

ExxonMobil
Refining & Supply Company
Global Remediation

4096 Piedmont Avenue #194
Oakland, CA 94611
510 547 8196
510 547 8706 FAX
jennifer.c.sedlachek@exxonmobil.com

Jennifer C. Sedlachek
Project Manager

ExxonMobil
Refining & Supply

November 22, 2005

RECEIVED

By loprojectop at 11:22 am, Dec 01, 2005

Mr. Jerry T. Wickham
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway
Alameda, CA 94501-6577

Subject: Former Exxon RAS #7-3399, 2991 Hopyard Road, Pleasanton, California,
ACHCSA File No. RO-362


Dear Mr. Wickham:

Attached for your review and comment is a copy of the *Report of Groundwater Monitoring, Third Quarter 2005* for the above-referenced site. The report was prepared by ETIC Engineering, Inc. of Pleasant Hill, California, and summarizes the results of the September 2005 sampling event.

Upon information and belief, I declare, under penalty of perjury, that the information contained in the attached report is true and correct.

If you have any questions or comments, please contact me at 510.547.8196.

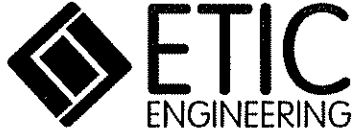
Sincerely,



Jennifer C. Sedlachek
Project Manager

Attachment: ETIC Groundwater Monitoring Report dated November 2005

- c: w/ attachment:
Ms Cherie McMaoulou - California Regional Water Quality Control Board, San Francisco Bay Region
Mr Matthew Katen - Zone 7 Water Agency
Mr. Stephen Cusenza - City of Pleasanton Public Works Department
Mr Thomas Elson - Luhdorff and Scalmanini Consulting Engineers
Mr. Joseph A Aldridge - Valero Energy Corporation
- c: w/o attachment:
Ms Christa Marting - ETIC Engineering, Inc.



RECEIVED

By loprojectop at 11:22 am, Dec 01, 2005

Report of Groundwater Monitoring Third Quarter 2005

**Former Exxon Retail Site 7-3399
2991 Hopyard Road
Pleasanton, California**

ACHCSA File No. RO-362

Prepared for

ExxonMobil Oil Corporation
4096 Piedmont Avenue #194
Oakland, California 94611

Prepared by

ETIC Engineering, Inc.
2285 Morello Avenue
Pleasant Hill, California 94523
(925) 602-4710

Bryan Campbell, R.G. #7724
Project Manager

11/21/05

Date

Elyse D. Heilshorn, P.E. No. C036567
Senior Engineer

11/21/05

Date

November 2005

SITE CONTACTS

Site Name: Former Exxon Retail Site 7-3399

Site Address: 2991 Hopyard Road
Pleasanton, California

ExxonMobil Project Manager: Jennifer C. Sedlachek
ExxonMobil Refining and Supply Company
4096 Piedmont Avenue #194
Oakland, California 94611
(510) 547-8196

Consultant to ExxonMobil: ETIC Engineering, Inc.
2285 Morello Avenue
Pleasant Hill, California 94523
(925) 602-4710

ETIC Project Manager: Bryan Campbell

Regulatory Oversight: Jerry T. Wickham
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway
Alameda, California 94501-6577
(510) 567-6700

Cherie McMaulou
California Regional Water Quality Control Board
San Francisco Bay Region
1515 Clay Street, Suite 1400
Oakland, California 94612
(510) 622-2342

Matthew Katen
Zone 7 Water Agency
100 North Canyons Parkway
Livermore, California 94551
(925) 454-5000

INTRODUCTION

At the request of ExxonMobil Oil Corporation, ETIC Engineering, Inc. has prepared this quarterly groundwater monitoring report for former Exxon Retail Site 7-3399. This report presents the results for the most recent groundwater monitoring conducted at the site and summarizes recent site activities. This report covers site activities from 20 and 21 June 2005, the dates of the last monitoring event, until 25 and 26 September 2005, the dates of the recent monitoring event. The report also presents results for remediation system monitoring. Groundwater monitoring results, well construction details, a groundwater monitoring plan, and system monitoring results are summarized in the attached figures and tables. Groundwater monitoring protocols, field data, and analytical results are provided in the attached appendixes.

GENERAL SITE INFORMATION

| | |
|----------------------------------|---|
| Site name: | Former Exxon Retail Site 7-3399 |
| Site address: | 2991 Hopyard Road, Pleasanton, California |
| Current property owner: | Kirk D. Morrison Trust |
| Current site use: | Active Valero-branded station and auto repair facility operated by Steve Asmann Incorporated; fuel system owned and maintained by Valero Energy Corporation |
| Current phase of project: | Groundwater monitoring, groundwater extraction |
| Tanks at site: | Three underground storage tanks (three grades of gasoline) |
| Number of wells: | 22 (16 onsite, 6 offsite) |

GROUNDWATER MONITORING SUMMARY

| | |
|---|---|
| Gauging and sampling date: | 25 and 26 September 2005 |
| Wells gauged and sampled: | MW1, MW4, MW5D, MW5S, MW7, MW8, MW9A, MW10, MW11, MW12A, MW13, MW14, OW1, OW2, PMW1-PMW3, PMW5, VR1 |
| Wells gauged only: | PMW4, PMW6, VR2 |
| Groundwater flow direction (Zone 1): | Not calculated |
| Groundwater gradient (Zone 1): | Not calculated |
| Groundwater flow direction (Zone 3): | South-southwest |
| Groundwater gradient (Zone 3): | 0.001 |
| Remediation system status during groundwater monitoring event: | Groundwater extraction system not operating |
| Well screens submerged: | MW5D, MW8, MW12A, MW13, MW14 |
| Well screens not submerged: | MW1, MW4, MW5S, MW7, MW9A, MW10, MW11, OW1, OW2, PMW1-PMW6, VR1, VR2 |
| Liquid-phase hydrocarbons: | Not observed or detected |
| Laboratory: | TestAmerica, Inc., Nashville, Tennessee |

Analyses performed:

- Total Petroleum Hydrocarbons as gasoline by EPA Method 8015B
- Benzene, toluene, ethylbenzene, and total xylenes by EPA Method 8021B
- Methyl t-butyl ether by EPA Method 8260B
- Ethanol by EPA Method 8260B (selected samples)
- Ethyl-t-butyl ether, tert-amyl methyl ether, tertiary butyl alcohol, 1,2-dibromoethane, 1,2-dichloroethane, and diisopropyl ether by EPA Method 8260B

Additional comments:

Wells PMW4 and PMW6 did not recharge after dewatering on 26 and 25 September 2005, respectively. Therefore PMW4 and PMW6 were not sampled. Well VR2 was not sampled because of a low casing volume.

The groundwater flow direction and gradient are analyzed for Zone 1 and Zone 3.

REMEDIATION SYSTEM SUMMARY

Groundwater Extraction System

System description:

The groundwater extraction system (GES) is capable of extracting groundwater from 4 wells: MW9A, OW1, OW2, and VR1. Groundwater is pumped, using electric submersible pumps for wells MW9A and VR1, and using pneumatic pumps for wells OW1 and OW2, through particulate filters, and through two 1,000-pound activated carbon vessels in series. The treated water is discharged to the sanitary sewer under a discharge permit issued by the Dublin San Ramon Services District.

System startup date: 12 March 2001
Active extraction wells: None
Inactive extraction wells/reason: MW9A, OW1, OW2, and VR1

Modifications made during reporting period/reasons for modifications:

No modifications were made during the reporting period.

Status of system operation during reporting period/reasons for downtime:

The GES was shut down on 27 October 2004 to monitor groundwater under non-pumping conditions.

System performance data totals (totals since system startup):

Groundwater extracted: 1,240,120 gallons
Pounds of TPH removed: 1.403 (calculated as the sum of TPH-g and TPH-d)
Pounds of benzene removed: 0.0078
Pounds of MTBE removed: 0.782

GES proposed work:

The GES will remain shut down to monitor groundwater under non-pumping conditions.

ADDITIONAL ACTIVITIES PERFORMED AT SITE

No additional activities were performed at the site.

WORK PROPOSED FOR NEXT QUARTER

Groundwater will be monitored in accordance with the attached groundwater monitoring plan. The GES will remain shut down to monitor groundwater under non-pumping conditions.

Attachments:

Figure 1: Site Plan Showing Groundwater Elevations, Analytical Results, and Rose Diagrams

Figure 2: Influent TPH Concentrations and Estimated Mass of TPH Removed by Groundwater Extraction

Figure 3: Influent Benzene Concentrations and Estimated Mass of Benzene Removed by Groundwater Extraction

Figure 4: Influent MTBE Concentrations and Estimated Mass of MTBE Removed by Groundwater Extraction

Table 1: Well Construction Details

Table 2: Groundwater Monitoring Data

Table 3: Groundwater Analytical Results for Oxygenates and Additives

Table 4: Groundwater Monitoring Plan

Table 5: Operation and Performance Data - Groundwater Extraction System

Table 6: Summary of Analytical Results - Groundwater Extraction System

Table 7A: Rose Diagram Data: Perched Zone

Table 7B: Rose Diagram Data: Zone 1

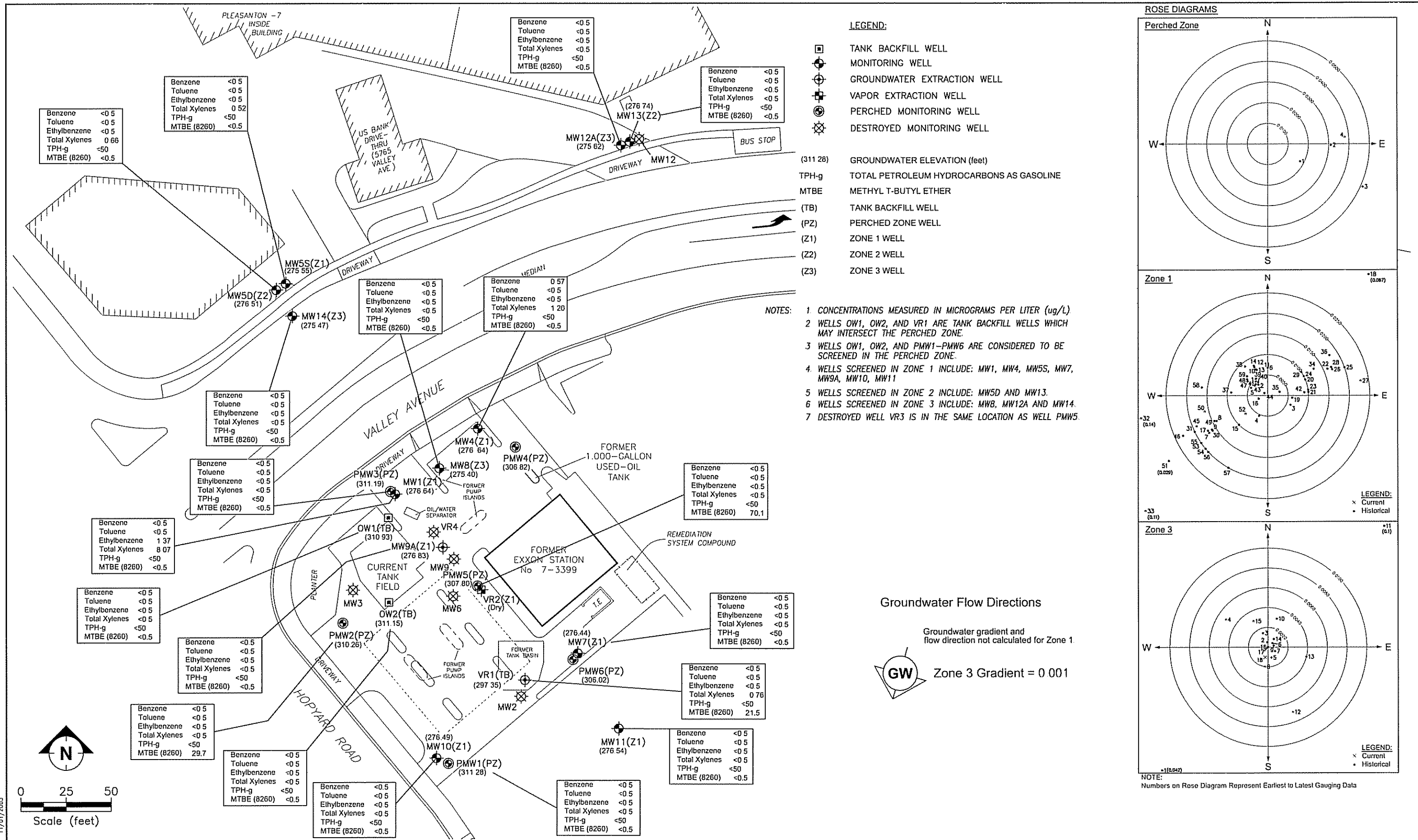
Table 7C: Rose Diagram Data: Zone 3

Appendix A: Field Protocols

Appendix B: Field Documents

Appendix C: Laboratory Analytical Reports

Figures

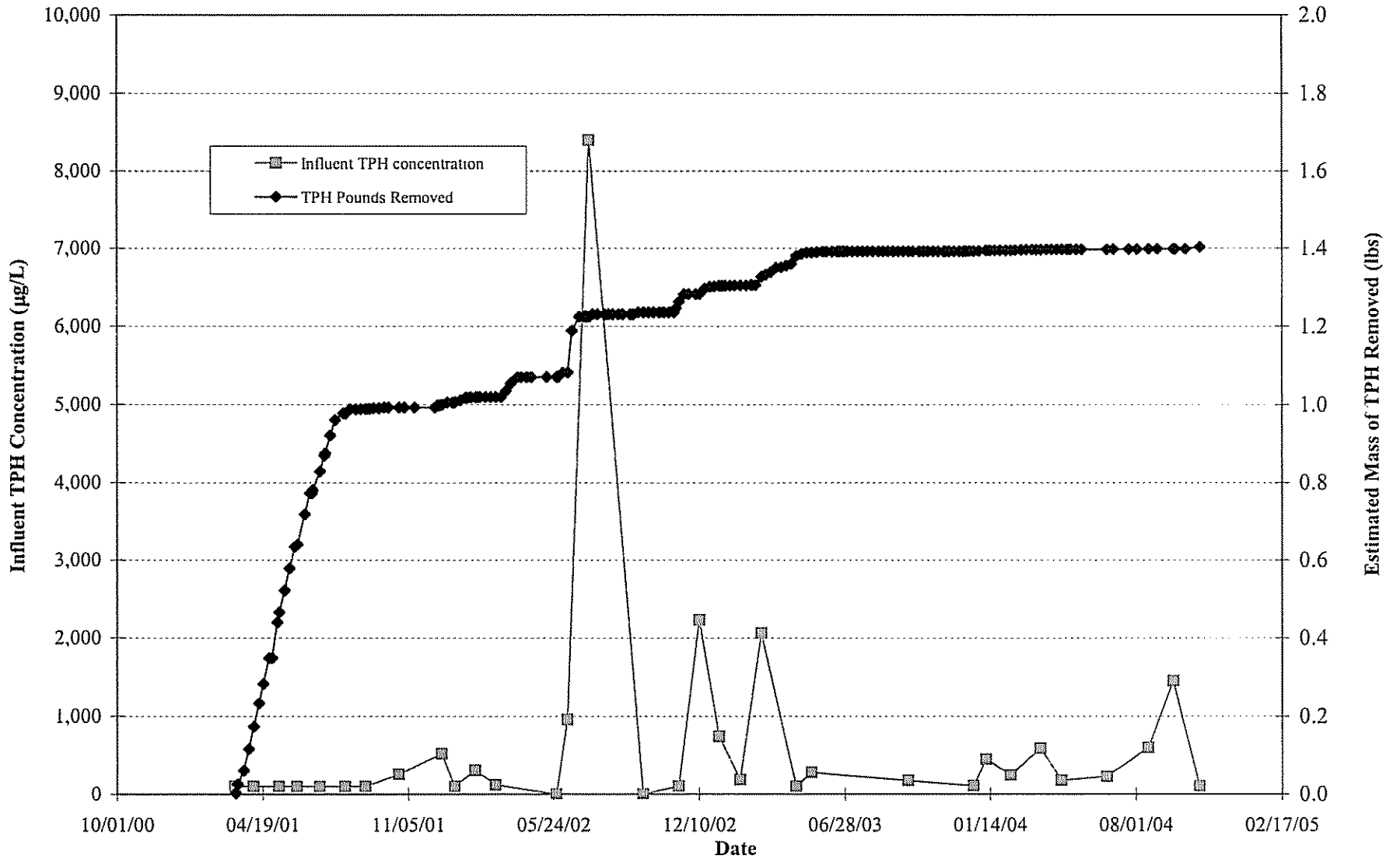


SITE PLAN SHOWING GROUNDWATER ELEVATIONS, ANALYTICAL RESULTS, AND ROSE DIAGRAMS
 FORMER EXXON RS 7-3399
 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA
 25 AND 26 SEPTEMBER 2005

FIGURE:

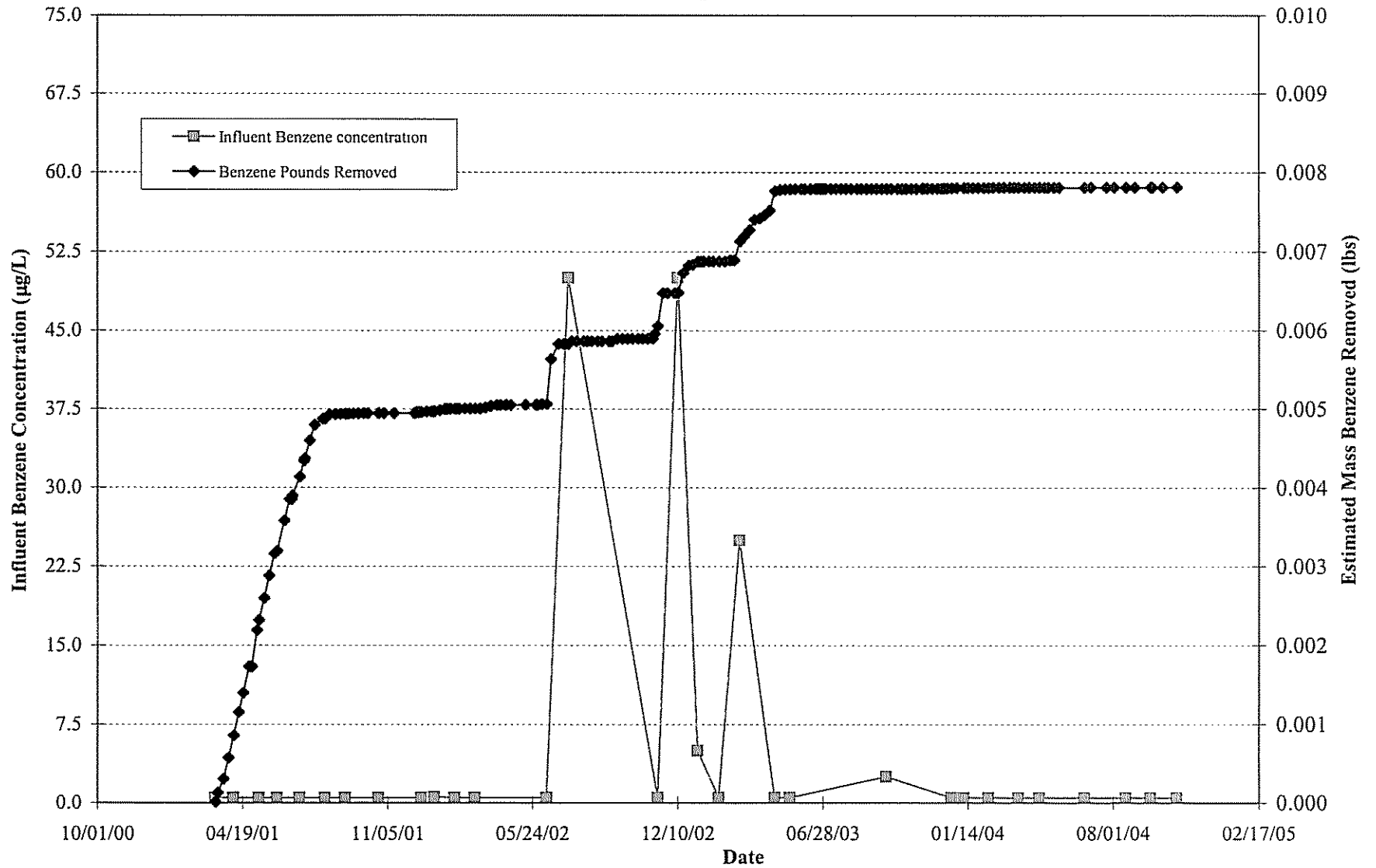
1

**Figure 2: Influent TPH Concentrations and Estimated Mass of TPH
Removed by Groundwater Extraction
Former Exxon RS 7-3399, 2991 Hopyard Road, Pleasanton, CA**



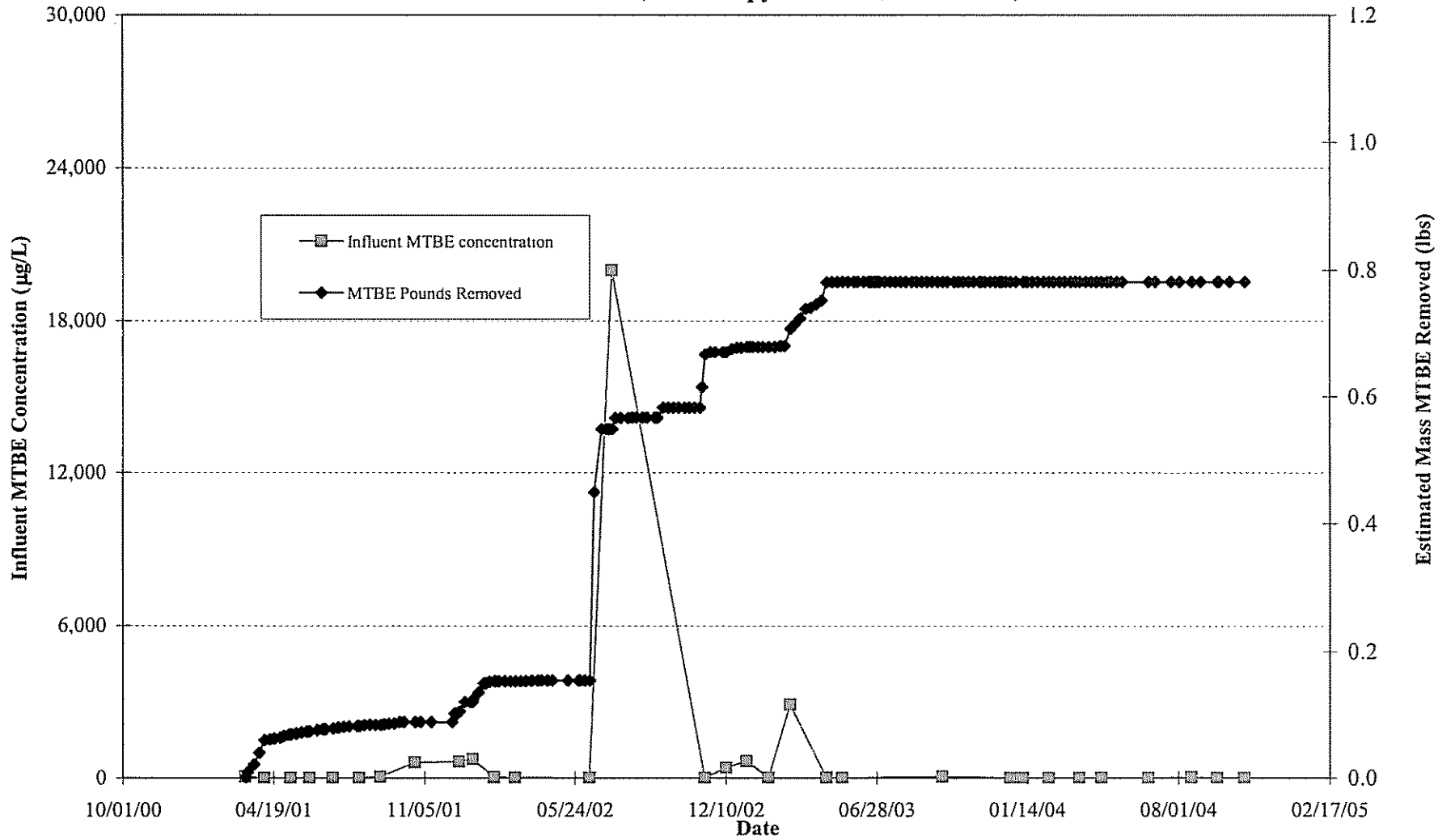
Note: When analyte is not detected, laboratory reporting limit is used for concentration and mass removed calculations.

**Figure 3: Influent Benzene Concentrations and Estimated Mass of Benzene
Removed by Groundwater Extraction
Former Exxon RS 7-3399, 2991 Hopyard Road, Pleasanton, CA**



Note: When analyte is not detected, laboratory reporting limit is used for concentration and mass removed calculations.
 G:\Projects\73399\MasterO&M\3399_h2o - Benzene Graph

**Figure 4: Influent MTBE Concentrations and Estimated Mass of MTBE
Removed by Groundwater Extraction
Former Exxon RS 7-3399, 2991 Hopyard Road, Pleasanton, CA**



Note: When analyte is not detected, laboratory reporting limit is used for concentration and mass removed calculations.

Tables

TABLE I WELL CONSTRUCTION DETAILS, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Well Number | Well Installation Date | Elevation TOC (feet) | Casing Material | Total Depth (feet) | Well Depth (feet) | Borehole Diameter (inches) | Casing Diameter (inches) | Screened Interval (feet) | Slot Size (inches) | Filter Pack Interval (feet) | Filter Pack Material | Water Bearing Zone | |
|-------------|------------------------|----------------------|-----------------|--------------------|-------------------|----------------------------|--------------------------|--------------------------|--------------------|-----------------------------|----------------------|--------------------|--------|
| MW1 | d | 04/01/88 | 320.52 | -- | 57 | 57 | -- | 4 | 32-57 | 0.020 | 30-57 | -- | Zone 1 |
| MW2 | a | 04/02/88 | | -- | 57 | 57 | -- | 4 | 37-57 | 0.020 | 34-57 | -- | -- |
| MW3 | a | 04/04/88 | | -- | 60 | 56 | -- | 4 | 36-56 | 0.020 | 35-60 | -- | -- |
| MW4 | d | 04/06/88 | 321.56 | -- | 60 | 57 | -- | 4 | 37-57 | 0.020 | 36-60 | -- | Zone 1 |
| MW5D | d | 05/10/88 | 321.79 | -- | 82.0 | 77.5 | -- | 4 | 67.5-77.5 | 0.020 | 64-77.5 | -- | Zone 2 |
| MW5S | d | 05/11/88 | 320.52 | -- | 58 | 55 | -- | 4 | 40-55 | 0.020 | 37.5-58 | -- | Zone 1 |
| MW6 | a | 05/11/88 | | -- | 59 | 55 | -- | 4 | 40-55 | 0.020 | 36-59 | -- | -- |
| MW7 | d | 07/12/88 | 321.27 | -- | 56.5 f | 53 | -- | 5 | 28-53 | 0.020 | 25-56.5 | -- | Zone 1 |
| MW8 | d | 09/30/89 | 321.86 | PVC | 140 | 133 | 14 | 4 | 118-133 | 0.020 | 114-133 | -- | Zone 3 |
| MW9 | a | 10/04/89 | | PVC | 57.5 | 54.5 | 10 | 4 | 34.5-54.5 | 0.020 | 34-54.5 | -- | -- |
| MW9A | d | 11/03/00 | 321.27 | PVC | 59 | 58 | 12.25 | 6 | 35-55 55-58 c | 0.020 | 33-58 | #3 Sand | Zone 1 |
| MW10 | d | 10/06/89 | 322.99 | PVC | 60.5 | 60 | 10 | 4 | 40-60 | 0.020 | 38-60 | -- | Zone 1 |
| MW11 | d | 11/02/89 | 321.73 | PVC | 55.5 | 55 | 10 | 4 | 35-55 | 0.020 | 33-55 | -- | Zone 1 |
| MW12 | a | 08/17/00 | | PVC | 132 | 131.5 | 8.33 | 2 | 114.5-131.5 | 0.020 | 112.5-132 | #3 Sand | -- |
| MW12A | d | 08/30/00 | 322.62 | PVC | 136 | 130.5 | 8.33 | 2 | 115.5-130.5 | 0.020 | 113.5-130.5 | #3 Sand | Zone 3 |
| MW13 | d, b | 08/23/00 | 322.71 | PVC and Steel | 73 | 72 | 8.33 | 2 | 61.5-72 | 0.020 | 57.5-73 | #3 Sand | Zone 2 |

TABLE I WELL CONSTRUCTION DETAILS, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Well Number | Well Installation Date | Elevation TOC (feet) | Casing Material | Total Depth (feet) | Well Depth (feet) | Borehole Diameter (inches) | Casing Diameter (inches) | Screened Interval (feet) | Slot Size (inches) | Filter Pack Interval (feet) | Filter Pack Material | Water Bearing Zone | |
|-------------|------------------------|----------------------|-----------------|--------------------|-------------------|----------------------------|--------------------------|--------------------------|--------------------|-----------------------------|----------------------|--------------------|--------------|
| MW14 | d | 08/29/00 | 321.24 | PVC | 143 | 136 | 8.33 | 2 | 121.5-136.5 | 0.020 | 119.5-143 | #3 Sand | Zone 3 |
| OW1 | | tank backfill well | NM | -- | -- | -- | -- | 4 | e | -- | -- | -- | Perched Zone |
| OW2 | d | tank backfill well | 321.55 | -- | -- | -- | -- | 4 | e | -- | -- | -- | Perched Zone |
| PMW1 | d | 12/16/99 | 322.75 | PVC | 16 | 16 | 10 | 4 | 6-16 | 0.010 | 5.5-16 | #2/12 Sand | Perched Zone |
| PMW2 | d | 12/16/99 | 322.37 | PVC | 16 | 16 | 10 | 4 | 6-16 | 0.010 | 5.5-16 | #2/12 Sand | Perched Zone |
| PMW3 | d | 12/16/99 | 321.27 | PVC | 16 | 16 | 10 | 4 | 6-16 | 0.010 | 5.5-16 | #2/12 Sand | Perched Zone |
| PMW4 | d | 12/16/99 | 321.37 | PVC | 16 | 16 | 10 | 4 | 6-16 | 0.010 | 5.5-16 | #2/12 Sand | Perched Zone |
| PMW5 | d | 12/16/99 | 320.04 | PVC | 35.5 | 16 | 10 | 4 | 6-16 | 0.010 | 5.5-16 | #2/12 Sand | Perched Zone |
| PMW6 | d | 12/17/99 | 321.38 | PVC | 16 | 16 | 10 | 4 | 6-16 | 0.010 | 5.5-16 | #2/12 Sand | Perched Zone |
| VR1 | d | 10/24/88 | 321.00 | PVC | 30 | 30 | 10 | 4 | 10-30 | 0.020 | 10-30 | -- | -- |
| VR2 | | 11/20/89 | NM | PVC | 45.5 | 45 | 8 | 2 | 35-45 | 0.020 | 33-45.5 | -- | -- |
| VR3 | a | 11/20/89 | | PVC | 35.5 | 35 | 8 | 2 | 5-35 | 0.020 | 4-35.5 | -- | -- |
| VR4 | a | 11/24/89 | | PVC | 35.5 | 32.5 | 8 | 2 | 12.5-32.5 | 0.020 | 4-35.5 | -- | -- |

- a Well destroyed.
- b PVC screen from 61.5-72, stainless steel blank from 11.5-61.5, PVC blank from surface to 11.5.
- c Depth of PVC sump at base of well.
- d Well surveyed in October 2001. Elevation is based on City of Pleasanton Benchmark #C-972. Brass disc in concrete abutment, 15 feet north of the southeast corner of the south bound bridge over Mocho Canal. Elevation = 330.55 feet.
- e Well screen is visible near surface and is assumed to extend to near total depth.

TABLE 1 WELL CONSTRUCTION DETAILS, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Well Number | Well Installation Date | Elevation TOC (feet) | Casing Material | Total Depth (feet) | Well Depth (feet) | Borehole Diameter (inches) | Casing Diameter (inches) | Screened Interval (feet) | Slot Size (inches) | Filter Pack Interval (feet) | Filter Pack Material | Water Bearing Zone |
|-------------|------------------------|----------------------|-----------------|--------------------|-------------------|----------------------------|--------------------------|--------------------------|--------------------|-----------------------------|----------------------|--------------------|
|-------------|------------------------|----------------------|-----------------|--------------------|-------------------|----------------------------|--------------------------|--------------------------|--------------------|-----------------------------|----------------------|--------------------|

f The total depth measured in well MW7 does not match the well completion log. On 16 September 2002, the total depth was measured as 59.83 feet below top of casing.

NM Not measured.
PVC Polyvinyl chloride.
TOC Top of casing.

-- Information not available.

