ConocoPhillips
76 Broadway
Sacramento, California 95818

March 25, 2008

Mr. Jerry Wickham
Alameda County Health Agency
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502

Re: Quarterly Summary Report – 4th Quarter 2007

76 Service Station #7376
4191 First Street
Pleasanton, CA

Dear Mr. Wickham,

I declare under penalty of perjury that to the best of my knowledge the information and/or recommendations contained in the attached report is/are true and correct.

If you have any questions or need additional information, please contact me at (916) 558-7612.

Sincerely,

Bill Borgh

Bill Borgh
Site Manager – Risk Management and Remediation

Attachment

March 19, 2008

Mr. Jerry Wickham
Hazardous Materials Specialist
Alameda County Health Care Services
1131 Harbor Bay Parkway
Alameda, California 94502

Re: Quarterly Summary Report – Fourth Quarter 2007
76 Service Station No. 7376
4191 First Street
Pleasanton, California

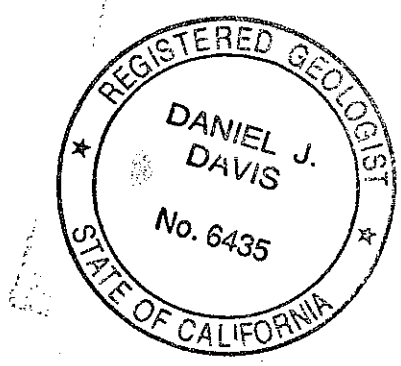
DELTA

Dear Mr. Wickham:

On behalf of ConocoPhillips Company (ConocoPhillips), Delta Consultants (Delta) is submitting the subject report and forwarding a copy of TRC's *Quarterly Monitoring Report - October through December 2007* dated January 24, 2008 for the above site. TRC has uploaded a copy of their report to the GeoTracker database.

Please contact me at (916) 503-1260 if you have questions.

Sincerely,
Delta Consultants



Daniel J. Davis, R.G.
Senior Project Manager

Enclosure

cc: Mr. Bill Borgh – ConocoPhillips (electronic copy only)

QUARTERLY SUMMARY REPORT
Fourth Quarter 2007

76 Service Station No. 7376
4191 First Street
Pleasanton, California

County: Alameda

INTRODUCTION

On December 27, 2007, TRC conducted quarterly groundwater monitoring and sampling at 76 Service Station No. 7376 (the site) on behalf of ConocoPhillips. The monitoring and sampling is conducted as part of site assessment and characterization activities.

SITE DESCRIPTION

The site is currently an active 76 Service Station located on the northern corner of First Street and Ray Street in Pleasanton, California (Figure 1). Current site facilities consist of a cashier's kiosk, four product dispenser islands and two 12,000-gallon double-wall fiberglass gasoline underground storage tanks (USTs). There are currently 12 active groundwater-monitoring wells and one former groundwater monitoring well at and in the site vicinity. The site is bounded northwest by a former Southern Pacific Railroad right-of-way currently owned by Alameda County, north and northeast by a commercial building, southeast by First Street, and southwest by Ray Street. There is an underground KinderMorgan petroleum pipeline presently located adjacent to the northwest edge of the site. Properties in the immediate site vicinity are used for a mix of residential and commercial purposes. A Shell service station is located east of the site. The site is located at an approximate elevation of 366 feet above mean sea level.

GEOLOGY AND HYDROGEOLOGY

The subject site is located at the base of the northwest end of the Valle De San Jose. The site is underlain by Holocene age coarse-grained alluvium interpreted to be alluvial fan deposits. These deposits are composed of unconsolidated, well bedded, moderately sorted, permeable sand and silt, with coarse sand and gravel becoming abundant toward fan heads and in narrow canyons. The site is located approximately 1,000 feet west and north of Pliocene and/or Pleistocene non-marine sedimentary Livermore Gravel.

Previous subsurface studies conducted by Applied GeoSystems (AGS), Kaprealian Engineering, Inc. (KEI), and Gettler Ryan, Inc. (GR) show the site is underlain by alluvium to a maximum explored depth of 135.5 feet below ground surface (bgs). The alluvium consists of interbedded layers of silt, sand, clay and gravel in both the vadose and saturated zones.

Groundwater has been historically reported at approximately 67.15 to 87.49 feet below top of casing (TOC) in wells MW-1, MW-2B, MW-3, MW-4, and MW-6. Groundwater in well MW-5 has been historically reported at 49.63 to 70.40 feet below TOC. Groundwater in well MW-5 and nearby wells MW-7, MW-8, and MW-9 have historically appeared "perched" and unconfined. Water table elevations in well MW-5 are generally

15 feet higher than nearby well water table elevations (wells MW-6 and MW-2B). The difference in the groundwater elevations may be a result of lithologic or structural constraints, possibly some offset or displacement in the soils beneath the site in the area between MW-2B and MW-5. The encountered water-bearing zone(s) appear to be unconfined. A review of Alameda County Flood Control and Water Conservation District-Zone 7 (1993) groundwater data shows the regional groundwater flow direction in the vicinity of the site is northwest. The nearest surface water is Arroyo Valle, located approximately 700 feet northwest of the site.

The most recent quarterly monitoring and sampling event was conducted on December 27, 2007. Groundwater was measured between 45.83 (MW-12) and 62.18 (MW-4) feet below TOC, and was reported to flow south to northwest at a gradient of 0.07 feet per foot (ft/ft).

SITE BACKGROUND AND ACTIVITY

The site was developed in 1899 as a warehouse to store grains and hay. According to a Sanborn map, an "in-ground" storage tank for oil was installed onsite in 1907. A service station was first constructed on the site in 1976. Between November 8, 1982 and February 8, 1985, the Pleasanton Fire Department (PFD) responded to five separate fuel releases at the site. The releases occurred prior to acquisition of the property by Unocal Corporation in 1988, and prior to ConocoPhillips assuming operations at the site.

June 1987 Three exploratory soil borings were advanced to depths ranging from 46.5 to 55 feet bgs. Soil samples contained low to moderate maximum concentrations of petroleum hydrocarbons. Groundwater was not encountered.

August 1987 One soil boring was advanced to a depth of 66.5 feet bgs. Low to moderate concentrations of petroleum hydrocarbons were detected in a soil sample collected at 35 feet bgs. Groundwater was not encountered.

December 1987 Three monitoring wells were installed to depths of 96.5 feet bgs. Maximum petroleum hydrocarbon concentrations in soil samples generally declined with increasing depth.

December 1987 Four 12,000-gallon underground storage tanks (USTs) were replaced with two 12,000-gallon double-walled USTs. An unknown volume of hydrocarbon-impacted soil was removed and transported to a Class I facility.

September 1994 A dispenser and product piping upgrade was conducted with confirmation sampling. Over-excavation was conducted in the area of two soil samples with elevated hydrocarbon concentrations.

February 1995 Monitoring well MW-2 was destroyed because asphalt tar had entered the well during repaving. The well was replaced by MW-2B. Soil boring EB-1 was advanced to a total depth of 66 feet bgs. Twenty-nine soil samples were collected during drilling and submitted for analysis.

July 1996 Three monitoring wells were installed to depths of 73.5 to 93 feet bgs. Two wells were installed offsite, in the former Southern Pacific Railroad right-of-way. A total of forty seven soil samples were collected from the well borings and analyzed for total petroleum hydrocarbons as gasoline (TPH-G) and benzene, toluene, ethyl benzene and xylenes (BTEX). Fuel fingerprinting was also conducted. Petroleum hydrocarbon concentrations in the range of total petroleum hydrocarbons as diesel (TPH-D), kerosene, motor oil, and unidentified extractable hydrocarbons were also identified in the samples.

June 1997 Separate phase hydrocarbons (SPH) were identified in well MW-5 during quarterly monitoring activities.

December 1997 Entrix Inc. conducted a forensic geochemical analysis on SPH extracted from well MW-5. The SPH was probably composed of a mixture of over 50% refined gasoline and heavier hydrocarbons. The gasoline constituents appeared to be relatively fresh. The heavier hydrocarbon mixture had a carbon distribution ranging from about C13 to C33. This distribution is similar in nature to a very weathered crude oil or Bunker C fuel, not refined petroleum products such as diesel #2, motor oil, lube oil, etc.

June/August 1998 Five onsite soil borings were advanced and two offsite downgradient monitoring wells were installed. A total of forty soil samples were collected and analyzed for petroleum hydrocarbons. In addition, two soil samples containing visible SPH were collected from boring B-11 (onsite near the former UST excavation) at 10.5 and 61 feet bgs and submitted for hydrocarbon fingerprinting. The results of these analyses showed that the SPH from both samples was composed of approximately 90% highly to severely weathered semi-volatile and high boiling components identified as crude oil and 10% of slightly weathered gasoline.

October-November 2000 GR advanced one offsite soil boring (B-13) and advanced and installed two offsite groundwater monitoring wells (MW-9, MW-10). A total of twenty eight soil samples were collected from the soil and well borings and analyzed for TPH-G, BTEX, and methyl tertiary butyl ether (MTBE). Soil samples collected from well boring MW-9 between 16 and 60.5 feet and boring B-13 between 85.5 and 126 feet bgs were reported as non-detect for all analytes. Some soil samples collected from well boring MW-10 contained TPH-G, benzene, unidentified hydrocarbons with a carbon range of C6 to C12, and MTBE. Nine soil samples collected from boring B-13 between 7.5 and 73.5 feet bgs contained TPH-G, unidentified hydrocarbons with a carbon range of greater than C10, benzene, and MTBE. Grab groundwater samples were collected from each of the borings. Groundwater samples collected at 128.5 and 133 feet bgs from boring B-13 contained 150 and 620 ppb TPH-G, 17 and 53 ppb benzene, and 3.5 and 3.7 ppb MTBE, respectively. Groundwater sample G-1, collected from well boring MW-9 at 55 feet bgs, contained 66 ppb MTBE. The groundwater sample collected at 90 feet bgs from well boring MW-10 contained 34 ppb MTBE. The groundwater sample collected at 95 feet bgs from well boring MW-10 contained 230 ppb TPH-G and 54 ppb MTBE.

September 2001 Two offsite soil borings were drilled by GR and completed as groundwater monitoring wells MW-11 and MW-12. The wells were installed to total depths of approximately 86 and 88 feet bgs, respectively. Soil samples were reported as non-detect for all analytes. A grab groundwater sample collected from a perched groundwater zone at 40 feet bgs in well boring MW-12 was reported as non-detect for TPH-G, BTEX, and MTBE.

October 2003 Site environmental consulting responsibilities were transferred to TRC.

October 2007 Site environmental consulting responsibilities were transferred to Delta.

SENSITIVE RECEPTORS

In January 1988, a well survey was conducted by reviewing Alameda County Flood Control and Water Conversation District-Zone 7 (Zone 7) files. Five water wells and two cathodic protection wells were identified within a one-half mile of the site. Four of the five water wells are domestic wells and the fifth appears to be a monitoring well. The nearest surface water is Arroyo Valle, located approximately 700 feet northwest of the site.

FOURTH QUARTER 2007 GROUNDWATER MONITORING AND SAMPLING

Four onsite (MW-1, MW-2B, MW-3 and MW-4) and eight offsite wells (MW-5 through MW-12) have been monitored and sampled quarterly from December 1994 to the present. During the most recent groundwater monitoring and sampling event conducted on December 27, 2007, depth to groundwater ranged from 45.83 (MW-12) to 62.18 (MW-4) feet below top of casing (TOC). SPH was not present in onsite or offsite wells this quarter. SPH was present in the casing of well MW-2B during the previous quarter and has been present periodically in well MW-5 since June 1997. Previous analysis of the SPH showed it contained a mixture of refined gasoline and heavy hydrocarbons.

The groundwater flow direction is variable across the site. From the well gauging results this quarter, the groundwater flow direction ranges from south at a calculated hydraulic gradient of 0.07 ft/ft to northwest at 0.07 ft/ft. A graph of historic groundwater flow directions is presented in this report.

Groundwater samples were analyzed for TPH-G by GC/MS; BTEX and MTBE by US Environmental Protection Agency (EPA) Method 8260; and TPH-D by EPA Method 8015.

Dissolved groundwater concentrations are reported as follows.

TPH-G Detected in seven of the twelve sampled wells with a maximum concentration of 6,500 micrograms per liter (µg/L) in well MW-5. This is a decrease from a maximum concentration of 17,000 µg/L in MW-5 during the previous sampling event.

Benzene Detected in three of the twelve sampled wells with a maximum concentration of 1,100 µg/L in well MW-5. This is a decrease from a maximum concentration of 1,500 µg/L in MW-5 during the previous sampling event.

MTBE Detected in nine of the twelve sampled wells with a maximum concentration of 7,900 µg/L in well MW-2B. This is an increase from a maximum concentration of 4,000 µg/L in MW-5 during the previous sampling event.

TPH-D Detected in eight of the twelve sampled wells with a maximum concentration of 23,000 µg/L in well MW-5. This is a decrease from a maximum concentration of 33,000 µg/L in MW-2B during the previous sampling event.

REMEDIATION STATUS

Remediation is not currently being conducted at the site. However, bi-monthly SPH gauging and recovery from well MW-5 were implemented in the Second Quarter 2006. Recently, the SPH gauging and recovery efforts were reduced to a quarterly schedule, concurrent with monitoring and sampling. Since December 7, 2007, approximately 0.09 gallons of SPH have been recovered from MW-5.

RECENT CORRESPONDENCE

No regulatory correspondence were received or sent during the fourth quarter 2007.

THIS QUARTER ACTIVITIES (Fourth Quarter 2007)

- TRC prepared the *Quarterly Monitoring Report, July through September 2007* October 12, 2007.
- TRC prepared the *Quarterly Status Report, Third Quarter 2007,* dated October 31, 2007.
- Monitoring and sampling of the groundwater monitoring well network was conducted by TRC on December 27, 2007.

NEXT QUARTER ACTIVITIES (First Quarter 2008)

- TRC prepared the *Quarterly Monitoring Report, October through December 2007* dated January 24, 2008.
- TRC will conduct the first quarter 2008 groundwater monitoring and sampling event and will prepare a quarterly monitoring report.
- Delta will complete an onsite and offsite subsurface assessment using cone penetration testing (CPT) borings drilled at the site and adjacent right-of-way.

CONSULTANT: Delta Consultants

TRC

21 Technology Drive
Irvine, CA 92618

949.727.9336 PHONE
949.727.7399 FAX

www.TRCsolutions.com

DATE: January 24, 2008

TO: ConocoPhillips Company
76 Broadway
Sacramento, CA 95818

ATTN: MR. BILL BORGH

SITE: 76 STATION 7376
4191 FIRST STREET
PLEASANTON, CALIFORNIA

RE: QUARTERLY MONITORING REPORT
OCTOBER THROUGH DECEMBER 2007

Dear Mr. Borgh:

Please find enclosed our Quarterly Monitoring Report for 76 Station 7376, located at 4191 First Street, Pleasanton, California. If you have any questions regarding this report, please call us at (949) 727-9336.

Sincerely,

TRC

Anju Farfan
Groundwater Program Operations Manager

CC: Mr. Daniel Davis, Delta Consultants (3 copies)

Enclosures
20-0400/7376R0 17.QMS

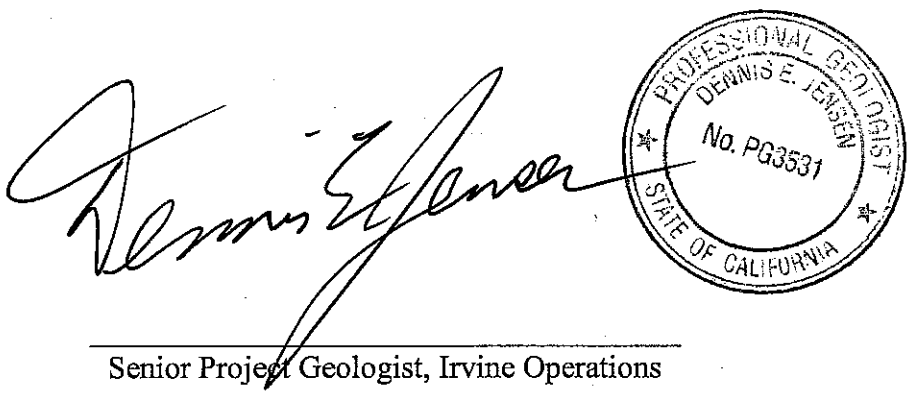
QUARTERLY MONITORING REPORT
OCTOBER THROUGH DECEMBER 2007

76 STATION 7376
4191 First Street
Pleasanton, California

Prepared For:

Mr. Bill Borgh
CONOCOPHILLIPS COMPANY
76 Broadway
Sacramento, California 95818

By:



Senior Project Geologist, Irvine Operations

Date: 1/23/08

TRC

LIST OF ATTACHMENTS	
Summary Sheet	Summary of Gauging and Sampling Activities
Tables	Table Key Contents of Tables Table 1: Current Fluid Levels and Selected Analytical Results Table 1a: Additional Current Analytical Results Table 2: Historic Fluid Levels and Selected Analytical Results Table 2a: Additional Historic Analytical Results Table 3: Liquid Phase Hydrocarbon Recovery Data
Figures	Figure 1: Vicinity Map Figure 2: Groundwater Elevation Contour Map Figure 3: Dissolved-Phase TPH-G (GC/MS) Concentration Map Figure 4: Dissolved-Phase Benzene Concentration Map Figure 5: Dissolved-Phase MTBE Concentration Map
Graphs	Groundwater Elevations vs. Time Benzene Concentrations vs. Time
Field Activities	General Field Procedures Field Monitoring Data Sheets – 12/27/07, 12/7/07, 11/16/07, 10/29/07, 10/16/07, 8/27/07 Groundwater Sampling Field Notes – 12/27/07
Laboratory Reports	Official Laboratory Reports Quality Control Reports Chain of Custody Records
Statements	Purge Water Disposal Limitations

Summary of Gauging and Sampling Activities
October 2007 through December 2007
76 Station 7376
4191 First Street
Pleasanton, CA

Project Coordinator: **Bill Borgh**
Telephone: **916-558-7612**
Water Sampling Contractor: ***TRC***
Compiled by: **Daniel Lee**
Date(s) of Gauging/Sampling Event: **12/27/07**

Sample Points

Groundwater wells: **4** onsite, **8** offsite
Wells gauged: **12** Wells sampled: **12**
Purging method: **Submersible pump**
Purge water disposal: **Onyx/Rodeo Unit 100**
Other Sample Points: **0** Type: **n/a**

Liquid Phase Hydrocarbons (LPH)

Wells with LPH: **0** Maximum thickness (feet): **n/a**
LPH removal frequency: **n/a** Method: **n/a**
Treatment or disposal of water/LPH: **n/a**

Hydrogeologic Parameters

Depth to groundwater (below TOC): Minimum: **45.83 feet** Maximum: **62.18 feet**
Average groundwater elevation (relative to available local datum): **308.40 feet**
Average change in groundwater elevation since previous event: **7.66 feet**
Interpreted groundwater gradient and flow direction:
Current event: **0.07 ft/ft, south to northwest**
Previous event: ***see notes (9/24/07)**

Selected Laboratory Results

Wells with detected **Benzene:** **3** Wells above MCL (1.0 µg/l): **1**
Maximum reported benzene concentration: **1,100 µg/l (MW-5)**

Wells with **TPH-G by GC/MS** **7** Maximum: **6,500 µg/l (MW-5)**
Wells with **MTBE 8260B** **9** Maximum: **7,900 µg/l (MW-2B)**

Notes:

*Previous groundwater gradient is 0.08 ft/ft south to 0.06 ft/ft northwest.

This report presents the results of groundwater monitoring and sampling activities performed by TRC. Please contact the primary consultant for other specific information on this site.

TABLES

TABLE KEY

STANDARD ABBREVIATIONS

--	=	not analyzed, measured, or collected
LPH	=	liquid-phase hydrocarbons
Trace	=	less than 0.01 foot of LPH in well
ug/l	=	micrograms per liter (approx. equivalent to parts per billion, ppb)
mg/l	=	milligrams per liter (approx. equivalent to parts per million, ppm)
ND<	=	not detected at or above laboratory detection limit
TOC	=	top of casing (surveyed reference elevation)

ANALYTES

BTEX	=	benzene, toluene, ethylbenzene, and (total) xylenes
DIPE	=	di-isopropyl ether
ETBE	=	ethyl tertiary butyl ether
MTBE	=	methyl tertiary butyl ether
PCB	=	polychlorinated biphenyls
PCE	=	tetrachloroethene
TBA	=	tertiary butyl alcohol
TCA	=	trichloroethane
TCE	=	trichloroethene
TPH-G	=	total petroleum hydrocarbons with gasoline distinction
TPH-G (GC/MS)	=	total petroleum hydrocarbons with gasoline distinction utilizing EPA Method 8260B
TPH-D	=	total petroleum hydrocarbons with diesel distinction
TRPH	=	total recoverable petroleum hydrocarbons
TAME	=	tertiary amyl methyl ether
1,1-DCA	=	1,1-dichloroethane
1,2-DCA	=	1,2-dichloroethane (same as EDC, ethylene dichloride)
1,1-DCE	=	1,1-dichloroethene
1,2-DCE	=	1,2-dichloroethene (cis- and trans-)
DNA	=	data not available

NOTES

1. Elevations are in feet above mean sea level. Depths are in feet below surveyed top-of-casing.
2. Groundwater elevations for wells with LPH are calculated as: Surface Elevation – Measured Depth to Water + (Dp x LPH Thickness), where Dp is the density of the LPH, if known. A value of 0.75 is used for gasoline and when the density is not known. A value of 0.83 is used for diesel.
3. Wells with LPH are generally not sampled for laboratory analysis (see General Field Procedures).
4. Comments shown on tables are general. Additional explanations may be included in field notes and laboratory reports, both of which are included as part of this report.
5. A "J" flag indicates that a reported analytical result is an estimated concentration value between the method detection limit (MDL) and the practical quantification limit (PQL) specified by the laboratory.
6. Other laboratory flags (qualifiers) may have been reported. See the official laboratory report (attached) for a complete list of laboratory flags.
7. Concentration graphs based on tables (presented following Figures) show non-detect results prior to the Second Quarter 2000 plotted at fixed values for graphical display. Non-detect results reported since that time are plotted at reporting limits stated in the official laboratory report.
8. Groundwater vs. Time graphs may be corrected for apparent level changes due to resurvey.

REFERENCE

TRC began groundwater monitoring and sampling for 76 Station 7376 in October 2003. Historical data compiled prior to that time were provided by Gettler-Ryan Inc.

Contents of Tables 1 and 2
Site: 76 Station 7376

Current Event

Table 1	Well/ Date	Depth to Water	LPH Thickness	Ground-water Elevation	Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl-benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments

Table 1a	Well/ Date	TPH-D

Historic Data

Table 2	Well/ Date	Depth to Water	LPH Thickness	Ground-water Elevation	Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl-benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments

Table 2a	Well/ Date	TPH-D	TBA	Ethanol (8260B)	Ethylene-dibromide (EDB)	1,2-DCA (EDC)	DIPE	ETBE	TAME

Table 1

CURRENT FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

December 27, 2007

76 Station 7376

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (8015M) (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-1		**(Screen Interval in feet: 65.0-95.0)**												
12/27/07	366.98	60.34	0.00	306.64	9.30	--	240	ND<0.50	0.63	ND<0.50	ND<1.0	--	560	
MW-2B		**(Screen Interval in feet: 65.0-85.0)**												
12/27/07	--	58.75	0.00	--	--	--	1500	0.66	1.2	0.64	1.5	--	7900	
MW-3		**(Screen Interval in feet: 76.5-96.5)**												
12/27/07	367.01	60.35	0.00	306.66	9.35	--	210	0.54	0.98	ND<0.50	1.4	--	52	
MW-4		**(Screen Interval in feet: 73.0-93.0)**												
12/27/07	368.81	62.18	0.00	306.63	9.41	--	ND<50	ND<0.50	1.1	ND<0.50	1.5	--	ND<0.50	
MW-5		**(Screen Interval in feet: 52.0-72.0)**												
12/27/07	363.21	54.95	0.00	308.26	6.19	--	6500	1100	31	300	110	--	1400	
MW-6		**(Screen Interval in feet: 68.0-88.0)**												
12/27/07	--	56.75	0.00	--	--	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	8.4	
MW-7		**(Screen Interval in feet: 55.0-75.0)**												
12/27/07	355.97	47.98	0.00	307.99	6.07	--	120	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	84	
MW-8		**(Screen Interval in feet: 66.0-86.0)**												
12/27/07	--	53.40	0.00	--	--	--	240	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	510	
MW-9		**(Screen Interval in feet: DNA)**												
12/27/07	362.62	46.26	0.00	316.36	6.26	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	0.56	
MW-10		**(Screen Interval in feet: DNA)**												
12/27/07	362.62	55.95	0.00	306.67	9.35	--	63	ND<0.50	1.3	ND<0.50	1.6	--	81	
MW-11		**(Screen Interval in feet: DNA)**												
12/27/07	354.66	46.51	0.00	308.15	6.26	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
MW-12		**(Screen Interval in feet: DNA)**												
12/27/07	354.08	45.83	0.00	308.25	6.77	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	

Table 1 a
ADDITIONAL CURRENT ANALYTICAL RESULTS
76 Station 7376

Date Sampled	TPH-D (µg/l)
MW-1	
12/27/07	53
MW-2B	
12/27/07	18000
MW-3	
12/27/07	340
MW-4	
12/27/07	ND<50
MW-5	
12/27/07	23000
MW-6	
12/27/07	73
MW-7	
12/27/07	71
MW-8	
12/27/07	72
MW-9	
12/27/07	ND<50
MW-10	
12/27/07	59
MW-11	
12/27/07	ND<50
MW-12	
12/27/07	ND<50

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

December 1987 Through December 2007

76 Station 7376

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground-water Elevation	Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl-benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
MW-1	**(Screen Interval in feet: 65.0-95.0)**													
12/8/87	--	--	--	--	--	50	--	58	8.0	ND	10	--	--	
12/7/94	366.99	81.04	0.00	285.95	--	ND	--	ND	ND	ND	ND	--	--	
3/1/95	366.99	80.09	0.00	286.90	0.95	ND	--	ND	1.1	ND	1.3	--	--	
6/1/95	366.99	77.53	0.00	289.46	2.56	130	--	1.0	2.9	0.79	4.5	--	--	
9/6/95	366.99	79.00	0.00	287.99	-1.47	ND	--	ND	ND	ND	ND	--	--	
12/12/95	366.99	77.55	0.00	289.44	1.45	ND	--	ND	ND	ND	ND	--	--	
3/1/96	366.99	75.09	0.00	291.90	2.46	ND	--	ND	ND	ND	ND	370	--	
6/15/96	366.99	75.07	0.00	291.92	0.02	ND	--	ND	ND	ND	ND	270	--	
9/18/96	366.99	79.90	0.00	287.09	-4.83	ND	--	ND	ND	ND	ND	590	--	
12/21/96	366.99	78.96	0.00	288.03	0.94	ND	--	ND	ND	ND	ND	150	--	
3/7/97	366.99	71.49	0.00	295.50	7.47	ND	--	ND	ND	ND	ND	220	--	
6/27/97	366.99	80.05	0.00	286.94	-8.56	ND	--	ND	ND	ND	ND	17	--	
9/29/97	366.99	80.04	0.00	286.95	0.01	ND	--	ND	ND	ND	ND	24	--	
12/15/97	366.99	80.07	0.00	286.92	-0.03	ND	--	ND	ND	ND	ND	25	--	
3/16/98	366.99	71.00	0.00	295.99	9.07	ND	--	ND	0.52	ND	0.71	190	--	
6/26/98	366.98	79.29	0.00	287.69	-8.30	59	--	0.90	ND	ND	ND	570	--	
8/18/98	366.98	79.93	0.00	287.05	-0.64	--	--	--	--	--	--	--	--	
9/22/98	366.98	79.99	0.00	286.99	-0.06	ND	--	ND	ND	ND	ND	170	--	
12/15/98	366.98	80.02	0.00	286.96	-0.03	ND	--	ND	ND	ND	ND	63	--	
12/23/98	366.98	80.02	0.00	286.96	0.00	--	--	--	--	--	--	--	--	
3/15/99	366.98	78.95	0.00	288.03	1.07	ND	--	ND	ND	ND	ND	520	--	
3/23/99	366.98	78.69	0.00	288.29	0.26	--	--	--	--	--	--	--	--	
6/7/99	366.98	79.82	0.00	287.16	-1.13	ND	--	ND	ND	ND	ND	310	--	

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
December 1987 Through December 2007
76 Station 7376

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground-water Elevation	Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl-benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
MW-1 continued														
9/3/99	366.98	79.74	0.00	287.24	0.08	ND	--	ND	ND	ND	ND	67	55.2	
12/6/99	366.98	79.74	0.00	287.24	0.00	ND	--	ND	ND	ND	ND	120	--	
3/10/00	366.98	79.66	0.00	287.32	0.08	ND	--	ND	ND	ND	ND	100	--	
6/8/00	366.98	79.57	0.00	287.41	0.09	ND	--	ND	ND	ND	ND	98.9	--	
9/25/00	366.98	79.48	0.00	287.50	0.09	ND	--	ND	ND	ND	ND	145	--	
12/19/00	366.98	79.64	0.00	287.34	-0.16	ND	--	ND	ND	ND	ND	330	--	
3/5/01	366.98	80.03	0.00	286.95	-0.39	ND	--	ND	ND	ND	ND	711	--	
6/14/01	366.98	79.52	0.00	287.46	0.51	ND	--	ND	ND	ND	ND	680	--	
9/17/01	366.98	79.76	0.00	287.22	-0.24	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	11	--	
9/25/01	366.98	79.71	0.00	287.27	0.05	--	--	--	--	--	--	--	--	
12/17/01	366.98	80.73	0.00	286.25	-1.02	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	210	240	
3/15/02	366.98	79.51	0.00	287.47	1.22	ND<500	--	ND<5.0	ND<5.0	ND<5.0	ND<5.0	1200	--	
6/20/02	366.98	79.60	0.00	287.38	-0.09	--	580	ND<5.0	ND<5.0	ND<5.0	ND<10	--	810	
9/27/02	366.98	80.76	0.00	286.22	-1.16	--	67	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	71	
12/30/02	366.98	81.28	0.00	285.70	-0.52	--	ND<200	ND<2.0	ND<2.0	ND<2.0	ND<4.0	--	360	
3/26/03	366.98	79.48	0.00	287.50	1.80	--	1300	ND<10	ND<10	ND<10	ND<20	--	2000	
6/10/03	366.98	80.29	0.00	286.69	-0.81	--	ND<2000	ND<20	ND<20	ND<20	ND<40	--	2800	
9/9/03	366.98	84.54	0.00	282.44	-4.25	--	1000	ND<10	ND<10	ND<10	ND<20	--	1900	
12/10/03	366.98	80.01	0.00	286.97	4.53	--	ND<2000	ND<20	ND<20	ND<20	ND<40	--	2700	
3/9/04	366.98	79.48	0.00	287.50	0.53	--	540	ND<5.0	ND<5.0	ND<5.0	ND<10	--	840	
6/21/04	366.98	79.49	0.00	287.49	-0.01	--	650	ND<5.0	ND<5.0	ND<5.0	ND<10	--	620	
9/8/04	366.98	79.43	0.00	287.55	0.06	--	93	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	120	
12/14/04	366.98	79.45	0.00	287.53	-0.02	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	150	
3/17/05	366.98	79.36	0.00	287.62	0.09	--	ND<500	ND<0.50	ND<0.50	ND<0.50	ND<10	--	830	

