



RECEIVED

11:05 am, Mar 23, 2009

Alameda County
Environmental Health

January 16, 2006

ConocoPhillips Company
76 Broadway
Sacramento, CA 95818

ATTN: MS. SHELBY LATHROP

SITE: 76 STATION 7376
4191 FIRST STREET
PLEASANTON, CALIFORNIA

RE: QUARTERLY MONITORING REPORT
OCTOBER THROUGH DECEMBER 2005

Dear Ms. Lathrop:

Please find enclosed our Quarterly Monitoring Report for 76 Station 7376, located at 4191 First Street, Pleasanton, California. If you have any questions regarding this report, please call us at (949) 753-0101.

Sincerely,

TRC

Anju Farfan
QMS Operations Manager

CC: Mr. Keith Woodburne, TRC (3 copies)

Enclosures
20-0400/7376R09 QMS





**QUARTERLY MONITORING REPORT
OCTOBER THROUGH DECEMBER 2005**

76 Station 7376
4191 First Street
Pleasanton, California

Prepared For:

Ms. Shelby Lathrop
CONOCOPHILLIPS COMPANY
76 Broadway
Sacramento, California 95818

By:

The image shows a handwritten signature of "Dennis E. Jensen" on the left, and a circular official seal on the right. The seal is for a Certified Engineering Geologist in the State of California. The text on the seal reads: "CERTIFIED ENGINEERING GEOLOGIST", "DENNIS E. JENSEN", "No. EG 1034", and "Exp. 4/07".

Senior Project Geologist, Irvine Operations
January 13, 2006



LIST OF ATTACHMENTS	
Summary Sheet	Summary of Gauging and Sampling Activities
Tables	Table Key Table 1: Current Fluid Levels and Selected Analytical Results Table 2: Historic Fluid Levels and Selected Analytical Results Table 3: Additional Analytical Results
Figures	Figure 1: Vicinity Map Figure 2: Groundwater Elevation Contour Map Figure 3: Dissolved-Phase TPPH Concentration Map Figure 4: Dissolved-Phase Benzene Concentration Map Figure 5: Dissolved-Phase MTBE Concentration Map
Graphs	Groundwater Elevations vs. Time Benzene Concentrations vs. Time
Field Activities	General Field Procedures Groundwater Sampling Field Notes
Laboratory Reports	Official Laboratory Reports Quality Control Reports Chain of Custody Records
Statements	Purge Water Disposal Limitations

Summary of Gauging and Sampling Activities

October 2005 through December 2005

76 Station 7376

4191 First Street

Pleasanton, CA

Project Coordinator: **Shelby Lathrop**
Telephone: **916-558-7609**

Water Sampling Contractor: **TRC**
Compiled by: **Daniel Lee**

Date(s) of Gauging/Sampling Event: **12/29/05**

Sample Points

Groundwater wells: **4** onsite, **8** offsite Wells gauged: **12** Wells sampled: **10**

Purging method: **Submersible pump/bailer**

Purge water disposal: **Onyx/Rodeo Unit 100**

Other Sample Points: **0** Type: **n/a**

Liquid Phase Hydrocarbons (LPH)

Wells with LPH: **1** Maximum thickness (feet): **0.01 (MW-5)**

LPH removal frequency: **With Sampling Events** Method: **Bailer**

Treatment or disposal of water/LPH: **Onyx/Rodeo Unit 100**

Hydrogeologic Parameters

Depth to groundwater (below TOC): Minimum: **55.01 feet** Maximum: **74.08 feet**

Average groundwater elevation (relative to available local datum): **298.34 feet**

Average change in groundwater elevation since previous event: **8.65 feet**

Interpreted groundwater gradient and flow direction:

Current event: ***see notes**

Previous event: ****see notes (09/20/05)**

Selected Laboratory Results

Wells with detected **Benzene**: **2** Wells above MCL (1.0 µg/l): **2**

Maximum reported benzene concentration: **27 µg/l (MW-3)**

Wells with **TPPH 8260B** **6** Maximum: **2,100 µg/l (MW-3)**

Wells with **MTBE** **7** Maximum: **1,400 µg/l (MW-1)**

Notes:

*Groundwater gradient is 0.04 ft/ft west to 0.03 ft/ft south. **Previous groundwater gradient is 0.06 ft/ft west to 0.10 ft/ft south.

MW-2B=Car parked over well, MW-5=LPH in well,

TABLES

TABLE KEY

STANDARD ABBREVIATIONS

--	= not analyzed, measured, or collected
LPH	= liquid-phase hydrocarbons
Trace	= less than 0.01 foot of LPH in well
$\mu\text{g/l}$	= micrograms per liter (approx. equivalent to parts per billion, ppb)
mg/l	= milligrams per liter (approx. equivalent to parts per million, ppm)
ND<	= not detected at or above laboratory detection limit
TOC	= top of casing (surveyed reference elevation)

ANALYTES

BTEX	= benzene, toluene, ethylbenzene, and (total) xylenes
DIPE	= di-isopropyl ether
ETBE	= ethyl tertiary butyl ether
MTBE	= methyl tertiary butyl ether
PCB	= polychlorinated biphenyls
PCE	= tetrachloroethene
TBA	= tertiary butyl alcohol
TCA	= trichloroethane
TCE	= trichloroethene
TPH-G	= total petroleum hydrocarbons with gasoline distinction
TPH-D	= total petroleum hydrocarbons with diesel distinction
TPPH	= total purgeable petroleum hydrocarbons
TRPH	= total recoverable petroleum hydrocarbons
TAME	= tertiary amyl methyl ether
1,1-DCA	= 1,1-dichloroethane
1,2-DCA	= 1,2-dichloroethane (same as EDC, ethylene dichloride)
1,1-DCE	= 1,1-dichloroethene
1,2-DCE	= 1,2-dichloroethene (cis- and trans-)

NOTES

1. Elevations are in feet above mean sea level. Depths are in feet below surveyed top-of-casing.
2. Groundwater elevations for wells with LPH are calculated as: Surface Elevation – Measured Depth to Water + (D_p x LPH Thickness), where D_p is the density of the LPH, if known. A value of 0.75 is used for gasoline and when the density is not known. A value of 0.83 is used for diesel.
3. Wells with LPH are generally not sampled for laboratory analysis (see General Field Procedures).
4. Comments shown on tables are general. Additional explanations may be included in field notes and laboratory reports, both of which are included as part of this report.
5. A “J” flag indicates that a reported analytical result is an estimated concentration value between the method detection limit (MDL) and the practical quantification limit (PQL) specified by the laboratory.
6. Other laboratory flags (qualifiers) may have been reported. See the official laboratory report (attached) for a complete list of laboratory flags.
7. Concentration graphs based on tables (presented following Figures) show non-detect results prior to the Second Quarter 2000 plotted at fixed values for graphical display. Non-detect results reported since that time are plotted at reporting limits stated in the official laboratory report.
8. Groundwater vs. Time graphs may be corrected for apparent level changes due to resurvey.

REFERENCE

TRC began groundwater monitoring and sampling for 76 Station 7376 in October 2003. Historical data compiled prior to that time were provided by Gettler-Ryan Inc.

Table 1
CURRENT FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

December 29, 2005

76 Station 7376

Date Sampled	TOC Elevation	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G ($\mu\text{g/l}$)	TPPH 8260B ($\mu\text{g/l}$)	Benzene ($\mu\text{g/l}$)	Toluene ($\mu\text{g/l}$)	Ethyl-benzene ($\mu\text{g/l}$)	Total Xylenes ($\mu\text{g/l}$)	MTBE 8021B ($\mu\text{g/l}$)	MTBE 8260B ($\mu\text{g/l}$)	Comments
MW-1 (Screen Interval in feet: 65.0-95.0)														
12/29/05	366.98	70.69	0.00	296.29	8.49	--	460	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	1400	
MW-2B (Screen Interval in feet: 65.0-85.0)														
12/29/05	365.05	--	--	--	--	--	--	--	--	--	--	--	--	Car parked over well
MW-3 (Screen Interval in feet: 76.5-96.5)														
12/29/05	367.01	70.73	0.00	296.28	12.55	--	2100	27	ND<0.50	91	260	--	64	
MW-4 (Screen Interval in feet: 73.0-93.0)														
12/29/05	368.81	74.08	0.00	294.73	5.75	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
MW-5 (Screen Interval in feet: 52.0-72.0)														
12/29/05	363.21	64.04	0.01	299.18	2.70	--	--	--	--	--	--	--	--	LPH in well
MW-6 (Screen Interval in feet: 68.0-88.0)														
12/29/05	363.13	67.19	0.00	295.94	14.73	--	53	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	29	
MW-7 (Screen Interval in feet: 55.0-75.0)														
12/29/05	355.97	57.43	0.00	298.54	6.95	--	450	1.6	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	140
MW-8 (Screen Interval in feet: 66.0-86.0)														
12/29/05	361.83	62.32	0.00	299.51	5.79	--	210	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	390	
MW-9 (Screen Interval in feet: DNA)														
12/29/05	362.62	55.38	0.00	307.24	7.61	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
MW-10 (Screen Interval in feet: DNA)														
12/29/05	362.62	66.31	0.00	296.31	14.77	--	51	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	84	
MW-11 (Screen Interval in feet: DNA)														
12/29/05	354.66	55.96	0.00	298.70	7.85	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	0.64	
MW-12 (Screen Interval in feet: DNA)														
12/29/05	354.08	55.01	0.00	299.07	8.01	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
December 1987 Through December 2005
76 Station 7376

Date Sampled	TOC Elevation	Depth to Water (feet)	LPH Thickness	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (µg/l)	TPPH 8260B (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE 8021B (µg/l)	MTBE 8260B (µg/l)	Comments
MW-1 (Screen Interval in feet: 65.0-95.0)														
12/08/87	--	--	--	--	--	50	--	58	8.0	ND	10	--	--	
12/07/94	366.99	81.04	0.00	285.95	--	ND	--	ND	ND	ND	ND	--	--	
03/01/95	366.99	80.09	0.00	286.90	0.95	ND	--	ND	1.1	ND	1.3	--	--	
06/01/95	366.99	77.53	0.00	289.46	2.56	130	--	1.0	2.9	0.79	4.5	--	--	
09/06/95	366.99	79.00	0.00	287.99	-1.47	ND	--	ND	ND	ND	ND	--	--	
12/12/95	366.99	77.55	0.00	289.44	1.45	ND	--	ND	ND	ND	ND	--	--	
03/01/96	366.99	75.09	0.00	291.90	2.46	ND	--	ND	ND	ND	ND	370	--	
06/15/96	366.99	75.07	0.00	291.92	0.02	ND	--	ND	ND	ND	ND	270	--	
09/18/96	366.99	79.90	0.00	287.09	-4.83	ND	--	ND	ND	ND	ND	590	--	
12/21/96	366.99	78.96	0.00	288.03	0.94	ND	--	ND	ND	ND	ND	150	--	
03/07/97	366.99	71.49	0.00	295.50	7.47	ND	--	ND	ND	ND	ND	220	--	
06/27/97	366.99	80.05	0.00	286.94	-8.56	ND	--	ND	ND	ND	ND	17	--	
09/29/97	366.99	80.04	0.00	286.95	0.01	ND	--	ND	ND	ND	ND	24	--	
12/15/97	366.99	80.07	0.00	286.92	-0.03	ND	--	ND	ND	ND	ND	25	--	
03/16/98	366.99	71.00	0.00	295.99	9.07	ND	--	ND	0.52	ND	0.71	190	--	
06/26/98	366.98	79.29	0.00	287.69	-8.30	59	--	0.90	ND	ND	ND	570	--	
08/18/98	366.98	79.93	0.00	287.05	-0.64	--	--	--	--	--	--	--	--	
09/22/98	366.98	79.99	0.00	286.99	-0.06	ND	--	ND	ND	ND	ND	170	--	
12/15/98	366.98	80.02	0.00	286.96	-0.03	ND	--	ND	ND	ND	ND	63	--	
12/23/98	366.98	80.02	0.00	286.96	0.00	--	--	--	--	--	--	--	--	
03/15/99	366.98	78.95	0.00	288.03	1.07	ND	--	ND	ND	ND	ND	520	--	
03/23/99	366.98	78.69	0.00	288.29	0.26	--	--	--	--	--	--	--	--	
06/07/99	366.98	79.82	0.00	287.16	-1.13	ND	--	ND	ND	ND	ND	310	--	
09/03/99	366.98	79.74	0.00	287.24	0.08	ND	--	ND	ND	ND	ND	67	55.2	

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
December 1987 Through December 2005
76 Station 7376

Date Sampled	TOC Elevation	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G ($\mu\text{g/l}$)	TPPH 8260B ($\mu\text{g/l}$)	Benzene ($\mu\text{g/l}$)	Toluene ($\mu\text{g/l}$)	Ethyl-benzene ($\mu\text{g/l}$)	Total Xylenes ($\mu\text{g/l}$)	MTBE 8021B ($\mu\text{g/l}$)	MTBE 8260B ($\mu\text{g/l}$)	Comments
MW-1 continued														
12/06/99	366.98	79.74	0.00	287.24	0.00	ND	--	ND	ND	ND	ND	120	--	
03/10/00	366.98	79.66	0.00	287.32	0.08	ND	--	ND	ND	ND	ND	100	--	
06/08/00	366.98	79.57	0.00	287.41	0.09	ND	--	ND	ND	ND	ND	98.9	--	
09/25/00	366.98	79.48	0.00	287.50	0.09	ND	--	ND	ND	ND	ND	145	--	
12/19/00	366.98	79.64	0.00	287.34	-0.16	ND	--	ND	ND	ND	ND	330	--	
03/05/01	366.98	80.03	0.00	286.95	-0.39	ND	--	ND	ND	ND	ND	711	--	
06/14/01	366.98	79.52	0.00	287.46	0.51	ND	--	ND	ND	ND	ND	680	--	
09/17/01	366.98	79.76	0.00	287.22	-0.24	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	11	--	
09/25/01	366.98	79.71	0.00	287.27	0.05	--	--	--	--	--	--	--	--	
12/17/01	366.98	80.73	0.00	286.25	-1.02	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	210	240	
03/15/02	366.98	79.51	0.00	287.47	1.22	ND<500	--	ND<5.0	ND<5.0	ND<5.0	ND<5.0	1200	--	
06/20/02	366.98	79.60	0.00	287.38	-0.09	--	580	ND<5.0	ND<5.0	ND<5.0	ND<10	--	810	
09/27/02	366.98	80.76	0.00	286.22	-1.16	--	67	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	71	
12/30/02	366.98	81.28	0.00	285.70	-0.52	--	ND<200	ND<2.0	ND<2.0	ND<2.0	ND<4.0	--	360	
03/26/03	366.98	79.48	0.00	287.50	1.80	--	1300	ND<10	ND<10	ND<10	ND<20	--	2000	
06/10/03	366.98	80.29	0.00	286.69	-0.81	--	ND<2000	ND<20	ND<20	ND<20	ND<40	--	2800	
09/09/03	366.98	84.54	0.00	282.44	-4.25	--	1000	ND<10	ND<10	ND<10	ND<20	--	1900	
12/10/03	366.98	80.01	0.00	286.97	4.53	--	ND<2000	ND<20	ND<20	ND<20	ND<40	--	2700	
03/09/04	366.98	79.48	0.00	287.50	0.53	--	540	ND<5.0	ND<5.0	ND<5.0	ND<10	--	840	
06/21/04	366.98	79.49	0.00	287.49	-0.01	--	650	ND<5.0	ND<5.0	ND<5.0	ND<10	--	620	
09/08/04	366.98	79.43	0.00	287.55	0.06	--	93	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	120	
12/14/04	366.98	79.45	0.00	287.53	-0.02	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	150	
03/17/05	366.98	79.36	0.00	287.62	0.09	--	ND<500	ND<0.50	ND<0.50	ND<0.50	ND<10	--	830	
06/15/05	366.98	78.21	0.00	288.77	1.15	--	ND<1300	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	2800	

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
December 1987 Through December 2005
76 Station 7376

Date Sampled	TOC Elevation	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (µg/l)	TPPH 8260B (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE 8021B (µg/l)	MTBE 8260B (µg/l)	Comments
MW-1 continued														
09/20/05	366.98	79.18	0.00	287.80	-0.97	--	540	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	1400	
12/29/05	366.98	70.69	0.00	296.29	8.49	--	460	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	1400	
MW-2 (Screen Interval in feet: DNA)														
12/08/87	--	--	--	--	--	1800	--	910	800	260	1200	--	--	Damaged
12/07/94	--	--	--	--	--	--	--	--	--	--	--	--	--	
03/01/95	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-2B (Screen Interval in feet: 65.0-85.0)														
03/01/95	365.05	80.80	0.00	284.25	--	ND	--	ND	ND	ND	ND	--	--	
06/01/95	365.05	75.69	0.00	289.36	5.11	350	--	19	5.8	ND	7.7	--	--	
09/06/95	365.05	77.54	0.00	287.51	-1.85	ND	--	90	ND	ND	ND	--	--	
12/12/95	365.05	75.96	0.00	289.09	1.58	1200	--	630	ND	15	57	--	--	
03/01/96	365.05	73.27	0.00	291.78	2.69	1000	--	620	ND	ND	5.3	4300	--	
06/15/96	365.05	73.21	0.00	291.84	0.06	910	--	350	ND	ND	ND	3700	--	
09/18/96	365.05	81.08	0.00	283.97	-7.87	1200	--	95	ND	ND	ND	5200	--	
12/21/96	365.05	77.35	0.00	287.70	3.73	330	--	57	ND	ND	ND	2900	--	
03/07/97	365.05	69.67	0.00	295.38	7.68	190	--	28	0.64	ND	1.5	4300	--	
06/27/97	365.05	82.40	0.00	282.65	-12.73	98	--	3.4	1.0	0.53	ND	3100	--	
09/29/97	365.05	82.72	0.00	282.33	-0.32	ND	--	ND	ND	ND	ND	3000	--	
12/15/97	365.05	82.57	0.00	282.48	0.15	54	--	ND	ND	ND	ND	4100	--	
03/16/98	365.05	69.13	0.00	295.92	13.44	ND	--	17	ND	ND	ND	4400	--	
06/26/98	365.05	77.78	0.00	287.27	-8.65	ND	--	ND	ND	ND	ND	4000	--	
08/18/98	365.05	83.99	0.00	281.06	-6.21	--	--	--	--	--	--	--	--	
09/22/98	365.05	83.89	0.00	281.16	0.10	ND	--	ND	ND	ND	21	4600	--	
12/15/98	365.05	82.84	0.00	282.21	1.05	ND	--	ND	ND	ND	ND	5100	--	

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
December 1987 Through December 2005
76 Station 7376

Date Sampled	TOC Elevation	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G ($\mu\text{g/l}$)	TPPH 8260B ($\mu\text{g/l}$)	Benzene ($\mu\text{g/l}$)	Toluene ($\mu\text{g/l}$)	Ethyl-benzene ($\mu\text{g/l}$)	Total Xylenes ($\mu\text{g/l}$)	MTBE 8021B ($\mu\text{g/l}$)	MTBE 8260B ($\mu\text{g/l}$)	Comments
MW-2B continued														
12/23/98	365.05	82.55	0.00	282.50	0.29	--	--	--	--	--	--	--	--	
03/15/99	365.05	77.31	0.00	287.74	5.24	ND	--	ND	ND	ND	ND	4300	4800	
03/23/99	365.05	77.06	0.00	287.99	0.25	--	--	--	--	--	--	--	--	
06/07/99	365.05	82.96	0.00	282.09	-5.90	ND	--	ND	ND	ND	ND	5100	--	
09/03/99	365.05	84.16	0.00	280.89	-1.20	ND	--	ND	ND	ND	ND	6300	4400	
12/06/99	365.05	84.41	0.00	280.64	-0.25	ND	--	ND	ND	ND	ND	4400	--	
03/10/00	365.05	82.42	0.00	282.63	1.99	ND	--	ND	ND	ND	ND	6900	--	
06/08/00	365.05	82.73	0.00	282.32	-0.31	ND	--	ND	ND	ND	ND	7780	--	
09/25/00	365.05	84.24	0.00	280.81	-1.51	52.9	--	8.83	6.58	0.932	5.60	12200	--	
12/19/00	365.05	84.39	0.00	280.66	-0.15	ND	--	ND	ND	ND	ND	6000	--	
03/05/01	365.05	84.61	0.00	280.44	-0.22	ND	--	ND	ND	ND	ND	5890	--	
06/14/01	365.05	83.53	0.00	281.52	1.08	ND	--	ND	ND	ND	ND	6600	--	
09/17/01	365.05	84.55	0.00	280.50	-1.02	ND<200	--	ND<2.0	ND<2.0	ND<2.0	ND<2.0	5100	--	
09/25/01	365.05	--	--	--	--	--	--	--	--	--	--	--	Inaccessible	
12/17/01	365.05	--	--	--	--	--	--	--	--	--	--	--	Dry well	
03/15/02	365.05	--	--	--	--	--	--	--	--	--	--	--	Inaccessible	
06/20/02	365.05	--	--	--	--	--	--	--	--	--	--	--	Dry well	
09/27/02	365.05	--	--	--	--	--	--	--	--	--	--	--	Dry well	
12/30/02	365.05	--	--	--	--	--	--	--	--	--	--	--	Dry well	
03/26/03	365.05	--	--	--	--	--	--	--	--	--	--	--	Dry well	
06/10/03	365.05	83.17	0.00	281.88	--	--	ND<5000	ND<50	ND<50	ND<50	ND<100	6400	--	
09/09/03	365.05	84.56	0.00	280.49	-1.39	--	--	--	--	--	--	--	car parked on well	
12/10/03	365.05	--	--	--	--	--	--	--	--	--	--	--	Dry well	
03/09/04	365.05	84.13	0.00	280.92	--	--	ND<5000	ND<50	ND<50	ND<50	ND<100	--	5200	

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
December 1987 Through December 2005

76 Station 7376

Date Sampled	TOC Elevation	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G ($\mu\text{g/l}$)	TPPH 8260B ($\mu\text{g/l}$)	Benzene ($\mu\text{g/l}$)	Toluene ($\mu\text{g/l}$)	Ethyl-benzene ($\mu\text{g/l}$)	Total Xylenes ($\mu\text{g/l}$)	MTBE 8021B ($\mu\text{g/l}$)	MTBE 8260B ($\mu\text{g/l}$)	Comments
MW-2B continued														
06/21/04	365.05	83.71	0.00	281.34	0.42	--	3400	ND<25	ND<25	ND<25	ND<50	--	4600	
09/08/04	365.05	--	--	--	--	--	--	--	--	--	--	--	--	Dry well
12/14/04	365.05	--	--	--	--	--	--	--	--	--	--	--	--	Dry well
03/17/05	365.05	79.55	0.00	285.50	--	--	ND<5000	ND<0.50	ND<0.50	0.83	ND<1.0	--	7800	
06/15/05	365.05	76.89	0.00	288.16	2.66	--	ND<5000	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	6400	
09/20/05	365.05	83.24	0.00	281.81	-6.35	--	3200	ND<12	ND<12	ND<12	ND<25	--	6000	
12/29/05	365.05	--	--	--	--	--	--	--	--	--	--	--	--	Car parked over well
MW-3 (Screen Interval in feet: 76.5-96.5)														
12/08/87	--	--	--	--	--	24000	--	2600	1300	160	660	--	--	
12/07/94	367.01	85.54	0.00	281.47	--	ND	--	ND	ND	ND	ND	--	--	
03/01/95	367.01	83.20	0.00	283.81	2.34	ND	--	ND	1.1	ND	1.1	--	--	
06/01/95	367.01	77.60	0.00	289.41	5.60	62	--	7.8	0.90	ND	1.6	--	--	
09/06/95	367.01	79.28	0.00	287.73	-1.68	4100	--	380	490	130	710	--	--	
12/12/95	367.01	77.73	0.00	289.28	1.55	19000	--	600	380	2100	5300	--	--	
03/01/96	367.01	75.18	0.00	291.83	2.55	3400	--	950	3.2	1900	290	59	--	
06/15/96	367.01	75.13	0.00	291.88	0.05	780	--	190	8.8	3.8	4.0	630	--	
09/18/96	367.01	82.84	0.00	284.17	-7.71	2800	--	340	12	11	110	2500	--	
12/21/96	367.01	79.29	0.00	287.72	3.55	51	--	1.3	ND	ND	0.53	20	--	
03/07/97	367.01	71.58	0.00	295.43	7.71	1400	--	53	14	29	68	220	--	
06/27/97	367.01	83.27	0.00	283.74	-11.69	ND	--	ND	ND	ND	ND	27	--	
09/29/97	367.01	83.33	0.00	283.68	-0.06	ND	--	ND	ND	ND	ND	11	--	
12/15/97	367.01	83.35	0.00	283.66	-0.02	ND	--	ND	ND	ND	ND	19	--	
03/16/98	367.01	71.07	0.00	295.94	12.28	130	--	6.5	1.9	1.5	1.6	210	--	
06/26/98	367.03	79.65	0.00	287.38	-8.56	400	--	15	ND	ND	1.9	490	--	

