

File B

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PLEASANTON FIRE DEPARTMENT

EXXON COMPANY, U.S.A.

P.O. BOX 4032 • CONCORD, CA 94524-4032

MARKETING DEPARTMENT • ENVIRONMENTAL ENGINEERING

MARLA D. GUENSLER
SENIOR ENGINEER
(510) 246-8776
(510) 246-8798 FAX

June 22, 1995

Mr. Rich Mueller
Pleasanton Fire Department
4444 Railroad Street
Pleasanton, CA 94566

RE: EXXON RAS #7-3399/2991 HOPYARD ROAD, PLEASANTON, CA

Dear Mr. Mueller:

Attached for your review and comment is a report entitled *Quarterly Ground Water Monitoring Report, Second Quarter 1995* for the above referenced site. This report, prepared by Delta Environmental Consultants, Inc., of Rancho Cordova, California, details the results of the May 1995 groundwater monitoring and sampling event.

If you have any questions or comments, please contact me at (510) 246-8776.

Sincerely,



Marla D. Guensler
Senior Engineer

MDG/jb

attachment: Delta Quarterly Report dated June 15, 1995

cc: w/attachment:

Mr. Sum Arigalia - San Francisco Bay Region CRWQCB
Mr. Jerry Killingstad - Alameda Co. Flood Control (Zone-7)
Mr. Steve Cusenza - City of Pleasanton Public Works Dept.

w/o attachment:

Ms. Linda McGahan - Delta



3330 Data Drive
Suite 100
Rancho Cordova, CA 95670
916/638-2085
FAX: 916/638-8385

June 15, 1995

Ms. Marla Guensler
Exxon Company, U.S.A.
Post Office Box 4032
Concord, California 94524-2032

Subject: *Quarterly Ground Water Monitoring Report, Second Quarter 1995*
Exxon Retail Station No. 7-3399
2991 Hopyard Road
Pleasanton, California
Delta Project No. D094-836

Dear Ms. Guensler:

Delta Environmental Consultants, Inc. (Delta), has been authorized by Exxon Company, U.S.A. (Exxon), to conduct quarterly ground water monitoring at Exxon Service Station No. 7-3399, located at 2991 Hopyard Road, Pleasanton, California. This letter report presents the results of quarterly ground water monitoring and sampling conducted for the second quarter on May 9 and 12, 1995. The location of the site is shown in Figure 1 and site features are illustrated in Figure 2. All work conducted at the site by Delta was performed in accordance with the field methods and procedures described in Enclosure A.

Ground Water Elevations, Flow Direction, and Hydraulic Gradient

Ground water elevations were measured in on-site monitoring wells MW-1, MW-4, MW-7, MW-8, MW-9, MW-10 and off-site monitoring wells MW-5D, MW-5S, and MW-11 on May 9, 1995. Depth to ground water in the monitoring wells ranged from 39.97 to 46.60 feet below the tops of the well casings. Ground water elevation levels increased an average of 6 feet since the previous quarter. Ground water elevation measurements recorded by Delta are presented in Table 1. Previous ground water elevation measurements recorded by RESNA Industries Inc. (April 6, 1988 to November 23, 1993) are included in Enclosure B.

A water table contour map constructed from the ground water elevations recorded on May 9, 1995, is included as Figure 3. The water table contours illustrated in Figure 3 indicate that ground water in the upper aquifer flowed northeast, east, and southeast across the site. Based on the water table contour map, the estimated hydraulic gradient is 0.01. Due to a possible error in the measurement or recording of the depth to water in monitoring well MW-1, the ground water elevation for this well was not included in the water table contour map. The ground water elevation measurements from monitoring wells MW-5D and MW-8 were not included in the contour map because these wells are screened in a deeper aquifer.

Ms. Marla Guensler
Exxon Company, U.S.A.
June 15, 1995
Page 2

Subjective Analysis

No liquid-phase petroleum hydrocarbons or hydrocarbon sheens were present in the wells during the May 1995 sampling visit.

Analytical Results

Ground water samples were collected from monitoring wells MW-1, MW-4, MW-5S, MW-7, MW-9, MW-10, and MW-11 on May 9, 1995, and from monitoring wells MW-5D and MW-8 on May 12, 1995. The ground water samples were submitted to Sequoia Analytical (a California-certified laboratory) for analysis of benzene, toluene, ethylbenzene, and total xylenes (BTEX) by EPA Method 8020, and total petroleum hydrocarbons (TPH) as gasoline by EPA Method 8015 Modified. The analytical laboratory results are summarized in Table 2. Ground water samples were collected from monitoring wells MW-5D and MW-8 on May 12, 1995, due to an insufficient amount of storage volume for purged ground water on May 9, 1995. Analytical laboratory results obtained from previous consultants (April 2, 1988 through November 24, 1993) are included in Enclosure C.

The analytical results indicate that all hydrocarbon constituents in samples collected from the monitoring wells with the exception of the sample obtained from MW-8, were below the laboratory detection limits. The analytical results indicated the ground water sample from MW-8 contained benzene at a concentration of 2.3 micrograms per liter ($\mu\text{g/L}$), toluene (1.2 $\mu\text{g/L}$), ethylbenzene (2.0 $\mu\text{g/L}$), and total xylenes (7.4 $\mu\text{g/L}$). The presence of hydrocarbon constituents in monitoring well MW-8 may be a result of the increase in ground water elevation and the presence of residual hydrocarbon compounds in the vadose zone soil. A copy of the laboratory analytical report for May 9, 1995, is included in Enclosure D, and the laboratory analytical report for May 12, 1995, is included in Enclosure E.

Future Work

The next quarterly monitoring event for this site is scheduled for August 1995.

Remarks/Signatures

The interpretations contained in this report represent our professional opinions, and are based in part, on information supplied by the client. These opinions are based on currently available information and are arrived at in accordance with currently accepted hydrogeologic and engineering practices at this time and location. Other than this, no warranty is implied or intended.

How? This
is a deep
(100'?) well
stream?

Ms. Marla Guensler
Exxon Company, U.S.A.
June 15, 1995
Page 3

Delta recommends that copies of this report be forwarded to:

Mr. Sum Arigalia
California Regional Water Quality
Control Board
San Francisco Bay Region
2101 Webster Street, Suite 500
Oakland, California 94612

Mr. Jerry Killingstad
Alameda County Flood Control and Water
Conservation District (Zone 7)
5997 Parkside Drive
Pleasanton, California 94566

Mr. Steve Cusenza
City of Pleasanton Public Works Dept.
Post Office Box 520
Pleasanton, California 94566

Mr. Rich Mueller
Pleasanton Fire Department
4444 Railroad Street
Pleasanton, California 94566

If you have any questions, please contact Linda McGahan at (916) 638-2085.

Sincerely,

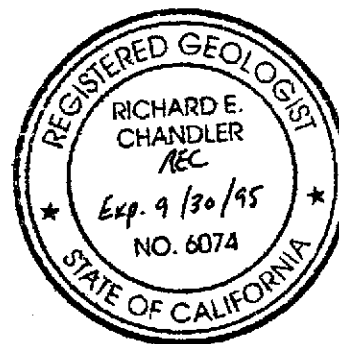
DELTA ENVIRONMENTAL CONSULTANTS, INC.



Linda J. McGahan
Project Manager



Richard E. Chandler, R.G.
California Registered Geologist No. 6074



LJM (LRP532.SJS)
Enclosure

TABLE 1

GROUND WATER ELEVATION MEASUREMENTS

Exxon Service Station No. 7-3399
2991 Hopyard Road
Pleasanton, California

Monitoring Well	Date	Top of Riser Elevation (ft) ^a	Depth to Water (ft)	Ground Water Elevation (ft)
MW-1	11/16/94	321.44	52.09	269.35
	02/15/95		49.41	272.03
	05/09/95		39.97	281.47
MW-4	11/16/94	321.56	52.96	268.60
	02/15/95		50.37	271.19
	05/09/95		44.86	276.70
MW-5S	11/16/94	321.64	53.05	268.59
	02/15/95		50.55	271.09
	05/09/95		44.96	276.68
MW-5D	11/16/94	321.79	54.36	268.74
	02/15/95		51.20	270.59
	05/09/95		45.49	276.30
MW-7	11/16/94	321.27	52.74	268.53
	02/15/95		50.05	271.22
	05/09/95		44.61	276.66
MW-8	11/16/94	321.86	55.47	266.39
	02/15/95		52.00	269.86
	05/09/95		46.60	275.26
MW-9	11/16/94	321.44	52.62	268.82
	02/15/95		49.76	271.68
	05/09/95		44.30	277.14
MW-10	11/16/94	322.99	54.82	268.17
	02/15/95		51.90	271.09
	05/09/95		46.32	276.67
MW-11	11/16/94	321.77	53.46	268.31
	02/15/95		50.57	271.20
	05/09/95		45.05	276.72

^a The tops of the well risers were surveyed relative to mean sea level.

TABLE 2

GROUND WATER ANALYTICAL RESULTS

Concentrations in micrograms per liter ($\mu\text{g/L}$)