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

December 1987 Through December 2007

76 Station 7376

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (8015M) (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-1 continued														
6/15/05	366.98	78.21	0.00	288.77	1.15	--	ND<1300	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	2800	
9/20/05	366.98	79.18	0.00	287.80	-0.97	--	540	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	1400	
12/29/05	366.98	70.69	0.00	296.29	8.49	--	460	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	1400	
3/15/06	366.98	65.59	0.00	301.39	5.10	--	540	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	2500	
6/28/06	366.98	66.15	0.00	300.83	-0.56	--	630	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	3900	
9/28/06	366.98	70.13	0.00	296.85	-3.98	--	730	3.1	ND<2.5	ND<2.5	ND<2.5	--	2100	
12/11/06	366.98	63.29	0.00	303.69	6.84	--	180	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	1400	
3/19/07	366.98	57.52	0.00	309.46	5.77	--	740	ND<2.5	ND<2.5	ND<2.5	ND<2.5	--	990	
6/15/07	366.98	66.79	0.00	300.19	-9.27	--	1400	ND<5.0	ND<5.0	ND<5.0	ND<5.0	--	1900	
9/24/07	366.98	69.64	0.00	297.34	-2.85	--	1100	ND<10	ND<10	ND<10	ND<10	--	900	
12/27/07	366.98	60.34	0.00	306.64	9.30	--	240	ND<0.50	0.63	ND<0.50	ND<1.0	--	560	
MW-2	**(Screen Interval in feet: DNA)**													
12/8/87	--	--	--	--	--	1800	--	910	800	260	1200	--	--	Damaged
12/7/94	--	--	--	--	--	--	--	--	--	--	--	--	--	
3/1/95	--	--	--	--	--	--	--	--	--	--	--	--	--	Destroyed
MW-2B	**(Screen Interval in feet: 65.0-85.0)**													
3/1/95	365.05	80.80	0.00	284.25	--	ND	--	ND	ND	ND	ND	--	--	
6/1/95	365.05	75.69	0.00	289.36	5.11	350	--	19	5.8	ND	7.7	--	--	
9/6/95	365.05	77.54	0.00	287.51	-1.85	ND	--	90	ND	ND	ND	--	--	
12/12/95	365.05	75.96	0.00	289.09	1.58	1200	--	630	ND	15	57	--	--	
3/1/96	365.05	73.27	0.00	291.78	2.69	1000	--	620	ND	ND	5.3	4300	--	
6/15/96	365.05	73.21	0.00	291.84	0.06	910	--	350	ND	ND	ND	3700	--	
9/18/96	365.05	81.08	0.00	283.97	-7.87	1200	--	95	ND	ND	ND	5200	--	

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

December 1987 Through December 2007

76 Station 7376

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (8015M) (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-2B continued														
12/21/96	365.05	77.35	0.00	287.70	3.73	330	--	57	ND	ND	ND	2900	--	
3/7/97	365.05	69.67	0.00	295.38	7.68	190	--	28	0.64	ND	1.5	4300	--	
6/27/97	365.05	82.40	0.00	282.65	-12.73	98	--	3.4	1.0	0.53	ND	3100	--	
9/29/97	365.05	82.72	0.00	282.33	-0.32	ND	--	ND	ND	ND	ND	3000	--	
12/15/97	365.05	82.57	0.00	282.48	0.15	54	--	ND	ND	ND	ND	4100	--	
3/16/98	365.05	69.13	0.00	295.92	13.44	ND	--	17	ND	ND	ND	4400	--	
6/26/98	365.05	77.78	0.00	287.27	-8.65	ND	--	ND	ND	ND	ND	4000	--	
8/18/98	365.05	83.99	0.00	281.06	-6.21	--	--	--	--	--	--	--	--	
9/22/98	365.05	83.89	0.00	281.16	0.10	ND	--	ND	ND	ND	21	4600	--	
12/15/98	365.05	82.84	0.00	282.21	1.05	ND	--	ND	ND	ND	ND	5100	--	
12/23/98	365.05	82.55	0.00	282.50	0.29	--	--	--	--	--	--	--	--	
3/15/99	365.05	77.31	0.00	287.74	5.24	ND	--	ND	ND	ND	ND	4300	4800	
3/23/99	365.05	77.06	0.00	287.99	0.25	--	--	--	--	--	--	--	--	
6/7/99	365.05	82.96	0.00	282.09	-5.90	ND	--	ND	ND	ND	ND	5100	--	
9/3/99	365.05	84.16	0.00	280.89	-1.20	ND	--	ND	ND	ND	ND	6300	4400	
12/6/99	365.05	84.41	0.00	280.64	-0.25	ND	--	ND	ND	ND	ND	4400	--	
3/10/00	365.05	82.42	0.00	282.63	1.99	ND	--	ND	ND	ND	ND	6900	--	
6/8/00	365.05	82.73	0.00	282.32	-0.31	ND	--	ND	ND	ND	ND	7780	--	
9/25/00	365.05	84.24	0.00	280.81	-1.51	52.9	--	8.83	6.58	0.932	5.60	12200	--	
12/19/00	365.05	84.39	0.00	280.66	-0.15	ND	--	ND	ND	ND	ND	6000	--	
3/5/01	365.05	84.61	0.00	280.44	-0.22	ND	--	ND	ND	ND	ND	5890	--	
6/14/01	365.05	83.53	0.00	281.52	1.08	ND	--	ND	ND	ND	ND	6600	--	
9/17/01	365.05	84.55	0.00	280.50	-1.02	ND<200	--	ND<2.0	ND<2.0	ND<2.0	ND<2.0	5100	--	
9/25/01	365.05	--	--	--	--	--	--	--	--	--	--	--	--	Inaccessible

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

December 1987 Through December 2007

76 Station 7376

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (8015M) (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-2B	**continued**													
12/17/01	365.05	--	--	--	--	--	--	--	--	--	--	--	--	Dry well
3/15/02	365.05	--	--	--	--	--	--	--	--	--	--	--	--	Inaccessible
6/20/02	365.05	--	--	--	--	--	--	--	--	--	--	--	--	Dry well
9/27/02	365.05	--	--	--	--	--	--	--	--	--	--	--	--	Dry well
12/30/02	365.05	--	--	--	--	--	--	--	--	--	--	--	--	Dry well
3/26/03	365.05	--	--	--	--	--	--	--	--	--	--	--	--	Dry well
6/10/03	365.05	83.17	0.00	281.88	--	--	ND<5000	ND<50	ND<50	ND<50	ND<100	6400	--	
9/9/03	365.05	84.56	0.00	280.49	-1.39	--	--	--	--	--	--	--	--	car parked on well
12/10/03	365.05	--	--	--	--	--	--	--	--	--	--	--	--	Dry well
3/9/04	365.05	84.13	0.00	280.92	--	--	ND<5000	ND<50	ND<50	ND<50	ND<100	--	5200	
6/21/04	365.05	83.71	0.00	281.34	0.42	--	3400	ND<25	ND<25	ND<25	ND<50	--	4600	
9/8/04	365.05	--	--	--	--	--	--	--	--	--	--	--	--	Dry well
12/14/04	365.05	--	--	--	--	--	--	--	--	--	--	--	--	Dry well
3/17/05	365.05	79.55	0.00	285.50	--	--	ND<5000	ND<0.50	ND<0.50	0.83	ND<1.0	--	7800	
6/15/05	365.05	76.89	0.00	288.16	2.66	--	ND<5000	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	6400	
9/20/05	--	83.24	0.00	--	--	--	3200	ND<12	ND<12	ND<12	ND<25	--	6000	Casing elevation modified on 6/22/05
12/29/05	--	--	--	--	--	--	--	--	--	--	--	--	--	Car parked over well
3/15/06	--	64.03	0.00	--	--	--	ND<5000	ND<50	ND<50	ND<50	ND<100	--	5700	
6/28/06	--	61.22	0.00	--	--	--	3000	ND<5.0	ND<5.0	ND<5.0	ND<10	--	11000	
9/28/06	--	66.35	0.00	--	--	--	3100	ND<10	ND<10	ND<10	ND<10	--	9800	
12/11/06	--	61.20	0.00	--	--	--	330	1.3	ND<0.50	1.9	1.6	--	10000	
3/19/07	--	55.75	0.00	--	--	--	8600	ND<25	ND<25	ND<25	ND<25	--	11000	
6/15/07	--	65.21	0.00	--	--	--	4700	ND<10	ND<10	ND<10	ND<10	--	9300	

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

December 1987 Through December 2007

76 Station 7376

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (8015M) (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-2B continued														
9/24/07	--	63.41	0.00	--	--	--	--	--	--	--	--	--	--	LPH in casing well
12/27/07	--	58.75	0.00	--	--	--	1500	0.66	1.2	0.64	1.5	--	7900	
MW-3	**(Screen Interval in feet: 76.5-96.5)**													
12/8/87	--	--	--	--	--	24000	--	2600	1300	160	660	--	--	
12/7/94	367.01	85.54	0.00	281.47	--	ND	--	ND	ND	ND	ND	--	--	
3/1/95	367.01	83.20	0.00	283.81	2.34	ND	--	ND	1.1	ND	1.1	--	--	
6/1/95	367.01	77.60	0.00	289.41	5.60	62	--	7.8	0.90	ND	1.6	--	--	
9/6/95	367.01	79.28	0.00	287.73	-1.68	4100	--	380	490	130	710	--	--	
12/12/95	367.01	77.73	0.00	289.28	1.55	19000	--	600	380	2100	5300	--	--	
3/1/96	367.01	75.18	0.00	291.83	2.55	3400	--	950	3.2	1900	290	59	--	
6/15/96	367.01	75.13	0.00	291.88	0.05	780	--	190	8.8	3.8	4.0	630	--	
9/18/96	367.01	82.84	0.00	284.17	-7.71	2800	--	340	12	11	110	2500	--	
12/21/96	367.01	79.29	0.00	287.72	3.55	51	--	1.3	ND	ND	0.53	20	--	
3/7/97	367.01	71.58	0.00	295.43	7.71	1400	--	53	14	29	68	220	--	
6/27/97	367.01	83.27	0.00	283.74	-11.69	ND	--	ND	ND	ND	ND	27	--	
9/29/97	367.01	83.33	0.00	283.68	-0.06	ND	--	ND	ND	ND	ND	11	--	
12/15/97	367.01	83.35	0.00	283.66	-0.02	ND	--	ND	ND	ND	ND	19	--	
3/16/98	367.01	71.07	0.00	295.94	12.28	130	--	6.5	1.9	1.5	1.6	210	--	
6/26/98	367.03	79.65	0.00	287.38	-8.56	400	--	15	ND	ND	1.9	490	--	
8/18/98	367.03	83.29	0.00	283.74	-3.64	--	--	--	--	--	--	--	--	
9/22/98	367.03	83.33	0.00	283.70	-0.04	ND	--	ND	ND	ND	ND	24	--	
12/15/98	367.03	83.29	0.00	283.74	0.04	ND	--	ND	ND	ND	ND	18	--	
12/23/98	367.03	83.28	0.00	283.75	0.01	--	--	--	--	--	--	--	--	
3/15/99	367.03	79.19	0.00	287.84	4.09	26000	--	3100	270	2200	3100	1300	--	

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

December 1987 Through December 2007

76 Station 7376

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (8015M) (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-3 continued														
3/23/99	367.03	78.92	0.00	288.11	0.27	--	--	--	--	--	--	--	--	
6/7/99	367.03	83.22	0.00	283.81	-4.30	ND	--	ND	ND	0.63	ND	29	--	
9/3/99	367.03	83.31	0.00	283.72	-0.09	23000	--	770	ND	980	6400	280	82.4	
12/6/99	367.03	83.41	0.00	283.62	-0.10	41000	--	3200	3500	1300	8300	ND	--	
3/10/00	367.03	83.23	0.00	283.80	0.18	5100	--	340	ND	97	450	200	--	
6/8/00	367.03	83.22	0.00	283.81	0.01	1200	--	52.0	ND	41.7	356	55.8	--	
9/25/00	367.03	83.37	0.00	283.66	-0.15	3400	--	305	ND	25.4	512	137	--	
12/19/00	367.03	83.27	0.00	283.76	0.10	6800	--	260	ND	120	950	130	--	
3/5/01	367.03	83.34	0.00	283.69	-0.07	16800	--	1100	48.6	637	4260	224	--	
6/14/01	367.03	83.39	0.00	283.64	-0.05	1800	--	260	ND	5.5	25	83	--	
9/17/01	367.03	84.10	0.00	282.93	-0.71	ND<50	--	0.50	ND<0.50	ND<0.50	ND<0.50	71	--	
9/25/01	367.03	84.23	0.00	282.80	-0.13	--	--	--	--	--	--	--	--	
12/17/01	367.03	83.32	0.00	283.71	0.91	1800	--	120	ND<5.0	45	270	80	91	
3/15/02	367.03	83.27	0.00	283.76	0.05	15000	--	160	ND<50	140	4400	ND<250	--	
6/20/02	367.03	83.74	0.00	283.29	-0.47	--	3700	98	0.69	4.0	2.3	--	92	
9/27/02	367.03	84.20	0.00	282.83	-0.46	--	210	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	67	
12/30/02	367.03	83.24	0.00	283.79	0.96	--	5900	320	ND<5.0	80	1500	--	160	
3/26/03	367.03	83.27	0.00	283.76	-0.03	--	7200	95	6.3	140	1500	--	130	
6/10/03	367.03	83.59	0.00	283.44	-0.32	--	360	2.1	ND<0.50	1.1	1.0	--	54	
9/9/03	367.01	83.75	0.00	283.26	-0.18	--	220	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	63	
12/10/03	367.01	83.21	0.00	283.80	0.54	--	980	32	ND<1.0	7.0	160	--	90	
3/9/04	367.01	83.23	0.00	283.78	-0.02	--	1300	4.2	0.67	6.4	91	--	83	
6/21/04	367.01	83.31	0.00	283.70	-0.08	--	96	ND<0.50	0.62	ND<0.50	ND<1.0	--	59	
9/8/04	367.01	83.81	0.00	283.20	-0.50	--	170	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	82	

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

December 1987 Through December 2007

76 Station 7376

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (8015M) (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-3 continued														
12/14/04	367.01	83.20	0.00	283.81	0.61	--	1800	44	0.83	22	310	--	120	
3/17/05	367.01	81.33	0.00	285.68	1.87	--	11000	110	1.3	38	1100	--	57	
6/15/05	367.01	78.31	0.00	288.70	3.02	--	910	0.92	ND<0.50	1.0	ND<1.0	--	59	
9/20/05	367.01	83.28	0.00	283.73	-4.97	--	94	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	150	
12/29/05	367.01	70.73	0.00	296.28	12.55	--	2100	27	ND<0.50	91	260	--	64	
3/15/06	367.01	65.91	0.00	301.10	4.82	--	860	7.5	ND<0.50	3.3	ND<1.0	--	98	
6/28/06	367.01	66.16	0.00	300.85	-0.25	--	2200	430	14	25	17	--	380	
9/28/06	367.01	70.15	0.00	296.86	-3.99	--	410	110	ND<0.50	0.52	ND<0.50	--	79	
12/11/06	367.01	63.33	0.00	303.68	6.82	--	370	14	ND<0.50	ND<0.50	ND<0.50	--	70	
3/19/07	367.01	57.35	0.00	309.66	5.98	--	820	4.2	ND<0.50	ND<0.50	0.88	--	69	
6/15/07	367.01	66.79	0.00	300.22	-9.44	--	1500	130	1.3	7.8	8.8	--	400	
9/24/07	367.01	69.70	0.00	297.31	-2.91	--	330	1.1	ND<0.50	ND<0.50	ND<0.50	--	51	
12/27/07	367.01	60.35	0.00	306.66	9.35	--	210	0.54	0.98	ND<0.50	1.4	--	52	
MW-4	**(Screen Interval in feet: 73.0-93.0)**													
9/18/96	369.03	73.67	0.00	295.36	--	160	--	14	ND	ND	1.6	ND	--	
12/21/96	369.03	77.69	0.00	291.34	-4.02	ND	--	ND	ND	ND	ND	ND	--	
3/7/97	369.03	68.04	0.00	300.99	9.65	ND	--	1.9	0.99	ND	1.5	ND	--	
6/27/97	369.03	79.06	0.00	289.97	-11.02	ND	--	ND	ND	ND	ND	ND	--	
9/29/97	369.03	85.83	0.00	283.20	-6.77	ND	--	ND	ND	ND	ND	ND	--	
12/15/97	369.03	87.26	0.00	281.77	-1.43	ND	--	ND	ND	ND	ND	ND	--	
3/16/98	369.03	75.09	0.00	293.94	12.17	ND	--	ND	0.69	ND	0.82	ND	--	
6/26/98	368.81	73.81	0.00	295.00	1.06	100	--	62	ND	ND	ND	ND	--	
8/18/98	368.81	78.75	0.00	290.06	-4.94	--	--	--	--	--	--	--	--	
9/22/98	368.81	83.95	0.00	284.86	-5.20	ND	--	ND	ND	ND	ND	2.8	--	

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

December 1987 Through December 2007

76 Station 7376

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (8015M) (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-4 continued														
12/15/98	368.81	85.41	0.00	283.40	-1.46	ND	--	ND	ND	ND	ND	ND	--	
12/23/98	368.81	84.95	0.00	283.86	0.46	--	--	--	--	--	--	--	--	
3/15/99	368.81	78.47	0.00	290.34	6.48	ND	--	ND	ND	ND	ND	ND	--	
3/23/99	368.81	77.37	0.00	291.44	1.10	--	--	--	--	--	--	--	--	
6/7/99	368.81	76.60	0.00	292.21	0.77	ND	--	ND	ND	ND	ND	ND	--	
9/3/99	368.81	87.23	0.00	281.58	-10.63	ND	--	ND	ND	ND	ND	ND	ND	
12/6/99	368.81	92.23	0.00	276.58	-5.00	ND	--	ND	ND	ND	ND	ND	--	
3/10/00	368.81	88.54	0.00	280.27	3.69	ND	--	ND	ND	ND	ND	ND	--	
6/8/00	368.81	86.98	0.00	281.83	1.56	ND	--	ND	ND	ND	ND	ND	--	
9/25/00	368.81	--	--	--	--	--	--	--	--	--	--	--	--	Dry well
12/19/00	368.81	--	--	--	--	--	--	--	--	--	--	--	--	Dry well
3/5/01	368.81	--	--	--	--	--	--	--	--	--	--	--	--	Dry well
6/14/01	368.81	--	--	--	--	--	--	--	--	--	--	--	--	Dry well
9/17/01	368.81	--	--	--	--	--	--	--	--	--	--	--	--	Dry well
9/25/01	368.81	--	--	--	--	--	--	--	--	--	--	--	--	Dry well
12/17/01	368.81	--	--	--	--	--	--	--	--	--	--	--	--	Dry well
3/15/02	368.81	--	--	--	--	--	--	--	--	--	--	--	--	Dry well
6/20/02	368.81	--	--	--	--	--	--	--	--	--	--	--	--	Dry well
9/27/02	368.81	--	--	--	--	--	--	--	--	--	--	--	--	Dry well
12/30/02	368.81	--	--	--	--	--	--	--	--	--	--	--	--	Dry well
3/26/03	368.81	--	--	--	--	--	--	--	--	--	--	--	--	Dry well
6/10/03	368.81	89.76	0.00	279.05	--	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<2.0	
9/9/03	368.81	89.47	0.00	279.34	0.29	--	ND<50	ND<0.50	0.80	ND<0.50	ND<1.0	--	ND<2.0	
12/10/03	368.81	90.44	0.00	278.37	-0.97	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<2.0	

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

December 1987 Through December 2007

76 Station 7376

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (8015M) (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-4 continued														
3/9/04	368.81	84.89	0.00	283.92	5.55	--	ND<50	4.2	0.59	2.0	1.3	--	ND<2.0	
6/21/04	368.81	81.90	0.00	286.91	2.99	--	ND<50	ND<0.50	0.68	ND<0.50	ND<1.0	--	ND<0.50	
9/8/04	368.81	86.45	0.00	282.36	-4.55	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
12/14/04	368.81	89.95	0.00	278.86	-3.50	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
3/17/05	368.81	78.86	0.00	289.95	11.09	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
6/15/05	368.81	73.07	0.00	295.74	5.79	--	ND<50	0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
9/20/05	368.81	79.83	0.00	288.98	-6.76	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
12/29/05	368.81	74.08	0.00	294.73	5.75	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
3/15/06	368.81	62.45	0.00	306.36	11.63	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
6/28/06	368.81	61.87	0.00	306.94	0.58	--	ND<50	2.9	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
9/28/06	368.81	70.81	0.00	298.00	-8.94	--	ND<50	0.53	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	
12/11/06	368.81	64.10	0.00	304.71	6.71	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	
3/19/07	368.81	60.37	0.00	308.44	3.73	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	
6/15/07	368.81	62.13	0.00	306.68	-1.76	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	
9/24/07	368.81	71.59	0.00	297.22	-9.46	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	
12/27/07	368.81	62.18	0.00	306.63	9.41	--	ND<50	ND<0.50	1.1	ND<0.50	1.5	--	ND<0.50	
MW-5	**(Screen Interval in feet: 52.0-72.0)**													
9/18/96	363.23	64.20	0.00	299.03	--	36000	--	6700	410	730	6500	4100	--	
12/21/96	363.23	61.77	--	301.46	2.43	25000	--	3200	300	780	3600	2600	--	
3/7/97	363.23	56.30	--	306.93	5.47	14000	--	1300	120	410	1200	1700	--	
6/27/97	363.23	68.88	0.90	295.02	-11.91	--	--	--	--	--	--	--	--	Not sampled-LPH in well
9/29/97	363.23	69.47	0.35	294.02	-1.00	--	--	--	--	--	--	--	--	Not sampled-LPH in well
12/15/97	363.23	64.92	0.30	298.54	4.51	--	--	--	--	--	--	--	--	Not sampled-LPH in well
3/16/98	363.23	49.63	0.09	313.67	15.13	--	--	--	--	--	--	--	--	Not sampled-LPH in well

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

December 1987 Through December 2007

76 Station 7376

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (8015M) (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-5 continued														
6/26/98	363.21	64.13	--	299.08	-14.59	490	--	6.3	2.8	4.2	5.1	10	--	
8/18/98	363.21	70.40	0.01	292.81	-6.27	--	--	--	--	--	--	--	--	
9/22/98	363.21	69.10	0.06	294.15	1.34	--	--	--	--	--	--	--	--	Not sampled-LPH in well
12/15/98	363.21	68.84	0.17	294.50	0.34	--	--	--	--	--	--	--	--	Not sampled-LPH in well
12/23/98	363.21	68.42	0.50	295.16	0.67	--	--	--	--	--	--	--	--	
3/15/99	363.21	63.81	0.25	299.59	4.42	--	--	--	--	--	--	--	--	
3/23/99	363.21	63.59	0.13	299.72	0.13	--	--	--	--	--	--	--	--	
6/7/99	363.21	68.25	0.82	295.57	-4.14	210000	--	6700	3700	5000	20000	11000	4000	
9/3/99	363.21	69.38	0.70	294.35	-1.22	--	--	--	--	--	--	--	--	Not sampled-LPH in well
12/6/99	363.21	70.02	0.82	293.80	-0.55	--	--	--	--	--	--	--	--	Not sampled-LPH in well
3/10/00	363.21	64.56	0.64	299.13	5.33	--	--	--	--	--	--	--	--	Not sampled-LPH in well
6/8/00	363.21	66.47	0.51	297.12	-2.01	--	--	--	--	--	--	--	--	Not sampled-LPH in well
9/25/00	363.21	69.02	0.60	294.64	-2.48	--	--	--	--	--	--	--	--	Not sampled-LPH in well
12/19/00	363.21	68.31	0.14	295.01	0.36	--	--	--	--	--	--	--	--	Not sampled-LPH in well
3/5/01	363.21	64.19	0.08	299.08	4.07	--	--	--	--	--	--	--	--	Not sampled-LPH in well
6/14/01	363.21	64.02	0.11	299.27	0.19	--	--	--	--	--	--	--	--	Not sampled-LPH in well
9/17/01	363.21	72.07	0.04	291.17	-8.10	--	--	--	--	--	--	--	--	Not sampled-LPH in well
9/25/01	363.21	72.17	0.03	291.06	-0.11	--	--	--	--	--	--	--	--	Not sampled-LPH in well
12/17/01	363.21	72.11	0.03	291.12	0.06	--	--	--	--	--	--	--	--	Not sampled-LPH in well
3/15/02	363.21	66.93	0.22	296.45	5.32	--	--	--	--	--	--	--	--	Not sampled-LPH in well
6/20/02	363.21	69.71	0.42	293.82	-2.63	--	--	--	--	--	--	--	--	Not sampled-LPH in well
9/27/02	363.21	72.07	0.00	291.14	-2.68	--	--	--	--	--	--	--	--	Not enough water to sample
12/30/02	363.21	71.91	0.00	291.30	0.16	--	--	--	--	--	--	--	--	Not enough water to sample
3/26/03	363.21	67.55	0.15	295.77	4.47	--	--	--	--	--	--	--	--	Not sampled-LPH in well

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

December 1987 Through December 2007

76 Station 7376

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (8015M) (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-5 continued														
6/10/03	363.21	69.34	0.12	293.96	-1.81	--	--	--	--	--	--	--	--	Not sampled-LPH in well
9/9/03	363.21	68.97	0.00	294.24	0.28	--	--	--	--	--	--	--	--	LPH in well
12/10/03	363.21	--	--	--	--	--	--	--	--	--	--	--	--	Dry well
3/9/04	363.21	66.03	0.00	297.18	--	--	19000	7300	370	910	890	--	1400	
6/21/04	363.21	67.50	0.00	295.71	-1.47	--	13000	3700	220	710	660	--	1900	
9/8/04	363.21	70.62	0.02	292.61	-3.10	--	--	--	--	--	--	--	--	LPH in well
12/14/04	363.21	--	--	--	--	--	--	--	--	--	--	--	--	Dry well
3/17/05	363.21	65.88	0.02	297.35	--	--	--	--	--	--	--	--	--	LPH in well
6/15/05	363.21	63.20	0.02	300.02	2.68	--	--	--	--	--	--	--	--	LPH in well
9/20/05	363.21	66.74	0.01	296.48	-3.55	--	--	--	--	--	--	--	--	LPH in well
12/29/05	363.21	64.04	0.01	299.18	2.70	--	--	--	--	--	--	--	--	LPH in well
3/15/06	363.21	57.95	0.01	305.27	6.09	--	--	--	--	--	--	--	--	LPH in well
6/28/06	363.21	57.33	0.02	305.90	0.63	--	--	--	--	--	--	--	--	LPH in well
9/28/06	363.21	60.65	0.01	302.57	-3.33	--	--	--	--	--	--	--	--	LPH in well
12/11/06	363.21	56.92	0.02	306.30	3.74	--	--	--	--	--	--	--	--	LPH in well
3/19/07	363.21	52.37	0.00	310.84	4.54	--	16000	620	31	330	320	--	1600	
6/15/07	363.21	55.70	0.00	307.51	-3.33	--	13000	1400	37	430	180	--	4400	
9/24/07	363.21	61.14	0.00	302.07	-5.44	--	17000	1500	34	490	130	--	4000	
12/27/07	363.21	54.95	0.00	308.26	6.19	--	6500	1100	31	300	110	--	1400	
MW-6	**(Screen Interval in feet: 68.0-88.0)**													
9/18/96	363.12	79.07	0.00	284.05	--	160	--	5.4	ND	ND	ND	ND	--	
12/21/96	363.12	75.40	0.00	287.72	3.67	300	--	96	1.3	ND	1.7	21	--	
3/7/97	363.12	67.61	0.00	295.51	7.79	1800	--	920	18	ND	31	290	--	
6/27/97	363.12	80.45	0.00	282.67	-12.84	ND	--	0.73	ND	ND	38	38	--	

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

December 1987 Through December 2007

76 Station 7376

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (8015M) (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-6 continued														
9/29/97	363.12	86.02	0.00	277.10	-5.57	62	--	ND	ND	ND	ND	43	--	
12/15/97	363.12	84.03	0.00	279.09	1.99	78	--	ND	ND	ND	ND	39	--	
3/16/98	363.12	67.15	0.00	295.97	16.88	210	--	36	2.5	ND	3.0	64	--	
6/26/98	363.13	75.71	0.00	287.42	-8.55	530	--	300	8.3	2.8	8.7	81	--	
8/18/98	363.13	74.86	0.00	288.27	0.85	--	--	--	--	--	--	--	--	
9/22/98	363.13	--	--	--	--	--	--	--	--	--	--	--	--	Unable to locate
12/15/98	363.13	--	--	--	--	--	--	--	--	--	--	--	--	Unable to locate
12/23/98	363.13	80.80	0.00	282.33	--	120	--	1.1	ND	ND	0.78	25	--	
1/23/99	363.13	80.68	0.00	282.45	0.12	ND	--	--	--	--	--	--	--	
3/15/99	363.13	75.29	0.00	287.84	5.39	62	--	1.4	ND	ND	ND	23	--	
3/23/99	363.13	75.03	0.00	288.10	0.26	--	--	--	--	--	--	--	--	
6/7/99	363.13	82.27	0.00	280.86	-7.24	ND	--	ND	ND	ND	ND	18	--	
9/3/99	363.13	87.49	0.00	275.64	-5.22	--	--	--	--	--	--	--	--	Dry well
12/6/99	363.13	--	--	--	--	--	--	--	--	--	--	--	--	Dry well
3/10/00	363.13	85.61	0.00	277.52	--	ND	--	ND	ND	ND	ND	64	--	
6/8/00	363.13	87.36	0.00	275.77	-1.75	--	--	--	--	--	--	--	--	Dry well
9/25/00	363.13	--	--	--	--	--	--	--	--	--	--	--	--	Dry well
12/19/00	363.13	87.73	--	275.40	--	--	--	--	--	--	--	--	--	Dry well
3/5/01	363.13	87.82	--	275.31	-0.09	--	--	--	--	--	--	--	--	Dry well
6/14/01	363.13	87.69	0.00	275.44	0.13	--	--	--	--	--	--	--	--	Dry well
9/17/01	363.13	87.70	0.00	275.43	-0.01	--	--	--	--	--	--	--	--	Dry well
9/25/01	363.13	--	--	--	--	--	--	--	--	--	--	--	--	Dry well
12/17/01	363.13	87.74	0.00	275.39	--	--	--	--	--	--	--	--	--	Dry well
3/15/02	363.13	87.72	0.00	275.41	0.02	--	--	--	--	--	--	--	--	Dry well

