



GETTLER-RYAN INC.

TRANSMITTAL

November 18, 2002

G-R #180075

TO: Mr. David B. De Witt
Phillips 66 Company
2000 Crow Canyon Place, Suite 400
San Ramon, California 94583

CC: Mr. David Vossler
Gettler-Ryan Inc.
Petaluma, California

Alameda County
DEC 05 2002
Environmental Health

FROM: Deanna L. Harding
Project Coordinator
Gettler-Ryan Inc.
6747 Sierra Court, Suite J
Dublin, California 94568

RE: Posco (Unocal) Service Station
#7376
4191 First Street
Pleasanton, California

WE HAVE ENCLOSED THE FOLLOWING:

COPIES	DATED	DESCRIPTION
1	November 5, 2002	Groundwater Monitoring and Sampling Report Third Quarter - Event of September 27, 2002

COMMENTS:

This report is being sent to you for your review/comment, prior to being distributed on your behalf. If no comments are received by **December 2, 2002**, this report will be distributed to the following:

cc: Mr. Scott Seary, Alameda County Department of Environmental Health, 1131 Harbor Bay Parkway, Alameda, CA 94502
Ms. Carol Mahoney, Zone 7 Water District, 5997 Parkside Drive, Pleasanton, CA 94588

Enclosure

trans/7376-dbd



GETTLER-RYAN INC.

November 5, 2002
G-R Job #180075

Mr. David B. De Witt
Phillips 66 Company
2000 Crow Canyon Place, Suite 400
San Ramon, California 94583

RE: **Third Quarter Event of September 27, 2002**
Groundwater Monitoring & Sampling Report
Tosco (Unocal) Service Station #7376
4191 First Street
Pleasanton, California

Alameda County
DEC 05 2002
Environmental Health

Dear Mr. De Witt:

This report documents the most recent groundwater monitoring and sampling event performed by Gettler-Ryan Inc. (G-R) at the referenced site. All field work was conducted in accordance with G-R Standard Operating Procedure - Groundwater Sampling (attached).

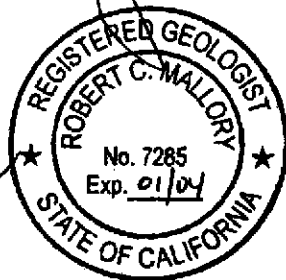
Static groundwater levels were measured and all wells were checked for the presence of separate-phase hydrocarbons. Separate-phase hydrocarbons were not present in the wells. Static water level data and groundwater elevations are summarized in Table 1. Product Thickness/Removal Data is summarized in Table 2. A Potentiometric Map is included as Figure 1.

Groundwater samples were collected from the monitoring wells and submitted to a state certified laboratory for analyses. The field data sheets for this event are attached. Analytical results are presented in the table(s) listed below. A Concentration Map is included as Figure 2. The chain of custody document and laboratory analytical report are also attached.

Sincerely,

Deanna L. Harding
Project Coordinator

Robert C. Mallory
Registered Geologist, No. 7285



- Figure 1: Potentiometric Map
- Figure 2: Concentration Map
- Table 1: Groundwater Monitoring Data and Analytical Results
- Table 2: Product Thickness/Removal Data
- Table 3: Groundwater Analytical Results - Oxygenate Compounds
- Attachments: Standard Operating Procedure - Groundwater Sampling
Field Data Sheets
Chain of Custody Document and Laboratory Analytical Reports

7376.qml

EXPLANATION

- ◆ Groundwater monitoring well
- × Abandoned well
- 99.99 Groundwater elevation in feet referenced to Mean Sea Level
- - 99.99 - - Groundwater elevation contour, dashed where inferred
- [99.99] Not used in contouring

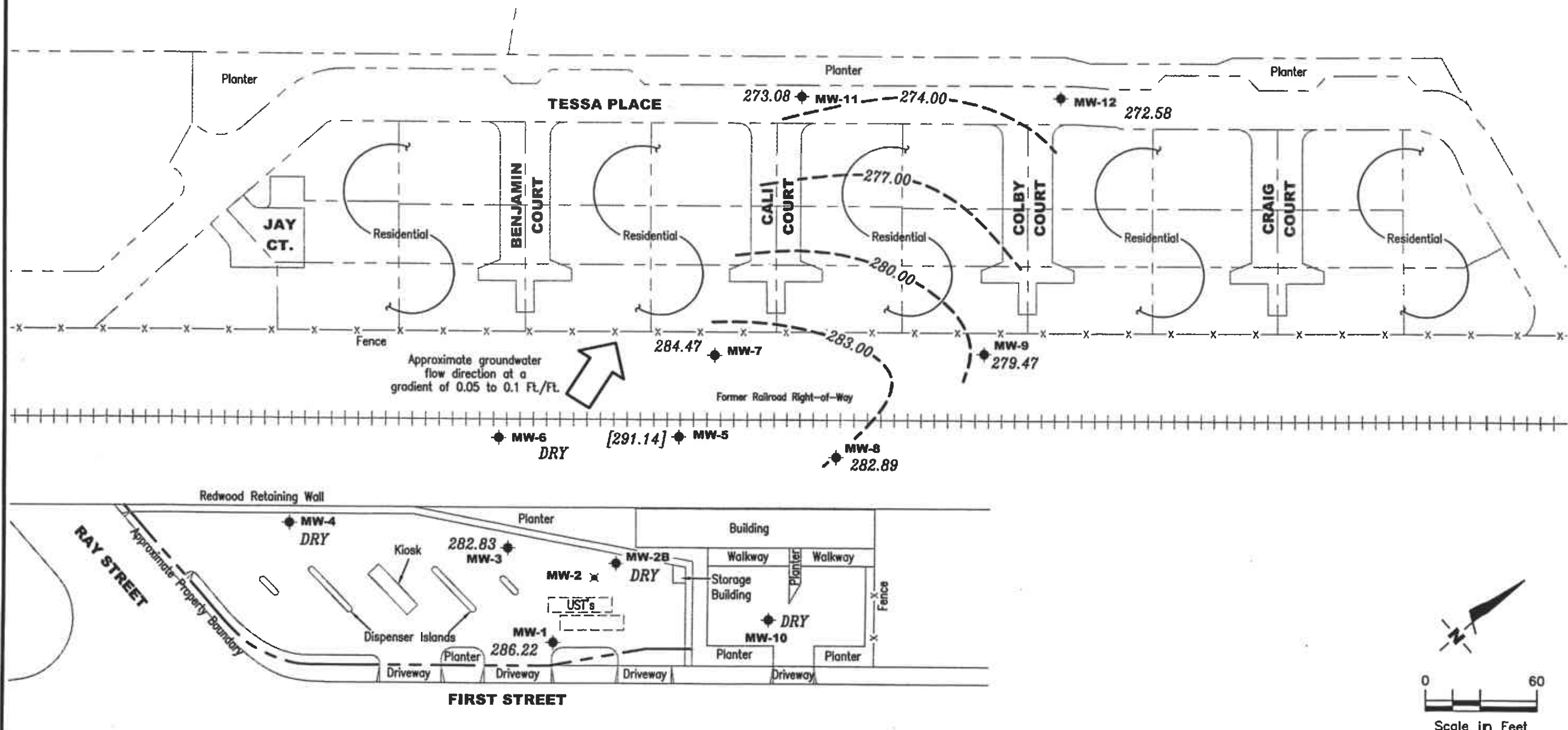


FIGURE 1

POTENTIOMETRIC MAP
 Tosco (Unocal) Service Station #7376
 4191 First Street
 Pleasanton, California

GETTLER · RYAN INC.
 6747 Sierra Ct., Suite J
 Dublin, CA 94568
 (925) 551-7555

PROJECT NUMBER: 180075
 REVIEWED BY: [Signature]
 DATE: September 27, 2002
 REVISED DATE: [Blank]

FILE NAME: P:\ENVR\10500\7376\002-7376.DWG | Layout: Title Page

EXPLANATION

- ◆ Groundwater monitoring well
- ✕ Abandoned well
- A/B/C/D Total Petroleum Hydrocarbons (TPH) as Diesel/TPH as Gasoline/Benzene/MTBE concentrations in ppb
- + Analysis by EPA Method 8260
- NS Not Sampled

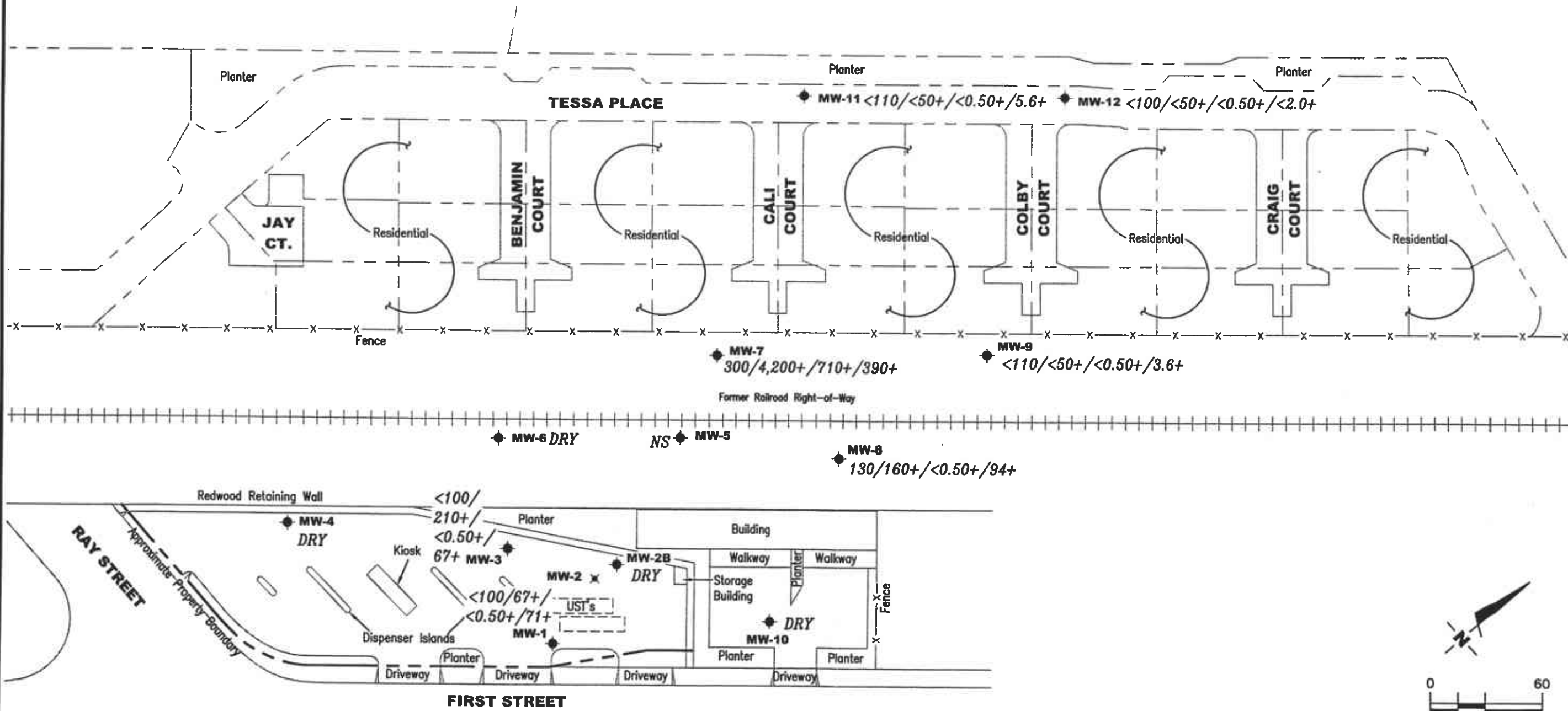


FIGURE **2**

CONCENTRATION MAP
 Tosco (Unocal) Service Station #7376
 4191 First Street
 Pleasanton, California

GETTLER-RYAN INC.
 6747 Sierra Ct., Suite J
 Dublin, CA 94568 (925) 551-7555

DATE: September 27, 2002
 REVISED DATE:

PROJECT NUMBER: 180075
 REVIEWED BY:

FILE NAME: P:\ENVIRO\TOSCO\Y376\002-7376.DWG | Layout Tab: Con.J

Table 1
Groundwater Monitoring Data and Analytical Results
 Tosco (Unocal) Service Station #7376
 4191 First Street
 Pleasanton, California

WELL ID/ TOC*(ft.)	DATE	DTW (ft.)	S.L. (ft.bgs)	GWE (msl)	Product							
					Thickness (ft.)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-1	12/08/87 ¹	--	65.0-95.0	--	--	2,100 ²	50 ³	58	8.0	ND	10	--
366.99	12/07/94	81.04		285.95	0.00	--	ND	ND	ND	ND	ND	--
	03/01/95	80.09		286.90	0.00	120	ND	ND	1.1	ND	1.3	--
	06/01/95	77.53		289.46	0.00	54 ⁵	130	1.0	2.9	0.79	4.5	--
	09/06/95	79.00		287.99	0.00	690	ND	ND	ND	ND	ND	-- ⁶
	12/12/95	77.55		289.44	0.00	190 ⁵	ND	ND	ND	ND	ND	--
	03/01/96	75.09		291.90	0.00	56	ND	ND	ND	ND	ND	370
	06/15/96	75.07		291.92	0.00	ND	ND	ND	ND	ND	ND	270
	09/18/96	79.90		287.09	0.00	130 ⁵	ND	ND	ND	ND	ND	590
	12/21/96	78.96		288.03	0.00	ND	ND	ND	ND	ND	ND	150
	03/07/97	71.49		295.50	0.00	ND	ND	ND	ND	ND	ND	220
	06/27/97	80.05		286.94	0.00	ND	ND	ND	ND	ND	ND	17
	09/29/97	80.04		286.95	0.00	ND	ND	ND	ND	ND	ND	24
	12/15/97	80.07		286.92	0.00	ND	ND	ND	ND	ND	ND	25
	03/16/98	71.00		295.99	0.00	ND	ND	ND	0.52	ND	0.71	190
366.98	06/26/98	79.29		287.69	0.00	ND	59 ¹³	0.90	ND	ND	ND	570
	08/18/98	79.93		287.05	0.00	--	--	--	--	--	--	--
	09/22/98	79.99		286.99	0.00	240 ²⁰	ND	ND	ND	ND	ND	170
	12/15/98	80.02		286.96	0.00	ND	ND	ND	ND	ND	ND	63
	12/23/98	80.02		286.96	0.00	--	--	--	--	--	--	--
	03/15/99	78.95		288.03	0.00	67 ²⁴	ND ¹¹	ND ¹¹	ND ¹¹	ND ¹¹	ND ¹¹	520
	03/23/99	78.69		288.29	0.00	--	--	--	--	--	--	--
	06/07/99	79.82		287.16	0.00	ND	ND	ND	ND	ND	ND	310
	09/03/99	79.74		287.24	0.00	76 ¹⁹	ND	ND	ND	ND	ND	67/55.2 ²⁷
	12/06/99	79.74		287.24	0.00	ND	ND	ND	ND	ND	ND	120
	03/10/00	79.66		287.32	0.00	51 ¹⁹	ND	ND	ND	ND	ND	100
	06/08/00	79.57		287.41	0.00	68.2 ²⁰	ND	ND	ND	ND	ND	98.9
	09/25/00	79.48		287.50	0.00	ND	ND	ND	ND	ND	ND	145
	12/19/00	79.64		287.34	0.00	ND	ND	ND	ND	ND	ND	330
	03/05/01	80.03		286.95	0.00	505 ²⁰	ND	ND	ND	ND	ND	711

