EXXON COMPANY, U.S.A.

P.O. BOX 4032 • CONCORD, CA 94524-4032
MARKETING DEPARTMENT • ENVIRONMENTAL ENGINEERING

DARIN L. ROUSE
SENIOR ENGINEER

(925) 246-8768
(925) 246-8798 FAX

December 3, 1999

Mr. Scott Seery
Alameda County Environmental Health Department
1131 Harbor Bay Parkway
Alameda, CA 94501-6577

RE: EXXON RAS #7-3399/2991 Hopyard Road, Pleasanton, California

Dear Mr. Seery:

Attached for your review and comment is a report entitled *Quarterly Ground Water Monitoring and Remediation System Status Report, Third Quarter 1999* for the above referenced site. This report was prepared by Delta Environmental Consultants, Inc. of Rancho Cordova, California and summarizes sampling activities conducted on September 24, 1999.

If you have any questions or comments, please contact me at (925) 246-8768.

Sincerely,

Darin L. Rouse
Senior Engineer

DR/tjm

attachment: Delta's *Quarterly Ground Water Monitoring and Remediation System Status Report, Third Quarter 1999,* dated December 1, 1999.

cc: w/attachment

Mr. Chuck Headlee - California Regional Water Quality Control Board, San Francisco Bay Region
Mr. Matthew Katen - Alameda County Flood Control (Zone-7)
Mr. Stephen Cusenza - City of Pleasanton Public Works Department
Mr. Thomas Elson – Luhdorff and Scalmanini Consulting Engineers
Ms. Kathy Simonelli – Geological Services Corporation

w/o attachment
Mr. James R. Brownell - Delta Environmental Consultants, Inc.

QUARTERLY GROUND WATER MONITORING AND REMEDIATION SYSTEM STATUS REPORT, THIRD QUARTER 1999

EXXON SERVICE STATION No. 7-3399
2991 HOPYARD ROAD
PLEASANTON, CALIFORNIA
DELTA PROJECT NO. D094-836

December 1, 1999

Prepared By

DELTA ENVIRONMENTAL CONSULTANTS, INC.
3164 Gold Camp Drive, Suite 200
Rancho Cordova, California 95670
(916) 638-2085

Delta
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3164 Gold Camp Drive
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916/638-2085
FAX: 916/638-8385

December 1, 1999

Mr. Darin L. Rouse
Exxon Company, U.S.A.

2300 Clayton Road, Suite 1250
Concord, CA 94520

Subject: *Quarterly Ground Water Monitoring and Remediation System Status Report, Third Quarter 1999*
Exxon Service Station No. 7-3399
2991 Hopyard Road
Pleasanton, California
Delta Project No. D094-836

Dear Mr.Rouse:

Delta Environmental Consultants, Inc. (Delta) has been authorized by Exxon Company, U.S.A. (Exxon) to prepare a report summarizing quarterly ground water monitoring and sampling at Exxon Service Station No. 7-3399 which is currently an active facility. This report presents the results of quarterly ground water monitoring and sampling conducted by Blaine Tech Services on September 24, 1999. Work conducted at the site by Blaine Tech Services was performed in accordance with the field methods and procedures described in Enclosure A.

Work Performed

On September 24 1999 ground water elevations were measured in on-site monitoring wells MW-1, MW-4, and MW-7 through MW-10 and off-site monitoring wells MW-5D, MW-5S, and MW-11. Cumulative ground water elevation measurements are presented in Table 1. Field sampling data sheets prepared by Blaine Tech Services for the sampling event are included in Enclosure B. A ground water elevation contour map constructed from the ground water elevations recorded on September 24, 1999 is included as Figure 1. The ground water elevation contours suggest that ground water at the water table was flowing to the northwest with an average hydraulic gradient of approximately 0.009.

Ground water samples were collected from monitoring wells MW-1, MW-4, MW-5S, MW-5D, MW-7 through MW-11, and vapor recovery wells VR-1 through VR-4 on September 24, 1999. Also, two observation wells (OW-1 and OW-2) located within the UST basin were sampled. All ground water samples were submitted to Sequoia Analytical (a California-certified laboratory) for analysis of benzene, toluene, ethylbenzene, and total xylenes (BTEX) using EPA Method 8020, methyl tertiary butyl ether (MTBE) using EPA Method 8260B, and total purgeable petroleum hydrocarbons (TPPH) as gasoline using EPA Method 8015 Modified. Dissolved concentrations of benzene, TPPH as gasoline and MTBE are illustrated in Figure 2 for the September 24, 1999 sampling date.

In addition, on September 24, 1999 duplicate samples were collected from monitoring wells MW-5D and MW-8. The duplicate samples from MW-5D and MW-8 on the chain of custody are identified on the field data sheets presented in Enclosure B as Dup-1 and Dup-2, respectively. A dedicated submersible pump is used each quarter for sampling monitoring wells MW-5D and MW-8. An equipment blank water sample was collected from rinse water poured over the pump after sampling MW-5D and decontamination of the pump and before sampling MW-8. The sample is identified as "Rinsate" on the chain of custody. An atmospheric sample was collected at the site. This sample was a laboratory prepared water sample that was opened at the site during ground water sampling of MW-8 and is identified as "Atmos" on the chain of custody. These samples were analyzed for BTEX, MTBE and TPPH as gasoline using the previously mentioned EPA Methods. Cumulative ground water analytical results are summarized in Table 1. A copy of the laboratory analytical report for the September 24, 1999, sampling event is included in Enclosure C.

Further analyses were performed on the water samples collected from VR-1 through VR-4, MW-9, and observation wells OW-1 and OW-2 identified on the chain of custody as T-north and T-south, respectively. Water samples from VR-1 through VR-4, OW-1, OW-2, and MW-9 were analyzed for elthylene glycol by NIOSH 5500 Modified and semi-volatile fuel identification by DHS LUFT method. Water samples from VR-3 and MW-9 were additionally analyzed for volatile organic compounds (VOC's) by EPA Method 8260B, semi-VOC's by EPA Method 8270B and dissolved metal by various EPA Methods. Analytical results are summarized in Table 2.

Remediation System Status

A soil vapor extraction (SVE), air sparging and bio-venting system has been installed to remediate petroleum hydrocarbon constituents in soil and ground water underlying the site. Only the sparging system is currently online. The locations of the wells and equipment compound are illustrated in Figure 1 and a process flow diagram of the SVE system is included as Figure 3. The SVE system consists of vapor recovery well VR-4, a vacuum blower, and two 200-pound vapor phase granular activated carbon columns in series. The SVE system was shut down on April 20, 1998 due to water in vapor recovery well VR-4. Since the SVE system was turned off, the depth to water in VR-4 has ranged from 6.90 feet on April 20, 1998 to 12.08 feet on September 20, 1998. On September 24, 1999, depth to water in VR-4 was 9.10 feet below top of casing, whereas depth to water in ground water monitoring wells was approximately 30 feet. Table 3 presents the depth to water measurements in the vapor recovery wells.

Delta collects influent, mid-carbon, and effluent soil vapor samples on a monthly basis during the months the system is operational. The samples are submitted to Sequoia Analytical for analysis of BTEX and TPPH as gasoline. Results of the SVE system sampling are summarized in Table 4 and copies of the laboratory analytical reports are submitted to the Bay Area Air Quality Management District in compliance with the permit to operate.

The air sparging system consists of an oilless air compressor and pressure regulator that injects air into the ground water in monitoring well MW-9. The bioventing system consists of a particulate filter and blower that inject air into the vadose zone soil at vapor well VR-3. Wells VR-1 and VR-2 are not presently used for remediation.

Discussion

During the September 24, 1999, sampling event laboratory analyses did not detect concentrations of analytes in samples collected from monitoring wells MW-5D and its duplicate. Analyses on the equipment blank sample collected following decontamination of field equipment used for purging this well did not detect analytes. Also, analysis of the atmospheric blank sample exposed to the air during sampling of MW-8 did not detect analyte.

Laboratory analyses performed on the samples collected from MW-8, and its duplicate during the September 24, 1999, sampling event reported detectable concentrations of MTBE. A concentration of 0.777 µg/L was reported in MW-8 and the duplicate sample reported 0.766 µg/L.

Future Work

The next quarterly monitoring event for this site is scheduled for December 1999.

Remarks/Signatures

The interpretations contained in this report represent our professional opinions, and are based in part, on information supplied by the client. These opinions are based on currently available information and are arrived at in accordance with currently accepted hydrogeologic and engineering practices at this time and location. Other than this, no warranty is implied or intended.

Delta recommends that copies of this report be forwarded to:

Mr. Scott Seery
Alameda County Health Care Services
1131 Harbor Bay Parkway
Alameda, CA 94502-5577

Mr. Stephen Cusenza
City of Pleasanton Public Works Dept.
Post Office Box 520
Pleasanton, CA 94566

Mr. Chuck Headlee
California Regional Water Quality Control Board
San Francisco Bay Region
1515 Clay Street, Suite 1400
Oakland, CA 94612

Mr. Matthew Katen
Alameda County Flood Control and
Water Conservation District (Zone 7)
5997 Parkside Drive
Pleasanton, CA 94566

If you have any questions or comments, please contact Jim Brownell at (916) 638-2765.

Sincerely,

DELTA ENVIRONMENTAL CONSULTANTS, INC.

J. William Speth
Staff Geologist

James R. Brownell, R.G.
Project Manager
California Registered Geologist No. 5078

JWS (Lrp028.036)
Enclosures

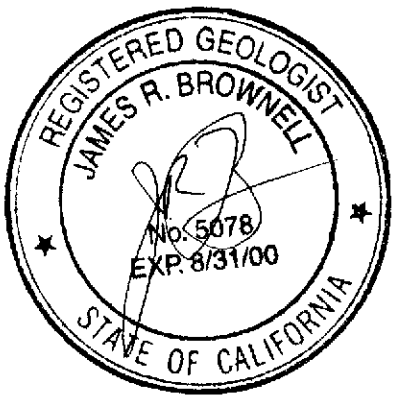

TABLE 1

CUMULATIVE GROUND WATER MONITORING DATA

Exxon Service Station No. 7-3399
2991 Hopyard Road
Pleasanton, California

Monitoring Well	Date	Reference Elevation (ft)	Depth to Water (ft)	Ground Water Elevation (ft)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	TPPH as gasoline (µg/L)	MTBE (µg/L)	Oxygenate Compounds (µg/L)	Industrial Solvents (mg/L)	Comments
MW-1	04/02/88	321.44	NM	NC	<0.5	1.7	<0.5	<0.5	<20	NA	NA	NA	Not measured
	04/06/88		36.34	285.10	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	04/08/88		36.29	285.15	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	04/19/88		36.36	285.08	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	06/06/88		38.16	283.28	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	06/23/88		38.71	282.73	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	06/28/88		39.16	282.28	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	07/06/88		39.73	281.71	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	NA	No LPH
	07/13/88		40.22	281.22	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	NA	No LPH
	08/12/88		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Not measured
	08/26/88		41.90	279.54	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	09/07/88		42.27	279.17	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	NA	No LPH
	12/07/88		43.94	277.50	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	12/19/88		43.70	277.74	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	02/09/89		42.53	278.91	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	03/03/89		NM	NC	1.6	<0.5	<0.5	<0.5	<20	NA	NA	NA	Not measured
	03/08/89		41.96	279.48	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	04/03/89		41.59	279.85	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	04/26/89		41.67	279.77	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	06/30/89		43.79	277.65	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	NA	No LPH
	07/17/89		44.74	276.70	<0.5	<0.5	<0.5	<0.5	23	NA	NA	NA	No LPH
	07/18/89		44.76	276.68	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	07/19/89		44.82	276.62	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	07/20/89		44.85	276.59	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	NA	No LPH
	07/21/89		44.95	276.49	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	07/26/89		45.42	276.02	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	NA	No LPH
	08/02/89		NM	NC	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	NA	Not measured
	08/03/89		46.18	275.26	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	08/17/89		47.12	274.32	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	09/13/89		49.08	272.36	39	0.6	<0.5	5.1	220	NA	NA	NA	No LPH
	11/28/89		50.21	271.23	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	12/20/89		NM	NC	56	0.72	<0.5	0.71	220	NA	NA	NA	Not measured

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CUMULATIVE GROUND WATER MONITORING DATA

Exxon Service Station No. 7-3399
2991 Hopyard Road
Pleasanton, California

Monitoring Well	Date	Reference Elevation (ft)	Depth to Water (ft)	Ground Water Elevation (ft)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	TPPH as gasoline (µg/L)	MTBE (µg/L)	Oxygenate Compounds (µg/L)	Industrial Solvents (mg/L)	Comments
MW-1	01/09/90	321.44	49.31	272.13	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
(Cont.)	01/25/90		NM	NC	18	1.6	<0.5	1.8	57	NA	NA	NA	Not measured
	01/26/90		49.29	272.15	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	02/23/90		49.02[a]	272.42	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	02/23/90		49.02	272.42	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	02/27/90		NM	NC	3.2	2.3	<0.5	3.2	55	NA	NA	NA	Not measured
	03/26/90		48.71[a]	272.73	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	NA	No LPH
	03/26/90		48.70	272.74	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	04/18/90		48.79	272.65	1.1	1.6	<0.5	3.1	25	NA	NA	NA	No LPH
	05/17/90		49.40	272.04	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	NA	No LPH
	06/11/90		50.83	270.61	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	NA	No LPH
	07/30/90		52.17	269.27	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	NA	No LPH
	08/27/90		53.44	268.00	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	NA	No LPH
	09/28/90		53.40	268.04	<0.5	<0.5	<0.5	<0.5	<50	NA	NA	NA	No LPH
	12/27/90		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Not measured
	03/20/91		53.35	268.09	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	06/20/91		53.55	267.89	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	09/12/91		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Not measured
	12/30/91		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Not measured
	12/10/92		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Not measured
	01/30/92		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Not measured
	02/16/93		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Not measured
	03/02/92		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Not measured
	03/24/92		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Not measured
	04/14/92		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Not measured
	05/21/92		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Not measured
	06/08/92		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Not measured
	07/14/92		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Not measured
	08/10/92		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Not measured
	09/16/92		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Not measured
	10/07/92		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Not measured
	11/09/92		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Dry
	12/10/92		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Not measured
	01/26/93		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Not measured
	02/16/93		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Not measured
	03/11/93		53.09	268.35	NS	NS	NS	NS	NS	NS	NS	NS	No LPH

TABLE 1

CUMULATIVE GROUND WATER MONITORING DATA

Exxon Service Station No. 7-3399
2991 Hopyard Road
Pleasanton, California

Monitoring Well	Date	Reference Elevation (ft)	Depth to Water (ft)	Ground Water Elevation (ft)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	TPPH as gasoline (µg/L)	MTBE (µg/L)	Oxygenate Compounds (µg/L)	Industrial Solvents (mg/L)	Comments
MW-1 (Cont.)	04/12/93	321.44	53.32	268.12	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	06/01/93		53.40	268.04	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	07/15/93		59.80	261.64	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	08/15/93		53.45	267.99	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	09/29/93		53.43	268.01	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	09/30/93		NM	NC	<0.5	<0.5	<0.5	<0.5	<50	NA	NA	NA	Not measured
	10/28/93		53.38	268.06	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	11/23/93		53.46	267.98	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	11/24/93		NM	NC	<0.5	<0.5	<0.5	<0.5	<50	NA	NA	NA	Not measured
	03/10-11/94		53.46	267.98	<0.5	<0.5	<0.5	<0.5	<50	NA	NA	NA	No LPH
	05/04-05/94		53.34	268.10	<0.5	<0.5	<0.5	<0.5	<50	NA	NA	NA	No LPH
	09/01/94[e]		NM	NC	<0.5	<0.5	<0.5	<0.5	<50	NA	NA	NA	No LPH
	11/16/94		52.09	269.35	<0.5	<0.5	<0.5	<0.5	<50	NA	NA	NA	No LPH
	02/15/95		49.41	272.03	<0.5	<0.5	<0.5	<0.5	<50	NA	NA	NA	No LPH
	05/09/95		39.97	281.47	<0.5	<0.5	<0.5	<0.5	<50	NA	NA	NA	No LPH
	08/21/95		40.68	280.76	<0.5	0.83	<0.5	<0.5	<50	<2.5	NA	NA	No LPH
	11/30/95		38.99	282.45	<0.5	<0.5	<0.5	<0.5	<50	<5.0	NA	NA	No LPH
	03/28/96		35.70	285.74	<0.5	<0.5	<0.5	<0.5	<50	<5.0	NA	NA	No LPH
	05/31/96		34.17	287.27	<0.5	<0.5	<0.5	<0.5	52	<5.0	NA	NA	No LPH
	08/28/96		38.37	283.07	<0.5	<0.5	<0.5	<0.5	<50	<5.0	NA	NA	No LPH
	11/18/96		38.40	283.04	<0.5	<0.5	<0.5	<0.5	<50	<5.0	NA	NA	No LPH
	02/28/97		33.29	288.15	<0.5	<0.5	<0.5	<0.5	<50	<2.5	NA	NA	No LPH
	05/23/97		33.63	287.91	<0.5	<0.5	<0.5	<0.5	<50	<2.5	NA	NA	No LPH
	09/23/97		38.05	283.39	<0.5	<0.5	<0.5	<0.5	<50	29	NA	NA	No LPH
	12/30/97		36.74	284.70	<0.5	<0.5	<0.5	<0.5	<50	NA	ND	<1.0	No LPH
	03/24/98		31.65	289.79	1.4	2.5	<0.5	1.4	<50	16	NA	NA	No LPH
	06/15/98		29.28	292.16	<0.5	<0.5	<0.5	<0.5	<50	22	NA	NA	No LPH
	09/11/98		34.94	286.50	<0.5	<0.5	<0.5	<0.5	<50	<2.5	NA	NA	No LPH
	12/09/98		31.14	290.30	<0.5	<0.5	<0.5	<0.5	<50	<2.0[f]	NA	NA	No LPH
	03/31/99		28.10	293.34	<0.5	<0.5	<0.5	<0.5	<50	124/131[f]	NA	NA	No LPH
	06/30/99		33.94	287.50	<0.5	<0.5	<0.5	<0.5	<50	<2.5	NA	NA	No LPH
	08/03/99		37.94	283.50	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	09/24/99	320.52	44.92	275.60	<0.5	<0.5	<0.5	<0.5	<50	<0.5[f]	NA	NA	No LPH

TABLE 1

CUMULATIVE GROUND WATER MONITORING DATA

Exxon Service Station No. 7-3399
2991 Hopyard Road
Pleasanton, California

Monitoring Well	Date	Reference Elevation (ft)	Depth to Water (ft)	Ground Water Elevation (ft)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	TPPH as gasoline (µg/L)	MTBE (µg/L)	Oxygenate Compounds (µg/L)	Industrial Solvents (mg/L)	Comments
MW-2	04/02/88	NM	NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	0.25
	04/04/88		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	1.5
	04/05/88		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	1.5
	04/06/88		39.31	NC	NS	NS	NS	NS	NS	NS	NS	NS	3.2
	04/08/88		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Not measured
	04/19/88		38.90	NC	NS	NS	NS	NS	NS	NS	NS	NS	2.48
	06/06/88		38.78	NC	NS	NS	NS	NS	NS	NS	NS	NS	0.26
	06/23/88		39.23	NC	NS	NS	NS	NS	NS	NS	NS	NS	0.13
	06/28/88		39.72	NC	NS	NS	NS	NS	NS	NS	NS	NS	Not measured
	07/06/88		40.31	NC	25,700	18,500	2,900	21,400	62,000	NA	NA	NA	Slight sheen
	07/12/88		Well destroyed										
MW-3	04/06/88	NM	37.19	NC	<0.5	<0.5	<0.5	<0.5	20	NA	NA	NA	No LPH
	04/08/88		37.14	NC	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	04/19/88		37.22	NC	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	06/06/88		39.02	NC	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	06/23/88		39.58	NC	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	06/28/88		40.04	NC	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	07/06/88		40.60	NC	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	NA	No LPH
	07/13/88		41.09	NC	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	NA	No LPH
	08/12/88		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	08/26/88		42.77	NC	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	NA	Not measured
	08/29/88		Well destroyed										

TABLE 1

CUMULATIVE GROUND WATER MONITORING DATA

Exxon Service Station No. 7-3399
2991 Hopyard Road
Pleasanton, California

Monitoring Well	Date	Reference Elevation (ft)	Depth to Water (ft)	Ground Water Elevation (ft)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	TPPH as gasoline (µg/L)	MTBE (µg/L)	Oxygenate Compounds (µg/L)	Industrial Solvents (mg/L)	Comments
MW-4	04/08/88	321.56	36.41	285.15	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	04/11/88		NM	NC	1.8	16.3	0.6	7.1	80	NA	NA	NA	Not measured
	04/19/88		36.51	285.05	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	06/06/88		38.26	283.30	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	06/23/88		38.83	282.73	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	06/28/88		39.28	282.28	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	07/06/88		39.85	281.71	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	NA	No LPH
	07/13/88		40.31	281.25	<0.5	0.9	<0.5	<0.5	<20	NA	NA	NA	No LPH
	08/12/88		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Not measured
	08/26/88		42.01	279.55	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	09/07/88		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Not measured
	12/07/88		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Not measured
	12/19/88		43.83	277.73	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	02/09/89		42.67	278.89	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	03/08/89		42.11	279.45	3.8	1.0	<0.5	<0.5	440	NA	NA	NA	No LPH
	04/03/89		41.73	279.83	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	04/26/89		41.79	279.77	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	06/30/89		43.88	277.68	<0.5	<0.5	<0.5	<0.5	100	NA	NA	NA	No LPH
	07/17/89		44.85	276.71	<0.5	<0.5	<0.5	<0.5	390	NA	NA	NA	No LPH
	07/18/89		44.88	276.68	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	07/19/89		44.92	276.64	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	07/20/89		44.98	276.58	<0.5	<0.5	<0.5	<0.5	200	NA	NA	NA	No LPH
	07/21/89		45.04	276.52	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	07/26/89		45.50	276.06	<0.5	<0.5	<0.5	<0.5	66	NA	NA	NA	No LPH
	08/02/89		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Not measured
	08/03/89		46.28	275.28	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	08/17/89		47.22	274.34	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	09/13/89		49.19	272.37	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	NA	No LPH
	11/28/89		50.34	271.22	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	12/20/89		NM	NC	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	NA	Not measured
	01/09/90		49.47	272.09	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	01/26/90		49.36	272.20	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	02/23/90		49.18[a]	272.38	NS	NS	NS	NS	NS	NS	NS	NS	No LPH

TABLE 1

CUMULATIVE GROUND WATER MONITORING DATA

Exxon Service Station No. 7-3399
2991 Hopyard Road
Pleasanton, California

Monitoring Well	Date	Reference Elevation (ft)	Depth to Water (ft)	Ground Water Elevation (ft)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	TPPH as gasoline (µg/L)	MTBE (µg/L)	Oxygenate Compounds (µg/L)	Industrial Solvents (mg/L)	Comments
MW-4	02/23/90	321.56	49.15	272.41	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
(Cont.)	03/26/90		48.84[a]	272.72	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	NA	No LPH
	03/26/90		48.83	272.73	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	04/18/90		48.90	272.66	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	05/17/90		50.03	271.53	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	06/11/90		50.98	270.58	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	07/30/90		53.57	267.99	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	08/01/90		NM	NC	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	NA	Not measured
	08/27/90		53.61	267.95	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	09/28/90		53.57	267.99	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	12/27/90		53.68	267.88	<0.5	<0.5	<0.5	<0.5	<50	NA	NA	NA	No LPH
	03/20/91		53.56	268.00	<0.5	<0.5	<0.5	<0.5	<50	NA	NA	NA	No LPH
	06/20/91		53.75	267.81	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	09/12/91		53.70	267.86	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	12/30/91		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Dry
	01/30/92		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Dry
	03/02/92		53.83	267.73	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	03/24/92		53.73	267.83	<0.5	<0.5	<0.5	<0.5	<50	NA	NA	NA	No LPH
	12/10/92		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Not measured
	04/14/92		53.76	267.80	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	05/21/92		54.73	266.83	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	06/08/92		53.80	267.76	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	07/14/92		53.60	267.96	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	08/10/92		53.71	267.85	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	09/16/92		53.89	267.67	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	10/07/92		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Dry
	11/09/92		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Dry
	12/10/92		53.83	267.73	57	34	11	200	600	NA	NA	NA	No LPH
	01/26/93		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Dry
	02/16/93		53.64	267.92	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	03/11/93		53.54	268.02	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	04/12/93		53.62	267.94	20	10	22	80	360	NA	NA	NA	No LPH
	06/01/93		53.52	268.04	NS	NS	NS	NS	NS	NS	NS	NS	No LPH

TABLE 1

CUMULATIVE GROUND WATER MONITORING DATA

Exxon Service Station No. 7-3399
2991 Hopyard Road
Pleasanton, California

Monitoring Well	Date	Reference Elevation (ft)	Depth to Water (ft)	Ground Water Elevation (ft)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	TPPH as gasoline (µg/L)	MTBE (µg/L)	Oxygenate Compounds (µg/L)	Industrial Solvents (mg/L)	Comments
MW-4 (Cont.)	07/15/93	321.56	53.80	267.76	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	08/15/93		53.65	267.91	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	09/29/93		54.23	267.33	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	09/30/93		NM	NC	<0.5	<0.5	<0.5	<0.5	<50	NA	NA	NA	Not measured
	10/28/93		53.54	268.25	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	11/23/93		53.57	267.99	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	11/24/93		NM	NC	<0.5	<0.5	<0.5	<0.5	<50	NA	NA	NA	Not measured
	03/10-11/94		53.64	267.92	<0.5	<0.5	<0.5	<0.5	<50	NA	NA	NA	No LPH
	05/04-05/94		53.54	268.02	<0.5	<0.5	<0.5	<0.5	<50	NA	NA	NA	No LPH
	09/01/94[e]		NM	NM	<0.5	<0.5	<0.5	<0.5	<50	NA	NA	NA	No LPH
	11/16/94		52.96	268.60	<0.5	<0.5	<0.5	<0.5	<50	NA	NA	NA	No LPH
	02/15/95		50.37	271.19	<0.5	<0.5	<0.5	<0.5	<50	NA	NA	NA	No LPH
	05/09/95		44.86	276.70	<0.5	<0.5	<0.5	<0.5	<50	NA	NA	NA	No LPH
	08/21/95		41.71	279.85	<0.5	<0.5	<0.5	<0.5	<50	2.6	NA	NA	No LPH
	11/30/95		39.95	281.61	<0.5	<0.5	<0.5	<0.5	<50	<5.0	NA	NA	No LPH
	03/28/96		36.76	284.80	<0.5	<0.5	<0.5	<0.5	<50	<5.0	NA	NA	No LPH
	05/31/96		35.19	286.37	<0.5	<0.5	<0.5	<0.5	<50	<5.0	NA	NA	No LPH
	08/28/96		39.39	282.17	NS	NS	NS	NS	NS	NS	NA	NA	No LPH
	11/18/96		39.42	282.14	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	02/28/97		34.38	287.18	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	05/23/97		34.66	286.90	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	09/23/97		39.05	282.51	<0.5	<0.5	<0.5	<0.5	<50	<2.5	NA	NA	No LPH
	12/30/97		37.78	283.78	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	03/24/98		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Not measured
	06/15/98		30.32	291.24	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	09/11/98		35.97	285.59	<0.5	<0.5	<0.5	<0.5	<50	<2.5	NA	NA	No LPH
	12/09/98		32.93	288.63	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	03/31/99		29.71	291.85	<0.5	<0.5	<0.5	<0.5	<50	<2.0	NA	NA	No LPH
	06/30/99		34.99	286.57	<0.5	<0.5	<0.5	<0.5	<50	2.65/3.12[f,h]	NA	NA	No LPH
	08/03/99		38.52	283.04	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	09/24/99		42.93	278.63	<0.5	<0.5	<0.5	<0.5	<50	1.12[f]	NA	NA	No LPH

TABLE 1

CUMULATIVE GROUND WATER MONITORING DATA

Exxon Service Station No. 7-3399
2991 Hopyard Road
Pleasanton, California

Monitoring Well	Date	Reference Elevation (ft)	Depth to Water (ft)	Ground Water Elevation (ft)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	TPPH as gasoline (µg/L)	MTBE (µg/L)	Oxygenate Compounds (µg/L)	Industrial Solvents (mg/L)	Comments
MW-5S	05/25/88	321.64	38.46	283.18	<0.5	0.9	<0.5	<0.5	<20	NA	NA	NA	No LPH
	06/06/88		38.86	282.78	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	06/23/88		39.52	282.12	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	06/28/88		39.84	281.80	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	07/06/88		40.45	281.19	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	NA	No LPH
	07/13/88		40.90	280.74	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	NA	No LPH
	07/22/88		41.30	280.34	0.9	4.1	1.3	8.7	50	NA	NA	NA	No LPH
	08/05/88		23.84[b]	297.80	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	NA	No LPH
	08/12/88		42.21	279.43	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	08/26/88		42.55	279.09	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	09/07/88		42.94	278.70	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	NA	No LPH
	12/07/88		44.67	276.97	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	02/09/89		43.19	278.45	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	03/08/89		42.11	279.53	<0.5	<0.5	<0.5	<1.0	<20	NA	NA	NA	No LPH
	04/26/89		41.84	279.80	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	06/30/89		43.95	277.69	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	NA	No LPH
	07/17/89		44.91	276.73	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	NA	No LPH
	07/18/89		44.93	276.71	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	07/19/89		44.98	276.66	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	07/20/89		45.02	276.62	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	NA	No LPH
	07/21/89		45.10	276.54	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	07/26/89		45.57	276.07	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	NA	No LPH
	08/02/89		NM	NC	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	NA	Not measured
	08/03/89		46.31	275.33	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	08/17/89		47.25	274.39	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	09/13/89		49.22	272.42	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	NA	No LPH
	11/28/89		50.39	271.25	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	12/20/89		NM	NC	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	NA	Not measured
	01/09/90		49.51	272.13	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	01/26/90		49.40	272.24	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	02/23/90		49.20[a]	272.44	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	02/23/90		49.20	272.44	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	03/26/90		48.89[a]	272.75	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	NA	No LPH

TABLE 1

CUMULATIVE GROUND WATER MONITORING DATA

Exxon Service Station No. 7-3399
2991 Hopyard Road
Pleasanton, California

Monitoring Well	Date	Reference Elevation (ft)	Depth to Water (ft)	Ground Water Elevation (ft)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	TPPH as gasoline (µg/L)	MTBE (µg/L)	Oxygenate Compounds (µg/L)	Industrial Solvents (mg/L)	Comments
MW-5S	03/26/90	321.64	48.88	272.76	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
(Cont.)	04/18/90		48.95	272.69	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	05/17/90		50.06	271.58	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	06/11/90		50.98	270.66	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	07/30/90		53.40	268.24	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	08/01/90		NM	NC	<0.5	<0.5	<0.5	<0.5	<50	NA	NA	NA	Not measured
	08/27/90		53.60	268.04	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	09/28/90		53.55	268.09	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	12/27/90		53.61	268.03	<0.5	<0.5	<0.5	<0.5	<50	NA	NA	NA	No LPH
	03/20/91		53.56	268.08	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	06/20/91		53.73	267.91	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	09/12/91		53.78	267.86	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	12/30/91		53.80	267.84	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	01/30/92		53.82	267.82	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	03/02/92		53.82	267.82	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	04/14/92		53.74	267.90	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	05/21/92		53.77	267.87	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	06/08/92		53.81	267.83	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	07/14/92		53.74	267.90	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	08/10/92		53.78	267.86	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	09/16/92		53.90	267.74	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	10/07/92		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Dry
	11/09/92		53.87	267.77	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	12/10/92		53.78	267.86	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	01/26/93		53.38	268.26	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	02/16/93		53.44	268.20	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	03/11/93		53.28	268.36	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	04/12/93		53.42	268.22	11	5.9	13	48	220	NA	NA	NA	No LPH
	06/01/93		53.56	268.08	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	07/15/93		53.00	268.64	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	08/15/93		53.60	268.04	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	09/29/93		53.62	268.02	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	09/30/93		NM	NC	<0.5	<0.5	<0.5	<0.5	<50	NA	NA	NA	Not measured

