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RECEIVED
By Alameda County Environmental Health 8:35 am, Sep 22, 2017

September 21, 2017

Mr. Keith Nowell
Alameda County Health Care Services Agency
Department of Environmental Health
1131 Harbor Bay Parkway, Room 250
Alameda, California 94502-6577

RE: Former Exxon RAS #70235/2225 Telegraph Avenue, Oakland California.

Dear Mr. Nowell:

Attached for your review and comment is a copy of the letter report entitled ***Evaluation of Low-Threat Case Closure Criteria,*** dated September 21, 2017 for the above-referenced site. The report was prepared by Cardno of Petaluma, California, and details activities at the subject site.

I have read and acknowledge the content, recommendations and/or conclusions contained in the attached document or report submitted on my behalf to ACDEH's FTP server and the SWRCB's GeoTracker website.

If you have any questions or comments, please contact me at 510.547.8196.

Sincerely,

Jennifer C. Sedlachek
Project Manager

Attachment: Cardno's ***Evaluation of Low-Threat Case Closure Criteria,*** dated September 21, 2017

cc: w/ attachment
Mr. Shay Wideman, The Valero Companies, Environmental Liability Management

w/o attachment
Mr. Scott Perkins, Cardno

Evaluation of Low-Threat Case Closure Criteria

Former Exxon Service Station 70235
Alameda County RO #358

Cardno 2229C.R30

September 21, 2017

Cardno
Shaping the Future

Evaluation of Low-Threat Case Closure Criteria

Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Alameda County RO #358

2229C.R30

September 21, 2017

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Table of Contents

Plates

Tables

Appendices

1 Introduction

At the request of ExxonMobil Environmental Services (EMES), on behalf of Exxon Mobil Corporation, Cardno prepared this evaluation of case closure criteria for the site. As requested by the Alameda County Health Care Services Agency (County) during a meeting on July 13, 2017, Cardno evaluated the site with respect to the State Water Resource Control Board (SWRCB) *Low-Threat Underground Storage Tank Case Closure Policy* (SWRCB, 2012). Based on the results of the evaluation, Cardno concludes that the site adequately meets the criteria for closure and requests that the site be reviewed for no further action.

2 Site Description

The site (Assessor's Parcel Number 8-659-2-1) is located on the eastern corner of Telegraph Avenue and West Grand Avenue in Oakland, California, as shown in the Site Vicinity Map (Plate 1). The locations of the USTs, dispenser islands, groundwater monitoring wells, and select site features are shown on the Generalized Site Plan (Plate 2).

The site is an active retail gasoline service station. Texaco Refining and Marketing, Incorporated operated the station from 1963 until 1988 when the site property was transferred to Exxon Company, U.S.A. (EA, 1992). The site was sold to Valero Refining Company (Valero) in 2000. In 2001, Valero sold the site to Mr. Lam Truong, who currently owns and operates the Valero-branded station and dispenses three grades of gasoline and diesel.

The site is located in a commercial area of Oakland. Sensitive receptors are located within the site vicinity.

3 Sensitive Receptors

A Local Area Map illustrating nearby sensitive receptors is included as Plate 5. A map illustrating utilities in the vicinity of the site is included as Plate 6. Cross section maps illustrating the location of utilities relative to sediment layers are included as Plates 7 through 10.

3.1 Public Water Supply Wells and Private Water Wells

A search of Department of Water Resource well logs and information from the Alameda County Public Works (Public Works) did not identify public use water wells within 1,500 meters (4,921 feet) of the site and did not identify private use water wells within 1,500 meters (4,921 feet) of the site.

3.2 Surface Water Bodies and Wetlands

The nearest surface water body, Lake Merritt, is located approximately 640 meters (2,100 feet) east-southeast of the site.

3.3 Public Use Areas

There are multiple residential buildings located within 300 meters (984 feet) of the site. First Baptist Church is located adjacent to the south. Other public use areas were not identified within 300 meters (984 feet) of the site.

3.4 Sub-Grade Structures

One sub-grade structure has been identified within 100 meters (328 feet) of the site: The Bay Area Rapid Transit (BART) subway passes beneath the northeast corner of the site. In 1996, Kaprealian Engineering, Inc. reviewed BART construction drawings and engineering reports and noted that "three rail lines, installed by excavation from the surface, are contained in a concrete box-like structure with subdrain systems above and below. The

top of this structure where nearest the subject site is about 20 feet below grade, stepping up to about 14 feet below grade at the two easternmost rail lines, further from the site" (KEI, 1996).

DTW in wells MW6B, MW6Ka, and MW6Kb (the wells located nearest the BART subway) have historically ranged from 9.25 to 13.18 feet bgs (Table 1A). As the BART tunnel in this area is approximately 20 feet bgs, there is at least 7 feet of vertical distance between first-encountered groundwater at the site and the BART tunnel.

The portion of the BART tunnel located at the site was installed via excavation (cut and cover). The backfill material from the installation could potentially provide a preferential pathway for the migration of petroleum hydrocarbon concentrations. A service station with a closed environmental case is located at 2200 Telegraph Avenue, directly across the street from the site and directly downgradient along the BART tunnel's path. During the most recent sampling event at 2200 Telegraph Avenue, concentrations of TPHg, benzene, and MTBE were not reported in wells MW2 and MW3, located closest to the site; concentrations were reported in well MW1, located downgradient of source areas at 2200 Telegraph Avenue (CRA, 2014). A plate from the most recent sampling event at 2200 Telegraph Avenue is included as Appendix A. As illustrated by the results on the plate, dissolved-phase concentrations are not migrating along the BART tunnel.

3.5 Utilities

Utility vaults, including electrical, water, telephone, television, and communications, are located on and adjacent to the site. Several utility trenches are located on and adjacent to the site including Pacific Gas and Electric Company (PG&E) subsurface gas and electrical lines, East Bay Municipal Utilities District (EBMUD) potable water lines, and City of Oakland Office of Public Works sanitary sewer lines. Sanitary sewer vaults have not been identified on or adjacent to the site, but are inferred to exist. Sanitary sewer lines run north-northeast to south-southwest beneath Telegraph Avenue. The elevation of the sewer trench along Telegraph Avenue is estimated at 13 feet bgs (ERI, 2007b). It is possible that the sewer trench is intermittently submerged during periods of high groundwater levels. As illustrated on Plates 8 through 10, however, utilities throughout the site and site vicinity are located in the low-permeability clay and silt above first-encountered groundwater, indicating that they are unlikely preferential pathways at the site.

4 Geology and Hydrogeology

The site lies at an approximate elevation of 20 feet above msl, and the local topography slopes toward the southwest. The site is located along the eastern margin of the San Francisco Bay within the East Bay Plain (Hickenbottom and Muir, 1988). The surficial deposits in the vicinity are mapped as Merritt Sand consisting of fine-grained, very well sorted, well-drained eolian deposits from the Pleistocene and Holocene (Graymer, 2000). The active northwest trending Hayward fault is located approximately 3½ miles east of the site.

The East Bay Plain is regionally divided into two major groundwater basins: the San Pablo Basin and the San Francisco Basin. These basins are tectonic depressions that are filled primarily with a sequence of coalescing alluvial fans. The San Francisco Basin is further divided into seven sub-areas. The site is located in the Oakland Sub-Area, which is filled primarily by alluvial deposits that range from 300 to 700 feet thick without well-defined aquitards (CRWQCB, 1999). Under natural conditions, the direction of groundwater flow in the East Bay Plain is east to west towards San Francisco Bay and correlates with topography.

Based on a review of CPT and boring logs, the site is underlain by low permeability clay and silt units extending to approximately 10 to 12 feet bgs. Underlying this unit is a sand unit extending to approximately 18 feet bgs. Silts and clay, with lenses of sand (up to 1 foot thick), extend beneath the sand unit to approximately 30 feet bgs. The lithology, as interpreted from the CPT borings (CPT1 through CPT3), shows mostly clay and sandy/clayey silts, with interbedded lenses of silty sand, from 30 to 50 feet bgs, the maximum depth explored.

The DTW beneath the site has varied over time and has ranged from approximately 9 to 15 feet bgs. Currently, groundwater is encountered at depths ranging from approximately 11 to 13 feet bgs. Groundwater monitoring data indicate that the groundwater flow direction is predominantly towards the southeast.

In 2008, three CPT soundings were advanced to 50 feet bgs at the site. Up to three water-bearing zones were identified on the CPT logs: 12 to 18 feet bgs, 29 to 30 feet bgs, and between 36 to 42 feet bgs. The second water-bearing zone produced very little water; only 40-milliliter VOAs were able to be collected from one of the borings (ERI, 2008).

5 Previous Work

Cumulative groundwater monitoring and sampling data are summarized in Tables 1A through 1C. Well construction details are summarized in Table 2. Cumulative soil analytical results are summarized on Tables 3A through 3C. Select site features and well locations are shown on the Generalized Site Plan (Plate 2).

5.1 Fueling System Activities

In 1967, three single-walled steel USTs were installed at the site. The easternmost tank had a 6,000-gallon capacity and stored regular gasoline, the central tank had a 6,000-gallon capacity and stored super unleaded gasoline, and the westernmost tank had a 10,000-gallon capacity and stored leaded gasoline. By 1992, leaded gasoline was no longer sold at the site (HLA, 1989b; EA, 1992; HLA, 1992).

In November 1986, a 550-gallon single-walled fiberglass used-oil UST was installed in the location of a previous used-oil UST (HLA, 1989b; EA, 1992).

In November 1991, the gasoline USTs, the used-oil UST, and their associated piping were removed and replaced with double-walled fiberglass tanks and piping. The existing gasoline UST cavity was enlarged to accommodate the new gasoline USTs (EA, 1992).

On September 22, 1997, the 1,000-gallon double-walled fiberglass used-oil UST installed in 1991 was removed from the site (ERI, 1997).

The site currently dispenses regular, plus, and premium unleaded gasoline and diesel from the remaining three USTs at the site. The locations of the USTs, dispenser islands, and other select site features are shown on the Generalized Site Plan (Plate 2).

5.2 Site Assessment Activities

Multiple phases of assessment have been conducted since 1988, including the advancement of soil gas probes and soil borings; the installation of vapor extraction, recovery, and groundwater monitoring wells; and sensitive receptor surveys (Alton, 1991; ERI, 2000; ERI, 2001a; ERI, 2002; ERI, 2007a; Cardno ERI, 2013; HLA, 1988; HLA, 1989a; HLA, 1990; HLA, 1992). Wells MW6A and RW3 were destroyed in conjunction with assessment activities (ERI, 2002; HLA, 1992).

Maximum TPHg and benzene concentrations in soil are primarily present from surface to 13.5 feet bgs around the northern dispenser islands, the current and former USTs, and the northeastern portion of the site. Maximum residual MTBE concentrations in soil are primarily present along the eastern edge of the site.

5.3 Remediation Activities

Free product was bailed from wells RW1 and RW2 on a frequent basis throughout 1991. Approximately 47 and 13 gallons were recovered from wells RW1 and RW2, respectively (HLA, 1992).

In November and December 1991, the product USTs were removed and the former tank pit was enlarged to accommodate the new product USTs. Concentrations of TPHg up to 10,000 mg/kg (TG2, 13 feet bgs) and benzene up to 130 mg/kg (TG2, 13 feet bgs) were reported in soil samples collected from the base of the

excavation. Concentrations of TPHg up to 660 mg/kg (TG12, 12 feet bgs) and benzene up to 4.3 mg/kg (TG12, 12 feet bgs) were reported in the sidewall soil samples of the enlarged cavity (EA, 1992).

A groundwater remediation system extracted, treated, and discharged approximately 307,000 gallons of groundwater between fourth quarter 1990 and first quarter 1992 (HLA, 1992). By November 15, 1993, approximately 583,679 gallons of groundwater had been extracted (Texaco, 1994).

On September 22, 1997, ERI observed the removal of a 1,000-gallon double-walled fiberglass used-oil UST. No holes or cracks were observed in the UST. The tank cavity was excavated to approximately 9 feet bgs. Petroleum hydrocarbons were not reported in soil samples collected from the tank cavity; therefore, the material removed from the tank cavity (primarily pea gravel backfill) was used to backfill the tank cavity with the approval of the ACEH (ERI, 1997).

In September 2001, ERI conducted a DPE feasibility test. During the nine-day test, approximately 9,000 gallons of groundwater were extracted and treated, removing approximately 0.329 pound of TPHg and 0.0374 pound of MTBE. Approximately 187.5 pounds of TPHg and 2.36 pounds of MTBE were removed through SVE. The results of the DPE test indicated that DPE was a feasible remedial alternative for the site (ERI, 2001b).

Cardno ERI prepared a *Feasibility Study/Corrective Action Plan*, dated April 11, 2012, outlining remedial alternatives at the site (Cardno ERI, 2012). Cardno ERI concluded that the current land use at the site (active gasoline service station) limited the remedial alternatives available for implementation and that excavation, groundwater pump and treat, SVE, and chemical oxidation were not currently viable alternatives for remediation. Cardno ERI concluded that DPE was a feasible remediation technology for the site (Cardno ERI, 2012).

In January 2014, Cardno ERI conducted DPE and AS/DPE feasibility tests. Approximately 587 gallons of groundwater were treated during the test, removing less than 1 pound of petroleum hydrocarbons from groundwater. Approximately 31 pounds of TPHg and 0.18 pound of benzene were removed from the vapor phase. Cardno ERI concluded that hydrocarbon mass removal rates in soil vapor indicated that DPE could be a feasible remedial technology at the site; however, the insignificant groundwater extraction rate indicated that groundwater extraction alone would not address residual and dissolved-phase hydrocarbon concentrations. Cardno ERI proposed performing additional extraction events to assess concentrations and mass removal over time in the northeastern portion of the site in the vicinity of the USTs and dispenser islands, where remaining residual and dissolved-phase petroleum hydrocarbons were located (Cardno ERI, 2014a).

During third quarter 2014, Cardno ERI conducted a five-day (42-hour) HIT event to evaluate hydrocarbon removal and air flow rates. Approximately 36 pounds of TPHg were removed from the vapor phase during the event (Cardno ERI, 2014b).

In August 2016, Cardno conducted a HIT event at the site using a mobile DPE system to extract soil vapor and groundwater from wells northeast of the current USTs and dispenser islands where maximum site concentrations have been reported. Approximately 436 pounds of TPHg and 2 pounds of benzene were removed from the vapor phase during the event (Cardno, 2016).

5.4 Groundwater Monitoring Activities

Groundwater monitoring and sampling commenced at the site in 1988. NAPL was reportedly bailed from wells RW1 and RW2 in 1991 (HLA, 1992); however, there are not records of the NAPL thicknesses available in the project file. Measurable NAPL was observed once in 1998 (MW6D), and sheen was observed once in 1999 (RW2). Dissolved-phase TPHg, BTEX, MTBE, and TBA are the primary constituents of concern. Maximum dissolved-phase concentrations are present in the northeast corner of the site.

6 State Board Criteria for Low-Threat Case Closure

Cardno evaluated the case for closure under the *Low-Threat Underground Storage Tank Case Closure Policy* (SWRCB, 2012), as detailed in the following sections.

6.1 General Criteria

1. The unauthorized release is located within a service area of a public water system.

The site is in a part of Oakland that has been urbanized for many decades. Water supply is provided by the EBMUD.

2. The unauthorized release consists only of petroleum.

Cumulative analytical data and site history indicate that the unauthorized release related to the operations by EMES (or predecessors) consisted only of petroleum.

3. The unauthorized ("primary") release from the UST system has been stopped.

The original USTs, dispensers, and piping associated with the unauthorized release have been removed from the site (EA, 1992; ERI, 1997).

4. Free product has been removed to the maximum extent practicable.

Free product has not been observed in monitoring wells at the site since 1999 (Table 1A).

5. A conceptual model that assesses the nature, extent, and mobility of the release has been developed.

The reports prepared to date, including this report and the reports listed in the references section, provide an adequate conceptual model for the site.

6. Secondary source has been removed to the extent practicable.

Approximately 1,000 cubic yards of soil containing petroleum hydrocarbons were excavated and removed from the site (EA, 1992). Approximately 700 pounds of petroleum hydrocarbons were subsequently removed from the site during feasibility tests and HIT events (Texaco, 1994; ERI, 2001b; Cardno ERI, 2014a; Cardno ERI, 2014b; Cardno, 2016).

7. Soil or groundwater has been tested for MTBE and the results reported in accordance with Health and Safety Code section 25296.15.

Groundwater samples have been analyzed for MTBE since 1995 and are included in Table 1A. Soil samples have been analyzed for MTBE since 2000 and are included in Table 3A.

8. Nuisance as defined by Water Code section 13050 does not exist at the site.

The site is an active retail gasoline service station. The current site conditions do not limit the current use of the property. A site management plan would be appropriate to ensure proper procedures are followed if redevelopment activities were to occur at the site.

6.2 Media-Specific Criteria

6.2.1 Groundwater

Cardno evaluated the site with respect to the groundwater-specific criteria detailed in Scenarios 1 through 4 in the *Low-Threat Underground Storage Tank Closure Policy* (SWRCB, 2012):

- **Free Product:** Free product has not been observed in monitoring wells at the site since 1999.
- **Water Supply Wells:** Water supply wells are not located within a 1,000-foot radius.
- **Surface Water Bodies:** There are no known surface water bodies within a 1,000-foot radius.
- **Benzene:** Current (March 2017) benzene concentration exceeding 1,000 µg/L are present in wells MW6B (3,000 µg/L) and MW6Ka (4,700 µg/L), located in the northeast corner of the site.
- **MTBE:** Concentrations of MTBE do not exceed 1,000 µg/L. The current (March 2017) maximum MTBE concentration is 31 µg/L (MW6B).
- **Delineation:** Dissolved-phase isoconcentration maps showing the extent of TPHg, benzene, and MTBE at the site are included as Plates 11 through 13. As illustrated on the maps, petroleum hydrocarbon concentrations are delineated in the downgradient direction with the exception of MTBE, which is currently

present at 14 µg/L in downgradient well MW6J. The MW6J MTBE concentration can be used to approximate the plume length as 200 feet, the distance from well MW6Ka to MW6J.

Cardno concludes that the site adequately meets these criteria with the exception of the dissolved-phase benzene concentrations.

Concentrations of benzene exceeding 1,000 µg/L are limited to on-site wells MW6B and MW6Ka. Benzene concentrations decrease with distance from the source area and have never been reported at higher than 1.40 µg/L in downgradient well MW6J. Benzene has not been reported in groundwater samples collected from well MW6J since February 2012. Benzene was also not reported above the laboratory reporting limit during the final sampling event at 2200 Telegraph Avenue (CRA, 2014; Appendix A).

Concentrations of MTBE are adequately delineated downgradient of the site by well MW6J; however, to additionally evaluate the plume length, Cardno applied published plume lengths to the site, in particular the average (317 feet) and 90th percentile (545 feet) plume lengths from the low-threat technical justification (SWRCB, 2011). There are no surface water bodies or water supply wells within approximately 1,000 feet of the site (just under twice the 90th percentile plume length).

Since the lateral extent of benzene concentrations is limited and delineated and MTBE concentrations are unlikely to come into contact with surface water bodies or water supply wells, Cardno concludes that the remaining benzene and MTBE concentrations at the site pose a low threat to human health and safety and to the environment. Since these concentrations pose a low threat and the site is an active retail station located in a predominately commercial area, the County should consider closure for this site under Scenario 5 (regulatory agency determination).

6.2.2 Direct Contact and Outdoor Air Exposure

Cardno compared the results of soil samples collected at the site with the criteria listed in the *Low-Threat Underground Storage Tank Closure Policy* (SWRCB, 2012).

Concentrations of Petroleum Constituents in Soil That Will Have No Significant Risk of Adversely Affecting Human Health (SWRCB, 2012)

Constituent	Residential		Commercial/Industrial		Utility Worker
	0 to 5 feet bgs	Volatilization to Outdoor Air (5 to 10 feet bgs)	0 to 5 feet bgs	Volatilization to Outdoor Air (5 to 10 feet bgs)	0 to 10 feet bgs
	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
Benzene	1.9	2.8	8.2	12	14
Ethylbenzene	21	32	89	134	314
Naphthalene	9.7	9.7	45	45	219
PAH	0.063	---	0.68	---	4.5

Concentrations of ethylbenzene have not been reported at or above the specified concentrations in the 67 samples collected from 10 feet bgs and above. Concentrations of benzene exceeded the residential criteria in one sample (PL4, 2.7 mg/kg, 2.0 feet bgs, 12/06/91) collected 26 years ago prior to the majority of remedial activities at the site. Since then, approximately 700 pounds of petroleum hydrocarbons have been removed from the site during feasibility tests and HIT events.

PAHs, including naphthalene, were analyzed for in soils collected from the 1997 used-oil UST excavation and the 2013 well installations. PAHs were not reported in the samples collected from the 1997 used-oil UST excavation. They were only reported in one sample (MW6Ka at 4 feet bgs) collected during the 2013 well installations. The reported concentrations of naphthalene (0.69 mg/kg) and 2-methylnaphthalene (0.55 mg/kg) in the sample were near or below the commercial/industrial criteria.

6.2.3 Petroleum Vapor Intrusion to Indoor Air

The site is an active retail gasoline station; therefore, the media-specific criteria for petroleum vapor intrusion to indoor air are not applicable (SWRCB, 2012).

7 Conclusions

Cardno concludes that the site adequately meets the criteria for site closure under the *Low-Threat Underground Storage Tank Case Closure Policy* (SWRCB, 2012).

8 Recommendations

Cardno recommends that the environmental case at the subject site be reviewed for closure, that groundwater monitoring and sampling be suspended, and that the wells associated with the site be destroyed.

9 Limitations

For documents cited that were not generated by Cardno, the data taken from those documents is used “as is” and is assumed to be accurate. Cardno does not guarantee the accuracy of this data and makes no warranties for the referenced work performed nor the inferences or conclusions stated in these documents.

This document and the work performed have been undertaken in good faith, with due diligence and with the expertise, experience, capability, and specialized knowledge necessary to perform the work in a good and workmanlike manner and within all accepted standards pertaining to providers of environmental services in California at the time of investigation. No soil engineering or geotechnical references are implied or should be inferred. The evaluation of the geologic conditions at the site for this investigation is made from a limited number of data points. Subsurface conditions may vary away from these data points.

10 References

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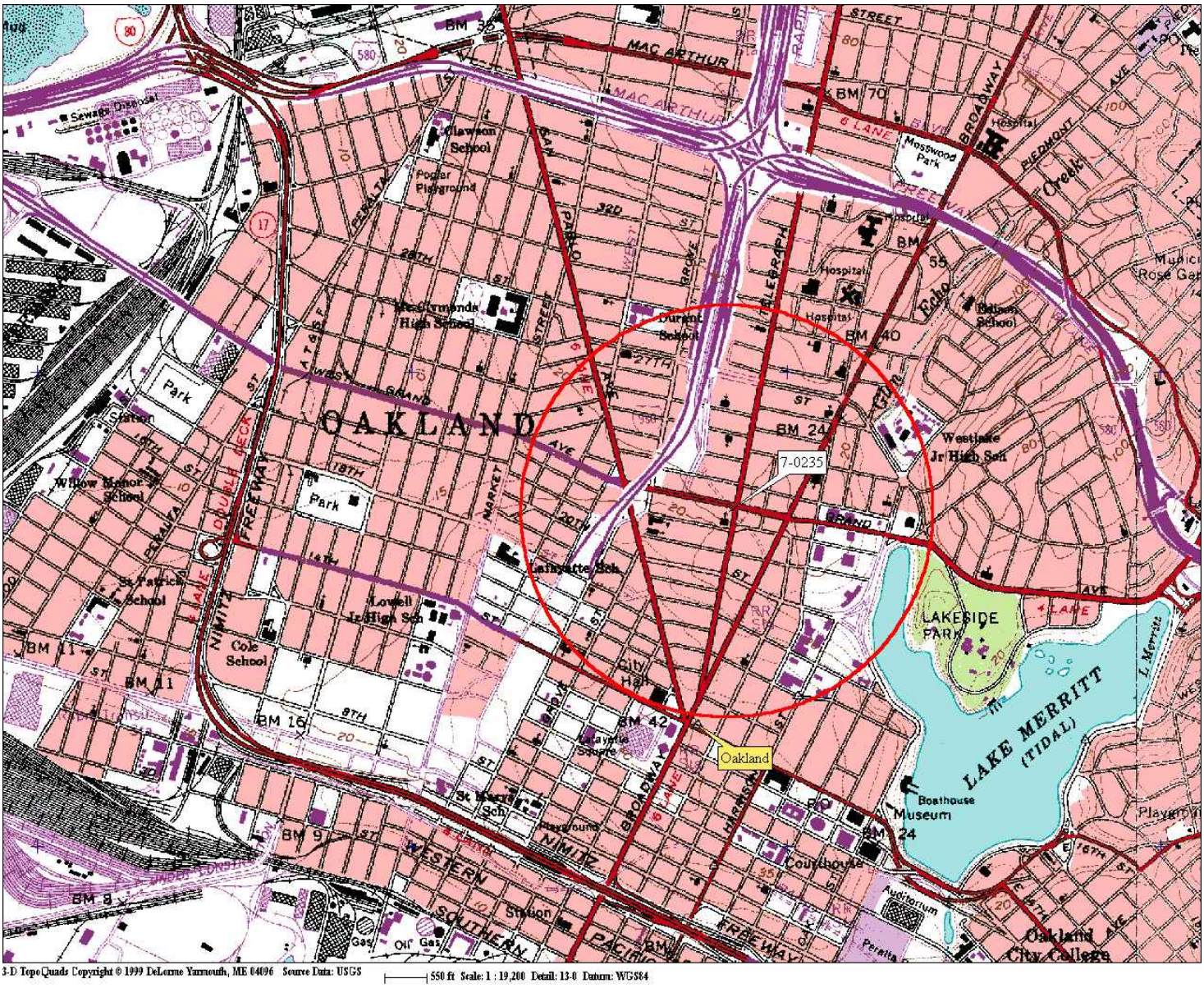
11 Acronym List

µg/L	Micrograms per liter
µg/m^3	Micrograms per cubic meter
µs	Microsiemens
1,2-DCA	1,2-dichloroethane
acfm	Actual cubic feet per minute
AS	Air sparge
AST	Aboveground storage tank
bgs	Below ground surface
BTEX	Benzene, toluene, ethylbenzene, and total xylenes
cfm	Cubic feet per minute
COC	Chain-of-Custody
CPT	Cone Penetration (Penetrometer) Test
DIPE	Di-isopropyl ether
DO	Dissolved oxygen
DOT	Department of Transportation
DPE	Dual-phase extraction
DTW	Depth to water
EDB	1,2-dibromoethane
EPA	Environmental Protection Agency
ESL	Environmental screening level
ETBE	Ethyl tertiary butyl ether
FID	Flame-ionization detector
fpm	Feet per minute
GAC	Granular activated carbon
gpd	Gallons per day
gpm	Gallons per minute
GWPTS	Groundwater pump and treat system
HIT	High-intensity targeted
HVOC	Halogenated volatile organic compound
J	Estimated value between MDL and PQL (RL)
LEL	Lower explosive limit
LPC	Liquid-phase carbon
LRP	Liquid-ring pump
LUFT	Leaking underground fuel tank
LUST	Leaking underground storage tank
MCL	Maximum contaminant level
MDL	Method detection limit
mg/kg	Milligrams per kilogram
mg/L	Milligrams per liter
mg/m^3	Milligrams per cubic meter
MPE	Multi-phase extraction
MRL	Method reporting limit
msl	Mean sea level
MTBE	Methyl tertiary butyl ether
MTCA	Model Toxics Control Act
NAI	Natural attenuation indicators
NAPL	Non-aqueous phase liquid
NEPA	National Environmental Policy Act
NGVD	National Geodetic Vertical Datum
NPDES	National Pollutant Discharge Elimination System
O&M	Operations and Maintenance
ORP	Oxidation-reduction potential
OSHA	Occupational Safety and Health Administration
OVA	Organic vapor analyzer
P&ID	Process and Instrumentation Diagram
PAH	Polycyclic aromatic (or polyaromatic) hydrocarbon
PCB	Polychlorinated biphenyl
PCE	Tetrachloroethene or perchloroethylene
PID	Photo-ionization detector
PLC	Programmable logic control
POTW	Publicly-owned treatment works
ppmv	Parts per million by volume
PQL	Practical quantitation limit
psi	Pounds per square inch
PVC	Polyvinyl chloride
QA/QC	Quality assurance/quality control
RBSL	Risk-based screening levels
RCRA	Resource Conservation and Recovery Act
RL	Reporting limit
scfm	Standard cubic feet per minute
SSTL	Site-specific target level
STLC	Soluble threshold limit concentration
SVE	Soil vapor extraction
SVOC	Semi-volatile organic compound
TAME	Tertiary amyl methyl ether
TBA	Tertiary butyl alcohol
TCE	Trichloroethene
TOC	Top of well casing elevation; datum is msl
TOG	Total oil and grease
TPH	Total petroleum hydrocarbons
TPHd	Total petroleum hydrocarbons as diesel
TPHg	Total petroleum hydrocarbons as gasoline
TPHmo	Total petroleum hydrocarbons as motor oil
TPHs	Total petroleum hydrocarbons as stoddard solvent
TRPH	Total recoverable petroleum hydrocarbons
UCL	Upper confidence level
USCS	Unified Soil Classification System
USGS	United States Geologic Survey
UST	Underground storage tank
VCP	Voluntary Cleanup Program
VOC	Volatile organic compound
VPC	Vapor-phase carbon



FN 2229Topo

EXPLANATION

1/2-mile radius circle

N

APPROXIMATE SCALE

0 0.5 1 mile

SOURCE:
Modified from a map provided by DeLorme 3-D TopoQuads

SITE VICINITY MAP

FORMER EXXON SERVICE STATION 70235
2225 Telegraph Avenue
Oakland, California

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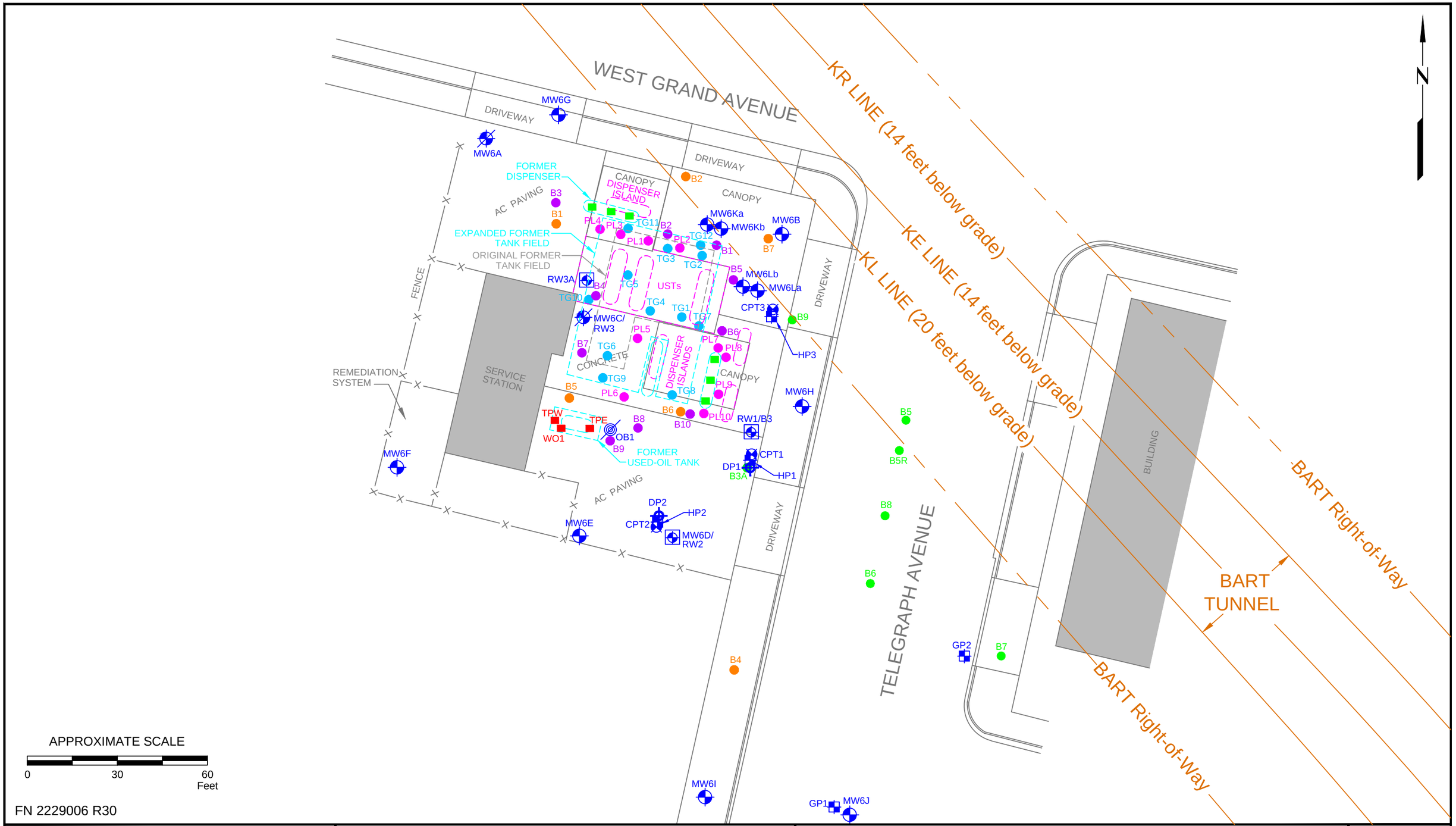
PROJECT NO. 2229

PLATE 1



FN 2229006 R30

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GENERALIZED SITE PLAN

FORMER EXXON SERVICE STATION 70235
2225 Telegraph Avenue
Oakland, California

EXPLANATION

- MW6Lb — Groundwater Monitoring Well
- MW6C/RW3 — Destroyed Groundwater Monitoring Well
- RW3A — Recovery Well
- OB1 — Destroyed Observation Well
- GP2 — Geoprobe Boring
- CPT3 — Cone Penetration Test Boring
- HP3 — Hydropunch Boring
- DP2 — Direct-Push Boring
- B9 — Soil Boring-ERI
- PL10 — Soil Boring-Product Line
- B7 — Soil Boring-HLA
- B10 — Soil Boring-ALTON
- TG12 — Soil Boring-EA
- AB6 — Hand Auger-HLA
- WO1 — Used-Oil Tank Sample

PROJECT NO. 2229

PLATE 2

Analyte concentrations in ug/L
Sampled March 6 and 7, 2017

Total Petroleum Hydrocarbons as gasoline
Benzene
Methyl Tertiary Butyl Ether

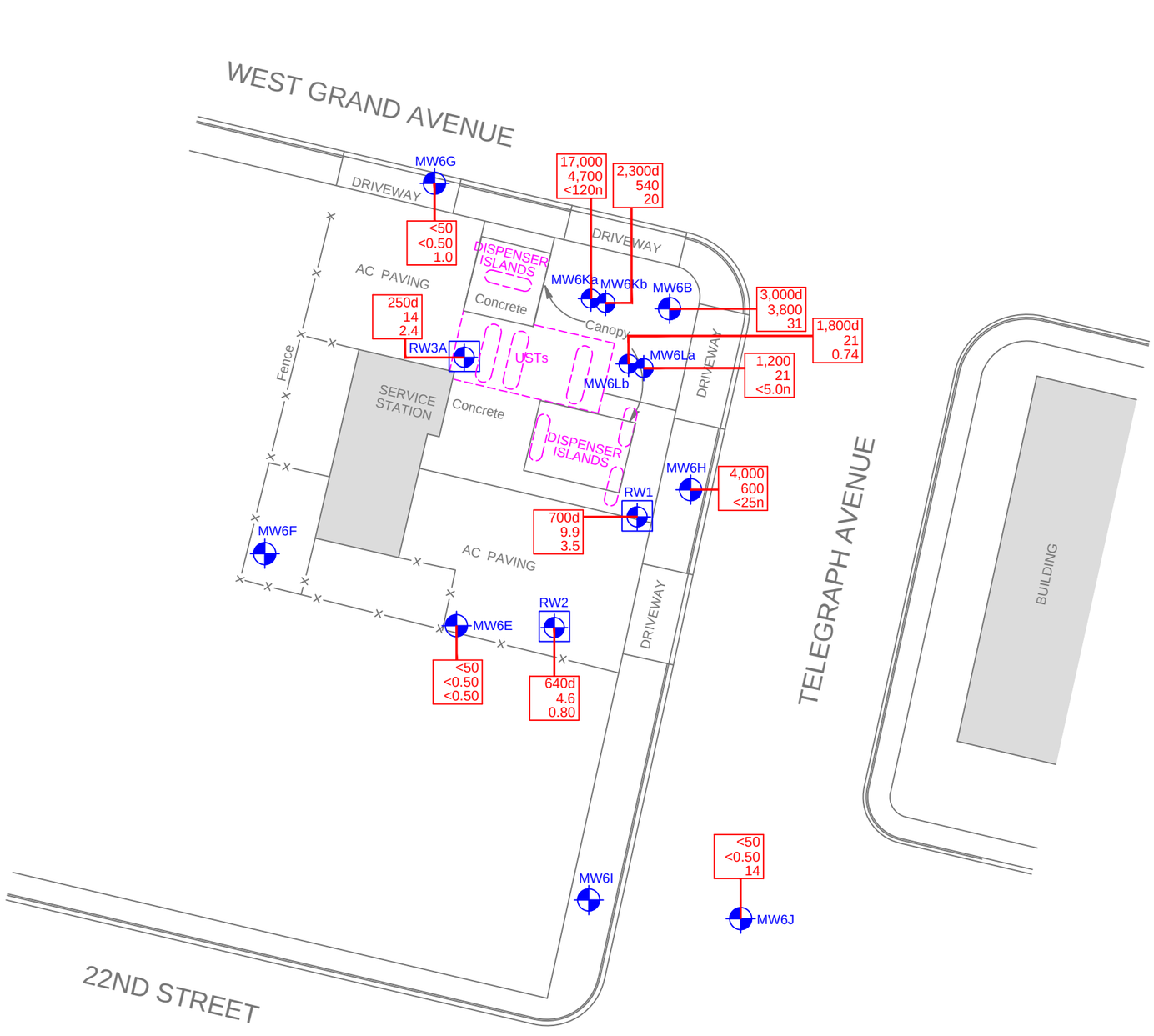
< Less than the Stated Laboratory Reporting Limit

ug/L Micrograms per Liter

d The chromatographic pattern does not match that of the specified standard.

n Reporting limit raised due to high level of non-target analytes.

Note: Wells MW6F and MW6I no longer sampled; gauged annually in the first quarter.



APPROXIMATE SCALE

0 40 80 Feet

FN 2229 17 1QTR_QM R30

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SELECT ANALYTICAL RESULTS
March 6 and 7, 2017

FORMER EXXON SERVICE STATION 70235
2225 Telegraph Avenue
Oakland, California

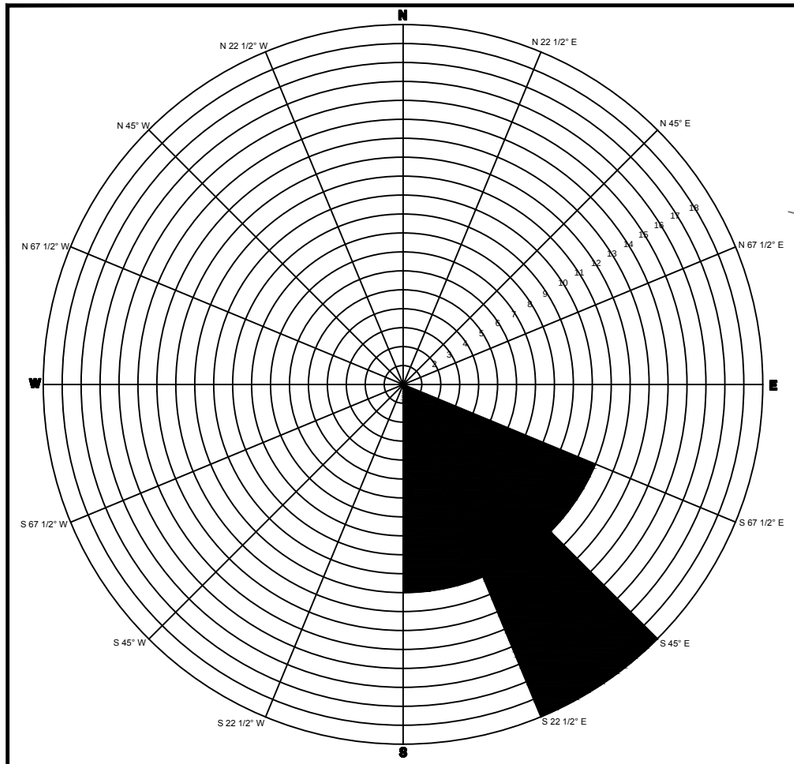
EXPLANATION

MW6Lb — Groundwater Monitoring Well

RW3A — Recovery Groundwater Monitoring Well

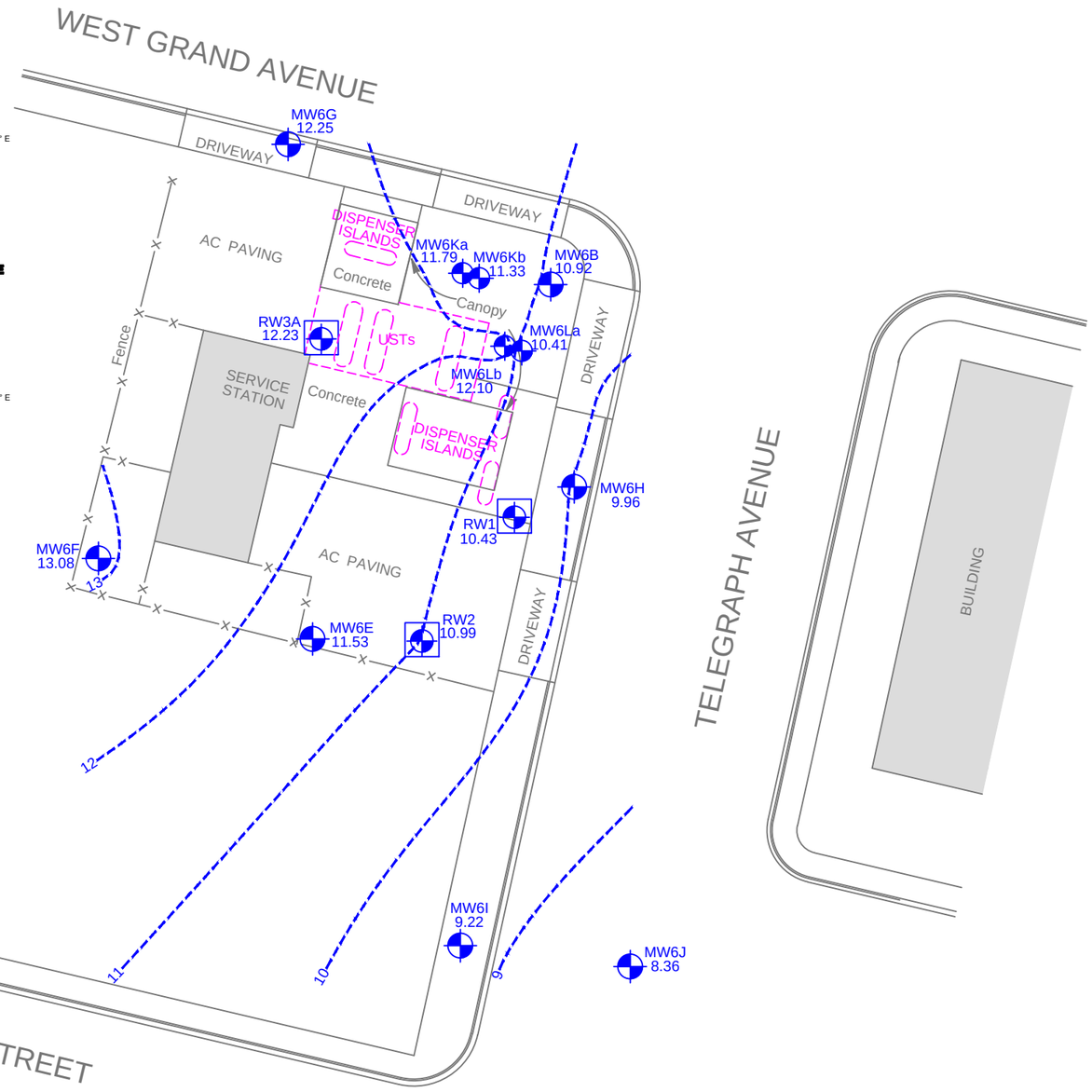
PROJECT NO.
2229

PLATE
3



GROUNDWATER FLOW DIRECTION ROSE DIAGRAM

Second Quarter 2003-First Quarter 2017



APPROXIMATE SCALE

0 40 80 Feet

FN 2229 17 1QTR_QM R30

Note: Wells MW6F and MW6I no longer sampled; gauged annually in the first quarter.

