ExxonMobil
Environmental Services Company
4096 Piedmont Avenue #194
Oakland, California 94611
510 547 8196 Telephone
510 547 8706 Facsimile

Jennifer C. Sedlachek
Project Manager

ExxonMobil

October 3, 2008

Ms. Barbara Jakub, P.G.
Alameda County Health Care Services Agency
Department of Environmental Health
1131 Harbor Bay Parkway, Room 250
Alameda, California 94502-6577

RE: Former Exxon RAS #70235/2225 Telegraph Avenue, Oakland California.

Dear Ms. Jakub:

Attached for your review and comment is a copy of the letter report entitled ***Groundwater Monitoring Report, Third Quarter 2008*** dated October 3, 2008, for the above-referenced site. The report was prepared by Environmental Resolutions, Inc. (ERI) of Petaluma, California, and details proposed groundwater monitoring and sampling activities at the subject site.

I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document or report is true and correct to the best of my knowledge.

If you have any questions or comments, please contact me at 510.547.8196.

Sincerely,

Jennifer C. Sedlachek
Project Manager

Attachment: ERI's Groundwater Monitoring Report, Third Quarter 2008 dated October 3, 2008

cc: w/ attachment
Mr. Robert C. Elhers, M.S., P.E., The Valero Companies, Environmental Liability Management

w/o attachment
Ms. Paula Sime, Environmental Resolutions, Inc.

VALUE, QUALITY, RESPONSE

Southern California
Northern California
Pacific Northwest
Southwest
Texas
Montana

October 3, 2008
ERI 222913.Q083

Ms. Jennifer C. Sedlachek
ExxonMobil Environmental Services Company
4096 Piedmont Avenue #194
Oakland, California 94611

SUBJECT **Groundwater Monitoring Report, Third Quarter 2008**
Former Exxon Service Station 70235
2225 Telegraph Avenue, Oakland, California

INTRODUCTION

At the request of ExxonMobil Environmental Services Company, on behalf of ExxonMobil Oil Corporation (ExxonMobil), Environmental Resolutions, Inc. (ERI) performed third quarter 2008 groundwater monitoring and sampling activities at the subject site. Relevant plates, tables, and appendices are included at the end of this report. Currently, the site is an active Valero Service Station.

GROUNDWATER MONITORING AND SAMPLING SUMMARY

Gauging and sampling date:		08/12/08
Wells gauged and sampled:		MW6B, MW6E through MW6H, RW1, RW2, RW3A
Presence of NAPL:		Not observed
Laboratory:		TestAmerica Analytical Testing Corporation Nashville, Tennessee
Analyses performed:	EPA Method 8015B	TPHd, TPHg, TPHmo
	EPA Method 8021B	BTEX
	EPA Method 8260B	MTBE, ETBE, TAME, TBA, EDB, 1,2-DCA, DIPE
	EPA Method 8260B	Ethanol (select samples)
Waste disposal:		123 gallons purge and decon water delivered to Instrat, Inc., of Rio Vista, California, on 08/15/08

REMEDIATION SYSTEM SUMMARY

Prior to 1990, a groundwater extraction and treatment (GET) system operated at the site under the ownership of Texaco. The GET system was shut down in 1990 and replaced with a SVE system, which operated from approximately 1991 until 1996. The SVE system was shut down when ownership of the site transferred from Texaco to ExxonMobil in 1996 and has been non-operational since that time.

CONCLUSIONS

TPHd was detected in the associated bailer blank during the third quarter. Groundwater elevations, groundwater flow direction, and dissolved-phase petroleum hydrocarbon concentrations are consistent with the historical data for the site.

DOCUMENT DISTRIBUTION

ERI recommends forwarding copies of this report to:

Ms. Barbara Jakub, P.G.
Alameda County Health Care Services Agency
Department of Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Mr. Robert C. Ehlers, M.S., P.E.
The Valero Companies
Environmental Liability Management
685 West Third Street
Hanford, California 93230

LIMITATIONS

For any reports cited that were not generated by ERI, the data taken from those reports is used "as is" and is assumed to be accurate. ERI does not guarantee the accuracy of this data and makes no warranties for the referenced work performed nor the inferences or conclusions stated in these reports.

This report was prepared in accordance with generally accepted standards of environmental, geological and engineering practices in California at the time of investigation. No soil engineering or geotechnical references are implied or should be inferred. The evaluation of the geologic conditions at the site for this investigation is made from a limited number of data points. Subsurface conditions may vary away from these data points.

Please call Ms. Paula Sime, ERI's project manager for this site, at (707) 766-2000 with any questions regarding this report.

Sincerely,
Environmental Resolutions, Inc.

Jennifer L. Lacy
Senior Staff Scientist

Heidi L. Dieffenbach-Carle
P.G. 6793

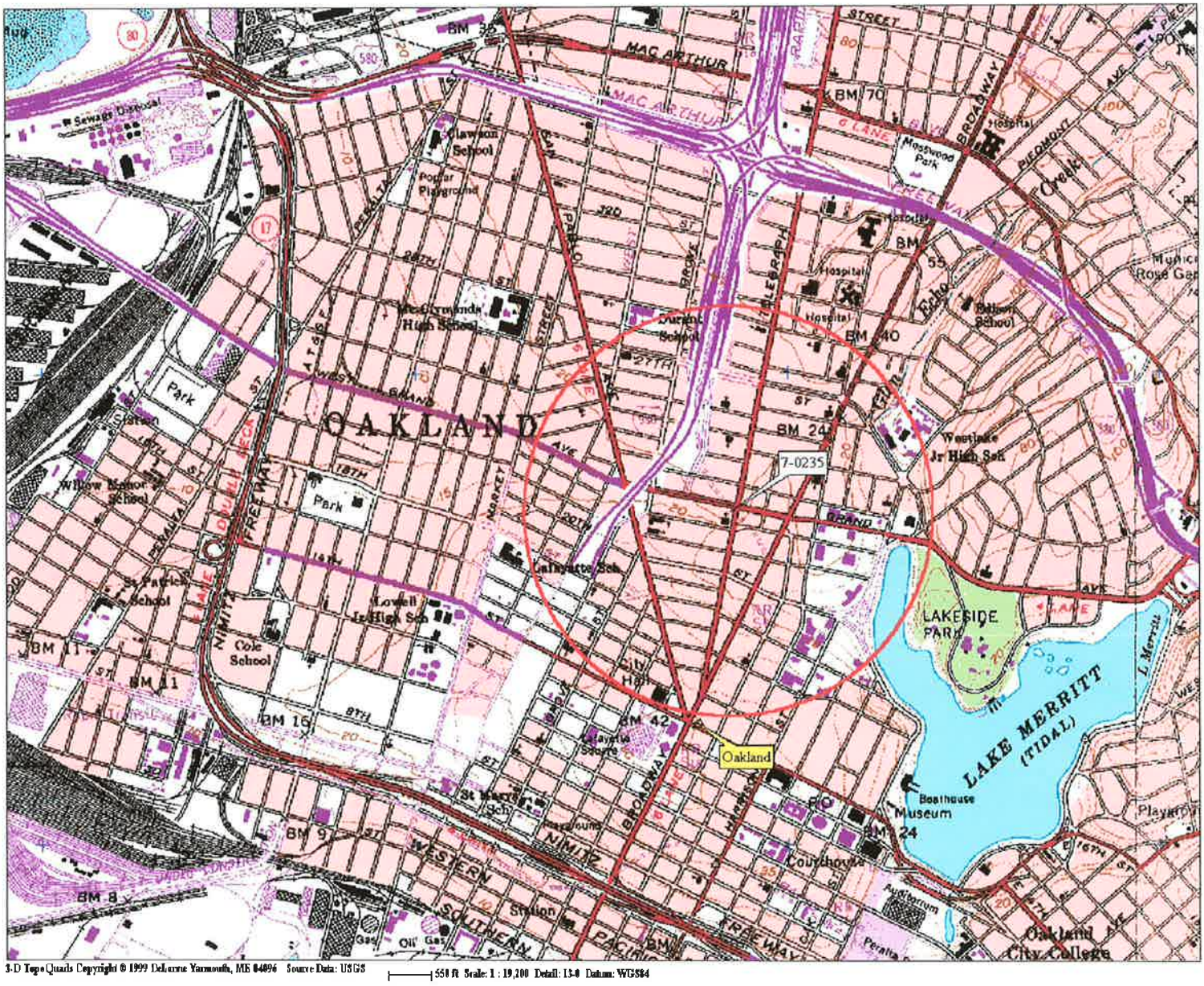
Enclosures:

Acronym List

Plate 1	Site Vicinity Map
Plate 2	Select Analytical Results
Plate 3	Groundwater Elevation Map
Table 1A	Cumulative Groundwater Monitoring and Sampling Data
Table 1B	Additional Cumulative Groundwater Monitoring and Sampling Data
Table 2	Well Construction Details
Appendix A	Groundwater Sampling Protocol
Appendix B	Laboratory Analytical Report and Chain of Custody Record
Appendix C	Field Data Sheets
Appendix D	Waste Disposal Documentation

ACRONYM LIST

µg/L	Micrograms per liter
µs	Microsiemens
1,2-DCA	1,2-dichloroethane
acfm	Actual cubic feet per minute
AS	Air sparge
bgs	Below ground surface
BTEX	Benzene, toluene, ethylbenzene, and total xylenes
CEQA	California Environmental Quality Act
cfm	Cubic feet per minute
COC	Chain of Custody
CPT	Cone Penetration (Penetrometer) Test
DIPE	Di-isopropyl ether
DO	Dissolved oxygen
DOT	Department of Transportation
DPE	Dual-phase extraction
DTW	Depth to water
EDB	1,2-dibromoethane
EPA	Environmental Protection Agency
ESL	Environmental screening level
ETBE	Ethyl tertiary butyl ether
FID	Flame-ionization detector
fpm	Feet per minute
GAC	Granular activated carbon
gpd	Gallons per day
gpm	Gallons per minute
GWPTS	Groundwater pump and treat system
HVOC	Halogenated volatile organic compound
J	Estimated value between MDL and PQL
LEL	Lower explosive limit
LPC	Liquid-phase carbon
LRP	Liquid-ring pump
LUFT	Leaking underground fuel tank
LUST	Leaking underground storage tank
MCL	Maximum contaminant level
MDL	Method detection limit
mg/kg	Milligrams per kilogram
mg/L	Milligrams per liter
mg/m^3	Milligrams per cubic meter
MPE	Multi-phase extraction
MRL	Method reporting limit
msl	Mean sea level
MTBE	Methyl tertiary butyl ether
MTCA	Model Toxics Control Act
NAI	Natural attenuation indicators
NAPL	Non-aqueous phase liquid
NEPA	National Environmental Policy Act
NGVD	National Geodetic Vertical Datum
NPDES	National Pollutant Discharge Elimination System
O&M	Operations and Maintenance
ORP	Oxidation-reduction potential
OSHA	Occupational Safety and Health Administration
OVA	Organic vapor analyzer
P&ID	Process & Instrumentation Diagram
PAH	Polynuclear aromatic hydrocarbon
PCB	Polychlorinated biphenyl
PCE	Tetrachloroethene or perchloroethylene
PID	Photo-ionization detector
PLC	Programmable logic control
POTW	Publicly owned treatment works
ppmv	Parts per million by volume
PQL	Practical quantitation limit
psi	Pounds per square inch
PVC	Polyvinyl chloride
QA/QC	Quality assurance/quality control
RBSL	Risk-based screening levels
RCRA	Resource Conservation and Recovery Act
RL	Reporting limit
scfm	Standard cubic feet per minute
SSTL	Site-specific target level
STLC	Soluble threshold limit concentration
SVE	Soil vapor extraction
SVOC	Semivolatile organic compound
TAME	Tertiary amyl methyl ether
TBA	Tertiary butyl alcohol
TCE	Trichloroethene
TOC	Top of well casing elevation; datum is msl
TOG	Total oil and grease
TPHd	Total petroleum hydrocarbons as diesel
TPHg	Total petroleum hydrocarbons as gasoline
TPHmo	Total petroleum hydrocarbons as motor oil
TPHs	Total petroleum hydrocarbons as stoddard solvent
TRPH	Total recoverable petroleum hydrocarbons
UCL	Upper confidence level
USCS	Unified Soil Classification System
USGS	United States Geologic Survey
UST	Underground storage tank
VCP	Voluntary Cleanup Program
VOC	Volatile organic compound
VPC	Vapor-phase carbon



3-D TopoQuads Copyright © 1999 DeLorme Yarmouth, ME 04096 Source Data: USGS 550 ft Scale: 1 : 19,200 Detail: 13-0 Datum: WGS84

FN 2229Topo

F:\2229\Reports\222913 Q083\08 3QTR QM P1 dwg, Miklich, Joshua

EXPLANATION

1/2-mile radius circle

N

APPROXIMATE SCALE

0 0.5 1 mile

SOURCE:
Modified from a map
provided by
DeLorme 3-D TopoQuads

ERI
VALUE, QUALITY, RESPONSE

SITE VICINITY MAP

FORMER EXXON SERVICE STATION 70235
2225 Telegraph Avenue
Oakland, California

PROJECT NO. 2229

PLATE 1

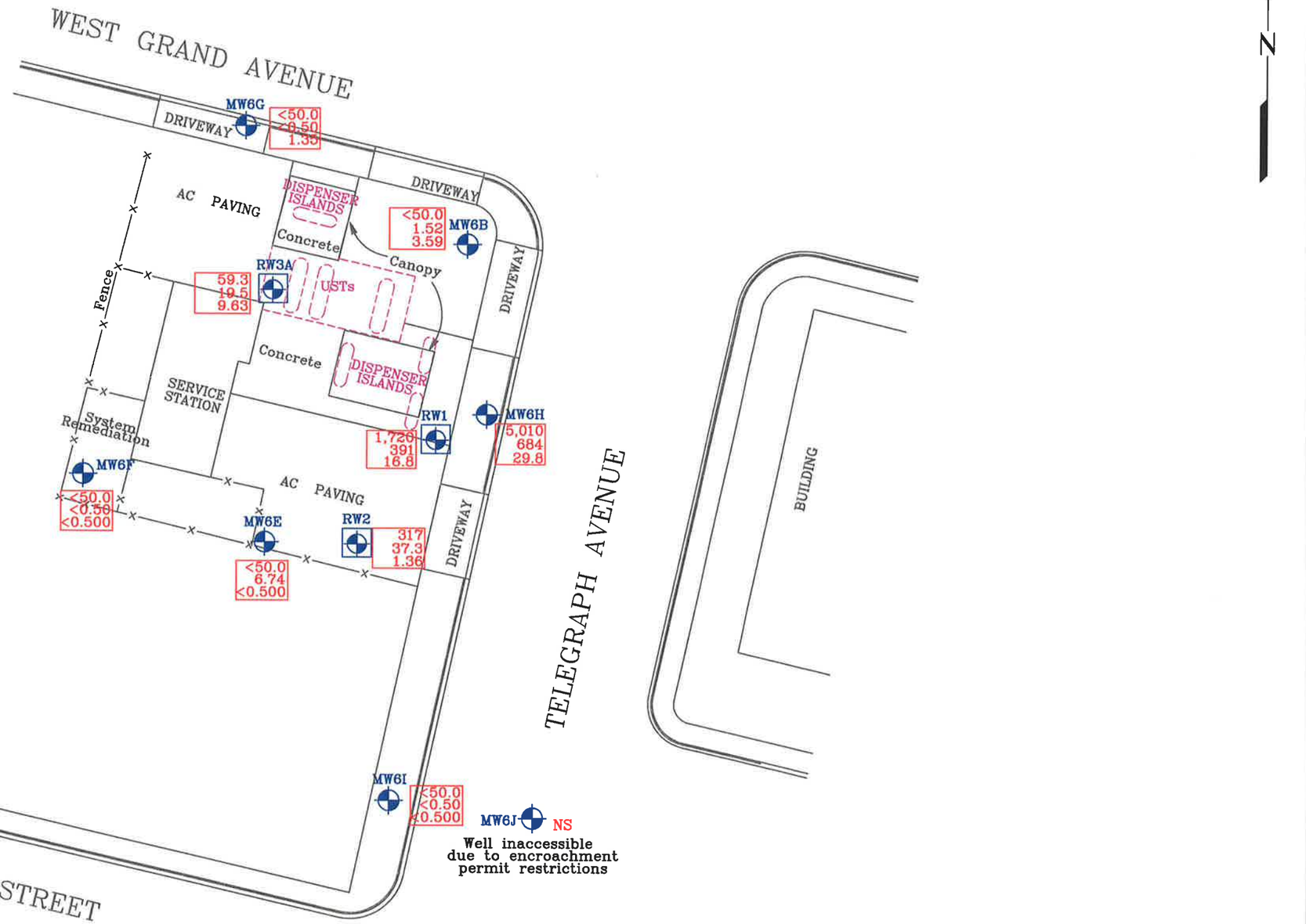
Analyte Concentrations in ug/L
Sampled August 12, 2008

5,010 Total Petroleum Hydrocarbons as gasoline
684 Benzene
29.8 Methyl Tertiary Butyl Ether (EPA Method 8260B)

< Less Than the Stated Laboratory Reporting Limit

ug/L Micrograms per Liter

NS Not Sampled



FN 2229 08 3QTR_QM

Note: Well MW6J inaccessible due to encroachment permit restrictions.

VALUE, QUALITY, RESPONSE

SELECT ANALYTICAL RESULTS
August 12, 2008
FORMER
EXXON SERVICE STATION 70235
2225 Telegraph Avenue
Oakland, California

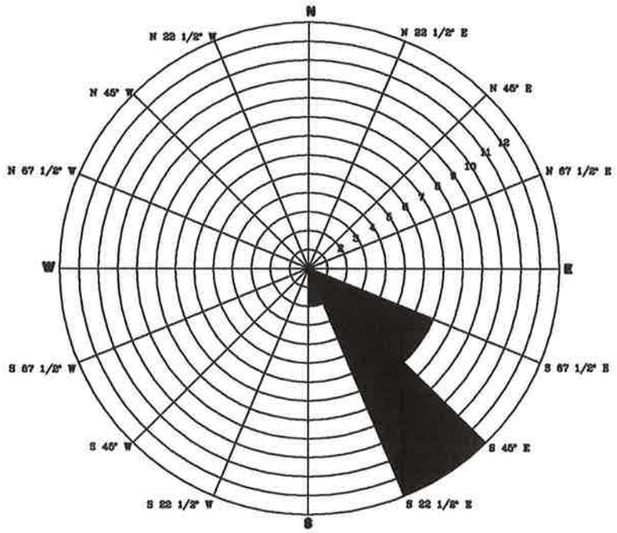
EXPLANATION

MW6I Groundwater Monitoring Well

RW3A Recovery Groundwater Monitoring Well

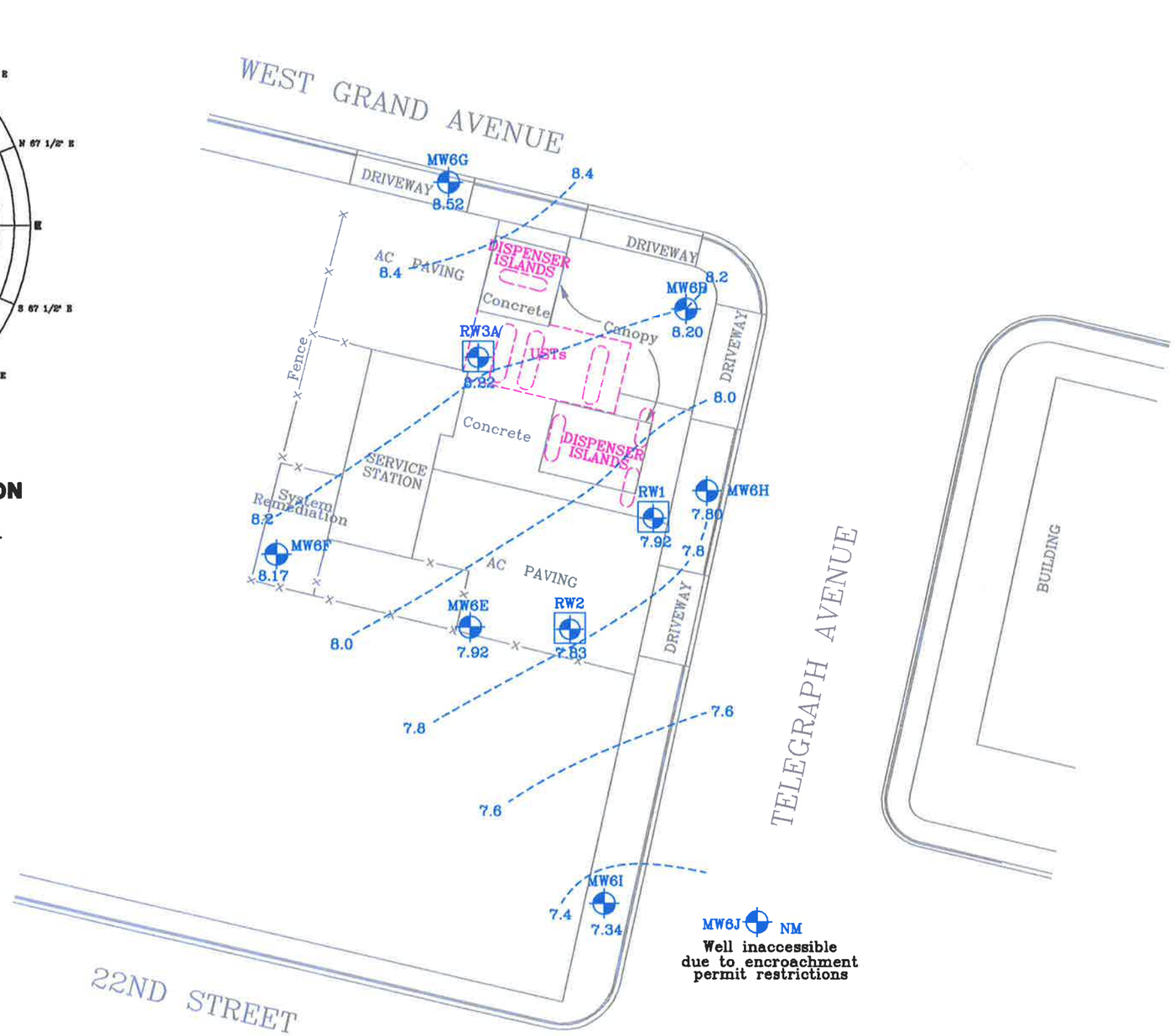
PROJECT NO. 2229

PLATE 2



GROUNDWATER FLOW DIRECTION ROSE DIAGRAM

Second Quarter 2003–Third Quarter 2008.



