

AGENDA

MEETING AT ZONE 7 OFFICES

AUGUST 24, 1999

**EXXON STATION #7-3399
2991 HOPYARD ROAD, PLEASANTON**

INTRODUCTIONS

CASE SUMMARY

ISSUES AND DISCUSSION

PROPOSED FUTURE ACTIONS AND SCHEDULE

CONCLUSIONS AND WRAP-UP

8/24/99

Zone 7 Well #7 - Exxon Station 7-3399

Attendees

Chuck Headlee	RWQCB	(510) 622-2433
Darin Rouse	EXXON	
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Exxon meeting - summary

8/24/99

Outcome of this meeting was an agreement to meet again in 2-3 weeks to present / discuss the following issues:

- ① What should the frequency of monitoring be for any "sentinel" wells that might be installed?
(S. Cusenza will contact DHS to inquire about this, as municipal wells fields that might be at risk are required to be "monitored" for target compounds according to some yet unknown schedule)
Also: replacement for well MW-3
- ② A quick assessment of the source of the gasoline at the Exxon site must be completed (Exxon / Delta will be brainstorming this issue and coming up with a scope of work) (i.e., storm drain, vapor recovery, surface infiltration, poor sealing of spill bucket, piping?)
- ③ Concerns about the lifespan of any "sentinel" wells, and who should have long-term responsibility for them, will be further discussed. (C. Headlee will provide sample language employed in a similar situation in the City of Hayward)
- ④ Depth intervals for "sentinel" wells needs to be determined (T. Elson and M. Kater will propose appropriate depth intervals for such wells)

⑤ Tentative locations for "sentinel" wells will be determined (Zone 2 will provide large-scale maps showing Muni wells and Exxon site and surrounding areas for discussion)

⑥ Some sort of GW modelling should be performed to anticipate travel times for GW contaminants

∴ A follow-up meeting will be scheduled for 2-3 weeks to present / discuss these topics

Exxon Meeting

8/24/99

- Intro

J. Brownell - Summary of case

- USTs installed in '71, removed in '89
- prior to removal, PSA performed - discovered GW impact w/ 1/4" EP
- Operated GW P+T system for awhile - 7300K gals
- SUE operated for a few years
- Overexcavation of UST pit in '89

~ N60°E average flow direction

Issues

- well MW-8 seems to respond similarly to the shallow wells during ambient conditions
- However, well MW-5D and -8 do show influence from pumping of Zone 7 wells
- increases in pumping from Zone 7's Hsp 4 and 6 will have a significant affect on the wells @ the Exxon site

Source of UICBE?

- storm drain inlet
- vapor recovery system
- surface infiltration
- poor ~~and~~ sealing of overflow bucket
- piping

→ ∴ RWQCB requests quick assessment of source

∴ runoff from service bay to be evaluated by Exxon

- DHS drinking water issues
 - sentinel well

Map

- ⑤ = Hop 6 + Hop 1
- ① = Hop 7
- ② = Hop 4 + Hop 9
- ⑧ = Pleasanton No. 7
- ⑩ = Spring Valley