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Gene N. Ortega
Territory Manager
Global Remediation -- U.S. Retail

ExxonMobil
Refining & Supply

August 19, 2002

Alameda County
SEP 06 2002
Environmental Health

Mr. Scott Seery
Alameda County Health Agency
1131 Harbor Bay Parkway
Alameda, CA 94501-6577

Subject: Former Exxon RAS #7-3399, 2991 Hopyard Road, Pleasanton, California

Dear Mr. Seery:

Attached for your review and comment is a copy of the *Report of Groundwater Monitoring, Second Quarter 2002* for the above-referenced site. The report was prepared by ETIC Engineering, Inc. of Pleasant Hill, California, and summarizes the results of the June 2002 sampling event. Upon information and belief, I declare, under penalty of perjury, that the information contained in the attached report is true and correct.

If you have any questions or comments, please contact me at (925) 246-8747.

Sincerely,



Gene N. Ortega
Territory Manager

Attachment: ETIC Groundwater Monitoring Report dated August 2002

- c: w/ attachment:
Mr. Chuck Headlee - Regional Water Quality Control Board, San Francisco Bay Region
Mr. Matthew Katen - Zone 7 Water Agency
Mr. Stephen Cusenza - City of Pleasanton Public Works Department
Mr. Thomas Elson - Luhdorff and Scalmanini Consulting Engineers
Mr. Joseph A. Aldridge - Valero Energy Corporation
- c: w/o attachment:
Mr. Joseph Muehleck - ETIC Engineering, Inc.



**Report of Groundwater Monitoring
Second Quarter 2002**

**Former Exxon Retail Site 7-3399
2991 Hopyard Road
Pleasanton, California**

Prepared for

ExxonMobil Refining and Supply Company
2300 Clayton Road, Suite 1250
Concord, California 94520

Prepared by

ETIC Engineering, Inc.
2285 Morello Avenue
Pleasant Hill, California 94523
(925) 602-4710

Joseph T. Muehleck
Project Manager

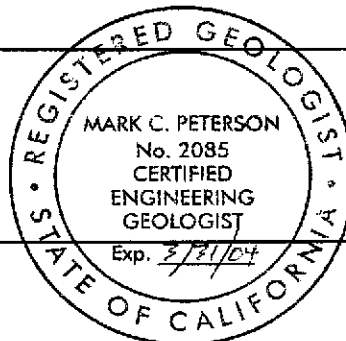
8/13/02

Date

Mark C. Peterson, C.E.G. #2085
Senior Geologist

8/16/02

Date



August 2002

SITE CONTACTS

Site Name: Former Exxon Retail Site 7-3399

Site Address: 2991 Hopyard Road
Pleasanton, California

ExxonMobil Project Manager: Gene N. Ortega
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San Francisco Bay Region
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Zone 7 Water Agency
5997 Parkside Drive
Pleasanton, California 94588
(925) 484-2600

INTRODUCTION

At the request of ExxonMobil Refining and Supply Company, ETIC Engineering, Inc. has prepared this quarterly groundwater monitoring report for former Exxon Retail Site 7-3399. This report presents the results for the most recent groundwater monitoring conducted at the site and summarizes recent site activities. This report covers site activities from 19 March 2002, the date of the last monitoring event, until 18 June 2002, the date of the recent monitoring event. The report also presents results for remediation system monitoring. Groundwater monitoring results, well construction details, a groundwater monitoring plan, and system monitoring results are summarized in the attached figures and tables. Groundwater monitoring protocols, field data, and analytical results are provided in the attached appendixes.

GENERAL SITE INFORMATION

| | |
|----------------------------------|--|
| Site name: | Former Exxon Retail Site 7-3399 |
| Site address: | 2991 Hopyard Road, Pleasanton, California |
| Current property owner: | MCO Developments Ltd. |
| Current site use: | Active Valero-branded station and auto repair facility operated by Valero Energy Corporation |
| Current phase of project: | Groundwater monitoring, groundwater extraction |
| Tanks at site: | Three underground storage tanks (three grades of gasoline) |
| Number of wells: | 22 (16 onsite, 6 offsite) |

GROUNDWATER MONITORING SUMMARY

| | |
|---|---|
| Gauging and sampling date: | 17 and 18 June 2002 |
| Wells gauged and sampled: | MW1, MW4, MW5D, MW5S, MW7, MW8, MW10, MW11, MW12A, MW13, MW14, OW2, VR1, PMW2, PMW3, PMW5 |
| Wells gauged only: | MW9A, OW1, VR2, PMW1, PMW4, PMW6 |
| Groundwater flow direction (zone 1): | Northwest |
| Groundwater gradient (zone 1): | 0.0064 |
| Groundwater flow direction (deeper): | South-southeast |
| Groundwater gradient (deeper): | 0.0011 |
| Remediation system status during groundwater monitoring event: | Groundwater extraction system operating |
| Well screens submerged: | MW5D, MW8, MW12A, MW13, MW14 |
| Well screens not submerged: | MW1, MW4, MW5S, MW7, MW9A, MW10, MW11, OW1, OW2, VR1, VR2, PMW1-PMW6 |
| Liquid-phase hydrocarbons: | Not observed or detected |
| Laboratory: | TestAmerica, Inc., Nashville, Tennessee |

Analyses performed:

- Total Petroleum Hydrocarbons as gasoline by EPA Method 8015B
- Benzene, toluene, ethylbenzene, and total xylenes by EPA Method 8021B
- Methyl t-butyl ether by EPA Method 8021B
- Methyl t-butyl ether by EPA Method 8260B (confirmation samples)

Additional comments:

Wells MW9A, OW1, VR2, PMW1, PMW4, and PMW6 were functionally dry.

Wells PMW1-PMW6, OW1, OW2, and VR1 are considered to be screened in a perched groundwater zone.

REMEDIATION SYSTEM SUMMARY

Groundwater Extraction System

System description:

The groundwater extraction system (GES) is capable of extracting groundwater from 4 wells: OW1, OW2, VR1, and MW9A. Groundwater is pumped, using electric submersible pumps for wells VR1 and MW9A, and using pneumatic pumps for wells OW1 and OW2, through particulate filters, and through two 1,000-pound activated carbon vessels in series. The treated water is discharged to the sanitary sewer under a discharge permit issued by the Dublin San Ramon Services District.

System startup date: 12 March 2001
Active extraction wells: VR1, OW2
Inactive extraction wells/reason: OW1, MW9A - Not operating due to low water levels in OW1 and MW9A, and low analyte concentrations in MW9A.

Modifications made during reporting period/reasons for modifications:

None

Status of system operation during reporting period/reasons for downtime:

The GES operated intermittently during this quarter. The GES was shut down from 4 April 2002 to 29 May 2002 due to maintenance, repair and replacement of the groundwater extraction pump in well VR1, and low water levels in wells OW1 and OW2.

System performance data totals (totals since system startup, as of 18 June 2002):

Groundwater extracted: 1,216,120 gallons
Pounds of TPH removed: 1.104 (calculated as the sum of TPH-g and TPH-d)
Pounds of benzene removed: 0.005
Pounds of MTBE removed: 0.154

GES proposed work:

The GES will continue to be operated and monitored.

ADDITIONAL ACTIVITIES PERFORMED AT SITE

No additional activities were performed at the site.

WORK PROPOSED FOR NEXT QUARTER

Groundwater will be monitored in accordance with the attached groundwater monitoring plan.

The GES will continue to be operated and monitored.

Attachments:

Figure 1: Site Plan Showing Groundwater Elevations and Analytical Results

Figure 2: Influent TPH Concentrations and Estimated Mass of TPH Removed by Groundwater Extraction

Figure 3: Influent Benzene Concentrations and Estimated Mass of Benzene Removed by Groundwater Extraction

Figure 4: Influent MTBE Concentrations and Estimated Mass of MTBE Removed by Groundwater Extraction

Table 1: Well Construction Details

Table 2: Groundwater Monitoring Data

Table 3: Groundwater Monitoring Plan

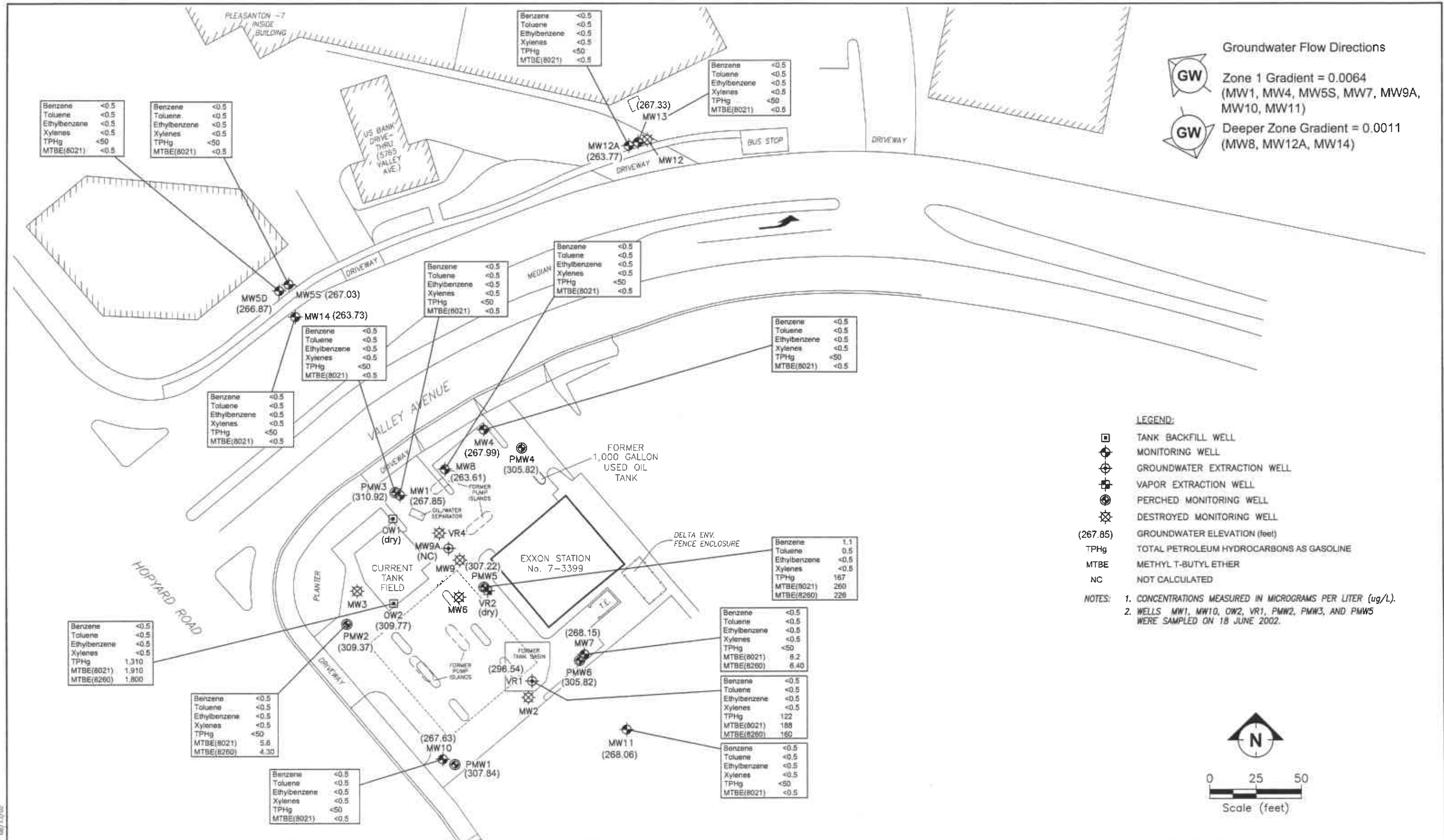
Table 4: Operation and Performance Data - Groundwater Extraction System

Table 5: Summary of Analytical Results - Groundwater Extraction System

Appendix A: Field Protocols

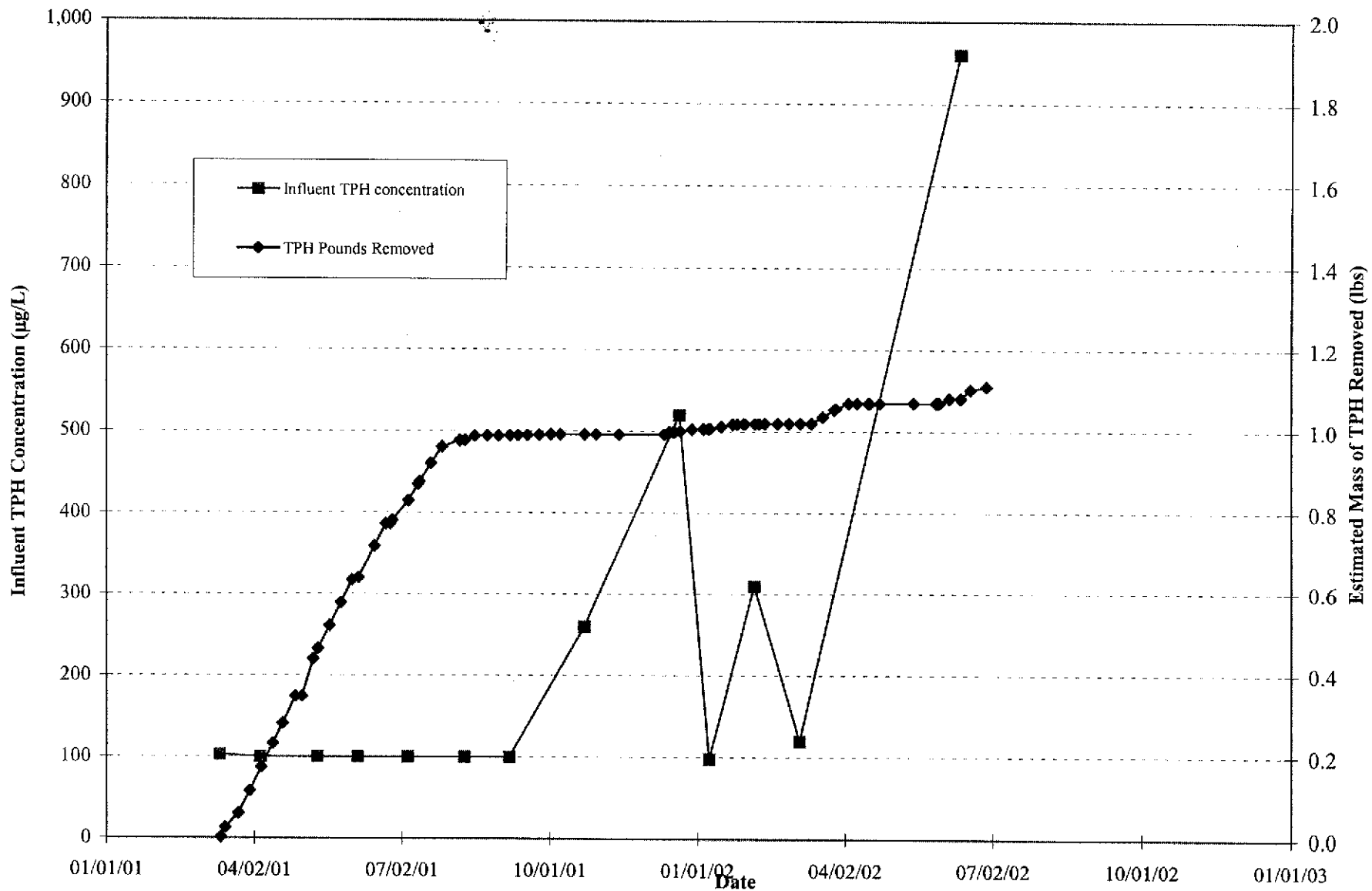
Appendix B: Field Documents

Appendix C: Laboratory Analytical Reports



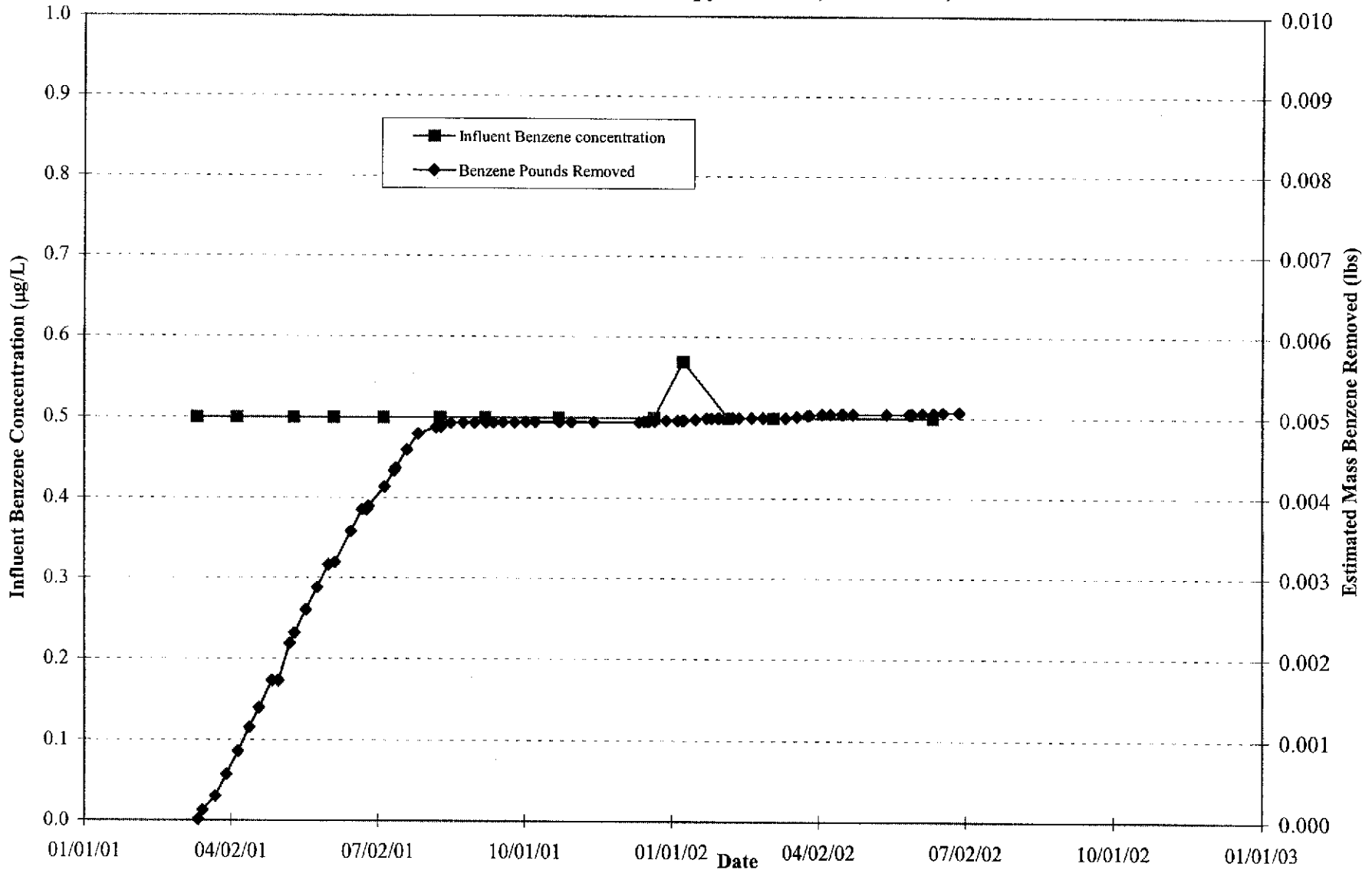
SITE PLAN SHOWING GROUNDWATER ELEVATIONS AND ANALYTICAL RESULTS
 FORMER EXXON RS 7-3399
 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA
 17 AND 18 JUNE 2002

**Figure 2: Influent TPH Concentrations and Estimated Mass of TPH
Removed by Groundwater Extraction
Former Exxon 7-3399, 2991 Hopyard Road, Pleasanton, CA**



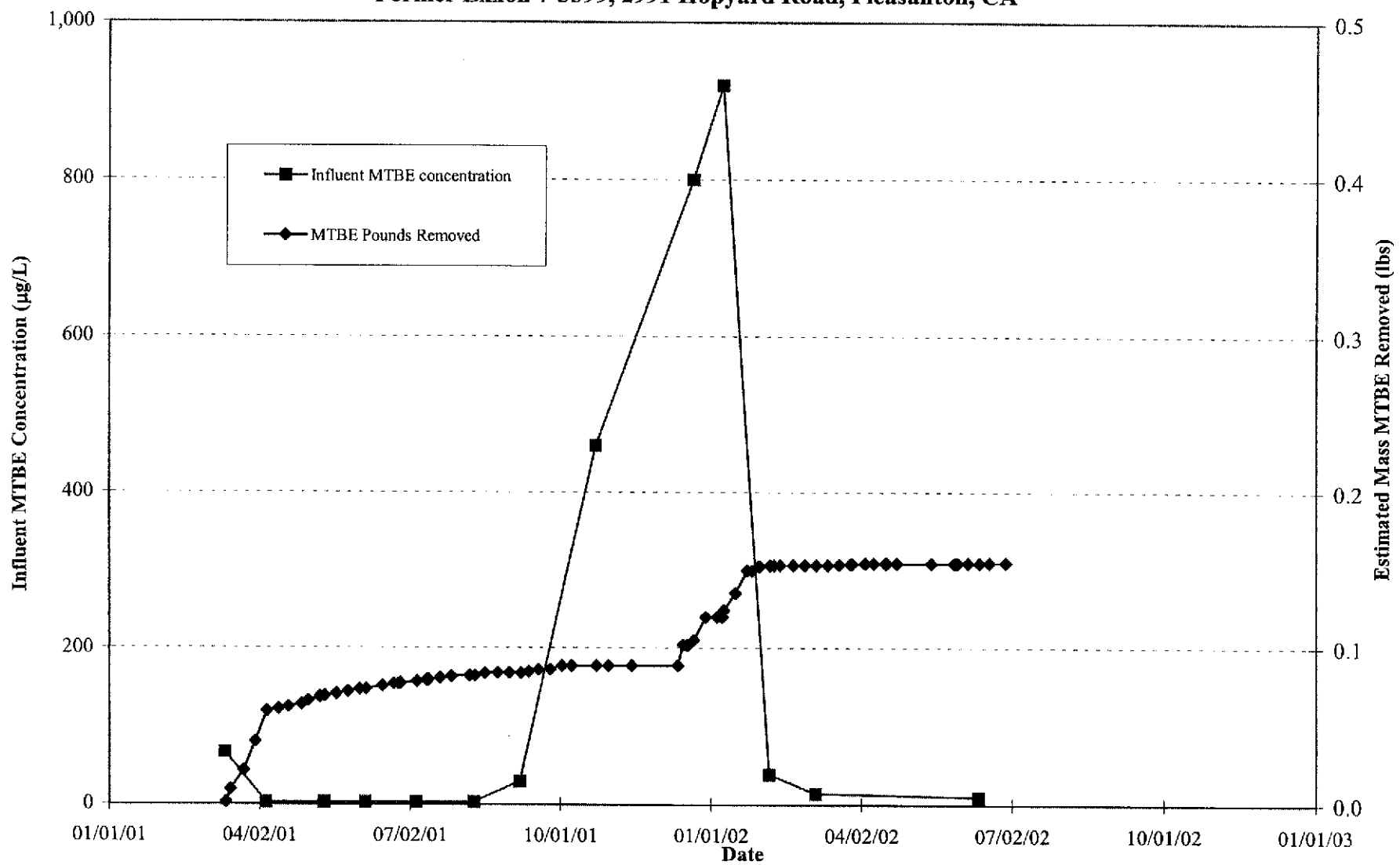
Note: When analyte is not detected, laboratory reporting limit is used for concentration and mass removed calculations.

**Figure 3: Influent Benzene Concentrations and Estimated Mass of Benzene
Removed by Groundwater Extraction
Former Exxon 7-3399, 2991 Hopyard Road, Pleasanton, CA**



Note: When analyte is not detected, laboratory reporting limit is used for concentration and mass removed calculations.

**Figure 4: Influent MTBE Concentrations and Estimated Mass of MTBE
Removed by Groundwater Extraction
Former Exxon 7-3399, 2991 Hopyard Road, Pleasanton, CA**



Note: When analyte is not detected, laboratory reporting limit is used for concentration and mass removed calculations.

TABLE 1 WELL CONSTRUCTION DETAILS, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Well Number | | Well Installation Date | Elevation TOC (feet) | Casing Material | Total Depth (feet) | Well Depth (feet) | Borehole Diameter (inches) | Casing Diameter (inches) | Screened Interval (feet) | Slot Size (inches) | Filter Pack Interval (feet) | Filter Pack Material |
|-------------|------|------------------------|----------------------|-----------------|--------------------|-------------------|----------------------------|--------------------------|--------------------------|--------------------|-----------------------------|----------------------|
| MW1 | d | 04/01/88 | 320.52 | -- | 57 | 57 | -- | 4 | 32-57 | 0.020 | 30-57 | -- |
| MW2 | a | 04/02/88 | | -- | 57 | 57 | -- | 4 | 37-57 | 0.020 | 34-57 | -- |
| MW3 | a | 04/04/88 | | -- | 60 | 56 | -- | 4 | 36-56 | 0.020 | 35-60 | -- |
| MW4 | d | 04/06/88 | 321.56 | -- | 60 | 57 | -- | 4 | 37-57 | 0.020 | 36-60 | -- |
| MW5D | d | 05/10/88 | 321.79 | -- | 82.0 | 77.5 | -- | 4 | 67.5-77.5 | 0.020 | 64-77.5 | -- |
| MW5S | d | 05/11/88 | 320.52 | -- | 58 | 55 | -- | 4 | 40-55 | 0.020 | 37.5-58 | -- |
| MW6 | a | 05/11/88 | | -- | 59 | 55 | -- | 4 | 40-55 | 0.020 | 36-59 | -- |
| MW7 | d | 07/12/88 | 321.27 | -- | 56.5 | 53 | -- | 5 | 28-53 | 0.020 | 25-56.5 | -- |
| MW8 | d | 09/30/89 | 321.86 | PVC | 140 | 133 | 14 | 4 | 118-133 | 0.020 | 114-133 | -- |
| MW9 | a | 10/04/89 | | PVC | 57.5 | 54.5 | 10 | 4 | 34.5-54.5 | 0.020 | 34-54.5 | -- |
| MW9A | d | 11/03/00 | 321.27 | PVC | 59 | 58 | 12.25 | 6 | 35.0-55.0 55.0-58.0 c | 0.020 | 33.0-58.0 | #3 Sand |
| MW10 | d | 10/06/89 | 322.99 | PVC | 60.5 | 60 | 10 | 4 | 40-60 | 0.020 | 38-60 | -- |
| MW11 | d | 11/02/89 | 321.73 | PVC | 55.5 | 55 | 10 | 4 | 35-55 | 0.020 | 33-55 | -- |
| MW12 | a | 08/17/00 | | PVC | 132 | 131.5 | 8.33 | 2 | 114.5-131.5 | 0.020 | 112.5-132 | #3 Sand |
| MW12A | d | 08/30/00 | 322.62 | PVC | 136 | 130.5 | 8.33 | 2 | 115.5-130.5 | 0.020 | 113.5-130.5 | #3 Sand |
| MW13 | d, b | 08/23/00 | 322.71 | PVC and Steel | 73 | 72 | 8.33 | 2 | 61.5-72 | 0.020 | 57.5-73 | #3 Sand |
| MW14 | d | 08/29/00 | 321.24 | PVC | 143 | 136 | 8.33 | 2 | 121.5-136.5 | 0.020 | 119.5-143 | #3 Sand |

TABLE 1 WELL CONSTRUCTION DETAILS, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Well Number | Well Installation Date | Elevation TOC (feet) | Casing Material | Total Depth (feet) | Well Depth (feet) | Borehole Diameter (inches) | Casing Diameter (inches) | Screened Interval (feet) | Slot Size (inches) | Filter Pack Interval (feet) | Filter Pack Material | |
|-------------|------------------------|----------------------|-----------------|--------------------|-------------------|----------------------------|--------------------------|--------------------------|--------------------|-----------------------------|----------------------|------------|
| VR1 | d | 10/24/88 | 321.00 | PVC | 30 | 30 | 10 | 4 | 10-30 | 0.020 | 10-30 | -- |
| VR2 | | 11/20/89 | NM | PVC | 45.5 | 45 | 8 | 2 | 35-45 | 0.020 | 33-45.5 | -- |
| VR3 | a | 11/20/89 | | PVC | 35.5 | 35 | 8 | 2 | 5-35 | 0.020 | 4-35.5 | -- |
| VR4 | a | 11/24/89 | | PVC | 35.5 | 32.5 | 8 | 2 | 12.5-32.5 | 0.020 | 4-35.5 | -- |
| OW1 | | tank backfill well | NM | -- | -- | -- | -- | 4 | e | -- | -- | -- |
| OW2 | d | tank backfill well | 321.55 | -- | -- | -- | -- | 4 | e | -- | -- | -- |
| PMW1 | d | 12/16/99 | 322.75 | PVC | 16 | 16 | 10 | 4 | 6-16 | 0.010 | 5.5-16 | #2/12 Sand |
| PMW2 | d | 12/16/99 | 322.37 | PVC | 16 | 16 | 10 | 4 | 6-16 | 0.010 | 5.5-16 | #2/12 Sand |
| PMW3 | d | 12/16/99 | 321.27 | PVC | 16 | 16 | 10 | 4 | 6-16 | 0.010 | 5.5-16 | #2/12 Sand |
| PMW4 | d | 12/16/99 | 321.37 | PVC | 16 | 16 | 10 | 4 | 6-16 | 0.010 | 5.5-16 | #2/12 Sand |
| PMW5 | d | 12/16/99 | 320.04 | PVC | 35.5 | 16 | 10 | 4 | 6-16 | 0.010 | 5.5-16 | #2/12 Sand |
| PMW6 | d | 12/17/99 | 321.38 | PVC | 16 | 16 | 10 | 4 | 6-16 | 0.010 | 5.5-16 | #2/12 Sand |

- a Well destroyed.
 - b PVC screen from 61.5-72, stainless steel blank from 11.5-61.5, PVC blank from surface to 11.5.
 - c Depth of PVC sump at base of well.
 - d Well surveyed in October 2001. Elevation is based on City of Pleasanton Benchmark #C-972. Brass disc in concrete abutment, 15 feet north of the southeast corner of the south bound bridge over Mocho Canal. Elevation = 330.55 feet.
 - e Well screen is visible near surface and is assumed to extend to near total depth.
- NM Not measured.

TABLE 1 WELL CONSTRUCTION DETAILS, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Well Number | Well Installation Date | Elevation TOC (feet) | Casing Material | Total Depth (feet) | Well Depth (feet) | Borehole Diameter (inches) | Casing Diameter (inches) | Screened Interval (feet) | Slot Size (inches) | Filter Pack Interval (feet) | Filter Pack Material |
|-------------|------------------------|----------------------|-----------------|--------------------|-------------------|----------------------------|--------------------------|--------------------------|--------------------|-----------------------------|----------------------|
| PVC | | | | | | | | | | | |
| TOC | | | | | | | | | | | |
| -- | | | | | | | | | | | |

Polyvinyl chloride.

Top of casing.

Information not available.