Exxon Service Station No. 7-3399

2991 Hopyard Road

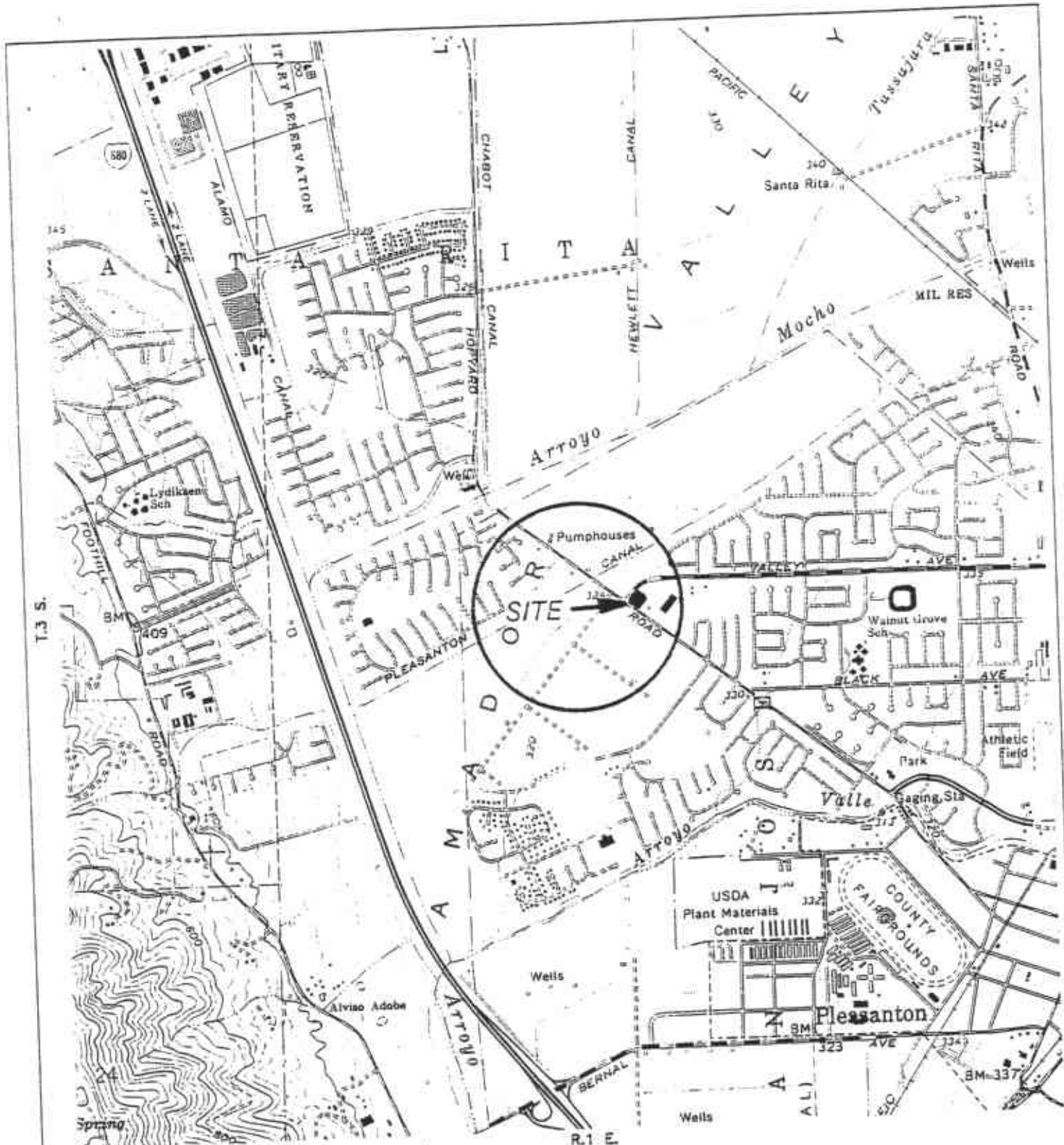
Pleasanton, California

Monitoring Well	Date	Benzene	Toluene	Ethyl-benzene	Total Xylenes	TPH ^a as gasoline
MW-1	11/16/94	<0.5	<0.5	<0.5	<0.5	<50
	02/15/95	<0.5	<0.5	<0.5	<0.5	<50
	05/09/95	<0.5	<0.5	<0.5	<0.5	<50
MW-4	11/16/94	<0.5	<0.5	<0.5	<0.5	<50
	02/15/95	<0.5	<0.5	<0.5	<0.5	<50
	05/09/95	<0.5	<0.5	<0.5	<0.5	<50
MW-5S	11/16/94	<0.5	<0.5	<0.5	<0.5	<50
	02/15/95	<0.5	<0.5	<0.5	<0.5	<50
	05/09/95	<0.5	<0.5	<0.5	<0.5	<50
MW-5D	11/16/94	<0.5	<0.5	<0.5	<0.5	<50
	02/15/95	NA ^b	NA	NA	NA	NA
	05/12/95	<0.5	<0.5	<0.5	<0.5	<50
MW-7	11/16/94	<0.5	<0.5	<0.5	<0.5	<50
	02/15/95	<0.5	<0.5	<0.5	<0.5	<50
	05/09/95	<0.5	<0.5	<0.5	<0.5	<50
MW-8	11/16/94	<0.5	<0.5	<0.5	<0.5	<50
	02/15/95	NA	NA	NA	NA	NA
	05/12/95	2.3	1.2	2.0	7.4	<50
MW-9	11/16/94	NS ^c	NS	NS	NS	NS
	02/15/95	<0.5	<0.5	<0.5	<0.5	<50
	05/09/95	<0.5	<0.5	<0.5	<0.5	<50
MW-10	11/16/94	<0.5	<0.5	<0.5	<0.5	<50
	02/15/95	<0.5	<0.5	<0.5	<0.5	<50
	05/09/95	<0.5	<0.5	<0.5	<0.5	<50
MW-11	11/16/94	NS	NS	NS	NS	NS
	02/15/95	<0.5	<0.5	<0.5	<0.5	<50
	05/09/95	<0.5	<0.5	<0.5	<0.5	<50

^a Total petroleum hydrocarbons.

^b Unable to purge well due to equipment malfunction; no representative ground water sample was obtained or analyzed.

^c Not sampled, well dry.



GENERAL NOTES:
 BASE MAP FROM U.S.G.S.
 DUBLIN, CA.
 7.5 MINUTE TOPOGRAPHIC
 PHOTOREVISED 1980

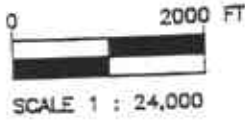
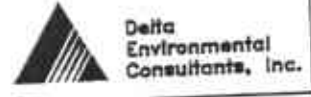
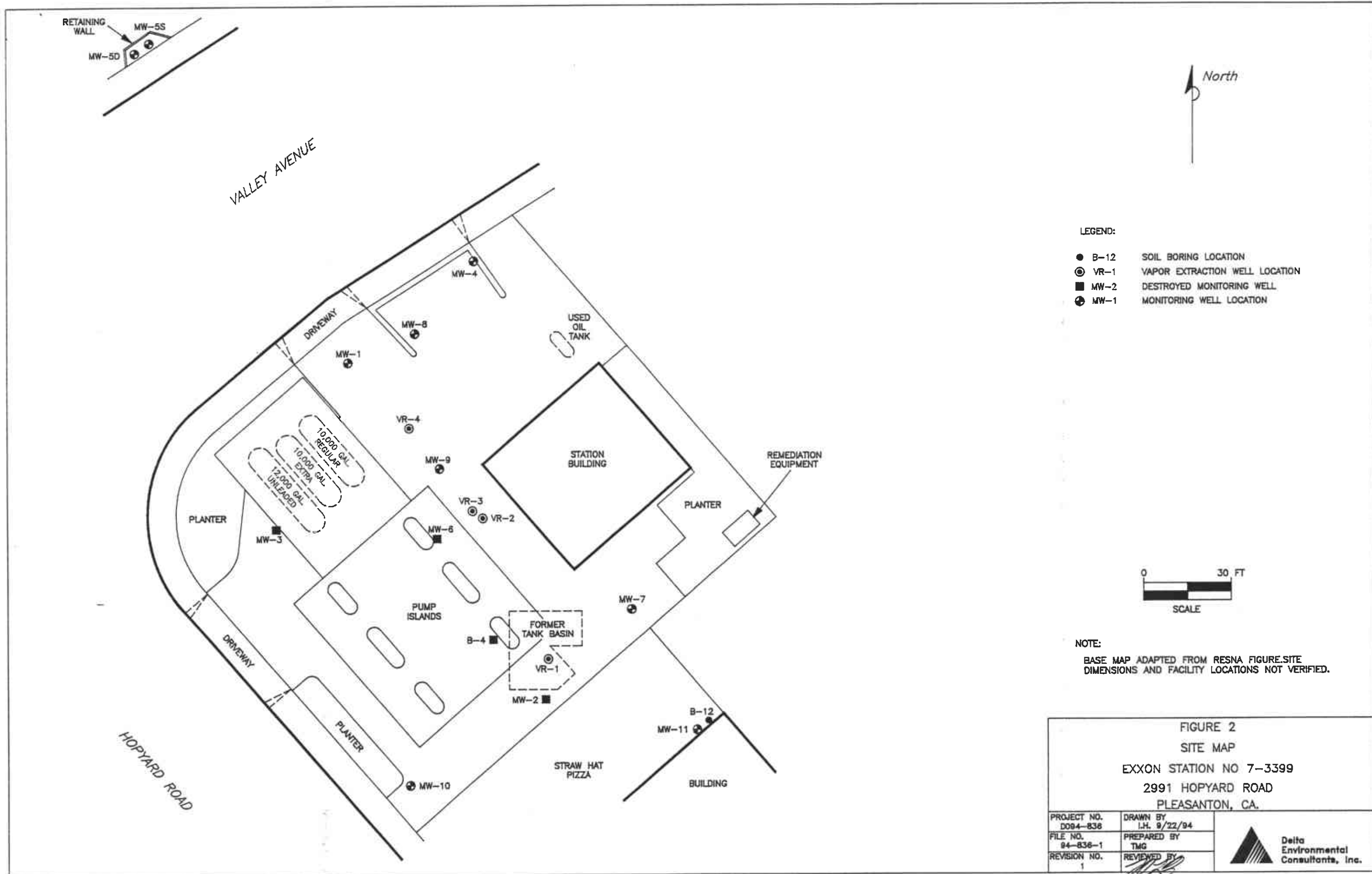


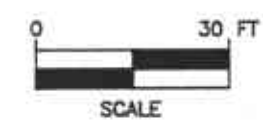
FIGURE 1
 SITE LOCATION MAP
 EXXON STATION NO 7-3399
 2991 HOPYARD ROAD
 PLEASANTON, CA.

