Scott Seery Alameda County Health Care Services Agency 1131 Harbor Bay Parkway, Suite 250 Alameda, California 94502-6577

#### Re:

#### Second Quarter 2000 Monitoring Report

Shell-branded Service Station
4226 First Street
Pleasanton, California
Incident #98995840
Cambria Project #242-0523-002





Dear Mr. Seery:

On behalf of Equiva Services LLC, Cambria Environmental Technology, Inc. (Cambria) is submitting this groundwater monitoring report in accordance with the reporting requirements of 23 CCR 2652d.

#### **SECOND QUARTER 2000 ACTIVITIES**

Groundwater Monitoring: Blaine Tech Services, Inc. (Blaine) of San Jose, California gauged and sampled the site well, calculated the groundwater elevation, and compiled the analytical data. Cambria prepared a site vicinity map (Figure 1) and a groundwater elevation contour map (Figure 2). Blaine's report, presenting the laboratory report and supporting field documents, is included as Attachment A.

Site Investigation: Cambria submitted a Subsurface Investigation Report on June 23, 2000 describing the installation of two new monitoring wells (MW-2 and MW-3) at the site during the first quarter.

Oakland, CA San Ramon, CA

Sonoma, CA

Portland, OR

#### ANTICIPATED THIRD QUARTER 2000 ACTIVITIES

Cambria Environmental Technology, Inc.

Groundwater Monitoring: Blaine will gauge and sample all site wells and tabulate the data. Cambria will prepare a monitoring report.

1144 65th Street Suite B Oakland, CA 94608 Tel (510) 420-0700 Fax (510) 420-9170

## CAMBRIA

#### **CLOSING**

We appreciate the opportunity to work with you on this project. Please call Barbara Jakub at (510) 420-3309 if you have any questions or comments.

No. EG 2058 CERTIFIED ENGINEERING

GEOLOGIST

Sincerely,

Cambria Environmental Technology, Inc



Barbara J. Jakub Project Geologist

Stepran Bork, C.E.G., C. HG. Associate Hydrogeologist

Figures:

1 - Vicinity Map

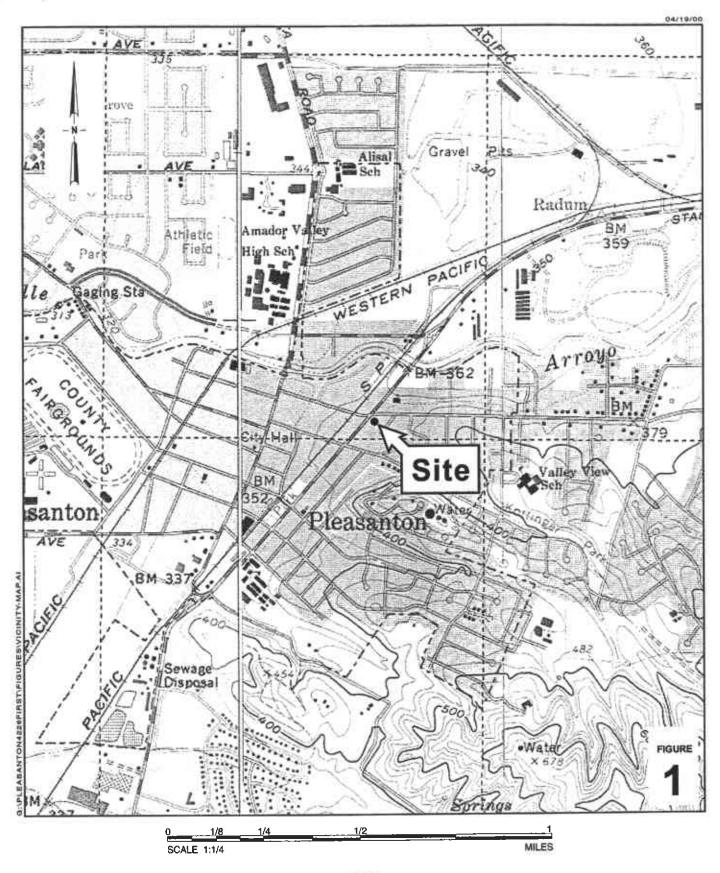
2 - Groundwater Elevation Contour Map

Attachment: A - Blaine Groundwater Monitoring Report and Field Notes

cc:

