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October 30, 2006
DELTA Project SJ42-26F-1
SAP: 135782

Mr. Jerry Wickham
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Re: THIRD QUARTER 2006 GROUNDWATER MONITORING REPORT
Shell-Branded Service Station
4226 First Street
Pleasanton, California

Dear Mr. Wickham:

On behalf of Shell Oil Products (Shell), Delta Environmental Consultants, Inc. (Delta) has prepared this *Third Quarter 2006 Groundwater Monitoring Report* for the above referenced site.

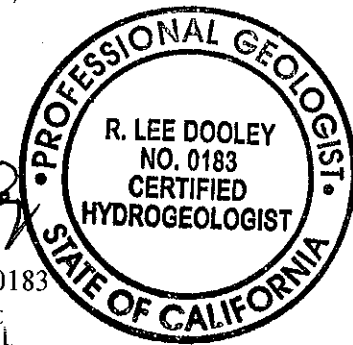
This quarterly report represents Delta's professional opinions based upon the currently available information and is arrived at in accordance with currently acceptable professional standards. This report is based upon a specific scope of work requested by the client. The Contract between Delta and its client outlines the scope of work, and only those tasks specifically authorized by that contract or outlined in this report were performed. This report is intended only for the use of Delta's Client and anyone else specifically listed on this report. Delta will not and cannot be liable for unauthorized reliance by any other third party. Other than as contained in this paragraph, Delta makes no express or implied warranty as to the contents of this report.

If you have any questions regarding this site, please contact Mr. Lee Dooley (Delta) at (408) 826-1880 or Mr. Denis Brown (Shell) at (707) 865-0251.

Sincerely,
Delta Environmental Consultants, Inc.

Heather Buckingham
Senior Staff Geologist

R. Lee Dooley, CHG 0183
Senior Hydrogeologist



Attachment: Third Quarter 2006 Groundwater Monitoring Report

cc: Mr. Denis Brown, Shell Oil Products US

A member of:



October 30, 2006

SHELL QUARTERLY STATUS REPORT

Station Address: 4226 First Street, Pleasanton, California
DELTA Project No. SJ42-26F-1
SHELL Project Manager/Phone No.: Denis Brown/(707) 865-0251
DELTA Site Manager/Phone No.: Lee Dooley/(408) 826-1880
Primary Agency/Regulatory ID No.: Alameda County Health Care Services Agency
Other Agencies to Receive Copies: None

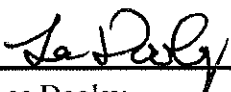
WORK PERFORMED THIS QUARTER (THIRD - 2006):

1. Quarterly groundwater monitoring and sampling. Submitted quarterly report.
2. Advanced 2 cone penetration test borings and installed two wells as described in the *Revised Work Plan for Soil and Groundwater Assessment* dated May 8, 2006.

WORK PROPOSED FOR NEXT QUARTER (FOURTH - 2006):

1. Quarterly groundwater monitoring and sampling. Submit quarterly report.
2. Prepare and submit report detailing the results of the soil and groundwater assessment and well installations by October 31, 2006.

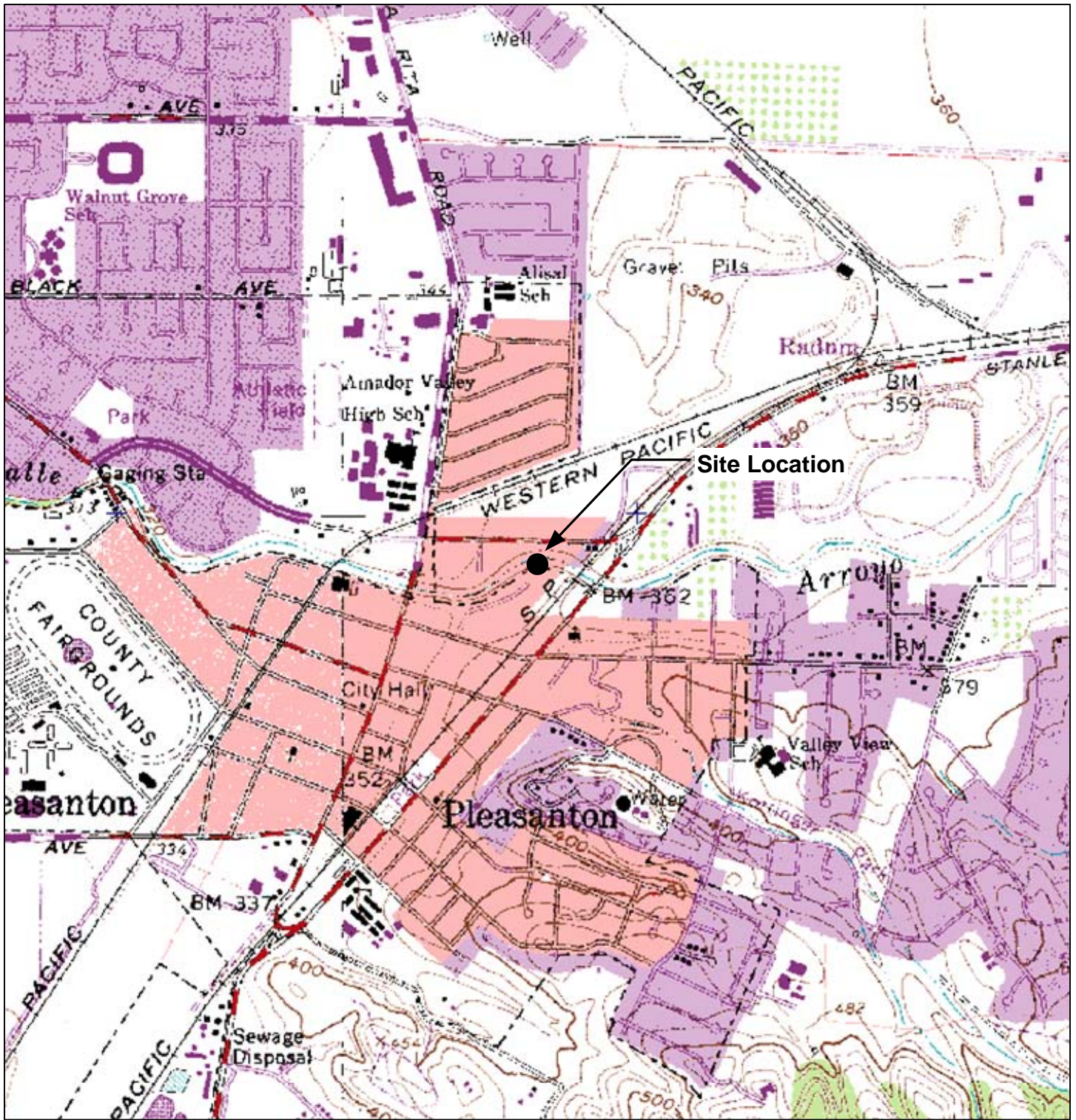
Current Phase of Project: Groundwater monitoring.
Frequency of Sampling: Quarterly
Frequency of Monitoring: Quarterly
Is Separate Phase Hydrocarbon Present On-site (Well #'s): Yes No
Cumulative SPH Recovered to Date : NA
SPH Recovered This Quarter : None
Sensitive Receptor(s) and Respective Direction(s): The Arroyo Del Valle Creek is located approximately 1,133 feet north-west of the site. No municipal water supply wells were identified within a 1-mile radius of the site.
Current Remediation Techniques: None
Permits for Discharge: None
Approximate Depth to Groundwater: 33 feet below top of well casing
Groundwater Gradient: North @ approximately 0.05 ft/ft, consistent with previous data
Current Agency Correspondence: ACHCSA letter dated May 19, 2006 (approval of revised work plan and request for updated and expanded cross-sections)
Summary of Unusual Activity: None.