APPROXIMATE SCALE

0 40 80 Feet

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FN 2229 08 3QTR_QM

Note: Well MW6J inaccessible due to encroachment permit restrictions

8.4 ---- Line of Equal Groundwater Elevation; datum is mean sea level

ERI

VALUE, QUALITY, RESPONSE

GROUNDWATER ELEVATION MAP
August 12, 2008
FORMER
EXXON SERVICE STATION 70235
2225 Telegraph Avenue
Oakland, California

EXPLANATION

MW6I — Groundwater Monitoring Well

7.34 — Groundwater elevation in feet; datum is mean sea level

RW3A — Recovery Groundwater Monitoring Well

NM — Not Measured

PROJECT NO. 2229

PLATE 3

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	TOC Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW6A	June 1988	Well installed.												
MW6A	06/24/88	98.99i	---	---	---	---	---	---	---	---	<0.5	<1	<2	<1
MW6A	07/11/88	98.99i	13.25	85.74	---	---	---	---	---	---	---	---	---	---
MW6A	10/20/88	98.99i	---	---	---	---	---	---	---	---	0.6	<1	<2	<1
MW6A	12/15/88	98.99i	13.40	85.59i	---	---	---	---	---	---	---	---	---	---
MW6A	09/07/89	98.99i	---	---	---	---	ND	---	---	---	2.0	ND	ND	ND
MW6A	05/11/90	98.99i	12.87	86.12i	---	---	<500	---	---	---	150	6.2	<0.25	13
MW6A	10/16/90	98.99i	13.27	85.72i	---	---	---	---	---	---	---	---	---	---
MW6A	12/06/90	98.99i	13.28	85.71i	---	---	---	---	---	---	---	---	---	---
MW6A	02/08/91	98.99i	12.49	86.50i	---	---	---	---	---	---	---	---	---	---
MW6A	05/07/91	98.99i	11.94	87.05i	---	---	2,700	---	---	---	700	64	67	74
MW6A	06/26/91	98.99i	12.87	86.12i	---	---	---	---	---	---	---	---	---	---
MW6A	08/05/91	98.99i	13.44	85.55i	---	---	---	---	---	---	---	---	---	---
MW6A	08/14/91	98.99i	13.47	85.52i	---	---	ND	---	---	---	3.6	<0.5	<0.5	<0.5
MW6A	09/11/91	98.99i	13.48	85.51i	---	---	---	---	---	---	---	---	---	---
MW6A	10/16/91	98.99i	13.64	85.35i	---	---	---	---	---	---	---	---	---	---
MW6A	12/30/91	Well damaged.												
MW6A	05/02/92	Well destroyed.												
MW6B	June 1988	Well installed.												
MW6B	06/24/88	98.81i	---	---	---	---	---	---	---	---	<0.5	<1	<2	5.0
MW6B	07/11/88	98.81i	12.86	85.95i	---	---	---	---	---	---	---	---	---	---
MW6B	10/20/88	98.81i	---	---	---	---	---	---	---	---	4.1	<1	<2	<1
MW6B	12/15/88	98.81i	12.94	85.87i	---	---	---	---	---	---	---	---	---	---
MW6B	09/07/89	98.81i	---	---	---	---	2,700	---	---	---	70	3.0	ND	160
MW6B	04/30/90	98.81i	12.53	86.28i	---	---	168	---	---	---	45	8.0	60	22
MW6B	10/16/90	98.81i	12.73	86.08i	---	---	---	---	---	---	---	---	---	---
MW6B	12/06/90	98.81i	12.74	86.07i	---	---	---	---	---	---	---	---	---	---
MW6B	01/14/91	98.81i	12.57	86.24i	---	---	---	---	---	---	---	---	---	---
MW6B	02/08/91	98.81i	12.16	86.65i	---	---	---	---	---	---	---	---	---	---
MW6B	04/02/91	98.81i	11.50	87.31i	---	---	---	---	---	---	---	---	---	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	TOC Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW6B	05/07/91	98.81i	12.02	86.79i	---	---	3,300	---	---	---	240	6.0	20	660
MW6B	05/31/91	98.81i	12.40	86.41i	---	---	---	---	---	---	---	---	---	---
MW6B	06/26/91	98.81i	12.69	86.12i	---	---	---	---	---	---	---	---	---	---
MW6B	08/05/91	98.81i	12.95	85.86i	---	---	---	---	---	---	---	---	---	---
MW6B	08/14/91	98.81i	12.93	85.88i	---	---	980	---	---	---	9.1	42	310	150
MW6B	09/11/91	98.81i	13.01	85.80i	---	---	---	---	---	---	---	---	---	---
MW6B	10/16/91	98.81i	13.09	85.72i	---	---	---	---	---	---	---	---	---	---
MW6B	12/30/91	98.81i	12.62	86.19i	---	---	---	---	---	---	---	---	---	---
MW6B	12/31/91	98.81i	---	---	---	---	1,200	---	---	---	46	<5.0	85	220
MW6B	02/25/92	98.81i	11.81	87.00i	---	---	---	---	---	---	---	---	---	---
MW6B	03/25/92	98.81i	11.58	87.23i	---	---	190	---	---	---	31	8.6	84	8.6
MW6B	06/16/92	15.34	12.54	2.80	---	---	1,700	---	---	---	44	1.7	7.2	230
MW6B	09/08/92	15.34	12.87	2.47	No	---	2,900	---	---	---	35	8.3	110	330
MW6B	11/05/92	15.34	12.70	2.64	No	---	1,400	---	---	---	29	<0.5	75	190
MW6B	12/14/92	15.34	12.19	3.15	No	---	---	---	---	---	---	---	---	---
MW6B	01/28/93	15.34	11.39	3.95	No	---	---	---	---	---	---	---	---	---
MW6B	02/11/93	15.34	11.70	3.64	No	---	210	---	---	---	1.2	<0.5	2.8	4.3
MW6B	03/09/93	15.34	11.70	3.64	No	---	---	---	---	---	---	---	---	---
MW6B	04/14/93	15.34	11.87	3.47	No	---	---	---	---	---	---	---	---	---
MW6B	05/11/93	15.34	12.22	3.12	No	---	570	---	---	---	54	2.4	37	36
MW6B	06/17/93	15.34	12.46	2.88	No	---	---	---	---	---	---	---	---	---
MW6B	07/26/93	15.34	12.72	2.58	No	---	---	---	---	---	---	---	---	---
MW6B	08/10/93	15.34	12.82	2.52	No	---	1,300	---	---	---	48	2.4	28	44
MW6B	09/21/93	15.34	13.08	2.26	No	---	---	---	---	---	---	---	---	---
MW6B	10/27/93	15.34	13.18	2.16	No	---	1,300	---	---	---	23	1.7	25	250
MW6B	11/23/93	15.34	13.07	2.27	No	---	---	---	---	---	---	---	---	---
MW6B	12/17/93	15.34	---	---	---	---	---	---	---	---	---	---	---	---
MW6B	02/16/94	15.34	12.07	3.27	---	---	300	---	---	---	16	<0.5	3.5	2.4
MW6B	05/31/94	15.34	12.42	2.92	No	---	690	---	---	---	21	3.9	11	36
MW6B	08/30/94	17.48j	13.02	4.46	No	---	260	---	---	---	4	0.62	0.82	4
MW6B	11/11/94	17.48j	11.72	5.76	No	---	300	---	---	---	60	2	1.2	2.4
MW6B	02/27/95	17.48j	11.84	5.64	No	---	180	---	---	---	28	2.6	0.65	1.6
MW6B	05/30/95	17.48j	12.09	5.39	No	---	200	---	---	---	23	3.6	0.88	2.3

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	TOC Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW6B	08/30/95	17.48j	12.76	4.72	No	---	120	---	42	---	3.8	3.6	0.61	0.69
MW6B	11/26/96	17.48j	12.26	5.22	No	---	<50	---	<30	---	<0.5	<0.5	<0.5	<0.5
MW6B	02/27/97	17.48j	11.73	5.75	No	---	<50	---	<30	---	<0.5	<0.5	<0.5	0.80
MW6B	05/21/97	17.48j	12.70	4.78	No	---	<50	---	<30	---	<0.5	<0.5	<0.5	<0.5
MW6B	08/18/97	17.48j	12.89	4.59	No	---	380	---	<30	---	4.3	<0.5	1.2	1.5
MW6B	03/13/98	17.48j	11.15	6.33	No	---	360	---	<6.2	---	93	4.9	4.1	12
MW6B	04/20/98	17.48j	11.49	5.99	No	---	110	---	5.5	---	19	1.3	1.5	3.9
MW6B	07/21/98	21.37	12.18	9.19	No	---	<50	---	8.7	---	0.84	0.59	<0.5	<0.5
MW6B	10/06/98	21.37	12.70	8.67	No	---	190	---	6.0	---	2.4	0.56	0.51	1.2
MW6B	01/11/99	21.37	12.48	8.89	No	---	50	---	3.9	---	1.2	<0.5	<0.5	0.95
MW6B	04/08/99	21.37	11.52	9.85	No	---	85	---	14.0	---	4.4	<0.5	<0.5	<0.5
MW6B	07/19/99	21.37	11.39	9.98	No	---	<50	---	<2.50	---	<0.5	<0.5	<0.5	<0.5
MW6B	07/27/99	21.37	12.71	8.66	No	---	---	---	---	---	---	---	---	---
MW6B	10/25/99	21.37	12.49	8.88	No	---	260	---	<2	---	2.3	<0.5	<0.5	<0.5
MW6B	01/27/00	21.37	11.80	9.57	No	---	770	---	13	---	210	4.8	4.9	13
MW6B	04/03/00	21.37	11.61	9.76	No	---	670	---	3.4	---	110	6.6	3.8	9.45
MW6B	07/05/00	21.37	12.27	9.10	No	---	<50	---	2.1	---	0.89	<0.5	<0.5	<0.5
MW6B	10/04/00	21.37	12.67	8.70	No	---	<50	---	54	---	<0.5	<0.5	<0.5	2
MW6B	10/05/00	21.37	---	---	---	---	---	<1,000	---	---	---	---	---	---
MW6B	01/04/01	21.37	12.47	8.90	No	---	<50	---	35	---	<0.5	<0.5	<0.5	<0.5
MW6B	04/03/01	21.37	11.81	9.56	No	---	<50	---	7.8	---	<0.5	<0.5	<0.5	<0.5
MW6B	07/05/01	21.37	12.44	8.93	No	---	<50	---	3	---	<0.5	<0.5	<0.5	<0.5
MW6B	10/03/01	21.37	12.52	8.85	No	---	310	---	10	---	2.1	<0.5	6.5	11.6
MW6B	Oct-01	21.09	Well surveyed in compliance with AB 2886 requirements.											
MW6B	01/02/02	21.09	11.25	9.84	No	---	710	---	21.8	---	99.5	4.40	3.30	7.40
MW6B	04/02/02	21.09	11.72	9.37	No	---	<50.0	<100	12.2	---	0.60	<0.50	<0.50	<0.50
MW6B	07/01/02	21.09	12.34	8.75	No	---	<50	<100a	10.7	---	<0.5	<0.5	<0.5	<0.5
MW6B	10/02/02	21.09	12.71	8.38	No	---	<50.0	<100	10.9	---	<0.5	<0.5	<0.5	<0.5
MW6B	01/07/03	21.09	11.65	9.44	No	---	82.5	<50	20.8	27.8	3.7	0.5	<0.5	0.8
MW6B	06/17/03	21.09	12.09	9.00	No	---	<50.0	<100	7.3	6.10a	0.50	<0.5	<0.5	<0.5
MW6B	07/16/03	21.09	12.29	8.80	No	---	<50.0	<100	11.0	8.5	<0.50	<0.5	<0.5	<0.5
MW6B	10/07/03	21.09	12.63	8.46	No	<50	<50.0	<100	4.1	3.10	<0.50	<0.5	<0.5	<0.5
MW6B	01/14/04	21.09	11.50	9.59	No	54	62.0	<100	9.0	11.0	2.10	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	TOC Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW6B	06/03/04	21.09	12.12	8.97	No	---	56.0	<100	6.2	5.90	0.60	<0.5	<0.5	<0.5
MW6B	08/12/04	21.09	c	c	c	<50c	94.0c	<100c	---	3.40c	0.70c	<0.5c	<0.5c	0.9c
MW6B	11/04/04	21.09	12.27	8.82	No	<50	<50.0	143	---	2.60	<0.50	<0.5	<0.5	0.7
MW6B	02/01/05	21.09	11.48	9.61	No	<100	55.9	<100	---	7.50	1.30	<0.5	<0.5	<0.5
MW6B	05/03/05	21.09	11.48	9.61	No	<50	<50.0	<100	---	4.90	0.50	<0.5	<0.5	0.8
MW6B	08/04/05	21.09	12.23	8.86	No	<50.0	<50.0	<100	---	5.99	<0.500	<0.500	<0.500	0.692
MW6B	10/27/05	21.09	12.60	8.49	No	<50.0	<50.0	<50.0	---	1.65	<0.50	0.94f	<0.50	1.29
MW6B	01/26/06	21.09	11.39	9.70	No	83d	510	<500	---	12	130	12	14	39
MW6B	04/28/06	21.09	10.99	10.10	No	240d	3,100	<470	---	43	920h	110	130	290
MW6B	07/05/06	21.09	12.05	9.04	No	<47.6	79.4	<95.2	---	11.4	2.95	<1.00	<1.00	<3.00
MW6B	10/27/06	21.09	12.53	8.56	No	<47	<50.0	<470	---	2.25	0.63	<0.50	<0.50	<0.50
MW6B	01/19/07	21.09	12.05	9.04	No	<47	<50.0	<470	---	3.75	<0.50	<0.50	<0.50	<0.50
MW6B	04/24/07	21.09	11.71	9.38	No	60.9d	<50.0	<46.9	---	4.19	0.51	<0.50	<0.50	<0.50
MW6B	07/24/07	21.09	12.24	8.85	No	<47	<50	<470	---	3.2	0.80	<0.50	<0.50	<0.50
MW6B	12/03/07	21.09	12.71	8.38	No	<47	64	<470	---	2.8	2.5	<0.50	<0.50	<0.50
MW6B	03/06/08	21.09	11.50	9.59	No	52d	330	<470	---	6.2	60	2.5	4.1	5.4
MW6B	06/26/08	21.09	12.76	8.33	No	<47	<50	<470	---	6.4	<0.50	<0.50	<0.50	<0.50
MW6B	08/12/08	21.09	12.89	8.20	No	72.0d,m,n	<50.0	89.3m	---	3.59	1.52	<0.50	<0.50	1.18
MW6E	10/04/88	98.99i	Well installed.											
MW6E	10/20/88	98.99i	---	---	---	---	---	---	---	---	1.1	<2	<1	3.4
MW6E	12/15/88	98.99i	13.70	85.29i	---	---	---	---	---	---	---	---	---	---
MW6E	09/07/89	98.99i	---	---	---	---	220	---	---	---	3.0	ND	ND	ND
MW6E	04/30/90	98.99i	13.43	85.56i	---	---	250	---	---	---	57	<5.0	<5.0	53
MW6E	10/16/90	98.99i	13.77	85.22i	---	---	---	---	---	---	---	---	---	---
MW6E	12/06/90	98.99i	13.95	85.04i	---	---	---	---	---	---	---	---	---	---
MW6E	01/14/91	98.99i	13.95	85.04i	---	---	---	---	---	---	---	---	---	---
MW6E	02/08/91	98.99i	13.20	85.79i	---	---	---	---	---	---	---	---	---	---
MW6E	04/02/91	98.99i	12.28	86.71i	---	---	---	---	---	---	---	---	---	---
MW6E	05/07/91	98.99i	13.48	85.51i	---	---	160	---	---	---	32	1.0	2.2	1.4
MW6E	05/31/91	98.99i	14.09	84.90i	---	---	---	---	---	---	---	---	---	---
MW6E	06/26/91	98.99i	12.54	86.45i	---	---	---	---	---	---	---	---	---	---
MW6E	08/05/91	98.99i	14.39	84.60i	---	---	---	---	---	---	---	---	---	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	TOC Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW6E	08/14/91	98.99i	14.18	84.81i	---	---	ND	---	---	---	0.9	<0.5	<0.5	<0.5
MW6E	09/11/91	98.99i	14.73	84.26i	---	---	---	---	---	---	---	---	---	---
MW6E	10/16/91	98.99i	14.40	84.59i	---	---	---	---	---	---	---	---	---	---
MW6E	12/30/91	98.99i	13.39	85.60i	---	---	---	---	---	---	---	---	---	---
MW6E	12/31/91	98.99i	---	---	---	---	90	---	---	---	3.1	<0.5	<0.5	<0.5
MW6E	02/25/92	98.99i	13.16	85.83i	---	---	---	---	---	---	---	---	---	---
MW6E	03/25/92	98.99i	12.15	86.84i	---	---	830	---	---	---	41	1.0	3.8	16
MW6E	06/16/92	15.23	13.54	1.69	---	---	3,400	---	---	---	300	23	68	510
MW6E	09/08/92	15.23	14.78	0.45	No	---	480	---	---	---	27	<0.5	3.6	21
MW6E	11/05/92	15.23	---	---	---	---	---	---	---	---	---	---	---	---
MW6E	12/14/92	15.23	---	---	---	---	---	---	---	---	---	---	---	---
MW6E	01/28/93	15.23	11.62	3.61	No	---	---	---	---	---	---	---	---	---
MW6E	02/11/93	15.23	12.85	2.38	No	---	270	---	---	---	15	<0.5	<0.5	8.7
MW6E	03/09/93	15.23	12.83	2.40	No	---	---	---	---	---	---	---	---	---
MW6E	04/14/93	15.23	---	---	No	---	---	---	---	---	---	---	---	---
MW6E	05/11/93	15.23	13.59	1.64	No	---	<50	---	---	---	2.3	<0.5	1.4	3.2
MW6E	06/17/93	15.23	13.74	1.49	No	---	---	---	---	---	---	---	---	---
MW6E	07/26/93	15.23	14.01	1.22	No	---	---	---	---	---	---	---	---	---
MW6E	08/10/93	15.23	14.13	1.10	No	---	1,700	---	---	---	130	2.7	23	140
MW6E	09/21/93	15.23	14.20	1.03	No	---	---	---	---	---	---	---	---	---
MW6E	10/27/93	15.23	14.34	0.89	No	---	100	---	---	---	6.0	<0.5	<0.5	<0.5
MW6E	11/23/93	15.23	13.97	1.26	No	---	---	---	---	---	---	---	---	---
MW6E	12/17/93	15.23	13.08	2.15	No	---	---	---	---	---	---	---	---	---
MW6E	02/16/94	15.23	13.34	1.89	No	---	640	---	---	---	45	<0.5	12	15
MW6E	05/31/94	15.23	13.82	1.41	No	---	52	---	---	---	1.5	0.97	<0.5	<0.5
MW6E	08/30/94	17.63j	14.32	3.31	No	---	920	---	---	---	22	0.98	5.2	33
MW6E	11/11/94	17.63j	13.92	3.71	No	---	910	---	---	---	13	2.4	13	2.5
MW6E	02/27/95	17.63j	12.96	4.67	No	---	<50	---	---	---	1.9	1.3	<0.5	0.83
MW6E	05/30/95	17.63j	13.20	4.43	No	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6E	08/30/95	17.63j	13.85	3.78	No	---	1,500	---	11	---	91	2.3	56	59
MW6E	11/26/96	17.63j	12.94	4.69	No	---	<50	---	<30	---	1.1	<0.5	<0.5	<0.5
MW6E	02/27/97	17.63j	12.28	5.35	No	---	<50	---	<30	---	<0.5	<0.5	<0.5	<0.5
MW6E	05/21/97	17.63j	13.60	4.03	No	---	160	---	<5	---	10	1.4	5.5	4.8