Karen Petryna, Equiva Services LLC, P.O. Box 7869, Burbank, California 91510-7869 Douglas E & Mary M Safreno, 1627 Vineyard Avenue, Pleasanton, CA 94566-6389

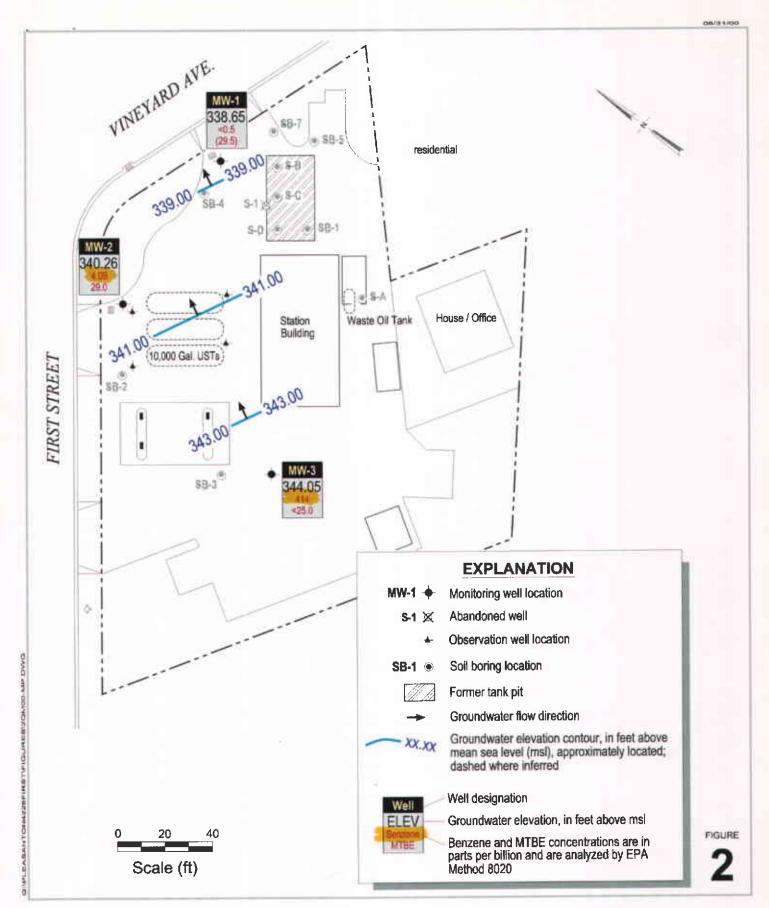
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# **Shell-branded Service Station**



**Vicinity Map** 





4226 First Street Pleasanton, California Incident #98995840



Groundwater Elevation
Contour Map

CAMBRIA

May 17, 2000

# ATTACHMENT A Blaine Groundwater Monitoring Report and Field Notes



1680 ROGERS AVENUE SAN JOSE, CA 95112-1105 (408) 573-7771 FAX (408) 573-0555 PHONE CONTRACTOR'S LICENSE #746684 www.blainetech.com

July 24, 2000

Karen Petryna Equiva Services LLC P.O. Box 7869 Burbank, CA 91510-7869

> Second Quarter 2000 Groundwater Monitoring at Shell-branded Service Station 4226 First Street Pleasanton, CA

Monitoring performed on May 17, 2000

#### Groundwater Monitoring Report 000517-J-1

This report covers the routine monitoring of groundwater wells at this Shell-branded facility. In accordance with standard procedures that conform to Regional Water Quality Control Board requirements, routine field data collection includes depth to water, total well depth, thickness of any separate immiscible layer, water column volume, calculated purge volume (if applicable), elapsed evacuation time (if applicable), total volume of water removed (if applicable), and standard water parameter instrument readings. Sample material is collected, contained, stored, and transported to the laboratory in conformance with EPA standards. Purgewater (if applicable) is, likewise, collected and transported to the Martinez Refining Company.

Basic field information is presented alongside analytical values excerpted from the laboratory report in the cumulative table of WELL CONCENTRATIONS. The full analytical report for the most recent samples and the field data sheets are attached to this report.