Lee Dooley
Site Manager (DELTA)

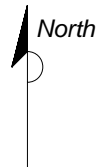
ATTACHED:

- Figure 1 – Site Location Map
- Figure 2 – Groundwater Elevation Contour Map, August 21, 2006
- Figure 3 – TPH-G, Benzene, and MTBE Concentration Map, August 21, 2006
- Attachment A – Groundwater Monitoring and Sampling Report, September 20, 2006

FIGURES



GENERAL NOTES:
 Base Map from: DeLorme Yarmouth, ME 04096
 Source Data: USGS



QUADRANGLE LOCATION

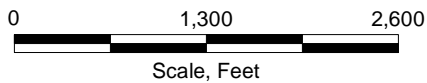
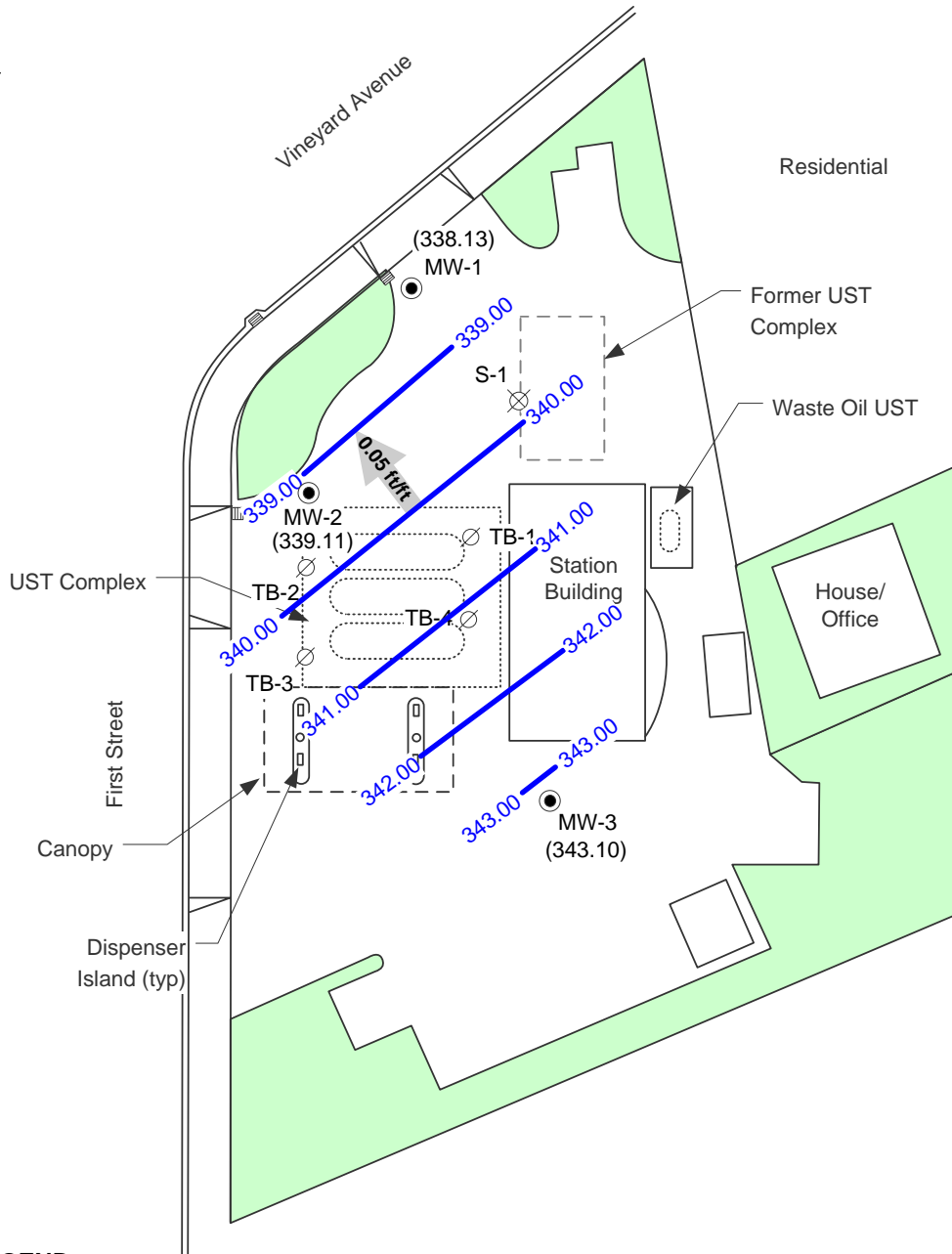
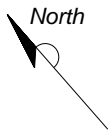


FIGURE 1
 SITE LOCATION MAP

SHELL-BRANDED SERVICE STATION
 4226 First Street
 Pleasanton, California

PROJECT NO. SJ42-26F-1.2005	DRAWN BY V. F. 5/5/05
FILE NO. SJ42-26F-1.2005	PREPARED BY VF
REVISION NO.	REVIEWED BY





LEGEND

- MW-2 ● **GROUNDWATER MONITORING WELL LOCATION**
- S-1 ⊗ **DESTROYED WELL**
- TB-1 ∅ **ABANDONED TANK BACKFILL WELL LOCATION**
- (339.11) **GROUNDWATER ELEVATION (FEET - MSL), 08/21/06**
- 343.00 — **GROUNDWATER ELEVATION CONTOUR**
- ← 0.05 ft/ft **APPROXIMATE GROUNDWATER FLOW DIRECTION AND GRADIENT**

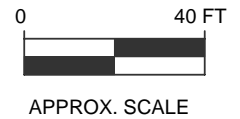
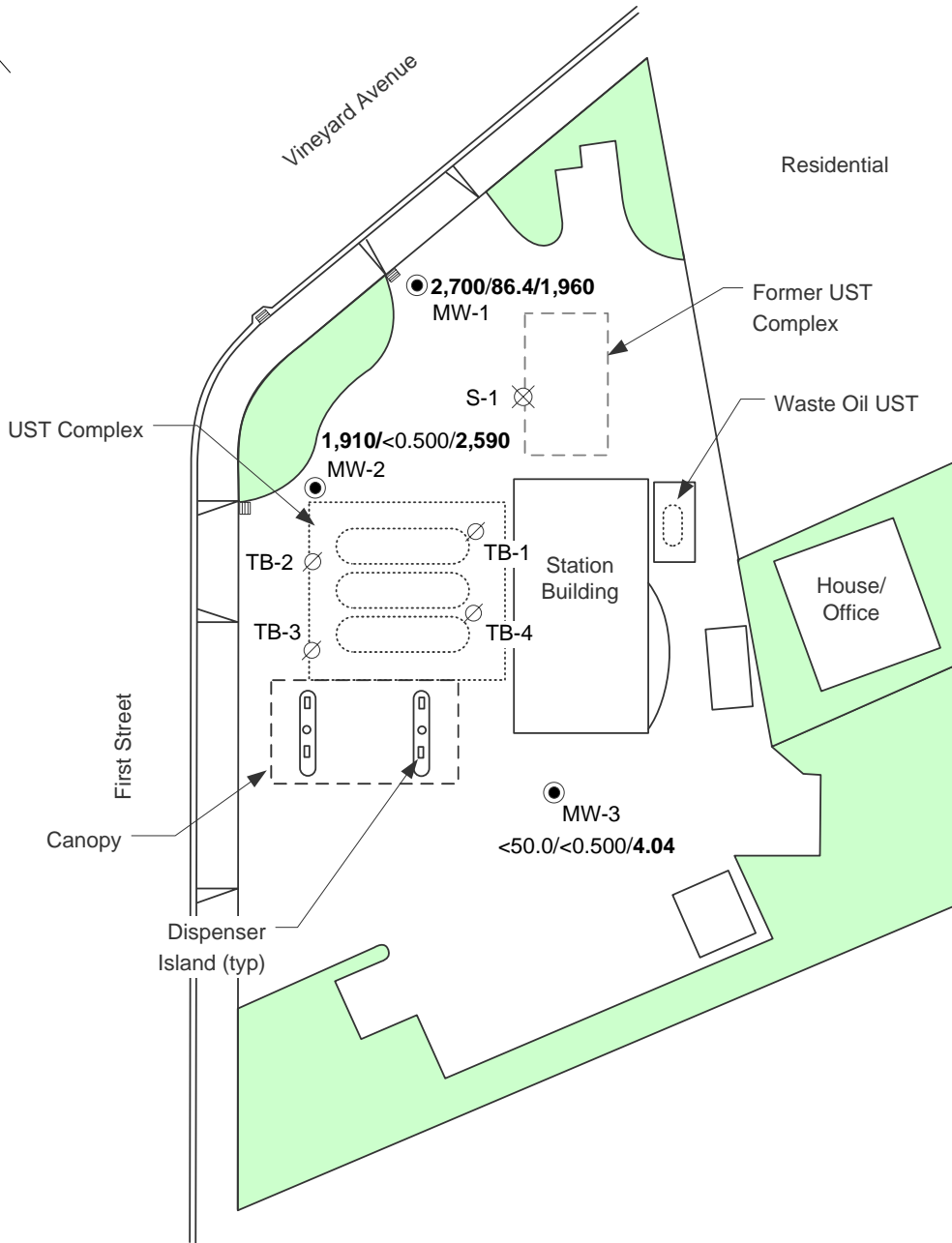
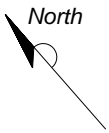


