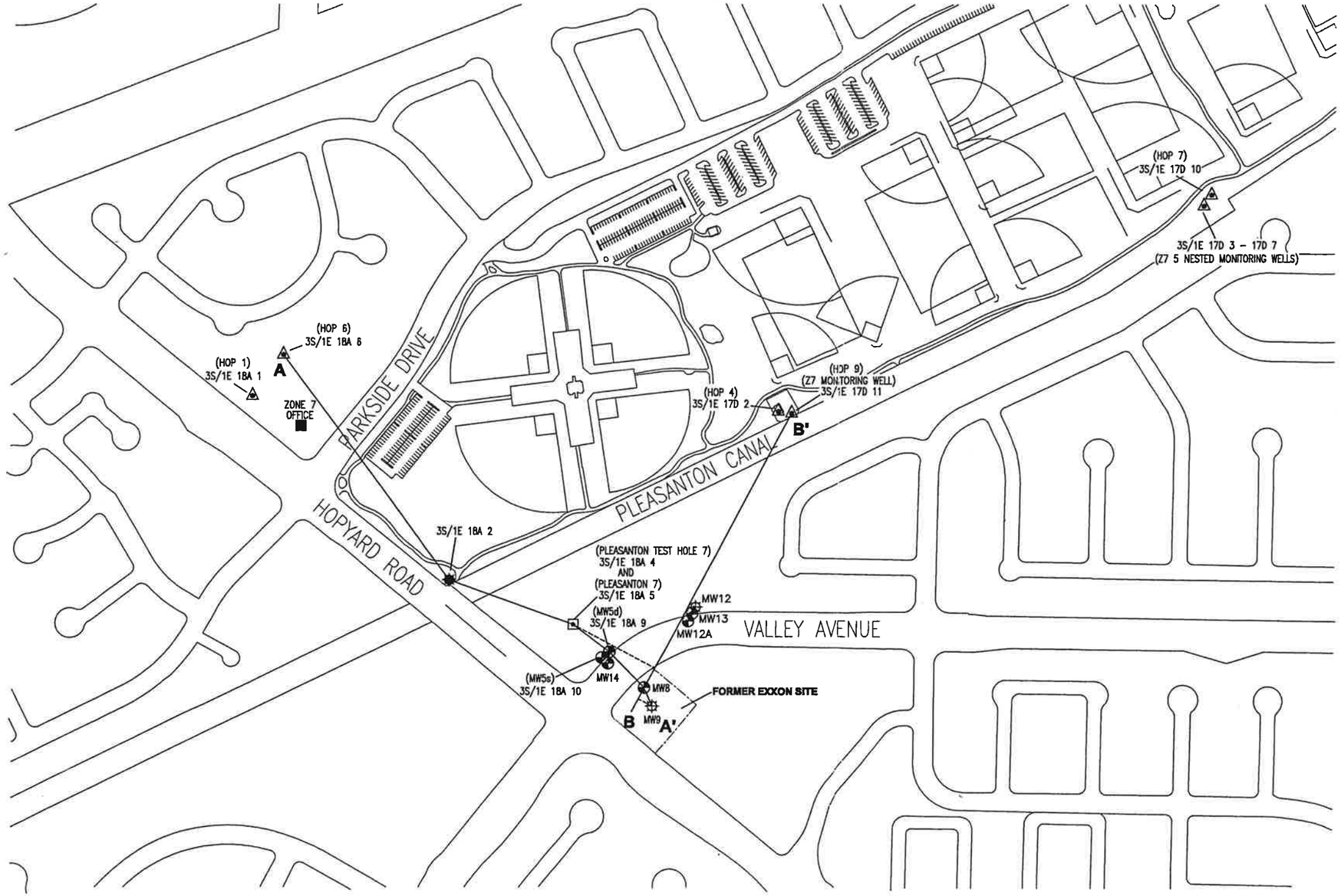
APPENDIX

B

CROSS SECTIONS (ETIC, 2005B)

Cardno ERI

Shaping the Future



Adapted from Delta Environmental Consultants, Inc. drawings.