At a minimum, Blaine Tech Services, Inc. field personnel are certified on completion of a forty hour Hazardous Materials and Emergency Response training course per 29 CFR 1910.120. Field personnel are also enrolled in annual eight hour refresher courses.

Blaine Tech Services, Inc. conducts sampling and documentation assignments of this type as an independent third party. In order to avoid compromising the objectivity necessary for the proper and disinterested performance of this work, Blaine Tech Services, Inc. concentrates on objective data collection and does not participate in the interpretation of analytical results, the definition of geological or hydrological conditions, the formulation of recommendations, or the marketing of remedial systems.

Please call if you have any questions.

Yours truly,

Deidre Kerwin Operations Manager

DK/jt

attachments: Cumulative Table of WELL CONCENTRATIONS

Certified Analytical Report

Field Data Sheets

cc: Anni Kreml

Cambria Environmental Technology, Inc.

1144 65<sup>th</sup> Street, Suite C Oakland, CA 94608-2411

# WELL CONCENTRATIONS Shell-branded Service Station 4226 First Street Pleasanton, CA

	!		T				MTBE	MTBE		Depth to	GW
Weli ID	Date	TPPH	B	т	E	х	8020	<b>626</b> 0 -	тос	Water	Elevation
		(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(MSL)	(ft.)	(MSL)
					·						
MW-1	06/16/1999	NA	NA	NA	NA	NA	NA	NΑ	371.20	37.81	333.39
MW-1	06/30/1999	89.0	5.89	<0.500	<0.500	0.652	<5.00	NA	371.20	33.65	337.55
MW-1	09/24/1999	1,560	473	<10.0	<10.0	22.8	<2.50	NA	371.20	37.04	334.16
MW-1	12/08/1999	1,020	375	<5.00	<5.00	15.2	<50.0	NA	371.20	36.79	334.41
MW-1	02/10/2000	523	106	<5.00	<5.00	31.8	2.90	NA	371.20	34.90	336.30
MVV41	05/17/2000	\$18 EO O \$1	<0.500	×(0-5(0)0	<b>K0</b> -500	<0.500	47.0		371,20	#32.55	368 65
MW-2	02/03/2000	NA	NA	NA	NA	NA	NA	NA	372.40	32.65	339.75
MW-2	02/07/2000	NA	NA	NA	NA	NA	NA	NΑ	372.40	35.51	336.89
MW-2	02/10/2000	<50.0	<0.500	<0.500	<0.500	<0.500	2.61	NA	372.40	36.62	335.78
ataMW-2se	60)5/417/220(0)	1120 min	m/4:00#	K0.500	<0.500	<0.600	III.29.0ag	INA.	37/2,40	32.14	340.26
MW-3	02/03/2000	NA	NA	NA	NA	NA	NA	NA	375.05	32.06	342.99
MW-3	02/07/2000	NA	NA	NA	NA	NA	NA	NA	375.05	32.57	342.48
MW-3	02/10/2000	180	5.12	<0.500	<0.500	0.714	26.8	21.5a	375.05	32.77	342.28
MW43 H	105/47/2000	<b>341360</b>		45.00%	4500	176	25 (0		375 05	31.00₩	344.05

#### Abbreviations:

TPPH = Total petroleum hydrocarbons as gasoline by modified EPA Method 8015

BTEX = benzene, toluene, ethylbenzene, xylenes by EPA Method 8020

MTBE = methyl-tertiary-butyl ether

TOC = Top of Casing Elevation

GW = Groundwater

ug/L = parts per billion

msl = Mean sea level

ft = Feet

<n = Below detection limit

NA = Not applicable

## **WELL CONCENTRATIONS**

### **Shell-branded Service Station 4226 First Street** Pleasanton, CA

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II						MIRE		į	ĺ
	 	_	_	_					ŀ

			Ì				MTBE	MTBE		Depth to	GW
Well ID	Date	TPPH	В	T	E	Х	8020	8260	TOC	Water	Elevation
		(ug/L)	(MSL)	(ft.)	(MSL)						

#### Notes:

Well MW-1 surveyed on May 4, 1999 by Virgit Chavez Land Surveying of Vallejo, California.