FIGURE 2
GROUNDWATER ELEVATION CONTOUR MAP,
AUGUST 21, 2006
SHELL-BRANDED SERVICE STATION
4226 First Street
Pleasanton, California

PROJECT NO. SJ42-26F-1.2006	DRAWN BY BH 10/06/06
FILE NO. SJ42-26F-1.2006	PREPARED BY JL
REVISION NO. 1	REVIEWED BY





APPROX. SCALE

LEGEND

- MW-2 ● **GROUNDWATER MONITORING WELL LOCATION**
- S-1 ⊗ **DESTROYED WELL**
- TB-1 ∅ **ABANDONED TANK BACKFILL WELL LOCATION**

<50/<0.50/<0.50
TPH-G/BENZENE/MTBE CONCENTRATION MAP, 08/21/06

BaseMap from: Cambria Environmental Technology, Inc. and Toxichem Management Systems, Inc.

<p>FIGURE 3 TPH-G, BENZENE, AND MTBE CONCENTRATION MAP, AUGUST 21, 2006 SHELL-BRANDED SERVICE STATION 4226 First Street Pleasanton, California</p>	
PROJECT NO. SJ42-26F-1.2006	DRAWN BY BH 10/07/06
FILE NO. SJ42-26F-1.2006	PREPARED BY JL.
REVISION NO. 1	REVIEWED BY



Delta
Environmental
Consultants, Inc.

ATTACHMENT A

GROUNDWATER MONITORING AND SAMPLING REPORT, SEPTEMBER 20, 2006

BLAINE
TECH SERVICES INC.

GROUNDWATER SAMPLING SPECIALISTS
SINCE 1985

September 20, 2006

Denis Brown
Shell Oil Products US
2095 South Wilmington Avenue
Carson, CA 90810

Third Quarter 2006 Groundwater Monitoring at
Shell-branded Service Station
4226 First Street
Pleasanton, CA

Monitoring performed on August 21, 2006

Groundwater Monitoring Report **060821-PC-2**

This report covers the routine monitoring of groundwater wells at this Shell-branded facility. In accordance with standard procedures that conform to Regional Water Quality Control Board requirements, routine field data collection includes depth to water, total well depth, thickness of any separate immiscible layer, water column volume, calculated purge volume (if applicable), elapsed evacuation time (if applicable), total volume of water removed (if applicable), and standard water parameter instrument readings. Sample material is collected, contained, stored, and transported to the laboratory in conformance with EPA standards. Purgewater (if applicable) is, likewise, collected and transported to the Martinez Refining Company.

Basic field information is presented alongside analytical values excerpted from the laboratory report in the cumulative table of **WELL CONCENTRATIONS**. The full analytical report for the most recent samples and the field data sheets are attached to this report.

At a minimum, Blaine Tech Services, Inc. field personnel are certified on completion of a forty-hour Hazardous Materials and Emergency Response training course per 29 CFR 1910.120. Field personnel are also enrolled in annual eight-hour refresher courses.

Blaine Tech Services, Inc. conducts sampling and documentation assignments of this type as an independent third party. Our activities at this site consisted of objective data and sample collection only. No interpretation of analytical results, defining of hydrological conditions or formulation of recommendations was performed.

Please call if you have any questions.

Yours truly,

Mike Ninokata
Project Coordinator

MN/ks

attachments: Cumulative Table of WELL CONCENTRATIONS
Certified Analytical Report
Field Data Sheets

cc: Lee Dooley
Delta Environmental
175 Bernal Rd., Suite 200
San Jose, CA 95119

WELL CONCENTRATIONS
Shell-branded Service Station
4226 First Street
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)
MW-1	06/16/1999	NA	NA	NA	NA	NA	NA	NA	371.20	37.81	333.39
MW-1	06/30/1999	89.0	5.89	<0.500	<0.500	0.652	<5.00	NA	371.20	33.65	337.55
MW-1	09/24/1999	1,560	473	<10.0	<10.0	22.8	<2.50	NA	371.20	37.04	334.16
MW-1	12/08/1999	1,020	375	<5.00	<5.00	15.2	<50.0	NA	371.20	36.79	334.41
MW-1	02/10/2000	523	106	<5.00	<5.00	31.8	2.90	NA	371.20	34.90	336.30
MW-1	05/17/2000	<50.0	<0.500	<0.500	<0.500	<0.500	37.0	29.5	371.20	32.55	338.65
MW-1	08/03/2000	808	290	<2.50	<2.50	8.90	<12.5	NA	371.20	39.13	332.07
MW-1	10/31/2000	507	250	0.962	<0.500	23.5	3.76	NA	371.20	37.91	333.29
MW-1	03/01/2001	<50.0	<0.500	<0.500	<0.500	<0.500	74.6	NA	371.20	39.60	331.60
MW-1	05/30/2001	780	280	<2.0	<2.0	11	NA	<2.0	371.20	39.53	331.67
MW-1	08/02/2001	1,900	580	<2.5	<2.5	12	NA	<25	371.20	39.61	331.59
MW-1	12/06/2001	840	190	<0.50	<0.50	13	NA	<5.0	371.20	39.63	331.57
MW-1	02/05/2002	2,700	650	<2.5	<2.5	7.2	NA	<25	371.20	35.53	335.67
MW-1	06/17/2002	2,500	550	<2.0	<2.0	5.9	NA	<20	371.20	39.29	331.91
MW-1	07/25/2002	690	130	<0.50	<0.50	4.4	NA	18	371.20	39.39	331.81
MW-1	11/14/2002	400	31	<0.50	<0.50	2.7	NA	27	371.20	40.00	331.20
MW-1	02/12/2003	840	0.85	<0.50	<0.50	<0.50	NA	40	371.20	32.92	338.28
MW-1	05/14/2003	680	190	<2.5	<2.5	<5.0	NA	95	371.20	32.57	338.63
MW-1	07/29/2003	870	190	<2.5	<2.5	<5.0	NA	150	371.20	33.82	337.38
MW-1	11/19/2003	<200	14	<2.0	<2.0	<4.0	NA	230	371.20	38.28	332.92
MW-1	02/19/2004	58 d	11	<0.50	<0.50	<1.0	NA	85	371.20	36.93	334.27
MW-1	05/03/2004	670	310	<2.5	<2.5	<5.0	NA	420	371.20	32.70	338.50
MW-1	08/24/2004	430 d	34	<2.5	<2.5	<5.0	NA	690	371.20	34.66	336.54
MW-1	11/15/2004	<250	29	<2.5	<2.5	<5.0	NA	470	371.20	38.27	332.93
MW-1	02/02/2005	540 e	87	<2.5	<2.5	<5.0	NA	700	371.20	32.02	339.18
MW-1	05/05/2005	460 e	88	<2.5	<2.5	<5.0	NA	300	371.20	36.82	334.38
MW-1	08/05/2005	910	230	<2.5	<2.5	<5.0	NA	480	371.20	33.35	337.85
MW-1	11/22/2005	1,760	27.4	<0.500	<0.500	1.18	NA	1,160	371.20	33.42	337.78
MW-1	02/07/2006	4,620	225	<0.500	<0.500	<0.500	NA	1,480	371.20	31.63	339.57