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethylbenzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|----------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|---------------------|----------------------|------------------------|-------------|
| MW1 | 04/02/88 | 321.44 | NM | NC | NM | <0.5 | 1.7 | <0.5 | <0.5 | <20 | NA |
| MW1 | 04/06/88 | 321.44 | 36.34 | 285.10 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 04/08/88 | 321.44 | 36.29 | 285.15 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 04/19/88 | 321.44 | 36.36 | 285.08 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 06/06/88 | 321.44 | 38.16 | 283.28 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 06/23/88 | 321.44 | 38.71 | 282.73 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 06/28/88 | 321.44 | 39.16 | 282.28 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 07/06/88 | 321.44 | 39.73 | 281.71 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW1 | 07/13/88 | 321.44 | 40.22 | 281.22 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW1 | 08/12/88 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW1 | 08/26/88 | 321.44 | 41.90 | 279.54 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 09/07/88 | 321.44 | 42.27 | 279.17 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW1 | 12/07/88 | 321.44 | 43.94 | 277.50 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 12/19/88 | 321.44 | 43.70 | 277.74 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 02/09/89 | 321.44 | 42.53 | 278.91 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 03/03/89 | 321.44 | NM | NC | NM | 1.6 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW1 | 03/08/89 | 321.44 | 41.96 | 279.48 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 04/03/89 | 321.44 | 41.59 | 279.85 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 04/26/89 | 321.44 | 41.67 | 279.77 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 06/30/89 | 321.44 | 43.79 | 277.65 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW1 | 07/17/89 | 321.44 | 44.74 | 276.70 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | 23 | NA |
| MW1 | 07/18/89 | 321.44 | 44.76 | 276.68 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 07/19/89 | 321.44 | 44.82 | 276.62 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 07/20/89 | 321.44 | 44.85 | 276.59 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW1 | 07/21/89 | 321.44 | 44.95 | 276.49 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 07/26/89 | 321.44 | 45.42 | 276.02 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW1 | 08/02/89 | 321.44 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|----------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|-------------|
| MW1 | 08/03/89 | 321.44 | 46.18 | 275.26 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 08/17/89 | 321.44 | 47.12 | 274.32 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 09/13/89 | 321.44 | 49.08 | 272.36 | 0.00 | 39 | 0.6 | <0.5 | 5.1 | 220 | NA |
| MW1 | 11/28/89 | 321.44 | 50.21 | 271.23 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 12/20/89 | 321.44 | NM | NC | NM | 56 | 0.72 | <0.5 | 0.71 | 220 | NA |
| MW1 | 01/09/90 | 321.44 | 49.31 | 272.13 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 01/25/90 | 321.44 | NM | NC | NM | 18 | 1.6 | <0.5 | 1.8 | 57 | NA |
| MW1 | 01/26/90 | 321.44 | 49.29 | 272.15 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 02/23/90 | 321.44 | 49.02 ^a | 272.42 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 02/23/90 | 321.44 | 49.02 | 272.42 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 02/27/90 | 321.44 | NM | NC | NM | 3.2 | 2.3 | <0.5 | 3.2 | 55 | NA |
| MW1 | 03/26/90 | 321.44 | 48.71 ^a | 272.73 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW1 | 03/26/90 | 321.44 | 48.70 | 272.74 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 04/18/90 | 321.44 | 48.79 | 272.65 | 0.00 | 1.1 | 1.6 | <0.5 | 3.1 | 25 | NA |
| MW1 | 05/17/90 | 321.44 | 49.40 | 272.04 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW1 | 06/11/90 | 321.44 | 50.83 | 270.61 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW1 | 07/30/90 | 321.44 | 52.17 | 269.27 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW1 | 08/27/90 | 321.44 | 53.44 | 268.00 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW1 | 09/28/90 | 321.44 | 53.40 | 268.04 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW1 | 12/27/90 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW1 | 03/20/91 | 321.44 | 53.35 | 268.09 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 06/20/91 | 321.44 | 53.55 ⁻ | 267.89 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 09/12/91 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW1 | 12/30/91 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW1 | 01/30/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW1 | 02/16/93 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW1 | 03/02/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|-----------------------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|-------------|
| MW1 | 03/24/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW1 | 04/14/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW1 | 05/21/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW1 | 06/08/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW1 | 07/14/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW1 | 08/10/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW1 | 09/16/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW1 | 10/07/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW1 | 11/09/92 | 321.44 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW1 | 12/10/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW1 | 01/26/93 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW1 | 02/16/93 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW1 | 03/11/93 | 321.44 | 53.09 | 268.35 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 04/12/93 | 321.44 | 53.32 | 268.12 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 06/01/93 | 321.44 | 53.40 | 268.04 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 07/15/93 | 321.44 | 59.80 | 261.64 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 08/15/93 | 321.44 | 53.45 | 267.99 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 09/29/93 | 321.44 | 53.43 | 268.01 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 09/30/93 | 321.44 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW1 | 10/28/93 | 321.44 | 53.38 | 268.06 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 11/23/93 | 321.44 | 53.46 | 267.98 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 11/24/93 | 321.44 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW1 | 03/10-11/94 | 321.44 | 53.46 | 267.98 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW1 | 05/04-05/94 | 321.44 | 53.34 | 268.10 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW1 | 09/01/94 ^e | 321.44 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW1 | 11/16/94 | 321.44 | 52.09 | 269.35 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW1 | 02/15/95 | 321.44 | 49.41 | 272.03 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|----------|---|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|------------------------|
| MW1 | 05/09/95 | 321.44 | 39.97 | 281.47 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW1 | 08/21/95 | 321.44 | 40.68 | 280.76 | 0.00 | <0.5 | 0.83 | <0.5 | <0.5 | <50 | <2.5 |
| MW1 | 11/30/95 | 321.44 | 38.99 | 282.45 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW1 | 03/28/96 | 321.44 | 35.70 | 285.74 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW1 | 05/31/96 | 321.44 | 34.17 | 287.27 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | 52 | <5.0 |
| MW1 | 08/28/96 | 321.44 | 38.37 | 283.07 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW1 | 11/18/96 | 321.44 | 38.40 | 283.04 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW1 | 02/28/97 | 321.44 | 33.29 | 288.15 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW1 | 05/23/97 | 321.44 | 33.63 | 287.91 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW1 | 09/23/97 | 321.44 | 38.05 | 283.39 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 29 |
| MW1 | 12/30/97 | 321.44 | 36.74 | 284.70 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW1 | 03/24/98 | 321.44 | 31.65 | 289.79 | 0.00 | 1.4 | 2.5 | <0.5 | 1.4 | <50 | 16 |
| MW1 | 06/15/98 | 321.44 | 29.28 | 292.16 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 22 |
| MW1 | 09/11/98 | 321.44 | 34.94 | 286.50 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW1 | 12/09/98 | 321.44 | 31.14 | 290.30 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.0 ^f |
| MW1 | 03/31/99 | 321.44 | 28.10 | 293.34 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 124/131 ^f |
| MW1 | 06/30/99 | 321.44 | 33.94 | 287.50 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW1 | 08/03/99 | 321.44 | 37.94 | 283.50 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 09/24/99 | 320.52 | 44.92 | 275.60 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 ^f |
| MW1 | 12/22/99 | 320.52 | 9.93 | 310.59 | 0.00 | 1.9 | 1.4 | 1.5 | 7.3 | <50 | 990 ^f |
| MW1 | 01/21/00 | 320.52 | 39.35 | 281.17 | 0.00 | <1.0 | <1.0 | <1.0 | <1.0 | <50 | <5.0 ^f |
| MW1 | 04/04/00 | 320.52 | 34.70 | 285.82 | 0.00 | <1 | <1 | <1 | <1 | <50 | <1 |
| MW1 | 06/15/00 | STATION OPERATIONS TRANSFERRED TO VALERO ENERGY CORPORATION | | | | | | | | | |
| MW1 | 06/28/00 | 320.52 | 39.72 | 280.80 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <1 ^f |
| MW1 | 09/26/00 | 320.52 | 43.26 | 277.26 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <1 ^f |
| MW1 | 12/28/00 | 320.52 | 42.90 | 277.62 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2 ^f |
| MW1 | 03/28/01 | 320.52 | 42.36 | 278.16 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5/<1.0 ^f |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|-----------------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|----------------|
| MW1 | 06/25/01 | 320.52 | 45.51 | 275.01 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW1 | 09/26/01 | 320.52 | 53.21 | 267.31 | 0.00 | 3.0 | 4.4 | 1.2 | 5.2 | <50 | <2.5 |
| MW1 | 12/17/01 | 320.52 | 53.21 | 267.31 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW1 | 03/18/02 | 320.52 | 52.31 | 268.21 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW1 | 06/17/02 | 320.52 | 52.67 | 267.85 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 06/18/02 | 320.52 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW2 | 04/02/88 | NM | NM | NC | 0.25 | NS | NS | NS | NS | NS | NS |
| MW2 | 04/04/88 | NM | NM | NC | 1.5 | NS | NS | NS | NS | NS | NS |
| MW2 | 04/05/88 | NM | NM | NC | 1.5 | NS | NS | NS | NS | NS | NS |
| MW2 | 04/06/88 | NM | 39.31 | NC | 3.2 | NS | NS | NS | NS | NS | NS |
| MW2 | 04/08/88 | NM | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW2 | 04/19/88 | NM | 38.90 | NC | 2.48 | NS | NS | NS | NS | NS | NS |
| MW2 | 06/06/88 | NM | 38.78 | NC | 0.26 | NS | NS | NS | NS | NS | NS |
| MW2 | 06/23/88 | NM | 39.23 | NC | 0.13 | NS | NS | NS | NS | NS | NS |
| MW2 | 06/28/88 | NM | 39.72 | NC | NM | NS | NS | NS | NS | NS | NS |
| MW2 | 07/06/88 | NM | 40.31 | NC | Slight sheen | 25,700 | 18,500 | 2,900 | 21,400 | 62,000 | NA |
| MW2 | 07/12/88 | | Well destroyed | | | | | | | | |
| MW3 | 04/06/88 | NM | 37.19 | NC | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | 20 | NA |
| MW3 | 04/08/88 | NM | 37.14 | NC | 0.00 | NS | NS | NS | NS | NS | NS |
| MW3 | 04/19/88 | NM | 37.22 | NC | 0.00 | NS | NS | NS | NS | NS | NS |
| MW3 | 06/06/88 | NM | 39.02 | NC | 0.00 | NS | NS | NS | NS | NS | NS |
| MW3 | 06/23/88 | NM | 39.58 | NC | 0.00 | NS | NS | NS | NS | NS | NS |
| MW3 | 06/28/88 | NM | 40.04 | NC | 0.00 | NS | NS | NS | NS | NS | NS |
| MW3 | 07/06/88 | NM | 40.60 | NC | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW3 | 07/13/88 | NM | 41.09 | NC | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|----------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|-------------|
| MW3 | 08/12/88 | NM | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW3 | 08/26/88 | NM | 42.77 | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW3 | 08/29/88 | | Well destroyed | | | | | | | | |
| MW4 | 04/08/88 | 321.56 | 36.41 | 285.15 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 04/11/88 | 321.56 | NM | NC | NM | 1.8 | 16.3 | 0.6 | 7.1 | 80 | NA |
| MW4 | 04/19/88 | 321.56 | 36.51 | 285.05 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 06/06/88 | 321.56 | 38.26 | 283.30 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 06/23/88 | 321.56 | 38.83 | 282.73 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 06/28/88 | 321.56 | 39.28 | 282.28 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 07/06/88 | 321.56 | 39.85 | 281.71 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW4 | 07/13/88 | 321.56 | 40.31 | 281.25 | 0.00 | <0.5 | 0.9 | <0.5 | <0.5 | <20 | NA |
| MW4 | 08/12/88 | 321.56 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW4 | 08/26/88 | 321.56 | 42.01 | 279.55 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 09/07/88 | 321.56 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW4 | 12/07/88 | 321.56 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW4 | 12/19/88 | 321.56 | 43.83 | 277.73 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 02/09/89 | 321.56 | 42.67 | 278.89 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 03/08/89 | 321.56 | 42.11 | 279.45 | 0.00 | 3.8 | 1.0 | <0.5 | <0.5 | 440 | NA |
| MW4 | 04/03/89 | 321.56 | 41.73 | 279.83 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 04/26/89 | 321.56 | 41.79 | 279.77 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 06/30/89 | 321.56 | 43.88 | 277.68 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | 100 | NA |
| MW4 | 07/17/89 | 321.56 | 44.85 | 276.71 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | 390 | NA |
| MW4 | 07/18/89 | 321.56 | 44.88 | 276.68 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 07/19/89 | 321.56 | 44.92 | 276.64 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 07/20/89 | 321.56 | 44.98 | 276.58 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | 200 | NA |
| MW4 | 07/21/89 | 321.56 | 45.04 | 276.52 | 0.00 | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethylbenzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|----------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|---------------------|----------------------|------------------------|-------------|
| MW4 | 07/26/89 | 321.56 | 45.50 | 276.06 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | 66 | NA |
| MW4 | 08/02/89 | 321.56 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW4 | 08/03/89 | 321.56 | 46.28 | 275.28 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 08/17/89 | 321.56 | 47.22 | 274.34 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 09/13/89 | 321.56 | 49.19 | 272.37 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW4 | 11/28/89 | 321.56 | 50.34 | 271.22 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 12/20/89 | 321.56 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW4 | 01/09/90 | 321.56 | 49.47 | 272.09 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 01/26/90 | 321.56 | 49.36 | 272.20 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 02/23/90 | 321.56 | 49.18 ^a | 272.38 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 02/23/90 | 321.56 | 49.15 | 272.41 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 03/26/90 | 321.56 | 48.84 ^a | 272.72 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW4 | 03/26/90 | 321.56 | 48.83 | 272.73 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 04/18/90 | 321.56 | 48.90 | 272.66 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 05/17/90 | 321.56 | 50.03 | 271.53 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 06/11/90 | 321.56 | 50.98 | 270.58 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 07/30/90 | 321.56 | 53.57 | 267.99 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 08/01/90 | 321.56 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW4 | 08/27/90 | 321.56 | 53.61 | 267.95 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 09/28/90 | 321.56 | 53.57 | 267.99 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 12/27/90 | 321.56 | 53.68 | 267.88 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW4 | 03/20/91 | 321.56 | 53.56 | 268.00 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW4 | 06/20/91 | 321.56 | <u>53.75</u> | 267.81 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 09/12/91 | 321.56 | 53.70 | 267.86 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 12/30/91 | 321.56 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW4 | 01/30/92 | 321.56 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW4 | 03/02/92 | 321.56 | 53.83 | 267.73 | 0.00 | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|-----------------------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|-------------|
| MW4 | 03/24/92 | 321.56 | 53.73 | 267.83 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW4 | 04/14/92 | 321.56 | 53.76 | 267.80 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 05/21/92 | 321.56 | 54.73 | 266.83 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 06/08/92 | 321.56 | 53.80 | 267.76 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 07/14/92 | 321.56 | 53.60 | 267.96 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 08/10/92 | 321.56 | 53.71 | 267.85 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 09/16/92 | 321.56 | 53.89 | 267.67 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 10/07/92 | 321.56 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW4 | 11/09/92 | 321.56 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW4 | 12/10/92 | 321.56 | 53.83 | 267.73 | 0.00 | 57 | 34 | 11 | 200 | 600 | NA |
| MW4 | 01/26/93 | 321.56 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW4 | 02/16/93 | 321.56 | 53.64 | 267.92 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 03/11/93 | 321.56 | 53.54 | 268.02 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 04/12/93 | 321.56 | 53.62 | 267.94 | 0.00 | 20 | 10 | 22 | 80 | 360 | NA |
| MW4 | 06/01/93 | 321.56 | 53.52 | 268.04 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 07/15/93 | 321.56 | 53.80 | 267.76 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 08/15/93 | 321.56 | 53.65 | 267.91 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 09/29/93 | 321.56 | 54.23 | 267.33 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 09/30/93 | 321.56 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW4 | 10/28/93 | 321.56 | 53.54 | 268.25 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 11/23/93 | 321.56 | 53.57 | 267.99 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 11/24/93 | 321.56 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW4 | 03/10-11/94 | 321.56 | 53.64 | 267.92 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW4 | 05/04-05/94 | 321.56 | 53.54 | 268.02 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW4 | 09/01/94 ^o | 321.56 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW4 | 11/16/94 | 321.56 | 52.96 | 268.60 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW4 | 02/15/95 | 321.56 | 50.37 | 271.19 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|----------|---|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|-------------------------|
| MW4 | 05/09/95 | 321.56 | 44.86 | 276.70 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW4 | 08/21/95 | 321.56 | 41.71 | 279.85 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 2.6 |
| MW4 | 11/30/95 | 321.56 | 39.95 | 281.61 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW4 | 03/28/96 | 321.56 | 36.76 | 284.80 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW4 | 05/31/96 | 321.56 | 35.19 | 286.37 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW4 | 08/28/96 | 321.56 | 39.39 | 282.17 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 11/18/96 | 321.56 | 39.42 | 282.14 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 02/28/97 | 321.56 | 34.38 | 287.18 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 05/23/97 | 321.56 | 34.66 | 286.90 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 09/23/97 | 321.56 | 39.05 | 282.51 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW4 | 12/30/97 | 321.56 | 37.78 | 283.78 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 03/24/98 | 321.56 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW4 | 06/15/98 | 321.56 | 30.32 | 291.24 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 09/11/98 | 321.56 | 35.97 | 285.59 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW4 | 12/09/98 | 321.56 | 32.93 | 288.63 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 03/31/99 | 321.56 | 29.71 | 291.85 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.0 |
| MW4 | 06/30/99 | 321.56 | 34.99 | 286.57 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 2.65/3.12 ^{fh} |
| MW4 | 08/03/99 | 321.56 | 38.52 | 283.04 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 09/24/99 | 321.56 | 42.93 | 278.63 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 1.12 ^f |
| MW4 | 12/22/99 | 321.56 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW4 | 04/04/00 | 321.56 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW4 | 06/15/00 | STATION OPERATIONS TRANSFERRED TO VALERO ENERGY CORPORATION | | | | | | | | | |
| MW4 | 06/28/00 | 321.56 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <1 ^f |
| MW4 | 09/26/00 | 321.56 | 44.24 | 277.32 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <1 ^f |
| MW4 | 12/28/00 | 321.56 | 43.92 | 277.64 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2 ^f |
| MW4 | 03/28/01 | 321.56 | 43.39 | 278.17 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5/<1.0 ^f |
| MW4 | 06/25/01 | 321.56 | 46.56 | 275.00 | 0.00 | <0.5 | <0.5 | <0.5 | 0.66 | <50 | <2.5 |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|-----------------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|----------------|
| MW4 | 09/26/01 | 321.56 | 53.51 | 268.05 | 0.00 | <0.5 | 0.69 | <0.5 | 0.96 | <50 | <2.5 |
| MW4 | 12/17/01 | 321.56 | 53.51 | 268.05 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW4 | 03/18/02 | 321.56 | 53.28 | 268.28 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 03/19/02 | 321.56 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW4 | 06/17/02 | 321.56 | 53.57 | 267.99 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW5S | 05/25/88 | 321.64 | 38.46 | 283.18 | 0.00 | <0.5 | 0.9 | <0.5 | <0.5 | <20 | NA |
| MW5S | 06/06/88 | 321.64 | 38.86 | 282.78 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 06/23/88 | 321.64 | 39.52 | 282.12 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 06/28/88 | 321.64 | 39.84 | 281.80 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 07/06/88 | 321.64 | 40.45 | 281.19 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW5S | 07/13/88 | 321.64 | 40.90 | 280.74 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW5S | 07/22/88 | 321.64 | 41.30 | 280.34 | 0.00 | 0.9 | 4.1 | 1.3 | 8.7 | 50 | NA |
| MW5S | 08/05/88 | 321.64 | 23.84 ^b | 297.80 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW5S | 08/12/88 | 321.64 | 42.21 | 279.43 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 08/26/88 | 321.64 | 42.55 | 279.09 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 09/07/88 | 321.64 | 42.94 | 278.70 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW5S | 12/07/88 | 321.64 | 44.67 | 276.97 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 02/09/89 | 321.64 | 43.19 | 278.45 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 03/08/89 | 321.64 | 42.11 | 279.53 | 0.00 | <0.5 | <0.5 | <0.5 | <1.0 | <20 | NA |
| MW5S | 04/26/89 | 321.64 | 41.84 | 279.80 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 06/30/89 | 321.64 | 43.95 | 277.69 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW5S | 07/17/89 | 321.64 | 44.91 | 276.73 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW5S | 07/18/89 | 321.64 | 44.93 | 276.71 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 07/19/89 | 321.64 | 44.98 | 276.66 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 07/20/89 | 321.64 | 45.02 | 276.62 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW5S | 07/21/89 | 321.64 | 45.10 | 276.54 | 0.00 | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|----------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|-------------|
| MW5S | 07/26/89 | 321.64 | 45.57 | 276.07 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW5S | 08/02/89 | 321.64 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW5S | 08/03/89 | 321.64 | 46.31 | 275.33 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 08/17/89 | 321.64 | 47.25 | 274.39 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 09/13/89 | 321.64 | 49.22 | 272.42 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW5S | 11/28/89 | 321.64 | 50.39 | 271.25 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 12/20/89 | 321.64 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW5S | 01/09/90 | 321.64 | 49.51 | 272.13 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 01/26/90 | 321.64 | 49.40 | 272.24 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 02/23/90 | 321.64 | 49.20 ^a | 272.44 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 02/23/90 | 321.64 | 49.20 | 272.44 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 03/26/90 | 321.64 | 48.89 ^a | 272.75 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW5S | 03/26/90 | 321.64 | 48.88 | 272.76 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 04/18/90 | 321.64 | 48.95 | 272.69 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 05/17/90 | 321.64 | 50.06 | 271.58 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 06/11/90 | 321.64 | 50.98 | 270.66 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 07/30/90 | 321.64 | 53.40 | 268.24 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 08/01/90 | 321.64 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5S | 08/27/90 | 321.64 | 53.60 | 268.04 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 09/28/90 | 321.64 | 53.55 | 268.09 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 12/27/90 | 321.64 | 53.61 | 268.03 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5S | 03/20/91 | 321.64 | 53.56 | 268.08 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 06/20/91 | 321.64 | 53.73 | 267.91 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 09/12/91 | 321.64 | 53.78 | 267.86 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 12/30/91 | 321.64 | 53.80 | 267.84 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 01/30/92 | 321.64 | 53.82 | 267.82 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 03/02/92 | 321.64 | 53.82 | 267.82 | 0.00 | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|-----------------------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|-------------|
| MW5S | 04/14/92 | 321.64 | 53.74 | 267.90 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 05/21/92 | 321.64 | 53.77 | 267.87 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 06/08/92 | 321.64 | 53.81 | 267.83 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 07/14/92 | 321.64 | 53.74 | 267.90 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 08/10/92 | 321.64 | 53.78 | 267.86 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 09/16/92 | 321.64 | 53.90 | 267.74 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 10/07/92 | 321.64 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW5S | 11/09/92 | 321.64 | 53.87 | 267.77 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 12/10/92 | 321.64 | 53.78 | 267.86 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 01/26/93 | 321.64 | 53.38 | 268.26 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 02/16/93 | 321.64 | 53.44 | 268.20 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 03/11/93 | 321.64 | 53.28 | 268.36 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 04/12/93 | 321.64 | 53.42 | 268.22 | 0.00 | 11 | 5.9 | 13 | 48 | 220 | NA |
| MW5S | 06/01/93 | 321.64 | 53.56 | 268.08 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 07/15/93 | 321.64 | 53.00 | 268.64 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 08/15/93 | 321.64 | 53.60 | 268.04 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 09/29/93 | 321.64 | 53.62 | 268.02 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 09/30/93 | 321.64 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5S | 10/28/93 | 321.64 | 54.62 | 267.02 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 11/23/93 | 321.64 | 53.62 | 268.02 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 03/10-11/94 | 321.64 | 53.61 | 268.03 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5S | 05/04-05/94 | 321.64 | 53.52 | 268.12 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5S | 09/01/94 ^e | 321.64 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5S | 11/16/94 | 321.64 | 53.05 | 268.59 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5S | 09/01/94 | 321.64 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5S | 11/16/94 | 321.64 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5S | 02/15/95 | 321.64 | 50.55 | 271.09 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|----------|---|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|------------------------|
| MW5S | 05/09/95 | 321.64 | 44.96 | 276.68 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5S | 08/21/95 | 321.64 | 41.77 | 279.87 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW5S | 11/30/95 | 321.64 | 39.95 | 281.69 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW5S | 03/28/96 | 321.64 | 36.80 | 284.84 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW5S | 05/31/96 | 321.64 | 35.28 | 286.36 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW5S | 08/28/96 | 321.64 | 39.46 | 282.18 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW5S | 11/18/96 | 321.64 | 39.47 | 282.17 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW5S | 02/28/97 | 321.64 | 34.44 | 287.20 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW5S | 05/23/97 | 321.64 | 34.72 | 286.92 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW5S | 09/23/97 | 321.64 | 39.09 | 282.55 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW5S | 12/30/97 | 321.64 | 37.83 | 283.81 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5S | 03/24/98 | 321.64 | 32.76 | 288.88 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW5S | 06/15/98 | 321.64 | 30.46 | 291.18 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW5S | 09/11/98 | 321.64 | 36.04 | 285.60 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW5S | 12/09/98 | 321.64 | 33.00 | 288.64 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.0 ^f |
| MW5S | 03/31/99 | 321.64 | 29.20 | 292.44 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.0 |
| MW5S | 06/30/99 | 321.64 | 35.08 | 286.56 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW5S | 08/03/99 | 321.64 | 38.62 | 283.02 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 09/24/99 | 320.52 | 42.89 | 277.63 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 ^f |
| MW5S | 12/22/99 | 320.52 | 42.05 | 278.47 | 0.00 | <1.0 | <1.0 | <1.0 | <1.0 | <50 | <5.0 ^f |
| MW5S | 04/04/00 | 320.52 | 35.91 | 284.61 | 0.00 | <1 | <1 | <1 | <1 | <50 | <1 |
| MW5S | 06/15/00 | STATION OPERATIONS TRANSFERRED TO VALERO ENERGY CORPORATION | | | | | | | | | |
| MW5S | 06/28/00 | 320.52 | 40.75 | 279.77 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <1 ^f |
| MW5S | 09/26/00 | 320.52 | 44.34 | 276.18 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <1 ^f |
| MW5S | 12/28/00 | 320.52 | 43.95 | 276.57 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2 ^f |
| MW5S | 03/28/01 | 320.52 | 43.41 | 277.11 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5/<1.0 ^f |
| MW5S | 06/25/01 | 320.52 | 46.58 | 273.94 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|-----------------------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|----------------|
| MW5S | 09/26/01 | 320.52 | 53.47 | 267.05 | 0.00 | 1.8 | 2.8 | 0.94 | 4.4 | <50 | <2.5 |
| MW5S | 12/17/01 | 320.52 | 53.52 | 267.00 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW5S | 03/18/02 | 320.52 | 53.25 | 267.27 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW5S | 06/17/02 | 320.52 | 53.49 | 267.03 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW5D | 05/25/88 | 321.79 | 38.55 | 283.24 | 0.00 | <0.5 | 3.1 | <0.5 | <0.5 | <20 | NA |
| MW5D | 06/06/88 | 321.79 | 38.90 | 282.89 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 06/23/88 | 321.79 | 39.56 | 282.23 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 06/28/88 | 321.79 | 40.23 | 281.56 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 07/06/88 | 321.79 | 40.69 | 281.10 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW5D | 07/13/88 | 321.79 | 41.22 | 280.57 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | 40 | NA |
| MW5D | 08/12/88 | 321.79 | 42.34 | 279.45 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 08/26/88 | 321.79 | 42.60 | 279.19 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 09/07/88 | 321.79 | 42.99 | 278.80 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 12/07/88 | 321.79 | 44.58 | 277.21 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 02/09/89 ^e | 321.79 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW5D | 03/08/89 ^d | 321.79 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW5D | 03/08/89 | 321.79 | 42.49 | 279.30 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 04/03/89 | 321.79 | 42.21 | 279.58 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 04/26/89 | 321.79 | 42.36 | 279.43 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 06/30/89 | 321.79 | 44.79 | 277.00 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW5D | 07/17/89 | 321.79 | 45.73 | 276.06 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW5D | 07/18/89 | 321.79 | 45.75 | 276.04 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 07/19/89 | 321.79 | 44.89 | 276.90 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 07/20/89 | 321.79 | 46.02 | 275.77 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW5D | 07/21/89 | 321.79 | 46.18 | 275.61 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 07/26/89 | 321.79 | 46.83 | 274.96 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethylbenzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|----------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|---------------------|----------------------|------------------------|-------------|
| MW5D | 08/02/89 | 321.79 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW5D | 08/03/89 | 321.79 | 47.67 | 274.12 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 08/17/89 | 321.79 | 48.27 | 273.52 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 09/13/89 | 321.79 | 50.60 | 271.19 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW5D | 11/28/89 | 321.79 | 51.16 | 270.63 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 12/20/89 | 321.79 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW5D | 01/09/90 | 321.79 | 50.42 | 271.37 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 01/26/90 | 321.79 | 50.10 | 271.69 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 02/23/90 | 321.79 | 50.08 | 271.71 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 03/26/90 | 321.79 | 49.80 ^f | 271.99 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 03/26/90 | 321.79 | 49.77 | 272.02 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW5D | 04/18/90 | 321.79 | 49.80 | 271.99 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 05/17/90 | 321.79 | 51.32 | 270.47 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 06/11/90 | 321.79 | 52.10 | 269.69 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 07/30/90 | 321.79 | 53.47 | 268.32 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 08/01/90 | 321.79 | NM | NM | NM | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW5D | 08/27/90 | 321.79 | 58.24 | 263.55 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 09/29/90 | 321.79 | 60.70 | 261.09 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 12/27/90 | 321.79 | 62.52 | 259.27 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5D | 03/20/91 | 321.79 | 59.18 | 262.61 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5D | 06/20/91 | 321.79 | 65.02 | 256.77 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5D | 09/12/91 | 321.79 | DRY | DRY | NM | NS | NS | NS | NS | NS | NS |
| MW5D | 12/30/91 | 321.79 | DRY | DRY | NM | NS | NS | NS | NS | NS | NS |
| MW5D | 01/30/92 | 321.79 | DRY | DRY | NM | NS | NS | NS | NS | NS | NS |
| MW5D | 03/02/92 | 321.79 | DRY | DRY | NM | NS | NS | NS | NS | NS | NS |
| MW5D | 03/24/92 | 321.79 | 74.98 | 246.81 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 04/14/92 | 321.79 | 74.42 | 247.37 | 0.00 | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|-----------------------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|-------------|
| MW5D | 05/21/92 | 321.79 | 75.67 | 246.12 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 06/08/92 | 321.79 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW5D | 07/14/92 | 321.79 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW5D | 08/10/92 | 321.79 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW5D | 09/16/92 | 321.79 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW5D | 10/07/92 | 321.79 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW5D | 11/09/92 | 321.79 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW5D | 12/10/92 | 321.79 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW5D | 01/26/93 | 321.79 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW5D | 02/16/93 | 321.79 | 76.47 | 245.32 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 03/11/93 | 321.79 | 74.03 | 247.76 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 04/12/93 | 321.79 | 70.96 | 250.83 | 0.00 | 1.0 | 1.0 | 2.5 | 7.4 | <50 | NA |
| MW5D | 06/01/93 | 321.79 | 67.64 | 254.15 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 07/15/93 | 321.79 | 54.40 | 267.39 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5D | 08/15/93 | 321.79 | 67.85 | 253.94 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5D | 09/29/93 | 321.79 | 67.62 | 254.17 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 09/30/93 | 321.79 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5D | 10/28/93 | 321.79 | 66.15 | 255.49 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 11/23/93 | 321.79 | 64.80 | 256.84 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5D | 03/10-11/94 | 321.79 | 59.10 | 262.69 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5D | 05/04-05/94 | 321.79 | 55.66 | 265.13 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5D | 09/01/94 ^e | 321.79 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5D | 11/16/94 | 321.79 | 54.36 | 268.74 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5D | 02/15/95 | 321.79 | 51.20 | 270.59 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 05/09/95 | 321.79 | 45.49 | 276.30 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 05/12/95 | 321.79 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5D | 08/21/95 | 321.79 | 42.35 | 279.44 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-------------------|----------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|-------------------|
| MW5D | 11/30/95 | 321.79 | 43.60 | 278.19 | 0.00 | 5.4 | 10 | 1.4 | 12 | 77 | <5.0 |
| MW5D | 03/28/96 | 321.79 | 37.12 | 284.67 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW5D | 05/31/96 | 321.79 | 35.67 | 286.12 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW5D | 08/28/96 | 321.79 | 40.22 | 281.57 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW5D | 11/18/96 | 321.79 | 39.89 | 281.90 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW5D | 02/28/97 | 321.79 | 34.75 | 287.04 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW5D ^D | 02/28/97 | 321.79 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW5D ^R | 02/28/97 | 321.79 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW5D | 05/23/97 | 321.79 | 35.21 | 286.58 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW5D ^D | 05/23/97 | 321.79 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW5D ^R | 05/23/97 | 321.79 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW5D | 09/23/97 | 321.79 | 39.58 | 282.21 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW5D ^D | 09/23/97 | 321.79 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW5D ^R | 09/23/97 | 321.79 | NM | NC | NM | <0.5 | 1.5 | <0.5 | <0.5 | <50 | 3.0 |
| MW5D | 12/30/97 | 321.79 | 38.30 | 283.49 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5D ^D | 12/30/97 | 321.79 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5D ^R | 12/30/97 | 321.79 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5D | 03/24/98 | 321.79 | 32.77 | 289.02 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW5D | 06/15/98 | 321.79 | 30.69 | 291.10 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW5D ^D | 06/15/98 | 321.79 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW5D | 09/11/98 | 321.79 | 36.68 | 285.11 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 33 |
| MW5D ^D | 09/11/98 | 321.79 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 35 |
| MW5D | 10/28/98 | 321.79 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.0 ^f |
| MW5D | 12/09/98 | 321.79 | 32.70 | 289.09 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.0 ^f |
| MW5D ^D | 12/09/98 | 321.79 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.0 ^f |
| MW5D ^R | 12/09/98 | 321.79 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.0 ^f |
| MW5D | 03/31/99 | 321.79 | 28.91 | 292.88 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.0 |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-------------------|-----------------|---|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|------------------------|
| MW5D ^D | 03/31/99 | 321.79 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.0 |
| MW5D | 06/30/99 | 321.79 | 35.90 | 289.89 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW5D ^D | 06/30/99 | 321.79 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 3.3/<0.5 ^{fh} |
| MW5D ^R | 06/30/99 | 321.79 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW5D | 08/03/99 | 321.79 | 40.39 | 281.40 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 ^f |
| MW5D ^D | 08/03/99 | 321.79 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 ^f |
| MW5D | 09/24/99 | 321.79 | 44.25 | 277.54 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 ^f |
| MW5D ^D | 09/24/99 | 321.79 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 ^f |
| MW5D ^R | 09/24/99 | 321.79 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 ^f |
| MW5D | 12/22/99 | 321.79 | 38.51 | 283.28 | 0.00 | <1.0 | <1.0 | <1.0 | <1.0 | <50 | <5.0 ^f |
| MW5D ^D | 12/22/99 | 321.79 | NM | NC | NM | <1.0 | <1.0 | <1.0 | <1.0 | <50 | <5.0 ^f |
| MW5D | 04/04/00 | 321.79 | 30.05 | 291.74 | 0.00 | <1 | <1 | <1 | <1 | <50 | <1 |
| MW5D | 06/15/00 | STATION OPERATIONS TRANSFERRED TO VALERO ENERGY CORPORATION | | | | | | | | | |
| MW5D | 06/28/00 | 321.79 | 42.00 | 279.79 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 1.47 ^f |
| MW5D | 09/26/00 | 321.79 | 45.05 | 276.74 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <1 ^f |
| MW5D | 12/28/00 | 321.79 | 44.44 | 277.35 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2 ^f |
| MW5D | 03/28/01 | 321.80 | 43.90 | 277.90 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5/<1.0 ^f |
| MW5D | 06/25/01 | 321.80 | 48.19 | 273.61 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW5D | 09/26/01 | 321.80 | 55.78 | 266.02 | 0.00 | 1.3 | 1.9 | 0.55 | 2.7 | <50 | <2.5 |
| MW5D | 12/17/01 | 321.79 | 55.89 | 265.90 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW5D | 03/18/02 | 321.79 | 54.60 | 267.19 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW5D | 06/17/02 | 321.79 | 54.92 | 266.87 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW6 | 05/11/88 | NM | 37.31 | NC | 0.00 | NS | NS | NS | NS | NS | NS |
| MW6 | 05/17/88 | NM | NM | NM | NM | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW6 | 06/06/88 | NM | 38.70 | NC | 0.00 | NS | NS | NS | NS | NS | NS |
| MW6 | 06/23/88 | NM | 39.23 | NC | 0.00 | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|----------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|-------------|
| MW6 | 06/28/88 | NM | 39.74 | NC | 0.00 | 31.8 | 7.5 | 5.4 | 6.7 | 440 | NA |
| MW6 | 07/13/88 | NM | 40.78 | NC | 0.00 | 162.3 | 7.7 | 22.5 | 14.1 | 290 | NA |
| MW6 | 08/05/88 | NM | 41.72 | NC | 0.00 | 245 | 5.2 | 47.1 | 23.7 | 1,180 | NA |
| MW6 | 08/12/88 | NM | 42.14 | NC | 0.00 | NS | NS | NS | NS | NS | NS |
| MW6 | 08/17/88 | NM | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW6 | 08/26/88 | NM | 42.51 | NC | 0.00 | NS | NS | NS | NS | NS | NS |
| MW6 | 09/07/88 | NM | 42.85 | NC | 0.00 | 474 | 16 | 262 | 136 | 2,920 | NA |
| MW6 | 10/24/88 | | Well destroyed | | | | | | | | |
| MW7 | 07/13/88 | 321.27 | 40.50 | 280.77 | 0.00 | 860 | 1,910 | 710 | 4,420 | 16,700 | NA |
| MW7 | 07/22/88 | 321.27 | 41.85 ^a | 279.42 | 0.00 | 136 | 85 | 5 | 58 | 460 | NA |
| MW7 | 08/05/88 | 321.27 | 41.45 ^a | 279.82 | 0.00 | 73.3 | 52.8 | 2.3 | 28.1 | 270 | NA |
| MW7 | 08/12/88 | 321.27 | 42.69 | 278.58 | NM | NS | NS | NS | NS | NS | NS |
| MW7 | 09/07/88 | 321.27 | 42.60 | 278.67 | NM | NS | NS | NS | NS | NS | NS |
| MW7 | 12/07/88 | 321.27 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW7 | 01/17/89 | 321.27 | 43.20 | 278.07 | NM | NS | NS | NS | NS | NS | NS |
| MW7 | 02/09/89 | 321.27 | NM | NC | NM | 600 | 688 | 10 | 448 | 6,700 | NA |
| MW7 | 06/30/89 | 321.27 | NM | NC | NM | 180 | 50 | 13 | 40 | 1,100 | NA |
| MW7 | 08/02/89 | 321.27 | NM | NC | NM | 1.6 | <0.5 | <0.5 | 0.6 | 31 | NA |
| MW7 | 09/13/89 | 321.27 | NM | NC | NM | <0.5 | 2.6 | <0.5 | 12 | 87 | NA |
| MW7 | 10/12/89 | 321.27 | 49.93 | 271.34 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 11/28/89 | 321.27 | 57.61 ^a | 263.66 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 12/20/89 | 321.27 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW7 | 01/09/90 | 321.27 | 57.57 ^a | 263.70 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 01/26/90 | 321.27 | 57.54 ^a | 263.73 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 01/26/90 | 321.27 | 49.08 | 272.19 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 02/23/90 | 321.27 | 55.26 ^a | 266.01 | 0.00 | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|----------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|-------------|
| MW7 | 02/23/90 | 321.27 | 48.93 | 272.34 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 03/26/90 | 321.27 | 57.52 ^a | 263.75 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 03/26/90 | 321.27 | 48.60 | 272.67 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 04/18/90 | 321.27 | 57.55 ^a | 263.72 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 05/17/90 | 321.27 | 57.40 ^a | 263.87 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 06/11/90 | 321.27 | 50.68 | 270.59 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 07/30/90 | 321.27 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW7 | 08/27/90 | 321.27 | 53.05 | 268.22 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 09/28/90 | 321.27 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW7 | 12/27/90 | 321.27 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW7 | 03/20/91 | 321.27 | 54.11 | 267.16 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 06/20/91 | 321.27 | 55.14 | 266.13 | 0.00 | <0.5 | 1.8 | 0.6 | 4.1 | 74 | NA |
| MW7 | 09/12/91 | 321.27 | 55.84 | 265.43 | 0.00 | 3.5 | <0.5 | 1.7 | 6.8 | <50 | NA |
| MW7 | 12/30/91 | 321.27 | 55.21 | 266.06 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW7 | 01/30/92 | 321.27 | 54.88 | 266.39 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 03/02/92 | 321.27 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW7 | 03/24/92 | 321.27 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW7 | 04/14/92 | 321.27 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW7 | 05/21/92 | 321.27 | 53.36 | 267.91 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 06/08/92 | 321.27 | 54.20 | 267.07 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW7 | 07/14/92 | 321.27 | 53.31 | 267.96 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 08/10/92 | 321.27 | 54.01 | 267.26 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 09/16/92 | 321.27 | 55.97 | 265.30 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 10/07/92 | 321.27 | 56.09 | 265.18 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 11/09/92 | 321.27 | 54.16 | 267.11 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 12/10/92 | 321.27 | 56.02 | 265.25 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 01/26/93 | 321.27 | 56.15 | 265.12 | 0.00 | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|-----------------------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|-------------|
| MW7 | 02/16/93 | 321.27 | 56.23 | 265.04 | 0.00 | 28 | 30 | 17 | 200 | 600 | NA |
| MW7 | 03/11/93 | 321.27 | 55.82 | 265.45 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 04/12/93 | 321.27 | 55.45 | 265.82 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 06/01/93 | 321.27 | 54.90 | 266.37 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 07/15/93 | 321.27 | 54.50 | 266.77 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 08/15/93 | 321.27 | 54.25 | 267.02 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 09/29/93 | 321.27 | 54.55 | 266.72 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 09/30/93 | 321.27 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW7 | 10/28/93 | 321.27 | 54.94 | 266.92 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 11/23/93 | 321.27 | 54.73 | 266.54 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 11/24/93 | 321.27 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW7 | 03/10-11-94 | 321.27 | 52.83 | 268.44 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW7 | 05/04-05/94 | 321.27 | 52.77 | 268.50 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW7 | 09/01/94 ^c | 321.27 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW7 | 11/16/94 | 321.27 | 52.74 | 268.53 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW7 | 02/15/95 | 321.27 | 50.05 | 271.22 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW7 | 05/09/95 | 321.27 | 44.61 | 276.66 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW7 | 08/21/95 | 321.27 | 41.40 | 279.87 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 4.1 |
| MW7 | 11/30/95 | 321.27 | 39.64 | 281.63 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW7 | 03/28/96 | 321.27 | 36.42 | 284.85 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW7 | 05/31/96 | 321.27 | 34.87 | 286.40 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW7 | 08/28/96 | 321.27 | 39.11 | 282.16 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 11/18/96 | 321.27 | 39.10 | 282.17 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 02/28/97 | 321.27 | 34.03 | 287.24 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 05/23/97 | 321.27 | 34.36 | 286.91 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 09/23/97 | 321.27 | 38.66 | 282.61 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 4.4 |
| MW7 | 12/30/97 | 321.27 | 37.45 | 283.82 | 0.00 | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|-----------------|---|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|-----------------------------|