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	TOC Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW6E	08/18/97	17.63j	13.75	3.88	No	---	66	---	<30	---	<0.5	<0.5	<0.5	<0.5
MW6E	03/13/98	17.63j	11.36	6.27	No	---	<50	---	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW6E	04/20/98	17.63j	11.88	5.75	No	---	<50	---	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW6E	07/21/98	21.58	13.10	8.48	No	---	1,200	---	<10	---	81	3.1	28	77
MW6E	10/06/98	21.58	13.55	8.03	No	---	<50	---	6.6	---	1.4	0.51	<0.5	0.97
MW6E	01/11/99	21.58	13.40	8.18	No	---	<50	---	5.1	---	<0.5	<0.5	<0.5	<0.5
MW6E	04/08/99	21.58	12.04	9.54	No	---	<50	---	4.7	---	<0.5	<0.5	<0.5	<0.5
MW6E	07/19/99	21.58	11.59	9.99	No	---	---	---	---	---	---	---	---	---
MW6E	07/27/99	21.58	13.65	7.93	No	---	---	---	---	---	---	---	---	---
MW6E	10/25/99	21.58	13.52	8.06	No	---	<50	---	2.5	---	<0.5	<0.5	<0.5	<0.5
MW6E	01/27/00	21.58	11.71	9.87	No	---	<50	---	2.3	---	<0.5	<0.5	<0.5	<0.5
MW6E	04/03/00	21.58	12.11	9.47	No	---	<50	---	<2	---	0.51	<0.5	<0.5	<0.5
MW6E	07/05/00	21.58	12.91	8.67	No	---	<50	---	<2	---	3.7	<0.5	<0.5	<0.5
MW6E	10/04/00	21.58	13.35	8.23	No	---	<50	---	<2	---	4.1	<0.5	<0.5	<0.5
MW6E	10/05/00	21.58	---	---	---	---	---	<1,000	---	---	---	---	---	---
MW6E	01/04/01	21.58	13.09	8.49	No	---	61	---	<2	---	11	<0.5	<0.5	<0.5
MW6E	04/03/01	21.58	12.39	9.19	No	---	<50	---	<2	---	<0.5	<0.5	<0.5	<0.5
MW6E	07/05/01	21.58	13.21	8.37	No	---	210	---	<2	---	80	<0.5	0.94	2.3
MW6E	10/03/01	21.58	13.30	8.28	No	---	<50	---	<2	---	2.8	<0.5	<0.5	<0.5
MW6E	Oct-01	21.24	Well surveyed in compliance with AB 2886 requirements.											
MW6E	01/02/02	21.24	10.11	11.13	No	---	<100	---	<0.5	---	<0.50	<0.50	<0.50	<0.50
MW6E	04/02/02	21.24	12.11	9.13	No	---	<50.0	<100	0.70	---	<0.50	<0.50	<0.50	<0.50
MW6E	07/01/02	21.24	12.46	8.78	No	---	56.0	<100a	<0.5	---	19.9	<0.5	<0.5	<0.5
MW6E	10/02/02	21.24	13.48	7.76	No	---	<50.0	<100	0.8	---	0.5	<0.5	<0.5	<0.5
MW6E	01/07/03	21.24	11.81	9.43	No	---	<50.0	<50	<0.5	<0.50	0.5	<0.5	<0.5	<0.5
MW6E	06/17/03	21.24	12.72	8.52	No	---	<50.0	153	<0.5	<0.50	<0.50	<0.5	<0.5	<0.5
MW6E	07/16/03	21.24	12.92	8.32	No	---	<50.0	<100	<0.5	<0.50	4.50	<0.5	<0.5	<0.5
MW6E	10/07/03	21.24	13.34	7.90	No	<50	<50.0	<100	0.9	0.60	2.50	<0.5	<0.5	<0.5
MW6E	01/14/04	21.24	11.92	9.32	No	<50	<50.0	<100	<0.5	<0.50	0.50	<0.5	<0.5	<0.5
MW6E	06/03/04	21.24	12.97	8.27	No	<50	<50.0	<100	<0.5	<0.50	<0.50	<0.5	<0.5	<0.5
MW6E	08/12/04	21.24	c	c	c	<50c	<50.0c	<100c	---	<0.50c	4.30c	<0.5c	<0.5c	0.8c
MW6E	11/04/04	21.24	12.68	8.56	No	<50	<50.0	124	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW6E	02/01/05	21.24	11.75	9.49	No	<100	<50.0	<100	---	<0.50	<0.50	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	TOC Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW6E	05/03/05	21.24	11.93	9.31	No	64d	<50.0	116	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW6E	08/04/05	21.24	12.92	8.32	No	96.2d	87.9	122	---	<0.500	14.1	<0.500	<0.500	0.792
MW6E	10/27/05	21.24	13.24	8.00	No	<50.0	<50.0	<50.0	---	<0.500	<0.50	0.91f	<0.50	1.22
MW6E	01/26/06	21.24	11.78	9.46	No	<50	<50	<500	---	<0.50	7.2	0.67	0.71	2.0
MW6E	04/28/06	21.24	11.27	9.97	No	<47	<50	<470	---	<0.50	<0.50	<0.50	<0.50	<0.50
MW6E	07/05/06	21.24	12.67	8.57	No	149	<50.0	316	---	<0.500	<1.00	<1.00	<1.00	<3.00
MW6E	10/27/06	21.24	13.34	7.90	No	<47	<50.0	<470	---	<0.500	<0.50	0.81	<0.50	1.26
MW6E	01/19/07	21.24	12.66	8.58	No	<47	<50.0	<470	---	<0.500	2.33	<0.50	<0.50	<0.50
MW6E	04/24/07	21.24	12.00	9.24	No	82.2d	<50.0	76.7	---	<0.500	<0.50	<0.50	<0.50	<0.50
MW6E	07/24/07	21.24	13.02	8.22	No	70d	55	<470	---	<0.50	18	<0.50	<0.50	<0.50
MW6E	12/03/07	21.24	13.24	8.00	No	<47	<50	<470	---	<0.50	<0.50	<0.50	<0.50	<0.50
MW6E	03/06/08	21.24	11.79	9.45	No	<47	<50	<470	---	<0.50	<0.50	<0.50	<0.50	<0.50
MW6E	06/26/08	21.24	13.15	8.09	No	<47	<50	<470	---	<0.50	<0.50	<0.50	<0.50	<0.50
MW6E	08/12/08	21.24	13.32	7.92	No	72.7d,m,n	<50.0	112m	---	<0.500	6.74	<0.50	<0.50	3.51
MW6F	10/05/88	99.91i	Well installed.											
MW6F	10/25/88	99.91i	---	---	---	---	ND	---	---	---	<0.5	<1	<2	2.4
MW6F	12/15/88	99.91i	14.48	85.43i	---	---	---	---	---	---	---	---	---	---
MW6F	09/07/89	99.91i	---	---	---	---	ND	---	---	---	ND	ND	ND	ND
MW6F	04/30/90	99.91i	14.14	85.77i	---	---	ND	---	---	---	ND	ND	ND	ND
MW6F	10/16/90	99.91i	14.77	85.14i	---	---	---	---	---	---	---	---	---	---
MW6F	12/06/90	99.91i	14.81	85.10i	---	---	---	---	---	---	---	---	---	---
MW6F	01/14/91	99.91i	14.73	85.18i	---	---	---	---	---	---	---	---	---	---
MW6F	02/08/91	99.91i	13.73	86.18ii	---	---	---	---	---	---	---	---	---	---
MW6F	04/02/91	99.91i	12.38	87.53i	---	---	---	---	---	---	---	---	---	---
MW6F	05/07/91	99.91i	13.67	86.24i	---	---	ND	---	---	---	ND	<0.5	<0.5	<0.5
MW6F	05/31/91	99.91i	14.43	85.48i	---	---	---	---	---	---	---	---	---	---
MW6F	06/26/91	99.91i	14.81	85.10i	---	---	---	---	---	---	---	---	---	---
MW6F	08/05/91	99.91i	14.96	84.95i	---	---	---	---	---	---	---	---	---	---
MW6F	08/14/91	99.91i	14.87	85.04i	---	---	ND	---	---	---	ND	<0.5	<0.5	<0.5
MW6F	09/11/91	99.91i	15.11	84.80i	---	---	---	---	---	---	---	---	---	---
MW6F	10/16/91	99.91i	15.16	84.75i	---	---	---	---	---	---	---	---	---	---
MW6F	12/30/91	99.91i	13.78	86.13i	---	---	---	---	---	---	---	---	---	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	TOC Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW6F	12/31/91	99.91i	---	---	---	---	ND	---	---	---	ND	<0.5	<0.5	<0.5
MW6F	02/25/92	99.91i	12.68	87.23i	---	---	---	---	---	---	---	---	---	---
MW6F	03/25/92	99.91i	11.93	87.98i	---	---	ND	---	---	---	ND	<0.5	<0.5	<0.5
MW6F	06/16/92	16.46	14.34	2.12	---	---	ND	---	---	---	ND	<0.5	<0.5	<0.5
MW6F	09/08/92	16.46	14.75	1.71	No	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6F	11/05/92	16.46	14.35	2.11	No	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6F	12/14/92	16.46	12.90	3.56	No	---	---	---	---	---	---	---	---	---
MW6F	01/28/93	16.46	11.60	4.86	No	---	---	---	---	---	---	---	---	---
MW6F	02/11/93	16.46	12.25	4.21	No	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6F	03/09/93	16.46	12.50	3.96	No	---	---	---	---	---	---	---	---	---
MW6F	04/14/93	16.46	12.71	3.75	No	---	---	---	---	---	---	---	---	---
MW6F	05/11/93	16.46	13.63	2.83	No	---	<50	---	---	---	---	---	---	---
MW6F	06/17/93	16.46	14.02	2.44	No	---	---	---	---	---	---	---	---	---
MW6F	07/26/93	16.46	---	---	---	---	---	---	---	---	---	---	---	---
MW6F	08/10/93	16.46	---	---	---	---	---	---	---	---	---	---	---	---
MW6F	09/21/93	16.46	14.80	1.66	No	---	---	---	---	---	---	---	---	---
MW6F	10/27/93	16.46	14.85	1.61	No	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6F	11/23/93	16.46	Well inaccessible.											
MW6F	12/17/93	16.46	13.86	2.60	No	---	---	---	---	---	---	---	---	---
MW6F	02/16/94	16.46	13.08	3.38	No	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6F	05/31/94	16.46	14.06	2.40	No	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6F	08/30/94	18.58j	14.84	3.74	No	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6F	11/11/94	18.58j	12.60	5.98	No	---	<50	---	---	---	<0.5	0.54	<0.5	<0.5
MW6F	02/27/95	18.58j	12.75	5.83	No	---	<50	---	---	---	6.2	3.0	0.82	3.5
MW6F	05/30/95	18.58j	13.16	5.42	No	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6F	08/30/95	18.58j	14.31	4.27	No	---	<50	---	<10	---	<0.5	<0.5	<0.5	<0.5
MW6F	11/26/96	18.58j	13.29	5.29	No	---	<50	---	<30	---	<0.5	<0.5	<0.5	<0.5
MW6F	02/27/97	18.58j	---	---	---	---	---	---	---	---	---	---	---	---
MW6F	05/21/97	18.58j	14.18	4.40	No	---	---	---	---	---	---	---	---	---
MW6F	08/18/97	18.58j	14.69	3.89	No	---	---	---	---	---	---	---	---	---
MW6F	03/13/98	18.58j	10.93	7.65	No	---	<50	---	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW6F	04/20/98	18.58j	11.77	6.81	No	---	---	---	---	---	---	---	---	---
MW6F	07/21/98	22.51	13.62	8.89	No	---	---	---	---	---	---	---	---	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	TOC Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW6F	10/06/98	22.51	13.52	8.99	No	---	---	---	---	---	---	---	---	---
MW6F	01/11/99	22.51	14.06	8.45	No	---	---	---	---	---	---	---	---	---
MW6F	04/08/99	22.51	11.86	10.65	No	---	---	---	---	---	---	---	---	---
MW6F	07/19/99	22.51	---	---	---	---	---	---	---	---	---	---	---	---
MW6F	07/27/99	22.51	Well inaccessible.			---	---	---	---	---	---	---	---	---
MW6F	10/25/99	22.51	12.63	9.88	No	---	---	---	---	---	---	---	---	---
MW6F	01/27/00	22.51	12.23	10.28	No	---	---	---	---	---	---	---	---	---
MW6F	04/03/00	22.51	12.11	10.40	No	---	---	---	---	---	---	---	---	---
MW6F	07/05/00	22.51	13.38	9.13	No	---	<50	---	<2	---	<0.5	<0.5	<0.5	<0.5
MW6F	10/04/00	22.51	14.02	8.49	No	---	<50	---	<2	---	<0.5	<0.5	<0.5	0.7
MW6F	10/05/00	22.51	---	---	---	---	---	<1,000	---	---	---	---	---	---
MW6F	01/04/01	22.51	13.69	8.82	No	---	<50	---	<2	---	<0.5	<0.5	<0.5	<0.5
MW6F	04/03/01	22.51	12.55	9.96	No	---	<50	---	<2	---	<0.5	<0.5	<0.5	<0.5
MW6F	07/05/01	22.51	13.74	8.77	No	---	<50	---	<2	---	<0.5	<0.5	<0.5	<0.5
MW6F	10/03/01	22.51	13.82	8.69	No	---	<50	---	<2	---	<0.5	<0.5	<0.5	<0.5
MW6F	Oct-01	22.17	Well surveyed in compliance with AB 2886 requirements.											
MW6F	01/02/02	22.17	9.16	13.01	No	---	<100	---	<0.5	---	<0.50	<0.50	<0.50	<0.50
MW6F	04/02/02	22.17	12.14	10.03	No	---	<50.0	<100	<0.50	---	<0.50	<0.50	<0.50	<0.50
MW6F	07/01/02	22.17	13.46	8.71	No	---	<50	<100a	<0.5	---	<0.5	<0.5	<0.5	<0.5
MW6F	10/02/02	22.17	14.19	7.98	No	---	<50.0	<100	<0.5	---	<0.5	<0.5	<0.5	<0.5
MW6F	01/07/03	22.17	11.73	10.44	No	---	<50.0	<50	<0.5	<0.50	<0.5	<0.5	<0.5	<0.5
MW6F	06/17/03	22.17	13.13	9.04	No	---	<50.0	<100	<0.5	<0.50	<0.50	<0.5	<0.5	<0.5
MW6F	07/16/03	22.17	13.51	8.66	No	---	<50.0	<100	<0.5	<0.50	<0.50	<0.5	<0.5	<0.5
MW6F	10/07/03	22.17	14.05	8.12	No	<50	<50.0	<100	<0.5	<0.50	<0.50	<0.5	<0.5	<0.5
MW6F	01/14/04	22.17	11.90	10.27	No	<50	<50.0	<100	<0.5	<0.50	<0.50	<0.5	<0.5	<0.5
MW6F	06/03/04	22.17	13.45	8.72	No	<50	<50.0	<100	<0.5	<0.50	<0.50	<0.5	<0.5	<0.5
MW6F	08/12/04	22.17	c	c	c	52c	<50.0c	<100c	---	<0.50c	<0.50c	<0.5c	<0.5c	<0.5c
MW6F	11/04/04	22.17	13.03	9.14	No	<50	<50.0	109	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW6F	02/01/05	22.17	11.56	10.61	No	<100	<50.0	<100	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW6F	05/03/05	22.17	11.92	10.25	No	<50	<50.0	<100	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW6F	08/04/05	22.17	13.42	8.75	No	<50.0	<50.0	<100	---	<0.500	<0.500	<0.500	<0.500	<0.500
MW6F	10/27/05	22.17	13.88	8.29	No	<50.0	<50.0	<50.0	---	<0.500	<0.50	0.93f	<0.50	<0.50
MW6F	01/26/06	22.17	11.83	10.34	No	<50	<50	<500	---	<0.50	<0.50	<0.50	<0.50	<0.50

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	TOC Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW6F	04/28/06	22.17	10.96	11.21	No	<47	<50	<470	---	<0.50	<0.50	<0.50	<0.50	<0.50
MW6F	07/05/06	22.17	13.05	9.12	No	<47.6	<50.0	<95.2	---	<0.500	<1.00	<1.00	<1.00	<3.00
MW6F	10/27/06	22.17	14.06	8.11	No	<47	<50.0	<470	---	<0.500	<0.50	<0.50	<0.50	<0.50
MW6F	01/19/07	22.17	13.06	9.11	No	<47	<50.0	<470	---	<0.500	<0.50	<0.50	<0.50	<0.50
MW6F	04/24/07	22.17	12.01	10.16	No	103d	<50.0	93.5	---	<0.500	<0.50	<0.50	<0.50	<0.50
MW6F	07/24/07	22.17	13.61	8.56	No	<47	<50	<470	---	<0.50	<0.50	<0.50	<0.50	<0.50
MW6F	12/03/07	22.17	13.80	8.37	No	---	---	---	---	---	---	---	---	---
MW6F	03/06/08	22.17	11.77	10.40	No	<47	<50	<470	---	<0.50	<0.50	<0.50	<0.50	<0.50
MW6F	06/26/08	22.17	13.74	8.43	No	<47	<50	<470	---	<0.50	<0.50	<0.50	<0.50	<0.50
MW6F	08/12/08	22.17	14.00	8.17	No	<47.6m,n	<50.0	75.5m	---	<0.500	<0.50	<0.50	<0.50	<0.50
MW6G	11/16/88	99.16i	Well installed.											
MW6G	12/07/88	99.16i	---	---	---	---	---	---	---	---	---	---	---	---
MW6G	12/15/88	99.16i	12.22	86.94i	---	---	ND	---	---	---	<0.5	<1	<2	<1
MW6G	09/07/89	99.16i	---	---	---	---	ND	---	---	---	ND	ND	ND	ND
MW6G	04/30/90	99.16i	11.73	87.43i	---	---	ND	---	---	---	ND	ND	ND	ND
MW6G	10/16/90	99.16i	12.28	86.88i	---	---	---	---	---	---	---	---	---	---
MW6G	12/06/90	99.16i	12.27	86.89i	---	---	---	---	---	---	---	---	---	---
MW6G	01/14/91	99.16i	12.14	87.02i	---	---	---	---	---	---	---	---	---	---
MW6G	02/08/91	99.16i	11.44	87.72i	---	---	---	---	---	---	---	---	---	---
MW6G	04/02/91	99.16i	10.03	89.13i	---	---	---	---	---	---	---	---	---	---
MW6G	05/07/91	99.16i	11.00	88.16i	---	---	ND	---	---	---	ND	<0.5	<0.5	<0.5
MW6G	05/31/91	99.16i	11.75	87.41i	---	---	---	---	---	---	---	---	---	---
MW6G	06/26/91	99.16i	12.91	86.25i	---	---	---	---	---	---	---	---	---	---
MW6G	08/05/91	99.16i	12.43	86.73i	---	---	---	---	---	---	---	---	---	---
MW6G	08/14/91	99.16i	12.43	86.73i	---	---	ND	---	---	---	ND	<0.5	<0.5	<0.5
MW6G	09/11/91	99.16i	12.48	86.68i	---	---	---	---	---	---	---	---	---	---
MW6G	10/16/91	99.16i	12.64	86.52i	---	---	---	---	---	---	---	---	---	---
MW6G	12/30/91	99.16i	11.80	87.36i	---	---	---	---	---	---	---	---	---	---
MW6G	12/31/91	99.16i	---	---	---	---	ND	---	---	---	ND	<0.5	<0.5	<0.5
MW6G	02/25/92	99.91i	10.32	88.84i	---	---	---	---	---	---	---	---	---	---
MW6G	03/25/92	99.91i	9.93	89.23i	---	---	ND	---	---	---	ND	<0.5	<0.5	<0.5
MW6G	06/16/92	14.71	11.88	2.83	---	---	ND	---	---	---	ND	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	TOC Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW6G	09/08/92	14.71	12.20	2.51	No	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6G	11/05/92	14.71	12.02	2.69	No	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6G	12/14/92	14.71	10.95	3.76	No	---	---	---	---	---	---	---	---	---
MW6G	01/28/93	14.71	9.56	5.15	No	---	---	---	---	---	---	---	---	---
MW6G	02/11/93	14.71	10.04	4.67	No	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6G	03/09/93	14.71	10.10	4.61	No	---	---	---	---	---	---	---	---	---
MW6G	04/14/93	14.71	10.43	4.28	No	---	---	---	---	---	---	---	---	---
MW6G	05/11/93	14.71	11.05	3.66	No	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6G	06/17/93	14.71	11.49	3.22	No	---	---	---	---	---	---	---	---	---
MW6G	07/26/93	14.71	11.98	2.73	No	---	---	---	---	---	---	---	---	---
MW6G	08/10/93	14.71	12.17	2.54	No	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6G	09/21/93	14.71	12.42	2.29	No	---	---	---	---	---	---	---	---	---
MW6G	10/27/93	14.71	13.47	1.24	No	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6G	11/23/93	14.71	12.48	2.23	No	---	---	---	---	---	---	---	---	---
MW6G	12/17/93	14.71	11.19	3.52	No	---	---	---	---	---	---	---	---	---
MW6G	02/16/94	14.71	10.62	4.09	No	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6G	05/31/94	14.71	11.40	3.31	No	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6G	08/30/94	16.82j	12.32	4.50	No	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6G	11/11/94	16.82j	11.06	5.76	No	---	58	---	---	---	0.58	1.6	<0.5	1.6
MW6G	02/27/95	16.82j	10.32	6.50	No	---	<50	---	---	---	0.86	0.99	<0.5	0.51
MW6G	05/30/95	16.82j	10.77	6.05	No	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6G	08/30/95	16.82j	11.92	4.90	No	---	<50	---	<10	---	<0.5	<0.5	<0.5	<0.5
MW6G	11/26/96	16.82j	11.12	5.70	No	---	<50	---	<30	---	<0.5	<0.5	<0.5	<0.5
MW6G	02/27/97	16.82j	---	---	---	---	---	---	---	---	---	---	---	---
MW6G	05/21/97	16.82j	11.76	5.06	No	---	---	---	---	---	---	---	---	---
MW6G	08/18/97	16.82j	12.23	4.59	No	---	---	---	---	---	---	---	---	---
MW6G	03/13/98	16.82j	9.13	7.69	No	---	<50	---	4.4	---	<0.5	<0.5	<0.5	<0.5
MW6G	04/20/98	16.82j	9.73	7.09	No	---	---	---	---	---	---	---	---	---
MW6G	07/21/98	20.72	11.15	9.57	No	---	---	---	---	---	---	---	---	---
MW6G	10/06/98	20.72	11.91	8.81	No	---	---	---	---	---	---	---	---	---
MW6G	01/11/99	20.72	12.00	8.72	No	---	---	---	---	---	---	---	---	---
MW6G	04/08/99	20.72	10.04	10.68	No	---	---	---	---	---	---	---	---	---
MW6G	07/19/99	20.72	---	---	---	---	---	---	---	---	---	---	---	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	TOC Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW6G	07/27/99	20.72	11.75	8.97	No	---	---	---	---	---	---	---	---	---
MW6G	10/25/99	20.72	11.76	8.96	No	---	---	---	---	---	---	---	---	---
MW6G	01/27/00	20.72	11.46	9.26	No	---	---	---	---	---	---	---	---	---
MW6G	04/03/00	20.72	10.00	10.72	No	---	--	---	---	---	---	---	---	---
MW6G	07/05/00	20.72	11.24	9.48	No	---	<50	---	<2	---	<0.5	<0.5	<0.5	<0.5
MW6G	10/04/00	20.72	11.88	8.84	No	---	<50	---	<2	---	<0.5	<0.5	<0.5	<0.5
MW6G	10/05/00	20.72	---	---	---	---	---	<1,000	---	---	---	---	---	---
MW6G	01/04/01	20.72	11.56	9.16	No	---	<50	---	<2	---	<0.5	<0.5	<0.5	<0.5
MW6G	04/03/01	20.72	10.45	10.27	No	---	<50	---	<2	---	<0.5	<0.5	<0.5	<0.5
MW6G	07/05/01	20.72	11.51	9.21	No	---	<50	---	<2	---	0.75	<0.5	<0.5	<0.5
MW6G	10/03/01	20.72	11.63	9.09	No	---	<50	---	<2	---	<0.5	<0.5	<0.5	<0.5
MW6G	Oct-01	20.46	Well surveyed in compliance with AB 2886 requirements.											
MW6G	01/02/02	20.46	9.15	11.31	No	---	<100	---	1.8	---	<0.50	<0.50	<0.50	<0.50
MW6G	04/02/02	20.46	10.19	10.27	No	---	<50.0	<100	1.10	---	<0.50	<0.50	<0.50	<0.50
MW6G	07/01/02	20.46	11.35	9.11	No	---	<50	<100a	1.3	---	<0.5	<0.5	<0.5	<0.5
MW6G	10/02/02	20.46	11.99	8.47	No	---	<50.0	<100	0.7	---	<0.5	<0.5	<0.5	<0.5
MW6G	01/07/03	20.46	9.97	10.49	No	---	<50.0	<50	1.3	2.0	<0.5	<0.5	<0.5	<0.5
MW6G	06/17/03	20.46	10.98	9.48	No	---	<50.0	<100	1.5	1.6	<0.50	<0.5	<0.5	<0.5
MW6G	07/16/03	20.46	11.37	9.09	No	---	<50.0	<100	1.2	0.9	<0.50	<0.5	<0.5	<0.5
MW6G	10/07/03	20.46	11.90	8.56	No	<50	<50.0	<100	0.8	0.80	<0.50	<0.5	<0.5	<0.5
MW6G	01/14/04	20.46	10.10	10.36	No	<50	<50.0	<100	1.0	1.40	<0.50	<0.5	<0.5	<0.5
MW6G	06/03/04	20.46	11.10	9.36	No	<50	<50.0	<100	1.40	1.4	<0.50	<0.5	<0.5	<0.5
MW6G	08/12/04	20.46	c	c	c	99c	<50.0c	101c	---	1.10c	<0.50c	<0.5c	<0.5c	<0.5c
MW6G	11/04/04	20.46	11.18	9.28	No	<50	<50.0	<100	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW6G	02/01/05	20.46	9.79	10.67	No	<100	<50.0	<100	---	3.40	<0.50	<0.5	<0.5	<0.5
MW6G	05/03/05	20.46	9.95	10.51	No	<50	<50.0	<100	---	1.40	<0.50	<0.5	<0.5	<0.5
MW6G	08/04/05	20.46	11.22	9.24	No	<50.0	<50.0	<100	---	1.42	<0.500	<0.500	<0.500	<0.500
MW6G	10/27/05	20.46	11.76	8.70	No	<50.0	<50.0	61.3	---	0.810	<0.50	0.93f	<0.50	<0.50
MW6G	01/26/06	20.46	11.07	9.39	No	<50	<50	<500	---	1.8	<0.50	<0.50	<0.50	<0.50
MW6G	04/28/06	20.46	9.11	11.35	No	<47	<50	<470	---	2.8	<0.50	<0.50	<0.50	<0.50
MW6G	07/05/06	20.46	10.70	9.76	No	88.6	<50.0	277	---	2.49	<1.00	<1.00	<1.00	<3.00
MW6G	10/27/06	20.46	11.75	8.71	No	<47	61.9	<470	---	1.40	<0.50	<0.50	<0.50	<0.50
MW6G	01/19/07	20.46	10.94	9.52	No	<47	<50.0	<470	---	1.34	<0.50	<0.50	<0.50	<0.50

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	TOC Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW6G	04/24/07	20.46	10.40	10.06	No	<47.6	<50.0	<47.6	---	2.17	<0.50	<0.50	<0.50	<0.50
MW6G	07/24/07	20.46	11.49	8.97	No	<47	<50	<470	---	1.3	<0.50	<0.50	<0.50	<0.50
MW6G	12/03/07	20.46	11.60	8.86	No	<47	<50	<470	---	0.88	<0.50	<0.50	<0.50	<0.50
MW6G	03/06/08	20.46	9.79	10.67	No	<47	<50	<470	---	2.0	<0.50	<0.50	<0.50	<0.50
MW6G	06/26/08	20.46	11.43	9.03	No	<47	<50	<470	---	1.6	<0.50	<0.50	<0.50	<0.50
MW6G	08/12/08	20.46	11.94	8.52	No	99,1d,m,n	<50.0	135m	---	1.35	<0.50	<0.50	<0.50	<0.50
MW6H	11/16/88	Well installed.												
MW6H	12/07/88	97.93i	---	---	---	---	---	---	---	---	1,200	320	110	220
MW6H	12/15/88	97.93i	12.36	85.57i	---	---	---	---	---	---	---	---	---	---
MW6H	09/07/89	97.93i	---	---	---	---	660	---	---	---	480	<10	16	<15
MW6H	04/30/90	97.93i	12.10	85.83i	---	---	630	---	---	---	700	39	31	50
MW6H	10/16/90	97.93i	12.18	85.75i	---	---	---	---	---	---	---	---	---	---
MW6H	12/06/90	97.93i	12.29	85.64i	---	---	---	---	---	---	---	---	---	---
MW6H	01/14/91	97.93i	12.22	85.71i	---	---	---	---	---	---	---	---	---	---
MW6H	02/08/91	97.93i	11.93	86.00i	---	---	---	---	---	---	---	---	---	---
MW6H	04/02/91	97.93i	11.59	86.34i	---	---	---	---	---	---	---	---	---	---
MW6H	05/07/91	97.93i	12.24	85.69i	---	---	570	---	---	---	95	14	15	21
MW6H	05/31/91	97.93i	12.22	85.71i	---	---	---	---	---	---	---	---	---	---
MW6H	06/26/91	97.93i	14.34	83.59i	---	---	---	---	---	---	---	---	---	---
MW6H	08/05/91	97.93i	12.62	85.31i	---	---	---	---	---	---	---	---	---	---
MW6H	08/14/91	97.93i	12.43	85.50i	---	---	540	---	---	---	52	9.9	11	18
MW6H	09/11/91	97.93i	12.83	85.10i	---	---	---	---	---	---	---	---	---	---
MW6H	10/16/91	97.93i	12.71	85.22i	---	---	---	---	---	---	---	---	---	---
MW6H	12/30/91	97.93i	12.16	85.77i	---	---	---	---	---	---	---	---	---	---
MW6H	12/31/91	97.93i	---	---	---	---	790	---	---	---	52	28	22	42
MW6H	02/25/92	97.93i	12.17	85.76i	---	---	---	---	---	---	---	---	---	---
MW6H	03/25/92	97.93i	11.65	86.28i	---	---	920	---	---	---	170	52	25	54
MW6H	06/16/92	14.47	12.12	2.35	---	---	460	---	---	---	31	11	6.8	16
MW6H	09/08/92	14.47	12.30	2.17	No	---	780	---	---	---	69	23	17	18
MW6H	11/05/92	14.47	12.05	2.42	No	---	3,400	---	---	---	500	260	85	160
MW6H	12/14/92	14.47	11.65	2.82	No	---	---	---	---	---	---	---	---	---
MW6H	01/28/93	14.47	11.57	2.90	No	---	---	---	---	---	---	---	---	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	TOC Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW6H	02/11/93	14.47	12.22	2.25	No	---	2,500	---	---	---	410	170	28	130
MW6H	03/09/93	14.47	12.02	2.45	No	---	---	---	---	---	---	---	---	---
MW6H	04/14/93	14.47	12.02	2.45	No	---	---	---	---	---	---	---	---	---
MW6H	05/11/93	14.47	12.35	2.12	No	---	4,200	---	---	---	490	270	80	210
MW6H	06/17/93	14.47	12.22	2.25	No	---	---	---	---	---	---	---	---	---
MW6H	07/26/93	14.47	12.32	2.15	No	---	---	---	---	---	---	---	---	---
MW6H	08/10/93	14.47	12.30	2.17	No	---	650	---	---	---	83	22	14	29
MW6H	09/21/93	14.47	12.79	1.68	No	---	---	---	---	---	---	---	---	---
MW6H	10/27/93	14.47	13.93	0.54	No	---	1,600	---	---	---	130	90	29	130
MW6H	11/23/93	14.47	12.46	2.01	No	---	---	---	---	---	---	---	---	---
MW6H	12/17/93	14.47	12.08	2.39	No	---	---	---	---	---	---	---	---	---
MW6H	02/16/94	14.47	12.31	2.16	No	---	<50	---	---	---	<0.5	<0.5	<0.5	2.9
MW6H	05/31/94	14.47	12.46	2.01	No	---	1,800	---	---	---	370	220	65	210
MW6H	08/30/94	16.58j	12.72	3.86	No	---	1,900	---	---	---	130	90	19	86
MW6H	11/11/94	16.58j	11.98	4.60	No	---	13,000	---	---	---	1,700	1,400	260	1,800
MW6H	02/27/95	16.58j	11.89	4.69	No	---	320	---	---	---	450	120	28	79
MW6H	05/30/95	16.58j	12.05	4.53	No	---	2,300	---	---	---	960	260	64	200
MW6H	08/30/95	16.58j	12.34	4.24	No	---	2,100	---	50	---	590	35	24	74
MW6H	11/26/96	16.58j	11.87	4.71	No	---	1,200	---	<30	---	320	110	22	85
MW6H	02/27/97	16.58j	11.58	5.00	No	---	1,800	---	<200	---	760	31	8.4	44
MW6H	05/21/97	16.58j	12.23	4.35	No	---	1,100	---	81	---	640	18	5.4	45
MW6H	08/18/97	16.58j	12.29	4.29	No	---	870	---	26	---	200	3.6	2.4	7.4
MW6H	03/13/98	20.47	11.44	9.03	No	---	5,300	---	<125	---	1,900	720	100	470
MW6H	04/20/98	20.47	11.58	8.89	No	---	6,000	---	2,700	---	1,500	600	91	440
MW6H	07/21/98	20.47	11.97	8.50	No	---	2,200	---	1,600	---	740	44	15	63
MW6H	10/06/98	20.47	12.23	8.24	No	---	5,400	---	3,000	---	1,900	<25	<25	76
MW6H	01/11/99	20.47	12.17	8.30	No	---	2,600	---	4,300	---	1,200	<12	<12	20
MW6H	04/08/99	20.47	11.56	8.91	No	---	13,000	---	13,000	---	3,400	1,300	260	1,200
MW6H	07/19/99	20.47	11.71	8.76	No	---	<2,000	---	6,920	8,520	732	<20	<20	<20
MW6H	07/27/99	20.47	12.39	8.08	No	---	---	---	---	---	---	---	---	---
MW6H	10/25/99	20.47	12.16	8.31	No	---	700	---	4,000	---	360	1.1	0.68	2
MW6H	01/27/00	20.47	11.60	8.87	No	---	9,100	---	7,600	---	2,400	840	150	670
MW6H	04/03/00	20.47	11.62	8.85	No	---	12,000	---	8,800	---	2,800	1,100	230	1,020