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

December 1987 Through December 2007

76 Station 7376

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (8015M) (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-6 continued														
6/20/02	363.13	87.79	0.00	275.34	-0.07	--	--	--	--	--	--	--	--	Dry well
9/27/02	363.13	--	--	--	--	--	--	--	--	--	--	--	--	Dry well
12/30/02	363.13	--	--	--	--	--	--	--	--	--	--	--	--	Dry well
3/26/03	363.13	87.67	0.00	275.46	--	--	--	--	--	--	--	--	--	Dry well
6/10/03	363.13	87.13	0.00	276.00	0.54	--	--	--	--	--	--	--	--	Dry well
9/9/03	363.13	87.29	0.00	275.84	-0.16	--	--	--	--	--	--	--	--	Not enough water to sample
12/10/03	363.13	--	--	--	--	--	--	--	--	--	--	--	--	Dry well
3/9/04	363.13	83.53	0.00	279.60	--	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	37	
6/21/04	363.13	--	--	--	--	--	--	--	--	--	--	--	--	Dry well
9/8/04	363.13	--	--	--	--	--	--	--	--	--	--	--	--	Dry well
12/14/04	363.13	--	--	--	--	--	--	--	--	--	--	--	--	Dry well
3/17/05	363.13	77.58	0.00	285.55	--	--	79	0.67	ND<0.50	ND<0.50	ND<1.0	--	23	
6/15/05	363.13	74.44	0.00	288.69	3.14	--	ND<50	0.51	ND<0.50	ND<0.50	ND<1.0	--	18	
9/20/05	--	81.92	0.00	--	--	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	13	Casing elevation modified on 6/22/05
12/29/05	--	67.19	0.00	--	--	--	53	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	29	
3/15/06	--	61.88	0.00	--	--	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	27	
6/28/06	--	62.52	0.00	--	--	--	ND<50	2.0	0.74	0.73	1.4	--	12	
9/28/06	--	66.54	0.00	--	--	--	82	0.58	ND<0.50	ND<0.50	ND<0.50	--	9.7	
12/11/06	--	59.64	0.00	--	--	--	59	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	11	
3/19/07	--	53.75	0.00	--	--	--	ND<50	1.1	ND<0.50	ND<0.50	ND<0.50	--	22	
6/15/07	--	63.00	0.00	--	--	--	82	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	13	
9/24/07	--	66.10	0.00	--	--	--	110	ND<0.50	1.2	ND<0.50	0.85	--	8.8	
12/27/07	--	56.75	0.00	--	--	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	8.4	

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

December 1987 Through December 2007

76 Station 7376

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (8015M) (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-7	**(Screen Interval in feet: 55.0-75.0)**													
6/26/98	355.97	--	--	--	--	--	--	--	--	--	--	--	--	
8/18/98	355.97	68.75	0.00	287.22	--	4000	--	1900	48	160	ND	1700	--	
9/22/98	355.97	66.35	0.00	289.62	2.40	3200	--	1100	ND	22	ND	1500	--	
12/15/98	355.97	65.03	0.00	290.94	1.32	1900	--	180	2.7	2.9	3.8	1400	--	
12/23/98	355.97	64.82	0.00	291.15	0.21	--	--	--	--	--	--	--	--	
3/15/99	355.97	60.44	0.00	295.53	4.38	2700	--	1100	ND	30	16	1400	970	
3/23/99	355.97	60.43	0.00	295.54	0.01	--	--	--	--	--	--	--	--	
6/7/99	355.97	64.48	0.00	291.49	-4.05	2600	--	180	21	ND	13	1200	--	
9/3/99	355.97	69.98	0.00	285.99	-5.50	870	--	69	ND	ND	ND	1100	872	
12/6/99	355.97	70.18	0.00	285.79	-0.20	1900	--	350	ND	ND	ND	1100	--	
3/10/00	355.97	67.36	0.00	288.61	2.82	2900	--	1600	ND	40	54	1100	--	
6/8/00	355.97	69.81	0.00	286.16	-2.45	625	--	30.8	ND	0.761	0.940	1290	--	
9/25/00	355.97	70.15	0.00	285.82	-0.34	2180	--	423	ND	ND	ND	1510	--	
12/19/00	355.97	70.11	0.00	285.86	0.04	5900	--	1000	ND	ND	ND	1300	--	
3/5/01	355.97	68.72	0.00	287.25	1.39	13200	--	5070	195	306	385	1530	--	
6/14/01	355.97	70.00	0.00	285.97	-1.28	6400	--	3300	85	96	170	1000	--	
9/17/01	355.97	70.28	0.00	285.69	-0.28	11000	--	3000	ND<50	ND<50	ND<50	750	--	
9/25/01	355.97	70.49	0.00	285.48	-0.21	--	--	--	--	--	--	--	--	
12/17/01	355.97	71.35	0.00	284.62	-0.86	5800	--	1100	ND<10	ND<10	ND<10	760	670	
3/15/02	355.97	68.56	0.00	287.41	2.79	2800	--	850	22	74	39	360	540	
6/20/02	355.97	70.01	0.00	285.96	-1.45	--	9900	3200	23	41	ND<40	--	390	
9/27/02	355.97	71.50	0.00	284.47	-1.49	--	4200	710	ND<10	ND<10	ND<20	--	610	
12/30/02	355.97	71.25	0.00	284.72	0.25	--	2400	620	ND<2.5	20	53	--	500	
3/26/03	355.97	68.79	0.00	287.18	2.46	--	5300	1800	ND<10	13	ND<20	--	270	

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

December 1987 Through December 2007

76 Station 7376

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (8015M) (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-7 continued														
6/10/03	355.97	69.10	0.00	286.87	-0.31	--	1300	380	ND<5.0	ND<5.0	ND<10	--	--	
9/9/03	355.97	70.04	0.00	285.93	-0.94	--	1900	240	ND<2.5	ND<2.5	ND<5.0	--	380	
12/10/03	355.97	69.98	0.00	285.99	0.06	--	4500	500	ND<5.0	ND<5.0	ND<10	--	340	
3/9/04	355.97	66.66	0.00	289.31	3.32	--	5600	1700	11	34	ND<20	--	280	
6/21/04	355.97	67.82	0.00	288.15	-1.16	--	2300	260	ND<2.5	3.0	ND<5.0	--	300	
9/8/04	355.97	70.05	0.00	285.92	-2.23	--	1400	72	ND<2.5	ND<2.5	ND<5.0	--	440	
12/14/04	355.97	70.87	--	285.10	-0.82	--	2200	180	ND<1.0	1.8	ND<2.0	--	320	
3/17/05	355.97	63.69	0.00	292.28	7.18	--	5700	1800	7.8	24	16	--	190	
6/15/05	355.97	59.29	0.00	296.68	4.40	--	3900	230	ND<2.5	3.7	8.0	--	280	
9/20/05	355.97	64.38	0.00	291.59	-5.09	--	1200	5.8	ND<5.0	ND<5.0	ND<10	--	260	
12/29/05	355.97	57.43	0.00	298.54	6.95	--	450	1.6	ND<0.50	ND<0.50	ND<1.0	--	140	
3/15/06	355.97	51.92	0.00	304.05	5.51	--	300	1.4	0.86	ND<0.50	ND<1.0	--	94	
6/28/06	355.97	49.47	0.00	306.50	2.45	--	770	47	2.4	2.2	1.3	--	510	
9/28/06	355.97	53.93	0.00	302.04	-4.46	--	610	13	1.1	0.82	0.66	--	370	
12/11/06	355.97	49.87	0.00	306.10	4.06	--	180	1.2	ND<0.50	ND<0.50	ND<0.50	--	180	
3/19/07	355.97	45.28	0.00	310.69	4.59	--	200	0.92	ND<0.50	ND<0.50	ND<0.50	--	98	
6/15/07	355.97	49.48	0.00	306.49	-4.20	--	170	1.0	ND<0.50	ND<0.50	0.60	--	72	
9/24/07	355.97	54.05	0.00	301.92	-4.57	--	590	1.4	ND<0.50	ND<0.50	ND<0.50	--	330	
12/27/07	355.97	47.98	0.00	307.99	6.07	--	120	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	84	
MW-8	**(Screen Interval in feet: 66.0-86.0)**													
6/26/98	362.37	63.00	0.00	299.37	--	ND	--	6.0	ND	ND	ND	150	--	
8/18/98	362.37	73.38	0.00	288.99	-10.38	--	--	--	--	--	--	--	--	
9/22/98	362.37	70.89	0.00	291.48	2.49	ND	--	ND	ND	ND	ND	9.5	--	
12/15/98	362.37	70.29	0.00	292.08	0.60	ND	--	ND	ND	ND	ND	3.0	--	

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

December 1987 Through December 2007

76 Station 7376

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (8015M) (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-8 continued														
12/23/98	362.37	70.03	0.00	292.34	0.26	--	--	--	--	--	--	--	--	
3/15/99	362.37	--	--	--	--	--	--	--	--	--	--	--	--	Unable to locate
3/23/99	361.83	64.86	0.00	296.97	--	ND	--	ND	0.77	ND	0.96	190	--	
6/7/99	361.83	68.30	0.00	293.53	-3.44	ND	--	ND	ND	ND	ND	ND	--	
9/3/99	361.83	73.92	0.00	287.91	-5.62	ND	--	ND	0.57	ND	ND	170	146	
12/6/99	361.83	74.98	0.00	286.85	-1.06	ND	--	ND	ND	ND	ND	150	--	
3/10/00	361.83	71.54	0.00	290.29	3.44	ND	--	ND	ND	ND	ND	150	--	
6/8/00	361.83	72.60	0.00	289.23	-1.06	ND	--	ND	ND	ND	ND	42.8	--	
9/25/00	361.83	75.31	0.00	286.52	-2.71	ND	--	ND	ND	ND	ND	227	--	
12/19/00	361.83	75.54	0.00	286.29	-0.23	ND	--	ND	ND	ND	ND	160	--	
3/5/01	361.83	75.91	0.00	285.92	-0.37	ND	--	ND	ND	ND	ND	125	--	
6/14/01	361.83	75.51	0.00	286.32	0.40	ND	--	ND	ND	ND	ND	140	--	
9/17/01	361.83	77.19	0.00	284.64	-1.68	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	110	--	
9/25/01	361.83	77.17	0.00	284.66	0.02	--	--	--	--	--	--	--	--	
12/17/01	361.83	79.94	0.00	281.89	-2.77	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	140	170	
3/15/02	361.83	76.82	0.00	285.01	3.12	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	72	--	
6/20/02	361.83	77.73	0.00	284.10	-0.91	--	83	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	80	
9/27/02	361.83	78.94	0.00	282.89	-1.21	--	160	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	94	
12/30/02	361.83	78.21	0.00	283.62	0.73	--	75	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	120	
3/26/03	361.83	74.34	0.00	287.49	3.87	--	110	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	110	
6/10/03	361.83	75.17	0.00	286.66	-0.83	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	31	
9/9/03	361.83	74.11	0.00	287.72	1.06	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	150	
12/10/03	361.83	73.59	0.00	288.24	0.52	--	150	ND<1.0	ND<1.0	ND<1.0	ND<2.0	--	180	
3/9/04	361.83	70.32	0.00	291.51	3.27	--	130	ND<1.0	ND<1.0	ND<1.0	ND<2.0	--	180	

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

December 1987 Through December 2007

76 Station 7376

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (8015M) (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-8 continued														
6/21/04	361.83	70.30	0.00	291.53	0.02	--	150	ND<1.0	ND<1.0	ND<1.0	ND<2.0	--	200	
9/8/04	361.83	73.83	0.00	288.00	-3.53	--	300	ND<1.0	ND<1.0	ND<1.0	ND<2.0	--	350	
12/14/04	361.83	75.45	0.00	286.38	-1.62	--	ND<100	ND<1.0	ND<1.0	ND<1.0	ND<2.0	--	210	
3/17/05	361.83	67.85	0.00	293.98	7.60	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	290	
6/15/05	361.83	62.74	0.00	299.09	5.11	--	ND<200	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	290	
9/20/05	--	68.11	0.00	--	--	--	180	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	310	Casing elevation modified on 6/22/05
12/29/05	--	62.32	0.00	--	--	--	210	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	390	
3/15/06	--	56.89	0.00	--	--	--	140	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	310	
6/28/06	--	54.53	0.00	--	--	--	190	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	550	
9/28/06	--	59.02	0.00	--	--	--	210	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	460	
12/11/06	--	55.02	0.00	--	--	--	260	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	580	
3/19/07	--	51.00	0.00	--	--	--	340	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	480	
6/15/07	--	54.60	0.00	--	--	--	350	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	540	
9/24/07	--	58.59	0.00	--	--	--	420	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	590	
12/27/07	--	53.40	0.00	--	--	--	240	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	510	
MW-9	**(Screen Interval in feet: DNA)**													
11/29/99	354.85	74.50	0.00	280.35	--	--	--	--	--	--	--	--	--	
12/6/99	354.85	74.35	0.00	280.50	0.15	ND	--	ND	ND	ND	ND	3.0	2.7	
3/10/00	354.85	65.94	0.00	288.91	8.41	ND	--	ND	ND	ND	ND	2.5	--	
6/8/00	354.85	70.77	0.00	284.08	-4.83	ND	--	ND	ND	ND	ND	ND	--	
9/25/00	354.85	74.75	0.00	280.10	-3.98	ND	--	ND	0.516	ND	ND	10.5	--	
12/19/00	354.85	74.43	0.00	280.42	0.32	ND	--	ND	ND	ND	ND	ND	--	
3/5/01	354.85	74.63	0.00	280.22	-0.20	ND	--	ND	ND	ND	ND	ND	--	

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

December 1987 Through December 2007

76 Station 7376

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (8015M) (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-9 continued														
6/14/01	354.85	74.75	0.00	280.10	-0.12	ND	--	ND	ND	ND	ND	ND	--	
9/17/01	354.85	74.78	0.00	280.07	-0.03	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.5	--	
9/25/01	354.85	74.83	0.00	280.02	-0.05	--	--	--	--	--	--	--	--	
12/17/01	354.85	74.80	0.00	280.05	0.03	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	ND<1.0	
3/15/02	354.85	74.83	0.00	280.02	-0.03	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.5	--	
6/20/02	354.85	74.88	0.00	279.97	-0.05	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	0.75	
9/27/02	354.85	75.38	0.00	279.47	-0.50	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	3.6	
12/30/02	354.85	73.33	0.00	281.52	2.05	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	3.2	
3/26/03	354.85	71.21	0.00	283.64	2.12	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	3.1	
6/10/03	354.85	71.83	0.00	283.02	-0.62	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<2.0	
9/9/03	362.62	71.85	0.00	290.77	7.75	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<2.0	
12/10/03	362.62	69.50	0.00	293.12	2.35	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<2.0	
3/9/04	362.62	65.24	0.00	297.38	4.26	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<2.0	
6/21/04	362.62	66.52	0.00	296.10	-1.28	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
9/8/04	362.62	71.36	0.00	291.26	-4.84	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
12/14/04	362.62	71.73	0.00	290.89	-0.37	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
3/17/05	362.62	60.42	0.00	302.20	11.31	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
6/15/05	362.62	57.63	0.00	304.99	2.79	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
9/20/05	362.62	62.99	0.00	299.63	-5.36	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	0.55	
12/29/05	362.62	55.38	0.00	307.24	7.61	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
3/15/06	362.62	50.12	0.00	312.50	5.26	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	0.68	
6/28/06	362.62	47.93	0.00	314.69	2.19	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
9/28/06	362.62	52.33	0.00	310.29	-4.40	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	1.1	
12/11/06	362.62	48.26	0.00	314.36	4.07	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	0.61	

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

December 1987 Through December 2007

76 Station 7376

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (8015M) (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-9 continued														
3/19/07	362.62	43.68	0.00	318.94	4.58	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	
6/15/07	362.62	48.35	0.00	314.27	-4.67	--	ND<50	ND<0.50	0.50	ND<0.50	0.74	--	0.59	
9/24/07	362.62	52.52	0.00	310.10	-4.17	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	
12/27/07	362.62	46.26	0.00	316.36	6.26	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	0.56	
MW-10	**(Screen Interval in feet: DNA)**													
11/29/99	362.62	--	--	--	--	--	--	--	--	--	--	--	--	Dry well
12/6/99	362.62	--	--	--	--	--	--	--	--	--	--	--	--	Dry well
3/10/00	362.62	85.04	0.00	277.58	--	ND	--	ND	ND	ND	ND	130	150	
6/8/00	362.62	--	--	--	--	--	--	--	--	--	--	--	--	Dry well
9/25/00	362.62	--	--	--	--	--	--	--	--	--	--	--	--	Dry well
12/19/00	362.62	--	--	--	--	--	--	--	--	--	--	--	--	Dry well
3/5/01	362.62	--	--	--	--	--	--	--	--	--	--	--	--	Dry well
6/14/01	362.62	--	--	--	--	--	--	--	--	--	--	--	--	Dry well
9/17/01	362.62	--	--	--	--	--	--	--	--	--	--	--	--	Dry well
9/25/01	362.62	--	--	--	--	--	--	--	--	--	--	--	--	Dry well
12/17/01	362.62	--	--	--	--	--	--	--	--	--	--	--	--	Dry well
3/15/02	362.62	--	--	--	--	--	--	--	--	--	--	--	--	Dry well
6/20/02	362.62	--	--	--	--	--	--	--	--	--	--	--	--	Dry well
9/27/02	362.62	--	--	--	--	--	--	--	--	--	--	--	--	Dry well
12/30/02	362.62	--	--	--	--	--	--	--	--	--	--	--	--	Dry well
3/26/03	362.62	--	--	--	--	--	--	--	--	--	--	--	--	Dry well
6/10/03	362.62	89.70	0.00	272.92	--	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	24	
9/9/03	362.62	--	--	--	--	--	--	--	--	--	--	--	--	Dry well
12/10/03	362.62	92.09	0.00	270.53	--	--	--	--	--	--	--	--	--	Insufficient recharge

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

December 1987 Through December 2007

76 Station 7376

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (8015M) (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-10 continued														
3/9/04	362.62	83.15	0.00	279.47	8.94	--	130	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	130	
6/21/04	362.62	86.86	0.00	275.76	-3.71	--	420	ND<2.5	ND<2.5	ND<2.5	ND<5.0	--	490	
9/8/04	362.62	--	--	--	--	--	--	--	--	--	--	--	--	Dry well
12/14/04	362.62	--	--	--	--	--	--	--	--	--	--	--	--	Dry well
3/17/05	362.62	77.07	0.00	285.55	--	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	65	
6/15/05	362.62	74.04	0.00	288.58	3.03	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	77	
9/20/05	362.62	81.08	0.00	281.54	-7.04	--	120	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	210	
12/29/05	362.62	66.31	0.00	296.31	14.77	--	51	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	84	
3/15/06	362.62	61.26	0.00	301.36	5.05	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	91	
6/28/06	362.62	61.88	0.00	300.74	-0.62	--	60	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	140	
9/28/06	362.62	65.76	0.00	296.86	-3.88	--	ND<50	ND<0.50	ND<0.50	ND<0.50	0.77	--	53	
12/11/06	362.62	58.96	0.00	303.66	6.80	--	85	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	83	
3/19/07	362.62	53.02	0.00	309.60	5.94	--	78	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	100	
6/15/07	362.62	62.50	0.00	300.12	-9.48	--	68	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	96	
9/24/07	362.62	65.30	0.00	297.32	-2.80	--	86	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	76	
12/27/07	362.62	55.95	0.00	306.67	9.35	--	63	ND<0.50	1.3	ND<0.50	1.6	--	81	
MW-11	**(Screen Interval in feet: DNA)**													
9/25/01	354.66	81.24	0.00	273.42	--	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	9.0	--	
12/17/01	354.66	80.47	0.00	274.19	0.77	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	10	14	
3/15/02	354.66	79.42	0.00	275.24	1.05	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	7.6	--	
6/20/02	354.66	80.69	0.00	273.97	-1.27	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	7.7	
9/27/02	354.66	81.58	0.00	273.08	-0.89	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	5.6	
12/30/02	354.66	79.12	0.00	275.54	2.46	--	ND<50	ND<0.50	ND<0.50	2.0	6.1	--	6.9	
3/26/03	354.66	73.70	0.00	280.96	5.42	--	ND<50	0.62	1.7	0.5	2.6	--	9.8	

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
December 1987 Through December 2007
76 Station 7376

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (8015M) (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-11 continued														
6/10/03	354.66	73.06	0.00	281.60	0.64	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	3.8	
9/9/03	354.66	74.19	0.00	280.47	-1.13	--	ND<50	ND<0.50	0.66	ND<0.50	ND<1.0	--	4.4	
12/10/03	354.66	70.99	0.00	283.67	3.20	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	3.4	
3/9/04	354.66	66.61	0.00	288.05	4.38	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<2.0	
6/21/04	354.66	67.63	0.00	287.03	-1.02	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	0.89	
9/8/04	354.66	72.69	0.00	281.97	-5.06	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	8.0	
12/14/04	354.66	72.69	0.00	281.97	0.00	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	15	
3/17/05	354.66	61.62	0.00	293.04	11.07	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	1.1	
6/15/05	354.66	58.68	0.00	295.98	2.94	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
9/20/05	354.66	63.81	0.00	290.85	-5.13	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
12/29/05	354.66	55.96	0.00	298.70	7.85	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	0.64	
3/15/06	354.66	50.73	0.00	303.93	5.23	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
6/28/06	354.66	48.54	0.00	306.12	2.19	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
9/28/06	354.66	52.78	0.00	301.88	-4.24	--	ND<50	ND<0.50	ND<0.50	ND<0.50	0.55	--	ND<0.50	
12/11/06	354.66	48.64	0.00	306.02	4.14	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	
3/19/07	354.66	44.06	0.00	310.60	4.58	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	
6/15/07	354.66	48.70	0.00	305.96	-4.64	--	ND<50	ND<0.50	ND<0.50	ND<0.50	0.63	--	ND<0.50	
9/24/07	354.66	52.77	0.00	301.89	-4.07	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	
12/27/07	354.66	46.51	0.00	308.15	6.26	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
MW-12	**(Screen Interval in feet: DNA)**													
9/25/01	354.08	80.78	0.00	273.30	--	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.5	--	
12/17/01	354.08	80.02	0.00	274.06	0.76	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	ND<1.0	
3/15/02	354.08	78.88	0.00	275.20	1.14	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.5	--	
6/20/02	354.08	80.34	0.00	273.74	-1.46	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	0.83	

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

December 1987 Through December 2007

76 Station 7376

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (8015M) (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-12 continued														
9/27/02	354.08	81.50	0.00	272.58	-1.16	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<2.0	
12/30/02	354.08	78.20	0.00	275.88	3.30	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<2.0	
3/26/03	354.08	72.80	0.00	281.28	5.40	--	ND<50	0.57	1.6	ND<0.50	2.2	--	ND<2.0	
6/10/03	354.08	72.31	0.00	281.77	0.49	ND<50	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<2.0	
9/9/03	354.08	73.38	0.00	280.70	-1.07	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<2.0	
12/10/03	354.08	70.28	0.00	283.80	3.10	--	ND<50	ND<0.50	0.51	ND<0.50	1.1	--	ND<2.0	
3/9/04	354.08	65.69	0.00	288.39	4.59	--	ND<50	ND<0.50	0.54	ND<0.50	1.4	--	ND<2.0	
6/21/04	354.08	66.90	0.00	287.18	-1.21	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
9/8/04	354.08	71.96	0.00	282.12	-5.06	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
12/14/04	354.08	71.92	0.00	282.16	0.04	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
3/17/05	354.08	60.49	0.00	293.59	11.43	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
6/15/05	354.08	57.82	0.00	296.26	2.67	--	ND<50	ND<0.50	ND<0.50	ND<0.50	1.1	--	ND<0.50	
9/20/05	354.08	63.02	0.00	291.06	-5.20	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
12/29/05	354.08	55.01	0.00	299.07	8.01	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
3/15/06	354.08	49.92	0.00	304.16	5.09	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
6/28/06	354.08	47.91	0.00	306.17	2.01	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	0.56	
9/28/06	354.08	52.05	0.00	302.03	-4.14	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	
12/11/06	354.08	47.83	0.00	306.25	4.22	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	
3/19/07	354.08	43.32	0.00	310.76	4.51	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	
6/15/07	354.08	48.26	0.00	305.82	-4.94	--	ND<50	ND<0.50	ND<0.50	ND<0.50	0.60	--	ND<0.50	
9/24/07	354.08	52.60	0.00	301.48	-4.34	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	
12/27/07	354.08	45.83	0.00	308.25	6.77	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 7376

Date Sampled	TPH-D	TBA	Ethanol (8260B)	Ethylene-dibromide (EDB)	1,2-DCA (EDC)	DIPE	ETBE	TAME
	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)
MW-1								
12/8/87	2100	--	--	--	--	--	--	--
3/1/95	120	--	--	--	--	--	--	--
6/1/95	54	--	--	--	--	--	--	--
9/6/95	690	--	--	--	--	--	--	--
12/12/95	190	--	--	--	--	--	--	--
3/1/96	56	--	--	--	--	--	--	--
6/15/96	ND	--	--	--	--	--	--	--
9/18/96	130	--	--	--	--	--	--	--
12/21/96	ND	--	--	--	--	--	--	--
3/7/97	ND	--	--	--	--	--	--	--
6/27/97	ND	--	--	--	--	--	--	--
9/29/97	ND	--	--	--	--	--	--	--
12/15/97	ND	--	--	--	--	--	--	--
3/16/98	ND	--	--	--	--	--	--	--
6/26/98	ND	--	--	--	--	--	--	--
9/22/98	240	--	--	--	--	--	--	--
12/15/98	ND	--	--	--	--	--	--	--
3/15/99	67	--	--	--	--	--	--	--
6/7/99	ND	--	--	--	--	--	--	--
9/3/99	76	ND	ND	ND<2.0	--	ND	ND	ND
12/6/99	ND	--	--	--	--	--	--	--
3/10/00	51	--	--	--	--	--	--	--
6/8/00	68.2	--	--	--	--	--	--	--
9/25/00	ND	--	--	--	--	--	--	--
12/19/00	ND	--	--	--	--	--	--	--
3/5/01	505	--	--	--	--	--	--	--

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 7376

Date Sampled	TPH-D	TBA	Ethanol (8260B)	Ethylene-dibromide (EDB)	1,2-DCA (EDC)	DIPE	ETBE	TAME
	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)
MW-1	**continued**							
6/14/01	71	--	--	--	--	--	--	--
9/17/01	ND<50	--	--	--	--	--	--	--
12/17/01	ND<53	ND<40	ND<1000	--	ND<2.0	ND<2.0	ND<2.0	ND<2.0
3/15/02	ND<52	--	--	--	--	--	--	--
6/20/02	ND<50	--	--	--	--	--	--	--
9/27/02	ND<100	--	--	--	--	--	--	--
12/30/02	52	ND<400	ND<2000	ND<8.0	ND<8.0	ND<8.0	ND<8.0	ND<8.0
3/26/03	120	ND<2000	ND<10000	ND<40	ND<40	ND<40	ND<40	ND<40
6/10/03	ND<50	ND<4000	ND<20000	ND<80	ND<80	ND<80	ND<80	ND<80
9/9/03	ND<50	--	--	--	--	--	--	--
12/10/03	ND<50	--	--	--	--	--	--	--
3/9/04	ND<50	--	--	--	--	--	--	--
6/21/04	ND<50	--	--	--	--	--	--	--
9/8/04	ND<50	--	--	--	--	--	--	--
12/14/04	ND<50	--	--	--	--	--	--	--
3/17/05	ND<50	--	--	--	--	--	--	--
6/15/05	ND<50	--	--	--	--	--	--	--
9/20/05	ND<200	--	--	--	--	--	--	--
12/29/05	ND<200	--	--	--	--	--	--	--
3/15/06	ND<200	--	--	--	--	--	--	--
6/28/06	ND<200	--	--	--	--	--	--	--
9/28/06	ND<50	--	--	--	--	--	--	--
12/11/06	ND<50	--	--	--	--	--	--	--
3/19/07	170	--	--	--	--	--	--	--
6/15/07	53	--	--	--	--	--	--	--
9/24/07	76	--	--	--	--	--	--	--

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 7376

Date Sampled	TPH-D	TBA	Ethanol (8260B)	Ethylene-dibromide (EDB)	1,2-DCA (EDC)	DIPE	ETBE	TAME
	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)
MW-1 continued								
12/27/07	53	--	--	--	--	--	--	--
MW-2								
12/8/87	620	--	--	--	--	--	--	--
MW-2B								
3/1/95	320	--	--	--	--	--	--	--
6/1/95	280	--	--	--	--	--	--	--
9/6/95	ND	--	--	--	--	--	--	--
12/12/95	850	--	--	--	--	--	--	--
3/1/96	870	--	--	--	--	--	--	--
6/15/96	420	--	--	--	--	--	--	--
9/18/96	600	--	--	--	--	--	--	--
12/21/96	470	--	--	--	--	--	--	--
3/7/97	870	--	--	--	--	--	--	--
6/27/97	680	--	--	--	--	--	--	--
9/29/97	430	--	--	--	--	--	--	--
12/15/97	490	--	--	--	--	--	--	--
3/16/98	4000	--	--	--	--	--	--	--
6/26/98	790	--	--	--	--	--	--	--
9/22/98	930	--	--	--	--	--	--	--
12/15/98	600	--	--	--	--	--	--	--
3/15/99	390	3800	ND	--	--	13	ND	ND
6/7/99	770	--	--	--	--	--	--	--
9/3/99	870	3480	ND	--	--	ND	ND	ND
12/6/99	850	--	--	--	--	--	--	--
3/10/00	1500	--	--	--	--	--	--	--
9/25/00	2900	--	--	--	--	--	--	--

