95 JE 10 PH 3: 10

January 3, 1995

Unocal Corporation 2000 Crow Canyon Place, Suite 400 P.O. Box 5155 San Ramon, California 94583

Attention: Mr. Robert A. Boust

RE: Ground Water Data
Unocal Service Station #7376
4191 - 1st Street
Pleasanton, California

Dear Mr. Boust:

This letter summarizes Kaprealian Engineering, Inc's. (KEI) most recent field activities at the subject site, per your request.

RECENT FIELD ACTIVITIES

KEI conducted a site reconnaissance on November 22 lights in order to determine the status of the three previously existing monitoring wells at the subject site. Monitoring wells MW1 and MW3 appeared in satisfactory condition. However, the well casing in MW2 appeared to have been plugged with Seal-Kote during the recent paving activities. The locations of these wells are shown on the attached Figure 1.

On December 7, 1994, KEI returned to the site in order to collecting ground water samples from MW1 and MW3. Prior to collecting ground water samples, the wells were monitored for the depth to ground water, and checked for the presence of free product and sheen. Prior to sampling, wells MW1 and MW3 were purged of 4 and 6 gallons of water, respectively. During purging operations, the field parameters pH, temperature, and electrical conductivity were recorded. Once the field parameters were observed to stabilize, and a minimum of four casing volumes had been removed from each well, samples were collected using a clean Teflon bailer. The samples were decanted into clean VOA vials, which were then sealed with Teflon-lined screw caps, labeled, and stored in a cooler, on ice, until delivery to a state-certified laboratory. Ground water monitoring and purging data are presented in the attached Tables 1 and 2.

Lastly, a sample of the Seal-Kote material was collected from MW2. The sample was sent to Unocal's research laboratory in Brea, California, for identification.

ANALYTICAL RESULTS

The ground water samples were analyzed at Sequoia Analytical Laboratory and were accompanied by properly executed Chain of Custody documentation. The samples were analyzed for total petroleum hydrocarbons (TPH) as gasoline by EPA method 5030/modified 8015, and for benzene, toluene, ethylbenzene, and xylenes (BTEX) by EPA method 8020. The analytical results of the ground water samples are summarized in the attached Table 3.

DISCUSSION

As described in KEI's report (KEI-J94-0903.R1) dated October 21, 1994, soil contamination was encountered in the pipe trench soil samples collected at the southwest portion of the site. Additionally, KEI has reviewed the well installation report by Applied GeoSystems (AGS), Job No. 87086-3, that was conducted for the previous property owner, Armour Oil Company. As seen in the AGS report, ground water contamination was previously encountered in the monitoring wells MW1, MW2, and MW3.

Based on the soil and ground water contamination previously documented at the site, KEI recommends the reimplementation of a ground water monitoring and sampling program. Due to the damage to the well casing in MW2, KEI recommends the proper destruction and re-installation of the well; Additionally, KEI recommends the drilling of one exploratory boring in the area of the southwest portion of the site. KEI's work plan/proposal for the aforementioned work will be submitted in the near future.

If you have any questions, please do not hesitate to call me at (510) 602-5100.

Sincerely,

Kaprealian Engineering, Inc.

Robert H. Kezerian Project Manager

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Attachments: Tables 1, 2 & 3

Figure 1

Laboratory Analytical Data

cc: Mr. Scott O. Seery, Alameda County Health Care Services Agency

TABLE 1
SUMMARY OF MONITORING DATA

<u>Well</u>	Ground Water Elevation(feet)	Total Depth (feet)	Depth to Water (feet)	Product Thickness (feet)	Sheen	Water Purged (gallons)
	(Mon	itored and	d Sampled	on December 7	, 1994)	
MW1 MW2	N/A WELL DAMAGED	86.46	81.04	0	No	4
MW3	N/A	94.34	85.54	0	ИО	6

N/A = Not applicable.

TABLE 2

RECORD OF THE TEMPERATURE, CONDUCTIVITY, AND pH VALUES
IN THE MONITORING WELLS DURING PURGING AND PRIOR TO SAMPLING

(Measured on December 7, 1994)

				Casing			
	Gallons per		Gallons	Volumes	Temperature	Conductivity	
Well	# Casing Volume	<u>Time</u>	<u>Purged</u>	<u>Purged</u>	(°F)	([µmhos/cm]x100	<u>Hg</u> (
MW1	0.92	9:25	0.0	0.0	62.4	8.12	9.38
			1.0	1.1	62.3	8.10	8.95
			2.0	2.2	62.3	8.10	8.92
			3.0	3.3	61.9	8.70	8.87
		9:45	4.0	4.3	62.0	8.50	8.89
MW3	1.50	11:30	0.0	0.0	61.6	7.94	9.42
			1.5	1.0	62.3	8.15	9.11
			3.0	2.0	61.7	7.93	9.17
			4.5	3.0	61.6	7.93	9.15
		12:05	6.0	4.0	61.6	7.93	9.13

