CONESTOGA-ROVERS & ASSOCIATES

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TRANSMITTAL

DATE: February 14, 2013

REFERENCE NO.: 240523

PROJECT NAME: 4212 First Street, Pleasanton

TO: Jerry Wickham
Alameda County Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Please find enclosed:
- ☐ Draft
- ☐ Originals
- ☐ Prints
- ☒ Final
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- ☒ Other GeoTracker and Alameda County FTP

QUANTITY	DESCRIPTION
1	Groundwater Monitoring Report – Fourth Quarter 2012

- ☐ As Requested
- ☐ For Your Use
- ☒ For Review and Comment
- ☐

COMMENTS:
If you have any questions regarding the contents of this document, please call Peter Schaefer at (510) 420-3319.

Copy to: Denis Brown, Shell Oil Products US (electronic copy)
Douglas E. & Mary M. Safreno (property owners), 1627 Vineyard Avenue, Pleasanton, CA 94566-6389
Danielle Stefani, Livermore-Pleasanton Fire Department, 3560 Nevada Street, Pleasanton, CA 94566-6267
Clint Mercer (lessee), SC Fuels, 1800 West Katella Avenue, Orange, CA 92867
Cheryl Dizon, Zone 7 Water Agency (electronic copy)
Aaron O'Brien, Tamalpais Environmental Consultants (electronic copy)

Completed by: Peter Schaefer Signed: Peter Schaefer

Filing: **Correspondence File**

Denis L. Brown
Shell Oil Products US
HSE – Environmental Services
20945 S. Wilmington Ave.
Carson, CA 90810-1039
Tel (707) 865 0251
Fax (707) 865 2542
Email denis.l.brown@shell.com

Jerry Wickham
Alameda County Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Re: Shell-branded Service Station
4212 First Street
Pleasanton, California
SAP Code 135782
Incident No. 98995840
ACEH Case No. RO0000360

Dear Mr. Wickham:

The attached document is provided for your review and comment. Upon information and belief, I declare, under penalty of perjury, that the information contained in the attached document is true and correct.

If you have any questions or concerns, please call me at (707) 865-0251.

Sincerely,

Denis L. Brown
Senior Program Manager

GROUNDWATER MONITORING REPORT - FOURTH QUARTER 2012

SHELL-BRANDED SERVICE STATION
4212 FIRST STREET
PLEASANTON, CALIFORNIA

SAP CODE	135782
INCIDENT NO.	98995840
AGENCY NO.	RO0000360

Prepared by:
Conestoga-Rovers & Associates

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FEBRUARY 14, 2013
REF. NO. 240523 (18)
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1.0 INTRODUCTION

Conestoga-Rovers & Associates (CRA) prepared this report on behalf of Equilon Enterprises LLC dba Shell Oil Products US (Shell).

1.1 SITE INFORMATION

Site Address	4212 First Street, Pleasanton
Site Use	Shell-branded Service Station
Shell Project Manager	Denis Brown
CRA Project Manager	Peter Schaefer
Lead Agency and Contact	ACEH, Jerry Wickham
Agency Case No.	RO0000360
Shell SAP Code	135782
Shell Incident No.	98995840

Date of most recent agency correspondence was December 13, 2012.

2.0 SITE ACTIVITIES, FINDINGS, AND DISCUSSION

2.1 CURRENT QUARTER'S ACTIVITIES

Blaine Tech Services, Inc. (Blaine) gauged and sampled wells MW-1 through MW-4 and MW-1B on November 13, 2012 according to the established monitoring program for this site. CRA prepared a vicinity map (Figure 1), a groundwater contour and chemical concentration map (Figure 2), and a groundwater data table (Table 1). Blaine's field notes for the November 13, 2012 sampling event; for developing or redeveloping wells AS-1, EW-1, EW-2, P-1, P-2, MW-1, MW-4, and OBS-1 in August and September 2012; and for sampling wells MW-1 through MW-4, MW-1B, AS-1, EW-1, EW-2, P-1, P-2, and SVE-5 on September 7, 2012 are presented in Appendix A, and the laboratory report for the November 13, 2012 sampling event is presented in Appendix B.

CRA submitted a *Subsurface Investigation Report* on October 3, 2012 presenting the results of our August and September 2012 soil vapor investigation. On October 30, 2012 CRA submitted an *Air Sparge and Soil Vapor Extraction and Dual-Phase Extraction Pilot Test*

Report, which included well installation details, groundwater data for the new wells from our August 31, 2012 monitoring and sampling event, and pilot test data.

2.2 CURRENT QUARTER'S FINDINGS

Groundwater Flow Direction	Northeasterly
Hydraulic Gradient	0.06
Depth to Water	33.35 to 102.33 feet below top of well casing

2.3 PROPOSED ACTIVITIES

Blaine will gauge and sample wells MW-1 through MW-4 and MW-1B according to the established monitoring program for this site. This site is monitored semiannually during the second and fourth quarters, and CRA will issue groundwater monitoring reports semiannually following the sampling events.

Alameda County Environmental Health's (ACEH's) December 13, 2012 letter requested additional delineation of soil and groundwater impacts and submittal of a corrective action plan (CAP). As discussed in Shell's and CRA's meeting with ACEH on January 23, 2013, CRA will submit a work plan for a petroleum hydrocarbon mass removal event using air sparging and soil vapor extraction in lieu of a CAP by March 7, 2013. We will determine if further delineation is warranted following completion of the mass removal event.

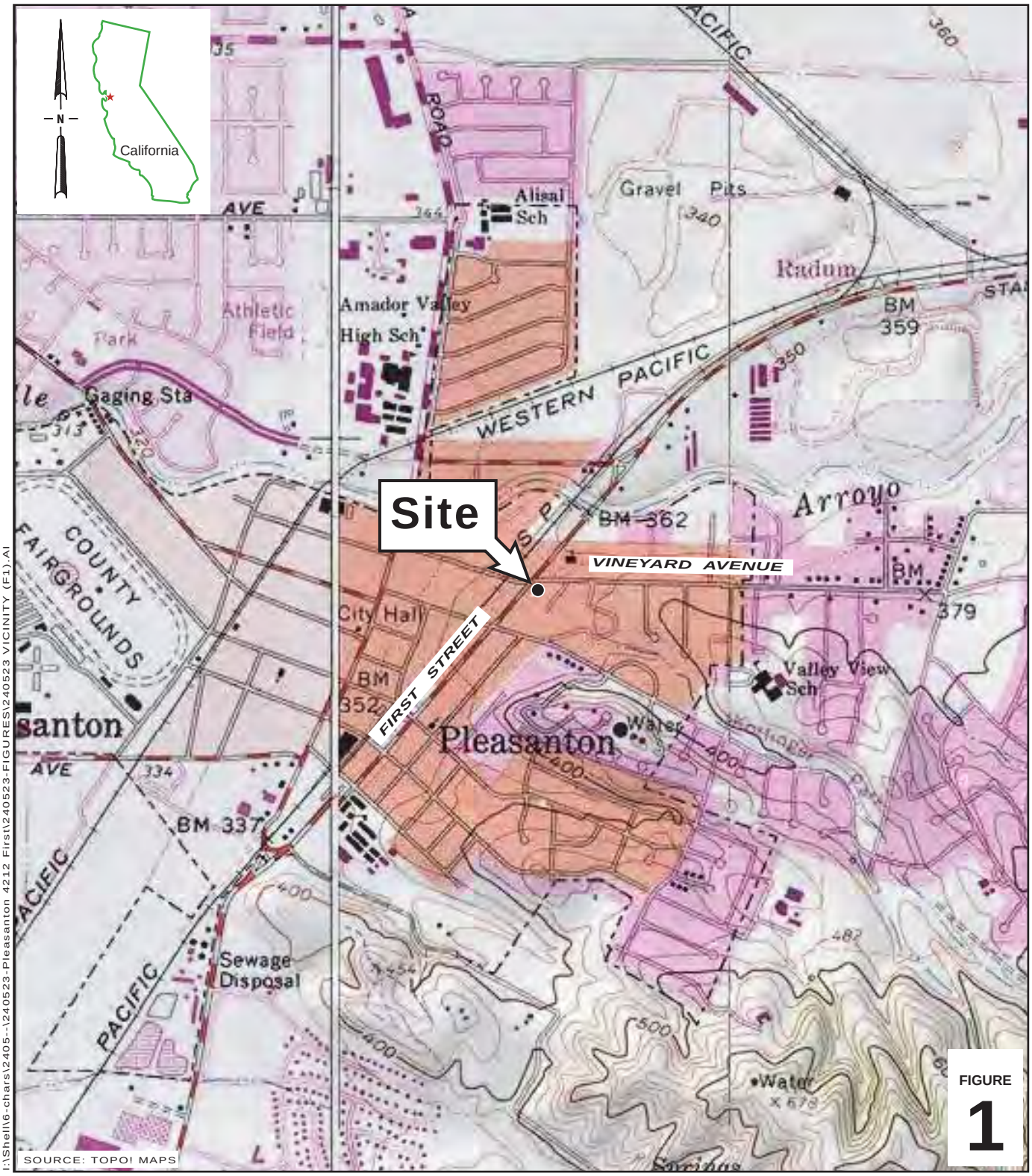
All of Which is Respectfully Submitted,
CONESTOGA-ROVERS & ASSOCIATES

Peter Schaefer, CHG, CEG

Aubrey K. Cool, PG

FIGURES

01/18/2011



I:\Shell\6-chars\2405-\240523-Pleasanton 4212 First\240523-FIGURES\240523 VICINITY (F1).AI

0 1/8 1/4 1/2 1

SCALE : 1" = 1/4 MILE

FIGURE 1

Shell-branded Service Station

4212 First Street

Pleasanton, California

CONESTOGA-ROVERS & ASSOCIATES

Vicinity Map

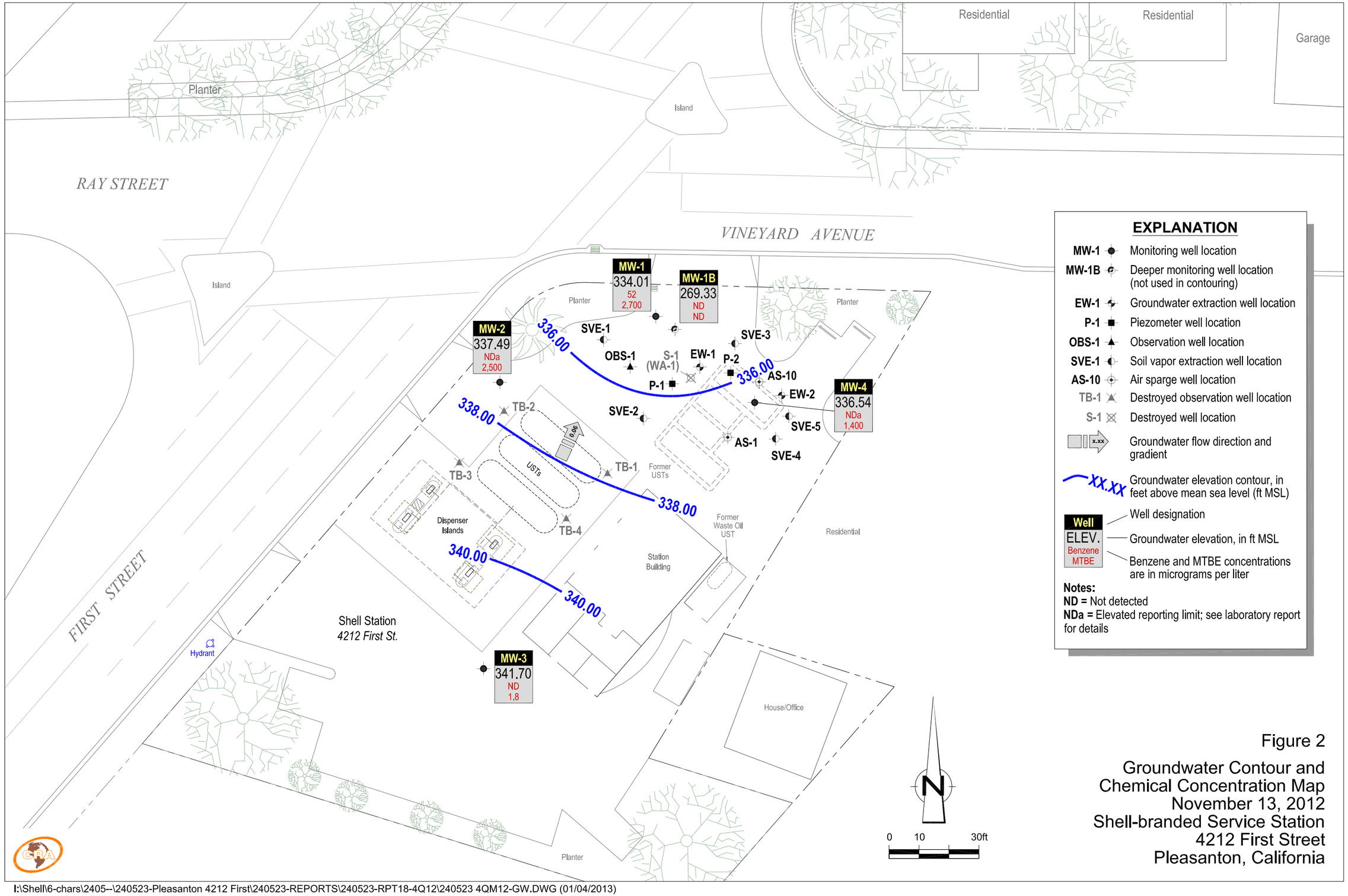


Figure 2

Groundwater Contour and Chemical Concentration Map
November 13, 2012
Shell-branded Service Station
4212 First Street
Pleasanton, California

I:\Shell\6-chars\2405--\240523-Pleasanton 4212 First\240523-REPORTS\240523-RPT18-4Q12\240523 4QM12-GW.DWG (01/04/2013)

TABLE

TABLE 1

GROUNDWATER DATA
SHELL-BRANDED SERVICE STATION
4212 FIRST STREET, PLEASANTON, CALIFORNIA

Well ID	Date	TPHg (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE 8020 (µg/L)	MTBE 8260 (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Nitrate as N (µg/L)	Sulfate (µg/L)	Alkalinity as $CaCO_3$ (µg/L)	Ferrous Iron (µg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	DO (mg/L)	ORP (mV)
MW-1	06/16/1999	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	371.20	37.81	333.39	---	---
MW-1	06/30/1999	89.0	5.89	<0.500	<0.500	0.652	<5.00	---	---	---	---	---	---	---	---	---	371.20	33.65	337.55	---	---
MW-1	09/24/1999	1,560	473	<10.0	<10.0	22.8	<2.50	---	---	---	---	---	---	---	---	---	371.20	37.04	334.16	---	---
MW-1	12/08/1999	1,020	375	<5.00	<5.00	15.2	<50.0	---	---	---	---	---	---	---	---	---	371.20	36.79	334.41	---	---
MW-1	02/10/2000	523	106	<5.00	<5.00	31.8	2.9	---	---	---	---	---	---	---	---	---	371.20	34.90	336.30	---	---
MW-1	05/17/2000	<50.0	<0.500	<0.500	<0.500	<0.500	37	29.5	---	---	---	---	---	---	---	---	371.20	32.55	338.65	---	---
MW-1	08/03/2000	808	290	<2.50	<2.50	8.9	<12.5	---	---	---	---	---	---	---	---	---	371.20	39.13	332.07	---	---
MW-1	10/31/2000	507	250	0.962	<0.500	23.5	3.76	---	---	---	---	---	---	---	---	---	371.20	37.91	333.29	---	---
MW-1	03/01/2001	<50.0	<0.500	<0.500	<0.500	<0.500	74.6	---	---	---	---	---	---	---	---	---	371.20	39.60	331.60	---	---
MW-1	05/30/2001	780	280	<2.0	<2.0	11	---	<2.0	---	---	---	---	---	---	---	---	371.20	39.53	331.67	---	---
MW-1	08/02/2001	1,900	580	<2.5	<2.5	12	---	<25	---	---	---	---	---	---	---	---	371.20	39.61	331.59	---	---
MW-1	12/06/2001	840	190	<0.50	<0.50	13	---	<5.0	---	---	---	---	---	---	---	---	371.20	39.63	331.57	---	---
MW-1	02/05/2002	2,700	650	<2.5	<2.5	7.2	---	<25	---	---	---	---	---	---	---	---	371.20	35.53	335.67	---	---
MW-1	06/17/2002	2,500	550	<2.0	<2.0	5.9	---	<20	---	---	---	---	---	---	---	---	371.20	39.29	331.91	---	---
MW-1	07/25/2002	690	130	<0.50	<0.50	4.4	---	18	---	---	---	---	---	---	---	---	371.20	39.39	331.81	---	---
MW-1	11/14/2002	400	31	<0.50	<0.50	2.7	---	27	---	---	---	---	---	---	---	---	371.20	40.00	331.20	---	---
MW-1	02/12/2003	840	0.85	<0.50	<0.50	<0.50	---	40	---	---	---	---	---	---	---	---	371.20	32.92	338.28	---	---
MW-1	05/14/2003	680	190	<2.5	<2.5	<5.0	---	95	---	---	---	---	---	---	---	---	371.20	32.57	338.63	---	---
MW-1	07/29/2003	870	190	<2.5	<2.5	<5.0	---	150	---	---	---	---	---	---	---	---	371.20	33.82	337.38	---	---
MW-1	11/19/2003	<200	14	<2.0	<2.0	<4.0	---	230	---	---	---	---	---	---	---	---	371.20	38.28	332.92	---	---
MW-1	02/19/2004	58 c	11	<0.50	<0.50	<1.0	---	85	---	---	---	---	---	---	---	---	371.20	36.93	334.27	---	---
MW-1	05/03/2004	670	310	<2.5	<2.5	<5.0	---	420	---	---	---	---	---	---	---	---	371.20	32.70	338.50	---	---
MW-1	08/24/2004	430 c	34	<2.5	<2.5	<5.0	---	690	---	---	---	---	---	---	---	---	371.20	34.66	336.54	---	---
MW-1	11/15/2004	<250	29	<2.5	<2.5	<5.0	---	470	---	---	---	---	---	---	---	---	371.20	38.27	332.93	---	---
MW-1	02/02/2005	540 e	87	<2.5	<2.5	<5.0	---	700	---	---	---	---	---	---	---	---	371.20	32.02	339.18	---	---
MW-1	05/05/2005	460 e	88	<2.5	<2.5	<5.0	---	300	---	---	---	---	---	---	---	---	371.20	36.82	334.38	---	---
MW-1	08/05/2005	910	230	<2.5	<2.5	<5.0	---	480	---	---	---	---	---	---	---	---	371.20	33.35	337.85	---	---
MW-1	11/22/2005	1,760	27	<0.500	<0.500	1.18	---	1,160	---	---	---	---	---	---	---	---	371.20	33.42	337.78	---	---
MW-1	02/07/2006	4,620	225	<0.500	<0.500	<0.500	---	1,480	---	---	---	---	---	---	---	---	371.20	31.63	339.57	---	---
MW-1	05/16/2006	1,100	130	<0.50	2.0	2.1	---	1,600	---	---	---	---	---	---	---	---	371.20	31.16	340.04	---	---
MW-1	08/21/2006	2,700	86	<0.500	0.79	0.81	---	1,960	---	---	---	---	---	---	---	---	371.20	33.07	338.13	---	---
MW-1	11/14/2006	1,400 c	30	<25	<25	<25	---	2,100	<1,000	<25	<25	<25	---	---	---	---	371.20	33.73	337.47	---	---
MW-1	02/01/2007	800	21	<0.50	<0.50	<1.0	---	2,300	---	---	---	---	---	---	---	---	371.20	33.02	338.18	---	---
MW-1	06/01/2007	1,400 d,e	68	<20	<20	4.4 f	---	2,200	---	---	---	---	---	---	---	---	371.20	32.87	338.33	---	---
MW-1	08/22/2007	250 d	20	<20	<20	<20	---	3,100	1,500	---	---	---	---	---	---	---	371.20	34.64	336.56	---	---
MW-1	11/26/2007	1,800 d	33	<20	<20	<20	---	3,100	930	<40	<40	<40	---	---	---	---	371.20	35.59	335.61	---	---
MW-1	02/19/2008	1,800 d	33	<20	<20	<20	---	3,700	1,700	---	---	---	---	---	---	---	371.20	31.05	340.15	---	---
MW-1	05/23/2008	3,700	100	<25	<25	<25	---	3,100	1,300	---	---	---	---	---	---	---	371.20	31.80	339.40	---	---
MW-1	08/07/2008	4,200	33	<25	<25	<25	---	3,500	<250	---	---	---	---	---	---	---	371.20	33.03	338.17	---	---

