

R0360



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175 Bernal Road • Suite 200
San Jose, California 95119 USA
408.224.4724 800.477.7411
Fax 408.225.8506

September 6, 2005
Project No. SJ42-26F-1.2005

Mr. Jerry Wickham
Alameda County Health Care Services Agency
Environmental Health Services – Environmental Protection
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Alameda County
SEP 14 2005
Environmental Health

Re: **Quarterly Monitoring Report – Third Quarter 2005**
Shell-branded Service Station
4226 First Street
Pleasanton, California

Dear Mr. Wickham:

Delta Environmental Consultants, Inc. (Delta), on behalf of Shell Oil Products US (Shell), has prepared the following third quarter 2005 groundwater monitoring and sampling report for the above referenced site. Groundwater sampling was performed by Blaine Tech Services (Blaine) at the direction of Delta. A site location map is included as Figure 1.

QUARTERLY GROUND WATER MONITORING PROGRAM

Groundwater monitoring wells were gauged and sampled by Blaine on August 5, 2005. Depth to groundwater was measured in Wells MW-1 through MW-3. Groundwater elevation data and contours are presented on Figure 2.

Groundwater samples were collected from Wells MW-1 through MW-3. Samples were submitted by Blaine to Severn Trent Laboratories, Inc. (STL) in Pleasanton, California for analysis for total purgeable petroleum hydrocarbons as gasoline (TPH-G); benzene, toluene, ethylbenzene, and total zylenes (BTEX compounds); and methyl tert butyl ether (MTBE) using EPA Method 8260B. TPH-G, benzene and MTBE concentrations are presented on Figure 3.



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Alameda County
SEP 14 2005
Environmental Health

Letter of Transmittal

To: Alameda County Health Care Services Agency Date: 9/9/2005
 Environmental Health Service - Environmental Protection
 1131 Harbor Bay Parkway, Suite 250 Job No: SJ42-26F-1.2005
 Alameda, California 94502-6577
 Attn: Jerry Wickham

We are sending the following items:

Date	Copies	Description
6-Sep-05	1	Quarterly Monitoring Report - Third Quarter 2005
		Shell-branded Service Station
		4226 First Street
		Pleasanton, California

These are transmitted:

- For your Information
 For action specified below
 For review and comment
 For your use
 As requested

Remarks

Copies to: _____ By: R. Lee Dooley

 _____ Title: Senior Hydrogeologist

The information contained in this transmission is confidential and only intended for the addressee. If you are not the intended recipient, you are hereby notified that any disclosure, copying, distribution or action taken in reliance on the contents of this facsimile transmittal is strictly prohibited. If you have received this facsimile in error, please call us immediately to arrange for the return of these documents.

Blaine's groundwater monitoring and sampling report, which includes historical and current groundwater elevation data, historical and current analytical results, and field data records for the current monitoring event, is included as Attachment A.

DISCUSSION

Depth to groundwater in Well MW-1 decreased by 2.97 feet, significant fluctuations in depth to groundwater are typical for this well. The depth to groundwater in Well MW-2 increased by 0.24 feet, and decreased in Well MW-3 by 0.07 feet. The groundwater gradient on August 5, 2005 was towards the northeast at magnitude of 0.05 ft/ft. The gradient is typically to the northwest.

MTBE continues to be detected in all site wells at concentrations ranging from 2.4 micrograms per liter (ug/l) to 480 ug/l. TPH-G and benzene were detected in Well MW-1 at 910 ug/l and 230 ug/l, respectively. Concentrations remain within historic ranges.

In its second quarter 2005 groundwater monitoring and sampling report, Delta proposed prepare an electronic Site Conceptual Model for summarizing existing site data, identifying data gaps, and for development of a work plan for additional site assessment activities. The Site Conceptual Model will be submitted in the Third Quarter 2005.

REMARKS

The information and recommendations contained in this report represent Delta's professional opinions based upon the currently available information and are arrived at in accordance with currently acceptable professional standards. This report is based upon a specific scope of work requested by the client. The Contract between Delta and its client outlines the scope of work, and only those tasks specifically authorized by that contract or outlined in this report were performed. This report is intended only for the use of Delta's Client and anyone else specifically listed on this report. Delta will not and cannot be liable for unauthorized reliance by any other third party. Other than as contained in this paragraph, Delta makes no express or implied warranty as to the contents of this report.

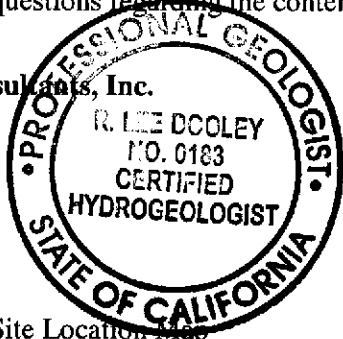
Please call if you have any questions regarding the contents of this letter.

Sincerely,

Delta Environmental Consultants, Inc.