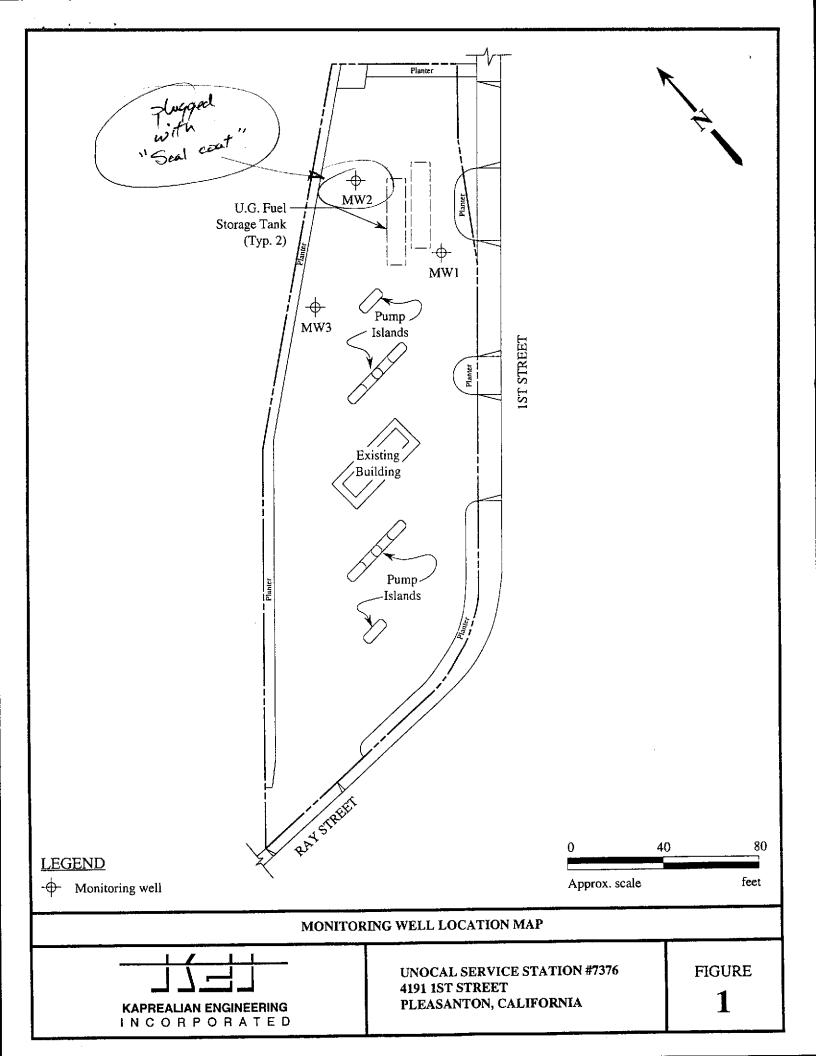
TABLE 3

SUMMARY OF LABORATORY ANALYSES WATER

<u>Date</u>	Sample <u>Number</u>	TPH as <u>Gasoline</u>	<u>Benzene</u>	<u>Toluene</u>	Ethyl- <u>benzene</u>	<u>Xylenes</u>
12/07/94		ND	ND	ND	ND	ND
	MW2 MW3	WELL DAMA(ND	ND ND	ND	ND	ND

ND = Non-detectable.

Results are in parts per billion (ppb), unless otherwise indicated.





680 Chesapeake Drive 1900 Bates Avenue, Suite L Concord, CA 94520

Redwood City, CA 94063 819 Striker Avenue, Suite 8 Sacramento, CA 95834

(415) 364-9600 (510) 686-9600 (916) 921-9600

FAX (415) 364-9233 FAX (510) 686-9689 FAX (916) 921-0100

Kaprealian Engineering, Inc. 2401 Stanwell Dr., Ste. 400 Concord, CA 94520

Client Project ID:

91 1st St, Pleasanton Sampled: Unocal #7376, 4191 1st St, Pleasanton

Dec 7, 1994 Dec 8, 1994

Attention: Avo Avedissian

Sample Matrix: Analysis Method:

EPA 5030/8015/8020

Received: Reported:

Dec 22, 1994

First Sample #:

412-0550

Water

TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX DISTINCTION

Analyte	Reporting Limit μg/L	Sample I.D. 412-0550 MW-1	Sample I.D. 412-0551 MW-3	
Purgeable Hydrocarbons	50	N.D.	N.D.	
Benzene	0.50	N.D.	N.D.	
Toluene	0.50	N.D.	N.D.	
Ethyl Benzene	0.50	N.D.	N.D.	
Total Xylenes	0.50	N.D.	N.D.	
Chromatogram Pa	ttern:		•	

Quality Control Data

Report Limit Multiplication Factor:	1.0	1.0
Date Analyzed:	12/21/94	12/21/94
Instrument Identification:	HP-4	HP-4
Surrogate Recovery, %: (QC Limits = 70-130%)	91	92

Purgeable Hydrocarbons are quantitated against a fresh gasoline standard. Analytes reported as N.D. were not detected above the stated reporting limit.