| MW7 | 03/24/98 | 321.27 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW7 | 06/15/98 | 321.27 | 30.05 | 291.22 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 09/11/98 | 321.27 | 35.63 | 285.64 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW7 | 12/09/98 | 321.27 | 21.54 | 299.73 | NM | NS | NS | NS | NS | NS | NS |
| MW7 | 03/31/99 | 321.27 | 28.84 | 292.43 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.0 |
| MW7 | 06/30/99 | 321.27 | 34.68 | 286.59 | 0.00 | 5.96 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW7 | 08/03/99 | 321.27 | 38.22 | 283.05 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 09/24/99 | 321.27 | 42.59 | 278.68 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 11.7 ^f |
| MW7 | 12/22/99 | 321.27 | 41.69 | 279.58 | 0.00 | <1.0 | <1.0 | <1.0 | <1.0 | <1.0 | <5.0 ^f |
| MW7 | 04/04/00 | 321.27 | 35.45 | 285.82 | 0.00 | <1 | <1 | <1 | <1 | <50 | <1 |
| MW7 | 06/15/00 | STATION OPERATIONS TRANSFERRED TO VALERO ENERGY CORPORATION | | | | | | | | | |
| MW7 | 06/28/00 | 321.27 | 40.46 | 280.81 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 4.88 ^f |
| MW7 | 09/26/00 | 321.27 | 44.00 | 277.27 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <1 ^f |
| MW7 | 12/28/00 | 321.27 | 44.63 | 276.64 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2 ^f |
| MW7 | 03/28/01 | 321.27 | 43.04 | 278.23 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5/1.17 ^f |
| MW7 | 06/25/01 | 321.27 | 46.31 | 274.96 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW7 | 09/26/01 | 321.27 | 52.90 | 268.37 | 0.00 | 0.62 | 0.84 | <0.5 | 1.0 | <50 | <2.5 |
| MW7 | 12/17/01 | 321.27 | 53.17 | 268.10 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW7 | 03/18/02 | 321.27 | 53.10 | 268.17 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW7 | 06/17/02 | 321.27 | 53.12 | 268.15 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 8.2/6.40^f |
| MW8 | 10/01/89 | 321.86 | 53.88 | 267.98 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 10/03/89 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW8 | 11/28/89 | 321.86 | 53.74 | 268.12 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 12/20/89 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | 0.61 | <20 | NA |
| MW8 | 01/09/90 | 321.86 | 57.90 | 263.96 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 01/26/90 | 321.86 | 53.57 | 268.29 | 0.00 | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|----------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|-------------|
| MW8 | 01/31/90 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | 0.87 | <20 | NA |
| MW8 | 02/09/90 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | 1.1 | <20 | NA |
| MW8 | (Blank) | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW8 | 02/23/90 | 321.86 | 52.16 | 269.70 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 03/26/90 | 321.86 | 52.80 ^a | 269.06 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW8 | (Blank) | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW8 | 04/18/90 | 321.86 | 51.60 | 270.26 | 0.00 | <0.5 | 0.58 | <0.5 | 1.1 | <20 | NA |
| MW8 | 05/17/90 | 321.86 | 58.21 | 263.65 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW8 | 06/11/90 | 321.86 | 58.65 | 263.21 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW8 | 07/30/90 | 321.86 | 64.33 | 257.53 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 08/01/90 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW8 | 08/27/90 | 321.86 | 70.41 | 251.45 | 0.00 | <0.5 | <0.5 | <0.5 | 0.5 | <20 | NA |
| MW8 | 09/28/90 | 321.86 | 71.93 | 249.93 | 0.00 | <0.5 | <0.5 | <0.5 | 0.5 | <50 | NA |
| MW8 | 12/27/90 | 321.86 | 66.60 | 255.26 | 0.00 | <0.5 | <0.5 | <0.5 | 0.6 | <50 | NA |
| MW8 | 03/20/91 | 321.86 | 60.75 | 261.11 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW8 | 06/20/91 | 321.86 | 88.77 | 233.09 | 0.00 | <0.5 | <0.5 | <0.5 | 0.6 | <50 | NA |
| MW8 | 09/12/91 | 321.86 | 103.17 | 218.69 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 10/14/91 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW8 | 12/30/91 | 321.86 | 81.15 | 240.71 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW8 | 01/30/92 | 321.86 | 81.69 | 240.17 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 03/02/92 | 321.86 | 78.45 | 243.41 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 03/24/92 | 321.86 | 76.55 | 245.31 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW8 | 04/14/92 | 321.86 | 75.56 | 246.30 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 05/21/92 | 321.86 | 86.99 | 234.87 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 06/08/92 | 321.86 | 91.69 | 230.17 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW8 | 07/14/92 | 321.86 | 94.65 | 227.21 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 08/10/92 | 321.86 | 95.02 | 226.84 | 0.00 | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|-----------------------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|-------------|
| MW8 | 09/16/92 | 321.86 | 91.90 | 229.96 | 0.00 | <0.5 | 0.9 | <0.5 | <0.5 | <50 | NA |
| MW8 | 10/07/92 | 321.86 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW8 | 11/09/92 | 321.86 | 84.35 | 237.51 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 12/10/92 | 321.86 | 82.20 | 239.66 | 0.00 | <0.5 | 0.6 | <0.5 | <0.5 | <50 | NA |
| MW8 | 01/26/93 | 321.86 | 78.63 | 243.23 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 02/16/93 | 321.86 | 76.90 | 244.96 | 0.00 | 0.7 | 0.6 | <0.5 | 2.3 | <50 | NA |
| MW8 | 03/11/93 | 321.86 | 74.39 | 247.47 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 04/12/93 | 321.86 | 71.20 | 250.66 | 0.00 | 26 | 7.3 | 11 | 38 | 230 | NA |
| MW8 | 06/01/93 | 321.86 | 68.04 | 253.82 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 07/15/93 | 321.86 | 78.05 | 243.81 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 08/15/93 | 321.86 | 78.45 | 243.41 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 09/29/93 | 321.86 | 73.64 | 248.22 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 09/30/93 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW8 | 10/28/93 | 321.86 | 67.53 | 253.91 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 11/23/93 | 321.86 | 64.68 | 256.76 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 11/24/93 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW8 | 03/10-11/94 | 321.86 | 59.26 | 262.60 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW8 | 05/04-05/94 | 321.86 | 56.84 | 265.02 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW8 | 09/01/94 ^e | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW8 | 11/16/94 | 321.86 | 55.47 | 266.39 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW8 | 02/15/95 | 321.86 | 52.00 | 269.86 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 05/09/95 | 321.86 | 46.60 | 275.26 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 05/12/95 | 321.86 | NM | NC | NM | 2.3 | 1.2 | 2.0 | 7.4 | <50 | NA |
| MW8 | 08/21/95 | 321.86 | 43.86 | 278.00 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW8 | 11/30/95 | 321.86 | 41.25 | 280.61 | 0.00 | <0.5 | <0.5 | 0.69 | 2.7 | <50 | <5.0 |
| MW8 | 03/28/96 | 321.86 | 37.71 | 284.15 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW8 | 05/31/96 | 321.86 | 36.71 | 285.15 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|------------------|----------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|-------------------------|
| MW8 | 08/28/96 | 321.86 | 42.80 | 279.06 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW8 | 11/18/96 | 321.86 | 40.78 | 281.08 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW8 | 02/28/97 | 321.86 | 35.14 | 286.72 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW8 ^D | 02/28/97 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW8 ^R | 02/28/97 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW8 | 05/23/97 | 321.86 | 36.41 | 285.45 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW8 ^D | 05/23/97 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW8 ^R | 05/23/97 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW8 | 09/23/97 | 321.86 | 41.22 | 280.64 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW8 ^D | 09/23/97 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW8 ^R | 09/23/09 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW8 | 12/30/97 | 321.86 | 39.81 | 282.05 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW8 ^D | 12/30/97 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW8 ^R | 12/30/97 | 321.86 | NM | NC | NM | <0.5 | 0.52 | <0.5 | <0.5 | <50 | 3.2 ^f |
| MW8 | 03/24/98 | 321.86 | 31.46 | 290.40 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW8 | 06/15/98 | 321.86 | 31.43 | 290.43 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW8 ^D | 06/15/98 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW8 | 09/11/98 | 321.86 | 38.73 | 283.13 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW8 ^D | 09/11/98 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW8 | 12/09/98 | 321.86 | 28.96 | 292.90 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.0 ^f |
| MW8 ^D | 12/09/98 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.0 ^f |
| MW8 ^R | 12/09/98 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.0 ^f |
| MW8 | 03/31/99 | 321.86 | 25.05 | 296.81 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.0 |
| MW8 ^D | 03/31/99 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.0 |
| MW8 ^R | 03/31/99 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.0 |
| MW8 | 06/30/99 | 321.86 | 42.62 | 279.24 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW8 ^D | 06/30/99 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 13.1/1.18 ^{fh} |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|------------------|-----------------|---|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|------------------------|
| MW8 ^R | 06/30/99 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW8 | 08/03/99 | 321.86 | 51.59 | 270.27 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 0.672 ^f |
| MW8 ^D | 08/03/99 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 0.659 ^f |
| MW8 ^R | 08/03/99 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 ^f |
| MW8 | 09/24/99 | 321.86 | 50.95 | 270.91 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 0.777 ^f |
| MW8 ^D | 09/24/99 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 0.776 ^f |
| MW8 | 12/22/99 | 321.86 | 38.59 | 283.27 | 0.00 | <1.0 | <1.0 | <1.0 | <1.0 | <50 | <5.0 ^f |
| MW8 ^D | 12/22/99 | 321.86 | NM | NC | NM | <1.0 | <1.0 | <1.0 | <1.0 | <50 | <5.0 ^f |
| MW8 ^R | 12/22/99 | 321.86 | NM | NC | NM | <1.0 | <1.0 | <1.0 | <1.0 | <50 | <5.0 ^f |
| MW8 | 04/04/00 | 321.86 | 36.21 | 285.65 | 0.00 | <1 | <1 | <1 | <1 | <50 | 3.3/<5 ^f |
| MW8 | 06/15/00 | STATION OPERATIONS TRANSFERRED TO VALERO ENERGY CORPORATION | | | | | | | | | |
| MW8 | 06/28/00 | 321.86 | 46.51 | 275.35 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <1 ^f |
| MW8 | 09/26/00 | 321.86 | 47.55 | 274.31 | 0.00 | <0.5 | <0.5 | <0.5 | 0.528 | <50 | <1 ^f |
| MW8 | 12/28/00 | 321.86 | 45.68 | 276.18 | 0.00 | 1.03 | 1.25 | <0.5 | 1.76 | <50 | <2 ^f |
| MW8 | 03/28/01 | 321.86 | 45.40 | 276.46 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5/1.00 ^f |
| MW8 | 06/25/01 | 321.86 | 57.84 | 264.02 | 0.00 | 0.71 | 1.0 | <0.5 | 1.4 | <50 | <2.5 |
| MW8 | 09/26/01 | 321.86 | 60.08 | 261.78 | 0.00 | <0.5 | 0.53 | <0.5 | 0.75 | <50 | <2.5 |
| MW8 | 12/17/01 | 321.86 | 61.24 | 260.62 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW8 | 03/18/02 | 321.86 | 57.53 | 264.33 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 03/19/02 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW8 | 06/17/02 | 321.86 | 58.25 | 263.61 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW9 | 10/03/89 | 321.44 | NM | NC | NM | 1,000 | 9,200 | 3,000 | 13,000 | 89,000 | NA |
| MW9 | 10/12/89 | 321.44 | 50.24 | 271.20 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW9 | 11/28/89 | 321.44 | 50.59 | 270.85 | 0.10 | NS | NS | NS | NS | NS | NS |
| MW9 | 12/01/89 | 321.44 | 50.32 | 271.12 | 0.02 | NS | NS | NS | NS | NS | NS |
| MW9 | 12/07/89 | 321.44 | 50.13 | 271.31 | 0.16 | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|----------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|-------------|
| MW9 | 12/13/89 | 321.44 | 49.91 | 271.53 | Slight Sheen | NS | NS | NS | NS | NS | NS |
| MW9 | 12/20/89 | 321.44 | 49.78 | 271.66 | Slight Sheen | 6,300 | 31,000 | 9,500 | 55,000 | 190,000 | NA |
| MW9 | 01/02/90 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW9 | 01/09/90 | 321.44 | 49.39 | 272.05 | Slight Sheen | NS | NS | NS | NS | NS | NS |
| MW9 | 01/25/90 | 321.44 | NM | NC | NM | 2,400 | 9,400 | 2,700 | 15,000 | 77,000 | NA |
| MW9 | 01/26/90 | 321.44 | 49.30 | 272.14 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW9 | 02/23/90 | 321.44 | 49.06 ^a | 272.38 | 0.00 | 1,200 | 7,100 | 2,300 | 14,000 | 97,000 | NA |
| MW9 | 02/23/90 | 321.44 | 49.05 | 272.39 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW9 | 03/26/90 | 321.44 | 48.75 ^a | 272.69 | 0.00 | 1,800 | 7,700 | 2,000 | 11,000 | 89,000 | NA |
| MW9 | 03/26/90 | 321.44 | 48.73 | 272.71 | Slight sheen | NS | NS | NS | NS | NS | NS |
| MW9 | 04/18/90 | 321.44 | 48.81 | 272.63 | 0.00 | 2,000 | 7,500 | 2,500 | 16,000 | 110,000 | NA |
| MW9 | 05/17/90 | 321.44 | 49.96 | 271.48 | 0.00 | 1,500 | 5,700 | 2,300 | 14,000 | 81,000 | NA |
| MW9 | 06/11/90 | 321.44 | 51.58 | 269.86 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW9 | 06/20/90 | 321.44 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | 430 | NA |
| MW9 | 07/30/90 | 321.44 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW9 | 08/27/90 | 321.44 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW9 | 09/28/90 | 321.44 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW9 | 12/27/90 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW9 | 03/20/91 | 321.44 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW9 | 06/20/91 | 321.44 | 49.63 | 271.81 | NM | NS | NS | NS | NS | NS | NS |
| MW9 | 09/12/91 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW9 | 12/30/91 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW9 | 01/30/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW9 | 03/02/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW9 | 03/24/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW9 | 04/14/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW9 | 05/21/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|-------------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|-------------|
| MW9 | 06/08/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW9 | 07/14/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW9 | 08/10/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW9 | 09/16/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW9 | 10/07/92 | 321.44 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW9 | 11/09/92 | 321.44 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW9 | 12/10/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW9 | 01/26/93 | 321.44 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW9 | 02/16/93 | 321.44 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW9 | 03/11/93 | 321.44 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW9 | 04/12/93 | 321.44 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW9 | 06/01/93 | 321.44 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW9 | 07/15/93 | 321.44 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW9 | 08/15/93 | 321.44 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW9 | 09/29/93 | 321.44 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW9 | 10/28/93 | 321.44 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW9 | 11/23/93 | 321.44 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW9 | 03/10-11/94 | 321.44 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW9 | 05/04-05/94 | 321.44 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW9 | 11/16/94 | 321.44 | 52.62 | 268.82 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW9 | 02/15/95 | 321.44 | 49.76 | 271.68 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW9 | 05/09/95 | 321.44 | 44.30 | 277.14 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW9 | 08/21/95 | 321.44 | 41.11 | 280.33 | 0.00 | 270 | 51 | 5.2 | 140 | 1,100 | <25 |
| MW9 | 11/30/95 | 321.44 | 39.40 | 282.04 | 0.00 | 920 | 680 | 120 | 870 | 6,600 | <100 |
| MW9 | 03/28/96 | 321.44 | 36.13 | 285.31 | 0.00 | 72 | 28 | 1.8 | 49 | 360 | <10 |
| MW9 | 05/31/96 | 321.44 | 34.56 | 286.88 | 0.00 | 2,800 | 510 | <50 | 400 | 8,200 | <5.0 |
| MW9 | 08/28/96 | 321.44 | 38.80 | 282.64 | 0.00 | 1.6 | <0.5 | <0.5 | 9.6 | 160 | 28 |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethylbenzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|----------|---|-----------------------|------------------------------|----------------------|------------------------|----------------------|------------------------|--------------------------|------------------------|--------------------------|
| MW9 | 11/18/96 | 321.44 | 38.74 | 282.70 | 0.00 | 2,000 | 610 | 130 | 790 | 7,100 | <200 |
| MW9 | 02/28/97 | 321.44 | 33.74 | 287.70 | 0.00 | 2,900 | 2,600 | 280 | 2,400 | 22,000 | 4,200 |
| MW9 | 05/23/97 | 321.44 | 33.77 | 287.67 | 0.00 | 5,300 | 5,200 | 800 | 3,900 | 32,000 | 1,600 |
| MW9 | 09/23/97 | 320.68 | 38.17 | 282.51 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 20 |
| MW9 | 12/30/97 | 320.68 | 38.83 | 281.85 | 0.00 | 840 | 750 | 80 | 310 | 4,600 | 1,100 ^f |
| MW9 | 03/24/98 | 320.68 | 31.32 | 289.36 | 0.00 | 11,000 | 16,000 | 1,200 | 6,200 | 62,000 | 7,000 |
| MW9 | 06/15/98 | 320.68 | 28.72 | 291.96 | 0.00 | 1.8 | 2.7 | <0.5 | 3.8 | <50 | 8.1 |
| MW9 | 09/11/98 | 320.68 | 31.52 | 289.16 | 0.00 | 1.5 | 0.97 | <0.5 | 1.1 | <50 | 7.1 |
| MW9 | 12/09/98 | 320.68 | 28.92 | 291.76 | 0.00 | 1.4 | 2.9 | <0.5 | <0.5 | <50 | 7.9 ^f |
| MW9 | 03/31/99 | 320.68 | 27.77 | 292.91 | 0.00 | 2,560 | 4,100 | 118 | 3,090 | 18,400 | 3,850/4,950 ^f |
| MW9 | 06/30/99 | 320.68 | 32.57 | 288.11 | 0.00 | 0.883 | 1.43 | <0.5 | 1.24 | <50 | 7.05/5.81 ^{fh} |
| MW9 | 08/03/99 | 320.68 | 36.24 | 284.44 | 0.00 | 1.20 | 1.70 | <0.5 | 0.60 | 91.1 | <0.5 ^f |
| MW9 | 09/24/99 | 320.26 | 41.65 | 278.61 | 0.00 | 2.60/3.13 ⁱ | 1.06 | <0.5 | 1.17 | <50 | 3.92 ^f |
| MW9 | 12/22/99 | 320.26 | 40.55 | 279.71 | 0.00 | 860/870 ⁱ | 380/380 ⁱ | <5.0/<5.0 ⁱ | 2,190/2,170 ⁱ | 7,300 | 4,300 ^f |
| MW9 | 04/04/00 | 320.26 | 34.69 | 285.57 | 0.00 | 2.7 | 2.5 | <1 | 9 | <50 | 310/300 ^f |
| MW9 | 06/15/00 | STATION OPERATIONS TRANSFERRED TO VALERO ENERGY CORPORATION | | | | | | | | | |
| MW9 | 06/28/00 | 320.26 | 39.31 | 280.95 | 0.00 | 111 | 2.98 | <0.5 | 14.9 | 207 | 488 ^f |
| MW9 | 09/26/00 | 320.26 | 43.14 | 277.12 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 77.2 ^f |
| MW9 | 11/03/00 | Well destroyed | | | | | | | | | |
| MW9A | 06/15/00 | STATION OPERATIONS TRANSFERRED TO VALERO ENERGY CORPORATION | | | | | | | | | |
| MW9A | 12/28/00 | NM | 43.72 | NC | 0.00 | 14.5 | 3.75 | 26.4 | 37.4 | 1,040 | 65.5 ^f |
| MW9A | 03/28/01 | 321.17 | 43.90 | 277.27 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5/<1.0 ^f |
| MW9A | 06/25/01 | 321.17 | 49.84 | 271.33 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW9A | 09/26/01 | 321.17 | 56.35 | NC ⁱ | 0.00 | NS | NS | NS | NS | NS | NS |
| MW9A | 12/17/01 | 321.27 | 55.13 | NC ⁱ | 0.00 | NS | NS | NS | NS | NS | NS |
| MW9A | 03/18/02 | 321.27 | 53.02 | 268.25 | 0.00 | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|-----------------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|-------------|
| MW9A | 06/17/02 | 321.27 | 56.70 | NCⁱ | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 10/12/89 | 322.99 | 51.93 | 271.06 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | 20 | NA |
| MW10 | 11/28/89 | 322.99 | 51.88 | 271.11 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 12/20/89 | 322.99 | 51.47 | 271.52 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW10 | 01/09/90 | 322.99 | 50.98 | 272.01 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 01/26/90 | 322.99 | 50.87 | 272.12 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 02/23/90 | 322.99 | 50.67 ^a | 272.32 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 02/23/90 | 322.99 | 50.65 | 272.34 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 03/26/90 | 322.99 | 50.36 ^a | 272.63 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW10 | 03/26/90 | 322.99 | 50.35 | 272.64 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 04/18/90 | 322.99 | 50.45 | 272.54 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 06/11/90 | 322.99 | 51.16 | 271.83 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 07/30/90 | 322.99 | 55.72 | 267.27 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 08/27/90 | 322.99 | 57.75 | 265.24 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW10 | 09/28/90 | 322.99 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW10 | 12/27/90 | 322.99 | 58.08 | 264.91 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 03/20/91 | 322.99 | 57.80 | 265.19 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 06/20/91 | 322.99 | 58.00 | 264.99 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 09/12/91 | 322.99 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW10 | 12/30/91 | 322.99 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW10 | 01/30/92 | 322.99 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW10 | 03/02/92 | 322.99 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW10 | 03/24/92 | 322.99 | 58.53 | 264.46 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 04/14/92 | 322.99 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW10 | 05/21/92 | 322.99 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW10 | 06/08/92 | 322.99 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|-----------------------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|-------------|
| MW10 | 07/14/92 | 322.99 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW10 | 08/10/92 | 322.99 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW10 | 09/16/92 | 322.99 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW10 | 10/07/92 | 322.99 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW10 | 11/09/92 | 322.99 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW10 | 12/10/92 | 322.99 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW10 | 01/26/93 | 322.99 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW10 | 02/16/93 | 322.99 | 58.23 | 264.76 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 03/11/93 | 322.99 | 57.81 | 265.18 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 04/12/93 | 322.99 | 57.84 | 265.15 | 0.00 | 21 | 11 | 21 | 75 | 350 | NA |
| MW10 | 06/01/93 | 322.99 | 57.88 | 265.11 | NM | NS | NS | NS | NS | NS | NS |
| MW10 | 07/15/93 | 322.99 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW10 | 08/15/93 | 322.99 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW10 | 09/29/93 | 322.99 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW10 | 10/28/93 | 322.99 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW10 | 11/23/93 | 322.99 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW10 | 03/10-11/94 | 322.99 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW10 | 05/04-05/94 | 322.99 | 57.21 | 265.78 | Dry | NS | NS | NS | NS | NS | NS |
| MW10 | 09/01/94 ^e | 322.99 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW10 | 11/16/94 | 322.99 | 54.82 | 268.17 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW10 | 02/15/95 | 322.99 | 51.90 | 271.09 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW10 | 05/09/95 | 322.99 | 46.32 | 276.67 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW10 | 08/21/95 | 322.99 | 43.06 | 279.93 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW10 | 11/30/95 | 322.99 | 41.34 | 281.65 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW10 | 03/28/96 | 322.99 | 38.15 | 284.84 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW10 | 05/31/96 | 322.99 | 36.61 | 286.38 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW10 | 08/28/96 | 322.99 | 40.86 | 282.13 | 0.00 | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|-----------------|---|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|------------------------|
| MW10 | 11/18/96 | 322.99 | 40.90 | 282.09 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 02/28/97 | 322.99 | 35.75 | 287.24 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 05/23/97 | 322.99 | 36.07 | 286.92 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 09/23/97 | 322.99 | 40.41 | 282.58 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 12/30/97 | 322.99 | 38.20 | 284.79 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 03/24/98 | 322.99 | 34.12 | 288.87 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 06/15/98 | 322.99 | 31.79 | 291.20 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 09/11/98 | 322.99 | 35.40 | 287.59 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 12/09/98 | 322.99 | 34.32 | 288.67 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 03/31/99 | 322.99 | 30.55 | 292.44 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.0 |
| MW10 | 06/30/99 | 322.99 | 36.36 | 286.63 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW10 | 08/03/99 | 322.99 | 39.95 | 283.04 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 09/24/99 | 322.99 | 44.40 | 278.59 | 0.00 | <0.5 | <0.5 | <0.5 | 0.87 | <50 | 19.30 ^f |
| MW10 | 12/22/99 | 322.99 | 43.39 | 279.60 | 0.00 | 9.5 | 5.3 | 3.9 | 25.1 | 140 | <5.0 ^f |
| MW10 | 04/04/00 | 322.99 | 37.18 | 285.81 | 0.00 | <1 | <1 | <1 | <1 | <50 | <1 |
| MW10 | 06/15/00 | STATION OPERATIONS TRANSFERRED TO VALERO ENERGY CORPORATION | | | | | | | | | |
| MW10 | 06/28/00 | 322.99 | 42.19 | 280.80 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <1 ^f |
| MW10 | 09/26/00 | 322.99 | 45.80 | 277.19 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 3.39 ^f |
| MW10 | 12/28/00 | 322.99 | 45.41 | 277.58 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2 ^f |
| MW10 | 03/28/01 | 322.99 | 44.89 | 278.10 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5/<1.0 ^f |
| MW10 | 06/25/01 | 322.99 | 48.13 | 274.86 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW10 | 09/26/01 | 322.99 | 56.45 | 266.54 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW10 | 12/17/01 | 322.99 | 56.61 | 266.38 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW10 | 03/18/02 | 322.99 | 54.99 | 268.00 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW10 | 06/17/02 | 322.99 | 55.36 | 267.63 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 06/18/02 | 322.99 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|----------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|-------------|
| MW11 | 11/10/89 | 321.77 | 50.64 | 272.13 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 11/16/89 | 321.77 | NM | NC | NM | 4.1 | 9.4 | 0.74 | 20 | 150 | NA |
| MW11 | 11/28/89 | 321.77 | 50.51 | 272.26 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 12/20/89 | 321.77 | 51.47 | 271.30 | 0.00 | 7.2 | 7.5 | 2.9 | 13 | 150 | NA |
| MW11 | 01/09/90 | 321.77 | 49.68 | 273.09 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 01/26/90 | 321.77 | 49.55 | 273.22 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 02/23/90 | 321.77 | 49.37 ^a | 273.40 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 02/23/90 | 321.77 | 49.35 | 273.42 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 03/26/90 | 321.77 | 49.03 ^a | 273.74 | 0.00 | <0.5 | <0.5 | <0.5 | 2.7 | 32 | NA |
| MW11 | 04/18/90 | 321.77 | 49.12 | 273.65 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 05/17/90 | 321.77 | 50.30 | 272.47 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 06/11/90 | 321.77 | 51.16 | 271.61 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 07/30/90 | 321.77 | 53.50 | 269.27 | 0.00 | <0.5 | <0.5 | <0.5 | 3.8 | 26 | NA |
| MW11 | 08/27/90 | 321.77 | 53.65 | 269.12 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 09/28/90 | 321.77 | 53.62 | 269.15 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 12/27/90 | 321.77 | 53.63 | 269.14 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 03/20/91 | 321.77 | 53.26 | 269.51 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 06/20/91 | 321.77 | 53.60 | 269.17 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 09/12/91 | 321.77 | 53.60 | 269.17 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 12/30/91 | 321.77 | 53.95 | 268.82 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 01/30/92 | 321.77 | 53.65 | 269.12 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 03/02/92 | 321.77 | 53.68 | 269.09 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 03/24/92 | 321.77 | 53.70 | 269.07 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 04/14/92 | 321.77 | 53.66 | 269.11 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 05/21/92 | 321.77 | 53.62 | 269.15 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 06/08/92 | 321.77 | 53.61 | 269.16 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 07/14/92 | 321.77 | 53.53 | 269.24 | 0.00 | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|-------------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|-------------|
| MW11 | 08/10/92 | 321.77 | 53.58 | 269.19 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 09/16/92 | 321.77 | 53.60 | 269.17 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 10/07/92 | 321.77 | DRY | DRY | NM | NS | NS | NS | NS | NS | NS |
| MW11 | 11/09/92 | 321.77 | DRY | DRY | NM | NS | NS | NS | NS | NS | NS |
| MW11 | 12/10/92 | 321.77 | 53.59 | 269.18 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 01/26/93 | 321.77 | 53.67 | 269.10 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 02/16/93 | 321.77 | 53.60 | 269.17 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 03/11/93 | 321.77 | 53.58 | 269.19 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 04/12/93 | 321.77 | 53.54 | 269.23 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW11 | 06/01/93 | 321.77 | 53.52 | 269.25 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 07/15/93 | 321.77 | 53.60 | 269.17 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 08/15/93 | 321.77 | 53.55 | 269.22 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 09/29/93 | 321.77 | 53.62 | 269.15 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 09/30/93 | 321.77 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW11 | 10/28/93 | 321.77 | 53.63 | 269.14 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 11/23/93 | 321.77 | 53.58 | 268.19 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 11/24/93 | 321.77 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW11 | 03/10-11/94 | 321.77 | 53.61 | 268.16 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 05/04-05/94 | 321.77 | 53.51 | 268.26 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 11/16/94 | 321.77 | 53.46 | 268.31 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 02/15/95 | 321.77 | 50.57 | 271.20 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW11 | 05/09/95 | 321.77 | 45.05 | 276.72 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW11 | 08/21/95 | 321.77 | 41.88 | 279.89 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 2.8 |
| MW11 | 11/30/95 | 321.77 | 40.04 | 281.73 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW11 | 03/28/96 | 321.77 | 36.90 | 284.87 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW11 | 05/31/96 | 321.77 | 35.34 | 286.43 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW11 | 08/28/96 | 321.77 | 39.56 | 282.21 | 0.00 | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|----------|---|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|------------------------|
| MW11 | 11/18/96 | 321.77 | 39.56 | 282.21 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 02/28/97 | 321.77 | 34.50 | 287.27 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 05/23/97 | 321.77 | 34.80 | 286.97 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 09/23/97 | 321.77 | 39.18 | 282.59 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 12/30/97 | 321.77 | 37.94 | 283.83 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 03/24/98 | 321.77 | 32.86 | 289.65 | NM | NS | NS | NS | NS | NS | NS |
| MW11 | 06/15/98 | 321.77 | 30.49 | 291.28 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 09/11/98 | 321.77 | 35.96 | 285.81 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 12/09/98 | 321.77 | 33.06 | 288.71 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 03/31/99 | 321.77 | 29.31 | 292.46 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 2.79/2.64 ^f |
| MW11 | 06/30/99 | 321.77 | 35.15 | 286.62 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW11 | 08/03/99 | 321.77 | 38.65 | 283.12 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 09/24/99 | 321.73 | 43.08 | 278.65 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 3.93 ^f |
| MW11 | 12/22/99 | 321.73 | 40.94 | 280.79 | 0.00 | <1.0 | <1.0 | <1.0 | <1.0 | <50 | <5.0 ^f |
| MW11 | 04/04/00 | 321.73 | 35.91 | 285.82 | 0.00 | <1 | <1 | <1 | <1 | <50 | <1 |
| MW11 | 06/15/00 | STATION OPERATIONS TRANSFERRED TO VALERO ENERGY CORPORATION | | | | | | | | | |
| MW11 | 06/28/00 | 321.73 | 40.46 | 281.27 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <1 ^f |
| MW11 | 09/26/00 | 321.73 | 44.45 | 277.28 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <1 ^f |
| MW11 | 12/28/00 | 321.73 | 44.11 | 277.62 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 5.71 ^f |
| MW11 | 03/28/01 | 321.73 | 43.60 | 278.13 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5/<1.0 ^f |
| MW11 | 06/25/01 | 321.73 | 46.78 | 274.95 | 0.00 | 3.0 | 7.3 | 2.0 | 11 | 59 | <2.5 |
| MW11 | 09/26/01 | 321.73 | 53.54 | 268.19 | 0.00 | 3.8 | 3.7 | 0.65 | 3.2 | <50 | <2.5 |
| MW11 | 12/17/01 | 321.73 | 53.56 | 268.17 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW11 | 03/18/02 | 321.73 | 53.50 | 268.23 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW11 | 06/17/02 | 321.73 | 53.67 | 268.06 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW12A | 06/15/00 | STATION OPERATIONS TRANSFERRED TO VALERO ENERGY CORPORATION | | | | | | | | | |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|-----------------|---|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|------------------------|
| MW12A | 09/26/00 | NM | 48.26 | NC | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <1 ^f |
| MW12A | 12/28/00 | NM | 46.45 | NC | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2 ^f |
| MW12A | 03/28/01 | 322.53 | 46.07 | 276.46 | 0.00 | 0.622 | 0.823 | <0.5 | 0.526 | <50 | <2.5/<1.0 ^f |
| MW12A | 06/25/01 | 322.53 | 50.20 | 272.33 | 0.00 | <0.5 | 0.82 | <0.5 | 1.0 | <50 | <2.5 |
| MW12A | 09/26/01 | 322.53 | 60.83 | 261.70 | 0.00 | 1.6 | 2.0 | 0.5 | 2.6 | <50 | <2.5 |
| MW12A | 12/17/01 | 322.62 | 62.20 | 260.42 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW12A | 03/18/02 | 322.62 | 58.35 | 264.27 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW12A | 06/17/02 | 322.62 | 58.85 | 263.77 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW13 | 06/15/00 | STATION OPERATIONS TRANSFERRED TO VALERO ENERGY CORPORATION | | | | | | | | | |
| MW13 | 09/26/00 | NM | 45.62 | NC | 0.00 | 0.504 | 0.594 | <0.5 | 0.982 | <50 | 1.62 ^f |
| MW13 | 12/28/00 | NM | 45.15 | NC | 0.00 | 1.19 | 1.05 | <0.5 | 1.25 | <50 | 2.17 ^f |
| MW13 | 03/28/01 | 322.62 | 44.57 | 278.05 | 0.00 | 0.769 | 1.45 | <0.5 | 0.594 | <50 | <2.5/<1.0 ^f |
| MW13 | 06/25/01 | 322.62 | 48.24 | 274.38 | 0.00 | <0.5 | 1.1 | <0.5 | 1.1 | <50 | <2.5 |
| MW13 | 09/26/01 | 322.62 | 56.05 | 266.57 | 0.00 | 1.3 | 1.7 | 0.54 | 3.0 | <50 | <2.5 |
| MW13 | 12/17/01 | 322.71 | 56.40 | 266.31 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW13 | 03/18/02 | 322.71 | 55.20 | 267.51 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW13 | 06/17/02 | 322.71 | 55.38 | 267.33 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW14 | 06/15/00 | STATION OPERATIONS TRANSFERRED TO VALERO ENERGY CORPORATION | | | | | | | | | |
| MW14 | 09/26/00 | NM | 46.90 | NC | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <1 ^f |
| MW14 | 12/28/00 | NM | 45.09 | NC | 0.00 | 2.04 | <0.5 | 0.740 | 1.78 | <50 | <2 ^f |
| MW14 | 03/28/01 | 321.16 | 44.70 | 276.46 | 0.00 | 0.516 | 0.978 | <0.5 | 0.919 | <50 | <2.5/<1.0 ^f |
| MW14 | 06/25/01 | 321.16 | 56.74 | 264.42 | 0.00 | <0.5 | 0.66 | <0.5 | 0.87 | <50 | <2.5 |
| MW14 | 09/26/01 | 321.16 | 59.43 | 261.73 | 0.00 | 3.4 | 4.1 | 1.1 | 5.3 | <50 | <2.5 |
| MW14 | 12/17/01 | 321.24 | 60.78 | 260.46 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW14 | 03/18/02 | 321.24 | 57.50 | 263.74 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|----------|---|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|---------------------------|
| MW14 | 06/17/02 | 321.24 | 57.51 | 263.73 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| VR1 | 03/24/92 | NM | NM | NC | NM | 1.7 | <0.5 | <0.5 | <0.5 | <50 | NA |
| VR1 | 06/30/99 | NM | 19.52 | NC | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 6.83/7.31 ^{fh} |
| VR1 | 08/03/99 | NM | 19.53 | NC | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 2.49 ^f |
| VR1 | 09/24/99 | 321.00 | 19.73 | 301.27 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 5.94 ^f |
| VR1 | 12/22/99 | 321.00 | 21.35 | 299.65 | 0.00 | <1.0 | <1.0 | <1.0 | <1.0 | <50 | 10 ^f |
| VR1 | 04/04/00 | 321.00 | 19.23 | 301.77 | 0.00 | <1 | <1 | <1 | <1 | <50 | 4,500/5,500 ^f |
| VR1 | 06/15/00 | STATION OPERATIONS TRANSFERRED TO VALERO ENERGY CORPORATION | | | | | | | | | |
| VR1 | 06/28/00 | 321.00 | 20.42 | 300.58 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 1,370 ^f |
| VR1 | 09/26/00 | 321.00 | 21.92 | 299.08 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 387 ^f |
| VR1 | 12/28/00 | 321.00 | 21.85 | 299.15 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 200 ^f |
| VR1 | 03/28/01 | 320.90 | 23.99 | 296.91 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 86.6/55.9 ^f |
| VR1 | 06/25/01 | 320.90 | 23.84 | 297.06 | 0.00 | NS | NS | NS | NS | NS | NS |
| VR1 | 09/26/01 | 320.90 | 23.96 | 296.94 | 0.00 | <0.5 | 0.53 | <0.5 | <0.5 | <50 | 140/130 ^f |
| VR1 | 12/17/01 | 321.00 | 24.12 | 296.88 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 100/39 ^f |
| VR1 | 03/18/02 | 321.00 | 23.07 | 297.93 | 0.00 | NS | NS | NS | NS | NS | NS |
| VR1 | 03/19/02 | 321.00 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | 1,240 | 1,340/1,450 ^f |
| VR1 | 06/17/02 | 321.00 | 24.46 | 296.54 | 0.00 | NS | NS | NS | NS | NS | NS |
| VR1 | 06/18/02 | 321.00 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | 122 | 188/160 ^f |
| VR2 | 06/30/99 | NM | 33.63 | NC | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 1,080/1,160 ^{fh} |
| VR2 | 08/03/99 | NM | 37.19 | NC | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 3,390 ^f |
| VR2 | 09/24/99 | 320.18 | 41.54 | 278.64 | 0.00 | 2,650 | <50 | <50 | 309 | 5,170 | 1,030 ^f |
| VR2 | 12/22/99 | 320.18 | 40.63 | 279.55 | 0.00 | <1.0 | <1.0 | <1.0 | <1.0 | <50 | 34 ^f |
| VR2 | 01/21/00 | 320.18 | 39.04 | 281.14 | 0.00 | <1.0 | <1.0 | <1.0 | <1.0 | <50 | 17 ^f |
| VR2 | 04/04/00 | 320.18 | 35.63 | 284.55 | 0.00 | <1 | <1 | <1 | <1 | <50 | 370/400 ^f |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|-----------------|---|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|---------------------------|
| VR2 | 06/15/00 | STATION OPERATIONS TRANSFERRED TO VALERO ENERGY CORPORATION | | | | | | | | | |
| VR2 | 06/28/00 | 320.18 | 39.28 | 280.90 | 0.00 | 1.12 | <1 | <1 | <1 | <50 | 268 ^f |
| VR2 | 09/26/00 | 320.18 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| VR2 | 12/28/00 | 320.18 | 42.55 | 277.63 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 10.6 ^f |
| VR2 | 03/28/01 | 320.18 | 42.00 | 278.18 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 5.85/2.98 ^f |
| VR2 | 06/25/01 | 320.18 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| VR2 | 09/26/01 | 320.18 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| VR2 | 12/17/01 | 320.18 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| VR2 | 03/18/02 | 320.18 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| VR2 | 06/17/02 | 320.18 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| VR3 | 06/30/99 | NM | 9.15 | NC | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 1,220/1,380 ^{fh} |
| VR3 | 08/03/99 | NM | 8.19 | NC | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 16,100 ^f |
| VR3 | 09/24/99 | 318.73 | 8.97 | 309.76 | 0.00 | 7.20 | 1.14 | <1.0 | 1.94 | 122 | 10,900 ^f |
| VR3 | 11/05/99 | Well destroyed | | | | | | | | | |
| VR3 | 06/15/00 | STATION OPERATIONS TRANSFERRED TO VALERO ENERGY CORPORATION | | | | | | | | | |
| VR4 | 06/30/99 | NM | 8.50 | NC | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 146 |
| VR4 | 08/03/99 | NM | 8.69 | NC | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | 71.7 ^b | 3.96 ^f |
| VR4 | 09/24/99 | 321.19 | 9.10 | 312.09 | 0.00 | 0.890 | 2.22 | 0.800 | 3.15 | 79.6 | 90.6 ^f |
| VR4 | 11/05/99 | Well destroyed | | | | | | | | | |
| OW1 | 09/24/99 | 322.45 | 10.37 | 312.08 | 0.00 | 2.10 | 1.41 | <0.5 | 7.22 | 119 | 7,810 ^f |
| OW1 | 12/22/99 | 322.45 | 10.93 | 311.52 | 0.00 | 12 | <5.0 | <5.0 | 5.2 | 360 | 44,000 ^f |
| OW1 | 04/04/00 | 322.45 | 10.83 | 311.62 | 0.00 | 1 | <1 | <1 | <1 | 120 | 5,300/6,800 ^f |
| OW1 | 06/15/00 | STATION OPERATIONS TRANSFERRED TO VALERO ENERGY CORPORATION | | | | | | | | | |
| OW1 | 06/28/00 | 322.45 | 11.91 | 310.54 | 0.00 | 1.20 | <1 | <1 | <1 | <100 | 1,530 ^f |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|-----------------|---|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|--------------------------------|
| OW1 | 09/26/00 | 322.45 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| OW1 | 12/28/00 | 322.45 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| OW1 | 03/28/01 | 321.44 | 9.65 | 311.79 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 8.27/7.97 ^f |
| OW1 | 06/25/01 | 321.44 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| OW1 | 09/26/01 | 321.44 | 11.37 | 310.07 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 250/220 ^f |
| OW1 | 12/17/01 | 321.44 | 9.28 | 312.16 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5/1.0 ^f |
| OW1 | 03/18/02 | 321.44 | 11.05 | 310.39 | 0.00 | 0.70 | 0.70 | <0.5 | <0.5 | <50 | 13.7/14.5 ^f |
| OW1 | 06/17/02 | 321.44 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| OW2 | 09/24/99 | 321.55 | 9.48 | 312.07 | 0.00 | 31.1 | <0.5 | <0.5 | 20.6 | 275 ^g | 177,000 ^f |
| OW2 | 12/22/99 | 321.55 | 10.13 | 311.42 | 0.00 | <5.0 | <5.0 | <5.0 | 5.2 | 410 | 85,000 ^f |
| OW2 | 04/04/00 | 321.55 | 10.00 | NC | NM | NS | NS | NS | NS | NS | NS |
| OW2 | 06/15/00 | STATION OPERATIONS TRANSFERRED TO VALERO ENERGY CORPORATION | | | | | | | | | |
| OW2 | 06/28/00 | 321.55 | 11.00 | 310.55 | 0.00 | <50 | <50 | <50 | <50 | <5,000 | 45,400 ^f |
| OW2 | 09/26/00 | 321.55 | 11.11 | 310.44 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 1,690 ^f |
| OW2 | 12/28/00 | 321.55 | 11.11 | 310.44 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 4,520 ^f |
| OW2 | 03/28/01 | 321.33 | 6.59 | 314.74 | 0.00 | 3.92 | 1.16 | 0.692 | 2.71 | <50 | 9,130/5,650 ^f |
| OW2 | 06/25/01 | 321.33 | 11.93 | 309.40 | 0.00 | <2.0 | <2.0 | <2.0 | 3.1 | <200 | 4,000/4,000 ^f |
| OW2 | 09/26/01 | 321.33 | 12.01 | 309.32 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 160/130 ^f |
| OW2 | 12/17/01 | 321.55 | 5.96 | 315.59 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 1,300/630 ^f |
| OW2 | 03/18/02 | 321.55 | 10.96 | 310.59 | 0.00 | NS | NS | NS | NS | NS | NS |
| OW2 | 03/19/02 | 321.55 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | 1,290 | 1,560/1,720 ^f |
| OW2 | 06/17/02 | 321.55 | 11.78 | 309.77 | 0.00 | NS | NS | NS | NS | NS | NS |
| OW2 | 06/18/02 | 321.55 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | 1,310 | 1,910/1,800^f |
| PMW1 | 12/22/99 | 322.75 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| PMW1 | 04/04/00 | 322.75 | NM | NC | NM | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|-----------------|---|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|-----------------------------|
| PMW1 | 06/15/00 | STATION OPERATIONS TRANSFERRED TO VALERO ENERGY CORPORATION | | | | | | | | | |
| PMW1 | 06/28/00 | 322.75 | 13.72 | 309.03 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <1 ^f |
| PMW1 | 09/26/00 | 322.75 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| PMW1 | 12/28/00 | 322.75 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| PMW1 | 03/28/01 | 322.74 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| PMW1 | 06/25/01 | 322.74 | 15.09 | 307.65 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| PMW1 | 09/26/01 | 322.74 | 15.56 | 307.18 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW1 | 12/17/01 | 322.75 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| PMW1 | 03/18/02 | 322.75 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| PMW1 | 06/17/02 | 322.75 | 14.91 | 307.84 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW2 | 12/22/99 | 322.37 | 12.85 | 309.52 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW2 | 04/04/00 | 322.37 | 10.65 | 311.72 | 0.00 | <1 | <1 | <1 | <1 | <50 | 740/720 ^f |
| PMW2 | 06/15/00 | STATION OPERATIONS TRANSFERRED TO VALERO ENERGY CORPORATION | | | | | | | | | |
| PMW2 | 06/28/00 | 322.37 | 11.50 | 310.87 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 1,570 ^f |
| PMW2 | 09/26/00 | 322.37 | 12.36 | 310.01 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 157 ^f |
| PMW2 | 12/28/00 | 322.37 | 11.85 | 310.52 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | 445 | 234 ^f |
| PMW2 | 03/28/01 | 322.07 | 10.68 | 311.39 | 0.00 | <0.5 | 0.632 | <0.5 | 1.88 | <50 | 400/284 ^f |
| PMW2 | 06/25/01 | 322.07 | 12.10 | 309.97 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 6.6/5.7 ^f |
| PMW2 | 09/26/01 | 322.07 | 12.26 | 309.81 | 0.00 | 1.6 | 2.9 | 1.0 | 4.7 | <50 | 59/46 ^f |
| PMW2 | 12/17/01 | 322.37 | 10.08 | 312.29 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 23/10 ^f |
| PMW2 | 03/18/02 | 322.37 | 11.90 | 310.47 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW2 | 03/19/02 | 322.37 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 6.50/1.8 ^f |
| PMW2 | 06/17/02 | 322.37 | 13.00 | 309.37 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW2 | 06/18/02 | 322.37 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 5.6/4.30^f |
| PMW3 | 12/22/99 | 321.27 | 12.61 | 308.66 | 0.00 | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|-----------------|---|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|------------------------|
| PMW3 | 04/04/00 | 321.27 | 9.78 | 311.49 | 0.00 | <1 | <1 | <1 | <1 | <50 | 250/310 ^f |
| PMW3 | 06/15/00 | STATION OPERATIONS TRANSFERRED TO VALERO ENERGY CORPORATION | | | | | | | | | |
| PMW3 | 06/28/00 | 321.27 | 10.52 | 310.75 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 31.5 ^f |
| PMW3 | 09/26/00 | 321.27 | 10.39 | 310.88 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 13.6 ^f |
| PMW3 | 12/28/00 | 321.27 | 12.20 | 309.07 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2 ^f |
| PMW3 | 03/28/01 | 321.27 | 9.37 | 311.90 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5/1.08 ^f |
| PMW3 | 06/25/01 | 321.27 | 12.47 | 308.80 | 0.00 | 2.1 | 6.8 | 2.4 | 11 | 63 | <2.5 |
| PMW3 | 09/26/01 | 321.27 | 9.81 | 311.46 | 0.00 | 2.0 | 3.7 | 1.4 | 5.9 | <50 | <2.5 |
| PMW3 | 12/17/01 | 321.27 | 7.16 | 314.11 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| PMW3 | 03/18/02 | 321.27 | 9.89 | 311.38 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 2.30/0.7 ^f |
| PMW3 | 06/17/02 | 321.27 | 10.35 | 310.92 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW3 | 06/18/02 | 321.27 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| PMW4 | 12/22/99 | 321.37 | 15.32 | 306.05 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW4 | 04/04/00 | 321.37 | 10.60 | 310.77 | 0.00 | <1 | <1 | <1 | <1 | <50 | 28/27 ^f |
| PMW4 | 06/15/00 | STATION OPERATIONS TRANSFERRED TO VALERO ENERGY CORPORATION | | | | | | | | | |
| PMW4 | 06/28/00 | 321.37 | 14.00 | 307.37 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 3.73 ^f |
| PMW4 | 09/26/00 | 321.37 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| PMW4 | 12/28/00 | 321.37 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| PMW4 | 03/28/01 | 321.37 | 14.11 | 307.26 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5/1.11 ^f |
| PMW4 | 06/25/01 | 321.37 | 15.07 | 306.30 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| PMW4 | 09/26/01 | 321.37 | 14.11 | 307.26 | 0.00 | 7.4 | 13 | 4.2 | 18 | 110 | <2.5 |
| PMW4 | 12/17/01 | 321.37 | 11.86 | 309.51 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| PMW4 | 03/18/02 | 321.37 | 14.17 | 307.20 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW4 | 03/19/02 | 321.37 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| PMW4 | 06/17/02 | 321.37 | 15.55 | 305.82 | 0.00 | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|-----------------|---|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|----------------------------|
| PMW5 | 12/22/99 | 320.04 | 13.19 | 306.85 | 0.00 | 1.0 | <1.0 | <1.0 | <1.0 | <50 | 810 ^f |
| PMW5 | 04/04/00 | 320.04 | 9.61 | 310.43 | 0.00 | <1 | <1 | <1 | <1 | <50 | 680/890 ^f |
| PMW5 | 06/15/00 | STATION OPERATIONS TRANSFERRED TO VALERO ENERGY CORPORATION | | | | | | | | | |
| PMW5 | 06/28/00 | 320.04 | 10.10 | 309.94 | 0.00 | 1.79 | <0.5 | <0.5 | <0.5 | <50 | 629 ^f |
| PMW5 | 09/26/00 | 320.04 | 12.15 | 307.89 | 0.00 | 1.83 | <0.5 | <0.5 | <0.5 | <50 | 743 ^f |
| PMW5 | 12/28/00 | 320.04 | 12.48 | 307.56 | 0.00 | 1.93 | <0.5 | <0.5 | <0.5 | <50 | 919 ^f |
| PMW5 | 03/28/01 | 320.04 | 6.90 | 313.14 | 0.00 | 1.38 | 0.790 | <0.5 | <0.5 | <50 | 420/304 ^f |
| PMW5 | 06/25/01 | 320.04 | 11.74 | 308.30 | 0.00 | 1.1 | <0.5 | <0.5 | <0.5 | <50 | 540/560 ^f |
| PMW5 | 09/26/01 | 320.04 | 12.30 | 307.74 | 0.00 | 3.8 | 3.6 | 1.2 | 5.9 | <50 | 500/440 ^f |
| PMW5 | 12/17/01 | 320.04 | 8.89 | 311.15 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 230/94 ^f |
| PMW5 | 03/18/02 | 320.04 | 10.70 | 309.34 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW5 | 03/19/02 | 320.04 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | 179 | 152/35 ^f |
| PMW5 | 06/17/02 | 320.04 | 12.82 | 307.22 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW5 | 06/18/02 | 320.04 | NM | NC | NM | 1.1 | 0.5 | <0.5 | <0.5 | 167 | 260/226^f |
| PMW6 | 12/22/99 | 321.38 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| PMW6 | 04/04/00 | 321.38 | 15.10 | NC | NM | NS | NS | NS | NS | NS | NS |
| PMW6 | 06/15/00 | STATION OPERATIONS TRANSFERRED TO VALERO ENERGY CORPORATION | | | | | | | | | |
| PMW6 | 06/28/00 | 321.38 | 14.60 | NC | NM | NS | NS | NS | NS | NS | NS |
| PMW6 | 09/26/00 | 321.38 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| PMW6 | 12/28/00 | 321.38 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| PMW6 | 03/28/01 | 321.38 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| PMW6 | 06/25/01 | 321.38 | 14.82 | 306.56 | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| PMW6 | 09/26/01 | 321.38 | 15.42 | 305.96 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW6 | 12/17/01 | 321.38 | 15.12 | 306.26 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW6 | 03/18/02 | 321.38 | 15.51 | 305.87 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW6 | 06/17/02 | 321.38 | 15.56 | 305.82 | 0.00 | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|-------------|
|-----------------|------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|-------------|