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|----------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|-------------|
| MW1 | 04/02/88 | 321.44 | NM | NC | NM | <0.5 | 1.7 | <0.5 | <0.5 | <20 | NA |
| MW1 | 04/06/88 | 321.44 | 36.34 | 285.10 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 04/08/88 | 321.44 | 36.29 | 285.15 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 04/19/88 | 321.44 | 36.36 | 285.08 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 06/06/88 | 321.44 | 38.16 | 283.28 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 06/23/88 | 321.44 | 38.71 | 282.73 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 06/28/88 | 321.44 | 39.16 | 282.28 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 07/06/88 | 321.44 | 39.73 | 281.71 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW1 | 07/13/88 | 321.44 | 40.22 | 281.22 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW1 | 08/12/88 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW1 | 08/26/88 | 321.44 | 41.90 | 279.54 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 09/07/88 | 321.44 | 42.27 | 279.17 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW1 | 12/07/88 | 321.44 | 43.94 | 277.50 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 12/19/88 | 321.44 | 43.70 | 277.74 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 02/09/89 | 321.44 | 42.53 | 278.91 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 03/03/89 | 321.44 | NM | NC | NM | 1.6 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW1 | 03/08/89 | 321.44 | 41.96 | 279.48 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 04/03/89 | 321.44 | 41.59 | 279.85 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 04/26/89 | 321.44 | 41.67 | 279.77 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 06/30/89 | 321.44 | 43.79 | 277.65 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW1 | 07/17/89 | 321.44 | 44.74 | 276.70 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | 23 | NA |
| MW1 | 07/18/89 | 321.44 | 44.76 | 276.68 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 07/19/89 | 321.44 | 44.82 | 276.62 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 07/20/89 | 321.44 | 44.85 | 276.59 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW1 | 07/21/89 | 321.44 | 44.95 | 276.49 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 07/26/89 | 321.44 | 45.42 | 276.02 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW1 | 08/02/89 | 321.44 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW1 | 08/03/89 | 321.44 | 46.18 | 275.26 | 0.00 | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|----------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|-------------|
| MW1 | 08/17/89 | 321.44 | 47.12 | 274.32 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 09/13/89 | 321.44 | 49.08 | 272.36 | 0.00 | 39 | 0.6 | <0.5 | 5.1 | 220 | NA |
| MW1 | 11/28/89 | 321.44 | 50.21 | 271.23 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 12/20/89 | 321.44 | NM | NC | NM | 56 | 0.72 | <0.5 | 0.71 | 220 | NA |
| MW1 | 01/09/90 | 321.44 | 49.31 | 272.13 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 01/25/90 | 321.44 | NM | NC | NM | 18 | 1.6 | <0.5 | 1.8 | 57 | NA |
| MW1 | 01/26/90 | 321.44 | 49.29 | 272.15 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 02/23/90 | 321.44 | 49.02 ^a | 272.42 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 02/23/90 | 321.44 | 49.02 | 272.42 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 02/27/90 | 321.44 | NM | NC | NM | 3.2 | 2.3 | <0.5 | 3.2 | 55 | NA |
| MW1 | 03/26/90 | 321.44 | 48.71 ^a | 272.73 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW1 | 03/26/90 | 321.44 | 48.70 | 272.74 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 04/18/90 | 321.44 | 48.79 | 272.65 | 0.00 | 1.1 | 1.6 | <0.5 | 3.1 | 25 | NA |
| MW1 | 05/17/90 | 321.44 | 49.40 | 272.04 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW1 | 06/11/90 | 321.44 | 50.83 | 270.61 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW1 | 07/30/90 | 321.44 | 52.17 | 269.27 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW1 | 08/27/90 | 321.44 | 53.44 | 268.00 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW1 | 09/28/90 | 321.44 | 53.40 | 268.04 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW1 | 12/27/90 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW1 | 03/20/91 | 321.44 | 53.35 | 268.09 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 06/20/91 | 321.44 | 53.55 | 267.89 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 09/12/91 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW1 | 12/30/91 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW1 | 01/30/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW1 | 02/16/93 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW1 | 03/02/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW1 | 03/24/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW1 | 04/14/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|-----------------------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|-------------|
| MW1 | 05/21/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW1 | 06/08/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW1 | 07/14/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW1 | 08/10/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW1 | 09/16/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW1 | 10/07/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW1 | 11/09/92 | 321.44 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW1 | 12/10/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW1 | 01/26/93 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW1 | 02/16/93 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW1 | 03/11/93 | 321.44 | 53.09 | 268.35 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 04/12/93 | 321.44 | 53.32 | 268.12 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 06/01/93 | 321.44 | 53.40 | 268.04 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 07/15/93 | 321.44 | 59.80 | 261.64 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 08/15/93 | 321.44 | 53.45 | 267.99 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 09/29/93 | 321.44 | 53.43 | 268.01 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 09/30/93 | 321.44 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW1 | 10/28/93 | 321.44 | 53.38 | 268.06 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 11/23/93 | 321.44 | 53.46 | 267.98 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 11/24/93 | 321.44 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW1 | 03/10-11/94 | 321.44 | 53.46 | 267.98 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW1 | 05/04-05/94 | 321.44 | 53.34 | 268.10 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW1 | 09/01/94 ^e | 321.44 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW1 | 11/16/94 | 321.44 | 52.09 | 269.35 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW1 | 02/15/95 | 321.44 | 49.41 | 272.03 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW1 | 05/09/95 | 321.44 | 39.97 | 281.47 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW1 | 08/21/95 | 321.44 | 40.68 | 280.76 | 0.00 | <0.5 | 0.83 | <0.5 | <0.5 | <50 | <2.5 |
| MW1 | 11/30/95 | 321.44 | 38.99 | 282.45 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|----------|---|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|------------------------|
| MW1 | 03/28/96 | 321.44 | 35.70 | 285.74 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW1 | 05/31/96 | 321.44 | 34.17 | 287.27 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | 52 | <5.0 |
| MW1 | 08/28/96 | 321.44 | 38.37 | 283.07 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW1 | 11/18/96 | 321.44 | 38.40 | 283.04 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW1 | 02/28/97 | 321.44 | 33.29 | 288.15 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW1 | 05/23/97 | 321.44 | 33.63 | 287.81 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW1 | 09/23/97 | 321.44 | 38.05 | 283.39 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 29 |
| MW1 | 12/30/97 | 321.44 | 36.74 | 284.70 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW1 | 03/24/98 | 321.44 | 31.65 | 289.79 | 0.00 | 1.4 | 2.5 | <0.5 | 1.4 | <50 | 16 |
| MW1 | 06/15/98 | 321.44 | 29.28 | 292.16 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 22 |
| MW1 | 09/11/98 | 321.44 | 34.94 | 286.50 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW1 | 12/09/98 | 321.44 | 31.14 | 290.30 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.0 ^f |
| MW1 | 03/31/99 | 321.44 | 28.10 | 293.34 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 124/131 ^f |
| MW1 | 06/30/99 | 321.44 | 33.94 | 287.50 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW1 | 08/03/99 | 321.44 | 37.94 | 283.50 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 09/24/99 | 320.52 | 44.92 | 275.60 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 ^f |
| MW1 | 12/22/99 | 320.52 | 9.93 | 310.59 | 0.00 | 1.9 | 1.4 | 1.5 | 7.3 | <50 | 990 ^f |
| MW1 | 01/21/00 | 320.52 | 39.35 | 281.17 | 0.00 | <1.0 | <1.0 | <1.0 | <1.0 | <50 | <5.0 ^f |
| MW1 | 04/04/00 | 320.52 | 34.70 | 285.82 | 0.00 | <1 | <1 | <1 | <1 | <50 | <1 |
| MW1 | 06/15/00 | STATION OPERATIONS TRANSFERRED TO VALERO ENERGY CORPORATION | | | | | | | | | |
| MW1 | 06/28/00 | 320.52 | 39.72 | 280.80 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <1 ^f |
| MW1 | 09/26/00 | 320.52 | 43.26 | 277.26 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <1 ^f |
| MW1 | 12/28/00 | 320.52 | 42.90 | 277.62 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2 ^f |
| MW1 | 03/28/01 | 320.52 | 42.36 | 278.16 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5/<1.0 ^f |
| MW1 | 06/25/01 | 320.52 | 45.51 | 275.01 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW1 | 09/26/01 | 320.52 | 53.21 | 267.31 | 0.00 | 3.0 | 4.4 | 1.2 | 5.2 | <50 | <2.5 |
| MW1 | 12/17/01 | 320.52 | 53.21 | 267.31 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW1 | 03/18/02 | 320.52 | 52.31 | 268.21 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethylbenzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|-----------------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|---------------------|----------------------|------------------------|----------------------------|
| MW1 | 06/17/02 | 320.52 | 52.67 | 267.85 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 06/18/02 | 320.52 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW1 | 09/16/02 | 320.52 | 53.46 | 267.06 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 ^f |
| MW1 | 12/17/02 | 320.52 | 53.53 | 266.99 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 03/28/03 | 320.52 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| MW1 | 06/16/03 | 320.52 | 53.23 | 267.29 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW1 | 09/22/03 | 320.52 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| MW1 | 12/22/03 | 320.52 | 53.52 | 267.00 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 03/23/04 | 320.52 | 53.45 | 267.07 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 06/21/04 | 320.52 | 53.47 | 267.05 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 06/22/04 | 320.52 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 ^f |
| MW1 | 09/20/04 | 320.52 | 53.63 | 266.89 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 09/21/04 | 320.52 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW1 | 12/20/04 | 320.52 | 53.62 | 266.90 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW1 | 03/28/05 | 320.52 | 50.48 | 270.04 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 03/29/05 | 320.52 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 1.70 ^f |
| MW1 | 06/20/05 | 320.52 | 43.40 | 277.12 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 06/21/05 | 320.52 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 ^f |
| MW1 | 09/25/05 | 320.52 | 43.88 | 276.64 | 0.00 | <0.5 | <0.5 | 1.37 | 8.07 | <50 | <0.5^f |
| MW2 | 04/02/88 | NM | NM | NC | 0.25 | NS | NS | NS | NS | NS | NS |
| MW2 | 04/04/88 | NM | NM | NC | 1.5 | NS | NS | NS | NS | NS | NS |
| MW2 | 04/05/88 | NM | NM | NC | 1.5 | NS | NS | NS | NS | NS | NS |
| MW2 | 04/06/88 | NM | 39.31 | NC | 3.2 | NS | NS | NS | NS | NS | NS |
| MW2 | 04/08/88 | NM | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW2 | 04/19/88 | NM | 38.90 | NC | 2.48 | NS | NS | NS | NS | NS | NS |
| MW2 | 06/06/88 | NM | 38.78 | NC | 0.26 | NS | NS | NS | NS | NS | NS |
| MW2 | 06/23/88 | NM | 39.23 | NC | 0.13 | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|----------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|-------------|
| MW2 | 06/28/88 | NM | 39.72 | NC | NM | NS | NS | NS | NS | NS | NS |
| MW2 | 07/06/88 | NM | 40.31 | NC | Slight sheen | 25,700 | 18,500 | 2,900 | 21,400 | 62,000 | NA |
| MW2 | 07/12/88 | | Well destroyed | | | | | | | | |
| MW3 | 04/06/88 | NM | 37.19 | NC | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | 20 | NA |
| MW3 | 04/08/88 | NM | 37.14 | NC | 0.00 | NS | NS | NS | NS | NS | NS |
| MW3 | 04/19/88 | NM | 37.22 | NC | 0.00 | NS | NS | NS | NS | NS | NS |
| MW3 | 06/06/88 | NM | 39.02 | NC | 0.00 | NS | NS | NS | NS | NS | NS |
| MW3 | 06/23/88 | NM | 39.58 | NC | 0.00 | NS | NS | NS | NS | NS | NS |
| MW3 | 06/28/88 | NM | 40.04 | NC | 0.00 | NS | NS | NS | NS | NS | NS |
| MW3 | 07/06/88 | NM | 40.60 | NC | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW3 | 07/13/88 | NM | 41.09 | NC | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW3 | 08/12/88 | NM | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW3 | 08/26/88 | NM | 42.77 | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW3 | 08/29/88 | | Well destroyed | | | | | | | | |
| MW4 | 04/08/88 | 321.56 | 36.41 | 285.15 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 04/11/88 | 321.56 | NM | NC | NM | 1.8 | 16.3 | 0.6 | 7.1 | 80 | NA |
| MW4 | 04/19/88 | 321.56 | 36.51 | 285.05 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 06/06/88 | 321.56 | 38.26 | 283.30 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 06/23/88 | 321.56 | 38.83 | 282.73 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 06/28/88 | 321.56 | 39.28 | 282.28 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 07/06/88 | 321.56 | 39.85 | 281.71 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW4 | 07/13/88 | 321.56 | 40.31 | 281.25 | 0.00 | <0.5 | 0.9 | <0.5 | <0.5 | <20 | NA |
| MW4 | 08/12/88 | 321.56 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW4 | 08/26/88 | 321.56 | 42.01 | 279.55 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 09/07/88 | 321.56 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW4 | 12/07/88 | 321.56 | NM | NC | NM | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethylbenzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|----------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|---------------------|----------------------|------------------------|-------------|
| MW4 | 12/19/88 | 321.56 | 43.83 | 277.73 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 02/09/89 | 321.56 | 42.67 | 278.89 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 03/08/89 | 321.56 | 42.11 | 279.45 | 0.00 | 3.8 | 1.0 | <0.5 | <0.5 | 440 | NA |
| MW4 | 04/03/89 | 321.56 | 41.73 | 279.83 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 04/26/89 | 321.56 | 41.79 | 279.77 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 06/30/89 | 321.56 | 43.88 | 277.68 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | 100 | NA |
| MW4 | 07/17/89 | 321.56 | 44.85 | 276.71 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | 390 | NA |
| MW4 | 07/18/89 | 321.56 | 44.88 | 276.68 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 07/19/89 | 321.56 | 44.92 | 276.64 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 07/20/89 | 321.56 | 44.98 | 276.58 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | 200 | NA |
| MW4 | 07/21/89 | 321.56 | 45.04 | 276.52 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 07/26/89 | 321.56 | 45.50 | 276.06 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | 66 | NA |
| MW4 | 08/02/89 | 321.56 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW4 | 08/03/89 | 321.56 | 46.28 | 275.28 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 08/17/89 | 321.56 | 47.22 | 274.34 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 09/13/89 | 321.56 | 49.19 | 272.37 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW4 | 11/28/89 | 321.56 | 50.34 | 271.22 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 12/20/89 | 321.56 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW4 | 01/09/90 | 321.56 | 49.47 | 272.09 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 01/26/90 | 321.56 | 49.36 | 272.20 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 02/23/90 | 321.56 | 49.18 ^a | 272.38 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 02/23/90 | 321.56 | 49.15 | 272.41 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 03/26/90 | 321.56 | 48.84 ^a | 272.72 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW4 | 03/26/90 | 321.56 | 48.83 | 272.73 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 04/18/90 | 321.56 | 48.90 | 272.66 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 05/17/90 | 321.56 | 50.03 | 271.53 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 06/11/90 | 321.56 | 50.98 | 270.58 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 07/30/90 | 321.56 | 53.57 | 267.99 | 0.00 | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|----------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|-------------|
| MW4 | 08/01/90 | 321.56 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW4 | 08/27/90 | 321.56 | 53.61 | 267.95 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 09/28/90 | 321.56 | 53.57 | 267.99 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 12/27/90 | 321.56 | 53.68 | 267.88 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW4 | 03/20/91 | 321.56 | 53.56 | 268.00 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW4 | 06/20/91 | 321.56 | 53.75 | 267.81 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 09/12/91 | 321.56 | 53.70 | 267.86 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 12/30/91 | 321.56 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW4 | 01/30/92 | 321.56 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW4 | 03/02/92 | 321.56 | 53.83 | 267.73 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 03/24/92 | 321.56 | 53.73 | 267.83 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW4 | 04/14/92 | 321.56 | 53.76 | 267.80 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 05/21/92 | 321.56 | 54.73 | 266.83 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 06/08/92 | 321.56 | 53.80 | 267.76 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 07/14/92 | 321.56 | 53.60 | 267.96 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 08/10/92 | 321.56 | 53.71 | 267.85 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 09/16/92 | 321.56 | 53.89 | 267.67 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 10/07/92 | 321.56 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW4 | 11/09/92 | 321.56 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW4 | 12/10/92 | 321.56 | 53.83 | 267.73 | 0.00 | 57 | 34 | 11 | 200 | 600 | NA |
| MW4 | 01/26/93 | 321.56 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW4 | 02/16/93 | 321.56 | 53.64 | 267.92 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 03/11/93 | 321.56 | 53.54 | 268.02 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 04/12/93 | 321.56 | 53.62 | 267.94 | 0.00 | 20 | 10 | 22 | 80 | 360 | NA |
| MW4 | 06/01/93 | 321.56 | 53.52 | 268.04 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 07/15/93 | 321.56 | 53.80 | 267.76 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 08/15/93 | 321.56 | 53.65 | 267.91 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 09/29/93 | 321.56 | 54.23 | 267.33 | 0.00 | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|-----------------------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|-------------------------|
| MW4 | 09/30/93 | 321.56 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW4 | 10/28/93 | 321.56 | 53.54 | 268.02 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 11/23/93 | 321.56 | 53.57 | 267.99 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 11/24/93 | 321.56 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW4 | 03/10-11/94 | 321.56 | 53.64 | 267.92 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW4 | 05/04-05/94 | 321.56 | 53.54 | 268.02 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW4 | 09/01/94 ^e | 321.56 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW4 | 11/16/94 | 321.56 | 52.96 | 268.60 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW4 | 02/15/95 | 321.56 | 50.37 | 271.19 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW4 | 05/09/95 | 321.56 | 44.86 | 276.70 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW4 | 08/21/95 | 321.56 | 41.71 | 279.85 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 2.6 |
| MW4 | 11/30/95 | 321.56 | 39.95 | 281.61 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW4 | 03/28/96 | 321.56 | 36.76 | 284.80 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW4 | 05/31/96 | 321.56 | 35.19 | 286.37 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW4 | 08/28/96 | 321.56 | 39.39 | 282.17 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 11/18/96 | 321.56 | 39.42 | 282.14 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 02/28/97 | 321.56 | 34.38 | 287.18 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 05/23/97 | 321.56 | 34.66 | 286.90 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 09/23/97 | 321.56 | 39.05 | 282.51 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW4 | 12/30/97 | 321.56 | 37.78 | 283.78 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 03/24/98 | 321.56 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW4 | 06/15/98 | 321.56 | 30.32 | 291.24 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 09/11/98 | 321.56 | 35.97 | 285.59 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW4 | 12/09/98 | 321.56 | 32.93 | 288.63 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 03/31/99 | 321.56 | 29.71 | 291.85 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.0 |
| MW4 | 06/30/99 | 321.56 | 34.99 | 286.57 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 2.65/3.12 ^{fh} |
| MW4 | 08/03/99 | 321.56 | 38.52 | 283.04 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 09/24/99 | 321.56 | 42.93 | 278.63 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 1.12 ^f |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethylbenzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|-----------------|---|-----------------------|------------------------------|----------------------|----------------|----------------|---------------------|----------------------|------------------------|------------------------|
| MW4 | 12/22/99 | 321.56 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW4 | 04/04/00 | 321.56 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW4 | 06/15/00 | STATION OPERATIONS TRANSFERRED TO VALERO ENERGY CORPORATION | | | | | | | | | |
| MW4 | 06/28/00 | 321.56 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <1 ^f |
| MW4 | 09/26/00 | 321.56 | 44.24 | 277.32 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <1 ^f |
| MW4 | 12/28/00 | 321.56 | 43.92 | 277.64 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2 ^f |
| MW4 | 03/28/01 | 321.56 | 43.39 | 278.17 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5/<1.0 ^f |
| MW4 | 06/25/01 | 321.56 | 46.56 | 275.00 | 0.00 | <0.5 | <0.5 | <0.5 | 0.66 | <50 | <2.5 |
| MW4 | 09/26/01 | 321.56 | 53.51 | 268.05 | 0.00 | <0.5 | 0.69 | <0.5 | 0.96 | <50 | <2.5 |
| MW4 | 12/17/01 | 321.56 | 53.51 | 268.05 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW4 | 03/18/02 | 321.56 | 53.28 | 268.28 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 03/19/02 | 321.56 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW4 | 06/17/02 | 321.56 | 53.57 | 267.99 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW4 | 09/16/02 | 321.56 | 53.63 | 267.93 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 ^f |
| MW4 | 12/17/02 | 321.56 | 53.68 | 267.88 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW4 | 03/28/03 | 321.56 | 53.70 | 267.86 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW4 | 06/16/03 | 321.56 | 53.56 | 268.00 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW4 | 09/22/03 | 321.56 | 53.69 | 267.87 | 0.00 | <0.5 | 1.0 | <0.5 | 0.8 | <50 | <0.5 |
| MW4 | 12/22/03 | 321.56 | 53.66 | 267.90 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW4 | 03/23/04 | 321.56 | 53.61 | 267.95 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW4 | 06/21/04 | 321.56 | 53.64 | 267.92 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 06/22/04 | 321.56 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 ^f |
| MW4 | 09/20/04 | 321.56 | 53.75 | 267.81 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 09/21/04 | 321.56 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW4 | 12/20/04 | 321.56 | 53.67 | 267.89 | 0.00 | <0.5 | 0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW4 | 03/28/05 | 321.56 | 51.62 | 269.94 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 1.10 ^f |
| MW4 | 06/20/05 | 321.56 | 44.40 | 277.16 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 09/25/05 | 321.56 | 44.92 | 276.64 | 0.00 | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethylbenzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|-----------------------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|---------------------|----------------------|------------------------|----------------------------|
| MW4 | 09/26/05 | 321.56 | NM | NC | NM | 0.57 | <0.5 | <0.5 | 1.20 | <50 | <0.5^f |
| MW5D | 05/25/88 | 321.79 | 38.55 | 283.24 | 0.00 | <0.5 | 3.1 | <0.5 | <0.5 | <20 | NA |
| MW5D | 06/06/88 | 321.79 | 38.90 | 282.89 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 06/23/88 | 321.79 | 39.56 | 282.23 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 06/28/88 | 321.79 | 40.23 | 281.56 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 07/06/88 | 321.79 | 40.69 | 281.10 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW5D | 07/13/88 | 321.79 | 41.22 | 280.57 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | 40 | NA |
| MW5D | 08/12/88 | 321.79 | 42.34 | 279.45 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 08/26/88 | 321.79 | 42.60 | 279.19 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 09/07/88 | 321.79 | 42.99 | 278.80 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 12/07/88 | 321.79 | 44.58 | 277.21 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 02/09/89 ^c | 321.79 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW5D | 03/08/89 ^d | 321.79 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW5D | 03/08/89 | 321.79 | 42.49 | 279.30 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 04/03/89 | 321.79 | 42.21 | 279.58 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 04/26/89 | 321.79 | 42.36 | 279.43 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 06/30/89 | 321.79 | 44.79 | 277.00 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW5D | 07/17/89 | 321.79 | 45.73 | 276.06 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW5D | 07/18/89 | 321.79 | 45.75 | 276.04 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 07/19/89 | 321.79 | 44.89 | 276.90 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 07/20/89 | 321.79 | 46.02 | 275.77 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW5D | 07/21/89 | 321.79 | 46.18 | 275.61 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 07/26/89 | 321.79 | 46.83 | 274.96 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW5D | 08/02/89 | 321.79 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW5D | 08/03/89 | 321.79 | 47.67 | 274.12 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 08/17/89 | 321.79 | 48.27 | 273.52 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 09/13/89 | 321.79 | 50.60 | 271.19 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|----------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|-------------|
| MW5D | 11/28/89 | 321.79 | 51.16 | 270.63 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 12/20/89 | 321.79 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW5D | 01/09/90 | 321.79 | 50.42 | 271.37 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 01/26/90 | 321.79 | 50.10 | 271.69 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 02/23/90 | 321.79 | 50.08 | 271.71 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 03/26/90 | 321.79 | 49.77 | 272.02 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW5D | 04/18/90 | 321.79 | 49.80 | 271.99 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 05/17/90 | 321.79 | 51.32 | 270.47 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 06/11/90 | 321.79 | 52.10 | 269.69 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 07/30/90 | 321.79 | 53.47 | 268.32 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 08/01/90 | 321.79 | NM | NM | NM | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW5D | 08/27/90 | 321.79 | 58.24 | 263.55 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 09/29/90 | 321.79 | 60.70 | 261.09 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 12/27/90 | 321.79 | 62.52 | 259.27 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5D | 03/20/91 | 321.79 | 59.18 | 262.61 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5D | 06/20/91 | 321.79 | 65.02 | 256.77 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5D | 09/12/91 | 321.79 | DRY | DRY | NM | NS | NS | NS | NS | NS | NS |
| MW5D | 12/30/91 | 321.79 | DRY | DRY | NM | NS | NS | NS | NS | NS | NS |
| MW5D | 01/30/92 | 321.79 | DRY | DRY | NM | NS | NS | NS | NS | NS | NS |
| MW5D | 03/02/92 | 321.79 | DRY | DRY | NM | NS | NS | NS | NS | NS | NS |
| MW5D | 03/24/92 | 321.79 | 74.98 | 246.81 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 04/14/92 | 321.79 | 74.42 | 247.37 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 05/21/92 | 321.79 | 75.67 | 246.12 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 06/08/92 | 321.79 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW5D | 07/14/92 | 321.79 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW5D | 08/10/92 | 321.79 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW5D | 09/16/92 | 321.79 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW5D | 10/07/92 | 321.79 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-------------------|-----------------------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|-------------|
| MW5D | 11/09/92 | 321.79 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW5D | 12/10/92 | 321.79 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW5D | 01/26/93 | 321.79 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW5D | 02/16/93 | 321.79 | 76.47 | 245.32 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 03/11/93 | 321.79 | 74.03 | 247.76 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 04/12/93 | 321.79 | 70.96 | 250.83 | 0.00 | 1.0 | 1.0 | 2.5 | 7.4 | <50 | NA |
| MW5D | 06/01/93 | 321.79 | 67.64 | 254.15 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 07/15/93 | 321.79 | 54.40 | 267.39 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5D | 08/15/93 | 321.79 | 67.85 | 253.94 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5D | 09/29/93 | 321.79 | 67.62 | 254.17 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 09/30/93 | 321.79 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5D | 10/28/93 | 321.79 | 66.15 | 255.64 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 11/23/93 | 321.79 | 64.80 | 256.99 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5D | 03/10-11/94 | 321.79 | 59.10 | 262.69 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5D | 05/04-05/94 | 321.79 | 55.66 | 266.13 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5D | 09/01/94 ^c | 321.79 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5D | 11/16/94 | 321.79 | 54.36 | 267.43 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5D | 02/15/95 | 321.79 | 51.20 | 270.59 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 05/09/95 | 321.79 | 45.49 | 276.30 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 05/12/95 | 321.79 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5D | 08/21/95 | 321.79 | 42.35 | 279.44 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW5D | 11/30/95 | 321.79 | 43.60 | 278.19 | 0.00 | 5.4 | 10 | 1.4 | 12 | 77 | <5.0 |
| MW5D | 03/28/96 | 321.79 | 37.12 | 284.67 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW5D | 05/31/96 | 321.79 | 35.67 | 286.12 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW5D | 08/28/96 | 321.79 | 40.22 | 281.57 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW5D | 11/18/96 | 321.79 | 39.89 | 281.90 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW5D | 02/28/97 | 321.79 | 34.75 | 287.04 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW5D ^D | 02/28/97 | 321.79 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethylbenzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-------------------|----------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|---------------------|----------------------|------------------------|-------------------------|
| MW5D ^R | 02/28/97 | 321.79 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW5D | 05/23/97 | 321.79 | 35.21 | 286.58 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW5D ^D | 05/23/97 | 321.79 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW5D ^R | 05/23/97 | 321.79 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW5D | 09/23/97 | 321.79 | 39.58 | 282.21 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW5D ^D | 09/23/97 | 321.79 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW5D ^R | 09/23/97 | 321.79 | NM | NC | NM | <0.5 | 1.5 | <0.5 | <0.5 | <50 | 3.0 |
| MW5D | 12/30/97 | 321.79 | 38.30 | 283.49 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5D ^D | 12/30/97 | 321.79 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5D ^R | 12/30/97 | 321.79 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5D | 03/24/98 | 321.79 | 32.77 | 289.02 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW5D | 06/15/98 | 321.79 | 30.69 | 291.10 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW5D ^D | 06/15/98 | 321.79 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW5D | 09/11/98 | 321.79 | 36.68 | 285.11 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 33 |
| MW5D ^D | 09/11/98 | 321.79 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 35 |
| MW5D | 10/28/98 | 321.79 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.0 ^f |
| MW5D | 12/09/98 | 321.79 | 32.70 | 289.09 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.0 ^f |
| MW5D ^D | 12/09/98 | 321.79 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.0 ^f |
| MW5D ^R | 12/09/98 | 321.79 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.0 ^f |
| MW5D | 03/31/99 | 321.79 | 28.91 | 292.88 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.0 |
| MW5D ^D | 03/31/99 | 321.79 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.0 |
| MW5D | 06/30/99 | 321.79 | 35.90 | 285.89 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW5D ^D | 06/30/99 | 321.79 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 3.3/<0.5 ^{f,h} |
| MW5D ^R | 06/30/99 | 321.79 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW5D | 08/03/99 | 321.79 | 40.39 | 281.40 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 ^f |
| MW5D ^D | 08/03/99 | 321.79 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 ^f |
| MW5D | 09/24/99 | 321.79 | 44.25 | 277.54 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 ^f |
| MW5D ^D | 09/24/99 | 321.79 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 ^f |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-------------------|-----------------|---|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|----------------------------|
| MW5D ^R | 09/24/99 | 321.79 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 ^f |
| MW5D | 12/22/99 | 321.79 | 38.51 | 283.28 | 0.00 | <1.0 | <1.0 | <1.0 | <1.0 | <50 | <5.0 ^f |
| MW5D ^D | 12/22/99 | 321.79 | NM | NC | NM | <1.0 | <1.0 | <1.0 | <1.0 | <50 | <5.0 ^f |
| MW5D | 04/04/00 | 321.79 | 30.05 | 291.74 | 0.00 | <1 | <1 | <1 | <1 | <50 | <1 |
| MW5D | 06/15/00 | STATION OPERATIONS TRANSFERRED TO VALERO ENERGY CORPORATION | | | | | | | | | |
| MW5D | 06/28/00 | 321.79 | 42.00 | 279.79 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 1.47 ^f |
| MW5D | 09/26/00 | 321.79 | 45.05 | 276.74 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <1 ^f |
| MW5D | 12/28/00 | 321.79 | 44.44 | 277.35 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2 ^f |
| MW5D | 03/28/01 | 321.80 | 43.90 | 277.90 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5/<1.0 ^f |
| MW5D | 06/25/01 | 321.80 | 48.19 | 273.61 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW5D | 09/26/01 | 321.80 | 55.78 | 266.02 | 0.00 | 1.3 | 1.9 | 0.55 | 2.7 | <50 | <2.5 |
| MW5D | 12/17/01 | 321.79 | 55.89 | 265.90 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW5D | 03/18/02 | 321.79 | 54.60 | 267.19 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW5D | 06/17/02 | 321.79 | 54.92 | 266.87 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW5D | 09/16/02 | 321.79 | 59.66 | 262.13 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 ^f |
| MW5D | 12/17/02 | 321.79 | 61.56 | 260.23 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW5D | 03/28/03 | 321.79 | 58.90 | 262.89 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW5D | 06/16/03 | 321.79 | 55.73 | 266.06 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW5D | 09/22/03 | 321.79 | 60.57 | 261.22 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW5D | 12/22/03 | 321.79 | 60.24 | 261.55 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW5D | 03/23/04 | 321.79 | 58.65 | 263.14 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW5D | 06/21/04 | 321.79 | 57.54 | 264.25 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 ^f |
| MW5D | 09/20/04 | 321.79 | 61.56 | 260.23 | 0.00 | <0.5 | 6.1 | 0.9 | 6.8 | <50 | <0.5 |
| MW5D | 12/20/04 | 321.79 | 58.58 | 263.21 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW5D | 03/28/05 | 321.79 | 51.25 | 270.54 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 ^f |
| MW5D | 06/20/05 | 321.79 | 44.76 | 277.03 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 ^f |
| MW5D | 09/25/05 | 321.79 | 45.28 | 276.51 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 09/26/05 | 321.79 | NM | NC | NM | <0.5 | <0.5 | <0.5 | 0.66 | <50 | <0.5^f |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|----------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|-------------|
| MW5S | 05/25/88 | 321.64 | 38.46 | 283.18 | 0.00 | <0.5 | 0.9 | <0.5 | <0.5 | <20 | NA |
| MW5S | 06/06/88 | 321.64 | 38.86 | 282.78 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 06/23/88 | 321.64 | 39.52 | 282.12 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 06/28/88 | 321.64 | 39.84 | 281.80 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 07/06/88 | 321.64 | 40.45 | 281.19 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW5S | 07/13/88 | 321.64 | 40.90 | 280.74 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW5S | 07/22/88 | 321.64 | 41.30 | 280.34 | 0.00 | 0.9 | 4.1 | 1.3 | 8.7 | 50 | NA |
| MW5S | 08/05/88 | 321.64 | 23.84 ^b | 297.80 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW5S | 08/12/88 | 321.64 | 42.21 | 279.43 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 08/26/88 | 321.64 | 42.55 | 279.09 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 09/07/88 | 321.64 | 42.94 | 278.70 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW5S | 12/07/88 | 321.64 | 44.67 | 276.97 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 02/09/89 | 321.64 | 43.19 | 278.45 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 03/08/89 | 321.64 | 42.11 | 279.53 | 0.00 | <0.5 | <0.5 | <0.5 | <1.0 | <20 | NA |
| MW5S | 04/26/89 | 321.64 | 41.84 | 279.80 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 06/30/89 | 321.64 | 43.95 | 277.69 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW5S | 07/17/89 | 321.64 | 44.91 | 276.73 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW5S | 07/18/89 | 321.64 | 44.93 | 276.71 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 07/19/89 | 321.64 | 44.98 | 276.66 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 07/20/89 | 321.64 | 45.02 | 276.62 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW5S | 07/21/89 | 321.64 | 45.10 | 276.54 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 07/26/89 | 321.64 | 45.57 | 276.07 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW5S | 08/02/89 | 321.64 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW5S | 08/03/89 | 321.64 | 46.31 | 275.33 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 08/17/89 | 321.64 | 47.25 | 274.39 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 09/13/89 | 321.64 | 49.22 | 272.42 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW5S | 11/28/89 | 321.64 | 50.39 | 271.25 | 0.00 | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|----------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|-------------|
| MW5S | 12/20/89 | 321.64 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW5S | 01/09/90 | 321.64 | 49.51 | 272.13 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 01/26/90 | 321.64 | 49.40 | 272.24 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 02/23/90 | 321.64 | 49.20 ^a | 272.44 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 02/23/90 | 321.64 | 49.20 | 272.44 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 03/26/90 | 321.64 | 48.89 ^a | 272.75 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW5S | 03/26/90 | 321.64 | 48.88 | 272.76 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 04/18/90 | 321.64 | 48.95 | 272.69 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 05/17/90 | 321.64 | 50.06 | 271.58 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 06/11/90 | 321.64 | 50.98 | 270.66 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 07/30/90 | 321.64 | 53.40 | 268.24 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 08/01/90 | 321.64 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5S | 08/27/90 | 321.64 | 53.60 | 268.04 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 09/28/90 | 321.64 | 53.55 | 268.09 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 12/27/90 | 321.64 | 53.61 | 268.03 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5S | 03/20/91 | 321.64 | 53.56 | 268.08 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 06/20/91 | 321.64 | 53.73 | 267.91 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 09/12/91 | 321.64 | 53.78 | 267.86 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 12/30/91 | 321.64 | 53.80 | 267.84 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 01/30/92 | 321.64 | 53.82 | 267.82 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 03/02/92 | 321.64 | 53.82 | 267.82 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 04/14/92 | 321.64 | 53.74 | 267.90 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 05/21/92 | 321.64 | 53.77 | 267.87 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 06/08/92 | 321.64 | 53.81 | 267.83 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 07/14/92 | 321.64 | 53.74 | 267.90 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 08/10/92 | 321.64 | 53.78 | 267.86 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 09/16/92 | 321.64 | 53.90 | 267.74 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 10/07/92 | 321.64 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|-----------------------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|-------------|
| MW5S | 11/09/92 | 321.64 | 53.87 | 267.77 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 12/10/92 | 321.64 | 53.78 | 267.86 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 01/26/93 | 321.64 | 53.38 | 268.26 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 02/16/93 | 321.64 | 53.44 | 268.20 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 03/11/93 | 321.64 | 53.28 | 268.36 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 04/12/93 | 321.64 | 53.42 | 268.22 | 0.00 | 11 | 5.9 | 13 | 48 | 220 | NA |
| MW5S | 06/01/93 | 321.64 | 53.56 | 268.08 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 07/15/93 | 321.64 | 53.00 | 268.64 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 08/15/93 | 321.64 | 53.60 | 268.04 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 09/29/93 | 321.64 | 53.62 | 268.02 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 09/30/93 | 321.64 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5S | 10/28/93 | 321.64 | 54.62 | 267.02 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 11/23/93 | 321.64 | 53.62 | 268.02 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 03/10-11/94 | 321.64 | 53.61 | 268.03 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5S | 05/04-05/94 | 321.64 | 53.52 | 268.12 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5S | 09/01/94 ^e | 321.64 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5S | 11/16/94 | 321.64 | 53.05 | 268.59 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5S | 09/01/94 | 321.64 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5S | 11/16/94 | 321.64 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5S | 02/15/95 | 321.64 | 50.55 | 271.09 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5S | 05/09/95 | 321.64 | 44.96 | 276.68 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5S | 08/21/95 | 321.64 | 41.77 | 279.87 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW5S | 11/30/95 | 321.64 | 39.95 | 281.69 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW5S | 03/28/96 | 321.64 | 36.80 | 284.84 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW5S | 05/31/96 | 321.64 | 35.28 | 286.36 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW5S | 08/28/96 | 321.64 | 39.46 | 282.18 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW5S | 11/18/96 | 321.64 | 39.47 | 282.17 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW5S | 02/28/97 | 321.64 | 34.44 | 287.20 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|----------|---|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|------------------------|
| MW5S | 05/23/97 | 321.64 | 34.72 | 286.92 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW5S | 09/23/97 | 321.64 | 39.09 | 282.55 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW5S | 12/30/97 | 321.64 | 37.83 | 283.81 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5S | 03/24/98 | 321.64 | 32.76 | 288.88 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW5S | 06/15/98 | 321.64 | 30.46 | 291.18 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW5S | 09/11/98 | 321.64 | 36.04 | 285.60 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW5S | 12/09/98 | 321.64 | 33.00 | 288.64 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.0 ^f |
| MW5S | 03/31/99 | 321.64 | 29.20 | 292.44 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.0 |
| MW5S | 06/30/99 | 321.64 | 35.08 | 286.56 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW5S | 08/03/99 | 321.64 | 38.62 | 283.02 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 09/24/99 | 320.52 | 42.89 | 277.63 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 ^f |
| MW5S | 12/22/99 | 320.52 | 42.05 | 278.47 | 0.00 | <1.0 | <1.0 | <1.0 | <1.0 | <50 | <5.0 ^f |
| MW5S | 04/04/00 | 320.52 | 35.91 | 284.61 | 0.00 | <1 | <1 | <1 | <1 | <50 | <1 |
| MW5S | 06/15/00 | STATION OPERATIONS TRANSFERRED TO VALERO ENERGY CORPORATION | | | | | | | | | |
| MW5S | 06/28/00 | 320.52 | 40.75 | 279.77 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <1 ^f |
| MW5S | 09/26/00 | 320.52 | 44.34 | 276.18 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <1 ^f |
| MW5S | 12/28/00 | 320.52 | 43.95 | 276.57 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2 ^f |
| MW5S | 03/28/01 | 320.52 | 43.41 | 277.11 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5/<1.0 ^f |
| MW5S | 06/25/01 | 320.52 | 46.58 | 273.94 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW5S | 09/26/01 | 320.52 | 53.47 | 267.05 | 0.00 | 1.8 | 2.8 | 0.94 | 4.4 | <50 | <2.5 |
| MW5S | 12/17/01 | 320.52 | 53.52 | 267.00 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW5S | 03/18/02 | 320.52 | 53.25 | 267.27 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW5S | 06/17/02 | 320.52 | 53.49 | 267.03 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW5S | 09/16/02 | 320.52 | 53.62 | 266.90 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 ^f |
| MW5S | 12/17/02 | 320.52 | 53.67 | 266.85 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW5S | 03/28/03 | 320.52 | 53.60 | 266.92 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW5S | 06/16/03 | 320.52 | 53.49 | NC | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 09/22/03 | 320.52 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethylbenzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-------------------|-----------------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|---------------------|----------------------|------------------------|----------------------------|
| MW5S | 12/22/03 | 320.52 | 53.63 | 266.89 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 03/23/04 | 320.52 | 53.61 | 266.91 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW5S | 06/21/04 | 320.52 | 53.57 | 266.95 | 0.00 | <0.5 | 1.0 | <0.5 | 1.4 | <50 | <0.5 ^f |
| MW5S ⁱ | 09/20/04 | 320.52 | 53.80 | 266.72 | 0.00 | <0.5 | 2.2 | <0.5 | 2.2 | <50 | <0.5 |
| MW5S ⁱ | 12/20/04 | 320.52 | 53.79 | 266.73 | 0.00 | <0.5 | 0.8 | <0.5 | 1.0 | <50 | <0.5 |
| MW5S | 03/28/05 | 320.52 | 51.76 | 268.76 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 ^f |
| MW5S | 06/20/05 | 320.52 | 44.50 | 276.02 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 ^f |
| MW5S | 09/25/05 | 320.52 | 44.97 | 275.55 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 09/26/05 | 320.52 | NM | NC | NM | <0.5 | <0.5 | <0.5 | 0.52 | <50 | <0.5^f |
| MW6 | 05/11/88 | NM | 37.31 | NC | 0.00 | NS | NS | NS | NS | NS | NS |
| MW6 | 05/17/88 | NM | NM | NM | NM | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW6 | 06/06/88 | NM | 38.70 | NC | 0.00 | NS | NS | NS | NS | NS | NS |
| MW6 | 06/23/88 | NM | 39.23 | NC | 0.00 | NS | NS | NS | NS | NS | NS |
| MW6 | 06/28/88 | NM | 39.74 | NC | 0.00 | 31.8 | 7.5 | 5.4 | 6.7 | 440 | NA |
| MW6 | 07/13/88 | NM | 40.78 | NC | 0.00 | 162.3 | 7.7 | 22.5 | 14.1 | 290 | NA |
| MW6 | 08/05/88 | NM | 41.72 | NC | 0.00 | 245 | 5.2 | 47.1 | 23.7 | 1,180 | NA |
| MW6 | 08/12/88 | NM | 42.14 | NC | 0.00 | NS | NS | NS | NS | NS | NS |
| MW6 | 08/17/88 | NM | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW6 | 08/26/88 | NM | 42.51 | NC | 0.00 | NS | NS | NS | NS | NS | NS |
| MW6 | 09/07/88 | NM | 42.85 | NC | 0.00 | 474 | 16 | 262 | 136 | 2,920 | NA |
| MW6 | 10/24/88 | | Well destroyed | | | | | | | | |
| MW7 | 07/13/88 | 321.27 | 40.50 | 280.77 | 0.00 | 860 | 1,910 | 710 | 4,420 | 16,700 | NA |
| MW7 | 07/22/88 | 321.27 | 41.85 ^a | 279.42 | 0.00 | 136 | 85 | 5 | 58 | 460 | NA |
| MW7 | 08/05/88 | 321.27 | 41.45 ^a | 279.82 | 0.00 | 73.3 | 52.8 | 2.3 | 28.1 | 270 | NA |
| MW7 | 08/12/88 | 321.27 | 42.69 | 278.58 | NM | NS | NS | NS | NS | NS | NS |
| MW7 | 09/07/88 | 321.27 | 42.60 | 278.67 | NM | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|----------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|-------------|
| MW7 | 12/07/88 | 321.27 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW7 | 01/17/89 | 321.27 | 43.20 | 278.07 | NM | NS | NS | NS | NS | NS | NS |
| MW7 | 02/09/89 | 321.27 | NM | NC | NM | 600 | 688 | 10 | 448 | 6,700 | NA |
| MW7 | 06/30/89 | 321.27 | NM | NC | NM | 180 | 50 | 13 | 40 | 1,100 | NA |
| MW7 | 08/02/89 | 321.27 | NM | NC | NM | 1.6 | <0.5 | <0.5 | 0.6 | 31 | NA |
| MW7 | 09/13/89 | 321.27 | NM | NC | NM | <0.5 | 2.6 | <0.5 | 12 | 87 | NA |
| MW7 | 10/12/89 | 321.27 | 49.93 | 271.34 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 11/28/89 | 321.27 | 57.61 ^a | 263.66 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 12/20/89 | 321.27 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW7 | 01/09/90 | 321.27 | 57.57 ^a | 263.70 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 01/26/90 | 321.27 | 57.54 ^a | 263.73 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 01/26/90 | 321.27 | 49.08 | 272.19 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 02/23/90 | 321.27 | 55.26 ^a | 266.01 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 02/23/90 | 321.27 | 48.93 | 272.34 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 03/26/90 | 321.27 | 57.52 ^a | 263.75 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 03/26/90 | 321.27 | 48.60 | 272.67 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 04/18/90 | 321.27 | 57.55 ^a | 263.72 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 05/17/90 | 321.27 | 57.40 ^a | 263.87 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 06/11/90 | 321.27 | 50.68 | 270.59 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 07/30/90 | 321.27 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW7 | 08/27/90 | 321.27 | 53.05 | 268.22 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 09/28/90 | 321.27 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW7 | 12/27/90 | 321.27 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW7 | 03/20/91 | 321.27 | 54.11 | 267.16 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 06/20/91 | 321.27 | 55.14 | 266.13 | 0.00 | <0.5 | 1.8 | 0.6 | 4.1 | 74 | NA |
| MW7 | 09/12/91 | 321.27 | 55.84 | 265.43 | 0.00 | 3.5 | <0.5 | 1.7 | 6.8 | <50 | NA |
| MW7 | 12/30/91 | 321.27 | 55.21 | 266.06 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW7 | 01/30/92 | 321.27 | 54.88 | 266.39 | 0.00 | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|-----------------------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|-------------|
| MW7 | 03/02/92 | 321.27 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW7 | 03/24/92 | 321.27 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW7 | 04/14/92 | 321.27 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW7 | 05/21/92 | 321.27 | 53.36 | 267.91 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 06/08/92 | 321.27 | 54.20 | 267.07 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW7 | 07/14/92 | 321.27 | 53.31 | 267.96 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 08/10/92 | 321.27 | 54.01 | 267.26 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 09/16/92 | 321.27 | 55.97 | 265.30 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 10/07/92 | 321.27 | 56.09 | 265.18 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 11/09/92 | 321.27 | 54.16 | 267.11 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 12/10/92 | 321.27 | 56.02 | 265.25 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 01/26/93 | 321.27 | 56.15 | 265.12 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 02/16/93 | 321.27 | 56.23 | 265.04 | 0.00 | 28 | 30 | 17 | 200 | 600 | NA |
| MW7 | 03/11/93 | 321.27 | 55.82 | 265.45 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 04/12/93 | 321.27 | 55.45 | 265.82 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 06/01/93 | 321.27 | 54.90 | 266.37 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 07/15/93 | 321.27 | 54.50 | 266.77 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 08/15/93 | 321.27 | 54.25 | 267.02 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 09/29/93 | 321.27 | 54.55 | 266.72 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 09/30/93 | 321.27 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW7 | 10/28/93 | 321.27 | 54.94 | 266.33 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 11/23/93 | 321.27 | 54.73 | 266.54 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 11/24/93 | 321.27 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW7 | 03/10-11-94 | 321.27 | 52.83 | 268.44 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW7 | 05/04-05/94 | 321.27 | 52.77 | 268.50 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW7 | 09/01/94 ^c | 321.27 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW7 | 11/16/94 | 321.27 | 52.74 | 268.53 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW7 | 02/15/95 | 321.27 | 50.05 | 271.22 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethylbenzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|----------|---|-----------------------|------------------------------|----------------------|----------------|----------------|---------------------|----------------------|------------------------|------------------------|
| MW7 | 05/09/95 | 321.27 | 44.61 | 276.66 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW7 | 08/21/95 | 321.27 | 41.40 | 279.87 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 4.1 |
| MW7 | 11/30/95 | 321.27 | 39.64 | 281.63 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW7 | 03/28/96 | 321.27 | 36.42 | 284.85 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW7 | 05/31/96 | 321.27 | 34.87 | 286.40 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW7 | 08/28/96 | 321.27 | 39.11 | 282.16 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 11/18/96 | 321.27 | 39.10 | 282.17 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 02/28/97 | 321.27 | 34.03 | 287.24 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 05/23/97 | 321.27 | 34.36 | 286.91 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 09/23/97 | 321.27 | 38.66 | 282.61 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 4.4 |
| MW7 | 12/30/97 | 321.27 | 37.45 | 283.82 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 03/24/98 | 321.27 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW7 | 06/15/98 | 321.27 | 30.05 | 291.22 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 09/11/98 | 321.27 | 35.63 | 285.64 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW7 | 12/09/98 | 321.27 | 21.54 | 299.73 | NM | NS | NS | NS | NS | NS | NS |
| MW7 | 03/31/99 | 321.27 | 28.84 | 292.43 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.0 |
| MW7 | 06/30/99 | 321.27 | 34.68 | 286.59 | 0.00 | 5.96 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW7 | 08/03/99 | 321.27 | 38.22 | 283.05 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 09/24/99 | 321.27 | 42.59 | 278.68 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 11.7 ^f |
| MW7 | 12/22/99 | 321.27 | 41.69 | 279.58 | 0.00 | <1.0 | <1.0 | <1.0 | <1.0 | <1.0 | <5.0 ^f |
| MW7 | 04/04/00 | 321.27 | 35.45 | 285.82 | 0.00 | <1 | <1 | <1 | <1 | <50 | <1 |
| MW7 | 06/15/00 | STATION OPERATIONS TRANSFERRED TO VALERO ENERGY CORPORATION | | | | | | | | | |
| MW7 | 06/28/00 | 321.27 | 40.46 | 280.81 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 4.88 ^f |
| MW7 | 09/26/00 | 321.27 | 44.00 | 277.27 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <1 ^f |
| MW7 | 12/28/00 | 321.27 | 44.63 | 276.64 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2 ^f |
| MW7 | 03/28/01 | 321.27 | 43.04 | 278.23 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5/1.17 ^f |
| MW7 | 06/25/01 | 321.27 | 46.31 | 274.96 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW7 | 09/26/01 | 321.27 | 52.90 | 268.37 | 0.00 | 0.62 | 0.84 | <0.5 | 1.0 | <50 | <2.5 |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethylbenzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|-----------------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|---------------------|----------------------|------------------------|----------------------------|
| MW7 | 12/17/01 | 321.27 | 53.17 | 268.10 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW7 | 03/18/02 | 321.27 | 53.10 | 268.17 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW7 | 06/17/02 | 321.27 | 53.12 | 268.15 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 8.2/6.40 ^f |
| MW7 | 09/16/02 | 321.27 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| MW7 | 12/17/02 | 321.27 | 54.17 | 267.10 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 03/28/03 | 321.27 | 54.45 | 266.82 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW7 | 06/16/03 | 321.27 | 53.33 | 267.94 | 0.00 | -- | -- | -- | -- | -- | -- |
| MW7 | 06/17/03 | 321.27 | -- | -- | -- | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW7 | 09/22/03 | 321.27 | 54.57 | 266.70 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW7 | 12/22/03 | 321.27 | 54.70 | 266.57 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW7 | 03/23/04 | 321.27 | 54.36 | 266.91 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW7 | 06/21/04 | 321.27 | 53.92 | 267.35 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 06/22/04 | 321.27 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 ^f |
| MW7 | 09/20/04 | 321.27 | 55.09 | 266.18 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 09/21/04 | 321.27 | NM | NC | NM | <0.5 | 2.1 | <0.5 | 3.6 | <50 | <0.5 |
| MW7 | 12/20/04 | 321.27 | 54.53 | 266.74 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW7 | 03/28/05 | 321.27 | 51.50 | 269.77 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 ^f |
| MW7 | 06/20/05 | 321.27 | 44.30 | 276.97 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 ^f |
| MW7 | 09/25/05 | 321.27 | 44.83 | 276.44 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5^f |
| MW8 | 10/01/89 | 321.86 | 53.88 | 267.98 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 10/03/89 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW8 | 11/28/89 | 321.86 | 53.74 | 268.12 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 12/20/89 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | 0.61 | <20 | NA |
| MW8 | 01/09/90 | 321.86 | 57.90 | 263.96 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 01/26/90 | 321.86 | 53.57 | 268.29 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 01/31/90 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | 0.87 | <20 | NA |
| MW8 | 02/09/90 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | 1.1 | <20 | NA |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|----------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|-------------|
| MW8 | (Blank) | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW8 | 02/23/90 | 321.86 | 52.16 | 269.70 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 03/26/90 | 321.86 | 52.80 ^a | 269.06 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW8 | (Blank) | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW8 | 04/18/90 | 321.86 | 51.60 | 270.26 | 0.00 | <0.5 | 0.58 | <0.5 | 1.1 | <20 | NA |
| MW8 | 05/17/90 | 321.86 | 58.21 | 263.65 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW8 | 06/11/90 | 321.86 | 58.65 | 263.21 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW8 | 07/30/90 | 321.86 | 64.33 | 257.53 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 08/01/90 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW8 | 08/27/90 | 321.86 | 70.41 | 251.45 | 0.00 | <0.5 | <0.5 | <0.5 | 0.5 | <20 | NA |
| MW8 | 09/28/90 | 321.86 | 71.93 | 249.93 | 0.00 | <0.5 | <0.5 | <0.5 | 0.5 | <50 | NA |
| MW8 | 12/27/90 | 321.86 | 66.60 | 255.26 | 0.00 | <0.5 | <0.5 | <0.5 | 0.6 | <50 | NA |
| MW8 | 03/20/91 | 321.86 | 60.75 | 261.11 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW8 | 06/20/91 | 321.86 | 88.77 | 233.09 | 0.00 | <0.5 | <0.5 | <0.5 | 0.6 | <50 | NA |
| MW8 | 09/12/91 | 321.86 | 103.17 | 218.69 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 10/14/91 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW8 | 12/30/91 | 321.86 | 81.15 | 240.71 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW8 | 01/30/92 | 321.86 | 81.69 | 240.17 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 03/02/92 | 321.86 | 78.45 | 243.41 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 03/24/92 | 321.86 | 76.55 | 245.31 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW8 | 04/14/92 | 321.86 | 75.56 | 246.30 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 05/21/92 | 321.86 | 86.99 | 234.87 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 06/08/92 | 321.86 | 91.69 | 230.17 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW8 | 07/14/92 | 321.86 | 94.65 | 227.21 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 08/10/92 | 321.86 | 95.02 | 226.84 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 09/16/92 | 321.86 | 91.90 | 229.96 | 0.00 | <0.5 | 0.9 | <0.5 | <0.5 | <50 | NA |
| MW8 | 10/07/92 | 321.86 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW8 | 11/09/92 | 321.86 | 84.35 | 237.51 | 0.00 | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|------------------|-----------------------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|-------------|
| MW8 | 12/10/92 | 321.86 | 82.20 | 239.66 | 0.00 | <0.5 | 0.6 | <0.5 | <0.5 | <50 | NA |
| MW8 | 01/26/93 | 321.86 | 78.63 | 243.23 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 02/16/93 | 321.86 | 76.90 | 244.96 | 0.00 | 0.7 | 0.6 | <0.5 | 2.3 | <50 | NA |
| MW8 | 03/11/93 | 321.86 | 74.39 | 247.47 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 04/12/93 | 321.86 | 71.20 | 250.66 | 0.00 | 26 | 7.3 | 11 | 38 | 230 | NA |
| MW8 | 06/01/93 | 321.86 | 68.04 | 253.82 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 07/15/93 | 321.86 | 78.05 | 243.81 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 08/15/93 | 321.86 | 78.45 | 243.41 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 09/29/93 | 321.86 | 73.64 | 248.22 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 09/30/93 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW8 | 10/28/93 | 321.86 | 67.53 | 254.33 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 11/23/93 | 321.86 | 64.68 | 257.18 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 11/24/93 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW8 | 03/10-11/94 | 321.86 | 59.26 | 262.60 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW8 | 05/04-05/94 | 321.86 | 56.84 | 265.02 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW8 | 09/01/94 ^c | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW8 | 11/16/94 | 321.86 | 55.47 | 266.39 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW8 | 02/15/95 | 321.86 | 52.00 | 269.86 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 05/09/95 | 321.86 | 46.60 | 275.26 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 05/12/95 | 321.86 | NM | NC | NM | 2.3 | 1.2 | 2.0 | 7.4 | <50 | NA |
| MW8 | 08/21/95 | 321.86 | 43.86 | 278.00 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW8 | 11/30/95 | 321.86 | 41.25 | 280.61 | 0.00 | <0.5 | <0.5 | 0.69 | 2.7 | <50 | <5.0 |
| MW8 | 03/28/96 | 321.86 | 37.71 | 284.15 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW8 | 05/31/96 | 321.86 | 36.71 | 285.15 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW8 | 08/28/96 | 321.86 | 42.80 | 279.06 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW8 | 11/18/96 | 321.86 | 40.78 | 281.08 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW8 | 02/28/97 | 321.86 | 35.14 | 286.72 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW8 ^D | 02/28/97 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethylbenzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|------------------|----------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|---------------------|----------------------|------------------------|-------------------------|
| MW8 ^R | 02/28/97 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW8 | 05/23/97 | 321.86 | 36.41 | 285.45 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW8 ^D | 05/23/97 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW8 ^R | 05/23/97 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW8 | 09/23/97 | 321.86 | 41.22 | 280.64 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW8 ^D | 09/23/97 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW8 ^R | 09/23/09 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW8 | 12/30/97 | 321.86 | 39.81 | 282.05 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW8 ^D | 12/30/97 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW8 ^R | 12/30/97 | 321.86 | NM | NC | NM | <0.5 | 0.52 | <0.5 | <0.5 | <50 | 3.2 ^f |
| MW8 | 03/24/98 | 321.86 | 31.46 | 290.40 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW8 | 06/15/98 | 321.86 | 31.43 | 290.43 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW8 ^D | 06/15/98 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW8 | 09/11/98 | 321.86 | 38.73 | 283.13 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW8 ^D | 09/11/98 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW8 | 12/09/98 | 321.86 | 28.96 | 292.90 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.0 ^f |
| MW8 ^D | 12/09/98 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.0 ^f |
| MW8 ^R | 12/09/98 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.0 ^f |
