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Gene N. Ortega
Territory Manager
Global Remediation - U.S. Retail

ExxonMobil
Refining & Supply

May 14, 2002

MAY 20 2002

Mr. Scott Seery
Alameda County Health Agency
1131 Harbor Bay Parkway
Alameda, CA 94501-6577

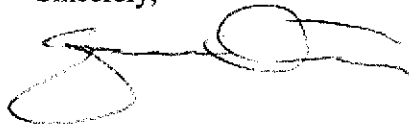
Subject: Former Exxon RAS #7-3399, 2991 Hopyard Road, Pleasanton, California

Dear Mr. Seery:

Attached for your review and comment is a copy of the *Report of Groundwater Monitoring, First Quarter 2002* for the above-referenced site. The report was prepared by ETIC Engineering, Inc. of Pleasant Hill, California, and summarizes the results of the March 2002 sampling event. Upon information and belief, I declare, under penalty of perjury, that the information contained in the attached report is true and correct.

If you have any questions or comments, please contact me at (925) 246-8747.

Sincerely,



Gene N. Ortega
Territory Manager

Attachment: ETIC Groundwater Monitoring Report dated May 2002

- c: w/ attachment:
Mr. Chuck Headlee - Regional Water Quality Control Board, San Francisco Bay Region
Mr. Matthew Katen - Zone 7 Water Agency
Mr. Stephen Cusenza - City of Pleasanton Public Works Department
Mr. Thomas Elson - Luhdorff and Scalmanini Consulting Engineers
Mr. Joseph A. Aldridge - Valero Energy Corporation
- c: w/o attachment:
Ms. Christa Marting - ETIC Engineering, Inc.



MAY 20 2002

Report of Groundwater Monitoring First Quarter 2002

Former Exxon Retail Site 7-3399 2991 Hopyard Road Pleasanton, California

Prepared for

ExxonMobil Refining and Supply Company
2300 Clayton Road, Suite 1250
Concord, California 94520

Prepared by

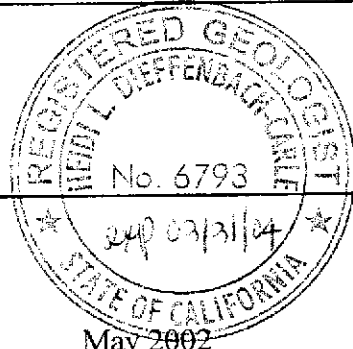
ETIC Engineering, Inc.
2285 Morello Avenue
Pleasant Hill, California 94523
(925) 602-4710

Joseph T. Muehleck
Project Manager

5/9/02

Date

Heidi Dieffenbach-Carle, R.G. 6793
Senior Geologist



May 13, 2002

Date

May 2002

SITE CONTACTS

Site Name: Former Exxon Retail Site 7-3399

Site Address: 2991 Hopyard Road
Pleasanton, California

ExxonMobil Project Manager: Gene N. Ortega
ExxonMobil Refining and Supply Company
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Chuck Headlee
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San Francisco Bay Region
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5997 Parkside Drive
Pleasanton, California 94588
(925) 484-2600

INTRODUCTION

At the request of ExxonMobil Refining and Supply Company, ETIC Engineering, Inc. has prepared this quarterly groundwater monitoring report for former Exxon Retail Site 7-3399. This report presents the results for the most recent groundwater monitoring conducted at the site and summarizes recent site activities. This report covers site activities from 17 December 2001, the date of the last monitoring event, until 19 March 2002, the date of the recent monitoring event. The report also presents results for remediation system monitoring. Groundwater monitoring results, well construction details, a groundwater monitoring plan, and system monitoring results are summarized in the attached figures and tables. Groundwater monitoring protocols, field data, and analytical results are provided in the attached appendixes.

GENERAL SITE INFORMATION

| | |
|----------------------------------|--|
| Site name: | Former Exxon Retail Site 7-3399 |
| Site address: | 2991 Hopyard Road, Pleasanton, California |
| Current property owner: | MCO Developments Ltd. |
| Current site use: | Active Valero-branded station and auto repair facility operated by Valero Energy Corporation |
| Current phase of project: | Groundwater monitoring, groundwater extraction |
| Tanks at site: | Three underground storage tanks (three grades of gasoline) |
| Number of wells: | 22 (16 onsite, 6 offsite) |

GROUNDWATER MONITORING SUMMARY

| | |
|---|---|
| Gauging and sampling date: | 18 and 19 March 2002 |
| Wells gauged and sampled: | MW1, MW4, MW5D, MW5S, MW7, MW8, MW10, MW11, MW12A, MW13, MW14, OW1, OW2, VR1, PMW2-PMW5 |
| Wells gauged only: | MW9A, VR2, PMW1, PMW6 |
| Groundwater flow direction (zone 1): | Northwest |
| Groundwater gradient (zone 1): | 0.006 |
| Groundwater flow direction (deeper): | Northwest |
| Groundwater gradient (deeper): | 0.0051 |
| Remediation system status during groundwater monitoring event: | Groundwater extraction system operating |
| Well screens submerged: | MW5D, MW8, MW12A, MW13, MW14 |
| Well screens not submerged: | MW1, MW4, MW5S, MW7, MW9A, MW10, MW11, VR1, VR2, PMW1-PMW6, OW1, OW2 |
| Liquid-phase hydrocarbons: | Not observed or detected |
| Laboratory: | TestAmerica, Inc., Nashville, Tennessee |

Analyses performed:

- Total Petroleum Hydrocarbons as gasoline by EPA Method 8015B
- Benzene, toluene, ethylbenzene, and total xylenes by EPA Method 8021B
- Methyl t-butyl ether by EPA Method 8021B
- Methyl t-butyl ether by EPA Method 8260B (confirmation samples)

Additional comments:

Wells MW9A, VR2, PMW1, and PMW6 were functionally dry.

REMEDIATION SYSTEM SUMMARY

Groundwater Extraction System

System description:

The groundwater extraction system (GES) is capable of extracting groundwater from 4 wells: OW1, OW2, VR1, and MW9A. Groundwater is pumped, using electric submersible pumps for wells VR1 and MW9A, and using pneumatic pumps for wells OW1 and OW2, through particulate filters, and through two 1,000-pound activated carbon vessels in series. The treated water is discharged to the sanitary sewer under a discharge permit issued by the Dublin San Ramon Services District.

| | |
|--|--|
| System startup date: | 12 March 2001 |
| Active extraction wells: | OW2 |
| Inactive extraction wells/reason: | OW1, VR1, MW9A - Not operating due to maintenance and repair of extraction pumps in OW1 and VR1, low water levels in OW1 and MW9A, and low analyte concentrations in MW9A. |

Modifications made during reporting period/reasons for modifications:

None

Status of system operation during reporting period/reasons for downtime:

The GES operated intermittently during this quarter. The GES was shut down from 17 December 2001 to 21 December 2001, 28 December 2001 to 7 January 2002, and 22 January 2002 to 25 January 2002 due to maintenance and repair of the pneumatic pumps used for groundwater extraction.

System performance data totals (totals since system startup, as of 19 March 2002):

| | |
|-----------------------------------|--|
| Groundwater extracted: | 1,203,100 gallons |
| Pounds of TPH removed: | 1.023 (calculated as the sum of TPH-g and TPH-d) |
| Pounds of benzene removed: | 0.005 |
| Pounds of MTBE removed: | 0.153 |

GES proposed work:

The GES will continue to be operated and monitored.

ADDITIONAL ACTIVITIES PERFORMED AT SITE

No additional activities were performed at the site.

WORK PROPOSED FOR NEXT QUARTER

Groundwater will be monitored in accordance with the attached groundwater monitoring plan.

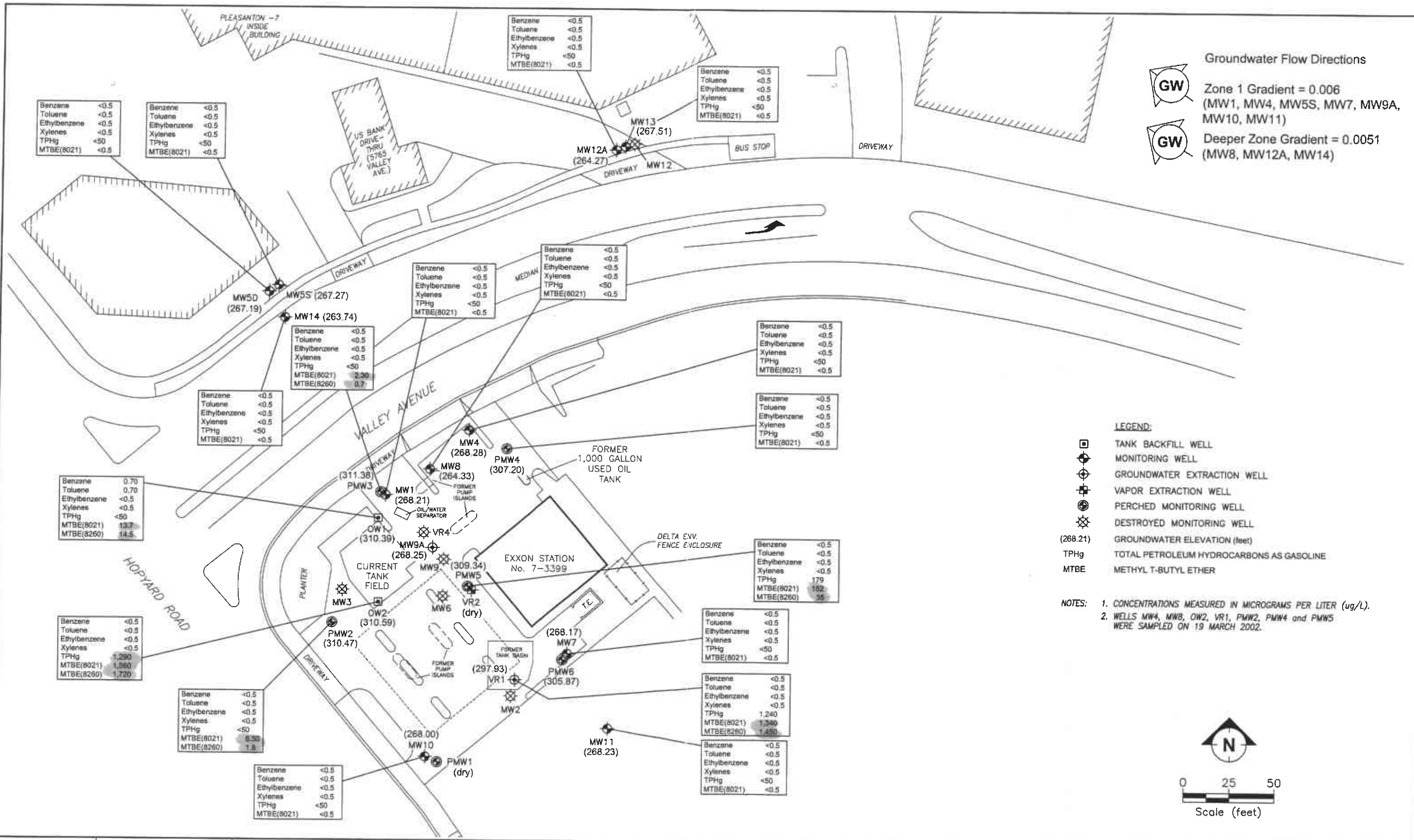
The GES will continue to be operated and monitored.

Attachments:

- Figure 1: Site Plan Showing Groundwater Elevations and Analytical Results
- Figure 2: Influent TPH Concentrations and Estimated Mass of TPH Removed by Groundwater Extraction
- Figure 3: Influent Benzene Concentrations and Estimated Mass of Benzene Removed by Groundwater Extraction
- Figure 4: Influent MTBE Concentrations and Estimated Mass of MTBE Removed by Groundwater Extraction

- Table 1: Well Construction Details
- Table 2: Groundwater Monitoring Data
- Table 3: Groundwater Monitoring Plan
- Table 4: Operation and Performance Data - Groundwater Extraction System
- Table 5: Summary of Analytical Results - Groundwater Extraction System

- Appendix A: Field Protocols
- Appendix B: Field Documents
- Appendix C: Laboratory Analytical Reports



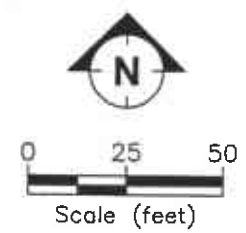
Groundwater Flow Directions

- Zone 1 Gradient = 0.006 (MW1, MW4, MW5S, MW7, MW9A, MW10, MW11)
- Deeper Zone Gradient = 0.0051 (MW8, MW12A, MW14)

LEGEND:

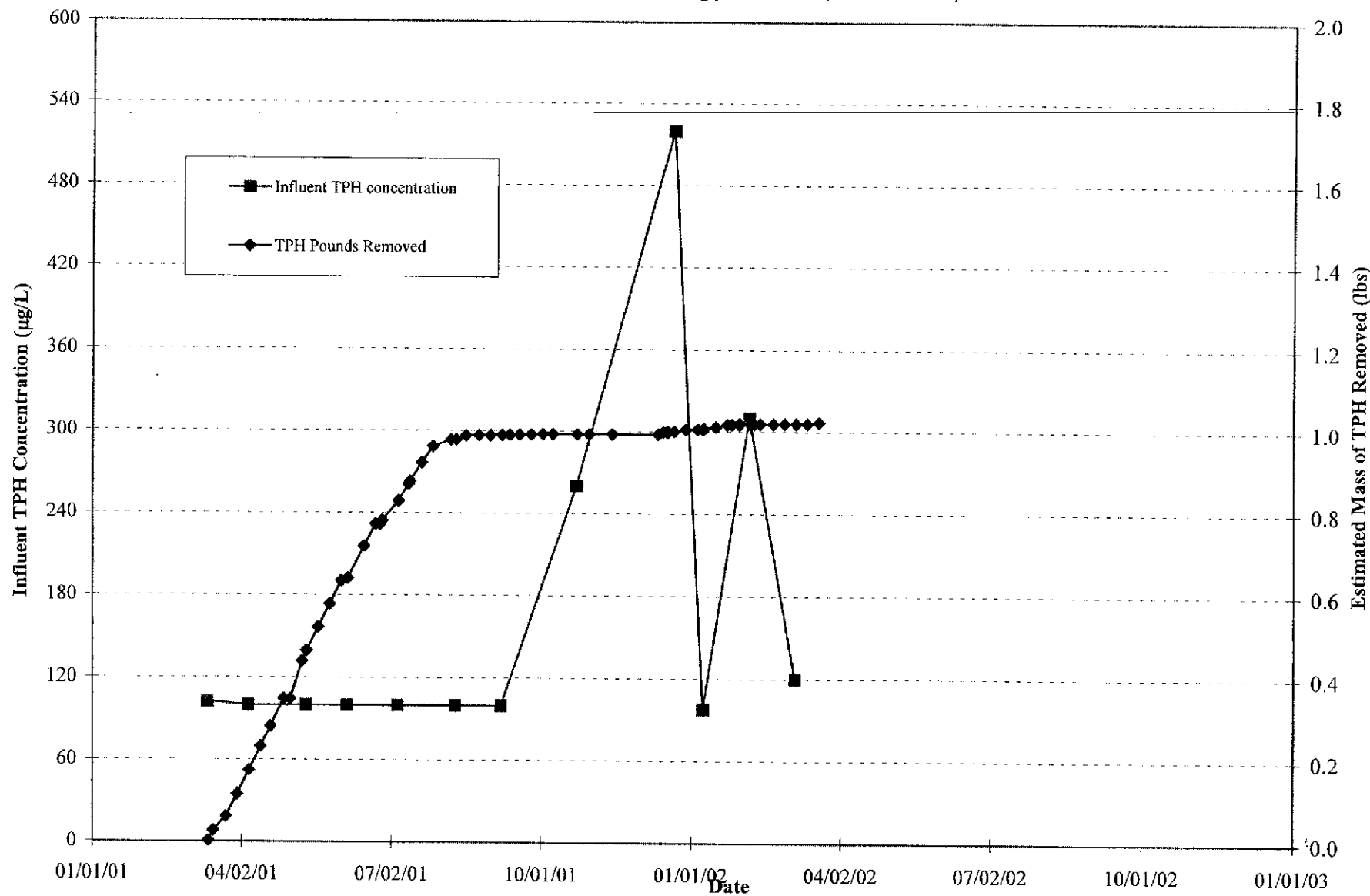
- TANK BACKFILL WELL
- MONITORING WELL
- GROUNDWATER EXTRACTION WELL
- VAPOR EXTRACTION WELL
- PERCHED MONITORING WELL
- DESTROYED MONITORING WELL
- GROUNDWATER ELEVATION (feet)
- TPHg TOTAL PETROLEUM HYDROCARBONS AS GASOLINE
- MTBE METHYL T-BUTYL ETHER

- NOTES:**
1. CONCENTRATIONS MEASURED IN MICROGRAMS PER LITER (ug/L).
 2. WELLS MW4, MW8, OW2, VR1, PMW2, PMW4 and PMW5 WERE SAMPLED ON 19 MARCH 2002.



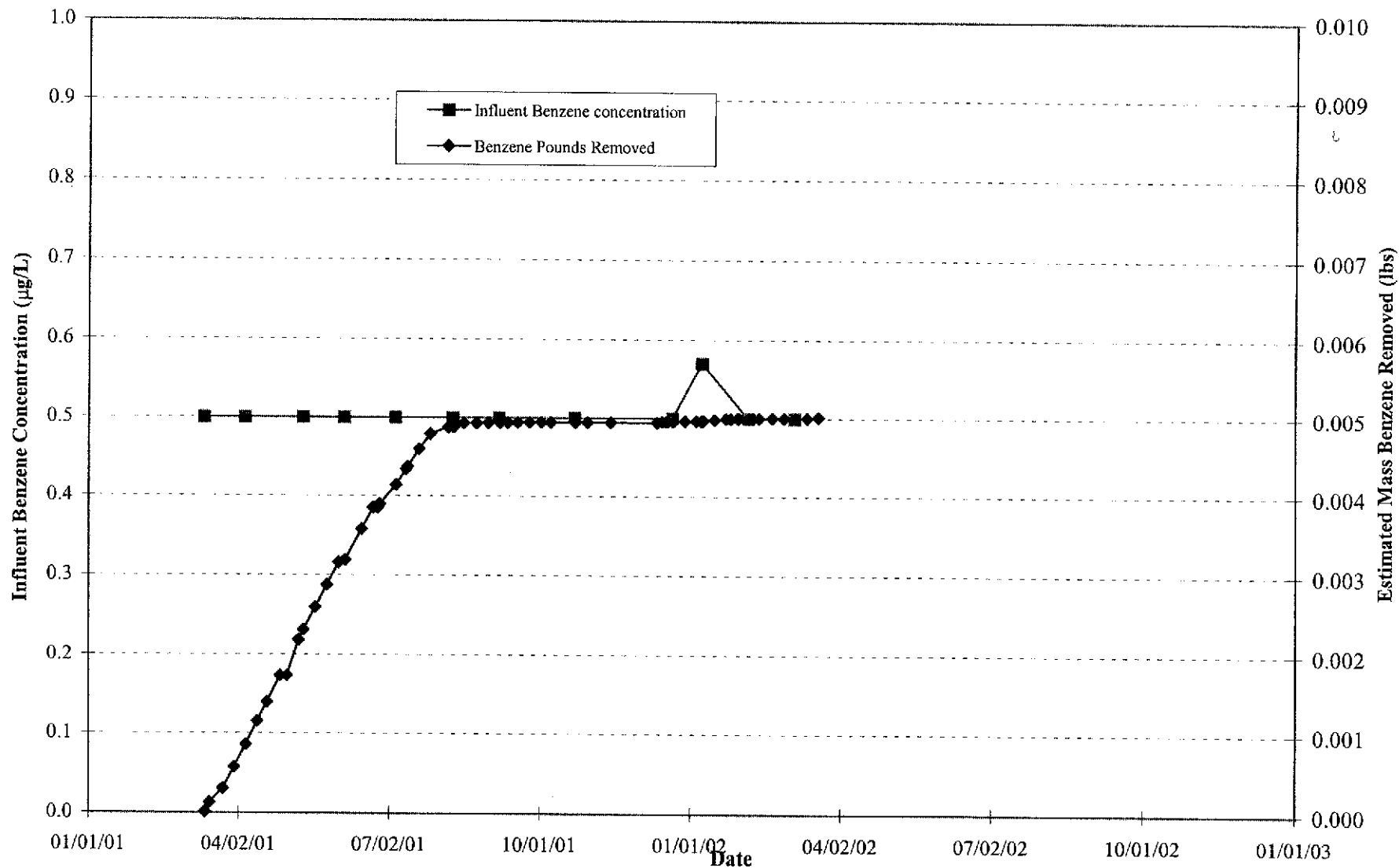
SITE PLAN SHOWING GROUNDWATER ELEVATIONS AND ANALYTICAL RESULTS
 FORMER EXXON RS 7-3399
 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA
 18 MARCH 2002

**Figure 2: Influent TPH Concentrations and Estimated Mass of TPH
Removed by Groundwater Extraction
Former Exxon 7-3399, 2991 Hopyard Road, Pleasanton, CA**



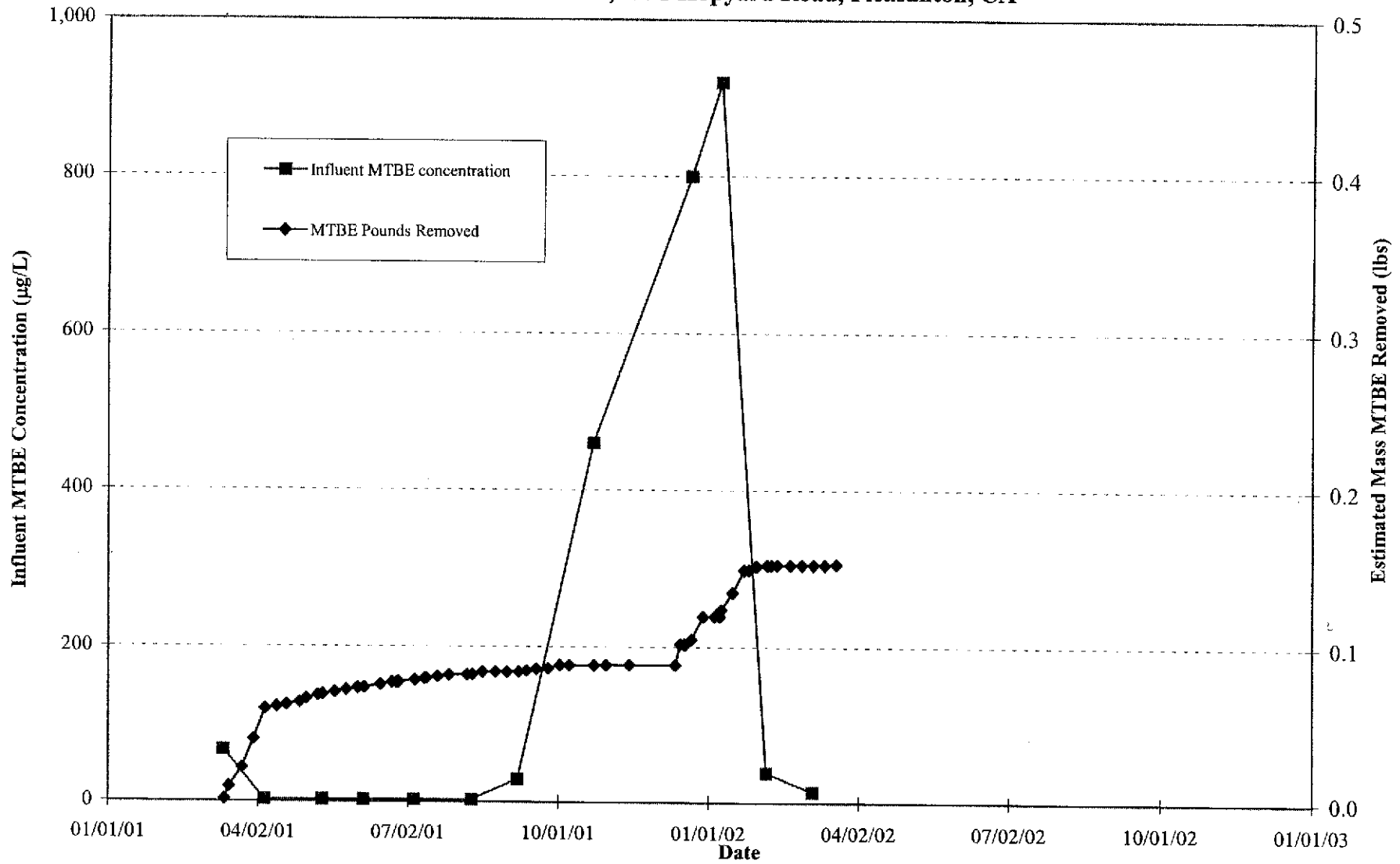
Note: When analyte is not detected, laboratory reporting limit is used for concentration and mass removed calculations.

**Figure 3: Influent Benzene Concentrations and Estimated Mass of Benzene
Removed by Groundwater Extraction
Former Exxon 7-3399, 2991 Hopyard Road, Pleasanton, CA**



Note: When analyte is not detected, laboratory reporting limit is used for concentration and mass removed calculations.

**Figure 4: Influent MTBE Concentrations and Estimated Mass of MTBE
Removed by Groundwater Extraction
Former Exxon 7-3399, 2991 Hopyard Road, Pleasanton, CA**



Note: When analyte is not detected, laboratory reporting limit is used for concentration and mass removed calculations.

TABLE 1 WELL CONSTRUCTION DETAILS, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Well Number | | Well Installation Date | Elevation TOC (feet) | Casing Material | Total Depth (feet) | Well Depth (feet) | Borehole Diameter (inches) | Casing Diameter (inches) | Screened Interval (feet) | Slot Size (inches) | Filter Pack Interval (feet) | Filter Pack Material |
|-------------|------|------------------------|----------------------|-----------------|--------------------|-------------------|----------------------------|--------------------------|--------------------------|--------------------|-----------------------------|----------------------|
| MW1 | d | 04/01/88 | 320.52 | -- | 57 | 57 | -- | 4 | 32-57 | 0.020 | 30-57 | -- |
| MW2 | a | 04/02/88 | | -- | 57 | 57 | -- | 4 | 37-57 | 0.020 | 34-57 | -- |
| MW3 | a | 04/04/88 | | -- | 60 | 56 | -- | 4 | 36-56 | 0.020 | 35-60 | -- |
| MW4 | d | 04/06/88 | 321.56 | -- | 60 | 57 | -- | 4 | 37-57 | 0.020 | 36-60 | -- |
| MW5D | d | 05/10/88 | 321.79 | -- | 82.0 | 77.5 | -- | 4 | 67.5-77.5 | 0.020 | 64-77.5 | -- |
| MW5S | d | 05/11/88 | 320.52 | -- | 58 | 55 | -- | 4 | 40-55 | 0.020 | 37.5-58 | -- |
| MW6 | a | 05/11/88 | | -- | 59 | 55 | -- | 4 | 40-55 | 0.020 | 36-59 | -- |
| MW7 | d | 07/12/88 | 321.27 | -- | 56.5 | 53 | -- | 5 | 28-53 | 0.020 | 25-56.5 | -- |
| MW8 | d | 09/30/89 | 321.86 | PVC | 140 | 133 | 14 | 4 | 118-133 | 0.020 | 114-133 | -- |
| MW9 | a | 10/04/89 | | PVC | 57.5 | 54.5 | 10 | 4 | 34.5-54.5 | 0.020 | 34-54.5 | -- |
| MW9A | d | 11/03/00 | 321.27 | PVC | 59 | 58 | 12.25 | 6 | 35.0-55.0 55.0-58.0 c | 0.020 | 33.0-58.0 | #3 Sand |
| MW10 | d | 10/06/89 | 322.99 | PVC | 60.5 | 60 | 10 | 4 | 40-60 | 0.020 | 38-60 | -- |
| MW11 | d | 11/02/89 | 321.73 | PVC | 55.5 | 55 | 10 | 4 | 35-55 | 0.020 | 33-55 | -- |
| MW12 | a | 08/17/00 | | PVC | 132 | 131.5 | 8.33 | 2 | 114.5-131.5 | 0.020 | 112.5-132 | #3 Sand |
| MW12A | d | 08/30/00 | 322.62 | PVC | 136 | 130.5 | 8.33 | 2 | 115.5-130.5 | 0.020 | 113.5-130.5 | #3 Sand |
| MW13 | d, b | 08/23/00 | 322.71 | PVC and Steel | 73 | 72 | 8.33 | 2 | 61.5-72 | 0.020 | 57.5-73 | #3 Sand |

TABLE 1 WELL CONSTRUCTION DETAILS, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Well Number | Well Installation Date | Elevation TOC (feet) | Casing Material | Total Depth (feet) | Well Depth (feet) | Borehole Diameter (inches) | Casing Diameter (inches) | Screened Interval (feet) | Slot Size (inches) | Filter Pack Interval (feet) | Filter Pack Material | |
|-------------|------------------------|----------------------|-----------------|--------------------|-------------------|----------------------------|--------------------------|--------------------------|--------------------|-----------------------------|----------------------|------------|
| MW14 | d | 08/29/00 | 321.24 | PVC | 143 | 136 | 8.33 | 2 | 121.5-136.5 | 0.020 | 119.5-143 | #3 Sand |
| VR1 | d | 10/24/88 | 321.00 | PVC | 30 | 30 | 10 | 4 | 10-30 | 0.020 | 10-30 | -- |
| VR2 | | 11/20/89 | NM | PVC | 45.5 | 45 | 8 | 2 | 35-45 | 0.020 | 33-45.5 | -- |
| VR3 | a | 11/20/89 | | PVC | 35.5 | 35 | 8 | 2 | 5-35 | 0.020 | 4-35.5 | -- |
| VR4 | a | 11/24/89 | | PVC | 35.5 | 32.5 | 8 | 2 | 12.5-32.5 | 0.020 | 4-35.5 | -- |
| OW1 | | tank backfill well | NM | -- | -- | -- | -- | 4 | e | -- | -- | -- |
| OW2 | d | tank backfill well | 321.55 | -- | -- | -- | -- | 4 | e | -- | -- | -- |
| PMW1 | d | 12/16/99 | 322.75 | PVC | 16 | 16 | 10 | 4 | 6-16 | 0.010 | 5.5-16 | #2/12 Sand |
| PMW2 | d | 12/16/99 | 322.37 | PVC | 16 | 16 | 10 | 4 | 6-16 | 0.010 | 5.5-16 | #2/12 Sand |
| PMW3 | d | 12/16/99 | 321.27 | PVC | 16 | 16 | 10 | 4 | 6-16 | 0.010 | 5.5-16 | #2/12 Sand |
| PMW4 | d | 12/16/99 | 321.37 | PVC | 16 | 16 | 10 | 4 | 6-16 | 0.010 | 5.5-16 | #2/12 Sand |
| PMW5 | d | 12/16/99 | 320.04 | PVC | 35.5 | 16 | 10 | 4 | 6-16 | 0.010 | 5.5-16 | #2/12 Sand |
| PMW6 | d | 12/17/99 | 321.38 | PVC | 16 | 16 | 10 | 4 | 6-16 | 0.010 | 5.5-16 | #2/12 Sand |

a Well destroyed.

b PVC screen from 61.5-72, stainless steel blank from 11.5-61.5, PVC blank from surface to 11.5.

c Depth of PVC sump at base of well.

d Well surveyed in October 2001. Elevation is based on City of Pleasanton Benchmark #C-972. Brass disc in concrete abutment, 15 feet north of

TABLE 1 WELL CONSTRUCTION DETAILS, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Well Number | Well Installation Date | Elevation TOC (feet) | Casing Material | Total Depth (feet) | Well Depth (feet) | Borehole Diameter (inches) | Casing Diameter (inches) | Screened Interval (feet) | Slot Size (inches) | Filter Pack Interval (feet) | Filter Pack Material |
|-------------|------------------------|----------------------|-----------------|--------------------|-------------------|----------------------------|--------------------------|--------------------------|--------------------|-----------------------------|----------------------|
|-------------|------------------------|----------------------|-----------------|--------------------|-------------------|----------------------------|--------------------------|--------------------------|--------------------|-----------------------------|----------------------|

e the southeast corner of the south bound bridge over Mocho Canal. Elevation = 330.55 feet.
Well screen is visible near surface and is assumed to extend to near total depth.

NM Not measured.

PVC Polyvinyl chloride.

TOC Top of casing.

-- Information not available.