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	TOC Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW6H	07/05/00	20.47	11.93	8.54	No	---	12,000	---	8,000	---	1,200	56	13	92
MW6H	10/04/00	20.47	12.16	8.31	No	---	4,400	---	8,400	---	1,500	23	12	80.6
MW6H	10/05/00	20.47	---	---	---	---	---	<1,000	---	---	---	---	---	---
MW6H	01/04/01	20.47	12.03	8.44	No	---	2,300	---	3,800	---	880	15	6.4	33.9
MW6H	04/03/01	20.47	11.73	8.74	No	---	7,800	---	5,100	---	2,000	730	140	590
MW6H	07/05/01	20.47	11.98	8.49	No	---	2,300	---	3,200	---	630	25	10	40.8
MW6H	10/03/01	20.47	12.1	8.37	No	---	1,400	---	550	---	270	5.6	4.2	11.6
MW6H	Oct-01	20.20	Well surveyed in compliance with AB 2886 requirements.											
MW6H	01/02/02	20.20	11.14	9.06	No	---	47,100	---	4,260	---	7,880	5,220	1,060	4,460
MW6H	04/02/02	20.20	11.68	8.52	No	---	17,500	<500	1,590	---	2,280	1,290	282	1,090
MW6H	07/01/02	20.20	11.97	8.23	No	---	5,370	<100a	1,910	---	1,170	200	44.0	158
MW6H	10/02/02	20.20	12.20	8.00	No	---	2,570	<100	899	---	655	13.0	8.0	25.0
MW6H	01/07/03	20.20	11.58	8.62	No	---	12,500	<50	1,700	2,500	2,480	1,340	250	1,120
MW6H	06/17/03	20.20	11.82	8.38	No	---	6,330	<100	1,490	1,660	604	104	44.0	152
MW6H	07/16/03	20.20	12.89	7.31	No	---	3,170	<100	1,270	1,170	614	20.0	9.5	31.8
MW6H	10/07/03	20.20	12.10	8.10	No	---	2,090	<100	612	640	433	11.6	6.7	22.5
MW6H	01/14/04	20.20	11.55	8.65	No	390	6,320	<100	59.0	1,250	1,340	517	117	515
MW6H	06/03/04	20.20	11.92	8.28	No	---	3,330	<100	604	632	546	128	38.4	140
MW6H	08/12/04	20.20	c	c	c	174c	1,920c	<100c	---	426c	330c	17.9c	9.3c	35.3c
MW6H	11/04/04	20.20	11.86	8.34	No	578	8,090	552	---	442	1,280	620	185	822
MW6H	02/01/05	20.20	11.55	8.65	No	616	9,500	193	---	335	1,360	764	214	844
MW6H	05/03/05	20.20	11.54	8.66	No	560d	9,120	168	---	323	1,320	886	245	928
MW6H	08/04/05	20.20	11.89	8.31	No	269d	1,810	143	---	268	349	57.0	20.1	70.0
MW6H	10/27/05	20.20	12.10	8.10	No	228	942	98.5	---	164	154	23.1f	6.09	23.2
MW6H	01/26/06	20.20	11.54	8.66	No	910d	20,000	<500	---	270	3,200	3,400	660	3,100
MW6H	04/28/06	20.20	11.29	8.91	No	550d	11,000	<470	---	160	2,000	1,500	380	1,600
MW6H	07/05/06	20.20	11.90	8.30	No	273	2,360	114	---	82.9	389	111	39.5	125
MW6H	10/27/06	20.20	12.08	8.12	No	120d	1,460	<470	---	69.4	215	27.9	16.2	43.4
MW6H	01/19/07	20.20	11.81	8.39	No	290d	4,950	<470	---	77.5	831	638	129	451
MW6H	04/24/07	20.20	11.52	8.68	No	997d	13,800	140	---	90.5	1,330	1,420	357	1,360
MW6H	07/24/07	20.20	11.90	8.30	No	150d	1,600	<470	---	56	300	110	29	100
MW6H	12/03/07	20.20	12.03	8.17	No	140d,l	1,800	<470	---	51	420	14	8.3	33
MW6H	03/06/08	20.20	11.81	8.39	No	280d	4,400	<470	---	48	630	540	130	460

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	TOC Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW6H	06/26/08	20.20	12.41	7.79	No	320d	3,700	<470	---	40	930	100	130	550
MW6H	08/12/08	20.20	12.40	7.80	No	740d,m,n	5,010	294m	---	29.8	684	354	114	466
MW6I	11/17/88	Well installed.												
MW6I	12/07/88	97.60i	---	---	---	---	ND	---	---	---	<0.5	<1	<2	<1
MW6I	12/15/88	97.60i	12.83	84.77i	---	---	---	---	---	---	---	---	---	---
MW6I	09/07/89	97.60i	---	---	---	---	ND	---	---	---	ND	ND	ND	ND
MW6I	04/30/90	97.60i	12.66	84.94i	---	---	ND	---	---	---	ND	ND	ND	ND
MW6I	10/16/90	97.60i	12.71	84.89i	---	---	---	---	---	---	---	---	---	---
MW6I	12/06/90	97.60i	12.75	84.85i	---	---	---	---	---	---	---	---	---	---
MW6I	01/14/91	97.60i	12.55	85.05i	---	---	---	---	---	---	---	---	---	---
MW6I	02/08/91	97.60i	12.32	85.28i	---	---	---	---	---	---	---	---	---	---
MW6I	04/02/91	97.60i	12.22	85.38i	---	---	---	---	---	---	---	---	---	---
MW6I	05/07/91	97.60i	12.61	84.99i	---	---	ND	---	---	---	ND	<0.5	<0.5	<0.5
MW6I	05/31/91	97.60i	12.82	84.78i	---	---	---	---	---	---	---	---	---	---
MW6I	06/26/91	97.60i	12.93	84.67i	---	---	---	---	---	---	---	---	---	---
MW6I	08/05/91	97.60i	13.01	84.59i	---	---	---	---	---	---	---	---	---	---
MW6I	08/14/91	97.60i	12.98	84.62i	---	---	ND	---	---	---	ND	<0.5	<0.5	<0.5
MW6I	09/11/91	97.60i	13.11	84.49i	---	---	---	---	---	---	---	---	---	---
MW6I	10/16/91	97.60i	13.04	84.56i	---	---	---	---	---	---	---	---	---	---
MW6I	12/30/91	97.60i	12.72	84.88i	---	---	---	---	---	---	---	---	---	---
MW6I	12/31/91	97.60i	---	---	---	---	ND	---	---	---	ND	<0.5	<0.5	<0.5
MW6I	02/25/92	97.60i	12.45	85.15i	---	---	---	---	---	---	---	---	---	---
MW6I	03/25/92	97.60i	12.12	85.48i	---	---	ND	---	---	---	ND	<0.5	<0.5	<0.5
MW6I	06/16/92	14.14	12.75	1.39	---	---	ND	---	---	---	ND	<0.5	<0.5	<0.5
MW6I	09/08/92	14.14	12.84	1.30	No	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6I	11/05/92	14.14	12.75	1.39	No	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6I	12/14/92	14.14	12.40	1.74	No	---	---	---	---	---	---	---	---	---
MW6I	01/28/93	14.14	12.20	1.94	No	---	---	---	---	---	---	---	---	---
MW6I	02/11/93	14.14	12.40	1.74	No	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6I	03/09/93	14.14	12.45	1.69	No	---	---	---	---	---	---	---	---	---
MW6I	04/14/93	14.14	12.43	1.71	No	---	---	---	---	---	---	---	---	---
MW6I	05/11/93	14.14	12.73	1.41	No	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5

TABLE 1A
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Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	TOC Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW6I	06/17/93	14.14	12.78	1.36	No	---	---	---	---	---	---	---	---	---
MW6I	07/26/93	14.14	12.92	1.22	No	---	---	---	---	---	---	---	---	---
MW6I	08/10/93	14.14	12.97	1.17	No	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6I	09/21/93	14.14	13.02	1.12	No	---	---	---	---	---	---	---	---	---
MW6I	10/27/93	14.14	13.10	1.04	No	---	<50	---	---	---	<0.5	<0.5	<0.5	1.1
MW6I	11/23/93	14.14	13.02	1.12	No	---	---	---	---	---	---	---	---	---
MW6I	12/17/93	14.14	12.65	1.49	No	---	---	---	---	---	---	---	---	---
MW6I	02/16/94	14.14	12.66	1.48	No	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6I	05/31/94	14.14	12.90	1.24	No	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6I	08/30/94	16.26j	13.06	3.20	No	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6I	11/11/94	16.26j	15.20	1.06	No	---	53	---	---	---	0.62	1.8	<0.5	2.0
MW6I	02/27/95	16.26j	12.51	3.75	No	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6I	05/30/95	16.26j	12.57	3.69	No	---	69	---	---	---	2.8	0.96	1.1	4.3
MW6I	08/30/95	16.26j	12.86	3.4	No	---	<50	---	<10	---	<0.5	<0.5	<0.5	<0.5
MW6I	11/26/96	16.26j	12.45	3.81	No	---	<50	---	<30	---	<0.5	<0.5	<0.5	<0.5
MW6I	02/27/97	16.26j	12.24	4.02	No	---	<50	---	<30	---	<0.5	<0.5	<0.5	<0.5
MW6I	05/21/97	16.26j	12.82	3.44	No	---	<50	---	<30	---	<0.5	<0.5	<0.5	<0.5
MW6I	08/18/97	16.26j	12.81	3.45	No	---	<50	---	<30	---	<0.5	<0.5	<0.5	<0.5
MW6I	03/13/98	16.26j	---	---	---	---	---	---	---	---	---	---	---	---
MW6I	04/20/98	16.26j	12.14	4.12	No	---	<50	---	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW6I	07/21/98	20.24	12.59	7.65	No	---	<50	---	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW6I	10/06/98	20.24	12.81	7.43	No	---	---	---	---	---	---	---	---	---
MW6I	01/11/99	20.24	12.74	7.50	No	---	<50	---	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW6I	04/08/99	20.24	11.93	8.31	No	---	---	---	---	---	---	---	---	---
MW6I	07/19/99	20.24	11.75	8.49	No	---	281	---	17.6	---	35.4	9.1	7.4	30.7
MW6I	07/27/99	20.24	12.95	7.29	No	---	---	---	---	---	---	---	---	---
MW6I	10/25/99	20.24	12.79	7.45	No	---	---	---	---	---	---	---	---	---
MW6I	01/27/00	20.24	12.06	8.18	No	---	<50	---	<2	---	<0.5	<0.5	<0.5	<0.5
MW6I	04/03/00	20.24	12.24	8.00	No	---	---	---	---	---	---	---	---	---
MW6I	07/05/00	20.24	12.48	7.76	No	---	<50	---	<2	---	<0.5	<0.5	<0.5	<0.5
MW6I	10/04/00	20.24	---	---	---	---	---	---	---	---	---	---	---	---
MW6I	10/05/00	20.24	---	---	---	---	---	<1,000	---	---	---	---	---	---
MW6I	01/04/01	20.24	12.54	7.70	No	---	<50	---	<2	---	<0.5	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	TOC Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW6I	04/03/01	20.24	12.32	7.92	No	---	<50	---	<2	---	<0.5	<0.5	<0.5	<0.5
MW6I	07/05/01	20.24	12.55	7.69	No	---	<50	---	<2	---	<0.5	<0.5	<0.5	<0.5
MW6I	10/01/01	19.87	Well surveyed in compliance with AB 2886 requirements.											
MW6I	10/03/01	20.24	12.67	7.57	No	---	<50	---	<2	---	<0.5	<0.5	<0.5	<0.5
MW6I	01/02/02	19.87	10.98	8.89	No	---	<100	---	<0.5	---	<0.50	<0.50	<0.50	<0.50
MW6I	04/02/02 b	19.87	12.24	7.63	No	---	---	---	---	---	---	---	---	---
MW6I	07/01/02	19.87	12.51	7.36	No	---	<50	<100a	<0.5	---	<0.5	<0.5	<0.5	<0.5
MW6I	10/02/02 b	19.87	12.72	7.15	No	---	---	---	---	---	---	---	---	---
MW6I	01/07/03	19.87	12.09	7.78	No	---	<50.0	<50	<0.5	1.10	<0.5	<0.5	<0.5	<0.5
MW6I	06/17/03 b	19.87	---	---	---	---	---	---	---	---	---	---	---	---
MW6I	07/16/03	19.87	12.49	7.38	No	---	<50.0	<100	<0.5	<0.50	<0.50	<0.5	<0.5	<0.5
MW6I	10/07/03 b	19.87	12.64	7.23	No	---	---	---	---	---	---	---	---	---
MW6I	01/14/04	19.87	12.13	7.74	No	---	<50.0	<100	<0.5	<0.50	<0.50	<0.5	<0.5	<0.5
MW6I	06/03/04 b	19.87	12.56	7.31	No	---	---	---	---	---	---	---	---	---
MW6I	08/12/04	19.87	c	c	c	99c	<50.0c	155c	---	<0.50c	<0.50c	<0.5c	<0.5c	0.8c
MW6I	11/04/04 b	19.87	12.33	7.54	No	---	---	---	---	---	---	---	---	---
MW6I	02/01/05	19.87	12.09	7.78	No	<100	<50.0	<100	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW6I	05/03/05 b	19.87	12.16	7.71	No	---	---	---	---	---	---	---	---	---
MW6I	08/04/05	19.87	12.46	7.41	No	54.2d	<50.0	<100	---	<0.500	<0.500	<0.500	<0.500	<0.500
MW6I	10/27/05 b	19.87	12.58	7.29	No	---	---	---	---	---	---	---	---	---
MW6I	01/26/06	19.87	12.04	7.83	No	<50	<50	<500	---	<0.50	<0.50	<0.50	<0.50	<0.50
MW6I	04/28/06 b	19.87	11.94	7.93	No	---	---	---	---	---	---	---	---	---
MW6I	07/05/06	19.87	13.06	6.81	No	<47.6	<50.0	<95.2	---	<0.500	<1.00	<1.00	<1.00	<3.00
MW6I	10/27/06 b	19.87	12.64	7.23	No	---	---	---	---	---	---	---	---	---
MW6I	01/19/07	19.87	12.41	7.46	No	<47	<50.0	<470	---	<0.500	<0.50	<0.50	<0.50	0.62
MW6I	04/24/07 b	19.87	12.11	7.76	No	---	---	---	---	---	---	---	---	---
MW6I	07/24/07	19.87	12.51	7.36	No	<47	<50	<470	---	<0.50	<0.50	<0.50	<0.50	<0.50
MW6I	12/03/07	19.87	12.64	7.23	No	<47	<50	<470	---	<0.50	<0.50	<0.50	<0.50	<0.50
MW6I	03/06/08	19.87	11.97	7.90	No	<47	<50	<470	---	<0.50	<0.50	<0.50	<0.50	<0.50
MW6I	06/26/08 b	19.87	12.54	7.33	No	---	---	---	---	---	---	---	---	---
MW6I	08/12/08	19.87	12.53	7.34	No	81.3d,m,n	<50.0	137m	---	<0.500	<0.50	<0.50	<0.50	<0.50
MW6J	04/06/01	Well installed.												

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	TOC Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW6J	07/05/01	20.72	13.47	7.25	No	---	<50	---	<2	---	<0.5	<0.5	<0.5	<0.5
MW6J	10/03/01	20.72	13.57	7.15	No	---	<50	---	<2	---	<0.5	<0.5	<0.5	<0.5
MW6J	Oct-01	20.75	Well surveyed in compliance with AB 2886 requirements.											
MW6J	01/02/02	20.75	13.19	7.56	No	---	<100	---	<0.5	---	<0.50	<0.50	<0.50	<0.50
MW6J	04/02/02	20.75	13.74	7.01	No	---	<50.0	<100	1.00	---	0.80	<0.50	<0.50	0.80
MW6J	07/01/02	20.75	13.58	7.17	No	---	<50	<100a	<0.5	---	<0.5	<0.5	<0.5	<0.5
MW6J	10/02/02	20.75	13.79	6.96	No	---	<50.0	<100	<0.5	---	<0.5	<0.5	<0.5	<0.5
MW6J	01/07/03	20.75	13.49	7.26	No	---	<50.0	<50	0.60	1.30	<0.5	<0.5	<0.5	<0.5
MW6J	06/17/03	20.75	13.76	6.99	No	---	<50.0	<100	3.00	0.70	<0.50	<0.5	<0.5	<0.5
MW6J	07/16/03	20.75	13.57	7.18	No	---	<50.0	<100	0.70	0.60	<0.50	<0.5	<0.5	<0.5
MW6J	10/07/03	20.75	13.74	7.01	No	---	<50.0	<100	1.1	1.20	<0.50	<0.5	<0.5	<0.5
MW6J	01/14/04	20.75	13.46	7.29	No	<50	<50.0	<100	1.8	1.80	<0.50	<0.5	<0.5	<0.5
MW6J	06/03/04	20.75	13.72	7.03	No	<50	<50.0	<100	5.1	10.3	0.50	<0.5	<0.5	<0.5
MW6J	08/12/04	20.75	c	c	c	<50c	<50.0c	<100c	---	3.30c	1.40c	2.1c	1.3c	4.6c
MW6J	11/04/04	20.75	13.68	7.07	No	<50	<50.0	116	---	3.50	0.50	0.5	<0.5	<0.5
MW6J	02/01/05	20.75	13.47	7.28	No	<100	<50.0	<100	---	5.50	<0.50	<0.5	<0.5	0.6
MW6J	05/03/05	20.75	13.66	7.09	No	<50	<50.0	<100	---	3.00	0.70	0.9	0.6	0.8
MW6J	08/04/05	20.75	13.75	7.00	No	55.8d	<50.0	130	---	<0.500	<0.500	<0.500	<0.500	<0.500
MW6J	10/27/05	20.75	13.71	7.04	No	<50.0	<50.0	<50.0	---	2.48	<0.50	0.94f	<0.50	<0.50
MW6J	01/26/06	20.75	13.49	7.26	No	<50	<50	<500	---	6.2	<0.50	<0.50	<0.50	<0.50
MW6J	04/28/06	20.75	13.56	7.19	No	<47	<50	<470	---	7.2	<0.50	<0.50	<0.50	<0.50
MW6J	07/05/06	20.75	13.75	7.00	No	<47.6	<50.0	<95.2	---	7.73	<1.00	<1.00	<1.00	<3.00
MW6J	10/27/06	20.75	13.66	7.09	No	<47	67.7	<470	---	9.15	<0.50	<0.50	<0.50	<0.50
MW6J	01/19/07	20.75	13.51	7.24	No	<47	<50.0	<470	---	12.1	<0.50	<0.50	<0.50	<0.50
MW6J	04/24/07	20.75	13.76	6.99	No	<47.6	<50.0	<47.6	---	12.8	<0.50	<0.50	<0.50	<0.50
MW6J	07/24/07	20.75	14.01	6.74	No	<47	<50	<470	---	16	<0.50	<0.50	<0.50	<0.50
MW6J	12/03/07	20.75	13.71	7.04	No	<47	<50	<470	---	29	<0.50	<0.50	<0.50	<0.50
MW6J	03/06/08	20.75	Well inaccessible due to encroachment permit restrictions.											
MW6J	06/26/08	20.75	Well inaccessible due to encroachment permit restrictions.											
MW6J	08/12/08	20.75	Well inaccessible due to encroachment permit restrictions.											
RW1	05/10/90	97.89i	Well installed.											
RW1	10/16/90	97.89i	12.24	85.65i	---	---	---	---	---	---	---	---	---	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	TOC Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
RW1	01/14/91	97.89i	12.80	85.09i	---	---	---	---	---	---	---	---	---	---
RW1	02/08/91	97.89i	12.53	85.36i	---	---	---	---	---	---	---	---	---	---
RW1	05/31/91	97.89i	12.86	85.03i	---	---	---	---	---	---	---	---	---	---
RW1	08/05/91	97.89i	13.19	84.70i	---	---	---	---	---	---	---	---	---	---
RW1	08/13/91	97.89i	14.05	83.84i	---	---	---	---	---	---	---	---	---	---
RW1	09/11/91	97.89i	15.96	81.93i	---	---	---	---	---	---	---	---	---	---
RW1	10/16/91	97.89i	16.00	81.89i	---	---	---	---	---	---	---	---	---	---
RW1	12/30/91	97.89i	12.65	85.24i	---	---	---	---	---	---	---	---	---	---
RW1	02/25/92	97.89i	14.40	83.49i	---	---	---	---	---	---	---	---	---	---
RW1	03/25/92	97.89i	---	---	---	---	---	---	---	---	---	---	---	---
RW1	06/16/92	14.42	12.37	2.05	---	---	6,200	---	---	---	620	1,400	240	1,400
RW1	09/08/92 - 05/31/94		Not monitored or sampled.											
RW1	08/30/94	16.79j	Well resurveyed.											
RW1	08/30/94 - 10/16/98		Not monitored or sampled.											
RW1	01/11/99	20.24	12.37	7.87	No	---	---	---	---	---	---	---	---	---
RW1	04/08/99	20.24	10.41	9.83	No	---	---	---	---	---	---	---	---	---
RW1	07/19/99	20.24	---	---	---	---	---	---	---	---	---	---	---	---
RW1	07/27/99	20.24	12.76	7.48	No	---	---	---	---	---	---	---	---	---
RW1	10/25/99	20.24	12.50	7.74	No	---	---	---	---	---	---	---	---	---
RW1	01/27/00	20.24	12.11	8.13	No	---	---	---	---	---	---	---	---	---
RW1	04/03/00	20.24	12.07	8.17	No	---	---	---	---	---	---	---	---	---
RW1	07/05/00	20.24	---	---	---	---	---	---	---	---	---	---	---	---
RW1	10/04/00	20.24	---	---	---	---	---	---	---	---	---	---	---	---
RW1	10/05/00	20.24	---	---	---	---	---	---	---	---	---	---	---	---
RW1	01/04/01	20.24	13.90	6.34	No	---	8,000	---	2,500	---	1,200	65	250	258
RW1	04/03/01	20.24	11.92	8.32	No	---	4,100	---	610	---	62	<2.5	18	61
RW1	07/05/01	20.24	Well inaccessible.											
RW1	10/03/01	20.24	12.32	8.32	No	---	11,000	---	4,100	---	1,900	780	150	700
RW1	Oct-01	20.43	Well surveyed in compliance with AB 2886 requirements.											
RW1	01/02/02	20.43	10.85	9.58	No	---	32,000	---	7,760	---	358	2,270	894	4,820
RW1	04/02/02	20.43	11.72	8.71	No	---	4,220	<500	922	---	172	22.5	106	340
RW1	07/01/02	20.43	12.17	8.26	No	---	2,500	<100a	986	---	176	8.0	71.0	75.0
RW1	10/02/02	20.43	12.44	7.99	No	---	2,970	1,720	1,310	---	197	11.0	70.0	69.0