WELL CONCENTRATIONS
Shell-branded Service Station
4226 First Street
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)
MW-1	05/16/2006	1,100	130	<0.50	2.0	2.1	NA	1,600	371.20	31.16	340.04
MW-1	08/21/2006	2,700	86.4	<0.500	0.790	0.810	NA	1,960	371.20	33.07	338.13
MW-2	02/03/2000	NA	NA	NA	NA	NA	NA	NA	372.40	32.65	339.75
MW-2	02/07/2000	NA	NA	NA	NA	NA	NA	NA	372.40	35.51	336.89
MW-2	02/10/2000	<50.0	<0.500	<0.500	<0.500	<0.500	2.61	NA	372.40	36.62	335.78
MW-2	05/17/2000	120	4.09	<0.500	<0.500	<0.500	29.0	NA	372.40	32.14	340.26
MW-2	08/03/2000	<50.0	0.692	<0.500	<0.500	<0.500	40.5	36.6b	372.40	32.42	339.98
MW-2	10/31/2000	<50.0	<0.500	<0.500	<0.500	<0.500	57.4	44.8c	372.40	33.02	339.38
MW-2	03/01/2001	173	1.64	1.65	2.86	3.97	127	167	372.40	32.54	339.86
MW-2	05/30/2001	<50	<0.50	<0.50	<0.50	<0.50	NA	170	372.40	32.42	339.98
MW-2	08/02/2001	<50	<0.50	<0.50	<0.50	<0.50	NA	160	372.40	32.55	339.85
MW-2	12/06/2001	<50	<0.50	<0.50	<0.50	<0.50	NA	170	372.40	33.15	339.25
MW-2	02/05/2002	<50	0.72	<0.50	<0.50	1.7	NA	170	372.40	32.29	340.11
MW-2	06/17/2002	<50	<0.50	<0.50	<0.50	<0.50	NA	260	372.40	32.63	339.77
MW-2	07/25/2002	<50	<0.50	<0.50	<0.50	<0.50	NA	280	372.40	32.80	339.60
MW-2	11/14/2002	120	13	9.0	3.8	14	NA	430	372.40	33.31	339.09
MW-2	02/12/2003	<100	<1.0	<1.0	<1.0	<1.0	NA	430	372.40	32.15	340.25
MW-2	05/14/2003	<250	<2.5	<2.5	<2.5	<5.0	NA	470	372.40	32.01	340.39
MW-2	07/29/2003	<250	<2.5	<2.5	<2.5	<5.0	NA	670	372.40	32.51	339.89
MW-2	11/19/2003	<50	<0.50	<0.50	<0.50	<1.0	NA	54	372.40	33.83	338.57
MW-2	02/19/2004	65	<0.50	3.4	1.4	6.5	NA	8.2	372.40	32.68	339.72
MW-2	05/03/2004	<50	<0.50	<0.50	<0.50	<1.0	NA	5.2	372.40	32.07	340.33
MW-2	08/24/2004	<50	<0.50	<0.50	<0.50	<1.0	NA	2.7	372.40	32.44	339.96
MW-2	11/15/2004	<50	<0.50	<0.50	<0.50	<1.0	NA	1.3	372.40	32.95	339.45
MW-2	02/02/2005	<50	<0.50	<0.50	<0.50	<1.0	NA	24	372.40	31.94	340.46
MW-2	05/05/2005	72 f	<0.50	<0.50	<0.50	<1.0	NA	4.9	372.40	31.91	340.49
MW-2	08/05/2005	<50	<0.50	<0.50	<0.50	<1.0	NA	16	372.40	32.15	340.25
MW-2	11/22/2005	840	0.800	<0.500	<0.500	0.870	NA	556	372.40	32.31	340.09

WELL CONCENTRATIONS
Shell-branded Service Station
4226 First Street
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)
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MW-2	02/07/2006	3,550	<0.500	<0.500	<0.500	<0.500	NA	2,500	372.40	31.70	340.70
MW-2	05/16/2006	1,400	<5.0	<5.0	<5.0	<10	NA	1,700	372.40	31.38	341.02
MW-2	08/21/2006	1,910	<0.500	<0.500	<0.500	<0.500	NA	2,590	372.40	33.29	339.11

MW-3	02/03/2000	NA	NA	NA	NA	NA	NA	NA	375.05	32.06	342.99
MW-3	02/07/2000	NA	NA	NA	NA	NA	NA	NA	375.05	32.57	342.48
MW-3	02/10/2000	180	5.12	<0.500	<0.500	0.714	26.8	21.5a	375.05	32.77	342.28
MW-3	05/17/2000	1,360	414	<5.00	<5.00	17.6	<25.0	NA	375.05	31.00	344.05
MW-3	08/03/2000	<50.0	0.536	<0.500	<0.500	<0.500	22.0	NA	375.05	31.03	344.02
MW-3	10/31/2000	<50.0	<0.500	<0.500	<0.500	<0.500	31.1	NA	375.05	31.28	343.77
MW-3	03/01/2001	384	172	0.815	<0.500	8.00	5.16	NA	375.05	31.21	343.84
MW-3	05/30/2001	<50	<0.50	<0.50	<0.50	<0.50	NA	110	375.05	31.02	344.03
MW-3	08/02/2001	<50	<0.50	<0.50	<0.50	<0.50	NA	93	375.05	30.94	344.11
MW-3	12/06/2001	110	<0.50	<0.50	<0.50	2.3	NA	180	375.05	31.28	343.77
MW-3	02/05/2002	<50	0.89	0.60	<0.50	2.1	NA	130	375.05	31.12	343.93
MW-3	06/17/2002	<50	<0.50	<0.50	<0.50	<0.50	NA	72	375.05	31.21	343.84
MW-3	07/25/2002	<50	<0.50	<0.50	<0.50	<0.50	NA	81	375.05	30.96	344.09
MW-3	11/14/2002	<50	<0.50	<0.50	<0.50	<0.50	NA	60	375.05	31.44	343.61
MW-3	02/12/2003	<50	<0.50	<0.50	<0.50	<0.50	NA	43	375.05	31.28	343.77
MW-3	05/14/2003	<50	<0.50	<0.50	<0.50	<1.0	NA	24	375.05	31.20	343.85
MW-3	07/29/2003	<50	<0.50	<0.50	<0.50	<1.0	NA	21	375.05	31.29	343.76
MW-3	11/19/2003	<50	<0.50	<0.50	<0.50	<1.0	NA	8.2	375.05	31.86	343.19
MW-3	02/19/2004	81	0.67	4.4	1.8	8.6	NA	13	375.05	31.66	343.39
MW-3	05/03/2004	<50	<0.50	<0.50	<0.50	<1.0	NA	13	375.05	31.72	343.33
MW-3	08/24/2004	<50	<0.50	<0.50	<0.50	<1.0	NA	10	375.05	32.09	342.96
MW-3	11/15/2004	<50	<0.50	<0.50	<0.50	<1.0	NA	6.6	375.05	31.50	343.55
MW-3	02/02/2005	<50	<0.50	<0.50	<0.50	<1.0	NA	3.1	375.05	31.28	343.77
MW-3	05/05/2005	<50	<0.50	<0.50	<0.50	<1.0	NA	2.3	375.05	31.42	343.63
MW-3	08/05/2005	<50	<0.50	<0.50	<0.50	<1.0	NA	2.4	375.05	31.35	343.70