PROJECT NO. 0094-836	DRAWN BY L.H. 9/22/94
FILE NO.	PREPARED BY TMG
REVISION NO.	REVIEWED BY





- LEGEND:
- B-12 SOIL BORING LOCATION
 - ⊙ VR-1 VAPOR EXTRACTION WELL LOCATION
 - MW-2 DESTROYED MONITORING WELL
 - ⊕ MW-1 MONITORING WELL LOCATION

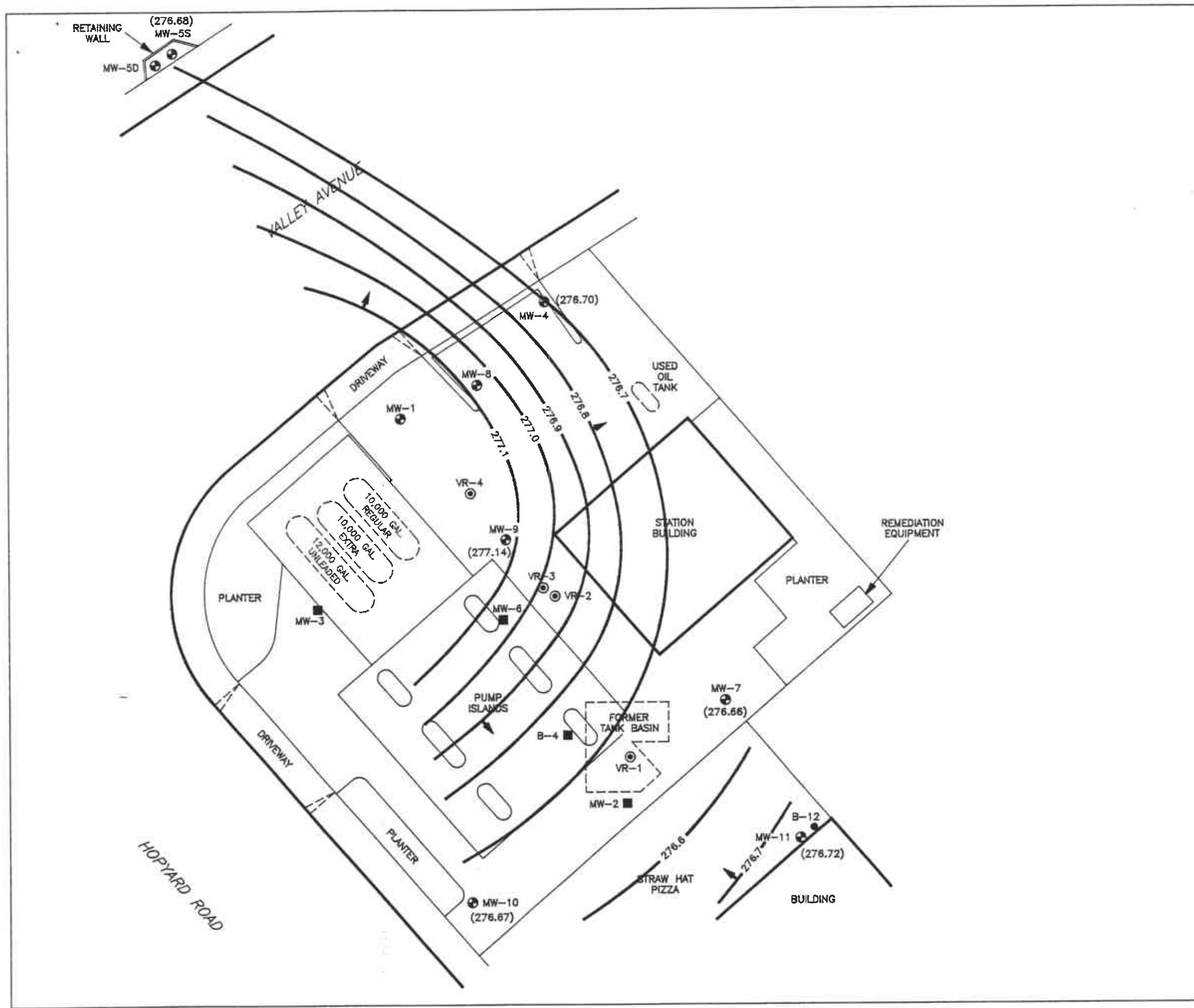


NOTE:
BASE MAP ADAPTED FROM RESNA FIGURE. SITE DIMENSIONS AND FACILITY LOCATIONS NOT VERIFIED.

FIGURE 2
SITE MAP
EXXON STATION NO 7-3399
2991 HOPYARD ROAD
PLEASANTON, CA.

PROJECT NO. D084-836	DRAWN BY L.H. 9/22/94
FILE NO. 84-836-1	PREPARED BY TMG
REVISION NO. 1	REVIEWED BY <i>[Signature]</i>

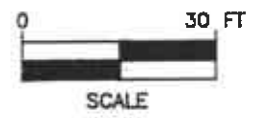
**Delta
Environmental
Consultants, Inc.**



North

- LEGEND:**
- B-12 SOIL BORING LOCATION
 - ⊙ VR-1 VAPOR EXTRACTION WELL LOCATION
 - MW-2 DESTROYED MONITORING WELL
 - ⊕ MW-1 MONITORING WELL LOCATION
 - (276.66) GROUND WATER ELEVATION IN FEET ABOVE MEAN SEA LEVEL
 - 277.0 — WATER TABLE CONTOUR IN FEET ABOVE MEAN SEA LEVEL
 - ➔ GROUND WATER FLOW DIRECTION

NOTE:
 MONITORING WELLS MW-5D AND MW-8 WERE NOT USED IN THE CALCULATION OF THE WATER TABLE CONTOURS BECAUSE THEY ARE SCREENED IN A DEEPER AQUIFER.
 MONITORING WELL MW-1 WAS NOT USED BECAUSE THE RECORDED GROUND WATER ELEVATION WAS ANOMOLOUSLY HIGH.



NOTE:
 BASE MAP ADAPTED FROM RESNA FIGURE.SITE DIMENSIONS AND FACILITY LOCATIONS NOT VERIFIED.

FIGURE 3
WATER TABLE CONTOUR MAP - 5/9/95
EXXON STATION NO 7-3399
2991 HOPYARD ROAD
PLEASANTON, CA.

PROJECT NO. D094-836	DRAWN BY L.H. 6/15/95	
FILE NO. 94-836-1	PREPARED BY LJM	
REVISION NO. 2	REVIEWED BY <i>[Signature]</i>	

FIELD METHODS AND PROCEDURES

1.0 GROUND WATER AND LIQUID-PHASE HYDROCARBON DEPTH DETERMINATION

A water/petroleum interface probe was used to determine the thickness of liquid-phase hydrocarbon (LPH) if present, and a water level indicator was used to determine ground water depth in monitoring wells that do not contain LPH. Depth to ground water was measured from the top of each monitoring well casing. The tip of the water level indicator was subjectively analyzed for hydrocarbon sheen. All measurements and physical observations were recorded in the field.

2.0 SUBJECTIVE ANALYSIS OF GROUND WATER

Prior to purging, a water sample was collected from the monitoring well for subjective analysis. The sample was retrieved by gently lowering a clean, disposal bailer to approximately one-half the bailer length past the air/liquid interface. The bailer was then retrieved and the sample contained within the bailer was examined for floating LPH and the appearance of an LPH sheen.

3.0 MONITORING WELL PURGING AND SAMPLING

Monitoring wells were purged using a centrifugal pump or bailer until pH, temperature, and conductivity of the purge water had stabilized and a minimum of three to four well volumes of water had been removed. Ground water removed from the wells was stored in 55-gallon barrels at the site. The barrels were labeled with corresponding monitoring well numbers and the date of purging. After purging, ground water levels were allowed to stabilize. A ground water sample was then removed from each of the wells using a disposal bailer. If the well was purged dry, it was allowed to sufficiently recharge and a sample was collected. Samples were collected in air-tight vials, appropriately labeled, and stored on ice from the time of collection through the time of delivery to the laboratory. A chain-of-custody form was completed to document possession of the samples. Ground water samples were transported to the laboratory and analyzed within the EPA-specified holding times for the requested analyses. Purge water will be collected from the storage barrels in a vacuum truck and transported to an appropriate facility for treatment and/or disposal.

ENCLOSURE B

Cumulative Ground Water Monitoring Data
(April 6, 1988 to November 23, 1993)

TABLE 1
 CUMULATIVE GROUNDWATER MONITORING DATA
 Exxon Station 7-3399
 Pleasanton, California
 Page 1 of 18
 See notes on page 18

WELL	DATE	WELL ELEVATION	DEPTH TO WATER	GROUNDWATER ELEVATION	FLOATING PRODUCT	
MW-1	04/06/88	321.44	36.34	235.10	None	
	04/08/88		36.29	235.15	None	
	04/19/88		36.36	235.08	None	
	06/06/88		38.16	233.23	None	
	06/23/88		38.71	232.73	None	
	06/28/88		39.16	232.23	None	
	07/06/88		39.73	231.71	None	
	07/13/88		40.22	231.22	None	
	08/12/88		NA			
	08/26/88		41.90	279.54	None	
	09/07/88		42.27	279.17	None	
	12/07/88		43.94	277.50	None	
	12/19/88		43.70	277.74	None	
	02/09/89		42.53	278.91	None	
	03/08/89		41.96	279.48	None	
	04/03/89		41.59	279.85	None	
	04/26/89		41.67	279.77	None	
	06/30/89		43.79	277.65	None	
	07/17/89		44.74	276.70	None	
	07/18/89		44.76	276.68	None	
	07/19/89		44.82	276.62	None	
	07/20/89		44.85	276.59	None	
	07/21/89		44.95	276.49	None	
	07/26/89		45.42	276.02	None	
	08/02/89		NA			
	08/03/89		46.18	275.26	None	
	08/17/89		47.12	274.32	None	
	09/13/89		49.08	272.36	None	
	11/23/89		50.21	271.23	None	
	01/09/90		49.31	272.13	None	

TABLE 1
 CUMULATIVE GROUNDWATER MONITORING DATA

Exxon Station 7-3399
 Pleasanton, California
 Page 2 of 18
 See notes on page 18

WELL	DATE	WELL ELEVATION	DEPTH TO WATER	GROUNDWATER ELEVATION	LEAKING PRODUCT
MW-1	01/26/90		49.29	272.15	None
cont.	02/23/90		#49.02	272.42	None
	02/23/90		49.02	272.42	None
	03/26/90		#48.71	272.75	None
	03/26/90		48.70	272.74	None
	04/18/90		48.79	272.55	None
	05/17/90		49.40	272.04	None
	06/11/90		50.83	270.61	None
	07/30/90		52.17	269.27	None
	08/27/90		53.44	268.00	None
	09/28/90		53.40	268.04	None
	12/27/90		NA		
	03/20/91		53.35	268.09	None
	06/20/91		53.55	267.89	None
	09/12/91		NA		
	12/30/91		NA		
	01/30/92		NA		
	03/02/92		NA		
	03/24/92		NA		
	04/14/92		NA		
	05/21/92		NA		
	06/08/92		NA		
	07/14/92		NA		
	08/10/92		NA		
	09/16/92		NA		
	10/07/92		NA		
	11/09/92		DRY		
	12/10/92		NA		
	01/26/93		NA		
	02/16/93		NA		

TABLE 1
 CUMULATIVE GROUNDWATER MONITORING DATA
 Exxon Station 7-3399
 Pleasanton, California
 Page 3 of 18
 See notes on page 18