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	TOC Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
RW1	01/07/03	20.43	11.64	8.79	No	---	2,210	1,340	747	1,010	134	12.0	33.0	53.0
RW1	06/17/03	20.43	11.98	8.45	No	---	3,850	316	645	847	48.9	38.7	46.1	197
RW1	07/16/03	20.43	12.11	8.32	No	---	2,640	2,080	730	615	78.5	20.0	47.5	166
RW1	10/07/03	20.43	12.35	8.08	No	1,340	2,310	1,040	744	578	118	7.6	25.1	52.1
RW1	01/14/04	20.43	11.61	8.82	No	4,240	4,230	5,640	7.8	328	52.7	65.8	42.7	543
RW1	06/03/04	20.43	12.12	8.31	No	---	2,910	1,840	234	250	79.9	6.0	28.6	67.2
RW1	08/12/04	20.43	c	c	c	---	1,980c	164c	---	107c	146c	5.7c	18.1c	10.9c
RW1	11/04/04	20.43	12.06	8.37	No	2,570	127,000	1,790	---	386	130	5,150	4,020	24,300
RW1	02/01/05	20.43	11.55	8.88	No	3,530	2,880	4,680	---	78.7	25.3	13.3	49.3	258
RW1	05/03/05	20.43	11.58	8.85	No	6,830d,e	2,490	14,600	---	91.3	33.8	18.4	17.3	97.7
RW1	08/04/05	20.43	12.10	8.33	No	2,430d	3,080	3,410	---	49.6	193	20.4	48.2	117
RW1	10/27/05	20.43	12.32	8.11	No	1,970	348	2,960	---	36.3	9.40	1.99f	2.22	5.36
RW1	01/26/06	20.43	11.55	8.88	No	5,000d	640	<10,000	---	72	13	7.5	1.8	5.2
RW1	04/28/06	20.43	11.23	9.20	No	950d	810	1,500	---	30	18	12	4.9	19
RW1	07/05/06	20.43	11.96	8.47	No	687	1,020	886	---	40.0	25.0	4.77	4.67	11.4
RW1	10/27/06	20.43	12.31	8.12	No	550d	937	600	---	45.4	21.1	4.82	5.37	8.14
RW1	01/19/07	20.43	11.96	8.47	No	2,500d	1,070	2,500	---	33.4	21.9	2.22	3.40	6.99
RW1	04/24/07	20.43	11.61	8.82	No	k	806	k	---	28.0	20.9	2.77	2.81	5.46
RW1	07/24/07	20.43	12.20	8.23	No	2,100d	510	3,500d	---	17	18	1.8	0.92	2.0
RW1	12/03/07	20.43	12.30	8.13	No	1,100d,l	400	1,700d	---	12	18	1.4	1.6	1.8
RW1	03/06/08	20.43	11.62	8.81	No	380d	490	480	---	22	18	1.6	<1.0	1.7
RW1	06/26/08	20.43	12.52	7.91	No	1,100d	560	1,800d	---	20	51	3.1	2.0	4.2
RW1	08/12/08	20.43	12.51	7.92	No	16,500d,e,m,n	1,720	20,400m	---	16.8	391	29.7	29.7	52.5
MW6D	07/06/88	98.78i	Well installed.											
MW6D	07/11/88	98.78i	13.48	85.24i	0.025 in.	---	---	---	---	---	220	27	<20	<10
MW6D	10/20/88	98.78i	---	---	---	---	---	---	---	---	710	74	22	110
MW6D	12/15/88	98.78i	13.44	85.34i	---	---	---	---	---	---	---	---	---	---
MW6D	09/07/89	98.78i	---	---	---	---	2,200	---	---	---	600	26	58	31
MW6D	04/30/90	98.78i	13.19	85.59i	---	---	3,600	---	---	---	800	150	310	280
MW6D	05/10/90	98.78i	Well over-drilled into recovery well RW2											
RW2	10/16/90	98.11i	12.77	85.34i	---	---	---	---	---	---	---	---	---	---
RW2	02/08/91	98.11i	13.11	85.00i	---	---	---	---	---	---	---	---	---	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	TOC Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
RW2	04/02/91	98.11i	11.70	86.41i	---	---	---	---	---	---	---	---	---	---
RW2	05/07/91	98.11i	14.09	84.02i	---	---	11,000	---	---	---	3,200	480	150	780
RW2	05/31/91	98.11i	16.01	82.10i	---	---	---	---	---	---	---	---	---	---
RW2	06/26/91	98.11i	14.60	83.51i	---	---	---	---	---	---	---	---	---	---
RW2	08/05/91	98.11i	14.00	84.11i	---	---	---	---	---	---	---	---	---	---
RW2	08/13/91	98.11i	21.30	76.81i	---	---	---	---	---	---	---	---	---	---
RW2	09/11/91	98.11i	19.97	78.14i	---	---	---	---	---	---	---	---	---	---
RW2	10/16/91	98.11i	15.19	82.92i	---	---	---	---	---	---	---	---	---	---
RW2	12/30/91	98.11i	13.19	84.92i	---	---	---	---	---	---	---	---	---	---
RW2	02/25/92	98.11i	16.27	81.84i	---	---	---	---	---	---	---	---	---	---
RW2	03/25/92	98.11i	---	---	---	---	---	---	---	---	---	---	---	---
RW2	06/16/92	14.61	12.86	1.75	---	---	28,000	---	---	---	2,900	1,000	120	2,700
RW2	09/08/92- 05/31/94		Not monitored or sampled.											
RW2	08/30/94	17.02j	Well resurveyed.											
RW2	08/30/94- 04/20/98		Not monitored or sampled.											
RW2	07/21/98	20.44	12.65	7.79	No	---	3,500	---	170	---	240	100	41	96
RW2	10/06/98	20.44	13.06	7.38	No	---	3,200	---	200	---	120	48	56	120
RW2	01/11/99	20.44	12.88	7.56	No	---	3,300	---	350	---	150	17	35	40
RW2	04/08/99	20.44	11.76	8.68	sheen	---	---	---	---	---	---	---	---	---
RW2	07/19/99	20.44	11.61	8.83	No	---	1,980	---	160	499	44	4.16	22.3	11.6
RW2	07/27/99	20.44	13.26	7.18	No	---	---	---	---	---	---	---	---	---
RW2	10/25/99	20.44	12.96	7.48	No	---	1,800	---	440	---	51	<0.5	4.7	9.5
RW2	01/27/00	20.44	12.70	7.74	No	---	1,900	---	750	---	38	<2.5	4.8	10.4
RW2	04/03/00	20.44	11.97	8.47	No	---	2,100	---	300	---	28	2.4	1.4	0.73
RW2	07/05/00	20.44	12.50	7.94	No	---	2,300	---	230	---	20	<2.5	5.3	8
RW2	10/04/00	20.44	12.97	7.47	No	---	1,300	---	570	---	42	<2.5	15	17.7
RW2	10/05/00	20.44	---	---	---	---	---	<1,000	---	---	---	---	---	---
RW2	01/04/01	20.44	13.71	6.73	No	---	1,000	---	380	---	33	<2.5	13	17.7
RW2	04/03/01	20.44	12.10	8.34	No	---	1,300	---	99	---	18	2.1	16	19.4
RW2	07/05/01	20.44	Well inaccessible.			---	---	---	---	---	---	---	---	---
RW2	10/03/01	20.44	12.8	7.64	No	---	1,900	---	240	---	35	4.4	34	105
RW2	Oct-01	20.64	Well surveyed in compliance with AB 2886 requirements.											
RW2	01/02/02	20.64	10.22	10.42	No	---	2,440	---	76.0	---	24.4	6.20	26.2	83.0

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	TOC Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
RW2	04/02/02	20.64	12.02	8.62	No	---	1,460	260	47.5	---	8.60	3.30	5.30	29.1
RW2	07/01/02	20.64	12.51	8.13	No	---	1,380	<100a	39.9	---	11.0	1.8	17.9	45.0
RW2	10/02/02	20.64	12.91	7.73	No	---	720	<100	46.9	---	5.5	1.7	3.7	11.9
RW2	01/07/03	20.64	11.61	9.03	No	---	1,180	197	48.0	56.0	12.3	3.6	12.2	25.6
RW2	06/17/03	20.64	12.32	8.32	No	---	1,070	<100	29.7	26.4	13.9	4.4	11.8	16.9
RW2	07/16/03	20.64	12.51	8.13	No	---	1,200	295	32.9	19.3	6.60	4.1	10.9	12.3
RW2	10/07/03	20.64	12.81	7.83	No	332	1,170	<100	55.0	50.2	8.70	1.1	9.3	12.2
RW2	01/14/04	20.64	11.70	8.94	No	167	1,250	<100	8.4	128	18.0	4.4	8.6	10.7
RW2	06/03/04	20.64	12.93	7.71	No	---	1,100	1,310	17.0	10.9	6.70	1.3	4.0	11.5
RW2	08/12/04	20.64	c	c	c	438c	1,110c	521c	---	32.8c	7.00c	1.5c	3.1c	10.2c
RW2	11/04/04	20.64	12.30	8.34	No	503	506	419	---	r	4.30	5.9	6.2	16.0
RW2	02/01/05	20.64	11.61	9.03	No	725	640	1,400	---	13.7	5.30	1.5	4.0	3.8
RW2	05/03/05	20.64	11.72	8.92	No	493d,e	1,130	801	---	8.20	10.3	1.1	5.8	6.3
RW2	08/04/05	20.64	12.46	8.18	No	3,020d	1,060	3,810	---	9.02	6.36	0.848	1.90	2.47
RW2	10/27/05	20.64	12.71	7.93	No	716	163	703	---	8.74	<0.50	<0.50	<0.50	0.95
RW2	01/26/06	20.64	11.65	8.99	No	410d	620a	<500	---	5.1	6.1 a	1.2 a	4.3 a	2.1 a
RW2	04/28/06	20.64	11.24	9.40	No	300d	680	<470	---	2.6	9.7	1.2	5.3	2.9
RW2	07/05/06	20.64	12.33	8.31	No	284	946	221	---	<0.500	8.87	1.05	1.81	3.10
RW2	10/27/06	20.64	12.78	7.86	No	240d	920	<470	---	4.59	<0.50	<0.50	3.65	3.09
RW2	01/19/07	20.64	12.29	8.35	No	230d	794	<470	---	3.72	6.32	2.27	<0.50	3.09
RW2	04/24/07	20.64	11.81	8.83	No	652d	1,170	332	---	3.01	7.21	<0.50	6.74	6.15
RW2	07/24/07	20.64	12.51	8.13	No	250d	970	<470	---	2.5	9.1	<0.50	2.8	1.9
RW2	12/03/07	20.64	12.71	7.93	No	660d,l	460	660d	---	6.8	7.5	<2.5	<2.5	<2.5
RW2	03/06/08	20.64	11.61	9.03	No	610d	750	620d	---	2.2	8.5	<2.5	2.7	<2.5
RW2	06/26/08	20.64	12.71	7.93	No	500d	400	580d	---	1.6	5.6	<1.0	<1.0	1.1
RW2	08/12/08	20.64	12.81	7.83	No	372d,m,n	317	222m	---	1.36	37.3	<0.50	4.13	3.99
MW6C	06/15/88	99.89i	Well installed.											
MW6C	06/24/88	99.89i	---	---	---	---	---	---	---	---	7,400	7.1	170	2,300
MW6C	07/11/88	99.89i	14.21	85.68i	---	---	---	---	---	---	---	---	---	---
MW6C	10/20/88	99.89i	---	---	---	---	---	---	---	---	9,500	65	170	850
MW6C	12/15/88	99.89i	14.10	85.79i	---	---	---	---	---	---	---	---	---	---
MW6C	09/07/89	99.89i	---	---	---	---	18,000	---	---	---	7,900	430	350	1,100

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	TOC Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW6C	04/30/90	99.89i	13.81	86.68i	---	---	30,000	---	---	---	6,100	1,500	1,000	2,700
MW6C	05/10/90	---	Well over-drilled into recovery well RW3											
RW3	10/16/90	98.97i	13.29	85.68i	---	---	---	---	---	---	---	---	---	---
RW3	01/14/91	98.97i	14.50	84.47i	---	---	---	---	---	---	---	---	---	---
RW3	02/08/91	98.97i	12.54	86.43i	---	---	---	---	---	---	---	---	---	---
RW3	04/02/91	98.97i	11.39	87.58i	---	---	---	---	---	---	---	---	---	---
RW3	05/07/91	98.97i	12.47	86.50i	---	---	5,800	---	---	---	4,200	640	220	670
RW3	05/31/91	98.97i	16.31	82.66i	---	---	---	---	---	---	---	---	---	---
RW3	06/26/91	98.97i	15.50	83.47i	---	---	---	---	---	---	---	---	---	---
RW3	08/05/91	98.97i	13.69	85.28i	---	---	---	---	---	---	---	---	---	---
RW3	08/13/91	98.97i	13.67	85.30i	---	---	---	---	---	---	---	---	---	---
RW3	08/14/91	98.97i	---	---	---	---	3,800	---	---	---	2,300	300	49	360
RW3	09/11/91	98.97i	13.77	85.20i	---	---	---	---	---	---	---	---	---	---
RW3	10/16/91	98.97i	16.66	82.31i	---	---	---	---	---	---	---	---	---	---
RW3	11/05/91	Well destroyed.												
RW3A	08/24/92	---	Well installed in place of RW3.											
RW3A	08/24/92- 04/20/98		Not monitored or sampled.											
RW3A	07/21/98	21.75	13.08	8.67	No	---	280	---	16	---	97	<1.2	<1.2	<1.2
RW3A	10/06/98	21.89	13.72	8.17	No	---	78	---	26	---	26	0.89	<0.5	<0.5
RW3A	01/11/99	21.75	12.00	9.75	No	---	1,000	---	230	---	490	5.0	<5.0	7.4
RW3A	04/08/99	21.75	11.90	9.85	No	---	130	---	11	---	70	<1.0	<1.0	<1.0
RW3A	07/19/99	21.75	11.75	10.00	No	---	989	---	16.4	---	393	6.40	5.70	15.0
RW3A	07/27/99	21.75	13.68	8.07	No	---	---	---	---	---	---	---	---	---
RW3A	10/25/99	21.75	13.61	8.14	No	---	150	---	19	---	53	<0.5	<0.5	<0.5
RW3A	01/27/00	21.75	12.22	9.53	No	---	500	---	12	---	210	0.59	1.40	2.29
RW3A	04/03/00	21.75	12.00	9.75	No	---	1,100	---	16	---	420	1.6	1.8	1.4
RW3A	07/05/00	21.75	13.01	8.74	No	---	1,200	---	16	---	440	1.4	2.5	1.9
RW3A	10/04/00	21.75	13.60	8.15	No	---	390	---	8.3	---	160	1.1	1.5	2.6
RW3A	10/05/00	21.75	---	---	---	---	---	<1,000	---	---	---	---	---	---
RW3A	01/04/01	21.75	13.65	8.10	No	---	500	---	12	---	230	0.97	1.1	1.4
RW3A	04/03/01	21.75	12.30	9.45	No	---	710	---	7.5	---	290	<0.5	<0.5	<0.5
RW3A	07/05/01	21.75	13.28	8.47	No	---	640	---	9	---	280	1.4	1.6	2.7

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	TOC Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
RW3A	10/03/01	21.75	13.58	8.17	No	---	<50	---	12	---	21	<0.5	<0.5	<0.5
RW3A	Oct-01	21.89	Well surveyed in compliance with AB 2886 requirements.											
RW3A	01/02/02	21.89	10.80	11.09	No	---	<100	---	11.2	---	<0.50	<0.50	<0.50	<0.50
RW3A	04/02/02	21.89	12.03	9.86	No	---	55.7	<100	11.0	---	1.30	<0.50	<0.50	<0.50
RW3A	07/01/02	21.89	13.13	8.76	No	---	275	<100 a	21.7	---	60.4	<0.5	2.4	4.2
RW3A	10/02/02	21.89	13.70	8.19	No	---	138	114	11.1	---	53.4	<0.5	<0.5	0.7
RW3A	01/07/03	21.89	11.77	10.12	No	---	<50.0	<50	22.4	30.9	1.5	<0.5	<0.5	<0.5
RW3A	06/17/03	21.89	12.82	9.07	No	---	54.5	<100	12.8	16.0	7.40	<0.5	<0.5	<0.5
RW3A	07/16/03	21.89	13.40	8.49	No	---	112	<100	18.0	13.6	26.0	<0.5	<0.5	<0.5
RW3A	10/07/03	21.89	13.93	7.96	No	124	62.6	<100	10.4	11.3	7.30	<0.5	<0.5	<0.5
RW3A	01/14/04	21.89	11.55	10.34	No	401	<50.0	<100	11.7	16.2	3.10	<0.5	<0.5	<0.5
RW3A	06/03/04	21.89	13.43	8.46	No	---	79.0	<100	19.4	22.4	6.30	<0.5	<0.5	<0.5
RW3A	08/12/04	21.89	c	c	c	1,190c	<50.0c	296c	---	16.2c	<0.50c	<0.5c	<0.5c	<0.5c
RW3A	11/04/04	21.89	12.91	8.98	No	178	<50.0	122	---	5.40	<0.50	1.7	0.7	3.6
RW3A	02/01/05	21.89	11.63	10.26	No	<100	<50.0	<100	---	11.8	<0.50	<0.5	<0.5	<0.5
RW3A	05/03/05	21.89	11.79	10.10	No	158d	<50.0	<100	---	8.50	<0.50	<0.5	<0.5	<0.5
RW3A	08/04/05	21.89	12.99	8.90	No	687d	89.9	107	---	16.7	26.0	0.645	<0.500	0.835
RW3A	10/27/05	21.89	13.49	8.40	No	140	<50.0	79.1	---	4.00	9.63	<0.50	<0.50	0.65
RW3A	01/26/06	21.89	11.76	10.13	No	210d	100a	<500	---	17	5.6a	<0.50a		<0.50a
RW3A	04/28/06	21.89	10.96	10.93	No	140g	82	<470	---	19	2.6	<0.50	<0.50	<0.50
RW3A	07/05/06	21.89	13.12	8.77	No	340	50.0	<95.2	---	8.11	1.37	<1.00	<1.00	<3.00
RW3A	10/27/06	21.89	13.48	8.41	No	63d	789	<470	---	10.6	287	1.29	<0.50	2.03
RW3A	01/19/07	21.89	12.69	9.20	No	49d	<50.0	<470	---	6.25	2.08	<0.50	<0.50	<0.50
RW3A	04/24/07	21.89	12.12	9.77	No	<47.6	107	<47.6	---	4.95	17.9	<0.50	<0.50	0.57
RW3A	07/24/07	21.89	13.11	8.78	No	<47	<500	<470	---	8.5	240	<5.0	<5.0	<5.0
RW3A	12/03/07	21.89	13.35	8.54	No	61d,l	1,200g	<470	---	12	700	<10	<10	13
RW3A	03/06/08	21.89	11.69	10.20	No	<47	52	<470	---	4.4	1.5	<0.50	<0.50	<0.50
RW3A	06/26/08	21.89	13.46	8.43	No	<47	120	<470	---	10	29	<0.50	<0.50	<0.50
RW3A	08/12/08	21.89	13.67	8.22	No	100d,m,n	59.3	146m	---	9.63	19.5	<0.50	<0.50	<0.50

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Notes:		
TOC Elev.	=	Top of well casing elevation; datum is mean sea level.
DTW	=	Depth to water.
GW Elev.	=	Groundwater elevation; datum is mean sea level.
NAPL	=	Non-aqueous phase liquid.
sheen	=	Liquid-phase hydrocarbon present as sheen.
in.	=	Inches of floating product.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using EPA Method 5030/8015B (modified).
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 5030/8015B (modified).
TPHmo	=	Total petroleum hydrocarbons as motor oil using EPA Method 8015B.
MTBE 8021B	=	Methyl tertiary butyl ether analyzed using EPA Method 8021B.
MTBE 8260B	=	Methyl tertiary butyl ether analyzed using EPA Method 8260B.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 602 or 8021B.
EDB	=	1,2-dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	=	1,2-dichloroethane analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 8260B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
Ethanol	=	Ethanol analyzed using EPA Method 8260B.
µg/L	=	Micrograms per liter.
<	=	Less than the stated laboratory reporting limit.
---	=	Not analyzed/Not measured/Not sampled.
a	=	Analyses performed past EPA recommended holding time.
b	=	Well sampled semi-annually.
c	=	Groundwater elevation data invalidated; analytical results suspect.
d	=	Hydrocarbon pattern is present in the requested fuel quantitation range but does not resemble the pattern of the requested fuel.
e	=	TRPH-diesel surrogate was diluted out due to sample matrix
f	=	Analyte detected in Matrix Spike and Matrix Spike Duplicate.
g	=	Elevated result due to single analyte peak in quantitation range.
h	=	Initial analysis within EPA recommended hold time. Re-analysis for dilution performed past hold time.
i	=	Based on assigned benchmark with elevation arbitrarily set at 100 feet.
j	=	Benchmark is City of Oakland #37J.
k	=	Sample container broken in shipment. Analyses not performed.
l	=	Analyte detected in associated method blank.
m	=	Sample received above recommended temperature.
n	=	Analyte detected in bailer bank.