GROUNDWATER DATA
SHELL-BRANDED SERVICE STATION
4212 FIRST STREET, PLEASANTON, CALIFORNIA

Well ID	Date	TPHg (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE 8020 (µg/L)	MTBE 8260 (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Nitrate as N (µg/L)	Sulfate (µg/L)	Alkalinity as $CaCO_3$ (µg/L)	Ferrous Iron (µg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	DO (mg/L)	ORP (mV)
MW-1	12/03/2008	3,400	34	<25	<25	<25	---	3,200	980	---	---	---	---	---	---	---	371.20	35.19	336.01	---	---
MW-1	02/05/2009	2,100	26	<25	<25	<25	---	1,700	340	---	---	---	---	---	---	---	371.20	35.07	336.13	---	---
MW-1	05/07/2009	4,400	230	<25	<25	<25	---	3,700	980	---	---	---	---	---	---	---	371.20	32.45	338.75	---	---
MW-1	08/20/2009	3,100	86	<25	<25	<25	---	2,500	730	---	---	---	---	---	---	---	371.20	34.48	336.72	---	---
MW-1	11/09/2009	3,200	230	<20	<20	33	---	2,100	530	<40	<40	<40	---	---	---	---	371.20	35.84	335.36	---	---
MW-1	02/11/2010	4,400	30	<20	<20	<20	---	3,000	730	---	---	---	---	---	---	---	371.20	34.06	337.14	---	---
MW-1	05/13/2010	3,300	38	<20	<20	<20	---	3,300	1,100	---	---	---	---	---	---	---	371.20	31.99	339.21	---	---
MW-1	08/05/2010	4,200	12	<20	<20	<20	---	3,800	1,300	---	---	---	---	---	---	---	371.20	33.70	337.50	---	---
MW-1	10/30/2010	2,700	<10	<20	<20	<20	---	3,400	770	<40	<40	<40	---	---	---	---	371.20	33.12	338.08	---	---
MW-1	02/09/2011	2,600	32	<12	<12	<25	---	3,400	1,100	---	---	---	---	---	---	---	371.20	33.03	338.17	---	---
MW-1	05/31/2011	<2,500	26	<25	<25	<50	---	3,000	1,000	---	---	---	---	---	---	---	371.2	32.21	338.99	---	---
MW-1	07/27/2011	3,900 c	28	<10	<10	<20	---	4,100	1,400	---	---	---	---	---	---	---	371.20	33.60	337.60	---	---
MW-1	11/04/2011	4,200	<25	<25	<25	<50	---	4,800	790	<50	<50	<50	---	---	---	---	371.20	31.20	340.00	---	---
MW-1	05/23/2012	3,300	12	<10	<10	<20	---	3,400	710	---	---	---	5,000 h	19,000	630,000	<100	371.20	32.61	338.59	2.28	63
MW-1	**08/31/2012**	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	**371.20**	**34.72**	**336.48**	---	---
MW-1	**09/04/2012**	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	**371.20**	**31.31**	**339.89**	---	---
MW-1	**09/07/2012**	**<5,000**	**<50**	**<50**	**<50**	**<100**	---	**2,700**	**<1,000**	---	---	---	**4,500 a**	**20,000**	**640,000**	---	**371.20**	**35.82**	**335.38**	**1.21**	**96**
MW-1	**11/13/2012**	**2,600**	**52**	**<25**	**<25**	**<50**	---	**2,700**	**<500**	**<25**	**<25**	**<25**	**4,700**	**21,000**	**630,000**	---	**371.20**	**37.19**	**334.01**	**1.93**	**54**
MW-1B	09/21/2006	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	371.67	76.94	294.73	---	---
MW-1B	09/28/2006	<50	<0.50	<0.50	<0.50	<0.50	---	21	<20	---	---	---	---	---	---	---	371.67	77.15	294.52	---	---
MW-1B	11/14/2006	320 c	<5.0	<5.0	<5.0	<5.0	---	310	<200	<5.0	<5.0	<5.0	---	---	---	---	371.67	69.38	302.29	---	---
MW-1B	02/01/2007	77	0.53	<0.50	<0.50	<1.0	---	150	---	---	---	---	---	---	---	---	371.67	60.92	310.75	---	---
MW-1B	06/01/2007	<50 d,e	0.25 f	<1.0	<1.0	<1.0	---	74	---	---	---	---	---	---	---	---	371.67	61.07	310.60	---	---
MW-1B	08/22/2007	<50 d	0.25 f	<1.0	<1.0	<1.0	---	35	7.1 f	---	---	---	---	---	---	---	371.67	77.54	294.13	---	---
MW-1B	11/26/2007	<50 d	<0.50	<1.0	<1.0	<1.0	---	1.7	<10	<2.0	<2.0	<2.0	---	---	---	---	371.67	68.50	303.17	---	---
MW-1B	02/19/2008	65 d	2.6	4.2	<1.0	1.1	---	58	<10	---	---	---	---	---	---	---	371.67	57.21	314.46	---	---
MW-1B	05/23/2008	<50	<0.50	<1.0	<1.0	<1.0	---	3.6	<10	---	---	---	---	---	---	---	371.67	57.53	314.14	---	---
MW-1B	08/07/2008	<50	<0.50	<1.0	<1.0	<1.0	---	1.1	<10	---	---	---	---	---	---	---	371.67	72.51	299.16	---	---
MW-1B	12/03/2008	<50	<0.50	<1.0	<1.0	<1.0	---	3.4	<10	---	---	---	---	---	---	---	371.67	80.84	290.83	---	---
MW-1B	02/05/2009	<50	<0.50	<1.0	<1.0	<1.0	---	4.4	<10	---	---	---	---	---	---	---	371.67	76.11	295.56	---	---
MW-1B	05/07/2009	<50	<0.50	<1.0	<1.0	<1.0	---	2.5	13	---	---	---	---	---	---	---	371.67	66.97	304.70	---	---
MW-1B	08/20/2009	<50	<0.50	<1.0	<1.0	<1.0	---	1.7	<10	---	---	---	---	---	---	---	371.67	97.32	274.35	---	---
MW-1B	11/09/2009	<50	<0.50	<1.0	<1.0	<1.0	---	<1.0	<10	<2.0	<2.0	<2.0	---	---	---	---	371.67	98.90	272.77	---	---
MW-1B	02/11/2010	<50	<0.50	<1.0	<1.0	<1.0	---	1.1	<10	---	---	---	---	---	---	---	371.67	90.72	280.95	---	---
MW-1B	05/13/2010	<50	<0.50	<1.0	<1.0	<1.0	---	2.0	<10	---	---	---	---	---	---	---	371.67	80.56	291.11	---	---
MW-1B	08/05/2010	<50	<0.50	<1.0	<1.0	<1.0	---	<1.0	<10	---	---	---	---	---	---	---	371.67	90.10	281.57	---	---
MW-1B	10/30/2010	<50	<0.50	<1.0	<1.0	<1.0	---	<1.0	<10	<2.0	<2.0	<2.0	---	---	---	---	371.67	102.21	269.46	---	---
MW-1B	02/09/2011	<50	<0.50	<0.50	<0.50	<1.0	---	<1.0	<10	---	---	---	---	---	---	---	371.67	90.24	281.43	---	---

TABLE 1

GROUNDWATER DATA
SHELL-BRANDED SERVICE STATION
4212 FIRST STREET, PLEASANTON, CALIFORNIA

Well ID	Date	TPHg (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE 8020 (µg/L)	MTBE 8260 (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Nitrate as N (µg/L)	Sulfate (µg/L)	Alkalinity as $CaCO_3$ (µg/L)	Ferrous Iron (µg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	DO (mg/L)	ORP (mV)
MW-1B	05/31/2011	<50	<0.50	<0.50	<0.50	<1.0	---	<1.0	<10	---	---	---	---	---	---	---	371.67	73.83	297.84	---	---
MW-1B	07/27/2011	<50	<0.50	<0.50	<0.50	<1.0	---	<1.0	<10	---	---	---	---	---	---	---	371.67	82.90	288.77	---	---
MW-1B	11/04/2011	<50	<0.50	<0.50	<0.50	<1.0	---	<1.0	<10	<1.0	<1.0	<1.0	---	---	---	---	371.67	89.19	282.48	---	---
MW-1B	05/23/2012	<50	<0.50	<0.50	<0.50	<1.0	---	1.2	<10	---	---	---	18,000	51,000	270,000	<100	371.67	82.10	289.57	2.67	207
MW-1B	**09/07/2012**	**<50**	**<0.50**	**<0.50**	**<0.50**	**<1.0**	**---**	**<0.50**	**<10**	**---**	**---**	**---**	**19,000 a**	**49,000**	**260,000**	**---**	**371.66**	**102.45**	**269.21**	**1.54**	**204**
MW-1B	**11/13/2012**	**<50**	**<0.50**	**<0.50**	**<0.50**	**<1.0**	**---**	**<0.50**	**<10**	**<0.50**	**<0.50**	**<0.50**	**21,000**	**70,000**	**270,000**	**---**	**371.66**	**102.33**	**269.33**	**2.25**	**121**
MW-2	02/03/2000	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	372.40	32.65	339.75	---	---
MW-2	02/07/2000	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	372.40	35.51	336.89	---	---
MW-2	02/10/2000	<50.0	<0.500	<0.500	<0.500	<0.500	2.61	---	---	---	---	---	---	---	---	---	372.40	36.62	335.78	---	---
MW-2	05/17/2000	120	4.09	<0.500	<0.500	<0.500	29	---	---	---	---	---	---	---	---	---	372.40	32.14	340.26	---	---
MW-2	08/03/2000	<50.0	0.692	<0.500	<0.500	<0.500	40.5	36.6 b	---	---	---	---	---	---	---	---	372.40	32.42	339.98	---	---
MW-2	10/31/2000	<50.0	<0.500	<0.500	<0.500	<0.500	57.4	44.8 a	---	---	---	---	---	---	---	---	372.40	33.02	339.38	---	---
MW-2	03/01/2001	173	1.64	1.65	2.86	3.97	127	167	---	---	---	---	---	---	---	---	372.40	32.54	339.86	---	---
MW-2	05/30/2001	<50	<0.50	<0.50	<0.50	<0.50	---	170	---	---	---	---	---	---	---	---	372.40	32.42	339.98	---	---
MW-2	08/02/2001	<50	<0.50	<0.50	<0.50	<0.50	---	160	---	---	---	---	---	---	---	---	372.40	32.55	339.85	---	---
MW-2	12/06/2001	<50	<0.50	<0.50	<0.50	<0.50	---	170	---	---	---	---	---	---	---	---	372.40	33.15	339.25	---	---
MW-2	02/05/2002	<50	0.72	<0.50	<0.50	1.7	---	170	---	---	---	---	---	---	---	---	372.40	32.29	340.11	---	---
MW-2	06/17/2002	<50	<0.50	<0.50	<0.50	<0.50	---	260	---	---	---	---	---	---	---	---	372.40	32.63	339.77	---	---
MW-2	07/25/2002	<50	<0.50	<0.50	<0.50	<0.50	---	280	---	---	---	---	---	---	---	---	372.40	32.80	339.60	---	---
MW-2	11/14/2002	120	13	9.0	3.8	14	---	430	---	---	---	---	---	---	---	---	372.40	33.31	339.09	---	---
MW-2	02/12/2003	<100	<1.0	<1.0	<1.0	<1.0	---	430	---	---	---	---	---	---	---	---	372.40	32.15	340.25	---	---
MW-2	05/14/2003	<250	<2.5	<2.5	<2.5	<5.0	---	470	---	---	---	---	---	---	---	---	372.40	32.01	340.39	---	---
MW-2	07/29/2003	<250	<2.5	<2.5	<2.5	<5.0	---	670	---	---	---	---	---	---	---	---	372.40	32.51	339.89	---	---
MW-2	11/19/2003	<50	<0.50	<0.50	<0.50	<1.0	---	54	---	---	---	---	---	---	---	---	372.40	33.83	338.57	---	---
MW-2	02/19/2004	65	<0.50	3.4	1.4	6.5	---	8.2	---	---	---	---	---	---	---	---	372.40	32.68	339.72	---	---
MW-2	05/03/2004	<50	<0.50	<0.50	<0.50	<1.0	---	5.2	---	---	---	---	---	---	---	---	372.40	32.07	340.33	---	---
MW-2	08/24/2004	<50	<0.50	<0.50	<0.50	<1.0	---	2.7	---	---	---	---	---	---	---	---	372.40	32.44	339.96	---	---
MW-2	11/15/2004	<50	<0.50	<0.50	<0.50	<1.0	---	1.3	---	---	---	---	---	---	---	---	372.40	32.95	339.45	---	---
MW-2	02/02/2005	<50	<0.50	<0.50	<0.50	<1.0	---	24	---	---	---	---	---	---	---	---	372.40	31.94	340.46	---	---
MW-2	05/05/2005	72 c	<0.50	<0.50	<0.50	<1.0	---	4.9	---	---	---	---	---	---	---	---	372.40	31.91	340.49	---	---
MW-2	08/05/2005	<50	<0.50	<0.50	<0.50	<1.0	---	16	---	---	---	---	---	---	---	---	372.40	32.15	340.25	---	---
MW-2	11/22/2005	840	0.80	<0.500	<0.500	0.87	---	556	---	---	---	---	---	---	---	---	372.40	32.31	340.09	---	---
MW-2	02/07/2006	3,550	<0.500	<0.500	<0.500	<0.500	---	2,500	---	---	---	---	---	---	---	---	372.40	31.70	340.70	---	---
MW-2	05/16/2006	1,400	<5.0	<5.0	<5.0	<10	---	1,700	---	---	---	---	---	---	---	---	372.40	31.38	341.02	---	---
MW-2	08/21/2006	1,910	<0.500	<0.500	<0.500	<0.500	---	2,590	---	---	---	---	---	---	---	---	372.40	33.29	339.11	---	---
MW-2	11/14/2006	2,300 c	<25	<25	<25	<25	---	2,500	<1,000	<25	<25	<25	---	---	---	---	372.40	32.67	339.73	---	---
MW-2	02/01/2007	670	<0.50	<0.50	<0.50	<1.0	---	2,000	---	---	---	---	---	---	---	---	372.40	32.13	340.27	---	---
MW-2	06/01/2007	500 d,e	<10	<20	<20	<20	---	2,000	---	---	---	---	---	---	---	---	372.40	32.14	340.26	---	---

GROUNDWATER DATA
SHELL-BRANDED SERVICE STATION
4212 FIRST STREET, PLEASANTON, CALIFORNIA

Well ID	Date	TPHg (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE 8020 (µg/L)	MTBE 8260 (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Nitrate as N (µg/L)	Sulfate (µg/L)	Alkalinity as $CaCO_3$ (µg/L)	Ferrous Iron (µg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	DO (mg/L)	ORP (mV)
MW-2	08/22/2007	100 d,e	<10	<20	<20	<20	---	2,400	120 f	---	---	---	---	---	---	---	372.40	32.93	339.47	---	---
MW-2	11/26/2007	1,600 d,e	<10	<20	<20	<20	---	2,900	<200	<40	<40	<40	---	---	---	---	372.40	33.44	338.96	---	---
MW-2	02/19/2008	1,300 d,e	<10	<20	<20	<20	---	3,300	<200	---	---	---	---	---	---	---	372.40	31.18	341.22	---	---
MW-2	05/23/2008	1,900	<12	<25	<25	<25	---	1,700	<250	---	---	---	---	---	---	---	372.40	31.44	340.96	---	---
MW-2	08/07/2008	1,700	<10	<20	<20	<20	---	1,300	<200	---	---	---	---	---	---	---	372.40	31.94	340.46	---	---
MW-2	12/03/2008	3,000	<10	<20	<20	<20	---	2,900	<200	---	---	---	---	---	---	---	372.40	32.53	339.87	---	---
MW-2	02/05/2009	1,200	<10	<20	<20	<20	---	1,000	<200	---	---	---	---	---	---	---	372.40	32.29	340.11	---	---
MW-2	05/07/2009	2,400	<10	<20	<20	<20	---	2,400	<200	---	---	---	---	---	---	---	372.40	31.98	340.42	---	---
MW-2	08/20/2009	2,800	<10	<20	<20	<20	---	2,400	<200	---	---	---	---	---	---	---	372.40	32.51	339.89	---	---
MW-2	11/09/2009	4,100	<12	<25	<25	<25	---	3,800	<250	<50	<50	<50	---	---	---	---	372.40	32.43	339.97	---	---
MW-2	02/11/2010	4,300	<12	<25	<25	<25	---	3,200	<250	---	---	---	---	---	---	---	372.40	32.07	340.33	---	---
MW-2	05/13/2010	2,400	<10	<20	<20	<20	---	2,500	<200	---	---	---	---	---	---	---	372.40	31.63	340.77	---	---
MW-2	08/05/2010	1,500	<5.0	<10	<10	<10	---	1,400	210	---	---	---	---	---	---	---	372.40	33.82	338.58	---	---
MW-2	10/30/2010	1,700	<5.0	<10	<10	<10	---	2,200	130	<20	<20	<20	---	---	---	---	372.40	32.82	339.58	---	---
MW-2	02/09/2011	1,400	<12	<12	<12	<25	---	1,900	<250	---	---	---	---	---	---	---	372.40	32.11	340.29	---	---
MW-2	05/31/2011	<1,000	<10	<10	<10	<20	---	1,200	<200	---	---	---	---	---	---	---	372.40	31.97	340.43	---	---
MW-2	07/27/2011	1,600 c	<10	<10	<10	<20	---	2,000	<200	---	---	---	---	---	---	---	372.40	32.30	340.10	---	---
MW-2	11/04/2011	2,100	<10	<10	<10	<20	---	2,500	<200	<20	<20	<20	---	---	---	---	372.40	33.20	339.20	---	---
MW-2	05/23/2012	2,700	<10	<10	<10	<20	---	3,000	<200	---	---	---	7,500	70,000	300,000	300	372.40	31.92	340.48	1.51	42
MW-2	**09/07/2012**	**2,500 c**	**<25**	**<25**	**<25**	**<50**	**---**	**2,100**	**<500**	**---**	**---**	**---**	**5,800 a**	**80,000**	**300,000**	**---**	**372.40**	**33.32**	**339.08**	**1.75**	**68**
MW-2	**11/13/2012**	**2,100**	**<20**	**<20**	**<20**	**<40**	**---**	**2,500**	**<400**	**<20**	**<20**	**<20**	**8,400**	**77,000**	**310,000**	**---**	**372.40**	**34.91**	**337.49**	**1.27**	**22**
MW-3	02/03/2000	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	375.05	32.06	342.99	---	---
MW-3	02/07/2000	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	375.05	32.57	342.48	---	---
MW-3	02/10/2000	180	5.12	<0.500	<0.500	0.714	26.8	21.5a	---	---	---	---	---	---	---	---	375.05	32.77	342.28	---	---
MW-3	05/17/2000	1,360	414	<5.00	<5.00	17.6	<25.0	---	---	---	---	---	---	---	---	---	375.05	31.00	344.05	---	---
MW-3	08/03/2000	<50.0	0.536	<0.500	<0.500	<0.500	22	---	---	---	---	---	---	---	---	---	375.05	31.03	344.02	---	---
MW-3	10/31/2000	<50.0	<0.500	<0.500	<0.500	<0.500	31.1	---	---	---	---	---	---	---	---	---	375.05	31.28	343.77	---	---
MW-3	03/01/2001	384	172	0.815	<0.500	8.0	5.16	---	---	---	---	---	---	---	---	---	375.05	31.21	343.84	---	---
MW-3	05/30/2001	<50	<0.50	<0.50	<0.50	<0.50	---	110	---	---	---	---	---	---	---	---	375.05	31.02	344.03	---	---
MW-3	08/02/2001	<50	<0.50	<0.50	<0.50	<0.50	---	93	---	---	---	---	---	---	---	---	375.05	30.94	344.11	---	---
MW-3	12/06/2001	110	<0.50	<0.50	<0.50	2.3	---	180	---	---	---	---	---	---	---	---	375.05	31.28	343.77	---	---
MW-3	02/05/2002	<50	0.89	0.60	<0.50	2.1	---	130	---	---	---	---	---	---	---	---	375.05	31.12	343.93	---	---
MW-3	06/17/2002	<50	<0.50	<0.50	<0.50	<0.50	---	72	---	---	---	---	---	---	---	---	375.05	31.21	343.84	---	---
MW-3	07/25/2002	<50	<0.50	<0.50	<0.50	<0.50	---	81	---	---	---	---	---	---	---	---	375.05	30.96	344.09	---	---
MW-3	11/14/2002	<50	<0.50	<0.50	<0.50	<0.50	---	60	---	---	---	---	---	---	---	---	375.05	31.44	343.61	---	---
MW-3	02/12/2003	<50	<0.50	<0.50	<0.50	<0.50	---	43	---	---	---	---	---	---	---	---	375.05	31.28	343.77	---	---
MW-3	05/14/2003	<50	<0.50	<0.50	<0.50	<1.0	---	24	---	---	---	---	---	---	---	---	375.05	31.20	343.85	---	---
MW-3	07/29/2003	<50	<0.50	<0.50	<0.50	<1.0	---	21	---	---	---	---	---	---	---	---	375.05	31.29	343.76	---	---