WELL	DATE	WELL ELEVATION	DEPTH TO WATER	GROUNDWATER ELEVATION	FLOATING PRODUCT
MW-1 cont.	03/11/93		53.09	268.35	None
	04/12/93		53.32	268.12	None
	06/01/93		53.40	268.04	None
	07/15/93		59.80	261.64	None
	08/15/93		53.45	267.99	None
	09/29/93		53.45	268.01	None
	10/28/93		53.38	268.06	None
	11/23/93		53.46	267.98	None
MW-2	04/02/88	NA	NA		3"
	04/04/88		NA		18.0"
	04/05/88		NA		18.0"
	04/06/88		39.31	NA	38.4"
	04/08/88		.	NA	.
	04/19/88		38.90	NA	29.76***
	06/06/88		38.78	NA	3.12"
	06/23/88		39.23	NA	1.50"
	06/28/88		39.72	NA	NA
	07/06/88		40.31	NA	Slight
			Well Destroyed		
MW-3	04/06/88		37.19	NA	None
	04/08/88		37.14	NA	None
	04/19/88		37.22	NA	None
	06/06/88		39.02	NA	None
	06/23/88		39.58	NA	None
	06/28/88		40.04	NA	None
	07/06/88		40.60	NA	None
	07/13/88		41.09	NA	None
	08/12/88		NA		
	08/26/88		42.77	NA	None
			Well Destroyed		

TABLE 1
 CUMULATIVE GROUNDWATER MONITORING DATA
 Exxon Station 7-3399
 Pleasanton, California
 Page 4 of 18
 See notes on page 18

WELL	DATE	WELL ELEVATION	DEPTH TO WATER	GROUNDWATER ELEVATION	FLOATING PRODUCT	
MW-4	04/08/88	321.56	36.41	285.15	None	
	04/19/88		36.51	285.05	None	
	06/06/88		38.26	283.30	None	
	06/23/88		38.83	282.73	None	
	06/28/88		39.28	282.28	None	
	07/06/88		39.85	281.71	None	
	07/13/88		40.51	281.25	None	
	08/12/88		NA			
	08/26/88		42.01	279.55	None	
	09/07/88		NA			
	12/07/88		NA			
	12/19/88		43.83	277.73	None	
	02/09/89		42.67	278.89	None	
	03/08/89		42.11	279.45	None	
	04/03/89		41.73	279.83	None	
	04/26/89		41.79	279.77	None	
	06/30/89		43.88	277.68	None	
	07/17/89		44.85	276.71	None	
	07/18/89		44.88	276.68	None	
	07/19/89		44.92	276.64	None	
	07/20/89		44.98	276.58	None	
	07/21/89		45.04	276.52	None	
	07/26/89		45.50	276.06	None	
	08/02/89		NA			
	08/03/89		46.28	275.28	None	
	08/17/89		47.22	274.34	None	
	09/13/89		49.19	272.37	None	
	11/23/89		50.34	271.22	None	
	01/09/90		49.47	272.09	None	
	01/26/90		49.36	272.20	None	

TABLE 1
 CUMULATIVE GROUNDWATER MONITORING DATA
 Exxon Station 7-3399
 Pleasanton, California
 Page 5 of 18
 See notes on page 18

WELL	DATE	WELL ELEVATION	DEPTH TO WATER	GROUNDWATER ELEVATION	FLOATING PRODUCT	
MW-4 cont.	02/23/90		#49.18	272.38	None	
	02/23/90		49.15	272.41	None	
	03/26/90		#48.84	272.72	None	
	03/26/90		48.83	272.73	None	
	04/18/90		48.90	272.66	None	
	05/17/90		50.03	271.55	None	
	06/11/90		50.98	270.58	None	
	07/30/90		53.57	267.99	None	
	08/27/90		53.61	267.95	None	
	09/28/90		53.57	267.99	None	
	12/27/90		53.68	267.88	None	
	03/20/91		53.56	268.00	None	
	06/20/91		53.75	267.81	None	
	09/12/91		53.70	267.86	None	
	12/30/91		DRY			
	01/30/92		DRY			
	03/02/92		53.83	267.75	None	
	03/24/92		53.73	267.83	None	
	04/14/92		53.76	267.80	None	
	05/21/92		54.73	266.83	None	
	06/08/92		53.80	267.76	None	
	07/14/92		53.60	267.96	None	
	08/10/92		53.71	267.85	None	
	09/16/92		53.89	267.67	None	
	10/07/92		DRY			
	11/09/92		DRY			
	12/10/92		53.83	267.73	None	
	01/26/93		DRY			
	02/16/93		53.64	267.92	None	

TABLE 1
 CUMULATIVE GROUNDWATER MONITORING DATA
 Exxon Station 7-3399
 Pleasanton, California
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WELL	DATE	WELL ELEVATION	DEPTH TO WATER	GROUNDWATER ELEVATION	FLOATING PRODUCT	
MW-4 cont.	03/11/93		53.54	268.02	None	
	04/12/93		53.62	267.94	None	
	06/01/93		53.52	268.04	None	
	07/15/93		53.80	267.76	None	
	08/15/93		53.65	267.91	None	
	09/29/93		54.23	267.33	None	
	10/28/93		53.54	268.25	None	
	11/23/93		53.57	268.22	None	
	MW-5d	05/25/88	321.79	38.53	283.24	None
06/06/88			38.90	282.39	None	
06/23/88			39.56	282.23	None	
06/28/88			40.23	281.56	None	
07/06/88			40.69	281.10	None	
07/13/88			41.22	280.57	None	
08/12/88			42.34	279.45	None	
08/26/88			42.60	279.19	None	
09/07/88			42.99	278.80	None	
12/07/88			44.58	277.21	None	
02/09/89			Casing head damaged by construction			
03/08/89			Casing head cut to lower elevation			
03/08/93				42.49	279.30	None
04/03/89				42.21	279.58	None
04/26/89				42.36	279.43	None
06/30/89				44.79	277.00	None
07/17/89				45.73	276.06	None
07/18/89				45.75	276.04	None
07/19/89				44.89	276.90	None
07/20/89				46.02	275.77	None
07/21/89				46.18	275.61	None
07/26/89				46.33	274.96	None

TABLE 1
 CUMULATIVE GROUNDWATER MONITORING DATA

Exxon Station 7-3399
 Pleasanton, California

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See notes on page 18

WELL	DATE	WELL ELEVATION	DEPTH TO WATER	GROUNDWATER ELEVATION	FLOATING PRODUCT
MW-5d	08/02/89		NA		
cont.	08/03/89		47.67	274.12	None
	08/17/89		48.27	273.52	None
	09/13/89		50.60	271.19	None
	11/28/89		51.16	270.63	None
	01/09/90		50.42	271.57	None
	01/26/90		50.10	271.59	None
	02/23/90		50.08	271.71	None
	03/26/90		*49.80	271.99	None
	03/26/90		49.77	272.02	None
	04/18/90		49.80	271.99	None
	05/17/90		51.32	270.47	None
	06/11/90		52.10	269.69	None
	07/30/90		53.47	268.52	None
	08/27/90		58.24	265.55	None
	09/28/90		60.70	261.09	None
	12/27/90		62.52	259.27	None
	03/20/91		59.18	262.61	None
	06/20/91		65.02	256.77	None
	09/12/91		DRY		
	12/30/91		DRY		
	01/30/92		DRY		
	03/02/92		DRY		
	03/24/92		74.98	246.81	None
	04/14/92		74.42	247.57	None
	05/21/92		75.67	246.12	None
	06/08/92		DRY		
	07/14/92		DRY		
	08/10/92		DRY		
	09/16/92		DRY		

TABLE 1
 CUMULATIVE GROUNDWATER MONITORING DATA
 Exxon Station 7-3399
 Pleasanton, California
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 See notes on page 18

WELL	DATE	WELL ELEVATION	DEPTH TO WATER	GROUNDWATER ELEVATION	FLOATING PRODUCT
MW-5d cont.	10/07/92		DRY		
	11/09/92		DRY		
	12/10/92		DRY		
	01/26/93		DRY		
	02/16/93		76.47	245.52	None
	03/11/93		74.03	247.76	None
	04/12/93		70.96	250.83	None
	06/01/93		67.64	254.15	None
	07/15/93		54.40	267.39	None
	08/15/93		67.85	253.94	None
	09/29/93		67.62	254.17	None
	10/28/93		66.15	255.49	None
	11/23/93		64.80	256.84	None
MW-5s	05/25/88	321.64	38.46	283.18	None
	06/06/88		38.36	282.78	None
	06/23/88		39.52	282.12	None
	06/28/88		39.34	281.30	None
	07/06/88		40.45	281.19	None
	07/13/88		40.90	280.74	None
	07/22/88		41.30	280.34	None
	08/05/88		▼23.34	297.30	None
	08/12/88		42.21	279.43	None
	08/26/88		42.55	279.09	None
	09/07/88		42.94	278.70	None
	12/07/88		44.67	276.97	None
	02/09/89		43.19	278.45	None
	03/08/89		Casing head cut to lower elevation		
			42.11	279.53	None
	04/26/89		41.34	279.30	None
06/30/89		43.95	277.69	None	

TABLE 1
 CUMULATIVE GROUNDWATER MONITORING DATA

Exxon Station 7-3399
 Pleasanton, California

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See notes on page 18

WELL	DATE	WELL ELEVATION	DEPTH TO WATER	GROUNDWATER ELEVATION	FLOATING PRODUCT
MW-5s	07/17/89		44.91	276.73	None
cont.	07/18/89		44.93	276.71	None
	07/19/89		44.98	276.66	None
	07/20/89		45.02	276.62	None
	07/21/89		45.10	276.54	None
	07/26/89		45.57	276.07	None
	08/02/89		NA		
	08/03/89		46.31	275.33	None
	08/17/89		47.25	274.39	None
	09/13/89		49.22	272.42	None
	11/23/89		50.39	271.25	None
	01/09/90		49.51	272.13	None
	01/26/90		49.40	272.24	None
	02/23/90		#49.20	272.44	None
	02/23/90		49.20	272.44	None
	03/26/90		#48.89	272.75	None
	03/26/90		48.88	272.76	None
	04/18/90		48.95	272.69	None
	05/17/90		50.06	271.58	None
	06/11/90		50.98	270.66	None
	07/30/90		53.40	268.24	None
	08/27/90		53.60	268.04	None
	09/28/90		53.55	268.09	None
	12/27/90		53.61	268.03	None
	03/20/91		53.56	268.08	None
	06/20/91		53.73	267.91	None
	09/12/91		53.78	267.86	None
	12/30/91		53.80	267.84	None
	01/30/92		53.82	267.82	None
	03/02/92		53.82	267.82	None