Table 1
Groundwater Monitoring Data and Analytical Results
 Tosco (Unocal) Service Station #7376
 4191 First Street
 Pleasanton, California

WELL ID/ TOC*(ft.)	DATE	DTW (ft.)	S.I. (ft.bgs)	GWE (msl)	Product Thickness (ft.)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	
MW-1	06/14/01	79.52	65.0-95.0	287.46	0.00	71 ²⁰	ND	ND	ND	ND	ND	680	
(cont)	09/17/01	79.76		287.22	0.00	<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50	11
	09/25/01	79.71		287.27	0.00	--	--	--	--	--	--	--	--
	12/17/01	80.73		286.25	0.00	<53	<50	<0.50	<0.50	<0.50	<0.50	<0.50	210/240 ²⁷
	03/15/02	79.51		287.47	0.00	<52	<500	<5.0	<5.0	<5.0	<5.0	<5.0	1,200
	06/20/02 ³⁹	79.60		287.38	0.00	<50	580 ⁹	<5.0	<5.0	<5.0	<5.0	<10	810
	09/27/02 ³⁹	80.76		286.22	0.00	<100	67 ⁴⁰	<0.50	<0.50	<0.50	<0.50	<1.0	71
MW-2	12/08/87	--	--	--	--	620 ²	1,800 ³	910	800	260	1,200	--	
	12/07/94	DAMAGED		--	--	--	--	--	--	--	--	--	
	DESTROYED												
MW-2B													
365.05	03/01/95	80.80	65.0-85.0	284.25	0.00	320	ND	ND	ND	ND	ND	--	
	06/01/95	75.69		289.36	0.00	280	350	19	5.8	ND	7.7	--	
	09/06/95	77.54		287.51	0.00	ND	ND	90	ND	ND	ND	-- ⁶	
	12/12/95	75.96		289.09	0.00	850 ⁴	1,200	630	ND	15	57	-- ⁷	
	03/01/96	73.27		291.78	0.00	870 ⁴	1,000	620	ND	ND	5.3	4,300	
	06/15/96	73.21		291.84	0.00	420	910	350	ND	ND	ND	3,700	
	09/18/96	81.08		283.97	0.00	600	1,200	95	ND	ND	ND	5,200	
	12/21/96	77.35		287.70	0.00	470	330 ⁸	57	ND	ND	ND	2,900	
	03/07/97	69.67		295.38	0.00	870 ⁴	190	28	0.64	ND	1.5	4,300	
	06/27/97	82.40		282.65	0.00	680 ⁴	98	3.4	1.0	0.53	ND	3,100	
	09/29/97	82.72		282.33	0.00	430	ND	ND	ND	ND	ND	3,000	
	12/15/97	82.57		282.48	0.00	490	54 ⁹	ND	ND	ND	ND	4,100	
	03/16/98	69.13		295.92	0.00	4,000 ¹⁰	ND ¹¹	17	ND ¹¹	ND ¹¹	ND ¹¹	4,400	
365.05	06/26/98	77.78		287.27	0.00	790 ¹⁴	ND	ND	ND	ND	ND	4,000	
	08/18/98	83.99		281.06	0.00	--	--	--	--	--	--	--	
	09/22/98	83.89	281.16	0.00	930 ²⁰	ND ¹¹	ND ¹¹	ND ¹¹	ND ¹¹	ND ¹¹	21	4,600	

Table 1
Groundwater Monitoring Data and Analytical Results
Tosco (Unocal) Service Station #7376
4191 First Street
Pleasanton, California

WELL ID/ TOC*(ft.)	DATE	DTW (ft.)	S.L (ft.bgs)	GWE (msl)	Product							
					Thickness (ft.)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-2B	12/15/98	82.84	65.0-85.0	282.21	0.00	600	ND	ND	ND	ND	ND	5,100
(cont)	12/23/98	82.55		282.50	0.00	--	--	--	--	--	--	--
	03/15/99	77.31		287.74	0.00	390 ²⁵	ND ¹¹	ND ¹¹	ND ¹¹	ND ¹¹	ND ¹¹	4,300/4,800 ²⁷
	03/23/99	77.06		287.99	0.00	--	--	--	--	--	--	--
	06/07/99	82.96		282.09	0.00	770 ²⁵	ND ¹¹	ND ¹¹	ND ¹¹	ND ¹¹	ND ¹¹	5,100
	09/03/99	84.16		280.89	0.00	870 ²⁰	ND ¹¹	ND ¹¹	ND ¹¹	ND ¹¹	ND ¹¹	6,300/4,400 ²⁷
	12/06/99	84.41		280.64	0.00	850 ³²	ND ¹¹	ND ¹¹	ND ¹¹	ND ¹¹	ND ¹¹	4,400
	03/10/00	82.42		282.63	0.00	1,500 ²⁰	ND ¹¹	ND ¹¹	ND ¹¹	ND ¹¹	ND ¹¹	6,900
	06/08/00	82.73		282.32	0.00	-- ³⁴	ND ¹¹	ND ¹¹	ND ¹¹	ND ¹¹	ND ¹¹	7,780
	09/25/00	84.24		280.81	0.00	2,900 ²⁰	52.9 ³⁰	8.83	6.58	0.932	5.60	12,200
	12/19/00	84.39		280.66	0.00	700 ¹⁹	ND ¹¹	ND ¹¹	ND ¹¹	ND ¹¹	ND ¹¹	6,000
	03/05/01	84.61		280.44	0.00	-- ³⁶	ND	ND	ND	ND	ND	5,890
NP	06/14/01	83.53		281.52	0.00	570 ²⁰	ND	ND	ND	ND	ND	6,600
	09/17/01	84.55		280.50	0.00	-- ³⁶	<200	<2.0	<2.0	<2.0	<2.0	5,100
	09/25/01	INACCESSIBLE - CAR PARKED OVER WELL				--	--	--	--	--	--	--
	12/17/01	DRY				--	--	--	--	--	--	--
	03/15/02	INACCESSIBLE - CAR PARKED OVER WELL				--	--	--	--	--	--	--
	06/20/02	DRY				--	--	--	--	--	--	--
	09/27/02	DRY				--	--	--	--	--	--	--
MW-3												
	12/08/87	--	76.5-96.5	--	--	2,300 ²	24,000 ³	2,600	1,300	160	660	--
367.01	12/07/94	85.54		281.47	0.00	--	ND	ND	ND	ND	ND	--
	03/01/95	83.20		283.81	0.00	140 ⁴	ND	ND	1.1	ND	1.1	--
	06/01/95	77.60		289.41	0.00	140 ⁵	62	7.8	0.90	ND	1.6	--
	09/06/95	79.28		287.73	0.00	880 ⁵	4,100	380	490	130	710	-- ⁶
	12/12/95	77.73		289.28	0.00	3,100 ⁴	19,000	600	380	2,100	5,300	-- ⁷
	03/01/96	75.18		291.83	0.00	1,500 ⁵	3,400	950	3.2	1,900	290	59
	06/15/96	75.13		291.88	0.00	400 ⁴	780	190	8.8	3.8	4.0	630
	09/18/96	82.84		284.17	0.00	170	2,800	340	12	11	110	2,500

As of 09/27/02

Table 1
Groundwater Monitoring Data and Analytical Results
 Tosco (Unocal) Service Station #7376
 4191 First Street
 Pleasanton, California

WELL ID/ TOC*(ft.)	DATE	DTW (ft.)	S.I. (ft.hgs)	GWE (msl)	Product							
					Thickness (ft.)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-3	12/21/96	79.29	76.5-96.5	287.72	0.00	64 ⁴	51	1.3	ND	ND	0.53	20
(cont)	03/07/97	71.58		295.43	0.00	570 ⁴	1,400	53	14	29	68	220
	06/27/97	83.27		283.74	0.00	ND	ND	ND	ND	ND	ND	27
	09/29/97	83.33		283.68	0.00	ND	ND	ND	ND	ND	ND	11
	12/15/97	83.35		283.66	0.00	ND	ND	ND	ND	ND	ND	19
	03/16/98	71.07		295.94	0.00	670 ¹⁰	130 ¹²	6.5	1.9	1.5	1.6	210
367.03	06/26/98	79.65		287.38	0.00	63 ¹³	400 ¹⁵	15	ND ¹¹	ND ¹¹	1.9	490
	08/18/98	83.29		283.74	0.00	--	--	--	--	--	--	--
	09/22/98	83.33		283.70	0.00	95 ²⁰	ND	ND	ND	ND	ND	24
	12/15/98	83.29		283.74	0.00	ND	ND	ND	ND	ND	ND	18
	12/23/98	83.28		283.75	0.00	--	--	--	--	--	--	--
	03/15/99	79.19		287.84	0.00	3,500 ²⁶	26,000	3,100	270	2,200	3,100	1,300
	03/23/99	78.92		288.11	0.00	--	--	--	--	--	--	--
	06/07/99	83.22		283.81	0.00	ND	ND	ND	ND	0.63	ND	29
	09/03/99	83.31		283.72	0.00	2,900 ²⁰	23,000 ³⁰	770	ND ¹¹	980	6,400	280/82.4 ²⁷
	12/06/99	83.41		283.62	0.00	4,200 ²⁰	41,000 ³⁰	3,200	3,500	1,300	8,300	ND ¹¹
	03/10/00	83.23		283.80	0.00	2,500 ²⁰	5,100 ³⁰	340	ND ¹¹	97	450	200
	06/08/00	83.22		283.81	0.00	489 ²⁰	1,200 ³⁰	52.0	ND ¹¹	41.7	356	55.8
	09/25/00	83.37		283.66	0.00	4,380 ²⁰	3,400 ³⁰	305	ND ¹¹	25.4	512	137
	12/19/00	83.27		283.76	0.00	5,600 ³⁵	6,800 ³⁰	260	ND ¹¹	120	950	130
	03/05/01	83.34		283.69	0.00	3,790 ²⁰	16,800 ³⁰	1,100	48.6	637	4,260	224
	06/14/01	83.39		283.64	0.00	1,300 ²⁰	1,800 ³⁰	260	ND ¹¹	5.5	25	83
	09/17/01	84.10		282.93	0.00	290 ²⁰	<50	0.50	<0.50	<0.50	<0.50	71
	09/25/01	84.23		282.80	0.00	--	--	--	--	--	--	--
	12/17/01	83.32		283.71	0.00	700	1,800 ³⁰	120	<5.0	45	270	80/91 ²⁷
	03/15/02	83.27		283.76	0.00	3,600 ³⁸	15,000	160	<50	140	4,400	<250
	06/20/02 ³⁹	83.74		283.29	0.00	1,300 ⁵	3,700	98	0.69	4.0	2.3	92
	09/27/02 ³⁹	84.20		282.83	0.00	<100	210 ⁴⁰	<0.50	<0.50	<0.50	<1.0	67

Table 1
Groundwater Monitoring Data and Analytical Results
Tosco (Unocal) Service Station #7376
4191 First Street
Pleasanton, California

WELL ID/ TOC*(ft.)	DATE	DTW (ft.)	S.I. (ft.bgs)	GWE (msl)	Product Thickness (ft.)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-4												
369.03	09/18/96	73.67	73.0-93.0	295.36	0.00	200	160	14	ND	ND	1.6	ND
	12/21/96	77.69		291.34	0.00	ND	ND	ND	ND	ND	ND	ND
	03/07/97	68.04		300.99	0.00	ND	ND	1.9	0.99	ND	1.5	ND
	06/27/97	79.06		289.97	0.00	ND	ND	ND	ND	ND	ND	ND
	09/29/97	85.83		283.20	0.00	ND	ND	ND	ND	ND	ND	ND
	12/15/97	87.26		281.77	0.00	ND	ND	ND	ND	ND	ND	ND
	03/16/98	75.09		293.94	0.00	ND	ND	ND	0.69	ND	0.82	ND
368.81	06/26/98	73.81		295.00	0.00	630 ¹⁶	100 ¹³	62	ND	ND	ND	ND
	08/18/98	78.75		290.06	0.00	--	--	--	--	--	--	--
	09/22/98	83.95		284.86	0.00	74 ²⁰	ND	ND	ND	ND	ND	2.8
	12/15/98	85.41		283.40	0.00	ND	ND	ND	ND	ND	ND	ND
	12/23/98	84.95		283.86	0.00	--	--	--	--	--	--	--
	03/15/99	78.47		290.34	0.00	ND	ND	ND	ND	ND	ND	ND
	03/23/99	77.37		291.44	0.00	--	--	--	--	--	--	--
	06/07/99	76.60		292.21	0.00	ND	ND	ND	ND	ND	ND	ND
	09/03/99	87.23		281.58	0.00	66 ¹⁹	ND	ND	ND	ND	ND	ND/ND ²⁷
	12/06/99	92.23		276.58	0.00	95 ¹³	ND	ND	ND	ND	ND	ND
	03/10/00	88.54		280.27	0.00	ND	ND	ND	ND	ND	ND	ND
	06/08/00	86.98		281.83	0.00	72.8 ²⁰	ND	ND	ND	ND	ND	ND
	09/25/00	DRY		--	--	--	--	--	--	--	--	--
	12/19/00	DRY		--	--	--	--	--	--	--	--	--
	03/05/01	DRY		--	--	--	--	--	--	--	--	--
	06/14/01	DRY		--	--	--	--	--	--	--	--	--
	09/17/01	DRY		--	--	--	--	--	--	--	--	--
	09/25/01	DRY		--	--	--	--	--	--	--	--	--
	12/17/01	DRY		--	--	--	--	--	--	--	--	--
	03/15/02	DRY		--	--	--	--	--	--	--	--	--
	06/20/02	DRY		--	--	--	--	--	--	--	--	--
	09/27/02	DRY		--	--	--	--	--	--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
 Tosco (Unocal) Service Station #7376
 4191 First Street
 Pleasanton, California