GROUNDWATER DATA
SHELL-BRANDED SERVICE STATION
4212 FIRST STREET, PLEASANTON, CALIFORNIA

Well ID	Date	TPHg (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE 8020 (µg/L)	MTBE 8260 (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Nitrate as N (µg/L)	Sulfate (µg/L)	Alkalinity as $CaCO_3$ (µg/L)	Ferrous Iron (µg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	DO (mg/L)	ORP (mV)
MW-3	11/19/2003	<50	<0.50	<0.50	<0.50	<1.0	---	8.2	---	---	---	---	---	---	---	---	375.05	31.86	343.19	---	---
MW-3	02/19/2004	81	0.67	4.4	1.8	8.6	---	13	---	---	---	---	---	---	---	---	375.05	31.66	343.39	---	---
MW-3	05/03/2004	<50	<0.50	<0.50	<0.50	<1.0	---	13	---	---	---	---	---	---	---	---	375.05	31.72	343.33	---	---
MW-3	08/24/2004	<50	<0.50	<0.50	<0.50	<1.0	---	10	---	---	---	---	---	---	---	---	375.05	32.09	342.96	---	---
MW-3	11/15/2004	<50	<0.50	<0.50	<0.50	<1.0	---	6.6	---	---	---	---	---	---	---	---	375.05	31.50	343.55	---	---
MW-3	02/02/2005	<50	<0.50	<0.50	<0.50	<1.0	---	3.1	---	---	---	---	---	---	---	---	375.05	31.28	343.77	---	---
MW-3	05/05/2005	<50	<0.50	<0.50	<0.50	<1.0	---	2.3	---	---	---	---	---	---	---	---	375.05	31.42	343.63	---	---
MW-3	08/05/2005	<50	<0.50	<0.50	<0.50	<1.0	---	2.4	---	---	---	---	---	---	---	---	375.05	31.35	343.70	---	---
MW-3	11/22/2005	<50	<0.500	<0.500	<0.500	<0.500	---	3.84	---	---	---	---	---	---	---	---	375.05	31.98	343.07	---	---
MW-3	02/07/2006	<50.0	<0.500	<0.500	<0.500	<0.500	---	<0.500	---	---	---	---	---	---	---	---	375.05	31.24	343.81	---	---
MW-3	05/16/2006	<50	<0.50	<0.50	<0.50	<1.0	---	4.5	---	---	---	---	---	---	---	---	375.05	31.37	343.68	---	---
MW-3	08/21/2006	<50.0	<0.500	<0.500	<0.500	<0.500	---	4.04	---	---	---	---	---	---	---	---	375.05	31.95	343.10	---	---
MW-3	11/14/2006	<50	<0.50	<0.50	<0.50	<0.50	---	3.8	<20	<0.50	<0.50	<0.50	---	---	---	---	375.05	32.24	342.81	---	---
MW-3	02/01/2007	<50	<0.50	<0.50	<0.50	<1.0	---	2.8	---	---	---	---	---	---	---	---	375.05	32.17	342.88	---	---
MW-3	06/01/2007	<50 d	<0.50	<1.0	<1.0	<1.0	---	3.1	---	---	---	---	---	---	---	---	375.05	31.86	343.19	---	---
MW-3	08/22/2007	<50 d	<0.50	<1.0	<1.0	<1.0	---	4.6	<10	---	---	---	---	---	---	---	375.05	32.18	342.87	---	---
MW-3	11/26/2007	<50 d	<0.50	<1.0	<1.0	<1.0	---	3.5	<10	<2.0	<2.0	<2.0	---	---	---	---	375.05	32.69	342.36	---	---
MW-3	02/19/2008	<50 d	<0.50	1.2	<1.0	<1.0	---	2.6	<10	---	---	---	---	---	---	---	375.05	30.94	344.11	---	---
MW-3	05/23/2008	<50	<0.50	<1.0	<1.0	<1.0	---	3.6	<10	---	---	---	---	---	---	---	375.05	31.45	343.60	---	---
MW-3	08/07/2008	<50	<0.50	<1.0	<1.0	<1.0	---	3.0	<10	---	---	---	---	---	---	---	375.05	31.40	343.65	---	---
MW-3	12/03/2008	<50	<0.50	<1.0	<1.0	<1.0	---	2.1	<10	---	---	---	---	---	---	---	375.05	32.12	342.93	---	---
MW-3	02/05/2009	<50	<0.50	<1.0	<1.0	<1.0	---	1.1	<10	---	---	---	---	---	---	---	375.05	32.74	342.31	---	---
MW-3	05/07/2009	<50	<0.50	<1.0	<1.0	<1.0	---	<1.0	<10	---	---	---	---	---	---	---	375.05	31.69	343.36	---	---
MW-3	08/20/2009	<50	<0.50	<1.0	<1.0	<1.0	---	2.0	<10	---	---	---	---	---	---	---	375.05	32.42	342.63	---	---
MW-3	11/09/2009	<50	<0.50	<1.0	<1.0	<1.0	---	1.7	<10	<2.0	<2.0	<2.0	---	---	---	---	375.05	32.54	342.51	---	---
MW-3	02/11/2010	<50	<0.50	<1.0	<1.0	<1.0	---	2.1	<10	---	---	---	---	---	---	---	375.05	31.81	343.24	---	---
MW-3	05/13/2010	<50	<0.50	<1.0	<1.0	<1.0	---	1.7	<10	---	---	---	---	---	---	---	375.05	31.25	343.80	---	---
MW-3	08/05/2010	<50	<0.50	<1.0	<1.0	<1.0	---	1.2	<10	---	---	---	---	---	---	---	375.05	32.00	343.05	---	---
MW-3	10/30/2010	<50	<0.50	<1.0	<1.0	<1.0	---	1.4	<10	<2.0	<2.0	<2.0	---	---	---	---	375.05	32.18	342.87	---	---
MW-3	02/09/2011	<50	<0.50	<0.50	<0.50	<1.0	---	1.7	<10	---	---	---	---	---	---	---	375.05	31.80	343.25	---	---
MW-3	05/31/2011	<50	<0.50	<0.50	<0.50	<1.0	---	1.9	<10	---	---	---	---	---	---	---	375.05	31.60	343.45	---	---
MW-3	07/27/2011	<50	<0.50	<0.50	<0.50	<1.0	---	1.8	<10	---	---	---	---	---	---	---	375.05	32.00	343.05	---	---
MW-3	11/04/2011	<50	<0.50	<0.50	<0.50	<1.0	---	2.1	<10	<1.0	<1.0	<1.0	---	---	---	---	375.05	32.55	342.50	---	---
MW-3	05/23/2012	<50	0.67	<0.50	<0.50	1.9	---	0.91	<10	---	---	---	1,400	36,000	250,000	5,000	375.05	31.52	343.53	1.81	-5
MW-3	**09/07/2012**	**<50**	**<0.50**	**<0.50**	**<0.50**	**<1.0**	**---**	**1.6**	**<10**	**---**	**---**	**---**	**<110 a**	**28,000**	**270,000**	**---**	**375.05**	**32.66**	**342.39**	**1.06**	**-10**
MW-3	**11/13/2012**	**<50**	**<0.50**	**<0.50**	**<0.50**	**<1.0**	**---**	**1.8**	**<10**	**<0.50**	**<0.50**	**<0.50**	**<110**	**7,300**	**330,000**	**---**	**375.05**	**33.35**	**341.70**	**1.44**	**-26**
MW-4	09/21/2006	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	372.78	31.58	341.20	---	---
MW-4	09/28/2006	11,000	<250	<250	<250	<250	---	13,000	<10,000	---	---	---	---	---	---	---	372.78	31.57	341.21	---	---

GROUNDWATER DATA
SHELL-BRANDED SERVICE STATION
4212 FIRST STREET, PLEASANTON, CALIFORNIA

Well ID	Date	TPHg (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE 8020 (µg/L)	MTBE 8260 (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Nitrate as N (µg/L)	Sulfate (µg/L)	Alkalinity as $CaCO_3$ (µg/L)	Ferrous Iron (µg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	DO (mg/L)	ORP (mV)
MW-4	11/14/2006	30,000	<250	<250	<250	<250 a	---	14,000	<10,000	<250	<250	<250	---	---	---	---	372.78	32.11	340.67	---	---
MW-4	02/01/2007	6,300	50	<5.0	19	120	---	14,000	---	---	---	---	---	---	---	---	372.78	33.23	339.55	---	---
MW-4	06/01/2007	8,200 d	52	<25	26	150	---	11,000	---	---	---	---	---	---	---	---	372.78	31.57	341.21	---	---
MW-4	08/22/2007	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	372.78	33.40	339.38	---	---
MW-4	11/26/2007	12,000 d	71	<100	<100	<100	---	20,000	<1,000	<200	<200	<200	---	---	---	---	372.78	34.74	338.04	---	---
MW-4	02/19/2008	13,000 d	<100	<200	<200	<200	---	18,000	2,900	---	---	---	---	---	---	---	372.78	29.70	343.08	---	---
MW-4	05/23/2008	21,000	<100	<200	<200	<200	---	16,000	<2,000	---	---	---	---	---	---	---	372.78	31.67	341.11	---	---
MW-4	08/07/2008	27,000	<100	<200	<200	<200	---	21,000	<2,000	---	---	---	---	---	---	---	372.78	31.90	340.88	---	---
MW-4	12/03/2008	20,000	19	<25	<25	29	---	21,000	2,500	---	---	---	---	---	---	---	372.78	34.32	338.46	---	---
MW-4	02/05/2009	15,000	200	<200	<200	<200	---	13,000	<2,000	---	---	---	---	---	---	---	372.78	34.58	338.20	---	---
MW-4	05/07/2009	18,000	<100	<200	<200	<200	---	17,000	<2,000	---	---	---	---	---	---	---	372.78	31.34	341.44	---	---
MW-4	08/20/2009	15,000	<50	<100	<100	<100	---	13,000	1,900	---	---	---	---	---	---	---	372.78	33.56	339.22	---	---
MW-4	11/09/2009	13,000	<50	<100	<100	<100	---	11,000	<1000	<200	<200	<200	---	---	---	---	372.78	33.57	339.21	---	---
MW-4	02/11/2010	11,000	95	<100	<100	110	---	7,500	3,200	---	---	---	---	---	---	---	372.78	31.21	341.57	---	---
MW-4	05/13/2010	8,800	48	<50	57	96	---	7,800	2,900	---	---	---	---	---	---	---	372.78	30.19	342.59	---	---
MW-4	08/05/2010	4,000	<12	<25	<25	<25	---	3,600	600	---	---	---	---	---	---	---	372.78	32.22	340.56	---	---
MW-4	10/30/2010	6,800	<12	<25	<25	<25	---	8,200	1,400	<50	<50	<50	---	---	---	---	372.78	33.95	338.83	---	---
MW-4	02/09/2011	<5,000	<50	<50	<50	<100	---	5,800	2,700	---	---	---	---	---	---	---	372.78	31.56	341.22	---	---
MW-4	05/31/2011	<5,000	<50	<50	<50	<100	---	5,600	1,200	---	---	---	---	---	---	---	372.78	30.78	342.00	---	---
MW-4	07/27/2011	4,500 c	<10	<10	18	21	---	5,200	2,100	---	---	---	---	---	---	---	372.78	31.64	341.14	---	---
MW-4	11/04/2011	3,400 c	<25	<25	<25	<50	---	4,400	1,800	<50	<50	<50	---	---	---	---	372.78	33.53	339.25	---	---
MW-4	05/23/2012	3,500	<10	<10	13	<20	---	4,900	1,400	---	---	---	5,300	69,000	300,000	1,000	372.78	31.12	341.66	1.44	-6
MW-4	**08/31/2012**	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	**372.79**	**33.77**	**339.02**	---	---
MW-4	**09/04/2012**	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	**372.79**	**34.18**	**338.61**	---	---
MW-4	**09/07/2012**	**5,900 c**	**<50**	**<50**	**<50**	**<100**	---	**5,000**	**<1,000**	---	---	---	**4,300 a**	**71,000**	**320,000**	---	**372.79**	**34.55**	**338.24**	**1.21**	**66**
MW-4	**11/13/2012**	**1,200**	**<10**	**<10**	**<10**	**<20**	---	**1,400**	**970**	**<10**	**<10**	**<10**	**2,100**	**53,000**	**300,000**	---	**372.79**	**36.25**	**336.54**	**1.38**	**85**
TB-1	02/12/2003	Well inaccessible		---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
TB-1	02/28/2003	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	12.54	---	---	---
TB-1	05/14/2003	<50	<0.50	<0.50	<0.50	<1.0	---	<5.0	---	---	---	---	---	---	---	---	---	12.31	---	---	---
TB-2	02/12/2003	Well inaccessible		---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
TB-2	02/28/2003	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	12.56	---	---	---
TB-2	05/14/2003	Insufficient water		---	---	---	---	---	---	---	---	---	---	---	---	---	---	12.54	---	---	---
TB-3	02/12/2003	Well dry	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
TB-3	02/28/2003	Well dry	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
TB-3	05/14/2003	Well dry	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---

TABLE 1

GROUNDWATER DATA
SHELL-BRANDED SERVICE STATION
4212 FIRST STREET, PLEASANTON, CALIFORNIA

Well ID	Date	TPHg (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE 8020 (µg/L)	MTBE 8260 (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Nitrate as N (µg/L)	Sulfate (µg/L)	Alkalinity as $CaCO_3$ (µg/L)	Ferrous Iron (µg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	DO (mg/L)	ORP (mV)
TB-4	02/12/2003	Well dry	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
TB-4	02/28/2003	Well dry	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
TB-4	05/14/2003	Well dry	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
AS-1	08/31/2012	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	373.39	34.55	338.84	---	---
AS-1	09/04/2012	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	373.39	35.08	338.31	---	---
AS-1	09/07/2012	8,500	<50	<50	<50	<100	---	10,000	---	---	---	---	---	---	---	---	373.39	34.55	338.84	1.17	187
EW-1	08/31/2012	Well dry	---	---	---	---	---	---	---	---	---	---	---	---	---	---	372.14	---	---	---	---
EW-1	09/07/2012	Well dry	---	---	---	---	---	---	---	---	---	---	---	---	---	---	372.14	---	---	---	---
EW-1	09/14/2012	<50	<0.50	<0.50	<0.50	<1.0	---	3.9	<10	---	---	---	---	---	---	---	372.14	19.03	353.11	---	---
EW-1	09/14/2012	1,600 i	3.8 i	0.84 i	20 i	76 i	---	36 i	1,200 i	---	---	---	---	---	---	---	372.14	---	---	---	---
EW-2	08/31/2012	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	372.74	33.61	339.13	---	---
EW-2	09/04/2012	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	372.74	34.16	338.58	---	---
EW-2	09/07/2012	3,600	<25	<25	<25	<50	---	4,100	---	---	---	---	---	---	---	---	372.74	35.02	337.72	1.83	166
EW-2	09/14/2012	3,800	<25	<25	<25	<50	---	3,400	670	---	---	---	---	---	---	---	372.74	---	---	---	---
OBS-1	08/31/2012	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	372.28	33.50	338.78	---	---
OBS-1	09/04/2012	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	372.28	35.18	337.10	---	---
P-1	08/31/2012	Well dry	---	---	---	---	---	---	---	---	---	---	---	---	---	---	372.51	---	---	---	---
P-1	09/07/2012	Well dry	---	---	---	---	---	---	---	---	---	---	---	---	---	---	372.51	---	---	---	---
P-2	08/31/2012	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	372.39	33.42	338.97	---	---
P-2	09/04/2012	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	372.39	34.00	338.39	---	---
P-2	09/07/2012	7,700	580	<10	30	<20	---	1,800	---	---	---	---	---	---	---	---	372.39	34.61	337.78	1.62	193
SVE-5	08/31/2012	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	372.93	33.83	339.10	---	---
SVE-5	09/04/2012	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	372.93	35.30	337.63	---	---
SVE-5	09/07/2012	4,200	<25	<25	<25	<50	---	4,900	---	---	---	---	---	---	---	---	372.93	36.20	336.73	1.49	180

Notes:
TPHg = Total petroleum hydrocarbons as gasoline analyzed by EPA Method 8260B; prior to 5/30/2001, analyzed by EPA Method 8015 unless otherwise noted.
BTEX = Benzene, toluene, ethylbenzene, and total xylenes analyzed by EPA Method 8260B; prior to 5/30/2001, analyzed by EPA Method 8020.
MTBE = Methyl tertiary-butyl ether analyzed as noted
TBA = Tertiary-butyl alcohol analyzed by EPA Method 8260B
DIPE = Di-isopropyl ether analyzed by EPA Method 8260B
ETBE = Ethyl tertiary-butyl ether analyzed by EPA Method 8260B

TABLE 1

GROUNDWATER DATA
SHELL-BRANDED SERVICE STATION
4212 FIRST STREET, PLEASANTON, CALIFORNIA

Well ID	Date	TPHg (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE 8020 (µg/L)	MTBE 8260 (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Nitrate as N (µg/L)	Sulfate (µg/L)	Alkalinity as $CaCO_3$ (µg/L)	Ferrous Iron (µg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	DO (mg/L)	ORP (mV)

TAME = Tertiary-amyl methyl ether analyzed by EPA Method 8260B
Nitrate as N and sulfate analyzed by EPA Method 300.0
Alkalinity as CaCO3 analyzed by SM 2320 B
Ferrous iron analyzed by SM 3500 Fe B
TOC = Top of casing elevation, in feet relative to mean sea level
GW = Groundwater
DO = Dissolved oxygen
ORP = Oxidation reduction potential
µg/L = Micrograms per liter
ft = Feet
MSL = Mean sea level
mg/L = Milligrams per liter
mV = Millivolts
<x = Not detected at reporting limit x
--- = Not analyzed or available

a = Sample was analyzed outside the EPA recommended holding time.
b = Concentration is an estimate value above the linear quantitation range.
c = Hydrocarbon result partly due to individual peak(s) in quantitation range.
d = Analyzed by EPA Method 8015B (M).
e = The sample chromatographic pattern for TPH does not match the chromatographic pattern of the specified standard. Quantitation of the unknown hydrocarbon(s) in the sample was based upon the specified standard.
f = Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated.
h = Result exceeded calibration range
i = Post pilot test samples

Well MW-1 surveyed on May 4, 1999 by Virgil Chavez Land Surveying
Site wells surveyed on March 19, 2000 by Virgil Chavez Land Surveying
Site wells surveyed on January 15, 2002 by Virgil Chavez Land Surveying
Site wells surveyed on September 5, 2012 by Virgil Chavez Land Surveying
September 21; 2006 survey data for wells MW-1B and MW-4 provided by Delta Environmental Consultants, Inc.

APPENDIX A

BLAINE TECH SERVICES, INC. – FIELD NOTES

WELL GAUGING DATA

Project # 120831-GR1 Date 8/31/2012 Client Shell

Site 4212 First St., Pleasanton, CA

Well ID	Time	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC	Notes
AS-1	0818	2					34.55	42.89		
EW-1	0820	4					Dry	21.68		
EW-2	0822	4					33.61	41.96		
P-1	0824	2					Dry	19.56		
P-2	0826	2					33.42	39.56		
SVE-5	0829	4					33.83	41.08		
MW-1	0832	2					34.72	57.15		
MW-4	0834	4					33.77	46.77		
OBS-1	0836	4					33.50	47.23		

WELL DEVELOPMENT DATA SHEET

Project #: 120831-GR1	Client: Shell
Developer: (GR) / BW	Date Developed: 8/31/2012
Well I.D. AS-1	Well Diameter: (circle one) (2) 3 4 6
Total Well Depth: Before 47.89 After 47.89	Depth to Water: Before 34.55 After 45.42
Reason not developed:	If Free Product, thickness:
Additional Notations:	

Volume Conversion Factor (VCF):	Well dia.		VCF
{12 x (d^2/4) x π} /231	2"	=	0.16
where	3"	=	0.37
12 = in / foot	4"	=	0.65
d = diameter (in.)	6"	=	1.47
π = 3.1416	10"	=	4.08
231 = in 3/gal	12"	=	6.87

2.1	x	10	=	21.0
1 Case Volume		Specified Volumes		gallons

Purging Device:
- ☐ Bailer
- ☐ Suction Pump
- ☐ Electric Submersible
- ☒ Positive Air Displacement

Type of Installed Pump
Other equipment used 2" surge block

TIME	TEMP (F)	pH	Cond. (mS or (µS))	TURBIDITY (NTUs)	VOLUME REMOVED:	NOTATIONS:
0900	Surged well for 15 min.					
0920	Start purge w/ MB pump					Agitated bottom of well w/ pump
0923	67.2	6.69	1898	>1000	2.1	very silty; on hard bottom
0927	66.9	7.07	1555	>1000	4.2	
0930		well dewatered		@	5.7	DTW-45.40; TD-47.89
1354		regauge	DTW-	34.93		
1357	Start	purge w/ MB pump			~~6.3~~ (2)	Agitated bottom w/ pump
1400	68.9	6.63	1264	>1000	6.3	very silty; on hard bottom
1405	69.0	6.59	1175	>1000	8.4	very little silt, very turbid
1409	69.0	7.24	1120	>1000	10.5	
1410		well dewatered		@	10.8	DTW-45.42; TD-47.89

Did Well Dewater? Yes | If yes, note above. | Gallons Actually Evacuated: 10.8

WELL DEVELOPMENT DATA SHEET

Project #: 120831-GR1	Client: Shell
Developer: GR / BW	Date Developed: 8/31/2012
Well I.D. EW-1	Well Diameter: (circle one) 2 3 (4) 6
Total Well Depth: Before 21.68 After	Depth to Water: Before Dry After
Reason not developed:	If Free Product, thickness:
Additional Notations:	

Volume Conversion Factor (VCF):	Well dia.		VCF
$\{12 \times (d^2/4) \times \pi\} / 231$	2"	=	0.16
where	3"	=	0.37
12 = in / foot	4"	=	0.65
d = diameter (in.)	6"	=	1.47
$\pi = 3.1416$	10"	=	4.08
231 = in 3/gal	12"	=	6.87

_____	X	10	=	_____
1 Case Volume		Specified Volumes		gallons

Purging Device:
- ☐ Bailer
- ☐ Suction Pump
- ☐ Electric Submersible
- ☐ Positive Air Displacement

Type of Installed Pump _____
Other equipment used _____

TIME	TEMP (F)	pH	Cond. (mS or µS)	TURBIDITY (NTUs)	VOLUME REMOVED:	NOTATIONS:
* Insufficient water to purge or develop						
Did Well Dewater?		If yes, note above.		Gallons Actually Evacuated:		