TABLE 1
 CUMULATIVE GROUNDWATER MONITORING DATA
 Exxon Station 7-3399
 Pleasanton, California
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WELL	DATE	WELL ELEVATION	DEPTH TO WATER	GROUNDWATER ELEVATION	FLOATING PRODUCT
MW-5s cont.	04/14/92		53.74	267.90	None
	05/21/92		53.77	267.87	None
	06/08/92		53.81	267.83	None
	07/14/92		53.74	267.90	None
	08/10/92		53.78	267.86	None
	09/16/92		53.90	267.74	None
	10/07/92		DRY		
	11/09/92		53.87	267.77	None
	12/10/92		53.78	267.86	None
	01/26/93		53.38	268.26	None
	02/16/93		53.44	268.20	None
	03/11/93		53.28	268.36	None
	04/12/93		53.42	268.22	None
	06/01/93		53.56	268.08	None
	07/15/93		53.00	268.64	None
	08/15/93		53.60	268.04	None
	09/29/93		53.62	268.02	None
10/28/93		54.62	267.02	None	
11/23/93		53.62	268.02	None	
MW-6	05/11/88	NA	37.31	NA	None
	06/06/88		38.70	NA	None
	06/23/88		39.23	NA	None
	06/28/88		39.74	NA	None
	07/13/88		40.78	NA	None
	08/05/88		41.72	NA	None
	08/12/88		42.14	NA	None
	08/17/88		NA		
	08/26/88		42.51	NA	None
	09/07/88		42.85	NA	None
10/24/88			Well Destroyed		

TABLE 1
 CUMULATIVE GROUNDWATER MONITORING DATA
 Exxon Station 7-3599
 Pleasanton, California
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 See notes on page 18

WELL	DATE	WELL ELEVATION	DEPTH TO WATER	GROUNDWATER ELEVATION	FLOATING PRODUCT	
MW-7	07/13/88	321.27	40.50	280.77	None	
	07/22/88		#41.85	279.42	##None	
	08/05/88		#41.45	279.82	##None	
	08/12/88		42.69	278.58	NM	
	09/07/88		42.60	278.67	NM	
	12/07/88		NA			
	01/17/89		45.20	278.07	NM	
	02/09/89		NA			
	10/12/89		49.93	271.34	None	
	11/28/89		#57.61	263.66	NM	
	01/09/90		#57.57	263.70	NM	
	01/26/90		#57.54	263.73	None	
	01/26/90		49.08	272.19	None	
	02/23/90		#55.26	266.01	None	
	02/23/90		48.93	272.34	None	
	03/26/90		#57.52	263.75	None	
	03/26/90		48.60	272.67	None	
	04/18/90		#57.55	263.72	None	
	05/17/90		#57.40	263.87	None	
	06/11/90		50.68	270.59	None	
	07/30/90		NA			
	08/27/90		53.05	268.22	None	
	09/28/90		NA			
	12/27/90		NA			
	03/20/91		54.11	267.16	None	
	06/20/91		55.14	266.13	None	
	09/12/91		55.34	265.43	None	
	12/30/91		55.21	266.06	None	
	01/30/92		54.88	266.39	None	
	03/02/92		NA			

TABLE 1
 CUMULATIVE GROUNDWATER MONITORING DATA
 Exxon Station 7-3399
 Pleasanton, California
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 See notes on page 18

WELL	DATE	WELL ELEVATION	DEPTH TO WATER	GROUNDWATER ELEVATION	FLOATING PRODUCT
MW-7	03/24/92		NA		
cont.	04/14/92		NA		
	05/21/92		53.36	267.91	None
	06/08/92		54.20	267.07	None
	07/14/92		53.31	267.96	None
	08/10/92		54.01	267.26	None
	09/16/92		53.97	265.30	None
	10/07/92		56.09	265.18	None
	11/09/92		54.16	267.11	None
	12/10/92		56.02	263.25	None
	01/26/93		56.15	265.12	None
	02/16/93		56.23	265.04	None
	03/11/93		55.82	265.45	None
	04/12/93		55.45	265.82	None
	06/01/93		54.90	266.37	None
	07/15/93		54.50	266.77	None
	08/15/93		54.25	267.02	None
	09/29/93		54.55	266.72	None
	10/28/93		54.94	266.92	None
	11/23/93		54.73	267.13	None
MW-8	10/01/89	321.86	53.88	267.98	None
	11/28/89		53.74	268.12	None
	01/09/90		57.90	263.96	None
	01/26/90		53.57	268.29	None
	02/23/90		52.16	269.70	None
	03/26/90		#52.80	269.06	None
	04/18/90		51.60	270.26	None
	05/17/90		58.21	263.65	None
	06/11/90		58.65	263.21	None

TABLE 1
 CUMULATIVE GROUNDWATER MONITORING DATA
 Exxon Station 7-3399
 Pleasanton, California
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WELL	DATE	WELL ELEVATION	DEPTH TO WATER	GROUNDWATER ELEVATION	FLOATING PRODUCT
MW-3	07/30/90		64.33	257.53	None
cont.	08/27/90		70.41	251.45	None
	09/23/90		71.93	249.93	None
	12/27/90		66.60	255.26	None
	03/20/91		60.75	261.11	None
	06/20/91		88.77	233.09	None
	09/12/91		103.17	218.69	None
	12/30/91		81.15	240.71	None
	01/30/92		81.69	240.17	None
	03/02/92		78.45	243.41	None
	03/24/92		76.55	245.31	None
	04/14/92		75.56	246.30	None
	05/21/92		86.99	234.87	None
	06/08/92		91.69	230.17	None
	07/14/92		94.65	227.21	None
	08/10/92		95.02	226.84	None
	09/16/92		91.90	229.96	None
	10/07/92		DRY		
	11/09/92		84.35	237.51	None
	12/10/92		82.20	239.66	None
	01/26/93		78.63	243.23	None
	02/16/93		76.90	244.96	None
	03/11/93		74.39	247.47	None
	04/12/93		71.20	250.66	None
	06/01/93		68.04	253.82	None
	07/15/93		78.05	243.81	None
	08/15/93		78.45	243.41	None
	09/29/93		73.64	248.22	None
	10/28/93		67.53	253.91	None
	11/23/93		64.68	256.76	None

TABLE 1
 CUMULATIVE GROUNDWATER MONITORING DATA
 Exxon Station 7-3399
 Pleasanton, California
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WELL	DATE	WELL ELEVATION	DEPTH TO WATER	GROUNDWATER ELEVATION	FLOATING PRODUCT	
MW-9	10/12/89	321.44	50.24	271.20	None	
	11/28/89		50.59	270.85	Heavy	
	12/01/89		50.32	271.12	Heavy	
	12/07/89		50.15	271.51	Heavy	
	12/13/89		49.91	271.55	Slight	
	12/20/89		49.78	271.66	Slight	
	01/02/89		NA			
	01/09/90		49.39	272.05	Slight	
	01/26/90		49.30	272.14	None	
	02/23/90		#49.06	272.38	None	
	02/23/90		49.05	272.39	None	
	03/26/90		#48.75	272.69	None	
	03/26/90		48.73	272.71	Very Slight	
	04/13/90		48.81	272.55	Slight	
	05/17/90		49.96	271.48	Slight	
	06/11/90		51.58	269.86	NA	
	07/30/90		DRY			
	08/27/90		DRY			
	09/28/90		DRY			
	12/27/90		NA			
	03/20/91		DRY			
	06/20/91		49.63	271.31	None	
	09/12/91		NA			
	12/30/91		NA			
	01/30/92		NA			
	03/02/92		NA			
	03/24/92		NA			
	04/14/92		NA			
	05/21/92		NA			
	06/08/92		NA			
	07/14/92		NA			

TABLE 1
 CUMULATIVE GROUNDWATER MONITORING DATA
 Exxon Station 7-3399
 Pleasanton, California
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WELL	DATE	WELL ELEVATION	DEPTH TO WATER	GROUNDWATER ELEVATION	FLOATING PRODUCT
MW-9 cont.	08/10/92		NA		
	09/16/92		NA		
	10/07/92		DRY		
	11/09/92		DRY		
	12/10/92		NA		
	01/26/93		DRY		
	02/16/93		DRY		
	03/11/93		DRY		
	04/12/93		DRY		
	06/01/93		DRY		
	07/15/93		DRY		
	08/15/93		DRY		
09/29/93		DRY			
10/28/93		DRY			
11/23/93		DRY			
MW-10	10/12/89	322.99	51.93	271.06	None
	11/28/89		51.88	271.11	None
	12/20/89		51.47	271.52	None
	01/09/90		50.98	272.01	None
	01/26/90		50.87	272.12	None
	02/23/90		#50.67	272.32	None
	02/23/90		50.65	272.34	None
	03/26/90		#50.36	272.63	None
	03/26/90		50.35	272.64	None
	04/18/90		50.45	272.54	None
	06/11/90		51.16	271.83	None
	07/30/90		55.72	267.27	None
	08/27/90		57.75	265.24	None
	09/28/90		NA		
12/27/90		58.08	264.91	None	
03/20/91		57.80	265.19	None	

TABLE 1
 CUMULATIVE GROUNDWATER MONITORING DATA
 Exxon Station 7-3399
 Pleasanton, California
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 See notes on page 18

WELL	DATE	WELL ELEVATION	DEPTH TO WATER	GROUNDWATER ELEVATION	FLOATING PRODUCT
MW-10 cont.	06/20/91		58.00	264.99	None
	09/12/91		DRY		
	12/30/91		NA		
	01/30/92		DRY		
	03/02/92		DRY		
	03/24/92		58.53	264.46	None
	04/14/92		DRY		
	05/21/92		DRY		
	06/08/92		DRY		
	07/14/92		DRY		
	08/10/92		DRY		
	09/16/92		DRY		
	10/07/92		DRY		
	11/09/92		DRY		
	12/10/92		DRY		
	01/26/93		DRY		
	02/16/93		58.23	264.76	None
	03/11/93		57.81	265.18	None
	04/12/93		57.84	265.15	None
	06/01/93		57.88	265.11	None
	07/15/93		DRY		
	08/15/93		DRY		
	09/29/93		DRY		
10/28/93		DRY			
11/23/93		DRY			
MW-11	11/10/89	321.77	50.64	272.13	None
	11/28/89		50.51	272.26	None
	12/20/89		51.47	271.30	None
	01/09/90		49.68	273.09	None
	01/26/90		49.55	273.22	None
	02/23/90		#49.57	273.40	None

TABLE 1
 CUMULATIVE GROUNDWATER MONITORING DATA
 Exxon Station 7-3399
 Pleasanton, California
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 See notes on page 18

