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Jennifer C. Sedlachek
Project Manager

ExxonMobil

August 3, 2015

Mr. Jerry T. Wickham
Alameda County Health Care Services Agency
Department of Environmental Health
1131 Harbor Bay Parkway, Room 250
Alameda, California 94502-6577

RE: Former Exxon RAS #73399/2991 Hopyard Road, Pleasanton, California.

Dear Mr. Wickham:

Attached for your review and comment is a copy of the letter report entitled ***Groundwater Monitoring Report, Second Quarter 2015,*** dated August 3, 2015, for the above-referenced site. The report was prepared by Cardno, of Petaluma, California, and details activities at the subject site.

I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document or report is true and correct to the best of my knowledge.

If you have any questions or comments, please contact me at 510.547.8196.

Sincerely,

Jennifer C. Sedlachek
Project Manager

Attachment: Cardno's ***Groundwater Monitoring Report, Second Quarter 2015,*** dated August 3, 2015

cc: w/ attachment
Mr. Matthew Katen, Zone 7 Water Agency
Ms. Susan Clough, City of Pleasanton

w/o attachment
Mr. Greg Gurss, Cardno

August 3, 2015
Cardno 277604.Q152

Cardno

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Ms. Jennifer C. Sedlachek
ExxonMobil Environmental Services Company
4096 Piedmont Avenue, #194
Oakland, California 94611

SUBJECT **Groundwater Monitoring Report, Second Quarter 2015**
Former Exxon Service Station 73399
2991 Hopyard Road, Pleasanton, California

Alameda County File No. R0362

INTRODUCTION

At the request of ExxonMobil Environmental Services (EMES), on behalf of Exxon Mobil Corporation, Cardno performed second quarter 2015 groundwater monitoring and sampling activities at the subject site. Relevant plates, tables, and appendices are included at the end of this report. Currently, a Valero-branded service station and an auto repair shop operate at the site.

GROUNDWATER MONITORING AND SAMPLING SUMMARY

Gauging date:		05/18/15
Sampling dates:		05/18/15 through 05/20/15
Wells gauged and sampled:		MW1, MW4, MW5D, MW7, MW8, MW12A, MW13, MW14, OW2, PMW1, PMW3
Wells gauged only:		MW5S, MW9A, MW10, MW11, OW1, PMW2, PMW4, PMW5, PMW6, VR1, VR2
Presence of NAPL:		None
Laboratory:		Eurofins Calscience, Inc., Garden Grove, California
Analyses performed:	EPA Method 8015B	TPHg
	EPA Method 8260B	Full scan VOCs
Waste disposal:	306 gallons of purge and decon water were transported to InStrat Inc., of Rio Vista, California, for recycling on 05/21/15.	

GROUNDWATER PUMP AND TREAT SYSTEM SUMMARY

A GWPTS was installed in March 2001. When operational, groundwater was pumped through two sediment filter housings and two 1,000-pound GAC vessels prior to being discharged to the sanitary sewer system under Dublin San Ramon Services District Permit No. 10026. Pumping wells OW1 and OW2 were shut down in October 2004. Pumping well VR1 was shut down in May 2012. Cardno ERI recommended shutting down the system due to low influent concentrations (Cardno ERI, 2013). On February 12, 2013, during routine O&M activities, a pin-hole leak was discovered in the bag filter housing F-1. After compliance sampling, the system was shut down. Cardno does not recommend repairing and restarting the GWPTS at this time. To date, the GWPTS has treated approximately 13,196,160 gallons of groundwater, removing less than approximately 12.55 pounds of TPHg, 0.24 pound of benzene, and 12.95 pounds of MTBE. Additional details of the GWPTS' operations and history are included in Cardno ERI's *Semi-Annual Groundwater Monitoring and Remediation Status Report, Fourth Quarter 2012*, dated January 29, 2013 (Cardno ERI, 2013).

RESULTS AND CONCLUSIONS

The groundwater flow direction during the monitoring event is summarized in the following tables.

Zone	Direction	Hydraulic Gradient	Notes
Perched	East-Southeast	0.04	n/a = There were not enough data points to calculate the groundwater flow direction or the hydraulic gradient.
Zone 1	East-Southeast	0.009	
Zone 2	n/a	n/a	
Zone 3	South	0.001	

In September 2012, Zone 7 Water Agency Groundwater Section (Zone 7) informed Cardno ERI that the Hopyard 6 well, located approximately 1,200 feet northwest of the site, was pumping approximately 5 million gallons of water a day, and had been doing so since Spring 2012. The September 2012 monitoring results indicated that groundwater levels at the site had dropped by approximately 10 feet. On October 8, 2012, Zone 7 informed Cardno ERI that pumping activities at the Hopyard 6 well had ceased. Since that time, elevations have not rebounded to the levels observed prior to the recent use of the Hopyard 6 well and are near the lowest levels observed during the monitoring program. During second quarter 2015, wells MW5S, MW9A, MW10, MW11, OW1, PMW2, PMW4, PMW5, PMW6, VR1, and VR2 were dry or had less than 6 inches of water and were not sampled.

Dissolved-phase petroleum hydrocarbon concentrations were below reporting limits in each of the sampled wells with the exception of PCE in wells MW1 (1.4 µg/L) and MW4 (0.73 µg/L). Each of the wells with a consistent history of recent reportable concentrations (MW9A, PMW5, and VR2) were either dry or had less than 6 inches of water in the well. The current analytical results along with the cumulative site data suggest select (2011 through 2013) analytical data appears to have been the result of cross contamination.

RECOMMENDATIONS

Cardno recommends conducting groundwater monitoring and sampling during third quarter 2015. If third quarter results are consistent with recent results, Cardno recommends evaluating the site for closure.

LIMITATIONS

For documents cited that were not generated by Cardno, the data taken from those documents is used "as is" and is assumed to be accurate. Cardno does not guarantee the accuracy of this data and makes no warranties for the referenced work performed nor the inferences or conclusions stated in these documents.

This document and the work performed have been undertaken in good faith, with due diligence and with the expertise, experience, capability, and specialized knowledge necessary to perform the work in a good and workmanlike manner and within all accepted standards pertaining to providers of environmental services in

California at the time of investigation. No soil engineering or geotechnical references are implied or should be inferred. The evaluation of the geologic conditions at the site for this investigation is made from a limited number of data points. Subsurface conditions may vary away from these data points.

Please contact Ms. Janice A. Jacobson, Cardno's project manager for this site, at janice.jacobson@cardno.com or at (707) 766-2000 with any questions regarding this report.

Sincerely,

Christine M. Capwell
Senior Technical Editor
for Cardno
707 766 2000
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Heidi L. Dieffenbach-Carle
P.G. 6793
for Cardno
707 766 2000
Email: heidi-dieffenbach-carle@cardno.com

Enclosures:

References
Acronym List

Plate 1	Site Vicinity Map
Plate 2	Select Analytical Results
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Table 2A	Cumulative Groundwater Monitoring and Sampling Data
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Table 3	Well Construction Details
Appendix A	Groundwater Sampling Protocol
Appendix B	Field Data Sheets
Appendix C	Laboratory Analytical Report
Appendix D	Waste Disposal Documentation

cc: Mr. Jerry T. Wickham, Alameda County Health Care Services Agency, 1131 Harbor Bay Parkway, Alameda, California, 94502-6577

Mr. Matthew Katen, Zone 7 Water Agency, 100 North Canyons Parkway, Livermore, California, 94551

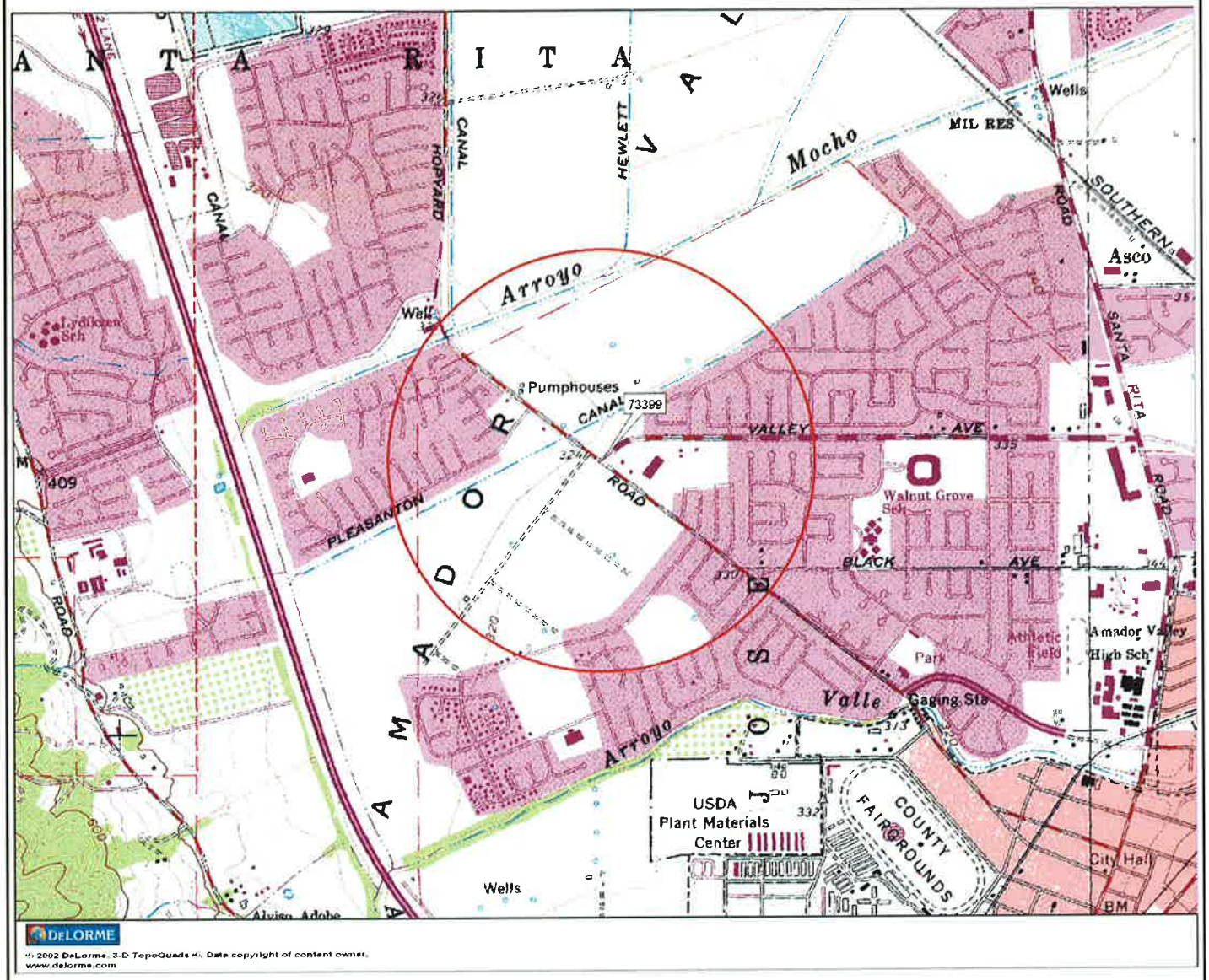
Ms. Susan Clough, City of Pleasanton, 3333 Busch Road, Pleasanton, California, 94566

REFERENCES

Cardno ERI. January 29, 2013. *Semi-Annual Groundwater Monitoring and Remediation Status Report, Fourth Quarter 2012, Former Exxon Service Station 73399, 2991 Hopyard Road, Pleasanton, California, Alameda County No. R0362.*

ACRONYM LIST

µg/L	Micrograms per liter
µs	Microsiemens
1,2-DCA	1,2-dichloroethane
acfm	Actual cubic feet per minute
AS	Air sparge
bgs	Below ground surface
BTEX	Benzene, toluene, ethylbenzene, and total xylenes
CEQA	California Environmental Quality Act
cfm	Cubic feet per minute
COC	Chain of Custody
CPT	Cone Penetration (Penetrometer) Test
DIPE	Di-isopropyl ether
DO	Dissolved oxygen
DOT	Department of Transportation
DPE	Dual-phase extraction
DTW	Depth to water
EDB	1,2-dibromoethane
EPA	Environmental Protection Agency
ESL	Environmental screening level
ETBE	Ethyl tertiary butyl ether
FID	Flame-ionization detector
fpm	Feet per minute
GAC	Granular activated carbon
gpd	Gallons per day
gpm	Gallons per minute
GWPTS	Groundwater pump and treat system
HVOC	Halogenated volatile organic compound
J	Estimated value between MDL and PQL (RL)
LEL	Lower explosive limit
LPC	Liquid-phase carbon
LRP	Liquid-ring pump
LUFT	Leaking underground fuel tank
LUST	Leaking underground storage tank
MCL	Maximum contaminant level
MDL	Method detection limit
mg/kg	Milligrams per kilogram
mg/L	Milligrams per liter
mg/m^3	Milligrams per cubic meter
MPE	Multi-phase extraction
MRL	Method reporting limit
msl	Mean sea level
MTBE	Methyl tertiary butyl ether
MTCA	Model Toxics Control Act
NAI	Natural attenuation indicators
NAPL	Non-aqueous phase liquid
NEPA	National Environmental Policy Act
NGVD	National Geodetic Vertical Datum
NPDES	National Pollutant Discharge Elimination System
O&M	Operations and Maintenance
ORP	Oxidation-reduction potential
OSHA	Occupational Safety and Health Administration
OVA	Organic vapor analyzer
P&ID	Process & Instrumentation Diagram
PAH	Polycyclic aromatic hydrocarbon
PCB	Polychlorinated biphenyl
PCE	Tetrachloroethene or perchloroethylene
PID	Photo-ionization detector
PLC	Programmable logic control
POTW	Publicly owned treatment works
ppmv	Parts per million by volume
PQL	Practical quantitation limit
psi	Pounds per square inch
PVC	Polyvinyl chloride
QA/QC	Quality assurance/quality control
RBSL	Risk-based screening levels
RCRA	Resource Conservation and Recovery Act
RL	Reporting limit
scfm	Standard cubic feet per minute
SSTL	Site-specific target level
STLC	Soluble threshold limit concentration
SVE	Soil vapor extraction
SVOC	Semivolatile organic compound
TAME	Tertiary amyl methyl ether
TBA	Tertiary butyl alcohol
TCE	Trichloroethene
TOC	Top of well casing elevation; datum is msl
TOG	Total oil and grease
TPHd	Total petroleum hydrocarbons as diesel
TPHg	Total petroleum hydrocarbons as gasoline
TPHmo	Total petroleum hydrocarbons as motor oil
TPHs	Total petroleum hydrocarbons as stoddard solvent
TRPH	Total recoverable petroleum hydrocarbons
UCL	Upper confidence level
USCS	Unified Soil Classification System
USGS	United States Geologic Survey
UST	Underground storage tank
VCP	Voluntary Cleanup Program
VOC	Volatile organic compound
VPC	Vapor-phase carbon



FN 2776TOPO

EXPLANATION

1/2-mile radius circle

N

APPROXIMATE SCALE

0 0.5 1 mile

SOURCE:
Modified from a map
provided by
DeLorme 3-D TopoQuads

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SITE VICINITY MAP

FORMER EXXON SERVICE STATION 73399
2991 Hopyard Road
Pleasanton, California

PROJECT NO.
2776

PLATE
1

Analyte Concentrations in ug/L

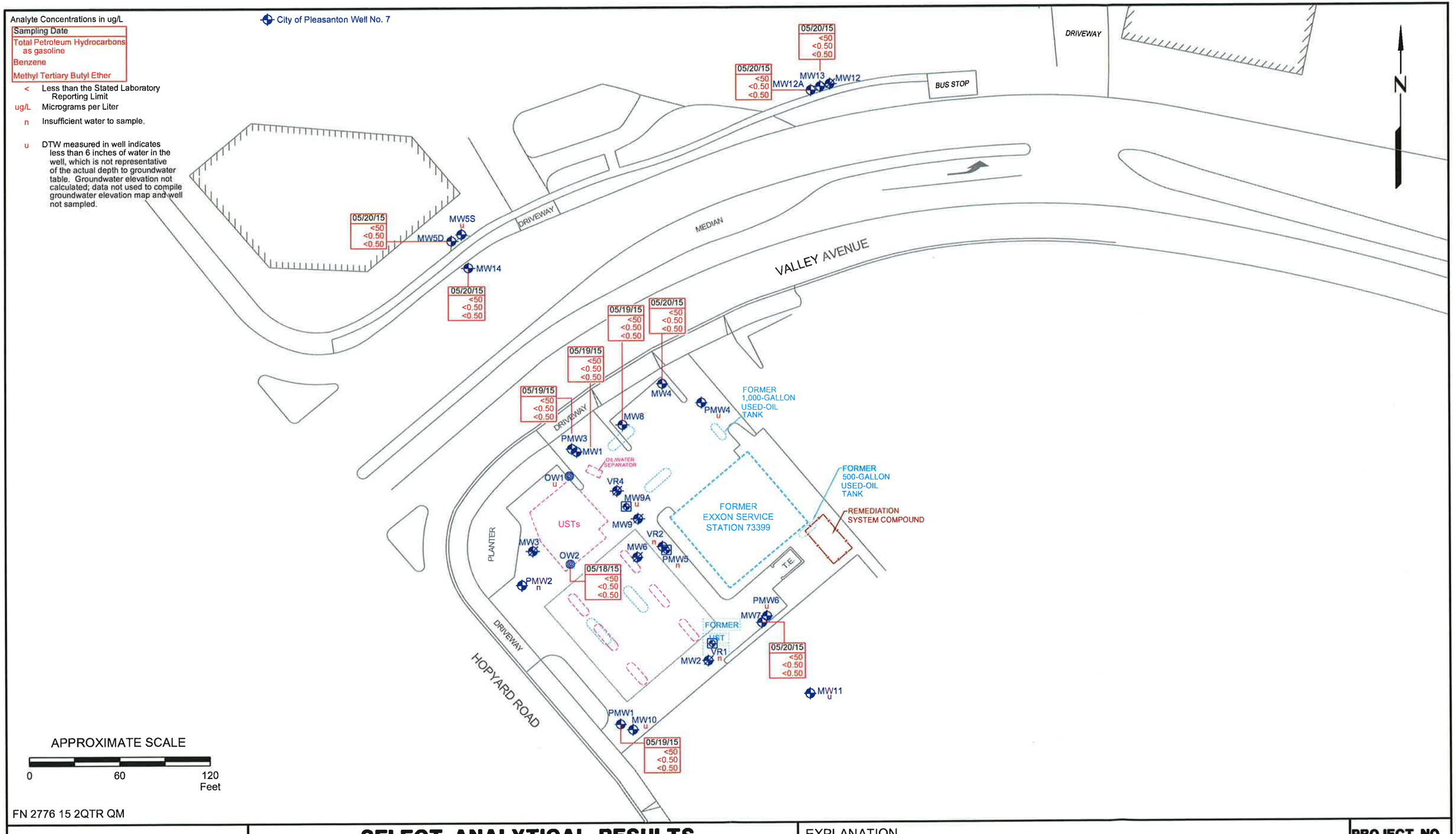
Sampling Date
Total Petroleum Hydrocarbons as gasoline
Benzene
Methyl Tertiary Butyl Ether

< Less than the Stated Laboratory Reporting Limit

ug/L Micrograms per Liter

n Insufficient water to sample.

u DTW measured in well indicates less than 6 inches of water in the well, which is not representative of the actual depth to groundwater table. Groundwater elevation not calculated; data not used to compile groundwater elevation map and well not sampled.



APPROXIMATE SCALE

0 60 120 Feet

FN 2776 15 2QTR QM

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SELECT ANALYTICAL RESULTS
May 18 through 20, 2015

FORMER EXXON SERVICE STATION 73399
2991 Hopyard Road
Pleasanton, California

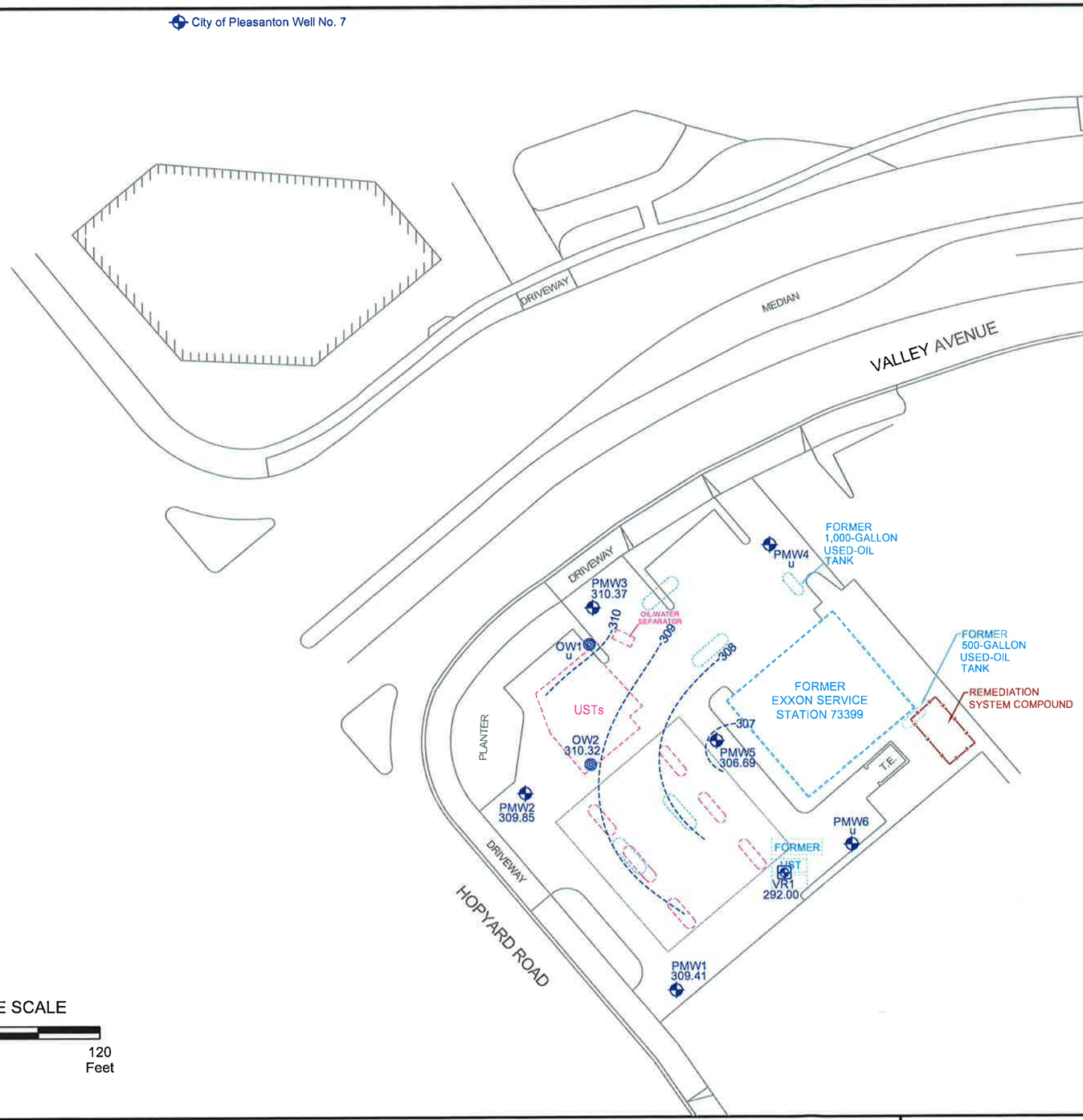
EXPLANATION

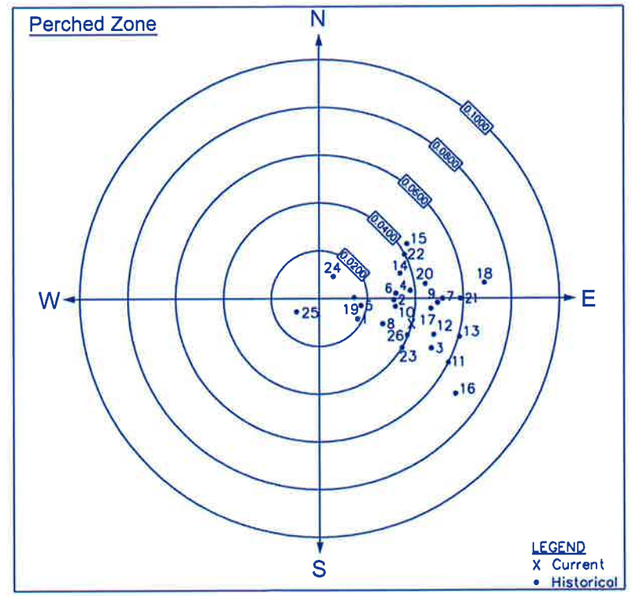
- MW14 Groundwater Monitoring Well
- MW12 Destroyed Groundwater Monitoring Well
- Dispenser Island
- MW9A Recovery Groundwater Monitoring Well
- Former Dispenser Island
- OW2 Observation Well

PROJECT NO. 2776

PLATE 2

City of Pleasanton Well No. 7





APPROXIMATE SCALE

0 60 120 Feet

FN 2776 15 2QTR QM

u DTW measured in well indicates less than 6 inches of water in the well, which is not representative of the actual depth to groundwater table. Groundwater elevation not calculated; data not used to compile groundwater elevation map and well not sampled.

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GROUNDWATER ELEVATION MAP - PERCHED ZONE
May 18, 2015

FORMER EXXON SERVICE STATION 73399
2991 Hopyard Road
Pleasanton, California

EXPLANATION

PMW3 Groundwater Monitoring Well

310.37 Groundwater elevation in feet; datum is mean sea level

OW2 Observation Well

NOTE:
Wells VR1, OW1, and OW2 were not included in groundwater contouring due to their unique well construction.

310 Line of Equal Groundwater Elevation; datum is mean sea level

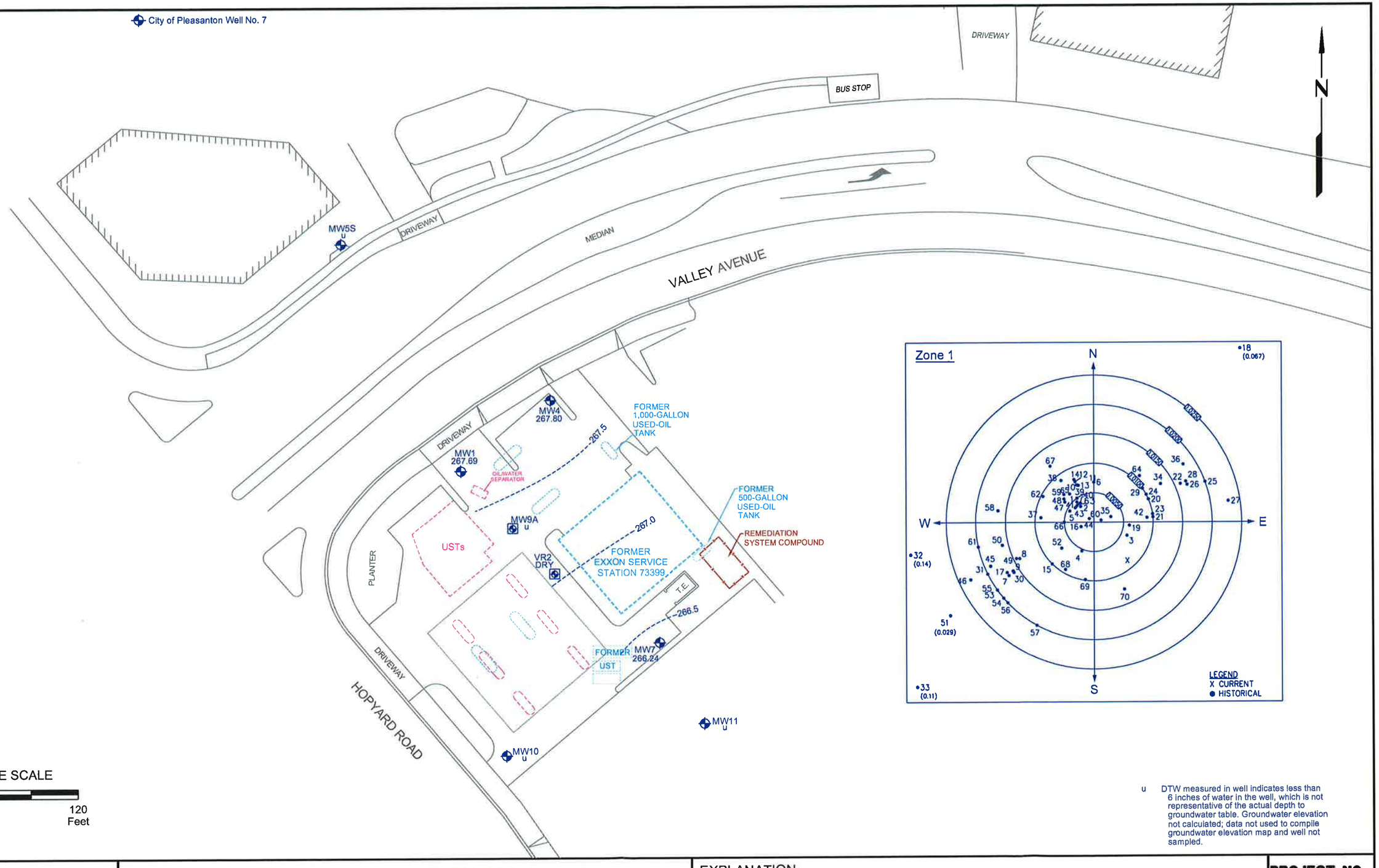
Dispenser Island

Former Dispenser Island

PROJECT NO. 2776

PLATE 3

City of Pleasanton Well No. 7



APPROXIMATE SCALE

0 60 120 Feet

FN 2776 15 2QTR QM

u DTW measured in well indicates less than 6 inches of water in the well, which is not representative of the actual depth to groundwater table. Groundwater elevation not calculated; data not used to compile groundwater elevation map and well not sampled.

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GROUNDWATER ELEVATION MAP - ZONE 1
May 18, 2015

FORMER EXXON SERVICE STATION 73399
2991 Hopyard Road
Pleasanton, California

EXPLANATION

MW4 Groundwater Monitoring Well

267.80 Groundwater elevation in feet; datum is mean sea level

MW9A Recovery Groundwater Monitoring Well

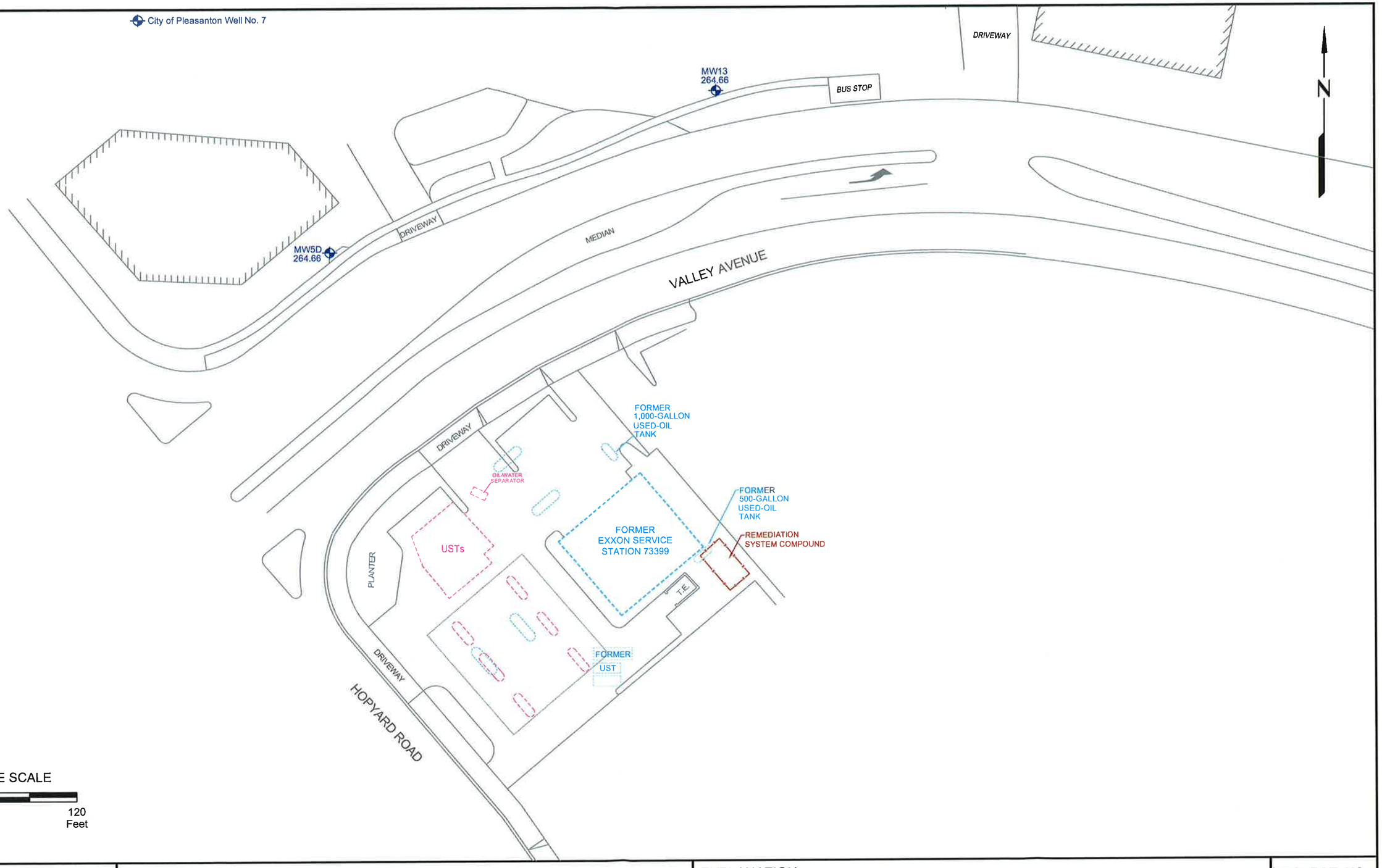
267.5 Line of Equal Groundwater Elevation; datum is mean sea level

Dispenser Island

Former Dispenser Island

PROJECT NO. 2776

PLATE 4



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GROUNDWATER ELEVATION MAP - ZONE 2
May 18, 2015

FORMER EXXON SERVICE STATION 73399
2991 Hopyard Road
Pleasanton, California

EXPLANATION

MW13
Groundwater Monitoring Well

264.66 Groundwater elevation in feet; datum is mean sea level

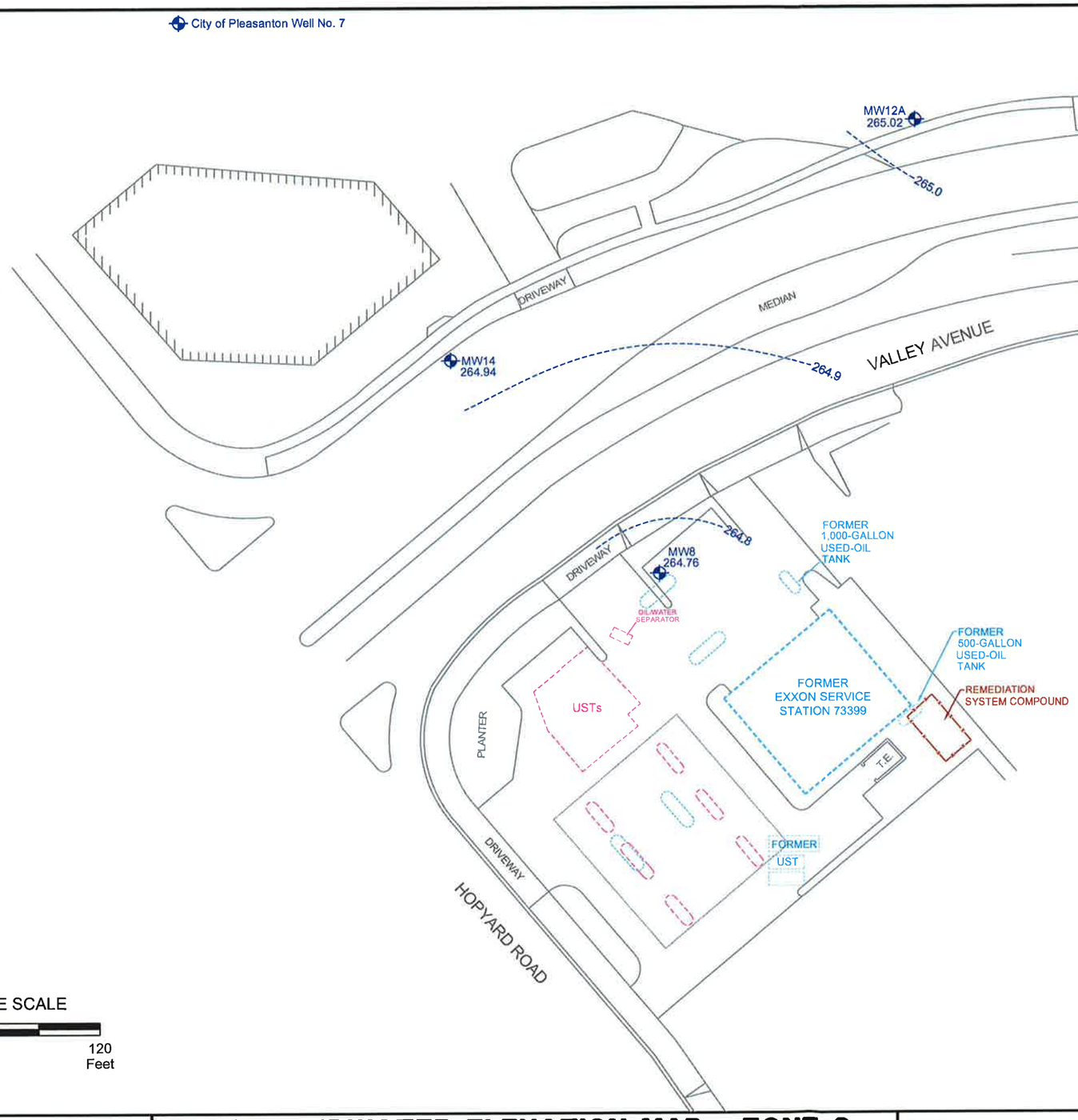
Dispenser Island

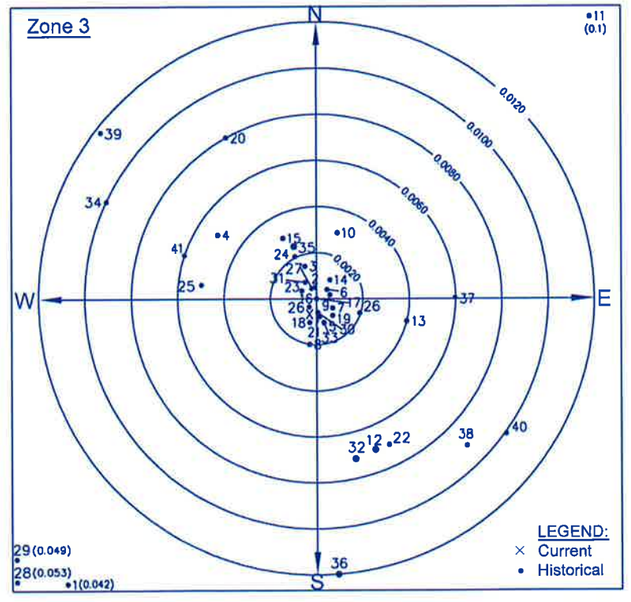
Former Dispenser Island

PROJECT NO.
2776

PLATE
5

City of Pleasanton Well No. 7





APPROXIMATE SCALE

0 60 120 Feet

FN 2776 15 2QTR QM

Cardno
Shaping the Future

GROUNDWATER ELEVATION MAP - ZONE 3
May 18, 2015

FORMER EXXON SERVICE STATION 73399
2991 Hopyard Road
Pleasanton, California

EXPLANATION

MW14 — Groundwater Monitoring Well

264.94 — Groundwater elevation in feet; datum is mean sea level

265.0 ----- Line of Equal Groundwater Elevation; datum is mean sea level

Dispenser Island

Former Dispenser Island

PROJECT NO. 2776

PLATE 6

TABLE 1
CURRENT GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California
(Page 1 of 3)

Well ID	Sampling Date		TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Ethanol (µg/L)	Add'l VOCs (µg/L)
MW1	05/18/15		320.52	52.83	267.69	No	---	---	---	---	---	---	---	---	---	---	---	---	---	---
MW1	05/19/15		320.52	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	<50	1.4y
MW4	05/18/15		321.56	53.76	267.80	No	---	---	---	---	---	---	---	---	---	---	---	---	---	---
MW4	05/20/15		321.56	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	<50	0.73y
MW5D	05/18/15		321.79	57.13	264.66	No	---	---	---	---	---	---	---	---	---	---	---	---	---	---
MW5D	05/20/15		321.79	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	<50	ND
MW5S	05/18/15	u	320.52	53.89u	u	No	---	---	---	---	---	---	---	---	---	---	---	---	---	---
MW7	05/18/15		321.27	55.03	266.24	No	---	---	---	---	---	---	---	---	---	---	---	---	---	---
MW7	05/20/15		321.27	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	<50	ND
MW8	05/18/15		321.86	57.10	264.76	No	---	---	---	---	---	---	---	---	---	---	---	---	---	---
MW8	05/19/15		321.86	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	<50	ND
MW9A	05/18/15	u	321.27	56.65u	u	No	---	---	---	---	---	---	---	---	---	---	---	---	---	---
MW10	05/18/15	u	322.99	57.83u	u	No	---	---	---	---	---	---	---	---	---	---	---	---	---	---
MW11	05/18/15	u	321.73	54.07u	u	No	---	---	---	---	---	---	---	---	---	---	---	---	---	---
MW12A	05/18/15		322.62	57.60	265.02	No	---	---	---	---	---	---	---	---	---	---	---	---	---	---
MW12A	05/20/15		322.62	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	<50	ND
MW13	05/18/15		322.71	58.05	264.66	No	---	---	---	---	---	---	---	---	---	---	---	---	---	---
MW13	05/20/15		322.71	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	<50	ND
MW14	05/18/15		321.24	56.30	264.94	No	---	---	---	---	---	---	---	---	---	---	---	---	---	---
MW14	05/20/15		321.24	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	<50	ND
OW1	05/18/15	u	321.44	11.34u	u	No	---	---	---	---	---	---	---	---	---	---	---	---	---	---
OW2	05/18/15		321.55	11.23	310.32	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	<50	ND
PMW1	05/18/15		322.75	13.34	309.41	No	---	---	---	---	---	---	---	---	---	---	---	---	---	---
PMW1	05/19/15		322.75	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	<50	ND
PMW2	05/18/15	n	322.37	12.52	309.85	No	---	---	---	---	---	---	---	---	---	---	---	---	---	---

TABLE 1
CURRENT GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date		TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Ethanol (µg/L)	Add'l VOCs (µg/L)
PMW3	05/18/15		321.27	10.90	310.37	No	---	---	---	---	---	---	---	---	---	---	---	---	---	---
PMW3	05/19/15		321.27	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	<50	ND
PMW4	05/18/15	u	321.37	15.51u	u	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
PMW5	05/18/15	n	320.04	13.35	306.69	No	---	---	---	---	---	---	---	---	---	---	---	---	---	---
PMW6	05/18/15	u	321.38	15.60u	u	No	---	---	---	---	---	---	---	---	---	---	---	---	---	---
VR1	05/18/15	n	321.00	29.00	292.00	No	---	---	---	---	---	---	---	---	---	---	---	---	---	---
VR2	05/18/15	n	320.18	Dry	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---

Notes:

TOC	=	Top of well casing elevation; datum is mean sea level.
DTW	=	Depth to water.
GW Elev.	=	Groundwater elevation; datum is mean sea level. Groundwater elevations adjusted for LPH, when present, using an average specific gravity of 0.75 for gasoline.
NAPL	=	Non-aqueous phase liquid.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using EPA Method 8015 (modified).
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 8015B.
MTBE	=	Methyl tertiary butyl ether analyzed using EPA Method 8206B; prior to March 2005 analyzed using EPA Method 8021B unless otherwise footnoted.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B or 8260B unless otherwise footnoted.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 8260B.
EDB	=	1,2-dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	=	1,2-dichloroethane analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
Ethanol	=	Ethanol analyzed using EPA Method 8260B.
Add'l VOCs	=	Additional volatile organic compounds analyzed using EPA Method 8260B.
µg/L	=	Micrograms per liter.
ND	=	Not detected.
<	=	Less than the stated laboratory reporting limit.
---	=	Not measured/Not sampled/Not analyzed.
a	=	Water level recorded during pumping of well MW7.
b	=	Anomalous water level possibly due to recharge from a perched water zone.
c	=	Casing head cut to lower elevation.
d	=	Casing head damaged by construction.
e	=	Results obtained past the technical holding time.
f	=	Analyzed using EPA Method 8260.
g	=	Unidentified hydrocarbon C6-C12.
h	=	Analysis performed outside of EPA recommended holding time.

TABLE 1
CURRENT GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Notes:

i	=	Groundwater level measured is in sump for groundwater extraction pump, near the bottom of the well and below the screened interval, and is not considered representative of groundwater elevation.
j	=	Grab groundwater sample collected.
k	=	Initial analysis within holding time. Reanalysis for the required dilution or confirmation was past holding time.
l	=	Secondary ion abundances were outside method requirements. Identification based on analytical judgment.
m	=	Hydrocarbon result partly due to individual peak(s) in quantitation range.
n	=	Insufficient water to sample.
o	=	Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated.
p	=	Analyte presence was not confirmed by second column or GC/MS analysis.
q	=	The chromatographic pattern does not match that of the specified standard.
r	=	The sample, as received, was not preserved in accordance with the referenced analytical method.
s	=	Technician inadvertently did not record this result in the field notes.
t	=	Well inaccessible during gauging and/or sampling.
u	=	DTW measured in well indicates less than 6 inches of water in the well, which is not representative of the actual depth to groundwater table. Groundwater elevation not calculated, data not used to compile groundwater elevation map and well not sampled.
v	=	Analyte detected in equipment blank; result suspect.
w	=	Sample collected prior to purging the well.
x	=	Water level recorded during pumping of Pleasanton Well No. 7.
y	=	Tetrachloroethene.
z	=	Analyzed using EPA Method 502.2
α	=	Analyzed using EPA Method 524.2.
β	=	Sample collected from a sample port at the surface.
δ	=	Fuel fingerprint analysis: extractable petroleum hydrocarbons ranging from C10 to C36.
ε	=	Additional analyses: Semi-volatile organic compounds below reporting limits except 2-methylnaphthalene (16 µg/L), bis(2-ethylhexyl)phthalate (33 µg/L), naphthalene (8 µg/L), and phenanthrene (12 µg/L).

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
Monitoring Well Samples											
MW1	04/02/88	321.44	---	---	---	<20	---	<0.5	1.7	<0.5	<0.5
MW1	04/06/88	321.44	36.34	285.10	No	---	---	---	---	---	---
MW1	04/08/88	321.44	36.29	285.15	No	---	---	---	---	---	---
MW1	04/19/88	321.44	36.36	285.08	No	---	---	---	---	---	---
MW1	06/06/88	321.44	38.16	283.28	No	---	---	---	---	---	---
MW1	06/23/88	321.44	38.71	282.73	No	---	---	---	---	---	---
MW1	06/28/88	321.44	39.16	282.28	No	---	---	---	---	---	---
MW1	07/06/88	321.44	39.73	281.71	No	<20	---	<0.5	<0.5	<0.5	<0.5
MW1	07/13/88	321.44	40.22	281.22	No	<20	---	<0.5	<0.5	<0.5	<0.5
MW1	08/12/88	321.44	---	---	---	---	---	---	---	---	---
MW1	08/26/88	321.44	41.90	279.54	No	---	---	---	---	---	---
MW1	09/07/88	321.44	42.27	279.17	No	<20	---	<0.5	<0.5	<0.5	<0.5
MW1	12/07/88	321.44	43.94	277.50	No	---	---	---	---	---	---
MW1	12/19/88	321.44	43.70	277.74	No	---	---	---	---	---	---
MW1	02/09/89	321.44	42.53	278.91	No	---	---	---	---	---	---
MW1	03/03/89	321.44	---	---	---	<20	---	1.6	<0.5	<0.5	<0.5
MW1	03/08/89	321.44	41.96	279.48	No	---	---	---	---	---	---
MW1	04/03/89	321.44	41.59	279.85	No	---	---	---	---	---	---
MW1	04/26/89	321.44	41.67	279.77	No	---	---	---	---	---	---
MW1	06/30/89	321.44	43.79	277.65	No	<20	---	<0.5	<0.5	<0.5	<0.5
MW1	07/17/89	321.44	44.74	276.70	No	23	---	<0.5	<0.5	<0.5	<0.5
MW1	07/18/89	321.44	44.76	276.68	No	---	---	---	---	---	---
MW1	07/19/89	321.44	44.82	276.62	No	---	---	---	---	---	---
MW1	07/20/89	321.44	44.85	276.59	No	<20	---	<0.5	<0.5	<0.5	<0.5
MW1	07/21/89	321.44	44.95	276.49	No	---	---	---	---	---	---
MW1	07/26/89	321.44	45.42	276.02	No	<20	---	<0.5	<0.5	<0.5	<0.5
MW1	08/02/89	321.44	---	---	---	<20	---	<0.5	<0.5	<0.5	<0.5
MW1	08/03/89	321.44	46.18	275.26	No	---	---	---	---	---	---
MW1	08/17/89	321.44	47.12	274.32	No	---	---	---	---	---	---
MW1	09/13/89	321.44	49.08	272.36	No	220	---	39	0.6	<0.5	5.1
MW1	11/28/89	321.44	50.21	271.23	No	---	---	---	---	---	---
MW1	12/20/89	321.44	---	---	---	220	---	56	0.72	<0.5	0.71
MW1	01/09/90	321.44	49.31	272.13	No	---	---	---	---	---	---
MW1	01/25/90	321.44	---	---	---	57	---	18	1.6	<0.5	1.8
MW1	01/26/90	321.44	49.29	272.15	No	---	---	---	---	---	---
MW1	02/23/90	321.44	49.02a	272.42	No	---	---	---	---	---	---
MW1	02/23/90	321.44	49.02	272.42	No	---	---	---	---	---	---
MW1	02/27/90	321.44	---	---	---	55	---	3.2	2.3	<0.5	3.2
MW1	03/26/90	321.44	48.71a	272.73	No	<20	---	<0.5	<0.5	<0.5	<0.5
MW1	03/26/90	321.44	48.70	272.74	No	---	---	---	---	---	---
MW1	04/18/90	321.44	48.79	272.65	No	25	---	1.1	1.6	<0.5	3.1
MW1	05/17/90	321.44	49.40	272.04	No	<20	---	<0.5	<0.5	<0.5	<0.5

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date		TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW1	06/11/90		321.44	50.83	270.61	No	<20	---	<0.5	<0.5	<0.5	<0.5
MW1	07/30/90		321.44	52.17	269.27	No	<20	---	<0.5	<0.5	<0.5	<0.5
MW1	08/27/90		321.44	53.44	268.00	No	<20	---	<0.5	<0.5	<0.5	<0.5
MW1	09/28/90		321.44	53.40	268.04	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW1	12/27/90		321.44	---	---	---	---	---	---	---	---	---
MW1	03/20/91		321.44	53.35	268.09	No	---	---	---	---	---	---
MW1	06/20/91		321.44	53.55	267.89	No	---	---	---	---	---	---
MW1	09/12/91		321.44	---	---	---	---	---	---	---	---	---
MW1	12/30/91		321.44	---	---	---	---	---	---	---	---	---
MW1	01/30/92		321.44	---	---	---	---	---	---	---	---	---
MW1	03/02/92		321.44	---	---	---	---	---	---	---	---	---
MW1	03/24/92		321.44	---	---	---	---	---	---	---	---	---
MW1	04/14/92		321.44	---	---	---	---	---	---	---	---	---
MW1	05/21/92		321.44	---	---	---	---	---	---	---	---	---
MW1	06/08/92		321.44	---	---	---	---	---	---	---	---	---
MW1	07/14/92		321.44	---	---	---	---	---	---	---	---	---
MW1	08/10/92		321.44	---	---	---	---	---	---	---	---	---
MW1	09/16/92		321.44	---	---	---	---	---	---	---	---	---
MW1	10/07/92		321.44	---	---	---	---	---	---	---	---	---
MW1	11/09/92		321.44	Dry	---	---	---	---	---	---	---	---
MW1	12/10/92		321.44	---	---	---	---	---	---	---	---	---
MW1	01/26/93		321.44	---	---	---	---	---	---	---	---	---
MW1	02/16/93		321.44	---	---	---	---	---	---	---	---	---
MW1	03/11/93		321.44	53.09	268.35	No	---	---	---	---	---	---
MW1	04/12/93		321.44	53.32	268.12	No	---	---	---	---	---	---
MW1	06/01/93		321.44	53.40	268.04	No	---	---	---	---	---	---
MW1	07/15/93		321.44	59.80	261.64	No	---	---	---	---	---	---
MW1	08/15/93		321.44	53.45	267.99	No	---	---	---	---	---	---
MW1	09/29/93		321.44	53.43	268.01	No	---	---	---	---	---	---
MW1	09/30/93		321.44	---	---	---	<50	---	<0.5	<0.5	<0.5	<0.5
MW1	10/28/93		321.44	53.38	268.06	No	---	---	---	---	---	---
MW1	11/23/93		321.44	53.46	267.98	No	---	---	---	---	---	---
MW1	11/24/93		321.44	---	---	---	<50	---	<0.5	<0.5	<0.5	<0.5
MW1	03/10-11/94		321.44	53.46	267.98	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW1	05/04-05/94		321.44	53.34	268.10	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW1	09/01/94	e	321.44	---	---	---	<50	---	<0.5	<0.5	<0.5	<0.5
MW1	11/16/94		321.44	52.09	269.35	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW1	02/15/95		321.44	49.41	272.03	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW1	05/09/95		321.44	39.97	281.47	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW1	08/21/95		321.44	40.68	280.76	No	<50	<2.5	<0.5	0.83	<0.5	<0.5
MW1	11/30/95		321.44	38.99	282.45	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW1	03/28/96		321.44	35.70	285.74	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW1	05/31/96		321.44	34.17	287.27	No	52	<5.0	<0.5	<0.5	<0.5	<0.5