TABLE 1

CUMULATIVE GROUND WATER MONITORING DATA

Exxon Service Station No. 7-3399
2991 Hopyard Road
Pleasanton, California

Monitoring Well	Date	Reference Elevation (ft)	Depth to Water (ft)	Ground Water Elevation (ft)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	TPPH as gasoline (µg/L)	MTBE (µg/L)	Oxygenate Compounds (µg/L)	Industrial Solvents (mg/L)	Comments
MW-5S	10/28/93	321.64	54.62	267.02	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
(Cont.)	11/23/93		53.62	268.02	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	03/10-11/94		53.61	268.03	<0.5	<0.5	<0.5	<0.5	<50	NA	NA	NA	No LPH
	05/04-05/94		53.52	268.12	<0.5	<0.5	<0.5	<0.5	<50	NA	NA	NA	No LPH
	09/01/94[e]		NM	NC	<0.5	<0.5	<0.5	<0.5	<50	NA	NA	NA	No LPH
	11/16/94		53.05	268.59	<0.5	<0.5	<0.5	<0.5	<50	NA	NA	NA	No LPH
	09/01/94		NM	NC	<0.5	<0.5	<0.5	<0.5	<50	NA	NA	NA	Not measured
	11/16/94		NM	NC	<0.5	<0.5	<0.5	<0.5	<50	NA	NA	NA	Not measured
	02/15/95		50.55	271.09	<0.5	<0.5	<0.5	<0.5	<50	NA	NA	NA	No LPH
	05/09/95		44.96	276.68	<0.5	<0.5	<0.5	<0.5	<50	NA	NA	NA	No LPH
	08/21/95		41.77	279.87	<0.5	<0.5	<0.5	<0.5	<50	<2.5	NA	NA	No LPH
	11/30/95		39.95	281.69	<0.5	<0.5	<0.5	<0.5	<50	<5.0	NA	NA	No LPH
	03/28/96		36.80	284.84	<0.5	<0.5	<0.5	<0.5	<50	<5.0	NA	NA	No LPH
	05/31/96		35.28	286.36	<0.5	<0.5	<0.5	<0.5	<50	<5.0	NA	NA	No LPH
	08/28/96		39.46	282.18	<0.5	<0.5	<0.5	<0.5	<50	<5.0	NA	NA	No LPH
	11/18/96		39.47	282.17	<0.5	<0.5	<0.5	<0.5	<50	<5.0	NA	NA	No LPH
	02/28/97		34.44	287.20	<0.5	<0.5	<0.5	<0.5	<50	<2.5	NA	NA	No LPH
	05/23/97		34.72	286.92	<0.5	<0.5	<0.5	<0.5	<50	<2.5	NA	NA	No LPH
	09/23/97		39.09	282.55	<0.5	<0.5	<0.5	<0.5	<50	<2.5	NA	NA	No LPH
	12/30/97		37.83	283.81	<0.5	<0.5	<0.5	<0.5	<50	NA	ND	<1.0	No LPH
	03/24/98		32.76	288.88	<0.5	<0.5	<0.5	<0.5	<50	<2.5	NA	NA	No LPH
	06/15/98		30.46	291.18	<0.5	<0.5	<0.5	<0.5	<50	<2.5	NA	NA	No LPH
	09/11/98		36.04	285.60	<0.5	<0.5	<0.5	<0.5	<50	<2.5	NA	NA	No LPH
	12/09/98		33.00	288.64	<0.5	<0.5	<0.5	<0.5	<50	<2.0[f]	NA	NA	No LPH
	03/31/99		29.20	292.44	<0.5	<0.5	<0.5	<0.5	<50	<2.0	NA	NA	No LPH
	06/30/99		35.08	286.56	<0.5	<0.5	<0.5	<0.5	<50	<2.5	NA	NA	No LPH
	08/03/99		38.62	283.02	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	09/24/99	320.52	42.89	277.63	<0.5	<0.5	<0.5	<0.5	<50	<0.5[f]	NA	NA	No LPH

TABLE 1

CUMULATIVE GROUND WATER MONITORING DATA

Exxon Service Station No. 7-3399
2991 Hopyard Road
Pleasanton, California

Monitoring Well	Date	Reference Elevation (ft)	Depth to Water (ft)	Ground Water Elevation (ft)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	TPPH as gasoline (µg/L)	MTBE (µg/L)	Oxygenate Compounds (µg/L)	Industrial Solvents (mg/L)	Comments
MW-5D	05/25/88	321.79	38.55	283.24	<0.5	3.1	<0.5	<0.5	<20	NA	NA	NA	No LPH
	06/06/88		38.90	282.89	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	06/23/88		39.56	282.23	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	06/28/88		40.23	281.56	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	07/06/88		40.69	281.10	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	NA	No LPH
	07/13/88		41.22	280.57	<0.5	<0.5	<0.5	<0.5	40	NA	NA	NA	No LPH
	08/12/88		42.34	279.45	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	08/26/88		42.60	279.19	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	09/07/88		42.99	278.80	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	12/07/88		44.58	277.21	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	02/09/89[e]		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Not measured
	03/08/89[d]		NM	NC	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	NA	Not measured
	03/08/89		42.49	279.30	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	04/03/89		42.21	279.58	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	04/26/89		42.36	279.43	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	06/30/89		44.79	277.00	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	NA	No LPH
	07/17/89		45.73	276.06	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	NA	No LPH
	07/18/89		45.75	276.04	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	07/19/89		44.89	276.90	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	07/20/89		46.02	275.77	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	NA	No LPH
	07/21/89		46.18	275.61	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	07/26/89		46.83	274.96	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	NA	No LPH
	08/02/89		NM	NC	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	NA	Not measured
	08/03/89		47.67	274.12	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	08/17/89		48.27	273.52	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	09/13/89		50.60	271.19	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	NA	No LPH
	11/28/89		51.16	270.63	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	12/20/89		NM	NC	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	NA	Not measured
	01/09/90		50.42	271.37	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	01/26/90		50.10	271.69	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	02/23/90		50.08	271.71	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	03/26/90		49.80[f]	271.99	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	03/26/90		49.77	272.02	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	NA	No LPH

TABLE 1

CUMULATIVE GROUND WATER MONITORING DATA

Exxon Service Station No. 7-3399
2991 Hopyard Road
Pleasanton, California

Monitoring Well	Date	Reference Elevation (ft)	Depth to Water (ft)	Ground Water Elevation (ft)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	TPPH as gasoline (µg/L)	MTBE (µg/L)	Oxygenate Compounds (µg/L)	Industrial Solvents (mg/L)	Comments
MW-5D	04/18/90	321.79	49.80	271.99	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
(Cont.)	05/17/90		51.32	270.47	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	06/11/90		52.10	269.69	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	07/30/90		53.47	268.32	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	08/01/90		NM	NM	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	NA	Not measured
	08/27/90		58.24	263.55	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	09/29/90		60.70	261.09	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	12/27/90		62.52	259.27	<0.5	<0.5	<0.5	<0.5	<50	NA	NA	NA	No LPH
	03/20/91		59.18	262.61	<0.5	<0.5	<0.5	<0.5	<50	NA	NA	NA	No LPH
	06/20/91		65.02	256.77	<0.5	<0.5	<0.5	<0.5	<50	NA	NA	NA	No LPH
	09/12/91		DRY	DRY	NS	NS	NS	NS	NS	NS	NS	NS	Not measured
	12/30/91		DRY	DRY	NS	NS	NS	NS	NS	NS	NS	NS	Not measured
	01/30/92		DRY	DRY	NS	NS	NS	NS	NS	NS	NS	NS	Not measured
	03/02/92		DRY	DRY	NS	NS	NS	NS	NS	NS	NS	NS	Not measured
	03/24/92		74.98	246.81	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	04/14/92		74.42	247.37	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	05/21/92		75.67	246.12	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	06/08/92		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Dry
	07/14/92		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Dry
	08/10/92		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Dry
	09/16/92		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Dry
	10/07/92		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Dry
	11/09/92		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Dry
	12/10/92		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Dry
	01/26/93		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Dry
	02/16/93		76.47	245.32	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	03/11/93		74.03	247.76	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	04/12/93		70.96	250.83	1.0	1.0	2.5	7.4	<50	NA	NA	NA	No LPH
	06/01/93		67.64	254.15	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	07/15/93		54.40	267.39	<0.5	<0.5	<0.5	<0.5	<50	NA	NA	NA	No LPH
	08/15/93		67.85	253.94	<0.5	<0.5	<0.5	<0.5	<50	NA	NA	NA	No LPH
	09/29/93		67.62	254.17	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	09/30/93		NM	NC	<0.5	<0.5	<0.5	<0.5	<50	NA	NA	NA	Not measured

TABLE 1

CUMULATIVE GROUND WATER MONITORING DATA

Exxon Service Station No. 7-3399
2991 Hopyard Road
Pleasanton, California

Monitoring Well	Date	Reference Elevation (ft)	Depth to Water (ft)	Ground Water Elevation (ft)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	TPPH as gasoline (µg/L)	MTBE (µg/L)	Oxygenate Compounds (µg/L)	Industrial Solvents (mg/L)	Comments
MW-5D	10/28/93	321.79	66.15	255.49	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
(Cont.)	11/23/93		64.80	256.84	<0.5	<0.5	<0.5	<0.5	<50	NA	NA	NA	No LPH
	03/10-11/94		59.10	262.69	<0.5	<0.5	<0.5	<0.5	<50	NA	NA	NA	No LPH
	05/04-05/94		55.66	265.13	<0.5	<0.5	<0.5	<0.5	<50	NA	NA	NA	No LPH
	09/01/94[e]		NM	NC	<0.5	<0.5	<0.5	<0.5	<50	NA	NA	NA	No LPH
	11/16/94		54.36	268.74	<0.5	<0.5	<0.5	<0.5	<50	NA	NA	NA	No LPH
	02/15/95		51.20	270.59	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	05/09/95		45.49	276.30	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	05/12/95		NM	NC	<0.5	<0.5	<0.5	<0.5	<50	NA	NA	NA	Not measured
	08/21/95		42.35	279.44	<0.5	<0.5	<0.5	<0.5	<50	<2.5	NA	NA	No LPH
	11/30/95		43.60	278.19	5.4	10	1.4	12	77	<5.0	NA	NA	No LPH
	03/28/96		37.12	284.67	<0.5	<0.5	<0.5	<0.5	<50	<5.0	NA	NA	No LPH
	05/31/96		35.67	286.12	<0.5	<0.5	<0.5	<0.5	<50	<5.0	NA	NA	No LPH
	08/28/96		40.22	281.57	<0.5	<0.5	<0.5	<0.5	<50	<5.0	NA	NA	No LPH
	11/18/96		39.89	281.90	<0.5	<0.5	<0.5	<0.5	<50	<5.0	NA	NA	No LPH
	02/28/97		34.75	287.04	<0.5	<0.5	<0.5	<0.5	<50	<2.5	NA	NA	No LPH
Duplicate	02/28/97		NM	NC	<0.5	<0.5	<0.5	<0.5	<50	<2.5	NA	NA	Not measured
Rinseate	02/28/97		NM	NC	<0.5	<0.5	<0.5	<0.5	<50	<2.5	NA	NA	Not measured
	05/23/97		35.21	286.58	<0.5	<0.5	<0.5	<0.5	<50	<2.5	NA	NA	No LPH
Duplicate	05/23/97		NM	NC	<0.5	<0.5	<0.5	<0.5	<50	<2.5	NA	NA	Not measured
Rinseate	05/23/97		NM	NC	<0.5	<0.5	<0.5	<0.5	<50	<2.5	NA	NA	Not measured
	09/23/97		39.58	282.21	<0.5	<0.5	<0.5	<0.5	<50	<2.5	NA	NA	No LPH
Duplicate	09/23/97		NM	NC	<0.5	<0.5	<0.5	<0.5	<50	<2.5	NA	NA	Not measured
Rinseate	09/23/97		NM	NC	<0.5	1.5	<0.5	<0.5	<50	3.0	NA	NA	Not measured
	12/30/97		38.30	283.49	<0.5	<0.5	<0.5	<0.5	<50	NA	ND	<1.0	No LPH
Duplicate	12/30/97		NM	NC	<0.5	<0.5	<0.5	<0.5	<50	NA	ND	<1.0	Not measured
Rinseate	12/30/97		NM	NC	<0.5	<0.5	<0.5	<0.5	<50	NA	ND	<1.0	Not measured
	03/24/98		32.77	289.02	<0.5	<0.5	<0.5	<0.5	<50	<2.5	NA	NA	No LPH
	06/15/98		30.69	291.10	<0.5	<0.5	<0.5	<0.5	<50	<2.5	NA	NA	No LPH
Duplicate	06/15/98		NM	NC	<0.5	<0.5	<0.5	<0.5	<50	<2.5	NA	NA	No LPH
	09/11/98		36.68	285.11	<0.5	<0.5	<0.5	<0.5	<50	33	NA	NA	No LPH
Duplicate	09/11/98		NM	NC	<0.5	<0.5	<0.5	<0.5	<50	35	NA	NA	No LPH

TABLE 1

CUMULATIVE GROUND WATER MONITORING DATA

Exxon Service Station No. 7-3399
2991 Hopyard Road
Pleasanton, California

Monitoring Well	Date	Reference Elevation (ft)	Depth to Water (ft)	Ground Water Elevation (ft)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	TPPH as gasoline (µg/L)	MTBE (µg/L)	Oxygenate Compounds (µg/L)	Industrial Solvents (mg/L)	Comments
MW-5D	10/28/98		NM	NC	<0.5	<0.5	<0.5	<0.5	<50	<2.0[f]	NA	NA	No LPH
(Cont.)	12/09/98		32.70	289.09	<0.5	<0.5	<0.5	<0.5	<50	<2.0[f]	NA	NA	No LPH
Duplicate	12/09/98		NM	NC	<0.5	<0.5	<0.5	<0.5	<50	<2.0[f]	NA	NA	Not measured
Rinseate	12/09/98		NM	NC	<0.5	<0.5	<0.5	<0.5	<50	<2.0[f]	NA	NA	Not measured
	03/31/99		28.91	292.88	<0.5	<0.5	<0.5	<0.5	<50	<2.0	NA	NA	No LPH
Duplicate	03/31/99		NM	NC	<0.5	<0.5	<0.5	<0.5	<50	<2.0	NA	NA	Not measured
	06/30/99		35.90	289.89	<0.5	<0.5	<0.5	<0.5	<50	<2.5	NA	NA	No LPH
Duplicate	06/30/99		NM	NC	<0.5	<0.5	<0.5	<0.5	<50	3.3/<0.5[f,h]	NA	NA	Not measured
Rinseate	06/30/99		NM	NC	<0.5	<0.5	<0.5	<0.5	<50	<2.5	NA	NA	Not measured
	08/03/99		40.39	281.40	<0.5	<0.5	<0.5	<0.5	<50	<0.5[f]	NA	NA	No LPH
Duplicate	08/03/99		NM	NC	<0.5	<0.5	<0.5	<0.5	<50	<0.5[f]	NA	NA	Not measured
	09/24/99		44.25	277.54	<0.5	<0.5	<0.5	<0.5	<50	<0.5[f]	NA	NA	No LPH
Duplicate	09/24/99		NM	NC	<0.5	<0.5	<0.5	<0.5	<50	<0.5[f]	NA	NA	Not measured
Rinseate	09/24/99		NM	NC	<0.5	<0.5	<0.5	<0.5	<50	<0.5[f]	NA	NA	Not measured

TABLE 1

CUMULATIVE GROUND WATER MONITORING DATA

Exxon Service Station No. 7-3399
2991 Hopyard Road
Pleasanton, California

Monitoring Well	Date	Reference Elevation (ft)	Depth to Water (ft)	Ground Water Elevation (ft)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	TPPH as gasoline (µg/L)	MTBE (µg/L)	Oxygenate Compounds (µg/L)	Industrial Solvents (mg/L)	Comments
MW-6	05/11/88	NM	37.31	NC	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	05/17/88		NM	NM	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	NA	Not measured
	06/06/88		38.70	NC	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	06/23/88		39.23	NC	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	06/28/88		39.74	NC	31.8	7.5	5.4	6.7	440	NA	NA	NA	No LPH
	07/13/88		40.78	NC	162.3	7.7	22.5	14.1	290	NA	NA	NA	No LPH
	08/05/88		41.72	NC	245	5.2	47.1	23.7	1,180	NA	NA	NA	No LPH
	08/12/88		42.14	NC	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	08/17/88		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Not measured
	08/26/88		42.51	NC	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	09/07/88		42.85	NC	474	16	262	136	2,920	NA	NA	NA	No LPH
	10/24/88		Well destroyed										

TABLE 1

CUMULATIVE GROUND WATER MONITORING DATA

Exxon Service Station No. 7-3399
2991 Hopyard Road
Pleasanton, California

Monitoring Well	Date	Reference Elevation (ft)	Depth to Water (ft)	Ground Water Elevation (ft)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	TPPH as gasoline (µg/L)	MTBE (µg/L)	Oxygenate Compounds (µg/L)	Industrial Solvents (mg/L)	Comments
MW-7	07/13/88	321.27	40.50	280.77	860	1,910	710	4,420	16,700	NA	NA	NA	No LPH
	07/22/88		41.85[a]	279.42	136	85	5	58	460	NA	NA	NA	No LPH
	08/05/88		41.45[a]	279.82	73.3	52.8	2.3	28.1	270	NA	NA	NA	No LPH
	08/12/88		42.69	278.58	NS	NS	NS	NS	NS	NS	NS	NS	Not measured
	09/07/88		42.60	278.67	NS	NS	NS	NS	NS	NS	NS	NS	Not measured
	12/07/88		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Not measured
	01/17/89		43.20	278.07	NS	NS	NS	NS	NS	NS	NS	NS	Not measured
	02/09/89		NM	NC	600	688	10	448	6,700	NA	NA	NA	Not measured
	06/30/89		NM	NC	180	50	13	40	1,100	NA	NA	NA	Not measured
	08/02/89		NM	NC	1.6	<0.5	<0.5	0.6	31	NA	NA	NA	Not measured
	09/13/89		NM	NC	<0.5	2.6	<0.5	12	87	NA	NA	NA	Not measured
	10/12/89		49.93	271.34	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	11/28/89		57.61[a]	263.66	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	12/20/89		NM	NC	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	NA	Not measured
	01/09/90		57.57[a]	263.70	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	01/26/90		57.54[a]	263.73	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	01/26/90		49.08	272.19	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	02/23/90		55.26[a]	266.01	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	02/23/90		48.93	272.34	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	03/26/90		57.52[a]	263.75	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	03/26/90		48.60	272.67	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	04/18/90		57.55[a]	263.72	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	05/17/90		57.40[a]	263.87	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	06/11/90		50.68	270.59	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	07/30/90		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Not measured
	08/27/90		53.05	268.22	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	09/28/90		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Not measured
	12/27/90		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Not measured
	03/20/91		54.11	267.16	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	06/20/91		55.14	266.13	<0.5	1.8	0.6	4.1	74	NA	NA	NA	No LPH
	09/12/91		55.84	265.43	3.5	<0.5	1.7	6.8	<50	NA	NA	NA	No LPH
	12/30/91		55.21	266.06	<0.5	<0.5	<0.5	<0.5	<50	NA	NA	NA	No LPH
	01/30/92		54.88	266.39	NS	NS	NS	NS	NS	NS	NS	NS	No LPH

TABLE 1

CUMULATIVE GROUND WATER MONITORING DATA

Exxon Service Station No. 7-3399
2991 Hopyard Road
Pleasanton, California

Monitoring Well	Date	Reference Elevation (ft)	Depth to Water (ft)	Ground Water Elevation (ft)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	TPPH as gasoline (µg/L)	MTBE (µg/L)	Oxygenate Compounds (µg/L)	Industrial Solvents (mg/L)	Comments
MW-7	03/02/92	321.27	NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Not measured
(Cont.)	03/24/92		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Not measured
	04/14/92		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Not measured
	05/21/92		53.36	267.91	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	06/08/92		54.20	267.07	<0.5	<0.5	<0.5	<0.5	<50	NA	NA	NA	No LPH
	07/14/92		53.31	267.96	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	08/10/92		54.01	267.26	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	09/16/92		55.97	265.30	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	10/07/92		56.09	265.18	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	11/09/92		54.16	267.11	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	12/10/92		56.02	265.25	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	01/26/93		56.15	265.12	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	02/16/93		56.23	265.04	28	30	17	200	600	NA	NA	NA	No LPH
	03/11/93		55.82	265.45	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	04/12/93		55.45	265.82	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	06/01/93		54.90	266.37	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	07/15/93		54.50	266.77	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	08/15/93		54.25	267.02	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	09/29/93		54.55	266.72	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	09/30/93		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Not measured
	10/28/93		54.94	266.92	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	11/23/93		54.73	266.54	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	11/24/93		NM	NC	<0.5	<0.5	<0.5	<0.5	<50	NA	NA	NA	Not measured
	03/10-11-94		52.83	268.44	<0.5	<0.5	<0.5	<0.5	<50	NA	NA	NA	No LPH
	05/04-05/94		52.77	268.50	<0.5	<0.5	<0.5	<0.5	<50	NA	NA	NA	No LPH
	09/01/94[e]		NM	NC	<0.5	<0.5	<0.5	<0.5	<50	NA	NA	NA	No LPH
	11/16/94		52.74	268.53	<0.5	<0.5	<0.5	<0.5	<50	NA	NA	NA	No LPH
	02/15/95		50.05	271.22	<0.5	<0.5	<0.5	<0.5	<50	NA	NA	NA	No LPH
	05/09/95		44.61	276.66	<0.5	<0.5	<0.5	<0.5	<50	NA	NA	NA	No LPH
	08/21/95		41.40	279.87	<0.5	<0.5	<0.5	<0.5	<50	4.1	NA	NA	No LPH
	11/30/95		39.64	281.63	<0.5	<0.5	<0.5	<0.5	<50	<5.0	NA	NA	No LPH
	03/28/96		36.42	284.85	<0.5	<0.5	<0.5	<0.5	<50	<5.0	NA	NA	No LPH
	05/31/96		34.87	286.40	<0.5	<0.5	<0.5	<0.5	<50	<5.0	NA	NA	No LPH

TABLE 1

CUMULATIVE GROUND WATER MONITORING DATA

Exxon Service Station No. 7-3399
2991 Hopyard Road
Pleasanton, California

Monitoring Well	Date	Reference Elevation (ft)	Depth to Water (ft)	Ground Water Elevation (ft)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	TPPH as gasoline (µg/L)	MTBE (µg/L)	Oxygenate Compounds (µg/L)	Industrial Solvents (mg/L)	Comments
MW-7	08/28/96	321.27	39.11	282.16	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
(Cont.)	11/18/96		39.10	282.17	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	02/28/97		34.03	287.24	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	05/23/97		34.36	286.91	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	09/23/97		38.66	282.61	<0.5	<0.5	<0.5	<0.5	<50	4.4	NA	NA	No LPH
	12/30/97		37.45	283.82	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	03/24/98		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Not measured
	06/15/98		30.05	291.22	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	09/11/98		35.63	285.64	<0.5	<0.5	<0.5	<0.5	<50	<2.5	NA	NA	No LPH
	12/09/98		21.54	299.73	NS	NS	NS	NS	NS	NS	NS	NS	Not measured
	03/31/99		28.84	292.43	<0.5	<0.5	<0.5	<0.5	<50	<2.0	NA	NA	No LPH
	06/30/99		34.68	286.59	5.96	<0.5	<0.5	<0.5	<50	<2.5	NA	NA	No LPH
	08/03/99		38.22	283.05	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	09/24/99		42.59	278.68	<0.5	<0.5	<0.5	<0.5	<50	11.7[f]	NA	NA	No LPH

TABLE 1

CUMULATIVE GROUND WATER MONITORING DATA

Exxon Service Station No. 7-3399
2991 Hopyard Road
Pleasanton, California

Monitoring Well	Date	Reference Elevation (ft)	Depth to Water (ft)	Ground Water Elevation (ft)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	TPPH as gasoline (µg/L)	MTBE (µg/L)	Oxygenate Compounds (µg/L)	Industrial Solvents (mg/L)	Comments
MW-8	10/01/89	321.86	53.88	267.98	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	10/03/89		NM	NC	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	NA	Not measured
	11/28/89		53.74	268.12	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	12/20/89		NM	NC	<0.5	<0.5	<0.5	0.61	<20	NA	NA	NA	Not measured
	01/09/90		57.90	263.96	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	01/26/90		53.57	268.29	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	01/31/90		NM	NC	<0.5	<0.5	<0.5	0.87	<20	NA	NA	NA	Not measured
	02/09/90		NM	NC	<0.5	<0.5	<0.5	1.1	<20	NA	NA	NA	Not measured
	(Blank)		NM	NC	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	NA	Not measured
	02/23/90		52.16	269.70	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	03/26/90		52.80[a]	269.06	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	NA	No LPH
	(Blank)		NM	NC	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	NA	Not measured
	04/18/90		51.60	270.26	<0.5	0.58	<0.5	1.1	<20	NA	NA	NA	No LPH
	05/17/90		58.21	263.65	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	NA	No LPH
	06/11/90		58.65	263.21	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	NA	No LPH
	07/30/90		64.33	257.53	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	08/01/90		NM	NC	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	NA	Not measured
	08/27/90		70.41	251.45	<0.5	<0.5	<0.5	0.5	<20	NA	NA	NA	No LPH
	09/28/90		71.93	249.93	<0.5	<0.5	<0.5	0.5	<50	NA	NA	NA	No LPH
	12/27/90		66.60	255.26	<0.5	<0.5	<0.5	0.6	<50	NA	NA	NA	No LPH
	03/20/91		60.75	261.11	<0.5	<0.5	<0.5	<0.5	<50	NA	NA	NA	No LPH
	06/20/91		88.77	233.09	<0.5	<0.5	<0.5	0.6	<50	NA	NA	NA	No LPH
	09/12/91		103.17	218.69	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	10/14/91		NM	NC	<0.5	<0.5	<0.5	<0.5	<50	NA	NA	NA	Not measured
	12/30/91		81.15	240.71	<0.5	<0.5	<0.5	<0.5	<50	NA	NA	NA	No LPH
	01/30/92		81.69	240.17	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	03/02/92		78.45	243.41	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	03/24/92		76.55	245.31	<0.5	<0.5	<0.5	<0.5	<50	NA	NA	NA	No LPH
	04/14/92		75.56	246.30	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	05/21/92		86.99	234.87	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	06/08/92		91.69	230.17	<0.5	<0.5	<0.5	<0.5	<50	NA	NA	NA	No LPH
	07/14/92		94.65	227.21	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	08/10/92		95.02	226.84	NS	NS	NS	NS	NS	NS	NS	NS	No LPH

TABLE 1

CUMULATIVE GROUND WATER MONITORING DATA

Exxon Service Station No. 7-3399
2991 Hopyard Road
Pleasanton, California

Monitoring Well	Date	Reference Elevation (ft)	Depth to Water (ft)	Ground Water Elevation (ft)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	TPPH as gasoline (µg/L)	MTBE (µg/L)	Oxygenate Compounds (µg/L)	Industrial Solvents (mg/L)	Comments
MW-8	09/16/92	321.86	91.90	229.96	<0.5	0.9	<0.5	<0.5	<50	NA	NA	NA	No LPH
(Cont.)	10/07/92		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Dry
	11/09/92		84.35	237.51	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	12/10/92		82.20	239.66	<0.5	0.6	<0.5	<0.5	<50	NA	NA	NA	No LPH
	01/26/93		78.63	243.23	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	02/16/93		76.90	244.96	0.7	0.6	<0.5	2.3	<50	NA	NA	NA	No LPH
	03/11/93		74.39	247.47	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	04/12/93		71.20	250.66	26	7.3	11	38	230	NA	NA	NA	No LPH
	06/01/93		68.04	253.82	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	07/15/93		78.05	243.81	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	08/15/93		78.45	243.41	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	09/29/93		73.64	248.22	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	09/30/93		NM	NC	<0.5	<0.5	<0.5	<0.5	<50	NA	NA	NA	Not measured
	10/28/93		67.53	253.91	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	11/23/93		64.68	256.76	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	11/24/93		NM	NC	<0.5	<0.5	<0.5	<0.5	<50	NA	NA	NA	Not measured
	03/10-11/94		59.26	262.60	<0.5	<0.5	<0.5	<0.5	<50	NA	NA	NA	No LPH
	05/04-05/94		56.84	265.02	<0.5	<0.5	<0.5	<0.5	<50	NA	NA	NA	No LPH
	09/01/94[e]		NM	NC	<0.5	<0.5	<0.5	<0.5	<50	NA	NA	NA	No LPH
	11/16/94		55.47	266.39	<0.5	<0.5	<0.5	<0.5	<50	NA	NA	NA	No LPH
	02/15/95		52.00	269.86	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	05/09/95		46.60	275.26	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	05/12/95		NM	NC	2.3	1.2	2.0	7.4	<50	NA	NA	NA	No LPH
	08/21/95		43.86	278.00	<0.5	<0.5	<0.5	<0.5	<50	<2.5	NA	NA	No LPH
	11/30/95		41.25	280.61	<0.5	<0.5	0.69	2.7	<50	<5.0	NA	NA	No LPH
	03/28/96		37.71	284.15	<0.5	<0.5	<0.5	<0.5	<50	<5.0	NA	NA	No LPH
	05/31/96		36.71	285.15	<0.5	<0.5	<0.5	<0.5	<50	<5.0	NA	NA	No LPH
	08/28/96		42.80	279.06	<0.5	<0.5	<0.5	<0.5	<50	<5.0	NA	NA	No LPH

TABLE 1

CUMULATIVE GROUND WATER MONITORING DATA

Exxon Service Station No. 7-3399
2991 Hopyard Road
Pleasanton, California

Monitoring Well	Date	Reference Elevation (ft)	Depth to Water (ft)	Ground Water Elevation (ft)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	TPPH as gasoline (µg/L)	MTBE (µg/L)	Oxygenate Compounds (µg/L)	Industrial Solvents (mg/L)	Comments
MW-8	11/18/96	321.86	40.78	281.08	<0.5	<0.5	<0.5	<0.5	<50	<5.0	NA	NA	No LPH
(Cont.)	02/28/97		35.14	286.72	<0.5	<0.5	<0.5	<0.5	<50	<2.5	NA	NA	No LPH
Duplicate	02/28/97		NM	NC	<0.5	<0.5	<0.5	<0.5	<50	<2.5	NA	NA	Not measured
Rinseate	02/28/97		NM	NC	<0.5	<0.5	<0.5	<0.5	<50	<2.5	NA	NA	Not measured
	05/23/97		36.41	285.45	<0.5	<0.5	<0.5	<0.5	<50	<2.5	NA	NA	No LPH
Duplicate	05/23/97		NM	NC	<0.5	<0.5	<0.5	<0.5	<50	<2.5	NA	NA	Not measured
Rinseate	05/23/97		NM	NC	<0.5	<0.5	<0.5	<0.5	<50	<2.5	NA	NA	Not measured
	09/23/97		41.22	280.64	<0.5	<0.5	<0.5	<0.5	<50	<2.5	NA	NA	No LPH
Duplicate	09/23/97		NM	NC	<0.5	<0.5	<0.5	<0.5	<50	<2.5	NA	NA	Not measured
Rinseate	09/23/09		NM	NC	<0.5	<0.5	<0.5	<0.5	<50	<2.5	NA	NA	Not measured
	12/30/97		39.81	282.05	<0.5	<0.5	<0.5	<0.5	<50	NA	ND	<1.0	No LPH
Duplicate	12/30/97		NM	NC	<0.5	<0.5	<0.5	<0.5	<50	NA	ND	<1.0	Not measured
Rinseate	12/30/97		NM	NC	<0.5	0.52	<0.5	<0.5	<50	NA	3.2[f]	<1.0	Not measured
	03/24/98		31.46	290.40	<0.5	<0.5	<0.5	<0.5	<50	<2.5	NA	NA	No LPH
	06/15/98		31.43	290.43	<0.5	<0.5	<0.5	<0.5	<50	NA	NA	NA	No LPH
Duplicate	06/15/98		NM	NC	<0.5	<0.5	<0.5	<0.5	<50	NA	NA	NA	No LPH
	09/11/98		38.73	283.13	<0.5	<0.5	<0.5	<0.5	<50	<2.5	NA	NA	No LPH
Duplicate	09/11/98		NM	NC	<0.5	<0.5	<0.5	<0.5	<50	<2.5	NA	NA	No LPH
	12/09/98		28.96	292.90	<0.5	<0.5	<0.5	<0.5	<50	<2.0[f]	NA	NA	No LPH
Duplicate	12/09/98		NM	NC	<0.5	<0.5	<0.5	<0.5	<50	<2.0[f]	NA	NA	Not measured
Rinseate	12/09/98		NM	NC	<0.5	<0.5	<0.5	<0.5	<50	<2.0[f]	NA	NA	Not measured
	03/31/99		25.05	296.81	<0.5	<0.5	<0.5	<0.5	<50	<2.0	NA	NA	No LPH
Duplicate	03/31/99		NM	NC	<0.5	<0.5	<0.5	<0.5	<50	<2.0	NA	NA	Not measured
Rinseate	03/31/99		NM	NC	<0.5	<0.5	<0.5	<0.5	<50	<2.0	NA	NA	Not measured
	06/30/99		42.62	-42.62	<0.5	<0.5	<0.5	<0.5	<50	<2.5	NA	NA	No LPH
Duplicate	06/30/99		NM	NC	<0.5	<0.5	<0.5	<0.5	<50	13.1/1.18[f,h]	NA	NA	No LPH
Rinseate	06/30/99		NM	NC	<0.5	<0.5	<0.5	<0.5	<50	<2.5	NA	NA	No LPH
	08/03/99		51.59	270.27	<0.5	<0.5	<0.5	<0.5	<50	0.672[f]	NA	NA	No LPH
Duplicate	08/03/99		NM	NC	<0.5	<0.5	<0.5	<0.5	<50	0.659[f]	NA	NA	Not measured
Rinseate	08/03/99		NM	NC	<0.5	<0.5	<0.5	<0.5	<50	<0.5[f]	NA	NA	Not measured
	09/24/99		50.95	270.91	<0.5	<0.5	<0.5	<0.5	<50	0.777[f]	NA	NA	No LPH
Duplicate	09/24/99		NM	NC	<0.5	<0.5	<0.5	<0.5	<50	0.776[f]	NA	NA	Not measured

TABLE 1

CUMULATIVE GROUND WATER MONITORING DATA

Exxon Service Station No. 7-3399
2991 Hopyard Road
Pleasanton, California

Monitoring Well	Date	Reference Elevation (ft)	Depth to Water (ft)	Ground Water Elevation (ft)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	TPPH as gasoline (µg/L)	MTBE (µg/L)	Oxygenate Compounds (µg/L)	Industrial Solvents (mg/L)	Comments
MW-9	10/03/89	321.44	NM	NC	1,000	9,200	3,000	13,000	89,000	NA	NA	NA	No LPH
	10/12/89		50.24	271.20	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	11/28/89		50.59	270.85	NS	NS	NS	NS	NS	NS	NS	NS	0.10
	12/01/89		50.32	271.12	NS	NS	NS	NS	NS	NS	NS	NS	0.02
	12/07/89		50.13	271.31	NS	NS	NS	NS	NS	NS	NS	NS	0.16
	12/13/89		49.91	271.53	NS	NS	NS	NS	NS	NS	NS	NS	Slight Sheen
	12/20/89		49.78	271.66	6,300	31,000	9,500	55,000	190,000	NA	NA	NA	Slight Sheen
	01/02/90		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Not measured
	01/09/90		49.39	272.05	NS	NS	NS	NS	NS	NS	NS	NS	Slight Sheen
	01/25/90		NM	NC	2,400	9,400	2,700	15,000	77,000	NA	NA	NA	Not measured
	01/26/90		49.30	272.14	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	02/23/90		49.06[a]	272.38	1,200	7,100	2,300	14,000	97,000	NA	NA	NA	No LPH
	02/23/90		49.05	272.39	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	03/26/90		48.75[a]	272.69	1,800	7,700	2,000	11,000	89,000	NA	NA	NA	No LPH
	03/26/90		48.73	272.71	NS	NS	NS	NS	NS	NS	NS	NS	Slight sheen
	04/18/90		48.81	272.63	2,000	7,500	2,500	16,000	110,000	NA	NA	NA	No LPH
	05/17/90		49.96	271.48	1,500	5,700	2,300	14,000	81,000	NA	NA	NA	No LPH
	06/11/90		51.58	269.86	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	06/20/90		NM	NC	<0.5	<0.5	<0.5	<0.5	430	NA	NA	NA	No LPH
	07/30/90		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Dry
	08/27/90		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Dry
	09/28/90		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Dry
	12/27/90		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Not measured
	03/20/91		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Dry
	06/20/91		49.63	271.81	NS	NS	NS	NS	NS	NS	NS	NS	Not measured
	09/12/91		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	12/30/91		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Not measured
	12/10/92		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Not measured
	01/30/92		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Not measured
	03/02/92		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Not measured
	03/24/92		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Not measured
	04/14/92		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Not measured
	05/21/92		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Not measured