| MW8 | 03/31/99 | 321.86 | 25.05 | 296.81 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.0 |
| MW8 ^D | 03/31/99 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.0 |
| MW8 ^R | 03/31/99 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.0 |
| MW8 | 06/30/99 | 321.86 | 42.62 | 279.24 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW8 ^D | 06/30/99 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 13.1/1.18 ^{fh} |
| MW8 ^R | 06/30/99 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW8 | 08/03/99 | 321.86 | 51.59 | 270.27 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 0.672 ^f |
| MW8 ^D | 08/03/99 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 0.659 ^f |
| MW8 ^R | 08/03/99 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 ^f |
| MW8 | 09/24/99 | 321.86 | 50.95 | 270.91 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 0.777 ^f |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethylbenzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|------------------|----------|---|-----------------------|------------------------------|----------------------|----------------|----------------|---------------------|----------------------|------------------------|------------------------|
| MW8 ^D | 09/24/99 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 0.776 ^f |
| MW8 | 12/22/99 | 321.86 | 38.59 | 283.27 | 0.00 | <1.0 | <1.0 | <1.0 | <1.0 | <50 | <5.0 ^f |
| MW8 ^D | 12/22/99 | 321.86 | NM | NC | NM | <1.0 | <1.0 | <1.0 | <1.0 | <50 | <5.0 ^f |
| MW8 ^R | 12/22/99 | 321.86 | NM | NC | NM | <1.0 | <1.0 | <1.0 | <1.0 | <50 | <5.0 ^f |
| MW8 | 04/04/00 | 321.86 | 36.21 | 285.65 | 0.00 | <1 | <1 | <1 | <1 | <50 | 3.3/<5 ^f |
| MW8 | 06/15/00 | STATION OPERATIONS TRANSFERRED TO VALERO ENERGY CORPORATION | | | | | | | | | |
| MW8 | 06/28/00 | 321.86 | 46.51 | 275.35 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <1 ^f |
| MW8 | 09/26/00 | 321.86 | 47.55 | 274.31 | 0.00 | <0.5 | <0.5 | <0.5 | 0.528 | <50 | <1 ^f |
| MW8 | 12/28/00 | 321.86 | 45.68 | 276.18 | 0.00 | 1.03 | 1.25 | <0.5 | 1.76 | <50 | <2 ^f |
| MW8 | 03/28/01 | 321.86 | 45.40 | 276.46 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5/1.00 ^f |
| MW8 | 06/25/01 | 321.86 | 57.84 | 264.02 | 0.00 | 0.71 | 1.0 | <0.5 | 1.4 | <50 | <2.5 |
| MW8 | 09/26/01 | 321.86 | 60.08 | 261.78 | 0.00 | <0.5 | 0.53 | <0.5 | 0.75 | <50 | <2.5 |
| MW8 | 12/17/01 | 321.86 | 61.24 | 260.62 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW8 | 03/18/02 | 321.86 | 57.53 | 264.33 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 03/19/02 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW8 | 06/17/02 | 321.86 | 58.25 | 263.61 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW8 | 09/16/02 | 321.86 | 70.68 | 251.18 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 ^f |
| MW8 | 12/17/02 | 321.86 | 67.76 | 254.10 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW8 | 03/28/03 | 321.86 | 62.40 | 259.46 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW8 | 06/16/03 | 321.86 | 62.99 | 258.87 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW8 | 09/22/03 | 321.86 | 74.94 | 246.92 | 0.00 | <0.5 | 2.4 | <0.5 | 1.1 | <50 | <0.5 |
| MW8 | 12/22/03 | 321.86 | 67.09 | 254.77 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 0.7/0.5 ^f |
| MW8 | 03/23/04 | 321.86 | 68.27 | 253.59 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 0.6/0.60 ^f |
| MW8 | 06/21/04 | 321.86 | 62.18 | 259.68 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 06/22/04 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 0.80 ^f |
| MW8 | 09/20/04 | 321.86 | 69.10 | 252.76 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 12/20/04 | 321.86 | 58.62 | 263.24 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW8 | 03/28/05 | 321.86 | 50.40 | 271.46 | 0.00 | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|-----------------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|----------------------------|
| MW8 | 03/29/05 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 ^f |
| MW8 | 06/20/05 | 321.86 | 45.30 | 276.56 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 06/21/05 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 0.70 ^f |
| MW8 | 09/25/05 | 321.86 | 46.46 | 275.40 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 09/26/05 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5^f |
| MW9 | 10/03/89 | 321.44 | NM | NC | NM | 1,000 | 9,200 | 3,000 | 13,000 | 89,000 | NA |
| MW9 | 10/12/89 | 321.44 | 50.24 | 271.20 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW9 | 11/28/89 | 321.44 | 50.59 | 270.85 | 0.10 | NS | NS | NS | NS | NS | NS |
| MW9 | 12/01/89 | 321.44 | 50.32 | 271.12 | 0.02 | NS | NS | NS | NS | NS | NS |
| MW9 | 12/07/89 | 321.44 | 50.13 | 271.31 | 0.16 | NS | NS | NS | NS | NS | NS |
| MW9 | 12/13/89 | 321.44 | 49.91 | 271.53 | Slight Sheen | NS | NS | NS | NS | NS | NS |
| MW9 | 12/20/89 | 321.44 | 49.78 | 271.66 | Slight Sheen | 6,300 | 31,000 | 9,500 | 55,000 | 190,000 | NA |
| MW9 | 01/02/90 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW9 | 01/09/90 | 321.44 | 49.39 | 272.05 | Slight Sheen | NS | NS | NS | NS | NS | NS |
| MW9 | 01/25/90 | 321.44 | NM | NC | NM | 2,400 | 9,400 | 2,700 | 15,000 | 77,000 | NA |
| MW9 | 01/26/90 | 321.44 | 49.30 | 272.14 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW9 | 02/23/90 | 321.44 | 49.06 ^a | 272.38 | 0.00 | 1,200 | 7,100 | 2,300 | 14,000 | 97,000 | NA |
| MW9 | 02/23/90 | 321.44 | 49.05 | 272.39 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW9 | 03/26/90 | 321.44 | 48.75 ^a | 272.69 | 0.00 | 1,800 | 7,700 | 2,000 | 11,000 | 89,000 | NA |
| MW9 | 03/26/90 | 321.44 | 48.73 | 272.71 | Slight sheen | NS | NS | NS | NS | NS | NS |
| MW9 | 04/18/90 | 321.44 | 48.81 | 272.63 | 0.00 | 2,000 | 7,500 | 2,500 | 16,000 | 110,000 | NA |
| MW9 | 05/17/90 | 321.44 | 49.96 | 271.48 | 0.00 | 1,500 | 5,700 | 2,300 | 14,000 | 81,000 | NA |
| MW9 | 06/11/90 | 321.44 | 51.58 | 269.86 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW9 | 06/20/90 | 321.44 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | 430 | NA |
| MW9 | 07/30/90 | 321.44 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW9 | 08/27/90 | 321.44 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW9 | 09/28/90 | 321.44 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|-------------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|-------------|
| MW9 | 12/27/90 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW9 | 03/20/91 | 321.44 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW9 | 06/20/91 | 321.44 | 49.63 | 271.81 | NM | NS | NS | NS | NS | NS | NS |
| MW9 | 09/12/91 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW9 | 12/30/91 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW9 | 01/30/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW9 | 03/02/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW9 | 03/24/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW9 | 04/14/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW9 | 05/21/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW9 | 06/08/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW9 | 07/14/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW9 | 08/10/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW9 | 09/16/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW9 | 10/07/92 | 321.44 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW9 | 11/09/92 | 321.44 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW9 | 12/10/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW9 | 01/26/93 | 321.44 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW9 | 02/16/93 | 321.44 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW9 | 03/11/93 | 321.44 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW9 | 04/12/93 | 321.44 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW9 | 06/01/93 | 321.44 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW9 | 07/15/93 | 321.44 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW9 | 08/15/93 | 321.44 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW9 | 09/29/93 | 321.44 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW9 | 10/28/93 | 321.44 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW9 | 11/23/93 | 321.44 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW9 | 03/10-11/94 | 321.44 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethylbenzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|-------------|---|-----------------------|------------------------------|----------------------|------------------------|----------------------|------------------------|--------------------------|------------------------|--------------------------|
| MW9 | 05/04-05/94 | 321.44 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW9 | 11/16/94 | 321.44 | 52.62 | 268.82 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW9 | 02/15/95 | 321.44 | 49.76 | 271.68 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW9 | 05/09/95 | 321.44 | 44.30 | 277.14 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW9 | 08/21/95 | 321.44 | 41.11 | 280.33 | 0.00 | 270 | 51 | 5.2 | 140 | 1,100 | <25 |
| MW9 | 11/30/95 | 321.44 | 39.40 | 282.04 | 0.00 | 920 | 680 | 120 | 870 | 6,600 | <100 |
| MW9 | 03/28/96 | 321.44 | 36.13 | 285.31 | 0.00 | 72 | 28 | 1.8 | 49 | 360 | <10 |
| MW9 | 05/31/96 | 321.44 | 34.56 | 286.88 | 0.00 | 2,800 | 510 | <50 | 400 | 8,200 | <5.0 |
| MW9 | 08/28/96 | 321.44 | 38.80 | 282.64 | 0.00 | 1.6 | <0.5 | <0.5 | 9.6 | 160 | 28 |
| MW9 | 11/18/96 | 321.44 | 38.74 | 282.70 | 0.00 | 2,000 | 610 | 130 | 790 | 7,100 | <200 |
| MW9 | 02/28/97 | 321.44 | 33.74 | 287.70 | 0.00 | 2,900 | 2,600 | 280 | 2,400 | 22,000 | 4,200 |
| MW9 | 05/23/97 | 321.44 | 33.77 | 287.67 | 0.00 | 5,300 | 5,200 | 800 | 3,900 | 32,000 | 1,600 |
| MW9 | 09/23/97 | 320.68 | 38.17 | 282.51 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 20 |
| MW9 | 12/30/97 | 320.68 | 38.83 | 281.85 | 0.00 | 840 | 750 | 80 | 310 | 4,600 | 1,100 ^f |
| MW9 | 03/24/98 | 320.68 | 31.32 | 289.36 | 0.00 | 11,000 | 16,000 | 1,200 | 6,200 | 62,000 | 7,000 |
| MW9 | 06/15/98 | 320.68 | 28.72 | 291.96 | 0.00 | 1.8 | 2.7 | <0.5 | 3.8 | <50 | 8.1 |
| MW9 | 09/11/98 | 320.68 | 31.52 | 289.16 | 0.00 | 1.5 | 0.97 | <0.5 | 1.1 | <50 | 7.1 |
| MW9 | 12/09/98 | 320.68 | 28.92 | 291.76 | 0.00 | 1.4 | 2.9 | <0.5 | <0.5 | <50 | 7.9 ^f |
| MW9 | 03/31/99 | 320.68 | 27.77 | 292.91 | 0.00 | 2,560 | 4,100 | 118 | 3,090 | 18,400 | 3,850/4,950 ^f |
| MW9 | 06/30/99 | 320.68 | 32.57 | 288.11 | 0.00 | 0.883 | 1.43 | <0.5 | 1.24 | <50 | 7.05/5.81 ^{f,h} |
| MW9 | 08/03/99 | 320.68 | 36.24 | 284.44 | 0.00 | 1.20 | 1.70 | <0.5 | 0.60 | 91.1 | <0.5 ^f |
| MW9 | 09/24/99 | 320.26 | 41.65 | 278.61 | 0.00 | 2.60/3.13 ⁱ | 1.06 | <0.5 | 1.17 | <50 | 3.92 ^f |
| MW9 | 12/22/99 | 320.26 | 40.55 | 279.71 | 0.00 | 860/870 ⁱ | 380/380 ⁱ | <5.0/<5.0 ⁱ | 2,190/2,170 ⁱ | 7,300 | 4,300 ^f |
| MW9 | 04/04/00 | 320.26 | 34.69 | 285.57 | 0.00 | 2.7 | 2.5 | <1 | 9 | <50 | 310/300 ^f |
| MW9 | 06/15/00 | STATION OPERATIONS TRANSFERRED TO VALERO ENERGY CORPORATION | | | | | | | | | |
| MW9 | 06/28/00 | 320.26 | 39.31 | 280.95 | 0.00 | 111 | 2.98 | <0.5 | 14.9 | 207 | 488 ^f |
| MW9 | 09/26/00 | 320.26 | 43.14 | 277.12 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 77.2 ^f |
| MW9 | 11/03/00 | Well destroyed | | | | | | | | | |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethylbenzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|-----------------|---|-----------------------|------------------------------|----------------------|----------------|----------------|---------------------|----------------------|------------------------|----------------------------|
| MW9A | 06/15/00 | STATION OPERATIONS TRANSFERRED TO VALERO ENERGY CORPORATION | | | | | | | | | |
| MW9A | 12/28/00 | NM | 43.72 | NC | 0.00 | 14.5 | 3.75 | 26.4 | 37.4 | 1,040 | 65.5 ^f |
| MW9A | 03/28/01 | 321.17 | 43.90 | 277.27 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5/<1.0 ^f |
| MW9A | 06/25/01 | 321.17 | 49.84 | 271.33 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW9A | 09/26/01 | 321.17 | 56.35 | NC ¹ | 0.00 | NS | NS | NS | NS | NS | NS |
| MW9A | 12/17/01 | 321.27 | 55.13 | NC ¹ | 0.00 | NS | NS | NS | NS | NS | NS |
| MW9A | 03/18/02 | 321.27 | 53.02 | 268.25 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW9A | 06/17/02 | 321.27 | 56.70 | NC ¹ | 0.00 | NS | NS | NS | NS | NS | NS |
| MW9A | 09/16/02 | 321.27 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| MW9A | 12/17/02 | 321.27 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| MW9A | 03/28/03 | 321.27 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| MW9A | 06/16/03 | 321.27 | 56.17 | NC ¹ | 0.00 | NS | NS | NS | NS | NS | NS |
| MW9A | 09/22/03 | 321.27 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| MW9A | 12/22/03 | 321.27 | 56.28 | NC ¹ | 0.00 | NS | NS | NS | NS | NS | NS |
| MW9A | 03/23/04 | 321.27 | 56.42 | NC ¹ | 0.00 | NS | NS | NS | NS | NS | NS |
| MW9A | 06/21/04 | 321.27 | 56.33 | NC ¹ | 0.00 | NS | NS | NS | NS | NS | NS |
| MW9A | 09/20/04 | 321.27 | 56.45 | NC ¹ | 0.00 | NS | NS | NS | NS | NS | NS |
| MW9A | 12/20/04 | 321.27 | 56.50 | NC ¹ | 0.00 | NS | NS | NS | NS | NS | NS |
| MW9A | 03/28/05 | 321.27 | 51.12 | 270.15 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW9A | 03/29/05 | 321.27 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 1.00 ^f |
| MW9A | 06/20/05 | 321.27 | 44.03 | 277.24 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 1.60 ^f |
| MW9A | 09/25/05 | 321.27 | 44.44 | 276.83 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5^f |
| MW10 | 10/12/89 | 322.99 | 51.93 | 271.06 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | 20 | NA |
| MW10 | 11/28/89 | 322.99 | 51.88 | 271.11 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 12/20/89 | 322.99 | 51.47 | 271.52 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW10 | 01/09/90 | 322.99 | 50.98 | 272.01 | 0.00 | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|----------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|-------------|
| MW10 | 01/26/90 | 322.99 | 50.87 | 272.12 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 02/23/90 | 322.99 | 50.67 ^a | 272.32 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 02/23/90 | 322.99 | 50.65 | 272.34 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 03/26/90 | 322.99 | 50.36 ^a | 272.63 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW10 | 03/26/90 | 322.99 | 50.35 | 272.64 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 04/18/90 | 322.99 | 50.45 | 272.54 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 06/11/90 | 322.99 | 51.16 | 271.83 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 07/30/90 | 322.99 | 55.72 | 267.27 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 08/27/90 | 322.99 | 57.75 | 265.24 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW10 | 09/28/90 | 322.99 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW10 | 12/27/90 | 322.99 | 58.08 | 264.91 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 03/20/91 | 322.99 | 57.80 | 265.19 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 06/20/91 | 322.99 | 58.00 | 264.99 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 09/12/91 | 322.99 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW10 | 12/30/91 | 322.99 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW10 | 01/30/92 | 322.99 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW10 | 03/02/92 | 322.99 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW10 | 03/24/92 | 322.99 | 58.53 | 264.46 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 04/14/92 | 322.99 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW10 | 05/21/92 | 322.99 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW10 | 06/08/92 | 322.99 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW10 | 07/14/92 | 322.99 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW10 | 08/10/92 | 322.99 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW10 | 09/16/92 | 322.99 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW10 | 10/07/92 | 322.99 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW10 | 11/09/92 | 322.99 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW10 | 12/10/92 | 322.99 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW10 | 01/26/93 | 322.99 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|-----------------------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|-------------|
| MW10 | 02/16/93 | 322.99 | 58.23 | 264.76 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 03/11/93 | 322.99 | 57.81 | 265.18 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 04/12/93 | 322.99 | 57.84 | 265.15 | 0.00 | 21 | 11 | 21 | 75 | 350 | NA |
| MW10 | 06/01/93 | 322.99 | 57.88 | 265.11 | NM | NS | NS | NS | NS | NS | NS |
| MW10 | 07/15/93 | 322.99 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW10 | 08/15/93 | 322.99 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW10 | 09/29/93 | 322.99 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW10 | 10/28/93 | 322.99 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW10 | 11/23/93 | 322.99 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW10 | 03/10-11/94 | 322.99 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW10 | 05/04-05/94 | 322.99 | 57.21 | 265.78 | Dry | NS | NS | NS | NS | NS | NS |
| MW10 | 09/01/94 ^c | 322.99 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW10 | 11/16/94 | 322.99 | 54.82 | 268.17 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW10 | 02/15/95 | 322.99 | 51.90 | 271.09 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW10 | 05/09/95 | 322.99 | 46.32 | 276.67 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW10 | 08/21/95 | 322.99 | 43.06 | 279.93 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW10 | 11/30/95 | 322.99 | 41.34 | 281.65 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW10 | 03/28/96 | 322.99 | 38.15 | 284.84 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW10 | 05/31/96 | 322.99 | 36.61 | 286.38 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW10 | 08/28/96 | 322.99 | 40.86 | 282.13 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 11/18/96 | 322.99 | 40.90 | 282.09 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 02/28/97 | 322.99 | 35.75 | 287.24 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 05/23/97 | 322.99 | 36.07 | 286.92 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 09/23/97 | 322.99 | 40.41 | 282.58 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 12/30/97 | 322.99 | 38.20 | 284.79 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 03/24/98 | 322.99 | 34.12 | 288.87 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 06/15/98 | 322.99 | 31.79 | 291.20 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 09/11/98 | 322.99 | 35.40 | 287.59 | 0.00 | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethylbenzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|----------|---|-----------------------|------------------------------|----------------------|----------------|----------------|---------------------|----------------------|------------------------|------------------------|
| MW10 | 12/09/98 | 322.99 | 34.32 | 288.67 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 03/31/99 | 322.99 | 30.55 | 292.44 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.0 |
| MW10 | 06/30/99 | 322.99 | 36.36 | 286.63 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW10 | 08/03/99 | 322.99 | 39.95 | 283.04 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 09/24/99 | 322.99 | 44.40 | 278.59 | 0.00 | <0.5 | <0.5 | <0.5 | 0.87 | <50 | 19.30 ^f |
| MW10 | 12/22/99 | 322.99 | 43.39 | 279.60 | 0.00 | 9.5 | 5.3 | 3.9 | 25.1 | 140 | <5.0 ^f |
| MW10 | 04/04/00 | 322.99 | 37.18 | 285.81 | 0.00 | <1 | <1 | <1 | <1 | <50 | <1 |
| MW10 | 06/15/00 | STATION OPERATIONS TRANSFERRED TO VALERO ENERGY CORPORATION | | | | | | | | | |
| MW10 | 06/28/00 | 322.99 | 42.19 | 280.80 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <1 ^f |
| MW10 | 09/26/00 | 322.99 | 45.80 | 277.19 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 3.39 ^f |
| MW10 | 12/28/00 | 322.99 | 45.41 | 277.58 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2 ^f |
| MW10 | 03/28/01 | 322.99 | 44.89 | 278.10 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5/<1.0 ^f |
| MW10 | 06/25/01 | 322.99 | 48.13 | 274.86 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW10 | 09/26/01 | 322.99 | 56.45 | 266.54 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW10 | 12/17/01 | 322.99 | 56.61 | 266.38 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW10 | 03/18/02 | 322.99 | 54.99 | 268.00 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW10 | 06/17/02 | 322.99 | 55.36 | 267.63 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 06/18/02 | 322.99 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW10 | 09/16/02 | 322.99 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| MW10 | 12/17/02 | 322.99 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| MW10 | 03/28/03 | 322.99 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW10 | 06/16/03 | 322.99 | 56.89 | 266.10 | 0.00 | -- | -- | -- | -- | -- | -- |
| MW10 | 06/17/03 | 322.99 | -- | -- | -- | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW10 | 09/22/03 | 322.99 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| MW10 | 12/22/03 | 322.99 | 58.10 | 264.89 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 03/23/04 | 322.99 | 57.60 | 265.39 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 06/21/04 | 322.99 | 57.72 | 265.27 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 09/20/04 | 322.99 | 58.26 | 264.73 | 0.00 | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethylbenzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|-----------------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|---------------------|----------------------|------------------------|----------------------------|
| MW10 | 12/20/04 | 322.99 | 57.94 | 265.05 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 03/28/05 | 322.99 | 53.31 | 269.68 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 ^f |
| MW10 | 06/20/05 | 322.99 | 47.93 | 275.06 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 ^f |
| MW10 | 09/25/05 | 322.99 | 46.50 | 276.49 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5^f |
| MW11 | 11/10/89 | 321.77 | 50.64 | 271.13 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 11/16/89 | 321.77 | NM | NC | NM | 4.1 | 9.4 | 0.74 | 20 | 150 | NA |
| MW11 | 11/28/89 | 321.77 | 50.51 | 271.26 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 12/20/89 | 321.77 | 51.47 | 270.30 | 0.00 | 7.2 | 7.5 | 2.9 | 13 | 150 | NA |
| MW11 | 01/09/90 | 321.77 | 49.68 | 272.09 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 01/26/90 | 321.77 | 49.55 | 272.22 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 02/23/90 | 321.77 | 49.37 ^a | 272.40 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 02/23/90 | 321.77 | 49.35 | 272.42 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 03/26/90 | 321.77 | 49.03 ^a | 272.74 | 0.00 | <0.5 | <0.5 | <0.5 | 2.7 | 32 | NA |
| MW11 | 04/18/90 | 321.77 | 49.12 | 272.65 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 05/17/90 | 321.77 | 50.30 | 271.47 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 06/11/90 | 321.77 | 51.16 | 270.61 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 07/30/90 | 321.77 | 53.50 | 268.27 | 0.00 | <0.5 | <0.5 | <0.5 | 3.8 | 26 | NA |
| MW11 | 08/27/90 | 321.77 | 53.65 | 268.12 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 09/28/90 | 321.77 | 53.62 | 268.15 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 12/27/90 | 321.77 | 53.63 | 268.14 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 03/20/91 | 321.77 | 53.26 | 268.51 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 06/20/91 | 321.77 | 53.60 | 268.17 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 09/12/91 | 321.77 | 53.60 | 268.17 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 12/30/91 | 321.77 | 53.95 | 267.82 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 01/30/92 | 321.77 | 53.65 | 268.12 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 03/02/92 | 321.77 | 53.68 | 268.09 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 03/24/92 | 321.77 | 53.70 | 268.07 | 0.00 | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|-------------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|-------------|
| MW11 | 04/14/92 | 321.77 | 53.66 | 268.11 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 05/21/92 | 321.77 | 53.62 | 268.15 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 06/08/92 | 321.77 | 53.61 | 268.16 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 07/14/92 | 321.77 | 53.53 | 268.24 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 08/10/92 | 321.77 | 53.58 | 268.19 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 09/16/92 | 321.77 | 53.60 | 268.17 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 10/07/92 | 321.77 | DRY | DRY | NM | NS | NS | NS | NS | NS | NS |
| MW11 | 11/09/92 | 321.77 | DRY | DRY | NM | NS | NS | NS | NS | NS | NS |
| MW11 | 12/10/92 | 321.77 | 53.59 | 268.18 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 01/26/93 | 321.77 | 53.67 | 268.10 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 02/16/93 | 321.77 | 53.60 | 268.17 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 03/11/93 | 321.77 | 53.58 | 268.19 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 04/12/93 | 321.77 | 53.54 | 268.23 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW11 | 06/01/93 | 321.77 | 53.52 | 268.25 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 07/15/93 | 321.77 | 53.60 | 268.17 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 08/15/93 | 321.77 | 53.55 | 268.22 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 09/29/93 | 321.77 | 53.62 | 268.15 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 09/30/93 | 321.77 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW11 | 10/28/93 | 321.77 | 53.63 | 268.14 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 11/23/93 | 321.77 | 53.58 | 268.19 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 11/24/93 | 321.77 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW11 | 03/10-11/94 | 321.77 | 53.61 | 268.16 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 05/04-05/94 | 321.77 | 53.51 | 268.26 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 11/16/94 | 321.77 | 53.46 | 268.31 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 02/15/95 | 321.77 | 50.57 | 271.20 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW11 | 05/09/95 | 321.77 | 45.05 | 276.72 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW11 | 08/21/95 | 321.77 | 41.88 | 279.89 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 2.8 |
| MW11 | 11/30/95 | 321.77 | 40.04 | 281.73 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|----------|---|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|------------------------|
| MW11 | 03/28/96 | 321.77 | 36.90 | 284.87 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW11 | 05/31/96 | 321.77 | 35.34 | 286.43 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW11 | 08/28/96 | 321.77 | 39.56 | 282.21 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 11/18/96 | 321.77 | 39.56 | 282.21 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 02/28/97 | 321.77 | 34.50 | 287.27 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 05/23/97 | 321.77 | 34.80 | 286.97 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 09/23/97 | 321.77 | 39.18 | 282.59 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 12/30/97 | 321.77 | 37.94 | 283.83 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 03/24/98 | 321.77 | 32.86 | 288.91 | NM | NS | NS | NS | NS | NS | NS |
| MW11 | 06/15/98 | 321.77 | 30.49 | 291.28 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 09/11/98 | 321.77 | 35.96 | 285.81 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 12/09/98 | 321.77 | 33.06 | 288.71 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 03/31/99 | 321.77 | 29.31 | 292.46 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 2.79/2.64 ^f |
| MW11 | 06/30/99 | 321.77 | 35.15 | 286.62 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW11 | 08/03/99 | 321.77 | 38.65 | 283.12 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 09/24/99 | 321.73 | 43.08 | 278.65 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 3.93 ^f |
| MW11 | 12/22/99 | 321.73 | 40.94 | 280.79 | 0.00 | <1.0 | <1.0 | <1.0 | <1.0 | <50 | <5.0 ^f |
| MW11 | 04/04/00 | 321.73 | 35.91 | 285.82 | 0.00 | <1 | <1 | <1 | <1 | <50 | <1 |
| MW11 | 06/15/00 | STATION OPERATIONS TRANSFERRED TO VALERO ENERGY CORPORATION | | | | | | | | | |
| MW11 | 06/28/00 | 321.73 | 40.46 | 281.27 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <1 ^f |
| MW11 | 09/26/00 | 321.73 | 44.45 | 277.28 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <1 ^f |
| MW11 | 12/28/00 | 321.73 | 44.11 | 277.62 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 5.71 ^f |
| MW11 | 03/28/01 | 321.73 | 43.60 | 278.13 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5/<1.0 ^f |
| MW11 | 06/25/01 | 321.73 | 46.78 | 274.95 | 0.00 | 3.0 | 7.3 | 2.0 | 11 | 59 | <2.5 |
| MW11 | 09/26/01 | 321.73 | 53.54 | 268.19 | 0.00 | 3.8 | 3.7 | 0.65 | 3.2 | <50 | <2.5 |
| MW11 | 12/17/01 | 321.73 | 53.56 | 268.17 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW11 | 03/18/02 | 321.73 | 53.50 | 268.23 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW11 | 06/17/02 | 321.73 | 53.67 | 268.06 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-------------------|-----------------|---|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|----------------------------|
| MW11 | 09/16/02 | 321.73 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| MW11 | 12/17/02 | 321.73 | 53.20 | 268.53 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 0.7/0.70 ^f |
| MW11 | 03/28/03 | 321.73 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| MW11 | 06/16/03 | 321.73 | 53.63 | NC | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 09/22/03 | 321.73 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| MW11 | 12/22/03 | 321.73 | 53.67 | NC | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 ¹ | 03/23/04 | 321.73 | 53.64 | NC | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW11 | 06/21/04 | 321.73 | 53.57 | 268.16 | 0.00 | <0.5 | <0.5 | <0.5 | 2.4 | <50 | 0.5 ^f |
| MW11 | 09/20/04 | 321.73 | 53.11 | 268.62 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 ¹ | 12/20/04 | 321.73 | 53.45 | 268.28 | 0.00 | <0.5 | 3.6 | <0.5 | 1.2 | <50 | <0.5 |
| MW11 | 03/28/05 | 321.73 | 51.92 | 269.81 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 ^f |
| MW11 | 06/20/05 | 321.73 | 44.65 | 277.08 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 ^f |
| MW11 | 09/25/05 | 321.73 | 45.19 | 276.54 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5^f |
| MW12 | 06/15/00 | STATION OPERATIONS TRANSFERRED TO VALERO ENERGY CORPORATION | | | | | | | | | |
| MW12 | 08/30/00 | Well destroyed | | | | | | | | | |
| MW12A | 06/15/00 | STATION OPERATIONS TRANSFERRED TO VALERO ENERGY CORPORATION | | | | | | | | | |
| MW12A | 09/26/00 | NM | 48.26 | NC | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <1 ^f |
| MW12A | 12/28/00 | NM | 46.45 | NC | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2 ^f |
| MW12A | 03/28/01 | 322.53 | 46.07 | 276.46 | 0.00 | 0.622 | 0.823 | <0.5 | 0.526 | <50 | <2.5/<1.0 ^f |
| MW12A | 06/25/01 | 322.53 | 50.20 | 272.33 | 0.00 | <0.5 | 0.82 | <0.5 | 1.0 | <50 | <2.5 |
| MW12A | 09/26/01 | 322.53 | 60.83 | 261.70 | 0.00 | 1.6 | 2.0 | 0.5 | 2.6 | <50 | <2.5 |
| MW12A | 12/17/01 | 322.62 | 62.20 | 260.42 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW12A | 03/18/02 | 322.62 | 58.35 | 264.27 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW12A | 06/17/02 | 322.62 | 58.85 | 263.77 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW12A | 09/16/02 | 322.62 | 71.56 | 251.06 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 ^f |
| MW12A | 12/17/02 | 322.62 | 68.54 | 254.08 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethylbenzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|--------------------|-----------------|---|-----------------------|------------------------------|----------------------|----------------|----------------|---------------------|----------------------|------------------------|----------------------------|
| MW12A | 03/28/03 | 322.62 | 62.78 | 259.84 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW12A | 06/16/03 | 322.62 | 63.85 | 258.77 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW12A ^j | 09/22/03 | 322.62 | 76.30 | 246.32 | 0.00 | <0.5 | 2.3 | <0.5 | 1.9 | <50 | <0.5 |
| MW12A | 12/22/03 | 322.62 | 88.71 | 233.91 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW12A | 03/23/04 | 322.62 | 68.16 | 254.46 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW12A | 06/21/04 | 322.62 | 63.12 | 259.50 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 ^f |
| MW12A | 09/20/04 | 322.62 | 70.15 | 252.47 | 0.00 | <0.5 | 4.2 | 0.6 | 4.9 | <50 | <0.5 |
| MW12A | 12/20/04 | 322.62 | 59.00 | 263.62 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW12A | 03/28/05 | 322.62 | 51.18 | 271.44 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 ^f |
| MW12A | 06/20/05 | 322.62 | 45.99 | 276.63 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 ^f |
| MW12A | 09/25/05 | 322.62 | 47.00 | 275.62 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW12A | 09/26/05 | 322.62 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5^f |
| MW13 | 06/15/00 | STATION OPERATIONS TRANSFERRED TO VALERO ENERGY CORPORATION | | | | | | | | | |
| MW13 | 09/26/00 | NM | 45.62 | NC | 0.00 | 0.504 | 0.594 | <0.5 | 0.982 | <50 | 1.62 ^f |
| MW13 | 12/28/00 | NM | 45.15 | NC | 0.00 | 1.19 | 1.05 | <0.5 | 1.25 | <50 | 2.17 ^f |
| MW13 | 03/28/01 | 322.62 | 44.57 | 278.05 | 0.00 | 0.769 | 1.45 | <0.5 | 0.594 | <50 | <2.5/<1.0 ^f |
| MW13 | 06/25/01 | 322.62 | 48.24 | 274.38 | 0.00 | <0.5 | 1.1 | <0.5 | 1.1 | <50 | <2.5 |
| MW13 | 09/26/01 | 322.62 | 56.05 | 266.57 | 0.00 | 1.3 | 1.7 | 0.54 | 3.0 | <50 | <2.5 |
| MW13 | 12/17/01 | 322.71 | 56.40 | 266.31 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW13 | 03/18/02 | 322.71 | 55.20 | 267.51 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW13 | 06/17/02 | 322.71 | 55.38 | 267.33 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW13 | 09/16/02 | 322.71 | 59.80 | 262.91 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 ^f |
| MW13 | 12/17/02 | 322.71 | 62.05 | 260.66 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW13 | 03/28/03 | 322.71 | 59.50 | 263.21 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW13 | 06/16/03 | 322.71 | 56.33 | 266.38 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW13 | 09/22/03 | 322.71 | 60.71 | 262.00 | 0.00 | <0.5 | 2.3 | <0.5 | 2.0 | <50 | <0.5 |
| MW13 | 12/22/03 | 322.71 | 60.83 | 261.88 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-------------------|-----------------|---|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|----------------------------|
| MW13 | 03/23/04 | 322.71 | 59.21 | 263.50 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW13 | 06/21/04 | 322.71 | 57.99 | 264.72 | 0.00 | <0.5 | 0.5 | <0.5 | 0.9 | <50 | <0.5 ^f |
| MW13 | 09/20/04 | 322.71 | 61.78 | 260.93 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW13 | 12/20/04 | 322.71 | 59.52 | 263.19 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW13 | 03/28/05 | 322.71 | 52.10 | 270.61 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 ^f |
| MW13 | 06/20/05 | 322.71 | 45.51 | 277.20 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 ^f |
| MW13 | 09/25/05 | 322.71 | 45.97 | 276.74 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW13 | 09/26/05 | 322.71 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5^f |
| MW14 | 06/15/00 | STATION OPERATIONS TRANSFERRED TO VALERO ENERGY CORPORATION | | | | | | | | | |
| MW14 | 09/26/00 | NM | 46.90 | NC | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <1 ^f |
| MW14 | 12/28/00 | NM | 45.09 | NC | 0.00 | 2.04 | <0.5 | 0.740 | 1.78 | <50 | <2 ^f |
| MW14 | 03/28/01 | 321.16 | 44.70 | 276.46 | 0.00 | 0.516 | 0.978 | <0.5 | 0.919 | <50 | <2.5/<1.0 ^f |
| MW14 | 06/25/01 | 321.16 | 56.74 | 264.42 | 0.00 | <0.5 | 0.66 | <0.5 | 0.87 | <50 | <2.5 |
| MW14 | 09/26/01 | 321.16 | 59.43 | 261.73 | 0.00 | 3.4 | 4.1 | 1.1 | 5.3 | <50 | <2.5 |
| MW14 | 12/17/01 | 321.24 | 60.78 | 260.46 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW14 | 03/18/02 | 321.24 | 57.50 | 263.74 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW14 | 06/17/02 | 321.24 | 57.51 | 263.73 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW14 | 09/16/02 | 321.24 | 70.06 | 251.18 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 ^f |
| MW14 | 12/17/02 | 321.24 | 67.05 | 254.19 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW14 | 03/28/03 | 321.24 | 61.70 | 259.54 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW14 | 06/16/03 | 321.24 | 62.34 | 258.90 | 0.00 | -- | -- | -- | -- | -- | -- |
| MW14 | 06/17/03 | 321.24 | -- | -- | -- | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW14 ^l | 09/22/03 | 321.24 | 74.50 | 246.74 | 0.00 | <0.5 | 0.9 | <0.5 | 0.8 | <50 | <0.5 |
| MW14 | 12/22/03 | 321.24 | 66.61 | 254.63 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW14 | 03/23/04 | 321.24 | 66.91 | 254.33 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW14 | 06/21/04 | 321.24 | 61.18 | 260.06 | 0.00 | <0.5 | 0.6 | <0.5 | 0.8 | <50 | <0.5 ^f |
| MW14 | 09/20/04 | 321.24 | 68.51 | 252.73 | 0.00 | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethylbenzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|-----------------|---|-----------------------|------------------------------|----------------------|----------------|----------------|---------------------|----------------------|------------------------|----------------------------|
| MW14 | 09/21/04 | 321.24 | NM | NC | NM | <0.5 | 5.0 | 0.7 | 5.9 | <50 | <0.5 |
| MW14 | 12/20/04 | 321.24 | 57.61 | 263.63 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW14 | 03/28/05 | 321.24 | 49.81 | 271.43 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 ^f |
| MW14 | 06/20/05 | 321.24 | 44.62 | 276.62 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 ^f |
| MW14 | 09/25/05 | 321.24 | 45.77 | 275.47 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW14 | 09/26/05 | 321.24 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5^f |
| OW1 | 09/24/99 | 322.45 | 10.37 | 312.08 | 0.00 | 2.10 | 1.41 | <0.5 | 7.22 | 119 | 7,810 ^f |
| OW1 | 12/22/99 | 322.45 | 10.93 | 311.52 | 0.00 | 12 | <5.0 | <5.0 | 5.2 | 360 | 44,000 ^f |
| OW1 | 04/04/00 | 322.45 | 10.83 | 311.62 | 0.00 | 1 | <1 | <1 | <1 | 120 | 5,300/6,800 ^f |
| OW1 | 06/15/00 | STATION OPERATIONS TRANSFERRED TO VALERO ENERGY CORPORATION | | | | | | | | | |
| OW1 | 06/28/00 | 322.45 | 11.91 | 310.54 | 0.00 | 1.20 | <1 | <1 | <1 | <100 | 1,530 ^f |
| OW1 | 09/26/00 | 322.45 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| OW1 | 12/28/00 | 322.45 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| OW1 | 03/28/01 | 321.44 | 9.65 | 311.79 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 8.27/7.97 ^f |
| OW1 | 06/25/01 | 321.44 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| OW1 | 09/26/01 | 321.44 | 11.37 | 310.07 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 250/220 ^f |
| OW1 | 12/17/01 | 321.44 | 9.28 | 312.16 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5/1.0 ^f |
| OW1 | 03/18/02 | 321.44 | 11.05 | 310.39 | 0.00 | 0.70 | 0.70 | <0.5 | <0.5 | <50 | 13.7/14.5 ^f |
| OW1 | 06/17/02 | 321.44 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| OW1 | 09/16/02 | 321.44 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| OW1 | 12/17/02 | 321.44 | 9.24 | 312.20 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 4.1/4.80 ^f |
| OW1 | 03/28/03 | 321.44 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| OW1 | 06/16/03 | 321.44 | 11.40 | NC | 0.00 | NS | NS | NS | NS | NS | NS |
| OW1 | 09/22/03 | 321.44 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| OW1 | 12/22/03 | 321.44 | 9.65 | 311.79 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| OW1 | 03/23/04 | 321.44 | 10.56 | 310.88 | 0.00 | NS | NS | NS | NS | NS | NS |
| OW1 | 06/21/04 | 321.44 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethylbenzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|------------------|-----------------|---|-----------------------|------------------------------|----------------------|----------------|----------------|---------------------|----------------------|------------------------|----------------------------|
| OW1 | 09/20/04 | 321.44 | 10.69 | 310.75 | 0.00 | NS | NS | NS | NS | NS | NS |
| OW1 | 12/20/04 | 321.44 | 10.66 | 310.78 | 0.00 | NS | NS | NS | NS | NS | NS |
| OW1 | 03/28/05 | 321.44 | 8.50 | 312.94 | 0.00 | NS | NS | NS | NS | NS | NS |
| OW1 | 03/29/05 | 321.44 | NM | NC | NM | <0.5 | 0.6 | <0.5 | <0.5 | <50 | <0.5 ^f |
| OW1 | 06/20/05 | 321.44 | 10.44 | 311.00 | 0.00 | NS | NS | NS | NS | NS | NS |
| OW1 | 06/21/05 | 321.44 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 ^f |
| OW1 | 09/25/05 | 321.44 | 10.51 | 310.93 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5^f |
| OW2 | 09/24/99 | 321.55 | 9.48 | 312.07 | 0.00 | 31.1 | <0.5 | <0.5 | 20.6 | 275 ^g | 177,000 ^f |
| OW2 | 12/22/99 | 321.55 | 10.13 | 311.42 | 0.00 | <5.0 | <5.0 | <5.0 | 5.2 | 410 | 85,000 ^f |
| OW2 | 04/04/00 | 321.55 | 10.00 | NC | NM | NS | NS | NS | NS | NS | NS |
| OW2 | 06/15/00 | STATION OPERATIONS TRANSFERRED TO VALERO ENERGY CORPORATION | | | | | | | | | |
| OW2 | 06/28/00 | 321.55 | 11.00 | 310.55 | 0.00 | <50 | <50 | <50 | <50 | <5,000 | 45,400 ^f |
| OW2 | 09/26/00 | 321.55 | 11.11 | 310.44 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 1,690 ^f |
| OW2 | 12/28/00 | 321.55 | 11.11 | 310.44 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 4,520 ^f |
| OW2 | 03/28/01 | 321.33 | 6.59 | 314.74 | 0.00 | 3.92 | 1.16 | 0.692 | 2.71 | <50 | 9,130/5,650 ^f |
| OW2 | 06/25/01 | 321.33 | 11.93 | 309.40 | 0.00 | <2.0 | <2.0 | <2.0 | 3.1 | <200 | 4,000/4,000 ^f |
| OW2 | 09/26/01 | 321.33 | 12.01 | 309.32 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 160/130 ^f |
| OW2 | 12/17/01 | 321.55 | 5.96 | 315.59 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 1,300/630 ^f |
| OW2 | 03/18/02 | 321.55 | 10.96 | 310.59 | 0.00 | NS | NS | NS | NS | NS | NS |
| OW2 | 03/19/02 | 321.55 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | 1,290 | 1,560/1,720 ^f |
| OW2 | 06/17/02 | 321.55 | 11.78 | 309.77 | 0.00 | NS | NS | NS | NS | NS | NS |
| OW2 | 06/18/02 | 321.55 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | 1,310 | 1,910/1,800 ^f |
| OW2 | 09/16/02 | 321.55 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| OW2 | 12/17/02 | 321.55 | 6.14 | 315.41 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 6.3/5.00 ^f |
| OW2 | 03/28/03 | 321.55 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| OW2 | 06/16/03 | 321.55 | 12.08 | 309.47 | 0.00 | -- | -- | -- | -- | -- | -- |
| OW2 ^l | 06/17/03 | 321.55 | -- | -- | -- | <0.5 | <0.5 | <0.5 | <0.5 | 587 | 552/575 ^f |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|-----------------|---|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|----------------------------|
| OW2 | 09/22/03 | 321.55 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| OW2 | 12/22/03 | 321.55 | 9.46 | 312.09 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 50.2/59.6 ^f |
| OW2 | 03/23/04 | 321.55 | 10.42 | 311.13 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 3.4/3.70 ^f |
| OW2 | 06/21/04 | 321.55 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| OW2 | 09/20/04 | 321.55 | 12.22 | 309.33 | 0.00 | NS | NS | NS | NS | NS | NS |
| OW2 | 12/20/04 | 321.55 | 10.50 | 311.05 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| OW2 | 03/28/05 | 321.55 | 8.25 | 313.30 | 0.00 | NS | NS | NS | NS | NS | NS |
| OW2 | 03/29/05 | 321.55 | NM | NC | NM | <0.5 | <0.5 | <0.5 | 0.6 | <50 | 8.50 ^f |
| OW2 | 06/20/05 | 321.55 | 10.31 | 311.24 | 0.00 | NS | NS | NS | NS | NS | NS |
| OW2 | 06/21/05 | 321.55 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 ^f |
| OW2 | 09/25/05 | 321.55 | 10.40 | 311.15 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5^f |
| PMW1 | 12/22/99 | 322.75 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| PMW1 | 04/04/00 | 322.75 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| PMW1 | 06/15/00 | STATION OPERATIONS TRANSFERRED TO VALERO ENERGY CORPORATION | | | | | | | | | |
| PMW1 | 06/28/00 | 322.75 | 13.72 | 309.03 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <1 ^f |
| PMW1 | 09/26/00 | 322.75 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| PMW1 | 12/28/00 | 322.75 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| PMW1 | 03/28/01 | 322.74 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| PMW1 | 06/25/01 | 322.74 | 15.09 | 307.65 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| PMW1 | 09/26/01 | 322.74 | 15.56 | 307.18 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW1 | 12/17/01 | 322.75 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| PMW1 | 03/18/02 | 322.75 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| PMW1 | 06/17/02 | 322.75 | 14.91 | 307.84 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW1 | 09/16/02 | 322.75 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| PMW1 | 12/17/02 | 322.75 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| PMW1 | 03/28/03 | 322.75 | 13.25 | 309.50 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| PMW1 | 06/16/03 | 322.75 | 13.90 | 308.85 | 0.00 | -- | -- | -- | -- | -- | -- |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethylbenzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|-----------------|---|-----------------------|------------------------------|----------------------|----------------|----------------|---------------------|----------------------|------------------------|----------------------------|
| PMW1 | 06/17/03 | 322.75 | -- | -- | -- | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 0.6/<0.5 ^f |
| PMW1 | 09/22/03 | 322.75 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| PMW1 | 12/22/03 | 322.75 | 12.69 | 310.06 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| PMW1 | 03/23/04 | 322.75 | 13.42 | 309.33 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| PMW1 | 06/21/04 | 322.75 | 15.35 | 307.40 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW1 | 09/20/04 | 322.75 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| PMW1 | 12/20/04 | 322.75 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| PMW1 | 03/28/05 | 322.75 | 14.67 | 308.08 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW1 | 06/20/05 | 322.75 | 12.05 | 310.70 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW1 | 09/25/05 | 322.75 | 11.47 | 311.28 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5^f |
| PMW2 | 12/22/99 | 322.37 | 12.85 | 309.52 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW2 | 04/04/00 | 322.37 | 10.65 | 311.72 | 0.00 | <1 | <1 | <1 | <1 | <50 | 740/720 ^f |
| PMW2 | 06/15/00 | STATION OPERATIONS TRANSFERRED TO VALERO ENERGY CORPORATION | | | | | | | | | |
| PMW2 | 06/28/00 | 322.37 | 11.50 | 310.87 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 1,570 ^f |
| PMW2 | 09/26/00 | 322.37 | 12.36 | 310.01 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 157 ^f |
| PMW2 | 12/28/00 | 322.37 | 11.85 | 310.52 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | 445 | 234 ^f |
| PMW2 | 03/28/01 | 322.07 | 10.68 | 311.39 | 0.00 | <0.5 | 0.632 | <0.5 | 1.88 | <50 | 400/284 ^f |
| PMW2 | 06/25/01 | 322.07 | 12.10 | 309.97 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 6.6/5.7 ^f |
| PMW2 | 09/26/01 | 322.07 | 12.26 | 309.81 | 0.00 | 1.6 | 2.9 | 1.0 | 4.7 | <50 | 59/46 ^f |
| PMW2 | 12/17/01 | 322.37 | 10.08 | 312.29 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 23/10 ^f |
| PMW2 | 03/18/02 | 322.37 | 11.90 | 310.47 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW2 | 03/19/02 | 322.37 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 6.50/1.8 ^f |
| PMW2 | 06/17/02 | 322.37 | 13.00 | 309.37 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW2 | 06/18/02 | 322.37 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 5.6/4.30 ^f |
| PMW2 | 09/16/02 | 322.37 | 14.73 | 307.64 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 ^f |
| PMW2 | 12/17/02 | 322.37 | 14.14 | 308.23 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 0.5/<0.5 ^f |
| PMW2 | 03/28/03 | 322.37 | 13.05 | 309.32 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 6.4/6.50 ^f |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethylbenzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|-----------------|---|-----------------------|------------------------------|----------------------|----------------|----------------|---------------------|----------------------|------------------------|-------------------------|
| PMW2 | 06/16/03 | 322.37 | 13.89 | 308.48 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW2 | 09/22/03 | 322.37 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| PMW2 | 12/22/03 | 322.37 | 10.86 | 311.51 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| PMW2 | 03/23/04 | 322.37 | 11.33 | 311.04 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 13.0/11.2 ^f |
| PMW2 | 06/21/04 | 322.37 | 14.09 | 308.28 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW2 | 06/22/04 | 322.37 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 2.70 ^f |
| PMW2 | 09/20/04 | 322.37 | 15.39 | 306.98 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW2 | 12/20/04 | 322.37 | 14.93 | 307.44 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW2 | 03/28/05 | 322.37 | 9.62 | 312.75 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW2 | 03/29/05 | 322.37 | NM | NC | NM | <0.5 | 0.9 | <0.5 | 1.4 | <50 | 7.50 ^f |
| PMW2 | 06/20/05 | 322.37 | 11.10 | 311.27 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW2 | 06/21/05 | 322.37 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 ^f |
| PMW2 | 09/25/05 | 322.37 | 12.11 | 310.26 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 29.7^f |
| PMW3 | 12/22/99 | 321.27 | 12.61 | 308.66 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW3 | 04/04/00 | 321.27 | 9.78 | 311.49 | 0.00 | <1 | <1 | <1 | <1 | <50 | 250/310 ^f |
| PMW3 | 06/15/00 | STATION OPERATIONS TRANSFERRED TO VALERO ENERGY CORPORATION | | | | | | | | | |
| PMW3 | 06/28/00 | 321.27 | 10.52 | 310.75 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 31.5 ^f |
| PMW3 | 09/26/00 | 321.27 | 10.39 | 310.88 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 13.6 ^f |
| PMW3 | 12/28/00 | 321.27 | 12.20 | 309.07 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2 ^f |
| PMW3 | 03/28/01 | 321.27 | 9.37 | 311.90 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5/1.08 ^f |
| PMW3 | 06/25/01 | 321.27 | 12.47 | 308.80 | 0.00 | 2.1 | 6.8 | 2.4 | 11 | 63 | <2.5 |
| PMW3 | 09/26/01 | 321.27 | 9.81 | 311.46 | 0.00 | 2.0 | 3.7 | 1.4 | 5.9 | <50 | <2.5 |
| PMW3 | 12/17/01 | 321.27 | 7.16 | 314.11 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| PMW3 | 03/18/02 | 321.27 | 9.89 | 311.38 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 2.30/0.7 ^f |
| PMW3 | 06/17/02 | 321.27 | 10.35 | 310.92 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW3 | 06/18/02 | 321.27 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| PMW3 | 09/16/02 | 321.27 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|-----------------|---|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|----------------------------|
| PMW3 | 12/17/02 | 321.27 | 7.76 | 313.51 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| PMW3 | 03/28/03 | 321.27 | 11.00 | 310.27 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| PMW3 | 06/16/03 | 321.27 | 10.76 | 310.51 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW3 | 09/22/03 | 321.27 | 10.17 | 311.10 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW3 | 12/22/03 | 321.27 | 9.11 | 312.16 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| PMW3 | 03/23/04 | 321.27 | 10.27 | 311.00 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| PMW3 | 06/21/04 | 321.27 | 10.94 | 310.33 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW3 | 06/22/04 | 321.27 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 ^f |
| PMW3 | 09/20/04 | 321.27 | 10.44 | 310.83 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW3 | 09/21/04 | 321.27 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 1.5/1.30 ^f |
| PMW3 | 12/20/04 | 321.27 | 10.61 | 310.66 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| PMW3 | 03/28/05 | 321.27 | 8.36 | 312.91 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW3 | 03/29/05 | 321.27 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 ^f |
| PMW3 | 06/20/05 | 321.27 | 10.09 | 311.18 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW3 | 06/21/05 | 321.27 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 ^f |
| PMW3 | 09/25/05 | 321.27 | 10.08 | 311.19 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5^f |
| PMW4 | 12/22/99 | 321.37 | 15.32 | 306.05 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW4 | 04/04/00 | 321.37 | 10.60 | 310.77 | 0.00 | <1 | <1 | <1 | <1 | <50 | 28/27 ^f |
| PMW4 | 06/15/00 | STATION OPERATIONS TRANSFERRED TO VALERO ENERGY CORPORATION | | | | | | | | | |
| PMW4 | 06/28/00 | 321.37 | 14.00 | 307.37 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 3.73 ^f |
| PMW4 | 09/26/00 | 321.37 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| PMW4 | 12/28/00 | 321.37 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| PMW4 | 03/28/01 | 321.37 | 14.11 | 307.26 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5/1.11 ^f |
| PMW4 | 06/25/01 | 321.37 | 15.07 | 306.30 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| PMW4 | 09/26/01 | 321.37 | 14.11 | 307.26 | 0.00 | 7.4 | 13 | 4.2 | 18 | 110 | <2.5 |
| PMW4 | 12/17/01 | 321.37 | 11.86 | 309.51 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| PMW4 | 03/18/02 | 321.37 | 14.17 | 307.20 | 0.00 | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethylbenzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|-----------------|---|-----------------------|------------------------------|----------------------|----------------|----------------|---------------------|----------------------|------------------------|----------------------|
| PMW4 | 03/19/02 | 321.37 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| PMW4 | 06/17/02 | 321.37 | 15.55 | 305.82 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW4 | 09/15/02 | 321.37 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| PMW4 | 12/17/02 | 321.37 | 15.22 | 306.15 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| PMW4 | 03/28/03 | 321.37 | 14.95 | 306.42 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| PMW4 | 06/16/03 | 321.37 | 14.80 | NC | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW4 | 09/22/03 | 321.37 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| PMW4 | 12/22/03 | 321.37 | 15.28 | 306.09 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW4 | 03/23/04 | 321.37 | 14.40 | 306.97 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW4 | 06/21/04 | 321.37 | 15.32 | 306.05 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW4 | 06/22/04 | 321.37 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 ^f |
| PMW4 | 09/20/04 | 321.37 | 15.50 | 305.87 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW4 | 09/21/04 | 321.37 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| PMW4 | 12/20/04 | 321.37 | 13.52 | 307.85 | 0.00 | <0.5 | 0.7 | <0.5 | 0.7 | <50 | <0.5 |
| PMW4 | 03/28/05 | 321.37 | 10.30 | 311.07 | 0.00 | <0.5 | 0.5 | <0.5 | <0.5 | <50 | <0.5 ^f |
| PMW4 | 06/20/05 | 321.37 | 12.91 | 308.46 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW4 | 06/21/05 | 321.37 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 ^f |
| PMW4 | 09/25/05 | 321.37 | 14.55 | 306.82 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW5 | 12/22/99 | 320.04 | 13.19 | 306.85 | 0.00 | 1.0 | <1.0 | <1.0 | <1.0 | <50 | 810 ^f |
| PMW5 | 04/04/00 | 320.04 | 9.61 | 310.43 | 0.00 | <1 | <1 | <1 | <1 | <50 | 680/890 ^f |
| PMW5 | 06/15/00 | STATION OPERATIONS TRANSFERRED TO VALERO ENERGY CORPORATION | | | | | | | | | |
| PMW5 | 06/28/00 | 320.04 | 10.10 | 309.94 | 0.00 | 1.79 | <0.5 | <0.5 | <0.5 | <50 | 629 ^f |
| PMW5 | 09/26/00 | 320.04 | 12.15 | 307.89 | 0.00 | 1.83 | <0.5 | <0.5 | <0.5 | <50 | 743 ^f |
| PMW5 | 12/28/00 | 320.04 | 12.48 | 307.56 | 0.00 | 1.93 | <0.5 | <0.5 | <0.5 | <50 | 919 ^f |
| PMW5 | 03/28/01 | 320.04 | 6.90 | 313.14 | 0.00 | 1.38 | 0.790 | <0.5 | <0.5 | <50 | 420/304 ^f |
| PMW5 | 06/25/01 | 320.04 | 11.74 | 308.30 | 0.00 | 1.1 | <0.5 | <0.5 | <0.5 | <50 | 540/560 ^f |
| PMW5 | 09/26/01 | 320.04 | 12.30 | 307.74 | 0.00 | 3.8 | 3.6 | 1.2 | 5.9 | <50 | 500/440 ^f |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-------------------|-----------------|---|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|-------------------------|
| PMW5 | 12/17/01 | 320.04 | 8.89 | 311.15 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 230/94 ^f |
| PMW5 | 03/18/02 | 320.04 | 10.70 | 309.34 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW5 | 03/19/02 | 320.04 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | 179 | 152/35 ^f |
| PMW5 | 06/17/02 | 320.04 | 12.82 | 307.22 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW5 | 06/18/02 | 320.04 | NM | NC | NM | 1.1 | 0.5 | <0.5 | <0.5 | 167 | 260/226 ^f |
| PMW5 | 09/16/02 | 320.04 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| PMW5 | 12/17/02 | 320.04 | 13.05 | 306.99 | 0.00 | 1.2 | <0.5 | <0.5 | <0.5 | 172 | 228/192 ^f |
| PMW5 | 03/28/03 | 320.04 | 14.95 | 305.09 | 0.00 | 0.80 | <0.5 | <0.5 | <0.5 | 192 | 234/244 ^f |
| PMW5 | 06/16/03 | 320.04 | 12.94 | 307.10 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW5 | 09/22/03 | 320.04 | 14.10 | 305.94 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW5 | 12/22/03 | 320.04 | 13.55 | 306.49 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW5 | 03/23/04 | 320.04 | 10.85 | 309.19 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 34.7/34.5 ^f |
| PMW5 | 06/21/04 | 320.04 | 13.25 | 306.79 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW5 | 06/22/04 | 320.04 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 18.8 ^f |
| PMW5 | 09/20/04 | 320.04 | 13.95 | 306.09 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW5 ^d | 09/21/04 | 320.04 | NM | NC | NM | <0.5 | 5.7 | 0.9 | 6.8 | <50 | <0.5 |
| PMW5 ^d | 12/20/04 | 320.04 | 13.89 | 306.15 | 0.00 | <0.5 | 1.1 | <0.5 | 1.4 | <50 | 1.2/1.47 ^f |
| PMW5 | 03/28/05 | 320.04 | 9.98 | 310.06 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 34.0 ^f |
| PMW5 | 06/20/05 | 320.04 | 10.40 | 309.64 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW5 | 06/21/05 | 320.04 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 46.0 ^f |
| PMW5 | 09/25/05 | 320.04 | 12.24 | 307.80 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 70.1^f |
| PMW6 | 12/22/99 | 321.38 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| PMW6 | 04/04/00 | 321.38 | 15.10 | NC | NM | NS | NS | NS | NS | NS | NS |
| PMW6 | 06/15/00 | STATION OPERATIONS TRANSFERRED TO VALERO ENERGY CORPORATION | | | | | | | | | |
| PMW6 | 06/28/00 | 321.38 | 14.60 | NC | NM | NS | NS | NS | NS | NS | NS |
| PMW6 | 09/26/00 | 321.38 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| PMW6 | 12/28/00 | 321.38 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethylbenzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|-----------------|---|-----------------------|------------------------------|----------------------|----------------|----------------|---------------------|----------------------|------------------------|--------------------------|
| PMW6 | 03/28/01 | 321.38 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| PMW6 | 06/25/01 | 321.38 | 14.82 | 306.56 | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| PMW6 | 09/26/01 | 321.38 | 15.42 | 305.96 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW6 | 12/17/01 | 321.38 | 15.12 | 306.26 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW6 | 03/18/02 | 321.38 | 15.51 | 305.87 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW6 | 06/17/02 | 321.38 | 15.56 | 305.82 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW6 | 09/16/02 | 321.38 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| PMW6 | 12/17/02 | 321.38 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| PMW6 | 03/28/03 | 321.38 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| PMW6 | 06/16/03 | 321.38 | 14.88 | NC | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW6 | 09/22/03 | 321.38 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| PMW6 | 12/22/03 | 321.38 | 15.48 | 305.90 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW6 | 03/23/04 | 321.38 | 14.39 | 306.99 | 0.00 | 0.50 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| PMW6 | 06/21/04 | 321.38 | 15.45 | 305.93 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW6 | 06/22/04 | 321.38 | NM | NC | NM | <0.5 | 0.6 | <0.5 | 0.8 | <50 | <0.5 ^f |
| PMW6 | 09/20/04 | 321.38 | 15.57 | 305.81 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW6 | 12/20/04 | 321.38 | 15.56 | 305.82 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW6 | 03/28/05 | 321.38 | 14.44 | 306.94 | 0.00 | <0.5 | 0.7 | <0.5 | 0.9 | <50 | <0.5 ^f |
| PMW6 | 06/20/05 | 321.38 | 14.67 | 306.71 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW6 | 09/25/05 | 321.38 | 15.36 | 306.02 | 0.00 | NS | NS | NS | NS | NS | NS |
| VR1 | 03/24/92 | NM | NM | NC | NM | 1.7 | <0.5 | <0.5 | <0.5 | <50 | NA |
| VR1 | 06/30/99 | NM | 19.52 | NC | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 6.83/7.31 ^{fh} |
| VR1 | 08/03/99 | NM | 19.53 | NC | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 2.49 ^f |
| VR1 | 09/24/99 | 321.00 | 19.73 | 301.27 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 5.94 ^f |
| VR1 | 12/22/99 | 321.00 | 21.35 | 299.65 | 0.00 | <1.0 | <1.0 | <1.0 | <1.0 | <50 | 10 ^f |
| VR1 | 04/04/00 | 321.00 | 19.23 | 301.77 | 0.00 | <1 | <1 | <1 | <1 | <50 | 4,500/5,500 ^f |
| VR1 | 06/15/00 | STATION OPERATIONS TRANSFERRED TO VALERO ENERGY CORPORATION | | | | | | | | | |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethylbenzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|-----------------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|---------------------|----------------------|------------------------|--------------------------|
| VR1 | 06/28/00 | 321.00 | 20.42 | 300.58 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 1,370 ^f |
| VR1 | 09/26/00 | 321.00 | 21.92 | 299.08 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 387 ^f |
| VR1 | 12/28/00 | 321.00 | 21.85 | 299.15 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 200 ^f |
| VR1 | 03/28/01 | 320.90 | 23.99 | 296.91 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 86.6/55.9 ^f |
| VR1 | 06/25/01 | 320.90 | 23.84 | 297.06 | 0.00 | NS | NS | NS | NS | NS | NS |
| VR1 | 09/26/01 | 320.90 | 23.96 | 296.94 | 0.00 | <0.5 | 0.53 | <0.5 | <0.5 | <50 | 140/130 ^f |
| VR1 | 12/17/01 | 321.00 | 24.12 | 296.88 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 100/39 ^f |
| VR1 | 03/18/02 | 321.00 | 23.07 | 297.93 | 0.00 | NS | NS | NS | NS | NS | NS |
| VR1 | 03/19/02 | 321.00 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | 1,240 | 1,340/1,450 ^f |
| VR1 | 06/17/02 | 321.00 | 24.46 | 296.54 | 0.00 | NS | NS | NS | NS | NS | NS |
| VR1 | 06/18/02 | 321.00 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | 122 | 188/160 ^f |
| VR1 | 09/16/02 | 321.00 | 27.07 | 293.93 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | 135 | 175 ^f |
| VR1 | 12/17/02 | 321.00 | 24.25 | 296.75 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 3.3/2.50 ^f |
| VR1 | 03/28/03 | 321.00 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| VR1 | 06/16/03 | 321.00 | 25.85 | 295.15 | 0.00 | -- | -- | -- | -- | -- | -- |
| VR1 | 06/17/03 | 321.00 | -- | -- | -- | <0.5 | <0.5 | <0.5 | <0.5 | 90.2 | 42.8/34.8 ^f |
| VR1 | 09/22/03 | 321.00 | 28.07 | 292.93 | 0.00 | <0.5 | 0.5 | <0.5 | <0.5 | 78.1 | 80.7/85.6 ^f |
| VR1 | 12/22/03 | 321.00 | 24.86 | 296.14 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 42.5/42.1 ^f |
| VR1 | 03/23/04 | 321.00 | 25.86 | 295.14 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 4.7/4.70 ^f |
| VR1 | 06/21/04 | 321.00 | 27.73 | 293.27 | 0.00 | NS | NS | NS | NS | NS | NS |
| VR1 | 06/22/04 | 321.00 | NM | NC | NM | 2.20 | 2.6 | 8.6 | 77.4 | 988 | 43.3 ^f |
| VR1 | 09/20/04 | 321.00 | 27.86 | 293.14 | 0.00 | NS | NS | NS | NS | NS | NS |
| VR1 | 12/20/04 | 321.00 | 26.73 | 294.27 | 0.00 | <0.5 | 0.5 | 1.4 | 14.1 | 93.3 | 5.6/6.60 ^f |
| VR1 | 03/28/05 | 321.00 | 24.87 | 296.13 | 0.00 | NS | NS | NS | NS | NS | NS |
| VR1 | 03/29/05 | 321.00 | NM | NC | NM | <0.5 | <0.5 | 0.6 | 7.3 | 50.4 | 2.30 ^f |
| VR1 | 06/20/05 | 321.00 | 25.88 | 295.12 | 0.00 | <0.5 | <0.5 | <0.5 | 3.6 | <50 | 6.30 ^f |
| VR1 | 09/25/05 | 321.00 | 23.65 | 297.35 | 0.00 | <0.5 | <0.5 | <0.5 | 0.76 | <50 | 21.5^f |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethylbenzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|----------|---|-----------------------|------------------------------|----------------------|----------------|----------------|---------------------|----------------------|------------------------|---------------------------|
| VR2 | 06/30/99 | NM | 33.63 | NC | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 1,080/1,160 ^{fb} |
| VR2 | 08/03/99 | NM | 37.19 | NC | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 3,390 ^f |
| VR2 | 09/24/99 | 320.18 | 41.54 | 278.64 | 0.00 | 2,650 | <50 | <50 | 309 | 5,170 | 1,030 ^f |
| VR2 | 12/22/99 | 320.18 | 40.63 | 279.55 | 0.00 | <1.0 | <1.0 | <1.0 | <1.0 | <50 | 34 ^f |
| VR2 | 01/21/00 | 320.18 | 39.04 | 281.14 | 0.00 | <1.0 | <1.0 | <1.0 | <1.0 | <50 | 17 ^f |
| VR2 | 04/04/00 | 320.18 | 35.63 | 284.55 | 0.00 | <1 | <1 | <1 | <1 | <50 | 370/400 ^f |
| VR2 | 06/15/00 | STATION OPERATIONS TRANSFERRED TO VALERO ENERGY CORPORATION | | | | | | | | | |
| VR2 | 06/28/00 | 320.18 | 39.28 | 280.90 | 0.00 | 1.12 | <1 | <1 | <1 | <50 | 268 ^f |
| VR2 | 09/26/00 | 320.18 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| VR2 | 12/28/00 | 320.18 | 42.55 | 277.63 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 10.6 ^f |
| VR2 | 03/28/01 | 320.18 | 42.00 | 278.18 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 5.85/2.98 ^f |
| VR2 | 06/25/01 | 320.18 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| VR2 | 09/26/01 | 320.18 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| VR2 | 12/17/01 | 320.18 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| VR2 | 03/18/02 | 320.18 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| VR2 | 06/17/02 | 320.18 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| VR2 | 09/16/02 | 320.18 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| VR2 | 12/17/02 | 320.18 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| VR2 | 03/28/03 | 320.18 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| VR2 | 06/16/03 | 320.18 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| VR2 | 09/22/03 | 320.18 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| VR2 | 12/22/03 | 320.18 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| VR2 | 03/23/04 | 320.18 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| VR2 | 06/21/04 | 320.18 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| VR2 | 09/20/04 | 320.18 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| VR2 | 09/20/04 | 320.18 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| VR2 | 03/28/05 | 320.18 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| VR2 | 06/20/05 | 320.18 | 43.06 | 277.12 | 0.00 | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethylbenzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|----------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|---------------------|----------------------|------------------------|---------------------------|
| VR2 | 09/25/05 | 320.18 | DRY | NC | 0.00 | NS | NS | NS | NS | NS | NS |
| VR3 | 06/30/99 | NM | 9.15 | NC | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 1,220/1,380 ^{fh} |
| VR3 | 08/03/99 | NM | 8.19 | NC | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 16,100 ^f |
| VR3 | 09/24/99 | 318.73 | 8.97 | 309.76 | 0.00 | 7.20 | 1.14 | <1.0 | 1.94 | 122 | 10,900 ^f |
| VR3 | 11/05/99 | | Well destroyed | | | | | | | | |
| VR4 | 06/30/99 | NM | 8.50 | NC | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 146 |
| VR4 | 08/03/99 | NM | 8.69 | NC | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | 71.7 ^g | 3.96 ^f |
| VR4 | 09/24/99 | 321.19 | 9.10 | 312.09 | 0.00 | 0.890 | 2.22 | 0.800 | 3.15 | 79.6 | 90.6 ^f |
| VR4 | 11/05/99 | | Well destroyed | | | | | | | | |