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW1	08/28/96	321.44	38.37	283.07	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW1	11/18/96	321.44	38.40	283.04	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW1	02/28/97	321.44	33.29	288.15	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW1	05/23/97	321.44	33.63	287.81	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW1	09/23/97	321.44	38.05	283.39	No	<50	29	<0.5	<0.5	<0.5	<0.5
MW1	12/30/97	321.44	36.74	284.70	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW1	03/24/98	321.44	31.65	289.79	No	<50	16	1.4	2.5	<0.5	1.4
MW1	06/15/98	321.44	29.28	292.16	No	<50	22	<0.5	<0.5	<0.5	<0.5
MW1	09/11/98	321.44	34.94	286.50	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW1	12/09/98	321.44	31.14	290.30	No	<50	<2.0f	<0.5	<0.5	<0.5	<0.5
MW1	03/31/99	321.44	28.10	293.34	No	<50	124/131f	<0.5	<0.5	<0.5	<0.5
MW1	06/30/99	321.44	33.94	287.50	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW1	08/03/99	321.44	37.94	283.50	No	---	---	---	---	---	---
MW1	09/24/99	320.52	44.92	275.60	No	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW1	12/22/99	320.52	9.93	310.59	No	<50	990f	1.9	1.4	1.5	7.3
MW1	01/21/00	320.52	39.35	281.17	No	<50	<5.0f	<1.0	<1.0	<1.0	<1.0
MW1	04/04/00	320.52	34.70	285.82	No	<50	<1	<1	<1	<1	<1
MW1	06/15/00	Station operations transferred to Valero Energy Corporation.									
MW1	06/28/00	320.52	39.72	280.80	No	<50	<1f	<0.5	<0.5	<0.5	<0.5
MW1	09/26/00	320.52	43.26	277.26	No	<50	<1f	<0.5	<0.5	<0.5	<0.5
MW1	12/28/00	320.52	42.90	277.62	No	<50	<2f	<0.5	<0.5	<0.5	<0.5
MW1	03/28/01	320.52	42.36	278.16	No	<50	<2.5/<1.0f	<0.5	<0.5	<0.5	<0.5
MW1	06/25/01	320.52	45.51	275.01	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW1	09/26/01	320.52	53.21	267.31	No	<50	<2.5	3.0	4.4	1.2	5.2
MW1	12/17/01	320.52	53.21	267.31	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW1	03/18/02	320.52	52.31	268.21	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW1	06/17/02	320.52	52.67	267.85	No	---	---	---	---	---	---
MW1	06/18/02	320.52	---	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW1	09/16/02	320.52	53.46	267.06	No	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW1	12/17/02	320.52	53.53	266.99	No	---	---	---	---	---	---
MW1	03/28/03	320.52	Dry	---	---	---	---	---	---	---	---
MW1	06/16/03	320.52	53.23	267.29	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW1	09/22/03	320.52	Dry	---	---	---	---	---	---	---	---
MW1	12/22/03	320.52	53.52	267.00	No	---	---	---	---	---	---
MW1	03/23/04	320.52	53.45	267.07	No	---	---	---	---	---	---
MW1	06/21/04	320.52	53.47	267.05	No	---	---	---	---	---	---
MW1	06/22/04	320.52	---	---	---	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW1	09/20/04	320.52	53.63	266.89	No	---	---	---	---	---	---
MW1	09/21/04	320.52	---	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW1	12/20/04	320.52	53.62	266.90	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW1	03/28/05	320.52	50.48	270.04	No	---	---	---	---	---	---
MW1	03/29/05	320.52	---	---	---	<50	1.70	<0.5	<0.5	<0.5	<0.5
MW1	06/20/05	320.52	43.40	277.12	No	---	---	---	---	---	---

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW1	06/21/05	320.52	---	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW1	09/25/05	320.52	43.88	276.64	No	<50	<0.5	<0.5	<0.5	1.37	8.07
MW1	12/21/05	320.52	38.80	281.72	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW1	03/21/06	320.52	28.70	291.82	No	---	---	---	---	---	---
MW1	03/22/06	320.52	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW1	06/22/06	320.52	26.63	293.89	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW1	09/19/06	320.52	28.21	292.31	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW1	12/19/06	320.52	23.80	296.72	No	---	---	---	---	---	---
MW1	12/20/06	320.52	---	---	---	<50.0	1.94	<0.50	<0.50	<0.50	<0.50
MW1	03/20/07	320.52	17.67	302.85	No	---	---	---	---	---	---
MW1	03/21/07	320.52	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW1	06/19/07	320.52	26.13	294.39	No	---	---	---	---	---	---
MW1	06/20/07	320.52	---	---	---	<50.0	<0.500	0.63	<0.50	<0.50	2.12
MW1	09/18/07	320.52	25.47	295.05	No	---	---	---	---	---	---
MW1	09/19/07	320.52	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW1	12/26/07	320.52	19.30	301.22	No	---	---	---	---	---	---
MW1	12/27/07	320.52	---	---	---	<50.0	0.500	<0.50	<0.50	<0.50	<0.50
MW1	03/26/08	320.52	20.35	300.17	No	---	---	---	---	---	---
MW1	03/27/08	320.52	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW1	06/25/08	320.52	26.40	294.12	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW1	09/17/08	320.52	31.40	289.12	No	---	---	---	---	---	---
MW1	09/18/08	320.52	---	---	---	<50	0.73	<0.50	<0.50	<0.50	<0.50
MW1	12/22/08	320.52	28.64	291.88	No	---	---	---	---	---	---
MW1	12/23/08	320.52	---	---	---	<50	1.7	<0.50	<0.50	<0.50	<0.50
MW1	03/02/09	320.52	24.80	295.72	No	---	---	---	---	---	---
MW1	03/04/09	320.52	---	---	---	95	0.20o	<0.50	<0.50	<0.50	<1.0
MW1	06/24/09	320.52	29.80	290.72	No	---	---	---	---	---	---
MW1	06/25/09	320.52	---	---	---	<50	0.25o	<0.50	<0.50	<0.50	<1.0
MW1	11/09/09	320.52	35.44	285.08	No	---	---	---	---	---	---
MW1	11/10/09	320.52	---	---	---	<50	1.4	<0.50	<0.50	<0.50	<1.0
MW1	06/01/10	320.52	31.01	289.51	No	---	---	---	---	---	---
MW1	06/02/10	320.52	---	---	---	<50	0.24o	<0.50	0.23o,p	<0.50	0.43o
MW1	10/26/10	320.52	35.60	284.92	No	<50	0.95	<0.50	<0.50	<0.50	<1.0
MW1	06/09/11	320.52	30.30	290.22	No	---	---	---	---	---	---
MW1	06/10/11	320.52	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	0.62
MW1	11/15/11	320.52	33.01	287.51	No	<50	<0.50	<0.50	<0.50	<0.50	0.64
MW1	05/16/12	320.52	35.19	285.33	No	<50	18	0.72	4.2	<0.50	0.81
MW1	09/26/12	320.52	48.04	272.48	No	---	---	---	---	---	---
MW1	09/27/12	320.52	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW1	12/10/12	320.52	44.95	275.57	No	---	---	---	---	---	---
MW1	12/13/12	320.52	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW1	06/05/13	320.52	45.33	275.19	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW1	06/02/14	320.52	53.35	267.17	No	---	---	---	---	---	---

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW1	06/03/14	320.52	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW1	07/23/14	320.52	53.98	266.54	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW1	08/26/14	320.52	54.10	266.42	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW1	11/17/14	320.52	54.00	266.52	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW1	02/16/15	320.52	53.84	266.68	No	---	---	---	---	---	---
MW1	02/17/15	320.52	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW1	**05/18/15**	**320.52**	**52.83**	**267.69**	**No**	**---**	**---**	**---**	**---**	**---**	**---**
MW1	**05/19/15**	**320.52**	**---**	**---**	**---**	**<50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**
MW2	04/02/88	322.29	---	---	0.25	---	---	---	---	---	---
MW2	04/04/88	322.29	---	---	1.5	---	---	---	---	---	---
MW2	04/05/88	322.29	---	---	1.5	---	---	---	---	---	---
MW2	04/06/88	322.29	39.31	285.54	3.2	---	---	---	---	---	---
MW2	04/08/88	322.29	---	---	---	---	---	---	---	---	---
MW2	04/19/88	322.29	38.90	285.37	2.48	---	---	---	---	---	---
MW2	06/06/88	322.29	38.78	283.72	0.26	---	---	---	---	---	---
MW2	06/23/88	322.29	39.23	283.16	0.13	---	---	---	---	---	---
MW2	06/28/88	322.29	39.72	282.57	---	---	---	---	---	---	---
MW2	07/06/88	322.29	40.31	281.98	Slight sheen	62,000	---	25,700	18,500	2,900	21,400
MW2	07/12/88	Well destroyed.									
MW3	04/06/88	322.56	37.19	285.37	No	20	---	<0.5	<0.5	<0.5	<0.5
MW3	04/08/88	322.56	37.14	285.42	No	---	---	---	---	---	---
MW3	04/19/88	322.56	37.22	285.34	No	---	---	---	---	---	---
MW3	06/06/88	322.56	39.02	283.54	No	---	---	---	---	---	---
MW3	06/23/88	322.56	39.58	282.98	No	---	---	---	---	---	---
MW3	06/28/88	322.56	40.04	282.52	No	---	---	---	---	---	---
MW3	07/06/88	322.56	40.60	281.96	No	<20	---	<0.5	<0.5	<0.5	<0.5
MW3	07/13/88	322.56	41.09	281.47	No	<20	---	<0.5	<0.5	<0.5	<0.5
MW3	08/12/88	322.56	---	---	---	---	---	---	---	---	---
MW3	08/26/88	322.56	42.77	279.79	---	<20	---	<0.5	<0.5	<0.5	<0.5
MW3	08/29/88	Well destroyed.									
MW4	04/08/88	321.56	36.41	285.15	No	---	---	---	---	---	---
MW4	04/11/88	321.56	---	---	---	80	---	1.8	16.3	0.6	7.1
MW4	04/19/88	321.56	36.51	285.05	No	---	---	---	---	---	---
MW4	06/06/88	321.56	38.26	283.30	No	---	---	---	---	---	---
MW4	06/23/88	321.56	38.83	282.73	No	---	---	---	---	---	---
MW4	06/28/88	321.56	39.28	282.28	No	---	---	---	---	---	---
MW4	07/06/88	321.56	39.85	281.71	No	<20	---	<0.5	<0.5	<0.5	<0.5
MW4	07/13/88	321.56	40.31	281.25	No	<20	---	<0.5	0.9	<0.5	<0.5
MW4	08/12/88	321.56	---	---	---	---	---	---	---	---	---

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW4	08/26/88	321.56	42.01	279.55	No	---	---	---	---	---	---
MW4	09/07/88	321.56	---	---	---	---	---	---	---	---	---
MW4	12/07/88	321.56	---	---	---	---	---	---	---	---	---
MW4	12/19/88	321.56	43.83	277.73	No	---	---	---	---	---	---
MW4	02/09/89	321.56	42.67	278.89	No	---	---	---	---	---	---
MW4	03/08/89	321.56	42.11	279.45	No	440	---	3.8	1.0	<0.5	<0.5
MW4	04/03/89	321.56	41.73	279.83	No	---	---	---	---	---	---
MW4	04/26/89	321.56	41.79	279.77	No	---	---	---	---	---	---
MW4	06/30/89	321.56	43.88	277.68	No	100	---	<0.5	<0.5	<0.5	<0.5
MW4	07/17/89	321.56	44.85	276.71	No	390	---	<0.5	<0.5	<0.5	<0.5
MW4	07/18/89	321.56	44.88	276.68	No	---	---	---	---	---	---
MW4	07/19/89	321.56	44.92	276.64	No	---	---	---	---	---	---
MW4	07/20/89	321.56	44.98	276.58	No	200	---	<0.5/<0.5z	<0.5/<0.5z	<0.5/<0.5z	<0.5/<0.5z
MW4	07/21/89	321.56	45.04	276.52	No	---	---	---	---	---	---
MW4	07/26/89	321.56	45.50	276.06	No	66	---	<0.5	<0.5	<0.5	<0.5
MW4	08/02/89	321.56	---	---	---	---	---	<0.5α	<0.5α	<0.5α	<0.5α
MW4	08/03/89	321.56	46.28	275.28	No	---	---	---	---	---	---
MW4	08/17/89	321.56	47.22	274.34	No	---	---	---	---	---	---
MW4	09/13/89	321.56	49.19	272.37	No	<20	---	<0.5	<0.5	<0.5	<0.5
MW4	11/28/89	321.56	50.34	271.22	No	---	---	---	---	---	---
MW4	12/20/89	321.56	---	---	---	<20	---	<0.5	<0.5	<0.5	<0.5
MW4	01/09/90	321.56	49.47	272.09	No	---	---	---	---	---	---
MW4	01/26/90	321.56	49.36	272.20	No	---	---	---	---	---	---
MW4	02/23/90	321.56	49.18a	272.38	No	---	---	---	---	---	---
MW4	02/23/90	321.56	49.15	272.41	No	---	---	---	---	---	---
MW4	03/26/90	321.56	48.84a	272.72	No	<20	---	<0.5	<0.5	<0.5	<0.5
MW4	03/26/90	321.56	48.83	272.73	No	---	---	---	---	---	---
MW4	04/18/90	321.56	48.90	272.66	No	---	---	---	---	---	---
MW4	05/17/90	321.56	50.03	271.53	No	---	---	---	---	---	---
MW4	06/11/90	321.56	50.98	270.58	No	---	---	---	---	---	---
MW4	07/30/90	321.56	53.57	267.99	No	---	---	---	---	---	---
MW4	08/01/90	321.56	---	---	---	<20	---	<0.5	<0.5	<0.5	<0.5
MW4	08/27/90	321.56	53.61	267.95	No	---	---	---	---	---	---
MW4	09/28/90	321.56	53.57	267.99	No	---	---	---	---	---	---
MW4	12/27/90	321.56	53.68	267.88	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW4	03/20/91	321.56	53.56	268.00	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW4	06/20/91	321.56	53.75	267.81	No	---	---	---	---	---	---
MW4	09/12/91	321.56	53.70	267.86	No	---	---	---	---	---	---
MW4	12/30/91	321.56	Dry	---	---	---	---	---	---	---	---
MW4	01/30/92	321.56	Dry	---	---	---	---	---	---	---	---
MW4	03/02/92	321.56	53.83	267.73	No	---	---	---	---	---	---
MW4	03/24/92	321.56	53.73	267.83	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW4	04/14/92	321.56	53.76	267.80	No	---	---	---	---	---	---

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW4	05/21/92	321.56	54.73	266.83	No	---	---	---	---	---	---
MW4	06/08/92	321.56	53.80	267.76	No	---	---	---	---	---	---
MW4	07/14/92	321.56	53.60	267.96	No	---	---	---	---	---	---
MW4	08/10/92	321.56	53.71	267.85	No	---	---	---	---	---	---
MW4	09/16/92	321.56	53.89	267.67	No	---	---	---	---	---	---
MW4	10/07/92	321.56	Dry	---	---	---	---	---	---	---	---
MW4	11/09/92	321.56	Dry	---	---	---	---	---	---	---	---
MW4	12/10/92	321.56	53.83	267.73	No	600	---	57	34	11	200
MW4	01/26/93	321.56	Dry	---	---	---	---	---	---	---	---
MW4	02/16/93	321.56	53.64	267.92	No	---	---	---	---	---	---
MW4	03/11/93	321.56	53.54	268.02	No	---	---	---	---	---	---
MW4	04/12/93	321.56	53.62	267.94	No	360	---	20	10	22	80
MW4	06/01/93	321.56	53.52	268.04	No	---	---	---	---	---	---
MW4	07/15/93	321.56	53.80	267.76	No	---	---	---	---	---	---
MW4	08/15/93	321.56	53.65	267.91	No	---	---	---	---	---	---
MW4	09/29/93	321.56	54.23	267.33	No	---	---	---	---	---	---
MW4	09/30/93	321.56	---	---	---	<50	---	<0.5	<0.5	<0.5	<0.5
MW4	10/28/93	321.56	53.54	268.02	No	---	---	---	---	---	---
MW4	11/23/93	321.56	53.57	267.99	No	---	---	---	---	---	---
MW4	11/24/93	321.56	---	---	---	<50	---	<0.5	<0.5	<0.5	<0.5
MW4	03/10-11/94	321.56	53.64	267.92	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW4	05/04-05/94	321.56	53.54	268.02	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW4	09/01/94 e	321.56	---	---	---	<50	---	<0.5	<0.5	<0.5	<0.5
MW4	11/16/94	321.56	52.96	268.60	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW4	02/15/95	321.56	50.37	271.19	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW4	05/09/95	321.56	44.86	276.70	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW4	08/21/95	321.56	41.71	279.85	No	<50	2.6	<0.5	<0.5	<0.5	<0.5
MW4	11/30/95	321.56	39.95	281.61	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW4	03/28/96	321.56	36.76	284.80	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW4	05/31/96	321.56	35.19	286.37	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW4	08/28/96	321.56	39.39	282.17	No	---	---	---	---	---	---
MW4	11/18/96	321.56	39.42	282.14	No	---	---	---	---	---	---
MW4	02/28/97	321.56	34.38	287.18	No	---	---	---	---	---	---
MW4	05/23/97	321.56	34.66	286.90	No	---	---	---	---	---	---
MW4	09/23/97	321.56	39.05	282.51	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW4	12/30/97	321.56	37.78	283.78	No	---	---	---	---	---	---
MW4	03/24/98	321.56	---	---	---	---	---	---	---	---	---
MW4	06/15/98	321.56	30.32	291.24	No	---	---	---	---	---	---
MW4	09/11/98	321.56	35.97	285.59	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW4	12/09/98	321.56	32.93	288.63	No	---	---	---	---	---	---
MW4	03/31/99	321.56	29.71	291.85	No	<50	<2.0	<0.5	<0.5	<0.5	<0.5
MW4	06/30/99	321.56	34.99	286.57	No	<50	2.65/3.12f,h	<0.5	<0.5	<0.5	<0.5
MW4	08/03/99	321.56	38.52	283.04	No	---	---	---	---	---	---

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW4	09/24/99	321.56	42.93	278.63	No	<50	1.12f	<0.5	<0.5	<0.5	<0.5
MW4	12/22/99	321.56	---	---	---	---	---	---	---	---	---
MW4	04/04/00	321.56	---	---	---	---	---	---	---	---	---
MW4	06/15/00	Station operations transferred to Valero Energy Corporation.									
MW4	06/28/00	321.56	---	---	---	<50	<1f	<0.5	<0.5	<0.5	<0.5
MW4	09/26/00	321.56	44.24	277.32	No	<50	<1f	<0.5	<0.5	<0.5	<0.5
MW4	12/28/00	321.56	43.92	277.64	No	<50	<2f	<0.5	<0.5	<0.5	<0.5
MW4	03/28/01	321.56	43.39	278.17	No	<50	<2.5/<1.0f	<0.5	<0.5	<0.5	<0.5
MW4	06/25/01	321.56	46.56	275.00	No	<50	<2.5	<0.5	<0.5	<0.5	0.66
MW4	09/26/01	321.56	53.51	268.05	No	<50	<2.5	<0.5	0.69	<0.5	0.96
MW4	12/17/01	321.56	53.51	268.05	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW4	03/18/02	321.56	53.28	268.28	No	---	---	---	---	---	---
MW4	03/19/02	321.56	---	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW4	06/17/02	321.56	53.57	267.99	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW4	09/16/02	321.56	53.63	267.93	No	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW4	12/17/02	321.56	53.68	267.88	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW4	03/28/03	321.56	53.70	267.86	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW4	06/16/03	321.56	53.56	268.00	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW4	09/22/03	321.56	53.69	267.87	No	<50	<0.5	<0.5	1.0	<0.5	0.8
MW4	12/22/03	321.56	53.66	267.90	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW4	03/23/04	321.56	53.61	267.95	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW4	06/21/04	321.56	53.64	267.92	No	---	---	---	---	---	---
MW4	06/22/04	321.56	---	---	---	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW4	09/20/04	321.56	53.75	267.81	No	---	---	---	---	---	---
MW4	09/21/04	321.56	---	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW4	12/20/04	321.56	53.67	267.89	No	<50	<0.5	<0.5	0.5	<0.5	<0.5
MW4	03/28/05	321.56	51.62	269.94	No	<50	1.10	<0.5	<0.5	<0.5	<0.5
MW4	06/20/05	321.56	44.40	277.16	No	---	---	---	---	---	---
MW4	09/25/05	321.56	44.92	276.64	No	---	---	---	---	---	---
MW4	09/26/05	321.56	---	---	---	<50	<0.5	0.57	<0.5	<0.5	1.20
MW4	12/21/05	321.56	39.81	281.75	No	<50	<0.5	<0.5	<0.5	<0.5	0.76
MW4	03/21/06	321.56	29.66	291.90	No	---	---	---	---	---	---
MW4	03/22/06	321.56	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW4	06/22/06	321.56	25.21	296.35	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW4	09/19/06	321.56	29.24	292.32	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW4	12/19/06	321.56	24.88	296.68	No	---	---	---	---	---	---
MW4	12/20/06	321.56	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW4	03/20/07	321.56	18.70	302.86	No	---	---	---	---	---	---
MW4	03/21/07	321.56	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW4	06/19/07	321.56	27.17	294.39	No	---	---	---	---	---	---
MW4	06/20/07	321.56	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW4	09/18/07	321.56	26.60	294.96	No	<50.0	<0.500	<0.50	<0.50	<0.50	0.51
MW4	12/26/07	321.56	20.34	301.22	No	---	---	---	---	---	---

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW4	12/27/07	321.56	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW4	03/26/08	321.56	21.45	300.11	No	---	---	---	---	---	---
MW4	03/27/08	321.56	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW4	06/25/08	321.56	27.55	294.01	No	---	---	---	---	---	---
MW4	06/26/08	321.56	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW4	09/17/08	321.56	32.44	289.12	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW4	12/22/08	321.56	29.69	291.87	No	---	---	---	---	---	---
MW4	12/23/08	321.56	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW4	03/02/09	321.56	25.84	295.72	No	---	---	---	---	---	---
MW4	03/04/09	321.56	---	---	---	110	0.10o	<0.50	<0.50	<0.50	<1.0
MW4	06/24/09	321.56	30.73	290.83	No	---	---	---	---	---	---
MW4	06/25/09	321.56	---	---	---	<50	0.26o	<0.50	<0.50	<0.50	<1.0
MW4	11/09/09	321.56	36.55	285.01	No	---	---	---	---	---	---
MW4	11/10/09	321.56	---	---	---	<50	0.33o	<0.50	<0.50	<0.50	<1.0
MW4	06/01/10	321.56	32.08	289.48	No	---	---	---	---	---	---
MW4	06/02/10	321.56	---	---	---	<50	0.54	<0.50	<0.50	<0.50	0.37o
MW4	10/26/10	321.56	36.63	284.93	No	---	---	---	---	---	---
MW4	10/28/10	321.56	---	---	---	<50	0.39o	<0.50	<0.50	<0.50	<1.0
MW4	06/09/11	321.56	32.11	289.45	No	<50	4.5	<0.50	<0.50	<0.50	0.97
MW4	11/15/11	321.56	34.07	287.49	No	<50	4.6	0.85	0.98	2.3	4.2
MW4	05/16/12	321.56	36.23	285.33	No	<50	1.9	0.95	5.5	<0.50	1.1
MW4	09/26/12	321.56	47.06	274.50	No	---	---	---	---	---	---
MW4	09/28/12	321.56	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW4	12/10/12	321.56	46.02	275.54	No	---	---	---	---	---	---
MW4	12/12/12	321.56	---	---	---	<50	0.76	<0.50	<0.50	<0.50	<0.50
MW4	06/05/13	321.56	46.30	275.26	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW4	06/02/14	321.56	53.75	267.81	No	---	---	---	---	---	---
MW4	06/03/14	321.56	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW4	07/23/14	321.56	53.79	267.77	No	---	---	---	---	---	---
MW4	07/24/14	321.56	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW4	08/26/14	321.56	53.76	267.80	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW4	11/17/14	321.56	53.78	267.78	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW4	02/16/15	321.56	53.93	267.63	No	---	---	---	---	---	---
MW4	02/17/15	321.56	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW4	**05/18/15**	**321.56**	**53.76**	**267.80**	**No**	**---**	**---**	**---**	**---**	**---**	**---**
MW4	**05/20/15**	**321.56**	**---**	**---**	**---**	**<50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**
MW5D	05/25/88	321.79	38.55	283.24	No	<20	---	<0.5	3.1	<0.5	<0.5
MW5D	06/06/88	321.79	38.90	282.89	No	---	---	---	---	---	---
MW5D	06/23/88	321.79	39.56	282.23	No	---	---	---	---	---	---
MW5D	06/28/88	321.79	40.23	281.56	No	---	---	---	---	---	---
MW5D	07/06/88	321.79	40.69	281.10	No	<20	---	<0.5	<0.5	<0.5	<0.5

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date		TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW5D	07/13/88		321.79	41.22	280.57	No	40	---	<0.5	<0.5	<0.5	<0.5
MW5D	08/12/88		321.79	42.34	279.45	No	---	---	---	---	---	---
MW5D	08/26/88		321.79	42.60	279.19	No	---	---	---	---	---	---
MW5D	09/07/88		321.79	42.99	278.80	No	---	---	---	---	---	---
MW5D	12/07/88		321.79	44.58	277.21	No	---	---	---	---	---	---
MW5D	02/09/89	c	321.79	---	---	---	---	---	---	---	---	---
MW5D	03/08/89	d	321.79	---	---	---	<20	---	<0.5	<0.5	<0.5	<0.5
MW5D	03/08/89		321.79	42.49	279.30	No	---	---	---	---	---	---
MW5D	04/03/89		321.79	42.21	279.58	No	---	---	---	---	---	---
MW5D	04/26/89		321.79	42.36	279.43	No	---	---	---	---	---	---
MW5D	06/30/89		321.79	44.79	277.00	No	<20	---	<0.5	<0.5	<0.5	<0.5
MW5D	07/17/89		321.79	45.73	276.06	No	<20	---	<0.5	<0.5	<0.5	<0.5
MW5D	07/18/89		321.79	45.75	276.04	No	---	---	---	---	---	---
MW5D	07/19/89		321.79	44.89	276.90	No	---	---	---	---	---	---
MW5D	07/20/89		321.79	46.02	275.77	No	<20	---	<0.5	<0.5	<0.5	<0.5
MW5D	07/21/89		321.79	46.18	275.61	No	---	---	---	---	---	---
MW5D	07/26/89		321.79	46.83	274.96	No	<20	---	<0.5	<0.5	<0.5	<0.5
MW5D	08/02/89		321.79	---	---	---	<20	---	<0.5	<0.5	<0.5	<0.5
MW5D	08/03/89		321.79	47.67	274.12	No	---	---	---	---	---	---
MW5D	08/17/89		321.79	48.27	273.52	No	---	---	---	---	---	---
MW5D	09/13/89		321.79	50.60	271.19	No	<20	---	<0.5	<0.5	<0.5	<0.5
MW5D	11/28/89		321.79	51.16	270.63	No	---	---	---	---	---	---
MW5D	12/20/89		321.79	---	---	---	<20	---	<0.5	<0.5	<0.5	<0.5
MW5D	01/09/90		321.79	50.42	271.37	No	---	---	---	---	---	---
MW5D	01/26/90		321.79	50.10	271.69	No	---	---	---	---	---	---
MW5D	02/23/90		321.79	50.08	271.71	No	---	---	---	---	---	---
MW5D	03/26/90		321.79	49.77	272.02	No	<20	---	<0.5	<0.5	<0.5	<0.5
MW5D	04/18/90		321.79	49.80	271.99	No	---	---	---	---	---	---
MW5D	05/17/90		321.79	51.32	270.47	No	---	---	---	---	---	---
MW5D	06/11/90		321.79	52.10	269.69	No	---	---	---	---	---	---
MW5D	07/30/90		321.79	53.47	268.32	No	---	---	---	---	---	---
MW5D	08/01/90		321.79	---	---	---	<20	---	<0.5	<0.5	<0.5	<0.5
MW5D	08/27/90		321.79	58.24	263.55	No	---	---	---	---	---	---
MW5D	09/29/90		321.79	60.70	261.09	No	---	---	---	---	---	---
MW5D	12/27/90		321.79	62.52	259.27	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW5D	03/20/91		321.79	59.18	262.61	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW5D	06/20/91		321.79	65.02	256.77	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW5D	09/12/91		321.79	Dry	---	---	---	---	---	---	---	---
MW5D	12/30/91		321.79	Dry	---	---	---	---	---	---	---	---
MW5D	01/30/92		321.79	Dry	---	---	---	---	---	---	---	---
MW5D	03/02/92		321.79	Dry	---	---	---	---	---	---	---	---
MW5D	03/24/92		321.79	74.98	246.81	No	---	---	---	---	---	---
MW5D	04/14/92		321.79	74.42	247.37	No	---	---	---	---	---	---

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW5D	05/21/92	321.79	75.67	246.12	No	---	---	---	---	---	---
MW5D	06/08/92	321.79	Dry	---	---	---	---	---	---	---	---
MW5D	07/14/92	321.79	Dry	---	---	---	---	---	---	---	---
MW5D	08/10/92	321.79	Dry	---	---	---	---	---	---	---	---
MW5D	09/16/92	321.79	Dry	---	---	---	---	---	---	---	---
MW5D	10/07/92	321.79	Dry	---	---	---	---	---	---	---	---
MW5D	11/09/92	321.79	Dry	---	---	---	---	---	---	---	---
MW5D	12/10/92	321.79	Dry	---	---	---	---	---	---	---	---
MW5D	01/26/93	321.79	Dry	---	---	---	---	---	---	---	---
MW5D	02/16/93	321.79	76.47	245.32	No	---	---	---	---	---	---
MW5D	03/11/93	321.79	74.03	247.76	No	---	---	---	---	---	---
MW5D	04/12/93	321.79	70.96	250.83	No	<50	---	1.0	1.0	2.5	7.4
MW5D	06/01/93	321.79	67.64	254.15	No	---	---	---	---	---	---
MW5D	07/15/93	321.79	54.40	267.39	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW5D	08/15/93	321.79	67.85	253.94	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW5D	09/29/93	321.79	67.62	254.17	No	---	---	---	---	---	---
MW5D	09/30/93	321.79	---	---	---	<50	---	<0.5	<0.5	<0.5	<0.5
MW5D	10/28/93	321.79	66.15	255.64	No	---	---	---	---	---	---
MW5D	11/23/93	321.79	64.80	256.99	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW5D	03/10-11/94	321.79	59.10	262.69	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW5D	05/04-05/94	321.79	55.66	266.13	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW5D	09/01/94 e	321.79	---	---	---	<50	---	<0.5	<0.5	<0.5	<0.5
MW5D	11/16/94	321.79	54.36	267.43	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW5D	02/15/95	321.79	51.20	270.59	No	---	---	---	---	---	---
MW5D	05/09/95	321.79	45.49	276.30	No	---	---	---	---	---	---
MW5D	05/12/95	321.79	---	---	---	<50	---	<0.5	<0.5	<0.5	<0.5
MW5D	08/21/95	321.79	42.35	279.44	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D	11/30/95	321.79	43.60	278.19	No	77	<5.0	5.4	10	1.4	12
MW5D	03/28/96	321.79	37.12	284.67	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW5D	05/31/96	321.79	35.67	286.12	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW5D	08/28/96	321.79	40.22	281.57	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW5D	11/18/96	321.79	39.89	281.90	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW5D	02/28/97	321.79	34.75	287.04	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D D	02/28/97	321.79	---	---	---	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D R	02/28/97	321.79	---	---	---	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D	05/23/97	321.79	35.21	286.58	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D D	05/23/97	321.79	---	---	---	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D R	05/23/97	321.79	---	---	---	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D	09/23/97	321.79	39.58	282.21	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D D	09/23/97	321.79	---	---	---	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D R	09/23/97	321.79	---	---	---	<50	3.0	<0.5	1.5	<0.5	<0.5
MW5D	12/30/97	321.79	38.30	283.49	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW5D D	12/30/97	321.79	---	---	---	<50	---	<0.5	<0.5	<0.5	<0.5

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW5D R	12/30/97	321.79	---	---	---	<50	---	<0.5	<0.5	<0.5	<0.5
MW5D	03/24/98	321.79	32.77	289.02	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D	06/15/98	321.79	30.69	291.10	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D D	06/15/98	321.79	---	---	---	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D	09/11/98	321.79	36.68	285.11	No	<50	33	<0.5	<0.5	<0.5	<0.5
MW5D D	09/11/98	321.79	---	---	---	<50	35	<0.5	<0.5	<0.5	<0.5
MW5D	10/28/98	321.79	---	---	---	<50	<2.0f	<0.5	<0.5	<0.5	<0.5
MW5D	12/09/98	321.79	32.70	289.09	No	<50	<2.0f	<0.5	<0.5	<0.5	<0.5
MW5D D	12/09/98	321.79	---	---	---	<50	<2.0f	<0.5	<0.5	<0.5	<0.5
MW5D R	12/09/98	321.79	---	---	---	<50	<2.0f	<0.5	<0.5	<0.5	<0.5
MW5D	03/31/99	321.79	28.91	292.88	No	<50	<2.0	<0.5	<0.5	<0.5	<0.5
MW5D D	03/31/99	321.79	---	---	---	<50	<2.0	<0.5	<0.5	<0.5	<0.5
MW5D	06/30/99	321.79	35.90	285.89	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D D	06/30/99	321.79	---	---	---	<50	3.3/<0.5f,h	<0.5	<0.5	<0.5	<0.5
MW5D R	06/30/99	321.79	---	---	---	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D	08/03/99	321.79	40.39	281.40	No	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW5D D	08/03/99	321.79	---	---	---	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW5D	09/24/99	321.79	44.25	277.54	No	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW5D D	09/24/99	321.79	---	---	---	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW5D R	09/24/99	321.79	---	---	---	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW5D	12/22/99	321.79	38.51	283.28	No	<50	<5.0f	<1.0	<1.0	<1.0	<1.0
MW5D D	12/22/99	321.79	---	---	---	<50	<5.0f	<1.0	<1.0	<1.0	<1.0
MW5D	04/04/00	321.79	30.05	291.74	No	<50	<1	<1	<1	<1	<1
MW5D	06/15/00	Station operations transferred to Valero Energy Corporation.									
MW5D	06/28/00	321.79	42.00	279.79	No	<50	1.47f	<0.5	<0.5	<0.5	<0.5
MW5D	09/26/00	321.79	45.05	276.74	No	<50	<1f	<0.5	<0.5	<0.5	<0.5
MW5D	12/28/00	321.79	44.44	277.35	No	<50	<2f	<0.5	<0.5	<0.5	<0.5
MW5D	03/28/01	321.79	43.90	277.89	No	<50	<2.5/<1.0f	<0.5	<0.5	<0.5	<0.5
MW5D	06/25/01	321.79	48.19	273.60	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D	09/26/01	321.79	55.78	266.01	No	<50	<2.5	1.3	1.9	0.55	2.7
MW5D	12/17/01	321.79	55.89	265.90	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D	03/18/02	321.79	54.60	267.19	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5D	06/17/02	321.79	54.92	266.87	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5D	09/16/02	321.79	59.66	262.13	No	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW5D	12/17/02	321.79	61.56	260.23	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5D	03/28/03	321.79	58.90	262.89	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5D	06/16/03	321.79	55.73	266.06	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5D	09/22/03	321.79	60.57	261.22	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5D	12/22/03	321.79	60.24	261.55	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5D	03/23/04	321.79	58.65	263.14	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5D	06/21/04	321.79	57.54	264.25	No	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW5D	09/20/04	321.79	61.56	260.23	No	<50	<0.5	<0.5	6.1	0.9	6.8
MW5D	12/20/04	321.79	58.58	263.21	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW5D	03/28/05	321.79	51.25	270.54	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5D	06/20/05	321.79	44.76	277.03	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5D	09/25/05	321.79	45.28	276.51	No	---	---	---	---	---	---
MW5D	09/26/05	321.79	---	---	---	<50	<0.5	<0.5	<0.5	<0.5	0.66
MW5D	12/21/05	321.79	39.90	281.89	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5D	03/21/06	321.79	29.76	292.03	No	<50	<0.5	<0.50	<0.50	<0.50	<0.50
MW5D	06/22/06	321.79	25.51	296.28	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW5D	09/19/06	321.79	29.56	292.23	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW5D	12/19/06	321.79	25.19	296.60	No	---	---	---	---	---	---
MW5D	12/20/06	321.79	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW5D	03/20/07	321.79	18.96	302.83	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW5D	06/19/07	321.79	27.88	293.91	No	<50.0	<0.500	<0.50	<0.50	<0.50	0.65
MW5D	09/18/07	321.79	26.73	295.06	No	---	---	---	---	---	---
MW5D	09/19/07	321.79	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	0.52
MW5D	12/26/07	321.79	20.60	301.19	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW5D	03/26/08	321.79	21.78	300.01	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW5D	06/25/08	321.79	28.20	293.59	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW5D	09/17/08	321.79	33.09	288.70	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW5D	12/22/08	321.79	29.92	291.87	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW5D	03/02/09	321.79	26.30	295.49	No	49o	<0.50	<0.50	<0.50	<0.50	<1.0
MW5D	06/24/09	321.79	31.27	290.52	No	<50	<0.50	<0.50	<0.50	<0.50	<1.0
MW5D	11/09/09	321.79	36.79	285.00	No	<50	<0.50	<0.50	<0.50	<0.50	<1.0
MW5D	06/01/10	321.79	32.47	289.32	No	<50	<0.50	<0.50	<0.50	<0.50	<1.0
MW5D	10/26/10	321.79	36.58	285.21	No	---	---	---	---	---	---
MW5D	10/27/10	321.79	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<1.0
MW5D	06/09/11	321.79	31.65	290.14	No	<50	<0.50	<0.50	<0.50	<0.50	0.82
MW5D	11/15/11	321.79	34.36	287.43	No	---	---	---	---	---	---
MW5D	11/16/11	321.79	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW5D	05/16/12	321.79	37.08	284.71	No	---	---	---	---	---	---
MW5D	05/17/12	321.79	---	---	---	51	<0.50	2.7	16	0.93	5.4
MW5D	09/26/12	321.79	48.01	273.78	No	---	---	---	---	---	---
MW5D	09/27/12	321.79	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW5D	12/10/12	321.79	46.35	275.44	No	---	---	---	---	---	---
MW5D	12/12/12	321.79	---	---	---	<50	<0.50	1.0v	<0.50	<0.50	<0.50
MW5D	06/05/13	321.79	47.49	274.30	No	---	---	---	---	---	---
MW5D	06/06/13	321.79	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW5D	05/28/14	321.79	55.73	266.06	No	---	---	---	---	---	---
MW5D	06/02/14	321.79	56.01	265.78	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW5D	07/23/14	321.79	59.65	262.14	No	---	---	---	---	---	---
MW5D	07/24/14	321.79	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW5D	08/26/14	321.79	61.33	260.46	No	---	---	---	---	---	---
MW5D	08/27/14	321.79	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW5D	11/17/14	321.79	63.17	258.62	No	---	---	---	---	---	---

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW5D	11/18/14	321.79	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW5D	02/16/15	321.79	61.03	260.76	No	---	---	---	---	---	---
MW5D	02/18/15	321.79	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW5D	**05/18/15**	**321.79**	**57.13**	**264.66**	**No**	**---**	**---**	**---**	**---**	**---**	**---**
MW5D	**05/20/15**	**321.79**	**---**	**---**	**---**	**<50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**
MW5S	05/25/88	321.64	38.46	283.18	No	<20	---	<0.5	0.9	<0.5	<0.5
MW5S	06/06/88	321.64	38.86	282.78	No	---	---	---	---	---	---
MW5S	06/23/88	321.64	39.52	282.12	No	---	---	---	---	---	---
MW5S	06/28/88	321.64	39.84	281.80	No	---	---	---	---	---	---
MW5S	07/06/88	321.64	40.45	281.19	No	<20	---	<0.5	<0.5	<0.5	<0.5
MW5S	07/13/88	321.64	40.90	280.74	No	<20	---	<0.5	<0.5	<0.5	<0.5
MW5S	07/22/88	321.64	41.30	280.34	No	50	---	0.9	4.1	1.3	8.7
MW5S	08/05/88	321.64	23.84b	297.80	No	<20	---	<0.5	<0.5	<0.5	<0.5
MW5S	08/12/88	321.64	42.21	279.43	No	---	---	---	---	---	---
MW5S	08/26/88	321.64	42.55	279.09	No	---	---	---	---	---	---
MW5S	09/07/88	321.64	42.94	278.70	No	<20	---	<0.5	<0.5	<0.5	<0.5
MW5S	12/07/88	321.64	44.67	276.97	No	---	---	---	---	---	---
MW5S	02/09/89	321.64	43.19	278.45	No	---	---	---	---	---	---
MW5S	03/08/89	321.64	42.11	279.53	No	<20	---	<0.5	<0.5	<0.5	<1.0
MW5S	04/26/89	321.64	41.84	279.80	No	---	---	---	---	---	---
MW5S	06/30/89	321.64	43.95	277.69	No	<20	---	<0.5	<0.5	<0.5	<0.5
MW5S	07/17/89	321.64	44.91	276.73	No	<20	---	<0.5	<0.5	<0.5	<0.5
MW5S	07/18/89	321.64	44.93	276.71	No	---	---	---	---	---	---
MW5S	07/19/89	321.64	44.98	276.66	No	---	---	---	---	---	---
MW5S	07/20/89	321.64	45.02	276.62	No	<20	---	<0.5	<0.5	<0.5	<0.5
MW5S	07/21/89	321.64	45.10	276.54	No	---	---	---	---	---	---
MW5S	07/26/89	321.64	45.57	276.07	No	<20	---	<0.5	<0.5	<0.5	<0.5
MW5S	08/02/89	321.64	---	---	---	<20	---	<0.5	<0.5	<0.5	<0.5
MW5S	08/03/89	321.64	46.31	275.33	No	---	---	---	---	---	---
MW5S	08/17/89	321.64	47.25	274.39	No	---	---	---	---	---	---
MW5S	09/13/89	321.64	49.22	272.42	No	<20	---	<0.5	<0.5	<0.5	<0.5
MW5S	11/28/89	321.64	50.39	271.25	No	---	---	---	---	---	---
MW5S	12/20/89	321.64	---	---	---	<20	---	<0.5	<0.5	<0.5	<0.5
MW5S	01/09/90	321.64	49.51	272.13	No	---	---	---	---	---	---
MW5S	01/26/90	321.64	49.40	272.24	No	---	---	---	---	---	---
MW5S	02/23/90	321.64	49.20a	272.44	No	---	---	---	---	---	---
MW5S	02/23/90	321.64	49.20	272.44	No	---	---	---	---	---	---
MW5S	03/26/90	321.64	48.89a	272.75	No	<20	---	<0.5	<0.5	<0.5	<0.5
MW5S	03/26/90	321.64	48.88	272.76	No	---	---	---	---	---	---
MW5S	04/18/90	321.64	48.95	272.69	No	---	---	---	---	---	---
MW5S	05/17/90	321.64	50.06	271.58	No	---	---	---	---	---	---

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW5S	06/11/90	321.64	50.98	270.66	No	---	---	---	---	---	---
MW5S	07/30/90	321.64	53.40	268.24	No	---	---	---	---	---	---
MW5S	08/01/90	321.64	---	---	---	<50	---	<0.5	<0.5	<0.5	<0.5
MW5S	08/27/90	321.64	53.60	268.04	No	---	---	---	---	---	---
MW5S	09/28/90	321.64	53.55	268.09	No	---	---	---	---	---	---
MW5S	12/27/90	321.64	53.61	268.03	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW5S	03/20/91	321.64	53.56	268.08	No	---	---	---	---	---	---
MW5S	06/20/91	321.64	53.73	267.91	No	---	---	---	---	---	---
MW5S	09/12/91	321.64	53.78	267.86	No	---	---	---	---	---	---
MW5S	12/30/91	321.64	53.80	267.84	No	---	---	---	---	---	---
MW5S	01/30/92	321.64	53.82	267.82	No	---	---	---	---	---	---
MW5S	03/02/92	321.64	53.82	267.82	No	---	---	---	---	---	---
MW5S	04/14/92	321.64	53.74	267.90	No	---	---	---	---	---	---
MW5S	05/21/92	321.64	53.77	267.87	No	---	---	---	---	---	---
MW5S	06/08/92	321.64	53.81	267.83	No	---	---	---	---	---	---
MW5S	07/14/92	321.64	53.74	267.90	No	---	---	---	---	---	---
MW5S	08/10/92	321.64	53.78	267.86	No	---	---	---	---	---	---
MW5S	09/16/92	321.64	53.90	267.74	No	---	---	---	---	---	---
MW5S	10/07/92	321.64	Dry	---	---	---	---	---	---	---	---
MW5S	11/09/92	321.64	53.87	267.77	No	---	---	---	---	---	---
MW5S	12/10/92	321.64	53.78	267.86	No	---	---	---	---	---	---
MW5S	01/26/93	321.64	53.38	268.26	No	---	---	---	---	---	---
MW5S	02/16/93	321.64	53.44	268.20	No	---	---	---	---	---	---
MW5S	03/11/93	321.64	53.28	268.36	No	---	---	---	---	---	---
MW5S	04/12/93	321.64	53.42	268.22	No	220	---	11	5.9	13	48
MW5S	06/01/93	321.64	53.56	268.08	No	---	---	---	---	---	---
MW5S	07/15/93	321.64	53.00	268.64	No	---	---	---	---	---	---
MW5S	08/15/93	321.64	53.60	268.04	No	---	---	---	---	---	---
MW5S	09/29/93	321.64	53.62	268.02	No	---	---	---	---	---	---
MW5S	09/30/93	321.64	---	---	---	<50	---	<0.5	<0.5	<0.5	<0.5
MW5S	10/28/93	321.64	54.62	267.02	No	---	---	---	---	---	---
MW5S	11/23/93	321.64	53.62	268.02	No	---	---	---	---	---	---
MW5S	03/10-11/94	321.64	53.61	268.03	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW5S	05/04-05/94	321.64	53.52	268.12	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW5S	09/01/94 e	321.64	---	---	---	<50	---	<0.5	<0.5	<0.5	<0.5
MW5S	11/16/94	321.64	53.05	268.59	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW5S	09/01/94	321.64	---	---	---	<50	---	<0.5	<0.5	<0.5	<0.5
MW5S	11/16/94	321.64	---	---	---	<50	---	<0.5	<0.5	<0.5	<0.5
MW5S	02/15/95	321.64	50.55	271.09	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW5S	05/09/95	321.64	44.96	276.68	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW5S	08/21/95	321.64	41.77	279.87	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5S	11/30/95	321.64	39.95	281.69	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW5S	03/28/96	321.64	36.80	284.84	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date		TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW5S	05/31/96		321.64	35.28	286.36	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW5S	08/28/96		321.64	39.46	282.18	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW5S	11/18/96		321.64	39.47	282.17	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW5S	02/28/97		321.64	34.44	287.20	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5S	05/23/97		321.64	34.72	286.92	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5S	09/23/97		321.64	39.09	282.55	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5S	12/30/97		321.64	37.83	283.81	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW5S	03/24/98		321.64	32.76	288.88	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5S	06/15/98		321.64	30.46	291.18	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5S	09/11/98		321.64	36.04	285.60	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5S	12/09/98		321.64	33.00	288.64	No	<50	<2.0f	<0.5	<0.5	<0.5	<0.5
MW5S	03/31/99		321.64	29.20	292.44	No	<50	<2.0	<0.5	<0.5	<0.5	<0.5
MW5S	06/30/99		321.64	35.08	286.56	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5S	08/03/99		321.64	38.62	283.02	No	---	---	---	---	---	---
MW5S	09/24/99		320.52	42.89	277.63	No	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW5S	12/22/99		320.52	42.05	278.47	No	<50	<5.0f	<1.0	<1.0	<1.0	<1.0
MW5S	04/04/00		320.52	35.91	284.61	No	<50	<1	<1	<1	<1	<1
MW5S	06/15/00		Station operations transferred to Valero Energy Corporation.									
MW5S	06/28/00		320.52	40.75	279.77	No	<50	<1f	<0.5	<0.5	<0.5	<0.5
MW5S	09/26/00		320.52	44.34	276.18	No	<50	<1f	<0.5	<0.5	<0.5	<0.5
MW5S	12/28/00		320.52	43.95	276.57	No	<50	<2f	<0.5	<0.5	<0.5	<0.5
MW5S	03/28/01		320.52	43.41	277.11	No	<50	<2.5/<1.0f	<0.5	<0.5	<0.5	<0.5
MW5S	06/25/01		320.52	46.58	273.94	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5S	09/26/01		320.52	53.47	267.05	No	<50	<2.5	1.8	2.8	0.94	4.4
MW5S	12/17/01		320.52	53.52	267.00	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5S	03/18/02		320.52	53.25	267.27	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5S	06/17/02		320.52	53.49	267.03	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5S	09/16/02		320.52	53.62	266.90	No	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW5S	12/17/02		320.52	53.67	266.85	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5S	03/28/03		320.52	53.60	266.92	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5S	06/16/03		320.52	53.49	---	No	---	---	---	---	---	---
MW5S	09/22/03		320.52	Dry	---	---	---	---	---	---	---	---
MW5S	12/22/03		320.52	53.63	266.89	No	---	---	---	---	---	---
MW5S	03/23/04		320.52	53.61	266.91	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5S	06/21/04		320.52	53.57	266.95	No	<50	<0.5f	<0.5	1.0	<0.5	1.4
MW5S	09/20/04	j	320.52	53.80	266.72	No	<50	<0.5	<0.5	2.2	<0.5	2.2
MW5S	12/20/04	j	320.52	53.79	266.73	No	<50	<0.5	<0.5	0.8	<0.5	1.0
MW5S	03/28/05		320.52	51.76	268.76	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5S	06/20/05		320.52	44.50	276.02	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5S	09/25/05		320.52	44.97	275.55	No	---	---	---	---	---	---
MW5S	09/26/05		320.52	---	---	---	<50	<0.5	<0.5	<0.5	<0.5	0.52
MW5S	12/21/05		320.52	39.83	280.69	No	<50	<0.5	<0.5	<0.5	<0.5	0.76
MW5S	03/21/06		320.52	29.57	290.95	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date		TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW5S	06/22/06		320.52	25.26	295.26	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW5S	09/19/06		320.52	29.31	291.21	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW5S	12/19/06		320.52	25.01	295.51	No	---	---	---	---	---	---
MW5S	12/20/06		320.52	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW5S	03/20/07		320.52	18.77	301.75	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW5S	06/19/07		320.52	27.25	293.27	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW5S	09/18/07		320.52	26.54	293.98	No	---	---	---	---	---	---
MW5S	09/19/07		320.52	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW5S	12/26/07		320.52	20.50	300.02	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW5S	03/26/08		320.52	21.47	299.05	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW5S	06/25/08		320.52	27.49	293.03	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW5S	09/17/08		320.52	32.55	287.97	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW5S	12/22/08		320.52	29.71	290.81	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW5S	03/02/09		320.52	26.09	294.43	No	<50	0.13o	<0.50	<0.50	<0.50	<1.0
MW5S	06/24/09		320.52	30.70	289.82	No	<50	0.29o	<0.50	<0.50	<0.50	<1.0
MW5S	11/09/09		320.52	36.50	284.02	No	<50	0.31o	0.15o,p	0.27o	0.28o	0.91o
MW5S	06/01/10		320.52	32.17	288.35	No	<50	0.17o	<0.50	<0.50	<0.50	<1.0
MW5S	10/26/10		320.52	36.93	283.59	No	---	---	---	---	---	---
MW5S	10/27/10		320.52	---	---	---	<50	0.16o	<0.50	<0.50	<0.50	<1.0
MW5S	06/09/11		320.52	31.40	289.12	No	<50	<0.50	<0.50	<0.50	<0.50	0.66
MW5S	11/15/11		320.52	34.11	286.41	No	---	---	---	---	---	---
MW5S	11/16/11		320.52	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	0.55
MW5S	05/16/12		320.52	36.31	284.21	No	---	---	---	---	---	---
MW5S	05/17/12		320.52	---	---	---	<50	<0.50	<0.50	1.6	<0.50	<0.50
MW5S	09/26/12		320.52	47.06	273.46	No	---	---	---	---	---	---
MW5S	09/27/12		320.52	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW5S	12/10/12		320.52	46.05	274.47	No	---	---	---	---	---	---
MW5S	12/12/12		320.52	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW5S	06/05/13		320.52	46.35	274.17	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW5S	06/02/14	n	320.52	53.83	266.69	No	---	---	---	---	---	---
MW5S	07/23/14	u	320.52	53.92u	u	No	---	---	---	---	---	---
MW5S	08/26/14	u	320.52	54.00u	u	No	---	---	---	---	---	---
MW5S	11/17/14	u	320.52	53.91u	u	No	---	---	---	---	---	---
MW5S	02/16/15	u	320.52	53.90u	u	No	---	---	---	---	---	---
MW5S	**05/18/15**	**u**	**320.52**	**53.89u**	**u**	**No**	**---**	**---**	**---**	**---**	**---**	**---**
MW6	05/11/88		---	37.31	---	No	---	---	---	---	---	---
MW6	05/17/88		---	---	---	---	<20	---	<0.5	<0.5	<0.5	<0.5
MW6	06/06/88		---	38.70	---	No	---	---	---	---	---	---
MW6	06/23/88		---	39.23	---	No	---	---	---	---	---	---
MW6	06/28/88		---	39.74	---	No	440	---	31.8	7.5	5.4	6.7
MW6	07/13/88		---	40.78	---	No	290	---	162.3	7.7	22.5	14.1
MW6	08/05/88		---	41.72	---	No	1,180	---	245	5.2	47.1	23.7

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW6	08/12/88	---	42.14	---	No	---	---	---	---	---	---
MW6	08/17/88	---	---	---	---	---	---	---	---	---	---
MW6	08/26/88	---	42.51	---	No	---	---	---	---	---	---
MW6	09/07/88	---	42.85	---	No	2,920	---	474	16	262	136
MW6	10/24/88	Well destroyed.									
MW7	07/13/88	321.27	40.50	280.77	No	16,700	---	860	1,910	710	4,420
MW7	07/22/88	321.27	41.85a	279.42	No	460	---	136	85	5	58
MW7	08/05/88	321.27	41.45a	279.82	No	270	---	73.3	52.8	2.3	28.1
MW7	08/12/88	321.27	42.69	278.58	---	---	---	---	---	---	---
MW7	09/07/88	321.27	42.60	278.67	---	---	---	---	---	---	---
MW7	12/07/88	321.27	---	---	---	---	---	---	---	---	---
MW7	01/17/89	321.27	43.20	278.07	---	---	---	---	---	---	---
MW7	02/09/89	321.27	---	---	---	6,700	---	600	688	10	448
MW7	06/30/89	321.27	---	---	---	1,100	---	180	50	13	40
MW7	08/02/89	321.27	---	---	---	31	---	1.6	<0.5	<0.5	0.6
MW7	09/13/89	321.27	---	---	---	87	---	<0.5	2.6	<0.5	12
MW7	10/12/89	321.27	49.93	271.34	No	---	---	---	---	---	---
MW7	11/28/89	321.27	57.61a	263.66	No	---	---	---	---	---	---
MW7	12/20/89	321.27	---	---	---	<20	---	<0.5	<0.5	<0.5	<0.5
MW7	01/09/90	321.27	57.57a	263.70	No	---	---	---	---	---	---
MW7	01/26/90	321.27	57.54a	263.73	No	---	---	---	---	---	---
MW7	01/26/90	321.27	49.08	272.19	No	---	---	---	---	---	---
MW7	02/23/90	321.27	55.26a	266.01	No	---	---	---	---	---	---
MW7	02/23/90	321.27	48.93	272.34	No	---	---	---	---	---	---
MW7	03/26/90	321.27	57.52a	263.75	No	---	---	---	---	---	---
MW7	03/26/90	321.27	48.60	272.67	No	---	---	---	---	---	---
MW7	04/18/90	321.27	57.55a	263.72	No	---	---	---	---	---	---
MW7	05/17/90	321.27	57.40a	263.87	No	---	---	---	---	---	---
MW7	06/11/90	321.27	50.68	270.59	No	---	---	---	---	---	---
MW7	07/30/90	321.27	---	---	---	---	---	---	---	---	---
MW7	08/27/90	321.27	53.05	268.22	No	---	---	---	---	---	---
MW7	09/28/90	321.27	---	---	---	---	---	---	---	---	---
MW7	12/27/90	321.27	---	---	---	---	---	---	---	---	---
MW7	03/20/91	321.27	54.11	267.16	No	---	---	---	---	---	---
MW7	06/20/91	321.27	55.14	266.13	No	74	---	<0.5	1.8	0.6	4.1
MW7	09/12/91	321.27	55.84	265.43	No	<50	---	3.5	<0.5	1.7	6.8
MW7	12/30/91	321.27	55.21	266.06	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW7	01/30/92	321.27	54.88	266.39	No	---	---	---	---	---	---
MW7	03/02/92	321.27	---	---	---	---	---	---	---	---	---
MW7	03/24/92	321.27	---	---	---	---	---	---	---	---	---
MW7	04/14/92	321.27	---	---	---	---	---	---	---	---	---
MW7	05/21/92	321.27	53.36	267.91	No	---	---	---	---	---	---