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	EDB (µg/L)	1,2-DCA (µg/L)	TAME (µg/L)	TBA (µg/L)	ETBE (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
MW6A	June 1988	Well installed.						
MW6A	06/24/88 - 12/31/91	Not analyzed for these analytes.						
MW6A	05/02/92	Well destroyed.						
MW6B	June 1988	Well installed.						
MW6B	06/24/88 - 10/02/02	Not analyzed for these analytes.						
MW6B	01/07/03	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	---
MW6B	06/17/03	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<100
MW6B	07/16/03	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<100
MW6B	10/07/03	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<100
MW6B	01/14/04	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<50.0
MW6B	06/03/04	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<50.0
MW6B	08/12/04	<0.50c	<0.50c	<0.50c	<10.0c	<0.50c	<0.50c	<50.0c
MW6B	11/04/04	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<50.0
MW6B	02/01/05	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<50.0
MW6B	05/03/05	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<50.0
MW6B	08/04/05	<0.500	<0.500	<0.500	<10.0	<0.500	<0.500	<50.0
MW6B	10/27/05	<0.500	<0.500	<0.500	<20.0	<0.500	<0.500	<100
MW6B	01/26/06	<0.50	<0.50	0.56	<20	<0.50	<0.50	<100
MW6B	04/28/06	<0.50	15	<0.50	27	<0.50	3.6	---
MW6B	07/05/06	<0.500	<0.500	<0.500	<10.0	<0.500	<0.500	<50.0
MW6B	10/27/06	<0.500	<0.500	<0.500	<10.0	<0.500	<0.500	---
MW6B	01/19/07	<0.500	<0.500	<0.500	<10.0	<0.500	<0.500	<50.0
MW6B	04/24/07	<0.500	<0.500	<0.500	<10.0	<0.500	<0.500	---
MW6B	07/24/07	<0.50	<0.50	<0.50	<20	<0.50	<0.50	---
MW6B	12/03/07	<0.50	<0.50	<0.50	<10	<0.50	<0.50	---
MW6B	03/06/08	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	---
MW6B	06/26/08	<0.50	<0.50	<0.50	<10	<0.50	<0.50	---
MW6B	08/12/08	<0.500	<0.500	<0.500	<10.0	<0.500	<0.500	---

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	EDB (µg/L)	1,2-DCA (µg/L)	TAME (µg/L)	TBA (µg/L)	ETBE (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
MW6E	10/04/88	Well installed.						
MW6E	10/20/88 - 10/02/02	Not analyzed for these analytes.						
MW6E	01/07/03	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	---
MW6E	06/17/03	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<100
MW6E	07/16/03	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<100
MW6E	10/07/03	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<100
MW6E	01/14/04	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<50.0
MW6E	06/03/04	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<50.0
MW6E	08/12/04	<0.50c	<0.50c	<0.50c	<10.0c	<0.50c	<0.50c	<50.0c
MW6E	11/04/04	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<50.0
MW6E	02/01/05	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<50.0
MW6E	05/03/05	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<50.0
MW6E	08/04/05	<0.500	<0.500	<0.500	<10.0	<0.500	<0.500	<50.0
MW6E	10/27/05	<0.500	<0.500	<0.500	<20.0	<0.500	<0.500	<100
MW6E	01/26/06	<0.50	<0.50	<0.50	<20	<0.50	<0.50	<100
MW6E	04/28/06	<0.50	<0.50	<0.50	<20	<0.50	<0.50	---
MW6E	07/05/06	<0.500	<0.500	<0.500	<10.0	<0.500	<0.500	<50.0
MW6E	10/27/06	<0.500	<0.500	<0.500	<10.0	<0.500	<0.500	---
MW6E	01/19/07	<0.500	<0.500	<0.500	<10.0	<0.500	<0.500	<50.0
MW6E	04/24/07	<0.500	<0.500	<0.500	<10.0	<0.500	<0.500	---
MW6E	07/24/07	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	---
MW6E	12/03/07	<0.50	<0.50	<0.50	<10	<0.50	<0.50	---
MW6E	03/06/08	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	---
MW6E	06/26/08	<0.50	<0.50	<0.50	<10	<0.50	<0.50	---
MW6E	08/12/08	<0.500	<0.500	<0.500	<10.0	<0.500	<0.500	---
MW6F	10/05/88	Well installed.						
MW6F	10/20/88 - 10/02/02	Not analyzed for these analytes.						
MW6F	01/07/03	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	---
MW6F	06/17/03	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<100
MW6F	07/16/03	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<100
MW6F	10/07/03	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<100

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	EDB (µg/L)	1,2-DCA (µg/L)	TAME (µg/L)	TBA (µg/L)	ETBE (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
MW6F	01/14/04	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<50.0
MW6F	06/03/04	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<50.0
MW6F	08/12/04	<0.50c	<0.50c	<0.50c	<10.0c	<0.50c	<0.50c	<50.0c
MW6F	11/04/04	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<50.0
MW6F	02/01/05	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<50.0
MW6F	05/03/05	<0.50	1.70	0.90	<10.0	<0.50	<0.50	<50.0
MW6F	08/04/05	<0.500	<0.500	<0.500	<10.0	<0.500	<0.500	<50.0
MW6F	10/27/05	<0.500	<0.500	<0.500	<20.0	<0.500	<0.500	<100
MW6F	01/26/06	<0.50	<0.50	<0.50	<20	<0.50	<0.50	<100
MW6F	04/28/06	<0.50	<0.50	<0.50	<20	<0.50	<0.50	---
MW6F	07/05/06	<0.500	<0.500	<0.500	<10.0	<0.500	<0.500	<50.0
MW6F	10/27/06	<0.500	<0.500	<0.500	<10.0	<0.500	<0.500	---
MW6F	01/19/07	<0.500	<0.500	<0.500	<10.0	<0.500	<0.500	<50.0
MW6F	04/24/07	<0.500	<0.500	<0.500	<10.0	<0.500	<0.500	---
MW6F	07/24/07	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	---
MW6F	12/03/07	---	---	---	---	---	---	---
MW6F	03/06/08	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	---
MW6F	06/26/08	<0.50	<0.50	<0.50	<10	<0.50	<0.50	---
MW6F	08/12/08	<0.500	<0.500	<0.500	<10.0	<0.500	<0.500	---
MW6G	11/16/88	Well installed.						
MW6G	12/07/88 - 10/02/02	Not analyzed for these analytes.						
MW6G	01/07/03	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	---
MW6G	06/17/03	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<100
MW6G	07/16/03	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<100
MW6G	10/07/03	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<100
MW6G	01/14/04	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<50.0
MW6G	06/03/04	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<50.0
MW6G	08/12/04	<0.50c	<0.50c	<0.50c	<10.0c	<0.50c	<0.50c	<50.0c
MW6G	11/04/04	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<50.0
MW6G	02/01/05	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<50.0
MW6G	05/03/05	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<50.0

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	EDB (µg/L)	1,2-DCA (µg/L)	TAME (µg/L)	TBA (µg/L)	ETBE (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
MW6G	08/04/05	<0.500	<0.500	<0.500	<10.0	<0.500	<0.500	<50.0
MW6G	10/27/05	<0.500	<0.500	<0.500	<20.0	<0.500	<0.500	<100
MW6G	01/26/06	<0.50	<0.50	<0.50	<20	<0.50	<0.50	<100
MW6G	04/28/06	<0.50	<0.50	<0.50	<20	<0.50	<0.50	<100
MW6G	07/05/06	<0.500	<0.500	<0.500	<10.0	<0.500	<0.500	<50.0
MW6G	10/27/06	<0.500	<0.500	<0.500	<10.0	<0.500	<0.500	<100
MW6G	01/19/07	<0.500	<0.500	<0.500	<10.0	<0.500	<0.500	<50.0
MW6G	04/24/07	<0.500	<0.500	<0.500	<10.0	<0.500	<0.500	<50.0
MW6G	07/24/07	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<100
MW6G	12/03/07	<0.50	<0.50	<0.50	<10	<0.50	<0.50	<100
MW6G	03/06/08	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<100
MW6G	06/26/08	<0.50	<0.50	<0.50	<10	<0.50	<0.50	<100
MW6G	08/12/08	<0.500	<0.500	<0.500	<10.0	<0.500	<0.500	<50.0
MW6H	Dec-88	Well installed.						
MW6H	12/07/88 - 10/02/02	Not analyzed for these analytes.						
MW6H	01/07/03	<0.50	<0.50	<0.50	952	<0.50	7.50	---
MW6H	06/17/03	<0.50	<0.50	<0.50	678	<0.50	7.10	<100
MW6H	07/16/03	<0.50	14.6	0.70	307	<0.50	6.20	<100
MW6H	10/07/03	<0.50	<0.50	<0.50	294	<0.50	7.40	<100
MW6H	01/14/04	<0.50	<0.50	<0.50	883	<0.50	6.80	<50.0
MW6H	06/03/04	<0.50	<0.50	<0.50	541	<0.50	5.80	<50.0
MW6H	08/12/04	<0.50c	<0.50c	<0.50c	754c	<0.50c	5.40c	<50.0c
MW6H	11/04/04	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<50.0
MW6H	02/01/05	<0.50	<0.50	<0.50	625	<0.50	4.20	<50.0
MW6H	05/03/05	<0.50	<0.50	<0.50	436	<0.50	3.10	<50.0
MW6H	08/04/05	<0.500	<0.500	<0.500	530	<0.500	3.73	<50.0
MW6H	10/27/05	<0.500	<0.500	<0.500	422	<0.500	4.62	<100
MW6H	01/26/06	<25	<25	<25	<1,000	<25	<25	<5,000
MW6H	04/28/06	<25	<25	<25	<1,000	<25	<25	<5,000
MW6H	07/05/06	<0.500	<0.500	<0.500	137	<0.500	2.41	<50.0
MW6H	10/27/06	<0.500	<0.500	<0.500	131	<0.500	3.61	<100

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	EDB (µg/L)	1,2-DCA (µg/L)	TAME (µg/L)	TBA (µg/L)	ETBE (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
MW6H	01/19/07	<0.500	25.7	28.1	161	<0.500	2.96	<50.0
MW6H	04/24/07	<0.500	<0.500	<0.500	173	<0.500	1.97	<50.0
MW6H	07/24/07	<0.50	<0.50	<0.50	140	<0.50	3.8	<100
MW6H	12/03/07	<0.50	<0.50	<0.50	150	<0.50	7.0	<100
MW6H	03/06/08	<0.50	<0.50	<0.50	92	<0.50	1.8	<100
MW6H	06/26/08	<0.50	<0.50	<0.50	80	<0.50	1.6	<100
MW6H	08/12/08	<0.500	<0.500	<0.500	66.6	<0.500	1.79	<50.0
MW6I	Dec-88	Well installed.						
MW6I	12/07/88 - 10/02/02	Not analyzed for these analytes.						
MW6I	01/07/03	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	---
MW6I	06/17/03 b	---	---	---	---	---	---	---
MW6I	07/16/03	<0.50	<0.50	<0.50	16.4	<0.50	<0.50	<100
MW6I	10/07/03 b	---	---	---	---	---	---	---
MW6I	01/14/04	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<50.0
MW6I	05/03/04 b	---	---	---	---	---	---	---
MW6I	06/03/04 b	---	---	---	---	---	---	---
MW6I	08/12/04	<0.50c	<0.50c	<0.50c	<10.0c	<0.50c	<0.50c	<50.0c
MW6I	11/04/04 b	---	---	---	---	---	---	---
MW6I	02/01/05	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<50.0
MW6I	08/04/05	<0.500	<0.500	<0.500	<10.0	<0.500	<0.500	<50.0
MW6I	10/27/05 b	---	---	---	---	---	---	---
MW6I	01/26/06	<0.50	<0.50	<0.50	<20	<0.50	<0.50	<100
MW6I	04/28/06 b	---	---	---	---	---	---	---
MW6I	07/05/06	<0.500	<0.500	<0.500	<10.0	<0.500	<0.500	<50.0
MW6I	10/27/06 b	---	---	---	---	---	---	---
MW6I	01/19/07	<0.500	<0.500	<0.500	<10.0	<0.500	<0.500	<50.0
MW6I	04/24/07 b	---	---	---	---	---	---	---
MW6I	07/24/07	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	---
MW6I	12/03/07	<0.50	<0.50	<0.50	<10	<0.50	<0.50	<100
MW6I	03/06/08	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	---
MW6I	06/26/08 b	---	---	---	---	---	---	---

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	EDB (µg/L)	1,2-DCA (µg/L)	TAME (µg/L)	TBA (µg/L)	ETBE (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
MW6I	08/12/08	<0.500	<0.500	<0.500	<10.0	<0.500	<0.500	---
MW6J	04/06/01	Well installed.						
MW6J	07/05/01 - 10/02/02	Not analyzed for these analytes.						
MW6J	01/07/03	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	---
MW6J	06/17/03	<0.50	0.90	<0.50	<10.0	<0.50	<0.50	<100
MW6J	07/16/03	<0.50	1.00	<0.50	<10.0	<0.50	<0.50	<100
MW6J	10/07/03	<0.50	<0.5	<0.50	<10.0	<0.50	<0.50	<100
MW6J	01/14/04	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<50.0
MW6J	06/03/04	<0.50	2.00	<0.50	<10.0	<0.50	<0.50	<50.0
MW6J	08/12/04	<0.50c	1.20c	<0.50c	<10.0c	<0.50c	<0.50c	<50.0c
MW6J	11/04/04	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<50.0
MW6J	02/01/05	<0.50	1.20	<0.50	<10.0	<0.50	<0.50	<50.0
MW6J	05/03/05	<0.50	1.20	<0.50	<10.0	<0.50	<0.50	<50.0
MW6J	08/04/05	<0.500	<0.500	<0.500	<10.0	<0.500	<0.500	<50.0
MW6J	10/27/05	<0.500	<0.500	<0.500	<20.0	<0.500	<0.500	<100
MW6J	01/26/06	<0.50	1.1	<0.50	<20	<0.50	<0.50	<100
MW6J	04/28/06	<0.50	1.3	<0.50	<20	<0.50	<0.50	---
MW6J	07/05/06	<0.500	<0.500	<0.500	<10.0	<0.500	<0.500	<50.0
MW6J	10/27/06	<0.500	1.04	<0.500	<10.0	<0.500	<0.500	---
MW6J	01/19/07	<0.500	1.15	<0.500	<10.0	<0.500	<0.500	<50.0
MW6J	04/24/07	<0.500	<0.500	<0.500	<10.0	<0.500	<0.500	---
MW6J	07/24/07	<0.50	1.1	<0.50	<20	<0.50	<0.50	---
MW6J	12/03/07	<0.50	1.8	<0.50	<10	<0.50	<0.50	---
MW6J	03/06/08	Well inaccessible due to encroachment permit restrictions.						
MW6J	06/26/08	Well inaccessible due to encroachment permit restrictions.						
MW6J	08/12/08	Well inaccessible due to encroachment permit restrictions.						
RW1	05/10/90	Well installed.						
RW1	10/16/90 - 10/02/02	Not analyzed for these analytes.						
RW1	01/07/03	<10.0	<10.0	<10.0	<200	<10.0	<10.0	---
RW1	06/17/03	<0.50	<0.50	<0.50	324	<0.50	<0.50	<100

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	EDB (µg/L)	1,2-DCA (µg/L)	TAME (µg/L)	TBA (µg/L)	ETBE (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
RW1	07/16/03	<10.0	1.70	<0.50	110	<0.50	1.10	<100
RW1	10/07/03	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<100
RW1	01/14/04	<0.50	<0.50	<0.50	234	<0.50	0.90	<50.0
RW1	06/03/04	<0.50	<0.50	<0.50	338	<0.50	1.30	<50.0
RW1	08/12/04	1.30c	<0.50c	<0.50c	437c	<0.50c	1.20c	<50.0c
RW1	11/04/04	<0.50	<0.50	<0.50	541	<0.50	<0.50	<50.0
RW1	02/01/05	<0.50	<0.50	<0.50	261	<0.50	1.80	<50.0
RW1	05/03/05	<0.50	<0.50	<0.50	200	<0.50	<0.50	<50.0
RW1	08/04/05	<0.500	<0.500	<0.500	169	<0.500	<0.500	<50.0
RW1	10/27/05	<0.500	<0.500	<0.500	152	<0.500	0.660	<100
RW1	01/26/06	<2.5	<2.5	<2.5	280	<2.5	<2.5	<500
RW1	04/28/06	<0.50	<0.50	<0.50	86	<0.50	<0.50	<100
RW1	07/05/06	1.02	<0.500	<0.500	80.5	<0.500	<0.500	<50.0
RW1	10/27/06	<0.500	<0.500	<0.500	104	<0.500	<0.500	<100
RW1	01/19/07	<0.500	<0.500	<0.500	64.6	<0.500	<0.500	<50.0
RW1	04/24/07	<0.500	<0.500	<0.500	70.8	<0.500	<0.500	<50.0
RW1	07/24/07	<0.50	<0.50	<0.50	17	<0.50	<0.50	<100
RW1	12/03/07	<0.50	<0.50	<0.50	<10	<0.50	<0.50	<100
RW1	03/06/08	<0.50	<0.50	<0.50	37	<0.50	<0.50	<100
RW1	06/26/08	<0.50	<0.50	<0.50	18	<0.50	<0.50	<100
RW1	08/12/08	0.710	<0.500	<0.500	23.3	<0.500	<0.500	<50.0
MW6D	07/06/88	Well installed.						
MW6D	07/11/88 - 04/30/90	Not analyzed for these analytes.						
MW6D	05/10/90	Well over-drilled into recovery well RW2.						
RW2	10/16/90 - 10/02/02	Not analyzed for these analytes.						
RW2	01/07/03	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	---
RW2	06/17/03	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<100
RW2	07/16/03	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<100
RW2	10/07/03	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<100
RW2	01/14/04	<0.50	<0.50	<0.50	370	<0.50	<0.50	<50.0
RW2	06/03/04	<0.50	<0.50	<0.50	370	<0.50	<0.50	<50.0

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	EDB (µg/L)	1,2-DCA (µg/L)	TAME (µg/L)	TBA (µg/L)	ETBE (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
RW2	08/12/04	1.30c	<0.50c	<0.50c	<10.0c	<0.50c	<0.50c	<50.0c
RW2	11/04/04	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<50.0
RW2	02/01/05	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<50.0
RW2	05/03/05	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<50.0
RW2	08/04/05	<0.500	<0.500	<0.500	<10.0	<0.500	<0.500	<50.0
RW2	10/27/05	<0.500	<0.500	<0.500	<20.0	<0.500	<0.500	<100
RW2	01/26/06	<0.50	<0.50	<0.50	<20	<0.50	<0.50	<100
RW2	04/28/06	<0.50	<0.50	<0.50	<20	<0.50	<0.50	---
RW2	07/05/06	<0.500	<0.500	<0.500	<10.0	<0.500	<0.500	<50.0
RW2	10/27/06	<0.500	<0.500	<0.500	<10.0	<0.500	<0.500	---
RW2	01/19/07	<0.500	<0.500	<0.500	<10.0	<0.500	<0.500	<50.0
RW2	04/24/07	<0.500	<0.500	<0.500	<10.0	<0.500	<0.500	---
RW2	07/24/07	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	---
RW2	12/03/07	<0.50	<0.50	<0.50	<10	<0.50	<0.50	---
RW2	03/06/08	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	---
RW2	06/26/08	<0.50	<0.50	<0.50	<10	<0.50	<0.50	---
RW2	08/12/08	<0.500	<0.500	<0.500	<10.0	<0.500	<0.500	---
MW6C	06/15/88	Well installed.						
MW6C	06/24/88 - 04/30/90	Not analyzed for these analytes.						
MW6C	05/10/90	Well over-drilled into recovery well RW3.						
RW3	10/16/90 - 10/16/91	Not analyzed for these analytes.						
RW3	11/05/91	Well destroyed.						
RW3A	08/24/92	Well installed in place of RW3.						
RW3A	08/24/98 - 10/02/02	Not analyzed for these analytes.						
RW3A	01/07/03	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	---
RW3A	06/17/03	<0.50	<0.50	<0.50	<10.0	<0.50	1.20	<100
RW3A	07/16/03	<0.50	<0.50	<0.50	<10.0	<0.50	1.40	<100
RW3A	10/07/03	<0.50	<0.50	<0.50	<10.0	<0.50	1.40	<100
RW3A	01/14/04	<0.50	<0.50	<0.50	<10.0	<0.50	2.20	<50.0
RW3A	06/03/04	<0.50	<0.50	<0.50	<10.0	<0.50	1.20	<50.0

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	EDB (µg/L)	1,2-DCA (µg/L)	TAME (µg/L)	TBA (µg/L)	ETBE (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
RW3A	08/12/04	<0.50c	<0.50c	<0.50c	<10.0c	<0.50c	1.10c	<50.0c
RW3A	11/04/04	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<50.0
RW3A	02/01/05	<0.50	<0.50	<0.50	<10.0	<0.50	2.10	<50.0
RW3A	05/03/05	<0.50	<0.50	<0.50	<10.0	<0.50	0.60	<50.0
RW3A	08/04/05	<0.500	<0.500	<0.500	<10.0	<0.500	<0.500	<50.0
RW3A	10/27/05	<0.500	<0.500	<0.500	<20.0	<0.500	0.980	<100
RW3A	01/26/06	<0.50	<0.50	<0.50	<20	<0.50	3.2	<100
RW3A	04/28/06	<0.50	<0.50	<0.50	<20	<0.50	1.5	<100
RW3A	07/05/06	<0.500	<0.500	<0.500	<10.0	<0.500	1.20	<50.0
RW3A	10/27/06	<0.500	<0.500	<0.500	17.3	<0.500	3.90	<100
RW3A	01/19/07	<0.500	1.30	<0.500	<10.0	<0.500	1.55	<50.0
RW3A	04/24/07	<0.500	<0.500	<0.500	<10.0	<0.500	1.61	<50.0
RW3A	07/24/07	<0.50	<0.50	<0.50	<5.0	<0.50	3.1	<100
RW3A	12/03/07	<0.50	<0.50	<0.50	30	<0.50	7.5	<100
RW3A	03/06/08	<0.50	<0.50	<0.50	<5.0	<0.50	0.88	<100
RW3A	06/26/08	<0.50	<0.50	<0.50	13	<0.50	3.0	<100
RW3A	08/12/08	<0.500	<0.500	<0.500	<10.0	<0.500	1.40	<50.0

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Notes:		
TOC Elev.	=	Top of well casing elevation; datum is mean sea level.
DTW	=	Depth to water.
GW Elev.	=	Groundwater elevation; datum is mean sea level.
NAPL	=	Non-aqueous phase liquid.
sheen	=	Liquid-phase hydrocarbon present as sheen.
in.	=	Inches of floating product.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using EPA Method 5030/8015B (modified).
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 5030/8015B (modified).
TPHmo	=	Total petroleum hydrocarbons as motor oil using EPA Method 8015B.
MTBE 8021B	=	Methyl tertiary butyl ether analyzed using EPA Method 8021B.
MTBE 8260B	=	Methyl tertiary butyl ether analyzed using EPA Method 8260B.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 602 or 8021B.
EDB	=	1,2-dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	=	1,2-dichloroethane analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 8260B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
Ethanol	=	Ethanol analyzed using EPA Method 8260B.
µg/L	=	Micrograms per liter.
<	=	Less than the stated laboratory reporting limit.
---	=	Not analyzed/Not measured/Not sampled.
a	=	Analyses performed past EPA recommended holding time.
b	=	Well sampled semi-annually.
c	=	Groundwater elevation data invalidated; analytical results suspect.
d	=	Hydrocarbon pattern is present in the requested fuel quantitation range but does not resemble the pattern of the requested fuel.
e	=	TRPH-diesel surrogate was diluted out due to sample matrix
f	=	Analyte detected in Matrix Spike and Matrix Spike Duplicate.
g	=	Elevated result due to single analyte peak in quantitation range.
h	=	Initial analysis within EPA recommended hold time. Re-analysis for dilution performed past hold time.
i	=	Based on assigned benchmark with elevation arbitrarily set at 100 feet.
j	=	Benchmark is City of Oakland #37J.
k	=	Sample container broken in shipment. Analyses not performed.
l	=	Analyte detected in associated method blank.
m	=	Sample received above recommended temperature.
n	=	Analyte detected in bailer bank.

TABLE 2
WELL CONSTRUCTION DETAILS
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Well ID	Well Installation Date	TOC Elevation (feet)	Borehole Diameter (inches)	Total Depth of Boring (feet bgs)	Well Depth (feet bgs)	Casing Diameter (inches)	Well Casing Material	Screened Interval (feet bgs)	Slot Size (inches)	Filter Pack Interval (feet bgs)	Filter Pack Material
MW6A	Well destroyed in 1992.										
MW6B	June 1988	21.09	8	20	19	2	PVC	9-19	0.020	7-20	#3 Sand
MW6E	10/04/88	21.24	10.5	21.5	20.5	4	PVC	10-19.5	0.020	8-21.5	#3 Sand
MW6F	10/05/88	22.17	10.5	22	20	4	PVC	10-19.5	0.020	8-22	#3 Sand
MW6	11/16/88	20.46	8	20	20	4	PVC	10-19.5	0.020	8-20	#3 Sand
MW6H	11/16/88	20.20	8	21	20	4	PVC	10-19.5	0.020	8-21	#3 Sand
MW6I	11/17/88	19.87	8	21	20	4	PVC	10-19.5	0.020	8-21	#3 Sand
MW6J	04/06/01	20.75	8	23	23	2	PVC	6-23	0.020	6-23	#2/12 Sand
RW1	05/10/90	20.43	12	25	25	4	PVC	9.5-24.5	0.020	8.5-25	#3 Sand
MW6D	Well converted to groundwater recovery well RW2 in 1990.										
RW2	07/06/88	20.64	12	25	25	4	PVC	9.5-24.5	0.020	9.5-25	#3 Sand
MW6C	Well converted to groundwater recovery well RW3 in 1990.										
RW3	Well destroyed in 1991 and replaced with well RW3A in 1992.										
RW3A	08/24/92	21.89	12	21.5	21.5	4	PVC	9-21	0.020	8-21.5	#3 Sand
VW1	06/05/92	NS	NS	11	11	4	PVC	6-11	0.020	NS	NS
VW2	06/05/92	NS	NS	11	11	4	PVC	6-11	0.020	NS	NS
VW3	08/24/92	NS	12	13.5	13.5	4	PVC	4-13.5	0.050	4-13.5	Aquarium Sand

TABLE 2
WELL CONSTRUCTION DETAILS
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Notes:

TOC	=	Top of well casing elevation; datum is mean sea level.
PVC	=	Polyvinyl chloride.
feet bgs	=	feet below ground surface.
NS	=	Not specified.

APPENDIX A

GROUNDWATER SAMPLING PROTOCOL

GROUNDWATER SAMPLING PROTOCOL

The static water level and separate-phase product level, if present, in each well that contained water and/or separate-phase product are measured with a ORS Interface Probe, which is accurate to the nearest 0.01 foot. To calculate groundwater elevations and evaluate groundwater gradient, depth to water (DTW) levels are subtracted from top of casing elevations.