WELL DEVELOPMENT DATA SHEET

Project #: 120831-GR1	Client: Shell
Developer: (GR) / BW	Date Developed: 8/31/2012
Well I.D. EW-2	Well Diameter: (circle one) 2 3 (4) 6
Total Well Depth: Before 41.96 After 41.96	Depth to Water: Before 33.61 After 38.76
Reason not developed:	If Free Product, thickness:
Additional Notations:	

Volume Conversion Factor (VCF):
{12 x (d^2/4) x π} /231
where
12 = in / foot
d = diameter (in.)
π = 3.1416
231 = in 3/gal

Well dia.		VCF
2"	=	0.16
3"	=	0.37
4"	=	0.65
6"	=	1.47
10"	=	4.08
12"	=	6.87

5.4	X	10	=	54.0
1 Case Volume		Specified Volumes		gallons

Purging Device:
- ☐ Bailer
- ☐ Suction Pump
- ☐ Electric Submersible
- ☒ Positive Air Displacement

Type of Installed Pump
Other equipment used 4" Surge block

TIME	TEMP (F)	pH	Cond. (mS or µS)	TURBIDITY (NTUs)	VOLUME REMOVED:	NOTATIONS:
1015	Surged well for			15 min		
1045	Start purge		w/ MP	pump	(pump issue delay)	Agitated bottom w/ pump
1057	67.8	7.13	2790	>1000	5.4	some silt ; on hard bottom
1101		well dewatered	@		8.5	DTW - 38.56 ; TD - 41.96
1428		regauge	DTW -	36.87		
1431	Start	purge	w/ MP	pump		Agitated bottom w/ pump
1435	69.0	7.28	2300	547	10.8	very little silt; ~~very~~ slightly turbid
1436		well dewatered	@		11.0	DTW - 38.76 ; TD - 41.96

Did Well Dewater? Yes | If yes, note above. | Gallons Actually Evacuated: 11.0

WELL DEVELOPMENT DATA SHEET

Project #: 120831-GR1	Client: Shell
Developer: GR / BW	Date Developed: 8/31/2012
Well I.D. P-1	Well Diameter: (circle one) (2) 3 4 6 ___
Total Well Depth: Before 19.56 After	Depth to Water: Before Dry After
Reason not developed:	If Free Product, thickness:
Additional Notations:	

Volume Conversion Factor (VCF):	Well dia.		VCF
$\{12 \times (d^2/4) \times \pi\} / 231$	2"	=	0.16
where	3"	=	0.37
12 = in / foot	4"	=	0.65
d = diameter (in.)	6"	=	1.47
π = 3.1416	10"	=	4.08
231 = in 3/gal	12"	=	6.87

1 Case Volume	X	10 Specified Volumes	=	gallons

Purging Device:
- ☐ Bailer
- ☐ Suction Pump
- ☐ Electric Submersible
- ☐ Positive Air Displacement

Type of Installed Pump _____

Other equipment used _____

TIME	TEMP (F)	pH	Cond. (mS or µS)	TURBIDITY (NTUs)	VOLUME REMOVED:	NOTATIONS:
* insufficient water to purge or develop						

Did Well Dewater?	If yes, note above.	Gallons Actually Evacuated:	

WELL DEVELOPMENT DATA SHEET

Project #: 120831-GR1	Client: Shell
Developer: GR / BW	Date Developed: 8/31/2012
Well I.D. P-2	Well Diameter: (circle one) (2) 3 4 6
Total Well Depth: Before 39.56 After 39.58'	Depth to Water: Before 33.42 After 37.83'
Reason not developed:	If Free Product, thickness:
Additional Notations:	

Volume Conversion Factor (VCF):	Well dia.		VCF
{12 x (d^2/4) x π} /231	2"	=	0.16
where	3"	=	0.37
12 = in / foot	4"	=	0.65
d = diameter (in.)	6"	=	1.47
π = 3.1416	10"	=	4.08
231 = in 3/gal	12"	=	6.87

1.0	X	10	=	10.0
1 Case Volume		Specified Volumes		gallons

Purging Device:
- ☐ Bailer
- ☐ Suction Pump
- ☐ Electric Submersible
- ☒ Positive Air Displacement

Type of Installed Pump _____
Other equipment used 2" surge block

TIME	TEMP (F)	pH	Cond. (mS or µS)	TURBIDITY (NTUs)	VOLUME REMOVED:	NOTATIONS:
1215	* Surged well for		15 minutes *			
1236	68.9	7.73	2811	>1000	1.0	Silty
1240	69.0	7.71	2804	>1000	2.0	Hard bottom
1244	68.8	7.78	2409	>1000	3.0	Silty
	* Dewatered @	3.0	gallons *			DTW 37.78'
1445	* Return to continue development *					DTW 36.04'
1450	68.5	8.02	2452	>1000	4.0	Silty
1458	67.6	8.06	2437	>1000	5.0	
	* Well dewatered	@ 5.0	gallons		5.0	DTW - 37.83' DTB 39.58'

Did Well Dewater? Yes	If yes, note above.	Gallons Actually Evacuated:	5.0

WELL DEVELOPMENT DATA SHEET

Project #: 120831-GR1	Client: Shell
Developer: (GR) / BW	Date Developed: 8/31/2012
Well I.D. SVE-5	Well Diameter: (circle one) 2 3 (4) 6
Total Well Depth: Before 41.08 After 41.08	Depth to Water: Before 33.83 After 40.15
Reason not developed:	If Free Product, thickness:
Additional Notations:	

Volume Conversion Factor (VCF):	Well dia.		VCF
{12 x (d^2/4) x π} /231	2"	=	0.16
where	3"	=	0.37
12 = in / foot	4"	=	0.65
d = diameter (in.)	6"	=	1.47
π = 3.1416	10"	=	4.08
231 = in 3/gal	12"	=	6.87

4.7	X	10		47.0
1 Case Volume		Specified Volumes	=	gallons

Purging Device:
- ☐ Bailer
- ☐ Suction Pump
- ☐ Electric Submersible
- ☒ Positive Air Displacement

Type of Installed Pump
Other equipment used 4" Surge block

TIME	TEMP (F)	pH	Cond. (mS or (µS))	TURBIDITY (NTUs)	VOLUME REMOVED:	NOTATIONS:
1120	surged well for 15 min					
1140	Start	purge	w/ MB pump			Agitated bottom w/ pump
1147	67.3	6.93	2731	>1000	4.7	Some silt; on hard bottom
1157		well dewatered	@	7.8		DTW-39.62; TD-41.08
1442		regauge	DTW-	38.58		
1445	Start	purge	w/ MB	pump	~~9.4~~ @	silty
1451	67.9	8.09	2337	>1000	9.4	
1451		well dewatered	@	9.5		DTW-40.15, TD-41.08

Did Well Dewater? Yes | If yes, note above. | Gallons Actually Evacuated: 9.5

WELL DEVELOPMENT DATA SHEET

Project #: 120831-GR1	Client: Shell
Developer: GR / (BW)	Date Developed: 8/31/2012
Well I.D. MW-1	Well Diameter: (circle one) (2) 3 4 6
Total Well Depth: Before 57.15 After 57.19'	Depth to Water: Before 34.72 After 54.72
Reason not developed:	If Free Product, thickness:
Additional Notations:	

Volume Conversion Factor (VCF):	Well dia.		VCF
{12 x (d^2/4) x π} /231	2"	=	0.16
where	3"	=	0.37
12 = in / foot	4"	=	0.65
d = diameter (in.)	6"	=	1.47
π = 3.1416	10"	=	4.08
231 = in 3/gal	12"	=	6.87

3.5	X	10	=	35.0
1 Case Volume		Specified Volumes		gallons

Purging Device:
- ☐ Bailer
- ☐ Suction Pump
- ☐ Electric Submersible
- ☒ Positive Air Displacement

Type of Installed Pump _____
Other equipment used 2" surge block

TIME	TEMP (F)	pH	Cond. (mS or µS)	TURBIDITY (NTUs)	VOLUME REMOVED:	NOTATIONS:
1010	* Surged	well for	20 min.	20 ft. screen	*	
1050	69.0	7.31	1670	71000	3.5 gal	Brown - silty sand
1100	69.1	7.38	1697	931	7.0	Hard bottom
1110	70.3	7.58	1596	898	10.5	Clearing
	* Well	dewatered @	11.0	gallons *	11.0	DTW - 54.83'
1355	* Return	to resume	development	*		DTW - 41.62'
1405	69.6	7.42	1862	352	14.0	Clearing
1415	69.2	7.32	1733	103	17.5	
	* Well	dewatered	@ 18.0	gallons *	18.0	DTW - 54.72' DTB - 57.1'

Did Well Dewater? Yes | If yes, note above. | Gallons Actually Evacuated: 18.0

WELL DEVELOPMENT DATA SHEET

Project #: 120831-GR1	Client: Shell
Developer: (GR) / BW	Date Developed: 8/31/2012
Well I.D. MW-4	Well Diameter: (circle one) 2 3 (4) 6
Total Well Depth: Before 46.77 After 46.77	Depth to Water: Before 33.77 After 41.89
Reason not developed:	If Free Product, thickness:
Additional Notations:	

Volume Conversion Factor (VCF): $\{12 \times (d^2/4) \times \pi\} / 231$

where
12 = in / foot
d = diameter (in.)
π = 3.1416
231 = in 3/gal

Well dia.		VCF
2"	=	0.16
3"	=	0.37
4"	=	0.65
6"	=	1.47
10"	=	4.08
12"	=	6.87

8.4	X	10	=	84.0
1 Case Volume		Specified Volumes		gallons

Purging Device:
- ☐ Bailer
- ☐ Suction Pump
- ☐ Electric Submersible
- ☒ Positive Air Displacement

Type of Installed Pump _____
Other equipment used 4" Surge block

TIME	TEMP (F)	pH	Cond. (mS or (µS))	TURBIDITY (NTUs)	VOLUME REMOVED:	NOTATIONS:
1210	surged well	for 15	min			
1230	Start	purge	w/ MB	pump		Agitated bottom w/pump
1242	68.5	6.43	897.5	>1000	8.4	silty ; on hard bottom
1251	68.5	6.97	949.4	1000	16.8	
1257		well dewatered		@	17.0	DTW-42.81, TD-46.77
1455		regauge	DTW -	34.89		
1458	Start	purge	w/ MB	pump	~~25.2~~ (GR)	Agitated bottom w/pump
1506	71.0	6.61	933.6	364	25.2	
1523	70.2	7.31	941.6	327	33.6	
1524		well dewatered			34.0	DTW-41.89 ; TD 46.77

Did Well Dewater? Yes | If yes, note above. | Gallons Actually Evacuated: 34.0

WELL DEVELOPMENT DATA SHEET

Project #: 120831-GR1	Client: Shell
Developer: GR / (BW)	Date Developed: 8/31/2012
Well I.D. OBS-1	Well Diameter: (circle one) 2 3 (4) 6
Total Well Depth: Before 47.23 After 47.26'	Depth to Water: Before 33.50 After 45.18'
Reason not developed:	If Free Product, thickness:
Additional Notations:	

Volume Conversion Factor (VCF):	Well dia.		VCF
{12 x (d^2/4) x π} /231	2"	=	0.16
where	3"	=	0.37
12 = in / foot	4"	=	0.65
d = diameter (in.)	6"	=	1.47
π = 3.1416	10"	=	4.08
231 = in 3/gal	12"	=	6.87

8.9	x	10		89.0
1 Case Volume		Specified Volumes	=	gallons

Purging Device:
- ☐ Bailer
- ☐ Suction Pump
- ☐ Electric Submersible
- ☒ Positive Air Displacement

Type of Installed Pump _____
Other equipment used 4" Surge block

TIME	TEMP (F)	pH	Cond. (mS or (µS))	TURBIDITY (NTUs)	VOLUME REMOVED:	NOTATIONS:
1120	* Surged well for 15 minutes *					
1150	69.5	7.45	2384	71000	9.0	Hard bottom
1205	69.2	7.53	2397	722	18.0	Clearing
	* Dewatered @ 19.0 gallons *					DTW - 46.81'
1425	* Return to continue development *					DTW 42.10'
1435	69.9	7.65	2380	110	22.5	
	* Dewatered @ 23.0 gallons *				23.0	DTW - 45.18' - DTB - 47.26'

Did Well Dewater? Yes | If yes, note above. | Gallons Actually Evacuated: 23.0

INCIDENT # 98995850 ADDRESS 4212 First St.

DATE: 8/31/2012 CITY & STATE Pleasanton, CA

Well ID	Observations Upon Arrival: Manway Cover, Type, Condition & Size					Well Labeled / Painted Properly*		Well Cap (Gripper) Condition		Well Lock Condition			Well Pad / Surface Condition		Note Repairs Made Detailed Explanation of Maintenance Recommended and Performed	Photos of Well Condition		Repair Date and PM Initials
AS-1	Standpipe	Flush	G	P	Size (inch) 12	Y	N	G	R	G	R	NL	G	P	- labeled well pad	Y	N	
EW-1	Standpipe	Flush	G	P	Size (inch) 12	Y	N	G	R	G	R	NL	G	P		Y	N	
EW-2	Standpipe	Flush	G	P	Size (inch) 12	Y	N	G	R	G	R	NL	G	P		Y	N	
P-1	Standpipe	Flush	G	P	Size (inch) 12	Y	N	G	R	G	R	NL	G	P		Y	N	
P-2	Standpipe	Flush	G	P	Size (inch) 12	Y	N	G	R	G	R	NL	G	P	- labeled well pad	Y	N	
SVE-5	Standpipe	Flush	G	P	Size (inch) 12	Y	N	G	R	G	R	NL	G	P		Y	N	
MW-1	Standpipe	Flush	G	P	Size (inch) 12	Y	N	G	R	G	R	NL	G	P		Y	N	
MW-4	Standpipe	Flush	G	P	Size (inch) 12	Y	N	G	R	G	R	NL	G	P		Y	N	
OBS-1	Standpipe	Flush	G	P	Size (inch) 12	Y	N	G	R	G	R	NL	G	P	- labeled well pad	Y	N	
	Standpipe	Flush	G	P	Size (inch)	Y	N	G	R	G	R	NL	G	P		Y	N	
	Standpipe	Flush	G	P	Size (inch)	Y	N	G	R	G	R	NL	G	P		Y	N	

TOTAL # CAPS REPLACED = 0 | 6 = TOTAL # OF LOCKS REPLACED

Condition of Soil Boring Patches or Abandoned Monitoring Wells	G	P	N/A	If POOR: Borings/Well IDs or Location Description:	Y	N	
			N/A			N	

Remediation Compound Type (Check boxes that apply)		Condition of Enclosure			Condition of Area Inside Enclosure			Compound Security			Emergency Contact Info Visible			Cleaning / Repairs Recommended and Conducted	Photos of Condition		Repair Date and PM Initials
NA		G	P	N/A	G	P	N/A	G	P	N/A	Y	N	N/A		Y	N	
Building																	
Building w/ Fence Comp.																	
Fenced Compound																	
Trailer																	

Number of Drums On-site	Does the Label Reveal the Source of the Contents			Labeled Correctly and Writing Legible		Drum Condition			Confirm Drums Related to Environmental		Drums Located to Min Business Interference			Detailed Explanation of Any Issues Resolved	Photos of Drum Condition		Date Drums Removed from Site and PM Initials
30	Y	N	N/A	Y	N	N/A	G	P	N/A	Y	N	Y	N	N/A		Y	N	

G = Good (Acceptable) R = Replaced

P = Poor (needs attention) NL = No Lock Required

Note: All repairs other than locks and grippers require Shell PM approval prior to repair.

* = Groundwater monitoring well covers must be painted and labeled in accordance with applicable regulations.

Version 2.4, March 2008

All environmental wells and the remediation compound were in good condition, locked, and secured upon my departure (unless otherwise noted above).

Gregory Roberts, Blaine Tech Services

Print or type Name of Field Personnel & Consultant Company

WELL GAUGING DATA

Project # 120904-PC1 Date 9/4/12 Client SHELL

Site 4212 First St., Pleasanton

Well ID	Time	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC	Notes
AS-1	1104	2					35.08	48.02		
~~EW-2~~ ~~HO~~	0810	4					34.16	42.01		
P-2	1130	2					34.00	39.62		
SVE-5	0842	4					35.30	41.11		
MW-1	1200	2					31.31	57.28		
MW-4	1010	4					34.18	46.81		
OBS-1	0916	4					35.18	47.51		

WELL DEVELOPMENT DATA SHEET

Project #: 120904-pe1	Client: Shell
Developer: pe	Date Developed: 9/14/12
Well I.D. AS-1	Well Diameter: (circle one) (2) 3 4 6 ___
Total Well Depth:	Depth to Water:
Before 48.02 After 48.04	Before 35.08 After 47.29
Reason not developed:	If Free Product, thickness:
Additional Notations: Well surged for 10 min. prior to purge.	

Volume Conversion Factor (VCF):	Well dia.		VCF
$\{12 \times (d^2/4) \times \pi\} / 231$	2"	=	0.16
where	3"	=	0.37
12 = in / foot	4"	=	0.65
d = diameter (in.)	6"	=	1.47
π = 3.1416	10"	=	4.08
231 = in 3/gal	12"	=	6.87

2.1	X	10	=	21
1 Case Volume		Specified Volumes		gallons

Purging Device:
- ☐ Bailer
- ☐ Suction Pump
- ☐ Electric Submersible
- ☒ Positive Air Displacement

Type of Installed Pump ___
Other equipment used 2" surge block

TIME	TEMP (F)	pH	Cond. (mS or (uS))	TURBIDITY (NTUs)	VOLUME REMOVED:	(ft) DTW: NOTATIONS:
1108	69.0	7.68	958.4	>1000	2d gal	43.39 brown, silty
1116	68.6	7.37	1003	>1000	4.2	44.14 " "
1120	well dewatered @ 5 gal					L to top of Pump
1244		DTW: 35.88		start Purge		
1302	71.9	7.76	952.9	776	6.3	38.61 brown.
1306	71.0	7.11	907.7	>1000	8.4	44.14 - top of Pump
1309	well dewatered @ 9 gal					

Did Well Dewater? Y | If yes, note above. | Gallons Actually Evacuated: 9

WELL DEVELOPMENT DATA SHEET

Project #: 120904-PC1	Client: Stoll
Developer: PC	Date Developed: 9/04/12
Well I.D. EW-2	Well Diameter: (circle one) 2 3 (4) 6 ___
Total Well Depth:	Depth to Water:
Before 42.01 After 42.06	Before 34.16 After 41.69
Reason not developed:	If Free Product, thickness:
Additional Notations: Well surged for 10 min. prior to Purge	

Volume Conversion Factor (VCF):	Well dia.		VCF
{12 x (d^2/4) x π} /231	2"	=	0.16
where	3"	=	0.37
12 = in / foot	4"	=	0.65
d = diameter (in.)	6"	=	1.47
π = 3.1416	10"	=	4.08
231 = in 3/gal	12"	=	6.87

5.1	X	10	=	51
1 Case Volume		Specified Volumes		gallons

Purging Device:
- ☐ Bailer
- ☐ Suction Pump
- ☐ Electric Submersible
- ☒ Positive Air Displacement

Type of Installed Pump ___

Other equipment used 4" surge block

TIME	TEMP (F)	pH	Cond. (mS or µS)	TURBIDITY (NTUs)	VOLUME REMOVED:	(ft.) DTW: NOTATIONS:
0815	67.6	6.22	1565	>1000	5.1 gal	37.41 brown, silty
0821	well dewatered				9 gal	
1526		DTW: 37.38				
1530	75.0	7.27	1494	154	10.2	38.94 clear
1536		well dewatered @ 14 gal				

Did Well Dewater? Y	If yes, note above.	Gallons Actually Evacuated: 14	

WELL DEVELOPMENT DATA SHEET

Project #: 120904-pc1	Client: Shell
Developer: PC	Date Developed: 9/4/12
Well I.D. P-2	Well Diameter: (circle one) (2) 3 4 6
Total Well Depth: Before 39.62 After 39.65	Depth to Water: Before 34.00 After 39.29
Reason not developed:	If Free Product, thickness:
Additional Notations: Well surged for 10 min. prior to purge.	