WELL ID/ TOC*(ft.)	DATE	DTW (ft.)	S.I. (ft.bgs)	GWE (msl)	Product								
					Thickness (ft.)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	
MW-5													
363.23	09/18/96	64.20	52.0-72.0	299.03	0.00	4,700 ⁵	36,000	6,700	410	730	6,500	4,100	
	12/21/96	61.77		301.46	Sheen	4,700 ⁴	25,000	3,200	300	780	3,600	2,600	
	03/07/97	56.30		306.93	Sheen	2,100 ⁴	14,000	1,300	120	410	1,200	1,700	
	06/27/97	68.88		295.03***	0.90	NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT						--	
	09/29/97	69.47		294.02***	0.35	NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT						--	
	12/15/97	64.92		298.54***	0.30	NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT						--	
	03/16/98	49.63		313.67***	0.09	NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT						--	
363.21	06/26/98	64.13		299.08	Sheen	230,000 ¹⁷	490 ¹⁸	6.3	2.8	4.2	5.1	10	
	08/18/98	70.40		292.81**	0.005	--	--	--	--	--	--	--	
	09/22/98	69.10		294.16**	0.06	NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT						--	
	12/15/98	68.84		294.50**	0.17	NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT						--	
	12/23/98	68.42		295.18**	0.50	--	--	--	--	--	--	--	
	03/15/99	63.81		299.59**	0.25	--	--	--	--	--	--	--	
	03/23/99	63.59		299.72**	0.13	--	--	--	--	--	--	--	
	06/07/99	68.25		295.59**	0.82	4,700,000 ²⁶	210,000	6,700	3,700	5,000	20,000	11,000/4,000 ²⁷	
	09/03/99	69.38		294.37**	0.70	NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT						--	
	12/06/99	70.02		293.82**	0.82	NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT						--	
	03/10/00	64.56		299.14**	0.64	NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT						--	
	06/08/00	66.47		297.13**	0.51	NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT						--	
	09/25/00	69.02		294.65**	0.60	NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT						--	
	12/19/00	68.31		295.01**	0.14	NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT						--	
	03/05/01	64.19		299.08**	0.08	NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT						--	
	06/14/01	64.02		299.27**	0.11	NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT						--	
	09/17/01	72.07		291.17**	0.04	NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT						--	
	09/25/01	72.17		291.06**	0.03	NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT						--	
	12/17/01	72.11		291.12**	0.03	NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT						--	
	03/15/02	66.93		296.45**	0.22	NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT						--	
	06/20/02	69.71		293.82**	0.42	NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT						--	
	09/27/02	72.07		291.14	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER						--	

Table 1
Groundwater Monitoring Data and Analytical Results
 Tosco (Unocal) Service Station #7376
 4191 First Street
 Pleasanton, California

WELL ID/ TOC*(ft.)	DATE	DTW (ft.)	S.I. (ft.bgs)	GWE (msl)	Product							
					Thickness (ft.)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-6												
363.12	09/18/96	79.07	68.0-88.0	284.05	0.00	ND	160	5.4	ND	ND	ND	ND
	12/21/96	75.40		287.72	0.00	ND	300 ⁸	96	1.3	ND	1.7	21
	03/07/97	67.61		295.51	0.00	190 ⁴	1,800 ⁸	920	18	ND	31	290
	06/27/97	80.45		282.67	0.00	73 ⁵	ND	0.73	ND	ND	38	38
	09/29/97	86.02		277.10	0.00	ND	62 ⁹	ND	ND	ND	ND	43
	12/15/97	84.03		279.09	0.00	ND	78 ⁹	ND	ND	ND	ND	39
	03/16/98	67.15		295.97	0.00	100 ¹⁰	210 ¹²	36	2.5	ND	3.0	64
363.13	06/26/98	75.71		287.42	0.00	180 ¹⁴	530	300	8.3	2.8	8.7	81
	08/18/98	74.86		288.27	0.00	--	--	--	--	--	--	--
	09/22/98	UNABLE TO LOCATE			--	--	--	--	--	--	--	--
	12/15/98	UNABLE TO LOCATE			--	--	--	--	--	--	--	--
	12/23/98	80.80		282.33	0.00	--	120 ²³	1.1	ND	ND	0.78	25
	01/23/99	80.68		282.45	0.00	ND	--	--	--	--	--	--
	03/15/99	75.29		287.84	0.00	71 ²⁴	62 ²²	1.4	ND	ND	ND	23
	03/23/99	75.03		288.10	0.00	--	--	--	--	--	--	--
	06/07/99	82.27		280.86	0.00	160 ²⁸	ND	ND	ND	ND	ND	18
	09/03/99	87.49		275.64	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER					--	--
	12/06/99	DRY		--	--	--	--	--	--	--	--	--
	03/10/00	85.61		277.52	0.00	ND	ND	ND	ND	ND	ND	64
	06/08/00	87.36		275.77	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER					--	--
	09/25/00	DRY		--	--	--	--	--	--	--	--	--
	12/19/00	87.73		275.40	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER					--	--
	03/05/01	87.82		275.31	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER					--	--
	06/14/01	87.69		275.44	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER					--	--
	09/17/01	87.70		275.43	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER					--	--
	09/25/01	DRY		--	--	--	--	--	--	--	--	--
	12/17/01	87.74		275.39	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER					--	--
	03/15/02	87.72		275.41	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER					--	--
	06/20/02	87.79		275.34	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER					--	--
	09/27/02	DRY		--	--	--	--	--	--	--	--	--

As of 09/27/02

Groundwater Monitoring Data and Analytical Results

Tosco (Unocal) Service Station #7376

4191 First Street

Pleasanton, California

WELL ID/ TOC*(ft.)	DATE	DTW (ft.)	S.I. (ft.bgs)	GWE (msl)	Product Thickness (ft.)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-7												
355.97	06/26/98	--	55.0-75.0	--	--	--	--	--	--	--	--	--
	08/18/98	68.75		287.22	0.00	1,400 ²⁰	4,000	1,900	48	160	ND ¹¹	1,700
	09/22/98	66.35		289.62	0.00	780 ²⁰	3,200	1,100	ND	22	ND	1,500
	12/15/98	65.03		290.94	0.00	350 ²¹	1,900 ²²	180	2.7	2.9	3.8	1,400
	12/23/98	64.82		291.15	0.00	--	--	--	--	--	--	--
	03/15/99	60.44		295.53	0.00	460 ²⁶	2,700	1,100	ND ¹¹	30	16	1,400/970 ²⁷
	03/23/99	60.43		295.54	0.00	--	--	--	--	--	--	--
	06/07/99	64.48		291.49	0.00	550 ²⁵	2,600 ²⁹	180	21	ND	13	1,200
	09/03/99	69.98		285.99	0.00	550 ²⁰	870 ³⁰	69	ND ¹¹	ND ¹¹	ND ¹¹	1,100/872 ²⁷
	12/06/99	70.18		285.79	0.00	220 ²⁰	1,900 ³¹	350	ND ¹¹	ND ¹¹	ND ¹¹	1,100
	03/10/00	67.36		288.61	0.00	930 ²⁰	2,900 ³¹	1,600	ND ¹¹	40	54	1,100
	06/08/00	69.81		286.16	0.00	463 ²⁰	625 ³⁰	30.8	ND	0.761	0.940	1,290 ³⁵
	09/25/00	70.15		285.82	0.00	1,810 ²⁰	2,180 ²²	423	ND ¹¹	ND ¹¹	ND ¹¹	1,510
	12/19/00	70.11		285.86	0.00	930 ³²	5,900 ³¹	1,000	ND ¹¹	ND ¹¹	ND ¹¹	1,300
	03/05/01	68.72		287.25	0.00	801 ²⁰	13,200 ³⁰	5,070	195	306	385	1,530
	06/14/01	70.00		285.97	0.00	710 ²⁰	6,400 ³⁰	3,300	85	96	170	1,000
	09/17/01	70.28		285.69	0.00	860 ²⁰	11,000 ³⁷	3,000	<50	<50	<50	750
	09/25/01	70.49		285.48	0.00	--	--	--	--	--	--	--
	12/17/01	71.35		284.62	0.00	470	5,800 ³⁰	1,100	<10	<10	<10	760/670 ²⁷
	03/15/02	68.56		287.41	0.00	830 ³⁸	2,800	850	22	74	39	360
	06/20/02 ³⁹	70.01		285.96	0.00	710 ⁵	9,900	3,200	23	41	<40	540
	09/27/02 ³⁹	71.50		284.47	0.00	300 ⁴⁰	4,200 ⁴⁰	710	<10	<10	<20	390
MW-8												
362.37	06/26/98	63.00	66.0-86.0	299.37	0.00	80 ¹⁹	ND	6.0	ND	ND	ND	150
	08/18/98	73.38		288.99	0.00	--	--	--	--	--	--	--
	09/22/98	70.89		291.48	0.00	120 ²⁰	ND	ND	ND	ND	ND	9.5
	12/15/98	70.29		292.08	0.00	ND	ND	ND	ND	ND	ND	3.0

Table 1
Groundwater Monitoring Data and Analytical Results
Tosco (Unocal) Service Station #7376
4191 First Street
Pleasanton, California

WELL ID/ TOC*(ft.)	DATE	DTW (ft.)	S.I. (ft.l.bgs)	GWE (msl)	Product							
					Thickness (ft.)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-8	12/23/98	70.03	66.0-86.0	292.34	0.00	--	--	--	--	--	--	--
(cont)	03/15/99	UNABLE TO LOCATE			--	--	--	--	--	--	--	--
361.83	03/23/99	64.86		296.97	0.00	60 ²⁴	ND	ND	0.77	ND	0.96	190
	06/07/99	68.30		293.53	0.00	ND	ND	ND	ND	ND	ND	ND
	09/03/99	73.92		287.91	0.00	130 ¹⁹	ND	ND	0.57	ND	ND	170/146 ²⁷
	12/06/99	74.98		286.85	0.00	160 ¹⁹	ND	ND	ND	ND	ND	150
	03/10/00	71.54		290.29	0.00	61 ¹⁹	ND	ND	ND	ND	ND	150
	06/08/00	72.60		289.23	0.00	135 ²⁰	ND	ND	ND	ND	ND	42.8
	09/25/00	75.31		286.52	0.00	518 ²⁰	ND	ND	ND	ND	ND	227
	12/19/00	75.54		286.29	0.00	100 ¹⁹	ND	ND	ND	ND	ND	160
	03/05/01	75.91		285.92	0.00	161 ²⁰	ND	ND	ND	ND	ND	125
	06/14/01	75.51		286.32	0.00	94 ²⁰	ND	ND	ND	ND	ND	140
	09/17/01	77.19		284.64	0.00	60 ²⁰	<50	<0.50	<0.50	<0.50	<0.50	110
	09/25/01	77.17		284.66	0.00	--	--	--	--	--	--	--
	12/17/01	79.94		281.89	0.00	<52	<50	<0.50	<0.50	<0.50	<0.50	140/170 ²⁷
	03/15/02	76.82		285.01	0.00	69 ³⁸	<50	<0.50	<0.50	<0.50	<0.50	72
	06/20/02 ³⁹	77.73		284.10	0.00	<50	83 ⁹	<0.50	<0.50	<0.50	<1.0	80
	09/27/02 ³⁹	78.94		282.89	0.00	130 ⁴⁰	160 ⁴⁰	<0.50	<0.50	<0.50	<1.0	94
MW-9												
354.85	11/29/99	74.50	--	280.35	0.00	--	--	--	--	--	--	--
	12/06/99	74.35		280.50	0.00	ND	ND	ND	ND	ND	ND	3.0/2.7 ²⁷
	03/10/00	65.94		288.91	0.00	150 ¹⁹	ND	ND	ND	ND	ND	2.5
	06/08/00	70.77		284.08	0.00	67.8 ²⁰	ND	ND	ND	ND	ND	ND
	09/25/00	74.75		280.10	0.00	903 ²⁰	ND	ND	0.516	ND	ND	10.5
	12/19/00	74.43		280.42	0.00	ND	ND	ND	ND	ND	ND	ND
	03/05/01	74.63		280.22	0.00	96.5 ²⁰	ND	ND	ND	ND	ND	ND
	06/14/01	74.75		280.10	0.00	ND	ND	ND	ND	ND	ND	ND
	09/17/01	74.78		280.07	0.00	<50	<50	<0.50	<0.50	<0.50	<0.50	<2.5
	09/25/01	74.83		280.02	0.00	--	--	--	--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
 Tosco (Unocal) Service Station #7376
 4191 First Street
 Pleasanton, California

WELL ID/ TOC*(ft.)	DATE	DTW (ft.)	S.I. (ft.bgs)	GWE (msl)	Product								
					Thickness (ft.)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	
MW-9	12/17/01	74.80	--	280.05	0.00	<52	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0/<1.0 ²⁷
(cont)	03/15/02	74.83		280.02	0.00	<51	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<2.5
	06/20/02 ³⁹	74.88		279.97	0.00	<50	<50	<0.50	<0.50	<0.50	<1.0	<0.50	0.75
	09/27/02 ³⁹	75.38		279.47	0.00	<110	<50	<0.50	<0.50	<0.50	<1.0	<0.50	3.6
MW-10													
362.62	11/29/99	DRY	--	--	--	--	--	--	--	--	--	--	--
	12/06/99	DRY		--	--	--	--	--	--	--	--	--	--
	03/10/00 ³³	85.04		277.58	0.00	78 ²⁰	ND	ND	ND	ND	ND	ND	130/150 ²⁷
	06/08/00	DRY		--	--	--	--	--	--	--	--	--	--
	09/25/00	DRY		--	--	--	--	--	--	--	--	--	--
	12/19/00	DRY		--	--	--	--	--	--	--	--	--	--
	03/05/01	DRY		--	--	--	--	--	--	--	--	--	--
	06/14/01	DRY		--	--	--	--	--	--	--	--	--	--
	09/17/01	DRY		--	--	--	--	--	--	--	--	--	--
	09/25/01	DRY		--	--	--	--	--	--	--	--	--	--
	12/17/01	DRY		--	--	--	--	--	--	--	--	--	--
	03/15/02	DRY		--	--	--	--	--	--	--	--	--	--
	06/20/02	DRY		--	--	--	--	--	--	--	--	--	--
	09/27/02	DRY		--	--	--	--	--	--	--	--	--	--
MW-11													
354.66	09/25/01	81.24	--	273.42	0.00	<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50	9.0
	12/17/01	80.47		274.19	0.00	110	<50	<0.50	<0.50	<0.50	<0.50	<0.50	10/14 ²⁷
	03/15/02	79.42		275.24	0.00	140 ³⁸	<50	<0.50	<0.50	<0.50	<0.50	<0.50	7.6
	06/20/02 ³⁹	80.69		273.97	0.00	<60	<50	<0.50	<0.50	<0.50	<1.0	<0.50	7.7
	09/27/02 ³⁹	81.58		273.08	0.00	<110	<50	<0.50	<0.50	<0.50	<1.0	<0.50	5.6