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GROUNDWATER ELEVATION MAP
March 6, 2017

FORMER EXXON SERVICE STATION 70235
2225 Telegraph Avenue
Oakland, California

EXPLANATION

MW6Lb — Groundwater Monitoring Well

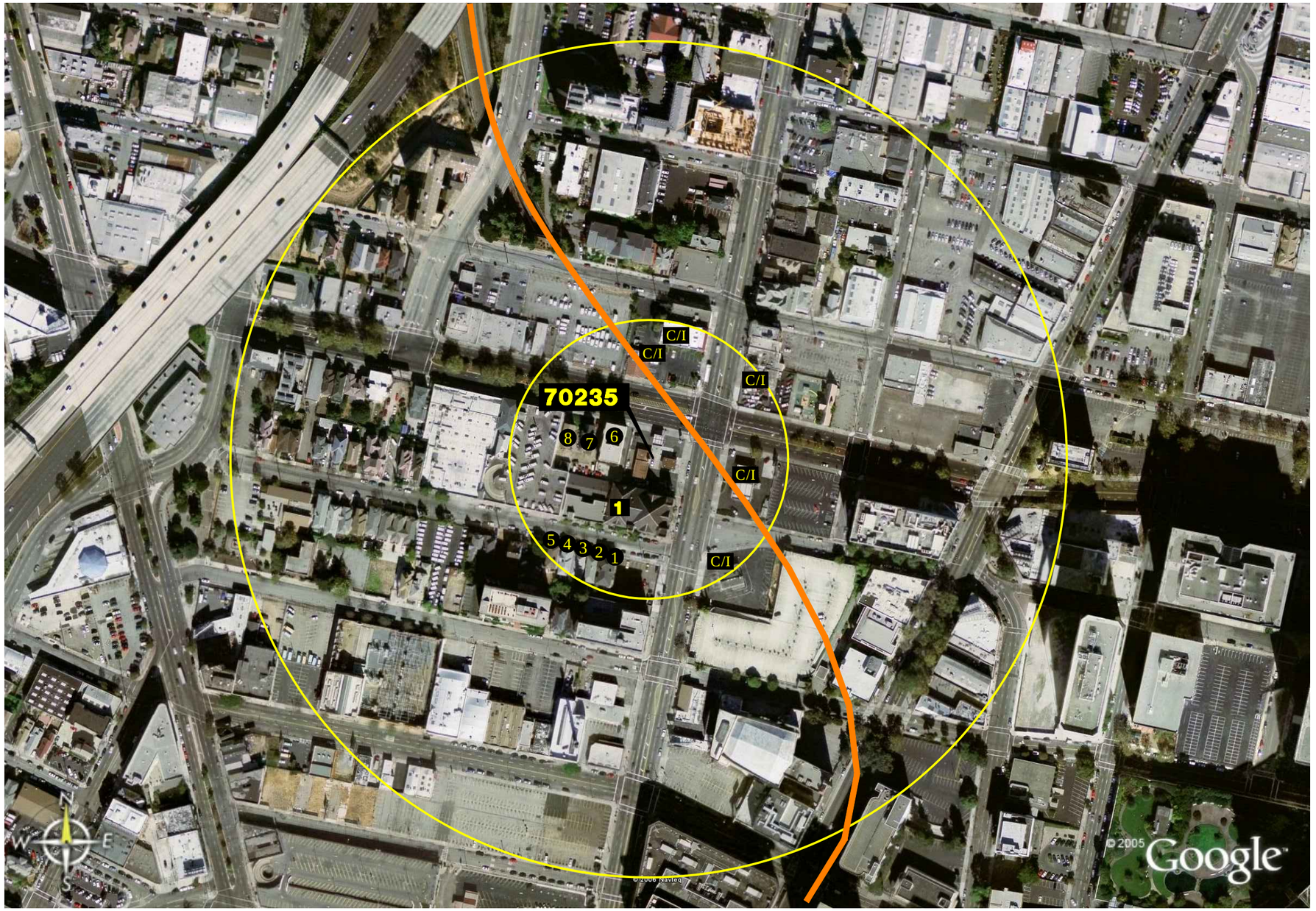
12.10 — Groundwater elevation in feet; datum is mean sea level

RW3A — Recovery Groundwater Monitoring Well

13 — Line of Equal Groundwater Elevation; datum is mean sea level

PROJECT NO. 2229

PLATE 4



N

LEGEND

C/I Commercial / Industrial

R Residential

RESIDENCES

1. Triplex, 517, 521, 523 22nd Street
2. Duplex, 525, 527 22nd Street
3. Duplex, 529, 531 22nd Street
4. Duplex, 533 22nd Street
5. Duplex, 537, 539 22nd Street
6. Apartment Building, 521 West Grand
7. Apartment Building, 525 West Grand
8. Duplex, 531, 533 West Grand

PUBLIC USE AREAS

1. First Baptist Church

SUB-GRADE STRUCTURES

Bay Area Rapid Transit Subway

Note: Neither wells nor surface water bodies are located within a 300-meter radius of the site.

APPROXIMATE SCALE

0 80 160 METERS

100-Meter and 300-Meter Radius

LOCAL AREA MAP

FORMER EXXON SERVICE STATION 70235

2225 Telegraph Avenue

Oakland, California

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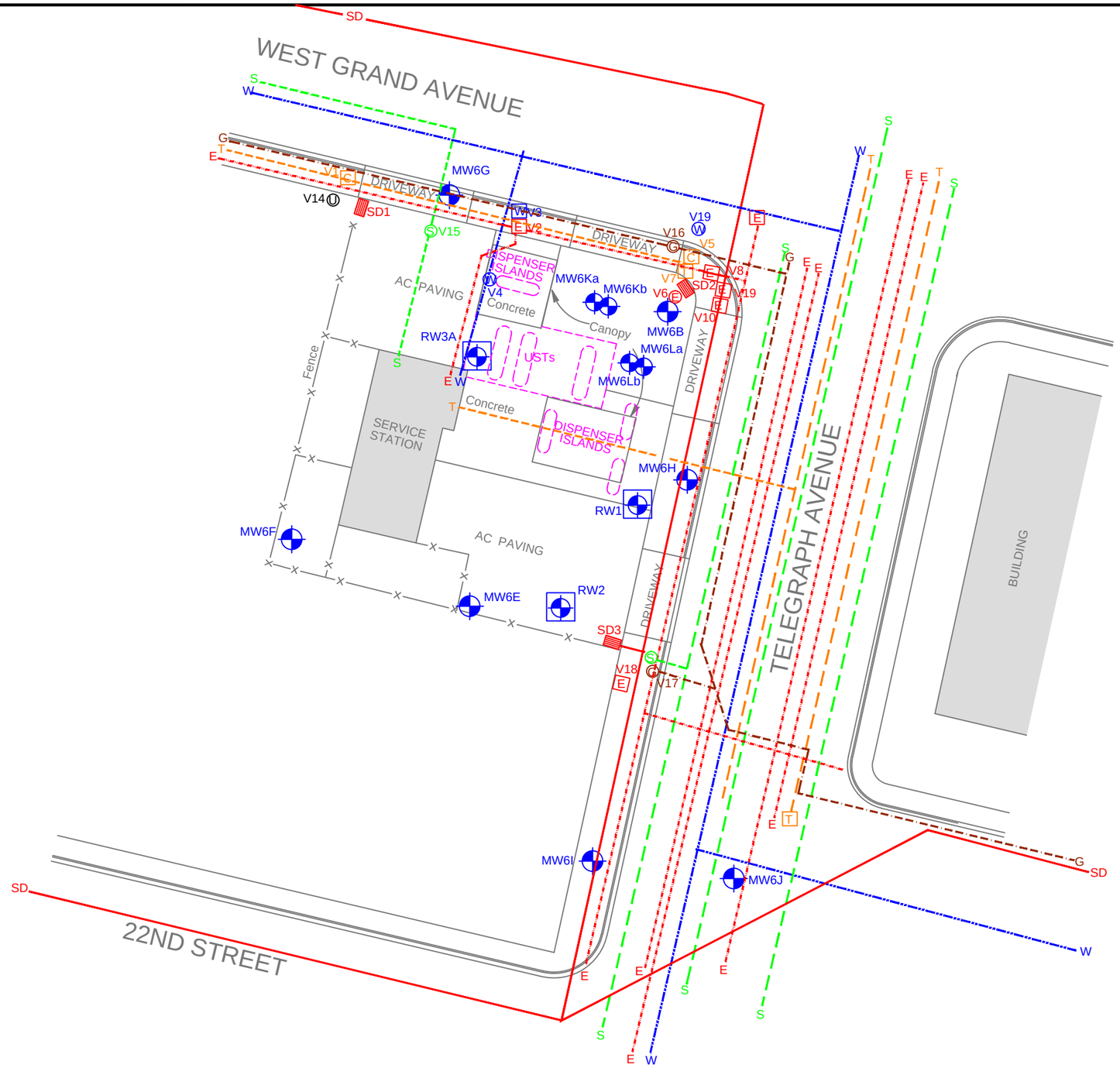
PROJECT NO. 2229

PLATE 5

FN 2229 17 R30



FN 2229 17 R30

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VAULT AND UTILITY MAP

FORMER EXXON SERVICE STATION 70235
2225 Telegraph Avenue
Oakland, California

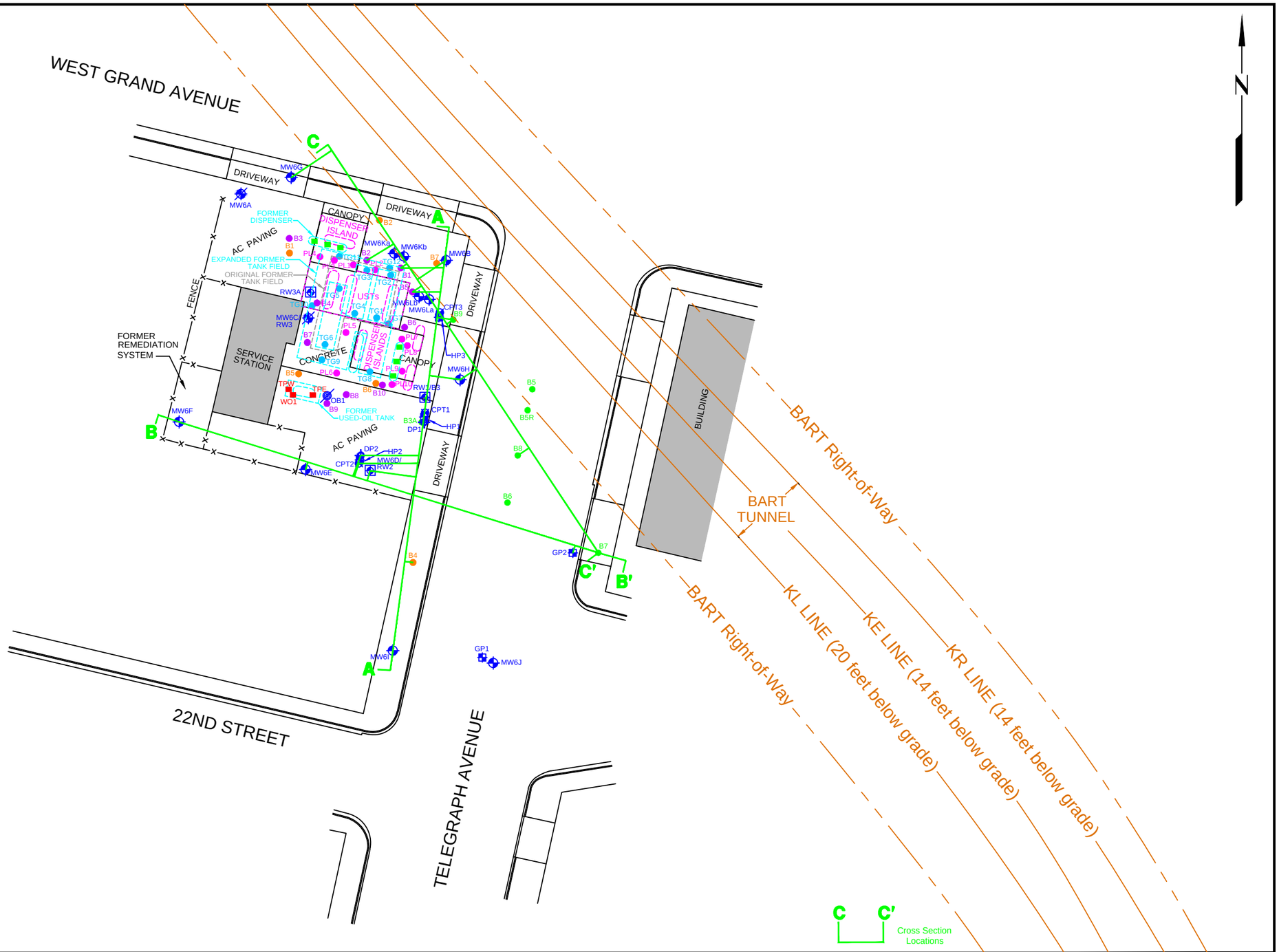
EXPLANATION

MW6Lb — Groundwater Monitoring Well

RW3A — Recovery Groundwater Monitoring Well

PROJECT NO.
2229

PLATE
6



FN 2229005 R30

Cross Section Locations

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CROSS SECTION LOCATION MAP

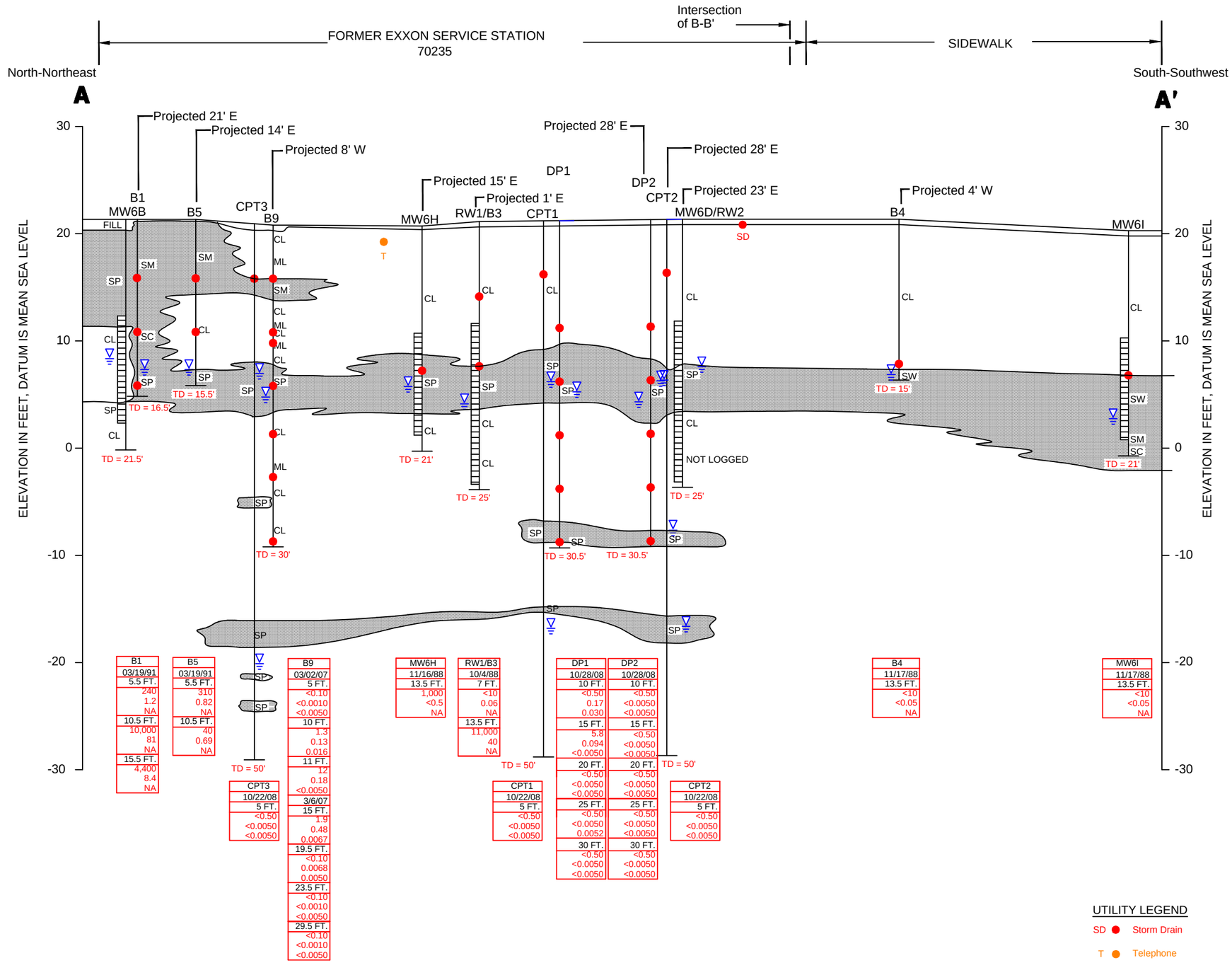
FORMER EXXON SERVICE STATION 70235
2225 Telegraph Avenue
Oakland, California

EXPLANATION

- MW6Lb — Groundwater Monitoring Well
- MW6C/RW3 — Destroyed Groundwater Monitoring Well
- RW3A — Recovery Well
- OB1 — Destroyed Observation Well
- GP2 — Geoprobe Boring
- CPT3 — Cone Penetration Test Boring
- HP3 — Hydropunch Boring
- DP2 — Direct-Push Boring
- B9 — Soil Boring-ERI
- PL10 — Soil Boring-Product Line
- B7 — Soil Boring-HLA
- B10 — Soil Boring-ALTON
- TG12 — Tank Excavation Sample-EA
- AB6 — Hand Auger-HLA
- WO1 — Used-Oil Tank Sample

PROJECT NO. 2229

PLATE 7



B1	
03/19/91	
5.5 FT.	
240	
1.2	
NA	
10.5 FT.	
10,000	
81	
NA	
15.5 FT.	
4,400	
8.4	
NA	

B5	
03/19/91	
5.5 FT.	
310	
0.82	
NA	
10.5 FT.	
40	
0.69	
NA	

B9		
03/02/07		
5 FT.		
<0.10		
<0.0010		
<0.0050		
10 FT.		
1.3		
0.13		
0.016		
11 FT.		
12		
0.18		
<0.0050		
3/6/07		
15 FT.		
1.9		
0.48		
0.0067		
19.5 FT.		
<0.10		
0.0068		
0.0050		
23.5 FT.		
<0.10		
<0.0010		
<0.0050		
29.5 FT.		
<0.10		
<0.0010		
<0.0050		

MW6H	
11/16/88	
13.5 FT.	
1,000	
<0.5	
NA	

RW1/B3	
10/4/88	
7 FT.	
<10	
0.06	
NA	
13.5 FT.	
11,000	
40	
NA	

DP1		
10/28/08		
10 FT.		
<0.50		
0.17		
0.030		
15 FT.		
5.8		
0.094		
<0.0050		
20 FT.		
<0.50		
<0.0050		
<0.0050		
25 FT.		
<0.50		
<0.0050		
0.0052		
30 FT.		
<0.50		
<0.0050		
<0.0050		

DP2		
10/28/08		
10 FT.		
<0.50		
<0.0050		
<0.0050		
15 FT.		
<0.50		
<0.0050		
<0.0050		
20 FT.		
<0.50		
<0.0050		
<0.0050		
25 FT.		
<0.50		
<0.0050		
<0.0050		
30 FT.		
<0.50		
<0.0050		
<0.0050		

B4	
11/17/88	
13.5 FT.	
<10	
<0.05	
NA	

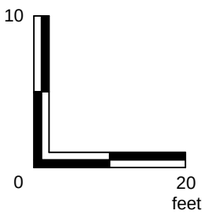
MW6I	
11/17/88	
13.5 FT.	
<10	
<0.05	
NA	

CPT3		
10/22/08		
5 FT.		
<0.50		
<0.0050		
<0.0050		

CPT1		
10/22/08		
5 FT.		
<0.50		
<0.0050		
<0.0050		

CPT2		
10/22/08		
5 FT.		
<0.50		
<0.0050		
<0.0050		

APPROXIMATE SCALE



Vertical Exaggeration x2

FN 2229 17 R30 XS A-A'_SP

UTILITY LEGEND

SD ● Storm Drain

T ● Telephone

Analyte Concentrations in soil in mg/kg

10/04/88	Sample Date
13.5 FT.	Sample Depth
11,000	Total Petroleum Hydrocarbons as gasoline
40	Benzene
NA	Methyl Tertiary Butyl Ether
<	Less Than the Stated Laboratory Reporting Limit
mg/kg	Milligrams per kilogram
NA	Not Analyzed

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CROSS SECTION A-A'

FORMER EXXON SERVICE STATION 70235
2225 Telegraph Avenue
Oakland, California

EXPLANATION

Coarse-grained sediments including SP, SW, SM, SC, and GC.

Fine-grained sediments including, CL, CH, and ML

TD = Total Depth

First-Encountered Groundwater

● = Soil Sample Depth

PROJECT NO.
2229

PLATE
8

West-Northwest

B

FORMER EXXON SERVICE STATION
70235

Intersection of A-A'

TELEGRAPH AVE.

SIDEWALK

East-Southeast

B'

ELEVATION IN FEET, DATUM IS MEAN SEA LEVEL

30
20
10
0
-10
-20
-30

MW6F
ASHPALT
CL
SP
CL
TD = 22'

MW6E
CL
SW
ML
TD = 21.5'

Projected 11' S
Projected 4' N
Projected 7' S
Projected 5' S
DP2
CPT2
MW6D/RW2
CL
SP
SP
CL
NOT LOGGED
TD = 25'
SP
TD = 30.5'
SP
TD = 50'

SD
E
SD
ASPHALT/CONCRETE
S
G E E
W T S
E E T S

Projected 4'
GP2
B7
CH
SC
SP
CH
SP
TD = 23'
SP
SM
CL
ML
ML
CL
CL
SP
CL
CL
SP
CL
SP
CL
SP
CL
TD = 26'

ELEVATION IN FEET, DATUM IS MEAN SEA LEVEL

30
20
10
0
-10
-20
-30

MW6F
10/05/88
13 FT.
<10
<0.05
NA

MW6E
10/05/88
13 FT.
<10
<0.05
NA

DP2
10/28/08
10 FT.
<0.50
<0.0050
<0.0050
15 FT.
<0.50
<0.0050
<0.0050
20 FT.
<0.50
<0.0050
<0.0050
25 FT.
<0.50
<0.0050
<0.0050
30 FT.
<0.50
<0.0050
<0.0050

CPT2
10/22/08
5 FT.
<0.50
<0.0050
<0.0050

GP2
03/29/00
9 FT.
<1
<0.001
<0.001a
11 FT.
<1
<0.001
<0.001a

B7
03/05/07
5 FT.
<0.10
<0.0010
<0.0050
10 FT.
<0.10
<0.0010
<0.0050
15 FT.
<0.10
<0.0010
<0.0050
16.5 FT.
<0.10
<0.0010
<0.0050
19 FT.
<0.10
<0.0010
<0.0050
21 FT.
<0.10
<0.0010
<0.0050

APPROXIMATE SCALE

10
0 20
feet

Vertical Exaggeration x2

FN 2229 17 R30 XS B-B'_SP

UTILITY LEGEND

- E Electrical
- G Gas
- SD Storm Drain
- S Sewer
- T Telephone
- W Water

Analyte Concentrations in soil in mg/kg

- 10/05/88 Sample Date
- 13 FT. Sample Depth
- <10 Total Petroleum Hydrocarbons as gasoline
- <0.50 Benzene
- NA Methyl Tertiary Butyl Ether
- < Less Than the Stated Laboratory Reporting Limit
- mg/kg Milligrams per kilogram
- NA Not Analyzed
- a Analyzed using EPA Method 8021B

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CROSS SECTION B-B'

FORMER EXXON SERVICE STATION 70235
2225 Telegraph Avenue
Oakland, California

EXPLANATION

- Coarse-grained sediments including SP, SW, SM, SC, and GC
- Fine-grained sediments including CL, CH, and ML

TD = Total Depth

- First-Encountered Groundwater
- = Sample Depth

PROJECT NO.
2229

PLATE
9

FORMER EXXON SERVICE STATION
70235

TELEGRAPH AVE.

SIDEWALK

Northwest

C

Southeast

C'

ELEVATION IN FEET, DATUM IS MEAN SEA LEVEL

30 20 10 0 -10 -20 -30

Projected 23' NE
Projected 15' NE
Projected 4' NE
Projected 17' SW
Projected 5' SW
Projected 4' SW
Projected 9' NE
Projected 6' NE

MW6G B2 B2 B1 MW6B B5 CPT3 B9 MW6H B8 B7

FILL

ASPHALT/CONCRETE

ASPHALT/CONCRETE

TD = 20'
TD = 19.5'
TD = 15.5'
TD = 16.5'
TD = 21.5'
TD = 15.5'
TD = 30'
TD = 21'
TD = 14'
TD = 26'
TD = 50'

MW6G
11/16/88
13.5 FT.
5.2
<0.05
NA

B2
10/04/88
7 FT.
<10
<0.50
NA
13,5 FT.
<10
<0.50
NA

B2
03/19/91
5.5 FT.
880
1
NA
10.5 FT.
2,400
3.5
NA
14.5 FT.
9,900
33
NA

B1
03/19/91
5.5 FT.
240
1.2
NA
10.5 FT.
10,000
81
NA
15.5 FT.
4,400
8.4
NA

B5
03/19/91
5.5 FT.
310
0.82
NA
10.5 FT.
40
0.69
NA

CPT3
10/22/08
5 FT.
<0.50
<0.0050
<0.0050

B9
03/02/07
5 FT.
<0.10
<0.0010
<0.0050
10 FT.
1.3
0.13
0.016
11 FT.
12
0.18
<0.0050
3/6/07
15 FT.
1.9
0.48
0.0067
19.5 FT.
<0.10
0.0068
0.0050
23.5 FT.
<0.10
<0.0010
<0.0050
29.5 FT.
<0.10
<0.0010
<0.0050

MW6H
11/16/88
13.5 FT.
1,000
<0.5
NA

B8
03/01/07
5 FT.
<0.10
<0.0010
<0.0050
10 FT.
<0.10
<0.0010
<0.0050

B7
03/05/07
5 FT.
<0.10
<0.0010
<0.0050
10 FT.
<0.10
<0.0010
<0.0050
15 FT.
<0.10
<0.0010
<0.0050
16.5 FT.
<0.10
<0.0010
<0.0050
19 FT.
<0.10
<0.0010
<0.0050
21 FT.
<0.10
<0.0010
<0.0050

APPROXIMATE SCALE

10 0 20 feet

Vertical Exaggeration x2

FN 2229 17 R30 XS C-C'_SP

UTILITY LEGEND

- E Electrical
- G Gas
- SD Storm Drain
- S Sewer
- T Telephone
- W Water

Analyte Concentrations in soil in mg/kg

03/19/91	Sample Date
10.5 FT.	Sample Depth
10,000	Total Petroleum Hydrocarbons as gasoline
81	Benzene
NA	Methyl Tertiary Butyl Ether
<	Less Than the Stated Laboratory Reporting Limit
mg/kg	Milligrams per kilogram
NA	Not Analyzed

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CROSS SECTION C-C'

FORMER EXXON SERVICE STATION 70235
2225 Telegraph Avenue
Oakland, California

EXPLANATION

- Coarse-grained sediments including SP, SW, SM, SC, and GC
- Fine-grained sediments including CL, CH, and ML

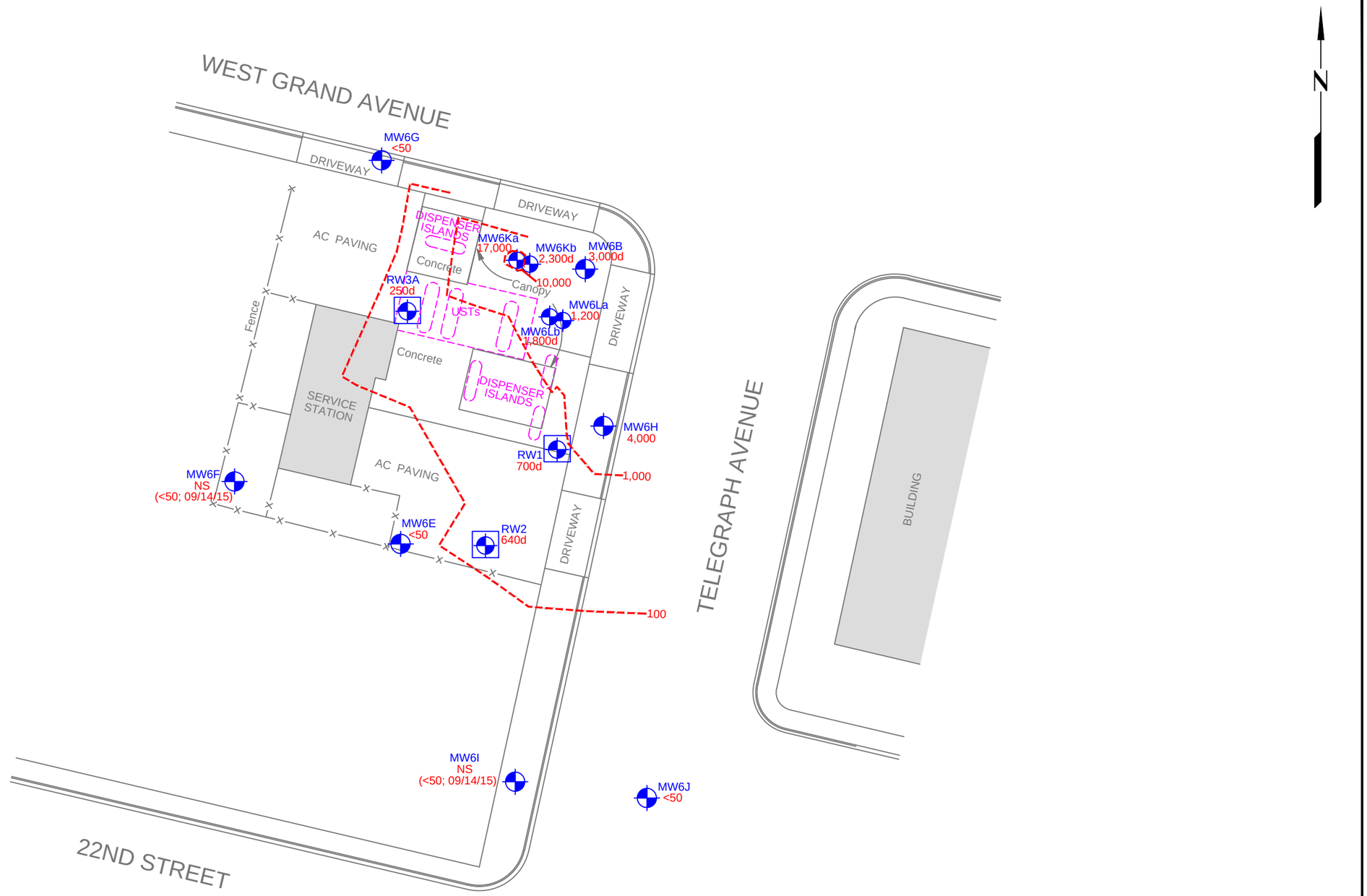
TD = Total Depth

First-Encountered Groundwater

● = Sample Depth

PROJECT NO. 2229

PLATE 10



FN 2229 17 R30

DISSOLVED-PHASE ISOCONCENTRATION MAP - TPHg
March 6 and 7, 2017

FORMER EXXON SERVICE STATION 70235
2225 Telegraph Avenue
Oakland, California

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EXPLANATION

- MW6Lb — Groundwater Monitoring Well
- 1,800d — TPHg concentration in micrograms per liter
- RW3A — Recovery Groundwater Monitoring Well
- d — The chromatographic pattern does not match that of the specified standard.
- NS — Not sampled
- (<50; 09/14/15) — Data from most recent sampling event
- 10,000 — Line of Equal TPHg concentration (dashed where inferred)

PROJECT NO.
2229

PLATE
11

APPROXIMATE SCALE

0 40 80
Feet

FN 2229 17 R30

Cardno
Shaping the Future

DISSOLVED-PHASE ISOCONCENTRATION MAP - BENZENE
March 6 and 7, 2017

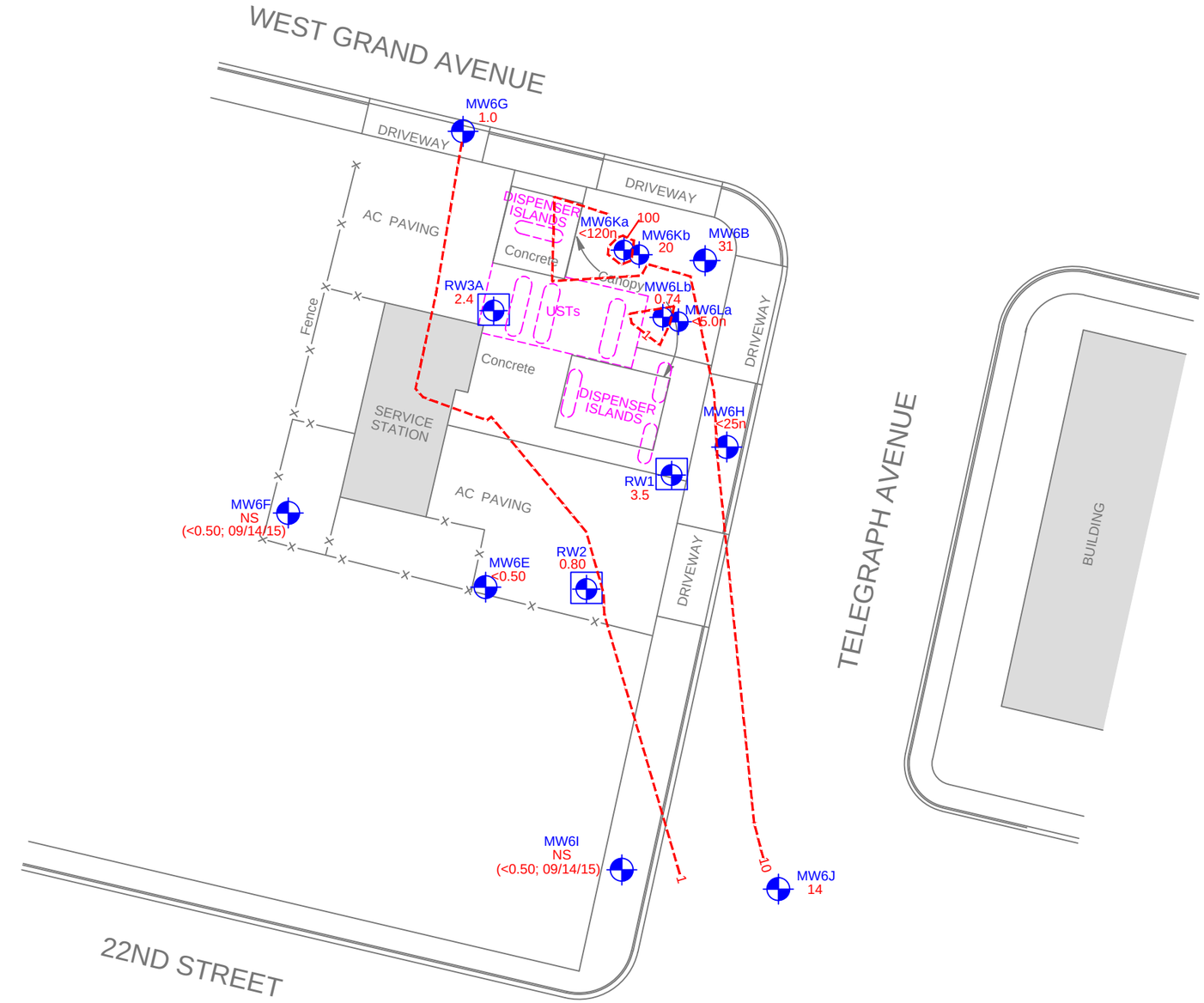
FORMER EXXON SERVICE STATION 70235
2225 Telegraph Avenue
Oakland, California

EXPLANATION

- MW6Lb — Groundwater Monitoring Well
- 21 — Benzene concentration in micrograms per liter
- RW3A — Recovery Groundwater Monitoring Well
- NS — Not sampled
- (<0.50; 09/14/15) — Data from most recent sampling event
- 1,000 — Line of equal benzene concentration (dashed where inferred)

PROJECT NO.
2229

PLATE
12



APPROXIMATE SCALE

0 40 80 Feet

FN 2229 17 R30

Cardno
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DISSOLVED-PHASE ISOCONCENTRATION MAP - MTBE March 6 and 7, 2017

FORMER EXXON SERVICE STATION 70235
2225 Telegraph Avenue
Oakland, California

EXPLANATION

- MW6Lb — Groundwater Monitoring Well
- 0.74 — MTBE concentration in micrograms per liter
- RW3A — Recovery Groundwater Monitoring Well
- n — Reporting limits raised due to high levels of non-target analytes.
- NS — Not sampled
- (<0.50; 09/14/15) — Data from most recent sampling event
- 100 — Line of equal MTBE concentration (dashed where inferred)