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
December 1987 Through December 2005

76 Station 7376

Date Sampled	TOC Elevation	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G ($\mu\text{g/l}$)	TPPH 8260B ($\mu\text{g/l}$)	Benzene ($\mu\text{g/l}$)	Toluene ($\mu\text{g/l}$)	Ethyl-benzene ($\mu\text{g/l}$)	Total Xylenes ($\mu\text{g/l}$)	MTBE 8021B ($\mu\text{g/l}$)	MTBE 8260B ($\mu\text{g/l}$)	Comments
MW-3 continued														
08/18/98	367.03	83.29	0.00	283.74	-3.64	--	--	--	--	--	--	--	--	--
09/22/98	367.03	83.33	0.00	283.70	-0.04	ND	--	ND	ND	ND	ND	24	--	
12/15/98	367.03	83.29	0.00	283.74	0.04	ND	--	ND	ND	ND	ND	18	--	
12/23/98	367.03	83.28	0.00	283.75	0.01	--	--	--	--	--	--	--	--	
03/15/99	367.03	79.19	0.00	287.84	4.09	26000	--	3100	270	2200	3100	1300	--	
03/23/99	367.03	78.92	0.00	288.11	0.27	--	--	--	--	--	--	--	--	
06/07/99	367.03	83.22	0.00	283.81	-4.30	ND	--	ND	ND	0.63	ND	29	--	
09/03/99	367.03	83.31	0.00	283.72	-0.09	23000	--	770	ND	980	6400	280	82.4	
12/06/99	367.03	83.41	0.00	283.62	-0.10	41000	--	3200	3500	1300	8300	ND	--	
03/10/00	367.03	83.23	0.00	283.80	0.18	5100	--	340	ND	97	450	200	--	
06/08/00	367.03	83.22	0.00	283.81	0.01	1200	--	52.0	ND	41.7	356	55.8	--	
09/25/00	367.03	83.37	0.00	283.66	-0.15	3400	--	305	ND	25.4	512	137	--	
12/19/00	367.03	83.27	0.00	283.76	0.10	6800	--	260	ND	120	950	130	--	
03/05/01	367.03	83.34	0.00	283.69	-0.07	16800	--	1100	48.6	637	4260	224	--	
06/14/01	367.03	83.39	0.00	283.64	-0.05	1800	--	260	ND	5.5	25	83	--	
09/17/01	367.03	84.10	0.00	282.93	-0.71	ND<50	--	0.50	ND<0.50	ND<0.50	ND<0.50	71	--	
09/25/01	367.03	84.23	0.00	282.80	-0.13	--	--	--	--	--	--	--	--	
12/17/01	367.03	83.32	0.00	283.71	0.91	1800	--	120	ND<5.0	45	270	80	91	
03/15/02	367.03	83.27	0.00	283.76	0.05	15000	--	160	ND<50	140	4400	ND<250	--	
06/20/02	367.03	83.74	0.00	283.29	-0.47	--	3700	98	0.69	4.0	2.3	--	92	
09/27/02	367.03	84.20	0.00	282.83	-0.46	--	210	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	67	
12/30/02	367.03	83.24	0.00	283.79	0.96	--	5900	320	ND<5.0	80	1500	--	160	
03/26/03	367.03	83.27	0.00	283.76	-0.03	--	7200	95	6.3	140	1500	--	130	
06/10/03	367.03	83.59	0.00	283.44	-0.32	--	360	2.1	ND<0.50	1.1	1.0	--	54	

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
December 1987 Through December 2005
76 Station 7376

Date Sampled	TOC Elevation	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G ($\mu\text{g/l}$)	TPPH 8260B ($\mu\text{g/l}$)	Benzene ($\mu\text{g/l}$)	Toluene ($\mu\text{g/l}$)	Ethyl-benzene ($\mu\text{g/l}$)	Total Xylenes ($\mu\text{g/l}$)	MTBE 8021B ($\mu\text{g/l}$)	MTBE 8260B ($\mu\text{g/l}$)	Comments
MW-3 continued														
09/09/03	367.01	83.75	0.00	283.26	-0.18	--	220	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	63	
12/10/03	367.01	83.21	0.00	283.80	0.54	--	980	32	ND<1.0	7.0	160	--	90	
03/09/04	367.01	83.23	0.00	283.78	-0.02	--	1300	4.2	0.67	6.4	91	--	83	
06/21/04	367.01	83.31	0.00	283.70	-0.08	--	96	ND<0.50	0.62	ND<0.50	ND<1.0	--	59	
09/08/04	367.01	83.81	0.00	283.20	-0.50	--	170	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	82	
12/14/04	367.01	83.20	0.00	283.81	0.61	--	1800	44	0.83	22	310	--	120	
03/17/05	367.01	81.33	0.00	285.68	1.87	--	11000	110	1.3	38	1100	--	57	
06/15/05	367.01	78.31	0.00	288.70	3.02	--	910	0.92	ND<0.50	1.0	ND<1.0	--	59	
09/20/05	367.01	83.28	0.00	283.73	-4.97	--	94	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	150	
12/29/05	367.01	70.73	0.00	296.28	12.55	--	2100	27	ND<0.50	91	260	--	64	
MW-4 (Screen Interval in feet: 73.0-93.0)														
09/18/96	369.03	73.67	0.00	295.36	--	160	--	14	ND	ND	1.6	ND	--	
12/21/96	369.03	77.69	0.00	291.34	-4.02	ND	--	ND	ND	ND	ND	ND	--	
03/07/97	369.03	68.04	0.00	300.99	9.65	ND	--	1.9	0.99	ND	1.5	ND	--	
06/27/97	369.03	79.06	0.00	289.97	-11.02	ND	--	ND	ND	ND	ND	ND	--	
09/29/97	369.03	85.83	0.00	283.20	-6.77	ND	--	ND	ND	ND	ND	ND	--	
12/15/97	369.03	87.26	0.00	281.77	-1.43	ND	--	ND	ND	ND	ND	ND	--	
03/16/98	369.03	75.09	0.00	293.94	12.17	ND	--	ND	0.69	ND	0.82	ND	--	
06/26/98	368.81	73.81	0.00	295.00	1.06	100	--	62	ND	ND	ND	ND	--	
08/18/98	368.81	78.75	0.00	290.06	-4.94	--	--	--	--	--	--	--	--	
09/22/98	368.81	83.95	0.00	284.86	-5.20	ND	--	ND	ND	ND	ND	2.8	--	
12/15/98	368.81	85.41	0.00	283.40	-1.46	ND	--	ND	ND	ND	ND	ND	--	
12/23/98	368.81	84.95	0.00	283.86	0.46	--	--	--	--	--	--	--	--	
03/15/99	368.81	78.47	0.00	290.34	6.48	ND	--	ND	ND	ND	ND	ND	--	

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
December 1987 Through December 2005
76 Station 7376

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G ($\mu\text{g/l}$)	TPPH 8260B ($\mu\text{g/l}$)	Benzene ($\mu\text{g/l}$)	Toluene ($\mu\text{g/l}$)	Ethyl-benzene ($\mu\text{g/l}$)	Total Xylenes ($\mu\text{g/l}$)	MTBE 8021B ($\mu\text{g/l}$)	MTBE 8260B ($\mu\text{g/l}$)	Comments
MW-4 continued														
03/23/99	368.81	77.37	0.00	291.44	1.10	--	--	--	--	--	--	--	--	
06/07/99	368.81	76.60	0.00	292.21	0.77	ND	--	ND	ND	ND	ND	ND	--	
09/03/99	368.81	87.23	0.00	281.58	-10.63	ND	--	ND	ND	ND	ND	ND	ND	
12/06/99	368.81	92.23	0.00	276.58	-5.00	ND	--	ND	ND	ND	ND	ND	--	
03/10/00	368.81	88.54	0.00	280.27	3.69	ND	--	ND	ND	ND	ND	ND	--	
06/08/00	368.81	86.98	0.00	281.83	1.56	ND	--	ND	ND	ND	ND	ND	--	
09/25/00	368.81	--	--	--	--	--	--	--	--	--	--	--	--	Dry well
12/19/00	368.81	--	--	--	--	--	--	--	--	--	--	--	--	Dry well
03/05/01	368.81	--	--	--	--	--	--	--	--	--	--	--	--	Dry well
06/14/01	368.81	--	--	--	--	--	--	--	--	--	--	--	--	Dry well
09/17/01	368.81	--	--	--	--	--	--	--	--	--	--	--	--	Dry well
09/25/01	368.81	--	--	--	--	--	--	--	--	--	--	--	--	Dry well
12/17/01	368.81	--	--	--	--	--	--	--	--	--	--	--	--	Dry well
03/15/02	368.81	--	--	--	--	--	--	--	--	--	--	--	--	Dry well
06/20/02	368.81	--	--	--	--	--	--	--	--	--	--	--	--	Dry well
09/27/02	368.81	--	--	--	--	--	--	--	--	--	--	--	--	Dry well
12/30/02	368.81	--	--	--	--	--	--	--	--	--	--	--	--	Dry well
03/26/03	368.81	--	--	--	--	--	--	--	--	--	--	--	--	Dry well
06/10/03	368.81	89.76	0.00	279.05	--	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<2.0	
09/09/03	368.81	89.47	0.00	279.34	0.29	--	ND<50	ND<0.50	0.80	ND<0.50	ND<1.0	--	ND<2.0	
12/10/03	368.81	90.44	0.00	278.37	-0.97	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<2.0	
03/09/04	368.81	84.89	0.00	283.92	5.55	--	ND<50	4.2	0.59	2.0	1.3	--	ND<2.0	
06/21/04	368.81	81.90	0.00	286.91	2.99	--	ND<50	ND<0.50	0.68	ND<0.50	ND<1.0	--	ND<0.50	
09/08/04	368.81	86.45	0.00	282.36	-4.55	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
December 1987 Through December 2005
76 Station 7376

Date Sampled	TOC Elevation	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G ($\mu\text{g/l}$)	TPPH 8260B ($\mu\text{g/l}$)	Benzene ($\mu\text{g/l}$)	Toluene ($\mu\text{g/l}$)	Ethyl-benzene ($\mu\text{g/l}$)	Total Xylenes ($\mu\text{g/l}$)	MTBE 8021B ($\mu\text{g/l}$)	MTBE 8260B ($\mu\text{g/l}$)	Comments
MW-4 continued														
12/14/04	368.81	89.95	0.00	278.86	-3.50	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
03/17/05	368.81	78.86	0.00	289.95	11.09	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
06/15/05	368.81	73.07	0.00	295.74	5.79	--	ND<50	0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
09/20/05	368.81	79.83	0.00	288.98	-6.76	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
12/29/05	368.81	74.08	0.00	294.73	5.75	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
MW-5 (Screen Interval in feet: 52.0-72.0)														
09/18/96	363.23	64.20	0.00	299.03	--	36000	--	6700	410	730	6500	4100	--	
12/21/96	363.23	61.77	--	301.46	2.43	25000	--	3200	300	780	3600	2600	--	
03/07/97	363.23	56.30	--	306.93	5.47	14000	--	1300	120	410	1200	1700	--	
06/27/97	363.23	68.88	0.90	295.02	-11.91	--	--	--	--	--	--	--	--	
09/29/97	363.23	69.47	0.35	294.02	-1.00	--	--	--	--	--	--	--	--	
12/15/97	363.23	64.92	0.30	298.54	4.51	--	--	--	--	--	--	--	--	
03/16/98	363.23	49.63	0.09	313.67	15.13	--	--	--	--	--	--	--	--	
06/26/98	363.21	64.13	--	299.08	-14.59	490	--	6.3	2.8	4.2	5.1	10	--	
08/18/98	363.21	70.40	0.01	292.81	-6.27	--	--	--	--	--	--	--	--	
09/22/98	363.21	69.10	0.06	294.15	1.34	--	--	--	--	--	--	--	--	
12/15/98	363.21	68.84	0.17	294.50	0.34	--	--	--	--	--	--	--	--	
12/23/98	363.21	68.42	0.50	295.16	0.67	--	--	--	--	--	--	--	--	
03/15/99	363.21	63.81	0.25	299.59	4.42	--	--	--	--	--	--	--	--	
03/23/99	363.21	63.59	0.13	299.72	0.13	--	--	--	--	--	--	--	--	
06/07/99	363.21	68.25	0.82	295.57	-4.14	210000	--	6700	3700	5000	20000	11000	4000	
09/03/99	363.21	69.38	0.70	294.35	-1.22	--	--	--	--	--	--	--	--	
12/06/99	363.21	70.02	0.82	293.80	-0.55	--	--	--	--	--	--	--	--	
03/10/00	363.21	64.56	0.64	299.13	5.33	--	--	--	--	--	--	--	--	

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
December 1987 Through December 2005
76 Station 7376

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G ($\mu\text{g/l}$)	TPPH 8260B ($\mu\text{g/l}$)	Benzene ($\mu\text{g/l}$)	Toluene ($\mu\text{g/l}$)	Ethyl-benzene ($\mu\text{g/l}$)	Total Xylenes ($\mu\text{g/l}$)	MTBE 8021B ($\mu\text{g/l}$)	MTBE 8260B ($\mu\text{g/l}$)	Comments
MW-5 continued														
06/08/00	363.21	66.47	0.51	297.12	-2.01	--	--	--	--	--	--	--	--	Not sampled-LPH in well
09/25/00	363.21	69.02	0.60	294.64	-2.48	--	--	--	--	--	--	--	--	Not sampled-LPH in well
12/19/00	363.21	68.31	0.14	295.01	0.36	--	--	--	--	--	--	--	--	Not sampled-LPH in well
03/05/01	363.21	64.19	0.08	299.08	4.07	--	--	--	--	--	--	--	--	Not sampled-LPH in well
06/14/01	363.21	64.02	0.11	299.27	0.19	--	--	--	--	--	--	--	--	Not sampled-LPH in well
09/17/01	363.21	72.07	0.04	291.17	-8.10	--	--	--	--	--	--	--	--	Not sampled-LPH in well
09/25/01	363.21	72.17	0.03	291.06	-0.11	--	--	--	--	--	--	--	--	Not sampled-LPH in well
12/17/01	363.21	72.11	0.03	291.12	0.06	--	--	--	--	--	--	--	--	Not sampled-LPH in well
03/15/02	363.21	66.93	0.22	296.45	5.32	--	--	--	--	--	--	--	--	Not sampled-LPH in well
06/20/02	363.21	69.71	0.42	293.82	-2.63	--	--	--	--	--	--	--	--	Not sampled-LPH in well
09/27/02	363.21	72.07	0.00	291.14	-2.68	--	--	--	--	--	--	--	--	Not enough water to sample
12/30/02	363.21	71.91	0.00	291.30	0.16	--	--	--	--	--	--	--	--	Not enough water to sample
03/26/03	363.21	67.55	0.15	295.77	4.47	--	--	--	--	--	--	--	--	Not sampled-LPH in well
06/10/03	363.21	69.34	0.12	293.96	-1.81	--	--	--	--	--	--	--	--	Not sampled-LPH in well
09/09/03	363.21	68.97	0.00	294.24	0.28	--	--	--	--	--	--	--	--	LPH in well
12/10/03	363.21	--	--	--	--	--	--	--	--	--	--	--	--	Dry well
03/09/04	363.21	66.03	0.00	297.18	--	--	19000	7300	370	910	890	--	1400	
06/21/04	363.21	67.50	0.00	295.71	-1.47	--	13000	3700	220	710	660	--	1900	
09/08/04	363.21	70.62	0.02	292.61	-3.10	--	--	--	--	--	--	--	--	LPH in well
12/14/04	363.21	--	--	--	--	--	--	--	--	--	--	--	--	Dry well
03/17/05	363.21	65.88	0.02	297.35	--	--	--	--	--	--	--	--	--	LPH in well
06/15/05	363.21	63.20	0.02	300.02	2.68	--	--	--	--	--	--	--	--	LPH in well
09/20/05	363.21	66.74	0.01	296.48	-3.55	--	--	--	--	--	--	--	--	LPH in well
12/29/05	363.21	64.04	0.01	299.18	2.70	--	--	--	--	--	--	--	--	LPH in well

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
December 1987 Through December 2005
76 Station 7376

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (µg/l)	TPPH 8260B (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE 8021B (µg/l)	MTBE 8260B (µg/l)	Comments
MW-6 (Screen Interval in feet: 68.0-88.0)														
09/18/96	363.12	79.07	0.00	284.05	--	160	--	5.4	ND	ND	ND	ND	--	
12/21/96	363.12	75.40	0.00	287.72	3.67	300	--	96	1.3	ND	1.7	21	--	
03/07/97	363.12	67.61	0.00	295.51	7.79	1800	--	920	18	ND	31	290	--	
06/27/97	363.12	80.45	0.00	282.67	-12.84	ND	--	0.73	ND	ND	38	38	--	
09/29/97	363.12	86.02	0.00	277.10	-5.57	62	--	ND	ND	ND	ND	43	--	
12/15/97	363.12	84.03	0.00	279.09	1.99	78	--	ND	ND	ND	ND	39	--	
03/16/98	363.12	67.15	0.00	295.97	16.88	210	--	36	2.5	ND	3.0	64	--	
06/26/98	363.13	75.71	0.00	287.42	-8.55	530	--	300	8.3	2.8	8.7	81	--	
08/18/98	363.13	74.86	0.00	288.27	0.85	--	--	--	--	--	--	--	--	
09/22/98	363.13	--	--	--	--	--	--	--	--	--	--	--	--	Unable to locate
12/15/98	363.13	--	--	--	--	--	--	--	--	--	--	--	--	Unable to locate
12/23/98	363.13	80.80	0.00	282.33	--	120	--	1.1	ND	ND	0.78	25	--	
01/23/99	363.13	80.68	0.00	282.45	0.12	ND	--	--	--	--	--	--	--	
03/15/99	363.13	75.29	0.00	287.84	5.39	62	--	1.4	ND	ND	ND	23	--	
03/23/99	363.13	75.03	0.00	288.10	0.26	--	--	--	--	--	--	--	--	
06/07/99	363.13	82.27	0.00	280.86	-7.24	ND	--	ND	ND	ND	ND	18	--	
09/03/99	363.13	87.49	0.00	275.64	-5.22	--	--	--	--	--	--	--	--	Dry well
12/06/99	363.13	--	--	--	--	--	--	--	--	--	--	--	--	Dry well
03/10/00	363.13	85.61	0.00	277.52	--	ND	--	ND	ND	ND	ND	64	--	
06/08/00	363.13	87.36	0.00	275.77	-1.75	--	--	--	--	--	--	--	--	Dry well
09/25/00	363.13	--	--	--	--	--	--	--	--	--	--	--	--	Dry well
12/19/00	363.13	87.73	--	275.40	--	--	--	--	--	--	--	--	--	Dry well
03/05/01	363.13	87.82	--	275.31	-0.09	--	--	--	--	--	--	--	--	Dry well
06/14/01	363.13	87.69	0.00	275.44	0.13	--	--	--	--	--	--	--	--	Dry well

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
December 1987 Through December 2005
76 Station 7376

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G ($\mu\text{g/l}$)	TPPH 8260B ($\mu\text{g/l}$)	Benzene ($\mu\text{g/l}$)	Toluene ($\mu\text{g/l}$)	Ethyl-benzene ($\mu\text{g/l}$)	Total Xylenes ($\mu\text{g/l}$)	MTBE 8021B ($\mu\text{g/l}$)	MTBE 8260B ($\mu\text{g/l}$)	Comments
MW-6 continued														
09/17/01	363.13	87.70	0.00	275.43	-0.01	--	--	--	--	--	--	--	--	Dry well
09/25/01	363.13	--	--	--	--	--	--	--	--	--	--	--	--	Dry well
12/17/01	363.13	87.74	0.00	275.39	--	--	--	--	--	--	--	--	--	Dry well
03/15/02	363.13	87.72	0.00	275.41	0.02	--	--	--	--	--	--	--	--	Dry well
06/20/02	363.13	87.79	0.00	275.34	-0.07	--	--	--	--	--	--	--	--	Dry well
09/27/02	363.13	--	--	--	--	--	--	--	--	--	--	--	--	Dry well
12/30/02	363.13	--	--	--	--	--	--	--	--	--	--	--	--	Dry well
03/26/03	363.13	87.67	0.00	275.46	--	--	--	--	--	--	--	--	--	Dry well
06/10/03	363.13	87.13	0.00	276.00	0.54	--	--	--	--	--	--	--	--	Dry well
09/09/03	363.13	87.29	0.00	275.84	-0.16	--	--	--	--	--	--	--	--	Not enough water to sample
12/10/03	363.13	--	--	--	--	--	--	--	--	--	--	--	--	Dry well
03/09/04	363.13	83.53	0.00	279.60	--	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	37	
06/21/04	363.13	--	--	--	--	--	--	--	--	--	--	--	--	Dry well
09/08/04	363.13	--	--	--	--	--	--	--	--	--	--	--	--	Dry well
12/14/04	363.13	--	--	--	--	--	--	--	--	--	--	--	--	Dry well
03/17/05	363.13	77.58	0.00	285.55	--	--	79	0.67	ND<0.50	ND<0.50	ND<1.0	--	23	
06/15/05	363.13	74.44	0.00	288.69	3.14	--	ND<50	0.51	ND<0.50	ND<0.50	ND<1.0	--	18	
09/20/05	363.13	81.92	0.00	281.21	-7.48	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	13	
12/29/05	363.13	67.19	0.00	295.94	14.73	--	53	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	29	
MW-7 (Screen Interval in feet: 55.0-75.0)														
06/26/98	355.97	--	--	--	--	--	--	--	--	--	--	--	--	
08/18/98	355.97	68.75	0.00	287.22	--	4000	--	1900	48	160	ND	1700	--	
09/22/98	355.97	66.35	0.00	289.62	2.40	3200	--	1100	ND	22	ND	1500	--	
12/15/98	355.97	65.03	0.00	290.94	1.32	1900	--	180	2.7	2.9	3.8	1400	--	

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
December 1987 Through December 2005
76 Station 7376

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G ($\mu\text{g/l}$)	TPPH 8260B ($\mu\text{g/l}$)	Benzene ($\mu\text{g/l}$)	Toluene ($\mu\text{g/l}$)	Ethyl-benzene ($\mu\text{g/l}$)	Total Xylenes ($\mu\text{g/l}$)	MTBE 8021B ($\mu\text{g/l}$)	MTBE 8260B ($\mu\text{g/l}$)	Comments
MW-7 continued														
12/23/98	355.97	64.82	0.00	291.15	0.21	--	--	--	--	--	--	--	--	--
03/15/99	355.97	60.44	0.00	295.53	4.38	2700	--	1100	ND	30	16	1400	970	
03/23/99	355.97	60.43	0.00	295.54	0.01	--	--	--	--	--	--	--	--	
06/07/99	355.97	64.48	0.00	291.49	-4.05	2600	--	180	21	ND	13	1200	--	
09/03/99	355.97	69.98	0.00	285.99	-5.50	870	--	69	ND	ND	ND	1100	872	
12/06/99	355.97	70.18	0.00	285.79	-0.20	1900	--	350	ND	ND	ND	1100	--	
03/10/00	355.97	67.36	0.00	288.61	2.82	2900	--	1600	ND	40	54	1100	--	
06/08/00	355.97	69.81	0.00	286.16	-2.45	625	--	30.8	ND	0.761	0.940	1290	--	
09/25/00	355.97	70.15	0.00	285.82	-0.34	2180	--	423	ND	ND	ND	1510	--	
12/19/00	355.97	70.11	0.00	285.86	0.04	5900	--	1000	ND	ND	ND	1300	--	
03/05/01	355.97	68.72	0.00	287.25	1.39	13200	--	5070	195	306	385	1530	--	
06/14/01	355.97	70.00	0.00	285.97	-1.28	6400	--	3300	85	96	170	1000	--	
09/17/01	355.97	70.28	0.00	285.69	-0.28	11000	--	3000	ND<50	ND<50	ND<50	750	--	
09/25/01	355.97	70.49	0.00	285.48	-0.21	--	--	--	--	--	--	--	--	
12/17/01	355.97	71.35	0.00	284.62	-0.86	5800	--	1100	ND<10	ND<10	ND<10	760	670	
03/15/02	355.97	68.56	0.00	287.41	2.79	2800	--	850	22	74	39	360	540	
06/20/02	355.97	70.01	0.00	285.96	-1.45	--	9900	3200	23	41	ND<40	--	390	
09/27/02	355.97	71.50	0.00	284.47	-1.49	--	4200	710	ND<10	ND<10	ND<20	--	610	
12/30/02	355.97	71.25	0.00	284.72	0.25	--	2400	620	ND<2.5	20	53	--	500	
03/26/03	355.97	68.79	0.00	287.18	2.46	--	5300	1800	ND<10	13	ND<20	--	270	
06/10/03	355.97	69.10	0.00	286.87	-0.31	--	1300	380	ND<5.0	ND<5.0	ND<10	--	--	
09/09/03	355.97	70.04	0.00	285.93	-0.94	--	1900	240	ND<2.5	ND<2.5	ND<5.0	--	380	
12/10/03	355.97	69.98	0.00	285.99	0.06	--	4500	500	ND<5.0	ND<5.0	ND<10	--	340	
03/09/04	355.97	66.66	0.00	289.31	3.32	--	5600	1700	11	34	ND<20	--	280	