Volume Conversion Factor (VCF):
{12 x (d^2/4) x π} /231
where
12 = in / foot
d = diameter (in.)
π = 3.1416
231 = in 3/gal

Well dia.		VCF
2"	=	0.16
3"	=	0.37
4"	=	0.65
6"	=	1.47
10"	=	4.08
12"	=	6.87

0.9	X	10	=	9
1 Case Volume		Specified Volumes		gallons

Purging Device:
- ☐ Bailer
- ☐ Suction Pump
- ☐ Electric Submersible
- ☒ Positive Air Displacement

Type of Installed Pump _____
Other equipment used 2" surge Block

TIME	TEMP (F)	pH	Cond. (mS or µS)	TURBIDITY (NTUs)	VOLUME REMOVED:	(ft.) DTW? NOTATIONS:
1134	69.9	6.95	2151	>1000	0.9 gal	36.20 thick, brown, silty
	—		—			↳ to top of Pump
1139	70.4	6.78	2110	>1000	1.8	" " " " silty, brown
	well dewatered @ 1.9 gal					
1315	DTW:	~~35.98~~	35.98'			
1322	75.9	8.07	1948	>1000	2.7	36.20 top of Pump
	well dewatered @ 2.9 gal					

Did Well Dewater? Y | If yes, note above. | Gallons Actually Evacuated: 2.9

WELL DEVELOPMENT DATA SHEET

Project #: 120404-PC1	Client: Shell
Developer: PC	Date Developed: 9/4/12
Well I.D. SVE-5	Well Diameter: (circle one) 2 3 (4) 6 ___
Total Well Depth:	Depth to Water:
Before 41.11 After 41.15	Before 35.30 After 40.96
Reason not developed:	If Free Product, thickness:
Additional Notations: well surged for 10 min. Prior to Purge	

Volume Conversion Factor (VCF):	Well dia.		VCF
{12 x (d^2/4) x π} /231	2"	=	0.16
where	3"	=	0.37
12 = in / foot	4"	=	0.65
d = diameter (in.)	6"	=	1.47
π = 3.1416	10"	=	4.08
231 = in 3/gal	12"	=	6.87

3.8	X	10	=	38
1 Case Volume		Specified Volumes		gallons

Purging Device:
- ☐ Bailer
- ☐ Suction Pump
- ☐ Electric Submersible
- ☒ Positive Air Displacement

Type of Installed Pump ___

Other equipment used 4" Surge Block

TIME	TEMP (F)	pH	Cond. (mS or µS)	TURBIDITY (NTUs)	VOLUME REMOVED:	(ft) DTW:	NOTATIONS:
0847	66.1	7.75	1020	>1000	3.8 gal	37.35	Brown, silty
0852	Well dewatered				5 gal		
1242			DTW: 38.51				
1512			DTW: 38.20				
1520	77.1	8.18	1420	752	7.6		
1522		well dewatered @ 7.9 gal				42.21	cloudy

Did Well Dewater? Y | If yes, note above. | Gallons Actually Evacuated: 7.9

WELL DEVELOPMENT DATA SHEET

Project #: 120904-PC1	Client: Shell
Developer: PC	Date Developed: 9/4/12
Well I.D. MW-1	Well Diameter: (circle one) (2) 3 4 6
Total Well Depth: Before 57.28 After 57.31	Depth to Water: Before 31.31 After 57.02
Reason not developed:	If Free Product, thickness:
Additional Notations: Well surged for 10 min prior to purge	

Volume Conversion Factor (VCF):	Well dia.		VCF
$\{12 \times (d^2/4) \times \pi\} / 231$	2"	=	0.16
where	3"	=	0.37
12 = in / foot	4"	=	0.65
d = diameter (in.)	6"	=	1.47
π = 3.1416	10"	=	4.08
231 = in 3/gal	12"	=	6.87

4.2	X	10	=	4.2
1 Case Volume		Specified Volumes		gallons

Purging Device:
- ☐ Bailer
- ☐ Suction Pump
- ☐ Electric Submersible
- ☑ Positive Air Displacement

Type of Installed Pump _____
Other equipment used 2" Surge Block

TIME	TEMP (F)	pH	Cond. (mS or µS)	TURBIDITY (NTUs)	VOLUME REMOVED: (4L)	NOTATIONS:
1205	69.7	6.44	1636	>1000	4.2 gal	45.60 brown, silty
1211	69.8	6.36	1633	451	8.4	49.61 " "
1218	well dewatered				9	53.81 to top of pump
1338		DTW: 45.68				
1352	71.4	7.08	1783	177	12.6	52.60 cloudy
1356		well dewatered @ 13.5 gal				

Did Well Dewater? Y | If yes, note above. | Gallons Actually Evacuated: 13.5

WELL DEVELOPMENT DATA SHEET

Project #: 120904-pcl	Client: Shell
Developer: PC	Date Developed: 9/4/12
Well I.D. MW-4	Well Diameter: (circle one) 2 3 (4) 6
Total Well Depth: Before 46.81 After 46.82	Depth to Water: Before 34.18 After 46.51
Reason not developed:	If Free Product, thickness:
Additional Notations: Well surged for 10 min prior to purge	

Volume Conversion Factor (VCF):	Well dia.		VCF
{12 x (d^2/4) x π} /231	2"	=	0.16
where	3"	=	0.37
12 = in / foot	4"	=	0.65
d = diameter (in.)	6"	=	1.47
π = 3.1416	10"	=	4.08
231 = in 3/gal	12"	=	6.87

8.2	X	10	=	82
1 Case Volume		Specified Volumes		gallons

Purging Device:
- ☐ Bailer
- ☐ Suction Pump
- ☐ Electric Submersible
- ☒ Positive Air Displacement

Type of Installed Pump _____
Other equipment used 4" surgeblock

TIME	TEMP (F)	pH	Cond. (mS or (µS))	TURBIDITY (NTUs)	VOLUME REMOVED:	(ft) DTW:	NOTATIONS:
1015	68.5	7.10	852.0	723	8.2 gal	39.02	cloudy
1033	67.7	6.62	876.7	439	16.4	40.68	"
1039	well dewatered				20		
1406	DTW: 35.09						
1424	71.4	7.51	873.2	122	24.6	38.72	cloudy
1433	71.0	7.45	889.7	162	32.8	40.40	"
1443		well dewatered @ 40 gal					

Did Well Dewater? Y	If yes, note above.	Gallons Actually Evacuated: 40

WELL DEVELOPMENT DATA SHEET

Project #: 120904-PC1	Client: Shell
Developer: PC	Date Developed: 9/4/12
Well I.D. OBS-1	Well Diameter: (circle one) 2 3 (4) 6
Total Well Depth: Before 47.51 After 47.52	Depth to Water: Before 35.18 After 47.19
Reason not developed:	If Free Product, thickness:
Additional Notations: Well surged for 10 min. prior to Purge.	

Volume Conversion Factor (VCF):	Well dia.		VCF
$\{12 \times (d^2/4) \times \pi\} / 231$	2"	=	0.16
where	3"	=	0.37
12 = in / foot	4"	=	0.65
d = diameter (in.)	6"	=	1.47
π = 3.1416	10"	=	4.08
231 = in 3/gal	12"	=	6.87

8.0	X	10	=	80
1 Case Volume		Specified Volumes		gallons

Purging Device:
- ☐ Bailer
- ☐ Suction Pump
- ☐ Electric Submersible
- ☒ Positive Air Displacement

Type of Installed Pump _____
Other equipment used 4" surge block

TIME	TEMP (F)	pH	Cond. (mS or (uS))	TURBIDITY (NTUs)	VOLUME REMOVED:	(BTOC) DTW: NOTATIONS:
0919	69.8	6.83	2133	968	8 gal	42.02 brown, cloudy
0932	Well	dewatered			12 gal	
1451		DTW:	42.89'			
1503	73.1	7.60	2121	61	16	46.82 clear
		Well dewatered @		16.8 gal		

Did Well Dewater? Y | If yes, note above. | Gallons Actually Evacuated: 16.8

INCIDENT # 98995840

DATE: 9/4/12

ADDRESS 4212 First St., Pleasanton

CITY & STATE Pleasanton, CA

Well ID	Observations Upon Arrival: Manway Cover, Type, Condition & Size					Well Labeled / Painted Property*		Well Cap (Gripper) Condition		Well Lock Condition			Well Pad / Surface Condition		Note Repairs Made Detailed Explanation of Maintenance Recommended and Performed	Photos of Well Condition		Repair Date and PM Initials
AS-1	Standpipe	(Flush)	(G)	P	Size (inch) (12)	(Y)	N	(G)	R	(G)	R	NL	(G)	P		Y	(N)	
EW-2	Standpipe	(Flush)	(G)	P	Size (inch) (12)	(Y)	N	(G)	R	(G)	R	NL	(G)	P		Y	(N)	
P-2	Standpipe	(Flush)	(G)	P	Size (inch) (12)	(Y)	N	(G)	R	(G)	R	NL	(G)	P		Y	(N)	
SVE-5	Standpipe	(Flush)	(G)	P	Size (inch) (12)	(Y)	N	(G)	R	(G)	R	NL	(G)	P		Y	(N)	
MW-1	Standpipe	(Flush)	(G)	P	Size (inch) (12)	(Y)	N	(G)	R	(G)	R	NL	(G)	P		Y	(N)	
MW-4	Standpipe	(Flush)	(G)	P	Size (inch) (12)	(Y)	N	(G)	R	(G)	R	NL	(G)	P		Y	(N)	
OBS-1	Standpipe	(Flush)	(G)	P	Size (inch) (12)	(Y)	N	(G)	R	(G)	R	NL	(G)	P		Y	(N)	
	Standpipe	Flush	G	P	Size (inch)	Y	N	G	R	G	R	NL	G	P		Y	N	
	Standpipe	Flush	G	P	Size (inch)	Y	N	G	R	G	R	NL	G	P		Y	N	
	Standpipe	Flush	G	P	Size (inch)	Y	N	G	R	G	R	NL	G	P		Y	N	
	Standpipe	Flush	G	P	Size (inch)	Y	N	G	R	G	R	NL	G	P		Y	N	
TOTAL # CAPS REPLACED =									(0)		(0)	= TOTAL # OF LOCKS REPLACED						

Condition of Soil Boring Patches or Abandoned Monitoring Wells:	G	P	(N/A)	If POOR, Borings/Well IDs or Location Description:			Y	(N)	

Remediation Compound Type (Check boxes that apply)		Condition of Enclosure			Condition of Area Inside Enclosure			Compound Security			Emergency Contact Info Visible			Cleaning / Repairs Recommended and Conducted	Photos of Condition		Repair Date and PM Initials
NA	X	G	P	(N/A)	G	P	(N/A)	G	P	(N/A)	Y	N	(N/A)		Y	(N)	
Building																	
Building w/ Fence Comp.																	
Fenced Compound																	
Trailer																	

Number of Drums On-site	Does the Label Reveal the Source of the Contents			Labeled Correctly and Writing Legible			Drum Condition			Confirm Drums Related to Environmental		Drums Located to Min Business Interference			Detailed Explanation of Any Issues Resolved	Photos of Drum Condition		Date Drums Removed from Site and PM Initials
30	(Y)	N	N/A	(Y)	N	N/A	(G)	P	N/A	(Y)	N	(Y)	N	N/A		Y	(N)	

G = Good (Acceptable) R = Replaced

P = Poor (needs attention) NL = No Lock Required

Note: All repairs other than locks and grippers require Shell PM approval prior to repair.

* = Groundwater monitoring well covers must be painted and labeled in accordance with applicable regulations.

Version 2.4, March 2008

All environmental wells and the remediation compound were in good condition, locked, and secured upon my departure (unless otherwise noted above).

Pete Cornish, BTS

Print or type Name of Field Personnel & Consultant Company

WELL GAUGING DATA

Project # 120907-DR1 Date 9/7/12 Client Shell

Site 4212 First St. Pleasanton Ca.

Well ID	Time	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC	Notes
mw-1	0815	2					35.82	57.18		
mw-1B	0758	4					102.45	107.88		
mw-2	0810	4					33.32	45.85		
mw-3	0804	4					32.66	34.60		
mw-4	0819	4					34.55	48.65		
AS-1	0821	2					34.55	47.89		
EW-1	0800	4					DRY	21.74		
EW-2	0811	4					35.02	41.96		
SVE-5	0816	4					36.20	41.09		
P-1	0808	2					DRY	19.59		
P-2	0805	2					34.61	39.56	↓	

SHELL WELL MONITORING DATA SHEET

BTS #: 120907-DR1	Site: 4212 First St. Pleasanton Ca.
Sampler: DR / PH	Date: 9/7/12
Well I.D.: MW-1	Well Diameter: (2) 3 4 6 8 ___
Total Well Depth (TD): 57.18	Depth to Water (DTW): 35.82
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 40.09	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; (Electric Submersible); Waterra; Peristaltic; Extraction Pump; Other_____

Sampling Method: (Bailer); Disposable Bailer; Extraction Port; Dedicated Tubing; Other:_____

3.4 (Gals.) X 3 = 10.2 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
0945	67.3	6.3	1812	138	3.5	
	—	Dewatered @ 6 gallons			—	
1150	70.9	6.9	1715	76	—	Fe^{2+} = 0 mg/L

Did well dewater? (Yes) No Gallons actually evacuated: 6

Sampling Date: 9/7/12 Sampling Time: 1150 Depth to Water: 39.48

Sample I.D.: MW-1 Laboratory: (Test America) Other_____

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other: See CoC

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other:

D.O. (if req'd):	Pre-purge:		mg/L	(Post-purge):	1.21 mg/L
O.R.P. (if req'd):	Pre-purge:		mV	(Post-purge):	96 mV

SHELL WELL MONITORING DATA SHEET

BTS #: 120907-DR1	Site: 4212 First St. Pleasanton Ca.
Sampler: DR / PH	Date: 9/7/12
Well I.D.: MW-1B	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth (TD): 107.88	Depth to Water (DTW): 102.45
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 103.53	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other_____

Sampling Method: (Bailer); Disposable Bailer; Extraction Port; Dedicated Tubing; Other:_____

3.5 (Gals.) X 3 = 10.6 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
0850	67.4	6.4	1133	>1000	3.5	
	—	Dewatered @	3.5 gallons	—		
1015	70.3	7.3	1157	>1000	—	Fe^{2+} = 0 mg/L

Did well dewater? (Yes) No Gallons actually evacuated: 3.5

Sampling Date: 9/7/12 Sampling Time: 1015 Depth to Water: 103.25

Sample I.D.: MW-1B Laboratory: (Test America) Other_____

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other: See CoC

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other:

D.O. (if req'd):	Pre-purge:		mg/L	(Post-purge):	1.54 mg/L
O.R.P. (if req'd):	Pre-purge:		mV	(Post-purge):	204 mV

SHELL WELL MONITORING DATA SHEET

BTS #: 120907-DR1	Site: 4212 First St. Pleasanton Ca.
Sampler: (DR) / PH	Date: 9/7/12
Well I.D.: MW-2	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth (TD): 45.85	Depth to Water (DTW): 33.82
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 35.82	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other_____

Sampling Method: (Bailer); Disposable Bailer; Extraction Port; Dedicated Tubing; Other: _____

8.1 (Gals.) X	3	=	24.4 Gals.
1 Case Volume	Specified Volumes		Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
0926	67.4	6.5	928	12	8.5	
	—	Dewatered @ 15 gallons				
1135	68.2	6.9	947	7	—	
						Fe 2+ = 0.4 mg/L

Did well dewater? (Yes) No Gallons actually evacuated: 15.0

Sampling Date: 9/7/12 Sampling Time: 1135 Depth to Water: (2 hr.) 40.81

Sample I.D.: MW-2 Laboratory: (Test America) Other_____

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other: See CoC

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other:

D.O. (if req'd):	Pre-purge:		mg/L	(Post-purge):	1.75 mg/L
O.R.P. (if req'd):	Pre-purge:		mV	(Post-purge):	68 mV

SHELL WELL MONITORING DATA SHEET

BTS #: 120907-DR1	Site: 4212 First St. Pleasanton Ca.
Sampler: DR / (PH)	Date: 9/7/12
Well I.D.: MW-3	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth (TD): 34.60	Depth to Water (DTW): 32.66
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 33.04	

Purge Method: (Bailer) Waterra
Disposable Bailer Peristaltic
Positive Air Displacement Extraction Pump
Electric Submersible Other_____

Sampling Method: (Bailer)
Disposable Bailer
Extraction Port
Dedicated Tubing
Other: _____

1.3 (Gals.) X 3 = 3.8 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
0907	67.0	6.42	805	27	1.5	
	—	dewatered @	1.5 gallons		—	
1030	69.0	6.6	775	76	—	Fe^{2+} = 1 mg/L

Did well dewater? (Yes) No Gallons actually evacuated: 1.5

Sampling Date: 9/7/12 Sampling Time: 1030 Depth to Water: 32.90

Sample I.D.: MW-3 Laboratory: (Test America) Other_____

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other: See CoC

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other:

D.O. (if req'd):	Pre-purge:		mg/L	(Post-purge):	1.06 mg/L
O.R.P. (if req'd):	Pre-purge:		mV	(Post-purge):	-10 mV

SHELL WELL MONITORING DATA SHEET

BTS #: 12907-DR1	Site: 4212 First St. Pleasanton Ca.
Sampler: DR1 (PH)	Date: 9/7/12
Well I.D.: MW-4	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth (TD): 48.65	Depth to Water (DTW): 34.55
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 37.37	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other_____

Sampling Method: (Bailer); Disposable Bailer; Extraction Port; Dedicated Tubing; Other: _____

9.1 (Gals.) X	3	=	27.5 Gals.
1 Case Volume	Specified Volumes		Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius^2 * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1002	69.5	6.9	1081	83	9.5	
	—	Dewatered @	16 gallons		—	
1155	70.7	7.2	1104	22	—	
						Fe^{2+} = 0 mg/L

Did well dewater? (Yes) No Gallons actually evacuated: 16

Sampling Date: 9/7/12 Sampling Time: 1155 Depth to Water: 35.24

Sample I.D.: MW-4 Laboratory: (Test America) Other_____

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other: See COC

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	1.21 mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	66 mV

SHELL WELL MONITORING DATA SHEET

BTS #: 120907-DR1	Site: 4212 First St. Pleasanton Ca.
Sampler: (DR) / PH	Date: 9/7/12
Well I.D.: MS-1	Well Diameter: (2) 3 4 6 8 ___
Total Well Depth (TD): 47.89	Depth to Water (DTW): 34.55
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 37.22	

Purge Method: (Bailer) / Disposable Bailer / Positive Air Displacement / Electric Submersible / Waterra / Peristaltic / Extraction Pump / Other_____

Sampling Method: (Bailer) / Disposable Bailer / Extraction Port / Dedicated Tubing / Other: _____

2.1 (Gals.) X 3 = 6.3 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
0947	66.5	7.00	1021	>1000	2.1	
0952	67.3	6.78	1010	>1000	4.2	
0958	67.5	6.79	1006	>1000	6.3	DTW = 47.89
						Fe^{2+} = 0.2 mg/L

Did well dewater? Yes (No) Gallons actually evacuated: 6.3

Sampling Date: 9/7/12 Sampling Time: 1105 Depth to Water: 36.75

Sample I.D.: MS-1 Laboratory: (Test America) Other_____

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other: See CoC

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other:

D.O. (if req'd):	Pre-purge:	mg/L	(Post-purge):	1.17 mg/L
O.R.P. (if req'd):	Pre-purge:	mV	(Post-purge):	187 mV

SHELL WELL MONITORING DATA SHEET

BTS #: 120907-DR1	Site: 4212 First St. Pleasanton Ca.
Sampler: (DR) / PH	Date: 9/7/12
Well I.D.: EW-1	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth (TD): 21.74	Depth to Water (DTW): DRY
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]:	

Purge Method: Bailer, Disposable Bailer, Positive Air Displacement, ~~Electric Submersible~~, Waterra, Peristaltic, Extraction Pump, Other ____

Sampling Method: (Bailer), Disposable Bailer, Extraction Port, Dedicated Tubing, Other: ____

____ (Gals.) X 3 = ____ Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
* Well is dry.						

Did well dewater? Yes No Gallons actually evacuated:

Sampling Date: 9/7/12 Sampling Time: Depth to Water:

Sample I.D.: EW-1 Laboratory: (Test America) Other ____

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other: See CoC

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other:

D.O. (if req'd):	Pre-purge:	mg/L	(Post-purge):	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	(Post-purge):	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 120907-DR1	Site: 4212 First St. Pleasanton Ca.
Sampler: (DR) / PH	Date: 9/7/12
Well I.D.: EW-2	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth (TD): 41.96	Depth to Water (DTW): 35.02
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 36.41	

Purge Method: (Bailer) Disposable Bailer; Positive Air Displacement; ~~Electric Submersible~~ DR; Waterra; Peristaltic; Extraction Pump; Other ____

Sampling Method: (Bailer) Disposable Bailer; Extraction Port; Dedicated Tubing; Other: ____

4.5 (Gals.) X 3 = 13.5 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius^2 * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
0909	66.3	6.99	1301	>1000	4.5	
0916	67.1	7.46	1377	>1000	9.0	
* Well dewatered @			9.5 gal.			
1116	66.5	7.22	1386	412	—	
						Fe^{2+} = 0 mg/L

Did well dewater? (Yes) No Gallons actually evacuated: 9.5

Sampling Date: 9/7/12 Sampling Time: 1116 Depth to Water: 79.10 (2 hours)

Sample I.D.: EW-2 Laboratory: (Test America) Other ____

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other: See CoC

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other:

D.O. (if req'd):	Pre-purge:	mg/L	(Post-purge):	1.83	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	(Post-purge):	166	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 120907-DR1	Site: 4212 First St. Pleasanton Ca.
Sampler: (DR) / PH	Date: 9/7/12
Well I.D.: SVE-5	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth (TD): 41.09	Depth to Water (DTW): 36.20
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 34.18	

Purge Method: (Bailer) Disposable Bailer; Positive Air Displacement; Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other_____

Sampling Method: (Bailer) Disposable Bailer; Extraction Port; Dedicated Tubing; Other:_____

3.2 (Gals.) X	3	=	9.6 Gals.
1 Case Volume	Specified Volumes		Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius^2 * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
0930	65.1	7.07	1382	>1000	3.2	
* Well	dewatered @	5.2 gal.				
1130	67.1	7.20	1394	>1000	—	
						Fe^{2+} = 0 mg/L

Did well dewater? (Yes) No Gallons actually evacuated: 5.2

Sampling Date: 9/7/12 Sampling Time: 1130 Depth to Water: 38.84 (2hr.)