TABLE 1

CUMULATIVE GROUND WATER MONITORING DATA

Exxon Service Station No. 7-3399
2991 Hopyard Road
Pleasanton, California

Monitoring Well	Date	Reference Elevation (ft)	Depth to Water (ft)	Ground Water Elevation (ft)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	TPPH as gasoline (µg/L)	MTBE (µg/L)	Oxygenate Compounds (µg/L)	Industrial Solvents (mg/L)	Comments
MW-9	06/08/92	321.44	NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Not measured
(Cont.)	07/14/92		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Not measured
	08/10/92		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Not measured
	09/16/92		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Not measured
	10/07/92		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Dry
	11/09/92		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Dry
	12/10/92		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Not measured
	01/26/93		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Dry
	02/16/93		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Dry
	03/11/93		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Dry
	04/12/93		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Dry
	06/01/93		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Dry
	07/15/93		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Dry
	08/15/93		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Dry
	09/29/93		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Dry
	10/28/93		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Dry
	11/23/93		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Dry
	03/10-11/94		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Dry
	05/04-05/94		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Dry
	11/16/94		52.62	268.82	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	02/15/95		49.76	271.68	<0.5	<0.5	<0.5	<0.5	<50	NA	NA	NA	No LPH
	05/09/95		44.30	277.14	<0.5	<0.5	<0.5	<0.5	<50	NA	NA	NA	No LPH
	08/21/95		41.11	280.33	270	51	5.2	140	1,100	<25	NA	NA	No LPH
	11/30/95		39.40	282.04	920	680	120	870	6,600	<100	NA	NA	No LPH
	03/28/96		36.13	285.31	72	28	1.8	49	360	<10	NA	NA	No LPH
	05/31/96		34.56	286.88	2,800	510	<50	400	8,200	<5.0	NA	NA	No LPH
	08/28/96		38.80	282.64	1.6	<0.5	<0.5	9.6	160	28	NA	NA	No LPH
	11/18/96		38.74	282.70	2,000	610	130	790	7,100	<200	NA	NA	No LPH
	02/28/97		33.74	287.70	2,900	2,600	280	2,400	22,000	4,200	NA	NA	No LPH
	05/23/97		33.77	287.67	5,300	5,200	800	3,900	32,000	1,600	NA	NA	No LPH
	09/23/97	320.68	38.17	282.51	<0.5	<0.5	<0.5	<0.5	<50	20	NA	NA	No LPH
	12/30/97		38.83	281.85	840	750	80	310	4,600	NA	1,100[f]	<1.0	No LPH

TABLE 1

CUMULATIVE GROUND WATER MONITORING DATA

Exxon Service Station No. 7-3399
2991 Hopyard Road
Pleasanton, California

Monitoring Well	Date	Reference Elevation (ft)	Depth to Water (ft)	Ground Water Elevation (ft)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	TPPH as gasoline (µg/L)	MTBE (µg/L)	Oxygenate Compounds (µg/L)	Industrial Solvents (mg/L)	Comments
MW-9 (Cont.)	03/24/98	320.68	31.32	289.36	11,000	16,000	1,200	6,200	62,000	7,000	NA	NA	No LPH
	06/15/98		28.72	291.96	1.8	2.7	<0.5	3.8	<50	8.1	NA	NA	No LPH
	09/11/98		31.52	289.16	1.5	0.97	<0.5	1.1	<50	7.1	NA	NA	No LPH
	12/09/98		28.92	291.76	1.4	2.9	<0.5	<0.5	<50	7.9[f]	NA	NA	No LPH
	03/31/99		27.77	292.91	2,560	4,100	118	3,090	18,400	3,850/4,950[f]	NA	NA	No LPH
	06/30/99		32.57	288.11	0.883	1.43	<0.5	1.24	<50	7.05/5.81[f,h]	NA	NA	No LPH
	08/03/99		36.24	284.44	1.20	1.70	<0.5	0.60	91.1	<0.5[f]	NA	NA	No LPH
	09/24/99	320.26	41.65	278.61	2.60/3.13[i]	1.06	<0.5	1.17	<50	3.92[f]	NA	NA	No LPH

TABLE 1

CUMULATIVE GROUND WATER MONITORING DATA

Exxon Service Station No. 7-3399
2991 Hopyard Road
Pleasanton, California

Monitoring Well	Date	Reference Elevation (ft)	Depth to Water (ft)	Ground Water Elevation (ft)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	TPPH as gasoline (µg/L)	MTBE (µg/L)	Oxygenate Compounds (µg/L)	Industrial Solvents (mg/L)	Comments
MW-10	10/12/89	322.99	51.93	271.06	<0.5	<0.5	<0.5	<0.5	20	NA	NA	NA	No LPH
	11/28/89		51.88	271.11	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	12/20/89		51.47	271.52	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	NA	No LPH
	01/09/90		50.98	272.01	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	01/26/90		50.87	272.12	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	02/23/90		50.67[a]	272.32	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	02/23/90		50.65	272.34	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	03/26/90		50.36[a]	272.63	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	NA	No LPH
	03/26/90		50.35	272.64	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	04/18/90		50.45	272.54	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	06/11/90		51.16	271.83	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	07/30/90		55.72	267.27	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	08/27/90		57.75	265.24	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	NA	No LPH
	09/28/90		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Not measured
	12/27/90		58.08	264.91	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	03/20/91		57.80	265.19	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	06/20/91		58.00	264.99	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	09/12/91		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Dry
	12/30/91		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Not measured
	01/30/92		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Dry
	03/02/92		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Dry
	03/24/92		58.53	264.46	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	04/14/92		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Dry
	05/21/92		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Dry
	06/08/92		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Dry
	07/14/92		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Dry
	08/10/92		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Dry
	09/16/92		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Dry
	10/07/92		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Dry
	11/09/92		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Dry
	12/10/92		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Dry
	01/26/93		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Dry
	02/16/93		58.23	264.76	NS	NS	NS	NS	NS	NS	NS	NS	No LPH

TABLE 1

CUMULATIVE GROUND WATER MONITORING DATA

Exxon Service Station No. 7-3399
2991 Hopyard Road
Pleasanton, California

Monitoring Well	Date	Reference Elevation (ft)	Depth to Water (ft)	Ground Water Elevation (ft)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	TPPH as gasoline (µg/L)	MTBE (µg/L)	Oxygenate Compounds (µg/L)	Industrial Solvents (mg/L)	Comments
MW-10	03/11/93	322.99	57.81	265.18	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
(Cont.)	04/12/93		57.84	265.15	21	11	21	75	350	NA	NA	NA	No LPH
	06/01/93		57.88	265.11	NS	NS	NS	NS	NS	NS	NS	NS	Not measured
	07/15/93		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Dry
	08/15/93		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Dry
	09/29/93		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Dry
	10/28/93		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Dry
	11/23/93		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Dry
	03/10-11/94		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Dry
	05/04-05/94		57.21	265.78	NS	NS	NS	NS	NS	NS	NS	NS	Dry
	09/01/94[e]		NM	NC	<0.5	<0.5	<0.5	<0.5	<50	NA	NA	NA	No LPH
	11/16/94		54.82	268.17	<0.5	<0.5	<0.5	<0.5	<50	NA	NA	NA	No LPH
	02/15/95		51.90	271.09	<0.5	<0.5	<0.5	<0.5	<50	NA	NA	NA	No LPH
	05/09/95		46.32	276.67	<0.5	<0.5	<0.5	<0.5	<50	NA	NA	NA	No LPH
	08/21/95		43.06	279.93	<0.5	<0.5	<0.5	<0.5	<50	<2.5	NA	NA	No LPH
	11/30/95		41.34	281.65	<0.5	<0.5	<0.5	<0.5	<50	<5.0	NA	NA	No LPH
	03/28/96		38.15	284.84	<0.5	<0.5	<0.5	<0.5	<50	<5.0	NA	NA	No LPH
	05/31/96		36.61	286.38	<0.5	<0.5	<0.5	<0.5	<50	<5.0	NA	NA	No LPH
	08/28/96		40.86	282.13	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	11/18/96		40.90	282.09	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	02/28/97		35.75	287.24	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	05/23/97		36.07	286.92	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	09/23/97		40.41	282.58	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	12/30/97		38.20	284.79	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	03/24/98		34.12	288.87	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	06/15/98		31.79	291.20	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	09/11/98		35.40	287.59	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	12/09/98		34.32	288.67	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	03/31/99		30.55	292.44	<0.5	<0.5	<0.5	<0.5	<50	<2.0	NA	NA	No LPH
	06/30/99		36.36	286.63	<0.5	<0.5	<0.5	<0.5	<50	<2.5	NA	NA	No LPH
	08/03/99		39.95	283.04	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	09/24/99		44.40	278.59	<0.5	<0.5	<0.5	0.87	<50	19.30[f]	NA	NA	No LPH

TABLE 1

CUMULATIVE GROUND WATER MONITORING DATA

Exxon Service Station No. 7-3399
2991 Hopyard Road
Pleasanton, California

Monitoring Well	Date	Reference Elevation (ft)	Depth to Water (ft)	Ground Water Elevation (ft)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	TPPH as gasoline (µg/L)	MTBE (µg/L)	Oxygenate Compounds (µg/L)	Industrial Solvents (mg/L)	Comments
MW-11	11/10/89	321.77	50.64	272.13	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	11/16/89		NM	NC	4.1	9.4	0.74	20	150	NA	NA	NA	Not measured
	11/28/89		50.51	272.26	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	12/20/89		51.47	271.30	7.2	7.5	2.9	13	150	NA	NA	NA	No LPH
	01/09/90		49.68	273.09	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	01/26/90		49.55	273.22	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	02/23/90		49.37[a]	273.40	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	02/23/90		49.35	273.42	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	03/26/90		49.03[a]	273.74	<0.5	<0.5	<0.5	2.7	32	NA	NA	NA	No LPH
	04/18/90		49.12	273.65	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	05/17/90		50.30	272.47	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	06/11/90		51.16	271.61	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	07/30/90		53.50	269.27	<0.5	<0.5	<0.5	3.8	26	NA	NA	NA	No LPH
	08/27/90		53.65	269.12	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	09/28/90		53.62	269.15	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	12/27/90		53.63	269.14	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	03/20/91		53.26	269.51	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	06/20/91		53.60	269.17	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	09/12/91		53.60	269.17	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	12/30/91		53.95	268.82	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	01/30/92		53.65	269.12	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	03/02/92		53.68	269.09	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	03/24/92		53.70	269.07	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	04/14/92		53.66	269.11	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	05/21/92		53.62	269.15	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	06/08/92		53.61	269.16	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	07/14/92		53.53	269.24	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	08/10/92		53.58	269.19	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	09/16/92		53.60	269.17	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	10/07/92		DRY	DRY	NS	NS	NS	NS	NS	NS	NS	NS	Not measured
	11/09/92		DRY	DRY	NS	NS	NS	NS	NS	NS	NS	NS	Not measured
	12/10/92		53.59	269.18	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	01/26/93		53.67	269.10	NS	NS	NS	NS	NS	NS	NS	NS	No LPH

TABLE 1

CUMULATIVE GROUND WATER MONITORING DATA

Exxon Service Station No. 7-3399
2991 Hopyard Road
Pleasanton, California

Monitoring Well	Date	Reference Elevation (ft)	Depth to Water (ft)	Ground Water Elevation (ft)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	TPPH as gasoline (µg/L)	MTBE (µg/L)	Oxygenate Compounds (µg/L)	Industrial Solvents (mg/L)	Comments
MW-11	02/16/93	321.77	53.60	269.17	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
(Cont.)	03/11/93		53.58	269.19	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	04/12/93		53.54	269.23	<0.5	<0.5	<0.5	<0.5	<50	NA	NA	NA	No LPH
	06/01/93		53.52	269.25	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	07/15/93		53.60	269.17	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	08/15/93		53.55	269.22	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	09/29/93		53.62	269.15	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	09/30/93		NM	NC	NS	NS	NS	NS	NS	NS	NS	NS	Not measured
	10/28/93		53.63	269.14	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	11/23/93		53.58	268.19	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	11/24/93		NM	NC	<0.5	<0.5	<0.5	<0.5	<50	NA	NA	NA	Not measured
	03/10-11/94		53.61	268.16	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	05/04-05/94		53.51	268.26	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	11/16/94		53.46	268.31	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	02/15/95		50.57	271.20	<0.5	<0.5	<0.5	<0.5	<50	NA	NA	NA	No LPH
	05/09/95		45.05	276.72	<0.5	<0.5	<0.5	<0.5	<50	NA	NA	NA	No LPH
	08/21/95		41.88	279.89	<0.5	<0.5	<0.5	<0.5	<50	2.8	NA	NA	No LPH
	11/30/95		40.04	281.73	<0.5	<0.5	<0.5	<0.5	<50	<5.0	NA	NA	No LPH
	03/28/96		36.90	284.87	<0.5	<0.5	<0.5	<0.5	<50	<5.0	NA	NA	No LPH
	05/31/96		35.34	286.43	<0.5	<0.5	<0.5	<0.5	<50	<5.0	NA	NA	No LPH
	08/28/96		39.56	282.21	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	11/18/96		39.56	282.21	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	02/28/97		34.50	287.27	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	05/23/97		34.80	286.97	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	09/23/97		39.18	282.59	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	12/30/97		37.94	283.83	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	03/24/98		32.86	289.65	NS	NS	NS	NS	NS	NS	NS	NS	Not measured
	06/15/98		30.49	291.28	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	09/11/98		35.96	285.81	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	12/09/98		33.06	288.71	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	03/31/99		29.31	292.46	<0.5	<0.5	<0.5	<0.5	<50	2.79/2.64[f]	NA	NA	No LPH
	06/30/99		35.15	286.62	<0.5	<0.5	<0.5	<0.5	<50	<2.5	NA	NA	No LPH
	08/03/99		38.65	283.12	NS	NS	NS	NS	NS	NS	NS	NS	No LPH
	09/24/99	321.73	43.08	278.65	<0.5	<0.5	<0.5	<0.5	<50	3.93[f]	NA	NA	No LPH

TABLE 1

CUMULATIVE GROUND WATER MONITORING DATA

Exxon Service Station No. 7-3399
2991 Hopyard Road
Pleasanton, California

Monitoring Well	Date	Reference Elevation (ft)	Depth to Water (ft)	Ground Water Elevation (ft)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	TPPH as gasoline (µg/L)	MTBE (µg/L)	Oxygenate Compounds (µg/L)	Industrial Solvents (mg/L)	Comments
VR-1	03/24/92	NM	NM	NC	1.7	<0.5	<0.5	<0.5	<50	NA	NA	NA	
	06/30/99	NM	19.52	NC	<0.5	<0.5	<0.5	<0.5	<50	6.83/7.31[f,h]	NA	NA	
	08/03/99	NM	19.53	NC	<0.5	<0.5	<0.5	<0.5	<50	2.49[f]	NA	NA	
	09/24/99	321.00	19.73	301.27	<0.5	<0.5	<0.5	<0.5	<50	5.94[f]	NA	NA	
VR-2	06/30/99	NM	33.63	NC	<0.5	<0.5	<0.5	<0.5	<50	1,080/1,160[f,h]	NA	NA	
	08/03/99	NM	37.19	NC	<0.5	<0.5	<0.5	<0.5	<50	3,390[f]	NA	NA	
	09/24/99	320.18	41.54	278.64	2,650	<50	<50	309	5,170	1,030[f]	NA	NA	
VR-3	06/30/99	NM	9.15	NC	<0.5	<0.5	<0.5	<0.5	<50	1,220/1,380[f,h]	NA	NA	
	08/03/99	NM	8.19	NC	<0.5	<0.5	<0.5	<0.5	<50	16,100[f]	NA	NA	
	09/24/99	318.73	8.97	309.76	7.20	1.14	<1.0	1.94	122	10,900[f]	NA	NA	
VR-4	06/30/99	NM	8.50	NC	<0.5	<0.5	<0.5	<0.5	<50	146	NA	NA	
	08/03/99	NM	8.69	NC	<0.5	<0.5	<0.5	<0.5	71.7[g]	3.96[f]	NA	NA	
	09/24/99	321.19	9.10	312.09	0.890	2.22	0.800	3.15	79.6	90.6[f]	NA	NA	
OW-1	09/24/99	322.45	10.37	312.08	2.10	1.41	<0.5	7.22	119	7,810[f]	NA	NA	
OW-2	09/24/99	321.55	9.48	312.07	31.1	<0.5	<0.5	20.6	275[g]	177,000[f]	NA	NA	

TABLE 1

CUMULATIVE GROUND WATER MONITORING DATA

Exxon Service Station No. 7-3399
2991 Hopyard Road
Pleasanton, California

Monitoring Well	Date	Reference Elevation (ft)	Depth to Water (ft)	Ground Water Elevation (ft)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	TPPH as gasoline (µg/L)	MTBE (µg/L)	Oxygenate Compounds (µg/L)	Industrial Solvents (mg/L)	Comments
Trip blank	03/31/99	N/A	N/A	N/A	<0.5	<0.5	<0.5	<0.5	<50	<2.0	NA	NA	
	08/03/99	N/A	N/A	N/A	<0.5	<0.5	<0.5	<0.5	<50	<0.5[f]	NA	NA	
Atmos blank	03/31/99	N/A	N/A	N/A	<0.5	<0.5	<0.5	<0.5	<50	<2.0	NA	NA	
	06/30/99	N/A	N/A	N/A	<0.5	<0.5	<0.5	<0.5	<50	<2.0	NA	NA	
	08/03/99	N/A	N/A	N/A	<0.5	<0.5	<0.5	<0.5	<50	<0.5[f]	NA	NA	
	09/24/99	N/A	N/A	N/A	<0.5	<0.5	<0.5	<0.5	<50	<0.5[f]	NA	NA	

a = Water level recorded during pumping of MW-7.
b = Anomalous water level possibly due to recharge from a perched water zone.
c = Casing head cut to lower elevation.
d = Casing head damaged by construction.
e = Results obtained past the technical holding time.
f = Methyl tertiary butyl ether by EPA Method 8260.
g = Unidentified Hydrocarbon C6-C12.
h = Analysis performed outside of EPA recommended hold time.
i = Results by EPA Method 8260B.

Reference elevation = Elevation relative to mean sea level.
Depth to ground water = Measured from notch/mark on north edge of well casing.
mg/L = Micrograms per liter.
TPPH = Total purgeable petroleum hydrocarbons.
MTBE = Methyl tertiary butyl ether by EPA Method 8020.
Oxygenate compounds = Ethanol, tertiary butanol, methyl tertiary butyl ether, diisopropyl ether, ethyl tertiary butyl ether, tertiary amyl methyl ether. Concentrations confirmed by EPA Method 8260.
LPH = Liquid-phase petroleum hydrocarbons.
NA = Not analyzed.
N/A = Not applicable.
ND = Not detected at or above the laboratory's reporting limits.
NS = Not sampled.
NM = Not measured.
NC = Not calculated.
N/A = Not applicable.

TABLE 2

SUPPLEMENTAL GROUND WATER ANALYTICAL RESULTS

Exxon Service Station No. 7-3399
2991 Hopyard Road
Pleasanton, California

Monitoring Well	Date	Ethylene glycol (mg/L)	VOCs	Semi-VOCs	Fuel Finger Print	Disolved Metals (mg/L)
VR-1	09/24/99	<20	NA	NA	136[d]	NA
VR-2	09/24/99	<20	NA	NA	1,630[d]	NA
VR-3	09/24/99	<20	10,900[a]	ND	100[d]	0.630[b]/0.100[c]
VR-4	09/24/99	<20	NA	NA	363[d]	NA
MW-9	09/24/99	<20	3.92[a]/3.13[e]	ND	286[d]	0.320[b]/0.096[c]
OW-1	09/24/99	<20	NA	NA	331[d]	NA
OW-2	09/24/99	<20	NA	NA	255[d]	NA

NA = Not Analyzed.
ND = Not detected at or above the laboratory reporting limits.
VOC = Volatile organic compound using EPA Method 8260B.
Semi-VOC = Semi volitile organic compound using EPA Method 8270B.

a = MTBE
b = Barium
c = Zinc
d = Unidentified hydrocarbon C9-C40
e = Benzene

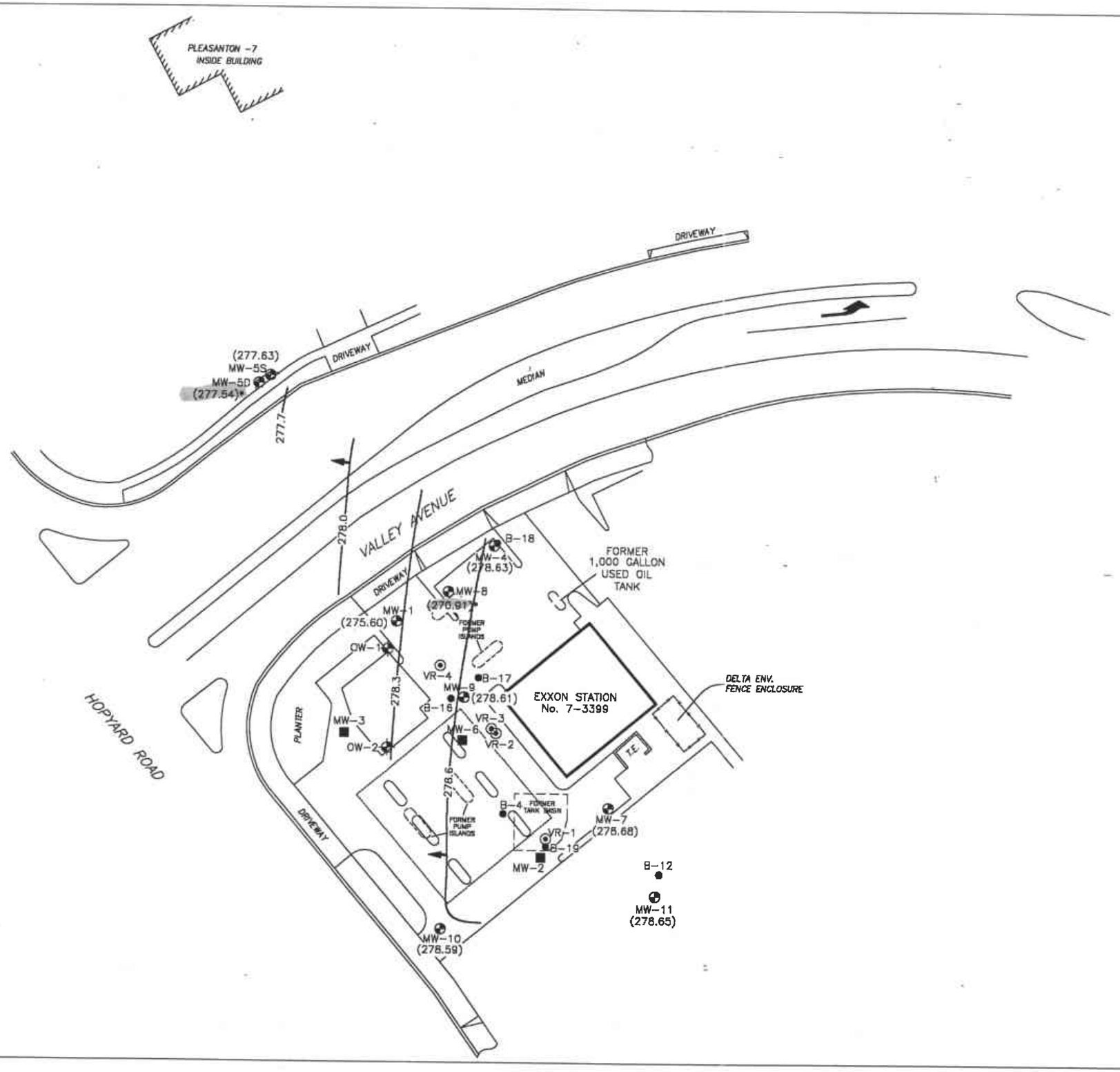
TABLE 3

DEPTH TO WATER IN VAPOR RECOVERY WELLS

Exxon Service Station No. 7-3399
2991 Hopyard Road
Pleasanton, California

Date	VR-1	VR-2	VR-3	VR-4
04/20/98				6.90
05/12/98				8.23
05/21/98				8.82
06/09/98				9.09
06/23/98				9.46
07/07/98				9.86
07/21/98				10.09
08/11/98				10.75
08/18/98				10.93
10/14/98				11.70
10/20/98				12.08
11/30/98				9.45
12/21/98				9.95
01/22/99				9.71
02/09/99				6.52
02/24/99				8.48
03/10/99				8.35
03/24/99				8.82
04/06/99				8.03
04/21/99				8.52
05/06/99		29.15	10.24	8.55
05/20/99	19.90	30.77	8.90	8.87
06/21/99	19.57	32.96	9.06	8.84
06/30/99	19.52	33.63	9.15	8.50
07/06/99	19.50	34.32	8.05	8.74
07/21/99	19.46	35.41	7.92	8.11
08/03/99	19.53	37.19	8.19	8.69
08/04/99	19.54	37.24	8.18	8.71
08/25/99	19.67	39.20	8.50	8.88
09/24/99	19.73	41.54	8.97	9.10

Depth to water in feet below top of casing.



North

LEGEND:

⊕ OW-1	OBSERVATION WELL LOCATION
◓ MW-1	MONITORING WELL LOCATION
◉ VR-1	VAPOR EXTRACTION WELL LOCATION
■ MW-2	DESTROYED MONITORING WELL
● B-12	SOIL BORING LOCATION
(275.60)	GROUND WATER ELEVATION IN FEET ABOVE MEAN SEA LEVEL
— 275.0 —	WATER ELEVATION CONTOUR IN FEET ABOVE MEAN SEA LEVEL
→	GROUND WATER FLOW DIRECTION

NOTE:

* MONITORING WELLS MW-5D AND MW-8 WERE NOT USED IN THE CALCULATION OF THE WATER TABLE CONTOURS BECAUSE THEY ARE SCREENED IN LOWER WATER BEARING ZONES. MONITORING WELL MW-1 WAS NOT USED IN CONTOUR CONSTRUCTION BECAUSE AIR WAS INJECTED INTO IT BY THE AIR SPARGING SYSTEM.

0 50 FT

SCALE

NOTE:

BASE MAP ADAPTED FROM RESNA FIGURE.SITE DIMENSIONS AND FACILITY LOCATIONS NOT VERIFIED.

FIGURE 1
GROUND WATER ELEVATION CONTOUR MAP
9/24/99
EXXON STATION NO 7-3399
2991 HOPYARD ROAD
PLEASANTON, CA.

PROJECT NO. 0094-836	DRAWN BY M.L. 10/22/99
FILE NO. 94-836-1A	PREPARED BY JWS
REVISION NO. 2	REVIEWED BY

Delta Environmental Consultants, Inc.

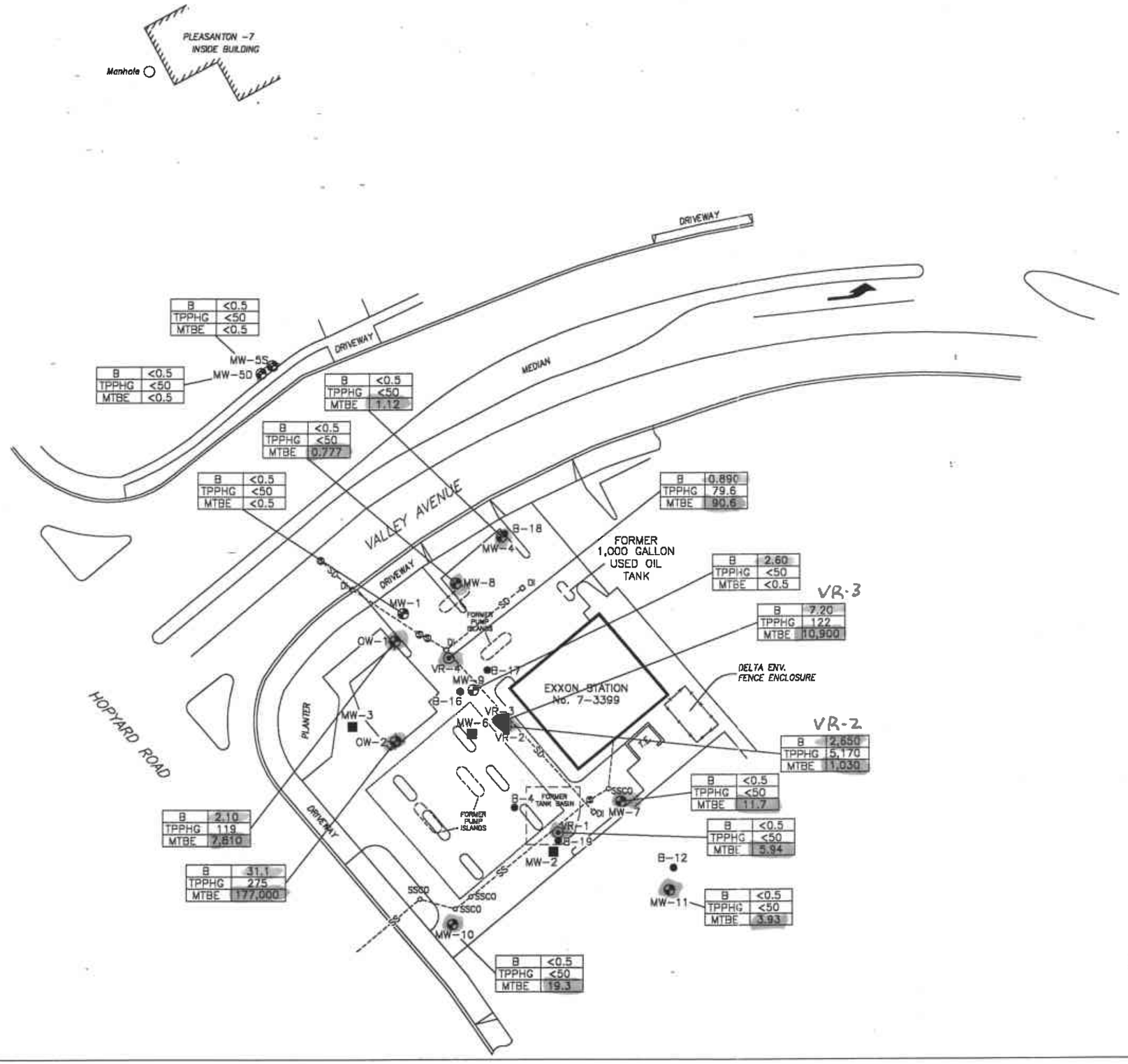
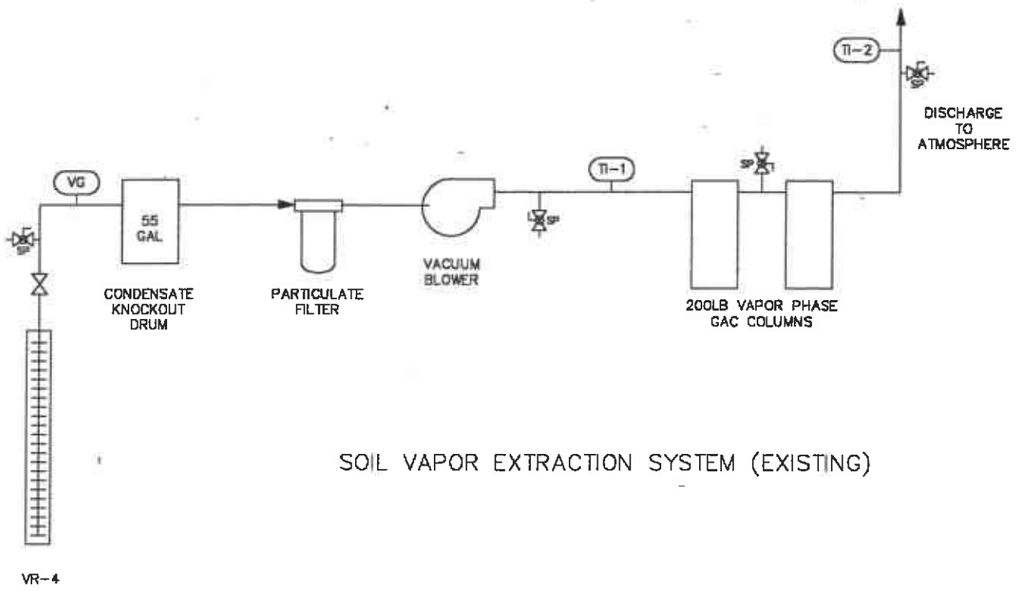


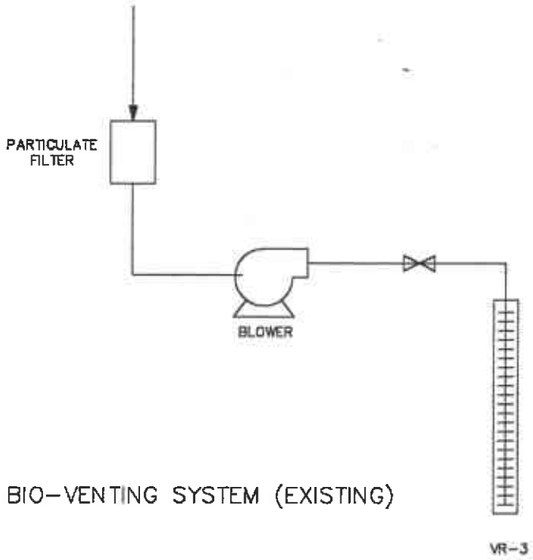
FIGURE 2
DISSOLVED PETROLEUM HYDROCARBON CONSTITUENTS MAP - 9/24/99
EXXON STATION NO 7-3399
2991 HOPYARD ROAD
PLEASANTON, CA.