Table 1
Groundwater Monitoring Data and Analytical Results
 Tosco (Unocal) Service Station #7376
 4191 First Street
 Pleasanton, California

WELL ID/ TOC*(ft.)	DATE	DTW (ft.)	S.I. (ft.bgs)	GWE (msl)	Product Thickness (ft.)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-12												
354.08	09/25/01	80.78	--	273.30	0.00	<50	<50	<0.50	<0.50	<0.50	<0.50	<2.5
	12/17/01	80.02		274.06	0.00	77	<50	<0.50	<0.50	<0.50	<0.50	<5.0/<1.0 ²⁷
	03/15/02	78.88		275.20	0.00	<51	<50	<0.50	<0.50	<0.50	<0.50	<2.5
	06/20/02 ³⁹	80.34		273.74	0.00	<58	<50	<0.50	<0.50	<0.50	<1.0	0.83
	09/27/02 ³⁹	81.50		272.58	0.00	<100	<50	<0.50	<0.50	<0.50	<1.0	<2.0
Trip Blank												
TB-LB	03/16/98	--	--	--	--	--	ND	ND	ND	ND	ND	ND
	06/26/98	--		--	--	--	ND	ND	ND	ND	ND	ND
	08/18/98	--		--	--	--	ND	ND	ND	ND	ND	ND
	09/22/98	--		--	--	--	ND	ND	ND	ND	ND	ND
	12/15/98	--		--	--	--	ND	ND	ND	ND	ND	ND
	12/23/98	--		--	--	--	ND	ND	ND	ND	ND	ND
	03/15/99	--		--	--	--	ND	ND	ND	ND	ND	ND
	03/23/99	--		--	--	--	ND	ND	ND	ND	ND	ND
	06/07/99	--		--	--	--	ND	ND	ND	ND	ND	ND
	09/03/99	--		--	--	--	ND	ND	ND	ND	ND	ND
	12/06/99	--		--	--	--	ND	ND	ND	ND	ND	ND
	03/10/00	--		--	--	--	ND	ND	ND	ND	ND	ND
	06/08/00	--		--	--	--	ND	ND	ND	ND	ND	ND
	09/25/00	--		--	--	--	ND	ND	ND	ND	ND	ND
	12/19/00	--		--	--	--	ND	ND	ND	ND	ND	ND
	03/05/01	--		--	--	--	ND	ND	ND	ND	ND	ND
	06/14/01	--		--	--	--	ND	ND	ND	ND	ND	ND
	09/17/01	--		--	--	--	<50	<0.50	<0.50	<0.50	<0.50	<2.5
	09/25/01	--		--	--	--	<50	<0.50	<0.50	<0.50	<0.50	<2.5
	12/17/01	--		--	--	--	<50	<0.50	<0.50	<0.50	<0.50	<5.0
	03/15/02	--		--	--	--	<50	<0.50	<0.50	<0.50	<0.50	<2.5

Table 1
Groundwater Monitoring Data and Analytical Results
 Tosco (Unocal) Service Station #7376
 4191 First Street
 Pleasanton, California

WELL ID/ TOC*(ft.)	DATE	DTW (ft.)	S.I. (ft.bgs)	GWE (msl)	Product							
					Thickness (ft.)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
QA	06/20/02 ³⁹	--		--	--	--	<50	<0.50	<0.50	<0.50	<1.0	<0.50
	09/27/02 ³⁹	--		--	--	--	<50	<0.50	<0.50	<0.50	<1.0	<2.0

Table 1
Groundwater Monitoring Data and Analytical Results
 Tosco (Unocal) Service Station #7376
 4191 First Street
 Pleasanton, California

EXPLANATIONS:

Groundwater monitoring data and laboratory analytical results prior to March 16, 1998, were compiled from reports prepared by MPDS Services, Inc.

TOC = Top of Casing	TPH-D = Total Petroleum Hydrocarbons as Diesel	(ppb) = Parts per billion
DTW = Depth to Water	TPH-G = Total Petroleum Hydrocarbons as Gasoline	ND = Not Detected
(ft.) = Feet	B = Benzene	-- = Not Measured/Not Analyzed
S.I. = Screen Interval	T = Toluene	NP = No Purge
(ft.bgs) = Feet Below Ground Surface	E = Ethylbenzene	QA = Quality Assurance
GWE = Groundwater Elevation	X = Xylenes	
(msl) = Mean sea level	MTBE = Methyl tertiary butyl ether	

* TOC elevations were re-surveyed September 22, 2001, using the previous measurement references, (Benchmark Elevation = 353.92 feet, NGVD 29). On March 22, 1999, MW-8 was re-surveyed and on November 26, 1999, MW-9 and MW-10 were surveyed, the Benchmark was a cut "+" on a concrete transformer pad on the north side of the property to the northwest, (Elevation = 353.92 feet, msl).

TOC elevations have been surveyed relative to msl per City of Pleasanton Benchmark V1, a brass disk on the north curb of Ray Street, approximately 200 feet northwest of the centerline of First Street (Elevation = 367.17 feet msl).

** GWE corrected for the presence of free product; correction factor: $[(TOC - DTW) + (Product\ Thickness \times 0.77)]$.

*** GWE corrected for the presence of free product; correction factor: $[(TOC - DTW) + (Product\ Thickness \times 0.75)]$.

¹ 1,2-Dichloroethene (1,2-DCE) was detected at a concentration of 18 ppb.

² Reported as Total Extractable Hydrocarbons (TEH).

³ Reported as Total Petroleum Hydrocarbons (TPH).

⁴ Laboratory report indicates the hydrocarbons detected appeared to be a diesel and non-diesel mixture.

⁵ Laboratory report indicates the hydrocarbons detected did not appear to be diesel.

⁶ Laboratory has potentially identified the presence of MTBE at reportable levels in the groundwater sample collected from this well.

⁷ Laboratory has identified the presence of MTBE at a level above or equal to the taste and odor threshold of 40 ppb in the sample collected from this well.

⁸ Laboratory report indicates the hydrocarbons detected appeared to be a gasoline and non-gasoline mixture.

⁹ Laboratory report indicates the hydrocarbons detected did not appear to be gasoline.

¹⁰ Laboratory report indicates diesel and unidentified hydrocarbons >C16.

¹¹ Detection limit raised. Refer to analytical reports.

¹² Laboratory report indicates gasoline and unidentified hydrocarbons <C7.

¹³ Laboratory report indicates discrete peaks.

¹⁴ Laboratory report indicates diesel and unidentified hydrocarbons >C20.

¹⁵ Laboratory report indicates discrete peaks and unidentified hydrocarbons <C7.

¹⁶ Laboratory report indicates diesel and unidentified hydrocarbons <C15.

Table 1
Groundwater Monitoring Data and Analytical Results
Tosco (Unocal) Service Station #7376
4191 First Street
Pleasanton, California

EXPLANATIONS: (cont)

- 17 Laboratory report indicates diesel and unidentified hydrocarbons <C15 and >C20.
- 18 Laboratory report indicates gasoline and unidentified hydrocarbons >C8.
- 19 Laboratory report indicates unidentified hydrocarbons >C16.
- 20 Laboratory report indicates unidentified hydrocarbons C9-C24.
- 21 Laboratory report indicates diesel and unidentified hydrocarbons <C12.
- 22 Laboratory report indicates unidentified hydrocarbons C6-C12.
- 23 Laboratory report indicates unidentified hydrocarbons C6-C9.
- 24 Laboratory report indicates unidentified hydrocarbons >C14.
- 25 Laboratory report indicates unidentified hydrocarbons >C10.
- 26 Laboratory report indicates unidentified hydrocarbons >C9.
- 27 MTBE by EPA Method 8260.
- 28 Laboratory report indicates unidentified hydrocarbons >C15.
- 29 Laboratory report indicates gasoline and unidentified hydrocarbons >C6.
- 30 Laboratory report indicates gasoline C6-C12.
- 31 Laboratory report indicates gasoline C6-C12 + unidentified hydrocarbons <C6.
- 32 Laboratory report indicates unidentified hydrocarbons C9-C40.
- 33 Well re-developed.
- 34 The diesel container for MW-2 was broken at lab, therefore; unable to report diesel result.
- 35 Laboratory report indicates unidentified hydrocarbons <C16.
- 36 Laboratory was unable to report diesel result due to insufficient amount of sample.
- 37 Laboratory report indicates unidentified hydrocarbons C6-C10.
- 38 Laboratory report indicates unidentified hydrocarbons C10-C28.
- 39 TPH-G, BTEX and MTBE by EPA Method 8260.
- 40 Laboratory report indicates hydrocarbon pattern is present in the requested fuel quantitation range but does not resemble the pattern of the requested fuel.

Table 2
Product Thickness/Removal Data
Tosco (Unocal) Service Station #7376
4191 First Street
Pleasanton, California

WELL ID	DATE	DTW (ft.)	Product Thickness (ft.)	Amount Bailed (Product + Water) (gallons)
MW-5	03/07/97	56.30	Sheen	--
	06/27/97	68.88	0.90	--
	09/29/97	69.47	0.35	--
	12/15/97	64.92	0.30	--
	03/16/98	49.63	0.09	0.25
	06/26/98	63.00	Sheen	--
	08/18/98	70.40	0.005	--
	09/22/98	69.10	0.06	--
	12/15/98	68.84	0.17	--
	12/23/98	68.42	0.50	--
	03/15/99	63.81	0.25	0.13
	03/23/99	63.59	0.13	0.00
	06/07/99	68.25	0.82	0.94
	09/03/99	69.38	0.70	0.078
	12/06/99	70.02	0.82	0.00
	03/10/00	64.56	0.64	0.00
	06/08/00	66.47	0.51	0.00
	09/25/00	69.02	0.60	0.00
	12/19/00	68.31	0.14	0.00
	03/05/01	64.19	0.08	0.00
	06/14/01	64.02	0.11	0.00
	09/17/01	72.07	0.04	0.00
	09/25/01	72.17	0.03	0.00
	12/17/01	72.11	0.03	0.00
	03/15/02	66.93	0.22	0.00
	06/20/02	69.71	0.42	0.00
	09/27/02	72.07	0.00	0.00

EXPLANATIONS:

Product thickness/removal data prior to March 16, 1998, were compiled from reports prepared by MPDS Services, Inc.

DTW = Depth to water

(ft.) = Feet

-- = Not Measured/Not Available

Table 3
Groundwater Analytical Results - Oxygenate Compounds
 Tosco (Unocal) Service Station #7376
 4191 First Street
 Pleasanton, California

WELL ID	DATE	ETHANOL (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)
MW-1	09/03/99	ND	ND	55.2	ND	ND	ND	--	--
	12/17/01	<1,000	<40	240	<2.0	<2.0	<2.0	<2.0	<2.0
	06/20/02	--	--	810	--	--	--	--	--
	09/27/02	--	--	71	--	--	--	--	--
MW-2B	03/15/99	ND	3,800	4,800	13	ND	ND	--	--
	09/03/99	ND ²	3,480	4,400	ND ²	ND ²	ND ²	--	--
	12/17/01	DRY	--	--	--	--	--	--	--
MW-3	09/03/99	ND	ND	82.4	ND	ND	ND	--	--
	12/17/01	<500	26	91	<1.0	<1.0	<1.0	<1.0	<1.0
	06/20/02	--	--	92	--	--	--	--	--
	09/27/02	--	--	67	--	--	--	--	--
MW-4	09/03/99	ND	ND	ND	ND	ND	ND	--	--
	12/17/01	DRY	--	--	--	--	--	--	--
MW-5	06/07/99	ND ²	ND ²	4,000 ¹	ND ²	ND ²	ND ²	--	--
	09/03/99	NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT				--	--	--	--
	12/17/01	NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT				--	--	--	--
	09/27/02	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--	--
MW-6	12/14/01	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--	--
	09/27/02	DRY	--	--	--	--	--	--	--

Table 3
Groundwater Analytical Results - Oxygenate Compounds
 Tosco (Unocal) Service Station #7376
 4191 First Street
 Pleasanton, California

WELL ID	DATE	ETHANOL (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)
MW-7	03/15/99	ND	610	970	4.3	ND	ND	--	--
	09/03/99	ND ²	460	872	4.36	ND ²	ND ²	--	--
	12/17/01	<5,000	<200	670	<10	<10	<10	<10	<10
	06/20/02	--	--	540	--	--	--	--	--
	09/27/02	--	--	390	--	--	--	--	--
MW-8	09/03/99	ND	ND	146	12.4	ND	ND	--	--
	12/17/01	<500	77	170	9.8	<1.0	<1.0	<1.0	<1.0
	06/20/02	--	--	80	--	--	--	--	--
	09/27/02	--	--	94	--	--	--	--	--
MW-9	12/06/99	--	ND	2.7	ND	ND	ND	ND	ND
	12/17/01	<500	<20	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
	06/20/02	--	--	0.75	--	--	--	--	--
	09/27/02	--	--	3.6	--	--	--	--	--
MW-10	03/10/00	--	ND	150	ND	ND	ND	22	ND
	12/17/01	DRY	--	--	--	--	--	--	--
MW-11	12/17/01	<500	<20	14	<1.0	<1.0	<1.0	<1.0	<1.0
	06/20/02	--	--	7.7	--	--	--	--	--
	09/27/02	--	--	5.6	--	--	--	--	--
MW-12	12/17/01	<500	<20	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
	06/20/02	--	--	0.83	--	--	--	--	--
	09/27/02	--	--	<2.0	--	--	--	--	--

Table 3
Groundwater Analytical Results - Oxygenate Compounds
Tosco (Unocal) Service Station #7376
4191 First Street
Pleasanton, California

EXPLANATIONS:

TBA = Tertiary butyl alcohol
MTBE = Methyl tertiary butyl ether
DIPE = Di-isopropyl ether
ETBE = Ethyl tertiary butyl ether
TAME = Tertiary amyl methyl ether
1,2-DCA = Dichloroethane
EDB = 1,2-Dibromoethane
(ppb) = Parts per billion
ND = Not Detected
QA = Quality Assurance
-- = Not Analyzed

- ¹ Laboratory results indicate sample contains high concentration of Hexane.
² Detection limit raised. Refer to analytical reports.