FILENAME: FIG2.DWG 02/15/01

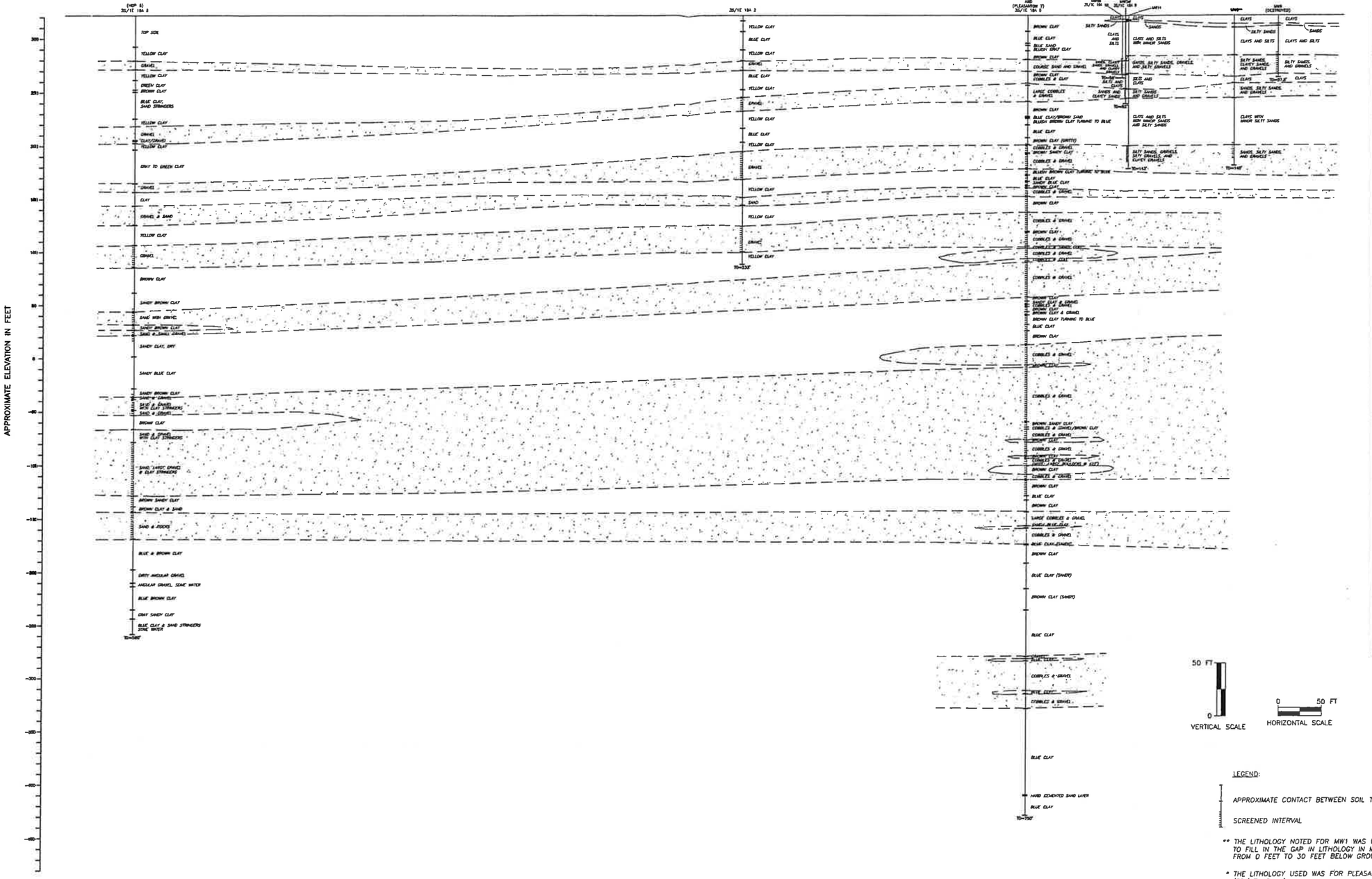
ETIC Engineering, Inc.

GEOLOGIC CROSS-SECTION TRACE LOCATION MAP
FORMER EXXON RS 7-3399
2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

FIGURE: 2

A
NORTHWEST

A'
SOUTHEAST



** THE LITHOLOGY NOTED FOR MW1 WAS USED TO FILL IN THE GAP IN LITHOLOGY IN MW8 FROM 0 FEET TO 30 FEET BELOW GROUND SURFACE.

* THE LITHOLOGY USED WAS FOR PLEASANTON TEST HOLE 7 (3S/1E 18A 4).