PROJECT NO. 0094-836	DRAWN BY M.L. 10/22/99
FILE NO. 94-836-1A	PREPARED BY JWS
REVISION NO. 2	REVIEWED BY

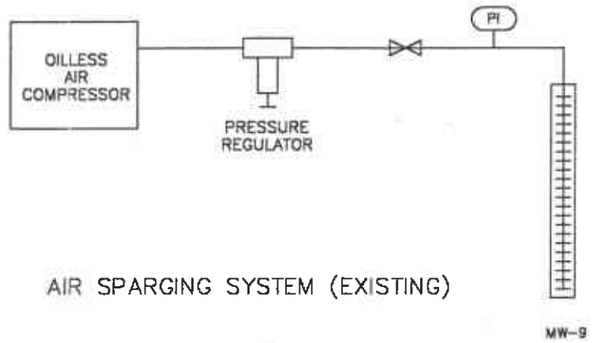
Delta Environmental Consultants, Inc.



SOIL VAPOR EXTRACTION SYSTEM (EXISTING)



BIO-VENTING SYSTEM (EXISTING)



AIR SPARGING SYSTEM (EXISTING)

LEGEND:

- SP — SAMPLE PORT
- VG — VACUUM GAUGE
- TI-1 — TEMPERATURE INDICATOR
- PI — PRESSURE INDICATOR
- BALL VALVE
- FM — FLOW METER

FIGURE 3
PROCESS FLOW DIAGRAM
EXXON STATION NO. 7-3399
2991 HOPYARD ROAD
PLEASANTON, CA

PROJECT NO. D094-836	DRAWN BY M.L. 5/6/99
FILE NO. 94-836-8	PREPARED BY JRB
REVISION NO. 2	REVIEWED BY

Delta Environmental Consultants, Inc.

BLAINE TECH SERVICES, INC.
METHODS AND PROCEDURES
FOR THE ROUTINE MONITORING OF
GROUNDWATER WELLS AT EXXON STATIONS

Blaine Tech Services, Inc. performs environmental sampling and documentation as an independent third party. We specialize in groundwater monitoring assignments and intentionally limit the scope of our services to those centered on the generation of objective information.

To avoid conflicts of interest, Blaine Tech Services, Inc. personnel do not evaluate or interpret the information we collect. As a state licensed contractor (C-57 well drilling –water – 746684) performing strictly technical services, we do not make any professional recommendations and perform no consulting of any kind.

SAMPLING PROCEDURES OVERVIEW

SAFETY

All groundwater monitoring assignments performed for Exxon comply with Exxon's safety guidelines, 29 CFR 1910.120 and SB-198 Injury and Illness Prevention Program (IIPP). All Field Technicians receive the full 40 hour 29 CFR 1910.120 OSHA SARA HAZWOPER course, medical clearance and on-the-job training prior to commencing any work on any Exxon site.

INSPECTION AND GAUGING

Wells are inspected prior to evacuation and sampling. The condition of the wellhead is checked and noted according to a wellhead inspection checklist.

Standard measurements include the depth to water (DTW) and the total well depth (TD) obtained with industry standard electronic sounders which are graduated in increments of hundredths of a foot.

The water in each well is inspected for the presence of Immiscibles or sheen and when liquid-phase petroleum hydrocarbons (LPH) are suspected, it is confirmed using an electronic interface probe (e.g. MMC). If sheen or LPH is found in a well, the Project Coordinator notifies the appropriate party (e.g. Exxon employee or consultant).

No samples are collected from a well containing sheen or LPH.

EVACUATION

Depth to water measurements are collected by our personnel prior to purging and minimum purge volumes are calculated anew for each well based on the height of the water column and the diameter of the well. Expected purge volumes are never less than three case volumes and are set at no less than four case volumes in some jurisdictions.

Well purging devices are selected on the basis of the well diameter and the total volume to be evacuated. In most cases the well will be purged using an electric submersible pump (i.e. Grundfos) suspended near (but not touching) the bottom of the well. Small volumes of purgewater are often removed by hand bailing with a disposable bailer.

PARAMETER STABILIZATION

Well purging completion standards include minimum purge volumes, but additionally require stabilization of specific groundwater parameters prior to sample collection. Typical groundwater parameters used to measure stability are electrical conductivity, pH, and temperature. Instrument readings are obtained at regular intervals during the evacuation process (no less than once per case volume).

Stabilization standards for routine quarterly monitoring of fuel sites include the following: Temperature is considered to have stabilized when successive readings do not fluctuate more than +/- 1 degree Celsius. Electrical conductivity is considered stable when successive readings are within 10%. pH is considered to be stable when successive readings remain constant or vary no more than 0.2 of a pH unit.

DEWATERED WELLS

Normal evacuation removes no less than three case volumes of water from the well. However, less water may be removed in cases where the well dewaters and does not recharge.

Wells known to dewater are evacuated as early as possible during each site visit in order to allow for the greatest amount of recovering. Any well that does not recharge to 80% of its original volume will be sampled prior to the departure of our personnel from the site in order to eliminate the need of a return visit.

In jurisdictions where a certain percentage of recovery is included in the local completion standard, our personnel follow the regulatory expectation.

PURGEWATER CONTAINMENT

All non-hazardous purgewater evacuated from each groundwater monitoring well is captured and contained in on-board storage tanks on the Sampling Vehicle and/or special water hauling trailers. Effluent from the decontamination of reusable apparatus (sounders, electric pumps and hoses etc.), consisting of groundwater combined with deionized water and non-phosphate soap, is also captured and pumped into effluent tanks.

Non hazardous purgewater is transported under standard Bill of Lading documentation to a Blaine Tech Services, Inc. facility before being transported to an Exxon approved disposal facility (e.g. Romic Environmental Technologies Corporation in East Palo Alto, California).

SAMPLE COLLECTION DEVICES

All samples are collected using a disposable bailer.

SAMPLE CONTAINERS

Sample material is decanted directly from the sampling bailer into sample containers provided by the laboratory which will analyze the samples. The transfer of sample material from the bailer to the sample container conforms to specifications contained in the USEPA T.E.G.D. The type of sample container, material of construction, method of closure and filling requirements are specific to the intended analysis. Chemicals needed to preserve the sample material are commonly placed inside the sample containers by the laboratory or glassware vendor prior to delivery of the bottle to our personnel. The laboratory sets the number of replicate containers.

TRIP BLANKS

A Trip Blank is carried to each site and is kept inside the cooler for the duration of the sampling event. It is turned over to the laboratory for analysis with the samples from that site.

SAMPLE STORAGE

All sample containers are promptly placed in food grade ice chests for storage in the field and transport (direct or via our facility) to the analytical laboratory that will perform the intended analytical procedures. These ice chests contain quantities of restaurant grade ice as a refrigerant material. The samples are maintained in either an ice chest or a refrigerator until relinquished into the custody of the laboratory or laboratory courier.

DOCUMENTATION CONVENTIONS

Each and every sample container has a label affixed to it. In most cases these labels are generated by our office personnel and are partially preprinted. Labels can also be hand written by our field personnel. The site is identified with the station number and site address, as is the particular groundwater well from which the sample is drawn (e.g. MW-1, MW-2, S-1 etc.). The time at which the sample was collected and the initials of the person collecting the sample are handwritten onto the label.

Chain-of-custody records are created using client specific preprinted forms following USEPA specifications.

Bill of Lading records are contemporaneous records created in the field at the site where the non-hazardous purgewater is generated. Field Technicians use preprinted Bill of Lading forms.

DECONTAMINATION

All equipment is brought to the site in clean and serviceable condition and is cleaned after use in each well and before subsequent use in any other well. Equipment is decontaminated before leaving the site.

The primary decontamination device is a commercial steam cleaner. The steam cleaner is de-tuned to function as a hot pressure washer which is then operated with high quality deionized water which is produced at our facility and stored onboard our sampling vehicle. Cleaning is facilitated by the use of proprietary fixtures and devices included in the patented workstation (U.S. Patent 5,535,775) that is incorporated in each sampling vehicle. The steam cleaner is used to decon reels, pumps and bailers.

Any sensitive equipment or parts (i.e. Dissolved Oxygen sensor membrane, sounder etc.) that cannot be washed using the hot high pressure water, will be sprayed with a non-phosphate soap and deionized water solution and rinsed with deionized water.

EXAMPLE: The sounder is cleaned between wells using the non-phosphate soap and deionized water solution followed by deionized water rinses. The sounder is then washed with the steam cleaner between sites or as necessitated by use in a particularly contaminated well.

DISSOLVED OXYGEN READINGS

All Dissolved Oxygen readings are taken using YSI meters (e.g. YSI Model 58 or equivalent YSI meter). These meters are equipped with a YSI stirring device that enables them to collect accurate in-situ readings. The probe/stirring devices are modified to allow downhole measurements to be taken from wells as small as two-inch diameter.

The probe and reel is decontaminated between wells as described above. The meter is calibrated between wells as per the instructions in the operating manual. The probe and stirrer is lowered into the water column allowed to stabilize before use.

OXIDATION REDUCTION POTENTIAL READINGS

All readings are obtained with either Corning or Myron-L meters (e.g. Corning ORP-65 or a Myron-L Ultrameter GP). The meter is cleaned between wells as described above. The meter is calibrated at the start of each day according to the instruction manual. In use the probe is placed in a cup of freshly obtained monitoring well water and allowed to stabilize.

WELL GAUGING DATA

Project # 990924-G1 Date 9/24/99 Client Exxon 7-3399

Site 2991 Hopyard Rd., Pleasanton, CA

Well ID	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC	
MW-1	4					44.92	55.00	TOC	
MW-4	4					42.93	56.65		
MW-5S	4					~~43.89~~	54.60		
MW-5D	4					~~44.25~~	77.40		
MW-7	5					42.59	59.55		
MW-8	4					50.95	137.90		
MW-9	4					41.65	53.50		
MW-10	4					44.40	58.30		
MW-11	4					43.08	54.65		
VR-1	4					19.73	30.85		
VR-2	2					41.54	43.50		
VR-3	2					8.97	30.10		
VR-4	2					9.10	32.10		
T-North	4					10.37	12.01		
T-South	4					9.48	12.70		

EXXON WELL MONITORING DATA SHEET

Project #: 990924-61	Store # 7-3399
Sampler: MG + KS	Date: 9/24/99
Well I.D.: MW-1	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth: 55.00	Depth to Water: 41.92
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius^2 * 0.163

Purge Method:
- Bailer
- Disposable Bailer
- Middleburg
- X Electric Submersible
- Extraction Pump
- Other: _____

Sampling Method:
- Bailer
- X Disposable Bailer
- Extraction Port
- Other: _____

8.5	X	3	=	25.5 Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
1436	68.9	7.1	2160	9	Cloudy
1438	68.4	7.0	2160	18	Clear
1439	68.3	7.0	2160	27	

Did well dewater? Yes (No) Gallons actually evacuated: 27

Sampling Time: 1445 Sampling Date: 9/24/99

Sample I.D.: MW-1 Laboratory: (Sequoia) Other _____

Analyzed for: (TPH-G BTEX MTBE TPH-D) Other: MTBE by 8260

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

EXXON WELL MONITORING DATA SHEET

Project #: 990924-61	Store # 7-3399
Sampler: MC + KS	Date: 9/24/99
Well I.D.: MW-4	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth: ~~400~~ 56.65	Depth to Water: 42.93
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius^2 * 0.163

Purge Method: Bailer / Disposable Bailer / Middleburg / (Electric Submersible) / Extraction Pump / Other: ___

Sampling Method: Bailer / ~~Disposable Bailer~~ / Extraction Port / Other: ___

8.9 (1 Case Volume (Gals.)) X 3 (Specified Volumes) = 26.7 Gals. (Calculated Volume)

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
13:24	79.6	6.9	2057	9	
13:25	72.6	7.0	2183	18	
13:26	72.0	7.1	2181	27	

Did well dewater? Yes (No) Gallons actually evacuated: 27

Sampling Time: ~~12~~ 13:30 Sampling Date: 9/24/99

Sample I.D.: MW-4 Laboratory: (Sequoia) Other ___

Analyzed for: (TPH-G BTEX MTBE) TPH-D Other: MTBE by 8260 See Scope

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

EXXON WELL MONITORING DATA SHEET

Project #: 990924-61	Store # 7-3399
Sampler: MC + KS	Date: 9/24/99
Well I.D.: MW-5D	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth: 77.40	Depth to Water: 44.25
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius^2 * 0.163

Purge Method: Bailer / Disposable Bailer / Middleburg / (Reciprocated) Electric Submersible / ~~Extraction Pump~~ / Other: ___

Sampling Method: Bailer / ~~Disposable Bailer~~ / Extraction Port / Other: ___

21.5 (1 Case Volume (Gals.)) X 3 (Specified Volumes) = 64.5 (Calculated Volume) Gals.

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
1033	65.9	6.9	1560	22	Clear
1036	65.3	6.9	1600	44	
1039	65.1	7.0	1600	66	

Did well dewater? Yes (No) Gallons actually evacuated: 66

Sampling Time: 1045 Sampling Date: 9/24/99

Sample I.D.: MW-5D Laboratory: (Sequoia) Other ___

Analyzed for: (TPH-G BTEX MTBE) TPH-D Other: MTBE by 8260

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

Rinsate @ 11:00 TPH-G BTEX MTBE
Dup #1

EXXON WELL MONITORING DATA SHEET

Project #: 990924-61	Store # 7-3399
Sampler: MG + KS	Date: 9/24/99
Well I.D.: MW-5S	Well Diameter: 2 3 (4) 6 8 ____
Total Well Depth: 54.60	Depth to Water: 42.89
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius^2 * 0.163

Purge Method:
- Bailer
- Disposable Bailer
- Middleburg
- ~~Electric Submersible~~
- Extraction Pump
- Other: ____

Sampling Method:
- Bailer
- ~~Disposable Bailer~~
- Extraction Port
- Other: ____

7.5	X	3	=	22.5 Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
1034	66.5	6.7	2250	8.0	Cloudy
1035	66.4	6.7	2300	16.0	Clear
1036	66.2	6.8	2310	24.0	

Did well dewater? Yes (No)		Gallons actually evacuated: 24	
Sampling Time: 1040		Sampling Date: 9/24/99	
Sample I.D.: MW-5S		Laboratory: ~~Sequoia~~	Other ____
Analyzed for: (TPH-G BTEX MTBE) TPH-D		Other: MTBE by 8260	
D.O. (if req'd):	Pre-purge: ____ mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge: ____ mV	Post-purge:	mV

EXXON WELL MONITORING DATA SHEET

Project #: 990924-61	Store # 7-3399
Sampler: MG + KS	Date: 9/24/99
Well I.D.: MW-7	Well Diameter: 2 3 4 6 8 (5)
Total Well Depth: 59.55	Depth to Water: 42.59
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius^2 * 0.163

Purge Method:
- Bailer
- Disposable Bailer
- Middleburg
- X Electric Submersible
- Extraction Pump
- Other: _____

Sampling Method:
- Bailer
- X Disposable Bailer
- Extraction Port
- Other: _____

17.3	x	3	=	51.9 Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
1531	67.7	7.0	1970	18	Clear
1534	67.6	7.0	1970	36	
1537	67.8	7.0	1990	54	

Did well dewater? Yes (No)		Gallons actually evacuated: 54	
Sampling Time: 1540		Sampling Date: 9/24/99	
Sample I.D.: MW-7		Laboratory: (Sequoia)	Other _____
Analyzed for: (TPH-G BTEX MTBE TPH-D)		Other: MTBE by 8260	
D.O. (if req'd):	Pre-purge:	mg/L	Post-purge: mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge: mV

EXXON WELL MONITORING DATA SHEET

Project #: 990924-61	Store # 7-3399
Sampler: MG + KS	Date: 9/24/99
Well I.D.: MW-8	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth: 137.90	Depth to Water: 50.95
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius^2 * 0.163

Purge Method: Bailer / Disposable Bailer / Middleburg / (Dedicated) Electric Submersible / Extraction Pump / Other: ___

Sampling Method: Bailer / ~~Disposable Bailer~~ / Extraction Port / Other: ___

56.5 (1 Case Volume (Gals.)) x 3 (Specified Volumes) = 169.5 Gals. (Calculated Volume)

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
1123	63.4	7.5	950	57	Clear
1130	63.2	7.4	940	114	
1138	63.2	7.4	940	171	

Did well dewater? Yes (No) Gallons actually evacuated: 171

Sampling Time: 1145 Sampling Date: 9/24/99

Sample I.D.: MW-8 Laboratory: (Sequoia) Other ___

Analyzed for: (TPH-G BTEX MTBE) TPH-D Other: MTBE by 8260

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

Dup #2
Atlas @ 1140

EXXON WELL MONITORING DATA SHEET

Project #: 990924-61	Store # 7-3399
Sampler: MG + KS	Date: 9/24/99
Well I.D.: MW-9	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth: 53.50	Depth to Water: 41.65
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius^2 * 0.163

Purge Method: Bailer / Disposable Bailer / Middleburg / ~~Electric Submersible~~ / Extraction Pump / Other: ___

Sampling Method: Bailer / ~~Disposable Bailer~~ / Extraction Port / Other: ___

7.7	X	3	=	23.1 Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
1450	68.0	7.0	2180	8	Clear
1451	67.8	7.0	2190	16	
1452	67.8	6.9	2190	24	

Did well dewater? Yes (No) Gallons actually evacuated: 24

Sampling Time: 1500 Sampling Date: 9/24/99

Sample I.D.: MW-9 Laboratory: (Sequoia) Other ___

Analyzed for: (TPH-G BTEX MTBE TPH-D) Other: MTBE by 8260

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

EXXON WELL MONITORING DATA SHEET

Project #: 990924-61	Store # 7-3399
Sampler: MG + KS	Date: 9/24/99
Well I.D.: MW-10	Well Diameter: 2 3 4 6 8 ___
Total Well Depth: 58.30	Depth to Water: 44.40
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius^2 * 0.163

Purge Method:
- Bailer
- Disposable Bailer
- Middleburg
- X Electric Submersible
- Extraction Pump
- Other: _____

Sampling Method:
- Bailer
- X Disposable Bailer
- Extraction Port
- Other: _____

9.0	X	3	=	27.0 Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
1547	67.4	7.0	2150	10	Clear
1549	67.2	7.0	2160	20	
1550	67.1	7.0	2170	30	

Did well dewater? Yes (No) Gallons actually evacuated: 30

Sampling Time: 1554 Sampling Date: 9/24/99

Sample I.D.: MW-10 Laboratory: (Sequoia) Other_____

Analyzed for: (TPH-G BTEX MTBE TPH-D) Other: MTBE by 8260

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

EXXON WELL MONITORING DATA SHEET

Project #: 990924-61	Store # 7-3399
Sampler: MC + KS	Date: 9/24/99
Well I.D.: MW-11	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth: 54.65	Depth to Water: 43.08
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius^2 * 0.163

Purge Method:
- Bailer
- Disposable Bailer
- Middleburg
- (X) Electric Submersible
- Extraction Pump
- Other: ___

Sampling Method:
- Bailer
- (X) Disposable Bailer
- Extraction Port
- Other: ___

7.5 (1 Case Volume (Gals.)) x 3 (Specified Volumes) = 22.5 (Calculated Volume) Gals.

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
1515	68.7	7.0	2240	8	Clear
1516	68.3	7.0	2250	16	
1517	68.3	7.0	2250	24	

Did well dewater? Yes (No)		Gallons actually evacuated: 24	
Sampling Time: 1522		Sampling Date: 9/24/99	
Sample I.D.: MW-11		Laboratory: (Sequoia)	Other ___
Analyzed for: (TPH-G BTEX MTBE TPH-D)		Other: MTBE by 8260	
D.O. (if req'd):	Pre-purge: ___ mg/L	Post-purge: ___	mg/L
O.R.P. (if req'd):	Pre-purge: ___ mV	Post-purge: ___	mV

EXXON WELL MONITORING DATA SHEET

Project #: 990924-61	Store # 7-3399
Sampler: MG + KS	Date: 9/24/99
Well I.D.: VR-1	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth: 30.85	Depth to Water: 19.73
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius^2 * 0.163

Purge Method: Bailer / Disposable Bailer / Middleburg / Electric Submersible / Extraction Pump / Other: ___

Sampling Method: Bailer / ~~Disposable Bailer~~ / Extraction Port / Other: ___

7.2 (1 Case Volume (Gals.)) x 3 (Specified Volumes) = 21.6 (Calculated Volume) Gals.

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
12:01	80.3	6.8	1840	7	
12:02	73.3	7.0	1324	14	
12:03	73.1	7.1	1269	22	

Did well dewater? Yes (No) Gallons actually evacuated: 22

Sampling Time: 12:09 Sampling Date: 9/24/99

Sample I.D.: VR-1 Laboratory: (Sequoia) Other ___

Analyzed for: (TPH-G BTEX MTBE TPH-D) Other: MTBE by 8260 See Scope

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

EXXON WELL MONITORING DATA SHEET

Project #: 990924-61	Store # 7-3399
Sampler: MG + KS	Date: 9/24/99
Well I.D.: VR-2	Well Diameter: (2) 3 4 6 8 ___
Total Well Depth: 43.50	Depth to Water: 41.54
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius^2 * 0.163

Purge Method:
- Bailer
- (X) Disposable Bailer
- Middleburg
- Electric Submersible
- Extraction Pump
- Other: ___

Sampling Method:
- Bailer
- (X) Disposable Bailer
- Extraction Port
- Other: ___

0.3 (1 Case Volume (Gals.)) x 3 (Specified Volumes) = 0.9 (Calculated Volume) Gals.

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
1250	66.6	6.9	1840	0.5	Cloudy
1252	66.3	6.9	1860	0.75	
1254	66.2	6.9	1890	1.0	

Did well dewater? Yes (No)		Gallons actually evacuated: 1.0	
Sampling Time: 1300		Sampling Date: 9/24/99	
Sample I.D.: VR-2		Laboratory: (Sequoia)	Other ___
Analyzed for: (TPH-G BTEX MTBE TPH-D)		Other: MTBE by 8260, see scope	
D.O. (if req'd):	Pre-purge: ___ mg/L	Post-purge:	___ mg/L
O.R.P. (if req'd):	Pre-purge: ___ mV	Post-purge:	___ mV

EXXON WELL MONITORING DATA SHEET

Project #: 990924-G1	Store # 7-3399
Sampler: MG + KS	Date: 9/24/99
Well I.D.: VR-3	Well Diameter: (2) 3 4 6 8 ____
Total Well Depth: 30.10	Depth to Water: 8.97
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius^2 * 0.163

Purge Method:
- Bailer
- Disposable Bailer
- ~~X~~ Middleburg
- Electric Submersible
- Extraction Pump
- Other: ____

Sampling Method:
- Bailer
- ~~X~~ Disposable Bailer
- Extraction Port
- Other: ____

3.4	x	3	=	10.2 Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
1225	67.8	7.2	810	3.5	Clear
1229	66.9	7.1	830	7.0	
1233	67.0	7.0	840	10.5	

Did well dewater? Yes (No) Gallons actually evacuated: 10.5

Sampling Time: 1240 Sampling Date: 9/24/99

Sample I.D.: VR-3 Laboratory: (Sequoia) Other ____

Analyzed for: (TPH-G BTEX MTBE) TPH-D Other: MTBE by 8260, see scope

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

EXXON WELL MONITORING DATA SHEET

Project #: 990924-61	Store # 7-3399
Sampler: MG + KS	Date: 9/24/99
Well I.D.: VR-4	Well Diameter: (2) 3 4 6 8 ____
Total Well Depth: 32.10	Depth to Water: 9.10
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius^2 * 0.163

Purge Method:
- Bailer
- Disposable Bailer
- ~~X~~ Middleburg
- Electric Submersible
- Extraction Pump
- Other: ____

Sampling Method:
- Bailer
- ~~X~~ Disposable Bailer
- Extraction Port
- Other: ____

1 Case Volume (Gals.)		Specified Volumes		Calculated Volume
3.7	X	3	=	11.1 Gals.

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
1319	69.4	7.1	1120	4.0	Black
1324	69.5	7.0	1110	8.0	Cloudy
1329	69.3	7.1	1090	12.0	

Did well dewater? Yes (No) Gallons actually evacuated: 12

Sampling Time: 1336 Sampling Date: 9/24/99

Sample I.D.: VR-4 Laboratory: (Sequoia) Other ____

Analyzed for: (TPH-G BTEX MTBE TPH-D) Other: MTBE by 8260, see scope

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

EXXON WELL MONITORING DATA SHEET

Project #: 990924-61	Store # T-3399
Sampler: MG + KS	Date: 9/24/99
Well I.D.: T-North	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth: 12.01	Depth to Water: 10.37
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius^2 * 0.163

Purge Method: Bailer / Disposable Bailer / Middleburg / (Electric Submersible) / Extraction Pump / Other: ___

Sampling Method: Bailer / ~~Disposable Bailer~~ / Extraction Port / Other: ___

1 Case Volume (Gals.)	X	Specified Volumes	=	Calculated Volume
1	X	3	=	3 Gals.

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
12:23	74.2	7.3	1277	1	
12:29	75.7	7.2	~~1299~~ 1277	2	
12:25	75.4	7.0	1137	3	

Did well dewater? Yes (No) Gallons actually evacuated: 3

Sampling Time: 12:32 Sampling Date: 9/24/99

Sample I.D.: T-North Laboratory: (Sequoia) Other ___

Analyzed for: (TPH-G BTEX MTBE TPH-D) Other: MTBE by 8260 See Scope

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

EXXON WELL MONITORING DATA SHEET

Project #: 990924-61	Store # T-3399
Sampler: MG + KS	Date: 9/24/99
Well I.D.: T - South	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth: 12.70	Depth to Water: 9.48
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius^2 * 0.163

Purge Method: ~~Bailer~~ (Disposable Bailer) Middleburg Electric Submersible Extraction Pump Other: ___

Sampling Method: Bailer ~~Disposable Bailer~~ Extraction Port Other: ___

2 (1 Case Volume (Gals.)) X 3 (Specified Volumes) = 6 (Calculated Volume) Gals.

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
12:50	75.9	6.9	1357	1	
12:56	75.6	7.1	1370	2	
13:02	76.7	7.1	1368	3	

Did well dewater? Yes (No) Gallons actually evacuated: 3

Sampling Time: 13:05 Sampling Date: 9/24/99

Sample I.D.: T-South Laboratory: (Sequoia) Other ___

Analyzed for: (TPH-G BTEX MTBE) TPH-D Other: MTBE by 8260 See Scope

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

Sequoia Analytical
680 Chesapeake Dr.
Redwood City, CA 94063
(650) 364-9600 • FAX (650) 364-9233

EXXON COMPANY, U.S.A.

P.O. Box 2180, Houston, TX 77002-7426

CHAIN OF CUSTODY

Page 1 of 2

Consultant's Name: Delta Environmental / Blaine Yech Services, Inc.		
Address: 3164 Gold Camp Rd., Suite 200, Rancho Cordova, CA 95670		**Site Location:** 2991 Hopyard, Pleasanton
Project #: 990924-6T	**Consultant Project #:**	**Consultant Work Release #:** 19900912
Project Contact: Jim Brownell	**Phone #:** (916) 638-2765	**Laboratory Work Release #:**
EXXON Contact: Marla Guenaler	**Phone #:** (925) 246-8776	**EXXON RAS #:** 7-3399
Sampled by (print): Morgan Gillies	**Sampler's Signature:**	
Shipment Method:	**Air Bill #:**	

TAT: ☐ 24 hr ☐ 48 hr ☐ 72 hr ☐ 96 hr ☑ Standard (10 day)

ANALYSIS REQUIRED

Sample Description	Collection Date	Collection Time	Matrix Soil/Water/Air	Prsv	# of Cont.	Sequoia's Sample #	TPH/Gas BTEX/ 8015/ 8020	Fuel Oxygenates EPA 8015M	Ethylene Glycol	MTBE (8260)	EPA 8260 Expanded List 17 Analytes	Temperature: Inbound Seal: Yes No Outbound Seal: Yes No
MW-1	9/24/99	1445	Water		3		X			X		
MW-4		1330			3		X			X		
MW-5S		1040			3		X			X		
MW-5D		1045			3		X			X		
MW-7		1540			3		X			X		
MW-8		1145			3		X			X		
MW-9		1500			10		X	X	X	X	XX	VOCs by 8260
MW-10		1554			3		X			X		
MW-11		1522			3		X			X		

RELINQUISHED BY / AFFILIATION	Date	Time	ACCEPTED / AFFILIATION	Date	Time	Additional Comments
/ BTS	9/27/99	9:20		9/27/99	9:20	

White - Sequoia Yellow - Sequoia Pink - Client

Sequoia Analytical
680 Chesapeake Dr.
Redwood City, CA 94063
(650) 364-9600 • FAX (650) 364-9233

EXXON COMPANY, U.S.A.

P.O. Box 2180, Houston, TX 77002-7426

CHAIN OF CUSTODY

Consultant's Name: Delta Environmental / Blaine Tech Services, Inc.