Site surveyed on March 19, 2000 by Virgil Chavez Land Surveying of Vallejo, California.

a = Sample was analyzed outside of the EPA recommended holding time.



17 July, 2000

Nick Sudano Blaine Tech Services (Shell) 1680 Rogers Avenue San Jose, CA 95112

RE: 4226 First Street Sequoia Report: MJE0648

Enclosed are the results of analyses for samples received by the laboratory on 05/18/00 12:32. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Ted Terrasas Project Manager

CA ELAP Certificate #1210





1680 Rogers Avenue San Jose CA, 95112 Project: 4226 First Street

Project Number: 4226 First St./ Pleasanton

Project Manager: Nick Sudano

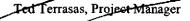
**Reported:** 07/17/00 14:40

#### ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-1	МЈЕ0648-01	Water	05/17/00 09:20	05/18/00 12:32
MW-2	MJE0648-02	Water	05/17/00 08:45	05/18/00 12:32
MW-3	MJE0648-03	Water	05/17/00 08:20	05/18/00 12:32

Sequoia Analytical - Morgan Hill

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.







Project: 4226 First Street

1680 Rogers Avenue San Jose CA, 95112 Project Number: 4226 First St./ Pleasanton

Project Manager: Nick Sudano

**Reported:** 07/17/00 14:40

# Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT Sequoia Analytical - Morgan Hill

		IVIU I III	-	- 0					
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-1 (MJE0648-01) Water	Sampled: 05/17/00 09:20	Received:	05/18/00	12:32				<del></del>	
Purgeable Hydrocarbons	ND	50.0	ug/l	1	0E24002	05/24/00	05/24/00	DHS LUFT	
Benzene	ND	0.500	**	**	"	н	Ħ	11	
Toluene	ND	0.500	**	**	Ħ	Ħ	"	11	
Ethylbenzene	ND	0.500	Ħ	*	*	II	<b>"</b>	#	
Xylenes (total)	ND	0.500		•	"	н	n	n	
Methyl tert-butyl ether	37.0	2.50				n		н	
Surrogate: a,a,a-Trifluorotolue	ne	108 %	70-	-130	#	11	"	#	
MW-2 (MJE0648-02) Water	Sampled: 05/17/00 08:45	Received:	05/18/00	12:32					
Purgeable Hydrocarbons	120	50.0	ug/l	1	0E25001	05/25/00	05/25/00	DHS LUFT	P-03
Benzene	4.09	0.500	H	**	н	H	**	H	
Toluene	ND	0.500	41	**	•	n	**	**	
Ethylbenzene	ND	0.500	#	41	**	••	**	•	
Xylenes (total)	ND	0.500	н	**	*	17	,,,	**	
Methyl tert-butyl ether	29.0	2.50	**	"	11		#		
Surrogate: a,a,a-Trifluorotolue	ne	105 %	70	-130	"	rr	#	71	
MW-3 (MJE0648-03) Water	Sampled: 05/17/00 08:20	Received:	05/18/00	12:32					
Purgeable Hydrocarbons	1360	500	ug/l	10	0E25001	05/25/00	05/25/00	DHS LUFT	P-03
Benzene	414	5.00	10	11	**	*	**	**	
Toluene	ND	5.00	•	н		**	**	**	
Ethylbenzene	ND	5.00	**	IF		*	"	n	
Xylenes (total)	17.6	5.00	n	"	W	"		*	
Methyl tert-butyl ether	ND	25.0	11		**	n			
Surrogate: a,a,a-Trifluorotolue	ne	85.9 %	70	-130	"	"	"	"	





1680 Rogers Avenue San Jose CA, 95112 Project: 4226 First Street

Project Number: 4226 First St./ Pleasanton

Project Manager: Nick Sudano

**Reported:** 07/17/00 14:40

MTBE by EPA Method 8260A

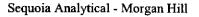
Sequoia Analytical - Morgan Hill

	An	alyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes	į
--	----	-------	--------	--------------------	-------	----------	-------	----------	----------	--------	-------	---

MW-1 (MJE0648-01) Water Sampled: 05/17/00 09:20 Received: 05/18/00 12:32

 Methyl tert-butyl ether
 29.5
 1.00
 ug/l
 1
 0E31009
 05/30/00
 05/31/00
 EPA 8260A