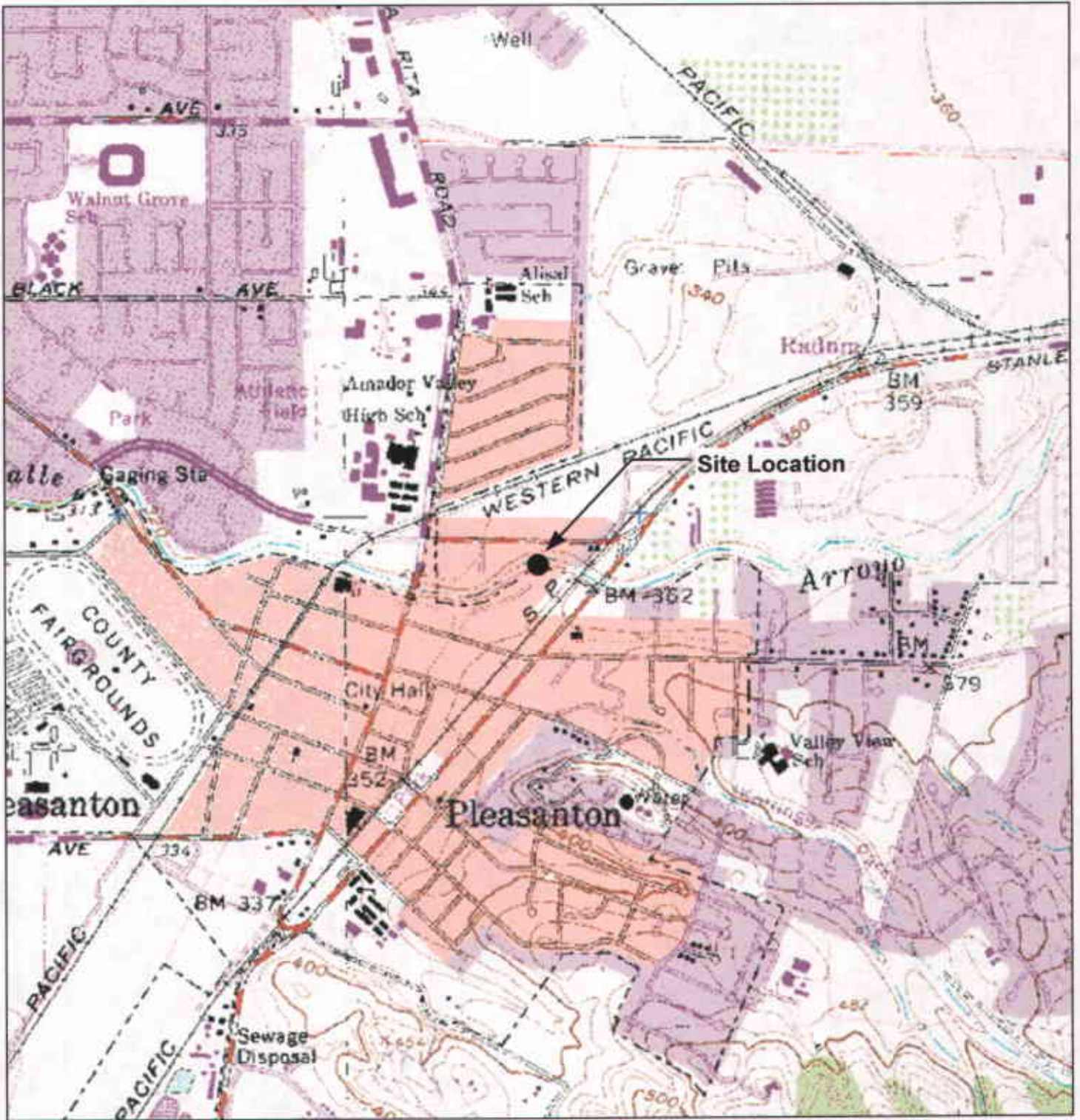


R. Lee Dooley
Senior Hydrogeologist
CHG 0183



- Attachments: Figure 1 – Site Location Map
Figure 2 – Groundwater Elevation Contour Map, August 5, 2005
Figure 3 – TPH-G, Benzene, and MTBE Concentration Map, August 5, 2005
Attachment A – Groundwater Monitoring and Sampling Report, August 26, 2005

cc: Denis Brown, Shell Oil Products US, Carson



GENERAL NOTES:
 Base Map from: DeLorme Yarmouth, ME 04096
 Source Data: USGS



QUADRANGLE LOCATION

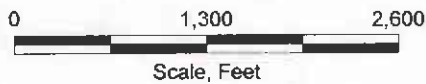


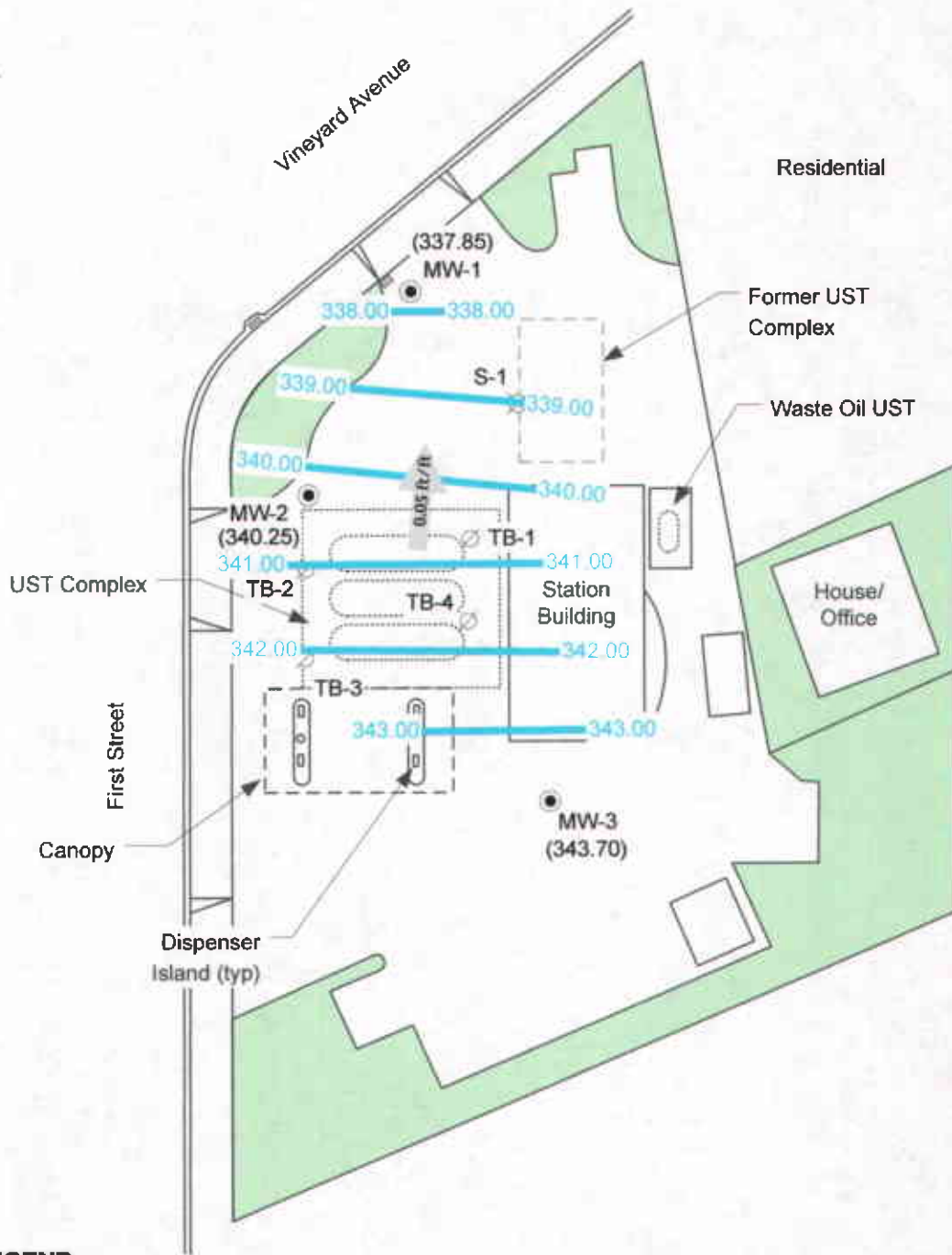
FIGURE 1
 SITE LOCATION MAP

SHELL-BRANDED SERVICE STATION
 4226 First Street
 Pleasanton, California

PROJECT NO. SJ42-28F-1.2005	DRAWN BY V. F. 5/5/05
FILE NO. SJ42-28F-1.2005	PREPARED BY VF
REVISION NO.	REVIEWED BY



North



LEGEND

- MW-2 ● **GROUNDWATER MONITORING WELL LOCATION**
- S-1 ⊗ **DESTROYED WELL**
- TB-1 ∅ **ABANDONED TANK BACKFILL WELL LOCATION**
- (343.63) **GROUNDWATER ELEVATION (FEET - MSL), 8/5/05**
- 343.00 — **GROUNDWATER ELEVATION CONTOUR**
- ← 0.02 ft/ft **APPROXIMATE GROUNDWATER FLOW DIRECTION AND GRADIENT**