ANALYTICAL METHOD:

EPA Method 8260 for Oxygenate Compounds

STANDARD OPERATING PROCEDURE - GROUNDWATER SAMPLING

Gettler-Ryan Inc. field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. Prior to sample collection, the type of analysis to be performed is determined. Loss prevention of volatile compounds is controlled and sample preservation for subsequent analysis is maintained.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using an interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, all depth to water level measurements are collected with a static water level indicator and are also recorded in the field notes, prior to purging and sampling any wells.

After water levels are collected and prior to sampling, temperature, pH and electrical conductivity are measured. If purging is to occur, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, suction, Grundfos), or disposable bailers. The measurements are taken a minimum of three times during the purging. Purging continues until these parameters stabilize.

Groundwater samples are collected using disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used when possible. When pre-preserved containers are not available, the laboratory is instructed to preserve the sample as appropriate. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set and is labeled as QA. For sampling sets greater than 20 samples, 5% trip blanks are included. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.

As requested by Phillips 66 Company, the purge water and decontamination water generated during sampling activities is transported to Phillips 66 - San Francisco Refinery, located in Rodeo, California.



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Tosco #7376 Job Number: 180075
 Site Address: 4191 First Street Event Date: 9.27.02 (inclusive)
 City: Pleasanton, CA Sampler: FT

Well ID: MW-1 Well Condition: OK
 Well Diameter: 2 in.
 Total Depth: 86.45 ft.
 Depth to Water: 80.76 ft.
 $5.69 \times VF .17 = .96 \times 3$ (case volume) = Estimated Purge Volume: 2.90 gal.

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:
 Disposable Bailer
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:
 Disposable Bailer
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Bailed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Product Transferred to: _____

Start Time (purge): 1:58 Weather Conditions: SUNNY
 Sample Time/Date: 2:20 / 9.27.02 Water Color: CLOUDY / LT. BRN. Odor: SLIGHT
 Purging Flow Rate: N/A gpm. Sediment Description: SILTY
 Did well de-water? NO If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (°F)	D.O. (mg/L)	ORP (mV)
<u>2:05</u>	<u>1.0</u>	<u>7.03</u>	<u>170</u>	<u>20.9</u>		
<u>2:11</u>	<u>2.0</u>	<u>7.09</u>	<u>106</u>	<u>20.6</u>		
<u>2:16</u>	<u>3.0</u>	<u>7.10</u>	<u>95</u>	<u>20.4</u>		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-1</u>	<u>3</u> x voa vial	<u>YES</u>	<u>HCL</u>	<u>STL Pleasanton</u>	<u>TPH-G/BTEX/MTBE(8260)</u>
	<u>2</u> x Ambers	<u>YES</u>	<u>NP</u>	<u>STL Pleasanton</u>	<u>TPH-D</u>

COMMENTS: _____

Add/Replaced Lock: _____

Add/Replaced Plug: Size: 2"



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Tosco #7376 Job Number: 180075
 Site Address: 4191 First Street Event Date: 9.27.11 (inclusive)
 City: Pleasanton, CA Sampler: ET

Well ID: MW-2B
 Well Diameter: 2 in.
 Total Depth: 85.25 ft.
 Depth to Water: DRY ft.

Well Condition: OK

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

NA xVF _____ = _____ x3 (case volume) = Estimated Purge Volume: _____ gal.

Purge Equipment:

Disposable Bailer /
 Stainless Steel Bailer /
 Stack Pump /
 Suction Pump /
 Grundfos /
 Other: _____

Sampling Equipment:

Disposable Bailer /
 Pressure Bailer /
 Discrete Bailer /
 Other: _____

Time Started: _____ (2400 hrs)
 Time Bailed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Product Transferred to: _____

Start Time (purge): / Weather Conditions: _____
 Sample Time/Date: / Water Color: _____ Odor: _____
 Purging Flow Rate: gpm. Sediment Description: _____
 Did well de-water? / If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-	x voa vial	YES	HCL	STL Pleasanton	TPH-G/BTEX/MTBE(8260)
	x Ambers	YES	NP	STL Pleasanton	TPH-D

COMMENTS: DRY WELL

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Tosco #7376 Job Number: 180075
 Site Address: 4191 First Street Event Date: 9.27.02 (inclusive)
 City: Pleasanton, CA Sampler: FT

Well ID: MW-3 Well Condition: OK
 Well Diameter: 2 in.
 Total Depth: 94.10 ft.
 Depth to Water: 84.20 ft.
9.90 xVF .17 = 1.68 x3 (case volume) = Estimated Purge Volume: 5.04 gal.

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:
 Disposable Bailer
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:
 Disposable Bailer
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Bailed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Product Transferred to: _____

Start Time (purge): 2:29 Weather Conditions: SUNNY
 Sample Time/Date: 2:56 / 9.27.02 Water Color: CLOUDY / LT GRAY Odor: YES
 Purging Flow Rate: N/A gpm. Sediment Description: LITE SILT
 Did well de-water? NO If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (°F)	D.O. (mg/L)	ORP (mV)
<u>2:37</u>	<u>1.5</u>	<u>7.03</u>	<u>124</u>	<u>20.5</u>	_____	_____
<u>2:45</u>	<u>3.0</u>	<u>7.08</u>	<u>91</u>	<u>20.2</u>	_____	_____
<u>2:52</u>	<u>5.0</u>	<u>7.10</u>	<u>88</u>	<u>20.1</u>	_____	_____
_____	_____	_____	_____	_____	_____	_____

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-3</u>	<u>3</u> x voa vial	<u>YES</u>	<u>HCL</u>	<u>STL Pleasanton</u>	<u>TPH-G/BTEX/MTBE(8260)</u>
	<u>2</u> x Ambers	<u>YES</u>	<u>NP</u>	<u>STL Pleasanton</u>	<u>TPH-D</u>

COMMENTS: _____

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Tosco #7376 Job Number: 180075
 Site Address: 4191 First Street Event Date: 9.27.12 (inclusive)
 City: Pleasanton, CA Sampler: FT

Well ID: MW-4
 Well Diameter: 2 in.
 Total Depth: 92.85 ft.
 Depth to Water: DRY ft.
NH xVF _____ = _____ x3 (case volume) = Estimated Purge Volume: _____ gal.

Well Condition: OK

Volume	3/4" = 0.02	1" = 0.04	2" = 0.17	3" = 0.38
Factor (VF)	4" = 0.66	5" = 1.02	6" = 1.50	12" = 5.80

Purge Equipment:

Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:

Disposable Bailer _____
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Bailed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Product Transferred to: _____

Start Time (purge): _____ Weather Conditions: _____
 Sample Time/Date: 1 Water Color: _____ Odor: _____
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? _____ If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-	x voa vial	YES	HCL	STL Pleasanton	TPH-G/BTEX/MTBE(8260)
	x Ambers	YES	NP	STL Pleasanton	TPH-D

COMMENTS: DRY WELL

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Tosco #7376 Job Number: 180075
 Site Address: 4191 First Street Event Date: 9.27.12 (inclusive)
 City: Pleasanton, CA Sampler: FT

Well ID: MW- 5
 Well Diameter: 2 in.
 Total Depth: 72.50 ft.
 Depth to Water: 72.07 ft.

Well Condition: OK

Volume	3/4" = 0.02	1" = 0.04	2" = 0.17	3" = 0.38
Factor (VF)	4" = 0.66	5" = 1.02	6" = 1.50	12" = 5.80

NA xVF _____ = _____ x3 (case volume) = Estimated Purge Volume: _____ gal.

Purge Equipment:
 Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:
 Disposable Bailer _____
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Bailed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Product Transferred to: _____

Start Time (purge): _____ Weather Conditions: _____
 Sample Time/Date: 1 Water Color: _____ Odor: _____
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? _____ If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-	x voa vial	YES	HCL	STL Pleasanton	TPH-G/BTEX/MTBE(8260)
	x Ambers	YES	NP	STL Pleasanton	TPH-D

COMMENTS: INSUFFICIENT WATER

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Tosco #7376 Job Number: 180075
 Site Address: 4191 First Street Event Date: 9.27.02 (inclusive)
 City: Pleasanton, CA Sampler: FT

Well ID: MW-6
 Well Diameter: 2 in.
 Total Depth: 88.00 ft.
 Depth to Water: DRY ft.

Well Condition: OK

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

N/A xVF _____ = _____ x3 (case volume) = Estimated Purge Volume: _____ gal.

Purge Equipment:

Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:

Disposable Bailer _____
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Bailed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbent Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Product Transferred to: _____

Start Time (purge): _____ Weather Conditions: _____
 Sample Time/Date: 9/27/02 Water Color: _____ Odor: _____
 Purging Flow Rate: 1 gpm. Sediment Description: _____
 Did well de-water? _____ If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (μ mhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-	x vva vial	YES	HCL	STL Pleasanton	TPH-G/BTEX/MTBE(8260)
	x Ambers	YES	NP	STL Pleasanton	TPH-D

COMMENTS: DRY WELL

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Tosco #7376 Job Number: 180075
 Site Address: 4191 First Street Event Date: 9.27.02 (inclusive)
 City: Pleasanton, CA Sampler: FT

Well ID: MW-7 Well Condition: OK' (MONUMENT)
 Well Diameter: 2 in.
 Total Depth: 76.80 ft.
 Depth to Water: 71.50 ft.
5.30 xVF .17 = .90 x3 (case volume) = Estimated Purge Volume: 2.70 gal.

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:
 Disposable Bailer
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:
 Disposable Bailer
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Bailed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Product Transferred to: _____

Start Time (purge): 1:01 Weather Conditions: CLOUDY
 Sample Time/Date: 1:20 / 9.27.02 Water Color: CLOUDY / Grey Odor: YES
 Purging Flow Rate: NA gpm. Sediment Description: SILTY
 Did well de-water? YES If yes, Time: 1:15 Volume: 2.0 gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (°F)	D.O. (mg/L)	ORP (mV)
<u>1:08</u>	<u>1.0</u>	<u>6.56</u>	<u>126</u>	<u>19.1</u>	_____	_____
<u>1:14</u>	<u>2.0</u>	<u>6.98</u>	<u>117</u>	<u>18.4</u>	_____	_____
_____	<u>3.0</u>	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-7</u>	<u>3</u> x voa vial	YES	HCL	STL Pleasanton	TPH-G/BTEX/MTBE(8260)
	<u>2</u> x Ambers	YES	NP	STL Pleasanton	TPH-D
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

COMMENTS: _____

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Tosco #7376 Job Number: 180075
 Site Address: 4191 First Street Event Date: 9.27.02 (inclusive)
 City: Pleasanton, CA Sampler: RT

Well ID: MW-8 Well Condition: OK
 Well Diameter: 2 in.
 Total Depth: 84.50 ft.
 Depth to Water: 78.94 ft.
 $5.56 \times VF .17 = .94 \times 3 \text{ (case volume) = Estimated Purge Volume: } 2.83 \text{ gal.}$

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:
 Disposable Bailer
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:
 Disposable Bailer
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Bailed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Product Transferred to: _____

Start Time (purge): 12:05 Weather Conditions: CLOUDY
 Sample Time/Date: 12:18 / 9.27.02 Water Color: CLOUDY / RUST Odor: NO
 Purging Flow Rate: NA gpm. Sediment Description: SILTY
 Did well de-water? yes If yes, Time: 12:16 Volume: 2.0 gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (°F)	D.O. (mg/L)	ORP (mV)
<u>12:10</u>	<u>1.0</u>	<u>7.01</u>	<u>136</u>	<u>19.1</u>		
<u>12:15</u>	<u>2.0</u>	<u>7.05</u>	<u>114</u>	<u>18.4</u>		
	<u>3.0</u>					

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-8</u>	<u>3</u> x voa vial	<u>YES</u>	<u>HCL</u>	<u>STL Pleasanton</u>	<u>TPH-G/BTEX/MTBE(8260)</u>
	<u>2</u> x Ambers	<u>YES</u>	<u>NP</u>	<u>STL Pleasanton</u>	<u>TPH-D</u>

COMMENTS: _____

Add/Replaced Lock: _____

Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Tosco #7376 Job Number: 180075
 Site Address: 4191 First Street Event Date: 9.27.02 (inclusive)
 City: Pleasanton, CA Sampler: FT

Well ID: MW-9 Well Condition: OK (MONUMENT)
 Well Diameter: 2 in.
 Total Depth: 78.05 ft.
 Depth to Water: 75.38 ft.
 $2.67 \times VF .17 = .45 \times 3 \text{ (case volume)} = \text{Estimated Purge Volume: } 1.36 \text{ gal.}$

Volume	3/4" = 0.02	1" = 0.04	2" = 0.17	3" = 0.38
Factor (VF)	4" = 0.66	5" = 1.02	6" = 1.50	12" = 5.80

Purge Equipment:
 Disposable Bailer
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:
 Disposable Bailer
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Bailed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbent Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Product Transferred to: _____

Start Time (purge): 12:34 Weather Conditions: CLOUDY
 Sample Time/Date: 12:51 / 9.27.02 Water Color: CLOUDY / RUST Odor: NO
 Purging Flow Rate: N/A gpm. Sediment Description: SILTY
 Did well de-water? NO If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (°F)	D.O. (mg/L)	ORP (mV)
<u>12:38</u>	<u>.25</u>	<u>7.02</u>	<u>99</u>	<u>18.9</u>	_____	_____
<u>12:42</u>	<u>.50</u>	<u>7.04</u>	<u>98</u>	<u>18.8</u>	_____	_____
<u>12:46</u>	<u>1.0</u>	<u>7.05</u>	<u>96</u>	<u>18.6</u>	_____	_____
_____	_____	_____	_____	_____	_____	_____

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-9</u>	<u>3</u> x voa vial	<u>YES</u>	<u>HCL</u>	<u>STL Pleasanton</u>	<u>TPH-G/BTEX/MTBE(8260)</u>
	<u>2</u> x Ambers	<u>YES</u>	<u>NP</u>	<u>STL Pleasanton</u>	<u>TPH-D</u>

COMMENTS: _____

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Tosco #7376 Job Number: 180075
 Site Address: 4191 First Street Event Date: 9.27.12 (inclusive)
 City: Pleasanton, CA Sampler: FT

Well ID: MW-10
 Well Diameter: 2 in.
 Total Depth: 93.40 ft.
 Depth to Water: DRY ft.
N/A xVF = _____ x3 (case volume) = Estimated Purge Volume: _____ gal.