Address: 3164 Gold Camp Rd., Suite 200, Rancho Cordova, CA 95670		Site Location: 2991 Hopyard, Pleasanton
Project #: 990924-G1	Consultant Project #:	Consultant Work Release #: 19900912
Project Contact: Jim Brownell	Phone #: (916) 638-2765	Laboratory Work Release #:
EXXON Contact: Marla Guensler	Phone #: (925) 246-8776	EXXON RAS #: 7-3399
Sampled by (print): Morgan Gillies	Sampler's Signature: [signature]	
Shipment Method:	Air Bill #:	

TAT: ☐ 24 hr ☐ 48 hr ☐ 72 hr ☐ 96 hr ☑ Standard (10 day)

ANALYSIS REQUIRED

Sample Description	Collection Date	Collection Time	Matrix Soil/Water/Air	Prsv	# of Cont.	Sequoia's Sample #	TPH/Gas BTEX/ 8015/ 8020	Fuel Finger [redacted] EPA 8015M	[redacted] Glycol	MTBE (8260)	EPA 8270	Dissolved Gen. (17 Metals)	Temperature: ___ Inbound Seal: Yes No Outbound Seal: Yes No
VR-1	9/24/99	1209	Water		8		X	X	X	X			
VR-2	↓	1300	↓		8		X	X	X	X			
VR-3		1240			10		X	X	X	X	X	X	VOC's by 8260
VR-4		1336			8		X	X	X	X			
T-North		1232			8		X	X	X	X			
T-South	↓	1305	↓		8		X	X	X	X			
Dup#1		—			3		X			X			
Dup#2		—			3		X			X			
Rinsate		1100			3		X			X			
Atmos	↓	1140	↓		3		X			X			

RELINQUISHED BY / AFFILIATION	Date	Time	ACCEPTED / AFFILIATION	Date	Time	Additional Comments
[signature] / BTS	9/27/99	9:20	[signature]	9/27/99	9:20	

Ink - Client Yellow - Sequoia White - Sequoia

Sequoia Analytical

885 Jarvis Drive
Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308

October 13, 1999

Jim Brownell
Delta Environmental (Exxon)
3164 Gold Camp Drive, #200
Rancho Cordova, CA 95670

RE: Exxon 7-3399/M909869

Dear Jim Brownell

Enclosed are the results of analyses for sample(s) received by the laboratory on September 27, 1999. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Ron Chew
Project Manager

CA ELAP Certificate Number 1210

Sequoia Analytical

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elta Environmental (Exxon)	Project: Exxon	Sampled: 9/24/99
3164 Gold Camp Drive, #200	Project Number. 7-3399	Received: 9/27/99
Rancho Cordova, CA 95670	Project Manager: Jim Brownell	Reported: 10/13/99

ANALYTICAL REPORT FOR M909869

mple Description	Laboratory Sample Number	Sample Matrix	Date Sampled
MW-1	M909869-01	Water	9/24/99
W-4	M909869-02	Water	9/24/99
W-5S	M909869-03	Water	9/24/99
MW-5D	M909869-04	Water	9/24/99
W-7	M909869-05	Water	9/24/99
MW-8	M909869-06	Water	9/24/99
W-9	M909869-07	Water	9/24/99
MW-10	M909869-08	Water	9/24/99
W-11	M909869-09	Water	9/24/99
R-1	M909869-10	Water	9/24/99
R-2	M909869-11	Water	9/24/99
R-3	M909869-12	Water	9/24/99
VR-4	M909869-13	Water	9/24/99
North	M909869-14	Water	9/24/99
T-South	M909869-15	Water	9/24/99
up #1	M909869-16	Water	9/24/99
Dup #2	M909869-17	Water	9/24/99
nesate	M909869-18	Water	9/24/99
mos	M909869-19	Water	9/24/99

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elta Environmental (Exxon)	Project:	Exxon	Sampled: 9/24/99
3164 Gold Camp Drive, #200	Project Number:	7-3399	Received: 9/27/99
Rancho Cordova, CA 95670	Project Manager:	Jim Brownell	Reported: 10/13/99

Semivolatile Fuel Identification by DHS LUFT
Sequoia Analytical - Morgan Hill

Analyte	Batch Number	Date Prepared	Date Analyzed	Surrogate Limits	Reporting Limit	Result	Units	Notes*
W-9			**M909869-07**				**Water**	
Unidentified Extractable Hydrocarbons	9100044	10/1/99	10/7/99		50.0	286	ug/l	1
Surrogate: n-Pentacosane	"	"	"	*50.0-150*		*91.0*	%	
R-1			**M909869-10**				**Water**	
Unidentified Extractable Hydrocarbons	9100044	10/1/99	10/7/99		50.0	136	ug/l	1
Surrogate: n-Pentacosane	"	"	"	*50.0-150*		*85.0*	%	
R-2			**M909869-11**				**Water**	
Unidentified Extractable Hydrocarbons	9100044	10/1/99	10/7/99		50.0	1630	ug/l	1
rrogate: n-Pentacosane	"	"	"	*50.0-150*		*103*	%	
VR-3			**M909869-12**				**Water**	
Unidentified Extractable Hydrocarbons	9100044	10/1/99	10/7/99		50.0	100	ug/l	1
rrogate: n-Pentacosane	"	"	"	*50.0-150*		*159*	%	
VR-4			**M909869-13**				**Water**	
nidentified Extractable Hydrocarbons	9100044	10/1/99	10/7/99		50.0	363	ug/l	1
rrogate: n-Pentacosane	"	"	"	*50.0-150*		*94.0*	%	
T-North			**M909869-14**				**Water**	
nidentified Extractable Hydrocarbons	9100044	10/1/99	10/7/99		50.0	331	ug/l	1
rrogate: n-Pentacosane	"	"	"	*50.0-150*		*92.0*	%	
T-South			**M909869-15**				**Water**	
nidentified Extractable Hydrocarbons	9100044	10/1/99	10/11/99		50.0	255	ug/l	1
Surrogate: n-Pentacosane	"	"	"	*50.0-150*		*94.3*	%	

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elta Environmental (Exxon)	Project:	Exxon	Sampled: 9/24/99
3164 Gold Camp Drive, #200	Project Number:	7-3399	Received: 9/27/99
Rancho Cordova, CA 95670	Project Manager:	Jim Brownell	Reported: 10/13/99

Total Purgeable Hydrocarbons (C6-C12) and BTEX by DHS LUFT
Sequoia Analytical - Morgan Hill

Analyte	Batch Number	Date Prepared	Date Analyzed	Surrogate Limits	Reporting Limit	Result	Units	Notes*
W-1			**M909869-01**				**Water**	
rgeable Hydrocarbons	9100060	10/4/99	10/4/99		50.0	ND	ug/l	
Benzene	"	"	"		0.500	ND	"	
luene	"	"	"		0.500	ND	"	
hylbenzene	"	"	"		0.500	ND	"	
Xylenes (total)	"	"	"		0.500	ND	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	*70.0-130*		*76.0*	%	
W-4			**M909869-02**				**Water**	
Purgeable Hydrocarbons	9100060	10/4/99	10/4/99		50.0	ND	ug/l	
nzene	"	"	"		0.500	ND	"	
luene	"	"	"		0.500	ND	"	
Ethylbenzene	"	"	"		0.500	ND	"	
Xylenes (total)	"	"	"		0.500	ND	"	
rrogate: a,a,a-Trifluorotoluene	"	"	"	*70.0-130*		*73.0*	%	
W-5S			**M909869-03**				**Water**	
rgeable Hydrocarbons	9100060	10/4/99	10/4/99		50.0	ND	ug/l	
nzene	"	"	"		0.500	ND	"	
Toluene	"	"	"		0.500	ND	"	
Ethylbenzene	"	"	"		0.500	ND	"	
lenes (total)	"	"	"		0.500	ND	"	
rrogate: a,a,a-Trifluorotoluene	"	"	"	*70.0-130*		*79.0*	%	
W-5D			**M909869-04**				**Water**	
rgeable Hydrocarbons	9100060	10/4/99	10/4/99		50.0	ND	ug/l	
Benzene	"	"	"		0.500	ND	"	
Toluene	"	"	"		0.500	ND	"	
hylbenzene	"	"	"		0.500	ND	"	
lenes (total)	"	"	"		0.500	ND	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	*70.0-130*		*88.0*	%	
W-7			**M909869-05**				**Water**	
rgeable Hydrocarbons	9100014	10/1/99	10/1/99		50.0	ND	ug/l	
Benzene	"	"	"		0.500	ND	"	
luene	"	"	"		0.500	ND	"	
hylbenzene	"	"	"		0.500	ND	"	
Xylenes (total)	"	"	"		0.500	ND	"	
rrogate: a,a,a-Trifluorotoluene	"	"	"	*70.0-130*		*92.8*	%	
W-8			**M909869-06**				**Water**	
Purgeable Hydrocarbons	9100014	10/1/99	10/1/99		50.0	ND	ug/l	

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Delta Environmental (Exxon)	Project: Exxon	Sampled:	9/24/99
3164 Gold Camp Drive, #200	Project Number: 7-3399	Received:	9/27/99
Rancho Cordova, CA 95670	Project Manager: Jim Brownell	Reported:	10/13/99

Total Purgeable Hydrocarbons (C6-C12) and BTEX by DHS LUFT
Sequoia Analytical - Morgan Hill

Analyte	Batch Number	Date Prepared	Date Analyzed	Surrogate Limits	Reporting Limit	Result	Units	Notes*
MW-8 (continued)			M909869-06				Water	
Benzene	9100014	10/1/99	10/1/99		0.500	ND	ug/l	
Toluene	"	"	"		0.500	ND	"	
Ethylbenzene	"	"	"		0.500	ND	"	
Xylenes (total)	"	"	"		0.500	ND	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	*70.0-130*		*96.5*	%	
MW-9			M909869-07				Water	
Purgeable Hydrocarbons	9100061	10/4/99	10/4/99		50.0	ND	ug/l	
Benzene	"	"	"		0.500	**2.60**	"	
Toluene	"	"	"		0.500	**1.06**	"	
Ethylbenzene	"	"	"		0.500	ND	"	
Xylenes (total)	"	"	"		0.500	**1.17**	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	*70.0-130*		*93.0*	%	
MW-10			M909869-08				Water	
Purgeable Hydrocarbons	9100061	10/4/99	10/4/99		50.0	ND	ug/l	
Benzene	"	"	"		0.500	ND	"	
Toluene	"	"	"		0.500	ND	"	
Ethylbenzene	"	"	"		0.500	ND	"	
Xylenes (total)	"	"	"		0.500	**0.870**	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	*70.0-130*		*90.5*	%	
MW-11			M909869-09				Water	
Purgeable Hydrocarbons	9100060	10/4/99	10/4/99		50.0	ND	ug/l	
Benzene	"	"	"		0.500	ND	"	
Toluene	"	"	"		0.500	ND	"	
Ethylbenzene	"	"	"		0.500	ND	"	
Xylenes (total)	"	"	"		0.500	ND	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	*70.0-130*		*99.0*	%	
MR-1			M909869-10				Water	
Purgeable Hydrocarbons	9100060	10/4/99	10/4/99		50.0	ND	ug/l	
Benzene	"	"	"		0.500	ND	"	
Toluene	"	"	"		0.500	ND	"	
Ethylbenzene	"	"	"		0.500	ND	"	
Xylenes (total)	"	"	"		0.500	ND	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	*70.0-130*		*93.0*	%	
MR-2			M909869-11				Water	
Purgeable Hydrocarbons	9100146	10/6/99	10/6/99		5000	**5170**	ug/l	2
Benzene	"	"	"		50.0	**2650**	"	

Refer to end of report for text of notes and definitions.

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elta Environmental (Exxon)	Project: Exxon	Sampled:	9/24/99
3164 Gold Camp Drive, #200	Project Number: 7-3399	Received:	9/27/99
Rancho Cordova, CA 95670	Project Manager: Jim Brownell	Reported:	10/13/99

Total Purgeable Hydrocarbons (C6-C12) and BTEX by DHS LUFT
Sequoia Analytical - Morgan Hill

Analyte	Batch Number	Date Prepared	Date Analyzed	Surrogate Limits	Reporting Limit	Result	Units	Notes*
R-2 (continued)			**M909869-11**				**Water**	
Toluene	9100146	10/6/99	10/6/99		50.0	ND	ug/l	
Ethylbenzene	"	"	"		50.0	ND	"	
ylenes (total)	"	"	"		50.0	**309**	"	
urrogate: a,a,a-Trifluorotoluene	"	"	"	*70.0-130*		*115*	%	
VR-3			**M909869-12**				**Water**	
urgeable Hydrocarbons	9100061	10/4/99	10/4/99		100	**122**	ug/l	
enzene	"	"	"		1.00	**7.20**	"	
Toluene	"	"	"		1.00	**1.14**	"	
thylbenzene	"	"	"		1.00	ND	"	
ylenes (total)	"	"	"		1.00	**1.94**	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	*70.0-130*		*107*	%	
R-4			**M909869-13**				**Water**	
urgeable Hydrocarbons	9100061	10/4/99	10/4/99		50.0	**79.6**	ug/l	3
Benzene	"	"	"		0.500	**0.890**	"	
oluene	"	"	"		0.500	**2.22**	"	
thylbenzene	"	"	"		0.500	**0.800**	"	
Xylenes (total)	"	"	"		0.500	**3.15**	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	*70.0-130*		*94.0*	%	
-North			**M909869-14**				**Water**	
Purgeable Hydrocarbons	9100147	10/6/99	10/6/99		50.0	**119**	ug/l	2
enzene	"	"	"		0.500	**2.10**	"	
oluene	"	"	"		0.500	**1.41**	"	
Ethylbenzene	"	"	"		0.500	ND	"	
Xylenes (total)	"	"	"		0.500	**7.22**	"	
urrogate: a,a,a-Trifluorotoluene	"	"	"	*70.0-130*		*102*	%	
T-South			**M909869-15**				**Water**	
urgeable Hydrocarbons	9100059	10/4/99	10/4/99		50.0	**275**	ug/l	4
enzene	"	"	"		0.500	**31.1**	"	
Toluene	"	"	"		0.500	ND	"	
Ethylbenzene	"	"	"		0.500	ND	"	
ylenes (total)	"	"	"		0.500	**20.6**	"	
urrogate: a,a,a-Trifluorotoluene	"	"	"	*70.0-130*		*83.0*	%	
Dup #1			**M909869-16**				**Water**	
urgeable Hydrocarbons	9100059	10/4/99	10/4/99		50.0	ND	ug/l	
Benzene	"	"	"		0.500	ND	"	
Toluene	"	"	"		0.500	ND	"	

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Delta Environmental (Exxon)	Project:	Exxon	Sampled: 9/24/99
3164 Gold Camp Drive, #200	Project Number:	7-3399	Received: 9/27/99
Rancho Cordova, CA 95670	Project Manager:	Jim Brownell	Reported: 10/13/99

Total Purgeable Hydrocarbons (C6-C12) and BTEX by DHS LUFT
Sequoia Analytical - Morgan Hill

Analyte	Batch Number	Date Prepared	Date Analyzed	Surrogate Limits	Reporting Limit	Result	Units	Notes*
Dup #1 (continued)			**M909869-16**				**Water**	
Ethylbenzene	9100059	10/4/99	10/4/99		0.500	ND	ug/l	
Xylenes (total)	"	"	"		0.500	ND	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	*70.0-130*		*98.0*	%	
Dup #2			**M909869-17**				**Water**	
Purgeable Hydrocarbons	9100059	10/4/99	10/4/99		50.0	ND	ug/l	
Benzene	"	"	"		0.500	ND	"	
Toluene	"	"	"		0.500	ND	"	
Ethylbenzene	"	"	"		0.500	ND	"	
Xylenes (total)	"	"	"		0.500	ND	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	*70.0-130*		*87.0*	%	
Rinesate			**M909869-18**				**Water**	
Purgeable Hydrocarbons	9100059	10/4/99	10/4/99		50.0	ND	ug/l	
Benzene	"	"	"		0.500	ND	"	
Toluene	"	"	"		0.500	ND	"	
Ethylbenzene	"	"	"		0.500	ND	"	
Xylenes (total)	"	"	"		0.500	ND	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	*70.0-130*		*90.0*	%	
Atmos			**M909869-19**				**Water**	
Purgeable Hydrocarbons	9100060	10/4/99	10/4/99		50.0	ND	ug/l	
Benzene	"	"	"		0.500	ND	"	
Toluene	"	"	"		0.500	ND	"	
Ethylbenzene	"	"	"		0.500	ND	"	
Xylenes (total)	"	"	"		0.500	ND	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	*70.0-130*		*87.0*	%	

**Refer to end of report for text of notes and definitions.*

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elta Environmental (Exxon)	Project:	Exxon	Sampled: 9/24/99
3164 Gold Camp Drive, #200	Project Number:	7-3399	Received: 9/27/99
Rancho Cordova, CA 95670	Project Manager:	Jim Brownell	Reported: 10/13/99

Dissolved Metals by EPA 6000/7000 Series Methods
Sequoia Analytical - Morgan Hill

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method	Reporting Limit	Result	Units	Notes*
MW-9			M909869-07				Water	
ntimony	9090885	9/29/99	9/29/99	EPA 6010A	0.100	ND	mg/l	
Arsenic	"	"	"	EPA 6010A	0.100	ND	"	
arium	"	"	"	EPA 6010A	0.100	**0.320**	"	
eryllium	"	"	"	EPA 6010A	0.0100	ND	"	
Cadmium	"	"	"	EPA 6010A	0.0100	ND	"	
Chromium	"	"	"	EPA 6010A	0.0100	ND	"	
obalt	"	"	"	EPA 6010A	0.0500	ND	"	
opper	"	"	"	EPA 6010A	0.0100	ND	"	
Lead	"	"	"	EPA 6010A	0.100	ND	"	
Molybdenum	"	"	"	EPA 6010A	0.0500	ND	"	
ickel	"	"	"	EPA 6010A	0.0500	ND	"	
Selenium	"	"	"	EPA 6010A	0.100	ND	"	
Thallium	"	"	"	EPA 6010A	0.100	ND	"	
anadium	"	"	"	EPA 6010A	0.0500	ND	"	
inc	"	"	"	EPA 6010A	0.0100	**0.0960**	"	
Mercury	9090898	"	"	EPA 7470A	0.000200	ND	"	
R-3			M909869-12				Water	
Antimony	9090885	9/29/99	9/29/99	EPA 6010A	0.100	ND	mg/l	
Arsenic	"	"	"	EPA 6010A	0.100	ND	"	
arium	"	"	"	EPA 6010A	0.100	**0.630**	"	
eryllium	"	"	"	EPA 6010A	0.0100	ND	"	
Cadmium	"	"	"	EPA 6010A	0.0100	ND	"	
Chromium	"	"	"	EPA 6010A	0.0100	ND	"	
obalt	"	"	"	EPA 6010A	0.0500	ND	"	
opper	"	"	"	EPA 6010A	0.0100	ND	"	
Lead	"	"	"	EPA 6010A	0.100	ND	"	
Molybdenum	"	"	"	EPA 6010A	0.0500	ND	"	
ickel	"	"	"	EPA 6010A	0.0500	ND	"	
Selenium	"	"	"	EPA 6010A	0.100	ND	"	
Thallium	"	"	"	EPA 6010A	0.100	ND	"	
anadium	"	"	"	EPA 6010A	0.0500	ND	"	
inc	"	"	"	EPA 6010A	0.0100	**0.100**	"	
Mercury	9090898	"	"	EPA 7470A	0.000200	ND	"	

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elta Environmental (Exxon)	Project:	Exxon	Sampled: 9/24/99
3164 Gold Camp Drive, #200	Project Number:	7-3399	Received: 9/27/99
Rancho Cordova, CA 95670	Project Manager:	Jim Brownell	Reported: 10/13/99

Semivolatile Organic Compounds by EPA Method 8270B
Sequoia Analytical - Morgan Hill

Analyte	Batch Number	Date Prepared	Date Analyzed	Surrogate Limits	Reporting Limit	Result	Units	Notes*
MW-9			**M909869-07**				**Water**	
cenaphthene	9100028	10/1/99	10/1/99		5.00	ND	ug/l	
Acenaphthylene	"	"	"		5.00	ND	"	
nthracene	"	"	"		5.00	ND	"	
enzoic acid	"	"	"		10.0	ND	"	
Benzo (a) anthracene	"	"	"		5.00	ND	"	
Benzo (b) fluoranthene	"	"	"		5.00	ND	"	
enzo (k) fluoranthene	"	"	"		5.00	ND	"	
enzo (ghi) perylene	"	"	"		5.00	ND	"	
Benzo[a]pyrene	"	"	"		5.00	ND	"	
enzyl alcohol	"	"	"		5.00	ND	"	
is(2-chloroethoxy)methane	"	"	"		5.00	ND	"	
Bis(2-chloroethyl)ether	"	"	"		5.00	ND	"	
Bis(2-chloroisopropyl)ether	"	"	"		5.00	ND	"	
is(2-ethylhexyl)phthalate	"	"	"		10.0	ND	"	
-Bromophenyl phenyl ether	"	"	"		5.00	ND	"	
Butyl benzyl phthalate	"	"	"		5.00	ND	"	
4-Chloroaniline	"	"	"		10.0	ND	"	
-Chloronaphthalene	"	"	"		5.00	ND	"	
-Chloro-3-methylphenol	"	"	"		5.00	ND	"	
2-Chlorophenol	"	"	"		5.00	ND	"	
-Chlorophenyl phenyl ether	"	"	"		5.00	ND	"	
hrysene	"	"	"		5.00	ND	"	
Dibenz (a,h) anthracene	"	"	"		5.00	ND	"	
Dibenzofuran	"	"	"		5.00	ND	"	
i-n-butyl phthalate	"	"	"		10.0	ND	"	
,2-Dichlorobenzene	"	"	"		5.00	ND	"	
1,3-Dichlorobenzene	"	"	"		5.00	ND	"	
,4-Dichlorobenzene	"	"	"		5.00	ND	"	
,3'-Dichlorobenzidine	"	"	"		10.0	ND	"	
2,4-Dichlorophenol	"	"	"		5.00	ND	"	
Diethyl phthalate	"	"	"		5.00	ND	"	
,4-Dimethylphenol	"	"	"		5.00	ND	"	
imethyl phthalate	"	"	"		5.00	ND	"	
4,6-Dinitro-2-methylphenol	"	"	"		10.0	ND	"	
,4-Dinitrophenol	"	"	"		10.0	ND	"	
,4-Dinitrotoluene	"	"	"		5.00	ND	"	
2,6-Dinitrotoluene	"	"	"		5.00	ND	"	
Di-n-octyl phthalate	"	"	"		5.00	ND	"	
luoranthene	"	"	"		5.00	ND	"	
luorene	"	"	"		5.00	ND	"	
Hexachlorobenzene	"	"	"		5.00	ND	"	

Sequoia Analytical

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elta Environmental (Exxon)	Project:	Exxon	Sampled: 9/24/99
5164 Gold Camp Drive, #200	Project Number:	7-3399	Received: 9/27/99
Rancho Cordova, CA 95670	Project Manager:	Jim Brownell	Reported: 10/13/99

Semivolatile Organic Compounds by EPA Method 8270B
Sequoia Analytical - Morgan Hill

Analyte	Batch Number	Date Prepared	Date Analyzed	Surrogate Limits	Reporting Limit	Result	Units	Notes*
IW-9 (continued)			**M909869-07**				**Water**	
exachlorobutadiene	9100028	10/1/99	10/1/99		5.00	ND	ug/l	
Hexachlorocyclopentadiene	"	"	"		10.0	ND	"	
Hexachloroethane	"	"	"		5.00	ND	"	
deno (1,2,3-cd) pyrene	"	"	"		5.00	ND	"	
Isophorone	"	"	"		5.00	ND	"	
2-Methylnaphthalene	"	"	"		5.00	ND	"	
-Methylphenol	"	"	"		5.00	ND	"	
-Methylphenol	"	"	"		5.00	ND	"	
Naphthalene	"	"	"		5.00	ND	"	
2-Nitroaniline	"	"	"		10.0	ND	"	
-Nitroaniline	"	"	"		10.0	ND	"	
4-Nitroaniline	"	"	"		10.0	ND	"	
Nitrobenzene	"	"	"		5.00	ND	"	
-Nitrophenol	"	"	"		5.00	ND	"	
-Nitrophenol	"	"	"		10.0	ND	"	
N-Nitrosodiphenylamine	"	"	"		5.00	ND	"	
N-Nitrosodi-n-propylamine	"	"	"		5.00	ND	"	
entachlorophenol	"	"	"		10.0	ND	"	
henanthrene	"	"	"		5.00	ND	"	
Phenol	"	"	"		5.00	ND	"	
yrene	"	"	"		5.00	ND	"	
2,4-Trichlorobenzene	"	"	"		5.00	ND	"	
2,4,5-Trichlorophenol	"	"	"		10.0	ND	"	
2,4,6-Trichlorophenol	"	"	"		5.00	ND	"	
urrogate: 2-Fluorophenol	"	"	"	*21.0-110*		*48.9*	*%*	
urrogate: Phenol-d6	"	"	"	*10.0-110*		*42.1*	"	
Surrogate: Nitrobenzene-d5	"	"	"	*35.0-114*		*89.0*	"	
urrogate: 2-Fluorobiphenyl	"	"	"	*43.0-116*		*93.5*	"	
urrogate: 2,4,6-Tribromophenol	"	"	"	*10.0-123*		*77.0*	"	
Surrogate: p-Terphenyl-d14	"	"	"	*33.0-141*		*45.9*	"	

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Delta Environmental (Exxon)	Project:	Exxon	Sampled: 9/24/99
3164 Gold Camp Drive, #200	Project Number:	7-3399	Received: 9/27/99
Rancho Cordova, CA 95670	Project Manager:	Jim Brownell	Reported: 10/13/99

Semivolatile Organic Compounds by EPA Method 8270B
Sequoia Analytical - Morgan Hill

Analyte	Batch Number	Date Prepared	Date Analyzed	Surrogate Limits	Reporting Limit	Result	Units	Notes*
VR-3			M909869-12				Water	
Acenaphthene	9100028	10/1/99	10/1/99		5.00	ND	ug/l	
Acenaphthylene	"	"	"		5.00	ND	"	
Anthracene	"	"	"		5.00	ND	"	
Benzoic acid	"	"	"		10.0	ND	"	
Benzo (a) anthracene	"	"	"		5.00	ND	"	
Benzo (b) fluoranthene	"	"	"		5.00	ND	"	
Benzo (k) fluoranthene	"	"	"		5.00	ND	"	
Benzo (ghi) perylene	"	"	"		5.00	ND	"	
Benzo[a]pyrene	"	"	"		5.00	ND	"	
Benzyl alcohol	"	"	"		5.00	ND	"	
Bis(2-chloroethoxy)methane	"	"	"		5.00	ND	"	
Bis(2-chloroethyl)ether	"	"	"		5.00	ND	"	
Bis(2-chloroisopropyl)ether	"	"	"		5.00	ND	"	
Bis(2-ethylhexyl)phthalate	"	"	"		10.0	ND	"	
4-Bromophenyl phenyl ether	"	"	"		5.00	ND	"	
Butyl benzyl phthalate	"	"	"		5.00	ND	"	
4-Chloroaniline	"	"	"		10.0	ND	"	
2-Chloronaphthalene	"	"	"		5.00	ND	"	
4-Chloro-3-methylphenol	"	"	"		5.00	ND	"	
2-Chlorophenol	"	"	"		5.00	ND	"	
4-Chlorophenyl phenyl ether	"	"	"		5.00	ND	"	
Chrysene	"	"	"		5.00	ND	"	
Dibenz (a,h) anthracene	"	"	"		5.00	ND	"	
Dibenzofuran	"	"	"		5.00	ND	"	
Di-n-butyl phthalate	"	"	"		10.0	ND	"	
1,2-Dichlorobenzene	"	"	"		5.00	ND	"	
1,3-Dichlorobenzene	"	"	"		5.00	ND	"	
1,4-Dichlorobenzene	"	"	"		5.00	ND	"	
3,3'-Dichlorobenzidine	"	"	"		10.0	ND	"	
2,4-Dichlorophenol	"	"	"		5.00	ND	"	
Diethyl phthalate	"	"	"		5.00	ND	"	
2,4-Dimethylphenol	"	"	"		5.00	ND	"	
Dimethyl phthalate	"	"	"		5.00	ND	"	
4,6-Dinitro-2-methylphenol	"	"	"		10.0	ND	"	
2,4-Dinitrophenol	"	"	"		10.0	ND	"	
2,4-Dinitrotoluene	"	"	"		5.00	ND	"	
2,6-Dinitrotoluene	"	"	"		5.00	ND	"	
Di-n-octyl phthalate	"	"	"		5.00	ND	"	
Fluoranthene	"	"	"		5.00	ND	"	
Fluorene	"	"	"		5.00	ND	"	
Hexachlorobenzene	"	"	"		5.00	ND	"	

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elta Environmental (Exxon)	Project:	Exxon	Sampled: 9/24/99
3164 Gold Camp Drive, #200	Project Number:	7-3399	Received: 9/27/99
Rancho Cordova, CA 95670	Project Manager:	Jim Brownell	Reported: 10/13/99

Semivolatile Organic Compounds by EPA Method 8270B
Sequoia Analytical - Morgan Hill

Analyte	Batch Number	Date Prepared	Date Analyzed	Surrogate Limits	Reporting Limit	Result	Units	Notes*
R-3 (continued)			**M909869-12**				**Water**	
exachlorobutadiene	9100028	10/1/99	10/1/99		5.00	ND	ug/l	
Hexachlorocyclopentadiene	"	"	"		10.0	ND	"	
Hexachloroethane	"	"	"		5.00	ND	"	
deno (1,2,3-cd) pyrene	"	"	"		5.00	ND	"	
sophorone	"	"	"		5.00	ND	"	
2-Methylnaphthalene	"	"	"		5.00	ND	"	
-Methylphenol	"	"	"		5.00	ND	"	
-Methylphenol	"	"	"		5.00	ND	"	
Naphthalene	"	"	"		5.00	ND	"	
2-Nitroaniline	"	"	"		10.0	ND	"	
-Nitroaniline	"	"	"		10.0	ND	"	
4-Nitroaniline	"	"	"		10.0	ND	"	
Nitrobenzene	"	"	"		5.00	ND	"	
-Nitrophenol	"	"	"		5.00	ND	"	
-Nitrophenol	"	"	"		10.0	ND	"	
N-Nitrosodiphenylamine	"	"	"		5.00	ND	"	
N-Nitrosodi-n-propylamine	"	"	"		5.00	ND	"	
entachlorophenol	"	"	"		10.0	ND	"	
henanthrene	"	"	"		5.00	ND	"	
Phenol	"	"	"		5.00	ND	"	
yrene	"	"	"		5.00	ND	"	
2,4-Trichlorobenzene	"	"	"		5.00	ND	"	
2,4,5-Trichlorophenol	"	"	"		10.0	ND	"	
2,4,6-Trichlorophenol	"	"	"		5.00	ND	"	
urrogate: 2-Fluorophenol	"	"	"	*21.0-110*		*57.5*	*%*	
urrogate: Phenol-d6	"	"	"	*10.0-110*		*49.0*	"	
Surrogate: Nitrobenzene-d5	"	"	"	*35.0-114*		*92.0*	"	
urrogate: 2-Fluorobiphenyl	"	"	"	*43.0-116*		*95.5*	"	
urrogate: 2,4,6-Tribromophenol	"	"	"	*10.0-123*		*84.0*	"	
Surrogate: p-Terphenyl-d14	"	"	"	*33.0-141*		*40.2*	"	

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elta Environmental (Exxon)	Project:	Exxon	Sampled: 9/24/99
3164 Gold Camp Drive, #200	Project Number:	7-3399	Received: 9/27/99
Rancho Cordova, CA 95670	Project Manager:	Jim Brownell	Reported: 10/13/99

Glycols by NIOSH Method 5500 (modified)
Sequoia Analytical - Walnut Creek

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method	Reporting Limit	Result	Units	Notes*
IW-9			**M909869-07**				**Water**	
thylene glycol	9J07001	10/7/99	10/7/99	NIOSH 5500	20	ND	mg/l	
R-1			**M909869-10**				**Water**	
thylene glycol	9J07001	10/7/99	10/7/99	NIOSH 5500	20	ND	mg/l	
VR-2			**M909869-11**				**Water**	
thylene glycol	9J07001	10/7/99	10/7/99	NIOSH 5500	20	ND	mg/l	
VR-3			**M909869-12**				**Water**	
Ethylene glycol	9J07001	10/7/99	10/7/99	NIOSH 5500	20	ND	mg/l	
VR-4			**M909869-13**				**Water**	
Ethylene glycol	9J07001	10/7/99	10/7/99	NIOSH 5500	20	ND	mg/l	
-North			**M909869-14**				**Water**	
Ethylene glycol	9J07001	10/7/99	10/7/99	NIOSH 5500	20	ND	mg/l	
-South			**M909869-15**				**Water**	
Ethylene glycol	9J07001	10/7/99	10/7/99	NIOSH 5500	20	ND	mg/l	

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elta Environmental (Exxon)	Project:	Exxon	Sampled: 9/24/99
3164 Gold Camp Drive, #200	Project Number:	7-3399	Received: 9/27/99
Rancho Cordova, CA 95670	Project Manager:	Jim Brownell	Reported: 10/13/99

Volatile Organic Compounds by EPA Method 8260B
Sequoia Analytical - Petaluma

Analyte	Batch Number	Date Prepared	Date Analyzed	Surrogate Limits	Reporting Limit	Result	Units	Notes*
MW-1			**M909869-01**				**Water**	5
Methyl tert-butyl ether	9100013	10/1/99	10/1/99		0.500	ND	ug/l	
Surrogate: Dibromofluoromethane	"	"	"	*86.0-118*		*97.4*	%	
MW-4			**M909869-02**				**Water**	5
Methyl tert-butyl ether	9100013	10/1/99	10/1/99		0.500	**1.12**	ug/l	
Surrogate: Dibromofluoromethane	"	"	"	*86.0-118*		*96.6*	%	
MW-5S			**M909869-03**				**Water**	5
Methyl tert-butyl ether	9100013	10/1/99	10/1/99		0.500	ND	ug/l	
Surrogate: Dibromofluoromethane	"	"	"	*86.0-118*		*101*	%	
MW-5D			**M909869-04**				**Water**	5
Methyl tert-butyl ether	9100013	10/1/99	10/1/99		0.500	ND	ug/l	
Surrogate: Dibromofluoromethane	"	"	"	*86.0-118*		*99.2*	%	
MW-7			**M909869-05**				**Water**	5
Methyl tert-butyl ether	9100013	10/1/99	10/1/99		0.500	**11.7**	ug/l	
Surrogate: Dibromofluoromethane	"	"	"	*86.0-118*		*100*	%	
MW-8			**M909869-06**				**Water**	5
Methyl tert-butyl ether	9100013	10/1/99	10/1/99		0.500	**0.777**	ug/l	
Surrogate: Dibromofluoromethane	"	"	"	*86.0-118*		*103*	%	
MW-10			**M909869-08**				**Water**	5
Methyl tert-butyl ether	9100013	10/1/99	10/1/99		0.500	**19.3**	ug/l	
Surrogate: Dibromofluoromethane	"	"	"	*86.0-118*		*104*	%	
MW-11			**M909869-09**				**Water**	5
Methyl tert-butyl ether	9100013	10/1/99	10/2/99		0.500	**3.93**	ug/l	
Surrogate: Dibromofluoromethane	"	"	"	*86.0-118*		*101*	%	
R-1			**M909869-10**				**Water**	5
Methyl tert-butyl ether	9100013	10/1/99	10/2/99		0.500	**5.94**	ug/l	
Surrogate: Dibromofluoromethane	"	"	"	*86.0-118*		*102*	%	
R-2			**M909869-11**				**Water**	5
Methyl tert-butyl ether	9100013	10/1/99	10/2/99		50.0	**1030**	ug/l	
Surrogate: Dibromofluoromethane	"	"	"	*86.0-118*		*102*	%	

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Delta Environmental (Exxon)	Project:	Exxon	Sampled: 9/24/99
3164 Gold Camp Drive, #200	Project Number:	7-3399	Received: 9/27/99
Rancho Cordova, CA 95670	Project Manager:	Jim Brownell	Reported: 10/13/99

Volatile Organic Compounds by EPA Method 8260B
Sequoia Analytical - Petaluma

Analyte	Batch Number	Date Prepared	Date Analyzed	Surrogate Limits	Reporting Limit	Result	Units	Notes*
VR-3			M909869-12				Water	5
Acetone	9100013	10/1/99	10/2/99		4000	ND	ug/l	
Benzene	"	"	"		400	ND	"	
Bromobenzene	"	"	"		400	ND	"	
Bromochloromethane	"	"	"		400	ND	"	
Bromodichloromethane	"	"	"		400	ND	"	
Bromoform	"	"	"		400	ND	"	
Bromomethane	"	"	"		400	ND	"	
2-Butanone	"	"	"		4000	ND	"	
n-Butylbenzene	"	"	"		400	ND	"	
sec-Butylbenzene	"	"	"		400	ND	"	
tert-Butylbenzene	"	"	"		400	ND	"	
Carbon disulfide	"	"	"		4000	ND	"	
Carbon tetrachloride	"	"	"		400	ND	"	
Chlorobenzene	"	"	"		400	ND	"	
Chloroethane	"	"	"		400	ND	"	
2-Chloroethylvinyl ether	"	"	"		4000	ND	"	
Chloroform	"	"	"		400	ND	"	
Chloromethane	"	"	"		400	ND	"	
2-Chlorotoluene	"	"	"		400	ND	"	
4-Chlorotoluene	"	"	"		400	ND	"	
Dibromochloromethane	"	"	"		400	ND	"	
1,2-Dibromo-3-chloropropane	"	"	"		400	ND	"	
1,2-Dibromoethane (EDB)	"	"	"		400	ND	"	
Dibromomethane	"	"	"		400	ND	"	
1,2-Dichlorobenzene	"	"	"		400	ND	"	
1,3-Dichlorobenzene	"	"	"		400	ND	"	
1,4-Dichlorobenzene	"	"	"		400	ND	"	
Dichlorodifluoromethane	"	"	"		400	ND	"	
1,1-Dichloroethane	"	"	"		400	ND	"	
1,2-Dichloroethane	"	"	"		400	ND	"	
1,1-Dichloroethene	"	"	"		400	ND	"	
cis-1,2-Dichloroethene	"	"	"		400	ND	"	
trans-1,2-Dichloroethene	"	"	"		400	ND	"	
1,2-Dichloropropane	"	"	"		400	ND	"	
1,3-Dichloropropane	"	"	"		400	ND	"	
2,2-Dichloropropane	"	"	"		400	ND	"	
1,1-Dichloropropene	"	"	"		400	ND	"	
cis-1,3-Dichloropropene	"	"	"		400	ND	"	
trans-1,3-Dichloropropene	"	"	"		400	ND	"	
Ethylbenzene	"	"	"		400	ND	"	
Freon 113	"	"	"		400	ND	"	