WELL CONCENTRATIONS
Shell-branded Service Station
4226 First Street
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)
MW-3	11/22/2005	<50	<0.500	<0.500	<0.500	<0.500	NA	3.84	375.05	31.98	343.07
MW-3	02/07/2006	<50.0	<0.500	<0.500	<0.500	<0.500	NA	<0.500	375.05	31.24	343.81
MW-3	05/16/2006	<50	<0.50	<0.50	<0.50	<1.0	NA	4.5	375.05	31.37	343.68
MW-3	08/21/2006	<50.0	<0.500	<0.500	<0.500	<0.500	NA	4.04	375.05	31.95	343.10
TB-1	02/12/2003	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA
TB-1	02/28/2003	NA	NA	NA	NA	NA	NA	NA	NA	12.54	NA
TB-1	05/14/2003	<50	<0.50	<0.50	<0.50	<1.0	NA	<5.0	NA	12.31	NA
TB-2	02/12/2003	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA
TB-2	02/28/2003	NA	NA	NA	NA	NA	NA	NA	NA	12.56	NA
TB-2	05/14/2003	Insufficient water		NA	NA	NA	NA	NA	NA	12.54	NA
TB-3	02/12/2003	Well dry	NA	NA	NA	NA	NA	NA	NA	NA	NA
TB-3	02/28/2003	Well dry	NA	NA	NA	NA	NA	NA	NA	NA	NA
TB-3	05/14/2003	Well dry	NA	NA	NA	NA	NA	NA	NA	NA	NA
TB-4	02/12/2003	Well dry	NA	NA	NA	NA	NA	NA	NA	NA	NA
TB-4	02/28/2003	Well dry	NA	NA	NA	NA	NA	NA	NA	NA	NA
TB-4	05/14/2003	Well dry	NA	NA	NA	NA	NA	NA	NA	NA	NA

WELL CONCENTRATIONS
Shell-branded Service Station
4226 First Street
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)
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Abbreviations:

TPPH = Total petroleum hydrocarbons as gasoline by EPA Method 8260B; prior to May 30, 2001, analyzed by EPA Method 8015.

BTEX = Benzene, toluene, ethylbenzene, xylenes by EPA Method 8260B; prior to May 30, 2001, analyzed by EPA Method 8020.

MTBE = Methyl tertiary butyl ether

TOC = Top of Casing Elevation

GW = Groundwater

ug/L = Parts per billion

MSL = Mean sea level

ft. = Feet

<n = Below detection limit

NA = Not applicable

Notes:

a = Sample was analyzed outside of the EPA recommended holding time.

b = Concentration is an estimate value above the linear quantitation range.

c = The result reported was generated out of time. The sample was originally run within hold time, but needed to be re-analyzed.

d = Sample contains discrete peak in addition to gasoline.

e = Quantity of unknown hydrocarbon(s) in sample based on gasoline.

f = The concentration reported reflect(s) individual or discrete unidentified peaks not matching a typical fuel pattern.

Well MW-1 surveyed on May 4, 1999 by Virgil Chavez Land Surveying of Vallejo, CA.

Site surveyed on March 19, 2000 by Virgil Chavez Land Surveying of Vallejo, CA.

Site surveyed on January 15, 2002 by Virgil Chavez Land Surveying of Vallejo, CA.

September 07, 2006

Client: Delta Env. Consultants (San Jose) / SHELL (13653)
175 Bernal Rd., Suite 200
San Jose, CA 95119
Attn: Heather Buckingham

Work Order: NPH3269
Project Name: 4226 First Street, Pleasanton, CA
Project Nbr: SAP 135782
P/O Nbr: 98995840
Date Received: 08/24/06

SAMPLE IDENTIFICATION	LAB NUMBER	COLLECTION DATE AND TIME
MW-1	NPH3269-01	08/21/06 14:30
MW-2	NPH3269-02	08/21/06 14:08
MW-3	NPH3269-03	08/21/06 13:50

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accreditation.


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California Certification Number: 01168CA

The Chain(s) of Custody, 3 pages, are included and are an integral part of this report.

These results relate only to the items tested. This report shall not be reproduced except in full and with permission of the laboratory.

Report Approved By:



Mark Hollingsworth
Director of Project Management

Client Delta Env. Consultants (San Jose) / SHELL (13653)
 175 Bernal Rd., Suite 200
 San Jose, CA 95119
 Attn Heather Buckingham

Work Order: NPH3269
 Project Name: 4226 First Street, Pleasanton, CA
 Project Number: SAP 135782
 Received: 08/24/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPH3269-01 (MW-1 - Water) Sampled: 08/21/06 14:30								
Selected Volatile Organic Compounds by EPA Method 8260B								
Benzene	86.4		ug/L	0.500	1	08/31/06 21:28	SW846 8260B	6090103
Ethylbenzene	0.790		ug/L	0.500	1	08/31/06 21:28	SW846 8260B	6090103
Methyl tert-Butyl Ether	1960		ug/L	10.0	20	09/02/06 19:45	SW846 8260B	6090681
Toluene	ND		ug/L	0.500	1	08/31/06 21:28	SW846 8260B	6090103
Xylenes, total	0.810		ug/L	0.500	1	08/31/06 21:28	SW846 8260B	6090103
Surr: 1,2-Dichloroethane-d4 (70-130%)	102 %					08/31/06 21:28	SW846 8260B	6090103
Surr: 1,2-Dichloroethane-d4 (70-130%)	97 %					09/02/06 19:45	SW846 8260B	6090681
Surr: Dibromofluoromethane (79-122%)	103 %					08/31/06 21:28	SW846 8260B	6090103
Surr: Dibromofluoromethane (79-122%)	100 %					09/02/06 19:45	SW846 8260B	6090681
Surr: Toluene-d8 (78-121%)	99 %					08/31/06 21:28	SW846 8260B	6090103
Surr: Toluene-d8 (78-121%)	93 %					09/02/06 19:45	SW846 8260B	6090681
Surr: 4-Bromofluorobenzene (78-126%)	108 %					08/31/06 21:28	SW846 8260B	6090103
Surr: 4-Bromofluorobenzene (78-126%)	99 %					09/02/06 19:45	SW846 8260B	6090681
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	2700		ug/L	50.0	1	08/31/06 21:28	CA LUFT GC/MS	6090103
Surr: 1,2-Dichloroethane-d4 (0-200%)	102 %					08/31/06 21:28	CA LUFT GC/MS	6090103
Surr: Dibromofluoromethane (0-200%)	103 %					08/31/06 21:28	CA LUFT GC/MS	6090103
Surr: Toluene-d8 (0-200%)	99 %					08/31/06 21:28	CA LUFT GC/MS	6090103
Surr: 4-Bromofluorobenzene (0-200%)	108 %					08/31/06 21:28	CA LUFT GC/MS	6090103
Sample ID: NPH3269-02 (MW-2 - Water) Sampled: 08/21/06 14:08								
Selected Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		ug/L	0.500	1	08/31/06 21:52	SW846 8260B	6090103
Ethylbenzene	ND		ug/L	0.500	1	08/31/06 21:52	SW846 8260B	6090103
Methyl tert-Butyl Ether	2590		ug/L	10.0	20	09/02/06 20:09	SW846 8260B	6090681
Toluene	ND		ug/L	0.500	1	08/31/06 21:52	SW846 8260B	6090103
Xylenes, total	ND		ug/L	0.500	1	08/31/06 21:52	SW846 8260B	6090103
Surr: 1,2-Dichloroethane-d4 (70-130%)	98 %					08/31/06 21:52	SW846 8260B	6090103
Surr: 1,2-Dichloroethane-d4 (70-130%)	100 %					09/02/06 20:09	SW846 8260B	6090681
Surr: Dibromofluoromethane (79-122%)	100 %					08/31/06 21:52	SW846 8260B	6090103
Surr: Dibromofluoromethane (79-122%)	107 %					09/02/06 20:09	SW846 8260B	6090681
Surr: Toluene-d8 (78-121%)	97 %					08/31/06 21:52	SW846 8260B	6090103
Surr: Toluene-d8 (78-121%)	90 %					09/02/06 20:09	SW846 8260B	6090681
Surr: 4-Bromofluorobenzene (78-126%)	106 %					08/31/06 21:52	SW846 8260B	6090103
Surr: 4-Bromofluorobenzene (78-126%)	98 %					09/02/06 20:09	SW846 8260B	6090681
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	1910		ug/L	50.0	1	08/31/06 21:52	CA LUFT GC/MS	6090103
Surr: 1,2-Dichloroethane-d4 (0-200%)	98 %					08/31/06 21:52	CA LUFT GC/MS	6090103
Surr: Dibromofluoromethane (0-200%)	100 %					08/31/06 21:52	CA LUFT GC/MS	6090103
Surr: Toluene-d8 (0-200%)	97 %					08/31/06 21:52	CA LUFT GC/MS	6090103
Surr: 4-Bromofluorobenzene (0-200%)	106 %					08/31/06 21:52	CA LUFT GC/MS	6090103
Sample ID: NPH3269-03 (MW-3 - Water) Sampled: 08/21/06 13:50								
Selected Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		ug/L	0.500	1	08/31/06 22:17	SW846 8260B	6090103