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|----------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|-------------|
| MW1 | 04/02/88 | 321.44 | NM | NC | NM | <0.5 | 1.7 | <0.5 | <0.5 | <20 | NA |
| MW1 | 04/06/88 | 321.44 | 36.34 | 285.10 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 04/08/88 | 321.44 | 36.29 | 285.15 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 04/19/88 | 321.44 | 36.36 | 285.08 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 06/06/88 | 321.44 | 38.16 | 283.28 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 06/23/88 | 321.44 | 38.71 | 282.73 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 06/28/88 | 321.44 | 39.16 | 282.28 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 07/06/88 | 321.44 | 39.73 | 281.71 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW1 | 07/13/88 | 321.44 | 40.22 | 281.22 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW1 | 08/12/88 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW1 | 08/26/88 | 321.44 | 41.90 | 279.54 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 09/07/88 | 321.44 | 42.27 | 279.17 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW1 | 12/07/88 | 321.44 | 43.94 | 277.50 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 12/19/88 | 321.44 | 43.70 | 277.74 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 02/09/89 | 321.44 | 42.53 | 278.91 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 03/03/89 | 321.44 | NM | NC | NM | 1.6 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW1 | 03/08/89 | 321.44 | 41.96 | 279.48 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 04/03/89 | 321.44 | 41.59 | 279.85 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 04/26/89 | 321.44 | 41.67 | 279.77 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 06/30/89 | 321.44 | 43.79 | 277.65 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW1 | 07/17/89 | 321.44 | 44.74 | 276.70 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | 23 | NA |
| MW1 | 07/18/89 | 321.44 | 44.76 | 276.68 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 07/19/89 | 321.44 | 44.82 | 276.62 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 07/20/89 | 321.44 | 44.85 | 276.59 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW1 | 07/21/89 | 321.44 | 44.95 | 276.49 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 07/26/89 | 321.44 | 45.42 | 276.02 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW1 | 08/02/89 | 321.44 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|----------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|-------------|
| MW1 | 08/03/89 | 321.44 | 46.18 | 275.26 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 08/17/89 | 321.44 | 47.12 | 274.32 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 09/13/89 | 321.44 | 49.08 | 272.36 | 0.00 | 39 | 0.6 | <0.5 | 5.1 | 220 | NA |
| MW1 | 11/28/89 | 321.44 | 50.21 | 271.23 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 12/20/89 | 321.44 | NM | NC | NM | 56 | 0.72 | <0.5 | 0.71 | 220 | NA |
| MW1 | 01/09/90 | 321.44 | 49.31 | 272.13 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 01/25/90 | 321.44 | NM | NC | NM | 18 | 1.6 | <0.5 | 1.8 | 57 | NA |
| MW1 | 01/26/90 | 321.44 | 49.29 | 272.15 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 02/23/90 | 321.44 | 49.02 ^a | 272.42 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 02/23/90 | 321.44 | 49.02 | 272.42 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 02/27/90 | 321.44 | NM | NC | NM | 3.2 | 2.3 | <0.5 | 3.2 | 55 | NA |
| MW1 | 03/26/90 | 321.44 | 48.71 ^a | 272.73 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW1 | 03/26/90 | 321.44 | 48.70 | 272.74 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 04/18/90 | 321.44 | 48.79 | 272.65 | 0.00 | 1.1 | 1.6 | <0.5 | 3.1 | 25 | NA |
| MW1 | 05/17/90 | 321.44 | 49.40 | 272.04 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW1 | 06/11/90 | 321.44 | 50.83 | 270.61 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW1 | 07/30/90 | 321.44 | 52.17 | 269.27 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW1 | 08/27/90 | 321.44 | 53.44 | 268.00 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW1 | 09/28/90 | 321.44 | 53.40 | 268.04 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW1 | 12/27/90 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW1 | 03/20/91 | 321.44 | 53.35 | 268.09 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 06/20/91 | 321.44 | 53.55 | 267.89 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 09/12/91 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW1 | 12/30/91 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW1 | 01/30/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW1 | 02/16/93 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW1 | 03/02/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethylbenzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|-----------------------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|---------------------|----------------------|------------------------|-------------|
| MW1 | 03/24/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW1 | 04/14/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW1 | 05/21/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW1 | 06/08/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW1 | 07/14/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW1 | 08/10/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW1 | 09/16/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW1 | 10/07/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW1 | 11/09/92 | 321.44 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW1 | 12/10/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW1 | 01/26/93 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW1 | 02/16/93 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW1 | 03/11/93 | 321.44 | 53.09 | 268.35 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 04/12/93 | 321.44 | 53.32 | 268.12 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 06/01/93 | 321.44 | 53.40 | 268.04 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 07/15/93 | 321.44 | 59.80 | 261.64 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 08/15/93 | 321.44 | 53.45 | 267.99 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 09/29/93 | 321.44 | 53.43 | 268.01 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 09/30/93 | 321.44 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW1 | 10/28/93 | 321.44 | 53.38 | 268.06 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 11/23/93 | 321.44 | 53.46 | 267.98 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 11/24/93 | 321.44 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW1 | 03/10-11/94 | 321.44 | 53.46 | 267.98 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW1 | 05/04-05/94 | 321.44 | 53.34 | 268.10 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW1 | 09/01/94 ^e | 321.44 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW1 | 11/16/94 | 321.44 | 52.09 | 269.35 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW1 | 02/15/95 | 321.44 | 49.41 | 272.03 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethylbenzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|----------|---|-----------------------|------------------------------|----------------------|----------------|----------------|---------------------|----------------------|------------------------|--------------------------------------|
| MW1 | 05/09/95 | 321.44 | 39.97 | 281.47 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW1 | 08/21/95 | 321.44 | 40.68 | 280.76 | 0.00 | <0.5 | 0.83 | <0.5 | <0.5 | <50 | <2.5 |
| MW1 | 11/30/95 | 321.44 | 38.99 | 282.45 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW1 | 03/28/96 | 321.44 | 35.70 | 285.74 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW1 | 05/31/96 | 321.44 | 34.17 | 287.27 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | 52 | <5.0 |
| MW1 | 08/28/96 | 321.44 | 38.37 | 283.07 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW1 | 11/18/96 | 321.44 | 38.40 | 283.04 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW1 | 02/28/97 | 321.44 | 33.29 | 288.15 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW1 | 05/23/97 | 321.44 | 33.63 | 287.91 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW1 | 09/23/97 | 321.44 | 38.05 | 283.39 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 29 |
| MW1 | 12/30/97 | 321.44 | 36.74 | 284.70 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW1 | 03/24/98 | 321.44 | 31.65 | 289.79 | 0.00 | 1.4 | 2.5 | <0.5 | 1.4 | <50 | 16 |
| MW1 | 06/15/98 | 321.44 | 29.28 | 292.16 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 22 |
| MW1 | 09/11/98 | 321.44 | 34.94 | 286.50 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW1 | 12/09/98 | 321.44 | 31.14 | 290.30 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.0 ^f |
| MW1 | 03/31/99 | 321.44 | 28.10 | 293.34 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 124/131 ^f |
| MW1 | 06/30/99 | 321.44 | 33.94 | 287.50 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW1 | 08/03/99 | 321.44 | 37.94 | 283.50 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 09/24/99 | 320.52 | 44.92 | 275.60 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 ^f |
| MW1 | 12/22/99 | 320.52 | 9.93 | 310.59 | 0.00 | 1.9 | 1.4 | 1.5 | 7.3 | <50 | 990 ^f |
| MW1 | 01/21/00 | 320.52 | 39.35 | 281.17 | 0.00 | <1.0 | <1.0 | <1.0 | <1.0 | <50 | <5.0 ^f |
| MW1 | 04/04/00 | 320.52 | 34.70 | 285.82 | 0.00 | <1 | <1 | <1 | <1 | <50 | <1 |
| MW1 | 06/15/00 | STATION OPERATIONS TRANSFERRED TO VALERO ENERGY CORPORATION | | | | | | | | | |
| MW1 | 06/28/00 | 320.52 | 39.72 | 280.80 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <1 ^f |
| MW1 | 09/26/00 | 320.52 | 43.26 | 277.26 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <1 ^f |
| MW1 | 12/28/00 | 320.52 | 42.90 | 277.62 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2 ^f |
| MW1 | 03/28/01 | 320.52 | 42.36 | 278.16 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5/ ^t <1.0 ^f |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|----------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|----------------|
| MW1 | 06/25/01 | 320.52 | 45.51 | 275.01 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW1 | 09/26/01 | 320.52 | 53.21 | 267.31 | 0.00 | 3.0 | 4.4 | 1.2 | 5.2 | <50 | <2.5 |
| MW1 | 12/17/01 | 320.52 | 53.21 | 267.31 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW1 | 03/18/02 | 320.52 | 52.31 | 268.21 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW2 | 04/02/88 | NM | NM | NC | 0.25 | NS | NS | NS | NS | NS | NS |
| MW2 | 04/04/88 | NM | NM | NC | 1.5 | NS | NS | NS | NS | NS | NS |
| MW2 | 04/05/88 | NM | NM | NC | 1.5 | NS | NS | NS | NS | NS | NS |
| MW2 | 04/06/88 | NM | 39.31 | NC | 3.2 | NS | NS | NS | NS | NS | NS |
| MW2 | 04/08/88 | NM | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW2 | 04/19/88 | NM | 38.90 | NC | 2.48 | NS | NS | NS | NS | NS | NS |
| MW2 | 06/06/88 | NM | 38.78 | NC | 0.26 | NS | NS | NS | NS | NS | NS |
| MW2 | 06/23/88 | NM | 39.23 | NC | 0.13 | NS | NS | NS | NS | NS | NS |
| MW2 | 06/28/88 | NM | 39.72 | NC | NM | NS | NS | NS | NS | NS | NS |
| MW2 | 07/06/88 | NM | 40.31 | NC | Slight sheen | 25,700 | 18,500 | 2,900 | 21,400 | 62,000 | NA |
| MW2 | 07/12/88 | | Well destroyed | | | | | | | | |
| MW3 | 04/06/88 | NM | 37.19 | NC | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | 20 | NA |
| MW3 | 04/08/88 | NM | 37.14 | NC | 0.00 | NS | NS | NS | NS | NS | NS |
| MW3 | 04/19/88 | NM | 37.22 | NC | 0.00 | NS | NS | NS | NS | NS | NS |
| MW3 | 06/06/88 | NM | 39.02 | NC | 0.00 | NS | NS | NS | NS | NS | NS |
| MW3 | 06/23/88 | NM | 39.58 | NC | 0.00 | NS | NS | NS | NS | NS | NS |
| MW3 | 06/28/88 | NM | 40.04 | NC | 0.00 | NS | NS | NS | NS | NS | NS |
| MW3 | 07/06/88 | NM | 40.60 | NC | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW3 | 07/13/88 | NM | 41.09 | NC | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW3 | 08/12/88 | NM | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW3 | 08/26/88 | NM | 42.77 | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|----------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|-------------|
| MW3 | 08/29/88 | | Well destroyed | | | | | | | | |
| MW4 | 04/08/88 | 321.56 | 36.41 | 285.15 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 04/11/88 | 321.56 | NM | NC | NM | 1.8 | 16.3 | 0.6 | 7.1 | 80 | NA |
| MW4 | 04/19/88 | 321.56 | 36.51 | 285.05 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 06/06/88 | 321.56 | 38.26 | 283.30 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 06/23/88 | 321.56 | 38.83 | 282.73 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 06/28/88 | 321.56 | 39.28 | 282.28 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 07/06/88 | 321.56 | 39.85 | 281.71 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW4 | 07/13/88 | 321.56 | 40.31 | 281.25 | 0.00 | <0.5 | 0.9 | <0.5 | <0.5 | <20 | NA |
| MW4 | 08/12/88 | 321.56 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW4 | 08/26/88 | 321.56 | 42.01 | 279.55 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 09/07/88 | 321.56 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW4 | 12/07/88 | 321.56 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW4 | 12/19/88 | 321.56 | 43.83 | 277.73 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 02/09/89 | 321.56 | 42.67 | 278.89 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 03/08/89 | 321.56 | 42.11 | 279.45 | 0.00 | 3.8 | 1.0 | <0.5 | <0.5 | 440 | NA |
| MW4 | 04/03/89 | 321.56 | 41.73 | 279.83 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 04/26/89 | 321.56 | 41.79 | 279.77 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 06/30/89 | 321.56 | 43.88 | 277.68 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | 100 | NA |
| MW4 | 07/17/89 | 321.56 | 44.85 | 276.71 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | 390 | NA |
| MW4 | 07/18/89 | 321.56 | 44.88 | 276.68 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 07/19/89 | 321.56 | 44.92 | 276.64 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 07/20/89 | 321.56 | 44.98 | 276.58 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | 200 | NA |
| MW4 | 07/21/89 | 321.56 | 45.04 | 276.52 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 07/26/89 | 321.56 | 45.50 | 276.06 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | 66 | NA |
| MW4 | 08/02/89 | 321.56 | NM | NC | NM | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|----------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|-------------|
| MW4 | 08/03/89 | 321.56 | 46.28 | 275.28 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 08/17/89 | 321.56 | 47.22 | 274.34 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 09/13/89 | 321.56 | 49.19 | 272.37 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW4 | 11/28/89 | 321.56 | 50.34 | 271.22 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 12/20/89 | 321.56 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW4 | 01/09/90 | 321.56 | 49.47 | 272.09 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 01/26/90 | 321.56 | 49.36 | 272.20 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 02/23/90 | 321.56 | 49.18 ^a | 272.38 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 02/23/90 | 321.56 | 49.15 | 272.41 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 03/26/90 | 321.56 | 48.84 ^a | 272.72 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW4 | 03/26/90 | 321.56 | 48.83 | 272.73 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 04/18/90 | 321.56 | 48.90 | 272.66 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 05/17/90 | 321.56 | 50.03 | 271.53 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 06/11/90 | 321.56 | 50.98 | 270.58 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 07/30/90 | 321.56 | 53.57 | 267.99 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 08/01/90 | 321.56 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW4 | 08/27/90 | 321.56 | 53.61 | 267.95 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 09/28/90 | 321.56 | 53.57 | 267.99 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 12/27/90 | 321.56 | 53.68 | 267.88 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW4 | 03/20/91 | 321.56 | 53.56 | 268.00 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW4 | 06/20/91 | 321.56 | 53.75 | 267.81 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 09/12/91 | 321.56 | 53.70 | 267.86 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 12/30/91 | 321.56 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW4 | 01/30/92 | 321.56 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW4 | 03/02/92 | 321.56 | 53.83 | 267.73 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 03/24/92 | 321.56 | 53.73 | 267.83 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW4 | 04/14/92 | 321.56 | 53.76 | 267.80 | 0.00 | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethylbenzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|-----------------------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|---------------------|----------------------|------------------------|-------------|
| MW4 | 05/21/92 | 321.56 | 54.73 | 266.83 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 06/08/92 | 321.56 | 53.80 | 267.76 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 07/14/92 | 321.56 | 53.60 | 267.96 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 08/10/92 | 321.56 | 53.71 | 267.85 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 09/16/92 | 321.56 | 53.89 | 267.67 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 10/07/92 | 321.56 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW4 | 11/09/92 | 321.56 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW4 | 12/10/92 | 321.56 | 53.83 | 267.73 | 0.00 | 57 | 34 | 11 | 200 | 600 | NA |
| MW4 | 01/26/93 | 321.56 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW4 | 02/16/93 | 321.56 | 53.64 | 267.92 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 03/11/93 | 321.56 | 53.54 | 268.02 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 04/12/93 | 321.56 | 53.62 | 267.94 | 0.00 | 20 | 10 | 22 | 80 | 360 | NA |
| MW4 | 06/01/93 | 321.56 | 53.52 | 268.04 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 07/15/93 | 321.56 | 53.80 | 267.76 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 08/15/93 | 321.56 | 53.65 | 267.91 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 09/29/93 | 321.56 | 54.23 | 267.33 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 09/30/93 | 321.56 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW4 | 10/28/93 | 321.56 | 53.54 | 268.25 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 11/23/93 | 321.56 | 53.57 | 267.99 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 11/24/93 | 321.56 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW4 | 03/10-11/94 | 321.56 | 53.64 | 267.92 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW4 | 05/04-05/94 | 321.56 | 53.54 | 268.02 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW4 | 09/01/94 ^c | 321.56 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW4 | 11/16/94 | 321.56 | 52.96 | 268.60 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW4 | 02/15/95 | 321.56 | 50.37 | 271.19 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW4 | 05/09/95 | 321.56 | 44.86 | 276.70 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW4 | 08/21/95 | 321.56 | 41.71 | 279.85 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 2.6 |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|----------|---|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|-------------------------|
| MW4 | 11/30/95 | 321.56 | 39.95 | 281.61 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW4 | 03/28/96 | 321.56 | 36.76 | 284.80 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW4 | 05/31/96 | 321.56 | 35.19 | 286.37 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW4 | 08/28/96 | 321.56 | 39.39 | 282.17 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 11/18/96 | 321.56 | 39.42 | 282.14 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 02/28/97 | 321.56 | 34.38 | 287.18 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 05/23/97 | 321.56 | 34.66 | 286.90 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 09/23/97 | 321.56 | 39.05 | 282.51 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW4 | 12/30/97 | 321.56 | 37.78 | 283.78 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 03/24/98 | 321.56 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW4 | 06/15/98 | 321.56 | 30.32 | 291.24 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 09/11/98 | 321.56 | 35.97 | 285.59 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW4 | 12/09/98 | 321.56 | 32.93 | 288.63 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 03/31/99 | 321.56 | 29.71 | 291.85 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.0 |
| MW4 | 06/30/99 | 321.56 | 34.99 | 286.57 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 2.65/3.12 ^{fb} |
| MW4 | 08/03/99 | 321.56 | 38.52 | 283.04 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 09/24/99 | 321.56 | 42.93 | 278.63 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 1.12 ^f |
| MW4 | 12/22/99 | 321.56 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW4 | 04/04/00 | 321.56 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW4 | 06/15/00 | STATION OPERATIONS TRANSFERRED TO VALERO ENERGY CORPORATION | | | | | | | | | |
| MW4 | 06/28/00 | 321.56 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <1 ^f |
| MW4 | 09/26/00 | 321.56 | 44.24 | 277.32 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <1 ^f |
| MW4 | 12/28/00 | 321.56 | 43.92 | 277.64 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2 ^f |
| MW4 | 03/28/01 | 321.56 | 43.39 | 278.17 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5/<1.0 ^f |
| MW4 | 06/25/01 | 321.56 | 46.56 | 275.00 | 0.00 | <0.5 | <0.5 | <0.5 | 0.66 | <50 | <2.5 |
| MW4 | 09/26/01 | 321.56 | 53.51 | 268.05 | 0.00 | <0.5 | 0.69 | <0.5 | 0.96 | <50 | <2.5 |
| MW4 | 12/17/01 | 321.56 | 53.51 | 268.05 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethylbenzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|----------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|---------------------|----------------------|------------------------|-------------|
| MW4 | 03/18/02 | 321.56 | 53.28 | 268.28 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 03/19/02 | 321.56 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW5S | 05/25/88 | 321.64 | 38.46 | 283.18 | 0.00 | <0.5 | 0.9 | <0.5 | <0.5 | <20 | NA |
| MW5S | 06/06/88 | 321.64 | 38.86 | 282.78 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 06/23/88 | 321.64 | 39.52 | 282.12 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 06/28/88 | 321.64 | 39.84 | 281.80 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 07/06/88 | 321.64 | 40.45 | 281.19 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW5S | 07/13/88 | 321.64 | 40.90 | 280.74 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW5S | 07/22/88 | 321.64 | 41.30 | 280.34 | 0.00 | 0.9 | 4.1 | 1.3 | 8.7 | 50 | NA |
| MW5S | 08/05/88 | 321.64 | 23.84 ^b | 297.80 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW5S | 08/12/88 | 321.64 | 42.21 | 279.43 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 08/26/88 | 321.64 | 42.55 | 279.09 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 09/07/88 | 321.64 | 42.94 | 278.70 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW5S | 12/07/88 | 321.64 | 44.67 | 276.97 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 02/09/89 | 321.64 | 43.19 | 278.45 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 03/08/89 | 321.64 | 42.11 | 279.53 | 0.00 | <0.5 | <0.5 | <0.5 | <1.0 | <20 | NA |
| MW5S | 04/26/89 | 321.64 | 41.84 | 279.80 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 06/30/89 | 321.64 | 43.95 | 277.69 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW5S | 07/17/89 | 321.64 | 44.91 | 276.73 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW5S | 07/18/89 | 321.64 | 44.93 | 276.71 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 07/19/89 | 321.64 | 44.98 | 276.66 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 07/20/89 | 321.64 | 45.02 | 276.62 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW5S | 07/21/89 | 321.64 | 45.10 | 276.54 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 07/26/89 | 321.64 | 45.57 | 276.07 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW5S | 08/02/89 | 321.64 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW5S | 08/03/89 | 321.64 | 46.31 | 275.33 | 0.00 | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethylbenzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|----------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|---------------------|----------------------|------------------------|-------------|
| MW5S | 08/17/89 | 321.64 | 47.25 | 274.39 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 09/13/89 | 321.64 | 49.22 | 272.42 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW5S | 11/28/89 | 321.64 | 50.39 | 271.25 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 12/20/89 | 321.64 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW5S | 01/09/90 | 321.64 | 49.51 | 272.13 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 01/26/90 | 321.64 | 49.40 | 272.24 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 02/23/90 | 321.64 | 49.20 ^a | 272.44 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 02/23/90 | 321.64 | 49.20 | 272.44 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 03/26/90 | 321.64 | 48.89 ^a | 272.75 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW5S | 03/26/90 | 321.64 | 48.88 | 272.76 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 04/18/90 | 321.64 | 48.95 | 272.69 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 05/17/90 | 321.64 | 50.06 | 271.58 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 06/11/90 | 321.64 | 50.98 | 270.66 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 07/30/90 | 321.64 | 53.40 | 268.24 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 08/01/90 | 321.64 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5S | 08/27/90 | 321.64 | 53.60 | 268.04 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 09/28/90 | 321.64 | 53.55 | 268.09 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 12/27/90 | 321.64 | 53.61 | 268.03 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5S | 03/20/91 | 321.64 | 53.56 | 268.08 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 06/20/91 | 321.64 | 53.73 | 267.91 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 09/12/91 | 321.64 | 53.78 | 267.86 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 12/30/91 | 321.64 | 53.80 | 267.84 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 01/30/92 | 321.64 | 53.82 | 267.82 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 03/02/92 | 321.64 | 53.82 | 267.82 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 04/14/92 | 321.64 | 53.74 | 267.90 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 05/21/92 | 321.64 | 53.77 | 267.87 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 06/08/92 | 321.64 | 53.81 | 267.83 | 0.00 | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|-----------------------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|-------------|
| MW5S | 07/14/92 | 321.64 | 53.74 | 267.90 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 08/10/92 | 321.64 | 53.78 | 267.86 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 09/16/92 | 321.64 | 53.90 | 267.74 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 10/07/92 | 321.64 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW5S | 11/09/92 | 321.64 | 53.87 | 267.77 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 12/10/92 | 321.64 | 53.78 | 267.86 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 01/26/93 | 321.64 | 53.38 | 268.26 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 02/16/93 | 321.64 | 53.44 | 268.20 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 03/11/93 | 321.64 | 53.28 | 268.36 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 04/12/93 | 321.64 | 53.42 | 268.22 | 0.00 | 11 | 5.9 | 13 | 48 | 220 | NA |
| MW5S | 06/01/93 | 321.64 | 53.56 | 268.08 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 07/15/93 | 321.64 | 53.00 | 268.64 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 08/15/93 | 321.64 | 53.60 | 268.04 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 09/29/93 | 321.64 | 53.62 | 268.02 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 09/30/93 | 321.64 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5S | 10/28/93 | 321.64 | 54.62 | 267.02 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 11/23/93 | 321.64 | 53.62 | 268.02 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 03/10-11/94 | 321.64 | 53.61 | 268.03 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5S | 05/04-05/94 | 321.64 | 53.52 | 268.12 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5S | 09/01/94 ^e | 321.64 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5S | 11/16/94 | 321.64 | 53.05 | 268.59 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5S | 09/01/94 | 321.64 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5S | 11/16/94 | 321.64 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5S | 02/15/95 | 321.64 | 50.55 | 271.09 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5S | 05/09/95 | 321.64 | 44.96 | 276.68 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5S | 08/21/95 | 321.64 | 41.77 | 279.87 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW5S | 11/30/95 | 321.64 | 39.95 | 281.69 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|-----------------|---|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|------------------------|
| MW5S | 03/28/96 | 321.64 | 36.80 | 284.84 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW5S | 05/31/96 | 321.64 | 35.28 | 286.36 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW5S | 08/28/96 | 321.64 | 39.46 | 282.18 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW5S | 11/18/96 | 321.64 | 39.47 | 282.17 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW5S | 02/28/97 | 321.64 | 34.44 | 287.20 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW5S | 05/23/97 | 321.64 | 34.72 | 286.92 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW5S | 09/23/97 | 321.64 | 39.09 | 282.55 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW5S | 12/30/97 | 321.64 | 37.83 | 283.81 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5S | 03/24/98 | 321.64 | 32.76 | 288.88 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW5S | 06/15/98 | 321.64 | 30.46 | 291.18 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW5S | 09/11/98 | 321.64 | 36.04 | 285.60 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW5S | 12/09/98 | 321.64 | 33.00 | 288.64 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.0 ^f |
| MW5S | 03/31/99 | 321.64 | 29.20 | 292.44 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.0 |
| MW5S | 06/30/99 | 321.64 | 35.08 | 286.56 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW5S | 08/03/99 | 321.64 | 38.62 | 283.02 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 09/24/99 | 320.52 | 42.89 | 277.63 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 ^f |
| MW5S | 12/22/99 | 320.52 | 42.05 | 278.47 | 0.00 | <1.0 | <1.0 | <1.0 | <1.0 | <50 | <5.0 ^f |
| MW5S | 04/04/00 | 320.52 | 35.91 | 284.61 | 0.00 | <1 | <1 | <1 | <1 | <50 | <1 |
| MW5S | 06/15/00 | STATION OPERATIONS TRANSFERRED TO VALERO ENERGY CORPORATION | | | | | | | | | |
| MW5S | 06/28/00 | 320.52 | 40.75 | 279.77 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <1 ^f |
| MW5S | 09/26/00 | 320.52 | 44.34 | 276.18 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <1 ^f |
| MW5S | 12/28/00 | 320.52 | 43.95 | 276.57 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2 ^f |
| MW5S | 03/28/01 | 320.52 | 43.41 | 277.11 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5/<1.0 ^f |
| MW5S | 06/25/01 | 320.52 | 46.58 | 273.94 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW5S | 09/26/01 | 320.52 | 53.47 | 267.05 | 0.00 | 1.8 | 2.8 | 0.94 | 4.4 | <50 | <2.5 |
| MW5S | 12/17/01 | 320.52 | 53.52 | 267.00 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW5S | 03/18/02 | 320.52 | 53.25 | 267.27 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|-----------------------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|-------------|
| MW5D | 05/25/88 | 321.79 | 38.55 | 283.24 | 0.00 | <0.5 | 3.1 | <0.5 | <0.5 | <20 | NA |
| MW5D | 06/06/88 | 321.79 | 38.90 | 282.89 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 06/23/88 | 321.79 | 39.56 | 282.23 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 06/28/88 | 321.79 | 40.23 | 281.56 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 07/06/88 | 321.79 | 40.69 | 281.10 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW5D | 07/13/88 | 321.79 | 41.22 | 280.57 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | 40 | NA |
| MW5D | 08/12/88 | 321.79 | 42.34 | 279.45 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 08/26/88 | 321.79 | 42.60 | 279.19 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 09/07/88 | 321.79 | 42.99 | 278.80 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 12/07/88 | 321.79 | 44.58 | 277.21 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 02/09/89 ^c | 321.79 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW5D | 03/08/89 ^d | 321.79 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW5D | 03/08/89 | 321.79 | 42.49 | 279.30 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 04/03/89 | 321.79 | 42.21 | 279.58 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 04/26/89 | 321.79 | 42.36 | 279.43 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 06/30/89 | 321.79 | 44.79 | 277.00 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW5D | 07/17/89 | 321.79 | 45.73 | 276.06 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW5D | 07/18/89 | 321.79 | 45.75 | 276.04 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 07/19/89 | 321.79 | 44.89 | 276.90 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 07/20/89 | 321.79 | 46.02 | 275.77 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW5D | 07/21/89 | 321.79 | 46.18 | 275.61 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 07/26/89 | 321.79 | 46.83 | 274.96 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW5D | 08/02/89 | 321.79 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW5D | 08/03/89 | 321.79 | 47.67 | 274.12 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 08/17/89 | 321.79 | 48.27 | 273.52 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 09/13/89 | 321.79 | 50.60 | 271.19 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|----------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|-------------|
| MW5D | 11/28/89 | 321.79 | 51.16 | 270.63 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 12/20/89 | 321.79 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW5D | 01/09/90 | 321.79 | 50.42 | 271.37 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 01/26/90 | 321.79 | 50.10 | 271.69 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 02/23/90 | 321.79 | 50.08 | 271.71 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 03/26/90 | 321.79 | 49.80 ^f | 271.99 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 03/26/90 | 321.79 | 49.77 | 272.02 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW5D | 04/18/90 | 321.79 | 49.80 | 271.99 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 05/17/90 | 321.79 | 51.32 | 270.47 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 06/11/90 | 321.79 | 52.10 | 269.69 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 07/30/90 | 321.79 | 53.47 | 268.32 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 08/01/90 | 321.79 | NM | NM | NM | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW5D | 08/27/90 | 321.79 | 58.24 | 263.55 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 09/29/90 | 321.79 | 60.70 | 261.09 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 12/27/90 | 321.79 | 62.52 | 259.27 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5D | 03/20/91 | 321.79 | 59.18 | 262.61 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5D | 06/20/91 | 321.79 | 65.02 | 256.77 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5D | 09/12/91 | 321.79 | DRY | DRY | NM | NS | NS | NS | NS | NS | NS |
| MW5D | 12/30/91 | 321.79 | DRY | DRY | NM | NS | NS | NS | NS | NS | NS |
| MW5D | 01/30/92 | 321.79 | DRY | DRY | NM | NS | NS | NS | NS | NS | NS |
| MW5D | 03/02/92 | 321.79 | DRY | DRY | NM | NS | NS | NS | NS | NS | NS |
| MW5D | 03/24/92 | 321.79 | 74.98 | 246.81 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 04/14/92 | 321.79 | 74.42 | 247.37 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 05/21/92 | 321.79 | 75.67 | 246.12 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 06/08/92 | 321.79 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW5D | 07/14/92 | 321.79 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW5D | 08/10/92 | 321.79 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|-----------------------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|-------------|
| MW5D | 09/16/92 | 321.79 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW5D | 10/07/92 | 321.79 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW5D | 11/09/92 | 321.79 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW5D | 12/10/92 | 321.79 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW5D | 01/26/93 | 321.79 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW5D | 02/16/93 | 321.79 | 76.47 | 245.32 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 03/11/93 | 321.79 | 74.03 | 247.76 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 04/12/93 | 321.79 | 70.96 | 250.83 | 0.00 | 1.0 | 1.0 | 2.5 | 7.4 | <50 | NA |
| MW5D | 06/01/93 | 321.79 | 67.64 | 254.15 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 07/15/93 | 321.79 | 54.40 | 267.39 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5D | 08/15/93 | 321.79 | 67.85 | 253.94 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5D | 09/29/93 | 321.79 | 67.62 | 254.17 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 09/30/93 | 321.79 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5D | 10/28/93 | 321.79 | 66.15 | 255.49 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 11/23/93 | 321.79 | 64.80 | 256.84 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5D | 03/10-11/94 | 321.79 | 59.10 | 262.69 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5D | 05/04-05/94 | 321.79 | 55.66 | 265.13 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5D | 09/01/94 ^e | 321.79 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5D | 11/16/94 | 321.79 | 54.36 | 268.74 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5D | 02/15/95 | 321.79 | 51.20 | 270.59 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 05/09/95 | 321.79 | 45.49 | 276.30 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 05/12/95 | 321.79 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5D | 08/21/95 | 321.79 | 42.35 | 279.44 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW5D | 11/30/95 | 321.79 | 43.60 | 278.19 | 0.00 | 5.4 | 10 | 1.4 | 12 | 77 | <5.0 |
| MW5D | 03/28/96 | 321.79 | 37.12 | 284.67 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW5D | 05/31/96 | 321.79 | 35.67 | 286.12 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW5D | 08/28/96 | 321.79 | 40.22 | 281.57 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-------------------|----------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|-------------------------|
| MW5D | 11/18/96 | 321.79 | 39.89 | 281.90 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW5D | 02/28/97 | 321.79 | 34.75 | 287.04 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW5D ^D | 02/28/97 | 321.79 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW5D ^R | 02/28/97 | 321.79 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW5D | 05/23/97 | 321.79 | 35.21 | 286.58 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW5D ^D | 05/23/97 | 321.79 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW5D ^R | 05/23/97 | 321.79 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW5D | 09/23/97 | 321.79 | 39.58 | 282.21 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW5D ^D | 09/23/97 | 321.79 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW5D ^R | 09/23/97 | 321.79 | NM | NC | NM | <0.5 | 1.5 | <0.5 | <0.5 | <50 | 3.0 |
| MW5D | 12/30/97 | 321.79 | 38.30 | 283.49 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5D ^D | 12/30/97 | 321.79 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5D ^R | 12/30/97 | 321.79 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5D | 03/24/98 | 321.79 | 32.77 | 289.02 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW5D | 06/15/98 | 321.79 | 30.69 | 291.10 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW5D ^D | 06/15/98 | 321.79 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW5D | 09/11/98 | 321.79 | 36.68 | 285.11 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 33 |
| MW5D ^D | 09/11/98 | 321.79 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 35 |
| MW5D | 10/28/98 | 321.79 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.0 ^f |
| MW5D | 12/09/98 | 321.79 | 32.70 | 289.09 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.0 ^f |
| MW5D ^D | 12/09/98 | 321.79 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.0 ^f |
| MW5D ^R | 12/09/98 | 321.79 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.0 ^f |
| MW5D | 03/31/99 | 321.79 | 28.91 | 292.88 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.0 |
| MW5D ^D | 03/31/99 | 321.79 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.0 |
| MW5D | 06/30/99 | 321.79 | 35.90 | 289.89 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW5D ^D | 06/30/99 | 321.79 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 3.3/<0.5 ^{f,h} |
| MW5D ^R | 06/30/99 | 321.79 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-------------------|-----------------|---|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|------------------------|
| MW5D | 08/03/99 | 321.79 | 40.39 | 281.40 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 ^f |
| MW5D ^D | 08/03/99 | 321.79 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 ^f |
| MW5D | 09/24/99 | 321.79 | 44.25 | 277.54 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 ^f |
| MW5D ^D | 09/24/99 | 321.79 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 ^f |
| MW5D ^R | 09/24/99 | 321.79 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 ^f |
| MW5D | 12/22/99 | 321.79 | 38.51 | 283.28 | 0.00 | <1.0 | <1.0 | <1.0 | <1.0 | <50 | <5.0 ^f |
| MW5D ^D | 12/22/99 | 321.79 | NM | NC | NM | <1.0 | <1.0 | <1.0 | <1.0 | <50 | <5.0 ^f |
| MW5D | 04/04/00 | 321.79 | 30.05 | 291.74 | 0.00 | <1 | <1 | <1 | <1 | <50 | <1 |
| MW5D | 06/15/00 | STATION OPERATIONS TRANSFERRED TO VALERO ENERGY CORPORATION | | | | | | | | | |
| MW5D | 06/28/00 | 321.79 | 42.00 | 279.79 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 1.47 ^f |
| MW5D | 09/26/00 | 321.79 | 45.05 | 276.74 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <1 ^f |
| MW5D | 12/28/00 | 321.79 | 44.44 | 277.35 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2 ^f |
| MW5D | 03/28/01 | 321.80 | 43.90 | 277.90 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5/<1.0 ^f |
| MW5D | 06/25/01 | 321.80 | 48.19 | 273.61 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW5D | 09/26/01 | 321.80 | 55.78 | 266.02 | 0.00 | 1.3 | 1.9 | 0.55 | 2.7 | <50 | <2.5 |
| MW5D | 12/17/01 | 321.79 | 55.89 | 265.90 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW5D | 03/18/02 | 321.79 | 54.60 | 267.19 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW6 | 05/11/88 | NM | 37.31 | NC | 0.00 | NS | NS | NS | NS | NS | NS |
| MW6 | 05/17/88 | NM | NM | NM | NM | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW6 | 06/06/88 | NM | 38.70 | NC | 0.00 | NS | NS | NS | NS | NS | NS |
| MW6 | 06/23/88 | NM | 39.23 | NC | 0.00 | NS | NS | NS | NS | NS | NS |
| MW6 | 06/28/88 | NM | 39.74 | NC | 0.00 | 31.8 | 7.5 | 5.4 | 6.7 | 440 | NA |
| MW6 | 07/13/88 | NM | 40.78 | NC | 0.00 | 162.3 | 7.7 | 22.5 | 14.1 | 290 | NA |
| MW6 | 08/05/88 | NM | 41.72 | NC | 0.00 | 245 | 5.2 | 47.1 | 23.7 | 1,180 | NA |
| MW6 | 08/12/88 | NM | 42.14 | NC | 0.00 | NS | NS | NS | NS | NS | NS |
| MW6 | 08/17/88 | NM | NM | NC | NM | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|----------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|-------------|
| MW6 | 08/26/88 | NM | 42.51 | NC | 0.00 | NS | NS | NS | NS | NS | NS |
| MW6 | 09/07/88 | NM | 42.85 | NC | 0.00 | 474 | 16 | 262 | 136 | 2,920 | NA |
| MW6 | 10/24/88 | | Well destroyed | | | | | | | | |
| MW7 | 07/13/88 | 321.27 | 40.50 | 280.77 | 0.00 | 860 | 1,910 | 710 | 4,420 | 16,700 | NA |
| MW7 | 07/22/88 | 321.27 | 41.85 ^a | 279.42 | 0.00 | 136 | 85 | 5 | 58 | 460 | NA |
| MW7 | 08/05/88 | 321.27 | 41.45 ^a | 279.82 | 0.00 | 73.3 | 52.8 | 2.3 | 28.1 | 270 | NA |
| MW7 | 08/12/88 | 321.27 | 42.69 | 278.58 | NM | NS | NS | NS | NS | NS | NS |
| MW7 | 09/07/88 | 321.27 | 42.60 | 278.67 | NM | NS | NS | NS | NS | NS | NS |
| MW7 | 12/07/88 | 321.27 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW7 | 01/17/89 | 321.27 | 43.20 | 278.07 | NM | NS | NS | NS | NS | NS | NS |
| MW7 | 02/09/89 | 321.27 | NM | NC | NM | 600 | 688 | 10 | 448 | 6,700 | NA |
| MW7 | 06/30/89 | 321.27 | NM | NC | NM | 180 | 50 | 13 | 40 | 1,100 | NA |
| MW7 | 08/02/89 | 321.27 | NM | NC | NM | 1.6 | <0.5 | <0.5 | 0.6 | 31 | NA |
| MW7 | 09/13/89 | 321.27 | NM | NC | NM | <0.5 | 2.6 | <0.5 | 12 | 87 | NA |
| MW7 | 10/12/89 | 321.27 | 49.93 | 271.34 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 11/28/89 | 321.27 | 57.61 ^a | 263.66 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 12/20/89 | 321.27 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW7 | 01/09/90 | 321.27 | 57.57 ^a | 263.70 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 01/26/90 | 321.27 | 57.54 ^a | 263.73 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 01/26/90 | 321.27 | 49.08 | 272.19 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 02/23/90 | 321.27 | 55.26 ^a | 266.01 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 02/23/90 | 321.27 | 48.93 | 272.34 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 03/26/90 | 321.27 | 57.52 ^a | 263.75 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 03/26/90 | 321.27 | 48.60 | 272.67 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 04/18/90 | 321.27 | 57.55 ^a | 263.72 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 05/17/90 | 321.27 | 57.40 ^a | 263.87 | 0.00 | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|----------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|-------------|
| MW7 | 06/11/90 | 321.27 | 50.68 | 270.59 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 07/30/90 | 321.27 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW7 | 08/27/90 | 321.27 | 53.05 | 268.22 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 09/28/90 | 321.27 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW7 | 12/27/90 | 321.27 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW7 | 03/20/91 | 321.27 | 54.11 | 267.16 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 06/20/91 | 321.27 | 55.14 | 266.13 | 0.00 | <0.5 | 1.8 | 0.6 | 4.1 | 74 | NA |
| MW7 | 09/12/91 | 321.27 | 55.84 | 265.43 | 0.00 | 3.5 | <0.5 | 1.7 | 6.8 | <50 | NA |
| MW7 | 12/30/91 | 321.27 | 55.21 | 266.06 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW7 | 01/30/92 | 321.27 | 54.88 | 266.39 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 03/02/92 | 321.27 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW7 | 03/24/92 | 321.27 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW7 | 04/14/92 | 321.27 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW7 | 05/21/92 | 321.27 | 53.36 | 267.91 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 06/08/92 | 321.27 | 54.20 | 267.07 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW7 | 07/14/92 | 321.27 | 53.31 | 267.96 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 08/10/92 | 321.27 | 54.01 | 267.26 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 09/16/92 | 321.27 | 55.97 | 265.30 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 10/07/92 | 321.27 | 56.09 | 265.18 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 11/09/92 | 321.27 | 54.16 | 267.11 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 12/10/92 | 321.27 | 56.02 | 265.25 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 01/26/93 | 321.27 | 56.15 | 265.12 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 02/16/93 | 321.27 | 56.23 | 265.04 | 0.00 | 28 | 30 | 17 | 200 | 600 | NA |
| MW7 | 03/11/93 | 321.27 | 55.82 | 265.45 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 04/12/93 | 321.27 | 55.45 | 265.82 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 06/01/93 | 321.27 | 54.90 | 266.37 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 07/15/93 | 321.27 | 54.50 | 266.77 | 0.00 | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|-----------------------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|-------------|
| MW7 | 08/15/93 | 321.27 | 54.25 | 267.02 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 09/29/93 | 321.27 | 54.55 | 266.72 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 09/30/93 | 321.27 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW7 | 10/28/93 | 321.27 | 54.94 | 266.92 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 11/23/93 | 321.27 | 54.73 | 266.54 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 11/24/93 | 321.27 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW7 | 03/10-11-94 | 321.27 | 52.83 | 268.44 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW7 | 05/04-05/94 | 321.27 | 52.77 | 268.50 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW7 | 09/01/94 ^e | 321.27 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW7 | 11/16/94 | 321.27 | 52.74 | 268.53 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW7 | 02/15/95 | 321.27 | 50.05 | 271.22 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW7 | 05/09/95 | 321.27 | 44.61 | 276.66 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW7 | 08/21/95 | 321.27 | 41.40 | 279.87 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 4.1 |