a = Water level recorded during pumping of MW7.

b = Anomalous water level possibly due to recharge from a perched water zone.

c = Casing head cut to lower elevation.

d = Casing head damaged by construction.

e = Results obtained past the technical holding time.

f = Analysis of MTBE by EPA Method 8260.

g = Unidentified Hydrocarbon C6-C12.

h = Analysis performed outside of EPA recommended hold time.

i = Groundwater level measured is in sump for groundwater extraction pump, near the bottom of the well and below the screened interval, and is not considered representative of groundwater elevation.

j = Grab groundwater sample collected.

D = Duplicate.

R = Rinseate.

LPH = Liquid-phase hydrocarbons.

TPH = Total Petroleum Hydrocarbons.

MTBE = Methyl tertiary butyl ether.

NA = Not analyzed.

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|-------------|
|-----------------|------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|-------------|

NC = Not calculated.

ND = Not detected at or above the laboratory reporting limits.

NM = Not measured.

NS = Not sampled.

µg/L = Micrograms per liter.

Note: TPH-g results beginning March 2002 include MTBE.

Groundwater elevations adjusted for LPH, when present, using an average specific gravity of 0.75 for gasoline.

TABLE 3 GROUNDWATER ANALYTICAL RESULTS FOR OXYGENATES AND ADDITIVES,
FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Well Number | Date | Concentration (µg/L) | | | | | | | |
|-------------------|-----------------|----------------------|-----------------|----------------------|-------------------|---------------------|---------------------|---------------------|--------------------|
| | | Ethanol | t-Butyl alcohol | Methyl t-butyl ether | Diisopropyl ether | Ethyl t-butyl ether | t-Amyl methyl ether | 1,2-Dichloro-ethane | 1,2-Dibromo-ethane |
| MW1 | 09/16/02 | -- | <10 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW1 | 06/22/04 | <100 | <10 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW1 | 09/21/04 | <100 | -- | -- | -- | -- | -- | -- | -- |
| MW1 | 12/20/04 | <100 | -- | -- | -- | -- | -- | -- | -- |
| MW1 | 03/29/05 | <100 | -- | 1.70 | -- | -- | -- | -- | -- |
| MW1 | 06/21/05 | <100 | -- | <0.5 | -- | -- | -- | -- | -- |
| MW1 | 09/25/05 | <100 | <10 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW4 | 09/16/02 | -- | <10 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW4 | 06/22/04 | <100 | <10 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW4 | 09/21/04 | <100 | -- | -- | -- | -- | -- | -- | -- |
| MW4 | 03/28/05 | -- | -- | 1.10 | -- | -- | -- | -- | -- |
| MW4 | 09/26/05 | -- | <10 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5D | 09/16/02 | -- | <10 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5D | 06/21/04 | <100 | <10 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5D | 09/20/04 | <100 | -- | -- | -- | -- | -- | -- | -- |
| MW5D | 03/28/05 | -- | -- | <0.5 | -- | -- | -- | -- | -- |
| MW5D | 06/20/05 | -- | -- | <0.5 | -- | -- | -- | -- | -- |
| MW5D | 09/26/05 | -- | <10 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5S | 09/16/02 | -- | <10 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5S | 06/21/04 | <100 | <10 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5S ^a | 09/20/04 | <100 | -- | -- | -- | -- | -- | -- | -- |
| MW5S | 03/28/05 | -- | -- | <0.5 | -- | -- | -- | -- | -- |
| MW5S | 06/20/05 | -- | -- | <0.5 | -- | -- | -- | -- | -- |

TABLE 3 GROUNDWATER ANALYTICAL RESULTS FOR OXYGENATES AND ADDITIVES,
FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Well Number | Date | Concentration (µg/L) | | | | | | | |
|-------------|-----------------|----------------------|-----------------|----------------------|-------------------|---------------------|---------------------|---------------------|--------------------|
| | | Ethanol | t-Butyl alcohol | Methyl t-butyl ether | Diisopropyl ether | Ethyl t-butyl ether | t-Amyl methyl ether | 1,2-Dichloro-ethane | 1,2-Dibromo-ethane |
| MW5S | 09/26/05 | -- | <10 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW7 | 06/22/04 | <100 | <10 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW7 | 09/21/04 | <100 | -- | -- | -- | -- | -- | -- | -- |
| MW7 | 03/28/05 | -- | -- | <0.5 | -- | -- | -- | -- | -- |
| MW7 | 06/20/05 | -- | -- | <0.5 | -- | -- | -- | -- | -- |
| MW7 | 09/25/05 | -- | <10 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW8 | 09/16/02 | -- | <10 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW8 | 12/22/03 | -- | -- | 0.5 | -- | -- | -- | -- | -- |
| MW8 | 03/23/04 | -- | -- | 0.60 | -- | -- | -- | -- | -- |
| MW8 | 06/22/04 | <100 | <10 | 0.80 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW8 | 12/20/04 | <100 | -- | -- | -- | -- | -- | -- | -- |
| MW8 | 03/29/05 | <100 | -- | <0.5 | -- | -- | -- | -- | -- |
| MW8 | 06/21/05 | <100 | -- | 0.70 | -- | -- | -- | -- | -- |
| MW8 | 09/26/05 | <100 | <10 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW9A | 03/29/05 | <100 | <10 | 1.00 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW9A | 06/20/05 | <100 | <10 | 1.60 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW9A | 09/25/05 | <100 | <10 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW10 | 03/28/05 | <100 | -- | <0.5 | -- | -- | -- | -- | -- |
| MW10 | 06/20/05 | <100 | -- | <0.5 | -- | -- | -- | -- | -- |
| MW10 | 09/25/05 | <100 | <10 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW11 | 12/17/02 | -- | -- | 0.70 | -- | -- | -- | -- | -- |

TABLE 3 GROUNDWATER ANALYTICAL RESULTS FOR OXYGENATES AND ADDITIVES,
FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Well Number | Date | Concentration (µg/L) | | | | | | | |
|--------------|-----------------|----------------------|-----------------|----------------------|-------------------|---------------------|---------------------|---------------------|--------------------|
| | | Ethanol | t-Butyl alcohol | Methyl t-butyl ether | Diisopropyl ether | Ethyl t-butyl ether | t-Amyl methyl ether | 1,2-Dichloro-ethane | 1,2-Dibromo-ethane |
| MW11 | 06/21/04 | <100 | <10 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW11 | 03/28/05 | -- | -- | <0.5 | -- | -- | -- | -- | -- |
| MW11 | 06/20/05 | -- | -- | <0.5 | -- | -- | -- | -- | -- |
| MW11 | 09/25/05 | -- | <10 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW12A | 09/16/02 | -- | <10 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW12A | 06/21/04 | <100 | <10 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW12A | 09/20/04 | <100 | -- | -- | -- | -- | -- | -- | -- |
| MW12A | 03/28/05 | -- | -- | <0.5 | -- | -- | -- | -- | -- |
| MW12A | 06/20/05 | -- | -- | <0.5 | -- | -- | -- | -- | -- |
| MW12A | 09/26/05 | -- | <10 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW13 | 09/16/02 | -- | <10 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW13 | 06/21/04 | <100 | <10 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW13 | 09/20/04 | <100 | -- | -- | -- | -- | -- | -- | -- |
| MW13 | 03/28/05 | -- | -- | <0.5 | -- | -- | -- | -- | -- |
| MW13 | 06/20/05 | -- | -- | <0.5 | -- | -- | -- | -- | -- |
| MW13 | 09/26/05 | -- | <10 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW14 | 09/16/02 | -- | <10 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW14 | 06/21/04 | <100 | <10 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW14 | 09/21/04 | <100 | -- | -- | -- | -- | -- | -- | -- |
| MW14 | 03/28/05 | -- | -- | <0.5 | -- | -- | -- | -- | -- |
| MW14 | 06/20/05 | -- | -- | <0.5 | -- | -- | -- | -- | -- |
| MW14 | 09/26/05 | -- | <10 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |

TABLE 3 GROUNDWATER ANALYTICAL RESULTS FOR OXYGENATES AND ADDITIVES,
FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Well Number | Date | Concentration (µg/L) | | | | | | | |
|------------------|-----------------|----------------------|-----------------|----------------------|-------------------|---------------------|---------------------|---------------------|--------------------|
| | | Ethanol | t-Butyl alcohol | Methyl t-butyl ether | Diisopropyl ether | Ethyl t-butyl ether | t-Amyl methyl ether | 1,2-Dichloro-ethane | 1,2-Dibromo-ethane |
| OW1 | 12/17/02 | -- | -- | 4.80 | -- | -- | -- | -- | -- |
| OW1 | 03/29/05 | <100 | -- | <0.5 | -- | -- | -- | -- | -- |
| OW1 | 06/21/05 | <100 | -- | <0.5 | -- | -- | -- | -- | -- |
| OW1 | 09/25/05 | <100 | <10 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| OW2 | 12/17/02 | -- | -- | 5.00 | -- | -- | -- | -- | -- |
| OW2 ^a | 06/17/03 | -- | -- | 575 | -- | -- | -- | -- | -- |
| OW2 | 12/22/03 | -- | -- | 59.6 | -- | -- | -- | -- | -- |
| OW2 | 03/23/04 | -- | -- | 3.70 | -- | -- | -- | -- | -- |
| OW2 | 12/20/04 | <100 | -- | -- | -- | -- | -- | -- | -- |
| OW2 | 03/29/05 | <100 | -- | 8.50 | -- | -- | -- | -- | -- |
| OW2 | 06/21/05 | <100 | -- | <0.5 | -- | -- | -- | -- | -- |
| OW2 | 09/25/05 | <100 | <10 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| PMW1 | 06/17/03 | -- | -- | <0.5 | -- | -- | -- | -- | -- |
| PMW1 | 09/25/05 | <100 | <10 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| PMW2 | 09/16/02 | -- | <10 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| PMW2 | 12/17/02 | -- | -- | <0.5 | -- | -- | -- | -- | -- |
| PMW2 | 03/28/03 | -- | -- | 6.50 | -- | -- | -- | -- | -- |
| PMW2 | 03/23/04 | -- | -- | 11.2 | -- | -- | -- | -- | -- |
| PMW2 | 06/22/04 | <100 | <10 | 2.70 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| PMW2 | 03/29/05 | <100 | -- | 7.50 | -- | -- | -- | -- | -- |
| PMW2 | 06/21/05 | <100 | -- | <0.5 | -- | -- | -- | -- | -- |
| PMW2 | 09/25/05 | <100 | <10 | 29.7 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |

TABLE 3 GROUNDWATER ANALYTICAL RESULTS FOR OXYGENATES AND ADDITIVES,
FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Well Number | Date | Concentration (µg/L) | | | | | | | |
|-------------------|-----------------|----------------------|-----------------|----------------------|-------------------|---------------------|---------------------|---------------------|--------------------|
| | | Ethanol | t-Butyl alcohol | Methyl t-butyl ether | Diisopropyl ether | Ethyl t-butyl ether | t-Amyl methyl ether | 1,2-Dichloro-ethane | 1,2-Dibromo-ethane |
| PMW3 | 06/22/04 | <100 | <10 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| PMW3 | 09/21/04 | <100 | -- | 1.30 | -- | -- | -- | -- | -- |
| PMW3 | 12/20/04 | <100 | -- | -- | -- | -- | -- | -- | -- |
| PMW3 | 03/29/05 | <100 | -- | <0.5 | -- | -- | -- | -- | -- |
| PMW3 | 06/21/05 | <100 | -- | <0.5 | -- | -- | -- | -- | -- |
| PMW3 | 09/25/05 | <100 | <10 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| PMW4 | 06/22/04 | <100 | <10 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| PMW4 | 09/21/04 | <100 | -- | -- | -- | -- | -- | -- | -- |
| PMW4 | 03/28/05 | -- | -- | <0.5 | -- | -- | -- | -- | -- |
| PMW4 | 06/21/05 | -- | -- | <0.5 | -- | -- | -- | -- | -- |
| PMW5 | 12/17/02 | -- | -- | 192 | -- | -- | -- | -- | -- |
| PMW5 | 03/28/03 | -- | -- | 244 | -- | -- | -- | -- | -- |
| PMW5 | 03/23/04 | -- | -- | 34.5 | -- | -- | -- | -- | -- |
| PMW5 | 06/22/04 | <100 | <10 | 18.8 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| PMW5 ^a | 09/21/04 | <100 | -- | -- | -- | -- | -- | -- | -- |
| PMW5 ^a | 12/20/04 | <100 | -- | 1.47 | -- | -- | -- | -- | -- |
| PMW5 | 03/28/05 | <100 | -- | 34.0 | -- | -- | -- | -- | -- |
| PMW5 | 06/21/05 | <100 | -- | 46.0 | -- | -- | -- | -- | -- |
| PMW5 | 09/25/05 | <100 | <10 | 70.1 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| PMW6 | 06/22/04 | <100 | <10 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| PMW6 | 03/28/05 | -- | -- | <0.5 | -- | -- | -- | -- | -- |
| VR1 | 09/16/02 | -- | <10 | 175 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |

TABLE 3 GROUNDWATER ANALYTICAL RESULTS FOR OXYGENATES AND ADDITIVES,
FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Well Number | Date | Concentration (µg/L) | | | | | | | |
|-------------|-----------------|----------------------|-----------------|----------------------|-------------------|---------------------|---------------------|---------------------|--------------------|
| | | Ethanol | t-Butyl alcohol | Methyl t-butyl ether | Diisopropyl ether | Ethyl t-butyl ether | t-Amyl methyl ether | 1,2-Dichloro-ethane | 1,2-Dibromo-ethane |
| VR1 | 12/17/02 | -- | -- | 2.50 | -- | -- | -- | -- | -- |
| VR1 | 06/17/03 | -- | -- | 34.8 | -- | -- | -- | -- | -- |
| VR1 | 09/22/03 | -- | -- | 85.6 | -- | -- | -- | -- | -- |
| VR1 | 12/22/03 | -- | -- | 42.1 | -- | -- | -- | -- | -- |
| VR1 | 03/23/04 | -- | -- | 4.70 | -- | -- | -- | -- | -- |
| VR1 | 06/22/04 | <100 | <10 | 43.3 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| VR1 | 12/20/04 | <100 | -- | 6.60 | -- | -- | -- | -- | -- |
| VR1 | 03/29/05 | <100 | -- | 2.30 | -- | -- | -- | -- | -- |
| VR1 | 06/20/05 | <100 | -- | 6.30 | -- | -- | -- | -- | -- |
| VR1 | 09/25/05 | <100 | <10 | 21.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |

a Grab sample collected.
 -- Not analyzed.
 µg/L Micrograms per liter.

Notes: All analyses by EPA Method 8260, unless otherwise noted.
 Analytical results prior to 16 September 2002 are not presented in this table.

TABLE 4 GROUNDWATER MONITORING PLAN,
FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Well Number | Groundwater Gauging Frequency | Groundwater Sampling and Analysis Frequency | |
|-------------|-------------------------------|---|------|
| | | BTEX and TPH-g | MTBE |
| MW1 | Q | Q | Q |
| MW4 | Q | Q | Q |
| MW5D | Q | Q | Q |
| MW5S | Q | Q | Q |
| MW7 | Q | Q | Q |
| MW8 | Q | Q | Q |
| MW9A | Q | Q | Q |
| MW10 | Q | Q | Q |
| MW11 | Q | Q | Q |
| MW12A | Q | Q | Q |
| MW13 | Q | Q | Q |
| MW14 | Q | Q | Q |
| OW1 | Q | Q | Q |
| OW2 | Q | Q | Q |
| PMW1 | Q | Q | Q |
| PMW2 | Q | Q | Q |
| PMW3 | Q | Q | Q |
| PMW4 | Q | Q | Q |
| PMW5 | Q | Q | Q |
| PMW6 | Q | Q | Q |
| VR1 | Q | Q | Q |
| VR2 | Q | Q | Q |

Q = Quarterly.

BTEX = Benzene, toluene, ethylbenzene, total xylenes.

TPH-g = Total Petroleum Hydrocarbons as gasoline.

MTBE = Methyl tertiary butyl ether.

**TABLE 5: OPERATION AND PERFORMANCE DATA - GROUNDWATER EXTRACTION SYSTEM
FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA**

| Date | Days of Operation | Percent Operational | Flow Total (gallons) | Average Operational Flow rate (gpm) | Influent Conc. (µg/L) Total TPH | Influent Conc. (µg/L) Benzene | Influent Conc. (µg/L) MTBE | Est. Pounds Removed* Total TPH | Cumulative Pounds Removed Total TPH | Est. Pounds Removed* Benzene | Cumulative Pounds Removed Benzene | Est. Pounds Removed* MTBE | Cumulative Pounds Removed MTBE |
|----------|-------------------|---------------------|----------------------|-------------------------------------|---------------------------------|-------------------------------|----------------------------|--------------------------------|-------------------------------------|------------------------------|-----------------------------------|---------------------------|--------------------------------|
| 03/12/01 | 0 | 0% | 185 | 0.0 | | | | 0.000 | 0.000 | 0.0000 | 0.0000 | 0.000 | 0.000 |
| 03/12/01 | 0.26 | 100% | 2,390 | 5.8 | 102.5 | < 0.500 | 66.3 | 0.002 | 0.002 | 0.0000 | 0.0000 | 0.001 | 0.001 |
| 03/15/01 | 2.80 | 100% | 30,740 | 7.0 | | | | 0.024 | 0.026 | 0.0001 | 0.0001 | 0.008 | 0.009 |
| 03/23/01 | 5.44 | 67% | 73,030 | 5.4 | | | | 0.036 | 0.062 | 0.0002 | 0.0003 | 0.012 | 0.021 |
| 03/30/01 | 6.94 | 100% | 137,670 | 6.5 | | | | 0.055 | 0.116 | 0.0003 | 0.0006 | 0.019 | 0.040 |
| 04/06/01 | 7.03 | 100% | 206,240 | 6.8 | < 100 | < 0.500 | < 2.5 | 0.058 | 0.174 | 0.0003 | 0.0009 | 0.020 | 0.060 |
| 04/13/01 | 7.02 | 100% | 276,970 | 7.0 | | | | 0.059 | 0.233 | 0.0003 | 0.0012 | 0.001 | 0.061 |
| 04/19/01 | 5.97 | 100% | 335,570 | 6.8 | | | | 0.049 | 0.282 | 0.0002 | 0.0014 | 0.001 | 0.062 |
| 04/27/01 | 8.04 | 100% | 415,750 | 6.9 | | | | 0.067 | 0.349 | 0.0003 | 0.0017 | 0.002 | 0.064 |
| 05/01/01 | 3.92 | 100% | NM | NC | | | | 0.000 | 0.349 | 0.0000 | 0.0017 | 0.002 | 0.066 |
| 05/08/01 | 7.10 | 100% | 525,007 | 6.9 | | | | 0.091 | 0.440 | 0.0005 | 0.0022 | 0.002 | 0.069 |
| 05/11/01 | 2.86 | 100% | 555,840 | 7.5 | < 100 | < 0.500 | < 2.5 | 0.026 | 0.465 | 0.0001 | 0.0023 | 0.001 | 0.069 |
| 05/18/01 | 7.08 | 100% | 623,650 | 6.6 | | | | 0.057 | 0.522 | 0.0003 | 0.0026 | 0.001 | 0.071 |
| 05/25/01 | 7.02 | 100% | 691,110 | 6.7 | | | | 0.056 | 0.578 | 0.0003 | 0.0029 | 0.001 | 0.072 |
| 06/01/01 | 7.06 | 100% | 758,630 | 6.6 | | | | 0.056 | 0.634 | 0.0003 | 0.0032 | 0.001 | 0.073 |
| 06/05/01 | 3.96 | 100% | 766,070 | 1.3 | < 100 | < 0.50 | < 2.5 | 0.006 | 0.641 | 0.0000 | 0.0032 | 0.000 | 0.074 |
| 06/15/01 | 9.96 | 100% | 859,280 | 6.5 | | | | 0.078 | 0.718 | 0.0004 | 0.0036 | 0.002 | 0.076 |
| 06/22/01 | 3.53 | 50% | 924,570 | 12.8 | | | | 0.054 | 0.773 | 0.0003 | 0.0039 | 0.001 | 0.077 |
| 06/25/01 | 1.38 | 50% | 924,578 | 0.0 | | | | 0.000 | 0.773 | 0.0000 | 0.0039 | 0.000 | 0.077 |
| 06/26/01 | 1.19 | 100% | 934,690 | 5.9 | | | | 0.008 | 0.781 | 0.0000 | 0.0039 | 0.000 | 0.077 |
| 07/06/01 | 5.02 | 50% | 992,100 | 7.9 | < 100 | < 0.50 | < 2.5 | 0.048 | 0.829 | 0.0002 | 0.0041 | 0.001 | 0.078 |
| 07/12/01 | 6.04 | 100% | 1,040,560 | 5.6 | | | | 0.040 | 0.870 | 0.0002 | 0.0043 | 0.001 | 0.079 |
| 07/13/01 | 0.94 | 100% | 1,048,180 | 5.6 | | | | 0.006 | 0.876 | 0.0000 | 0.0044 | 0.000 | 0.080 |
| 07/20/01 | 6.99 | 100% | 1,102,500 | 5.4 | | | | 0.045 | 0.921 | 0.0002 | 0.0046 | 0.001 | 0.081 |
| 07/27/01 | 6.88 | 100% | 1,150,270 | 4.8 | | | | 0.040 | 0.961 | 0.0002 | 0.0048 | 0.001 | 0.082 |
| 08/07/01 | 11.01 | 100% | 1,169,700 | 1.2 | | | | 0.016 | 0.977 | 0.0001 | 0.0049 | 0.000 | 0.082 |
| 08/10/01 | 3.13 | 100% | 1,170,090 | 0.1 | < 100 | < 0.50 | < 2.5 | 0.000 | 0.978 | 0.0000 | 0.0049 | 0.000 | 0.082 |
| 08/16/01 | 6.07 | 100% | 1,182,500 | 1.4 | | | | 0.010 | 0.988 | 0.0001 | 0.0049 | 0.002 | 0.084 |
| 08/24/01 | 7.78 | 100% | 1,183,080 | 0.1 | | | | 0.000 | 0.988 | 0.0000 | 0.0049 | 0.000 | 0.084 |
| 08/31/01 | 7.14 | 100% | 1,183,450 | 0.0 | | | | 0.000 | 0.989 | 0.0000 | 0.0049 | 0.000 | 0.084 |
| 09/07/01 | 7.11 | 100% | 1,183,920 | 0.0 | < 100 | < 0.50 | 29 | 0.000 | 0.989 | 0.0000 | 0.0049 | 0.000 | 0.084 |
| 09/12/01 | 4.71 | 100% | 1,184,270 | 0.1 | | | | 0.001 | 0.990 | 0.0000 | 0.0049 | 0.001 | 0.085 |
| 09/18/01 | 5.99 | 100% | 1,184,840 | 0.1 | | | | 0.001 | 0.990 | 0.0000 | 0.0049 | 0.001 | 0.086 |
| 09/25/01 | 7.23 | 100% | 1,185,000 | 0.0 | | | | 0.000 | 0.991 | 0.0000 | 0.0049 | 0.000 | 0.086 |
| 10/02/01 | 7.06 | 100% | 1,186,110 | 0.1 | | | | 0.002 | 0.992 | 0.0000 | 0.0049 | 0.002 | 0.088 |
| 10/08/01 | 0.00 | 0% | 1,186,110 | 0.0 | | | | 0.000 | 0.992 | 0.0000 | 0.0049 | 0.000 | 0.088 |
| 10/23/01 | 0.00 | 0% | 1,186,110 | 0.0 | 260 | < 0.50 | 460 | 0.000 | 0.992 | 0.0000 | 0.0049 | 0.000 | 0.088 |
| 10/30/01 | 7.23 | 100% | 1,186,120 | 0.0 | | | | 0.000 | 0.992 | 0.0000 | 0.0049 | 0.000 | 0.088 |
| 11/13/01 | 0.00 | 0% | 1,186,150 | 0.0 | | | | 0.000 | 0.992 | 0.0000 | 0.0049 | 0.000 | 0.089 |

**TABLE 5: OPERATION AND PERFORMANCE DATA - GROUNDWATER EXTRACTION SYSTEM
FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA**

| Date | Days of Operation | Percent Operational | Flow Total (gallons) | Average Operational Flow rate (gpm) | Influent Conc. (µg/L) Total TPH | Influent Conc. (µg/L) Benzene | Influent Conc. (µg/L) MTBE | Est. Pounds Removed* Total TPH | Cumulative Pounds Removed Total TPH | Est. Pounds Removed* Benzene | Cumulative Pounds Removed Benzene | Est. Pounds Removed* MTBE | Cumulative Pounds Removed MTBE |
|----------|-------------------|---------------------|----------------------|-------------------------------------|---------------------------------|-------------------------------|----------------------------|--------------------------------|-------------------------------------|------------------------------|-----------------------------------|---------------------------|--------------------------------|
| 12/11/01 | 0.00 | 0% | 1,186,150 | 0.0 | | | | 0.000 | 0.992 | 0.0000 | 0.0049 | 0.000 | 0.089 |
| 12/14/01 | 3.01 | 100% | 1,188,700 | 0.6 | | | | 0.006 | 0.998 | 0.0000 | 0.0050 | 0.013 | 0.102 |
| 12/17/01 | 2.31 | 100% | NM | NC | | | | NC | 0.998 | NC | 0.0050 | NC | 0.102 |
| 12/18/01 | 0.00 | 0% | NM | NC | | | | NC | 0.998 | NC | 0.0050 | NC | 0.102 |
| 12/21/01 | 0.00 | 0% | 1,189,280 | 0.2 | < 520 | < 0.50 | 800 | 0.002 | 1.000 | 0.0000 | 0.0050 | 0.003 | 0.105 |
| 12/28/01 | 3.59 | 50% | 1,191,340 | 0.4 | | | | 0.005 | 1.005 | 0.0000 | 0.0050 | 0.015 | 0.120 |
| 01/04/02 | 0.00 | 0% | 1,191,350 | 0.0 | | | | 0.000 | 1.005 | 0.0000 | 0.0050 | 0.000 | 0.120 |
| 01/07/02 | 0.00 | 0% | 1,191,350 | 0.0 | | | | 0.000 | 1.005 | 0.0000 | 0.0050 | 0.000 | 0.120 |
| 01/08/02 | 0.96 | 100% | 1,191,940 | 0.4 | < 98 | 0.57 | 920 | 0.002 | 1.007 | 0.0000 | 0.0050 | 0.004 | 0.124 |
| 01/15/02 | 3.50 | 50% | 1,194,700 | 0.5 | | | | 0.005 | 1.011 | 0.0000 | 0.0050 | 0.011 | 0.135 |
| 01/22/02 | 3.48 | 50% | 1,198,310 | 0.7 | | | | 0.006 | 1.018 | 0.0000 | 0.0050 | 0.014 | 0.149 |
| 01/25/02 | 0.00 | 0% | 1,198,310 | 0.0 | | | | 0.000 | 1.018 | 0.0000 | 0.0050 | 0.000 | 0.149 |
| 01/29/02 | 4.09 | 100% | 1,198,950 | 0.1 | | | | 0.001 | 1.019 | 0.0000 | 0.0050 | 0.003 | 0.152 |
| 01/30/02 | 0.70 | 100% | NM | NC | | | | NC | 1.019 | NC | 0.0050 | NC | 0.152 |
| 02/05/02 | 6.30 | 100% | 1,199,110 | 0.02 | < 310 | < 0.50 | 38 | 0.000 | 1.019 | 0.0000 | 0.0050 | 0.001 | 0.153 |
| 02/08/02 | 2.36 | 100% | NM | NC | | | | NC | 1.019 | NC | 0.0050 | NC | 0.153 |
| 02/11/02 | 3.60 | 100% | 1,199,310 | 0.0 | | | | 0.000 | 1.019 | 0.0000 | 0.0050 | 0.000 | 0.153 |
| 02/19/02 | 8.00 | 100% | 1,199,420 | 0.0 | | | | 0.000 | 1.019 | 0.0000 | 0.0050 | 0.000 | 0.153 |
| 02/26/02 | 7.03 | 100% | 1,199,590 | 0.0 | | | | 0.000 | 1.020 | 0.0000 | 0.0050 | 0.000 | 0.153 |
| 03/05/02 | 6.99 | 100% | 1,199,590 | 0.0 | < 120 | < 0.50 | 14 | 0.000 | 1.020 | 0.0000 | 0.0050 | 0.000 | 0.153 |
| 03/12/02 | 3.49 | 50% | 1,199,600 | 0.0 | | | | 0.000 | 1.020 | 0.0000 | 0.0050 | 0.000 | 0.153 |
| 03/19/02 | 3.51 | 50% | 1,203,100 | 0.7 | | | | 0.016 | 1.036 | 0.0000 | 0.0050 | 0.000 | 0.153 |
| 03/26/02 | 6.99 | 100% | 1,207,200 | 0.4 | | | | 0.018 | 1.054 | 0.0000 | 0.0050 | 0.000 | 0.154 |
| 03/27/02 | 0.97 | 100% | 1,207,768 | 0.4 | | | | 0.003 | 1.057 | 0.0000 | 0.0050 | 0.000 | 0.154 |
| 04/04/02 | 7.82 | 100% | 1,210,690 | 0.3 | | | | 0.013 | 1.070 | 0.0000 | 0.0050 | 0.000 | 0.154 |
| 04/09/02 | 0.00 | 0% | 1,210,690 | 0.0 | | | | 0.000 | 1.070 | 0.0000 | 0.0050 | 0.000 | 0.154 |
| 04/16/02 | 0.00 | 0% | 1,210,690 | 0.0 | | | | 0.000 | 1.070 | 0.0000 | 0.0050 | 0.000 | 0.154 |
| 04/17/02 | 0.00 | 0% | 1,210,696 | 0.0 | | | | 0.000 | 1.070 | 0.0000 | 0.0050 | 0.000 | 0.154 |
| 04/23/02 | 0.00 | 0% | 1,210,690 | 0.0 | | | | 0.000 | 1.070 | 0.0000 | 0.0050 | 0.000 | 0.154 |
| 05/14/02 | 0.00 | 0% | 1,210,840 | 0.0 | | | | 0.001 | 1.070 | 0.0000 | 0.0050 | 0.000 | 0.154 |
| 05/28/02 | 0.00 | 0% | 1,210,840 | 0.0 | | | | 0.000 | 1.070 | 0.0000 | 0.0050 | 0.000 | 0.154 |
| 05/29/02 | 0.00 | 0% | 1,210,850 | 0.0 | | | | 0.000 | 1.070 | 0.0000 | 0.0050 | 0.000 | 0.154 |
| 05/30/02 | 0.88 | 100% | 1,210,850 | 0.0 | | | | 0.000 | 1.070 | 0.0000 | 0.0050 | 0.000 | 0.154 |
| 06/05/02 | 6.13 | 100% | 1,213,350 | 0.3 | | | | 0.011 | 1.082 | 0.0000 | 0.0051 | 0.000 | 0.154 |
| 06/12/02 | 7.02 | 100% | 1,213,400 | 0.0 | < 960 | < 0.50 | 9.2 | 0.000 | 1.082 | 0.0000 | 0.0051 | 0.000 | 0.154 |
| 06/18/02 | 5.98 | 100% | 1,216,120 | 0.3 | | | | 0.106 | 1.188 | 0.0006 | 0.0056 | 0.295 | 0.449 |
| 06/28/02 | 10.02 | 100% | 1,217,040 | 0.1 | | | | 0.036 | 1.224 | 0.0002 | 0.0058 | 0.100 | 0.549 |
| 07/05/02 | 6.99 | 100% | 1,217,040 | 0.0 | | | | 0.000 | 1.224 | 0.0000 | 0.0058 | 0.000 | 0.549 |
| 07/08/02 | 2.43 | 100% | 1,217,040 | 0.0 | | | | 0.000 | 1.224 | 0.0000 | 0.0058 | 0.000 | 0.549 |

**TABLE 5: OPERATION AND PERFORMANCE DATA - GROUNDWATER EXTRACTION SYSTEM
FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA**

| Date | Days of Operation | Percent Operational | Flow Total (gallons) | Average Operational Flow rate (gpm) | Influent Conc. (µg/L) Total TPH | Influent Conc. (µg/L) Benzene | Influent Conc. (µg/L) MTBE | Est. Pounds Removed* Total TPH | Cumulative Pounds Removed Total TPH | Est. Pounds Removed* Benzene | Cumulative Pounds Removed Benzene | Est. Pounds Removed* MTBE | Cumulative Pounds Removed MTBE |
|----------|-------------------|---------------------|----------------------|-------------------------------------|---------------------------------|-------------------------------|----------------------------|--------------------------------|-------------------------------------|------------------------------|-----------------------------------|---------------------------|--------------------------------|
| 07/12/02 | 4.54 | 100% | 1,217,040 | 0.0 | 8,400 | < 50.00 | 26000 | 0.000 | 1.224 | 0.0000 | 0.0058 | 0.000 | 0.549 |
| 07/16/02 | 4.04 | 100% | 1,217,200 | 0.0 | | | | 0.006 | 1.230 | 0.0000 | 0.0059 | 0.017 | 0.566 |
| 07/23/02 | 7.05 | 100% | 1,217,200 | 0.0 | | | | 0.000 | 1.230 | 0.0000 | 0.0059 | 0.000 | 0.566 |
| 08/02/02 | 9.87 | 100% | 1,217,200 | 0.0 | | | | 0.000 | 1.230 | 0.0000 | 0.0059 | 0.000 | 0.566 |
| 08/07/02 | 5.18 | 100% | 1,217,210 | 0.0 | | | | 0.000 | 1.230 | 0.0000 | 0.0059 | 0.001 | 0.567 |
| 08/13/02 | 5.74 | 100% | 1,217,210 | 0.0 | | | | 0.000 | 1.230 | 0.0000 | 0.0059 | 0.000 | 0.567 |
| 08/21/02 | 8.19 | 100% | 1,217,210 | 0.0 | | | | 0.000 | 1.230 | 0.0000 | 0.0059 | 0.000 | 0.567 |
| 08/27/02 | 5.79 | 100% | 1,217,210 | 0.0 | | | | 0.000 | 1.230 | 0.0000 | 0.0059 | 0.000 | 0.567 |
| 09/06/02 | 10.21 | 100% | 1,217,210 | 0.0 | | | | 0.000 | 1.230 | 0.0000 | 0.0059 | 0.000 | 0.567 |
| 09/10/02 | 4.00 | 100% | 1,217,210 | 0.0 | | | | 0.000 | 1.230 | 0.0000 | 0.0059 | 0.000 | 0.567 |
| 09/17/02 | 7.04 | 100% | 1,217,350 | 0.0 | | | | 0.005 | 1.235 | 0.0000 | 0.0059 | 0.015 | 0.582 |
| 09/24/02 | 6.98 | 100% | 1,217,350 | 0.0 | NA | NA | NA | 0.000 | 1.235 | 0.0000 | 0.0059 | 0.000 | 0.582 |
| 10/01/02 | 7.03 | 100% | 1,217,350 | 0.0 | | | | 0.000 | 1.235 | 0.0000 | 0.0059 | 0.000 | 0.582 |
| 10/08/02 | 6.69 | 100% | 1,217,350 | 0.0 | | | | 0.000 | 1.235 | 0.0000 | 0.0059 | 0.000 | 0.582 |
| 10/16/02 | 6.32 | 79% | 1,217,350 | 0.0 | | | | 0.000 | 1.235 | 0.0000 | 0.0059 | 0.000 | 0.582 |
| 10/22/02 | 6.03 | 100% | 1,217,350 | 0.0 | | | | 0.000 | 1.235 | 0.0000 | 0.0059 | 0.000 | 0.582 |
| 10/29/02 | 7.16 | 100% | 1,217,350 | 0.0 | | | | 0.000 | 1.235 | 0.0000 | 0.0059 | 0.000 | 0.582 |
| 11/05/02 | 7.03 | 100% | 1,217,350 | 0.0 | | | | 0.000 | 1.235 | 0.0000 | 0.0059 | 0.000 | 0.582 |
| 11/08/02 | 2.19 | 78% | 1,217,650 | 0.1 | | | | 0.011 | 1.246 | 0.0001 | 0.0060 | 0.033 | 0.615 |
| 11/12/02 | 4.21 | 100% | 1,218,130 | 0.1 | < 105 | < 0.50 | < 2.5 | 0.017 | 1.263 | 0.0001 | 0.0061 | 0.052 | 0.667 |
| 11/19/02 | 6.92 | 100% | 1,220,110 | 0.2 | | | | 0.019 | 1.282 | 0.0004 | 0.0065 | 0.003 | 0.670 |
| 11/25/02 | 6.04 | 100% | 1,220,110 | 0.0 | | | | 0.000 | 1.282 | 0.0000 | 0.0065 | 0.000 | 0.670 |
| 12/05/02 | 10.06 | 100% | 1,220,110 | 0.0 | | | | 0.000 | 1.282 | 0.0000 | 0.0065 | 0.000 | 0.670 |
| 12/10/02 | 4.97 | 100% | 1,220,120 | 0.0 | 2,230 | < 50 | 420 | 0.000 | 1.282 | 0.0000 | 0.0065 | 0.000 | 0.670 |
| 12/17/02 | 7.00 | 100% | 1,221,220 | 0.1 | | | | 0.014 | 1.296 | 0.0003 | 0.0067 | 0.005 | 0.676 |
| 12/24/02 | 7.01 | 100% | 1,221,640 | 0.0 | | | | 0.005 | 1.301 | 0.0001 | 0.0068 | 0.002 | 0.677 |
| 12/30/02 | 6.00 | 100% | 1,221,670 | 0.0 | | | | 0.000 | 1.301 | 0.0000 | 0.0068 | 0.000 | 0.678 |
| 01/06/03 | 6.96 | 100% | 1,221,850 | 0.0 | 745 | < 5.0 | 690 | 0.002 | 1.303 | 0.0000 | 0.0069 | 0.001 | 0.678 |
| 01/10/03 | 3.42 | 84% | 1,221,880 | 0.0 | | | | 0.000 | 1.304 | 0.0000 | 0.0069 | 0.000 | 0.679 |
| 01/14/03 | 3.90 | 100% | 1,221,890 | 0.0 | | | | 0.000 | 1.304 | 0.0000 | 0.0069 | 0.000 | 0.679 |
| 01/21/03 | 7.02 | 100% | 1,221,900 | 0.0 | | | | 0.000 | 1.304 | 0.0000 | 0.0069 | 0.000 | 0.679 |
| 01/27/03 | 6.04 | 100% | 1,221,910 | 0.0 | | | | 0.000 | 1.304 | 0.0000 | 0.0069 | 0.000 | 0.679 |
| 02/04/03 | 7.91 | 100% | 1,221,920 | 0.0 | < 190 | < 0.50 | 8.6 | 0.000 | 1.304 | 0.0000 | 0.0069 | 0.000 | 0.679 |
| 02/12/03 | 8.05 | 100% | 1,221,920 | 0.0 | | | | 0.000 | 1.304 | 0.0000 | 0.0069 | 0.000 | 0.679 |
| 02/19/03 | 6.94 | 100% | 1,222,060 | 0.0 | | | | 0.001 | 1.305 | 0.0000 | 0.0069 | 0.002 | 0.680 |
| 02/20/03 | 0.00 | 0% | 1,222,060 | 0.0 | | | | 0.000 | 1.305 | 0.0000 | 0.0069 | 0.000 | 0.680 |
| 02/25/03 | 5.04 | 100% | 1,222,060 | 0.0 | | | | 0.000 | 1.305 | 0.0000 | 0.0069 | 0.000 | 0.680 |
| 03/05/03 | 7.97 | 100% | 1,224,310 | 0.2 | 2,061 | < 25 | 2900 | 0.021 | 1.326 | 0.0002 | 0.0071 | 0.027 | 0.708 |
| 03/11/03 | 5.94 | 100% | 1,224,930 | 0.1 | | | | 0.006 | 1.332 | 0.0001 | 0.0072 | 0.008 | 0.715 |