WELL	DATE	WELL ELEVATION	DEPTH TO WATER	GROUNDWATER ELEVATION	FLOATING PRODUCT
MW-11	02/23/90		49.35	273.42	None
CONL	03/26/90		#49.03	273.74	None
	04/18/90		49.12	273.65	None
	05/17/90		50.30	272.47	None
	06/11/90		51.16	271.61	None
	07/30/90		53.50	269.27	None
	08/27/90		53.65	269.12	None
	09/28/90		53.62	269.15	None
	12/27/90		53.63	269.14	None
	03/20/91		53.26	269.51	None
	06/20/91		53.60	269.17	None
	09/12/91		53.60	269.17	None
	12/30/91		53.95	268.32	None
	01/30/92		53.65	269.12	None
	03/02/92		53.68	269.09	None
	03/24/92		53.70	269.07	None
	04/14/92		53.66	269.11	None
	05/21/92		53.62	269.15	None
	06/08/92		53.61	269.16	None
	07/14/92		53.53	269.24	None
	08/10/92		53.58	269.19	None
	09/16/92		53.60	269.17	None
	10/07/92		DRY		
	11/09/92		DRY		
	12/10/92		53.59	269.18	None
	01/26/93		53.67	269.10	None
	02/16/93		53.60	269.17	None
	03/11/93		53.58	269.19	None
	04/12/93		53.54	269.23	None
	06/01/93		53.52	269.25	None
	07/15/93		53.60	269.17	None

TABLE 1
 CUMULATIVE GROUNDWATER MONITORING DATA
 Exxon Station 7-3399
 Pleasanton, California
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WELL	DATE	WELL ELEVATION	DEPTH TO WATER	GROUNDWATER ELEVATION	FLOATING PRODUCT
MW-11	08/15/93		53.55	269.22	None
cont.	09/29/93		53.62	269.15	None
	10/28/93		53.63	269.14	None
	11/23/93		53.58	269.19	None

Well elevation relative to Mean Sea Level (MSL).
 Measurements in feet

NA : Not accessible

. : Not measured because of installed product-skimmer pump.

.. : Thickness of floating product after the well was allowed to recharge for approximately 3 hours.

v : Anomalous water level possibly due to recharge from a perched water zone.

* : Water level during pumping of MW-7.

** : Water inspected in oil-water separator tank.

ENCLOSURE C

Cumulative Results of Laboratory Analyses
(April 2, 1988 to November 24, 1993)

TABLE 2
CUMULATIVE RESULTS OF LABORATORY ANALYSES
OF GROUNDWATER SAMPLES
Exxon Station 7-3399
Pleasanton, California
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WELL	DATE	TPHg	BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES	VOCs
MW-1	04/02/88	<20	<0.5	1.7	<0.5	<0.5	NA
	07/06/88	<20	<0.5	<0.5	<0.5	<0.5	NA
	07/13/88	<20	<0.5	<0.5	<0.5	<0.5	NA
	09/07/88	<20	<0.5	<0.5	<0.5	<0.5	NA
	03/03/89	<20	1.6	<0.5	<0.5	<0.5	NA
	06/30/89	<20	<0.5	<0.5	<0.5	<0.5	NA
	07/17/89	23	<0.5	<0.5	<0.5	<0.5	NA
	07/20/89	<20	<0.5	<0.5	<0.5	<0.5	NA
	07/26/89	<20	<0.5	<0.5	<0.5	<0.5	NA
	08/02/89	<20	<0.5	<0.5	<0.5	<0.5	NA
	09/13/89	220	39	0.60	<0.50	5.1	NA
	12/20/89	220	56	0.72	<0.50	0.71	NA
	01/25/90	57	18	1.6	<0.50	1.8	NA
	02/27/90	55	3.2	2.3	<0.50	3.2	NA
	03/26/90	<20	<0.5	<0.5	<0.5	<0.5	NA
	04/18/90	25	1.1	1.6	<0.50	3.1	NA
	05/17/90	<20	<0.5	<0.5	<0.5	<0.5	NA

TABLE 2
CUMULATIVE RESULTS OF LABORATORY ANALYSES
OF GROUNDWATER SAMPLES
Exxon Station 7-3399
Pleasanton, California
Page 2 of 11
See notes on page 11

WELL	DATE	TPHg	BENZENE	TOLUENE	ETHYL BENZENE	TOTAL XYLENES	VOCs
MW-1 cont.	06/11/90	<20	<0.5	<0.5	<0.5	<0.5	NA
	07/30/90	<20	<0.5	<0.5	<0.5	<0.5	NA
	08/27/90	<20	<0.5	<0.5	<0.5	<0.5	NA
	09/28/90	<50	<0.5	<0.5	<0.5	<0.5	NA
	12/10/92			Not Accessible			
	02/16/93			Not Accessible			
	04/12/93			Not Accessible			
	09/30/93	<50	<0.5	<0.5	<0.5	<0.5	NA
	11/24/93	<50	<0.5	<0.5	<0.5	<0.5	NA
MW-2	07/06/88	62,000	25,700	18,500	2,900	21,400	NA
	07/12/88			Well Destroyed			
MW-3	04/06/88	20	<0.5	<0.5	<0.5	<0.5	NA
	07/06/88	<20	<0.5	<0.5	<0.5	<0.5	NA
	07/13/88	<20	<0.5	<0.5	<0.5	<0.5	NA
	08/26/88	<20	<0.5	<0.5	<0.5	<0.5	NA
	08/29/88			Well Destroyed			

TABLE 2
 CUMULATIVE RESULTS OF LABORATORY ANALYSES
 OF GROUNDWATER SAMPLES

Exxon Station 7-3399
 Pleasanton, California
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 See notes on page 11

WELL	DATE	TRHG	BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES	VOCs
MW-4 cont.	02/16/93	600	57	34	11	200	NA
	04/12/93	360	20	10	22	80	NA
	09/30/93	<50	<0.5	<0.5	<0.5	<0.5	NA
	11/24/93	<50	<0.5	<0.5	<0.5	<0.5	NA
MW-5d	05/25/88	<20	<0.5	3.1	<0.5	<0.5	NA
	07/06/88	<20	<0.5	<0.5	<0.5	<0.5	NA
	07/13/88	40	<0.5	<0.5	<0.5	<0.5	NA
	03/08/89	<20	<0.5	<0.5	<0.5	<0.5	NA
	06/30/89	<20	<0.5	<0.5	<0.5	<0.5	NA
	07/17/89	<20	<0.5	<0.5	<0.5	<0.5	NA
	07/20/89	<20	<0.5	<0.5	<0.5	<0.5	NA
	07/26/89	<20	<0.5	<0.5	<0.5	<0.5	NA
	08/02/89	<20	<0.5	<0.5	<0.5	<0.5	NA
	09/13/89	<20	<0.5	<0.5	<0.5	<0.5	NA
	12/20/89	<20	<0.5	<0.5	<0.5	<0.5	NA
	03/26/90	<20	<0.5	<0.5	<0.5	<0.5	NA
	08/01/90	<20	<0.5	<0.5	<0.5	<0.5	NA
	12/27/90	<50	<0.5	<0.5	<0.5	<0.5	NA

TABLE 2
CUMULATIVE RESULTS OF LABORATORY ANALYSES
OF GROUNDWATER SAMPLES

Exxon Station 7-3399
Pleasanton, California
Page 5 of 11
See notes on page 11

WELL	DATE	TPH	BENZENE	TOLUENE	ETHYL- BENZENE	TOTAL XYLENES	VOCs
MW-5d cont.	03/20/91	<50	<0.5	<0.5	<0.5	<0.5	NA
	06/20/91	<50	<0.5	<0.5	<0.5	<0.5	NA
	12/10/92			Not Sampled			
	02/16/93			Not Sampled			
	04/12/93	<50	1.0	1.0	2.5	7.4	NA
	09/30/93	<50	<0.5	<0.5	<0.5	<0.5	NA
	11/24/93	<50	<0.5	<0.5	<0.5	<0.5	NA
	MW-5s	05/25/88	<20	<0.5	0.9	<0.5	<0.5
07/06/88		<20	<0.5	<0.5	<0.5	<0.5	NA
07/13/88		<20	<0.5	<0.5	<0.5	<0.5	NA
07/22/88		50	0.9	4.1	1.3	8.7	NA
08/05/88		<20	<0.5	<0.5	<0.5	<0.5	NA
09/07/88		<20	<0.5	<0.5	<0.5	<0.5	NA
03/08/89		<20	<0.5	<0.5	<0.5	<1.0	NA
06/30/89		<20	<0.5	<0.5	<0.5	<0.5	NA
07/17/89		<20	<0.5	<0.5	<0.5	<0.5	NA
07/20/89		<20	<0.5	<0.5	<0.5	<0.5	NA

TABLE 2
 CUMULATIVE RESULTS OF LABORATORY ANALYSES
 OF GROUNDWATER SAMPLES
 Exxon Station 7-3399
 Pleasanton, California
 Page 6 of 11
 See notes on page 11

WELL	DATE	TPH(g)	BENZENE	TOLUENE	ETHYL BENZENE	TOTAL XYLENES	VOCs
MW-5s cont.	07/26/89	<20	<0.5	<0.5	<0.5	<0.5	NA
	08/02/89	<20	<0.5	<0.5	<0.5	<0.5	NA
	09/13/89	<20	<0.5	<0.5	<0.5	<0.5	NA
	12/20/89	<50	<0.5	<0.5	<0.5	<0.5	NA
	03/26/90	<20	<0.5	<0.5	<0.5	<0.5	NA
	08/01/90	<50	<0.5	<0.5	<0.5	<0.5	NA
	12/27/90	<50	<0.5	<0.5	<0.5	<0.5	NA
	12/10/92			Not Sampled			
	02/16/93			Not Sampled			
	04/12/93	220	11	5.9	13	48	NA
	09/30/93	<50	<0.5	<0.5	<0.5	<0.5	NA
11/24/93	<50	<0.5	<0.5	<0.5	<0.5	NA	
MW-6	05/17/88	<20	<0.5	<0.5	<0.5	<0.5	NA
	06/28/88	440	31.8	7.5	5.4	6.7	NA
	07/13/88	290	162.3	7.7	22.5	14.1	NA
	08/05/88	1180	245	5.2	47.1	23.7	NA
	09/07/88	2920	474	16	262	136	NA
	10/24/88			Well Destroyed			