Client Delta Env. Consultants (San Jose) / SHELL (13653)
 175 Bernal Rd., Suite 200
 San Jose, CA 95119
 Attn Heather Buckingham

Work Order: NPH3269
 Project Name: 4226 First Street, Pleasanton, CA
 Project Number: SAP 135782
 Received: 08/24/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPH3269-03 (MW-3 - Water) - cont. Sampled: 08/21/06 13:50								
Selected Volatile Organic Compounds by EPA Method 8260B - cont.								
Ethylbenzene	ND		ug/L	0.500	1	08/31/06 22:17	SW846 8260B	6090103
Methyl tert-Butyl Ether	4.04		ug/L	0.500	1	09/02/06 12:02	SW846 8260B	6090681
Toluene	ND		ug/L	0.500	1	08/31/06 22:17	SW846 8260B	6090103
Xylenes, total	ND		ug/L	0.500	1	08/31/06 22:17	SW846 8260B	6090103
<i>Surr: 1,2-Dichloroethane-d4 (70-130%)</i>	96 %					08/31/06 22:17	SW846 8260B	6090103
<i>Surr: 1,2-Dichloroethane-d4 (70-130%)</i>	97 %					09/02/06 12:02	SW846 8260B	6090681
<i>Surr: Dibromofluoromethane (79-122%)</i>	99 %					08/31/06 22:17	SW846 8260B	6090103
<i>Surr: Dibromofluoromethane (79-122%)</i>	105 %					09/02/06 12:02	SW846 8260B	6090681
<i>Surr: Toluene-d8 (78-121%)</i>	99 %					08/31/06 22:17	SW846 8260B	6090103
<i>Surr: Toluene-d8 (78-121%)</i>	93 %					09/02/06 12:02	SW846 8260B	6090681
<i>Surr: 4-Bromofluorobenzene (78-126%)</i>	103 %					08/31/06 22:17	SW846 8260B	6090103
<i>Surr: 4-Bromofluorobenzene (78-126%)</i>	106 %					09/02/06 12:02	SW846 8260B	6090681
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	08/31/06 22:17	CA LUFT GC/MS	6090103
<i>Surr: 1,2-Dichloroethane-d4 (0-200%)</i>	96 %					08/31/06 22:17	CA LUFT GC/MS	6090103
<i>Surr: Dibromofluoromethane (0-200%)</i>	99 %					08/31/06 22:17	CA LUFT GC/MS	6090103
<i>Surr: Toluene-d8 (0-200%)</i>	99 %					08/31/06 22:17	CA LUFT GC/MS	6090103
<i>Surr: 4-Bromofluorobenzene (0-200%)</i>	103 %					08/31/06 22:17	CA LUFT GC/MS	6090103

Client Delta Env. Consultants (San Jose) / SHELL (13653)
 175 Bernal Rd., Suite 200
 San Jose, CA 95119
 Attn Heather Buckingham

Work Order: NPH3269
 Project Name: 4226 First Street, Pleasanton, CA
 Project Number: SAP 135782
 Received: 08/24/06 08:00

PROJECT QUALITY CONTROL DATA
Blank

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
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Selected Volatile Organic Compounds by EPA Method 8260B

6090103-BLK1

Benzene	<0.200		ug/L	6090103	6090103-BLK1	08/31/06 18:13
Ethylbenzene	<0.200		ug/L	6090103	6090103-BLK1	08/31/06 18:13
Methyl tert-Butyl Ether	<0.200		ug/L	6090103	6090103-BLK1	08/31/06 18:13
Toluene	<0.200		ug/L	6090103	6090103-BLK1	08/31/06 18:13
Xylenes, total	<0.350		ug/L	6090103	6090103-BLK1	08/31/06 18:13
<i>Surrogate: 1,2-Dichloroethane-d4</i>	94%			6090103	6090103-BLK1	08/31/06 18:13
<i>Surrogate: Dibromofluoromethane</i>	95%			6090103	6090103-BLK1	08/31/06 18:13
<i>Surrogate: Toluene-d8</i>	97%			6090103	6090103-BLK1	08/31/06 18:13
<i>Surrogate: 4-Bromofluorobenzene</i>	109%			6090103	6090103-BLK1	08/31/06 18:13

6090681-BLK1

Benzene	<0.200		ug/L	6090681	6090681-BLK1	09/02/06 11:30
Ethylbenzene	<0.200		ug/L	6090681	6090681-BLK1	09/02/06 11:30
Methyl tert-Butyl Ether	<0.200		ug/L	6090681	6090681-BLK1	09/02/06 11:30
Toluene	<0.200		ug/L	6090681	6090681-BLK1	09/02/06 11:30
Xylenes, total	<0.350		ug/L	6090681	6090681-BLK1	09/02/06 11:30
<i>Surrogate: 1,2-Dichloroethane-d4</i>	98%			6090681	6090681-BLK1	09/02/06 11:30
<i>Surrogate: Dibromofluoromethane</i>	103%			6090681	6090681-BLK1	09/02/06 11:30
<i>Surrogate: Toluene-d8</i>	94%			6090681	6090681-BLK1	09/02/06 11:30
<i>Surrogate: 4-Bromofluorobenzene</i>	105%			6090681	6090681-BLK1	09/02/06 11:30

Purgeable Petroleum Hydrocarbons

6090103-BLK1

Gasoline Range Organics	<50.0		ug/L	6090103	6090103-BLK1	08/31/06 18:13
<i>Surrogate: 1,2-Dichloroethane-d4</i>	94%			6090103	6090103-BLK1	08/31/06 18:13
<i>Surrogate: Dibromofluoromethane</i>	95%			6090103	6090103-BLK1	08/31/06 18:13
<i>Surrogate: Toluene-d8</i>	97%			6090103	6090103-BLK1	08/31/06 18:13
<i>Surrogate: 4-Bromofluorobenzene</i>	109%			6090103	6090103-BLK1	08/31/06 18:13

Client Delta Env. Consultants (San Jose) / SHELL (13653)
 175 Bernal Rd., Suite 200
 San Jose, CA 95119
 Attn Heather Buckingham

Work Order: NPH3269
 Project Name: 4226 First Street, Pleasanton, CA
 Project Number: SAP 135782
 Received: 08/24/06 08:00