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW7	06/08/92	321.27	54.20	267.07	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW7	07/14/92	321.27	53.31	267.96	No	---	---	---	---	---	---
MW7	08/10/92	321.27	54.01	267.26	No	---	---	---	---	---	---
MW7	09/16/92	321.27	55.97	265.30	No	---	---	---	---	---	---
MW7	10/07/92	321.27	56.09	265.18	No	---	---	---	---	---	---
MW7	11/09/92	321.27	54.16	267.11	No	---	---	---	---	---	---
MW7	12/10/92	321.27	56.02	265.25	No	---	---	---	---	---	---
MW7	01/26/93	321.27	56.15	265.12	No	---	---	---	---	---	---
MW7	02/16/93	321.27	56.23	265.04	No	600	---	28	30	17	200
MW7	03/11/93	321.27	55.82	265.45	No	---	---	---	---	---	---
MW7	04/12/93	321.27	55.45	265.82	No	---	---	---	---	---	---
MW7	06/01/93	321.27	54.90	266.37	No	---	---	---	---	---	---
MW7	07/15/93	321.27	54.50	266.77	No	---	---	---	---	---	---
MW7	08/15/93	321.27	54.25	267.02	No	---	---	---	---	---	---
MW7	09/29/93	321.27	54.55	266.72	No	---	---	---	---	---	---
MW7	09/30/93	321.27	---	---	---	---	---	---	---	---	---
MW7	10/28/93	321.27	54.94	266.33	No	---	---	---	---	---	---
MW7	11/23/93	321.27	54.73	266.54	No	---	---	---	---	---	---
MW7	11/24/93	321.27	---	---	---	<50	---	<0.5	<0.5	<0.5	<0.5
MW7	03/10-11-94	321.27	52.83	268.44	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW7	05/04-05/94	321.27	52.77	268.50	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW7	09/01/94 e	321.27	---	---	---	<50	---	<0.5	<0.5	<0.5	<0.5
MW7	11/16/94	321.27	52.74	268.53	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW7	02/15/95	321.27	50.05	271.22	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW7	05/09/95	321.27	44.61	276.66	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW7	08/21/95	321.27	41.40	279.87	No	<50	4.1	<0.5	<0.5	<0.5	<0.5
MW7	11/30/95	321.27	39.64	281.63	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW7	03/28/96	321.27	36.42	284.85	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW7	05/31/96	321.27	34.87	286.40	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW7	08/28/96	321.27	39.11	282.16	No	---	---	---	---	---	---
MW7	11/18/96	321.27	39.10	282.17	No	---	---	---	---	---	---
MW7	02/28/97	321.27	34.03	287.24	No	---	---	---	---	---	---
MW7	05/23/97	321.27	34.36	286.91	No	---	---	---	---	---	---
MW7	09/23/97	321.27	38.66	282.61	No	<50	4.4	<0.5	<0.5	<0.5	<0.5
MW7	12/30/97	321.27	37.45	283.82	No	---	---	---	---	---	---
MW7	03/24/98	321.27	---	---	---	---	---	---	---	---	---
MW7	06/15/98	321.27	30.05	291.22	No	---	---	---	---	---	---
MW7	09/11/98	321.27	35.63	285.64	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW7	12/09/98	321.27	21.54	299.73	---	---	---	---	---	---	---
MW7	03/31/99	321.27	28.84	292.43	No	<50	<2.0	<0.5	<0.5	<0.5	<0.5
MW7	06/30/99	321.27	34.68	286.59	No	<50	<2.5	5.96	<0.5	<0.5	<0.5
MW7	08/03/99	321.27	38.22	283.05	No	---	---	---	---	---	---
MW7	09/24/99	321.27	42.59	278.68	No	<50	11.7f	<0.5	<0.5	<0.5	<0.5

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW7	12/22/99	321.27	41.69	279.58	No	<1.0	<5.0f	<1.0	<1.0	<1.0	<1.0
MW7	04/04/00	321.27	35.45	285.82	No	<50	<1	<1	<1	<1	<1
MW7	06/15/00	Station operations transferred to Valero Energy Corporation.									
MW7	06/28/00	321.27	40.46	280.81	No	<50	4.88f	<0.5	<0.5	<0.5	<0.5
MW7	09/26/00	321.27	44.00	277.27	No	<50	<1f	<0.5	<0.5	<0.5	<0.5
MW7	12/28/00	321.27	44.63	276.64	No	<50	<2f	<0.5	<0.5	<0.5	<0.5
MW7	03/28/01	321.27	43.04	278.23	No	<50	<2.5/1.17f	<0.5	<0.5	<0.5	<0.5
MW7	06/25/01	321.27	46.31	274.96	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW7	09/26/01	321.27	52.90	268.37	No	<50	<2.5	0.62	0.84	<0.5	1.0
MW7	12/17/01	321.27	53.17	268.10	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW7	03/18/02	321.27	53.10	268.17	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW7	06/17/02	321.27	53.12	268.15	No	<50	8.2/6.40f	<0.5	<0.5	<0.5	<0.5
MW7	09/16/02	321.27	Dry	---	---	---	---	---	---	---	---
MW7	12/17/02	321.27	54.17	267.10	No	---	---	---	---	---	---
MW7	03/28/03	321.27	54.45	266.82	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW7	06/16/03	321.27	53.33	267.94	No	--	---	--	--	--	--
MW7	06/17/03	321.27	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW7	09/22/03	321.27	54.57	266.70	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW7	12/22/03	321.27	54.70	266.57	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW7	03/23/04	321.27	54.36	266.91	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW7	06/21/04	321.27	53.92	267.35	No	---	---	---	---	---	---
MW7	06/22/04	321.27	---	---	---	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW7	09/20/04	321.27	55.09	266.18	No	---	---	---	---	---	---
MW7	09/21/04	321.27	---	---	---	<50	<0.5	<0.5	2.1	<0.5	3.6
MW7	12/20/04	321.27	54.53	266.74	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW7	03/28/05	321.27	51.50	269.77	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW7	06/20/05	321.27	44.30	276.97	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW7	09/25/05	321.27	44.83	276.44	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW7	12/21/05	321.27	39.65	281.62	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW7	03/21/06	321.27	29.40	291.87	No	---	---	---	---	---	---
MW7	03/22/06	321.27	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW7	06/22/06	321.27	25.06	296.21	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW7	09/19/06	321.27	29.08	292.19	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW7	12/19/06	321.27	24.66	296.61	No	---	---	---	---	---	---
MW7	12/20/06	321.27	---	---	---	<50.0	3.14	<0.50	<0.50	<0.50	<0.50
MW7	03/20/07	321.27	18.39	302.88	No	<50.0	6.81	<0.50	<0.50	<0.50	<0.50
MW7	06/19/07	321.27	26.79	294.48	No	<50.0	15.3	1.14	<0.50	<0.50	<0.50
MW7	09/18/07	321.27	26.11	295.16	No	---	---	---	---	---	---
MW7	09/19/07	321.27	---	---	---	<50.0	7.14	<0.50	<0.50	<0.50	0.51
MW7	12/26/07	321.27	20.22	301.05	No	<50.0	9.76	<0.50	<0.50	<0.50	<0.50
MW7	03/26/08	321.27	21.05	300.22	No	<50.0	10.2	<0.50	<0.50	<0.50	<0.50
MW7	06/25/08	321.27	27.20	294.07	No	<50	6.0	<0.50	<0.50	<0.50	<0.50
MW7	09/17/08	321.27	32.10	289.17	No	---	---	---	---	---	---

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date		TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW7	09/18/08		321.27	---	---	---	<50	2.1	<0.50	<0.50	<0.50	<0.50
MW7	12/22/08		321.27	29.40	291.87	No	<50	4.8	0.87	<0.50	<0.50	<0.50
MW7	03/02/09		321.27	25.70	295.57	No	---	---	---	---	---	---
MW7	03/03/09		321.27	---	---	---	<50	5.1	0.18o,p	<0.50	<0.50	<1.0
MW7	06/24/09		321.27	38.35	282.92	No	---	---	---	---	---	---
MW7	06/25/09		321.27	---	---	---	<50	9.9	<0.50	<0.50	<0.50	<1.0
MW7	11/09/09		321.27	36.20	285.07	No	<50	21	<0.50	<0.50	<0.50	<1.0
MW7	06/01/10		321.27	31.70	289.57	No	---	---	---	---	---	---
MW7	06/02/10		321.27	---	---	---	50q	50	<0.50	<0.50	<0.50	<1.0
MW7	10/26/10		321.27	36.28	284.99	No	---	---	---	---	---	---
MW7	10/27/10		321.27	---	---	---	100q	110	<0.50	<0.50	<0.50	<1.0
MW7	06/09/11		321.27	31.50	289.77	No	<50	40	<1.0	<1.0	<1.0	<1.0
MW7	11/15/11		321.27	33.94	287.33	No	---	---	---	---	---	---
MW7	11/16/11		321.27	---	---	---	180q	180	<1.0	<1.0	<1.0	<1.0
MW7	05/16/12		321.27	36.26	285.01	No	---	---	---	---	---	---
MW7	05/18/12		321.27	---	---	---	160q	230	<2.5	<2.5	<2.5	<2.5
MW7	09/26/12		321.27	46.96	274.31	No	---	---	---	---	---	---
MW7	09/28/12		321.27	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW7	12/10/12		321.27	45.67	275.60	No	---	---	---	---	---	---
MW7	12/13/12		321.27	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW7	06/05/13		321.27	46.02	275.25	No	---	---	---	---	---	---
MW7	06/06/13		321.27	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW7	06/02/14		321.27	53.71	267.56	No	---	---	---	---	---	---
MW7	06/04/14		321.27	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW7	07/23/14		321.27	54.90	266.37	No	---	---	---	---	---	---
MW7	07/24/14		321.27	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW7	08/26/14		321.27	55.68	265.59	No	---	---	---	---	---	---
MW7	08/27/14		321.27	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW7	11/17/14	u	321.27	59.36u	u	No	---	---	---	---	---	---
MW7	02/16/15	u	321.27	59.02u	u	No	---	---	---	---	---	---
MW7	**05/18/15**		**321.27**	**55.03**	**266.24**	**No**	**---**	**---**	**---**	**---**	**---**	**---**
MW7	**05/20/15**		**321.27**	**---**	**---**	**---**	**<50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**
MW8	10/01/89		321.86	53.88	267.98	No	---	---	---	---	---	---
MW8	10/03/89		321.86	---	---	---	<20	---	<0.5	<0.5	<0.5	<0.5
MW8	11/28/89		321.86	53.74	268.12	No	---	---	---	---	---	---
MW8	12/20/89		321.86	---	---	---	<20	---	<0.5	<0.5	<0.5	0.61
MW8	01/09/90		321.86	57.90	263.96	No	---	---	---	---	---	---
MW8	01/26/90		321.86	53.57	268.29	No	---	---	---	---	---	---
MW8	01/31/90		321.86	---	---	---	<20	---	<0.5	<0.5	<0.5	0.87
MW8	02/09/90		321.86	---	---	---	<20	---	<0.5	<0.5	<0.5	1.1
MW8	02/23/90		321.86	52.16	269.70	No	---	---	---	---	---	---
MW8	03/26/90		321.86	52.80a	269.06	No	<20	---	<0.5	<0.5	<0.5	<0.5

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date		TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW8	04/18/90		321.86	51.60	270.26	No	<20	---	<0.5	0.58	<0.5	1.1
MW8	05/17/90		321.86	58.21	263.65	No	<20	---	<0.5	<0.5	<0.5	<0.5
MW8	06/11/90		321.86	58.65	263.21	No	<20	---	<0.5	<0.5	<0.5	<0.5
MW8	07/30/90		321.86	64.33	257.53	No	---	---	---	---	---	---
MW8	08/01/90		321.86	---	---	---	<20	---	<0.5	<0.5	<0.5	<0.5
MW8	08/27/90		321.86	70.41	251.45	No	<20	---	<0.5	<0.5	<0.5	0.5
MW8	09/28/90		321.86	71.93	249.93	No	<50	---	<0.5	<0.5	<0.5	0.5
MW8	12/27/90		321.86	66.60	255.26	No	<50	---	<0.5	<0.5	<0.5	0.6
MW8	03/20/91		321.86	60.75	261.11	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW8	06/20/91		321.86	88.77	233.09	No	<50	---	<0.5	<0.5	<0.5	0.6
MW8	09/12/91		321.86	103.17	218.69	No	---	---	---	---	---	---
MW8	10/14/91		321.86	---	---	---	<50	---	<0.5	<0.5	<0.5	<0.5
MW8	12/30/91		321.86	81.15	240.71	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW8	01/30/92		321.86	81.69	240.17	No	---	---	---	---	---	---
MW8	03/02/92		321.86	78.45	243.41	No	---	---	---	---	---	---
MW8	03/24/92		321.86	76.55	245.31	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW8	04/14/92		321.86	75.56	246.30	No	---	---	---	---	---	---
MW8	05/21/92		321.86	86.99	234.87	No	---	---	---	---	---	---
MW8	06/08/92		321.86	91.69	230.17	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW8	07/14/92		321.86	94.65	227.21	No	---	---	---	---	---	---
MW8	08/10/92		321.86	95.02	226.84	No	---	---	---	---	---	---
MW8	09/16/92		321.86	91.90	229.96	No	<50	---	<0.5	0.9	<0.5	<0.5
MW8	10/07/92		321.86	Dry	---	---	---	---	---	---	---	---
MW8	11/09/92		321.86	84.35	237.51	No	---	---	---	---	---	---
MW8	12/10/92		321.86	82.20	239.66	No	<50	---	<0.5	0.6	<0.5	<0.5
MW8	01/26/93		321.86	78.63	243.23	No	---	---	---	---	---	---
MW8	02/16/93		321.86	76.90	244.96	No	<50	---	0.7	0.6	<0.5	2.3
MW8	03/11/93		321.86	74.39	247.47	No	---	---	---	---	---	---
MW8	04/12/93		321.86	71.20	250.66	No	230	---	26	7.3	11	38
MW8	06/01/93		321.86	68.04	253.82	No	---	---	---	---	---	---
MW8	07/15/93		321.86	78.05	243.81	No	---	---	---	---	---	---
MW8	08/15/93		321.86	78.45	243.41	No	---	---	---	---	---	---
MW8	09/29/93		321.86	73.64	248.22	No	---	---	---	---	---	---
MW8	09/30/93		321.86	---	---	---	<50	---	<0.5	<0.5	<0.5	<0.5
MW8	10/28/93		321.86	67.53	254.33	No	---	---	---	---	---	---
MW8	11/23/93		321.86	64.68	257.18	No	---	---	---	---	---	---
MW8	11/24/93		321.86	---	---	---	<50	---	<0.5	<0.5	<0.5	<0.5
MW8	03/10-11/94		321.86	59.26	262.60	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW8	05/04-05/94		321.86	56.84	265.02	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW8	09/01/94	e	321.86	---	---	---	<50	---	<0.5	<0.5	<0.5	<0.5
MW8	11/16/94		321.86	55.47	266.39	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW8	02/15/95		321.86	52.00	269.86	No	---	---	---	---	---	---
MW8	05/09/95		321.86	46.60	275.26	No	---	---	---	---	---	---

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW8	05/12/95	321.86	---	---	---	<50	---	2.3	1.2	2.0	7.4
MW8	08/21/95	321.86	43.86	278.00	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8	11/30/95	321.86	41.25	280.61	No	<50	<5.0	<0.5	<0.5	0.69	2.7
MW8	03/28/96	321.86	37.71	284.15	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW8	05/31/96	321.86	36.71	285.15	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW8	08/28/96	321.86	42.80	279.06	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW8	11/18/96	321.86	40.78	281.08	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW8	02/28/97	321.86	35.14	286.72	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8 D	02/28/97	321.86	---	---	---	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8 R	02/28/97	321.86	---	---	---	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8	05/23/97	321.86	36.41	285.45	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8 D	05/23/97	321.86	---	---	---	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8 R	05/23/97	321.86	---	---	---	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8	09/23/97	321.86	41.22	280.64	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8 D	09/23/97	321.86	---	---	---	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8 R	09/23/97	321.86	---	---	---	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8	12/30/97	321.86	39.81	282.05	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW8 D	12/30/97	321.86	---	---	---	<50	---	<0.5	<0.5	<0.5	<0.5
MW8 R	12/30/97	321.86	---	---	---	<50	3.2f	<0.5	0.52	<0.5	<0.5
MW8	03/24/98	321.86	31.46	290.40	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8	06/15/98	321.86	31.43	290.43	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW8 D	06/15/98	321.86	---	---	---	<50	---	<0.5	<0.5	<0.5	<0.5
MW8	09/11/98	321.86	38.73	283.13	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8 D	09/11/98	321.86	---	---	---	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8	12/09/98	321.86	28.96	292.90	No	<50	<2.0f	<0.5	<0.5	<0.5	<0.5
MW8 D	12/09/98	321.86	---	---	---	<50	<2.0f	<0.5	<0.5	<0.5	<0.5
MW8 R	12/09/98	321.86	---	---	---	<50	<2.0f	<0.5	<0.5	<0.5	<0.5
MW8	03/31/99	321.86	25.05	296.81	No	<50	<2.0	<0.5	<0.5	<0.5	<0.5
MW8 D	03/31/99	321.86	---	---	---	<50	<2.0	<0.5	<0.5	<0.5	<0.5
MW8 R	03/31/99	321.86	---	---	---	<50	<2.0	<0.5	<0.5	<0.5	<0.5
MW8	06/30/99	321.86	42.62	279.24	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8 D	06/30/99	321.86	---	---	---	<50	13.1/1.18f,h	<0.5	<0.5	<0.5	<0.5
MW8 R	06/30/99	321.86	---	---	---	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8	08/03/99	321.86	51.59	270.27	No	<50	0.672f	<0.5	<0.5	<0.5	<0.5
MW8 D	08/03/99	321.86	---	---	---	<50	0.659f	<0.5	<0.5	<0.5	<0.5
MW8 R	08/03/99	321.86	---	---	---	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW8	09/24/99	321.86	50.95	270.91	No	<50	0.777f	<0.5	<0.5	<0.5	<0.5
MW8 D	09/24/99	321.86	---	---	---	<50	0.776f	<0.5	<0.5	<0.5	<0.5
MW8	12/22/99	321.86	38.59	283.27	No	<50	<5.0f	<1.0	<1.0	<1.0	<1.0
MW8 D	12/22/99	321.86	---	---	---	<50	<5.0f	<1.0	<1.0	<1.0	<1.0
MW8 R	12/22/99	321.86	---	---	---	<50	<5.0f	<1.0	<1.0	<1.0	<1.0
MW8	04/04/00	321.86	36.21	285.65	No	<50	3.3/<5f	<1	<1	<1	<1
MW8	06/15/00	Station operations transferred to Valero Energy Corporation.									

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW8	06/28/00	321.86	46.51	275.35	No	<50	<1f	<0.5	<0.5	<0.5	<0.5
MW8	09/26/00	321.86	47.55	274.31	No	<50	<1f	<0.5	<0.5	<0.5	0.528
MW8	12/28/00	321.86	45.68	276.18	No	<50	<2f	1.03	1.25	<0.5	1.76
MW8	03/28/01	321.86	45.40	276.46	No	<50	<2.5/1.00f	<0.5	<0.5	<0.5	<0.5
MW8	06/25/01	321.86	57.84	264.02	No	<50	<2.5	0.71	1.0	<0.5	1.4
MW8	09/26/01	321.86	60.08	261.78	No	<50	<2.5	<0.5	0.53	<0.5	0.75
MW8	12/17/01	321.86	61.24	260.62	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8	03/18/02	321.86	57.53	264.33	No	---	---	---	---	---	---
MW8	03/19/02	321.86	---	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW8	06/17/02	321.86	58.25	263.61	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW8	09/16/02	321.86	70.68	251.18	No	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW8	12/17/02	321.86	67.76	254.10	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW8	03/28/03	321.86	62.40	259.46	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW8	06/16/03	321.86	62.99	258.87	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW8	09/22/03	321.86	74.94	246.92	No	<50	<0.5	<0.5	2.4	<0.5	1.1
MW8	12/22/03	321.86	67.09	254.77	No	<50	0.7/0.5f	<0.5	<0.5	<0.5	<0.5
MW8	03/23/04	321.86	68.27	253.59	No	<50	0.6/0.60f	<0.5	<0.5	<0.5	<0.5
MW8	06/21/04	321.86	62.18	259.68	No	---	---	---	---	---	---
MW8	06/22/04	321.86	---	---	---	<50	0.80f	<0.5	<0.5	<0.5	<0.5
MW8	09/20/04	321.86	69.10	252.76	No	---	---	---	---	---	---
MW8	12/20/04	321.86	58.62	263.24	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW8	03/28/05	321.86	50.40	271.46	No	---	---	---	---	---	---
MW8	03/29/05	321.86	---	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW8	06/20/05	321.86	45.30	276.56	No	---	---	---	---	---	---
MW8	06/21/05	321.86	---	---	---	<50	0.70	<0.5	<0.5	<0.5	<0.5
MW8	09/25/05	321.86	46.46	275.40	No	---	---	---	---	---	---
MW8	09/26/05	321.86	---	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW8	12/21/05	321.86	39.15	282.71	No	<50	<0.5	<0.5	<0.5	<0.5	0.78
MW8	03/21/06	321.86	29.10	292.76	No	---	---	---	---	---	---
MW8	03/22/06	321.86	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW8	06/22/06	321.86	26.65	295.21	No	---	---	---	---	---	---
MW8	06/23/06	321.86	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW8	09/19/06	321.86	30.68	291.18	No	---	---	---	---	---	---
MW8	09/20/06	321.86	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW8	12/19/06	321.86	26.28	295.58	No	---	---	---	---	---	---
MW8	12/20/06	321.86	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW8	03/20/07	321.86	19.36	302.50	No	---	---	---	---	---	---
MW8	03/21/07	321.86	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW8	09/18/07	321.86	27.54	294.32	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW8	12/26/07	321.86	20.82	301.04	No	---	---	---	---	---	---
MW8	12/27/07	321.86	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW8	03/26/08	321.86	22.63	299.23	No	---	---	---	---	---	---
MW8	03/27/08	321.86	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date		TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW8	06/25/08		321.86	38.11	283.75	No	---	---	---	---	---	---
MW8	06/26/08		321.86	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW8	09/17/08		321.86	39.56	282.30	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW8	12/22/08		321.86	30.15	291.71	No	---	---	---	---	---	---
MW8	12/23/08		321.86	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW8	03/02/09		321.86	26.40	295.46	No	---	---	---	---	---	---
MW8	03/04/09		321.86	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<1.0
MW8	06/24/09		321.86	38.70	283.16	No	---	---	---	---	---	---
MW8	06/25/09		321.86	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<1.0
MW8	11/09/09		321.86	37.48	284.38	No	---	---	---	---	---	---
MW8	11/10/09		321.86	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<1.0
MW8	06/01/10		321.86	33.22	288.64	No	---	---	---	---	---	---
MW8	06/02/10		321.86	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<1.0
MW8	10/26/10		321.86	38.35	283.51	No	---	---	---	---	---	---
MW8	10/27/10		321.86	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<1.0
MW8	06/09/11		321.86	32.10	289.76	No	---	---	---	---	---	---
MW8	06/10/11		321.86	---	---	---	<50	1.5	<0.50	<0.50	<0.50	<0.50
MW8	11/15/11	t	321.86	---	---	---	---	---	---	---	---	---
MW8	05/16/12	t	321.86	---	---	---	---	---	---	---	---	---
MW8	09/26/12		321.86	53.02	268.84	No	---	---	---	---	---	---
MW8	09/28/12		321.86	---	---	---	<50	6.3	<0.50	<0.50	<0.50	<0.50
MW8	12/10/12		321.86	47.05	274.81	No	---	---	---	---	---	---
MW8	12/12/12		321.86	---	---	---	<50	4.3	<0.50	<0.50	<0.50	<0.50
MW8	06/05/13		321.86	58.54	263.32	No	---	---	---	---	---	---
MW8	06/06/13		321.86	---	---	---	76	26	6.1	5.9	0.68	6.1
MW8	06/20/13		321.86	58.99	262.87	No	53v	39	1.9v	2.3v	0.52v	4.4v
MW8	06/20/13	w	321.86	---	---	---	<50	13	0.64v	0.74v	<0.50	0.74v
MW8	05/28/14		321.86	63.64	258.22	No	---	---	---	---	---	---
MW8	06/02/14		321.86	60.87	260.99	No	---	---	---	---	---	---
MW8	06/03/14		321.86	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW8	07/23/14		321.86	70.10	251.76	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW8	08/26/14		321.86	68.59	253.27	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW8	11/17/14		321.86	69.76	252.10	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW8	02/16/15		321.86	61.61	260.25	No	---	---	---	---	---	---
MW8	02/17/15		321.86	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW8	**05/18/15**		**321.86**	**57.10**	**264.76**	**No**	**---**	**---**	**---**	**---**	**---**	**---**
MW8	**05/19/15**		**321.86**	**---**	**---**	**---**	**<50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**
MW9	10/03/89		321.44	---	---	---	89,000	---	1,000	9,200	3,000	13,000
MW9	10/12/89		321.44	50.24	271.20	No	---	---	---	---	---	---
MW9	11/28/89		321.44	50.59	270.85	0.10	---	---	---	---	---	---
MW9	12/01/89		321.44	50.32	271.12	0.02	---	---	---	---	---	---

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW9	12/07/89	321.44	50.13	271.31	0.16	---	---	---	---	---	---
MW9	12/13/89	321.44	49.91	271.53	Slight sheen	---	---	---	---	---	---
MW9	12/20/89	321.44	49.78	271.66	Slight sheen	190,000	---	6,300	31,000	9,500	55,000
MW9	01/02/90	321.44	---	---	---	---	---	---	---	---	---
MW9	01/09/90	321.44	49.39	272.05	Slight sheen	---	---	---	---	---	---
MW9	01/25/90	321.44	---	---	---	77,000	---	2,400	9,400	2,700	15,000
MW9	01/26/90	321.44	49.30	272.14	No	---	---	---	---	---	---
MW9	02/23/90	321.44	49.06a	272.38	No	97,000	---	1,200	7,100	2,300	14,000
MW9	02/23/90	321.44	49.05	272.39	No	---	---	---	---	---	---
MW9	03/26/90	321.44	48.75a	272.69	No	89,000	---	1,800	7,700	2,000	11,000
MW9	03/26/90	321.44	48.73	272.71	Slight sheen	---	---	---	---	---	---
MW9	04/18/90	321.44	48.81	272.63	No	110,000	---	2,000	7,500	2,500	16,000
MW9	05/17/90	321.44	49.96	271.48	No	81,000	---	1,500	5,700	2,300	14,000
MW9	06/11/90	321.44	51.58	269.86	No	---	---	---	---	---	---
MW9	06/20/90	321.44	---	---	---	430	---	<0.5	<0.5	<0.5	<0.5
MW9	07/30/90	321.44	Dry	---	---	---	---	---	---	---	---
MW9	08/01/90	321.44	Dry	---	---	---	---	---	---	---	---
MW9	08/27/90	321.44	Dry	---	---	---	---	---	---	---	---
MW9	09/28/90	321.44	Dry	---	---	---	---	---	---	---	---
MW9	12/27/90	321.44	Dry	---	---	---	---	---	---	---	---
MW9	03/20/91	321.44	Dry	---	---	---	---	---	---	---	---
MW9	06/20/91	321.44	49.63	271.81	---	---	---	---	---	---	---
MW9	09/12/91	321.44	---	---	---	---	---	---	---	---	---
MW9	10/14/91	321.44	---	---	---	---	---	---	---	---	---
MW9	12/30/91	321.44	---	---	---	---	---	---	---	---	---
MW9	01/30/92	321.44	---	---	---	---	---	---	---	---	---
MW9	03/02/92	321.44	---	---	---	---	---	---	---	---	---
MW9	03/24/92	321.44	---	---	---	---	---	---	---	---	---
MW9	04/14/92	321.44	---	---	---	---	---	---	---	---	---
MW9	05/21/92	321.44	---	---	---	---	---	---	---	---	---
MW9	06/08/92	321.44	---	---	---	---	---	---	---	---	---
MW9	07/14/92	321.44	---	---	---	---	---	---	---	---	---
MW9	08/10/92	321.44	---	---	---	---	---	---	---	---	---
MW9	09/16/92	321.44	---	---	---	---	---	---	---	---	---
MW9	10/07/92	321.44	Dry	---	---	---	---	---	---	---	---
MW9	11/09/92	321.44	Dry	---	---	---	---	---	---	---	---
MW9	12/10/92	321.44	Dry	---	---	---	---	---	---	---	---
MW9	01/26/93	321.44	Dry	---	---	---	---	---	---	---	---
MW9	02/16/93	321.44	Dry	---	---	---	---	---	---	---	---
MW9	03/11/93	321.44	Dry	---	---	---	---	---	---	---	---
MW9	04/12/93	321.44	Dry	---	---	---	---	---	---	---	---
MW9	06/01/93	321.44	Dry	---	---	---	---	---	---	---	---
MW9	07/15/93	321.44	Dry	---	---	---	---	---	---	---	---

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW9	08/15/93	321.44	Dry	---	---	---	---	---	---	---	---
MW9	09/29/93	321.44	Dry	---	---	---	---	---	---	---	---
MW9	09/30/93	321.44	Dry	---	---	---	---	---	---	---	---
MW9	10/28/93	321.44	Dry	---	---	---	---	---	---	---	---
MW9	11/23/93	321.44	Dry	---	---	---	---	---	---	---	---
MW9	11/24/93	321.44	Dry	---	---	---	---	---	---	---	---
MW9	03/10-11/94	321.44	Dry	---	---	---	---	---	---	---	---
MW9	05/04-05/94	321.44	Dry	---	---	---	---	---	---	---	---
MW9	11/16/94	321.44	52.62	268.82	No	---	---	---	---	---	---
MW9	02/15/95	321.44	49.76	271.68	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW9	05/09/95	321.44	44.30	277.14	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW9	08/21/95	321.44	41.11	280.33	No	1,100	<25	270	51	5.2	140
MW9	11/30/95	321.44	39.40	282.04	No	6,600	<100	920	680	120	870
MW9	03/28/96	321.44	36.13	285.31	No	360	<10	72	28	1.8	49
MW9	05/31/96	321.44	34.56	286.88	No	8,200	<5.0	2,800	510	<50	400
MW9	08/28/96	321.44	38.80	282.64	No	160	28	1.6	<0.5	<0.5	9.6
MW9	11/18/96	321.44	38.74	282.70	No	7,100	<200	2,000	610	130	790
MW9	02/28/97	321.44	33.74	287.70	No	22,000	4,200	2,900	2,600	280	2,400
MW9	05/23/97	321.44	33.77	287.67	No	32,000	1,600	5,300	5,200	800	3,900
MW9	09/23/97	320.68	38.17	282.51	No	<50	20	<0.5	<0.5	<0.5	<0.5
MW9	12/30/97	320.68	38.83	281.85	No	4,600	1,100f	840	750	80	310
MW9	03/24/98	320.68	31.32	289.36	No	62,000	7,000	11,000	16,000	1,200	6,200
MW9	06/15/98	320.68	28.72	291.96	No	<50	8.1	1.8	2.7	<0.5	3.8
MW9	09/11/98	320.68	31.52	289.16	No	<50	7.1	1.5	0.97	<0.5	1.1
MW9	12/09/98	320.68	28.92	291.76	No	<50	7.9f	1.4	2.9	<0.5	<0.5
MW9	03/31/99	320.68	27.77	292.91	No	18,400	3,850/4,950f	2,560	4,100	118	3,090
MW9	06/30/99	320.68	32.57	288.11	No	<50	7.05/5.81f,h	0.883	1.43	<0.5	1.24
MW9	08/03/99	320.68	36.24	284.44	No	91.1	<0.5f	1.20	1.70	<0.5	0.60
MW9	09/24/99	320.26	41.65	278.61	No	<50	3.92f	2.60/3.13i	1.06	<0.5	1.17
MW9	12/22/99	320.26	40.55	279.71	No	7,300	4,300f	860/870i	380/380i	<5.0/<5.0i	2,190/2,170i
MW9	04/04/00	320.26	34.69	285.57	No	<50	310/300f	2.7	2.5	<1	9
MW9	06/15/00	Station operations transferred to Valero Energy Corporation.									
MW9	06/28/00	320.26	39.31	280.95	No	207	488f	111	2.98	<0.5	14.9
MW9	09/26/00	320.26	43.14	277.12	No	<50	77.2f	<0.5	<0.5	<0.5	<0.5
MW9	11/03/00	Well destroyed.									
MW9A	06/15/00	Station operations transferred to Valero Energy Corporation.									
MW9A	12/28/00	---	43.72	---	No	1,040	65.5f	14.5	3.75	26.4	37.4
MW9A	03/28/01	321.17	43.90	277.27	No	<50	<2.5/<1.0f	<0.5	<0.5	<0.5	<0.5
MW9A	06/25/01	321.17	49.84	271.33	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW9A	09/26/01	321.17	56.35	i	No	---	---	---	---	---	---
MW9A	12/17/01	321.27	55.13	i	No	---	---	---	---	---	---
MW9A	03/18/02	321.27	53.02	268.25	No	---	---	---	---	---	---

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW9A	06/17/02	321.27	56.70	---	No	---	---	---	---	---	---
MW9A	09/16/02	321.27	Dry	---	---	---	---	---	---	---	---
MW9A	12/17/02	321.27	Dry	---	---	---	---	---	---	---	---
MW9A	03/28/03	321.27	Dry	---	---	---	---	---	---	---	---
MW9A	06/16/03	321.27	56.17	i	No	---	---	---	---	---	---
MW9A	09/22/03	321.27	Dry	---	---	---	---	---	---	---	---
MW9A	12/22/03	321.27	56.28	i	No	---	---	---	---	---	---
MW9A	03/23/04	321.27	56.42	i	No	---	---	---	---	---	---
MW9A	06/21/04	321.27	56.33	i	No	---	---	---	---	---	---
MW9A	09/20/04	321.27	56.45	i	No	---	---	---	---	---	---
MW9A	12/20/04	321.27	56.50	i	No	---	---	---	---	---	---
MW9A	03/28/05	321.27	51.12	270.15	No	---	---	---	---	---	---
MW9A	03/29/05	321.27	---	---	---	<50	1.00	<0.5	<0.5	<0.5	<0.5
MW9A	06/20/05	321.27	44.03	277.24	No	<50	1.60	<0.5	<0.5	<0.5	<0.5
MW9A	09/25/05	321.27	44.44	276.83	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW9A	12/21/05	321.27	39.42	281.85	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW9A	03/21/06	321.27	29.40	291.87	No	---	---	---	---	---	---
MW9A	03/22/06	321.27	---	---	---	420	230	22	9.0	26	56
MW9A	06/22/06	321.27	24.90	296.37	No	---	---	---	---	---	---
MW9A	06/23/06	321.27	---	---	---	456	266	15.6	6.51	16.2	27.7
MW9A	09/19/06	321.27	29.79	291.48	No	94.9	70.4	<0.50	<0.50	2.55	2.45
MW9A	12/19/06	321.27	24.65	296.62	No	---	---	---	---	---	---
MW9A	12/20/06	321.27	---	---	---	780	695	15.7	2.21	18.3	12.9
MW9A	03/20/07	321.27	18.25	303.02	No	---	---	---	---	---	---
MW9A	03/21/07	321.27	---	---	---	212	193	11.2	2.22	11.4	8.34
MW9A	06/19/07	321.27	27.05	294.22	No	---	---	---	---	---	---
MW9A	06/20/07	321.27	---	---	---	68.9	55.6	1.18	<0.50	0.56	1.29
MW9A	09/18/07	321.27	26.41	294.86	No	91.3	50.8	0.98	<0.50	<0.50	1.16
MW9A	12/26/07	321.27	22.05	299.22	No	---	---	---	---	---	---
MW9A	12/27/07	321.27	---	---	---	55.2	64.4	0.57	<0.50	<0.50	0.71
MW9A	03/26/08	321.27	22.96	298.31	No	---	---	---	---	---	---
MW9A	03/27/08	321.27	---	---	---	<50.0	54.1	<0.50	<0.50	<0.50	<0.50
MW9A	06/25/08	321.27	27.13	294.14	No	<50	73	<0.50	<0.50	<0.50	0.53
MW9A	09/17/08	321.27	32.40	288.87	No	---	---	---	---	---	---
MW9A	09/18/08	321.27	---	---	---	<50	64	<0.50	<0.50	<0.50	<0.50
MW9A	12/22/08	321.27	31.21	290.06	No	---	---	---	---	---	---
MW9A	12/23/08	321.27	---	---	---	79	80	3.7	<0.50	<0.50	1.6
MW9A	03/02/09	321.27	27.51	293.76	No	---	---	---	---	---	---
MW9A	03/04/09	321.27	---	---	---	69	75	3.4	0.25o	0.36o	2.5
MW9A	06/24/09	321.27	32.81	288.46	No	150	150	6.2	0.45o	0.42o	1.4
MW9A	11/09/09	321.27	32.69	288.58	No	---	---	---	---	---	---
MW9A	11/10/09	321.27	---	---	---	110q	140	2.6	0.18o,p	0.24o,p	0.65o
MW9A	06/01/10	321.27	33.42	287.85	No	240q	260	4.3	<0.50	1.3	2.7

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date		TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW9A	10/26/10		321.27	32.43	288.84	No	---	---	---	---	---	---
MW9A	10/28/10		321.27	---	---	---	150q	150	3.5	<0.50	<0.50	<1.0
MW9A	06/09/11		321.27	s	---	s	55q	170	<4.0	<4.0	<4.0	<4.0
MW9A	11/15/11		321.27	33.00	288.27	No	---	---	---	---	---	---
MW9A	11/16/11		321.27	---	---	---	180q	260	6.7	<4.0	<4.0	<4.0
MW9A	05/16/12		321.27	36.14	285.13	No	---	---	---	---	---	---
MW9A	05/17/12		321.27	---	---	---	160q	200	<4.0	<4.0	<4.0	<4.0
MW9A	09/26/12		321.27	47.17	274.10	No	<50	1.6	<0.50	<0.50	<0.50	<0.50
MW9A	12/10/12		321.27	47.55	273.72	No	---	---	---	---	---	---
MW9A	12/12/12		321.27	---	---	---	<50	2.6	<0.50	<0.50	<0.50	<0.50
MW9A	06/05/13		321.27	45.96	275.31	No	---	---	---	---	---	---
MW9A	06/06/13		321.27	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW9A	06/02/14	n	321.27	54.25	267.02	No	---	---	---	---	---	---
MW9A	07/23/14	u	321.27	56.64u	u	No	---	---	---	---	---	---
MW9A	08/26/14	u	321.27	50.60u	u	No	---	---	---	---	---	---
MW9A	11/17/14	u	321.27	56.63u	u	No	---	---	---	---	---	---
MW9A	**05/18/15**	**u**	**321.27**	**56.65u**	**u**	**No**	**---**	**---**	**---**	**---**	**---**	**---**
MW10	10/12/89		322.99	51.93	271.06	No	20	---	<0.5	<0.5	<0.5	<0.5
MW10	11/28/89		322.99	51.88	271.11	No	---	---	---	---	---	---
MW10	12/20/89		322.99	51.47	271.52	No	<20	---	<0.5	<0.5	<0.5	<0.5
MW10	01/09/90		322.99	50.98	272.01	No	---	---	---	---	---	---
MW10	01/26/90		322.99	50.87	272.12	No	---	---	---	---	---	---
MW10	02/23/90		322.99	50.67a	272.32	No	---	---	---	---	---	---
MW10	02/23/90		322.99	50.65	272.34	No	---	---	---	---	---	---
MW10	03/26/90		322.99	50.36a	272.63	No	<20	---	<0.5	<0.5	<0.5	<0.5
MW10	03/26/90		322.99	50.35	272.64	No	---	---	---	---	---	---
MW10	04/18/90		322.99	50.45	272.54	No	---	---	---	---	---	---
MW10	06/11/90		322.99	51.16	271.83	No	---	---	---	---	---	---
MW10	07/30/90		322.99	55.72	267.27	No	---	---	---	---	---	---
MW10	08/27/90		322.99	57.75	265.24	No	<20	---	<0.5	<0.5	<0.5	<0.5
MW10	09/28/90		322.99	---	---	---	---	---	---	---	---	---
MW10	12/27/90		322.99	58.08	264.91	No	---	---	---	---	---	---
MW10	03/20/91		322.99	57.80	265.19	No	---	---	---	---	---	---
MW10	06/20/91		322.99	58.00	264.99	No	---	---	---	---	---	---
MW10	09/12/91		322.99	Dry	---	---	---	---	---	---	---	---
MW10	12/30/91		322.99	---	---	---	---	---	---	---	---	---
MW10	01/30/92		322.99	Dry	---	---	---	---	---	---	---	---
MW10	03/02/92		322.99	Dry	---	---	---	---	---	---	---	---
MW10	03/24/92		322.99	58.53	264.46	No	---	---	---	---	---	---
MW10	04/14/92		322.99	Dry	---	---	---	---	---	---	---	---
MW10	05/21/92		322.99	Dry	---	---	---	---	---	---	---	---
MW10	06/08/92		322.99	Dry	---	---	---	---	---	---	---	---

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW10	07/14/92	322.99	Dry	---	---	---	---	---	---	---	---
MW10	08/10/92	322.99	Dry	---	---	---	---	---	---	---	---
MW10	09/16/92	322.99	Dry	---	---	---	---	---	---	---	---
MW10	10/07/92	322.99	Dry	---	---	---	---	---	---	---	---
MW10	11/09/92	322.99	Dry	---	---	---	---	---	---	---	---
MW10	12/10/92	322.99	Dry	---	---	---	---	---	---	---	---
MW10	01/26/93	322.99	Dry	---	---	---	---	---	---	---	---
MW10	02/16/93	322.99	Dry	---	---	---	---	---	---	---	---
MW10	03/11/93	322.99	57.81	265.18	No	---	---	---	---	---	---
MW10	04/12/93	322.99	57.84	265.15	No	350	---	21	11	21	75
MW10	06/01/93	322.99	57.88	265.11	---	---	---	---	---	---	---
MW10	07/15/93	322.99	Dry	---	---	---	---	---	---	---	---
MW10	08/15/93	322.99	Dry	---	---	---	---	---	---	---	---
MW10	09/29/93	322.99	Dry	---	---	---	---	---	---	---	---
MW10	09/30/93	322.99	Dry	---	---	---	---	---	---	---	---
MW10	10/28/93	322.99	Dry	---	---	---	---	---	---	---	---
MW10	11/23/93	322.99	Dry	---	---	---	---	---	---	---	---
MW10	11/24/93	322.99	Dry	---	---	---	---	---	---	---	---
MW10	03/10-11/94	322.99	Dry	---	---	---	---	---	---	---	---
MW10	05/04-05/94	322.99	57.21	265.78	Dry	---	---	---	---	---	---
MW10	09/01/94 e	322.99	---	---	---	<50	---	<0.5	<0.5	<0.5	<0.5
MW10	11/16/94	322.99	54.82	268.17	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW10	02/15/95	322.99	51.90	271.09	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW10	05/09/95	322.99	46.32	276.67	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW10	08/21/95	322.99	43.06	279.93	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW10	11/30/95	322.99	41.34	281.65	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW10	03/28/96	322.99	38.15	284.84	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW10	05/31/96	322.99	36.61	286.38	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW10	08/28/96	322.99	40.86	282.13	No	---	---	---	---	---	---
MW10	11/18/96	322.99	40.90	282.09	No	---	---	---	---	---	---
MW10	02/28/97	322.99	35.75	287.24	No	---	---	---	---	---	---
MW10	05/23/97	322.99	36.07	286.92	No	---	---	---	---	---	---
MW10	09/23/97	322.99	40.41	282.58	No	---	---	---	---	---	---
MW10	12/30/97	322.99	38.20	284.79	No	---	---	---	---	---	---
MW10	03/24/98	322.99	34.12	288.87	No	---	---	---	---	---	---
MW10	06/15/98	322.99	31.79	291.20	No	---	---	---	---	---	---
MW10	09/11/98	322.99	35.40	287.59	No	---	---	---	---	---	---
MW10	12/09/98	322.99	34.32	288.67	No	---	---	---	---	---	---
MW10	03/31/99	322.99	30.55	292.44	No	<50	<2.0	<0.5	<0.5	<0.5	<0.5
MW10	06/30/99	322.99	36.36	286.63	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW10	08/03/99	322.99	39.95	283.04	No	---	---	---	---	---	---
MW10	09/24/99	322.99	44.40	278.59	No	<50	19.30f	<0.5	<0.5	<0.5	0.87
MW10	12/22/99	322.99	43.39	279.60	No	140	<5.0f	9.5	5.3	3.9	25.1

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW10	04/04/00	322.99	37.18	285.81	No	<50	<1	<1	<1	<1	<1
MW10	06/15/00	Station operations transferred to Valero Energy Corporation.									
MW10	06/28/00	322.99	42.19	280.80	No	<50	<1f	<0.5	<0.5	<0.5	<0.5
MW10	09/26/00	322.99	45.80	277.19	No	<50	3.39f	<0.5	<0.5	<0.5	<0.5
MW10	12/28/00	322.99	45.41	277.58	No	<50	<2f	<0.5	<0.5	<0.5	<0.5
MW10	03/28/01	322.99	44.89	278.10	No	<50	<2.5/<1.0f	<0.5	<0.5	<0.5	<0.5
MW10	06/25/01	322.99	48.13	274.86	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW10	09/26/01	322.99	56.45	266.54	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW10	12/17/01	322.99	56.61	266.38	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW10	03/18/02	322.99	54.99	268.00	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW10	06/17/02	322.99	55.36	267.63	No	---	---	---	---	---	---
MW10	06/18/02	322.99	---	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW10	09/16/02	322.99	Dry	---	---	---	---	---	---	---	---
MW10	12/17/02	322.99	Dry	---	---	---	---	---	---	---	---
MW10	03/28/03	322.99	---	---	---	---	---	---	---	---	---
MW10	06/16/03	322.99	56.89	266.10	No	--	---	--	--	--	--
MW10	06/17/03	322.99	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW10	09/22/03	322.99	Dry	---	---	---	---	---	---	---	---
MW10	12/22/03	322.99	58.10	264.89	No	---	---	---	---	---	---
MW10	03/23/04	322.99	57.60	265.39	No	---	---	---	---	---	---
MW10	06/21/04	322.99	57.72	265.27	No	---	---	---	---	---	---
MW10	09/20/04	322.99	58.26	264.73	No	---	---	---	---	---	---
MW10	12/20/04	322.99	57.94	265.05	No	---	---	---	---	---	---
MW10	03/28/05	322.99	53.31	269.68	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW10	06/20/05	322.99	47.93	275.06	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW10	09/25/05	322.99	46.50	276.49	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW10	12/21/05	322.99	41.24	281.75	No	<50	<0.5	<0.5	<0.5	<0.5	0.76
MW10	03/21/06	322.99	31.29	291.70	No	---	---	---	---	---	---
MW10	03/22/06	322.99	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW10	06/22/06	322.99	26.68	296.31	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW10	09/19/06	322.99	30.74	292.25	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW10	12/19/06	322.99	26.28	296.71	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW10	03/20/07	322.99	20.16	302.83	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW10	06/19/07	322.99	28.52	294.47	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW10	09/18/07	322.99	28.15	294.84	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW10	12/26/07	322.99	21.87	301.12	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW10	03/26/08	322.99	22.77	300.22	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW10	06/25/08	322.99	28.87	294.12	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW10	09/17/08	322.99	33.78	289.21	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW10	12/22/08	322.99	31.10	291.89	No	<50	49	<0.50	<0.50	<0.50	<0.50
MW10	03/02/09	322.99	27.54	295.45	No	57	76	0.19o,p	0.20o,p	<0.50	<1.0
MW10	06/24/09	322.99	32.06	290.93	No	<50	24	<0.50	<0.50	<0.50	<1.0
MW10	11/09/09	322.99	37.94	285.05	No	140q	180	<0.50	<0.50	<0.50	<1.0

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date		TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW10	06/01/10		322.99	33.50	289.49	No	---	---	---	---	---	---
MW10	06/02/10		322.99	---	---	---	<50	32	<0.50	<0.50	<0.50	<1.0
MW10	10/26/10		322.99	38.07	284.92	No	---	---	---	---	---	---
MW10	10/28/10		322.99	---	---	---	<50	0.95	<0.50	<0.50	<0.50	<1.0
MW10	06/09/11		322.99	31.50	291.49	No	<50	1.8	<0.50	<0.50	<0.50	<0.50
MW10	11/15/11		322.99	35.51	287.48	No	<50	<0.50	1.2	1.4	2.9	3.5
MW10	05/16/12		322.99	37.67	285.32	No	<50	0.68	1.2	7.0	<0.50	1.9
MW10	09/26/12		322.99	48.65	274.34	No	---	---	---	---	---	---
MW10	09/27/12		322.99	---	---	---	<50	3.8	<0.50	<0.50	<0.50	<0.50
MW10	12/10/12		322.99	47.50	275.49	No	---	---	---	---	---	---
MW10	12/13/12		322.99	---	---	---	<50	1.4	<0.50	<0.50	<0.50	<0.50
MW10	06/05/13		322.99	47.87	275.12	No	---	---	---	---	---	---
MW10	06/06/13		322.99	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW10	06/02/14		322.99	56.20	266.79	No	---	---	---	---	---	---
MW10	06/04/14		322.99	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW10	07/23/14	u	322.99	58.09u	u	No	---	---	---	---	---	---
MW10	08/26/14	u	322.99	58.16u	u	No	---	---	---	---	---	---
MW10	11/17/14	n	322.99	Dry	---	---	---	---	---	---	---	---
MW10	02/16/15	u	322.99	58.13u	u	No	---	---	---	---	---	---
MW10	**05/18/15**	**u**	**322.99**	**57.83u**	**u**	**No**	**---**	**---**	**---**	**---**	**---**	**---**
MW11	11/10/89		321.77	50.64	271.13	No	---	---	---	---	---	---
MW11	11/16/89		321.77	---	---	---	150	---	4.1	9.4	0.74	20
MW11	11/28/89		321.77	50.51	271.26	No	---	---	---	---	---	---
MW11	12/20/89		321.77	51.47	270.30	No	150	---	7.2	7.5	2.9	13
MW11	01/09/90		321.77	49.68	272.09	No	---	---	---	---	---	---
MW11	01/26/90		321.77	49.55	272.22	No	---	---	---	---	---	---
MW11	02/23/90		321.77	49.37a	272.40	No	---	---	---	---	---	---
MW11	02/23/90		321.77	49.35	272.42	No	---	---	---	---	---	---
MW11	03/26/90		321.77	49.03a	272.74	No	32	---	<0.5	<0.5	<0.5	2.7
MW11	04/18/90		321.77	49.12	272.65	No	---	---	---	---	---	---
MW11	05/17/90		321.77	50.30	271.47	No	---	---	---	---	---	---
MW11	06/11/90		321.77	51.16	270.61	No	---	---	---	---	---	---
MW11	07/30/90		321.77	53.50	268.27	No	26	---	<0.5	<0.5	<0.5	3.8
MW11	08/27/90		321.77	53.65	268.12	No	---	---	---	---	---	---
MW11	09/28/90		321.77	53.62	268.15	No	---	---	---	---	---	---
MW11	12/27/90		321.77	53.63	268.14	No	---	---	---	---	---	---
MW11	03/20/91		321.77	53.26	268.51	No	---	---	---	---	---	---
MW11	06/20/91		321.77	53.60	268.17	No	---	---	---	---	---	---
MW11	09/12/91		321.77	53.60	268.17	No	---	---	---	---	---	---
MW11	12/30/91		321.77	53.95	267.82	No	---	---	---	---	---	---
MW11	01/30/92		321.77	53.65	268.12	No	---	---	---	---	---	---
MW11	03/02/92		321.77	53.68	268.09	No	---	---	---	---	---	---

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW11	03/24/92	321.77	53.70	268.07	No	---	---	---	---	---	---
MW11	04/14/92	321.77	53.66	268.11	No	---	---	---	---	---	---
MW11	05/21/92	321.77	53.62	268.15	No	---	---	---	---	---	---
MW11	06/08/92	321.77	53.61	268.16	No	---	---	---	---	---	---
MW11	07/14/92	321.77	53.53	268.24	No	---	---	---	---	---	---
MW11	08/10/92	321.77	53.58	268.19	No	---	---	---	---	---	---
MW11	09/16/92	321.77	53.60	268.17	No	---	---	---	---	---	---
MW11	10/07/92	321.77	Dry	---	---	---	---	---	---	---	---
MW11	11/09/92	321.77	Dry	---	---	---	---	---	---	---	---
MW11	12/10/92	321.77	53.59	268.18	No	---	---	---	---	---	---
MW11	01/26/93	321.77	53.67	268.10	No	---	---	---	---	---	---
MW11	02/16/93	321.77	53.60	268.17	No	---	---	---	---	---	---
MW11	03/11/93	321.77	53.58	268.19	No	---	---	---	---	---	---
MW11	04/12/93	321.77	53.54	268.23	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW11	06/01/93	321.77	53.52	268.25	No	---	---	---	---	---	---
MW11	07/15/93	321.77	53.60	268.17	No	---	---	---	---	---	---
MW11	08/15/93	321.77	53.55	268.22	No	---	---	---	---	---	---
MW11	09/29/93	321.77	53.62	268.15	No	---	---	---	---	---	---
MW11	09/30/93	321.77	---	---	---	---	---	---	---	---	---
MW11	10/28/93	321.77	53.63	268.14	No	---	---	---	---	---	---
MW11	11/23/93	321.77	53.58	268.19	No	---	---	---	---	---	---
MW11	11/24/93	321.77	---	---	---	<50	---	<0.5	<0.5	<0.5	<0.5
MW11	03/10-11/94	321.77	53.61	268.16	No	---	---	---	---	---	---
MW11	05/04-05/94	321.77	53.51	268.26	No	---	---	---	---	---	---
MW11	11/16/94	321.77	53.46	268.31	No	---	---	---	---	---	---
MW11	02/15/95	321.77	50.57	271.20	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW11	05/09/95	321.77	45.05	276.72	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW11	08/21/95	321.77	41.88	279.89	No	<50	2.8	<0.5	<0.5	<0.5	<0.5
MW11	11/30/95	321.77	40.04	281.73	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW11	03/28/96	321.77	36.90	284.87	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW11	05/31/96	321.77	35.34	286.43	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW11	08/28/96	321.77	39.56	282.21	No	---	---	---	---	---	---
MW11	11/18/96	321.77	39.56	282.21	No	---	---	---	---	---	---
MW11	02/28/97	321.77	34.50	287.27	No	---	---	---	---	---	---
MW11	05/23/97	321.77	34.80	286.97	No	---	---	---	---	---	---
MW11	09/23/97	321.77	39.18	282.59	No	---	---	---	---	---	---
MW11	12/30/97	321.77	37.94	283.83	No	---	---	---	---	---	---
MW11	03/24/98	321.77	32.86	288.91	---	---	---	---	---	---	---
MW11	06/15/98	321.77	30.49	291.28	No	---	---	---	---	---	---
MW11	09/11/98	321.77	35.96	285.81	No	---	---	---	---	---	---
MW11	12/09/98	321.77	33.06	288.71	No	---	---	---	---	---	---
MW11	03/31/99	321.77	29.31	292.46	No	<50	2.79/2.64f	<0.5	<0.5	<0.5	<0.5
MW11	06/30/99	321.77	35.15	286.62	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date		TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW11	08/03/99		321.77	38.65	283.12	No	---	---	---	---	---	---
MW11	09/24/99		321.73	43.08	278.65	No	<50	3.93f	<0.5	<0.5	<0.5	<0.5
MW11	12/22/99		321.73	40.94	280.79	No	<50	<5.0f	<1.0	<1.0	<1.0	<1.0
MW11	04/04/00		321.73	35.91	285.82	No	<50	<1	<1	<1	<1	<1
MW11	06/15/00		Station operations transferred to Valero Energy Corporation.									
MW11	06/28/00		321.73	40.46	281.27	No	<50	<1f	<0.5	<0.5	<0.5	<0.5
MW11	09/26/00		321.73	44.45	277.28	No	<50	<1f	<0.5	<0.5	<0.5	<0.5
MW11	12/28/00		321.73	44.11	277.62	No	<50	5.71f	<0.5	<0.5	<0.5	<0.5
MW11	03/28/01		321.73	43.60	278.13	No	<50	<2.5/<1.0f	<0.5	<0.5	<0.5	<0.5
MW11	06/25/01		321.73	46.78	274.95	No	59	<2.5	3.0	7.3	2.0	11
MW11	09/26/01		321.73	53.54	268.19	No	<50	<2.5	3.8	3.7	0.65	3.2
MW11	12/17/01		321.73	53.56	268.17	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW11	03/18/02		321.73	53.50	268.23	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW11	06/17/02		321.73	53.67	268.06	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW11	09/16/02		321.73	Dry	---	---	---	---	---	---	---	---
MW11	12/17/02		321.73	53.20	268.53	No	<50	0.7/0.70f	<0.5	<0.5	<0.5	<0.5
MW11	03/28/03		321.73	Dry	---	---	---	---	---	---	---	---
MW11	06/16/03		321.73	53.63	---	No	---	---	---	---	---	---
MW11	09/22/03		321.73	Dry	---	---	---	---	---	---	---	---
MW11	12/22/03		321.73	53.67	---	No	---	---	---	---	---	---
MW11	03/23/04	j	321.73	53.64	---	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW11	06/21/04		321.73	53.57	268.16	No	<50	0.5f	<0.5	<0.5	<0.5	2.4
MW11	09/20/04		321.73	53.11	268.62	No	---	---	---	---	---	---
MW11	12/20/04	j	321.73	53.45	268.28	No	<50	<0.5	<0.5	3.6	<0.5	1.2
MW11	03/28/05		321.73	51.92	269.81	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW11	06/20/05		321.73	44.65	277.08	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW11	09/25/05		321.73	45.19	276.54	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW11	12/21/05		321.73	39.98	281.75	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW11	03/21/06		321.73	29.69	292.04	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW11	06/22/06		321.73	25.38	296.35	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW11	09/19/06		321.73	29.41	292.32	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW11	12/19/06		321.73	25.05	296.68	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW11	03/20/07		321.73	18.85	302.88	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW11	06/19/07		321.73	27.26	294.47	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW11	09/18/07		321.73	26.78	294.95	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW11	12/26/07		321.73	20.54	301.19	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW11	03/26/08		321.73	21.50	300.23	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW11	06/25/08		321.73	27.60	294.13	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW11	09/17/08		321.73	32.57	289.16	No	---	---	---	---	---	---
MW11	09/18/08		321.73	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW11	12/22/08		321.73	29.81	291.92	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW11	03/02/09		321.73	26.18	295.55	No	---	---	---	---	---	---
MW11	03/03/09		321.73	---	---	---	67	<0.50	<0.50	0.22o	<0.50	0.45o,p