**TABLE 5: OPERATION AND PERFORMANCE DATA - GROUNDWATER EXTRACTION SYSTEM
FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA**

| Date | Days of Operation | Percent Operational | Flow Total (gallons) | Average Operational Flow rate (gpm) | Influent Conc. (µg/L) Total TPH | Influent Conc. (µg/L) Benzene | Influent Conc. (µg/L) MTBE | Est. Pounds Removed* Total TPH | Cumulative Pounds Removed Total TPH | Est. Pounds Removed* Benzene | Cumulative Pounds Removed Benzene | Est. Pounds Removed* MTBE | Cumulative Pounds Removed MTBE |
|----------|-------------------|---------------------|----------------------|-------------------------------------|---------------------------------|-------------------------------|----------------------------|--------------------------------|-------------------------------------|------------------------------|-----------------------------------|---------------------------|--------------------------------|
| 03/18/03 | 7.04 | 100% | 1,225,680 | 0.1 | | | | 0.007 | 1.338 | 0.0001 | 0.0073 | 0.009 | 0.724 |
| 03/25/03 | 7.00 | 100% | 1,226,890 | 0.1 | | | | 0.011 | 1.349 | 0.0001 | 0.0074 | 0.015 | 0.739 |
| 04/01/03 | 7.04 | 100% | 1,227,060 | 0.0 | | | | 0.002 | 1.351 | 0.0000 | 0.0074 | 0.002 | 0.741 |
| 04/08/03 | 3.52 | 50% | 1,227,470 | 0.1 | | | | 0.004 | 1.355 | 0.0000 | 0.0075 | 0.005 | 0.746 |
| 04/15/03 | 3.45 | 50% | 1,227,990 | 0.1 | | | | 0.005 | 1.359 | 0.0001 | 0.0075 | 0.006 | 0.752 |
| 04/22/03 | 7.06 | 100% | 1,230,320 | 0.2 | < 102 | < 0.50 | 25 | 0.021 | 1.380 | 0.0002 | 0.0078 | 0.028 | 0.781 |
| 04/29/03 | 7.00 | 100% | 1,233,510 | 0.3 | | | | 0.005 | 1.385 | 0.0000 | 0.0078 | 0.000 | 0.781 |
| 05/06/03 | 6.99 | 100% | 1,235,160 | 0.2 | | | | 0.003 | 1.388 | 0.0000 | 0.0078 | 0.000 | 0.781 |
| 05/13/03 | 6.99 | 100% | 1,235,490 | 0.0 | < 280 | < 0.50 | < 2.5 | 0.001 | 1.389 | 0.0000 | 0.0078 | 0.000 | 0.781 |
| 05/20/03 | 7.06 | 100% | 1,235,950 | 0.0 | | | | 0.001 | 1.390 | 0.0000 | 0.0078 | 0.000 | 0.781 |
| 05/28/03 | 7.98 | 100% | 1,236,460 | 0.0 | | | | 0.001 | 1.391 | 0.0000 | 0.0078 | 0.000 | 0.781 |
| 06/02/03 | 4.99 | 100% | 1,236,480 | 0.0 | | | | 0.000 | 1.391 | 0.0000 | 0.0078 | 0.000 | 0.781 |
| 06/10/03 | 7.99 | 100% | 1,236,480 | 0.0 | | | | 0.000 | 1.391 | 0.0000 | 0.0078 | 0.000 | 0.781 |
| 06/17/03 | 6.81 | 100% | 1,236,490 | 0.0 | | | | 0.000 | 1.391 | 0.0000 | 0.0078 | 0.000 | 0.781 |
| 06/20/03 | 3.19 | 100% | 1,236,650 | 0.0 | | | | 0.000 | 1.391 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 06/24/03 | 4.08 | 100% | 1,236,650 | 0.0 | | | | 0.000 | 1.391 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 06/25/03 | 1.00 | 100% | 1,236,650 | 0.0 | NA | NA | NA | 0.000 | 1.391 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 06/27/03 | 1.92 | 100% | 1,236,680 | 0.0 | | | | 0.000 | 1.391 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 07/01/03 | 4.01 | 100% | 1,236,680 | 0.0 | | | | 0.000 | 1.391 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 07/08/03 | 6.99 | 100% | 1,236,690 | 0.0 | | | | 0.000 | 1.391 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 07/15/03 | 6.98 | 100% | 1,236,690 | 0.0 | | | | 0.000 | 1.391 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 07/22/03 | 7.02 | 100% | 1,236,690 | 0.0 | | | | 0.000 | 1.391 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 07/29/03 | 6.81 | 100% | 1,236,690 | 0.0 | | | | 0.000 | 1.391 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 08/05/03 | 7.17 | 100% | 1,236,690 | 0.0 | | | | 0.000 | 1.391 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 08/13/03 | 8.06 | 100% | 1,236,690 | 0.0 | | | | 0.000 | 1.391 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 08/19/03 | 6.02 | 100% | 1,236,690 | 0.0 | | | | 0.000 | 1.391 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 08/26/03 | 6.98 | 100% | 1,236,690 | 0.0 | | | | 0.000 | 1.391 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 09/02/03 | 6.99 | 100% | 1,236,690 | 0.0 | | | | 0.000 | 1.391 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 09/09/03 | 6.96 | 100% | 1,236,690 | 0.0 | | | | 0.000 | 1.391 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 09/16/03 | 7.03 | 100% | 1,236,690 | 0.0 | | | | 0.000 | 1.391 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 09/23/03 | 7.00 | 100% | 1,236,780 | 0.0 | 175 | < 2.5 | 60 | 0.000 | 1.391 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 09/29/03 | 1.51 | 25% | 1,236,810 | 0.0 | | | | 0.000 | 1.392 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 10/08/03 | 0.00 | 0% | 1,236,810 | 0.0 | | | | 0.000 | 1.392 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 10/14/03 | 0.00 | 0% | 1,236,810 | 0.0 | | | | 0.000 | 1.392 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 10/20/03 | 5.77 | 100% | 1,236,810 | 0.0 | | | | 0.000 | 1.392 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 10/27/03 | 0.00 | 0% | 1,236,810 | 0.0 | | | | 0.000 | 1.392 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 11/03/03 | 0.00 | 0% | 1,236,810 | 0.0 | | | | 0.000 | 1.392 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 11/11/03 | 8.15 | 100% | 1,236,950 | 0.0 | | | | 0.000 | 1.392 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 11/13/03 | 0.82 | 43% | 1,236,950 | 0.0 | | | | 0.000 | 1.392 | 0.0000 | 0.0078 | 0.000 | 0.782 |

**TABLE 5: OPERATION AND PERFORMANCE DATA - GROUNDWATER EXTRACTION SYSTEM
FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA**

| Date | Days of Operation | Percent Operational | Flow Total (gallons) | Average Operational Flow rate (gpm) | Influent Conc. (µg/L) Total TPH | Influent Conc. (µg/L) Benzene | Influent Conc. (µg/L) MTBE | Est. Pounds Removed* Total TPH | Cumulative Pounds Removed Total TPH | Est. Pounds Removed* Benzene | Cumulative Pounds Removed Benzene | Est. Pounds Removed* MTBE | Cumulative Pounds Removed MTBE |
|----------|-------------------|---------------------|----------------------|-------------------------------------|---------------------------------|-------------------------------|----------------------------|--------------------------------|-------------------------------------|------------------------------|-----------------------------------|---------------------------|--------------------------------|
| 11/18/03 | 5.12 | 100% | 1,236,960 | 0.0 | | | | 0.000 | 1.392 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 11/25/03 | 7.04 | 100% | 1,236,960 | 0.0 | | | | 0.000 | 1.392 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 12/02/03 | 6.97 | 100% | 1,236,970 | 0.0 | | | | 0.000 | 1.392 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 12/08/03 | 5.85 | 100% | 1,237,060 | 0.0 | | | | 0.000 | 1.392 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 12/11/03 | 3.08 | 100% | 1,237,160 | 0.0 | | | | 0.000 | 1.392 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 12/16/03 | 4.79 | 100% | 1,237,310 | 0.0 | | | | 0.000 | 1.392 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 12/22/03 | 6.13 | 100% | 1,237,580 | 0.0 | 108 | < 0.5 | 2.5 | 0.000 | 1.392 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 12/29/03 | 7.14 | 100% | 1,237,740 | 0.0 | | | | 0.000 | 1.393 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 01/08/04 | 9.96 | 100% | 1,238,160 | 0.0 | 450 | < 0.50 | < 2.5 | 0.001 | 1.394 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 01/13/04 | 4.99 | 100% | 1,238,160 | 0.0 | | | | 0.000 | 1.394 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 01/20/04 | 7.00 | 100% | 1,238,160 | 0.0 | | | | 0.000 | 1.394 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 01/27/04 | 7.00 | 100% | 1,238,200 | 0.0 | | | | 0.000 | 1.394 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 02/04/04 | 8.01 | 100% | 1,238,360 | 0.0 | | | | 0.000 | 1.394 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 02/11/04 | 7.03 | 100% | 1,238,360 | 0.0 | 250 | < 0.50 | < 2.5 | 0.000 | 1.394 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 02/17/04 | 5.96 | 100% | 1,238,410 | 0.0 | | | | 0.000 | 1.395 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 02/25/04 | 8.06 | 100% | 1,238,700 | 0.0 | | | | 0.001 | 1.396 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 03/03/04 | 7.01 | 100% | 1,238,770 | 0.0 | | | | 0.000 | 1.396 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 03/11/04 | 7.96 | 100% | 1,238,770 | 0.0 | | | | 0.000 | 1.396 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 03/17/04 | 6.00 | 100% | 1,238,770 | 0.0 | | | | 0.000 | 1.396 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 03/23/04 | 6.02 | 100% | 1,238,770 | 0.0 | 590 | < 0.50 | < 2.5 | 0.000 | 1.396 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 03/31/04 | 7.96 | 100% | 1,239,030 | 0.0 | | | | 0.001 | 1.397 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 04/07/04 | 7.04 | 100% | 1,239,030 | 0.0 | | | | 0.000 | 1.397 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 04/14/04 | 6.96 | 100% | 1,239,030 | 0.0 | | | | 0.000 | 1.397 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 04/21/04 | 7.02 | 100% | 1,239,050 | 0.0 | 180 | < 0.50 | 7.8 | 0.000 | 1.397 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 04/28/04 | 7.04 | 100% | 1,239,050 | 0.0 | | | | 0.000 | 1.397 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 05/03/04 | 4.94 | 100% | 1,239,050 | 0.0 | | | | 0.000 | 1.397 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 05/11/04 | 7.92 | 100% | 1,239,050 | 0.0 | | | | 0.000 | 1.397 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 05/18/04 | 7.08 | 100% | 1,239,050 | 0.0 | | | | 0.000 | 1.397 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 06/22/04 | 34.81 | 100% | 1,239,050 | 0.0 | 230 | < 0.50 | < 2.5 | 0.000 | 1.397 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 07/01/04 | 9.02 | 100% | 1,239,270 | 0.0 | | | | 0.001 | 1.397 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 07/22/04 | 21.17 | 100% | 1,239,270 | 0.0 | | | | 0.000 | 1.397 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 08/02/04 | 10.96 | 100% | 1,239,300 | 0.0 | | | | 0.000 | 1.398 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 08/18/04 | 16.06 | 100% | 1,239,320 | 0.0 | 600 | < 0.50 | 33 | 0.000 | 1.398 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 08/30/04 | 10.81 | 92% | 1,239,320 | 0.0 | | | | 0.000 | 1.398 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 09/21/04 | 22.04 | 100% | 1,239,370 | 0.0 | 1,450 | < 0.50 | < 2.5 | 0.000 | 1.398 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 09/23/04 | 2.15 | 100% | 1,239,380 | 0.0 | | | | 0.000 | 1.398 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 10/07/04 | 14.05 | 100% | 1,239,380 | 0.0 | | | | 0.000 | 1.398 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 10/27/04 | 20.00 | 100% | 1,240,120 | 0.0 | 104 | < 0.50 | < 2.5 | 0.005 | 1.403 | 0.0000 | 0.0078 | 0.000 | 0.782 |

The GES was shut down on 10/27/04

**TABLE 5: OPERATION AND PERFORMANCE DATA - GROUNDWATER EXTRACTION SYSTEM
FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA**

| Date | Days of Operation | Percent Operational | Flow Total (gallons) | Average Operational Flow rate (gpm) | Influent Conc. (µg/L) Total TPH | Influent Conc. (µg/L) Benzene | Influent Conc. (µg/L) MTBE | Est. Pounds Removed* Total TPH | Cumulative Pounds Removed Total TPH | Est. Pounds Removed* Benzene | Cumulative Pounds Removed Benzene | Est. Pounds Removed* MTBE | Cumulative Pounds Removed MTBE |
|------------------------|-------------------|---------------------|----------------------|-------------------------------------|------------------------------------|----------------------------------|-------------------------------|-----------------------------------|--|---------------------------------|--------------------------------------|------------------------------|-----------------------------------|
| Total / Average | | | 1,240,120 | | | | | 1.403 | 1.403 | 0.0078 | 0.0078 | 0.782 | 0.782 |

Note: When analyte is not detected, laboratory reporting limit is used for concentration and mass removed calculations.

* Est. Pounds Removed = Average influent conc. (µg/L) * period flow total (gallons) * 1 lb/454 g * 1g/1,000,000µg * 3.785 L/gallon

gpm - Gallons per minute.

µg/L - Micrograms per liter.

TPH - Total Petroleum Hydrocarbons as gasoline and diesel.

MTBE - Methyl tertiary butyl ether.

NM - Not measured.

NM - Not analysed.

NC - Not calculated.

G:\Projects\73399\MasterO&M\3399_h2o.xls\Field Table

**TABLE 6: SUMMARY OF ANALYTICAL RESULTS - GROUNDWATER EXTRACTION SYSTEM
FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA**

| Sample Location | Date | Concentration (µg/L) | | | | | TPH-d | MTBE | MTBE by 8260B | |
|--------------------|----------|--|---------|---------|-------------------|------------------|--------|--------|---------------|--|
| | | TPH-g | Benzene | Toluene | Ethyl- benzene | Total Xylenes | | | | |
| | 11/12/02 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 48 | < 2.5 | 0.89 | |
| | 12/10/02 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 71 | NA | < 0.50 | |
| | 01/06/03 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 81 | < 2.5 | < 0.50 | |
| | 02/04/03 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 120 | < 2.5 | < 0.50 | |
| | 03/05/03 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 47 | NA | < 0.50 | |
| | 04/22/03 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 47 | NA | < 0.50 | |
| | 05/13/03 | < 50 | < 0.50 | < 1.0 | < 1.0 | < 1.7 | 100 | < 2.5 | NA | |
| | 06/25/03 | NA | NA | NA | NA | NA | NA | NA | NA | |
| | 09/23/03 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 91 | NA | < 0.50 | |
| | 12/22/03 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 47 | < 2.5 | NA | |
| | 01/08/04 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 47 | < 2.5 | NA | |
| | 02/11/04 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 91 | < 2.5 | NA | |
| | 03/23/04 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 50 | < 2.5 | NA | |
| | 04/21/04 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 47 | < 2.5 | NA | |
| | 06/22/04 | < 50 | < 0.50 | 2.1 | < 0.50 | 2.4 | < 50 | < 2.5 | NA | |
| | 08/18/04 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 97 | < 2.5 | NA | |
| | 09/21/04 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 50 | < 2.5 | NA | |
| | 10/27/04 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 47 | < 2.5 | NA | |
| Effluent | | | | | | | | | | |
| | 03/12/01 | < 50.0 | < 0.500 | < 0.500 | < 0.500 | < 0.500 | < 50.0 | < 2.50 | < 1.00 | |
| | 04/06/01 | < 50.0 | < 0.500 | < 0.500 | < 0.500 | < 0.500 | < 50.0 | < 2.50 | NA | |
| | 05/11/01 | < 50.0 | < 0.500 | < 0.500 | < 0.500 | < 0.500 | < 50.0 | < 2.50 | < 1.00 | |
| | 06/05/01 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 50 | < 2.5 | < 1.0 | |
| | 07/06/01 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 60 | < 2.5 | < 2.0 | |
| | 07/06/01 | TPH-d result confirmed with spare sample | | | | | < 50 | | | |
| | 08/10/01 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 50 | < 2.5 | < 1.0 | |
| | 09/07/01 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 50 | < 2.5 | < 1.0 | |
| | 10/23/01 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 700 | < 2.5 | < 2.0 | |
| | 12/21/01 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 48 | < 2.5 | < 0.50 | |
| | 01/08/02 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 48 | < 2.5 | < 0.50 | |
| | 02/05/02 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 58 | < 2.5 | < 0.50 | |
| | 03/05/02 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 400 | < 2.5 | < 0.50 | |
| | 05/28/02 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 1,200 | < 2.5 | < 0.50 | |
| | 06/12/02 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 51 | < 2.5 | < 0.50 | |
| | 07/12/02 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 51 | < 2.5 | < 0.50 | |
| | 09/24/02 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 460 | < 2.5 | < 0.50 | |
| | 11/12/02 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 48 | < 2.5 | < 0.50 | |
| | 12/10/02 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 59 | NA | < 0.50 | |
| | 01/06/03 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 73 | < 2.5 | < 0.50 | |
| | 02/04/03 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 74 | < 2.5 | < 0.50 | |
| | 03/05/03 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 47 | NA | < 0.50 | |
| | 04/22/03 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 47 | NA | < 0.50 | |
| | 05/13/03 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 75 | < 2.5 | < 0.50 | |
| | 06/25/03 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 470 | < 2.5 | < 0.50 | |
| | 09/23/03 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 150 | < 2.5 | < 0.50 | |
| | 11/26/03 | < 50 | < 0.50 | 1.5 | < 0.50 | 1.4 | < 47 | < 2.5 | < 0.50 | |
| | 12/22/03 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 47 | < 2.5 | < 0.50 | |
| | 01/08/04 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 47 | < 2.5 | < 0.50 | |
| | 02/11/04 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 47 | < 2.5 | < 0.50 | |
| | 03/23/04 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 47 | < 2.5 | NA | |
| | 04/21/04 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 54 | < 2.5 | NA | |
| | 06/22/04 | < 50 | < 0.50 | 3.1 | < 0.50 | 3.6 | 100 | < 2.5 | < 0.50 | |
| | 08/18/04 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 47 | < 2.5 | < 0.50 | |
| | 09/21/04 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 50 | < 2.5 | < 0.50 | |

**TABLE 6: SUMMARY OF ANALYTICAL RESULTS - GROUNDWATER EXTRACTION SYSTEM
FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA**

| Sample | | Concentration (µg/L) | | | | | | | |
|----------|----------|----------------------|---------|---------|-------------------|------------------|-------|-------|---------------|
| Location | Date | TPH-g | Benzene | Toluene | Ethyl- benzene | Total Xylenes | TPH-d | MTBE | MTBE by 8260B |
| | 10/27/04 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 48 | < 2.5 | < 0.50 |

NA - Not Analyzed

µg/L - Micrograms per liter

TPH-g - Total Petroleum Hydrocarbons as gasoline

TPH-d - Total Petroleum Hydrocarbons as diesel

MTBE - Methyl tertiary butyl ether

G:\Projects\73399\MasterO&M\3399_h2o.xls)Field Table

TABLE 7A ROSE DIAGRAM DATA: PERCHED ZONE,
FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIF.

| ID | Date | Gradient | | Direction | |
|----|----------|----------|----|-----------|----|
| 1 | 04/04/00 | 0.0180 | S | 62 | E |
| 2 | 06/28/00 | 0.031 | S | 89 | E |
| 3 | 09/26/00 | 0.051 | S | 66 | E |
| 4 | 12/28/00 | 0.038 | N | 85 | E |
| -- | 03/28/01 | NC | -- | -- | -- |
| -- | 09/25/05 | NC | -- | -- | -- |

NC Not calculated.

TABLE 7B ROSE DIAGRAM DATA: ZONE 1,
FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIF.

| ID | Date | Gradient | | Direction | |
|----|----------|----------|----|-----------|----|
| 1 | 06/23/88 | 0.0045 | N | 40 | W |
| 2 | 08/26/88 | 0.0035 | N | 40 | W |
| -- | 12/07/88 | NC | -- | -- | -- |
| 3 | 03/08/89 | 0.006 | S | 68 | E |
| 4 | 06/30/89 | 0.0053 | S | 23 | W |
| -- | 08/03/89 | NC | -- | -- | -- |
| 5 | 11/28/89 | 0.0045 | N | 65 | W |
| -- | 01/09/90 | NC | -- | -- | -- |
| 6 | 06/11/90 | 0.0068 | N | 0 | W |
| -- | 09/28/90 | NC | -- | -- | -- |
| 7 | 12/27/90 | 0.017 | S | 58 | W |
| 8 | 03/20/91 | 0.014 | S | 64 | W |
| 9 | 06/20/91 | 0.016 | S | 59 | W |
| 10 | 09/12/91 | 0.007 | N | 25 | W |
| -- | 12/30/91 | NC | -- | -- | -- |
| 11 | 03/02/92 | 0.0069 | N | 24 | W |
| 12 | 06/08/92 | 0.0076 | N | 25 | W |
| 13 | 09/16/92 | 0.0068 | N | 23 | W |
| 14 | 12/10/92 | 0.008 | N | 25 | W |
| 15 | 03/11/93 | 0.01 | S | 45 | W |
| 16 | 06/01/93 | 0.0023 | S | 71 | W |
| -- | 09/29/93 | NC | -- | -- | -- |
| -- | 11/23/93 | NC | -- | -- | -- |
| -- | 03/10/94 | NC | -- | -- | -- |
| 17 | 05/04/94 | 0.017 | S | 60 | W |
| -- | 09/01/94 | NC | -- | -- | -- |
| 18 | 11/16/94 | 0.067 | N | 40 | E |
| 19 | 02/15/95 | 0.006 | S | 85 | E |
| 20 | 05/09/95 | 0.01 | N | 67 | E |
| 21 | 08/21/95 | 0.01 | N | 85 | E |
| 22 | 11/30/95 | 0.016 | N | 66 | E |
| 23 | 03/28/96 | 0.01 | N | 82 | E |
| 24 | 05/31/96 | 0.01 | N | 62 | E |
| 25 | 08/28/96 | 0.02 | N | 70 | E |
| 26 | 11/18/96 | 0.017 | N | 68 | E |
| 27 | 02/28/97 | 0.023 | N | 81 | E |
| 28 | 05/23/97 | 0.017 | N | 66 | E |
| -- | 09/23/97 | NC | -- | -- | -- |
| 29 | 12/30/97 | 0.01 | N | 55 | E |
| 30 | 03/24/98 | 0.016 | S | 58 | W |
| 31 | 06/15/98 | 0.02 | S | 64 | W |

TABLE 7B ROSE DIAGRAM DATA: ZONE 1,
FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIF.

| ID | Date | Gradient | | Direction | |
|----|------------|----------|----|-----------|----|
| 32 | 09/11/98 | 0.14 | S | 80 | W |
| 33 | 12/09/98 | 0.11 | S | 47 | W |
| 34 | 03/31/99 | 0.013 | N | 60 | E |
| 35 | 06/30/99 | 0.003 | N | 72 | E |
| 36 | 08/03/99 | 0.018 | N | 57 | E |
| 37 | 09/24/99 | 0.009 | N | 85 | W |
| 38 | 12/22/99 | 0.009 | N | 38 | W |
| 39 | 04/04/00 | 0.005 | N | 35 | W |
| 40 | 06/28/00 | 0.004 | N | 35 | W |
| 41 | 09/26/00 | 0.004 | N | 46 | W |
| 42 | 12/28/00 | 0.009 | N | 85 | E |
| 43 | 03/28/01 | 0.004 | N | 52 | W |
| 44 | 06/25/01 | 0.001 | N | 52 | W |
| 45 | 09/26/01 | 0.019 | S | 67 | W |
| 46 | 12/17/01 | 0.023 | S | 65 | W |
| 47 | 03/18/02 | 0.006 | N | 55 | W |
| 48 | 6/17-18/02 | 0.0064 | N | 52 | W |
| 49 | 09/16/02 | 0.0145 | S | 65 | W |
| 50 | 12/17/02 | 0.016 | S | 76 | W |
| 51 | 03/28/03 | 0.029 | S | 57 | W |
| 52 | 6/16-17/03 | 0.007 | S | 51 | W |
| -- | 09/22/03 | NC | -- | -- | -- |
| 53 | 12/22/03 | 0.02 | S | 55 | W |
| 54 | 03/23/04 | 0.02 | S | 50 | W |
| 55 | 6/21-22/04 | 0.02 | S | 55 | W |
| 56 | 9/20-21/04 | 0.02 | S | 47 | W |
| 57 | 12/20/04 | 0.02 | S | 29 | W |
| 58 | 03/28/05 | 0.016 | N | 83 | W |
| 59 | 06/20/05 | 0.0070 | N | 47 | W |
| -- | 09/25/05 | NC | -- | -- | -- |

NC Not calculated.

TABLE 7C ROSE DIAGRAM DATA: ZONE 3,
FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON

| ID | Date | Gradient | | Direction | |
|----|------------|----------|---|-----------|---|
| 1 | 06/25/01 | 0.042 | S | 41 | W |
| 2 | 09/26/01 | 0.0005 | N | 10 | W |
| 3 | 12/17/01 | 0.0015 | N | 20 | W |
| 4 | 03/18/02 | 0.0051 | N | 57 | W |
| 5 | 6/17-18/02 | 0.0011 | S | 17 | E |
| 6 | 09/16/02 | 0.0006 | N | 48 | E |
| 7 | 12/17/02 | 0.0008 | S | 70 | E |
| 8 | 03/28/03 | 0.002 | S | 9 | W |
| 9 | 6/16-17/03 | 0.0006 | N | 73 | E |
| 10 | 09/22/03 | 0.0030 | N | 17 | E |
| 11 | 12/22/03 | 0.1 | N | 44 | E |
| 12 | 03/23/04 | 0.007 | S | 21 | E |
| 13 | 6/21-22/04 | 0.004 | S | 76 | E |
| 14 | 9/20-21/04 | 0.001 | N | 35 | E |
| 15 | 12/20/04 | 0.003 | N | 29 | W |
| 16 | 03/28/05 | 0.0002 | N | 38 | W |
| 17 | 06/20/05 | <0.001 | N | 27 | W |
| 18 | 09/25/05 | 0.0011 | S | 16 | W |

Appendix A
Field Protocols

PROTOCOLS FOR QUARTERLY GROUNDWATER MONITORING

GROUNDWATER GAUGING

Wells are opened prior to gauging to allow the groundwater level in the wells to equilibrate with atmospheric pressure. The depth to groundwater and depth to liquid-phase hydrocarbons, if present, are then measured to the nearest 0.01 feet using an electronic water level meter or optical interface probe. The measurements are made from a permanent reference point at the top of the well casing. If less than 1 foot of water is measured in a well, the water is bailed from the well and, if the well does not recover, the well is considered “functionally dry.” Wells with a sheen or measurable liquid-phase hydrocarbons are generally not purged or sampled.

WELL PURGING

After the wells are gauged, each well is purged of approximately 3 well casing volumes of water to provide representative groundwater samples for analysis. Field parameters of pH, temperature, and electrical conductance are measured during purging to ensure that these parameters have stabilized before groundwater in a well is sampled. Groundwater in each well is purged using an inertial pump (WaTerra), an electric submersible pump, or a bailer. After the well is purged, the water level is checked to ensure that the well has recharged to at least 80 percent of its original water level.

GROUNDWATER SAMPLING

After purging, groundwater in each well is sampled using dedicated tubing and an inertial pump (WaTerra) or a factory-cleaned disposable bailer. Samples from extraction wells are typically collected from sample ports associated with the groundwater remediation system. Samples collected for volatile organic analysis are placed in Teflon septum-sealed 40-milliliter glass vials. Samples collected for diesel analysis are placed in 1-liter amber glass bottles. Each sample bottle is labeled with the site name, well number, date, sampler’s initials, and preservative. The samples are placed in a cooler with ice for delivery to a state-certified laboratory. The information for each sample is entered on a chain-of-custody form prior to transport to the laboratory.

Appendix B
Field Documents



MONITORING WELL DATA FORM

Client: ExxonMobil

Date: 9/25/05

Project Number: UP3399.1

Station Number: 7-3399

Site Location:
2991 Hopyard Rd, Pleasanton, CA

Samplers: C. ill; tube 11

| MONITORING WELL NUMBER | DEPTH TO WATER (TOC) FT. | DEPTH TO PRODUCT (TOC) FT. | APPARENT PRODUCT THICKNESS (FT.) | AMOUNT OF PRODUCT REMOVED (L) | Well Completion Depth | DEPTH TO BOTTOM (TOC) | WELL CASING DIAMETER |
|------------------------|--------------------------|----------------------------|----------------------------------|-------------------------------|-----------------------|-----------------------------------|----------------------|
| MW1 | 43.88 | | | | 57.00 | 54.93 | 4" |
| MW4 | 44.92 | | | | 57.00 | 56.69 | 4" |
| MW5D | 45.28 | | | | 77.50 | 77.48 | 4" |
| MW5S | 44.97 | | | | 55.00 | 54.75 | 4" |
| MW7 | 44.83 | | | | 53.00 | 59.33 | 6" |
| MW8 | 46.46 | | | | 133.00 | 132.90 | 4" |
| MW9A | 44.44 | | | | 58.00 | 56.97 | 6" |
| MW10 | 46.50 | | | | 60.00 | 56.68 | 4" |
| MW11 | 45.19 | | | | 55.00 | 54.49 | 4" |
| MW12A | 47.00 | | | | 130.50 | 128.50 | 2" |
| MW13 | 45.97 | | | | 72.00 | 70.76 | 2" |
| MW14 | 45.77 | | | | 136.00 | 135.10 | 2" |
| OW1 | 10.51 | | | | | 11.52 | 4" |
| OW2 | 10.40 | | | | | 12.51 | 4" |
| VR1 | 23.65 | | | | 30.00 | 30.10 | 4" |
| VR2 | 43.45 dry | | | | 45.00 | 43.40 ^{43.45} | 2" |
| PMW1 | 11.47 | | | | 16.00 | 15.67 | 4" |
| PMW2 | 12.11 | | | | 16.00 | 15.51 | 4" |
| PMW3 | 10.08 | | | | 16.00 | 15.89 | 4" |
| PMW4 | 14.55 | | | | 16.00 | 15.82 | 4" |
| PMW5 | 12.24 | | | | 16.00 | 14.58 | 4" |
| PMW6 | 15.36 | | | | 16.00 | 15.81 | 4" |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |



GROUNDWATER PURGE AND SAMPLE

| | | |
|----------------------------|---------------------------|---------------|
| Project Name: Exxon 7-3399 | Well No: MCV1 | Date: 9/25/05 |
| Project No: UP3399.1 | Personnel: C. M. K. H. 11 | |

| GAUGING DATA | | | | | | | | | |
|---|--------------------|-----------------------|---------------------|----------------------------------|------|------|------|---------------------|--------------------------|
| Water Level Measuring Method: <u>WLM</u> IP | | | | Measuring Point Description: TOC | | | | | |
| WELL PURGE VOLUME CALCULATION | Total Depth (feet) | Depth to Water (feet) | Water Column (feet) | Multiplier for Casing Diameter | | | | Casing Volume (gal) | Total Purge Volume (gal) |
| | 54.93 | 43.89 | 11.05 | 1 | 2 | 4 | 6 | 7.07 | 21.22 |
| | | | | 0.04 | 0.16 | 0.64 | 1.44 | | |

| PURGING DATA | | | | | | |
|---|------------|--------------|------------|-------------|-------|--|
| Purge Method: <u>WATER</u> / BAILER / SUB | | Purge Depth: | Screen | Purge Rate: | (gpm) | |
| Time: | 14:00 | 14:14 | 14:19 | | | |
| Volume Purge (gal) | 7 | 14 | 21 | | | |
| Temperature (C) | 19.8°C | 19.8°C | 19.5°C | | | |
| pH | 7.07 | 6.68 | 6.86 | | | |
| Spec. Cond. (umhos) | 229µS | 2107µS | 2136µS | | | |
| Turbidity/Color | Clear/None | Clear/None | Clear/None | | | |
| Odor (Y/N) | N | N | N | | | |
| Casing Volumes | 1 | 2 | 3 | | | |
| Dewatered (Y/N) | N | N | N | | | |

Comments/Observations:

| SAMPLING DATA | |
|---------------------|---|
| Time Sampled: 14:25 | Approximate Depth to Water During Sampling: 44 (feet) |
| Comments: | |

| Sample Number | Number of Containers | Container Type | Perservative | Volume Filled (mL or L) | Turbidity/ Color | Analysis Method |
|---------------|----------------------|----------------|--------------|-------------------------|------------------|-------------------|
| MCV1 | 6 | Voa | HCL | 40 ml | | TPH-g, BTEX, MTBE |
| | | | | | | |
| | | | | | | |

| | |
|--|--------------------|
| Total Purge Volume: 21 (gallons) | Disposal: SYSTEM |
| Weather Conditions: OK | BOLTS (Y) 1 N |
| Condition of Well Box and Casing at Time of Sampling: OK | CAP & LOCK (Y) 1 N |
| Well Head Conditions Requiring Correction: None | GROUT (Y) 1 N |
| Problems Encountered During Purging and Sampling: None | WELL BOX (X) 1 N |
| Comments: | SECURED (Y) 1 N |



GROUNDWATER PURGE AND SAMPLE

| | | |
|----------------------------|----------------------------|---------------|
| Project Name: Exxon 7-3399 | Well No: MW4 | Date: 9/26/05 |
| Project No: UP3399.1 | Personnel: C. M. L. Inc 11 | |

GAUGING DATA
 Water Level Measuring Method: WLM IP Measuring Point Description: TOC

| WELL PURGE VOLUME CALCULATION | Total Depth (feet) | Depth to Water (feet) | Water Column (feet) | Multiplier for Casing Diameter | | | | Casing Volume (gal) | Total Purge Volume (gal) |
|-------------------------------|--------------------|-----------------------|---------------------|--------------------------------|-----------|-----------|-----------|---------------------|--------------------------|
| | | 56.69 = | 44.92 = | 11.77 X | 1 0.04 | 2 0.16 | 4 0.64 | 6 1.44 | 7.53 = |

PURGING DATA
 Purge Method: WATERRA / BAILER / SUB Purge Depth: Screen Purge Rate: (gpm)

| Time | 11:27 | 11:37 | 11:47 | | | |
|---------------------|--------------------|--------------------|--------------------|--|--|--|
| Volume Purge (gal) | 8 | 16 | 24 | | | |
| Temperature (C) | 20.4°C | 20.1°C | 20.1°C | | | |
| pH | 7.45 | 7.02 | 7.05 | | | |
| Spec. Cond. (umhos) | 2136 _{uS} | 2124 _{uS} | 2121 _{uS} | | | |
| Turbidity/Color | Clear/None | Clear/None | Clear/None | | | |
| Odor (Y/N) | N | N | N | | | |
| Casing Volumes | 1 | 2 | 3 | | | |
| Dewatered (Y/N) | N | N | N | | | |

Comments/Observations:

SAMPLING DATA
 Time Sampled: 11:55 Approximate Depth to Water During Sampling: 45 (feet)
 Comments:

| Sample Number | Number of Containers | Container Type | Perservative | Volume Filled (mL or L) | Turbidity/ Color | Analysis Method |
|---------------|----------------------|----------------|--------------|-------------------------|------------------|-------------------|
| MW4 | 6 | Voa | HCL | 40 ml | | TPH-g, BTEX, MTBE |
| | | | | | | |
| | | | | | | |

Total Purge Volume: 24 (gallons) Disposal: SYSTEM

| | | | |
|---|------|------------------|-------|
| Weather Conditions: | OK | BOLTS | Y / N |
| Condition of Well Box and Casing at Time of Sampling: | OK | CAP & LOCK | Y / N |
| Well Head Conditions Requiring Correction: | None | GROUT | Y / N |
| Problems Encountered During Purging and Sampling: | None | WELL BOX SECURED | Y / N |



GROUNDWATER PURGE AND SAMPLE

| | | |
|----------------------------|-----------------------|---------------|
| Project Name: Exxon 7-3399 | Well No: MW5D | Date: 9/26/05 |
| Project No: UP3399.1 | Personnel: C Mitchell | |

| GAUGING DATA | | | | | | |
|--|--------------------|-----------------------|---------------------|----------------------------------|------|---------------------|
| Water Level Measuring Method: WLM / IP | | | | Measuring Point Description: TOC | | |
| WELL PURGE VOLUME CALCULATION | Total Depth (feet) | Depth to Water (feet) | Water Column (feet) | Multiplier for Casing Diameter | | Casing Volume (gal) |
| | 77.48 | 45.28 | 32.20 | 1 | 2 | 20.61 |
| | | | | 0.04 | 0.16 | 61.82 |
| | | | | 0.64 | 1.44 | |

| PURGING DATA | | | | | | |
|---------------------|------------------------|------------|--------------|--------|-------------|-------|
| Purge Method: | WATERRA / BAILER / SUB | | Purge Depth: | Screen | Purge Rate: | (gpm) |
| Time: | 9:26 | 9:43 | 9:56 | | | |
| Volume Purge (gal) | 21 | 42 | 63 | | | |
| Temperature (C) | 17.1°C | 18.9°C | 19.1°C | | | |
| pH | 7.65 | 7.20 | 7.29 | | | |
| Spec. Cond. (umhos) | 1626µS | 1673µS | 1673µS | | | |
| Turbidity/Color | Clear/None | Clear/None | Clear/None | | | |
| Odor (Y/N) | N | N | N | | | |
| Casing Volumes | 1 | 2 | 3 | | | |
| Dewatered (Y/N) | N | N | N | | | |

Comments/Observations:

| SAMPLING DATA | |
|---------------------|---|
| Time Sampled: 10:00 | Approximate Depth to Water During Sampling: 46 (feet) |
| Comments: | |

| Sample Number | Number of Containers | Container Type | Perservative | Volume Filled (mL or L) | Turbidity/ Color | Analysis Method |
|---------------|----------------------|----------------|--------------|-------------------------|------------------|-------------------|
| MW5D | 6 | Voa | HCL | 40 ml | | TPH-g, BTEX, MTBE |
| | | | | | | |
| | | | | | | |

| | |
|--|------------------|
| Total Purge Volume: 63 (gallons) | Disposal: SYSTEM |
| Weather Conditions: O4 | BOLTS (Y) N |
| Condition of Well Box and Casing at Time of Sampling: O4 | CAP & LOCK (Y) N |
| Well Head Conditions Requiring Correction: None | GROUT (Y) N |
| Problems Encountered During Purging and Sampling: None | WELL BOX (Y) N |
| Comments: | SECURED (Y) N |



GROUNDWATER PURGE AND SAMPLE

| | | |
|----------------------------|--------------------------|---------------|
| Project Name: Exxon 7-3399 | Well No: MW55 | Date: 9/26/05 |
| Project No: UP3399.1 | Personnel: C. M. Schaeff | |

| GAUGING DATA | | | | | | | | | |
|---|--------------------|-----------------------|---------------------|----------------------------------|------|------|------|---------------------|--------------------------|
| Water Level Measuring Method: <u>WLM</u> / IP | | | | Measuring Point Description: TOC | | | | | |
| WELL PURGE VOLUME CALCULATION | Total Depth (feet) | Depth to Water (feet) | Water Column (feet) | Multiplier for Casing Diameter | | | | Casing Volume (gal) | Total Purge Volume (gal) |
| | 54.75 | 44.97 | 9.78 | 1 | 2 | 4 | 6 | 6.26 | 18.78 |
| | | | | 0.04 | 0.16 | 0.64 | 1.44 | | |

| PURGING DATA | | | | | | |
|---|--------------------|---------------------|--------------------|--|--|--|
| Purge Method: <u>WATERRA</u> / BAILER / SUB | | Purge Depth: Screen | Purge Rate: (gpm) | | | |
| Time: | 10:17 | 10:27 | 10:35 | | | |
| Volume Purge (gal): | 6 | 12 | 18 | | | |
| Temperature (C): | 19.2°C | 19.6°C | 19.6°C | | | |
| pH: | 7.04 | 7.07 | 7.06 | | | |
| Spec. Cond. (umhos): | 2363 _{uS} | 2352 _{uS} | 2353 _{uS} | | | |
| Turbidity/Color: | Clear/None | Clear/None | Clear/None | | | |
| Odor (Y/N): | N | N | N | | | |
| Casing Volumes: | 1 | 2 | 3 | | | |
| Dewatered (Y/N): | N | N | N | | | |

Comments/Observations:

| SAMPLING DATA | |
|---------------------|---|
| Time Sampled: 10:45 | Approximate Depth to Water During Sampling: 45 (feet) |
| Comments: | |

| Sample Number | Number of Containers | Container Type | Perservative | Volume Filled (mL or L) | Turbidity/ Color | Analysis Method |
|---------------|----------------------|----------------|--------------|-------------------------|------------------|-------------------|
| MW55 | 6 | Voa | HCL | 40 ml | | TPH-g, BTEX, MTBE |
| | | | | | | |
| | | | | | | |

| | |
|--|--------------------|
| Total Purge Volume: 18 (gallons) | Disposal: SYSTEM |
| Weather Conditions: | BOLTS (Y) I N |
| Condition of Well Box and Casing at Time of Sampling: | CAP & LOCK (Y) I N |
| Well Head Conditions Requiring Correction: | GROUT (Y) I N |
| Problems Encountered During Purging and Sampling: None | WELL BOX (Y) I N |
| Comments: | SECURED (Y) I N |



GROUNDWATER PURGE AND SAMPLE

| | | |
|----------------------------|-------------------------|----------------|
| Project Name: Exxon 7-3399 | Well No: MW7 | Date: 09/25/05 |
| Project No: UP3399.1 | Personnel: C. M. Scheff | |

| GAUGING DATA | | | | | | |
|--|--------------------|-----------------------|---------------------|----------------------------------|------|---------------------|
| Water Level Measuring Method: WLM / IP | | | | Measuring Point Description: TOC | | |
| WELL PURGE VOLUME CALCULATION | Total Depth (feet) | Depth to Water (feet) | Water Column (feet) | Multiplier for Casing Diameter | | Casing Volume (gal) |
| | 59.33 | 44.83 | 14.50 | 1 | 2 | 20.89 |
| | | | | 0.04 | 0.16 | 62.69 |
| | | | | 0.64 | 1.44 | |

| PURGING DATA | | | | | | |
|--------------------------------------|------------|--------------|------------|-------------|-------|--|
| Purge Method: WATERRA / BAILER / SUB | | Purge Depth: | Screen | Purge Rate: | (gpm) | |
| Time | 10:35 | 10:54 | 11:13 | | | |
| Volume Purge (gal) | 21 | 42 | 63 | | | |
| Temperature (C) | 20.4°C | 20.9°C | 21.1°C | | | |
| pH | 7.31 | 7.21 | 7.34 | | | |
| Spec Cond. (umhos) | 1844.5 | 1863.5 | 1850.5 | | | |
| Turbidity/Color | Clear/None | Clear/None | Clear/None | | | |
| Odor (Y/N) | N | N | N | | | |
| Casing Volumes | 1 | 2 | 3 | | | |
| Dewatered (Y/N) | N | N | N | | | |

Comments/Observations:

| SAMPLING DATA | |
|---------------------|---|
| Time Sampled: 11:15 | Approximate Depth to Water During Sampling: 45 (feet) |
| Comments: | |

| Sample Number | Number of Containers | Container Type | Perservative | Volume Filled (mL or L) | Turbidity/ Color | Analysis Method |
|---------------|----------------------|----------------|--------------|-------------------------|------------------|-------------------|
| MW7 | 6 | Voa | HCL | 40 ml | | TPH-g, BTEX, MTBE |
| | | | | | | |
| | | | | | | |

| | |
|--|--------------------|
| Total Purge Volume: 63 (gallons) | Disposal: SYSTEM |
| Weather Conditions: | BOLTS (Y) / N |
| Condition of Well Box and Casing at Time of Sampling: | CAP & LOCK (Y) / N |
| Well Head Conditions Requiring Correction: None | GROUT (X) / N |
| Problems Encountered During Purging and Sampling: None | WELL BOX (Y) / N |
| Comments: | SECURED (Y) / N |



GROUNDWATER PURGE AND SAMPLE

| | | |
|----------------------------|------------------------|---------------|
| Project Name: Exxon 7-3399 | Well No: MW 5 | Date: 9/26/05 |
| Project No: UP3399.1 | Personnel: C-M; Lhe 11 | |

| GAUGING DATA | | | | | | |
|---|--------------------|-----------------------|---------------------|----------------------------------|------|--------------------------|
| Water Level Measuring Method: <u>WLM</u> IP | | | | Measuring Point Description: TOC | | |
| WELL PURGE VOLUME CALCULATION | Total Depth (feet) | Depth to Water (feet) | Water Column (feet) | Multiplier for Casing Diameter | | Total Purge Volume (gal) |
| | 132.90 | 46.46 | 86.44 | 1 | 2 | 55.32 |
| | | | | 0.04 | 0.16 | 165.96 |

| PURGING DATA | | | | | | |
|---|------------|--------------|------------|-------------|-------|--|
| Purge Method: <u>WATERRA</u> / BAILER / SUB | | Purge Depth: | Screen | Purge Rate: | (gpm) | |
| Time | 12:27 | 13:16 | 14:09 | | | |
| Volume Purge (gal) | 55 | 110 | 165 | | | |
| Temperature (C) | 19.1°C | 18.9°C | 18.8°C | | | |
| pH | 7.48 | 7.74 | 7.75 | | | |
| Spec. Cond. (umhos) | 1065µS | 1062µS | 1064µS | | | |
| Turbidity/Color | Clear/None | Clear/None | Clear/None | | | |
| Odor (Y/N) | N | N | N | | | |
| Casing Volumes | 1 | 2 | 3 | | | |
| Dewatered (Y/N) | N | N | N | | | |

Comments/Observations:

| SAMPLING DATA | |
|---------------------|---|
| Time Sampled: 14:15 | Approximate Depth to Water During Sampling: 47 (feet) |
| Comments: | |

| Sample Number | Number of Containers | Container Type | Perservative | Volume Filled (mL or L) | Turbidity/ Color | Analysis Method |
|---------------|----------------------|----------------|--------------|-------------------------|------------------|-------------------|
| MW 5 | 6 | Voa | HCL | 40 ml | | TPH-g, BTEX, MTBE |
| | | | | | | |
| | | | | | | |

| | |
|--|-------------------------------|
| Total Purge Volume: 165 (gallons) | Disposal: SYSTEM |
| Weather Conditions: | BOLTS (Y) I N |
| Condition of Well Box and Casing at Time of Sampling: cap broken | CAP & LOCK (Y) I N cap broken |
| Well Head Conditions Requiring Correction: | GROUT (Y) I N |
| Problems Encountered During Purging and Sampling: None | WELL BOX (Y) I N |
| Comments: | SECURED (Y) I N |



GROUNDWATER PURGE AND SAMPLE

| | | |
|----------------------------|---------------------------|---------------|
| Project Name: Exxon 7-3399 | Well No: MW94 | Date: 9/25/05 |
| Project No: UP3399.1 | Personnel: C. M. J. Kelly | |

| GAUGING DATA | | | | | | | | | |
|---|--------------------|-----------------------|---------------------|----------------------------------|------|------|------|---------------------|--------------------------|
| Water Level Measuring Method: <u>WLM</u> / IP | | | | Measuring Point Description: TOC | | | | | |
| WELL PURGE VOLUME CALCULATION | Total Depth (feet) | Depth to Water (feet) | Water Column (feet) | Multiplier for Casing Diameter | | | | Casing Volume (gal) | Total Purge Volume (gal) |
| | 56.97 | 44.44 | 12.53 | 1 | 2 | 4 | 6 | 18.04 | 54.13 |
| | | | | 0.04 | 0.16 | 0.64 | 1.44 | | |

| | | | | | | |
|------------------------------|--------------------|--------------------|--------------------|-------------|-------|--|
| PURGING DATA | | | | | | |
| Purge Method: <u>WATERRA</u> | BAILER / SUB | Purge Depth: | Screen | Purge Rate: | (gpm) | |
| Time | 15:23 | 15:46 | 16:09 | | | |
| Volume Purge (gal) | 18 | 36 | 54 | | | |
| Temperature (C) | 20.0°C | 19.8°C | 19.7°C | | | |
| pH | 7.13 | 7.03 | 7.04 | | | |
| Spec. Cond. (umhos) | 1981 _{uS} | 2020 _{uS} | 2019 _{uS} | | | |
| Turbidity/Color | Silty/Gray | Silty/Gray | Clear/Brn | | | |
| Odor (Y/N) | N | N | N | | | |
| Casing Volumes | 1 | 2 | 3 | | | |
| Dewatered (Y/N) | N | N | N | | | |