a = Water level recorded during pumping of MW7.

b = Anomalous water level possibly due to recharge from a perched water zone.

c = Casing head cut to lower elevation.

d = Casing head damaged by construction.

e = Results obtained past the technical holding time.

f = Methyl tertiary butyl ether by EPA Method 8260.

g = Unidentified Hydrocarbon C6-C12.

h = Analysis performed outside of EPA recommended hold time.

i = Groundwater level measured is in sump for groundwater extraction pump, near the bottom of the well and below the screened interval, and is not considered representative of groundwater elevation.

D = Duplicate.

R = Rinseate.

Depth to groundwater = Measured from notch/mark on north edge of well casing.

LPH = Liquid-phase hydrocarbons.

TPH = Total Petroleum Hydrocarbons.

MTBE = Methyl tertiary butyl ether.

NA = Not analyzed.

NC = Not calculated.

ND = Not detected at or above the laboratory's reporting limits.

NM = Not measured.

NS = Not sampled.

µg/L = Micrograms per liter.

Note: TPH-g results beginning March 2002 include MTBE.

TABLE 3 GROUNDWATER MONITORING PLAN,
FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Well Number | Groundwater Gauging Frequency | Groundwater Sampling and Analysis Frequency | |
|-------------|-------------------------------|---|------|
| | | BTEX and TPH-g | MTBE |
| MW1 | Q | Q | Q |
| MW4 | Q | Q | Q |
| MW5S | Q | Q | Q |
| MW5D | Q | Q | Q |
| MW7 | Q | Q | Q |
| MW8 | Q | Q | Q |
| MW9A | Q | Q | Q |
| MW10 | Q | Q | Q |
| MW11 | Q | Q | Q |
| MW12A | Q | Q | Q |
| MW13 | Q | Q | Q |
| MW14 | Q | Q | Q |
| OW1 | Q | Q | Q |
| OW2 | Q | Q | Q |
| VR1 | Q | Q | Q |
| VR2 | Q | Q | Q |
| PMW1 | Q | Q | Q |
| PMW2 | Q | Q | Q |
| PMW3 | Q | Q | Q |
| PMW4 | Q | Q | Q |
| PMW5 | Q | Q | Q |
| PMW6 | Q | Q | Q |

Q = Quarterly.

BTEX = Benzene, toluene, ethylbenzene, total xylenes.

TPH-g = Total Petroleum Hydrocarbons as gasoline.

MTBE = Methyl tertiary butyl ether.

**TABLE 4 OPERATION AND PERFORMANCE DATA - GROUNDWATER EXTRACTION SYSTEM
FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA**

| Date | Days of Operation | Percent Operational | Flow Total (gallons) | Average Operational Flow rate (gpm) | Influent Conc. (µg/L) Total TPH | Influent Conc. (µg/L) Benzene | Influent Conc. (µg/L) MTBE | Est. Pounds Removed* Total TPH | Cumulative Pounds Removed Total TPH | Est. Pounds Removed* Benzene | Cumulative Pounds Removed Benzene | Est. Pounds Removed* MTBE | Cumulative Pounds Removed MTBE |
|----------|-------------------|---------------------|----------------------|-------------------------------------|---------------------------------|-------------------------------|----------------------------|--------------------------------|-------------------------------------|------------------------------|-----------------------------------|---------------------------|--------------------------------|
| 03/12/01 | 0 | 0% | 185 | 0.0 | | | | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 03/12/01 | 0.26 | 100% | 2,390 | 5.8 | 102.5 | < 0.500 | 66.3 | 0.002 | 0.002 | 0.000 | 0.000 | 0.001 | 0.001 |
| 03/15/01 | 2.80 | 100% | 30,740 | 7.0 | | | | 0.024 | 0.026 | 0.000 | 0.000 | 0.008 | 0.009 |
| 03/23/01 | 5.44 | 67% | 73,030 | 5.4 | | | | 0.036 | 0.062 | 0.000 | 0.000 | 0.012 | 0.021 |
| 03/30/01 | 6.94 | 100% | 137,670 | 6.5 | | | | 0.055 | 0.116 | 0.000 | 0.001 | 0.019 | 0.040 |
| 04/06/01 | 7.03 | 100% | 206,240 | 6.8 | < 100 | < 0.500 | < 2.5 | 0.058 | 0.174 | 0.000 | 0.001 | 0.020 | 0.060 |
| 04/13/01 | 7.02 | 100% | 276,970 | 7.0 | | | | 0.059 | 0.233 | 0.000 | 0.001 | 0.001 | 0.061 |
| 04/19/01 | 5.97 | 100% | 335,570 | 6.8 | | | | 0.049 | 0.282 | 0.000 | 0.001 | 0.001 | 0.062 |
| 04/27/01 | 8.04 | 100% | 415,750 | 6.9 | | | | 0.067 | 0.349 | 0.000 | 0.002 | 0.002 | 0.064 |
| 05/01/01 | 3.92 | 100% | NM | NC | | | | 0.000 | 0.349 | 0.000 | 0.002 | 0.002 | 0.066 |
| 05/08/01 | 7.10 | 100% | 525,007 | 6.9 | | | | 0.091 | 0.440 | 0.000 | 0.002 | 0.002 | 0.069 |
| 05/11/01 | 2.86 | 100% | 555,840 | 7.5 | < 100 | < 0.500 | < 2.5 | 0.026 | 0.465 | 0.000 | 0.002 | 0.001 | 0.069 |
| 05/18/01 | 7.08 | 100% | 623,650 | 6.6 | | | | 0.057 | 0.522 | 0.000 | 0.003 | 0.001 | 0.071 |
| 05/25/01 | 7.02 | 100% | 691,110 | 6.7 | | | | 0.056 | 0.578 | 0.000 | 0.003 | 0.001 | 0.072 |
| 06/01/01 | 7.06 | 100% | 758,630 | 6.6 | | | | 0.056 | 0.634 | 0.000 | 0.003 | 0.001 | 0.073 |
| 06/05/01 | 3.96 | 100% | 766,070 | 1.3 | < 100 | < 0.50 | < 2.5 | 0.006 | 0.641 | 0.000 | 0.003 | 0.000 | 0.074 |
| 06/15/01 | 9.96 | 100% | 859,280 | 6.5 | | | | 0.078 | 0.718 | 0.000 | 0.004 | 0.002 | 0.076 |
| 06/22/01 | 3.53 | 50% | 924,570 | 12.8 | | | | 0.054 | 0.773 | 0.000 | 0.004 | 0.001 | 0.077 |
| 06/25/01 | 1.38 | 50% | 924,578 | 0.0 | | | | 0.000 | 0.773 | 0.000 | 0.004 | 0.000 | 0.077 |
| 06/26/01 | 1.19 | 100% | 934,690 | 5.9 | | | | 0.008 | 0.781 | 0.000 | 0.004 | 0.000 | 0.077 |
| 07/06/01 | 5.02 | 50% | 992,100 | 7.9 | < 100 | < 0.50 | < 2.5 | 0.048 | 0.829 | 0.000 | 0.004 | 0.001 | 0.078 |
| 07/12/01 | 6.04 | 100% | 1,040,560 | 5.6 | | | | 0.040 | 0.870 | 0.000 | 0.004 | 0.001 | 0.079 |
| 07/13/01 | 0.94 | 100% | 1,048,180 | 5.6 | | | | 0.006 | 0.876 | 0.000 | 0.004 | 0.000 | 0.080 |
| 07/20/01 | 6.99 | 100% | 1,102,500 | 5.4 | | | | 0.045 | 0.921 | 0.000 | 0.005 | 0.001 | 0.081 |
| 07/27/01 | 6.88 | 100% | 1,150,270 | 4.8 | | | | 0.040 | 0.961 | 0.000 | 0.005 | 0.001 | 0.082 |
| 08/07/01 | 11.01 | 100% | 1,169,700 | 1.2 | | | | 0.016 | 0.977 | 0.000 | 0.005 | 0.000 | 0.082 |
| 08/10/01 | 3.13 | 100% | 1,170,090 | 0.1 | < 100 | < 0.50 | < 2.5 | 0.000 | 0.978 | 0.000 | 0.005 | 0.000 | 0.082 |
| 08/16/01 | 6.07 | 100% | 1,182,500 | 1.4 | | | | 0.010 | 0.988 | 0.000 | 0.005 | 0.002 | 0.084 |
| 08/24/01 | 7.78 | 100% | 1,183,080 | 0.1 | | | | 0.000 | 0.988 | 0.000 | 0.005 | 0.000 | 0.084 |
| 08/31/01 | 7.14 | 100% | 1,183,450 | 0.0 | | | | 0.000 | 0.989 | 0.000 | 0.005 | 0.000 | 0.084 |
| 09/07/01 | 7.11 | 100% | 1,183,920 | 0.0 | < 100 | < 0.50 | 29 | 0.000 | 0.989 | 0.000 | 0.005 | 0.000 | 0.084 |
| 09/12/01 | 4.71 | 100% | 1,184,270 | 0.1 | | | | 0.001 | 0.990 | 0.000 | 0.005 | 0.001 | 0.085 |
| 09/18/01 | 5.99 | 100% | 1,184,840 | 0.1 | | | | 0.001 | 0.990 | 0.000 | 0.005 | 0.001 | 0.086 |
| 09/25/01 | 7.23 | 100% | 1,185,000 | 0.0 | | | | 0.000 | 0.991 | 0.000 | 0.005 | 0.000 | 0.086 |
| 10/02/01 | 7.06 | 100% | 1,186,110 | 0.1 | | | | 0.002 | 0.992 | 0.000 | 0.005 | 0.002 | 0.088 |
| 10/08/01 | 0.00 | 0% | 1,186,110 | 0.0 | | | | 0.000 | 0.992 | 0.000 | 0.005 | 0.000 | 0.088 |
| 10/23/01 | 0.00 | 0% | 1,186,110 | 0.0 | 260 | < 0.50 | 460 | 0.000 | 0.992 | 0.000 | 0.005 | 0.000 | 0.088 |
| 10/30/01 | 7.23 | 100% | 1,186,120 | 0.0 | | | | 0.000 | 0.992 | 0.000 | 0.005 | 0.000 | 0.088 |
| 11/13/01 | 0.00 | 0% | 1,186,150 | 0.0 | | | | 0.000 | 0.992 | 0.000 | 0.005 | 0.000 | 0.089 |

**TABLE 4 OPERATION AND PERFORMANCE DATA - GROUNDWATER EXTRACTION SYSTEM
FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA**

| Date | Days of Operation | Percent Operational | Flow Total (gallons) | Average Operational Flow rate (gpm) | Influent Conc. (µg/L) Total TPH | Influent Conc. (µg/L) Benzene | Influent Conc. (µg/L) MTBE | Est. Pounds Removed* Total TPH | Cumulative Pounds Removed Total TPH | Est. Pounds Removed* Benzene | Cumulative Pounds Removed Benzene | Est. Pounds Removed* MTBE | Cumulative Pounds Removed MTBE |
|------------------------|-------------------|---------------------|----------------------|-------------------------------------|---------------------------------|-------------------------------|----------------------------|--------------------------------|-------------------------------------|------------------------------|-----------------------------------|---------------------------|--------------------------------|
| | | | | | | | | | | | | | |
| 12/11/01 | 0.00 | 0% | 1,186,150 | 0.0 | | | | 0.000 | 0.992 | 0.000 | 0.005 | 0.000 | 0.089 |
| 12/14/01 | 3.01 | 100% | 1,188,700 | 0.6 | | | | 0.006 | 0.998 | 0.000 | 0.005 | 0.013 | 0.102 |
| 12/17/01 | 2.31 | 100% | NM | NC | | | | NC | 0.998 | NC | 0.005 | NC | 0.102 |
| 12/18/01 | 0.00 | 0% | NM | NC | | | | NC | 0.998 | NC | 0.005 | NC | 0.102 |
| 12/21/01 | 0.00 | 0% | 1,189,280 | 0.2 | < 520 | < 0.50 | 800 | 0.002 | 1.000 | 0.000 | 0.005 | 0.003 | 0.105 |
| 12/28/01 | 3.59 | 50% | 1,191,340 | 0.4 | | | | 0.005 | 1.005 | 0.000 | 0.005 | 0.015 | 0.120 |
| 01/04/02 | 0.00 | 0% | 1,191,350 | 0.0 | | | | 0.000 | 1.005 | 0.000 | 0.005 | 0.000 | 0.120 |
| 01/07/02 | 0.00 | 0% | 1,191,350 | 0.0 | | | | 0.000 | 1.005 | 0.000 | 0.005 | 0.000 | 0.120 |
| 01/08/02 | 0.96 | 100% | 1,191,940 | 0.4 | < 98 | 0.57 | 920 | 0.002 | 1.007 | 0.000 | 0.005 | 0.004 | 0.124 |
| 01/15/02 | 3.50 | 50% | 1,194,700 | 0.5 | | | | 0.005 | 1.011 | 0.000 | 0.005 | 0.011 | 0.135 |
| 01/22/02 | 3.48 | 50% | 1,198,310 | 0.7 | | | | 0.006 | 1.018 | 0.000 | 0.005 | 0.014 | 0.149 |
| 01/25/02 | 0.00 | 0% | 1,198,310 | 0.0 | | | | 0.000 | 1.018 | 0.000 | 0.005 | 0.000 | 0.149 |
| 01/29/02 | 4.09 | 100% | 1,198,950 | 0.1 | | | | 0.001 | 1.019 | 0.000 | 0.005 | 0.003 | 0.152 |
| 01/30/02 | 0.70 | 100% | NM | NC | | | | NC | 1.019 | NC | 0.005 | NC | 0.152 |
| 02/05/02 | 6.30 | 100% | 1,199,110 | 0.02 | < 310 | < 0.50 | 38 | 0.000 | 1.019 | 0.000 | 0.005 | 0.001 | 0.153 |
| 02/08/02 | 2.36 | 100% | NM | NC | | | | NC | 1.019 | NC | 0.005 | NC | 0.153 |
| 02/11/02 | 3.60 | 100% | 1,199,310 | 0.0 | | | | 0.000 | 1.019 | 0.000 | 0.005 | 0.000 | 0.153 |
| 02/19/02 | 8.00 | 100% | 1,199,420 | 0.0 | | | | 0.000 | 1.019 | 0.000 | 0.005 | 0.000 | 0.153 |
| 02/26/02 | 7.03 | 100% | 1,199,590 | 0.0 | | | | 0.000 | 1.020 | 0.000 | 0.005 | 0.000 | 0.153 |
| 03/05/02 | 6.99 | 100% | 1,199,590 | 0.0 | < 120 | < 0.50 | 14 | 0.000 | 1.020 | 0.000 | 0.005 | 0.000 | 0.153 |
| 03/12/02 | 3.49 | 50% | 1,199,600 | 0.0 | | | | 0.000 | 1.020 | 0.000 | 0.005 | 0.000 | 0.153 |
| 03/19/02 | 3.51 | 50% | 1,203,100 | 0.7 | | | | 0.016 | 1.036 | 0.000 | 0.005 | 0.000 | 0.153 |
| 03/26/02 | 6.99 | 100% | 1,207,200 | 0.4 | | | | 0.018 | 1.054 | 0.000 | 0.005 | 0.000 | 0.154 |
| 03/27/02 | 0.97 | 100% | 1,207,768 | 0.4 | | | | 0.003 | 1.057 | 0.000 | 0.005 | 0.000 | 0.154 |
| 04/04/02 | 7.82 | 100% | 1,210,690 | 0.3 | | | | 0.013 | 1.070 | 0.000 | 0.005 | 0.000 | 0.154 |
| 04/09/02 | 0.00 | 0% | 1,210,690 | 0.0 | | | | 0.000 | 1.070 | 0.000 | 0.005 | 0.000 | 0.154 |
| 04/16/02 | 0.00 | 0% | 1,210,690 | 0.0 | | | | 0.000 | 1.070 | 0.000 | 0.005 | 0.000 | 0.154 |
| 04/17/02 | 0.00 | 0% | 1,210,696 | 0.0 | | | | 0.000 | 1.070 | 0.000 | 0.005 | 0.000 | 0.154 |
| 04/23/02 | 0.00 | 0% | 1,210,690 | 0.0 | | | | 0.000 | 1.070 | 0.000 | 0.005 | 0.000 | 0.154 |
| 05/14/02 | 0.00 | 0% | 1,210,840 | 0.0 | | | | 0.001 | 1.070 | 0.000 | 0.005 | 0.000 | 0.154 |
| 05/28/02 | 0.00 | 0% | 1,210,840 | 0.0 | | | | 0.000 | 1.070 | 0.000 | 0.005 | 0.000 | 0.154 |
| 05/29/02 | 0.00 | 0% | 1,210,850 | 0.0 | | | | 0.000 | 1.070 | 0.000 | 0.005 | 0.000 | 0.154 |
| 05/30/02 | 0.88 | 100% | 1,210,850 | 0.0 | | | | 0.000 | 1.070 | 0.000 | 0.005 | 0.000 | 0.154 |
| 06/05/02 | 6.13 | 100% | 1,213,350 | 0.0 | | | | 0.011 | 1.082 | 0.000 | 0.005 | 0.000 | 0.154 |
| 06/12/02 | 7.02 | 100% | 1,213,400 | 0.0 | < 960 | < 0.50 | 9.2 | 0.000 | 1.082 | 0.000 | 0.005 | 0.000 | 0.154 |
| 06/18/02 | 5.98 | 100% | 1,216,120 | 0.0 | | | | 0.022 | 1.104 | 0.000 | 0.005 | 0.000 | 0.154 |
| Total / Average | 297.60 | 64.26% | 1,216,120 | | | | | 1.104 | 1.104 | 0.005 | 0.005 | 0.154 | 0.154 |

Note: When analyte is not detected, laboratory reporting limit is used for concentration and mass removed calculations.

**TABLE 4 OPERATION AND PERFORMANCE DATA - GROUNDWATER EXTRACTION SYSTEM
FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA**

| Date | Days of Operation | Percent Operational | Flow Total (gallons) | Average Operational Flow rate (gpm) | Influent Conc. (µg/L) Total TPH | Influent Conc. (µg/L) Benzene | Influent Conc. (µg/L) MTBE | Est. Pounds Removed* Total TPH | Cumulative Pounds Removed Total TPH | Est. Pounds Removed* Benzene | Cumulative Pounds Removed Benzene | Est. Pounds Removed* MTBE | Cumulative Pounds Removed MTBE |
|------|-------------------|---------------------|----------------------|-------------------------------------|------------------------------------|----------------------------------|-------------------------------|-----------------------------------|--|---------------------------------|--------------------------------------|------------------------------|-----------------------------------|
|------|-------------------|---------------------|----------------------|-------------------------------------|------------------------------------|----------------------------------|-------------------------------|-----------------------------------|--|---------------------------------|--------------------------------------|------------------------------|-----------------------------------|

* Est. Pounds Removed = Average influent conc. (µg/L) * period flow total (gallons) * 1 lb/454 g * 1g/1,000,000µg * 3.785 L/gallon

gpm - Gallons per minute

µg/L - Micrograms per liter

TPH - Total Petroleum Hydrocarbons as gasoline and diesel

NM - Not Measured

MTBE - Methyl Tertiary Butyl Ether

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**TABLE 5 SUMMARY OF ANALYTICAL RESULTS - GROUNDWATER EXTRACTION SYSTEM
FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA**

| Sample | | Concentration (µg/L) | | | | | | | | |
|---------------------------------------|----------|--|---------|---------|-------------------|------------------|--------|--------|---------------|--|
| Location | Date | TPH-g | Benzene | Toluene | Ethyl- benzene | Total Xylenes | TPH-d | MTBE | MTBE by 8260B | |
| Influent | | | | | | | | | | |
| | 03/12/01 | 52.5 | < 0.500 | < 0.500 | < 0.500 | < 0.500 | < 50.0 | 66.3 | 65.7 | |
| | 04/06/01 | < 50.0 | < 0.500 | < 0.500 | < 0.500 | < 0.500 | < 50.0 | < 2.50 | NA | |
| | 05/11/01 | < 50.0 | < 0.500 | < 0.500 | < 0.500 | < 0.500 | < 50.0 | < 2.50 | < 1.00 | |
| | 06/05/01 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 50 | < 2.5 | < 1.0 | |
| | 07/06/01 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 50 | < 2.5 | < 2.0 | |
| | 08/10/01 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 50 | < 2.5 | < 1.0 | |
| | 09/07/01 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 50 | 29 | 52 | |
| | 10/23/01 | 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 210 | 460 | 620 | |
| | 12/21/01 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 470 | 800 | 650 | |
| | 01/08/02 | < 50 | 0.57 | < 0.50 | < 0.50 | < 0.50 | < 48 | 920 | 750 | |
| | 02/05/02 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 260 | 38 | 35 | |
| | 03/05/02 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 70 | 14 | 16 | |
| | 05/28/02 | NA | NA | NA | NA | NA | NA | NA | NA | |
| | 06/12/02 | < 50 | < 0.50 | 0.62 | < 0.50 | < 0.50 | 910 | 9.2 | 10 | |
| After First GAC (Intermediate) | | | | | | | | | | |
| | 03/12/01 | < 50.0 | < 0.500 | < 0.500 | < 0.500 | < 0.500 | < 50.0 | < 2.50 | < 1.00 | |
| | 04/06/01 | < 50.0 | < 0.500 | < 0.500 | < 0.500 | < 0.500 | < 50.0 | < 2.50 | NA | |
| | 05/11/01 | < 50.0 | < 0.500 | < 0.500 | < 0.500 | < 0.500 | < 50.0 | < 2.50 | < 1.00 | |
| | 06/05/01 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 50 | < 2.5 | < 1.0 | |
| | 07/06/01 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 50 | < 2.5 | < 2.0 | |
| | 08/10/01 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 50 | < 2.5 | < 1.0 | |
| | 09/07/01 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 50 | < 2.5 | < 1.0 | |
| | 10/23/01 | < 50 | < 0.50 | 0.50 | 2.7 | 2.9 | 200 | < 2.5 | < 2.0 | |
| | 12/21/01 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 48 | < 2.5 | < 0.50 | |
| | 01/08/02 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 48 | < 2.5 | < 0.50 | |
| | 02/05/02 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 290 | < 2.5 | < 0.50 | |
| | 03/05/02 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 320 | < 2.5 | < 0.50 | |
| | 05/28/02 | NA | NA | NA | NA | NA | NA | NA | NA | |
| | 06/12/02 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 760 | < 2.5 | < 0.50 | |
| Effluent | | | | | | | | | | |
| | 03/12/01 | < 50.0 | < 0.500 | < 0.500 | < 0.500 | < 0.500 | < 50.0 | < 2.50 | < 1.00 | |
| | 04/06/01 | < 50.0 | < 0.500 | < 0.500 | < 0.500 | < 0.500 | < 50.0 | < 2.50 | NA | |
| | 05/11/01 | < 50.0 | < 0.500 | < 0.500 | < 0.500 | < 0.500 | < 50.0 | < 2.50 | < 1.00 | |
| | 06/05/01 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 50 | < 2.5 | < 1.0 | |
| | 07/06/01 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 60 | < 2.5 | < 2.0 | |
| | 07/06/01 | TPH-d result confirmed with spare sample | | | | | < 50 | | | |
| | 08/10/01 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 50 | < 2.5 | < 1.0 | |
| | 09/07/01 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 50 | < 2.5 | < 1.0 | |
| | 10/23/01 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 700 | < 2.5 | < 2.0 | |
| | 12/21/01 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 48 | < 2.5 | < 0.50 | |
| | 01/08/02 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 48 | < 2.5 | < 0.50 | |
| | 02/05/02 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 58 | < 2.5 | < 0.50 | |
| | 03/05/02 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 400 | < 2.5 | < 0.50 | |
| | 05/28/02 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 1,200 | < 2.5 | < 0.50 | |
| | 06/12/02 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 51 | < 2.5 | < 0.50 | |

NA - Not Analyzed

µg/L - Micrograms per liter

TPH-g - Total petroleum hydrocarbons as gasoline

TPH-d - Total petroleum hydrocarbons as diesel

Appendix A
Field Protocols

PROTOCOLS FOR QUARTERLY GROUNDWATER MONITORING

GROUNDWATER GAUGING

Wells are opened prior to gauging to allow the groundwater level in the wells to equilibrate with atmospheric pressure. The depth to groundwater and depth to liquid-phase hydrocarbons, if present, are then measured to the nearest 0.01 feet using an electronic water level meter or optical interface probe. The measurements are made from a permanent reference point at the top of the well casing. If less than 1 foot of water is measured in a well, the water is bailed and, if the well does not recover, the well is considered "dry." Wells with a sheen or measurable liquid-phase hydrocarbons are generally not purged or sampled.