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
December 1987 Through December 2005
76 Station 7376

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (µg/l)	TPPH 8260B (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE 8021B (µg/l)	MTBE 8260B (µg/l)	Comments
MW-7 continued														
06/21/04	355.97	67.82	0.00	288.15	-1.16	--	2300	260	ND<2.5	3.0	ND<5.0	--	300	
09/08/04	355.97	70.05	0.00	285.92	-2.23	--	1400	72	ND<2.5	ND<2.5	ND<5.0	--	440	
12/14/04	355.97	70.87	--	285.10	-0.82	--	2200	180	ND<1.0	1.8	ND<2.0	--	320	
03/17/05	355.97	63.69	0.00	292.28	7.18	--	5700	1800	7.8	24	16	--	190	
06/15/05	355.97	59.29	0.00	296.68	4.40	--	3900	230	ND<2.5	3.7	8.0	--	280	
09/20/05	355.97	64.38	0.00	291.59	-5.09	--	1200	5.8	ND<5.0	ND<5.0	ND<10	--	260	
12/29/05	355.97	57.43	0.00	298.54	6.95	--	450	1.6	ND<0.50	ND<0.50	ND<1.0	--	140	
MW-8 (Screen Interval in feet: 66.0-86.0)														
06/26/98	362.37	63.00	0.00	299.37	--	ND	--	6.0	ND	ND	ND	150	--	
08/18/98	362.37	73.38	0.00	288.99	-10.38	--	--	--	--	--	--	--	--	
09/22/98	362.37	70.89	0.00	291.48	2.49	ND	--	ND	ND	ND	ND	9.5	--	
12/15/98	362.37	70.29	0.00	292.08	0.60	ND	--	ND	ND	ND	ND	3.0	--	
12/23/98	362.37	70.03	0.00	292.34	0.26	--	--	--	--	--	--	--	--	
03/15/99	362.37	--	--	--	--	--	--	--	--	--	--	--	Unable to locate	
03/23/99	361.83	64.86	0.00	296.97	--	ND	--	ND	0.77	ND	0.96	190	--	
06/07/99	361.83	68.30	0.00	293.53	-3.44	ND	--	ND	ND	ND	ND	ND	--	
09/03/99	361.83	73.92	0.00	287.91	-5.62	ND	--	ND	0.57	ND	ND	170	146	
12/06/99	361.83	74.98	0.00	286.85	-1.06	ND	--	ND	ND	ND	ND	150	--	
03/10/00	361.83	71.54	0.00	290.29	3.44	ND	--	ND	ND	ND	ND	150	--	
06/08/00	361.83	72.60	0.00	289.23	-1.06	ND	--	ND	ND	ND	ND	42.8	--	
09/25/00	361.83	75.31	0.00	286.52	-2.71	ND	--	ND	ND	ND	ND	227	--	
12/19/00	361.83	75.54	0.00	286.29	-0.23	ND	--	ND	ND	ND	ND	160	--	
03/05/01	361.83	75.91	0.00	285.92	-0.37	ND	--	ND	ND	ND	ND	125	--	
06/14/01	361.83	75.51	0.00	286.32	0.40	ND	--	ND	ND	ND	ND	140	--	

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
December 1987 Through December 2005
76 Station 7376

Date Sampled	TOC Elevation	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G ($\mu\text{g/l}$)	TPPH 8260B ($\mu\text{g/l}$)	Benzene ($\mu\text{g/l}$)	Toluene ($\mu\text{g/l}$)	Ethyl-benzene ($\mu\text{g/l}$)	Total Xylenes ($\mu\text{g/l}$)	MTBE 8021B ($\mu\text{g/l}$)	MTBE 8260B ($\mu\text{g/l}$)	Comments
MW-8 continued														
09/17/01	361.83	77.19	0.00	284.64	-1.68	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	110	--	
09/25/01	361.83	77.17	0.00	284.66	0.02	--	--	--	--	--	--	--	--	
12/17/01	361.83	79.94	0.00	281.89	-2.77	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	140	170	
03/15/02	361.83	76.82	0.00	285.01	3.12	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	72	--	
06/20/02	361.83	77.73	0.00	284.10	-0.91	--	83	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	80	
09/27/02	361.83	78.94	0.00	282.89	-1.21	--	160	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	94	
12/30/02	361.83	78.21	0.00	283.62	0.73	--	75	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	120	
03/26/03	361.83	74.34	0.00	287.49	3.87	--	110	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	110	
06/10/03	361.83	75.17	0.00	286.66	-0.83	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	31	
09/09/03	361.83	74.11	0.00	287.72	1.06	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	150	
12/10/03	361.83	73.59	0.00	288.24	0.52	--	150	ND<1.0	ND<1.0	ND<1.0	ND<2.0	--	180	
03/09/04	361.83	70.32	0.00	291.51	3.27	--	130	ND<1.0	ND<1.0	ND<1.0	ND<2.0	--	180	
06/21/04	361.83	70.30	0.00	291.53	0.02	--	150	ND<1.0	ND<1.0	ND<1.0	ND<2.0	--	200	
09/08/04	361.83	73.83	0.00	288.00	-3.53	--	300	ND<1.0	ND<1.0	ND<1.0	ND<2.0	--	350	
12/14/04	361.83	75.45	0.00	286.38	-1.62	--	ND<100	ND<1.0	ND<1.0	ND<1.0	ND<2.0	--	210	
03/17/05	361.83	67.85	0.00	293.98	7.60	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	290	
06/15/05	361.83	62.74	0.00	299.09	5.11	--	ND<200	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	290	
09/20/05	361.83	68.11	0.00	293.72	-5.37	--	180	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	310	
12/29/05	361.83	62.32	0.00	299.51	5.79	--	210	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	390	
MW-9 (Screen Interval in feet: DNA)														
11/29/99	354.85	74.50	0.00	280.35	--	--	--	--	--	--	--	--	--	
12/06/99	354.85	74.35	0.00	280.50	0.15	ND	--	ND	ND	ND	ND	3.0	2.7	
03/10/00	354.85	65.94	0.00	288.91	8.41	ND	--	ND	ND	ND	ND	2.5	--	
06/08/00	354.85	70.77	0.00	284.08	-4.83	ND	--	ND	ND	ND	ND	ND	--	

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
December 1987 Through December 2005
76 Station 7376

Date Sampled	TOC Elevation	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G ($\mu\text{g/l}$)	TPPH 8260B ($\mu\text{g/l}$)	Benzene ($\mu\text{g/l}$)	Toluene ($\mu\text{g/l}$)	Ethyl-benzene ($\mu\text{g/l}$)	Total Xylenes ($\mu\text{g/l}$)	MTBE 8021B ($\mu\text{g/l}$)	MTBE 8260B ($\mu\text{g/l}$)	Comments
MW-9 continued														
09/25/00	354.85	74.75	0.00	280.10	-3.98	ND	--	ND	0.516	ND	ND	10.5	--	
12/19/00	354.85	74.43	0.00	280.42	0.32	ND	--	ND	ND	ND	ND	ND	--	
03/05/01	354.85	74.63	0.00	280.22	-0.20	ND	--	ND	ND	ND	ND	ND	--	
06/14/01	354.85	74.75	0.00	280.10	-0.12	ND	--	ND	ND	ND	ND	ND	--	
09/17/01	354.85	74.78	0.00	280.07	-0.03	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.5	--	
09/25/01	354.85	74.83	0.00	280.02	-0.05	--	--	--	--	--	--	--	--	
12/17/01	354.85	74.80	0.00	280.05	0.03	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	ND<1.0	
03/15/02	354.85	74.83	0.00	280.02	-0.03	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.5	--	
06/20/02	354.85	74.88	0.00	279.97	-0.05	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	0.75	
09/27/02	354.85	75.38	0.00	279.47	-0.50	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	3.6	
12/30/02	354.85	73.33	0.00	281.52	2.05	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	3.2	
03/26/03	354.85	71.21	0.00	283.64	2.12	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	3.1	
06/10/03	354.85	71.83	0.00	283.02	-0.62	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<2.0	
09/09/03	362.62	71.85	0.00	290.77	7.75	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<2.0	
12/10/03	362.62	69.50	0.00	293.12	2.35	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<2.0	
03/09/04	362.62	65.24	0.00	297.38	4.26	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<2.0	
06/21/04	362.62	66.52	0.00	296.10	-1.28	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
09/08/04	362.62	71.36	0.00	291.26	-4.84	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
12/14/04	362.62	71.73	0.00	290.89	-0.37	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
03/17/05	362.62	60.42	0.00	302.20	11.31	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
06/15/05	362.62	57.63	0.00	304.99	2.79	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
09/20/05	362.62	62.99	0.00	299.63	-5.36	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	0.55	
12/29/05	362.62	55.38	0.00	307.24	7.61	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	

MW-10 **(Screen Interval in feet: DNA)**

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
December 1987 Through December 2005
76 Station 7376

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G ($\mu\text{g/l}$)	TPPH 8260B ($\mu\text{g/l}$)	Benzene ($\mu\text{g/l}$)	Toluene ($\mu\text{g/l}$)	Ethyl-benzene ($\mu\text{g/l}$)	Total Xylenes ($\mu\text{g/l}$)	MTBE 8021B ($\mu\text{g/l}$)	MTBE 8260B ($\mu\text{g/l}$)	Comments
MW-10 continued														
11/29/99	362.62	--	--	--	--	--	--	--	--	--	--	--	--	Dry well
12/06/99	362.62	--	--	--	--	--	--	--	--	--	--	--	--	Dry well
03/10/00	362.62	85.04	0.00	277.58	--	ND	--	ND	ND	ND	ND	130	150	
06/08/00	362.62	--	--	--	--	--	--	--	--	--	--	--	--	Dry well
09/25/00	362.62	--	--	--	--	--	--	--	--	--	--	--	--	Dry well
12/19/00	362.62	--	--	--	--	--	--	--	--	--	--	--	--	Dry well
03/05/01	362.62	--	--	--	--	--	--	--	--	--	--	--	--	Dry well
06/14/01	362.62	--	--	--	--	--	--	--	--	--	--	--	--	Dry well
09/17/01	362.62	--	--	--	--	--	--	--	--	--	--	--	--	Dry well
09/25/01	362.62	--	--	--	--	--	--	--	--	--	--	--	--	Dry well
12/17/01	362.62	--	--	--	--	--	--	--	--	--	--	--	--	Dry well
03/15/02	362.62	--	--	--	--	--	--	--	--	--	--	--	--	Dry well
06/20/02	362.62	--	--	--	--	--	--	--	--	--	--	--	--	Dry well
09/27/02	362.62	--	--	--	--	--	--	--	--	--	--	--	--	Dry well
12/30/02	362.62	--	--	--	--	--	--	--	--	--	--	--	--	Dry well
03/26/03	362.62	--	--	--	--	--	--	--	--	--	--	--	--	Dry well
06/10/03	362.62	89.70	0.00	272.92	--	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	24	
09/09/03	362.62	--	--	--	--	--	--	--	--	--	--	--	--	Dry well
12/10/03	362.62	92.09	0.00	270.53	--	--	--	--	--	--	--	--	--	Insufficient recharge
03/09/04	362.62	83.15	0.00	279.47	8.94	--	130	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	130	
06/21/04	362.62	86.86	0.00	275.76	-3.71	--	420	ND<2.5	ND<2.5	ND<2.5	ND<5.0	--	490	
09/08/04	362.62	--	--	--	--	--	--	--	--	--	--	--	--	Dry well
12/14/04	362.62	--	--	--	--	--	--	--	--	--	--	--	--	Dry well
03/17/05	362.62	77.07	0.00	285.55	--	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	65	

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
December 1987 Through December 2005
76 Station 7376

Date Sampled	TOC Elevation	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G ($\mu\text{g/l}$)	TPPH 8260B ($\mu\text{g/l}$)	Benzene ($\mu\text{g/l}$)	Toluene ($\mu\text{g/l}$)	Ethyl-benzene ($\mu\text{g/l}$)	Total Xylenes ($\mu\text{g/l}$)	MTBE 8021B ($\mu\text{g/l}$)	MTBE 8260B ($\mu\text{g/l}$)	Comments
MW-10 continued														
06/15/05	362.62	74.04	0.00	288.58	3.03	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	77	
09/20/05	362.62	81.08	0.00	281.54	-7.04	--	120	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	210	
12/29/05	362.62	66.31	0.00	296.31	14.77	--	51	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	84	
MW-11 (Screen Interval in feet: DNA)														
09/25/01	354.66	81.24	0.00	273.42	--	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	9.0	--	
12/17/01	354.66	80.47	0.00	274.19	0.77	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	10	14	
03/15/02	354.66	79.42	0.00	275.24	1.05	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	7.6	--	
06/20/02	354.66	80.69	0.00	273.97	-1.27	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	7.7	
09/27/02	354.66	81.58	0.00	273.08	-0.89	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	5.6	
12/30/02	354.66	79.12	0.00	275.54	2.46	--	ND<50	ND<0.50	ND<0.50	2.0	6.1	--	6.9	
03/26/03	354.66	73.70	0.00	280.96	5.42	--	ND<50	0.62	1.7	0.5	2.6	--	9.8	
06/10/03	354.66	73.06	0.00	281.60	0.64	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	3.8	
09/09/03	354.66	74.19	0.00	280.47	-1.13	--	ND<50	ND<0.50	0.66	ND<0.50	ND<1.0	--	4.4	
12/10/03	354.66	70.99	0.00	283.67	3.20	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	3.4	
03/09/04	354.66	66.61	0.00	288.05	4.38	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<2.0	
06/21/04	354.66	67.63	0.00	287.03	-1.02	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	0.89	
09/08/04	354.66	72.69	0.00	281.97	-5.06	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	8.0	
12/14/04	354.66	72.69	0.00	281.97	0.00	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	15	
03/17/05	354.66	61.62	0.00	293.04	11.07	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	1.1	
06/15/05	354.66	58.68	0.00	295.98	2.94	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
09/20/05	354.66	63.81	0.00	290.85	-5.13	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
12/29/05	354.66	55.96	0.00	298.70	7.85	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	0.64	
MW-12 (Screen Interval in feet: DNA)														
09/25/01	354.08	80.78	0.00	273.30	--	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.5	--	

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
December 1987 Through December 2005
76 Station 7376

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (µg/l)	TPPH 8260B (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE 8021B (µg/l)	MTBE 8260B (µg/l)	Comments
MW-12 continued														
12/17/01	354.08	80.02	0.00	274.06	0.76	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	ND<1.0	
03/15/02	354.08	78.88	0.00	275.20	1.14	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.5	--
06/20/02	354.08	80.34	0.00	273.74	-1.46	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	0.83	
09/27/02	354.08	81.50	0.00	272.58	-1.16	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<2.0	
12/30/02	354.08	78.20	0.00	275.88	3.30	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<2.0	
03/26/03	354.08	72.80	0.00	281.28	5.40	--	ND<50	0.57	1.6	ND<0.50	2.2	--	ND<2.0	
06/10/03	354.08	72.31	0.00	281.77	0.49	ND<50	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<2.0	
09/09/03	354.08	73.38	0.00	280.70	-1.07	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<2.0	
12/10/03	354.08	70.28	0.00	283.80	3.10	--	ND<50	ND<0.50	0.51	ND<0.50	1.1	--	ND<2.0	
03/09/04	354.08	65.69	0.00	288.39	4.59	--	ND<50	ND<0.50	0.54	ND<0.50	1.4	--	ND<2.0	
06/21/04	354.08	66.90	0.00	287.18	-1.21	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
09/08/04	354.08	71.96	0.00	282.12	-5.06	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
12/14/04	354.08	71.92	0.00	282.16	0.04	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
03/17/05	354.08	60.49	0.00	293.59	11.43	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
06/15/05	354.08	57.82	0.00	296.26	2.67	--	ND<50	ND<0.50	ND<0.50	ND<0.50	1.1	--	ND<0.50	
09/20/05	354.08	63.02	0.00	291.06	-5.20	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
12/29/05	354.08	55.01	0.00	299.07	8.01	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	

Table 3
ADDITIONAL ANALYTICAL RESULTS
76 Station 7376

Date Sampled	TPH-D ($\mu\text{g/l}$)	EDC ($\mu\text{g/l}$)	EDB ($\mu\text{g/l}$)	TAME 8260B ($\mu\text{g/l}$)	TBA 8260B ($\mu\text{g/l}$)	DIPE 8260B ($\mu\text{g/l}$)	ETBE 8260B ($\mu\text{g/l}$)	Ethanol 8260B ($\mu\text{g/l}$)
MW-1								
12/08/87	2100	--	--	--	--	--	--	--
03/01/95	120	--	--	--	--	--	--	--
06/01/95	54	--	--	--	--	--	--	--
09/06/95	690	--	--	--	--	--	--	--
12/12/95	190	--	--	--	--	--	--	--
03/01/96	56	--	--	--	--	--	--	--
06/15/96	ND	--	--	--	--	--	--	--
09/18/96	130	--	--	--	--	--	--	--
12/21/96	ND	--	--	--	--	--	--	--
03/07/97	ND	--	--	--	--	--	--	--
06/27/97	ND	--	--	--	--	--	--	--
09/29/97	ND	--	--	--	--	--	--	--
12/15/97	ND	--	--	--	--	--	--	--
03/16/98	ND	--	--	--	--	--	--	--
06/26/98	ND	--	--	--	--	--	--	--
09/22/98	240	--	--	--	--	--	--	--
12/15/98	ND	--	--	--	--	--	--	--
03/15/99	67	--	--	--	--	--	--	--
06/07/99	ND	--	--	--	--	--	--	--
09/03/99	76	--	ND<2.0	ND	ND	ND	ND	ND
12/06/99	ND	--	--	--	--	--	--	--
03/10/00	51	--	--	--	--	--	--	--
06/08/00	68.2	--	--	--	--	--	--	--
09/25/00	ND	--	--	--	--	--	--	--
12/19/00	ND	--	--	--	--	--	--	--
03/05/01	505	--	--	--	--	--	--	--

Table 3
ADDITIONAL ANALYTICAL RESULTS
76 Station 7376

Date Sampled	TPH-D	EDC	EDB	TAME 8260B	TBA 8260B	DIPE 8260B	ETBE 8260B	Ethanol 8260B
	($\mu\text{g/l}$)							
MW-1 continued								
06/14/01	71	--	--	--	--	--	--	--
09/17/01	ND<50	--	--	--	--	--	--	--
12/17/01	ND<53	ND<2.0	--	ND<2.0	ND<40	ND<2.0	ND<2.0	ND<1000
03/15/02	ND<52	--	--	--	--	--	--	--
06/20/02	ND<50	--	--	--	--	--	--	--
09/27/02	ND<100	--	--	--	--	--	--	--
12/30/02	52	ND<8.0	ND<8.0	ND<8.0	ND<400	ND<8.0	ND<8.0	ND<2000
03/26/03	120	ND<40	ND<40	ND<40	ND<2000	ND<40	ND<40	ND<10000
06/10/03	ND<50	ND<80	ND<80	ND<80	ND<4000	ND<80	ND<80	ND<20000
09/09/03	ND<50	--	--	--	--	--	--	--
12/10/03	ND<50	--	--	--	--	--	--	--
03/09/04	ND<50	--	--	--	--	--	--	--
06/21/04	ND<50	--	--	--	--	--	--	--
09/08/04	ND<50	--	--	--	--	--	--	--
12/14/04	ND<50	--	--	--	--	--	--	--
03/17/05	ND<50	--	--	--	--	--	--	--
06/15/05	ND<50	--	--	--	--	--	--	--
09/20/05	ND<200	--	--	--	--	--	--	--
12/29/05	ND<200	--	--	--	--	--	--	--
MW-2								
12/08/87	620	--	--	--	--	--	--	--
MW-2B								
03/01/95	320	--	--	--	--	--	--	--
06/01/95	280	--	--	--	--	--	--	--
09/06/95	ND	--	--	--	--	--	--	--
12/12/95	850	--	--	--	--	--	--	--

Table 3
ADDITIONAL ANALYTICAL RESULTS
76 Station 7376

Date Sampled	TPH-D	EDC	EDB	TAME 8260B	TBA 8260B	DIPE 8260B	ETBE 8260B	Ethanol 8260B
	($\mu\text{g/l}$)							
MW-2B continued								
03/01/96	870	--	--	--	--	--	--	--
06/15/96	420	--	--	--	--	--	--	--
09/18/96	600	--	--	--	--	--	--	--
12/21/96	470	--	--	--	--	--	--	--
03/07/97	870	--	--	--	--	--	--	--
06/27/97	680	--	--	--	--	--	--	--
09/29/97	430	--	--	--	--	--	--	--
12/15/97	490	--	--	--	--	--	--	--
03/16/98	4000	--	--	--	--	--	--	--
06/26/98	790	--	--	--	--	--	--	--
09/22/98	930	--	--	--	--	--	--	--
12/15/98	600	--	--	--	--	--	--	--
03/15/99	390	--	--	ND	3800	13	ND	ND
06/07/99	770	--	--	--	--	--	--	--
09/03/99	870	--	--	ND	3480	ND	ND	ND
12/06/99	850	--	--	--	--	--	--	--
03/10/00	1500	--	--	--	--	--	--	--
09/25/00	2900	--	--	--	--	--	--	--
12/19/00	700	--	--	--	--	--	--	--
06/14/01	570	--	--	--	--	--	--	--
06/10/03	280	ND<200	ND<200	ND<200	ND<10000	ND<200	ND<200	ND<50000
06/21/04	260	--	--	--	--	--	--	--
03/17/05	280	--	--	--	--	--	--	--
06/15/05	560	--	--	--	--	--	--	--
09/20/05	340	--	--	--	--	--	--	--

MW-3

Table 3
ADDITIONAL ANALYTICAL RESULTS
76 Station 7376

Date Sampled	TPH-D (µg/l)	EDC (µg/l)	EDB (µg/l)	TAME 8260B (µg/l)	TBA 8260B (µg/l)	DIPE 8260B (µg/l)	ETBE 8260B (µg/l)	Ethanol 8260B (µg/l)
MW-3 continued								
12/08/87	2300	--	--	--	--	--	--	--
03/01/95	140	--	--	--	--	--	--	--
06/01/95	140	--	--	--	--	--	--	--
09/06/95	880	--	--	--	--	--	--	--
12/12/95	3100	--	--	--	--	--	--	--
03/01/96	1500	--	--	--	--	--	--	--
06/15/96	400	--	--	--	--	--	--	--
09/18/96	170	--	--	--	--	--	--	--
12/21/96	64	--	--	--	--	--	--	--
03/07/97	570	--	--	--	--	--	--	--
06/27/97	ND	--	--	--	--	--	--	--
09/29/97	ND	--	--	--	--	--	--	--
12/15/97	ND	--	--	--	--	--	--	--
03/16/98	670	--	--	--	--	--	--	--
06/26/98	63	--	--	--	--	--	--	--
09/22/98	95	--	--	--	--	--	--	--
12/15/98	ND	--	--	--	--	--	--	--
03/15/99	3500	--	--	--	--	--	--	--
06/07/99	ND	--	--	--	--	--	--	--
09/03/99	2900	--	--	ND	ND	ND	ND	ND
12/06/99	4200	--	--	--	--	--	--	--
03/10/00	2500	--	--	--	--	--	--	--
06/08/00	489	--	--	--	--	--	--	--
09/25/00	4380	--	--	--	--	--	--	--
12/19/00	5600	--	--	--	--	--	--	--
03/05/01	3790	--	--	--	--	--	--	--