Comments/Observations:

| | |
|----------------------|---|
| SAMPLING DATA | |
| Time Sampled: 16:15 | Approximate Depth to Water During Sampling: 45 (feet) |
| Comments: | |

| Sample Number | Number of Containers | Container Type | Perservative | Volume Filled (mL or L) | Turbidity/ Color | Analysis Method |
|---------------|----------------------|----------------|--------------|-------------------------|------------------|-------------------|
| MW94 | 6 | Voa | HCL | 40 ml | | TPH-g, BTEX, MTBE |
| | | | | | | |
| | | | | | | |

| | |
|--|-------------------------------|
| Total Purge Volume: 54 (gallons) | Disposal: SYSTEM |
| Weather Conditions: OK | BOLTS (Y) I N <i>stripped</i> |
| Condition of Well Box and Casing at Time of Sampling: Bolts stripped | CAP & LOCK (Y) I N |
| Well Head Conditions Requiring Correction: | GROUT (Y) I N |
| Problems Encountered During Purging and Sampling: None | WELL BOX (Y) I N |
| Comments: | SECURED (Y) I N |



GROUNDWATER PURGE AND SAMPLE

| | | |
|----------------------------|---------------------------------|----------------------|
| Project Name: Exxon 7-3399 | Well No: <u>MW10</u> | Date: <u>9/25/05</u> |
| Project No: UP3399.1 | Personnel: <u>C. M. L. Hall</u> | |

| GAUGING DATA | | | | | | |
|---|---------------------|-----------------------|---------------------|----------------------------------|-------------|---------------------|
| Water Level Measuring Method: <u>WLM</u> / IP | | | | Measuring Point Description: TOC | | |
| WELL PURGE VOLUME CALCULATION | Total Depth (feet) | Depth to Water (feet) | Water Column (feet) | Multiplier for Casing Diameter | | Casing Volume (gal) |
| | <u>56.68</u> | <u>46.50</u> | <u>10.18</u> | <u>1</u> | <u>4</u> | <u>6</u> |
| | | | <u>0.04</u> | <u>0.16</u> | <u>0.64</u> | <u>1.44</u> |
| | <u>6.52 = 19.55</u> | | | | | |

| PURGING DATA | | | | | | |
|---|-------------------|-------------------|----------------|-------------|-------|--|
| Purge Method: <u>WATERRA / BAILER / SUB</u> | | Purge Depth: | Screen | Purge Rate: | (gpm) | |
| Time | <u>12:11</u> | <u>12:15</u> | <u>12:17</u> | | | |
| Volume Purge (gal) | <u>7</u> | <u>14</u> | <u>21</u> | | | |
| Temperature (C) | <u>20.0°C</u> | <u>19.7°C</u> | <u>19.6°C</u> | | | |
| pH | <u>7.19</u> | <u>6.99</u> | <u>6.90</u> | | | |
| Spec. Cond. (umhos) | <u>1785.5</u> | <u>1777.5</u> | <u>1797.5</u> | | | |
| Turbidity/Color | <u>Clear/None</u> | <u>Clear/None</u> | <u>5.1/5.1</u> | | | |
| Odor (Y/N) | <u>N</u> | <u>N</u> | <u>N</u> | | | |
| Casing Volumes | <u>1</u> | <u>2</u> | <u>3</u> | | | |
| Dewatered (Y/N) | <u>N</u> | <u>N</u> | <u>N</u> | | | |

Comments/Observations:

| SAMPLING DATA | |
|----------------------------|--|
| Time Sampled: <u>12:25</u> | Approximate Depth to Water During Sampling: <u>47</u> (feet) |

Comments:

| Sample Number | Number of Containers | Container Type | Preservative | Volume Filled (mL or L) | Turbidity/ Color | Analysis Method |
|---------------|----------------------|----------------|--------------|-------------------------|------------------|--------------------------|
| <u>MW10</u> | <u>6</u> | <u>Voa</u> | <u>HCL</u> | <u>40 ml</u> | <u>/</u> | <u>TPH-g, BTEX, MTBE</u> |
| | | | | | | |
| | | | | | | |

| | |
|---|---|
| Total Purge Volume: <u>21</u> (gallons) | Disposal: <u>SYSTEM</u> |
| Weather Conditions: <u>04</u> | BOLTS <u>(Y) N</u> |
| Condition of Well Box and Casing at Time of Sampling: <u>Cap Broken</u> | CAP & LOCK <u>(Y) N</u> <u>Cap Broken</u> |
| Well Head Conditions Requiring Correction: | GROUT <u>(Y) N</u> |
| Problems Encountered During Purging and Sampling: <u>None</u> | WELL BOX <u>(Y) N</u> |
| Comments: | SECURED <u>(Y) N</u> |



GROUNDWATER PURGE AND SAMPLE

| | | |
|----------------------------|-----------------------|---------------|
| Project Name: Exxon 7-3399 | Well No: MW11 | Date: 9/25/05 |
| Project No: UP3399.1 | Personnel: C. M. Long | |

| GAUGING DATA | | | | | | |
|--|--------------------|-----------------------|---------------------|----------------------------------|-----------|---------------------|
| Water Level Measuring Method: WLM / IP | | | | Measuring Point Description: TOC | | |
| WELL PURGE VOLUME CALCULATION | Total Depth (feet) | Depth to Water (feet) | Water Column (feet) | Multiplier for Casing Diameter | | Casing Volume (gal) |
| | | 54.49 | 45.19 | 9.30 | 1 0.04 | 2 0.16 |
| | | | | 4 0.64 | 6 1.44 | 17.86 |

| PURGING DATA | | | | | | |
|--------------------------------------|----------|--------------|----------|-------------|-------|--|
| Purge Method: WATERRA / BAILER / SUB | | Purge Depth: | Screen | Purge Rate: | (gpm) | |
| Time | 9:43 | 9:50 | 9:57 | | | |
| Volume Purge (gal) | 6 | 12 | 18 | | | |
| Temperature (C) | 20.0°C | 19.9°C | 19.9°C | | | |
| pH | 6.05 | 7.00 | 6.95 | | | |
| Spec. Cond. (umhos) | 194 uS | 181 uS | 180 uS | | | |
| Turbidity/Color | Silt/Bin | Silt/Bin | Silt/Bin | | | |
| Odor (Y/N) | N | N | N | | | |
| Casing Volumes | 1 | 2 | 3 | | | |
| Dewatered (Y/N) | N | N | N | | | |

Comments/Observations:

| SAMPLING DATA | |
|---------------------|--|
| Time Sampled: 10:05 | Approximate Depth to Water During Sampling: 4 1/2 (feet) |
| Comments: | |

| Sample Number | Number of Containers | Container Type | Perservative | Volume Filled (mL or L) | Turbidity/ Color | Analysis Method |
|---------------|----------------------|----------------|--------------|-------------------------|------------------|-------------------|
| MW11 | 6 | Voa | HCL | 40 ml | | TPH-g, BTEX, MTBE |
| | | | | | | |
| | | | | | | |

| | |
|--|--------------------|
| Total Purge Volume: 14 (gallons) | Disposal: SYSTEM |
| Weather Conditions: OK | BOLTS (Y) / N |
| Condition of Well Box and Casing at Time of Sampling: OK | CAP & LOCK (Y) / N |
| Well Head Conditions Requiring Correction: None | GROUT (Y) / N |
| Problems Encountered During Purging and Sampling: None | WELL BOX (Y) / N |
| Comments: | SECURED (Y) / N |



GROUNDWATER PURGE AND SAMPLE

| | |
|----------------------------|------------------------------|
| Project Name: Exxon 7-3399 | Well No: MW12A Date: 9/26/15 |
| Project No: UP3399.1 | Personnel: C. M. L. H. / |

| GAUGING DATA | | | | | | | | |
|---|--------------------|-----------------------|---------------------|----------------------------------|------|---------------------|--------------------------|--------------|
| Water Level Measuring Method: <u>WLM</u> / IP | | | | Measuring Point Description: TOC | | | | |
| WELL PURGE VOLUME CALCULATION | Total Depth (feet) | Depth to Water (feet) | Water Column (feet) | Multiplier for Casing Diameter | | Casing Volume (gal) | Total Purge Volume (gal) | |
| | 128.50 | 47.00 | 81.50 | 1 | 2 | 4 | 6 | 1304 = 39.12 |
| | | | | 0.04 | 0.16 | 0.64 | 1.44 | |

| | | | | | | |
|---|------------|--------------|------------|-------------|-------|--|
| PURGING DATA | | | | | | |
| Purge Method: <u>WATERRA</u> BAILER / SUB | | Purge Depth: | Screen | Purge Rate: | (gpm) | |
| Time | 7:21 | 7:46 | 8:16 | | | |
| Volume Purge (gal) | 13 | 26 | 39 | | | |
| Temperature (C) | 18.2°C | 17.5°C | 17.6°C | | | |
| pH | 7.33 | 7.35 | 7.35 | | | |
| Spec. Cond. (umhos) | 1002 μS | 1014 μS | 1022 μS | | | |
| Turbidity/Color | Clear/None | Clear/None | Clear/None | | | |
| Odor (Y/N) | N | N | N | | | |
| Casing Volumes | 1 | 2 | 3 | | | |
| Dewatered (Y/N) | N | N | N | | | |

Comments/Observations:

| | |
|----------------------|---|
| SAMPLING DATA | |
| Time Sampled: 8:18 | Approximate Depth to Water During Sampling: 45 (feet) |
| Comments: | |

| Sample Number | Number of Containers | Container Type | Perservative | Volume Filled (mL or L) | Turbidity/ Color | Analysis Method |
|---------------|----------------------|----------------|--------------|-------------------------|------------------|-------------------|
| MW12A | 6 | Voa | HCL | 40 ml | | TPH-g, BTEX, MTBE |
| | | | | | | |
| | | | | | | |

| | |
|---|--|
| Total Purge Volume: 39 (gallons) | Disposal: SYSTEM |
| Weather Conditions: <u>OK</u> | BOLTS <input checked="" type="checkbox"/> / N |
| Condition of Well Box and Casing at Time of Sampling: <u>OK</u> | CAP & LOCK <input checked="" type="checkbox"/> / N |
| Well Head Conditions Requiring Correction: <u>None</u> | GROUT <input checked="" type="checkbox"/> / N |
| Problems Encountered During Purging and Sampling: <u>None</u> | WELL BOX <input checked="" type="checkbox"/> / N |
| Comments: | SECURED <input checked="" type="checkbox"/> / N |



GROUNDWATER PURGE AND SAMPLE

Project Name: Exxon 7-3399 Well No: MW13 Date: 9/26/05
 Project No: UP3399.1 Personnel: C. M. Lehell

GAUGING DATA

Water Level Measuring Method: WLM IP Measuring Point Description: TOC

| WELL PURGE VOLUME CALCULATION | Total Depth (feet) | Depth to Water (feet) | Water Column (feet) | Multiplier for Casing Diameter | | | | Casing Volume (gal) | Total Purge Volume (gal) |
|-------------------------------|--------------------|-----------------------|---------------------|--------------------------------|------|------|------|---------------------|--------------------------|
| | | | | 1 | 2 | 4 | 6 | | |
| | 70.76 | 45.97 | 24.79 | 0.04 | 0.16 | 0.64 | 1.44 | 3.97 | 11.90 |

PURGING DATA

Purge Method: WATERRA BAILER / SUB Purge Depth: Screen Purge Rate: (gpm)

| Time | Volume Purge (gal) | Temperature (C) | pH | Spec. Cond. (umhos) | Turbidity/Color | Odor (Y/N) | Casing Volumes | Dewatered (Y/N) |
|------|--------------------|-----------------|------|---------------------|-----------------|------------|----------------|-----------------|
| 6:53 | 4 | 19.1°C | 6.06 | 1887.5 | 5/11/Bin | N | 1 | N |
| 6:57 | 8 | 14.0°C | 6.81 | 1772.5 | Clear/Bin | N | 2 | N |
| 7:02 | 12 | 18.9°C | 6.80 | 1772.5 | Clear/Bin | N | 3 | N |

Comments/Observations:

SAMPLING DATA

Time Sampled: 7:10 Approximate Depth to Water During Sampling: 46 (feet)

Comments:

| Sample Number | Number of Containers | Container Type | Perservative | Volume Filled (mL or L) | Turbidity/ Color | Analysis Method |
|---------------|----------------------|----------------|--------------|-------------------------|------------------|-------------------|
| MW13 | 6 | Voa | HCL | 40 ml | | TPH-g, BTEX, MTBE |

Total Purge Volume: 12 (gallons) Disposal: SYSTEM

| | | | | |
|---|------------------|------------|---------|------------|
| Weather Conditions: | OK | BOLTS | (X) 1 N | 1x stopped |
| Condition of Well Box and Casing at Time of Sampling: | 1x Bolt stripped | CAP & LOCK | (X) 1 N | 1x OK |
| Well Head Conditions Requiring Correction: | | GROUT | (X) 1 N | |
| Problems Encountered During Purging and Sampling: | None | WELL BOX | (X) 1 N | |
| Comments: | | SECURED | (X) 1 N | |



GROUNDWATER PURGE AND SAMPLE

| | | |
|----------------------------|---------------------------|---------------|
| Project Name: Exxon 7-3399 | Well No: MW14 | Date: 9/26/05 |
| Project No: UP3399.1 | Personnel: C. W. Leher II | |

GAUGING DATA
 Water Level Measuring Method: WLM / IP Measuring Point Description: TOC

| WELL PURGE VOLUME CALCULATION | Total Depth (feet) | Depth to Water (feet) | Water Column (feet) | Multiplier for Casing Diameter | | | | Casing Volume (gal) | Total Purge Volume (gal) |
|-------------------------------|--------------------|-----------------------|---------------------|--------------------------------|------|------|------|---------------------|--------------------------|
| | | 135.10 | 45.77 | 89.33 | 1 | 2 | 4 | 6 | 14.29 |
| | | | | 0.04 | 0.16 | 0.64 | 1.44 | | |

PURGING DATA
 Purge Method: WATERRA / BAILER / SUB Purge Depth: Screen Purge Rate: (gpm)

| Time | 9:35 | 10:14 | 10:50 | | | |
|---------------------|------------|------------|------------|--|--|--|
| Volume Purge (gal) | 14 | 28 | 42 | | | |
| Temperature (C) | 18.2°C | 18.5°C | 18.2°C | | | |
| pH | 7.36 | 7.66 | 7.24 | | | |
| Spec. Cond. (umhos) | 1092µS | 1084µS | 1104µS | | | |
| Turbidity/Color | Clear/None | Clear/None | Clear/None | | | |
| Odor (Y/N) | N | N | N | | | |
| Casing Volumes | 1 | 2 | 3 | | | |
| Dewatered (Y/N) | N | N | N | | | |

Comments/Observations:

SAMPLING DATA
 Time Sampled: 10:55 Approximate Depth to Water During Sampling: 46 (feet)
 Comments:

| Sample Number | Number of Containers | Container Type | Perservative | Volume Filled (mL or L) | Turbidity/ Color | Analysis Method |
|---------------|----------------------|----------------|--------------|-------------------------|------------------|-------------------|
| MW14 | 6 | Voa | HCL | 40 ml | | TPH-g, BTEX, MTBE |
| | | | | | | |
| | | | | | | |

Total Purge Volume: 42 (gallons) Disposal: SYSTEM

| | | | |
|---|------|------------------|---------|
| Weather Conditions: | OK | BOLTS | (X) / N |
| Condition of Well Box and Casing at Time of Sampling: | OK | CAP & LOCK | (X) / N |
| Well Head Conditions Requiring Correction: | None | GROUT | (X) / N |
| Problems Encountered During Purging and Sampling: | None | WELL BOX SECURED | (X) / N |

Comments:



GROUNDWATER PURGE AND SAMPLE

| | | |
|----------------------------|---------------------------|---------------|
| Project Name: Exxon 7-3399 | Well No: VR1 | Date: 9/25/05 |
| Project No: UP3399.1 | Personnel: C. M. Lohme II | |

| GAUGING DATA | | | | | | |
|--|--------------------|-----------------------|---------------------|----------------------------------|------|---------------------|
| Water Level Measuring Method: WLM / IP | | | | Measuring Point Description: TOC | | |
| WELL PURGE VOLUME CALCULATION | Total Depth (feet) | Depth to Water (feet) | Water Column (feet) | Multiplier for Casing Diameter | | Casing Volume (gal) |
| | | 30.10 | 23.65 | 6.45 | 1 | 2 |
| | | | | 0.04 | 0.16 | 1.44 |
| | | | | 6 | | 1239 |

| PURGING DATA | | | | | | |
|--------------------------------------|---|---|---|-------------|-------|--|
| Purge Method: WATERRA / BAILER / SUB | | Purge Depth: | Screen | Purge Rate: | (gpm) | |
| Time | 11:33 | 11:37 | 11:39 | | | |
| Volume Purge (gal) | 4 | 8 | 12 | | | |
| Temperature (°C) | 21.6°C | 21.0°C | 20.9°C | | | |
| pH | 7.31 | 6.99 | 6.95 | | | |
| Spec. Cond. (umhos) | 1382 _{uS} | 1390 _{uS} | 1408 _{uS} | | | |
| Turbidity/Color | 5.1 _{NTU} / 6.4 _{PCU} | 5.1 _{NTU} / 6.4 _{PCU} | 5.1 _{NTU} / 6.4 _{PCU} | | | |
| Odor (Y/N) | N | N | N | | | |
| Casing Volumes | 1 | 2 | 3 | | | |
| Dewatered (Y/N) | N | N | N | | | |

Comments/Observations:

| SAMPLING DATA | |
|---------------------|---|
| Time Sampled: 11:45 | Approximate Depth to Water During Sampling: 29 (feet) |
| Comments: | |

| Sample Number | Number of Containers | Container Type | Preservative | Volume Filled (mL or L) | Turbidity/ Color | Analysis Method |
|---------------|----------------------|----------------|--------------|-------------------------|------------------|-------------------|
| VR1 | 6 | Voa | HCL | 40 ml | / | TPH-g, BTEX, MTBE |
| | | | | | / | |
| | | | | | / | |

| | |
|--|---------------------------------------|
| Total Purge Volume: 12 (gallons) | Disposal: SYSTEM |
| Weather Conditions: | BOLTS (X) 1 N ^{was stripped} |
| Condition of Well Box and Casing at Time of Sampling: 1x bolt stripped, 3x bolts | CAP & LOCK (X) 1 N |
| Well Head Conditions Requiring Correction: | GROUT (X) 1 N |
| Problems Encountered During Purging and Sampling: None | WELL BOX (X) 1 N |
| Comments: | SECURED (X) 1 N |



GROUNDWATER PURGE AND SAMPLE

Project Name: Exxon 7-3399 Well No: P.M.W.1 Date: 9/25/05
 Project No: UP3399.1 Personnel: E. M. Debra 11

GAUGING DATA

Water Level Measuring Method: WLM / IP Measuring Point Description: TOC

| WELL PURGE VOLUME CALCULATION | Total Depth (feet) | Depth to Water (feet) | Water Column (feet) | Multiplier for Casing Diameter | | | | Casing Volume (gal) | Total Purge Volume (gal) |
|-------------------------------|--------------------|-----------------------|---------------------|--------------------------------|------|------|------|---------------------|--------------------------|
| | | 15.67 | 11.47 | 4.20 | 1 | 2 | 4 | 6 | 2.69 |
| | | | | 0.04 | 0.16 | 0.64 | 1.44 | | |

PURGING DATA

Purge Method: WATERRA / BAILER / SUB Purge Depth: Screen Purge Rate: (gpm)

| | | | | | | |
|---------------------|----------------------|---|---|--|--|--|
| Time | 12:30 | | | | | |
| Volume Purge (gal) | 3 | 6 | 9 | | | |
| Temperature (C) | 24.1°C | | | | | |
| pH | 6.99 | | | | | |
| Spec. Cond. (umhos) | 140 umhos | | | | | |
| Turbidity/Color | Clear/None | | | | | |
| Odor (Y/N) | N | | | | | |
| Casing Volumes | 1 | 2 | 3 | | | |
| Dewatered (Y/N) | N | Y | | | | |

Comments/Observations: Dewatered at 2 yd. Well sampled after recharging. Dewatered second time while sampling.

SAMPLING DATA

Time Sampled: 12:45 Approximate Depth to Water During Sampling: 12 (feet)

Comments:

| Sample Number | Number of Containers | Container Type | Perservative | Volume Filled (mL or L) | Turbidity/ Color | Analysis Method |
|---------------|----------------------|----------------|--------------|-------------------------|------------------|-------------------|
| P.M.W.1 | 6 | Voa | HCL | 40 ml | | TPH-g, BTEX, MTBE |
| | | | | | | |
| | | | | | | |

Total Purge Volume: 24 (gallons) Disposal: SYSTEM

Weather Conditions: 04 BOLTS (X) / N

Condition of Well Box and Casing at Time of Sampling: 04 CAP & LOCK (X) / N

Well Head Conditions Requiring Correction: None GROUT (X) / N

Problems Encountered During Purging and Sampling: Dewatered WELL BOX (X) / N

SECURED (X) / N

Comments:



GROUNDWATER PURGE AND SAMPLE

Project Name: Exxon 7-3399 Well No: PMW2 Date: 9/25/05
 Project No: UP3399.1 Personnel: C. M. L. Hall

GAUGING DATA
 Water Level Measuring Method: WLM / IP Measuring Point Description: TOC

| WELL PURGE VOLUME CALCULATION | Total Depth (feet) | Depth to Water (feet) | Water Column (feet) | Multiplier for Casing Diameter | | | | Casing Volume (gal) | Total Purge Volume (gal) |
|-------------------------------|--------------------|-----------------------|---------------------|--------------------------------|-----------|-----------|-----------|---------------------|--------------------------|
| | | 15.51 | 12.11 | 3.40 | 1 0.04 | 2 0.16 | 4 0.64 | 6 1.44 | 2.18 |

PURGING DATA
 Purge Method: WATERRA / BAILER / SUB Purge Depth: Screen Purge Rate: (gpm)

| Time | Volume Purge (gal) | Temperature (C) | pH | Spec. Cond. (umhos) | Turbidity/Color | Odor (Y/N) | Casing Volumes | Dewatered (Y/N) |
|-------|--------------------|-----------------|------|---------------------|-----------------|------------|----------------|-----------------|
| 12:57 | 2 | 22.1°C | 7.10 | 1390 µS | Clear/None | N | 1 | N |
| 1:00 | 4 | 21.9°C | 6.79 | 1395 µS | Clear/None | N | 2 | Y |
| | 6 | | | | | | 3 | |

Comments/Observations: Dewatered at ~4 gal. Well sampled after verification. Dewatered second time after sampling.

SAMPLING DATA
 Time Sampled: 1:13 P Approximate Depth to Water During Sampling: 13 (feet)
 Comments:

| Sample Number | Number of Containers | Container Type | Perservative | Volume Filled (mL or L) | Turbidity/ Color | Analysis Method |
|---------------|----------------------|----------------|--------------|-------------------------|------------------|-------------------|
| PMW2 | 6 | Voa | HCL | 40 ml | | TPH-g, BTEX, MTBE |
| | | | | | | |
| | | | | | | |

Total Purge Volume: 2.18 (gallons) Disposal: SYSTEM

Weather Conditions: O.K. BOLTS (Y) N - Stripped

Condition of Well Box and Casing at Time of Sampling: Bolts Stripped CAP & LOCK (Y) N

Well Head Conditions Requiring Correction: GROUT (Y) N

Problems Encountered During Purging and Sampling: Dewatered WELL BOX (Y) N

Comments: SECURED (Y) N



GROUNDWATER PURGE AND SAMPLE

Project Name: Exxon 7-3399 Well No: PMW3 Date: 9/25/05
 Project No: UP3399.1 Personnel: C. M. J. [unclear]

GAUGING DATA

Water Level Measuring Method: WLM / IP Measuring Point Description: TOC

| WELL PURGE VOLUME CALCULATION | Total Depth (feet) | Depth to Water (feet) | Water Column (feet) | Multiplier for Casing Diameter | | | | Casing Volume (gal) | Total Purge Volume (gal) |
|-------------------------------|--------------------|-----------------------|---------------------|--------------------------------|------|------|------|---------------------|--------------------------|
| | 15.89 | 10.08 | 5.81 | 1 | 2 | 4 | 6 | 372 | 11.16 |
| | | | | 0.04 | 0.16 | 0.64 | 1.44 | | |

PURGING DATA

Purge Method: WATERRA / BAILER / SUB Purge Depth: Screen Purge Rate: (gpm)

| Time | 1 | 2 | 3 | | | |
|---------------------|--------------------|--------------------|----|--|--|--|
| Time | 13:51 | 13:53 | | | | |
| Volume Purge (gal) | 4 | 8 | 12 | | | |
| Temperature (C) | 23.1°C | 22.1°C | | | | |
| pH | 7.06 | 7.07 | | | | |
| Spec. Cond. (umhos) | 1084 _{us} | 1063 _{us} | | | | |
| Turbidity/Color | Clear/10 | Clear/10 | | | | |
| Odor (Y/N) | N | N | | | | |
| Casing Volumes | 1 | 2 | 3 | | | |
| Dewatered (Y/N) | N | N | Y | | | |

Comments/Observations: Dewatered at ~9 gal well sampled after dechlorination

SAMPLING DATA

Time Sampled: 14:00 Approximate Depth to Water During Sampling: 11 (feet)

Comments:

| Sample Number | Number of Containers | Container Type | Perservative | Volume Filled (mL or L) | Turbidity/ Color | Analysis Method |
|---------------|----------------------|----------------|--------------|-------------------------|------------------|-------------------|
| PMW3 | 6 | Voa | HCL | 40 ml | | TPH-g, BTEX, MTBE |
| | | | | | | |
| | | | | | | |

Total Purge Volume: 29 (gallons) Disposal: SYSTEM

Weather Conditions: BOLTS (Y) / N (1x stopped)

Condition of Well Box and Casing at Time of Sampling: 1x bolt stopped CAP & LOCK (Y) / N (1x ok)

Well Head Conditions Requiring Correction: GROUT (X) / N

Problems Encountered During Purging and Sampling: Dewatered WELL BOX (Y) / N

Comments: SECURED (Y) / N



GROUNDWATER PURGE AND SAMPLE

| | | |
|----------------------------|--------------------------|---------------|
| Project Name: Exxon 7-3399 | Well No: PMW4 | Date: 9/26/05 |
| Project No: UP3399.1 | Personnel: C. M. Lche II | |

| GAUGING DATA | | | | | | | |
|---|--------------------|-----------------------|---------------------|----------------------------------|------|---------------------|--------------------------|
| Water Level Measuring Method: <u>WLM</u> IP | | | | Measuring Point Description: TOC | | | |
| WELL PURGE VOLUME CALCULATION | Total Depth (feet) | Depth to Water (feet) | Water Column (feet) | Multiplier for Casing Diameter | | Casing Volume (gal) | Total Purge Volume (gal) |
| | 15.82 | 14.55 | 1.27 | 1 | 2 | 4 | 6 |
| | | | X | 0.04 | 0.16 | 0.64 | 1.44 |
| | | | | | | .81 | = 2.44 |

| PURGING DATA | | | | | | |
|---|-----------|---------------------|-------------------|--|--|--|
| Purge Method: <u>WATERRA</u> BAILER / SUB | | Purge Depth: Screen | Purge Rate: (gpm) | | | |
| Time | 12:04 | | | | | |
| Volume Purge (gal) | 1 | 2 | 3 | | | |
| Temperature (C) | 22.7°C | | | | | |
| pH | 7.20 | | | | | |
| Spec. Cond. (umhos) | 1752.5 | | | | | |
| Turbidity/Color | None/None | | | | | |
| Odor (Y/N) | N | | | | | |
| Casing Volumes | 1 | 2 | 3 | | | |
| Dewatered (Y/N) | Y | | | | | |

Comments/Observations: Dewatered at 1 gal. Well sampled after recharge. Well did not recharge. No sample.

| SAMPLING DATA | |
|---------------------|--|
| Time Sampled: 12:20 | Approximate Depth to Water During Sampling: (feet) |
| Comments: | |

| Sample Number | Number of Containers | Container Type | Preservative | Volume Filled (mL or L) | Turbidity/ Color | Analysis Method |
|---------------|----------------------|----------------|--------------|-------------------------|------------------|-------------------|
| PMW4 | 6 | Voa | HCL | 40 ml | / | TPH-g, BTEX, MTBE |
| | | | | | / | |
| | | | | | / | |

| | |
|---|--------------------|
| Total Purge Volume: 2.44 (gallons) | Disposal: SYSTEM |
| Weather Conditions: OK | BOLTS (Y) / N |
| Condition of Well Box and Casing at Time of Sampling: OK | CAP & LOCK (Y) / N |
| Well Head Conditions Requiring Correction: None | GROUT (X) / N |
| Problems Encountered During Purging and Sampling: Dewatered | WELL BOX (Y) / N |
| Comments: No Sample | SECURED (Y) / N |



GROUNDWATER PURGE AND SAMPLE

| | | |
|----------------------------|-----------------------------|---------------|
| Project Name: Exxon 7-3399 | Well No: PMW5 | Date: 9/25/09 |
| Project No: UP3399.1 | Personnel: C. M. J. G. H. / | |

| GAUGING DATA | | | | | | |
|---|--------------------|-----------------------|---------------------|----------------------------------|------|---------------------|
| Water Level Measuring Method: <u>WLM</u> / IP | | | | Measuring Point Description: TOC | | |
| WELL PURGE VOLUME CALCULATION | Total Depth (feet) | Depth to Water (feet) | Water Column (feet) | Multiplier for Casing Diameter | | Casing Volume (gal) |
| | 14.58 | 12.24 | 2.34 | 1 | 2 | 1.50 |
| | | | X | 0.04 | 0.16 | 0.64 |
| | | | | 1.44 | | 4.49 |

| PURGING DATA | | | | | | |
|---|------------|--------------|--------|-------------|-------|--|
| Purge Method: <u>WATERRA</u> / BAILER / SUB | | Purge Depth: | Screen | Purge Rate: | (gpm) | |
| Time | 16:32 | | | | | |
| Volume Purge (gal) | 2 | 4 | 6 | | | |
| Temperature (C) | 20.6°C | | | | | |
| pH | 8.21 | | | | | |
| Spec. Cond. (umhos) | 549.95 | | | | | |
| Turbidity/Color | Clear/Perm | | | | | |
| Odor (Y/N) | N | | | | | |
| Casing Volumes | 1 | 2 | 3 | | | |
| Dewatered (Y/N) | N | Y | | | | |

Comments/Observations: *Dewatered at 2.3 gal. Well sampled after recharging. Dewatered second time while sampling.*

| SAMPLING DATA | |
|---------------------|---|
| Time Sampled: 16:45 | Approximate Depth to Water During Sampling: 13 (feet) |
| Comments: | |

| Sample Number | Number of Containers | Container Type | Preservative | Volume Filled (mL or L) | Turbidity/ Color | Analysis Method |
|---------------|----------------------|----------------|--------------|-------------------------|------------------|-------------------|
| PMW5 | 3 | Voa | HCL | 40 ml | / | TPH-g, BTEX, MTBE |
| | | | | | / | |
| | | | | | / | |

| | |
|--|--|
| Total Purge Volume: <u>7.3</u> (gallons) | Disposal: SYSTEM |
| Weather Conditions: | BOLTS <input checked="" type="checkbox"/> Y / N |
| Condition of Well Box and Casing at Time of Sampling: | CAP & LOCK <input checked="" type="checkbox"/> Y / N |
| Well Head Conditions Requiring Correction: | GROUT <input checked="" type="checkbox"/> Y / N |
| Problems Encountered During Purging and Sampling: <i>Dewatered</i> | WELL BOX <input checked="" type="checkbox"/> Y / N |
| Comments: | SECURED <input checked="" type="checkbox"/> Y / N |



GROUNDWATER PURGE AND SAMPLE

| | |
|----------------------------|---|
| Project Name: Exxon 7-3399 | Well No: <i>PMWB</i> Date: <i>9/25/05</i> |
| Project No: UP3399.1 | Personnel: <i>C. Mitchell</i> |

GAUGING DATA
 Water Level Measuring Method: WLM / IP Measuring Point Description: TOC

| WELL PURGE VOLUME CALCULATION | Total Depth (feet) | Depth to Water (feet) | Water Column (feet) | Multiplier for Casing Diameter | | | | Casing Volume (gal) | Total Purge Volume (gal) |
|-------------------------------|--------------------|-----------------------|---------------------|--------------------------------|----------|----------|----------|---------------------|--------------------------|
| | | <i>15.91</i> | <i>15.36</i> | <i>.45</i> | <i>1</i> | <i>2</i> | <i>4</i> | <i>6</i> | <i>1.29</i> |
| | | | | 0.04 | 0.16 | 0.64 | 1.44 | | |

PURGING DATA
 Purge Method: WATERRA / BAILER / SUB Purge Depth: Screen Purge Rate: _____ (gpm)

| Time | Volume Purge (gal) | Temperature (C) | pH | Spec. Cond. (umhos) | Turbidity/Color | Odor (Y/N) | Casing Volumes | Dewatered (Y/N) |
|------|--------------------|-----------------|----|---------------------|-----------------|------------|----------------|-----------------|
| | <i>1.25</i> | | | | | | <i>1</i> | |
| | <i>1.50</i> | | | | | | <i>2</i> | |
| | <i>1.75</i> | | | | | | <i>3</i> | |

Comments/Observations: *Dewatered at 1.25 gal. Well did not recharge. No samples.*

SAMPLING DATA
 Time Sampled: _____ Approximate Depth to Water During Sampling: _____ (feet)
 Comments: _____

| Sample Number | Number of Containers | Container Type | Perservative | Volume Filled (mL or L) | Turbidity/ Color | Analysis Method |
|---------------|----------------------|----------------|--------------|-------------------------|------------------|--------------------------|
| <i>PMWB</i> | <i>6</i> | <i>Voa</i> | <i>HCL</i> | <i>40 ml</i> | / | <i>TPH-g, BTEX, MTBE</i> |
| | | | | | / | |
| | | | | | / | |

Total Purge Volume: _____ (gallons) Disposal: _____ SYSTEM

| | | | |
|---|------------------|------------|----------------|
| Weather Conditions: | <i>CG</i> | BOLTS | <i>(X) 1 N</i> |
| Condition of Well Box and Casing at Time of Sampling: | <i>CG</i> | CAP & LOCK | <i>(X) 1 N</i> |
| Well Head Conditions Requiring Correction: | <i>None</i> | GROUT | <i>(X) 1 N</i> |
| Problems Encountered During Purging and Sampling: | <i>Dewatered</i> | WELL BOX | <i>(X) 1 N</i> |
| Comments: | | SECURED | <i>(X) 1 N</i> |



GROUNDWATER PURGE AND SAMPLE

| | | |
|----------------------------|-------------------------------|----------------------|
| Project Name: Exxon 7-3399 | Well No: <u>OU 1</u> | Date: <u>9/25/05</u> |
| Project No: UP3399.1 | Personnel: <u>C. Whiteley</u> | |

| GAUGING DATA | | | | | | | | | |
|---|--------------------|-----------------------|---------------------|----------------------------------|------|------|------|---------------------|--------------------------|
| Water Level Measuring Method: <u>WLM</u> / IP | | | | Measuring Point Description: TOC | | | | | |
| WELL PURGE VOLUME CALCULATION | Total Depth (feet) | Depth to Water (feet) | Water Column (feet) | Multiplier for Casing Diameter | | | | Casing Volume (gal) | Total Purge Volume (gal) |
| | 11.52 | 10.51 | 1.01 | 1 | 2 | 4 | 6 | .65 | 1.94 |
| | | | | 0.04 | 0.16 | 0.64 | 1.44 | | |

| PURGING DATA | | | | | | |
|---|-----------|--------------|-----------|-------------|-------|--|
| Purge Method: <u>WATERRA</u> / BAILER / SUB | | Purge Depth: | Screen | Purge Rate: | (gpm) | |
| Time | 14:13 | 14:29 | 14:33 | | | |
| Volume Purge (gal) | 1 | 2 | 3 | | | |
| Temperature (C) | 22.6°C | 22.6°C | 22.6°C | | | |
| pH | 7.18 | 7.25 | 7.16 | | | |
| Spec. Cond. (umhos) | 846.2 uS | 872.4 uS | 874.6 uS | | | |
| Turbidity/Color | 5.4 u/Bin | 5.4 u/Bin | 5.4 u/Bin | | | |
| Odor (Y/N) | N | N | N | | | |
| Casing Volumes | 1 | 2 | 3 | | | |
| Dewatered (Y/N) | N | N | N | | | |

Comments/Observations:

| SAMPLING DATA | |
|----------------------------|--|
| Time Sampled: <u>14:45</u> | Approximate Depth to Water During Sampling: <u>11</u> (feet) |
| Comments: | |

| Sample Number | Number of Containers | Container Type | Preservative | Volume Filled (mL or L) | Turbidity/ Color | Analysis Method |
|---------------|----------------------|----------------|--------------|-------------------------|------------------|-------------------|
| <u>OU 1</u> | 6 | Voa | HCL | 40 ml | / | TPH-g, BTEX, MTBE |
| | | | | | / | |
| | | | | | / | |

| | | |
|---|---------------------|----------------|
| Total Purge Volume: <u>3</u> (gallons) | Disposal: <u>OU</u> | SYSTEM |
| Weather Conditions: <u>OU</u> | BOLTS | <u>(Y)</u> / N |
| Condition of Well Box and Casing at Time of Sampling: <u>OU</u> | CAP & LOCK | <u>(X)</u> / N |
| Well Head Conditions Requiring Correction: <u>None</u> | GROUT | <u>(Y)</u> / N |
| Problems Encountered During Purging and Sampling: <u>None</u> | WELL BOX | <u>(Y)</u> / N |
| Comments: | SECURED | <u>(Y)</u> / N |

GROUNDWATER PURGE AND SAMPLE

| | | |
|----------------------------|------------------------------|----------------------|
| Project Name: Exxon 7-3399 | Well No: <u>OVU2</u> | Date: <u>9/25/05</u> |
| Project No: UP3399.1 | Personnel: <u>C. M. Lohr</u> | |

| GAUGING DATA | | | | | | |
|---|--------------------|-----------------------|---------------------|--------------------------------|----------------------------------|---------------------|
| Water Level Measuring Method: <u>WLM</u> / IP | | | | | Measuring Point Description: TOC | |
| WELL PURGE VOLUME CALCULATION | Total Depth (feet) | Depth to Water (feet) | Water Column (feet) | Multiplier for Casing Diameter | | Casing Volume (gal) |
| | | 12.51 | 10.40 | 2.11 | 1 0.04 | 2 0.16 |
| | | | | 4 0.64 | 6 1.44 | 4.05 |

| PURGING DATA | | | | | | |
|---|------------|-------------|---------------------|-------------------|--|--|
| Purge Method: <u>WATER</u> / BAILER / SUB | | | Purge Depth: Screen | Purge Rate: (gpm) | | |
| Time: | 13:05 | 13:07 | 13:10 | | | |
| Volume Purge (gal): | 1 | 2 | 3 | | | |
| Temperature (°C): | 21.7° | 21.7° | 21.6° | | | |
| pH: | 7.17 | 6.78 | 6.69 | | | |
| Spec. Cond. (umhos): | 534.5 | 523.4 | 523.9 | | | |
| Turbidity/Color: | Clear/None | Silty/brown | Silty/brown | | | |
| Odor (Y/N): | N | N | N | | | |
| Casing Volumes: | 1 | 2 | 3 | | | |
| Dewatered (Y/N): | N | N | N | | | |

Comments/Observations:

| SAMPLING DATA | |
|----------------------------|--|
| Time Sampled: <u>13:15</u> | Approximate Depth to Water During Sampling: <u>11</u> (feet) |
| Comments: | |

| Sample Number | Number of Containers | Container Type | Perservative | Volume Filled (mL or L) | Turbidity/ Color | Analysis Method |
|---------------|----------------------|----------------|--------------|-------------------------|------------------|-------------------|
| <u>OVU2</u> | 6 | Voa | HCL | 40 ml | | TPH-g, BTEX, MTBE |
| | | | | | | |
| | | | | | | |

| | |
|--|----------------------|
| Total Purge Volume: <u>3</u> (gallons) | Disposal: SYSTEM |
| Weather Conditions: | BOLTS (Y) / (N) |
| Condition of Well Box and Casing at Time of Sampling: <u>OK</u> | CAP & LOCK (Y) / (N) |
| Well Head Conditions Requiring Correction: <u>2 x st. dipped</u> | GROUT (Y) / (N) |
| Problems Encountered During Purging and Sampling: <u>None</u> | WELL BOX (Y) / (N) |
| Comments: | SECURED (Y) / (N) |

Appendix C

Laboratory Analytical Reports

October 10, 2005

Client: ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523
Attn: Bryan Campbell

Work Order: NOJ0077
Project Name: Exxon 7-3399 PO:4505802133
Project Nbr: 7-3399
Date Received: 09/30/05

| SAMPLE IDENTIFICATION | LAB NUMBER | COLLECTION DATE AND TIME |
|-----------------------|------------|--------------------------|
| MW1 | NOJ0077-01 | 09/25/05 14:25 |
| MW4 | NOJ0077-02 | 09/26/05 11:55 |
| MW5D | NOJ0077-03 | 09/26/05 10:00 |
| MW5S | NOJ0077-04 | 09/26/05 10:45 |
| MW7 | NOJ0077-05 | 09/25/05 11:15 |
| MW8 | NOJ0077-06 | 09/26/05 14:15 |
| MW9A | NOJ0077-07 | 09/25/05 16:15 |
| MW10 | NOJ0077-08 | 09/25/05 12:25 |
| MW11 | NOJ0077-09 | 09/25/05 10:05 |
| MW12A | NOJ0077-10 | 09/26/05 08:18 |
| MW13 | NOJ0077-11 | 09/26/05 07:10 |
| MW14 | NOJ0077-12 | 09/26/05 10:55 |
| OW1 | NOJ0077-13 | 09/25/05 14:45 |
| OW2 | NOJ0077-14 | 09/25/05 13:15 |
| VR1 | NOJ0077-15 | 09/25/05 11:45 |
| PMW1 | NOJ0077-16 | 09/25/05 12:45 |
| PMW2 | NOJ0077-17 | 09/25/05 13:30 |
| PMW3 | NOJ0077-18 | 09/25/05 14:00 |
| PMW5 | NOJ0077-19 | 09/25/05 16:45 |

RECEIVED
OCT 18 2005
ETIC ENGINEERING

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accreditation.

This material is intended only for the use of the individual(s) or entity to whom it is addressed, and may contain information that is privileged and confidential. If you are not the intended recipient, or the employee or agent responsible for delivering this material to the intended recipient, you are hereby notified that any dissemination, distribution, or copying of this material is strictly prohibited. If you have received this material in error, please notify us immediately at 615-726-0177.

These results relate only to the items tested. This report shall not be reproduced except in full and with permission of the laboratory.