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Delta Environmental (Exxon)	Project:	Exxon	Sampled: 9/24/99
3164 Gold Camp Drive, #200	Project Number:	7-3399	Received: 9/27/99
Rancho Cordova, CA 95670	Project Manager:	Jim Brownell	Reported: 10/13/99

Volatile Organic Compounds by EPA Method 8260B
Sequoia Analytical - Petaluma

Analyte	Batch Number	Date Prepared	Date Analyzed	Surrogate Limits	Reporting Limit	Result	Units	Notes*
VR-3 (continued)			**M909869-12**				**Water**	5
Hexachlorobutadiene	9100013	10/1/99	10/2/99		400	ND	ug/l	
2-Hexanone	"	"	"		4000	ND	"	
Isopropylbenzene	"	"	"		400	ND	"	
p-Isopropyltoluene	"	"	"		400	ND	"	
Methylene chloride	"	"	"		400	ND	"	
4-Methyl-2-pentanone	"	"	"		4000	ND	"	
Methyl tert-butyl ether	"	"	"		400	**10900**	"	
Naphthalene	"	"	"		400	ND	"	
n-Propylbenzene	"	"	"		400	ND	"	
Styrene	"	"	"		400	ND	"	
1,1,2,2-Tetrachloroethane	"	"	"		400	ND	"	
1,1,1,2-Tetrachloroethane	"	"	"		400	ND	"	
Tetrachloroethene	"	"	"		400	ND	"	
Toluene	"	"	"		400	ND	"	
1,2,3-Trichlorobenzene	"	"	"		400	ND	"	
1,2,4-Trichlorobenzene	"	"	"		400	ND	"	
1,1,2-Trichloroethane	"	"	"		400	ND	"	
1,1,1-Trichloroethane	"	"	"		400	ND	"	
Trichloroethene	"	"	"		400	ND	"	
Trichlorofluoromethane	"	"	"		400	ND	"	
1,2,3-Trichloropropane	"	"	"		400	ND	"	
1,3,5-Trimethylbenzene	"	"	"		400	ND	"	
1,2,4-Trimethylbenzene	"	"	"		400	ND	"	
Vinyl acetate	"	"	"		8000	ND	"	
Vinyl chloride	"	"	"		400	ND	"	
m,p-Xylene	"	"	"		400	ND	"	
o-Xylene	"	"	"		400	ND	"	
Surrogate: Dibromofluoromethane	"	"	"	*86.0-118*		*43000*	%	
Surrogate: 1,2-Dichloroethane-d4	"	"	"	*80.0-120*		*41600*	"	
Surrogate: Toluene-d8	"	"	"	*88.0-110*		*41800*	"	
Surrogate: 4-Bromofluorobenzene	"	"	"	*86.0-115*		*43600*	"	
VR-4			**M909869-13**				**Water**	5
Methyl tert-butyl ether	9100013	10/1/99	10/2/99		1.00	**90.6**	ug/l	
Surrogate: Dibromofluoromethane	"	"	"	*86.0-118*		*106*	%	
T-North			**M909869-14**				**Water**	5
Methyl tert-butyl ether	9100013	10/1/99	10/2/99		100	**7810**	ug/l	
Surrogate: Dibromofluoromethane	"	"	"	*86.0-118*		*102*	%	

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Delta Environmental (Exxon)	Project:	Exxon	Sampled: 9/24/99
3164 Gold Camp Drive, #200	Project Number:	7-3399	Received: 9/27/99
Rancho Cordova, CA 95670	Project Manager:	Jim Brownell	Reported: 10/13/99

Volatile Organic Compounds by EPA Method 8260B
Sequoia Analytical - Petaluma

Analyte	Batch Number	Date Prepared	Date Analyzed	Surrogate Limits	Reporting Limit	Result	Units	Notes*
T-South			**M909869-15**				**Water**	5
Methyl tert-butyl ether	9100013	10/1/99	10/2/99		2500	**177000**	ug/l	
Surrogate: Dibromofluoromethane	"	"	"	*86.0-118*		*103*	%	
Dup #1			**M909869-16**				**Water**	5
Methyl tert-butyl ether	9100013	10/1/99	10/2/99		0.500	ND	ug/l	
Surrogate: Dibromofluoromethane	"	"	"	*86.0-118*		*102*	%	
Dup #2			**M909869-17**				**Water**	5
Methyl tert-butyl ether	9100013	10/1/99	10/2/99		0.500	**0.766**	ug/l	
Surrogate: Dibromofluoromethane	"	"	"	*86.0-118*		*105*	%	
Rinesate			**M909869-18**				**Water**	5
Methyl tert-butyl ether	9100013	10/2/99	10/2/99		0.500	ND	ug/l	
Surrogate: Dibromofluoromethane	"	"	"	*86.0-118*		*98.0*	%	
Atmos			**M909869-19**				**Water**	5
Methyl tert-butyl ether	9100013	10/2/99	10/2/99		0.500	ND	ug/l	
Surrogate: Dibromofluoromethane	"	"	"	*86.0-118*		*100*	%	

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elta Environmental (Exxon)	Project:	Exxon	Sampled: 9/24/99
3164 Gold Camp Drive, #200	Project Number:	7-3399	Received: 9/27/99
Rancho Cordova, CA 95670	Project Manager:	Jim Brownell	Reported: 10/13/99

Semivolatile Fuel Identification by DHS LUFT/Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit / Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
atch: 9100044	**Date Prepared: 10/1/99**					**Extraction Method: EPA 3510B**				
lank	**9100044-BLK1**									
Unidentified Extractable Hydrocarbons	10/6/99			**ND**	ug/l	**50.0**				
urrogate: n-Pentacosane	"	*100*		*94.6*	"	*50.0-150*	*94.6*			
iesel Range Hydrocarbons	"			**ND**	"	**50.0**				
LCS	**9100044-BS1**									
urrogate: n-Pentacosane	*10/6/99*	*100*		*96.2*	*ug/l*	*50.0-150*	*96.2*			
iesel Range Hydrocarbons	"	1000		750	"	60.0-140	75.0			
LCS Dup	**9100044-BSD1**									
urrogate: n-Pentacosane	*10/6/99*	*100*		*90.6*	*ug/l*	*50.0-150*	*90.6*			
Diesel Range Hydrocarbons	"	1000		700	"	60.0-140	70.0	50.0	6.90	

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elta Environmental (Exxon)	Project: Exxon	Sampled: 9/24/99
3164 Gold Camp Drive, #200	Project Number: 7-3399	Received: 9/27/99
Rancho Cordova, CA 95670	Project Manager: Jim Brownell	Reported: 10/13/99

Total Purgeable Hydrocarbons (C6-C12) and BTEX by DHS LUFT/Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit / Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
atch: 9100014	**Date Prepared: 10/1/99**					**Extraction Method: EPA 5030B [P/T]**				
lank	**9100014-BLK1**									
Purgeable Hydrocarbons	10/1/99			ND	ug/l	**50.0**				
enzene	"			ND	"	**0.500**				
oluene	"			ND	"	**0.500**				
Ethylbenzene	"			ND	"	**0.500**				
Xylenes (total)	"			ND	"	**0.500**				
urrogate: a,a,a-Trifluorotoluene	"	*10.0*		*9.47*	"	*70.0-130*	*94.7*			
LCS	**9100014-BS1**									
urgeable Hydrocarbons	10/1/99	250		251	ug/l	70.0-130	100			
urrogate: a,a,a-Trifluorotoluene	"	*10.0*		*9.35*	"	*70.0-130*	*93.5*			
Matrix Spike	**9100014-MS1**		**M909869-05**							
urgeable Hydrocarbons	10/1/99	250	ND	244	ug/l	60.0-140	**97.6**			
urrogate: a,a,a-Trifluorotoluene	"	*10.0*		*9.20*	"	*70.0-130*	*92.0*			
Matrix Spike Dup	**9100014-MSD1**		**M909869-05**							
urgeable Hydrocarbons	10/1/99	250	ND	268	ug/l	60.0-140	**107**	25.0	**9.19**	
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*9.70*	"	*70.0-130*	*97.0*			
atch: 9100059	**Date Prepared: 10/4/99**					**Extraction Method: EPA 5030B [P/T]**				
lank	**9100059-BLK1**									
Purgeable Hydrocarbons	10/4/99			ND	ug/l	**50.0**				
Benzene	"			ND	"	**0.500**				
oluene	"			ND	"	**0.500**				
thylbenzene	"			ND	"	**0.500**				
Xylenes (total)	"			ND	"	**0.500**				
urrogate: a,a,a-Trifluorotoluene	"	*10.0*		*10.4*	"	*70.0-130*	*104*			
LCS	**9100059-BS1**									
Benzene	10/4/99	10.0		9.00	ug/l	70.0-130	90.0			
oluene	"	10.0		8.30	"	70.0-130	83.0			
thylbenzene	"	10.0		8.60	"	70.0-130	86.0			
Xylenes (total)	"	30.0		25.6	"	70.0-130	85.3			
urrogate: a,a,a-Trifluorotoluene	"	*10.0*		*10.3*	"	*70.0-130*	*103*			
Matrix Spike	**9100059-MS1**		**M909773-06**							
Benzene	10/4/99	10.0	ND	9.24	ug/l	60.0-140	**92.4**			
oluene	"	10.0	ND	8.80	"	60.0-140	**88.0**			
thylbenzene	"	10.0	ND	9.00	"	60.0-140	**90.0**			
Xylenes (total)	"	30.0	ND	26.8	"	60.0-140	**89.3**			

Sequoia Analytical

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elta Environmental (Exxon)	Project: Exxon	Sampled: 9/24/99
3164 Gold Camp Drive, #200	Project Number: 7-3399	Received: 9/27/99
Rancho Cordova, CA 95670	Project Manager: Jim Brownell	Reported: 10/13/99

Total Purgeable Hydrocarbons (C6-C12) and BTEX by DHS LUFT/Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit / Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
Matrix Spike (continued)	**9100059-MS1**		**M909773-06**							
Surrogate: a,a,a-Trifluorotoluene	*10/4/99*	*10.0*		*9.84*	*ug/l*	*70.0-130*	*98.4*			
Matrix Spike Dup	**9100059-MSD1**		**M909773-06**							
Benzene	10/4/99	10.0	ND	9.16	ug/l	60.0-140	**91.6**	25.0	**0.870**	
Toluene	"	10.0	ND	8.66	"	60.0-140	**86.6**	25.0	**1.60**	
Ethylbenzene	"	10.0	ND	8.91	"	60.0-140	**89.1**	25.0	**1.01**	
Xylenes (total)	"	30.0	ND	26.2	"	60.0-140	**87.3**	25.0	**2.27**	
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*9.60*	"	*70.0-130*	*96.0*			
Batch: 9100060	**Date Prepared: 10/4/99**					**Extraction Method: EPA 5030B [P/T]**				
Blank	**9100060-BLK1**									
Purgeable Hydrocarbons	10/4/99			**ND**	ug/l	**50.0**				
Benzene	"			**ND**	"	**0.500**				
Toluene	"			**ND**	"	**0.500**				
Ethylbenzene	"			**ND**	"	**0.500**				
Xylenes (total)	"			**ND**	"	**0.500**				
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*9.90*	"	*70.0-130*	*99.0*			
LCS	**9100060-BS1**									
Benzene	10/4/99	10.0		9.30	ug/l	70.0-130	93.0			
Toluene	"	10.0		9.30	"	70.0-130	93.0			
Ethylbenzene	"	10.0		9.02	"	70.0-130	90.2			
Xylenes (total)	"	30.0		26.9	"	70.0-130	89.7			
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*9.30*	"	*70.0-130*	*93.0*			
Matrix Spike	**9100060-MS1**		**M909869-09**							
Benzene	10/4/99	10.0	ND	9.10	ug/l	60.0-140	**91.0**			
Toluene	"	10.0	ND	8.30	"	60.0-140	**83.0**			
Ethylbenzene	"	10.0	ND	8.70	"	60.0-140	**87.0**			
Xylenes (total)	"	30.0	ND	25.7	"	60.0-140	**85.7**			
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*8.67*	"	*70.0-130*	*86.7*			
Matrix Spike Dup	**9100060-MSD1**		**M909869-09**							
Benzene	10/4/99	10.0	ND	8.40	ug/l	60.0-140	**84.0**	25.0	**8.00**	
Toluene	"	10.0	ND	7.80	"	60.0-140	**78.0**	25.0	**6.21**	
Ethylbenzene	"	10.0	ND	8.10	"	60.0-140	**81.0**	25.0	**7.14**	
Xylenes (total)	"	30.0	ND	24.2	"	60.0-140	**80.7**	25.0	**6.01**	
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*7.40*	"	*70.0-130*	*74.0*			

Sequoia Analytical

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Delta Environmental (Exxon)	Project: Exxon	Sampled: 9/24/99
3164 Gold Camp Drive, #200	Project Number: 7-3399	Received: 9/27/99
Rancho Cordova, CA 95670	Project Manager: Jim Brownell	Reported: 10/13/99

Total Purgeable Hydrocarbons (C6-C12) and BTEX by DHS LUFT/Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit / Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
Batch: 9100061	**Date Prepared: 10/4/99**					**Extraction Method: EPA 5030B [P/T]**				
Blank	**9100061-BLK1**									
Purgeable Hydrocarbons	10/4/99			ND	ug/l	**50.0**				
Benzene	"			ND	"	**0.500**				
Toluene	"			ND	"	**0.500**				
Ethylbenzene	"			ND	"	**0.500**				
Xylenes (total)	"			ND	"	**0.500**				
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*10.0*	"	*70.0-130*	*100*			
LCS	**9100061-BS1**									
Benzene	10/4/99	10.0		9.60	ug/l	70.0-130	96.0			
Toluene	"	10.0		9.90	"	70.0-130	99.0			
Ethylbenzene	"	10.0		9.02	"	70.0-130	90.2			
Xylenes (total)	"	30.0		27.8	"	70.0-130	92.7			
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*10.2*	"	*70.0-130*	*102*			
Matrix Spike	**9100061-MS1**		**M909869-07**							
Benzene	10/4/99	10.0	2.60	11.6	ug/l	60.0-140	**90.0**			
Toluene	"	10.0	1.06	10.3	"	60.0-140	**92.4**			
Ethylbenzene	"	10.0	ND	9.06	"	60.0-140	**90.6**			
Xylenes (total)	"	30.0	1.17	27.7	"	60.0-140	**88.4**			
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*9.77*	"	*70.0-130*	*97.7*			
Matrix Spike Dup	**9100061-MSD1**		**M909869-07**							
Benzene	10/4/99	10.0	2.60	10.4	ug/l	60.0-140	**78.0**	25.0	**14.3**	
Toluene	"	10.0	1.06	9.30	"	60.0-140	**82.4**	25.0	**11.4**	
Ethylbenzene	"	10.0	ND	7.67	"	60.0-140	**76.7**	25.0	**16.6**	
Xylenes (total)	"	30.0	1.17	24.8	"	60.0-140	**78.8**	25.0	**11.5**	
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*9.90*	"	*70.0-130*	*99.0*			
Batch: 9100146	**Date Prepared: 10/6/99**					**Extraction Method: EPA 5030B [P/T]**				
Blank	**9100146-BLK1**									
Purgeable Hydrocarbons	10/6/99			ND	ug/l	**50.0**				
Benzene	"			ND	"	**0.500**				
Toluene	"			ND	"	**0.500**				
Ethylbenzene	"			ND	"	**0.500**				
Xylenes (total)	"			ND	"	**0.500**				
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*9.70*	"	*70.0-130*	*97.0*			
LCS	**9100146-BS1**									
Benzene	10/6/99	10.0		9.10	ug/l	70.0-130	91.0			
Toluene	"	10.0		8.60	"	70.0-130	86.0			

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elta Environmental (Exxon)	Project: Exxon	Sampled: 9/24/99
3164 Gold Camp Drive, #200	Project Number: 7-3399	Received: 9/27/99
Rancho Cordova, CA 95670	Project Manager: Jim Brownell	Reported: 10/13/99

Total Purgeable Hydrocarbons (C6-C12) and BTEX by DHS LUFT/Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
CS (continued)	**9100146-BS1**									
thylbenzene	10/6/99	10.0		8.90	ug/l	70.0-130	89.0			
Xylenes (total)	"	30.0		26.4	"	70.0-130	88.0			
urrogate: a,a,a-Trifluorotoluene	"	*10.0*		*10.2*	"	*70.0-130*	*102*			
Matrix Spike	**9100146-MS1**		**M909960-05**							
Benzene	10/6/99	10.0	ND	9.10	ug/l	60.0-140	**91.0**			
oluene	"	10.0	ND	8.60	"	60.0-140	**86.0**			
thylbenzene	"	10.0	ND	8.90	"	60.0-140	**89.0**			
Xylenes (total)	"	30.0	ND	26.4	"	60.0-140	**88.0**			
urrogate: a,a,a-Trifluorotoluene	"	*10.0*		*9.60*	"	*70.0-130*	*96.0*			
Matrix Spike Dup	**9100146-MSD1**		**M909960-05**							
Benzene	10/6/99	10.0	ND	8.80	ug/l	60.0-140	**88.0**	25.0	**3.35**	
oluene	"	10.0	ND	8.26	"	60.0-140	**82.6**	25.0	**4.03**	
thylbenzene	"	10.0	ND	8.38	"	60.0-140	**83.8**	25.0	**6.02**	
Xylenes (total)	"	30.0	ND	25.4	"	60.0-140	**84.7**	25.0	**3.82**	
urrogate: a,a,a-Trifluorotoluene	"	*10.0*		*9.80*	"	*70.0-130*	*98.0*			
Batch: 9100147	**Date Prepared: 10/6/99**					**Extraction Method: EPA 5030B [P/T]**				
Blank	**9100147-BLK1**									
urgeable Hydrocarbons	10/6/99			**ND**	ug/l	**50.0**				
enzene	"			**ND**	"	**0.500**				
Toluene	"			**ND**	"	**0.500**				
Ethylbenzene	"			**ND**	"	**0.500**				
ylenes (total)	"			**ND**	"	**0.500**				
urrogate: a,a,a-Trifluorotoluene	"	*10.0*		*9.60*	"	*70.0-130*	*96.0*			
CS	**9100147-BS1**									
enzene	10/6/99	10.0		9.40	ug/l	70.0-130	94.0			
Toluene	"	10.0		8.90	"	70.0-130	89.0			
Ethylbenzene	"	10.0		9.20	"	70.0-130	92.0			
ylenes (total)	"	30.0		27.6	"	70.0-130	92.0			
urrogate: a,a,a-Trifluorotoluene	"	*10.0*		*9.50*	"	*70.0-130*	*95.0*			
atrix Spike	**9100147-MS1**		**M909960-08**							
enzene	10/6/99	10.0	ND	9.10	ug/l	60.0-140	**91.0**			
Toluene	"	10.0	ND	8.45	"	60.0-140	**84.5**			
Ethylbenzene	"	10.0	ND	8.90	"	60.0-140	**89.0**			
ylenes (total)	"	30.0	ND	26.4	"	60.0-140	**88.0**			
urrogate: a,a,a-Trifluorotoluene	"	*10.0*		*7.40*	"	*70.0-130*	*74.0*			

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elta Environmental (Exxon)	Project:	Exxon	Sampled: 9/24/99
3164 Gold Camp Drive, #200	Project Number:	7-3399	Received: 9/27/99
Rancho Cordova, CA 95670	Project Manager:	Jim Brownell	Reported: 10/13/99

Total Purgeable Hydrocarbons (C6-C12) and BTEX by DHS LUFT/Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
Matrix Spike Dup	**9100147-MSD1**		**M909960-08**							
Benzene	10/6/99	10.0	ND	9.00	ug/l	60.0-140	**90.0**	25.0	**1.10**	
Toluene	"	10.0	ND	8.34	"	60.0-140	**83.4**	25.0	**1.31**	
Ethylbenzene	"	10.0	ND	8.73	"	60.0-140	**87.3**	25.0	**1.93**	
Xylenes (total)	"	30.0	ND	26.1	"	60.0-140	**87.0**	25.0	**1.14**	
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*8.60*	"	*70.0-130*	*86.0*			

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elta Environmental (Exxon)	Project: Exxon	Sampled: 9/24/99
3164 Gold Camp Drive, #200	Project Number: 7-3399	Received: 9/27/99
Rancho Cordova, CA 95670	Project Manager: Jim Brownell	Reported: 10/13/99

Dissolved Metals by EPA 6000/7000 Series Methods/Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
atch: 9090885	**Date Prepared: 9/29/99**					**Extraction Method: EPA 3005A**				
lank	**9090885-BLK1**									
Antimony	9/29/99			ND	mg/l	**0.100**				
rsenic	"			ND	"	**0.100**				
arium	"			ND	"	**0.100**				
Beryllium	"			ND	"	**0.0100**				
Cadmium	"			ND	"	**0.0100**				
hromium	"			ND	"	**0.0100**				
obalt	"			ND	"	**0.0500**				
Copper	"			ND	"	**0.0100**				
ead	"			ND	"	**0.100**				
olybdenum	"			ND	"	**0.0500**				
Nickel	"			ND	"	**0.0500**				
Selenium	"			ND	"	**0.100**				
hallium	"			ND	"	**0.100**				
anadium	"			ND	"	**0.0500**				
Zinc	"			ND	"	**0.0100**				
CS	**9090885-BS1**									
ntimony	9/29/99	1.00		1.00	mg/l	80.0-120	100			
Arsenic	"	1.00		1.10	"	80.0-120	110			
arium	"	1.00		0.990	"	80.0-120	99.0			
eryllium	"	1.00		1.10	"	80.0-120	110			
Cadmium	"	1.00		1.10	"	80.0-120	110			
Chromium	"	1.00		1.10	"	80.0-120	110			
obalt	"	1.00		1.10	"	80.0-120	110			
opper	"	1.00		1.00	"	80.0-120	100			
Lead	"	1.00		1.10	"	80.0-120	110			
olybdenum	"	1.00		1.00	"	80.0-120	100			
ickel	"	1.00		1.10	"	80.0-120	110			
Selenium	"	1.00		1.10	"	80.0-120	110			
Thallium	"	1.00		1.10	"	80.0-120	110			
anadium	"	1.00		1.10	"	80.0-120	110			
inc	"	1.00		1.10	"	80.0-120	110			
latrix Spike	**9090885-MS1**		**M909869-07**							
ntimony	9/29/99	1.00	ND	1.00	mg/l	80.0-120	**100**			
Arsenic	"	1.00	ND	1.10	"	80.0-120	**110**			
Barium	"	1.00	0.320	1.30	"	80.0-120	**98.0**			
eryllium	"	1.00	ND	1.00	"	80.0-120	**100**			
admium	"	1.00	ND	1.00	"	80.0-120	**100**			
Chromium	"	1.00	ND	1.00	"	80.0-120	**100**			

Sequoia Analytical

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elta Environmental (Exxon)	Project: Exxon	Sampled: 9/24/99
3164 Gold Camp Drive, #200	Project Number: 7-3399	Received: 9/27/99
Rancho Cordova, CA 95670	Project Manager: Jim Brownell	Reported: 10/13/99

Dissolved Metals by EPA 6000/7000 Series Methods/Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
latrix Spike (continued)	**9090885-MS1**		**M909869-07**							
obalt	9/29/99	1.00	ND	1.00	mg/l	80.0-120	**100**			
Copper	"	1.00	ND	0.990	"	80.0-120	**99.0**			
ead	"	1.00	ND	1.00	"	80.0-120	**100**			
olybdenum	"	1.00	ND	1.00	"	80.0-120	**100**			
Nickel	"	1.00	ND	1.00	"	80.0-120	**100**			
Selenium	"	1.00	ND	1.10	"	80.0-120	**110**			
hallium	"	1.00	ND	1.00	"	80.0-120	**100**			
anadium	"	1.00	ND	1.00	"	80.0-120	**100**			
Zinc	"	1.00	0.0960	1.10	"	80.0-120	**100**			
latrix Spike Dup	**9090885-MSD1**		**M909869-07**							
Antimony	9/29/99	1.00	ND	1.00	mg/l	80.0-120	**100**	20.0	**0**	
Arsenic	"	1.00	ND	1.10	"	80.0-120	**110**	20.0	**0**	
arium	"	1.00	0.320	1.30	"	80.0-120	**98.0**	20.0	**0**	
eryllium	"	1.00	ND	1.00	"	80.0-120	**100**	20.0	**0**	
Cadmium	"	1.00	ND	1.00	"	80.0-120	**100**	20.0	**0**	
Chromium	"	1.00	ND	1.00	"	80.0-120	**100**	20.0	**0**	
obalt	"	1.00	ND	1.00	"	80.0-120	**100**	20.0	**0**	
Copper	"	1.00	ND	1.00	"	80.0-120	**100**	20.0	**1.01**	
Lead	"	1.00	ND	1.10	"	80.0-120	**110**	20.0	**9.52**	
olybdenum	"	1.00	ND	1.00	"	80.0-120	**100**	20.0	**0**	
ickel	"	1.00	ND	1.00	"	80.0-120	**100**	20.0	**0**	
Selenium	"	1.00	ND	1.10	"	80.0-120	**110**	20.0	**0**	
Thallium	"	1.00	ND	1.00	"	80.0-120	**100**	20.0	**0**	
anadium	"	1.00	ND	1.00	"	80.0-120	**100**	20.0	**0**	
Zinc	"	1.00	0.0960	1.10	"	80.0-120	**100**	20.0	**0**	
atch: 9090898	**Date Prepared: 9/29/99**					**Extraction Method: EPA 7470A**				
lank	**9090898-BLK1**									
Mercury	9/29/99			**ND**	mg/l	**0.000200**				
CS	**9090898-BS1**									
ercury	9/29/99	0.00800		0.00879	mg/l	80.0-120	110			
latrix Spike	**9090898-MS1**		**M909751-01**							
ercury	9/29/99	0.00800	ND	0.00865	mg/l	80.0-120	**108**			
Matrix Spike Dup	**9090898-MSD1**		**M909751-01**							
ercury	9/29/99	0.00800	ND	0.00872	mg/l	80.0-120	**109**	20.0	**0.922**	

Sequoia Analytical

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elta Environmental (Exxon)	Project: Exxon	Sampled: 9/24/99
3164 Gold Camp Drive, #200	Project Number: 7-3399	Received: 9/27/99
Rancho Cordova, CA 95670	Project Manager: Jim Brownell	Reported: 10/13/99

Semivolatile Organic Compounds by EPA Method 8270B/Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit / Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
atch: 9100028	**Date Prepared: 10/1/99**					**Extraction Method: EPA 3510B**				
ank	**9100028-BLK1**									
Acenaphthene	10/1/99			ND	ug/l	5.00				
cenaphthylene	"			ND	"	5.00				
nthracene	"			ND	"	5.00				
Benzoic acid	"			ND	"	10.0				
Benzo (a) anthracene	"			ND	"	5.00				
nzo (b) fluoranthene	"			ND	"	5.00				
nzo (k) fluoranthene	"			ND	"	5.00				
Benzo (ghi) perylene	"			ND	"	5.00				
nzo[a]pyrene	"			ND	"	5.00				
nzyl alcohol	"			ND	"	5.00				
Bis(2-chloroethoxy)methane	"			ND	"	5.00				
Bis(2-chloroethyl)ether	"			ND	"	5.00				
s(2-chloroisopropyl)ether	"			ND	"	5.00				
s(2-ethylhexyl)phthalate	"			ND	"	10.0				
4-Bromophenyl phenyl ether	"			ND	"	5.00				
utyl benzyl phthalate	"			ND	"	5.00				
Chloroaniline	"			ND	"	10.0				
Chloronaphthalene	"			ND	"	5.00				
4-Chloro-3-methylphenol	"			ND	"	5.00				
Chlorophenol	"			ND	"	5.00				
Chlorophenyl phenyl ether	"			ND	"	5.00				
Chrysene	"			ND	"	5.00				
Dibenz (a,h) anthracene	"			ND	"	5.00				
benzofuran	"			ND	"	5.00				
-n-butyl phthalate	"			ND	"	10.0				
1,2-Dichlorobenzene	"			ND	"	5.00				
3-Dichlorobenzene	"			ND	"	5.00				
4-Dichlorobenzene	"			ND	"	5.00				
3,3'-Dichlorobenzidine	"			ND	"	10.0				
2,4-Dichlorophenol	"			ND	"	5.00				
ethyl phthalate	"			ND	"	5.00				
4-Dimethylphenol	"			ND	"	5.00				
Dimethyl phthalate	"			ND	"	5.00				
6-Dinitro-2-methylphenol	"			ND	"	10.0				
4-Dinitrophenol	"			ND	"	10.0				
2,4-Dinitrotoluene	"			ND	"	5.00				
2,6-Dinitrotoluene	"			ND	"	5.00				
-n-octyl phthalate	"			ND	"	5.00				
uoranthene	"			ND	"	5.00				
Fluorene	"			ND	"	5.00				

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elta Environmental (Exxon)	Project:	Exxon	Sampled: 9/24/99
3164 Gold Camp Drive, #200	Project Number:	7-3399	Received: 9/27/99
Rancho Cordova, CA 95670	Project Manager:	Jim Brownell	Reported: 10/13/99

Semivolatile Organic Compounds by EPA Method 8270B/Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
lank (continued)	**9100028-BLK1**									
exachlorobenzene	10/1/99			ND	ug/l	5.00				
Hexachlorobutadiene	"			ND	"	5.00				
exachlorocyclopentadiene	"			ND	"	10.0				
exachloroethane	"			ND	"	5.00				
Indeno (1,2,3-cd) pyrene	"			ND	"	5.00				
Isophorone	"			ND	"	5.00				
-Methylnaphthalene	"			ND	"	5.00				
-Methylphenol	"			ND	"	5.00				
4-Methylphenol	"			ND	"	5.00				
aphthalene	"			ND	"	5.00				
-Nitroaniline	"			ND	"	10.0				
3-Nitroaniline	"			ND	"	10.0				
4-Nitroaniline	"			ND	"	10.0				
itrobenzene	"			ND	"	5.00				
-Nitrophenol	"			ND	"	5.00				
4-Nitrophenol	"			ND	"	10.0				
-Nitrosodiphenylamine	"			ND	"	5.00				
-Nitrosodi-n-propylamine	"			ND	"	5.00				
Pentachlorophenol	"			ND	"	10.0				
Phenanthrene	"			ND	"	5.00				
henol	"			ND	"	5.00				
yrene	"			ND	"	5.00				
1,2,4-Trichlorobenzene	"			ND	"	5.00				
2,4,5-Trichlorophenol	"			ND	"	10.0				
2,4,6-Trichlorophenol	"			ND	"	5.00				
urrogate: 2-Fluorophenol	"	*200*		*82.0*	"	*21.0-110*	*41.0*			
Surrogate: Phenol-d6	"	*200*		*82.2*	"	*10.0-110*	*41.1*			
urrogate: Nitrobenzene-d5	"	*200*		*172*	"	*35.0-114*	*86.0*			
urrogate: 2-Fluorobiphenyl	"	*200*		*177*	"	*43.0-116*	*88.5*			
Surrogate: 2,4,6-Tribromophenol	"	*200*		*135*	"	*10.0-123*	*67.5*			
Surrogate: p-Terphenyl-d14	"	*200*		*90.2*	"	*33.0-141*	*45.1*			
CS	**9100028-BS1**									
Acenaphthene	10/1/99	200		162	ug/l	46.0-118	81.0			
-Chloro-3-methylphenol	"	200		191	"	23.0-97.0	95.5			
-Chlorophenol	"	200		157	"	27.0-123	78.5			
1,4-Dichlorobenzene	"	200		150	"	36.0-97.0	75.0			
2,4-Dinitrotoluene	"	200		170	"	24.0-96.0	85.0			
-Nitrophenol	"	200		56.3	"	10.0-80.0	28.1			
-Nitrosodi-n-propylamine	"	200		196	"	41.0-116	98.0			
Pentachlorophenol	"	200		118	"	9.00-103	59.0			

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elta Environmental (Exxon)	Project: Exxon	Sampled: 9/24/99
3164 Gold Camp Drive, #200	Project Number: 7-3399	Received: 9/27/99
Rancho Cordova, CA 95670	Project Manager: Jim Brownell	Reported: 10/13/99