PROJECT NO.
2229

PLATE
13

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	Depth (feet)	TOC Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	TDS (mg/L)
Monitoring Well Samples																
MW6A	06/15/88	---	Well installed.													
MW6A	06/24/88	---	98.99i	---	---	---	---	---	---	---	---	<0.5	<1	<2	<1	---
MW6A	07/11/88	---	98.99i	13.25	85.74	---	---	---	---	---	---	---	---	---	---	---
MW6A	10/20/88	---	98.99i	---	---	---	---	---	---	---	---	0.6	<1	<2	<1	---
MW6A	12/15/88	---	98.99i	13.40	85.59i	---	---	---	---	---	---	---	---	---	---	---
MW6A	09/07/89	---	98.99i	---	---	---	---	ND	---	---	---	2.0	ND	ND	ND	---
MW6A	05/11/90	---	98.99i	12.87	86.12i	---	---	<500	---	---	---	150	6.2	<0.25	13	---
MW6A	10/16/90	---	98.99i	13.27	85.72i	---	---	---	---	---	---	---	---	---	---	---
MW6A	12/06/90	---	98.99i	13.28	85.71i	---	---	---	---	---	---	---	---	---	---	---
MW6A	02/08/91	---	98.99i	12.49	86.50i	---	---	---	---	---	---	---	---	---	---	---
MW6A	05/07/91	---	98.99i	11.94	87.05i	---	---	2,700	---	---	---	700	64	67	74	---
MW6A	06/26/91	---	98.99i	12.87	86.12i	---	---	---	---	---	---	---	---	---	---	---
MW6A	08/05/91	---	98.99i	13.44	85.55i	---	---	---	---	---	---	---	---	---	---	---
MW6A	08/14/91	---	98.99i	13.47	85.52i	---	---	ND	---	---	---	3.6	<0.5	<0.5	<0.5	---
MW6A	09/11/91	---	98.99i	13.48	85.51i	---	---	---	---	---	---	---	---	---	---	---
MW6A	10/16/91	---	98.99i	13.64	85.35i	---	---	---	---	---	---	---	---	---	---	---
MW6A	12/30/91	---	Well damaged.													
MW6A	05/05/92	---	Well destroyed.													
MW6B	06/15/88	---	Well installed.													
MW6B	06/24/88	---	98.81i	---	---	---	---	---	---	---	---	<0.5	<1	<2	5.0	---
MW6B	07/11/88	---	98.81i	12.86	85.95i	---	---	---	---	---	---	---	---	---	---	---
MW6B	10/20/88	---	98.81i	---	---	---	---	---	---	---	---	4.1	<1	<2	<1	---
MW6B	12/15/88	---	98.81i	12.94	85.87i	---	---	---	---	---	---	---	---	---	---	---
MW6B	09/07/89	---	98.81i	---	---	---	---	2,700	---	---	---	70	3.0	ND	160	---
MW6B	04/30/90	---	98.81i	12.53	86.28i	---	---	168	---	---	---	45	8.0	60	22	---
MW6B	10/16/90	---	98.81i	12.73	86.08i	---	---	---	---	---	---	---	---	---	---	---
MW6B	12/06/90	---	98.81i	12.74	86.07i	---	---	---	---	---	---	---	---	---	---	---
MW6B	01/14/91	---	98.81i	12.57	86.24i	---	---	---	---	---	---	---	---	---	---	---
MW6B	02/08/91	---	98.81i	12.16	86.65i	---	---	---	---	---	---	---	---	---	---	---
MW6B	04/02/91	---	98.81i	11.50	87.31i	---	---	---	---	---	---	---	---	---	---	---
MW6B	05/07/91	---	98.81i	12.02	86.79i	---	---	3,300	---	---	---	240	6.0	20	660	---
MW6B	05/31/91	---	98.81i	12.40	86.41i	---	---	---	---	---	---	---	---	---	---	---
MW6B	06/26/91	---	98.81i	12.69	86.12i	---	---	---	---	---	---	---	---	---	---	---
MW6B	08/05/91	---	98.81i	12.95	85.86i	---	---	---	---	---	---	---	---	---	---	---
MW6B	08/14/91	---	98.81i	12.93	85.88i	---	---	980	---	---	---	9.1	42	310	150	---
MW6B	09/11/91	---	98.81i	13.01	85.80i	---	---	---	---	---	---	---	---	---	---	---
MW6B	10/16/91	---	98.81i	13.09	85.72i	---	---	---	---	---	---	---	---	---	---	---
MW6B	12/30/91	---	98.81i	12.62	86.19i	---	---	---	---	---	---	---	---	---	---	---
MW6B	12/31/91	---	98.81i	---	---	---	---	1,200	---	---	---	46	<5.0	85	220	---
MW6B	02/25/92	---	98.81i	11.81	87.00i	---	---	---	---	---	---	---	---	---	---	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	Depth (feet)	TOC Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	TDS (mg/L)
MW6B	03/25/92	---	98.81i	11.58	87.23i	---	---	190	---	---	---	31	8.6	84	8.6	---
MW6B	Jun-92	---	15.34	Well surveyed.								---				
MW6B	06/16/92	---	15.34	12.54	2.80	---	---	1,700	---	---	---	44	1.7	7.2	230	---
MW6B	09/08/92	---	15.34	12.87	2.47	No	---	2,900	---	---	---	35	8.3	110	330	---
MW6B	11/05/92	---	15.34	12.70	2.64	No	---	1,400	---	---	---	29	<0.5	75	190	---
MW6B	12/14/92	---	15.34	12.19	3.15	No	---	---	---	---	---	---	---	---	---	---
MW6B	01/28/93	---	15.34	11.39	3.95	No	---	---	---	---	---	---	---	---	---	---
MW6B	02/11/93	---	15.34	11.70	3.64	No	---	210	---	---	---	1.2	<0.5	2.8	4.3	---
MW6B	03/09/93	---	15.34	11.70	3.64	No	---	---	---	---	---	---	---	---	---	---
MW6B	04/14/93	---	15.34	11.87	3.47	No	---	---	---	---	---	---	---	---	---	---
MW6B	05/11/93	---	15.34	12.22	3.12	No	---	570	---	---	---	54	2.4	37	36	---
MW6B	06/17/93	---	15.34	12.46	2.88	No	---	---	---	---	---	---	---	---	---	---
MW6B	07/26/93	---	15.34	12.72	2.58	No	---	---	---	---	---	---	---	---	---	---
MW6B	08/10/93	---	15.34	12.82	2.52	No	---	1,300	---	---	---	48	2.4	28	44	---
MW6B	09/21/93	---	15.34	13.08	2.26	No	---	---	---	---	---	---	---	---	---	---
MW6B	10/27/93	---	15.34	13.18	2.16	No	---	1,300	---	---	---	23	1.7	25	250	---
MW6B	11/23/93	---	15.34	13.07	2.27	No	---	---	---	---	---	---	---	---	---	---
MW6B	12/17/93	---	15.34	---	---	---	---	---	---	---	---	---	---	---	---	---
MW6B	02/16/94	---	15.34	12.07	3.27	---	---	300	---	---	---	16	<0.5	3.5	2.4	---
MW6B	05/31/94	---	15.34	12.42	2.92	No	---	690	---	---	---	21	3.9	11	36	---
MW6B	08/30/94	---	17.48j	13.02	4.46	No	---	260	---	---	---	4	0.62	0.82	4	---
MW6B	11/11/94	---	17.48j	11.72	5.76	No	---	300	---	---	---	60	2	1.2	2.4	---
MW6B	02/27/95	---	17.48j	11.84	5.64	No	---	180	---	---	---	28	2.6	0.65	1.6	---
MW6B	05/30/95	---	17.48j	12.09	5.39	No	---	200	---	---	---	23	3.6	0.88	2.3	---
MW6B	08/30/95	---	17.48j	12.76	4.72	No	---	120	---	42	---	3.8	3.6	0.61	0.69	---
MW6B	11/26/96	---	17.48j	12.26	5.22	No	---	<50	---	<30	---	<0.5	<0.5	<0.5	<0.5	---
MW6B	02/27/97	---	17.48j	11.73	5.75	No	---	<50	---	<30	---	<0.5	<0.5	<0.5	0.80	---
MW6B	05/21/97	---	17.48j	12.70	4.78	No	---	<50	---	<30	---	<0.5	<0.5	<0.5	<0.5	---
MW6B	08/18/97	---	17.48j	12.89	4.59	No	---	380	---	<30	---	4.3	<0.5	1.2	1.5	---
MW6B	03/13/98	---	17.48j	11.15	6.33	No	---	360	---	<6.2	---	93	4.9	4.1	12	---
MW6B	04/20/98	---	17.48j	11.49	5.99	No	---	110	---	5.5	---	19	1.3	1.5	3.9	---
MW6B	07/21/98	---	21.37	12.18	9.19	No	---	<50	---	8.7	---	0.84	0.59	<0.5	<0.5	---
MW6B	10/06/98	---	21.37	12.70	8.67	No	---	190	---	6.0	---	2.4	0.56	0.51	1.2	---
MW6B	01/11/99	---	21.37	12.48	8.89	No	---	50	---	3.9	---	1.2	<0.5	<0.5	0.95	---
MW6B	04/08/99	---	21.37	11.52	9.85	No	---	85	---	14.0	---	4.4	<0.5	<0.5	<0.5	---
MW6B	07/19/99	---	21.37	11.39	9.98	No	---	<50	---	<2.50	---	<0.5	<0.5	<0.5	<0.5	---
MW6B	07/27/99	---	21.37	12.71	8.66	No	---	---	---	---	---	---	---	---	---	---
MW6B	10/25/99	---	21.37	12.49	8.88	No	---	260	---	<2	---	2.3	<0.5	<0.5	<0.5	---
MW6B	01/27/00	---	21.37	11.80	9.57	No	---	770	---	13	---	210	4.8	4.9	13	---
MW6B	04/03/00	---	21.37	11.61	9.76	No	---	670	---	3.4	---	110	6.6	3.8	9.45	---
MW6B	07/05/00	---	21.37	12.27	9.10	No	---	<50	---	2.1	---	0.89	<0.5	<0.5	<0.5	---
MW6B	10/04/00	---	21.37	12.67	8.70	No	---	<50	---	54	---	<0.5	<0.5	<0.5	2	---
MW6B	10/05/00	---	21.37	---	---	---	---	---	<1,000	---	---	---	---	---	---	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	Depth (feet)	TOC Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	TDS (mg/L)
MW6B	01/04/01	---	21.37	12.47	8.90	No	---	<50	---	35	---	<0.5	<0.5	<0.5	<0.5	---
MW6B	04/03/01	---	21.37	11.81	9.56	No	---	<50	---	7.8	---	<0.5	<0.5	<0.5	<0.5	---
MW6B	07/05/01	---	21.37	12.44	8.93	No	---	<50	---	3	---	<0.5	<0.5	<0.5	<0.5	---
MW6B	10/03/01	---	21.37	12.52	8.85	No	---	310	---	10	---	2.1	<0.5	6.5	11.6	---
MW6B	Oct-01	---	21.09	Well surveyed.												
MW6B	01/02/02	---	21.09	11.25	9.84	No	---	710	---	21.8	---	99.5	4.40	3.30	7.40	---
MW6B	04/02/02	---	21.09	11.72	9.37	No	---	<50.0	<100	12.2	---	0.60	<0.50	<0.50	<0.50	---
MW6B	07/01/02	---	21.09	12.34	8.75	No	---	<50	<100a	10.7	---	<0.5	<0.5	<0.5	<0.5	---
MW6B	10/02/02	---	21.09	12.71	8.38	No	---	<50.0	<100	10.9	---	<0.5	<0.5	<0.5	<0.5	---
MW6B	01/07/03	---	21.09	11.65	9.44	No	---	82.5	<50	20.8	27.8	3.7	0.5	<0.5	0.8	---
MW6B	06/17/03	---	21.09	12.09	9.00	No	---	<50.0	<100	7.3	6.10a	0.50	<0.5	<0.5	<0.5	---
MW6B	07/16/03	---	21.09	12.29	8.80	No	---	<50.0	<100	11.0	8.5	<0.50	<0.5	<0.5	<0.5	---
MW6B	10/07/03	---	21.09	12.63	8.46	No	<50	<50.0	<100	4.1	3.10	<0.50	<0.5	<0.5	<0.5	---
MW6B	01/14/04	---	21.09	11.50	9.59	No	54	62.0	<100	9.0	11.0	2.10	<0.5	<0.5	<0.5	---
MW6B	06/03/04	---	21.09	12.12	8.97	No	---	56.0	<100	6.2	5.90	0.60	<0.5	<0.5	<0.5	---
MW6B	08/12/04	---	21.09	c	c	c	<50c	94.0c	<100c	---	3.40c	0.70c	<0.5c	<0.5c	0.9c	---
MW6B	11/04/04	---	21.09	12.27	8.82	No	<50	<50.0	143	---	2.60	<0.50	<0.5	<0.5	0.7	---
MW6B	02/01/05	---	21.09	11.48	9.61	No	<100	55.9	<100	---	7.50	1.30	<0.5	<0.5	<0.5	---
MW6B	05/03/05	---	21.09	11.48	9.61	No	<50	<50.0	<100	---	4.90	0.50	<0.5	<0.5	0.8	---
MW6B	08/04/05	---	21.09	12.23	8.86	No	<50.0	<50.0	<100	---	5.99	<0.500	<0.500	<0.500	0.692	---
MW6B	10/27/05	---	21.09	12.60	8.49	No	<50.0	<50.0	<50.0	---	1.65	<0.50	0.94f	<0.50	1.29	---
MW6B	01/26/06	---	21.09	11.39	9.70	No	83d	510	<500	---	12	130	12	14	39	---
MW6B	04/28/06	---	21.09	10.99	10.10	No	240d	3,100	<470	---	43	920h	110	130	290	---
MW6B	07/05/06	---	21.09	12.05	9.04	No	<47.6	79.4	<95.2	---	11.4	2.95	<1.00	<1.00	<3.00	---
MW6B	10/27/06	---	21.09	12.53	8.56	No	<47	<50.0	<470	---	2.25	0.63	<0.50	<0.50	<0.50	---
MW6B	01/19/07	---	21.09	12.05	9.04	No	<47	<50.0	<470	---	3.75	<0.50	<0.50	<0.50	<0.50	---
MW6B	04/24/07	---	21.09	11.71	9.38	No	60.9d	<50.0	<46.9	---	4.19	0.51	<0.50	<0.50	<0.50	---
MW6B	07/24/07	---	21.09	12.24	8.85	No	<47	<50	<470	---	3.2	0.80	<0.50	<0.50	<0.50	---
MW6B	12/03/07	---	21.09	12.71	8.38	No	<47	64	<470	---	2.8	2.5	<0.50	<0.50	<0.50	---
MW6B	03/06/08	---	21.09	11.50	9.59	No	52d	330	<470	---	6.2	60	2.5	4.1	5.4	---
MW6B	06/26/08	---	21.09	12.76	8.33	No	<47	<50	<470	---	6.4	<0.50	<0.50	<0.50	<0.50	---
MW6B	08/12/08	---	21.09	12.89	8.20	No	72.0d,m,n	<50.0	89.3m	---	3.59	1.52	<0.50	<0.50	1.18	---
MW6B	10/23/08	---	21.09	13.18	7.91	No	<50	<50	<250	---	6.1	<0.50	<0.50	<0.50	<1.0	---
MW6B	03/25/09	---	21.09	11.76	9.33	No	730	5,400	<250	---	39	1,700	220	250	500	---
MW6B	06/17/09	---	21.09	12.36	8.73	No	420	2,500	<250	---	51	1,000	99	84	150	---
MW6B	06/17/09	---	21.09	---	---	---	420	2,500	<250	---	51	1000	99	84	150	---
MW6B	09/04/09	---	21.09	12.85	8.24	No	90d	710	<250	---	33	69	2.7	<0.50	4.1	---
MW6B	03/09/10	---	21.09	10.88	10.21	No	1,500d	6,500	<250	---	57	2,200	140	200	430	---
MW6B	09/17/10	---	21.09	12.92	8.17	No	<50	590d	<250	---	45	77	<10	<10	<20	---
MW6B	02/15/11	---	21.09	11.68	9.41	No	830d	6,600d	<250	---	63	2,700	120	140	260	---
MW6B	08/23/11	---	21.09	12.07	9.02	No	450d	4,500d	<250	---	57	1,100	27	5.9	43	---
MW6B	02/09/12	---	21.09	11.98	9.11	No	230d	1,700d	<250	---	61s	280	8.0	5.6	19	---
MW6B	07/24/12	---	21.09	12.41	8.68	No	820d	6,200	<250	---	82	2,100	130	57	200	675

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	Depth (feet)	TOC Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	TDS (mg/L)
MW6B	03/08/13	---	21.09	11.85	9.24	No	---	---	---	---	---	---	---	---	---	---
MW6B	03/11/13	---	21.09	---	---	---	620d	5,700	<250	---	78	1,500	44	14	58	---
MW6B	09/04/13	---	21.09	12.60	8.49	No	59d	320	<250	---	39	10	<0.50	<0.50	<0.50	---
MW6B	12/11/13 b	---	21.09	---	---	---	---	---	---	---	---	---	---	---	---	---
MW6B	01/30/14	---	21.09	12.84	8.25	No	<48	83d	<240	---	10	<0.50	<0.50	<0.50	<0.50	---
MW6B	08/28/14	---	21.09	12.76	8.33	No	<50	120d	<250	---	26	3.4	<0.50	<0.50	<0.50	---
MW6B	03/02/15	---	21.09	11.84	9.25	No	---	---	---	---	---	---	---	---	---	---
MW6B	03/03/15	---	21.09	---	---	---	700d	4,000	<250	---	46	1,500	46	22	51	---
MW6B	09/14/15	---	21.09	12.80	8.29	No	---	---	---	---	---	---	---	---	---	---
MW6B	09/15/15	---	21.09	---	---	---	<47	190d	<240	---	29	0.94	<0.50	<0.50	<0.50	---
MW6B	03/16/16	---	21.09	10.57	10.52	No	1,600d	6,100d	<230	---	48	2,400	62	83	87	---
MW6B	09/15/16	---	21.09	12.38	8.71	No	<50	330	<250	---	19	16	0.97	<0.50	1.2	---
MW6B	**03/06/17**	**---**	**21.09**	**10.17**	**10.92**	**No**	**---**	**---**	**---**	**---**	**---**	**---**	**---**	**---**	**---**	**---**
MW6B	**03/07/17**	**---**	**21.09**	**---**	**---**	**---**	**---**	**3,000d**	**---**	**---**	**31**	**3,800**	**280**	**270**	**480**	**---**
MW6C	06/15/88	---	Well installed.													
MW6C	06/24/88	---	99.89i	---	---	---	---	---	---	---	---	7,400	7.1	170	2,300	---
MW6C	07/11/88	---	99.89i	14.21	85.68i	---	---	---	---	---	---	---	---	---	---	---
MW6C	10/20/88	---	99.89i	---	---	---	---	---	---	---	---	9,500	65	170	850	---
MW6C	12/15/88	---	99.89i	14.10	85.79i	---	---	---	---	---	---	---	---	---	---	---
MW6C	09/07/89	---	99.89i	---	---	---	---	18,000	---	---	---	7,900	430	350	1,100	---
MW6C	04/30/90	---	99.89i	13.81	86.68i	---	---	30,000	---	---	---	6,100	1,500	1,000	2,700	---
MW6C	05/10/90	---	Well over-drilled into recovery well RW3.													
RW3	10/16/90	---	98.97i	13.29	85.68i	---	---	---	---	---	---	---	---	---	---	---
RW3	01/14/91	---	98.97i	14.50	84.47i	---	---	---	---	---	---	---	---	---	---	---
RW3	02/08/91	---	98.97i	12.54	86.43i	---	---	---	---	---	---	---	---	---	---	---
RW3	04/02/91	---	98.97i	11.39	87.58i	---	---	---	---	---	---	---	---	---	---	---
RW3	05/07/91	---	98.97i	12.47	86.50i	---	---	5,800	---	---	---	4,200	640	220	670	---
RW3	05/31/91	---	98.97i	16.31	82.66i	---	---	---	---	---	---	---	---	---	---	---
RW3	06/26/91	---	98.97i	15.50	83.47i	---	---	---	---	---	---	---	---	---	---	---
RW3	08/05/91	---	98.97i	13.69	85.28i	---	---	---	---	---	---	---	---	---	---	---
RW3	08/13/91	---	98.97i	13.67	85.30i	---	---	---	---	---	---	---	---	---	---	---
RW3	08/14/91	---	98.97i	---	---	---	---	3,800	---	---	---	2,300	300	49	360	---
RW3	09/11/91	---	98.97i	13.77	85.20i	---	---	---	---	---	---	---	---	---	---	---
RW3	10/16/91	---	98.97i	16.66	82.31i	---	---	---	---	---	---	---	---	---	---	---
RW3	11/05/91	---	Well destroyed.													
RW3A	08/24/92	---	Well installed in place of RW3.													
RW3A	08/24/92 - 04/20/98	---	Not monitored or sampled.													
RW3A	07/21/98	---	21.75	13.08	8.67	No	---	280	---	16	---	97	<1.2	<1.2	<1.2	---
RW3A	10/06/98	---	21.89	13.72	8.17	No	---	78	---	26	---	26	0.89	<0.5	<0.5	---
RW3A	01/11/99	---	21.75	12.00	9.75	No	---	1,000	---	230	---	490	5.0	<5.0	7.4	---
RW3A	04/08/99	---	21.75	11.90	9.85	No	---	130	---	11	---	70	<1.0	<1.0	<1.0	---
RW3A	07/19/99	---	21.75	11.75	10.00	No	---	989	---	16.4	---	393	6.40	5.70	15.0	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	Depth (feet)	TOC Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	TDS (mg/L)
RW3A	07/27/99	---	21.75	13.68	8.07	No	---	---	---	---	---	---	---	---	---	---
RW3A	10/25/99	---	21.75	13.61	8.14	No	---	150	---	19	---	53	<0.5	<0.5	<0.5	---
RW3A	01/27/00	---	21.75	12.22	9.53	No	---	500	---	12	---	210	0.59	1.40	2.29	---
RW3A	04/03/00	---	21.75	12.00	9.75	No	---	1,100	---	16	---	420	1.6	1.8	1.4	---
RW3A	07/05/00	---	21.75	13.01	8.74	No	---	1,200	---	16	---	440	1.4	2.5	1.9	---
RW3A	10/04/00	---	21.75	13.60	8.15	No	---	390	---	8.3	---	160	1.1	1.5	2.6	---
RW3A	10/05/00	---	21.75	---	---	---	---	---	<1,000	---	---	---	---	---	---	---
RW3A	01/04/01	---	21.75	13.65	8.10	No	---	500	---	12	---	230	0.97	1.1	1.4	---
RW3A	04/03/01	---	21.75	12.30	9.45	No	---	710	---	7.5	---	290	<0.5	<0.5	<0.5	---
RW3A	07/05/01	---	21.75	13.28	8.47	No	---	640	---	9	---	280	1.4	1.6	2.7	---
RW3A	10/03/01	---	21.75	13.58	8.17	No	---	<50	---	12	---	21	<0.5	<0.5	<0.5	---
RW3A	Oct-01	---	21.89	Well surveyed.												
RW3A	01/02/02	---	21.89	10.80	11.09	No	---	<100	---	11.2	---	<0.50	<0.50	<0.50	<0.50	---
RW3A	04/02/02	---	21.89	12.03	9.86	No	---	55.7	<100	11.0	---	1.30	<0.50	<0.50	<0.50	---
RW3A	07/01/02	---	21.89	13.13	8.76	No	---	275	<100a	21.7	---	60.4	<0.5	2.4	4.2	---
RW3A	10/02/02	---	21.89	13.70	8.19	No	---	138	114	11.1	---	53.4	<0.5	<0.5	0.7	---
RW3A	01/07/03	---	21.89	11.77	10.12	No	---	<50.0	<50	22.4	30.9	1.5	<0.5	<0.5	<0.5	---
RW3A	06/17/03	---	21.89	12.82	9.07	No	---	54.5	<100	12.8	16.0	7.40	<0.5	<0.5	<0.5	---
RW3A	07/16/03	---	21.89	13.40	8.49	No	---	112	<100	18.0	13.6	26.0	<0.5	<0.5	<0.5	---
RW3A	10/07/03	---	21.89	13.93	7.96	No	124	62.6	<100	10.4	11.3	7.30	<0.5	<0.5	<0.5	---
RW3A	01/14/04	---	21.89	11.55	10.34	No	401	<50.0	<100	11.7	16.2	3.10	<0.5	<0.5	<0.5	---
RW3A	06/03/04	---	21.89	13.43	8.46	No	---	79.0	<100	19.4	22.4	6.30	<0.5	<0.5	<0.5	---
RW3A	08/12/04	---	21.89	c	c	c	1,190c	<50.0c	296c	---	16.2c	<0.50c	<0.5c	<0.5c	<0.5c	---
RW3A	11/04/04	---	21.89	12.91	8.98	No	178	<50.0	122	---	5.40	<0.50	1.7	0.7	3.6	---
RW3A	02/01/05	---	21.89	11.63	10.26	No	<100	<50.0	<100	---	11.8	<0.50	<0.5	<0.5	<0.5	---
RW3A	05/03/05	---	21.89	11.79	10.10	No	158d	<50.0	<100	---	8.50	<0.50	<0.5	<0.5	<0.5	---
RW3A	08/04/05	---	21.89	12.99	8.90	No	687d	89.9	107	---	16.7	26.0	0.645	<0.500	0.835	---
RW3A	10/27/05	---	21.89	13.49	8.40	No	140	<50.0	79.1	---	4.00	9.63	<0.50	<0.50	0.65	---
RW3A	01/26/06	---	21.89	11.76	10.13	No	210d	100a	<500	---	17	5.6a	<0.50a	<0.50a	<0.50a	---
RW3A	04/28/06	---	21.89	10.96	10.93	No	140g	82	<470	---	19	2.6	<0.50	<0.50	<0.50	---
RW3A	07/05/06	---	21.89	13.12	8.77	No	340	50.0	<95.2	---	8.11	1.37	<1.00	<1.00	<3.00	---
RW3A	10/27/06	---	21.89	13.48	8.41	No	63d	789	<470	---	10.6	287	1.29	<0.50	2.03	---
RW3A	01/19/07	---	21.89	12.69	9.20	No	49d	<50.0	<470	---	6.25	2.08	<0.50	<0.50	<0.50	---
RW3A	04/24/07	---	21.89	12.12	9.77	No	<47.6	107	<47.6	---	4.95	17.9	<0.50	<0.50	0.57	---
RW3A	07/24/07	---	21.89	13.11	8.78	No	<47	<500	<470	---	8.5	240	<5.0	<5.0	<5.0	---
RW3A	12/03/07	---	21.89	13.35	8.54	No	61d,l	1,200g	<470	---	12	700	<10	<10	13	---
RW3A	03/06/08	---	21.89	11.69	10.20	No	<47	52	<470	---	4.4	1.5	<0.50	<0.50	<0.50	---
RW3A	06/26/08	---	21.89	13.46	8.43	No	<47	120	<470	---	10	29	<0.50	<0.50	<0.50	---
RW3A	08/12/08	---	21.89	13.67	8.22	No	100d,m,n	59.3	146m	---	9.63	19.5	<0.50	<0.50	<0.50	---
RW3A	10/23/08	---	21.89	13.97	7.92	No	---	---	---	---	---	---	---	---	---	---
RW3A	10/30/08	---	21.89	---	---	---	<50	<50	<250	---	6.5	0.99	<0.50	<0.50	<1.0	---
RW3A	03/25/09	---	21.89	11.62	10.27	No	<50	<50	<250	---	6.4	<0.50	<0.50	<0.50	<1.0	---
RW3A	06/17/09	---	21.89	12.87	9.02	No	<50	<50	<250	---	3.3	0.70o	<0.50	<0.50	<1.0	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	Depth (feet)	TOC Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	TDS (mg/L)
RW3A	06/17/09	---	21.89	---	---	---	<50	<50	<250	---	3.3	0.70	<0.50	<0.50	<1.0	---
RW3A	09/04/09	---	21.89	13.54	8.35	No	<50	<50	<250	---	5.6	<0.50	<0.50	<0.50	<1.0	---
RW3A	03/09/10	---	21.89	10.71	11.18	No	<50	<50	<250	---	4.3	1.8	<0.50	<0.50	<1.0	---
RW3A	09/17/10	---	21.89	13.46	8.43	No	<50	<50	<250	---	5.2	9.7	<0.50	<0.50	<1.0	---
RW3A	02/15/11	---	21.89	11.99	9.90	No	<50	<50	<250	---	1.9	2.2	<0.50	<0.50	<1.0	---
RW3A	08/23/11	---	21.89	12.77	9.12	No	<50	<50	<250	---	2.8	2.5	<0.50	<0.50	<1.0	---
RW3A	02/09/12	---	21.89	12.52	9.37	No	<50	<50	<250	---	1.7	3.8	<0.50	<0.50	<1.0	---
RW3A	07/24/12	---	21.89	13.08	8.81	No	<50	59d	<250	---	2.0	1.1	<0.50	<0.50	<1.0	425
RW3A	03/08/13	---	21.89	12.37	9.52	No	---	---	---	---	---	---	---	---	---	---
RW3A	03/11/13	---	21.89	---	---	---	<50	<50	<250	---	1.9	0.77	<0.50	<0.50	<0.50	---
RW3A	09/04/13	---	21.89	13.41	8.48	No	<50	210d	<250	---	2.1	71	0.78	<0.50	<0.50	---
RW3A	12/11/13 b	---	21.89	---	---	---	---	---	---	---	---	---	---	---	---	---
RW3A	01/30/14	---	21.89	13.68	8.21	No	<48	50	<240	---	1.1	6.0	<0.50	<0.50	<0.50	---
RW3A	08/28/14	---	21.89	13.65	8.24	No	83d	630d	<250	---	2.3	320	4.0	1.5	5.5	---
RW3A	03/02/15	---	21.89	12.35	9.54	No	---	---	---	---	---	---	---	---	---	---
RW3A	03/03/15	---	21.89	---	---	---	<50	110d	<250	---	0.96	13	<0.50	<0.50	<0.50	---
RW3A	09/14/15	---	21.89	13.68	8.21	No	<47	<50	<240	---	1.4	3.0	<0.50	<0.50	<0.50	---
RW3A	03/16/16	---	21.89	10.19	11.70	No	<45	90d	<230	---	1.4	3.7	<0.50	<0.50	<0.50	---
RW3A	09/15/16	---	21.89	13.29	8.60	No	<50	<50	<250	---	0.96	0.91	<0.50	<0.50	<0.50	---
RW3A	**03/06/17**	**---**	**21.89**	**9.66**	**12.23**	**No**	**---**	**---**	**---**	**---**	**---**	**---**	**---**	**---**	**---**	**---**
RW3A	**03/07/17**	**---**	**21.89**	**---**	**---**	**---**	**---**	**250d**	**---**	**---**	**2.4**	**14**	**<0.50**	**<0.50**	**<0.50**	**---**
MW6D	07/06/88	---	Well installed.													
MW6D	07/11/88	---	98.78i	13.48	85.24i	0.002083	---	---	---	---	---	220	27	<20	<10	---
MW6D	10/20/88	---	98.78i	---	---	---	---	---	---	---	---	710	74	22	110	---
MW6D	12/15/88	---	98.78i	13.44	85.34i	---	---	---	---	---	---	---	---	---	---	---
MW6D	09/07/89	---	98.78i	---	---	---	---	2,200	---	---	---	600	26	58	31	---
MW6D	04/30/90	---	98.78i	13.19	85.59i	---	---	3,600	---	---	---	800	150	310	280	---
MW6D	05/10/90	---	Well over-drilled into recovery well RW2.													
RW2	10/16/90	---	98.11i	12.77	85.34i	---	---	---	---	---	---	---	---	---	---	---
RW2	02/08/91	---	98.11i	13.11	85.00i	---	---	---	---	---	---	---	---	---	---	---
RW2	04/02/91	---	98.11i	11.70	86.41i	---	---	---	---	---	---	---	---	---	---	---
RW2	05/07/91	---	98.11i	14.09	84.02i	---	---	11,000	---	---	---	3,200	480	150	780	---
RW2	05/31/91	---	98.11i	16.01	82.10i	---	---	---	---	---	---	---	---	---	---	---
RW2	06/26/91	---	98.11i	14.60	83.51i	---	---	---	---	---	---	---	---	---	---	---
RW2	08/05/91	---	98.11i	14.00	84.11i	---	---	---	---	---	---	---	---	---	---	---
RW2	08/13/91	---	98.11i	21.30	76.81i	---	---	---	---	---	---	---	---	---	---	---
RW2	09/11/91	---	98.11i	19.97	78.14i	---	---	---	---	---	---	---	---	---	---	---
RW2	10/16/91	---	98.11i	15.19	82.92i	---	---	---	---	---	---	---	---	---	---	---
RW2	12/30/91	---	98.11i	13.19	84.92i	---	---	---	---	---	---	---	---	---	---	---
RW2	02/25/92	---	98.11i	16.27	81.84i	---	---	---	---	---	---	---	---	---	---	---
RW2	03/25/92	---	98.11i	---	---	---	---	---	---	---	---	---	---	---	---	---
RW2	Jun-92	---	14.61	Well surveyed.												