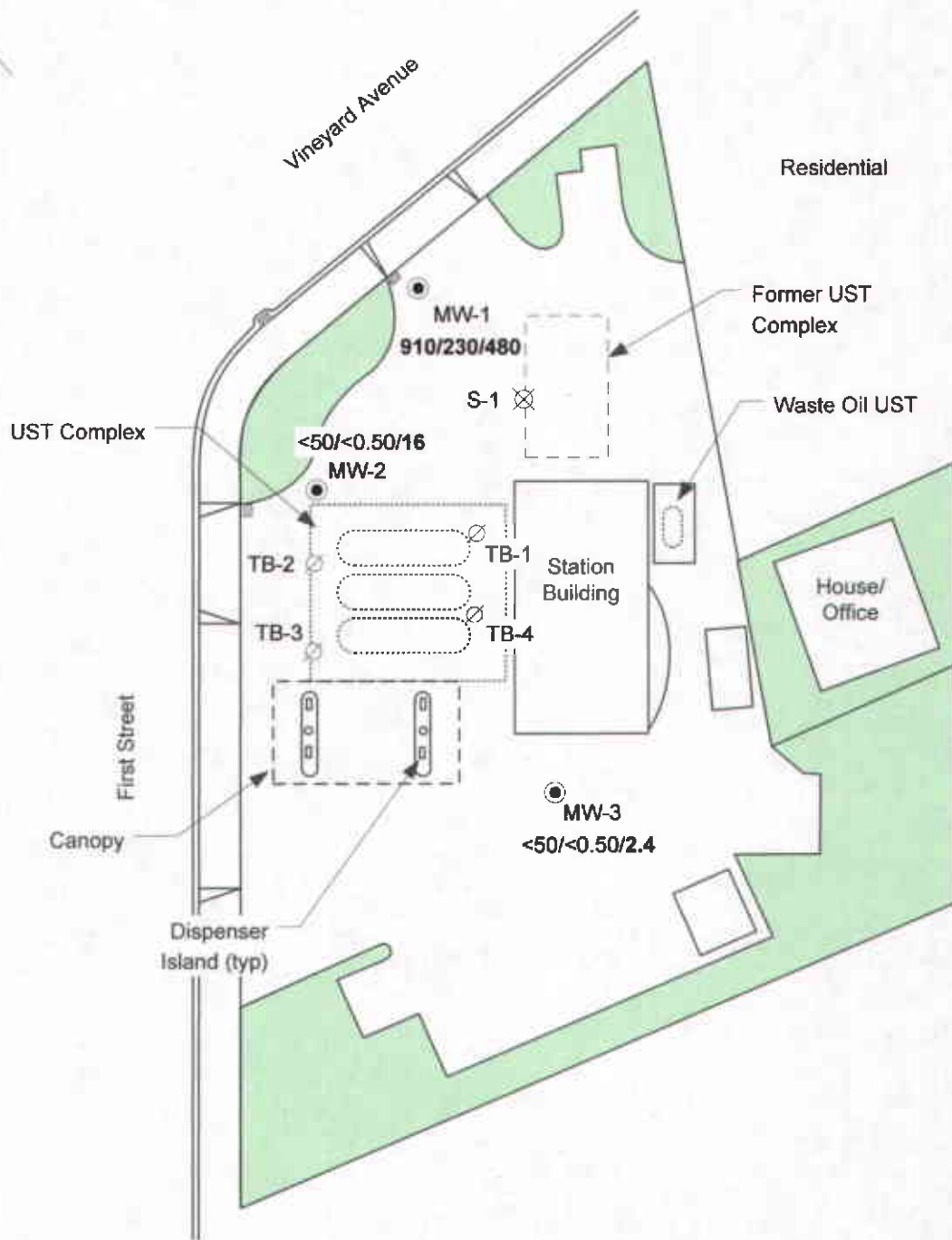
APPROX. SCALE

FIGURE 2
GROUNDWATER ELEVATION CONTOUR MAP,
AUGUST 5, 2005
SHELL-BRANDED SERVICE STATION
4226 First Street
Pleasanton, California

PROJECT NO. SJ42-26F-1.2005	DRAWN BY V.F. 5/9/05
FILE NO. SJ42-26F-1.2005	PREPARED BY J.T.
REVISION NO. 2	REVIEWED BY



North



APPROX. SCALE

LEGEND

- MW-2 ● **GROUNDWATER MONITORING WELL LOCATION**
- S-1 ⊗ **DESTROYED WELL**
- TB-1 ⊕ **ABANDONED TANK BACKFILL WELL LOCATION**

<50/<0.50/<0.50
TPH-G/BENZENE/MTBE CONCENTRATION MAP, 8/5/05

BaseMap from: Cambria Environmental Technology, Inc. and Toxichem Management Systems, Inc.

FIGURE 3
TPH-G, BENZENE, AND MTBE CONCENTRATION MAP,
AUGUST 5, 2005
SHELL-BRANDED SERVICE STATION
4226 First Street
Pleasanton, California

PROJECT NO. SJ42-26F-1.2005	DRAWN BY V.F. 5/9/05
FILE NO. SJ42-26F-1.2005	PREPARED BY J.T.
REVISION NO. 2	REVIEWED BY

Delta
Environmental
Consultants, Inc.

Attachment A

GROUNDWATER MONITORING AND SAMPLING REPORT

BLAINE
TECH SERVICES INC.

GROUNDWATER SAMPLING SPECIALISTS
SINCE 1985

August 26, 2005

Denis Brown
Shell Oil Products US
2095 South Wilmington Avenue
Carson, CA 90810

Third Quarter 2005 Groundwater Monitoring at
Shell-branded Service Station
4226 First Street
Pleasanton, CA

Monitoring performed on August 5, 2005

Groundwater Monitoring Report **050805-WC-2**

This report covers the routine monitoring of groundwater wells at this Shell-branded facility. In accordance with standard procedures that conform to Regional Water Quality Control Board requirements, routine field data collection includes depth to water, total well depth, thickness of any separate immiscible layer, water column volume, calculated purge volume (if applicable), elapsed evacuation time (if applicable), total volume of water removed (if applicable), and standard water parameter instrument readings. Sample material is collected, contained, stored, and transported to the laboratory in conformance with EPA standards. Purgewater (if applicable) is, likewise, collected and transported to the Martinez Refining Company.

Basic field information is presented alongside analytical values excerpted from the laboratory report in the cumulative table of **WELL CONCENTRATIONS**. The full analytical report for the most recent samples and the field data sheets are attached to this report.

At a minimum, Blaine Tech Services, Inc. field personnel are certified on completion of a forty-hour Hazardous Materials and Emergency Response training course per 29 CFR 1910.120. Field personnel are also enrolled in annual eight-hour refresher courses.

SAN JOSE

SACRAMENTO

LOS ANGELES

SAN DIEGO

1680 ROGERS AVENUE SAN JOSE, CA 95112-1106

(408) 573-0555

FAX (408) 573-7771

LIC. 746654

www.blainetech.com

Blaine Tech Services, Inc. conducts sampling and documentation assignments of this type as an independent third party. Our activities at this site consisted of objective data and sample collection only. No interpretation of analytical results, defining of hydrological conditions or formulation of recommendations was performed.