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 7376

Date Sampled	TPH-D	TBA	Ethanol (8260B)	Ethylene-dibromide (EDB)	1,2-DCA (EDC)	DIPE	ETBE	TAME
	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)
MW-2B continued								
12/19/00	700	--	--	--	--	--	--	--
6/14/01	570	--	--	--	--	--	--	--
6/10/03	280	ND<10000	ND<50000	ND<200	ND<200	ND<200	ND<200	ND<200
6/21/04	260	--	--	--	--	--	--	--
3/17/05	280	--	--	--	--	--	--	--
6/15/05	560	--	--	--	--	--	--	--
9/20/05	340	--	--	--	--	--	--	--
3/15/06	7200	--	--	--	--	--	--	--
6/28/06	32000	--	--	--	--	--	--	--
9/28/06	2300	--	--	--	--	--	--	--
12/11/06	61000	--	--	--	--	--	--	--
3/19/07	30000	--	--	--	--	--	--	--
6/15/07	21000	--	--	--	--	--	--	--
12/27/07	18000	--	--	--	--	--	--	--
MW-3								
12/8/87	2300	--	--	--	--	--	--	--
3/1/95	140	--	--	--	--	--	--	--
6/1/95	140	--	--	--	--	--	--	--
9/6/95	880	--	--	--	--	--	--	--
12/12/95	3100	--	--	--	--	--	--	--
3/1/96	1500	--	--	--	--	--	--	--
6/15/96	400	--	--	--	--	--	--	--
9/18/96	170	--	--	--	--	--	--	--
12/21/96	64	--	--	--	--	--	--	--
3/7/97	570	--	--	--	--	--	--	--
6/27/97	ND	--	--	--	--	--	--	--

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 7376

Date Sampled	TPH-D	TBA	Ethanol (8260B)	Ethylene-dibromide (EDB)	1,2-DCA (EDC)	DIPE	ETBE	TAME
	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)
MW-3 continued								
9/29/97	ND	--	--	--	--	--	--	--
12/15/97	ND	--	--	--	--	--	--	--
3/16/98	670	--	--	--	--	--	--	--
6/26/98	63	--	--	--	--	--	--	--
9/22/98	95	--	--	--	--	--	--	--
12/15/98	ND	--	--	--	--	--	--	--
3/15/99	3500	--	--	--	--	--	--	--
6/7/99	ND	--	--	--	--	--	--	--
9/3/99	2900	ND	ND	--	--	ND	ND	ND
12/6/99	4200	--	--	--	--	--	--	--
3/10/00	2500	--	--	--	--	--	--	--
6/8/00	489	--	--	--	--	--	--	--
9/25/00	4380	--	--	--	--	--	--	--
12/19/00	5600	--	--	--	--	--	--	--
3/5/01	3790	--	--	--	--	--	--	--
6/14/01	1300	--	--	--	--	--	--	--
9/17/01	290	--	--	--	--	--	--	--
12/17/01	700	26	ND<500	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0
3/15/02	3600	--	--	--	--	--	--	--
6/20/02	1300	--	--	--	--	--	--	--
9/27/02	ND<100	--	--	--	--	--	--	--
12/30/02	1800	ND<1000	ND<5000	ND<20	ND<20	ND<20	ND<20	ND<20
3/26/03	2600	ND<1000	ND<5000	ND<20	ND<20	ND<20	ND<20	ND<20
6/10/03	350	ND<100	ND<500	ND<2.0	5.3	ND<2.0	ND<2.0	ND<2.0
9/9/03	270	--	--	--	--	--	--	--
12/10/03	800	--	--	--	--	--	--	--

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 7376

Date Sampled	TPH-D	TBA	Ethanol (8260B)	Ethylene-dibromide (EDB)	1,2-DCA (EDC)	DIPE	ETBE	TAME
	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)
MW-3 continued								
3/9/04	1100	--	--	--	--	--	--	--
6/21/04	210	--	--	--	--	--	--	--
9/8/04	130	--	--	--	--	--	--	--
12/14/04	800	--	--	--	--	--	--	--
3/17/05	2400	--	--	--	--	--	--	--
6/15/05	410	--	--	--	--	--	--	--
9/20/05	ND<200	--	--	--	--	--	--	--
12/29/05	1400	--	--	--	--	--	--	--
3/15/06	520	--	--	--	--	--	--	--
6/28/06	920	--	--	--	--	--	--	--
9/28/06	190	--	--	--	--	--	--	--
12/11/06	520	--	--	--	--	--	--	--
3/19/07	660	--	--	--	--	--	--	--
6/15/07	1100	--	--	--	--	--	--	--
9/24/07	770	--	--	--	--	--	--	--
12/27/07	340	--	--	--	--	--	--	--
MW-4								
9/18/96	200	--	--	--	--	--	--	--
12/21/96	ND	--	--	--	--	--	--	--
3/7/97	ND	--	--	--	--	--	--	--
6/27/97	ND	--	--	--	--	--	--	--
9/29/97	ND	--	--	--	--	--	--	--
12/15/97	ND	--	--	--	--	--	--	--
3/16/98	ND	--	--	--	--	--	--	--
6/26/98	630	--	--	--	--	--	--	--
9/22/98	74	--	--	--	--	--	--	--

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 7376

Date Sampled	TPH-D	TBA	Ethanol (8260B)	Ethylene-dibromide (EDB)	1,2-DCA (EDC)	DIPE	ETBE	TAME
	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)
MW-4 continued								
12/15/98	ND	--	--	--	--	--	--	--
3/15/99	ND	--	--	--	--	--	--	--
6/7/99	ND	--	--	--	--	--	--	--
9/3/99	66	ND	ND	--	--	ND	ND	ND
12/6/99	95	--	--	--	--	--	--	--
3/10/00	ND	--	--	--	--	--	--	--
6/8/00	72.8	--	--	--	--	--	--	--
6/10/03	ND<50	ND<100	ND<500	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0
9/9/03	ND<50	--	--	--	--	--	--	--
12/10/03	ND<50	--	--	--	--	--	--	--
3/9/04	56	--	--	--	--	--	--	--
6/21/04	59	--	--	--	--	--	--	--
9/8/04	ND<50	--	--	--	--	--	--	--
12/14/04	ND<50	--	--	--	--	--	--	--
3/17/05	ND<50	--	--	--	--	--	--	--
6/15/05	ND<50	--	--	--	--	--	--	--
9/20/05	ND<200	--	--	--	--	--	--	--
12/29/05	ND<200	--	--	--	--	--	--	--
3/15/06	ND<200	--	--	--	--	--	--	--
6/28/06	ND<200	--	--	--	--	--	--	--
9/28/06	ND<50	--	--	--	--	--	--	--
12/11/06	ND<50	--	--	--	--	--	--	--
3/19/07	66	--	--	--	--	--	--	--
6/15/07	ND<50	--	--	--	--	--	--	--
9/24/07	ND<50	--	--	--	--	--	--	--
12/27/07	ND<50	--	--	--	--	--	--	--

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 7376

Date Sampled	TPH-D	TBA	Ethanol (8260B)	Ethylene-dibromide (EDB)	1,2-DCA (EDC)	DIPE	ETBE	TAME
	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)
MW-5								
9/18/96	4700	--	--	--	--	--	--	--
12/21/96	4700	--	--	--	--	--	--	--
3/7/97	2100	--	--	--	--	--	--	--
6/26/98	230000	--	--	--	--	--	--	--
6/7/99	4700000	ND	ND	--	--	ND	ND	ND
3/9/04	110000	--	--	--	--	--	--	--
6/21/04	190000	--	--	--	--	--	--	--
3/19/07	84000	--	--	--	--	--	--	--
6/15/07	29000	--	--	--	--	--	--	--
9/24/07	33000	--	--	--	--	--	--	--
12/27/07	23000	--	--	--	--	--	--	--
MW-6								
9/18/96	ND	--	--	--	--	--	--	--
12/21/96	ND	--	--	--	--	--	--	--
3/7/97	190	--	--	--	--	--	--	--
6/27/97	73	--	--	--	--	--	--	--
9/29/97	ND	--	--	--	--	--	--	--
12/15/97	ND	--	--	--	--	--	--	--
3/16/98	100	--	--	--	--	--	--	--
6/26/98	180	--	--	--	--	--	--	--
1/23/99	ND	--	--	--	--	--	--	--
3/15/99	71	--	--	--	--	--	--	--
6/7/99	160	--	--	--	--	--	--	--
3/10/00	ND	--	--	--	--	--	--	--
3/9/04	110	--	--	--	--	--	--	--
3/17/05	150	--	--	--	--	--	--	--

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 7376

Date Sampled	TPH-D	TBA	Ethanol (8260B)	Ethylene-dibromide (EDB)	1,2-DCA (EDC)	DIPE	ETBE	TAME
	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)
MW-6 continued								
6/15/05	120	--	--	--	--	--	--	--
9/20/05	ND<200	--	--	--	--	--	--	--
12/29/05	ND<200	--	--	--	--	--	--	--
3/15/06	ND<200	--	--	--	--	--	--	--
6/28/06	ND<200	--	--	--	--	--	--	--
9/28/06	85	--	--	--	--	--	--	--
12/11/06	81	--	--	--	--	--	--	--
3/19/07	90	--	--	--	--	--	--	--
6/15/07	310	--	--	--	--	--	--	--
9/24/07	130	--	--	--	--	--	--	--
12/27/07	73	--	--	--	--	--	--	--
MW-7								
8/18/98	1400	--	--	--	--	--	--	--
9/22/98	780	--	--	--	--	--	--	--
12/15/98	350	--	--	--	--	--	--	--
3/15/99	460	610	ND	--	--	4.3	ND	ND
6/7/99	550	--	--	--	--	--	--	--
9/3/99	550	460	ND	--	--	4.36	ND	ND
12/6/99	220	--	--	--	--	--	--	--
3/10/00	930	--	--	--	--	--	--	--
6/8/00	463	--	--	--	--	--	--	--
9/25/00	1810	--	--	--	--	--	--	--
12/19/00	930	--	--	--	--	--	--	--
3/5/01	801	--	--	--	--	--	--	--
6/14/01	710	--	--	--	--	--	--	--
9/17/01	860	--	--	--	--	--	--	--

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 7376

Date Sampled	TPH-D	TBA	Ethanol (8260B)	Ethylene-dibromide (EDB)	1,2-DCA (EDC)	DIPE	ETBE	TAME
	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)
MW-7 continued								
12/17/01	470	ND<200	ND<5000	ND<10	ND<10	ND<10	ND<10	ND<10
3/15/02	830	--	--	--	--	--	--	--
6/20/02	710	--	--	--	--	--	--	--
9/27/02	300	--	--	--	--	--	--	--
12/30/02	220	ND<500	ND<2500	ND<10	ND<10	ND<10	ND<10	ND<10
3/26/03	560	ND<2000	ND<10000	ND<40	ND<40	ND<40	ND<40	ND<40
6/10/03	610	ND<1000	ND<5000	ND<20	ND<20	ND<20	ND<20	ND<20
9/9/03	430	--	--	--	--	--	--	--
12/10/03	450	--	--	--	--	--	--	--
3/9/04	640	--	--	--	--	--	--	--
6/21/04	630	--	--	--	--	--	--	--
9/8/04	270	--	--	--	--	--	--	--
12/14/04	160	--	--	--	--	--	--	--
3/17/05	380	--	--	--	--	--	--	--
6/15/05	630	--	--	--	--	--	--	--
9/20/05	280	--	--	--	--	--	--	--
12/29/05	ND<200	--	--	--	--	--	--	--
3/15/06	ND<200	--	--	--	--	--	--	--
6/28/06	260	--	--	--	--	--	--	--
9/28/06	140	--	--	--	--	--	--	--
12/11/06	99	--	--	--	--	--	--	--
3/19/07	140	--	--	--	--	--	--	--
6/15/07	78	--	--	--	--	--	--	--
9/24/07	140	--	--	--	--	--	--	--
12/27/07	71	--	--	--	--	--	--	--

MW-8

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 7376

Date Sampled	TPH-D	TBA	Ethanol (8260B)	Ethylene-dibromide (EDB)	1,2-DCA (EDC)	DIPE	ETBE	TAME
	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)
MW-8 continued								
6/26/98	80	--	--	--	--	--	--	--
9/22/98	120	--	--	--	--	--	--	--
12/15/98	ND	--	--	--	--	--	--	--
3/23/99	60	--	--	--	--	--	--	--
6/7/99	ND	--	--	--	--	--	--	--
9/3/99	130	ND	ND	--	--	12.4	ND	ND
12/6/99	160	--	--	--	--	--	--	--
3/10/00	61	--	--	--	--	--	--	--
6/8/00	135	--	--	--	--	--	--	--
9/25/00	518	--	--	--	--	--	--	--
12/19/00	100	--	--	--	--	--	--	--
3/5/01	161	--	--	--	--	--	--	--
6/14/01	94	--	--	--	--	--	--	--
9/17/01	60	--	--	--	--	--	--	--
12/17/01	ND<52	77	ND<500	ND<1.0	ND<1.0	9.8	ND<1.0	ND<1.0
3/15/02	69	--	--	--	--	--	--	--
6/20/02	ND<50	--	--	--	--	--	--	--
9/27/02	130	--	--	--	--	--	--	--
12/30/02	76	ND<100	ND<500	ND<2.0	ND<2.0	7.1	ND<2.0	ND<2.0
3/26/03	120	ND<100	ND<500	ND<2.0	ND<2.0	7.1	ND<2.0	ND<2.0
6/10/03	ND<50	ND<100	ND<500	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0
9/9/03	58	--	--	--	--	--	--	--
12/10/03	86	--	--	--	--	--	--	--
3/9/04	92	--	--	--	--	--	--	--
6/21/04	87	--	--	--	--	--	--	--
9/8/04	ND<50	--	--	--	--	--	--	--

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 7376

Date Sampled	TPH-D	TBA	Ethanol (8260B)	Ethylene-dibromide (EDB)	1,2-DCA (EDC)	DIPE	ETBE	TAME
	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)
MW-8 continued								
12/14/04	ND<50	--	--	--	--	--	--	--
3/17/05	56	--	--	--	--	--	--	--
6/15/05	53	--	--	--	--	--	--	--
9/20/05	ND<200	--	--	--	--	--	--	--
12/29/05	ND<200	--	--	--	--	--	--	--
3/15/06	ND<200	--	--	--	--	--	--	--
6/28/06	ND<200	--	--	--	--	--	--	--
9/28/06	ND<50	--	--	--	--	--	--	--
12/11/06	ND<50	--	--	--	--	--	--	--
3/19/07	60	--	--	--	--	--	--	--
6/15/07	58	--	--	--	--	--	--	--
9/24/07	53	--	--	--	--	--	--	--
12/27/07	72	--	--	--	--	--	--	--
MW-9								
12/6/99	ND	ND	--	ND	ND	ND	ND	ND
3/10/00	150	--	--	--	--	--	--	--
6/8/00	67.8	--	--	--	--	--	--	--
9/25/00	903	--	--	--	--	--	--	--
12/19/00	ND	--	--	--	--	--	--	--
3/5/01	96.5	--	--	--	--	--	--	--
6/14/01	ND	--	--	--	--	--	--	--
9/17/01	ND<50	--	--	--	--	--	--	--
12/17/01	ND<52	ND<20	ND<500	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0
3/15/02	ND<51	--	--	--	--	--	--	--
6/20/02	ND<50	--	--	--	--	--	--	--
9/27/02	ND<110	--	--	--	--	--	--	--

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 7376

Date Sampled	TPH-D	TBA	Ethanol (8260B)	Ethylene-dibromide (EDB)	1,2-DCA (EDC)	DIPE	ETBE	TAME
	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)
MW-9 continued								
12/30/02	59	ND<100	ND<500	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0
3/26/03	ND<50	ND<100	ND<500	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0
6/10/03	ND<50	ND<100	ND<500	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0
9/9/03	ND<50	--	--	--	--	--	--	--
12/10/03	ND<50	--	--	--	--	--	--	--
3/9/04	ND<50	--	--	--	--	--	--	--
6/21/04	ND<50	--	--	--	--	--	--	--
9/8/04	ND<50	--	--	--	--	--	--	--
12/14/04	ND<50	--	--	--	--	--	--	--
3/17/05	ND<50	--	--	--	--	--	--	--
6/15/05	ND<50	--	--	--	--	--	--	--
9/20/05	ND<200	--	--	--	--	--	--	--
12/29/05	ND<200	--	--	--	--	--	--	--
3/15/06	ND<200	--	--	--	--	--	--	--
6/28/06	ND<200	--	--	--	--	--	--	--
9/28/06	ND<50	--	--	--	--	--	--	--
12/11/06	ND<50	--	--	--	--	--	--	--
3/19/07	ND<50	--	--	--	--	--	--	--
6/15/07	52	--	--	--	--	--	--	--
9/24/07	ND<50	--	--	--	--	--	--	--
12/27/07	ND<50	--	--	--	--	--	--	--
MW-10								
3/10/00	78	ND	--	ND	22	ND	ND	ND
6/10/03	65	ND<100	ND<500	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0
3/9/04	140	--	--	--	--	--	--	--
6/21/04	ND<50	--	--	--	--	--	--	--

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 7376

Date Sampled	TPH-D	TBA	Ethanol (8260B)	Ethylene-dibromide (EDB)	1,2-DCA (EDC)	DIPE	ETBE	TAME
	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)
MW-10	**continued**							
3/17/05	ND<50	--	--	--	--	--	--	--
6/15/05	71	--	--	--	--	--	--	--
9/20/05	ND<200	--	--	--	--	--	--	--
12/29/05	ND<200	--	--	--	--	--	--	--
3/15/06	ND<200	--	--	--	--	--	--	--
6/28/06	ND<200	--	--	--	--	--	--	--
9/28/06	ND<50	--	--	--	--	--	--	--
12/11/06	92	--	--	--	--	--	--	--
3/19/07	190	--	--	--	--	--	--	--
6/15/07	120	--	--	--	--	--	--	--
9/24/07	130	--	--	--	--	--	--	--
12/27/07	59	--	--	--	--	--	--	--
MW-11								
9/25/01	ND<50	--	--	--	--	--	--	--
12/17/01	110	ND<20	ND<500	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0
3/15/02	140	--	--	--	--	--	--	--
6/20/02	ND<60	--	--	--	--	--	--	--
9/27/02	ND<110	--	--	--	--	--	--	--
12/30/02	ND<50	ND<100	ND<500	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0
3/26/03	54	ND<100	ND<500	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0
6/10/03	ND<50	ND<100	ND<500	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0
9/9/03	ND<50	--	--	--	--	--	--	--
12/10/03	ND<50	--	--	--	--	--	--	--
3/9/04	ND<50	--	--	--	--	--	--	--
6/21/04	ND<50	--	--	--	--	--	--	--
9/8/04	ND<50	--	--	--	--	--	--	--

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 7376

Date Sampled	TPH-D	TBA	Ethanol (8260B)	Ethylene-dibromide (EDB)	1,2-DCA (EDC)	DIPE	ETBE	TAME
	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)
MW-11	**continued**							
12/14/04	ND<50	--	--	--	--	--	--	--
3/17/05	85	--	--	--	--	--	--	--
6/15/05	170	--	--	--	--	--	--	--
9/20/05	210	--	--	--	--	--	--	--
12/29/05	ND<200	--	--	--	--	--	--	--
3/15/06	ND<200	--	--	--	--	--	--	--
6/28/06	ND<200	--	--	--	--	--	--	--
9/28/06	51	--	--	--	--	--	--	--
12/11/06	74	--	--	--	--	--	--	--
3/19/07	63	--	--	--	--	--	--	--
6/15/07	70	--	--	--	--	--	--	--
9/24/07	78	--	--	--	--	--	--	--
12/27/07	ND<50	--	--	--	--	--	--	--
MW-12								
9/25/01	ND<50	--	--	--	--	--	--	--
12/17/01	77	ND<20	ND<500	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0
3/15/02	ND<51	--	--	--	--	--	--	--
6/20/02	ND<58	--	--	--	--	--	--	--
9/27/02	ND<100	--	--	--	--	--	--	--
12/30/02	ND<50	ND<100	ND<500	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0
3/26/03	ND<50	ND<100	ND<500000	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0
6/10/03	ND<50	ND<100	ND<500	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0
9/9/03	ND<50	--	--	--	--	--	--	--
12/10/03	ND<50	--	--	--	--	--	--	--
3/9/04	220	--	--	--	--	--	--	--
6/21/04	180	--	--	--	--	--	--	--

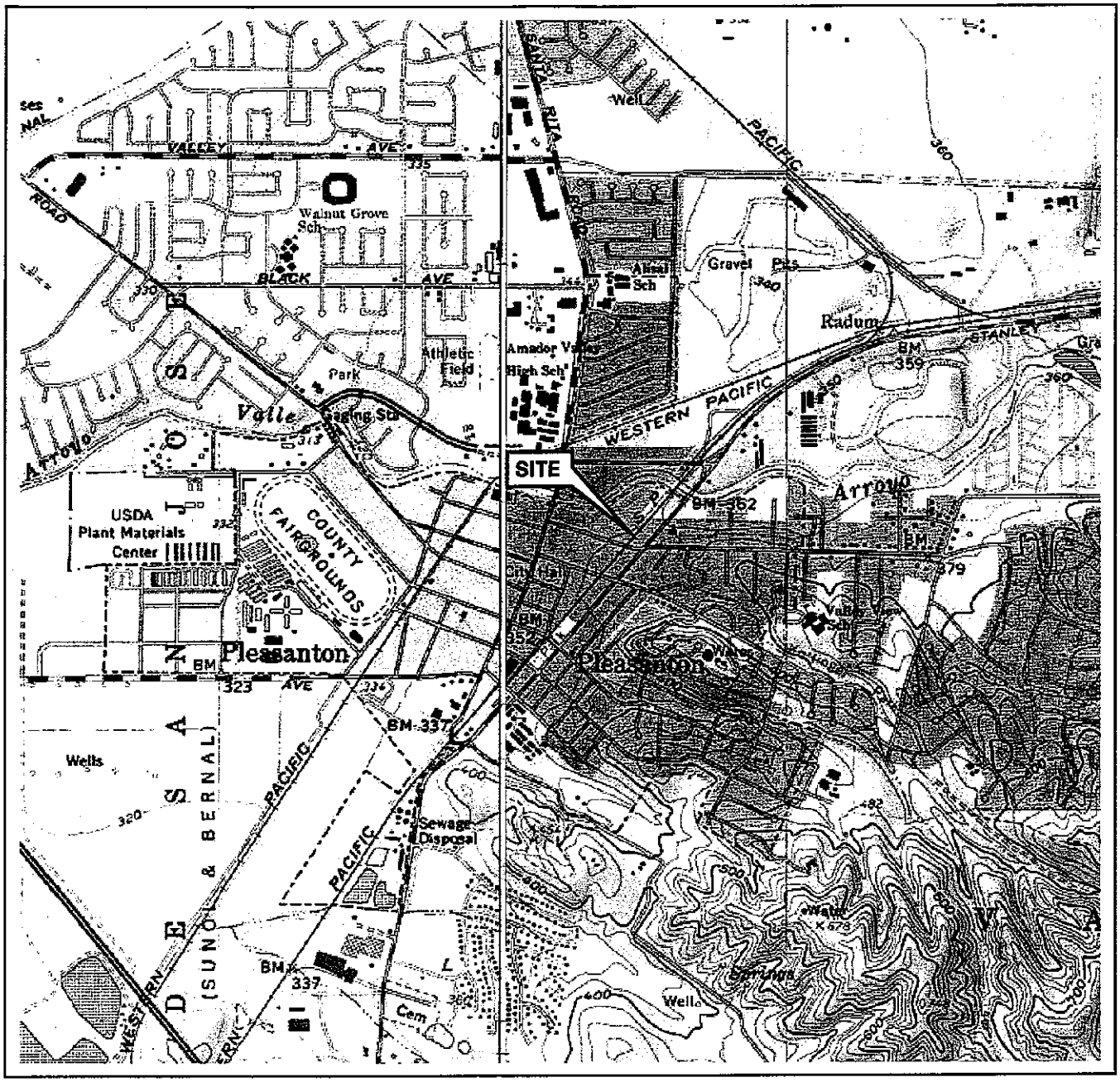
Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 7376

Date Sampled	TPH-D	TBA	Ethanol (8260B)	Ethylene-dibromide (EDB)	1,2-DCA (EDC)	DIPE	ETBE	TAME
	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)
MW-12	**continued**							
9/8/04	ND<50	--	--	--	--	--	--	--
12/14/04	ND<50	--	--	--	--	--	--	--
3/17/05	350	--	--	--	--	--	--	--
6/15/05	330	--	--	--	--	--	--	--
9/20/05	250	--	--	--	--	--	--	--
12/29/05	320	--	--	--	--	--	--	--
3/15/06	240	--	--	--	--	--	--	--
6/28/06	210	--	--	--	--	--	--	--
9/28/06	ND<50	--	--	--	--	--	--	--
12/11/06	120	--	--	--	--	--	--	--
3/19/07	99	--	--	--	--	--	--	--
6/15/07	66	--	--	--	--	--	--	--
9/24/07	71	--	--	--	--	--	--	--
12/27/07	ND<50	--	--	--	--	--	--	--

TABLE 3
LIQUID PHASE HYDROCARBON RECOVERY DATA
76 STATION 7376

DATE	MW-5
6/28/06	0.02
7/12/06	0.00
8/7/06	0.00
9/15/06	0.00
9/28/06	0.01
10/10/06	0.00
10/30/06	0.00
11/10/06	0.00
11/22/06	0.00
12/11/06	0.02
12/21/06	0.00
1/5/07	0.01
1/15/07	0.00
2/5/07	0.00
2/20/07	0.00
3/8/07	0.00
4/12/07	0.00
4/30/07	0.03
5/7/07	0.00
5/23/07	0.00
6/28/07	0.00
7/19/07	0.00
8/1/07	0.00
8/13/07	0.00
8/27/07	0.00
9/14/07	0.00
10/16/07	0.00
10/29/07	0.00
11/16/07	0.00
12/7/07	0.00
Total LPH Recovered (gallons):	**0.09**

FIGURES



0 1/4 1/2 3/4 1 MILE

SCALE 1: 24,000

N

SOURCE:

United States Geological Survey
7.5 Minute Topographic Map:
Livermore Quadrangle

TRC

PROJECT: 154771

FACILITY:

76 STATION 7376
4191 FIRST STREET
PLEASANTON, CALIFORNIA

VICINITY MAP

FIGURE 1

PS=1:1 L:\DQMS VICINITY MAPS\7376VM.DWG Nov 16, 2007 - 8:24am cwong

LEGEND

MW-12 ⊕ Monitoring Well with Groundwater Elevation (feet)

MW-2 ∅ Abandoned well

316.00 —— Groundwater Elevation Contour

General Direction of Groundwater Flow

N

PLANTER

TESSA PLACE

MW-11
308.15

MW-12
308.25

JAY CT.

RESIDENTIAL

BENJAMIN COURT

CALI COURT

COLBY COURT

CRAIG COURT

MW-7
307.99

MW-9
316.36

FORMER RAILROAD RIGHT-OF-WAY

MW-6
NS

MW-5
308.26

MW-8
NS

316.00

APPROXIMATE LOCATION OF UNDERGROUND PETROLEUM PIPELINE (SANTA FE PACIFIC)

REDWOOD RETAINING WALL

MW-4
306.63

MW-3
306.66

MW-2B
NS

MW-2 ∅

MW-1
306.64

MW-10
306.67

BUILDING

KIOSK

UST

DISPENSER ISLANDS

RAY STREET

312.00

308.00

FIRST STREET

NOTES:

Contour lines are interpretive and based on fluid levels measured in monitoring wells. Elevations are in feet above mean sea level. NS = not surveyed. UST = underground storage tank.

SCALE (FEET)

0 60

TRC

PROJECT: 154771

FACILITY:
76 STATION 7376
4191 FIRST STREET
PLEASANTON, CALIFORNIA

GROUNDWATER ELEVATION CONTOUR MAP
December 27, 2007

FIGURE 2

MS=1:60 7376-003 L:\Graphics\QMS NORTH-SOUTH\x-7000\7376+c7376qms(new).dwg Jan 15, 2008 - 12:51pm cvuong

LEGEND

MW-12 ⊕ Monitoring Well with Dissolved-Phase TPH-G (GC/MS) Concentration (µg/l)

MW-2 ∅ Abandoned well

— 1,000 — Dissolved-Phase TPH-G (GC/MS) Contour (µg/l)

N

PLANTER

TESSA PLACE

MW-11 ND<50

MW-12 ND<50

PLANTER

PLANTER

JAY CT.

RESIDENTIAL

BENJAMIN COURT

RESIDENTIAL

CALI COURT

RESIDENTIAL

COLBY COURT

RESIDENTIAL

CRAIG COURT

RESIDENTIAL

MW-7 120

MW-9 ND<50

100

FORMER RAILROAD RIGHT-OF-WAY

MW-6 ND<50

MW-5 6500

1,000

MW-8 240

APPROXIMATE LOCATION OF UNDERGROUND PETROLEUM PIPELINE (SANTA FE PACIFIC)

REDWOOD RETAINING WALL

MW-4 ND<50

PLANTER

BUILDING

MW-3 210

MW-2B 1500

MW-2

BUILDING

PLANTER

RAY STREET

KIOSK

UST

UST

MW-10 63

DISPENSER ISLANDS

MW-1 240

PLANTER

PLANTER

PLANTER

PLANTER

FIRST STREET

NOTES:

Contour lines are interpretive and based on laboratory analysis results of groundwater samples.
TPH-G (GC/MS) = total petroleum hydrocarbons with gasoline distinction utilizing EPA Method 8260B.
µg/l = micrograms per liter. ND = not detected at limit indicated on official laboratory report.
UST = underground storage tank.

SCALE (FEET)

0 60

TRC

PROJECT: 154771

FACILITY:
76 STATION 7376
4191 FIRST STREET
PLEASANTON, CALIFORNIA

DISSOLVED-PHASE TPH-G (GC/MS) CONCENTRATION MAP
December 27, 2007

FIGURE 3

MS=1:60 7376-003 L:\Graphics\QMS NORTH-SOUTH\x-7000\7376+\7376qms(new).dwg Jan 15, 2008 - 12:50pm cwong

LEGEND

MW-12 ⊕ Monitoring Well with Dissolved-Phase Benzene Concentration (µg/l)

MW-2 ∅ Abandoned well

—1,000— Dissolved-Phase Benzene Contour (µg/l)

N

PLANTER

TESSA PLACE

MW-11 ND<0.50

MW-12 ND<0.50

JAY CT.