PROJECT QUALITY CONTROL DATA
LCS

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Selected Volatile Organic Compounds by EPA Method 8260B								
6090103-BS1								
Benzene	50.0	46.3		ug/L	93%	79 - 123	6090103	08/31/06 17:00
Ethylbenzene	50.0	47.7		ug/L	95%	79 - 125	6090103	08/31/06 17:00
Methyl tert-Butyl Ether	50.0	45.7		ug/L	91%	66 - 142	6090103	08/31/06 17:00
Toluene	50.0	45.9		ug/L	92%	78 - 122	6090103	08/31/06 17:00
Xylenes, total	150	148		ug/L	99%	79 - 130	6090103	08/31/06 17:00
<i>Surrogate: 1,2-Dichloroethane-d4</i>	50.0	49.1			98%	70 - 130	6090103	08/31/06 17:00
<i>Surrogate: Dibromofluoromethane</i>	50.0	48.1			96%	79 - 122	6090103	08/31/06 17:00
<i>Surrogate: Toluene-d8</i>	50.0	49.5			99%	78 - 121	6090103	08/31/06 17:00
<i>Surrogate: 4-Bromofluorobenzene</i>	50.0	54.0			108%	78 - 126	6090103	08/31/06 17:00
6090681-BS1								
Benzene	50.0	48.3		ug/L	97%	79 - 123	6090681	09/02/06 10:17
Ethylbenzene	50.0	45.5		ug/L	91%	79 - 125	6090681	09/02/06 10:17
Methyl tert-Butyl Ether	50.0	45.1		ug/L	90%	66 - 142	6090681	09/02/06 10:17
Toluene	50.0	42.5		ug/L	85%	78 - 122	6090681	09/02/06 10:17
Xylenes, total	150	140		ug/L	93%	79 - 130	6090681	09/02/06 10:17
<i>Surrogate: 1,2-Dichloroethane-d4</i>	50.0	48.9			98%	70 - 130	6090681	09/02/06 10:17
<i>Surrogate: Dibromofluoromethane</i>	50.0	49.4			99%	79 - 122	6090681	09/02/06 10:17
<i>Surrogate: Toluene-d8</i>	50.0	46.6			93%	78 - 121	6090681	09/02/06 10:17
<i>Surrogate: 4-Bromofluorobenzene</i>	50.0	53.1			106%	78 - 126	6090681	09/02/06 10:17
Purgeable Petroleum Hydrocarbons								
6090103-BS1								
Gasoline Range Organics	3050	3130		ug/L	103%	67 - 130	6090103	08/31/06 17:00
<i>Surrogate: 1,2-Dichloroethane-d4</i>	50.0	49.1			98%	70 - 130	6090103	08/31/06 17:00
<i>Surrogate: Dibromofluoromethane</i>	50.0	48.1			96%	70 - 130	6090103	08/31/06 17:00
<i>Surrogate: Toluene-d8</i>	50.0	49.5			99%	70 - 130	6090103	08/31/06 17:00
<i>Surrogate: 4-Bromofluorobenzene</i>	50.0	54.0			108%	70 - 130	6090103	08/31/06 17:00

Client Delta Env. Consultants (San Jose) / SHELL (13653)
 175 Bernal Rd., Suite 200
 San Jose, CA 95119
 Attn Heather Buckingham

Work Order: NPH3269
 Project Name: 4226 First Street, Pleasanton, CA
 Project Number: SAP 135782
 Received: 08/24/06 08:00

PROJECT QUALITY CONTROL DATA
Matrix Spike

Analyte	Orig. Val.	MS Val	Q	Units	Spike Conc	% Rec.	Target Range	Batch	Sample Spiked	Analyzed Date/Time
Selected Volatile Organic Compounds by EPA Method 8260B										
6090103-MS1										
Benzene	ND	49.6		ug/L	50.0	99%	71 - 137	6090103	NPH3108-02	09/01/06 02:44
Ethylbenzene	ND	50.7		ug/L	50.0	101%	72 - 139	6090103	NPH3108-02	09/01/06 02:44
Methyl tert-Butyl Ether	0.730	50.7		ug/L	50.0	100%	55 - 152	6090103	NPH3108-02	09/01/06 02:44
Toluene	ND	48.2		ug/L	50.0	96%	73 - 133	6090103	NPH3108-02	09/01/06 02:44
Xylenes, total	ND	155		ug/L	150	103%	70 - 143	6090103	NPH3108-02	09/01/06 02:44
<i>Surrogate: 1,2-Dichloroethane-d4</i>		47.2		ug/L	50.0	94%	70 - 130	6090103	NPH3108-02	09/01/06 02:44
<i>Surrogate: Dibromofluoromethane</i>		50.0		ug/L	50.0	100%	79 - 122	6090103	NPH3108-02	09/01/06 02:44
<i>Surrogate: Toluene-d8</i>		48.8		ug/L	50.0	98%	78 - 121	6090103	NPH3108-02	09/01/06 02:44
<i>Surrogate: 4-Bromofluorobenzene</i>		49.4		ug/L	50.0	99%	78 - 126	6090103	NPH3108-02	09/01/06 02:44

Purgeable Petroleum Hydrocarbons

6090103-MS1

Gasoline Range Organics	ND	2770		ug/L	3050	91%	60 - 140	6090103	NPH3108-02	09/01/06 02:44
<i>Surrogate: 1,2-Dichloroethane-d4</i>		47.2		ug/L	50.0	94%	0 - 200	6090103	NPH3108-02	09/01/06 02:44
<i>Surrogate: Dibromofluoromethane</i>		50.0		ug/L	50.0	100%	0 - 200	6090103	NPH3108-02	09/01/06 02:44
<i>Surrogate: Toluene-d8</i>		48.8		ug/L	50.0	98%	0 - 200	6090103	NPH3108-02	09/01/06 02:44
<i>Surrogate: 4-Bromofluorobenzene</i>		49.4		ug/L	50.0	99%	0 - 200	6090103	NPH3108-02	09/01/06 02:44

Client Delta Env. Consultants (San Jose) / SHELL (13653)
 175 Bernal Rd., Suite 200
 San Jose, CA 95119
 Attn Heather Buckingham

Work Order: NPH3269
 Project Name: 4226 First Street, Pleasanton, CA
 Project Number: SAP 135782
 Received: 08/24/06 08:00

PROJECT QUALITY CONTROL DATA
Matrix Spike Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Selected Volatile Organic Compounds by EPA Method 8260B												
6090103-MSD1												
Benzene	ND	53.9		ug/L	50.0	108%	71 - 137	8	23	6090103	NPH3108-02	09/01/06 03:09
Ethylbenzene	ND	57.2		ug/L	50.0	114%	72 - 139	12	23	6090103	NPH3108-02	09/01/06 03:09
Methyl tert-Butyl Ether	0.730	54.9		ug/L	50.0	108%	55 - 152	8	27	6090103	NPH3108-02	09/01/06 03:09
Toluene	ND	53.6		ug/L	50.0	107%	73 - 133	11	25	6090103	NPH3108-02	09/01/06 03:09
Xylenes, total	ND	175		ug/L	150	117%	70 - 143	12	27	6090103	NPH3108-02	09/01/06 03:09
Surrogate: 1,2-Dichloroethane-d4		46.6		ug/L	50.0	93%	70 - 130			6090103	NPH3108-02	09/01/06 03:09
Surrogate: Dibromofluoromethane		48.6		ug/L	50.0	97%	79 - 122			6090103	NPH3108-02	09/01/06 03:09
Surrogate: Toluene-d8		48.8		ug/L	50.0	98%	78 - 121			6090103	NPH3108-02	09/01/06 03:09
Surrogate: 4-Bromofluorobenzene		52.0		ug/L	50.0	104%	78 - 126			6090103	NPH3108-02	09/01/06 03:09