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date		TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW11	06/24/09		321.73	30.78	290.95	No	<50	<0.50	<0.50	<0.50	<0.50	<1.0
MW11	11/09/09		321.73	36.70	285.03	No	<50	0.28o	<0.50	<0.50	<0.50	<1.0
MW11	06/01/10		321.73	32.24	289.49	No	---	---	---	---	---	---
MW11	06/02/10		321.73	---	---	---	<50	23	<0.50	<0.50	<0.50	<1.0
MW11	10/26/10		321.73	36.75	284.98	No	53q	46	<0.50	<0.50	<0.50	<1.0
MW11	06/09/11		321.73	31.50	290.23	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW11	11/15/11		321.73	34.26	287.47	No	---	---	---	---	---	---
MW11	11/16/11		321.73	---	---	---	<50	1.8	0.52	0.62	1.4	2.6
MW11	05/16/12		321.73	36.61	285.12	No	---	---	---	---	---	---
MW11	05/18/12		321.73	---	---	---	<50	5.6	1.3	11	0.73	4.1
MW11	09/26/12	t	321.73	47.31	274.42	No	---	---	---	---	---	---
MW11	12/10/12		321.73	46.17	275.56	No	---	---	---	---	---	---
MW11	12/13/12		321.73	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW11	06/05/13		321.73	46.54	275.19	No	---	---	---	---	---	---
MW11	06/06/13		321.73	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW11	06/02/14	u	321.73	53.71u	u	No	---	---	---	---	---	---
MW11	07/23/14	u	321.73	53.85u	u	No	---	---	---	---	---	---
MW11	08/26/14	u	321.73	53.91u	u	No	---	---	---	---	---	---
MW11	11/17/14	n	321.73	Dry	---	---	---	---	---	---	---	---
MW11	02/16/15	u	321.73	53.91u	u	No	---	---	---	---	---	---
MW11	**05/18/15**	**u**	**321.73**	**54.07u**	**u**	**No**	**---**	**---**	**---**	**---**	**---**	**---**
MW12	06/15/00		Station operations transferred to Valero Energy Corporation.									
MW12	08/30/00		Well destroyed.									
MW12A	06/15/00		Station operations transferred to Valero Energy Corporation.									
MW12A	09/26/00		---	48.26	---	No	<50	<1f	<0.5	<0.5	<0.5	<0.5
MW12A	12/28/00		---	46.45	---	No	<50	<2f	<0.5	<0.5	<0.5	<0.5
MW12A	03/28/01		322.53	46.07	276.46	No	<50	<2.5/<1.0f	0.622	0.823	<0.5	0.526
MW12A	06/25/01		322.53	50.20	272.33	No	<50	<2.5	<0.5	0.82	<0.5	1.0
MW12A	09/26/01		322.53	60.83	261.70	No	<50	<2.5	1.6	2.0	0.5	2.6
MW12A	12/17/01		322.62	62.20	260.42	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW12A	03/18/02		322.62	58.35	264.27	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW12A	06/17/02		322.62	58.85	263.77	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW12A	09/16/02		322.62	71.56	251.06	No	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW12A	12/17/02		322.62	68.54	254.08	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW12A	03/28/03		322.62	62.78	259.84	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW12A	06/16/03		322.62	63.85	258.77	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW12A	09/22/03	j	322.62	76.30	246.32	No	<50	<0.5	<0.5	2.3	<0.5	1.9
MW12A	12/22/03		322.62	88.71	233.91	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW12A	03/23/04		322.62	68.16	254.46	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW12A	06/21/04		322.62	63.12	259.50	No	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW12A	09/20/04		322.62	70.15	252.47	No	<50	<0.5	<0.5	4.2	0.6	4.9

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW12A	12/20/04	322.62	59.00	263.62	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW12A	03/28/05	322.62	51.18	271.44	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW12A	06/20/05	322.62	45.99	276.63	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW12A	09/25/05	322.62	47.00	275.62	No	---	---	---	---	---	---
MW12A	09/26/05	322.62	---	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW12A	12/21/05	322.62	39.84	282.78	No	<50	<0.5	<0.5	0.69	<0.5	1.34
MW12A	03/21/06	322.62	30.73	291.89	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW12A	06/22/06	322.62	27.28	295.34	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW12A	09/19/06	322.62	31.14	291.48	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW12A	12/19/06	322.62	26.18	296.44	No	---	---	---	---	---	---
MW12A	12/20/06	322.62	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW12A	03/20/07	322.62	20.11	302.51	No	---	---	---	---	---	---
MW12A	03/21/07	322.62	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW12A	06/19/07	322.62	37.97	284.65	No	---	---	---	---	---	---
MW12A	06/20/07	322.62	---	---	---	63.4	<0.500	<0.50	<0.50	<0.50	3.90
MW12A	09/18/07	322.62	28.09	294.53	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW12A	12/26/07	322.62	21.50	301.12	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW12A	03/26/08	322.62	23.74	298.88	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW12A	06/25/08	322.62	29.91	292.71	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW12A	09/17/08	322.62	32.40	290.22	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW12A	12/22/08	322.62	30.81	291.81	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW12A	03/02/09	322.62	27.23	295.39	No	79	<0.50	0.20o	0.24o	0.20o,p	0.48o,p
MW12A	06/24/09	322.62	38.58	284.04	No	<50	<0.50	<0.50	<0.50	<0.50	<1.0
MW12A	11/09/09	322.62	38.10	284.52	No	<50	<0.50	<0.50	<0.50	<0.50	<1.0
MW12A	06/01/10	322.62	33.93	288.69	No	<50	<0.50	<0.50	<0.50	<0.50	<1.0
MW12A	10/26/10	322.62	38.82	283.80	No	---	---	---	---	---	---
MW12A	10/27/10	322.62	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<1.0
MW12A	06/09/11	322.62	Unable to locate.	---	---	---	---	---	---	---	---
MW12A	11/15/11	322.62	33.27	289.35	No	---	---	---	---	---	---
MW12A	11/16/11	322.62	---	---	---	<50	0.65	1.4	1.8	3.3	6.4
MW12A	05/16/12	322.62	46.08	276.54	No	---	---	---	---	---	---
MW12A	05/17/12	322.62	---	---	---	75	<0.50	5.7	27	1.5	7.9
MW12A	09/26/12	322.62	53.77	268.85	No	---	---	---	---	---	---
MW12A	09/27/12	322.62	---	---	---	<50	<0.50	3.6v	1.8	2.3	3.5
MW12A	12/10/12	322.62	47.69	274.93	No	---	---	---	---	---	---
MW12A	12/13/12	322.62	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW12A	06/05/13	322.62	59.62	263.00	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW12A	05/28/14	322.62	63.51	259.11	No	---	---	---	---	---	---
MW12A	06/02/14	322.62	61.21	261.41	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW12A	07/23/14	322.62	71.41	251.21	No	---	---	---	---	---	---
MW12A	07/24/14	322.62	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW12A	08/26/14	322.62	69.20	253.42	No	---	---	---	---	---	---
MW12A	08/27/14	322.62	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW12A	11/17/14	322.62	70.61	252.01	No	---	---	---	---	---	---
MW12A	11/18/14	322.62	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW12A	02/16/15	322.62	62.15	260.47	No	---	---	---	---	---	---
MW12A	02/18/15	322.62	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW12A	**05/18/15**	**322.62**	**57.60**	**265.02**	**No**	**---**	**---**	**---**	**---**	**---**	**---**
MW12A	**05/20/15**	**322.62**	**---**	**---**	**---**	**<50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**
MW13	06/15/00	Station operations transferred to Valero Energy Corporation.									
MW13	09/26/00	---	45.62	---	No	<50	1.62f	0.504	0.594	<0.5	0.982
MW13	12/28/00	---	45.15	---	No	<50	2.17f	1.19	1.05	<0.5	1.25
MW13	03/28/01	322.62	44.57	278.05	No	<50	<2.5/<1.0f	0.769	1.45	<0.5	0.594
MW13	06/25/01	322.62	48.24	274.38	No	<50	<2.5	<0.5	1.1	<0.5	1.1
MW13	09/26/01	322.62	56.05	266.57	No	<50	<2.5	1.3	1.7	0.54	3.0
MW13	12/17/01	322.71	56.40	266.31	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW13	03/18/02	322.71	55.20	267.51	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW13	06/17/02	322.71	55.38	267.33	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW13	09/16/02	322.71	59.80	262.91	No	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW13	12/17/02	322.71	62.05	260.66	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW13	03/28/03	322.71	59.50	263.21	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW13	06/16/03	322.71	56.33	266.38	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW13	09/22/03	322.71	60.71	262.00	No	<50	<0.5	<0.5	2.3	<0.5	2.0
MW13	12/22/03	322.71	60.83	261.88	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW13	03/23/04	322.71	59.21	263.50	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW13	06/21/04	322.71	57.99	264.72	No	<50	<0.5f	<0.5	0.5	<0.5	0.9
MW13	09/20/04	322.71	61.78	260.93	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW13	12/20/04	322.71	59.52	263.19	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW13	03/28/05	322.71	52.10	270.61	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW13	06/20/05	322.71	45.51	277.20	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW13	09/25/05	322.71	45.97	276.74	No	---	---	---	---	---	---
MW13	09/26/05	322.71	---	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW13	12/21/05	322.71	40.70	282.01	No	<50	<0.5	<0.5	0.97	<0.5	0.80
MW13	03/21/06	322.71	31.51	291.20	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW13	06/22/06	322.71	26.16	296.55	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW13	09/19/06	322.71	30.24	292.47	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW13	12/19/06	322.71	25.89	296.82	No	---	---	---	---	---	---
MW13	12/20/06	322.71	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW13	06/19/07	322.71	28.75	293.96	No	---	---	---	---	---	---
MW13	06/20/07	322.71	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW13	09/18/07	322.71	27.52	295.19	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW13	12/26/07	322.71	21.31	301.40	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW13	03/26/08	322.71	22.45	300.26	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW13	06/25/08	322.71	28.68	294.03	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date		TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW13	09/17/08		322.71	33.61	289.10	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW13	12/22/08		322.71	30.65	292.06	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW13	03/02/09		322.71	27.09	295.62	No	76	<0.50	<0.50	<0.50	<0.50	<1.0
MW13	06/24/09		322.71	31.75	290.96	No	<50	<0.50	<0.50	<0.50	<0.50	<1.0
MW13	11/09/09		322.71	37.50	285.21	No	<50	<0.50	<0.50	0.26o,p	<0.50	<1.0
MW13	06/01/10		322.71	33.17	289.54	No	<50	<0.50	<0.50	<0.50	<0.50	0.86o
MW13	10/26/10		322.71	37.62	285.09	No	---	---	---	---	---	---
MW13	10/27/10		322.71	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<1.0
MW13	06/09/11		322.71	Unable to locate.	---	---	---	---	---	---	---	---
MW13	11/15/11	t	322.71	35.16	287.55	No	---	---	---	---	---	---
MW13	05/16/12	t	322.71	37.58	285.13	No	---	---	---	---	---	---
MW13	09/26/12	t	322.71	48.43	274.28	No	---	---	---	---	---	---
MW13	12/10/12		322.71	47.19	275.52	No	---	---	---	---	---	---
MW13	12/12/12		322.71	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW13	06/05/13		322.71	47.90	274.81	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW13	05/28/14		322.71	56.39	266.32	No	---	---	---	---	---	---
MW13	06/02/14		322.71	56.63	266.08	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW13	07/23/14		322.71	59.95	262.76	No	---	---	---	---	---	---
MW13	08/26/14		322.71	61.65	261.06	No	---	---	---	---	---	---
MW13	08/27/14		322.71	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW13	11/17/14		322.71	63.79	258.92	No	---	---	---	---	---	---
MW13	11/18/14		322.71	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW13	02/16/15		322.71	61.80	260.91	No	---	---	---	---	---	---
MW13	02/18/15		322.71	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW13	**05/18/15**		**322.71**	**58.05**	**264.66**	**No**	**---**	**---**	**---**	**---**	**---**	**---**
MW13	**05/20/15**		**322.71**	**---**	**---**	**---**	**<50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**
MW14	06/15/00		Station operations transferred to Valero Energy Corporation.									
MW14	09/26/00		---	46.90	---	No	<50	<1f	<0.5	<0.5	<0.5	<0.5
MW14	12/28/00		---	45.09	---	No	<50	<2f	2.04	<0.5	0.740	1.78
MW14	03/28/01		321.16	44.70	276.46	No	<50	<2.5/<1.0f	0.516	0.978	<0.5	0.919
MW14	06/25/01		321.16	56.74	264.42	No	<50	<2.5	<0.5	0.66	<0.5	0.87
MW14	09/26/01		321.16	59.43	261.73	No	<50	<2.5	3.4	4.1	1.1	5.3
MW14	12/17/01		321.24	60.78	260.46	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW14	03/18/02		321.24	57.50	263.74	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW14	06/17/02		321.24	57.51	263.73	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW14	09/16/02		321.24	70.06	251.18	No	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW14	12/17/02		321.24	67.05	254.19	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW14	03/28/03		321.24	61.70	259.54	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW14	06/16/03		321.24	62.34	258.90	No	---	---	--	--	--	--
MW14	06/17/03		321.24	---	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW14	09/22/03	j	321.24	74.50	246.74	No	<50	<0.5	<0.5	0.9	<0.5	0.8

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW14	12/22/03	321.24	66.61	254.63	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW14	03/23/04	321.24	66.91	254.33	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW14	06/21/04	321.24	61.18	260.06	No	<50	<0.5f	<0.5	0.6	<0.5	0.8
MW14	09/20/04	321.24	68.51	252.73	No	---	---	---	---	---	---
MW14	09/21/04	321.24	---	---	---	<50	<0.5	<0.5	5.0	0.7	5.9
MW14	12/20/04	321.24	57.61	263.63	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW14	03/28/05	321.24	49.81	271.43	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW14	06/20/05	321.24	44.62	276.62	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW14	09/25/05	321.24	45.77	275.47	No	---	---	---	---	---	---
MW14	09/26/05	321.24	---	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW14	12/21/05	321.24	38.37	282.87	No	<50	<0.5	<0.5	<0.5	<0.5	0.75
MW14	03/21/06	321.24	29.36	291.88	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW14	06/22/06	321.24	25.95	295.29	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW14	09/19/06	321.24	---	---	---	---	---	---	---	---	---
MW14	12/19/06	321.24	24.84	296.40	No	---	---	---	---	---	---
MW14	12/20/06	321.24	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW14	03/20/07	321.24	18.82	302.42	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW14	06/19/07	321.24	36.56	284.68	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW14	09/18/07	321.24	27.40	293.84	No	---	---	---	---	---	---
MW14	09/19/07	321.24	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW14	12/26/07	321.24	20.18	301.06	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW14	03/26/08	321.24	22.40	298.84	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW14	06/25/08	321.24	37.57	283.67	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW14	09/17/08	321.24	39.39	281.85	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW14	12/22/08	321.24	29.47	291.77	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW14	03/02/09	321.24	25.87	295.37	No	82	<0.50	0.17o,p	0.27o,p	<0.50	1.4
MW14	06/24/09	321.24	37.40	283.84	No	<50	<0.50	<0.50	<0.50	<0.50	<1.0
MW14	11/09/09	321.24	36.74	284.50	No	<50	<0.50	<0.50	0.33o,p	<0.50	<1.0
MW14	06/01/10	321.24	32.58	288.66	No	<50	<0.50	<0.50	<0.50	<0.50	0.27o
MW14	10/26/10	321.24	37.45	283.79	No	---	---	---	---	---	---
MW14	10/27/10	321.24	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<1.0
MW14	06/09/11	321.24	31.48	289.76	No	50	<0.50	0.85	0.63	1.3	4.5
MW14	11/15/11	321.24	34.07	287.17	No	---	---	---	---	---	---
MW14	11/17/11	321.24	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	0.54
MW14	05/16/12	321.24	43.58	277.66	No	---	---	---	---	---	---
MW14	05/17/12	321.24	---	---	---	<50	<0.50	2.0	14	0.93	5.1
MW14	09/26/12	321.24	52.37	268.87	No	---	---	---	---	---	---
MW14	09/27/12	321.24	---	---	---	<50	<0.50	2.1v	0.97	1.0	2.3
MW14	12/10/12	321.24	46.35	274.89	No	---	---	---	---	---	---
MW14	12/12/12	321.24	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW14	06/05/13	321.24	57.20	264.04	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW14	05/28/14	321.24	61.34	259.90	No	---	---	---	---	---	---
MW14	06/02/14	321.24	58.93	262.31	No	---	---	---	---	---	---

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW14	06/04/14	321.24	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW14	07/23/14	321.24	71.50	249.74	No	---	---	---	---	---	---
MW14	08/26/14	321.24	70.26	250.98	No	---	---	---	---	---	---
MW14	08/26/14	321.24	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW14	11/17/14	321.24	67.01	254.23	No	---	---	---	---	---	---
MW14	11/18/14	321.24	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW14	02/16/15	321.24	61.81	259.43	No	---	---	---	---	---	---
MW14	02/18/15	321.24	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW14	**05/18/15**	**321.24**	**56.30**	**264.94**	**No**	**---**	**---**	**---**	**---**	**---**	**---**
MW14	**05/20/15**	**321.24**	**---**	**---**	**---**	**<50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**
OW1	09/24/99	322.45	10.37	312.08	No	119	7,810f	2.10	1.41	<0.5	7.22
OW1	12/22/99	322.45	10.93	311.52	No	360	44,000f	12	<5.0	<5.0	5.2
OW1	04/04/00	322.45	10.83	311.62	No	120	5,300/6,800f	1	<1	<1	<1
OW1	06/15/00	Station operations transferred to Valero Energy Corporation.									
OW1	06/28/00	322.45	11.91	310.54	No	<100	1,530f	1.20	<1	<1	<1
OW1	09/26/00	322.45	Dry	---	---	---	---	---	---	---	---
OW1	12/28/00	322.45	Dry	---	---	---	---	---	---	---	---
OW1	03/28/01	321.44	9.65	311.79	No	<50	8.27/7.97f	<0.5	<0.5	<0.5	<0.5
OW1	06/25/01	321.44	Dry	---	---	---	---	---	---	---	---
OW1	09/26/01	321.44	11.37	310.07	No	<50	250/220f	<0.5	<0.5	<0.5	<0.5
OW1	12/17/01	321.44	9.28	312.16	No	<50	<2.5/1.0f	<0.5	<0.5	<0.5	<0.5
OW1	03/18/02	321.44	11.05	310.39	No	<50	13.7/14.5f	0.70	0.70	<0.5	<0.5
OW1	06/17/02	321.44	Dry	---	---	---	---	---	---	---	---
OW1	09/16/02	321.44	Dry	---	---	---	---	---	---	---	---
OW1	12/17/02	321.44	9.24	312.20	No	<50	4.1/4.80f	<0.5	<0.5	<0.5	<0.5
OW1	03/28/03	321.44	Dry	---	---	---	---	---	---	---	---
OW1	06/16/03	321.44	11.40	---	No	---	---	---	---	---	---
OW1	09/22/03	321.44	Dry	---	---	---	---	---	---	---	---
OW1	12/22/03	321.44	9.65	311.79	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
OW1	03/23/04	321.44	10.56	310.88	No	---	---	---	---	---	---
OW1	06/21/04	321.44	Dry	---	---	---	---	---	---	---	---
OW1	09/20/04	321.44	10.69	310.75	No	---	---	---	---	---	---
OW1	12/20/04	321.44	10.66	310.78	No	---	---	---	---	---	---
OW1	03/28/05	321.44	8.50	312.94	No	---	---	---	---	---	---
OW1	03/29/05	321.44	---	---	---	<50	<0.5	<0.5	0.6	<0.5	<0.5
OW1	06/20/05	321.44	10.44	311.00	No	---	---	---	---	---	---
OW1	06/21/05	321.44	---	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5
OW1	09/25/05	321.44	10.51	310.93	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
OW1	12/21/05	321.44	10.35	311.09	No	<50	<0.5	<0.5	0.86	<0.5	0.54
OW1	03/21/06	321.44	9.01	312.43	No	---	---	---	---	---	---
OW1	03/22/06	321.44	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date		TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
OW1	06/22/06		321.44	9.49	311.95	No	<50.0	0.560	<0.50	<0.50	<0.50	<0.50
OW1	09/19/06		321.44	10.43	311.01	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
OW1	12/19/06		321.44	9.81	311.63	No	---	---	---	---	---	---
OW1	12/20/06		321.44	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
OW1	03/20/07		321.44	9.90	311.54	No	---	---	---	---	---	---
OW1	03/21/07		321.44	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
OW1	06/19/07		321.44	9.74	311.70	No	---	---	---	---	---	---
OW1	06/20/07		321.44	---	---	---	763	<0.500	62.0	132	7.61	40.9
OW1	09/18/07		321.44	10.42	311.02	No	---	---	---	---	---	---
OW1	09/19/07		321.44	---	---	---	153	0.580	8.34	1.36	<0.50	3.54
OW1	12/26/07		321.44	9.93	311.51	No	---	---	---	---	---	---
OW1	12/27/07		321.44	---	---	---	1,180	1.42	199	59.4	<0.50	74.5
OW1	03/26/08		321.44	9.76	311.68	No	---	---	---	---	---	---
OW1	03/27/08		321.44	---	---	---	624	<0.500	27.8	96.3	2.06	66.1
OW1	06/25/08		321.44	10.01	311.43	No	<50	<0.50	<0.50	0.65	<0.50	0.78
OW1	09/17/08		321.44	10.95	310.49	No	97	3.4	10	2.8	<0.50	5.1
OW1	12/22/08		321.44	9.40	312.04	No	---	---	---	---	---	---
OW1	12/23/08		321.44	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
OW1	03/02/09		321.44	4.83	316.61	No	---	---	---	---	---	---
OW1	03/04/09		321.44	---	---	---	<50	<0.50	<0.50	0.25o,p	<0.50	<1.0
OW1	06/24/09		321.44	10.84	310.60	No	---	---	---	---	---	---
OW1	11/09/09		321.44	10.35	311.09	No	---	---	---	---	---	---
OW1	11/10/09		321.44	---	---	---	<50	0.17o	<0.50	0.38o	<0.50	<1.0
OW1	06/01/10		321.44	9.58	311.86	No	---	---	---	---	---	---
OW1	06/02/10		321.44	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<1.0
OW1	10/26/10		321.44	10.10	311.34	No	<50	<0.50	<0.50	<0.50	<0.50	<1.0
OW1	06/09/11		321.44	10.20	311.24	No	---	---	---	---	---	---
OW1	06/10/11		321.44	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
OW1	11/15/11		321.44	10.30	311.14	No	---	---	---	---	---	---
OW1	11/16/11		321.44	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
OW1	05/16/12		321.44	10.47	310.97	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
OW1	09/26/12		321.44	Dry	---	---	---	---	---	---	---	---
OW1	12/10/12		321.44	9.85	311.59	No	---	---	---	---	---	---
OW1	12/12/12		321.44	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
OW1	06/05/13		321.44	Dry	---	---	---	---	---	---	---	---
OW1	06/02/14	u	321.44	11.30u	u	No	---	---	---	---	---	---
OW1	07/23/14	u	321.44	11.39u	u	No	---	---	---	---	---	---
OW1	08/26/14	u	321.44	11.45u	u	No	---	---	---	---	---	---
OW1	11/17/14	u	321.44	11.42u	u	No	---	---	---	---	---	---
OW1	02/16/15	u	321.44	11.23u	u	No	---	---	---	---	---	---
OW1	**05/18/15**	**u**	**321.44**	**11.34u**	**u**	**No**	**---**	**---**	**---**	**---**	**---**	**---**
OW2	09/24/99		321.55	9.48	312.07	No	275g	177,000f	31.1	<0.5	<0.5	20.6

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
OW2	12/22/99	321.55	10.13	311.42	No	410	85,000f	<5.0	<5.0	<5.0	5.2
OW2	04/04/00	321.55	10.00	---	---	---	---	---	---	---	---
OW2	06/15/00	Station operations transferred to Valero Energy Corporation.									
OW2	06/28/00	321.55	11.00	310.55	No	<5,000	45,400f	<50	<50	<50	<50
OW2	09/26/00	321.55	11.11	310.44	No	<50	1,690f	<0.5	<0.5	<0.5	<0.5
OW2	12/28/00	321.55	11.11	310.44	No	<50	4,520f	<0.5	<0.5	<0.5	<0.5
OW2	03/28/01	321.55	6.59	314.96	No	<50	9,130/5,650f	3.92	1.16	0.692	2.71
OW2	06/25/01	321.55	11.93	309.62	No	<200	4,000/4,000f	<2.0	<2.0	<2.0	3.1
OW2	09/26/01	321.55	12.01	309.54	No	<50	160/130f	<0.5	<0.5	<0.5	<0.5
OW2	12/17/01	321.55	5.96	315.59	No	<50	1,300/630f	<0.5	<0.5	<0.5	<0.5
OW2	03/18/02	321.55	10.96	310.59	No	---	---	---	---	---	---
OW2	03/19/02	321.55	---	---	---	1,290	1,560/1,720f	<0.5	<0.5	<0.5	<0.5
OW2	06/17/02	321.55	11.78	309.77	No	---	---	---	---	---	---
OW2	06/18/02	321.55	---	---	---	1,310	1,910/1,800f	<0.5	<0.5	<0.5	<0.5
OW2	09/16/02	321.55	Dry	---	---	---	---	---	---	---	---
OW2	12/17/02	321.55	6.14	315.41	No	<50	6.3/5.00f	<0.5	<0.5	<0.5	<0.5
OW2	03/28/03	321.55	Dry	---	---	---	---	---	---	---	---
OW2	06/16/03	321.55	12.08	309.47	No	--	---	---	---	---	---
OW2	06/17/03	321.55	--	--	--	587	552/575f	<0.5	<0.5	<0.5	<0.5
OW2	09/22/03	321.55	Dry	---	---	---	---	---	---	---	---
OW2	12/22/03	321.55	9.46	312.09	No	<50	50.2/59.6f	<0.5	<0.5	<0.5	<0.5
OW2	03/23/04	321.55	10.42	311.13	No	<50	3.4/3.70f	<0.5	<0.5	<0.5	<0.5
OW2	06/21/04	321.55	Dry	---	---	---	---	---	---	---	---
OW2	09/20/04	321.55	12.22	309.33	No	---	---	---	---	---	---
OW2	12/20/04	321.55	10.50	311.05	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
OW2	03/28/05	321.55	8.25	313.30	No	---	---	---	---	---	---
OW2	03/29/05	321.55	---	---	---	<50	8.50	<0.5	<0.5	<0.5	0.6
OW2	06/20/05	321.55	10.31	311.24	No	---	---	---	---	---	---
OW2	06/21/05	321.55	---	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5
OW2	09/25/05	321.55	10.40	311.15	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
OW2	12/21/05	321.55	10.24	311.31	No	<50	<0.5	<0.5	<0.5	<0.5	0.82
OW2	03/21/06	321.55	8.87	312.68	No	---	---	---	---	---	---
OW2	03/22/06	321.55	---	---	---	<50	2.5	<0.50	<0.50	<0.50	<0.50
OW2	06/22/06	321.55	9.75	311.80	No	---	---	---	---	---	---
OW2	06/23/06	321.55	---	---	---	<50.0	0.650	<0.50	<0.50	<0.50	<0.50
OW2	09/19/06	321.55	10.21	311.34	No	---	---	---	---	---	---
OW2	09/20/06	321.55	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
OW2	12/19/06	321.55	9.67	311.88	No	---	---	---	---	---	---
OW2	12/20/06	321.55	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
OW2	03/20/07	321.55	9.73	311.82	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
OW2	06/19/07	321.55	9.63	311.92	No	<50.0	1.15	<0.50	<0.50	<0.50	<0.50
OW2	09/18/07	321.55	10.35	311.20	No	<50.0	3.24	<0.50	<0.50	<0.50	0.60
OW2	12/26/07	321.55	9.80	311.75	No	707	4.81	147	8.36	<0.50	9.09

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date		TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
OW2	03/26/08		321.55	9.61	311.94	No	659	1.25l	71.4	1.48	1.00	11
OW2	06/25/08		321.55	9.85	311.70	No	<50	4.20	1.7	<0.50	<0.50	<0.50
OW2	09/17/08		321.55	11.92	309.63	No	<50	1.90	1.4	<0.50	<0.50	<0.50
OW2	12/22/08		321.55	9.33	312.22	No	<50	0.60	<0.50	<0.50	<0.50	<0.50
OW2	03/02/09		321.55	5.78	315.77	No	---	---	---	---	---	---
OW2	03/03/09		321.55	---	---	---	<50	<0.50	<0.50	0.34o	<0.50	0.34o,p
OW2	06/24/09		321.55	10.63	310.92	No	<50	0.24	<0.50	<0.50	<0.50	<1.0
OW2	11/09/09		321.55	10.29	311.26	No	<50	0.52	<0.50	0.23o	<0.50	<1.0
OW2	06/01/10		321.55	9.45	312.10	No	---	---	---	---	---	---
OW2	06/02/10		321.55	---	---	---	<50	0.38o	<0.50	<0.50	<0.50	<1.0
OW2	10/26/10		321.55	10.03	311.52	No	---	---	---	---	---	---
OW2	10/27/10		321.55	---	---	---	<50	1.7	<0.50	<0.50	<0.50	<1.0
OW2	06/09/11		321.55	11.10	310.45	No	---	---	---	---	---	---
OW2	06/10/11		321.55	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
OW2	11/15/11		321.55	10.19	311.36	No	---	---	---	---	---	---
OW2	11/16/11		321.55	---	---	---	<50	1.2	<0.50	<0.50	<0.50	0.50
OW2	05/16/12		321.55	10.39	311.16	No	---	---	---	---	---	---
OW2	05/17/12		321.55	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
OW2	09/26/12	u	321.55	12.31u	u	No	---	---	---	---	---	---
OW2	12/10/12		321.55	9.76	311.79	No	---	---	---	---	---	---
OW2	12/13/12		321.55	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
OW2	06/05/13		321.55	Dry	---	---	---	---	---	---	---	---
OW2	06/02/14		321.55	11.20	310.35	No	---	---	---	---	---	---
OW2	06/03/14		321.55	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
OW2	07/23/14		321.55	11.85	309.70	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
OW2	08/26/14	u	321.55	12.10u	u	No	---	---	---	---	---	---
OW2	11/17/14	u	321.55	12.17u	u	No	---	---	---	---	---	---
OW2	02/16/15		321.55	9.97	311.58	No	---	---	---	---	---	---
OW2	02/17/15		321.55	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
OW2	**05/18/15**		**321.55**	**11.23**	**310.32**	**No**	**<50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**
PMW1	12/22/99		322.75	Dry	---	---	---	---	---	---	---	---
PMW1	04/04/00		322.75	---	---	---	---	---	---	---	---	---
PMW1	06/15/00		Station operations transferred to Valero Energy Corporation.									
PMW1	06/28/00		322.75	13.72	309.03	No	<50	<1f	<0.5	<0.5	<0.5	<0.5
PMW1	09/26/00		322.75	Dry	---	---	---	---	---	---	---	---
PMW1	12/28/00		322.75	Dry	---	---	---	---	---	---	---	---
PMW1	03/28/01		322.75	Dry	---	---	---	---	---	---	---	---
PMW1	06/25/01		322.75	15.09	307.66	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
PMW1	09/26/01		322.75	15.56	307.19	No	---	---	---	---	---	---
PMW1	12/17/01		322.75	Dry	---	---	---	---	---	---	---	---

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
PMW1	03/18/02	322.75	Dry	---	---	---	---	---	---	---	---
PMW1	06/17/02	322.75	14.91	307.84	No	---	---	---	---	---	---
PMW1	09/16/02	322.75	Dry	---	---	---	---	---	---	---	---
PMW1	12/17/02	322.75	Dry	---	---	---	---	---	---	---	---
PMW1	03/28/03	322.75	13.25	309.50	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW1	06/16/03	322.75	13.90	308.85	No	--	---	--	--	--	--
PMW1	06/17/03	322.75	--	--	--	<50	0.6/<0.5f	<0.5	<0.5	<0.5	<0.5
PMW1	09/22/03	322.75	Dry	---	---	---	---	---	---	---	---
PMW1	12/22/03	322.75	12.69	310.06	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW1	03/23/04	322.75	13.42	309.33	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW1	06/21/04	322.75	15.35	307.40	No	---	---	---	---	---	---
PMW1	09/20/04	322.75	Dry	---	---	---	---	---	---	---	---
PMW1	12/20/04	322.75	Dry	---	---	---	---	---	---	---	---
PMW1	03/28/05	322.75	14.67	308.08	No	---	---	---	---	---	---
PMW1	06/20/05	322.75	12.05	310.70	No	---	---	---	---	---	---
PMW1	09/25/05	322.75	11.47	311.28	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW1	12/21/05	322.75	11.82	310.93	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW1	03/21/06	322.75	12.55	310.20	No	---	---	---	---	---	---
PMW1	03/22/06	322.75	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW1	06/22/06	322.75	11.29	311.46	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW1	09/19/06	322.75	11.61	311.14	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW1	12/19/06	322.75	11.99	310.76	No	<50.0	<0.500k	<0.50	<0.50	<0.50	<0.50
PMW1	03/20/07	322.75	13.89	308.86	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW1	06/19/07	322.75	11.40	311.35	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW1	09/18/07	322.75	12.05	310.70	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW1	12/26/07	322.75	13.50	309.25	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW1	03/26/08	322.75	12.25	310.50	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW1	06/25/08	322.75	12.37	310.38	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW1	09/17/08	322.75	13.90	308.85	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW1	12/22/08	322.75	11.93	310.82	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW1	03/02/09	322.75	10.62	312.13	No	<50	<0.50	<0.50	<0.50	<0.50	<1.0
PMW1	06/24/09	322.75	12.26	310.49	No	<50	0.086o	<0.50	<0.50	<0.50	<1.0
PMW1	11/09/09	322.75	13.30	309.45	No	<50	<0.50	<0.50	0.29o,p	<0.50	<1.0
PMW1	06/01/10	322.75	11.10	311.65	No	---	---	---	---	---	---
PMW1	06/02/10	322.75	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	0.41o
PMW1	10/26/10	322.75	11.49	311.26	No	---	---	---	---	---	---
PMW1	10/28/10	322.75	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<1.0
PMW1	06/09/11	322.75	11.80	310.95	No	<50	<0.50	<0.50	<0.50	<0.50	0.86
PMW1	11/15/11	322.75	13.51	309.24	No	140	<0.50	2.6	5.3	17	32
PMW1	05/16/12	322.75	12.20	310.55	No	110	<0.50	4.9	48	5.3	28
PMW1	09/26/12	322.75	13.98	308.77	No	<50	<0.50	3.0v	1.8	2.3	5.9
PMW1	12/10/12	322.75	11.59	311.16	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW1	06/05/13	322.75	14.16	308.59	No	---	---	---	---	---	---

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
PMW1	06/06/13	322.75	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW1	06/02/14	322.75	13.01	309.74	No	---	---	---	---	---	---
PMW1	06/03/14	322.75	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW1	07/23/14	322.75	14.05	308.70	No	---	---	---	---	---	---
PMW1	07/24/14	322.75	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW1	08/26/14	322.75	14.35	308.40	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW1	11/17/14	322.75	13.15	309.60	No	---	---	---	---	---	---
PMW1	11/18/14	322.75	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW1	02/16/15	322.75	14.86	307.89	No	---	---	---	---	---	---
PMW1	02/17/15	322.75	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW1	**05/18/15**	**322.75**	**13.34**	**309.41**	**No**	**---**	**---**	**---**	**---**	**---**	**---**
PMW1	**05/19/15**	**322.75**	**---**	**---**	**---**	**<50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**
PMW2	12/22/99	322.37	12.85	309.52	No	---	---	---	---	---	---
PMW2	04/04/00	322.37	10.65	311.72	No	<50	740/720f	<1	<1	<1	<1
PMW2	06/15/00	Station operations transferred to Valero Energy Corporation.									
PMW2	06/28/00	322.37	11.50	310.87	No	<50	1,570f	<0.5	<0.5	<0.5	<0.5
PMW2	09/26/00	322.37	12.36	310.01	No	<50	157f	<0.5	<0.5	<0.5	<0.5
PMW2	12/28/00	322.37	11.85	310.52	No	445	234f	<0.5	<0.5	<0.5	<0.5
PMW2	03/28/01	322.37	10.68	311.69	No	<50	400/284f	<0.5	0.632	<0.5	1.88
PMW2	06/25/01	322.37	12.10	310.27	No	<50	6.6/5.7f	<0.5	<0.5	<0.5	<0.5
PMW2	09/26/01	322.37	12.26	310.11	No	<50	59/46f	1.6	2.9	1.0	4.7
PMW2	12/17/01	322.37	10.08	312.29	No	<50	23/10f	<0.5	<0.5	<0.5	<0.5
PMW2	03/18/02	322.37	11.90	310.47	No	---	---	---	---	---	---
PMW2	03/19/02	322.37	---	---	---	<50	6.50/1.8f	<0.5	<0.5	<0.5	<0.5
PMW2	06/17/02	322.37	13.00	309.37	No	---	---	---	---	---	---
PMW2	06/18/02	322.37	---	---	---	<50	5.6/4.30f	<0.5	<0.5	<0.5	<0.5
PMW2	09/16/02	322.37	14.73	307.64	No	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
PMW2	12/17/02	322.37	14.14	308.23	No	<50	0.5/<0.5f	<0.5	<0.5	<0.5	<0.5
PMW2	03/28/03	322.37	13.05	309.32	No	<50	6.4/6.50f	<0.5	<0.5	<0.5	<0.5
PMW2	06/16/03	322.37	13.89	308.48	No	---	---	---	---	---	---
PMW2	09/22/03	322.37	Dry	---	---	---	---	---	---	---	---
PMW2	12/22/03	322.37	10.86	311.51	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW2	03/23/04	322.37	11.33	311.04	No	<50	13.0/11.2f	<0.5	<0.5	<0.5	<0.5
PMW2	06/21/04	322.37	14.09	308.28	No	---	---	---	---	---	---
PMW2	06/22/04	322.37	---	---	---	<50	2.70f	<0.5	<0.5	<0.5	<0.5
PMW2	09/20/04	322.37	15.39	306.98	No	---	---	---	---	---	---
PMW2	12/20/04	322.37	14.93	307.44	No	---	---	---	---	---	---
PMW2	03/28/05	322.37	9.62	312.75	No	---	---	---	---	---	---
PMW2	03/29/05	322.37	---	---	---	<50	7.50	<0.5	0.9	<0.5	1.4
PMW2	06/20/05	322.37	11.10	311.27	No	---	---	---	---	---	---
PMW2	06/21/05	322.37	---	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date		TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
PMW2	09/25/05		322.37	12.11	310.26	No	<50	29.7	<0.5	<0.5	<0.5	<0.5
PMW2	12/21/05		322.37	13.52	308.85	No	<50	7.78	<0.5	<0.5	<0.5	0.72
PMW2	03/21/06		322.37	14.37	308.00	No	---	---	---	---	---	---
PMW2	03/22/06		322.37	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW2	06/22/06		322.37	11.74	310.63	No	---	---	---	---	---	---
PMW2	06/23/06		322.37	---	---	---	<50.0	0.940	<0.50	<0.50	<0.50	<0.50
PMW2	09/19/06		322.37	10.93	311.44	No	---	---	---	---	---	---
PMW2	09/20/06		322.37	---	---	---	<50.0	6.12	<0.50	<0.50	<0.50	<0.50
PMW2	12/19/06		322.37	10.56	311.81	No	---	---	---	---	---	---
PMW2	12/20/06		322.37	---	---	---	<50.0	2.21	<0.50	1.08	<0.50	<0.50
PMW2	03/20/07		322.37	10.53	311.84	No	<50.0	9.41	<0.50	0.64	<0.50	<0.50
PMW2	06/19/07		322.37	10.39	311.98	No	<50.0	0.720	<0.50	0.64	<0.50	<0.50
PMW2	09/18/07		322.37	11.18	311.19	No	<50.0	0.840	<0.50	<0.50	<0.50	<0.50
PMW2	12/26/07		322.37	10.72	311.65	No	<50.0	1.88	<0.50	<0.50	<0.50	<0.50
PMW2	03/26/08		322.37	10.30	312.07	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW2	06/25/08		322.37	11.24	311.13	No	<50	0.78	<0.50	<0.50	<0.50	<0.50
PMW2	09/17/08		322.37	13.10	309.27	No	<50	8.4	<0.50	<0.50	<0.50	<0.50
PMW2	12/22/08		322.37	13.10	309.27	No	<50	1.5	<0.50	<0.50	<0.50	<0.50
PMW2	03/02/09		322.37	7.85	314.52	No	---	---	---	---	---	---
PMW2	03/03/09		322.37	---	---	---	<50	0.54	<0.50	<0.50	<0.50	<1.0
PMW2	06/24/09		322.37	11.46	310.91	No	<50	0.55	<0.50	<0.50	<0.50	<1.0
PMW2	11/09/09		322.37	11.29	311.08	No	<50	5.0	0.31o	<0.50	<0.50	0.42o,p
PMW2	06/01/10		322.37	10.35	312.02	No	---	---	---	---	---	---
PMW2	06/02/10		322.37	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<1.0
PMW2	10/26/10		322.37	10.95	311.42	No	---	---	---	---	---	---
PMW2	10/28/10		322.37	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<1.0
PMW2	06/09/11		322.37	10.90	311.47	No	---	---	---	---	---	---
PMW2	06/10/11		322.37	---	---	---	<50	2.0	<0.50	<0.50	<0.50	0.63
PMW2	11/15/11		322.37	11.11	311.26	No	60	8.3	0.56	1.3	5.0	9.7
PMW2	05/16/12		322.37	11.25	311.12	No	150	1.1	4.7	54	4.4	23
PMW2	09/26/12	u	322.37	15.07u	u	No	---	---	---	---	---	---
PMW2	12/10/12		322.37	10.91	311.46	No	---	---	---	---	---	---
PMW2	12/13/12		322.37	---	---	---	<50	0.60	<0.50	<0.50	<0.50	0.77
PMW2	06/05/13		322.37	13.94	308.43	No	---	---	---	---	---	---
PMW2	06/06/13	n	322.37	---	---	---	---	---	---	---	---	---
PMW2	06/02/14	n	322.37	14.12	308.25	No	---	---	---	---	---	---
PMW2	07/23/14	n	322.37	Dry	---	---	---	---	---	---	---	---
PMW2	08/26/14	n	322.37	Dry	---	---	---	---	---	---	---	---
PMW2	11/17/14	n	322.37	Dry	---	---	---	---	---	---	---	---
PMW2	02/16/15		322.37	13.64	308.73	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW2	**05/18/15**	**n**	**322.37**	**12.52**	**309.85**	**No**	---	---	---	---	---	---

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
PMW3	12/22/99	321.27	12.61	308.66	No	---	---	---	---	---	---
PMW3	04/04/00	321.27	9.78	311.49	No	<50	250/310f	<1	<1	<1	<1
PMW3	06/15/00	Station operations transferred to Valero Energy Corporation.									
PMW3	06/28/00	321.27	10.52	310.75	No	<50	31.5f	<0.5	<0.5	<0.5	<0.5
PMW3	09/26/00	321.27	10.39	310.88	No	<50	13.6f	<0.5	<0.5	<0.5	<0.5
PMW3	12/28/00	321.27	12.20	309.07	No	<50	<2f	<0.5	<0.5	<0.5	<0.5
PMW3	03/28/01	321.27	9.37	311.90	No	<50	<2.5/1.08f	<0.5	<0.5	<0.5	<0.5
PMW3	06/25/01	321.27	12.47	308.80	No	63	<2.5	2.1	6.8	2.4	11
PMW3	09/26/01	321.27	9.81	311.46	No	<50	<2.5	2.0	3.7	1.4	5.9
PMW3	12/17/01	321.27	7.16	314.11	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
PMW3	03/18/02	321.27	9.89	311.38	No	<50	2.30/0.7f	<0.5	<0.5	<0.5	<0.5
PMW3	06/17/02	321.27	10.35	310.92	No	---	---	---	---	---	---
PMW3	06/18/02	321.27	---	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW3	09/16/02	321.27	Dry	---	---	---	---	---	---	---	---
PMW3	12/17/02	321.27	7.76	313.51	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW3	03/28/03	321.27	11.00	310.27	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW3	06/16/03	321.27	10.76	310.51	No	---	---	---	---	---	---
PMW3	09/22/03	321.27	10.17	311.10	No	---	---	---	---	---	---
PMW3	12/22/03	321.27	9.11	312.16	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW3	03/23/04	321.27	10.27	311.00	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW3	06/21/04	321.27	10.94	310.33	No	---	---	---	---	---	---
PMW3	06/22/04	321.27	---	---	---	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
PMW3	09/20/04	321.27	10.44	310.83	No	---	---	---	---	---	---
PMW3	09/21/04	321.27	---	---	---	<50	1.5/1.30f	<0.5	<0.5	<0.5	<0.5
PMW3	12/20/04	321.27	10.61	310.66	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW3	03/28/05	321.27	8.36	312.91	No	---	---	---	---	---	---
PMW3	03/29/05	321.27	---	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW3	06/20/05	321.27	10.09	311.18	No	---	---	---	---	---	---
PMW3	06/21/05	321.27	---	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW3	09/25/05	321.27	10.08	311.19	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW3	12/21/05	321.27	10.20	311.07	No	<50	3.67	<0.5	0.89	<0.5	0.80
PMW3	03/21/06	321.27	11.01	310.26	No	---	---	---	---	---	---
PMW3	03/22/06	321.27	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW3	06/22/06	321.27	9.79	311.48	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW3	09/19/06	321.27	10.15	311.12	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW3	12/19/06	321.27	9.77	311.50	No	---	---	---	---	---	---
PMW3	12/20/06	321.27	---	---	---	<50.0	1.02	<0.50	<0.50	<0.50	<0.50
PMW3	03/20/07	321.27	9.75	311.52	No	---	---	---	---	---	---
PMW3	03/21/07	321.27	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW3	06/19/07	321.27	9.30	311.97	No	---	---	---	---	---	---
PMW3	06/20/07	321.27	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW3	09/18/07	321.27	10.08	311.19	No	---	---	---	---	---	---
PMW3	09/19/07	321.27	---	---	---	<50.0	0.700	<0.50	<0.50	<0.50	<0.50

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
PMW3	12/26/07	321.27	9.93	311.34	No	---	---	---	---	---	---
PMW3	12/27/07	321.27	---	---	---	<50.0	1.03	<0.50	<0.50	<0.50	<0.50
PMW3	03/26/08	321.27	9.66	311.61	No	---	---	---	---	---	---
PMW3	03/27/08	321.27	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW3	06/25/08	321.27	8.58	312.69	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW3	09/17/08	321.27	12.45	308.82	No	---	---	---	---	---	---
PMW3	09/18/08	321.27	---	---	---	<50	1.2	<0.50	<0.50	<0.50	<0.50
PMW3	12/22/08	321.27	8.31	312.96	No	---	---	---	---	---	---
PMW3	12/23/08	321.27	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW3	03/02/09	321.27	5.03	316.24	No	---	---	---	---	---	---
PMW3	03/04/09	321.27	---	---	---	50	<0.50	<0.50	<0.50	<0.50	<1.0
PMW3	06/24/09	321.27	10.51	310.76	No	---	---	---	---	---	---
PMW3	06/25/09	321.27	---	---	---	<50	0.081o	<0.50	<0.50	<0.50	<1.0
PMW3	11/09/09	321.27	10.02	311.25	No	---	---	---	---	---	---
PMW3	11/10/09	321.27	---	---	---	<50	0.21o	<0.50	<0.50	<0.50	<1.0
PMW3	06/01/10	321.27	9.34	311.93	No	---	---	---	---	---	---
PMW3	06/02/10	321.27	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<1.0
PMW3	10/26/10	321.27	9.98	311.29	No	<50	0.17o	<0.50	<0.50	<0.50	<1.0
PMW3	06/09/11	321.27	10.10	311.17	No	---	---	---	---	---	---
PMW3	06/10/11	321.27	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW3	11/15/11	321.27	10.99	310.28	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW3	05/16/12	321.27	10.18	311.09	No	160	<0.50	5.9	56	5.7	29
PMW3	09/26/12	321.27	10.98	310.29	No	<50	<0.50	1.5v	1.3	0.53	2.1
PMW3	12/10/12	321.27	9.54	311.73	No	---	---	---	---	---	---
PMW3	12/12/12	321.27	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW3	06/05/13	321.27	13.42	307.85	No	---	---	---	---	---	---
PMW3	06/06/13	321.27	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW3	06/02/14	321.27	11.52	309.75	No	---	---	---	---	---	---
PMW3	06/03/14	321.27	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW3	07/23/14	321.27	13.98	307.29	No	---	---	---	---	---	---
PMW3	07/24/14	321.27	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW3	08/26/14	321.27	14.85	306.42	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW3	11/17/14	321.27	14.57	306.70	No	---	---	---	---	---	---
PMW3	11/18/14	321.27	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW3	02/16/15	321.27	9.99	311.28	No	---	---	---	---	---	---
PMW3	02/17/15	321.27	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW3	**05/18/15**	**321.27**	**10.90**	**310.37**	**No**	**---**	**---**	**---**	**---**	**---**	**---**
PMW3	**05/19/15**	**321.27**	**---**	**---**	**---**	**<50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**
PMW4	12/22/99	321.37	15.32	306.05	No	---	---	---	---	---	---
PMW4	04/04/00	321.37	10.60	310.77	No	<50	28/27f	<1	<1	<1	<1
PMW4	06/15/00	Station operations transferred to Valero Energy Corporation.									