Groundwater samples collected for subjective evaluation are collected by gently lowering approximately half the length of a clean Teflon® or polypropylene bailer past the air-water interface (if possible) and collecting a sample from near the surface of the water in the well. The samples are checked for measurable free-phase hydrocarbons or sheen. If appropriate, free-phase hydrocarbons are removed from the well.

Before water samples are collected from the groundwater monitoring wells, the wells are purged until a minimum of three well casing volumes is purged and stabilization of the temperature, pH, and conductivity is obtained. Water samples from the wells that do not obtain stability of the temperature, pH, and conductivity are considered to be "grab samples." The quantity of water purged from each well is calculated as follows:

1 well casing volume = $\pi r^2 h(7.48)$ where:

r	=	radius of the well casing in feet
h	=	column of water in the well in feet (depth to bottom - depth to water)
7.48	=	conversion constant from cubic feet to gallons
π	=	ratio of the circumference of a circle to its diameter

Gallons of water purged/gallons in 1 well casing volume = well casing volumes removed.

After purging, each well is allowed to recharge to at least 80% of the initial water level. Water samples from wells that do not recover at least 80% (due to slow recharging of the well) between purging and sampling are considered to be "grab samples." Water samples are collected with a new, disposable Teflon® or polypropylene bailer. The groundwater is carefully poured into selected sample containers (40-milliliter [ml] glass vials, 1,000-ml glass amber bottles, etc.), which are filled so as to produce a positive meniscus.

Depending on the required analysis, each sample container is preserved with hydrochloric acid, nitric acid, etc., or it is preservative free. The type of preservative used for each sample is specified on the Chain of Custody record.

Each vial and glass amber bottle is sealed with a cap containing a Teflon® septum, and subsequently examined for air bubbles to avoid headspace, which would allow volatilization to occur. The samples are promptly transported in iced storage in a thermally-insulated ice chest, accompanied by a Chain of Custody record, to a California state-certified laboratory.

APPENDIX B

LABORATORY ANALYTICAL REPORT AND CHAIN OF CUSTODY RECORD

TestAmerica
THE LEADER IN ENVIRONMENTAL TESTING

2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

September 15, 2008 1:21:22PM

Client: ERI Petaluma (10228)
601 North McDowell Blvd.
Petaluma, CA 94954
Attn: Paula Sime

Work Order: NRH1430
Project Name: Exxon 7-0235
Project Nbr: 222913X
P/O Nbr: 4509400915
Date Received: 08/15/08

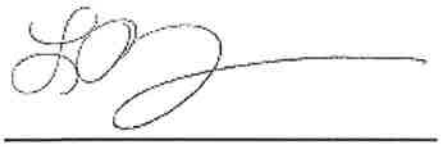
SAMPLE IDENTIFICATION	LAB NUMBER	COLLECTION DATE AND TIME
QCBB	NRH1430-01	08/13/08 09:15
MW6B	NRH1430-02	08/12/08 18:45
MW6E	NRH1430-03	08/12/08 17:35
MW6F	NRH1430-04	08/12/08 16:50
MW6G	NRH1430-05	08/12/08 17:50
MW6H	NRH1430-06	08/12/08 19:30
MW6I	NRH1430-07	08/12/08 17:10
RW1	NRH1430-08	08/12/08 19:15
RW2	NRH1430-09	08/12/08 18:15
RW3A	NRH1430-10	08/12/08 19:00

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accreditation.

Additional Laboratory Comments:
****Revised Report****9-15-08****
Added ORO result. Litres were received above temperature compliance. Anaylsis has been flagged appropriately.
Supersedes report dated 8-25-08 @ 14:13.
California Certification Number: 01168CA
The Chain(s) of Custody, 8 pages, are included and are an integral part of this report.

These results relate only to the items tested. This report shall not be reproduced except in full and with permission of the laboratory.

All solids results are reported in wet weight unless specifically stated.
Estimated uncertainty is available upon request.
This report has been electronically signed.
Report Approved By:



Leah R. Klingensmith

Senior Project Management

2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	ERI Petaluma (10228)	Work Order:	NRH1430
	601 North McDowell Blvd.	Project Name:	Exxon 7-0235
	Petaluma, CA 94954	Project Number:	222913X
Attn	Paula Sime	Received:	08/15/08 08:15

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NRH1430-01 (QCBB - Water) Sampled: 08/13/08 09:15								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	ND		ug/L	0.50	1	08/21/08 22:47	SW846 8021B	8083318
Ethylbenzene	ND		ug/L	0.50	1	08/21/08 22:47	SW846 8021B	8083318
Toluene	ND		ug/L	0.50	1	08/21/08 22:47	SW846 8021B	8083318
Xylenes, total	ND		ug/L	0.50	1	08/21/08 22:47	SW846 8021B	8083318
Surr: a,a,a-Trifluorotoluene (46-150%)	*59 %*					*08/21/08 22:47*	*SW846 8021B*	*8083318*
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	08/21/08 19:42	SW846 8260B	8083508
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	08/21/08 19:42	SW846 8260B	8083508
1,2-Dichloroethane	ND		ug/L	0.500	1	08/21/08 19:42	SW846 8260B	8083508
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	08/21/08 19:42	SW846 8260B	8083508
Diisopropyl Ether	ND		ug/L	0.500	1	08/21/08 19:42	SW846 8260B	8083508
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	08/21/08 19:42	SW846 8260B	8083508
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	08/21/08 19:42	SW846 8260B	8083508
Surr: 1,2-Dichloroethane-d4 (60-140%)	*95 %*					*08/21/08 19:42*	*SW846 8260B*	*8083508*
Surr: Dibromofluoromethane (75-124%)	*99 %*					*08/21/08 19:42*	*SW846 8260B*	*8083508*
Surr: Toluene-d8 (78-121%)	*103 %*					*08/21/08 19:42*	*SW846 8260B*	*8083508*
Surr: 4-Bromofluorobenzene (79-124%)	*101 %*					*08/21/08 19:42*	*SW846 8260B*	*8083508*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		ug/L	50.0	1	08/21/08 22:47	SW846 8015B	8083318
Surr: a,a,a-Trifluorotoluene (46-150%)	*59 %*					*08/21/08 22:47*	*SW846 8015B*	*8083318*
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	**48.9**	P3, Q3	ug/L	47.2	1	08/20/08 04:08	SW846 8015B	8082920
TPH - Oil Range	ND	P3	ug/L	47.2	1	08/20/08 04:08	SW846 8015B	8082920
Surr: o-Terphenyl (18-150%)	*66 %*					*08/20/08 04:08*	*SW846 8015B*	*8082920*
Sample ID: NRH1430-02 (MW6B - Water) Sampled: 08/12/08 18:45								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	**1.52**		ug/L	0.50	1	08/21/08 23:11	SW846 8021B	8083318
Ethylbenzene	ND		ug/L	0.50	1	08/21/08 23:11	SW846 8021B	8083318
Toluene	ND		ug/L	0.50	1	08/21/08 23:11	SW846 8021B	8083318
Xylenes, total	**1.18**		ug/L	0.50	1	08/21/08 23:11	SW846 8021B	8083318
Surr: a,a,a-Trifluorotoluene (46-150%)	*62 %*					*08/21/08 23:11*	*SW846 8021B*	*8083318*
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	08/21/08 20:08	SW846 8260B	8083508
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	08/21/08 20:08	SW846 8260B	8083508
1,2-Dichloroethane	ND		ug/L	0.500	1	08/21/08 20:08	SW846 8260B	8083508
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	08/21/08 20:08	SW846 8260B	8083508
Diisopropyl Ether	ND		ug/L	0.500	1	08/21/08 20:08	SW846 8260B	8083508
Methyl tert-Butyl Ether	**3.59**		ug/L	0.500	1	08/21/08 20:08	SW846 8260B	8083508
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	08/21/08 20:08	SW846 8260B	8083508
Surr: 1,2-Dichloroethane-d4 (60-140%)	*96 %*					*08/21/08 20:08*	*SW846 8260B*	*8083508*
Surr: Dibromofluoromethane (75-124%)	*98 %*					*08/21/08 20:08*	*SW846 8260B*	*8083508*

Client	ERI Petaluma (10228)	Work Order:	NRH1430
	601 North McDowell Blvd.	Project Name:	Exxon 7-0235
	Petaluma, CA 94954	Project Number:	222913X
Attn	Paula Sime	Received:	08/15/08 08:15

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NRH1430-02 (MW6B - Water) - cont. Sampled: 08/12/08 18:45								
Volatile Organic Compounds by EPA Method 8260B - cont.								
Surr: Toluene-d8 (78-121%)	*101 %*					*08/21/08 20:08*	*SW846 8260B*	*8083508*
Surr: 4-Bromofluorobenzene (79-124%)	*101 %*					*08/21/08 20:08*	*SW846 8260B*	*8083508*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		ug/L	50.0	1	08/21/08 23:11	SW846 8015B	8083318
Surr: a,a,a-Trifluorotoluene (46-150%)	*62 %*					*08/21/08 23:11*	*SW846 8015B*	*8083318*
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	**72.0**	P3, Q3	ug/L	47.6	1	08/20/08 15:29	SW846 8015B	8082939
TPH - Oil Range	**89.3**	P3	ug/L	47.6	1	08/20/08 15:29	SW846 8015B	8082939
Surr: o-Terphenyl (18-150%)	*71 %*					*08/20/08 15:29*	*SW846 8015B*	*8082939*
Sample ID: NRH1430-03 (MW6E - Water) Sampled: 08/12/08 17:35								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	**6.74**		ug/L	0.50	1	08/21/08 23:35	SW846 8021B	8083318
Ethylbenzene	ND		ug/L	0.50	1	08/21/08 23:35	SW846 8021B	8083318
Toluene	ND		ug/L	0.50	1	08/21/08 23:35	SW846 8021B	8083318
Xylenes, total	**3.51**		ug/L	0.50	1	08/21/08 23:35	SW846 8021B	8083318
Surr: a,a,a-Trifluorotoluene (46-150%)	*62 %*					*08/21/08 23:35*	*SW846 8021B*	*8083318*
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND	M8	ug/L	0.500	1	08/22/08 00:01	SW846 8260B	8083102
1,2-Dibromoethane (EDB)	ND	M8	ug/L	0.500	1	08/22/08 00:01	SW846 8260B	8083102
1,2-Dichloroethane	ND		ug/L	0.500	1	08/22/08 00:01	SW846 8260B	8083102
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	08/22/08 00:01	SW846 8260B	8083102
Diisopropyl Ether	ND		ug/L	0.500	1	08/22/08 00:01	SW846 8260B	8083102
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	08/22/08 00:01	SW846 8260B	8083102
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	08/22/08 00:01	SW846 8260B	8083102
Surr: 1,2-Dichloroethane-d4 (60-140%)	*95 %*					*08/22/08 00:01*	*SW846 8260B*	*8083102*
Surr: Dibromofluoromethane (75-124%)	*96 %*					*08/22/08 00:01*	*SW846 8260B*	*8083102*
Surr: Toluene-d8 (78-121%)	*99 %*					*08/22/08 00:01*	*SW846 8260B*	*8083102*
Surr: 4-Bromofluorobenzene (79-124%)	*100 %*					*08/22/08 00:01*	*SW846 8260B*	*8083102*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		ug/L	50.0	1	08/21/08 23:35	SW846 8015B	8083318
Surr: a,a,a-Trifluorotoluene (46-150%)	*62 %*					*08/21/08 23:35*	*SW846 8015B*	*8083318*
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	**72.7**	P3, Q3	ug/L	47.6	1	08/20/08 15:45	SW846 8015B	8082939
TPH - Oil Range	**112**	P3	ug/L	47.6	1	08/20/08 15:45	SW846 8015B	8082939
Surr: o-Terphenyl (18-150%)	*65 %*					*08/20/08 15:45*	*SW846 8015B*	*8082939*

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Client	ERI Petaluma (10228)	Work Order:	NRH1430
	601 North McDowell Blvd.	Project Name:	Exxon 7-0235
	Petaluma, CA 94954	Project Number:	222913X
Attn	Paula Sime	Received:	08/15/08 08:15

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NRH1430-04 (MW6F - Water) Sampled: 08/12/08 16:50								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	ND		ug/L	0.50	1	08/21/08 23:59	SW846 8021B	8083318
Ethylbenzene	ND		ug/L	0.50	1	08/21/08 23:59	SW846 8021B	8083318
Toluene	ND		ug/L	0.50	1	08/21/08 23:59	SW846 8021B	8083318
Xylenes, total	ND		ug/L	0.50	1	08/21/08 23:59	SW846 8021B	8083318
Surr: a,a,a-Trifluorotoluene (46-150%)	*63 %*					*08/21/08 23:59*	*SW846 8021B*	*8083318*
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	08/22/08 00:27	SW846 8260B	8083102
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	08/22/08 00:27	SW846 8260B	8083102
1,2-Dichloroethane	ND		ug/L	0.500	1	08/22/08 00:27	SW846 8260B	8083102
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	08/22/08 00:27	SW846 8260B	8083102
Diisopropyl Ether	ND		ug/L	0.500	1	08/22/08 00:27	SW846 8260B	8083102
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	08/22/08 00:27	SW846 8260B	8083102
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	08/22/08 00:27	SW846 8260B	8083102
Surr: 1,2-Dichloroethane-d4 (60-140%)	*95 %*					*08/22/08 00:27*	*SW846 8260B*	*8083102*
Surr: Dibromofluoromethane (75-124%)	*99 %*					*08/22/08 00:27*	*SW846 8260B*	*8083102*
Surr: Toluene-d8 (78-121%)	*104 %*					*08/22/08 00:27*	*SW846 8260B*	*8083102*
Surr: 4-Bromofluorobenzene (79-124%)	*97 %*					*08/22/08 00:27*	*SW846 8260B*	*8083102*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		ug/L	50.0	1	08/21/08 23:59	SW846 8015B	8083318
Surr: a,a,a-Trifluorotoluene (46-150%)	*63 %*					*08/21/08 23:59*	*SW846 8015B*	*8083318*
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	ND	P3	ug/L	47.6	1	08/20/08 16:22	SW846 8015B	8082939
TPH - Oil Range	**75.5**	P3	ug/L	47.6	1	08/20/08 16:22	SW846 8015B	8082939
Surr: o-Terphenyl (18-150%)	*73 %*					*08/20/08 16:22*	*SW846 8015B*	*8082939*
Sample ID: NRH1430-05 (MW6G - Water) Sampled: 08/12/08 17:50								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	ND		ug/L	0.50	1	08/22/08 00:23	SW846 8021B	8083318
Ethylbenzene	ND		ug/L	0.50	1	08/22/08 00:23	SW846 8021B	8083318
Toluene	ND		ug/L	0.50	1	08/22/08 00:23	SW846 8021B	8083318
Xylenes, total	ND		ug/L	0.50	1	08/22/08 00:23	SW846 8021B	8083318
Surr: a,a,a-Trifluorotoluene (46-150%)	*60 %*					*08/22/08 00:23*	*SW846 8021B*	*8083318*
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	08/22/08 00:53	SW846 8260B	8083102
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	08/22/08 00:53	SW846 8260B	8083102
Ethanol	ND		ug/L	50.0	1	08/22/08 00:53	SW846 8260B	8083102
1,2-Dichloroethane	ND		ug/L	0.500	1	08/22/08 00:53	SW846 8260B	8083102
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	08/22/08 00:53	SW846 8260B	8083102
Diisopropyl Ether	ND		ug/L	0.500	1	08/22/08 00:53	SW846 8260B	8083102
Methyl tert-Butyl Ether	**1.35**		ug/L	0.500	1	08/22/08 00:53	SW846 8260B	8083102
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	08/22/08 00:53	SW846 8260B	8083102
Surr: 1,2-Dichloroethane-d4 (60-140%)	*92 %*					*08/22/08 00:53*	*SW846 8260B*	*8083102*

Client	ERI Petaluma (10228)	Work Order:	NRH1430
	601 North McDowell Blvd.	Project Name:	Exxon 7-0235
	Petaluma, CA 94954	Project Number:	222913X
Attn	Paula Sime	Received:	08/15/08 08:15

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NRH1430-05 (MW6G - Water) - cont. Sampled: 08/12/08 17:50								
Volatile Organic Compounds by EPA Method 8260B - cont.								
Surr: Dibromofluoromethane (75-124%)	*99 %*					*08/22/08 00:53*	*SW846 8260B*	*8083102*
Surr: Toluene-d8 (78-121%)	*102 %*					*08/22/08 00:53*	*SW846 8260B*	*8083102*
Surr: 4-Bromofluorobenzene (79-124%)	*98 %*					*08/22/08 00:53*	*SW846 8260B*	*8083102*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		ug/L	50.0	1	08/22/08 00:23	SW846 8015B	8083318
Surr: a,a,a-Trifluorotoluene (46-150%)	*60 %*					*08/22/08 00:23*	*SW846 8015B*	*8083318*
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	**99.1**	P3, Q3	ug/L	47.6	1	08/20/08 16:38	SW846 8015B	8082939
TPH - Oil Range	**135**	P3	ug/L	47.6	1	08/20/08 16:38	SW846 8015B	8082939
Surr: o-Terphenyl (18-150%)	*69 %*					*08/20/08 16:38*	*SW846 8015B*	*8082939*
Sample ID: NRH1430-06 (MW6H - Water) Sampled: 08/12/08 19:30								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	**684**		ug/L	2.50	5	08/22/08 09:09	SW846 8021B	8083507
Ethylbenzene	**114**		ug/L	0.50	1	08/22/08 00:47	SW846 8021B	8083318
Toluene	**354**		ug/L	2.50	5	08/22/08 09:09	SW846 8021B	8083507
Xylenes, total	**466**		ug/L	0.50	1	08/22/08 00:47	SW846 8021B	8083318
Surr: a,a,a-Trifluorotoluene (46-150%)	*67 %*					*08/22/08 00:47*	*SW846 8021B*	*8083318*
Surr: a,a,a-Trifluorotoluene (46-150%)	*60 %*					*08/22/08 09:09*	*SW846 8021B*	*8083507*
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	08/22/08 01:19	SW846 8260B	8083102
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	08/22/08 01:19	SW846 8260B	8083102
Ethanol	ND		ug/L	50.0	1	08/22/08 01:19	SW846 8260B	8083102
1,2-Dichloroethane	ND		ug/L	0.500	1	08/22/08 01:19	SW846 8260B	8083102
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	08/22/08 01:19	SW846 8260B	8083102
Diisopropyl Ether	**1.79**		ug/L	0.500	1	08/22/08 01:19	SW846 8260B	8083102
Methyl tert-Butyl Ether	**29.8**		ug/L	0.500	1	08/22/08 01:19	SW846 8260B	8083102
Tertiary Butyl Alcohol	**66.6**		ug/L	10.0	1	08/22/08 01:19	SW846 8260B	8083102
Surr: 1,2-Dichloroethane-d4 (60-140%)	*106 %*					*08/22/08 01:19*	*SW846 8260B*	*8083102*
Surr: Dibromofluoromethane (75-124%)	*98 %*					*08/22/08 01:19*	*SW846 8260B*	*8083102*
Surr: Toluene-d8 (78-121%)	*100 %*					*08/22/08 01:19*	*SW846 8260B*	*8083102*
Surr: 4-Bromofluorobenzene (79-124%)	*102 %*					*08/22/08 01:19*	*SW846 8260B*	*8083102*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	**5010**		ug/L	50.0	1	08/22/08 00:47	SW846 8015B	8083318
Surr: a,a,a-Trifluorotoluene (46-150%)	*67 %*					*08/22/08 00:47*	*SW846 8015B*	*8083318*
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	**740**	P3, Q3	ug/L	47.6	1	08/20/08 16:54	SW846 8015B	8082939
TPH - Oil Range	**294**	P3	ug/L	47.6	1	08/20/08 16:54	SW846 8015B	8082939
Surr: o-Terphenyl (18-150%)	*66 %*					*08/20/08 16:54*	*SW846 8015B*	*8082939*

Client	ERI Petaluma (10228)	Work Order:	NRH1430
	601 North McDowell Blvd.	Project Name:	Exxon 7-0235
	Petaluma, CA 94954	Project Number:	222913X
Attn	Paula Sime	Received:	08/15/08 08:15

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NRH1430-07 (MW6I - Water) Sampled: 08/12/08 17:10								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	ND		ug/L	0.50	1	08/22/08 01:11	SW846 8021B	8083318
Ethylbenzene	ND		ug/L	0.50	1	08/22/08 01:11	SW846 8021B	8083318
Toluene	ND		ug/L	0.50	1	08/22/08 01:11	SW846 8021B	8083318
Xylenes, total	ND		ug/L	0.50	1	08/22/08 01:11	SW846 8021B	8083318
Surr: a,a,a-Trifluorotoluene (46-150%)	*63 %*					*08/22/08 01:11*	*SW846 8021B*	*8083318*
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	08/22/08 01:45	SW846 8260B	8083102
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	08/22/08 01:45	SW846 8260B	8083102
1,2-Dichloroethane	ND		ug/L	0.500	1	08/22/08 01:45	SW846 8260B	8083102
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	08/22/08 01:45	SW846 8260B	8083102
Diisopropyl Ether	ND		ug/L	0.500	1	08/22/08 01:45	SW846 8260B	8083102
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	08/22/08 01:45	SW846 8260B	8083102
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	08/22/08 01:45	SW846 8260B	8083102
Surr: 1,2-Dichloroethane-d4 (60-140%)	*94 %*					*08/22/08 01:45*	*SW846 8260B*	*8083102*
Surr: Dibromofluoromethane (75-124%)	*98 %*					*08/22/08 01:45*	*SW846 8260B*	*8083102*
Surr: Toluene-d8 (78-121%)	*99 %*					*08/22/08 01:45*	*SW846 8260B*	*8083102*
Surr: 4-Bromofluorobenzene (79-124%)	*100 %*					*08/22/08 01:45*	*SW846 8260B*	*8083102*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		ug/L	50.0	1	08/22/08 01:11	SW846 8015B	8083318
Surr: a,a,a-Trifluorotoluene (46-150%)	*63 %*					*08/22/08 01:11*	*SW846 8015B*	*8083318*
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	**81.3**	P3, Q3	ug/L	47.6	1	08/20/08 17:11	SW846 8015B	8082939
TPH - Oil Range	**137**	P3	ug/L	47.6	1	08/20/08 17:11	SW846 8015B	8082939
Surr: o-Terphenyl (18-150%)	*69 %*					*08/20/08 17:11*	*SW846 8015B*	*8082939*
Sample ID: NRH1430-08 (RW1 - Water) Sampled: 08/12/08 19:15								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	**391**		ug/L	0.50	1	08/22/08 01:35	SW846 8021B	8083318
Ethylbenzene	**29.7**		ug/L	0.50	1	08/22/08 01:35	SW846 8021B	8083318
Toluene	**29.7**		ug/L	0.50	1	08/22/08 01:35	SW846 8021B	8083318
Xylenes, total	**52.5**		ug/L	0.50	1	08/22/08 01:35	SW846 8021B	8083318
Surr: a,a,a-Trifluorotoluene (46-150%)	*70 %*					*08/22/08 01:35*	*SW846 8021B*	*8083318*
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	08/22/08 02:11	SW846 8260B	8083102
1,2-Dibromoethane (EDB)	**0.710**		ug/L	0.500	1	08/22/08 02:11	SW846 8260B	8083102
Ethanol	ND		ug/L	50.0	1	08/22/08 02:11	SW846 8260B	8083102
1,2-Dichloroethane	ND		ug/L	0.500	1	08/22/08 02:11	SW846 8260B	8083102
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	08/22/08 02:11	SW846 8260B	8083102
Diisopropyl Ether	ND		ug/L	0.500	1	08/22/08 02:11	SW846 8260B	8083102
Methyl tert-Butyl Ether	**16.8**		ug/L	0.500	1	08/22/08 02:11	SW846 8260B	8083102
Tertiary Butyl Alcohol	**23.3**		ug/L	10.0	1	08/22/08 02:11	SW846 8260B	8083102
Surr: 1,2-Dichloroethane-d4 (60-140%)	*116 %*					*08/22/08 02:11*	*SW846 8260B*	*8083102*

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Client	ERI Petaluma (10228)	Work Order:	NRH1430
	601 North McDowell Blvd.	Project Name:	Exxon 7-0235
	Petaluma, CA 94954	Project Number:	222913X
Attn	Paula Sime	Received:	08/15/08 08:15