Report Approved By:

Roxanne L. Connor

TestAmerica

ANALYTICAL TESTING CORPORATION

2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523
Attn Bryan Campbell

Work Order: NOJ0077
Project Name: Exxon 7-3399 PO:4505802133
Project Number: 7-3399
Received: 09/30/05 08:05

Roxanne Connor
Senior Project Manager

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Bryan Campbell

Work Order: NOJ0077
 Project Name: Exxon 7-3399 PO:4505802133
 Project Number: 7-3399
 Received: 09/30/05 08:05

ANALYTICAL REPORT

| Analyte | Result | Flag | Units | MRL | Dilution Factor | Analysis Date/Time | Method | Analyst | Batch |
|---|--------|------|-------|-------|-----------------|--------------------|-------------|---------|---------|
| Sample ID: NOJ0077-01 (MW1 - Ground Water) Sampled: 09/25/05 14:25 | | | | | | | | | |
| Volatile Organic Compounds by EPA Method 8021B | | | | | | | | | |
| Benzene | ND | | ug/L | 0.50 | 1 | 10/04/05 00:35 | SW846 8021B | hw | 5100184 |
| Ethylbenzene | 1.37 | | ug/L | 0.50 | 1 | 10/04/05 00:35 | SW846 8021B | hw | 5100184 |
| Toluene | ND | | ug/L | 0.50 | 1 | 10/04/05 00:35 | SW846 8021B | hw | 5100184 |
| Xylenes, total | 8.07 | | ug/L | 0.50 | 1 | 10/04/05 00:35 | SW846 8021B | hw | 5100184 |
| Surrogate: a,a,a-Trifluorotoluene (63-134%) | 93 % | | | | | 10/04/05 00:35 | SW846 8021B | hw | 5100184 |
| Oxygenates by EPA 8260B | | | | | | | | | |
| Tert-Amyl Methyl Ether | ND | | ug/L | 0.500 | 1 | 10/05/05 23:51 | SW846 8260B | CAW | 5100263 |
| 1,2-Dibromoethane (EDB) | ND | | ug/L | 0.500 | 1 | 10/05/05 23:51 | SW846 8260B | CAW | 5100263 |
| Ethanol | ND | | ug/L | 100 | 1 | 10/05/05 23:51 | SW846 8260B | CAW | 5100263 |
| 1,2-Dichloroethane | ND | | ug/L | 0.500 | 1 | 10/05/05 23:51 | SW846 8260B | CAW | 5100263 |
| Ethyl tert-Butyl Ether | ND | | ug/L | 0.500 | 1 | 10/05/05 23:51 | SW846 8260B | CAW | 5100263 |
| Isopropyl Ether | ND | | ug/L | 0.500 | 1 | 10/05/05 23:51 | SW846 8260B | CAW | 5100263 |
| Methyl tert-Butyl Ether | ND | | ug/L | 0.500 | 1 | 10/05/05 23:51 | SW846 8260B | CAW | 5100263 |
| Tertiary Butyl Alcohol | ND | | ug/L | 10.0 | 1 | 10/05/05 23:51 | SW846 8260B | CAW | 5100263 |
| Surrogate: 1,2-Dichloroethane-d4 (70-130%) | 90 % | | | | | 10/05/05 23:51 | SW846 8260B | CAW | 5100263 |
| Surrogate: Dibromofluoromethane (79-122%) | 95 % | | | | | 10/05/05 23:51 | SW846 8260B | CAW | 5100263 |
| Surrogate: Toluene-d8 (78-121%) | 88 % | | | | | 10/05/05 23:51 | SW846 8260B | CAW | 5100263 |
| Surrogate: 4-Bromofluorobenzene (78-126%) | 99 % | | | | | 10/05/05 23:51 | SW846 8260B | CAW | 5100263 |
| Purgeable Petroleum Hydrocarbons | | | | | | | | | |
| GRO as Gasoline | ND | | ug/L | 50.0 | 1 | 10/04/05 00:35 | SW846 8015B | hw | 5100184 |
| Surrogate: a,a,a-Trifluorotoluene (63-134%) | 93 % | | | | | 10/04/05 00:35 | SW846 8015B | hw | 5100184 |
| Sample ID: NOJ0077-02 (MW4 - Ground Water) Sampled: 09/26/05 11:55 | | | | | | | | | |
| Volatile Organic Compounds by EPA Method 8021B | | | | | | | | | |
| Benzene | 0.57 | | ug/L | 0.50 | 1 | 10/03/05 00:06 | SW846 8021B | hw | 5100106 |
| Ethylbenzene | ND | | ug/L | 0.50 | 1 | 10/03/05 00:06 | SW846 8021B | hw | 5100106 |
| Toluene | ND | | ug/L | 0.50 | 1 | 10/03/05 00:06 | SW846 8021B | hw | 5100106 |
| Xylenes, total | 1.20 | | ug/L | 0.50 | 1 | 10/03/05 00:06 | SW846 8021B | hw | 5100106 |
| Surrogate: a,a,a-Trifluorotoluene (63-134%) | 96 % | | | | | 10/03/05 00:06 | SW846 8021B | hw | 5100106 |
| Oxygenates by EPA 8260B | | | | | | | | | |
| Tert-Amyl Methyl Ether | ND | | ug/L | 0.500 | 1 | 10/06/05 00:18 | SW846 8260B | CAW | 5100263 |
| 1,2-Dibromoethane (EDB) | ND | | ug/L | 0.500 | 1 | 10/06/05 00:18 | SW846 8260B | CAW | 5100263 |
| 1,2-Dichloroethane | ND | | ug/L | 0.500 | 1 | 10/06/05 00:18 | SW846 8260B | CAW | 5100263 |
| Ethyl tert-Butyl Ether | ND | | ug/L | 0.500 | 1 | 10/06/05 00:18 | SW846 8260B | CAW | 5100263 |
| Isopropyl Ether | ND | | ug/L | 0.500 | 1 | 10/06/05 00:18 | SW846 8260B | CAW | 5100263 |
| Methyl tert-Butyl Ether | ND | | ug/L | 0.500 | 1 | 10/06/05 00:18 | SW846 8260B | CAW | 5100263 |
| Tertiary Butyl Alcohol | ND | | ug/L | 10.0 | 1 | 10/06/05 00:18 | SW846 8260B | CAW | 5100263 |
| Surrogate: 1,2-Dichloroethane-d4 (70-130%) | 91 % | | | | | 10/06/05 00:18 | SW846 8260B | CAW | 5100263 |
| Surrogate: Dibromofluoromethane (79-122%) | 95 % | | | | | 10/06/05 00:18 | SW846 8260B | CAW | 5100263 |
| Surrogate: Toluene-d8 (78-121%) | 89 % | | | | | 10/06/05 00:18 | SW846 8260B | CAW | 5100263 |
| Surrogate: 4-Bromofluorobenzene (78-126%) | 99 % | | | | | 10/06/05 00:18 | SW846 8260B | CAW | 5100263 |
| Purgeable Petroleum Hydrocarbons | | | | | | | | | |

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Bryan Campbell

Work Order: NOJ0077
 Project Name: Exxon 7-3399 PO:4505802133
 Project Number: 7-3399
 Received: 09/30/05 08:05

ANALYTICAL REPORT

| Analyte | Result | Flag | Units | MRL | Dilution Factor | Analysis Date/Time | Method | Analyst | Batch |
|---|--------|------|-------|-------|-----------------|--------------------|-------------|---------|---------|
| Sample ID: NOJ0077-02 (MW4 - Ground Water) - cont. Sampled: 09/26/05 11:55 | | | | | | | | | |
| Purgeable Petroleum Hydrocarbons - cont. | | | | | | | | | |
| GRO as Gasoline | ND | | ug/L | 50.0 | 1 | 10/03/05 00:06 | SW846 8015B | hw | 5100106 |
| Surrogate: <i>a,a,a-Trifluorotoluene (63-134%)</i> | 96 % | | | | | 10/03/05 00:06 | SW846 8015B | hw | 5100106 |
| Sample ID: NOJ0077-03 (MW5D - Ground Water) Sampled: 09/26/05 10:00 | | | | | | | | | |
| Volatile Organic Compounds by EPA Method 8021B | | | | | | | | | |
| Benzene | ND | | ug/L | 0.50 | 1 | 10/03/05 00:41 | SW846 8021B | hw | 5100106 |
| Ethylbenzene | ND | | ug/L | 0.50 | 1 | 10/03/05 00:41 | SW846 8021B | hw | 5100106 |
| Toluene | ND | | ug/L | 0.50 | 1 | 10/03/05 00:41 | SW846 8021B | hw | 5100106 |
| Xylenes, total | 0.66 | | ug/L | 0.50 | 1 | 10/03/05 00:41 | SW846 8021B | hw | 5100106 |
| Surrogate: <i>a,a,a-Trifluorotoluene (63-134%)</i> | 95 % | | | | | 10/03/05 00:41 | SW846 8021B | hw | 5100106 |
| Oxygenates by EPA 8260B | | | | | | | | | |
| Tert-Amyl Methyl Ether | ND | | ug/L | 0.500 | 1 | 10/06/05 03:58 | SW846 8260B | CAW | 5100263 |
| 1,2-Dibromoethane (EDB) | ND | | ug/L | 0.500 | 1 | 10/06/05 03:58 | SW846 8260B | CAW | 5100263 |
| 1,2-Dichloroethane | ND | | ug/L | 0.500 | 1 | 10/06/05 03:58 | SW846 8260B | CAW | 5100263 |
| Ethyl tert-Butyl Ether | ND | | ug/L | 0.500 | 1 | 10/06/05 03:58 | SW846 8260B | CAW | 5100263 |
| Isopropyl Ether | ND | | ug/L | 0.500 | 1 | 10/06/05 03:58 | SW846 8260B | CAW | 5100263 |
| Methyl tert-Butyl Ether | ND | | ug/L | 0.500 | 1 | 10/06/05 03:58 | SW846 8260B | CAW | 5100263 |
| Tertiary Butyl Alcohol | ND | | ug/L | 10.0 | 1 | 10/06/05 03:58 | SW846 8260B | CAW | 5100263 |
| Surrogate: <i>1,2-Dichloroethane-d4 (70-130%)</i> | 91 % | | | | | 10/06/05 03:58 | SW846 8260B | CAW | 5100263 |
| Surrogate: <i>Dibromofluoromethane (79-122%)</i> | 96 % | | | | | 10/06/05 03:58 | SW846 8260B | CAW | 5100263 |
| Surrogate: <i>Toluene-d8 (78-121%)</i> | 89 % | | | | | 10/06/05 03:58 | SW846 8260B | CAW | 5100263 |
| Surrogate: <i>4-Bromofluorobenzene (78-126%)</i> | 98 % | | | | | 10/06/05 03:58 | SW846 8260B | CAW | 5100263 |
| Purgeable Petroleum Hydrocarbons | | | | | | | | | |
| GRO as Gasoline | ND | | ug/L | 50.0 | 1 | 10/03/05 00:41 | SW846 8015B | hw | 5100106 |
| Surrogate: <i>a,a,a-Trifluorotoluene (63-134%)</i> | 95 % | | | | | 10/03/05 00:41 | SW846 8015B | hw | 5100106 |
| Sample ID: NOJ0077-04 (MW5S - Ground Water) Sampled: 09/26/05 10:45 | | | | | | | | | |
| Volatile Organic Compounds by EPA Method 8021B | | | | | | | | | |
| Benzene | ND | | ug/L | 0.50 | 1 | 10/03/05 01:15 | SW846 8021B | hw | 5100106 |
| Ethylbenzene | ND | | ug/L | 0.50 | 1 | 10/03/05 01:15 | SW846 8021B | hw | 5100106 |
| Toluene | ND | | ug/L | 0.50 | 1 | 10/03/05 01:15 | SW846 8021B | hw | 5100106 |
| Xylenes, total | 0.52 | | ug/L | 0.50 | 1 | 10/03/05 01:15 | SW846 8021B | hw | 5100106 |
| Surrogate: <i>a,a,a-Trifluorotoluene (63-134%)</i> | 94 % | | | | | 10/03/05 01:15 | SW846 8021B | hw | 5100106 |
| Oxygenates by EPA 8260B | | | | | | | | | |
| Tert-Amyl Methyl Ether | ND | | ug/L | 0.500 | 1 | 10/06/05 04:25 | SW846 8260B | CAW | 5100263 |
| 1,2-Dibromoethane (EDB) | ND | | ug/L | 0.500 | 1 | 10/06/05 04:25 | SW846 8260B | CAW | 5100263 |
| 1,2-Dichloroethane | ND | | ug/L | 0.500 | 1 | 10/06/05 04:25 | SW846 8260B | CAW | 5100263 |
| Ethyl tert-Butyl Ether | ND | | ug/L | 0.500 | 1 | 10/06/05 04:25 | SW846 8260B | CAW | 5100263 |
| Isopropyl Ether | ND | | ug/L | 0.500 | 1 | 10/06/05 04:25 | SW846 8260B | CAW | 5100263 |
| Methyl tert-Butyl Ether | ND | | ug/L | 0.500 | 1 | 10/06/05 04:25 | SW846 8260B | CAW | 5100263 |
| Tertiary Butyl Alcohol | ND | | ug/L | 10.0 | 1 | 10/06/05 04:25 | SW846 8260B | CAW | 5100263 |
| Surrogate: <i>1,2-Dichloroethane-d4 (70-130%)</i> | 92 % | | | | | 10/06/05 04:25 | SW846 8260B | CAW | 5100263 |
| Surrogate: <i>Dibromofluoromethane (79-122%)</i> | 97 % | | | | | 10/06/05 04:25 | SW846 8260B | CAW | 5100263 |

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Bryan Campbell

Work Order: NOJ0077
 Project Name: Exxon 7-3399 PO:4505802133
 Project Number: 7-3399
 Received: 09/30/05 08:05

ANALYTICAL REPORT

| Analyte | Result | Flag | Units | MRL | Dilution Factor | Analysis Date/Time | Method | Analyst | Batch |
|--|--------|------|-------|-------|-----------------|--------------------|-------------|---------|---------|
| Sample ID: NOJ0077-04 (MW5S - Ground Water) - cont. Sampled: 09/26/05 10:45 | | | | | | | | | |
| Oxygenates by EPA 8260B - cont. | | | | | | | | | |
| Surrogate: Toluene-d8 (78-121%) | 89 % | | | | | 10/06/05 04:25 | SW846 8260B | CAW | 5100263 |
| Surrogate 4-Bromofluorobenzene (78-126%) | 98 % | | | | | 10/06/05 04:25 | SW846 8260B | CAW | 5100263 |
| Purgeable Petroleum Hydrocarbons | | | | | | | | | |
| GRO as Gasoline | ND | | ug/L | 50 0 | 1 | 10/03/05 01:15 | SW846 8015B | hw | 5100106 |
| Surrogate: a,a,a-Trifluorotoluene (63-134%) | 94 % | | | | | 10/03/05 01:15 | SW846 8015B | hw | 5100106 |
| Sample ID: NOJ0077-05 (MW7 - Ground Water) Sampled: 09/25/05 11:15 | | | | | | | | | |
| Volatile Organic Compounds by EPA Method 8021B | | | | | | | | | |
| Benzene | ND | | ug/L | 0.50 | 1 | 10/03/05 01:50 | SW846 8021B | hw | 5100106 |
| Ethylbenzene | ND | | ug/L | 0.50 | 1 | 10/03/05 01:50 | SW846 8021B | hw | 5100106 |
| Toluene | ND | | ug/L | 0.50 | 1 | 10/03/05 01:50 | SW846 8021B | hw | 5100106 |
| Xylenes, total | ND | | ug/L | 0.50 | 1 | 10/03/05 01:50 | SW846 8021B | hw | 5100106 |
| Surrogate: a,a,a-Trifluorotoluene (63-134%) | 97 % | | | | | 10/03/05 01:50 | SW846 8021B | hw | 5100106 |
| Oxygenates by EPA 8260B | | | | | | | | | |
| Tert-Amyl Methyl Ether | ND | | ug/L | 0.500 | 1 | 10/06/05 04:52 | SW846 8260B | CAW | 5100263 |
| 1,2-Dibromoethane (EDB) | ND | | ug/L | 0.500 | 1 | 10/06/05 04:52 | SW846 8260B | CAW | 5100263 |
| 1,2-Dichloroethane | ND | | ug/L | 0.500 | 1 | 10/06/05 04:52 | SW846 8260B | CAW | 5100263 |
| Ethyl tert-Butyl Ether | ND | | ug/L | 0.500 | 1 | 10/06/05 04:52 | SW846 8260B | CAW | 5100263 |
| Isopropyl Ether | ND | | ug/L | 0.500 | 1 | 10/06/05 04:52 | SW846 8260B | CAW | 5100263 |
| Methyl tert-Butyl Ether | ND | | ug/L | 0.500 | 1 | 10/06/05 04:52 | SW846 8260B | CAW | 5100263 |
| Tertiary Butyl Alcohol | ND | | ug/L | 10 0 | 1 | 10/06/05 04:52 | SW846 8260B | CAW | 5100263 |
| Surrogate: 1,2-Dichloroethane-d4 (70-130%) | 93 % | | | | | 10/06/05 04:52 | SW846 8260B | CAW | 5100263 |
| Surrogate: Dibromofluoromethane (79-122%) | 96 % | | | | | 10/06/05 04:52 | SW846 8260B | CAW | 5100263 |
| Surrogate: Toluene-d8 (78-121%) | 88 % | | | | | 10/06/05 04:52 | SW846 8260B | CAW | 5100263 |
| Surrogate: 4-Bromofluorobenzene (78-126%) | 99 % | | | | | 10/06/05 04:52 | SW846 8260B | CAW | 5100263 |
| Purgeable Petroleum Hydrocarbons | | | | | | | | | |
| GRO as Gasoline | ND | | ug/L | 50 0 | 1 | 10/03/05 01:50 | SW846 8015B | hw | 5100106 |
| Surrogate: a,a,a-Trifluorotoluene (63-134%) | 97 % | | | | | 10/03/05 01:50 | SW846 8015B | hw | 5100106 |
| Sample ID: NOJ0077-06 (MW8 - Ground Water) Sampled: 09/26/05 14:15 | | | | | | | | | |
| Volatile Organic Compounds by EPA Method 8021B | | | | | | | | | |
| Benzene | ND | | ug/L | 0.50 | 1 | 10/03/05 02:25 | SW846 8021B | hw | 5100106 |
| Ethylbenzene | ND | | ug/L | 0.50 | 1 | 10/03/05 02:25 | SW846 8021B | hw | 5100106 |
| Toluene | ND | | ug/L | 0.50 | 1 | 10/03/05 02:25 | SW846 8021B | hw | 5100106 |
| Xylenes, total | ND | | ug/L | 0.50 | 1 | 10/03/05 02:25 | SW846 8021B | hw | 5100106 |
| Surrogate: a,a,a-Trifluorotoluene (63-134%) | 94 % | | | | | 10/03/05 02:25 | SW846 8021B | hw | 5100106 |
| Oxygenates by EPA 8260B | | | | | | | | | |
| Tert-Amyl Methyl Ether | ND | | ug/L | 0.500 | 1 | 10/06/05 05:20 | SW846 8260B | CAW | 5100263 |
| 1,2-Dibromoethane (EDB) | ND | | ug/L | 0.500 | 1 | 10/06/05 05:20 | SW846 8260B | CAW | 5100263 |
| Ethanol | ND | | ug/L | 100 | 1 | 10/06/05 05:20 | SW846 8260B | CAW | 5100263 |
| 1,2-Dichloroethane | ND | | ug/L | 0.500 | 1 | 10/06/05 05:20 | SW846 8260B | CAW | 5100263 |
| Ethyl tert-Butyl Ether | ND | | ug/L | 0.500 | 1 | 10/06/05 05:20 | SW846 8260B | CAW | 5100263 |

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Bryan Campbell

Work Order: NOJ0077
 Project Name: Exxon 7-3399 PO:4505802133
 Project Number: 7-3399
 Received: 09/30/05 08:05

ANALYTICAL REPORT

| Analyte | Result | Flag | Units | MRL | Dilution Factor | Analysis Date/Time | Method | Analyst | Batch |
|---|--------|------|-------|-------|-----------------|--------------------|-------------|---------|---------|
| Sample ID: NOJ0077-06 (MW8 - Ground Water) - cont. Sampled: 09/26/05 14:15 | | | | | | | | | |
| Oxygenates by EPA 8260B - cont. | | | | | | | | | |
| Isopropyl Ether | ND | | ug/L | 0.500 | 1 | 10/06/05 05:20 | SW846 8260B | CAW | 5100263 |
| Methyl tert-Butyl Ether | ND | | ug/L | 0.500 | 1 | 10/06/05 05:20 | SW846 8260B | CAW | 5100263 |
| Tertiary Butyl Alcohol | ND | | ug/L | 10.0 | 1 | 10/06/05 05:20 | SW846 8260B | CAW | 5100263 |
| Surrogate: 1,2-Dichloroethane-d4 (70-130%) | 91 % | | | | | 10/06/05 05:20 | SW846 8260B | CAW | 5100263 |
| Surrogate: Dibromofluoromethane (79-122%) | 96 % | | | | | 10/06/05 05:20 | SW846 8260B | CAW | 5100263 |
| Surrogate: Toluene-d8 (78-121%) | 90 % | | | | | 10/06/05 05:20 | SW846 8260B | CAW | 5100263 |
| Surrogate: 4-Bromofluorobenzene (78-126%) | 98 % | | | | | 10/06/05 05:20 | SW846 8260B | CAW | 5100263 |
| Purgeable Petroleum Hydrocarbons | | | | | | | | | |
| GRO as Gasoline | ND | | ug/L | 50.0 | 1 | 10/03/05 02:25 | SW846 8015B | hw | 5100106 |
| Surrogate: a,a,a-Trifluorotoluene (63-134%) | 94 % | | | | | 10/03/05 02:25 | SW846 8015B | hw | 5100106 |
| Sample ID: NOJ0077-07 (MW9A - Ground Water) Sampled: 09/25/05 16:15 | | | | | | | | | |
| Volatile Organic Compounds by EPA Method 8021B | | | | | | | | | |
| Benzene | ND | | ug/L | 0.50 | 1 | 10/03/05 03:00 | SW846 8021B | hw | 5100106 |
| Ethylbenzene | ND | | ug/L | 0.50 | 1 | 10/03/05 03:00 | SW846 8021B | hw | 5100106 |
| Toluene | ND | | ug/L | 0.50 | 1 | 10/03/05 03:00 | SW846 8021B | hw | 5100106 |
| Xylenes, total | ND | | ug/L | 0.50 | 1 | 10/03/05 03:00 | SW846 8021B | hw | 5100106 |
| Surrogate: a,a,a-Trifluorotoluene (63-134%) | 95 % | | | | | 10/03/05 03:00 | SW846 8021B | hw | 5100106 |
| Oxygenates by EPA 8260B | | | | | | | | | |
| Tert-Amyl Methyl Ether | ND | | ug/L | 0.500 | 1 | 10/06/05 05:47 | SW846 8260B | CAW | 5100263 |
| 1,2-Dibromoethane (EDB) | ND | | ug/L | 0.500 | 1 | 10/06/05 05:47 | SW846 8260B | CAW | 5100263 |
| Ethanol | ND | | ug/L | 100 | 1 | 10/06/05 05:47 | SW846 8260B | CAW | 5100263 |
| 1,2-Dichloroethane | ND | | ug/L | 0.500 | 1 | 10/06/05 05:47 | SW846 8260B | CAW | 5100263 |
| Ethyl tert-Butyl Ether | ND | | ug/L | 0.500 | 1 | 10/06/05 05:47 | SW846 8260B | CAW | 5100263 |
| Isopropyl Ether | ND | | ug/L | 0.500 | 1 | 10/06/05 05:47 | SW846 8260B | CAW | 5100263 |
| Methyl tert-Butyl Ether | ND | | ug/L | 0.500 | 1 | 10/06/05 05:47 | SW846 8260B | CAW | 5100263 |
| Tertiary Butyl Alcohol | ND | | ug/L | 10.0 | 1 | 10/06/05 05:47 | SW846 8260B | CAW | 5100263 |
| Surrogate: 1,2-Dichloroethane-d4 (70-130%) | 92 % | | | | | 10/06/05 05:47 | SW846 8260B | CAW | 5100263 |
| Surrogate: Dibromofluoromethane (79-122%) | 97 % | | | | | 10/06/05 05:47 | SW846 8260B | CAW | 5100263 |
| Surrogate: Toluene-d8 (78-121%) | 91 % | | | | | 10/06/05 05:47 | SW846 8260B | CAW | 5100263 |
| Surrogate: 4-Bromofluorobenzene (78-126%) | 97 % | | | | | 10/06/05 05:47 | SW846 8260B | CAW | 5100263 |
| Purgeable Petroleum Hydrocarbons | | | | | | | | | |
| GRO as Gasoline | ND | | ug/L | 50.0 | 1 | 10/03/05 03:00 | SW846 8015B | hw | 5100106 |
| Surrogate: a,a,a-Trifluorotoluene (63-134%) | 95 % | | | | | 10/03/05 03:00 | SW846 8015B | hw | 5100106 |

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Bryan Campbell

Work Order: NOJ0077
 Project Name: Exxon 7-3399 PO:4505802133
 Project Number: 7-3399
 Received: 09/30/05 08:05

ANALYTICAL REPORT

| Analyte | Result | Flag | Units | MRL | Dilution Factor | Analysis Date/Time | Method | Analyst | Batch |
|--|--------|------|-------|-------|-----------------|--------------------|-------------|---------|---------|
| Sample ID: NOJ0077-08 (MW10 - Ground Water) Sampled: 09/25/05 12:25 | | | | | | | | | |
| Volatile Organic Compounds by EPA Method 8021B | | | | | | | | | |
| Benzene | ND | | ug/L | 0.50 | 1 | 10/03/05 03:35 | SW846 8021B | hw | 5100106 |
| Ethylbenzene | ND | | ug/L | 0.50 | 1 | 10/03/05 03:35 | SW846 8021B | hw | 5100106 |
| Toluene | ND | | ug/L | 0.50 | 1 | 10/03/05 03:35 | SW846 8021B | hw | 5100106 |
| Xylenes, total | ND | | ug/L | 0.50 | 1 | 10/03/05 03:35 | SW846 8021B | hw | 5100106 |
| Surrogate: a.a.a-Trifluorotoluene (63-134%) | 97 % | | | | | 10/03/05 03:35 | SW846 8021B | hw | 5100106 |
| Oxygenates by EPA 8260B | | | | | | | | | |
| Tert-Amyl Methyl Ether | ND | | ug/L | 0.500 | 1 | 10/06/05 06:14 | SW846 8260B | CAW | 5100263 |
| 1,2-Dibromoethane (EDB) | ND | | ug/L | 0.500 | 1 | 10/06/05 06:14 | SW846 8260B | CAW | 5100263 |
| Ethanol | ND | | ug/L | 100 | 1 | 10/06/05 06:14 | SW846 8260B | CAW | 5100263 |
| 1,2-Dichloroethane | ND | | ug/L | 0.500 | 1 | 10/06/05 06:14 | SW846 8260B | CAW | 5100263 |
| Ethyl tert-Butyl Ether | ND | | ug/L | 0.500 | 1 | 10/06/05 06:14 | SW846 8260B | CAW | 5100263 |
| Isopropyl Ether | ND | | ug/L | 0.500 | 1 | 10/06/05 06:14 | SW846 8260B | CAW | 5100263 |
| Methyl tert-Butyl Ether | ND | | ug/L | 0.500 | 1 | 10/06/05 06:14 | SW846 8260B | CAW | 5100263 |
| Tertiary Butyl Alcohol | ND | | ug/L | 10.0 | 1 | 10/06/05 06:14 | SW846 8260B | CAW | 5100263 |
| Surrogate: 1,2-Dichloroethane-d4 (70-130%) | 92 % | | | | | 10/06/05 06:14 | SW846 8260B | CAW | 5100263 |
| Surrogate: Dibromofluoromethane (79-122%) | 96 % | | | | | 10/06/05 06:14 | SW846 8260B | CAW | 5100263 |
| Surrogate: Toluene-d8 (78-121%) | 90 % | | | | | 10/06/05 06:14 | SW846 8260B | CAW | 5100263 |
| Surrogate: 4-Bromofluorobenzene (78-126%) | 96 % | | | | | 10/06/05 06:14 | SW846 8260B | CAW | 5100263 |
| Purgeable Petroleum Hydrocarbons | | | | | | | | | |
| GRO as Gasoline | ND | | ug/L | 50.0 | 1 | 10/03/05 03:35 | SW846 8015B | hw | 5100106 |
| Surrogate: a.a.a-Trifluorotoluene (63-134%) | 97 % | | | | | 10/03/05 03:35 | SW846 8015B | hw | 5100106 |
| Sample ID: NOJ0077-09 (MW11 - Ground Water) Sampled: 09/25/05 10:05 | | | | | | | | | |
| Volatile Organic Compounds by EPA Method 8021B | | | | | | | | | |
| Benzene | ND | | ug/L | 0.50 | 1 | 10/03/05 04:10 | SW846 8021B | hw | 5100106 |
| Ethylbenzene | ND | | ug/L | 0.50 | 1 | 10/03/05 04:10 | SW846 8021B | hw | 5100106 |
| Toluene | ND | | ug/L | 0.50 | 1 | 10/03/05 04:10 | SW846 8021B | hw | 5100106 |
| Xylenes, total | ND | | ug/L | 0.50 | 1 | 10/03/05 04:10 | SW846 8021B | hw | 5100106 |
| Surrogate: a.a.a-Trifluorotoluene (63-134%) | 97 % | | | | | 10/03/05 04:10 | SW846 8021B | hw | 5100106 |
| Oxygenates by EPA 8260B | | | | | | | | | |
| Tert-Amyl Methyl Ether | ND | | ug/L | 0.500 | 1 | 10/06/05 06:42 | SW846 8260B | CAW | 5100263 |
| 1,2-Dibromoethane (EDB) | ND | | ug/L | 0.500 | 1 | 10/06/05 06:42 | SW846 8260B | CAW | 5100263 |
| 1,2-Dichloroethane | ND | | ug/L | 0.500 | 1 | 10/06/05 06:42 | SW846 8260B | CAW | 5100263 |
| Ethyl tert-Butyl Ether | ND | | ug/L | 0.500 | 1 | 10/06/05 06:42 | SW846 8260B | CAW | 5100263 |
| Isopropyl Ether | ND | | ug/L | 0.500 | 1 | 10/06/05 06:42 | SW846 8260B | CAW | 5100263 |
| Methyl tert-Butyl Ether | ND | | ug/L | 0.500 | 1 | 10/06/05 06:42 | SW846 8260B | CAW | 5100263 |
| Tertiary Butyl Alcohol | ND | | ug/L | 10.0 | 1 | 10/06/05 06:42 | SW846 8260B | CAW | 5100263 |
| Surrogate: 1,2-Dichloroethane-d4 (70-130%) | 93 % | | | | | 10/06/05 06:42 | SW846 8260B | CAW | 5100263 |
| Surrogate: Dibromofluoromethane (79-122%) | 97 % | | | | | 10/06/05 06:42 | SW846 8260B | CAW | 5100263 |
| Surrogate: Toluene-d8 (78-121%) | 89 % | | | | | 10/06/05 06:42 | SW846 8260B | CAW | 5100263 |
| Surrogate: 4-Bromofluorobenzene (78-126%) | 96 % | | | | | 10/06/05 06:42 | SW846 8260B | CAW | 5100263 |
| Purgeable Petroleum Hydrocarbons | | | | | | | | | |

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Bryan Campbell

Work Order: NOJ0077
 Project Name: Exxon 7-3399 PO:4505802133
 Project Number: 7-3399
 Received: 09/30/05 08:05

ANALYTICAL REPORT

| Analyte | Result | Flag | Units | MRL | Dilution Factor | Analysis Date/Time | Method | Analyst | Batch |
|--|--------|------|-------|-------|-----------------|--------------------|-------------|---------|---------|
| Sample ID: NOJ0077-09 (MW11 - Ground Water) - cont. Sampled: 09/25/05 10:05 | | | | | | | | | |
| Purgeable Petroleum Hydrocarbons - cont. | | | | | | | | | |
| GRO as Gasoline | ND | | ug/L | 50.0 | 1 | 10/03/05 04:10 | SW846 8015B | hw | 5100106 |
| <i>Surrogate: a.a.a-Trifluorotoluene (63-134%)</i> | 97 % | | | | | 10/03/05 04 10 | SW846 8015B | hw | 5100106 |
| Sample ID: NOJ0077-10 (MW12A - Ground Water) Sampled: 09/26/05 08:18 | | | | | | | | | |
| Volatile Organic Compounds by EPA Method 8021B | | | | | | | | | |
| Benzene | ND | | ug/L | 0.50 | 1 | 10/03/05 04:44 | SW846 8021B | hw | 5100106 |
| Ethylbenzene | ND | | ug/L | 0.50 | 1 | 10/03/05 04:44 | SW846 8021B | hw | 5100106 |
| Toluene | ND | | ug/L | 0.50 | 1 | 10/03/05 04:44 | SW846 8021B | hw | 5100106 |
| Xylenes, total | ND | | ug/L | 0.50 | 1 | 10/03/05 04:44 | SW846 8021B | hw | 5100106 |
| <i>Surrogate: a.a.a-Trifluorotoluene (63-134%)</i> | 98 % | | | | | 10/03/05 04:44 | SW846 8021B | hw | 5100106 |
| Oxygenates by EPA 8260B | | | | | | | | | |
| Tert-Amyl Methyl Ether | ND | | ug/L | 0.500 | 1 | 10/06/05 07:09 | SW846 8260B | CAW | 5100263 |
| 1,2-Dibromoethane (EDB) | ND | | ug/L | 0.500 | 1 | 10/06/05 07:09 | SW846 8260B | CAW | 5100263 |
| 1,2-Dichloroethane | ND | | ug/L | 0.500 | 1 | 10/06/05 07:09 | SW846 8260B | CAW | 5100263 |
| Ethyl tert-Butyl Ether | ND | | ug/L | 0.500 | 1 | 10/06/05 07:09 | SW846 8260B | CAW | 5100263 |
| Isopropyl Ether | ND | | ug/L | 0.500 | 1 | 10/06/05 07:09 | SW846 8260B | CAW | 5100263 |
| Methyl tert-Butyl Ether | ND | | ug/L | 0.500 | 1 | 10/06/05 07:09 | SW846 8260B | CAW | 5100263 |
| Tertiary Butyl Alcohol | ND | | ug/L | 10.0 | 1 | 10/06/05 07:09 | SW846 8260B | CAW | 5100263 |
| <i>Surrogate: 1,2-Dichloroethane-d4 (70-130%)</i> | 92 % | | | | | 10/06/05 07 09 | SW846 8260B | CAW | 5100263 |
| <i>Surrogate: Dibromofluoromethane (79-122%)</i> | 96 % | | | | | 10/06/05 07 09 | SW846 8260B | CAW | 5100263 |
| <i>Surrogate: Toluene-d8 (78-121%)</i> | 91 % | | | | | 10/06/05 07 09 | SW846 8260B | CAW | 5100263 |
| <i>Surrogate: 4-Bromofluorobenzene (78-126%)</i> | 97 % | | | | | 10/06/05 07 09 | SW846 8260B | CAW | 5100263 |
| Purgeable Petroleum Hydrocarbons | | | | | | | | | |
| GRO as Gasoline | ND | | ug/L | 50.0 | 1 | 10/03/05 04:44 | SW846 8015B | hw | 5100106 |
| <i>Surrogate: a.a.a-Trifluorotoluene (63-134%)</i> | 98 % | | | | | 10/03/05 04 44 | SW846 8015B | hw | 5100106 |
| Sample ID: NOJ0077-11 (MW13 - Ground Water) Sampled: 09/26/05 07:10 | | | | | | | | | |
| Volatile Organic Compounds by EPA Method 8021B | | | | | | | | | |
| Benzene | ND | | ug/L | 0.50 | 1 | 10/03/05 05:19 | SW846 8021B | hw | 5100106 |
| Ethylbenzene | ND | | ug/L | 0.50 | 1 | 10/03/05 05:19 | SW846 8021B | hw | 5100106 |
| Toluene | ND | | ug/L | 0.50 | 1 | 10/03/05 05:19 | SW846 8021B | hw | 5100106 |
| Xylenes, total | ND | | ug/L | 0.50 | 1 | 10/03/05 05:19 | SW846 8021B | hw | 5100106 |
| <i>Surrogate: a.a.a-Trifluorotoluene (63-134%)</i> | 97 % | | | | | 10/03/05 05 19 | SW846 8021B | hw | 5100106 |
| Oxygenates by EPA 8260B | | | | | | | | | |
| Tert-Amyl Methyl Ether | ND | | ug/L | 0.500 | 1 | 10/06/05 07:37 | SW846 8260B | CAW | 5100263 |
| 1,2-Dibromoethane (EDB) | ND | | ug/L | 0.500 | 1 | 10/06/05 07:37 | SW846 8260B | CAW | 5100263 |
| 1,2-Dichloroethane | ND | | ug/L | 0.500 | 1 | 10/06/05 07:37 | SW846 8260B | CAW | 5100263 |
| Ethyl tert-Butyl Ether | ND | | ug/L | 0.500 | 1 | 10/06/05 07:37 | SW846 8260B | CAW | 5100263 |
| Isopropyl Ether | ND | | ug/L | 0.500 | 1 | 10/06/05 07:37 | SW846 8260B | CAW | 5100263 |
| Methyl tert-Butyl Ether | ND | | ug/L | 0.500 | 1 | 10/06/05 07:37 | SW846 8260B | CAW | 5100263 |
| Tertiary Butyl Alcohol | ND | | ug/L | 10.0 | 1 | 10/06/05 07:37 | SW846 8260B | CAW | 5100263 |
| <i>Surrogate: 1,2-Dichloroethane-d4 (70-130%)</i> | 95 % | | | | | 10/06/05 07 37 | SW846 8260B | CAW | 5100263 |
| <i>Surrogate: Dibromofluoromethane (79-122%)</i> | 97 % | | | | | 10/06/05 07 37 | SW846 8260B | CAW | 5100263 |

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Bryan Campbell

Work Order: NOJ0077
 Project Name: Exxon 7-3399 PO:4505802133
 Project Number: 7-3399
 Received: 09/30/05 08:05

ANALYTICAL REPORT

| Analyte | Result | Flag | Units | MRL | Dilution Factor | Analysis Date/Time | Method | Analyst | Batch |
|--|--------|------|-------|-------|-----------------|--------------------|-------------|---------|---------|
| Sample ID: NOJ0077-11 (MW13 - Ground Water) - cont. Sampled: 09/26/05 07:10 | | | | | | | | | |
| Oxygenates by EPA 8260B - cont. | | | | | | | | | |
| Surrogate: Toluene-d8 (78-121%) | 92 % | | | | | 10/06/05 07:37 | SW846 8260B | CAW | 5100263 |
| Surrogate: 4-Bromofluorobenzene (78-126%) | 96 % | | | | | 10/06/05 07:37 | SW846 8260B | CAW | 5100263 |
| Purgeable Petroleum Hydrocarbons | | | | | | | | | |
| GRO as Gasoline | ND | | ug/L | 50.0 | 1 | 10/03/05 05:19 | SW846 8015B | hw | 5100106 |
| Surrogate: a,a,a-Trifluorotoluene (63-134%) | 97 % | | | | | 10/03/05 05:19 | SW846 8015B | hw | 5100106 |
| Sample ID: NOJ0077-12 (MW14 - Ground Water) Sampled: 09/26/05 10:55 | | | | | | | | | |
| Volatile Organic Compounds by EPA Method 8021B | | | | | | | | | |
| Benzene | ND | | ug/L | 0.50 | 1 | 10/03/05 05:54 | SW846 8021B | hw | 5100106 |
| Ethylbenzene | ND | | ug/L | 0.50 | 1 | 10/03/05 05:54 | SW846 8021B | hw | 5100106 |
| Toluene | ND | | ug/L | 0.50 | 1 | 10/03/05 05:54 | SW846 8021B | hw | 5100106 |
| Xylenes, total | ND | | ug/L | 0.50 | 1 | 10/03/05 05:54 | SW846 8021B | hw | 5100106 |
| Surrogate: a,a,a-Trifluorotoluene (63-134%) | 98 % | | | | | 10/03/05 05:54 | SW846 8021B | hw | 5100106 |
| Oxygenates by EPA 8260B | | | | | | | | | |
| Tert-Amyl Methyl Ether | ND | | ug/L | 0.500 | 1 | 10/06/05 08:04 | SW846 8260B | CAW | 5100263 |
| 1,2-Dibromoethane (EDB) | ND | | ug/L | 0.500 | 1 | 10/06/05 08:04 | SW846 8260B | CAW | 5100263 |
| 1,2-Dichloroethane | ND | | ug/L | 0.500 | 1 | 10/06/05 08:04 | SW846 8260B | CAW | 5100263 |
| Ethyl tert-Butyl Ether | ND | | ug/L | 0.500 | 1 | 10/06/05 08:04 | SW846 8260B | CAW | 5100263 |
| Isopropyl Ether | ND | | ug/L | 0.500 | 1 | 10/06/05 08:04 | SW846 8260B | CAW | 5100263 |
| Methyl tert-Butyl Ether | ND | | ug/L | 0.500 | 1 | 10/06/05 08:04 | SW846 8260B | CAW | 5100263 |
| Tertiary Butyl Alcohol | ND | | ug/L | 10.0 | 1 | 10/06/05 08:04 | SW846 8260B | CAW | 5100263 |
| Surrogate: 1,2-Dichloroethane-d4 (70-130%) | 93 % | | | | | 10/06/05 08:04 | SW846 8260B | CAW | 5100263 |
| Surrogate: Dibromofluoromethane (79-122%) | 97 % | | | | | 10/06/05 08:04 | SW846 8260B | CAW | 5100263 |
| Surrogate: Toluene-d8 (78-121%) | 90 % | | | | | 10/06/05 08:04 | SW846 8260B | CAW | 5100263 |
| Surrogate: 4-Bromofluorobenzene (78-126%) | 97 % | | | | | 10/06/05 08:04 | SW846 8260B | CAW | 5100263 |
| Purgeable Petroleum Hydrocarbons | | | | | | | | | |
| GRO as Gasoline | ND | | ug/L | 50.0 | 1 | 10/03/05 05:54 | SW846 8015B | hw | 5100106 |
| Surrogate: a,a,a-Trifluorotoluene (63-134%) | 98 % | | | | | 10/03/05 05:54 | SW846 8015B | hw | 5100106 |
| Sample ID: NOJ0077-13 (OW1 - Ground Water) Sampled: 09/25/05 14:45 | | | | | | | | | |
| Volatile Organic Compounds by EPA Method 8021B | | | | | | | | | |
| Benzene | ND | | ug/L | 0.50 | 1 | 10/03/05 06:28 | SW846 8021B | hw | 5100106 |
| Ethylbenzene | ND | | ug/L | 0.50 | 1 | 10/03/05 06:28 | SW846 8021B | hw | 5100106 |
| Toluene | ND | | ug/L | 0.50 | 1 | 10/03/05 06:28 | SW846 8021B | hw | 5100106 |
| Xylenes, total | ND | | ug/L | 0.50 | 1 | 10/03/05 06:28 | SW846 8021B | hw | 5100106 |
| Surrogate: a,a,a-Trifluorotoluene (63-134%) | 97 % | | | | | 10/03/05 06:28 | SW846 8021B | hw | 5100106 |
| Oxygenates by EPA 8260B | | | | | | | | | |
| Tert-Amyl Methyl Ether | ND | | ug/L | 0.500 | 1 | 10/06/05 08:31 | SW846 8260B | CAW | 5100263 |
| 1,2-Dibromoethane (EDB) | ND | | ug/L | 0.500 | 1 | 10/06/05 08:31 | SW846 8260B | CAW | 5100263 |
| Ethanol | ND | | ug/L | 100 | 1 | 10/06/05 08:31 | SW846 8260B | CAW | 5100263 |
| 1,2-Dichloroethane | ND | | ug/L | 0.500 | 1 | 10/06/05 08:31 | SW846 8260B | CAW | 5100263 |
| Ethyl tert-Butyl Ether | ND | | ug/L | 0.500 | 1 | 10/06/05 08:31 | SW846 8260B | CAW | 5100263 |

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Bryan Campbell

Work Order: NOJ0077
 Project Name: Exxon 7-3399 PO:4505802133
 Project Number: 7-3399
 Received: 09/30/05 08:05

ANALYTICAL REPORT

| Analyte | Result | Flag | Units | MRL | Dilution Factor | Analysis Date/Time | Method | Analyst | Batch |
|---|--------|------|-------|-------|-----------------|--------------------|-------------|---------|---------|
| Sample ID: NOJ0077-13 (OW1 - Ground Water) - cont. Sampled: 09/25/05 14:45 | | | | | | | | | |
| Oxygenates by EPA 8260B - cont. | | | | | | | | | |
| Isopropyl Ether | ND | | ug/L | 0.500 | 1 | 10/06/05 08:31 | SW846 8260B | CAW | 5100263 |
| Methyl tert-Butyl Ether | ND | | ug/L | 0.500 | 1 | 10/06/05 08:31 | SW846 8260B | CAW | 5100263 |
| Tertiary Butyl Alcohol | ND | | ug/L | 10.0 | 1 | 10/06/05 08:31 | SW846 8260B | CAW | 5100263 |
| Surrogate 1,2-Dichloroethane-d4 (70-130%) | 94 % | | | | | 10/06/05 08:31 | SW846 8260B | CAW | 5100263 |
| Surrogate Dibromofluoromethane (79-122%) | 98 % | | | | | 10/06/05 08:31 | SW846 8260B | CAW | 5100263 |
| Surrogate Toluene-d8 (78-121%) | 92 % | | | | | 10/06/05 08:31 | SW846 8260B | CAW | 5100263 |
| Surrogate 4-Bromofluorobenzene (78-126%) | 96 % | | | | | 10/06/05 08:31 | SW846 8260B | CAW | 5100263 |
| Purgeable Petroleum Hydrocarbons | | | | | | | | | |
| GRO as Gasoline | ND | | ug/L | 50.0 | 1 | 10/03/05 06:28 | SW846 8015B | hw | 5100106 |
| Surrogate a,a,a-Trifluorotoluene (63-134%) | 97 % | | | | | 10/03/05 06:28 | SW846 8015B | hw | 5100106 |
| Sample ID: NOJ0077-14 (OW2 - Ground Water) Sampled: 09/25/05 13:15 | | | | | | | | | |
| Volatile Organic Compounds by EPA Method 8021B | | | | | | | | | |
| Benzene | ND | | ug/L | 0.50 | 1 | 10/03/05 12:51 | SW846 8021B | hw | 5100183 |
| Benzene | ND | | ug/L | 0.50 | 1 | 10/04/05 22:34 | SW846 8021B | hw | 5100369 |
| Ethylbenzene | ND | | ug/L | 0.50 | 1 | 10/03/05 12:51 | SW846 8021B | hw | 5100183 |
| Ethylbenzene | ND | | ug/L | 0.50 | 1 | 10/04/05 22:34 | SW846 8021B | hw | 5100369 |
| Toluene | ND | | ug/L | 0.50 | 1 | 10/03/05 12:51 | SW846 8021B | hw | 5100183 |
| Toluene | ND | | ug/L | 0.50 | 1 | 10/04/05 22:34 | SW846 8021B | hw | 5100369 |
| Xylenes, total | ND | | ug/L | 0.50 | 1 | 10/04/05 22:34 | SW846 8021B | hw | 5100369 |
| Surrogate a,a,a-Trifluorotoluene (63-134%) | 96 % | | | | | 10/03/05 12:51 | SW846 8021B | hw | 5100183 |
| Surrogate a,a,a-Trifluorotoluene (63-134%) | 98 % | | | | | 10/04/05 22:34 | SW846 8021B | hw | 5100369 |
| Oxygenates by EPA 8260B | | | | | | | | | |
| Tert-Amyl Methyl Ether | ND | | ug/L | 0.500 | 1 | 10/06/05 08:59 | SW846 8260B | CAW | 5100263 |
| 1,2-Dibromoethane (EDB) | ND | | ug/L | 0.500 | 1 | 10/06/05 08:59 | SW846 8260B | CAW | 5100263 |
| Ethanol | ND | | ug/L | 100 | 1 | 10/06/05 08:59 | SW846 8260B | CAW | 5100263 |
| 1,2-Dichloroethane | ND | | ug/L | 0.500 | 1 | 10/06/05 08:59 | SW846 8260B | CAW | 5100263 |
| Ethyl tert-Butyl Ether | ND | | ug/L | 0.500 | 1 | 10/06/05 08:59 | SW846 8260B | CAW | 5100263 |
| Isopropyl Ether | ND | | ug/L | 0.500 | 1 | 10/06/05 08:59 | SW846 8260B | CAW | 5100263 |
| Methyl tert-Butyl Ether | ND | | ug/L | 0.500 | 1 | 10/06/05 08:59 | SW846 8260B | CAW | 5100263 |
| Tertiary Butyl Alcohol | ND | | ug/L | 10.0 | 1 | 10/06/05 08:59 | SW846 8260B | CAW | 5100263 |
| Surrogate 1,2-Dichloroethane-d4 (70-130%) | 96 % | | | | | 10/06/05 08:59 | SW846 8260B | CAW | 5100263 |
| Surrogate Dibromofluoromethane (79-122%) | 98 % | | | | | 10/06/05 08:59 | SW846 8260B | CAW | 5100263 |
| Surrogate Toluene-d8 (78-121%) | 92 % | | | | | 10/06/05 08:59 | SW846 8260B | CAW | 5100263 |
| Surrogate 4-Bromofluorobenzene (78-126%) | 97 % | | | | | 10/06/05 08:59 | SW846 8260B | CAW | 5100263 |
| Purgeable Petroleum Hydrocarbons | | | | | | | | | |
| GRO as Gasoline | ND | | ug/L | 50.0 | 1 | 10/03/05 12:51 | SW846 8015B | hw | 5100183 |
| Surrogate a,a,a-Trifluorotoluene (63-134%) | 96 % | | | | | 10/03/05 12:51 | SW846 8015B | hw | 5100183 |

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Bryan Campbell

Work Order: NOJ0077
 Project Name: Exxon 7-3399 PO:4505802133
 Project Number: 7-3399
 Received: 09/30/05 08:05

ANALYTICAL REPORT

| Analyte | Result | Flag | Units | MRL | Dilution Factor | Analysis Date/Time | Method | Analyst | Batch |
|--|--------|------|-------|-------|-----------------|--------------------|-------------|---------|---------|
| Sample ID: NOJ0077-15 (VR1 - Ground Water) Sampled: 09/25/05 11:45 | | | | | | | | | |
| Volatile Organic Compounds by EPA Method 8021B | | | | | | | | | |
| Benzene | ND | | ug/L | 0.50 | 1 | 10/03/05 13:26 | SW846 8021B | hw | 5100183 |
| Benzene | ND | | ug/L | 0.50 | 1 | 10/04/05 23:09 | SW846 8021B | hw | 5100369 |
| Ethylbenzene | ND | | ug/L | 0.50 | 1 | 10/03/05 13:26 | SW846 8021B | hw | 5100183 |
| Ethylbenzene | ND | | ug/L | 0.50 | 1 | 10/04/05 23:09 | SW846 8021B | hw | 5100369 |
| Toluene | ND | | ug/L | 0.50 | 1 | 10/03/05 13:26 | SW846 8021B | hw | 5100183 |
| Toluene | ND | | ug/L | 0.50 | 1 | 10/04/05 23:09 | SW846 8021B | hw | 5100369 |
| Xylenes, total | 0.76 | | ug/L | 0.50 | 1 | 10/04/05 23:09 | SW846 8021B | hw | 5100369 |
| Surrogate: a.a.a-Trifluorotoluene (63-134%) | 98 % | | | | | 10/03/05 13:26 | SW846 8021B | hw | 5100183 |
| Surrogate: a.a.a-Trifluorotoluene (63-134%) | 97 % | | | | | 10/04/05 23:09 | SW846 8021B | hw | 5100369 |
| Oxygenates by EPA 8260B | | | | | | | | | |
| Tert-Amyl Methyl Ether | ND | | ug/L | 0.500 | 1 | 10/06/05 09:26 | SW846 8260B | CAW | 5100263 |
| 1,2-Dibromoethane (EDB) | ND | | ug/L | 0.500 | 1 | 10/06/05 09:26 | SW846 8260B | CAW | 5100263 |
| Ethanol | ND | | ug/L | 100 | 1 | 10/06/05 09:26 | SW846 8260B | CAW | 5100263 |
| 1,2-Dichloroethane | ND | | ug/L | 0.500 | 1 | 10/06/05 09:26 | SW846 8260B | CAW | 5100263 |
| Ethyl tert-Butyl Ether | ND | | ug/L | 0.500 | 1 | 10/06/05 09:26 | SW846 8260B | CAW | 5100263 |
| Isopropyl Ether | ND | | ug/L | 0.500 | 1 | 10/06/05 09:26 | SW846 8260B | CAW | 5100263 |
| Methyl tert-Butyl Ether | 21.5 | | ug/L | 0.500 | 1 | 10/06/05 09:26 | SW846 8260B | CAW | 5100263 |
| Tertiary Butyl Alcohol | ND | | ug/L | 10.0 | 1 | 10/06/05 09:26 | SW846 8260B | CAW | 5100263 |
| Surrogate: 1,2-Dichloroethane-d4 (70-130%) | 95 % | | | | | 10/06/05 09:26 | SW846 8260B | CAW | 5100263 |
| Surrogate: Dibromofluoromethane (79-122%) | 98 % | | | | | 10/06/05 09:26 | SW846 8260B | CAW | 5100263 |
| Surrogate: Toluene-d8 (78-121%) | 88 % | | | | | 10/06/05 09:26 | SW846 8260B | CAW | 5100263 |
| Surrogate: 4-Bromofluorobenzene (78-126%) | 101 % | | | | | 10/06/05 09:26 | SW846 8260B | CAW | 5100263 |
| Purgeable Petroleum Hydrocarbons | | | | | | | | | |
| GRO as Gasoline | ND | | ug/L | 50.0 | 1 | 10/03/05 13:26 | SW846 8015B | hw | 5100183 |
| Surrogate: a.a.a-Trifluorotoluene (63-134%) | 98 % | | | | | 10/03/05 13:26 | SW846 8015B | hw | 5100183 |
| Sample ID: NOJ0077-16 (PMW1 - Ground Water) Sampled: 09/25/05 12:45 | | | | | | | | | |
| Volatile Organic Compounds by EPA Method 8021B | | | | | | | | | |
| Benzene | ND | | ug/L | 0.50 | 1 | 10/03/05 14:01 | SW846 8021B | hw | 5100183 |
| Ethylbenzene | ND | | ug/L | 0.50 | 1 | 10/03/05 14:01 | SW846 8021B | hw | 5100183 |
| Toluene | ND | | ug/L | 0.50 | 1 | 10/03/05 14:01 | SW846 8021B | hw | 5100183 |
| Xylenes, total | ND | B | ug/L | 0.50 | 1 | 10/03/05 14:01 | SW846 8021B | hw | 5100183 |
| Surrogate: a.a.a-Trifluorotoluene (63-134%) | 95 % | | | | | 10/03/05 14:01 | SW846 8021B | hw | 5100183 |
| Oxygenates by EPA 8260B | | | | | | | | | |
| Tert-Amyl Methyl Ether | ND | | ug/L | 0.500 | 1 | 10/06/05 09:53 | SW846 8260B | CAW | 5100263 |
| 1,2-Dibromoethane (EDB) | ND | | ug/L | 0.500 | 1 | 10/06/05 09:53 | SW846 8260B | CAW | 5100263 |
| Ethanol | ND | | ug/L | 100 | 1 | 10/06/05 09:53 | SW846 8260B | CAW | 5100263 |
| 1,2-Dichloroethane | ND | | ug/L | 0.500 | 1 | 10/06/05 09:53 | SW846 8260B | CAW | 5100263 |
| Ethyl tert-Butyl Ether | ND | | ug/L | 0.500 | 1 | 10/06/05 09:53 | SW846 8260B | CAW | 5100263 |
| Isopropyl Ether | ND | | ug/L | 0.500 | 1 | 10/06/05 09:53 | SW846 8260B | CAW | 5100263 |
| Methyl tert-Butyl Ether | ND | | ug/L | 0.500 | 1 | 10/06/05 09:53 | SW846 8260B | CAW | 5100263 |
| Tertiary Butyl Alcohol | ND | | ug/L | 10.0 | 1 | 10/06/05 09:53 | SW846 8260B | CAW | 5100263 |
| Surrogate: 1,2-Dichloroethane-d4 (70-130%) | 95 % | | | | | 10/06/05 09:53 | SW846 8260B | CAW | 5100263 |

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Bryan Campbell

Work Order: NOJ0077
 Project Name: Exxon 7-3399 PO:4505802133
 Project Number: 7-3399
 Received: 09/30/05 08:05