| MW7 | 11/30/95 | 321.27 | 39.64 | 281.63 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW7 | 03/28/96 | 321.27 | 36.42 | 284.85 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW7 | 05/31/96 | 321.27 | 34.87 | 286.40 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW7 | 08/28/96 | 321.27 | 39.11 | 282.16 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 11/18/96 | 321.27 | 39.10 | 282.17 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 02/28/97 | 321.27 | 34.03 | 287.24 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 05/23/97 | 321.27 | 34.36 | 286.91 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 09/23/97 | 321.27 | 38.66 | 282.61 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 4.4 |
| MW7 | 12/30/97 | 321.27 | 37.45 | 283.82 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 03/24/98 | 321.27 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW7 | 06/15/98 | 321.27 | 30.05 | 291.22 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 09/11/98 | 321.27 | 35.63 | 285.64 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW7 | 12/09/98 | 321.27 | 21.54 | 299.73 | NM | NS | NS | NS | NS | NS | NS |
| MW7 | 03/31/99 | 321.27 | 28.84 | 292.43 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.0 |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|-----------------|---|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|------------------------|
| MW7 | 06/30/99 | 321.27 | 34.68 | 286.59 | 0.00 | 5.96 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW7 | 08/03/99 | 321.27 | 38.22 | 283.05 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 09/24/99 | 321.27 | 42.59 | 278.68 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 11.7 ^f |
| MW7 | 12/22/99 | 321.27 | 41.69 | 279.58 | 0.00 | <1.0 | <1.0 | <1.0 | <1.0 | <1.0 | <5.0 ^f |
| MW7 | 04/04/00 | 321.27 | 35.45 | 285.82 | 0.00 | <1 | <1 | <1 | <1 | <50 | <1 |
| MW7 | 06/15/00 | STATION OPERATIONS TRANSFERRED TO VALERO ENERGY CORPORATION | | | | | | | | | |
| MW7 | 06/28/00 | 321.27 | 40.46 | 280.81 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 4.88 ^f |
| MW7 | 09/26/00 | 321.27 | 44.00 | 277.27 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <1 ^f |
| MW7 | 12/28/00 | 321.27 | 44.63 | 276.64 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2 ^f |
| MW7 | 03/28/01 | 321.27 | 43.04 | 278.23 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5/1.17 ^f |
| MW7 | 06/25/01 | 321.27 | 46.31 | 274.96 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW7 | 09/26/01 | 321.27 | 52.90 | 268.37 | 0.00 | 0.62 | 0.84 | <0.5 | 1.0 | <50 | <2.5 |
| MW7 | 12/17/01 | 321.27 | 53.17 | 268.10 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW7 | 03/18/02 | 321.27 | 53.10 | 268.17 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW8 | 10/01/89 | 321.86 | 53.88 | 267.98 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 10/03/89 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW8 | 11/28/89 | 321.86 | 53.74 | 268.12 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 12/20/89 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | 0.61 | <20 | NA |
| MW8 | 01/09/90 | 321.86 | 57.90 | 263.96 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 01/26/90 | 321.86 | 53.57 | 268.29 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 01/31/90 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | 0.87 | <20 | NA |
| MW8 | 02/09/90 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | 1.1 | <20 | NA |
| MW8 | (Blank) | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW8 | 02/23/90 | 321.86 | 52.16 | 269.70 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 03/26/90 | 321.86 | 52.80 ^a | 269.06 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW8 | (Blank) | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethylbenzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|----------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|---------------------|----------------------|------------------------|-------------|
| MW8 | 04/18/90 | 321.86 | 51.60 | 270.26 | 0.00 | <0.5 | 0.58 | <0.5 | 1.1 | <20 | NA |
| MW8 | 05/17/90 | 321.86 | 58.21 | 263.65 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW8 | 06/11/90 | 321.86 | 58.65 | 263.21 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW8 | 07/30/90 | 321.86 | 64.33 | 257.53 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 08/01/90 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW8 | 08/27/90 | 321.86 | 70.41 | 251.45 | 0.00 | <0.5 | <0.5 | <0.5 | 0.5 | <20 | NA |
| MW8 | 09/28/90 | 321.86 | 71.93 | 249.93 | 0.00 | <0.5 | <0.5 | <0.5 | 0.5 | <50 | NA |
| MW8 | 12/27/90 | 321.86 | 66.60 | 255.26 | 0.00 | <0.5 | <0.5 | <0.5 | 0.6 | <50 | NA |
| MW8 | 03/20/91 | 321.86 | 60.75 | 261.11 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW8 | 06/20/91 | 321.86 | 88.77 | 233.09 | 0.00 | <0.5 | <0.5 | <0.5 | 0.6 | <50 | NA |
| MW8 | 09/12/91 | 321.86 | 103.17 | 218.69 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 10/14/91 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW8 | 12/30/91 | 321.86 | 81.15 | 240.71 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW8 | 01/30/92 | 321.86 | 81.69 | 240.17 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 03/02/92 | 321.86 | 78.45 | 243.41 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 03/24/92 | 321.86 | 76.55 | 245.31 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW8 | 04/14/92 | 321.86 | 75.56 | 246.30 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 05/21/92 | 321.86 | 86.99 | 234.87 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 06/08/92 | 321.86 | 91.69 | 230.17 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW8 | 07/14/92 | 321.86 | 94.65 | 227.21 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 08/10/92 | 321.86 | 95.02 | 226.84 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 09/16/92 | 321.86 | 91.90 | 229.96 | 0.00 | <0.5 | 0.9 | <0.5 | <0.5 | <50 | NA |
| MW8 | 10/07/92 | 321.86 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW8 | 11/09/92 | 321.86 | 84.35 | 237.51 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 12/10/92 | 321.86 | 82.20 | 239.66 | 0.00 | <0.5 | 0.6 | <0.5 | <0.5 | <50 | NA |
| MW8 | 01/26/93 | 321.86 | 78.63 | 243.23 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 02/16/93 | 321.86 | 76.90 | 244.96 | 0.00 | 0.7 | 0.6 | <0.5 | 2.3 | <50 | NA |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|------------------|-----------------------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|-------------|
| MW8 | 03/11/93 | 321.86 | 74.39 | 247.47 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 04/12/93 | 321.86 | 71.20 | 250.66 | 0.00 | 26 | 7.3 | 11 | 38 | 230 | NA |
| MW8 | 06/01/93 | 321.86 | 68.04 | 253.82 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 07/15/93 | 321.86 | 78.05 | 243.81 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 08/15/93 | 321.86 | 78.45 | 243.41 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 09/29/93 | 321.86 | 73.64 | 248.22 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 09/30/93 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW8 | 10/28/93 | 321.86 | 67.53 | 253.91 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 11/23/93 | 321.86 | 64.68 | 256.76 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 11/24/93 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW8 | 03/10-11/94 | 321.86 | 59.26 | 262.60 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW8 | 05/04-05/94 | 321.86 | 56.84 | 265.02 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW8 | 09/01/94 ^e | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW8 | 11/16/94 | 321.86 | 55.47 | 266.39 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW8 | 02/15/95 | 321.86 | 52.00 | 269.86 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 05/09/95 | 321.86 | 46.60 | 275.26 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 05/12/95 | 321.86 | NM | NC | NM | 2.3 | 1.2 | 2.0 | 7.4 | <50 | NA |
| MW8 | 08/21/95 | 321.86 | 43.86 | 278.00 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW8 | 11/30/95 | 321.86 | 41.25 | 280.61 | 0.00 | <0.5 | <0.5 | 0.69 | 2.7 | <50 | <5.0 |
| MW8 | 03/28/96 | 321.86 | 37.71 | 284.15 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW8 | 05/31/96 | 321.86 | 36.71 | 285.15 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW8 | 08/28/96 | 321.86 | 42.80 | 279.06 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW8 | 11/18/96 | 321.86 | 40.78 | 281.08 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW8 | 02/28/97 | 321.86 | 35.14 | 286.72 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW8 ^D | 02/28/97 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW8 ^R | 02/28/97 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW8 | 05/23/97 | 321.86 | 36.41 | 285.45 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethylbenzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|------------------|----------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|---------------------|----------------------|------------------------|-------------------------|
| MW8 ^D | 05/23/97 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW8 ^R | 05/23/97 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW8 | 09/23/97 | 321.86 | 41.22 | 280.64 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW8 ^D | 09/23/97 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW8 ^R | 09/23/09 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW8 | 12/30/97 | 321.86 | 39.81 | 282.05 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW8 ^D | 12/30/97 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW8 ^R | 12/30/97 | 321.86 | NM | NC | NM | <0.5 | 0.52 | <0.5 | <0.5 | <50 | 3.2 ^f |
| MW8 | 03/24/98 | 321.86 | 31.46 | 290.40 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW8 | 06/15/98 | 321.86 | 31.43 | 290.43 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW8 ^D | 06/15/98 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW8 | 09/11/98 | 321.86 | 38.73 | 283.13 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW8 ^D | 09/11/98 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW8 | 12/09/98 | 321.86 | 28.96 | 292.90 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.0 ^f |
| MW8 ^D | 12/09/98 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.0 ^f |
| MW8 ^R | 12/09/98 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.0 ^f |
| MW8 | 03/31/99 | 321.86 | 25.05 | 296.81 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.0 |
| MW8 ^D | 03/31/99 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.0 |
| MW8 ^R | 03/31/99 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.0 |
| MW8 | 06/30/99 | 321.86 | 42.62 | 279.24 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW8 ^D | 06/30/99 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 13.1/1.18 ^{fh} |
| MW8 ^R | 06/30/99 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW8 | 08/03/99 | 321.86 | 51.59 | 270.27 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 0.672 ^f |
| MW8 ^D | 08/03/99 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 0.659 ^f |
| MW8 ^R | 08/03/99 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 ^f |
| MW8 | 09/24/99 | 321.86 | 50.95 | 270.91 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 0.777 ^f |
| MW8 ^D | 09/24/99 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 0.776 ^f |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethylbenzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|------------------|-----------------|---|-----------------------|------------------------------|----------------------|----------------|----------------|---------------------|----------------------|------------------------|------------------------|
| MW8 | 12/22/99 | 321.86 | 38.59 | 283.27 | 0.00 | <1.0 | <1.0 | <1.0 | <1.0 | <50 | <5.0 ^f |
| MW8 ^D | 12/22/99 | 321.86 | NM | NC | NM | <1.0 | <1.0 | <1.0 | <1.0 | <50 | <5.0 ^f |
| MW8 ^K | 12/22/99 | 321.86 | NM | NC | NM | <1.0 | <1.0 | <1.0 | <1.0 | <50 | <5.0 ^f |
| MW8 | 04/04/00 | 321.86 | 36.21 | 285.65 | 0.00 | <1 | <1 | <1 | <1 | <50 | 3.3/<5 ^f |
| MW8 | 06/15/00 | STATION OPERATIONS TRANSFERRED TO VALERO ENERGY CORPORATION | | | | | | | | | |
| MW8 | 06/28/00 | 321.86 | 46.51 | 275.35 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <1 ^f |
| MW8 | 09/26/00 | 321.86 | 47.55 | 274.31 | 0.00 | <0.5 | <0.5 | <0.5 | 0.528 | <50 | <1 ^f |
| MW8 | 12/28/00 | 321.86 | 45.68 | 276.18 | 0.00 | 1.03 | 1.25 | <0.5 | 1.76 | <50 | <2 ^f |
| MW8 | 03/28/01 | 321.86 | 45.40 | 276.46 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5/1.00 ^f |
| MW8 | 06/25/01 | 321.86 | 57.84 | 264.02 | 0.00 | 0.71 | 1.0 | <0.5 | 1.4 | <50 | <2.5 |
| MW8 | 09/26/01 | 321.86 | 60.08 | 261.78 | 0.00 | <0.5 | 0.53 | <0.5 | 0.75 | <50 | <2.5 |
| MW8 | 12/17/01 | 321.86 | 61.24 | 260.62 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW8 | 03/18/02 | 321.86 | 57.53 | 264.33 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 03/19/02 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW9 | 10/03/89 | 321.44 | NM | NC | NM | 1,000 | 9,200 | 3,000 | 13,000 | 89,000 | NA |
| MW9 | 10/12/89 | 321.44 | 50.24 | 271.20 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW9 | 11/28/89 | 321.44 | 50.59 | 270.85 | 0.10 | NS | NS | NS | NS | NS | NS |
| MW9 | 12/01/89 | 321.44 | 50.32 | 271.12 | 0.02 | NS | NS | NS | NS | NS | NS |
| MW9 | 12/07/89 | 321.44 | 50.13 | 271.31 | 0.16 | NS | NS | NS | NS | NS | NS |
| MW9 | 12/13/89 | 321.44 | 49.91 | 271.53 | Slight Sheen | NS | NS | NS | NS | NS | NS |
| MW9 | 12/20/89 | 321.44 | 49.78 | 271.66 | Slight Sheen | 6,300 | 31,000 | 9,500 | 55,000 | 190,000 | NA |
| MW9 | 01/02/90 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW9 | 01/09/90 | 321.44 | 49.39 | 272.05 | Slight Sheen | NS | NS | NS | NS | NS | NS |
| MW9 | 01/25/90 | 321.44 | NM | NC | NM | 2,400 | 9,400 | 2,700 | 15,000 | 77,000 | NA |
| MW9 | 01/26/90 | 321.44 | 49.30 | 272.14 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW9 | 02/23/90 | 321.44 | 49.06 ^a | 272.38 | 0.00 | 1,200 | 7,100 | 2,300 | 14,000 | 97,000 | NA |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|----------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|-------------|
| MW9 | 02/23/90 | 321.44 | 49.05 | 272.39 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW9 | 03/26/90 | 321.44 | 48.75 ^a | 272.69 | 0.00 | 1,800 | 7,700 | 2,000 | 11,000 | 89,000 | NA |
| MW9 | 03/26/90 | 321.44 | 48.73 | 272.71 | Slight sheen | NS | NS | NS | NS | NS | NS |
| MW9 | 04/18/90 | 321.44 | 48.81 | 272.63 | 0.00 | 2,000 | 7,500 | 2,500 | 16,000 | 110,000 | NA |
| MW9 | 05/17/90 | 321.44 | 49.96 | 271.48 | 0.00 | 1,500 | 5,700 | 2,300 | 14,000 | 81,000 | NA |
| MW9 | 06/11/90 | 321.44 | 51.58 | 269.86 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW9 | 06/20/90 | 321.44 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | 430 | NA |
| MW9 | 07/30/90 | 321.44 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW9 | 08/27/90 | 321.44 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW9 | 09/28/90 | 321.44 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW9 | 12/27/90 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW9 | 03/20/91 | 321.44 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW9 | 06/20/91 | 321.44 | 49.63 | 271.81 | NM | NS | NS | NS | NS | NS | NS |
| MW9 | 09/12/91 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW9 | 12/30/91 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW9 | 01/30/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW9 | 03/02/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW9 | 03/24/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW9 | 04/14/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW9 | 05/21/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW9 | 06/08/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW9 | 07/14/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW9 | 08/10/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW9 | 09/16/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW9 | 10/07/92 | 321.44 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW9 | 11/09/92 | 321.44 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW9 | 12/10/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethylbenzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|-------------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|---------------------|----------------------|------------------------|--------------------|
| MW9 | 01/26/93 | 321.44 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW9 | 02/16/93 | 321.44 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW9 | 03/11/93 | 321.44 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW9 | 04/12/93 | 321.44 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW9 | 06/01/93 | 321.44 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW9 | 07/15/93 | 321.44 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW9 | 08/15/93 | 321.44 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW9 | 09/29/93 | 321.44 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW9 | 10/28/93 | 321.44 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW9 | 11/23/93 | 321.44 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW9 | 03/10-11/94 | 321.44 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW9 | 05/04-05/94 | 321.44 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW9 | 11/16/94 | 321.44 | 52.62 | 268.82 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW9 | 02/15/95 | 321.44 | 49.76 | 271.68 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW9 | 05/09/95 | 321.44 | 44.30 | 277.14 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW9 | 08/21/95 | 321.44 | 41.11 | 280.33 | 0.00 | 270 | 51 | 5.2 | 140 | 1,100 | <25 |
| MW9 | 11/30/95 | 321.44 | 39.40 | 282.04 | 0.00 | 920 | 680 | 120 | 870 | 6,600 | <100 |
| MW9 | 03/28/96 | 321.44 | 36.13 | 285.31 | 0.00 | 72 | 28 | 1.8 | 49 | 360 | <10 |
| MW9 | 05/31/96 | 321.44 | 34.56 | 286.88 | 0.00 | 2,800 | 510 | <50 | 400 | 8,200 | <5.0 |
| MW9 | 08/28/96 | 321.44 | 38.80 | 282.64 | 0.00 | 1.6 | <0.5 | <0.5 | 9.6 | 160 | 28 |
| MW9 | 11/18/96 | 321.44 | 38.74 | 282.70 | 0.00 | 2,000 | 610 | 130 | 790 | 7,100 | <200 |
| MW9 | 02/28/97 | 321.44 | 33.74 | 287.70 | 0.00 | 2,900 | 2,600 | 280 | 2,400 | 22,000 | 4,200 |
| MW9 | 05/23/97 | 321.44 | 33.77 | 287.67 | 0.00 | 5,300 | 5,200 | 800 | 3,900 | 32,000 | 1,600 |
| MW9 | 09/23/97 | 320.68 | 38.17 | 282.51 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 20 |
| MW9 | 12/30/97 | 320.68 | 38.83 | 281.85 | 0.00 | 840 | 750 | 80 | 310 | 4,600 | 1,100 ^f |
| MW9 | 03/24/98 | 320.68 | 31.32 | 289.36 | 0.00 | 11,000 | 16,000 | 1,200 | 6,200 | 62,000 | 7,000 |
| MW9 | 06/15/98 | 320.68 | 28.72 | 291.96 | 0.00 | 1.8 | 2.7 | <0.5 | 3.8 | <50 | 8.1 |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|-----------------|---|-----------------------|------------------------------|----------------------|------------------------|----------------------|------------------------|--------------------------|------------------------|--------------------------|
| MW9 | 09/11/98 | 320.68 | 31.52 | 289.16 | 0.00 | 1.5 | 0.97 | <0.5 | 1.1 | <50 | 7.1 |
| MW9 | 12/09/98 | 320.68 | 28.92 | 291.76 | 0.00 | 1.4 | 2.9 | <0.5 | <0.5 | <50 | 7.9 ^f |
| MW9 | 03/31/99 | 320.68 | 27.77 | 292.91 | 0.00 | 2,560 | 4,100 | 118 | 3,090 | 18,400 | 3,850/4,950 ^f |
| MW9 | 06/30/99 | 320.68 | 32.57 | 288.11 | 0.00 | 0.883 | 1.43 | <0.5 | 1.24 | <50 | 7.05/5.81 ^{f,h} |
| MW9 | 08/03/99 | 320.68 | 36.24 | 284.44 | 0.00 | 1.20 | 1.70 | <0.5 | 0.60 | 91.1 | <0.5 ^f |
| MW9 | 09/24/99 | 320.26 | 41.65 | 278.61 | 0.00 | 2.60/3.13 ⁱ | 1.06 | <0.5 | 1.17 | <50 | 3.92 ^f |
| MW9 | 12/22/99 | 320.26 | 40.55 | 279.71 | 0.00 | 860/870 ⁱ | 380/380 ⁱ | <5.0/<5.0 ⁱ | 2,190/2,170 ⁱ | 7,300 | 4,300 ^f |
| MW9 | 04/04/00 | 320.26 | 34.69 | 285.57 | 0.00 | 2.7 | 2.5 | <1 | 9 | <50 | 310/300 ^f |
| MW9 | 06/15/00 | STATION OPERATIONS TRANSFERRED TO VALERO ENERGY CORPORATION | | | | | | | | | |
| MW9 | 06/28/00 | 320.26 | 39.31 | 280.95 | 0.00 | 111 | 2.98 | <0.5 | 14.9 | 207 | 488 ^f |
| MW9 | 09/26/00 | 320.26 | 43.14 | 277.12 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 77.2 ^f |
| MW9 | 11/03/00 | Well destroyed | | | | | | | | | |
| MW9A | 06/15/00 | STATION OPERATIONS TRANSFERRED TO VALERO ENERGY CORPORATION | | | | | | | | | |
| MW9A | 12/28/00 | NM | 43.72 | NC | 0.00 | 14.5 | 3.75 | 26.4 | 37.4 | 1,040 | 65.5 ^f |
| MW9A | 03/28/01 | 321.17 | 43.90 | 277.27 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5/<1.0 ^f |
| MW9A | 06/25/01 | 321.17 | 49.84 | 271.33 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW9A | 09/26/01 | 321.17 | 56.35 | NC ⁱ | 0.00 | NS | NS | NS | NS | NS | NS |
| MW9A | 12/17/01 | 321.27 | 55.13 | NC ⁱ | 0.00 | NS | NS | NS | NS | NS | NS |
| MW9A | 03/18/02 | 321.27 | 53.02 | 268.25 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 10/12/89 | 322.99 | 51.93 | 271.06 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | 20 | NA |
| MW10 | 11/28/89 | 322.99 | 51.88 | 271.11 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 12/20/89 | 322.99 | 51.47 | 271.52 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW10 | 01/09/90 | 322.99 | 50.98 | 272.01 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 01/26/90 | 322.99 | 50.87 | 272.12 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 02/23/90 | 322.99 | 50.67 ^a | 272.32 | 0.00 | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|----------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|-------------|
| MW10 | 02/23/90 | 322.99 | 50.65 | 272.34 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 03/26/90 | 322.99 | 50.36 ^a | 272.63 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW10 | 03/26/90 | 322.99 | 50.35 | 272.64 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 04/18/90 | 322.99 | 50.45 | 272.54 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 06/11/90 | 322.99 | 51.16 | 271.83 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 07/30/90 | 322.99 | 55.72 | 267.27 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 08/27/90 | 322.99 | 57.75 | 265.24 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW10 | 09/28/90 | 322.99 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW10 | 12/27/90 | 322.99 | 58.08 | 264.91 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 03/20/91 | 322.99 | 57.80 | 265.19 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 06/20/91 | 322.99 | 58.00 | 264.99 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 09/12/91 | 322.99 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW10 | 12/30/91 | 322.99 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW10 | 01/30/92 | 322.99 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW10 | 03/02/92 | 322.99 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW10 | 03/24/92 | 322.99 | 58.53 | 264.46 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 04/14/92 | 322.99 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW10 | 05/21/92 | 322.99 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW10 | 06/08/92 | 322.99 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW10 | 07/14/92 | 322.99 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW10 | 08/10/92 | 322.99 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW10 | 09/16/92 | 322.99 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW10 | 10/07/92 | 322.99 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW10 | 11/09/92 | 322.99 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW10 | 12/10/92 | 322.99 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW10 | 01/26/93 | 322.99 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW10 | 02/16/93 | 322.99 | 58.23 | 264.76 | 0.00 | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|-----------------------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|-------------|
| MW10 | 03/11/93 | 322.99 | 57.81 | 265.18 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 04/12/93 | 322.99 | 57.84 | 265.15 | 0.00 | 21 | 11 | 21 | 75 | 350 | NA |
| MW10 | 06/01/93 | 322.99 | 57.88 | 265.11 | NM | NS | NS | NS | NS | NS | NS |
| MW10 | 07/15/93 | 322.99 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW10 | 08/15/93 | 322.99 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW10 | 09/29/93 | 322.99 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW10 | 10/28/93 | 322.99 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW10 | 11/23/93 | 322.99 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW10 | 03/10-11/94 | 322.99 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW10 | 05/04-05/94 | 322.99 | 57.21 | 265.78 | Dry | NS | NS | NS | NS | NS | NS |
| MW10 | 09/01/94 ^e | 322.99 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW10 | 11/16/94 | 322.99 | 54.82 | 268.17 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW10 | 02/15/95 | 322.99 | 51.90 | 271.09 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW10 | 05/09/95 | 322.99 | 46.32 | 276.67 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW10 | 08/21/95 | 322.99 | 43.06 | 279.93 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW10 | 11/30/95 | 322.99 | 41.34 | 281.65 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW10 | 03/28/96 | 322.99 | 38.15 | 284.84 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW10 | 05/31/96 | 322.99 | 36.61 | 286.38 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW10 | 08/28/96 | 322.99 | 40.86 | 282.13 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 11/18/96 | 322.99 | 40.90 | 282.09 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 02/28/97 | 322.99 | 35.75 | 287.24 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 05/23/97 | 322.99 | 36.07 | 286.92 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 09/23/97 | 322.99 | 40.41 | 282.58 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 12/30/97 | 322.99 | 38.20 | 284.79 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 03/24/98 | 322.99 | 34.12 | 288.87 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 06/15/98 | 322.99 | 31.79 | 291.20 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 09/11/98 | 322.99 | 35.40 | 287.59 | 0.00 | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|-----------------|---|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|------------------------|
| MW10 | 12/09/98 | 322.99 | 34.32 | 288.67 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 03/31/99 | 322.99 | 30.55 | 292.44 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.0 |
| MW10 | 06/30/99 | 322.99 | 36.36 | 286.63 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW10 | 08/03/99 | 322.99 | 39.95 | 283.04 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 09/24/99 | 322.99 | 44.40 | 278.59 | 0.00 | <0.5 | <0.5 | <0.5 | 0.87 | <50 | 19.30 ^f |
| MW10 | 12/22/99 | 322.99 | 43.39 | 279.60 | 0.00 | 9.5 | 5.3 | 3.9 | 25.1 | 140 | <5.0 ^f |
| MW10 | 04/04/00 | 322.99 | 37.18 | 285.81 | 0.00 | <1 | <1 | <1 | <1 | <50 | <1 |
| MW10 | 06/15/00 | STATION OPERATIONS TRANSFERRED TO VALERO ENERGY CORPORATION | | | | | | | | | |
| MW10 | 06/28/00 | 322.99 | 42.19 | 280.80 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <1 ^f |
| MW10 | 09/26/00 | 322.99 | 45.80 | 277.19 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 3.39 ^f |
| MW10 | 12/28/00 | 322.99 | 45.41 | 277.58 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2 ^f |
| MW10 | 03/28/01 | 322.99 | 44.89 | 278.10 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5/<1.0 ^f |
| MW10 | 06/25/01 | 322.99 | 48.13 | 274.86 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW10 | 09/26/01 | 322.99 | 56.45 | 266.54 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW10 | 12/17/01 | 322.99 | 56.61 | 266.38 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW10 | 03/18/02 | 322.99 | 54.99 | 268.00 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW11 | 11/10/89 | 321.77 | 50.64 | 272.13 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 11/16/89 | 321.77 | NM | NC | NM | 4.1 | 9.4 | 0.74 | 20 | 150 | NA |
| MW11 | 11/28/89 | 321.77 | 50.51 | 272.26 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 12/20/89 | 321.77 | 51.47 | 271.30 | 0.00 | 7.2 | 7.5 | 2.9 | 13 | 150 | NA |
| MW11 | 01/09/90 | 321.77 | 49.68 | 273.09 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 01/26/90 | 321.77 | 49.55 | 273.22 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 02/23/90 | 321.77 | 49.37 ^a | 273.40 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 02/23/90 | 321.77 | 49.35 | 273.42 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 03/26/90 | 321.77 | 49.03 ^a | 273.74 | 0.00 | <0.5 | <0.5 | <0.5 | 2.7 | 32 | NA |
| MW11 | 04/18/90 | 321.77 | 49.12 | 273.65 | 0.00 | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|----------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|-------------|
| MW11 | 05/17/90 | 321.77 | 50.30 | 272.47 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 06/11/90 | 321.77 | 51.16 | 271.61 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 07/30/90 | 321.77 | 53.50 | 269.27 | 0.00 | <0.5 | <0.5 | <0.5 | 3.8 | 26 | NA |
| MW11 | 08/27/90 | 321.77 | 53.65 | 269.12 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 09/28/90 | 321.77 | 53.62 | 269.15 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 12/27/90 | 321.77 | 53.63 | 269.14 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 03/20/91 | 321.77 | 53.26 | 269.51 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 06/20/91 | 321.77 | 53.60 | 269.17 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 09/12/91 | 321.77 | 53.60 | 269.17 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 12/30/91 | 321.77 | 53.95 | 268.82 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 01/30/92 | 321.77 | 53.65 | 269.12 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 03/02/92 | 321.77 | 53.68 | 269.09 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 03/24/92 | 321.77 | 53.70 | 269.07 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 04/14/92 | 321.77 | 53.66 | 269.11 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 05/21/92 | 321.77 | 53.62 | 269.15 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 06/08/92 | 321.77 | 53.61 | 269.16 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 07/14/92 | 321.77 | 53.53 | 269.24 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 08/10/92 | 321.77 | 53.58 | 269.19 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 09/16/92 | 321.77 | 53.60 | 269.17 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 10/07/92 | 321.77 | DRY | DRY | NM | NS | NS | NS | NS | NS | NS |
| MW11 | 11/09/92 | 321.77 | DRY | DRY | NM | NS | NS | NS | NS | NS | NS |
| MW11 | 12/10/92 | 321.77 | 53.59 | 269.18 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 01/26/93 | 321.77 | 53.67 | 269.10 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 02/16/93 | 321.77 | 53.60 | 269.17 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 03/11/93 | 321.77 | 53.58 | 269.19 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 04/12/93 | 321.77 | 53.54 | 269.23 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW11 | 06/01/93 | 321.77 | 53.52 | 269.25 | 0.00 | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|-------------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|------------------------|
| MW11 | 07/15/93 | 321.77 | 53.60 | 269.17 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 08/15/93 | 321.77 | 53.55 | 269.22 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 09/29/93 | 321.77 | 53.62 | 269.15 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 09/30/93 | 321.77 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW11 | 10/28/93 | 321.77 | 53.63 | 269.14 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 11/23/93 | 321.77 | 53.58 | 268.19 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 11/24/93 | 321.77 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW11 | 03/10-11/94 | 321.77 | 53.61 | 268.16 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 05/04-05/94 | 321.77 | 53.51 | 268.26 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 11/16/94 | 321.77 | 53.46 | 268.31 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 02/15/95 | 321.77 | 50.57 | 271.20 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW11 | 05/09/95 | 321.77 | 45.05 | 276.72 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW11 | 08/21/95 | 321.77 | 41.88 | 279.89 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 2.8 |
| MW11 | 11/30/95 | 321.77 | 40.04 | 281.73 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW11 | 03/28/96 | 321.77 | 36.90 | 284.87 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW11 | 05/31/96 | 321.77 | 35.34 | 286.43 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW11 | 08/28/96 | 321.77 | 39.56 | 282.21 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 11/18/96 | 321.77 | 39.56 | 282.21 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 02/28/97 | 321.77 | 34.50 | 287.27 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 05/23/97 | 321.77 | 34.80 | 286.97 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 09/23/97 | 321.77 | 39.18 | 282.59 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 12/30/97 | 321.77 | 37.94 | 283.83 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 03/24/98 | 321.77 | 32.86 | 289.65 | NM | NS | NS | NS | NS | NS | NS |
| MW11 | 06/15/98 | 321.77 | 30.49 | 291.28 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 09/11/98 | 321.77 | 35.96 | 285.81 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 12/09/98 | 321.77 | 33.06 | 288.71 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 03/31/99 | 321.77 | 29.31 | 292.46 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 2.79/2.64 ^f |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|-----------------|---|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|------------------------|
| MW11 | 06/30/99 | 321.77 | 35.15 | 286.62 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW11 | 08/03/99 | 321.77 | 38.65 | 283.12 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 09/24/99 | 321.73 | 43.08 | 278.65 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 3.93 ^f |
| MW11 | 12/22/99 | 321.73 | 40.94 | 280.79 | 0.00 | <1.0 | <1.0 | <1.0 | <1.0 | <50 | <5.0 ^f |
| MW11 | 04/04/00 | 321.73 | 35.91 | 285.82 | 0.00 | <1 | <1 | <1 | <1 | <50 | <1 |
| MW11 | 06/15/00 | STATION OPERATIONS TRANSFERRED TO VALERO ENERGY CORPORATION | | | | | | | | | |
| MW11 | 06/28/00 | 321.73 | 40.46 | 281.27 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <1 ^f |
| MW11 | 09/26/00 | 321.73 | 44.45 | 277.28 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <1 ^f |
| MW11 | 12/28/00 | 321.73 | 44.11 | 277.62 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 5.71 ^f |
| MW11 | 03/28/01 | 321.73 | 43.60 | 278.13 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5/<1.0 ^f |
| MW11 | 06/25/01 | 321.73 | 46.78 | 274.95 | 0.00 | 3.0 | 7.3 | 2.0 | 11 | 59 | <2.5 |
| MW11 | 09/26/01 | 321.73 | 53.54 | 268.19 | 0.00 | 3.8 | 3.7 | 0.65 | 3.2 | <50 | <2.5 |
| MW11 | 12/17/01 | 321.73 | 53.56 | 268.17 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW11 | 03/18/02 | 321.73 | 53.50 | 268.23 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW12A | 06/15/00 | STATION OPERATIONS TRANSFERRED TO VALERO ENERGY CORPORATION | | | | | | | | | |
| MW12A | 09/26/00 | NM | 48.26 | NC | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <1 ^f |
| MW12A | 12/28/00 | NM | 46.45 | NC | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2 ^f |
| MW12A | 03/28/01 | 322.53 | 46.07 | 276.46 | 0.00 | 0.622 | 0.823 | <0.5 | 0.526 | <50 | <2.5/<1.0 ^f |
| MW12A | 06/25/01 | 322.53 | 50.20 | 272.33 | 0.00 | <0.5 | 0.82 | <0.5 | 1.0 | <50 | <2.5 |
| MW12A | 09/26/01 | 322.53 | 60.83 | 261.70 | 0.00 | 1.6 | 2.0 | 0.5 | 2.6 | <50 | <2.5 |
| MW12A | 12/17/01 | 322.62 | 62.20 | 260.42 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW12A | 03/18/02 | 322.62 | 58.35 | 264.27 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW13 | 06/15/00 | STATION OPERATIONS TRANSFERRED TO VALERO ENERGY CORPORATION | | | | | | | | | |
| MW13 | 09/26/00 | NM | 45.62 | NC | 0.00 | 0.504 | 0.594 | <0.5 | 0.982 | <50 | 1.62 ^f |
| MW13 | 12/28/00 | NM | 45.15 | NC | 0.00 | 1.19 | 1.05 | <0.5 | 1.25 | <50 | 2.17 ^f |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|-----------------|---|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|--------------------------|
| MW13 | 03/28/01 | 322.62 | 44.57 | 278.05 | 0.00 | 0.769 | 1.45 | <0.5 | 0.594 | <50 | <2.5/<1.0 ^f |
| MW13 | 06/25/01 | 322.62 | 48.24 | 274.38 | 0.00 | <0.5 | 1.1 | <0.5 | 1.1 | <50 | <2.5 |
| MW13 | 09/26/01 | 322.62 | 56.05 | 266.57 | 0.00 | 1.3 | 1.7 | 0.54 | 3.0 | <50 | <2.5 |
| MW13 | 12/17/01 | 322.71 | 56.40 | 266.31 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW13 | 03/18/02 | 322.71 | 55.20 | 267.51 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW14 | 06/15/00 | STATION OPERATIONS TRANSFERRED TO VALERO ENERGY CORPORATION | | | | | | | | | |
| MW14 | 09/26/00 | NM | 46.90 | NC | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <1 ^f |
| MW14 | 12/28/00 | NM | 45.09 | NC | 0.00 | 2.04 | <0.5 | 0.740 | 1.78 | <50 | <2 ^f |
| MW14 | 03/28/01 | 321.16 | 44.70 | 276.46 | 0.00 | 0.516 | 0.978 | <0.5 | 0.919 | <50 | <2.5/<1.0 ^f |
| MW14 | 06/25/01 | 321.16 | 56.74 | 264.42 | 0.00 | <0.5 | 0.66 | <0.5 | 0.87 | <50 | <2.5 |
| MW14 | 09/26/01 | 321.16 | 59.43 | 261.73 | 0.00 | 3.4 | 4.1 | 1.1 | 5.3 | <50 | <2.5 |
| MW14 | 12/17/01 | 321.24 | 60.78 | 260.46 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW14 | 03/18/02 | 321.24 | 57.50 | 263.74 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| VR1 | 03/24/92 | NM | NM | NC | NM | 1.7 | <0.5 | <0.5 | <0.5 | <50 | NA |
| VR1 | 06/30/99 | NM | 19.52 | NC | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 6.83/7.31 ^{fh} |
| VR1 | 08/03/99 | NM | 19.53 | NC | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 2.49 ^f |
| VR1 | 09/24/99 | 321.00 | 19.73 | 301.27 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 5.94 ^f |
| VR1 | 12/22/99 | 321.00 | 21.35 | 299.65 | 0.00 | <1.0 | <1.0 | <1.0 | <1.0 | <50 | 10 ^f |
| VR1 | 04/04/00 | 321.00 | 19.23 | 301.77 | 0.00 | <1 | <1 | <1 | <1 | <50 | 4,500/5,500 ^f |
| VR1 | 06/15/00 | STATION OPERATIONS TRANSFERRED TO VALERO ENERGY CORPORATION | | | | | | | | | |
| VR1 | 06/28/00 | 321.00 | 20.42 | 300.58 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 1,370 ^f |
| VR1 | 09/26/00 | 321.00 | 21.92 | 299.08 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 387 ^f |
| VR1 | 12/28/00 | 321.00 | 21.85 | 299.15 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 200 ^f |
| VR1 | 03/28/01 | 320.90 | 23.99 | 296.91 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 86.6/55.9 ^f |
| VR1 | 06/25/01 | 320.90 | 23.84 | 297.06 | 0.00 | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|-----------------|---|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|--------------------------------|
| VR1 | 09/26/01 | 320.90 | 23.96 | 296.94 | 0.00 | <0.5 | 0.53 | <0.5 | <0.5 | <50 | 140/130 ^f |
| VR1 | 12/17/01 | 321.00 | 24.12 | 296.88 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 100/39 ^f |
| VR1 | 03/18/02 | 321.00 | 23.07 | 297.93 | 0.00 | NS | NS | NS | NS | NS | NS |
| VR1 | 03/19/02 | 321.00 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | 1,240 | 1,340/1,450^f |
| VR2 | 06/30/99 | NM | 33.63 | NC | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 1,080/1,160 ^{fh} |
| VR2 | 08/03/99 | NM | 37.19 | NC | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 3,390 ^f |
| VR2 | 09/24/99 | 320.18 | 41.54 | 278.64 | 0.00 | 2,650 | <50 | <50 | 309 | 5,170 | 1,030 ^f |
| VR2 | 12/22/99 | 320.18 | 40.63 | 279.55 | 0.00 | <1.0 | <1.0 | <1.0 | <1.0 | <50 | 34 ^f |
| VR2 | 01/21/00 | 320.18 | 39.04 | 281.14 | 0.00 | <1.0 | <1.0 | <1.0 | <1.0 | <50 | 17 ^f |
| VR2 | 04/04/00 | 320.18 | 35.63 | 284.55 | 0.00 | <1 | <1 | <1 | <1 | <50 | 370/400 ^f |
| VR2 | 06/15/00 | STATION OPERATIONS TRANSFERRED TO VALERO ENERGY CORPORATION | | | | | | | | | |
| VR2 | 06/28/00 | 320.18 | 39.28 | 280.90 | 0.00 | 1.12 | <1 | <1 | <1 | <50 | 268 ^f |
| VR2 | 09/26/00 | 320.18 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| VR2 | 12/28/00 | 320.18 | 42.55 | 277.63 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 10.6 ^f |
| VR2 | 03/28/01 | 320.18 | 42.00 | 278.18 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 5.85/2.98 ^f |
| VR2 | 06/25/01 | 320.18 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| VR2 | 09/26/01 | 320.18 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| VR2 | 12/17/01 | 320.18 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| VR2 | 03/18/02 | 320.18 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| VR3 | 06/30/99 | NM | 9.15 | NC | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 1,220/1,380 ^{fh} |
| VR3 | 08/03/99 | NM | 8.19 | NC | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 16,100 ^f |
| VR3 | 09/24/99 | 318.73 | 8.97 | 309.76 | 0.00 | 7.20 | 1.14 | <1.0 | 1.94 | 122 | 10,900 ^f |
| VR3 | 11/05/99 | Well destroyed | | | | | | | | | |
| VR3 | 06/15/00 | STATION OPERATIONS TRANSFERRED TO VALERO ENERGY CORPORATION | | | | | | | | | |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|-----------------|---|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|------------------------------|
| VR4 | 06/30/99 | NM | 8.50 | NC | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 146 |
| VR4 | 08/03/99 | NM | 8.69 | NC | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | 71.7 ^g | 3.96 ^f |
| VR4 | 09/24/99 | 321.19 | 9.10 | 312.09 | 0.00 | 0.890 | 2.22 | 0.800 | 3.15 | 79.6 | 90.6 ^f |
| VR4 | 11/05/99 | | Well destroyed | | | | | | | | |
| OW1 | 09/24/99 | 322.45 | 10.37 | 312.08 | 0.00 | 2.10 | 1.41 | <0.5 | 7.22 | 119 | 7,810 ^f |
| OW1 | 12/22/99 | 322.45 | 10.93 | 311.52 | 0.00 | 12 | <5.0 | <5.0 | 5.2 | 360 | 44,000 ^f |
| OW1 | 04/04/00 | 322.45 | 10.83 | 311.62 | 0.00 | 1 | <1 | <1 | <1 | 120 | 5,300/6,800 ^f |
| OW1 | 06/15/00 | STATION OPERATIONS TRANSFERRED TO VALERO ENERGY CORPORATION | | | | | | | | | |
| OW1 | 06/28/00 | 322.45 | 11.91 | 310.54 | 0.00 | 1.20 | <1 | <1 | <1 | <100 | 1,530 ^f |
| OW1 | 09/26/00 | 322.45 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| OW1 | 12/28/00 | 322.45 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| OW1 | 03/28/01 | 321.44 | 9.65 | 311.79 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 8.27/7.97 ^f |
| OW1 | 06/25/01 | 321.44 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| OW1 | 09/26/01 | 321.44 | 11.37 | 310.07 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 250/220 ^f |
| OW1 | 12/17/01 | 321.44 | 9.28 | 312.16 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5/1.0 ^f |
| OW1 | 03/18/02 | 321.44 | 11.05 | 310.39 | 0.00 | 0.70 | 0.70 | <0.5 | <0.5 | <50 | 13.7/14.5^f |
| OW2 | 09/24/99 | 321.55 | 9.48 | 312.07 | 0.00 | 31.1 | <0.5 | <0.5 | 20.6 | 275 ^g | 177,000 ^f |
| OW2 | 12/22/99 | 321.55 | 10.13 | 311.42 | 0.00 | <5.0 | <5.0 | <5.0 | 5.2 | 410 | 85,000 ^f |
| OW2 | 04/04/00 | 321.55 | 10.00 | NC | NM | NS | NS | NS | NS | NS | NS |
| OW2 | 06/15/00 | STATION OPERATIONS TRANSFERRED TO VALERO ENERGY CORPORATION | | | | | | | | | |
| OW2 | 06/28/00 | 321.55 | 11.00 | 310.55 | 0.00 | <50 | <50 | <50 | <50 | <5,000 | 45,400 ^f |
| OW2 | 09/26/00 | 321.55 | 11.11 | 310.44 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 1,690 ^f |
| OW2 | 12/28/00 | 321.55 | 11.11 | 310.44 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 4,520 ^f |
| OW2 | 03/28/01 | 321.33 | 6.59 | 314.74 | 0.00 | 3.92 | 1.16 | 0.692 | 2.71 | <50 | 9,130/5,650 ^f |
| OW2 | 06/25/01 | 321.33 | 11.93 | 309.40 | 0.00 | <2.0 | <2.0 | <2.0 | 3.1 | <200 | 4,000/4,000 ^f |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|-----------------|---|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|--------------------------------|
| OW2 | 09/26/01 | 321.33 | 12.01 | 309.32 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 160/130 ^f |
| OW2 | 12/17/01 | 321.55 | 5.96 | 315.59 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 1,300/630 ^f |
| OW2 | 03/18/02 | 321.55 | 10.96 | 310.59 | 0.00 | NS | NS | NS | NS | NS | NS |
| OW2 | 03/19/02 | 321.55 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | 1,290 | 1,560/1,720^f |
| PMW1 | 12/22/99 | 322.75 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| PMW1 | 04/04/00 | 322.75 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| PMW1 | 06/15/00 | STATION OPERATIONS TRANSFERRED TO VALERO ENERGY CORPORATION | | | | | | | | | |
| PMW1 | 06/28/00 | 322.75 | 13.72 | 309.03 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <1 ^f |
| PMW1 | 09/26/00 | 322.75 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| PMW1 | 12/28/00 | 322.75 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| PMW1 | 03/28/01 | 322.74 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| PMW1 | 06/25/01 | 322.74 | 15.09 | 307.65 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| PMW1 | 09/26/01 | 322.74 | 15.56 | 307.18 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW1 | 12/17/01 | 322.75 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| PMW1 | 03/18/02 | 322.75 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| PMW2 | 12/22/99 | 322.37 | 12.85 | 309.52 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW2 | 04/04/00 | 322.37 | 10.65 | 311.72 | 0.00 | <1 | <1 | <1 | <1 | <50 | 740/720 ^f |
| PMW2 | 06/15/00 | STATION OPERATIONS TRANSFERRED TO VALERO ENERGY CORPORATION | | | | | | | | | |
| PMW2 | 06/28/00 | 322.37 | 11.50 | 310.87 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 1,570 ^f |
| PMW2 | 09/26/00 | 322.37 | 12.36 | 310.01 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 157 ^f |
| PMW2 | 12/28/00 | 322.37 | 11.85 | 310.52 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | 445 | 234 ^f |
| PMW2 | 03/28/01 | 322.07 | 10.68 | 311.39 | 0.00 | <0.5 | 0.632 | <0.5 | 1.88 | <50 | 400/284 ^f |
| PMW2 | 06/25/01 | 322.07 | 12.10 | 309.97 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 6.6/5.7 ^f |
| PMW2 | 09/26/01 | 322.07 | 12.26 | 309.81 | 0.00 | 1.6 | 2.9 | 1.0 | 4.7 | <50 | 59/46 ^f |
| PMW2 | 12/17/01 | 322.37 | 10.08 | 312.29 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 23/10 ^f |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|----------|---|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|------------------------|
| PMW2 | 03/18/02 | 322.37 | 11.90 | 310.47 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW2 | 03/19/02 | 322.37 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 6.50/1.8 ^f |
| PMW3 | 12/22/99 | 321.27 | 12.61 | 308.66 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW3 | 04/04/00 | 321.27 | 9.78 | 311.49 | 0.00 | <1 | <1 | <1 | <1 | <50 | 250/310 ^f |
| PMW3 | 06/15/00 | STATION OPERATIONS TRANSFERRED TO VALERO ENERGY CORPORATION | | | | | | | | | |
| PMW3 | 06/28/00 | 321.27 | 10.52 | 310.75 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 31.5 ^f |
| PMW3 | 09/26/00 | 321.27 | 10.39 | 310.88 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 13.6 ^f |
| PMW3 | 12/28/00 | 321.27 | 12.20 | 309.07 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2 ^f |
| PMW3 | 03/28/01 | 321.27 | 9.37 | 311.90 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5/1.08 ^f |
| PMW3 | 06/25/01 | 321.27 | 12.47 | 308.80 | 0.00 | 2.1 | 6.8 | 2.4 | 11 | 63 | <2.5 |
| PMW3 | 09/26/01 | 321.27 | 9.81 | 311.46 | 0.00 | 2.0 | 3.7 | 1.4 | 5.9 | <50 | <2.5 |
| PMW3 | 12/17/01 | 321.27 | 7.16 | 314.11 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| PMW3 | 03/18/02 | 321.27 | 9.89 | 311.38 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 2.30/0.7 ^f |
| PMW4 | 12/22/99 | 321.37 | 15.32 | 306.05 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW4 | 04/04/00 | 321.37 | 10.60 | 310.77 | 0.00 | <1 | <1 | <1 | <1 | <50 | 28/27 ^f |
| PMW4 | 06/15/00 | STATION OPERATIONS TRANSFERRED TO VALERO ENERGY CORPORATION | | | | | | | | | |
| PMW4 | 06/28/00 | 321.37 | 14.00 | 307.37 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 3.73 ^f |
| PMW4 | 09/26/00 | 321.37 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| PMW4 | 12/28/00 | 321.37 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| PMW4 | 03/28/01 | 321.37 | 14.11 | 307.26 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5/1.11 ^f |
| PMW4 | 06/25/01 | 321.37 | 15.07 | 306.30 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| PMW4 | 09/26/01 | 321.37 | 14.11 | 307.26 | 0.00 | 7.4 | 13 | 4.2 | 18 | 110 | <2.5 |
| PMW4 | 12/17/01 | 321.37 | 11.86 | 309.51 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| PMW4 | 03/18/02 | 321.37 | 14.17 | 307.20 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW4 | 03/19/02 | 321.37 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|-----------------|---|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|---------------------------|
| PMW5 | 12/22/99 | 320.04 | 13.19 | 306.85 | 0.00 | 1.0 | <1.0 | <1.0 | <1.0 | <50 | 810 ^f |
| PMW5 | 04/04/00 | 320.04 | 9.61 | 310.43 | 0.00 | <1 | <1 | <1 | <1 | <50 | 680/890 ^f |
| PMW5 | 06/15/00 | STATION OPERATIONS TRANSFERRED TO VALERO ENERGY CORPORATION | | | | | | | | | |
| PMW5 | 06/28/00 | 320.04 | 10.10 | 309.94 | 0.00 | 1.79 | <0.5 | <0.5 | <0.5 | <50 | 629 ^f |
| PMW5 | 09/26/00 | 320.04 | 12.15 | 307.89 | 0.00 | 1.83 | <0.5 | <0.5 | <0.5 | <50 | 743 ^f |
| PMW5 | 12/28/00 | 320.04 | 12.48 | 307.56 | 0.00 | 1.93 | <0.5 | <0.5 | <0.5 | <50 | 919 ^f |
| PMW5 | 03/28/01 | 320.04 | 6.90 | 313.14 | 0.00 | 1.38 | 0.790 | <0.5 | <0.5 | <50 | 420/304 ^f |
| PMW5 | 06/25/01 | 320.04 | 11.74 | 308.30 | 0.00 | 1.1 | <0.5 | <0.5 | <0.5 | <50 | 540/560 ^f |
| PMW5 | 09/26/01 | 320.04 | 12.30 | 307.74 | 0.00 | 3.8 | 3.6 | 1.2 | 5.9 | <50 | 500/440 ^f |
| PMW5 | 12/17/01 | 320.04 | 8.89 | 311.15 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 230/94 ^f |
| PMW5 | 03/18/02 | 320.04 | 10.70 | 309.34 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW5 | 03/19/02 | 320.04 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | 179 | 152/35^f |
| PMW6 | 12/22/99 | 321.38 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| PMW6 | 04/04/00 | 321.38 | 15.10 | NC | NM | NS | NS | NS | NS | NS | NS |
| PMW6 | 06/15/00 | STATION OPERATIONS TRANSFERRED TO VALERO ENERGY CORPORATION | | | | | | | | | |
| PMW6 | 06/28/00 | 321.38 | 14.60 | NC | NM | NS | NS | NS | NS | NS | NS |
| PMW6 | 09/26/00 | 321.38 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| PMW6 | 12/28/00 | 321.38 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| PMW6 | 03/28/01 | 321.38 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| PMW6 | 06/25/01 | 321.38 | 14.82 | 306.56 | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| PMW6 | 09/26/01 | 321.38 | 15.42 | 305.96 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW6 | 12/17/01 | 321.38 | 15.12 | 306.26 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW6 | 03/18/02 | 321.38 | 15.51 | 305.87 | 0.00 | NS | NS | NS | NS | NS | NS |