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	Depth (feet)	TOC Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	TDS (mg/L)
RW2	06/16/92	---	14.61	12.86	1.75	---	---	28,000	---	---	---	2,900	1,000	120	2,700	---
RW2	09/08/92 - 05/31/94	---	Not monitored or sampled.													
RW2	08/30/94	---	17.02j	Well surveyed.												
RW2	08/31/94 - 04/20/98	---	Not monitored or sampled.													
RW2	07/21/98	---	20.44	12.65	7.79	No	---	3,500	---	170	---	240	100	41	96	---
RW2	10/06/98	---	20.44	13.06	7.38	No	---	3,200	---	200	---	120	48	56	120	---
RW2	01/11/99	---	20.44	12.88	7.56	No	---	3,300	---	350	---	150	17	35	40	---
RW2	04/08/99	---	20.44	11.76	8.68	sheen	---	---	---	---	---	---	---	---	---	---
RW2	07/19/99	---	20.44	11.61	8.83	No	---	1,980	---	160	499	44	4.16	22.3	11.6	---
RW2	07/27/99	---	20.44	13.26	7.18	No	---	---	---	---	---	---	---	---	---	---
RW2	10/25/99	---	20.44	12.96	7.48	No	---	1,800	---	440	---	51	<0.5	4.7	9.5	---
RW2	01/27/00	---	20.44	12.70	7.74	No	---	1,900	---	750	---	38	<2.5	4.8	10.4	---
RW2	04/03/00	---	20.44	11.97	8.47	No	---	2,100	---	300	---	28	2.4	1.4	0.73	---
RW2	07/05/00	---	20.44	12.50	7.94	No	---	2,300	---	230	---	20	<2.5	5.3	8	---
RW2	10/04/00	---	20.44	12.97	7.47	No	---	1,300	---	570	---	42	<2.5	15	17.7	---
RW2	10/05/00	---	20.44	---	---	---	---	---	<1,000	---	---	---	---	---	---	---
RW2	01/04/01	---	20.44	13.71	6.73	No	---	1,000	---	380	---	33	<2.5	13	17.7	---
RW2	04/03/01	---	20.44	12.10	8.34	No	---	1,300	---	99	---	18	2.1	16	19.4	---
RW2	07/05/01	---	20.44	Well inaccessible.			---	---	---	---	---	---	---	---	---	---
RW2	10/03/01	---	20.44	12.8	7.64	No	---	1,900	---	240	---	35	4.4	34	105	---
RW2	Oct-01	---	20.64	Well surveyed.												
RW2	01/02/02	---	20.64	10.22	10.42	No	---	2,440	---	76.0	---	24.4	6.20	26.2	83.0	---
RW2	04/02/02	---	20.64	12.02	8.62	No	---	1,460	260	47.5	---	8.60	3.30	5.30	29.1	---
RW2	07/01/02	---	20.64	12.51	8.13	No	---	1,380	<100a	39.9	---	11.0	1.8	17.9	45.0	---
RW2	10/02/02	---	20.64	12.91	7.73	No	---	720	<100	46.9	---	5.5	1.7	3.7	11.9	---
RW2	01/07/03	---	20.64	11.61	9.03	No	---	1,180	197	48.0	56.0	12.3	3.6	12.2	25.6	---
RW2	06/17/03	---	20.64	12.32	8.32	No	---	1,070	<100	29.7	26.4	13.9	4.4	11.8	16.9	---
RW2	07/16/03	---	20.64	12.51	8.13	No	---	1,200	295	32.9	19.3	6.60	4.1	10.9	12.3	---
RW2	10/07/03	---	20.64	12.81	7.83	No	332	1,170	<100	55.0	50.2	8.70	1.1	9.3	12.2	---
RW2	01/14/04	---	20.64	11.70	8.94	No	167	1,250	<100	8.4	128	18.0	4.4	8.6	10.7	---
RW2	06/03/04	---	20.64	12.93	7.71	No	---	1,100	1,310	17.0	10.9	6.70	1.3	4.0	11.5	---
RW2	08/12/04	---	20.64	c	c	c	438c	1,110c	521c	---	32.8c	7.00c	1.5c	3.1c	10.2c	---
RW2	11/04/04	---	20.64	12.30	8.34	No	503	506	419	---	r	4.30	5.9	6.2	16.0	---
RW2	02/01/05	---	20.64	11.61	9.03	No	725	640	1,400	---	13.7	5.30	1.5	4.0	3.8	---
RW2	05/03/05	---	20.64	11.72	8.92	No	493d,e	1,130	801	---	8.20	10.3	1.1	5.8	6.3	---
RW2	08/04/05	---	20.64	12.46	8.18	No	3,020d	1,060	3,810	---	9.02	6.36	0.848	1.90	2.47	---
RW2	10/27/05	---	20.64	12.71	7.93	No	716	163	703	---	8.74	<0.50	<0.50	<0.50	0.95	---
RW2	01/26/06	---	20.64	11.65	8.99	No	410d	620a	<500	---	5.1	6.1 a	1.2 a	4.3 a	2.1 a	---
RW2	04/28/06	---	20.64	11.24	9.40	No	300d	680	<470	---	2.6	9.7	1.2	5.3	2.9	---
RW2	07/05/06	---	20.64	12.33	8.31	No	284	946	221	---	<0.500	8.87	1.05	1.81	3.10	---
RW2	10/27/06	---	20.64	12.78	7.86	No	240d	920	<470	---	4.59	<0.50	<0.50	3.65	3.09	---
RW2	01/19/07	---	20.64	12.29	8.35	No	230d	794	<470	---	3.72	6.32	2.27	<0.50	3.09	---
RW2	04/24/07	---	20.64	11.81	8.83	No	652d	1,170	332	---	3.01	7.21	<0.50	6.74	6.15	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	Depth (feet)	TOC Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	TDS (mg/L)
RW2	07/24/07	---	20.64	12.51	8.13	No	250d	970	<470	---	2.5	9.1	<0.50	2.8	1.9	---
RW2	12/03/07	---	20.64	12.71	7.93	No	660d,l	460	660d	---	6.8	7.5	<2.5	<2.5	<2.5	---
RW2	03/06/08	---	20.64	11.61	9.03	No	610d	750	620d	---	2.2	8.5	<2.5	2.7	<2.5	---
RW2	06/26/08	---	20.64	12.71	7.93	No	500d	400	580d	---	1.6	5.6	<1.0	<1.0	1.1	---
RW2	08/12/08	---	20.64	12.81	7.83	No	372d,m,n	317	222m	---	1.36	37.3	<0.50	4.13	3.99	---
RW2	10/23/08	---	20.64	12.97	7.67	No	190	370	<250	---	<0.50	3.2	<0.50	5.5	8.1	---
RW2	03/25/09	---	20.64	11.47	9.17	No	270	400	<250	---	0.89	<0.50	0.86	3.7	3.5	---
RW2	06/17/09	---	20.64	12.25	8.39	No	310	1,100	<250	---	0.76	6.8	<0.50	5.7	4.4	---
RW2	06/17/09	---	20.64	---	---	---	310	1100	<250	---	0.76	6.8	<0.50	5.7	4.4	---
RW2	09/04/09	---	20.64	12.68	7.96	No	170d	840	<250	---	<0.50	<0.50	<0.50	0.76o	<1.0	---
RW2	03/09/10	---	20.64	10.73	9.91	No	340d	1,400	<250	---	<0.50	6.1	1.7	7.2	3.7	---
RW2	09/17/10	---	20.64	12.61	8.03	No	120d	550d	<250	---	0.95	<0.50	0.67	3.1	1.5	---
RW2	02/15/11	---	20.64	11.50	9.14	No	110d	600d	<250	---	<0.50	<0.50	<0.50	<0.50	<1.0	---
RW2	08/23/11	---	20.64	12.19	8.45	No	140d	970d	<250	---	0.64	2.0	2.7	4.6	7.8	---
RW2	02/09/12	---	20.64	11.81	8.83	No	200d	810d	<250	---	<0.50	<0.50	<0.50	3.8	5.0	---
RW2	07/24/12	---	20.64	12.37	8.27	No	790d	720d	600d	---	0.53	3.0	<0.50	<0.50	<1.0	395
RW2	03/08/13	---	20.64	11.79	8.85	No	---	---	---	---	---	---	---	---	---	---
RW2	03/11/13	---	20.64	---	---	---	130d	700	<250	---	<0.50	7.7	<0.50	<0.50	<0.50	---
RW2	09/04/13	---	20.64	12.51	8.13	No	160d	780d	<250	---	0.89	<0.50	<0.50	<0.50	<0.50	---
RW2	12/11/13 b	---	20.64	---	---	---	---	---	---	---	---	---	---	---	---	---
RW2	01/30/14	---	20.64	12.80	7.84	No	170d	500d	<240	---	1.4	<0.50	<0.50	<0.50	<0.50	---
RW2	08/28/14	---	20.64	12.77	7.87	No	620d	1,000	470	---	9.9	<0.50	<0.50	<0.50	<0.50	---
RW2	03/02/15	---	20.64	11.78	8.86	No	---	---	---	---	---	---	---	---	---	---
RW2	03/03/15	---	20.64	---	---	---	110d	660d	<250	---	3.7	4.7	<0.50	<0.50	<0.50	---
RW2	09/14/15	---	20.64	12.71	7.93	No	---	---	---	---	---	---	---	---	---	---
RW2	09/15/15	---	20.64	---	---	---	300d	700d	280d	---	6.8	<0.50	<0.50	2.5	2.4	---
RW2	03/16/16	---	20.64	10.12	10.52	No	340d	1,600d	<230	---	4.1	<0.50	<0.50	<0.50	<0.50	---
RW2	09/15/16 t	---	20.64	12.18	8.46	No	---	---	---	---	---	---	---	---	---	---
RW2	**03/06/17**	**---**	**20.64**	**9.65**	**10.99**	**No**	**---**	**---**	**---**	**---**	**---**	**---**	**---**	**---**	**---**	**---**
RW2	**03/07/17**	**---**	**20.64**	**---**	**---**	**---**	**---**	**640d**	**---**	**---**	**0.80**	**4.6**	**0.67**	**1.2**	**<0.50**	**---**
MW6E	10/04/88	---	Well installed.													
MW6E	10/20/88	---	98.99i	---	---	---	---	---	---	---	---	1.1	<2	<1	3.4	---
MW6E	12/15/88	---	98.99i	13.70	85.29i	---	---	---	---	---	---	---	---	---	---	---
MW6E	09/07/89	---	98.99i	---	---	---	---	220	---	---	---	3.0	ND	ND	ND	---
MW6E	04/30/90	---	98.99i	13.43	85.56i	---	---	250	---	---	---	57	<5.0	<5.0	53	---
MW6E	10/16/90	---	98.99i	13.77	85.22i	---	---	---	---	---	---	---	---	---	---	---
MW6E	12/06/90	---	98.99i	13.95	85.04i	---	---	---	---	---	---	---	---	---	---	---
MW6E	01/14/91	---	98.99i	13.95	85.04i	---	---	---	---	---	---	---	---	---	---	---
MW6E	02/08/91	---	98.99i	13.20	85.79i	---	---	---	---	---	---	---	---	---	---	---
MW6E	04/02/91	---	98.99i	12.28	86.71i	---	---	---	---	---	---	---	---	---	---	---
MW6E	05/07/91	---	98.99i	13.48	85.51i	---	---	160	---	---	---	32	1.0	2.2	1.4	---
MW6E	05/31/91	---	98.99i	14.09	84.90i	---	---	---	---	---	---	---	---	---	---	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	Depth (feet)	TOC Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	TDS (mg/L)
MW6E	06/26/91	---	98.99i	12.54	86.45i	---	---	---	---	---	---	---	---	---	---	---
MW6E	08/05/91	---	98.99i	14.39	84.60i	---	---	---	---	---	---	---	---	---	---	---
MW6E	08/14/91	---	98.99i	14.18	84.81i	---	---	ND	---	---	---	0.9	<0.5	<0.5	<0.5	---
MW6E	09/11/91	---	98.99i	14.73	84.26i	---	---	---	---	---	---	---	---	---	---	---
MW6E	10/16/91	---	98.99i	14.40	84.59i	---	---	---	---	---	---	---	---	---	---	---
MW6E	12/30/91	---	98.99i	13.39	85.60i	---	---	---	---	---	---	---	---	---	---	---
MW6E	12/31/91	---	98.99i	---	---	---	---	90	---	---	---	3.1	<0.5	<0.5	<0.5	---
MW6E	02/25/92	---	98.99i	13.16	85.83i	---	---	---	---	---	---	---	---	---	---	---
MW6E	03/25/92	---	98.99i	12.15	86.84i	---	---	830	---	---	---	41	1.0	3.8	16	---
MW6E	Jun-92	---	15.23	Well surveyed.												
MW6E	06/16/92	---	15.23	13.54	1.69	---	---	3,400	---	---	---	300	23	68	510	---
MW6E	09/08/92	---	15.23	14.78	0.45	No	---	480	---	---	---	27	<0.5	3.6	21	---
MW6E	11/05/92	---	15.23	---	---	---	---	---	---	---	---	---	---	---	---	---
MW6E	12/14/92	---	15.23	---	---	---	---	---	---	---	---	---	---	---	---	---
MW6E	01/28/93	---	15.23	11.62	3.61	No	---	---	---	---	---	---	---	---	---	---
MW6E	02/11/93	---	15.23	12.85	2.38	No	---	270	---	---	---	15	<0.5	<0.5	8.7	---
MW6E	03/09/93	---	15.23	12.83	2.40	No	---	---	---	---	---	---	---	---	---	---
MW6E	04/14/93	---	15.23	---	---	No	---	---	---	---	---	---	---	---	---	---
MW6E	05/11/93	---	15.23	13.59	1.64	No	---	<50	---	---	---	2.3	<0.5	1.4	3.2	---
MW6E	06/17/93	---	15.23	13.74	1.49	No	---	---	---	---	---	---	---	---	---	---
MW6E	07/26/93	---	15.23	14.01	1.22	No	---	---	---	---	---	---	---	---	---	---
MW6E	08/10/93	---	15.23	14.13	1.10	No	---	1,700	---	---	---	130	2.7	23	140	---
MW6E	09/21/93	---	15.23	14.20	1.03	No	---	---	---	---	---	---	---	---	---	---
MW6E	10/27/93	---	15.23	14.34	0.89	No	---	100	---	---	---	6.0	<0.5	<0.5	<0.5	---
MW6E	11/23/93	---	15.23	13.97	1.26	No	---	---	---	---	---	---	---	---	---	---
MW6E	12/17/93	---	15.23	13.08	2.15	No	---	---	---	---	---	---	---	---	---	---
MW6E	02/16/94	---	15.23	13.34	1.89	No	---	640	---	---	---	45	<0.5	12	15	---
MW6E	05/31/94	---	15.23	13.82	1.41	No	---	52	---	---	---	1.5	0.97	<0.5	<0.5	---
MW6E	08/30/94	---	17.63j	14.32	3.31	No	---	920	---	---	---	22	0.98	5.2	33	---
MW6E	11/11/94	---	17.63j	13.92	3.71	No	---	910	---	---	---	13	2.4	13	2.5	---
MW6E	02/27/95	---	17.63j	12.96	4.67	No	---	<50	---	---	---	1.9	1.3	<0.5	0.83	---
MW6E	05/30/95	---	17.63j	13.20	4.43	No	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5	---
MW6E	08/30/95	---	17.63j	13.85	3.78	No	---	1,500	---	11	---	91	2.3	56	59	---
MW6E	11/26/96	---	17.63j	12.94	4.69	No	---	<50	---	<30	---	1.1	<0.5	<0.5	<0.5	---
MW6E	02/27/97	---	17.63j	12.28	5.35	No	---	<50	---	<30	---	<0.5	<0.5	<0.5	<0.5	---
MW6E	05/21/97	---	17.63j	13.60	4.03	No	---	160	---	<5	---	10	1.4	5.5	4.8	---
MW6E	08/18/97	---	17.63j	13.75	3.88	No	---	66	---	<30	---	<0.5	<0.5	<0.5	<0.5	---
MW6E	03/13/98	---	17.63j	11.36	6.27	No	---	<50	---	<2.5	---	<0.5	<0.5	<0.5	<0.5	---
MW6E	04/20/98	---	17.63j	11.88	5.75	No	---	<50	---	<2.5	---	<0.5	<0.5	<0.5	<0.5	---
MW6E	07/21/98	---	21.58	13.10	8.48	No	---	1,200	---	<10	---	81	3.1	28	77	---
MW6E	10/06/98	---	21.58	13.55	8.03	No	---	<50	---	6.6	---	1.4	0.51	<0.5	0.97	---
MW6E	01/11/99	---	21.58	13.40	8.18	No	---	<50	---	5.1	---	<0.5	<0.5	<0.5	<0.5	---
MW6E	04/08/99	---	21.58	12.04	9.54	No	---	<50	---	4.7	---	<0.5	<0.5	<0.5	<0.5	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	Depth (feet)	TOC Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	TDS (mg/L)
MW6E	07/19/99	---	21.58	11.59	9.99	No	---	---	---	---	---	---	---	---	---	---
MW6E	07/27/99	---	21.58	13.65	7.93	No	---	---	---	---	---	---	---	---	---	---
MW6E	10/25/99	---	21.58	13.52	8.06	No	---	<50	---	2.5	---	<0.5	<0.5	<0.5	<0.5	---
MW6E	01/27/00	---	21.58	11.71	9.87	No	---	<50	---	2.3	---	<0.5	<0.5	<0.5	<0.5	---
MW6E	04/03/00	---	21.58	12.11	9.47	No	---	<50	---	<2	---	0.51	<0.5	<0.5	<0.5	---
MW6E	07/05/00	---	21.58	12.91	8.67	No	---	<50	---	<2	---	3.7	<0.5	<0.5	<0.5	---
MW6E	10/04/00	---	21.58	13.35	8.23	No	---	<50	---	<2	---	4.1	<0.5	<0.5	<0.5	---
MW6E	10/05/00	---	21.58	---	---	---	---	---	<1,000	---	---	---	---	---	---	---
MW6E	01/04/01	---	21.58	13.09	8.49	No	---	61	---	<2	---	11	<0.5	<0.5	<0.5	---
MW6E	04/03/01	---	21.58	12.39	9.19	No	---	<50	---	<2	---	<0.5	<0.5	<0.5	<0.5	---
MW6E	07/05/01	---	21.58	13.21	8.37	No	---	210	---	<2	---	80	<0.5	0.94	2.3	---
MW6E	10/03/01	---	21.58	13.30	8.28	No	---	<50	---	<2	---	2.8	<0.5	<0.5	<0.5	---
MW6E	Oct-01	---	21.24	Well surveyed.												
MW6E	01/02/02	---	21.24	10.11	11.13	No	---	<100	---	<0.5	---	<0.50	<0.50	<0.50	<0.50	---
MW6E	04/02/02	---	21.24	12.11	9.13	No	---	<50.0	<100	0.70	---	<0.50	<0.50	<0.50	<0.50	---
MW6E	07/01/02	---	21.24	12.46	8.78	No	---	56.0	<100a	<0.5	---	19.9	<0.5	<0.5	<0.5	---
MW6E	10/02/02	---	21.24	13.48	7.76	No	---	<50.0	<100	0.8	---	0.5	<0.5	<0.5	<0.5	---
MW6E	01/07/03	---	21.24	11.81	9.43	No	---	<50.0	<50	<0.5	<0.50	0.5	<0.5	<0.5	<0.5	---
MW6E	06/17/03	---	21.24	12.72	8.52	No	---	<50.0	153	<0.5	<0.50	<0.50	<0.5	<0.5	<0.5	---
MW6E	07/16/03	---	21.24	12.92	8.32	No	---	<50.0	<100	<0.5	<0.50	4.50	<0.5	<0.5	<0.5	---
MW6E	10/07/03	---	21.24	13.34	7.90	No	<50	<50.0	<100	0.9	0.60	2.50	<0.5	<0.5	<0.5	---
MW6E	01/14/04	---	21.24	11.92	9.32	No	<50	<50.0	<100	<0.5	<0.50	0.50	<0.5	<0.5	<0.5	---
MW6E	06/03/04	---	21.24	12.97	8.27	No	<50	<50.0	<100	<0.5	<0.50	<0.50	<0.5	<0.5	<0.5	---
MW6E	08/12/04	---	21.24	c	c	c	<50c	<50.0c	<100c	---	<0.50c	4.30c	<0.5c	<0.5c	0.8c	---
MW6E	11/04/04	---	21.24	12.68	8.56	No	<50	<50.0	124	---	<0.50	<0.50	<0.5	<0.5	<0.5	---
MW6E	02/01/05	---	21.24	11.75	9.49	No	<100	<50.0	<100	---	<0.50	<0.50	<0.5	<0.5	<0.5	---
MW6E	05/03/05	---	21.24	11.93	9.31	No	64d	<50.0	116	---	<0.50	<0.50	<0.5	<0.5	<0.5	---
MW6E	08/04/05	---	21.24	12.92	8.32	No	96.2d	87.9	122	---	<0.500	14.1	<0.500	<0.500	0.792	---
MW6E	10/27/05	---	21.24	13.24	8.00	No	<50.0	<50.0	<50.0	---	<0.500	<0.50	0.91f	<0.50	1.22	---
MW6E	01/26/06	---	21.24	11.78	9.46	No	<50	<50	<500	---	<0.50	7.2	0.67	0.71	2.0	---
MW6E	04/28/06	---	21.24	11.27	9.97	No	<47	<50	<470	---	<0.50	<0.50	<0.50	<0.50	<0.50	---
MW6E	07/05/06	---	21.24	12.67	8.57	No	149	<50.0	316	---	<0.500	<1.00	<1.00	<1.00	<3.00	---
MW6E	10/27/06	---	21.24	13.34	7.90	No	<47	<50.0	<470	---	<0.500	<0.50	0.81	<0.50	1.26	---
MW6E	01/19/07	---	21.24	12.66	8.58	No	<47	<50.0	<470	---	<0.500	2.33	<0.50	<0.50	<0.50	---
MW6E	04/24/07	---	21.24	12.00	9.24	No	82.2d	<50.0	76.7	---	<0.500	<0.50	<0.50	<0.50	<0.50	---
MW6E	07/24/07	---	21.24	13.02	8.22	No	70d	55	<470	---	<0.50	18	<0.50	<0.50	<0.50	---
MW6E	12/03/07	---	21.24	13.24	8.00	No	<47	<50	<470	---	<0.50	<0.50	<0.50	<0.50	<0.50	---
MW6E	03/06/08	---	21.24	11.79	9.45	No	<47	<50	<470	---	<0.50	<0.50	<0.50	<0.50	<0.50	---
MW6E	06/26/08	---	21.24	13.15	8.09	No	<47	<50	<470	---	<0.50	<0.50	<0.50	<0.50	<0.50	---
MW6E	08/12/08	---	21.24	13.32	7.92	No	72.7d,m,n	<50.0	112m	---	<0.500	6.74	<0.50	<0.50	3.51	---
MW6E	10/23/08	---	21.24	13.52	7.72	No	<50	<50	<250	---	<0.50	<0.50	<0.50	<0.50	<1.0	---
MW6E	03/25/09	---	21.24	11.66	9.58	No	<50	<50	<250	---	<0.50	0.82	<0.50	<0.50	1.1o	---
MW6E	06/17/09	---	21.24	---	---	---	<50	<50	<250	---	<0.50	<0.50	<0.50	<0.50	<1.0	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	Depth (feet)	TOC Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	TDS (mg/L)
MW6E	06/17/09	---	21.24	12.68	8.56	No	<50	<50	<250	---	<0.50	<0.50	<0.50	<0.50	<1.0	---
MW6E	09/04/09	---	21.24	13.20	8.04	No	58d	79	<250	---	<0.50	8.1	<0.50	<0.50	<1.0	---
MW6E	03/09/10	---	21.24	10.86	10.38	No	<50	<50	<250	---	<0.50	<0.50	<0.50	<0.50	<1.0	---
MW6E	09/17/10	---	21.24	13.13	8.11	No	<50	<50	<250	---	<0.50	<0.50	<0.50	<0.50	<1.0	---
MW6E	02/15/11	---	21.24	11.84	9.40	No	<50	<50	<250	---	<0.50	1.3	<0.50	<0.50	<1.0	---
MW6E	08/23/11	---	21.24	12.73	8.51	No	<50	<50	<250	---	<0.50	8.9	<0.50	<0.50	<1.0	---
MW6E	02/09/12	---	21.24	12.38	8.86	No	<50	57d	<250	---	<0.50	9.2	<0.50	<0.50	<1.0	---
MW6E	07/24/12	---	21.24	13.84	7.40	No	<50	<50	<250	---	<0.50	3.1	<0.50	<0.50	<1.0	335
MW6E	03/08/13	---	21.24	12.19	9.05	No	---	---	---	---	---	---	---	---	---	---
MW6E	03/11/13	---	21.24	---	---	---	52d	120d	<250	---	<0.50	23	<0.50	<0.50	<0.50	---
MW6E	09/04/13	---	21.24	13.07	8.17	No	<50	<50	<250	---	<0.50	<0.50	<0.50	<0.50	<0.50	---
MW6E	12/11/13 b	---	21.24	---	---	---	---	---	---	---	---	---	---	---	---	---
MW6E	01/30/14	---	21.24	13.35	7.89	No	58d	<50	<240	---	<0.50	<0.50	<0.50	<0.50	<0.50	---
MW6E	08/28/14	---	21.24	13.35	7.89	No	<50	<50	<250	---	<0.50	<0.50	<0.50	<0.50	<0.50	---
MW6E	03/02/15	---	21.24	12.20	9.04	No	<50	55	<250	---	<0.50	11	<0.50	<0.50	<0.50	---
MW6E	09/14/15	---	21.24	13.29	7.95	No	<47	<50	<240	---	<0.50	<0.50	<0.50	<0.50	<0.50	---
MW6E	03/16/16	---	21.24	10.18	11.06	No	<47	<50	<240	---	<0.50	<0.50	<0.50	<0.50	<0.50	---
MW6E	09/15/16 t	---	21.24	12.77	8.47	No	---	---	---	---	---	---	---	---	---	---
MW6E	**03/06/17**	**---**	**21.24**	**9.71**	**11.53**	**No**	**---**	**---**	**---**	**---**	**---**	**---**	**---**	**---**	**---**	**---**
MW6E	**03/07/17**	**---**	**21.24**	**---**	**---**	**---**	**---**	**<50**	**---**	**---**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**---**
MW6F	10/05/88	---	Well installed.													
MW6F	10/25/88	---	99.91i	---	---	---	---	ND	---	---	---	<0.5	<1	<2	2.4	---
MW6F	12/15/88	---	99.91i	14.48	85.43i	---	---	---	---	---	---	---	---	---	---	---
MW6F	09/07/89	---	99.91i	---	---	---	---	ND	---	---	---	ND	ND	ND	ND	---
MW6F	04/30/90	---	99.91i	14.14	85.77i	---	---	ND	---	---	---	ND	ND	ND	ND	---
MW6F	10/16/90	---	99.91i	14.77	85.14i	---	---	---	---	---	---	---	---	---	---	---
MW6F	12/06/90	---	99.91i	14.81	85.10i	---	---	---	---	---	---	---	---	---	---	---
MW6F	01/14/91	---	99.91i	14.73	85.18i	---	---	---	---	---	---	---	---	---	---	---
MW6F	02/08/91	---	99.91i	13.73	86.18ii	---	---	---	---	---	---	---	---	---	---	---
MW6F	04/02/91	---	99.91i	12.38	87.53i	---	---	---	---	---	---	---	---	---	---	---
MW6F	05/07/91	---	99.91i	13.67	86.24i	---	---	ND	---	---	---	ND	<0.5	<0.5	<0.5	---
MW6F	05/31/91	---	99.91i	14.43	85.48i	---	---	---	---	---	---	---	---	---	---	---
MW6F	06/26/91	---	99.91i	14.81	85.10i	---	---	---	---	---	---	---	---	---	---	---
MW6F	08/05/91	---	99.91i	14.96	84.95i	---	---	---	---	---	---	---	---	---	---	---
MW6F	08/14/91	---	99.91i	14.87	85.04i	---	---	ND	---	---	---	ND	<0.5	<0.5	<0.5	---
MW6F	09/11/91	---	99.91i	15.11	84.80i	---	---	---	---	---	---	---	---	---	---	---
MW6F	10/16/91	---	99.91i	15.16	84.75i	---	---	---	---	---	---	---	---	---	---	---
MW6F	12/30/91	---	99.91i	13.78	86.13i	---	---	---	---	---	---	---	---	---	---	---
MW6F	12/31/91	---	99.91i	---	---	---	---	ND	---	---	---	ND	<0.5	<0.5	<0.5	---
MW6F	02/25/92	---	99.91i	12.68	87.23i	---	---	---	---	---	---	---	---	---	---	---
MW6F	03/25/92	---	99.91i	11.93	87.98i	---	---	ND	---	---	---	ND	<0.5	<0.5	<0.5	---
MW6F	Jun-92	---	16.46	Well surveyed.												

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Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	Depth (feet)	TOC Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	TDS (mg/L)
MW6F	06/16/92	---	16.46	14.34	2.12	---	---	ND	---	---	---	ND	<0.5	<0.5	<0.5	---
MW6F	09/08/92	---	16.46	14.75	1.71	No	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5	---
MW6F	11/05/92	---	16.46	14.35	2.11	No	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5	---
MW6F	12/14/92	---	16.46	12.90	3.56	No	---	---	---	---	---	---	---	---	---	---
MW6F	01/28/93	---	16.46	11.60	4.86	No	---	---	---	---	---	---	---	---	---	---
MW6F	02/11/93	---	16.46	12.25	4.21	No	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5	---
MW6F	03/09/93	---	16.46	12.50	3.96	No	---	---	---	---	---	---	---	---	---	---
MW6F	04/14/93	---	16.46	12.71	3.75	No	---	---	---	---	---	---	---	---	---	---
MW6F	05/11/93	---	16.46	13.63	2.83	No	---	<50	---	---	---	---	---	---	---	---
MW6F	06/17/93	---	16.46	14.02	2.44	No	---	---	---	---	---	---	---	---	---	---
MW6F	07/26/93	---	16.46	---	---	---	---	---	---	---	---	---	---	---	---	---
MW6F	08/10/93	---	16.46	---	---	---	---	---	---	---	---	---	---	---	---	---
MW6F	09/21/93	---	16.46	14.80	1.66	No	---	---	---	---	---	---	---	---	---	---
MW6F	10/27/93	---	16.46	14.85	1.61	No	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5	---
MW6F	11/23/93	---	16.46	Well inaccessible.												
MW6F	12/17/93	---	16.46	13.86	2.60	No	---	---	---	---	---	---	---	---	---	---
MW6F	02/16/94	---	16.46	13.08	3.38	No	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5	---
MW6F	05/31/94	---	16.46	14.06	2.40	No	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5	---
MW6F	08/30/94	---	18.58j	14.84	3.74	No	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5	---
MW6F	11/11/94	---	18.58j	12.60	5.98	No	---	<50	---	---	---	<0.5	0.54	<0.5	<0.5	---
MW6F	02/27/95	---	18.58j	12.75	5.83	No	---	<50	---	---	---	6.2	3.0	0.82	3.5	---
MW6F	05/30/95	---	18.58j	13.16	5.42	No	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5	---
MW6F	08/30/95	---	18.58j	14.31	4.27	No	---	<50	---	<10	---	<0.5	<0.5	<0.5	<0.5	---
MW6F	11/26/96	---	18.58j	13.29	5.29	No	---	<50	---	<30	---	<0.5	<0.5	<0.5	<0.5	---
MW6F	02/27/97	---	18.58j	---	---	---	---	---	---	---	---	---	---	---	---	---
MW6F	05/21/97	---	18.58j	14.18	4.40	No	---	---	---	---	---	---	---	---	---	---
MW6F	08/18/97	---	18.58j	14.69	3.89	No	---	---	---	---	---	---	---	---	---	---
MW6F	03/13/98	---	18.58j	10.93	7.65	No	---	<50	---	<2.5	---	<0.5	<0.5	<0.5	<0.5	---
MW6F	04/20/98	---	18.58j	11.77	6.81	No	---	---	---	---	---	---	---	---	---	---
MW6F	07/21/98	---	22.51	13.62	8.89	No	---	---	---	---	---	---	---	---	---	---
MW6F	10/06/98	---	22.51	13.52	8.99	No	---	---	---	---	---	---	---	---	---	---
MW6F	01/11/99	---	22.51	14.06	8.45	No	---	---	---	---	---	---	---	---	---	---
MW6F	04/08/99	---	22.51	11.86	10.65	No	---	---	---	---	---	---	---	---	---	---
MW6F	07/19/99	---	22.51	---	---	---	---	---	---	---	---	---	---	---	---	---
MW6F	07/27/99	---	22.51	Well inaccessible.			---	---	---	---	---	---	---	---	---	---
MW6F	10/25/99	---	22.51	12.63	9.88	No	---	---	---	---	---	---	---	---	---	---
MW6F	01/27/00	---	22.51	12.23	10.28	No	---	---	---	---	---	---	---	---	---	---
MW6F	04/03/00	---	22.51	12.11	10.40	No	---	---	---	---	---	---	---	---	---	---
MW6F	07/05/00	---	22.51	13.38	9.13	No	---	<50	---	<2	---	<0.5	<0.5	<0.5	<0.5	---
MW6F	10/04/00	---	22.51	14.02	8.49	No	---	<50	---	<2	---	<0.5	<0.5	<0.5	0.7	---
MW6F	10/05/00	---	22.51	---	---	---	---	---	<1,000	---	---	---	---	---	---	---
MW6F	01/04/01	---	22.51	13.69	8.82	No	---	<50	---	<2	---	<0.5	<0.5	<0.5	<0.5	---
MW6F	04/03/01	---	22.51	12.55	9.96	No	---	<50	---	<2	---	<0.5	<0.5	<0.5	<0.5	---

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Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	Depth (feet)	TOC Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	TDS (mg/L)
MW6F	07/05/01	---	22.51	13.74	8.77	No	---	<50	---	<2	---	<0.5	<0.5	<0.5	<0.5	---
MW6F	10/03/01	---	22.51	13.82	8.69	No	---	<50	---	<2	---	<0.5	<0.5	<0.5	<0.5	---
MW6F	Oct-01	---	22.17	Well surveyed.												
MW6F	01/02/02	---	22.17	9.16	13.01	No	---	<100	---	<0.5	---	<0.50	<0.50	<0.50	<0.50	---
MW6F	04/02/02	---	22.17	12.14	10.03	No	---	<50.0	<100	<0.50	---	<0.50	<0.50	<0.50	<0.50	---
MW6F	07/01/02	---	22.17	13.46	8.71	No	---	<50	<100a	<0.5	---	<0.5	<0.5	<0.5	<0.5	---
MW6F	10/02/02	---	22.17	14.19	7.98	No	---	<50.0	<100	<0.5	---	<0.5	<0.5	<0.5	<0.5	---
MW6F	01/07/03	---	22.17	11.73	10.44	No	---	<50.0	<50	<0.5	<0.50	<0.5	<0.5	<0.5	<0.5	---
MW6F	06/17/03	---	22.17	13.13	9.04	No	---	<50.0	<100	<0.5	<0.50	<0.50	<0.5	<0.5	<0.5	---
MW6F	07/16/03	---	22.17	13.51	8.66	No	---	<50.0	<100	<0.5	<0.50	<0.50	<0.5	<0.5	<0.5	---
MW6F	10/07/03	---	22.17	14.05	8.12	No	<50	<50.0	<100	<0.5	<0.50	<0.50	<0.5	<0.5	<0.5	---
MW6F	01/14/04	---	22.17	11.90	10.27	No	<50	<50.0	<100	<0.5	<0.50	<0.50	<0.5	<0.5	<0.5	---
MW6F	06/03/04	---	22.17	13.45	8.72	No	<50	<50.0	<100	<0.5	<0.50	<0.50	<0.5	<0.5	<0.5	---
MW6F	08/12/04	---	22.17	c	c	c	52c	<50.0c	<100c	---	<0.50c	<0.50c	<0.5c	<0.5c	<0.5c	---
MW6F	11/04/04	---	22.17	13.03	9.14	No	<50	<50.0	109	---	<0.50	<0.50	<0.5	<0.5	<0.5	---
MW6F	02/01/05	---	22.17	11.56	10.61	No	<100	<50.0	<100	---	<0.50	<0.50	<0.5	<0.5	<0.5	---
MW6F	05/03/05	---	22.17	11.92	10.25	No	<50	<50.0	<100	---	<0.50	<0.50	<0.5	<0.5	<0.5	---
MW6F	08/04/05	---	22.17	13.42	8.75	No	<50.0	<50.0	<100	---	<0.500	<0.500	<0.500	<0.500	<0.500	---
MW6F	10/27/05	---	22.17	13.88	8.29	No	<50.0	<50.0	<50.0	---	<0.500	<0.50	0.93f	<0.50	<0.50	---
MW6F	01/26/06	---	22.17	11.83	10.34	No	<50	<50	<500	---	<0.50	<0.50	<0.50	<0.50	<0.50	---
MW6F	04/28/06	---	22.17	10.96	11.21	No	<47	<50	<470	---	<0.50	<0.50	<0.50	<0.50	<0.50	---
MW6F	07/05/06	---	22.17	13.05	9.12	No	<47.6	<50.0	<95.2	---	<0.500	<1.00	<1.00	<1.00	<3.00	---
MW6F	10/27/06	---	22.17	14.06	8.11	No	<47	<50.0	<470	---	<0.500	<0.50	<0.50	<0.50	<0.50	---
MW6F	01/19/07	---	22.17	13.06	9.11	No	<47	<50.0	<470	---	<0.500	<0.50	<0.50	<0.50	<0.50	---
MW6F	04/24/07	---	22.17	12.01	10.16	No	103d	<50.0	93.5	---	<0.500	<0.50	<0.50	<0.50	<0.50	---
MW6F	07/24/07	---	22.17	13.61	8.56	No	<47	<50	<470	---	<0.50	<0.50	<0.50	<0.50	<0.50	---
MW6F	12/03/07	---	22.17	13.80	8.37	No	---	---	---	---	---	---	---	---	---	---
MW6F	03/06/08	---	22.17	11.77	10.40	No	<47	<50	<470	---	<0.50	<0.50	<0.50	<0.50	<0.50	---
MW6F	06/26/08	---	22.17	13.74	8.43	No	<47	<50	<470	---	<0.50	<0.50	<0.50	<0.50	<0.50	---
MW6F	08/12/08	---	22.17	14.00	8.17	No	<47.6m,n	<50.0	75.5m	---	<0.500	<0.50	<0.50	<0.50	<0.50	---
MW6F	10/23/08	---	22.17	14.28	7.89	No	<50	<50	<250	---	<0.50	<0.50	<0.50	<0.50	<1.0	---
MW6F	03/25/09	---	22.17	11.64	10.53	No	<50	<50	<250	---	<0.50	<0.50	<0.50	<0.50	<1.0	---
MW6F	06/17/09	---	22.17	---	---	---	<50	<50	<250	---	<0.50	<0.50	<0.50	<0.50	<1.0	---
MW6F	06/17/09	---	22.17	13.13	9.04	No	<50	<50	<250	---	<0.50	<0.50	<0.50	<0.50	<1.0	---
MW6F	09/04/09	---	22.17	13.85	8.32	No	<50	<50	<250	---	<0.50	<0.50	<0.50	<0.50	<1.0	---
MW6F	03/09/10	---	22.17	10.64	11.53	No	<50	<50	<250	---	<0.50	<0.50	<0.50	<0.50	<1.0	---
MW6F	09/17/10	---	22.17	13.81	8.36	No	<50	<50	<250	---	<0.50	<0.50	<0.50	<0.50	<1.0	---
MW6F	02/15/11	---	22.17	12.17	10.00	No	<50	<50	<250	---	<0.50	0.59	<0.50	<0.50	<1.0	---
MW6F	08/23/11	---	22.17	13.17	9.00	No	<50	<50	<250	---	<0.50	<0.50	<0.50	<0.50	<1.0	---
MW6F	02/09/12	---	22.17	12.82	9.35	No	<50	<50	<250	---	<0.50	<0.50	<0.50	<0.50	<1.0	---
MW6F	07/24/12	---	22.17	13.49	8.68	No	<50	<50	<250	---	<0.50	<0.50	<0.50	<0.50	<1.0	225
MW6F	03/08/13	---	22.17	12.54	9.63	No	---	---	---	---	---	---	---	---	---	---
MW6F	03/11/13	---	22.17	---	---	---	<50	<50	<250	---	<0.50	<0.50	<0.50	<0.50	<0.50	---

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Well ID	Sampling Date	Depth (feet)	TOC Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	TDS (mg/L)
MW6F	09/04/13	---	22.17	13.88	8.29	No	<50	<50	<250	---	<0.50	<0.50	<0.50	<0.50	<0.50	---
MW6F	12/11/13 b	---	22.17	---	---	---	---	---	---	---	---	---	---	---	---	---
MW6F	01/30/14	---	22.17	14.07	8.10	No	50d	<50	<240	---	<0.50	<0.50	<0.50	<0.50	<0.50	---
MW6F	08/28/14	---	22.17	14.15	8.02	No	<50	<50	<250	---	<0.50	<0.50	<0.50	<0.50	<0.50	---
MW6F	03/02/15	---	22.17	12.60	9.57	No	<50	<50	<250	---	<0.50	<0.50	<0.50	<0.50	<0.50	---
MW6F	09/14/15	---	22.17	14.07	8.10	No	<47	<50	<240	---	<0.50	<0.50	<0.50	<0.50	<0.50	---
MW6F	03/16/16	---	22.17	9.80	12.37	No	Well no longer sampled.									
MW6F	**03/06/17**	**---**	**22.17**	**9.09**	**13.08**	**No**	**---**	**---**	**---**	**---**	**---**	**---**	**---**	**---**	**---**	**---**
MW6G	11/16/88	---	Well installed.													
MW6G	12/07/88	---	99.16i	---	---	---	---	---	---	---	---	---	---	---	---	---
MW6G	12/15/88	---	99.16i	12.22	86.94i	---	---	ND	---	---	---	<0.5	<1	<2	<1	---
MW6G	09/07/89	---	99.16i	---	---	---	---	ND	---	---	---	ND	ND	ND	ND	---
MW6G	04/30/90	---	99.16i	11.73	87.43i	---	---	ND	---	---	---	ND	ND	ND	ND	---
MW6G	10/16/90	---	99.16i	12.28	86.88i	---	---	---	---	---	---	---	---	---	---	---
MW6G	12/06/90	---	99.16i	12.27	86.89i	---	---	---	---	---	---	---	---	---	---	---
MW6G	01/14/91	---	99.16i	12.14	87.02i	---	---	---	---	---	---	---	---	---	---	---
MW6G	02/08/91	---	99.16i	11.44	87.72i	---	---	---	---	---	---	---	---	---	---	---
MW6G	04/02/91	---	99.16i	10.03	89.13i	---	---	---	---	---	---	---	---	---	---	---
MW6G	05/07/91	---	99.16i	11.00	88.16i	---	---	ND	---	---	---	ND	<0.5	<0.5	<0.5	---
MW6G	05/31/91	---	99.16i	11.75	87.41i	---	---	---	---	---	---	---	---	---	---	---
MW6G	06/26/91	---	99.16i	12.91	86.25i	---	---	---	---	---	---	---	---	---	---	---
MW6G	08/05/91	---	99.16i	12.43	86.73i	---	---	---	---	---	---	---	---	---	---	---
MW6G	08/14/91	---	99.16i	12.43	86.73i	---	---	ND	---	---	---	ND	<0.5	<0.5	<0.5	---
MW6G	09/11/91	---	99.16i	12.48	86.68i	---	---	---	---	---	---	---	---	---	---	---
MW6G	10/16/91	---	99.16i	12.64	86.52i	---	---	---	---	---	---	---	---	---	---	---
MW6G	12/30/91	---	99.16i	11.80	87.36i	---	---	---	---	---	---	---	---	---	---	---
MW6G	12/31/91	---	99.16i	---	---	---	---	ND	---	---	---	ND	<0.5	<0.5	<0.5	---
MW6G	02/25/92	---	99.91i	10.32	88.84i	---	---	---	---	---	---	---	---	---	---	---
MW6G	03/25/92	---	99.91i	9.93	89.23i	---	---	ND	---	---	---	ND	<0.5	<0.5	<0.5	---
MW6G	Jun-92	---	14.71	Well surveyed.												
MW6G	06/16/92	---	14.71	11.88	2.83	---	---	ND	---	---	---	ND	<0.5	<0.5	<0.5	---
MW6G	09/08/92	---	14.71	12.20	2.51	No	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5	---
MW6G	11/05/92	---	14.71	12.02	2.69	No	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5	---
MW6G	12/14/92	---	14.71	10.95	3.76	No	---	---	---	---	---	---	---	---	---	---
MW6G	01/28/93	---	14.71	9.56	5.15	No	---	---	---	---	---	---	---	---	---	---
MW6G	02/11/93	---	14.71	10.04	4.67	No	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5	---
MW6G	03/09/93	---	14.71	10.10	4.61	No	---	---	---	---	---	---	---	---	---	---
MW6G	04/14/93	---	14.71	10.43	4.28	No	---	---	---	---	---	---	---	---	---	---
MW6G	05/11/93	---	14.71	11.05	3.66	No	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5	---
MW6G	06/17/93	---	14.71	11.49	3.22	No	---	---	---	---	---	---	---	---	---	---
MW6G	07/26/93	---	14.71	11.98	2.73	No	---	---	---	---	---	---	---	---	---	---
MW6G	08/10/93	---	14.71	12.17	2.54	No	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	Depth (feet)	TOC Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	TDS (mg/L)
MW6G	09/21/93	---	14.71	12.42	2.29	No	---	---	---	---	---	---	---	---	---	---
MW6G	10/27/93	---	14.71	13.47	1.24	No	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5	---
MW6G	11/23/93	---	14.71	12.48	2.23	No	---	---	---	---	---	---	---	---	---	---
MW6G	12/17/93	---	14.71	11.19	3.52	No	---	---	---	---	---	---	---	---	---	---
MW6G	02/16/94	---	14.71	10.62	4.09	No	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5	---
MW6G	05/31/94	---	14.71	11.40	3.31	No	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5	---
MW6G	08/30/94	---	16.82j	12.32	4.50	No	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5	---
MW6G	11/11/94	---	16.82j	11.06	5.76	No	---	58	---	---	---	0.58	1.6	<0.5	1.6	---
MW6G	02/27/95	---	16.82j	10.32	6.50	No	---	<50	---	---	---	0.86	0.99	<0.5	0.51	---
MW6G	05/30/95	---	16.82j	10.77	6.05	No	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5	---
MW6G	08/30/95	---	16.82j	11.92	4.90	No	---	<50	---	<10	---	<0.5	<0.5	<0.5	<0.5	---
MW6G	11/26/96	---	16.82j	11.12	5.70	No	---	<50	---	<30	---	<0.5	<0.5	<0.5	<0.5	---
MW6G	02/27/97	---	16.82j	---	---	---	---	---	---	---	---	---	---	---	---	---
MW6G	05/21/97	---	16.82j	11.76	5.06	No	---	---	---	---	---	---	---	---	---	---
MW6G	08/18/97	---	16.82j	12.23	4.59	No	---	---	---	---	---	---	---	---	---	---
MW6G	03/13/98	---	16.82j	9.13	7.69	No	---	<50	---	4.4	---	<0.5	<0.5	<0.5	<0.5	---
MW6G	04/20/98	---	16.82j	9.73	7.09	No	---	---	---	---	---	---	---	---	---	---
MW6G	07/21/98	---	20.72	11.15	9.57	No	---	---	---	---	---	---	---	---	---	---
MW6G	10/06/98	---	20.72	11.91	8.81	No	---	---	---	---	---	---	---	---	---	---
MW6G	01/11/99	---	20.72	12.00	8.72	No	---	---	---	---	---	---	---	---	---	---
MW6G	04/08/99	---	20.72	10.04	10.68	No	---	---	---	---	---	---	---	---	---	---
MW6G	07/19/99	---	20.72	---	---	---	---	---	---	---	---	---	---	---	---	---
MW6G	07/27/99	---	20.72	11.75	8.97	No	---	---	---	---	---	---	---	---	---	---
MW6G	10/25/99	---	20.72	11.76	8.96	No	---	---	---	---	---	---	---	---	---	---
MW6G	01/27/00	---	20.72	11.46	9.26	No	---	---	---	---	---	---	---	---	---	---
MW6G	04/03/00	---	20.72	10.00	10.72	No	---	--	---	---	---	---	---	---	---	---
MW6G	07/05/00	---	20.72	11.24	9.48	No	---	<50	---	<2	---	<0.5	<0.5	<0.5	<0.5	---
MW6G	10/04/00	---	20.72	11.88	8.84	No	---	<50	---	<2	---	<0.5	<0.5	<0.5	<0.5	---
MW6G	10/05/00	---	20.72	---	---	---	---	---	<1,000	---	---	---	---	---	---	---
MW6G	01/04/01	---	20.72	11.56	9.16	No	---	<50	---	<2	---	<0.5	<0.5	<0.5	<0.5	---
MW6G	04/03/01	---	20.72	10.45	10.27	No	---	<50	---	<2	---	<0.5	<0.5	<0.5	<0.5	---
MW6G	07/05/01	---	20.72	11.51	9.21	No	---	<50	---	<2	---	0.75	<0.5	<0.5	<0.5	---
MW6G	10/03/01	---	20.72	11.63	9.09	No	---	<50	---	<2	---	<0.5	<0.5	<0.5	<0.5	---
MW6G	Oct-01	---	20.46	Well surveyed.												
MW6G	01/02/02	---	20.46	9.15	11.31	No	---	<100	---	1.8	---	<0.50	<0.50	<0.50	<0.50	---
MW6G	04/02/02	---	20.46	10.19	10.27	No	---	<50.0	<100	1.10	---	<0.50	<0.50	<0.50	<0.50	---
MW6G	07/01/02	---	20.46	11.35	9.11	No	---	<50	<100a	1.3	---	<0.5	<0.5	<0.5	<0.5	---
MW6G	10/02/02	---	20.46	11.99	8.47	No	---	<50.0	<100	0.7	---	<0.5	<0.5	<0.5	<0.5	---
MW6G	01/07/03	---	20.46	9.97	10.49	No	---	<50.0	<50	1.3	2.0	<0.5	<0.5	<0.5	<0.5	---
MW6G	06/17/03	---	20.46	10.98	9.48	No	---	<50.0	<100	1.5	1.6	<0.50	<0.5	<0.5	<0.5	---
MW6G	07/16/03	---	20.46	11.37	9.09	No	---	<50.0	<100	1.2	0.9	<0.50	<0.5	<0.5	<0.5	---
MW6G	10/07/03	---	20.46	11.90	8.56	No	<50	<50.0	<100	0.8	0.80	<0.50	<0.5	<0.5	<0.5	---
MW6G	01/14/04	---	20.46	10.10	10.36	No	<50	<50.0	<100	1.0	1.40	<0.50	<0.5	<0.5	<0.5	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	Depth (feet)	TOC Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	TDS (mg/L)
MW6G	06/03/04	---	20.46	11.10	9.36	No	<50	<50.0	<100	1.40	1.4	<0.50	<0.5	<0.5	<0.5	---
MW6G	08/12/04	---	20.46	c	c	c	99c	<50.0c	101c	---	1.10c	<0.50c	<0.5c	<0.5c	<0.5c	---
MW6G	11/04/04	---	20.46	11.18	9.28	No	<50	<50.0	<100	---	<0.50	<0.50	<0.5	<0.5	<0.5	---
MW6G	02/01/05	---	20.46	9.79	10.67	No	<100	<50.0	<100	---	3.40	<0.50	<0.5	<0.5	<0.5	---
MW6G	05/03/05	---	20.46	9.95	10.51	No	<50	<50.0	<100	---	1.40	<0.50	<0.5	<0.5	<0.5	---
MW6G	08/04/05	---	20.46	11.22	9.24	No	<50.0	<50.0	<100	---	1.42	<0.500	<0.500	<0.500	<0.500	---
MW6G	10/27/05	---	20.46	11.76	8.70	No	<50.0	<50.0	61.3	---	0.810	<0.50	0.93f	<0.50	<0.50	---
MW6G	01/26/06	---	20.46	11.07	9.39	No	<50	<50	<500	---	1.8	<0.50	<0.50	<0.50	<0.50	---
MW6G	04/28/06	---	20.46	9.11	11.35	No	<47	<50	<470	---	2.8	<0.50	<0.50	<0.50	<0.50	---
MW6G	07/05/06	---	20.46	10.70	9.76	No	88.6	<50.0	277	---	2.49	<1.00	<1.00	<1.00	<3.00	---
MW6G	10/27/06	---	20.46	11.75	8.71	No	<47	61.9	<470	---	1.40	<0.50	<0.50	<0.50	<0.50	---
MW6G	01/19/07	---	20.46	10.94	9.52	No	<47	<50.0	<470	---	1.34	<0.50	<0.50	<0.50	<0.50	---
MW6G	04/24/07	---	20.46	10.40	10.06	No	<47.6	<50.0	<47.6	---	2.17	<0.50	<0.50	<0.50	<0.50	---
MW6G	07/24/07	---	20.46	11.49	8.97	No	<47	<50	<470	---	1.3	<0.50	<0.50	<0.50	<0.50	---
MW6G	12/03/07	---	20.46	11.60	8.86	No	<47	<50	<470	---	0.88	<0.50	<0.50	<0.50	<0.50	---
MW6G	03/06/08	---	20.46	9.79	10.67	No	<47	<50	<470	---	2.0	<0.50	<0.50	<0.50	<0.50	---
MW6G	06/26/08	---	20.46	11.43	9.03	No	<47	<50	<470	---	1.6	<0.50	<0.50	<0.50	<0.50	---
MW6G	08/12/08	---	20.46	11.94	8.52	No	99.1d,m,n	<50.0	135m	---	1.35	<0.50	<0.50	<0.50	<0.50	---
MW6G	10/23/08	---	20.46	12.34	8.12	No	<50	<50	<250	---	1.4	<0.50	<0.50	<0.50	<1.0	---
MW6G	03/25/09	---	20.46	9.93	10.53	No	<50	<50	<250	---	1.3	<0.50	<0.50	<0.50	<1.0	---
MW6G	06/17/09	---	20.46	11.11	9.35	No	<50	<50	<250	---	1.6	<0.50	<0.50	<0.50	<1.0	---
MW6G	06/17/09	---	20.46	---	---	---	<50	<50	<250	---	1.6	<0.50	<0.50	<0.50	<1.0	---
MW6G	09/04/09	---	20.46	11.85	8.61	No	<50	<50	<250	---	1.5	<0.50	<0.50	<0.50	<1.0	---
MW6G	03/09/10	---	20.46	8.94	11.52	No	<50	<50	<250	---	2.0	<0.50	<0.50	<0.50	<1.0	---
MW6G	09/17/10	---	20.46	11.64	8.82	No	<50	<50	<250	---	1.1	<0.50	<0.50	<0.50	<1.0	---
MW6G	02/15/11	---	20.46	10.51	9.95	No	<50	<50	<250	---	1.2	<0.50	<0.50	<0.50	<1.0	---
MW6G	08/23/11	---	20.46	10.98	9.48	No	<50	<50	<250	---	1.9	<0.50	<0.50	<0.50	<1.0	---
MW6G	02/09/12	---	20.46	10.91	9.55	No	<50	<50	<250	---	1.6	<0.50	<0.50	<0.50	<1.0	---
MW6G	07/24/12	---	20.46	11.39	9.07	No	<50	<50	<250	---	1.5	<0.50	<0.50	<0.50	<1.0	510
MW6G	03/08/13	---	20.46	10.62	9.84	No	---	---	---	---	---	---	---	---	---	---
MW6G	03/11/13	---	20.46	---	---	---	<50	<50	<250	---	0.91	<0.50	<0.50	<0.50	<0.50	---
MW6G	09/04/13	---	20.46	11.77	8.69	No	<50	<50	<250	---	0.78	<0.50	<0.50	<0.50	<0.50	---
MW6G	12/11/13 b	---	20.46	---	---	---	---	---	---	---	---	---	---	---	---	---
MW6G	01/30/14	---	20.46	11.97	8.49	No	83d	<50	<240	---	0.61	<0.50	<0.50	<0.50	<0.50	---
MW6G	08/28/14	---	20.46	12.05	8.41	No	<50	<50	<250	---	1.1	<0.50	<0.50	<0.50	<0.50	---
MW6G	03/02/15	---	20.46	10.65	9.81	No	<48	<50	<240	---	1.5	<0.50	<0.50	<0.50	<0.50	---
MW6G	09/14/15	---	20.46	12.07	8.39	No	<47	<50	<240	---	0.81	<0.50	<0.50	<0.50	<0.50	---
MW6G	03/16/16	---	20.46	8.66	11.80	No	<47	<50	<240	---	2.0	<0.50	<0.50	<0.50	<0.50	---
MW6G	09/15/16 t	---	20.46	11.67	8.79	No	---	---	---	---	---	---	---	---	---	---
MW6G	**03/06/17**	**---**	**20.46**	**8.21**	**12.25**	**No**	**---**	**---**	**---**	**---**	**---**	**---**	**---**	**---**	**---**	**---**
MW6G	**03/07/17**	**---**	**20.46**	**---**	**---**	**---**	**---**	**<50**	**---**	**---**	**1.0**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**---**
MW6H	11/16/88	---	Well installed.													