Please call if you have any questions.

Yours truly,

Leon Gearhart
Project Coordinator

LG/cl

attachments: Cumulative Table of WELL CONCENTRATIONS
Certified Analytical Report
Field Data Sheets

cc: Vera Fischer
Delta Environmental
175 Bernal Rd., Suite 200
San Jose, CA 95119

WELL CONCENTRATIONS
Shell-branded Service Station
4226 First Street
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)
MW-1	6/16/1999	NA	NA	NA	NA	NA	NA	NA	371.20	37.81	333.39
MW-1	6/30/1999	89.0	5.89	<0.500	<0.500	0.652	<5.00	NA	371.20	33.65	337.55
MW-1	9/24/1999	1,560	473	<10.0	<10.0	22.8	<2.50	NA	371.20	37.04	334.16
MW-1	12/8/1999	1,020	375	<5.00	<5.00	15.2	<50.0	NA	371.20	36.79	334.41
MW-1	2/10/2000	523	106	<5.00	<5.00	31.8	2.90	NA	371.20	34.90	336.30
MW-1	5/17/2000	<50.0	<0.500	<0.500	<0.500	<0.500	37.0	29.5	371.20	32.55	338.65
MW-1	8/3/2000	808	290	<2.50	<2.50	8.90	<12.5	NA	371.20	39.13	332.07
MW-1	10/31/2000	507	250	0.962	<0.500	23.5	3.76	NA	371.20	37.91	333.29
MW-1	3/1/2001	<50.0	<0.500	<0.500	<0.500	<0.500	74.6	NA	371.20	39.60	331.60
MW-1	5/30/2001	780	280	<2.0	<2.0	11	NA	<2.0	371.20	39.53	331.67
MW-1	8/2/2001	1,900	580	<2.5	<2.5	12	NA	<25	371.20	39.61	331.59
MW-1	12/6/2001	840	190	<0.50	<0.50	13	NA	<5.0	371.20	39.63	331.57
MW-1	2/5/2002	2,700	650	<2.5	<2.5	7.2	NA	<25	371.20	35.53	335.67
MW-1	6/17/2002	2,500	550	<2.0	<2.0	5.9	NA	<20	371.20	39.29	331.91
MW-1	7/25/2002	690	130	<0.50	<0.50	4.4	NA	18	371.20	39.39	331.81
MW-1	11/14/2002	400	31	<0.50	<0.50	2.7	NA	27	371.20	40.00	331.20
MW-1	2/12/2003	840	0.85	<0.50	<0.50	<0.50	NA	40	371.20	32.92	338.28
MW-1	5/14/2003	680	190	<2.5	<2.5	<5.0	NA	95	371.20	32.57	338.63
MW-1	7/29/2003	870	190	<2.5	<2.5	<5.0	NA	150	371.20	33.82	337.38
MW-1	11/19/2003	<200	14	<2.0	<2.0	<4.0	NA	230	371.20	38.28	332.92
MW-1	2/19/2004	58 d	11	<0.50	<0.50	<1.0	NA	85	371.20	36.93	334.27
MW-1	5/3/2004	670	310	<2.5	<2.5	<5.0	NA	420	371.20	32.70	338.50
MW-1	8/24/2004	430 d	34	<2.5	<2.5	<5.0	NA	690	371.20	34.66	336.54
MW-1	11/15/2004	<250	29	<2.5	<2.5	<5.0	NA	470	371.20	38.27	332.93
MW-1	2/2/2005	540 e	87	<2.5	<2.5	<5.0	NA	700	371.20	32.02	339.18
MW-1	5/5/2005	460 e	88	<2.5	<2.5	<5.0	NA	300	371.20	36.82	334.38
MW-1	8/5/2005	910	230	<2.5	<2.5	<5.0	NA	480	371.20	33.35	337.85
MW-2	2/3/2000	NA	NA	NA	NA	NA	NA	NA	372.40	32.65	339.75

WELL CONCENTRATIONS
Shell-branded Service Station
4226 First Street
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)
MW-2	2/7/2000	NA	NA	NA	NA	NA	NA	NA	372.40	35.51	336.89
MW-2	2/10/2000	<50.0	<0.500	<0.500	<0.500	<0.500	2.61	NA	372.40	36.62	335.78
MW-2	5/17/2000	120	4.09	<0.500	<0.500	<0.500	29.0	NA	372.40	32.14	340.26
MW-2	8/3/2000	<50.0	0.692	<0.500	<0.500	<0.500	40.5	36.6b	372.40	32.42	339.98
MW-2	10/31/2000	<50.0	<0.500	<0.500	<0.500	<0.500	57.4	44.8c	372.40	33.02	339.38
MW-2	3/1/2001	173	1.64	1.65	2.86	3.97	127	167	372.40	32.54	339.86
MW-2	5/30/2001	<50	<0.50	<0.50	<0.50	<0.50	NA	170	372.40	32.42	339.98
MW-2	8/2/2001	<50	<0.50	<0.50	<0.50	<0.50	NA	160	372.40	32.55	339.85
MW-2	12/6/2001	<50	<0.50	<0.50	<0.50	<0.50	NA	170	372.40	33.15	339.25
MW-2	2/5/2002	<50	0.72	<0.50	<0.50	1.7	NA	170	372.40	32.29	340.11
MW-2	6/17/2002	<50	<0.50	<0.50	<0.50	<0.50	NA	260	372.40	32.63	339.77
MW-2	7/25/2002	<50	<0.50	<0.50	<0.50	<0.50	NA	280	372.40	32.80	339.60
MW-2	11/14/2002	120	13	9.0	3.8	14	NA	430	372.40	33.31	339.09
MW-2	2/12/2003	<100	<1.0	<1.0	<1.0	<1.0	NA	430	372.40	32.15	340.25
MW-2	5/14/2003	<250	<2.5	<2.5	<2.5	<5.0	NA	470	372.40	32.01	340.39
MW-2	7/29/2003	<250	<2.5	<2.5	<2.5	<5.0	NA	670	372.40	32.51	339.89
MW-2	11/19/2003	<50	<0.50	<0.50	<0.50	<1.0	NA	54	372.40	33.83	338.57
MW-2	2/19/2004	65	<0.50	3.4	1.4	6.5	NA	8.2	372.40	32.68	339.72
MW-2	5/3/2004	<50	<0.50	<0.50	<0.50	<1.0	NA	5.2	372.40	32.07	340.33
MW-2	8/24/2004	<50	<0.50	<0.50	<0.50	<1.0	NA	2.7	372.40	32.44	339.96
MW-2	11/15/2004	<50	<0.50	<0.50	<0.50	<1.0	NA	1.3	372.40	32.95	339.45
MW-2	2/2/2005	<50	<0.50	<0.50	<0.50	<1.0	NA	24	372.40	31.94	340.46
MW-2	5/5/2005	72 f	<0.50	<0.50	<0.50	<1.0	NA	4.9	372.40	31.91	340.49
MW-2	8/5/2005	<50	<0.50	<0.50	<0.50	<1.0	NA	16	372.40	32.15	340.25
MW-3	2/3/2000	NA	NA	NA	NA	NA	NA	NA	375.05	32.06	342.99
MW-3	2/7/2000	NA	NA	NA	NA	NA	NA	NA	375.05	32.57	342.48
MW-3	2/10/2000	180	5.12	<0.500	<0.500	0.714	26.8	21.5a	375.05	32.77	342.28
MW-3	5/17/2000	1,360	414	<5.00	<5.00	17.6	<25.0	NA	375.05	31.00	344.05