Purgeable Petroleum Hydrocarbons

6090103-MSD1

Gasoline Range Organics	ND	3110		ug/L	3050	102%	60 - 140	12	40	6090103	NPH3108-02	09/01/06 03:09
Surrogate: 1,2-Dichloroethane-d4		46.6		ug/L	50.0	93%	0 - 200			6090103	NPH3108-02	09/01/06 03:09
Surrogate: Dibromofluoromethane		48.6		ug/L	50.0	97%	0 - 200			6090103	NPH3108-02	09/01/06 03:09
Surrogate: Toluene-d8		48.8		ug/L	50.0	98%	0 - 200			6090103	NPH3108-02	09/01/06 03:09
Surrogate: 4-Bromofluorobenzene		52.0		ug/L	50.0	104%	0 - 200			6090103	NPH3108-02	09/01/06 03:09

Client Delta Env. Consultants (San Jose) / SHELL (13653)
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 San Jose, CA 95119
 Attn Heather Buckingham

Work Order: NPH3269
 Project Name: 4226 First Street, Pleasanton, CA
 Project Number: SAP 135782
 Received: 08/24/06 08:00

CERTIFICATION SUMMARY

TestAmerica - Nashville, TN

Method	Matrix	AIHA	Nelac	California
CA LUFT GC/MS	Water			X
NA	Water			
SW846 8260B	Water	N/A	X	X

Client Delta Env. Consultants (San Jose) / SHELL (13653)
175 Bernal Rd., Suite 200
San Jose, CA 95119
Attn Heather Buckingham

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NELAC CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville does not hold NELAC certifications for the following analytes included in this report

<u>Method</u>	<u>Matrix</u>	<u>Analyte</u>
CA LUFT GC/MS	Water	Gasoline Range Organics

Nashville Division
COOLER RECEIPT FORM



BC#

NPH3269

Cooler Received/Opened On 08/24/2006 @ 0800

1. Indicate the Airbill Tracking Number (last 4 digits for Fedex only) and Name of Courier below: 5765

Fed-Ex UPS Velocity DHL Route Off-street Misc.

2. Temperature of representative sample or temperature blank when opened: 2.1 Degrees Celsius (indicate IR Gun ID#)

NA A00466 A00750 A01124 100190 101282 Raynger ST

3. Were custody seals on outside of cooler?..... YES...NO...NA

a. If yes, how many and where: 2 Front

4. Were the seals intact, signed, and dated correctly?..... YES...NO...NA

5. Were custody papers inside cooler?..... YES...NO...NA

I certify that I opened the cooler and answered questions 1-5 (initial)..... [Signature]

6. Were custody seals on containers: YES NO and Intact YES NO NA

were these signed, and dated correctly?..... YES...NO...NA

7. What kind of packing material used? Bubblewrap Peanuts Vermiculite Foam Insert

Plastic bag Paper Other _____ None

8. Cooling process: Ice Ice-pack Ice (direct contact) Dry ice Other None

9. Did all containers arrive in good condition (unbroken)?..... YES...NO...NA

10. Were all container labels complete (#, date, signed, pres., etc)?..... YES...NO...NA

11. Did all container labels and tags agree with custody papers?..... YES...NO...NA

12. a. Were VOA vials received?..... YES...NO...NA

b. Was there any observable head space present in any VOA vial?..... YES...NO...NA

I certify that I unloaded the cooler and answered questions 6-12 (initial)..... [Signature]

13. a. On preserved bottles did the pH test strips suggest that preservation reached the correct pH level? YES...NO...NA

b. Did the bottle labels indicate that the correct preservatives were used..... YES...NO...NA

If preservation in-house was needed, record standard ID of preservative used here _____

14. Was residual chlorine present?..... YES...NO...NA

I certify that I checked for chlorine and pH as per SOP and answered questions 13-14 (initial)..... [Signature]

15. Were custody papers properly filled out (ink, signed, etc)?..... YES...NO...NA

16. Did you sign the custody papers in the appropriate place?..... YES...NO...NA

17. Were correct containers used for the analysis requested?..... YES...NO...NA

18. Was sufficient amount of sample sent in each container?..... YES...NO...NA

I certify that I entered this project into LIMS and answered questions 15-18 (initial)..... [Signature]

I certify that I attached a label with the unique LIMS number to each container (initial)..... [Signature]

19. Were there Non-Conformance issues at login YES NO Was a PIPE generated YES NO # _____

BIS = Broken in shipment
Cooler Receipt Form

LAB:

- TA - Irvine, California
- TA - Morgan Hill, California
- TA - Sacramento, California
- TA - Nashville, Tennessee
- Calscience
- Other _____



SHELL Chain Of Custody Record

NAME OF PERSON TO BILL: Denis Brown

ENVIRONMENTAL SERVICES

CHECK BOX TO VERIFY IF NO INCIDENT # APPLIES

INCIDENT # (ES ONLY)

9 8 9 9 5 8 4 0

DATE: 8/21/06

NETWORK DEV / FE

BILL CONSULTANT

PO #

SAP or CRMT #

PAGE: 1 of 1

COMPLIANCE

RMT/CRMT

SAMPLING COMPANY LOG CODE

Blaine Tech Services

BTSS

SITE ADDRESS: Street and City

4226 First St., Pleasanton

State

CA

GLOBAL ID NO

T0600101259

ADDRESS

1680 Rogers Avenue, San Jose, CA 95112

EDF DELIVERABLE TO (Name, Company, Office Location)

Lena Martinez, Delta, San Jose Office

PHONE NO

(408) 826-1861

E-MAIL

lmartinez@deltaenv.com

CONSULTANT PROJECT NO

060821-002

PROJECT CONTACT (Hardcopy or PDF Report to)

Michael Ninokata

TELEPHONE

408-573-0555

FAX

408-573-7771

E-MAIL

mninokata@blainetech.com

SAMPLER NAME(S) (Print)

P-Cornish

LAB USE ONLY

TAT (STD IS 10 BUSINESS DAYS / RUSH IS CALENDAR DAYS) RESULTS NEEDED

STD 5 DAY 3 DAY 2 DAY 24 HOURS

ON WEEKEND

REQUESTED ANALYSIS

LA - RWQCB REPORT FORMAT UST AGENCY:

SPECIAL INSTRUCTIONS OR NOTES:

- EDD NOT NEEDED
- SHELL CONTRACT RATE APPLIES
- STATE REIMB RATE APPLIES
- RECEIPT VERIFICATION REQUESTED

CC Lee Dooley ldooley@deltaenv.com and Heather Buckingham hbuckingham@deltaenv.com when sending final report.

FIELD NOTES:

Container/Preservative or PID Readings or Laboratory Notes

LAB USE ONLY	Field Sample Identification	SAMPLING		MATRIX	NO. OF CONT.
		DATE	TIME		

	MW-1	8/21/06	1430	W	3
	MW-2	↓	1408	↓	3
	MW-3	↓	1350	↓	3

TPH - Gas, Purgeable (8260B)	TPH - Diesel, Extractable (8015M)	BTEX (8260B)	6 Oxygenates (8260B) (MTBE, TBA, DIPE, TAME, ETBE)	MTBE (8260B)	TBA (8260B)	DIPE (8260B)	TAME (8260B)	ETBE (8260B)	1,2 DCA (8260B)	EDB (8260B)	Ethanol (8260B)	Methanol (8015M)
A	A	A	A	A								
K	K	K	K	K								
A	A	A	A	A								

NPH3269

09/08/06 23:59

TEMPERATURE ON RECEIPT C°

2.8

Relinquished by: (Signature)

Received by: (Signature)

Date:

8/21/06

Time

1737

Relinquished by: (Signature)

Received by: (Signature)

Date:

8/22/06

Time

1708

Relinquished by: (Signature)

Received by: (Signature)

Date:

8/22/06

Time

1905

Sub-unit on 8/23/06 Jerry Company (M.H.) 1700