a = Water level recorded during pumping of MW7.

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|-------------|
|-----------------|------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|-------------|

b = Anomalous water level possibly due to recharge from a perched water zone.

c = Casing head cut to lower elevation.

d = Casing head damaged by construction.

e = Results obtained past the technical holding time.

f = Methyl tertiary butyl ether by EPA Method 8260.

g = Unidentified Hydrocarbon C6-C12.

h = Analysis performed outside of EPA recommended hold time.

i = Groundwater level measured is in sump for groundwater extraction pump, near the bottom of the well and below the screened interval, and is not considered representative of groundwater elevation.

D = Duplicate.

R = Rinseate.

Depth to groundwater = Measured from notch/mark on north edge of well casing.

LPH = Liquid-phase hydrocarbons.

TPH = Total Petroleum Hydrocarbons.

MTBE = Methyl tertiary butyl ether.

NA = Not analyzed.

NC = Not calculated.

ND = Not detected at or above the laboratory's reporting limits.

NM = Not measured.

NS = Not sampled.

µg/L = Micrograms per liter.

Note: TPH-g results beginning March 2002 include MTBE.

TABLE 3 GROUNDWATER MONITORING PLAN,
FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Well Number | Groundwater Gauging Frequency | Groundwater Sampling and Analysis Frequency | |
|-------------|-------------------------------|---|------|
| | | BTEX and TPH-g | MTBE |
| MW1 | Q | Q | Q |
| MW4 | Q | Q | Q |
| MW5S | Q | Q | Q |
| MW5D | Q | Q | Q |
| MW7 | Q | Q | Q |
| MW8 | Q | Q | Q |
| MW9A | Q | Q | Q |
| MW10 | Q | Q | Q |
| MW11 | Q | Q | Q |
| MW12A | Q | Q | Q |
| MW13 | Q | Q | Q |
| MW14 | Q | Q | Q |
| OW1 | Q | Q | Q |
| OW2 | Q | Q | Q |
| VR1 | Q | Q | Q |
| VR2 | Q | Q | Q |
| PMW1 | Q | Q | Q |
| PMW2 | Q | Q | Q |
| PMW3 | Q | Q | Q |
| PMW4 | Q | Q | Q |
| PMW5 | Q | Q | Q |
| PMW6 | Q | Q | Q |

Q = Quarterly.

BTEX = Benzene, toluene, ethylbenzene, total xylenes.

TPH-g = Total Petroleum Hydrocarbons as gasoline.

MTBE = Methyl tertiary butyl ether.