Table 3
ADDITIONAL ANALYTICAL RESULTS
76 Station 7376

Date Sampled	TPH-D	EDC	EDB	TAME 8260B	TBA 8260B	DIPE 8260B	ETBE 8260B	Ethanol 8260B
	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)
MW-3 continued								
06/14/01	1300	--	--	--	--	--	--	--
09/17/01	290	--	--	--	--	--	--	--
12/17/01	700	ND<1.0	ND<1.0	ND<1.0	26	ND<1.0	ND<1.0	ND<500
03/15/02	3600	--	--	--	--	--	--	--
06/20/02	1300	--	--	--	--	--	--	--
09/27/02	ND<100	--	--	--	--	--	--	--
12/30/02	1800	ND<20	ND<20	ND<20	ND<1000	ND<20	ND<20	ND<5000
03/26/03	2600	ND<20	ND<20	ND<20	ND<1000	ND<20	ND<20	ND<5000
06/10/03	350	5.3	ND<2.0	ND<2.0	ND<100	ND<2.0	ND<2.0	ND<500
09/09/03	270	--	--	--	--	--	--	--
12/10/03	800	--	--	--	--	--	--	--
03/09/04	1100	--	--	--	--	--	--	--
06/21/04	210	--	--	--	--	--	--	--
09/08/04	130	--	--	--	--	--	--	--
12/14/04	800	--	--	--	--	--	--	--
03/17/05	2400	--	--	--	--	--	--	--
06/15/05	410	--	--	--	--	--	--	--
09/20/05	ND<200	--	--	--	--	--	--	--
12/29/05	1400	--	--	--	--	--	--	--
MW-4								
09/18/96	200	--	--	--	--	--	--	--
12/21/96	ND	--	--	--	--	--	--	--
03/07/97	ND	--	--	--	--	--	--	--
06/27/97	ND	--	--	--	--	--	--	--
09/29/97	ND	--	--	--	--	--	--	--
12/15/97	ND	--	--	--	--	--	--	--

Table 3
ADDITIONAL ANALYTICAL RESULTS
76 Station 7376

Date Sampled	TPH-D ($\mu\text{g/l}$)	EDC ($\mu\text{g/l}$)	EDB ($\mu\text{g/l}$)	TAME 8260B ($\mu\text{g/l}$)	TBA 8260B ($\mu\text{g/l}$)	DIPE 8260B ($\mu\text{g/l}$)	ETBE 8260B ($\mu\text{g/l}$)	Ethanol 8260B ($\mu\text{g/l}$)
MW-4 continued								
03/16/98	ND	--	--	--	--	--	--	--
06/26/98	630	--	--	--	--	--	--	--
09/22/98	74	--	--	--	--	--	--	--
12/15/98	ND	--	--	--	--	--	--	--
03/15/99	ND	--	--	--	--	--	--	--
06/07/99	ND	--	--	--	--	--	--	--
09/03/99	66	--	--	ND	ND	ND	ND	ND
12/06/99	95	--	--	--	--	--	--	--
03/10/00	ND	--	--	--	--	--	--	--
06/08/00	72.8	--	--	--	--	--	--	--
06/10/03	ND<50	ND<2.0	ND<2.0	ND<2.0	ND<100	ND<2.0	ND<2.0	ND<500
09/09/03	ND<50	--	--	--	--	--	--	--
12/10/03	ND<50	--	--	--	--	--	--	--
03/09/04	56	--	--	--	--	--	--	--
06/21/04	59	--	--	--	--	--	--	--
09/08/04	ND<50	--	--	--	--	--	--	--
12/14/04	ND<50	--	--	--	--	--	--	--
03/17/05	ND<50	--	--	--	--	--	--	--
06/15/05	ND<50	--	--	--	--	--	--	--
09/20/05	ND<200	--	--	--	--	--	--	--
12/29/05	ND<200	--	--	--	--	--	--	--
MW-5								
09/18/96	4700	--	--	--	--	--	--	--
12/21/96	4700	--	--	--	--	--	--	--
03/07/97	2100	--	--	--	--	--	--	--
06/26/98	230000	--	--	--	--	--	--	--

Table 3
ADDITIONAL ANALYTICAL RESULTS
76 Station 7376

Date Sampled	TPH-D (µg/l)	EDC (µg/l)	EDB (µg/l)	TAME 8260B (µg/l)	TBA 8260B (µg/l)	DIPE 8260B (µg/l)	ETBE 8260B (µg/l)	Ethanol 8260B (µg/l)
MW-5 continued								
06/07/99	4700000	--	--	ND	ND	ND	ND	ND
03/09/04	110000	--	--	--	--	--	--	--
06/21/04	190000	--	--	--	--	--	--	--
MW-6								
09/18/96	ND	--	--	--	--	--	--	--
12/21/96	ND	--	--	--	--	--	--	--
03/07/97	190	--	--	--	--	--	--	--
06/27/97	73	--	--	--	--	--	--	--
09/29/97	ND	--	--	--	--	--	--	--
12/15/97	ND	--	--	--	--	--	--	--
03/16/98	100	--	--	--	--	--	--	--
06/26/98	180	--	--	--	--	--	--	--
01/23/99	ND	--	--	--	--	--	--	--
03/15/99	71	--	--	--	--	--	--	--
06/07/99	160	--	--	--	--	--	--	--
03/10/00	ND	--	--	--	--	--	--	--
03/09/04	110	--	--	--	--	--	--	--
03/17/05	150	--	--	--	--	--	--	--
06/15/05	120	--	--	--	--	--	--	--
09/20/05	ND<200	--	--	--	--	--	--	--
12/29/05	ND<200	--	--	--	--	--	--	--
MW-7								
08/18/98	1400	--	--	--	--	--	--	--
09/22/98	780	--	--	--	--	--	--	--
12/15/98	350	--	--	--	--	--	--	--
03/15/99	460	--	--	ND	610	4.3	ND	ND

Table 3
ADDITIONAL ANALYTICAL RESULTS
76 Station 7376

Date Sampled	TPH-D	EDC	EDB	TAME 8260B	TBA 8260B	DIPE 8260B	ETBE 8260B	Ethanol 8260B
	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)
MW-7 continued								
06/07/99	550	--	--	--	--	--	--	--
09/03/99	550	--	--	ND	460	4.36	ND	ND
12/06/99	220	--	--	--	--	--	--	--
03/10/00	930	--	--	--	--	--	--	--
06/08/00	463	--	--	--	--	--	--	--
09/25/00	1810	--	--	--	--	--	--	--
12/19/00	930	--	--	--	--	--	--	--
03/05/01	801	--	--	--	--	--	--	--
06/14/01	710	--	--	--	--	--	--	--
09/17/01	860	--	--	--	--	--	--	--
12/17/01	470	ND<10	ND<10	ND<10	ND<200	ND<10	ND<10	ND<5000
03/15/02	830	--	--	--	--	--	--	--
06/20/02	710	--	--	--	--	--	--	--
09/27/02	300	--	--	--	--	--	--	--
12/30/02	220	ND<10	ND<10	ND<10	ND<500	ND<10	ND<10	ND<2500
03/26/03	560	ND<40	ND<40	ND<40	ND<2000	ND<40	ND<40	ND<10000
06/10/03	610	ND<20	ND<20	ND<20	ND<1000	ND<20	ND<20	ND<5000
09/09/03	430	--	--	--	--	--	--	--
12/10/03	450	--	--	--	--	--	--	--
03/09/04	640	--	--	--	--	--	--	--
06/21/04	630	--	--	--	--	--	--	--
09/08/04	270	--	--	--	--	--	--	--
12/14/04	160	--	--	--	--	--	--	--
03/17/05	380	--	--	--	--	--	--	--
06/15/05	630	--	--	--	--	--	--	--
09/20/05	280	--	--	--	--	--	--	--

Table 3
ADDITIONAL ANALYTICAL RESULTS
76 Station 7376

Date Sampled	TPH-D	EDC	EDB	TAME 8260B	TBA 8260B	DIPE 8260B	ETBE 8260B	Ethanol 8260B
	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)
MW-7 continued								
12/29/05	ND<200	--	--	--	--	--	--	--
MW-8								
06/26/98	80	--	--	--	--	--	--	--
09/22/98	120	--	--	--	--	--	--	--
12/15/98	ND	--	--	--	--	--	--	--
03/23/99	60	--	--	--	--	--	--	--
06/07/99	ND	--	--	--	--	--	--	--
09/03/99	130	--	--	ND	ND	12.4	ND	ND
12/06/99	160	--	--	--	--	--	--	--
03/10/00	61	--	--	--	--	--	--	--
06/08/00	135	--	--	--	--	--	--	--
09/25/00	518	--	--	--	--	--	--	--
12/19/00	100	--	--	--	--	--	--	--
03/05/01	161	--	--	--	--	--	--	--
06/14/01	94	--	--	--	--	--	--	--
09/17/01	60	--	--	--	--	--	--	--
12/17/01	ND<52	ND<1.0	ND<1.0	ND<1.0	77	9.8	ND<1.0	ND<500
03/15/02	69	--	--	--	--	--	--	--
06/20/02	ND<50	--	--	--	--	--	--	--
09/27/02	130	--	--	--	--	--	--	--
12/30/02	76	ND<2.0	ND<2.0	ND<2.0	ND<100	7.1	ND<2.0	ND<500
03/26/03	120	ND<2.0	ND<2.0	ND<2.0	ND<100	7.1	ND<2.0	ND<500
06/10/03	ND<50	ND<2.0	ND<2.0	ND<2.0	ND<100	ND<2.0	ND<2.0	ND<500
09/09/03	58	--	--	--	--	--	--	--
12/10/03	86	--	--	--	--	--	--	--
03/09/04	92	--	--	--	--	--	--	--

Table 3
ADDITIONAL ANALYTICAL RESULTS
76 Station 7376

Date Sampled	TPH-D ($\mu\text{g/l}$)	EDC ($\mu\text{g/l}$)	EDB ($\mu\text{g/l}$)	TAME 8260B ($\mu\text{g/l}$)	TBA 8260B ($\mu\text{g/l}$)	DIPE 8260B ($\mu\text{g/l}$)	ETBE 8260B ($\mu\text{g/l}$)	Ethanol 8260B ($\mu\text{g/l}$)
MW-8 continued								
06/21/04	87	--	--	--	--	--	--	--
09/08/04	ND<50	--	--	--	--	--	--	--
12/14/04	ND<50	--	--	--	--	--	--	--
03/17/05	56	--	--	--	--	--	--	--
06/15/05	53	--	--	--	--	--	--	--
09/20/05	ND<200	--	--	--	--	--	--	--
12/29/05	ND<200	--	--	--	--	--	--	--
MW-9								
12/06/99	ND	ND	ND	ND	ND	ND	ND	--
03/10/00	150	--	--	--	--	--	--	--
06/08/00	67.8	--	--	--	--	--	--	--
09/25/00	903	--	--	--	--	--	--	--
12/19/00	ND	--	--	--	--	--	--	--
03/05/01	96.5	--	--	--	--	--	--	--
06/14/01	ND	--	--	--	--	--	--	--
09/17/01	ND<50	--	--	--	--	--	--	--
12/17/01	ND<52	ND<1.0	ND<1.0	ND<1.0	ND<20	ND<1.0	ND<1.0	ND<500
03/15/02	ND<51	--	--	--	--	--	--	--
06/20/02	ND<50	--	--	--	--	--	--	--
09/27/02	ND<110	--	--	--	--	--	--	--
12/30/02	59	ND<2.0	ND<2.0	ND<2.0	ND<100	ND<2.0	ND<2.0	ND<500
03/26/03	ND<50	ND<2.0	ND<2.0	ND<2.0	ND<100	ND<2.0	ND<2.0	ND<500
06/10/03	ND<50	ND<2.0	ND<2.0	ND<2.0	ND<100	ND<2.0	ND<2.0	ND<500
09/09/03	ND<50	--	--	--	--	--	--	--
12/10/03	ND<50	--	--	--	--	--	--	--
03/09/04	ND<50	--	--	--	--	--	--	--

Table 3
ADDITIONAL ANALYTICAL RESULTS
76 Station 7376

Date Sampled	TPH-D ($\mu\text{g/l}$)	EDC ($\mu\text{g/l}$)	EDB ($\mu\text{g/l}$)	TAME 8260B ($\mu\text{g/l}$)	TBA 8260B ($\mu\text{g/l}$)	DIPE 8260B ($\mu\text{g/l}$)	ETBE 8260B ($\mu\text{g/l}$)	Ethanol 8260B ($\mu\text{g/l}$)
MW-9 continued								
06/21/04	ND<50	--	--	--	--	--	--	--
09/08/04	ND<50	--	--	--	--	--	--	--
12/14/04	ND<50	--	--	--	--	--	--	--
03/17/05	ND<50	--	--	--	--	--	--	--
06/15/05	ND<50	--	--	--	--	--	--	--
09/20/05	ND<200	--	--	--	--	--	--	--
12/29/05	ND<200	--	--	--	--	--	--	--
MW-10								
03/10/00	78	22	ND	ND	ND	ND	ND	--
06/10/03	65	ND<2.0	ND<2.0	ND<2.0	ND<100	ND<2.0	ND<2.0	ND<500
03/09/04	140	--	--	--	--	--	--	--
06/21/04	ND<50	--	--	--	--	--	--	--
03/17/05	ND<50	--	--	--	--	--	--	--
06/15/05	71	--	--	--	--	--	--	--
09/20/05	ND<200	--	--	--	--	--	--	--
12/29/05	ND<200	--	--	--	--	--	--	--
MW-11								
09/25/01	ND<50	--	--	--	--	--	--	--
12/17/01	110	ND<1.0	ND<1.0	ND<1.0	ND<20	ND<1.0	ND<1.0	ND<500
03/15/02	140	--	--	--	--	--	--	--
06/20/02	ND<60	--	--	--	--	--	--	--
09/27/02	ND<110	--	--	--	--	--	--	--
12/30/02	ND<50	ND<2.0	ND<2.0	ND<2.0	ND<100	ND<2.0	ND<2.0	ND<500
03/26/03	54	ND<2.0	ND<2.0	ND<2.0	ND<100	ND<2.0	ND<2.0	ND<500
06/10/03	ND<50	ND<2.0	ND<2.0	ND<2.0	ND<100	ND<2.0	ND<2.0	ND<500
09/09/03	ND<50	--	--	--	--	--	--	--

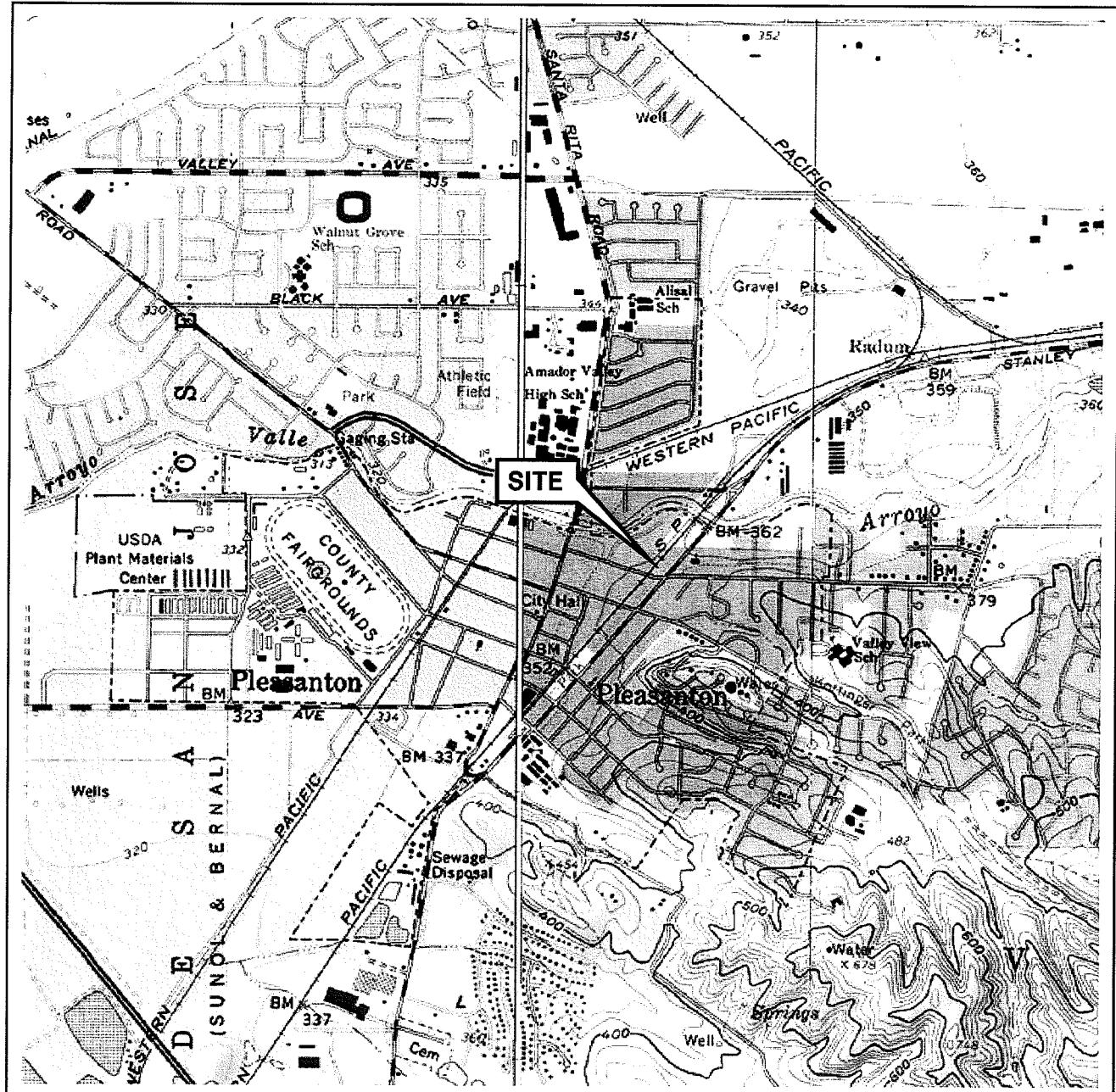
Table 3
ADDITIONAL ANALYTICAL RESULTS
76 Station 7376

Date Sampled	TPH-D ($\mu\text{g/l}$)	EDC ($\mu\text{g/l}$)	EDB ($\mu\text{g/l}$)	TAME 8260B ($\mu\text{g/l}$)	TBA 8260B ($\mu\text{g/l}$)	DIPE 8260B ($\mu\text{g/l}$)	ETBE 8260B ($\mu\text{g/l}$)	Ethanol 8260B ($\mu\text{g/l}$)
MW-11 continued								
12/10/03	ND<50	--	--	--	--	--	--	--
03/09/04	ND<50	--	--	--	--	--	--	--
06/21/04	ND<50	--	--	--	--	--	--	--
09/08/04	ND<50	--	--	--	--	--	--	--
12/14/04	ND<50	--	--	--	--	--	--	--
03/17/05	85	--	--	--	--	--	--	--
06/15/05	170	--	--	--	--	--	--	--
09/20/05	210	--	--	--	--	--	--	--
12/29/05	ND<200	--	--	--	--	--	--	--
MW-12								
09/25/01	ND<50	--	--	--	--	--	--	--
12/17/01	77	ND<1.0	ND<1.0	ND<1.0	ND<20	ND<1.0	ND<1.0	ND<500
03/15/02	ND<51	--	--	--	--	--	--	--
06/20/02	ND<58	--	--	--	--	--	--	--
09/27/02	ND<100	--	--	--	--	--	--	--
12/30/02	ND<50	ND<2.0	ND<2.0	ND<2.0	ND<100	ND<2.0	ND<2.0	ND<500
03/26/03	ND<50	ND<2.0	ND<2.0	ND<2.0	ND<100	ND<2.0	ND<2.0	ND<500000
06/10/03	ND<50	ND<2.0	ND<2.0	ND<2.0	ND<100	ND<2.0	ND<2.0	ND<500
09/09/03	ND<50	--	--	--	--	--	--	--
12/10/03	ND<50	--	--	--	--	--	--	--
03/09/04	220	--	--	--	--	--	--	--
06/21/04	180	--	--	--	--	--	--	--
09/08/04	ND<50	--	--	--	--	--	--	--
12/14/04	ND<50	--	--	--	--	--	--	--
03/17/05	350	--	--	--	--	--	--	--
06/15/05	330	--	--	--	--	--	--	--

Table 3
ADDITIONAL ANALYTICAL RESULTS
76 Station 7376

Date Sampled	TPH-D	EDC	EDB	TAME 8260B	TBA 8260B	DIPE 8260B	ETBE 8260B	Ethanol 8260B
	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)
MW-12 continued								
09/20/05	250	--	--	--	--	--	--	--
12/29/05	320	--	--	--	--	--	--	--

FIGURES



A horizontal scale bar with tick marks at 0, 1/4, 1/2, 3/4, and 1 MILE. The bar is divided into four equal segments by the tick marks, with the first segment being black and the others white.