Well Condition: OK

Volume	3/4" = 0.02	1" = 0.04	2" = 0.17	3" = 0.38
Factor (VF)	4" = 0.66	5" = 1.02	6" = 1.50	12" = 5.80

Purge Equipment:
 Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:
 Disposable Bailer _____
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Bailed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Product Transferred to: _____

Start Time (purge): _____ Weather Conditions: _____
 Sample Time/Date: 1 Water Color: _____ Odor: _____
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? _____ If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (μ mhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-	x voa vial	YES	HCL	STL Pleasanton	TPH-G/BTEX/MTBE(8260)
	x Ambers	YES	NP	STL Pleasanton	TPH-D

COMMENTS: DRY WELL

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Tosco #7376 Job Number: 180075
 Site Address: 4191 First Street Event Date: 9.27.02 (inclusive)
 City: Pleasanton, CA Sampler: FT

Well ID: MW-11 Well Condition: OK
 Well Diameter: 2 in.
 Total Depth: 86.33 ft.
 Depth to Water: 81.58 ft.
4.75 xVF .17 = .80 x3 (case volume) = Estimated Purge Volume: 2.42 gal.

Volume	3/4" = 0.02	1" = 0.04	2" = 0.17	3" = 0.38
Factor (VF)	4" = 0.66	5" = 1.02	6" = 1.50	12" = 5.80

Purge Equipment:
 Disposable Bailer
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:
 Disposable Bailer
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Bailed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbent Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Product Transferred to: _____

Start Time (purge): 9:15 Weather Conditions: OVERCAST
 Sample Time/Date: 9:38 / 9.27.02 Water Color: CLOUDY / BRN. Odor: NO
 Purging Flow Rate: NA gpm. Sediment Description: V. SILTY
 Did well de-water? NO If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (°F)	D.O. (mg/L)	ORP (mV)
<u>9:21</u>	<u>.75</u>	<u>7.04</u>	<u>106</u>	<u>18.1</u>	_____	_____
<u>9:26</u>	<u>1.5</u>	<u>7.02</u>	<u>92</u>	<u>17.7</u>	_____	_____
<u>9:33</u>	<u>2.5</u>	<u>7.01</u>	<u>86</u>	<u>17.4</u>	_____	_____
_____	_____	_____	_____	_____	_____	_____

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-11</u>	<u>3</u> x voa vial	<u>YES</u>	<u>HCL</u>	<u>STL Pleasanton</u>	<u>TPH-G/BTEX/MTBE(8260)</u>
	<u>2</u> x Ambers	<u>YES</u>	<u>NP</u>	<u>STL Pleasanton</u>	<u>TPH-D</u>
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

COMMENTS: _____

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Tosco #7376 Job Number: 180075
 Site Address: 4191 First Street Event Date: 9.27.02 (inclusive)
 City: Pleasanton, CA Sampler: FT

Well ID: MW-12
 Well Diameter: 2 in.
 Total Depth: 89.33 ft.
 Depth to Water: 81.50 ft.

Well Condition: OK

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

7.83 xVF .17 = 1.33 x3 (case volume) = Estimated Purge Volume: 3.99 gal.

Purge Equipment:

Disposable Bailer
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:

Disposable Bailer
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started:	_____ (2400 hrs)
Time Bailed:	_____ (2400 hrs)
Depth to Product:	_____ ft
Depth to Water:	_____ ft
Hydrocarbon Thickness:	_____ ft
Visual Confirmation/Description:	_____
Skimmer / Absorbant Sock (circle one)	_____
Amt Removed from Skimmer:	_____ gal
Amt Removed from Well:	_____ gal
Product Transferred to:	_____

Start Time (purge): 9:49 Weather Conditions: OVERCAST
 Sample Time/Date: 10:13 / 9.27.02 Water Color: CLOUDY / RUST-BLUE Odor: NO
 Purging Flow Rate: NA gpm. Sediment Description: SILTY
 Did well de-water? NO If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (°F)	D.O. (mg/L)	ORP (mV)
<u>9:57</u>	<u>1.5</u>	<u>7.05</u>	<u>83</u>	<u>17.8</u>	_____	_____
<u>10:04</u>	<u>3.0</u>	<u>7.03</u>	<u>75</u>	<u>17.9</u>	_____	_____
<u>10:10</u>	<u>4.0</u>	<u>7.01</u>	<u>72</u>	<u>17.5</u>	_____	_____
_____	_____	_____	_____	_____	_____	_____

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-12</u>	<u>3</u> x vov vial	<u>YES</u>	<u>HCL</u>	<u>STL Pleasanton</u>	<u>TPH-G/BTEX/MTBE(8260)</u>
	<u>2</u> x Ambers	<u>YES</u>	<u>NP</u>	<u>STL Pleasanton</u>	<u>TPH-D</u>
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

COMMENTS:

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____

2009-10-0005

Gettler-Ryan Inc., Chain-of-Custod ⁶⁰⁷⁴⁰

Tosco Corp./ Phillips 66 Co. 2000 Crow Canyon Place Suite 400 San Ramon, CA 94583	Facility Number <u>7376</u>	Laboratory Name <u>STL - PLEASANTON, CA</u>
	Facility Address <u>4191 FIRST STREET, PLEASANTON, CA</u>	Consultant <u>GETTLER-RYAN, INC.</u> <u>DEANNA L. HARDING</u>
	Global ID <u>T0600100101</u> Project <u>180075.80</u>	Address <u>6747 SIERRA CT., SUITE J, DUBLIN CA 94568</u>
	Client Contact <u>MR. DAVID B. DEWITT</u>	Phone <u>(925) 551-7555</u> Fax <u>(925) 551-7899</u>
	Phone <u>(925) 277-2384</u>	Sample Collected by <u>FRANK TERRINO</u>

SAMPLE ID	Number of Containers Matrix	S = Soil A = Air W = Water C = Charcoal	Sample Preservation	Date/Time (2400 Hrs)	TPH-GAS/BTEX/MTBE EPA 8015/80218	TPH-DIESEL EPA 8015	TPH-DIESEL w/Silica gel EPA 8015	TPH-GAS EPA 8015	TPH-GAS/BTEX/MTBE EPA 8260	OXYGENATES EPA 8260	METHANOL EPA 8015	TOTAL OIL & GREASE EPA 5520	METALS Cd, Cr, Pb, Zn, Ni	NITRATE/SULFATE/ALKALINITY EPA 300 SERIES	HVOC'S (8010) EPA 80218	VOC'S (8240) EPA 8260	SVOC'S EPA 8270	Remarks
QA		W	HL	9-27-02					X									
MW-1	5			1420		X			X									
MW-3	5			1456		X			X									
MW-7	5			1320		X			X									
MW-8	5			1218		X			X									
MW-9	5			1257		X			X									
MW-11	5			0938		X			X									
MW-12	5	↓	↓	1013		X			X									

- OXYGENATES 8260
- 1 - MTBE
 - 2 - TBA
 - 3 - TAME
 - 4 - DIPE
 - 5 - ETBE
 - 6 - 1,2-DCA
 - 7 - EDB
 - 8 - ETHANOL

Relinquished By (Signature) <i>Frank Terrino</i>	Organization GR-TRC	Date/Time 9-27-02	Received By (Signature) <i>[Signature]</i>	Organization STL S.F.	Date/Time 9/30/02	iced Y/N 1410	Turn Around Time (Circle Choice) 24 Hrs. 48 Hrs. 72 Hrs. 5 Days 10 Days As Contracted
Relinquished By (Signature) <i>[Signature]</i>	Organization STL S.F.	Date/Time 9/30/02	Received By (Signature) <i>[Signature]</i>	Organization STL S.F.	Date/Time 9/30/02	iced Y/N 1410	
Relinquished By (Signature) <i>[Signature]</i>	Organization STL S.F.	Date/Time 9/30/02	Received For Laboratory By (Signature) <i>[Signature]</i>	Organization STL S.F.	Date/Time 9/30/02	iced Y/N 1410	

Submission#: 2002-10-0005

October 15, 2002

SEVERN

TRENT

LABORATORY

Gettler Ryan

6747 Sierra Court Suite J
Dublin, CA 94568

Attn.: Deanna Harding

Project#: 180075.80

Project: Tosco # 7376

Site: 4191 First Street
Pleasanton, CA

STL San Francisco
1220 Quarry Ln
Pleasanton CA 94566

Tel.: (925) 484-1919
Fax: (925) 484-1096
www.stl-inc.com
www.chromalab.com

CA DHS ELAP#:2496

RECEIVED
OCT 15 2002
GETTLER RYAN INC.
GENERAL CONTRACTOR

Dear Ms. Harding,

Attached is our report for your samples received on 09/30/2002 14:10

This report has been reviewed and approved for release. Reproduction of this report is permitted only in its entirety.

Please note that any unused portion of the samples will be discarded after 11/14/2002 unless you have requested otherwise.

We appreciate the opportunity to be of service to you. If you have any questions, please call me at (925) 484-1919.

You can also contact me via email. My email address is: tgranicher@chromalab.com

Sincerely,



Tod Granicher
Project Manager

Submission #: 2002-10-0005

Diesel

Gettler Ryan

Attn.: Deanna Harding
6747 Sierra Court Suite J
Dublin, CA 94568
Phone: (925) 551-7444 Fax: (925) 551-7899

Project: 180075.80
Tosco # 7376

Received: 09/30/2002 14:10

Site: 4191 First Street
Pleasanton, CA

SEVERN

TRENT

LABORATORY

STL San Francisco
1220 Quarry Lane
Pleasanton, CA 94566

Tel: (925) 484-1919
Fax: (925) 484-1096
www.stl-inc.com
www.chromalab.com

CA DHS ELAP# 2496

Samples Reported

Sample Name	Date Sampled	Matrix	Lab #
MW-1	09/27/2002 14:20	Water	2
MW-3	09/27/2002 14:56	Water	3
MW-7	09/27/2002 13:20	Water	4
MW-8	09/27/2002 12:18	Water	5
MW-9	09/27/2002 12:51	Water	6
MW-11	09/27/2002 09:38	Water	7
MW-12	09/27/2002 10:13	Water	8

Submission #: 2002-10-0005

SEVERN

Diesel

TRENT

LABORATORY

Gettler Ryan

STL San Francisco
1220 Quarry Lane
Pleasanton, CA 94566

Attn.: Deanna Harding
6747 Sierra Court Suite J
Dublin, CA 94568

Phone: (925) 551-7444 Fax: (925) 551-7899

Tel: (925) 484-1919
Fax: (925) 484-1096
www.stl-inc.com
www.chromalab.com

Project: 180075.80
Tosco # 7376

Received: 09/30/2002 14:10

Site: 4191 First Street
Pleasanton, CA

CA DHS ELAP# 2496

Prep(s): 3510/8015M Test(s): 8015M
Sample ID: MW-1 Lab ID: 2002-10-0005 - 2
Sampled: 09/27/2002 14:20 Extracted: 10/3/2002 05:30
Matrix: Water QC Batch#: 2002/10/03-02.10
Analysis Flag: rl (See Legend and Note Section)

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Diesel	ND	100	ug/L	2.00	10/04/2002 11:13	
Surrogates(s) o-Terphenyl	89.6	60-130	%	2.00	10/04/2002 11:13	

Diesel

Gettler Ryan

Attn.: Deanna Harding
 6747 Sierra Court Suite J
 Dublin, CA 94568
 Phone: (925) 551-7444 Fax: (925) 551-7899

STL San Francisco
 1220 Quarry Lane
 Pleasanton, CA 94566

Tel: (925) 484-1919
 Fax: (925) 484-1096
 www.stl-inc.com
 www.chromalab.com

Project: 180075.80
 Tosco # 7376

Received: 09/30/2002 14:10

Site: 4191 First Street
 Pleasanton, CA

CA DHS ELAP# 2496

Prep(s): 3510/8015M Test(s): 8015M
 Sample ID: MW-3 Lab ID: 2002-10-0005 - 3
 Sampled: 09/27/2002 14:56 Extracted: 10/3/2002 05:30
 Matrix: Water QC Batch#: 2002/10/03-02.10
 Analysis Flag: rl (See Legend and Note Section)

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Diesel	ND	100	ug/L	2.04	10/04/2002 11:53	
<i>Surrogates(s)</i> o-Terphenyl	67.6	60-130	%	2.04	10/04/2002 11:53	

Submission #: 2002-10-0005

Diesel

Gettler Ryan

Attn.: Deanna Harding
6747 Sierra Court Suite J
Dublin, CA 94568
Phone: (925) 551-7444 Fax: (925) 551-7899

Project: 180075.80
Tosco # 7376

Received: 09/30/2002 14:10

Site: 4191 First Street
Pleasanton, CA

SEVERN
TRENT
LABORATORY

STL San Francisco
1220 Quarry Lane
Pleasanton, CA 94566

Tel: (925) 484-1919
Fax: (925) 484-1096
www.stl-inc.com
www.chromalab.com

CA DHS ELAP# 2496

Prep(s): 3510/8015M Test(s): 8015M
Sample ID: MW-7 Lab ID: 2002-10-0005 -4
Sampled: 09/27/2002 13:20 Extracted: 10/3/2002 05:30
Matrix: Water QC Batch#: 2002/10/03-02.10
Analysis Flag: rl (See Legend and Note Section)

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Diesel	300	110	ug/L	2.13	10/04/2002 18:46	ndp
Surrogates(s) o-Terphenyl	61.8	60-130	%	2.13	10/04/2002 18:46	

Submission #: 2002-10-0005

SEVERN
TRENT
LABORATORY

Diesel

Gettler Ryan

Attn.: Deanna Harding
6747 Sierra Court Suite J
Dublin, CA 94568
Phone: (925) 551-7444 Fax: (925) 551-7899

STL San Francisco
1220 Quarry Lane
Pleasanton, CA 94566

Tel: (925) 484-1919
Fax: (925) 484-1096
www.stl-inc.com
www.chromalab.com

Project: 180075.80
Tosco # 7376

Received: 09/30/2002 14:10

Site: 4191 First Street
Pleasanton, CA

CA DHS ELAP# 2496

Prep(s): 3510/8015M	Test(s): 8015M
Sample ID: MW-8	Lab ID: 2002-10-0005 - 5
Sampled: 09/27/2002 12:18	Extracted: 10/3/2002 05:30
Matrix: Water	QC Batch#: 2002/10/03-02:10
Analysis Flag: rl (See Legend and Note Section)	