 Surrogate: 1,2-Dichloroethane-d4
 104 %
 70-130
 "
 "
 "
 "
 "
 "





Project: 4226 First Street

1680 Rogers Avenue San Jose CA, 95112 Project Number: 4226 First St./ Pleasanton

Project Manager: Nick Sudano

**Reported:** 07/17/00 14:40

# Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT - Quality Control Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 0E24002 - EPA 5030B [P/T]										
Blank (0E24002-BLK1)				Prepared	& Analyze	ed: 05/24/0	00			
Purgeable Hydrocarbons	ND	50.0	ug/l							
Benzene	ND	0.500	ч							
Foluene	ND	0.500	"							
Ethylbenzene	ND	0.500	44							
Xylenes (total)	ND	0.500	11							
Methyl tert-butyl ether	ND	2.50	#							
Surrogate: a,a,a-Trifluorotoluene	10.5		. "	10.0		105	70-130			
LCS (0E24002-BS1)				Prepared	05/24/00	Analyzed	: 06/05/00	l		, _,
Purgeable Hydrocarbons	ND	50.0	ug/l				70-130			
Benzene	10.7	0.500	**	10.0		107	70-130			
Toluene	9.74	0.500		10.0		97.4	70-130			
Ethylbenzene	9.22	0.500	••	10.0		92.2	70-130			
Xylenes (total)	30.3	0.500	"	30.0		101	70-130			
Surrogate: a,a,a-Trifluorotoluene	10.7		"	10.0		107	70-130			
Matrix Spike (0E24002-MS1)	S	ource: MJE06	15-23	Prepared	& Analyz	ed: 05/24/	00			
Benzene	9.98	0.500	ug/l	10.0	ND	99.8	60-140			
Toluene	9.63	0.500	**	10.0	ND	96.3	60-140			
Ethylbenzene	9.09	0.500	**	10.0	ND	90.9	60-140			
Xylenes (total)	28.4	0.500	•	30.0	ND	94.7	60-140			
Surrogate: a,a,a-Trifluorotoluene	10.8		"	10.0		108	70-130			
Matrix Spike Dup (0E24002-MSD1)	S	ource: MJE06	15-23	Prepared	& Analyz	ed: 05/24/	00			
Benzene	9.80	0.500	ug/l	10.0	ND	98.0	60-140	1.82	25	
Toluene	9.37	0.500	Ħ	10.0	ND	93.7	60-140	2.74	25	
Ethylbenzene	8.95	0.500	14	10.0	ND	89.5	60-140	1.55	25	
Xylenes (total)	27.6	0.500	11	30.0	ND	92.0	60-140	2.86	25	
Surrogate: a,a,a-Trifluorotoluene	11.2		"	10.0		112	70-130			