Sample I.D.: SVE-5 Laboratory: (Test America) Other_____

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other: See COC

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other:

D.O. (if req'd):	Pre-purge:		mg/L	(Post-purge):	1.49 mg/L
O.R.P. (if req'd):	Pre-purge:		mV	(Post-purge):	180 mV

SHELL WELL MONITORING DATA SHEET

BTS #: 120907-DR1	Site: 4212 First St. Pleasanton Ca.
Sampler: (DR) / PH	Date: 9/7/12
Well I.D.: P-1	Well Diameter: (2) 3 4 6 8 ___
Total Well Depth (TD): 19.59	Depth to Water (DTW): DRY
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]:	

Purge Method: Bailer / Disposable Bailer / Positive Air Displacement / Electric Submersible / Waterra / Peristaltic / Extraction Pump / Other

Sampling Method: (Bailer) / Disposable Bailer / Extraction Port / Dedicated Tubing / Other

_____ (Gals.) X 3 = _____ Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
** Well is dry.						

Did well dewater? Yes No Gallons actually evacuated:

Sampling Date: 9/7/12 Sampling Time: Depth to Water:

Sample I.D.: P-1 Laboratory: (Test America) Other

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other: See CoC

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other:

D.O. (if req'd):	Pre-purge:	mg/L	(Post-purge):	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	(Post-purge):	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 120907-DR1	Site: 4212 First St. Pleasanton Ca.
Sampler: (DR) / PH	Date: 9/7/12
Well I.D.: P-2	Well Diameter: (2) 3 4 6 8 ___
Total Well Depth (TD): 39.56	Depth to Water (DTW): 34.61
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 35.60	

Purge Method: (Bailer) Disposable Bailer; Positive Air Displacement; Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other ____

Sampling Method: (Bailer) Disposable Bailer; Extraction Port; Dedicated Tubing; Other: ____

0.8 (Gals.) X	3	=	2.4 Gals.
1 Case Volume	Specified Volumes		Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
0844	68.2	6.62	1679	>1000	0.8	
0847	67.5	6.78	1768	>1000	1.6	
* well	dewatered @	1.8 gal.				
1035	67.2	6.80	1714	224	—	
						Fe2+= 0 mg/L

Did well dewater? (Yes) No Gallons actually evacuated: 1.8

Sampling Date: 9/7/12 Sampling Time: 1035 Depth to Water: 35.54

Sample I.D.: P-2 Laboratory: (Test America) Other ____

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other: See CoC

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other:

D.O. (if req'd):	Pre-purge:	mg/L	(Post-purge):	1.62	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	(Post-purge):	193	mV

INCIDENT #: 1079 3840

ADDRESS: 4212 First St.

DATE: 9/7/12

CITY & STATE: Pleasanton Ca.

Well ID	Observations Upon Arrival: Manway Cover, Type, Condition & Size					Well Labeled / Painted Properly*		Well Cap (Gripper) Condition		Well Lock Condition			Well Pad / Surface Condition		Note Repairs Made Detailed Explanation of Maintenance Recommended and Performed	Photos of Well Condition		Repair Date and PM Initials
MW-1	Standpipe	Flush	G	P	Size (inch) 12	Y	N	G	R	G	R	NL	G	P		Y	N	
MW-1B	Standpipe	Flush	G	P	Size (inch) 12	Y	N	G	R	G	R	NL	G	P		Y	N	
MW-2	Standpipe	Flush	G	P	Size (inch) 12	Y	N	G	R	G	R	NL	G	P		Y	N	
MW-3	Standpipe	Flush	G	P	Size (inch) 12	Y	N	G	R	G	R	NL	G	P		Y	N	
MW-4	Standpipe	Flush	G	P	Size (inch) 12	Y	N	G	R	G	R	NL	G	P		Y	N	
AS-1	Standpipe	Flush	G	P	Size (inch) 12	Y	N	G	R	G	R	NL	G	P		Y	N	
EW-1	Standpipe	Flush	G	P	Size (inch) 12	Y	N	G	R	G	R	NL	G	P	Annular seal has sunk in part No ID Tag	Y	N	
EW-2	Standpipe	Flush	G	P	Size (inch) 12	Y	N	G	R	G	R	NL	G	P	No ID Tag.	Y	N	
SVE-5	Standpipe	Flush	G	P	Size (inch) 12	Y	N	G	R	G	R	NL	G	P	No ID Tag.	Y	N	
P-1	Standpipe	Flush	G	P	Size (inch) 12	Y	N	G	R	G	R	NL	G	P	No ID Tag.	Y	N	
P-2	Standpipe	Flush	G	P	Size (inch) 12	Y	N	G	R	G	R	NL	G	P	No ID Tag.	Y	N	
TOTAL # CAPS REPLACED =								0			0		= TOTAL # OF LOCKS REPLACED					

Condition of Soil Boring Patches or Abandoned Monitoring Wells	G	P	N/A	If POOR, Borings/Well IDs or Location Description:	Y	N	

Remediation Compound Type (Check boxes that apply)		Condition of Enclosure			Condition of Area Inside Enclosure			Compound Security			Emergency Contact Info Visible			Cleaning / Repairs Recommended and Conducted	Photos of Condition		Repair Date and PM Initials
NA		G	P	N/A	G	P	N/A	G	P	N/A	Y	N	N/A		Y	N	
Building																	
Building w/ Fence Comp.																	
Fenced Compound																	
Trailer																	

Number of Drums On-site	Does the Label Reveal the Source of the Contents			Labeled Correctly and Writing Legible			Drum Condition			Confirm Drums Related to Environmental		Drums Located to Min Business Interference			Detailed Explanation of Any Issues Resolved	Photos of Drum Condition		Date Drums Removed from Site and PM Initials
26	Y	N	N/A	Y	N	N/A	G	P	N/A	Y	N	Y	N	N/A	CRA drums (Sai)	Y	N	

G = Good (Acceptable) R = Replaced

P = Poor (needs attention) NL = No Lock Required

Note: All repairs other than locks and grippers require Shell PM approval prior to repair.

* = Groundwater monitoring well covers must be painted and labeled in accordance with applicable regulations.

Version 2.4, March 2008

All environmental wells and the remediation compound were in good condition, locked, and secured upon my departure (unless otherwise noted above).

Devin Reagrod / Blaine Tech Services

Print or type Name of Field Personnel & Consultant Company

WELL GAUGING DATA

Project # 121113-MM1 Date 11-13-12 Client Shell

Site 4212 First St. Pleasanton, CA

Well ID	Time	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC	Notes
MW-1	0818	2					37.19	57.17		
MW-1B	0805	4					102.33	108.01		
MW-2	0813	4					34.91	45.50		
MW-3	0809	4					33.35	34.59		
MW-4	0825	4					36.25	46.77		

SHELL WELL MONITORING DATA SHEET

BTS #: 121113-MM1	Site: 4212 First St. Pleasanton, CA
Sampler: MM	Date: 11-13-12
Well I.D.: MW-1	Well Diameter: (2) 3 4 6 8 ___
Total Well Depth (TD): 57.17	Depth to Water (DTW): 37.19
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 41.18	

Purge Method: (Bailer) Waterra; Disposable Bailer; Peristaltic; Positive Air Displacement; Extraction Pump; Electric Submersible; Other_____

Sampling Method: (Bailer); Disposable Bailer; Extraction Port; Dedicated Tubing; Other:_____

3.2 (Gals.) X	3	=	9.6 Gals.
1 Case Volume	Specified Volumes		Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
0955	65.5	6.37	1634	790	3.2	
	WELL DEWATERED AT		6 GAL			
1240	65.4	6.51	1426	216	GRAB	Fe^{2+} = 0.0 mg/L

Did well dewater? (Yes) No Gallons actually evacuated: 6

Sampling Date: 11-13-12 Sampling Time: 1240 Depth to Water: 40.75

Sample I.D.: MW-1 Laboratory: (Test America) Other_____

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other: See COC

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other:

D.O. (if req'd):	Pre-purge:	mg/L	(Post-purge:)	1.93	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	(Post-purge:)	54	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 121113-MM1	Site: 4212 First St. Pleasanton, CA
Sampler: MM	Date: 11-13-12
Well I.D.: MW-1B	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth (TD): 108.01	Depth to Water (DTW): 102.33
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 103.46	

Purge Method: (Bailer) Disposable Bailer; Positive Air Displacement; Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other_____

Sampling Method: (Bailer) Disposable Bailer; Extraction Port; Dedicated Tubing; Other:_____

3.7 (Gals.) X 3 = 11.1 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius^2 * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
0912	64.0	7.17	1327	>1000	3.7	
	WELL DEWATERED @ 5 GAL					
1145	64.4	7.24	1157	207	GRAB	Fe^{2+} = 0.0 mg/L

Did well dewater? (Yes) No Gallons actually evacuated: 5

Sampling Date: 11-13-12 Sampling Time: 1145 Depth to Water: 103.56 (2 HR)

Sample I.D.: MW-1B Laboratory: (Test America) Other_____

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other: see COC

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other:

D.O. (if req'd):	Pre-purge:	mg/L	(Post-purge:)	2.25	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	(Post-purge:)	121	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 12113-MM1	Site: 4212 First St. Pleasanton, CA
Sampler: MM	Date: 11-13-12
Well I.D.: MW-2	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth (TD): 45.80	Depth to Water (DTW): 34.91
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 37.08	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; (Electric Submersible); Waterra; Peristaltic; Extraction Pump; Other ____

Sampling Method: (Bailer); Disposable Bailer; Extraction Port; Dedicated Tubing; Other: ____

7 (Gals.) X 3 = 21 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
0939	65.0	6.61	904.9	37	7	
	WELL	DEWATERED AT	12 GAL			
1223	66.5	6.47	979.7	7	GRAB	Fe^{2+} = 0.8 mg/L

Did well dewater? (Yes) No Gallons actually evacuated: 12

Sampling Date: 11-13-12 Sampling Time: 1223 Depth to Water: 40.80 (2 HR)

Sample I.D.: MW-2 Laboratory: (Test America) Other ____

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other: See COC

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other:

D.O. (if req'd):	Pre-purge:	mg/L	(Post-purge:)	1.27	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	(Post-purge:)	22	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 121113-MM1	Site: 4212 First St. Pleasanton, CA
Sampler: MM	Date: 11-13-12
Well I.D.: MW-3	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth (TD): 34.59	Depth to Water (DTW): 33.35
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 33.59	

Purge Method: (Bailer) Disposable Bailer; Positive Air Displacement; Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other_____

Sampling Method: (Bailer) Disposable Bailer; Extraction Port; Dedicated Tubing; Other:_____

6.8 (Gals.) X	3	=	2.4 Gals.
1 Case Volume	Specified Volumes		Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
0935	65.1	6.71	923.9	82	0.8	
	WELL	DEWATERED	AT	1 GAL		
1200	64.7	6.77	855.3	61	GRAB	Fe^{2+} = 2.2 mg/L

Did well dewater? (Yes) No Gallons actually evacuated: 1.0

Sampling Date: 11-13-12 Sampling Time: 1200 Depth to Water: 33.63 (2 HR)

Sample I.D.: MW-3 Laboratory: (Test America) Other_____

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other: see COC

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other:

D.O. (if req'd):	Pre-purge:	mg/L	(Post-purge:)	1.44	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	(Post-purge:)	-26	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 121113-MM1	Site: 4212 First St. Pleasanton, CA
Sampler: MM	Date: 11-13-12
Well I.D.: MW-4	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth (TD): 46.77	Depth to Water (DTW): 36.25
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 38.35	

Purge Method: (Bailer) / Disposable Bailer / Positive Air Displacement / (MM) Electric Submersible / Waterra / Peristaltic / Extraction Pump / Other ____

Sampling Method: (Bailer) / Disposable Bailer / Extraction Port / Dedicated Tubing / Other: ____

6.8 (Gals.) X	3	=	20.4 Gals.
1 Case Volume	Specified Volumes		Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1050	64.9	7.13	1019	>1000	6.8	ODOR
1103	65.2	6.76	883.9	>1000	14	
	WELL DEWATERED AT		15.5 GAL			
1300	66.7	6.85	910.4	210	GRAB	Fe^{2+} = 0.0 mg/L

Did well dewater? (Yes) No — Gallons actually evacuated: 15.5

Sampling Date: 11-13-12 — Sampling Time: 1300 — Depth to Water: 38.17

Sample I.D.: MW-4 — Laboratory: (Test America) Other ____

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other: see COC

EB I.D. (if applicable): @ Time — Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other:

D.O. (if req'd):	Pre-purge:		mg/L	(Post-purge:)	1.38 mg/L
O.R.P. (if req'd):	Pre-purge:		mV	(Post-purge:)	85 mV

INCIDENT # 98442840

DATE: 11-13-12

ADDRESS 4212 First St.

CITY & STATE Pleasanton, CA

Well ID	Observations Upon Arrival: Manway Cover, Type, Condition & Size					Well Labeled / Painted Properly*		Well Cap (Gripper) Condition		Well Lock Condition			Well Pad / Surface Condition		Note Repairs Made Detailed Explanation of Maintenance Recommended and Performed	Photos of Well Condition		Repair Date and PM Initials
MW-1	Standpipe	(Flush)	(G)	P	Size (inch) 12	(Y)	N	(G)	R	(G)	R	NL	(G)	P		Y	(N)	
MW-1B	Standpipe	(Flush)	(G)	P	Size (inch) 12	(Y)	N	G	(R)	(G)	R	NL	(G)	P		Y	(N)	
MW-2	Standpipe	(Flush)	(G)	P	Size (inch) 12	(Y)	N	(G)	R	(G)	R	NL	(G)	P		Y	(N)	
MW-3	Standpipe	(Flush)	(G)	P	Size (inch) 12	(Y)	N	(G)	R	(G)	R	NL	(G)	P		Y	(N)	
MW-4	Standpipe	(Flush)	(G)	P	Size (inch) 12	(Y)	N	(G)	R	(G)	R	NL	(G)	P		Y	(N)	
	Standpipe	Flush	G	P	Size (inch)	Y	N	G	R	G	R	NL	G	P		Y	N	
	Standpipe	Flush	G	P	Size (inch)	Y	N	G	R	G	R	NL	G	P		Y	N	
	Standpipe	Flush	G	P	Size (inch)	Y	N	G	R	G	R	NL	G	P		Y	N	
	Standpipe	Flush	G	P	Size (inch)	Y	N	G	R	G	R	NL	G	P		Y	N	
	Standpipe	Flush	G	P	Size (inch)	Y	N	G	R	G	R	NL	G	P		Y	N	
	Standpipe	Flush	G	P	Size (inch)	Y	N	G	R	G	R	NL	G	P		Y	N	

TOTAL # CAPS REPLACED = 1 | 0 = TOTAL # OF LOCKS REPLACED

Condition of Soil Boring Patches or Abandoned Monitoring Wells:	G	P	(N/A)	If POOR, Borings/Well IDs or Location Description:		Y	N	

Remediation Compound Type (Check boxes that apply)		Condition of Enclosure			Condition of Area Inside Enclosure			Compound Security			Emergency Contact Info Visible			Cleaning / Repairs Recommended and Conducted	Photos of Condition		Repair Date and PM Initials
NA	✓	G	P	N/A	G	P	N/A	G	P	N/A	Y	N	N/A		Y	N	
Building																	
Building w/ Fence Comp.																	
Fenced Compound																	
Trailer																	

Number of Drums On-site	Does the Label Reveal the Source of the Contents			Labeled Correctly and Writing Legible			Drum Condition			Confirm Drums Related to Environmental		Drums Located to Min. Business Interference			Detailed Explanation of Any Issues Resolved	Photos of Drum Condition		Date Drums Removed from Site and PM Initials
0	Y	N	(N/A)	Y	N	(N/A)	G	P	(N/A)	Y	N	Y	N	(N/A)		Y	N	

G = Good (Acceptable) R = Replaced

P = Poor (needs attention) NL = No Lock Required

Note: All repairs other than locks and grippers require Shell PM approval prior to repair.

* = Groundwater monitoring well covers must be painted and labeled in accordance with applicable regulations.

Version 2.4, March 2008

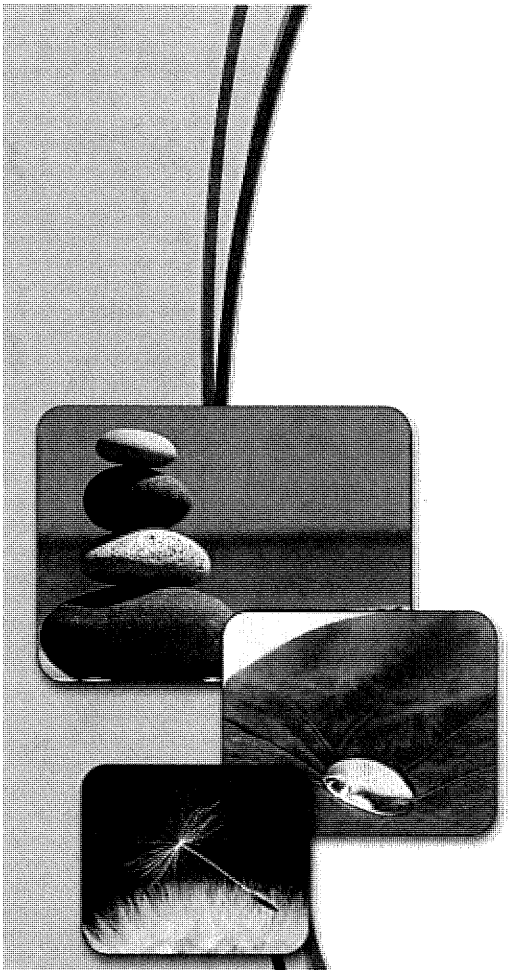
All environmental wells and the remediation compound were in good condition, locked, and secured upon my departure (unless otherwise noted above).

Mark McCulloch Blaine Tech Services

Print or type Name of Field Personnel & Consultant Company

APPENDIX B

TESTAMERICA LABORATORIES, INC. – ANALYTICAL REPORT



TestAmerica

THE LEADER IN ENVIRONMENTAL TESTING

ANALYTICAL REPORT

TestAmerica Laboratories, Inc.
TestAmerica Irvine
17461 Derian Ave
Suite 100
Irvine, CA 92614-5817
Tel: (949)261-1022

TestAmerica Job ID: 440-29689-1
Client Project/Site: 4212 First St., Pleasanton, CA

For:
Conestoga-Rovers & Associates, Inc.
5900 Hollis Street
Suite A
Emeryville, California 94608

Attn: Peter Schaefer

Philip Sanelle

Authorized for release by:
11/29/2012 4:48:14 PM

Philip Sanelle
Project Manager I
philip.sanelle@testamericainc.com

The test results in this report meet all 2003 NELAC and 2009 TNI requirements for accredited parameters, exceptions are noted in this report. This report may not be reproduced except in full, and with written approval from the laboratory. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

Table of Contents

Sample Summary

Client: Conestoga-Rovers & Associates, Inc.
Project/Site: 4212 First St., Pleasanton, CA

TestAmerica Job ID: 440-29689-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
440-29689-1	MW-1	Water	11/13/12 12:40	11/14/12 09:35
440-29689-2	MW-1B	Water	11/13/12 11:45	11/14/12 09:35
440-29689-3	MW-2	Water	11/13/12 12:23	11/14/12 09:35
440-29689-4	MW-3	Water	11/13/12 12:00	11/14/12 09:35
440-29689-5	MW-4	Water	11/13/12 13:00	11/14/12 09:35

Job ID: 440-29689-1

Laboratory: TestAmerica Irvine

Narrative

Job Narrative
440-29689-1

Comments
No additional comments.

Receipt
The samples were received on 11/14/2012 9:35 AM; the samples arrived in good condition, properly preserved and, where required, on ice. The temperature of the cooler at receipt was 3.0° C.

GC/MS VOA
Method(s) 8260B/CA_LUFTMS: Surrogate recovery for the following sample was outside the upper control limit: MW-1B (440-29689-2). This sample did not contain any target analytes; therefore, re-extraction and/or re-analysis was not performed.

Method(s) 8260B: Surrogate recovery for the following sample was outside the upper control limit: MW-1B (440-29689-2). This sample did not contain any target analytes; therefore, re-extraction and/or re-analysis was not performed.

No other analytical or quality issues were noted.

HPLC
Method(s) 300.0: Due to the high concentration of sulfate and chloride, the matrix spike / matrix spike duplicate (MS/MSD) for batch 66698 could not be evaluated for accuracy and precision. The associated laboratory control sample (LCS) met acceptance criteria.

Method(s) 300.0: The matrix spike / matrix spike duplicate (MS/MSD) recoveries for nitrate, nitrite and orthophosphate in batch 66697 were outside control limits. The associated laboratory control sample (LCS) recovery met acceptance criteria.

Method(s) 300.0: The matrix spike / matrix spike duplicate (MS/MSD) orthophosphate recoveries for batch 66697 were outside control limits. The associated laboratory control sample (LCS) recovery met acceptance criteria.

No other analytical or quality issues were noted.

General Chemistry
No analytical or quality issues were noted.

VOA Prep
No analytical or quality issues were noted.