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Diesel	130	110	ug/L	2.13	10/04/2002 13:12	ndp
<i>Surrogates(s)</i> o-Terphenyl	67.1	60-130	%	2.13	10/04/2002 13:12	

Submission #: 2002-10-0005

Diesel

Gettler Ryan

Attn.: Deanna Harding
6747 Sierra Court Suite J
Dublin, CA 94568

Phone: (925) 551-7444 Fax: (925) 551-7899

Project: 180075.80
Tosco # 7376

Received: 09/30/2002 14:10

Site: 4191 First Street
Pleasanton, CA

SEVERN

TRENT

LABORATORY

STL San Francisco
1220 Quarry Lane
Pleasanton, CA 94566

Tel: (925) 484-1919
Fax: (925) 484-1096
www.stl-inc.com
www.chromalab.com

CA DHS ELAP# 2496

Prep(s): 3510/8015M

Test(s): 8015M

Sample ID: MW-9

Lab ID: 2002-10-0005 - 6

Sampled: 09/27/2002 12:51

Extracted: 10/3/2002 05:30

Matrix: Water

QC Batch#: 2002/10/03-02.10

Analysis Flag: rl (See Legend and Note Section)

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Diesel	ND	110	ug/L	2.13	10/04/2002 13:52	
<i>Surrogates(s)</i> o-Terphenyl	73.6	60-130	%	2.13	10/04/2002 13:52	

Submission #: 2002-10-0005

SEVERN

TRENT

LABORATORY

Diesel

Gettler Ryan

Attn.: Deanna Harding
6747 Sierra Court Suite J
Dublin, CA 94568

Phone: (925) 551-7444 Fax: (925) 551-7899

Project: 180075.80
Tosco # 7376

Received: 09/30/2002 14:10

Site: 4191 First Street
Pleasanton, CA

STL San Francisco
1220 Quarry Lane
Pleasanton, CA 94566

Tel: (925) 484-1919
Fax: (925) 484-1096
www.stl-inc.com
www.chromalab.com

CA DHS ELAP# 2496

Prep(s): 3510/8015M	Test(s): 8015M
Sample ID: MW-11	Lab ID: 2002-10-0005 - 7
Sampled: 09/27/2002 09:38	Extracted: 10/3/2002 05:30
Matrix: Water	QC Batch#: 2002/10/03-02.10
Analysis Flag: rl (See Legend and Note Section)	

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Diesel	ND	110	ug/L	2.17	10/04/2002 17:12	
<i>Surrogates(s)</i>						
o-Terphenyl	61.9	60-130	%	2.17	10/04/2002 17:12	

Diesel

Gettler Ryan

Attn.: Deanna Harding
6747 Sierra Court Suite J
Dublin, CA 94568

Phone: (925) 551-7444 Fax: (925) 551-7899

Project: 180075.80
Tosco # 7376

Received: 09/30/2002 14:10

STL San Francisco
1220 Quarry Lane
Pleasanton, CA 94566

Tel: (925) 484-1919
Fax: (925) 484-1096
www.stl-inc.com
www.chromalab.com

Site: 4191 First Street
Pleasanton, CA

CA DHS ELAP# 2496

Prep(s): 3510/8015M

Test(s): 8015M

Sample ID: MW-12

Lab ID: 2002-10-0005 - 8

Sampled: 09/27/2002 10:13

Extracted: 10/3/2002 05:30

Matrix: Water

QC Batch#: 2002/10/03-02.10

Analysis Flag: rl (See Legend and Note Section)

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Diesel	ND	100	ug/L	2.08	10/04/2002 17:52	
Surrogates(s)						
o-Terphenyl	78.4	60-130	%	2.08	10/04/2002 17:52	

Submission #: 2002-10-0005

SEVERN

Diesel

TRENT

LABORATORY

Gettler Ryan

STL San Francisco
1220 Quarry Lane
Pleasanton, CA 94566

Attn.: Deanna Harding
6747 Sierra Court Suite J
Dublin, CA 94568

Phone: (925) 551-7444 Fax: (925) 551-7899

Tel: (925) 484-1919
Fax: (925) 484-1096
www.stl-inc.com
www.chromalab.com

Project: 180075.80
Tosco # 7376

Received: 09/30/2002 14:10

Site: 4191 First Street
Pleasanton, CA

CA DHS ELAP# 2496

Batch QC Report

Prep(s): 3510/8015M

Test(s): 8015M

Method Blank

Water

QC Batch # 2002/10/03-02.10

MB: 2002/10/03-02.10-001

Date Extracted: 10/03/2002 05:30

Compound	Conc.	RL	Unit	Analyzed	Flag
Diesel	ND	50	ug/L	10/03/2002 12:44	
<i>Surrogates(s)</i> o-Terphenyl	71.3	60-130	%	10/03/2002 12:44	

Diesel

Gettler Ryan

Attn.: Deanna Harding
 6747 Sierra Court Suite J
 Dublin, CA 94568
 Phone: (925) 551-7444 Fax: (925) 551-7899

STL San Francisco
 1220 Quarry Lane
 Pleasanton, CA 94566

Tel: (925) 484-1919
 Fax: (925) 484-1096
 www.stl-inc.com
 www.chromalab.com

Project: 180075.80
 Tosco # 7376

Received: 09/30/2002 14:10

Site: 4191 First Street
 Pleasanton, CA

CA DHS ELAP# 2496

Batch QC Report

Prep(s): 3510/8015M

Test(s): 8015M

Laboratory Control Spike

Water

QC Batch # 2002/10/03-02.10

LCS 2002/10/03-02.10-002

Extracted: 10/03/2002

Analyzed: 10/03/2002 11:28

LCSD 2002/10/03-02.10-003

Extracted: 10/03/2002

Analyzed: 10/03/2002 12:06

Compound	Conc. ug/L		Exp. Conc.	Recovery		RPD	Ctrl. Limits %		Flags	
	LCS	LCSD		LCS	LCSD		%	Rec.	RPD	LCS
Diesel	1040	986	1250	83.2	78.9	5.3	60-130	25		
Surrogates(s) o-Terphenyl	17.7	17.2	20.0	88.6	86.2		60-130	0		

Submission #: 2002-10-0005

Diesel

Gettler Ryan

Attn.: Deanna Harding
6747 Sierra Court Suite J
Dublin, CA 94568
Phone: (925) 551-7444 Fax: (925) 551-7899

Project: 180075.80
Tosco # 7376

Received: 09/30/2002 14:10

Site: 4191 First Street
Pleasanton, CA

SEVERN

TRENT

LABORATORY

STL San Francisco
1220 Quarry Lane
Pleasanton, CA 94566

Tel: (925) 484-1919
Fax: (925) 484-1096
www.stl-inc.com
www.chromalab.com

CA DHS ELAP# 2496

Legend and Notes

Analysis Flag

rl

Reporting limits raised due to reduced sample size.

Result Flag

ndp

Hydrocarbon reported does not match the pattern of our Diesel standard

Submission #: 2002-10-0005

Gas/BTEX Fuel Oxygenates by 8260B

Gettler Ryan

Attn.: Deanna Harding
6747 Sierra Court Suite J
Dublin, CA 94568
Phone: (925) 551-7444 Fax: (925) 551-7899

Project: 180075.80
Tosco # 7376

Received: 09/30/2002 14:10

Site: 4191 First Street
Pleasanton, CA

SEVERN

TRENT

LABORATORY

STL San Francisco
1220 Quarry Lane
Pleasanton, CA 94566

Tel: (925) 484-1919
Fax: (925) 484-1096
www.stl-inc.com
www.chromalab.com

CA DHS ELAP# 2496

Samples Reported

Sample Name	Date Sampled	Matrix	Lab #
QA	09/27/2002	Water	1
MW-1	09/27/2002 14:20	Water	2
MW-3	09/27/2002 14:56	Water	3
MW-7	09/27/2002 13:20	Water	4
MW-8	09/27/2002 12:18	Water	5
MW-9	09/27/2002 12:51	Water	6
MW-11	09/27/2002 09:38	Water	7
MW-12	09/27/2002 10:13	Water	8

Gas/BTEX Fuel Oxygenates by 8260B

Gettler Ryan

Attn.: Deanna Harding
6747 Sierra Court Suite J
Dublin, CA 94568

Phone: (925) 551-7444 Fax: (925) 551-7899

Project: 180075.80
Tosco # 7376

Received: 09/30/2002 14:10

Site: 4191 First Street
Pleasanton, CA

STL San Francisco
1220 Quarry Lane
Pleasanton, CA 94566

Tel: (925) 484-1919
Fax: (925) 484-1096
www.stl-inc.com
www.chromalab.com

CA DHS ELAP# 2496

Prep(s):	5030B	Test(s):	8260FAB
Sample ID:	QA	Lab ID:	2002-10-0005 - 1
Sampled:	09/27/2002	Extracted:	10/11/2002 12:09
Matrix:	Water	QC Batch#:	2002/10/11-01.62

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	ND	50	ug/L	1.00	10/11/2002 12:09	
Benzene	ND	0.50	ug/L	1.00	10/11/2002 12:09	
Toluene	ND	0.50	ug/L	1.00	10/11/2002 12:09	
Ethylbenzene	ND	0.50	ug/L	1.00	10/11/2002 12:09	
Total xylenes	ND	1.0	ug/L	1.00	10/11/2002 12:09	
Methyl tert-butyl ether (MTBE)	ND	2.0	ug/L	1.00	10/11/2002 12:09	
Surrogates(s)						
1,2-Dichloroethane-d4	88.6	76-114	%	1.00	10/11/2002 12:09	
Toluene-d8	101.1	88-110	%	1.00	10/11/2002 12:09	

Submission #: 2002-10-0005

Gas/BTEX Fuel Oxygenates by 8260B

Gettler Ryan

Attn.: Deanna Harding
6747 Sierra Court Suite J
Dublin, CA 94568
Phone: (925) 551-7444 Fax: (925) 551-7899

Project: 180075.80
Tosco # 7376

Received: 09/30/2002 14:10

Site: 4191 First Street
Pleasanton, CA

SEVERN
TRENT
LABORATORY

STL San Francisco
1220 Quarry Lane
Pleasanton, CA 94566

Tel: (925) 484-1919
Fax: (925) 484-1096
www.stl-inc.com
www.chromalab.com

CA DHS ELAP# 2496

Prep(s): 5030B	Test(s): 8260FAB
Sample ID: MW-1	Lab ID: 2002-10-0005 - 2
Sampled: 09/27/2002 14:20	Extracted: 10/10/2002 18:24
Matrix: Water	QC Batch#: 2002/10/10-01.62

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	67	50	ug/L	1.00	10/10/2002 18:24	g
Benzene	ND	0.50	ug/L	1.00	10/10/2002 18:24	
Toluene	ND	0.50	ug/L	1.00	10/10/2002 18:24	
Ethylbenzene	ND	0.50	ug/L	1.00	10/10/2002 18:24	
Total xylenes	ND	1.0	ug/L	1.00	10/10/2002 18:24	
Methyl tert-butyl ether (MTBE)	71	2.0	ug/L	1.00	10/10/2002 18:24	
Surrogates(s)						
1,2-Dichloroethane-d4	87.3	76-114	%	1.00	10/10/2002 18:24	
Toluene-d8	98.0	88-110	%	1.00	10/10/2002 18:24	

Gas/BTEX Fuel Oxygenates by 8260B

Gettler Ryan

Attn.: Deanna Harding
 6747 Sierra Court Suite J
 Dublin, CA 94568
 Phone: (925) 551-7444 Fax: (925) 551-7899

STL San Francisco
 1220 Quarry Lane
 Pleasanton, CA 94566

Tel: (925) 484-1919
 Fax: (925) 484-1096
 www.stl-inc.com
 www.chromalab.com

Project: 180075.80
 Tosco # 7376

Received: 09/30/2002 14:10

Site: 4191 First Street
 Pleasanton, CA

CA DHS ELAP# 2496

Prep(s): 5030B Test(s): 8260FAB
 Sample ID: MW-3 Lab ID: 2002-10-0005 - 3
 Sampled: 09/27/2002 14:56 Extracted: 10/11/2002 12:31
 Matrix: Water QC Batch#: 2002/10/11-01.62

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	210	50	ug/L	1.00	10/11/2002 12:31	g
Benzene	ND	0.50	ug/L	1.00	10/11/2002 12:31	
Toluene	ND	0.50	ug/L	1.00	10/11/2002 12:31	
Ethylbenzene	ND	0.50	ug/L	1.00	10/11/2002 12:31	
Total xylenes	ND	1.0	ug/L	1.00	10/11/2002 12:31	
Methyl tert-butyl ether (MTBE)	67	2.0	ug/L	1.00	10/11/2002 12:31	
Surrogates(s)						
1,2-Dichloroethane-d4	87.0	76-114	%	1.00	10/11/2002 12:31	
Toluene-d8	97.9	88-110	%	1.00	10/11/2002 12:31	

Submission #: 2002-10-0005

Gas/BTEX Fuel Oxygenates by 8260B

Gettler Ryan

Attn.: Deanna Harding
6747 Sierra Court Suite J
Dublin, CA 94568

Phone: (925) 551-7444 Fax: (925) 551-7899

Project: 180075.80
Tosco # 7376

Received: 09/30/2002 14:10

Site: 4191 First Street
Pleasanton, CA

SEVERN

TRENT

LABORATORY

STL San Francisco
1220 Quarry Lane
Pleasanton, CA 94566

Tel: (925) 484-1919
Fax: (925) 484-1096
www.stl-inc.com
www.chromalab.com

CA DHS ELAP# 2496

Prep(s): 5030B Test(s): 8260FAB
Sample ID: MW-7 Lab ID: 2002-10-0005 - 4
Sampled: 09/27/2002 13:20 Extracted: 10/10/2002 19:08
Matrix: Water QC Batch#: 2002/10/10-01.62
Analysis Flag: o (See Legend and Note Section)

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	4200	1000	ug/L	20.00	10/10/2002 19:08	g
Benzene	710	10	ug/L	20.00	10/10/2002 19:08	
Toluene	ND	10	ug/L	20.00	10/10/2002 19:08	
Ethylbenzene	ND	10	ug/L	20.00	10/10/2002 19:08	
Total xylenes	ND	20	ug/L	20.00	10/10/2002 19:08	
Methyl tert-butyl ether (MTBE)	390	40	ug/L	20.00	10/10/2002 19:08	
Surrogates(s)						
1,2-Dichloroethane-d4	83.3	76-114	%	20.00	10/10/2002 19:08	
Toluene-d8	102.1	88-110	%	20.00	10/10/2002 19:08	