Project: 4226 First Street

1680 Rogers Avenue San Jose CA, 95112

Project Number: 4226 First St./ Pleasanton

Reported: 07/17/00 14:40 Project Manager: Nick Sudano

# Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT - Quality Control Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 0E25001 - EPA 5030B [P/T]										
Blank (0E25001-BLK1)				Prepared	& Analyze	d: 05/25/0	00			
Purgeable Hydrocarbons	ND	50.0	ug/l							
Benzene	ND	0.500	**							
Toluene	ND	0.500	**							
Ethylbenzene	ND	0.500	**							
Xylenes (total)	ND	0.500	"							
Methyl tert-butyl ether	ND	2.50	*1							
Surrogate: a,a,a-Trifluorotoluene	9.31		"	10.0		93.1	70-130			
LCS (0E25001-BS1)				Prepared	& Analyze	d: 05/25/0	00			
Benzene	9.55	0.500	ug/l	10.0		95.5	70-130			
Toluene	9.48	0.500	**	10.0		94.8	70-130			
Ethylbenzene	9.46	0.500	"	10.0		94.6	70-130			
Xylenes (total)	28.8	0.500	**	30.0		96.0	70-130			
Surrogate: a,a,a-Trifluorotoluene	9.55		"	10.0		95.5	70-130			
Matrix Spike (0E25001-MS1)	Sc	ource: MJE05	69-01	Prepared	& Analyze	d: 05/25/0	00			
Benzene	10.2	0.500	ug/l	10.0	0.534	96.7	60-140			
Foluene .	9.90	0.500	14	10.0	ND	99.0	60-140			
Ethylbenzene	9.48	0.500	**	10.0	ND	94.8	60-140			
Xylenes (total)	29.4	0.500	"	30.0	ND	98.0	60-140			
Surrogaie: a,a,a-Trifluorotoluene	9.74		*	10.0		97.4	70-130			
Matrix Spike Dup (0E25001-MSD1)	Sc	ource: MJE05	69-01	Prepared	& Analyze	xd: 05/25/0	00			
Benzene	10.1	0.500	ug/l	10.0	0.534	95.7	60-140	0.985	25	
Toluene	9.89	0.500	"	10.0	ND	98.9	60-140	0.101	25	
Ethylbenzene	9.57	0.500	4.	10.0	ND	95.7	60-140	0.945	25	
Xylenes (total)	29.2	0.500	•	30.0	ND	97.3	60-140	0.683	25	
Surrogate: a,a,a-Trifluorotoluene	9.74			10.0		97.4	70-130			





1680 Rogers Avenue San Jose CA, 95112 Project: 4226 First Street

Project Number: 4226 First St./ Pleasanton

Project Manager: Nick Sudano

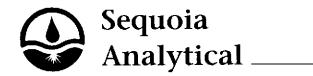
Reported:

07/17/00 14:40

# MTBE by EPA Method 8260A - Quality Control Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 0E31009 - EPA 5030B [P/T]								<del></del> -		
Blank (0E31009-BLK1)				Prepared	& Analyze	ed: 05/30/0	00			
Methyl tert-butyl ether	ND	1.00	ug/l							
Surrogate: 1,2-Dichloroethane-d4	9.57		"	10.0		95.7	70-130			
LCS (0E31009-BS1)				Prepared	& Analyze	ed: 05/30/0	00			
Methyl tert-butyl ether	11.1	1.00	ug/l	10.0		111	70-130			
Surrogate: 1,2-Dichloroethane-d4	9.24		п	10.0		92.4	70-130			
Matrix Spike (0E31009-MS1)	So	urce: MJE06	51-09	Prepared:	05/30/00	Analyzed	: 05/31/00			<b></b>
Methyl tert-butyl ether	134000	5000	ug/l	50000	89100	89.8	70-130			
Surrogate: 1,2-Dichloroethane-d4	10.1		"	10.0		101	70-130			
Matrix Spike Dup (0E31009-MSD1)	Sc	ource: MJE06	51-09	Prepared:	05/30/00	Analyzed	l: 05/31/00			
Methyl tert-butyl ether	182000	5000	ug/l	50000	89100	186	70-130	30.4	25	Q-01,Q-0
Surrogate: 1,2-Dichloroethane-d4	9.65		н	10.0		96.5	70-130			





1680 Rogers Avenue San Jose CA, 95112 Project: 4226 First Street

Project Number: 4226 First St./ Pleasanton

Project Manager: Nick Sudano

**Reported:** 07/17/00 14:40

#### **Notes and Definitions**

P-03 Chromatogram Pattern: Unidentified Hydrocarbons C6-C12

Q-01 The spike recovery for this QC sample is outside of established control limits. Review of associated batch QC indicates the

recovery for this analyte does not represent an out-of-control condition for the batch.

Q-07 The RPD value for this QC sample is above the established control limit. Review of associated QC indicates the high RPD does

not represent an out-of-control condition for the batch.