**TABLE 4 OPERATION AND PERFORMANCE DATA - GROUNDWATER EXTRACTION SYSTEM
FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA**

| Date | Days of Operation | Percent Operational | Flow Total (gallons) | Average Operational Flow rate (gpm) | Influent Conc. (µg/L) Total TPH | Influent Conc. (µg/L) Benzene | Influent Conc. (µg/L) MTBE | Est. Pounds Removed* Total TPH | Cumulative Pounds Removed Total TPH | Est. Pounds Removed* Benzene | Cumulative Pounds Removed Benzene | Est. Pounds Removed* MTBE | Cumulative Pounds Removed MTBE | |
|----------|-------------------|---------------------|----------------------|-------------------------------------|---------------------------------|-------------------------------|----------------------------|--------------------------------|-------------------------------------|------------------------------|-----------------------------------|---------------------------|--------------------------------|-------|
| 03/12/01 | 0 | 0% | 185 | 0.0 | | | | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | |
| 03/12/01 | 0.26 | 100% | 2,390 | 5.8 | 102.5 | < | 0.500 | 66.3 | 0.002 | 0.002 | 0.000 | 0.000 | 0.001 | 0.001 |
| 03/15/01 | 2.80 | 100% | 30,740 | 7.0 | | | | 0.024 | 0.026 | 0.000 | 0.000 | 0.008 | 0.009 | |
| 03/23/01 | 5.44 | 67% | 73,030 | 5.4 | | | | 0.036 | 0.062 | 0.000 | 0.000 | 0.012 | 0.021 | |
| 03/30/01 | 6.94 | 100% | 137,670 | 6.5 | | | | 0.055 | 0.116 | 0.000 | 0.000 | 0.019 | 0.040 | |
| 04/06/01 | 7.03 | 100% | 206,240 | 6.8 | < | 100 | < | 0.500 | 0.058 | 0.174 | 0.000 | 0.001 | 0.020 | 0.060 |
| 04/13/01 | 7.02 | 100% | 276,970 | 7.0 | | | | 0.059 | 0.233 | 0.000 | 0.001 | 0.001 | 0.061 | |
| 04/19/01 | 5.97 | 100% | 335,570 | 6.8 | | | | 0.049 | 0.282 | 0.000 | 0.001 | 0.001 | 0.062 | |
| 04/27/01 | 8.04 | 100% | 415,750 | 6.9 | | | | 0.067 | 0.349 | 0.000 | 0.002 | 0.002 | 0.064 | |
| 05/01/01 | 3.92 | 100% | NM | NC | | | | 0.000 | 0.349 | 0.000 | 0.002 | 0.002 | 0.066 | |
| 05/08/01 | 7.10 | 100% | 525,007 | 6.9 | | | | 0.091 | 0.440 | 0.000 | 0.002 | 0.002 | 0.069 | |
| 05/11/01 | 2.86 | 100% | 555,840 | 7.5 | < | 100 | < | 0.500 | 0.026 | 0.465 | 0.000 | 0.002 | 0.001 | 0.069 |
| 05/18/01 | 7.08 | 100% | 623,650 | 6.6 | | | | 0.057 | 0.522 | 0.000 | 0.003 | 0.001 | 0.071 | |
| 05/25/01 | 7.02 | 100% | 691,110 | 6.7 | | | | 0.056 | 0.578 | 0.000 | 0.003 | 0.001 | 0.072 | |
| 06/01/01 | 7.06 | 100% | 758,630 | 6.6 | | | | 0.056 | 0.634 | 0.000 | 0.003 | 0.001 | 0.073 | |
| 06/05/01 | 3.96 | 100% | 766,070 | 1.3 | < | 100 | < | 0.50 | 0.006 | 0.641 | 0.000 | 0.003 | 0.000 | 0.074 |
| 06/15/01 | 9.96 | 100% | 859,280 | 6.5 | | | | 0.078 | 0.718 | 0.000 | 0.004 | 0.002 | 0.076 | |
| 06/22/01 | 3.53 | 50% | 924,570 | 12.8 | | | | 0.054 | 0.773 | 0.000 | 0.004 | 0.001 | 0.077 | |
| 06/25/01 | 1.38 | 50% | 924,578 | 0.0 | | | | 0.000 | 0.773 | 0.000 | 0.004 | 0.000 | 0.077 | |
| 06/26/01 | 1.19 | 100% | 934,690 | 5.9 | | | | 0.008 | 0.781 | 0.000 | 0.004 | 0.000 | 0.077 | |
| 07/06/01 | 5.02 | 50% | 992,100 | 7.9 | < | 100 | < | 0.50 | 0.048 | 0.829 | 0.000 | 0.004 | 0.001 | 0.078 |
| 07/12/01 | 6.04 | 100% | 1,040,560 | 5.6 | | | | 0.040 | 0.870 | 0.000 | 0.004 | 0.001 | 0.079 | |
| 07/13/01 | 0.94 | 100% | 1,048,180 | 5.6 | | | | 0.006 | 0.876 | 0.000 | 0.004 | 0.000 | 0.080 | |
| 07/20/01 | 6.99 | 100% | 1,102,500 | 5.4 | | | | 0.045 | 0.921 | 0.000 | 0.005 | 0.001 | 0.081 | |
| 07/27/01 | 6.88 | 100% | 1,150,270 | 4.8 | | | | 0.040 | 0.961 | 0.000 | 0.005 | 0.001 | 0.082 | |
| 08/07/01 | 11.01 | 100% | 1,169,700 | 1.2 | | | | 0.016 | 0.977 | 0.000 | 0.005 | 0.000 | 0.082 | |
| 08/10/01 | 3.13 | 100% | 1,170,090 | 0.1 | < | 100 | < | 0.50 | 0.000 | 0.978 | 0.000 | 0.005 | 0.000 | 0.082 |
| 08/16/01 | 6.07 | 100% | 1,182,500 | 1.4 | | | | 0.010 | 0.988 | 0.000 | 0.005 | 0.002 | 0.084 | |
| 08/24/01 | 7.78 | 100% | 1,183,080 | 0.1 | | | | 0.000 | 0.988 | 0.000 | 0.005 | 0.000 | 0.084 | |
| 08/31/01 | 7.14 | 100% | 1,183,450 | 0.0 | | | | 0.000 | 0.989 | 0.000 | 0.005 | 0.000 | 0.084 | |
| 09/07/01 | 7.11 | 100% | 1,183,920 | 0.0 | < | 100 | < | 0.50 | 0.000 | 0.989 | 0.000 | 0.005 | 0.000 | 0.084 |
| 09/12/01 | 4.71 | 100% | 1,184,270 | 0.1 | | | | 0.001 | 0.990 | 0.000 | 0.005 | 0.001 | 0.085 | |
| 09/18/01 | 5.99 | 100% | 1,184,840 | 0.1 | | | | 0.001 | 0.990 | 0.000 | 0.005 | 0.001 | 0.086 | |
| 09/25/01 | 7.23 | 100% | 1,185,000 | 0.0 | | | | 0.000 | 0.991 | 0.000 | 0.005 | 0.000 | 0.086 | |
| 10/02/01 | 7.06 | 100% | 1,186,110 | 0.1 | | | | 0.002 | 0.992 | 0.000 | 0.005 | 0.002 | 0.088 | |
| 10/08/01 | 0.00 | 0% | 1,186,110 | 0.0 | | | | 0.000 | 0.992 | 0.000 | 0.005 | 0.000 | 0.088 | |
| 10/23/01 | 0.00 | 0% | 1,186,110 | 0.0 | | | | 0.000 | 0.992 | 0.000 | 0.005 | 0.000 | 0.088 | |
| 10/30/01 | 7.23 | 100% | 1,186,120 | 0.0 | 260 | < | 0.50 | 460 | 0.000 | 0.992 | 0.000 | 0.005 | 0.000 | 0.088 |
| 11/13/01 | 0.00 | 0% | 1,186,150 | 0.0 | | | | 0.000 | 0.992 | 0.000 | 0.005 | 0.000 | 0.089 | |

**TABLE 4 OPERATION AND PERFORMANCE DATA - GROUNDWATER EXTRACTION SYSTEM
FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA**

| Date | Days of Operation | Percent Operational | Flow Total (gallons) | Average Operational Flow rate (gpm) | Influent Conc. (µg/L) Total TPH | Influent Conc. (µg/L) Benzene | Influent Conc. (µg/L) MTBE | Est. Pounds Removed* Total TPH | Cumulative Pounds Removed Total TPH | Est. Pounds Removed* Benzene | Cumulative Pounds Removed Benzene | Est. Pounds Removed* MTBE | Cumulative Pounds Removed MTBE |
|------------------------|-------------------|---------------------|----------------------|-------------------------------------|---------------------------------|-------------------------------|----------------------------|--------------------------------|-------------------------------------|------------------------------|-----------------------------------|---------------------------|--------------------------------|
| 12/11/01 | 0.00 | 0% | 1,186,150 | 0.0 | | | | 0.000 | 0.992 | 0.000 | 0.005 | 0.000 | 0.089 |
| 12/14/01 | 3.01 | 100% | 1,188,700 | 0.6 | | | | 0.006 | 0.998 | 0.000 | 0.005 | 0.013 | 0.102 |
| 12/17/01 | 2.31 | 100% | NM | NC | | | | NC | 0.998 | NC | 0.005 | NC | 0.102 |
| 12/18/01 | 0.00 | 0% | NM | NC | | | | NC | 0.998 | NC | 0.005 | NC | 0.102 |
| 12/21/01 | 0.00 | 0% | 1,189,280 | 0.2 | < 520 | < 0.50 | 800 | 0.002 | 1.000 | 0.000 | 0.005 | 0.003 | 0.105 |
| 12/28/01 | 3.59 | 50% | 1,191,340 | 0.4 | | | | 0.005 | 1.005 | 0.000 | 0.005 | 0.015 | 0.120 |
| 01/04/02 | 0.00 | 0% | 1,191,350 | 0.0 | | | | 0.000 | 1.005 | 0.000 | 0.005 | 0.000 | 0.120 |
| 01/07/02 | 0.00 | 0% | 1,191,350 | 0.0 | | | | 0.000 | 1.005 | 0.000 | 0.005 | 0.000 | 0.120 |
| 01/08/02 | 0.96 | 100% | 1,191,940 | 0.4 | < 98 | 0.57 | 920 | 0.002 | 1.007 | 0.000 | 0.005 | 0.004 | 0.124 |
| 01/15/02 | 3.50 | 50% | 1,194,700 | 0.5 | | | | 0.005 | 1.011 | 0.000 | 0.005 | 0.011 | 0.135 |
| 01/22/02 | 3.48 | 50% | 1,198,310 | 0.7 | | | | 0.006 | 1.018 | 0.000 | 0.005 | 0.014 | 0.149 |
| 01/25/02 | 0.00 | 0% | 1,198,310 | 0.0 | | | | 0.000 | 1.018 | 0.000 | 0.005 | 0.000 | 0.149 |
| 01/29/02 | 4.09 | 100% | 1,198,950 | 0.1 | | | | 0.001 | 1.019 | 0.000 | 0.005 | 0.003 | 0.152 |
| 01/30/02 | 0.70 | 100% | NM | NC | | | | NC | 1.019 | NC | 0.005 | NC | 0.152 |
| 02/05/02 | 6.30 | 100% | 1,199,110 | 0.02 | < 310 | < 0.50 | 38 | 0.000 | 1.019 | 0.000 | 0.005 | 0.001 | 0.153 |
| 02/08/02 | 2.36 | 100% | NM | NC | | | | NC | 1.019 | NC | 0.005 | NC | 0.153 |
| 02/11/02 | 3.60 | 100% | 1,199,310 | 0.0 | | | | 0.000 | 1.019 | 0.000 | 0.005 | 0.000 | 0.153 |
| 02/19/02 | 8.00 | 100% | 1,199,420 | 0.0 | | | | 0.000 | 1.019 | 0.000 | 0.005 | 0.000 | 0.153 |
| 02/26/02 | 7.03 | 100% | 1,199,590 | 0.0 | | | | 0.000 | 1.019 | 0.000 | 0.005 | 0.000 | 0.153 |
| 03/05/02 | 6.99 | 100% | 1,199,590 | 0.0 | < 120 | < 0.50 | 14 | 0.000 | 1.020 | 0.000 | 0.005 | 0.000 | 0.153 |
| 03/12/02 | 3.49 | 50% | 1,199,600 | 0.0 | | | | 0.000 | 1.020 | 0.000 | 0.005 | 0.000 | 0.153 |
| 03/19/02 | 3.51 | 50% | 1,203,100 | 0.7 | | | | 0.000 | 1.020 | 0.000 | 0.005 | 0.000 | 0.153 |
| | | | | | | | | 0.004 | 1.023 | 0.000 | 0.005 | 0.000 | 0.153 |
| Total / Average | 261.82 | 70.34% | 1,203,100 | | | | | 1.023 | 1.023 | 0.005 | 0.005 | 0.153 | 0.153 |

Note: When analyte is not detected, laboratory reporting limit is used for concentration and mass removed calculations.

* Est. Pounds Removed = Average influent conc. (µg/L.) * period flow total (gallons) * 1 lb/454 g * 1g/1,000,000µg * 3.785 L/gallon

gpm - Gallons per minute

µg/L - Micrograms per liter

TPH - Total Petroleum Hydrocarbons as gasoline and diesel

NM - Not Measured

MTBE - Methyl Tertiary Butyl Ether

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**TABLE 5 SUMMARY OF ANALYTICAL RESULTS - GROUNDWATER EXTRACTION SYSTEM
FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA**

| Sample Location | Date | Concentration (µg/L) | | | | | | | | |
|--------------------------------|----------|--|---------|---------|---------------|---------------|--------|--------|---------------|--|
| | | TPH-g | Benzene | Toluene | Ethyl-benzene | Total Xylenes | TPH-d | MTBE | MTBE by 8260B | |
| Influent | | | | | | | | | | |
| | 03/12/01 | 52.5 | < 0.500 | < 0.500 | < 0.500 | < 0.500 | < 50.0 | 66.3 | 65.7 | |
| | 04/06/01 | < 50.0 | < 0.500 | < 0.500 | < 0.500 | < 0.500 | < 50.0 | < 2.50 | NA | |
| | 05/11/01 | < 50.0 | < 0.500 | < 0.500 | < 0.500 | < 0.500 | < 50.0 | < 2.50 | < 1.00 | |
| | 06/05/01 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 50 | < 2.5 | < 1.0 | |
| | 07/06/01 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 50 | < 2.5 | < 2.0 | |
| | 08/10/01 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 50 | < 2.5 | < 1.0 | |
| | 09/07/01 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 50 | 29 | 52 | |
| | 10/23/01 | 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 210 | 460 | 620 | |
| | 12/21/01 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 470 | 800 | 650 | |
| | 01/08/02 | < 50 | 0.57 | < 0.50 | < 0.50 | < 0.50 | < 48 | 920 | 750 | |
| | 02/05/02 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 260 | 38 | 35 | |
| | 03/05/02 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 70 | 14 | 16 | |
| After First GAC (Intermediate) | | | | | | | | | | |
| | 03/12/01 | < 50.0 | < 0.500 | < 0.500 | < 0.500 | < 0.500 | < 50.0 | < 2.50 | < 1.00 | |
| | 04/06/01 | < 50.0 | < 0.500 | < 0.500 | < 0.500 | < 0.500 | < 50.0 | < 2.50 | NA | |
| | 05/11/01 | < 50.0 | < 0.500 | < 0.500 | < 0.500 | < 0.500 | < 50.0 | < 2.50 | < 1.00 | |
| | 06/05/01 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 50 | < 2.5 | < 1.0 | |
| | 07/06/01 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 50 | < 2.5 | < 2.0 | |
| | 08/10/01 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 50 | < 2.5 | < 1.0 | |
| | 09/07/01 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 50 | < 2.5 | < 1.0 | |
| | 10/23/01 | < 50 | < 0.50 | 0.50 | 2.7 | 2.9 | 200 | < 2.5 | < 2.0 | |
| | 12/21/01 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 48 | < 2.5 | < 0.50 | |
| | 01/08/02 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 48 | < 2.5 | < 0.50 | |
| | 02/05/02 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 290 | < 2.5 | < 0.50 | |
| | 03/05/02 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 320 | < 2.5 | < 0.50 | |
| Effluent | | | | | | | | | | |
| | 03/12/01 | < 50.0 | < 0.500 | < 0.500 | < 0.500 | < 0.500 | < 50.0 | < 2.50 | < 1.00 | |
| | 04/06/01 | < 50.0 | < 0.500 | < 0.500 | < 0.500 | < 0.500 | < 50.0 | < 2.50 | NA | |
| | 05/11/01 | < 50.0 | < 0.500 | < 0.500 | < 0.500 | < 0.500 | < 50.0 | < 2.50 | < 1.00 | |
| | 06/05/01 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 50 | < 2.5 | < 1.0 | |
| | 07/06/01 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 60 | < 2.5 | < 2.0 | |
| | 07/06/01 | TPH-d result confirmed with spare sample | | | | | < 50 | | | |
| | 08/10/01 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 50 | < 2.5 | < 1.0 | |
| | 09/07/01 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 50 | < 2.5 | < 1.0 | |
| | 10/23/01 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 700 | < 2.5 | < 2.0 | |
| | 12/21/01 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 48 | < 2.5 | < 0.50 | |
| | 01/08/02 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 48 | < 2.5 | < 0.50 | |
| | 02/05/02 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 58 | < 2.5 | < 0.50 | |
| | 03/05/02 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 400 | < 2.5 | < 0.50 | |

µg/L - Micrograms per liter

TPH-g - Total petroleum hydrocarbons as gasoline

TPH-d - Total petroleum hydrocarbons as diesel

Appendix A
Field Protocols

PROTOCOLS FOR QUARTERLY GROUNDWATER MONITORING

GROUNDWATER GAUGING

Wells are opened prior to gauging to allow the groundwater level in the wells to equilibrate with atmospheric pressure. The depth to groundwater and depth to liquid-phase hydrocarbons, if present, are then measured to the nearest 0.01 feet using an electronic water level meter or optical interface probe. The measurements are made from a permanent reference point at the top of the well casing. If less than 1 foot of water is measured in a well, the water is bailed and, if the well does not recover, the well is considered "dry." Wells with a sheen or measurable liquid-phase hydrocarbons are generally not purged or sampled.

WELL PURGING

After the wells are gauged, each well is purged of approximately 3 well casing volumes of water to provide representative groundwater samples for analysis. Field parameters of pH, temperature, and electrical conductance are measured during purging to ensure that these parameters have stabilized before groundwater in a well is sampled. Groundwater parameters are considered stable when two consecutive readings indicate no greater than a 10 percent change from the previous reading for temperature and electrical conductance and no greater than a 0.1 pH units change from the previous reading for pH. Groundwater in each well is purged using an inertial pump (WaTerra), an electric submersible pump, or a bailer. After the well is purged, the water level is checked to ensure that the well has recharged to at least 80 percent of its original water level.

GROUNDWATER SAMPLING

After purging, groundwater in each well is sampled using dedicated tubing and an inertial pump (WaTerra) or a factory-cleaned disposable bailer. Samples from extraction wells are typically collected from sample ports associated with the groundwater remediation system. Samples collected for volatile organic analysis are placed in Teflon septum-sealed 40-milliliter glass vials. Samples collected for diesel analysis are placed in 1-liter amber glass bottles. Each sample bottle is labeled with the site name, well number, date, sampler's initials, and preservative. The samples are placed in a cooler with ice for delivery to a state-certified laboratory. The information for each sample is entered on a chain-of-custody form prior to transport to the laboratory.

Appendix B
Field Documents

MONITORING WELL DATA FORM

| | |
|--|------------------------|
| Client: ExxonMobil | Date: 3/18/02 |
| Project Number: UP3399.1 | Station Number: 7-3399 |
| Site Location: 2991 Hopeyard Rd, Pleasanton, CA | Samplers: CW/WW |

4:45
10:40
10:45
020
25
1205
N/S
1415
500
235
1145
055
1545
240
12:40
N/S
N/S
40
1525
1120
030
N/S

56.5

| MONITORING WELL NUMBER | DEPTH TO WATER (TOC) | DEPTH TO PRODUCT (TOC) | APPARENT PRODUCT THICKNESS | AMOUNT OF PRODUCT REMOVED | MONITORING WELL INTEGRITY | DEPTH TO BOTTOM (TOC) | WELL CASING DIAMETER |
|------------------------|----------------------|-------------------------------|----------------------------|---------------------------|---------------------------|--------------------------------------|----------------------|
| 3/18/02 MW-1 | 52.31 | | | | | 55.15 | 4" |
| 3/19/02 MW-4 | 53.24 | Gas on Well | | Double checked → 56.90 | | 59.53 | 4" |
| 3/18 MW-5D | 54.60 | | | | | 77.85 60.84 | 4" |
| 3/18 MW-5S | 53.25 | | | | | 56.25 | 4" |
| MW-6 | | Destroyed | | | | | |
| 3/18 MW-7 | 59.83 | 53.10 | | | | 59.83 | 4" |
| 3/19 MW-8 | 57.53 | Gas on Well | | | 135.11 | 66.90 | 4" |
| MW-9A | 53.02 | Do not sample | Low casing Vol | Low casing Vol | | 56.76 | 6" |
| 3/18 MW-10 | 55.99 | | | | | 58.42 | 4" |
| 3/18 MW-11 | 53.50 | | | | | 54.39 | 4" |
| 3/18 MW-12A | 59.35 | | | | | 130.25 | 2" |
| 3/18 MW-13 | 55.20 | | | | | 71.35 | 2" |
| 3/18 MW-14 | 57.50 | | | | | 135.37 | 2" |
| 3/18 OW-1 | 11.05 | Grab Sample | | Low casing Vol | | 12.32 | 4" |
| 3/19 OW-2 | 10.96 | only 3 Vocs | | | | 12.45 | 4" |
| 3/19 VR-1 | 23.07 | | | | | 27.86 | 4" |
| VR-2 | 43.38 | Hit Bottom of Well - No Water | | | | 43.38 | 2" |
| PMW-1 | 15.59 | Hit Bottom of Well - No Water | | | | 15.59 | 4" |
| 3/18 PMW-2 | 11.90 | | | | | 15.39 | 4" |
| 3/18 PMW-3 | 9.99 | De-aerated | Grabbed Sample | | | 15.79 | 4" |
| 3/19 PMW-4 | 14.17 | | | | | 15.74 | 4" |
| 3/19 PMW-5 | 10.70 | | | | | 14.52 | 4" |
| PMW-6 | 15.51 | Do not sample | | | | 15.66 | 4" |



GROUNDWATER PURGE AND SAMPLE

Project Name: *Exxon 7-3399* Well No: *MW1* Date: *3/18/02*
 Project No: *UP3399.1* Personnel: *C Mitchell*

GAUGING DATA

Water Level Measuring Method: *WLM* Measuring Point Description: *TOC*

| WELL PURGE VOLUME CALCULATION | Total Depth (feet) | Depth to Water (feet) | Water Column (feet) | Multiplier for Casing Diameter | | | | Casing Volume (gal) | Total Purge Volume (gal) |
|-------------------------------|--------------------|-----------------------|---------------------|--------------------------------|----------|----------|----------|---------------------|--------------------------|
| | <i>5515</i> | <i>52.31</i> | <i>2.84</i> | <i>X</i> | <i>1</i> | <i>2</i> | <i>4</i> | <i>6</i> | <i>1.81</i> |
| | | | | 0.04 | 0.16 | 0.64 | 1.44 | | |

PURGING DATA

Purge Method: *Waterra Pump* Purge Depth: *Screen* Purge Rate: *(gpm)*

| Time | 14:38 | 14:40 | 14:42 | | | |
|---------------------|---------------|---------------|---------------|--|--|--|
| Volume Purge (gal) | <i>2</i> | <i>4</i> | <i>6</i> | | | |
| Temperature (C) | <i>18.4°C</i> | <i>18.4°C</i> | <i>18.3°C</i> | | | |
| pH | <i>7.00</i> | <i>7.20</i> | <i>7.10</i> | | | |
| Spec. Cond. (umhos) | <i>1760µS</i> | <i>1760µS</i> | <i>1790µS</i> | | | |
| Turbidity/Color | <i>/</i> | <i>/</i> | <i>/</i> | | | |
| Odor (Y/N) | <i>N</i> | <i>N</i> | <i>N</i> | | | |
| Casing Volumes | <i>Clear</i> | <i>Clear</i> | <i>Clear</i> | | | |
| Dewatered (Y/N) | <i>N</i> | <i>N</i> | <i>N</i> | | | |

Comments/Observations:

SAMPLING DATA

Time Sampled: *14:45* Approximate Depth to Water During Sampling: *53* (feet)

Comments:

| Sample Number | Number of Containers | Container Type | Perservative | Volume Filled (mL or L) | Turbidity/ Color | Analysis Method |
|---------------|----------------------|----------------|--------------|-------------------------|------------------|--------------------------|
| <i>MW1</i> | <i>6</i> | <i>Voa</i> | <i>HCL</i> | <i>40 ml</i> | <i>/</i> | <i>TPH-g, BTEX, MTBE</i> |
| | | | | | <i>/</i> | |
| | | | | | <i>/</i> | |

Total Purge Volume: *6* (gallons) Disposal: *SYSTEM*

Weather Conditions: *OK*
 Condition of Well Box and Casing at Time of Sampling: *OK*
 Well Head Conditions Requiring Correction: *None*
 Problems Encountered During Purging and Sampling: *None*
 Comments:

GROUNDWATER PURGE AND SAMPLE

Project Name: *Exxon 7-3399* Well No: *MW4* Date: *3/19/02*
 Project No: *UP3399.1* Personnel: *C. Mitchell*

GAUGING DATA

Water Level Measuring Method: *NLM* Measuring Point Description: *TOC*

| WELL PURGE VOLUME CALCULATION | Total Depth (feet) | Depth to Water (feet) | Water Column (feet) | Multiplier for Casing Diameter | | | | Casing Volume (gal) | Total Purge Volume (gal) |
|-------------------------------|-----------------------------|-----------------------|---------------------|--------------------------------|-----------|-----------|------------------|---------------------|--------------------------|
| | <i>56.90 - 53.28 = 3.62</i> | | | <i>3.62</i> | 1 0.04 | 2 0.16 | <i>4</i> 0.64 | 6 1.44 | <i>2.31</i> |

PURGING DATA

Purge Method: *Waterra Pump* Purge Depth: _____ Screen _____ Purge Rate: _____ (gpm)

| Time | 10:22 | 10:30 | 10:37 | | | |
|---------------------|---------------|---------------|---------------|--|--|--|
| Volume Purge (gal) | <i>3</i> | <i>6</i> | <i>9</i> | | | |
| Temperature (C) | <i>19.8°C</i> | <i>19.6°C</i> | <i>19.7°C</i> | | | |
| pH | <i>7.00</i> | <i>7.30</i> | <i>7.30</i> | | | |
| Spec. Cond. (umhos) | <i>1800µS</i> | <i>1750µS</i> | <i>1700µS</i> | | | |
| Turbidity/Color | / | | | | | |
| Odor (Y/N) | <i>N</i> | <i>N</i> | <i>N</i> | | | |
| Casing Volumes | <i>Silty</i> | <i>Silty</i> | <i>Silty</i> | | | |
| Dewatered (Y/N) | <i>N</i> | <i>N</i> | <i>N</i> | | | |

Comments/Observations: *check valve fell off tubing, decoupled and used a "used" check valve. Removed check valve to use in MW8*

SAMPLING DATA

Time Sampled: *10:40* Approximate Depth to Water During Sampling: *55* (feet)

Comments: _____

| Sample Number | Number of Containers | Container Type | Perservative | Volume Filled (mL or L) | Turbidity/ Color | Analysis Method |
|---------------|----------------------|----------------|--------------|-------------------------|------------------|--------------------------|
| <i>MW4</i> | <i>6</i> | <i>Voa</i> | <i>HCL</i> | <i>40 ml</i> | / | <i>TPH-g, BTEX, MTBE</i> |
| | | | | | / | |
| | | | | | / | |

Total Purge Volume: *9* (gallons) Disposal: ~~_____~~ SYSTEM

Weather Conditions: _____

Condition of Well Box and Casing at Time of Sampling: *OK*

Well Head Conditions Requiring Correction: *None*

Problems Encountered During Purging and Sampling: *None*

Comments: *Removed check valve for use in MW8*

GROUNDWATER PURGE AND SAMPLE

Project Name: *Exxon 7-3399* Well No: *MW50* Date: *3/18/02*
 Project No: *UP3399.1* Personnel: *RLM*

GAUGING DATA

Water Level Measuring Method: *WLM* Measuring Point Description: *TOC*

| WELL PURGE VOLUME CALCULATION | Total Depth (feet) | Depth to Water (feet) | Water Column (feet) | Multiplier for Casing Diameter | | | | Casing Volume (gal) | Total Purge Volume (gal) |
|-------------------------------|--------------------------------|-----------------------|---------------------|--------------------------------|------|------|------|---------------------|--------------------------|
| | $77.45 - 54.60 = 22.85 \times$ | | | | 1 | 2 | 4 | 6 | $14.62 = 4387$ |
| | | | | 0.04 | 0.16 | 0.64 | 1.44 | | |

PURGING DATA

Purge Method: *Waterra Pump* Purge Depth: *Screen* Purge Rate: *(gpm)*

| Time | 10:20 | 10:30 | 10:40 | | | |
|---------------------|--------------|--------------|--------------|--|--|--|
| Volume Purge (gal) | <i>15</i> | <i>30</i> | <i>45</i> | | | |
| Temperature (C) | <i>17.8</i> | <i>17.7</i> | <i>17.8</i> | | | |
| pH | <i>6.58</i> | <i>6.61</i> | <i>6.41</i> | | | |
| Spec. Cond. (umhos) | <i>1826</i> | <i>1888</i> | <i>1876</i> | | | |
| Turbidity/Color | <i>/</i> | <i>/</i> | <i>/</i> | | | |
| Odor (Y/N) | <i>N</i> | <i>N</i> | <i>N</i> | | | |
| Casing Volumes | <i>Silty</i> | <i>Silty</i> | <i>Silty</i> | | | |
| Dewatered (Y/N) | <i>N</i> | <i>N</i> | <i>N</i> | | | |

Comments/Observations:

SAMPLING DATA

Time Sampled: *10:45* Approximate Depth to Water During Sampling: *55* (feet)

Comments:

| Sample Number | Number of Containers | Container Type | Perservative | Volume Filled (mL or L) | Turbidity/ Color | Analysis Method |
|---------------|----------------------|----------------|--------------|-------------------------|------------------|--------------------------|
| <i>MW50</i> | <i>6</i> | <i>Voa</i> | <i>HCL</i> | <i>40 ml</i> | <i>/</i> | <i>TPH-g, BTEX, MTBE</i> |
| | | | | | <i>/</i> | |
| | | | | | <i>/</i> | |

Total Purge Volume: *45* (gallons) Disposal: *SYSTEM*

Weather Conditions: *cloud*
 Condition of Well Box and Casing at Time of Sampling: *good*
 Well Head Conditions Requiring Correction: *no*
 Problems Encountered During Purging and Sampling: *no*
 Comments:



Engineering, Inc.

GROUNDWATER PURGE AND SAMPLE

Project Name: *Exxon 7-3399* Well No: *MW55* Date: *3/18/02*
 Project No: *UP3399.1* Personnel: *ZLW*

GAUGING DATA

Water Level Measuring Method: *WLM* Measuring Point Description: *TOC*

| WELL PURGE VOLUME CALCULATION | Total Depth (feet) | Depth to Water (feet) | Water Column (feet) | Multiplier for Casing Diameter | | | | Casing Volume (gal) | Total Purge Volume (gal) |
|-------------------------------|---|-----------------------|---------------------|--------------------------------|-----------|-----------|-----------|---------------------|--------------------------|
| | $56.25 - 53.25 = 3.00 \times 1.92 = 5.76$ | | | | 1 0.04 | 2 0.16 | 4 0.64 | 6 1.44 | $1.92 = 5.76$ |

PURGING DATA

Purge Method: *Waterra Pump* Purge Depth: _____ Screen _____ Purge Rate: _____ (gpm)

| Time | 10.10 | 10.12 | 10.15 | | | |
|---------------------|----------------|----------------|----------------|--|--|--|
| Volume Purge (gal) | <i>2</i> | <i>4</i> | <i>6</i> | | | |
| Temperature (C) | <i>17.7</i> | <i>17.6</i> | <i>17.8</i> | | | |
| pH | <i>6.80</i> | <i>6.50</i> | <i>6.43</i> | | | |
| Spec. Cond. (umhos) | <i>2390 us</i> | <i>2387 us</i> | <i>2387 us</i> | | | |
| Turbidity/Color | / | | | | | |
| Odor (Y/N) | <i>N</i> | <i>N</i> | <i>N</i> | | | |
| Casing Volumes | <i>Silty</i> | <i>Silty</i> | <i>Silty</i> | | | |
| Dewatered (Y/N) | <i>N</i> | <i>N</i> | <i>N</i> | | | |

Comments/Observations:

SAMPLING DATA

Time Sampled: *10.23* Approximate Depth to Water During Sampling: *54* (feet)

Comments:

| Sample Number | Number of Containers | Container Type | Perservative | Volume Filled (mL or L) | Turbidity/ Color | Analysis Method |
|---------------|----------------------|----------------|--------------|-------------------------|------------------|--------------------------|
| <i>MW55</i> | <i>6</i> | <i>Voa</i> | <i>HCL</i> | <i>40 ml</i> | / | <i>TPH-g, BTEX, MTBE</i> |
| | | | | | / | |
| | | | | | / | |

Total Purge Volume: *6* (gallons) Disposal: *SYSTEM*

Weather Conditions:

Condition of Well Box and Casing at Time of Sampling: *Good*

Well Head Conditions Requiring Correction: *N/A*

Problems Encountered During Purging and Sampling: *None*

Comments:



Engineering, Inc.