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
PMW4	06/28/00	321.37	14.00	307.37	No	<50	3.73f	<0.5	<0.5	<0.5	<0.5
PMW4	09/26/00	321.37	Dry	---	---	---	---	---	---	---	---
PMW4	12/28/00	321.37	Dry	---	---	---	---	---	---	---	---
PMW4	03/28/01	321.37	14.11	307.26	No	<50	<2.5/1.11f	<0.5	<0.5	<0.5	<0.5
PMW4	06/25/01	321.37	15.07	306.30	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
PMW4	09/26/01	321.37	14.11	307.26	No	110	<2.5	7.4	13	4.2	18
PMW4	12/17/01	321.37	11.86	309.51	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
PMW4	03/18/02	321.37	14.17	307.20	No	---	---	---	---	---	---
PMW4	03/19/02	321.37	---	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW4	06/17/02	321.37	15.55	305.82	No	---	---	---	---	---	---
PMW4	09/15/02	321.37	Dry	---	---	---	---	---	---	---	---
PMW4	12/17/02	321.37	15.22	306.15	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW4	03/28/03	321.37	14.95	306.42	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW4	06/16/03	321.37	14.80	306.57	No	---	---	---	---	---	---
PMW4	09/22/03	321.37	Dry	---	---	---	---	---	---	---	---
PMW4	12/22/03	321.37	15.28	306.09	No	---	---	---	---	---	---
PMW4	03/23/04	321.37	14.40	306.97	No	---	---	---	---	---	---
PMW4	06/21/04	321.37	15.32	306.05	No	---	---	---	---	---	---
PMW4	06/22/04	321.37	---	---	---	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
PMW4	09/20/04	321.37	15.50	305.87	No	---	---	---	---	---	---
PMW4	09/21/04	321.37	---	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW4	12/20/04	321.37	13.52	307.85	No	<50	<0.5	<0.5	0.7	<0.5	0.7
PMW4	03/28/05	321.37	10.30	311.07	No	<50	<0.5	<0.5	0.5	<0.5	<0.5
PMW4	06/20/05	321.37	12.91	308.46	No	---	---	---	---	---	---
PMW4	06/21/05	321.37	---	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW4	09/25/05	321.37	14.55	306.82	No	---	---	---	---	---	---
PMW4	12/21/05	321.37	13.37	308.00	No	<50	<0.5	<0.5	1.17	<0.5	1.83
PMW4	03/21/06	321.37	14.12	307.25	No	---	---	---	---	---	---
PMW4	03/22/06	321.37	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW4	06/22/06	321.37	11.39	309.98	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW4	09/19/06	321.37	13.22	308.15	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW4	12/19/06	321.37	13.22	308.15	No	---	---	---	---	---	---
PMW4	12/20/06	321.37	---	---	---	<50.0	<0.500	<0.50	1.13	<0.50	<0.50
PMW4	03/20/07	321.37	12.27	309.10	No	---	---	---	---	---	---
PMW4	03/21/07	321.37	---	---	---	<50.0	<0.500	<0.50	0.84	<0.50	<0.50
PMW4	06/19/07	321.37	11.57	309.80	No	---	---	---	---	---	---
PMW4	06/20/07	321.37	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW4	09/18/07	321.37	12.50	308.87	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW4	12/26/07	321.37	13.08	308.29	No	---	---	---	---	---	---
PMW4	12/27/07	321.37	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW4	03/26/08	321.37	10.51	310.86	No	---	---	---	---	---	---
PMW4	03/27/08	321.37	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW4	06/25/08	321.37	13.20	308.17	No	---	---	---	---	---	---

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date		TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
PMW4	06/26/08		321.37	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW4	09/17/08		321.37	15.40	305.97	No	---	---	---	---	---	---
PMW4	12/22/08		321.37	Dry	---	---	---	---	---	---	---	---
PMW4	03/02/09		321.37	9.00	312.37	No	---	---	---	---	---	---
PMW4	03/04/09		321.37	---	---	---	53	<0.50	0.18o,p	0.20o	<0.50	<1.0
PMW4	06/24/09		321.37	13.09	308.28	No	---	---	---	---	---	---
PMW4	06/25/09		321.37	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<1.0
PMW4	11/09/09		321.37	13.30	308.07	No	---	---	---	---	---	---
PMW4	11/10/09		321.37	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<1.0
PMW4	06/01/10		321.37	11.17	310.20	No	---	---	---	---	---	---
PMW4	06/02/10		321.37	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<1.0
PMW4	10/26/10		321.37	12.68	308.69	No	---	---	---	---	---	---
PMW4	10/28/10		321.37	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<1.0
PMW4	06/09/11		321.37	13.31	308.06	No	<50	<0.50	0.51	0.96	<0.50	2.6
PMW4	11/15/11		321.37	13.15	308.22	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW4	05/16/12		321.37	14.09	307.28	No	210	<0.50	8.9	76	7.6	39
PMW4	09/26/12	u	321.37	15.33u	u	No	---	---	---	---	---	---
PMW4	12/10/12		321.37	10.77	310.60	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW4	06/05/13		321.37	15.31	306.06	No	---	---	---	---	---	---
PMW4	06/06/13	n	321.37	---	---	---	---	---	---	---	---	---
PMW4	06/02/14	u	321.37	15.42u	u	No	---	---	---	---	---	---
PMW4	07/23/14	u	321.37	15.43u	u	No	---	---	---	---	---	---
PMW4	08/26/14	u	321.37	15.45u	u	No	---	---	---	---	---	---
PMW4	11/17/14	n	321.37	Dry	---	---	---	---	---	---	---	---
PMW4	02/16/15		321.37	14.60	306.77	No	---	---	---	---	---	---
PMW4	02/18/15	n	321.37	---	---	---	---	---	---	---	---	---
PMW4	**05/18/15**	**u**	**321.37**	**15.51u**	**u**	**---**	**---**	**---**	**---**	**---**	**---**	**---**
PMW5	12/22/99		320.04	13.19	306.85	No	<50	810f	1.0	<1.0	<1.0	<1.0
PMW5	04/04/00		320.04	9.61	310.43	No	<50	680/890f	<1	<1	<1	<1
PMW5	06/15/00		Station operations transferred to Valero Energy Corporation.									
PMW5	06/28/00		320.04	10.10	309.94	No	<50	629f	1.79	<0.5	<0.5	<0.5
PMW5	09/26/00		320.04	12.15	307.89	No	<50	743f	1.83	<0.5	<0.5	<0.5
PMW5	12/28/00		320.04	12.48	307.56	No	<50	919f	1.93	<0.5	<0.5	<0.5
PMW5	03/28/01		320.04	6.90	313.14	No	<50	420/304f	1.38	0.790	<0.5	<0.5
PMW5	06/25/01		320.04	11.74	308.30	No	<50	540/560f	1.1	<0.5	<0.5	<0.5
PMW5	09/26/01		320.04	12.30	307.74	No	<50	500/440f	3.8	3.6	1.2	5.9
PMW5	12/17/01		320.04	8.89	311.15	No	<50	230/94f	<0.5	<0.5	<0.5	<0.5
PMW5	03/18/02		320.04	10.70	309.34	No	---	---	---	---	---	---
PMW5	03/19/02		320.04	---	---	---	179	152/35f	<0.5	<0.5	<0.5	<0.5
PMW5	06/17/02		320.04	12.82	307.22	No	---	---	---	---	---	---
PMW5	06/18/02		320.04	---	---	---	167	260/226f	1.1	0.5	<0.5	<0.5

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date		TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
PMW5	09/16/02		320.04	Dry	---	---	---	---	---	---	---	---
PMW5	12/17/02		320.04	13.05	306.99	No	172	228/192f	1.2	<0.5	<0.5	<0.5
PMW5	03/28/03		320.04	14.95	305.09	No	192	234/244f	0.80	<0.5	<0.5	<0.5
PMW5	06/16/03		320.04	12.94	307.10	No	---	---	---	---	---	---
PMW5	09/22/03		320.04	14.10	305.94	No	---	---	---	---	---	---
PMW5	12/22/03		320.04	13.55	306.49	No	---	---	---	---	---	---
PMW5	03/23/04		320.04	10.85	309.19	No	<50	34.7/34.5f	<0.5	<0.5	<0.5	<0.5
PMW5	06/21/04		320.04	13.25	306.79	No	---	---	---	---	---	---
PMW5	06/22/04		320.04	---	---	---	<50	18.8f	<0.5	<0.5	<0.5	<0.5
PMW5	09/20/04		320.04	13.95	306.09	No	---	---	---	---	---	---
PMW5	09/21/04	j	320.04	---	---	---	<50	<0.5	<0.5	5.7	0.9	6.8
PMW5	12/20/04	j	320.04	13.89	306.15	No	<50	1.2/1.47f	<0.5	1.1	<0.5	1.4
PMW5	03/28/05		320.04	9.98	310.06	No	<50	34.0	<0.5	<0.5	<0.5	<0.5
PMW5	06/20/05		320.04	10.40	309.64	No	---	---	---	---	---	---
PMW5	06/21/05		320.04	---	---	---	<50	46.0	<0.5	<0.5	<0.5	<0.5
PMW5	09/25/05		320.04	12.24	307.80	No	<50	70.1	<0.5	<0.5	<0.5	<0.5
PMW5	12/21/05		320.04	13.29	306.75	No	---	---	---	---	---	---
PMW5	03/21/06		320.04	14.03	306.01	No	---	---	---	---	---	---
PMW5	03/22/06	j	320.04	---	---	---	<50	1.5	<0.50	0.84	<0.50	<0.50
PMW5	06/22/06		320.04	9.02	311.02	No	---	---	---	---	---	---
PMW5	06/23/06		320.04	---	---	---	109	40.6	<0.50	<0.50	<0.50	<0.50
PMW5	09/19/06		320.04	10.96	309.08	No	---	---	---	---	---	---
PMW5	09/20/06		320.04	---	---	---	<50.0	27.1	<0.50	<0.50	<0.50	<0.50
PMW5	12/19/06		320.04	10.38	309.66	No	---	---	---	---	---	---
PMW5	12/20/06		320.04	---	---	---	<50.0	32	<0.50	<0.50	<0.50	<0.50
PMW5	03/20/07		320.04	9.79	310.25	No	---	---	---	---	---	---
PMW5	03/21/07		320.04	---	---	---	<50.0	1.05	<0.50	<0.50	<0.50	<0.50
PMW5	06/19/07		320.04	10.01	310.03	No	<50.0	25.3	<0.50	1.26	<0.50	<0.50
PMW5	09/18/07		320.04	10.72	309.32	No	<50.0	23.2	<0.50	2.53	<0.50	<0.50
PMW5	12/26/07		320.04	10.51	309.53	No	67.7	15.8	<0.50	<0.50	<0.50	<0.50
PMW5	03/26/08		320.04	8.80	311.24	No	<50.0	15.2	<0.50	<0.50	<0.50	<0.50
PMW5	06/25/08		320.04	10.69	309.35	No	<50	25	<0.50	<0.50	<0.50	<0.50
PMW5	09/17/08		320.04	13.00	307.04	No	<50	37	<0.50	<0.50	<0.50	<0.50
PMW5	12/22/08		320.04	13.35	306.69	No	<50	4.0	<0.50	<0.50	<0.50	<0.50
PMW5	03/02/09		320.04	7.00	313.04	No	---	---	---	---	---	---
PMW5	03/03/09		320.04	---	---	---	<50	0.33o	<0.50	<0.50	<0.50	<1.0
PMW5	06/24/09		320.04	10.20	309.84	No	---	---	---	---	---	---
PMW5	06/25/09		320.04	---	---	---	<50	20o	<0.50	<0.50	<0.50	<1.0
PMW5	11/09/09		320.04	13.25	306.79	No	<50	5.9	<0.50	<0.50	<0.50	<1.0
PMW5	06/01/10		320.04	8.98	311.06	No	<50	11	<0.50	0.18o,p	<0.50	<1.0
PMW5	10/26/10		320.04	11.65	308.39	No	<50	15	<0.50	<0.50	<0.50	<1.0
PMW5	06/09/11		320.04	10.50	309.54	No	---	---	---	---	---	---
PMW5	06/10/11		320.04	---	---	---	<50	7.1	<0.50	<0.50	<0.50	<0.50

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date		TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
PMW5	11/15/11		320.04	12.33	307.71	No	---	---	---	---	---	---
PMW5	11/16/11		320.04	---	---	---	54	17	<0.50	0.63	2.3	4.2
PMW5	05/16/12		320.04	11.67	308.37	No	---	---	---	---	---	---
PMW5	05/18/12		320.04	---	---	---	94	11	1.8	23	2.3	13
PMW5	09/26/12	u	320.04	13.89u	u	No	---	---	---	---	---	---
PMW5	12/10/12	u	320.04	14.11u	u	No	---	---	---	---	---	---
PMW5	06/05/13		320.04	12.98	307.06	No	---	---	---	---	---	---
PMW5	06/06/13		320.04	---	---	---	<50	11	<0.50	<0.50	<0.50	<0.50
PMW5	06/02/14	u	320.04	14.00u	u	No	---	---	---	---	---	---
PMW5	07/23/14	u	320.04	14.04u	u	No	---	---	---	---	---	---
PMW5	08/26/14	u	320.04	14.19u	u	No	---	---	---	---	---	---
PMW5	11/17/14	u	320.04	14.27u	u	No	---	---	---	---	---	---
PMW5	02/16/15	n	320.04	Dry	---	---	---	---	---	---	---	---
PMW5	**05/18/15**	**n**	**320.04**	**13.35**	**306.69**	**No**	**---**	**---**	**---**	**---**	**---**	**---**
PMW6	12/22/99		321.38	Dry	---	---	---	---	---	---	---	---
PMW6	04/04/00		321.38	15.10	---	---	---	---	---	---	---	---
PMW6	06/15/00		Station operations transferred to Valero Energy Corporation.									
PMW6	06/28/00		321.38	14.60	---	---	---	---	---	---	---	---
PMW6	09/26/00		321.38	---	---	---	---	---	---	---	---	---
PMW6	12/28/00		321.38	Dry	---	---	---	---	---	---	---	---
PMW6	03/28/01		321.38	Dry	---	---	---	---	---	---	---	---
PMW6	06/25/01		321.38	14.82	306.56	---	<50	<2.5	<0.5	<0.5	<0.5	<0.5
PMW6	09/26/01		321.38	15.42	305.96	No	---	---	---	---	---	---
PMW6	12/17/01		321.38	15.12	306.26	No	---	---	---	---	---	---
PMW6	03/18/02		321.38	15.51	305.87	No	---	---	---	---	---	---
PMW6	06/17/02		321.38	15.56	305.82	No	---	---	---	---	---	---
PMW6	09/16/02		321.38	Dry	---	---	---	---	---	---	---	---
PMW6	12/17/02		321.38	Dry	---	---	---	---	---	---	---	---
PMW6	03/28/03		321.38	Dry	---	---	---	---	---	---	---	---
PMW6	06/16/03		321.38	14.88	---	No	---	---	---	---	---	---
PMW6	09/22/03		321.38	Dry	---	---	---	---	---	---	---	---
PMW6	12/22/03		321.38	15.48	305.90	No	---	---	---	---	---	---
PMW6	03/23/04		321.38	14.39	306.99	No	<50	<0.5	0.50	<0.5	<0.5	<0.5
PMW6	06/21/04		321.38	15.45	305.93	No	---	---	---	---	---	---
PMW6	06/22/04		321.38	---	---	---	<50	<0.5f	<0.5	0.6	<0.5	0.8
PMW6	09/20/04		321.38	15.57	305.81	No	---	---	---	---	---	---
PMW6	12/20/04		321.38	15.56	305.82	No	---	---	---	---	---	---
PMW6	03/28/05		321.38	14.44	306.94	No	<50	<0.5	<0.5	0.7	<0.5	0.9
PMW6	06/20/05		321.38	14.67	306.71	No	---	---	---	---	---	---
PMW6	09/25/05		321.38	15.36	306.02	No	---	---	---	---	---	---
PMW6	12/21/05		321.38	15.32	306.06	No	---	---	---	---	---	---
PMW6	03/21/06		321.38	14.43	306.95	No	---	---	---	---	---	---

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date		TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
PMW6	03/22/06		321.38	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	0.79
PMW6	06/22/06		321.38	14.59	306.79	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW6	09/19/06		321.38	15.43	305.95	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW6	12/19/06		321.38	15.21	306.17	No	---	---	---	---	---	---
PMW6	12/20/06		321.38	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW6	03/20/07		321.38	15.44	305.94	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW6	06/19/07		321.38	15.61	305.77	No	---	---	---	---	---	---
PMW6	09/18/07		321.38	15.75	305.63	No	---	---	---	---	---	---
PMW6	12/26/07		321.38	15.78	305.60	No	---	---	---	---	---	---
PMW6	03/26/08		321.38	13.56	307.82	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW6	06/25/08		321.38	15.47	305.91	No	---	---	---	---	---	---
PMW6	09/17/08		321.38	15.54	305.84	No	---	---	---	---	---	---
PMW6	12/22/08		321.38	12.71	308.67	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW6	03/02/09		321.38	13.44	307.94	No	---	---	---	---	---	---
PMW6	03/03/09		321.38	---	---	---	<50	<0.50	<0.50	0.20o	<0.50	0.30o,p
PMW6	06/24/09		321.38	14.84	306.54	No	---					
PMW6	06/25/09		321.38	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<1.0
PMW6	11/09/09		321.38	15.51	305.87	No	---	---	---	---	---	---
PMW6	06/01/10		321.38	14.84	306.54	No	---					
PMW6	06/02/10		321.38	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<1.0
PMW6	10/26/10		321.38	15.43	305.95	No	---	---	---	---	---	---
PMW6	06/09/11		321.38	15.10	306.28	No	<50	<0.50	<0.50	<0.50	<0.50	2.0
PMW6	11/15/11	u	321.38	15.52u	u	No	---	---	---	---	---	---
PMW6	05/16/12	u	321.38	15.43u	u	No	---	---	---	---	---	---
PMW6	09/26/12	u	321.38	15.49u	u	No	---	---	---	---	---	---
PMW6	12/10/12		321.38	14.26	307.12	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW6	06/05/13	u	321.38	15.45u	u	No	---	---	---	---	---	---
PMW6	06/02/14	u	321.38	15.53u	u	No	---	---	---	---	---	---
PMW6	07/23/14	u	321.38	15.57u	u	No	---	---	---	---	---	---
PMW6	08/26/14	u	321.38	15.60u	u	No	---	---	---	---	---	---
PMW6	11/17/14	n	321.38	Dry	---	---	---	---	---	---	---	---
PMW6	02/16/15	u	321.38	15.60u	u	No	---	---	---	---	---	---
PMW6	**05/18/15**	**u**	**321.38**	**15.60u**	**u**	**No**	**---**	**---**	**---**	**---**	**---**	**---**
VR1	03/24/92		---	---	---	---	<50	---	1.7	<0.5	<0.5	<0.5
VR1	06/30/99		---	19.52	---	No	<50	6.83/7.31f,h	<0.5	<0.5	<0.5	<0.5
VR1	08/03/99		---	19.53	---	No	<50	2.49f	<0.5	<0.5	<0.5	<0.5
VR1	09/24/99		321.00	19.73	301.27	No	<50	5.94f	<0.5	<0.5	<0.5	<0.5
VR1	12/22/99		321.00	21.35	299.65	No	<50	10f	<1.0	<1.0	<1.0	<1.0
VR1	04/04/00		321.00	19.23	301.77	No	<50	4,500/5,500f	<1	<1	<1	<1
VR1	06/15/00		Station operations transferred to Valero Energy Corporation.									
VR1	06/28/00		321.00	20.42	300.58	No	<50	1,370f	<0.5	<0.5	<0.5	<0.5
VR1	09/26/00		321.00	21.92	299.08	No	<50	387f	<0.5	<0.5	<0.5	<0.5

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
VR1	12/28/00	321.00	21.85	299.15	No	<50	200f	<0.5	<0.5	<0.5	<0.5
VR1	03/28/01	321.00	23.99	297.01	No	<50	86.6/55.9f	<0.5	<0.5	<0.5	<0.5
VR1	06/25/01	321.00	23.84	297.16	No	---	---	---	---	---	---
VR1	09/26/01	321.00	23.96	297.04	No	<50	140/130f	<0.5	0.53	<0.5	<0.5
VR1	12/17/01	321.00	24.12	296.88	No	<50	100/39f	<0.5	<0.5	<0.5	<0.5
VR1	03/18/02	321.00	23.07	297.93	No	---	---	---	---	---	---
VR1	03/19/02	321.00	---	---	---	1,240	1,340/1,450f	<0.5	<0.5	<0.5	<0.5
VR1	06/17/02	321.00	24.46	296.54	No	---	---	---	---	---	---
VR1	06/18/02	321.00	---	---	---	122	188/160f	<0.5	<0.5	<0.5	<0.5
VR1	09/16/02	321.00	27.07	293.93	No	135	175f	<0.5	<0.5	<0.5	<0.5
VR1	12/17/02	321.00	24.25	296.75	No	<50	3.3/2.50f	<0.5	<0.5	<0.5	<0.5
VR1	03/28/03	321.00	Dry	---	---	---	---	---	---	---	---
VR1	06/16/03	321.00	25.85	295.15	No	--	---	--	--	--	--
VR1	06/17/03	321.00	---	---	---	90.2	42.8/34.8f	<0.5	<0.5	<0.5	<0.5
VR1	09/22/03	321.00	28.07	292.93	No	78.1	80.7/85.6f	<0.5	0.5	<0.5	<0.5
VR1	12/22/03	321.00	24.86	296.14	No	<50	42.5/42.1f	<0.5	<0.5	<0.5	<0.5
VR1	03/23/04	321.00	25.86	295.14	No	<50	4.7/4.70f	<0.5	<0.5	<0.5	<0.5
VR1	06/21/04	321.00	27.73	293.27	No	---	---	---	---	---	---
VR1	06/22/04	321.00	---	---	---	988	43.3f	2.20	2.6	8.6	77.4
VR1	09/20/04	321.00	27.86	293.14	No	---	---	---	---	---	---
VR1	12/20/04	321.00	26.73	294.27	No	93.3	5.6/6.60f	<0.5	0.5	1.4	14.1
VR1	03/28/05	321.00	24.87	296.13	No	---	---	---	---	---	---
VR1	03/29/05	321.00	---	---	---	50.4	2.30	<0.5	<0.5	0.6	7.3
VR1	06/20/05	321.00	25.88	295.12	No	<50	6.30	<0.5	<0.5	<0.5	3.6
VR1	09/25/05	321.00	23.65	297.35	No	<50	21.5	<0.5	<0.5	<0.5	0.76
VR1	12/21/05	321.00	23.82	297.18	No	<50	8.99	<0.5	0.51	<0.5	2.64
VR1	03/21/06	321.00	23.44	297.56	No	---	---	---	---	---	---
VR1	03/22/06	321.00	---	---	---	<50	6.1	<0.50	<0.50	<0.50	<0.50
VR1	06/22/06	321.00	9.79	311.21	No	---	---	---	---	---	---
VR1	06/23/06	321.00	---	---	---	<50.0	1.36	<0.50	<0.50	<0.50	<0.50
VR1	09/19/06	321.00	30.10	290.90	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
VR1	12/19/06	321.00	18.59	302.41	No	---	---	---	---	---	---
VR1	12/20/06	321.00	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
VR1	03/20/07	321.00	17.91	303.09	No	<50.0	0.560	<0.50	<0.50	<0.50	<0.50
VR1	06/19/07	321.00	24.05	296.95	No	<50.0	0.560	<0.50	<0.50	<0.50	<0.50
VR1	06/20/07	321.00	---	---	---	<50.0	37.20	<0.50	<0.50	<0.50	<0.50
VR1	09/18/07	321.00	23.99	297.01	No	92.3	55.0	<0.50	<0.50	<0.50	<0.50
VR1	12/26/07	321.00	17.15	303.85	No	149	186	0.53	<0.50	<0.50	<0.50
VR1	03/26/08	321.00	18.42	302.58	No	---	---	---	---	---	---
VR1	03/27/08	321.00	---	---	---	<0.50	64.0	7.18	0.63	2.12	0.90
VR1	06/25/08	321.00	24.37	296.63	No	<50	55	<0.50	<0.50	<0.50	<0.50
VR1	09/17/08	321.00	27.99	293.01	No	<50	59	<0.50	<0.50	<0.50	<0.50
VR1	12/22/08	321.00	27.65	293.35	No	---	---	---	---	---	---

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date		TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
VR1	12/23/08		321.00	---	---	---	110m	150	<0.50	<0.50	<0.50	<0.50
VR1	03/02/09		321.00	25.43	295.57	No	---	---	---	---	---	---
VR1	03/04/09		321.00	---	---	---	120	50	0.21o,p	<0.50	<0.50	<1.0
VR1	06/24/09		321.00	27.51	293.49	No	---	---	---	---	---	---
VR1	06/25/09		321.00	---	---	---	<50	0.59	<0.50	<0.50	<0.50	<1.0
VR1	11/09/09		321.00	28.05	292.95	No	---	---	---	---	---	---
VR1	11/10/09		321.00	---	---	---	<50	19	<0.50	0.36o	<0.50	<1.0
VR1	06/01/10		321.00	23.87	297.13	No	---	---	---	---	---	---
VR1	06/02/10		321.00	---	---	---	<50	0.85	0.18o	<0.50	<0.50	<1.0
VR1	10/26/10		321.00	23.88	297.12	No	---	---	---	---	---	---
VR1	10/28/10		321.00	---	---	---	<50	8.5	<0.50	<0.50	<0.50	<1.0
VR1	06/09/11		321.00	25.10	295.90	No	<50	1.7	<0.50	<0.50	<0.50	<0.50
VR1	11/15/11	t	321.00	---	---	---	---	---	---	---	---	---
VR1	05/16/12	t	321.00	---	---	---	---	---	---	---	---	---
VR1	09/26/12	t	321.00	---	---	---	---	---	---	---	---	---
VR1	12/10/12		321.00	26.75	294.25	No	---	---	---	---	---	---
VR1	12/13/12		321.00	---	---	---	<50	1.2	<0.50	<0.50	<0.50	0.63
VR1	06/05/13		321.00	27.18	293.82	No	---	---	---	---	---	---
VR1	06/06/13	n	321.00	---	---	---	---	---	---	---	---	---
VR1	06/02/14		321.00	Dry	---	---	---	---	---	---	---	---
VR1	07/23/14	n	321.00	Dry	---	---	---	---	---	---	---	---
VR1	08/26/14	n	321.00	Dry	---	---	---	---	---	---	---	---
VR1	11/17/14	n	321.00	Dry	---	---	---	---	---	---	---	---
VR1	02/16/15		321.00	28.96	292.04	No	---	---	---	---	---	---
VR1	02/18/15	n	321.00	---	---	---	---	---	---	---	---	---
VR1	**05/18/15**	**n**	**321.00**	**29.00**	**292.00**	**No**	**---**	**---**	**---**	**---**	**---**	**---**
VR2	06/30/99		---	33.63	---	No	<50	1,080/1,160f,h	<0.5	<0.5	<0.5	<0.5
VR2	08/03/99		---	37.19	---	No	<50	3,390f	<0.5	<0.5	<0.5	<0.5
VR2	09/24/99		320.18	41.54	278.64	No	5,170	1,030f	2,650	<50	<50	309
VR2	12/22/99		320.18	40.63	279.55	No	<50	34f	<1.0	<1.0	<1.0	<1.0
VR2	01/21/00		320.18	39.04	281.14	No	<50	17f	<1.0	<1.0	<1.0	<1.0
VR2	04/04/00		320.18	35.63	284.55	No	<50	370/400f	<1	<1	<1	<1
VR2	06/15/00		Station operations transferred to Valero Energy Corporation.									
VR2	06/28/00		320.18	39.28	280.90	No	<50	268f	1.12	<1	<1	<1
VR2	09/26/00		320.18	Dry	---	---	---	---	---	---	---	---
VR2	12/28/00		320.18	42.55	277.63	No	<50	10.6f	<0.5	<0.5	<0.5	<0.5
VR2	03/28/01		320.18	42.00	278.18	No	<50	5.85/2.98f	<0.5	<0.5	<0.5	<0.5
VR2	06/25/01		320.18	Dry	---	---	---	---	---	---	---	---
VR2	09/26/01		320.18	Dry	---	---	---	---	---	---	---	---
VR2	12/17/01		320.18	Dry	---	---	---	---	---	---	---	---
VR2	03/18/02		320.18	Dry	---	---	---	---	---	---	---	---

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
VR2	03/19/02	320.18	Dry	---	---	---	---	---	---	---	---
VR2	06/17/02	320.18	Dry	---	---	---	---	---	---	---	---
VR2	06/18/02	320.18	Dry	---	---	---	---	---	---	---	---
VR2	09/16/02	320.18	Dry	---	---	---	---	---	---	---	---
VR2	12/17/02	320.18	Dry	---	---	---	---	---	---	---	---
VR2	03/28/03	320.18	Dry	---	---	---	---	---	---	---	---
VR2	06/16/03	320.18	Dry	---	---	---	---	---	---	---	---
VR2	06/17/03	320.18	Dry	---	---	---	---	---	---	---	---
VR2	09/22/03	320.18	Dry	---	---	---	---	---	---	---	---
VR2	12/22/03	320.18	Dry	---	---	---	---	---	---	---	---
VR2	03/23/04	320.18	Dry	---	---	---	---	---	---	---	---
VR2	06/21/04	320.18	Dry	---	---	---	---	---	---	---	---
VR2	06/22/04	320.18	Dry	---	---	---	---	---	---	---	---
VR2	09/20/04	320.18	Dry	---	---	---	---	---	---	---	---
VR2	12/20/04	320.18	Dry	---	---	---	---	---	---	---	---
VR2	03/28/05	320.18	Dry	---	---	---	---	---	---	---	---
VR2	06/20/05	320.18	43.06	277.12	No	---	---	---	---	---	---
VR2	09/25/05	320.18	Dry	---	No	---	---	---	---	---	---
VR2	12/21/05	320.18	38.43	281.75	No	<50	3.60	<0.5	<0.5	<0.5	0.95
VR2	03/21/06	320.18	39.44	280.74	No	---	---	---	---	---	---
VR2	03/22/06	320.18	---	---	---	830	1,500	<0.50	<0.50	<0.50	<0.50
VR2	06/22/06	320.18	23.93	296.25	No	---	---	---	---	---	---
VR2	06/23/06	320.18	---	---	---	1,560	1,420	<0.50	<0.50	<0.50	<0.50
VR2	09/19/06	320.18	27.32	292.86	No	---	---	---	---	---	---
VR2	09/20/06	320.18	---	---	---	2,690	1,150	<0.50	<0.50	<0.50	<0.50
VR2	12/19/06	320.18	23.51	296.67	No	---	---	---	---	---	---
VR2	12/20/06	320.18	---	---	---	3,720	3,380	<0.50	<0.50	<0.50	<0.50
VR2	03/20/07	320.18	17.25	302.93	No	---	---	---	---	---	---
VR2	03/21/07	320.18	---	---	---	1,270	863	<0.50	<0.50	<0.50	<0.50
VR2	06/19/07	320.18	25.74	294.44	No	2,120	2,630	<0.50	<0.50	<0.50	<0.50
VR2	09/18/07	320.18	25.20	294.98	No	2,990	1,680	<0.50	<0.50	<0.50	<0.50
VR2	12/26/07	320.18	19.06	301.12	No	1,530	1,770	<0.50	<0.50	<0.50	<0.50
VR2	03/26/08	320.18	19.98	300.20	No	1,780k	2,050	<0.50	<0.50	<0.50	<0.50
VR2	06/25/08	320.18	26.10	294.08	No	1,300m	2,300	<0.50	<0.50	<0.50	<0.50
VR2	09/17/08	320.18	31.10	289.08	No	390m	1,900	<0.50	<0.50	<0.50	<0.50
VR2	12/22/08	320.18	28.40	291.78	No	1,300m	1,700	<0.50	<0.50	<0.50	<0.50
VR2	03/02/09	320.18	24.68	295.50	No	---	---	---	---	---	---
VR2	03/03/09	320.18	---	---	---	780	1,500	<0.50	<0.50	<0.50	<1.0
VR2	06/24/09	320.18	29.44	290.74	No	---	---	---	---	---	---
VR2	06/25/09	320.18	---	---	---	1,000	2,300	<0.50	<0.50	<0.50	<1.0
VR2	11/09/09	320.18	35.15	285.03	No	2,200q	3,800	<0.50	0.29o,p	<0.50	<1.0
VR2	06/01/10	320.18	30.70	289.48	No	4,200q	5,300	<0.50	<0.50	<0.50	<1.0
VR2	10/26/10	320.18	35.20	284.98	No	3,500q	4,700	<0.50	<0.50	<0.50	<1.0

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date		TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
VR2	06/09/11		320.18	29.90	290.28	No	---	---	---	---	---	---
VR2	06/10/11		320.18	---	---	---	76q	560	<10	<10	<10	<10
VR2	11/15/11		320.18	32.74	287.44	No	---	---	---	---	---	---
VR2	11/16/11		320.18	---	---	---	480q	880	<10	<10	<10	<10
VR2	05/16/12		320.18	33.41	286.77	No	---	---	---	---	---	---
VR2	05/17/12		320.18	---	---	---	130q	140	<2.5	<2.5	<2.5	<2.5
VR2	09/26/12	u	320.18	43.16u	u	No	---	---	---	---	---	---
VR2	12/10/12		320.18	43.10u	u	No	---	---	---	---	---	---
VR2	06/05/13		320.18	Dry	---	---	---	---	---	---	---	---
VR2	06/02/14	u	320.18	43.20u	u	No	---	---	---	---	---	---
VR2	07/23/14	n	320.18	Dry	---	---	---	---	---	---	---	---
VR2	08/26/14	u	320.18	43.29u	u	No	---	---	---	---	---	---
VR2	11/17/14	n	320.18	Dry	---	---	---	---	---	---	---	---
VR2	02/16/15	n	320.18	Dry	---	---	---	---	---	---	---	---
VR2	**05/18/15**	**n**	**320.18**	**Dry**	**---**	**---**	**---**	**---**	**---**	**---**	**---**	**---**
VR3	06/30/99		---	9.15	---	No	<50	1,220/1,380f,h	<0.5	<0.5	<0.5	<0.5
VR3	08/03/99		---	8.19	---	No	<50	16,100f	<0.5	<0.5	<0.5	<0.5
VR3	09/24/99		318.73	8.97	309.76	No	122	10,900f	7.20	1.14	<1.0	1.94
VR3	11/05/99		Well destroyed.									
VR4	06/30/99		---	8.50	---	No	<50	146	<0.5	<0.5	<0.5	<0.5
VR4	08/03/99		---	8.69	---	No	71.7g	3.96f	<0.5	<0.5	<0.5	<0.5
VR4	09/24/99		321.19	9.10	312.09	No	79.6	90.6f	0.890	2.22	0.800	3.15
VR4	11/05/99		Well destroyed.									
Off-Site Municipal Pleasanton Well No. 7												
Well No. 7	07/17/89		325.94	54.15	271.79	No	---	---	---	---	---	---
Well No. 7	07/18/89		325.94	62.44x	263.50	No	---	---	---	---	---	---
Well No. 7	07/19/89		325.94	58.50	267.44	No	---	---	---	---	---	---
Well No. 7	07/20/89		325.94	67.55x	258.39	No	---	---	<0.5z	<0.5z	<0.5z	<0.5z
Well No. 7	07/21/89		325.94	67.93x	258.01	No	---	---	---	---	---	---
Well No. 7	07/26/89		325.94	70.18x	255.76	No	---	---	---	---	---	---
Well No. 7	08/02/89	β	325.94	---	---	---	---	---	<0.5α	<0.5α	<0.5α	<0.5α
Well No. 7	08/03/89		325.94	---	---	---	---	---	---	---	---	---
Well No. 7	08/17/89		325.94	57.10	268.84	No	---	---	---	---	---	---
Grab Groundwater Samples												
B12	11/03/89		55	---	---	---	<2.0	---	<0.050	<0.050	<0.050	0.06
B12	11/03/89		70	---	---	---	<2.0	---	<0.050	<0.050	<0.050	<0.050
B12	11/03/89		84	---	---	---	<2.0	---	<0.050	<0.050	<0.050	51
B16	12/02/93		4.5	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
B16	12/02/93	10	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050
B16	12/02/93	15	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050
B16	12/02/93	20	---	---	---	<1.0	---	0.031	<0.0050	0.038	0.011
B16	12/02/93	24.5	---	---	---	<1.0	---	0.0095	<0.0050	0.044	<0.0050
B16	12/02/93	30	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050
B16	12/02/93	35	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050
B16	12/02/93	39.5	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050
B16	12/02/93	45	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050
B16	12/02/93	50	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050
B16	12/02/93	54	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050
B17	12/02/93	4.5	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050
B17	12/02/93	10	---	---	---	530	---	0.21	5.1	7	63
B17	12/02/93	15	---	---	---	590	---	14	<0.0050	19	80
B17	12/02/93	19.5	---	---	---	560	---	5.1	0.038	16	70
B17	12/02/93	24.5	---	---	---	170	---	2.3	0.044	5.4	26
B17	12/02/93	30	---	---	---	19	---	1.4	<0.0050	0.53	2.8
B17	12/02/93	34.5	---	---	---	8.7	---	1.5	<0.0050	0.65	2
B17	12/02/93	39.5	---	---	---	670	---	2.7	<0.0050	11	71
B17	12/02/93	45	---	---	---	1,100	---	<0.0050	<0.0050	0.53	6.7
B17	12/02/93	49.5	---	---	---	1.7	---	<0.0050	<0.0050	0.0066	0.036
B17	12/02/93	54.5	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050
B18	12/04/93	5	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050
B18	12/04/93	10	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050
B18	12/04/93	15	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050
B18	12/04/93	20	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050
B18	12/04/93	25	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050
B18	12/04/93	30	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050
B18	12/04/93	35	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050
B18	12/04/93	39.5	---	---	---	<1.0	---	0.094	0.027	0.038	0.072
B18	12/04/93	45	---	---	---	<1.0	---	0.057	<0.0050	0.044	0.0066
B18	12/04/93	49.5	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050
B18	12/04/93	54.5	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050
B19	12/01/93	5	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050
B19	12/01/93	15	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050
B19	12/01/93	25.5	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050
B19	12/01/93	30	---	---	---	<1.0	---	0.094	0.027	0.038	0.072
B19	12/01/93	35	---	---	---	<1.0	---	0.057	<0.0050	0.044	0.0066
B19	12/01/93	40	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050
B19	12/01/93	44.5	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050
B19	12/01/93	49.5	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date		TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
B19	12/01/93		53	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050
SB1	03/11/97		46	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050
SB2	03/11/97		4	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050
SB2	03/11/97		10	---	---	---	2.4	---	<0.0050	0.006	0.0052	0.013
SB2	03/11/97		21	---	---	---	2.2	---	0.042	0.014	0.009	0.036
SB2	03/11/97		41	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050
SB2	03/11/97		46	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050
SB3	03/11/97		4	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050
SB3	03/11/97		21	---	---	---	6.4	---	0.15	<0.0050	<0.0050	0.029
SB3	03/11/97		26	---	---	---	2	---	0.052	<0.0050	0.02	0.009
SB3	03/11/97		31	---	---	---	<1.0	---	0.014	<0.0050	0.039	0.03
SB3	03/11/97		41	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050
SB3	03/11/97		46	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050
SB4	03/11/97		4	---	---	---	1.2	---	<0.0050	<0.0050	0.014	0.012
SB4	03/11/97		16	---	---	---	16	---	0.27	<0.010	1.2	0.22
SB4	03/11/97		21	---	---	---	32	---	0.21	<0.010	0.03	<0.010
SB4	03/11/97		26	---	---	---	59	---	0.27	0.35	2.8	11
SB4	03/11/97		31	---	---	---	29	---	0.031	1.6	1.4	4.5
SB4	03/11/97		46	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050
GP-1-W	10/26/99		---	---	---	---	---	34/32f	<1.0	1.4	<1.0	<1.0
GP-4-W	10/26/99		---	---	---	---	---	140/130f	<1.0	<1.0	<1.0	<1.0
GP-5-W	10/26/99		---	---	---	---	---	19,000/14,000f	<1.0	1	<1.0	<1.0
GP-6-W	10/26/99		---	---	---	---	---	10/6f	<1.0	5.5	<1.0	3.7
GP-7-W	10/26/99		---	---	---	---	---	<1.0	<1.0	<1.0	<1.0	<1.0
GP-13-W	10/26/99		---	---	---	---	---	3.7/<5.0f	<1.0	1.3	<1.0	<1.0
Oil/Water Separator	10/26/99	ε	---	---	---	---	200,000δ	7.4/8f	<1.0	2	<1.0	7.0
BH1	02/03/06		41 - 44.5	---	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5
BH2	01/10/11		47 - 48	---	---	---	<50	41	3.1	<0.50	<0.50	<0.50
BH2	01/10/11		48 - 52	---	---	---	<50	25	3.7	<0.50	<0.50	0.19p

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
BH3	01/10/11	43 - 48	---	---	---	120q	180	0.50	0.83	0.47p	1.2
BH3	01/10/11	51 - 52	---	---	---	300q	210	1.6	1.1	4.2	3.7
BH4	01/11/11	40 - 43	---	---	---	600	16	1.4	1.4	15	32
BH4	01/11/11	51 - 52	---	---	---	5,900	160	9.3	8.0	180	380
BH5	01/11/11	40 - 43	---	---	---	94q	54	0.24p	0.34p	0.24p	0.66
BH5	01/11/11	49 - 52	---	---	---	100	0.72	0.29p	0.71	0.30	1.0
BH6	01/12/11	40 - 43	---	---	---	65q	110	<0.50	<0.50	<0.50	<0.50
BH6	01/12/11	47 - 52	---	---	---	75q	7.8	0.27p	0.59	0.21p	1.0
BH7	01/12/11	41 - 43	---	---	---	900q	1,100	6.3	4.2p	1.0p	2.4p
BH7	01/12/11	50 - 52	---	---	---	230q	36	1.5	1.6	0.48p	1.4
BH8	01/13/11	41 - 43	---	---	---	140	62	<0.50	<0.50	<0.50	<0.50
BH8	01/13/11	50 - 52	---	---	---	110	96	0.33p	0.34p	0.063p	0.25p
BH9	01/13/11	41 - 43	---	---	---	<50	0.83	<0.50	<0.50	<0.50	<0.50
BH9	01/13/11	48 - 52	---	---	---	70	98	1.9	1.5	0.20p	0.41p
BH10	01/14/11	51 - 52	---	---	---	<50	3.3	<0.50	<0.50	<0.50	<0.50

Notes:

TOC	=	Top of well casing elevation; datum is mean sea level.
DTW	=	Depth to water.
GW Elev.	=	Groundwater elevation; datum is mean sea level. Groundwater elevations adjusted for LPH, when present, using an average specific gravity of 0.75 for gasoline.
NAPL	=	Non-aqueous phase liquid.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using EPA Method 8015 (modified).
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 8015B.
MTBE	=	Methyl tertiary butyl ether analyzed using EPA Method 8206B; prior to March 2005 analyzed using EPA Method 8021B unless otherwise footnoted.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B or 8260B unless otherwise footnoted.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 8260B.
EDB	=	1,2-dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	=	1,2-dichloroethane analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
Ethanol	=	Ethanol analyzed using EPA Method 8260B.
Add'l VOCs	=	Additional volatile organic compounds analyzed using EPA Method 8260B.
µg/L	=	Micrograms per liter.
ND	=	Not detected.
<	=	Less than the stated laboratory reporting limit.

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Notes:

---	=	Not measured/Not sampled/Not analyzed.
a	=	Water level recorded during pumping of well MW7.
b	=	Anomalous water level possibly due to recharge from a perched water zone.
c	=	Casing head cut to lower elevation.
d	=	Casing head damaged by construction.
e	=	Results obtained past the technical holding time.
f	=	Analyzed using EPA Method 8260.
g	=	Unidentified hydrocarbon C6-C12.
h	=	Analysis performed outside of EPA recommended holding time.
i	=	Groundwater level measured is in sump for groundwater extraction pump, near the bottom of the well and below the screened interval, and is not considered representative of groundwater elevation.
j	=	Grab groundwater sample collected.
k	=	Initial analysis within holding time. Reanalysis for the required dilution or confirmation was past holding time.
l	=	Secondary ion abundances were outside method requirements. Identification based on analytical judgment.
m	=	Hydrocarbon result partly due to individual peak(s) in quantitation range.
n	=	Insufficient water to sample.
o	=	Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated.
p	=	Analyte presence was not confirmed by second column or GC/MS analysis.
q	=	The chromatographic pattern does not match that of the specified standard.
r	=	The sample, as received, was not preserved in accordance with the referenced analytical method.
s	=	Technician inadvertently did not record this result in the field notes.
t	=	Well inaccessible during gauging and/or sampling.
u	=	DTW measured in well indicates less than 6 inches of water in the well, which is not representative of the actual depth to groundwater table. Groundwater elevation not calculated, data not used to compile groundwater elevation map and well not sampled.
v	=	Analyte detected in equipment blank; result suspect.
w	=	Sample collected prior to purging the well.
x	=	Water level recorded during pumping of Pleasanton Well No. 7.
y	=	Tetrachloroethene.
z	=	Analyzed using EPA Method 502.2
α	=	Analyzed using EPA Method 524.2.
β	=	Sample collected from a sample port at the surface.
δ	=	Fuel fingerprint analysis: extractable petroleum hydrocarbons ranging from C10 to C36.

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Notes:

ε = Additional analyses: Semi-volatile organic compounds below reporting limits except 2-methylnaphthalene (16 µg/L), bis(2-ethylhexyl)phthalate (33 µg/L), naphthalene (8 µg/L), and phenanthrene (12 µg/L).

TABLE 2B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	EDB (µg/L)	1,2-DCA (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Ethanol (µg/L)	Add'l VOCs (µg/L)
MW1	04/02/88 - 06/17/02	Not analyzed for these analytes.							
MW1	09/16/02	<0.5	<0.5	<10	<0.5	<0.5	<0.5	---	---
MW1	06/22/04	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100	---
MW1	09/21/04	---	---	---	---	---	---	<100	---
MW1	12/20/04	---	---	---	---	---	---	<100	---
MW1	03/29/05	---	---	---	---	---	---	<100	---
MW1	06/21/05	---	---	---	---	---	---	<100	---
MW1	09/25/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100	---
MW1	12/21/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<50	---
MW1	03/22/06	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	---
MW1	06/22/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<100	---
MW1	09/19/06	---	---	---	---	---	---	<100	---
MW1	12/20/06	---	---	---	---	---	---	<100	---
MW1	03/21/07	---	---	---	---	---	---	<100	---
MW1	06/20/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0	---
MW1	09/19/07	---	---	---	---	---	---	<100	---
MW1	12/27/07	---	---	---	---	---	---	<100	---
MW1	03/27/08	---	---	---	---	---	---	<100	---
MW1	06/25/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100	---
MW1	09/18/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100	---
MW1	12/23/08	---	---	---	---	---	---	<100	---
MW1	03/04/09	---	---	---	---	---	---	<50	---
MW1	06/25/09	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	---
MW1	11/10/09	---	---	---	---	---	---	<50	---
MW1	06/02/10	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	---
MW1	10/26/10	---	---	---	---	---	---	<50	---
MW1	06/09/11 - 08/26/14	Not analyzed for these analytes.							
MW1	11/17/14	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	<50	0.64y
MW1	02/17/15	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	<50	0.64y
MW1	**05/19/15**	**<0.50**	**<0.50**	**<5.0**	**<0.50**	**<0.50**	**<0.50**	**<50**	**1.4y**
MW2	04/22/88 - 07/06/88	Not analyzed for these analytes.							
MW2	07/21/88	Well destroyed.							
MW3	04/06/88 - 08/26/88	Not analyzed for these analytes.							
MW3	08/29/88	Well destroyed.							
MW4	04/08/88 - 07/19/89	Not analyzed for these analytes.							
MW4	07/20/89	---	---	---	---	---	---	---	ND
MW4	07/21/89	---	---	---	---	---	---	---	---
MW4	07/26/89	---	---	---	---	---	---	---	---
MW4	08/02/89	---	---	---	---	---	---	---	ND
MW4	08/03/89 - 06/17/02	Not analyzed for these analytes.							

TABLE 2B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	EDB (µg/L)	1,2-DCA (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Ethanol (µg/L)	Add'l VOCs (µg/L)
MW4	09/16/02	<0.5	<0.5	<10	<0.5	<0.5	<0.5	---	---
MW4	06/22/04	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100	---
MW4	09/21/04	---	---	---	---	---	---	<100	---
MW4	03/28/05	---	---	---	---	---	---		
MW4	09/26/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	---	---
MW4	12/21/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	---	---
MW4	03/22/06	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	---
MW4	06/22/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---	---
MW4	09/19/06	---	---	---	---	---	---	---	---
MW4	12/20/06	---	---	---	---	---	---	---	---
MW4	03/21/07	---	---	---	---	---	---	---	---
MW4	06/20/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---	---
MW4	09/18/07	---	---	---	---	---	---	---	---
MW4	12/27/07	---	---	---	---	---	---	---	---
MW4	03/27/08	---	---	---	---	---	---	---	---
MW4	06/26/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	---	---
MW4	09/17/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	---	---
MW4	12/23/08	---	---	---	---	---	---	---	---
MW4	03/04/09	---	---	---	---	---	---	---	---
MW4	06/25/09	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---	---
MW4	11/10/09	---	---	---	---	---	---	---	---
MW4	06/02/10	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---	---
MW4	06/09/11 - 08/26/14	Not analyzed for these analytes.							
MW4	11/17/14	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	<50	ND
MW4	02/17/15	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	<50	ND
MW4	**05/20/15**	**<0.50**	**<0.50**	**<5.0**	**<0.50**	**<0.50**	**<0.50**	**<50**	**0.73y**
MW5D	05/25/88 - 06/17/02	Not analyzed for these analytes.							
MW5D	09/16/02	<0.5	<0.5	<10	<0.5	<0.5	<0.5	---	---
MW5D	06/21/04	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100	---
MW5D	09/20/04	---	---	---	---	---	---	<100	---
MW5D	03/28/05	---	---	---	---	---	---	---	---
MW5D	06/20/05	---	---	---	---	---	---	---	---
MW5D	09/26/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	---	---
MW5D	12/21/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	---	---
MW5D	03/21/06	<0.50	<0.50	<10	<0.50	<0.50	<0.50	62	---
MW5D	06/22/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---	---
MW5D	09/19/06	---	---	---	---	---	---	---	---
MW5D	12/20/06	---	---	---	---	---	---	---	---
MW5D	03/20/07	---	---	---	---	---	---	---	---
MW5D	06/19/07	---	---	---	---	---	---	---	---
MW5D	09/19/07	---	---	---	---	---	---	---	---
MW5D	12/26/07	---	---	---	---	---	---	---	---

TABLE 2B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	EDB (µg/L)	1,2-DCA (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Ethanol (µg/L)	Add'l VOCs (µg/L)
MW5D	03/26/08	---	---	---	---	---	---	---	---
MW5D	06/25/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	---	---
MW5D	09/17/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	---	---
MW5D	12/22/08	---	---	---	---	---	---	---	---
MW5D	03/02/09	---	---	---	---	---	---	---	---
MW5D	06/24/09	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---	---
MW5D	11/09/09	---	---	---	---	---	---	---	---
MW5D	06/01/10	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---	---
MW5D	10/27/10 - 08/26/14	Not analyzed for these analytes.							
MW5D	11/18/14	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	<50	ND
MW5D	02/18/15	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	<50	ND
MW5D	**05/20/15**	**<0.50**	**<0.50**	**<5.0**	**<0.50**	**<0.50**	**<0.50**	**<50**	**ND**
MW5S	05/25/88 - 06/17/02	Not analyzed for these analytes.							
MW5S	09/16/02	<0.5	<0.5	<10	<0.5	<0.5	<0.5	---	---
MW5S	06/21/04	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100	---
MW5S	09/20/04 j	---	---	---	---	---	---	<100	---
MW5S	03/28/05	---	---	---	---	---	---	---	---
MW5S	06/20/05	---	---	---	---	---	---	---	---
MW5S	09/26/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	---	---
MW5S	12/21/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	---	---
MW5S	03/21/06	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	---
MW5S	06/22/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---	---
MW5S	09/19/06	---	---	---	---	---	---	---	---
MW5S	12/20/06	---	---	---	---	---	---	---	---
MW5S	03/20/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---	---
MW5S	06/19/07	---	---	---	---	---	---	---	---
MW5S	09/19/07	---	---	---	---	---	---	---	---
MW5S	12/26/07	---	---	---	---	---	---	---	---
MW5S	03/26/08	---	---	---	---	---	---	---	---
MW5S	06/25/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	---	---
MW5S	09/17/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	---	---
MW5S	12/22/08	---	---	---	---	---	---	---	---
MW5S	03/02/09	---	---	---	---	---	---	---	---
MW5S	06/24/09	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---	---
MW5S	11/09/09	---	---	---	---	---	---	---	---
MW5S	06/01/10	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---	---
MW5S	10/27/10 - Present	Not analyzed for these analytes.							
MW6	05/11/88	---	---	---	---	---	---	---	---
MW6	05/17/88	---	---	---	---	---	---	---	---
MW6	06/06/88	---	---	---	---	---	---	---	---
MW6	06/23/88	---	---	---	---	---	---	---	---

TABLE 2B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	EDB (µg/L)	1,2-DCA (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Ethanol (µg/L)	Add'l VOCs (µg/L)
MW6	06/28/88	---	---	---	---	---	---	---	---
MW6	07/13/88	---	---	---	---	---	---	---	---
MW6	08/05/88	---	---	---	---	---	---	---	---
MW6	08/12/88	---	---	---	---	---	---	---	---
MW6	08/17/88	---	---	---	---	---	---	---	---
MW6	08/26/88	---	---	---	---	---	---	---	---
MW6	09/07/88	---	---	---	---	---	---	---	---
MW6	10/24/88	Well destroyed.							
MW7	07/13/88-03/23/04	Not analyzed for these analytes.							
MW7	06/22/04	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100	---
MW7	09/21/04	---	---	---	---	---	---	<100	---
MW7	03/28/05	---	---	---	---	---	---	---	---
MW7	06/20/05	---	---	---	---	---	---	---	---
MW7	09/25/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	---	---
MW7	12/21/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	---	---
MW7	03/22/06	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	---
MW7	06/22/06	<0.500	2.18	<10.0	<0.500	<0.500	<0.500	---	---
MW7	09/19/06	---	---	---	---	---	---	---	---
MW7	12/20/06	---	---	---	---	---	---	---	---
MW7	03/20/07	---	---	---	---	---	---	---	---
MW7	06/19/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---	---
MW7	09/19/07	---	---	---	---	---	---	---	---
MW7	12/26/07	---	---	---	---	---	---	---	---
MW7	03/26/08	---	---	---	---	---	---	---	---
MW7	06/25/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	---	---
MW7	09/18/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	---	---
MW7	12/22/08	---	---	---	---	---	---	---	---
MW7	03/03/09	---	---	---	---	---	---	---	---
MW7	06/25/09	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---	---
MW7	11/09/09	---	---	---	---	---	---	---	---
MW7	06/02/10	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---	---
MW7	10/27/10 - 02/17/15	Not analyzed for these analytes.							
MW7	**05/20/15**	**<0.50**	**<0.50**	**<5.0**	**<0.50**	**<0.50**	**<0.50**	**<50**	**ND**
MW8	10/01/89 - 06/17/02	Not analyzed for these analytes.							
MW8	09/16/02	<0.5	<0.5	<10	<0.5	<0.5	<0.5	---	---
MW8	12/22/03	---	---	---	---	---	---	---	---
MW8	03/23/04	---	---	---	---	---	---	---	---
MW8	06/22/04	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100	---
MW8	12/20/04	---	---	---	---	---	---	<100	---
MW8	03/29/05	---	---	---	---	---	---	<100	---
MW8	06/21/05	---	---	---	---	---	---	<100	---

TABLE 2B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	EDB (µg/L)	1,2-DCA (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Ethanol (µg/L)	Add'l VOCs (µg/L)
MW8	09/26/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100	---
MW8	12/21/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<50	---
MW8	03/22/06	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	---
MW8	06/23/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<100	---
MW8	09/20/06	---	---	---	---	---	---	<100	---
MW8	12/20/06	---	---	---	---	---	---	<100	---
MW8	03/21/07	---	---	---	---	---	---	<100	---
MW8	06/20/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<100	---
MW8	09/18/07	---	---	---	---	---	---	<100	---
MW8	12/27/07	---	---	---	---	---	---	<100	---
MW8	03/27/08	---	---	---	---	---	---	<100	---
MW8	06/26/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100	---
MW8	09/17/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100	---
MW8	12/23/08	---	---	---	---	---	---	<100	---
MW8	03/04/09	---	---	---	---	---	---	<50	---
MW8	06/25/09	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	---
MW8	11/10/09	---	---	---	---	---	---	<50	---
MW8	06/02/10	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	---
MW8	10/27/10 - 08/26/14	Not analyzed for these analytes.							
MW8	11/17/14	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	<50	ND
MW8	02/17/15	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	<50	ND
MW8	**05/19/15**	**<0.50**	**<0.50**	**<5.0**	**<0.50**	**<0.50**	**<0.50**	**<50**	**ND**
MW9	10/03/89 - 09/26/00	Not analyzed for these analytes.							
MW9	11/03/00	Well destroyed.							
MW9A	12/28/00 - 12/20/04	Not analyzed for these analytes.							
MW9A	03/29/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100	---
MW9A	06/20/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100	---
MW9A	09/25/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100	---
MW9A	12/21/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<50	---
MW9A	03/22/06	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	---
MW9A	06/23/06	<0.500	<0.500	49.0	<0.500	<0.500	<0.500	<100	---
MW9A	09/19/06	---	---	---	---	---	---	<100	---
MW9A	12/20/06	---	---	---	---	---	---	<100	---
MW9A	03/21/07	---	---	---	---	---	---	<100	---
MW9A	06/20/07	<0.500	<0.500	<10	<0.500	<0.500	<0.500	<100	---
MW9A	09/18/07	---	---	---	---	---	---	<100	---
MW9A	12/27/07	---	---	---	---	---	---	<100	---
MW9A	03/27/08	---	---	---	---	---	---	<100	---
MW9A	06/25/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100	---
MW9A	09/18/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100	---
MW9A	12/23/08	---	---	---	---	---	---	<100	---