WELL PURGING

After the wells are gauged, each well is purged of approximately 3 well casing volumes of water to provide representative groundwater samples for analysis. Field parameters of pH, temperature, and electrical conductance are measured during purging to ensure that these parameters have stabilized before groundwater in a well is sampled. Groundwater parameters are considered stable when two consecutive readings indicate no greater than a 10 percent change from the previous reading for temperature and electrical conductance and no greater than a 0.1 pH units change from the previous reading for pH. Groundwater in each well is purged using an inertial pump (WaTerra), an electric submersible pump, or a bailer. After the well is purged, the water level is checked to ensure that the well has recharged to at least 80 percent of its original water level.

GROUNDWATER SAMPLING

After purging, groundwater in each well is sampled using dedicated tubing and an inertial pump (WaTerra) or a factory-cleaned disposable bailer. Samples from extraction wells are typically collected from sample ports associated with the groundwater remediation system. Samples collected for volatile organic analysis are placed in Teflon septum-sealed 40-milliliter glass vials. Samples collected for diesel analysis are placed in 1-liter amber glass bottles. Each sample bottle is labeled with the site name, well number, date, sampler's initials, and preservative. The samples are placed in a cooler with ice for delivery to a state-certified laboratory. The information for each sample is entered on a chain-of-custody form prior to transport to the laboratory.

Appendix B
Field Documents

MONITORING WELL DATA FORM

Client: ExxonMobil

Date: 6/17/02 07/26/2001

Project Number: UP3399.1

Station Number: 7-3399

Site Location:
2991 Hopecard Rd, Pleasanton, CA

Samplers: ~~CM/WN~~

| | MONITORING WELL NUMBER | DEPTH TO WATER (TOC) | DEPTH TO PRODUCT (TOC) | APPARENT PRODUCT THICKNESS | AMOUNT OF PRODUCT REMOVED | MONITORING WELL INTEGRITY | DEPTH TO BOTTOM (TOC) | WELL CASING DIAMETER |
|------|------------------------|----------------------|-------------------------------|----------------------------|---------------------------|---------------------------|-----------------------|----------------------|
| 905 | 6/18 MW-1 | 52.67 | | | | | 55.15 | 4" |
| 1345 | 6/17 MW-4 | 53.57 | | | | | 56.90 | 4" |
| 1050 | 6/17 MW-5D | 54.92 | | | | | 77.45 | 4" |
| 1010 | 6/17 MW-5S | 53.49 | | | | | 56.25 | 4" |
| | MW-6 | 53.12 | | | | | 56.25 | 6" |
| 1500 | 6/17 MW-7 | 53.12 | | | | | 59.83 | 6" |
| 1435 | 6/17 MW-8 | 58.25 | | | | | 135.11 | 4" |
| N/S | MW-9A | 56.70 | | | | | 56.76 | 6" |
| 940 | 6/18 MW-10 | 55.36 | | | | | 58.42 | 4" |
| 1350 | 6/17 MW-11 | 53.67 | | | | | 54.39 | 4" |
| 1210 | 6/17 MW-12A | 58.85 | | | | | 130.25 | 2" |
| 1135 | 6/17 MW-13 | 55.38 | | | | | 71.35 | 2" |
| 1040 | 6/17 MW-14 | 57.51 | | | | | 135.37 | 2" |
| N/S | OW-1 | 12.00 | Hit bottom of well - No water | | | | 12.00 | 4" |
| 1005 | 6/18 OW-2 | 11.78 | | | | | 12.45 | 4" |
| 1205 | 6/18 VR-1 | 24.46 | | | | | 27.86 | 4" |
| N/S | VR-2 | 43.38 | Hit bottom of well - No water | | | | 43.38 | 2" |
| N/S | PMW-1 | 14.91 | | | | | 15.59 | 4" |
| 1025 | 6/18 PMW-2 | 13.00 | | | | | 15.39 | 4" |
| 925 | 6/18 PMW-3 | 10.35 | | | | | 15.79 | 4" |
| N/S | PMW-4 | 15.55 | | | | | 15.74 | 4" |
| 1110 | 6/18 PMW-5 | 12.82 | | | | | 14.52 | 4" |
| N/S | PMW-6 | 15.55 | | | | | 15.66 | 4" |

GROUNDWATER PURGE AND SAMPLE

Project Name: *Exxon 7-3399* Well No: *MW1* Date: *6/18/02*
 Project No: *UP3399.1* Personnel: *C Mitchell*

GAUGING DATA

Water Level Measuring Method: *WLM* Measuring Point Description: *TOC*

| WELL PURGE VOLUME CALCULATION | Total Depth (feet) | Depth to Water (feet) | Water Column (feet) | Multiplier for Casing Diameter | | | | Casing Volume (gal) | Total Purge Volume (gal) |
|-------------------------------|--------------------|-----------------------|---------------------|--------------------------------|-------------|-------------|-------------|---------------------|--------------------------|
| | | | | 1 | 2 | 4 | 6 | | |
| ... | <i>55.15</i> | <i>52.67</i> | <i>2.48</i> | <i>0.04</i> | <i>0.16</i> | <i>0.64</i> | <i>1.44</i> | <i>1.58</i> | <i>4.76</i> |

PURGING DATA

Purge Method: *Waterra Pump* Purge Depth: *Screen* Purge Rate: *(gpm)*

| Time | 8:51 | 8:53 | 8:55 | | | |
|---------------------|---------------|---------------|---------------|--|--|--|
| Volume Purge (gal) | <i>2</i> | <i>4</i> | <i>6</i> | | | |
| Temperature (C) | <i>19.6°C</i> | <i>19.2°C</i> | <i>19.2°C</i> | | | |
| pH | <i>7.64</i> | <i>7.08</i> | <i>6.84</i> | | | |
| Spec. Cond. (umhos) | <i>1722µS</i> | <i>1730µS</i> | <i>1737µS</i> | | | |
| Turbidity/Color | <i>Clear</i> | <i>Clear</i> | <i>Clear</i> | | | |
| Odor (Y/N) | <i>N</i> | <i>N</i> | <i>N</i> | | | |
| Casing Volumes | <i>—</i> | <i>—</i> | <i>—</i> | | | |
| Dewatered (Y/N) | <i>N</i> | <i>N</i> | <i>N</i> | | | |

Comments/Observations: *Fuel delivered to station 9:00-*

SAMPLING DATA

Time Sampled: *9:05* Approximate Depth to Water During Sampling: *54* (feet)

Comments:

| Sample Number | Number of Containers | Container Type | Perservative | Volume Filled (mL or L) | Turbidity/ Color | Analysis Method |
|---------------|----------------------|----------------|--------------|-------------------------|------------------|--------------------------|
| <i>MW1</i> | <i>6</i> | <i>Voa</i> | <i>HCL</i> | <i>40 ml</i> | | <i>TPH-g, BTEX, MTBE</i> |
| | | | | | | |
| | | | | | | |

Total Purge Volume: *6* (gallons) Disposal: *SYSTEM*

Weather Conditions:

Condition of Well Box and Casing at Time of Sampling: *OK*

Well Head Conditions Requiring Correction: *None*

Problems Encountered During Purging and Sampling: *None fuel delivered at stat. @ 9:00-*

GROUNDWATER PURGE AND SAMPLE

Project Name: Exxon 7-3399

Well No: MW4

Date: 6

Project No: UP3399.1

Personnel: C. Mitchell

GAUGING DATA

Water Level Measuring Method: WLM

Measuring Point Description: TOC

| WELL PURGE VOLUME CALCULATION | Total Depth (feet) | Depth to Water (feet) | Water Column (feet) | Multiplier for Casing Diameter | | | | Casing Volume (gal) | Total Purge Volume (gal) |
|-------------------------------|--------------------|-----------------------|---------------------|--------------------------------|-----------|-----------|-----------|---------------------|--------------------------|
| | | 56.90 | 53.57 | 3.33 | 1 0.04 | 2 0.16 | 4 0.64 | 6 1.44 | 2.13 |

PURGING DATA

Purge Method: Waterra Pump

Purge Depth: Screen

Purge Rate: (gpm)

| | | | | | | | | |
|---------------------|----------|---|---|--|--|--|--|--|
| Time | 13:20 | | | | | | | |
| Volume Purge (gal) | 3 | 6 | 9 | | | | | |
| Temperature (C) | 20.5°C | | | | | | | |
| pH | 6.96 | | | | | | | |
| Spec. Cond. (umhos) | 1757.15 | | | | | | | |
| Turbidity/Color | 5.1 f.u. | | | | | | | |
| Odor (Y/N) | N | | | | | | | |
| Casing Volumes | - | - | - | | | | | |
| Dewatered (Y/N) | N | | | | | | | |

Comments/Observations: Dewatered after ~ 4 gal. Sample after well recharged.

SAMPLING DATA

Time Sampled: 13:45

Approximate Depth to Water During Sampling: 55 (feet)

Comments:

| Sample Number | Number of Containers | Container Type | Perservative | Volume Filled (mL or L) | Turbidity/ Color | Analysis Method |
|---------------|----------------------|----------------|--------------|-------------------------|------------------|-------------------|
| MW4 | 6 | Voa | HCL | 40 ml | | TPH-g, BTEX, MTBE |
| | | | | | | |
| | | | | | | |

Total Purge Volume: 7 (gallons)

Disposal: SYSTEM

Weather Conditions: OK

Condition of Well Box and Casing at Time of Sampling: OK

Well Head Conditions Requiring Correction: None

Problems Encountered During Purging and Sampling: No Well Dewatered

GROUNDWATER PURGE AND SAMPLE

Project Name: *Exxon 7-3399* Well No: *MW55* Date: *6/17/02*
 Project No: *UP3399.1* Personnel:

GAUGING DATA

Water Level Measuring Method:

Measuring Point Description: *TOC*

| WELL PURGE VOLUME CALCULATION | Total Depth (feet) | Depth to Water (feet) | Water Column (feet) | Multiplier for Casing Diameter | | | | Casing Volume (gal) | Total Purge Volume (gal) |
|-------------------------------|--------------------|-----------------------|---------------------|--------------------------------|------|------|------|---------------------|--------------------------|
| | | | | 1 | 2 | 4 | 6 | | |
| | <i>56.25</i> | <i>53.49</i> | <i>2.76</i> | 0.04 | 0.16 | 0.64 | 1.44 | <i>1.77</i> | <i>5.30</i> |

PURGING DATA

Purge Method: *Waterra Pump*

Purge Depth: *Screen*

Purge Rate: (gpm)

| Time | Volume Purge (gal) | Temperature (C) | pH | Spec. Cond. (umhos) | Turbidity/Color | Odor (Y/N) | Casing Volumes | Dewatered (Y/N) |
|--------------|--------------------|-----------------|-------------|---------------------|-----------------|------------|----------------|-----------------|
| <i>10:00</i> | <i>2</i> | <i>20.6</i> | <i>7.49</i> | <i>234.3 us</i> | <i>/</i> | <i>N</i> | <i>clear</i> | <i>N</i> |
| <i>10:02</i> | <i>4</i> | <i>19.9</i> | <i>7.57</i> | <i>235.5</i> | <i>/</i> | <i>N</i> | <i>clear</i> | <i>N</i> |
| <i>10:05</i> | <i>6</i> | <i>19.4</i> | <i>7.38</i> | <i>235.8 us</i> | <i>/</i> | <i>N</i> | <i>clear</i> | <i>N</i> |

Comments/Observations:

SAMPLING DATA

Time Sampled: *10:10*

Approximate Depth to Water During Sampling: *55* (feet)

Comments:

| Sample Number | Number of Containers | Container Type | Perservative | Volume Filled (mL or L) | Turbidity/ Color | Analysis Method |
|---------------|----------------------|----------------|--------------|-------------------------|------------------|--------------------------|
| <i>MW55</i> | <i>6</i> | <i>Voa</i> | <i>HCL</i> | <i>40 ml</i> | <i>/</i> | <i>TPH-g, BTEX, MTBE</i> |
| | | | | | <i>/</i> | |
| | | | | | <i>/</i> | |

Total Purge Volume: *6* (gallons)

Disposal: *clear good* SYSTEM

Weather Conditions:

Condition of Well Box and Casing at Time of Sampling:

Well Head Conditions Requiring Correction:

Problems Encountered During Purging and Sampling:

GROUNDWATER PURGE AND SAMPLE

Project Name: *Exxon 7-3399* Well No: *MW5D* Date: *6/17/02*
 Project No: *UP3399.1* Personnel: *[Signature]*

GAUGING DATA

Water Level Measuring Method: _____ Measuring Point Description: *TOC*

| WELL PURGE VOLUME CALCULATION | Total Depth (feet) | Depth to Water (feet) | Water Column (feet) | Multiplier for Casing Diameter | | | | Casing Volume (gal) | Total Purge Volume (gal) |
|-------------------------------|--------------------|-----------------------|---------------------|--------------------------------|----------|----------|----------|---------------------|--------------------------|
| | | <i>77.45</i> | <i>54.92</i> | <i>22.53</i> | <i>1</i> | <i>2</i> | <i>4</i> | <i>6</i> | <i>14.42</i> |
| | | | | 0.04 | 0.16 | 0.64 | 1.44 | | |

PURGING DATA

Purge Method: *Waterra Pump* Purge Depth: _____ Screen _____ Purge Rate: _____ (gpm)

| Time | Volume Purge (gal) | Temperature (C) | pH | Spec. Cond. (umhos) | Turbidity/Color | Odor (Y/N) | Casing Volumes | Dewatered (Y/N) |
|--------------|--------------------|-----------------|-------------|---------------------|-----------------|------------|----------------|-----------------|
| <i>10:15</i> | <i>15</i> | <i>19.5</i> | <i>7.23</i> | <i>1781 us</i> | <i>/</i> | <i>N</i> | <i>check</i> | <i>N</i> |
| <i>10:30</i> | <i>30</i> | <i>19.8</i> | <i>7.00</i> | <i>1804 us</i> | <i>/</i> | <i>N</i> | <i>check</i> | <i>N</i> |
| <i>10:45</i> | <i>45</i> | <i>20.1</i> | <i>7.52</i> | <i>1834 us</i> | <i>/</i> | <i>N</i> | <i>check</i> | <i>N</i> |

Comments/Observations: _____

SAMPLING DATA

Time Sampled: *10:10* Approximate Depth to Water During Sampling: *56* (feet)

Comments: _____

| Sample Number | Number of Containers | Container Type | Perservative | Volume Filled (mL or L) | Turbidity/ Color | Analysis Method |
|---------------|----------------------|----------------|--------------|-------------------------|------------------|--------------------------|
| <i>MW5D</i> | <i>6</i> | <i>Voa</i> | <i>HCL</i> | <i>40 ml</i> | <i>/</i> | <i>TPH-g, BTEX, MTBE</i> |
| | | | | | <i>/</i> | |
| | | | | | <i>/</i> | |

Total Purge Volume: *45* (gallons) Disposal: _____ SYSTEM

Weather Conditions: _____

Condition of Well Box and Casing at Time of Sampling: *check good*

Well Head Conditions Requiring Correction: *no*

Problems Encountered During Purging and Sampling: *no*

GROUNDWATER PURGE AND SAMPLE

Project Name: *Exxon 7-3399*

Well No: *MW 7*

Date: *05/17/02*

Project No: *UP3399.1*

Personnel: *[Signature]*

GAUGING DATA

Water Level Measuring Method:

Measuring Point Description: *TOC*

| WELL PURGE VOLUME CALCULATION | Total Depth (feet) | Depth to Water (feet) | Water Column (feet) | Multiplier for Casing Diameter | | | | Casing Volume (gal) | Total Purge Volume (gal) |
|-------------------------------|--------------------|-----------------------|---------------------|--------------------------------|----------|----------|----------|---------------------|--------------------------|
| | | | | 1 | 2 | 4 | 6 | | |
| <i>...</i> | <i>59.53</i> | <i>53.12</i> | <i>6.71</i> | <i>1</i> | <i>2</i> | <i>4</i> | <i>6</i> | <i>9.50</i> | <i>28.99</i> |
| | | | | 0.04 | 0.16 | 0.64 | 1.44 | | |

PURGING DATA

Purge Method: *Waterra Pump*

Purge Depth: *Screen*

Purge Rate: *(gpm)*

| Time | Volume Purge (gal) | Temperature (C) | pH | Spec. Cond. (umhos) | Turbidity/Color | Odor (Y/N) | Casing Volumes | Dewatered (Y/N) |
|--------------|--------------------|-----------------|-------------|---------------------|--------------------|------------|----------------|-----------------|
| <i>14:35</i> | <i>10</i> | <i>27.9</i> | <i>7.95</i> | <i>1633 uS</i> | <i>[Signature]</i> | <i>N.</i> | <i>clear</i> | <i>N.</i> |
| <i>14:45</i> | <i>20</i> | <i>28.1</i> | <i>7.89</i> | <i>1678 uS</i> | <i>[Signature]</i> | <i>N.</i> | <i>clear</i> | <i>N.</i> |
| <i>14:55</i> | <i>30</i> | <i>28.6</i> | <i>7.93</i> | <i>1632 uS</i> | <i>[Signature]</i> | <i>N.</i> | <i>clear</i> | <i>H.</i> |

Comments/Observations:

SAMPLING DATA

Time Sampled: *15:00*

Approximate Depth to Water During Sampling: *56* (feet)

Comments:

| Sample Number | Number of Containers | Container Type | Perservative | Volume Filled (mL or L) | Turbidity/ Color | Analysis Method |
|---------------|----------------------|----------------|--------------|-------------------------|--------------------|--------------------------|
| <i>MW 7</i> | <i>6</i> | <i>Voa</i> | <i>HCL</i> | <i>40 ml</i> | <i>[Signature]</i> | <i>TPH-g, BTEX, MTBE</i> |
| | | | | | <i>[Signature]</i> | |
| | | | | | <i>[Signature]</i> | |

Total Purge Volume: *30* (gallons)

Disposal: *[Signature]* SYSTEM

Weather Conditions:

Condition of Well Box and Casing at Time of Sampling:

Well Head Conditions Requiring Correction:

Problems Encountered During Purging and Sampling:

[Handwritten notes and signatures]

GROUNDWATER PURGE AND SAMPLE

Project Name: *Exxon 7-3399*

Well No: *MW8*

Date: *6/17/02*

Project No: *UP3399.1*

Personnel: *C. Mitchell*

GAUGING DATA

Water Level Measuring Method: *WLM*

Measuring Point Description: *TOC*

| WELL PURGE VOLUME CALCULATION | Total Depth (feet) | Depth to Water (feet) | Water Column (feet) | Multiplier for Casing Diameter | | | | Casing Volume (gal) | Total Purge Volume (gal) |
|-------------------------------|--------------------|-----------------------|---------------------|--------------------------------|------|------|------|---------------------|--------------------------|
| | | | | 1 | 2 | 4 | 6 | | |
| | <i>135.11</i> | <i>58.25</i> | <i>76.86</i> | <i>X</i> | | | | <i>49.19</i> | <i>= 147.57</i> |
| | | | | 0.04 | 0.16 | 0.64 | 1.44 | | |

PURGING DATA

Purge Method: *Waterra Pump*

Purge Depth: *Screen*

Purge Rate: (gpm)

| Time | Volume Purge (gal) | Temperature (C) | pH | Spec. Cond. (umhos) | Turbidity/Color | Odor (Y/N) | Casing Volumes | Dewatered (Y/N) |
|--------------|--------------------|-----------------|-------------|---------------------|-----------------|------------|----------------|-----------------|
| <i>13:28</i> | <i>50</i> | <i>18.5°C</i> | <i>7.05</i> | <i>1163µS</i> | <i>Clear</i> | <i>N</i> | <i>—</i> | <i>N</i> |
| <i>13:58</i> | <i>100</i> | <i>18.6°C</i> | <i>7.28</i> | <i>1172µS</i> | <i>Clear</i> | <i>N</i> | <i>—</i> | <i>N</i> |
| <i>14:28</i> | <i>150</i> | <i>18.5°C</i> | <i>7.36</i> | <i>1172µS</i> | <i>Clear</i> | <i>N</i> | <i>—</i> | <i>N</i> |

Comments/Observations:

SAMPLING DATA

Time Sampled: *14:35*

Approximate Depth to Water During Sampling: *20* (feet)

Comments:

| Sample Number | Number of Containers | Container Type | Perservative | Volume Filled (mL or L) | Turbidity/ Color | Analysis Method |
|---------------|----------------------|----------------|--------------|-------------------------|------------------|--------------------------|
| <i>MW8</i> | <i>6</i> | <i>Voa</i> | <i>HCL</i> | <i>40 ml</i> | | <i>TPH-g, BTEX, MTBE</i> |
| | | | | | | |
| | | | | | | |

Total Purge Volume: *150* (gallons)

Disposal: **SYSTEM**

Weather Conditions: *04*

Condition of Well Box and Casing at Time of Sampling: *04*

Well Head Conditions Requiring Correction: *None*

Problems Encountered During Purging and Sampling: *None*

GROUNDWATER PURGE AND SAMPLE

Project Name: *Exxon 7-3399*

Well No: *MN/10* Date: *06/18/05*

Project No: *UP3399.1*

Personnel: *[Signature]*

GAUGING DATA

Water Level Measuring Method: *WLM*

Measuring Point Description: *TOC*

| WELL PURGE VOLUME CALCULATION | Total Depth (feet) | Depth to Water (feet) | Water Column (feet) | Multiplier for Casing Diameter | | | | Casing Volume (gal) | Total Purge Volume (gal) |
|-------------------------------|--------------------|-----------------------|---------------------|--------------------------------|----------|----------|----------|---------------------|--------------------------|
| | | <i>58.42</i> | <i>55.30</i> | <i>3.06</i> | <i>1</i> | <i>2</i> | <i>4</i> | <i>6</i> | <i>1.96</i> |
| | | | | 0.04 | 0.16 | 0.64 | 1.44 | | |

PURGING DATA

Purge Method: *Waterra Pump* Purge Depth: *Screen* Purge Rate: *(gpm)*

| Time | Volume Purge (gal) | Temperature (C) | pH | Spec. Cond. (umhos) | Turbidity/Color | Odor (Y/N) | Casing Volumes | Dewatered (Y/N) |
|--------------|--------------------|-----------------|-------------|---------------------|-----------------|------------|----------------|-----------------|
| <i>09:30</i> | <i>2</i> | <i>20.9</i> | <i>7.74</i> | <i>1594 uS</i> | <i>/</i> | <i>N</i> | <i>Silty</i> | <i>N</i> |
| <i>09:32</i> | <i>4</i> | <i>20.5</i> | <i>7.57</i> | <i>1649 uS</i> | <i>/</i> | <i>N</i> | <i>Silty</i> | <i>N</i> |
| <i>09:35</i> | <i>6</i> | <i>20.2</i> | <i>7.55</i> | <i>1652 uS</i> | <i>/</i> | <i>N</i> | <i>Silty</i> | <i>N</i> |

Comments/Observations:

SAMPLING DATA

Time Sampled: *09:40* Approximate Depth to Water During Sampling: *56* (feet)

Comments:

| Sample Number | Number of Containers | Container Type | Perservative | Volume Filled (mL or L) | Turbidity/ Color | Analysis Method |
|---------------|----------------------|----------------|--------------|-------------------------|------------------|--------------------------|
| <i>MN/10</i> | <i>6</i> | <i>Voa</i> | <i>HCL</i> | <i>40 ml</i> | <i>/</i> | <i>TPH-g, BTEX, MTBE</i> |

Total Purge Volume: *6* (gallons)

Disposal: *good* SYSTEM

Weather Conditions:

Condition of Well Box and Casing at Time of Sampling:

Well Head Conditions Requiring Correction:

Problems Encountered During Purging and Sampling:

good
no
no

GROUNDWATER PURGE AND SAMPLE

Project Name: *Exxon 7-3399* Well No: *MW 11* Date: *05/17/02*
 Project No: *UP3399.1* Personnel: *[Signature]*

GAUGING DATA

Water Level Measuring Method: _____ Measuring Point Description: *TOC*

| WELL PURGE VOLUME CALCULATION | Total Depth (feet) | Depth to Water (feet) | Water Column (feet) | Multiplier for Casing Diameter | | | | Casing Volume (gal) | Total Purge Volume (gal) |
|-------------------------------|--------------------|-----------------------|---------------------|--------------------------------|-------------|-------------|-------------|---------------------|--------------------------|
| | | | | 1 | 2 | 4 | 6 | | |
| | <i>54.39</i> | <i>53.67</i> | <i>0.72</i> | <i>0.04</i> | <i>0.16</i> | <i>0.64</i> | <i>1.44</i> | <i>0.46</i> | <i>1.38</i> |

PURGING DATA

Purge Method: *Wattera Pump* Purge Depth: _____ Screen _____ Purge Rate: _____ (gpm)

| Time | 13:35 | 13:40 | 13:45 | | |
|---------------------|--------------------|--------------------|--------------------|--|--|
| Volume Purge (gal) | <i>1</i> | <i>2</i> | <i>3</i> | | |
| Temperature (C) | <i>28.1</i> | <i>27.4</i> | <i>28.0</i> | | |
| pH | <i>7.32</i> | <i>7.17</i> | <i>7.27</i> | | |
| Spec. Cond. (umhos) | <i>1130 µS</i> | <i>1136 µS</i> | <i>1127 µS</i> | | |
| Turbidity/Color | <i>[Signature]</i> | <i>[Signature]</i> | <i>[Signature]</i> | | |
| Odor (Y/N) | <i>Y</i> | <i>Y</i> | <i>Y</i> | | |
| Casing Volumes | <i>Silty</i> | <i>Silty</i> | <i>Silty</i> | | |
| Dewatered (Y/N) | <i>N</i> | <i>N</i> | <i>N</i> | | |

Comments/Observations: _____

SAMPLING DATA

Time Sampled: *13:40* Approximate Depth to Water During Sampling: *54* (feet)

Comments: _____

| Sample Number | Number of Containers | Container Type | Perservative | Volume Filled (mL or L) | Turbidity/ Color | Analysis Method |
|---------------|----------------------|----------------|--------------|-------------------------|------------------|--------------------------|
| <i>MW 11</i> | <i>6</i> | <i>Voa</i> | <i>HCL</i> | <i>40 ml</i> | | <i>TPH-g, BTEX, MTBE</i> |
| | | | | | | |
| | | | | | | |

Total Purge Volume: *3* (gallons) Disposal: _____ SYSTEM

Weather Conditions: _____

Condition of Well Box and Casing at Time of Sampling: _____

Well Head Conditions Requiring Correction: _____

Problems Encountered During Purging and Sampling: _____

[Handwritten notes: GOOD AND NO]

GROUNDWATER PURGE AND SAMPLE

Project Name: *Exxon 7-3399*

Well No: *MW12A* Date: *6/17/02*

Project No: *UP3399.1*

Personnel: *C. Mitchell*

GAUGING DATA

Water Level Measuring Method: *WLM*

Measuring Point Description: *TOC*

| WELL PURGE VOLUME CALCULATION | Total Depth (feet) | Depth to Water (feet) | Water Column (feet) | Multiplier for Casing Diameter | | | | Casing Volume (gal) | Total Purge Volume (gal) |
|-------------------------------|--------------------|-----------------------|---------------------|--------------------------------|----------|----------|----------|---------------------|--------------------------|
| | <i>130.25</i> | <i>58.85</i> | <i>71.40</i> | <i>1</i> | <i>2</i> | <i>4</i> | <i>6</i> | <i>11.42</i> | <i>34.27</i> |
| | | | | 0.04 | 0.16 | 0.64 | 1.44 | | |

PURGING DATA

Purge Method: *Waterra Pump*

Purge Depth: *Screen*

Purge Rate: (gpm)

| Time | Volume Purge (gal) | Temperature (C) | pH | Spec. Cond. (umhos) | Turbidity/Color | Odor (Y/N) | Casing Volumes | Dewatered (Y/N) |
|--------------|--------------------|-----------------|-------------|---------------------|-----------------|------------|----------------|-----------------|
| <i>11:31</i> | <i>12</i> | <i>18.5°C</i> | <i>7.04</i> | <i>1044µS</i> | <i>Clear</i> | <i>N</i> | <i>—</i> | <i>N</i> |
| <i>11:49</i> | <i>24</i> | <i>18.9°C</i> | <i>7.17</i> | <i>1083µS</i> | <i>Clear</i> | <i>N</i> | <i>—</i> | <i>N</i> |
| <i>12:07</i> | <i>36</i> | <i>18.7°C</i> | <i>7.24</i> | <i>1097µS</i> | <i>Clear</i> | <i>N</i> | <i>—</i> | <i>N</i> |

Comments/Observations:

SAMPLING DATA

Time Sampled: *12:10*

Approximate Depth to Water During Sampling: *60* (feet)

Comments:

| Sample Number | Number of Containers | Container Type | Perservative | Volume Filled (mL or L) | Turbidity/ Color | Analysis Method |
|---------------|----------------------|----------------|--------------|-------------------------|------------------|--------------------------|
| <i>MW12A</i> | <i>6</i> | <i>Voa</i> | <i>HCL</i> | <i>40 ml</i> | | <i>TPH-g, BTEX, MTBE</i> |
| | | | | | | |
| | | | | | | |

Total Purge Volume: *36* (gallons)

Disposal: *SYSTEM*

Weather Conditions:

Condition of Well Box and Casing at Time of Sampling:

Well Head Conditions Requiring Correction:

Problems Encountered During Purging and Sampling:

OK
OK
None
None

GROUNDWATER PURGE AND SAMPLE

Project Name: *Exxon 7-3399*

Well No: *MW13*

Date: *6/17/02*

Project No: *UP3399.1*

Personnel: *C. Mitchell*

GAUGING DATA

Water Level Measuring Method: *NLM*

Measuring Point Description: *TOC*

| WELL PURGE VOLUME CALCULATION | Total Depth (feet) | Depth to Water (feet) | Water Column (feet) | Multiplier for Casing Diameter | | | | Casing Volume (gal) | Total Purge Volume (gal) |
|-------------------------------|--------------------|-----------------------|---------------------|--------------------------------|----------|----------|----------|---------------------|--------------------------|
| | | | | 1 | 2 | 4 | 6 | | |
| | <i>21.35</i> | <i>55.38</i> | <i>15.97</i> | <i>1</i> | <i>2</i> | <i>4</i> | <i>6</i> | <i>2.55</i> | <i>7.66</i> |
| | | | | 0.04 | 0.16 | 0.64 | 1.44 | | |

PURGING DATA

Purge Method: *Waterra Pump*

Purge Depth: *Screen*

Purge Rate: *(gpm)*

| Time | Volume Purge (gal) | Temperature (C) | pH | Spec. Cond. (umhos) | Turbidity/Color | Odor (Y/N) | Casing Volumes | Dewatered (Y/N) |
|--------------|--------------------|-----------------|-------------|---------------------|-----------------|------------|----------------|-----------------|
| <i>11:19</i> | <i>3</i> | <i>20.8°C</i> | <i>6.93</i> | <i>1995µS</i> | <i>Silty</i> | <i>N</i> | <i>—</i> | <i>N</i> |
| <i>11:23</i> | <i>6</i> | <i>19.5°C</i> | <i>6.84</i> | <i>2009µS</i> | <i>Silty</i> | <i>N</i> | <i>—</i> | <i>N</i> |
| <i>11:27</i> | <i>9</i> | <i>19.6°C</i> | <i>6.82</i> | <i>2020µS</i> | <i>Silty</i> | <i>N</i> | <i>—</i> | <i>N</i> |

Comments/Observations:

SAMPLING DATA

Time Sampled: *11:35*

Approximate Depth to Water During Sampling: *57* (feet)

Comments:

| Sample Number | Number of Containers | Container Type | Perservative | Volume Filled (mL or L) | Turbidity/ Color | Analysis Method |
|---------------|----------------------|----------------|--------------|-------------------------|------------------|--------------------------|
| <i>MW13</i> | <i>6</i> | <i>Voa</i> | <i>HCL</i> | <i>40 ml</i> | | <i>TPH-g, BTEX, MTBE</i> |
| | | | | | | |
| | | | | | | |

Total Purge Volume: *9* (gallons)

Disposal: *SYSTEM*

Weather Conditions: *04*

Condition of Well Box and Casing at Time of Sampling: *04*

Well Head Conditions Requiring Correction: *None*

Problems Encountered During Purging and Sampling: *None*

GROUNDWATER PURGE AND SAMPLE

Project Name: *Exxon 7-3399* Well No: *MW14* Date: *6/17/02*
 Project No: *UP3399.1* Personnel: *C. Mitchell*

GAUGING DATA

Water Level Measuring Method: *WLM* Measuring Point Description: *TOC*

| WELL PURGE VOLUME CALCULATION | Total Depth (feet) | Depth to Water (feet) | Water Column (feet) | Multiplier for Casing Diameter | | | | Casing Volume (gal) | Total Purge Volume (gal) |
|-------------------------------|--------------------|-----------------------|---------------------|--------------------------------|----------|----------|----------|---------------------|--------------------------|
| | | | | 1 | 2 | 4 | 6 | | |
| | <i>135.37</i> | <i>57.51</i> | <i>77.86</i> | <i>X</i> | <i>2</i> | <i>4</i> | <i>6</i> | <i>12.45</i> | <i>= 37.37</i> |
| | | | | 0.04 | 0.16 | 0.64 | 1.44 | | |

PURGING DATA

Purge Method: *Water Pump* Purge Depth: *59* Screen: *59* Purge Rate: *(gpm)*

| Time | Volume Purge (gal) | Temperature (C) | pH | Spec Cond. (umhos) | Turbidity/Color | Odor (Y/N) | Casing Volumes | Dewatered (Y/N) |
|--------------|--------------------|-----------------|-------------|--------------------|-----------------|------------|----------------|-----------------|
| <i>10:59</i> | <i>13</i> | <i>17.8°C</i> | <i>7.15</i> | <i>1017µS</i> | <i>Clear</i> | <i>N</i> | <i>—</i> | <i>N</i> |
| <i>10:18</i> | <i>26</i> | <i>18.2°C</i> | <i>7.39</i> | <i>1011µS</i> | <i>Clear</i> | <i>N</i> | <i>—</i> | <i>N</i> |
| <i>10:39</i> | <i>39</i> | <i>18.3°C</i> | <i>7.33</i> | <i>1012µS</i> | <i>Clear</i> | <i>N</i> | <i>—</i> | <i>N</i> |

Comments/Observations:

SAMPLING DATA

Time Sampled: *10:40* Approximate Depth to Water During Sampling: *59* (feet)

Comments:

| Sample Number | Number of Containers | Container Type | Perservative | Volume Filled (mL or L) | Turbidity/ Color | Analysis Method |
|---------------|----------------------|----------------|--------------|-------------------------|------------------|--------------------------|
| <i>MW14</i> | <i>6</i> | <i>Voa</i> | <i>HCL</i> | <i>40 ml</i> | | <i>TPH-g, BTEX, MTBE</i> |
| | | | | | | |
| | | | | | | |

Total Purge Volume: *39* (gallons) Disposal: *SYSTEM*

Weather Conditions:

Condition of Well Box and Casing at Time of Sampling: *OK*

Well Head Conditions Requiring Correction: *None*

Problems Encountered During Purging and Sampling: *None*

GROUNDWATER PURGE AND SAMPLE

Project Name: *Exxon 7-3399* Well No: *OW2* Date: *6/18/02*
 Project No: *UP3399.1* Personnel: *C. Mitchell*

GAUGING DATA

Water Level Measuring Method: *WLM* Measuring Point Description: *TOC*

| WELL PURGE VOLUME CALCULATION | Total Depth (feet) | Depth to Water (feet) | Water Column (feet) | Multiplier for Casing Diameter | | | | Casing Volume (gal) | Total Purge Volume (gal) |
|-------------------------------|--------------------|-----------------------|---------------------|--------------------------------|------|------|------|---------------------|--------------------------|
| | ... | - | = | X | 1 | 2 | 4 | 6 | = |
| | | | | 0.04 | 0.16 | 0.64 | 1.44 | | |

PURGING DATA

Purge Method: *Waterra Pump* Purge Depth: *Screen* Purge Rate: (gpm)

| | | | | | |
|---------------------|-------------------------------|--|--|--|--|
| Time | <i>- system up on arrival</i> | | | | |
| Volume Purge (gal) | <i>sampled off system</i> | | | | |
| Temperature (C) | | | | | |
| pH | | | | | |
| Spec. Cond. (umhos) | | | | | |
| Turbidity/Color | | | | | |
| Odor (Y/N) | | | | | |
| Casing Volumes | | | | | |
| Dewatered (Y/N) | | | | | |

Comments/Observations:

SAMPLING DATA

Time Sampled: *10:05* Approximate Depth to Water During Sampling: (feet)

Comments:

| Sample Number | Number of Containers | Container Type | Perservative | Volume Filled (mL or L) | Turbidity/ Color | Analysis Method |
|---------------|----------------------|----------------|--------------|-------------------------|------------------|--------------------------|
| <i>OW2</i> | <i>6</i> | <i>Voa</i> | <i>HCL</i> | <i>40 ml</i> | | <i>TPH-g, BTEX, MTBE</i> |
| <i>OW2</i> | <i>2</i> | <i>Ambev</i> | <i>-</i> | <i>1L</i> | | <i>TPH-d</i> |
| | | | | | | |

Total Purge Volume: (gallons) Disposal: **SYSTEM**

Weather Conditions:

Condition of Well Box and Casing at Time of Sampling:

Well Head Conditions Requiring Correction:

Problems Encountered During Purging and Sampling:

OK
OK
None
None

GROUNDWATER PURGE AND SAMPLE

Project Name: *Exxon 7-3399*

Well No: *VR1*

Date: *6/18/02*

Project No: *UP3399.1*

Personnel: *C. Mitchell*

GAUGING DATA

Water Level Measuring Method: *WLM*

Measuring Point Description: *TOC*

| WELL PURGE VOLUME CALCULATION | Total Depth (feet) | Depth to Water (feet) | Water Column (feet) | Multiplier for Casing Diameter | | | | Casing Volume (gal) | Total Purge Volume (gal) |
|-------------------------------|--------------------|-----------------------|---------------------|--------------------------------|------|------|------|---------------------|--------------------------|
| | | | | 1 | 2 | 4 | 6 | | |
| | <i>27.86</i> | <i>24.46</i> | <i>3.40</i> | <i>X</i> | | | | <i>2.17</i> | <i>= 6.52</i> |
| | | | | 0.04 | 0.16 | 0.64 | 1.44 | | |

PURGING DATA

Purge Method: *Watterra Pump*

Purge Depth:

Screen

Purge Rate:

(gpm)

| Time | 11:45 | 11:50 | 12:00 | | | |
|---------------------|----------------|----------------|----------------|--|--|--|
| Volume Purge (gal) | <i>3</i> | <i>6</i> | <i>9</i> | | | |
| Temperature (C) | <i>23.6</i> | <i>23.0</i> | <i>22.5</i> | | | |
| pH | <i>8.77</i> | <i>7.82</i> | <i>7.80</i> | | | |
| Spec. Cond. (umhos) | <i>1389 us</i> | <i>1342 us</i> | <i>1344 us</i> | | | |
| Turbidity/Color | <i>/</i> | <i>/</i> | <i>/</i> | | | |
| Odor (Y/N) | <i>N</i> | <i>N</i> | <i>N</i> | | | |
| Casing Volumes | <i>Silty</i> | <i>Silty</i> | <i>Silty</i> | | | |
| Dewatered (Y/N) | <i>N</i> | <i>N</i> | <i>Y</i> | | | |

Comments/Observations: *Dewatered at 29.5 gal.*

SAMPLING DATA

Time Sampled: *12:05*

Approximate Depth to Water During Sampling: *27.86* (feet)

Comments:

| Sample Number | Number of Containers | Container Type | Perservative | Volume Filled (mL or L) | Turbidity/ Color | Analysis Method |
|---------------|----------------------|----------------|--------------|-------------------------|------------------|--------------------------|
| <i>VR1</i> | <i>6</i> | <i>Voa</i> | <i>HCL</i> | <i>40 ml</i> | <i>/</i> | <i>TPH-g, BTEX, MTBE</i> |
| <i>VR1</i> | <i>2</i> | <i>Amber</i> | <i>-</i> | <i>1 L</i> | <i>/</i> | <i>TPH-d</i> |

Total Purge Volume: *9* (gallons)

Disposal: **SYSTEM**

Weather Conditions:

Condition of Well Box and Casing at Time of Sampling: *OK*

Well Head Conditions Requiring Correction: *OK*

Problems Encountered During Purging and Sampling: *None*

Dewatered

GROUNDWATER PURGE AND SAMPLE

Project Name: *Exxon 7-3399*

Well No: *PMW2*

Date: *6/18/01*

Project No: *UP3399.1*

Personnel: *hl*

GAUGING DATA

Water Level Measuring Method: *N/M*

Measuring Point Description: *TOC*

| WELL PURGE VOLUME CALCULATION | Total Depth (feet) | Depth to Water (feet) | Water Column (feet) | Multiplier for Casing Diameter | | | | Casing Volume (gal) | Total Purge Volume (gal) |
|-------------------------------|--------------------|-----------------------|---------------------|--------------------------------|------|-------------|------|---------------------|--------------------------|
| | | | | 1 | 2 | 4 | 6 | | |
| ... | <i>15.39</i> | <i>13.02</i> | <i>2.37</i> | 0.04 | 0.16 | <i>0.64</i> | 1.44 | <i>1.53</i> | <i>4.59</i> |

PURGING DATA

Purge Method: *Waterra Pump*

Purge Depth: *Screen*

Purge Rate: (gpm)

| Time | Volume Purge (gal) | Temperature (C) | pH | Spec. Cond. (umhos) | Turbidity/Color | Odor (Y/N) | Casing Volumes | Dewatered (Y/N) |
|--------------|--------------------|-----------------|-------------|---------------------|-----------------|------------|----------------|-----------------|
| <i>10:15</i> | <i>2</i> | <i>21.9</i> | <i>7.67</i> | <i>1537 μs</i> | <i>/</i> | <i>N</i> | <i>clear</i> | <i>N</i> |
| <i>10:18</i> | <i>4</i> | <i>20.9</i> | <i>7.51</i> | <i>1522 μs</i> | <i>/</i> | <i>N</i> | <i>clear</i> | <i>N</i> |
| <i>10:20</i> | <i>6</i> | <i>20.6</i> | <i>7.59</i> | <i>1523 μs</i> | <i>/</i> | <i>N</i> | <i>clear</i> | <i>N</i> |

Comments/Observations:

SAMPLING DATA

Time Sampled: *10:25*

Approximate Depth to Water During Sampling: *14* (feet)

Comments:

| Sample Number | Number of Containers | Container Type | Perservative | Volume Filled (mL or L) | Turbidity/ Color | Analysis Method |
|---------------|----------------------|----------------|--------------|-------------------------|------------------|--------------------------|
| <i>PMW2</i> | <i>6</i> | <i>Voa</i> | <i>HCL</i> | <i>40 ml</i> | <i>/</i> | <i>TPH-g, BTEX, MTBE</i> |

Total Purge Volume: *6* (gallons)

Disposal: *clear good no problem*
SYSTEM

Weather Conditions:

Condition of Well Box and Casing at Time of Sampling:

Well Head Conditions Requiring Correction:

Problems Encountered During Purging and Sampling:

GROUNDWATER PURGE AND SAMPLE

Project Name: *Exxon 7-3399* Well No: *PMW3* Date: *6/18/02*
 Project No: *UP3399.1* Personnel: *C. Mitchell*

GAUGING DATA

Water Level Measuring Method: *WLM* Measuring Point Description: *TOC*

| WELL PURGE VOLUME CALCULATION | Total Depth (feet) | Depth to Water (feet) | Water Column (feet) | Multiplier for Casing Diameter | | | | Casing Volume (gal) | Total Purge Volume (gal) |
|-------------------------------|--------------------|-----------------------|---------------------|--------------------------------|----------|----------|----------|---------------------|--------------------------|
| | ... | <i>15.79</i> | <i>10.35</i> | <i>5.44</i> | <i>1</i> | <i>2</i> | <i>4</i> | <i>6</i> | <i>3.48</i> |
| | | | | 0.04 | 0.16 | 0.64 | 1.44 | | |

PURGING DATA

Purge Method: *Waterra Pump* Purge Depth: *Screen* Purge Rate: *(gpm)*

| Time | Volume Purge (gal) | Temperature (C) | pH | Spec. Cond. (umhos) | Turbidity/Color | Odor (Y/N) | Casing Volumes | Dewatered (Y/N) |
|------|--------------------|-----------------|----|---------------------|-----------------|------------|----------------|-----------------|
| | <i>4</i> | | | | | | | <i>Y</i> |
| | <i>8</i> | | | | | | | |
| | <i>12</i> | | | | | | | |

Comments/Observations: *Dewatered after 2 1.5 gal sampled after Well Recharged. Fuel delivered to station 9:00*

SAMPLING DATA

Time Sampled: *9:25* Approximate Depth to Water During Sampling: *11* (feet)

Comments:

| Sample Number | Number of Containers | Container Type | Perservative | Volume Filled (mL or L) | Turbidity/Color | Analysis Method |
|---------------|----------------------|----------------|--------------|-------------------------|-----------------|--------------------------|
| <i>PMW3</i> | <i>6</i> | <i>Voa</i> | <i>HCL</i> | <i>40 ml</i> | | <i>TPH-g, BTEX, MTBE</i> |
| | | | | | | |

Total Purge Volume: *1.5* (gallons) Disposal: *SYSTEM*

Weather Conditions: *04*

Condition of Well Box and Casing at Time of Sampling: *04*

Well Head Conditions Requiring Correction: *None*

Problems Encountered During Purging and Sampling: *Dewatered*

Fuel delivered at 9:00

GROUNDWATER PURGE AND SAMPLE

Project Name: *Exxon 7-3399*

Well No: *PM W15*

Date: *05/18/02*

Project No: *UP3399.1*

Personnel: *[Signature]*

GAUGING DATA

Water Level Measuring Method:

Measuring Point Description: *TOC*

| WELL PURGE VOLUME CALCULATION | Total Depth (feet) | Depth to Water (feet) | Water Column (feet) | Multiplier for Casing Diameter | | | | Casing Volume (gal) | Total Purge Volume (gal) |
|-------------------------------|--------------------|-----------------------|---------------------|--------------------------------|----------|----------|----------|---------------------|--------------------------|
| | <i>14.52</i> | <i>12.82</i> | <i>1.70</i> | <i>1</i> | <i>2</i> | <i>4</i> | <i>6</i> | <i>1.09</i> | <i>3.26</i> |
| | | | 0.04 | 0.16 | 0.64 | 1.44 | | | |

PURGING DATA

Purge Method: *Waterra Pump*

Purge Depth: *Screen*

Purge Rate: (gpm)

| Time | Volume Purge (gal) | Temperature (C) | pH | Spec. Cond. (umhos) | Turbidity/Color | Odor (Y/N) | Casing Volumes | Dewatered (Y/N) |
|--------------|--------------------|-----------------|--------------|---------------------|-----------------|------------|----------------|-----------------|
| <i>11:00</i> | <i>2</i> | <i>22.1</i> | <i>10.45</i> | <i>1793 μS</i> | <i>—</i> | <i>N</i> | <i>clean</i> | <i>N</i> |
| <i>11:02</i> | <i>4</i> | <i>22.0</i> | <i>10.61</i> | <i>1928 μS</i> | <i>—</i> | <i>N</i> | <i>clean</i> | <i>N</i> |
| <i>11:05</i> | <i>6</i> | <i>22.0</i> | <i>10.57</i> | <i>1875 μS</i> | <i>—</i> | <i>N</i> | <i>clean</i> | <i>N</i> |

Comments/Observations:

SAMPLING DATA

Time Sampled: *11:10*

Approximate Depth to Water During Sampling: *14* (feet)

Comments:

| Sample Number | Number of Containers | Container Type | Perservative | Volume Filled (mL or L) | Turbidity/ Color | Analysis Method |
|---------------|----------------------|----------------|--------------|-------------------------|------------------|--------------------------|
| <i>PM W15</i> | <i>6</i> | <i>Voa</i> | <i>HCL</i> | <i>40 ml</i> | <i>—</i> | <i>TPH-g, BTEX, MTBE</i> |
| | | | | | | |
| | | | | | | |

Total Purge Volume: *6* (gallons)

Disposal: *clean good good* SYSTEM

Weather Conditions:

Condition of Well Box and Casing at Time of Sampling:

Well Head Conditions Requiring Correction:

Problems Encountered During Purging and Sampling:

Appendix C

Laboratory Analytical Reports

TestAmerica

INCORPORATED

7/ 8/02

ETIC 3865
JOHN ORTEGA
2285 MORELLO AVENUE
PLEASANT HILL, CA 94523

This report includes the analytical certificates of analysis for all samples listed below. These samples relate to your project 7-3399 EXXONMOBIL 7-3399. The Laboratory Project number is 290075. An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report.

| Sample Identification | Lab Number | Page 1 Collection Date |
|-----------------------|------------|---------------------------|
| MW1 | 02-A102529 | 6/18/02 |
| MW4 | 02-A102530 | 6/17/02 |
| MW5S | 02-A102531 | 6/17/02 |
| MW5D | 02-A102532 | 6/17/02 |
| MW7 | 02-A102533 | 6/17/02 |
| MW8 | 02-A102534 | 6/17/02 |
| MW10 | 02-A102535 | 6/18/02 |
| MW11 | 02-A102536 | 6/17/02 |
| MW12A | 02-A102537 | 6/17/02 |
| MW13 | 02-A102538 | 6/17/02 |
| MW14 | 02-A102539 | 6/17/02 |
| OW2 | 02-A102540 | 6/18/02 |
| VR1 | 02-A102541 | 6/18/02 |
| PMW2 | 02-A102542 | 6/18/02 |
| PMW3 | 02-A102543 | 6/18/02 |
| PMW5 | 02-A102544 | 6/18/02 |

JUL - 9 2002

Test America

INCORPORATED

Page 2

Sample Identification

Lab Number

Collection Date

These results relate only to the items tested.
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permission of the laboratory.

Report Approved By:



Report Date: 7/ 3/02

Paul E. Lane, Jr., Lab Director
Michael H. Dunn, M.S., Technical Director
Johnny A. Mitchell, Dir. Technical Serv.
Eric S. Smith, Assistant Technical Director

Gail A. Lage, Technical Serv.
Glenn L. Norton, Technical Serv.
Kelly S. Comstock, Technical Serv.
Pamela A. Langford, Technical Serv.

Laboratory Certification Number: 01168CA

Test America

INCORPORATED

ANALYTICAL REPORT

ETIC 3865
 JOHN ORTEGA
 2285 MORELLO AVENUE
 PLEASANT HILL, CA 94523

Lab Number: 02-A102529
 Sample ID: MW1
 Sample Type: Water
 Site ID: 7-3399

Project: 7-3399
 Project Name: EXXONMOBIL 7-3399
 Sampler: CHRISTOPHER L. MITCHELL

Date Collected: 6/18/02
 Time Collected: 9:05
 Date Received: 6/21/02
 Time Received: 9:00
 Page: 1

| Analyte | Result | Units | Report | Dil | Analysis | | Analyst | Method | Batch |
|----------------------|--------|-------|--------|--------|----------|------|---------|--------|-------|
| | | | Limit | Factor | Date | Time | | | |
| *ORGANIC PARAMETERS* | | | | | | | | | |
| Benzene | ND | ug/L | 0.5 | 1.0 | 7/ 2/02 | 0:14 | D.Ramey | 8021B | 3223 |
| Ethylbenzene | ND | ug/L | 0.5 | 1.0 | 7/ 2/02 | 0:14 | D.Ramey | 8021B | 3223 |
| Toluene | ND | ug/L | 0.5 | 1.0 | 7/ 2/02 | 0:14 | D.Ramey | 8021B | 3223 |
| Xylenes (Total) | ND | ug/L | 0.5 | 1.0 | 7/ 2/02 | 0:14 | D.Ramey | 8021B | 3223 |
| Methyl-t-butylether | ND | ug/L | 0.5 | 1.0 | 7/ 2/02 | 0:14 | D.Ramey | 8021B | 3223 |

| Surrogate | % Recovery | Target Range |
|---------------------------|------------|--------------|
| BTEX/GRO Surr., a,a,a-TFT | 102. | 69. - 132. |

LABORATORY COMMENTS:

- ND - Not detected at the report limit.
- B - Analyte was detected in the method blank.
- J - Estimated Value below Report Limit.
- E - Estimated Value above the calibration limit of the instrument.
- # - Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

ANALYTICAL REPORT

ETIC 3865
 JOHN ORTEGA
 2285 MORELLO AVENUE
 PLEASANT HILL, CA 94523

Lab Number: 02-A102530
 Sample ID: MW4
 Sample Type: Water
 Site ID: 7-3399

Project: 7-3399
 Project Name: EXXONMOBIL 7-3399
 Sampler: CHRISTOPHER L. MITCHELL

Date Collected: 6/17/02
 Time Collected: 13:45
 Date Received: 6/21/02
 Time Received: 9:00
 Page: 1

| Analyte | Result | Units | Report Limit | Dil Factor | Analysis | | Analyst | Method | Batch |
|----------------------|--------|-------|--------------|------------|----------|-------|---------|--------|-------|
| | | | | | Date | Time | | | |
| *ORGANIC PARAMETERS* | | | | | | | | | |
| Benzene | ND | ug/L | 0.5 | 1.0 | 7/ 1/02 | 21:38 | D.Ramey | 8021B | 3664 |
| Ethylbenzene | ND | ug/L | 0.5 | 1.0 | 7/ 1/02 | 21:38 | D.Ramey | 8021B | 3664 |
| Toluene | ND | ug/L | 0.5 | 1.0 | 7/ 1/02 | 21:38 | D.Ramey | 8021B | 3664 |
| Xylenes (Total) | ND | ug/L | 0.5 | 1.0 | 7/ 1/02 | 21:38 | D.Ramey | 8021B | 3664 |
| Methyl-t-butylether | ND | ug/L | 0.5 | 1.0 | 7/ 1/02 | 21:38 | D.Ramey | 8021B | 3664 |

| Surrogate | % Recovery | Target Range |
|---------------------------|------------|--------------|
| BTEX/GRO Surr., a,a,a-TFT | 102. | 67. - 135. |

LABORATORY COMMENTS:

- ND - Not detected at the report limit.
- B - Analyte was detected in the method blank.
- J - Estimated Value below Report Limit.
- E - Estimated Value above the calibration limit of the instrument.
- # - Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

ANALYTICAL REPORT

ETIC 3865
 JOHN ORTEGA
 2285 MORELLO AVENUE
 PLEASANT HILL, CA 94523

Lab Number: 02-A102531
 Sample ID: MW5S
 Sample Type: Water
 Site ID: 7-3399

Project: 7-3399
 Project Name: EXXONMOBIL 7-3399
 Sampler: CHRISTOPHER L. MITCHELL

Date Collected: 6/17/02
 Time Collected: 10:50
 Date Received: 6/21/02
 Time Received: 9:00
 Page: 1

| Analyte | Result | Units | Report Limit | Dil Factor | Analysis Date | Analysis Time | Analyst | Method | Batch |
|----------------------|--------|-------|--------------|------------|---------------|---------------|---------|--------|-------|
| *ORGANIC PARAMETERS* | | | | | | | | | |
| Benzene | ND | ug/L | 0.5 | 1.0 | 7/ 1/02 | 14:51 | D.Ramey | 8021B | 9888 |
| Ethylbenzene | ND | ug/L | 0.5 | 1.0 | 7/ 1/02 | 14:51 | D.Ramey | 8021B | 9888 |
| Toluene | ND | ug/L | 0.5 | 1.0 | 7/ 1/02 | 14:51 | D.Ramey | 8021B | 9888 |
| Xylenes (Total) | ND | ug/L | 0.5 | 1.0 | 7/ 1/02 | 14:51 | D.Ramey | 8021B | 9888 |
| Methyl-t-butylether | ND | ug/L | 0.5 | 1.0 | 7/ 1/02 | 14:51 | D.Ramey | 8021B | 9888 |

| Surrogate | % Recovery | Target Range |
|---------------------------|------------|--------------|
| BTEX/GRO Surr., a,a,a-TFT | 105. | 67. - 135. |

LABORATORY COMMENTS:

- ND - Not detected at the report limit.
- B - Analyte was detected in the method blank.
- J - Estimated Value below Report Limit.
- E - Estimated Value above the calibration limit of the instrument.
- # - Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

ANALYTICAL REPORT

ETIC 3865
 JOHN ORTEGA
 2285 MORELLO AVENUE
 PLEASANT HILL, CA 94523

Lab Number: 02-A102532
 Sample ID: MW5D
 Sample Type: Water
 Site ID: 7-3399

Project: 7-3399
 Project Name: EXXONMOBIL 7-3399
 Sampler: CHRISTOPHER L. MITCHELL

Date Collected: 6/17/02
 Time Collected: 10:10
 Date Received: 6/21/02
 Time Received: 9:00
 Page: 1

| Analyte | Result | Units | Report Limit | Dil Factor | Analysis Date | Analysis Time | Analyst | Method | Batch |
|----------------------|--------|-------|--------------|------------|---------------|---------------|---------|--------|-------|
| *ORGANIC PARAMETERS* | | | | | | | | | |
| Benzene | ND | ug/L | 0.5 | 1.0 | 7/ 1/02 | 15:20 | D.Ramey | 8021B | 9888 |
| Ethylbenzene | ND | ug/L | 0.5 | 1.0 | 7/ 1/02 | 15:20 | D.Ramey | 8021B | 9888 |
| Toluene | ND | ug/L | 0.5 | 1.0 | 7/ 1/02 | 15:20 | D.Ramey | 8021B | 9888 |
| Xylenes (Total) | ND | ug/L | 0.5 | 1.0 | 7/ 1/02 | 15:20 | D.Ramey | 8021B | 9888 |
| Methyl-t-butylether | ND | ug/L | 0.5 | 1.0 | 7/ 1/02 | 15:20 | D.Ramey | 8021B | 9888 |

| Surrogate | % Recovery | Target Range |
|---------------------------|------------|--------------|
| BTEX/GRO Surr., a,a,a-TFT | 101. | 67. - 135. |

LABORATORY COMMENTS:

- ND - Not detected at the report limit.
- B - Analyte was detected in the method blank.
- J - Estimated Value below Report Limit.
- E - Estimated Value above the calibration limit of the instrument.
- # - Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

ANALYTICAL REPORT

ETIC 3865
 JOHN ORTEGA
 2285 MORELLO AVENUE
 PLEASANT HILL, CA 94523

Lab Number: 02-A102533
 Sample ID: MW7
 Sample Type: Water
 Site ID: 7-3399

Project: 7-3399
 Project Name: EXXONMOBIL 7-3399
 Sampler: CHRISTOPHER L. MITCHELL

Date Collected: 6/17/02
 Time Collected: 15:00
 Date Received: 6/21/02
 Time Received: 9:00
 Page: 1

| Analyte | Result | Units | Report Limit | Dil Factor | Analysis Date | Analysis Time | Analyst | Method | Batch |
|-----------------------------|--------|-------|--------------|------------|---------------|---------------|---------|--------|-------|
| *ORGANIC PARAMETERS* | | | | | | | | | |
| Benzene | ND | ug/L | 0.5 | 1.0 | 7/ 1/02 | 15:49 | D.Ramey | 8021B | 9888 |
| Ethylbenzene | ND | ug/L | 0.5 | 1.0 | 7/ 1/02 | 15:49 | D.Ramey | 8021B | 9888 |
| Toluene | ND | ug/L | 0.5 | 1.0 | 7/ 1/02 | 15:49 | D.Ramey | 8021B | 9888 |
| Xylenes (Total) | ND | ug/L | 0.5 | 1.0 | 7/ 1/02 | 15:49 | D.Ramey | 8021B | 9888 |
| Methyl-t-butylether | 8.2 | ug/L | 0.5 | 1.0 | 7/ 1/02 | 15:49 | D.Ramey | 8021B | 9888 |
| *VOLATILE ORGANICS* | | | | | | | | | |
| Methyl-t-butyl ether | 6.40 | ug/L | 2.00 | 1.0 | 7/ 5/02 | 22:18 | N. Hurt | 8260B | 5310 |

| Surrogate | % Recovery | Target Range |
|---------------------------|------------|--------------|
| BTEX/GRO Surr., a,a,a-TFT | 102. | 67. - 135. |
| VOA Surr 1,2-DCA-d4 | 98. | 56. - 155. |
| VOA Surr Toluene-d8 | 100. | 79. - 130. |
| VOA Surr, 4-BFB | 106. | 62. - 155. |
| VOA Surr, DBFM | 99. | 74. - 127. |

Sample report continued . . .

ANALYTICAL REPORT

Laboratory Number: 02-A102533
Sample ID: MW7
Project: 7-3399
Page 2

LABORATORY COMMENTS:

- ND - Not detected at the report limit.
- B - Analyte was detected in the method blank.
- J - Estimated Value below Report Limit.
- E - Estimated Value above the calibration limit of the instrument.
- # - Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

TestAmerica

INCORPORATED

ANALYTICAL REPORT

ETIC 3865
JOHN ORTEGA
2285 MORELLO AVENUE
PLEASANT HILL, CA 94523

Lab Number: 02-A102534
Sample ID: MW8
Sample Type: Water
Site ID: 7-3399

Project: 7-3399
Project Name: EXXONMOBIL 7-3399
Sampler: CHRISTOPHER L. MITCHELL

Date Collected: 6/17/02
Time Collected: 14:35
Date Received: 6/21/02
Time Received: 9:00
Page: 1

| Analyte | Result | Units | Report Limit | Dil Factor | Analysis Date | Analysis Time | Analyst | Method | Batch |
|----------------------|--------|-------|--------------|------------|---------------|---------------|---------|--------|-------|
| *ORGANIC PARAMETERS* | | | | | | | | | |
| Benzene | ND | ug/L | 0.5 | 1.0 | 7/ 1/02 | 16:18 | D.Ramey | 8021B | 9888 |
| Ethylbenzene | ND | ug/L | 0.5 | 1.0 | 7/ 1/02 | 16:18 | D.Ramey | 8021B | 9888 |
| Toluene | ND | ug/L | 0.5 | 1.0 | 7/ 1/02 | 16:18 | D.Ramey | 8021B | 9888 |
| Xylenes (Total) | ND | ug/L | 0.5 | 1.0 | 7/ 1/02 | 16:18 | D.Ramey | 8021B | 9888 |
| Methyl-t-butylether | ND | ug/L | 0.5 | 1.0 | 7/ 1/02 | 16:18 | D.Ramey | 8021B | 9888 |

| Surrogate | % Recovery | Target Range |
|---------------------------|------------|--------------|
| BTEX/GRO Surr., a,a,a-TFT | 102. | 67. - 135. |

LABORATORY COMMENTS:

- ND - Not detected at the report limit.
- B - Analyte was detected in the method blank.
- J - Estimated Value below Report Limit.
- E - Estimated Value above the calibration limit of the instrument.
- # - Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

ANALYTICAL REPORT

ETIC 3865
 JOHN ORTEGA
 2285 MORELLO AVENUE
 PLEASANT HILL, CA 94523

Lab Number: 02-A102535
 Sample ID: MW10
 Sample Type: Water
 Site ID: 7-3399

Project: 7-3399
 Project Name: EXXONMOBIL 7-3399
 Sampler: CHRISTOPHER L. MITCHELL

Date Collected: 6/18/02
 Time Collected: 9:40
 Date Received: 6/21/02
 Time Received: 9:00
 Page: 1

| Analyte | Result | Units | Report Limit | Dil Factor | Analysis Date | Analysis Time | Analyst | Method | Batch |
|----------------------|--------|-------|--------------|------------|---------------|---------------|---------|--------|-------|
| *ORGANIC PARAMETERS* | | | | | | | | | |
| Benzene | ND | ug/L | 0.5 | 1.0 | 7/ 2/02 | 0:42 | D.Ramey | 8021B | 3223 |
| Ethylbenzene | ND | ug/L | 0.5 | 1.0 | 7/ 2/02 | 0:42 | D.Ramey | 8021B | 3223 |
| Toluene | ND | ug/L | 0.5 | 1.0 | 7/ 2/02 | 0:42 | D.Ramey | 8021B | 3223 |
| Xylenes (Total) | ND | ug/L | 0.5 | 1.0 | 7/ 2/02 | 0:42 | D.Ramey | 8021B | 3223 |
| Methyl-t-butylether | ND | ug/L | 0.5 | 1.0 | 7/ 2/02 | 0:42 | D.Ramey | 8021B | 3223 |

| Surrogate | % Recovery | Target Range |
|---------------------------|------------|--------------|
| BTEX/GRO Surr., a,a,a-TFT | 100. | 69. - 132. |

LABORATORY COMMENTS:

- ND - Not detected at the report limit.
- B - Analyte was detected in the method blank.
- J - Estimated Value below Report Limit.
- E - Estimated Value above the calibration limit of the instrument.
- # - Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

TestAmerica

INCORPORATED

ANALYTICAL REPORT

ETIC 3865
 JOHN ORTEGA
 2285 MORELLO AVENUE
 PLEASANT HILL, CA 94523

Lab Number: 02-A102536
 Sample ID: MW11
 Sample Type: Water
 Site ID: 7-3399

Project: 7-3399
 Project Name: EXXONMOBIL 7-3399
 Sampler: CHRISTOPHER L. MITCHELL

Date Collected: 6/17/02
 Time Collected: 13:50
 Date Received: 6/21/02
 Time Received: 9:00
 Page: 1

| Analyte | Result | Units | Report Limit | Dil Factor | Analysis Date | Analysis Time | Analyst | Method | Batch |
|----------------------|--------|-------|--------------|------------|---------------|---------------|---------|--------|-------|
| *ORGANIC PARAMETERS* | | | | | | | | | |
| Benzene | ND | ug/L | 0.5 | 1.0 | 7/ 1/02 | 23:17 | D.Ramey | 8021B | 3664 |
| Ethylbenzene | ND | ug/L | 0.5 | 1.0 | 7/ 1/02 | 23:17 | D.Ramey | 8021B | 3664 |
| Toluene | ND | ug/L | 0.5 | 1.0 | 7/ 1/02 | 23:17 | D.Ramey | 8021B | 3664 |
| Xylenes (Total) | ND | ug/L | 0.5 | 1.0 | 7/ 1/02 | 23:17 | D.Ramey | 8021B | 3664 |
| Methyl-t-butylether | ND | ug/L | 0.5 | 1.0 | 7/ 1/02 | 23:17 | D.Ramey | 8021B | 3664 |

| Surrogate | % Recovery | Target Range |
|---------------------------|------------|--------------|
| BTEX/GRO Surr., a,a,a-TFT | 102. | 67. - 135. |

LABORATORY COMMENTS:

- ND - Not detected at the report limit.
- B - Analyte was detected in the method blank.
- J - Estimated Value below Report Limit.
- E - Estimated Value above the calibration limit of the instrument.
- # - Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

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ANALYTICAL REPORT

ETIC 3865
 JOHN ORTEGA
 2285 MORELLO AVENUE
 PLEASANT HILL, CA 94523

Lab Number: 02-A102537
 Sample ID: MW12A
 Sample Type: Water
 Site ID: 7-3399

Project: 7-3399
 Project Name: EXXONMOBIL 7-3399
 Sampler: CHRISTOPHER L. MITCHELL

Date Collected: 6/17/02
 Time Collected: 12:10
 Date Received: 6/21/02
 Time Received: 9:00
 Page: 1

| Analyte | Result | Units | Report Limit | Dil Factor | Analysis Date | Analysis Time | Analyst | Method | Batch |
|----------------------|--------|-------|--------------|------------|---------------|---------------|---------|--------|-------|
| *ORGANIC PARAMETERS* | | | | | | | | | |
| Benzene | ND | ug/L | 0.5 | 1.0 | 7/ 1/02 | 17:16 | D.Ramey | 8021B | 9888 |
| Ethylbenzene | ND | ug/L | 0.5 | 1.0 | 7/ 1/02 | 17:16 | D.Ramey | 8021B | 9888 |
| Toluene | ND | ug/L | 0.5 | 1.0 | 7/ 1/02 | 17:16 | D.Ramey | 8021B | 9888 |
| Xylenes (Total) | ND | ug/L | 0.5 | 1.0 | 7/ 1/02 | 17:16 | D.Ramey | 8021B | 9888 |
| Methyl-t-butylether | ND | ug/L | 0.5 | 1.0 | 7/ 1/02 | 17:16 | D.Ramey | 8021B | 9888 |

| Surrogate | % Recovery | Target Range |
|---------------------------|------------|--------------|
| BTEX/GRO Surr., a,a,a-TFT | 102. | 67. - 135. |

LABORATORY COMMENTS:

- ND - Not detected at the report limit.
- B - Analyte was detected in the method blank.
- J - Estimated Value below Report Limit.
- E - Estimated Value above the calibration limit of the instrument.
- # - Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

Test America

INCORPORATED

ANALYTICAL REPORT

ETIC 3865
 JOHN ORTEGA
 2285 MORELLO AVENUE
 PLEASANT HILL, CA 94523

Lab Number: 02-A102538
 Sample ID: MW13
 Sample Type: Water
 Site ID: 7-3399

Project: 7-3399
 Project Name: EXXONMOBIL 7-3399
 Sampler: CHRISTOPHER L. MITCHELL

Date Collected: 6/17/02
 Time Collected: 11:35
 Date Received: 6/21/02
 Time Received: 9:00
 Page: 1

| Analyte | Result | Units | Report Limit | Dil Factor | Analysis Date | Analysis Time | Analyst | Method | Batch |
|----------------------|--------|-------|--------------|------------|---------------|---------------|---------|--------|-------|
| *ORGANIC PARAMETERS* | | | | | | | | | |
| Benzene | ND | ug/L | 0.5 | 1.0 | 7/ 1/02 | 23:45 | D.Ramey | 8021B | 3664 |
| Ethylbenzene | ND | ug/L | 0.5 | 1.0 | 7/ 1/02 | 23:45 | D.Ramey | 8021B | 3664 |
| Toluene | ND | ug/L | 0.5 | 1.0 | 7/ 1/02 | 23:45 | D.Ramey | 8021B | 3664 |
| Xylenes (Total) | ND | ug/L | 0.5 | 1.0 | 7/ 1/02 | 23:45 | D.Ramey | 8021B | 3664 |
| Methyl-t-butylether | ND | ug/L | 0.5 | 1.0 | 7/ 1/02 | 23:45 | D.Ramey | 8021B | 3664 |

| Surrogate | % Recovery | Target Range |
|---------------------------|------------|--------------|
| BTEX/GRO Surr., a,a,a-TFT | 103. | 67. - 135. |

LABORATORY COMMENTS:

- ND - Not detected at the report limit.
- B - Analyte was detected in the method blank.
- J - Estimated Value below Report Limit.
- E - Estimated Value above the calibration limit of the instrument.
- # - Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

ANALYTICAL REPORT

ETIC 3865
 JOHN ORTEGA
 2285 MORELLO AVENUE
 PLEASANT HILL, CA 94523

Lab Number: O2-A102539
 Sample ID: MW14
 Sample Type: Water
 Site ID: 7-3399

Project: 7-3399
 Project Name: EXXONMOBIL 7-3399
 Sampler: CHRISTOPHER L. MITCHELL

Date Collected: 6/17/02
 Time Collected: 10:40
 Date Received: 6/21/02
 Time Received: 9:00
 Page: 1

| Analyte | Result | Units | Report Limit | Dil Factor | Analysis Date | Analysis Time | Analyst | Method | Batch |
|----------------------|--------|-------|--------------|------------|---------------|---------------|---------|--------|-------|
| *ORGANIC PARAMETERS* | | | | | | | | | |
| Benzene | ND | ug/L | 0.5 | 1.0 | 7/ 1/02 | 19:12 | D.Ramey | 8021B | 9888 |
| Ethylbenzene | ND | ug/L | 0.5 | 1.0 | 7/ 1/02 | 19:12 | D.Ramey | 8021B | 9888 |
| Toluene | ND | ug/L | 0.5 | 1.0 | 7/ 1/02 | 19:12 | D.Ramey | 8021B | 9888 |
| Xylenes (Total) | ND | ug/L | 0.5 | 1.0 | 7/ 1/02 | 19:12 | D.Ramey | 8021B | 9888 |
| Methyl-t-butylether | ND | ug/L | 0.5 | 1.0 | 7/ 1/02 | 19:12 | D.Ramey | 8021B | 9888 |

| Surrogate | % Recovery | Target Range |
|---------------------------|------------|--------------|
| BTEX/GRO Surr., a,a,a-TFT | 102. | 67. - 135. |

LABORATORY COMMENTS:

- ND - Not detected at the report limit.
- B - Analyte was detected in the method blank.
- J - Estimated Value below Report Limit.
- E - Estimated Value above the calibration limit of the instrument.
- # - Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

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INCORPORATED

ANALYTICAL REPORT

ETIC 3865
 JOHN ORTEGA
 2285 MORELLO AVENUE
 PLEASANT HILL, CA 94523

Lab Number: 02-A102540
 Sample ID: OW2
 Sample Type: Water
 Site ID: 7-3399

Project: 7-3399
 Project Name: EXXONMOBIL 7-3399
 Sampler: CHRISTOPHER L. MITCHELL

Date Collected: 6/18/02
 Time Collected: 10:05
 Date Received: 6/21/02
 Time Received: 9:00
 Page: 1

| Analyte | Result | Units | Report Limit | Dil Factor | Analysis Date | Analysis Time | Analyst | Method | Batch |
|----------------------|--------|-------|--------------|------------|---------------|---------------|---------|--------|-------|
| *ORGANIC PARAMETERS* | | | | | | | | | |
| Benzene | ND | ug/L | 0.5 | 1.0 | 7/ 2/02 | 1:11 | D.Ramey | 8021B | 3223 |
| Ethylbenzene | ND | ug/L | 0.5 | 1.0 | 7/ 2/02 | 1:11 | D.Ramey | 8021B | 3223 |
| Toluene | ND | ug/L | 0.5 | 1.0 | 7/ 2/02 | 1:11 | D.Ramey | 8021B | 3223 |
| Xylenes (Total) | ND | ug/L | 0.5 | 1.0 | 7/ 2/02 | 1:11 | D.Ramey | 8021B | 3223 |
| Methyl-t-butylether | 1910 | ug/L | 5.0 | 10.0 | 7/ 2/02 | 17:10 | D.Ramey | 8021B | 4889 |
| *VOLATILE ORGANICS* | | | | | | | | | |
| Methyl-t-butyl ether | 1800 | ug/L | 20.0 | 10.0 | 7/ 5/02 | 20:22 | N. Hurt | 8260B | 5310 |

| Surrogate | % Recovery | Target Range |
|---------------------------|------------|--------------|
| BTEX/GRO Surr., a,a,a-TFT | 101. | 69. - 132. |
| VOA Surr 1,2-DCA-d4 | 102. | 56. - 155. |
| VOA Surr Toluene-d8 | 104. | 79. - 130. |
| VOA Surr, 4-BFB | 100. | 62. - 155. |
| VOA Surr, DBFM | 101. | 74. - 127. |

Sample report continued . . .