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	Depth (feet)	TOC Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	TDS (mg/L)
MW6H	12/07/88	---	97.93i	---	---	---	---	---	---	---	---	1,200	320	110	220	---
MW6H	12/15/88	---	97.93i	12.36	85.57i	---	---	---	---	---	---	---	---	---	---	---
MW6H	09/07/89	---	97.93i	---	---	---	---	660	---	---	---	480	<10	16	<15	---
MW6H	04/30/90	---	97.93i	12.10	85.83i	---	---	630	---	---	---	700	39	31	50	---
MW6H	10/16/90	---	97.93i	12.18	85.75i	---	---	---	---	---	---	---	---	---	---	---
MW6H	12/06/90	---	97.93i	12.29	85.64i	---	---	---	---	---	---	---	---	---	---	---
MW6H	01/14/91	---	97.93i	12.22	85.71i	---	---	---	---	---	---	---	---	---	---	---
MW6H	02/08/91	---	97.93i	11.93	86.00i	---	---	---	---	---	---	---	---	---	---	---
MW6H	04/02/91	---	97.93i	11.59	86.34i	---	---	---	---	---	---	---	---	---	---	---
MW6H	05/07/91	---	97.93i	12.24	85.69i	---	---	570	---	---	---	95	14	15	21	---
MW6H	05/31/91	---	97.93i	12.22	85.71i	---	---	---	---	---	---	---	---	---	---	---
MW6H	06/26/91	---	97.93i	14.34	83.59i	---	---	---	---	---	---	---	---	---	---	---
MW6H	08/05/91	---	97.93i	12.62	85.31i	---	---	---	---	---	---	---	---	---	---	---
MW6H	08/14/91	---	97.93i	12.43	85.50i	---	---	540	---	---	---	52	9.9	11	18	---
MW6H	09/11/91	---	97.93i	12.83	85.10i	---	---	---	---	---	---	---	---	---	---	---
MW6H	10/16/91	---	97.93i	12.71	85.22i	---	---	---	---	---	---	---	---	---	---	---
MW6H	12/30/91	---	97.93i	12.16	85.77i	---	---	---	---	---	---	---	---	---	---	---
MW6H	12/31/91	---	97.93i	---	---	---	---	790	---	---	---	52	28	22	42	---
MW6H	02/25/92	---	97.93i	12.17	85.76i	---	---	---	---	---	---	---	---	---	---	---
MW6H	03/25/92	---	97.93i	11.65	86.28i	---	---	920	---	---	---	170	52	25	54	---
MW6H	Jun-92	---	14.47	Well surveyed.												
MW6H	06/16/92	---	14.47	12.12	2.35	---	---	460	---	---	---	31	11	6.8	16	---
MW6H	09/08/92	---	14.47	12.30	2.17	No	---	780	---	---	---	69	23	17	18	---
MW6H	11/05/92	---	14.47	12.05	2.42	No	---	3,400	---	---	---	500	260	85	160	---
MW6H	12/14/92	---	14.47	11.65	2.82	No	---	---	---	---	---	---	---	---	---	---
MW6H	01/28/93	---	14.47	11.57	2.90	No	---	---	---	---	---	---	---	---	---	---
MW6H	02/11/93	---	14.47	12.22	2.25	No	---	2,500	---	---	---	410	170	28	130	---
MW6H	03/09/93	---	14.47	12.02	2.45	No	---	---	---	---	---	---	---	---	---	---
MW6H	04/14/93	---	14.47	12.02	2.45	No	---	---	---	---	---	---	---	---	---	---
MW6H	05/11/93	---	14.47	12.35	2.12	No	---	4,200	---	---	---	490	270	80	210	---
MW6H	06/17/93	---	14.47	12.22	2.25	No	---	---	---	---	---	---	---	---	---	---
MW6H	07/26/93	---	14.47	12.32	2.15	No	---	---	---	---	---	---	---	---	---	---
MW6H	08/10/93	---	14.47	12.30	2.17	No	---	650	---	---	---	83	22	14	29	---
MW6H	09/21/93	---	14.47	12.79	1.68	No	---	---	---	---	---	---	---	---	---	---
MW6H	10/27/93	---	14.47	13.93	0.54	No	---	1,600	---	---	---	130	90	29	130	---
MW6H	11/23/93	---	14.47	12.46	2.01	No	---	---	---	---	---	---	---	---	---	---
MW6H	12/17/93	---	14.47	12.08	2.39	No	---	---	---	---	---	---	---	---	---	---
MW6H	02/16/94	---	14.47	12.31	2.16	No	---	<50	---	---	---	<0.5	<0.5	<0.5	2.9	---
MW6H	05/31/94	---	14.47	12.46	2.01	No	---	1,800	---	---	---	370	220	65	210	---
MW6H	08/30/94	---	16.58j	12.72	3.86	No	---	1,900	---	---	---	130	90	19	86	---
MW6H	11/11/94	---	16.58j	11.98	4.60	No	---	13,000	---	---	---	1,700	1,400	260	1,800	---
MW6H	02/27/95	---	16.58j	11.89	4.69	No	---	320	---	---	---	450	120	28	79	---
MW6H	05/30/95	---	16.58j	12.05	4.53	No	---	2,300	---	---	---	960	260	64	200	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	Depth (feet)	TOC Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	TDS (mg/L)
MW6H	08/30/95	---	16.58j	12.34	4.24	No	---	2,100	---	50	---	590	35	24	74	---
MW6H	11/26/96	---	16.58j	11.87	4.71	No	---	1,200	---	<30	---	320	110	22	85	---
MW6H	02/27/97	---	16.58j	11.58	5.00	No	---	1,800	---	<200	---	760	31	8.4	44	---
MW6H	05/21/97	---	16.58j	12.23	4.35	No	---	1,100	---	81	---	640	18	5.4	45	---
MW6H	08/18/97	---	16.58j	12.29	4.29	No	---	870	---	26	---	200	3.6	2.4	7.4	---
MW6H	03/13/98	---	20.47	11.44	9.03	No	---	5,300	---	<125	---	1,900	720	100	470	---
MW6H	04/20/98	---	20.47	11.58	8.89	No	---	6,000	---	2,700	---	1,500	600	91	440	---
MW6H	07/21/98	---	20.47	11.97	8.50	No	---	2,200	---	1,600	---	740	44	15	63	---
MW6H	10/06/98	---	20.47	12.23	8.24	No	---	5,400	---	3,000	---	1,900	<25	<25	76	---
MW6H	01/11/99	---	20.47	12.17	8.30	No	---	2,600	---	4,300	---	1,200	<12	<12	20	---
MW6H	04/08/99	---	20.47	11.56	8.91	No	---	13,000	---	13,000	---	3,400	1,300	260	1,200	---
MW6H	07/19/99	---	20.47	11.71	8.76	No	---	<2,000	---	6,920	8,520	732	<20	<20	<20	---
MW6H	07/27/99	---	20.47	12.39	8.08	No	---	---	---	---	---	---	---	---	---	---
MW6H	10/25/99	---	20.47	12.16	8.31	No	---	700	---	4,000	---	360	1.1	0.68	2	---
MW6H	01/27/00	---	20.47	11.60	8.87	No	---	9,100	---	7,600	---	2,400	840	150	670	---
MW6H	04/03/00	---	20.47	11.62	8.85	No	---	12,000	---	8,800	---	2,800	1,100	230	1,020	---
MW6H	07/05/00	---	20.47	11.93	8.54	No	---	12,000	---	8,000	---	1,200	56	13	92	---
MW6H	10/04/00	---	20.47	12.16	8.31	No	---	4,400	---	8,400	---	1,500	23	12	80.6	---
MW6H	10/05/00	---	20.47	---	---	---	---	---	<1,000	---	---	---	---	---	---	---
MW6H	01/04/01	---	20.47	12.03	8.44	No	---	2,300	---	3,800	---	880	15	6.4	33.9	---
MW6H	04/03/01	---	20.47	11.73	8.74	No	---	7,800	---	5,100	---	2,000	730	140	590	---
MW6H	07/05/01	---	20.47	11.98	8.49	No	---	2,300	---	3,200	---	630	25	10	40.8	---
MW6H	10/03/01	---	20.47	12.10	8.37	No	---	1,400	---	550	---	270	5.6	4.2	11.6	---
MW6H	Oct-01	---	20.20	Well surveyed.												
MW6H	01/02/02	---	20.20	11.14	9.06	No	---	47,100	---	4,260	---	7,880	5,220	1,060	4,460	---
MW6H	04/02/02	---	20.20	11.68	8.52	No	---	17,500	<500	1,590	---	2,280	1,290	282	1,090	---
MW6H	07/01/02	---	20.20	11.97	8.23	No	---	5,370	<100a	1,910	---	1,170	200	44.0	158	---
MW6H	10/02/02	---	20.20	12.20	8.00	No	---	2,570	<100	899	---	655	13.0	8.0	25.0	---
MW6H	01/07/03	---	20.20	11.58	8.62	No	---	12,500	<50	1,700	2,500	2,480	1,340	250	1,120	---
MW6H	06/17/03	---	20.20	11.82	8.38	No	---	6,330	<100	1,490	1,660	604	104	44.0	152	---
MW6H	07/16/03	---	20.20	12.89	7.31	No	---	3,170	<100	1,270	1,170	614	20.0	9.5	31.8	---
MW6H	10/07/03	---	20.20	12.10	8.10	No	---	2,090	<100	612	640	433	11.6	6.7	22.5	---
MW6H	01/14/04	---	20.20	11.55	8.65	No	390	6,320	<100	59.0	1,250	1,340	517	117	515	---
MW6H	06/03/04	---	20.20	11.92	8.28	No	---	3,330	<100	604	632	546	128	38.4	140	---
MW6H	08/12/04	---	20.20	c	c	c	174c	1,920c	<100c	---	426c	330c	17.9c	9.3c	35.3c	---
MW6H	11/04/04	---	20.20	11.86	8.34	No	578	8,090	552	---	442	1,280	620	185	822	---
MW6H	02/01/05	---	20.20	11.55	8.65	No	616	9,500	193	---	335	1,360	764	214	844	---
MW6H	05/03/05	---	20.20	11.54	8.66	No	560d	9,120	168	---	323	1,320	886	245	928	---
MW6H	08/04/05	---	20.20	11.89	8.31	No	269d	1,810	143	---	268	349	57.0	20.1	70.0	---
MW6H	10/27/05	---	20.20	12.10	8.10	No	228	942	98.5	---	164	154	23.1f	6.09	23.2	---
MW6H	01/26/06	---	20.20	11.54	8.66	No	910d	20,000	<500	---	270	3,200	3,400	660	3,100	---
MW6H	04/28/06	---	20.20	11.29	8.91	No	550d	11,000	<470	---	160	2,000	1,500	380	1,600	---
MW6H	07/05/06	---	20.20	11.90	8.30	No	273	2,360	114	---	82.9	389	111	39.5	125	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	Depth (feet)	TOC Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	TDS (mg/L)
MW6H	10/27/06	---	20.20	12.08	8.12	No	120d	1,460	<470	---	69.4	215	27.9	16.2	43.4	---
MW6H	01/19/07	---	20.20	11.81	8.39	No	290d	4,950	<470	---	77.5	831	638	129	451	---
MW6H	04/24/07	---	20.20	11.52	8.68	No	997d	13,800	140	---	90.5	1,330	1,420	357	1,360	---
MW6H	07/24/07	---	20.20	11.90	8.30	No	150d	1,600	<470	---	56	300	110	29	100	---
MW6H	12/03/07	---	20.20	12.03	8.17	No	140d,l	1,800	<470	---	51	420	14	8.3	33	---
MW6H	03/06/08	---	20.20	11.81	8.39	No	280d	4,400	<470	---	48	630	540	130	460	---
MW6H	06/26/08	---	20.20	12.41	7.79	No	320d	3,700	<470	---	40	930	100	130	550	---
MW6H	08/12/08	---	20.20	12.40	7.80	No	740d,m,n	5,010	294m	---	29.8	684	354	114	466	---
MW6H	10/23/08	---	20.20	12.47	7.73	No	---	---	---	---	---	---	---	---	---	---
MW6H	10/30/08	---	20.20	---	---	---	<50	2,100	<250	---	23	270	64	35	120	---
MW6H	03/25/09	---	20.20	11.41	8.79	No	770	14,000	<250	---	<50	2,000	1,700	620	2,300	---
MW6H	06/17/09	---	20.20	11.82	8.38	No	720	6,000	<250	---	<50	2,000	420	280	930	---
MW6H	06/17/09	---	20.20	---	---	---	720	6000	<250	---	<50	2000	420	280	930	---
MW6H	09/04/09	---	20.20	12.18	8.02	No	390d	3,700	<250	---	23	660	53	59	180	---
MW6H	03/09/10	---	20.20	10.72	9.48	No	4,400d	16,000	<250	---	26	2,600	1,400	830	2,800	---
MW6H	09/17/10	---	20.20	12.09	8.11	No	280d	2,200	<250	---	18	660	86	60	170	---
MW6H	02/15/11	---	20.20	11.28	8.92	No	740d	5,800d	<250	---	10	1,600	630	250	980	---
MW6H	08/23/11	---	20.20	11.56	8.64	No	780d	6,500	<250	---	16	1,600	200	150	380	---
MW6H	02/09/12	---	20.20	11.58	8.62	No	750d	7,300	<250	---	19s	1,200	520	280	770	---
MW6H	07/24/12	---	20.20	11.93	8.27	No	700d	6,400	<250	---	<20	1,600	500	320	960	485
MW6H	03/08/13	---	20.20	11.36	8.84	No	---	---	---	---	---	---	---	---	---	---
MW6H	03/11/13	---	20.20	---	---	---	420d	3,900	<250	---	<20	610	140	82	290	---
MW6H	09/04/13	---	20.20	11.96	8.24	No	380d	2,700	<250	---	<10	350	39	26	80	---
MW6H	12/11/13 b	---	20.20	---	---	---	---	---	---	---	---	---	---	---	---	---
MW6H	01/30/14	---	20.20	12.22	7.98	No	800d	3,800	1,500d	---	15	640	69	100	280	---
MW6H	08/28/14	---	20.20	12.11	8.09	No	400d	2,200	<250	---	<10	410	37	45	130	---
MW6H	03/02/15	---	20.20	11.34	8.86	No	---	---	---	---	---	---	---	---	---	---
MW6H	03/03/15	---	20.20	---	---	---	630d	6,200	<250	---	<25	1,000	200	350	780	---
MW6H	09/14/15	---	20.20	12.11	8.09	No	---	---	---	---	---	---	---	---	---	---
MW6H	09/15/15	---	20.20	---	---	---	340d	2,000	<240	---	12	250	17	19	34	---
MW6H	03/16/16	---	20.20	10.42	9.78	No	---	---	---	---	---	---	---	---	---	---
MW6H	03/17/16	---	20.20	---	---	---	2,300d	10,000	<230	---	<50n	1,400	710	750	2,200	---
MW6H	09/15/16	---	20.20	11.69	8.51	No	450d	2,700	<250	---	<12n	350	25	21	44	---
MW6H	**03/06/17**	**---**	**20.20**	**10.24**	**9.96**	**No**	**---**	**---**	**---**	**---**	**---**	**---**	**---**	**---**	**---**	**---**
MW6H	**03/07/17**	**---**	**20.20**	**---**	**---**	**---**	**---**	**4,000**	**---**	**---**	**<25n**	**600**	**300**	**490**	**1,500**	**---**
MW6I	11/17/88	---	Well installed.													
MW6I	12/07/88	---	97.60i	---	---	---	---	ND	---	---	---	<0.5	<1	<2	<1	---
MW6I	12/15/88	---	97.60i	12.83	84.77i	---	---	---	---	---	---	---	---	---	---	---
MW6I	09/07/89	---	97.60i	---	---	---	---	ND	---	---	---	ND	ND	ND	ND	---
MW6I	04/30/90	---	97.60i	12.66	84.94i	---	---	ND	---	---	---	ND	ND	ND	ND	---
MW6I	10/16/90	---	97.60i	12.71	84.89i	---	---	---	---	---	---	---	---	---	---	---
MW6I	12/06/90	---	97.60i	12.75	84.85i	---	---	---	---	---	---	---	---	---	---	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	Depth (feet)	TOC Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	TDS (mg/L)
MW6I	01/14/91	---	97.60i	12.55	85.05i	---	---	---	---	---	---	---	---	---	---	---
MW6I	02/08/91	---	97.60i	12.32	85.28i	---	---	---	---	---	---	---	---	---	---	---
MW6I	04/02/91	---	97.60i	12.22	85.38i	---	---	---	---	---	---	---	---	---	---	---
MW6I	05/07/91	---	97.60i	12.61	84.99i	---	---	ND	---	---	---	ND	<0.5	<0.5	<0.5	---
MW6I	05/31/91	---	97.60i	12.82	84.78i	---	---	---	---	---	---	---	---	---	---	---
MW6I	06/26/91	---	97.60i	12.93	84.67i	---	---	---	---	---	---	---	---	---	---	---
MW6I	08/05/91	---	97.60i	13.01	84.59i	---	---	---	---	---	---	---	---	---	---	---
MW6I	08/14/91	---	97.60i	12.98	84.62i	---	---	ND	---	---	---	ND	<0.5	<0.5	<0.5	---
MW6I	09/11/91	---	97.60i	13.11	84.49i	---	---	---	---	---	---	---	---	---	---	---
MW6I	10/16/91	---	97.60i	13.04	84.56i	---	---	---	---	---	---	---	---	---	---	---
MW6I	12/30/91	---	97.60i	12.72	84.88i	---	---	---	---	---	---	---	---	---	---	---
MW6I	12/31/91	---	97.60i	---	---	---	---	ND	---	---	---	ND	<0.5	<0.5	<0.5	---
MW6I	02/25/92	---	97.60i	12.45	85.15i	---	---	---	---	---	---	---	---	---	---	---
MW6I	03/25/92	---	97.60i	12.12	85.48i	---	---	ND	---	---	---	ND	<0.5	<0.5	<0.5	---
MW6I	Jun-92	---	14.14	Well surveyed.												
MW6I	06/16/92	---	14.14	12.75	1.39	---	---	ND	---	---	---	ND	<0.5	<0.5	<0.5	---
MW6I	09/08/92	---	14.14	12.84	1.30	No	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5	---
MW6I	11/05/92	---	14.14	12.75	1.39	No	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5	---
MW6I	12/14/92	---	14.14	12.40	1.74	No	---	---	---	---	---	---	---	---	---	---
MW6I	01/28/93	---	14.14	12.20	1.94	No	---	---	---	---	---	---	---	---	---	---
MW6I	02/11/93	---	14.14	12.40	1.74	No	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5	---
MW6I	03/09/93	---	14.14	12.45	1.69	No	---	---	---	---	---	---	---	---	---	---
MW6I	04/14/93	---	14.14	12.43	1.71	No	---	---	---	---	---	---	---	---	---	---
MW6I	05/11/93	---	14.14	12.73	1.41	No	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5	---
MW6I	06/17/93	---	14.14	12.78	1.36	No	---	---	---	---	---	---	---	---	---	---
MW6I	07/26/93	---	14.14	12.92	1.22	No	---	---	---	---	---	---	---	---	---	---
MW6I	08/10/93	---	14.14	12.97	1.17	No	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5	---
MW6I	09/21/93	---	14.14	13.02	1.12	No	---	---	---	---	---	---	---	---	---	---
MW6I	10/27/93	---	14.14	13.10	1.04	No	---	<50	---	---	---	<0.5	<0.5	<0.5	1.1	---
MW6I	11/23/93	---	14.14	13.02	1.12	No	---	---	---	---	---	---	---	---	---	---
MW6I	12/17/93	---	14.14	12.65	1.49	No	---	---	---	---	---	---	---	---	---	---
MW6I	02/16/94	---	14.14	12.66	1.48	No	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5	---
MW6I	05/31/94	---	14.14	12.90	1.24	No	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5	---
MW6I	08/30/94	---	16.26j	13.06	3.20	No	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5	---
MW6I	11/11/94	---	16.26j	15.20	1.06	No	---	53	---	---	---	0.62	1.8	<0.5	2.0	---
MW6I	02/27/95	---	16.26j	12.51	3.75	No	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5	---
MW6I	05/30/95	---	16.26j	12.57	3.69	No	---	69	---	---	---	2.8	0.96	1.1	4.3	---
MW6I	08/30/95	---	16.26j	12.86	3.4	No	---	<50	---	<10	---	<0.5	<0.5	<0.5	<0.5	---
MW6I	11/26/96	---	16.26j	12.45	3.81	No	---	<50	---	<30	---	<0.5	<0.5	<0.5	<0.5	---
MW6I	02/27/97	---	16.26j	12.24	4.02	No	---	<50	---	<30	---	<0.5	<0.5	<0.5	<0.5	---
MW6I	05/21/97	---	16.26j	12.82	3.44	No	---	<50	---	<30	---	<0.5	<0.5	<0.5	<0.5	---
MW6I	08/18/97	---	16.26j	12.81	3.45	No	---	<50	---	<30	---	<0.5	<0.5	<0.5	<0.5	---
MW6I	03/13/98	---	16.26j	---	---	---	---	---	---	---	---	---	---	---	---	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	Depth (feet)	TOC Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	TDS (mg/L)
MW6I	04/20/98	---	16.26j	12.14	4.12	No	---	<50	---	<2.5	---	<0.5	<0.5	<0.5	<0.5	---
MW6I	07/21/98	---	20.24	12.59	7.65	No	---	<50	---	<2.5	---	<0.5	<0.5	<0.5	<0.5	---
MW6I	10/06/98	---	20.24	12.81	7.43	No	---	---	---	---	---	---	---	---	---	---
MW6I	01/11/99	---	20.24	12.74	7.50	No	---	<50	---	<2.5	---	<0.5	<0.5	<0.5	<0.5	---
MW6I	04/08/99	---	20.24	11.93	8.31	No	---	---	---	---	---	---	---	---	---	---
MW6I	07/19/99	---	20.24	11.75	8.49	No	---	281	---	17.6	---	35.4	9.1	7.4	30.7	---
MW6I	07/27/99	---	20.24	12.95	7.29	No	---	---	---	---	---	---	---	---	---	---
MW6I	10/25/99	---	20.24	12.79	7.45	No	---	---	---	---	---	---	---	---	---	---
MW6I	01/27/00	---	20.24	12.06	8.18	No	---	<50	---	<2	---	<0.5	<0.5	<0.5	<0.5	---
MW6I	04/03/00	---	20.24	12.24	8.00	No	---	---	---	---	---	---	---	---	---	---
MW6I	07/05/00	---	20.24	12.48	7.76	No	---	<50	---	<2	---	<0.5	<0.5	<0.5	<0.5	---
MW6I	10/04/00	---	20.24	---	---	---	---	---	---	---	---	---	---	---	---	---
MW6I	10/05/00	---	20.24	---	---	---	---	---	<1,000	---	---	---	---	---	---	---
MW6I	01/04/01	---	20.24	12.54	7.70	No	---	<50	---	<2	---	<0.5	<0.5	<0.5	<0.5	---
MW6I	04/03/01	---	20.24	12.32	7.92	No	---	<50	---	<2	---	<0.5	<0.5	<0.5	<0.5	---
MW6I	07/05/01	---	20.24	12.55	7.69	No	---	<50	---	<2	---	<0.5	<0.5	<0.5	<0.5	---
MW6I	10/03/01	---	20.24	12.67	7.57	No	---	<50	---	<2	---	<0.5	<0.5	<0.5	<0.5	---
MW6I	Oct-01	---	19.87	Well surveyed.												
MW6I	01/02/02	---	19.87	10.98	8.89	No	---	<100	---	<0.5	---	<0.50	<0.50	<0.50	<0.50	---
MW6I	04/02/02 b	---	19.87	12.24	7.63	No	---	---	---	---	---	---	---	---	---	---
MW6I	07/01/02	---	19.87	12.51	7.36	No	---	<50	<100a	<0.5	---	<0.5	<0.5	<0.5	<0.5	---
MW6I	10/02/02 b	---	19.87	12.72	7.15	No	---	---	---	---	---	---	---	---	---	---
MW6I	01/07/03	---	19.87	12.09	7.78	No	---	<50.0	<50	<0.5	1.10	<0.5	<0.5	<0.5	<0.5	---
MW6I	06/17/03 b	---	19.87	---	---	---	---	---	---	---	---	---	---	---	---	---
MW6I	07/16/03	---	19.87	12.49	7.38	No	---	<50.0	<100	<0.5	<0.50	<0.50	<0.5	<0.5	<0.5	---
MW6I	10/07/03 b	---	19.87	12.64	7.23	No	---	---	---	---	---	---	---	---	---	---
MW6I	01/14/04	---	19.87	12.13	7.74	No	---	<50.0	<100	<0.5	<0.50	<0.50	<0.5	<0.5	<0.5	---
MW6I	06/03/04 b	---	19.87	12.56	7.31	No	---	---	---	---	---	---	---	---	---	---
MW6I	08/12/04	---	19.87	c	c	c	99c	<50.0c	155c	---	<0.50c	<0.50c	<0.5c	<0.5c	0.8c	---
MW6I	11/04/04 b	---	19.87	12.33	7.54	No	---	---	---	---	---	---	---	---	---	---
MW6I	02/01/05	---	19.87	12.09	7.78	No	<100	<50.0	<100	---	<0.50	<0.50	<0.5	<0.5	<0.5	---
MW6I	05/03/05 b	---	19.87	12.16	7.71	No	---	---	---	---	---	---	---	---	---	---
MW6I	08/04/05	---	19.87	12.46	7.41	No	54.2d	<50.0	<100	---	<0.500	<0.500	<0.500	<0.500	<0.500	---
MW6I	10/27/05 b	---	19.87	12.58	7.29	No	---	---	---	---	---	---	---	---	---	---
MW6I	01/26/06	---	19.87	12.04	7.83	No	<50	<50	<500	---	<0.50	<0.50	<0.50	<0.50	<0.50	---
MW6I	04/28/06 b	---	19.87	11.94	7.93	No	---	---	---	---	---	---	---	---	---	---
MW6I	07/05/06	---	19.87	13.06	6.81	No	<47.6	<50.0	<95.2	---	<0.500	<1.00	<1.00	<1.00	<3.00	---
MW6I	10/27/06 b	---	19.87	12.64	7.23	No	---	---	---	---	---	---	---	---	---	---
MW6I	01/19/07	---	19.87	12.41	7.46	No	<47	<50.0	<470	---	<0.500	<0.50	<0.50	<0.50	0.62	---
MW6I	04/24/07 b	---	19.87	12.11	7.76	No	---	---	---	---	---	---	---	---	---	---
MW6I	07/24/07	---	19.87	12.51	7.36	No	<47	<50	<470	---	<0.50	<0.50	<0.50	<0.50	<0.50	---
MW6I	12/03/07	---	19.87	12.64	7.23	No	<47	<50	<470	---	<0.50	<0.50	<0.50	<0.50	<0.50	---
MW6I	03/06/08	---	19.87	11.97	7.90	No	<47	<50	<470	---	<0.50	<0.50	<0.50	<0.50	<0.50	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	Depth (feet)	TOC Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	TDS (mg/L)
MW6I	06/26/08 b	---	19.87	12.54	7.33	No	---	---	---	---	---	---	---	---	---	---
MW6I	08/12/08	---	19.87	12.53	7.34	No	81.3d,m,n	<50.0	137m	---	<0.500	<0.50	<0.50	<0.50	<0.50	---
MW6I	10/23/08 b	---	19.87	12.56	7.31	No	---	---	---	---	---	---	---	---	---	---
MW6I	03/25/09	---	19.87	12.14	7.73	No	<50	<50	<250	---	<0.50	1.1	1.1	0.53	2.3	---
MW6I	06/17/09 b	---	19.87	12.43	7.44	No	---	---	---	---	---	---	---	---	---	---
MW6I	09/04/09	---	19.87	12.55	7.32	No	<50	<50	<250	---	<0.50	<0.50	<0.50	<0.50	<1.0	---
MW6I	03/09/10	---	19.87	11.82	8.05	No	<50	<50	<250	---	<0.50	<0.50	<0.50	<0.50	<1.0	---
MW6I	09/17/10	---	19.87	12.63	7.24	No	<50	<50	<250	---	<0.50	<0.50	<0.50	<0.50	<1.0	---
MW6I	02/15/11	---	19.87	12.04	7.83	No	<50	<50	<250	---	<0.50	<0.50	<0.50	<0.50	<1.0	---
MW6I	08/23/11	---	19.87	12.41	7.46	No	<50	<50	<250	---	<0.50	0.73	<0.50	<0.50	<1.0	---
MW6I	02/09/12	---	19.87	12.33	7.54	No	<50	<50	<250	---	<0.50	<0.50	1.2	0.87o	2.6	---
MW6I	07/24/12	---	19.87	12.51	7.36	No	<50	<50	<250	---	<0.50	<0.50	<0.50	<0.50	<1.0	230
MW6I	03/08/13	---	19.87	12.18	7.69	No	---	---	---	---	---	---	---	---	---	---
MW6I	03/11/13	---	19.87	---	---	---	<50	<50	<250	---	<0.50	<0.50	<0.50	<0.50	<0.50	---
MW6I	09/04/13	---	19.87	12.10	7.77	No	<50	<50	<250	---	<0.50	<0.50	<0.50	<0.50	<0.50	---
MW6I	12/11/13 b	---	19.87	---	---	---	---	---	---	---	---	---	---	---	---	---
MW6I	01/30/14	---	19.87	12.66	7.21	No	<48	<50	<240	---	<0.50	<0.50	<0.50	<0.50	<0.50	---
MW6I	08/28/14	---	19.87	12.53	7.34	No	<50	<50	<250	---	<0.50	<0.50	<0.50	<0.50	<0.50	---
MW6I	03/02/15	---	19.87	12.07	7.80	No	---	---	---	---	---	---	---	---	---	---
MW6I	03/03/15	---	19.87	---	---	---	<50	<50	<250	---	<0.50	<0.50	<0.50	<0.50	<0.50	---
MW6I	09/14/15	---	19.87	12.45	7.42	No	<47	<50	<240	---	<0.50	<0.50	<0.50	<0.50	<0.50	---
MW6I	03/16/16	---	19.87	11.14	8.73	No	Well no longer sampled.									
MW6I	**03/06/17**	**---**	**19.87**	**10.65**	**9.22**	**No**	**---**	**---**	**---**	**---**	**---**	**---**	**---**	**---**	**---**	**---**
MW6J	04/06/01	---	Well installed.													
MW6J	07/05/01	---	20.72	13.47	7.25	No	---	<50	---	<2	---	<0.5	<0.5	<0.5	<0.5	---
MW6J	10/03/01	---	20.72	13.57	7.15	No	---	<50	---	<2	---	<0.5	<0.5	<0.5	<0.5	---
MW6J	Oct-01	---	20.75	Well surveyed.												
MW6J	01/02/02	---	20.75	13.19	7.56	No	---	<100	---	<0.5	---	<0.50	<0.50	<0.50	<0.50	---
MW6J	04/02/02	---	20.75	13.74	7.01	No	---	<50.0	<100	1.00	---	0.80	<0.50	<0.50	0.80	---
MW6J	07/01/02	---	20.75	13.58	7.17	No	---	<50	<100a	<0.5	---	<0.5	<0.5	<0.5	<0.5	---
MW6J	10/02/02	---	20.75	13.79	6.96	No	---	<50.0	<100	<0.5	---	<0.5	<0.5	<0.5	<0.5	---
MW6J	01/07/03	---	20.75	13.49	7.26	No	---	<50.0	<50	0.60	1.30	<0.5	<0.5	<0.5	<0.5	---
MW6J	06/17/03	---	20.75	13.76	6.99	No	---	<50.0	<100	3.00	0.70	<0.50	<0.5	<0.5	<0.5	---
MW6J	07/16/03	---	20.75	13.57	7.18	No	---	<50.0	<100	0.70	0.60	<0.50	<0.5	<0.5	<0.5	---
MW6J	10/07/03	---	20.75	13.74	7.01	No	---	<50.0	<100	1.1	1.20	<0.50	<0.5	<0.5	<0.5	---
MW6J	01/14/04	---	20.75	13.46	7.29	No	<50	<50.0	<100	1.8	1.80	<0.50	<0.5	<0.5	<0.5	---
MW6J	06/03/04	---	20.75	13.72	7.03	No	<50	<50.0	<100	5.1	10.3	0.50	<0.5	<0.5	<0.5	---
MW6J	08/12/04	---	20.75	c	c	c	<50c	<50.0c	<100c	---	3.30c	1.40c	2.1c	1.3c	4.6c	---
MW6J	11/04/04	---	20.75	13.68	7.07	No	<50	<50.0	116	---	3.50	0.50	0.5	<0.5	<0.5	---
MW6J	02/01/05	---	20.75	13.47	7.28	No	<100	<50.0	<100	---	5.50	<0.50	<0.5	<0.5	0.6	---
MW6J	05/03/05	---	20.75	13.66	7.09	No	<50	<50.0	<100	---	3.00	0.70	0.9	0.6	0.8	---
MW6J	08/04/05	---	20.75	13.75	7.00	No	55.8d	<50.0	130	---	<0.500	<0.500	<0.500	<0.500	<0.500	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	Depth (feet)	TOC Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	TDS (mg/L)
MW6J	10/27/05	---	20.75	13.71	7.04	No	<50.0	<50.0	<50.0	---	2.48	<0.50	0.94f	<0.50	<0.50	---
MW6J	01/26/06	---	20.75	13.49	7.26	No	<50	<50	<500	---	6.2	<0.50	<0.50	<0.50	<0.50	---
MW6J	04/28/06	---	20.75	13.56	7.19	No	<47	<50	<470	---	7.2	<0.50	<0.50	<0.50	<0.50	---
MW6J	07/05/06	---	20.75	13.75	7.00	No	<47.6	<50.0	<95.2	---	7.73	<1.00	<1.00	<1.00	<3.00	---
MW6J	10/27/06	---	20.75	13.66	7.09	No	<47	67.7	<470	---	9.15	<0.50	<0.50	<0.50	<0.50	---
MW6J	01/19/07	---	20.75	13.51	7.24	No	<47	<50.0	<470	---	12.1	<0.50	<0.50	<0.50	<0.50	---
MW6J	04/24/07	---	20.75	13.76	6.99	No	<47.6	<50.0	<47.6	---	12.8	<0.50	<0.50	<0.50	<0.50	---
MW6J	07/24/07	---	20.75	14.01	6.74	No	<47	<50	<470	---	16	<0.50	<0.50	<0.50	<0.50	---
MW6J	12/03/07	---	20.75	13.71	7.04	No	<47	<50	<470	---	29	<0.50	<0.50	<0.50	<0.50	---
MW6J	03/06/08	---	20.75	Well inaccessible due to encroachment permit restrictions.												
MW6J	06/26/08	---	20.75	Well inaccessible due to encroachment permit restrictions.												
MW6J	08/12/08	---	20.75	Well inaccessible due to encroachment permit restrictions.												
MW6J	10/23/08	---	20.75	13.40	7.35	No	<50	<50	<250	---	10	<0.50	<0.50	<0.50	<1.0	---
MW6J	03/25/09	---	20.75	13.19	7.56	No	<50	<50	<250	---	8.7	<0.50	<0.50	<0.50	1.4	---
MW6J	06/17/09	---	20.75	13.69	7.06	No	<50	<50	<250	---	15	<0.50	<0.50	<0.50	<1.0	---
MW6J	06/17/09	---	20.75	---	---	---	<50	<50	<250	---	15	<0.50	<0.50	<0.50	<1.0	---
MW6J	09/04/09	---	20.75	13.31	7.44	No	<50	<50	<250	---	16	<0.50	<0.50	<0.50	<1.0	---
MW6J	03/09/10	---	20.75	12.84	7.91	No	<50	<50	<250	---	12	<0.50	<0.50	<0.50	<1.0	---
MW6J	09/17/10	---	20.75	13.27	7.48	No	<50	<50	<250	---	15	<0.50	<0.50	<0.50	<1.0	---
MW6J	02/15/11	---	20.75	12.80	7.95	No	<50	<50	<250	---	6.7	0.73	<0.50	<0.50	<1.0	---
MW6J	08/23/11	---	20.75	13.18	7.57	No	<50	<50	<250	---	5.1	<0.50	<0.50	<0.50	<1.0	---
MW6J	02/09/12	---	20.75	13.17	7.58	No	<50	<50	<250	---	5.3	0.71	3.0	2.1	6.1	---
MW6J	07/24/12	---	20.75	13.61	7.14	No	<54	<50	<270	---	14	<0.50	<0.50	<0.50	<1.0	405
MW6J	03/08/13	---	20.75	Well inaccessible.												
MW6J	09/04/13	---	20.75	13.26	7.49	No	<50	<50	<250	---	19	<0.50	<0.50	<0.50	<0.50	---
MW6J	12/11/13 b	---	20.75	---	---	---	---	---	---	---	---	---	---	---	---	---
MW6J	01/30/14	---	20.75	13.39	7.36	No	48d	<50	<240	---	8.4	<0.50	<0.50	<0.50	<0.50	---
MW6J	08/28/14	---	20.75	13.35	7.40	No	<50	<50	<250	---	6.9	<0.50	<0.50	<0.50	<0.50	---
MW6J	03/02/15	---	20.75	Well inaccessible due to encroachment permit restrictions.												---
MW6J	09/14/15	---	20.75	13.29	7.46	No	<47	<50	<240	---	6.8	<0.50	<0.50	<0.50	<0.50	---
MW6J	03/16/16	---	20.75	Well inaccessible due to encroachment permit restrictions.												
MW6J	09/15/16	---	20.75	12.86	7.89	No	---	---	---	---	---	---	---	---	---	---
MW6J	09/16/16	---	20.75	---	---	---	<45	<50	<230	---	19	<0.50	<0.50	<0.50	<0.50	---
MW6J	**03/06/17**	**---**	**20.75**	**12.39**	**8.36**	**No**	**---**	**---**	**---**	**---**	**---**	**---**	**---**	**---**	**---**	**---**
MW6J	**03/07/17**	**---**	**20.75**	**---**	**---**	**---**	**---**	**<50**	**---**	**---**	**14**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**---**
MW6Ka	06/13/13	---	Well installed.													
MW6Ka	06/17/13	---	---	12.08	---	No	---	---	---	---	---	---	---	---	---	---
MW6Ka	06/21/13 q	---	21.04	12.11u	---	No	---	---	---	---	---	---	---	---	---	---
MW6Ka	06/21/13	---	21.04	Well surveyed.												
MW6Ka	09/04/13 q	---	21.04	Dry	---	---	---	---	---	---	---	---	---	---	---	---
MW6Ka	12/11/13 q	---	21.04	Dry	---	---	---	---	---	---	---	---	---	---	---	---
MW6Ka	01/30/14 q	---	21.04	Dry	---	---	---	---	---	---	---	---	---	---	---	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	Depth (feet)	TOC Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	TDS (mg/L)
MW6Ka	08/28/14 q	---	21.04	Dry	---	---	---	---	---	---	---	---	---	---	---	---
MW6Ka	03/02/15	---	21.04	11.56	9.48	No	---	---	---	---	---	---	---	---	---	---
MW6Ka	03/03/15 q	---	21.04	---	---	---	---	---	---	---	---	---	---	---	---	---
MW6Ka	09/14/15 q	---	21.04	Dry	---	---	---	---	---	---	---	---	---	---	---	---
MW6Ka	03/16/16	---	21.04	9.91	11.13	No	---	---	---	---	---	---	---	---	---	---
MW6Ka	03/17/16	---	21.04	---	---	---	7,900d	55,000	490d	---	<250n	12,000	480	4,000	16,000	---
MW6Ka	09/15/16	---	21.04	Dry	---	---	---	---	---	---	---	---	---	---	---	---
MW6Ka	**03/06/17**	**---**	**21.04**	**9.25**	**11.79**	**No**	**---**	**---**	**---**	**---**	**---**	**---**	**---**	**---**	**---**	**---**
MW6Ka	**03/07/17**	**---**	**21.04**	**---**	**---**	**---**	**---**	**17,000**	**---**	**---**	**<120n**	**4,700**	**2,000**	**3,600**	**14,000**	**---**
MW6Kb	06/13/13	---	Well installed.													
MW6Kb	06/17/13	---	---	11.85	---	No	---	---	---	---	---	---	---	---	---	---
MW6Kb	06/21/13	---	20.81	Well surveyed.												
MW6Kb	06/21/13	---	20.81	11.88	8.93	No	1,900d	9,700	<250	---	36	630	430	480	1,500	---
MW6Kb	09/04/13	---	20.81	12.20	8.61	No	720d	2,800d	<250	---	17	140	14	98	30	---
MW6Kb	12/11/13	---	20.81	12.28	8.53	No	<48	1,500	<240	---	19	220	14	42	20	---
MW6Kb	01/30/14	---	20.81	12.51	8.30	No	270d	450	<240	---	1.3	11	7.4	11	66	---
MW6Kb	08/28/14	---	20.81	12.55	8.26	No	330d	570d	<250	---	18	38	1.6	3.0	2.1	---
MW6Kb	03/02/15	---	20.81	11.17	9.64	No	---	---	---	---	---	---	---	---	---	---
MW6Kb	03/03/15	---	20.81	---	---	---	340d	880	<250	---	33	110	8.7	5.0	47	---
MW6Kb	09/14/15	---	20.81	12.55	8.26	No	---	---	---	---	---	---	---	---	---	---
MW6Kb	09/15/15	---	20.81	---	---	---	49d	150d	<240	---	21	15	3.9	<0.50	3.2	---
MW6Kb	03/16/16	---	20.81	9.62	11.19	No	---	---	---	---	---	---	---	---	---	---
MW6Kb	03/17/16	---	20.81	---	---	---	510d	1,200	<230	---	38	230	28	18	47	---
MW6Kb	09/15/16	---	20.81	12.21	8.60	No	<50	140d	<250	---	30	4.0	<0.50	<0.50	<0.50	---
MW6Kb	**03/06/17**	**---**	**20.81**	**9.48**	**11.33**	**No**	**---**	**---**	**---**	**---**	**---**	**---**	**---**	**---**	**---**	**---**
MW6Kb	**03/07/17**	**---**	**20.81**	**---**	**---**	**---**	**---**	**2,300d**	**---**	**---**	**20**	**540**	**28**	**20**	**43**	**---**
MW6La	06/12/13	---	Well installed.													
MW6La	06/17/13	---	---	12.17	---	No	---	---	---	---	---	---	---	---	---	---
MW6La	06/21/13 q	---	21.18	Dry	---	---	---	---	---	---	---	---	---	---	---	---
MW6La	06/21/13	---	21.18	Well surveyed.												
MW6La	09/04/13 q	---	21.18	12.27u	u	No	---	---	---	---	---	---	---	---	---	---
MW6La	12/11/13 q	---	21.18	Dry	---	---	---	---	---	---	---	---	---	---	---	---
MW6La	01/30/14 q	---	21.18	Dry	---	---	---	---	---	---	---	---	---	---	---	---
MW6La	08/28/14 q	---	21.18	Dry	---	---	---	---	---	---	---	---	---	---	---	---
MW6La	03/02/15 q	---	21.18	11.92u	u	No	---	---	---	---	---	---	---	---	---	---
MW6La	09/14/15 q	---	21.18	Dry	---	---	---	---	---	---	---	---	---	---	---	---
MW6La	03/16/16	---	21.18	11.00	10.18	No	---	---	---	---	---	---	---	---	---	---
MW6La	03/17/16	---	21.18	---	---	---	5,600d	25,000	240d	---	<250n	9,500	7,300	2,800	12,000	---
MW6La	09/15/16	---	21.18	Dry	---	---	---	---	---	---	---	---	---	---	---	---
MW6La	**03/06/17**	**---**	**21.18**	**10.77**	**10.41**	**No**	**---**	**---**	**---**	**---**	**---**	**---**	**---**	**---**	**---**	**---**
MW6La	**03/07/17**	**---**	**21.18**	**---**	**---**	**---**	**---**	**1,200**	**---**	**---**	**<5.0n**	**21**	**90**	**67**	**430**	**---**