WELL CONCENTRATIONS
Shell-branded Service Station
4226 First Street
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)
MW-3	8/3/2000	<50.0	0.536	<0.500	<0.500	<0.500	22.0	NA	375.05	31.03	344.02
MW-3	10/31/2000	<50.0	<0.500	<0.500	<0.500	<0.500	31.1	NA	375.05	31.28	343.77
MW-3	3/1/2001	384	172	0.815	<0.500	8.00	5.16	NA	375.05	31.21	343.84
MW-3	5/30/2001	<50	<0.50	<0.50	<0.50	<0.50	NA	110	375.05	31.02	344.03
MW-3	8/2/2001	<50	<0.50	<0.50	<0.50	<0.50	NA	93	375.05	30.94	344.11
MW-3	12/6/2001	110	<0.50	<0.50	<0.50	2.3	NA	180	375.05	31.28	343.77
MW-3	2/5/2002	<50	0.89	0.60	<0.50	2.1	NA	130	375.05	31.12	343.93
MW-3	6/17/2002	<50	<0.50	<0.50	<0.50	<0.50	NA	72	375.05	31.21	343.84
MW-3	7/25/2002	<50	<0.50	<0.50	<0.50	<0.50	NA	81	375.05	30.96	344.09
MW-3	11/14/2002	<50	<0.50	<0.50	<0.50	<0.50	NA	60	375.05	31.44	343.61
MW-3	2/12/2003	<50	<0.50	<0.50	<0.50	<0.50	NA	43	375.05	31.28	343.77
MW-3	5/14/2003	<50	<0.50	<0.50	<0.50	<1.0	NA	24	375.05	31.20	343.85
MW-3	7/29/2003	<50	<0.50	<0.50	<0.50	<1.0	NA	21	375.05	31.29	343.76
MW-3	11/19/2003	<50	<0.50	<0.50	<0.50	<1.0	NA	8.2	375.05	31.86	343.19
MW-3	2/19/2004	81	0.67	4.4	1.8	8.6	NA	13	375.05	31.66	343.39
MW-3	5/3/2004	<50	<0.50	<0.50	<0.50	<1.0	NA	13	375.05	31.72	343.33
MW-3	8/24/2004	<50	<0.50	<0.50	<0.50	<1.0	NA	10	375.05	32.09	342.96
MW-3	11/15/2004	<50	<0.50	<0.50	<0.50	<1.0	NA	6.6	375.05	31.50	343.55
MW-3	2/2/2005	<50	<0.50	<0.50	<0.50	<1.0	NA	3.1	375.05	31.28	343.77
MW-3	5/5/2005	<50	<0.50	<0.50	<0.50	<1.0	NA	2.3	375.05	31.42	343.63
MW-3	8/5/2005	<50	<0.50	<0.50	<0.50	<1.0	NA	2.4	375.05	31.35	343.70
TB-1	2/12/2003	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA
TB-1	2/28/2003	NA	NA	NA	NA	NA	NA	NA	NA	12.54	NA
TB-1	5/14/2003	<50	<0.50	<0.50	<0.50	<1.0	NA	<5.0	NA	12.31	NA
TB-2	2/12/2003	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA
TB-2	2/28/2003	NA	NA	NA	NA	NA	NA	NA	NA	12.56	NA
TB-2	5/14/2003	Insufficient water		NA	NA	NA	NA	NA	NA	12.54	NA

WELL CONCENTRATIONS
Shell-branded Service Station
4226 First Street
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)
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TB-3	2/12/2003	Well dry	NA	NA	NA	NA	NA	NA	NA	NA	NA
TB-3	2/28/2003	Well dry	NA	NA	NA	NA	NA	NA	NA	NA	NA
TB-3	5/14/2003	Well dry	NA	NA	NA	NA	NA	NA	NA	NA	NA

TB-4	2/12/2003	Well dry	NA	NA	NA	NA	NA	NA	NA	NA	NA
TB-4	2/28/2003	Well dry	NA	NA	NA	NA	NA	NA	NA	NA	NA
TB-4	5/14/2003	Well dry	NA	NA	NA	NA	NA	NA	NA	NA	NA

Abbreviations:

TPPH = Total petroleum hydrocarbons as gasoline by EPA Method 8260B; prior to May 30, 2001, analyzed by EPA Method 8015.

BTEX = Benzene, toluene, ethylbenzene, xylenes by EPA Method 8260B; prior to May 30, 2001, analyzed by EPA Method 8020.

MTBE = Methyl tertiary butyl ether

TOC = Top of Casing Elevation

GW = Groundwater

ug/L = Parts per billion

MSL = Mean sea level

ft. = Feet

<n = Below detection limit

NA = Not applicable

WELL CONCENTRATIONS
Shell-branded Service Station
4226 First Street
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)
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Notes:

a = Sample was analyzed outside of the EPA recommended holding time.

b = Concentration is an estimate value above the linear quantitation range.

c = The result reported was generated out of time. The sample was originally run within hold time, but needed to be re-analyzed.

d = Sample contains discrete peak in addition to gasoline.

e = Quantity of unknown hydrocarbon(s) in sample based on gasoline.

f = The concentration reported reflect(s) individual or discrete unidentified peaks not matching a typical fuel pattern.

Well MW-1 surveyed on May 4, 1999 by Virgil Chavez Land Surveying of Vallejo, CA.

Site surveyed on March 19, 2000 by Virgil Chavez Land Surveying of Vallejo, CA.

Site surveyed on January 15, 2002 by Virgil Chavez Land Surveying of Vallejo, CA.

Blaine Tech Services, Inc.

August 24, 2005

1680 Rogers Avenue
San Jose, CA 95112-1105
Attn.: Leon Gearhart
Project#: 050805-WC-2
Project: 98995840
Site: 4226 First Street, Pleasanton

Dear Mr. Gearhart,

Attached is our report for your samples received on 08/08/2005 12:40
This report has been reviewed and approved for release. Reproduction of this report
is permitted only in its entirety.

Please note that any unused portion of the samples will be discarded after
09/22/2005 unless you have requested otherwise.