SCALE 1: 24,000

SOURCE:

United States Geological Survey
7.5 Minute Topographic Map:
Livermore Quadrangle

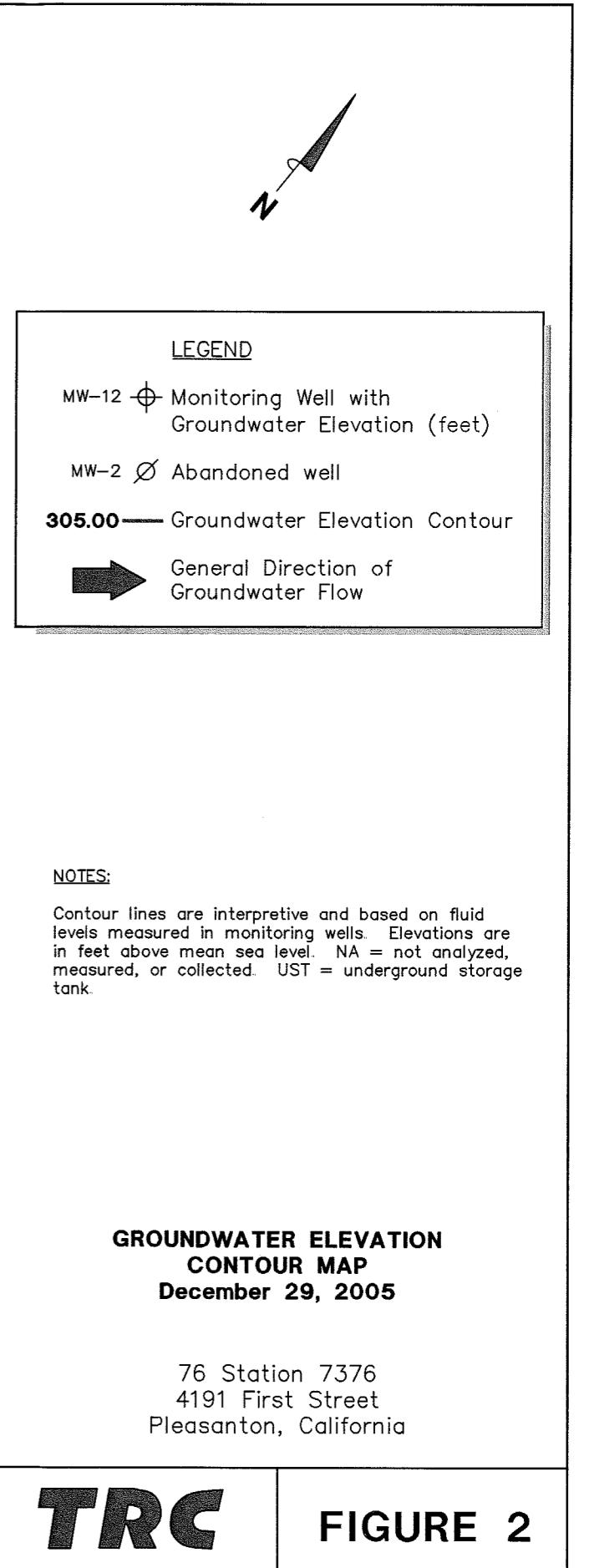
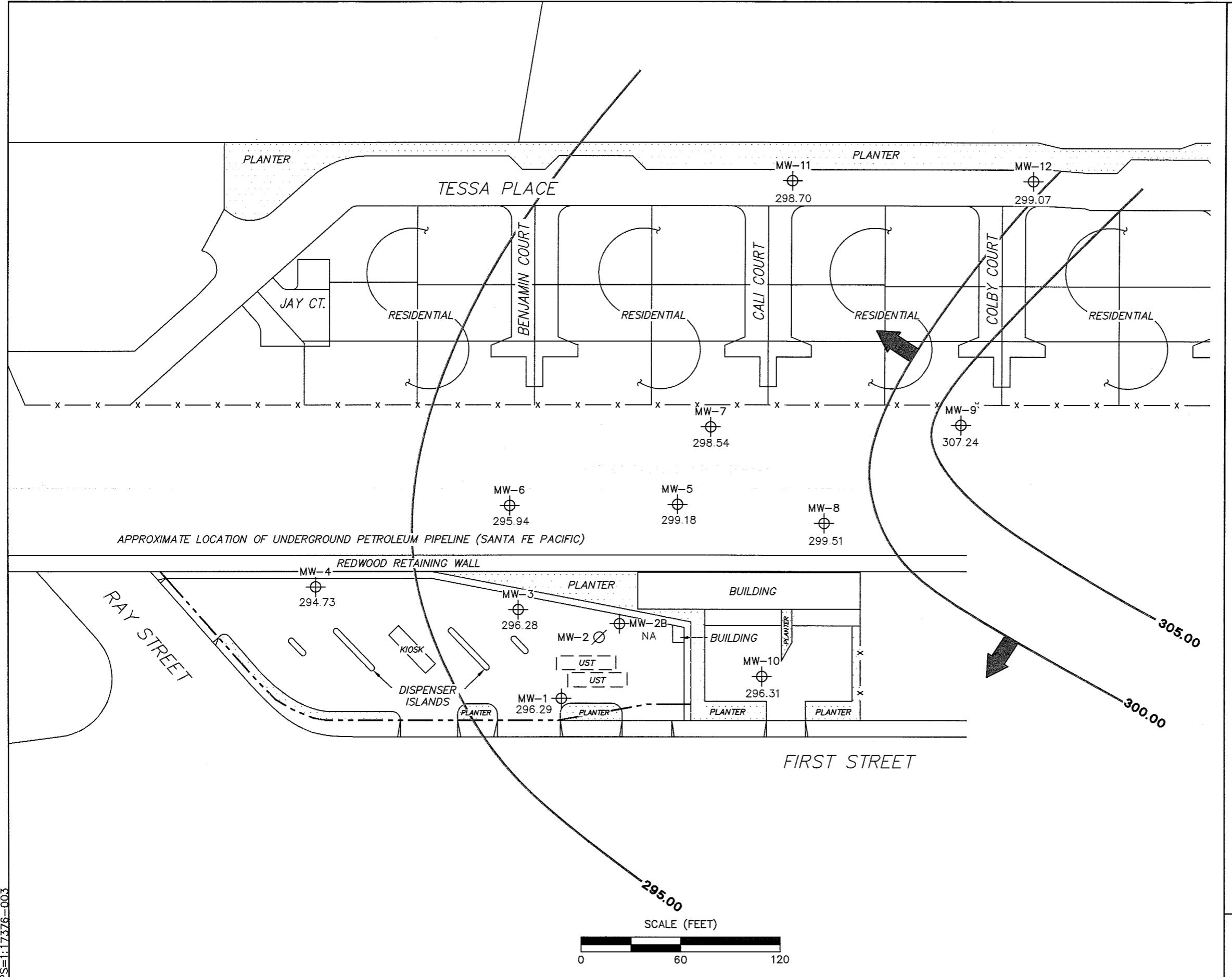
VICINITY MAP

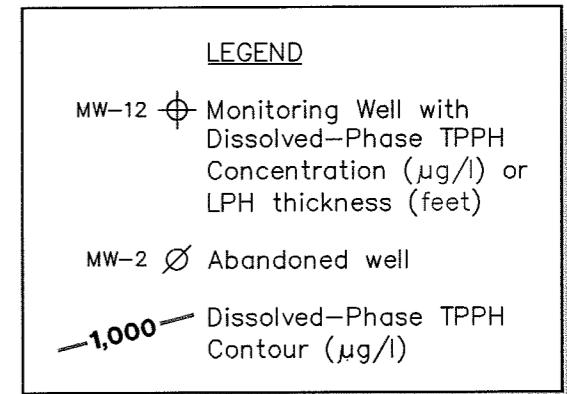
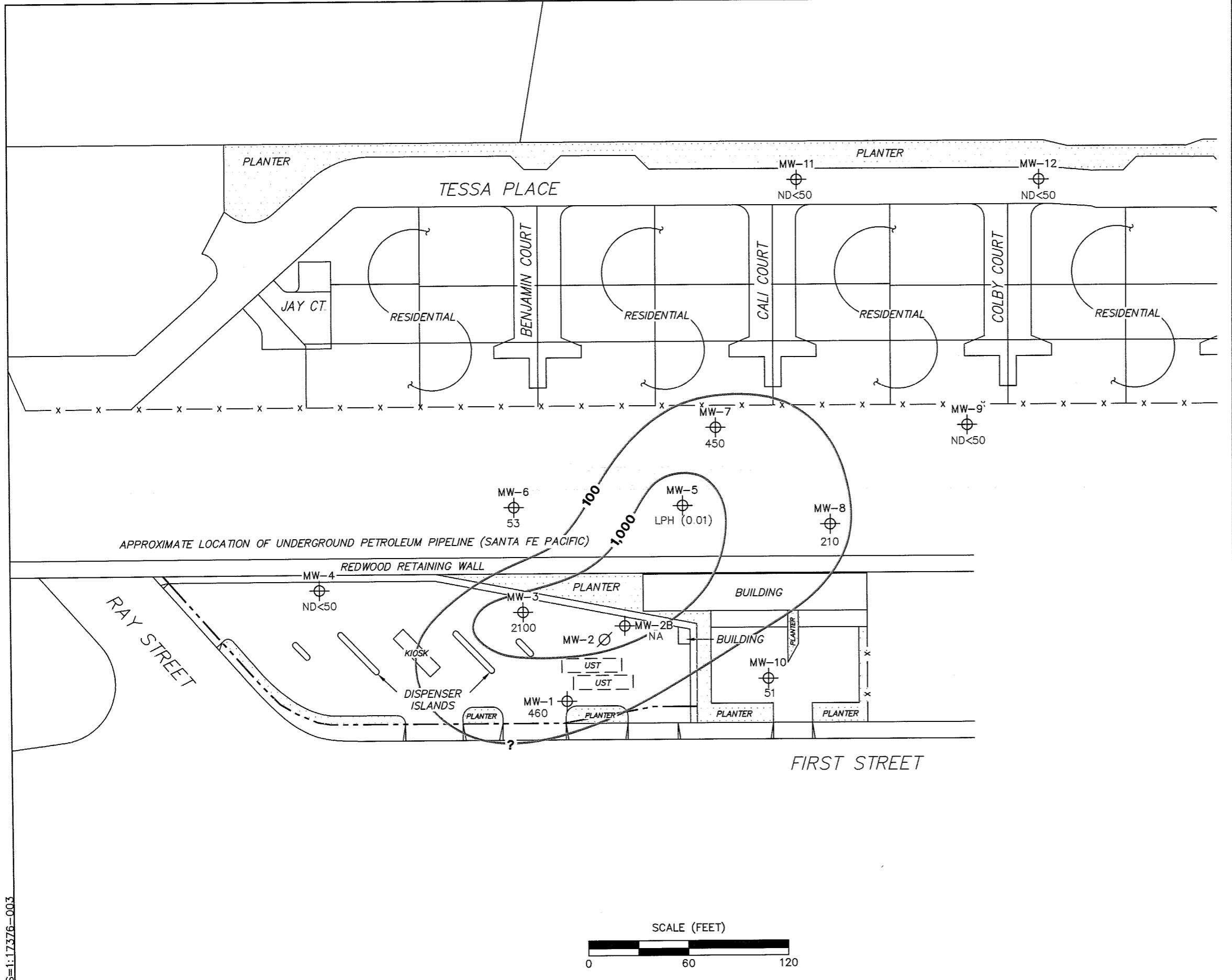
76 Station 7376
4191 First Street
Pleasanton, California

二二

TRC

FIGURE 1





NOTES:

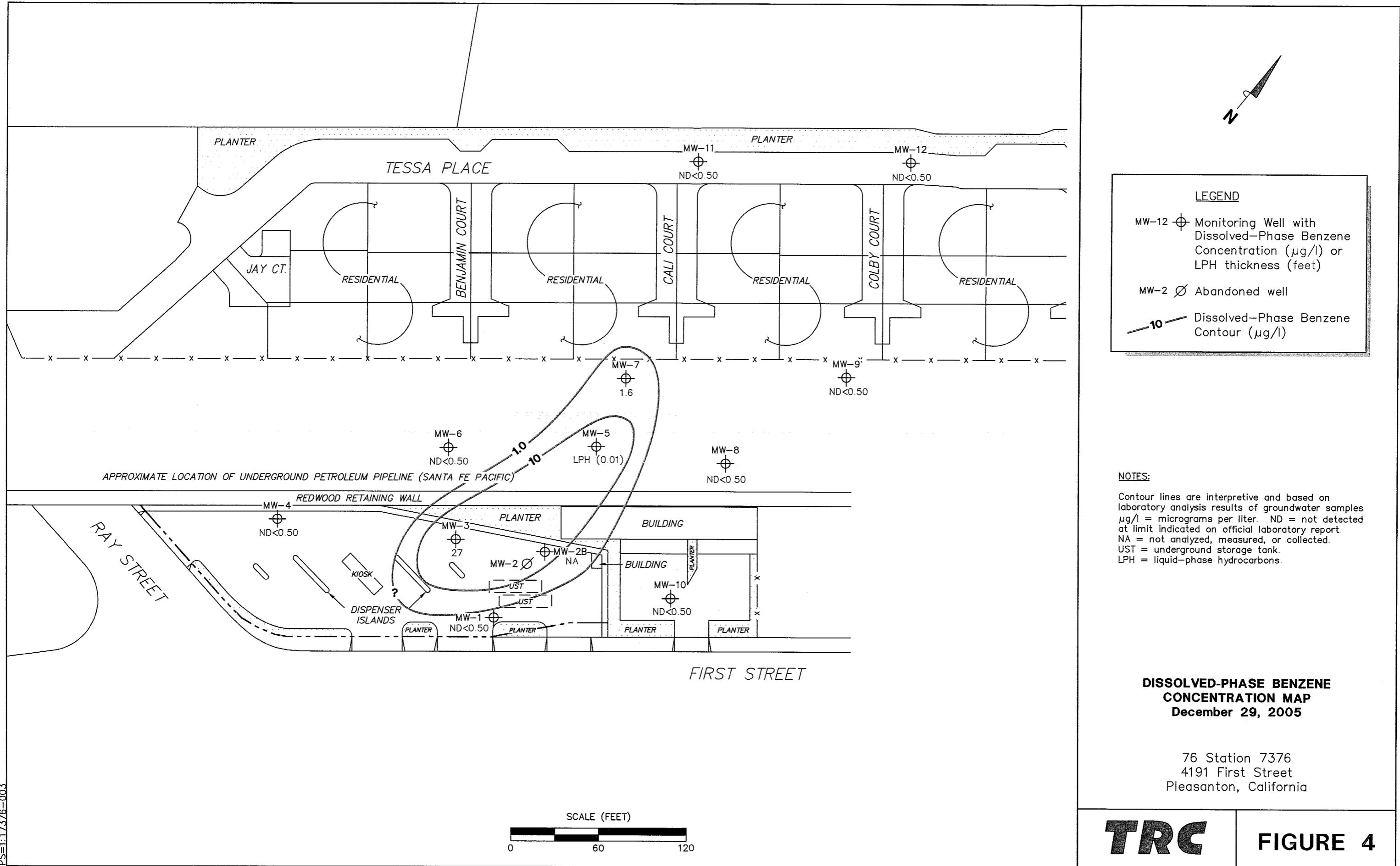
Contour lines are interpretive and based on laboratory analysis results of groundwater samples. TPPH = total purgeable petroleum hydrocarbons. $\mu\text{g/l}$ = micrograms per liter. ND = not detected at limit indicated on official laboratory report. NA = not analyzed, measured, or collected. UST = underground storage tank. LPH = liquid-phase hydrocarbons. Dashes indicate contour based on non-detect at elevated detection limit. Results obtained using EPA Method 8260B.

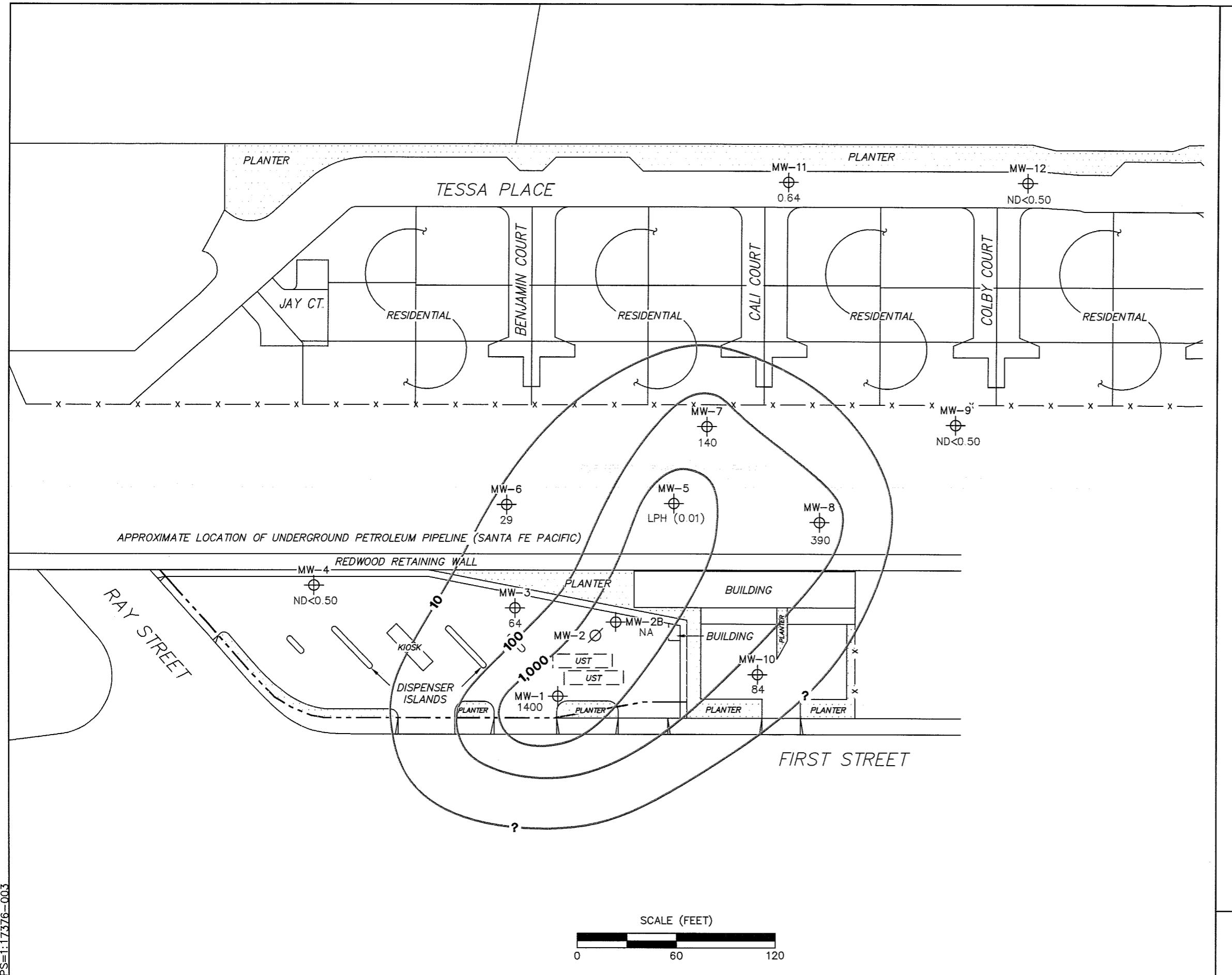
DISSOLVED-PHASE TPPH CONCENTRATION MAP
December 29, 2005

76 Station 7376
4191 First Street
Pleasanton, California

TRC

FIGURE 3





LEGEND

- MW-12  Monitoring Well with Dissolved-Phase MTBE Concentration ($\mu\text{g/l}$) or LPH thickness (feet)
- MW-2  Abandoned well
- ~~1,000~~ Dissolved-Phase MTBE Contour ($\mu\text{g/l}$)

NOTES:

Contour lines are interpretive and based on laboratory analysis results of groundwater samples. MTBE = methyl tertiary butyl ether. $\mu\text{g/l}$ = micrograms per liter. ND = not detected at limit indicated on official laboratory report. NA = not analyzed, measured, or collected. UST = underground storage tank. LPH = liquid-phase hydrocarbons. Results obtained using EPA Method 8260B.

**DISSOLVED-PHASE MTBE
CONCENTRATION MAP**
December 29, 2005

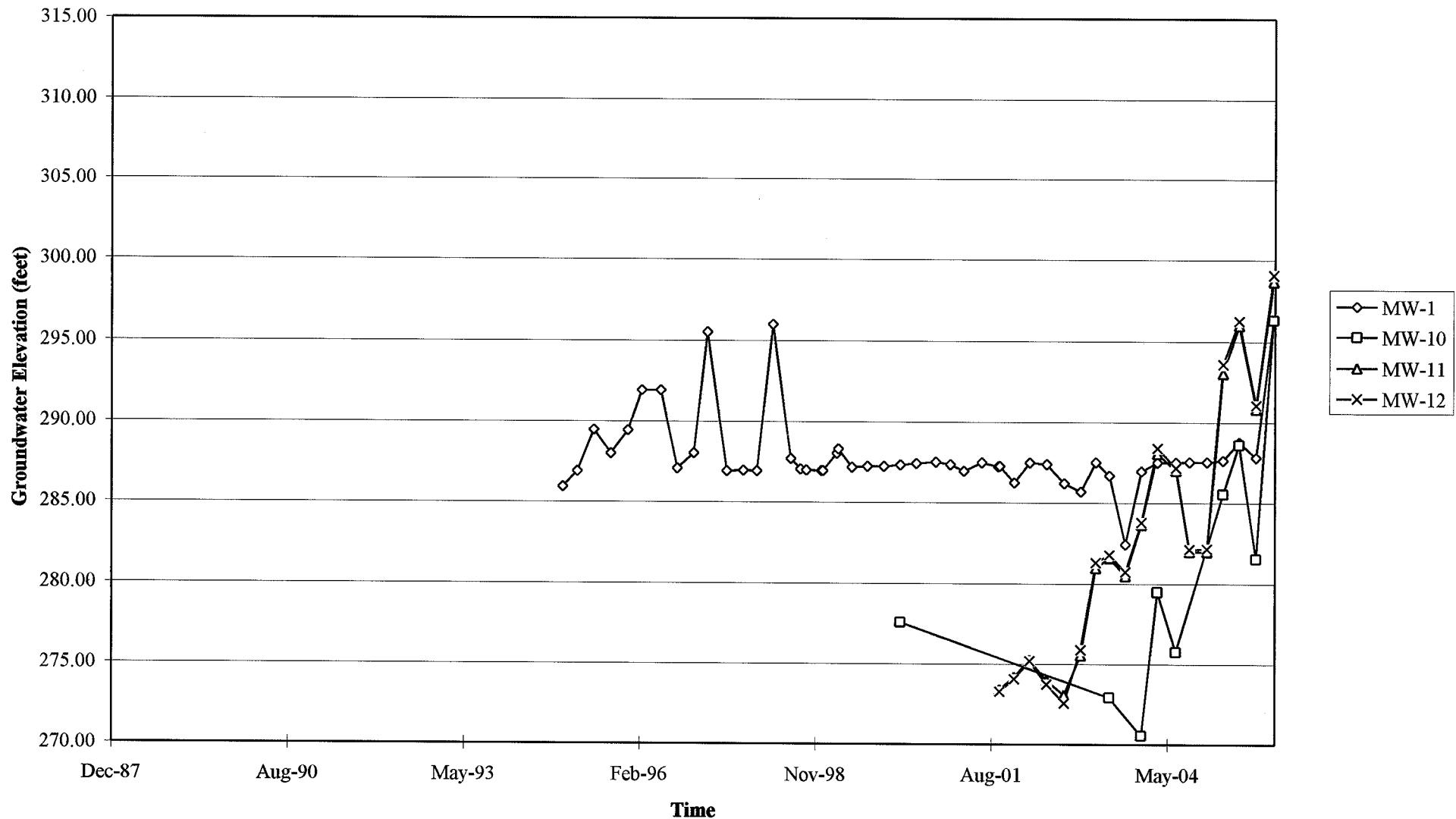
76 Station 7376
4191 First Street
Pleasanton, California