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	Depth (feet)	TOC Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	TDS (mg/L)
MW6Lb	06/12/13	---	Well installed.													
MW6Lb	06/17/13	---	---	12.37	---	No	---	---	---	---	---	---	---	---	---	---
MW6Lb	06/21/13	---	21.19	12.40	8.79	No	1,200d	5,400	<250	---	6.0	290	190	140	610	---
MW6Lb	06/21/13	---	21.19	Well surveyed.												
MW6Lb	09/04/13	---	21.19	12.76	8.43	No	490d	2,600	<250	---	6.6	310	19	36	46	---
MW6Lb	12/11/13	---	21.19	12.77	8.42	No	<48	2,000	<2,400	---	7.1	550	17	17	20	---
MW6Lb	01/30/14	---	21.19	13.01	8.18	No	420d	620	<240	---	2.9	49	27	53	110	---
MW6Lb	08/28/14	---	21.19	13.05	8.14	No	110d	260d	<250	---	5.6	12	<0.50	<0.50	1.8	---
MW6Lb	03/02/15	---	21.19	12.04	9.15	No	---	---	---	---	---	---	---	---	---	---
MW6Lb	03/03/15	---	21.19	---	---	---	56d	280	<250	---	2.2	14	1.8	1.2	3.0	---
MW6Lb	09/14/15	---	21.19	12.98	8.21	No	---	---	---	---	---	---	---	---	---	---
MW6Lb	09/15/15	---	21.19	---	---	---	110d	870	<240	---	7.2	150	16	1.2	52	---
MW6Lb	03/16/16	---	21.19	10.55	10.64	No	---	---	---	---	---	---	---	---	---	---
MW6Lb	03/17/16	---	21.19	---	---	---	320d	1,200d	<230	---	2.5	33	4.6	1.5	5.7	---
MW6Lb	09/15/16	---	21.19	12.57	8.62	No	510d	3,400	<250	---	<10n	370	130	96	590	---
MW6Lb	**03/06/17**	**---**	**21.19**	**9.09**	**12.10**	**No**	**---**	**---**	**---**	**---**	**---**	**---**	**---**	**---**	**---**	**---**
MW6Lb	**03/07/17**	**---**	**21.19**	**---**	**---**	**---**	**---**	**1,800d**	**---**	**---**	**0.74**	**21**	**5.8**	**9.6**	**28**	**---**
RW1	05/10/90	---	Well installed.													
RW1	10/16/90	---	97.89i	12.24	85.65i	---	---	---	---	---	---	---	---	---	---	---
RW1	01/14/91	---	97.89i	12.80	85.09i	---	---	---	---	---	---	---	---	---	---	---
RW1	02/08/91	---	97.89i	12.53	85.36i	---	---	---	---	---	---	---	---	---	---	---
RW1	05/31/91	---	97.89i	12.86	85.03i	---	---	---	---	---	---	---	---	---	---	---
RW1	08/05/91	---	97.89i	13.19	84.70i	---	---	---	---	---	---	---	---	---	---	---
RW1	08/13/91	---	97.89i	14.05	83.84i	---	---	---	---	---	---	---	---	---	---	---
RW1	09/11/91	---	97.89i	15.96	81.93i	---	---	---	---	---	---	---	---	---	---	---
RW1	10/16/91	---	97.89i	16.00	81.89i	---	---	---	---	---	---	---	---	---	---	---
RW1	12/30/91	---	97.89i	12.65	85.24i	---	---	---	---	---	---	---	---	---	---	---
RW1	02/25/92	---	97.89i	14.40	83.49i	---	---	---	---	---	---	---	---	---	---	---
RW1	03/25/92	---	97.89i	---	---	---	---	---	---	---	---	---	---	---	---	---
RW1	Jun-92	---	14.42	Well surveyed.												
RW1	06/16/92	---	14.42	12.37	2.05	---	---	6,200	---	---	---	620	1,400	240	1,400	---
RW1	09/08/92	---	Not monitored or sampled.													
RW1	08/30/94	---	16.79j	Well surveyed.												
RW1	08/31/94 - 10/16/98	---	Not monitored or sampled.													
RW1	01/11/99	---	20.24	12.37	7.87	No	---	---	---	---	---	---	---	---	---	---
RW1	04/08/99	---	20.24	10.41	9.83	No	---	---	---	---	---	---	---	---	---	---
RW1	07/19/99	---	20.24	---	---	---	---	---	---	---	---	---	---	---	---	---
RW1	07/27/99	---	20.24	12.76	7.48	No	---	---	---	---	---	---	---	---	---	---
RW1	10/25/99	---	20.24	12.50	7.74	No	---	---	---	---	---	---	---	---	---	---
RW1	01/27/00	---	20.24	12.11	8.13	No	---	---	---	---	---	---	---	---	---	---
RW1	04/03/00	---	20.24	12.07	8.17	No	---	---	---	---	---	---	---	---	---	---
RW1	07/05/00	---	20.24	---	---	---	---	---	---	---	---	---	---	---	---	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	Depth (feet)	TOC Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	TDS (mg/L)
RW1	10/04/00	---	20.24	---	---	---	---	---	---	---	---	---	---	---	---	---
RW1	10/05/00	---	20.24	---	---	---	---	---	---	---	---	---	---	---	---	---
RW1	01/04/01	---	20.24	13.90	6.34	No	---	8,000	---	2,500	---	1,200	65	250	258	---
RW1	04/03/01	---	20.24	11.92	8.32	No	---	4,100	---	610	---	62	<2.5	18	61	---
RW1	07/05/01	---	20.24	Well inaccessible.												
RW1	10/03/01	---	20.24	12.32	8.32	No	---	11,000	---	4,100	---	1,900	780	150	700	---
RW1	Oct-01	---	20.43	Well surveyed.												
RW1	01/02/02	---	20.43	10.85	9.58	No	---	32,000	---	7,760	---	358	2,270	894	4,820	---
RW1	04/02/02	---	20.43	11.72	8.71	No	---	4,220	<500	922	---	172	22.5	106	340	---
RW1	07/01/02	---	20.43	12.17	8.26	No	---	2,500	<100a	986	---	176	8.0	71.0	75.0	---
RW1	10/02/02	---	20.43	12.44	7.99	No	---	2,970	1,720	1,310	---	197	11.0	70.0	69.0	---
RW1	01/07/03	---	20.43	11.64	8.79	No	---	2,210	1,340	747	1,010	134	12.0	33.0	53.0	---
RW1	06/17/03	---	20.43	11.98	8.45	No	---	3,850	316	645	847	48.9	38.7	46.1	197	---
RW1	07/16/03	---	20.43	12.11	8.32	No	---	2,640	2,080	730	615	78.5	20.0	47.5	166	---
RW1	10/07/03	---	20.43	12.35	8.08	No	1,340	2,310	1,040	744	578	118	7.6	25.1	52.1	---
RW1	01/14/04	---	20.43	11.61	8.82	No	4,240	4,230	5,640	7.8	328	52.7	65.8	42.7	543	---
RW1	06/03/04	---	20.43	12.12	8.31	No	---	2,910	1,840	234	250	79.9	6.0	28.6	67.2	---
RW1	08/12/04	---	20.43	c	c	c	---	1,980c	164c	---	107c	146c	5.7c	18.1c	10.9c	---
RW1	11/04/04	---	20.43	12.06	8.37	No	2,570	127,000	1,790	---	386	130	5,150	4,020	24,300	---
RW1	02/01/05	---	20.43	11.55	8.88	No	3,530	2,880	4,680	---	78.7	25.3	13.3	49.3	258	---
RW1	05/03/05	---	20.43	11.58	8.85	No	6,830d,e	2,490	14,600	---	91.3	33.8	18.4	17.3	97.7	---
RW1	08/04/05	---	20.43	12.10	8.33	No	2,430d	3,080	3,410	---	49.6	193	20.4	48.2	117	---
RW1	10/27/05	---	20.43	12.32	8.11	No	1,970	348	2,960	---	36.3	9.40	1.99f	2.22	5.36	---
RW1	01/26/06	---	20.43	11.55	8.88	No	5,000d	640	<10,000	---	72	13	7.5	1.8	5.2	---
RW1	04/28/06	---	20.43	11.23	9.20	No	950d	810	1,500	---	30	18	12	4.9	19	---
RW1	07/05/06	---	20.43	11.96	8.47	No	687	1,020	886	---	40.0	25.0	4.77	4.67	11.4	---
RW1	10/27/06	---	20.43	12.31	8.12	No	550d	937	600	---	45.4	21.1	4.82	5.37	8.14	---
RW1	01/19/07	---	20.43	11.96	8.47	No	2,500d	1,070	2,500	---	33.4	21.9	2.22	3.40	6.99	---
RW1	04/24/07	---	20.43	11.61	8.82	No	k	806	k	---	28.0	20.9	2.77	2.81	5.46	---
RW1	07/24/07	---	20.43	12.20	8.23	No	2,100d	510	3,500d	---	17	18	1.8	0.92	2.0	---
RW1	12/03/07	---	20.43	12.30	8.13	No	1,100d,l	400	1,700d	---	12	18	1.4	1.6	1.8	---
RW1	03/06/08	---	20.43	11.62	8.81	No	380d	490	480	---	22	18	1.6	<1.0	1.7	---
RW1	06/26/08	---	20.43	12.52	7.91	No	1,100d	560	1,800d	---	20	51	3.1	2.0	4.2	---
RW1	08/12/08	---	20.43	12.51	7.92	No	.6,500d,e,m,ı	1,720	20,400m	---	16.8	391	29.7	29.7	52.5	---
RW1	10/23/08	---	20.43	12.68	7.75	No	---	---	---	---	---	---	---	---	---	---
RW1	10/30/08	---	20.43	---	---	---	930	2,500	1,200	---	18	21	7.9	11	15	---
RW1	03/25/09	---	20.43	11.45	8.98	No	2,400	1,100	1,800	---	21	45	2.9	<2.5	<5.0	---
RW1	06/17/09	---	20.43	11.97	8.46	No	390	2,000	<250	---	30	62	<0.50	3.4	5.6	---
RW1	06/17/09	---	20.43	---	---	---	390	2000	<250	---	30	62	<0.50	3.4	5.6	---
RW1	09/04/09	---	20.43	12.37	8.06	No	710d	1,300	750	---	22	16	3.1	0.75	<1.0	---
RW1	03/09/10	---	20.43	10.69	9.74	No	630d	1,800	340	---	23	85	4.4	5.9	8.8	---
RW1	09/17/10	---	20.43	12.29	8.14	No	400d	670d	<250	---	17	48	2.9	2.6	4.0	---
RW1	02/15/11	---	20.43	11.29	9.14	No	350d	1,300d	<250	---	12	47	4.5	3.2	8.7	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	Depth (feet)	TOC Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	TDS (mg/L)
RW1	08/23/11	---	20.43	11.86	8.57	No	460d	1,100d	300	---	9.0	13	1.8	2.4	4.3	---
RW1	02/09/12	---	20.43	11.68	8.75	No	1,200d	1,400d	1,300	---	7.2s	34	6.7	3.4	10	---
RW1	07/24/12	---	20.43	12.04	8.39	No	1,700d	1,800	2,100d	---	6.4	13	<0.50	<0.50	<1.0	510
RW1	03/08/13	---	20.43	11.57	8.86	No	---	---	---	---	---	---	---	---	---	---
RW1	03/11/13	---	20.43	---	---	---	300d	1,500	<250	---	5.5	46	6.0	5.7	13	---
RW1	09/04/13	---	20.43	12.18	8.25	No	550d	1,500d	350d	---	4.7	54	4.1	1.7	5.4	---
RW1	12/11/13 b	---	20.43	---	---	---	---	---	---	---	---	---	---	---	---	---
RW1	01/30/14	---	20.43	12.43	8.00	No	860d	960	620d	---	3.6	34	1.5	<0.50	1.2	---
RW1	08/28/14	---	20.43	12.34	8.09	No	430d	2,700	<250	---	3.4	52	<0.50	<0.50	<0.50	---
RW1	03/02/15	---	20.43	11.50	8.93	No	---	---	---	---	---	---	---	---	---	---
RW1	03/03/15	---	20.43	---	---	---	500d	1,700d	320d	---	3.4	40	<0.50	<0.50	<0.50	---
RW1	09/14/15	---	20.43	12.32	8.11	No	---	---	---	---	---	---	---	---	---	---
RW1	09/15/15	---	20.43	---	---	---	1,800d	1,100d	1,400d	---	3.1	8.6	8.4	1.3	2.1	---
RW1	03/16/16	---	20.43	10.25	10.18	No	---	---	---	---	---	---	---	---	---	---
RW1	03/17/16	---	20.43	---	---	---	340d	1,400d	<230	---	3.5	38	2.7	1.5	2.1	---
RW1	09/15/16	---	20.43	11.89	8.54	No	240d	1,500d	<250	---	2.3	28	4.8	4.2	5.2	---
RW1	**03/06/17**	**---**	**20.43**	**10.00**	**10.43**	**No**	**---**	**---**	**---**	**---**	**---**	**---**	**---**	**---**	**---**	**---**
RW1	**03/07/17**	**---**	**20.43**	**---**	**---**	**---**	**---**	**700d**	**---**	**---**	**3.5**	**9.9**	**0.54**	**0.94**	**1.3**	**---**
Grab Groundwater Samples																
W-Comp	10/26/00	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
W-15-CPT1	10/24/08	15	---	---	---	---	26,000	2,400	720	---	<10	500	1,400	750	3,700	---
W-38-CPT1	10/24/08	38	---	---	---	---	380	670	340	---	<2.5	65	110	21	79	---
W-15 -CPT2	10/27/08	15	---	---	---	---	260	990	<250	---	2.0	<0.50	<0.50	<0.50	<1.0	---
W-29 -CPT2	10/27/08	29	---	---	---	---	q	60	q	---	0.66	<0.50	<0.50	<0.50	<1.0	---
W-39 -CPT2	10/27/08	39	---	---	---	---	160	<50	<250	---	<0.50	<0.50	<0.50	<0.50	<1.0	---
W-14 -CPT3	10/23/08	14	---	---	---	---	q	20,000	q	---	59	4,200	2,400	860	4,100	---
W-13-GP1	03/29/00	13	---	---	---	---	---	<50	---	<2	---	<0.5	<0.5	<0.5	<0.5	---
W-23-GP1	03/29/00	23	---	---	---	---	---	<50	---	<2	---	<0.5	<0.5	<0.5	<0.5	---
W-12-GP2	03/29/00	12	---	---	---	---	---	100	---	<2	---	<0.5	<0.5	<0.5	<0.5	---
W-23-GP2	03/29/00	23	---	---	---	---	---	<50	---	<2	---	<0.5	<0.5	<0.5	<0.5	---
W-15-B7	03/05/07	15	---	---	---	---	66d	<50	<470	---	0.54	<0.50	<0.50	<0.50	<0.50	---
W-22-B7	03/05/07	22	---	---	---	---	220d	<50	<470	---	<0.50	<0.50	<0.50	<0.50	<0.50	---
W-14-B8	03/02/07	14	---	---	---	---	1,900d	<50	2,800d	---	<0.50	<0.50	<0.50	<0.50	<0.50	---
W-14-16-B9	03/06/07	14-16	---	---	---	---	1,000d	38,000	<480	---	120	15,000	890	700	1,700	---
W-22.5-24-B9	03/06/07	22.5-24	---	---	---	---	81d	490	<480	---	17	160	21	12	40	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	Depth (feet)	TOC Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	TDS (mg/L)
UOW r	11/27/91	---	---	---	---	---	18,000	550	---	---	---	12/15p	4.9/7p	19/20p	72/<5p	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Notes:

TOC Elev.	=	Top of casing elevation; datum is mean sea level.
DTW	=	Depth to water.
GW Elev.	=	Groundwater elevation; datum is mean sea level.
NAPL	=	Non-aqueous phase liquid.
Sheen	=	Liquid-phase hydrocarbon present as sheen.
in.	=	Inches of floating product.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using EPA Method 5030/8015B (modified).
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 5030/8015B (modified).
TPHmo	=	Total petroleum hydrocarbons as motor oil using EPA Method 8015B.
MTBE 8260B	=	Methyl tertiary butyl ether analyzed using EPA Method 8260B.
MTBE 8021B	=	Methyl tertiary butyl ether analyzed using EPA Method 8021B.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 602 or 8021B.
TDS	=	Total dissolved solids analyzed using Standard Method 2540C.
EDB	=	1,2-dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	=	1,2-dichloroethane analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 8260B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
Ethanol	=	Ethanol analyzed using EPA Method 8260B.
Metals	=	Metals analyzed using EPA Method 200.7.
µg/L	=	Micrograms per liter.
mg/L	=	Milligrams per liter.
<	=	Less than the indicated reporting limit shown by the laboratory.
---	=	Not measured/Not sampled/Not analyzed.
a	=	Analyses performed past EPA recommended holding time.
b	=	Well sampled semi-annually.
c	=	Groundwater elevation data invalidated; analytical results suspect.
d	=	The chromatographic pattern does not match that of the specified standard.
e	=	TRPH-diesel surrogate was diluted out due to sample matrix
f	=	Analyte detected in matrix spike and matrix spike duplicate.
g	=	Elevated result due to single analyte peak in quantitation range.
h	=	Initial analysis within EPA recommended hold time. Re-analysis for dilution performed past hold time.
i	=	Based on assigned benchmark with elevation arbitrarily set at 100 feet.
j	=	Benchmark is City of Oakland #37J.
k	=	Sample container broken in shipment. Analyses not performed.
l	=	Analyte detected in associated method blank, equipment blank, or bailer blank.
m	=	Sample received above recommended temperature.
n	=	Reporting limits raised due to high level of non-target analytes.
o	=	Analyte presence was not confirmed by second column or GC/MS analysis.
p	=	Analyzed using EPA Method 624.
q	=	Insufficient water to sample or insufficient sample volume.
r	=	Additional analyses: TOG - 580 µg/L; HVOCs - ND except for 70 µg/L of bromoform.
s	=	Compound did not meet method-described identification guidelines. Identification was based on additional GC/MS characteristics.

Notes:

t = Well sampled annually in the first quarter.

u = DTW measured in the field indicates less than 6 inches of water in the well, which is not representative of the actual groundwater table. Groundwater elevation not calculated, data not used to compile groundwater elevation map.

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	Depth (feet)	EDB (µg/L)	1,2-DCA (µg/L)	TAME (µg/L)	TBA (µg/L)	ETBE (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
Monitoring Well Samples									
MW6A	06/15/88	---	Well installed.						
MW6A	06/24/88 - 12/31/91	---	Not analyzed for these analytes.						
MW6A	05/05/92	---	Well destroyed.						
MW6B	06/15/88	---	Well installed.						
MW6B	06/24/88 - 10/02/02	---	Not analyzed for these analytes.						
MW6B	01/07/03	---	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	---
MW6B	06/17/03	---	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<100
MW6B	07/16/03	---	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<100
MW6B	10/07/03	---	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<100
MW6B	01/14/04	---	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<50.0
MW6B	06/03/04	---	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<50.0
MW6B	08/12/04	---	<0.50c	<0.50c	<0.50c	<10.0c	<0.50c	<0.50c	<50.0c
MW6B	11/04/04	---	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<50.0
MW6B	02/01/05	---	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<50.0
MW6B	05/03/05	---	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<50.0
MW6B	08/04/05	---	<0.500	<0.500	<0.500	<10.0	<0.500	<0.500	<50.0
MW6B	10/27/05	---	<0.500	<0.500	<0.500	<20.0	<0.500	<0.500	<100
MW6B	01/26/06	---	<0.50	<0.50	0.56	<20	<0.50	<0.50	<100
MW6B	04/28/06	---	<0.50	15	<0.50	27	<0.50	3.6	---
MW6B	07/05/06	---	<0.500	<0.500	<0.500	<10.0	<0.500	<0.500	<50.0
MW6B	10/27/06	---	<0.500	<0.500	<0.500	<10.0	<0.500	<0.500	---
MW6B	01/19/07	---	<0.500	<0.500	<0.500	<10.0	<0.500	<0.500	<50.0
MW6B	04/24/07	---	<0.500	<0.500	<0.500	<10.0	<0.500	<0.500	---
MW6B	07/24/07	---	<0.50	<0.50	<0.50	<20	<0.50	<0.50	---
MW6B	12/03/07	---	<0.50	<0.50	<0.50	<10	<0.50	<0.50	---
MW6B	03/06/08	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	---
MW6B	06/26/08	---	<0.50	<0.50	<0.50	<10	<0.50	<0.50	---
MW6B	08/12/08	---	<0.500	<0.500	<0.500	<10.0	<0.500	<0.500	---
MW6B	10/23/08	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50
MW6B	03/25/09	---	<12	<12	<12	<120	<12	<12	---
MW6B	06/17/09	---	<20	<20	<20	<200	<20	<20	---
MW6B	06/17/09	---	<20	<20	<20	<200	<20	<20	---
MW6B	09/04/09	---	<2.0	<2.0	<2.0	<20	<2.0	<2.0	---
MW6B	03/09/10	---	<2.0	<2.0	<2.0	28	<2.0	7.8	---
MW6B	09/17/10	---	---	---	<1.0	16	<1.0	2.7	---
MW6B	02/15/11	---	<10	<10	<10	<100	<10	10	---
MW6B	08/23/11	---	<12	<12	<12	<120	<12	<12	---
MW6B	02/09/12	---	<0.50	<0.50	<0.50	53	<0.50	7.4	---
MW6B	07/24/12	---	<5.0	<5.0	<5.0	73	<5.0	17	---
MW6B	03/11/13	---	<10	<10	<10	<100	<10	17	<1,000
MW6B	09/04/13	---	<0.50	<0.50	<0.50	15	<0.50	4.0	---
MW6B	12/11/13 b	---	---	---	---	---	---	---	---
MW6B	01/30/14	---	<0.50	<0.50	<0.50	5.9	<0.50	0.68	---
MW6B	08/28/14	---	<0.50	<0.50	<0.50	10	<0.50	1.9	---
MW6B	03/03/15	---	<25	<25	<25	<250	<25	<25	---
MW6B	09/15/15	---	<0.50	<0.50	<0.50	6.5	<0.50	2.9	---
MW6B	03/16/16	---	<10	<10	<10	<100	<10	14	---

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	Depth (feet)	EDB (µg/L)	1,2-DCA (µg/L)	TAME (µg/L)	TBA (µg/L)	ETBE (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
MW6B	09/15/16	---	<0.50	<0.50	<0.50	10	<0.50	2.8	<50
MW6B	**03/07/17**	**---**	**<25**	**<25**	**<25**	**<250**	**<25**	**<25**	**---**
MW6C	06/15/88	---	Well installed.						
MW6C	06/24/88 - 04/30/90	---	Not analyzed for these analytes.						
RW3	05/10/90	---	Well installed.						
MW6C	05/10/90	---	Well over-drilled into recovery well RW3.						
RW3	10/16/90 - 10/16/91	---	Not analyzed for these analytes.						
RW3	11/05/91	---	Well destroyed.						
RW3A	08/24/92	---	Well installed in place of RW3.						
RW3A	08/24/98 - 10/02/02	---	Not analyzed for these analytes.						
RW3A	01/07/03	---	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	---
RW3A	06/17/03	---	<0.50	<0.50	<0.50	<10.0	<0.50	1.20	<100
RW3A	07/16/03	---	<0.50	<0.50	<0.50	<10.0	<0.50	1.40	<100
RW3A	10/07/03	---	<0.50	<0.50	<0.50	<10.0	<0.50	1.40	<100
RW3A	01/14/04	---	<0.50	<0.50	<0.50	<10.0	<0.50	2.20	<50.0
RW3A	06/03/04	---	<0.50	<0.50	<0.50	<10.0	<0.50	1.20	<50.0
RW3A	08/12/04	---	<0.50c	<0.50c	<0.50c	<10.0c	<0.50c	1.10c	<50.0c
RW3A	11/04/04	---	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<50.0
RW3A	02/01/05	---	<0.50	<0.50	<0.50	<10.0	<0.50	2.10	<50.0
RW3A	05/03/05	---	<0.50	<0.50	<0.50	<10.0	<0.50	0.60	<50.0
RW3A	08/04/05	---	<0.500	<0.500	<0.500	<10.0	<0.500	<0.500	<50.0
RW3A	10/27/05	---	<0.500	<0.500	<0.500	<20.0	<0.500	0.980	<100
RW3A	01/26/06	---	<0.50	<0.50	<0.50	<20	<0.50	3.2	<100
RW3A	04/28/06	---	<0.50	<0.50	<0.50	<20	<0.50	1.5	<100
RW3A	07/05/06	---	<0.500	<0.500	<0.500	<10.0	<0.500	1.20	<50.0
RW3A	10/27/06	---	<0.500	<0.500	<0.500	17.3	<0.500	3.90	<100
RW3A	01/19/07	---	<0.500	1.30	<0.500	<10.0	<0.500	1.55	<50.0
RW3A	04/24/07	---	<0.500	<0.500	<0.500	<10.0	<0.500	1.61	<50.0
RW3A	07/24/07	---	<0.50	<0.50	<0.50	<5.0	<0.50	3.1	<100
RW3A	12/03/07	---	<0.50	<0.50	<0.50	30	<0.50	7.5	<100
RW3A	03/06/08	---	<0.50	<0.50	<0.50	<5.0	<0.50	0.88	<100
RW3A	06/26/08	---	<0.50	<0.50	<0.50	13	<0.50	3.0	<100
RW3A	08/12/08	---	<0.500	<0.500	<0.500	<10.0	<0.500	1.40	<50.0
RW3A	10/30/08	---	<0.50	<0.50	<0.50	<5.0	<0.50	1.4	<50
RW3A	03/25/09	---	<0.50	<0.50	<0.50	<5.0	<0.50	0.72	<50
RW3A	06/17/09	---	<0.50	<0.50	<0.50	<5.0	<0.50	0.85	<50
RW3A	06/17/09	---	<0.50	<0.50	<0.50	<5.0	<0.50	0.85	<50
RW3A	09/04/09	---	<0.50	<0.50	<0.50	6.5	<0.50	1.3	<50
RW3A	03/09/10	---	<0.50	<0.50	<0.50	<5.0	<0.50	0.63	<50
RW3A	09/17/10	---	---	---	<0.50	9.8	<0.50	2.1	<50
RW3A	02/15/11	---	<0.50	<0.50	<0.50	<5.0	<0.50	0.73	<50
RW3A	08/23/11	---	<0.50	<0.50	<0.50	8.9	<0.50	1.6	<50
RW3A	02/09/12	---	<0.50	<0.50	<0.50	<5.0	<0.50	1.4	<50
RW3A	07/24/12	---	<0.50	<0.50	<0.50	17	<0.50	3.0	<50
RW3A	03/11/13	---	<0.50	<0.50	<0.50	13	<0.50	2.4	<50
RW3A	09/04/13	---	<0.50	<0.50	<0.50	22	<0.50	4.5	<50
RW3A	12/11/13 b	---	---	---	---	---	---	---	---
RW3A	01/30/14	---	<0.50	<0.50	<0.50	19	<0.50	1.8	<50
RW3A	08/28/14	---	<0.50	<0.50	<0.50	46	<0.50	4.7	<50

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	Depth (feet)	EDB (µg/L)	1,2-DCA (µg/L)	TAME (µg/L)	TBA (µg/L)	ETBE (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
RW3A	03/03/15	---	<0.50	<0.50	<0.50	20	<0.50	2.3	<50
RW3A	09/14/15	---	<0.50	<0.50	<0.50	13	<0.50	2.2	<50
RW3A	03/16/16	---	<0.50	<0.50	<0.50	12	<0.50	2.6	<50
RW3A	09/15/16	---	<0.50	<0.50	<0.50	<5.0	<0.50	0.53	<50
RW3A	**03/07/17**	**---**	**<0.50**	**<0.50**	**<0.50**	**14**	**<0.50**	**3.2**	**<50**
MW6D	07/06/88	---	Well installed.						
MW6D	07/11/88 - 04/30/90	---	Not analyzed for these analytes.						
RW2	05/10/90	---	Well installed.						
MW6D	05/10/90	---	Well over-drilled into recovery well RW2.						
RW2	10/16/90 - 10/02/02	---	Not analyzed for these analytes.						
RW2	01/07/03	---	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	---
RW2	06/17/03	---	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<100
RW2	07/16/03	---	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<100
RW2	10/07/03	---	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<100
RW2	01/14/04	---	<0.50	<0.50	<0.50	370	<0.50	<0.50	<50.0
RW2	06/03/04	---	<0.50	<0.50	<0.50	370	<0.50	<0.50	<50.0
RW2	08/12/04	---	1.30c	<0.50c	<0.50c	<10.0c	<0.50c	<0.50c	<50.0c
RW2	11/04/04	---	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<50.0
RW2	02/01/05	---	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<50.0
RW2	05/03/05	---	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<50.0
RW2	08/04/05	---	<0.500	<0.500	<0.500	<10.0	<0.500	<0.500	<50.0
RW2	10/27/05	---	<0.500	<0.500	<0.500	<20.0	<0.500	<0.500	<100
RW2	01/26/06	---	<0.50	<0.50	<0.50	<20	<0.50	<0.50	<100
RW2	04/28/06	---	<0.50	<0.50	<0.50	<20	<0.50	<0.50	---
RW2	07/05/06	---	<0.500	<0.500	<0.500	<10.0	<0.500	<0.500	<50.0
RW2	10/27/06	---	<0.500	<0.500	<0.500	<10.0	<0.500	<0.500	---
RW2	01/19/07	---	<0.500	<0.500	<0.500	<10.0	<0.500	<0.500	<50.0
RW2	04/24/07	---	<0.500	<0.500	<0.500	<10.0	<0.500	<0.500	---
RW2	07/24/07	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	---
RW2	12/03/07	---	<0.50	<0.50	<0.50	<10	<0.50	<0.50	---
RW2	03/06/08	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	---
RW2	06/26/08	---	<0.50	<0.50	<0.50	<10	<0.50	<0.50	---
RW2	08/12/08	---	<0.500	<0.500	<0.500	<10.0	<0.500	<0.500	---
RW2	10/23/08	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50
RW2	03/25/09	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	---
RW2	06/17/09	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	---
RW2	06/17/09	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	---
RW2	09/04/09	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	---
RW2	03/09/10	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	---
RW2	09/17/10	---	---	---	<0.50	<5.0	<0.50	<0.50	---
RW2	02/15/11	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	---
RW2	08/23/11	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	---
RW2	02/09/12	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	---
RW2	07/24/12	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	---
RW2	03/11/13	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50
RW2	09/04/13	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	---
RW2	12/11/13 b	---	---	---	---	---	---	---	---
RW2	01/30/14	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	---
RW2	08/28/14	---	<0.50	<0.50	<0.50	8.3	<0.50	<0.50	---

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	Depth (feet)	EDB (µg/L)	1,2-DCA (µg/L)	TAME (µg/L)	TBA (µg/L)	ETBE (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
RW2	03/03/15	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	---
RW2	09/15/15	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	---
RW2	03/16/16	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	---
RW2	09/15/16 t	---	---	---	---	---	---	---	---
RW2	**03/07/17**	**---**	**<0.50**	**<0.50**	**<0.50**	**<5.0**	**<0.50**	**<0.50**	**---**
MW6E	10/04/88	---	Well installed.						
MW6E	10/20/88 - 10/02/02	---	Not analyzed for these analytes.						
MW6E	01/07/03	---	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	---
MW6E	06/17/03	---	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<100
MW6E	07/16/03	---	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<100
MW6E	10/07/03	---	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<100
MW6E	01/14/04	---	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<50.0
MW6E	06/03/04	---	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<50.0
MW6E	08/12/04	---	<0.50c	<0.50c	<0.50c	<10.0c	<0.50c	<0.50c	<50.0c
MW6E	11/04/04	---	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<50.0
MW6E	02/01/05	---	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<50.0
MW6E	05/03/05	---	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<50.0
MW6E	08/04/05	---	<0.500	<0.500	<0.500	<10.0	<0.500	<0.500	<50.0
MW6E	10/27/05	---	<0.500	<0.500	<0.500	<20.0	<0.500	<0.500	<100
MW6E	01/26/06	---	<0.50	<0.50	<0.50	<20	<0.50	<0.50	<100
MW6E	04/28/06	---	<0.50	<0.50	<0.50	<20	<0.50	<0.50	---
MW6E	07/05/06	---	<0.500	<0.500	<0.500	<10.0	<0.500	<0.500	<50.0
MW6E	10/27/06	---	<0.500	<0.500	<0.500	<10.0	<0.500	<0.500	---
MW6E	01/19/07	---	<0.500	<0.500	<0.500	<10.0	<0.500	<0.500	<50.0
MW6E	04/24/07	---	<0.500	<0.500	<0.500	<10.0	<0.500	<0.500	---
MW6E	07/24/07	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	---
MW6E	12/03/07	---	<0.50	<0.50	<0.50	<10	<0.50	<0.50	---
MW6E	03/06/08	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	---
MW6E	06/26/08	---	<0.50	<0.50	<0.50	<10	<0.50	<0.50	---
MW6E	08/12/08	---	<0.500	<0.500	<0.500	<10.0	<0.500	<0.500	---
MW6E	10/23/08	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50
MW6E	03/25/09	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	---
MW6E	06/17/09	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	---
MW6E	06/17/09	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	---
MW6E	09/04/09	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	---
MW6E	03/09/10	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	---
MW6E	09/17/10	---	---	---	<0.50	<5.0	<0.50	<0.50	---
MW6E	02/15/11	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	---
MW6E	08/23/11	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	---
MW6E	02/09/12	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	---
MW6E	07/24/12	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	---
MW6E	03/11/13	---	<0.50	<0.50	<0.50	<5.0	<0.50	0.51	<50
MW6E	09/04/13	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	---
MW6E	12/11/13 b	---	---	---	---	---	---	---	---
MW6E	01/30/14	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	---
MW6E	08/28/14	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	---
MW6E	03/02/15	---	<0.50	<0.50	<0.50	6.5	<0.50	<0.50	---
MW6E	09/14/15	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	---
MW6E	03/16/16	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	---

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	Depth (feet)	EDB (µg/L)	1,2-DCA (µg/L)	TAME (µg/L)	TBA (µg/L)	ETBE (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
MW6E	09/15/16 t	---	---	---	---	---	---	---	---
MW6E	**03/07/17**	**---**	**<0.50**	**<0.50**	**<0.50**	**<5.0**	**<0.50**	**<0.50**	**---**
MW6F	10/05/88	---	Well installed.						
MW6F	10/20/88 - 10/02/02	---	Not analyzed for these analytes.						
MW6F	01/07/03	---	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	---
MW6F	06/17/03	---	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<100
MW6F	07/16/03	---	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<100
MW6F	10/07/03	---	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<100
MW6F	01/14/04	---	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<50.0
MW6F	06/03/04	---	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<50.0
MW6F	08/12/04	---	<0.50c	<0.50c	<0.50c	<10.0c	<0.50c	<0.50c	<50.0c
MW6F	11/04/04	---	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<50.0
MW6F	02/01/05	---	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<50.0
MW6F	05/03/05	---	<0.50	1.70	0.90	<10.0	<0.50	<0.50	<50.0
MW6F	08/04/05	---	<0.500	<0.500	<0.500	<10.0	<0.500	<0.500	<50.0
MW6F	10/27/05	---	<0.500	<0.500	<0.500	<20.0	<0.500	<0.500	<100
MW6F	01/26/06	---	<0.50	<0.50	<0.50	<20	<0.50	<0.50	<100
MW6F	04/28/06	---	<0.50	<0.50	<0.50	<20	<0.50	<0.50	---
MW6F	07/05/06	---	<0.500	<0.500	<0.500	<10.0	<0.500	<0.500	<50.0
MW6F	10/27/06	---	<0.500	<0.500	<0.500	<10.0	<0.500	<0.500	---
MW6F	01/19/07	---	<0.500	<0.500	<0.500	<10.0	<0.500	<0.500	<50.0
MW6F	04/24/07	---	<0.500	<0.500	<0.500	<10.0	<0.500	<0.500	---
MW6F	07/24/07	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	---
MW6F	12/03/07	---	---	---	---	---	---	---	---
MW6F	03/06/08	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	---
MW6F	06/26/08	---	<0.50	<0.50	<0.50	<10	<0.50	<0.50	---
MW6F	08/12/08	---	<0.500	<0.500	<0.500	<10.0	<0.500	<0.500	---
MW6F	10/23/08	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50
MW6F	03/25/09	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	---
MW6F	06/17/09	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	---
MW6F	06/17/09	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	---
MW6F	09/04/09	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	---
MW6F	03/09/10	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	---
MW6F	09/17/10	---	---	---	<0.50	<5.0	<0.50	<0.50	---
MW6F	02/15/11	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	---
MW6F	08/23/11	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	---
MW6F	02/09/12	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	---
MW6F	07/24/12	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	---
MW6F	03/11/13	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50
MW6F	09/04/13	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	---
MW6F	12/11/13 b	---	---	---	---	---	---	---	---
MW6F	01/30/14	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	---
MW6F	08/28/14	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	---
MW6F	03/02/15	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	---
MW6F	09/14/15	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	---
MW6F	03/16/16	---	Well no longer sampled.						
MW6G	11/16/88	---	Well installed.						
MW6G	12/07/88 - 10/02/02	---	Not analyzed for these analytes.						
MW6G	01/07/03	---	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	---