GROUNDWATER PURGE AND SAMPLE

Project Name: Exxon 7-3399 Well No: NW7 Date: 03/18/02
 Project No: UP3399.1 Personnel: [Signature]

GAUGING DATA
 Water Level Measuring Method: WLM Measuring Point Description: TOC

| WELL PURGE VOLUME CALCULATION | Total Depth (feet) | Depth to Water (feet) | Water Column (feet) | Multiplier for Casing Diameter | | | | Casing Volume (gal) | Total Purge Volume (gal) |
|-------------------------------|--------------------|-----------------------|---------------------|--------------------------------|----------|----------|----------|---------------------|--------------------------|
| | | <u>59.83</u> | <u>53.10</u> | <u>6.73</u> | <u>1</u> | <u>2</u> | <u>4</u> | <u>6</u> | <u>9.09</u> |
| | | | | 0.04 | 0.16 | 0.64 | 1.44 | | |

PURGING DATA

Purge Method: Waterra Pump Purge Depth: _____ Screen _____ Purge Rate: _____ (gpm)

| Time | 15:50 | 16:10 | 16:20 | | | |
|---------------------|-------------------------------|-------------------------------|-------------------------------|--|--|--|
| Volume Purge (gal) | <u>10</u> | <u>20</u> | <u>30</u> | | | |
| Temperature (C) | <u>20.5</u> | <u>19.2</u> | <u>18.2</u> | | | |
| pH | <u>6.87</u> | <u>6.55</u> | <u>6.58</u> | | | |
| Spec. Cond. (umhos) | <u>1692 μS</u> | <u>1699 μS</u> | <u>1701 μS</u> | | | |
| Turbidity/Color | _____ | _____ | _____ | | | |
| Odor (Y/N) | <u>N</u> | <u>N</u> | <u>N</u> | | | |
| Casing Volumes | <u>clear</u> | <u>clear</u> | <u>clear</u> | | | |
| Dewatered (Y/N) | <u>N</u> | <u>N</u> | <u>N</u> | | | |

Comments/Observations:

SAMPLING DATA

Time Sampled: 16:25 Approximate Depth to Water During Sampling: 54 (feet)
 Comments: _____

| Sample Number | Number of Containers | Container Type | Perservative | Volume Filled (mL or L) | Turbidity/ Color | Analysis Method |
|---------------|----------------------|----------------|--------------|-------------------------|------------------|--------------------------|
| <u>NW7</u> | <u>6</u> | <u>Voa</u> | <u>HCL</u> | <u>40 ml</u> | _____ | <u>TPH-g, BTEX, MTBE</u> |
| | | | | | _____ | |
| | | | | | _____ | |

Total Purge Volume: 30 (gallons) Disposal: SYSTEM

Weather Conditions: _____

Condition of Well Box and Casing at Time of Sampling: clear

Well Head Conditions Requiring Correction: good

Problems Encountered During Purging and Sampling: NO

Comments: _____

GROUNDWATER PURGE AND SAMPLE

Project Name: *Exxon 7-3399*

Well No: *MW8*

Date: *3/19/02*

Project No: *UP3399.1*

Personnel: *C. Mitchell*

GAUGING DATA

Water Level Measuring Method: *WLM*

Measuring Point Description: *TOC*

| WELL PURGE VOLUME CALCULATION | Total Depth (feet) | Depth to Water (feet) | Water Column (feet) | Multiplier for Casing Diameter | | | | Casing Volume (gal) | Total Purge Volume (gal) |
|-------------------------------|-------------------------------|-----------------------|---------------------|--------------------------------|----------|----------|----------|---------------------|--------------------------|
| | <i>135.11 - 57.53 = 77.58</i> | | | <i>77.58</i> | <i>1</i> | <i>2</i> | <i>4</i> | <i>6</i> | <i>49.65</i> |
| | | | | 0.04 | 0.16 | 0.64 | 1.44 | | |

PURGING DATA

Purge Method: *Waterra Pump*

Purge Depth: *Screen*

Purge Rate: *(gpm)*

| Time | Volume Purge (gal) | Temperature (C) | pH | Spec. Cond. (umhos) | Turbidity/Color | Odor (Y/N) | Casing Volumes | Dewatered (Y/N) |
|--------------|--------------------|-----------------|-------------|---------------------|-----------------|------------|----------------|-----------------|
| <i>10:37</i> | <i>50</i> | <i>18.4°C</i> | <i>7.60</i> | <i>1180µS</i> | | <i>N</i> | <i>Clear</i> | <i>N</i> |
| <i>11:32</i> | <i>100</i> | <i>18.2°C</i> | <i>7.50</i> | <i>1210µS</i> | | <i>N</i> | <i>Clear</i> | <i>N</i> |
| <i>12:03</i> | <i>150</i> | <i>18.2°C</i> | <i>7.60</i> | <i>1200µS</i> | | <i>N</i> | <i>Clear</i> | <i>N</i> |

Comments/Observations: *Check valve came off one of the tubes used check valve from MW 4 after decan.*

SAMPLING DATA

Time Sampled: *12:05*

Approximate Depth to Water During Sampling: *59* (feet)

Comments:

| Sample Number | Number of Containers | Container Type | Perservative | Volume Filled (mL or L) | Turbidity/ Color | Analysis Method |
|---------------|----------------------|----------------|--------------|-------------------------|------------------|--------------------------|
| <i>MW8</i> | <i>6</i> | <i>Voa</i> | <i>HCL</i> | <i>40 ml</i> | | <i>TPH-g, STEX, MTBE</i> |

Total Purge Volume: *150* (gallons)

Disposal: *SYSTEM*

Weather Conditions: *OK*

Condition of Well Box and Casing at Time of Sampling: *OK*

Well Head Conditions Requiring Correction: *None*

Problems Encountered During Purging and Sampling: *None*

Comments:

GROUNDWATER PURGE AND SAMPLE

Project Name: *Exxon 7-3399* Well No: *MW10* Date: *03/18/02*
 Project No: *UP3399.1* Personnel: *[Signature]*

GAUGING DATA
 Water Level Measuring Method: *W/L* Measuring Point Description: *TOC*

| WELL PURGE VOLUME CALCULATION | Total Depth (feet) | Depth to Water (feet) | Water Column (feet) | Multiplier for Casing Diameter | | | | Casing Volume (gal) | Total Purge Volume (gal) |
|-------------------------------|-----------------------------|-----------------------|---------------------|--------------------------------|----------|----------|----------|---------------------|--------------------------|
| | <i>58.42 - 54.99 = 3.43</i> | <i>58.42</i> | <i>54.99</i> | <i>3.43</i> | <i>X</i> | <i>1</i> | <i>2</i> | <i>4</i> | <i>6</i> |
| | | | | | 0.04 | 0.16 | 0.64 | 1.44 | |

PURGING DATA
 Purge Method: *Waterra Pump* Purge Depth: *Screen* Purge Rate: *(gpm)*

| Time | 14:00 | 14:05 | 14:10 | | | |
|---------------------|----------------|----------------|----------------|--|--|--|
| Volume Purge (gal) | <i>3</i> | <i>6</i> | <i>9</i> | | | |
| Temperature (C) | <i>20.6</i> | <i>20.1</i> | <i>19.3</i> | | | |
| pH | <i>6.98</i> | <i>6.26</i> | <i>6.23</i> | | | |
| Spec. Cond. (umhos) | <i>1701 us</i> | <i>1712 us</i> | <i>1725 us</i> | | | |
| Turbidity/Color | <i>/</i> | <i>/</i> | <i>/</i> | | | |
| Odor (Y/N) | <i>N</i> | <i>N</i> | <i>N</i> | | | |
| Casing Volumes | <i>Silty</i> | <i>Silty</i> | <i>Silty</i> | | | |
| Dewatered (Y/N) | <i>N</i> | <i>N</i> | <i>N</i> | | | |

Comments/Observations:

SAMPLING DATA
 Time Sampled: *14:15* Approximate Depth to Water During Sampling: *55* (feet)
 Comments:

| Sample Number | Number of Containers | Container Type | Perservative | Volume Filled (mL or L) | Turbidity/ Color | Analysis Method |
|---------------|----------------------|----------------|--------------|-------------------------|------------------|--------------------------|
| <i>MW10</i> | <i>6</i> | <i>Voa</i> | <i>HCL</i> | <i>40 ml</i> | <i>/</i> | <i>TPH-g, BTEX, MTBE</i> |
| | | | | | <i>/</i> | |
| | | | | | <i>/</i> | |

Total Purge Volume: *9* (gallons) Disposal: *SYSTEM*
 Weather Conditions: *Clear*
 Condition of Well Box and Casing at Time of Sampling: *Good*
 Well Head Conditions Requiring Correction: *NO*
 Problems Encountered During Purging and Sampling: *NO*
 Comments:

GROUNDWATER PURGE AND SAMPLE

Project Name: *Exxon 7-3399* Well No: *MW 11* Date: *03/18/02*
 Project No: *UP3399.1* Personnel: *[Signature]*

GAUGING DATA

Water Level Measuring Method: *NLM* Measuring Point Description: *TOC*

| WELL PURGE VOLUME CALCULATION | Total Depth (feet) | Depth to Water (feet) | Water Column (feet) | Multiplier for Casing Diameter | | | | Casing Volume (gal) | Total Purge Volume (gal) |
|-------------------------------|----------------------------|-----------------------|---------------------|--------------------------------|----------|----------|----------|---------------------|--------------------------|
| | <i>5439 - 53.50 = 0.89</i> | <i>53.50</i> | <i>0.89</i> | <i>X</i> | <i>1</i> | <i>2</i> | <i>4</i> | <i>6</i> | <i>0.57</i> |
| | | | | 0.04 | 0.16 | 0.64 | 1.44 | | |

PURGING DATA

Purge Method: *Waterra Pump* Purge Depth: *Screen* Purge Rate: *(gpm)*

| Time | 14.45 | 14.50 | 14.55 | | | |
|---------------------|-------------------------------|-------------------------------|-------------------------------|--------------|--------------|--------------|
| Volume Purge (gal) | <i>1</i> | <i>2</i> | <i>3</i> | | | |
| Temperature (C) | <i>22.0</i> | <i>21.8</i> | <i>21.9</i> | | | |
| pH | <i>6.43</i> | <i>6.25</i> | <i>6.12</i> | | | |
| Spec. Cond. (umhos) | <i>1214 μS</i> | <i>1220 μS</i> | <i>1241 μS</i> | | | |
| Turbidity/Color | | | | | | |
| Odor (Y/N) | <i>Y</i> | <i>Y</i> | <i>Y</i> | | | |
| Casing Volumes | <i>Silty</i> | <i>Silty</i> | <i>Silty</i> | | | |
| Dewatered (Y/N) | <i>N</i> | <i>N</i> | <i>N</i> | | | |

Comments/Observations:

SAMPLING DATA

Time Sampled: *15:30* Approximate Depth to Water During Sampling: *54* (feet)

Comments:

| Sample Number | Number of Containers | Container Type | Perservative | Volume Filled (mL or L) | Turbidity/ Color | Analysis Method |
|---------------|----------------------|----------------|--------------|-------------------------|------------------|--------------------------|
| <i>MW 11</i> | <i>6</i> | <i>Voa</i> | <i>HCL</i> | <i>40 ml</i> | | <i>TPH-g, STEX, MTBE</i> |
| | | | | | | |
| | | | | | | |

Total Purge Volume: *3* (gallons) Disposal: *SYSTEM*

Weather Conditions:

Condition of Well Box and Casing at Time of Sampling: *clean good*

Well Head Conditions Requiring Correction: *no*

Problems Encountered During Purging and Sampling: *no*

Comments:



Engineering, Inc.

GROUNDWATER PURGE AND SAMPLE

Project Name: *Exxon 7-3399* Well No: *MW12A* Date: *3/18/02*
 Project No: *UP3399.1* Personnel: *C. Mitchell*

GAUGING DATA

Water Level Measuring Method: *WLM* Measuring Point Description: *TOC*

| WELL PURGE VOLUME CALCULATION | Total Depth (feet) | Depth to Water (feet) | Water Column (feet) | Multiplier for Casing Diameter | | | | Casing Volume (gal) | Total Purge Volume (gal) |
|-------------------------------|-------------------------------|-----------------------|---------------------|--------------------------------|----------|----------|----------|---------------------|--------------------------|
| | <i>130.25 - 58.35 = 71.90</i> | | | <i>71.90</i> | <i>1</i> | <i>2</i> | <i>4</i> | <i>6</i> | <i>11.50</i> |
| | | | | 0.04 | 0.16 | 0.64 | 1.44 | | |

PURGING DATA

Purge Method: *Waterra Pump* Purge Depth: *Screen* Purge Rate: *(gpm)*

| Time | 11:47 | 12:10 | 12:30 | | | |
|---------------------|--------------------|---------------|---------------|--|--|--|
| Volume Purge (gal) | <i>12</i> | <i>24</i> | <i>36</i> | | | |
| Temperature (C) | <i>18.6°C</i> | <i>18.6°C</i> | <i>18.5°C</i> | | | |
| pH | <i>7.60</i> | <i>7.50</i> | <i>7.60</i> | | | |
| Spec. Cond. (umhos) | <i>1100µS</i> | <i>1120µS</i> | <i>1130µS</i> | | | |
| Turbidity/Color | <i>/</i> | <i>/</i> | <i>/</i> | | | |
| Odor (Y/N) | <i>N</i> | <i>N</i> | <i>N</i> | | | |
| Casing Volumes | <i>Silty/Clear</i> | <i>Clear</i> | <i>Clear</i> | | | |
| Dewatered (Y/N) | <i>N</i> | <i>N</i> | <i>N</i> | | | |

Comments/Observations:

SAMPLING DATA

Time Sampled: *12:35* Approximate Depth to Water During Sampling: *59* (feet)

Comments:

| Sample Number | Number of Containers | Container Type | Perservative | Volume Filled (mL or L) | Turbidity/ Color | Analysis Method |
|---------------|----------------------|----------------|--------------|-------------------------|------------------|--------------------------|
| <i>MW12A</i> | <i>6</i> | <i>Voa</i> | <i>HCL</i> | <i>40 ml</i> | <i>/</i> | <i>TPH-g, BTEX, MTBE</i> |
| | | | | | <i>/</i> | |
| | | | | | <i>/</i> | |

Total Purge Volume: *36* (gallons) Disposal: *SYSTEM*

Weather Conditions:

Condition of Well Box and Casing at Time of Sampling: *OK*

Well Head Conditions Requiring Correction: *None*

Problems Encountered During Purging and Sampling: *None*

Comments:



GROUNDWATER PURGE AND SAMPLE

| | | |
|-----------------------------------|-----------------------------|----------------------|
| Project Name: <i>Exxon 7-3399</i> | Well No: <i>MW13</i> | Date: <i>3/18/02</i> |
| Project No: <i>UP3399.1</i> | Personnel: <i>CMitchell</i> | |

| GAUGING DATA | | | | | | | | | |
|--|--------------------|-----------------------|---------------------|---|----------|----------|----------|---------------------|--------------------------|
| Water Level Measuring Method: <i>NLM</i> | | | | Measuring Point Description: <i>TOC</i> | | | | | |
| WELL PURGE VOLUME CALCULATION | Total Depth (feet) | Depth to Water (feet) | Water Column (feet) | Multiplier for Casing Diameter | | | | Casing Volume (gal) | Total Purge Volume (gal) |
| | <i>71.35</i> | <i>- 55.20</i> | <i>= 16.15</i> | <i>X</i> | <i>1</i> | <i>2</i> | <i>4</i> | <i>6</i> | <i>2.58</i> |
| | | | | 0.04 | 0.16 | 0.64 | 1.44 | | |

| | | | | | | |
|------------------------|---------------------|----------------|----------------|---------------|-------------|--------------|
| PURGING DATA | | | | | | |
| Purge Method: | <i>Waterra Pump</i> | | Purge Depth: | <i>Screen</i> | Purge Rate: | <i>(gpm)</i> |
| Time | <i>11:30</i> | <i>11:35</i> | <i>11:40</i> | | | |
| Volume Purge (gal) | <i>3</i> | <i>6</i> | <i>9</i> | | | |
| Temperature (C) | <i>19.1°C</i> | <i>19.2°C</i> | <i>19.1°C</i> | | | |
| pH | <i>6.90</i> | <i>7.10</i> | <i>7.30</i> | | | |
| Spec. Cond. (umhos) | <i>72000µS</i> | <i>72000µS</i> | <i>72000µS</i> | | | |
| Turbidity/Color | / | | | | | |
| Odor (Y/N) | <i>N</i> | <i>N</i> | <i>N</i> | | | |
| Casing Volumes | <i>Silty</i> | <i>Silty</i> | <i>Silty</i> | | | |
| Dewatered (Y/N) | <i>N</i> | <i>N</i> | <i>N</i> | | | |
| Comments/Observations: | | | | | | |
| | | | | | | |

| | |
|----------------------------|--|
| SAMPLING DATA | |
| Time Sampled: <i>11:45</i> | Approximate Depth to Water During Sampling: <i>56 (feet)</i> |
| Comments: | |

| Sample Number | Number of Containers | Container Type | Perservative | Volume Filled (mL or L) | Turbidity/ Color | Analysis Method |
|---------------|----------------------|----------------|--------------|-------------------------|------------------|--------------------------|
| <i>MW13</i> | <i>6</i> | <i>Voa</i> | <i>HCL</i> | <i>40 ml</i> | / | <i>TPH-g, BTEX, MTBE</i> |
| | | | | | / | |
| | | | | | / | |

| | |
|---|-------------------------|
| Total Purge Volume: <i>9</i> (gallons) | Disposal: <i>SYSTEM</i> |
| Weather Conditions: <i>04</i> | |
| Condition of Well Box and Casing at Time of Sampling: <i>04</i> | |
| Well Head Conditions Requiring Correction: <i>None</i> | |
| Problems Encountered During Purging and Sampling: <i>None</i> | |
| Comments: | |

GROUNDWATER PURGE AND SAMPLE

Project Name: *Exxon 7-3399*

Well No: *MW14*

Date: *3/18/02*

Project No: *UP3399.1*

Personnel: *C. Mitchell*

GAUGING DATA

Water Level Measuring Method: *WLM*

Measuring Point Description: *TOC*

| WELL PURGE VOLUME CALCULATION | Total Depth (feet) | Depth to Water (feet) | Water Column (feet) | Multiplier for Casing Diameter | | | | Casing Volume (gal) | Total Purge Volume (gal) |
|-------------------------------|-------------------------------|-----------------------|---------------------|--------------------------------|------|------|------|---------------------|--------------------------|
| | <i>135.37 - 57.50 = 77.87</i> | <i>135.37</i> | <i>57.50</i> | <i>77.87</i> | 1 | 2 | 4 | 6 | <i>12.45</i> |
| | | | | 0.04 | 0.16 | 0.64 | 1.44 | | |

PURGING DATA

Purge Method: *Waterra Pump*

Purge Depth: _____

Screen _____

Purge Rate: _____

(gpm)

| Time | 10:17 | 10:35 | 10:53 | | | |
|---------------------|---------------|---------------|---------------|--|--|--|
| Volume Purge (gal) | <i>13</i> | <i>26</i> | <i>39</i> | | | |
| Temperature (C) | <i>17.7°C</i> | <i>17.6°C</i> | <i>17.6°C</i> | | | |
| pH | <i>7.30</i> | <i>7.70</i> | <i>7.80</i> | | | |
| Spec. Cond. (umhos) | <i>1030µS</i> | <i>1020µS</i> | <i>1020µS</i> | | | |
| Turbidity/Color | <i>/</i> | | | | | |
| Odor (Y/N) | <i>N</i> | <i>N</i> | <i>N</i> | | | |
| Casing Volumes | <i>silty</i> | <i>silty</i> | <i>silty</i> | | | |
| Dewatered (Y/N) | <i>N</i> | <i>N</i> | <i>N</i> | | | |

Comments/Observations:

SAMPLING DATA

Time Sampled: *10:55*

Approximate Depth to Water During Sampling: *59* (feet)

Comments:

| Sample Number | Number of Containers | Container Type | Perservative | Volume Filled (mL or L) | Turbidity/ Color | Analysis Method |
|---------------|----------------------|----------------|--------------|-------------------------|------------------|--------------------------|
| <i>MW14</i> | <i>6</i> | <i>Voa</i> | <i>HCL</i> | <i>40 ml</i> | <i>/</i> | <i>TPH-g, BTEX, MTBE</i> |
| | | | | | <i>/</i> | |
| | | | | | <i>/</i> | |

Total Purge Volume: *39* (gallons)

Disposal:

SYSTEM

Weather Conditions:

OK

Condition of Well Box and Casing at Time of Sampling:

OK

Well Head Conditions Requiring Correction:

None

Problems Encountered During Purging and Sampling:

None

Comments:



Engineering, Inc.

GROUNDWATER PURGE AND SAMPLE

Project Name: Exxon 7-3399 Well No: OW1 Date: 3/13/02
 Project No: UP3399.1 Personnel: C. Mitchell

GAUGING DATA
 Water Level Measuring Method: WLM Measuring Point Description: TOC

| WELL PURGE VOLUME CALCULATION | Total Depth (feet) | Depth to Water (feet) | Water Column (feet) | Multiplier for Casing Diameter | | | | Casing Volume (gal) | Total Purge Volume (gal) |
|-------------------------------|--------------------|-----------------------|---------------------|--------------------------------|------------|------|----------|---------------------|--------------------------|
| | | <u>12.00</u> | <u>11.05</u> | <u>.95</u> | <u>X</u> 1 | 2 | <u>4</u> | 6 | <u>.60</u> |
| | | | | 0.04 | 0.16 | 0.64 | 1.44 | | |

PURGING DATA
 Purge Method: Waterra Pump Purge Depth: _____ Screen _____ Purge Rate: _____ (gpm)

| Time | Volume Purge (gal) | Temperature (C) | pH | Spec. Cond. (umhos) | Turbidity/Color | Odor (Y/N) | Casing Volumes | Dewatered (Y/N) |
|------|--------------------|-----------------|----|---------------------|-----------------|------------|----------------|-----------------|
| | <u>1</u> | | | | | | | |
| | <u>2</u> | | | | | | | |
| | <u>3</u> | | | | | | | |

Comments/Observations: - Low casing vol. Grab sample could only get 3 vols

SAMPLING DATA
 Time Sampled: 15:45 Approximate Depth to Water During Sampling: _____ (feet)
 Comments: _____

| Sample Number | Number of Containers | Container Type | Perservative | Volume Filled (mL or L) | Turbidity/ Color | Analysis Method |
|---------------|----------------------|----------------|--------------|-------------------------|------------------|--------------------------|
| <u>OW1</u> | <u># 3</u> | <u>Voa</u> | <u>HCL</u> | <u>40 ml</u> | | <u>TPH-g, BTEX, MTBE</u> |
| | | | | | | |
| | | | | | | |

Total Purge Volume: _____ (gallons) Disposal: _____ SYSTEM _____
 Weather Conditions: OK
 Condition of Well Box and Casing at Time of Sampling: OK
 Well Head Conditions Requiring Correction: None
 Problems Encountered During Purging and Sampling: Low casing vol.
 Comments: _____

GROUNDWATER PURGE AND SAMPLE

Project Name: *Exxon 7-3399* Well No: *OW2* Date: *3/19/02*
 Project No: *UP3399.1* Personnel: *C. Mitchell*

GAUGING DATA
 Water Level Measuring Method: *WLM* Measuring Point Description: *TOC*

| WELL PURGE VOLUME CALCULATION | Total Depth (feet) | Depth to Water (feet) | Water Column (feet) | Multiplier for Casing Diameter | | | | Casing Volume (gal) | Total Purge Volume (gal) |
|-------------------------------|--------------------|-----------------------|---------------------|--------------------------------|-----------|-----------|-----------|---------------------|--------------------------|
| | | - | = | X | 1 0.04 | 2 0.16 | 4 0.64 | 6 1.44 | = |

PURGING DATA *Boiler*
 Purge Method: *Water Pump* Purge Depth: *Screen* Purge Rate: (gpm)

| | | | | |
|---------------------|--------------------------------|--|--|--|
| Time | <i>- System w/ OW2 on Auto</i> | | | |
| Volume Purge (gal) | | | | |
| Temperature (C) | | | | |
| pH | | | | |
| Spec. Cond. (umhos) | | | | |
| Turbidity/Color | / | | | |
| Odor (Y/N) | | | | |
| Casing Volumes | | | | |
| Dewatered (Y/N) | | | | |

Comments/Observations: *Dewatered Only able to obtain 3 Voas*

SAMPLING DATA
 Time Sampled: *12:40* Approximate Depth to Water During Sampling: (feet)

Comments:

| Sample Number | Number of Containers | Container Type | Perservative | Volume Filled (mL or L) | Turbidity/ Color | Analysis Method |
|---------------|----------------------|----------------|--------------|-------------------------|------------------|--------------------------|
| <i>OW2</i> | <i>3</i> | <i>Voas</i> | <i>HCL</i> | <i>40 ml</i> | / | <i>TPH-g, BTEX, MTBE</i> |
| | | | | | / | |
| | | | | | / | |

Total Purge Volume: (gallons) Disposal: **SYSTEM**

Weather Conditions:

Condition of Well Box and Casing at Time of Sampling: *OK*

Well Head Conditions Requiring Correction: *None*

Problems Encountered During Purging and Sampling: *Dewatered*

Comments:

GROUNDWATER PURGE AND SAMPLE

Project Name: *Exxon 7-3399* Well No: *VR1* Date: *03/18/02*
 Project No: *UP3399.1* Personnel: *Wm* *19*

GAUGING DATA

Water Level Measuring Method: *W/LM* Measuring Point Description: *TOC*

| WELL PURGE VOLUME CALCULATION | Total Depth (feet) | Depth to Water (feet) | Water Column (feet) | Multiplier for Casing Diameter | | | | Casing Volume (gal) | Total Purge Volume (gal) |
|-------------------------------|-------------------------------|-----------------------|---------------------|--------------------------------|------|------|------|---------------------|--------------------------|
| | $27.86 - 23.07 = 4.79 \times$ | | | | 1 | 2 | 4 | 6 | $3.07 = 9.21$ |
| | | | | 0.04 | 0.16 | 0.64 | 1.44 | | |

PURGING DATA

Purge Method: *Water Pump* Purge Depth: _____ Screen _____ Purge Rate: _____ (gpm)

| Time | 12:25 | 12:30 | 12:35 | | | |
|---------------------|-------------------------------|-------------------------------|-------------------------------|--|--|--|
| Volume Purge (gal) | <i>4</i> | <i>8</i> | <i>12</i> | | | |
| Temperature (C) | <i>20.9</i> | <i>20.5</i> | <i>21.9</i> | | | |
| pH | <i>6.43</i> | <i>6.31</i> | <i>6.52</i> | | | |
| Spec. Cond. (umhos) | <i>1395 μS</i> | <i>1394 μS</i> | <i>1393 μS</i> | | | |
| Turbidity/Color | <i>/</i> | | | | | |
| Odor (Y/N) | <i>N</i> | <i>N</i> | <i>N</i> | | | |
| Casing Volumes | <i>Silty</i> | <i>Silty</i> | <i>Silty</i> | | | |
| Dewatered (Y/N) | <i>N</i> | <i>N</i> | <i>N</i> | | | |

Comments/Observations:

SAMPLING DATA

Time Sampled: *12:40* Approximate Depth to Water During Sampling: *24* (feet)

Comments:

| Sample Number | Number of Containers | Container Type | Perservative | Volume Filled (mL or L) | Turbidity/ Color | Analysis Method |
|---------------|----------------------|----------------|--------------|-------------------------|------------------|--------------------------|
| <i>VR1</i> | <i>6</i> | <i>Voa</i> | <i>HCL</i> | <i>40 ml</i> | <i>/</i> | <i>TPH-g, BTEX, MTBE</i> |
| | | | | | <i>/</i> | |
| | | | | | <i>/</i> | |

Total Purge Volume: _____ (gallons) Disposal: _____ SYSTEM

Weather Conditions: *clear*

Condition of Well Box and Casing at Time of Sampling: *good*

Well Head Conditions Requiring Correction: *no*

Problems Encountered During Purging and Sampling: *no*

Comments:



Engineering, Inc.

GROUNDWATER PURGE AND SAMPLE

Project Name: *Exxon 7-3399* Well No: *PMW2* Date: *03/19/02*
 Project No: *UP3399.1* Personnel:

GAUGING DATA

Water Level Measuring Method: *WLM* Measuring Point Description: *TOC*

| WELL PURGE VOLUME CALCULATION | Total Depth (feet) | Depth to Water (feet) | Water Column (feet) | Multiplier for Casing Diameter | | | | Casing Volume (gal) | Total Purge Volume (gal) |
|-------------------------------|--------------------|-----------------------|---------------------|--------------------------------|------------------|------------------|------------------|---------------------|--------------------------|
| | | <i>15.39</i> | <i>11.90</i> | <i>3.49</i> | <i>1</i> 0.04 | <i>2</i> 0.16 | <i>4</i> 0.64 | <i>6</i> 1.44 | <i>2.23</i> |

PURGING DATA

Purge Method: *Waterra Pump* Purge Depth: *Screen* Purge Rate: *(gpm)*

| Time | 09:30 | 09:32 | 09:35 | | | |
|---------------------|----------------|----------------|----------------|--|--|--|
| Volume Purge (gal) | <i>3</i> | <i>6</i> | <i>9</i> | | | |
| Temperature (C) | <i>18.0</i> | <i>18.2</i> | <i>18.3</i> | | | |
| pH | <i>6.94</i> | <i>6.90</i> | <i>6.64</i> | | | |
| Spec. Cond. (umhos) | <i>1545 µS</i> | <i>1543 µS</i> | <i>1543 µS</i> | | | |
| Turbidity/Color | | | | | | |
| Odor (Y/N) | <i>N</i> | <i>N</i> | <i>N</i> | | | |
| Casing Volumes | <i>clean</i> | <i>clean</i> | <i>clean</i> | | | |
| Dewatered (Y/N) | <i>N</i> | <i>N</i> | <i>N</i> | | | |

Comments/Observations:

SAMPLING DATA

Time Sampled: *09:40* Approximate Depth to Water During Sampling: *13* (feet)

Comments:

| Sample Number | Number of Containers | Container Type | Perservative | Volume Filled (mL or L) | Turbidity/ Color | Analysis Method |
|---------------|----------------------|----------------|--------------|-------------------------|------------------|--------------------------|
| <i>PMW2</i> | <i>6</i> | <i>Voa</i> | <i>HCL</i> | <i>40 ml</i> | | <i>TPH-g, BTEX, MTBE</i> |
| | | | | | | |
| | | | | | | |

Total Purge Volume: *9* (gallons) Disposal: *SYSTEM*

Weather Conditions: *1*

Condition of Well Box and Casing at Time of Sampling: *clean*

Well Head Conditions Requiring Correction: *Good*

Problems Encountered During Purging and Sampling: *NO*

Comments: *NO*



Engineering, Inc.