TABLE 2
 CUMULATIVE RESULTS OF LABORATORY ANALYSES
 OF GROUNDWATER SAMPLES

Exxon Station 7-3399
 Pleasanton, California
 Page 7 of 11
 See notes on page 11

WELL	DATE	TPT/g	BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES	VOCs
MW-7	07/13/88	16700	860	1910	710	4420	NA
	07/22/88	460	136	85	5	58	NA
	08/05/88	270	73.3	52.8	2.3	28.1	NA
	02/09/89	6700	600	688	10	448	NA
	06/30/89	1100	180	50	13	40	NA
	08/02/89	31	1.6	<0.5	<0.5	0.60	NA
	09/13/89	87	<0.5	2.6	<0.5	12	NA
	12/20/89	<20	<0.5	<0.5	<0.5	<0.5	NA
	06/20/91	74	<0.5	1.8	0.6	4.1	NA
	09/12/91	<50	3.5	<0.5	1.7	6.8	NA
	12/30/91	<50	<0.5	<0.5	<0.5	<0.5	NA
	06/08/92	<50	<0.5	<0.5	<0.5	<0.5	NA
	12/10/92			Not Sampled			
	02/16/93	600	28	30	17	200	NA
	04/12/93			Not Sampled			
	09/30/93			Not Sampled			
	11/24/93	<50	<0.5	<0.5	<0.5	<0.5	NA

TABLE 2
CUMULATIVE RESULTS OF LABORATORY ANALYSES
OF GROUNDWATER SAMPLES
Exxon Station 7-3399
Pleasanton, California
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See notes on page 11

WELL	DATE	TBHE	BENZENE	TOLUENE	ETHYL- BENZENE	TOTAL XYLENES	VOCs
Well #7 (City of Pleasanton)	07/20/89	NA	NA	NA	NA	NA	ND*
	08/02/89	NA	NA	NA	NA	NA	ND**
	03/26/90	<50	<0.50	<0.50	<0.50	<0.50	NA
MW-8	10/03/89	<20	<0.5	<0.5	<0.5	<0.5	NA
	12/20/89	<20	<0.50	<0.50	<0.50	0.61	NA
	01/31/90	<20	<0.50	<0.50	<0.50	0.87	NA
	02/09/90	<20	<0.5	<0.5	<0.5	1.1	NA
	(Blank)	<20	<0.5	<0.5	<0.5	<0.5	NA
	03/26/90	<20	<0.5	<0.5	<0.5	<0.5	NA
	(Blank)	<20	<0.5	<0.50	<0.5	<0.5	NA
	04/18/90	<20	<0.50	0.58	<0.50	1.1	NA
	05/17/90	<20	<0.5	<0.5	<0.5	<0.5	NA
	06/11/90	<20	<0.5	<0.5	<0.5	<0.5	NA
	08/01/90	<20	<0.5	<0.5	<0.5	<0.5	NA
	08/27/90	<20	<0.5	<0.5	<0.5	0.5	NA
09/28/90	<50	<0.5	<0.5	<0.5	0.5	NA	

TABLE 2
 CUMULATIVE RESULTS OF LABORATORY ANALYSES
 OF GROUNDWATER SAMPLES
 Exxon Station 7-3399
 Pleasanton, California
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 See notes on page 11

WELL	DATE	TPH	BENZENE	TOLUENE	ETHYL- BENZENE	TOTAL XYLENES	VOCs
MW-8 cont.	12/27/90	<50	<0.5	<0.5	<0.5	0.6	NA
	03/20/91	<50	<0.5	<0.5	<0.5	<0.5	NA
	06/20/91	<50	<0.5	<0.5	<0.5	0.6	NA
	10/14/91	<50	<0.5	<0.5	<0.5	<0.5	NA
	12/30/91	<50	<0.5	<0.5	<0.5	<0.5	NA
	03/24/92	<50	<0.5	<0.5	<0.5	<0.5	NA
	06/08/92	<50	<0.5	<0.5	<0.5	<0.5	NA
	09/16/92	<50	<0.5	0.9	<0.5	<0.5	NA
	12/10/92	<50	<0.5	0.6	<0.5	<0.5	NA
	02/16/93	<50	0.7	0.6	<0.5	2.3	NA
	04/12/93	230	26	7.3	11	38	NA
	09/30/93	<50	<0.5	<0.5	<0.5	<0.5	NA
	11/24/93	<50	<0.5	<0.5	<0.5	<0.5	NA
MW-9	10/03/89	89000	1000	9200	3000	13000	NA
	12/20/89	190000	6300	31000	9500	55000	NA
	01/25/90	77000	2400	9400	2700	15000	NA
	02/27/90	97000	1200	7100	2300	14000	NA

TABLE 2
 CUMULATIVE RESULTS OF LABORATORY ANALYSES
 OF GROUNDWATER SAMPLES
 Exxon Station 7-3399
 Pleasanton, California
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WELL	DATE	TPI/g	BENZENE	TOLUENE	BTXYL ₅ BENZENE	TOTAL XYLENES	VOCs
MW-9 cont.	03/26/90	89000	1800	7700	2000	11000	NA
	04/18/90	110000	2000	7500	2500	16000	NA
	05/17/90	81000	1500	5700	2300	14000	NA
	06/20/90	430	<0.5	<0.5	<0.5	<0.5	NA
	12/10/92			Not Accessible			
MW-10	10/12/89	20	<0.5	<0.5	<0.5	1.5	NA
	12/20/89	<20	<0.5	<0.5	<0.5	1.8	NA
	03/26/90	<20	<0.5	<0.5	<0.5	<0.5	NA
	08/01/90	<20	<0.5	<0.5	<0.5	<0.5	NA
	02/16/93			Not Sampled			
	04/12/93	350	21	11	21	75	NA
MW-11	11/16/89	150	4.1	9.4	0.74	20	NA
	12/20/89	150	7.2	7.5	2.9	13	NA
	03/26/90	32	<0.5	<0.5	<0.5	2.7	NA
	07/30/90	26	<0.5	<0.5	<0.5	3.8	NA
	12/10/92			Not Sampled			
	02/16/93			Not Sampled			

TABLE 2
 CUMULATIVE RESULTS OF LABORATORY ANALYSES
 OF GROUNDWATER SAMPLES
 Exxon Station 7-3399
 Pleasanton, California
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WELL	DATE	TPH _g	BENZENE	TOLUENE	ETHYL BENZENE	TOTAL XYLENES	VOCs
MW-11 cont.	04/12/93	<50	<0.5	<0.5	<0.5	<0.5	NA
	09/30/93			Not Sampled			
	11/24/93	<50	<0.5	<0.5	<0.5	<0.5	NA
VR-1	03/24/92	<50	1.7	<0.5	<0.5	<0.5	NA
	MCLs	---	1.0	---	680	1,750	---
	DWAL	---	---	100	---	---	---

Results in parts per billion (ppb).

- < : Less than the laboratory detection limit.
- NA : Not Analyzed
- ND : Not detected at or above method detection limit
- : Not Applicable
- TPH_g : Total petroleum hydrocarbons as gasoline analyzed using modified EPA method 5030/8015.
- BTX : Analyzed using modified EPA method 5030/8020.
- VOCs : Volatile organic compounds
- : VOCs analyzed using EPA method 502.2.
- : VOCs analyzed using EPA method 524.2.
- MCLs : Maximum Contaminant Levels, DIIS (October 1990).
- DWAL : Drinking Water Action Level, DIIS (October 1990).

ENCLOSURE D

Laboratory Analytical Report
May 9, 1995



Delta Environmental Consults 3330 Data Drive Rancho Cordova, CA 95670	Client Proj. ID: Exxon 7-3399, Pleasanton Sample Descript: MW-1 Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9505982-05	Sampled: 05/09/95 Received: 05/12/95 Analyzed: 05/17/95 Reported: 05/18/95
Attention: Linda McGahan		

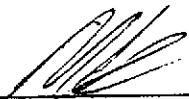
QC Batch Number: GC051695BTEX21A
Instrument ID: GCHP21

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	N.D.
Chromatogram Pattern:		
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	88

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Mike Gregory
Project Manager





Delta Environmental Consults 3330 Data Drive Rancho Cordova, CA 95670 Attention: Linda McGahan	Client Proj. ID: Exxon 7-3399, Pleasanton Sample Descript: MW-4 Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9505982-06	Sampled: 05/09/95 Received: 05/12/95 Analyzed: 05/17/95 Reported: 05/18/95
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QC Batch Number: GC051695BTEX21A
Instrument ID: GCHP21

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	N.D.
Chromatogram Pattern:		
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	79

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Mike Gregory
Project Manager





MAY 30 1995

Delta Environmental Consults
3330 Data Drive
Rancho Cordova, CA 95670

Client Proj. ID: Exxon 7-3399, Pleasanton
Sample Descript: MW-5S
Matrix: LIQUID
Analysis Method: 8015Mod/8020
Lab Number: 9505982-07

Sampled: 05/09/95
Received: 05/12/95

Attention: Linda McGahan

Analyzed: 05/17/95
Reported: 05/18/95

QC Batch Number: GC051695BTEX21A
Instrument ID: GCHP21

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	N.D.
Chromatogram Pattern:		
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	87

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Mike Gregory
Project Manager





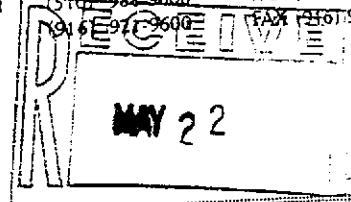
**Sequoia
Analytical**

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Delta Environmental Consults
3330 Data Drive
Rancho Cordova, CA 95670
Attention: Linda McGahan

Client Proj. ID: Exxon 7-3399, Pleasanton
Sample Descript: MW-7
Matrix: LIQUID
Analysis Method: 8015Mod/8020
Lab Number: 9505982-01

Sampled: 05/09/95
Received: 05/12/95
Analyzed: 05/16/95
Reported: 05/18/95


QC Batch Number: GC051695BTEX21A
Instrument ID: GCHP21

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	N.D.
Chromatogram Pattern:		
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	85

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Mike Gregory
Project Manager





Delta Environmental Consults 3330 Data Drive Rancho Cordova, CA 95670	Client Proj. ID: Exxon 7-3399, Pleasanton Sample Descript: MW-9 Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9505982-04	Sampled: 05/09/95 Received: 05/12/95 Analyzed: 05/16/95 Reported: 05/18/95
Attention: Linda McGahan		


QC Batch Number: GC051695BTEX21A
Instrument ID: GCHP21

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	N.D.
Chromatogram Pattern:		
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	80

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210



Mike Gregory
Project Manager





Delta Environmental Consults 3330 Data Drive Rancho Cordova, CA 95670	Client Proj. ID: Exxon 7-3399, Pleasanton Sample Descript: MW-10 Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9505982-03	Sampled: 05/09/95 Received: 05/12/95 Analyzed: 05/16/95 Reported: 05/18/95
Attention: Linda McGahan		


QC Batch Number: GC051695BTEX21A
Instrument ID: GCHP21

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	N.D.
Chromatogram Pattern:		
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	78