Submission #: 2002-10-0005

Gas/BTEX Fuel Oxygenates by 8260B

Gettler Ryan

Attn.: Deanna Harding
6747 Sierra Court Suite J
Dublin, CA 94568

Phone: (925) 551-7444 Fax: (925) 551-7899

Project: 180075.80
Tosco # 7376

Received: 09/30/2002 14:10

Site: 4191 First Street
Pleasanton, CA

SEVERN

TRENT

LABORATORY

STL San Francisco
1220 Quarry Lane
Pleasanton, CA 94566

Tel: (925) 484-1919
Fax: (925) 484-1096
www.stl-inc.com
www.chromalab.com

CA DHS ELAP# 2496

Prep(s): 5030B Test(s): 8260FAB
Sample ID: MW-8 Lab ID: 2002-10-0005 - 5
Sampled: 09/27/2002 12:18 Extracted: 10/10/2002 19:30
Matrix: Water QC Batch#: 2002/10/10-01:62

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	160	50	ug/L	1.00	10/10/2002 19:30	g
Benzene	ND	0.50	ug/L	1.00	10/10/2002 19:30	
Toluene	ND	0.50	ug/L	1.00	10/10/2002 19:30	
Ethylbenzene	ND	0.50	ug/L	1.00	10/10/2002 19:30	
Total xylenes	ND	1.0	ug/L	1.00	10/10/2002 19:30	
Methyl tert-butyl ether (MTBE)	94	2.0	ug/L	1.00	10/10/2002 19:30	
Surrogates(s)						
1,2-Dichloroethane-d4	90.2	76-114	%	1.00	10/10/2002 19:30	
Toluene-d8	100.4	88-110	%	1.00	10/10/2002 19:30	

Submission #: 2002-10-0005

Gas/BTEX Fuel Oxygenates by 8260B

Gettler Ryan

Attn.: Deanna Harding
6747 Sierra Court Suite J
Dublin, CA 94568
Phone: (925) 551-7444 Fax: (925) 551-7899

Project: 180075.80
Tosco # 7376

Received: 09/30/2002 14:10

Site: 4191 First Street
Pleasanton, CA

SEVERN

TRENT

LABORATORY

STL San Francisco
1220 Quarry Lane
Pleasanton, CA 94566

Tel: (925) 484-1919
Fax: (925) 484-1096
www.stl-inc.com
www.chromalab.com

CA DHS ELAP# 2496

Prep(s):	5030B	Test(s):	8260FAB
Sample ID:	MW-9	Lab ID:	2002-10-0005 - 6
Sampled:	09/27/2002 12:51	Extracted:	10/11/2002 12:53
Matrix:	Water	QC Batch#:	2002/10/11-01.62

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	ND	50	ug/L	1.00	10/11/2002 12:53	
Benzene	ND	0.50	ug/L	1.00	10/11/2002 12:53	
Toluene	ND	0.50	ug/L	1.00	10/11/2002 12:53	
Ethylbenzene	ND	0.50	ug/L	1.00	10/11/2002 12:53	
Total xylenes	ND	1.0	ug/L	1.00	10/11/2002 12:53	
Methyl tert-butyl ether (MTBE)	3.6	2.0	ug/L	1.00	10/11/2002 12:53	
Surrogates(s)						
1,2-Dichloroethane-d4	85.8	76-114	%	1.00	10/11/2002 12:53	
Toluene-d8	98.8	88-110	%	1.00	10/11/2002 12:53	

Submission #: 2002-10-0005

Gas/BTEX Fuel Oxygenates by 8260B

Gettler Ryan

Attn.: Deanna Harding
6747 Sierra Court Suite J
Dublin, CA 94568

Phone: (925) 551-7444 Fax: (925) 551-7899

Project: 180075.80
Tosco # 7376

Received: 09/30/2002 14:10

Site: 4191 First Street
Pleasanton, CA

SEVERN

TRENT

LABORATORY

STL San Francisco
1220 Quarry Lane
Pleasanton, CA 94566

Tel: (925) 484-1919
Fax: (925) 484-1096
www.stl-inc.com
www.chromalab.com

CA DHS ELAP# 2496

Prep(s): 5030B

Sample ID: MW-11

Sampled: 09/27/2002 09:38

Matrix: Water

Test(s): 8260FAB

Lab ID: 2002-10-0005 - 7

Extracted: 10/11/2002 13:14

QC Batch#: 2002/10/11-01.62

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	ND	50	ug/L	1.00	10/11/2002 13:14	
Benzene	ND	0.50	ug/L	1.00	10/11/2002 13:14	
Toluene	ND	0.50	ug/L	1.00	10/11/2002 13:14	
Ethylbenzene	ND	0.50	ug/L	1.00	10/11/2002 13:14	
Total xylenes	ND	1.0	ug/L	1.00	10/11/2002 13:14	
Methyl tert-butyl ether (MTBE)	5.6	2.0	ug/L	1.00	10/11/2002 13:14	
<i>Surrogates(s)</i>						
1,2-Dichloroethane-d4	86.9	76-114	%	1.00	10/11/2002 13:14	
Toluene-d8	100.9	88-110	%	1.00	10/11/2002 13:14	

Submission #: 2002-10-0005

Gas/BTEX Fuel Oxygenates by 8260B

Gettler Ryan

Attn.: Deanna Harding
6747 Sierra Court Suite J
Dublin, CA 94568
Phone: (925) 551-7444 Fax: (925) 551-7899

Project: 180075.80
Tosco # 7376

Received: 09/30/2002 14:10

Site: 4191 First Street
Pleasanton, CA

SEVERN
TRENT
LABORATORY

STL San Francisco
1220 Quarry Lane
Pleasanton, CA 94366

Tel: (925) 484-1919
Fax: (925) 484-1096
www.stl-inc.com
www.chromalab.com

CA DHS ELAP# 2496

Prep(s): 5030B	Test(s): 8260FAB
Sample ID: MW-12	Lab ID: 2002-10-0005 - 8
Sampled: 09/27/2002 10:13	Extracted: 10/10/2002 20:35
Matrix: Water	QC Batch#: 2002/10/10-01.62

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	ND	50	ug/L	1.00	10/10/2002 20:35	
Benzene	ND	0.50	ug/L	1.00	10/10/2002 20:35	
Toluene	ND	0.50	ug/L	1.00	10/10/2002 20:35	
Ethylbenzene	ND	0.50	ug/L	1.00	10/10/2002 20:35	
Total xylenes	ND	1.0	ug/L	1.00	10/10/2002 20:35	
Methyl tert-butyl ether (MTBE)	ND	2.0	ug/L	1.00	10/10/2002 20:35	
Surrogates(s)						
1,2-Dichloroethane-d4	90.2	76-114	%	1.00	10/10/2002 20:35	
Toluene-d8	98.2	88-110	%	1.00	10/10/2002 20:35	

Submission #: 2002-10-0005

Gas/BTEX Fuel Oxygenates by 8260B

Gettler Ryan

Attn.: Deanna Harding
6747 Sierra Court Suite J
Dublin, CA 94568
Phone: (925) 551-7444 Fax: (925) 551-7899

Project: 180075.80
Tosco # 7376

Received: 09/30/2002 14:10

Site: 4191 First Street
Pleasanton, CA

SEVERN

TRENT

LABORATORY

STL San Francisco
1220 Quarry Lane
Pleasanton, CA 94566

Tel: (925) 484-1919
Fax: (925) 484-1096
www.stl-inc.com
www.chromalab.com

CA DHS ELAP# 2496

Batch QC Report

Prep(s): 5030B

Method Blank

MB: 2002/10/10-01.62-053

Water

Test(s): 8260FAB

QC Batch # 2002/10/10-01.62

Date Extracted: 10/10/2002 12:35

Compound	Conc.	RL	Unit	Analyzed	Flag
Gasoline	ND	50	ug/L	10/10/2002 12:35	
Benzene	ND	0.5	ug/L	10/10/2002 12:35	
Toluene	ND	0.5	ug/L	10/10/2002 12:35	
Ethylbenzene	ND	0.5	ug/L	10/10/2002 12:35	
Total xylenes	ND	1.0	ug/L	10/10/2002 12:35	
Methyl tert-butyl ether (MTBE)	ND	2.0	ug/L	10/10/2002 12:35	
Surrogates(s)					
1,2-Dichloroethane-d4	84.4	76-114	%	10/10/2002 12:35	
Toluene-d8	98.8	88-110	%	10/10/2002 12:35	

Submission #: 2002-10-0005

Gas/BTEX Fuel Oxygenates by 8260B

Gettler Ryan

Attn.: Deanna Harding
6747 Sierra Court Suite J
Dublin, CA 94568

Phone: (925) 551-7444 Fax: (925) 551-7899

Project: 180075.80
Tosco # 7376

Received: 09/30/2002 14:10

Site: 4191 First Street
Pleasanton, CA

SEVERN
TRENT
LABORATORY

STL San Francisco
1220 Quarry Lane
Pleasanton, CA 94566

Tel: (925) 484-1919
Fax: (925) 484-1096
www.stl-inc.com
www.chromalab.com

CA DHS ELAP# 2496

Batch QC Report

Prep(s): 5030B

Method Blank

MB: 2002/10/11-01.62-047

Water

Test(s): 8260FAB

QC Batch # 2002/10/11-01.62

Date Extracted: 10/11/2002 11:47

Compound	Conc.	RL	Unit	Analyzed	Flag
Gasoline	ND	50	ug/L	10/11/2002 11:47	
Benzene	ND	0.5	ug/L	10/11/2002 11:47	
Toluene	ND	0.5	ug/L	10/11/2002 11:47	
Ethylbenzene	ND	0.5	ug/L	10/11/2002 11:47	
Total xylenes	ND	1.0	ug/L	10/11/2002 11:47	
Methyl tert-butyl ether (MTBE)	ND	2.0	ug/L	10/11/2002 11:47	
Surrogates(s)					
1,2-Dichloroethane-d4	88.8	76-114	%	10/11/2002 11:47	
Toluene-d8	98.0	88-110	%	10/11/2002 11:47	

Gas/BTEX Fuel Oxygenates by 8260B

Gettler Ryan

Attn.: Deanna Harding
 6747 Sierra Court Suite J
 Dublin, CA 94568
 Phone: (925) 551-7444 Fax: (925) 551-7899

Project: 180075.80
 Tosco # 7376

Received: 09/30/2002 14:10

Site: 4191 First Street
 Pleasanton, CA

SEVERN
TRENT
LABORATORY

STL San Francisco
 1220 Quarry Lane
 Pleasanton, CA 94566

Tel: (925) 484-1919
 Fax: (925) 484-1096
 www.stl-inc.com
 www.chromalab.com

CA DHS ELAP# 2496

Batch QC Report

Prep(s): 5030B

Test(s): 8260B

Laboratory Control Spike

Water

QC Batch # 2002/10/10-01.62

LCS 2002/10/10-01.62-051

Extracted: 10/10/2002

Analyzed: 10/10/2002 11:51

LCSD 2002/10/10-01.62-013

Extracted: 10/10/2002

Analyzed: 10/10/2002 12:13

Compound	Conc. ug/L		Exp.Conc.	Recovery		RPD	Ctrl.Limits %		Flags	
	LCS	LCSD		LCS	LCSD		%	Rec.	RPD	LCS
Methyl tert-butyl ether (MTBE)	25.5	25.5	25.0	102.0	102.0	0.0	65-165	20		
Benzene	23.4	23.7	25.0	93.6	94.8	1.3	69-129	20		
Toluene	25.3	25.0	25.0	101.2	100.0	1.2	70-130	20		
Surrogates(s)										
1,2-Dichloroethane-d4	506	508	500	101.2	101.6		76-114			
Toluene-d8	500	486	500	100.0	97.2		88-110			

Gas/BTEX Fuel Oxygenates by 8260B

Gettler Ryan

Attn.: Deanna Harding
 6747 Sierra Court Suite J
 Dublin, CA 94568
 Phone: (925) 551-7444 Fax: (925) 551-7899

Project: 180075.80
 Tosco # 7376

Received: 09/30/2002 14:10

Site: 4191 First Street
 Pleasanton, CA

STL San Francisco
 1220 Quarry Lane
 Pleasanton, CA 94566

Tel: (925) 484-1919
 Fax: (925) 484-1096
 www.stl-inc.com
 www.chromalab.com

CA DHS ELAP# 2496

Batch QC Report

Prep(s): 5030B

Test(s): 8260FAB

Laboratory Control Spike

Water

QC Batch # 2002/10/11-01.62

LCS 2002/10/11-01.62-004

Extracted: 10/11/2002

Analyzed: 10/11/2002 11:04

LCSD 2002/10/11-01.62-026

Extracted: 10/11/2002

Analyzed: 10/11/2002 11:26

Compound	Conc. ug/L		Exp.Conc.	Recovery		RPD %	Ctrl.Limits %		Flags	
	LCS	LCSD		LCS	LCSD		Rec.	RPD	LCS	LCSD
Benzene	22.7	23.6	25.0	90.8	94.4	3.9	69-129	20		
Toluene	25.5	25.6	25.0	102.0	102.4	0.4	70-130	20		
Methyl tert-butyl ether (MTBE)	26.7	24.3	25.0	106.8	97.2	9.4	65-165	20		
Surrogates(s)										
1,2-Dichloroethane-d4	520	484	500	104.0	96.8		76-114			
Toluene-d8	498	500	500	99.6	100.0		88-110			

Submission #: 2002-10-0005

Gas/BTEX Fuel Oxygenates by 8260B

Gettler Ryan

Attn.: Deanna Harding
6747 Sierra Court Suite J
Dublin, CA 94568

Phone: (925) 551-7444 Fax: (925) 551-7899

Project: 180075.80
Tosco # 7376

Received: 09/30/2002 14:10

Site: 4191 First Street
Pleasanton, CA

SEVERN

TRENT

LABORATORY

STL San Francisco
1220 Quarry Lane
Pleasanton, CA 94566

Tel: (925) 484-1919
Fax: (925) 484-1096
www.stl-inc.com
www.chromalab.com

CA DHS ELAP# 2496

Legend and Notes

Analysis Flag

o

Reporting limits were raised due to high level of analyte present in the sample.

Result Flag

g

Hydrocarbon reported in the gasoline range does not match our gasoline standard.