RESIDENTIAL

BENJAMIN COURT

CALI COURT

COLBY COURT

CRAIG COURT

MW-7 ND<0.50

MW-9 ND<0.50

FORMER RAILROAD RIGHT-OF-WAY

1.0

10

100

1,000

MW-5 1100

MW-6 ND<0.50

MW-8 ND<0.50

APPROXIMATE LOCATION OF UNDERGROUND PETROLEUM PIPELINE (SANTA FE PACIFIC)

REDWOOD RETAINING WALL

MW-4 ND<0.50

MW-3 0.54

MW-2B 0.66

MW-2 ∅

BUILDING

RAY STREET

KIOSK

UST

DISPENSER ISLANDS

MW-10 ND<0.50

MW-1 ND<0.50

FIRST STREET

NOTES:

Contour lines are interpretive and based on laboratory analysis results of groundwater samples.
µg/l = micrograms per liter. ND = not detected at limit indicated on official laboratory report.
UST = underground storage tank.

SCALE (FEET)

0 60

TRC

PROJECT: 154771

FACILITY:
76 STATION 7376
4191 FIRST STREET
PLEASANTON, CALIFORNIA

DISSOLVED-PHASE BENZENE CONCENTRATION MAP
December 27, 2007

FIGURE 4

MS=1:60 7376-003 L:\Graphics\CQMS NORTH-SOUTH\x-7000\7376+\7376qms(new).dwg Jan 15, 2008 - 1:34pm ewong

LEGEND

MW-12 ⊕ Monitoring Well with Dissolved-Phase MTBE Concentration (µg/l)

MW-2 ⊘ Abandoned well

—1,000— Dissolved-Phase MTBE Contour (µg/l)

N

PLANTER

TESSA PLACE

MW-11 ND<0.50

MW-12 ND<0.50

PLANTER

PLANTER

JAY CT.

RESIDENTIAL

BENJAMIN COURT

RESIDENTIAL

CALI COURT

RESIDENTIAL

COLBY COURT

RESIDENTIAL

CRAIG COURT

RESIDENTIAL

MW-7 84

MW-9 0.56

FORMER RAILROAD RIGHT-OF-WAY

MW-6 8.4

MW-5 1400

MW-8 510

10

100

1,000

?

APPROXIMATE LOCATION OF UNDERGROUND PETROLEUM PIPELINE (SANTA FE PACIFIC)

REDWOOD RETAINING WALL

MW-4 ND<0.50

MW-3 52

PLANTER

BUILDING

MW-2B 7900

MW-2

BUILDING

PLANTER

RAY STREET

KIOSK

DISPENSER ISLANDS

UST

UST

MW-10 81

MW-1 560

PLANTER

PLANTER

PLANTER

PLANTER

FIRST STREET

NOTES:

Contour lines are interpretive and based on laboratory analysis results of groundwater samples. MTBE = methyl tertiary butyl ether. µg/l = micrograms per liter. ND = not detected at limit indicated on official laboratory report. UST = underground storage tank. Results obtained using EPA Method 8260B.

SCALE (FEET)

0 60

TRC

PROJECT: 154771

FACILITY:
76 STATION 7376
4191 FIRST STREET
PLEASANTON, CALIFORNIA

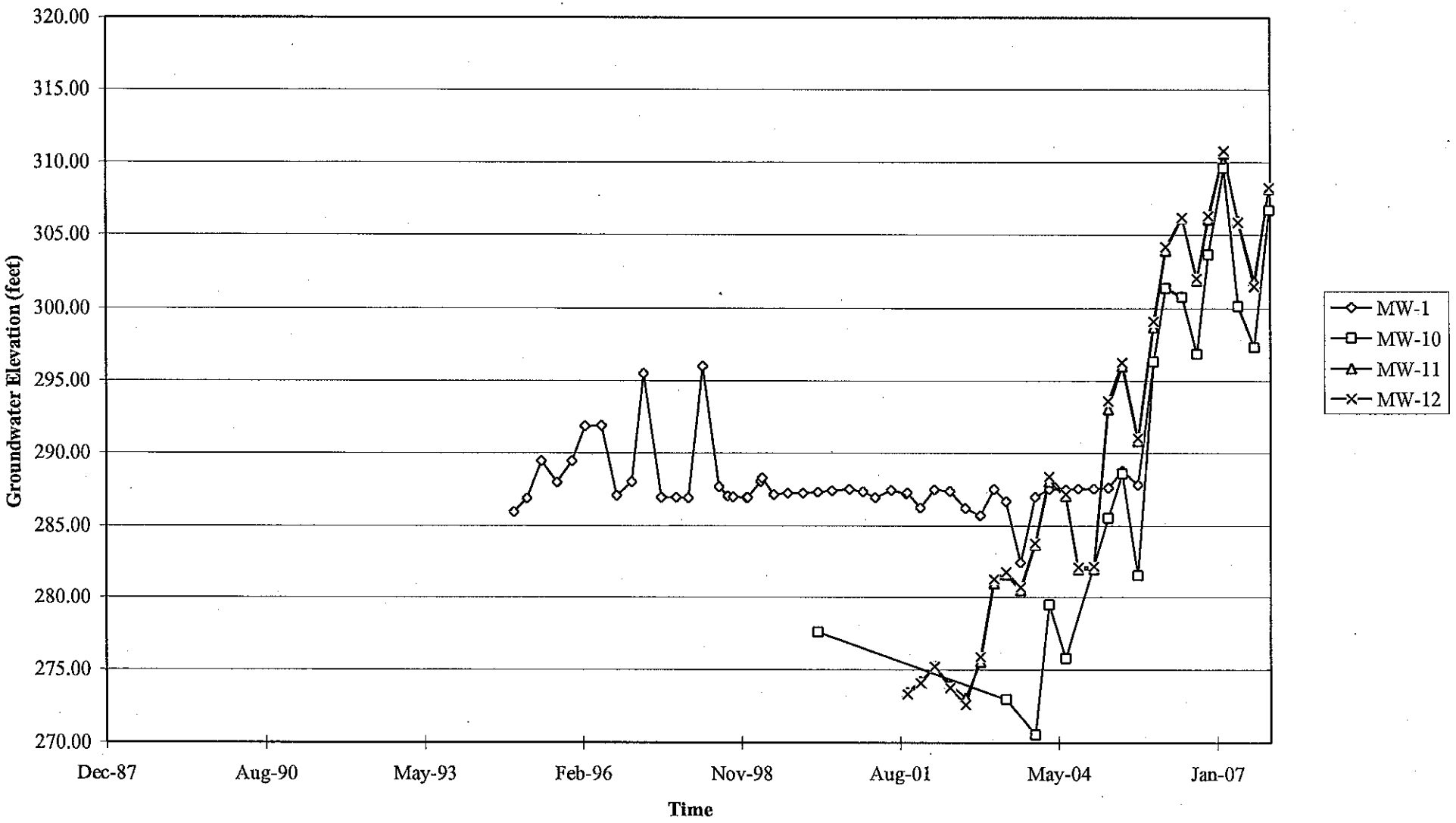
DISSOLVED-PHASE MTBE CONCENTRATION MAP
December 27, 2007

FIGURE 5

MS=1:60 7376-003 L:\Graphics\QMS NORTH-SOUTH\7x-7000\7376+\7376qms(new).dwg Jan 15, 2008 - 12:50pm cvuong

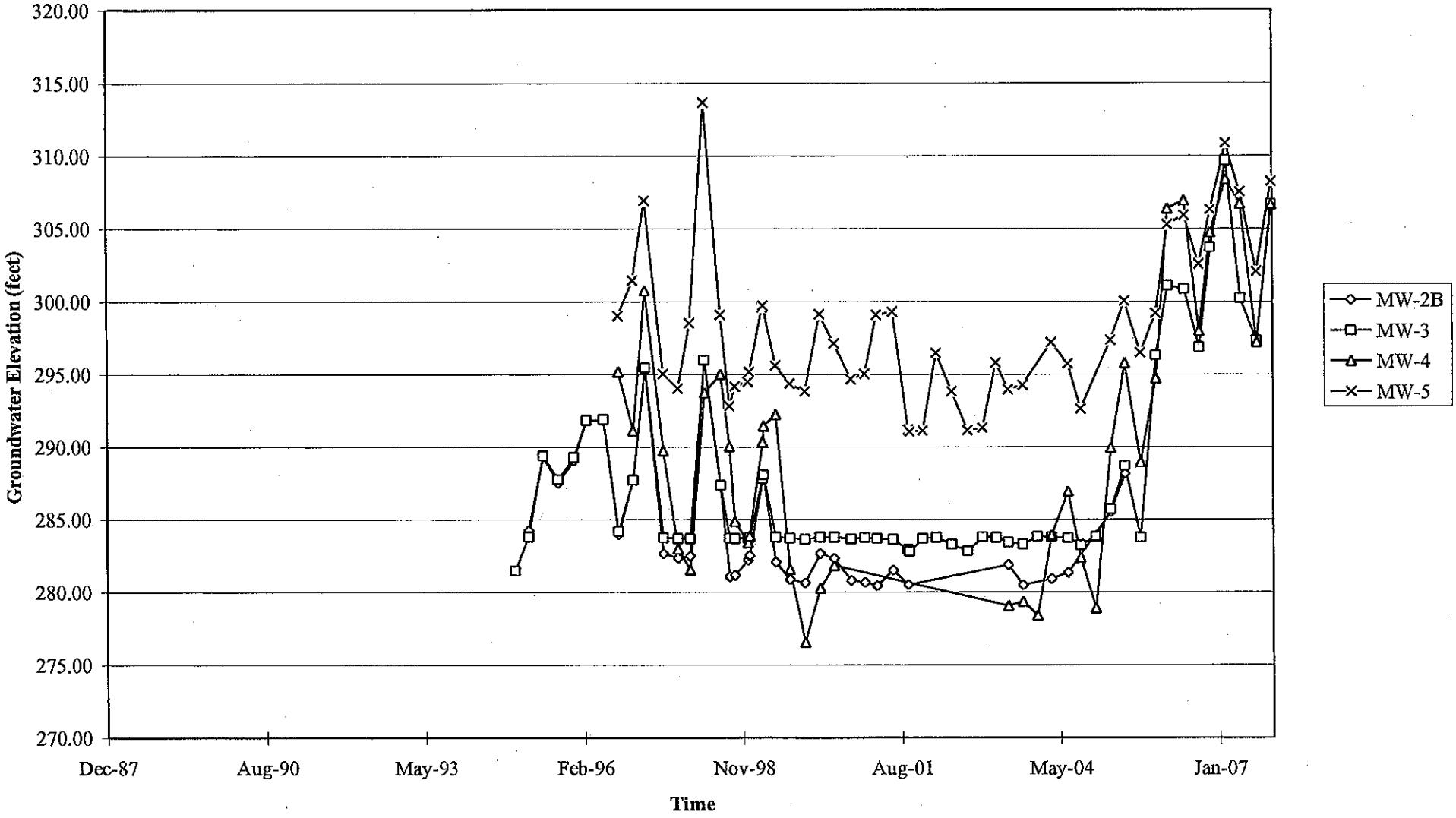
GRAPHS

Groundwater Elevations vs. Time
76 Station 7376



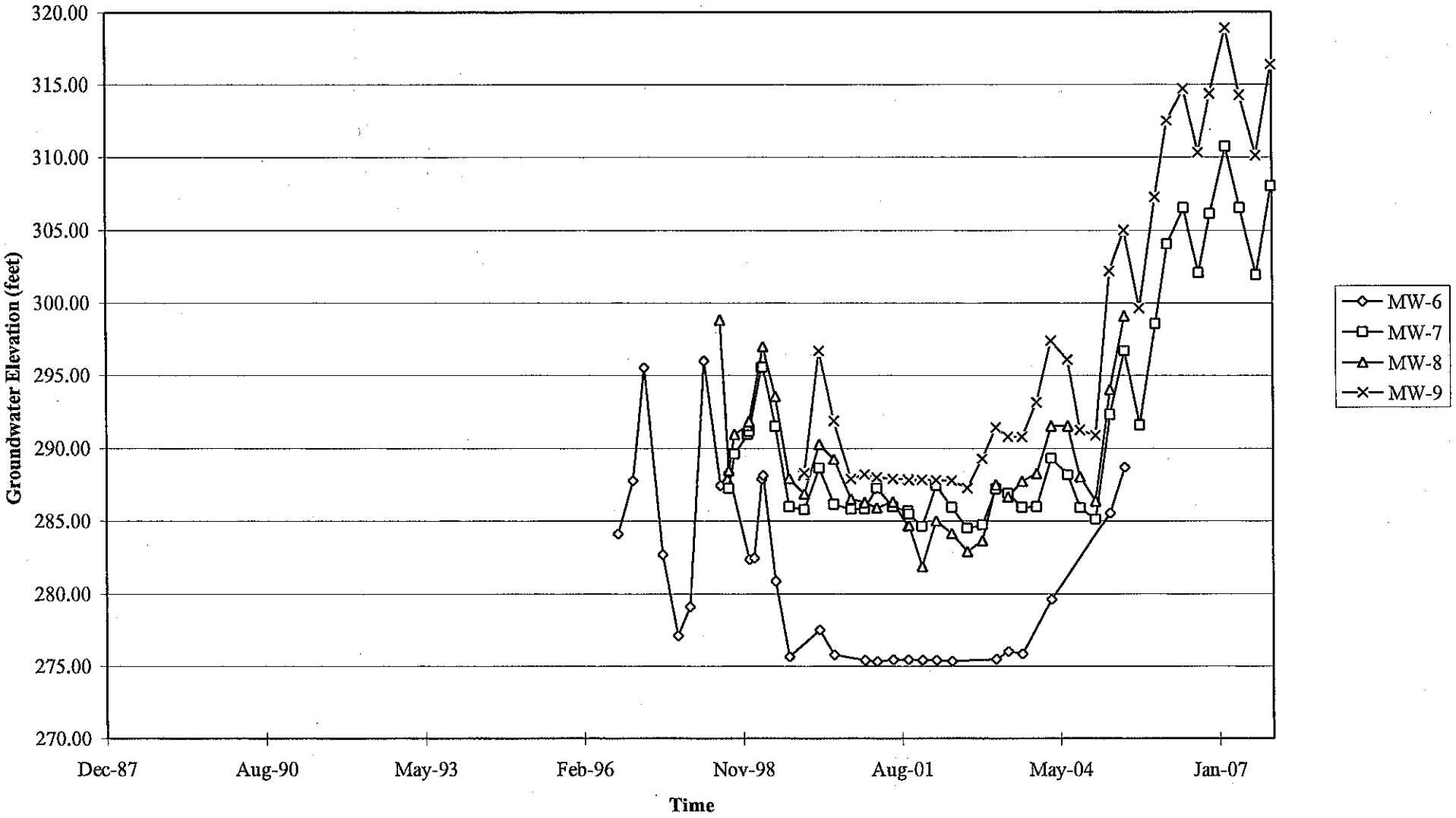
Elevations may have been corrected for apparent changes due to resurvey

Groundwater Elevations vs. Time
76 Station 7376



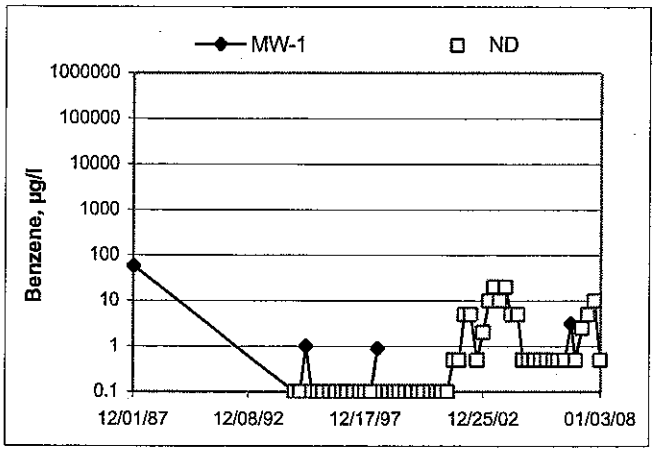
Elevations may have been corrected for apparent changes due to resurvey

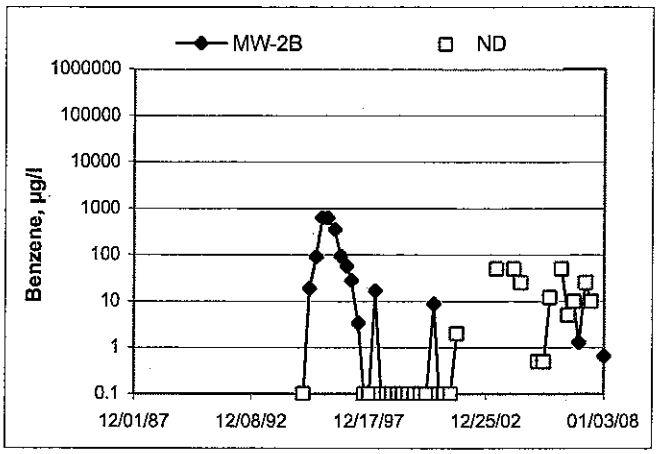
Groundwater Elevations vs. Time
76 Station 7376

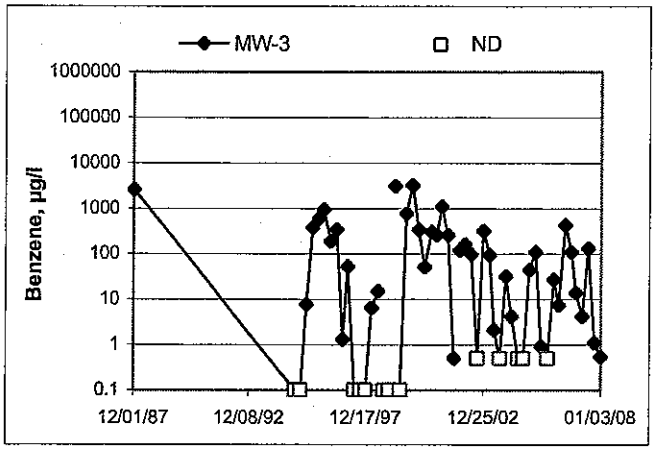


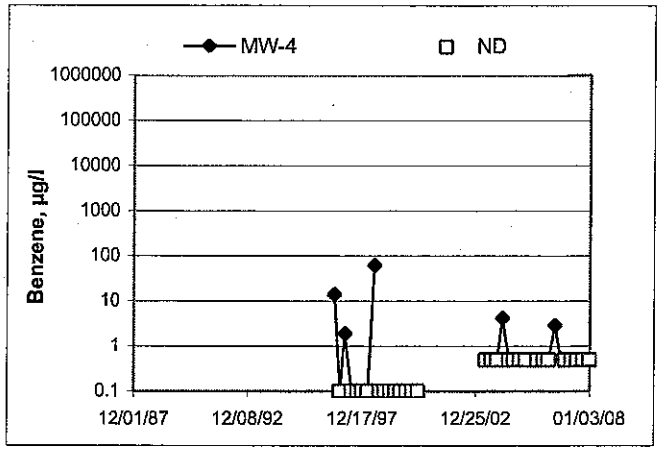
Elevations may have been corrected for apparent changes due to resurvey

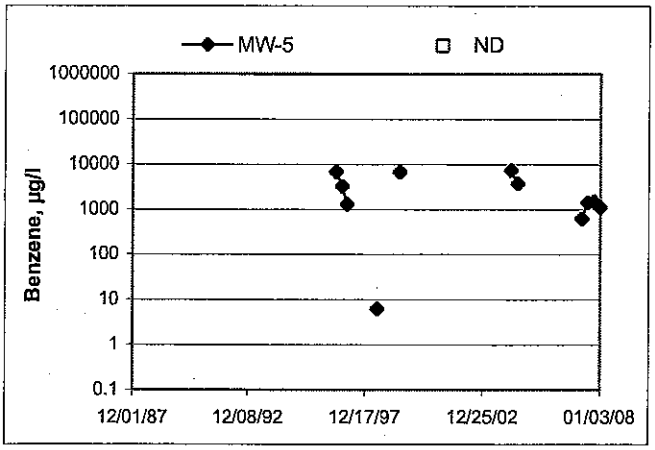
Benzene Concentrations vs Time
76 Station 7376

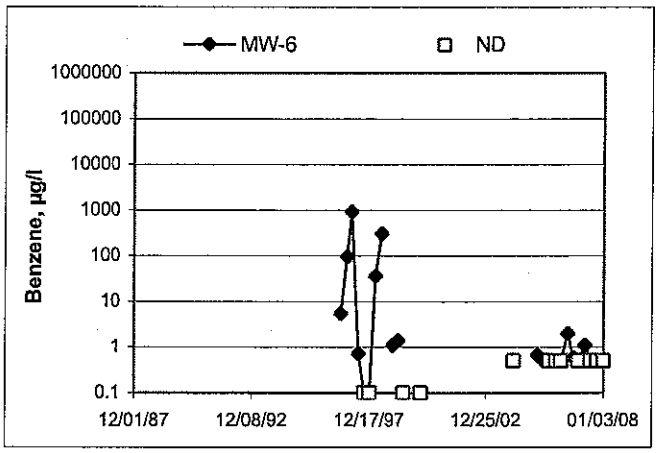


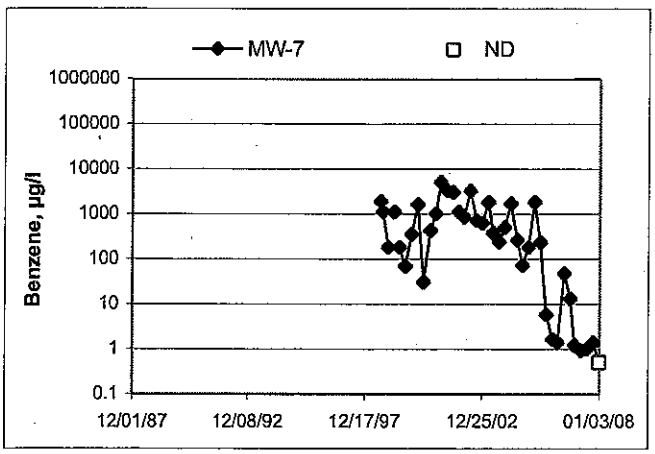


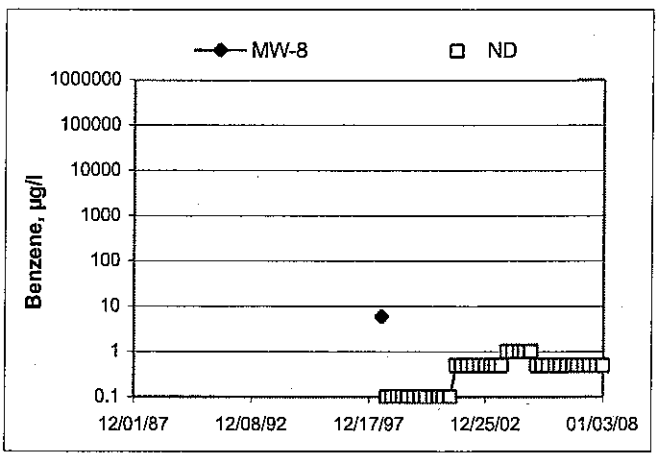




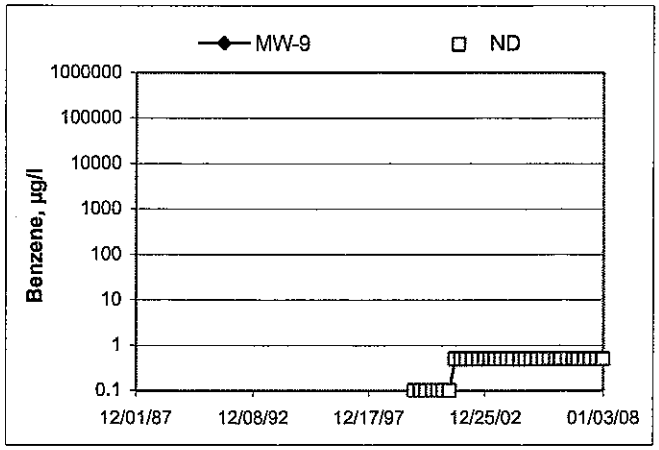


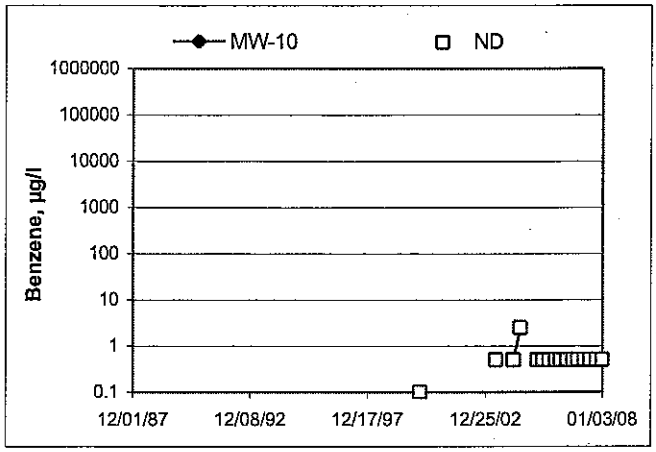


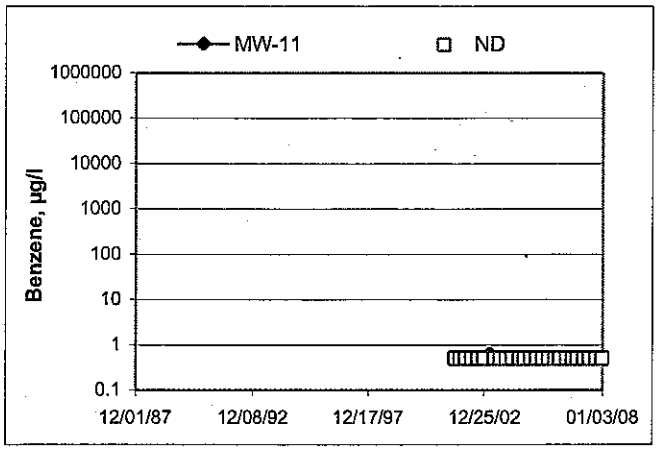


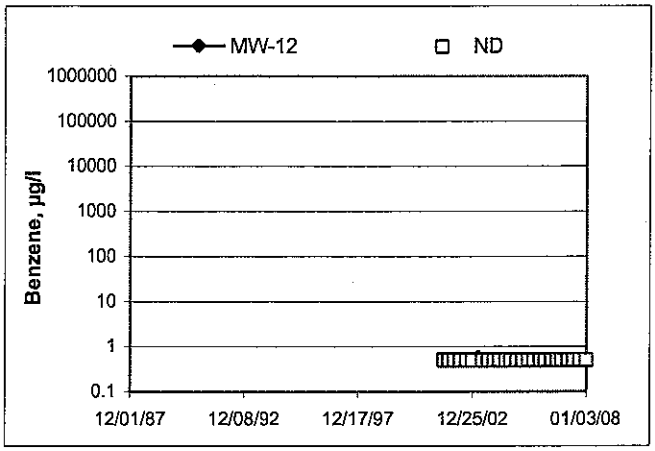


Benzene Concentrations vs Time
76 Station 7376









GENERAL FIELD PROCEDURES

Groundwater Monitoring and Sampling Assignments

For each site, TRC technicians are provided with a Technical Service Request (TSR) that specifies activities required to complete the groundwater monitoring and sampling assignment for the site. TSRs are based on client directives, instructions from the primary environmental consultant for the site, regulatory requirements, and TRC's previous experience with the site.

Fluid Level Measurements

Initial site activities include determination of well locations based on a site map provided with the TSR. Well boxes are opened and caps are removed. Indications of well or well box damage or of pressure buildup in the well are noted.

Fluid levels in each well are measured using a coated cloth tape equipped with an electronic interface probe, which distinguishes between liquid phase hydrocarbon (LPH) and water. The depth to LPH (if it is present), to water, and to the bottom of the well are measured from the top of the well casing (surveyors mark or notch if present) to the nearest 0.01 foot. Unless otherwise instructed, a well with less than 0.67 foot between the measured top of water and the measured bottom of the well casing is considered dry, and is not sampled. If the well contains 0.67 foot or more of water, an attempt is made to bail and/or sample as specified on the TSR.

Wells that are found to contain LPH are not purged or sampled. Instead, one casing volume of fluid is bailed from the well and the well is re-sealed. Bailed fluids are placed in a container separate from normal purge water, and properly disposed.

Purging and Groundwater Parameter Measurement

TSR instructions may specify that a well not be purged (no-purge sampling), be purged using low-flow methods, or be purged using conventional pump and/or bail methods. Conventional purging generally consists of pumping or bailing until a minimum of three casing volumes of water have been removed or until the well has been pumped dry. Pumping is generally accomplished using submersible electric or pneumatic diaphragm pumps.

During conventional purging, three groundwater parameters (temperature, pH, and conductivity) are measured after removal of each casing volume. Stabilization of these parameters, to within 10 percent, confirm that sufficient purging has been completed. In some cases, the TSR indicates that other parameters are also to be measured during purging. TRC commonly measures dissolved oxygen (DO), oxidation-reduction potential (ORP), and/or turbidity. Instruments used for groundwater parameter measurements are calibrated daily according to manufacturer's instructions.

Low-flow purging utilizes a bladder or peristaltic pump to remove water from the well at a low rate. Groundwater parameters specified by the TSR are measured continuously until they become stable in general accordance with EPA guidelines.

Purge water is generally collected in labeled drums for disposal. Drums may be left on site for disposal by others, or transported to a collection location for eventual transfer to a licensed treatment or recycling facility. In some cases, purge water may be collected directly from the site by a licensed vacuum truck company, or may be treated on site by an active remediation system, if so directed.

Groundwater Sample Collection

After wells are purged, or not purged, according to TSR instructions, samples are collected for laboratory analysis. For wells that have been purged using conventional pump or bail methods, sampling is conducted after the well has recovered to 80 percent of its original volume or after two hours if the well does not recover to at least 80 percent. If there is insufficient recharge of water in the well after two hours, the well is not sampled.

Samples are collected by lowering a new, disposable, ½-inch to 4-inch polyethylene bottom-fill bailer to just below the water level in the well. The bailer is retrieved and the water sample is carefully transferred to containers specified for the laboratory analytical methods indicated by the TSR. Particular care is given to containers for volatile organic analysis (VOAs) which require filling to zero headspace and fitting with Teflon-sealed caps.

After filling, all containers are labeled with project number (or site number), well designation, sample date, sample time, and the sampler's initials, and placed in an insulated chest with ice. Samples remain chilled prior to and during transport to a state-certified laboratory for analysis. Sample container descriptions and requested analyses are entered onto a chain-of-custody form in order to provide instructions to the laboratory. The chain-of-custody form accompanies the samples during transportation to provide a continuous record of possession from the field to the laboratory. If a freight or overnight carrier transports the samples, the carrier is noted on the form.

For wells that have been purged using low-flow methods, sample containers are filled from the effluent stream of the bladder or peristaltic pump. In some cases, if so specified by the TSR, samples are taken from the sample ports of actively pumping remediation wells.