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	Depth (feet)	EDB (µg/L)	1,2-DCA (µg/L)	TAME (µg/L)	TBA (µg/L)	ETBE (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
MW6G	06/17/03	---	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<100
MW6G	07/16/03	---	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<100
MW6G	10/07/03	---	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<100
MW6G	01/14/04	---	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<50.0
MW6G	06/03/04	---	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<50.0
MW6G	08/12/04	---	<0.50c	<0.50c	<0.50c	<10.0c	<0.50c	<0.50c	<50.0c
MW6G	11/04/04	---	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<50.0
MW6G	02/01/05	---	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<50.0
MW6G	05/03/05	---	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<50.0
MW6G	08/04/05	---	<0.500	<0.500	<0.500	<10.0	<0.500	<0.500	<50.0
MW6G	10/27/05	---	<0.500	<0.500	<0.500	<20.0	<0.500	<0.500	<100
MW6G	01/26/06	---	<0.50	<0.50	<0.50	<20	<0.50	<0.50	<100
MW6G	04/28/06	---	<0.50	<0.50	<0.50	<20	<0.50	<0.50	<100
MW6G	07/05/06	---	<0.500	<0.500	<0.500	<10.0	<0.500	<0.500	<50.0
MW6G	10/27/06	---	<0.500	<0.500	<0.500	<10.0	<0.500	<0.500	<100
MW6G	01/19/07	---	<0.500	<0.500	<0.500	<10.0	<0.500	<0.500	<50.0
MW6G	04/24/07	---	<0.500	<0.500	<0.500	<10.0	<0.500	<0.500	<50.0
MW6G	07/24/07	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<100
MW6G	12/03/07	---	<0.50	<0.50	<0.50	<10	<0.50	<0.50	<100
MW6G	03/06/08	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<100
MW6G	06/26/08	---	<0.50	<0.50	<0.50	<10	<0.50	<0.50	<100
MW6G	08/12/08	---	<0.500	<0.500	<0.500	<10.0	<0.500	<0.500	<50.0
MW6G	10/23/08	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50
MW6G	03/25/09	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50
MW6G	06/17/09	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50
MW6G	06/17/09	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50
MW6G	09/04/09	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50
MW6G	03/09/10	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50
MW6G	09/17/10	---	---	---	<0.50	<5.0	<0.50	<0.50	<50
MW6G	02/15/11	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50
MW6G	08/23/11	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50
MW6G	02/09/12	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50
MW6G	07/24/12	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50
MW6G	03/11/13	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50
MW6G	09/04/13	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50
MW6G	12/11/13 b	---	---	---	---	---	---	---	---
MW6G	01/30/14	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50
MW6G	08/28/14	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50
MW6G	03/02/15	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50
MW6G	09/14/15	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50
MW6G	03/16/16	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50
MW6G	09/15/16 t	---	---	---	---	---	---	---	---
MW6G	**03/07/17**	**---**	**<0.50**	**<0.50**	**<0.50**	**<5.0**	**<0.50**	**<0.50**	**<50**
MW6H	11/16/88	---	Well installed.						
MW6H	12/07/88 - 10/02/02	---	Not analyzed for these analytes.						
MW6H	01/07/03	---	<0.50	<0.50	<0.50	952	<0.50	7.50	---
MW6H	06/17/03	---	<0.50	<0.50	<0.50	678	<0.50	7.10	<100
MW6H	07/16/03	---	<0.50	14.6	0.70	307	<0.50	6.20	<100
MW6H	10/07/03	---	<0.50	<0.50	<0.50	294	<0.50	7.40	<100

TABLE 1B
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Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	Depth (feet)	EDB (µg/L)	1,2-DCA (µg/L)	TAME (µg/L)	TBA (µg/L)	ETBE (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
MW6H	01/14/04	---	<0.50	<0.50	<0.50	883	<0.50	6.80	<50.0
MW6H	06/03/04	---	<0.50	<0.50	<0.50	541	<0.50	5.80	<50.0
MW6H	08/12/04	---	<0.50c	<0.50c	<0.50c	754c	<0.50c	5.40c	<50.0c
MW6H	11/04/04	---	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<50.0
MW6H	02/01/05	---	<0.50	<0.50	<0.50	625	<0.50	4.20	<50.0
MW6H	05/03/05	---	<0.50	<0.50	<0.50	436	<0.50	3.10	<50.0
MW6H	08/04/05	---	<0.500	<0.500	<0.500	530	<0.500	3.73	<50.0
MW6H	10/27/05	---	<0.500	<0.500	<0.500	422	<0.500	4.62	<100
MW6H	01/26/06	---	<25	<25	<25	<1,000	<25	<25	<5,000
MW6H	04/28/06	---	<25	<25	<25	<1,000	<25	<25	<5,000
MW6H	07/05/06	---	<0.500	<0.500	<0.500	137	<0.500	2.41	<50.0
MW6H	10/27/06	---	<0.500	<0.500	<0.500	131	<0.500	3.61	<100
MW6H	01/19/07	---	<0.500	25.7	28.1	161	<0.500	2.96	<50.0
MW6H	04/24/07	---	<0.500	<0.500	<0.500	173	<0.500	1.97	<50.0
MW6H	07/24/07	---	<0.50	<0.50	<0.50	140	<0.50	3.8	<100
MW6H	12/03/07	---	<0.50	<0.50	<0.50	150	<0.50	7.0	<100
MW6H	03/06/08	---	<0.50	<0.50	<0.50	92	<0.50	1.8	<100
MW6H	06/26/08	---	<0.50	<0.50	<0.50	80	<0.50	1.6	<100
MW6H	08/12/08	---	<0.500	<0.500	<0.500	66.6	<0.500	1.79	<50.0
MW6H	10/30/08	---	<0.50	<0.50	<0.50	76	<0.50	2.4	<50
MW6H	03/25/09	---	<50	<50	<50	<500	<50	<50	<5,000
MW6H	06/17/09	---	<50	<50	<50	<500	<50	<50	<5,000
MW6H	06/17/09	---	<50	<50	<50	<500	<50	<50	<5,000
MW6H	09/04/09	---	<20	<20	<20	<200	<20	<20	<2,000
MW6H	03/09/10	---	<20	<20	<20	<200	<20	<20	<2,000
MW6H	09/17/10	---	---	---	<12	<120	<12	<12	<1,200
MW6H	02/15/11	---	<10	<10	<10	<100	<10	<10	<1,000
MW6H	08/23/11	---	<10	<10	<10	<100	<10	<10	<1,000
MW6H	02/09/12	---	<0.50	<0.50	<0.50	9.5s	<0.50	1.2	<50
MW6H	07/24/12	---	<20	<20	<20	<200	<20	<20	<2,000
MW6H	03/11/13	---	<20	<20	<20	<200	<20	<20	<2,000
MW6H	09/04/13	---	<10	<10	<10	<100	<10	<10	<1,000
MW6H	12/11/13 b	---	---	---	---	---	---	---	---
MW6H	01/30/14	---	<10	<10	<10	<100	<10	<10	<1,000
MW6H	08/28/14	---	<10	<10	<10	<100	<10	<10	<1,000
MW6H	03/03/15	---	<25	<25	<25	<250	<25	<25	<2,500
MW6H	09/15/15	---	<0.50	<0.50	<0.50	10	<0.50	0.72	<50
MW6H	03/17/16	---	<50n	<50n	<50n	<500n	<50n	<50n	<5,000n
MW6H	09/15/16	---	<12n	<12n	<12n	<120n	<12n	<12n	<1,200n
MW6H	**03/07/17**	**---**	**<25n**	**<25n**	**<25n**	**<250n**	**<25n**	**<25n**	**<2,500n**
MW6I	11/17/88	---	Well installed.						
MW6I	12/07/88 - 10/02/02	---	Not analyzed for these analytes.						
MW6I	01/07/03	---	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	---
MW6I	06/17/03 b	---	---	---	---	---	---	---	---
MW6I	07/16/03	---	<0.50	<0.50	<0.50	16.4	<0.50	<0.50	<100
MW6I	10/07/03 b	---	---	---	---	---	---	---	---
MW6I	01/14/04	---	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<50.0
MW6I	05/03/04 b	---	---	---	---	---	---	---	---
MW6I	06/03/04 b	---	---	---	---	---	---	---	---

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	Depth (feet)	EDB (µg/L)	1,2-DCA (µg/L)	TAME (µg/L)	TBA (µg/L)	ETBE (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
MW6I	08/12/04	---	<0.50c	<0.50c	<0.50c	<10.0c	<0.50c	<0.50c	<50.0c
MW6I	11/04/04 b	---	---	---	---	---	---	---	---
MW6I	02/01/05	---	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<50.0
MW6I	08/04/05	---	<0.500	<0.500	<0.500	<10.0	<0.500	<0.500	<50.0
MW6I	10/27/05 b	---	---	---	---	---	---	---	---
MW6I	01/26/06	---	<0.50	<0.50	<0.50	<20	<0.50	<0.50	<100
MW6I	04/28/06 b	---	---	---	---	---	---	---	---
MW6I	07/05/06	---	<0.500	<0.500	<0.500	<10.0	<0.500	<0.500	<50.0
MW6I	10/27/06 b	---	---	---	---	---	---	---	---
MW6I	01/19/07	---	<0.500	<0.500	<0.500	<10.0	<0.500	<0.500	<50.0
MW6I	04/24/07 b	---	---	---	---	---	---	---	---
MW6I	07/24/07	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	---
MW6I	12/03/07	---	<0.50	<0.50	<0.50	<10	<0.50	<0.50	<100
MW6I	03/06/08	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	---
MW6I	06/26/08 b	---	---	---	---	---	---	---	---
MW6I	08/12/08	---	<0.500	<0.500	<0.500	<10.0	<0.500	<0.500	---
MW6I	10/23/08 b	---	---	---	---	---	---	---	---
MW6I	03/25/09	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	---
MW6I	06/17/09 b	---	---	---	---	---	---	---	---
MW6I	09/04/09	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	---
MW6I	03/09/10	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	---
MW6I	09/17/10	---	---	---	<0.50	<5.0	<0.50	<0.50	---
MW6I	02/15/11	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	---
MW6I	08/23/11	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	---
MW6I	02/09/12	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	---
MW6I	07/24/12	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	---
MW6I	03/11/13	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50
MW6I	09/04/13	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	---
MW6I	12/11/13 b	---	---	---	---	---	---	---	---
MW6I	01/30/14	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	---
MW6I	08/28/14	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	---
MW6I	03/03/15	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	---
MW6I	09/14/15	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	---
MW6I	03/16/16	---	Well no longer sampled.						
MW6J	04/06/01	---	Well installed.						
MW6J	07/05/01 - 10/02/02	---	Not analyzed for these analytes.						
MW6J	01/07/03	---	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	---
MW6J	06/17/03	---	<0.50	0.90	<0.50	<10.0	<0.50	<0.50	<100
MW6J	07/16/03	---	<0.50	1.00	<0.50	<10.0	<0.50	<0.50	<100
MW6J	10/07/03	---	<0.50	<0.5	<0.50	<10.0	<0.50	<0.50	<100
MW6J	01/14/04	---	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<50.0
MW6J	06/03/04	---	<0.50	2.00	<0.50	<10.0	<0.50	<0.50	<50.0
MW6J	08/12/04	---	<0.50c	1.20c	<0.50c	<10.0c	<0.50c	<0.50c	<50.0c
MW6J	11/04/04	---	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<50.0
MW6J	02/01/05	---	<0.50	1.20	<0.50	<10.0	<0.50	<0.50	<50.0
MW6J	05/03/05	---	<0.50	1.20	<0.50	<10.0	<0.50	<0.50	<50.0
MW6J	08/04/05	---	<0.500	<0.500	<0.500	<10.0	<0.500	<0.500	<50.0
MW6J	10/27/05	---	<0.500	<0.500	<0.500	<20.0	<0.500	<0.500	<100
MW6J	01/26/06	---	<0.50	1.1	<0.50	<20	<0.50	<0.50	<100

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	Depth (feet)	EDB (µg/L)	1,2-DCA (µg/L)	TAME (µg/L)	TBA (µg/L)	ETBE (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
MW6J	04/28/06	---	<0.50	1.3	<0.50	<20	<0.50	<0.50	---
MW6J	07/05/06	---	<0.500	<0.500	<0.500	<10.0	<0.500	<0.500	<50.0
MW6J	10/27/06	---	<0.500	1.04	<0.500	<10.0	<0.500	<0.500	---
MW6J	01/19/07	---	<0.500	1.15	<0.500	<10.0	<0.500	<0.500	<50.0
MW6J	04/24/07	---	<0.500	<0.500	<0.500	<10.0	<0.500	<0.500	---
MW6J	07/24/07	---	<0.50	1.1	<0.50	<20	<0.50	<0.50	---
MW6J	12/03/07	---	<0.50	1.8	<0.50	<10	<0.50	<0.50	---
MW6J	03/06/08	---	Well inaccessible due to encroachment permit restrictions.						
MW6J	06/26/08	---	Well inaccessible due to encroachment permit restrictions.						
MW6J	08/12/08	---	Well inaccessible due to encroachment permit restrictions.						
MW6J	10/23/08	---	<0.50	0.59	<0.50	<5.0	<0.50	<0.50	<50
MW6J	03/25/09	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	---
MW6J	06/17/09	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	---
MW6J	06/17/09	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	---
MW6J	09/04/09	---	<0.50	0.74	<0.50	<5.0	<0.50	<0.50	---
MW6J	03/09/10	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	---
MW6J	09/17/10	---	---	---	<0.50	<5.0	<0.50	<0.50	---
MW6J	02/15/11	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	---
MW6J	08/23/11	---	<0.50	0.58	<0.50	<5.0	<0.50	<0.50	---
MW6J	02/09/12	---	<0.50	<0.50	<0.50	8.5s	<0.50	<0.50	---
MW6J	07/24/12	---	<0.50	0.72	<0.50	<5.0	<0.50	<0.50	---
MW6J	03/08/13	---	Well inaccessible.						
MW6J	09/04/13	---	<0.50	0.57	<0.50	<5.0	<0.50	<0.50	---
MW6J	12/11/13 b	---	---	---	---	---	---	---	---
MW6J	01/30/14	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	---
MW6J	08/28/14	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	---
MW6J	03/02/15	---	Well inaccessible due to encroachment permit restrictions.						
MW6J	09/14/15	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	---
MW6J	03/16/16	---	Well inaccessible due to encroachment permit restrictions.						
MW6J	09/16/16	---	<0.50	0.59	<0.50	<5.0	<0.50	<0.50	<50
MW6J	**03/07/17**	**---**	**<0.50**	**<0.50**	**<0.50**	**<5.0**	**<0.50**	**<0.50**	**---**
MW6Ka	06/21/13 q	---	---	---	---	---	---	---	---
MW6Ka	09/04/13 q	---	---	---	---	---	---	---	---
MW6Ka	12/11/13 q	---	---	---	---	---	---	---	---
MW6Ka	01/30/14 q	---	---	---	---	---	---	---	---
MW6Ka	08/28/14 q	---	---	---	---	---	---	---	---
MW6Ka	03/02/15 q	---	---	---	---	---	---	---	---
MW6Ka	09/14/15 q	---	---	---	---	---	---	---	---
MW6Ka	03/17/16	---	<250n	<250n	<250n	<2,500n	<250n	<250n	---
MW6Ka	09/15/16	---	Well dry.						
MW6Ka	**03/07/17**	**---**	**<120n**	**<120n**	**<120n**	**<1,200n**	**<120n**	**<120n**	**---**
MW6Kb	06/21/13	---	<10	<10	<10	<100	<10	<10	<1,000
MW6Kb	09/04/13	---	<2.5	<2.5	<2.5	<25	<2.5	3.1	---
MW6Kb	12/11/13	---	<5.0	<5.0	<5.0	<50	<5.0	<5.0	<500
MW6Kb	01/30/14	---	<1.0	<1.0	<1.0	<10	<1.0	<1.0	---
MW6Kb	08/28/14	---	<0.50	<0.50	<0.50	9.9	<0.50	2.0	---
MW6Kb	03/03/15	---	<0.50	<0.50	<0.50	32	<0.50	7.8	---
MW6Kb	09/15/15	---	<0.50	<0.50	<0.50	8.4	<0.50	2.9	---
MW6Kb	03/17/16	---	<5.0	<5.0	<5.0	<50	<5.0	12	---

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	Depth (feet)	EDB (µg/L)	1,2-DCA (µg/L)	TAME (µg/L)	TBA (µg/L)	ETBE (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
MW6Kb	09/15/16	---	<0.50	<0.50	<0.50	13	<0.50	3.6	<50
MW6Kb	**03/07/17**	**---**	**<12**	**<12**	**<12**	**<120**	**<12**	**<12**	**---**
MW6La	06/21/13 q	---	---	---	---	---	---	---	---
MW6La	09/04/13 q	---	---	---	---	---	---	---	---
MW6La	12/11/13 q	---	---	---	---	---	---	---	---
MW6La	01/30/14 q	---	---	---	---	---	---	---	---
MW6La	08/28/14 q	---	---	---	---	---	---	---	---
MW6La	03/02/15 q	---	---	---	---	---	---	---	---
MW6La	09/14/15 q	---	---	---	---	---	---	---	---
MW6La	03/17/16	---	<250n	<250n	<250n	<2,500n	<250n	<250n	---
MW6La	09/15/16	---	Well dry.						
MW6La	**03/07/17**	**---**	**<5.0n**	**<5.0n**	**<5.0n**	**<50n**	**<5.0n**	**<5.0n**	**---**
MW6Lb	06/21/13	---	<5.0	<5.0	<5.0	<50	<5.0	<5.0	<500
MW6Lb	09/04/13	---	<5.0	<5.0	<5.0	<50	<5.0	<5.0	<500
MW6Lb	12/11/13	---	<5.0	<5.0	<5.0	<50	<5.0	<5.0	<500
MW6Lb	01/30/14	---	<1.0	<1.0	<1.0	<10	<1.0	1.5	---
MW6Lb	08/28/14	---	<0.50	<0.50	<0.50	9.7	<0.50	2.6	---
MW6Lb	03/03/15	---	<0.50	<0.50	<0.50	6.1	<0.50	0.89	---
MW6Lb	09/15/15	---	<0.50	<0.50	<0.50	<5.0	<0.50	3.3	---
MW6Lb	03/17/16	---	<0.50	<0.50	<0.50	<5.0	<0.50	0.97	---
MW6Lb	09/15/16	---	<10n	<10n	<10n	<100n	<10n	<10n	<1,000n
MW6Lb	**03/07/17**	**---**	**<0.50**	**<0.50**	**<0.50**	**<5.0**	**<0.50**	**<0.50**	**---**
RW1	05/10/90	---	Well installed.						
RW1	10/16/90 - 10/02/02	---	Not analyzed for these analytes.						
RW1	01/07/03	---	<10.0	<10.0	<10.0	<200	<10.0	<10.0	---
RW1	06/17/03	---	<0.50	<0.50	<0.50	324	<0.50	<0.50	<100
RW1	07/16/03	---	<10.0	1.70	<0.50	110	<0.50	1.10	<100
RW1	10/07/03	---	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<100
RW1	01/14/04	---	<0.50	<0.50	<0.50	234	<0.50	0.90	<50.0
RW1	06/03/04	---	<0.50	<0.50	<0.50	338	<0.50	1.30	<50.0
RW1	08/12/04	---	1.30c	<0.50c	<0.50c	437c	<0.50c	1.20c	<50.0c
RW1	11/04/04	---	<0.50	<0.50	<0.50	541	<0.50	<0.50	<50.0
RW1	02/01/05	---	<0.50	<0.50	<0.50	261	<0.50	1.80	<50.0
RW1	05/03/05	---	<0.50	<0.50	<0.50	200	<0.50	<0.50	<50.0
RW1	08/04/05	---	<0.500	<0.500	<0.500	169	<0.500	<0.500	<50.0
RW1	10/27/05	---	<0.500	<0.500	<0.500	152	<0.500	0.660	<100
RW1	01/26/06	---	<2.5	<2.5	<2.5	280	<2.5	<2.5	<500
RW1	04/28/06	---	<0.50	<0.50	<0.50	86	<0.50	<0.50	<100
RW1	07/05/06	---	1.02	<0.500	<0.500	80.5	<0.500	<0.500	<50.0
RW1	10/27/06	---	<0.500	<0.500	<0.500	104	<0.500	<0.500	<100
RW1	01/19/07	---	<0.500	<0.500	<0.500	64.6	<0.500	<0.500	<50.0
RW1	04/24/07	---	<0.500	<0.500	<0.500	70.8	<0.500	<0.500	<50.0
RW1	07/24/07	---	<0.50	<0.50	<0.50	17	<0.50	<0.50	<100
RW1	12/03/07	---	<0.50	<0.50	<0.50	<10	<0.50	<0.50	<100
RW1	03/06/08	---	<0.50	<0.50	<0.50	37	<0.50	<0.50	<100
RW1	06/26/08	---	<0.50	<0.50	<0.50	18	<0.50	<0.50	<100
RW1	08/12/08	---	0.710	<0.500	<0.500	23.3	<0.500	<0.500	<50.0
RW1	10/30/08	---	<0.50	<0.50	<0.50	43	<0.50	<0.50	<50

TABLE 1B
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Former Exxon Service Station 70235
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Oakland, California

Well ID	Sampling Date	Depth (feet)	EDB (µg/L)	1,2-DCA (µg/L)	TAME (µg/L)	TBA (µg/L)	ETBE (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
RW1	03/25/09	---	<0.50	<0.50	<0.50	46	<0.50	<0.50	<50
RW1	06/17/09	---	<0.50	<0.50	<0.50	80	<0.50	0.79	<50
RW1	06/17/09	---	<0.50	<0.50	<0.50	80	<0.50	0.79	<50
RW1	09/04/09	---	<0.50	<0.50	<0.50	60	<0.50	0.55	<50
RW1	03/09/10	---	<0.50	<0.50	<0.50	70	<0.50	0.61	<50
RW1	09/17/10	---	---	---	<1.0	56	<1.0	<1.0	---
RW1	02/15/11	---	<1.0	<1.0	<1.0	35	<1.0	<1.0	---
RW1	08/23/11	---	<0.50	<0.50	<0.50	25	<0.50	<0.50	---
RW1	02/09/12	---	<0.50	<0.50	<0.50	23	<0.50	<0.50	---
RW1	07/24/12	---	<0.50	<0.50	<0.50	30	<0.50	<0.50	<50
RW1	03/11/13	---	<0.50	<0.50	<0.50	22	<0.50	<0.50	<50
RW1	09/04/13	---	<0.50	<0.50	<0.50	21	<0.50	0.69	<50
RW1	12/11/13 b	---	---	---	---	---	---	---	---
RW1	01/30/14	---	<0.50	<0.50	<0.50	27	<0.50	<0.50	<50
RW1	08/28/14	---	<0.50	<0.50	<0.50	26	<0.50	<0.50	<50
RW1	03/03/15	---	<0.50	<0.50	<0.50	28	<0.50	0.60	<50
RW1	09/15/15	---	<0.50	<0.50	<0.50	16	<0.50	1.1	<50
RW1	03/17/16	---	<0.50	<0.50	<0.50	24	<0.50	0.61	<50
RW1	09/15/16	---	<0.50	<0.50	<0.50	19	<0.50	0.62	<50
RW1	**03/07/17**	**---**	**<0.50**	**<0.50**	**<0.50**	**6.1**	**<0.50**	**<0.50**	**<50**
Grab Groundwater Samples									
W-Comp	10/26/00	---	---	---	---	---	---	---	---
W-15-CPT1	10/24/08	15	<10	<10	<10	270	<10	<10	<1,000
W-38-CPT1	10/24/08	38	<2.5	<2.5	<2.5	<25	<2.5	<2.5	<250
W-15 -CPT2	10/27/08	15	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50
W-29 -CPT2	10/27/08	29	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50
W-39 -CPT2	10/27/08	39	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50
W-14 -CPT3	10/23/08	14	<10	<10	<10	260	<10	<10	<1,000
W-13-GP1	03/29/00	13	---	---	---	---	---	---	---
W-23-GP1	03/29/00	23	---	---	---	---	---	---	---
W-12-GP2	03/29/00	12	---	---	---	---	---	---	---
W-23-GP2	03/29/00	23	---	---	---	---	---	---	---
W-15-B7	03/05/07	15	<0.50	<0.50	<0.50	<10	<0.50	<0.50	<100
W-22-B7	03/05/07	22	<0.50	<0.50	<0.50	<10	<0.50	<0.50	<100
W-14-B8	03/02/07	14	<0.50	<0.50	<0.50	<12	<0.50	<0.50	<100
W-14-16-B9	03/06/07	14-16	<50	<50	<50	<500	<50	<50	<10,000
W-22.5-24-B9	03/06/07	22.5-24	<1.0	<1.0	<1.0	<10	<1.0	3.4	<200
UOW r	11/27/91	---	---	---	---	---	---	---	---

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Notes:

TOC Elev.	=	Top of casing elevation; datum is mean sea level.
DTW	=	Depth to water.
GW Elev.	=	Groundwater elevation; datum is mean sea level.
NAPL	=	Non-aqueous phase liquid.
Sheen	=	Liquid-phase hydrocarbon present as sheen.
in.	=	Inches of floating product.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using EPA Method 5030/8015B (modified).
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 5030/8015B (modified).
TPHmo	=	Total petroleum hydrocarbons as motor oil using EPA Method 8015B.
MTBE 8260B	=	Methyl tertiary butyl ether analyzed using EPA Method 8260B.
MTBE 8021B	=	Methyl tertiary butyl ether analyzed using EPA Method 8021B.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 602 or 8021B.
TDS	=	Total dissolved solids analyzed using Standard Method 2540C.
EDB	=	1,2-dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	=	1,2-dichloroethane analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 8260B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
Ethanol	=	Ethanol analyzed using EPA Method 8260B.
Metals	=	Metals analyzed using EPA Method 200.7.
µg/L	=	Micrograms per liter.
mg/L	=	Milligrams per liter.
<	=	Less than the indicated reporting limit shown by the laboratory.
---	=	Not measured/Not sampled/Not analyzed.
a	=	Analyses performed past EPA recommended holding time.
b	=	Well sampled semi-annually.
c	=	Groundwater elevation data invalidated; analytical results suspect.
d	=	The chromatographic pattern does not match that of the specified standard.
e	=	TRPH-diesel surrogate was diluted out due to sample matrix
f	=	Analyte detected in matrix spike and matrix spike duplicate.
g	=	Elevated result due to single analyte peak in quantitation range.
h	=	Initial analysis within EPA recommended hold time. Re-analysis for dilution performed past hold time.
i	=	Based on assigned benchmark with elevation arbitrarily set at 100 feet.
j	=	Benchmark is City of Oakland #37J.
k	=	Sample container broken in shipment. Analyses not performed.
l	=	Analyte detected in associated method blank, equipment blank, or bailer blank.
m	=	Sample received above recommended temperature.
n	=	Reporting limits raised due to high level of non-target analytes.
o	=	Analyte presence was not confirmed by second column or GC/MS analysis.
p	=	Analyzed using EPA Method 624.
q	=	Insufficient water to sample or insufficient sample volume.
r	=	Additional analyses: TOG - 580 µg/L; HVOCs - ND except for 70 µg/L of bromoform.
s	=	Compound did not meet method-described identification guidelines. Identification was based on additional GC/MS characteristics.

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Notes:

t = Well sampled annually in the first quarter.

u = DTW measured in the field indicates less than 6 inches of water in the well, which is not representative of the actual groundwater table. Groundwater elevation not calculated, data not used to compile groundwater elevation map.

TABLE 1C
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA - METALS
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	Depth (feet)	Arsenic (µg/L)	Lead (µg/L)	Cadmium (µg/L)	Chromium (µg/L)	Copper (µg/L)	Iron (µg/L)	Nickel (µg/L)	Silver (µg/L)	Zinc (µg/L)
Monitoring Well Samples											
Not analyzed for these analytes.											
Grab Groundwater Samples											
W-Comp	10/26/00	---	11.5	<5	<5	<10	<10	825	27.5	<10	28.5
W-15-CPT1	10/24/08	15	---	---	---	---	---	---	---	---	---
W-38-CPT1	10/24/08	38	---	---	---	---	---	---	---	---	---
W-15 -CPT2	10/27/08	15	---	---	---	---	---	---	---	---	---
W-29 -CPT2	10/27/08	29	---	---	---	---	---	---	---	---	---
W-39 -CPT2	10/27/08	39	---	---	---	---	---	---	---	---	---
W-14 -CPT3	10/23/08	14	---	---	---	---	---	---	---	---	---
W-41-CPT3	10/23/08	41	---	---	---	---	---	---	---	---	---
W-13-GP1	03/29/00	13	---	---	---	---	---	---	---	---	---
W-23-GP1	03/29/00	23	---	---	---	---	---	---	---	---	---
W-12-GP2	03/29/00	12	---	---	---	---	---	---	---	---	---
W-23-GP2	03/29/00	23	---	---	---	---	---	---	---	---	---
W-15-B7	03/05/07	15	---	---	---	---	---	---	---	---	---
W-22-B7	03/05/07	22	---	---	---	---	---	---	---	---	---
W-14-B8	03/02/07	14	---	---	---	---	---	---	---	---	---
W-14-16-B9	03/06/07	14-16	---	---	---	---	---	---	---	---	---
W-22.5-24-B9	03/06/07	22.5-24	---	---	---	---	---	---	---	---	---
UOW r	11/27/91	---	---	<100	<5	<10	---	---	30	---	10

TABLE 1C
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA - METALS
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Notes:

TOC Elev.	=	Top of casing elevation; datum is mean sea level.
DTW	=	Depth to water.
GW Elev.	=	Groundwater elevation; datum is mean sea level.
NAPL	=	Non-aqueous phase liquid.
Sheen	=	Liquid-phase hydrocarbon present as sheen.
in.	=	Inches of floating product.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using EPA Method 5030/8015B (modified).
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 5030/8015B (modified).
TPHmo	=	Total petroleum hydrocarbons as motor oil using EPA Method 8015B.
MTBE 8260B	=	Methyl tertiary butyl ether analyzed using EPA Method 8260B.
MTBE 8021B	=	Methyl tertiary butyl ether analyzed using EPA Method 8021B.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 602 or 8021B.
TDS	=	Total dissolved solids analyzed using Standard Method 2540C.
EDB	=	1,2-dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	=	1,2-dichloroethane analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 8260B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
Ethanol	=	Ethanol analyzed using EPA Method 8260B.
Metals	=	Metals analyzed using EPA Method 200.7.
µg/L	=	Micrograms per liter.
mg/L	=	Milligrams per liter.
<	=	Less than the indicated reporting limit shown by the laboratory.
---	=	Not measured/Not sampled/Not analyzed.
a	=	Analyses performed past EPA recommended holding time.
b	=	Well sampled semi-annually.
c	=	Groundwater elevation data invalidated; analytical results suspect.
d	=	The chromatographic pattern does not match that of the specified standard.
e	=	TRPH-diesel surrogate was diluted out due to sample matrix
f	=	Analyte detected in matrix spike and matrix spike duplicate.
g	=	Elevated result due to single analyte peak in quantitation range.
h	=	Initial analysis within EPA recommended hold time. Re-analysis for dilution performed past hold time.
i	=	Based on assigned benchmark with elevation arbitrarily set at 100 feet.
j	=	Benchmark is City of Oakland #37J.
k	=	Sample container broken in shipment. Analyses not performed.
l	=	Analyte detected in associated method blank, equipment blank, or bailer blank.
m	=	Sample received above recommended temperature.
n	=	Reporting limits raised due to high level of non-target analytes.
o	=	Analyte presence was not confirmed by second column or GC/MS analysis.
p	=	Analyzed using EPA Method 624.
q	=	Insufficient water to sample or insufficient sample volume.
r	=	Additional analyses: TOG - 580 µg/L; HVOCs - ND except for 70 µg/L of bromoform.
s	=	Compound did not meet method-described identification guidelines. Identification was based on additional GC/MS characteristics.

TABLE 1C
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA - METALS
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Notes:

t = Well sampled annually in the first quarter.

u = DTW measured in the field indicates less than 6 inches of water in the well, which is not representative of the actual groundwater table. Groundwater elevation not calculated, data not used to compile groundwater elevation map.

TABLE 2
WELL CONSTRUCTION DETAILS
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Well ID	Well Installation Date	Well Destruction Date	TOC Elevation (feet)	Borehole Diameter (inches)	Total Depth of Boring (feet bgs)	Well Depth (feet bgs)	Casing Diameter (inches)	Well Casing Material	Screened Interval (feet bgs)	Slot Size (inches)	Filter Pack Interval (feet bgs)	Filter Pack Material
MW6A	06/15/88	05/05/92	98.99i	8	21.5	20	2	PVC	7.5-19.5	0.020	7-20	#3 Monterey Sand
MW6B	06/15/88	---	21.09	8	21.5	20	2	PVC	7.5-19.5	0.020	7-20	#3 Monterey Sand
MW6C	06/15/88	05/10/90	99.89i	8	21.5	20	2	PVC	7.5-19.5	0.020	7-20	#3 Monterey Sand
RW3	05/10/90	11/05/91	98.97i	12	25	25	4	PVC	9.5-24.5	0.020	9.5-25	#3 Monterey Sand
RW3A	08/24/92	---	21.89	12	21.5	21.5	4	PVC	9-21	0.020	8-21.5	#3 Monterey Sand
MW6D	07/06/88	05/10/90	98.78i	8	20	20	2	PVC	7.5-19.5	0.020	7-20	#3 Monterey Sand
RW2	05/10/90	---	20.64	12	25	25	4	PVC	9.5-24.5	0.020	9.5-25	#3 Monterey Sand
MW6E	10/04/88	---	21.24	10.5	21.5	21.5	4	PVC	10-19.5	0.020	8-21.5	#3 Sand
MW6F	10/05/88	---	22.17	10.5	22	22	4	PVC	10-19.5	0.020	8-22	#3 Sand
MW6	11/16/88	---	20.46	8	20	20	4	PVC	10-19.5	0.020	8-20	#3 Sand
MW6H	11/16/88	---	20.20	8	21	21	4	PVC	10-19.5	0.020	8-21	#3 Sand
MW6I	11/17/88	---	19.87	8	21	21	4	PVC	10-19.5	0.020	8-21	#3 Sand
MW6J	04/06/01	---	20.75	8	23	23	2	PVC	6-23	0.020	6-23	#2/12 Sand
MW6K	06/13/13	---	21.04	10	13	13	4	PVC	11-13	0.020	9-13	#3 Sand
MW6K	06/13/13	---	20.81	8	20	19	2	PVC	16-19	0.020	15-19	#3 Sand
MW6L	06/12/13	---	21.18	10	13	13	4	PVC	11-13	0.020	9-13	#3 Sand
MW6L	06/12/13	---	21.19	8	20	18	2	PVC	16-18	0.020	15-18	#3 Sand
RW1	05/10/90	---	20.43	12	25	25	4	PVC	9.5-24.5	0.020	8.5-25	#3 Monterey Sand
VW1	06/05/92	---	---	---	11	11	4	PVC	6-11	0.020	---	---
VW2	06/05/92	---	---	---	11	11	4	PVC	6-11	0.020	---	---
VW3	08/24/92	---	---	12	13.5	13.5	4	PVC	4-13.5	0.050	4-13.5	Aquarium Sand
OB1	---	~1992*	---	---	---	---	---	---	---	---	---	---

Notes:
TOC = Top of well casing elevation; datum is mean sea level.
PVC = Polyvinyl chloride.
feet bgs = feet below ground surface.
--- = Not available/Not applicable.
* = History of well unknown. Starting in 1992, maps in historical reports list the well as decommissioned.
i = Based on assigned benchmark with elevation arbitrarily set at 100 feet.

Well MW6C converted to groundwater recovery well RW3 in 1990.
Well MW6D converted to groundwater recovery well RW2 in 1990.

TABLE 3A
CUMULATIVE SOIL ANALYTICAL RESULTS
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Sample ID	Sample Date	Depth (feet bgs)	TOG (mg/kg)	TPHmo (mg/kg)	TPHd (mg/kg)	TPHg (mg/kg)	MTBE (mg/kg)	B (mg/kg)	T (mg/kg)	E (mg/kg)	o-X (mg/kg)	p/m-X (mg/kg)	X (mg/kg)
1988 Initial Site Investigation													
B-1 (HLA)	10/04/88	8.0	---	---	---	<10	---	0.05	<0.1	<0.2	---	---	<0.1
B-1 (HLA)	10/04/88	13.0	---	---	---	2,000	---	<5	16	10	---	---	41
B-2 (HLA)	10/04/88	7.0	---	---	---	<10	---	<0.05	<0.1	<0.2	---	---	<0.1
B-2 (HLA)	10/04/88	13.5	---	---	---	<10	---	<0.05	<0.1	<0.2	---	---	<0.1
B-3 (HLA)	10/04/88	7.0	---	---	---	<10	---	0.06	<0.1	<0.2	---	---	<0.1
B-3 (HLA)	10/04/88	13.5	---	---	---	11,000	---	40	390	84	---	---	370
B-4 (HLA)	11/17/88	13.5	---	---	---	<10	---	<0.05	<0.1	<0.2	---	---	<0.1
MW-6E	10/05/88	13.0	---	---	---	<10	---	<0.05	<0.1	<0.2	---	---	<0.1
MW-6F	10/05/88	13.0	---	---	---	<10	---	<0.05	<0.1	<0.2	---	---	<0.1
MW-6G	11/16/88	13.5	---	---	---	5.2	---	<0.05	<0.1	<0.2	---	---	<0.1
MW-6H	11/16/88	13.5	---	---	---	1,000	---	<0.5	3.2	3.2	---	---	19
MW-6I	11/17/88	13.5	---	---	---	<10	---	<0.05	<0.1	<0.2	---	---	<0.1
1989 Soil Borings													
B-5 (HLA)	08/03/89	5.5	---	---	---	ND	---	ND	ND	ND	---	---	ND
B-5 (HLA)	08/03/89	9.5	---	---	---	ND	---	ND	ND	ND	---	---	ND
B-5 (HLA)	08/03/89	12.5	---	---	---	ND	---	ND	ND	ND	---	---	ND
B-6 (HLA)	08/03/89	6.0	---	---	---	ND	---	ND	ND	ND	---	---	ND
B-6 (HLA)	08/03/89	9.5	---	---	---	ND	---	ND	ND	ND	---	---	ND
B-6 (HLA)	08/03/89	12.0	---	---	---	3,000		40	40	110	---	---	450
B-7 (HLA)	08/03/89	6.0	---	---	---	24	---	0.64	0.4	0.9	---	---	3.4
B-7 (HLA)	08/03/89	9.5	---	---	---	ND	---	0.5	ND	0.7	---	---	1
B-7 (HLA)	08/03/89	12.0	---	---	---	1,400	---	20	20	72	---	---	190

TABLE 3A
CUMULATIVE SOIL ANALYTICAL RESULTS
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Sample ID	Sample Date	Depth (feet bgs)	TOG (mg/kg)	TPHmo (mg/kg)	TPHd (mg/kg)	TPHg (mg/kg)	MTBE (mg/kg)	B (mg/kg)	T (mg/kg)	E (mg/kg)	o-X (mg/kg)	p/m-X (mg/kg)	X (mg/kg)
1991 Preliminary Investigation													
B-1 (Alton)	03/19/91	5.5	---	---	---	240	---	1.2	0.87	11	---	---	7.7
B-1 (Alton)	03/19/91	10.5	---	---	---	10,000	---	81	660	310	---	---	1,600
B-1 (Alton)	03/19/91	15.5	---	---	---	4,400	---	8.4	77	56	---	---	310
B-2 (Alton)	03/19/91	5.5	---	---	---	880	---	1	7.2	11	---	---	47
B-2 (Alton)	03/19/91	10.5	---	---	---	2,400	---	3.5	38	26	---	---	150
B-2 (Alton)	03/19/91	14.5	---	---	---	9,900	---	33	170	150	---	---	980
B-3 (Alton)	03/19/91	5.5	---	---	---	<1.0	---	<0.003	<0.003	<0.003	---	---	<0.003
B-3 (Alton)	03/19/91	10.5	---	---	---	11	---	0.022	0.14	0.18	---	---	3.2
B-4 (Alton)	03/19/91	5.5	---	---	---	<1.0	---	0.036	<0.003	<0.003	---	---	<0.003
B-4 (Alton)	03/19/91	10.5	---	---	---	7	---	0.37	0.15	0.18	---	---	0.93
B-5 (Alton)	03/19/91	5.5	---	---	---	310	---	0.82	3.6	4.2	---	---	22
B-5 (Alton)	03/19/91	10.5	---	---	---	40	---	0.69	1.4	0.58	---	---	3.2
B-6 (Alton)	03/19/91	5.5	---	---	---	<1.0	---	0.054	0.003	0.005	---	---	0.011
B-6 (Alton)	03/19/91	10.5	---	---	---	2	---	0.15	0.067	0.019	---	---	0.09
B-7 (Alton)	03/19/91	5.5	---	---	---	<1.0	---	<0.003	<0.003	<0.003	---	---	<0.003
B-7 (Alton)	03/19/91	10.5	---	---	---	<1.0	---	<0.003	<0.003	<0.003	---	---	<0.003
B-8 (Alton)	03/19/91	5.5	---	---	---	<1.0	---	<0.003	<0.003	<0.003	---	---	<0.003
B-8 (Alton)	03/19/91	10.5	---	---	---	<1.0	---	0.048	0.013	<0.003	---	---	0.025
B-9 (Alton)	03/19/91	5.5	<50	---	---	---	---	---	---	---	---	---	---
B-9 (Alton)	03/19/91	10.5	<50	---	---	---	---	---	---	---	---	---	---
B-9 (Alton)	03/19/91	14.5	<50	---	---	---	---	---	---	---	---	---	---
B-10 (Alton)	03/19/91	5.5	---	---	---	<1.0	---	0.085	<0.003	0.006	---	---	<0.003
B-10 (Alton)	03/19/91	10.5	---	---	---	2	---	0.27	0.075	0.026	---	---	0.1