ANALYTICAL REPORT

Laboratory Number: 02-A102540
Sample ID: OW2
Project: 7-3399
Page 2

LABORATORY COMMENTS:

- ND - Not detected at the report limit.
- B - Analyte was detected in the method blank.
- J - Estimated Value below Report Limit.
- E - Estimated Value above the calibration limit of the instrument.
- # - Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

ANALYTICAL REPORT

ETIC 3865
 JOHN ORTEGA
 2285 MORELLO AVENUE
 PLEASANT HILL, CA 94523

Lab Number: 02-A102541
 Sample ID: VR1
 Sample Type: Water
 Site ID: 7-3399

Project: 7-3399
 Project Name: EXXONMOBIL 7-3399
 Sampler: CHRISTOPHER L. MITCHELL

Date Collected: 6/18/02
 Time Collected: 12:05
 Date Received: 6/21/02
 Time Received: 9:00
 Page: 1

| Analyte | Result | Units | Report Limit | Dil Factor | Analysis Date | Analysis Time | Analyst | Method | Batch |
|-----------------------------|--------|-------|--------------|------------|---------------|---------------|---------|--------|-------|
| *ORGANIC PARAMETERS* | | | | | | | | | |
| Benzene | ND | ug/L | 0.5 | 1.0 | 7/ 2/02 | 1:40 | D.Ramey | 8021B | 3223 |
| Ethylbenzene | ND | ug/L | 0.5 | 1.0 | 7/ 2/02 | 1:40 | D.Ramey | 8021B | 3223 |
| Toluene | ND | ug/L | 0.5 | 1.0 | 7/ 2/02 | 1:40 | D.Ramey | 8021B | 3223 |
| Xylenes (Total) | ND | ug/L | 0.5 | 1.0 | 7/ 2/02 | 1:40 | D.Ramey | 8021B | 3223 |
| Methyl-t-butylether | 188. | ug/L | 0.5 | 1.0 | 7/ 2/02 | 1:40 | D.Ramey | 8021B | 3223 |
| *VOLATILE ORGANICS* | | | | | | | | | |
| Methyl-t-butyl ether | 160. | ug/L | 100. | 50.0 | 7/ 5/02 | 20:51 | N. Hurt | 8260B | 5310 |

| Surrogate | % Recovery | Target Range |
|---------------------------|------------|--------------|
| BTEX/GRO Surr., a,a,a-TFT | 102. | 69. - 132. |
| VOA Surr 1,2-DCA-d4 | 99. | 56. - 155. |
| VOA Surr Toluene-d8 | 98. | 79. - 130. |
| VOA Surr, 4-BFB | 108. | 62. - 155. |
| VOA Surr, DBFM | 98. | 74. - 127. |

Sample report continued . . .

ANALYTICAL REPORT

Laboratory Number: 02-A102541
Sample ID: VR1
Project: 7-3399
Page 2

LABORATORY COMMENTS:

- ND - Not detected at the report limit.
- B - Analyte was detected in the method blank.
- J - Estimated Value below Report Limit.
- E - Estimated Value above the calibration limit of the instrument.
- # - Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

TestAmerica

INCORPORATED

ANALYTICAL REPORT

ETIC 3865
 JOHN ORTEGA
 2285 MORELLO AVENUE
 PLEASANT HILL, CA 94523

Lab Number: 02-A102542
 Sample ID: PMW2
 Sample Type: Water
 Site ID: 7-3399

Project: 7-3399
 Project Name: EXXONMOBIL 7-3399
 Sampler: CHRISTOPHER L. MITCHELL

Date Collected: 6/18/02
 Time Collected: 10:25
 Date Received: 6/21/02
 Time Received: 9:00
 Page: 1

| Analyte | Result | Units | Report | Dil | Analysis | | Analyst | Method | Batch |
|----------------------|--------|-------|--------|-----|----------|-------|---------|--------|-------|
| | | | Limit | | Factor | Date | | | |
| *ORGANIC PARAMETERS* | | | | | | | | | |
| Benzene | ND | ug/L | 0.5 | 1.0 | 7/ 2/02 | 2:10 | D.Ramey | 8021B | 3223 |
| Ethylbenzene | ND | ug/L | 0.5 | 1.0 | 7/ 2/02 | 2:10 | D.Ramey | 8021B | 3223 |
| Toluene | ND | ug/L | 0.5 | 1.0 | 7/ 2/02 | 2:10 | D.Ramey | 8021B | 3223 |
| Xylenes (Total) | ND | ug/L | 0.5 | 1.0 | 7/ 2/02 | 2:10 | D.Ramey | 8021B | 3223 |
| Methyl-t-butylether | 5.6 | ug/L | 0.5 | 1.0 | 7/ 2/02 | 2:10 | D.Ramey | 8021B | 3223 |
| *VOLATILE ORGANICS* | | | | | | | | | |
| Methyl-t-butyl ether | 4.30 | ug/L | 2.00 | 1.0 | 7/ 5/02 | 21:20 | N. Hurt | 8260B | 5310 |

| Surrogate | % Recovery | Target Range |
|---------------------------|------------|--------------|
| BTEX/GRO Surr., a,a,a-TFT | 102. | 69. - 132. |
| VOA Surr 1,2-DCA-d4 | 100. | 56. - 155. |
| VOA Surr Toluene-d8 | 100. | 79. - 130. |
| VOA Surr, 4-BFB | 105. | 62. - 155. |
| VOA Surr, DBFM | 100. | 74. - 127. |

Sample report continued . . .

ANALYTICAL REPORT

Laboratory Number: 02-A102542
Sample ID: PMW2
Project: 7-3399
Page 2

LABORATORY COMMENTS:

- ND - Not detected at the report limit.
- B - Analyte was detected in the method blank.
- J - Estimated Value below Report Limit.
- E - Estimated Value above the calibration limit of the instrument.
- # - Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

ANALYTICAL REPORT

ETIC 3865
 JOHN ORTEGA
 2285 MORELLO AVENUE
 PLEASANT HILL, CA 94523

Lab Number: 02-A102543
 Sample ID: PMW3
 Sample Type: Water
 Site ID: 7-3399

Project: 7-3399
 Project Name: EXXONMOBIL 7-3399
 Sampler: CHRISTOPHER L. MITCHELL

Date Collected: 6/18/02
 Time Collected: 9:25
 Date Received: 6/21/02
 Time Received: 9:00
 Page: 1

| Analyte | Result | Units | Report | Dil | Analysis | | Analyst | Method | Batch |
|----------------------|--------|-------|--------|-----|----------|------|---------|--------|-------|
| | | | Limit | | Factor | Date | | | |
| *ORGANIC PARAMETERS* | | | | | | | | | |
| Benzene | ND | ug/L | 0.5 | 1.0 | 7/ 2/02 | 3:39 | D.Ramey | 8021B | 3223 |
| Ethylbenzene | ND | ug/L | 0.5 | 1.0 | 7/ 2/02 | 3:39 | D.Ramey | 8021B | 3223 |
| Toluene | ND | ug/L | 0.5 | 1.0 | 7/ 2/02 | 3:39 | D.Ramey | 8021B | 3223 |
| Xylenes (Total) | ND | ug/L | 0.5 | 1.0 | 7/ 2/02 | 3:39 | D.Ramey | 8021B | 3223 |
| Methyl-t-butylether | ND | ug/L | 0.5 | 1.0 | 7/ 2/02 | 3:39 | D.Ramey | 8021B | 3223 |

| Surrogate | % Recovery | Target Range |
|---------------------------|------------|--------------|
| BTEX/GRO Surr., a,a,a-TFT | 103. | 69. - 132. |

LABORATORY COMMENTS:

- ND - Not detected at the report limit.
- B - Analyte was detected in the method blank.
- J - Estimated Value below Report Limit.
- E - Estimated Value above the calibration limit of the instrument.
- # - Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

ANALYTICAL REPORT

ETIC 3865
 JOHN ORTEGA
 2285 MORELLO AVENUE
 PLEASANT HILL, CA 94523

Lab Number: 02-A102544
 Sample ID: PMW5
 Sample Type: Water
 Site ID: 7-3399

Project: 7-3399
 Project Name: EXXONMOBIL 7-3399
 Sampler: CHRISTOPHER L. MITCHELL

Date Collected: 6/18/02
 Time Collected: 11:10
 Date Received: 6/21/02
 Time Received: 9:00
 Page: 1

| Analyte | Result | Units | Report Limit | Dil Factor | Analysis Date | Analysis Time | Analyst | Method | Batch |
|----------------------|--------|-------|--------------|------------|---------------|---------------|---------|--------|-------|
| *ORGANIC PARAMETERS* | | | | | | | | | |
| Benzene | 1.1 | ug/L | 0.5 | 1.0 | 7/ 2/02 | 17:38 | D.Ramey | 8021B | 4889 |
| Ethylbenzene | ND | ug/L | 0.5 | 1.0 | 7/ 2/02 | 17:38 | D.Ramey | 8021B | 4889 |
| Toluene | 0.5 | ug/L | 0.5 | 1.0 | 7/ 2/02 | 17:38 | D.Ramey | 8021B | 4889 |
| Xylenes (Total) | ND | ug/L | 0.5 | 1.0 | 7/ 2/02 | 17:38 | D.Ramey | 8021B | 4889 |
| Methyl-t-butylether | 260. | ug/L | 10.0 | 20.0 | 7/ 2/02 | 4:08 | D.Ramey | 8021B | 3223 |
| *VOLATILE ORGANICS* | | | | | | | | | |
| Methyl-t-butyl ether | 226. | ug/L | 20.0 | 10.0 | 7/ 5/02 | 21:49 | N. Hurt | 8260B | 5310 |

| Surrogate | % Recovery | Target Range |
|---------------------------|------------|--------------|
| BTEX/GRO Surr., a,a,a-TFT | 102. | 69. - 132. |
| VOA Surr 1,2-DCA-d4 | 100. | 56. - 155. |
| VOA Surr Toluene-d8 | 102. | 79. - 130. |
| VOA Surr, 4-BFB | 108. | 62. - 155. |
| VOA Surr, DBFM | 100. | 74. - 127. |

Sample report continued . . .

ANALYTICAL REPORT

Laboratory Number: 02-A102544
Sample ID: PMW5
Project: 7-3399
Page 2

LABORATORY COMMENTS:

- ND - Not detected at the report limit.
- B - Analyte was detected in the method blank.
- J - Estimated Value below Report Limit.
- E - Estimated Value above the calibration limit of the instrument.
- # - Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

PROJECT QUALITY CONTROL DATA

Project Number: 7-3399

Page: 1

| Matrix Spike Recovery | | | | | | | | |
|---------------------------|------------|------------|--------|------------|----------|--------------|------------|--------------|
| Analyte | units | Orig. Val. | MS Val | Spike Conc | Recovery | Target Range | Q.C. Batch | Spike Sample |
| **UST ANALYSIS** | | | | | | | | |
| Benzene | mg/l | < 0.0005 | 0.0465 | 0.0500 | 93 | 74. - 129. | 9888 | BLANK |
| Benzene | mg/l | < 0.0005 | 0.0456 | 0.0500 | 91 | 74. - 129. | 3223 | BLANK |
| Benzene | mg/l | < 0.0005 | 0.0456 | 0.0500 | 91 | 74. - 129. | 3664 | BLANK |
| Benzene | mg/l | < 0.0005 | 0.0447 | 0.0500 | 89 | 74. - 129. | 4889 | BLANK |
| Toluene | mg/l | < 0.0005 | 0.0467 | 0.0500 | 93 | 74. - 128. | 9888 | BLANK |
| Toluene | mg/l | < 0.0005 | 0.0458 | 0.0500 | 92 | 74. - 128. | 3223 | BLANK |
| Toluene | mg/l | < 0.0005 | 0.0458 | 0.0500 | 92 | 74. - 128. | 3664 | BLANK |
| Toluene | mg/l | < 0.0005 | 0.0449 | 0.0500 | 90 | 74. - 128. | 4889 | BLANK |
| Ethylbenzene | mg/l | < 0.0005 | 0.0486 | 0.0500 | 97 | 75. - 128. | 9888 | BLANK |
| Ethylbenzene | mg/l | < 0.0005 | 0.0478 | 0.0500 | 96 | 75. - 128. | 3223 | BLANK |
| Ethylbenzene | mg/l | < 0.0005 | 0.0478 | 0.0500 | 96 | 75. - 128. | 3664 | BLANK |
| Ethylbenzene | mg/l | < 0.0005 | 0.0468 | 0.0500 | 94 | 75. - 128. | 4889 | BLANK |
| Xylenes (Total) | mg/l | < 0.0005 | 0.0918 | 0.100 | 92 | 72. - 126. | 9888 | BLANK |
| Xylenes (Total) | mg/l | < 0.0005 | 0.0903 | 0.100 | 90 | 72. - 126. | 3223 | BLANK |
| Xylenes (Total) | mg/l | < 0.0005 | 0.0903 | 0.100 | 90 | 72. - 126. | 3664 | BLANK |
| Xylenes (Total) | mg/l | < 0.0005 | 0.0890 | 0.100 | 89 | 72. - 126. | 4889 | BLANK |
| Methyl-t-butylether | mg/l | < 0.0005 | 0.0443 | 0.0500 | 89 | 64. - 133. | 9888 | BLANK |
| Methyl-t-butylether | mg/l | < 0.0005 | 0.0450 | 0.0500 | 90 | 64. - 133. | 3223 | BLANK |
| Methyl-t-butylether | mg/l | < 0.0005 | 0.0450 | 0.0500 | 90 | 64. - 133. | 3664 | BLANK |
| Methyl-t-butylether | mg/l | < 0.0005 | 0.0460 | 0.0500 | 92 | 64. - 133. | 4889 | BLANK |
| BTEX/GRO Surr., a,a,a-TFT | % Recovery | | | | 99 | 69. - 132. | 9888 | |
| BTEX/GRO Surr., a,a,a-TFT | % Recovery | | | | 97 | 69. - 132. | 3223 | |
| BTEX/GRO Surr., a,a,a-TFT | % Recovery | | | | 97 | 69. - 132. | 3664 | |
| BTEX/GRO Surr., a,a,a-TFT | % Recovery | | | | 97 | 69. - 132. | 4889 | |
| VOA Surr 1,2-DCA-d4 | % Rec | | | | 102 | 56. - 155. | 5310 | |
| VOA Surr Toluene-d8 | % Rec | | | | 99 | 79. - 130. | 5310 | |
| VOA Surr, 4-BFB | % Rec | | | | 105 | 62. - 155. | 5310 | |
| VOA Surr, DBFM | % Rec | | | | 101 | 74. - 127. | 5310 | |

Project QC continued . . .

PROJECT QUALITY CONTROL DATA

Project Number: 7-3399

Page: 2

Matrix Spike Duplicate

| Analyte | units | Orig. Val. | Duplicate | RPD | Limit | Q.C. Batch |
|---------------------------|------------|------------|-----------|------|-------|------------|
| **UST PARAMETERS** | | | | | | |
| Benzene | mg/l | 0.0465 | 0.0455 | 2.17 | 15. | 9888 |
| Benzene | mg/l | 0.0456 | 0.0473 | 3.66 | 15. | 3223 |
| Benzene | mg/l | 0.0456 | 0.0473 | 3.66 | 15. | 3664 |
| Benzene | mg/l | 0.0447 | 0.0447 | 0.00 | 15. | 4889 |
| Toluene | mg/l | 0.0467 | 0.0458 | 1.95 | 15. | 9888 |
| Toluene | mg/l | 0.0458 | 0.0474 | 3.43 | 15. | 3223 |
| Toluene | mg/l | 0.0458 | 0.0474 | 3.43 | 15. | 3664 |
| Toluene | mg/l | 0.0449 | 0.0449 | 0.00 | 15. | 4889 |
| Ethylbenzene | mg/l | 0.0486 | 0.0475 | 2.29 | 15. | 9888 |
| Ethylbenzene | mg/l | 0.0478 | 0.0495 | 3.49 | 15. | 3223 |
| Ethylbenzene | mg/l | 0.0478 | 0.0495 | 3.49 | 15. | 3664 |
| Ethylbenzene | mg/l | 0.0468 | 0.0469 | 0.21 | 15. | 4889 |
| Xylenes (Total) | mg/l | 0.0918 | 0.0899 | 2.09 | 19. | 9888 |
| Xylenes (Total) | mg/l | 0.0903 | 0.0935 | 3.48 | 19. | 3223 |
| Xylenes (Total) | mg/l | 0.0903 | 0.0935 | 3.48 | 19. | 3664 |
| Xylenes (Total) | mg/l | 0.0890 | 0.0890 | 0.00 | 19. | 4889 |
| Methyl-t-butylether | mg/l | 0.0443 | 0.0437 | 1.36 | 23. | 9888 |
| Methyl-t-butylether | mg/l | 0.0450 | 0.0464 | 3.06 | 23. | 3223 |
| Methyl-t-butylether | mg/l | 0.0450 | 0.0464 | 3.06 | 23. | 3664 |
| Methyl-t-butylether | mg/l | 0.0460 | 0.0443 | 3.77 | 23. | 4889 |
| BTEX/GRO Surr., a,a,a-TFT | % Recovery | | 99. | | | 9888 |
| BTEX/GRO Surr., a,a,a-TFT | % Recovery | | 97. | | | 3223 |
| BTEX/GRO Surr., a,a,a-TFT | % Recovery | | 97. | | | 3664 |
| BTEX/GRO Surr., a,a,a-TFT | % Recovery | | 97. | | | 4889 |
| VOA Surr 1,2-DCA-d4 | % Rec | | 96. | | | 5310 |
| VOA Surr Toluene-d8 | % Rec | | 97. | | | 5310 |
| VOA Surr, 4-BFB | % Rec | | 100. | | | 5310 |
| VOA Surr, DBFM | % Rec | | 99. | | | 5310 |

Project QC continued . . .

PROJECT QUALITY CONTROL DATA

Project Number: 7-3399

Page: 3

Laboratory Control Data

| Analyte | units | Known Val. | Analyzed Val | % Recovery | Target Range | Q.C. Batch |
|---------------------------|------------|------------|--------------|------------|--------------|------------|
| **UST PARAMETERS** | | | | | | |
| Benzene | mg/l | 0.100 | 0.0847 | 85 | 74 - 124 | 9888 |
| Benzene | mg/l | 0.100 | 0.0872 | 87 | 74 - 124 | 3223 |
| Benzene | mg/l | 0.100 | 0.0872 | 87 | 74 - 124 | 3664 |
| Benzene | mg/l | 0.100 | 0.0820 | 82 | 74 - 124 | 4889 |
| Toluene | mg/l | 0.100 | 0.0835 | 84 | 74 - 121 | 9888 |
| Toluene | mg/l | 0.100 | 0.0869 | 87 | 74 - 121 | 3223 |
| Toluene | mg/l | 0.100 | 0.0869 | 87 | 74 - 121 | 3664 |
| Toluene | mg/l | 0.100 | 0.0818 | 82 | 74 - 121 | 4889 |
| Ethylbenzene | mg/l | 0.100 | 0.0866 | 87 | 75 - 123 | 9888 |
| Ethylbenzene | mg/l | 0.100 | 0.0903 | 90 | 75 - 123 | 3223 |
| Ethylbenzene | mg/l | 0.100 | 0.0903 | 90 | 75 - 123 | 3664 |
| Ethylbenzene | mg/l | 0.100 | 0.0852 | 85 | 75 - 123 | 4889 |
| Xylenes (Total) | mg/l | 0.200 | 0.163 | 82 | 72 - 120 | 9888 |
| Xylenes (Total) | mg/l | 0.200 | 0.170 | 85 | 72 - 120 | 3223 |
| Xylenes (Total) | mg/l | 0.200 | 0.170 | 85 | 72 - 120 | 3664 |
| Xylenes (Total) | mg/l | 0.200 | 0.161 | 80 | 72 - 120 | 4889 |
| Methyl-t-butylether | mg/l | 0.100 | 0.0793 | 79 | 64 - 128 | 9888 |
| Methyl-t-butylether | mg/l | 0.100 | 0.0842 | 84 | 64 - 128 | 3223 |
| Methyl-t-butylether | mg/l | 0.100 | 0.0842 | 84 | 64 - 128 | 3664 |
| Methyl-t-butylether | mg/l | 0.100 | 0.0841 | 84 | 64 - 128 | 4889 |
| BTEX/GRO Surr., a,a,a-TFT | % Recovery | | | 93 | 69 - 132 | 9888 |
| BTEX/GRO Surr., a,a,a-TFT | % Recovery | | | 93 | 69 - 132 | 3223 |
| BTEX/GRO Surr., a,a,a-TFT | % Recovery | | | 93 | 69 - 132 | 3664 |
| BTEX/GRO Surr., a,a,a-TFT | % Recovery | | | 93 | 69 - 132 | 4889 |

Laboratory Control Data

| Analyte | units | Known Val. | Analyzed Val | % Recovery | Target Range | Q.C. Batch |
|--------------------|-------|------------|--------------|------------|--------------|------------|
| **VOA PARAMETERS** | | | | | | |

Project QC continued . . .

PROJECT QUALITY CONTROL DATA

Project Number: 7-3399

Page: 4

Laboratory Control Data

| Analyte | units | Known Val. | Analyzed Val | % Recovery | Target Range | Q.C. Batch |
|----------------------|-------|------------|--------------|------------|--------------|------------|
| Methyl-t-butyl ether | mg/l | 0.0500 | 0.0503 | 101 | 66 - 137 | 5310 |
| VOA Surr 1,2-DCA-d4 | % Rec | | | 102 | 56 - 155 | 5310 |
| VOA Surr Toluene-d8 | % Rec | | | 102 | 79 - 130 | 5310 |
| VOA Surr, 4-BFB | % Rec | | | 99 | 62 - 155 | 5310 |
| VOA Surr, DBFM | % Rec | | | 102 | 74 - 127 | 5310 |

Blank Data

| Analyte | Blank Value | Units | Q.C. Batch | Date Analyzed | Time Analyzed |
|---------------------|-------------|-------|------------|---------------|---------------|
| **UST PARAMETERS** | | | | | |
| Benzene | < 0.0005 | mg/l | 3223 | 7/ 1/02 | 21:08 |
| Benzene | < 0.0005 | mg/l | 3664 | 7/ 1/02 | 21:08 |
| Benzene | < 0.0005 | mg/l | 9888 | 7/ 1/02 | 6:56 |
| Benzene | < 0.0005 | mg/l | 4889 | 7/ 2/02 | 8:07 |
| Toluene | < 0.0005 | mg/l | 3223 | 7/ 1/02 | 21:08 |
| Toluene | < 0.0005 | mg/l | 3664 | 7/ 1/02 | 21:08 |
| Toluene | < 0.0005 | mg/l | 9888 | 7/ 1/02 | 6:56 |
| Toluene | < 0.0005 | mg/l | 4889 | 7/ 2/02 | 8:07 |
| Ethylbenzene | < 0.0005 | mg/l | 3223 | 7/ 1/02 | 21:08 |
| Ethylbenzene | < 0.0005 | mg/l | 3664 | 7/ 1/02 | 21:08 |
| Ethylbenzene | < 0.0005 | mg/l | 9888 | 7/ 1/02 | 6:56 |
| Ethylbenzene | < 0.0005 | mg/l | 4889 | 7/ 2/02 | 8:07 |
| Xylenes (Total) | < 0.0005 | mg/l | 3223 | 7/ 1/02 | 21:08 |
| Xylenes (Total) | < 0.0005 | mg/l | 3664 | 7/ 1/02 | 21:08 |
| Xylenes (Total) | < 0.0005 | mg/l | 9888 | 7/ 1/02 | 6:56 |
| Xylenes (Total) | < 0.0005 | mg/l | 4889 | 7/ 2/02 | 8:07 |
| Methyl-t-butylether | < 0.0005 | mg/l | 3223 | 7/ 1/02 | 21:08 |
| Methyl-t-butylether | < 0.0005 | mg/l | 3664 | 7/ 1/02 | 21:08 |
| Methyl-t-butylether | < 0.0005 | mg/l | 9888 | 7/ 1/02 | 6:56 |
| Methyl-t-butylether | < 0.0005 | mg/l | 4889 | 7/ 2/02 | 8:07 |

Project QC continued . . .

PROJECT QUALITY CONTROL DATA

Project Number: 7-3399

Page: 5

Blank Data

| Analyte | Blank Value | Units | Q.C. Batch | Date Analyzed | Time Analyzed |
|---------------------------|-------------|------------|------------|---------------|---------------|
| ----- | | | | | |
| **UST PARAMETERS** | | | | | |
| BTEX/GRO Surr., a,a,a-TFT | 102. | % Recovery | 3223 | 7/ 1/02 | 21:08 |
| BTEX/GRO Surr., a,a,a-TFT | 102. | % Recovery | 3664 | 7/ 1/02 | 21:08 |
| BTEX/GRO Surr., a,a,a-TFT | 104. | % Recovery | 9888 | 7/ 1/02 | 6:56 |
| BTEX/GRO Surr., a,a,a-TFT | 102. | % Recovery | 4889 | 7/ 2/02 | 8:07 |

Blank Data

| Analyte | Blank Value | Units | Q.C. Batch | Date Analyzed | Time Analyzed |
|----------------------|-------------|-------|------------|---------------|---------------|
| ----- | | | | | |
| **VOA PARAMETERS** | | | | | |
| Methyl-t-butyl ether | < 0.00050 | mg/l | 5310 | 7/ 5/02 | 13:32 |
| VOA Surr 1,2-DCA-d4 | 100. | % Rec | 5310 | 7/ 5/02 | 13:32 |
| VOA Surr Toluene-d8 | 104. | % Rec | 5310 | 7/ 5/02 | 13:32 |
| VOA Surr, 4-BFB | 97. | % Rec | 5310 | 7/ 5/02 | 13:32 |
| VOA Surr, DBPM | 101. | % Rec | 5310 | 7/ 5/02 | 13:32 |

- Value outside Laboratory historical or method prescribed QC limits.

End of Report for Project 290075



Nashville Division
 2960 Foster Creighton
 Nashville, TN 37204

CHAIN OF CUSTODY RECORD
 Phone: 615-726-0177
 Toll Free: 800-765-0980
 Fax: 615-726-3404

290075

5/11 6/17/02

ExxonMobil

Consultant Name: ETIC ENGINEERING Report To: JOHN ORTEGA
 Address: 2285 MORELLO AVENUE Invoice To: GENE ORTEGA (EXXONMOBIL TM)
 City/State/Zip: PLEASANT HILL, CA. 94523 Account #: 3865
 ExxonMobil Project Mgr: JOE MUEHLECK PO #: 4501663700
 Telephone Number: (925) 602-4710 EXT. 14 Fax No.: (925) 602-4720 Facility ID # 7-3399
 Sampler Name: (Print) Christopher L. Mitchell Site Address 2991 HOPYARD ROAD
 Sampler Signature: Christopher L. Mitchell City, State Zip PLEASANTON, CA

| Sample ID / Description | Date Sampled | Time Sampled | No. of Containers Shipped | Grab | Composite | Field Filtered | Preservative | | | | | | | | Matrix | | | | | | Analyze For: | | | | | | | | | | | | RUSH TAT (Pre-Schedule) | TAT request (in Bus. Days) | STD TAT | Fax Results |
|-------------------------|--------------|--------------|---------------------------|------|-----------|----------------|--------------|------------------------------|------------------|---------------------|---|---|--------------------|-----------------|-------------|------------|----------------|--------|------|------------------|-------------------------|---------------|----------------------------------|---|--|--|--|--|--|--|---|---|-------------------------|----------------------------|---------|-------------|
| | | | | | | | Ice | HNO ₃ (Red Label) | HCl (Blue Label) | NaOH (Orange Label) | H ₂ SO ₄ Plastic (Yellow Label) | H ₂ SO ₄ Glass (Yellow Label) | None (Black Label) | Other (Specify) | Groundwater | Wastewater | Drinking Water | Sludge | Soil | Other (specify): | TPH-GIBTEX BY 8015/8020 | MTBE BY 8021B | CONFIRM MTBE BY 8260B IF DETECTE | | | | | | | | | | | | | |
| MW1 | 102529 | 6/18 | 905 | 6 | | | X | X | | | | | | | | X | | | | | | X | X | X | | | | | | | | | X | X | | |
| MW4 | 30 | 6/17 | 1345 | 6 | | | X | X | | | | | | | | X | | | | | | X | X | X | | | | | | | | X | X | | | |
| MW5S | 31 | 6/17 | 1050 | 6 | | | X | X | | | | | | | | X | | | | | | X | X | X | | | | | | | X | X | | | | |
| MW5D | 32 | 6/17 | 1010 | 6 | | | X | X | | | | | | | | X | | | | | | X | X | X | | | | | | | X | X | | | | |
| MW7 | 33 | 6/17 | 1500 | 6 | | | X | X | | | | | | | | X | | | | | | X | X | X | | | | | | | X | X | | | | |
| MW8 | 34 | 6/17 | 1435 | 6 | | | X | X | | | | | | | | X | | | | | | X | X | X | | | | | | | X | X | | | | |
| MW9A | | | | 6 | | | X | X | | | | | | | | X | | | | | | X | X | X | | | | | | | X | X | | | | |
| MW10 | 35 | 6/18 | 940 | 6 | | | X | X | | | | | | | | X | | | | | | X | X | X | | | | | | | X | X | | | | |
| MW11 | 36 | 6/17 | 1350 | 6 | | | X | X | | | | | | | | X | | | | | | X | X | X | | | | | | | X | X | | | | |
| MW12A | 37 | 6/17 | 1210 | 6 | | | X | X | | | | | | | | X | | | | | | X | X | X | | | | | | | X | X | | | | |

Special Instructions: GLOBAL ID# T0600100537 EDF FILE REQUIRED Laboratory Comments:

CONFIRM ALL MTBE HITS BY 8260B

Relinquished by: Christopher L. Mitchell Date: 6/18/02 Time: 1430 Received by: _____ Date: _____ Time: _____

Relinquished by: _____ Date: _____ Time: _____ Received by: TestAmerica Date: 6/21/02 Time: 0900

CW 6/18

6/19/02



Nashville Division
2960 Foster Creighton
Nashville, TN 37204

Phone: 615-726-0177
Toll Free: 800-765-0980
Fax: 615-726-3404



Consultant Name: ETIC ENGINEERING
Address: 2285 MORELLO AVENUE
City/State/Zip: PLEASANT HILL, CA. 94523
ExxonMobil Project Mgr: JOE MUEHLECK
Telephone Number: (925) 602-4710 EXT. 14 Fax No.: (925) 602-4720
Sampler Name: (Print) Christopher K. Mitake II
Sampler Signature: Christopher K. Mitake II

Report To: JOHN ORTEGA
Invoice To: GENE ORTEGA (EXXONMOBIL TM)
Account #: 3865
PO #: 4501663700
Facility ID # 7-3399
Site Address 2991 HOPYARD ROAD
City, State Zip PLEASANTON, CA

| Sample ID / Description | Date Sampled | Time Sampled | No. of Containers Shipped | Grab | Composite | Field Filtered | Preservative | | | | | | | Matrix | | | | | Analyze For: | | | | | RUSH TAT (Pre-Schedule) | TAT request (in Bus. Days) | STD TAT | Fax Results | | | | | | | | |
|-------------------------|--------------|--------------|---------------------------|------|-----------|----------------|--------------|------------------------------|------------------|---------------------|---|---|--------------------|-----------------|-------------|------------|----------------|--------|--------------|------------------|-------------------------|---------------|-----------------------------------|-------------------------|----------------------------|---------|-------------|--|--|--|--|--|--|--|--|
| | | | | | | | Ice | HNO ₃ (Red Label) | HCl (Blue Label) | NaOH (Orange Label) | H ₂ SO ₄ Plastic (Yellow Label) | H ₂ SO ₄ Glass (Yellow Label) | None (Black Label) | Other (Specify) | Groundwater | Wastewater | Drinking Water | Sludge | Soil | Other (Specify): | TPH-G/STEX BY 8015/8020 | MTBE BY 8021B | CONFIRM MTBE BY 8260B IF DETECTED | | | | | | | | | | | | |
| MW13 | 102538 | 6/17 | 1135 | 6 | | | X | X | | | | | | | | | X | | | | | | | X | X | | | | | | | | | | |
| MW14 | 39 | 6/17 | 1040 | 6 | | | X | X | | | | | | | | | X | | | | | | | X | X | | | | | | | | | | |
| OW1 | | | | 6 | | | X | X | | | | | | | | | X | | | | | | | X | X | | | | | | | | | | |
| OW2 | 40 | 6/18 | 1005 | 6 | | | X | X | | | | | | | | | X | | | | | | | X | X | | | | | | | | | | |
| VR1 | 41 | 6/18 | 1205 | 6 | | | X | X | | | | | | | | | X | | | | | | | X | X | | | | | | | | | | |
| VR2 | | | | 8 | | | X | X | | | | | | | | | X | | | | | | | X | X | | | | | | | | | | |
| PMW1 | | 6/18 | | 6 | | | X | X | | | | | | | | | X | | | | | | | X | X | | | | | | | | | | |
| PMW2 | 42 | 6/18 | 1025 | 6 | | | X | X | | | | | | | | | X | | | | | | | X | X | | | | | | | | | | |
| PMW3 | 43 | 6/18 | 925 | 6 | | | X | X | | | | | | | | | X | | | | | | | X | X | | | | | | | | | | |
| PMW4 | | | | 6 | | | X | X | | | | | | | | | X | | | | | | | X | X | | | | | | | | | | |

CAL 6/18
CM 6/18
CM 6/18

Special Instructions: GLOBAL ID# T0600100537 EDF FILE REQUIRED

Laboratory Comments:
Temperature Upon Receipt:
Sample Containers Intact? Y N
VOCs Free of Headpace? Y N

CONFIRM ALL MTBE HITS BY 8260B

| | | | | | |
|---------------------------------|---------|------|--------------------------|---------|------|
| Relinquished by: | Date | Time | Received by: | Date | Time |
| <i>Christopher K. Mitake II</i> | 6/18/02 | 1430 | | | |
| Relinquished by: | Date | Time | Received by TestAmerica: | Date | Time |
| | | | <i>BWD</i> | 6/21/02 | 0900 |

6/14/02



Nashville Division
2960 Foster Creighton
Nashville, TN 37204

Phone: 615-726-0177
Toll Free: 800-765-0980
Fax: 615-726-3404



Consultant Name: ETIC ENGINEERING
Address: 2285 MORELLO AVENUE
City/State/Zip: PLEASANT HILL, CA. 94523
ExxonMobil Project Mgr: JOE MUEHLECK
Telephone Number: (925) 602-4710 EXT. 14
Sampler Name: (Print) Christopher L. Mitchell
Sampler Signature: *Christopher L. Mitchell*

Report To: JOHN ORTEGA
Invoice To: GENE ORTEGA (EXXONMOBIL TM)
Account #: 3865
PO #: 4501663700
Facility ID # 7-3399
Site Address 2991 HOPYARD ROAD
City, State Zip PLEASANTON, CA

| Sample ID / Description | Date Sampled | Time Sampled | No. of Containers Shipped | Grab | Composite | Field Filtered | Preservative | | | | | | | | Matrix | | | | | | Analyze For: | | | | | | RUSH TAT (Pre-Schedule) | TAT request (in Bus. Days) | STD TAT | Fax Results | | | | | | | |
|-------------------------|--------------|--------------|---------------------------|------|-----------|----------------|--------------|------------------------------|------------------|---------------------|---|---|--------------------|-----------------|-------------|------------|----------------|--------|------|------------------|-------------------------|---------------|-----------------------------------|--|--|--|-------------------------|----------------------------|---------|-------------|--|--|--|--|--|--|--|
| | | | | | | | Ice | HNO ₃ (Red Label) | HCl (Blue Label) | NaOH (Orange Label) | H ₂ SO ₄ Plastic (Yellow Label) | H ₂ SO ₄ Glass (Yellow Label) | None (Black Label) | Other (Specify) | Groundwater | Wastewater | Drinking Water | Sludge | Soil | Other (specify): | TPH-GIBTEX BY 8015/8020 | MTBE BY 8021B | CONFIRM MTBE BY 8260B IF DETECTED | | | | | | | | | | | | | | |
| PMW5 102544 | 6/18 | 1110 | 6 | | | | X | X | | | | | | | X | | | | X | X | X | | | | | | | | | | | | | | | | |
| PMW6 | | | 6 | | | | X | X | | | | | | | X | | | | X | X | X | | | | | | | | | | | | | | | | |
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CW
6/18

Special Instructions: GLOBAL ID# T0600100537 EDF FILE REQUIRED

| | | | | | |
|--------------------------------|---------|------|--------------------------|---------|------|
| Relinquished by: | Date | Time | Received by: | Date | Time |
| <i>Christopher L. Mitchell</i> | 6/14/02 | 1430 | | | |
| Relinquished by: | Date | Time | Received by TestAmerica: | Date | Time |
| | | | <i>BW</i> | 6/21/02 | 0900 |

Laboratory Comments:
 Temperature Upon Receipt:
 Sample Containers Intact? Y N
 VOCs Free of Headpace? Y N

TESTAMERICA, INC. - NASHVILLE

COOLER RECEIPT FORM

Client: ETC ENGINEERING BC# 290075

Cooler Received On: 6/21/02 And Opened On: 6/21/02 By: Ben Wright

BWR
(Signature)

1. Temperature of Cooler when opened 2.0 Degrees Celsius
2. Were custody seals on outside of cooler?..... YES...NO
a. If yes, how many, what kind and where: 1 TAPE - FRONT
3. Were custody seals on containers and intact?..... NO...YES
4. Were the seals intact, signed, and dated correctly?.....~~YES~~...NO NA
5. Were custody papers inside cooler?..... YES...NO
6. Were custody papers properly filled out (ink, signed, etc)?..... YES...NO
7. Did you sign the custody papers in the appropriate place?..... YES...NO
8. What kind of packing material used? Bubblewrap Peanuts Vermiculite Other None
9. Was sufficient ice used (if appropriate)?..... YES...NO
10. Did all bottles arrive in good condition (unbroken)?..... YES...NO
11. Were all bottle labels complete (#, date, signed, pres, etc)?..... YES...NO
12. Did all bottle labels and tags agree with custody papers?..... YES...NO
13. Were correct bottles used for the analysis requested?..... YES...NO
14. a. Were VOA vials received?..... YES...NO
b. Was there any observable head space present in any VOA vial?..... NO...YES
15. Was sufficient amount of sample sent in each bottle?..... YES...NO
16. Were correct preservatives used?..... YES...NO
17. Was residual chlorine present?.....~~NO~~...YES NA
18. Corrective action taken, if necessary:

See attached for resolution

TestAmerica

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7/27/02

ETIC

PLEASANT HILL, CA 94523

This report includes the analytical certificates of analysis for all samples listed below. These samples relate to your project EXXONMOBIL 7-3399. The Laboratory Project number is 294346. An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. Any exceptions outside routine method protocols are noted either below or by data flags or comments on individual sample results.

| Sample Identification | Lab Number | Page 1 Collection Date |
|-----------------------|------------|---------------------------|
| MW1 | 02-A121594 | 6/18/02 |
| MW4 | 02-A121595 | 6/17/02 |
| MW5S | 02-A121596 | 6/17/02 |
| MW5D | 02-A121597 | 6/17/02 |
| MW7 | 02-A121598 | 6/17/02 |
| MW8 | 02-A121599 | 6/17/02 |
| MW10 | 02-A121600 | 6/17/02 |
| MW11 | 02-A121601 | 6/17/02 |
| MW12A | 02-A121602 | 6/17/02 |
| MW13 | 02-A121603 | 6/17/02 |
| MW14 | 02-A121604 | 6/17/02 |
| OW2 | 02-A121605 | 6/18/02 |
| VR1 | 02-A121606 | 6/18/02 |
| PMW2 | 02-A121607 | 6/18/02 |
| PMW3 | 02-A121608 | 6/18/02 |
| PMW5 | 02-A121609 | 6/18/02 |

TPH-GRO analysis performed outside holding time at client's request.