Sequence of Gauging, Purging and Sampling

The sequence in which monitoring activities are conducted are specified on the TSR. In general, wells are gauged beginning with the least affected well and ending with the well that has the highest concentration based on previous analytic results. After all gauging for the site is completed, wells are purged and/or sampled from the least-affected to the most-affected well.

Decontamination

In order to reduce the possibility of cross contamination between wells, strict isolation and decontamination procedures are observed. Portable pumps are not used in wells with LPH. Technicians wear nitrile gloves during all gauging, purging and sampling activities. Gloves are changed between wells and more often if warranted. Any equipment that could come in contact with fluids are either dedicated to a particular wells, decontaminated prior to each use, or discarded after a single use. Decontamination consists of washing in a solution of Liqui-nox and water and rinsing twice. The final rinse is in deionized water.

Exceptions

Additional tasks or non-standard procedures, if any, that may be requested or required for a particular site, and noted on the site TSR, are documented in field notes on the following pages.

FIELD MONITORING DATA SHEET

Technician: ALEX Job #/Task #: 154771 / FA20 Date: 12/27/07

Site # 4941 7376 Project Manager A. COLLINS Page 1 of 2

Well #	Time Gauged	TOC	Total Depth	Depth to Water	Depth to Product	Product Thickness (feet)	Time Sampled	Misc. Well Notes
MW-12	0545	✓	89.15	45.83	—	—	0940	2"
MW-11	0554	✓	85.25	46.51	—	—	1005	2"
MW-7	0607	✓	76.28	47.98	—	—	0830	2" MONUMENT
MW-6	0624	✓	88.27	56.75	—	—	1040	2"
MW-9	0636	✓	74.70	46.26	—	—	0900	2" MONUMENT
MW-5	0643	✓	72.45	54.95	—	—	1155	2"
MW-8	0650	✓	84.85	53.40	—	—	1120	2"

FIELD DATA COMPLETE	QA/QC	COC	WELL BOX CONDITION SHEETS
WTT CERTIFICATE	MANIFEST	DRUM INVENTORY	TRAFFIC CONTROL

FIELD MONITORING DATA SHEET

Technician: Juan Job #/Task #: 154771 Date: 12/27/07

Site # 7376 Project Manager A. Collins Page 2 X of Y 2

JD JD

Well #	Time Gauged	TOC	Total Depth	Depth to Water	Depth to Product	Product Thickness (feet)	Time Sampled	Misc. Well Notes
MW-4	0550	X	92.79	62.18	—	—	1003	2"
MW-10	0603	X	92.88	55.95	—	—	0955	2"
MW-1	0636	X	87.39	60.34	—	—	1033	2"
MW-3	0647	X	95.14	60.35	—	—	1113	2"
MW-2B	0656	X	86.46	58.75	—	—	1209	2"

FIELD DATA COMPLETE	QA/QC	COC	WELL BOX CONDITION SHEETS
WTT CERTIFICATE	MANIFEST	DRUM INVENTORY	TRAFFIC CONTROL

FIELD MONITORING DATA SHEET

Technician: Joseph Job #/Task #: 154771/1A20 Date: 12-7-07

Site # 7976 Project Manager A. Collins Page 1 of 1

Well #	Time Gauged	TOC	Total Depth	Depth to Water	Depth to Product	Product Thickness (feet)	Time Sampled	Misc. Well Notes
MW-5	1016	X	89.70	57.44	—	—	N/S	2" No Odor/No Sheen

FIELD DATA COMPLETE	QA/QC	COC	WELL BOX CONDITION SHEETS
WTT CERTIFICATE	MANIFEST	DRUM INVENTORY	TRAFFIC CONTROL

FIELD MONITORING DATA SHEET

Technician: Rick E. Job #/Task #: 154771/FB30 Date: 11/16/07

Site # 7376 Project Manager K. WOODBURNE Page 1 of 1

Well #	Time Gauged	TOC	Total Depth	Depth to Water	Depth to Product	Product Thickness (feet)	Time Sampled	Misc. Well Notes
MW-5	1017	✓	~~56.24~~ 56.24	56.81	—	—	N/S	2" HEAVY ODOR/SHEEN visible

FIELD DATA COMPLETE	QA/QC	COC	WELL BOX CONDITION SHEETS
WTT CERTIFICATE	MANIFEST	DRUM INVENTORY	TRAFFIC CONTROL

FIELD MONITORING DATA SHEET

Technician: Andrew V Job #/Task #: 125703 / FB20 Date: 10/29/07

Site # 7376 Project Manager A. Collins Page 1 of 1

Well #	Time Gauged	TOC	Total Depth	Depth to Water	Depth to Product	Product Thickness (feet)	Time Sampled	Misc. Well Notes
MW-3	1215	✓	72.41	58.13	—	—	N/S	2" water has sheen

FIELD DATA COMPLETE	QA/QC	COC	WELL BOX CONDITION SHEETS
WTT CERTIFICATE	MANIFEST	DRUM INVENTORY	TRAFFIC CONTROL

FIELD MONITORING DATA SHEET

Technician: DAMIAN Job #/Task #: 125703 Date: 10/16/07

Site # 7376 Project Manager A. COLLINS Page 1 of 1

Well #	Time Gauged	TOC	Total Depth	Depth to Water	Depth to Product	Product Thickness (feet)	Time Sampled	Misc. Well Notes
MW-5	0838	—	72.44	59.20	—	—	W/S	2" WATER HAS SHEEN

FIELD DATA COMPLETE	QA/QC	COC	WELL BOX CONDITION SHEETS
WTT CERTIFICATE	MANIFEST	DRUM INVENTORY	TRAFFIC CONTROL

FIELD MONITORING DATA SHEET

Technician: STEPHEN R. Job #/Task #: 125703.0000.0000 Date: 8-27-07

Site # 7376 Project Manager A. Woodburne Page 1 of 1

Well #	Time Gauged	TOC	Total Depth	Depth to Water	Depth to Product	Product Thickness (feet)	Time Sampled	Misc. Well Notes
MW-5	1052	X	72.51	55.64	ø	ø	N/S	2" No product

FIELD DATA COMPLETE	QA/QC	COC	WELL BOX CONDITION SHEETS
WTT CERTIFICATE	MANIFEST	DRUM INVENTORY	TRAFFIC CONTROL

GROUNDWATER SAMPLING FIELD NOTES

Technician: ALEX

Site: 7376 Project No.: 154771 Date: 12/27/07

Well No. MW-12 Purge Method: SUB

Depth to Water (feet): 45.83 Depth to Product (feet): —

Total Depth (feet) 89.15 LPH & Water Recovered (gallons): —

Water Column (feet): 43.32 Casing Diameter (Inches): 2"

80% Recharge Depth(feet): 54.49 1 Well Volume (gallons): 7

Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conductivity (uS/cm)	Temperature (F, C)	pH	D.O.	ORP	Turbidity
0926			7	731.6	16.3	8.41			
			14	798.3	17.2	8.35			
	0932		21	797.3	17.2	8.34			

Static at Time Sampled	Total Gallons Purged	Sample Time
45.98	21	0940

Comments:

Well No. MW-11 Purge Method: SUB

Depth to Water (feet): 46.51 Depth to Product (feet): —

Total Depth (feet) 85.25 LPH & Water Recovered (gallons): —

Water Column (feet): 38.74 Casing Diameter (Inches): 2"

80% Recharge Depth(feet): 54.25 1 Well Volume (gallons): 6

Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conductivity (uS/cm)	Temperature (F, C)	pH	D.O.	ORP	Turbidity
0955			6	757.9	16.4	8.36			
			12	807.6	17.4	8.12			
	0959		18	913.4	17.5	8.01			

Static at Time Sampled	Total Gallons Purged	Sample Time
46.80	18	1005

Comments:

TRC

GROUNDWATER SAMPLING FIELD NOTES

Technician: ALEX

Site: 7376 Project No.: 154771 Date: 12/27/07

Well No. MW-7 Purge Method: SUB

Depth to Water (feet): 47.98 Depth to Product (feet): —

Total Depth (feet) 76.28 LPH & Water Recovered (gallons): —

Water Column (feet): 28.3 Casing Diameter (Inches): 2"

80% Recharge Depth(feet): 53.64 1 Well Volume (gallons): 4.5

Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conductivity (uS/cm)	Temperature (F, C)	pH	D.O.	ORP	Turbidity
0801	0805		4.5	153.7	10.3	9.78			
0810			9	145.7	14.7	9.52			
	0816		13.5	139.2	16.1	9.36			

Static at Time Sampled	Total Gallons Purged	Sample Time
48.25	13.5	0830

Comments: ~~intake~~ clamp on intake hose came undone, had to bring pump back out to fix

Well No. MW-9 Purge Method: SUB

Depth to Water (feet): 46.26 Depth to Product (feet): —

Total Depth (feet) 74.70 LPH & Water Recovered (gallons): —

Water Column (feet): 28.44 Casing Diameter (Inches): 2"

80% Recharge Depth(feet): 51.94 1 Well Volume (gallons): 4

Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conductivity (uS/cm)	Temperature (F (C))	pH	D.O.	ORP	Turbidity
0845			4	906.5	14.3	8.64			
			8	891.5	15.9	8.55			
	0849		12	883.6	16.5	8.53			

Static at Time Sampled	Total Gallons Purged	Sample Time
46.39	12	0900

Comments:

TRC

GROUNDWATER SAMPLING FIELD NOTES

Technician: ALEX

Site: 7376 Project No.: 154771 Date: 12/27/07

Well No. MW-6 Purge Method: SUB

Depth to Water (feet): 56.75 Depth to Product (feet): —

Total Depth (feet) 88.27 LPH & Water Recovered (gallons): —

Water Column (feet): 31.52 Casing Diameter (Inches): 2"

80% Recharge Depth(feet): 63.05 1 Well Volume (gallons): 5

Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conductivity (uS/cm)	Temperature (F, C)	pH	D.O.	ORP	Turbidity
1029			5	938.9	17.5	8.09			
			10	915.5	18.6	7.94			
	1034		15	906.8	18.6	7.99			

Static at Time Sampled	Total Gallons Purged	Sample Time
56.88	15	1040

Comments:

Well No. MW-8 Purge Method: SUB

Depth to Water (feet): 53.40 Depth to Product (feet): —

Total Depth (feet) 84.85 LPH & Water Recovered (gallons): —

Water Column (feet): 31.45 Casing Diameter (Inches): 2"

80% Recharge Depth(feet): 59.69 1 Well Volume (gallons): 5

Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conductivity (uS/cm)	Temperature (F, C)	pH	D.O.	ORP	Turbidity
1101			5	1036	16.8	8.20			
			10	1045	17.8	8.00			
	1106		15	1044	18.0	7.94			

Static at Time Sampled	Total Gallons Purged	Sample Time
56.10	15	1120

Comments:

TRC

GROUNDWATER SAMPLING FIELD NOTES

Technician: ALEX

Site: 7376 Project No.: 154771 Date: 12/27/07

Well No. MW-5 Purge Method: SUB

Depth to Water (feet): 54.95 Depth to Product (feet): —

Total Depth (feet) 72.45 LPH & Water Recovered (gallons): —

Water Column (feet): 17.5 Casing Diameter (Inches): 2"

80% Recharge Depth(feet): 58.45 1 Well Volume (gallons): 3

Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conductivity (uS/cm)	Temperature (F, C)	pH	D.O.	ORP	Turbidity
1137			3	1030	11.4	8.00			
			6	1041	14.3	7.97			
	1140		9	1398	12.7	7.53			

Static at Time Sampled	Total Gallons Purged	Sample Time
55.67	9	1155

Comments: Well recharged w/ sheen.

Well No. _____ Purge Method: _____

Depth to Water (feet): _____ Depth to Product (feet): _____

Total Depth (feet) _____ LPH & Water Recovered (gallons): _____

Water Column (feet): _____ Casing Diameter (Inches): _____

80% Recharge Depth(feet): _____ 1 Well Volume (gallons): _____

Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conductivity (uS/cm)	Temperature (F, C)	pH	D.O.	ORP	Turbidity

Static at Time Sampled	Total Gallons Purged	Sample Time

Comments:

TRC

GROUNDWATER SAMPLING FIELD NOTES

Technician: Juan

Site: 7376 Project No.: 154771 Date: 12/27/07

Well No. MW-4 Purge Method: Sub

Depth to Water (feet): 62.18 Depth to Product (feet): —

Total Depth (feet) 92.79 LPH & Water Recovered (gallons): —

Water Column (feet): 30.61 Casing Diameter (Inches): 2

80% Recharge Depth(feet): 68.30 1 Well Volume (gallons): 5

Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conductivity (uS/cm)	Temperature (F, C)	pH	D.O.	ORP	Turbidity
0820			5	428.4	13.4	7.77			
			10	409.1	16.1	7.43			
	0833		15	784.0	12.4	7.49			

Static at Time Sampled	Total Gallons Purged	Sample Time
68.25	15	1003

Comments:

Well No. MW-10 Purge Method: Sub

Depth to Water (feet): 55.95 Depth to Product (feet): —

Total Depth (feet) 92.88 LPH & Water Recovered (gallons): —

Water Column (feet): 36.93 Casing Diameter (Inches): 2

80% Recharge Depth(feet): 85.33 1 Well Volume (gallons): 6

Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conductivity (uS/cm)	Temperature (F, C)	pH	D.O.	ORP	Turbidity
0920			6	999.6	15.0	7.23			
			12	982.6	16.9	6.95			
	0929		18	968.1	17.6	6.91			

Static at Time Sampled	Total Gallons Purged	Sample Time
56.05	18	0935

Comments:

TRC

GROUNDWATER SAMPLING FIELD NOTES

Technician: Juan

Site: 7376 Project No.: 154771 Date: 12/27/07

Well No. MW-1 Purge Method: Sub

Depth to Water (feet): 60.34 Depth to Product (feet): —

Total Depth (feet) 87.39 LPH & Water Recovered (gallons): —

Water Column (feet): 27.05 Casing Diameter (Inches): 2

80% Recharge Depth(feet): 65.75 1 Well Volume (gallons): 4

Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conductivity (uS/cm)	Temperature (F, C)	pH	D.O.	ORP	Turbidity
1020			4	963.2	15.6	7.49			
			8	954.3	17.8	6.99			
	1027		12	944.3	18.4	6.83			

Static at Time Sampled	Total Gallons Purged	Sample Time
60.38	12	1033

Comments:

Well No. MW-3 Purge Method: Sub

Depth to Water (feet): 60.35 Depth to Product (feet): —

Total Depth (feet) 95.14 LPH & Water Recovered (gallons): —

Water Column (feet): 34.79 Casing Diameter (Inches): 2

80% Recharge Depth(feet): 67.30 1 Well Volume (gallons): 6

Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conductivity (uS/cm)	Temperature (F, C)	pH	D.O.	ORP	Turbidity
1058			6	939.1	16.1	7.43			
			12	940.6	18.4	7.03			
	1106		18	937.8	18.8	6.92			

Static at Time Sampled	Total Gallons Purged	Sample Time
60.39	18	1113

Comments:

TRC

GROUNDWATER SAMPLING FIELD NOTES

Technician: Juan

Site: 7376 Project No.: 154771 Date: 12/27/07

Well No. MW-2B Purge Method: sub

Depth to Water (feet): 58.75 Depth to Product (feet): —

Total Depth (feet) 86.46 LPH & Water Recovered (gallons): —

Water Column (feet): 27.71 Casing Diameter (Inches): 2

80% Recharge Depth(feet): 64.29 1 Well Volume (gallons): 4

Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conductivity (uS/cm)	Temperature (F (C))	pH	D.O.	ORP	Turbidity
1151			4	1449	16.9	7.16			
			8	1317	19.1	6.84			
	1157		12	1231	19.3	6.67			

Static at Time Sampled	Total Gallons Purged	Sample Time
58.77	12	1209

Comments: well recharged with sheen.

Well No. _____ Purge Method: _____

Depth to Water (feet): _____ Depth to Product (feet): _____

Total Depth (feet) _____ LPH & Water Recovered (gallons): _____

Water Column (feet): _____ Casing Diameter (Inches): _____

80% Recharge Depth(feet): _____ 1 Well Volume (gallons): _____

Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conductivity (uS/cm)	Temperature (F, C)	pH	D.O.	ORP	Turbidity

Static at Time Sampled	Total Gallons Purged	Sample Time

Comments:

TRC

BC LABORATORIES, INC.

Date of Report: 01/10/2008

Anju Farfan

TRC Alton Geoscience
21 Technology Drive
Irvine, CA 92618-2302

RE: 7376
BC Work Order: 0715410

Enclosed are the results of analyses for samples received by the laboratory on 12/28/2007 11:25. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Molly Meyers

Contact Person: Molly Meyers
Client Service Rep

Authorized Signature

TRC Alton Geoscience
21 Technology Drive
Irvine, CA 92618-2302

Project: 7376
Project Number: [none]
Project Manager: Anju Farfan

Reported: 01/10/2008 15:55

Laboratory / Client Sample Cross Reference

Laboratory	Client Sample Information					
0715410-01	**COC Number:**	---	**Receive Date:**	12/28/2007 11:25	Delivery Work Order:	
	Project Number:	7376	**Sampling Date:**	12/27/2007 09:40	Global ID:	T0600100101
	Sampling Location:	MW-12	**Sample Depth:**	---	Matrix:	W
	Sampling Point:	MW-12	**Sample Matrix:**	Water	Samle QC Type (SACode):	CS
	Sampled By:	TRCI			Cooler ID:	
0715410-02	**COC Number:**	---	**Receive Date:**	12/28/2007 11:25	Delivery Work Order:	
	Project Number:	7376	**Sampling Date:**	12/27/2007 10:05	Global ID:	T0600100101
	Sampling Location:	MW-11	**Sample Depth:**	---	Matrix:	W
	Sampling Point:	MW-11	**Sample Matrix:**	Water	Samle QC Type (SACode):	CS
	Sampled By:	TRCI			Cooler ID:	
0715410-03	**COC Number:**	---	**Receive Date:**	12/28/2007 11:25	Delivery Work Order:	
	Project Number:	7376	**Sampling Date:**	12/27/2007 08:30	Global ID:	T0600100101
	Sampling Location:	MW-7	**Sample Depth:**	---	Matrix:	W
	Sampling Point:	MW-7	**Sample Matrix:**	Water	Samle QC Type (SACode):	CS
	Sampled By:	TRCI			Cooler ID:	
0715410-04	**COC Number:**	---	**Receive Date:**	12/28/2007 11:25	Delivery Work Order:	
	Project Number:	7376	**Sampling Date:**	12/27/2007 10:40	Global ID:	T0600100101
	Sampling Location:	MW-6	**Sample Depth:**	---	Matrix:	W
	Sampling Point:	MW-6	**Sample Matrix:**	Water	Samle QC Type (SACode):	CS
	Sampled By:	TRCI			Cooler ID:	
0715410-05	**COC Number:**	---	**Receive Date:**	12/28/2007 11:25	Delivery Work Order:	
	Project Number:	7376	**Sampling Date:**	12/27/2007 09:00	Global ID:	T0600100101
	Sampling Location:	MW-9	**Sample Depth:**	---	Matrix:	W
	Sampling Point:	MW-9	**Sample Matrix:**	Water	Samle QC Type (SACode):	CS
	Sampled By:	TRCI			Cooler ID:	

TRC Alton Geoscience
21 Technology Drive
Irvine, CA 92618-2302

Project: 7376
Project Number: [none]
Project Manager: Anju Farfan

Reported: 01/10/2008 15:55

Laboratory / Client Sample Cross Reference

Laboratory	Client Sample Information				
0715410-06	**COC Number:**	---	**Receive Date:**	12/28/2007 11:25	Delivery Work Order:
	Project Number:	7376	**Sampling Date:**	12/27/2007 11:55	Global ID: T0600100101
	Sampling Location:	MW-5	**Sample Depth:**	---	Matrix: W
	Sampling Point:	MW-5	**Sample Matrix:**	Water	Samle QC Type (SACode): CS
	Sampled By:	TRCI			Cooler ID:
0715410-07	**COC Number:**	---	**Receive Date:**	12/28/2007 11:25	Delivery Work Order:
	Project Number:	7376	**Sampling Date:**	12/27/2007 11:20	Global ID: T0600100101
	Sampling Location:	MW-8	**Sample Depth:**	---	Matrix: W
	Sampling Point:	MW-8	**Sample Matrix:**	Water	Samle QC Type (SACode): CS
	Sampled By:	TRCI			Cooler ID:
0715410-08	**COC Number:**	---	**Receive Date:**	12/28/2007 11:25	Delivery Work Order:
	Project Number:	7376	**Sampling Date:**	12/27/2007 10:03	Global ID: T0600100101
	Sampling Location:	MW-4	**Sample Depth:**	---	Matrix: W
	Sampling Point:	MW-4	**Sample Matrix:**	Water	Samle QC Type (SACode): CS
	Sampled By:	TRCI			Cooler ID:
0715410-09	**COC Number:**	---	**Receive Date:**	12/28/2007 11:25	Delivery Work Order:
	Project Number:	7376	**Sampling Date:**	12/27/2007 09:35	Global ID: T0600100101
	Sampling Location:	MW-10	**Sample Depth:**	---	Matrix: W
	Sampling Point:	MW-10	**Sample Matrix:**	Water	Samle QC Type (SACode): CS
	Sampled By:	TRCI			Cooler ID:
0715410-10	**COC Number:**	---	**Receive Date:**	12/28/2007 11:25	Delivery Work Order:
	Project Number:	7376	**Sampling Date:**	12/27/2007 10:33	Global ID: T0600100101
	Sampling Location:	MW-1	**Sample Depth:**	---	Matrix: W
	Sampling Point:	MW-1	**Sample Matrix:**	Water	Samle QC Type (SACode): CS
	Sampled By:	TRCI			Cooler ID:

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Project: 7376
Project Number: [none]
Project Manager: Anju Farfan

Reported: 01/17/2008 9:36

Laboratory / Client Sample Cross Reference

Laboratory	Client Sample Information				
0715410-11	**COC Number:**	---	**Receive Date:**	12/28/2007 11:25	Delivery Work Order:
	Project Number:	7376	**Sampling Date:**	12/27/2007 11:13	Global ID: T0600100101
	Sampling Location:	MW-3	**Sample Depth:**	---	Matrix: W
	Sampling Point:	MW-3	**Sample Matrix:**	Water	Samle QC Type (SACode): CS
	Sampled By:	TRCI			Cooler ID:
0715410-12	**COC Number:**	---	**Receive Date:**	12/28/2007 11:25	Delivery Work Order:
	Project Number:	7376	**Sampling Date:**	12/27/2007 12:09	Global ID: T0600100101
	Sampling Location:	MW-2B	**Sample Depth:**	---	Matrix: W
	Sampling Point:	MW-2B	**Sample Matrix:**	Water	Samle QC Type (SACode): CS
	Sampled By:	TRCI			Cooler ID:

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Project: 7376
Project Number: [none]
Project Manager: Anju Farfan

Reported: 01/10/2008 15:55

Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID: 0715410-01 | **Client Sample Name:** 7376, MW-12, MW-12, 12/27/2007 9:40:00AM

Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Analyst	Instrument ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Benzene	ND	ug/L	0.50		EPA-8260	01/04/08	01/05/08 12:41	KEN	MS-V12	1	BRA0163	ND	
Ethylbenzene	ND	ug/L	0.50		EPA-8260	01/04/08	01/05/08 12:41	KEN	MS-V12	1	BRA0163	ND	
Methyl t-butyl ether	ND	ug/L	0.50		EPA-8260	01/04/08	01/05/08 12:41	KEN	MS-V12	1	BRA0163	ND	
Toluene	ND	ug/L	0.50		EPA-8260	01/04/08	01/05/08 12:41	KEN	MS-V12	1	BRA0163	ND	
Total Xylenes	ND	ug/L	1.0		EPA-8260	01/04/08	01/05/08 12:41	KEN	MS-V12	1	BRA0163	ND	
Total Purgeable Petroleum Hydrocarbons	ND	ug/L	50		EPA-8260	01/04/08	01/05/08 12:41	KEN	MS-V12	1	BRA0163	ND	
1,2-Dichloroethane-d4 (Surrogate)	96.5	%	76 - 114 (LCL - UCL)		EPA-8260	01/04/08	01/05/08 12:41	KEN	MS-V12	1	BRA0163		
Toluene-d8 (Surrogate)	98.2	%	88 - 110 (LCL - UCL)		EPA-8260	01/04/08	01/05/08 12:41	KEN	MS-V12	1	BRA0163		
4-Bromofluorobenzene (Surrogate)	96.6	%	86 - 115 (LCL - UCL)		EPA-8260	01/04/08	01/05/08 12:41	KEN	MS-V12	1	BRA0163		

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Total Petroleum Hydrocarbons

BCL Sample ID: 0715410-01 | **Client Sample Name:** 7376, MW-12, MW-12, 12/27/2007 9:40:00AM

Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Analyst	Instrument ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Diesel Range Organics (C12 - C24)	ND	ug/L	50		Luft/TPHd	01/04/08	01/09/08 14:17	JST	GC-13	1	BRA0532	ND	
Tetracosane (Surrogate)	68.9	%	28 - 139	(LCL - UCL)	Luft/TPHd	01/04/08	01/09/08 14:17	JST	GC-13	1	BRA0532		

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Project: 7376
Project Number: [none]
Project Manager: Anju Farfan

Reported: 01/10/2008 15:55

Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID: 0715410-02 | **Client Sample Name:** 7376, MW-11, MW-11, 12/27/2007 10:05:00AM

Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Analyst	Instrument ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Benzene	ND	ug/L	0.50		EPA-8260	01/04/08	01/05/08 12:17	KEN	MS-V12	1	BRA0163	ND	
Ethylbenzene	ND	ug/L	0.50		EPA-8260	01/04/08	01/05/08 12:17	KEN	MS-V12	1	BRA0163	ND	
Methyl t-butyl ether	ND	ug/L	0.50		EPA-8260	01/04/08	01/05/08 12:17	KEN	MS-V12	1	BRA0163	ND	
Toluene	ND	ug/L	0.50		EPA-8260	01/04/08	01/05/08 12:17	KEN	MS-V12	1	BRA0163	ND	
Total Xylenes	ND	ug/L	1.0		EPA-8260	01/04/08	01/05/08 12:17	KEN	MS-V12	1	BRA0163	ND	
Total Purgeable Petroleum Hydrocarbons	ND	ug/L	50		EPA-8260	01/04/08	01/05/08 12:17	KEN	MS-V12	1	BRA0163	ND	
1,2-Dichloroethane-d4 (Surrogate)	94.7	%	76 - 114 (LCL - UCL)		EPA-8260	01/04/08	01/05/08 12:17	KEN	MS-V12	1	BRA0163		
Toluene-d8 (Surrogate)	98.4	%	88 - 110 (LCL - UCL)		EPA-8260	01/04/08	01/05/08 12:17	KEN	MS-V12	1	BRA0163		
4-Bromofluorobenzene (Surrogate)	96.0	%	86 - 115 (LCL - UCL)		EPA-8260	01/04/08	01/05/08 12:17	KEN	MS-V12	1	BRA0163		

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Project: 7376
Project Number: [none]
Project Manager: Anju Farfan

Reported: 01/10/2008 15:55

Total Petroleum Hydrocarbons

BCL Sample ID: 0715410-02 | **Client Sample Name:** 7376, MW-11, MW-11, 12/27/2007 10:05:00AM

Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Analyst	Instrument ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Diesel Range Organics (C12 - C24)	ND	ug/L	50		Luft/TPHd	01/04/08	01/09/08 15:49	JST	GC-13	1	BRA0532	ND	
Tetracosane (Surrogate)	61.7	%	28 - 139 (LCL - UCL)		Luft/TPHd	01/04/08	01/09/08 15:49	JST	GC-13	1	BRA0532		

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Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID: 0715410-03 | **Client Sample Name:** 7376, MW-7, MW-7, 12/27/2007 8:30:00AM

Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Analyst	Instrument ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Benzene	ND	ug/L	0.50		EPA-8260	01/04/08	01/08/08 03:41	KEN	MS-V12	1	BRA0163	ND	
Ethylbenzene	ND	ug/L	0.50		EPA-8260	01/04/08	01/08/08 03:41	KEN	MS-V12	1	BRA0163	ND	
Methyl t-butyl ether	84	ug/L	0.50		EPA-8260	01/04/08	01/08/08 03:41	KEN	MS-V12	1	BRA0163	ND	
Toluene	ND	ug/L	0.50		EPA-8260	01/04/08	01/08/08 03:41	KEN	MS-V12	1	BRA0163	ND	
Total Xylenes	ND	ug/L	1.0		EPA-8260	01/04/08	01/08/08 03:41	KEN	MS-V12	1	BRA0163	ND	
Total Purgeable Petroleum Hydrocarbons	120	ug/L	50		EPA-8260	01/04/08	01/08/08 03:41	KEN	MS-V12	1	BRA0163	ND	
1,2-Dichloroethane-d4 (Surrogate)	98.4	%	76 - 114 (LCL - UCL)		EPA-8260	01/04/08	01/08/08 03:41	KEN	MS-V12	1	BRA0163		
Toluene-d8 (Surrogate)	99.2	%	88 - 110 (LCL - UCL)		EPA-8260	01/04/08	01/08/08 03:41	KEN	MS-V12	1	BRA0163		
4-Bromofluorobenzene (Surrogate)	98.0	%	86 - 115 (LCL - UCL)		EPA-8260	01/04/08	01/08/08 03:41	KEN	MS-V12	1	BRA0163		

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Total Petroleum Hydrocarbons

BCL Sample ID: 0715410-03 | **Client Sample Name:** 7376, MW-7, MW-7, 12/27/2007 8:30:00AM

Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Analyst	Instru-ment ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Diesel Range Organics (C12 - C24)	71	ug/L	50		Luft/TPHd	01/04/08	01/09/08 16:13	JST	GC-13	0.960	BRA0532	ND	
Tetracosane (Surrogate)	56.5	%	28 - 139 (LCL - UCL)		Luft/TPHd	01/04/08	01/09/08 16:13	JST	GC-13	0.960	BRA0532		

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Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID: 0715410-04 | **Client Sample Name:** 7376, MW-6, MW-6, 12/27/2007 10:40:00AM

Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Analyst	Instrument ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Benzene	ND	ug/L	0.50		EPA-8260	01/04/08	01/05/08 11:53	KEN	MS-V12	1	BRA0163	ND	
Ethylbenzene	ND	ug/L	0.50		EPA-8260	01/04/08	01/05/08 11:53	KEN	MS-V12	1	BRA0163	ND	
Methyl t-butyl ether	8.4	ug/L	0.50		EPA-8260	01/04/08	01/05/08 11:53	KEN	MS-V12	1	BRA0163	ND	
Toluene	ND	ug/L	0.50		EPA-8260	01/04/08	01/05/08 11:53	KEN	MS-V12	1	BRA0163	ND	
Total Xylenes	ND	ug/L	1.0		EPA-8260	01/04/08	01/05/08 11:53	KEN	MS-V12	1	BRA0163	ND	
Total Purgeable Petroleum Hydrocarbons	ND	ug/L	50		EPA-8260	01/04/08	01/05/08 11:53	KEN	MS-V12	1	BRA0163	ND	
1,2-Dichloroethane-d4 (Surrogate)	98.7	%	76 - 114 (LCL - UCL)		EPA-8260	01/04/08	01/05/08 11:53	KEN	MS-V12	1	BRA0163		
Toluene-d8 (Surrogate)	98.6	%	88 - 110 (LCL - UCL)		EPA-8260	01/04/08	01/05/08 11:53	KEN	MS-V12	1	BRA0163		
4-Bromofluorobenzene (Surrogate)	99.8	%	86 - 115 (LCL - UCL)		EPA-8260	01/04/08	01/05/08 11:53	KEN	MS-V12	1	BRA0163		

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Project: 7376
Project Number: [none]
Project Manager: Anju Farfan

Reported: 01/10/2008 15:55

Total Petroleum Hydrocarbons

BCL Sample ID: 0715410-04 | **Client Sample Name:** 7376, MW-6, MW-6, 12/27/2007 10:40:00AM

Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Analyst	Instrument ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Diesel Range Organics (C12 - C24)	73	ug/L	50		Luft/TPHd	01/04/08	01/10/08 10:01	MRW	GC-5	1	BRA0532	ND	
Tetracosane (Surrogate)	62.2	%	28 - 139 (LCL - UCL)		Luft/TPHd	01/04/08	01/10/08 10:01	MRW	GC-5	1	BRA0532		V11

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Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID: 0715410-05 | **Client Sample Name:** 7376, MW-9, MW-9, 12/27/2007 9:00:00AM

Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Analyst	Instrument ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Benzene	ND	ug/L	0.50		EPA-8260	01/04/08	01/05/08 11:29	KEN	MS-V12	1	BRA0163	ND	
Ethylbenzene	ND	ug/L	0.50		EPA-8260	01/04/08	01/05/08 11:29	KEN	MS-V12	1	BRA0163	ND	
Methyl t-butyl ether	0.56	ug/L	0.50		EPA-8260	01/04/08	01/05/08 11:29	KEN	MS-V12	1	BRA0163	ND	
Toluene	ND	ug/L	0.50		EPA-8260	01/04/08	01/05/08 11:29	KEN	MS-V12	1	BRA0163	ND	
Total Xylenes	ND	ug/L	1.0		EPA-8260	01/04/08	01/05/08 11:29	KEN	MS-V12	1	BRA0163	ND	
Total Purgeable Petroleum Hydrocarbons	ND	ug/L	50		EPA-8260	01/04/08	01/05/08 11:29	KEN	MS-V12	1	BRA0163	ND	
1,2-Dichloroethane-d4 (Surrogate)	97.2	%	76 - 114 (LCL - UCL)		EPA-8260	01/04/08	01/05/08 11:29	KEN	MS-V12	1	BRA0163		
Toluene-d8 (Surrogate)	99.5	%	88 - 110 (LCL - UCL)		EPA-8260	01/04/08	01/05/08 11:29	KEN	MS-V12	1	BRA0163		
4-Bromofluorobenzene (Surrogate)	91.8	%	86 - 115 (LCL - UCL)		EPA-8260	01/04/08	01/05/08 11:29	KEN	MS-V12	1	BRA0163		

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Project Manager: Anju Farfan

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Total Petroleum Hydrocarbons

BCL Sample ID: 0715410-05 | **Client Sample Name:** 7376, MW-9, MW-9, 12/27/2007 9:00:00AM

Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Analyst	Instrument ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Diesel Range Organics (C12 - C24)	ND	ug/L	50		Luft/TPHd	01/04/08	01/09/08 16:59	JST	GC-13	1	BRA0532	ND	
Tetracosane (Surrogate)	53.8	%	28 - 139 (LCL - UCL)		Luft/TPHd	01/04/08	01/09/08 16:59	JST	GC-13	1	BRA0532		

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Project: 7376
Project Number: [none]
Project Manager: Anju Farfan

Reported: 01/10/2008 15:55

Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID: 0715410-06 | **Client Sample Name:** 7376, MW-5, MW-5, 12/27/2007 11:55:00AM

Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Analyst	Instrument ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Benzene	1100	ug/L	25		EPA-8260	01/04/08	01/05/08 14:16	KEN	MS-V12	50	BRA0163	ND	A01
Ethylbenzene	300	ug/L	2.5		EPA-8260	01/04/08	01/08/08 02:05	KEN	MS-V12	5	BRA0163	ND	A01
Methyl t-butyl ether	1400	ug/L	25		EPA-8260	01/04/08	01/05/08 14:16	KEN	MS-V12	50	BRA0163	ND	A01
Toluene	31	ug/L	2.5		EPA-8260	01/04/08	01/08/08 02:05	KEN	MS-V12	5	BRA0163	ND	A01
Total Xylenes	110	ug/L	5.0		EPA-8260	01/04/08	01/08/08 02:05	KEN	MS-V12	5	BRA0163	ND	A01
Total Purgeable Petroleum Hydrocarbons	6500	ug/L	250		EPA-8260	01/04/08	01/08/08 02:05	KEN	MS-V12	5	BRA0163	ND	A01
1,2-Dichloroethane-d4 (Surrogate)	93.9	%	76 - 114 (LCL - UCL)		EPA-8260	01/04/08	01/05/08 14:16	KEN	MS-V12	50	BRA0163		
1,2-Dichloroethane-d4 (Surrogate)	93.6	%	76 - 114 (LCL - UCL)		EPA-8260	01/04/08	01/08/08 02:05	KEN	MS-V12	5	BRA0163		
Toluene-d8 (Surrogate)	102	%	88 - 110 (LCL - UCL)		EPA-8260	01/04/08	01/05/08 14:16	KEN	MS-V12	50	BRA0163		
Toluene-d8 (Surrogate)	102	%	88 - 110 (LCL - UCL)		EPA-8260	01/04/08	01/08/08 02:05	KEN	MS-V12	5	BRA0163		
4-Bromofluorobenzene (Surrogate)	102	%	86 - 115 (LCL - UCL)		EPA-8260	01/04/08	01/08/08 02:05	KEN	MS-V12	5	BRA0163		
4-Bromofluorobenzene (Surrogate)	98.0	%	86 - 115 (LCL - UCL)		EPA-8260	01/04/08	01/05/08 14:16	KEN	MS-V12	50	BRA0163		

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Total Petroleum Hydrocarbons

BCL Sample ID: 0715410-06 | **Client Sample Name:** 7376, MW-5, MW-5, 12/27/2007 11:55:00AM

Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Analyst	Instrument ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Diesel Range Organics (C12 - C24)	23000	ug/L	2600		Luft/TPHd	01/04/08	01/10/08 10:15	MRW	GC-5	52.083	BRA0532	ND	
Tetracosane (Surrogate)	0	%	28 - 139 (LCL - UCL)		Luft/TPHd	01/04/08	01/10/08 10:15	MRW	GC-5	52.083	BRA0532		A18,V11

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Project: 7376
Project Number: [none]
Project Manager: Anju Farfan

Reported: 01/10/2008 15:55

Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID: 0715410-07 | **Client Sample Name:** 7376, MW-8, MW-8, 12/27/2007 11:20:00AM

Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Analyst	Instrument ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Benzene	ND	ug/L	0.50		EPA-8260	01/04/08	01/08/08 03:17	KEN	MS-V12	1	BRA0163	ND	
Ethylbenzene	ND	ug/L	0.50		EPA-8260	01/04/08	01/08/08 03:17	KEN	MS-V12	1	BRA0163	ND	
Methyl t-butyl ether	510	ug/L	5.0		EPA-8260	01/04/08	01/05/08 13:52	KEN	MS-V12	10	BRA0163	ND	A01
Toluene	ND	ug/L	0.50		EPA-8260	01/04/08	01/08/08 03:17	KEN	MS-V12	1	BRA0163	ND	
Total Xylenes	ND	ug/L	1.0		EPA-8260	01/04/08	01/08/08 03:17	KEN	MS-V12	1	BRA0163	ND	
Total Purgeable Petroleum Hydrocarbons	240	ug/L	50		EPA-8260	01/04/08	01/08/08 03:17	KEN	MS-V12	1	BRA0163	ND	A90
1,2-Dichloroethane-d4 (Surrogate)	96.1	%	76 - 114 (LCL - UCL)		EPA-8260	01/04/08	01/08/08 03:17	KEN	MS-V12	1	BRA0163		
1,2-Dichloroethane-d4 (Surrogate)	99.7	%	76 - 114 (LCL - UCL)		EPA-8260	01/04/08	01/05/08 13:52	KEN	MS-V12	10	BRA0163		
Toluene-d8 (Surrogate)	102	%	88 - 110 (LCL - UCL)		EPA-8260	01/04/08	01/08/08 03:17	KEN	MS-V12	1	BRA0163		
Toluene-d8 (Surrogate)	99.3	%	88 - 110 (LCL - UCL)		EPA-8260	01/04/08	01/05/08 13:52	KEN	MS-V12	10	BRA0163		
4-Bromofluorobenzene (Surrogate)	97.9	%	86 - 115 (LCL - UCL)		EPA-8260	01/04/08	01/08/08 03:17	KEN	MS-V12	1	BRA0163		
4-Bromofluorobenzene (Surrogate)	99.6	%	86 - 115 (LCL - UCL)		EPA-8260	01/04/08	01/05/08 13:52	KEN	MS-V12	10	BRA0163		

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Total Petroleum Hydrocarbons

BCL Sample ID: 0715410-07 | **Client Sample Name:** 7376, MW-8, MW-8, 12/27/2007 11:20:00AM

Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Analyst	Instrument ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Diesel Range Organics (C12 - C24)	72	ug/L	50		Luft/TPHd	01/04/08	01/09/08 17:46	JST	GC-13	1	BRA0532	ND	
Tetracosane (Surrogate)	65.7	%	28 - 139 (LCL - UCL)		Luft/TPHd	01/04/08	01/09/08 17:46	JST	GC-13	1	BRA0532		

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Irvine, CA 92618-2302

Project: 7376
Project Number: [none]
Project Manager: Anju Farfan

Reported: 01/10/2008 15:55

Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID: 0715410-08 | **Client Sample Name:** 7376, MW-4, MW-4, 12/27/2007 10:03:00AM

Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Analyst	Instrument ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Benzene	ND	ug/L	0.50		EPA-8260	01/04/08	01/05/08 11:05	KEN	MS-V12	1	BRA0162	ND	
Ethylbenzene	ND	ug/L	0.50		EPA-8260	01/04/08	01/05/08 11:05	KEN	MS-V12	1	BRA0162	ND	
Methyl t-butyl ether	ND	ug/L	0.50		EPA-8260	01/04/08	01/05/08 11:05	KEN	MS-V12	1	BRA0162	ND	
Toluene	1.1	ug/L	0.50		EPA-8260	01/04/08	01/05/08 11:05	KEN	MS-V12.	1	BRA0162	ND	
Total Xylenes	1.5	ug/L	1.0		EPA-8260	01/04/08	01/05/08 11:05	KEN	MS-V12	1	BRA0162	ND	
Total Purgeable Petroleum Hydrocarbons	ND	ug/L	50		EPA-8260	01/04/08	01/05/08 11:05	KEN	MS-V12	1	BRA0162	ND	
1,2-Dichloroethane-d4 (Surrogate)	93.2	%	76 - 114 (LCL - UCL)		EPA-8260	01/04/08	01/05/08 11:05	KEN	MS-V12	1	BRA0162		
Toluene-d8 (Surrogate)	97.2	%	88 - 110 (LCL - UCL)		EPA-8260	01/04/08	01/05/08 11:05	KEN	MS-V12	1	BRA0162		
4-Bromofluorobenzene (Surrogate)	97.0	%	86 - 115 (LCL - UCL)		EPA-8260	01/04/08	01/05/08 11:05	KEN	MS-V12	1	BRA0162		

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Total Petroleum Hydrocarbons

BCL Sample ID: 0715410-08 | **Client Sample Name:** 7376, MW-4, MW-4, 12/27/2007 10:03:00AM

Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Analyst	Instrument ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Diesel Range Organics (C12 - C24)	ND	ug/L	50		Luft/TPHd	01/04/08	01/09/08 18:09	JST	GC-13	1.053	BRA0532	ND	
Tetracosane (Surrogate)	61.9	%	28 - 139 (LCL - UCL)		Luft/TPHd	01/04/08	01/09/08 18:09	JST	GC-13	1.053	BRA0532		

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Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID: 0715410-09 | **Client Sample Name:** 7376, MW-10, MW-10, 12/27/2007 9:35:00AM

Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Analyst	Instrument ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Benzene	ND	ug/L	0.50		EPA-8260	01/04/08	01/05/08 10:41	KEN	MS-V12	1	BRA0162	ND	
Ethylbenzene	ND	ug/L	0.50		EPA-8260	01/04/08	01/05/08 10:41	KEN	MS-V12	1	BRA0162	ND	
Methyl t-butyl ether	81	ug/L	0.50		EPA-8260	01/04/08	01/05/08 10:41	KEN	MS-V12	1	BRA0162	ND	
Toluene	1.3	ug/L	0.50		EPA-8260	01/04/08	01/05/08 10:41	KEN	MS-V12	1	BRA0162	ND	
Total Xylenes	1.6	ug/L	1.0		EPA-8260	01/04/08	01/05/08 10:41	KEN	MS-V12	1	BRA0162	ND	
Total Purgeable Petroleum Hydrocarbons	63	ug/L	50		EPA-8260	01/04/08	01/05/08 10:41	KEN	MS-V12	1	BRA0162	ND	
1,2-Dichloroethane-d4 (Surrogate)	96.4	%	76 - 114 (LCL - UCL)		EPA-8260	01/04/08	01/05/08 10:41	KEN	MS-V12	1	BRA0162		
Toluene-d8 (Surrogate)	99.0	%	88 - 110 (LCL - UCL)		EPA-8260	01/04/08	01/05/08 10:41	KEN	MS-V12	1	BRA0162		
4-Bromofluorobenzene (Surrogate)	96.9	%	86 - 115 (LCL - UCL)		EPA-8260	01/04/08	01/05/08 10:41	KEN	MS-V12	1	BRA0162		

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Reported: 01/10/2008 15:55

Total Petroleum Hydrocarbons

BCL Sample ID: 0715410-09 | **Client Sample Name:** 7376, MW-10, MW-10, 12/27/2007 9:35:00AM

Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Analyst	Instrument ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Diesel Range Organics (C12 - C24)	59	ug/L	50		Luft/TPHd	01/04/08	01/09/08 18:32	JST	GC-13	0.980	BRA0532	ND	
Tetracosane (Surrogate)	63.3	%	28 - 139	(LCL - UCL)	Luft/TPHd	01/04/08	01/09/08 18:32	JST	GC-13	0.980	BRA0532		

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Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID: 0715410-10 | **Client Sample Name:** 7376, MW-1, MW-1, 12/27/2007 10:33:00AM

Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Analyst	Instrument ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Benzene	ND	ug/L	0.50		EPA-8260	01/04/08	01/08/08 19:07	KEN	MS-V12	1	BRA0162	ND	
Ethylbenzene	ND	ug/L	0.50		EPA-8260	01/04/08	01/08/08 19:07	KEN	MS-V12	1	BRA0162	ND	
Methyl t-butyl ether	560	ug/L	6.2		EPA-8260	01/04/08	01/05/08 13:28	KEN	MS-V12	12.500	BRA0162	ND	A01
Toluene	0.63	ug/L	0.50		EPA-8260	01/04/08	01/08/08 19:07	KEN	MS-V12	1	BRA0162	ND	
Total Xylenes	ND	ug/L	1.0		EPA-8260	01/04/08	01/08/08 19:07	KEN	MS-V12	1	BRA0162	ND	
Total Purgeable Petroleum Hydrocarbons	240	ug/L	50		EPA-8260	01/04/08	01/08/08 19:07	KEN	MS-V12	1	BRA0162	ND	A90
1,2-Dichloroethane-d4 (Surrogate)	92.1	%	76 - 114 (LCL - UCL)		EPA-8260	01/04/08	01/08/08 19:07	KEN	MS-V12	1	BRA0162		
1,2-Dichloroethane-d4 (Surrogate)	94.6	%	76 - 114 (LCL - UCL)		EPA-8260	01/04/08	01/05/08 13:28	KEN	MS-V12	12.500	BRA0162		
Toluene-d8 (Surrogate)	100	%	88 - 110 (LCL - UCL)		EPA-8260	01/04/08	01/08/08 19:07	KEN	MS-V12	1	BRA0162		
Toluene-d8 (Surrogate)	96.3	%	88 - 110 (LCL - UCL)		EPA-8260	01/04/08	01/05/08 13:28	KEN	MS-V12	12.500	BRA0162		
4-Bromofluorobenzene (Surrogate)	97.3	%	86 - 115 (LCL - UCL)		EPA-8260	01/04/08	01/08/08 19:07	KEN	MS-V12	1	BRA0162		
4-Bromofluorobenzene (Surrogate)	95.0	%	86 - 115 (LCL - UCL)		EPA-8260	01/04/08	01/05/08 13:28	KEN	MS-V12	12.500	BRA0162		

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Total Petroleum Hydrocarbons

BCL Sample ID: 0715410-10 | **Client Sample Name:** 7376, MW-1, MW-1, 12/27/2007 10:33:00AM

Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Analyst	Instrument ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Diesel Range Organics (C12 - C24)	53	ug/L	50		Luft/TPHd	01/04/08	01/09/08 18:55	JST	GC-13	1.064	BRA0532	ND	
Tetracosane (Surrogate)	66.9	%	28 - 139 (LCL - UCL)		Luft/TPHd	01/04/08	01/09/08 18:55	JST	GC-13	1.064	BRA0532		

TRC Alton Geoscience 21 Technology Drive Irvine, CA 92618-2302	Project: 7376 Project Number: [none] Project Manager: Anju Farfan	**Reported:** 01/17/2008 9:36

Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID: 0715410-11 | **Client Sample Name:** 7376, MW-3, MW-3, 12/27/2007 11:13:00AM

Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Analyst	Instrument ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Benzene	0.54	ug/L	0.50		EPA-8260	01/04/08	01/05/08 10:18	KEN	MS-V12	1	BRA0162	ND	
Ethylbenzene	ND	ug/L	0.50		EPA-8260	01/04/08	01/05/08 10:18	KEN	MS-V12	1	BRA0162	ND	
Methyl t-butyl ether	52	ug/L	0.50		EPA-8260	01/04/08	01/05/08 10:18	KEN	MS-V12	1	BRA0162	ND	
Toluene	0.98	ug/L	0.50		EPA-8260	01/04/08	01/05/08 10:18	KEN	MS-V12	1	BRA0162	ND	
Total Xylenes	1.4	ug/L	1.0		EPA-8260	01/04/08	01/05/08 10:18	KEN	MS-V12	1	BRA0162	ND	
Total Purgeable Petroleum Hydrocarbons	210	ug/L	50		EPA-8260	01/04/08	01/05/08 10:18	KEN	MS-V12	1	BRA0162	ND	
1,2-Dichloroethane-d4 (Surrogate)	101	%	76 - 114 (LCL - UCL)		EPA-8260	01/04/08	01/05/08 10:18	KEN	MS-V12	1	BRA0162		
Toluene-d8 (Surrogate)	98.4	%	88 - 110 (LCL - UCL)		EPA-8260	01/04/08	01/05/08 10:18	KEN	MS-V12	1	BRA0162		
4-Bromofluorobenzene (Surrogate)	101	%	86 - 115 (LCL - UCL)		EPA-8260	01/04/08	01/05/08 10:18	KEN	MS-V12	1	BRA0162		

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Reported: 01/17/2008 9:36

Total Petroleum Hydrocarbons

BCL Sample ID: 0715410-11 | **Client Sample Name:** 7376, MW-3, MW-3, 12/27/2007 11:13:00AM

Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Analyst	Instrument ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Diesel Range Organics (C12 - C24)	340	ug/L	50		Luft/TPHd	01/04/08	01/09/08 19:18	JST	GC-13	1.053	BRA0532	ND	
Tetracosane (Surrogate)	67.1	%	28 - 139 (LCL - UCL)		Luft/TPHd	01/04/08	01/09/08 19:18	JST	GC-13	1.053	BRA0532		

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Project: 7376
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Project Manager: Anju Farfan

Reported: 01/10/2008 15:55

Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID: 0715410-12 | **Client Sample Name:** 7376, MW-2B, MW-2B, 12/27/2007 12:09:00PM

Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Analyst	Instrument ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Benzene	0.66	ug/L	0.50		EPA-8260	01/04/08	01/08/08 02:29	KEN	MS-V12	1	BRA0162	ND	
Ethylbenzene	0.64	ug/L	0.50		EPA-8260	01/04/08	01/08/08 02:29	KEN	MS-V12	1	BRA0162	ND	
Methyl t-butyl ether	7900	ug/L	100		EPA-8260	01/04/08	01/05/08 13:05	KEN	MS-V12	200	BRA0162	ND	A01
Toluene	1.2	ug/L	0.50		EPA-8260	01/04/08	01/08/08 02:29	KEN	MS-V12	1	BRA0162	ND	
Total Xylenes	1.5	ug/L	1.0		EPA-8260	01/04/08	01/08/08 02:29	KEN	MS-V12	1	BRA0162	ND	
Total Purgeable Petroleum Hydrocarbons	1500	ug/L	50		EPA-8260	01/04/08	01/08/08 02:29	KEN	MS-V12	1	BRA0162	ND	
1,2-Dichloroethane-d4 (Surrogate)	95.6	%	76 - 114 (LCL - UCL)		EPA-8260	01/04/08	01/05/08 13:05	KEN	MS-V12	200	BRA0162		
1,2-Dichloroethane-d4 (Surrogate)	101	%	76 - 114 (LCL - UCL)		EPA-8260	01/04/08	01/08/08 02:29	KEN	MS-V12	1	BRA0162		
Toluene-d8 (Surrogate)	102	%	88 - 110 (LCL - UCL)		EPA-8260	01/04/08	01/08/08 02:29	KEN	MS-V12	1	BRA0162		
Toluene-d8 (Surrogate)	98.8	%	88 - 110 (LCL - UCL)		EPA-8260	01/04/08	01/05/08 13:05	KEN	MS-V12	200	BRA0162		
4-Bromofluorobenzene (Surrogate)	103	%	86 - 115 (LCL - UCL)		EPA-8260	01/04/08	01/08/08 02:29	KEN	MS-V12	1	BRA0162		
4-Bromofluorobenzene (Surrogate)	97.6	%	86 - 115 (LCL - UCL)		EPA-8260	01/04/08	01/05/08 13:05	KEN	MS-V12	200	BRA0162		

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Total Petroleum Hydrocarbons

BCL Sample ID: 0715410-12 | **Client Sample Name:** 7376, MW-2B, MW-2B, 12/27/2007 12:09:00PM

Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Analyst	Instrument ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Diesel Range Organics (C12 - C24)	18000	ug/L	2600		Luft/TPHd	01/04/08	01/10/08 10:29	MRW	GC-5	51.020	BRA0532	ND	
Tetracosane (Surrogate)	0	%	28 - 139 (LCL - UCL)		Luft/TPHd	01/04/08	01/10/08 10:29	MRW	GC-5	51.020	BRA0532		A18,V11

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Volatile Organic Analysis (EPA Method 8260)

Quality Control Report - Precision & Accuracy

Constituent	Batch ID	QC Sample Type	Source Sample ID	Source Result	Result	Spike Added	Units	RPD	Percent Recovery	Control Limits RPD	Control Limits Percent Recovery	Lab Quals
Benzene	BRA0162	Matrix Spike	0715331-02	0	24.450	25.000	ug/L		97.8		70 - 130	
		Matrix Spike Duplicate	0715331-02	0	24.620	25.000	ug/L	0.7	98.5	20	70 - 130	
Toluene	BRA0162	Matrix Spike	0715331-02	0	27.100	25.000	ug/L		108		70 - 130	
		Matrix Spike Duplicate	0715331-02	0	27.070	25.000	ug/L	0	108	20	70 - 130	
1,2-Dichloroethane-d4 (Surrogate)	BRA0162	Matrix Spike	0715331-02	ND	9.3700	10.000	ug/L		93.7		76 - 114	
		Matrix Spike Duplicate	0715331-02	ND	9.2500	10.000	ug/L		92.5		76 - 114	
Toluene-d8 (Surrogate)	BRA0162	Matrix Spike	0715331-02	ND	10.300	10.000	ug/L		103		88 - 110	
		Matrix Spike Duplicate	0715331-02	ND	10.480	10.000	ug/L		105		88 - 110	
4-Bromofluorobenzene (Surrogate)	BRA0162	Matrix Spike	0715331-02	ND	10.340	10.000	ug/L		103		86 - 115	
		Matrix Spike Duplicate	0715331-02	ND	9.9100	10.000	ug/L		99.1		86 - 115	
Benzene	BRA0163	Matrix Spike	0715331-01	0	24.400	25.000	ug/L		97.6		70 - 130	
		Matrix Spike Duplicate	0715331-01	0	24.420	25.000	ug/L	0.1	97.7	20	70 - 130	
Toluene	BRA0163	Matrix Spike	0715331-01	0	26.530	25.000	ug/L		106		70 - 130	
		Matrix Spike Duplicate	0715331-01	0	27.030	25.000	ug/L	1.9	108	20	70 - 130	
1,2-Dichloroethane-d4 (Surrogate)	BRA0163	Matrix Spike	0715331-01	ND	9.4100	10.000	ug/L		94.1		76 - 114	
		Matrix Spike Duplicate	0715331-01	ND	9.6000	10.000	ug/L		96.0		76 - 114	
Toluene-d8 (Surrogate)	BRA0163	Matrix Spike	0715331-01	ND	10.290	10.000	ug/L		103		88 - 110	
		Matrix Spike Duplicate	0715331-01	ND	10.400	10.000	ug/L		104		88 - 110	
4-Bromofluorobenzene (Surrogate)	BRA0163	Matrix Spike	0715331-01	ND	9.8900	10.000	ug/L		98.9		86 - 115	
		Matrix Spike Duplicate	0715331-01	ND	10.090	10.000	ug/L		101		86 - 115	

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Total Petroleum Hydrocarbons

Quality Control Report - Precision & Accuracy

Constituent	Batch ID	QC Sample Type	Source Sample ID	Source Result	Result	Spike Added	Units	RPD	Percent Recovery	Control Limits RPD	Control Limits Percent Recovery	Lab Quals
Diesel Range Organics (C12 - C24)	BRA0532	Matrix Spike	0712930-95	27.086	385.54	500.00	ug/L		71.7		36 - 130	
		Matrix Spike Duplicate	0712930-95	27.086	388.94	500.00	ug/L	1.0	72.4	30	36 - 130	
Tetracosane (Surrogate)	BRA0532	Matrix Spike	0712930-95	ND	16.175	20.000	ug/L		80.9		28 - 139	
		Matrix Spike Duplicate	0712930-95	ND	17.206	20.000	ug/L		86.0		28 - 139	

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Volatile Organic Analysis (EPA Method 8260)

Quality Control Report - Laboratory Control Sample

Constituent	Batch ID	QC Sample ID	QC Type	Result	Spike Level	PQL	Units	Percent Recovery	RPD	Control Limits Percent Recovery	Control Limits RPD	Lab Quals
Benzene	BRA0162	BRA0162-BS1	LCS	24.490	25.000	0.50	ug/L	98.0		70 - 130		
Toluene	BRA0162	BRA0162-BS1	LCS	25.970	25.000	0.50	ug/L	104		70 - 130		
1,2-Dichloroethane-d4 (Surrogate)	BRA0162	BRA0162-BS1	LCS	9.3900	10.000		ug/L	93.9		76 - 114		
Toluene-d8 (Surrogate)	BRA0162	BRA0162-BS1	LCS	9.9500	10.000		ug/L	99.5		88 - 110		
4-Bromofluorobenzene (Surrogate)	BRA0162	BRA0162-BS1	LCS	9.3600	10.000		ug/L	93.6		86 - 115		
Benzene	BRA0163	BRA0163-BS1	LCS	24.420	25.000	0.50	ug/L	97.7		70 - 130		
Toluene	BRA0163	BRA0163-BS1	LCS	27.180	25.000	0.50	ug/L	109		70 - 130		
1,2-Dichloroethane-d4 (Surrogate)	BRA0163	BRA0163-BS1	LCS	9.6700	10.000		ug/L	96.7		76 - 114		
Toluene-d8 (Surrogate)	BRA0163	BRA0163-BS1	LCS	10.430	10.000		ug/L	104		88 - 110		
4-Bromofluorobenzene (Surrogate)	BRA0163	BRA0163-BS1	LCS	9.8800	10.000		ug/L	98.8		86 - 115		

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Total Petroleum Hydrocarbons

Quality Control Report - Laboratory Control Sample

Constituent	Batch ID	QC Sample ID	QC Type	Result	Spike Level	PQL	Units	Percent Recovery	RPD	Control Limits Percent Recovery	Control Limits RPD	Lab Quals
Diesel Range Organics (C12 - C24)	BRA0532	BRA0532-BS1	LCS	298.74	500.00	50	ug/L	59.7		48 - 125		
Tetracosane (Surrogate)	BRA0532	BRA0532-BS1	LCS	13.807	20.000		ug/L	69.0		28 - 139		

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Volatile Organic Analysis (EPA Method 8260)

Quality Control Report - Method Blank Analysis

Constituent	Batch ID	QC Sample ID	MB Result	Units	PQL	MDL	Lab Quals
Benzene	BRA0162	BRA0162-BLK1	ND	ug/L	0.50		
Ethylbenzene	BRA0162	BRA0162-BLK1	ND	ug/L	0.50		
Methyl t-butyl ether	BRA0162	BRA0162-BLK1	ND	ug/L	0.50		
Toluene	BRA0162	BRA0162-BLK1	ND	ug/L	0.50		
Total Xylenes	BRA0162	BRA0162-BLK1	ND	ug/L	1.0		
Total Purgeable Petroleum Hydrocarbons	BRA0162	BRA0162-BLK1	ND	ug/L	50		
1,2-Dichloroethane-d4 (Surrogate)	BRA0162	BRA0162-BLK1	94.4	%	76 - 114 (LCL - UCL)		
Toluene-d8 (Surrogate)	BRA0162	BRA0162-BLK1	98.5	%	88 - 110 (LCL - UCL)		
4-Bromofluorobenzene (Surrogate)	BRA0162	BRA0162-BLK1	98.3	%	86 - 115 (LCL - UCL)		
Benzene	BRA0163	BRA0163-BLK1	ND	ug/L	0.50		
Ethylbenzene	BRA0163	BRA0163-BLK1	ND	ug/L	0.50		
Methyl t-butyl ether	BRA0163	BRA0163-BLK1	ND	ug/L	0.50		
Toluene	BRA0163	BRA0163-BLK1	ND	ug/L	0.50		
Total Xylenes	BRA0163	BRA0163-BLK1	ND	ug/L	1.0		
Total Purgeable Petroleum Hydrocarbons	BRA0163	BRA0163-BLK1	ND	ug/L	50		
1,2-Dichloroethane-d4 (Surrogate)	BRA0163	BRA0163-BLK1	93.0	%	76 - 114 (LCL - UCL)		
Toluene-d8 (Surrogate)	BRA0163	BRA0163-BLK1	96.1	%	88 - 110 (LCL - UCL)		
4-Bromofluorobenzene (Surrogate)	BRA0163	BRA0163-BLK1	96.6	%	86 - 115 (LCL - UCL)		

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TRC Alton Geoscience
21 Technology Drive
Irvine, CA 92618-2302

Project: 7376
Project Number: [none]
Project Manager: Anju Farfan

Reported: 01/10/2008 15:55

Total Petroleum Hydrocarbons

Quality Control Report - Method Blank Analysis

Constituent	Batch ID	QC Sample ID	MB Result	Units	PQL	MDL	Lab Quals
Diesel Range Organics (C12 - C24)	BRA0532	BRA0532-BLK1	ND	ug/L	50		M02
Tetracosane (Surrogate)	BRA0532	BRA0532-BLK1	83.4	%	28 - 139 (LCL - UCL)		

TRC Alton Geoscience 21 Technology Drive Irvine, CA 92618-2302	Project: 7376 Project Number: [none] Project Manager: Anju Farfan	**Reported:** 01/10/2008 15:55

Notes And Definitions

MDL	Method Detection Limit
ND	Analyte Not Detected at or above the reporting limit
PQL	Practical Quantitation Limit
RPD	Relative Percent Difference
A01	PQL's and MDL's are raised due to sample dilution.
A18	Surrogate not reportable due to matrix interference.
A90	TPPH does not exhibit a "gasoline" pattern. TPPH is entirely due to MTBE.
M02	Analyte detected in the Method Blank at a level between the PQL and 1/2 the PQL.
V11	The Continuing Calibration Verification (CCV) recovery is not within established control limits.