TRC

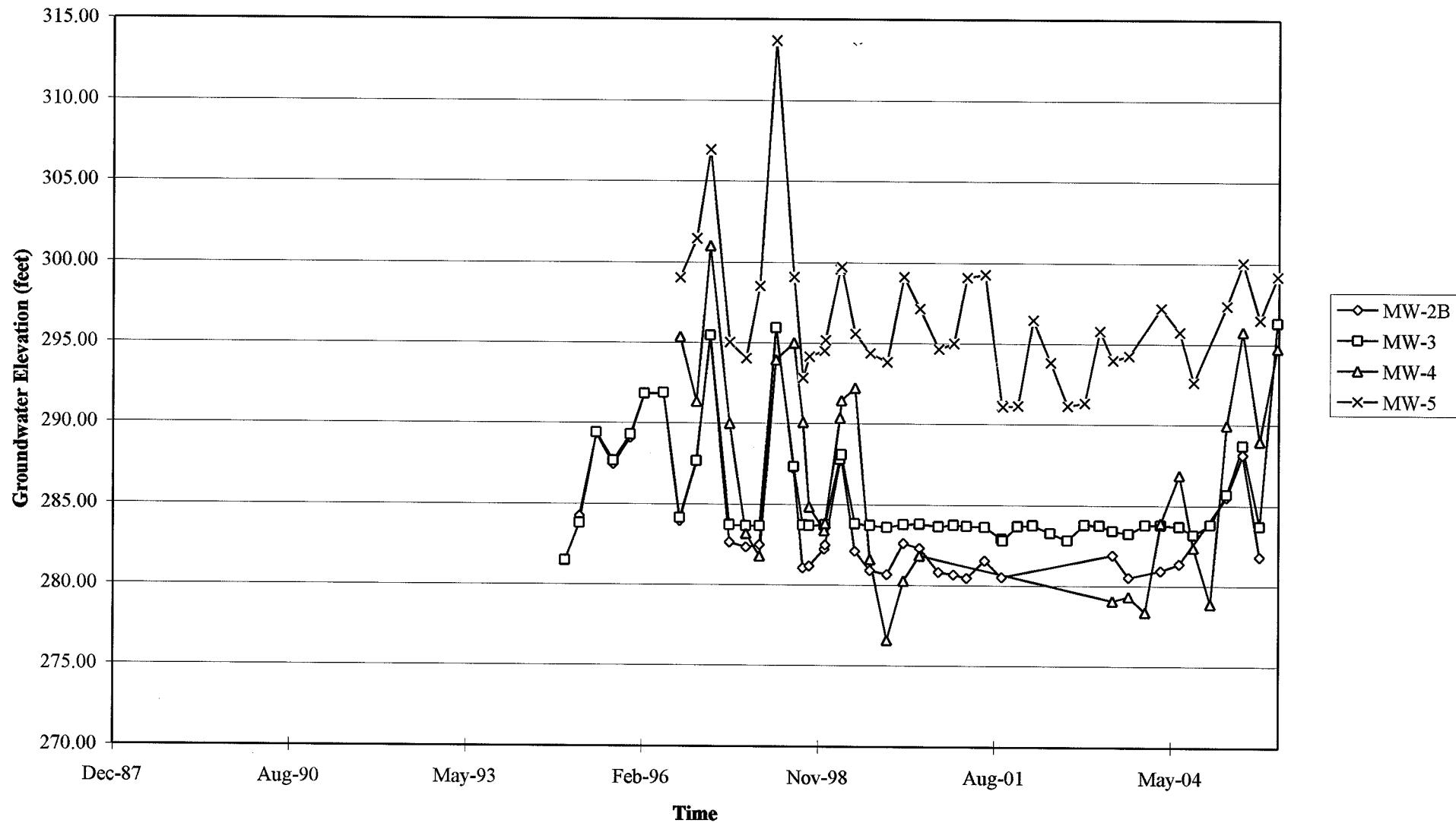
FIGURE 5

GRAPHS

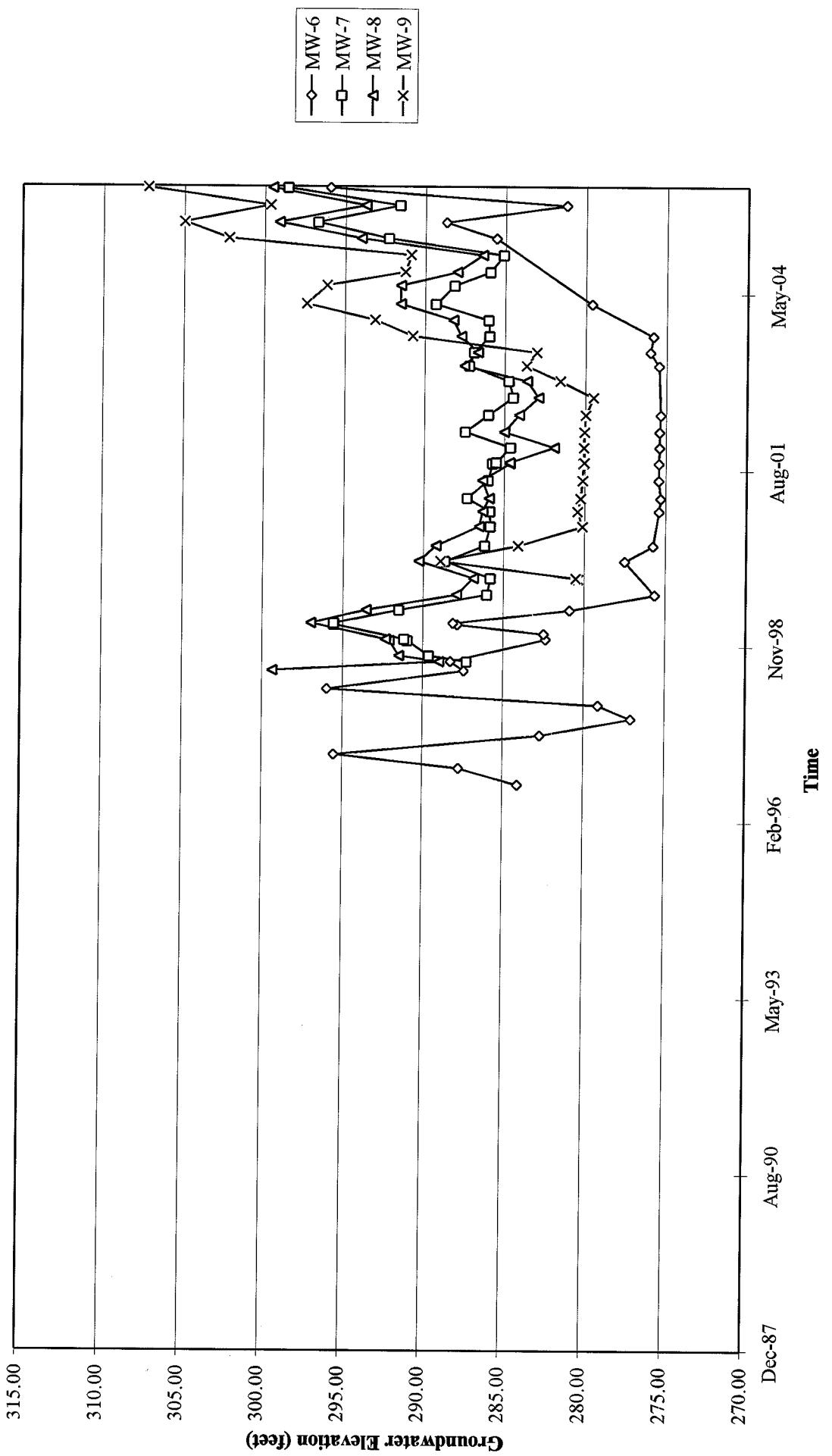
Groundwater Elevations vs. Time
76 Station 7376



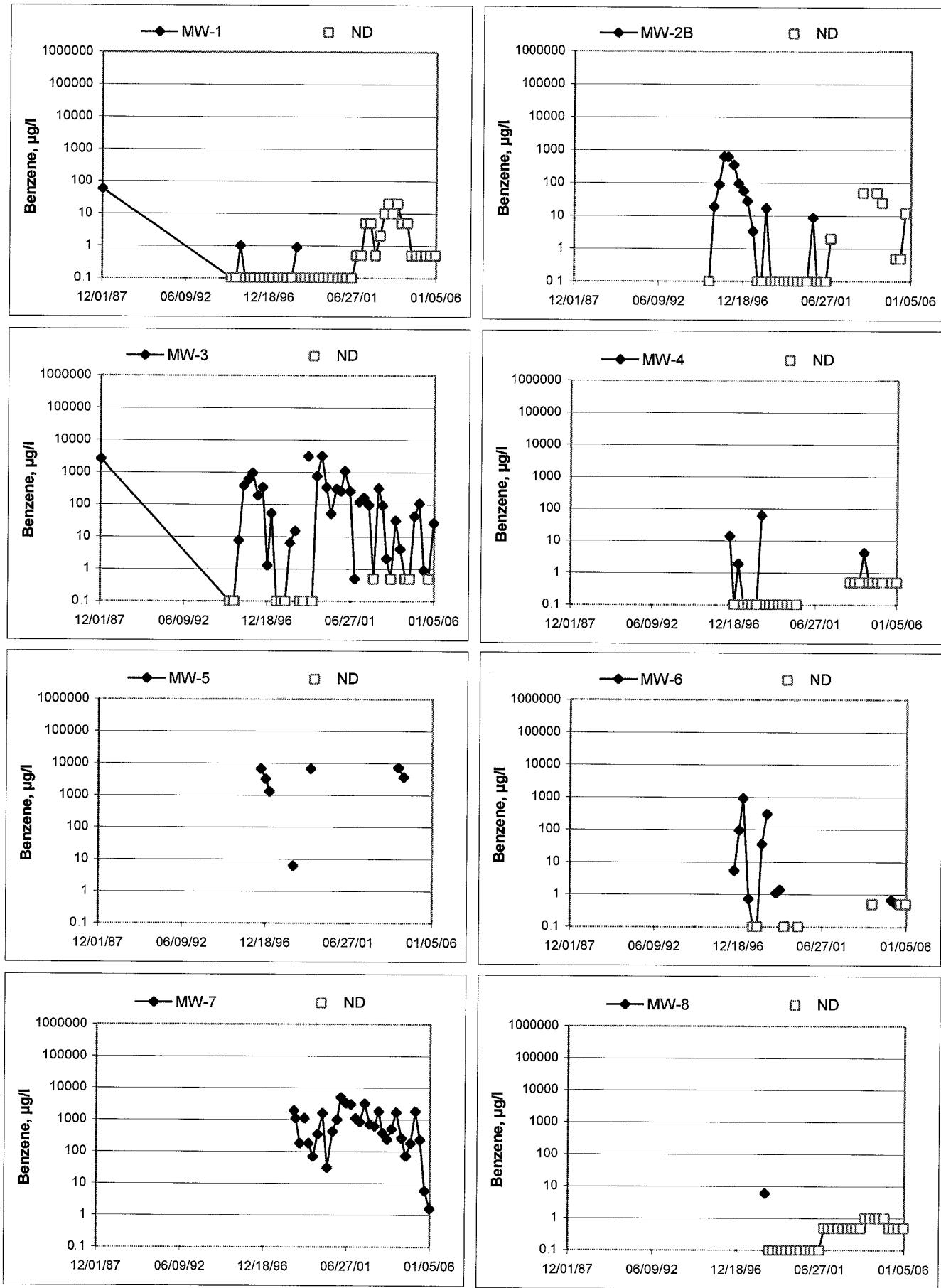
Groundwater Elevations vs. Time
76 Station 7376



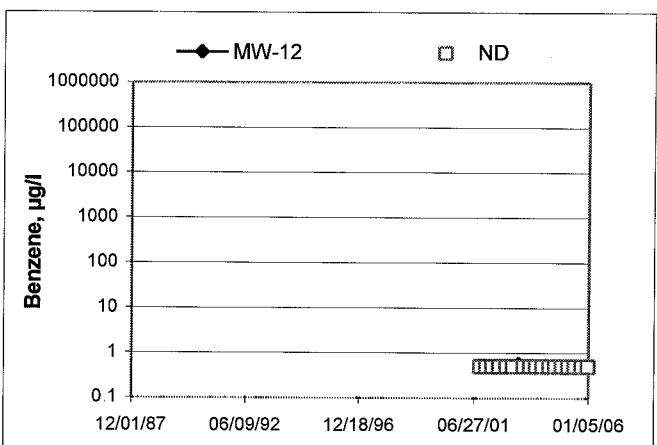
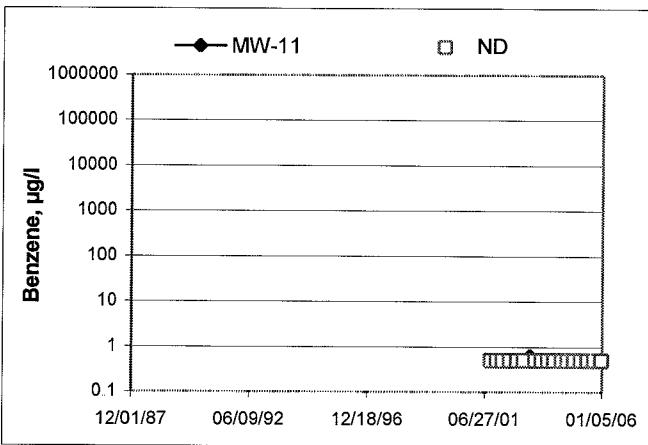
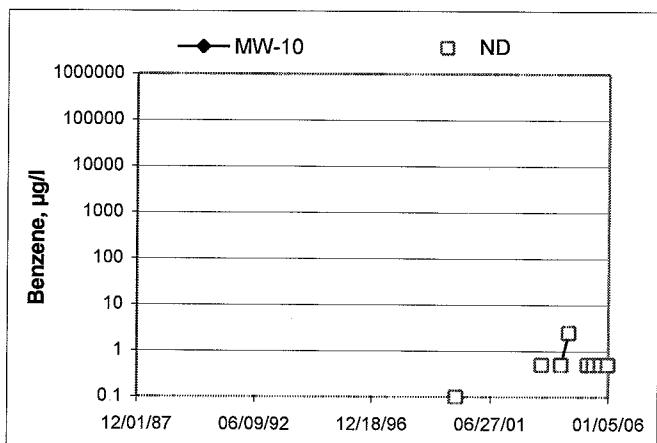
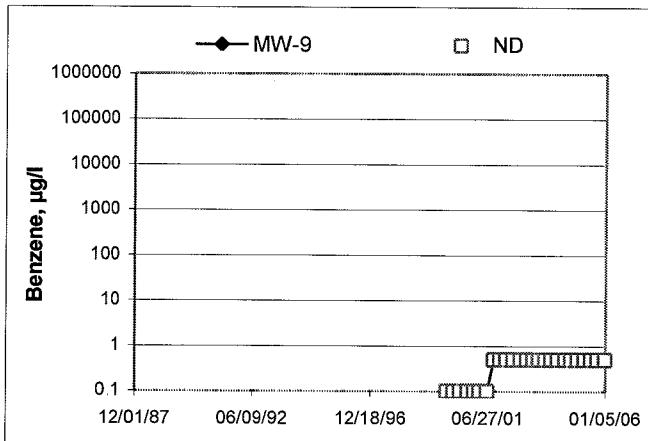
Groundwater Elevations vs. Time
76 Station 7376



Benzene Concentrations vs Time
76 Station 7376



Benzene Concentrations vs Time
76 Station 7376



GENERAL FIELD PROCEDURES

Groundwater Monitoring and Sampling Assignments

For each site, TRC technicians are provided with a Technical Service Request (TSR) that specifies activities required to complete the groundwater monitoring and sampling assignment for the site. TSRs are based on client directives, instructions from the primary environmental consultant for the site, regulatory requirements, and TRC's previous experience with the site.

Fluid Level Measurements

Initial site activities include determination of well locations based on a site map provided with the TSR. Well boxes are opened and caps are removed. Indications of well or well box damage or of pressure buildup in the well are noted.

Fluid levels in each well are measured using a coated cloth tape equipped with an electronic interface probe, which distinguishes between liquid phase hydrocarbon (LPH) and water. The depth to LPH (if it is present), to water, and to the bottom of the well are measured from the top of the well casing (surveyors mark or notch if present) to the nearest 0.01 foot. Unless otherwise instructed, a well with less than 0.67 foot between the measured top of water and the measured bottom of the well casing is considered dry, and is not sampled. If the well contains 0.67 foot or more of water, an attempt is made to bail and/or sample as specified on the TSR.

Wells that are found to contain LPH are not purged or sampled. Instead, one casing volume of fluid is bailed from the well and the well is re-sealed. Bailed fluids are placed in a container separate from normal purge water, and properly disposed.

Purging and Groundwater Parameter Measurement

TSR instructions may specify that a well not be purged (no-purge sampling), be purged using low-flow methods, or be purged using conventional pump and/or bail methods. Conventional purging generally consists of pumping or bailing until a minimum of three casing volumes of water have been removed or until the well has been pumped dry. Pumping is generally accomplished using submersible electric or pneumatic diaphragm pumps.

During conventional purging, three groundwater parameters (temperature, pH, and conductivity) are measured after removal of each casing volume. Stabilization of these parameters, to within 10 percent, confirm that sufficient purging has been completed. In some cases, the TSR indicates that other parameters are also to be measured during purging. TRC commonly measures dissolved oxygen (DO), oxidation-reduction potential (ORP), and/or turbidity. Instruments used for groundwater parameter measurements are calibrated daily according to manufacturer's instructions.

Low-flow purging utilizes a bladder or peristaltic pump to remove water from the well at a low rate. Groundwater parameters specified by the TSR are measured continuously until they become stable in general accordance with EPA guidelines.

Purge water is generally collected in labeled drums for disposal. Drums may be left on site for disposal by others, or transported to a collection location for eventual transfer to a licensed treatment or recycling facility. In some cases, purge water may be collected directly from the site by a licensed vacuum truck company, or may be treated on site by an active remediation system, if so directed.

Groundwater Sample Collection

After wells are purged, or not purged, according to TSR instructions, samples are collected for laboratory analysis. For wells that have been purged using conventional pump or bail methods, sampling is conducted after the well has recovered to 80 percent of its original volume or after two hours if the well does not recover to at least 80 percent. If there is insufficient recharge of water in the well after two hours, the well is not sampled.

Samples are collected by lowering a new, disposable, ½-inch to 4-inch polyethylene bottom-fill bailer to just below the water level in the well. The bailer is retrieved and the water sample is carefully transferred to containers specified for the laboratory analytical methods indicated by the TSR. Particular care is given to containers for volatile organic analysis (VOAs) which require filling to zero headspace and fitting with Teflon-sealed caps.

After filling, all containers are labeled with project number (or site number), well designation, sample date, sample time, and the sampler's initials, and placed in an insulated chest with ice. Samples remain chilled prior to and during transport to a state-certified laboratory for analysis. Sample container descriptions and requested analyses are entered onto a chain-of-custody form in order to provide instructions to the laboratory. The chain-of-custody form accompanies the samples during transportation to provide a continuous record of possession from the field to the laboratory. If a freight or overnight carrier transports the samples, the carrier is noted on the form.

For wells that have been purged using low-flow methods, sample containers are filled from the effluent stream of the bladder or peristaltic pump. In some cases, if so specified by the TSR, samples are taken from the sample ports of actively pumping remediation wells.

Sequence of Gauging, Purging and Sampling

The sequence in which monitoring activities are conducted are specified on the TSR. In general, wells are gauged beginning with the least affected well and ending with the well that has the highest concentration based on previous analytic results. After all gauging for the site is completed, wells are purged and/or sampled from the least-affected to the most-affected well.

Decontamination

In order to reduce the possibility of cross contamination between wells, strict isolation and decontamination procedures are observed. Portable pumps are not used in wells with LPH. Technicians wear nitrile gloves during all gauging, purging and sampling activities. Gloves are changed between wells and more often if warranted. Any equipment that could come in contact with fluids are either dedicated to a particular wells, decontaminated prior to each use, or discarded after a single use. Decontamination consists of washing in a solution of Liqui-nox and water and rinsing twice. The final rinse is in deionized water.

Exceptions

Additional tasks or non-standard procedures, if any, that may be requested or required for a particular site, and noted on the site TSR, are documented in field notes on the following pages.

FIELD MONITORING DATA SHEET

Technician: Melissa

Job #/Task #: 410500011FA20

Date: 12-29-05

Site # 7376

Project Manager A. Collins

Page (of)

GROUNDWATER SAMPLING FIELD NOTES

Technician: Melissa Jamie

Site: 73763

Project No.: 41050001

Date: 12-29-05

Well No.: MW-11

Purge Method: Sub

Depth to Water (feet): 55.96

Depth to Product (feet) _____

Total Depth (feet): 235.82

LPH & Water Recovered (gallons): _____

Water Column (feet): 29.76

Casing Diameter (Inches): 2

80% Recharge Depth (feet): 61.91

1 Well Volume (gallons):

Well No.: MW-12

Purge Method: Sub

Depth to Water (feet) 55.01

Depth to Product (feet): _____

Total Depth (feet): 89.34

LPH & Water Recovered (gallons): _____

Water Column (feet) 34.33

Casing Diameter (Inches):

GROUNDWATER SAMPLING FIELD NOTES

Technician: W.L.S.S., Jamie

Site: 7376

Project No.: 41050001

Date: 12-29-05

Well No.: MW-4

Purge Method: Solo

Depth to Water (feet): 741.08

Depth to Product (feet): _____

Total Depth (feet): 92.79

LPH & Water Recovered (gallons): _____

Water Column (feet): 18.71

Casing Diameter (Inches): 2"

80% Recharge Depth (feet): 77.82

1 Well Volume (gallons): 3

Well No.: MW-9

Purge Method: HB

Depth to Water (feet) 55.38

Depth to Product (feet): _____

Total Depth (feet): 74.41

LPH & Water Recovered (gallons):

Water Column (feet): 19.03

Casing Diameter (Inches) 2^{1/2}

80% Recharge Depth (feet): 59.18

1 Well Volume (gallons): 3

GROUNDWATER SAMPLING FIELD NOTES

Technician: melissa, Jamie

Site: 7376

Project No.: 41050001

Date: 12-29-05

Well No.: MW-6

Depth to Water (feet): 67.19

Total Depth (feet): 89.37

Water Column (feet) 22.18

80% Recharge Depth (feet): 71.62

Purge Method: Sub

Depth to Product (feet): _____

LPH & Water Recovered (gallons): _____

Casing Diameter (Inches): 3"

1 Well Volume (gallons): 4

Well No.: MW-3

Purge Method: Sus

Depth to Water (feet) 70.73

Depth to Product (feet): _____

Total Depth (feet): 95.69

LPH & Water Recovered (gallons): _____

Water Column (feet): 24.96

Casing Diameter (Inches) 2

80% Recharge Depth (feet): 75.72

1 Well Volume (gallons): 4

GROUNDWATER SAMPLING FIELD NOTES

Technician: Melissa, Jamie

Site: 7376

Project No.: 41050001

Date: 12-29-05

Well No.: MW-10

Depth to Water (feet): 66.31

Total Depth (feet): 90.85

Water Column (feet): 24.54

80% Recharge Depth (feet): 71.21

Purge Method: Solv

Depth to Product (feet): _____

LPH & Water Recovered (gallons): _____

Casing Diameter (Inches): 2 1/2

Well No.: M 4-8

Depth to Water (feet) 6232

Total Depth (feet): 84.99

Water Column (feet) 22.6

80% Recharge Depth (feet): 66.85

Purge Method: Sub

Depth to Product (feet): _____

LPH & Water Recovered (gallons): _____

Casing Diameter (Inches): 2"

1 Well Volume (gallons): 4

GROUNDWATER SAMPLING FIELD NOTES

Technician: Melissa, Jamie

Site: 73.76

Project No.: 4105-000

Date: 17-27-05

Well No.: MW-1

Purge Method: Suo

Depth to Water (feet): 70.69

Depth to Product (feet): _____

Total Depth (feet): 86.37

LPH & Water Recovered (gallons): _____

Water Column (feet): 15.68

Casing Diameter (Inches): 2"

80% Recharge Depth (feet) 73.82

1 Well Volume (gallons): 3

Well No.: MW-7

Purge Method: H3

Depth to Water (feet) 57.48

Depth to Product (feet) _____

Total Depth (feet): 76.57

LPH & Water Recovered (gallons): _____

Water Column (feet): 19.09

Casing Diameter (Inches) 2 7/8

STATEMENT OF NON-COMPLETION OF JOB

DATE OF EVENT: 12-29-05 STATION NUMBER: 7376

NAME OF TECH: melissa, Jamie CALLED GORDON: _____

CALLED PM: 4 NAME OF PM CALLED: A. Colline

WELL NUMBER: MW-2B STATEMENT FROM PM _____ OR TECH _____

Well was covered by brand new lexus and
owner was out on delivery until late pm.

WELL NUMBER: _____ STATEMENT FROM PM _____ OR TECH _____

WELL NUMBER: _____ STATEMENT FROM PM _____ OR TECH _____

WELL NUMBER: _____ STATEMENT FROM PM _____ OR TECH _____

MANUAL PUMP/BAIL OUT SHEET

Site #: 7376Project #: 41050001Date: 12-29-08Technician: Melissa, JamiePage #: 1 of 1

Monitoring Data Before Pump/Bail Out

Well Number MW-S
 Depth to Product 64.03
 Depth to Water 64.04
 Total Depth of Well 78.46
 Feet of Total Fluid in Well 8.43
 Thickness of Product (ft.) .01
 Well Diameter (in.) 2"
 One Well Volume (gal.) 1

Pump/Bail One Well Volume

Water Recovered (gal.) .79
 Product Recovered (gal.) .01
THICKNESS OF PRODUCT X (0.67 FOR 4" CASING) OR
 (0.17 FOR 2" CASING) OR (1.5 FOR 6" CASING)

Time Required for Purge 5 mins.

Comments:

Monitoring Data Before Pump/Bail Out

Well Number _____
 Depth to Product _____
 Depth to Water _____
 Total Depth of Well _____
 Feet of Total Fluid in Well _____
 Thickness of Product (ft.) _____
 Well Diameter (in.) _____
 One Well Volume (gal.) _____

Pump/Bail One Well Volume

Water Recovered (gal.) _____
 Product Recovered (gal.) _____
THICKNESS OF PRODUCT X (0.67 FOR 4" CASING) OR
 (0.17 FOR 2" CASING) OR (1.5 FOR 6" CASING)

Time Required for Purge _____

Comments _____

Fluids from all of todays Manual Pump/Bail Outs were pumped into

- 1) The ARS 2) Properly Labeled Drums 3) Other

Monitoring Data Before Pump/Bail Out

Well Number _____
 Depth to Product _____
 Depth to Water _____
 Total Depth of Well _____
 Feet of Total Fluid in Well _____
 Thickness of Product (ft.) _____
 Well Diameter (in.) _____
 One Well Volume (gal.) _____

Pump/Bail One Well Volume

Water Recovered (gal.) _____
 Product Recovered (gal.) _____
THICKNESS OF PRODUCT X (0.67 FOR 4" CASING) OR
 (0.17 FOR 2" CASING) OR (1.5 FOR 6" CASING)

Time Required for Purge _____

Comments:

Monitoring Data Before Pump/Bail Out

Well Number _____
 Depth to Product _____
 Depth to Water _____
 Total Depth of Well _____
 Feet of Total Fluid in Well _____
 Thickness of Product (ft.) _____
 Well Diameter (in.) _____
 One Well Volume (gal.) _____

Pump/Bail One Well Volume

Water Recovered (gal.) _____
 Product Recovered (gal.) _____
THICKNESS OF PRODUCT X (0.67 FOR 4" CASING) OR
 (0.17 FOR 2" CASING) OR (1.5 FOR 6" CASING)

Time Required for Purge _____

Comments _____



Date of Report: 01/11/2006

Anju Farfan

TRC Alton Geoscience

21 Technology Drive
Irvine, CA 92618-2302

RE: 7376

BC Lab Number: 0512767

Enclosed are the results of analyses for samples received by the laboratory on 12/29/05 23:00. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink, appearing to read "Vanessa Hooker".