ANALYTICAL REPORT

| Analyte | Result | Flag | Units | MRL | Dilution Factor | Analysis Date/Time | Method | Analyst | Batch |
|--|--------|------|-------|-------|-----------------|--------------------|-------------|---------|---------|
| Sample ID: NOJ0077-16 (PMW1 - Ground Water) - cont. Sampled: 09/25/05 12:45 | | | | | | | | | |
| Oxygenates by EPA 8260B - cont. | | | | | | | | | |
| Surrogate: Dibromofluoromethane (79-122%) | 98 % | | | | | 10/06/05 09:53 | SW846 8260B | CAW | 5100263 |
| Surrogate: Toluene-d8 (78-121%) | 91 % | | | | | 10/06/05 09:53 | SW846 8260B | CAW | 5100263 |
| Surrogate: 4-Bromofluorobenzene (78-126%) | 93 % | | | | | 10/06/05 09:53 | SW846 8260B | CAW | 5100263 |
| Purgeable Petroleum Hydrocarbons | | | | | | | | | |
| GRO as Gasoline | ND | | ug/L | 50.0 | 1 | 10/03/05 14:01 | SW846 8015B | hw | 5100183 |
| Surrogate: a,a,a-Trifluorotoluene (63-134%) | 95 % | | | | | 10/03/05 14:01 | SW846 8015B | hw | 5100183 |
| Sample ID: NOJ0077-17RE1 (PMW2 - Ground Water) Sampled: 09/25/05 13:30 | | | | | | | | | |
| Volatile Organic Compounds by EPA Method 8021B | | | | | | | | | |
| Benzene | ND | | ug/L | 0.50 | 1 | 10/04/05 23:44 | SW846 8021B | hw | 5100369 |
| Ethylbenzene | ND | | ug/L | 0.50 | 1 | 10/04/05 23:44 | SW846 8021B | hw | 5100369 |
| Toluene | ND | | ug/L | 0.50 | 1 | 10/04/05 23:44 | SW846 8021B | hw | 5100369 |
| Xylenes, total | ND | | ug/L | 0.50 | 1 | 10/04/05 23:44 | SW846 8021B | hw | 5100369 |
| Surrogate: a,a,a-Trifluorotoluene (63-134%) | 96 % | | | | | 10/04/05 23:44 | SW846 8021B | hw | 5100369 |
| Oxygenates by EPA 8260B | | | | | | | | | |
| Tert-Amyl Methyl Ether | ND | | ug/L | 0.500 | 1 | 10/06/05 10:20 | SW846 8260B | CAW | 5100263 |
| 1,2-Dibromoethane (EDB) | ND | | ug/L | 0.500 | 1 | 10/06/05 10:20 | SW846 8260B | CAW | 5100263 |
| Ethanol | ND | | ug/L | 100 | 1 | 10/06/05 10:20 | SW846 8260B | CAW | 5100263 |
| 1,2-Dichloroethane | ND | | ug/L | 0.500 | 1 | 10/06/05 10:20 | SW846 8260B | CAW | 5100263 |
| Ethyl tert-Butyl Ether | ND | | ug/L | 0.500 | 1 | 10/06/05 10:20 | SW846 8260B | CAW | 5100263 |
| Isopropyl Ether | ND | | ug/L | 0.500 | 1 | 10/06/05 10:20 | SW846 8260B | CAW | 5100263 |
| Methyl tert-Butyl Ether | 29.7 | | ug/L | 0.500 | 1 | 10/06/05 10:20 | SW846 8260B | CAW | 5100263 |
| Tertiary Butyl Alcohol | ND | | ug/L | 10.0 | 1 | 10/06/05 10:20 | SW846 8260B | CAW | 5100263 |
| Surrogate: 1,2-Dichloroethane-d4 (70-130%) | 94 % | | | | | 10/06/05 10:20 | SW846 8260B | CAW | 5100263 |
| Surrogate: Dibromofluoromethane (79-122%) | 98 % | | | | | 10/06/05 10:20 | SW846 8260B | CAW | 5100263 |
| Surrogate: Toluene-d8 (78-121%) | 91 % | | | | | 10/06/05 10:20 | SW846 8260B | CAW | 5100263 |
| Surrogate: 4-Bromofluorobenzene (78-126%) | 96 % | | | | | 10/06/05 10:20 | SW846 8260B | CAW | 5100263 |
| Purgeable Petroleum Hydrocarbons | | | | | | | | | |
| GRO as Gasoline | ND | | ug/L | 50.0 | 1 | 10/03/05 16:27 | SW846 8015B | hw | 5100183 |
| Surrogate: a,a,a-Trifluorotoluene (63-134%) | 98 % | | | | | 10/03/05 16:27 | SW846 8015B | hw | 5100183 |
| Sample ID: NOJ0077-18 (PMW3 - Ground Water) Sampled: 09/25/05 14:00 | | | | | | | | | |
| Volatile Organic Compounds by EPA Method 8021B | | | | | | | | | |
| Benzene | ND | | ug/L | 0.50 | 1 | 10/03/05 17:02 | SW846 8021B | hw | 5100183 |
| Ethylbenzene | ND | | ug/L | 0.50 | 1 | 10/03/05 17:02 | SW846 8021B | hw | 5100183 |
| Toluene | ND | | ug/L | 0.50 | 1 | 10/03/05 17:02 | SW846 8021B | hw | 5100183 |
| Xylenes, total | ND | B | ug/L | 0.50 | 1 | 10/03/05 17:02 | SW846 8021B | hw | 5100183 |
| Surrogate: a,a,a-Trifluorotoluene (63-134%) | 96 % | | | | | 10/03/05 17:02 | SW846 8021B | hw | 5100183 |
| Oxygenates by EPA 8260B | | | | | | | | | |
| Tert-Amyl Methyl Ether | ND | | ug/L | 0.500 | 1 | 10/06/05 10:48 | SW846 8260B | CAW | 5100263 |
| 1,2-Dibromoethane (EDB) | ND | | ug/L | 0.500 | 1 | 10/06/05 10:48 | SW846 8260B | CAW | 5100263 |
| Ethanol | ND | | ug/L | 100 | 1 | 10/06/05 10:48 | SW846 8260B | CAW | 5100263 |

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Bryan Campbell

Work Order: NOJ0077
 Project Name: Exxon 7-3399 PO:4505802133
 Project Number: 7-3399
 Received: 09/30/05 08:05

ANALYTICAL REPORT

| Analyte | Result | Flag | Units | MRL | Dilution Factor | Analysis Date/Time | Method | Analyst | Batch |
|--|--------|------|-------|-------|-----------------|--------------------|-------------|---------|---------|
| Sample ID: NOJ0077-18 (PMW3 - Ground Water) - cont. Sampled: 09/25/05 14:00 | | | | | | | | | |
| Oxygenates by EPA 8260B - cont. | | | | | | | | | |
| 1,2-Dichloroethane | ND | | ug/L | 0 500 | 1 | 10/06/05 10:48 | SW846 8260B | CAW | 5100263 |
| Ethyl tert-Butyl Ether | ND | | ug/L | 0 500 | 1 | 10/06/05 10:48 | SW846 8260B | CAW | 5100263 |
| Isopropyl Ether | ND | | ug/L | 0 500 | 1 | 10/06/05 10:48 | SW846 8260B | CAW | 5100263 |
| Methyl tert-Butyl Ether | ND | | ug/L | 0 500 | 1 | 10/06/05 10:48 | SW846 8260B | CAW | 5100263 |
| Tertiary Butyl Alcohol | ND | | ug/L | 10 0 | 1 | 10/06/05 10:48 | SW846 8260B | CAW | 5100263 |
| Surrogate 1,2-Dichloroethane-d4 (70-130%) | 95 % | | | | | 10/06/05 10 48 | SW846 8260B | CAW | 5100263 |
| Surrogate Dibromofluoromethane (79-122%) | 97 % | | | | | 10/06/05 10 48 | SW846 8260B | CAW | 5100263 |
| Surrogate Toluene-d8 (78-121%) | 88 % | | | | | 10/06/05 10 48 | SW846 8260B | CAW | 5100263 |
| Surrogate 4-Bromofluorobenzene (78-126%) | 103 % | | | | | 10/06/05 10 48 | SW846 8260B | CAW | 5100263 |
| Purgeable Petroleum Hydrocarbons | | | | | | | | | |
| GRO as Gasoline | ND | | ug/L | 50 0 | 1 | 10/03/05 17:02 | SW846 8015B | hw | 5100183 |
| Surrogate a,a,a-Trifluorotoluene (63-134%) | 96 % | | | | | 10/03/05 17 02 | SW846 8015B | hw | 5100183 |
| Sample ID: NOJ0077-19 (PMW5 - Ground Water) Sampled: 09/25/05 16:45 | | | | | | | | | |
| Volatile Organic Compounds by EPA Method 8021B | | | | | | | | | |
| Benzene | ND | | ug/L | 0 50 | 1 | 10/03/05 17:37 | SW846 8021B | hw | 5100183 |
| Ethylbenzene | ND | | ug/L | 0 50 | 1 | 10/03/05 17:37 | SW846 8021B | hw | 5100183 |
| Toluene | ND | | ug/L | 0 50 | 1 | 10/03/05 17:37 | SW846 8021B | hw | 5100183 |
| Xylenes, total | ND | B | ug/L | 0 50 | 1 | 10/03/05 17:37 | SW846 8021B | hw | 5100183 |
| Surrogate a,a,a-Trifluorotoluene (63-134%) | 97 % | | | | | 10/03/05 17 37 | SW846 8021B | hw | 5100183 |
| Oxygenates by EPA 8260B | | | | | | | | | |
| Tert-Amyl Methyl Ether | ND | | ug/L | 0 500 | 1 | 10/06/05 11:54 | SW846 8260B | CAW | 5100263 |
| 1,2-Dibromoethane (EDB) | ND | | ug/L | 0 500 | 1 | 10/06/05 11:54 | SW846 8260B | CAW | 5100263 |
| Ethanol | ND | | ug/L | 100 | 1 | 10/06/05 11:54 | SW846 8260B | CAW | 5100263 |
| 1,2-Dichloroethane | ND | | ug/L | 0 500 | 1 | 10/06/05 11:54 | SW846 8260B | CAW | 5100263 |
| Ethyl tert-Butyl Ether | ND | | ug/L | 0 500 | 1 | 10/06/05 11:54 | SW846 8260B | CAW | 5100263 |
| Isopropyl Ether | ND | | ug/L | 0 500 | 1 | 10/06/05 11:54 | SW846 8260B | CAW | 5100263 |
| Methyl tert-Butyl Ether | 70.1 | | ug/L | 0 500 | 1 | 10/06/05 11:54 | SW846 8260B | CAW | 5100263 |
| Tertiary Butyl Alcohol | ND | | ug/L | 10 0 | 1 | 10/06/05 11:54 | SW846 8260B | CAW | 5100263 |
| Surrogate 1,2-Dichloroethane-d4 (70-130%) | 95 % | | | | | 10/06/05 11 54 | SW846 8260B | CAW | 5100263 |
| Surrogate Dibromofluoromethane (79-122%) | 98 % | | | | | 10/06/05 11 54 | SW846 8260B | CAW | 5100263 |
| Surrogate Toluene-d8 (78-121%) | 95 % | | | | | 10/06/05 11 54 | SW846 8260B | CAW | 5100263 |
| Surrogate 4-Bromofluorobenzene (78-126%) | 94 % | | | | | 10/06/05 11 54 | SW846 8260B | CAW | 5100263 |
| Purgeable Petroleum Hydrocarbons | | | | | | | | | |
| GRO as Gasoline | ND | | ug/L | 50 0 | 1 | 10/03/05 17:37 | SW846 8015B | hw | 5100183 |
| Surrogate a,a,a-Trifluorotoluene (63-134%) | 97 % | | | | | 10/03/05 17 37 | SW846 8015B | hw | 5100183 |

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Bryan Campbell

Work Order: NOJ0077
 Project Name: Exxon 7-3399 PO:4505802133
 Project Number: 7-3399
 Received: 09/30/05 08:05

PROJECT QUALITY CONTROL DATA

Blank

| Analyte | Blank Value | Q | Units | Q C Batch | Lab Number | Analyzed Date/Time |
|---|-------------|---|-------|-----------|--------------|--------------------|
| Volatile Organic Compounds by EPA Method 8021B | | | | | | |
| 5100106-BLK1 | | | | | | |
| Benzene | <0 19 | | ug/L | 5100106 | 5100106-BLK1 | 10/02/05 18:24 |
| Ethylbenzene | <0 20 | | ug/L | 5100106 | 5100106-BLK1 | 10/02/05 18:24 |
| Toluene | <0 20 | | ug/L | 5100106 | 5100106-BLK1 | 10/02/05 18:24 |
| Xylenes, total | <0 50 | | ug/L | 5100106 | 5100106-BLK1 | 10/02/05 18:24 |
| Surrogate a.a.a-Trifluorotoluene | 96% | | | 5100106 | 5100106-BLK1 | 10/02/05 18:24 |
| 5100183-BLK1 | | | | | | |
| Benzene | <0 19 | | ug/L | 5100183 | 5100183-BLK1 | 10/03/05 12:16 |
| Ethylbenzene | <0 20 | | ug/L | 5100183 | 5100183-BLK1 | 10/03/05 12:16 |
| Toluene | <0 20 | | ug/L | 5100183 | 5100183-BLK1 | 10/03/05 12:16 |
| Xylenes, total | 0 734 | | ug/L | 5100183 | 5100183-BLK1 | 10/03/05 12:16 |
| Surrogate a.a.a-Trifluorotoluene | 98% | | | 5100183 | 5100183-BLK1 | 10/03/05 12:16 |
| 5100184-BLK1 | | | | | | |
| Benzene | <0 19 | | ug/L | 5100184 | 5100184-BLK1 | 10/03/05 22:50 |
| Ethylbenzene | <0 20 | | ug/L | 5100184 | 5100184-BLK1 | 10/03/05 22:50 |
| Toluene | <0 20 | | ug/L | 5100184 | 5100184-BLK1 | 10/03/05 22:50 |
| Xylenes, total | <0 50 | | ug/L | 5100184 | 5100184-BLK1 | 10/03/05 22:50 |
| Surrogate a.a.a-Trifluorotoluene | 98% | | | 5100184 | 5100184-BLK1 | 10/03/05 22:50 |
| 5100369-BLK1 | | | | | | |
| Benzene | <0 19 | | ug/L | 5100369 | 5100369-BLK1 | 10/04/05 19:41 |
| Ethylbenzene | <0 20 | | ug/L | 5100369 | 5100369-BLK1 | 10/04/05 19:41 |
| Toluene | <0 20 | | ug/L | 5100369 | 5100369-BLK1 | 10/04/05 19:41 |
| Xylenes, total | <0 50 | | ug/L | 5100369 | 5100369-BLK1 | 10/04/05 19:41 |
| Surrogate a.a.a-Trifluorotoluene | 98% | | | 5100369 | 5100369-BLK1 | 10/04/05 19:41 |
| Oxygenates by EPA 8260B | | | | | | |
| 5100263-BLK1 | | | | | | |
| Tert-Amyl Methyl Ether | <0 300 | | ug/L | 5100263 | 5100263-BLK1 | 10/06/05 03:30 |
| 1,2-Dibromoethane (EDB) | <0 230 | | ug/L | 5100263 | 5100263-BLK1 | 10/06/05 03:30 |
| Ethanol | <30 7 | | ug/L | 5100263 | 5100263-BLK1 | 10/06/05 03:30 |
| 1,2-Dichloroethane | <0 390 | | ug/L | 5100263 | 5100263-BLK1 | 10/06/05 03:30 |
| Ethyl tert-Butyl Ether | <0 270 | | ug/L | 5100263 | 5100263-BLK1 | 10/06/05 03:30 |
| Isopropyl Ether | <0 180 | | ug/L | 5100263 | 5100263-BLK1 | 10/06/05 03:30 |
| Methyl tert-Butyl Ether | <0 230 | | ug/L | 5100263 | 5100263-BLK1 | 10/06/05 03:30 |
| Tertiary Butyl Alcohol | <4 28 | | ug/L | 5100263 | 5100263-BLK1 | 10/06/05 03:30 |
| Surrogate 1,2-Dichloroethane-d4 | 91% | | | 5100263 | 5100263-BLK1 | 10/06/05 03:30 |
| Surrogate Dibromofluoromethane | 96% | | | 5100263 | 5100263-BLK1 | 10/06/05 03:30 |
| Surrogate Toluene-d8 | 88% | | | 5100263 | 5100263-BLK1 | 10/06/05 03:30 |
| Surrogate 4-Bromofluorobenzene | 99% | | | 5100263 | 5100263-BLK1 | 10/06/05 03:30 |

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Bryan Campbell

Work Order: NOJ0077
 Project Name: Exxon 7-3399 PO:4505802133
 Project Number: 7-3399
 Received: 09/30/05 08:05

PROJECT QUALITY CONTROL DATA
Blank - Cont.

| Analyte | Blank Value | Q | Units | Q C Batch | Lab Number | Analyzed Date/Time |
|--|-------------|---|-------|-----------|--------------|--------------------|
| Purgeable Petroleum Hydrocarbons | | | | | | |
| 5100106-BLK1 | | | | | | |
| GRO as Gasoline | <33 0 | | ug/L. | 5100106 | 5100106-BLK1 | 10/02/05 18:24 |
| Surrogate: <i>a.a.a-Trifluorotoluene</i> | 96% | | | 5100106 | 5100106-BLK1 | 10/02/05 18:24 |
| 5100183-BLK1 | | | | | | |
| GRO as Gasoline | <33 0 | | ug/L. | 5100183 | 5100183-BLK1 | 10/03/05 12:16 |
| Surrogate: <i>a.a.a-Trifluorotoluene</i> | 98% | | | 5100183 | 5100183-BLK1 | 10/03/05 12:16 |
| 5100184-BLK1 | | | | | | |
| GRO as Gasoline | <33 0 | | ug/L. | 5100184 | 5100184-BLK1 | 10/03/05 22:50 |
| Surrogate: <i>a.a.a-Trifluorotoluene</i> | 98% | | | 5100184 | 5100184-BLK1 | 10/03/05 22:50 |

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Bryan Campbell

Work Order: NOJ0077
 Project Name: Exxon 7-3399 PO:4505802133
 Project Number: 7-3399
 Received: 09/30/05 08:05

PROJECT QUALITY CONTROL DATA
LCS

| Analyte | Known Val | Analyzed Val | Q | Units | % Rec | Target Range | Batch | Analyzed Date/Time |
|---|-----------|--------------|---|-------|-------|--------------|---------|--------------------|
| Volatile Organic Compounds by EPA Method 8021B | | | | | | | | |
| 5100106-BS1 | | | | | | | | |
| Benzene | 100 | 90.0 | | ug/L | 90% | 72 - 118 | 5100106 | 10/03/05 08:48 |
| Ethylbenzene | 100 | 102 | | ug/L | 102% | 71 - 119 | 5100106 | 10/03/05 08:48 |
| Toluene | 100 | 92.0 | | ug/L | 92% | 72 - 119 | 5100106 | 10/03/05 08:48 |
| Xylenes, total | 200 | 197 | | ug/L | 98% | 70 - 117 | 5100106 | 10/03/05 08:48 |
| Surrogate: <i>a,a</i> -Trifluorotoluene | 30.0 | 29.9 | | | 100% | 63 - 134 | 5100106 | 10/03/05 08:48 |
| 5100183-BS1 | | | | | | | | |
| Benzene | 100 | 95.2 | | ug/L | 95% | 72 - 118 | 5100183 | 10/03/05 19:22 |
| Ethylbenzene | 100 | 104 | | ug/L | 104% | 71 - 119 | 5100183 | 10/03/05 19:22 |
| Toluene | 100 | 96.4 | | ug/L | 96% | 72 - 119 | 5100183 | 10/03/05 19:22 |
| Xylenes, total | 200 | 196 | B | ug/L | 98% | 70 - 117 | 5100183 | 10/03/05 19:22 |
| Surrogate: <i>a,a</i> -Trifluorotoluene | 30.0 | 30.6 | | | 102% | 63 - 134 | 5100183 | 10/03/05 19:22 |
| 5100184-BS1 | | | | | | | | |
| Benzene | 100 | 96.8 | | ug/L | 97% | 72 - 118 | 5100184 | 10/04/05 09:59 |
| Ethylbenzene | 100 | 110 | | ug/L | 110% | 71 - 119 | 5100184 | 10/04/05 09:59 |
| Toluene | 100 | 99.5 | | ug/L | 100% | 72 - 119 | 5100184 | 10/04/05 09:59 |
| Xylenes, total | 200 | 208 | | ug/L | 104% | 70 - 117 | 5100184 | 10/04/05 09:59 |
| Surrogate <i>a,a</i> -Trifluorotoluene | 30.0 | 31.2 | | | 104% | 63 - 134 | 5100184 | 10/04/05 09:59 |
| 5100369-BS1 | | | | | | | | |
| Benzene | 100 | 106 | | ug/L | 106% | 72 - 118 | 5100369 | 10/05/05 03:13 |
| Ethylbenzene | 100 | 118 | | ug/L | 118% | 71 - 119 | 5100369 | 10/05/05 03:13 |
| Toluene | 100 | 108 | | ug/L | 108% | 72 - 119 | 5100369 | 10/05/05 03:13 |
| Xylenes, total | 200 | 224 | | ug/L | 112% | 70 - 117 | 5100369 | 10/05/05 03:13 |
| Surrogate <i>a,a</i> -Trifluorotoluene | 30.0 | 30.4 | | | 101% | 63 - 134 | 5100369 | 10/05/05 03:13 |
| Oxygenates by EPA 8260B | | | | | | | | |
| 5100263-BS1 | | | | | | | | |
| Tert-Amyl Methyl Ether | 50.0 | 53.6 | | ug/L | 107% | 68 - 134 | 5100263 | 10/06/05 02:35 |
| 1,2-Dibromoethane (EDB) | 50.0 | 48.6 | | ug/L | 97% | 72 - 135 | 5100263 | 10/06/05 02:35 |
| Ethanol | 5000 | 6630 | | ug/L | 133% | 48 - 164 | 5100263 | 10/06/05 02:35 |
| 1,2-Dichloroethane | 50.0 | 55.7 | | ug/L | 111% | 73 - 130 | 5100263 | 10/06/05 02:35 |
| Ethyl tert-Butyl Ether | 50.0 | 61.0 | | ug/L | 122% | 67 - 140 | 5100263 | 10/06/05 02:35 |
| Isopropyl Ether | 50.0 | 57.1 | | ug/L | 114% | 65 - 140 | 5100263 | 10/06/05 02:35 |
| Methyl tert-Butyl Ether | 50.0 | 60.9 | | ug/L | 122% | 69 - 136 | 5100263 | 10/06/05 02:35 |
| Tertiary Butyl Alcohol | 500 | 557 | | ug/L | 111% | 28 - 182 | 5100263 | 10/06/05 02:35 |
| Surrogate: 1,2-Dichloroethane- <i>d4</i> | 50.0 | 44.3 | | | 89% | 70 - 130 | 5100263 | 10/06/05 02:35 |
| Surrogate: Dibromofluoromethane | 50.0 | 48.8 | | | 98% | 73 - 124 | 5100263 | 10/06/05 02:35 |
| Surrogate: Toluene- <i>d8</i> | 50.0 | 44.4 | | | 89% | 78 - 121 | 5100263 | 10/06/05 02:35 |
| Surrogate 4-Bromofluorobenzene | 50.0 | 48.1 | | | 96% | 78 - 126 | 5100263 | 10/06/05 02:35 |
| Surrogate 1,2-Dichloroethane- <i>d4</i> | 50.0 | 44.3 | | | 89% | 70 - 130 | 5100263 | 10/06/05 02:35 |

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Bryan Campbell

Work Order: NOJ0077
 Project Name: Exxon 7-3399 PO:4505802133
 Project Number: 7-3399
 Received: 09/30/05 08:05

PROJECT QUALITY CONTROL DATA
LCS - Cont.

| Analyte | Known Val. | Analyzed Val | Q | Units | % Rec | Target Range | Batch | Analyzed Date/Time |
|---|------------|--------------|---|-------|-------|--------------|---------|--------------------|
| Oxygenates by EPA 8260B | | | | | | | | |
| 5100263-BS1 | | | | | | | | |
| Surrogate: Dibromofluoromethane | 50.0 | 48.8 | | | 98% | 79 - 122 | 5100263 | 10/06/05 02:35 |
| Surrogate: Toluene-d8 | 50.0 | 44.4 | | | 89% | 78 - 121 | 5100263 | 10/06/05 02:35 |
| Surrogate: 4-Bromofluorobenzene | 50.0 | 48.1 | | | 96% | 78 - 126 | 5100263 | 10/06/05 02:35 |
| Purgeable Petroleum Hydrocarbons | | | | | | | | |
| 5100106-BS2 | | | | | | | | |
| GRO as Gasoline | 1000 | 926 | | ug/L | 93% | 64 - 130 | 5100106 | 10/03/05 09:23 |
| Surrogate: a,a,a-Trifluorotoluene | 30.0 | 34.5 | | | 115% | 63 - 134 | 5100106 | 10/03/05 09:23 |
| 5100183-BS2 | | | | | | | | |
| GRO as Gasoline | 1000 | 915 | | ug/L | 92% | 64 - 130 | 5100183 | 10/03/05 19:56 |
| Surrogate: a,a,a-Trifluorotoluene | 30.0 | 34.3 | | | 114% | 63 - 134 | 5100183 | 10/03/05 19:56 |
| 5100184-BS2 | | | | | | | | |
| GRO as Gasoline | 1000 | 1020 | | ug/L | 102% | 64 - 130 | 5100184 | 10/04/05 04:04 |
| Surrogate: a,a,a-Trifluorotoluene | 30.0 | 36.3 | | | 121% | 63 - 134 | 5100184 | 10/04/05 04:04 |

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Bryan Campbell

Work Order: NOJ0077
 Project Name: Exxon 7-3399 PO:4505802133
 Project Number: 7-3399
 Received: 09/30/05 08:05

PROJECT QUALITY CONTROL DATA
Matrix Spike

| Analyte | Orig Val | MS Val | Q | Units | Spike Conc | % Rec | Target Range | Batch | Sample Spiked | Analyzed Date/Time |
|---|----------|--------|---|-------|------------|-------|--------------|---------|---------------|--------------------|
| Volatile Organic Compounds by EPA Method 8021B | | | | | | | | | | |
| 5100183-MS1 | | | | | | | | | | |
| Benzene | 0.0370 | 53.9 | | ug/L | 50.0 | 108% | 50 - 160 | 5100183 | NOJ0077-18 | 10/03/05 18:12 |
| Ethylbenzene | 0.0880 | 56.4 | | ug/L | 50.0 | 113% | 47 - 159 | 5100183 | NOJ0077-18 | 10/03/05 18:12 |
| Toluene | ND | 53.5 | | ug/L | 50.0 | 107% | 51 - 157 | 5100183 | NOJ0077-18 | 10/03/05 18:12 |
| Xylenes, total | 0.337 | 108 | B | ug/L | 100 | 108% | 51 - 152 | 5100183 | NOJ0077-18 | 10/03/05 18:12 |
| Surrogate: a.a.a-Trifluorotoluene | | 30.5 | | ug/L | 30.0 | 102% | 63 - 134 | 5100183 | NOJ0077-18 | 10/03/05 18:12 |
| Oxygenates by EPA 8260B | | | | | | | | | | |
| 5100263-MS1 | | | | | | | | | | |
| Tert-Amyl Methyl Ether | ND | 46.3 | | ug/L | 50.0 | 93% | 54 - 146 | 5100263 | NOJ0077-11 | 10/06/05 12:22 |
| 1,2-Dibromoethane (EDB) | ND | 48.0 | | ug/L | 50.0 | 96% | 64 - 145 | 5100263 | NOJ0077-11 | 10/06/05 12:22 |
| Ethanol | ND | 6840 | | ug/L | 5000 | 137% | 36 - 177 | 5100263 | NOJ0077-11 | 10/06/05 12:22 |
| 1,2-Dichloroethane | ND | 57.8 | | ug/L | 50.0 | 116% | 60 - 145 | 5100263 | NOJ0077-11 | 10/06/05 12:22 |
| Ethyl tert-Butyl Ether | ND | 53.0 | | ug/L | 50.0 | 106% | 51 - 154 | 5100263 | NOJ0077-11 | 10/06/05 12:22 |
| Isopropyl Ether | ND | 55.5 | | ug/L | 50.0 | 111% | 54 - 155 | 5100263 | NOJ0077-11 | 10/06/05 12:22 |
| Methyl tert-Butyl Ether | ND | 53.8 | | ug/L | 50.0 | 108% | 45 - 157 | 5100263 | NOJ0077-11 | 10/06/05 12:22 |
| Tertiary Butyl Alcohol | ND | 698 | | ug/L | 500 | 140% | 10 - 201 | 5100263 | NOJ0077-11 | 10/06/05 12:22 |
| Surrogate: 1,2-Dichloroethane-d4 | | 46.6 | | ug/L | 50.0 | 93% | 70 - 130 | 5100263 | NOJ0077-11 | 10/06/05 12:22 |
| Surrogate: Dibromofluoromethane | | 49.6 | | ug/L | 50.0 | 99% | 73 - 124 | 5100263 | NOJ0077-11 | 10/06/05 12:22 |
| Surrogate: Toluene-d8 | | 44.1 | | ug/L | 50.0 | 88% | 78 - 121 | 5100263 | NOJ0077-11 | 10/06/05 12:22 |
| Surrogate: 4-Bromofluorobenzene | | 47.5 | | ug/L | 50.0 | 95% | 78 - 126 | 5100263 | NOJ0077-11 | 10/06/05 12:22 |
| Surrogate: 1,2-Dichloroethane-d4 | | 46.6 | | ug/L | 50.0 | 93% | 70 - 130 | 5100263 | NOJ0077-11 | 10/06/05 12:22 |
| Surrogate: Dibromofluoromethane | | 49.6 | | ug/L | 50.0 | 99% | 79 - 122 | 5100263 | NOJ0077-11 | 10/06/05 12:22 |
| Surrogate: Toluene-d8 | | 44.1 | | ug/L | 50.0 | 88% | 78 - 121 | 5100263 | NOJ0077-11 | 10/06/05 12:22 |
| Surrogate: 4-Bromofluorobenzene | | 47.5 | | ug/L | 50.0 | 95% | 78 - 126 | 5100263 | NOJ0077-11 | 10/06/05 12:22 |

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Bryan Campbell

Work Order: NOJ0077
 Project Name: Exxon 7-3399 PO:4505802133
 Project Number: 7-3399
 Received: 09/30/05 08:05

PROJECT QUALITY CONTROL DATA Matrix Spike Dup

| Analyte | Orig Val | Duplicate | Q | Units | Spike Conc | % Rec | Target Range | RPD | Limit | Batch | Sample Duplicated | Analyzed Date/Time |
|---|----------|-----------|---|-------|------------|-------|--------------|-----|-------|---------|-------------------|--------------------|
| Volatile Organic Compounds by EPA Method 8021B | | | | | | | | | | | | |
| 5100183-MSD1 | | | | | | | | | | | | |
| Benzene | 0.0370 | 54.7 | | ug/L | 50.0 | 109% | 50 - 160 | 1 | 30 | 5100183 | NOJ0077-18 | 10/03/05 18:47 |
| Ethylbenzene | 0.0880 | 57.5 | | ug/L | 50.0 | 115% | 47 - 159 | 2 | 38 | 5100183 | NOJ0077-18 | 10/03/05 18:47 |
| Toluene | ND | 54.2 | | ug/L | 50.0 | 108% | 51 - 157 | 1 | 37 | 5100183 | NOJ0077-18 | 10/03/05 18:47 |
| Xylenes, total | 0.337 | 109 | B | ug/L | 100 | 109% | 51 - 152 | 0.9 | 33 | 5100183 | NOJ0077-18 | 10/03/05 18:47 |
| Surrogate: a.a.a-Trifluorotoluene | | 30.2 | | ug/L | 30.0 | 101% | 63 - 134 | | | 5100183 | NOJ0077-18 | 10/03/05 18:47 |
| Oxygenates by EPA 8260B | | | | | | | | | | | | |
| 5100263-MSD1 | | | | | | | | | | | | |
| Tert-Amyl Methyl Ether | ND | 51.0 | | ug/L | 50.0 | 102% | 54 - 146 | 10 | 27 | 5100263 | NOJ0077-11 | 10/06/05 15:17 |
| 1,2-Dibromoethane (EDB) | ND | 48.9 | | ug/L | 50.0 | 98% | 64 - 145 | 2 | 29 | 5100263 | NOJ0077-11 | 10/06/05 15:17 |
| Ethanol | ND | 6100 | | ug/L | 5000 | 122% | 36 - 177 | 11 | 45 | 5100263 | NOJ0077-11 | 10/06/05 15:17 |
| 1,2-Dichloroethane | ND | 59.8 | | ug/L | 50.0 | 120% | 60 - 145 | 3 | 24 | 5100263 | NOJ0077-11 | 10/06/05 15:17 |
| Ethyl tert-Butyl Ether | ND | 57.9 | | ug/L | 50.0 | 116% | 51 - 154 | 9 | 27 | 5100263 | NOJ0077-11 | 10/06/05 15:17 |
| Isopropyl Ether | ND | 58.4 | | ug/L | 50.0 | 117% | 54 - 155 | 5 | 25 | 5100263 | NOJ0077-11 | 10/06/05 15:17 |
| Methyl tert-Butyl Ether | ND | 58.2 | | ug/L | 50.0 | 116% | 45 - 157 | 8 | 37 | 5100263 | NOJ0077-11 | 10/06/05 15:17 |
| Tertiary Butyl Alcohol | ND | 82.3 | | ug/L | 500 | 165% | 10 - 201 | 16 | 47 | 5100263 | NOJ0077-11 | 10/06/05 15:17 |
| Surrogate: 1,2-Dichloroethane-d4 | | 46.6 | | ug/L | 50.0 | 93% | 70 - 130 | | | 5100263 | NOJ0077-11 | 10/06/05 15:17 |
| Surrogate: Dibromofluoromethane | | 49.9 | | ug/L | 50.0 | 100% | 73 - 124 | | | 5100263 | NOJ0077-11 | 10/06/05 15:17 |
| Surrogate: Toluene-d8 | | 44.4 | | ug/L | 50.0 | 89% | 78 - 121 | | | 5100263 | NOJ0077-11 | 10/06/05 15:17 |
| Surrogate: 4-Bromofluorobenzene | | 47.8 | | ug/L | 50.0 | 96% | 78 - 126 | | | 5100263 | NOJ0077-11 | 10/06/05 15:17 |
| Surrogate: 1,2-Dichloroethane-d4 | | 46.6 | | ug/L | 50.0 | 93% | 70 - 130 | | | 5100263 | NOJ0077-11 | 10/06/05 15:17 |
| Surrogate: Dibromofluoromethane | | 49.9 | | ug/L | 50.0 | 100% | 79 - 122 | | | 5100263 | NOJ0077-11 | 10/06/05 15:17 |
| Surrogate: Toluene-d8 | | 44.4 | | ug/L | 50.0 | 89% | 78 - 121 | | | 5100263 | NOJ0077-11 | 10/06/05 15:17 |
| Surrogate: 4-Bromofluorobenzene | | 47.8 | | ug/L | 50.0 | 96% | 78 - 126 | | | 5100263 | NOJ0077-11 | 10/06/05 15:17 |

Client ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523
Attn Bryan Campbell

Work Order: NOJ0077
Project Name: Exxon 7-3399 PO:4505802133
Project Number: 7-3399
Received: 09/30/05 08:05

CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville

| Method | Matrix | AIHA | Nelac | California |
|-------------|--------|------|-------|------------|
| SW846 8015B | Water | N/A | X | X |
| SW846 8021B | Water | N/A | X | X |
| SW846 8260B | Water | N/A | X | X |

Client ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523
Attn Bryan Campbell

Work Order: NOJ0077
Project Name: Exxon 7-3399 PO:4505802133
Project Number: 7-3399
Received: 09/30/05 08:05

NELAC CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville does not hold NELAC certifications for the following analytes included in this report

Method

Matrix

Analyte

Client ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523
Attn Bryan Campbell

Work Order: NOJ0077
Project Name: Exxon 7-3399 PO:4505802133
Project Number: 7-3399
Received: 09/30/05 08:05

DATA QUALIFIERS AND DEFINITIONS

B Analyte was detected in the associated Method Blank.



Nashville Division
2960 Foster Creighton
Nashville, TN 37204

CHAIN OF CUSTODY RECORD
Phone: 615-726-0177
Toll Free: 800-765-0980
Fax: 615-726-3404



Consultant Name: ETIC ENGINEERING

Report To: BRYAN CAMPBELL B-C

NOJ0077

Address: 2285 MORELLO AVENUE

Invoice To: JENNIFER SEDLACHEK (EXXONMOBIL TM)

10/11/05 17:00

City/State/Zip: PLEASANT HILL, CA. 94523

Account #: 10236

ExxonMobil Project Mgr: BRYAN CAMPBELL

PO #: 4505802133

Telephone Number: (925) 602-4710 EXT. 24

Fax No.: (925) 602-4720

Facility ID # 7-3399

Sampler Name: (Print) Christopher L. M. Label

Site Address 2991 HOPYARD ROAD

Sampler Signature: [Signature]

City, State Zip PLEASANTON, CA

| Sample ID / Description | Date Sampled | Time Sampled | No. of Containers Shipped | Grab | Composite | Field Filtered | Preservative | | | | | | | Matrix | | | | | | | Analyze For: | | | | | | | RUSH TAT (Pre-Schedule) | TAT request (in Bus. Days) | STD TAT | Fax Results | | | |
|-------------------------|--------------|--------------|---------------------------|------|-----------|----------------|--------------|------------------------------|------------------|---------------------|---|---|--------------------|-----------------|-------------|------------|----------------|--------|------|------------------|-------------------------|---------------|---------------|------------------|-----------------------|--|--|-------------------------|----------------------------|---------|-------------|--|--|---|
| | | | | | | | Ice | HNO ₃ (Red Label) | HCl (Blue Label) | NaOH (Orange Label) | H ₂ SO ₄ Plastic (Yellow Label) | H ₂ SO ₄ Glass (Yellow Label) | None (Black Label) | Other (Specify) | Groundwater | Wastewater | Drinking Water | Sludge | Soil | Other (specify): | TPH-G/TEX BY 8015/8021B | MTBE BY 8021B | MTBE BY 8260B | ETHANOL BY 8260B | 7 OXYGENATES BY 8260B | | | | | | | | | |
| MW1 NoJ0077-01 | 9/25 | 1425 | 6 | | | | X | X | | | | | | | X | | | | | | | | | | | | | | | | | | | X |
| MW4 -02 | 9/26 | 1155 | 6 | | | | X | X | | | | | | | X | | | | | | | | | | | | | | | | | | | X |
| MW5D -03 | | 1000 | 6 | | | | X | X | | | | | | | X | | | | | | | | | | | | | | | | | | | X |
| MW5S -04 | ✓ | 1045 | 6 | | | | X | X | | | | | | | X | | | | | | | | | | | | | | | | | | | X |
| MW7 -05 | 9/25 | 1115 | 6 | | | | X | X | | | | | | | X | | | | | | | | | | | | | | | | | | | X |
| MW8 -06 | 9/26 | 1415 | 6 | | | | X | X | | | | | | | X | | | | | | | | | | | | | | | | | | | X |
| MW9A -07 | 9/25 | 1615 | 6 | | | | X | X | | | | | | | X | | | | | | | | | | | | | | | | | | | X |
| MW10 -08 | | 1225 | 6 | | | | X | X | | | | | | | X | | | | | | | | | | | | | | | | | | | X |
| MW11 -09 | ✓ | 1005 | 6 | | | | X | X | | | | | | | X | | | | | | | | | | | | | | | | | | | X |
| MW12A -10 | 9/26 | 815 | 6 | | | | X | X | | | | | | | X | | | | | | | | | | | | | | | | | | | X |

Special Instructions: **GLOBAL ID# T0600100537** **EDF FILE REQUIRED**

Laboratory Comments:

7 OXYGENATES INCLUDE MTBE, TBA, TAME, ETBE, DIPE, EDB, AND 1,2-DCA.

| | | | | | |
|--------------------|---------|------|--------------------------|---------|------|
| Relinquished by: | Date | Time | Received by: | Date | Time |
| <u>[Signature]</u> | 9/26/05 | 1615 | | | |
| Relinquished by: | Date | Time | Received by TestAmerica: | Date | Time |
| | | | <u>[Signature]</u> | 9/30/05 | 805 |



Nashville Division
2960 Foster Creighton
Nashville, TN 37204

Phone: 615-726-0177
Toll Free: 800-765-0980
Fax: 615-726-3404



Consultant Name: ETIC ENGINEERING
Address: 2285 MORELLO AVENUE
City/State/Zip: PLEASANT HILL, CA. 94523
ExxonMobil Project Mgr: BRYAN CAMPBELL
Telephone Number: (925) 602-4710 EXT. 24 Fax No.: (925) 602-4720
Sampler Name: (Print) Christopher L. McFarlane II
Sampler Signature: *[Signature]*

Report To: BRYAN CAMPBELL
Invoice To: JENNIFER SEDLACHEK (EXXONMOBIL TM)
Account #: 10236
PO #: 4505802133
Facility ID #: 7-3399
Site Address: 2991 HOPYARD ROAD
City, State Zip: PLEASANTON, CA

| Sample ID / Description | Date Sampled | Time Sampled | No. of Containers Shipped | Grab | Composite | Field Filtered | Preservative | | | | | | | Matrix | | | | | | Analyze For: | | | | | | | RUSH TAT (Pre-Schedule) | TAT request (in Bus. Days) | STD TAT | Fax Results | | | | |
|-------------------------|--------------|--------------|---------------------------|------|-----------|----------------|--------------|------------------------------|------------------|---------------------|---|---|--------------------|-----------------|--------------|------------|----------------|--------------|------|------------------|-------------------------|---------------|---------------|------------------|-----------------------|--|-------------------------|----------------------------|---------|-------------|--|--|--|--|
| | | | | | | | Ice | HNO ₃ (Red Label) | HCl (Blue Label) | NaOH (Orange Label) | H ₂ SO ₄ Plastic (Yellow Label) | H ₂ SO ₄ Glass (Yellow Label) | None (Black Label) | Other (Specify) | Groundwater | Wastewater | Drinking Water | Sludge | Soil | Other (specify): | TPH-G/BTX BY 8015/8021B | MTBE BY 8021B | MTBE BY 8260B | ETHANOL BY 8260B | 7 OXYGENATES BY 8260B | | | | | | | | | |
| MW13 NoJ0007-11 | 9/26 | 710 | 6 | | | | X | X | | | | | | | X | | | | | | | X | | | | | | X | | | | | | |
| MW14 | -12 | 1055 | 6 | | | | X | X | | | | | | | X | | | | | | | X | | | | | | X | | | | | | |
| OW1 | -13 | 1445 | 6 | | | | X | X | | | | | | | X | | X | X | | | | | | | | | X | | | | | | | |
| OW2 | -14 | 1315 | 6 | | | | X | X | | | | | | | X | | X | X | | | | | | | | | X | | | | | | | |
| VR1 | -15 | 1145 | 6 | | | | X | X | | | | | | | X | | X | X | | | | | | | | | X | | | | | | | |
| VR2 | | | 6 | | | | X | X | | | | | | | X | | X | X | | | | | | | | | X | | | | | | | |
| PMW1 | -16 | 1245 | 6 | | | | X | X | | | | | | | X | | X | X | | | | | | | | | X | | | | | | | |
| PMW2 | -17 | 1330 | 6 | | | | X | X | | | | | | | X | | X | X | | | | | | | | | X | | | | | | | |
| PMW3 | -18 | 1400 | 6 | | | | X | X | | | | | | | X | | X | X | | | | | | | | | X | | | | | | | |
| PMW4 | | | 6 | | | | X | X | | | | | | | X | | X | X | | | | | | | | | X | | | | | | | |

Special Instructions: **GLOBAL ID# T0600100537 EDF FILE REQUIRED**

7 OXYGENATES INCLUDE MTBE, TBA, TAME, ETBE, DIPE, EDB, AND 1,2-DCA.

Relinquished by: *[Signature]* Date: 9/26/05 Time: 1815 Received by: _____ Date: _____ Time: _____

Relinquished by: _____ Date: _____ Time: _____ Received by TestAmerica: *[Signature]* Date: 9/30/05 Time: 805

Laboratory Comments: 1.4°C
 Temperature Upon Receipt: _____
 Sample Containers Intact? Y
 VOCs Free of Headpace? Y

CHAIN OF CUSTODY RECORD



Nashville Division
2960 Foster Creighton
Nashville, TN 37204

Phone: 615-726-0177
Toll Free: 800-765-0980
Fax: 615-726-3404

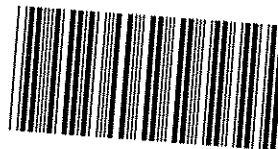


Consultant Name: ETIC ENGINEERING
Address: 2285 MORELLO AVENUE
City/State/Zip: PLEASANT HILL, CA. 94523
ExxonMobil Project Mgr: BRYAN CAMPBELL
Telephone Number: (925) 602-4710 EXT. 24 Fax No.: (925) 602-4720
Sampler Name: (Print) Christopher Whitehead
Sampler Signature: [Signature]

Report To: BRYAN CAMPBELL
Invoice To: JENNIFER SEDLACHEK (EXXONMOBIL TM)
Account #: 10236
PO #: 4505802133
Facility ID #: 7-3399
Site Address: 2991 HOPYARD ROAD
City, State Zip: PLEASANTON, CA

| Sample ID / Description | Date Sampled | Time Sampled | No of Containers Shipped | Grab | Composite | Field Filtered | Preservative | | | | | | | | | | Matrix | | | | | | | Analyze For: | | | | | | | RUSH TAT (Pre-Schedule) | TAT request (in Bus. Days) | STD TAT | Fax Results | | | | | | | | | | | | | | |
|---|--------------|--------------|--------------------------|------|-----------|----------------|--|------------------------------|------------------|---------------------|---|---|--------------------|-----------------|-------------|------------|----------------|--------|------|------------------|--------------------------------------|---------------|---------------|------------------|-----------------------|--|--|---------------|---|---|-------------------------|----------------------------|---------|-------------|-----------|--|--|--|--|--|--|-------|--|--|--|--|--|--|
| | | | | | | | Ice | HNO ₃ (Red Label) | HCl (Blue Label) | NaOH (Orange Label) | H ₂ SO ₄ Plastic (Yellow Label) | H ₂ SO ₄ Glass (Yellow Label) | None (Black Label) | Other (Specify) | Groundwater | Wastewater | Drinking Water | Sludge | Soil | Other (Specify): | TPH-GIBTEX BY 8015/8021B | MTBE BY 8021B | MTBE BY 8260B | ETHANOL BY 8260B | 7 OXYGENATES BY 8260B | | | | | | | | | | | | | | | | | | | | | | | |
| PMW5 | NOJ 00077-19 | 9/25 | 1645 | 3 | | | X | X | | | | | | | | | | | X | | | | | | | | | | | X | | | | | | | | | | | | | | | | | | |
| PMW6 | | | | | | | X | X | | | | | | | | | | | X | | | | | | | | | | X | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Special Instructions: GLOBAL ID# T0600100537 EDF FILE REQUIRED | | | | | | | Laboratory Comments: Temperature Upon Receipt: 14C Sample Containers Intact? <input checked="" type="checkbox"/> N VOCs Free of Headspace? <input checked="" type="checkbox"/> N | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 7 OXYGENATES INCLUDE MTBE, TBA, TAME, ETBE, DIPE, EDB, AND 1,2-DCA. | | | | | | | Relinquished by: [Signature] | | | | | | | Date: 9/26/05 | | | | | | | Time: 1515 | | | | | | | Received by: | | | | | | | Date: | | | | | | | Time: | | | | | | |
| Relinquished by: | | | | | | | Date: | | | | | | | Time: | | | | | | | Received by TestAmerica: [Signature] | | | | | | | Date: 9/30/05 | | | | | | | Time: 805 | | | | | | | | | | | | | |

Nashville Division



COOLER RECEIPT FORM

BC#

NOJ0077

Client Name : ETIC Engineering

Cooler Received/Opened On: 9/30/05 Accessioned By: James D. Jacobs

[Signature]
Log-in Personnel Signature

1. Temperature of Cooler when triaged: 1.4 Degrees Celsius
2. Were custody seals on outside of cooler?..... YES...NO...NA
 a. If yes, how many and where: 1 Front
3. Were custody seals on containers?..... NO...YES...NA
4. Were the seals intact, signed, and dated correctly?..... YES...NO...NA
5. Were custody papers inside cooler?..... YES...NO...NA
6. Were custody papers properly filled out (ink, signed, etc)?..... YES...NO...NA
7. Did you sign the custody papers in the appropriate place?..... YES...NO...NA
8. What kind of packing material used? Bubblewrap Peanuts Vermiculite Foam Insert
Ziplock baggies Paper Other None
9. Cooling process: Ice Ice-pack Ice (direct contact) Dry ice Other None
10. Did all containers arrive in good condition (unbroken)?..... YES...NO...NA
11. Were all container labels complete (#, date, signed, pres., etc)?..... YES...NO...NA
12. Did all container labels and tags agree with custody papers?..... YES...NO...NA
13. Were correct containers used for the analysis requested?..... YES...NO...NA
14. a. Were VOA vials received?..... YES...NO...NA
 b. Was there any observable head space present in any VOA vial?..... NO...YES...NA
15. Was sufficient amount of sample sent in each container?..... YES...NO...NA
16. Were correct preservatives used?..... YES...NO...NA

If not, record standard ID of preservative used here _____

17. Was residual chlorine present?..... NO...YES...NA

18. Indicate the Airbill Tracking Number (last 4 digits for Fedex only) and Name of Courier below:

7956

Fed-Ex UPS Velocity DHL Route Off-street Misc.

19. If a Non-Conformance exists, see attached or comments below:

1 vial BIS for MW14.

BIS = Broken in shipment
Cooler Receipt Form