SEQUOIA ANALYTICAL, #1271

Nan B. Kemp Project Manager



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Kaprealian Engineering, Inc. 2401 Stanwell Dr., Ste. 400 Concord, CA 94520

Attention: Avo Avedissian

Client Project ID: Unocal #7376, 4191 1st St, Pleasanton

Matrix: Liquid

QC Sample Group: 4120550-552

Reported: Dec 27, 1994

QUALITY CONTROL DATA REPORT

ANALYTE	Benzene	Toluene	Ethyl	Xylenes	
			Benzene		
Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020	
Analyst:	A. Tuzon	A. Tuzon	A. Tuzon	A. Tuzon	
MS/MSD					
Batch#:	4120550	4120550	4120550	4120550	
Date Prepared:	12/21/94	12/21/94	12/21/94	12/21/94	
Date Analyzed:	12/21/94	12/21/94	12/21/94	12/21/94	
nstrument l.D.#:	HP-4	HP-4	HP-4	HP-4	
Conc. Spiked:	20 μg/L	20 μg/L	20 μg/L	60 μg/L	
Matrix Spike					
% Recovery:	85	90	95	97	
Matrix Spike					
Duplicate %					
Recovery:	85	90	95	95	
Relative %					
Difference:	0.0	0.0	0.0	2.1	

LCS Batch#:	2LCS122194	2LCS122194	2LC\$122194	2LCS122194
Date Prepared:	12/21/94	12/21/94	12/21/94	12/21/94
Date Analyzed:	12/21/94	12/21/94	12/21/94	12/21/94
Instrument I.D.#:	HP-4	HP-4	HP-4	HP-4
LCS %				
Recovery:	85 .	90	90	95
% Recovery		, <u>-</u> .		
Control Limits:	71-133	72-128	72-130	71-120

Please Note:

SEQUOIA ANALYTICAL, #1271

The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

Project Manager

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Redwood City, CA 94063

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Kaprealian Engineering, Inc. 2401 Stanwell Dr., Ste. 400 Concord, CA 94520 Attention: Avo Avedissian

Client Project ID: Unocal #7376, 4191 1st St., Sample Descript: Water, MW-1-3

Pleasanton

September 1987, California Department of Fish and Game WPCL.

Dec 7, 1994 Sampled:

Received: Dec 8, 1994

Analysis Method: See below Lab Number: 412-0552

Reported: Dec 28, 1994

HAZARDOUS ABBREVIATED SCREEN BIOASSAY

Static Cont. Flow	Mean length:				ne: jth:	Fat-l 27	lead mm		omela: ow	s	Organisms/Tank: 10 Replicates: 2 Organisms/Conc.: 20									
Screening Definitive	X		ı	Acclir		Suppi	ier:	0.47 Stick 19			nlimite ees C				Tan Tank	k Dep Volur		13 10	cm L	
Dilution W	ater:	Synth	etic So	ftwater	·			D	-1:•	750	ntrol ppm		kalinit 31 33	y, mg	J/L	Ha	rdnes 40 43 43	s, mç	J/L	
DATE		Initial 12/9			24 H 12/1	<u>r</u> 0/94		Dul	48 H		ppm		31 72 H 12/1	r 2/94			96 H	r 3/94		
	DO mg/L	C Temp	pH Units	DO mg/L	C Temp	pH Units	# M Dead		C Temp	pH Units	# M Dead	DO mg/L	C Temp	pH Units	# M Dead	DO mg/L	C Temp	pH Units	# M Dead	To De
Control	8.8	18	7.8	7.8	18	7.7	0	6.1	20	7.3	0	6.0	19	7.2	0	6.0	18	7.2	0	F
250 ppm 750 ppm		18 18	7.4 7.5	8.1 8.0	18 18	7.4 7.3	0	6.3	20 20	7.3 7.3	0	6.1 6.0	19 19	7.2 7.2	0	6.0 5.8	18 18	7.2 7.4	0	-
Duplicate			7.91	<u> </u>		7.0		0.2		7.0	! <u>'</u>	0.0				0.0				. <u>L</u>
250 ppm	8.9	18	7.4	8.1	18	7.4	0	6.5	20	7.3	0	6.3	19	7.2	0	6.1	18	7.2	0	
750 ppm	8.6	18	7.5	8.0	18	7.3	0	6.3	20	7.3	0	6.1	19	7.2	0	6.0	18	7.2	0	
Remarks:																				
Analyst:	K. Aı	nders	on		Me	thod	Refer	ence:	Stati	ic Acı	ıte Bi	oassa	y Pro	cedu	res fo	r Haza	ardou	ıs Wa	ste Sa	amples,

SEQUOIA ANALYTICAL, #1271

Project Manager

UNOCAL (76)
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- U 15055 S.W. Sequoia Pkwy, Suite 110 Portland, OR 97222 (503) 624-9800

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Client Sample I.D.	Date/Time Sampled	Matrix Desc.	# of Cont.	Cont. Type	Laboratory Sample #	//		>6.9		/_/	/_/			/ co	mments
1. MW-1			2	104;		2	1-					4	<u> 20\$50</u>	A,13	
2. MW - 3	12/7/94/12:30	4	2	Н		4	1_					41	20551	J	
3. MW-1-3	12/1/94/12/30	11		Amber-				4				41	20552		
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