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210



Mike Gregory
Project Manager





Delta Environmental Consults 3330 Data Drive Rancho Cordova, CA 95670 Attention: Linda McGahan	Client Proj. ID: Exxon 7-3399, Pleasanton Sample Descript: MW-11 Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9505982-02	Sampled: 05/09/95 Received: 05/12/95 Analyzed: 05/16/95 Reported: 05/18/95
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QC Batch Number: GC051695BTEX21A
Instrument ID: GCHP21

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	N.D.
Chromatogram Pattern:		
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	85

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Mike Gregory
Project Manager





Sequoia Analytical

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404 N. Wiget Lane
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Redwood City, CA 94063
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Delta Environmental Consultants
3330 Data Drive
Rancho Cordova, CA 95670
Attention: Linda McGahan

Client Project ID: Exxon 7-3399, Pleasanton
Matrix: Liquid

Work Order #: 9505982 01-07

Reported: May 18, 1995

QUALITY CONTROL DATA REPORT

Analyte:	Benzene	Toluene	Ethyl Benzene	Xylenes
QC Batch#:	GC051695BTEX21A	GC051695BTEX21A	GC051695BTEX21A	GC051695BTEX21A
Analy. Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Prep. Method:	EPA 5030	EPA 5030	EPA 5030	EPA 5030
Analyst:	J. Minkel	J. Minkel	J. Minkel	J. Minkel
MS/MSD #:	950554401	950554401	950554401	950554401
Sample Conc.:	N.D.	N.D.	N.D.	N.D.
Prepared Date:	5/16/95	5/16/95	5/16/95	5/16/95
Analyzed Date:	5/16/95	5/16/95	5/16/95	5/16/95
Instrument I.D.#:	GCHP21	GCHP21	GCHP21	GCHP21
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L
Result:	9.7	9.5	9.3	28
MS % Recovery:	97	95	93	93
Dup. Result:	9.7	8.9	8.9	25
MSD % Recov.:	97	89	89	83
RPD:	0.0	6.5	4.4	11
RPD Limit:	0-50	0-50	0-50	0-50

LCS #:

Prepared Date:
Analyzed Date:
Instrument I.D.#:
Conc. Spiked:

LCS Result:
LCS % Recov.:

MS/MSD LCS Control Limits	71-133	72-128	72-130	71-120

Please Note:

The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

SEQUOIA ANALYTICAL

Mike Gregory
Mike Gregory
Project Manager

** MS = Matrix Spike, MSD = MS Duplicate, RPD = Relative % Difference

9505982.DLT <1>





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EXXON COMPANY, U.S.A.

P.O. Box 2180, Houston, TX 77002-7426

CHAIN OF CUSTODY

Page 1 of 1

Consultant's Name: Delta Environmental Consultants

Address: 3330 Dana Dr. Rancho Cordova Site Location: Pleasanton

Project #: _____ Consultant Project #: DOA-836 Consultant Work Release #: 19952526

Project Contact: Linda Mc Brian Phone #: 916-638-2085 Laboratory Work Release #: _____

EXXON Contact: Marta Buenster Phone #: _____ EXXON RAS #: 7-3399

Sampled by (print): Jay Stroops Sampler's Signature: Jay Stroops

Shipment Method: Jay S. Air Bill #: _____

TAT: 24 hr 48 hr 72 hr 96 hr Standard (10 day) ANALYSIS REQUIRED 9505982

Sample Description	Collection Date	Collection Time	Matrix Soil/Water/Air	Prsv	# of Cont.	Sequoia's Sample #	TPH/Gas BTEX/ 8015/ 8020	TPH/ Diesel EPA 8015	TRPH S.M. 5520	Temperature: _____	
										Inbound Seal: Yes No	Outbound Seal: Yes No
MW-7	5-9-95	1015	H2O	HCL	3	1	X				
MW-11		0955				2					
MW-10		1045				3					
MW-9		1055				4					
MW-1		1155				5					
MW-4		1215				6					
MW-5S	↓	1245	↓	↓	↓	7	↓				

RELINQUISHED BY / AFFILIATION	Date	Time	ACCEPTED / AFFILIATION	Date	Time	Additional Comments
<u>Jay Stroops / Delta</u>	<u>5-11-95</u>	<u>1400</u>	<u>Stacy Oll / Sequoia</u>	<u>5/11/95</u>	<u>1400</u>	
<u>Stacy Oll / Sequoia</u>	<u>5/11/95</u>	<u>1510</u>	<u>[Signature] / CDC</u>	<u>5-11</u>	<u>1510</u>	
<u>[Signature]</u>	<u>5-12</u>	<u>1230</u>	<u>[Signature]</u>	<u>5/12/95</u>	<u>1230</u>	

Pink - Client

Yellow - Sequoia

White - Sequoia

ENCLOSURE E

Laboratory Analytical Report
May 12, 1995



**Sequoia
Analytical**

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404 N. Wiget Lane
819 Striker Avenue, Suite 8

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JUN 1 1995

Delta Environmental Consults
3330 Data Drive
Rancho Cordova, CA 95670

Client Proj. ID: Exxon 7-3399, Pleasanton
Sample Descript: MW-5D
Matrix: LIQUID
Analysis Method: 8015Mod/8020
Lab Number: 9505E88-01

Sampled: 05/12/95
Received: 05/22/95

Analyzed: 05/25/95
Reported: 05/25/95

Attention: Linda McGahan

QC Batch Number: GC052495BTEX01A
Instrument ID: GCHP01

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	N.D.
Chromatogram Pattern:		
	Control Limits %	% Recovery
Surrogates	70	130
Trifluorotoluene		95

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Mike Gregory
Project Manager



Delta Environmental Consults 3330 Data Drive Rancho Cordova, CA 95670 Attention: Linda McGahan	Client Proj. ID: Exxon 7-3399, Pleasanton Sample Descript: MW-8 Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9505E88-02	Sampled: 05/12/95 Received: 05/22/95 Analyzed: 05/25/95 Reported: 05/25/95
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QC Batch Number: GC052495BTEX01A
Instrument ID: GCHP01

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Benzene	0.50	2.3
Toluene	0.50	1.2
Ethyl Benzene	0.50	2.0
Xylenes (Total)	0.50	7.4
Chromatogram Pattern:		Gas
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	90

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Mike Gregory
Project Manager





Delta Environmental Consultants Client Project ID: Exxon 7-3399, Pleasanton
3330 Data Drive Matrix: Liquid
Rancho Cordova, CA 95670 Work Order #: 9505E88 -01, 02 Reported: May 25, 1995
Attention: Linda McGahan

QUALITY CONTROL DATA REPORT

Analyte:	Benzene	Toluene	Ethyl Benzene	Xylenes
QC Batch#:	GC052495BTEX01A	GC052495BTEX01A	GC052495BTEX01A	GC052495BTEX01A
Analy. Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Prep. Method:	EPA 5030	EPA 5030	EPA 5030	EPA 5030
Analyst:	E. Cunanan	E. Cunanan	E. Cunanan	E. Cunanan
MS/MSD #:	9505B8302	9505B8302	9505B8302	9505B8302
Sample Conc.:	N.D.	N.D.	N.D.	N.D.
Prepared Date:	5/24/95	5/24/95	5/24/95	5/24/95
Analyzed Date:	5/24/95	5/24/95	5/24/95	5/24/95
Instrument I.D.#:	GCHP1	GCHP1	GCHP1	GCHP1
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L
Result:	9.6	9.6	9.6	28
MS % Recovery:	96	96	96	93
Dup. Result:	8.8	8.6	8.6	26
MSD % Recov.:	88	86	86	87
RPD:	8.7	11	11	7.4
RPD Limit:	0-50	0-50	0-50	0-50

LCS #:

Prepared Date:
Analyzed Date:
Instrument I.D.#:
Conc. Spiked:

LCS Result:
LCS % Recov.:

MS/MSD LCS Control Limits	71-133	72-128	72-130	71-120
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Please Note:

The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

SEQUOIA ANALYTICAL

(Signature)
Mike Gregory
Project Manager

** MS = Matrix Spike, MSD = MS Duplicate, RPD = Relative % Difference

9505E88.DLT <1>





Sequoia Analytical
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EXXON COMPANY, U.S.A.

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CHAIN OF CUSTODY

Page 11 of 1

Consultant's Name: <u>Delta Environmental Consultants</u>		Site Location: <u>Reasonator</u>
Address: <u>3330 Delta Dr. Rancho</u>		Consultant Work Release #:
Project #:	Consultant Project #: <u>DC94-836</u>	Laboratory Work Release #:
Project Contact: <u>Linda McBehan</u>	Phone #: <u>916-638-2085</u>	EXXON RAS #: <u>73399</u>
EXXON Contact: <u>Maxla Guensler</u>	Phone #:	
Sampled by (print): <u>Jay Strain</u>	Sampler's Signature: <u>Jay Strain</u>	
Shipment Method: <u>Delta</u>	Air Bill #:	

TAT: 24 hr 48 hr 72 hr 96 hr Standard (10 day)

ANALYSIS REQUIRED

9505E88

Sample Description	Collection Date	Collection Time	Matrix Soil/Water/Air	Prsv	# of Cont.	Sequoia's Sample #	TPH/Gas BTEX/ 8015/ 8020	TPH/ Diesel EPA 8015	TRPH S.M. 5520	Temperature: _____	Inbound Seal: Yes No	Outbound Seal: Yes No
<u>MW-5D</u>	<u>5-12-95</u>	<u>1030</u>	<u>H2O</u>	<u>HCL</u>	<u>3</u>	<u>01A-C</u>	<u>X</u>					
<u>MW-8</u>	<u>↓</u>	<u>1700</u>	<u>↓</u>	<u>↓</u>	<u>↓</u>	<u>02A-C</u>	<u>↓</u>					

Please watch hold times. 14 day is up on May 26th.

RELINQUISHED BY / AFFILIATION	Date	Time	ACCEPTED / AFFILIATION	Date	Time	Additional Comments
<u>Jay Strain / Delta</u>	<u>5-19-95</u>	<u>12:30</u>	<u>Linda Khmuder</u>	<u>5-19-95</u>	<u>13:15</u>	
<u>Nancy Ollman - Sequoia</u>	<u>5/20/95</u>	<u>12:00</u>	<u>[Signature]</u>	<u>5-22-95</u>	<u>12:00</u>	
<u>[Signature]</u>	<u>5-22-95</u>	<u>1</u>	<u>M.S.</u>	<u>5/22/95</u>	<u>1450</u>	

Pink - Client
Yellow - Sequoia
White - Sequoia