TABLE 2B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	EDB (µg/L)	1,2-DCA (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Ethanol (µg/L)	Add'l VOCs (µg/L)
MW9A	03/04/09	---	---	---	---	---	---	<50	---
MW9A	06/24/09	<1.0	<1.0	8.5p	<1.0	<1.0	0.24p	<100	---
MW9A	11/10/09	---	---	---	---	---	---	<250	---
MW9A	06/01/10	<2.5	<2.5	<50	<2.5	<2.5	<2.5	<250	---
MW9A	10/28/10	---	---	---	---	---	---	<50	---
MW9A	06/09/11 - Present	Not analyzed for these analytes.							
MW10	10/12/89 - 12/20/04	Not analyzed for these analytes.							
MW10	03/28/05	---	---	---	---	---	---	<100	---
MW10	06/20/05	---	---	---	---	---	---	<100	---
MW10	09/25/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100	---
MW10	12/21/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<50	---
MW10	03/22/06	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	---
MW10	06/22/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<100	---
MW10	09/19/06	---	---	---	---	---	---	<100	---
MW10	12/19/06	---	---	---	---	---	---	<100	---
MW10	03/20/07	---	---	---	---	---	---	<100	---
MW10	06/19/07	---	---	---	---	---	---	<100	---
MW10	12/26/07	---	---	---	---	---	---	<100	---
MW10	03/26/08	---	---	---	---	---	---	<100	---
MW10	06/25/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100	---
MW10	09/17/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100	---
MW10	12/22/08	---	---	---	---	---	---	<100	---
MW10	03/02/09	---	---	---	---	---	---	<50	---
MW10	06/24/09	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	---
MW10	11/09/09	---	---	---	---	---	---	<50	---
MW10	06/02/10	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	---
MW10	10/28/10	---	---	---	---	---	---	<50	---
MW10	06/09/11 - Present	Not analyzed for these analytes.							
MW10	11/10/89 - 09/16/02	Not analyzed for these analytes.							
MW11	12/17/02	---	---	---	---	---	---	---	---
MW11	06/21/04	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100	---
MW11	03/28/05	---	---	---	---	---	---	---	---
MW11	06/20/05	---	---	---	---	---	---	---	---
MW11	09/25/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	---	---
MW11	12/21/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	---	---
MW11	03/21/06	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	---
MW11	06/22/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---	---
MW11	09/19/06	---	---	---	---	---	---	---	---
MW11	12/19/06	---	---	---	---	---	---	---	---
MW11	03/20/07	---	---	---	---	---	---	---	---
MW11	06/19/07	---	---	---	---	---	---	---	---

TABLE 2B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	EDB (µg/L)	1,2-DCA (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Ethanol (µg/L)	Add'l VOCs (µg/L)
MW11	09/18/07	---	---	---	---	---	---	---	---
MW11	12/26/07	---	---	---	---	---	---	---	---
MW11	03/26/08	---	---	---	---	---	---	---	---
MW11	06/25/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	---	---
MW11	09/18/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	---	---
MW11	12/22/08	---	---	---	---	---	---	---	---
MW11	03/03/09	---	---	---	---	---	---	---	---
MW11	06/24/09	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---	---
MW11	11/09/09	---	---	---	---	---	---	---	---
MW11	06/02/10	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---	---
MW11	10/26/10 - Present	Not analyzed for these analytes.							
MW12	08/30/00	Well destroyed.							
MW12A	09/26/00 - 06/17/02	Not analyzed for these analytes.							
MW12A	09/16/02	<0.5	<0.5	<10	<0.5	<0.5	<0.5	---	---
MW12A	06/21/04	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100	---
MW12A	09/20/04	---	---	---	---	---	---	<100	---
MW12A	03/28/05	---	---	---	---	---	---	---	---
MW12A	06/20/05	---	---	---	---	---	---	---	---
MW12A	09/26/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	---	---
MW12A	12/21/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	---	---
MW12A	03/21/06	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<50	---
MW12A	06/22/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---	---
MW12A	09/19/06	---	---	---	---	---	---	---	---
MW12A	12/20/06	---	---	---	---	---	---	---	---
MW12A	03/21/07	---	---	---	---	---	---	---	---
MW12A	06/20/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---	---
MW12A	09/18/07	---	---	---	---	---	---	---	---
MW12A	12/26/07	---	---	---	---	---	---	---	---
MW12A	03/26/08	---	---	---	---	---	---	---	---
MW12A	06/25/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	---	---
MW12A	09/17/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	---	---
MW12A	12/22/08	---	---	---	---	---	---	---	---
MW12A	03/02/09	---	---	---	---	---	---	---	---
MW12A	06/24/09	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---	---
MW12A	11/09/09	---	---	---	---	---	---	---	---
MW12A	06/01/10	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---	---
MW12A	10/27/10 - 08/26/14	Not analyzed for these analytes.							
MW12A	11/18/14	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	<50	ND
MW12A	02/18/15	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	<50	ND
MW12A	**05/20/15**	**<0.50**	**<0.50**	**<5.0**	**<0.50**	**<0.50**	**<0.50**	**<50**	**ND**

TABLE 2B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	EDB (µg/L)	1,2-DCA (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Ethanol (µg/L)	Add'l VOCs (µg/L)
MW13	09/26/00 - 06/17/02	Not analyzed for these analytes.							
MW13	09/16/02	<0.5	<0.5	<10	<0.5	<0.5	<0.5	---	---
MW13	06/21/04	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100	---
MW13	09/20/04	---	---	---	---	---	---	<100	---
MW13	03/28/05	---	---	---	---	---	---	---	---
MW13	06/20/05	---	---	---	---	---	---	---	---
MW13	09/26/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	---	---
MW13	12/21/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	---	---
MW13	03/21/06	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	---
MW13	06/22/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---	---
MW13	09/19/06	---	---	---	---	---	---	---	---
MW13	12/20/06	---	---	---	---	---	---	---	---
MW13	03/21/07	---	---	---	---	---	---	---	---
MW13	06/20/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---	---
MW13	09/18/07	---	---	---	---	---	---	---	---
MW13	12/26/07	---	---	---	---	---	---	---	---
MW13	03/26/08	---	---	---	---	---	---	---	---
MW13	06/25/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	---	---
MW13	09/17/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	---	---
MW13	12/22/08	---	---	---	---	---	---	---	---
MW13	03/02/09	---	---	---	---	---	---	---	---
MW13	06/24/09	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---	---
MW13	11/09/09	---	---	---	---	---	---	---	---
MW13	06/01/10	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---	---
MW13	10/27/10 - 08/26/14	Not analyzed for these analytes.							
MW13	11/18/14	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	<50	ND
MW13	02/18/15	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	<50	ND
MW13	**05/20/15**	**<0.50**	**<0.50**	**<5.0**	**<0.50**	**<0.50**	**<0.50**	**<50**	**ND**
MW14	09/26/00 - 06/17/02	Not analyzed for these analytes.							
MW14	09/16/02	<0.5	<0.5	<10	<0.5	<0.5	<0.5	---	---
MW14	06/21/04	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100	---
MW14	09/21/04	---	---	---	---	---	---	<100	---
MW14	03/28/05	---	---	---	---	---	---	---	---
MW14	06/20/05	---	---	---	---	---	---	---	---
MW14	09/26/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	---	---
MW14	12/21/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	---	---
MW14	03/21/06	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	---
MW14	06/22/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---	---
MW14	12/20/06	---	---	---	---	---	---	---	---
MW14	03/20/07	---	---	---	---	---	---	---	---
MW14	06/19/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---	---
MW14	09/19/07	---	---	---	---	---	---	---	---

TABLE 2B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	EDB (µg/L)	1,2-DCA (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Ethanol (µg/L)	Add'l VOCs (µg/L)
MW14	12/26/07	---	---	---	---	---	---	---	---
MW14	03/26/08	---	---	---	---	---	---	---	---
MW14	06/25/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	---	---
MW14	09/17/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	---	---
MW14	12/22/08	---	---	---	---	---	---	---	---
MW14	03/02/09	---	---	---	---	---	---	---	---
MW14	06/24/09	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---	---
MW14	11/09/09	---	---	---	---	---	---	---	---
MW14	06/02/10	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---	---
MW14	10/27/10 - 08/26/14	Not analyzed for these analytes.							
MW14	11/18/14	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	<50	ND
MW14	02/18/15	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	<50	ND
MW14	**05/20/15**	**<0.50**	**<0.50**	**<5.0**	**<0.50**	**<0.50**	**<0.50**	**<50**	**ND**
OW1	09/24/99 - 09/16/02	Not analyzed for these analytes.							
OW1	12/17/02	---	---	---	---	---	---	---	---
OW1	03/29/05	---	---	---	---	---	---	<100	---
OW1	06/21/05	---	---	---	---	---	---	<100	---
OW1	09/25/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100	---
OW1	12/21/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<50	---
OW1	03/22/06	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	---
OW1	06/22/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<100	---
OW1	09/19/06	---	---	---	---	---	---	<100	---
OW1	12/20/06	---	---	---	---	---	---	<100	---
OW1	03/21/07	---	---	---	---	---	---	<100	---
OW1	06/20/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0	---
OW1	09/19/07	---	---	---	---	---	---	<100	---
OW1	12/27/07	---	---	---	---	---	---	<100	---
OW1	03/27/08	---	---	---	---	---	---	<100	---
OW1	06/25/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100	---
OW1	09/17/08	<0.50	<0.50	33	<0.50	<0.50	<0.50	<100	---
OW1	12/23/08	---	---	---	---	---	---	<100	---
OW1	03/04/09	---	---	---	---	---	---	<50	---
OW1	06/24/09	---	---	---	---	---	---	---	---
OW1	11/10/09	---	---	---	---	---	---	<50	---
OW1	06/02/10	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	---
OW1	10/26/10	---	---	---	---	---	---	<50	---
OW1	06/10/11 - Present	Not analyzed for these analytes.							
OW2	09/24/99 - 09/16/02	Not analyzed for these analytes.							
OW2	12/17/02	---	---	---	---	---	---	---	---
OW2	06/17/03 j	---	---	---	---	---	---	---	---
OW2	12/22/03	---	---	---	---	---	---	---	---

TABLE 2B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	EDB (µg/L)	1,2-DCA (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Ethanol (µg/L)	Add'l VOCs (µg/L)
OW2	03/23/04	---	---	---	---	---	---	---	---
OW2	12/20/04	---	---	---	---	---	---	<100	---
OW2	03/29/05	---	---	---	---	---	---	<100	---
OW2	06/21/05	---	---	---	---	---	---	<100	---
OW2	09/25/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100	---
OW2	12/21/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<50	---
OW2	03/22/06	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	---
OW2	06/23/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<100	---
OW2	09/20/06	---	---	---	---	---	---	<100	---
OW2	12/20/06	---	---	---	---	---	---	<100	---
OW2	03/20/07	---	---	---	---	---	---	<100	---
OW2	06/19/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0	---
OW2	09/18/07	---	---	---	---	---	---	<100	---
OW2	12/26/07	---	---	---	---	---	---	<100	---
OW2	03/26/08	---	---	---	---	---	---	<100	---
OW2	06/25/08	<0.50	<0.50	330	<0.50	<0.50	<0.50	<100	---
OW2	09/17/08	<0.50	<0.50	55	<0.50	<0.50	<0.50	<100	---
OW2	12/22/08	---	---	---	---	---	---	<100	---
OW2	03/03/09	---	---	---	---	---	---	<50	---
OW2	06/24/09	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	---
OW2	11/09/09	---	---	---	---	---	---	<50	---
OW2	06/02/10	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	---
OW2	10/27/10	---	---	---	---	---	---	<50	---
OW2	06/10/11 - 02/17/15	Not analyzed for these analytes.							
OW2	**05/18/15**	**<0.50**	**<0.50**	**<5.0**	**<0.50**	**<0.50**	**<0.50**	**<50**	**ND**
PMW1	12/22/99 - 03/28/02	Not analyzed for these analytes.							
PMW1	06/17/03	---	---	---	---	---	---	---	---
PMW1	09/25/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100	---
PMW1	12/21/05	<0.5	<0.5	<10	<0.5	<0.5	<1	<50	---
PMW1	03/22/06	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	---
PMW1	06/22/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<100	---
PMW1	09/19/06	---	---	---	---	---	---	<100	---
PMW1	12/19/06	---	---	---	---	---	---	<100k	---
PMW1	03/20/07	---	---	---	---	---	---	<100	---
PMW1	06/19/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0	---
PMW1	09/18/07	---	---	---	---	---	---	<100	---
PMW1	12/26/07	---	---	---	---	---	---	<100	---
PMW1	03/26/08	---	---	---	---	---	---	<100	---
PMW1	06/25/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100	---
PMW1	09/17/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100	---
PMW1	12/22/08	---	---	---	---	---	---	<100	---
PMW1	03/02/09	---	---	---	---	---	---	<50	---

TABLE 2B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	EDB (µg/L)	1,2-DCA (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Ethanol (µg/L)	Add'l VOCs (µg/L)
PMW1	06/24/09	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	---
PMW1	11/09/09	---	---	---	---	---	---	<50	---
PMW1	06/02/10	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	---
PMW1	10/28/10	---	---	---	---	---	---	<50	---
PMW1	06/09/11 - 08/26/14	Not analyzed for these analytes.							
PMW1	11/18/14	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	<50	ND
PMW1	02/17/15	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	<50	ND
PMW1	**05/19/15**	**<0.50**	**<0.50**	**<5.0**	**<0.50**	**<0.50**	**<0.50**	**<50**	**ND**
PMW2	12/22/99 - 03/19/02	Not analyzed for these analytes.							
PMW2	09/16/02	<0.5	<0.5	<10	<0.5	<0.5	<0.5	---	---
PMW2	12/17/02	---	---	---	---	---	---	---	---
PMW2	03/28/03	---	---	---	---	---	---	---	---
PMW2	03/23/04	---	---	---	---	---	---	---	---
PMW2	06/22/04	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100	---
PMW2	03/29/05	---	---	---	---	---	---	<100	---
PMW2	06/21/05	---	---	---	---	---	---	<100	---
PMW2	09/25/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100	---
PMW2	12/21/05	<0.5	<0.5	<10	<0.5	<0.5	<1	<50	---
PMW2	03/22/06	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	---
PMW2	06/23/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<100	---
PMW2	09/20/06	---	---	---	---	---	---	<100	---
PMW2	12/20/06	---	---	---	---	---	---	<100	---
PMW2	03/20/07	---	---	---	---	---	---	<100	---
PMW2	06/19/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0	---
PMW2	09/18/07	---	---	---	---	---	---	<100	---
PMW2	12/26/07	---	---	---	---	---	---	<100	---
PMW2	03/26/08	---	---	---	---	---	---	<100	---
PMW2	06/25/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100	---
PMW2	09/17/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100	---
PMW2	12/22/08	---	---	---	---	---	---	<100	---
PMW2	03/03/09	---	---	---	---	---	---	<50	---
PMW2	06/24/09	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	---
PMW2	11/09/09	---	---	---	---	---	---	<50	---
PMW2	06/02/10	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	---
PMW2	10/28/10	---	---	---	---	---	---	<50	---
PMW2	06/10/11 - 11/17/14	Not analyzed for these analytes.							
PMW2	02/16/15	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	<50	ND
PMW2	**05/18/15** **n**	**---**	**---**	**---**	**---**	**---**	**---**	**---**	**---**
PMW3	12/22/99 - 03/23/04	Not analyzed for these analytes.							
PMW3	06/22/04	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100	---
PMW3	09/21/04	---	---	---	---	---	---	<100	---

TABLE 2B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	EDB (µg/L)	1,2-DCA (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Ethanol (µg/L)	Add'l VOCs (µg/L)
PMW3	12/20/04	---	---	---	---	---	---	<100	---
PMW3	03/29/05	---	---	---	---	---	---	<100	---
PMW3	06/21/05	---	---	---	---	---	---	<100	---
PMW3	09/25/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100	---
PMW3	12/21/05	<0.5	<0.5	<10	<0.5	<0.5	<1	<50	---
PMW3	03/22/06	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	---
PMW3	06/22/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<100	---
PMW3	09/19/06	---	---	---	---	---	---	<100	---
PMW3	12/20/06	---	---	---	---	---	---	<100	---
PMW3	03/21/07	---	---	---	---	---	---	<100	---
PMW3	06/20/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0	---
PMW3	09/18/07	---	---	---	---	---	---	<100	---
PMW3	12/27/07	---	---	---	---	---	---	<100	---
PMW3	03/27/08	---	---	---	---	---	---	<100	---
PMW3	06/25/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100	---
PMW3	09/18/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100	---
PMW3	12/23/08	---	---	---	---	---	---	<100	---
PMW3	03/04/09	---	---	---	---	---	---	<50	---
PMW3	06/25/09	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	---
PMW3	11/10/09	---	---	---	---	---	---	<50	---
PMW3	06/02/10	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	---
PMW3	10/26/10	---	---	---	---	---	---	<50	---
PMW3	06/10/11 - 08/26/14	Not analyzed for these analytes.							
PMW3	11/18/14	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	<50	ND
PMW3	02/17/15	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	<50	ND
PMW3	**05/19/15**	**<0.50**	**<0.50**	**<5.0**	**<0.50**	**<0.50**	**<0.50**	**<50**	**ND**
PMW4	12/22/99 - 03/23/04	Not analyzed for these analytes.							
PMW4	06/22/04	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100	---
PMW4	09/21/04	---	---	---	---	---	---	<100	---
PMW4	03/28/05	---	---	---	---	---	---	---	---
PMW4	06/21/05	---	---	---	---	---	---	---	---
PMW4	12/21/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	---	---
PMW4	03/22/06	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	---
PMW4	06/22/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---	---
PMW4	09/19/06	---	---	---	---	---	---	---	---
PMW4	12/20/06	---	---	---	---	---	---	---	---
PMW4	03/21/07	---	---	---	---	---	---	---	---
PMW4	06/20/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---	---
PMW4	09/18/07	---	---	---	---	---	---	---	---
PMW4	12/27/07	---	---	---	---	---	---	---	---
PMW4	03/27/08	---	---	---	---	---	---	---	---
PMW4	06/26/08 r	<0.50	<0.50	<20	<0.50	<0.50	<0.50	---	---

TABLE 2B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date		EDB (µg/L)	1,2-DCA (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Ethanol (µg/L)	Add'l VOCs (µg/L)
PMW4	03/04/09		---	---	---	---	---	---	---	---
PMW4	06/25/09		<0.50	<0.50	<10	<0.50	<0.50	<0.50	---	---
PMW4	11/10/09		---	---	---	---	---	---	---	---
PMW4	06/02/10		<0.50	<0.50	<10	<0.50	<0.50	<0.50	---	---
PMW4	10/28/10		---	---	---	---	---	---	---	---
PMW4	06/09/11 - Present		Not analyzed for these analytes.							
PMW5	12/22/99 - 09/16/02		Not analyzed for these analytes.							
PMW5	12/17/02		---	---	---	---	---	---	---	---
PMW5	03/28/03		---	---	---	---	---	---	---	---
PMW5	03/23/04		---	---	---	---	---	---	---	---
PMW5	06/22/04		<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100	---
PMW5	09/21/04	j	---	---	---	---	---	---	<100	---
PMW5	12/20/04	j	---	---	---	---	---	---	<100	---
PMW5	03/28/05		---	---	---	---	---	---	<100	---
PMW5	06/21/05		---	---	---	---	---	---	<100	---
PMW5	09/25/05		<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100	---
PMW5	03/22/06	j	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	---
PMW5	06/23/06		<0.500	2.24	<10.0	<0.500	<0.500	<0.500	<100	---
PMW5	09/20/06		---	---	---	---	---	---	<100	---
PMW5	12/20/06		---	---	---	---	---	---	<100	---
PMW5	03/21/07		---	---	---	---	---	---	<100	---
PMW5	06/19/07		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0	---
PMW5	09/18/07		---	---	---	---	---	---	<100	---
PMW5	12/26/07		---	---	---	---	---	---	<100	---
PMW5	03/26/08		---	---	---	---	---	---	<100	---
PMW5	06/25/08		<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100	---
PMW5	09/17/08		<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100	---
PMW5	12/22/08		---	---	---	---	---	---	<100	---
PMW5	03/03/09		---	---	---	---	---	---	<50	---
PMW5	06/25/09		<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	---
PMW5	11/09/09		---	---	---	---	---	---	<50	---
PMW5	06/01/10		<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	---
PMW5	10/26/10		---	---	---	---	---	---	<50	---
PMW5	06/10/11 - Present		Not analyzed for these analytes.							
PMW6	12/22/99 - 03/23/04		Not analyzed for these analytes.							
PMW6	06/22/04		<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100	---
PMW6	03/28/05		---	---	---	---	---	---	---	---
PMW6	03/22/06		<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	---
PMW6	06/22/06		<0.500	2.17	<10.0	<0.500	<0.500	<0.500	---	---
PMW6	09/19/06		---	---	---	---	---	---	---	---
PMW6	12/20/06		---	---	---	---	---	---	---	---

TABLE 2B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	EDB (µg/L)	1,2-DCA (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Ethanol (µg/L)	Add'l VOCs (µg/L)
PMW6	03/20/07	---	---	---	---	---	---	---	---
PMW6	03/26/08	---	---	---	---	---	---	---	---
PMW6	12/22/08	---	---	---	---	---	---	---	---
PMW6	03/03/09	---	---	---	---	---	---	---	---
PMW6	06/25/09	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---	---
PMW6	11/09/09	---	---	---	---	---	---	---	---
PMW6	06/02/10	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---	---
PMW6	10/26/10 - Present	Not analyzed for these analytes.							
VR1	03/24/92 - 06/18/02	Not analyzed for these analytes.							
VR1	09/16/02	<0.5	<0.5	<10	<0.5	<0.5	<0.5	---	---
VR1	12/17/02	---	---	---	---	---	---	---	---
VR1	06/17/03	---	---	---	---	---	---	---	---
VR1	09/22/03	---	---	---	---	---	---	---	---
VR1	12/22/03	---	---	---	---	---	---	---	---
VR1	03/23/04	---	---	---	---	---	---	---	---
VR1	06/22/04	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100	---
VR1	12/20/04	---	---	---	---	---	---	<100	---
VR1	03/29/05	---	---	---	---	---	---	<100	---
VR1	06/20/05	---	---	---	---	---	---	<100	---
VR1	09/25/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100	---
VR1	12/21/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<50	---
VR1	03/22/06	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	---
VR1	06/23/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<100	---
VR1	09/19/06	---	---	---	---	---	---	<100	---
VR1	12/20/06	---	---	---	---	---	---	<100	---
VR1	03/20/07	---	---	---	---	---	---	<100	---
VR1	06/20/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0	---
VR1	09/18/07	---	---	---	---	---	---	<100	---
VR1	12/26/07	---	---	---	---	---	---	<100	---
VR1	03/27/08	---	---	---	---	---	---	<100	---
VR1	06/25/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100	---
VR1	09/17/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100	---
VR1	12/23/08	---	---	---	---	---	---	<100	---
VR1	03/04/09	---	---	---	---	---	---	<50	---
VR1	06/25/09	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	---
VR1	11/10/09	---	---	---	---	---	---	<50	---
VR1	06/02/10	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	---
VR1	10/28/10	---	---	---	---	---	---	<50	---
VR1	06/09/11 - Present	Not analyzed for these analytes.							
VR2	06/30/99 - 09/25/05	Not analyzed for these analytes.							
VR2	12/21/05	<0.5	<0.5	<10	<0.5	<0.5	<1	<50	---

TABLE 2B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	EDB (µg/L)	1,2-DCA (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Ethanol (µg/L)	Add'l VOCs (µg/L)
VR2	03/22/06	<0.50	<0.50	<500	<0.50	<0.50	1.2	<50	---
VR2	06/23/06	<0.500	<0.500	239	<0.500	<0.500	1.97	<100	---
VR2	09/20/06	---	---	---	---	---	---	<100	---
VR2	12/20/06	---	---	---	---	---	---	<100	---
VR2	03/21/07	---	---	---	---	---	---	<100	---
VR2	06/19/07	<0.500	<0.500	504.00	<0.500	<0.500	3.47	<50.0	---
VR2	09/18/07	---	---	---	---	---	---	<100	---
VR2	12/26/07	---	---	---	---	---	---	<100	---
VR2	03/26/08	---	---	---	---	---	---	<100	---
VR2	06/25/08	<0.50	<0.50	380	<0.50	<0.50	2.8	<100	---
VR2	09/17/08	<0.50	<0.50	320	<0.50	<0.50	2.1	<100	---
VR2	12/22/08	---	---	---	---	---	---	<100	---
VR2	03/03/09	---	---	---	---	---	---	<5,000	---
VR2	06/25/09	<50	<50	<1,000	<50	<50	<50	<5,000	---
VR2	11/09/09	---	---	---	---	---	---	<10,000	---
VR2	06/01/10	<100	<100	<2,000	<100	<100	<100	<10,000	---
VR2	10/26/10	---	---	---	---	---	---	<10,000	---
VR2	06/09/11 - Present	Not analyzed for these analytes.							
VR3	06/30/99	---	---	---	---	---	---	---	---
VR3	08/03/99	---	---	---	---	---	---	---	---
VR3	09/24/99	---	---	---	---	---	---	---	---
VR3	11/05/99	Well destroyed.							
VR4	06/30/99	---	---	---	---	---	---	---	---
VR4	08/03/99	---	---	---	---	---	---	---	---
VR4	09/24/99	---	---	---	---	---	---	---	---
VR4	11/05/99	Well destroyed.							
Off-Site Municipal Pleasanton Well No. 7									
Well No. 7	07/17/89	---	---	---	---	---	---	---	---
Well No. 7	07/18/89	---	---	---	---	---	---	---	---
Well No. 7	07/19/89	---	---	---	---	---	---	---	---
Well No. 7	07/20/89	<0.5z	<0.5z	---	---	---	---	---	ND
Well No. 7	07/21/89	---	---	---	---	---	---	---	---
Well No. 7	07/26/89	---	---	---	---	---	---	---	---
Well No. 7	08/02/89 β	<0.5α	<0.5α	---	---	---	---	---	ND
Well No. 7	08/03/89	---	---	---	---	---	---	---	---
Well No. 7	08/17/89	---	---	---	---	---	---	---	---

Grab Groundwater Samples
Prior to 02/03/06 - Not analyzed for these analytes.

TABLE 2B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well ID	Sampling Date	EDB (µg/L)	1,2-DCA (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Ethanol (µg/L)	Add'l VOCs (µg/L)
BH1	02/03/06	<0.5	<0.5	<20	<0.5	<0.5	<0.5	<100	---
BH2	01/10/11	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	---
BH2	01/10/11	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	---
BH3	01/10/11	<0.50	<0.50	<10	<0.50	<0.50	0.22p	<50	---
BH3	01/10/11	<0.50	<0.50	13	<0.50	<0.50	0.19p	<50	---
BH4	01/11/11	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	---
BH4	01/11/11	<5.0	<5.0	<100	<5.0	<5.0	<5.0	<500	---
BH5	01/11/11	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	---
BH5	01/11/11	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	---
BH6	01/12/11	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	---
BH6	01/12/11	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	---
BH7	01/12/11	<5.0	<5.0	68p	<5.0	<5.0	<5.0	<500	---
BH7	01/12/11	<1.0	<1.0	<20	<1.0	<1.0	<1.0	<100	---
BH8	01/13/11	<0.50	<0.50	14	<0.50	<0.50	<0.50	<50	---
BH8	01/13/11	<0.50	<0.50	49	<0.50	<0.50	<0.50	<50	---
BH9	01/13/11	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	---
BH9	01/13/11	<0.50	<0.50	12	<0.50	<0.50	<0.50	<50	---
BH10	01/14/11	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	---

Notes:

TOC	=	Top of well casing elevation; datum is mean sea level.
DTW	=	Depth to water.
GW Elev.	=	Groundwater elevation; datum is mean sea level. Groundwater elevations adjusted for LPH, when present, using an average specific gravity of 0.75 for gasoline.
NAPL	=	Non-aqueous phase liquid.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using EPA Method 8015 (modified).
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 8015B.
MTBE	=	Methyl tertiary butyl ether analyzed using EPA Method 8206B; prior to March 2005 analyzed using EPA Method 8021B unless otherwise footnoted.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B or 8260B unless otherwise footnoted.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 8260B.
EDB	=	1,2-dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	=	1,2-dichloroethane analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.

TABLE 2B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Notes:		
Ethanol	=	Ethanol analyzed using EPA Method 8260B.
Add'l VOCs	=	Additional volatile organic compounds analyzed using EPA Method 8260B.
µg/L	=	Micrograms per liter.
ND	=	Not detected.
<	=	Less than the stated laboratory reporting limit.
---	=	Not measured/Not sampled/Not analyzed.
a	=	Water level recorded during pumping of well MW7.
b	=	Anomalous water level possibly due to recharge from a perched water zone.
c	=	Casing head cut to lower elevation.
d	=	Casing head damaged by construction.
e	=	Results obtained past the technical holding time.
f	=	Analyzed using EPA Method 8260.
g	=	Unidentified hydrocarbon C6-C12.
h	=	Analysis performed outside of EPA recommended holding time.
i	=	Groundwater level measured is in sump for groundwater extraction pump, near the bottom of the well and below the screened interval, and is not considered representative of groundwater elevation.
j	=	Grab groundwater sample collected.
k	=	Initial analysis within holding time. Reanalysis for the required dilution or confirmation was past holding time.
l	=	Secondary ion abundances were outside method requirements. Identification based on analytical judgment.
m	=	Hydrocarbon result partly due to individual peak(s) in quantitation range.
n	=	Insufficient water to sample.
o	=	Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated.
p	=	Analyte presence was not confirmed by second column or GC/MS analysis.
q	=	The chromatographic pattern does not match that of the specified standard.
r	=	The sample, as received, was not preserved in accordance with the referenced analytical method.
s	=	Technician inadvertently did not record this result in the field notes.
t	=	Well inaccessible during gauging and/or sampling.
u	=	DTW measured in well indicates less than 6 inches of water in the well, which is not representative of the actual depth to groundwater table. Groundwater elevation not calculated, data not used to compile groundwater elevation map and well not sampled.
v	=	Analyte detected in equipment blank; result suspect.
w	=	Sample collected prior to purging the well.
x	=	Water level recorded during pumping of Pleasanton Well No. 7.
y	=	Tetrachloroethene.
z	=	Analyzed using EPA Method 502.2
α	=	Analyzed using EPA Method 524.2.
β	=	Sample collected from a sample port at the surface.
δ	=	Fuel fingerprint analysis: extractable petroleum hydrocarbons ranging from C10 to C36.
ε	=	Additional analyses: Semi-volatile organic compounds below reporting limits except 2-methylnaphthalene (16 µg/L), bis(2-ethylhexyl)phthalate (33 µg/L), naphthalene (8 µg/L), and phenanthrene (12 µg/L).

TABLE 3
WELL CONSTRUCTION DETAILS
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well Number		Well Installation Date	Well Destruction Date	Elevation TOC (feet)	Well Casing Material	Total Depth (feet)	Well Depth (feet)	Borehole Diameter (inches)	Casing Diameter (inches)	Screened Interval (feet)	Slot Size (inches)	Filter Pack Interval (feet)	Filter Pack Material	Water Bearing Zone
MW1	d	04/01/88	---	320.52	Sch-40 PVC	57	57	10	4	32-57	0.020	30-57	#3 Sand	Zone 1
MW2		04/02/88	07/12/88	322.29	Sch-40 PVC	57	57	10	4	37-57	0.020	34-57	#3 Sand	---
MW3		04/04/88	08/29/88	322.56	Sch-40 PVC	60	60	10	4	36-56	0.020	35-60	#3 Sand	---
MW4	d	04/06/88	---	321.56	Sch-40 PVC	60	60	10	4	37-57	0.020	36-60	#3 Sand	Zone 1
MW5D	d	05/10/88	---	321.79	Sch-40 PVC	82.0	77.5	10	4	67.5-77.5	0.020	64-77.5	#3 Sand	Zone 2
MW5S	d	05/11/88	---	320.52	Sch-40 PVC	58	58	10	4	40-55	0.020	37.5-58	#3 Sand	Zone 1
MW6		05/11/88	10/24/88	322.28	Sch-40 PVC	59	59	10	4	40-55	0.020	36-59	#3 Sand	---
MW7	d	07/12/88	---	321.27	Sch-40 PVC	56.5a	56.5	10	5	28-53	0.020	25-56.5	#3 Sand	Zone 1
MW8	d	09/30/89	---	321.86	Sch-40 PVC	140	133	14	4	118-133	0.020	114-133	---	Zone 3
MW9		10/04/89	11/03/00	320.26	Sch-40 PVC	57.5	54.5	10	4	34.5-54.5	0.020	34-54.5	---	---
MW9A	d	11/03/00	---	321.27	Sch-40 PVC	59	58	12.25	6	35-55/55-58c	0.020	33-58	#3 Sand	Zone 1
MW10	d	10/06/89	---	322.99	Sch-40 PVC	60.5	60	10	4	40-60	0.020	38-60	---	Zone 1
MW11	d	11/02/89	---	321.73	Sch-40 PVC	55.5	55	10	4	35-55	0.020	33-55	---	Zone 1
MW12		08/17/00	08/30/00	---	Sch-40 PVC	132	132	8.33	2	114.5-131.5	0.020	112.5-132	#3 Sand	---
MW12A	d	08/30/00	---	322.62	Sch-40 PVC	136	130.5	8.33	2	115.5-130.5	0.020	113.5-130.5	#3 Sand	Zone 3
MW13	d, b	08/23/00	---	322.71	Sch-80 PVC and Steel	73	73	8.33	2	61.5-72	0.020	57.5-73	#3 Sand	Zone 2
MW14	d	08/29/00	---	321.24	Sch-40 PVC	143	143	8.33	2	121.5-136.5	0.020	119.5-143	#3 Sand	Zone 3
OW1		---	---	321.44	---	---	---	---	4	e	---	---	---	Perched
OW2	d	---	---	321.55	---	---	---	---	4	e	---	---	---	Perched
PMW1	d	12/16/99	---	322.75	PVC	16	16	10	4	6-16	0.010	5.5-16	#2/12 Sand	Perched
PMW2	d	12/16/99	---	322.37	PVC	16	16	10	4	6-16	0.010	5.5-16	#2/12 Sand	Perched

TABLE 3
WELL CONSTRUCTION DETAILS
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Well Number		Well Installation Date	Well Destruction Date	Elevation TOC (feet)	Well Casing Material	Total Depth (feet)	Well Depth (feet)	Borehole Diameter (inches)	Casing Diameter (inches)	Screened Interval (feet)	Slot Size (inches)	Filter Pack Interval (feet)	Filter Pack Material	Water Bearing Zone
PMW3	d	12/16/99	---	321.27	PVC	16	16	10	4	6-16	0.010	5.5-16	#2/12 Sand	Perched
PMW4	d	12/16/99	---	321.37	PVC	16	16	10	4	6-16	0.010	5.5-16	#2/12 Sand	Perched
PMW5	d	12/16/99	---	320.04	PVC	35.5	16	10	4	6-16	0.010	5.5-16	#2/12 Sand	Perched
PMW6	d	12/17/99	---	321.38	PVC	16	16	10	4	6-16	0.010	5.5-16	#2/12 Sand	Perched
VR1	d	10/24/88	---	321.00	Sch-40 PVC	30	30	10	4	10-30	0.020	10-30	---	Perched
VR2		11/20/89	---	320.18	Sch-40 PVC	45.5	45.5	8	2	35-45	0.020	33-45.5	---	Zone 1
VR3		11/20/89	09/24/99	318.73	Sch-40 PVC	35.5	35.5	8	2	5-35	0.020	4-35.5	---	---
VR4		11/24/89	09/24/99	321.19	Sch-40 PVC	35.5	35.5	8	2	12.5-32.5	0.020	4-35.5	---	---

Notes:
TOC = Top of well casing elevation; datum is mean sea level.
PVC = chloride.
--- = Information not available.
a = The total depth measured in well MW7 does not match the well completion log. On 16 September 2002, the total depth was measured as 59.83 feet below top of casing.
b = PVC screen from 61.5-72 feet, stainless steel blank from 11.5-61.5 feet, PVC blank from surface to 11.5 feet.
c = Depth of PVC sump at base of well.
d = Well surveyed in October 2001. Elevation is based on City of Pleasanton Benchmark #C-972. Brass disc in concrete abutment, 15 feet north of the southeast corner of the southbound
= bridge over Mocho Canal. Elevation = 330.55 feet.
e = Well screen is visible near surface and is assumed to extend to near total depth.

APPENDIX A

GROUNDWATER SAMPLING PROTOCOL

GROUNDWATER SAMPLING PROTOCOL

The static water level in each well is measured with a water level indicator, which is accurate to the nearest 0.01 foot. To calculate groundwater elevations and evaluate groundwater gradient, depth to water (DTW) levels are subtracted from top of casing elevations.

Before water samples are collected from the groundwater monitoring wells, the wells are purged until a minimum of three well casing volumes is purged and stabilization of the temperature, pH, and conductivity is obtained. Water samples from the wells that do not obtain stability of the temperature, pH, and conductivity are considered to be "grab samples." The quantity of water purged from each well is calculated as follows:

1 well casing volume = $\pi r^2 h(7.48)$ where:

r	=	radius of the well casing in feet
h	=	column of water in the well in feet (depth to bottom - depth to water)
7.48	=	conversion constant from cubic feet to gallons
π	=	ratio of the circumference of a circle to its diameter

Gallons of water purged/gallons in 1 well casing volume = well casing volumes removed.

The wells are purged using dedicated tubing and an inertial pump (WaTerra) with the tubing intake set at the approximate midpoint of the submerged portion of the screened interval of the well.

After purging, each well is allowed to recharge to at least 80% of the initial water level. Water samples from wells that do not recover at least 80% (due to slow recharging of the well) between purging and sampling are considered to be "grab samples." Water samples are collected using the same dedicated tubing used for purging. The groundwater is carefully poured into selected sample containers (40-milliliter [ml] glass vials, 1,000-ml glass amber bottles, etc.), which are filled so as to produce a positive meniscus.

Depending on the required analysis, each sample container is preserved with hydrochloric acid, nitric acid, etc., or it is preservative free. The type of preservative used for each sample is specified on the Chain-of-Custody record.

Each vial and glass amber bottle is sealed with a cap containing a Teflon® septum, and subsequently examined for air bubbles to avoid headspace, which would allow volatilization to occur. The samples are promptly transported in iced storage in a thermally-insulated ice chest, accompanied by a Chain-of-Custody record, to a California state-certified laboratory.

Water generated during purging and cleaning is contained and transported off site for treatment and disposal.

APPENDIX B

FIELD DATA SHEETS

Cardno ERI
Shaping the Future

Daily Field Report

Project ID #: 73399 ERI Job # 2776
Subject: Monitoring & Sampling Date: 5/18/15
Equipment Used: DTW Tape Peri. pump Sheet: 1 of 1
Name(s): JOE D. LEWIS
Time Arrived On Site: Time Departed Site: Total Travel:

On site		915
M&S Meeting		915 - 930
Opened wells		930 - 1030
DTW on wells		1100 - 1200
Set up Equipment		1200 - 1215
Purged wells	PMW1, PMW2, OW2, PMW3. Low flow	1237 - 1600
Sampled wells	OW2	1445
Off Site		1630

Decon water - 0 gal.
Purge water - 19 gal.
TOTAL water - 19 gal.

Cardno ERI
Shaping the Future

Daily Field Report

Project ID #: 73399 ERI Job # 2776
Subject: Monitoring & Sampling Date: 5/19/15
Equipment Used: DTW Tape, Peri. Pump. waterra Sheet: 1 of 1
Name(s): JOE D. LEWIS
Time Arrived On Site: Time Departed Site: Total Travel:

On Site	700
M&S Meeting	700 - 715
Set up Equipment	715 - 730
Purged Wells MW8, MW1, MW4, MW7	737 - 1510
Sampled Wells MW8, PMW1, PMW3 MW1,	1200 - 1342
Off Site	1600

Decon water - 0 gal.
Purge water - 161 gal.
Total water - 161 gal.

Cardno ERI
Shaping the Future

Daily Field Report

Project ID #: 73349 | ERI Job # 2776

Subject: Monitoring & Sampling | Date: 5/20/15

Equipment Used: DTW Tape, Waterra, Peri. Pump | Sheet: 1 of 1

Name(s): JOE D. LEWIS

Time Arrived On Site: | Time Departed Site: | Total Travel:

on site		715
M&S meeting		715-730
Set up equipment		730-800
Purged Wells	VR1, PMW 5, MW12A, MW13, MW5D, MW14	807-1318
Sampled Wells	MW4, MW7, MW12A, MW13, MW5D, MW14	1005-1440
off site		1600

Decon water - 0 gal.
Purge water - 125 gal.
TOTAL water - 125 gal.

TOTAL water for site
Decon water - 0 gal.
Purge water - 306 gal.
TOTAL water - 306 gal.

25371 Commercentre Drive Suite 250, Lake Forest, CA 92630 Office: 949-457-8950 Fax: 949-457-8956

Cardno ERI Groundwater M+S
Depth To Water

Case Volume= H(r^2x0.163)

H=Height of Water Column in Feet
r=Radius of well casing in inches

Common conversion factors:
2"=0.163, 4"=0.652, 6"=1.457

Project: 2776 | Location: 73399 | Date: 5/18/15 | Name: JOE LEWIS

WELL ID	WELL DIAMETER inches	ODOR? SHEEN?	TOTAL DEPTH feet	Pre-Purge DTW feet	Case volume Gal.	80% r/chrg. DTW feet	COMMENTS
PMW6	4		15.71	15.60	—	—	Less Than 6"
PMW4	4		15.71	15.51	—	—	Less Than 6"
PMW2	4		15.48	12.52	1.92	13.11	No sample dry at sample TD 15.48
PMW1	4		15.51	13.34	1.41	13.77	
PMW3	4		15.71	10.90	3.13	11.86	
OW1	4		11.71	11.34	—	—	Less Than 6"
MW13	2		70.18	58.05	1.97	60.47	
MW12A	2		128.01	57.60	11.47	71.68	Tubing deep in casing need hook and line to fish out.
MW14	2		132.22	56.30	12.37	71.48	
MW5S	4		54.38	53.89	—	—	Less Than 6"
MW5D	4		77.33	57.13	13.17	61.17	
MW4	4		56.59	53.76	1.84	54.32	repaired tubing & check valve
MW8	4		133.57	57.10	49.85	72.39	
MW1	4		54.83	52.83	1.30	53.23	
MW10	4		58.32	57.83	—	—	Less Than 6"
OW2	4		12.41	11.23	0.76	11.46	
VR1	4		29.98	29.00	0.63	29.19	No sample Insufficient water
MW11	4		54.23	54.07	—	—	Less Than 6"
MW7	4		59.49	55.03	2.90	55.92	Repaired Check Valve
MW9A	4		57.02	56.65	—	—	Less Than 6"
PMW5	4		14.48	13.35	0.73	13.57	No sample Insufficient Water
VR2	2		43.38	—	—	—	Dry @ T.D. 43.38

WATER SAMPLING SITE STATUS

Date: 5/18/15

Inspected by: JOE LEWIS

Cardno ERI Job No.: 2776 Station No.: 73349 Site Address: 2991 Hopyard RD. Pleasanton, CA

Well ID	Well Head Screws	Rubber Gasket	Well Cap Locking	Lock on Well Cap	Concrete Well Seal	Well Head PVC	Water in Well Vault	Tabs	Well Cover	Fence/Gate Condition	# Drums	Drum Contents	Building Condition	Site Appearance	Comments / Well Covers
	N/R/ok	N/R/ok	N/R/ok	N/R/ok	N/R/ok	N/R/ok	Y / N	N/R/ok	N/R/ok	N/R/ok		s/w/e	g/v/o	N/R/ok	
PMW6	OK	OK	OK	N	OK	OK	N	OK	OK	NA	NA	NA	NA	OK	NO LOCK
PMW4	N	OK	OK	N	OK	OK	Y	OK	OK	NA	NA	NA	NA	OK	NO LOCK
PMW2	N	N	OK	N	OK	OK	N	OK	OK	NA	NA	NA	NA	OK	NO LOCK, 2 screws missing, 2 stripped
PMW1	N	OK	OK	N	OK	OK	N	OK	OK	NA	NA	NA	NA	OK	NO LOCK, 2/2 screws stripped
PMW3	OK	OK	OK	N	OK	OK	N	OK	OK	NA	NA	NA	NA	OK	NO LOCK
OW1	N	OK	OK	N	OK	OK	N	OK	OK	NA	NA	NA	NA	OK	NO LOCK, screws stripped
MW13	NA	OK	OK	OK	OK	OK	N	NA	N	NA	NA	NA	NA	OK	cover does not close.
MW12A	NA	OK	OK	OK	OK	OK	~~Y~~	NA	OK	NA	NA	NA	NA	OK	
MW14	NA	OK	N	N	OK	OK	N	NA	OK	NA	NA	NA	NA	OK	
MW5S	N	OK	OK	N	OK	OK	N	N	OK	NA	NA	NA	NA	OK	2/2 screws missing, Tabs broken
MW5D	N	OK	OK	N	OK	OK	N	N	OK	NA	NA	NA	NA	OK	2/2 screws missing, Screws broken in Tabs
MW4	N	OK	N	N	OK	OK	N	N	OK	NA	NA	NA	NA	OK	Screws broken in Tabs
MW8	OK	OK	OK	N	OK	OK	N	OK	OK	NA	NA	NA	NA	OK	NO LOCK
MW1	N	OK	OK	OK	OK	OK	N	OK	OK	NA	NA	NA	NA	OK	2/2 screws stripped
MW10	OK	OK	OK	N	OK	OK	N	OK	OK	NA	NA	NA	NA	OK	NO LOCK
OW2	N	OK	NA	NA	OK	OK	N	N	OK	NA	NA	NA	NA	OK	4/4 screws stripped, 4/4 Tabs stripped
VR1	OK	OK	OK	OK	OK	OK	N	N	OK	NA	NA	NA	NA	OK	4/4 Tabs STRIPPED
MW11	OK	OK	OK	N	OK	OK	N	OK	OK	NA	NA	NA	NA	OK	NO LOCK
MW7	OK	OK	OK	Y	OK	OK	N	OK	OK	NA	NA	NA	NA	OK	4/4 Tabs Stripped
MW9A	N	OK	OK	N	OK	OK	N	OK	OK	NA	NA	NA	NA	OK	4/4 screws missing
PMW5	OK	OK	OK	N	OK	OK	Y	OK	OK	NA	NA	NA	NA	OK	NO LOCK
VR2	OK	OK	OK	N	OK	OK	Y	OK	OK	NA	NA	NA	NA	OK	NO LOCK

N = Not repairable in time available-see comments.
R = Repaired-see comments
ok = No action needed.

Y = Yes.
N = No.

s = Soil.
w = Water.
e = Empty.

g = Graffiti on walls.
v = Vagrants (or evidence of).
o = Open (not secured).

GROUNDWATER SAMPLING FIELD LOG

Client Name: ExxonMobil | Cardno ERI Job #: 2776 | Date: 5/19/15 | Page 1 of 2

Location: 73399 | Field Cleaning Performed: | Case Volume = (TD - DTW) x F where F =

Field Crew: JOE LEWIS | Analysis: | 0.163 for 2" inside-diameter well casing; 0.652 for 4" inside-diamter well casing; 1.457 for 6" inside-diamter well casing

Well ID	Time	Case Volume	Purge Volume	Temp	Cond	pH	Post-Purge DTW	80% Recharge	BB	40mil	Amber	DO	ORP	Comments Well Box Condition
PMW1	1237	1.41	2				15.44	N						Dry @ 3 gal.
	1257		2	20.4	667	7.86	5/19/15							does not recharge
			4				PMW1							Low flow
			6				1225							
PMW2	1329	1.92	2				15.49	N						Dry @ 5 gal.
	1344		2	19.8	459	7.78								well does not
	1400		4	19.3	510	7.75	NO Sample							recharge. Dry @ TD
			6											Low flow 15.48
OW2	1418	0.76	1				11.23	Y						Low flow
	1426		1	18.9	455	7.65	5/19/15							
	1434		2	18.7	492	7.65	OW2							
	1442		3	18.6	452	7.66	1445							
PMW3	1500	3.13	4				15.15	N						Dry @ 8 gal.
	1530		4	19.1	868	8.19	5/19/15							Slow recharge
	1600		8	18.9	912	8.04	PMW3							Low flow
			12				1305							
MW8	737	49.85	50				57.12	Y						
	857		50	16.9	1138	8.73	5/19/15							
	1017		100	17.0	1135	8.71	MW8							
	1147		150	17.2	1161	7.77	1200							
MW1	1318	1.30	2				53.22	Y						
	1320		2	19.5	1822	7.75	5/19/15							
	1323		4	19.0	1828	7.62	MW1							
	1327		6	18.8	1822	7.57	1342							
MW4	1434	1.84	2				53.78	Y						Had to repair Tubing
	1436		2	20.2	1600	7.91	5/20/15							Dry @ 2 gal.
			4				MW4							also repaired check valve
			6				1420							Slow recharge

GROUNDWATER SAMPLING FIELD LOG

Client Name: Exxon Mobil | Cardno ERI Job #: 2776 | Date: 5/19/15 | Page 2 of 2

Location: 73399 | Field Cleaning Performed: | Case Volume = (TD - DTW) x F where F =

Field Crew: JOE D. LEWIS | Analysis:

0.163 for 2" inside-diameter well casing
0.652 for 4" inside-diamter well casing
1.457 for 6" inside-diamter well casing

Well ID	Time	Case Volume	Purge Volume	Temp	Cond	pH	Post-Purge DTW	80% Recharge	BB	40mil	Amber	DO	ORP	Comments Well Box Condition
MW7	1506	2.90	3				56.28	N						Repaired check valve
	1510		3	25.0	2.60ms	7.67	5/20/15							Dry @ 4 gal.
			6				MW7							Slow recharge.
			9				1440							does not recharg
VR1	807	0.63	1				29.92	N						Repaired Tubing &
	808		1	19.2	1447	7.83	NO Sample Insufficient water							Check Valve.
			2				at Sample Time 5/20/15							dry @ 1 gal.
			3											does not recharge
PMW5	837	0.73	1											Dry @ 1.5 gal.
	845		1	17.6	803	8.50	NO Sample Insufficient wate							Low flow
			2				at Sample Time 5/20/15							does not recharg
			3											
MW12A	921	11.47	12				57.60	Y						
	933		12	16.9	1174	8.11	5/20/15							
	945		24	16.6	1175	8.13	MW12A							
	956		36	16.5	1170	8.15	1005							
MW13	1035	1.97	2				58.09	Y						Repaired Check Valve
	1037		2	18.5	2.65ms	8.12	5/20/15							
	1039		4	18.3	2.66ms	8.10	MW13							
	1041		6	18.0	2.71ms	8.07	1055							
MW5D	1126	13.17	14				57.13							
	1141		14	18.7	1990	8.34	5/20/15							
	1155		28	18.0	1986	8.25	MW5D							
	1209		42	18.4	1980	8.26	1220							
MW14	1239	12.37	13				56.30	Y						
	1252		13	18.9	1062	8.31	5/20/15							
	1305		26	18.7	1056	8.25	MW14							
	1318		39	18.5	1050	8.18	1325							

APPENDIX C

LABORATORY ANALYTICAL REPORT

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WORK ORDER NUMBER: 15-05-1800

The difference is service

AIR | SOIL | WATER | MARINE CHEMISTRY

Analytical Report For

Client: Cardno ERI

Client Project Name: ExxonMobil 73399 / 022776

Attention: Janice Jacobson
601 North McDowell Blvd.
Petaluma, CA 94954-2312

Approved for release on 06/04/2015 by:
Cecile deGuia
Project Manager

ResultLink ▸

Email your PM ▸

Eurofins Calscience, Inc. (Calscience) certifies that the test results provided in this report meet all NELAC requirements for parameters for which accreditation is required or available. Any exceptions to NELAC requirements are noted in the case narrative. The original report of subcontracted analyses, if any, is attached to this report. The results in this report are limited to the sample(s) tested and any reproduction thereof must be made in its entirety. The client or recipient of this report is specifically prohibited from making material changes to said report and, to the extent that such changes are made, Calscience is not responsible, legally or otherwise. The client or recipient agrees to indemnify Calscience for any defense to any litigation which may arise.

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Contents

Client Project Name: ExxonMobil 73399 / 022776
Work Order Number: 15-05-1800

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Work Order Narrative

Work Order: 15-05-1800

Condition Upon Receipt:

Samples were received under Chain-of-Custody (COC) on 05/22/15. They were assigned to Work Order 15-05-1800.

Unless otherwise noted on the Sample Receiving forms all samples were received in good condition and within the recommended EPA temperature criteria for the methods noted on the COC. The COC and Sample Receiving Documents are integral elements of the analytical report and are presented at the back of the report.

Holding Times:

All samples were analyzed within prescribed holding times (HT) and/or in accordance with the Calscience Sample Acceptance Policy unless otherwise noted in the analytical report and/or comprehensive case narrative, if required.

Any parameter identified in 40CFR Part 136.3 Table II that is designated as "analyze immediately" with a holding time of <= 15 minutes (40CFR-136.3 Table II, footnote 4), is considered a "field" test and the reported results will be qualified as being received outside of the stated holding time unless received at the laboratory within 15 minutes of the collection time.

Quality Control:

All quality control parameters (QC) were within established control limits except where noted in the QC summary forms or described further within this report.

Subcontractor Information:

Unless otherwise noted below (or on the subcontract form), no samples were subcontracted.

Additional Comments:

Air - Sorbent-extracted air methods (EPA TO-4A, EPA TO-10, EPA TO-13A, EPA TO-17): Analytical results are converted from mass/sample basis to mass/volume basis using client-supplied air volumes.

Solid - Unless otherwise indicated, solid sample data is reported on a wet weight basis, not corrected for % moisture. All QC results are always reported on a wet weight basis.