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BC LABORATORIES INC. **SAMPLE RECEIPT FORM** Rev. No. 10 01/21/04 Page 1 Of 9

Submission #: 0715410 | Project Code: | TB Batch #

SHIPPING INFORMATION

Federal Express ☐ UPS ☐ Hand Delivery ☐
BC Lab Field Service ☐ Other ☐ (Specify)_____

SHIPPING CONTAINER

Ice Chest ☑ None ☐
Box ☐ Other ☐ (Specify)_____

Refrigerant: Ice ☑ Blue Ice ☐ None ☐ Other ☐ Comments:

Custody Seals: Ice Chest ☐ Intact? Yes ☐ No ☐ | Containers ☐ Intact? Yes ☐ No ☐ | None ☒ Comments:

All samples received? Yes ☑ No ☐ All samples containers intact? Yes ☒ No ☐ Description(s) match COC? Yes ☒ No ☐

COC Received ☒ YES ☐ NO

Ice Chest ID Blue Emissivity .97 Date/Time 12/31/07
Temperature: 4.6 °C Container VOAs Analyst Init RML
Thermometer ID: H-48

SAMPLE CONTAINERS	SAMPLE NUMBERS 1	2	3	4	5	6	7	8	9	10
QT GENERAL MINERAL/ GENERAL PHYSICAL										
PT PE UNPRESERVED										
QT INORGANIC CHEMICAL METALS										
PT INORGANIC CHEMICAL METALS										
PT CYANIDE										
PT NITROGEN FORMS										
PT TOTAL SULFIDE										
2oz. NITRATE / NITRITE										
100ml TOTAL ORGANIC CARBON										
QT TOX										
PT CHEMICAL OXYGEN DEMAND										
PtA PHENOLICS										
40ml VOA VIAL TRAVEL BLANK	3	3	3	3		3	3	3	3	3
40ml VOA VIAL	A A	A A	A A	A A		A A	A A	A A	A A	A A
QT EPA 413.1, 413.2, 418.1					RML 12/31					
PT ODOR										
RADIOLOGICAL										
BACTERIOLOGICAL										
40 ml VOA VIAL-504										
QT EPA 508/608/8080										
QT EPA 515.1/8150										
QT EPA 525										
QT EPA 525 TRAVEL BLANK										
100ml EPA 547										
100ml EPA 531.1										
QT EPA 548										
QT EPA 549										
QT EPA 632										
QT EPA 8015M										
QT QA/QC										
QT AMBER	BC									
8 OZ. JAR										
32 OZ. JAR										
SOIL SLEEVE										
PCB VIAL										
PLASTIC BAG										
FERROUS IRON										
ENCORE										

Comments:_____

Sample Numbering Completed By: RML Date/Time: 12/31 910

BC LABORATORIES INC. **SAMPLE RECEIPT FORM** Rev. No. 10 01/21/04 Page 1 of 9

Submission #: 0715410 | Project Code: | TB Batch #

SHIPPING INFORMATION

Federal Express ☐ UPS ☐ Hand Delivery ☐
BC Lab Field Service ☐ Other ☐ (Specify)_____

SHIPPING CONTAINER

Ice Chest ☑ None ☐
Box ☐ Other ☐ (Specify)_____

Refrigerant: Ice ☑ Blue Ice ☐ None ☐ Other ☐ Comments:

Custody Seals: Ice Chest ☐ Intact? Yes ☐ No ☐ | Containers ☐ Intact? Yes ☐ No ☐ | None ☒ Comments:

All samples received? Yes ☒ No ☐ All samples containers intact? Yes ☒ No ☐ Description(s) match COC? Yes ☑ No ☐

COC Received ☒ YES ☐ NO

Ice Chest ID: Blue Temperature: 4.6 °C Thermometer ID: 48
Emissivity: .97 Container: VOAs
Date/Time: 12/31/07 Analyst Init: RmL

SAMPLE CONTAINERS	SAMPLE NUMBERS 1	2	3	4	5	6	7	8	9	10
QT GENERAL MINERAL/ GENERAL PHYSICAL										
PT PE UNPRESERVED										
QT INORGANIC CHEMICAL METALS										
PT INORGANIC CHEMICAL METALS										
PT CYANIDE										
PT NITROGEN FORMS										
PT TOTAL SULFIDE										
2oz. NITRATE / NITRITE										
100ml TOTAL ORGANIC CARBON										
QT TOX										
PT CHEMICAL OXYGEN DEMAND										
PtA PHENOLICS										
40ml VOA VIAL TRAVEL BLANK										
40ml VOA VIAL	( )	( )	( )	( )	A 3 RmL 12/31	( )	( )	( )	( )	( )
QT EPA 413.1, 413.2, 418.1										
PT ODOR										
RADIOLOGICAL										
BACTERIOLOGICAL										
40 ml VOA VIAL--504										
QT EPA 508/608/8080										
QT EPA 515.1/8150										
QT EPA 525										
QT EPA 525 TRAVEL BLANK										
100ml EPA 547										
100ml EPA 531.1										
QT EPA 548										
QT EPA 549										
QT EPA 632										
QT EPA 8015M										
QT QA/QC										
QT AMBER										
8 OZ. JAR										
32 OZ. JAR										
SOIL SLEEVE										
PCB VIAL										
PLASTIC BAG										
FERROUS IRON										
ENCORE										

Comments:

Sample Numbering Completed By: RmL Date/Time: 12/31/07 940

BC LABORATORIES INC. **SAMPLE RECEIPT FORM** Rev. No. 10 01/21/04 Page 3 of 9

Submission #: 07-15410 | Project Code: | TB Batch #

SHIPPING INFORMATION
Federal Express ☐ UPS ☐ Hand Delivery ☐
BC Lab Field Service ☐ Other ☐ (Specify)_____

SHIPPING CONTAINER
Ice Chest ☒ None ☐
Box ☐ Other ☐ (Specify)_____

Refrigerant: Ice ☒ Blue Ice ☐ None ☐ Other ☐ Comments:

Custody Seals: Ice Chest ☐ Intact? Yes ☐ No ☐ | Containers ☐ Intact? Yes ☐ No ☐ | None ☒ Comments:

All samples received? Yes ☒ No ☐ All samples containers intact? Yes ☒ No ☐ Description(s) match COC? Yes ☒ No ☐

COC Received ☒ YES ☐ NO

Ice Chest ID Red Temperature: 5.1 °C Thermometer ID: 12-48 Emissivity .97 Container OTHER

Date/Time 12/31/07 Analyst Init RML

SAMPLE CONTAINERS	SAMPLE NUMBERS 1	2	3	4	5	6	7	8	9	10
QT GENERAL MINERAL/ GENERAL PHYSICAL										
PT PE UNPRESERVED										
QT INORGANIC CHEMICAL METALS										
PT INORGANIC CHEMICAL METALS										
PT CYANIDE										
PT NITROGEN FORMS										
PT TOTAL SULFIDE										
2oz. NITRATE / NITRITE										
100ml TOTAL ORGANIC CARBON										
QT TOX										
PT CHEMICAL OXYGEN DEMAND										
PIA PHENOLICS										
40ml VOA VIAL TRAVEL BLANK										
40ml VOA VIAL	( )	( )	( )	( )	( )	( )	( )	( )	( )	( )
QT EPA 413.1, 413.2, 418.1										
PT ODOR										
RADIOLOGICAL										
BACTERIOLOGICAL										
60 ml VOA VIAL-504										
QT EPA 508/608/8080										
QT EPA 515.1/8150										
QT EPA 525										
QT EPA 525 TRAVEL BLANK										
60ml EPA 547										
60ml EPA 531.1										
QT EPA 548										
QT EPA 549										
QT EPA 632										
QT EPA 8015M										
QT QA/QC										
QT AMBER	B	B	B	B	B	B,C		B	B	
8 OZ. JAR										
4 OZ. JAR										
VOIL SLEEVE										
VOB VIAL										
PLASTIC BAG										
FERROUS IRON										
ENCORE										

Comments:_____

Sample Numbering Completed By: RML Date/Time: 12/31/07 1910

BC LABORATORIES INC. **SAMPLE RECEIPT FORM** Rev. No. 10 01/21/04 Page 4 Of 9

Submission #: 0715410 | Project Code: | TB Batch #

SHIPPING INFORMATION
Federal Express ☐ UPS ☐ Hand Delivery ☐
BC Lab Field Service ☐ Other ☐ (Specify)_____

SHIPPING CONTAINER
Ice Chest ☒ None ☐
Box ☐ Other ☐ (Specify)_____

Refrigerant: Ice ☒ Blue Ice ☐ None ☐ Other ☐ Comments:

Custody Seals: Ice Chest ☐ Intact? Yes ☐ No ☐ | Containers ☐ Intact? Yes ☐ No ☐ | None ☒ Comments:

All samples received? Yes ☒ No ☐ All samples containers intact? Yes ☒ No ☐ Description(s) match COC? Yes ☒ No ☐

COC Received ☐ YES ☐ NO

Ice Chest ID Red Temperature: 2.2 °C Thermometer ID: #48
Emissivity 97 Container QTA
Date/Time 12/31/07 Analyst Init RML

SAMPLE CONTAINERS	SAMPLE NUMBERS 1	2	3	4	5	6	7	8	9	10
QT GENERAL MINERAL/ GENERAL PHYSICAL										
PT PE UNPRESERVED										
QT INORGANIC CHEMICAL METALS										
PT INORGANIC CHEMICAL METALS										
PT CYANIDE										
PT NITROGEN FORMS										
PT TOTAL SULFIDE										
2oz. NITRATE / NITRITE										
100ml TOTAL ORGANIC CARBON										
QT TOX										
PT CHEMICAL OXYGEN DEMAND										
PtA PHENOLICS										
40ml VOA VIAL TRAVEL BLANK										
40ml VOA VIAL	( )	( )	( )	( )	( )	( )	( )	( )	( )	( )
QT EPA 413.1, 413.2, 418.1										
PT ODOR										
RADIOLOGICAL										
BACTERIOLOGICAL										
40 ml VOA VIAL-504										
QT EPA 508/608/8080										
QT EPA 515.1/8150										
QT EPA-525										
QT EPA 525 TRAVEL BLANK										
100ml EPA 547										
100ml EPA 531.1										
QT EPA 548										
QT EPA 549										
QT EPA 632										
QT EPA 8015M										
QT QA/QC										
QT AMBER			S		G					
8 OZ. JAR										
32 OZ. JAR										
SOIL SLEEVE										
PCB VIAL										
PLASTIC BAG										
FERROUS IRON										
ENCORE										

Comments:_____

Sample Numbering Completed By: RML Date/Time: 12/31 910

BC LABORATORIES INC. **SAMPLE RECEIPT FORM** Rev. No. 10 01/21/04 Page 5 of

Submission #: 0715410 | Project Code: | TB Batch #

SHIPPING INFORMATION

Federal Express ☐ UPS ☐ Hand Delivery ☐
BC Lab Field Service ☐ Other ☐ (Specify)_____

SHIPPING CONTAINER

Ice Chest ☒ None ☐
Box ☐ Other ☐ (Specify)_____

Refrigerant: Ice ☒ Blue Ice ☐ None ☐ Other ☐ Comments:

Custody Seals: Ice Chest ☐ Intact? Yes ☐ No ☐ | Containers ☐ Intact? Yes ☐ No ☐ | None ☒ Comments:

All samples received? Yes ☒ No ☐ All samples containers intact? Yes ☒ No ☐ Description(s) match COC? Yes ☒ No ☐

COC Received ☐ YES ☐ NO

Ice Chest ID Red Emissivity .95 Date/Time 12/31/07
Temperature: 3.1 °C Container PET Analyst Init RML
Thermometer ID: #48

SAMPLE CONTAINERS	SAMPLE NUMBERS 1	2	3	4	5	6	7	8	9	10
QT GENERAL MINERAL/ GENERAL PHYSICAL										
PT PE UNPRESERVED										
QT INORGANIC CHEMICAL METALS										
PT INORGANIC CHEMICAL METALS										
PT CYANIDE										
PT NITROGEN FORMS										
PT TOTAL SULFIDE										
2oz. NITRATE / NITRITE										
100ml TOTAL ORGANIC CARBON										
QT TOX										
PT CHEMICAL OXYGEN DEMAND										
PtA PHENOLICS										
40ml VOA VIAL TRAVEL BLANK										
40ml VOA VIAL	( )	( )	( )	( )	( )	( )	( )	( )	( )	( )
QT EPA 413.1, 413.2, 418.1										
PT ODOR										
RADIOLOGICAL										
BACTERIOLOGICAL										
40 ml VOA VIAL-504										
QT EPA 508/608/8080										
QT EPA 515.1/8150										
QT EPA 525										
QT EPA 525 TRAVEL BLANK										
100ml EPA 547										
100ml EPA 531.1										
QT EPA 548										
QT EPA 549										
QT EPA 632										
QT EPA 8015M										
QT QA/QC										
QT AMBER		B,C					C	C	C	B,C
8 OZ. JAR										
32 OZ. JAR										
SOIL SLEEVE										
PCB VIAL										
PLASTIC BAG										
FERROUS IRON										
ENCORE										

Comments:
Sample Numbering Completed By: RML Date/Time: 12/31/07 910

BC LABORATORIES INC. **SAMPLE RECEIPT FORM** Rev. No. 10 01/21/04 Page 6 Of 9

Submission #: 0715410 | Project Code: | TB Batch #

SHIPPING INFORMATION
Federal Express ☐ UPS ☐ Hand Delivery ☐
BC Lab Field Service ☐ Other ☐ (Specify)_____

SHIPPING CONTAINER
Ice Chest ☒ None ☐
Box ☐ Other ☐ (Specify)_____

Refrigerant: Ice ☒ Blue Ice ☐ None ☐ Other ☐ Comments:

Custody Seals: Ice Chest ☐ Intact? Yes ☐ No ☐ | Containers ☐ Intact? Yes ☐ No ☐ | None ☒ Comments:

All samples received? Yes ☒ No ☐ All samples containers intact? Yes ☒ No ☐ Description(s) match COC? Yes ☒ No ☐

COC Received ☒ YES ☐ NO

Ice Chest ID Red Temperature: 3.1 °C Thermometer ID: #48 Emissivity .95 Container PEPT

Date/Time 12/31/07 Analyst Init RML

SAMPLE CONTAINERS	SAMPLE NUMBERS 1	2	3	4	5	6	7	8	9	10
QT GENERAL MINERAL/ GENERAL PHYSICAL										
PT PE UNPRESERVED										
QT INORGANIC CHEMICAL METALS										
PT INORGANIC CHEMICAL METALS										
PT CYANIDE										
PT NITROGEN FORMS										
PT TOTAL SULFIDE										
2oz. NITRATE / NITRITE										
100ml TOTAL ORGANIC CARBON										
QT TOX										
PT CHEMICAL OXYGEN DEMAND										
PtA PHENOLICS										
40ml VOA VIAL TRAVEL BLANK										
40ml VOA VIAL	( )	( )	( )	( )	( )	( )	( )	( )	( )	( )
QT EPA 413.1, 413.2, 418.1										
PT ODOR										
RADIOLOGICAL										
BACTERIOLOGICAL										
40 ml VOA VIAL--504										
QT EPA 508/608/8080										
QT EPA 515.1/8150										
QT EPA 525										
QT EPA 525 TRAVEL BLANK										
100ml EPA 547										
100ml EPA 531.1										
QT EPA 548										
QT EPA 549										
QT EPA 632										
QT EPA 8015M										
QT QA/QC										
QT AMBER		BC								
8 OZ. JAR										
32 OZ. JAR										
SOIL SLEEVE										
PCB VIAL										
PLASTIC BAG										
FERROUS IRON										
ENCORE										

Comments:_____

Sample Numbering Completed By: RML Date/Time: 12/31 910

BC LABORATORIES INC. **SAMPLE RECEIPT FORM** Rev. No. 10 01/21/04 Page 7 Of _

Submission #: 0715410 | Project Code: | TB Batch #

SHIPPING INFORMATION

Federal Express ☐ UPS ☐ Hand Delivery ☐
BC Lab Field Service ☐ Other ☐ (Specify)_____

SHIPPING CONTAINER

Ice Chest ☒ None ☐
Box ☐ Other ☐ (Specify)_____

Refrigerant: Ice ☒ Blue Ice ☐ None ☐ Other ☐ Comments:

Custody Seals: Ice Chest ☐ Intact? Yes ☐ No ☐ | Containers ☐ Intact? Yes ☐ No ☐ | None ☒ Comments:

All samples received? Yes ☒ No ☐ All samples containers intact? Yes ☒ No ☐ Description(s) match COC? Yes ☒ No ☐

COC Received ☐ YES ☐ NO

Ice Chest ID Red Temperature: 2.2 °C Thermometer ID: #48
Emissivity .97 Container QTA
Date/Time 12/31/07 Analyst Init RML

SAMPLE CONTAINERS	SAMPLE NUMBERS 1	2	3	4	5	6	7	8	9	10
QT GENERAL MINERAL/ GENERAL PHYSICAL										
PT PE UNPRESERVED										
QT INORGANIC CHEMICAL METALS										
PT INORGANIC CHEMICAL METALS										
PT CYANIDE										
PT NITROGEN FORMS										
PT TOTAL SULFIDE										
2oz. NITRATE / NITRITE										
100ml TOTAL ORGANIC CARBON										
QT TOX										
PT CHEMICAL OXYGEN DEMAND										
PtA PHENOLICS										
40ml VOA VIAL TRAVEL BLANK										
40ml VOA VIAL	( )	( )	( )	( )	( )	( )	( )	( )	( )	( )
QT EPA 413.1, 413.2, 418.1										
PT ODOR										
RADIOLOGICAL										
BACTERIOLOGICAL										
40 ml VOA VIAL-504										
QT EPA 508/608/8080										
QT EPA 515.1/8150										
QT EPA 525										
QT EPA 525 TRAVEL BLANK										
100ml EPA 547										
100ml EPA 531.1										
QT EPA 548										
QT EPA 549										
QT EPA 632										
QT EPA 8015M										
QT QA/QC										
QT AMBER	C									
8 OZ. JAR										
32 OZ. JAR										
SOIL SLEEVE										
PCB VIAL										
PLASTIC BAG										
FERROUS IRON										
ENCORE										

Comments:
Sample Numbering Completed By: RML Date/Time: 12/31 910

[H:\DOCS\WP80\LAB_DOCS\FORMS\SAMREC2.WPD]

BC LABORATORIES INC. **SAMPLE RECEIPT FORM** Rev. No. 10 01/21/04 Page 8 of 9

Submission #: 0715410 | Project Code: | TB Batch #

SHIPPING INFORMATION

Federal Express ☐ UPS ☐ Hand Delivery ☐
BC Lab Field Service ☐ Other ☐ (Specify)______

SHIPPING CONTAINER

Ice Chest ☒ None ☐
Box ☐ Other ☐ (Specify)______

Refrigerant: Ice ☒ Blue Ice ☐ None ☐ Other ☐ Comments:

Custody Seals: Ice Chest ☐ Intact? Yes ☐ No ☐ | Containers ☐ Intact? Yes ☐ No ☐ | None ☒ Comments:

All samples received? Yes ☒ No ☐ All samples containers intact? Yes ☒ No ☐ Description(s) match COC? Yes ☒ No ☐

COC Received ☒ YES ☐ NO

Ice Chest ID Red
Temperature: 5.1 °C
Thermometer ID: #48

Emissivity .97
Container Other

Date/Time 12/31/07
Analyst Init RML

SAMPLE CONTAINERS	1	2	3	4	5	6	7	8	9	10
QT GENERAL MINERAL/ GENERAL PHYSICAL										
PT PE UNPRESERVED										
QT INORGANIC CHEMICAL METALS										
PT INORGANIC CHEMICAL METALS										
PT CYANIDE										
PT NITROGEN FORMS										
PT TOTAL SULFIDE										
2oz. NITRATE / NITRITE										
100ml TOTAL ORGANIC CARBON										
QT TOX										
PT CHEMICAL OXYGEN DEMAND										
PtA PHENOLICS										
40ml VOA VIAL TRAVEL BLANK										
40ml VOA VIAL	( )	( )	( )	( )	( )	( )	( )	( )	( )	( )
QT EPA 413.1, 413.2, 418.1										
PT ODOR										
RADIOLOGICAL										
BACTERIOLOGICAL										
40 ml VOA VIAL- 504										
QT EPA 508/608/8080										
QT EPA 515.1/8150										
QT EPA 525										
QT EPA 525 TRAVEL BLANK										
100ml EPA 547										
100ml EPA 531.1										
QT EPA 548										
QT EPA 549										
QT EPA 632										
QT EPA 8015M										
QT QA/QC										
QT AMBER	B									
8 OZ. JAR										
32 OZ. JAR										
SOIL SLEEVE										
PCB VIAL										
PLASTIC BAG										
FERROUS IRON										
ENCORE										

omments:______

ample Numbering Completed By: RML Date/Time: 12/31 910

BC LABORATORIES INC. 071540 **SAMPLE RECEIPT FORM** Rev. No. 10 01/21/04 Page 1 Of 1

Submission #: ~~071514~~ | Project Code: | TB Batch #

SHIPPING INFORMATION (RML 12/31)

Federal Express ☐ UPS ☐ Hand Delivery ☐
BC Lab Field Service ☐ Other ☐ (Specify)_____

SHIPPING CONTAINER

Ice Chest ☑ None ☐
Box ☐ Other ☐ (Specify)_____

Refrigerant: Ice ☑ Blue Ice ☐ None ☐ Other ☐ Comments:

Custody Seals: Ice Chest ☐ Intact? Yes ☐ No ☐ | Containers ☐ Intact? Yes ☐ No ☐ | None ☑ Comments:

All samples received? Yes ☑ No ☐ All samples containers intact? Yes ☑ No ☐ Description(s) match COC? Yes ☑ No ☐

COC Received ☑ YES ☐ NO

Ice Chest ID Blue Temperature: 4.6 °C Thermometer ID: 448

Emissivity .97 Container VOAs

Date/Time 12/31/07 Analyst Init RmL7

SAMPLE CONTAINERS	SAMPLE NUMBERS 1	2	3	4	5	6	7	8	9	10
QT GENERAL MINERAL/ GENERAL PHYSICAL										
PT PE UNPRESERVED										
QT INORGANIC CHEMICAL METALS										
PT INORGANIC CHEMICAL METALS										
PT CYANIDE										
PT NITROGEN FORMS										
PT TOTAL SULFIDE										
2oz. NITRATE / NITRITE										
100ml TOTAL ORGANIC CARBON										
QT TOX										
PT CHEMICAL OXYGEN DEMAND										
PtA PHENOLICS										
40ml VOA VIAL TRAVEL BLANK	A3	A3								
40ml VOA VIAL	~~A4~~	A4								
QT EPA 413.1, 413.2, 418.1		RmL 12/31								
PT ODOR										
RADIOLOGICAL										
BACTERIOLOGICAL										
40 ml VOA VIAL--504										
QT EPA 508/608/8080										
QT EPA 515.1/8150										
QT EPA 525										
QT EPA 525 TRAVEL BLANK										
100ml EPA 547										
100ml EPA 531.1										
QT EPA 548										
QT EPA 549										
QT EPA 632										
QT EPA 8015M										
QT QA/QC										
QT AMBER										
8 OZ. JAR										
32 OZ. JAR										
SOIL SLEEVE										
PCB VIAL										
PLASTIC BAG										
FERROUS IRON										
ENCORE										

omments:_____

ample Numbering Completed By: RmL Date/Time: 12/31/910

[H:\DOCS\WP80\LAB_DOCS\FORMS\SAMREC2.WPD]

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BC LABORATORIES, INC. 4100 Atlas Court Bakersfield, CA 93308 (661) 327-4911 FAX (661) 327-1918

CHAIN OF CUSTODY

~~07-15470~~ 07-5410

Analysis Requested

Bill to: Conoco Phillips/ TRC	**Consultant Firm: TRC**
Address: 4191 FIRST ST	**21 Technology Drive** **Irvine, CA 92618-2302** **Attn: Anju Farfan**
City: PLEASANTON	**4-digit site#:** 7376 **Workorder #** 01652.00-4809118538
State: CA **Zip:**	**Project #:** 154771
Conoco Phillips Mgr: BILL BORGH	**Sampler Name:** ALEX

MATRIX: (GW) Groundwater, (S) Soil, (WW) Wastewater, (SL) Sludge

Lab#	Sample Description	Field Point Name	Date & Time Sampled	MATRIX	BTEX/MTBE by 8021B, Gas by 8015	TPH GAS by 8015M	TPH DIESEL by 8015M	8260 full list w/ oxygenates	BTEX/MTBE/OXYS BY 8260B	ETHANOL by 8260B	TPH –G by GC/MS	BTEX/MTBE by 8260B			Turnaround Time Requested
	-1	MW-12	12/27/07 0940	GW			X				X	X			STD
	-2	MW-11	↓ 1005	↓			↓				↓	↓			↓
	-3	MW-7	0830												
	-4	MW-6	1040												
	-5	MW-9	0900												
	-6	MW-5	1155												
	-7	MW-8	↓ 1120	↓			↓				↓	↓			↓
	~~-8~~														

Comments:	Relinquished by: (Signature)	Received by:	Date & Time
	[signature]	FRIDGE	12/27/07 1346
GLOBAL ID: T0600100101	Relinquished by: (Signature) [signature]	Received by: [signature] P.BUS BCL	Date & Time 12/28/07 11:25
	Relinquished by: (Signature) [signature] BCL VIA GSO 12/28/07 1810	Received by:	Date & Time

BC LABORATORIES, INC.

4100 Atlas Court Bakersfield, CA 93308
(661) 327-4911 FAX (661) 327-1918

CHAIN OF CUSTODY

0715410

Analysis Requested

Bill to: Conoco Phillips/ TRC

Address: 4191 first Street

City: Pleasanton

State: CA **Zip:**

Conoco Phillips Mgr: Bill Borgh

Consultant Firm: TRC

21 Technology Drive
Irvine, CA 92618-2302
Attn: Anju Farfan

4-digit site#: 7376

Workorder #

Project #: 154771

Sampler Name: Juan Lopez-Arneta

MATRIX (GW) Ground-water (S) Soil (WW) Waste-water (SL) Sludge

Lab#	Sample Description	Field Point Name	Date & Time Sampled	MATRIX	BTEX/MTBE by 8021B, Gas by 8015	TPH GAS by 8015M	TPH DIESEL by 8015 M	8260 full list w/ oxygenates	BTEX/MTBE/~~OXYS~~ BY 8260B	ETHANOL by 8260B	TPH –G by GC/MS				Turnaround Time Requested
	-8	MW-4	12/27/07 1003	GW			↓		↓		↓				STD
	-9	MW-10	↓ 0935	↓			↓		↓		↓				↓
	-10	MW-1	↓ 1033	↓			↓		↓		↓				↓
	-11	MW-3	↓ 1113	↓			↓		↓		↓				↓
	-12	MW-2B	↓ 1209	↓			↓		↓		↓				↓

Comments:

GLOBAL ID: T0600100101

Relinquished by: (Signature)	Received by:	Date & Time
[signature]	Refrigerated	12/27/07 1345
[signature]	BCL P.B/NS [signature]	12/28/07 11:25
[signature] BCL VA G50 12/28/07 1810	~~12/28/07~~	

STATEMENTS

Purge Water Disposal

Non-hazardous groundwater produced during purging and sampling of monitoring was accumulated at TRC's groundwater monitoring facility at Concord, California, for transportation by a licensed carrier, to the ConocoPhillips Refinery at Rodeo, California. Disposal at the Rodeo facility was authorized by ConocoPhillips in accordance with "ESD Standard Operating Procedures – Water Quality and Compliance", as revised on February 7, 2003. Documentation of compliance with ConocoPhillips requirements is provided by an ESD Form R-149, which is on file at TRC's Concord Office. Purge water suspected of containing potentially hazardous material, such as liquid-phase hydrocarbons, was accumulated separately in a drum for transportation and disposal by others.

Limitations

The fluid level monitoring and groundwater sampling activities summarized in this report have been performed under the responsible charge of a California Registered Geologist or Registered Civil Engineer and have been conducted in accordance with current practice and the standard of care exercised by geologists and engineers performing similar tasks in this area. No warranty, express or implied, is made regarding the conclusions and professional opinions presented in this report. The conclusions are based solely upon an analysis of the observed conditions. If actual conditions differ from those described in this report, our office should be notified.