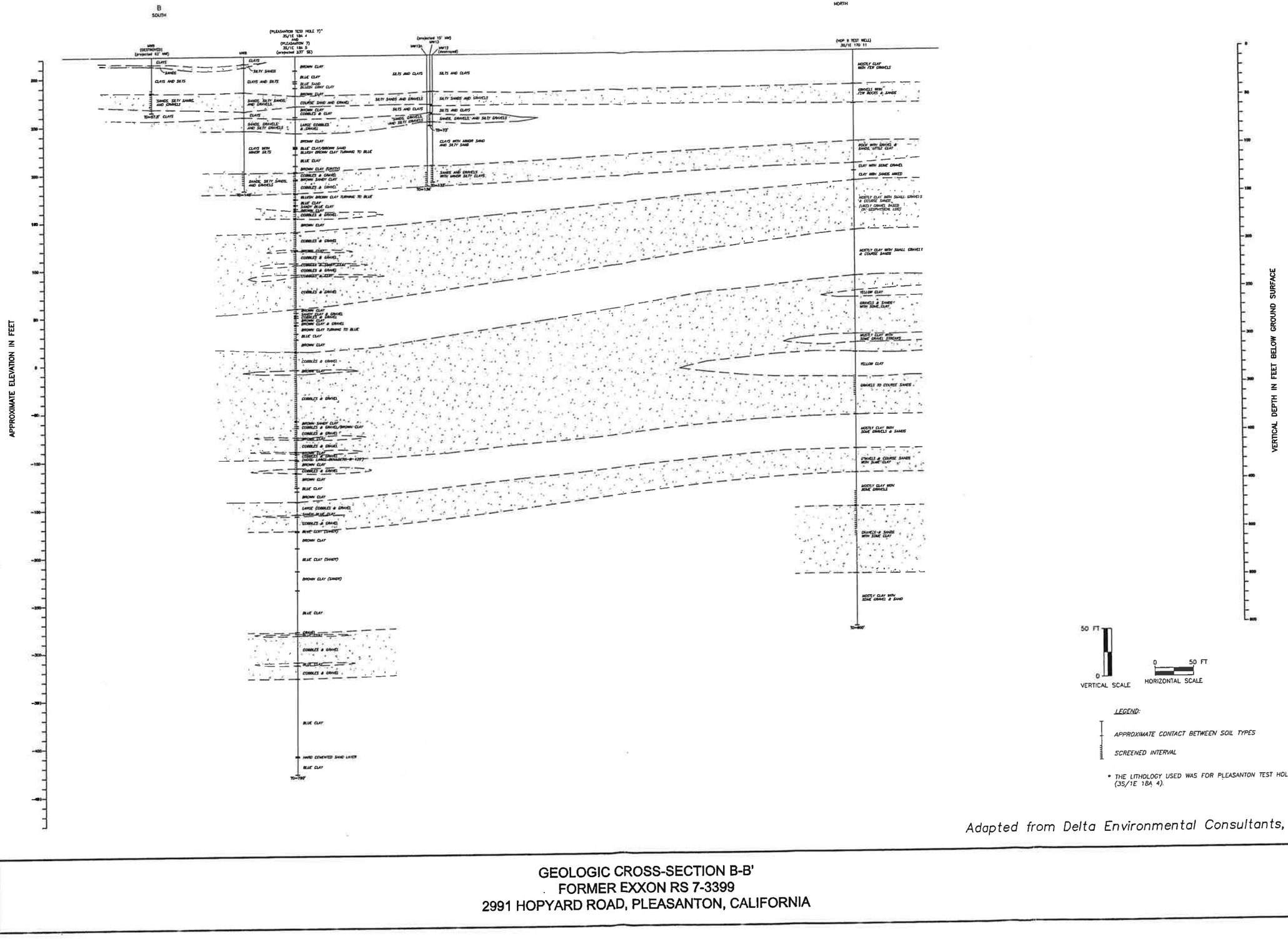
Adapted from Delta Environmental Consultants, Inc. drawings.

FILENAME: FIG3.DWG 02/16/01

ETIC Engineering, Inc.

GEOLOGIC CROSS-SECTION A-A'
FORMER EXXON RS 7-3399
2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

FIGURE: 3



Adapted from Delta Environmental Consultants, Inc. drawings.

FILENAME: FIG4.DWG 02/16/01

ETIC Engineering, Inc.

GEOLOGIC CROSS-SECTION B-B'
FORMER EXXON RS 7-3399
2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

FIGURE: 4