Semivolatile Organic Compounds by EPA Method 8270B/Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
CS (continued)	**9100028-BS1**									
henol	10/1/99	200		103	ug/l	12.0-110	51.5			
Pyrene	"	200		176	"	26.0-127	88.0			
2,4-Trichlorobenzene	"	200		173	"	39.0-98.0	86.5			
urrogate: 2-Fluorophenol	"	*200*		*119*	"	*21.0-110*	*59.5*			
Surrogate: Phenol-d6	"	*200*		*101*	"	*10.0-110*	*50.5*			
Surrogate: Nitrobenzene-d5	"	*200*		*201*	"	*35.0-114*	*101*			
urrogate: 2-Fluorobiphenyl	"	*200*		*172*	"	*43.0-116*	*86.0*			
urrogate: 2,4,6-Tribromophenol	"	*200*		*172*	"	*10.0-123*	*86.0*			
Surrogate: p-Terphenyl-d14	"	*200*		*74.3*	"	*33.0-141*	*37.2*			
CS Dup	**9100028-BSD1**									
Acenaphthene	10/1/99	200		169	ug/l	46.0-118	84.5	30.0	4.23	
4-Chloro-3-methylphenol	"	200		196	"	23.0-97.0	98.0	30.0	2.58	7
-Chlorophenol	"	200		159	"	27.0-123	79.5	30.0	1.27	
,4-Dichlorobenzene	"	200		155	"	36.0-97.0	77.5	30.0	3.28	
2,4-Dinitrotoluene	"	200		180	"	24.0-96.0	90.0	30.0	5.71	
-Nitrophenol	"	200		51.4	"	10.0-80.0	25.7	30.0	8.92	
-Nitrosodi-n-propylamine	"	200		209	"	41.0-116	105	30.0	6.90	
Pentachlorophenol	"	200		121	"	9.00-103	60.5	30.0	2.51	
Phenol	"	200		98.2	"	12.0-110	49.1	30.0	4.77	
yrene	"	200		182	"	26.0-127	91.0	30.0	3.35	
2,4-Trichlorobenzene	"	200		178	"	39.0-98.0	89.0	30.0	2.85	
Surrogate: 2-Fluorophenol	"	*200*		*111*	"	*21.0-110*	*55.5*			
Surrogate: Phenol-d6	"	*200*		*89.5*	"	*10.0-110*	*44.8*			
urrogate: Nitrobenzene-d5	"	*200*		*198*	"	*35.0-114*	*99.0*			
Surrogate: 2-Fluorobiphenyl	"	*200*		*172*	"	*43.0-116*	*86.0*			
Surrogate: 2,4,6-Tribromophenol	"	*200*		*168*	"	*10.0-123*	*84.0*			
urrogate: p-Terphenyl-d14	"	*200*		*73.6*	"	*33.0-141*	*36.8*			

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elta Environmental (Exxon)	Project: Exxon	Sampled: 9/24/99
3164 Gold Camp Drive, #200	Project Number: 7-3399	Received: 9/27/99
Rancho Cordova, CA 95670	Project Manager: Jim Brownell	Reported: 10/13/99

Glycols by NIOSH Method 5500 (modified)/Quality Control
Sequoia Analytical - Walnut Creek

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit / Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
atch: 9J07001	Date Prepared: 10/7/99					Extraction Method: General Prep				
lank	9J07001-BLK1									
Ethylene glycol	10/7/99			ND	mg/l	20				
CS	9J07001-BS1									
Ethylene glycol	10/7/99	50.0		42.3	mg/l	60-140	84.6			
latrix Spike	9J07001-MS1		M909869-15							
thylene glycol	10/7/99	50.0	ND	53.7	mg/l	50-150	107			
latrix Spike Dup	9J07001-MSD1		M909869-15							
thylene glycol	10/7/99	50.0	ND	62.7	mg/l	50-150	125	50	15.5	

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elta Environmental (Exxon)	Project: Exxon	Sampled: 9/24/99
3164 Gold Camp Drive, #200	Project Number: 7-3399	Received: 9/27/99
Rancho Cordova, CA 95670	Project Manager: Jim Brownell	Reported: 10/13/99

Volatile Organic Compounds by EPA Method 8260B/Quality Control
Sequoia Analytical - Petaluma

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit / Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
atch: 9100013	**Date Prepared: 10/1/99**					**Extraction Method: EPA 5030 waters**				
lank	**9100013-BLK1**									
Acetone	10/1/99			ND	ug/l	10.0				
enzene	"			ND	"	1.00				
romobenzene	"			ND	"	1.00				
Bromochloromethane	"			ND	"	1.00				
Bromodichloromethane	"			ND	"	1.00				
romoform	"			ND	"	1.00				
romomethane	"			ND	"	1.00				
2-Butanone	"			ND	"	10.0				
-Butylbenzene	"			ND	"	1.00				
c-Butylbenzene	"			ND	"	1.00				
tert-Butylbenzene	"			ND	"	1.00				
Carbon disulfide	"			ND	"	10.0				
arbon tetrachloride	"			ND	"	1.00				
hlorobenzene	"			ND	"	1.00				
Chloroethane	"			ND	"	1.00				
-Chloroethylvinyl ether	"			ND	"	10.0				
hloroform	"			ND	"	1.00				
Chloromethane	"			ND	"	1.00				
2-Chlorotoluene	"			ND	"	1.00				
-Chlorotoluene	"			ND	"	1.00				
ibromochloromethane	"			ND	"	1.00				
1,2-Dibromo-3-chloropropane	"			ND	"	1.00				
1,2-Dibromoethane (EDB)	"			ND	"	1.00				
ibromomethane	"			ND	"	1.00				
1,2-Dichlorobenzene	"			ND	"	1.00				
1,3-Dichlorobenzene	"			ND	"	1.00				
1,4-Dichlorobenzene	"			ND	"	1.00				
ichlorodifluoromethane	"			ND	"	1.00				
1,1-Dichloroethane	"			ND	"	1.00				
1,2-Dichloroethane	"			ND	"	1.00				
1-Dichloroethene	"			ND	"	1.00				
is-1,2-Dichloroethene	"			ND	"	1.00				
trans-1,2-Dichloroethene	"			ND	"	1.00				
2-Dichloropropane	"			ND	"	1.00				
3-Dichloropropane	"			ND	"	1.00				
2,2-Dichloropropane	"			ND	"	1.00				
1,1-Dichloropropene	"			ND	"	1.00				
s-1,3-Dichloropropene	"			ND	"	1.00				
rans-1,3-Dichloropropene	"			ND	"	1.00				
Ethylbenzene	"			ND	"	1.00				

Sequoia Analytical

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Delta Environmental (Exxon)	Project: Exxon	Sampled: 9/24/99
3164 Gold Camp Drive, #200	Project Number: 7-3399	Received: 9/27/99
Rancho Cordova, CA 95670	Project Manager: Jim Brownell	Reported: 10/13/99

Volatile Organic Compounds by EPA Method 8260B/Quality Control
Sequoia Analytical - Petaluma

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit / Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
Blank (continued)	**9100013-BLK1**									
Freon 113	10/1/99			ND	ug/l	1.00				
Hexachlorobutadiene	"			ND	"	1.00				
2-Hexanone	"			ND	"	10.0				
Isopropylbenzene	"			ND	"	1.00				
p-Isopropyltoluene	"			ND	"	1.00				
Methylene chloride	"			ND	"	1.00				
4-Methyl-2-pentanone	"			ND	"	10.0				
Methyl tert-butyl ether	"			ND	"	1.00				
Methyl tert-butyl ether	"			ND	"	0.500				
Naphthalene	"			ND	"	1.00				
n-Propylbenzene	"			ND	"	1.00				
Styrene	"			ND	"	1.00				
1,1,2,2-Tetrachloroethane	"			ND	"	1.00				
1,1,1,2-Tetrachloroethane	"			ND	"	1.00				
Tetrachloroethene	"			ND	"	1.00				
Toluene	"			ND	"	1.00				
1,2,3-Trichlorobenzene	"			ND	"	1.00				
1,2,4-Trichlorobenzene	"			ND	"	1.00				
1,1,2-Trichloroethane	"			ND	"	1.00				
1,1,1-Trichloroethane	"			ND	"	1.00				
Trichloroethene	"			ND	"	1.00				
Trichlorofluoromethane	"			ND	"	1.00				
1,2,3-Trichloropropane	"			ND	"	1.00				
1,3,5-Trimethylbenzene	"			ND	"	1.00				
1,2,4-Trimethylbenzene	"			ND	"	1.00				
Vinyl acetate	"			ND	"	20.0				
Vinyl chloride	"			ND	"	1.00				
m,p-Xylene	"			ND	"	1.00				
o-Xylene	"			ND	"	1.00				
Surrogate: Dibromofluoromethane	"	*5.00*		*5.00*	"	*86.0-118*	*100*			
Surrogate: Dibromofluoromethane	"	*5.00*		*5.00*	"	*86.0-118*	*100*			
Surrogate: 1,2-Dichloroethane-d4	"	*5.00*		*4.72*	"	*80.0-120*	*94.4*			
Surrogate: Toluene-d8	"	*5.00*		*5.16*	"	*88.0-110*	*103*			
Surrogate: 4-Bromofluorobenzene	"	*5.00*		*5.24*	"	*86.0-115*	*105*			
Blank	**9100013-BLK2**									
Acetone	10/1/99			ND	ug/l	10.0				
Benzene	"			ND	"	1.00				
Bromobenzene	"			ND	"	1.00				
Bromochloromethane	"			ND	"	1.00				
Bromodichloromethane	"			ND	"	1.00				

Sequoia Analytical

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elta Environmental (Exxon)	Project: Exxon	Sampled: 9/24/99
3164 Gold Camp Drive, #200	Project Number: 7-3399	Received: 9/27/99
Rancho Cordova, CA 95670	Project Manager: Jim Brownell	Reported: 10/13/99

Volatile Organic Compounds by EPA Method 8260B/Quality Control
Sequoia Analytical - Petaluma

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
lank (continued)	**9100013-BLK2**									
romoform	10/1/99			ND	ug/l	1.00				
Bromomethane	"			ND	"	1.00				
Butanone	"			ND	"	10.0				
Butylbenzene	"			ND	"	1.00				
sec-Butylbenzene	"			ND	"	1.00				
tert-Butylbenzene	"			ND	"	1.00				
rbon disulfide	"			ND	"	10.0				
arbon tetrachloride	"			ND	"	1.00				
Chlorobenzene	"			ND	"	1.00				
hloroethane	"			ND	"	1.00				
Chloroethylvinyl ether	"			ND	"	10.0				
Chloroform	"			ND	"	1.00				
Chloromethane	"			ND	"	1.00				
Chlorotoluene	"			ND	"	1.00				
Chlorotoluene	"			ND	"	1.00				
Dibromochloromethane	"			ND	"	1.00				
2-Dibromo-3-chloropropane	"			ND	"	1.00				
2-Dibromoethane (EDB)	"			ND	"	1.00				
Dibromomethane	"			ND	"	1.00				
1,2-Dichlorobenzene	"			ND	"	1.00				
3-Dichlorobenzene	"			ND	"	1.00				
4-Dichlorobenzene	"			ND	"	1.00				
Dichlorodifluoromethane	"			ND	"	1.00				
1-Dichloroethane	"			ND	"	1.00				
2-Dichloroethane	"			ND	"	1.00				
1,1-Dichloroethene	"			ND	"	1.00				
cis-1,2-Dichloroethene	"			ND	"	1.00				
ans-1,2-Dichloroethene	"			ND	"	1.00				
2-Dichloropropane	"			ND	"	1.00				
1,3-Dichloropropane	"			ND	"	1.00				
2,2-Dichloropropane	"			ND	"	1.00				
1-Dichloropropene	"			ND	"	1.00				
cis-1,3-Dichloropropene	"			ND	"	1.00				
trans-1,3-Dichloropropene	"			ND	"	1.00				
hylbenzene	"			ND	"	1.00				
eon 113	"			ND	"	1.00				
Hexachlorobutadiene	"			ND	"	1.00				
2-Hexanone	"			ND	"	10.0				
opropylbenzene	"			ND	"	1.00				
p-Isopropyltoluene	"			ND	"	1.00				
Methylene chloride	"			ND	"	1.00				

Sequoia Analytical

885 Jarvis Drive
Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308

elta Environmental (Exxon)	Project: Exxon	Sampled: 9/24/99
3164 Gold Camp Drive, #200	Project Number: 7-3399	Received: 9/27/99
Rancho Cordova, CA 95670	Project Manager: Jim Brownell	Reported: 10/13/99

Volatile Organic Compounds by EPA Method 8260B/Quality Control
Sequoia Analytical - Petaluma

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
lank (continued)	**9100013-BLK2**									
-Methyl-2-pentanone	10/1/99			ND	ug/l	10.0				
Methyl tert-butyl ether	"			ND	"	1.00				
ethyl tert-butyl ether	"			ND	"	0.500				
aphthalene	"			ND	"	1.00				
n-Propylbenzene	"			ND	"	1.00				
Styrene	"			ND	"	1.00				
1,2,2-Tetrachloroethane	"			ND	"	1.00				
,1,2-Tetrachloroethane	"			ND	"	1.00				
Tetrachloroethene	"			ND	"	1.00				
oluene	"			ND	"	1.00				
2,3-Trichlorobenzene	"			ND	"	1.00				
1,2,4-Trichlorobenzene	"			ND	"	1.00				
1,1,2-Trichloroethane	"			ND	"	1.00				
1,1-Trichloroethane	"			ND	"	1.00				
richloroethene	"			ND	"	1.00				
Trichlorofluoromethane	"			ND	"	1.00				
2,3-Trichloropropane	"			ND	"	1.00				
3,5-Trimethylbenzene	"			ND	"	1.00				
1,2,4-Trimethylbenzene	"			ND	"	1.00				
Vinyl acetate	"			ND	"	20.0				
inyl chloride	"			ND	"	1.00				
,p-Xylene	"			ND	"	1.00				
o-Xylene	"			ND	"	1.00				
urrogate: Dibromofluoromethane	"	*5.00*		*4.78*	"	*86.0-118*	*95.6*			
urrogate: Dibromofluoromethane	"	*5.00*		*4.78*	"	*86.0-118*	*95.6*			
Surrogate: 1,2-Dichloroethane-d4	"	*5.00*		*4.61*	"	*80.0-120*	*92.2*			
Surrogate: Toluene-d8	"	*5.00*		*5.02*	"	*88.0-110*	*100*			
urrogate: 4-Bromofluorobenzene	"	*5.00*		*5.22*	"	*86.0-115*	*104*			
Blank	**9100013-BLK3**									
Methyl tert-butyl ether	10/2/99			ND	ug/l	0.500				
urrogate: Dibromofluoromethane	"	*5.00*		*4.85*	"	*86.0-118*	*97.0*			
LCS	**9100013-BS1**									
enzene	10/1/99	5.00		4.97	ug/l	79.7-114	99.4			
hlorobenzene	"	5.00		4.95	"	80.5-114	99.0			
1,1-Dichloroethene	"	5.00		4.37	"	76.9-117	87.4			
Methyl tert-butyl ether	"	5.00		4.86	"	72.7-119	97.2			
oluene	"	5.00		4.40	"	79.8-113	88.0			
richloroethene	"	5.00		5.13	"	78.4-114	103			
Surrogate: Dibromofluoromethane	"	*5.00*		*4.94*	"	*86.0-118*	*98.8*			

Sequoia Analytical

885 Jarvis Drive
Morgan Hill, CA 95037
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elta Environmental (Exxon)	Project: Exxon	Sampled: 9/24/99
3164 Gold Camp Drive, #200	Project Number: 7-3399	Received: 9/27/99
Rancho Cordova, CA 95670	Project Manager: Jim Brownell	Reported: 10/13/99

Volatile Organic Compounds by EPA Method 8260B/Quality Control
Sequoia Analytical - Petaluma

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit / Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
CS (continued)	**9100013-BS1**									
urrogate: Dibromofluoromethane	*10/1/99*	*5.00*		*4.94*	*ug/l*	*86.0-118*	*98.8*			
Surrogate: 1,2-Dichloroethane-d4	"	*5.00*		*4.73*	"	*80.0-120*	*94.6*			
urrogate: Toluene-d8	"	*5.00*		*5.03*	"	*88.0-110*	*101*			
urrogate: 4-Bromofluorobenzene	"	*5.00*		*5.04*	"	*86.0-115*	*101*			
LCS	**9100013-BS2**									
enzene	10/1/99	5.00		4.95	ug/l	79.7-114	99.0			
hlorobenzene	"	5.00		4.94	"	80.5-114	98.8			
1,1-Dichloroethene	"	5.00		4.41	"	76.9-117	88.2			
ethyl tert-butyl ether	"	5.00		5.07	"	72.7-119	101			
oluene	"	5.00		4.41	"	79.8-113	88.2			
richloroethene	"	5.00		5.11	"	78.4-114	102			
Surrogate: Dibromofluoromethane	"	*5.00*		*5.08*	"	*86.0-118*	*102*			
urrogate: Dibromofluoromethane	"	*5.00*		*5.08*	"	*86.0-118*	*102*			
urrogate: 1,2-Dichloroethane-d4	"	*5.00*		*4.97*	"	*80.0-120*	*99.4*			
Surrogate: Toluene-d8	"	*5.00*		*4.97*	"	*88.0-110*	*99.4*			
Surrogate: 4-Bromofluorobenzene	"	*5.00*		*4.85*	"	*86.0-115*	*97.0*			
LCS	**9100013-BS3**									
Methyl tert-butyl ether	10/2/99	5.00		5.02	ug/l	72.7-119	100			
urrogate: Dibromofluoromethane	"	*5.00*		*4.99*	"	*86.0-118*	*99.8*			
Matrix Spike	**9100013-MS1**		**M909869-01**							
Benzene	10/1/99	5.00	ND	4.81	ug/l	79.7-114	**96.2**			
hlorobenzene	"	5.00	ND	4.84	"	80.5-114	**96.8**			
1,1-Dichloroethene	"	5.00	ND	4.23	"	76.9-117	**84.6**			
Methyl tert-butyl ether	"	5.00	ND	5.24	"	72.7-119	**105**			
oluene	"	5.00	ND	4.27	"	79.8-113	**85.4**			
richloroethene	"	5.00	ND	4.94	"	78.4-114	**98.8**			
Surrogate: Dibromofluoromethane	"	*5.00*		*4.96*	"	*86.0-118*	*99.2*			
Surrogate: Dibromofluoromethane	"	*5.00*		*4.96*	"	*86.0-118*	*99.2*			
urrogate: 1,2-Dichloroethane-d4	"	*5.00*		*4.91*	"	*80.0-120*	*98.2*			
urrogate: Toluene-d8	"	*5.00*		*4.98*	"	*88.0-110*	*99.6*			
Surrogate: 4-Bromofluorobenzene	"	*5.00*		*4.96*	"	*86.0-115*	*99.2*			
atrix Spike Dup	**9100013-MSD1**		**M909869-01**							
Benzene	10/1/99	5.00	ND	4.80	ug/l	79.7-114	**96.0**	20.0	**0.208**	
Chlorobenzene	"	5.00	ND	4.86	"	80.5-114	**97.2**	20.0	**0.412**	
1-Dichloroethene	"	5.00	ND	4.29	"	76.9-117	**85.8**	20.0	**1.41**	
ethyl tert-butyl ether	"	5.00	ND	5.39	"	72.7-119	**108**	20.0	**2.82**	
Toluene	"	5.00	ND	4.36	"	79.8-113	**87.2**	20.0	**2.09**	

Sequoia Analytical

885 Jarvis Drive
Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308

Delta Environmental (Exxon)	Project: Exxon	Sampled: 9/24/99
3164 Gold Camp Drive, #200	Project Number: 7-3399	Received: 9/27/99
Rancho Cordova, CA 95670	Project Manager: Jim Brownell	Reported: 10/13/99

Volatile Organic Compounds by EPA Method 8260B/Quality Control
Sequoia Analytical - Petaluma

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
Matrix Spike Dup (continued)	**9100013-MSD1**		**M909869-01**							
Trichloroethene	10/1/99	5.00	ND	4.84	ug/l	78.4-114	**96.8**	20.0	**2.04**	
Surrogate: Dibromofluoromethane	"	*5.00*		*5.02*	"	*86.0-118*	*100*			
Surrogate: Dibromofluoromethane	"	*5.00*		*5.02*	"	*86.0-118*	*100*			
Surrogate: 1,2-Dichloroethane-d4	"	*5.00*		*4.74*	"	*80.0-120*	*94.8*			
Surrogate: Toluene-d8	"	*5.00*		*5.09*	"	*88.0-110*	*102*			
Surrogate: 4-Bromofluorobenzene	"	*5.00*		*5.05*	"	*86.0-115*	*101*			

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Delta Environmental (Exxon)	Project: Exxon	Sampled: 9/24/99
3164 Gold Camp Drive, #200	Project Number: 7-3399	Received: 9/27/99
Rancho Cordova, CA 95670	Project Manager: Jim Brownell	Reported: 10/13/99

Notes and Definitions

Note	
1	Chromatogram Pattern: Unidentified Hydrocarbon C9-C40.
	Chromatogram Pattern: Gasoline C6-C12
3	Chromatogram Pattern: Weathered Gasoline C6-C12
4	Chromatogram Pattern: Unidentified Hydrocarbons C6-C12
	Sample aliquot taken from VOA vial with headspace (air bubble greater than 6 mm diameter).
7	The spike recovery for this QC sample is outside of established control limits. Review of associated batch QC indicates the recovery for this analyte does not represent an out-of-control condition for the batch.
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
Recov.	Recovery
RPD	Relative Percent Difference

BLAINE
TECH SERVICES Inc.

1680 ROGERS AVENUE
SAN JOSE, CALIFORNIA 95112-1105
(408) 573-7771 FAX
(408) 573-0555 PHONE

DATE 9/27/99

Total pages including cover sheet 3

TO Ron Chew

OF Sequoia

FROM Morgan Hargrave

REISSUED

REMARKS: Ron,

For samples MW-9 and VE-3, please run VOC's (with MTBE) by 8260 instead of just MTBE by 8260.

Thanks!

-Morgan

Sequoia Analytical
680 Chesapeake Dr.
Redwood City, CA 94063
(650) 364-9600 • FAX (650) 364-9233

EXXON COMPANY, U.S.A.

P.O. Box 2180, Houston, TX 77002-7426

CHAIN OF CUSTODY

REISSUED

Page 1 of 2

Consultant's Name: Delta Environmental / Blaine Yech Services, Inc.		
Address: 3164 Gold Camp Rd., Suite 200, Rancho Cordova, CA 95670		**Site Location:** 2991 Hopyard, Pleasanton
Project #: 990924-61	**Consultant Project #:**	**Consultant Work Release #:** 19900912
Project Contact: Jim Brownell	**Phone #:** (916) 638-2765	**Laboratory Work Release #:**
EXXON Contact: Marla Guensler	**Phone #:** (925) 246-8776	**EXXON RAS #:** 7-3399
Sampled by (print): Morgan Gillies	**Sampler's Signature:**	
Shipment Method:	**Air Bill #:**	

TAT: ☐ 24 hr ☐ 48 hr ☐ 72 hr ☐ 96 hr ☑ Standard (10 day)

ANALYSIS REQUIRED

Sample Description	Collection Date	Collection Time	Matrix Soil/Water/Air	Prsv	# of Cont.	Sequoia's Sample #	TPH/Gas BTEX/ 8015/ 8020	[redacted] Fuel Oxygenates EPA 8015M	[redacted] Ethylene Glycol	MTBE (8260)	EPA 8270 Dissolved Lead 17 metals	Temperature: Inbound Seal: Yes No Outbound Seal: Yes No
MW-1	9/24/99	1445	Water		3		X			X		
MW-4		1330			3		X			X		
MW-5S		1040			3		X			X		
MW-5D		1045			3		X			X		
MW-7		1540			3		X			X		
MW-8		1145			3		X			X		
MW-9		1500			10		X	X	X	X	XX	VOCs by 8260
MW-10		1554			3		X			X		
MW-11		1522			3		X			X		

RELINQUISHED BY / AFFILIATION	Date	Time	ACCEPTED / AFFILIATION	Date	Time	Additional Comments
/ BTS	9/27/99	9:20		9/27/99	9:20	

White - Sequoia Yellow - Sequoia Pink - Client

SEP. 27. 99(MON) 10:07 BLAINE TECH SERVICES, INC TEL:408 573 7771 P.002

Sequoia Analytical
680 Chesapeake Dr.
Redwood City, CA 94063
(650) 364-9600 • FAX (650) 364-9233

EXXON COMPANY, U.S.A.

P.O. Box 2180, Houston, TX 77002-7426

CHAIN OF CUSTODY

REISSUED

Consultant's Name: Delta Environmental / Blaine Tech Services, Inc.		Page 2 of 3
Address: 3164 Gold Camp Rd., Suite 200, Rancho Cordova, CA 95670		Site Location: 2991 Hopyard, Pleasanton
Project #: 990924-G1	Consultant Project #:	Consultant Work Release #: 19900912
Project Contact: Jim Brownell	Phone #: (916) 638-2765	Laboratory Work Release #:
EXXON Contact: Marla Guensler	Phone #: (925) 246-8776	EXXON RAS #: 7-3399
Sampled by (print): Morgan Gillies	Sampler's Signature: [signature]	
Shipment Method:	Air Bill #:	

TAT: ☐ 24 hr ☐ 48 hr ☐ 72 hr ☐ 96 hr ☒ Standard (10 day)

ANALYSIS REQUIRED

Sample Description	Collection Date	Collection Time	Matrix Soil/Water/Air	Prsv	# of Cont.	Sequoia's Sample #	TPH/Gas BTEX/ 8015/ 8020	Fuel Fingerprint EPA 8015M	EPA Glycol	MTBE (8260)	EPA 8270	Dissolved Lead 17 Metals	Temperature: ____ Inbound Seal: Yes No Outbound Seal: Yes No
VR-1	9/24/99	1209	Water		8		X	X	X	X			
VR-2	↓	1300	↓		8		X	X	X	X			
VR-3		1240			10		X	X	X	X	X	X	VOC's by 8260
VR-4		1336			8		X	X	X	X			
T-North		1232			8		X	X	X	X			
T-South	↓	1305	↓		8		X	X	X	X			
Dup#1		—			3		X			X			
Dup#2		—			3		X			X			
Rinsate		1100			3		X			X			
Atmos	↓	1140	↓		3		X			X			

RELINQUISHED BY / AFFILIATION	Date	Time	ACCEPTED / AFFILIATION	Date	Time	Additional Comments
[signature] / BTS	9/27/99	9:20	[signature]	9/27/99	9:20	

Pink - Client
Yellow - Sequoia
White - Sequoia

Sequoia Analytical
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Redwood City, CA 94063
(650) 364-9600 • FAX (650) 364-9233

EXXON COMPANY, U.S.A.

P.O. Box 2180, Houston, TX 77002-7426

CHAIN OF CUSTODY

Consultant's Name: Delta Environmental / Blaine Yech Services, Inc.		Page 1 of 2
Address: 3164 Gold Camp Rd., Suite 200, Rancho Cordova, CA 95670		Site Location: 2991 Hopyard, Pleasanton
Project #: 990924-G1	Consultant Project #:	Consultant Work Release #: 19900912
Project Contact: Jim Brownell	Phone #: (916) 638-2765	Laboratory Work Release #:
EXXON Contact: Marla Guensler	Phone #: (925) 246-8776	EXXON RAS #: 7-3399
Sampled by (print): Morgan Gillies	Sampler's Signature: [signature]	
Shipment Method:	Air Bill #:	

TAT: ☐ 24 hr ☐ 48 hr ☐ 72 hr ☐ 96 hr ☒ Standard (10 day) M909869

ANALYSIS REQUIRED

	Sample Description	Collection Date	Collection Time	Matrix Soil/Water/Air	Prsv	# of Cont.	Sequoia's Sample #	TPH/Gas BTEX/ 8015/ 8020	Fuel Fingerprint EPA 8015M	Ethylene Glycol	MTBE (8260)	EPA 8270	Dissolved CAM 17 metals	Temperature: ____ Inbound Seal: Yes No Outbound Seal: Yes No
ok	3 ✓ MW-1	9/24/99	1445	Water		3	01	X			X			
ok	3 MW-4	↓	1330	↓		3	02	X			X			
ok	3 MW-5S		1040			3	03	X			X			
ok	③ MW-5D		1045			3	04	X			X			
ok	3 MW-7		1540			3	05	X			X			
ok	③ MW-8		1145			3	06	X			X			
ok	6 MW-9 3 amber 1 HNO3		1500			10	✓ 07	X	X	X	X	X	X	
ok	3 ✓ MW-10		1554			3	✓ 08	X			X			
ok	3 MW-11	↓	1522	↓		3	✓ 09	X			X			

RELINQUISHED BY / AFFILIATION	Date	Time	ACCEPTED / AFFILIATION	Date	Time	Additional Comments
[signature] / BTS	9/27/99	9:20	[signature]	9/27/99	9:20	
[signature]	9/27/99		[signature]	9/27/99	1224	

Pink - Client Yellow - Sequoia White - Sequoia

Sequoia Analytical
680[redacted]apea[redacted]
Redwood City, CA 94063
(650) 364-9600 • FAX (650) 364-9233

EXXON COMPANY U.S.A.

P.O. Box 2180, Houston, TX 77002-7426

CHAIN OF CUSTODY

Consultant's Name: Delta Environmental / Blaine Yech Services, Inc.			Page 2 of 3
Address: 3164 Gold Camp Rd., Suite 200, Rancho Cordova, CA 95670		Site Location: 2991 Hopyard, Pleasanton	
Project #: 990924-G1	Consultant Project #:	Consultant Work Release #: 19900912	
Project Contact: Jim Brownell	Phone #: (916) 638-2765	Laboratory Work Release #:	
EXXON Contact: Marla Guensler	Phone #: (925) 246-8776	EXXON RAS #: 7-3399	
Sampled by (print): Morgan Gillies	Sampler's Signature: [signature]		
Shipment Method:	Air Bill #:		

TAT: ☐ 24 hr ☐ 48 hr ☐ 72 hr ☐ 96 hr ☒ Standard (10 day) M909869

ANALYSIS REQUIRED

Sample Description	Collection Date	Collection Time	Matrix Soil/Water/Air	Prsv	# of Cont.	Sequoia's Sample #	TPH/Gas BTEX/ 8015/ 8020	Fuel Finger / EPA 8015M	Ethylene Glycol	MTBE (8260)	EPA 8270	Dissolved Cam 17 Metals	Temperature: ___ Inbound Seal: Yes No Outbound Seal: Yes No
VR-1 2x amber	9/24/99	1209	Water		8	✓ 10	X	X	X	X			
VR-2 1x amber	↓	1300	↓		8	✓ 11	X	X	X	X			
VR-3 3 amber 1 HNO3		1240			10	✓ 12	X	X	X	X	X	X	
VR-4 2x amber		1336			8	✓ 13	X	X	X	X			
T-North 2x amber		1232			8	✓ 14	X	X	X	X			
T-South 2x amber		1305			8	✓ 15	X	X	X	X			
Dup#1		—			3	✓ 16	X			X			
Dup#2		—			3	✓ 17	X			X			
Rinsate		1100			3	✓ 18	X			X			
Atmos	↓	1140	↓		3	✓ 19	X			X			

RELINQUISHED BY / AFFILIATION	Date	Time	ACCEPTED / AFFILIATION	Date	Time	Additional Comments
[signature] / BTS	9/27/99	9:20	[signature]	9/27/99	9:20	
[signature]	9/27/99		[signature]	9/27/99	1024	

9 27 24

Pink - Client
Yellow - Sequoia
White - Sequoia

Sequoia Analytical

885 Jarvis Drive
Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308

October 19, 1999

Ron Chew
Sequoia Analytical - Morgan Hill
885 Jarvis Drive
Morgan Hill, CA 95037

RE: M909869(Exxon 7-3399)/P910001

Dear Ron Chew

Enclosed are the results of analyses for sample(s) received by the laboratory on September 27, 1999. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Mary Janney
Project Manager

CA ELAP Certificate Number I-2374

Sequoia Analytical

885 Jarvis Drive
Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308

equoia Analytical - Morgan Hill	Project:	Exxon 7-3399	Sampled: 9/24/99
85 Jarvis Drive	Project Number:	M909869	Received: 9/27/99
Morgan Hill, CA 95037	Project Manager:	Ron Chew	Reported: 10/19/99

ANALYTICAL REPORT FOR P910001

ample Description	Laboratory Sample Number	Sample Matrix	Date Sampled
M909869-01/MW-1	P910001-01	Water	9/24/99
909869-02/MW-4	P910001-02	Water	9/24/99
M909869-03/5S	P910001-03	Water	9/24/99
909869-04/5D	P910001-04	Water	9/24/99
M909869-05/7	P910001-05	Water	9/24/99
909869-06/8	P910001-06	Water	9/24/99
M909869-07/9	P910001-07	Water	9/24/99
M909869-08/10	P910001-08	Water	9/24/99
909869-09/11	P910001-09	Water	9/24/99
M909869-10/VR-1	P910001-10	Water	9/24/99
909869-11/VR-2	P910001-11	Water	9/24/99
M909869-12/VR-3	P910001-12	Water	9/24/99
909869-13/VR-4	P910001-13	Water	9/24/99
M909869-14/T-North	P910001-14	Water	9/24/99
909869-15/T-South	P910001-15	Water	9/24/99
M909869-16/Dup No. 1	P910001-16	Water	9/24/99
M909869-17/Dup No. 2	P910001-17	Water	9/24/99
909869-18/Rinseate	P910001-18	Water	9/24/99
M909869-19/Atmos	P910001-19	Water	9/24/99

Sequoia Analytical

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Sequoia Analytical - Morgan Hill	Project:	Exxon 7-3399	Sampled: 9/24/99
885 Jarvis Drive	Project Number:	M909869	Received: 9/27/99
Morgan Hill, CA 95037	Project Manager:	Ron Chew	Reported: 10/19/99

Volatile Organic Compounds by EPA Method 8260B
Sequoia Analytical - Petaluma

Analyte	Batch Number	Date Prepared	Date Analyzed	Surrogate Limits	Reporting Limit	Result	Units	Notes*
M909869-01/MW-1			**P910001-01**				**Water**	1
Methyl tert-butyl ether	9100013	10/1/99	10/1/99		0.500	ND	ug/l	
Surrogate: Dibromofluoromethane	"	"	"	*86.0-118*		*97.4*	%	
M909869-02/MW-4			**P910001-02**				**Water**	1
Methyl tert-butyl ether	9100013	10/1/99	10/1/99		0.500	**1.12**	ug/l	
Surrogate: Dibromofluoromethane	"	"	"	*86.0-118*		*96.6*	%	
M909869-03/5S			**P910001-03**				**Water**	1
Methyl tert-butyl ether	9100013	10/1/99	10/1/99		0.500	ND	ug/l	
Surrogate: Dibromofluoromethane	"	"	"	*86.0-118*		*101*	%	
M909869-04/5D			**P910001-04**				**Water**	1
Methyl tert-butyl ether	9100013	10/1/99	10/1/99		0.500	ND	ug/l	
Surrogate: Dibromofluoromethane	"	"	"	*86.0-118*		*99.2*	%	
M909869-05/7			**P910001-05**				**Water**	1
Methyl tert-butyl ether	9100013	10/1/99	10/1/99		0.500	**11.7**	ug/l	
Surrogate: Dibromofluoromethane	"	"	"	*86.0-118*		*100*	%	
M909869-06/8			**P910001-06**				**Water**	1
Methyl tert-butyl ether	9100013	10/1/99	10/1/99		0.500	**0.777**	ug/l	
Surrogate: Dibromofluoromethane	"	"	"	*86.0-118*		*103*	%	