Client Sample ID: MW-1

Lab Sample ID: 440-29689-1

Date Collected: 11/13/12 12:40
Matrix: Water
Date Received: 11/14/12 09:35

Method: 8260B/CA_LUFTMS - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Volatile Fuel Hydrocarbons (C4-C12)	**2600**		2500		ug/L			11/22/12 14:58	50

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
Dibromofluoromethane (Surr)	*108*		*80 - 120*		*11/22/12 14:58*	*50*
4-Bromofluorobenzene (Surr)	*107*		*80 - 120*		*11/22/12 14:58*	*50*
Toluene-d8 (Surr)	*106*		*80 - 120*		*11/22/12 14:58*	*50*

Method: 8260B - Volatile Organic Compounds (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	**52**		25		ug/L			11/22/12 14:58	50
Isopropyl Ether (DIPE)	ND		25		ug/L			11/22/12 14:58	50
Ethyl-t-butyl ether (ETBE)	ND		25		ug/L			11/22/12 14:58	50
Ethylbenzene	ND		25		ug/L			11/22/12 14:58	50
Methyl-t-Butyl Ether (MTBE)	**2700**		25		ug/L			11/22/12 14:58	50
Tert-amyl-methyl ether (TAME)	ND		25		ug/L			11/22/12 14:58	50
tert-Butyl alcohol (TBA)	ND		500		ug/L			11/22/12 14:58	50
Toluene	ND		25		ug/L			11/22/12 14:58	50
Xylenes, Total	ND		50		ug/L			11/22/12 14:58	50

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*107*		*80 - 120*		*11/22/12 14:58*	*50*
Dibromofluoromethane (Surr)	*108*		*80 - 120*		*11/22/12 14:58*	*50*
Toluene-d8 (Surr)	*106*		*80 - 120*		*11/22/12 14:58*	*50*

Method: 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Nitrate as N	**4700**		220		ug/L			11/15/12 00:31	2
Sulfate	**21000**		1000		ug/L			11/15/12 00:31	2

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Alkalinity as CaCO3	**630000**		4000		ug/L			11/27/12 12:00	1

Client Sample ID: MW-1B

Lab Sample ID: 440-29689-2

Date Collected: 11/13/12 11:45
Matrix: Water
Date Received: 11/14/12 09:35

Method: 8260B/CA_LUFTMS - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Volatile Fuel Hydrocarbons (C4-C12)	ND		50		ug/L			11/22/12 05:32	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
Dibromofluoromethane (Surr)	*124*	*X*	*80 - 120*		*11/22/12 05:32*	*1*
4-Bromofluorobenzene (Surr)	*102*		*80 - 120*		*11/22/12 05:32*	*1*
Toluene-d8 (Surr)	*109*		*80 - 120*		*11/22/12 05:32*	*1*

Method: 8260B - Volatile Organic Compounds (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.50		ug/L			11/22/12 05:32	1
Isopropyl Ether (DIPE)	ND		0.50		ug/L			11/22/12 05:32	1

Client Sample ID: MW-1B

Lab Sample ID: 440-29689-2

Date Collected: 11/13/12 11:45
Matrix: Water
Date Received: 11/14/12 09:35

Method: 8260B - Volatile Organic Compounds (GC/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Ethyl-t-butyl ether (ETBE)	ND		0.50		ug/L			11/22/12 05:32	1
Ethylbenzene	ND		0.50		ug/L			11/22/12 05:32	1
Methyl-t-Butyl Ether (MTBE)	ND		0.50		ug/L			11/22/12 05:32	1
Tert-amyl-methyl ether (TAME)	ND		0.50		ug/L			11/22/12 05:32	1
tert-Butyl alcohol (TBA)	ND		10		ug/L			11/22/12 05:32	1
Toluene	ND		0.50		ug/L			11/22/12 05:32	1
Xylenes, Total	ND		1.0		ug/L			11/22/12 05:32	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*102*		*80 - 120*		*11/22/12 05:32*	*1*
Dibromofluoromethane (Surr)	*124*	*X*	*80 - 120*		*11/22/12 05:32*	*1*
Toluene-d8 (Surr)	*109*		*80 - 120*		*11/22/12 05:32*	*1*

Method: 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Nitrate as N	**21000**		5500		ug/L			11/15/12 01:42	50
Sulfate	**70000**		25000		ug/L			11/15/12 01:42	50

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Alkalinity as CaCO3	**270000**		4000		ug/L			11/27/12 12:00	1

Client Sample ID: MW-2

Lab Sample ID: 440-29689-3

Date Collected: 11/13/12 12:23
Matrix: Water
Date Received: 11/14/12 09:35

Method: 8260B/CA_LUFTMS - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Volatile Fuel Hydrocarbons (C4-C12)	**2100**		2000		ug/L			11/22/12 15:25	40

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
Dibromofluoromethane (Surr)	*108*		*80 - 120*		*11/22/12 15:25*	*40*
4-Bromofluorobenzene (Surr)	*107*		*80 - 120*		*11/22/12 15:25*	*40*
Toluene-d8 (Surr)	*106*		*80 - 120*		*11/22/12 15:25*	*40*

Method: 8260B - Volatile Organic Compounds (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		20		ug/L			11/22/12 15:25	40
Isopropyl Ether (DIPE)	ND		20		ug/L			11/22/12 15:25	40
Ethyl-t-butyl ether (ETBE)	ND		20		ug/L			11/22/12 15:25	40
Ethylbenzene	ND		20		ug/L			11/22/12 15:25	40
Methyl-t-Butyl Ether (MTBE)	**2500**		20		ug/L			11/22/12 15:25	40
Tert-amyl-methyl ether (TAME)	ND		20		ug/L			11/22/12 15:25	40
tert-Butyl alcohol (TBA)	ND		400		ug/L			11/22/12 15:25	40
Toluene	ND		20		ug/L			11/22/12 15:25	40
Xylenes, Total	ND		40		ug/L			11/22/12 15:25	40

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*107*		*80 - 120*		*11/22/12 15:25*	*40*
Dibromofluoromethane (Surr)	*108*		*80 - 120*		*11/22/12 15:25*	*40*

Client Sample ID: MW-2

Lab Sample ID: 440-29689-3

Date Collected: 11/13/12 12:23
Matrix: Water
Date Received: 11/14/12 09:35

Method: 8260B - Volatile Organic Compounds (GC/MS) (Continued)

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
Toluene-d8 (Surr)	*106*		*80 - 120*		*11/22/12 15:25*	*40*

Method: 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Nitrate as N	**8400**		2200		ug/L			11/15/12 02:10	20
Sulfate	**77000**		10000		ug/L			11/15/12 02:10	20

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Alkalinity as CaCO3	**310000**		4000		ug/L			11/27/12 12:00	1

Client Sample ID: MW-3

Lab Sample ID: 440-29689-4

Date Collected: 11/13/12 12:00
Matrix: Water
Date Received: 11/14/12 09:35

Method: 8260B/CA_LUFTMS - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Volatile Fuel Hydrocarbons (C4-C12)	ND		50		ug/L			11/22/12 15:52	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
Dibromofluoromethane (Surr)	*107*		*80 - 120*		*11/22/12 15:52*	*1*
4-Bromofluorobenzene (Surr)	*105*		*80 - 120*		*11/22/12 15:52*	*1*
Toluene-d8 (Surr)	*105*		*80 - 120*		*11/22/12 15:52*	*1*

Method: 8260B - Volatile Organic Compounds (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.50		ug/L			11/22/12 15:52	1
Isopropyl Ether (DIPE)	ND		0.50		ug/L			11/22/12 15:52	1
Ethyl-t-butyl ether (ETBE)	ND		0.50		ug/L			11/22/12 15:52	1
Ethylbenzene	ND		0.50		ug/L			11/22/12 15:52	1
Methyl-t-Butyl Ether (MTBE)	**1.8**		0.50		ug/L			11/22/12 15:52	1
Tert-amyl-methyl ether (TAME)	ND		0.50		ug/L			11/22/12 15:52	1
tert-Butyl alcohol (TBA)	ND		10		ug/L			11/22/12 15:52	1
Toluene	ND		0.50		ug/L			11/22/12 15:52	1
Xylenes, Total	ND		1.0		ug/L			11/22/12 15:52	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*105*		*80 - 120*		*11/22/12 15:52*	*1*
Dibromofluoromethane (Surr)	*107*		*80 - 120*		*11/22/12 15:52*	*1*
Toluene-d8 (Surr)	*105*		*80 - 120*		*11/22/12 15:52*	*1*

Method: 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Nitrate as N	ND		110		ug/L			11/15/12 02:24	1
Sulfate	**7300**		500		ug/L			11/15/12 02:24	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Alkalinity as CaCO3	**330000**		4000		ug/L			11/27/12 12:00	1

Client Sample ID: MW-4
Date Collected: 11/13/12 13:00
Date Received: 11/14/12 09:35

Lab Sample ID: 440-29689-5
Matrix: Water

Method: 8260B/CA_LUFTMS - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Volatile Fuel Hydrocarbons (C4-C12)	**1200**		1000		ug/L			11/22/12 16:19	20

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
Dibromofluoromethane (Surr)	*109*		*80 - 120*		*11/22/12 16:19*	*20*
4-Bromofluorobenzene (Surr)	*105*		*80 - 120*		*11/22/12 16:19*	*20*
Toluene-d8 (Surr)	*105*		*80 - 120*		*11/22/12 16:19*	*20*

Method: 8260B - Volatile Organic Compounds (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		10		ug/L			11/22/12 16:19	20
Isopropyl Ether (DIPE)	ND		10		ug/L			11/22/12 16:19	20
Ethyl-t-butyl ether (ETBE)	ND		10		ug/L			11/22/12 16:19	20
Ethylbenzene	ND		10		ug/L			11/22/12 16:19	20
Methyl-t-Butyl Ether (MTBE)	**1400**		10		ug/L			11/22/12 16:19	20
Tert-amyl-methyl ether (TAME)	ND		10		ug/L			11/22/12 16:19	20
tert-Butyl alcohol (TBA)	**970**		200		ug/L			11/22/12 16:19	20
Toluene	ND		10		ug/L			11/22/12 16:19	20
Xylenes, Total	ND		20		ug/L			11/22/12 16:19	20

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*105*		*80 - 120*		*11/22/12 16:19*	*20*
Dibromofluoromethane (Surr)	*109*		*80 - 120*		*11/22/12 16:19*	*20*
Toluene-d8 (Surr)	*105*		*80 - 120*		*11/22/12 16:19*	*20*

Method: 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Nitrate as N	**2100**		110		ug/L			11/15/12 02:53	1
Sulfate	**53000**		10000		ug/L			11/15/12 03:07	20

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Alkalinity as CaCO3	**300000**		4000		ug/L			11/27/12 12:00	1

Client Sample ID: MW-1

Lab Sample ID: 440-29689-1

Date Collected: 11/13/12 12:40

Matrix: Water

Date Received: 11/14/12 09:35

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B		50	10 mL	10 mL	68747	11/22/12 14:58	BD	TAL IRV
Total/NA	Analysis	8260B/CA_LUFTMS		50	10 mL	10 mL	68748	11/22/12 14:58	YK	TAL IRV
Total/NA	Analysis	300.0		2	1 mL	1.0 mL	66697	11/15/12 00:31	NN	TAL IRV
Total/NA	Analysis	300.0		2	1 mL	1.0 mL	66698	11/15/12 00:31	NN	TAL IRV
Total/NA	Analysis	SM 2320B		1	25 mL	25 mL	69476	11/27/12 12:00	NB	TAL IRV

Client Sample ID: MW-1B

Lab Sample ID: 440-29689-2

Date Collected: 11/13/12 11:45

Matrix: Water

Date Received: 11/14/12 09:35

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B		1	10 mL	10 mL	68681	11/22/12 05:32	YK	TAL IRV
Total/NA	Analysis	8260B/CA_LUFTMS		1	10 mL	10 mL	68682	11/22/12 05:32	YK	TAL IRV
Total/NA	Analysis	300.0		50	1 mL	1.0 mL	66697	11/15/12 01:42	NN	TAL IRV
Total/NA	Analysis	300.0		50	1 mL	1.0 mL	66698	11/15/12 01:42	NN	TAL IRV
Total/NA	Analysis	SM 2320B		1	25 mL	25 mL	69476	11/27/12 12:00	NB	TAL IRV

Client Sample ID: MW-2

Lab Sample ID: 440-29689-3

Date Collected: 11/13/12 12:23

Matrix: Water

Date Received: 11/14/12 09:35

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B		40	10 mL	10 mL	68747	11/22/12 15:25	BD	TAL IRV
Total/NA	Analysis	8260B/CA_LUFTMS		40	10 mL	10 mL	68748	11/22/12 15:25	YK	TAL IRV
Total/NA	Analysis	300.0		20	1 mL	1.0 mL	66697	11/15/12 02:10	NN	TAL IRV
Total/NA	Analysis	300.0		20	1 mL	1.0 mL	66698	11/15/12 02:10	NN	TAL IRV
Total/NA	Analysis	SM 2320B		1	25 mL	25 mL	69476	11/27/12 12:00	NB	TAL IRV

Client Sample ID: MW-3

Lab Sample ID: 440-29689-4

Date Collected: 11/13/12 12:00

Matrix: Water

Date Received: 11/14/12 09:35

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B		1	10 mL	10 mL	68747	11/22/12 15:52	BD	TAL IRV
Total/NA	Analysis	8260B/CA_LUFTMS		1	10 mL	10 mL	68748	11/22/12 15:52	YK	TAL IRV
Total/NA	Analysis	300.0		1	1 mL	1.0 mL	66697	11/15/12 02:24	NN	TAL IRV
Total/NA	Analysis	300.0		1	1 mL	1.0 mL	66698	11/15/12 02:24	NN	TAL IRV
Total/NA	Analysis	SM 2320B		1	25 mL	25 mL	69476	11/27/12 12:00	NB	TAL IRV

Lab Chronicle

Client: Conestoga-Rovers & Associates, Inc.
Project/Site: 4212 First St., Pleasanton, CA

TestAmerica Job ID: 440-29689-1

Client Sample ID: MW-4
Date Collected: 11/13/12 13:00
Date Received: 11/14/12 09:35

Lab Sample ID: 440-29689-5
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B		20	10 mL	10 mL	68747	11/22/12 16:19	BD	TAL IRV
Total/NA	Analysis	8260B/CA_LUFTMS		20	10 mL	10 mL	68748	11/22/12 16:19	YK	TAL IRV
Total/NA	Analysis	300.0		1	1 mL	1.0 mL	66697	11/15/12 02:53	NN	TAL IRV
Total/NA	Analysis	300.0		20	1 mL	1.0 mL	66698	11/15/12 03:07	NN	TAL IRV
Total/NA	Analysis	SM 2320B		1	25 mL	25 mL	69476	11/27/12 12:00	NB	TAL IRV

Laboratory References:

TAL IRV = TestAmerica Irvine, 17461 Derian Ave, Suite 100, Irvine, CA 92614-5817, TEL (949)261-1022

Method: 8260B - Volatile Organic Compounds (GC/MS)

Lab Sample ID: MB 440-68681/4
Matrix: Water
Analysis Batch: 68681

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.50		ug/L			11/21/12 21:29	1
Isopropyl Ether (DIPE)	ND		0.50		ug/L			11/21/12 21:29	1
Ethyl-t-butyl ether (ETBE)	ND		0.50		ug/L			11/21/12 21:29	1
Ethylbenzene	ND		0.50		ug/L			11/21/12 21:29	1
Methyl-t-Butyl Ether (MTBE)	ND		0.50		ug/L			11/21/12 21:29	1
Tert-amyl-methyl ether (TAME)	ND		0.50		ug/L			11/21/12 21:29	1
tert-Butyl alcohol (TBA)	ND		10		ug/L			11/21/12 21:29	1
Toluene	ND		0.50		ug/L			11/21/12 21:29	1
Xylenes, Total	ND		1.0		ug/L			11/21/12 21:29	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*99*		*80 - 120*		*11/21/12 21:29*	*1*
Dibromofluoromethane (Surr)	*106*		*80 - 120*		*11/21/12 21:29*	*1*
Toluene-d8 (Surr)	*105*		*80 - 120*		*11/21/12 21:29*	*1*

Lab Sample ID: LCS 440-68681/5
Matrix: Water
Analysis Batch: 68681

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Benzene	25.0	26.1		ug/L		104	70 - 120
Isopropyl Ether (DIPE)	25.0	25.2		ug/L		101	60 - 135
Ethyl-t-butyl ether (ETBE)	25.0	24.2		ug/L		97	65 - 135
Ethylbenzene	25.0	23.7		ug/L		95	75 - 125
m,p-Xylene	50.0	48.6		ug/L		97	75 - 125
Methyl-t-Butyl Ether (MTBE)	25.0	26.3		ug/L		105	60 - 135
o-Xylene	25.0	24.1		ug/L		96	75 - 125
Tert-amyl-methyl ether (TAME)	25.0	25.0		ug/L		100	60 - 135
tert-Butyl alcohol (TBA)	125	143		ug/L		115	70 - 135
Toluene	25.0	26.6		ug/L		107	70 - 120

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*101*		*80 - 120*
Dibromofluoromethane (Surr)	*114*		*80 - 120*
Toluene-d8 (Surr)	*113*		*80 - 120*

Lab Sample ID: 440-29482-A-4 MS
Matrix: Water
Analysis Batch: 68681

Client Sample ID: Matrix Spike
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Benzene	ND		25.0	24.8		ug/L		99	65 - 125
Isopropyl Ether (DIPE)	ND		25.0	25.5		ug/L		102	60 - 140
Ethyl-t-butyl ether (ETBE)	ND		25.0	25.0		ug/L		100	60 - 135
Ethylbenzene	ND		25.0	23.9		ug/L		96	65 - 130
m,p-Xylene	ND		50.0	49.9		ug/L		100	65 - 130
Methyl-t-Butyl Ether (MTBE)	0.83		25.0	27.2		ug/L		106	55 - 145

Method: 8260B - Volatile Organic Compounds (GC/MS) (Continued)

Lab Sample ID: 440-29482-A-4 MS
Matrix: Water
Analysis Batch: 68681

Client Sample ID: Matrix Spike
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
o-Xylene	ND		25.0	24.4		ug/L		97	65 - 125
Tert-amyl-methyl ether (TAME)	ND		25.0	25.8		ug/L		103	60 - 140
tert-Butyl alcohol (TBA)	ND		125	145		ug/L		116	65 - 140
Toluene	ND		25.0	26.4		ug/L		106	70 - 125

Surrogate	*MS %Recovery*	*MS Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*101*		*80 - 120*
Dibromofluoromethane (Surr)	*113*		*80 - 120*
Toluene-d8 (Surr)	*106*		*80 - 120*

Lab Sample ID: 440-29482-A-4 MSD
Matrix: Water
Analysis Batch: 68681

Client Sample ID: Matrix Spike Duplicate
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Benzene	ND		25.0	26.4		ug/L		105	65 - 125	6	20
Isopropyl Ether (DIPE)	ND		25.0	25.3		ug/L		101	60 - 140	1	25
Ethyl-t-butyl ether (ETBE)	ND		25.0	25.4		ug/L		102	60 - 135	2	25
Ethylbenzene	ND		25.0	23.9		ug/L		96	65 - 130	0	20
m,p-Xylene	ND		50.0	48.8		ug/L		98	65 - 130	2	25
Methyl-t-Butyl Ether (MTBE)	0.83		25.0	28.1		ug/L		109	55 - 145	3	25
o-Xylene	ND		25.0	24.7		ug/L		99	65 - 125	1	20
Tert-amyl-methyl ether (TAME)	ND		25.0	26.1		ug/L		105	60 - 140	1	30
tert-Butyl alcohol (TBA)	ND		125	138		ug/L		110	65 - 140	5	25
Toluene	ND		25.0	26.4		ug/L		106	70 - 125	0	20

Surrogate	*MSD %Recovery*	*MSD Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*103*		*80 - 120*
Dibromofluoromethane (Surr)	*116*		*80 - 120*
Toluene-d8 (Surr)	*108*		*80 - 120*

Lab Sample ID: MB 440-68747/4
Matrix: Water
Analysis Batch: 68747

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.50		ug/L			11/22/12 10:27	1
Isopropyl Ether (DIPE)	ND		0.50		ug/L			11/22/12 10:27	1
Ethyl-t-butyl ether (ETBE)	ND		0.50		ug/L			11/22/12 10:27	1
Ethylbenzene	ND		0.50		ug/L			11/22/12 10:27	1
Methyl-t-Butyl Ether (MTBE)	ND		0.50		ug/L			11/22/12 10:27	1
Tert-amyl-methyl ether (TAME)	ND		0.50		ug/L			11/22/12 10:27	1
tert-Butyl alcohol (TBA)	ND		10		ug/L			11/22/12 10:27	1
Toluene	ND		0.50		ug/L			11/22/12 10:27	1
Xylenes, Total	ND		1.0		ug/L			11/22/12 10:27	1

Method: 8260B - Volatile Organic Compounds (GC/MS) (Continued)

Lab Sample ID: MB 440-68747/4
Matrix: Water
Analysis Batch: 68747

Client Sample ID: Method Blank
Prep Type: Total/NA

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	102		80 - 120		11/22/12 10:27	1
Dibromofluoromethane (Surr)	102		80 - 120		11/22/12 10:27	1
Toluene-d8 (Surr)	105		80 - 120		11/22/12 10:27	1

Lab Sample ID: LCS 440-68747/5
Matrix: Water
Analysis Batch: 68747

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Benzene	25.0	23.8		ug/L		95	70 - 120
Isopropyl Ether (DIPE)	25.0	25.0		ug/L		100	60 - 135
Ethyl-t-butyl ether (ETBE)	25.0	23.9		ug/L		96	65 - 135
Ethylbenzene	25.0	25.8		ug/L		103	75 - 125
m,p-Xylene	50.0	51.7		ug/L		103	75 - 125
Methyl-t-Butyl Ether (MTBE)	25.0	24.6		ug/L		99	60 - 135
o-Xylene	25.0	25.9		ug/L		104	75 - 125
Tert-amyl-methyl ether (TAME)	25.0	24.7		ug/L		99	60 - 135
tert-Butyl alcohol (TBA)	125	134		ug/L		107	70 - 135
Toluene	25.0	24.9		ug/L		100	70 - 120