GROUNDWATER PURGE AND SAMPLE

Project Name: *Exxon 7-3399* Well No: *PMW3* Date: *3/18/02*
 Project No: *UP3399.1* Personnel: *C. Mitchell*

GAUGING DATA
 Water Level Measuring Method: _____ Measuring Point Description: *TOC*

| WELL PURGE VOLUME CALCULATION | Total Depth (feet) | Depth to Water (feet) | Water Column (feet) | Multiplier for Casing Diameter | | | | Casing Volume (gal) | Total Purge Volume (gal) |
|-------------------------------|--------------------|-----------------------|---------------------|--------------------------------|------------------|------|------------------|---------------------|--------------------------|
| | | <i>15.79</i> | <i>9.89</i> | <i>5.90</i> | <i>X</i> 0.04 | 0.16 | <i>4</i> 0.64 | 6 1.44 | <i>3.77</i> |

PURGING DATA

Purge Method: *Watterra Pump* Purge Depth: _____ Screen _____ Purge Rate: _____ (gpm)

| Time | Volume Purge (gal) | Temperature (C) | pH | Spec Cond. (umhos) | Turbidity/Color | Odor (Y/N) | Casing Volumes | Dewatered (Y/N) |
|------|--------------------|-----------------|----|--------------------|-----------------|------------|----------------|-----------------|
| | <i>4</i> | | | | | | | <i>Y</i> |
| | <i>8</i> | | | | | | | |
| | <i>12</i> | | | | | | | |

Comments/Observations: *Dewatered after ~ 3.5 gal bva.s sample*

SAMPLING DATA
 Time Sampled: *15:25* Approximate Depth to Water During Sampling: *10* (feet)
 Comments: _____

| Sample Number | Number of Containers | Container Type | Perservative | Volume Filled (mL or L) | Turbidity/ Color | Analysis Method |
|---------------|----------------------|----------------|--------------|-------------------------|------------------|--------------------------|
| <i>PMW3</i> | <i>6</i> | <i>Voa</i> | <i>HCL</i> | <i>40 ml</i> | | <i>TPH-g, BTEX, MTBE</i> |
| | | | | | | |
| | | | | | | |

Total Purge Volume: *3.5* (gallons) Disposal: **SYSTEM**
 Weather Conditions: _____
 Condition of Well Box and Casing at Time of Sampling: *OK*
 Well Head Conditions Requiring Correction: *None*
 Problems Encountered During Purging and Sampling: *Dewatered*
 Comments: _____

GROUNDWATER PURGE AND SAMPLE

Project Name: Exxon 7-3399 Well No: PMW4 Date: 03/19/02
 Project No: UP3399.1 Personnel: [Signature]

GAUGING DATA
 Water Level Measuring Method: WGM ~~Bailer~~ Measuring Point Description: TOC

| WELL PURGE VOLUME CALCULATION | Total Depth (feet) | Depth to Water (feet) | Water Column (feet) | Multiplier for Casing Diameter | | | | Casing Volume (gal) | Total Purge Volume (gal) |
|-------------------------------|--------------------|-----------------------|---------------------|--------------------------------|----------|----------|----------|---------------------|--------------------------|
| | | <u>15.74</u> | <u>- 14.17</u> | <u>= 1.57</u> | <u>1</u> | <u>2</u> | <u>4</u> | <u>6</u> | <u>1</u> |
| | | | | 0.04 | 0.16 | 0.64 | 1.44 | | |

PURGING DATA
 Purge Method: ~~Water Pump~~ Bailer Purge Depth: Screen Purge Rate: _____ (gpm)

| Time | 11:10 | 11:12 | 11:15 | | |
|---------------------|-------------------------------|-------------------------------|-------------------------------|--|--|
| Volume Purge (gal) | <u>1</u> | <u>2</u> | <u>3</u> | | |
| Temperature (C) | <u>21.8</u> | <u>20.8</u> | <u>21.3</u> | | |
| pH | <u>7.40</u> | <u>6.15</u> | <u>6.25</u> | | |
| Spec. Cond. (umhos) | <u>1270 μS</u> | <u>1277 μS</u> | <u>1277 μS</u> | | |
| Turbidity/Color | / | | | | |
| Odor (Y/N) | <u>N</u> | <u>N</u> | <u>N</u> | | |
| Casing Volumes | <u>Silty</u> | <u>Silty</u> | <u>Silty</u> | | |
| Dewatered (Y/N) | <u>N</u> | <u>N</u> | <u>N</u> | | |

Comments/Observations:

SAMPLING DATA
 Time Sampled: 11:20 Approximate Depth to Water During Sampling: 15 (feet)
 Comments:

| Sample Number | Number of Containers | Container Type | Perservative | Volume Filled (mL or L) | Turbidity/ Color | Analysis Method |
|---------------|----------------------|----------------|--------------|-------------------------|------------------|--------------------------|
| <u>PMW4</u> | <u>6</u> | <u>Voa</u> | <u>HCL</u> | <u>40 ml</u> | / | <u>TPH-g, STEX, MTBE</u> |
| | | | | | / | |
| | | | | | / | |

Total Purge Volume: _____ (gallons) Disposal: SYSTEM

Weather Conditions: Clear

Condition of Well Box and Casing at Time of Sampling: good

Well Head Conditions Requiring Correction: no

Problems Encountered During Purging and Sampling: no

Comments:

GROUNDWATER PURGE AND SAMPLE

Project Name: *Exxon 7-3399* Well No: *PMW5* Date: *05/19/02*
 Project No: *UP3399.1* Personnel: *JRM*

GAUGING DATA

Water Level Measuring Method: *WLM* Measuring Point Description: *TOC*

| WELL PURGE VOLUME CALCULATION | Total Depth (feet) | Depth to Water (feet) | Water Column (feet) | Multiplier for Casing Diameter | | | | Casing Volume (gal) | Total Purge Volume (gal) |
|-------------------------------|---------------------------|-----------------------|---------------------|--------------------------------|-----------|-----------|-----------|---------------------|--------------------------|
| | <i>1452 - 10.70 = 382</i> | | | <i>382</i> | 1 0.04 | 2 0.16 | 4 0.64 | 6 1.44 | <i>244</i> |

PURGING DATA

Purge Method: ~~Water Pump~~ *Boiler* Purge Depth: *Screen* Purge Rate: (gpm)

| Time | 10:15 | 10:20 | 10:25 | | |
|---------------------|----------------|----------------|----------------|--|--|
| Volume Purge (gal) | <i>3</i> | <i>6</i> | <i>9</i> | | |
| Temperature (C) | <i>8.5</i> | <i>18.6</i> | <i>18.8</i> | | |
| pH | <i>10.51</i> | <i>10.48</i> | <i>10.50</i> | | |
| Spec. Cond. (umhos) | <i>1749 uS</i> | <i>1752 uS</i> | <i>1743 uS</i> | | |
| Turbidity/Color | <i>/</i> | | | | |
| Odor (Y/N) | <i>N</i> | <i>N</i> | <i>N</i> | | |
| Casing Volumes | <i>Pelty</i> | <i>Pelty</i> | <i>Pelty</i> | | |
| Dewatered (Y/N) | <i>N</i> | <i>N</i> | <i>N</i> | | |

Comments/Observations:

SAMPLING DATA

Time Sampled: *10:30* Approximate Depth to Water During Sampling: *12* (feet)

Comments:

| Sample Number | Number of Containers | Container Type | Perservative | Volume Filled (mL or L) | Turbidity/ Color | Analysis Method |
|---------------|----------------------|----------------|--------------|-------------------------|------------------|--------------------------|
| <i>PMW5</i> | <i>6</i> | <i>Voa</i> | <i>HCL</i> | <i>40 ml</i> | <i>/</i> | <i>TPH-g, BTEX, MTBE</i> |
| | | | | | <i>/</i> | |
| | | | | | <i>/</i> | |

Total Purge Volume: *9* (gallons) Disposal: *SYSTEM*

Weather Conditions:

Condition of Well Box and Casing at Time of Sampling: *Good*

Well Head Conditions Requiring Correction: *NO*

Problems Encountered During Purging and Sampling: *NO*

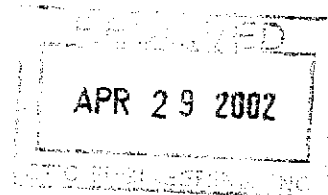
Comments:

Appendix C

Laboratory Analytical Reports

TestAmerica

INCORPORATED



4/29/02

ETIC 3865
John Ortega
2285 MORELLO AVENUE
PLEASANT HILL, CA 94523

This report includes the analytical certificates of analysis for all samples listed below. These samples relate to your project 7-3399 EXXON 7-3399. The Laboratory Project number is 276901. An executed copy of the chain of custody and the sample receipt form are also included as an addendum to this report.

Page 1

| Sample Identification | Lab Number | Collection Date |
|-----------------------|------------|-----------------|
| MW1 | 02-A45315 | 3/18/02 |
| MW4 | 02-A45316 | 3/19/02 |
| MW5S | 02-A45317 | 3/18/02 |
| MW5D | 02-A45318 | 3/18/02 |
| MW7 | 02-A45319 | 3/18/02 |
| MW8 | 02-A45320 | 3/19/02 |
| MW10 | 02-A45321 | 3/18/02 |
| MW11 | 02-A45322 | 3/18/02 |
| MW12A | 02-A45323 | 3/18/02 |
| MW13 | 02-A45324 | 3/18/02 |
| MW14 | 02-A45325 | 3/18/02 |
| OW1 | 02-A45326 | 3/18/02 |
| OW2 | 02-A45327 | 3/19/02 |
| VR1 | 02-A45328 | 3/19/02 |
| PMW2 | 02-A45329 | 3/19/02 |
| PMW3 | 02-A45330 | 3/18/02 |
| PMW4 | 02-A45331 | 3/19/02 |
| PMW5 | 02-A45332 | 3/19/02 |

TestAmerica

INCORPORATED

Page 2

Sample Identification

Lab Number

Collection Date

These results relate only to the items tested.
This report shall not be reproduced except in full and with
permission of the laboratory.

Report Approved By:

Gail A. Lage

Report Date: 3/29/02

Paul E. Lane, Jr., Lab Director
Michael H. Dunn, M.S., Technical Director
Johnny A. Mitchell, Dir. Technical Serv.
Eric S. Smith, Assistant Technical Director
Jennifer P. Flynn, Technical Services

Gail A. Lage, Technical Serv.
Glenn L. Norton, Technical Serv.
Kelly S. Comstock, Technical Serv.
Pamela A. Langford, Technical Serv.

Laboratory Certification Number: 01168CA

ANALYTICAL REPORT

ETIC 3865
 John Ortega
 2285 MORELLO AVENUE
 PLEASANT HILL, CA 94523

Lab Number: 02-A45315
 Sample ID: MW1
 Sample Type: Water
 Site ID:

Project: 7-3399
 Project Name: EXXON 7-3399
 Sampler:

Date Collected: 3/18/02
 Time Collected: 14:45
 Date Received: 3/21/02
 Time Received: 9:00
 Page: 1

| Analyte | Result | Units | Report Limit | Dil Factor | Analysis | | Analyst | Method | Batch |
|----------------------|--------|-------|--------------|------------|----------|-------|----------|--------|-------|
| | | | | | Date | Time | | | |
| *ORGANIC PARAMETERS* | | | | | | | | | |
| Benzene | ND | ug/l | 0.50 | 1 | 3/28/02 | 16:59 | A. Cobbs | 8021B | 7107 |
| Ethylbenzene | ND | ug/l | 0.50 | 1 | 3/28/02 | 16:59 | A. Cobbs | 8021B | 7107 |
| Toluene | ND | ug/l | 0.50 | 1 | 3/28/02 | 16:59 | A. Cobbs | 8021B | 7107 |
| Xylenes (Total) | ND | ug/l | 0.50 | 1 | 3/28/02 | 16:59 | A. Cobbs | 8021B | 7107 |
| Methyl-t-butylether | ND | ug/l | 0.50 | 1 | 3/28/02 | 16:59 | A. Cobbs | 8021B | 7107 |
| TPH (Gasoline Range) | ND | ug/l | 50.0 | 1 | 3/28/02 | 16:59 | A. Cobbs | 8015B | 7107 |

| Surrogate | % Recovery | Target Range |
|---------------------------|------------|--------------|
| BTEX/GRO Surr., a,a,a-TFT | 104. | 67. - 135. |

LABORATORY COMMENTS:

- ND = Not detected at the report limit.
- B = Analyte was detected in the method blank.
- J = Estimated Value below Report Limit.
- # = Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

TestAmerica

INCORPORATED

ANALYTICAL REPORT

ETIC 3865
 John Ortega
 2285 MORELLO AVENUE
 PLEASANT HILL, CA 94523

Lab Number: 02-A45316
 Sample ID: MW4
 Sample Type: Water
 Site ID:

Project: 7-3399
 Project Name: EXXON 7-3399
 Sampler:

Date Collected: 3/19/02
 Time Collected: 10:40
 Date Received: 3/21/02
 Time Received: 9:00
 Page: 1

| Analyte | Result | Units | Report | Dil | Analysis | | Analyst | Method | Batch |
|----------------------|--------|-------|--------|--------|----------|-------|----------|--------|-------|
| | | | Limit | Factor | Date | Time | | | |
| *ORGANIC PARAMETERS* | | | | | | | | | |
| Benzene | ND | ug/l | 0.50 | 1 | 3/28/02 | 17:29 | A. Cobbs | 8021B | 7107 |
| Ethylbenzene | ND | ug/l | 0.50 | 1 | 3/28/02 | 17:29 | A. Cobbs | 8021B | 7107 |
| Toluene | ND | ug/l | 0.50 | 1 | 3/28/02 | 17:29 | A. Cobbs | 8021B | 7107 |
| Xylenes (Total) | ND | ug/l | 0.50 | 1 | 3/28/02 | 17:29 | A. Cobbs | 8021B | 7107 |
| Methyl-t-butylether | ND | ug/l | 0.50 | 1 | 3/28/02 | 17:29 | A. Cobbs | 8021B | 7107 |
| TPH (Gasoline Range) | ND | ug/l | 50.0 | 1 | 3/28/02 | 17:29 | A. Cobbs | 8015B | 7107 |

| Surrogate | % Recovery | Target Range |
|---------------------------|------------|--------------|
| BTEX/GRO Surr., a,a,a-TFT | 106. | 67. - 135. |

LABORATORY COMMENTS:

- ND = Not detected at the report limit.
- B = Analyte was detected in the method blank.
- J = Estimated Value below Report Limit.
- # = Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

TestAmerica

INCORPORATED

ANALYTICAL REPORT

ETIC 3865
 John Ortega
 2285 MORELLO AVENUE
 PLEASANT HILL, CA 94523

Lab Number: 02-A45317
 Sample ID: MW5S
 Sample Type: Water
 Site ID:

Project: 7-3399
 Project Name: EXXON 7-3399
 Sampler:

Date Collected: 3/18/02
 Time Collected: 10:20
 Date Received: 3/21/02
 Time Received: 9:00
 Page: 1

| Analyte | Result | Units | Report | Dil | Analysis | | Analyst | Method | Batch |
|----------------------|--------|-------|--------|--------|----------|-------|----------|--------|-------|
| | | | Limit | Factor | Date | Time | | | |
| *ORGANIC PARAMETERS* | | | | | | | | | |
| Benzene | ND | ug/l | 0.50 | 1 | 3/28/02 | 17:58 | A. Cobbs | 8021B | 7107 |
| Ethylbenzene | ND | ug/l | 0.50 | 1 | 3/28/02 | 17:58 | A. Cobbs | 8021B | 7107 |
| Toluene | ND | ug/l | 0.50 | 1 | 3/28/02 | 17:58 | A. Cobbs | 8021B | 7107 |
| Xylenes (Total) | ND | ug/l | 0.50 | 1 | 3/28/02 | 17:58 | A. Cobbs | 8021B | 7107 |
| Methyl-t-butylether | ND | ug/l | 0.50 | 1 | 3/28/02 | 17:58 | A. Cobbs | 8021B | 7107 |
| TPH (Gasoline Range) | ND | ug/l | 50.0 | 1 | 3/28/02 | 17:58 | A. Cobbs | 8015B | 7107 |

| Surrogate | % Recovery | Target Range |
|---------------------------|------------|--------------|
| BTEX/GRO Surr., a,a,a-TFT | 104. | 67. - 135. |

LABORATORY COMMENTS:

- ND = Not detected at the report limit.
- B = Analyte was detected in the method blank.
- J = Estimated Value below Report Limit.
- # = Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

ANALYTICAL REPORT

ETIC 3865
 John Ortega
 2285 MORELLO AVENUE
 PLEASANT HILL, CA 94523

Lab Number: 02-A45318
 Sample ID: MW5D
 Sample Type: Water
 Site ID:

Project: 7-3399
 Project Name: EXXON 7-3399
 Sampler:

Date Collected: 3/18/02
 Time Collected: 10:45
 Date Received: 3/21/02
 Time Received: 9:00
 Page: 1

| Analyte | Result | Units | Report Limit | Dil Factor | Analysis | | Analyst | Method | Batch |
|----------------------|--------|-------|--------------|------------|----------|-------|----------|--------|-------|
| | | | | | Date | Time | | | |
| *ORGANIC PARAMETERS* | | | | | | | | | |
| Benzene | ND | ug/l | 0.50 | 1 | 3/28/02 | 18:28 | A. Cobbs | 8021B | 7107 |
| Ethylbenzene | ND | ug/l | 0.50 | 1 | 3/28/02 | 18:28 | A. Cobbs | 8021B | 7107 |
| Toluene | ND | ug/l | 0.50 | 1 | 3/28/02 | 18:28 | A. Cobbs | 8021B | 7107 |
| Xylenes (Total) | ND | ug/l | 0.50 | 1 | 3/28/02 | 18:28 | A. Cobbs | 8021B | 7107 |
| Methyl-t-butylether | ND | ug/l | 0.50 | 1 | 3/28/02 | 18:28 | A. Cobbs | 8021B | 7107 |
| TPH (Gasoline Range) | ND | ug/l | 50.0 | 1 | 3/28/02 | 18:28 | A. Cobbs | 8015B | 7107 |

| Surrogate | % Recovery | Target Range |
|---------------------------|------------|--------------|
| BTEX/GRO Surr., a,a,a-TFT | 104. | 67. - 135. |

LABORATORY COMMENTS:

- ND = Not detected at the report limit.
- B = Analyte was detected in the method blank.
- J = Estimated Value below Report Limit.
- # = Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

TestAmerica

INCORPORATED

ANALYTICAL REPORT

ETIC 3865
 John Ortega
 2285 MORELLO AVENUE
 PLEASANT HILL, CA 94523

Lab Number: 02-A45319
 Sample ID: MW7
 Sample Type: Water
 Site ID:

Project: 7-3399
 Project Name: EXXON 7-3399
 Sampler:

Date Collected: 3/18/02
 Time Collected: 16:25
 Date Received: 3/21/02
 Time Received: 9:00
 Page: 1

| Analyte | Result | Units | Report Limit | Dil Factor | Analysis Date | Analysis Time | Analyst | Method | Batch |
|----------------------|--------|-------|--------------|------------|---------------|---------------|----------|--------|-------|
| *ORGANIC PARAMETERS* | | | | | | | | | |
| Benzene | ND | ug/l | 0.50 | 1 | 3/28/02 | 18:58 | A. Cobbs | 8021B | 7107 |
| Ethylbenzene | ND | ug/l | 0.50 | 1 | 3/28/02 | 18:58 | A. Cobbs | 8021B | 7107 |
| Toluene | ND | ug/l | 0.50 | 1 | 3/28/02 | 18:58 | A. Cobbs | 8021B | 7107 |
| Xylenes (Total) | ND | ug/l | 0.50 | 1 | 3/28/02 | 18:58 | A. Cobbs | 8021B | 7107 |
| Methyl-t-butylether | ND | ug/l | 0.50 | 1 | 3/28/02 | 18:58 | A. Cobbs | 8021B | 7107 |
| TPH (Gasoline Range) | ND | ug/l | 50.0 | 1 | 3/28/02 | 18:58 | A. Cobbs | 8015B | 7107 |

| Surrogate | % Recovery | Target Range |
|---------------------------|------------|--------------|
| BTEX/GRO Surr., a,a,a-TFT | 104. | 67. - 135. |

LABORATORY COMMENTS:

- ND = Not detected at the report limit.
- B = Analyte was detected in the method blank.
- J = Estimated Value below Report Limit.
- # = Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

Test America

INCORPORATED

ANALYTICAL REPORT

ETIC 3865
 John Ortega
 2285 MORELLO AVENUE
 PLEASANT HILL, CA 94523

Lab Number: 02-A45320
 Sample ID: MW8
 Sample Type: Water
 Site ID:

Project: 7-3399
 Project Name: EXXON 7-3399
 Sampler:

Date Collected: 3/19/02
 Time Collected: 12:05
 Date Received: 3/21/02
 Time Received: 9:00
 Page: 1

| Analyte | Result | Units | Report | Dil | Analysis | | Analyst | Method | Batch |
|----------------------|--------|-------|--------|-----|----------|-------|----------|--------|-------|
| | | | Limit | | Date | Time | | | |
| *ORGANIC PARAMETERS* | | | | | | | | | |
| Benzene | ND | ug/l | 0.50 | 1 | 3/28/02 | 19:28 | A. Cobbs | 8021B | 7107 |
| Ethylbenzene | ND | ug/l | 0.50 | 1 | 3/28/02 | 19:28 | A. Cobbs | 8021B | 7107 |
| Toluene | ND | ug/l | 0.50 | 1 | 3/28/02 | 19:28 | A. Cobbs | 8021B | 7107 |
| Xylenes (Total) | ND | ug/l | 0.50 | 1 | 3/28/02 | 19:28 | A. Cobbs | 8021B | 7107 |
| Methyl-t-butylether | ND | ug/l | 0.50 | 1 | 3/28/02 | 19:28 | A. Cobbs | 8021B | 7107 |
| TPH (Gasoline Range) | ND | ug/l | 50.0 | 1 | 3/28/02 | 19:28 | A. Cobbs | 8015B | 7107 |

| Surrogate | % Recovery | Target Range |
|---------------------------|------------|--------------|
| BTEX/GRO Surr., a,a,a-TFT | 103. | 67. - 135. |

LABORATORY COMMENTS:

- ND = Not detected at the report limit.
- B = Analyte was detected in the method blank.
- J = Estimated Value below Report Limit.
- # = Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

TestAmerica

INCORPORATED

ANALYTICAL REPORT

ETIC 3865
 John Ortega
 2285 MORELLO AVENUE
 PLEASANT HILL, CA 94523

Lab Number: 02-A45321
 Sample ID: MW10
 Sample Type: Water
 Site ID:

Project: 7-3399
 Project Name: EXXON 7-3399
 Sampler:

Date Collected: 3/18/02
 Time Collected: 14:15
 Date Received: 3/21/02
 Time Received: 9:00
 Page: 1

| Analyte | Result | Units | Report Limit | Dil Factor | Analysis Date | Analysis Time | Analyst | Method | Batch |
|----------------------|--------|-------|--------------|------------|---------------|---------------|----------|--------|-------|
| *ORGANIC PARAMETERS* | | | | | | | | | |
| Benzene | ND | ug/l | 0.50 | 1 | 3/28/02 | 19:58 | A. Cobbs | 8021B | 7107 |
| Ethylbenzene | ND | ug/l | 0.50 | 1 | 3/28/02 | 19:58 | A. Cobbs | 8021B | 7107 |
| Toluene | ND | ug/l | 0.50 | 1 | 3/28/02 | 19:58 | A. Cobbs | 8021B | 7107 |
| Xylenes (Total) | ND | ug/l | 0.50 | 1 | 3/28/02 | 19:58 | A. Cobbs | 8021B | 7107 |
| Methyl-t-butylether | ND | ug/l | 0.50 | 1 | 3/28/02 | 19:58 | A. Cobbs | 8021B | 7107 |
| TPH (Gasoline Range) | ND | ug/l | 50.0 | 1 | 3/28/02 | 19:58 | A. Cobbs | 8015B | 7107 |

| Surrogate | % Recovery | Target Range |
|---------------------------|------------|--------------|
| BTEX/GRO Surr., a,a,a-TFT | 103. | 67. - 135. |

LABORATORY COMMENTS:

- ND = Not detected at the report limit.
- B = Analyte was detected in the method blank.
- J = Estimated Value below Report Limit.
- # = Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

ANALYTICAL REPORT

ETIC 3865
 John Ortega
 2285 MORELLO AVENUE
 PLEASANT HILL, CA 94523

Lab Number: 02-A45322
 Sample ID: MW11
 Sample Type: Water
 Site ID:

Project: 7-3399
 Project Name: EXXON 7-3399
 Sampler:

Date Collected: 3/18/02
 Time Collected: 15:00
 Date Received: 3/21/02
 Time Received: 9:00
 Page: 1

| Analyte | Result | Units | Report | Dil | Analysis | | Analyst | Method | Batch |
|----------------------|--------|-------|--------|--------|----------|-------|----------|--------|-------|
| | | | Limit | Factor | Date | Time | | | |
| *ORGANIC PARAMETERS* | | | | | | | | | |
| Benzene | ND | ug/l | 0.50 | 1 | 3/28/02 | 21:28 | A. Cobbs | 8021B | 7107 |
| Ethylbenzene | ND | ug/l | 0.50 | 1 | 3/28/02 | 21:28 | A. Cobbs | 8021B | 7107 |
| Toluene | ND | ug/l | 0.50 | 1 | 3/28/02 | 21:28 | A. Cobbs | 8021B | 7107 |
| Xylenes (Total) | ND | ug/l | 0.50 | 1 | 3/28/02 | 21:28 | A. Cobbs | 8021B | 7107 |
| Methyl-t-butylether | ND | ug/l | 0.50 | 1 | 3/28/02 | 21:28 | A. Cobbs | 8021B | 7107 |
| TPH (Gasoline Range) | ND | ug/l | 50.0 | 1 | 3/28/02 | 21:28 | A. Cobbs | 8015B | 7107 |

| Surrogate | % Recovery | Target Range |
|---------------------------|------------|--------------|
| BTEX/GRO Surr., a,a,a-TFT | 105. | 67. - 135. |

LABORATORY COMMENTS:

- ND = Not detected at the report limit.
- B = Analyte was detected in the method blank.
- J = Estimated Value below Report Limit.
- # = Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

TestAmerica

INCORPORATED

ANALYTICAL REPORT

ETIC 3865
 John Ortega
 2285 MORELLO AVENUE
 PLEASANT HILL, CA 94523

Lab Number: 02-A45323
 Sample ID: MW12A
 Sample Type: Water
 Site ID:

Project: 7-3399
 Project Name: EXXON 7-3399
 Sampler:

Date Collected: 3/18/02
 Time Collected: 12:35
 Date Received: 3/21/02
 Time Received: 9:00
 Page: 1

| Analyte | Result | Units | Report Limit | Dil Factor | Analysis Date | Analysis Time | Analyst | Method | Batch |
|----------------------|--------|-------|--------------|------------|---------------|---------------|----------|--------|-------|
| *ORGANIC PARAMETERS* | | | | | | | | | |
| Benzene | ND | ug/l | 0.50 | 1 | 3/28/02 | 21:58 | A. Cobbs | 8021B | 7107 |
| Ethylbenzene | ND | ug/l | 0.50 | 1 | 3/28/02 | 21:58 | A. Cobbs | 8021B | 7107 |
| Toluene | ND | ug/l | 0.50 | 1 | 3/28/02 | 21:58 | A. Cobbs | 8021B | 7107 |
| Xylenes (Total) | ND | ug/l | 0.50 | 1 | 3/28/02 | 21:58 | A. Cobbs | 8021B | 7107 |
| Methyl-t-butylether | ND | ug/l | 0.50 | 1 | 3/28/02 | 21:58 | A. Cobbs | 8021B | 7107 |
| TPH (Gasoline Range) | ND | ug/l | 50.0 | 1 | 3/28/02 | 21:58 | A. Cobbs | 8015B | 7107 |

| Surrogate | % Recovery | Target Range |
|---------------------------|------------|--------------|
| BTEX/GRO Surr., a,a,a-TFT | 99. | 67. - 135. |

LABORATORY COMMENTS:

- ND = Not detected at the report limit.
- B = Analyte was detected in the method blank.
- J = Estimated Value below Report Limit.
- # = Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

ANALYTICAL REPORT

ETIC 3865
 John Ortega
 2285 MORELLO AVENUE
 PLEASANT HILL, CA 94523

Lab Number: 02-A45324
 Sample ID: MW13
 Sample Type: Water
 Site ID:

Project: 7-3399
 Project Name: EXXON 7-3399
 Sampler:

Date Collected: 3/18/02
 Time Collected: 11:45
 Date Received: 3/21/02
 Time Received: 9:00
 Page: 1

| Analyte | Result | Units | Report Limit | Dil Factor | Analysis | | Analyst | Method | Batch |
|----------------------|--------|-------|--------------|------------|----------|-------|----------|--------|-------|
| | | | | | Date | Time | | | |
| *ORGANIC PARAMETERS* | | | | | | | | | |
| Benzene | ND | ug/l | 0.50 | 1 | 3/28/02 | 22:27 | A. Cobbs | 8021B | 7107 |
| Ethylbenzene | ND | ug/l | 0.50 | 1 | 3/28/02 | 22:27 | A. Cobbs | 8021B | 7107 |
| Toluene | ND | ug/l | 0.50 | 1 | 3/28/02 | 22:27 | A. Cobbs | 8021B | 7107 |
| Xylenes (Total) | ND | ug/l | 0.50 | 1 | 3/28/02 | 22:27 | A. Cobbs | 8021B | 7107 |
| Methyl-t-butylether | ND | ug/l | 0.50 | 1 | 3/28/02 | 22:27 | A. Cobbs | 8021B | 7107 |
| TPH (Gasoline Range) | ND | ug/l | 50.0 | 1 | 3/28/02 | 22:27 | A. Cobbs | 8015B | 7107 |

| Surrogate | % Recovery | Target Range |
|---------------------------|------------|--------------|
| BTEX/GRO Surr., a,a,a-TFT | 100. | 67. - 135. |

LABORATORY COMMENTS:

- ND = Not detected at the report limit.
- B = Analyte was detected in the method blank.
- J = Estimated Value below Report Limit.
- # = Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

ANALYTICAL REPORT

ETIC 3865
 John Ortega
 2285 MORELLO AVENUE
 PLEASANT HILL, CA 94523

Lab Number: 02-A45325
 Sample ID: MW14
 Sample Type: Water
 Site ID:

Project: 7-3399
 Project Name: EXXON 7-3399
 Sampler:

Date Collected: 3/18/02
 Time Collected: 10:55
 Date Received: 3/21/02
 Time Received: 9:00
 Page: 1

| Analyte | Result | Units | Report Limit | Dil Factor | Analysis Date | Analysis Time | Analyst | Method | Batch |
|----------------------|--------|-------|--------------|------------|---------------|---------------|----------|--------|-------|
| *ORGANIC PARAMETERS* | | | | | | | | | |
| Benzene | ND | ug/l | 0.50 | 1 | 3/28/02 | 22:57 | A. Cobbs | 8021B | 7107 |
| Ethylbenzene | ND | ug/l | 0.50 | 1 | 3/28/02 | 22:57 | A. Cobbs | 8021B | 7107 |
| Toluene | ND | ug/l | 0.50 | 1 | 3/28/02 | 22:57 | A. Cobbs | 8021B | 7107 |
| Xylenes (Total) | ND | ug/l | 0.50 | 1 | 3/28/02 | 22:57 | A. Cobbs | 8021B | 7107 |
| Methyl-t-butylether | ND | ug/l | 0.50 | 1 | 3/28/02 | 22:57 | A. Cobbs | 8021B | 7107 |
| TPH (Gasoline Range) | ND | ug/l | 50.0 | 1 | 3/28/02 | 22:57 | A. Cobbs | 8015B | 7107 |

| Surrogate | % Recovery | Target Range |
|---------------------------|------------|--------------|
| BTEX/GRO Surr., a,a,a-TFT | 103. | 67. - 135. |

LABORATORY COMMENTS:

ND = Not detected at the report limit.
 B = Analyte was detected in the method blank.
 J = Estimated Value below Report Limit.
 # = Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

TestAmerica

INCORPORATED

ANALYTICAL REPORT

ETIC 3865
 John Ortega
 2285 MORELLO AVENUE
 PLEASANT HILL, CA 94523

Lab Number: 02-A45326
 Sample ID: OW1
 Sample Type: Water
 Site ID:

Project: 7-3399
 Project Name: EXXON 7-3399
 Sampler:

Date Collected: 3/18/02
 Time Collected: 15:45
 Date Received: 3/21/02
 Time Received: 9:00
 Page: 1

| Analyte | Result | Units | Report Limit | Dil Factor | Analysis | | Analyst | Method | Batch |
|----------------------|--------|-------|--------------|------------|----------|-------|----------|--------|-------|
| | | | | | Date | Time | | | |
| *ORGANIC PARAMETERS* | | | | | | | | | |
| Benzene | 0.70 | ug/l | 0.50 | 1 | 3/28/02 | 23:26 | A. Cobbs | 8021B | 7107 |
| Ethylbenzene | ND | ug/l | 0.50 | 1 | 3/28/02 | 23:26 | A. Cobbs | 8021B | 7107 |
| Toluene | 0.70 | ug/l | 0.50 | 1 | 3/28/02 | 23:26 | A. Cobbs | 8021B | 7107 |
| Xylenes (Total) | ND | ug/l | 0.50 | 1 | 3/28/02 | 23:26 | A. Cobbs | 8021B | 7107 |
| Methyl-t-butylether | 13.7 | ug/l | 0.50 | 1 | 3/28/02 | 23:26 | A. Cobbs | 8021B | 7107 |
| TPH (Gasoline Range) | ND | ug/l | 50.0 | 1 | 3/28/02 | 23:26 | A. Cobbs | 8015B | 7107 |

| Surrogate | % Recovery | Target Range |
|---------------------------|------------|--------------|
| BTEX/GRO Surr., a,a,a-TFT | 103. | 67. - 135. |

LABORATORY COMMENTS:

- ND = Not detected at the report limit.
- B = Analyte was detected in the method blank.
- J = Estimated Value below Report Limit.
- # = Recovery outside Laboratory historical or method prescribed limits.
- MTBE confirmed by GC/MS @ 14.5 ug/l

End of Sample Report.