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Sequoia Analytical - Morgan Hill	Project:	Exxon 7-3399	Sampled: 9/24/99
885 Jarvis Drive	Project Number:	M909869	Received: 9/27/99
Morgan Hill, CA 95037	Project Manager:	Ron Chew	Reported: 10/19/99

Volatile Organic Compounds by EPA Method 8260B
Sequoia Analytical - Petaluma

Analyte	Batch Number	Date Prepared	Date Analyzed	Surrogate Limits	Reporting Limit	Result	Units	Notes*
M909869-07/9			**P910001-07**				**Water**	1
Acetone	9100013	10/1/99	10/1/99		10.0	ND	ug/l	
Benzene	"	"	"		1.00	**3.13**	"	
Bromobenzene	"	"	"		1.00	ND	"	
Bromochloromethane	"	"	"		1.00	ND	"	
Bromodichloromethane	"	"	"		1.00	ND	"	
Bromoform	"	"	"		1.00	ND	"	
Bromomethane	"	"	"		1.00	ND	"	
2-Butanone	"	"	"		10.0	ND	"	
n-Butylbenzene	"	"	"		1.00	ND	"	
sec-Butylbenzene	"	"	"		1.00	ND	"	
tert-Butylbenzene	"	"	"		1.00	ND	"	
Carbon disulfide	"	"	"		10.0	ND	"	
Carbon tetrachloride	"	"	"		1.00	ND	"	
Chlorobenzene	"	"	"		1.00	ND	"	
Chloroethane	"	"	"		1.00	ND	"	
2-Chloroethylvinyl ether	"	"	"		10.0	ND	"	
Chloroform	"	"	"		1.00	ND	"	
Chloromethane	"	"	"		1.00	ND	"	
2-Chlorotoluene	"	"	"		1.00	ND	"	
4-Chlorotoluene	"	"	"		1.00	ND	"	
Dibromochloromethane	"	"	"		1.00	ND	"	
1,2-Dibromo-3-chloropropane	"	"	"		1.00	ND	"	
1,2-Dibromoethane (EDB)	"	"	"		1.00	ND	"	
Dibromomethane	"	"	"		1.00	ND	"	
1,2-Dichlorobenzene	"	"	"		1.00	ND	"	
1,3-Dichlorobenzene	"	"	"		1.00	ND	"	
1,4-Dichlorobenzene	"	"	"		1.00	ND	"	
Dichlorodifluoromethane	"	"	"		1.00	ND	"	
1,1-Dichloroethane	"	"	"		1.00	ND	"	
1,2-Dichloroethane	"	"	"		1.00	ND	"	
1,1-Dichloroethene	"	"	"		1.00	ND	"	
cis-1,2-Dichloroethene	"	"	"		1.00	ND	"	
trans-1,2-Dichloroethene	"	"	"		1.00	ND	"	
1,2-Dichloropropane	"	"	"		1.00	ND	"	
1,3-Dichloropropane	"	"	"		1.00	ND	"	
2,2-Dichloropropane	"	"	"		1.00	ND	"	
1,1-Dichloropropene	"	"	"		1.00	ND	"	
cis-1,3-Dichloropropene	"	"	"		1.00	ND	"	
trans-1,3-Dichloropropene	"	"	"		1.00	ND	"	
Ethylbenzene	"	"	"		1.00	ND	"	
Freon 113	"	"	"		1.00	ND	"	

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Sequoia Analytical - Morgan Hill	Project:	Exxon 7-3399	Sampled: 9/24/99
885 Jarvis Drive	Project Number:	M909869	Received: 9/27/99
Morgan Hill, CA 95037	Project Manager:	Ron Chew	Reported: 10/19/99

Volatile Organic Compounds by EPA Method 8260B
Sequoia Analytical - Petaluma

Analyte	Batch Number	Date Prepared	Date Analyzed	Surrogate Limits	Reporting Limit	Result	Units	Notes*
M909869-07/9 (continued)			**P910001-07**				**Water**	1
Hexachlorobutadiene	9100013	10/1/99	10/1/99		1.00	ND	ug/l	
2-Hexanone	"	"	"		10.0	ND	"	
Isopropylbenzene	"	"	"		1.00	ND	"	
p-Isopropyltoluene	"	"	"		1.00	ND	"	
Methylene chloride	"	"	"		1.00	ND	"	
4-Methyl-2-pentanone	"	"	"		10.0	ND	"	
Methyl tert-butyl ether	"	"	"		1.00	**3.92**	"	
Naphthalene	"	"	"		1.00	ND	"	
n-Propylbenzene	"	"	"		1.00	ND	"	
Styrene	"	"	"		1.00	ND	"	
1,1,2,2-Tetrachloroethane	"	"	"		1.00	ND	"	
1,1,2-Tetrachloroethane	"	"	"		1.00	ND	"	
Tetrachloroethene	"	"	"		1.00	ND	"	
Toluene	"	"	"		1.00	ND	"	
1,2,3-Trichlorobenzene	"	"	"		1.00	ND	"	
1,2,4-Trichlorobenzene	"	"	"		1.00	ND	"	
1,1,2-Trichloroethane	"	"	"		1.00	ND	"	
1,1,1-Trichloroethane	"	"	"		1.00	ND	"	
Trichloroethene	"	"	"		1.00	ND	"	
Trichlorofluoromethane	"	"	"		1.00	ND	"	
1,2,3-Trichloropropane	"	"	"		1.00	ND	"	
1,3,5-Trimethylbenzene	"	"	"		1.00	ND	"	
1,2,4-Trimethylbenzene	"	"	"		1.00	ND	"	
Vinyl acetate	"	"	"		20.0	ND	"	
Vinyl chloride	"	"	"		1.00	ND	"	
m,p-Xylene	"	"	"		1.00	ND	"	
o-Xylene	"	"	"		1.00	ND	"	
Surrogate: Dibromofluoromethane	"	"	"	*86.0-118*		*101*	%	
Surrogate: 1,2-Dichloroethane-d4	"	"	"	*80.0-120*		*98.6*	"	
Surrogate: Toluene-d8	"	"	"	*88.0-110*		*102*	"	
Surrogate: 4-Bromofluorobenzene	"	"	"	*86.0-115*		*106*	"	
M909869-08/10			**P910001-08**				**Water**	1
Methyl tert-butyl ether	9100013	10/1/99	10/1/99		0.500	**19.3**	ug/l	
Surrogate: Dibromofluoromethane	"	"	"	*86.0-118*		*104*	%	
M909869-09/11			**P910001-09**				**Water**	1
Methyl tert-butyl ether	9100013	10/1/99	10/2/99		0.500	**3.93**	ug/l	
Surrogate: Dibromofluoromethane	"	"	"	*86.0-118*		*101*	%	

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Sequoia Analytical - Morgan Hill	Project:	Exxon 7-3399	Sampled: 9/24/99
885 Jarvis Drive	Project Number:	M909869	Received: 9/27/99
Morgan Hill, CA 95037	Project Manager:	Ron Chew	Reported: 10/19/99

Volatile Organic Compounds by EPA Method 8260B
Sequoia Analytical - Petaluma

Analyte	Batch Number	Date Prepared	Date Analyzed	Surrogate Limits	Reporting Limit	Result	Units	Notes*
M909869-10/VR-1			**P910001-10**				**Water**	1
ethyl tert-butyl ether	9100013	10/1/99	10/2/99		0.500	**5.94**	ug/l	
rrogate: Dibromofluoromethane	"	"	"	*86.0-118*		*102*	%	
M909869-11/VR-2			**P910001-11**				**Water**	1
ethyl tert-butyl ether	9100013	10/1/99	10/2/99		50.0	**1030**	ug/l	
rrogate: Dibromofluoromethane	"	"	"	*86.0-118*		*102*	%	

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Sequoia Analytical - Morgan Hill	Project:	Exxon 7-3399	Sampled: 9/24/99
885 Jarvis Drive	Project Number:	M909869	Received: 9/27/99
Morgan Hill, CA 95037	Project Manager:	Ron Chew	Reported: 10/19/99

Volatile Organic Compounds by EPA Method 8260B
Sequoia Analytical - Petaluma

Analyte	Batch Number	Date Prepared	Date Analyzed	Surrogate Limits	Reporting Limit	Result	Units	Notes*
M909869-12/VR-3			**P910001-12**				**Water**	1
Acetone	9100013	10/1/99	10/2/99		4000	ND	ug/l	
Benzene	"	"	"		400	ND	"	
Bromobenzene	"	"	"		400	ND	"	
Bromochloromethane	"	"	"		400	ND	"	
Bromodichloromethane	"	"	"		400	ND	"	
Bromoform	"	"	"		400	ND	"	
Bromomethane	"	"	"		400	ND	"	
2-Butanone	"	"	"		4000	ND	"	
n-Butylbenzene	"	"	"		400	ND	"	
sec-Butylbenzene	"	"	"		400	ND	"	
tert-Butylbenzene	"	"	"		400	ND	"	
Carbon disulfide	"	"	"		400	ND	"	
Carbon tetrachloride	"	"	"		4000	ND	"	
Chlorobenzene	"	"	"		400	ND	"	
Chloroethane	"	"	"		400	ND	"	
2-Chloroethylvinyl ether	"	"	"		400	ND	"	
Chloroform	"	"	"		4000	ND	"	
Chloromethane	"	"	"		400	ND	"	
2-Chlorotoluene	"	"	"		400	ND	"	
4-Chlorotoluene	"	"	"		400	ND	"	
Dibromochloromethane	"	"	"		400	ND	"	
1,2-Dibromo-3-chloropropane	"	"	"		400	ND	"	
1,2-Dibromoethane (EDB)	"	"	"		400	ND	"	
Dibromomethane	"	"	"		400	ND	"	
1,2-Dichlorobenzene	"	"	"		400	ND	"	
1,3-Dichlorobenzene	"	"	"		400	ND	"	
1,4-Dichlorobenzene	"	"	"		400	ND	"	
Dichlorodifluoromethane	"	"	"		400	ND	"	
1,1-Dichloroethane	"	"	"		400	ND	"	
1,2-Dichloroethane	"	"	"		400	ND	"	
1,1-Dichloroethene	"	"	"		400	ND	"	
cis-1,2-Dichloroethene	"	"	"		400	ND	"	
trans-1,2-Dichloroethene	"	"	"		400	ND	"	
1,2-Dichloropropane	"	"	"		400	ND	"	
1,3-Dichloropropane	"	"	"		400	ND	"	
2,2-Dichloropropane	"	"	"		400	ND	"	
1,1-Dichloropropene	"	"	"		400	ND	"	
cis-1,3-Dichloropropene	"	"	"		400	ND	"	
trans-1,3-Dichloropropene	"	"	"		400	ND	"	
Ethylbenzene	"	"	"		400	ND	"	
Freon 113	"	"	"		400	ND	"	

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Sequoia Analytical - Morgan Hill	Project:	Exxon 7-3399	Sampled: 9/24/99
885 Jarvis Drive	Project Number:	M909869	Received: 9/27/99
Morgan Hill, CA 95037	Project Manager:	Ron Chew	Reported: 10/19/99

Volatile Organic Compounds by EPA Method 8260B
Sequoia Analytical - Petaluma

Analyte	Batch Number	Date Prepared	Date Analyzed	Surrogate Limits	Reporting Limit	Result	Units	Notes*
M909869-12/VR-3 (continued)			**P910001-12**				**Water**	1
Hexachlorobutadiene	9100013	10/1/99	10/2/99		400	ND	ug/l	
2-Hexanone	"	"	"		4000	ND	"	
Isopropylbenzene	"	"	"		400	ND	"	
p-Isopropyltoluene	"	"	"		400	ND	"	
Methylene chloride	"	"	"		400	ND	"	
4-Methyl-2-pentanone	"	"	"		4000	ND	"	
Methyl tert-butyl ether	"	"	"		400	**10900**	"	
Naphthalene	"	"	"		400	ND	"	
n-Propylbenzene	"	"	"		400	ND	"	
Styrene	"	"	"		400	ND	"	
1,1,2,2-Tetrachloroethane	"	"	"		400	ND	"	
1,1,2-Tetrachloroethane	"	"	"		400	ND	"	
Tetrachloroethene	"	"	"		400	ND	"	
Toluene	"	"	"		400	ND	"	
1,2,3-Trichlorobenzene	"	"	"		400	ND	"	
1,2,4-Trichlorobenzene	"	"	"		400	ND	"	
1,1,2-Trichloroethane	"	"	"		400	ND	"	
1,1,1-Trichloroethane	"	"	"		400	ND	"	
Trichloroethene	"	"	"		400	ND	"	
Trichlorofluoromethane	"	"	"		400	ND	"	
1,2,3-Trichloropropane	"	"	"		400	ND	"	
1,3,5-Trimethylbenzene	"	"	"		400	ND	"	
1,2,4-Trimethylbenzene	"	"	"		400	ND	"	
Vinyl acetate	"	"	"		8000	ND	"	
Vinyl chloride	"	"	"		400	ND	"	
m,p-Xylene	"	"	"		400	ND	"	
o-Xylene	"	"	"		400	ND	"	
Surrogate: Dibromofluoromethane	"	"	"	*86.0-118*		*43000*	%	
Surrogate: 1,2-Dichloroethane-d4	"	"	"	*80.0-120*		*41600*	"	
Surrogate: Toluene-d8	"	"	"	*88.0-110*		*41800*	"	
Surrogate: 4-Bromofluorobenzene	"	"	"	*86.0-115*		*43600*	"	
M909869-13/VR-4			**P910001-13**				**Water**	1
Methyl tert-butyl ether	9100013	10/1/99	10/2/99		1.00	**90.6**	ug/l	
Surrogate: Dibromofluoromethane	"	"	"	*86.0-118*		*106*	%	
M909869-14/T-North			**P910001-14**				**Water**	1
Methyl tert-butyl ether	9100013	10/1/99	10/2/99		100	**7810**	ug/l	
Surrogate: Dibromofluoromethane	"	"	"	*86.0-118*		*102*	%	

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Sequoia Analytical - Morgan Hill	Project:	Exxon 7-3399	Sampled: 9/24/99
885 Jarvis Drive	Project Number:	M909869	Received: 9/27/99
Morgan Hill, CA 95037	Project Manager:	Ron Chew	Reported: 10/19/99

Volatile Organic Compounds by EPA Method 8260B
Sequoia Analytical - Petaluma

Analyte	Batch Number	Date Prepared	Date Analyzed	Surrogate Limits	Reporting Limit	Result	Units	Notes*
M909869-15/T-South			**P910001-15**				**Water**	1
Methyl tert-butyl ether	9100013	10/1/99	10/2/99		2500	**177000**	ug/l	
Surrogate: Dibromofluoromethane	"	"	"	*86.0-118*		*103*	%	
M909869-16/Dup No. 1			**P910001-16**				**Water**	1
Methyl tert-butyl ether	9100013	10/1/99	10/2/99		0.500	ND	ug/l	
Surrogate: Dibromofluoromethane	"	"	"	*86.0-118*		*102*	%	
M909869-17/Dup No. 2			**P910001-17**				**Water**	1
Methyl tert-butyl ether	9100013	10/1/99	10/2/99		0.500	**0.766**	ug/l	
Surrogate: Dibromofluoromethane	"	"	"	*86.0-118*		*105*	%	
M909869-18/Rinseate			**P910001-18**				**Water**	1
Methyl tert-butyl ether	9100013	10/2/99	10/2/99		0.500	ND	ug/l	
Surrogate: Dibromofluoromethane	"	"	"	*86.0-118*		*98.0*	%	
M909869-19/Atmos			**P910001-19**				**Water**	1
Methyl tert-butyl ether	9100013	10/2/99	10/2/99		0.500	ND	ug/l	
Surrogate: Dibromofluoromethane	"	"	"	*86.0-118*		*100*	%	

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Sequoia Analytical - Morgan Hill	Project:	Exxon 7-3399	Sampled: 9/24/99
885 Jarvis Drive	Project Number:	M909869	Received: 9/27/99
Morgan Hill, CA 95037	Project Manager:	Ron Chew	Reported: 10/19/99

Volatile Organic Compounds by EPA Method 8260B/Quality Control
Sequoia Analytical - Petaluma

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
Batch: 9100013	**Date Prepared: 10/1/99**					**Extraction Method: EPA 5030 waters**				
Blank	**9100013-BLK1**									
Acetone	10/1/99			ND	ug/l	10.0				
Benzene	"			ND	"	1.00				
Bromobenzene	"			ND	"	1.00				
Bromochloromethane	"			ND	"	1.00				
Bromodichloromethane	"			ND	"	1.00				
Bromoform	"			ND	"	1.00				
Bromomethane	"			ND	"	1.00				
2-Butanone	"			ND	"	10.0				
n-Butylbenzene	"			ND	"	1.00				
sec-Butylbenzene	"			ND	"	1.00				
tert-Butylbenzene	"			ND	"	1.00				
Carbon disulfide	"			ND	"	10.0				
Carbon tetrachloride	"			ND	"	1.00				
Chlorobenzene	"			ND	"	1.00				
Chloroethane	"			ND	"	1.00				
2-Chloroethylvinyl ether	"			ND	"	10.0				
Chloroform	"			ND	"	1.00				
Chloromethane	"			ND	"	1.00				
2-Chlorotoluene	"			ND	"	1.00				
4-Chlorotoluene	"			ND	"	1.00				
Dibromochloromethane	"			ND	"	1.00				
1,2-Dibromo-3-chloropropane	"			ND	"	1.00				
1,2-Dibromoethane (EDB)	"			ND	"	1.00				
Dibromomethane	"			ND	"	1.00				
1,2-Dichlorobenzene	"			ND	"	1.00				
1,3-Dichlorobenzene	"			ND	"	1.00				
1,4-Dichlorobenzene	"			ND	"	1.00				
Dichlorodifluoromethane	"			ND	"	1.00				
1,1-Dichloroethane	"			ND	"	1.00				
1,2-Dichloroethane	"			ND	"	1.00				
1,1-Dichloroethene	"			ND	"	1.00				
cis-1,2-Dichloroethene	"			ND	"	1.00				
trans-1,2-Dichloroethene	"			ND	"	1.00				
1,2-Dichloropropane	"			ND	"	1.00				
1,3-Dichloropropane	"			ND	"	1.00				
2,2-Dichloropropane	"			ND	"	1.00				
1,1-Dichloropropene	"			ND	"	1.00				
cis-1,3-Dichloropropene	"			ND	"	1.00				
trans-1,3-Dichloropropene	"			ND	"	1.00				
Ethylbenzene	"			ND	"	1.00				

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Sequoia Analytical - Morgan Hill	Project:	Exxon 7-3399	Sampled: 9/24/99
885 Jarvis Drive	Project Number:	M909869	Received: 9/27/99
Morgan Hill, CA 95037	Project Manager:	Ron Chew	Reported: 10/19/99

Volatile Organic Compounds by EPA Method 8260B/Quality Control
Sequoia Analytical - Petaluma

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit / Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
Blank (continued)	**9100013-BLK1**									
Freon 113	10/1/99			**ND**	ug/l	**1.00**				
Hexachlorobutadiene	"			**ND**	"	**1.00**				
2-Hexanone	"			**ND**	"	**10.0**				
Isopropylbenzene	"			**ND**	"	**1.00**				
p-Isopropyltoluene	"			**ND**	"	**1.00**				
Methylene chloride	"			**ND**	"	**1.00**				
4-Methyl-2-pentanone	"			**ND**	"	**10.0**				
Methyl tert-butyl ether	"			**ND**	"	**1.00**				
Methyl tert-butyl ether	"			**ND**	"	**0.500**				
Naphthalene	"			**ND**	"	**1.00**				
n-Propylbenzene	"			**ND**	"	**1.00**				
Styrene	"			**ND**	"	**1.00**				
1,1,2,2-Tetrachloroethane	"			**ND**	"	**1.00**				
1,1,1,2-Tetrachloroethane	"			**ND**	"	**1.00**				
Tetrachloroethene	"			**ND**	"	**1.00**				
Toluene	"			**ND**	"	**1.00**				
1,2,3-Trichlorobenzene	"			**ND**	"	**1.00**				
1,2,4-Trichlorobenzene	"			**ND**	"	**1.00**				
1,1,2-Trichloroethane	"			**ND**	"	**1.00**				
1,1,1-Trichloroethane	"			**ND**	"	**1.00**				
Trichloroethene	"			**ND**	"	**1.00**				
Trichlorofluoromethane	"			**ND**	"	**1.00**				
1,2,3-Trichloropropane	"			**ND**	"	**1.00**				
1,3,5-Trimethylbenzene	"			**ND**	"	**1.00**				
1,2,4-Trimethylbenzene	"			**ND**	"	**1.00**				
Vinyl acetate	"			**ND**	"	**20.0**				
Vinyl chloride	"			**ND**	"	**1.00**				
m,p-Xylene	"			**ND**	"	**1.00**				
o-Xylene	"			**ND**	"	**1.00**				
Surrogate: Dibromofluoromethane	"	*5.00*		*5.00*	"	*86.0-118*	*100*			
Surrogate: Dibromofluoromethane	"	*5.00*		*5.00*	"	*86.0-118*	*100*			
Surrogate: 1,2-Dichloroethane-d4	"	*5.00*		*4.72*	"	*80.0-120*	*94.4*			
Surrogate: Toluene-d8	"	*5.00*		*5.16*	"	*88.0-110*	*103*			
Surrogate: 4-Bromofluorobenzene	"	*5.00*		*5.24*	"	*86.0-115*	*105*			
Blank	**9100013-BLK2**									
Acetone	10/1/99			**ND**	ug/l	**10.0**				
Benzene	"			**ND**	"	**1.00**				
Bromobenzene	"			**ND**	"	**1.00**				
Bromochloromethane	"			**ND**	"	**1.00**				
Bromodichloromethane	"			**ND**	"	**1.00**				

Sequoia Analytical

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Sequoia Analytical - Morgan Hill	Project:	Exxon 7-3399	Sampled: 9/24/99
885 Jarvis Drive	Project Number:	M909869	Received: 9/27/99
Morgan Hill, CA 95037	Project Manager:	Ron Chew	Reported: 10/19/99

Volatile Organic Compounds by EPA Method 8260B/Quality Control
Sequoia Analytical - Petaluma

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit / Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
Blank (continued)	**9100013-BLK2**									
Bromoform	10/1/99			ND	ug/l	1.00				
Bromomethane	"			ND	"	1.00				
2-Butanone	"			ND	"	10.0				
n-Butylbenzene	"			ND	"	1.00				
sec-Butylbenzene	"			ND	"	1.00				
tert-Butylbenzene	"			ND	"	1.00				
Carbon disulfide	"			ND	"	10.0				
Carbon tetrachloride	"			ND	"	1.00				
Chlorobenzene	"			ND	"	1.00				
Chloroethane	"			ND	"	1.00				
2-Chloroethylvinyl ether	"			ND	"	10.0				
Chloroform	"			ND	"	1.00				
Chloromethane	"			ND	"	1.00				
2-Chlorotoluene	"			ND	"	1.00				
4-Chlorotoluene	"			ND	"	1.00				
Dibromochloromethane	"			ND	"	1.00				
1,2-Dibromo-3-chloropropane	"			ND	"	1.00				
1,2-Dibromoethane (EDB)	"			ND	"	1.00				
Dibromomethane	"			ND	"	1.00				
1,2-Dichlorobenzene	"			ND	"	1.00				
1,3-Dichlorobenzene	"			ND	"	1.00				
1,4-Dichlorobenzene	"			ND	"	1.00				
Dichlorodifluoromethane	"			ND	"	1.00				
1,1-Dichloroethane	"			ND	"	1.00				
1,2-Dichloroethane	"			ND	"	1.00				
1,1-Dichloroethene	"			ND	"	1.00				
cis-1,2-Dichloroethene	"			ND	"	1.00				
trans-1,2-Dichloroethene	"			ND	"	1.00				
1,2-Dichloropropane	"			ND	"	1.00				
1,3-Dichloropropane	"			ND	"	1.00				
2,2-Dichloropropane	"			ND	"	1.00				
1,1-Dichloropropene	"			ND	"	1.00				
cis-1,3-Dichloropropene	"			ND	"	1.00				
trans-1,3-Dichloropropene	"			ND	"	1.00				
Ethylbenzene	"			ND	"	1.00				
Freon 113	"			ND	"	1.00				
Hexachlorobutadiene	"			ND	"	1.00				
2-Hexanone	"			ND	"	10.0				
Isopropylbenzene	"			ND	"	1.00				
4-Isopropyltoluene	"			ND	"	1.00				
Methylene chloride	"			ND	"	1.00				

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Sequoia Analytical - Morgan Hill	Project:	Exxon 7-3399	Sampled: 9/24/99
885 Jarvis Drive	Project Number:	M909869	Received: 9/27/99
Morgan Hill, CA 95037	Project Manager:	Ron Chew	Reported: 10/19/99

Volatile Organic Compounds by EPA Method 8260B/Quality Control
Sequoia Analytical - Petaluma

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit / Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
Blank (continued)	**9100013-BLK2**									
4-Methyl-2-pentanone	10/1/99			ND	ug/l	10.0				
Methyl tert-butyl ether	"			ND	"	1.00				
Methyl tert-butyl ether	"			ND	"	0.500				
Naphthalene	"			ND	"	1.00				
n-Propylbenzene	"			ND	"	1.00				
Styrene	"			ND	"	1.00				
1,1,2,2-Tetrachloroethane	"			ND	"	1.00				
1,1,1,2-Tetrachloroethane	"			ND	"	1.00				
Tetrachloroethene	"			ND	"	1.00				
Toluene	"			ND	"	1.00				
1,2,3-Trichlorobenzene	"			ND	"	1.00				
1,2,4-Trichlorobenzene	"			ND	"	1.00				
1,1,2-Trichloroethane	"			ND	"	1.00				
1,1,1-Trichloroethane	"			ND	"	1.00				
Trichloroethene	"			ND	"	1.00				
Trichlorofluoromethane	"			ND	"	1.00				
1,2,3-Trichloropropane	"			ND	"	1.00				
1,3,5-Trimethylbenzene	"			ND	"	1.00				
1,2,4-Trimethylbenzene	"			ND	"	1.00				
Vinyl acetate	"			ND	"	20.0				
Vinyl chloride	"			ND	"	1.00				
m,p-Xylene	"			ND	"	1.00				
o-Xylene	"			ND	"	1.00				
Surrogate: Dibromofluoromethane	"	*5.00*		*4.78*	"	*86.0-118*	*95.6*			
Surrogate: Dibromofluoromethane	"	*5.00*		*4.78*	"	*86.0-118*	*95.6*			
Surrogate: 1,2-Dichloroethane-d4	"	*5.00*		*4.61*	"	*80.0-120*	*92.2*			
Surrogate: Toluene-d8	"	*5.00*		*5.02*	"	*88.0-110*	*100*			
Surrogate: 4-Bromofluorobenzene	"	*5.00*		*5.22*	"	*86.0-115*	*104*			
Blank	**9100013-BLK3**									
Methyl tert-butyl ether	10/2/99			ND	ug/l	0.500				
Surrogate: Dibromofluoromethane	"	*5.00*		*4.85*	"	*86.0-118*	*97.0*			
LCS	**9100013-BS1**									
Benzene	10/1/99	5.00		4.97	ug/l	79.7-114	99.4			
Chlorobenzene	"	5.00		4.95	"	80.5-114	99.0			
1,1-Dichloroethene	"	5.00		4.37	"	76.9-117	87.4			
Methyl tert-butyl ether	"	5.00		4.86	"	72.7-119	97.2			
Toluene	"	5.00		4.40	"	79.8-113	88.0			
Trichloroethene	"	5.00		5.13	"	78.4-114	103			
Surrogate: Dibromofluoromethane	"	*5.00*		*4.94*	"	*86.0-118*	*98.8*			

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885 Jarvis Drive	Project Number:	M909869	Received: 9/27/99
Morgan Hill, CA 95037	Project Manager:	Ron Chew	Reported: 10/19/99

Volatile Organic Compounds by EPA Method 8260B/Quality Control
Sequoia Analytical - Petaluma

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit / Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
LCS (continued)	**9100013-BS1**									
Surrogate: Dibromofluoromethane	*10/1/99*	*5.00*		*4.94*	*ug/l*	*86.0-118*	*98.8*			
Surrogate: 1,2-Dichloroethane-d4	"	*5.00*		*4.73*	"	*80.0-120*	*94.6*			
Surrogate: Toluene-d8	"	*5.00*		*5.03*	"	*88.0-110*	*101*			
Surrogate: 4-Bromofluorobenzene	"	*5.00*		*5.04*	"	*86.0-115*	*101*			
LCS	**9100013-BS2**									
Benzene	10/1/99	5.00		4.95	ug/l	79.7-114	99.0			
Chlorobenzene	"	5.00		4.94	"	80.5-114	98.8			
1,1-Dichloroethene	"	5.00		4.41	"	76.9-117	88.2			
Methyl tert-butyl ether	"	5.00		5.07	"	72.7-119	101			
Toluene	"	5.00		4.41	"	79.8-113	88.2			
Trichloroethene	"	5.00		5.11	"	78.4-114	102			
Surrogate: Dibromofluoromethane	"	*5.00*		*5.08*	"	*86.0-118*	*102*			
Surrogate: Dibromofluoromethane	"	*5.00*		*5.08*	"	*86.0-118*	*102*			
Surrogate: 1,2-Dichloroethane-d4	"	*5.00*		*4.97*	"	*80.0-120*	*99.4*			
Surrogate: Toluene-d8	"	*5.00*		*4.97*	"	*88.0-110*	*99.4*			
Surrogate: 4-Bromofluorobenzene	"	*5.00*		*4.85*	"	*86.0-115*	*97.0*			
LCS	**9100013-BS3**									
Methyl tert-butyl ether	10/2/99	5.00		5.02	ug/l	72.7-119	100			
Surrogate: Dibromofluoromethane	"	*5.00*		*4.99*	"	*86.0-118*	*99.8*			
Matrix Spike	**9100013-MS1**		**P910001-01**							
Benzene	10/1/99	5.00	ND	4.81	ug/l	79.7-114	**96.2**			
Chlorobenzene	"	5.00	ND	4.84	"	80.5-114	**96.8**			
1,1-Dichloroethene	"	5.00	ND	4.23	"	76.9-117	**84.6**			
Methyl tert-butyl ether	"	5.00	ND	5.24	"	72.7-119	**105**			
Toluene	"	5.00	ND	4.27	"	79.8-113	**85.4**			
Trichloroethene	"	5.00	ND	4.94	"	78.4-114	**98.8**			
Surrogate: Dibromofluoromethane	"	*5.00*		*4.96*	"	*86.0-118*	*99.2*			
Surrogate: Dibromofluoromethane	"	*5.00*		*4.96*	"	*86.0-118*	*99.2*			
Surrogate: 1,2-Dichloroethane-d4	"	*5.00*		*4.91*	"	*80.0-120*	*98.2*			
Surrogate: Toluene-d8	"	*5.00*		*4.98*	"	*88.0-110*	*99.6*			
Surrogate: 4-Bromofluorobenzene	"	*5.00*		*4.96*	"	*86.0-115*	*99.2*			
Matrix Spike Dup	**9100013-MSD1**		**P910001-01**							
Benzene	10/1/99	5.00	ND	4.80	ug/l	79.7-114	**96.0**	20.0	**0.208**	
Chlorobenzene	"	5.00	ND	4.86	"	80.5-114	**97.2**	20.0	**0.412**	
1,1-Dichloroethene	"	5.00	ND	4.29	"	76.9-117	**85.8**	20.0	**1.41**	
Methyl tert-butyl ether	"	5.00	ND	5.39	"	72.7-119	**108**	20.0	**2.82**	
Toluene	"	5.00	ND	4.36	"	79.8-113	**87.2**	20.0	**2.09**	

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885 Jarvis Drive	Project Number:	M909869	Received: 9/27/99
Morgan Hill, CA 95037	Project Manager:	Ron Chew	Reported: 10/19/99

Volatile Organic Compounds by EPA Method 8260B/Quality Control
Sequoia Analytical - Petaluma

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit / Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
Matrix Spike Dup (continued)	**9100013-MSD1**		**P910001-01**							
Dichloroethene	10/1/99	5.00	ND	4.84	ug/l	78.4-114	**96.8**	20.0	**2.04**	
Surrogate: Dibromofluoromethane	"	*5.00*		*5.02*	"	*86.0-118*	*100*			
Surrogate: Dibromofluoromethane	"	*5.00*		*5.02*	"	*86.0-118*	*100*			
Surrogate: 1,2-Dichloroethane-d4	"	*5.00*		*4.74*	"	*80.0-120*	*94.8*			
Surrogate: Toluene-d8	"	*5.00*		*5.09*	"	*88.0-110*	*102*			
Surrogate: 4-Bromofluorobenzene	"	*5.00*		*5.05*	"	*86.0-115*	*101*			

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885 Jarvis Drive	Project Number:	M909869	Received: 9/27/99
Morgan Hill, CA 95037	Project Manager:	Ron Chew	Reported: 10/19/99

Notes and Definitions

#	Note
†	Sample aliquot taken from VOA vial with headspace (air bubble greater than 6 mm diameter).
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
Recov.	Recovery
RPD	Relative Percent Difference