TABLE 3A
CUMULATIVE SOIL ANALYTICAL RESULTS
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Sample ID	Sample Date	Depth (feet bgs)	TOG (mg/kg)	TPHmo (mg/kg)	TPHd (mg/kg)	TPHg (mg/kg)	MTBE (mg/kg)	B (mg/kg)	T (mg/kg)	E (mg/kg)	o-X (mg/kg)	p/m-X (mg/kg)	X (mg/kg)
1991 Product Storage Removal													
Tank Pit Samples													
Used-Oil Tank Pit Bottom													
WO1	11/27/91	7.0	580	---	22	1.1	---	0.0057/200a	<0.005/1,200a	0.015/380a	---	---	<0.005/2,100a
Gasoline Tank Pit Bottom													
TG1	11/27/91	13.0	---	---	---	130	---	0.37	2	3	---	---	82
TG2	11/27/91	13.0	---	---	---	10,000	---	130	950	280	---	---	1,100
TG3	11/27/91	13.0	---	---	---	6,300	---	76	540	200	---	---	900
TG4	11/27/91	13.0	---	---	---	130	---	0.77	7.3	3.3	---	---	18
TG5	11/27/91	13.0	---	---	---	10	---	0.65	0.0084	0.14	---	---	0.16
TG6	11/27/91	13.0	---	---	---	12	---	<0.050	0.2	0.23	---	---	1
Expanded Gasoline Tank Field Sidewall Samples													
TG7	12/03/91	12.0	---	---	---	430	---	1.7	15	7.2	---	---	34
TG8	12/03/91	12.0	---	---	---	240	---	1.7	7.9	4.4	---	---	19
TG9	12/03/91	12.0	---	---	---	<1.0	---	0.052	0.033	0.021	---	---	0.067
TG10	12/03/91	12.0	---	---	---	1.7	---	0.051	<0.005	0.044	---	---	<0.005
TG11	12/03/91	12.0	---	---	---	420	---	1.5	10	6.2	---	---	29
TG12	12/03/91	12.0	---	---	---	660	---	4.3	24	11	---	---	49
Product Line Trench Samples													
PL1	12/06/91	2.0	---	---	---	<4.0	---	<0.020	0.077	0.035	---	---	0.140
PL2	12/06/91	2.0	---	---	---	<1.0	---	<0.005	<0.005	<0.005	---	---	<0.005
PL3	12/06/91	2.0	---	---	---	150	---	0.690	0.450	2.3	---	---	7.3
PL4	12/06/91	2.0	---	---	---	330	---	2.7	17	5.7	---	---	29
PL5	12/06/91	2.0	---	---	---	<1.0	---	0.0053	<0.005	0.0088	---	---	0.0086
PL6	12/06/91	2.0	---	---	---	4.9	---	<0.020	0.048	0.052	---	---	0.033
PL7	12/06/91	2.0	---	---	---	38	---	<0.020	0.095	0.180	---	---	0.250
PL8	12/06/91	2.0	---	---	---	5.8	---	0.330	0.590	0.080	---	---	0.720
PL9	12/06/91	2.0	---	---	---	1.9	---	<0.005	<0.005	<0.005	---	---	<0.005
PL10	12/06/91	2.0	---	---	---	<1.0	---	<0.005	<0.005	<0.005	---	---	<0.005
Fuel Dispenser Samples													
AB-1	Nov-Dec 1991	8.0	---	---	---	65	---	1.9	3.4	1	---	---	4.2
AB-2	Nov-Dec 1991	Surface	---	---	---	7,200	---	<0.0025	43	14	---	---	140
AB-2	Nov-Dec 1991	2.0	---	---	---	78	---	0.83	2.1	0.76	---	---	4
AB-3	Nov-Dec 1991	2.0	---	---	---	540	---	<0.0025	<0.005	<0.0025	---	---	18
AB-4	Nov-Dec 1991	6.0	---	---	---	<1	---	<0.0025	<0.005	<0.0025	---	---	<0.0025
AB-5	Nov-Dec 1991	6.0	---	---	---	5	---	<0.0025	<0.005	0.021	---	---	0.016
AB-6	Nov-Dec 1991	5.0	---	---	---	<1	---	<0.0025	<0.005	<0.0025	---	---	<0.0025

TABLE 3A
CUMULATIVE SOIL ANALYTICAL RESULTS
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Sample ID	Sample Date	Depth (feet bgs)	TOG (mg/kg)	TPHmo (mg/kg)	TPHd (mg/kg)	TPHg (mg/kg)	MTBE (mg/kg)	B (mg/kg)	T (mg/kg)	E (mg/kg)	o-X (mg/kg)	p/m-X (mg/kg)	X (mg/kg)
Soil Stockpile Samples													
SS1-4	Nov-Dec 1991	---	---	---	---	120	---	<0.020	0.370	0.910	---	---	1.7
SS5-8	Nov-Dec 1991	---	---	---	---	180	---	<0.050	1.9	1.7	---	---	7.8
SS9-12	Nov-Dec 1991	---	---	---	---	270	---	0.170	8.9	5.4	---	---	26
SS13-16	Nov-Dec 1991	---	---	---	---	30	---	0.022	0.480	0.300	---	---	1.5
SS17-20	Nov-Dec 1991	---	---	---	---	130	---	<0.020	1.8	1.9	---	---	7.8
SS21-24	Nov-Dec 1991	---	---	---	---	<1.0	---	<0.005	<0.005	<0.005	---	---	0.011
SS25-28	Nov-Dec 1991	---	---	---	35	1.2	---	<0.005	<0.005	0.025	---	---	0.0083
EA1-4	Nov-Dec 1991	---	---	---	---	46	---	<0.250	0.110	0.130	---	---	1.5
EA5-8	Nov-Dec 1991	---	---	---	---	94	---	<0.500	0.610	0.400	---	---	5.8
EA9-12	Nov-Dec 1991	---	---	---	---	390	---	<1.0	2.3	3.2	---	---	24
EA13-16	Nov-Dec 1991	---	---	---	---	80	---	0.150	0.830	0.700	---	---	4.3
EA17-20	Nov-Dec 1991	---	---	---	---	1,200	---	<1.0	16	18	---	---	100
EA21-24	Nov-Dec 1991	---	---	---	---	980	---	1.1	20	16	---	---	90
EA25-28	Nov-Dec 1991	---	---	---	---	1,900	---	12	88	37	---	---	190
EA29-32	Nov-Dec 1991	---	---	---	---	4,200	---	17	190	94	---	---	480
1992 Well Installations													
RW-3A	05/05/92	5.6	---	---	---	<1	---	0.054	<0.0025	<0.0025	---	---	<0.0025
RW-3A	05/05/92	10.5	---	---	---	1.5	---	0.066	0.0068	0.045	---	---	0.033
RW-3A	05/05/92	15.5	---	---	---	<1	---	0.0071	<0.0025	<0.0025	---	---	<0.0025
RW-3A	05/05/92	21.0	---	---	---	<1	---	<0.0025	<0.0025	<0.0025	---	---	<0.0025
VW-3	05/06/92	0.5	---	---	---	<1	---	<0.0025	<0.0025	<0.0025	---	---	0.0027
VW-3	05/06/92	5.5	---	---	---	80	---	0.220	0.930	0.610	---	---	0.051
VW-3	05/06/92	9.5	---	---	---	9.9	---	0.460	0.450	0.120	---	---	0.480
VW-3	05/06/92	11.0	---	---	---	110	---	2.0	4.4	2.5	---	---	10.0
VW-3	05/06/92	12.0	---	---	---	170	---	0.920	2.8	2.4	---	---	9.5
Composite-1	05/05/92	---	---	---	---	<1	---	<0.0025	<0.0025	<0.0025	---	---	<0.0025
Composite-2	05/05/92	---	---	---	---	3.8	---	48	58	68	---	---	300
Composite-3	05/06/92	---	---	---	---	3.3	---	100	71	160	---	---	300
1997 Used-Oil Tank Removal Samples													
East and West Tank Pit Sidewall Samples													
S-8-TPE	09/22/97	8.0	<100	---	<1.0	<1.0	---	<0.0050	<0.0050	<0.0050	---	---	<0.0050
S-8-TPW	09/22/97	8.0	120	---	32	<1.0	---	<0.0050	<0.0050	<0.0050	---	---	<0.0050

TABLE 3A
CUMULATIVE SOIL ANALYTICAL RESULTS
Former Exxon Service Station 70235
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Oakland, California

Sample ID	Sample Date	Depth (feet bgs)	TOG (mg/kg)	TPHmo (mg/kg)	TPHd (mg/kg)	TPHg (mg/kg)	MTBE (mg/kg)	B (mg/kg)	T (mg/kg)	E (mg/kg)	o-X (mg/kg)	p/m-X (mg/kg)	X (mg/kg)
2000 Direct-Push Soil Borings													
S-9-GP1	03/29/00	9.0	---	---	---	<1	<0.001a	<0.001	<0.001	<0.001	---	---	<0.001
S-11-GP1	03/29/00	11.0	---	---	---	<1	<0.001a	<0.001	<0.001	<0.001	---	---	<0.001
S-9-GP2	03/29/00	9.0	---	---	---	<1	<0.001a	<0.001	<0.001	<0.001	---	---	<0.001
S-11-GP2	03/29/00	11.0	---	---	---	<1	<0.001a	<0.001	<0.001	<0.001	---	---	<0.001
SP-1-1	03/29/00	---	---	---	---	<1	<0.001a	<0.001	<0.001	<0.001	---	---	<0.001
2001 Well Installation													
S-5-MW6J	04/06/01	5.0	---	<10	<2	<1	<0.01	<0.001	<0.001	<0.001	---	---	<0.001
S-10-MW6J	04/06/01	10.0	---	<10	<2	<5	<0.01	<0.005	<0.005	<0.005	---	---	<0.005
S-15-MW6J	04/06/01	15.0	---	<10	<2	<1	<0.01	<0.001	<0.001	<0.001	---	---	<0.001
S-20-MW6J	04/06/01	20.0	---	<10	<2	<1	<0.01	<0.001	<0.001	0.013	---	---	0.037
SP-1-1(1-4)	04/06/01	---	---	<10	<2	<1	<0.01	---	---	---	---	---	---
2007 Soil Borings													
S-5-B5	03/01/07	5.0	---	<10	1.6c,d	<0.10	<0.0050	<0.0010	<0.0010	<0.0010	---	---	<0.0010
S-5-B7	03/05/07	5.0	---	<10	<1.0	<0.10	<0.0050	<0.0010	<0.0010	<0.0010	---	---	<0.0010
S-10-B7	03/05/07	10.0	---	<10	<1.0	<0.10	<0.0050	<0.0010	<0.0010	<0.0010	---	---	<0.0010
S-15-B7	03/05/07	15.0	---	<10	<1.0	<0.10	<0.0050	<0.0010	<0.0010	<0.0010	---	---	<0.0010
S-16.5-B7	03/05/07	16.5	---	<10	<1.0	<0.10	<0.0050	<0.0010	<0.0010	<0.0010	---	---	<0.0010
S-19-B7	03/05/07	19.0	---	<10	1.0c	<0.10	<0.0050	<0.0010	<0.0010	<0.0010	---	---	<0.0010
S-21-B7	03/05/07	21.0	---	<10	<1.0	<0.10	<0.0050	<0.0010	<0.0010	<0.0010	---	---	<0.0010
S-5-B8	03/01/07	5.0	---	<10	1.2c,d	<0.10	<0.0050	<0.0010	<0.0010	<0.0010	---	---	<0.0010
S-10-B8	03/01/07	10.0	---	<10	<1.0	<0.10	<0.0050	<0.0010	<0.0010	<0.0010	---	---	<0.0010

TABLE 3A
CUMULATIVE SOIL ANALYTICAL RESULTS
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2225 Telegraph Avenue
Oakland, California

Sample ID	Sample Date	Depth (feet bgs)	TOG (mg/kg)	TPHmo (mg/kg)	TPHd (mg/kg)	TPHg (mg/kg)	MTBE (mg/kg)	B (mg/kg)	T (mg/kg)	E (mg/kg)	o-X (mg/kg)	p/m-X (mg/kg)	X (mg/kg)
S-5-B9	03/02/07	5.0	---	<10	1.3c,d	<0.10	<0.0050	<0.0010	<0.0010	<0.0010	---	---	<0.0010
S-10-B9	03/02/07	10.0	---	<10	1.8c,d	1.3	0.016	0.13	0.11	0.042	---	---	0.17
S-11-B9	03/02/07	11.0	---	<10	1.8c,d	12	<0.0050	0.18	0.36	0.22	---	---	0.92
S-15-B9	03/06/07	15.0	---	<10	<1.0	1.9	0.0067	0.48	0.032	0.042	---	---	0.12
S-19.5-B9	03/06/07	19.5	---	<10	<1.0	<0.10	0.005	0.0068	<0.0010	<0.0010	---	---	<0.0010
S-23.5-B9	03/06/07	23.5	---	<10	<1.0	<0.10	<0.0050	<0.0010	<0.0010	<0.0010	---	---	<0.0010
S-29.5-B9	03/06/07	29.5	---	<10	<1.0	<0.10	<0.0050	<0.0010	<0.0010	<0.0010	---	---	<0.0010
SP-1 (1-4)	03/07/07	---	---	<10	<1.0	<0.10	<0.0050	<0.0010	<0.0010	<0.0010	---	---	<0.0010
2008 Direct-Push and CPT Borings													
S-10-DP1	10/28/08	10.0	---	<25	6.0	<0.50	0.030	0.17	<0.0050	0.032	---	---	0.066
S-15-DP1	10/28/08	15.0	---	<25	<5.0	5.8	<0.0050	0.094	0.057	0.057	---	---	0.13
S-20-DP1	10/28/08	20.0	---	<25	<5.0	<0.50	<0.0050	<0.0050	<0.0050	<0.0050	---	---	0.021
S-25-DP1	10/28/08	25.0	---	27	36	<0.50	0.0052	<0.0050	<0.0050	<0.0050	---	---	<0.010
S-30-DP1	10/28/08	30.0	---	<25	7.9	<0.50	<0.0050	<0.0050	<0.0050	<0.0050	---	---	<0.010
S-10-DP2	10/28/08	10.0	---	26	34	<0.50	<0.0050	<0.0050	<0.0050	<0.0050	---	---	<0.010
S-15-DP2	10/28/08	15.0	---	<25	13	<0.50	<0.0050	<0.0050	<0.0050	<0.0050	---	---	<0.010
S-20-DP2	10/28/08	20.0	---	<25	17	<0.50	<0.0050	<0.0050	<0.0050	<0.0050	---	---	<0.010
S-25-DP2	10/28/08	25.0	---	<25	15	<0.50	<0.0050	<0.0050	<0.0050	<0.0050	---	---	<0.010
S-30-DP2	10/28/08	30.0	---	<25	<5.0	<0.50	<0.0050	<0.0050	<0.0050	<0.0050	---	---	<0.010
S-5-CPT1	10/22/08	5.0	---	<25	<5.0	<0.50	<0.0050	<0.0050	<0.0050	<0.0050	---	---	<0.010
S-5-CPT2	10/22/08	5.0	---	<25	<5.0	<0.50	<0.0050	<0.0050	<0.0050	<0.0050	---	---	<0.010
S-5-CPT3	10/22/08	5.0	---	41	11	<0.50	<0.0050	<0.0050	<0.0050	<0.0050	---	---	<0.010
Comp(SP-1)	10/28/08	---	---	<25	8.8	6.7	<0.0050	<0.0050	<0.0050	<0.0050	---	---	<0.010

TABLE 3A
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2225 Telegraph Avenue
Oakland, California

Sample ID	Sample Date	Depth (feet bgs)	TOG (mg/kg)	TPHmo (mg/kg)	TPHd (mg/kg)	TPHg (mg/kg)	MTBE (mg/kg)	B (mg/kg)	T (mg/kg)	E (mg/kg)	o-X (mg/kg)	p/m-X (mg/kg)	X (mg/kg)
2013 Well Installations													
S-4-MW6Ka	06/11/13	4.0	---	---	19c	10	<0.0050	0.010	<0.0050	0.22	0.062	0.13	0.19
S-7-MW6Ka	06/11/13	7.0	---	---	<5.0	1.3c	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	<0.0050
S-9-MW6Ka	06/13/13	9.0	---	---	<5.0	3.0	<0.0050	0.055	0.038	0.034	0.030	0.075	0.10
S-2-MW6Kb	06/11/13	2.0	---	---	<5.0	<0.50	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	<0.0050
S-5-MW6Kb	06/11/13	5.0	---	---	<5.0	0.71c	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	<0.0050
S-15-MW6Kb	06/13/13	15.0	---	---	670c	2,300	<2.5	6.9	23	49	60	170	230
S-19.5-MW6Kb	06/13/13	19.5	---	---	<5.0	<0.50	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	<0.0050
S-4-MW6La	06/11/13	4.0	---	---	<5.0	<0.50	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	<0.0050
S-9-MW6La	06/12/13	9.0	---	---	<5.0	<0.50	<0.0050	0.065	<0.0050	0.015	<0.0050	0.020	0.020
S-11-MW6La	06/12/13	11.0	---	---	<5.0	0.54	0.012	0.32	0.093	0.087	0.054	0.17	0.23
S-2-MW6Lb	06/11/13	2.0	---	---	<5.0	<0.50	<0.0050	0.014	<0.0050	0.016	<0.0050	<0.010	<0.0050
S-5-MW6Lb	06/11/13	5.0	---	---	<5.0	1.9c	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	<0.0050
S-15-MW6Lb	06/12/13	15.0	---	---	<5.0	20	<0.0050	0.17	0.29	0.18	0.18	0.37	0.55
S-19.5-MW6Lb	06/12/13	19.5	---	---	<5.0	1.3	<0.0050	<0.0050	0.0087	0.011	0.012	0.031	0.044
S-SP1	06/13/13	---	---	---	120c	2,700	<5.0	5.4	12	37	37	120	160

TABLE 3A
CUMULATIVE SOIL ANALYTICAL RESULTS
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Notes:	Grey samples are representative of soil removed from the site.	
TOG	=	Total oil and grease analyzed using EPA Method 5520. Reported as total recoverable petroleum hydrocarbons in 1997.
TPHmo	=	Total petroleum hydrocarbons as motor oil analyzed using Modified EPA Method 8015M/8015B.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using modified EPA Method 8015M/8015B.
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using modified EPA Method 8015M/8015B.
MTBE	=	Methyl tertiary butyl ether analyzed using EPA Method 8260B.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8020 or 8021B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 8260B.
EDB	=	1,2-dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	=	1,2-dichloroethane analyzed using EPA Method 8260B.
Ethanol	=	Ethanol analyzed using EPA Method 8260B.
Add'l VOCs	=	Additional volatile organic carbons analyzed using EPA Method 8260B. Analyzed using EPA Method 8240 in 1997.
HVOCs	=	Halogenated volatiles organic compounds using EPA Method 8260B.
PAHs	=	Polycyclic aromatic hydrocarbons analyzed using EPA Method 8720C.
Cadmium	=	Cadmium analyzed using EPA Method 6010.
Chromium	=	Chromium analyzed using EPA Method 6010.
Lead	=	Total lead analyzed using EPA Method 6010B.
Nickel	=	Nickel analyzed using EPA Method 6010.
Zinc	=	Zinc analyzed using EPA Method 6010.
ND	=	Not detected at or above the laboratory reporting limit.
feet bgs	=	Feet below ground surface.
mg/kg	=	Milligrams per kilogram.
<	=	Less than the stated laboratory reporting limit.
---	=	Not analyzed/Not applicable/Not sampled.
a	=	Analyzed using EPA Method 8021B.
b	=	Analyzed using EPA Method 8240.
c	=	Hydrocarbon pattern does not resemble the requested fuel.
d	=	Analyte detected in associated method blank.
e	=	Naphthalene.
f	=	1,2,4-Trimethylbenzene.
g	=	1,3,5-Trimethylbenzene.
h	=	n-Butylbenzene.
i	=	n-Propylbenzene.
j	=	2-Methylnaphthalene.

TABLE 3B

ADDITIONAL CUMULATIVE SOIL ANALYTICAL RESULTS-VOCs

Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Sample ID	Sample Date	Depth (feet bgs)	TAME (mg/kg)	DIPE (mg/kg)	ETBE (mg/kg)	TBA (mg/kg)	EDB (mg/kg)	1,2-DCA (mg/kg)	Ethanol (mg/kg)	Add'l VOCs (mg/kg)	HVOCs (mg/kg)	PAHs (mg/kg)
1988 Initial Site Investigation, 1989 Soil Borings, and 1991 Preliminary Investigation												
Not analyzed for these analytes.												
1991 Product Storage Removal												
Tank Pit Samples												
Used-Oil Tank Pit Bottom												
WO1	11/27/91	7.0	---	---	---	---	---	---	---	---	NDb	---
Gasoline Tank Pit Bottom												
Not analyzed for these analytes.												
Expanded Gasoline Tank Field Sidewall Samples												
Not analyzed for these analytes.												
Product Line Trench Samples												
Not analyzed for these analytes.												
Fuel Dispenser Samples												
Not analyzed for these analytes.												
Soil Stockpile Samples												
SS1-4	Nov-Dec 1991	---	---	---	---	---	---	---	---	---	---	---
SS5-8	Nov-Dec 1991	---	---	---	---	---	---	---	---	---	---	---
SS9-12	Nov-Dec 1991	---	---	---	---	---	---	---	---	---	---	---
SS13-16	Nov-Dec 1991	---	---	---	---	---	---	---	---	---	---	---
SS17-20	Nov-Dec 1991	---	---	---	---	---	---	---	---	---	---	---
SS21-24	Nov-Dec 1991	---	---	---	---	---	---	---	---	---	---	---
SS25-28	Nov-Dec 1991	---	---	---	---	---	---	---	---	---	NDb	---
EA1-4	Nov-Dec 1991	---	---	---	---	---	---	---	---	---	---	---
EA5-8	Nov-Dec 1991	---	---	---	---	---	---	---	---	---	---	---
EA9-12	Nov-Dec 1991	---	---	---	---	---	---	---	---	---	---	---
EA13-16	Nov-Dec 1991	---	---	---	---	---	---	---	---	---	---	---
EA17-20	Nov-Dec 1991	---	---	---	---	---	---	---	---	---	---	---
EA21-24	Nov-Dec 1991	---	---	---	---	---	---	---	---	---	---	---
EA25-28	Nov-Dec 1991	---	---	---	---	---	---	---	---	---	---	---
EA29-32	Nov-Dec 1991	---	---	---	---	---	---	---	---	---	---	---
1992 Well Installations												
Not analyzed for these analytes.												
1997 Used-Oil Tank Removal Samples												
East and West Tank Pit Sidewall Samples												
S-8-TPE	09/22/97	8.0	---	---	---	---	---	---	---	ND	ND	ND
S-8-TPW	09/22/97	8.0	---	---	---	---	---	---	---	ND	ND	ND

TABLE 3B

ADDITIONAL CUMULATIVE SOIL ANALYTICAL RESULTS-VOCs

Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Sample ID	Sample Date	Depth (feet bgs)	TAME (mg/kg)	DIPE (mg/kg)	ETBE (mg/kg)	TBA (mg/kg)	EDB (mg/kg)	1,2-DCA (mg/kg)	Ethanol (mg/kg)	Add'l VOCs (mg/kg)	HVOCs (mg/kg)	PAHs (mg/kg)
2000 Direct-Push Soil Borings												
Soil borings not analyzed for these analytes.												
SP-1-1	03/29/00	---	---	---	---	---	---	---	---	---	ND	---
2001 Well Installation												
Soil borings not analyzed for these analytes.												
SP-1-1(1-4)	04/06/01	---	---	---	---	---	---	---	---	---	ND	---
2007 Soil Borings												
S-5-B5	03/01/07	5.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
S-5-B7	03/05/07	5.0	<0.0050	<0.0050	<0.0050	<0.020	<0.0050	<0.0050	<0.10	---	---	---
S-10-B7	03/05/07	10.0	<0.0050	<0.0050	<0.0050	<0.020	<0.0050	<0.0050	<0.10	---	---	---
S-15-B7	03/05/07	15.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.10	---	---	---
S-16.5-B7	03/05/07	16.5	<0.0050	<0.0050	<0.0050	<0.020	<0.0050	<0.0050	<0.10	---	---	---
S-19-B7	03/05/07	19.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.10	---	---	---
S-21-B7	03/05/07	21.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.10	---	---	---
S-5-B8	03/01/07	5.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
S-10-B8	03/01/07	10.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
S-5-B9	03/02/07	5.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
S-10-B9	03/02/07	10.0	<0.0050	<0.0050	<0.0050	0.045	<0.0050	<0.0050	---	---	---	---
S-11-B9	03/02/07	11.0	<0.025	<0.025	<0.025	0.067	<0.025	<0.025	---	---	---	---
S-15-B9	03/06/07	15.0	<0.0050	<0.0050	<0.0050	0.034	<0.0050	<0.0050	---	---	---	---
S-19.5-B9	03/06/07	19.5	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
S-23.5-B9	03/06/07	23.5	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
S-29.5-B9	03/06/07	29.5	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
SP-1 (1-4)	03/07/07	---	<0.0050	<0.0050	<0.0050	<0.020	<0.0050	<0.0050	<0.10	---	---	---
2008 Direct-Push and CPT Borings												
S-10-DP1	10/28/08	10.0	<0.010	<0.010	<0.010	<0.050	<0.0050	<0.0050	<0.25	---	---	---
S-15-DP1	10/28/08	15.0	<0.010	<0.010	<0.010	<0.050	<0.0050	<0.0050	<0.25	---	---	---
S-20-DP1	10/28/08	20.0	<0.010	<0.010	<0.010	<0.050	<0.0050	<0.0050	<0.25	---	---	---
S-25-DP1	10/28/08	25.0	<0.010	<0.010	<0.010	<0.050	<0.0050	<0.0050	<0.25	---	---	---
S-30-DP1	10/28/08	30.0	<0.010	<0.010	<0.010	<0.050	<0.0050	<0.0050	<0.25	---	---	---

TABLE 3B

ADDITIONAL CUMULATIVE SOIL ANALYTICAL RESULTS-VOCs

Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Sample ID	Sample Date	Depth (feet bgs)	TAME (mg/kg)	DIPE (mg/kg)	ETBE (mg/kg)	TBA (mg/kg)	EDB (mg/kg)	1,2-DCA (mg/kg)	Ethanol (mg/kg)	Add'l VOCs (mg/kg)	HVOCs (mg/kg)	PAHs (mg/kg)
S-10-DP2	10/28/08	10.0	<0.010	<0.010	<0.010	<0.050	<0.0050	<0.0050	<0.25	---	---	---
S-15-DP2	10/28/08	15.0	<0.010	<0.010	<0.010	<0.050	<0.0050	<0.0050	<0.25	---	---	---
S-20-DP2	10/28/08	20.0	<0.010	<0.010	<0.010	<0.050	<0.0050	<0.0050	<0.25	---	---	---
S-25-DP2	10/28/08	25.0	<0.010	<0.010	<0.010	<0.050	<0.0050	<0.0050	<0.25	---	---	---
S-30-DP2	10/28/08	30.0	<0.010	<0.010	<0.010	<0.050	<0.0050	<0.0050	<0.25	---	---	---
S-5-CPT1	10/22/08	5.0	<0.010	<0.010	<0.010	<0.050	<0.0050	<0.0050	<0.25	---	---	---
S-5-CPT2	10/22/08	5.0	<0.010	<0.010	<0.010	<0.050	<0.0050	<0.0050	<0.25	---	---	---
S-5-CPT3	10/22/08	5.0	<0.010	<0.010	<0.010	<0.050	<0.0050	<0.0050	<0.25	---	---	---
Comp(SP-1)	10/28/08	---	<0.010	<0.010	<0.010	<0.050	<0.0050	<0.0050	<0.25	---	ND	---
2013 Well Installations												
S-4-MW6Ka	06/11/13	4.0	<0.010	<0.010	<0.010	<0.050	<0.0050	<0.0050	<0.25	<5.0k	---	0.69e, 0.55j
S-7-MW6Ka	06/11/13	7.0	<0.010	<0.010	<0.010	<0.050	<0.0050	<0.0050	<0.25	<0.050k	---	ND
S-9-MW6Ka	06/13/13	9.0	<0.010	<0.010	<0.010	<0.050	<0.0050	<0.0050	<0.25	0.18k	---	ND
S-2-MW6Kb	06/11/13	2.0	<0.010	<0.010	<0.010	<0.050	<0.0050	<0.0050	<0.25	<0.050k	---	ND
S-5-MW6Kb	06/11/13	5.0	<0.010	<0.010	<0.010	<0.050	<0.0050	<0.0050	<0.25	<0.050k	---	ND
S-15-MW6Kb	06/13/13	15.0	<5.0	<5.0	<5.0	<25	<2.5	<2.5	<120	---	---	---
S-19.5-MW6Kb	06/13/13	19.5	<0.010	<0.010	<0.010	<0.050	<0.0050	<0.0050	<0.25	---	---	---
S-4-MW6La	06/11/13	4.0	<0.010	<0.010	<0.010	<0.050	<0.0050	<0.0050	<0.25	<0.050k	---	ND
S-9-MW6La	06/12/13	9.0	<0.010	<0.010	<0.010	<0.050	<0.0050	<0.0050	<0.25	<0.050k	---	ND
S-11-MW6La	06/12/13	11.0	<0.010	<0.010	<0.010	<0.050	<0.0050	<0.0050	<0.25	<0.050k	---	---
S-2-MW6Lb	06/11/13	2.0	<0.010	<0.010	<0.010	0.074	<0.0050	<0.0050	<0.25	<0.050k	---	ND
S-5-MW6Lb	06/11/13	5.0	<0.010	<0.010	<0.010	<0.050	<0.0050	<0.0050	<0.25	<0.050k	---	ND
S-15-MW6Lb	06/12/13	15.0	<0.010	<0.010	<0.010	<0.050	<0.0050	<0.0050	<0.25	---	---	---
S-19.5-MW6Lb	06/12/13	19.5	<0.010	<0.010	<0.010	<0.050	<0.0050	<0.0050	<0.25	---	---	---
SP1	06/13/13	---	<10	<10	<10	<50	<5.0	<5.0	<250	92f, 29g, 11h, 17i	---	---

TABLE 3B

ADDITIONAL CUMULATIVE SOIL ANALYTICAL RESULTS-VOCs

Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Notes:	Grey samples are representative of soil removed from the site.	
TOG	=	Total oil and grease analyzed using EPA Method 5520. Reported as total recoverable petroleum hydrocarbons in 1997.
TPHmo	=	Total petroleum hydrocarbons as motor oil analyzed using Modified EPA Method 8015M/8015B.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using modified EPA Method 8015M/8015B.
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using modified EPA Method 8015M/8015B.
MTBE	=	Methyl tertiary butyl ether analyzed using EPA Method 8260B.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8020 or 8021B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 8260B.
EDB	=	1,2-dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	=	1,2-dichloroethane analyzed using EPA Method 8260B.
Ethanol	=	Ethanol analyzed using EPA Method 8260B.
Add'l VOCs	=	Additional volatile organic carbons analyzed using EPA Method 8260B. Analyzed using EPA Method 8240 in 1997.
HVOCs	=	Halogenated volatiles organic compounds using EPA Method 8260B.
PAHs	=	Polycyclic aromatic hydrocarbons analyzed using EPA Method 8720C.
Cadmium	=	Cadmium analyzed using EPA Method 6010.
Chromium	=	Chromium analyzed using EPA Method 6010.
Lead	=	Total lead analyzed using EPA Method 6010B.
Nickel	=	Nickel analyzed using EPA Method 6010.
Zinc	=	Zinc analyzed using EPA Method 6010.
ND	=	Not detected at or above the laboratory reporting limit.
feet bgs	=	Feet below ground surface.
mg/kg	=	Milligrams per kilogram.
<	=	Less than the stated laboratory reporting limit.
---	=	Not analyzed/Not applicable/Not sampled.
a	=	Analyzed using EPA Method 8021B.
b	=	Analyzed using EPA Method 8240.
c	=	Hydrocarbon pattern does not resemble the requested fuel.
d	=	Analyte detected in associated method blank.
e	=	Naphthalene.
f	=	1,2,4-Trimethylbenzene.
g	=	1,3,5-Trimethylbenzene.
h	=	n-Butylbenzene.
i	=	n-Propylbenzene.
j	=	2-Methylnaphthalene.

TABLE 3C

ADDITIONAL CUMULATIVE SOIL ANALYTICAL RESULTS-METALS

Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Sample ID	Sample Date	Depth (feet bgs)	Cadmium (mg/kg)	Chromium (mg/kg)	Lead (mg/kg)	Nickel (mg/kg)	Zinc (mg/kg)	Sulfides (mg/kg)	Cyanide (mg/kg)	TTLC Lead (mg/kg)
1988 Initial Site Investigation, 1989 Soil Borings, and 1991 Preliminary Investigation										
Not analyzed for these analytes.										
1991 Product Storage Removal										
Tank Pit Samples										
Used-Oil Tank Pit Bottom										
WO1	11/27/91	7.0	1.3	48	<10	81	42	---	---	---
Gasoline Tank Pit Bottom										
Not analyzed for these analytes.										
Expanded Gasoline Tank Field Sidewall Samples										
TG7	12/03/91	12.0	---	---	<10	---	---	---	---	---
TG8	12/03/91	12.0	---	---	<10	---	---	---	---	---
TG9	12/03/91	12.0	---	---	13	---	---	---	---	---
TG10	12/03/91	12.0	---	---	13	---	---	---	---	---
TG11	12/03/91	12.0	---	---	13	---	---	---	---	---
TG12	12/03/91	12.0	---	---	<10	---	---	---	---	---
Product Line Trench Samples										
Not analyzed for these analytes.										
Fuel Dispenser Samples										
Not analyzed for these analytes.										
Soil Stockpile Samples										
SS1-4	Nov-Dec 1991	---	---	---	<1.0	---	---	---	---	---
SS5-8	Nov-Dec 1991	---	---	---	---	---	---	---	---	---
SS9-12	Nov-Dec 1991	---	---	---	---	---	---	---	---	---
SS13-16	Nov-Dec 1991	---	---	---	---	---	---	---	---	---
SS17-20	Nov-Dec 1991	---	---	---	---	---	---	<1.0	<0.5	---
SS21-24	Nov-Dec 1991	---	---	---	---	---	---	<1.0	<0.5	---
SS25-28	Nov-Dec 1991	---	---	---	---	---	---	---	---	---
EA1-4	Nov-Dec 1991	---	---	---	---	---	---	---	---	---
EA5-8	Nov-Dec 1991	---	---	---	---	---	---	---	---	---
EA9-12	Nov-Dec 1991	---	---	---	---	---	---	---	---	---
EA13-16	Nov-Dec 1991	---	---	---	---	---	---	---	---	---
EA17-20	Nov-Dec 1991	---	---	---	---	---	---	---	---	---
EA21-24	Nov-Dec 1991	---	---	---	---	---	---	---	---	---
EA25-28	Nov-Dec 1991	---	<1.0b	43b	19	55b	41b	---	---	---
EA29-32	Nov-Dec 1991	---	---	---	---	---	---	---	---	---
1992 Well Installations										
Not analyzed for these analytes.										

TABLE 3C

ADDITIONAL CUMULATIVE SOIL ANALYTICAL RESULTS-METALS

Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Sample ID	Sample Date	Depth (feet bgs)	Cadmium (mg/kg)	Chromium (mg/kg)	Lead (mg/kg)	Nickel (mg/kg)	Zinc (mg/kg)	Sulfides (mg/kg)	Cyanide (mg/kg)	TTLC Lead (mg/kg)
1997 Used-Oil Tank Removal Samples										
East and West Tank Pit Sidewall Samples										
S-8-TPE	09/22/97	8.0	<0.50	40	<5.0	35	22	---	---	<5.0
S-8-TPW	09/22/97	8.0	<0.50	36	7.2	52	35	---	---	7.2
2000 Direct-Push Soil Borings										
Soil borings not analyzed for these analytes.										
SP-1-1	03/29/00	---	---	---	4.35	---	---	---	---	---
2001 Well Installation										
Soil borings not analyzed for these analytes.										
SP-1-1(1-4)	04/06/01	---	---	---	4.68	---	---	---	---	---
2007 Soil Borings										
Soil borings not analyzed for these analytes.										
SP-1 (1-4)	03/07/07	---	---	---	14	---	---	---	---	---
2008 Direct-Push and CPT Borings										
Soil borings not analyzed for these analytes.										
Comp(SP-1)	10/28/08	---	---	---	10.6	---	---	---	---	---
2013 Well Installations										
Soil borings not analyzed for these analytes.										
SP-1	06/13/13	---	---	---	5.98	---	---	---	---	---

TABLE 3C

ADDITIONAL CUMULATIVE SOIL ANALYTICAL RESULTS-METALS

Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Notes:	Grey samples are representative of soil removed from the site.	
TOG	=	Total oil and grease analyzed using EPA Method 5520. Reported as total recoverable petroleum hydrocarbons in 1997.
TPHmo	=	Total petroleum hydrocarbons as motor oil analyzed using Modified EPA Method 8015M/8015B.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using modified EPA Method 8015M/8015B.
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using modified EPA Method 8015M/8015B.
MTBE	=	Methyl tertiary butyl ether analyzed using EPA Method 8260B.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8020 or 8021B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 8260B.
EDB	=	1,2-dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	=	1,2-dichloroethane analyzed using EPA Method 8260B.
Ethanol	=	Ethanol analyzed using EPA Method 8260B.
Add'l VOCs	=	Additional volatile organic carbons analyzed using EPA Method 8260B. Analyzed using EPA Method 8240 in 1997.
HVOCs	=	Halogenated volatiles organic compounds using EPA Method 8260B.
PAHs	=	Polycyclic aromatic hydrocarbons analyzed using EPA Method 8720C.
Cadmium	=	Cadmium analyzed using EPA Method 6010.
Chromium	=	Chromium analyzed using EPA Method 6010.
Lead	=	Total lead analyzed using EPA Method 6010B.
Nickel	=	Nickel analyzed using EPA Method 6010.
Zinc	=	Zinc analyzed using EPA Method 6010.
ND	=	Not detected at or above the laboratory reporting limit.
feet bgs	=	Feet below ground surface.
mg/kg	=	Milligrams per kilogram.
<	=	Less than the stated laboratory reporting limit.
---	=	Not analyzed/Not applicable/Not sampled.
a	=	Analyzed using EPA Method 8021B.
b	=	Analyzed using EPA Method 8240.
c	=	Hydrocarbon pattern does not resemble the requested fuel.
d	=	Analyte detected in associated method blank.
e	=	Naphthalene.
f	=	1,2,4-Trimethylbenzene.
g	=	1,3,5-Trimethylbenzene.
h	=	n-Butylbenzene.
i	=	n-Propylbenzene.
j	=	2-Methylnaphthalene.

APPENDIX A

CHEVRON SERVICE STATION 93600 DATA

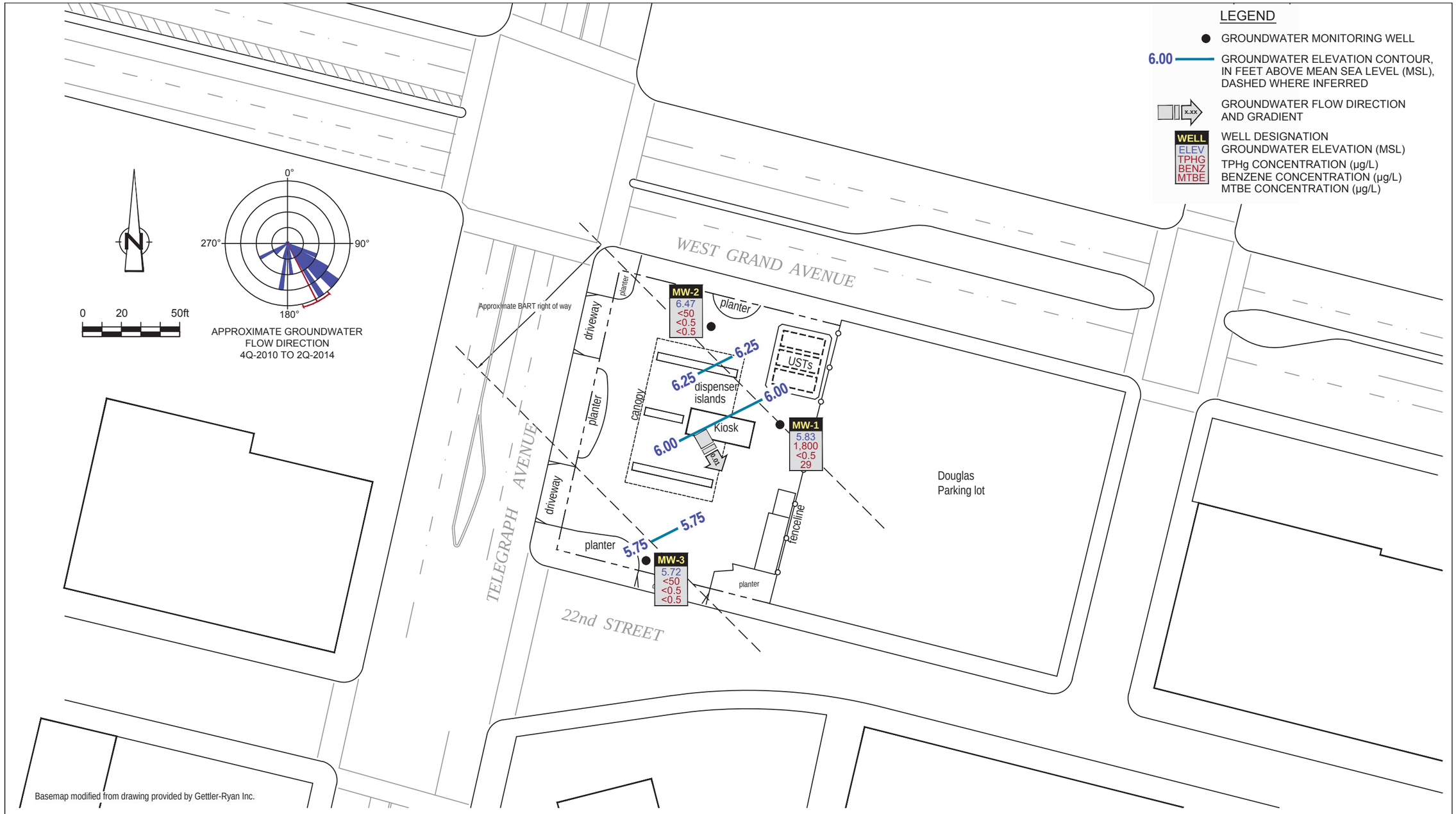

Figure 2

GROUNDWATER ELEVATION AND HYDROCARBON CONCENTRATION MAP
CHEVRON SERVICE STATION 93600
2200 TELEGRAPH AVENUE
Oakland, California
May 30, 2014

311965-95(015)GN-EM002 AUG 20/2014