TestAmerica

INCORPORATED

ANALYTICAL REPORT

ETIC 3865
 John Ortega
 2285 MORELLO AVENUE
 PLEASANT HILL, CA 94523

Lab Number: 02-A45327
 Sample ID: OW2
 Sample Type: Water
 Site ID:

Project: 7-3399
 Project Name: EXXON 7-3399
 Sampler:

Date Collected: 3/19/02
 Time Collected: 12:40
 Date Received: 3/21/02
 Time Received: 9:00
 Page: 1

| Analyte | Result | Units | Report | Dil | Analysis | | Analyst | Method | Batch |
|----------------------|--------|-------|--------|-----|----------|-------|----------|--------|-------|
| | | | Limit | | Date | Time | | | |
| *ORGANIC PARAMETERS* | | | | | | | | | |
| Benzene | ND | ug/l | 0.50 | 1 | 3/28/02 | 23:55 | A. Cobbs | 8021B | 7107 |
| Ethylbenzene | ND | ug/l | 0.50 | 1 | 3/28/02 | 23:55 | A. Cobbs | 8021B | 7107 |
| Toluene | ND | ug/l | 0.50 | 1 | 3/28/02 | 23:55 | A. Cobbs | 8021B | 7107 |
| Xylenes (Total) | ND | ug/l | 0.50 | 1 | 3/28/02 | 23:55 | A. Cobbs | 8021B | 7107 |
| Methyl-t-butylether | 1560 | ug/l | 25.0 | 50 | 3/29/02 | 9:08 | A. Cobbs | 8021B | 135 |
| TPH (Gasoline Range) | 1290 | ug/l | 50.0 | 1 | 3/28/02 | 23:55 | A. Cobbs | 8015B | 7107 |

| Surrogate | % Recovery | Target Range |
|---------------------------|------------|--------------|
| BTEX/GRO Surr., a,a,a-TFT | 105. | 67. - 135. |

LABORATORY COMMENTS:

ND = Not detected at the report limit.
 B = Analyte was detected in the method blank.
 J = Estimated Value below Report Limit.
 # = Recovery outside Laboratory historical or method prescribed limits.
 MTBE confirmed by GC/MS @ 1720 ug/l.

End of Sample Report.

ANALYTICAL REPORT

ETIC 3865
 John Ortega
 2285 MORELLO AVENUE
 PLEASANT HILL, CA 94523

Lab Number: 02-A45328
 Sample ID: VR1
 Sample Type: Water
 Site ID:

Project: 7-3399
 Project Name: EXXON 7-3399
 Sampler:

Date Collected: 3/19/02
 Time Collected: 12:40
 Date Received: 3/21/02
 Time Received: 9:00
 Page: 1

| Analyte | Result | Units | Report Limit | Dil Factor | Analysis Date | Analysis Time | Analyst | Method | Batch |
|----------------------|--------|-------|--------------|------------|---------------|---------------|----------|--------|-------|
| *ORGANIC PARAMETERS* | | | | | | | | | |
| Benzene | ND | ug/l | 0.50 | 1 | 3/29/02 | 0:26 | A. Cobbs | 8021B | 7107 |
| Ethylbenzene | ND | ug/l | 0.50 | 1 | 3/29/02 | 0:26 | A. Cobbs | 8021B | 7107 |
| Toluene | ND | ug/l | 0.50 | 1 | 3/29/02 | 0:26 | A. Cobbs | 8021B | 7107 |
| Xylenes (Total) | ND | ug/l | 0.50 | 1 | 3/29/02 | 0:26 | A. Cobbs | 8021B | 7107 |
| Methyl-t-butylether | 1340 | ug/l | 25.0 | 50 | 3/29/02 | 9:39 | A. Cobbs | 8021B | 135 |
| TPH (Gasoline Range) | 1240 | ug/l | 50.0 | 1 | 3/29/02 | 0:26 | A. Cobbs | 8015B | 7107 |

| Surrogate | % Recovery | Target Range |
|---------------------------|------------|--------------|
| BTEX/GRO Surr., a,a,a-TFT | 106. | 67. - 135. |

LABORATORY COMMENTS:

ND = Not detected at the report limit.
 B = Analyte was detected in the method blank.
 J = Estimated Value below Report Limit.
 # = Recovery outside Laboratory historical or method prescribed limits.
 MTBE confirmed by GC/MS @ 1450 ug/l.

End of Sample Report.

ANALYTICAL REPORT

ETIC 3865
 John Ortega
 2285 MORELLO AVENUE
 PLEASANT HILL, CA 94523

Lab Number: 02-A45329
 Sample ID: PMW2
 Sample Type: Water
 Site ID:

Project: 7-3399
 Project Name: EXXON 7-3399
 Sampler:

Date Collected: 3/19/02
 Time Collected: 9:40
 Date Received: 3/21/02
 Time Received: 9:00
 Page: 1

| Analyte | Result | Units | Report Limit | Dil Factor | Analysis Date | Analysis Time | Analyst | Method | Batch |
|----------------------|--------|-------|--------------|------------|---------------|---------------|----------|--------|-------|
| *ORGANIC PARAMETERS* | | | | | | | | | |
| Benzene | ND | ug/l | 0.50 | 1 | 3/29/02 | 10:09 | A. Cobbs | 8021B | 135 |
| Ethylbenzene | ND | ug/l | 0.50 | 1 | 3/29/02 | 10:09 | A. Cobbs | 8021B | 135 |
| Toluene | ND | ug/l | 0.50 | 1 | 3/29/02 | 10:09 | A. Cobbs | 8021B | 135 |
| Xylenes (Total) | ND | ug/l | 0.50 | 1 | 3/29/02 | 10:09 | A. Cobbs | 8021B | 135 |
| Methyl-t-butylether | 6.50 | ug/l | 0.50 | 1 | 3/29/02 | 10:09 | A. Cobbs | 8021B | 135 |
| TPH (Gasoline Range) | ND | ug/l | 50.0 | 1 | 3/29/02 | 10:09 | A. Cobbs | 8015B | 135 |

| Surrogate | % Recovery | Target Range |
|---------------------------|------------|--------------|
| BTEX/GRO Surr., a,a,a-TFT | 106. | 67. - 135. |

LABORATORY COMMENTS:

ND = Not detected at the report limit.
 B = Analyte was detected in the method blank.
 J = Estimated Value below Report Limit.
 # = Recovery outside Laboratory historical or method prescribed limits.
 MTBE confirmed by GC/MS @ 1.8 ug/l.

End of Sample Report.

ANALYTICAL REPORT

ETIC 3865
 John Ortega
 2285 MORELLO AVENUE
 PLEASANT HILL, CA 94523

Lab Number: 02-A45330
 Sample ID: PMW3
 Sample Type: Water
 Site ID:

Project: 7-3399
 Project Name: EXXON 7-3399
 Sampler:

Date Collected: 3/18/02
 Time Collected: 15:25
 Date Received: 3/21/02
 Time Received: 9:00
 Page: 1

| Analyte | Result | Units | Report Limit | Dil Factor | Analysis Date | Analysis Time | Analyst | Method | Batch |
|----------------------|--------|-------|--------------|------------|---------------|---------------|----------|--------|-------|
| *ORGANIC PARAMETERS* | | | | | | | | | |
| Benzene | ND | ug/l | 0.50 | 1 | 3/29/02 | 2:27 | A. Cobbs | 8021B | 7107 |
| Ethylbenzene | ND | ug/l | 0.50 | 1 | 3/29/02 | 2:27 | A. Cobbs | 8021B | 7107 |
| Toluene | ND | ug/l | 0.50 | 1 | 3/29/02 | 2:27 | A. Cobbs | 8021B | 7107 |
| Xylenes (Total) | ND | ug/l | 0.50 | 1 | 3/29/02 | 2:27 | A. Cobbs | 8021B | 7107 |
| Methyl-t-butylether | 2.30 | ug/l | 0.50 | 1 | 3/29/02 | 2:27 | A. Cobbs | 8021B | 7107 |
| TPH (Gasoline Range) | ND | ug/l | 50.0 | 1 | 3/29/02 | 2:27 | A. Cobbs | 8015B | 7107 |

| Surrogate | % Recovery | Target Range |
|---------------------------|------------|--------------|
| BTEX/GRO Surr., a,a,a-TPT | 107. | 67. - 135. |

LABORATORY COMMENTS:

ND = Not detected at the report limit.
 B = Analyte was detected in the method blank.
 J = Estimated Value below Report Limit.
 # = Recovery outside Laboratory historical or method prescribed limits.
 MTBE confirmed by GC/MS @ 0.7 ug/l.

End of Sample Report.

ANALYTICAL REPORT

ETIC 3865
 John Ortega
 2285 MORELLO AVENUE
 PLEASANT HILL, CA 94523

Lab Number: 02-A45331
 Sample ID: PMW4
 Sample Type: Water
 Site ID:

Project: 7-3399
 Project Name: EXXON 7-3399
 Sampler:

Date Collected: 3/19/02
 Time Collected: 11:20
 Date Received: 3/21/02
 Time Received: 9:00
 Page: 1

| Analyte | Result | Units | Report | Dil | Analysis | | Analyst | Method | Batch |
|----------------------|--------|-------|--------|-----|----------|------|----------|--------|-------|
| | | | Limit | | Factor | Date | | | |
| *ORGANIC PARAMETERS* | | | | | | | | | |
| Benzene | ND | ug/l | 0.50 | 1 | 3/29/02 | 2:57 | A. Cobbs | 8021B | 7107 |
| Ethylbenzene | ND | ug/l | 0.50 | 1 | 3/29/02 | 2:57 | A. Cobbs | 8021B | 7107 |
| Toluene | ND | ug/l | 0.50 | 1 | 3/29/02 | 2:57 | A. Cobbs | 8021B | 7107 |
| Xylenes (Total) | ND | ug/l | 0.50 | 1 | 3/29/02 | 2:57 | A. Cobbs | 8021B | 7107 |
| Methyl-t-butylether | ND | ug/l | 0.50 | 1 | 3/29/02 | 2:57 | A. Cobbs | 8021B | 7107 |
| TFH (Gasoline Range) | ND | ug/l | 50.0 | 1 | 3/29/02 | 2:57 | A. Cobbs | 8015B | 7107 |

| Surrogate | % Recovery | Target Range |
|---------------------------|------------|--------------|
| BTEX/GRO Surr., a,a,a-TFT | 105. | 67. - 135. |

LABORATORY COMMENTS:

- ND = Not detected at the report limit.
- B = Analyte was detected in the method blank.
- J = Estimated Value below Report Limit.
- # = Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

ANALYTICAL REPORT

ETIC 3865
 John Ortega
 2285 MORELLO AVENUE
 PLEASANT HILL, CA 94523

Lab Number: 02-A45332
 Sample ID: PMW5
 Sample Type: Water
 Site ID:

Project: 7-3399
 Project Name: EXXON 7-3399
 Sampler:

Date Collected: 3/19/02
 Time Collected: 10:30
 Date Received: 3/21/02
 Time Received: 9:00
 Page: 1

| Analyte | Result | Units | Report | Dil | Analysis | | Analyst | Method | Batch |
|----------------------|--------|-------|--------|--------|----------|------|----------|--------|-------|
| | | | Limit | Factor | Date | Time | | | |
| *ORGANIC PARAMETERS* | | | | | | | | | |
| Benzene | ND | ug/l | 0.50 | 1 | 3/29/02 | 3:27 | A. Cobbs | 8021B | 7107 |
| Ethylbenzene | ND | ug/l | 0.50 | 1 | 3/29/02 | 3:27 | A. Cobbs | 8021B | 7107 |
| Toluene | ND | ug/l | 0.50 | 1 | 3/29/02 | 3:27 | A. Cobbs | 8021B | 7107 |
| Xylenes (Total) | ND | ug/l | 0.50 | 1 | 3/29/02 | 3:27 | A. Cobbs | 8021B | 7107 |
| Methyl-t-butylether | 152. | ug/l | 0.50 | 1 | 3/29/02 | 3:27 | A. Cobbs | 8021B | 7107 |
| TPH (Gasoline Range) | 179. | ug/l | 50.0 | 1 | 3/29/02 | 3:27 | A. Cobbs | 8015B | 7107 |

| Surrogate | % Recovery | Target Range |
|---------------------------|------------|--------------|
| BTEX/GRO Surr., a,a,a-TFT | 104. | 67. - 135. |

LABORATORY COMMENTS:

ND = Not detected at the report limit.
 B = Analyte was detected in the method blank.
 J = Estimated Value below Report Limit.
 # = Recovery outside Laboratory historical or method prescribed limits.
 MTBE confirmed by GC/MS @ 35 ug/l.

End of Sample Report.

PROJECT QUALITY CONTROL DATA

Project Number: 7-3399

Page: 1

Matrix Spike Recovery

| Analyte | units | Orig. Val. | MS Val | Spike Conc | Recovery | Target Range | Q.C. Batch | Spike Sample |
|---------------------------|------------|------------|---------|------------|----------|--------------|------------|--------------|
| **UST ANALYSIS** | | | | | | | | |
| Benzene | mg/l | < 0.0005 | 0.0499 | 0.0500 | 100 | 82. - 125. | 135 | BLANK |
| Benzene | mg/l | < 0.0005 | 0.0501 | 0.0500 | 100 | 82. - 125. | 7107 | BLANK |
| Toluene | mg/l | < 0.00050 | 0.05090 | 0.05000 | 102 | 77. - 121. | 135 | BLANK |
| Toluene | mg/l | < 0.00050 | 0.05100 | 0.05000 | 102 | 77. - 121. | 7107 | BLANK |
| Ethylbenzene | mg/l | < 0.00050 | 0.05060 | 0.05000 | 101 | 76. - 128. | 135 | BLANK |
| Ethylbenzene | mg/l | < 0.00050 | 0.05070 | 0.05000 | 101 | 76. - 128. | 7107 | BLANK |
| Xylenes (Total) | mg/l | < 0.00050 | 0.1036 | 0.1000 | 104 | 79. - 125. | 135 | BLANK |
| Xylenes (Total) | mg/l | < 0.00050 | 0.1040 | 0.1000 | 104 | 79. - 125. | 7107 | BLANK |
| Methyl-t-butylether | mg/l | < 0.00050 | 0.05050 | 0.05000 | 101 | 71. - 128. | 135 | BLANK |
| Methyl-t-butylether | mg/l | < 0.00050 | 0.05300 | 0.05000 | 106 | 71. - 128. | 7107 | BLANK |
| TPH (Gasoline Range) | mg/l | < 0.0500 | 1.02 | 1.00 | 102 | 72. - 126. | 135 | BLANK |
| TPH (Gasoline Range) | mg/l | < 0.0500 | 1.02 | 1.00 | 102 | 72. - 126. | 7107 | BLANK |
| BTEX/GRO Surr., a,a,a-TFT | % Recovery | | | | 100 | 67. - 135. | 135 | |
| BTEX/GRO Surr., a,a,a-TFT | % Recovery | | | | 99 | 67. - 135. | 7107 | |

Matrix Spike Duplicate

| Analyte | units | Orig. Val. | Duplicate | RPD | Limit | Q.C. Batch |
|---------------------|-------|------------|-----------|------|-------|------------|
| **UST PARAMETERS** | | | | | | |
| Benzene | mg/l | 0.0499 | 0.0521 | 4.31 | 13. | 135 |
| Benzene | mg/l | 0.0501 | 0.0522 | 4.11 | 13. | 7107 |
| Toluene | mg/l | 0.05090 | 0.05240 | 2.90 | 13. | 135 |
| Toluene | mg/l | 0.05100 | 0.05250 | 2.90 | 13. | 7107 |
| Ethylbenzene | mg/l | 0.05060 | 0.05250 | 3.69 | 13. | 135 |
| Ethylbenzene | mg/l | 0.05070 | 0.05240 | 3.30 | 13. | 7107 |
| Xylenes (Total) | mg/l | 0.1036 | 0.1066 | 2.85 | 13. | 135 |
| Xylenes (Total) | mg/l | 0.1040 | 0.1072 | 3.03 | 13. | 7107 |
| Methyl-t-butylether | mg/l | 0.05050 | 0.05060 | 0.20 | 12. | 135 |
| Methyl-t-butylether | mg/l | 0.05300 | 0.05290 | 0.19 | 12. | 7107 |

Project QC continued . . .

PROJECT QUALITY CONTROL DATA

Project Number: 7-3399

Page: 2

Matrix Spike Duplicate

| Analyte | units | Orig. Val. | Duplicate | RPD | Limit | Q.C. Batch |
|---------------------------|------------|------------|-----------|------|-------|------------|
| TPH (Gasoline Range) | mg/l | 1.02 | 0.955 | 6.58 | 20. | 135 |
| TPH (Gasoline Range) | mg/l | 1.02 | 0.955 | 6.58 | 20. | 7107 |
| BTEX/GRO Surr., a,a,a-TFT | % Recovery | | 99. | | | 135 |
| BTEX/GRO Surr., a,a,a-TFT | % Recovery | | 98. | | | 7107 |

Laboratory Control Data

| Analyte | units | Known Val. | Analyzed Val | % Recovery | Target Range | Q.C. Batch |
|---------------------------|------------|------------|--------------|------------|--------------|------------|
| **UST PARAMETERS** | | | | | | |
| Benzene | mg/l | 0.1000 | 0.0969 | 97 | 82 - 122 | 135 |
| Benzene | mg/l | 0.1000 | 0.0969 | 97 | 82 - 122 | 7107 |
| Toluene | mg/l | 0.1000 | 0.09980 | 100 | 77 - 119 | 135 |
| Toluene | mg/l | 0.1000 | 0.09980 | 100 | 77 - 119 | 7107 |
| Ethylbenzene | mg/l | 0.1000 | 0.1007 | 101 | 76 - 125 | 135 |
| Ethylbenzene | mg/l | 0.1000 | 0.1007 | 101 | 76 - 125 | 7107 |
| Xylenes (Total) | mg/l | 0.2000 | 0.2059 | 103 | 73 - 123 | 135 |
| Xylenes (Total) | mg/l | 0.2000 | 0.2059 | 103 | 73 - 123 | 7107 |
| Methyl-t-butylether | mg/l | 0.1000 | 0.09480 | 95 | 71 - 126 | 135 |
| Methyl-t-butylether | mg/l | 0.1000 | 0.09480 | 95 | 71 - 126 | 7107 |
| TPH (Gasoline Range) | mg/l | 1.00 | 1.02 | 102 | 75 - 126 | 135 |
| TPH (Gasoline Range) | mg/l | 1.00 | 1.02 | 102 | 75 - 126 | 7107 |
| BTEX/GRO Surr., a,a,a-TFT | % Recovery | | | 98 | 67 - 135 | 135 |
| BTEX/GRO Surr., a,a,a-TFT | % Recovery | | | 98 | 67 - 135 | 7107 |

Blank Data

| Analyte | Blank Value | Units | Q.C. Batch | Date Analyzed | Time Analyzed |
|--------------------|-------------|-------|------------|---------------|---------------|
| **UST PARAMETERS** | | | | | |
| Benzene | < 0.0005 | mg/l | 7107 | 3/28/02 | 16:29 |

Project QC continued . . .

PROJECT QUALITY CONTROL DATA

Project Number: 7-3399

Page: 3

Blank Data

| Analyte | Blank Value | Units | Q.C. Batch | Analysis Date | Analysis Time |
|----------------------|-------------|-------|------------|---------------|---------------|
| Benzene | < 0.0005 | mg/l | 135 | 3/29/02 | 1:57 |
| Toluene | < 0.00050 | mg/l | 7107 | 3/28/02 | 16:29 |
| Toluene | < 0.00050 | mg/l | 135 | 3/29/02 | 1:57 |
| Ethylbenzene | < 0.00050 | mg/l | 7107 | 3/28/02 | 16:29 |
| Ethylbenzene | < 0.00050 | mg/l | 135 | 3/29/02 | 1:57 |
| Xylenes (Total) | < 0.00050 | mg/l | 7107 | 3/28/02 | 16:29 |
| Xylenes (Total) | < 0.00050 | mg/l | 135 | 3/29/02 | 1:57 |
| Methyl-t-butylether | < 0.00050 | mg/l | 7107 | 3/28/02 | 16:29 |
| Methyl-t-butylether | < 0.00050 | mg/l | 135 | 3/29/02 | 1:57 |
| TPH (Gasoline Range) | < 0.0500 | mg/l | 7107 | 3/28/02 | 16:29 |
| TPH (Gasoline Range) | < 0.0500 | mg/l | 135 | 3/29/02 | 1:57 |

Blank Data

| Analyte | Blank Value | Units | Q.C. Batch | Date Analyzed | Time Analyzed |
|---------------------------|-------------|------------|------------|---------------|---------------|
| **UST PARAMETERS** | | | | | |
| BTEX/GRO Surr., a,a,a-TFT | 106. | % Recovery | 7107 | 3/28/02 | 16:29 |
| BTEX/GRO Surr., a,a,a-TFT | 106. | % Recovery | 135 | 3/29/02 | 1:57 |

= Value outside Laboratory historical or method prescribed QC limits.

End of Report for Project 276901

Consultant Name: ETIC ENGINEERING

Report To: JOHN ORTEGA

Address: 2285 MORELLO AVENUE

Invoice To: (ExxonMobil PM unless otherwise indicate)

City/State/Zip: PLEASANT HILL, CA. 94523

Account #: 3865

ExxonMobil Project Mgr: GENE ORTEGA

PO #: _____

Telephone Number: (925) 246-8747

Fax No.: (925) 246-8798

Facility ID # 7-3399

Sampler Name: (Print) _____

Site Address 2991 HOPYARD ROAD

Sampler Signature: _____

City, State Zip PLEASANTON, CA

| Sample ID / Description | Date Sampled | Time Sampled | No. of Containers Shipped | Grab | Composite | Field Filtered | Preservative | | | | | | | Matrix | | | | | Analyze For: | | | | | RUSH TAT (Pre-Schedule) | TAT request (in Bus. Days) | STD TAT | Fax Results |
|-------------------------|--------------|--------------|---------------------------|------|-----------|----------------|--------------|------------------------------|------------------|---------------------|---|---|--------------------|-----------------|-------------|------------|----------------|--------|--------------|------------------|--------------------------|---------------|-----------------------|-------------------------|----------------------------|---------|-------------|
| | | | | | | | Ice | HNO ₃ (Red Label) | HCl (Blue Label) | NaOH (Orange Label) | H ₂ SO ₄ Plastic (Yellow Label) | H ₂ SO ₄ Glass (Yellow Label) | None (Black Label) | Other (Specify) | Groundwater | Wastewater | Drinking Water | Sludge | Soil | Other (specify): | TPH-G/STEX BY 8015, 8020 | MTBE BY 8021B | CONFIRM MTBE BY 8260B | | | | |
| MW1 45315 | 3/18 | 14:45 | 6 | | | | X | X | | | | | | X | | | | X | X | X | | | | | | X | X |
| MW4 16 | 3/19 | 10:40 | 6 | | | | X | X | | | | | | X | | | | X | X | X | | | | | | X | X |
| MW5S 17 | 3/18 | 10:20 | 6 | | | | X | X | | | | | | X | | | | X | X | X | | | | | | X | X |
| MW5D 18 | 3/18 | 10:45 | 6 | | | | X | X | | | | | | X | | | | X | X | X | | | | | | X | X |
| MW7 19 | 3/18 | 16:25 | 6 | | | | X | X | | | | | | X | | | | X | X | X | | | | | | X | X |
| MW8 20 | 3/19 | 12:05 | 6 | | | | X | X | | | | | | X | | | | X | X | X | | | | | | X | X |
| MW9A | | | 6 | | | | X | X | | | | | | X | | | | X | X | X | | | | | | X | X |
| MW10 21 | 3/18 | 14:15 | 6 | | | | X | X | | | | | | X | | | | X | X | X | | | | | | X | X |
| MW11 22 | 3/19 | 15:00 | 6 | | | | X | X | | | | | | X | | | | X | X | X | | | | | | X | X |
| MW12A 45323 | 3/18 | 12:35 | 6 | | | | X | X | | | | | | X | | | | X | X | X | | | | | | X | X |

N/S as per JOW C.M 3/18/02

Special Instructions: GLOBAL ID# T0600100537

Laboratory Comments: _____

CONFIRM ALL MTBE HITS BY 8260B

EDF file required

3°

| | | | | | |
|--------------------|---------|-------|--------------------------|---------|------|
| Relinquished by: | Date | Time | Received by: | Date | Time |
| <i>[Signature]</i> | 3/19/02 | 15:30 | | | |
| Relinquished by: | Date | Time | Received by TestAmerica: | Date | Time |
| | | | <i>C. W. H.</i> | 3.21.02 | 0900 |



Nashville Division
 2960 Foster Creighton
 Nashville, TN 37204

Phone: 615-726-0177
 Toll Free: 800-765-0980
 Fax: 615-726-3404



Consultant Name: ETIC ENGINEERING
 Address: 2285 MORELLO AVENUE
 City/State/Zip: PLEASANT HILL, CA. 94523
 ExxonMobil Project Mgr: GENE ORTEGA
 Telephone Number: (925) 246-8747 Fax No.: (925) 246-8798
 Sampler Name: (Print)
 Sampler Signature: _____

Report To: JOHN ORTEGA
 Invoice To: (ExxonMobil PM unless otherwise indicate)
 Account #: 3865
 PO #: _____
 Facility ID #: 7-3399
 Site Address: 2991 HOPYARD ROAD
 City, State Zip: PLEASANTON, CA

| Sample ID / Description | Date Sampled | Time Sampled | No. of Containers Shipped | Grab | Composite | Field Filtered | Preservative | | | | | | | Matrix | | | | | Analyze For: | | | | | | RUSH TAT (Pre-Schedule) | TAT request (in Bus. Days) | STD.TAT | Fax Results |
|---|--------------|--------------|---------------------------|-------------|--------------------------|----------------|-------------------|------------------------------|------------------|---------------------|---|---|--------------------|-----------------|-------------|------------|-----------------------------|--------|--------------|------------------|--------------------------|---------------|-------------------------------|--|-------------------------|----------------------------|---------|-------------|
| | | | | | | | Ice | HNO ₃ (Red Label) | HCl (Blue Label) | NaOH (Orange Label) | H ₂ SO ₄ Plastic (Yellow Label) | H ₂ SO ₄ Glass (Yellow Label) | None (Black Label) | Other (Specify) | Groundwater | Wastewater | Drinking Water | Sludge | Soil | Other (specify): | TPH-G/BTEX BY 8015./8020 | MTBE BY 8021B | CONFIRM MTBE BY 8260B | | | | | |
| MW13 45324 | 3/18 | 11:45 | 6 | | | | X | X | | | | | | | X | | | | | | | | | | | X | X | |
| MW14 25 | 3/18 | 10:55 | 6 | | | | X | X | | | | | | | X | | | | | | | | | | | X | X | |
| OW1 26 | 3/18 | 15:45 | 38 | X | | | X | X | | | | | | | X | XX | X | | | | | | | | | X | X | |
| OW2 27 | 3/19 | 12:40 | 38 | | | | X | X | | | | | | | X | X | X | | | | | | | | | X | X | |
| VR1 28 | 3/19 | 12:40 | 6 | | | | X | X | | | | | | | X | X | X | | | | | | | | | X | X | |
| VR2 | | | 6 | | | | X | X | | | | | | | X | X | X | | | | | | | | | X | X | |
| PMW1 | | | 6 | | | | X | X | | | | | | | X | X | X | | | | | | | | | X | X | |
| PMW2 29 | 3/19 | 9:40 | 6 | | | | X | X | | | | | | | X | X | X | | | | | | | | | X | X | |
| PMW3 30 | 3/18 | 15:25 | 6 | | | | X | X | | | | | | | X | X | X | | | | | | | | | X | X | |
| PMW4 45331 | 3/19 | 11:20 | 6 | | | | X | X | | | | | | | X | X | X | | | | | | | | | X | X | |
| Special Instructions: GLOBAL ID# T0600100537 | | | | | | | EDF File Required | | | | | | | | | | Laboratory Comments: | | | | | | | | | | | |
| CONFIRM ALL MTBE HITS BY 8260B | | | | | | | | | | | | | | | | | Temperature Upon Receipt: 3 | | | | | | Sample Containers Intact? Y N | | | | | |
| Relinquished by: <i>Christopher L. Mitchell</i> | | | Date: 3/19/02 | Time: 15:30 | Received by: | | | | | | | Date: | Time: | | | | | | | | | | | | | | | |
| Relinquished by: | | | Date: | Time: | Received by TestAmerica: | | | | | | | Date: | Time: | | | | | | | | | | | | | | | |
| | | | | | <i>C.W.M</i> | | | | | | | 3.21.02 | 0900 | | | | | | | | | | | | | | | |

JCM N/S 3/18/02

276901



Nashville Division
2960 Foster Creighton
Nashville, TN 37204

Phone: 615-726-0177
Toll Free: 800-765-0980
Fax: 615-726-3404



Consultant Name: ETIC ENGINEERING
Address: 2285 MORELLO AVENUE
City/State/Zip: PLEASANT HILL, CA. 94523
ExxonMobil Project Mgr: GENE ORTEGA
Telephone Number: (925) 246-8747
Sampler Name: (Print) _____
Sampler Signature: _____

Report To: JOHN ORTEGA
Invoice To: (ExxonMobil PM unless otherwise indicate)
Account #: 3865
PO #: _____
Facility ID # 7-3399
Site Address 2991 HOPYARD ROAD
City, State Zip PLEASANTON, CA

| Sample ID / Description | Date Sampled | Time Sampled | No. of Containers Shipped | Grab | Composite | Field Filtered | Preservative | | | | | | | Matrix | | | | | Analyze For: | | | | | RUSH TAT (Pre-Schedule) | TAT request (in Bus. Days) | STD TAT | Fax Results | | | | | | |
|-------------------------|--------------|--------------|---------------------------|------|-----------|----------------|--------------|------------------------------|------------------|---------------------|---|---|--------------------|-----------------|-------------|------------|----------------|--------|--------------|------------------|-------------------------|---------------|-----------------------|-------------------------|----------------------------|---------|-------------|--|--|--|--|--|--|
| | | | | | | | Ice | HNO ₃ (Red Label) | HCl (Blue Label) | NaOH (Orange Label) | H ₂ SO ₄ Plastic (Yellow Label) | H ₂ SO ₄ Glass (Yellow Label) | None (Black Label) | Other (Specify) | Groundwater | Wastewater | Drinking Water | Sludge | Soil | Other (specify): | TPH-GIBTEX BY 8015/8020 | MTBE BY 8021B | CONFIRM MTBE BY 8260B | | | | | | | | | | |
| PMW5 45332 | 3/19 | 10:30 | 6 | | | | X | X | | | | | | X | | | | | X | X | X | | | | | | | | | | | | |
| PMW6 | | | 6 | | | | X | X | | | | | | X | | | | | X | X | X | | | | | | | | | | | | |

vs CIM 3/19/02

Special Instructions: GLOBAL ID# T0600100537

EDF File Required

Laboratory Comments:
Temperature Upon Receipt: 3
Sample Containers Intact? Y N
VOCs Free of Headspace? Y N

CONFIRM ALL MTBE HITS BY 8260B

| | | | | | |
|--|-----------------|--------------|--|-----------------|--------------|
| Relinquished by: <i>[Signature]</i> | Date 3/19/02 | Time 1530 | Received by: | Date | Time |
| Relinquished by: | Date | Time | Received by TestAmerica: <i>C. Whit</i> | Date 3.21.02 | Time 0900 |

TESTAMERICA, INC. - NASHVILLE

COOLER RECEIPT FORM

Client: ETIC Eng. BC# 276901

Cooler Received On: 3.21.02 And Opened On: 3.21.02 By: Chris Wilmoth

C. Wilmoth
(Signature)

1. Temperature of Cooler when opened 3° Degrees Celsius
2. Were custody seals on outside of cooler?.....YES...NO
 - a. If yes, how many, what kind and where: _____
3. Were custody seals on containers and intact?.....NO...YES
4. Were the seals intact, signed, and dated correctly?.....YES...NO
5. Were custody papers inside cooler?.....YES...NO
6. Were custody papers properly filled out (ink, signed, etc)?.....YES...NO
7. Did you sign the custody papers in the appropriate place?.....YES...NO
8. What kind of packing material used? Bubblewrap Peanuts Vermiculite Other None
9. Was sufficient ice used (if appropriate)?.....YES...NO
10. Did all bottles arrive in good condition (unbroken)?.....YES...NO
11. Were all bottle labels complete (#, date, signed, pres, etc)?.....YES...NO
12. Did all bottle labels and tags agree with custody papers?.....YES...NO
13. Were correct bottles used for the analysis requested?.....YES...NO
14. a. Were VOA vials received?.....YES...NO
 - b. Was there any observable head space present in any VOA vial?.....NO...YES
15. Was sufficient amount of sample sent in each bottle?.....YES...NO
16. Were correct preservatives used?.....YES...NO
17. Was residual chlorine present?.....NO...YES
18. Corrective action taken, if necessary:

See attached for resolution