Surrogate	LCS %Recovery	LCS Qualifier	Limits
4-Bromofluorobenzene (Surr)	102		80 - 120
Dibromofluoromethane (Surr)	109		80 - 120
Toluene-d8 (Surr)	105		80 - 120

Lab Sample ID: 440-29482-B-11 MS
Matrix: Water
Analysis Batch: 68747

Client Sample ID: Matrix Spike
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Benzene	ND		25.0	25.2		ug/L		99	65 - 125
Isopropyl Ether (DIPE)	ND		25.0	25.9		ug/L		104	60 - 140
Ethyl-t-butyl ether (ETBE)	ND		25.0	24.9		ug/L		100	60 - 135
Ethylbenzene	1.0		25.0	26.0		ug/L		100	65 - 130
m,p-Xylene	3.8		50.0	55.2		ug/L		103	65 - 130
Methyl-t-Butyl Ether (MTBE)	ND		25.0	26.4		ug/L		106	55 - 145
o-Xylene	1.6		25.0	28.3		ug/L		107	65 - 125
Tert-amyl-methyl ether (TAME)	ND		25.0	26.8		ug/L		107	60 - 140
tert-Butyl alcohol (TBA)	ND		125	140		ug/L		112	65 - 140
Toluene	4.3		25.0	30.4		ug/L		104	70 - 125

Surrogate	MS %Recovery	MS Qualifier	Limits
4-Bromofluorobenzene (Surr)	104		80 - 120
Dibromofluoromethane (Surr)	109		80 - 120
Toluene-d8 (Surr)	104		80 - 120

Method: 8260B - Volatile Organic Compounds (GC/MS) (Continued)

Lab Sample ID: 440-29482-B-11 MSD
Matrix: Water
Analysis Batch: 68747

Client Sample ID: Matrix Spike Duplicate
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Benzene	ND		25.0	24.8		ug/L		98	65 - 125	2	20
Isopropyl Ether (DIPE)	ND		25.0	26.0		ug/L		104	60 - 140	0	25
Ethyl-t-butyl ether (ETBE)	ND		25.0	24.9		ug/L		100	60 - 135	0	25
Ethylbenzene	1.0		25.0	26.7		ug/L		103	65 - 130	3	20
m,p-Xylene	3.8		50.0	54.6		ug/L		102	65 - 130	1	25
Methyl-t-Butyl Ether (MTBE)	ND		25.0	25.9		ug/L		104	55 - 145	2	25
o-Xylene	1.6		25.0	28.1		ug/L		106	65 - 125	1	20
Tert-amyl-methyl ether (TAME)	ND		25.0	26.0		ug/L		104	60 - 140	3	30
tert-Butyl alcohol (TBA)	ND		125	140		ug/L		112	65 - 140	0	25
Toluene	4.3		25.0	29.2		ug/L		100	70 - 125	4	20

Surrogate	*MSD %Recovery*	*MSD Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*101*		*80 - 120*
Dibromofluoromethane (Surr)	*107*		*80 - 120*
Toluene-d8 (Surr)	*104*		*80 - 120*

Method: 8260B/CA_LUFTMS - Volatile Organic Compounds by GC/MS

Lab Sample ID: MB 440-68682/4
Matrix: Water
Analysis Batch: 68682

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Volatile Fuel Hydrocarbons (C4-C12)	ND		50		ug/L			11/21/12 21:29	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
Dibromofluoromethane (Surr)	*106*		*80 - 120*		*11/21/12 21:29*	*1*
4-Bromofluorobenzene (Surr)	*99*		*80 - 120*		*11/21/12 21:29*	*1*
Toluene-d8 (Surr)	*105*		*80 - 120*		*11/21/12 21:29*	*1*

Lab Sample ID: LCS 440-68682/6
Matrix: Water
Analysis Batch: 68682

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Volatile Fuel Hydrocarbons (C4-C12)	500	556		ug/L		111	55 - 130

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
Dibromofluoromethane (Surr)	*105*		*80 - 120*
4-Bromofluorobenzene (Surr)	*105*		*80 - 120*
Toluene-d8 (Surr)	*110*		*80 - 120*

Method: 8260B/CA_LUFTMS - Volatile Organic Compounds by GC/MS (Continued)

Lab Sample ID: 440-29482-A-4 MS
Matrix: Water
Analysis Batch: 68682

Client Sample ID: Matrix Spike
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Volatile Fuel Hydrocarbons (C4-C12)	ND		1730	1510		ug/L		87	50 - 145

Surrogate	*MS %Recovery*	*MS Qualifier*	*Limits*
Dibromofluoromethane (Surr)	*113*		*80 - 120*
4-Bromofluorobenzene (Surr)	*101*		*80 - 120*
Toluene-d8 (Surr)	*106*		*80 - 120*

Lab Sample ID: 440-29482-A-4 MSD
Matrix: Water
Analysis Batch: 68682

Client Sample ID: Matrix Spike Duplicate
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Volatile Fuel Hydrocarbons (C4-C12)	ND		1730	1480		ug/L		86	50 - 145	2	20

Surrogate	*MSD %Recovery*	*MSD Qualifier*	*Limits*
Dibromofluoromethane (Surr)	*116*		*80 - 120*
4-Bromofluorobenzene (Surr)	*103*		*80 - 120*
Toluene-d8 (Surr)	*108*		*80 - 120*

Lab Sample ID: MB 440-68748/4
Matrix: Water
Analysis Batch: 68748

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Volatile Fuel Hydrocarbons (C4-C12)	ND		50		ug/L			11/22/12 10:27	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
Dibromofluoromethane (Surr)	*102*		*80 - 120*		*11/22/12 10:27*	*1*
4-Bromofluorobenzene (Surr)	*102*		*80 - 120*		*11/22/12 10:27*	*1*
Toluene-d8 (Surr)	*105*		*80 - 120*		*11/22/12 10:27*	*1*

Lab Sample ID: LCS 440-68748/6
Matrix: Water
Analysis Batch: 68748

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Volatile Fuel Hydrocarbons (C4-C12)	500	523		ug/L		105	55 - 130

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
Dibromofluoromethane (Surr)	*103*		*80 - 120*
4-Bromofluorobenzene (Surr)	*105*		*80 - 120*
Toluene-d8 (Surr)	*109*		*80 - 120*

Method: 8260B/CA_LUFTMS - Volatile Organic Compounds by GC/MS (Continued)

Lab Sample ID: 440-29482-B-11 MS — **Client Sample ID: Matrix Spike**
Matrix: Water — **Prep Type: Total/NA**
Analysis Batch: 68748

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Volatile Fuel Hydrocarbons (C4-C12)	ND		1730	1420		ug/L		83	50 - 145

Surrogate	*MS %Recovery*	*MS Qualifier*	*Limits*
Dibromofluoromethane (Surr)	*109*		*80 - 120*
4-Bromofluorobenzene (Surr)	*104*		*80 - 120*
Toluene-d8 (Surr)	*104*		*80 - 120*

Lab Sample ID: 440-29482-B-11 MSD — **Client Sample ID: Matrix Spike Duplicate**
Matrix: Water — **Prep Type: Total/NA**
Analysis Batch: 68748

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Volatile Fuel Hydrocarbons (C4-C12)	ND		1730	1360		ug/L		79	50 - 145	4	20

Surrogate	*MSD %Recovery*	*MSD Qualifier*	*Limits*
Dibromofluoromethane (Surr)	*107*		*80 - 120*
4-Bromofluorobenzene (Surr)	*101*		*80 - 120*
Toluene-d8 (Surr)	*104*		*80 - 120*

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 440-66697/47 — **Client Sample ID: Method Blank**
Matrix: Water — **Prep Type: Total/NA**
Analysis Batch: 66697

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Nitrate as N	ND		110		ug/L			11/14/12 22:36	1

Lab Sample ID: LCS 440-66697/49 — **Client Sample ID: Lab Control Sample**
Matrix: Water — **Prep Type: Total/NA**
Analysis Batch: 66697

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Nitrate as N	1130	1030		ug/L		91	90 - 110

Lab Sample ID: 440-29687-E-1 MS — **Client Sample ID: Matrix Spike**
Matrix: Water — **Prep Type: Total/NA**
Analysis Batch: 66697

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Nitrate as N	4600		1130	5810	4	ug/L		109	80 - 120

Method: 300.0 - Anions, Ion Chromatography (Continued)

Lab Sample ID: 440-29687-E-1 MSD — **Client Sample ID: Matrix Spike Duplicate**
Matrix: Water — **Prep Type: Total/NA**
Analysis Batch: 66697

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Nitrate as N	4600		1130	5730	4	ug/L		102	80 - 120	1	20

Lab Sample ID: MB 440-66698/47 — **Client Sample ID: Method Blank**
Matrix: Water — **Prep Type: Total/NA**
Analysis Batch: 66698

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Sulfate	ND		500		ug/L			11/14/12 22:36	1

Lab Sample ID: LCS 440-66698/49 — **Client Sample ID: Lab Control Sample**
Matrix: Water — **Prep Type: Total/NA**
Analysis Batch: 66698

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Sulfate	10000	9440		ug/L		94	90 - 110

Method: SM 2320B - Alkalinity

Lab Sample ID: MB 440-69476/1 — **Client Sample ID: Method Blank**
Matrix: Water — **Prep Type: Total/NA**
Analysis Batch: 69476

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Alkalinity as CaCO3	ND		4000		ug/L			11/27/12 12:00	1

Lab Sample ID: LCS 440-69476/2 — **Client Sample ID: Lab Control Sample**
Matrix: Water — **Prep Type: Total/NA**
Analysis Batch: 69476

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Alkalinity as CaCO3	150000	136000		ug/L		91	90 - 110

Lab Sample ID: 440-29731-A-1 DU — **Client Sample ID: Duplicate**
Matrix: Water — **Prep Type: Total/NA**
Analysis Batch: 69476

Analyte	Sample Result	Sample Qualifier	DU Result	DU Qualifier	Unit	D	RPD	RPD Limit
Alkalinity as CaCO3	190000		192000		ug/L		2	20

GC/MS VOA

Analysis Batch: 68681

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
440-29482-A-4 MS	Matrix Spike	Total/NA	Water	8260B	
440-29482-A-4 MSD	Matrix Spike Duplicate	Total/NA	Water	8260B	
440-29689-2	MW-1B	Total/NA	Water	8260B	
LCS 440-68681/5	Lab Control Sample	Total/NA	Water	8260B	
MB 440-68681/4	Method Blank	Total/NA	Water	8260B	

Analysis Batch: 68682

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
440-29482-A-4 MS	Matrix Spike	Total/NA	Water	8260B/CA_LUFT MS	
440-29482-A-4 MSD	Matrix Spike Duplicate	Total/NA	Water	8260B/CA_LUFT MS	
440-29689-2	MW-1B	Total/NA	Water	8260B/CA_LUFT MS	
LCS 440-68682/6	Lab Control Sample	Total/NA	Water	8260B/CA_LUFT MS	
MB 440-68682/4	Method Blank	Total/NA	Water	8260B/CA_LUFT MS	

Analysis Batch: 68747

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
440-29482-B-11 MS	Matrix Spike	Total/NA	Water	8260B	
440-29482-B-11 MSD	Matrix Spike Duplicate	Total/NA	Water	8260B	
440-29689-1	MW-1	Total/NA	Water	8260B	
440-29689-3	MW-2	Total/NA	Water	8260B	
440-29689-4	MW-3	Total/NA	Water	8260B	
440-29689-5	MW-4	Total/NA	Water	8260B	
LCS 440-68747/5	Lab Control Sample	Total/NA	Water	8260B	
MB 440-68747/4	Method Blank	Total/NA	Water	8260B	

Analysis Batch: 68748

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
440-29482-B-11 MS	Matrix Spike	Total/NA	Water	8260B/CA_LUFT MS	
440-29482-B-11 MSD	Matrix Spike Duplicate	Total/NA	Water	8260B/CA_LUFT MS	
440-29689-1	MW-1	Total/NA	Water	8260B/CA_LUFT MS	
440-29689-3	MW-2	Total/NA	Water	8260B/CA_LUFT MS	
440-29689-4	MW-3	Total/NA	Water	8260B/CA_LUFT MS	
440-29689-5	MW-4	Total/NA	Water	8260B/CA_LUFT MS	
LCS 440-68748/6	Lab Control Sample	Total/NA	Water	8260B/CA_LUFT MS	
MB 440-68748/4	Method Blank	Total/NA	Water	8260B/CA_LUFT MS	

HPLC/IC

Analysis Batch: 66697

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
440-29687-E-1 MS	Matrix Spike	Total/NA	Water	300.0	

HPLC/IC (Continued)

Analysis Batch: 66697 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
440-29687-E-1 MSD	Matrix Spike Duplicate	Total/NA	Water	300.0	
440-29689-1	MW-1	Total/NA	Water	300.0	
440-29689-2	MW-1B	Total/NA	Water	300.0	
440-29689-3	MW-2	Total/NA	Water	300.0	
440-29689-4	MW-3	Total/NA	Water	300.0	
440-29689-5	MW-4	Total/NA	Water	300.0	
LCS 440-66697/49	Lab Control Sample	Total/NA	Water	300.0	
MB 440-66697/47	Method Blank	Total/NA	Water	300.0	

Analysis Batch: 66698

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
440-29689-1	MW-1	Total/NA	Water	300.0	
440-29689-2	MW-1B	Total/NA	Water	300.0	
440-29689-3	MW-2	Total/NA	Water	300.0	
440-29689-4	MW-3	Total/NA	Water	300.0	
440-29689-5	MW-4	Total/NA	Water	300.0	
LCS 440-66698/49	Lab Control Sample	Total/NA	Water	300.0	
MB 440-66698/47	Method Blank	Total/NA	Water	300.0	

General Chemistry

Analysis Batch: 69476

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
440-29689-1	MW-1	Total/NA	Water	SM 2320B	
440-29689-2	MW-1B	Total/NA	Water	SM 2320B	
440-29689-3	MW-2	Total/NA	Water	SM 2320B	
440-29689-4	MW-3	Total/NA	Water	SM 2320B	
440-29689-5	MW-4	Total/NA	Water	SM 2320B	
440-29731-A-1 DU	Duplicate	Total/NA	Water	SM 2320B	
LCS 440-69476/2	Lab Control Sample	Total/NA	Water	SM 2320B	
MB 440-69476/1	Method Blank	Total/NA	Water	SM 2320B	

Qualifiers

GC/MS VOA

Qualifier	Qualifier Description
X	Surrogate is outside control limits

HPLC/IC

Qualifier	Qualifier Description
4	MS, MSD: The analyte present in the original sample is 4 times greater than the matrix spike concentration; therefore, control limits are not applicable.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
☼	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CNF	Contains no Free Liquid
DER	Duplicate error ratio (normalized absolute difference)
DL, RA, RE, IN	Indicates a Dilution, Reanalysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision level concentration
EDL	Estimated Detection Limit
EPA	United States Environmental Protection Agency
MDA	Minimum detectable activity
MDC	Minimum detectable concentration
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
ND	Not detected at the reporting limit (or MDL or EDL if shown)
PQL	Practical Quantitation Limit
QC	Quality Control
RER	Relative error ratio
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)

Certification Summary

Client: Conestoga-Rovers & Associates, Inc.
Project/Site: 4212 First St., Pleasanton, CA

TestAmerica Job ID: 440-29689-1

Laboratory: TestAmerica Irvine

All certifications held by this laboratory are listed. Not all certifications are applicable to this report.

Authority	Program	EPA Region	Certification ID	Expiration Date
Alaska	State Program	10	CA01531	06-30-13
Arizona	State Program	9	AZ0671	10-13-13
California	LA Cty Sanitation Districts	9	10256	01-31-13
California	NELAC	9	1108CA	01-31-13
California	State Program	9	2706	06-30-14
Guam	State Program	9	Cert. No. 12.002r	01-23-13
Hawaii	State Program	9	N/A	01-31-13
Nevada	State Program	9	CA015312007A	07-31-13
New Mexico	State Program	6	N/A	01-31-13
Northern Mariana Islands	State Program	9	MP0002	01-31-13
Oregon	NELAC	10	4005	09-12-13
USDA	Federal		P330-09-00080	06-06-14
USEPA UCMR	Federal	1	CA01531	01-31-13

440 - 241689
14223 0

Shell Oil Products Chain Of Custody Record

LAB (LOCATION)
- ☐ CALSCIENCE (_____)
- ☐ SPL Houston (_____)
- ☐ XENCO (_____)
- ☑ TEST AMERICA (IRVINE)
- ☐ OTHER (_____)

Please Check Appropriate Box:
- ☐ ENV. SERVICES
- ☐ MOTIVA RETAIL
- ☐ SHELL RETAIL
- ☐ MOTIVA SD&CM
- ☑ CONSULTANT
- ☐ LUBES
- ☐ SHELL PIPELINE
- ☐ OTHER _____

Print Bill To Contact Name: 240523 Peter Schaefer

PO #:

INCIDENT # (ENV SERVICES): 9 8 9 9 5 8 4 0 ☐ CHECK IF NO INCIDENT # APPLIES

SAP #: 1 3 5 7 8 2

DATE: 11-13-12

PAGE: 1 of 1

SAMPLING COMPANY: Blaine Tech Services

LOG CODE: BTSS

SITE ADDRESS: Street and City: 4212 First Street, Pleasanton

State: CA

GLOBAL ID NO.: T0600101259

ADDRESS: 1680 Rogers Avenue, San Jose, CA

EDF DELIVERABLE TO (Name, Company, Office Location): Brenda Carter, CRA, Emeryville, CA

PHONE NO.: 510-420-3343

E-MAIL: ShellEDF@CRAWorld.com; Shell-US-LabDataManagement@CRAworld.com

CONSULTANT PROJECT NO.: 240523-95-11.04

PROJECT CONTACT (Hardcopy or PDF Report to): Lorin King

SAMPLER NAME(S) (Print): Mark McCulloch

LAB USE ONLY

TELEPHONE: (310) 885-4455 x 108

FAX: (310) 637-5802

E-MAIL: lking@blainetech.com

TURNAROUND TIME (CALENDAR DAYS):
- ☑ STANDARD (14 DAY)
- ☐ 5 DAYS
- ☐ 3 DAYS
- ☐ 2 DAYS
- ☐ 24 HOURS
- ☐ RESULTS NEEDED ON WEEKEND

REQUESTED ANALYSIS

- ☐ LA - RWQCB REPORT FORMAT
- ☐ UST AGENCY:

SPECIAL INSTRUCTIONS OR NOTES:
1) Please upload the "CRA EQuIS 4-file EDD" to the CRA Website (http://cralabedduplload.craworld.com/equis/default.aspx) and/or send it to the Shell-US-LabDataManagement@CRAworld.com email folder. 2) Please indicate that you have uploaded the EDD by including "EDD Uploaded to CRA website" in the body of the email used to deliver the final PDF report to the Shell-US-LabDataManagement@CRAworld.com email folder.

Copy final report to Shell.Lab.Billing@craworld.com, ShellEDF@craworld.com,Shell-US-LabDataManagement@CRAworld.com, and pschaefer@CRAWorld.com

Email invoice to Shell.Lab.Billing@craworld.com

- ☑ SHELL CONTRACT RATE APPLIES
- ☐ STATE REIMBURSEMENT RATE APPLIES
- ☐ EDD NOT NEEDED
- ☑ RECEIPT VERIFICATION REQUESTED

Matrix Codes - WG (groundwater), WS (surface water), WP (drinking water source), W (Trip or Temp Blank)

TEMPERATURE ON RECEIPT °C: (ES) 3.2

LAB USE ONLY	SAMPLE ID	PROJECT NUMBER	DATE (MMDDYY)	SAMPLER INITIALS	WELL ID	TIME	MATRIX	PRESERVATIVE: HCL	HNO3	H2SO4	NONE	OTHER	NO. OF CONT.	TPH-GRO, Purgeable (8260B)	TPH-DRO, Extractable (8015M)	BTEX (8260B)	BTEX + MTBE (8260B)	BTEX + MTBE + TBA (8260B)	BTEX + 5 OXYs (MTBE, TBA, DIPE, TAME, ETBE) 8260B	VOCs Full list (8260B)	Single Compound: (8260B)	1,2 DCA (8260B)	EDB (8260B)	Ethanol (8260B)	Methanol (8015B)	Nitrate	Sulfate	Alkalinity	Ferrous Iron	Container PID Readings or Laboratory Notes
	WG	121113-MM1	11/13/12	MM	MW-1	1240	WG	X			X		5	X					X							X	X	X		
					MW-1B	1145		X			X		5	X					X							X	X	X		
					MW-2	1223		X			X		5	X					X							X	X	X		
					MW-3	1200		X			X		5	X					X							X	X	X		
					MW-4	1300		X			X		5	X					X							X	X	X		

Relinquished by: (Signature)		Received by: (Signature)	Date: 11/13/12 Time: 13:43
Relinquished by: (Signature) 11/13/12	1600	Received by: (Signature)	Date: 11/14/12 Time: 9:35
Relinquished by: (Signature)		Received by: (Signature)	Date: Time:

2.4°C

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11/29/2012

Login Sample Receipt Checklist

Client: Conestoga-Rovers & Associates, Inc.

Job Number: 440-29689-1

Login Number: 29689

List Number: 1

Creator: Robb, Kathleen

List Source: TestAmerica Irvine

Question	Answer	Comment
Radioactivity wasn't checked or is </= background as measured by a survey meter.	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	Mark McColloch
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time.	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	