We appreciate the opportunity to be of service to you. If you have any questions,

You can also contact me via email. My email address is: mbrewer@stl-inc.com

Sincerely,



Melissa Brewer
Project Manager

Gas/BTEX/MTBE by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Leon Gearhart

1680 Rogers Avenue

San Jose, CA 95112-1105

Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 050805-WC-2

98995840

Received: 08/08/2005 12:40

Site: 4226 First Street, Pleasanton

Samples Reported

Sample Name	Date Sampled	Matrix	Lab #
MW-1	08/05/2005 13:40	Water	1
MW-2	08/05/2005 14:00	Water	2
MW-3	08/05/2005 12:38	Water	3

Severn Trent Laboratories, Inc.

STL San Francisco * 1220 Quarry Lane, Pleasanton, CA 94566

Tel 925 484 1919 Fax 925 484 1096 * www.stl-inc.com * CA DHS ELAP# 2496

08/24/2005 16:32

Gas/BTEX/MTBE by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Leon Gearhart

1680 Rogers Avenue
San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 050805-WC-2
98995840

Received: 08/08/2005 12:40

Site: 4226 First Street, Pleasanton

Prep(s): 5030B	Test(s): 8260B
Sample ID: MW-1	Lab ID: 2005-08-0242 - 1
Sampled: 08/05/2005 13:40	Extracted: 8/17/2005 13:16
Matrix: Water	QC Batch#: 2005/08/17-1B.68
Analysis Flag: L2, pH: <2 (See Legend and Note Section)	

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	910	250	ug/L	5.00	08/17/2005 13:16	
Benzene	230	2.5	ug/L	5.00	08/17/2005 13:16	
Toluene	ND	2.5	ug/L	5.00	08/17/2005 13:16	
Ethylbenzene	ND	2.5	ug/L	5.00	08/17/2005 13:16	
Total xylenes	ND	5.0	ug/L	5.00	08/17/2005 13:16	
Methyl tert-butyl ether (MTBE)	480	2.5	ug/L	5.00	08/17/2005 13:16	
Surrogate(s)						
1,2-Dichloroethane-d4	101.6	73-130	%	5.00	08/17/2005 13:16	
Toluene-d8	97.3	81-114	%	5.00	08/17/2005 13:16	

Gas/BTEX/MTBE by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Leon Gearhart

1680 Rogers Avenue
San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 050805-WC-2
98995840

Received: 08/08/2005 12:40

Site: 4226 First Street, Pleasanton

Prep(s): 5030B	Test(s): 8260B
Sample ID: MW-2	Lab ID: 2005-08-0242 - 2
Sampled: 08/05/2005 14:00	Extracted: 8/19/2005 19:54
Matrix: Water	QC Batch#: 2005/08/19-2B.65
pH: <2	

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	ND	50	ug/L	1.00	08/19/2005 19:54	
Benzene	ND	0.50	ug/L	1.00	08/19/2005 19:54	
Toluene	ND	0.50	ug/L	1.00	08/19/2005 19:54	
Ethylbenzene	ND	0.50	ug/L	1.00	08/19/2005 19:54	
Total xylenes	ND	1.0	ug/L	1.00	08/19/2005 19:54	
Methyl tert-butyl ether (MTBE)	16	0.50	ug/L	1.00	08/19/2005 19:54	
Surrogate(s)						
1,2-Dichloroethane-d4	100.7	73-130	%	1.00	08/19/2005 19:54	
Toluene-d8	97.0	81-114	%	1.00	08/19/2005 19:54	

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08/24/2005 16:32

Gas/BTEX/MTBE by 8260B (C6-C12)

Blaine Tech Services, Inc.

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Project: 050805-WC-2
98995840

Received: 08/08/2005 12:40

Site: 4226 First Street, Pleasanton

Prep(s):	5030B	Test(s):	8260B
Sample ID:	MW-3	Lab ID:	2005-08-0242 - 3
Sampled:	08/05/2005 12:38	Extracted:	8/19/2005 20:20
Matrix:	Water	QC Batch#:	2005/08/19-2B.65
pH:	<2		

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	ND	50	ug/L	1.00	08/19/2005 20:20	
Benzene	ND	0.50	ug/L	1.00	08/19/2005 20:20	
Toluene	ND	0.50	ug/L	1.00	08/19/2005 20:20	
Ethylbenzene	ND	0.50	ug/L	1.00	08/19/2005 20:20	
Total xylenes	ND	1.0	ug/L	1.00	08/19/2005 20:20	
Methyl tert-butyl ether (MTBE)	2.4	0.50	ug/L	1.00	08/19/2005 20:20	
Surrogate(s)						
1,2-Dichloroethane-d4	99.5	73-130	%	1.00	08/19/2005 20:20	
Toluene-d8	90.9	81-114	%	1.00	08/19/2005 20:20	

Gas/BTEX/MTBE by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Leon Gearhart

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San Jose, CA 95112-1105

Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 050805-WC-2

98995840

Received: 08/08/2005 12:40

Site: 4226 First Street, Pleasanton

Batch QC Report

Prep(s): 5030B

Method Blank

MB: 2005/08/17-1B.68-043

Water

Test(s): 8260B

QC Batch # 2005/08/17-1B.68

Date Extracted: 08/17/2005 12:43

Compound	Conc.	RL	Unit	Analyzed	Flag
Gasoline [Shell]	ND	50	ug/L	08/17/2005 12:43	
Methyl tert-butyl ether (MTBE)	ND	0.5	ug/L	08/17/2005 12:43	
Benzene	ND	0.5	ug/L	08/17/2005 12:43	
Toluene	ND	0.5	ug/L	08/17/2005 12:43	
Ethylbenzene	ND	0.5	ug/L	08/17/2005 12:43	
Total xylenes	ND	1.0	ug/L	08/17/2005 12:43	
Surrogates(s)					
1,2-Dichloroethane-d4	100.2	73-130	%	08/17/2005 12:43	
Toluene-d8	108.3	81-114	%	08/17/2005 12:43	

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08/24/2005 16:32

Gas/BTEX/MTBE by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Leon Gearhart

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San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 050805-WC-2
98995840

Received: 08/08/2005 12:40

Site: 4226 First Street, Pleasanton

Batch QC Report

Prep(s): 5030B

Test(s): 8260B

Method Blank

Water

QC Batch # 2005/08/19-2B.65

MB: 2005/08/19-2B.65-028

Date Extracted: 08/19/2005 19:28

Compound	Conc.	RL	Unit	Analyzed	Flag
Gasoline [Shell]	ND	50	ug/L	08/19/2005 19:28	
Methyl tert-butyl ether (MTBE)	ND	0.5	ug/L	08/19/2005 19:28	
Benzene	ND	0.5	ug/L	08/19/2005 19:28	
Toluene	ND	0.5	ug/L	08/19/2005 19:28	
Ethylbenzene	ND	0.5	ug/L	08/19/2005 19:28	
Total xylenes	ND	1.0	ug/L	08/19/2005 19:28	
Surrogates(s)					
1,2-Dichloroethane-d4	95.8	73-130	%	08/19/2005 19:28	
Toluene-d8	95.2	81-114	%	08/19/2005 19:28	

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08/24/2005 16:32

Gas/BTEX/MTBE by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Leon Gearhart

1680 Rogers Avenue

San Jose, CA 95112-1105

Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 050805-WC-2

98995840

Received: 08/08/2005 12:40

Site: 4226 First Street, Pleasanton

Batch QC Report

Prep(s): 5030B

Test(s): 8260B

Laboratory Control Spike

Water

QC Batch # 2005/08/17-1B.68

LCS 2005/08/17-1B.68-017

Extracted: 08/17/2005

Analyzed: 08/17/2005 12:17

LCSD

Compound	Conc. ug/L		Exp.Conc.	Recovery %		RPD	Ctrl.Limits %		Flags	
	LCS	LCSD		LCS	LCSD		%	Rec.	RPD	LCS
Methyl tert-butyl ether (MTBE)	26.6		25	106.4			65-165	20		
Benzene	22.5		25	90.0			69-129	20		
Toluene	24.9		25	99.6			70-130	20		
Surrogates(s)										
1,2-Dichloroethane-d4	432		500	86.4			73-130			
Toluene-d8	520		500	104.0			81-114			

Severn Trent Laboratories, Inc.