Contact Person: Vanessa Hooker
Client Service Rep

A handwritten signature in black ink, appearing to read "Anju Farfan".

Authorized Signature



TRC Alton Geoscience
21 Technology Drive
Irvine CA, 92618-2302

Project: 7376
Project Number: [none]
Project Manager: Anju Farfan

Reported: 01/11/06 09:31

Laboratory / Client Sample Cross Reference

Laboratory	Client Sample Information		
0512767-01	COC Number: --- Project Number: 7376 Sampling Location: MW-11 Sampling Point: MW-11 Sampled By: Melissa/Jaime of TRCI	Receive Date: 12/29/05 23:00 Sampling Date: 12/29/05 11:34 Sample Depth: --- Sample Matrix: Water	Delivery Work Order (LabW): Global ID: T0600100101 Matrix: WG Samle QC Type (SACode): CS Cooler ID:
0512767-02	COC Number: --- Project Number: 7376 Sampling Location: MW-12 Sampling Point: MW-12 Sampled By: Melissa/Jaime of TRCI	Receive Date: 12/29/05 23:00 Sampling Date: 12/29/05 11:42 Sample Depth: --- Sample Matrix: Water	Delivery Work Order (LabW): Global ID: T0600100101 Matrix: WG Samle QC Type (SACode): CS Cooler ID:
0512767-03	COC Number: --- Project Number: 7376 Sampling Location: MW-4 Sampling Point: MW-4 Sampled By: Melissa/Jaime of TRCI	Receive Date: 12/29/05 23:00 Sampling Date: 12/29/05 09:43 Sample Depth: --- Sample Matrix: Water	Delivery Work Order (LabW): Global ID: T0600100101 Matrix: WG Samle QC Type (SACode): CS Cooler ID:
0512767-04	COC Number: --- Project Number: 7376 Sampling Location: MW-9 Sampling Point: MW-9 Sampled By: Melissa/Jaime of TRCI	Receive Date: 12/29/05 23:00 Sampling Date: 12/29/05 11:17 Sample Depth: --- Sample Matrix: Water	Delivery Work Order (LabW): Global ID: T0600100101 Matrix: WG Samle QC Type (SACode): CS Cooler ID:
0512767-05	COC Number: --- Project Number: 7376 Sampling Location: MW-6 Sampling Point: MW-6 Sampled By: Melissa/Daniel of TRCI	Receive Date: 12/29/05 23:00 Sampling Date: 12/29/05 11:03 Sample Depth: --- Sample Matrix: Water	Delivery Work Order (LabW): Global ID: T0600100101 Matrix: WG Samle QC Type (SACode): CS Cooler ID:



TRC Alton Geoscience
21 Technology Drive
Irvine CA, 92618-2302

Project: 7376
Project Number: [none]
Project Manager: Anju Farfan

Reported: 01/11/06 09:31

Laboratory / Client Sample Cross Reference

Laboratory	Client Sample Information	Receive Date:	Delivery Work Order (LabW:
0512767-06	COC Number: --- Project Number: 7376 Sampling Location: MW-3 Sampling Point: MW-3 Sampled By: Melissa/Jaime of TRCI	Sampling Date: 12/29/05 10:17 Sample Depth: --- Sample Matrix: Water	Global ID: T0600100101 Matrix: WG Samle QC Type (SACode): CS Cooler ID:
0512767-07	COC Number: --- Project Number: 7376 Sampling Location: MW-10 Sampling Point: MW-10 Sampled By: Melissa/Jaime of TRCI	Sampling Date: 12/29/05 10:40 Sample Depth: --- Sample Matrix: Water	Global ID: T0600100101 Matrix: WG Samle QC Type (SACode): CS Cooler ID:
0512767-08	COC Number: --- Project Number: 7376 Sampling Location: MW-8 Sampling Point: MW-8 Sampled By: Melissa/Jaime of TRCI	Sampling Date: 12/29/05 10:47 Sample Depth: --- Sample Matrix: Water	Global ID: T0600100101 Matrix: WG Samle QC Type (SACode): CS Cooler ID:
0512767-09	COC Number: --- Project Number: 7376 Sampling Location: MW-1 Sampling Point: MW-1 Sampled By: Melissa of TRCI	Sampling Date: 12/29/05 10:28 Sample Depth: --- Sample Matrix: Water	Global ID: T0600100101 Matrix: WG Samle QC Type (SACode): CS Cooler ID:
0512767-10	COC Number: --- Project Number: 7376 Sampling Location: MW-7 Sampling Point: MW-7 Sampled By: Melissa/Jaime of TRCI	Sampling Date: 12/29/05 11:23 Sample Depth: --- Sample Matrix: Water	Global ID: T0600100101 Matrix: WG Samle QC Type (SACode): CS Cooler ID:



Laboratories, Inc

TRC Alton Geoscience
21 Technology Drive
Irvine CA, 92618-2302

Project: 7376
Project Number: [none]
Project Manager: Anju Farfan

Reported: 01/11/06 09:31

Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID: 0512767-01		Client Sample Name: 7376, MW-11, MW-11, 12/29/2005 11:34:00AM, Melissa/Jaime											
Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Analyst	Instrument ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Benzene	ND	ug/L	0.50		EPA-8260	01/04/06	01/05/06 02:54	sdu	MS-V12	1	BPA0147	ND	
Ethylbenzene	ND	ug/L	0.50		EPA-8260	01/04/06	01/05/06 02:54	sdu	MS-V12	1	BPA0147	ND	
Methyl t-butyl ether	0.64	ug/L	0.50		EPA-8260	01/04/06	01/05/06 02:54	sdu	MS-V12	1	BPA0147	ND	
Toluene	ND	ug/L	0.50		EPA-8260	01/04/06	01/05/06 02:54	sdu	MS-V12	1	BPA0147	ND	
Total Xylenes	ND	ug/L	1.0		EPA-8260	01/04/06	01/05/06 02:54	sdu	MS-V12	1	BPA0147	ND	
Total Purgeable Petroleum Hydrocarbons	ND	ug/L	50		EPA-8260	01/04/06	01/05/06 02:54	sdu	MS-V12	1	BPA0147	ND	
1,2-Dichloroethane-d4 (Surrogate)	96.6	%	76 - 114 (LCL - UCL)		EPA-8260	01/04/06	01/05/06 02:54	sdu	MS-V12	1	BPA0147		
Toluene-d8 (Surrogate)	99.6	%	88 - 110 (LCL - UCL)		EPA-8260	01/04/06	01/05/06 02:54	sdu	MS-V12	1	BPA0147		
4-Bromofluorobenzene (Surrogate)	96.5	%	86 - 115 (LCL - UCL)		EPA-8260	01/04/06	01/05/06 02:54	sdu	MS-V12	1	BPA0147		



Laboratories, Inc

TRC Alton Geoscience
21 Technology Drive
Irvine CA, 92618-2302

Project: 7376
Project Number: [none]
Project Manager: Anju Farfan

Reported: 01/11/06 09:31

Total Petroleum Hydrocarbons

BCL Sample ID: 0512767-01		Client Sample Name: 7376, MW-11, MW-11, 12/29/2005 11:34:00AM, Melissa/Jaime											
Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Instrument ID	QC Dilution	Batch ID	MB Bias	Lab Quals	
Diesel Range Organics (C12 - C24)	ND	ug/L	200		Luft/TPHd	01/04/06	01/05/06 20:50	VTR	GC-2	1	BPA0250	ND	
Tetracosane (Surrogate)	50.6	%	36 - 134 (LCL - UCL)	Luft/TPHd	01/04/06	01/06/06 11:08	VTR	GC-2	5	BPA0250	A01, A17, V11		



Laboratories, Inc

TRC Alton Geoscience
21 Technology Drive
Irvine CA, 92618-2302

Project: 7376
Project Number: [none]
Project Manager: Anju Farfan

Reported: 01/11/06 09:31

Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID: 0512767-02		Client Sample Name: 7376, MW-12, MW-12, 12/29/2005 11:42:00AM, Melissa/Jaime											
Constituent	Result	Units	PQL	MDL	Method	Prep	Run	Instru-	QC	MB	Lab		
						Date	Date/Time						
Benzene	ND	ug/L	0.50		EPA-8260	01/04/06	01/05/06 03:16	sdu	MS-V12	1	BPA0147	ND	
Ethylbenzene	ND	ug/L	0.50		EPA-8260	01/04/06	01/05/06 03:16	sdu	MS-V12	1	BPA0147	ND	
Methyl t-butyl ether	ND	ug/L	0.50		EPA-8260	01/04/06	01/05/06 03:16	sdu	MS-V12	1	BPA0147	ND	
Toluene	ND	ug/L	0.50		EPA-8260	01/04/06	01/05/06 03:16	sdu	MS-V12	1	BPA0147	ND	
Total Xylenes	ND	ug/L	1.0		EPA-8260	01/04/06	01/05/06 03:16	sdu	MS-V12	1	BPA0147	ND	
Total Purgeable Petroleum Hydrocarbons	ND	ug/L	50		EPA-8260	01/04/06	01/05/06 03:16	sdu	MS-V12	1	BPA0147	ND	
1,2-Dichloroethane-d4 (Surrogate)	98.6	%	76 - 114 (LCL - UCL)	EPA-8260	01/04/06	01/05/06 03:16	sdu	MS-V12	1	BPA0147			
Toluene-d8 (Surrogate)	98.8	%	88 - 110 (LCL - UCL)	EPA-8260	01/04/06	01/05/06 03:16	sdu	MS-V12	1	BPA0147			
4-Bromofluorobenzene (Surrogate)	98.0	%	86 - 115 (LCL - UCL)	EPA-8260	01/04/06	01/05/06 03:16	sdu	MS-V12	1	BPA0147			



Laboratories, Inc

TRC Alton Geoscience
21 Technology Drive
Irvine CA, 92618-2302

Project: 7376
Project Number: [none]
Project Manager: Anju Farfan

Reported: 01/11/06 09:31

Total Petroleum Hydrocarbons

BCL Sample ID: 0512767-02		Client Sample Name: 7376, MW-12, MW-12, 12/29/2005 11:42:00AM, Melissa/Jaime										
Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Instrument ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Diesel Range Organics (C12 - C24)	320	ug/L	200		Luft/TPHd	01/04/06	01/05/06 21:13	VTR	GC-2	1	BPA0250	ND
Tetracosane (Surrogate)	74.3	%	36 - 134 (LCL - UCL)	Luft/TPHd		01/04/06	01/06/06 11:30	VTR	GC-2	5	BPA0250	A01, A17, V11



Laboratories, Inc

TRC Alton Geoscience
21 Technology Drive
Irvine CA, 92618-2302

Project: 7376
Project Number: [none]
Project Manager: Anju Farfan

Reported: 01/11/06 09:31

Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID: 0512767-03		Client Sample Name: 7376, MW-4, MW-4, 12/29/2005 9:43:00AM, Melissa/Jaime											
Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Analyst	Instrument ID	QC Dilution	MB Batch ID	Lab Bias	Quals
Benzene	ND	ug/L	0.50		EPA-8260	01/04/06	01/05/06 03:38	sdu	MS-V12	1	BPA0147	ND	
Ethylbenzene	ND	ug/L	0.50		EPA-8260	01/04/06	01/05/06 03:38	sdu	MS-V12	1	BPA0147	ND	
Methyl t-butyl ether	ND	ug/L	0.50		EPA-8260	01/04/06	01/05/06 03:38	sdu	MS-V12	1	BPA0147	ND	
Toluene	ND	ug/L	0.50		EPA-8260	01/04/06	01/05/06 03:38	sdu	MS-V12	1	BPA0147	ND	
Total Xylenes	ND	ug/L	1.0		EPA-8260	01/04/06	01/05/06 03:38	sdu	MS-V12	1	BPA0147	ND	
Total Purgeable Petroleum Hydrocarbons	ND	ug/L	50		EPA-8260	01/04/06	01/05/06 03:38	sdu	MS-V12	1	BPA0147	ND	
1,2-Dichloroethane-d4 (Surrogate)	96.4	%	76 - 114 (LCL - UCL)	EPA-8260	01/04/06	01/05/06 03:38	sdu	MS-V12	1	BPA0147			
Toluene-d8 (Surrogate)	101	%	88 - 110 (LCL - UCL)	EPA-8260	01/04/06	01/05/06 03:38	sdu	MS-V12	1	BPA0147			
4-Bromofluorobenzene (Surrogate)	96.0	%	86 - 115 (LCL - UCL)	EPA-8260	01/04/06	01/05/06 03:38	sdu	MS-V12	1	BPA0147			



Laboratories, Inc

TRC Alton Geoscience
21 Technology Drive
Irvine CA, 92618-2302

Project: 7376
Project Number: [none]
Project Manager: Anju Farfan

Reported: 01/11/06 09:31

Total Petroleum Hydrocarbons

BCL Sample ID: 0512767-03		Client Sample Name: 7376, MW-4, MW-4, 12/29/2005 9:43:00AM, Melissa/Jaime										
Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Instrument ID	QC Dilution	Batch ID	MB Bias	Lab Quals
Diesel Range Organics (C12 - C24)	ND	ug/L	200		Luft/TPHd	01/04/06	01/05/06 21:36	VTR	GC-2	1.09	BPA0250	ND
Tetracosane (Surrogate)	63.5	%	36 - 134 (LCL - UCL)		Luft/TPHd	01/04/06	01/06/06 11:53	VTR	GC-2	5.44	BPA0250	A01, A17, V11



Laboratories, Inc

TRC Alton Geoscience
21 Technology Drive
Irvine CA, 92618-2302

Project: 7376
Project Number: [none]
Project Manager: Anju Farfan

Reported: 01/11/06 09:31

Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID: 0512767-04		Client Sample Name: 7376, MW-9, MW-9, 12/29/2005 11:17:00AM, Melissa/Jaime										
Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Instrument ID	QC	MB	Lab Quals	
Benzene	ND	ug/L	0.50		EPA-8260	01/04/06	01/05/06 04:00	sdu	MS-V12	1	BPA0147	ND
Ethylbenzene	ND	ug/L	0.50		EPA-8260	01/04/06	01/05/06 04:00	sdu	MS-V12	1	BPA0147	ND
Methyl t-butyl ether	ND	ug/L	0.50		EPA-8260	01/04/06	01/05/06 04:00	sdu	MS-V12	1	BPA0147	ND
Toluene	ND	ug/L	0.50		EPA-8260	01/04/06	01/05/06 04:00	sdu	MS-V12	1	BPA0147	ND
Total Xylenes	ND	ug/L	1.0		EPA-8260	01/04/06	01/05/06 04:00	sdu	MS-V12	1	BPA0147	ND
Total Purgeable Petroleum Hydrocarbons	ND	ug/L	50		EPA-8260	01/04/06	01/05/06 04:00	sdu	MS-V12	1	BPA0147	ND
1,2-Dichloroethane-d4 (Surrogate)	97.7	%	76 - 114 (LCL - UCL)	EPA-8260	01/04/06	01/05/06 04:00	sdu	MS-V12	1	BPA0147		
Toluene-d8 (Surrogate)	99.3	%	88 - 110 (LCL - UCL)	EPA-8260	01/04/06	01/05/06 04:00	sdu	MS-V12	1	BPA0147		
4-Bromofluorobenzene (Surrogate)	94.5	%	86 - 115 (LCL - UCL)	EPA-8260	01/04/06	01/05/06 04:00	sdu	MS-V12	1	BPA0147		



Laboratories, Inc

TRC Alton Geoscience
21 Technology Drive
Irvine CA, 92618-2302

Project: 7376
Project Number: [none]
Project Manager: Anju Farfan

Reported: 01/11/06 09:31

Total Petroleum Hydrocarbons

BCL Sample ID: 0512767-04		Client Sample Name: 7376, MW-9, MW-9, 12/29/2005 11:17:00AM, Melissa/Jaime										
Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Instrument ID	QC Dilution	Batch ID	MB Bias	Lab Quals
Diesel Range Organics (C12 - C24)	ND	ug/L	200		Luft/TPHd	01/04/06	01/05/06 21:59	VTR	GC-2	1	BPA0250	ND
Tetracosane (Surrogate)	58.3	%	36 - 134 (LCL - UCL)		Luft/TPHd	01/04/06	01/06/06 12:15	VTR	GC-2	5	BPA0250	A01, A17, V11



Laboratories, Inc

TRC Alton Geoscience
21 Technology Drive
Irvine CA, 92618-2302

Project: 7376
Project Number: [none]
Project Manager: Anju Farfan

Reported: 01/11/06 09:31

Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID:	0512767-05	Client Sample Name: 7376, MW-6, MW-6, 12/29/2005 11:03:00AM, Melissa/Daniel										
Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Instrument ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Benzene	ND	ug/L	0.50		EPA-8260	01/04/06	01/05/06 04:22	sdu	MS-V12	1	BPA0147	ND
Ethylbenzene	ND	ug/L	0.50		EPA-8260	01/04/06	01/05/06 04:22	sdu	MS-V12	1	BPA0147	ND
Methyl t-butyl ether	29	ug/L	0.50		EPA-8260	01/04/06	01/05/06 04:22	sdu	MS-V12	1	BPA0147	ND
Toluene	ND	ug/L	0.50		EPA-8260	01/04/06	01/05/06 04:22	sdu	MS-V12	1	BPA0147	ND
Total Xylenes	ND	ug/L	1.0		EPA-8260	01/04/06	01/05/06 04:22	sdu	MS-V12	1	BPA0147	ND
Total Purgeable Petroleum Hydrocarbons	53	ug/L	50		EPA-8260	01/04/06	01/05/06 04:22	sdu	MS-V12	1	BPA0147	ND
1,2-Dichloroethane-d4 (Surrogate)	97.1	%	76 - 114 (LCL - UCL)	EPA-8260	01/04/06	01/05/06 04:22	sdu	MS-V12	1	BPA0147		
Toluene-d8 (Surrogate)	100	%	88 - 110 (LCL - UCL)	EPA-8260	01/04/06	01/05/06 04:22	sdu	MS-V12	1	BPA0147		
4-Bromofluorobenzene (Surrogate)	95.4	%	86 - 115 (LCL - UCL)	EPA-8260	01/04/06	01/05/06 04:22	sdu	MS-V12	1	BPA0147		



Laboratories, Inc

TRC Alton Geoscience
21 Technology Drive
Irvine CA, 92618-2302

Project: 7376
Project Number: [none]
Project Manager: Anju Farfan

Reported: 01/11/06 09:31

Total Petroleum Hydrocarbons

BCL Sample ID: 0512767-05		Client Sample Name: 7376, MW-6, MW-6, 12/29/2005 11:03:00AM, Melissa/Daniel											
Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Instrument ID	QC Dilution	Batch ID	MB Bias	Lab Quals	
Diesel Range Organics (C12 - C24)	ND	ug/L	200		Luft/TPHd	01/04/06	01/05/06 22:22	VTR	GC-2	1	BPA0250	ND	
Tetracosane (Surrogate)	52.0	%	36 - 134 (LCL - UCL)		Luft/TPHd	01/04/06	01/06/06 12:38	VTR	GC-2	5	BPA0250	A01, A17, V11	



TRC Alton Geoscience
21 Technology Drive
Irvine CA, 92618-2302

Project: 7376
Project Number: [none]
Project Manager: Anju Farfan

Reported: 01/11/06 09:31

Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID:	0512767-06	Client Sample Name: 7376, MW-3, MW-3, 12/29/2005 10:17:00AM, Melissa/Jaime										
Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Instrument ID	QC Dilution	Batch ID	MB Bias	Lab Quals
Benzene	27	ug/L	0.50		EPA-8260	01/04/06	01/05/06 04:43	sdu	MS-V12	1	BPA0147	ND
Ethylbenzene	91	ug/L	0.50		EPA-8260	01/04/06	01/05/06 04:43	sdu	MS-V12	1	BPA0147	ND
Methyl t-butyl ether	64	ug/L	0.50		EPA-8260	01/04/06	01/05/06 04:43	sdu	MS-V12	1	BPA0147	ND
Toluene	ND	ug/L	0.50		EPA-8260	01/04/06	01/05/06 04:43	sdu	MS-V12	1	BPA0147	ND
Total Xylenes	260	ug/L	10		EPA-8260	01/04/06	01/05/06 12:10	sdu	MS-V12	10	BPA0147	ND A01
Total Purgeable Petroleum Hydrocarbons	2100	ug/L	50		EPA-8260	01/04/06	01/05/06 04:43	sdu	MS-V12	1	BPA0147	ND
1,2-Dichloroethane-d4 (Surrogate)	97.3	%	76 - 114 (LCL - UCL)	EPA-8260	01/04/06	01/05/06 04:43	sdu	MS-V12	1	BPA0147		
1,2-Dichloroethane-d4 (Surrogate)	96.8	%	76 - 114 (LCL - UCL)	EPA-8260	01/04/06	01/05/06 12:10	sdu	MS-V12	10	BPA0147		
Toluene-d8 (Surrogate)	100	%	88 - 110 (LCL - UCL)	EPA-8260	01/04/06	01/05/06 04:43	sdu	MS-V12	1	BPA0147		
Toluene-d8 (Surrogate)	99.7	%	88 - 110 (LCL - UCL)	EPA-8260	01/04/06	01/05/06 12:10	sdu	MS-V12	10	BPA0147		
4-Bromofluorobenzene (Surrogate)	99.1	%	86 - 115 (LCL - UCL)	EPA-8260	01/04/06	01/05/06 12:10	sdu	MS-V12	10	BPA0147		
4-Bromofluorobenzene (Surrogate)	99.9	%	86 - 115 (LCL - UCL)	EPA-8260	01/04/06	01/05/06 04:43	sdu	MS-V12	1	BPA0147		



TRC Alton Geoscience
21 Technology Drive
Irvine CA, 92618-2302

Project: 7376
Project Number: [none]
Project Manager: Anju Farfan

Reported: 01/11/06 09:31

Total Petroleum Hydrocarbons

BCL Sample ID: 0512767-06		Client Sample Name: 7376, MW-3, MW-3, 12/29/2005 10:17:00AM, Melissa/Jaime											
Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Instrument ID	QC	MB	Lab Quals		
Diesel Range Organics (C12 - C24)	1400	ug/L	1000		Luft/TPHd	01/04/06	01/06/06 13:01	VTR	GC-2	5.16	BPA0250	ND	A01
Tetracosane (Surrogate)	60.7	%	36 - 134 (LCL - UCL)		Luft/TPHd	01/04/06	01/06/06 13:01	VTR	GC-2	5.16	BPA0250		A01, A17, V11



TRC Alton Geoscience
21 Technology Drive
Irvine CA, 92618-2302

Project: 7376
Project Number: [none]
Project Manager: Anju Farfan

Reported: 01/11/06 09:31

Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID: 0512767-07		Client Sample Name: 7376, MW-10, MW-10, 12/29/2005 10:40:00AM, Melissa/Jaime											
Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Instrument ID	QC Dilution	Batch ID	MB Bias	Lab Quals	
Benzene	ND	ug/L	0.50		EPA-8260	01/04/06	01/05/06 05:05	sdu	MS-V12	1	BPA0147	ND	
Ethylbenzene	ND	ug/L	0.50		EPA-8260	01/04/06	01/05/06 05:05	sdu	MS-V12	1	BPA0147	ND	
Methyl t-butyl ether	84	ug/L	0.50		EPA-8260	01/04/06	01/05/06 05:05	sdu	MS-V12	1	BPA0147	ND	
Toluene	ND	ug/L	0.50		EPA-8260	01/04/06	01/05/06 05:05	sdu	MS-V12	1	BPA0147	ND	
Total Xylenes	ND	ug/L	1.0		EPA-8260	01/04/06	01/05/06 05:05	sdu	MS-V12	1	BPA0147	ND	
Total Purgeable Petroleum Hydrocarbons	51	ug/L	50		EPA-8260	01/04/06	01/05/06 05:05	sdu	MS-V12	1	BPA0147	ND	
1,2-Dichloroethane-d4 (Surrogate)	95.8	%	76 - 114 (LCL - UCL)	EPA-8260	01/04/06	01/05/06 05:05	sdu	MS-V12	1	BPA0147			
Toluene-d8 (Surrogate)	98.5	%	88 - 110 (LCL - UCL)	EPA-8260	01/04/06	01/05/06 05:05	sdu	MS-V12	1	BPA0147			
4-Bromofluorobenzene (Surrogate)	97.8	%	86 - 115 (LCL - UCL)	EPA-8260	01/04/06	01/05/06 05:05	sdu	MS-V12	1	BPA0147			