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference

					ERS AVE			CON	DUCT	ANAL	 YSIS 1	TO DET	ECT		1	SEQUOIA		CHS#
BLA!				FAX (	A 95112- 408) 573- 408) 573-	7771			=.						ALL ANALYSES MUST LIMITS SET BY CALIFO MLEPA LIA	ORNIA DHS AN	D.	SION
CHAIN OF CUST		17 -3	1			o s									OTHER		.,	
CLIENT	Equiva -					CONTAINERS									SPECIAL INSTRUCTION	ONS .	77 TZ /	1648
PITE	4226 Firs					ONTA					09				Send invoice to	/ Equiva	1500	1648
	Pleasanto		·		·	ALL C	BTEX	0	0		, 8260					Incident#	989958-	40
		,			···		, BT	8020	8260	diesei	es by				Send report to B	laine Tech	Services, In	C.
			MATRIX	CON	TAINERS	COMPOSITE	- gas,	\ \frac{1}{2}\	E by	- die	enate			-		ATTN: Ni	ok Sudano	-
SAMPLE I.D.	DATE	TIME	S= SOIL W=H <sub>2</sub> 0	TOTAL		(C) = 0	ا م	MTBE	MTBE	TPH	Oxygenates				ADD'L INFORMATION	STATUS	CONDITION	LAB SAMPLE#
Mu-I	5-17	0920	سا	3	VOA		火	X										
Mu-L	_1_	0845					×	X		-					CONFIRM HIGHES	ST MTBE		٤
MW-3		08 243			_لم_ ا		火	X	<u> </u>						CONCENTRATION	4 BY 8260	_	1-31123
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SAMPLING COMPLETED	DATE	TIME	SAMPL PERFO		3Y -		<u> </u>		<u> </u>  a	4	gh.				RESULTS NEEDED NO LATER THAN	Standa	rd	
RELEASED BY	5-17-00		<u> </u>				ATE		TIMI	=		RECE	IVED	βY	Ma	——————————————————————————————————————	DATE	TIME
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SHIPPED VIA						Di	ATE SE	ENT	TIM	E SEN	Ť	7   COOI	.ER#					
<b>y</b>										· •								

# WELL GAUGING DATA

Proje	ect # <u>000</u>	DS17-J	<u> </u>	Date	Client _ Equilie	
Site_	4226	_First	<b>ડ</b> ۴.	Pleasanton	ch.	

	<u> </u>		T	Thister	37-1		<del> </del>	<del>,</del>	
	Well	İ	Depth to	Thickness	Volume of			_	clean
	Size	Sheen /	Immiscible	of Immiscible	Immiscibles	1		Survey	10
Well ID	(in.)	Odor			i e	Depth to water			
W CH ID	(111.)	Out	Liquid (ft.)	Liquid (ft.)	(ml)	(ft.)	bottom (ft.)	or TOC	Order
Mu-1	2,					32.55	56.85	<b>T</b> A.	3
			-			75.02	36.65	TOC	<u> </u>
Mu-2	4					32.14	46.18		)
Mw-3	4			month of the manager shall be a s			•		3
7,7,0					<del></del>	31.00	34.27		_ 2
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Blaine Tech Services, Inc. 1680 Rogers Ave., San Jose, CA 95112 (408) 573-0555

#### EQUIVA WELL MONITORING DATA SHEET

		<del>22 \ 2 \ 2 \ 2</del>	1 23 17 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	JI III O XXXI I O X		···	
BTS #: 000517-31				Site: Equiva # 9399 5340			
Sampler: Josh				Date: 5-17-00			
Well I.D.:  Total Well Depth: \$1.85				Well Diameter: 2 3 4 6 8			
				Depth to Water: 32.55			
Depth to Free Product:				Thickness of Free Product (feet):			
Referenc	ed to:	PVC	Grade	D.O. Meter (if req'd): YSI HACH			
Purge Method:  Bailer - Waterra  Disposable Bailer Peristaltic  Middleburg  Extraction Pump  Electric Submersible Other				Well Diameter Multiplier Well Diameter Multiplier 1" 0.04 4" 0.65			
1 Case Volum	(Gals.) X meSp	ecified Volum		11 3	0.16 6" 0.37 Other	1.47 radius <sup>2</sup> * 0.163	
Time	Temp (°F)	pН	Cond.	Turbidity	Gals. Removed	Observations	
0906	66.4	7.0	1691	> 200	4	Brown	
٥٩١٥	66.7	6.8	1710	7200	8		
0915	67.1	6.8	1720	>200	12	U .	
	<u>'</u>						
Did well dewater? Yes (No)				Gallons actually evacuated:			
Sampling Time: 6970				Sampling Date: 5-17-00			
Sample I.D.:				Laboratory: Sequoia Columbia Other			
Analyzed for: (TPH-G) (TEX) (MTBE) TPH-D				Other:			
EB I.D. (if applicable):				Duplicate I.D. (if applicable):			
Analyzed for: TPH-G BTEX MTBE TPH-D				Other:			
D.O. (if req'd): Pre-purge:				mg/ <sub>L</sub>	Post-purge:	mg/L	
O.R.P. (if req'd): Pre-purge:				mV	Post-purge:	mV	