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08/24/2005 16:32

Gas/BTEX/MTBE by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Leon Gearhart

1680 Rogers Avenue
San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 050805-WC-2
98995840

Received: 08/08/2005 12:40

Site: 4226 First Street, Pleasanton

Batch QC Report

Prep(s): 5030B

Test(s): 8260B

Laboratory Control Spike

Water

QC Batch # 2005/08/19-2B.65

LCS 2005/08/19-2B.65-002

Extracted: 08/19/2005

Analyzed: 08/19/2005 19:02

LCSD

Compound	Conc. ug/L		Exp.Conc.	Recovery %		RPD	Ctrl.Limits %		Flags	
	LCS	LCSD		LCS	LCSD		%	Rec.	RPD	LCS
Methyl tert-butyl ether (MTBE)	17.8		25	71.2			65-165	20		
Benzene	20.6		25	82.4			69-129	20		
Toluene	23.5		25	94.0			70-130	20		
Surrogates(s)										
1,2-Dichloroethane-d4	411		500	82.2			73-130			
Toluene-d8	490		500	98.0			81-114			

Severn Trent Laboratories, Inc.

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08/24/2005 16:32

Gas/BTEX/MTBE by 8260B (C6-C12)

Blaine Tech Services, Inc.

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Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 050805-WC-2
98995840

Received: 08/08/2005 12:40

Site: 4226 First Street, Pleasanton

Batch QC Report

Prep(s): 5030B

Test(s): 8260B

Matrix Spike (MS / MSD)

Water

QC Batch # 2005/08/17-1B.68

MS/MSD

Lab ID: 2005-08-0181 - 001

MS: 2005/08/17-1B.68-008

Extracted: 08/17/2005

Analyzed: 08/17/2005 14:08

Dilution: 40.00

MSD: 2005/08/17-1B.68-034

Extracted: 08/17/2005

Analyzed: 08/17/2005 14:34

Dilution: 40.00

Compound	Conc. ug/L			Spk.Level ug/L	Recovery %			Limits %		Flags	
	MS	MSD	Sample		MS	MSD	RPD	Rec.	RPD	MS	MSD
Methyl tert-butyl ether	2840	3110	2170	1000	67.0	94.0	33.5	65-165	20		R4
Benzene	5220	4760	4610	1000	61.0	15.0	121.	69-129	20	M5	R1,M5
Toluene	3750	3650	2830	1000	92.0	82.0	11.5	70-130	20		
Surrogate(s)											
1,2-Dichloroethane-d4	397	463		500	79.3	92.6		73-130			
Toluene-d8	533	518		500	106.6	103.6		81-114			

Severn Trent Laboratories, Inc.

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08/24/2005 16:32

Gas/BTEX/MTBE by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Leon Gearhart

1680 Rogers Avenue
San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 050805-WC-2
98995840

Received: 08/08/2005 12:40

Site: 4226 First Street, Pleasanton

Batch QC Report

Prep(s): 5030B

Test(s): 8260B

Matrix Spike (MS / MSD)

Water

QC Batch # 2005/08/19-2B.65

MS/MSD

Lab ID: 2005-08-0282 - 009

MS: 2005/08/19-2B.65-013

Extracted: 08/20/2005

Analyzed: 08/20/2005 00:13

Dilution: 5.00

MSD: 2005/08/19-2B.65-039

Extracted: 08/20/2005

Analyzed: 08/20/2005 00:39

Dilution: 5.00

Compound	Conc. ug/L			Spk.Level ug/L	Recovery %			Limits %		Flags	
	MS	MSD	Sample		MS	MSD	RPD	Rec.	RPD	MS	MSD
Methyl tert-butyl ether	927	793	724	125	162.4	55.2	98.5	65-165	20		M5,R1
Benzene	201	209	70.9	125	104.1	110.5	6.0	69-129	20		
Toluene	131	133	1.57	125	103.5	105.1	1.5	70-130	20		
Surrogate(s)											
1,2-Dichloroethane-d4	563	503		500	112.5	100.5		73-130			
Toluene-d8	483	487		500	96.7	97.4		81-114			

Severn Trent Laboratories, Inc.

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08/24/2005 16:32

Gas/BTEX/MTBE by 8260B (C6-C12)

Blaine Tech Services, Inc.
Attn.: Leon Gearhart

1680 Rogers Avenue
San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 050805-WC-2
98995840

Received: 08/08/2005 12:40

Site: 4226 First Street, Pleasanton

Legend and Notes

Analysis Flag

L2

Reporting limits were raised due to high level of analyte present in the sample.

Result Flag

M5

MS/MSD spike recoveries were below acceptance limits.
See blank spike (LCS).

R1

Analyte RPD was out of QC limits.

R4

RPD exceeded method control limit; % recoveries within limits.

Severn Trent Laboratories, Inc.

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Tel 925 484 1919 Fax 925 484 1096 * www.stl-inc.com * CA DHS ELAP# 2496

08/24/2005 16:32

LAB: STL

SHELL Chain Of Custody Record

117392

Lab Identification (if necessary):

Address:

City, State, Zip:

Shell Project Manager to be Invoiced:

- SCIENCE & ENGINEERING
- TECHNICAL SERVICES
- CRMT HOUSTON

Denis Brown

2005-08-0242

INCIDENT NUMBER (S&E ONLY)

9 8 9 9 5 8 4 0

SAP or CRMT NUMBER (TS/CRMT)

DATE: 8/5/05

PAGE: 1 of 1

SAMPLING COMPANY: Blaine Tech Services		LOG CODE: BTSS	SITE ADDRESS (Street and City): 4226 First Street, Pleasanton		GLOBAL ID NO.: T0600101259
ADDRESS: 1680 Rogers Avenue, San Jose, CA 95112		CITY DELIVERABLE TO (Responsible Party or Director): Vera Fisher		PHONE NO.: (408) 224-4724	EMAIL: vfisher@deliaenv.com
TELEPHONE: 408-573-0555		FAX: 408-573-7771	E-MAIL: vbrown@blainetech.com		CUSTOMER PART # (SHEET NO.): 050805-wc-2
TURNAROUND TIME (BUSINESS DAYS): <input checked="" type="checkbox"/> 10 DAYS <input type="checkbox"/> 5 DAYS <input type="checkbox"/> 72 HOURS <input type="checkbox"/> 48 HOURS <input type="checkbox"/> 24 HOURS <input type="checkbox"/> LESS THAN 24 HOURS		REQUESTED ANALYSIS			