TRC Alton Geoscience
21 Technology Drive
Irvine CA, 92618-2302

Project: 7376
Project Number: [none]
Project Manager: Anju Farfan

Reported: 01/11/06 09:31

Total Petroleum Hydrocarbons

BCL Sample ID: 0512767-07		Client Sample Name: 7376, MW-10, MW-10, 12/29/2005 10:40:00AM, Melissa/Jaime											
Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Instrument ID	QC Dilution	Batch ID	MB Bias	Lab Quals	
Diesel Range Organics (C12 - C24)	ND	ug/L	200		Luft/TPHd	01/04/06	01/06/06 00:15	VTR	GC-2	1	BPA0250	ND	
Tetracosane (Surrogate)	48.8	%	36 - 134 (LCL - UCL)	Luft/TPHd		01/04/06	01/06/06 14:33	VTR	GC-2	5	BPA0250	A01, A17, V11	



TRC Alton Geoscience
21 Technology Drive
Irvine CA, 92618-2302

Project: 7376
Project Number: [none]
Project Manager: Anju Farfan

Reported: 01/11/06 09:31

Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID: 0512767-08		Client Sample Name: 7376, MW-8, MW-8, 12/29/2005 10:47:00AM, Melissa/Jaime										
Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Instrument ID	QC Dilution	Batch ID	MB Bias	Lab Quals
Benzene	ND	ug/L	0.50		EPA-8260	01/04/06	01/05/06 05:27	sdu	MS-V12	1	BPA0147	ND
Ethylbenzene	ND	ug/L	0.50		EPA-8260	01/04/06	01/05/06 05:27	sdu	MS-V12	1	BPA0147	ND
Methyl t-butyl ether	390	ug/L	5.0		EPA-8260	01/04/06	01/05/06 12:32	sdu	MS-V12	10	BPA0147	ND A01
Toluene	ND	ug/L	0.50		EPA-8260	01/04/06	01/05/06 05:27	sdu	MS-V12	1	BPA0147	ND
Total Xylenes	ND	ug/L	1.0		EPA-8260	01/04/06	01/05/06 05:27	sdu	MS-V12	1	BPA0147	ND
Total Purgeable Petroleum Hydrocarbons	210	ug/L	50		EPA-8260	01/04/06	01/05/06 05:27	sdu	MS-V12	1	BPA0147	ND A53
1,2-Dichloroethane-d4 (Surrogate)	96.1	%	76 - 114 (LCL - UCL)	EPA-8260	01/04/06	01/05/06 05:27	sdu	MS-V12	1	BPA0147		
1,2-Dichloroethane-d4 (Surrogate)	94.5	%	76 - 114 (LCL - UCL)	EPA-8260	01/04/06	01/05/06 12:32	sdu	MS-V12	10	BPA0147		
Toluene-d8 (Surrogate)	99.4	%	88 - 110 (LCL - UCL)	EPA-8260	01/04/06	01/05/06 12:32	sdu	MS-V12	10	BPA0147		
Toluene-d8 (Surrogate)	99.0	%	88 - 110 (LCL - UCL)	EPA-8260	01/04/06	01/05/06 05:27	sdu	MS-V12	1	BPA0147		
4-Bromofluorobenzene (Surrogate)	96.0	%	86 - 115 (LCL - UCL)	EPA-8260	01/04/06	01/05/06 12:32	sdu	MS-V12	10	BPA0147		
4-Bromofluorobenzene (Surrogate)	97.8	%	86 - 115 (LCL - UCL)	EPA-8260	01/04/06	01/05/06 05:27	sdu	MS-V12	1	BPA0147		



Laboratories, Inc

TRC Alton Geoscience
21 Technology Drive
Irvine CA, 92618-2302

Project: 7376
Project Number: [none]
Project Manager: Anju Farfan

Reported: 01/11/06 09:31

Total Petroleum Hydrocarbons

BCL Sample ID: 0512767-08		Client Sample Name: 7376, MW-8, MW-8, 12/29/2005 10:47:00AM, Melissa/Jaime										
Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Instrument ID	QC Dilution	Batch ID	MB Bias	Lab Quals
Diesel Range Organics (C12 - C24)	ND	ug/L	200		Luft/TPHd	01/04/06	01/06/06 00:38	VTR	GC-2	1	BPA0250	ND
Tetracosane (Surrogate)	41.6	%	36 - 134 (LCL - UCL)		Luft/TPHd	01/04/06	01/06/06 14:56	VTR	GC-2	5	BPA0250	A01, A17, V11



TRC Alton Geoscience
21 Technology Drive
Irvine CA, 92618-2302

Project: 7376
Project Number: [none]
Project Manager: Anju Farfan

Reported: 01/11/06 09:31

Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID: 0512767-09		Client Sample Name: 7376, MW-1, MW-1, 12/29/2005 10:28:00AM, Melissa											
Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Analyst	Instrument ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Benzene	ND	ug/L	0.50		EPA-8260	01/04/06	01/05/06 05:49	sdu	MS-V12	1	BPA0147	ND	
Ethylbenzene	ND	ug/L	0.50		EPA-8260	01/04/06	01/05/06 05:49	sdu	MS-V12	1	BPA0147	ND	
Methyl t-butyl ether	1400	ug/L	25		EPA-8260	01/04/06	01/05/06 14:00	sdu	MS-V12	50	BPA0147	ND A01	
Toluene	ND	ug/L	0.50		EPA-8260	01/04/06	01/05/06 05:49	sdu	MS-V12	1	BPA0147	ND	
Total Xylenes	ND	ug/L	1.0		EPA-8260	01/04/06	01/05/06 05:49	sdu	MS-V12	1	BPA0147	ND	
Total Purgeable Petroleum Hydrocarbons	460	ug/L	50		EPA-8260	01/04/06	01/05/06 05:49	sdu	MS-V12	1	BPA0147	ND A53	
1,2-Dichloroethane-d4 (Surrogate)	95.1	%	76 - 114 (LCL - UCL)	EPA-8260	01/04/06	01/05/06 14:00	sdu	MS-V12	50	BPA0147			
1,2-Dichloroethane-d4 (Surrogate)	97.5	%	76 - 114 (LCL - UCL)	EPA-8260	01/04/06	01/05/06 05:49	sdu	MS-V12	1	BPA0147			
Toluene-d8 (Surrogate)	99.1	%	88 - 110 (LCL - UCL)	EPA-8260	01/04/06	01/05/06 05:49	sdu	MS-V12	1	BPA0147			
Toluene-d8 (Surrogate)	100	%	88 - 110 (LCL - UCL)	EPA-8260	01/04/06	01/05/06 14:00	sdu	MS-V12	50	BPA0147			
4-Bromofluorobenzene (Surrogate)	97.0	%	86 - 115 (LCL - UCL)	EPA-8260	01/04/06	01/05/06 14:00	sdu	MS-V12	50	BPA0147			
4-Bromofluorobenzene (Surrogate)	97.0	%	86 - 115 (LCL - UCL)	EPA-8260	01/04/06	01/05/06 05:49	sdu	MS-V12	1	BPA0147			

TRC Alton Geoscience
 21 Technology Drive
 Irvine CA, 92618-2302

Project: 7376
 Project Number: [none]
 Project Manager: Anju Farfan

Reported: 01/11/06 09:31

Total Petroleum Hydrocarbons

BCL Sample ID: 0512767-09		Client Sample Name: 7376, MW-1, MW-1, 12/29/2005 10:28:00AM, Melissa											
Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Analyst	Instrument ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Diesel Range Organics (C12 - C24)	ND	ug/L	200		Luft/TPHd	01/04/06	01/06/06 01:00	VTR	GC-2	1	BPA0250	ND	
Tetracosane (Surrogate)	48.3	%	36 - 134 (LCL - UCL)	Luft/TPHd		01/04/06	01/06/06 15:19	VTR	GC-2	5	BPA0250		A01, A17, V11



Laboratories, Inc

TRC Alton Geoscience
21 Technology Drive
Irvine CA, 92618-2302

Project: 7376
Project Number: [none]
Project Manager: Anju Farfan

Reported: 01/11/06 09:31

Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID: 0512767-10		Client Sample Name: 7376, MW-7, MW-7, 12/29/2005 11:23:00AM, Melissa/Jaime											
Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Instrument ID	QC Dilution	Batch ID	MB Bias	Lab Quals	
Benzene	1.6	ug/L	0.50		EPA-8260	01/04/06	01/05/06 06:11	sdu	MS-V12	1	BPA0147	ND	
Ethylbenzene	ND	ug/L	0.50		EPA-8260	01/04/06	01/05/06 06:11	sdu	MS-V12	1	BPA0147	ND	
Methyl t-butyl ether	140	ug/L	5.0		EPA-8260	01/04/06	01/05/06 13:38	sdu	MS-V12	10	BPA0147	ND A01	
Toluene	ND	ug/L	0.50		EPA-8260	01/04/06	01/05/06 06:11	sdu	MS-V12	1	BPA0147	ND	
Total Xylenes	ND	ug/L	1.0		EPA-8260	01/04/06	01/05/06 06:11	sdu	MS-V12	1	BPA0147	ND	
Total Purgeable Petroleum Hydrocarbons	450	ug/L	50		EPA-8260	01/04/06	01/05/06 06:11	sdu	MS-V12	1	BPA0147	ND	
1,2-Dichloroethane-d4 (Surrogate)	94.9	%	76 - 114 (LCL - UCL)	EPA-8260	01/04/06	01/05/06 13:38	sdu	MS-V12	10	BPA0147			
1,2-Dichloroethane-d4 (Surrogate)	98.1	%	76 - 114 (LCL - UCL)	EPA-8260	01/04/06	01/05/06 06:11	sdu	MS-V12	1	BPA0147			
Toluene-d8 (Surrogate)	99.3	%	88 - 110 (LCL - UCL)	EPA-8260	01/04/06	01/05/06 13:38	sdu	MS-V12	10	BPA0147			
Toluene-d8 (Surrogate)	101	%	88 - 110 (LCL - UCL)	EPA-8260	01/04/06	01/05/06 06:11	sdu	MS-V12	1	BPA0147			
4-Bromofluorobenzene (Surrogate)	100	%	86 - 115 (LCL - UCL)	EPA-8260	01/04/06	01/05/06 06:11	sdu	MS-V12	1	BPA0147			
4-Bromofluorobenzene (Surrogate)	95.5	%	86 - 115 (LCL - UCL)	EPA-8260	01/04/06	01/05/06 13:38	sdu	MS-V12	10	BPA0147			



TRC Alton Geoscience
21 Technology Drive
Irvine CA, 92618-2302

Project: 7376
Project Number: [none]
Project Manager: Anju Farfan

Reported: 01/11/06 09:31

Total Petroleum Hydrocarbons

BCL Sample ID: 0512767-10		Client Sample Name: 7376, MW-7, MW-7, 12/29/2005 11:23:00AM, Melissa/Jaime											
Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Instrument ID	Analyst	Dilution	QC Batch ID	MB Bias	Lab Quals
Diesel Range Organics (C12 - C24)	ND	ug/L	200		Luft/TPHd	01/04/06	01/06/06 01:23	GC-2	VTR	1	BPA0250	ND	
Tetracosane (Surrogate)	39.0	%	36 - 134 (LCL - UCL)		Luft/TPHd	01/04/06	01/06/06 15:42	GC-2	VTR	5	BPA0250	A01, A17, V11	



TRC Alton Geoscience
21 Technology Drive
Irvine CA, 92618-2302

Project: 7376
Project Number: [none]
Project Manager: Anju Farfan

Reported: 01/11/06 09:31

Volatile Organic Analysis (EPA Method 8260)

Quality Control Report - Precision & Accuracy

Constituent	Batch ID	QC Sample ID	QC Sample Type	Source Result	Result	Spike Added	Units	RPD	Control Limits		
									Percent Recovery	RPD	Percent Recovery Lab Quals
Benzene	BPA0147	BPA0147-MS1	Matrix Spike	ND	21.030	25.000	ug/L	84.1	70 - 130	20	70 - 130
		BPA0147-MSD1	Matrix Spike Duplicate	ND	22.040	25.000	ug/L	4.76	88.2	20	70 - 130
Toluene	BPA0147	BPA0147-MS1	Matrix Spike	ND	21.480	25.000	ug/L	85.9	70 - 130	20	70 - 130
		BPA0147-MSD1	Matrix Spike Duplicate	ND	22.260	25.000	ug/L	3.54	89.0	20	70 - 130
1,2-Dichloroethane-d4 (Surrogate)	BPA0147	BPA0147-MS1	Matrix Spike	ND	9.3000	10.000	ug/L	93.0	76 - 114	20	76 - 114
		BPA0147-MSD1	Matrix Spike Duplicate	ND	9.2800	10.000	ug/L	92.8	76 - 114	20	76 - 114
Toluene-d8 (Surrogate)	BPA0147	BPA0147-MS1	Matrix Spike	ND	9.9600	10.000	ug/L	99.6	88 - 110	20	88 - 110
		BPA0147-MSD1	Matrix Spike Duplicate	ND	9.9000	10.000	ug/L	99.0	88 - 110	20	88 - 110
4-Bromofluorobenzene (Surrogate)	BPA0147	BPA0147-MS1	Matrix Spike	ND	9.9400	10.000	ug/L	99.4	86 - 115	20	86 - 115
		BPA0147-MSD1	Matrix Spike Duplicate	ND	9.8900	10.000	ug/L	98.9	86 - 115	20	86 - 115



TRC Alton Geoscience
21 Technology Drive
Irvine CA, 92618-2302

Project: 7376
Project Number: [none]
Project Manager: Anju Farfan

Reported: 01/11/06 09:31

Total Petroleum Hydrocarbons

Quality Control Report - Precision & Accuracy

Constituent	Batch ID	QC Sample ID	QC Sample Type	Source					Control Limits		
				Result	Result	Spike Added	Units	RPD	Percent Recovery	RPD	Percent Recovery
Diesel Range Organics (C12 - C24)	BPA0250	BPA0250-MS1	Matrix Spike	ND	2141.5	2500.0	ug/L	85.7	41 - 139	A01	
		BPA0250-MSD1	Matrix Spike Duplicate	ND	2467.0	2500.0	ug/L	14.1	98.7	30	41 - 139 A01
Tetracosane (Surrogate)	BPA0250	BPA0250-MS1	Matrix Spike	ND	66.570	100.00	ug/L	66.6	36 - 134	A01	
		BPA0250-MSD1	Matrix Spike Duplicate	ND	68.865	100.00	ug/L	68.9	36 - 134	A01	



Laboratories, Inc

TRC Alton Geoscience
21 Technology Drive
Irvine CA, 92618-2302

Project: 7376
Project Number: [none]
Project Manager: Anju Farfan

Reported: 01/11/06 09:31

Volatile Organic Analysis (EPA Method 8260)

Quality Control Report - Laboratory Control Sample

Constituent	Batch ID	QC Sample ID	QC Type	Result	Spike Level	PQL	Units	Percent Recovery	Control Limits		
									Percent Recovery	RPD	Lab Quals
Benzene	BPA0147	BPA0147-BS1	LCS	22.020	25.000	0.50	ug/L	88.1	70 - 130		
Toluene	BPA0147	BPA0147-BS1	LCS	22.570	25.000	0.50	ug/L	90.3	70 - 130		
1,2-Dichloroethane-d4 (Surrogate)	BPA0147	BPA0147-BS1	LCS	9.5100	10.000		ug/L	95.1	76 - 114		
Toluene-d8 (Surrogate)	BPA0147	BPA0147-BS1	LCS	9.9800	10.000		ug/L	99.8	88 - 110		
4-Bromofluorobenzene (Surrogate)	BPA0147	BPA0147-BS1	LCS	9.9600	10.000		ug/L	99.6	86 - 115		



TRC Alton Geoscience
21 Technology Drive
Irvine CA, 92618-2302

Project: 7376
Project Number: [none]
Project Manager: Anju Farfan

Reported: 01/11/06 09:31

Total Petroleum Hydrocarbons

Quality Control Report - Laboratory Control Sample

Constituent	Batch ID	QC Sample ID	QC Type	Result	Spike Level	PQL	Units	Percent Recovery	Control Limits		
									Percent Recovery	RPD	Lab Quals
Diesel Range Organics (C12 - C24)	BPA0250	BPA0250-BS1	LCS	2262.8	2500.0	1000	ug/L	90.5	62 - 101	A01	
Tetracosane (Surrogate)	BPA0250	BPA0250-BS1	LCS	63.690	100.00		ug/L	63.7	36 - 134	A01	



TRC Alton Geoscience
21 Technology Drive
Irvine CA, 92618-2302

Project: 7376
Project Number: [none]
Project Manager: Anju Farfan

Reported: 01/11/06 09:31

Volatile Organic Analysis (EPA Method 8260)

Quality Control Report - Method Blank Analysis

Constituent	Batch ID	QC Sample ID	MB Result	Units	PQL	MDL	Lab Quals
Benzene	BPA0147	BPA0147-BLK1	ND	ug/L	0.50	0.12	
Ethylbenzene	BPA0147	BPA0147-BLK1	ND	ug/L	0.50	0.12	
Methyl t-butyl ether	BPA0147	BPA0147-BLK1	ND	ug/L	0.50	0.12	
Toluene	BPA0147	BPA0147-BLK1	ND	ug/L	0.50	0.15	
Total Xylenes	BPA0147	BPA0147-BLK1	ND	ug/L	1.0	0.37	
Total Purgeable Petroleum Hydrocarbons	BPA0147	BPA0147-BLK1	ND	ug/L	50	23	
1,2-Dichloroethane-d4 (Surrogate)	BPA0147	BPA0147-BLK1	96.1	%	76 - 114 (LCL - UCL)		
Toluene-d8 (Surrogate)	BPA0147	BPA0147-BLK1	99.3	%	88 - 110 (LCL - UCL)		
4-Bromofluorobenzene (Surrogate)	BPA0147	BPA0147-BLK1	97.0	%	86 - 115 (LCL - UCL)		



Laboratories, Inc

TRC Alton Geoscience
21 Technology Drive
Irvine CA, 92618-2302

Project: 7376
Project Number: [none]
Project Manager: Anju Farfan

Reported: 01/11/06 09:31

Total Petroleum Hydrocarbons

Quality Control Report - Method Blank Analysis

Constituent	Batch ID	QC Sample ID	MB Result	Units	PQL	MDL	Lab Quals
Diesel Range Organics (C12 - C24)	BPA0250	BPA0250-BLK2	ND	ug/L	200	66	
Tetracosane (Surrogate)	BPA0250	BPA0250-BLK1	61.8	%	36 - 134 (LCL - UCL)		A01

TRC Alton Geoscience
21 Technology Drive
Irvine CA, 92618-2302

Project: 7376
Project Number: [none]
Project Manager: Anju Farfan

Reported: 01/11/06 09:31

Notes and Definitions

V11 The Continuing Calibration Verification (CCV) recovery is not within established control limits.

J Estimated value

A53 Chromatogram not typical of gasoline.

A17 Surrogate not reportable due to sample dilution.

A01 PQL's and MDL's are raised due to sample dilution.

ND Analyte NOT DETECTED at or above the reporting limit

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference

Submission #: 05 - 12767

Project Code:

TB Batch #

SHIPPING INFORMATION

Federal Express UPS Hand Delivery
 BC Lab Field Service Other (Specify) _____

SHIPPING CONTAINER

Ice Chest None
 Box Other (Specify) _____

Refrigerant: Ice Blue Ice None Other Comments: _____

Custody Seals: Ice Chest Containers None Comments:
 Intact? Yes No Intact? Yes No

All samples received? Yes No All samples containers intact? Yes No Description(s) match COC? Yes No

YES NO

Ice Chest ID Glu
 Temperature: 1.7 °C
 Thermometer ID: #48

Emissivity 0.97
 Container VOAS

Date/Time 12/29/05
 Analyst Init OTD 2315

SAMPLE CONTAINERS

SAMPLE NUMBERS

1	2	3	4	5	6	7	8	9	10
---	---	---	---	---	---	---	---	---	----

QT GENERAL MINERAL / GENERAL PHYSICAL									
PT PE UNPRESERVED									
QT INORGANIC CHEMICAL METALS									
PT INORGANIC CHEMICAL METALS									
PT CYANIDE									
PT NITROGEN FORMS			/						
PT TOTAL SULFIDE			/						
2oz NITRATE / NITRITE									
100ml TOTAL ORGANIC CARBON									
QT TOX									
PT CHEMICAL OXYGEN DEMAND									
PTA PHENOLICS									
40ml VOA VIAL TRAVEL BLANK									
40ml VOA VIAL	A	B	A	B	A	B	A	B	A
QT EPA 413.1, 413.2, 418.1									
PT ODOR									
RADIOLOGICAL									
BACTERIOLOGICAL									
40 ml VOA VIAL- 504									
QT EPA 508/608/8080									
QT EPA 515.1/8150									
QT EPA 525									
QT EPA 525 TRAVEL BLANK									
100ml EPA 547									
100ml EPA 531.1									
QT EPA 548									
QT EPA 549									
QT EPA 632									
QT EPA 8015M									
QT QA/QC									
QT AMBER	B	B	B	B	B	B	B	B	B
8 OZ. JAR									
32 OZ. JAR									
SOIL SLEEVE									
PCB VIAL									
PLASTIC BAG									
FERROUS IRON									
ENCORE									

Comments: _____

Sample Numbering Completed By: OTD Date/Time: 12/29/05 2350



Laboratories, Inc.

Chain of Custody Form

**PLEASE COMPLETE:
BCL QUOTE ID:**

36578

Page 1 of 1

Report To: Client: TRC	Project #: 41050001
Attn: Anja Farfan	Project Name: Conoco Phillips
Street Address: 21 Technology Dr.	Project Code: 7376
City, State, Zip: Tuncie, Ca 92618 949	Sampler(s): Melissa, Jamie
Phone: 341-7440 Fax: 753-0111	Global ID: TD600100101
Email Address: anja.farfan@trcsolutions.com	Lab WO: 1652 TRC S01

Comments:

Billing	<input type="checkbox"/> Same as above	Report Drinking Waters on State Form?	Sample Disposal				Special Reporting			
Client: <i>Conoco Phillips</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No		<input type="checkbox"/> Return to Client	<input type="checkbox"/> Disposal by lab	<input type="checkbox"/> Archive:	Months _____	<input type="checkbox"/> QC	<input type="checkbox"/> WIP	<input type="checkbox"/> Raw Data	
Address:			1. Relinquished By	Date <i>12-29-05</i>	Time <i>1300</i>	1. Received By	<i>Refrigerator</i>		Date <i>12-29-05</i>	Time <i>1300</i>
City: _____ State _____ Zip _____	Send Copy to State of CA?		2. Relinquished By	Date <i>12/29/05</i>	Time <i>1400</i>	2. Received By	<i>Rosie Buckley</i>		Date <i>12/29/05</i>	Time <i>1400</i>
Attn: _____			3. Relinquished By	Date <i>12/29/05</i>	Time <i>1750</i>	3. Received By	<i>Carol M. Ollie</i>		Date <i>12-29-05</i>	Time <i>1750</i>
PO#:										

Northern
CA

STATEMENTS

Purge Water Disposal

Non-hazardous groundwater produced during purging and sampling of monitoring was accumulated at TRC's groundwater monitoring facility at Concord, California, for transportation by Onyx Transportation, Inc., to the ConocoPhilips Refinery at Rodeo, California. Disposal at the Rodeo facility was authorized by ConocoPhillips in accordance with "ESD Standard Operating Procedures - Water Quality and Compliance", as revised on February 7, 2003. Documentation of compliance with ConocoPhillips requirements is provided by an ESD Form R-149, which is on file at TRC's Concord Office. Purge water containing a significant amount of liquid-phase hydrocarbons was accumulated separately in drums for transportation and disposal by Filter Recycling, Inc.

Limitations

The fluid level monitoring and groundwater sampling activities summarized in this report have been performed under the responsible charge of a California Registered Geologist or Registered Civil Engineer and have been conducted in accordance with current practice and the standard of care exercised by geologists and engineers performing similar tasks in this area. No warranty, express or implied, is made regarding the conclusions and professional opinions presented in this report. The conclusions are based solely upon an analysis of the observed conditions. If actual conditions differ from those described in this report, our office should be notified.