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Sample Summary

Client:	Cardno ERI	Work Order:	15-05-1800
	601 North McDowell Blvd.	Project Name:	ExxonMobil 73399 / 022776
	Petaluma, CA 94954-2312	PO Number:	4410274493
		Date/Time Received:	05/22/15 11:00
		Number of Containers:	90
Attn:	Janice Jacobson		

Sample Identification	Lab Number	Collection Date and Time	Number of Containers	Matrix
QCEB	15-05-1800-1	05/20/15 16:00	2	Aqueous
MW1	15-05-1800-2	05/19/15 13:42	8	Aqueous
MW4	15-05-1800-3	05/20/15 14:20	8	Aqueous
MW5D	15-05-1800-4	05/20/15 12:20	8	Aqueous
MW7	15-05-1800-5	05/20/15 14:40	8	Aqueous
MW8	15-05-1800-6	05/19/15 12:00	8	Aqueous
MW12A	15-05-1800-7	05/20/15 10:05	8	Aqueous
MW13	15-05-1800-8	05/20/15 10:55	8	Aqueous
MW14	15-05-1800-9	05/20/15 13:25	8	Aqueous
OW2	15-05-1800-10	05/18/15 14:45	8	Aqueous
PMW1	15-05-1800-11	05/19/15 12:25	8	Aqueous
PMW3	15-05-1800-12	05/19/15 13:05	8	Aqueous

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Analytical Report

Cardno ERI
601 North McDowell Blvd.
Petaluma, CA 94954-2312

Project: ExxonMobil 73399 / 022776

Date Received: 05/22/15
Work Order: 15-05-1800
Preparation: EPA 5030C
Method: EPA 8015B (M)
Units: ug/L
Page 1 of 3

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW1	15-05-1800-2-E	05/19/15 13:42	Aqueous	GC 25	05/29/15	05/29/15 21:05	150529L063

Parameter	Result	RL	DF	Qualifiers
TPH as Gasoline	ND	50	1.00	

Surrogate	Rec. (%)	Control Limits	Qualifiers
1,4-Bromofluorobenzene	81	38-134	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW4	15-05-1800-3-E	05/20/15 14:20	Aqueous	GC 25	05/29/15	05/30/15 09:22	150529L063

Parameter	Result	RL	DF	Qualifiers
TPH as Gasoline	ND	50	1.00	

Surrogate	Rec. (%)	Control Limits	Qualifiers
1,4-Bromofluorobenzene	80	38-134	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW5D	15-05-1800-4-E	05/20/15 12:20	Aqueous	GC 25	05/29/15	05/30/15 09:55	150529L063

Parameter	Result	RL	DF	Qualifiers
TPH as Gasoline	ND	50	1.00	

Surrogate	Rec. (%)	Control Limits	Qualifiers
1,4-Bromofluorobenzene	84	38-134	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW7	15-05-1800-5-E	05/20/15 14:40	Aqueous	GC 25	05/29/15	05/30/15 10:29	150529L063

Parameter	Result	RL	DF	Qualifiers
TPH as Gasoline	ND	50	1.00	

Surrogate	Rec. (%)	Control Limits	Qualifiers
1,4-Bromofluorobenzene	82	38-134	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW8	15-05-1800-6-E	05/19/15 12:00	Aqueous	GC 25	05/29/15	05/30/15 21:35	150529L065

Parameter	Result	RL	DF	Qualifiers
TPH as Gasoline	ND	50	1.00	

Surrogate	Rec. (%)	Control Limits	Qualifiers
1,4-Bromofluorobenzene	81	38-134	

RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

Cardno ERI
601 North McDowell Blvd.
Petaluma, CA 94954-2312

Project: ExxonMobil 73399 / 022776

Date Received: 05/22/15
Work Order: 15-05-1800
Preparation: EPA 5030C
Method: EPA 8015B (M)
Units: ug/L
Page 2 of 3

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW12A	15-05-1800-7-E	05/20/15 10:05	Aqueous	GC 25	05/29/15	05/30/15 22:09	150529L065

Parameter	Result	RL	DF	Qualifiers
TPH as Gasoline	ND	50	1.00	

Surrogate	Rec. (%)	Control Limits	Qualifiers
1,4-Bromofluorobenzene	77	38-134	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW13	15-05-1800-8-E	05/20/15 10:55	Aqueous	GC 25	05/29/15	05/30/15 22:42	150529L065

Parameter	Result	RL	DF	Qualifiers
TPH as Gasoline	ND	50	1.00	

Surrogate	Rec. (%)	Control Limits	Qualifiers
1,4-Bromofluorobenzene	82	38-134	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW14	15-05-1800-9-E	05/20/15 13:25	Aqueous	GC 25	05/29/15	05/30/15 23:15	150529L065

Parameter	Result	RL	DF	Qualifiers
TPH as Gasoline	ND	50	1.00	

Surrogate	Rec. (%)	Control Limits	Qualifiers
1,4-Bromofluorobenzene	82	38-134	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
OW2	15-05-1800-10-E	05/13/15 14:45	Aqueous	GC 25	05/29/15	05/30/15 23:49	150529L065

Parameter	Result	RL	DF	Qualifiers
TPH as Gasoline	ND	50	1.00	

Surrogate	Rec. (%)	Control Limits	Qualifiers
1,4-Bromofluorobenzene	82	38-134	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
PMW1	15-05-1800-11-E	05/19/15 12:25	Aqueous	GC 25	05/29/15	05/31/15 00:22	150529L065

Parameter	Result	RL	DF	Qualifiers
TPH as Gasoline	ND	50	1.00	

Surrogate	Rec. (%)	Control Limits	Qualifiers
1,4-Bromofluorobenzene	79	38-134	

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RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

Cardno ERI		Date Received:	05/22/15
601 North McDowell Blvd.		Work Order:	15-05-1800
Petaluma, CA 94954-2312		Preparation:	EPA 5030C
		Method:	EPA 8015B (M)
		Units:	ug/L
Project: ExxonMobil 73399 / 022776			Page 3 of 3

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
PMW3	15-05-1800-12-E	05/19/15 13:05	Aqueous	GC 25	05/29/15	05/31/15 00:55	150529L065

Parameter	Result	RL	DF	Qualifiers
TPH as Gasoline	ND	50	1.00	

Surrogate	Rec. (%)	Control Limits	Qualifiers
1,4-Bromofluorobenzene	82	38-134	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
Method Blank	099-12-436-10134	N/A	Aqueous	GC 25	05/29/15	05/29/15 13:50	150529L063

Parameter	Result	RL	DF	Qualifiers
TPH as Gasoline	ND	50	1.00	

Surrogate	Rec. (%)	Control Limits	Qualifiers
1,4-Bromofluorobenzene	82	38-134	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
Method Blank	099-12-436-10136	N/A	Aqueous	GC 25	05/29/15	05/30/15 11:35	150529L065

Parameter	Result	RL	DF	Qualifiers
TPH as Gasoline	ND	50	1.00	

Surrogate	Rec. (%)	Control Limits	Qualifiers
1,4-Bromofluorobenzene	80	38-134	

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RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

Cardno ERI		Date Received:	05/22/15
601 North McDowell Blvd.		Work Order:	15-05-1800
Petaluma, CA 94954-2312		Preparation:	EPA 5030C
		Method:	EPA 8260B
		Units:	ug/L
Project: ExxonMobil 73399 / 022776			Page 1 of 39

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW1	15-05-1800-2-C	05/19/15 13:42	Aqueous	GC/MS GGG	05/28/15	05/28/15 20:16	150528L045

Parameter	Result	RL	DF	Qualifiers
Acetone	ND	10	1.00	
Benzene	ND	0.50	1.00	
Bromobenzene	ND	0.50	1.00	
Bromochloromethane	ND	1.0	1.00	
Bromodichloromethane	ND	0.50	1.00	
Bromoform	ND	0.50	1.00	
Bromomethane	ND	1.0	1.00	
2-Butanone	ND	5.0	1.00	
n-Butylbenzene	ND	0.50	1.00	
sec-Butylbenzene	ND	0.50	1.00	
tert-Butylbenzene	ND	0.50	1.00	
Carbon Disulfide	ND	1.0	1.00	
Carbon Tetrachloride	ND	0.50	1.00	
Chlorobenzene	ND	0.50	1.00	
Chloroethane	ND	0.50	1.00	
Chloroform	ND	0.50	1.00	
Chloromethane	ND	0.50	1.00	
2-Chlorotoluene	ND	0.50	1.00	
4-Chlorotoluene	ND	0.50	1.00	
Dibromochloromethane	ND	0.50	1.00	
1,2-Dibromo-3-Chloropropane	ND	5.0	1.00	
1,2-Dibromoethane	ND	0.50	1.00	
Dibromomethane	ND	0.50	1.00	
1,2-Dichlorobenzene	ND	0.50	1.00	
1,3-Dichlorobenzene	ND	0.50	1.00	
1,4-Dichlorobenzene	ND	0.50	1.00	
Dichlorodifluoromethane	ND	1.0	1.00	
1,1-Dichloroethane	ND	0.50	1.00	
1,2-Dichloroethane	ND	0.50	1.00	
1,1-Dichloroethene	ND	0.50	1.00	
c-1,2-Dichloroethene	ND	0.50	1.00	
t-1,2-Dichloroethene	ND	0.50	1.00	
1,2-Dichloropropane	ND	0.50	1.00	
1,3-Dichloropropane	ND	1.0	1.00	
2,2-Dichloropropane	ND	1.0	1.00	

RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

Cardno ERI	Date Received:	05/22/15
601 North McDowell Blvd.	Work Order:	15-05-1800
Petaluma, CA 94954-2312	Preparation:	EPA 5030C
	Method:	EPA 8260B
	Units:	ug/L
Project: ExxonMobil 73399 / 022776		Page 2 of 39

Parameter	Result	RL	DF	Qualifiers
1,1-Dichloropropene	ND	0.50	1.00	
c-1,3-Dichloropropene	ND	0.50	1.00	
t-1,3-Dichloropropene	ND	0.50	1.00	
Ethylbenzene	ND	0.50	1.00	
2-Hexanone	ND	10	1.00	
Isopropylbenzene	ND	0.50	1.00	
p-Isopropyltoluene	ND	0.50	1.00	
Methylene Chloride	ND	1.0	1.00	
4-Methyl-2-Pentanone	ND	5.0	1.00	
Naphthalene	ND	1.0	1.00	
n-Propylbenzene	ND	0.50	1.00	
Styrene	ND	0.50	1.00	
1,1,1,2-Tetrachloroethane	ND	0.50	1.00	
1,1,2,2-Tetrachloroethane	ND	0.50	1.00	
Tetrachloroethene	1.4	0.50	1.00	
Toluene	ND	0.50	1.00	
1,2,3-Trichlorobenzene	ND	0.50	1.00	
1,2,4-Trichlorobenzene	ND	0.50	1.00	
1,1,1-Trichloroethane	ND	0.50	1.00	
Hexachloro-1,3-Butadiene	ND	2.0	1.00	
1,1,2-Trichloro-1,2,2-Trifluoroethane	ND	0.50	1.00	
1,1,2-Trichloroethane	ND	0.50	1.00	
Trichloroethene	ND	0.50	1.00	
Trichlorofluoromethane	ND	0.50	1.00	
1,2,3-Trichloropropane	ND	1.0	1.00	
1,2,4-Trimethylbenzene	ND	0.50	1.00	
1,3,5-Trimethylbenzene	ND	0.50	1.00	
Vinyl Chloride	ND	0.50	1.00	
p/m-Xylene	ND	0.50	1.00	
o-Xylene	ND	0.50	1.00	
Xylenes (total)	ND	0.50	1.00	
Methyl-t-Butyl Ether (MTBE)	ND	0.50	1.00	
Tert-Butyl Alcohol (TBA)	ND	5.0	1.00	
Diisopropyl Ether (DIPE)	ND	0.50	1.00	
Ethyl-t-Butyl Ether (ETBE)	ND	0.50	1.00	
Tert-Amyl-Methyl Ether (TAME)	ND	0.50	1.00	
Ethanol	ND	50	1.00	

RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

Cardno ERI	Date Received:	05/22/15
601 North McDowell Blvd.	Work Order:	15-05-1800
Petaluma, CA 94954-2312	Preparation:	EPA 5030C
	Method:	EPA 8260B
	Units:	ug/L
Project: ExxonMobil 73399 / 022776		Page 3 of 39

Surrogate	Rec. (%)	Control Limits	Qualifiers
1,4-Bromofluorobenzene	91	68-120	
Dibromofluoromethane	108	80-127	
1,2-Dichloroethane-d4	112	80-128	
Toluene-d8	99	80-120	

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RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

Cardno ERI		Date Received:	05/22/15
601 North McDowell Blvd.		Work Order:	15-05-1800
Petaluma, CA 94954-2312		Preparation:	EPA 5030C
		Method:	EPA 8260B
		Units:	ug/L
Project: ExxonMobil 73399 / 022776			Page 4 of 39

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW4	15-05-1800-3-A	05/20/15 14:20	Aqueous	GC/MS GGG	05/28/15	05/28/15 22:45	150528L045

Parameter	Result	RL	DF	Qualifiers
Acetone	ND	10	1.00	
Benzene	ND	0.50	1.00	
Bromobenzene	ND	0.50	1.00	
Bromochloromethane	ND	1.0	1.00	
Bromodichloromethane	ND	0.50	1.00	
Bromoform	ND	0.50	1.00	
Bromomethane	ND	1.0	1.00	
2-Butanone	ND	5.0	1.00	
n-Butylbenzene	ND	0.50	1.00	
sec-Butylbenzene	ND	0.50	1.00	
tert-Butylbenzene	ND	0.50	1.00	
Carbon Disulfide	ND	1.0	1.00	
Carbon Tetrachloride	ND	0.50	1.00	
Chlorobenzene	ND	0.50	1.00	
Chloroethane	ND	0.50	1.00	
Chloroform	ND	0.50	1.00	
Chloromethane	ND	0.50	1.00	
2-Chlorotoluene	ND	0.50	1.00	
4-Chlorotoluene	ND	0.50	1.00	
Dibromochloromethane	ND	0.50	1.00	
1,2-Dibromo-3-Chloropropane	ND	5.0	1.00	
1,2-Dibromoethane	ND	0.50	1.00	
Dibromomethane	ND	0.50	1.00	
1,2-Dichlorobenzene	ND	0.50	1.00	
1,3-Dichlorobenzene	ND	0.50	1.00	
1,4-Dichlorobenzene	ND	0.50	1.00	
Dichlorodifluoromethane	ND	1.0	1.00	
1,1-Dichloroethane	ND	0.50	1.00	
1,2-Dichloroethane	ND	0.50	1.00	
1,1-Dichloroethene	ND	0.50	1.00	
c-1,2-Dichloroethene	ND	0.50	1.00	
t-1,2-Dichloroethene	ND	0.50	1.00	
1,2-Dichloropropane	ND	0.50	1.00	
1,3-Dichloropropane	ND	1.0	1.00	
2,2-Dichloropropane	ND	1.0	1.00	

RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

Cardno ERI	Date Received:	05/22/15
601 North McDowell Blvd.	Work Order:	15-05-1800
Petaluma, CA 94954-2312	Preparation:	EPA 5030C
	Method:	EPA 8260B
	Units:	ug/L
Project: ExxonMobil 73399 / 022776		Page 5 of 39

Parameter	Result	RL	DF	Qualifiers
1,1-Dichloropropene	ND	0.50	1.00	
c-1,3-Dichloropropene	ND	0.50	1.00	
t-1,3-Dichloropropene	ND	0.50	1.00	
Ethylbenzene	ND	0.50	1.00	
2-Hexanone	ND	10	1.00	
Isopropylbenzene	ND	0.50	1.00	
p-Isopropyltoluene	ND	0.50	1.00	
Methylene Chloride	ND	1.0	1.00	
4-Methyl-2-Pentanone	ND	5.0	1.00	
Naphthalene	ND	1.0	1.00	
n-Propylbenzene	ND	0.50	1.00	
Styrene	ND	0.50	1.00	
1,1,1,2-Tetrachloroethane	ND	0.50	1.00	
1,1,2,2-Tetrachloroethane	ND	0.50	1.00	
Tetrachloroethene	0.73	0.50	1.00	
Toluene	ND	0.50	1.00	
1,2,3-Trichlorobenzene	ND	0.50	1.00	
1,2,4-Trichlorobenzene	ND	0.50	1.00	
1,1,1-Trichloroethane	ND	0.50	1.00	
Hexachloro-1,3-Butadiene	ND	2.0	1.00	
1,1,2-Trichloro-1,2,2-Trifluoroethane	ND	0.50	1.00	
1,1,2-Trichloroethane	ND	0.50	1.00	
Trichloroethene	ND	0.50	1.00	
Trichlorofluoromethane	ND	0.50	1.00	
1,2,3-Trichloropropane	ND	1.0	1.00	
1,2,4-Trimethylbenzene	ND	0.50	1.00	
1,3,5-Trimethylbenzene	ND	0.50	1.00	
Vinyl Chloride	ND	0.50	1.00	
p/m-Xylene	ND	0.50	1.00	
o-Xylene	ND	0.50	1.00	
Xylenes (total)	ND	0.50	1.00	
Methyl-t-Butyl Ether (MTBE)	ND	0.50	1.00	
Tert-Butyl Alcohol (TBA)	ND	5.0	1.00	
Diisopropyl Ether (DIPE)	ND	0.50	1.00	
Ethyl-t-Butyl Ether (ETBE)	ND	0.50	1.00	
Tert-Amyl-Methyl Ether (TAME)	ND	0.50	1.00	
Ethanol	ND	50	1.00	

RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

Cardno ERI	Date Received:	05/22/15
601 North McDowell Blvd.	Work Order:	15-05-1800
Petaluma, CA 94954-2312	Preparation:	EPA 5030C
	Method:	EPA 8260B
	Units:	ug/L
Project: ExxonMobil 73399 / 022776		Page 6 of 39

Surrogate	Rec. (%)	Control Limits	Qualifiers
1,4-Bromofluorobenzene	88	68-120	
Dibromofluoromethane	114	80-127	
1,2-Dichloroethane-d4	116	80-128	
Toluene-d8	100	80-120	

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RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

Cardno ERI		Date Received:	05/22/15
601 North McDowell Blvd.		Work Order:	15-05-1800
Petaluma, CA 94954-2312		Preparation:	EPA 5030C
		Method:	EPA 8260B
		Units:	ug/L
Project: ExxonMobil 73399 / 022776			Page 7 of 39

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW5D	15-05-1800-4-A	05/20/15 12:20	Aqueous	GC/MS GGG	05/28/15	05/28/15 23:15	150528L045

Parameter	Result	RL	DF	Qualifiers
Acetone	ND	10	1.00	
Benzene	ND	0.50	1.00	
Bromobenzene	ND	0.50	1.00	
Bromochloromethane	ND	1.0	1.00	
Bromodichloromethane	ND	0.50	1.00	
Bromoform	ND	0.50	1.00	
Bromomethane	ND	1.0	1.00	
2-Butanone	ND	5.0	1.00	
n-Butylbenzene	ND	0.50	1.00	
sec-Butylbenzene	ND	0.50	1.00	
tert-Butylbenzene	ND	0.50	1.00	
Carbon Disulfide	ND	1.0	1.00	
Carbon Tetrachloride	ND	0.50	1.00	
Chlorobenzene	ND	0.50	1.00	
Chloroethane	ND	0.50	1.00	
Chloroform	ND	0.50	1.00	
Chloromethane	ND	0.50	1.00	
2-Chlorotoluene	ND	0.50	1.00	
4-Chlorotoluene	ND	0.50	1.00	
Dibromochloromethane	ND	0.50	1.00	
1,2-Dibromo-3-Chloropropane	ND	5.0	1.00	
1,2-Dibromoethane	ND	0.50	1.00	
Dibromomethane	ND	0.50	1.00	
1,2-Dichlorobenzene	ND	0.50	1.00	
1,3-Dichlorobenzene	ND	0.50	1.00	
1,4-Dichlorobenzene	ND	0.50	1.00	
Dichlorodifluoromethane	ND	1.0	1.00	
1,1-Dichloroethane	ND	0.50	1.00	
1,2-Dichloroethane	ND	0.50	1.00	
1,1-Dichloroethene	ND	0.50	1.00	
c-1,2-Dichloroethene	ND	0.50	1.00	
t-1,2-Dichloroethene	ND	0.50	1.00	
1,2-Dichloropropane	ND	0.50	1.00	
1,3-Dichloropropane	ND	1.0	1.00	
2,2-Dichloropropane	ND	1.0	1.00	

RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

Cardno ERI	Date Received:	05/22/15
601 North McDowell Blvd.	Work Order:	15-05-1800
Petaluma, CA 94954-2312	Preparation:	EPA 5030C
	Method:	EPA 8260B
	Units:	ug/L
Project: ExxonMobil 73399 / 022776		Page 8 of 39

Parameter	Result	RL	DF	Qualifiers
1,1-Dichloropropene	ND	0.50	1.00	
c-1,3-Dichloropropene	ND	0.50	1.00	
t-1,3-Dichloropropene	ND	0.50	1.00	
Ethylbenzene	ND	0.50	1.00	
2-Hexanone	ND	10	1.00	
Isopropylbenzene	ND	0.50	1.00	
p-Isopropyltoluene	ND	0.50	1.00	
Methylene Chloride	ND	1.0	1.00	
4-Methyl-2-Pentanone	ND	5.0	1.00	
Naphthalene	ND	1.0	1.00	
n-Propylbenzene	ND	0.50	1.00	
Styrene	ND	0.50	1.00	
1,1,1,2-Tetrachloroethane	ND	0.50	1.00	
1,1,2,2-Tetrachloroethane	ND	0.50	1.00	
Tetrachloroethene	ND	0.50	1.00	
Toluene	ND	0.50	1.00	
1,2,3-Trichlorobenzene	ND	0.50	1.00	
1,2,4-Trichlorobenzene	ND	0.50	1.00	
1,1,1-Trichloroethane	ND	0.50	1.00	
Hexachloro-1,3-Butadiene	ND	2.0	1.00	
1,1,2-Trichloro-1,2,2-Trifluoroethane	ND	0.50	1.00	
1,1,2-Trichloroethane	ND	0.50	1.00	
Trichloroethene	ND	0.50	1.00	
Trichlorofluoromethane	ND	0.50	1.00	
1,2,3-Trichloropropane	ND	1.0	1.00	
1,2,4-Trimethylbenzene	ND	0.50	1.00	
1,3,5-Trimethylbenzene	ND	0.50	1.00	
Vinyl Chloride	ND	0.50	1.00	
p/m-Xylene	ND	0.50	1.00	
o-Xylene	ND	0.50	1.00	
Xylenes (total)	ND	0.50	1.00	
Methyl-t-Butyl Ether (MTBE)	ND	0.50	1.00	
Tert-Butyl Alcohol (TBA)	ND	5.0	1.00	
Diisopropyl Ether (DIPE)	ND	0.50	1.00	
Ethyl-t-Butyl Ether (ETBE)	ND	0.50	1.00	
Tert-Amyl-Methyl Ether (TAME)	ND	0.50	1.00	
Ethanol	ND	50	1.00	

RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

Cardno ERI	Date Received:	05/22/15
601 North McDowell Blvd.	Work Order:	15-05-1800
Petaluma, CA 94954-2312	Preparation:	EPA 5030C
	Method:	EPA 8260B
	Units:	ug/L
Project: ExxonMobil 73399 / 022776		Page 9 of 39

Surrogate	Rec. (%)	Control Limits	Qualifiers
1,4-Bromofluorobenzene	88	68-120	
Dibromofluoromethane	115	80-127	
1,2-Dichloroethane-d4	118	80-128	
Toluene-d8	99	80-120	

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RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

Cardno ERI		Date Received:	05/22/15
601 North McDowell Blvd.		Work Order:	15-05-1800
Petaluma, CA 94954-2312		Preparation:	EPA 5030C
		Method:	EPA 8260B
		Units:	ug/L
Project: ExxonMobil 73399 / 022776			Page 10 of 39

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW7	15-05-1800-5-A	05/20/15 14:40	Aqueous	GC/MS GGG	05/28/15	05/28/15 23:45	150528L045

Parameter	Result	RL	DF	Qualifiers
Acetone	ND	10	1.00	
Benzene	ND	0.50	1.00	
Bromobenzene	ND	0.50	1.00	
Bromochloromethane	ND	1.0	1.00	
Bromodichloromethane	ND	0.50	1.00	
Bromoform	ND	0.50	1.00	
Bromomethane	ND	1.0	1.00	
2-Butanone	ND	5.0	1.00	
n-Butylbenzene	ND	0.50	1.00	
sec-Butylbenzene	ND	0.50	1.00	
tert-Butylbenzene	ND	0.50	1.00	
Carbon Disulfide	ND	1.0	1.00	
Carbon Tetrachloride	ND	0.50	1.00	
Chlorobenzene	ND	0.50	1.00	
Chloroethane	ND	0.50	1.00	
Chloroform	ND	0.50	1.00	
Chloromethane	ND	0.50	1.00	
2-Chlorotoluene	ND	0.50	1.00	
4-Chlorotoluene	ND	0.50	1.00	
Dibromochloromethane	ND	0.50	1.00	
1,2-Dibromo-3-Chloropropane	ND	5.0	1.00	
1,2-Dibromoethane	ND	0.50	1.00	
Dibromomethane	ND	0.50	1.00	
1,2-Dichlorobenzene	ND	0.50	1.00	
1,3-Dichlorobenzene	ND	0.50	1.00	
1,4-Dichlorobenzene	ND	0.50	1.00	
Dichlorodifluoromethane	ND	1.0	1.00	
1,1-Dichloroethane	ND	0.50	1.00	
1,2-Dichloroethane	ND	0.50	1.00	
1,1-Dichloroethene	ND	0.50	1.00	
c-1,2-Dichloroethene	ND	0.50	1.00	
t-1,2-Dichloroethene	ND	0.50	1.00	
1,2-Dichloropropane	ND	0.50	1.00	
1,3-Dichloropropane	ND	1.0	1.00	
2,2-Dichloropropane	ND	1.0	1.00	

RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

Cardno ERI	Date Received:	05/22/15
601 North McDowell Blvd.	Work Order:	15-05-1800
Petaluma, CA 94954-2312	Preparation:	EPA 5030C
	Method:	EPA 8260B
	Units:	ug/L
Project: ExxonMobil 73399 / 022776		Page 11 of 39

Parameter	Result	RL	DF	Qualifiers
1,1-Dichloropropene	ND	0.50	1.00	
c-1,3-Dichloropropene	ND	0.50	1.00	
t-1,3-Dichloropropene	ND	0.50	1.00	
Ethylbenzene	ND	0.50	1.00	
2-Hexanone	ND	10	1.00	
Isopropylbenzene	ND	0.50	1.00	
p-Isopropyltoluene	ND	0.50	1.00	
Methylene Chloride	ND	1.0	1.00	
4-Methyl-2-Pentanone	ND	5.0	1.00	
Naphthalene	ND	1.0	1.00	
n-Propylbenzene	ND	0.50	1.00	
Styrene	ND	0.50	1.00	
1,1,1,2-Tetrachloroethane	ND	0.50	1.00	
1,1,2,2-Tetrachloroethane	ND	0.50	1.00	
Tetrachloroethene	ND	0.50	1.00	
Toluene	ND	0.50	1.00	
1,2,3-Trichlorobenzene	ND	0.50	1.00	
1,2,4-Trichlorobenzene	ND	0.50	1.00	
1,1,1-Trichloroethane	ND	0.50	1.00	
Hexachloro-1,3-Butadiene	ND	2.0	1.00	
1,1,2-Trichloro-1,2,2-Trifluoroethane	ND	0.50	1.00	
1,1,2-Trichloroethane	ND	0.50	1.00	
Trichloroethene	ND	0.50	1.00	
Trichlorofluoromethane	ND	0.50	1.00	
1,2,3-Trichloropropane	ND	1.0	1.00	
1,2,4-Trimethylbenzene	ND	0.50	1.00	
1,3,5-Trimethylbenzene	ND	0.50	1.00	
Vinyl Chloride	ND	0.50	1.00	
p/m-Xylene	ND	0.50	1.00	
o-Xylene	ND	0.50	1.00	
Xylenes (total)	ND	0.50	1.00	
Methyl-t-Butyl Ether (MTBE)	ND	0.50	1.00	
Tert-Butyl Alcohol (TBA)	ND	5.0	1.00	
Diisopropyl Ether (DIPE)	ND	0.50	1.00	
Ethyl-t-Butyl Ether (ETBE)	ND	0.50	1.00	
Tert-Amyl-Methyl Ether (TAME)	ND	0.50	1.00	
Ethanol	ND	50	1.00	

RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

Cardno ERI	Date Received:	05/22/15
601 North McDowell Blvd.	Work Order:	15-05-1800
Petaluma, CA 94954-2312	Preparation:	EPA 5030C
	Method:	EPA 8260B
	Units:	ug/L
Project: ExxonMobil 73399 / 022776		Page 12 of 39

Surrogate	Rec. (%)	Control Limits	Qualifiers
1,4-Bromofluorobenzene	88	68-120	
Dibromofluoromethane	115	80-127	
1,2-Dichloroethane-d4	118	80-128	
Toluene-d8	100	80-120	

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RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

Cardno ERI		Date Received:	05/22/15
601 North McDowell Blvd.		Work Order:	15-05-1800
Petaluma, CA 94954-2312		Preparation:	EPA 5030C
		Method:	EPA 8260B
		Units:	ug/L
Project: ExxonMobil 73399 / 022776			Page 13 of 39

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW8	15-05-1800-6-A	05/19/15 12:00	Aqueous	GC/MS GGG	05/28/15	05/29/15 00:15	150528L045

Parameter	Result	RL	DF	Qualifiers
Acetone	ND	10	1.00	
Benzene	ND	0.50	1.00	
Bromobenzene	ND	0.50	1.00	
Bromochloromethane	ND	1.0	1.00	
Bromodichloromethane	ND	0.50	1.00	
Bromoform	ND	0.50	1.00	
Bromomethane	ND	1.0	1.00	
2-Butanone	ND	5.0	1.00	
n-Butylbenzene	ND	0.50	1.00	
sec-Butylbenzene	ND	0.50	1.00	
tert-Butylbenzene	ND	0.50	1.00	
Carbon Disulfide	ND	1.0	1.00	
Carbon Tetrachloride	ND	0.50	1.00	
Chlorobenzene	ND	0.50	1.00	
Chloroethane	ND	0.50	1.00	
Chloroform	ND	0.50	1.00	
Chloromethane	ND	0.50	1.00	
2-Chlorotoluene	ND	0.50	1.00	
4-Chlorotoluene	ND	0.50	1.00	
Dibromochloromethane	ND	0.50	1.00	
1,2-Dibromo-3-Chloropropane	ND	5.0	1.00	
1,2-Dibromoethane	ND	0.50	1.00	
Dibromomethane	ND	0.50	1.00	
1,2-Dichlorobenzene	ND	0.50	1.00	
1,3-Dichlorobenzene	ND	0.50	1.00	
1,4-Dichlorobenzene	ND	0.50	1.00	
Dichlorodifluoromethane	ND	1.0	1.00	
1,1-Dichloroethane	ND	0.50	1.00	
1,2-Dichloroethane	ND	0.50	1.00	
1,1-Dichloroethene	ND	0.50	1.00	
c-1,2-Dichloroethene	ND	0.50	1.00	
t-1,2-Dichloroethene	ND	0.50	1.00	
1,2-Dichloropropane	ND	0.50	1.00	
1,3-Dichloropropane	ND	1.0	1.00	
2,2-Dichloropropane	ND	1.0	1.00	

RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

Cardno ERI	Date Received:	05/22/15
601 North McDowell Blvd.	Work Order:	15-05-1800
Petaluma, CA 94954-2312	Preparation:	EPA 5030C
	Method:	EPA 8260B
	Units:	ug/L
Project: ExxonMobil 73399 / 022776		Page 14 of 39

Parameter	Result	RL	DF	Qualifiers
1,1-Dichloropropene	ND	0.50	1.00	
c-1,3-Dichloropropene	ND	0.50	1.00	
t-1,3-Dichloropropene	ND	0.50	1.00	
Ethylbenzene	ND	0.50	1.00	
2-Hexanone	ND	10	1.00	
Isopropylbenzene	ND	0.50	1.00	
p-Isopropyltoluene	ND	0.50	1.00	
Methylene Chloride	ND	1.0	1.00	
4-Methyl-2-Pentanone	ND	5.0	1.00	
Naphthalene	ND	1.0	1.00	
n-Propylbenzene	ND	0.50	1.00	
Styrene	ND	0.50	1.00	
1,1,1,2-Tetrachloroethane	ND	0.50	1.00	
1,1,2,2-Tetrachloroethane	ND	0.50	1.00	
Tetrachloroethene	ND	0.50	1.00	
Toluene	ND	0.50	1.00	
1,2,3-Trichlorobenzene	ND	0.50	1.00	
1,2,4-Trichlorobenzene	ND	0.50	1.00	
1,1,1-Trichloroethane	ND	0.50	1.00	
Hexachloro-1,3-Butadiene	ND	2.0	1.00	
1,1,2-Trichloro-1,2,2-Trifluoroethane	ND	0.50	1.00	
1,1,2-Trichloroethane	ND	0.50	1.00	
Trichloroethene	ND	0.50	1.00	
Trichlorofluoromethane	ND	0.50	1.00	
1,2,3-Trichloropropane	ND	1.0	1.00	
1,2,4-Trimethylbenzene	ND	0.50	1.00	
1,3,5-Trimethylbenzene	ND	0.50	1.00	
Vinyl Chloride	ND	0.50	1.00	
p/m-Xylene	ND	0.50	1.00	
o-Xylene	ND	0.50	1.00	
Xylenes (total)	ND	0.50	1.00	
Methyl-t-Butyl Ether (MTBE)	ND	0.50	1.00	
Tert-Butyl Alcohol (TBA)	ND	5.0	1.00	
Diisopropyl Ether (DIPE)	ND	0.50	1.00	
Ethyl-t-Butyl Ether (ETBE)	ND	0.50	1.00	
Tert-Amyl-Methyl Ether (TAME)	ND	0.50	1.00	
Ethanol	ND	50	1.00	

RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

Cardno ERI	Date Received:	05/22/15
601 North McDowell Blvd.	Work Order:	15-05-1800
Petaluma, CA 94954-2312	Preparation:	EPA 5030C
	Method:	EPA 8260B
	Units:	ug/L
Project: ExxonMobil 73399 / 022776		Page 15 of 39

Surrogate	Rec. (%)	Control Limits	Qualifiers
1,4-Bromofluorobenzene	87	68-120	
Dibromofluoromethane	114	80-127	
1,2-Dichloroethane-d4	117	80-128	
Toluene-d8	99	80-120	

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RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

Cardno ERI		Date Received:	05/22/15
601 North McDowell Blvd.		Work Order:	15-05-1800
Petaluma, CA 94954-2312		Preparation:	EPA 5030C
		Method:	EPA 8260B
		Units:	ug/L
Project: ExxonMobil 73399 / 022776			Page 16 of 39

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW12A	15-05-1800-7-A	05/20/15 10:05	Aqueous	GC/MS GGG	05/28/15	05/29/15 00:45	150528L045

Parameter	Result	RL	DF	Qualifiers
Acetone	ND	10	1.00	
Benzene	ND	0.50	1.00	
Bromobenzene	ND	0.50	1.00	
Bromochloromethane	ND	1.0	1.00	
Bromodichloromethane	ND	0.50	1.00	
Bromoform	ND	0.50	1.00	
Bromomethane	ND	1.0	1.00	
2-Butanone	ND	5.0	1.00	
n-Butylbenzene	ND	0.50	1.00	
sec-Butylbenzene	ND	0.50	1.00	
tert-Butylbenzene	ND	0.50	1.00	
Carbon Disulfide	ND	1.0	1.00	
Carbon Tetrachloride	ND	0.50	1.00	
Chlorobenzene	ND	0.50	1.00	
Chloroethane	ND	0.50	1.00	
Chloroform	ND	0.50	1.00	
Chloromethane	ND	0.50	1.00	
2-Chlorotoluene	ND	0.50	1.00	
4-Chlorotoluene	ND	0.50	1.00	
Dibromochloromethane	ND	0.50	1.00	
1,2-Dibromo-3-Chloropropane	ND	5.0	1.00	
1,2-Dibromoethane	ND	0.50	1.00	
Dibromomethane	ND	0.50	1.00	
1,2-Dichlorobenzene	ND	0.50	1.00	
1,3-Dichlorobenzene	ND	0.50	1.00	
1,4-Dichlorobenzene	ND	0.50	1.00	
Dichlorodifluoromethane	ND	1.0	1.00	
1,1-Dichloroethane	ND	0.50	1.00	
1,2-Dichloroethane	ND	0.50	1.00	
1,1-Dichloroethene	ND	0.50	1.00	
c-1,2-Dichloroethene	ND	0.50	1.00	
t-1,2-Dichloroethene	ND	0.50	1.00	
1,2-Dichloropropane	ND	0.50	1.00	
1,3-Dichloropropane	ND	1.0	1.00	
2,2-Dichloropropane	ND	1.0	1.00	

RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

Cardno ERI	Date Received:	05/22/15
601 North McDowell Blvd.	Work Order:	15-05-1800
Petaluma, CA 94954-2312	Preparation:	EPA 5030C
	Method:	EPA 8260B
	Units:	ug/L
Project: ExxonMobil 73399 / 022776		Page 17 of 39

Parameter	Result	RL	DF	Qualifiers
1,1-Dichloropropene	ND	0.50	1.00	
c-1,3-Dichloropropene	ND	0.50	1.00	
t-1,3-Dichloropropene	ND	0.50	1.00	
Ethylbenzene	ND	0.50	1.00	
2-Hexanone	ND	10	1.00	
Isopropylbenzene	ND	0.50	1.00	
p-Isopropyltoluene	ND	0.50	1.00	
Methylene Chloride	ND	1.0	1.00	
4-Methyl-2-Pentanone	ND	5.0	1.00	
Naphthalene	ND	1.0	1.00	
n-Propylbenzene	ND	0.50	1.00	
Styrene	ND	0.50	1.00	
1,1,1,2-Tetrachloroethane	ND	0.50	1.00	
1,1,2,2-Tetrachloroethane	ND	0.50	1.00	
Tetrachloroethene	ND	0.50	1.00	
Toluene	ND	0.50	1.00	
1,2,3-Trichlorobenzene	ND	0.50	1.00	
1,2,4-Trichlorobenzene	ND	0.50	1.00	
1,1,1-Trichloroethane	ND	0.50	1.00	
Hexachloro-1,3-Butadiene	ND	2.0	1.00	
1,1,2-Trichloro-1,2,2-Trifluoroethane	ND	0.50	1.00	
1,1,2-Trichloroethane	ND	0.50	1.00	
Trichloroethene	ND	0.50	1.00	
Trichlorofluoromethane	ND	0.50	1.00	
1,2,3-Trichloropropane	ND	1.0	1.00	
1,2,4-Trimethylbenzene	ND	0.50	1.00	
1,3,5-Trimethylbenzene	ND	0.50	1.00	
Vinyl Chloride	ND	0.50	1.00	
p/m-Xylene	ND	0.50	1.00	
o-Xylene	ND	0.50	1.00	
Xylenes (total)	ND	0.50	1.00	
Methyl-t-Butyl Ether (MTBE)	ND	0.50	1.00	
Tert-Butyl Alcohol (TBA)	ND	5.0	1.00	
Diisopropyl Ether (DIPE)	ND	0.50	1.00	
Ethyl-t-Butyl Ether (ETBE)	ND	0.50	1.00	
Tert-Amyl-Methyl Ether (TAME)	ND	0.50	1.00	
Ethanol	ND	50	1.00	

RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

Cardno ERI	Date Received:	05/22/15
601 North McDowell Blvd.	Work Order:	15-05-1800
Petaluma, CA 94954-2312	Preparation:	EPA 5030C
	Method:	EPA 8260B
	Units:	ug/L
Project: ExxonMobil 73399 / 022776		Page 18 of 39

Surrogate	Rec. (%)	Control Limits	Qualifiers
1,4-Bromofluorobenzene	87	68-120	
Dibromofluoromethane	117	80-127	
1,2-Dichloroethane-d4	120	80-128	
Toluene-d8	100	80-120	

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RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

Cardno ERI		Date Received:	05/22/15
601 North McDowell Blvd.		Work Order:	15-05-1800
Petaluma, CA 94954-2312		Preparation:	EPA 5030C
		Method:	EPA 8260B
		Units:	ug/L
Project: ExxonMobil 73399 / 022776			Page 19 of 39

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW13	15-05-1800-8-A	05/20/15 10:55	Aqueous	GC/MS GGG	05/28/15	05/29/15 06:13	150528L074

Parameter	Result	RL	DF	Qualifiers
Acetone	ND	10	1.00	
Benzene	ND	0.50	1.00	
Bromobenzene	ND	0.50	1.00	
Bromochloromethane	ND	1.0	1.00	
Bromodichloromethane	ND	0.50	1.00	
Bromoform	ND	0.50	1.00	
Bromomethane	ND	1.0	1.00	
2-Butanone	ND	5.0	1.00	
n-Butylbenzene	ND	0.50	1.00	
sec-Butylbenzene	ND	0.50	1.00	
tert-Butylbenzene	ND	0.50	1.00	
Carbon Disulfide	ND	1.0	1.00	
Carbon Tetrachloride	ND	0.50	1.00	
Chlorobenzene	ND	0.50	1.00	
Chloroethane	ND	0.50	1.00	
Chloroform	ND	0.50	1.00	
Chloromethane	ND	0.50	1.00	
2-Chlorotoluene	ND	0.50	1.00	
4-Chlorotoluene	ND	0.50	1.00	
Dibromochloromethane	ND	0.50	1.00	
1,2-Dibromo-3-Chloropropane	ND	5.0	1.00	
1,2-Dibromoethane	ND	0.50	1.00	
Dibromomethane	ND	0.50	1.00	
1,2-Dichlorobenzene	ND	0.50	1.00	
1,3-Dichlorobenzene	ND	0.50	1.00	
1,4-Dichlorobenzene	ND	0.50	1.00	
Dichlorodifluoromethane	ND	1.0	1.00	
1,1-Dichloroethane	ND	0.50	1.00	
1,2-Dichloroethane	ND	0.50	1.00	
1,1-Dichloroethene	ND	0.50	1.00	
c-1,2-Dichloroethene	ND	0.50	1.00	
t-1,2-Dichloroethene	ND	0.50	1.00	
1,2-Dichloropropane	ND	0.50	1.00	
1,3-Dichloropropane	ND	1.0	1.00	
2,2-Dichloropropane	ND	1.0	1.00	

RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

Cardno ERI	Date Received:	05/22/15
601 North McDowell Blvd.	Work Order:	15-05-1800
Petaluma, CA 94954-2312	Preparation:	EPA 5030C
	Method:	EPA 8260B
	Units:	ug/L
Project: ExxonMobil 73399 / 022776		Page 20 of 39

Parameter	Result	RL	DF	Qualifiers
1,1-Dichloropropene	ND	0.50	1.00	
c-1,3-Dichloropropene	ND	0.50	1.00	
t-1,3-Dichloropropene	ND	0.50	1.00	
Ethylbenzene	ND	0.50	1.00	
2-Hexanone	ND	10	1.00	
Isopropylbenzene	ND	0.50	1.00	
p-Isopropyltoluene	ND	0.50	1.00	
Methylene Chloride	ND	1.0	1.00	
4-Methyl-2-Pentanone	ND	5.0	1.00	
Naphthalene	ND	1.0	1.00	
n-Propylbenzene	ND	0.50	1.00	
Styrene	ND	0.50	1.00	
1,1,1,2-Tetrachloroethane	ND	0.50	1.00	
1,1,2,2-Tetrachloroethane	ND	0.50	1.00	
Tetrachloroethene	ND	0.50	1.00	
Toluene	ND	0.50	1.00	
1,2,3-Trichlorobenzene	ND	0.50	1.00	
1,2,4-Trichlorobenzene	ND	0.50	1.00	
1,1,1-Trichloroethane	ND	0.50	1.00	
Hexachloro-1,3-Butadiene	ND	2.0	1.00	
1,1,2-Trichloro-1,2,2-Trifluoroethane	ND	0.50	1.00	
1,1,2-Trichloroethane	ND	0.50	1.00	
Trichloroethene	ND	0.50	1.00	
Trichlorofluoromethane	ND	0.50	1.00	
1,2,3-Trichloropropane	ND	1.0	1.00	
1,2,4-Trimethylbenzene	ND	0.50	1.00	
1,3,5-Trimethylbenzene	ND	0.50	1.00	
Vinyl Chloride	ND	0.50	1.00	
p/m-Xylene	ND	0.50	1.00	
o-Xylene	ND	0.50	1.00	
Xylenes (total)	ND	0.50	1.00	
Methyl-t-Butyl Ether (MTBE)	ND	0.50	1.00	
Tert-Butyl Alcohol (TBA)	ND	5.0	1.00	
Diisopropyl Ether (DIPE)	ND	0.50	1.00	
Ethyl-t-Butyl Ether (ETBE)	ND	0.50	1.00	
Tert-Amyl-Methyl Ether (TAME)	ND	0.50	1.00	
Ethanol	ND	50	1.00	

RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

Cardno ERI	Date Received:	05/22/15
601 North McDowell Blvd.	Work Order:	15-05-1800
Petaluma, CA 94954-2312	Preparation:	EPA 5030C
	Method:	EPA 8260B
	Units:	ug/L
Project: ExxonMobil 73399 / 022776		Page 21 of 39

Surrogate	Rec. (%)	Control Limits	Qualifiers
1,4-Bromofluorobenzene	88	68-120	
Dibromofluoromethane	113	80-127	
1,2-Dichloroethane-d4	117	80-128	
Toluene-d8	100	80-120	

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RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

Cardno ERI		Date Received:	05/22/15
601 North McDowell Blvd.		Work Order:	15-05-1800
Petaluma, CA 94954-2312		Preparation:	EPA 5030C
		Method:	EPA 8260B
		Units:	ug/L
Project: ExxonMobil 73399 / 022776			Page 22 of 39

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW14	15-05-1800-9-A	05/20/15 13:25	Aqueous	GC/MS GGG	05/28/15	05/29/15 06:43	150528L074

Parameter	Result	RL	DF	Qualifiers
Acetone	ND	10	1.00	
Benzene	ND	0.50	1.00	
Bromobenzene	ND	0.50	1.00	
Bromochloromethane	ND	1.0	1.00	
Bromodichloromethane	ND	0.50	1.00	
Bromoform	ND	0.50	1.00	
Bromomethane	ND	1.0	1.00	
2-Butanone	ND	5.0	1.00	
n-Butylbenzene	ND	0.50	1.00	
sec-Butylbenzene	ND	0.50	1.00	
tert-Butylbenzene	ND	0.50	1.00	
Carbon Disulfide	ND	1.0	1.00	
Carbon Tetrachloride	ND	0.50	1.00	
Chlorobenzene	ND	0.50	1.00	
Chloroethane	ND	0.50	1.00	
Chloroform	ND	0.50	1.00	
Chloromethane	ND	0.50	1.00	
2-Chlorotoluene	ND	0.50	1.00	
4-Chlorotoluene	ND	0.50	1.00	
Dibromochloromethane	ND	0.50	1.00	
1,2-Dibromo-3-Chloropropane	ND	5.0	1.00	
1,2-Dibromoethane	ND	0.50	1.00	
Dibromomethane	ND	0.50	1.00	
1,2-Dichlorobenzene	ND	0.50	1.00	
1,3-Dichlorobenzene	ND	0.50	1.00	
1,4-Dichlorobenzene	ND	0.50	1.00	
Dichlorodifluoromethane	ND	1.0	1.00	
1,1-Dichloroethane	ND	0.50	1.00	
1,2-Dichloroethane	ND	0.50	1.00	
1,1-Dichloroethene	ND	0.50	1.00	
c-1,2-Dichloroethene	ND	0.50	1.00	
t-1,2-Dichloroethene	ND	0.50	1.00	
1,2-Dichloropropane	ND	0.50	1.00	
1,3-Dichloropropane	ND	1.0	1.00	
2,2-Dichloropropane	ND	1.0	1.00	

RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

Cardno ERI	Date Received:	05/22/15
601 North McDowell Blvd.	Work Order:	15-05-1800
Petaluma, CA 94954-2312	Preparation:	EPA 5030C
	Method:	EPA 8260B
	Units:	ug/L
Project: ExxonMobil 73399 / 022776		Page 23 of 39

Parameter	Result	RL	DF	Qualifiers
1,1-Dichloropropene	ND	0.50	1.00	
c-1,3-Dichloropropene	ND	0.50	1.00	
t-1,3-Dichloropropene	ND	0.50	1.00	
Ethylbenzene	ND	0.50	1.00	
2-Hexanone	ND	10	1.00	
Isopropylbenzene	ND	0.50	1.00	
p-Isopropyltoluene	ND	0.50	1.00	
Methylene Chloride	ND	1.0	1.00	
4-Methyl-2-Pentanone	ND	5.0	1.00	
Naphthalene	ND	1.0	1.00	
n-Propylbenzene	ND	0.50	1.00	
Styrene	ND	0.50	1.00	
1,1,1,2-Tetrachloroethane	ND	0.50	1.00	
1,1,2,2-Tetrachloroethane	ND	0.50	1.00	
Tetrachloroethene	ND	0.50	1.00	
Toluene	ND	0.50	1.00	
1,2,3-Trichlorobenzene	ND	0.50	1.00	
1,2,4-Trichlorobenzene	ND	0.50	1.00	
1,1,1-Trichloroethane	ND	0.50	1.00	
Hexachloro-1,3-Butadiene	ND	2.0	1.00	
1,1,2-Trichloro-1,2,2-Trifluoroethane	ND	0.50	1.00	
1,1,2-Trichloroethane	ND	0.50	1.00	
Trichloroethene	ND	0.50	1.00	
Trichlorofluoromethane	ND	0.50	1.00	
1,2,3-Trichloropropane	ND	1.0	1.00	
1,2,4-Trimethylbenzene	ND	0.50	1.00	
1,3,5-Trimethylbenzene	ND	0.50	1.00	
Vinyl Chloride	ND	0.50	1.00	
p/m-Xylene	ND	0.50	1.00	
o-Xylene	ND	0.50	1.00	
Xylenes (total)	ND	0.50	1.00	
Methyl-t-Butyl Ether (MTBE)	ND	0.50	1.00	
Tert-Butyl Alcohol (TBA)	ND	5.0	1.00	
Diisopropyl Ether (DIPE)	ND	0.50	1.00	
Ethyl-t-Butyl Ether (ETBE)	ND	0.50	1.00	
Tert-Amyl-Methyl Ether (TAME)	ND	0.50	1.00	
Ethanol	ND	50	1.00	

RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

Cardno ERI	Date Received:	05/22/15
601 North McDowell Blvd.	Work Order:	15-05-1800
Petaluma, CA 94954-2312	Preparation:	EPA 5030C
	Method:	EPA 8260B
	Units:	ug/L
Project: ExxonMobil 73399 / 022776		Page 24 of 39

Surrogate	Rec. (%)	Control Limits	Qualifiers
1,4-Bromofluorobenzene	86	68-120	
Dibromofluoromethane	114	80-127	
1,2-Dichloroethane-d4	120	80-128	
Toluene-d8	99	80-120	

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RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

Cardno ERI		Date Received:	05/22/15
601 North McDowell Blvd.		Work Order:	15-05-1800
Petaluma, CA 94954-2312		Preparation:	EPA 5030C
		Method:	EPA 8260B
		Units:	ug/L
Project: ExxonMobil 73399 / 022776			Page 25 of 39

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
OW2	15-05-1800-10-A	05/18/15 14:45	Aqueous	GC/MS GGG	05/28/15	05/29/15 07:13	150528L074

Parameter	Result	RL	DF	Qualifiers
Acetone	ND	10	1.00	
Benzene	ND	0.50	1.00	
Bromobenzene	ND	0.50	1.00	
Bromochloromethane	ND	1.0	1.00	
Bromodichloromethane	ND	0.50	1.00	
Bromoform	ND	0.50	1.00	
Bromomethane	ND	1.0	1.00	
2-Butanone	ND	5.0	1.00	
n-Butylbenzene	ND	0.50	1.00	
sec-Butylbenzene	ND	0.50	1.00	
tert-Butylbenzene	ND	0.50	1.00	
Carbon Disulfide	ND	1.0	1.00	
Carbon Tetrachloride	ND	0.50	1.00	
Chlorobenzene	ND	0.50	1.00	
Chloroethane	ND	0.50	1.00	
Chloroform	ND	0.50	1.00	
Chloromethane	ND	0.50	1.00	
2-Chlorotoluene	ND	0.50	1.00	
4-Chlorotoluene	ND	0.50	1.00	
Dibromochloromethane	ND	0.50	1.00	
1,2-Dibromo-3-Chloropropane	ND	5.0	1.00	
1,2-Dibromoethane	ND	0.50	1.00	
Dibromomethane	ND	0.50	1.00	
1,2-Dichlorobenzene	ND	0.50	1.00	
1,3-Dichlorobenzene	ND	0.50	1.00	
1,4-Dichlorobenzene	ND	0.50	1.00	
Dichlorodifluoromethane	ND	1.0	1.00	
1,1-Dichloroethane	ND	0.50	1.00	
1,2-Dichloroethane	ND	0.50	1.00	
1,1-Dichloroethene	ND	0.50	1.00	
c-1,2-Dichloroethene	ND	0.50	1.00	
t-1,2-Dichloroethene	ND	0.50	1.00	
1,2-Dichloropropane	ND	0.50	1.00	
1,3-Dichloropropane	ND	1.0	1.00	
2,2-Dichloropropane	ND	1.0	1.00	

RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

Cardno ERI	Date Received:	05/22/15
601 North McDowell Blvd.	Work Order:	15-05-1800
Petaluma, CA 94954-2312	Preparation:	EPA 5030C
	Method:	EPA 8260B
	Units:	ug/L
Project: ExxonMobil 73399 / 022776		Page 26 of 39

Parameter	Result	RL	DF	Qualifiers
1,1-Dichloropropene	ND	0.50	1.00	
c-1,3-Dichloropropene	ND	0.50	1.00	
t-1,3-Dichloropropene	ND	0.50	1.00	
Ethylbenzene	ND	0.50	1.00	
2-Hexanone	ND	10	1.00	
Isopropylbenzene	ND	0.50	1.00	
p-Isopropyltoluene	ND	0.50	1.00	
Methylene Chloride	ND	1.0	1.00	
4-Methyl-2-Pentanone	ND	5.0	1.00	
Naphthalene	ND	1.0	1.00	
n-Propylbenzene	ND	0.50	1.00	
Styrene	ND	0.50	1.00	
1,1,1,2-Tetrachloroethane	ND	0.50	1.00	
1,1,2,2-Tetrachloroethane	ND	0.50	1.00	
Tetrachloroethene	ND	0.50	1.00	
Toluene	ND	0.50	1.00	
1,2,3-Trichlorobenzene	ND	0.50	1.00	
1,2,4-Trichlorobenzene	ND	0.50	1.00	
1,1,1-Trichloroethane	ND	0.50	1.00	
Hexachloro-1,3-Butadiene	ND	2.0	1.00	
1,1,2-Trichloro-1,2,2-Trifluoroethane	ND	0.50	1.00	
1,1,2-Trichloroethane	ND	0.50	1.00	
Trichloroethene	ND	0.50	1.00	
Trichlorofluoromethane	ND	0.50	1.00	
1,2,3-Trichloropropane	ND	1.0	1.00	
1,2,4-Trimethylbenzene	ND	0.50	1.00	
1,3,5-Trimethylbenzene	ND	0.50	1.00	
Vinyl Chloride	ND	0.50	1.00	
p/m-Xylene	ND	0.50	1.00	
o-Xylene	ND	0.50	1.00	
Xylenes (total)	ND	0.50	1.00	
Methyl-t-Butyl Ether (MTBE)	ND	0.50	1.00	
Tert-Butyl Alcohol (TBA)	ND	5.0	1.00	
Diisopropyl Ether (DIPE)	ND	0.50	1.00	
Ethyl-t-Butyl Ether (ETBE)	ND	0.50	1.00	
Tert-Amyl-Methyl Ether (TAME)	ND	0.50	1.00	
Ethanol	ND	50	1.00	

RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

Cardno ERI	Date Received:	05/22/15
601 North McDowell Blvd.	Work Order:	15-05-1800
Petaluma, CA 94954-2312	Preparation:	EPA 5030C
	Method:	EPA 8260B
	Units:	ug/L
Project: ExxonMobil 73399 / 022776		Page 27 of 39

Surrogate	Rec. (%)	Control Limits	Qualifiers
1,4-Bromofluorobenzene	87	68-120	
Dibromofluoromethane	114	80-127	
1,2-Dichloroethane-d4	116	80-128	
Toluene-d8	101	80-120	

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RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

Cardno ERI		Date Received:	05/22/15
601 North McDowell Blvd.		Work Order:	15-05-1800
Petaluma, CA 94954-2312		Preparation:	EPA 5030C
		Method:	EPA 8260B
		Units:	ug/L
Project: ExxonMobil 73399 / 022776			Page 28 of 39

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
PMW1	15-05-1800-11-A	05/19/15 12:25	Aqueous	GC/MS GGG	05/28/15	05/29/15 07:43	150528L074

Parameter	Result	RL	DF	Qualifiers
Acetone	ND	10	1.00	
Benzene	ND	0.50	1.00	
Bromobenzene	ND	0.50	1.00	
Bromochloromethane	ND	1.0	1.00	
Bromodichloromethane	ND	0.50	1.00	
Bromoform	ND	0.50	1.00	
Bromomethane	ND	1.0	1.00	
2-Butanone	ND	5.0	1.00	
n-Butylbenzene	ND	0.50	1.00	
sec-Butylbenzene	ND	0.50	1.00	
tert-Butylbenzene	ND	0.50	1.00	
Carbon Disulfide	ND	1.0	1.00	
Carbon Tetrachloride	ND	0.50	1.00	
Chlorobenzene	ND	0.50	1.00	
Chloroethane	ND	0.50	1.00	
Chloroform	ND	0.50	1.00	
Chloromethane	ND	0.50	1.00	
2-Chlorotoluene	ND	0.50	1.00	
4-Chlorotoluene	ND	0.50	1.00	
Dibromochloromethane	ND	0.50	1.00	
1,2-Dibromo-3-Chloropropane	ND	5.0	1.00	
1,2-Dibromoethane	ND	0.50	1.00	
Dibromomethane	ND	0.50	1.00	
1,2-Dichlorobenzene	ND	0.50	1.00	
1,3-Dichlorobenzene	ND	0.50	1.00	
1,4-Dichlorobenzene	ND	0.50	1.00	
Dichlorodifluoromethane	ND	1.0	1.00	
1,1-Dichloroethane	ND	0.50	1.00	
1,2-Dichloroethane	ND	0.50	1.00	
1,1-Dichloroethene	ND	0.50	1.00	
c-1,2-Dichloroethene	ND	0.50	1.00	
t-1,2-Dichloroethene	ND	0.50	1.00	
1,2-Dichloropropane	ND	0.50	1.00	
1,3-Dichloropropane	ND	1.0	1.00	
2,2-Dichloropropane	ND	1.0	1.00	

RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

Cardno ERI	Date Received:	05/22/15
601 North McDowell Blvd.	Work Order:	15-05-1800
Petaluma, CA 94954-2312	Preparation:	EPA 5030C
	Method:	EPA 8260B
	Units:	ug/L
Project: ExxonMobil 73399 / 022776		Page 29 of 39

Parameter	Result	RL	DF	Qualifiers
1,1-Dichloropropene	ND	0.50	1.00	
c-1,3-Dichloropropene	ND	0.50	1.00	
t-1,3-Dichloropropene	ND	0.50	1.00	
Ethylbenzene	ND	0.50	1.00	
2-Hexanone	ND	10	1.00	
Isopropylbenzene	ND	0.50	1.00	
p-Isopropyltoluene	ND	0.50	1.00	
Methylene Chloride	ND	1.0	1.00	
4-Methyl-2-Pentanone	ND	5.0	1.00	
Naphthalene	ND	1.0	1.00	
n-Propylbenzene	ND	0.50	1.00	
Styrene	ND	0.50	1.00	
1,1,1,2-Tetrachloroethane	ND	0.50	1.00	
1,1,2,2-Tetrachloroethane	ND	0.50	1.00	
Tetrachloroethene	ND	0.50	1.00	
Toluene	ND	0.50	1.00	
1,2,3-Trichlorobenzene	ND	0.50	1.00	
1,2,4-Trichlorobenzene	ND	0.50	1.00	
1,1,1-Trichloroethane	ND	0.50	1.00	
Hexachloro-1,3-Butadiene	ND	2.0	1.00	
1,1,2-Trichloro-1,2,2-Trifluoroethane	ND	0.50	1.00	
1,1,2-Trichloroethane	ND	0.50	1.00	
Trichloroethene	ND	0.50	1.00	
Trichlorofluoromethane	ND	0.50	1.00	
1,2,3-Trichloropropane	ND	1.0	1.00	
1,2,4-Trimethylbenzene	ND	0.50	1.00	
1,3,5-Trimethylbenzene	ND	0.50	1.00	
Vinyl Chloride	ND	0.50	1.00	
p/m-Xylene	ND	0.50	1.00	
o-Xylene	ND	0.50	1.00	
Xylenes (total)	ND	0.50	1.00	
Methyl-t-Butyl Ether (MTBE)	ND	0.50	1.00	
Tert-Butyl Alcohol (TBA)	ND	5.0	1.00	
Diisopropyl Ether (DIPE)	ND	0.50	1.00	
Ethyl-t-Butyl Ether (ETBE)	ND	0.50	1.00	
Tert-Amyl-Methyl Ether (TAME)	ND	0.50	1.00	
Ethanol	ND	50	1.00	

RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

Cardno ERI	Date Received:	05/22/15
601 North McDowell Blvd.	Work Order:	15-05-1800
Petaluma, CA 94954-2312	Preparation:	EPA 5030C
	Method:	EPA 8260B
	Units:	ug/L
Project: ExxonMobil 73399 / 022776		Page 30 of 39

Surrogate	Rec. (%)	Control Limits	Qualifiers
1,4-Bromofluorobenzene	87	68-120	
Dibromofluoromethane	116	80-127	
1,2-Dichloroethane-d4	118	80-128	
Toluene-d8	100	80-120	

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RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

Cardno ERI		Date Received:	05/22/15
601 North McDowell Blvd.		Work Order:	15-05-1800
Petaluma, CA 94954-2312		Preparation:	EPA 5030C
		Method:	EPA 8260B
		Units:	ug/L
Project: ExxonMobil 73399 / 022776			Page 31 of 39

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
PMW3	15-05-1800-12-A	05/19/15 13:05	Aqueous	GC/MS GGG	05/28/15	05/29/15 08:13	150528L074

Parameter	Result	RL	DF	Qualifiers
Acetone	ND	10	1.00	
Benzene	ND	0.50	1.00	
Bromobenzene	ND	0.50	1.00	
Bromochloromethane	ND	1.0	1.00	
Bromodichloromethane	ND	0.50	1.00	
Bromoform	ND	0.50	1.00	
Bromomethane	ND	1.0	1.00	
2-Butanone	ND	5.0	1.00	
n-Butylbenzene	ND	0.50	1.00	
sec-Butylbenzene	ND	0.50	1.00	
tert-Butylbenzene	ND	0.50	1.00	
Carbon Disulfide	ND	1.0	1.00	
Carbon Tetrachloride	ND	0.50	1.00	
Chlorobenzene	ND	0.50	1.00	
Chloroethane	ND	0.50	1.00	
Chloroform	ND	0.50	1.00	
Chloromethane	ND	0.50	1.00	
2-Chlorotoluene	ND	0.50	1.00	
4-Chlorotoluene	ND	0.50	1.00	
Dibromochloromethane	ND	0.50	1.00	
1,2-Dibromo-3-Chloropropane	ND	5.0	1.00	
1,2-Dibromoethane	ND	0.50	1.00	
Dibromomethane	ND	0.50	1.00	
1,2-Dichlorobenzene	ND	0.50	1.00	
1,3-Dichlorobenzene	ND	0.50	1.00	
1,4-Dichlorobenzene	ND	0.50	1.00	
Dichlorodifluoromethane	ND	1.0	1.00	
1,1-Dichloroethane	ND	0.50	1.00	
1,2-Dichloroethane	ND	0.50	1.00	
1,1-Dichloroethene	ND	0.50	1.00	
c-1,2-Dichloroethene	ND	0.50	1.00	
t-1,2-Dichloroethene	ND	0.50	1.00	
1,2-Dichloropropane	ND	0.50	1.00	
1,3-Dichloropropane	ND	1.0	1.00	
2,2-Dichloropropane	ND	1.0	1.00	

RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

Cardno ERI	Date Received:	05/22/15
601 North McDowell Blvd.	Work Order:	15-05-1800
Petaluma, CA 94954-2312	Preparation:	EPA 5030C
	Method:	EPA 8260B
	Units:	ug/L
Project: ExxonMobil 73399 / 022776		Page 32 of 39

Parameter	Result	RL	DF	Qualifiers
1,1-Dichloropropene	ND	0.50	1.00	
c-1,3-Dichloropropene	ND	0.50	1.00	
t-1,3-Dichloropropene	ND	0.50	1.00	
Ethylbenzene	ND	0.50	1.00	
2-Hexanone	ND	10	1.00	
Isopropylbenzene	ND	0.50	1.00	
p-Isopropyltoluene	ND	0.50	1.00	
Methylene Chloride	ND	1.0	1.00	
4-Methyl-2-Pentanone	ND	5.0	1.00	
Naphthalene	ND	1.0	1.00	
n-Propylbenzene	ND	0.50	1.00	
Styrene	ND	0.50	1.00	
1,1,1,2-Tetrachloroethane	ND	0.50	1.00	
1,1,2,2-Tetrachloroethane	ND	0.50	1.00	
Tetrachloroethene	ND	0.50	1.00	
Toluene	ND	0.50	1.00	
1,2,3-Trichlorobenzene	ND	0.50	1.00	
1,2,4-Trichlorobenzene	ND	0.50	1.00	
1,1,1-Trichloroethane	ND	0.50	1.00	
Hexachloro-1,3-Butadiene	ND	2.0	1.00	
1,1,2-Trichloro-1,2,2-Trifluoroethane	ND	0.50	1.00	
1,1,2-Trichloroethane	ND	0.50	1.00	
Trichloroethene	ND	0.50	1.00	
Trichlorofluoromethane	ND	0.50	1.00	
1,2,3-Trichloropropane	ND	1.0	1.00	
1,2,4-Trimethylbenzene	ND	0.50	1.00	
1,3,5-Trimethylbenzene	ND	0.50	1.00	
Vinyl Chloride	ND	0.50	1.00	
p/m-Xylene	ND	0.50	1.00	
o-Xylene	ND	0.50	1.00	
Xylenes (total)	ND	0.50	1.00	
Methyl-t-Butyl Ether (MTBE)	ND	0.50	1.00	
Tert-Butyl Alcohol (TBA)	ND	5.0	1.00	
Diisopropyl Ether (DIPE)	ND	0.50	1.00	
Ethyl-t-Butyl Ether (ETBE)	ND	0.50	1.00	
Tert-Amyl-Methyl Ether (TAME)	ND	0.50	1.00	
Ethanol	ND	50	1.00	

RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

Cardno ERI	Date Received:	05/22/15
601 North McDowell Blvd.	Work Order:	15-05-1800
Petaluma, CA 94954-2312	Preparation:	EPA 5030C
	Method:	EPA 8260B
	Units:	ug/L
Project: ExxonMobil 73399 / 022776		Page 33 of 39

Surrogate	Rec. (%)	Control Limits	Qualifiers
1,4-Bromofluorobenzene	87	68-120	
Dibromofluoromethane	114	80-127	
1,2-Dichloroethane-d4	116	80-128	
Toluene-d8	101	80-120	

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RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

Cardno ERI		Date Received:	05/22/15
601 North McDowell Blvd.		Work Order:	15-05-1800
Petaluma, CA 94954-2312		Preparation:	EPA 5030C
		Method:	EPA 8260B
		Units:	ug/L
Project: ExxonMobil 73399 / 022776			Page 34 of 39

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
Method Blank	**099-12-880-1358**	**N/A**	**Aqueous**	**GC/MS GGG**	**05/28/15**	**05/28/15 19:46**	**150528L045**

Parameter	Result	RL	DF	Qualifiers
Acetone	ND	10	1.00	
Benzene	ND	0.50	1.00	
Bromobenzene	ND	0.50	1.00	
Bromochloromethane	ND	1.0	1.00	
Bromodichloromethane	ND	0.50	1.00	
Bromoform	ND	0.50	1.00	
Bromomethane	ND	1.0	1.00	
2-Butanone	ND	5.0	1.00	
n-Butylbenzene	ND	0.50	1.00	
sec-Butylbenzene	ND	0.50	1.00	
tert-Butylbenzene	ND	0.50	1.00	
Carbon Disulfide	ND	1.0	1.00	
Carbon Tetrachloride	ND	0.50	1.00	
Chlorobenzene	ND	0.50	1.00	
Chloroethane	ND	0.50	1.00	
Chloroform	ND	0.50	1.00	
Chloromethane	ND	0.50	1.00	
2-Chlorotoluene	ND	0.50	1.00	
4-Chlorotoluene	ND	0.50	1.00	
Dibromochloromethane	ND	0.50	1.00	
1,2-Dibromo-3-Chloropropane	ND	5.0	1.00	
1,2-Dibromoethane	ND	0.50	1.00	
Dibromomethane	ND	0.50	1.00	
1,2-Dichlorobenzene	ND	0.50	1.00	
1,3-Dichlorobenzene	ND	0.50	1.00	
1,4-Dichlorobenzene	ND	0.50	1.00	
Dichlorodifluoromethane	ND	1.0	1.00	
1,1-Dichloroethane	ND	0.50	1.00	
1,2-Dichloroethane	ND	0.50	1.00	
1,1-Dichloroethene	ND	0.50	1.00	
c-1,2-Dichloroethene	ND	0.50	1.00	
t-1,2-Dichloroethene	ND	0.50	1.00	
1,2-Dichloropropane	ND	0.50	1.00	
1,3-Dichloropropane	ND	1.0	1.00	
2,2-Dichloropropane	ND	1.0	1.00	

RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

Cardno ERI	Date Received:	05/22/15
601 North McDowell Blvd.	Work Order:	15-05-1800
Petaluma, CA 94954-2312	Preparation:	EPA 5030C
	Method:	EPA 8260B
	Units:	ug/L
Project: ExxonMobil 73399 / 022776		Page 35 of 39

Parameter	Result	RL	DF	Qualifiers
1,1-Dichloropropene	ND	0.50	1.00	
c-1,3-Dichloropropene	ND	0.50	1.00	
t-1,3-Dichloropropene	ND	0.50	1.00	
Ethylbenzene	ND	0.50	1.00	
2-Hexanone	ND	10	1.00	
Isopropylbenzene	ND	0.50	1.00	
p-Isopropyltoluene	ND	0.50	1.00	
Methylene Chloride	ND	1.0	1.00	
4-Methyl-2-Pentanone	ND	5.0	1.00	
Naphthalene	ND	1.0	1.00	
n-Propylbenzene	ND	0.50	1.00	
Styrene	ND	0.50	1.00	
1,1,1,2-Tetrachloroethane	ND	0.50	1.00	
1,1,2,2-Tetrachloroethane	ND	0.50	1.00	
Tetrachloroethene	ND	0.50	1.00	
Toluene	ND	0.50	1.00	
1,2,3-Trichlorobenzene	ND	0.50	1.00	
1,2,4-Trichlorobenzene	ND	0.50	1.00	
1,1,1-Trichloroethane	ND	0.50	1.00	
Hexachloro-1,3-Butadiene	ND	2.0	1.00	
1,1,2-Trichloro-1,2,2-Trifluoroethane	ND	0.50	1.00	
1,1,2-Trichloroethane	ND	0.50	1.00	
Trichloroethene	ND	0.50	1.00	
Trichlorofluoromethane	ND	0.50	1.00	
1,2,3-Trichloropropane	ND	1.0	1.00	
1,2,4-Trimethylbenzene	ND	0.50	1.00	
1,3,5-Trimethylbenzene	ND	0.50	1.00	
Vinyl Chloride	ND	0.50	1.00	
p/m-Xylene	ND	0.50	1.00	
o-Xylene	ND	0.50	1.00	
Xylenes (total)	ND	0.50	1.00	
Methyl-t-Butyl Ether (MTBE)	ND	0.50	1.00	
Tert-Butyl Alcohol (TBA)	ND	5.0	1.00	
Diisopropyl Ether (DIPE)	ND	0.50	1.00	
Ethyl-t-Butyl Ether (ETBE)	ND	0.50	1.00	
Tert-Amyl-Methyl Ether (TAME)	ND	0.50	1.00	
Ethanol	ND	50	1.00	

RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

Cardno ERI	Date Received:	05/22/15
601 North McDowell Blvd.	Work Order:	15-05-1800
Petaluma, CA 94954-2312	Preparation:	EPA 5030C
	Method:	EPA 8260B
	Units:	ug/L
Project: ExxonMobil 73399 / 022776		Page 36 of 39

Surrogate	Rec. (%)	Control Limits	Qualifiers
1,4-Bromofluorobenzene	91	68-120	
Dibromofluoromethane	104	80-127	
1,2-Dichloroethane-d4	108	80-128	
Toluene-d8	99	80-120	

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RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

Cardno ERI		Date Received:	05/22/15
601 North McDowell Blvd.		Work Order:	15-05-1800
Petaluma, CA 94954-2312		Preparation:	EPA 5030C
		Method:	EPA 8260B
		Units:	ug/L
Project: ExxonMobil 73399 / 022776			Page 37 of 39

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
Method Blank	**099-12-880-1359**	**N/A**	**Aqueous**	**GC/MS GGG**	**05/28/15**	**05/29/15 03:44**	**150528L074**

Parameter	Result	RL	DF	Qualifiers
Acetone	ND	10	1.00	
Benzene	ND	0.50	1.00	
Bromobenzene	ND	0.50	1.00	
Bromochloromethane	ND	1.0	1.00	
Bromodichloromethane	ND	0.50	1.00	
Bromoform	ND	0.50	1.00	
Bromomethane	ND	1.0	1.00	
2-Butanone	ND	5.0	1.00	
n-Butylbenzene	ND	0.50	1.00	
sec-Butylbenzene	ND	0.50	1.00	
tert-Butylbenzene	ND	0.50	1.00	
Carbon Disulfide	ND	1.0	1.00	
Carbon Tetrachloride	ND	0.50	1.00	
Chlorobenzene	ND	0.50	1.00	
Chloroethane	ND	0.50	1.00	
Chloroform	ND	0.50	1.00	
Chloromethane	ND	0.50	1.00	
2-Chlorotoluene	ND	0.50	1.00	
4-Chlorotoluene	ND	0.50	1.00	
Dibromochloromethane	ND	0.50	1.00	
1,2-Dibromo-3-Chloropropane	ND	5.0	1.00	
1,2-Dibromoethane	ND	0.50	1.00	
Dibromomethane	ND	0.50	1.00	
1,2-Dichlorobenzene	ND	0.50	1.00	
1,3-Dichlorobenzene	ND	0.50	1.00	
1,4-Dichlorobenzene	ND	0.50	1.00	
Dichlorodifluoromethane	ND	1.0	1.00	
1,1-Dichloroethane	ND	0.50	1.00	
1,2-Dichloroethane	ND	0.50	1.00	
1,1-Dichloroethene	ND	0.50	1.00	
c-1,2-Dichloroethene	ND	0.50	1.00	
t-1,2-Dichloroethene	ND	0.50	1.00	
1,2-Dichloropropane	ND	0.50	1.00	
1,3-Dichloropropane	ND	1.0	1.00	
2,2-Dichloropropane	ND	1.0	1.00	

RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

Cardno ERI	Date Received:	05/22/15
601 North McDowell Blvd.	Work Order:	15-05-1800
Petaluma, CA 94954-2312	Preparation:	EPA 5030C
	Method:	EPA 8260B
	Units:	ug/L
Project: ExxonMobil 73399 / 022776		Page 38 of 39

Parameter	Result	RL	DF	Qualifiers
1,1-Dichloropropene	ND	0.50	1.00	
c-1,3-Dichloropropene	ND	0.50	1.00	
t-1,3-Dichloropropene	ND	0.50	1.00	
Ethylbenzene	ND	0.50	1.00	
2-Hexanone	ND	10	1.00	
Isopropylbenzene	ND	0.50	1.00	
p-Isopropyltoluene	ND	0.50	1.00	
Methylene Chloride	ND	1.0	1.00	
4-Methyl-2-Pentanone	ND	5.0	1.00	
Naphthalene	ND	1.0	1.00	
n-Propylbenzene	ND	0.50	1.00	
Styrene	ND	0.50	1.00	
1,1,1,2-Tetrachloroethane	ND	0.50	1.00	
1,1,2,2-Tetrachloroethane	ND	0.50	1.00	
Tetrachloroethene	ND	0.50	1.00	
Toluene	ND	0.50	1.00	
1,2,3-Trichlorobenzene	ND	0.50	1.00	
1,2,4-Trichlorobenzene	ND	0.50	1.00	
1,1,1-Trichloroethane	ND	0.50	1.00	
Hexachloro-1,3-Butadiene	ND	2.0	1.00	
1,1,2-Trichloro-1,2,2-Trifluoroethane	ND	0.50	1.00	
1,1,2-Trichloroethane	ND	0.50	1.00	
Trichloroethene	ND	0.50	1.00	
Trichlorofluoromethane	ND	0.50	1.00	
1,2,3-Trichloropropane	ND	1.0	1.00	
1,2,4-Trimethylbenzene	ND	0.50	1.00	
1,3,5-Trimethylbenzene	ND	0.50	1.00	
Vinyl Chloride	ND	0.50	1.00	
p/m-Xylene	ND	0.50	1.00	
o-Xylene	ND	0.50	1.00	
Xylenes (total)	ND	0.50	1.00	
Methyl-t-Butyl Ether (MTBE)	ND	0.50	1.00	
Tert-Butyl Alcohol (TBA)	ND	5.0	1.00	
Diisopropyl Ether (DIPE)	ND	0.50	1.00	
Ethyl-t-Butyl Ether (ETBE)	ND	0.50	1.00	
Tert-Amyl-Methyl Ether (TAME)	ND	0.50	1.00	
Ethanol	ND	50	1.00	

RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

Cardno ERI	Date Received:	05/22/15
601 North McDowell Blvd.	Work Order:	15-05-1800
Petaluma, CA 94954-2312	Preparation:	EPA 5030C
	Method:	EPA 8260B
	Units:	ug/L
Project: ExxonMobil 73399 / 022776		Page 39 of 39

Surrogate	Rec. (%)	Control Limits	Qualifiers
1,4-Bromofluorobenzene	87	68-120	
Dibromofluoromethane	109	80-127	
1,2-Dichloroethane-d4	112	80-128	
Toluene-d8	99	80-120	

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RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Quality Control - Spike/Spike Duplicate

Cardno ERI		Date Received:	05/22/15
601 North McDowell Blvd.		Work Order:	15-05-1800
Petaluma, CA 94954-2312		Preparation:	EPA 5030C
		Method:	EPA 8015B (M)
Project: ExxonMobil 73399 / 022776			Page 1 of 3

Quality Control Sample ID	Type	Matrix	Instrument	Date Prepared	Date Analyzed	MS/MSD Batch Number
15-05-1647-1	Sample	Aqueous	GC 25	05/29/15	05/29/15 14:57	150529S024
15-05-1647-1	Matrix Spike	Aqueous	GC 25	05/29/15	05/29/15 15:30	150529S024
15-05-1647-1	Matrix Spike Duplicate	Aqueous	GC 25	05/29/15	05/29/15 16:05	150529S024

Parameter	Sample Conc.	Spike Added	MS Conc.	MS %Rec.	MSD Conc.	MSD %Rec.	%Rec. CL	RPD	RPD CL	Qualifiers
TPH as Gasoline	464.5	2000	2261	90	2218	88	68-122	2	0-18	

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RPD: Relative Percent Difference. CL: Control Limits

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Quality Control - Spike/Spike Duplicate

Cardno ERI		Date Received:	05/22/15
601 North McDowell Blvd.		Work Order:	15-05-1800
Petaluma, CA 94954-2312		Preparation:	EPA 5030C
		Method:	EPA 8015B (M)
Project: ExxonMobil 73399 / 022776			Page 2 of 3

Quality Control Sample ID	Type	Matrix	Instrument	Date Prepared	Date Analyzed	MS/MSD Batch Number
15-05-1985-3	Sample	Aqueous	GC 25	05/29/15	05/30/15 12:42	150529S025
15-05-1985-3	Matrix Spike	Aqueous	GC 25	05/29/15	05/30/15 13:15	150529S025
15-05-1985-3	Matrix Spike Duplicate	Aqueous	GC 25	05/29/15	05/30/15 13:49	150529S025

Parameter	Sample Conc.	Spike Added	MS Conc.	MS %Rec.	MSD Conc.	MSD %Rec.	%Rec. CL	RPD	RPD CL	Qualifiers
TPH as Gasoline	163.3	2000	1840	84	1841	84	68-122	0	0-18	

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RPD: Relative Percent Difference. CL: Control Limits

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Quality Control - Spike/Spike Duplicate

Cardno ERI		Date Received:	05/22/15
601 North McDowell Blvd.		Work Order:	15-05-1800
Petaluma, CA 94954-2312		Preparation:	EPA 5030C
		Method:	EPA 8260B
Project: ExxonMobil 73399 / 022776			Page 3 of 3

Quality Control Sample ID	Type	Matrix	Instrument	Date Prepared	Date Analyzed	MS/MSD Batch Number
MW1	Sample	Aqueous	GC/MS GGG	05/28/15	05/28/15 20:16	150528S023
MW1	Matrix Spike	Aqueous	GC/MS GGG	05/28/15	05/28/15 18:17	150528S023
MW1	Matrix Spike Duplicate	Aqueous	GC/MS GGG	05/28/15	05/28/15 18:46	150528S023

Parameter	Sample Conc.	Spike Added	MS Conc.	MS %Rec.	MSD Conc.	MSD %Rec.	%Rec. CL	RPD	RPD CL	Qualifiers
Benzene	ND	10.00	10.39	104	9.816	98	75-125	6	0-20	
Carbon Tetrachloride	ND	10.00	10.84	108	9.909	99	69-135	9	0-20	
Chlorobenzene	ND	10.00	11.16	112	10.57	106	75-125	6	0-20	
1,2-Dibromoethane	ND	10.00	8.981	90	9.628	96	75-126	7	0-20	
1,2-Dichlorobenzene	ND	10.00	11.12	111	10.70	107	75-125	4	0-20	
1,2-Dichloroethane	ND	10.00	9.202	92	9.858	99	75-127	7	0-20	
1,1-Dichloroethene	ND	10.00	10.20	102	9.357	94	66-126	9	0-20	
Ethylbenzene	ND	10.00	11.53	115	10.47	105	75-125	10	0-20	
Toluene	ND	10.00	10.67	107	10.04	100	75-125	6	0-20	
Trichloroethene	ND	10.00	10.63	106	9.808	98	75-125	8	0-20	
Vinyl Chloride	ND	10.00	9.812	98	9.458	95	52-142	4	0-20	
p/m-Xylene	ND	20.00	23.62	118	21.75	109	75-125	8	0-20	
o-Xylene	ND	10.00	11.84	118	11.06	111	75-127	7	0-20	
Methyl-t-Butyl Ether (MTBE)	ND	10.00	8.507	85	9.686	97	71-131	13	0-20	
Tert-Butyl Alcohol (TBA)	ND	50.00	59.31	119	51.60	103	20-180	14	0-40	
Diisopropyl Ether (DIPE)	ND	10.00	9.743	97	10.13	101	64-136	4	0-20	
Ethyl-t-Butyl Ether (ETBE)	ND	10.00	9.147	91	10.12	101	73-133	10	0-20	
Tert-Amyl-Methyl Ether (TAME)	ND	10.00	8.627	86	9.851	99	75-125	13	0-20	
Ethanol	ND	100.0	118.1	118	108.2	108	73-139	9	0-27	

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RPD: Relative Percent Difference. CL: Control Limits

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Quality Control - LCS

Cardno ERI		Date Received:	05/22/15
601 North McDowell Blvd.		Work Order:	15-05-1800
Petaluma, CA 94954-2312		Preparation:	EPA 5030C
		Method:	EPA 8015B (M)
Project: ExxonMobil 73399 / 022776			Page 1 of 4

Quality Control Sample ID	Type	Matrix	Instrument	Date Prepared	Date Analyzed	LCS Batch Number
099-12-436-10134	LCS	Aqueous	GC 25	05/29/15	05/29/15 14:24	150529L063

Parameter	Spike Added	Conc. Recovered	LCS %Rec.	%Rec. CL	Qualifiers
TPH as Gasoline	2000	1802	90	78-120	

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RPD: Relative Percent Difference. CL: Control Limits

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Quality Control - LCS

Cardno ERI		Date Received:	05/22/15
601 North McDowell Blvd.		Work Order:	15-05-1800
Petaluma, CA 94954-2312		Preparation:	EPA 5030C
		Method:	EPA 8015B (M)
Project: ExxonMobil 73399 / 022776			Page 2 of 4

Quality Control Sample ID	Type	Matrix	Instrument	Date Prepared	Date Analyzed	LCS Batch Number
099-12-436-10136	LCS	Aqueous	GC 25	05/29/15	05/30/15 12:08	150529L065

Parameter	Spike Added	Conc. Recovered	LCS %Rec.	%Rec. CL	Qualifiers
TPH as Gasoline	2000	1732	87	78-120	

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RPD: Relative Percent Difference. CL: Control Limits

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Quality Control - LCS

Cardno ERI		Date Received:	05/22/15
601 North McDowell Blvd.		Work Order:	15-05-1800
Petaluma, CA 94954-2312		Preparation:	EPA 5030C
		Method:	EPA 8260B
Project: ExxonMobil 73399 / 022776			Page 3 of 4

Quality Control Sample ID	Type	Matrix	Instrument	Date Prepared	Date Analyzed	LCS Batch Number
099-12-880-1358	LCS	Aqueous	GC/MS GGG	05/28/15	05/28/15 16:50	150528L045

Parameter	Spike Added	Conc. Recovered	LCS %Rec.	%Rec. CL	ME CL	Qualifiers
Benzene	10.00	8.932	89	80-120	73-127	
Carbon Tetrachloride	10.00	8.978	90	80-129	72-137	
Chlorobenzene	10.00	9.922	99	80-120	73-127	
1,2-Dibromoethane	10.00	9.199	92	80-120	73-127	
1,2-Dichlorobenzene	10.00	9.929	99	80-120	73-127	
1,2-Dichloroethane	10.00	9.100	91	80-122	73-129	
1,1-Dichloroethene	10.00	8.504	85	77-120	70-127	
Ethylbenzene	10.00	9.785	98	80-120	73-127	
Toluene	10.00	9.191	92	80-120	73-127	
Trichloroethene	10.00	8.829	88	80-120	73-127	
Vinyl Chloride	10.00	9.107	91	63-135	51-147	
p/m-Xylene	20.00	20.21	101	80-120	73-127	
o-Xylene	10.00	10.20	102	80-120	73-127	
Methyl-t-Butyl Ether (MTBE)	10.00	8.582	86	75-123	67-131	
Tert-Butyl Alcohol (TBA)	50.00	48.99	98	80-120	73-127	
Diisopropyl Ether (DIPE)	10.00	9.345	93	73-121	65-129	
Ethyl-t-Butyl Ether (ETBE)	10.00	9.165	92	76-124	68-132	
Tert-Amyl-Methyl Ether (TAME)	10.00	8.772	88	80-120	73-127	
Ethanol	100.0	103.4	103	73-133	63-143	

Total number of LCS compounds: 19
Total number of ME compounds: 0
Total number of ME compounds allowed: 1
LCS ME CL validation result: Pass

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RPD: Relative Percent Difference. CL: Control Limits

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Quality Control - LCS/LCSD

Cardno ERI		Date Received:	05/22/15
601 North McDowell Blvd.		Work Order:	15-05-1800
Petaluma, CA 94954-2312		Preparation:	EPA 5030C
		Method:	EPA 8260B
Project: ExxonMobil 73399 / 022776			Page 4 of 4

Quality Control Sample ID	Type	Matrix	Instrument	Date Prepared	Date Analyzed	LCS/LCSD Batch Number
099-12-880-1359	LCS	Aqueous	GC/MS GGG	05/28/15	05/29/15 02:14	150528L074
099-12-880-1359	LCSD	Aqueous	GC/MS GGG	05/28/15	05/29/15 02:44	150528L074

Parameter	Spike Added	LCS Conc.	LCS %Rec.	LCSD Conc.	LCSD %Rec.	%Rec. CL	ME CL	RPD	RPD CL	Qualifiers
Benzene	10.00	8.898	89	9.018	90	80-120	73-127	1	0-22	
Carbon Tetrachloride	10.00	8.643	86	8.951	90	80-129	72-137	3	0-36	
Chlorobenzene	10.00	9.691	97	9.787	98	80-120	73-127	1	0-29	
1,2-Dibromoethane	10.00	9.626	96	9.797	98	80-120	73-127	2	0-32	
1,2-Dichlorobenzene	10.00	9.596	96	9.815	98	80-120	73-127	2	0-30	
1,2-Dichloroethane	10.00	9.604	96	9.403	94	80-122	73-129	2	0-23	
1,1-Dichloroethene	10.00	8.192	82	8.422	84	77-120	70-127	3	0-26	
Ethylbenzene	10.00	9.228	92	9.359	94	80-120	73-127	1	0-25	
Toluene	10.00	8.978	90	9.186	92	80-120	73-127	2	0-28	
Trichloroethene	10.00	8.716	87	9.055	91	80-120	73-127	4	0-25	
Vinyl Chloride	10.00	9.265	93	9.249	92	63-135	51-147	0	0-30	
p/m-Xylene	20.00	19.16	96	19.49	97	80-120	73-127	2	0-30	
o-Xylene	10.00	9.709	97	9.932	99	80-120	73-127	2	0-30	
Methyl-t-Butyl Ether (MTBE)	10.00	8.748	87	9.025	90	75-123	67-131	3	0-27	
Tert-Butyl Alcohol (TBA)	50.00	48.19	96	52.01	104	80-120	73-127	8	0-30	
Diisopropyl Ether (DIPE)	10.00	9.275	93	9.522	95	73-121	65-129	3	0-26	
Ethyl-t-Butyl Ether (ETBE)	10.00	8.858	89	9.297	93	76-124	68-132	5	0-30	
Tert-Amyl-Methyl Ether (TAME)	10.00	8.646	86	8.971	90	80-120	73-127	4	0-24	
Ethanol	100.0	114.6	115	109.5	110	73-133	63-143	5	0-30	

Total number of LCS compounds: 19
Total number of ME compounds: 0
Total number of ME compounds allowed: 1
LCS ME CL validation result: Pass

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RPD: Relative Percent Difference. CL: Control Limits

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Sample Analysis Summary Report

Work Order: 15-05-1800

Method	Extraction	Chemist ID	Instrument	Analytical Location
EPA 8015B (M)	EPA 5030C	797	GC 25	2
EPA 8260B	EPA 5030C	959	GC/MS GGG	2

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Glossary of Terms and Qualifiers

Work Order: 15-05-1800

Qualifiers	Definition
AZ	Surrogate compound recovery was out of control due to matrix interference. The associated method blank surrogate spike compound was in control and, therefore, the sample data was reported without further clarification.
B	Analyte was present in the associated method blank.
BA	The MS/MSD RPD was out of control due to suspected matrix interference.
BB	Spike recovery and RPD control limits do not apply resulting from the parameter concentration in the sample exceeding the spike concentration by a factor of four or greater.
BU	Sample analyzed after holding time expired.
BV	Sample received after holding time expired.
CI	See case narrative.
DF	Reporting limits elevated due to matrix interferences.
E	Concentration exceeds the calibration range.
ET	Sample was extracted past end of recommended max. holding time.
GE	The PDS/PDSD or PES/PESD associated with this batch of samples was out of control due to suspected matrix interference.
HD	Chromat. profile inconsistent with pattern(s) of ref. fuel stnds.
HO	High concentration matrix spike recovery out of limits
HT	Analytical value calculated using results from associated tests.
HX	Recovery of the Matrix Spike (MS) or Matrix Spike Duplicate (MSD) compound was out of control due to matrix interference. The associated LCS was in control.
IL	Relative percent difference out of control.
J	Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated.
JA	Analyte positively identified but quantitation is an estimate.
LD	Analyte presence was not confirmed by second column or GC/MS analysis.
LP	The LCS and/or LCSD recoveries for this analyte were above the upper control limit. The associated sample was non-detected. Therefore, the sample data was reported without further clarification.
LQ	LCS recovery above method control limits.
LR	LCS recovery below method control limits.
ND	Parameter not detected at the indicated reporting limit.
QO	Compound did not meet method-described identification guidelines. Identification was based on additional GC/MS characteristics.
RU	LCS Recovery Percentage is within Marginal Exceedance (ME) Control Limit range (+/- 4 SD from the mean).
SG	A silica gel cleanup procedure was performed.
SN	See applicable analysis comment.
	Solid - Unless otherwise indicated, solid sample data is reported on a wet weight basis, not corrected for % moisture. All QC results are reported on a wet weight basis.
	Any parameter identified in 40CFR Part 136.3 Table II that is designated as "analyze immediately" with a holding time of <= 15 minutes (40CFR-136.3 Table II, footnote 4), is considered a "field" test and the reported results will be qualified as being received outside of the stated holding time unless received at the laboratory within 15 minutes of the collection time.
	A calculated total result (Example: Total Pesticides) is the summation of each component concentration and/or, if "J" flags are reported, estimated concentration. Component concentrations showing not detected (ND) are summed into the calculated total result as zero concentrations.

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Sandy Tat

From: Azat Magdanov (Petaluma) <azat.magdanov@cardno.com>
Sent: Monday, May 25, 2015 9:58 AM
To: Sandy Tat
Subject: 2776/73399 corrected
Attachments: 15-05-1800.PDF

Hi, Sandy,

Corrected COC is attached.

Best regards,
Azat R. Magdanov

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Eurofins Calscience, Inc.
7440 Lincoln Way
Garden Grove, CA 92841
Phone: 714-895-5494
Fax: 714-894-7501

ExxonMobil 1/2

15-05-1800

Consultant Name: Environmental Resolutions, Inc. | Account #: NA | PO#: 4410274493
Consultant Address: 601 N McDowell | Invoice To: Jennifer C. Sedlachek
Consultant City/State/Zip: Petaluma, CA 94954 | Report To: Janice Jacobson
ExxonMobil Project Mgr: Jennifer Sedlachek | Project Name: 02 2776 04X
Consultant Project Mgr: Janice Jacobson | ExxonMobil Site #: 73399 | Major Project (AFE #):
Consultant Telephone Number: (707) 766-2000 | Fax No.: 707-789-0414 | Site Address: 2991 Hopyard Road
Sampler Name (Print): JOE D. LEWIS | Site City, State, Zip: Pleasanton, CA
Sampler Signature: Joe D. Lewis | Oversight Agency: Alameda County

	Sample ID	Field Point Name	Date Sampled	Time Sampled	No. of Containers Shipped	Grab	Composite	Field Filtered	Preservative: Methanol	Sodium Bisulfate	HCl	NaOH	H_2SO_4 Plastic	H_2SO_4 Glass	HNO_3	Ice	Other	None	Matrix: Groundwater	Wastewater	Drinking Water	Sludge	Soil	Air	Other (specify)	Analyze For:	TPHg 8015	BTEX 8260B	MTBE 8260	8260B VOCs full scan	8260B Fuel oxygenate			RUSH TAT (Pre-Schedule)	5-day TAT	Standard 10-day TAT	Due Date of Report
1	QCEB	QCEB	5/20/15	1600	2						2					2									X		H	O	L	D							
2	MW1	MW1	5/19/15	1342	8						8					8			x								X	X	X	X	X					X	
3	MW4	MW4	5/20/15	1420	8						8					8			x								X	X	X	X	X					X	
4	MW5D	MW5D	5/20/15	1220	8						8					8			x								X	X	X	X	X					X	
	~~MW5S~~	~~MW5S~~			8						8					8			x								X	X	X	X	X					X	
5	MW7	MW7	5/20/15	1440	8						8					8			x								X	X	X	X	X					X	
6	MW8	MW8	5/19/15	1200	8						8					8			x								X	X	X	X	X					X	
	~~MW9A~~	~~MW9A~~			8						8					8			x								X	X	X	X	X					X	
	~~MW10~~	~~MW10~~			8						8					8			x								X	X	X	X	X					X	
	~~MW11~~	~~MW11~~			8						8					8			x								X	X	X	X	X					X	
7	MW12A	MW12A	5/20/15	1005	8						8					8			x								X	X	X	X	X					X	

Comments/Special Instructions:
* EDB, 1,2 DCA, TBA, DIPE, ETBE, TAME, ETHANOL

PLEASE E-MAIL ALL PDF FILES TO norcallabs@eri-us.com

GLOBAL ID # T0600100537

Laboratory Comments:
Temperature Upon Receipt:
Sample Containers Intact? Y N
VOCs Free of Headspace? Y N

QC Deliverables (please circle one)
Level 2
Level 3
Level 4
Site Specific - If yes, please attach pre-schedule w/ Calscience Project Manager or attach specific instructions

Relinquished by:		Date	Time	Received by:	Date	Time
Joe D. Lewis		5/21/15	1045	Tom O'Malley ECI	5/21/15	1045
Tom O'Malley ECI 0650		5/21/15	1730	Received by (Lab personnel):	5/22/15	1100

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Eurofins Calscience, Inc.
7440 Lincoln Way
Garden Grove, CA 92841
Phone: 714-895-5494
Fax: 714-894-7501

ExxonMobil 1/2

15-05-1800

Consultant Name: Environmental Resolutions, Inc. | Account #: NA | PO#: 4410274493
Consultant Address: 601 N McDowell | Invoice To: Jennifer C. Sedlachek
Consultant City/State/Zip: Petaluma, CA 94954 | Report To: Janice Jacobson
ExxonMobil Project Mgr: Jennifer Sedlachek | Project Name: 02 2776 04X
Consultant Project Mgr: Janice Jacobson | ExxonMobil Site #: 73399 | Major Project (AFE #):
Consultant Telephone Number: (707) 766-2000 | Fax No.: 707-789-0414 | Site Address: 2991 Hopyard Road
Sampler Name (Print): JOE D. LEWIS | Site City, State, Zip: Pleasanton, CA
Sampler Signature: Joe D. Lewis | Oversight Agency: Alameda County

	Sample ID	Field Point Name	Date Sampled	Time Sampled	No. of Containers Shipped	Grab	Composite	Field Filtered	Preservative: Methanol	Sodium Bisulfate	HCl	NaOH	H_2SO_4 Plastic	H_2SO_4 Glass	HNO_3	Ice	Other	None	Matrix: Groundwater	Wastewater	Drinking Water	Sludge	Soil	Air	Other (specify)	Analyze For:	TPHg 8015	BTEX 8260B	MTBE 8260	8260B VOCs full scan	8260B+Fuel oxygenate			RUSH TAT (Pre-Schedule)	5-day TAT	Standard 10-day TAT	Due Date of Report
1	QCEB	QCEB	5/20/15	1600	8						8					8									X		H	O	L	D						X	
2	MW1	MW1	5/19/15	1342	8						8					8			x								X	X	X	X	X					X	
3	MW4	MW4	5/20/15	1420	8						8					8			x								X	X	X	X	X					X	
4	MW5D	MW5D	5/20/15	1220	8						8					8			x								X	X	X	X	X					X	
	~~MW5S~~	~~MW5S~~			~~8~~						~~8~~					~~8~~			~~x~~								~~X~~	~~X~~	~~X~~	~~X~~	~~X~~					~~X~~	
5	MW7	MW7	5/20/15	1440	8						8					8			x								X	X	X	X	X					X	
6	MW8	MW8	5/19/15	1200	8						8					8			x								X	X	X	X	X					X	
	~~MW9A~~	~~MW9A~~			~~8~~						~~8~~					~~8~~			~~x~~								~~X~~	~~X~~	~~X~~	~~X~~	~~X~~					~~X~~	
	~~MW10~~	~~MW10~~			~~8~~						~~8~~					~~8~~			~~x~~								~~X~~	~~X~~	~~X~~	~~X~~	~~X~~					~~X~~	
	~~MW11~~	~~MW11~~			~~8~~						~~8~~					~~8~~			~~x~~								~~X~~	~~X~~	~~X~~	~~X~~	~~X~~					~~X~~	
7	MW12A	MW12A	5/20/15	1005	8						8					8			x								X	X	X	X	X					X	

Comments/Special Instructions:
* EDB, 1,2 DCA, TBA, DIPE, ETBE, TAME, ETHANOL

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norcallabs@eri-us.com

GLOBAL ID # T0600100537

Laboratory Comments:
Temperature Upon Receipt:
Sample Containers Intact? Y N
VOCs Free of Headspace? Y N

QC Deliverables (please circle one)
Level 2
Level 3
Level 4
Site Specific - if yes, please attach pre-schedule w/ Calscience Project Manager or attach specific instructions

Relinquished by:		Date	Time	Received by:	Date	Time
Joe D. Lewis		5/21/15	1045	Tom O'Malley ECI	5/21/15	1045
Tom O'Malley ECI	0650	5/22/15	1130	Received by (Lab personnel):	5/22/15	1100

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Eurofins Calscience, Inc.
7440 Lincoln Way
Garden Grove, CA 92841
Phone: 714-895-5494
Fax: 714-894-7501

ExxonMobil

2/2

1800

Consultant Name: Environmental Resolutions, Inc. | Account #: NA | PO#: 4410274493
Consultant Address: 601 N McDowell | Invoice To: Jennifer C. Sedlachek
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Sampler Name (Print): JOE D. LEWIS | Site City, State, Zip: Pleasanton, CA
Sampler Signature: Joe D. Lewis | Oversight Agency: Alameda County

	Sample ID	Field Point Name	Date Sampled	Time Sampled	No. of Containers Shipped	Grab	Composite	Field Filtered	Preservative: Methanol	Sodium Bisulfate	HCl	NaOH	H_2SO_4, Plastic	H_2SO_4, Glass	HNO_3	Ice	Other	None	Matrix: Groundwater	Wastewater	Drinking Water	Sludge	Soil	Air	Other (specify):	Analyze For: TPHg 8015	BTEX 8260B	MTBE 8260	8260B VOCs full scan	8260B*Fuel oxygenate			RUSH TAT (Pre-Schedule)	5-day TAT	Standard 10-day TAT	Due Date of Report
8	MW13	MW13	5/20/15	1055	8						8					8			x							X	X	X	X	X					X	
9	MW14	MW14	5/20/15	1325	8						8					8			x							X	X	X	X	X					X	
	~~OW1~~	~~OW1~~			~~8~~						8					8			x							X	X	X	X	X					X	
10	OW2	OW2	5/19/15	1445	8						8					8			x							X	X	X	X	X					X	
11	PMW1	PMW1	5/19/15	1225	8						8					8			x							X	X	X	X	X					X	
	~~PMW2~~	~~PMW2~~			~~8~~						8					8			x							X	X	X	X	X					X	
12	PMW3	PMW3	5/19/15	1305	8						8					8			x							X	X	X	X	X					X	
	~~PMW4~~	~~PMW4~~			~~8~~						8					8			x							X	X	X	X	X					X	
	~~PMW5~~	~~PMW5~~			~~8~~						8					8			x							X	X	X	X	X					X	
	~~PMW6~~	PMW6			8						8					8			x							X	X	X	X	X					X	
	~~VR1~~	VR1			8						8					8			x							X	X	X	X	X					X	
	~~VR2~~	VR2			8						8					8			x							X	X	X	X	X					X	

Comments/Special Instructions:
* EDB, 1,2 DCA, TBA, DIPE, ETBE, TAME, ETHANOL

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norcallabs@eri-us.com

GLOBAL ID # T0600100537

Relinquished by:		Date	Time	Received by:	Date	Time
Joe D. Lewis		5/21/15	1045	Tom O'Malley ECI	5/21/15	1045
Relinquished by:		Date	Time	Received by (Lab personnel):	Date	Time
Tom O'Malley TO 650		5/21/15	1730		5/21/15	1700

Laboratory Comments:
Temperature Upon Receipt:
Sample Containers Intact? Y N
VOCs Free of Headspace? Y N
QC Deliverables (please circle one)
Level 2
Level 3
Level 4
Site Specific - if yes, please attach pre-schedule w/ Calscience Project Manager or attach specific instructions

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1

GSO

800-322-5555 www.gso.com

(1800

Ship From
CAL SCIENCE- CONCORD
ALAN KEMP
5063 COMMERCIAL CIRCLE
#H
CONCORD, CA 94520

Ship To
CEL
SAMPLE RECEIVING
7440 LINCOLN WAY
GARDEN GROVE, CA 92841

COD: $0.00
Weight: 0 lb(s)
Reference:
ETIC, CARDNO ERI, GES, TPG, C B & I
Delivery Instructions:

Signature Type: REQUIRED

Tracking #: 528011274

NPS

ORC
GARDEN GROVE

A

D92845A

38034278

Print Date: 5/21/2015 3:06 PM

LABEL INSTRUCTIONS:

Do not copy or reprint this label for additional shipments - each package must have a unique barcode.

Use the "Print Label" button on this page to print the shipping label on a laser or inkjet printer. Securely attach this label to your package, do not cover the barcode.

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WORK ORDER NUMBER: 15-05- 1800

SAMPLE RECEIPT CHECKLIST

COOLER 1 OF 1

CLIENT: Cardno ERI

DATE: 05 / 22 / 2015

TEMPERATURE: (Criteria: 0.0°C – 6.0°C, not frozen except sediment/tissue)

Thermometer ID: SC2 (CF:-0.3°C); Temperature (w/o CF): 2.9 °C (w/ CF): 2.6 °C; ☑ Blank ☐ Sample

☐ Sample(s) outside temperature criteria (PM/APM contacted by: _____)

☐ Sample(s) outside temperature criteria but received on ice/chilled on same day of sampling

☐ Sample(s) received at ambient temperature; placed on ice for transport by courier

Ambient Temperature: ☐ Air ☐ Filter Checked by: 15

CUSTODY SEAL:

Cooler ☑ Present and Intact ☐ Present but Not Intact ☐ Not Present ☐ N/A Checked by: 15

Sample(s) ☐ Present and Intact ☐ Present but Not Intact ☑ Not Present ☐ N/A Checked by: BM

SAMPLE CONDITION:	Yes	No	N/A
Chain-of-Custody (COC) document(s) received with samples	☑	☐	☐
COC document(s) received complete	☑	☐	☐
☐ Sampling date ☐ Sampling time ☐ Matrix ☐ Number of containers			
☐ No analysis requested ☐ Not relinquished ☐ No relinquished date ☐ No relinquished time			
Sampler's name indicated on COC	☑	☐	☐
Sample container label(s) consistent with COC	☐	☑	☐
Sample container(s) intact and in good condition	☑	☐	☐
Proper containers for analyses requested	☑	☐	☐
Sufficient volume/mass for analyses requested	☑	☐	☐
Samples received within holding time	☑	☐	☐
Aqueous samples for certain analyses received within 15-minute holding time			
☐ pH ☐ Residual Chlorine ☐ Dissolved Sulfide ☐ Dissolved Oxygen	☐	☐	☑
Proper preservation chemical(s) noted on COC and/or sample container	☑	☐	☐
Unpreserved aqueous sample(s) received for certain analyses			
☐ Volatile Organics ☐ Total Metals ☐ Dissolved Metals			
Container(s) for certain analysis free of headspace	☑	☐	☐
☑ Volatile Organics ☐ Dissolved Gases (RSK-175) ☐ Dissolved Oxygen (SM 4500)			
☐ Carbon Dioxide (SM 4500) ☐ Ferrous Iron (SM 3500) ☐ Hydrogen Sulfide (Hach)			
Tedlar™ bag(s) free of condensation	☐	☐	☑

CONTAINER TYPE: (Trip Blank Lot Number: _____)

Aqueous: ☐ VOA ☑ VOAh ☐ VOAna_2 ☐ 100PJ ☐ 100PJna_2 ☐ 125AGB ☐ 125AGBh ☐ 125AGBp ☐ 125PB

☐ 125PBznna ☐ 250AGB ☐ 250CGB ☐ 250CGBs ☐ 250PB ☐ 250PBn ☐ 500AGB ☐ 500AGJ ☐ 500AGJs

☐ 500PB ☐ 1AGB ☐ 1AGBna_2 ☐ 1AGBs ☐ 1PB ☐ 1PBna ☐ _____ ☐ _____ ☐ _____ ☐ _____

Solid: ☐ 4ozCGJ ☐ 8ozCGJ ☐ 16ozCGJ ☐ Sleeve (_____) ☐ EnCores® (_____) ☐ TerraCores® (_____) ☐ _____

Air: ☐ Tedlar™ ☐ Canister ☐ Sorbent Tube ☐ PUF ☐ _____ **Other Matrix** (_____): ☐ _____ ☐ _____

Container: A = Amber, B = Bottle, C = Clear, E = Envelope, G = Glass, J = Jar, P = Plastic, and Z = Ziploc/Resealable Bag

Preservative: b = buffered, f = filtered, h = HCl, n = HNO_3, na = NaOH, na_2 = $Na_2S_2O_3$, p = H_3PO_4, s = H_2SO_4, u = ultra-pure, znna = $Zn(CH_3CO_2)_2$ + NaOH

Labeled/Checked by: BM

Reviewed by: BM

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WORK ORDER NUMBER: 15-05- 1800

SAMPLE ANOMALY REPORT

DATE: 05 / 22 / 2015

SAMPLES, CONTAINERS, AND LABELS:	Comments
☐ Sample(s) NOT RECEIVED but listed on COC	
☐ Sample(s) received but NOT LISTED on COC	
☐ Holding time expired (list client or ECI sample ID and analysis)	
☐ Insufficient sample amount for requested analysis (list analysis)	
☐ Improper container(s) used (list analysis)	
☐ Improper preservative used (list analysis)	
☐ No preservative noted on COC or label (list analysis and notify lab)	
☐ Sample container(s) not labeled	
☐ Client sample label(s) illegible (list container type and analysis)	
☑ Client sample label(s) do not match COC (comment)	E-1) Received 2 containers instead of 8.
☐ Project information	
☐ Client sample ID	
☐ Sampling date and/or time	
☑ Number of container(s)	
☐ Requested analysis	
☐ Sample container(s) compromised (comment)	
☐ Broken	
☐ Water present in sample container	
☐ Air sample container(s) compromised (comment)	
☐ Flat	
☐ Very low in volume	
☐ Leaking (not transferred; duplicate bag submitted)	
☐ Leaking (transferred into ECI Tedlar™ bags*)	
☐ Leaking (transferred into client's Tedlar™ bags*)	

* Transferred at client's request.

MISCELLANEOUS: (Describe)

Comments

HEADSPACE:

(Containers with bubble > 6 mm or ¼ inch for volatile organic or dissolved gas analysis)

ECI Sample ID	ECI Container ID	Total Number**	ECI Sample ID	ECI Container ID	Total Number**

(Containers with bubble for other analysis)

ECI Sample ID	ECI Container ID	Total Number**	Requested Analysis

Comments:

Reported by: SK

Reviewed by: SM

** Record the total number of containers (i.e., vials or bottles) for the affected sample.

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APPENDIX D

WASTE DISPOSAL DOCUMENTATION

NON-HAZARDOUS WASTE MANIFEST

Please print or type (Form designed for use on elite (12 pitch) typewriter)

NON-HAZARDOUS WASTE MANIFEST	1. Generator's US EPA ID No.	Manifest Document No. 2776 20150520	2. Page 1 of 1

3. Generator's Name and Mailing Address
EXXONMOBIL OIL CORP
2555 W. 190TH ST. #1108
TORRANCE, CA 90504
ATTN: EMES ADMINISTRATOR
2991 Hopyard Rd, Pleasanton
(EM 73399)

4. Generator's Phone (310) 212-2836

Field	Entry
5. Transporter 1 Company Name	CARDNO
6. US EPA ID Number	
A. State Transporter's ID	707-766-2000
B. Transporter 1 Phone	
7. Transporter 2 Company Name	
8. US EPA ID Number	
C. State Transporter's ID	
D. Transporter 2 Phone	
9. Designated Facility Name and Site Address	INSTRAT INC. 1105 C. AIRPORT ROAD RIO VISTA, CA 94571
10. US EPA ID Number	
E. State Facility's ID	
F. Facility's Phone	530-753-1829

11. WASTE DESCRIPTION	12. Containers No.	12. Containers Type	13. Total Quantity	14. Unit Wt./Vol.
a. NON-HAZARDOUS PURGE WATER	1	Trailer	306	GAL
b.				
c.				
d.				

G. Additional Descriptions for Materials Listed Above

H. Handling Codes for Wastes Listed Above

15. Special Handling Instructions and Additional Information

16. GENERATOR'S CERTIFICATION: I hereby certify that the contents of this shipment are fully and accurately described and are in all respects in proper condition for transport. The materials described on this manifest are not subject to federal hazardous waste regulations.

Printed/Typed Name	Signature	Date (Month / Day / Year)
On behalf of ExxonMobil Azat R. Magdanov	[signature]	05 / 20 / 15

17. Transporter 1 Acknowledgement of Receipt of Materials

Printed/Typed Name	Signature	Date (Month / Day / Year)
JOE D. LEWIS	[signature]	5 / 20 / 15

18. Transporter 2 Acknowledgement of Receipt of Materials

Printed/Typed Name	Signature	Date (Month / Day / Year)

19. Discrepancy Indication Space

20. Facility Owner or Operator; Certification of receipt of the waste materials covered by this manifest, except as noted in item 19.

Printed/Typed Name	Signature	Date (Month / Day / Year)
MICHAEL WHITEHEAD	[signature]	5 / 21 / 15

GENERATOR · TRANSPORTER · FACILITY

NON-HAZARDOUS WASTE