IA - RAPID REPORT FORMAT LIST AGENCY

OCMS MTBE CONFIRMATION: HIGHEST _____ HIGHEST per BORING _____ ALL _____

SPECIAL INSTRUCTIONS OR NOTES: CHECK BOX IF EDD IS NOT NEEDED

LAB USE ONLY	Field Sample Identification	SAMPLING		MATRIX	NO. OF CONT.	TPH - Gas, Purgeable	BTEX	MTBE (0.21B - 5ppb RL)	MTBE (0.560B - 0.5ppb RL)	Oxygens (S) by (0.250B)	ETHANE (0.250B)	Methanol	1,2-DCA (0.250B)	EDB (0.250B)	TPH - Diesel, Extractable (0.016M)	FIELD NOTES: Container/Preservative or PID Readings or Laboratory Notes
		DATE	TIME													
	MW-1	8/5/05	1340	H ₂ O HCl		XX		X								4°C TEMPERATURE ON RECEIPT °C
	MW-2	↓	1410	↓	↓	XX		X								
	MW-3	↓	1236	↓	↓	XX		X								

Requested by (Signature): <i>Will Crow</i>	Received by (Signature): <i>[Signature]</i>	Date: <u>8/5/05</u>	Time: <u>1520</u>
Requested by (Signature): <i>MR Pettinat</i>	Received by (Signature): <i>[Signature]</i>	Date: <u>8/8/05</u>	Time: <u>1240</u>
Requested by (Signature): <i>[Signature]</i>	Received by (Signature): <i>[Signature]</i>	Date: <u>8/18/05</u>	Time: <u>1555</u>

DUPLICATE: One White with final report, Green to File, Yellow and Pink to Client.

12/15/03 Rev 01

CSC Graphic: 1714 898-9702

SHELL WELL MONITORING DATA SHEET

BTS #: <u>050805-WC-2</u>	Site: <u>98995840</u>
Sampler: <u>WC</u>	Date: <u>8/5/05</u>
Well I.D.: <u>MW-1</u>	Well Diameter: <u>(2)</u> 3 4 6 8
Total Well Depth (TD): <u>57.25</u>	Depth to Water (DTW): <u>33.35</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>(PVC)</u> Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: <u>38.13</u>	

Purge Method: Bailer Waterra Sampling Method: (Bailer)
 Disposable Bailer Peristaltic Disposable Bailer
 Positive (Air) Displacement Extraction Pump Extraction Port
 Electric Submersible Other _____ Dedicated Tubing

Other: _____

<u>3.8</u> (Gals.) X	<u>3</u> Specified Volumes	<u>= 11.4</u> Gals. Calculated Volume	
			Well Diameter Multiplier Well Diameter Multiplier
			1" 0.04 4" 0.65
			2" 0.16 6" 1.47
			3" 0.37 Other radius ² * 0.163

Time	Temp (°F)	pH	Cond. (mS or <u>µS</u>)	Turbidity (NTUs)	Gals. Removed	Observations
<u>1312</u>	<u>77.5</u>	<u>7.0</u>	<u>1727</u>	<u>36</u>	<u>4</u>	
<u>1324</u>	<u>75.8</u>	<u>6.7</u>	<u>1770</u>	<u>32</u>	<u>8</u>	
<u>1335</u>	<u>77.1</u>	<u>6.5</u>	<u>1796</u>	<u>27</u>	<u>12</u>	

Did well dewater? Yes (No) Gallons actually evacuated: 12

Sampling Date: 8/5/05 Sampling Time: 1340 Depth to Water: 37.76

Sample I.D.: MW-1 Laboratory: (STL) Other _____

Analyzed for: (TPH-G) (BTEX) (MTBE) TPH-D Other: _____

EB I.D. (if applicable): _____ @ _____ Time Duplicate I.D. (if applicable): _____

Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: <u>050805-WL-2</u>	Site: <u>98995840</u>
Sampler: <u>wc</u>	Date: <u>8/5/05</u>
Well I.D.: <u>MW-3</u>	Well Diameter: 2 3 <u>4</u> 6 8
Total Well Depth (TD): <u>34.65</u>	Depth to Water (DTW): <u>31.35</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: <u>32.01</u>	

Purge Method: Bailer Water Sampling Method: Bailer
 Disposable Bailer Peristaltic Disposable Bailer
 Positive Air Displacement Extraction Pump Extraction Port
 Electric Submersible Other _____ Dedicated Tubing

Other: _____

<u>2.2</u> (Gals.) X	<u>3</u>	<u>6.6</u> Gals.	
1 Case Volume	Specified Volumes	Calculated Volume	

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond. (mS or μ S)	Turbidity (NTUs)	Gals. Removed	Observations
<u>1225</u>	<u>72.8</u>	<u>7.4</u>	<u>841</u>	<u>116</u>	<u>22</u>	<u>Clear</u>
<u>1230</u>	<u>71.0</u>	<u>7.2</u>	<u>793</u>	<u>51</u>	<u>44</u>	<u>↓</u>
<u>1234</u>	<u>70.6</u>	<u>6.9</u>	<u>787</u>	<u>36</u>	<u>66</u>	<u>↓</u>

Did well dewater? Yes No Gallons actually evacuated: 6.6

Sampling Date: 8/5/05 Sampling Time: 1238 Depth to Water: 32.00

Sample I.D.: MW-3 Laboratory: STL Other _____

Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____

EB I.D. (if applicable): _____ @ _____ Time Duplicate I.D. (if applicable): _____

Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SITE INSPECTION CHECKLIST

Client Shell Date 7-28-05
 Site Address 4226 First Street, Pleasanton
 Job Number 050728AA3 Technician Andrew Adinolfi
 Site Status Shell Branded Station Vacant Lot Other _____

- Inspected / Labeled / Cleaned - All Wells on Scope Of Work
- Inspected / Cleaned Components - All Other Identifiable Wells N/A
- Inspected Site for Investigation Related Trip Hazards
- Addressed All Outstanding Wellhead Repair Order(s) N/A
- Completed Repair Data Sheets(s) N/A
- Inspected Treatment / Remediation System Compound For Security, Cleanliness and Appearance N/A
- Inspected Vacant Lot for Signs of Habitation, Hazardous Materials or Terrain, Overgrown Vegetation and Security N/A

PLEASE BE ADVISED THAT, UNLESS OTHERWISE INSTRUCTED, NO REPAIRS ARE PLANNED FOR THE ISSUES DESCRIBED BELOW

Outstanding Problems / Comments	(In addition to other issues, note all SOW wellboxes that, by design, are not securable)

PROJECT COORDINATOR ONLY

Checklist Reviewed LG 7/29/05 Notes _____
Initial/Date