EQUIVA WELL MONITORING DATA SHEET

		201	VII VI DELE INIC	THEORET	THE BLIEBS		
BTS #: 000517-J1				Site: Equive # 9899 5840			
Sampler: Josh				Date: 5-17-00			
Well I.D.: Mw-2				Well Diameter: 2 3 4 6 8			
Total Well Depth: 46.18				Depth to Water: 32.14			
Depth to Free Product:				Thickness of Free Product (feet):			
Reference	ed to:	PVC	Grade	D.O. Meter (if req'd): YSI HACH			
Purge Method:  Baller Waterra  Disposable Bailer Peristaltic  Middleburg Extraction Pump  Electric Submersible Other			Well Diameter Multiplier Well Diameter Multiplier				
9.1 1 Case Volum	(Gals.) X me Sp	3 ecified Volum	mes Calculated V		0.04, 4" 0.16 6" 0.37 Other	0.65 1.47 radius <sup>2</sup> * 0.163	
Time	Temp (°F)	pН	Cond.	Turbidity	Gals. Removed	Observations	
0814	63.7	6.7	1947	74	4.5	clear	
0816	67.5	6.6	1951	140	14.5	No odor	
0818	68.5	6.7	1972	160	28.0	No odor	
						·	
Did well	dewater?	Yes (	No	Gallons actually evacuated: 28.0			
Sampling Time: 0820				Sampling Date: 5-17-00			
Sample I.D.: Mu- 2				Laboratory: Sequoia Columbia Other			
Analyzed for: (TPH-G) (STEX) (MTBE) TPH-D			Other:				
EB I.D. (if applicable):				Duplicate I.D. (if applicable):			
Analyzed for: трн-о втех мтве трн-о				Other:			
D.O. (if req'd): Pre-purge:				mg/L	Post-purge:	<sup>mg</sup> / <sub>L</sub>	
O.R.P. (if req'd): Pre-purge:			mV	Post-purge:	mV		

### EQUIVA WELL MONITORING DATA SHEET

Site: Equive	Site: Equive # 9399 5340			
Date: 5-17	•			
Well Diameter	:: 2 3 <b>4</b>	6 8		
Depth to Water	Depth to Water: 31.00			
Thickness of F	Thickness of Free Product (feet):			
D.O. Meter (if	D.O. Meter (if req'd): YSI HACH			
D Other:   Well Diameter:   1"   2"   3"	Well Diameter Multiplier Well Diameter Multiplier			
Turbidity	Gals. Removed	Observations		
26	2.5	clear		
37	5.0			
3.7	6.0	L		
Gallons actuall	Gallons actually evacuated: 6.0			
Sampling Date:	Sampling Date: 5-17-00			
Laboratory: (	Laboratory: Sequoia Columbia Other			
D Other:				
Duplicate I.D.	Duplicate I.D. (if applicable):			
D Other:				
rge: <sup>mg</sup> /L	Post-purge:	. <sup>mg</sup> /L		
rge: mV	Post-purge:	mV		
	Date: S-17 Well Diameter Depth to Wate Thickness of F D.O. Meter (if Sampling Method:  Turbidity  Callons actuall Sampling Date Laboratory: Dother: Duplicate I.D.  Other: True:  Duplicate I.D.  Dother:  Duplicate I.D.  Dother:  Duplicate I.D.  Dother:  Duplicate I.D.  Dother:  Duplicate I.D.	Date: \$\sigma_{-17-00}\$  Well Diameter: 2 3 4  Depth to Water: \$\frac{31.00}{31.00}\$  Thickness of Free Product (feet D.O. Meter (if req'd):  Sampling Method: Bailer   Disposable Bailer   Extraction Port Dedicated Tubing Other:    Dedicated Tubing Other:   1"		