JUL 30 2002

TestAmerica

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Sample Identification

Lab Number

Page 2
Collection Date

These results relate only to the items tested.
This report shall not be reproduced except in full and with
permission of the laboratory.

Report Approved By:

Roxanne L. Conner

Report Date: 7/27/02

Paul E. Lane, Jr., Vice President/Div. Manager

Gail A. Lage, Technical Serv.

Michael H. Dunn, M.S., Technical Director

Glenn L. Norton, Technical Serv.

Johnny A. Mitchell, Dir. Technical Serv.

Kelly S. Comstock, Technical Serv.

Eric S. Smith, Assistant Technical Director

Pamela A. Langford, Technical Serv.

Laboratory Certification Number: 01168CA

ANALYTICAL REPORT

ETIC 3865
 2285 MORELLO AVENUE
 PLEASANT HILL, CA 94523

Lab Number: 02-A121594
 Sample ID: MW1
 Sample Type: Water
 Site ID:

Project:
 Project Name: EXXONMOBIL 7-3399
 Sampler: CHRISTOPHER MITCHELL

Date Collected: 6/18/02
 Time Collected: 9:05
 Date Received: 6/21/02
 Time Received: 9:00
 Page: 1

| Analyte | Result | Units | Report Limit | Dil Factor | Analysis | | Analyst | Method | Batch |
|----------------------|--------|-------|--------------|------------|----------|-------|---------|--------|-------|
| | | | | | Date | Time | | | |
| *ORGANIC PARAMETERS* | | | | | | | | | |
| TPH (Gasoline Range) | ND | ug/L | 50.0 | 1.0 | 7/26/02 | 23:03 | D.Ramey | 8015B | 1918 |

| Surrogate | % Recovery | Target Range |
|---------------------------|------------|--------------|
| BTEX/GRO Surr., a,a,a-TFT | 106. | 69. - 132. |

LABORATORY COMMENTS:

- ND - Not detected at the report limit.
- B - Analyte was detected in the method blank.
- J - Estimated Value below Report Limit.
- E - Estimated Value above the calibration limit of the instrument.
- # - Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

ANALYTICAL REPORT

ETIC 3865
 2285 MORELLO AVENUE
 PLEASANT HILL, CA 94523

Lab Number: 02-A121595
 Sample ID: MW4
 Sample Type: Water
 Site ID:

Project:
 Project Name: EXXONMOBIL 7-3399
 Sampler: CHRISTOPHER MITCHELL

Date Collected: 6/17/02
 Time Collected: 13:45
 Date Received: 6/21/02
 Time Received: 9:00
 Page: 1

| Analyte | Result | Units | Report Limit | Dil Factor | Analysis Date | Analysis Time | Analyst | Method | Batch |
|----------------------|--------|-------|--------------|------------|---------------|---------------|---------|--------|-------|
| *ORGANIC PARAMETERS* | | | | | | | | | |
| TPH (Gasoline Range) | ND | ug/L | 50.0 | 1.0 | 7/26/02 | 23:35 | D.Ramey | 8015B | 1918 |

| Surrogate | % Recovery | Target Range |
|---------------------------|------------|--------------|
| BTEX/GRO Surr., a,a,a-TFT | 106. | 69. - 132. |

LABORATORY COMMENTS:

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- B - Analyte was detected in the method blank.
- J - Estimated Value below Report Limit.
- E - Estimated Value above the calibration limit of the instrument.
- # - Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

ANALYTICAL REPORT

ETIC 3865
 2285 MORELLO AVENUE
 PLEASANT HILL, CA 94523

Lab Number: 02-A121596
 Sample ID: MW5S
 Sample Type: Water
 Site ID:

Project:
 Project Name: EXXONMOBIL 7-3399
 Sampler: CHRISTOPHER MITCHELL

Date Collected: 6/17/02
 Time Collected: 10:50
 Date Received: 6/21/02
 Time Received: 9:00
 Page: 1

| Analyte | Result | Units | Report Limit | Dil Factor | Analysis Date | Analysis Time | Analyst | Method | Batch |
|----------------------|--------|-------|--------------|------------|---------------|---------------|---------|--------|-------|
| *ORGANIC PARAMETERS* | | | | | | | | | |
| TPH (Gasoline Range) | ND | ug/L | 50.0 | 1.0 | 7/27/02 | 0:07 | D.Ramey | 8015B | 1918 |

| Surrogate | % Recovery | Target Range |
|---------------------------|------------|--------------|
| BTEX/GRO Surr., a,a,a-TFT | 106. | 69. - 132. |

LABORATORY COMMENTS:

- ND - Not detected at the report limit.
- B - Analyte was detected in the method blank.
- J - Estimated Value below Report Limit.
- E - Estimated Value above the calibration limit of the instrument.
- # - Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

TestAmerica

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ANALYTICAL REPORT

ETIC 3865
2285 MORELLO AVENUE
PLEASANT HILL, CA 94523

Lab Number: 02-A121597
Sample ID: MW5D
Sample Type: Water
Site ID:

Project:
Project Name: EXXONMOBIL 7-3399
Sampler: CHRISTOPHER MITCHELL

Date Collected: 6/17/02
Time Collected: 10:10
Date Received: 6/21/02
Time Received: 9:00
Page: 1

| Analyte | Result | Units | Report Limit | Dil Factor | Analysis Date | Analysis Time | Analyst | Method | Batch |
|----------------------|--------|-------|--------------|------------|---------------|---------------|---------|--------|-------|
| *ORGANIC PARAMETERS* | | | | | | | | | |
| TPH (Gasoline Range) | ND | ug/L | 50.0 | 1.0 | 7/27/02 | 0:40 | D.Ramey | 8015B | 1918 |

| Surrogate | % Recovery | Target Range |
|---------------------------|------------|--------------|
| BTEX/GRO Surr., a,a,a-TFT | 105. | 69. - 132. |

LABORATORY COMMENTS:

- ND - Not detected at the report limit.
- B - Analyte was detected in the method blank.
- J - Estimated Value below Report Limit.
- E - Estimated Value above the calibration limit of the instrument.
- # - Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

ANALYTICAL REPORT

ETIC 3865
 2285 MORELLO AVENUE
 PLEASANT HILL, CA 94523

Lab Number: 02-A121598
 Sample ID: MW7
 Sample Type: Water
 Site ID:

Project:
 Project Name: EXXONMOBIL 7-3399
 Sampler: CHRISTOPHER MITCHELL

Date Collected: 6/17/02
 Time Collected: 15:00
 Date Received: 6/21/02
 Time Received: 9:00
 Page: 1

| Analyte | Result | Units | Report | Dil | Analysis | | Analyst | Method | Batch |
|----------------------|--------|-------|--------|--------|----------|------|---------|--------|-------|
| | | | Limit | Factor | Date | Time | | | |
| *ORGANIC PARAMETERS* | | | | | | | | | |
| TPH (Gasoline Range) | ND | ug/L | 50.0 | 1.0 | 7/27/02 | 1:12 | D.Ramey | 8015B | 1918 |

| Surrogate | % Recovery | Target Range |
|---------------------------|------------|--------------|
| BTEX/GRO Surr., a,a,a-TFT | 107. | 69. - 132. |

LABORATORY COMMENTS:

- ND - Not detected at the report limit.
- B - Analyte was detected in the method blank.
- J - Estimated Value below Report Limit.
- E - Estimated Value above the calibration limit of the instrument.
- # - Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

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ANALYTICAL REPORT

ETIC 3865
 2285 MORELLO AVENUE
 PLEASANT HILL, CA 94523

Lab Number: 02-A121599
 Sample ID: MW8
 Sample Type: Water
 Site ID:

Project:
 Project Name: EXXONMOBIL 7-3399
 Sampler: CHRISTOPHER MITCHELL

Date Collected: 6/17/02
 Time Collected: 14:35
 Date Received: 6/21/02
 Time Received: 9:00
 Page: 1

| Analyte | Result | Units | Report Limit | Dil Factor | Analysis Date | Analysis Time | Analyst | Method | Batch |
|----------------------|--------|-------|--------------|------------|---------------|---------------|---------|--------|-------|
| *ORGANIC PARAMETERS* | | | | | | | | | |
| TPH (Gasoline Range) | ND | ug/L | 50.0 | 1.0 | 7/27/02 | 1:44 | D.Ramey | 8015B | 1918 |

| Surrogate | % Recovery | Target Range |
|---------------------------|------------|--------------|
| BTEX/GRO Surr., a,a,a-TFT | 106. | 69. - 132. |

LABORATORY COMMENTS:

- ND - Not detected at the report limit.
- B - Analyte was detected in the method blank.
- J - Estimated Value below Report Limit.
- E - Estimated Value above the calibration limit of the instrument.
- # - Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

ANALYTICAL REPORT

ETIC 3865
 2285 MORELLO AVENUE
 PLEASANT HILL, CA 94523

Lab Number: 02-A121600
 Sample ID: MW10
 Sample Type: Water
 Site ID:

Project:
 Project Name: EXXONMOBIL 7-3399
 Sampler: CHRISTOPHER MITCHELL

Date Collected: 6/17/02
 Time Collected: 9:40
 Date Received: 6/21/02
 Time Received: 9:00
 Page: 1

| Analyte | Result | Units | Report Limit | Dil Factor | Analysis Date | Analysis Time | Analyst | Method | Batch |
|----------------------|--------|-------|--------------|------------|---------------|---------------|---------|--------|-------|
| *ORGANIC PARAMETERS* | | | | | | | | | |
| TPH (Gasoline Range) | ND | ug/L | 50.0 | 1.0 | 7/27/02 | 2:16 | D.Ramey | 8015B | 1918 |

| Surrogate | % Recovery | Target Range |
|---------------------------|------------|--------------|
| BTEX/GRO Surr., a,a,a-TFT | 106. | 69. - 132. |

LABORATORY COMMENTS:

- ND - Not detected at the report limit.
- B - Analyte was detected in the method blank.
- J - Estimated Value below Report Limit.
- E - Estimated Value above the calibration limit of the instrument.
- # - Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

ANALYTICAL REPORT

ETIC 3865
 2285 MORELLO AVENUE
 PLEASANT HILL, CA 94523

Lab Number: 02-A121601
 Sample ID: MW11
 Sample Type: Water
 Site ID:

Project:
 Project Name: EXXONMOBIL 7-3399
 Sampler: CHRISTOPHER MITCHELL

Date Collected: 6/17/02
 Time Collected: 13:50
 Date Received: 6/21/02
 Time Received: 9:00
 Page: 1

| Analyte | Result | Units | Report Limit | Dil Factor | Analysis Date | Analysis Time | Analyst | Method | Batch |
|----------------------|--------|-------|--------------|------------|---------------|---------------|---------|--------|-------|
| *ORGANIC PARAMETERS* | | | | | | | | | |
| TPH (Gasoline Range) | ND | ug/L | 50.0 | 1.0 | 7/27/02 | 2:48 | D.Ramey | 8015B | 1918 |

| Surrogate | % Recovery | Target Range |
|---------------------------|------------|--------------|
| BTEX/GRO Surr., a,a,a-TFT | 105. | 69. - 132. |

LABORATORY COMMENTS:

- ND - Not detected at the report limit.
- B - Analyte was detected in the method blank.
- J - Estimated Value below Report Limit.
- E - Estimated Value above the calibration limit of the instrument.
- # - Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

TestAmerica

INCORPORATED

ANALYTICAL REPORT

ETIC 3865
2285 MORELLO AVENUE
PLEASANT HILL, CA 94523

Lab Number: 02-A121602
Sample ID: MW12A
Sample Type: Water
Site ID:

Date Collected: 6/17/02
Time Collected: 12:10
Date Received: 6/21/02
Time Received: 9:00
Page: 1

Project:
Project Name: EXXONMOBIL 7-3399
Sampler: CHRISTOPHER MITCHELL

| Analyte | Result | Units | Report Limit | Dil Factor | Analysis Date | Analysis Time | Analyst | Method | Batch |
|----------------------|--------|-------|--------------|------------|---------------|---------------|---------|--------|-------|
| *ORGANIC PARAMETERS* | | | | | | | | | |
| TPH (Gasoline Range) | ND | ug/L | 50.0 | 1.0 | 7/27/02 | 4:25 | D.Ramey | 8015B | 1918 |

| Surrogate | % Recovery | Target Range |
|---------------------------|------------|--------------|
| BTEX/GRO Surr., a,a,a-TFT | 106. | 69. - 132. |

LABORATORY COMMENTS:

- ND - Not detected at the report limit.
- B - Analyte was detected in the method blank.
- J - Estimated Value below Report Limit.
- E - Estimated Value above the calibration limit of the instrument.
- # - Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

TestAmerica

INCORPORATED

ANALYTICAL REPORT

ETIC 3865
2285 MORELLO AVENUE
PLEASANT HILL, CA 94523

Lab Number: 02-A121603
Sample ID: MW13
Sample Type: Water
Site ID:

Project:
Project Name: EXXONMOBIL 7-3399
Sampler: CHRISTOPHER MITCHELL

Date Collected: 6/17/02
Time Collected: 11:35
Date Received: 6/21/02
Time Received: 9:00
Page: 1

| Analyte | Result | Units | Report Limit | Dil Factor | Analysis Date | Analysis Time | Analyst | Method | Batch |
|----------------------|--------|-------|--------------|------------|---------------|---------------|---------|--------|-------|
| *ORGANIC PARAMETERS* | | | | | | | | | |
| TPH (Gasoline Range) | ND | ug/L | 50.0 | 1.0 | 7/27/02 | 4:57 | D.Ramey | 8015B | 1918 |

| Surrogate | % Recovery | Target Range |
|---------------------------|------------|--------------|
| BTEX/GRO Surr., a,a,a-TFT | 106. | 69. - 132. |

LABORATORY COMMENTS:

- ND - Not detected at the report limit.
- B - Analyte was detected in the method blank.
- J - Estimated Value below Report Limit.
- E - Estimated Value above the calibration limit of the instrument.
- # - Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

TestAmerica

INCORPORATED

ANALYTICAL REPORT

ETIC 3865
 2285 MORELLO AVENUE
 PLEASANT HILL, CA 94523

Lab Number: O2-A121604
 Sample ID: MW14
 Sample Type: Water
 Site ID:

Project:
 Project Name: EXXONMOBIL 7-3399
 Sampler: CHRISTOPHER MITCHELL

Date Collected: 6/17/02
 Time Collected: 10:40
 Date Received: 6/21/02
 Time Received: 9:00
 Page: 1

| Analyte | Result | Units | Report Limit | Dil Factor | Analysis Date | Analysis Time | Analyst | Method | Batch |
|----------------------|--------|-------|--------------|------------|---------------|---------------|---------|--------|-------|
| *ORGANIC PARAMETERS* | | | | | | | | | |
| TPH (Gasoline Range) | ND | ug/L | 50.0 | 1.0 | 7/27/02 | 5:29 | D.Ramey | 8015B | 1918 |

| Surrogate | % Recovery | Target Range |
|---------------------------|------------|--------------|
| BTEX/GRO Surr., a,a,a-TFT | 105. | 69. - 132. |

LABORATORY COMMENTS:

- ND - Not detected at the report limit.
- B - Analyte was detected in the method blank.
- J - Estimated Value below Report Limit.
- E - Estimated Value above the calibration limit of the instrument.
- # - Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

TestAmerica

INCORPORATED

ANALYTICAL REPORT

ETIC 3865
2285 MORELLO AVENUE
PLEASANT HILL, CA 94523

Lab Number: 02-A121605
Sample ID: OW2
Sample Type: Water
Site ID:

Project:
Project Name: EXXONMOBIL 7-3399
Sampler: CHRISTOPHER MITCHELL

Date Collected: 6/18/02
Time Collected: 10:05
Date Received: 6/21/02
Time Received: 9:00
Page: 1

| Analyte | Result | Units | Report Limit | Dil Factor | Analysis Date | Analysis Time | Analyst | Method | Batch |
|----------------------|--------|-------|--------------|------------|---------------|---------------|---------|--------|-------|
| *ORGANIC PARAMETERS* | | | | | | | | | |
| TPH (Gasoline Range) | 1310 | ug/L | 250. | 5.0 | 7/27/02 | 13:03 | D.Ramey | 8015B | 4295 |

| Surrogate | % Recovery | Target Range |
|---------------------------|------------|--------------|
| BTEX/GRO Surr., a,a,a-TFT | 106. | 69. - 132. |

LABORATORY COMMENTS:

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- B - Analyte was detected in the method blank.
- J - Estimated Value below Report Limit.
- E - Estimated Value above the calibration limit of the instrument.
- # - Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

ANALYTICAL REPORT

ETIC 3865
 2285 MORELLO AVENUE
 PLEASANT HILL, CA 94523

Lab Number: 02-A121606
 Sample ID: VR1
 Sample Type: Water
 Site ID:

Project:
 Project Name: EXXONMOBIL 7-3399
 Sampler: CHRISTOPHER MITCHELL

Date Collected: 6/18/02
 Time Collected: 12:05
 Date Received: 6/21/02
 Time Received: 9:00
 Page: 1

| Analyte | Result | Units | Report Limit | Dil Factor | Analysis Date | Analysis Time | Analyst | Method | Batch |
|----------------------|--------|-------|--------------|------------|---------------|---------------|---------|--------|-------|
| *ORGANIC PARAMETERS* | | | | | | | | | |
| TPH (Gasoline Range) | 122. | ug/L | 50.0 | 1.0 | 7/27/02 | 6:33 | D.Ramey | 8015B | 1918 |

| Surrogate | % Recovery | Target Range |
|---------------------------|------------|--------------|
| BTEX/GRO Surr., a,a,a-TFT | 106. | 69. - 132. |

LABORATORY COMMENTS:

- ND - Not detected at the report limit.
- B - Analyte was detected in the method blank.
- J - Estimated Value below Report Limit.
- E - Estimated Value above the calibration limit of the instrument.
- # - Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

ANALYTICAL REPORT

ETIC 3865
 2285 MORELLO AVENUE
 PLEASANT HILL, CA 94523

Lab Number: 02-A121607
 Sample ID: PMW2
 Sample Type: Water
 Site ID:

Project:
 Project Name: EXXONMOBIL 7-3399
 Sampler: CHRISTOPHER MITCHELL

Date Collected: 6/18/02
 Time Collected: 10:25
 Date Received: 6/21/02
 Time Received: 9:00
 Page: 1

| Analyte | Result | Units | Report Limit | Dil Factor | Analysis Date | Analysis Time | Analyst | Method | Batch |
|----------------------|--------|-------|--------------|------------|---------------|---------------|---------|--------|-------|
| *ORGANIC PARAMETERS* | | | | | | | | | |
| TPH (Gasoline Range) | ND | ug/L | 50.0 | 1.0 | 7/27/02 | 7:05 | D.Ramey | 8015B | 1918 |

| Surrogate | % Recovery | Target Range |
|---------------------------|------------|--------------|
| BTEX/GRO Surr., a,a,a-TFT | 106. | 69. - 132. |

LABORATORY COMMENTS:

- ND - Not detected at the report limit.
- B - Analyte was detected in the method blank.
- J - Estimated Value below Report Limit.
- E - Estimated Value above the calibration limit of the instrument.
- # - Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

ANALYTICAL REPORT

ETIC 3865
 2285 MORELLO AVENUE
 PLEASANT HILL, CA 94523

Lab Number: 02-A121608
 Sample ID: PMW3
 Sample Type: Water
 Site ID:

Project:
 Project Name: EXXONMOBIL 7-3399
 Sampler: CHRISTOPHER MITCHELL

Date Collected: 6/18/02
 Time Collected: 9:25
 Date Received: 6/21/02
 Time Received: 9:00
 Page: 1

| Analyte | Result | Units | Report | Dil | Analysis | | Analyst | Method | Batch |
|----------------------|--------|-------|--------|-----|----------|------|---------|--------|-------|
| | | | Limit | | Factor | Date | | | |
| *ORGANIC PARAMETERS* | | | | | | | | | |
| TPH (Gasoline Range) | ND | ug/L | 50.0 | 1.0 | 7/27/02 | 7:37 | D.Ramey | 8015B | 1918 |

| Surrogate | % Recovery | Target Range |
|---------------------------|------------|--------------|
| BTEX/GRO Surr., a,a,a-TFT | 107. | 69. - 132. |

LABORATORY COMMENTS:

- ND - Not detected at the report limit.
- B - Analyte was detected in the method blank.
- J - Estimated Value below Report Limit.
- E - Estimated Value above the calibration limit of the instrument.
- # - Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

TestAmerica

INCORPORATED

ANALYTICAL REPORT

ETIC 3865
 2285 MORELLO AVENUE
 PLEASANT HILL, CA 94523

Lab Number: 02-A121609
 Sample ID: PMW5
 Sample Type: Water
 Site ID:

Project:
 Project Name: EXXONMOBIL 7-3399
 Sampler: CHRISTOPHER MITCHELL

Date Collected: 6/18/02
 Time Collected: 11:10
 Date Received: 6/21/02
 Time Received: 9:00
 Page: 1

| Analyte | Result | Units | Report Limit | Dil Factor | Analysis Date | Analysis Time | Analyst | Method | Batch |
|----------------------|--------|-------|--------------|------------|---------------|---------------|---------|--------|-------|
| *ORGANIC PARAMETERS* | | | | | | | | | |
| TPH (Gasoline Range) | 167. | ug/L | 50.0 | 1.0 | 7/27/02 | 13:36 | D.Ramey | 8015B | 4295 |

| Surrogate | % Recovery | Target Range |
|---------------------------|------------|--------------|
| BTEX/GRO Surr., a,a,a-TFT | 105. | 69. - 132. |

LABORATORY COMMENTS:

- ND - Not detected at the report limit.
- B - Analyte was detected in the method blank.
- J - Estimated Value below Report Limit.
- E - Estimated Value above the calibration limit of the instrument.
- # - Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

PROJECT QUALITY CONTROL DATA

Project Number:

Page: 1

Matrix Spike Recovery

| Analyte | units | Orig. Val. | MS Val | Spike Conc | Recovery | Target Range | Q.C. Batch | Spike Sample |
|---------------------------|------------|------------|--------|------------|----------|--------------|------------|--------------|
| **UST ANALYSIS** | | | | | | | | |
| TPH (Gasoline Range) | mg/l | < 0.0420 | 0.971 | 1.00 | 97 | 59. - 128. | 1918 | BLANK |
| TPH (Gasoline Range) | mg/l | < 0.0500 | 0.971 | 1.00 | 97 | 59. - 128. | 4295 | BLANK |
| BTEX/GRO Surr., a,a,a-TFT | % Recovery | | | | 100 | 69. - 132. | 1918 | |
| BTEX/GRO Surr., a,a,a-TFT | % Recovery | | | | 99 | 69. - 132. | 4295 | |

Matrix Spike Duplicate

| Analyte | units | Orig. Val. | Duplicate | RPD | Limit | Q.C. Batch |
|---------------------------|------------|------------|-----------|-------|-------|------------|
| **UST PARAMETERS** | | | | | | |
| TPH (Gasoline Range) | mg/l | 0.971 | 0.876 | 10.29 | 22. | 1918 |
| TPH (Gasoline Range) | mg/l | 0.971 | 0.876 | 10.29 | 22. | 4295 |
| BTEX/GRO Surr., a,a,a-TFT | % Recovery | | 100. | | | 1918 |
| BTEX/GRO Surr., a,a,a-TFT | % Recovery | | 101. | | | 4295 |

Laboratory Control Data

| Analyte | units | Known Val. | Analyzed Val | % Recovery | Target Range | Q.C. Batch |
|---------------------------|------------|------------|--------------|------------|--------------|------------|
| **UST PARAMETERS** | | | | | | |
| TPH (Gasoline Range) | mg/l | 1.00 | 0.971 | 97 | 61 - 139 | 1918 |
| TPH (Gasoline Range) | mg/l | 1.00 | 0.971 | 97 | 61 - 139 | 4295 |
| BTEX/GRO Surr., a,a,a-TFT | % Recovery | | | 99 | 69 - 132 | 1918 |
| BTEX/GRO Surr., a,a,a-TFT | % Recovery | | | 99 | 69 - 132 | 4295 |

Project QC continued . . .

PROJECT QUALITY CONTROL DATA

Project Number:

Page: 2

Blank Data

| Analyte | Blank Value | Units | Q.C. Batch | Date Analyzed | Time Analyzed |
|----------------------|-------------|-------|------------|---------------|---------------|
| **UST PARAMETERS** | | | | | |
| TPH (Gasoline Range) | < 0.0420 | mg/l | 1918 | 7/26/02 | 17:37 |
| TPH (Gasoline Range) | < 0.0500 | mg/l | 4295 | 7/27/02 | 3:53 |

Blank Data

| Analyte | Blank Value | Units | Q.C. Batch | Date Analyzed | Time Analyzed |
|---------------------------|-------------|------------|------------|---------------|---------------|
| **UST PARAMETERS** | | | | | |
| BTEX/GRO Surr., a,a,a-TFT | 105. | % Recovery | 1918 | 7/26/02 | 17:37 |
| BTEX/GRO Surr., a,a,a-TFT | 107. | % Recovery | 4295 | 7/27/02 | 3:53 |

- Value outside Laboratory historical or method prescribed QC limits.

End of Report for Project 294346

290075

ExxonMobil

5/16/02

Consultant Name: ETIC ENGINEERING

Report To: JOHN ORTEGA

Address: 2285 MORELLO AVENUE

Invoice To: GENE ORTEGA (EXXONMOBIL TM)

City/State/Zip: PLEASANT HILL, CA. 94523

Account #: 3865

ExxonMobil Project Mgr: JOE MUEHLECK

PO #: 4501663700

Telephone Number: (925) 602-4710 EXT. 14

Fax No.: (925) 602-4720

Facility ID # 7-3399

Sampler Name: (Print) Christopher L. Mitchell

Site Address 2991 HOPYARD ROAD

Sampler Signature: Christopher L. Mitchell

City, State Zip PLEASANTON, CA

| Sample ID / Description | Date Sampled | Time Sampled | No. of Containers Shipped | Grab | Composite | Field Filtered | Preservative | | | | | | | | Matrix | | | | | Analyze For: | | | | RUSH TAT (Pre-Schedule) | TAT request (in Bus. Days) | STD TAT | Fax Results |
|-------------------------|--------------|--------------|---------------------------|------|-----------|----------------|--------------|------------------------------|------------------|---------------------|---|---|--------------------|-----------------|-------------|------------|----------------|--------|------|------------------|-------------------------|---------------|-----------------------------------|-------------------------|----------------------------|---------|-------------|
| | | | | | | | Ice | HNO ₃ (Red Label) | HCl (Blue Label) | NaOH (Orange Label) | H ₂ SO ₄ Plastic (Yellow Label) | H ₂ SO ₄ Glass (Yellow Label) | None (Black Label) | Other (Specify) | Groundwater | Wastewater | Drinking Water | Sludge | Soil | Other (Specify): | TPH-GIBTEX BY 8015/8020 | MTBE BY 8021B | CONFIRM MTBE BY 8260B IF DETECTED | | | | |
| MW1 | 102529 | 6/18 | 905 | 6 | | | X | X | | | | | | | X | | | | X | X | X | | | | | X | X |
| MW4 | 30 | 6/17 | 1345 | 6 | | | X | X | | | | | | | X | | | | X | X | X | | | | | X | X |
| MW5S | 31 | 6/17 | 1050 | 6 | | | X | X | | | | | | | X | | | | X | X | X | | | | | X | X |
| MW5D | 32 | 6/17 | 1010 | 6 | | | X | X | | | | | | | X | | | | X | X | X | | | | | X | X |
| MW7 | 33 | 6/17 | 1500 | 6 | | | X | X | | | | | | | X | | | | X | X | X | | | | | X | X |
| MW8 | 34 | 6/17 | 1435 | 6 | | | X | X | | | | | | | X | | | | X | X | X | | | | | X | X |
| MW9A | | | | 0 | | | X | X | | | | | | | X | | | | X | X | X | | | | | X | X |
| MW10 | 35 | 6/18 | 940 | 6 | | | X | X | | | | | | | X | | | | X | X | X | | | | | X | X |
| MW11 | 36 | 6/17 | 1350 | 6 | | | X | X | | | | | | | X | | | | X | X | X | | | | | X | X |
| MW12A | 37 | 6/17 | 1210 | 6 | | | X | X | | | | | | | X | | | | X | X | X | | | | | X | X |

Special Instructions: GLOBAL ID# T0600100537 EDF FILE REQUIRED

CONFIRM ALL MTBE HITS BY 8260B

| | | | | | |
|---|----------------------|-------------------|---------------------------------|----------------------|-------------------|
| Relinquished by: <u>Christopher L. Mitchell</u> | Date: <u>6/18/02</u> | Time: <u>1430</u> | Received by: _____ | Date: _____ | Time: _____ |
| Relinquished by: _____ | Date: _____ | Time: _____ | Received by: <u>TestAmerica</u> | Date: <u>6/21/02</u> | Time: <u>0900</u> |

CW1 6/18



Nashville Division
2960 Foster Creighton
Nashville, TN 37204

Phone: 615-726-0177
Toll Free: 800-765-0980
Fax: 615-726-3404

6/19/02



294346

Consultant Name: ETIC ENGINEERING
Address: 2285 MORELLO AVENUE
City/State/Zip: PLEASANT HILL, CA. 94523
ExxonMobil Project Mgr: JOE MUEHLECK
Telephone Number: (925) 602-4710 EXT. 14 Fax No.: (925) 602-4720
Sampler Name: (Print) Christopher K. Mitchell
Sampler Signature: [Signature]

Report To: JOHN ORTEGA
Invoice To: GENE ORTEGA (EXXONMOBIL TM)
Account #: 3865
PO #: 4501663700
Facility ID # 7-3399
Site Address: 2991 HOPYARD ROAD
City, State Zip: PLEASANTON, CA

| Sample ID / Description | Date Sampled | Time Sampled | No. of Containers Shipped | Grab | Composite | Field Filtered | Preservative | | | | | | | | | | | | Matrix | | | | | | | | Analyze For: | | | | | | | | RUSH TAT (Pre-Schedule) | TAT request (in Bus. Days) | STD TAT | Fax Results | | | | |
|-------------------------|--------------|--------------|---------------------------|------|-----------|----------------|--------------|------------------------------|------------------|---------------------|---|---|--------------------|-----------------|-------------|------------|----------------|--------|--------|------------------|------------------------|---------------|-----------------------------------|--|---|---|--------------|--|--|--|--|--|--|--|-------------------------|----------------------------|---------|-------------|--|---|---|---|
| | | | | | | | Ice | HNO ₃ (Red Label) | HCl (Blue Label) | NaOH (Orange Label) | H ₂ SO ₄ Plastic (Yellow Label) | H ₂ SO ₄ Glass (Yellow Label) | None (Black Label) | Other (Specify) | Groundwater | Wastewater | Drinking Water | Sludge | Soil | Other (specify): | TPH-GSTEX BY 8015/8020 | MTBE BY 8021B | CONFIRM/MTBE BY 8260B IF DETECTED | | | | | | | | | | | | | | | | | | | |
| | | | | | | | MW13 | 6/17 | 1135 | 6 | | | | X | X | | | | | | | | | | X | X | X | | | | | | | | | | | | | | | |
| MW14 | 6/17 | 1040 | 6 | | | | X | X | | | | | | | | | | X | X | X | | | | | | | | | | | | | | | | | | | | | X | X |
| OW1 | | | 6 | | | | X | X | | | | | | | | | | X | X | X | | | | | | | | | | | | | | | | | | | | X | X | |
| OW2 | 6/18 | 1005 | 6 | | | | X | X | | | | | | | | | | X | X | X | | | | | | | | | | | | | | | | | | | | X | X | |
| VR1 | 6/18 | 1205 | 6 | | | | X | X | | | | | | | | | | X | X | X | | | | | | | | | | | | | | | | | | | | X | X | |
| VR2 | | | 6 | | | | X | X | | | | | | | | | | X | X | X | | | | | | | | | | | | | | | | | | | | X | X | |
| PMW1 | 6/18 | | 6 | | | | X | X | | | | | | | | | | X | X | X | | | | | | | | | | | | | | | | | | | | | X | X |
| PMW2 | 6/18 | 1025 | 6 | | | | X | X | | | | | | | | | | X | X | X | | | | | | | | | | | | | | | | | | | | | X | X |
| PMW3 | 6/18 | 925 | 6 | | | | X | X | | | | | | | | | | X | X | X | | | | | | | | | | | | | | | | | | | | | X | X |
| PMW4 | | | 6 | | | | X | X | | | | | | | | | | X | X | X | | | | | | | | | | | | | | | | | | | | | X | X |

Special Instructions: GLOBAL ID# T0600100537 EDF FILE REQUIRED

Laboratory Comments:
 Temperature Upon Receipt: Y N
 Sample Containers Intact? Y N
 VOCs Free of Headspace? Y N

CONFIRM ALL MTBE HITS BY 8260B

Relinquished by: [Signature] Date: 6/18/02 Time: 1430 Received by: _____ Date: _____ Time: _____

Relinquished by: _____ Date: _____ Time: _____ Received by TestAmerica: [Signature] Date: 6/21/02 Time: 0900

CJM 6/18

CJM 6/18

CJM 6/18

6/19/02

TestAmerica
INCORPORATED

Nashville Division
2960 Foster Creighton
Nashville, TN 37204

Phone: 615-726-0177
Toll Free: 800-765-0980
Fax: 615-726-3404

ExxonMobil

294346

Consultant Name: ETIC ENGINEERING

Address: 2285 MORELLO AVENUE

City/State/Zip: PLEASANT HILL, CA. 94523

ExxonMobil Project Mgr: JOE MUEHLECK

Telephone Number: (925) 602-4710 EXT. 14

Fax No.: (925) 602-4720

Sampler Name: (Print) Christopher L. Mitchell

Sampler Signature: *Christopher L. Mitchell*

Report To: JOHN ORTEGA

Invoice To: GENE ORTEGA (EXXONMOBIL TM)

Account #: 3865

PO #: 4501663700

Facility ID #: 7-3399

Site Address: 2991 HOPYARD ROAD

City, State Zip: PLEASANTON, CA

| Sample ID / Description | Date Sampled | Time Sampled | No. of Containers Shipped | Grab | Composite | Field Filtered | Preservative | | | | | | | | | Matrix | | | | Analyze For: | | | RUSH TAT (Pre-Schedule) | TAT request (in Bus. Days) | STD TAT | Fax Results | | | | | | | | | |
|-------------------------|--------------|--------------|---------------------------|------|-----------|----------------|--------------|------------------------------|------------------|----------------------|---|---|--------------------|------------------|-------------|------------|----------------|--------|------|------------------|-------------------------|---------------|-------------------------|----------------------------|---------|-------------|-----------------------------------|--|--|--|--|--|--|--|--|
| | | | | | | | Ice | HNO ₃ (Red Label) | HCl (Blue Label) | NaOH (Orange Label) | H ₂ SO ₄ , Plastic (Yellow Label) | H ₂ SO ₄ , Glass (Yellow Label) | None (Black Label) | Other (Specify) | Groundwater | Wastewater | Drinking Water | Sludge | Soil | Other (specify): | TPH-G/TEX BY 801B, 8020 | MTBE BY 8021B | | | | | CONFIRM MTBE BY 8260B IF DETECTED | | | | | | | | |
| PMW5 - 102544 | 6/18 | 1110 | 6 | | | | X | X | | | | | | | | | X | | | | | | | | | | | | | | | | | | |
| PMW6 | | | 6 | | | | X | X | | | | | | | | | X | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

CM 6/18

Special Instructions: GLOBAL ID# T0600100537 EDF FILE REQUIRED

CONFIRM ALL MTBE HITS BY 8260B

Relinquished by: *Christopher L. Mitchell* Date: 6/18/02 Time: 1430

Received by: _____ Date: _____ Time: _____

Relinquished by: _____ Date: _____ Time: _____

Received by TestAmerica: *BW* Date: 6/21/02 Time: 0900

Laboratory Comments: Temperature Upon Receipt: _____ Sample Containers Intact? Y N VOCs Free of Headspace? Y N

SAMPLE REQQUEST FROM SAMPLE STORAGE

7-24-02

BC 290075

CLIENT: ETC #3865

ACCOUNT #: 3865

LAB #: 102529 - 44

CONTAINERS: VOA's

REQUEST:

Per Joe Muehlecke - analyze
for GRO - out of hold

No Charge - Was not analyzed
initially as requested.

Thanks! Leah
Ext 254