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NRH1430-08 (RW1 - Water) - cont. Sampled: 08/12/08 19:15								
Volatile Organic Compounds by EPA Method 8260B - cont.								
Surr: Dibromofluoromethane (75-124%)	*102 %*					*08/22/08 02:11*	*SW846 8260B*	*8083102*
Surr: Toluene-d8 (78-121%)	*98 %*					*08/22/08 02:11*	*SW846 8260B*	*8083102*
Surr: 4-Bromofluorobenzene (79-124%)	*101 %*					*08/22/08 02:11*	*SW846 8260B*	*8083102*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	**1720**		ug/L	50.0	1	08/22/08 01:35	SW846 8015B	8083318
Surr: a,a,a-Trifluorotoluene (46-150%)	*70 %*					*08/22/08 01:35*	*SW846 8015B*	*8083318*
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	**16500**	P3, Q3	ug/L	476	10	08/20/08 17:27	SW846 8015B	8082939
TPH - Oil Range	**20400**	P3	ug/L	476	10	08/20/08 17:27	SW846 8015B	8082939
Surr: o-Terphenyl (18-150%)	*	*Z3*				*08/20/08 17:27*	*SW846 8015B*	*8082939*
Sample ID: NRH1430-09 (RW2 - Water) Sampled: 08/12/08 18:15								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	**37.3**		ug/L	0.50	1	08/22/08 01:58	SW846 8021B	8083318
Ethylbenzene	**4.13**		ug/L	0.50	1	08/22/08 01:58	SW846 8021B	8083318
Toluene	ND		ug/L	0.50	1	08/22/08 01:58	SW846 8021B	8083318
Xylenes, total	**3.99**		ug/L	0.50	1	08/22/08 01:58	SW846 8021B	8083318
Surr: a,a,a-Trifluorotoluene (46-150%)	*57 %*					*08/22/08 01:58*	*SW846 8021B*	*8083318*
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	08/22/08 02:37	SW846 8260B	8083102
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	08/22/08 02:37	SW846 8260B	8083102
1,2-Dichloroethane	ND		ug/L	0.500	1	08/22/08 02:37	SW846 8260B	8083102
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	08/22/08 02:37	SW846 8260B	8083102
Diisopropyl Ether	ND		ug/L	0.500	1	08/22/08 02:37	SW846 8260B	8083102
Methyl tert-Butyl Ether	**1.36**		ug/L	0.500	1	08/22/08 02:37	SW846 8260B	8083102
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	08/22/08 02:37	SW846 8260B	8083102
Surr: 1,2-Dichloroethane-d4 (60-140%)	*97 %*					*08/22/08 02:37*	*SW846 8260B*	*8083102*
Surr: Dibromofluoromethane (75-124%)	*98 %*					*08/22/08 02:37*	*SW846 8260B*	*8083102*
Surr: Toluene-d8 (78-121%)	*100 %*					*08/22/08 02:37*	*SW846 8260B*	*8083102*
Surr: 4-Bromofluorobenzene (79-124%)	*101 %*					*08/22/08 02:37*	*SW846 8260B*	*8083102*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	**317**		ug/L	50.0	1	08/22/08 01:58	SW846 8015B	8083318
Surr: a,a,a-Trifluorotoluene (46-150%)	*57 %*					*08/22/08 01:58*	*SW846 8015B*	*8083318*
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	**372**	P3, Q3	ug/L	47.6	1	08/20/08 17:43	SW846 8015B	8082939
TPH - Oil Range	**222**	P3	ug/L	47.6	1	08/20/08 17:43	SW846 8015B	8082939
Surr: o-Terphenyl (18-150%)	*73 %*					*08/20/08 17:43*	*SW846 8015B*	*8082939*

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Client	ERI Petaluma (10228)	Work Order:	NRH1430
	601 North McDowell Blvd	Project Name:	Exxon 7-0235
	Petaluma, CA 94954	Project Number:	222913X
Attn	Paula Sime	Received:	08/15/08 08:15

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NRH1430-10 (RW3A - Water) Sampled: 08/12/08 19:00								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	**19.5**		ug/L	0.50	1	08/22/08 02:22	SW846 8021B	8083318
Ethylbenzene	ND		ug/L	0.50	1	08/22/08 02:22	SW846 8021B	8083318
Toluene	ND		ug/L	0.50	1	08/22/08 02:22	SW846 8021B	8083318
Xylenes, total	ND		ug/L	0.50	1	08/22/08 02:22	SW846 8021B	8083318
Surr: a,a,a-Trifluorotoluene (46-150%)	*62 %*					*08/22/08 02:22*	*SW846 8021B*	*8083318*
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	08/22/08 03:03	SW846 8260B	8083102
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	08/22/08 03:03	SW846 8260B	8083102
Ethanol	ND		ug/L	50.0	1	08/22/08 03:03	SW846 8260B	8083102
1,2-Dichloroethane	ND		ug/L	0.500	1	08/22/08 03:03	SW846 8260B	8083102
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	08/22/08 03:03	SW846 8260B	8083102
Diisopropyl Ether	**1.40**		ug/L	0.500	1	08/22/08 03:03	SW846 8260B	8083102
Methyl tert-Butyl Ether	**9.63**		ug/L	0.500	1	08/22/08 03:03	SW846 8260B	8083102
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	08/22/08 03:03	SW846 8260B	8083102
Surr: 1,2-Dichloroethane-d4 (60-140%)	*96 %*					*08/22/08 03:03*	*SW846 8260B*	*8083102*
Surr: Dibromofluoromethane (75-124%)	*94 %*					*08/22/08 03:03*	*SW846 8260B*	*8083102*
Surr: Toluene-d8 (78-121%)	*103 %*					*08/22/08 03:03*	*SW846 8260B*	*8083102*
Surr: 4-Bromofluorobenzene (79-124%)	*99 %*					*08/22/08 03:03*	*SW846 8260B*	*8083102*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	**59.3**		ug/L	50.0	1	08/22/08 02:22	SW846 8015B	8083318
Surr: a,a,a-Trifluorotoluene (46-150%)	*62 %*					*08/22/08 02:22*	*SW846 8015B*	*8083318*
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	**100**	P3, Q3	ug/L	47.6	1	08/20/08 17:59	SW846 8015B	8082939
TPH - Oil Range	**146**	P3	ug/L	47.6	1	08/20/08 17:59	SW846 8015B	8082939
Surr: o-Terphenyl (18-150%)	*80 %*					*08/20/08 17:59*	*SW846 8015B*	*8082939*

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	601 North McDowell Blvd.	Project Name:	Exxon 7-0235
	Petaluma, CA 94954	Project Number:	222913X
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SAMPLE EXTRACTION DATA

Parameter	Batch	Lab Number	Wt/Vol Extracted	Extracted Vol	Date	Analyst	Extraction Method
Extractable Petroleum Hydrocarbons with Silica Gel Treatment							
SW846 8015B	8082920	NRH1430-01	1060.00	1.00	08/19/08 07:45	MAH	EPA 3510C
SW846 8015B	8082939	NRH1430-02	1050.00	1.00	08/19/08 09:04	CDJ	EPA 3510C
SW846 8015B	8082939	NRH1430-03	1050.00	1.00	08/19/08 09:04	CDJ	EPA 3510C
SW846 8015B	8082939	NRH1430-04	1050.00	1.00	08/19/08 09:04	CDJ	EPA 3510C
SW846 8015B	8082939	NRH1430-05	1050.00	1.00	08/19/08 09:04	CDJ	EPA 3510C
SW846 8015B	8082939	NRH1430-06	1050.00	1.00	08/19/08 09:04	CDJ	EPA 3510C
SW846 8015B	8082939	NRH1430-07	1050.00	1.00	08/19/08 09:04	CDJ	EPA 3510C
SW846 8015B	8082939	NRH1430-08	1050.00	1.00	08/19/08 09:04	CDJ	EPA 3510C
SW846 8015B	8082939	NRH1430-09	1050.00	1.00	08/19/08 09:04	CDJ	EPA 3510C
SW846 8015B	8082939	NRH1430-10	1050.00	1.00	08/19/08 09:04	CDJ	EPA 3510C

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Client	ERI Petaluma (10228)	Work Order:	NRH1430
	601 North McDowell Blvd.	Project Name:	Exxon 7-0235
	Petaluma, CA 94954	Project Number:	222913X
Attn	Paula Sime	Received:	08/15/08 08:15

PROJECT QUALITY CONTROL DATA
Blank

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8021B						
8083318-BLK1						
Benzene	<0.22		ug/L	8083318	8083318-BLK1	08/21/08 22:23
Ethylbenzene	<0.19		ug/L	8083318	8083318-BLK1	08/21/08 22:23
Toluene	<0.24		ug/L	8083318	8083318-BLK1	08/21/08 22:23
Xylenes, total	<0.25		ug/L	8083318	8083318-BLK1	08/21/08 22:23
Surrogate: a,a,a-Trifluorotoluene	62%			8083318	8083318-BLK1	08/21/08 22:23
8083318-BLK2						
Benzene	<0.22		ug/L	8083318	8083318-BLK2	08/22/08 03:10
Ethylbenzene	<0.19		ug/L	8083318	8083318-BLK2	08/22/08 03:10
Toluene	<0.24		ug/L	8083318	8083318-BLK2	08/22/08 03:10
Xylenes, total	<0.25		ug/L	8083318	8083318-BLK2	08/22/08 03:10
Surrogate: a,a,a-Trifluorotoluene	63%			8083318	8083318-BLK2	08/22/08 03:10
8083507-BLK1						
Benzene	<0.22		ug/L	8083507	8083507-BLK1	08/22/08 07:57
Ethylbenzene	<0.19		ug/L	8083507	8083507-BLK1	08/22/08 07:57
Toluene	<0.24		ug/L	8083507	8083507-BLK1	08/22/08 07:57
Xylenes, total	0.284		ug/L	8083507	8083507-BLK1	08/22/08 07:57
Surrogate: a,a,a-Trifluorotoluene	61%			8083507	8083507-BLK1	08/22/08 07:57
Volatile Organic Compounds by EPA Method 8260B						
8083102-BLK1						
Tert-Amyl Methyl Ether	<0.460		ug/L	8083102	8083102-BLK1	08/21/08 23:36
1,2-Dibromoethane (EDB)	<0.470		ug/L	8083102	8083102-BLK1	08/21/08 23:36
Ethanol	<46.8		ug/L	8083102	8083102-BLK1	08/21/08 23:36
1,2-Dichloroethane	<0.410		ug/L	8083102	8083102-BLK1	08/21/08 23:36
Ethyl tert-Butyl Ether	<0.220		ug/L	8083102	8083102-BLK1	08/21/08 23:36
Diisopropyl Ether	<0.280		ug/L	8083102	8083102-BLK1	08/21/08 23:36
Methyl tert-Butyl Ether	<0.250		ug/L	8083102	8083102-BLK1	08/21/08 23:36
Tertiary Butyl Alcohol	<4.24		ug/L	8083102	8083102-BLK1	08/21/08 23:36
Surrogate: 1,2-Dichloroethane-d4	95%			8083102	8083102-BLK1	08/21/08 23:36
Surrogate: Dibromofluoromethane	97%			8083102	8083102-BLK1	08/21/08 23:36
Surrogate: Toluene-d8	104%			8083102	8083102-BLK1	08/21/08 23:36
Surrogate: 4-Bromofluorobenzene	99%			8083102	8083102-BLK1	08/21/08 23:36
8083508-BLK1						
Tert-Amyl Methyl Ether	<0.460		ug/L	8083508	8083508-BLK1	08/21/08 18:51
1,2-Dibromoethane (EDB)	<0.470		ug/L	8083508	8083508-BLK1	08/21/08 18:51
1,2-Dichloroethane	<0.410		ug/L	8083508	8083508-BLK1	08/21/08 18:51
Ethyl tert-Butyl Ether	<0.220		ug/L	8083508	8083508-BLK1	08/21/08 18:51
Diisopropyl Ether	<0.280		ug/L	8083508	8083508-BLK1	08/21/08 18:51
Methyl tert-Butyl Ether	<0.250		ug/L	8083508	8083508-BLK1	08/21/08 18:51

Client	ERI Petaluma (10228)	Work Order:	NRH1430
	601 North McDowell Blvd.	Project Name:	Exxon 7-0235
	Petaluma, CA 94954	Project Number:	222913X
Attn	Paula Sime	Received:	08/15/08 08:15

PROJECT QUALITY CONTROL DATA
Blank - Cont.

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B						
8083508-BLK1						
Tertiary Butyl Alcohol	<4.24		ug/L	8083508	8083508-BLK1	08/21/08 18:51
Surrogate: 1,2-Dichloroethane-d4	95%			8083508	8083508-BLK1	08/21/08 18:51
Surrogate: Dibromofluoromethane	98%			8083508	8083508-BLK1	08/21/08 18:51
Surrogate: Toluene-d8	104%			8083508	8083508-BLK1	08/21/08 18:51
Surrogate: 4-Bromofluorobenzene	103%			8083508	8083508-BLK1	08/21/08 18:51
Purgeable Petroleum Hydrocarbons						
8083318-BLK1						
GRO as Gasoline	<26.0		ug/L	8083318	8083318-BLK1	08/21/08 22:23
Surrogate: a,a,a-Trifluorotoluene	62%			8083318	8083318-BLK1	08/21/08 22:23
8083318-BLK2						
GRO as Gasoline	<26.0		ug/L	8083318	8083318-BLK2	08/22/08 03:10
Surrogate: a,a,a-Trifluorotoluene	63%			8083318	8083318-BLK2	08/22/08 03:10
Extractable Petroleum Hydrocarbons with Silica Gel Treatment						
8082920-BLK1						
Diesel	20.7		ug/L	8082920	8082920-BLK1	08/20/08 02:51
TPH - Oil Range	46.5		ug/L	8082920	8082920-BLK1	08/20/08 02:51
Surrogate: o-Terphenyl	77%			8082920	8082920-BLK1	08/20/08 02:51
8082939-BLK1						
Diesel	<20.0		ug/L	8082939	8082939-BLK1	08/20/08 14:57
TPH - Oil Range	<37.0		ug/L	8082939	8082939-BLK1	08/20/08 14:57
Surrogate: o-Terphenyl	68%			8082939	8082939-BLK1	08/20/08 14:57

Client	ERI Petaluma (10228)	Work Order:	NRH1430
	601 North McDowell Blvd.	Project Name:	Exxon 7-0235
	Petaluma, CA 94954	Project Number:	222913X
Attn	Paula Sime	Received:	08/15/08 08:15

PROJECT QUALITY CONTROL DATA
LCS

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8021B								
8083318-BS1								
Benzene	100	106		ug/L	106%	74 - 120	8083318	08/22/08 05:09
Ethylbenzene	100	100		ug/L	100%	73 - 120	8083318	08/22/08 05:09
Toluene	100	103		ug/L	103%	74 - 120	8083318	08/22/08 05:09
Xylenes, total	200	203		ug/L	102%	67 - 120	8083318	08/22/08 05:09
Surrogate: a,a,a-Trifluorotoluene	30.0	21.3			71%	46 - 150	8083318	08/22/08 05:09
8083507-BS1								
Benzene	100	106		ug/L	106%	74 - 120	8083507	08/22/08 11:01
Ethylbenzene	100	104		ug/L	104%	73 - 120	8083507	08/22/08 11:01
Toluene	100	104		ug/L	104%	74 - 120	8083507	08/22/08 11:01
Xylenes, total	200	215		ug/L	107%	67 - 120	8083507	08/22/08 11:01
Surrogate: a,a,a-Trifluorotoluene	30.0	21.8			73%	46 - 150	8083507	08/22/08 11:01
Volatile Organic Compounds by EPA Method 8260B								
8083102-BS1								
Tert-Amyl Methyl Ether	50.0	49.3		ug/L	99%	76 - 129	8083102	08/21/08 21:52
1,2-Dibromoethane (EDB)	50.0	51.8		ug/L	104%	80 - 125	8083102	08/21/08 21:52
Ethanol	5000	4750		ug/L	95%	36 - 150	8083102	08/21/08 21:52
1,2-Dichloroethane	50.0	51.6		ug/L	103%	69 - 136	8083102	08/21/08 21:52
Ethyl tert-Butyl Ether	50.0	51.4		ug/L	103%	74 - 128	8083102	08/21/08 21:52
Diisopropyl Ether	50.0	48.8		ug/L	98%	69 - 129	8083102	08/21/08 21:52
Methyl tert-Butyl Ether	50.0	45.2		ug/L	90%	70 - 129	8083102	08/21/08 21:52
Tertiary Butyl Alcohol	500	503		ug/L	101%	39 - 150	8083102	08/21/08 21:52
Surrogate: 1,2-Dichloroethane-d4	50.0	52.8			106%	60 - 140	8083102	08/21/08 21:52
Surrogate: Dibromofluoromethane	50.0	50.8			102%	75 - 124	8083102	08/21/08 21:52
Surrogate: Toluene-d8	50.0	51.0			102%	78 - 121	8083102	08/21/08 21:52
Surrogate: 4-Bromofluorobenzene	50.0	46.6			93%	79 - 124	8083102	08/21/08 21:52
8083508-BS1								
Tert-Amyl Methyl Ether	50.0	49.2		ug/L	98%	76 - 129	8083508	08/21/08 14:57
1,2-Dibromoethane (EDB)	50.0	52.1		ug/L	104%	80 - 125	8083508	08/21/08 14:57
1,2-Dichloroethane	50.0	50.4		ug/L	101%	69 - 136	8083508	08/21/08 14:57
Ethyl tert-Butyl Ether	50.0	50.8		ug/L	102%	74 - 128	8083508	08/21/08 14:57
Diisopropyl Ether	50.0	48.2		ug/L	96%	69 - 129	8083508	08/21/08 14:57
Methyl tert-Butyl Ether	50.0	46.3		ug/L	93%	70 - 129	8083508	08/21/08 14:57
Tertiary Butyl Alcohol	500	534		ug/L	107%	39 - 150	8083508	08/21/08 14:57
Surrogate: 1,2-Dichloroethane-d4	50.0	52.5			105%	60 - 140	8083508	08/21/08 14:57
Surrogate: Dibromofluoromethane	50.0	51.0			102%	75 - 124	8083508	08/21/08 14:57
Surrogate: Toluene-d8	50.0	49.2			98%	78 - 121	8083508	08/21/08 14:57
Surrogate: 4-Bromofluorobenzene	50.0	49.4			99%	79 - 124	8083508	08/21/08 14:57
Purgeable Petroleum Hydrocarbons								

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Client	ERI Petaluma (10228)	Work Order:	NRH1430
	601 North McDowell Blvd.	Project Name:	Exxon 7-0235
	Petaluma, CA 94954	Project Number:	222913X
Attn	Paula Sime	Received:	08/15/08 08:15

PROJECT QUALITY CONTROL DATA
LCS - Cont.

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
8083318-BS2								
GRO as Gasoline	1000	931		ug/L	93%	26 - 150	8083318	08/22/08 05:33
Surrogate: a,a,a-Trifluorotoluene	30.0	21.0			70%	46 - 150	8083318	08/22/08 05:33
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
8082920-BS1								
Diesel	1000	847	MNR1	ug/L	85%	49 - 117	8082920	08/20/08 03:06
Surrogate: o-Terphenyl	20.0	15.4			77%	18 - 150	8082920	08/20/08 03:06
8082939-BS1								
Diesel	1000	915	MNR1	ug/L	91%	49 - 117	8082939	08/20/08 15:13
Surrogate: o-Terphenyl	20.0	15.0			75%	18 - 150	8082939	08/20/08 15:13

Client	ERI Petaluma (10228)	Work Order:	NRH1430
	601 North McDowell Blvd	Project Name:	Exxon 7-0235
	Petaluma, CA 94954	Project Number:	222913X
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PROJECT QUALITY CONTROL DATA

LCS Dup

Analyte	Orig. Val	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B												
8083102-BSD1												
Tert-Amyl Methyl Ether		48.7		ug/L	50.0	97%	76 - 129	1	25	8083102		08/21/08 22:18
1,2-Dibromoethane (EDB)		52.4		ug/L	50.0	105%	80 - 125	1	21	8083102		08/21/08 22:18
Ethanol		4730		ug/L	5000	95%	36 - 150	0.3	48	8083102		08/21/08 22:18
1,2-Dichloroethane		51.5		ug/L	50.0	103%	69 - 136	0.3	26	8083102		08/21/08 22:18
Ethyl tert-Butyl Ether		50.3		ug/L	50.0	101%	74 - 128	2	26	8083102		08/21/08 22:18
Diisopropyl Ether		47.6		ug/L	50.0	95%	69 - 129	3	23	8083102		08/21/08 22:18
Methyl tert-Butyl Ether		44.6		ug/L	50.0	89%	70 - 129	1	32	8083102		08/21/08 22:18
Tertiary Butyl Alcohol		485		ug/L	500	97%	39 - 150	4	50	8083102		08/21/08 22:18
Surrogate: 1,2-Dichloroethane-d4		51.9		ug/L	50.0	104%	60 - 140			8083102		08/21/08 22:18
Surrogate: Dibromofluoromethane		50.4		ug/L	50.0	101%	75 - 124			8083102		08/21/08 22:18
Surrogate: Toluene-d8		52.0		ug/L	50.0	104%	78 - 121			8083102		08/21/08 22:18
Surrogate: 4-Bromofluorobenzene		49.5		ug/L	50.0	99%	79 - 124			8083102		08/21/08 22:18
8083508-BSD1												
Tert-Amyl Methyl Ether		49.2		ug/L	50.0	98%	76 - 129	0	25	8083508		08/21/08 15:23
1,2-Dibromoethane (EDB)		51.0		ug/L	50.0	102%	80 - 125	2	21	8083508		08/21/08 15:23
1,2-Dichloroethane		49.5		ug/L	50.0	99%	69 - 136	2	26	8083508		08/21/08 15:23
Ethyl tert-Butyl Ether		49.9		ug/L	50.0	100%	74 - 128	2	26	8083508		08/21/08 15:23
Diisopropyl Ether		48.4		ug/L	50.0	97%	69 - 129	0.5	23	8083508		08/21/08 15:23
Methyl tert-Butyl Ether		45.6		ug/L	50.0	91%	70 - 129	2	32	8083508		08/21/08 15:23
Tertiary Butyl Alcohol		533		ug/L	500	107%	39 - 150	0.2	50	8083508		08/21/08 15:23
Surrogate: 1,2-Dichloroethane-d4		52.6		ug/L	50.0	105%	60 - 140			8083508		08/21/08 15:23
Surrogate: Dibromofluoromethane		50.6		ug/L	50.0	101%	75 - 124			8083508		08/21/08 15:23
Surrogate: Toluene-d8		49.7		ug/L	50.0	99%	78 - 121			8083508		08/21/08 15:23
Surrogate: 4-Bromofluorobenzene		47.7		ug/L	50.0	95%	79 - 124			8083508		08/21/08 15:23

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	601 North McDowell Blvd.	Project Name:	Exxon 7-0235
	Petaluma, CA 94954	Project Number:	222913X
Attn	Paula Sime	Received:	08/15/08 08:15

PROJECT QUALITY CONTROL DATA
Matrix Spike

Analyte	Orig. Val.	MS Val	Q	Units	Spike Conc	% Rec.	Target Range	Batch	Sample Spiked	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8021B										
8083318-MS1										
Benzene	1.52	49.9		ug/L	50.0	97%	48 - 158	8083318	NRH1430-02	08/22/08 08:21
Ethylbenzene	ND	47.3		ug/L	50.0	95%	52 - 151	8083318	NRH1430-02	08/22/08 08:21
Toluene	ND	47.4		ug/L	50.0	95%	53 - 147	8083318	NRH1430-02	08/22/08 08:21
Xylenes, total	1.18	96.1		ug/L	100	95%	52 - 143	8083318	NRH1430-02	08/22/08 08:21
Surrogate: a,a,a-Trifluorotoluene		18.9		ug/L	30.0	63%	46 - 150	8083318	NRH1430-02	08/22/08 08:21
Volatile Organic Compounds by EPA Method 8260B										
8083102-MS1										
Tert-Amyl Methyl Ether	ND	35.9	M8	ug/L	50.0	72%	73 - 135	8083102	NRH1430-03	08/22/08 09:31
1,2-Dibromoethane (EDB)	ND	36.5	M8	ug/L	50.0	73%	80 - 132	8083102	NRH1430-03	08/22/08 09:31
Ethanol	ND	3780		ug/L	5000	76%	31 - 200	8083102	NRH1430-03	08/22/08 09:31
1,2-Dichloroethane	ND	37.3		ug/L	50.0	75%	53 - 146	8083102	NRH1430-03	08/22/08 09:31
Ethyl tert-Butyl Ether	ND	37.9		ug/L	50.0	76%	73 - 136	8083102	NRH1430-03	08/22/08 09:31
Diisopropyl Ether	ND	38.0		ug/L	50.0	76%	69 - 132	8083102	NRH1430-03	08/22/08 09:31
Methyl tert-Butyl Ether	ND	36.8		ug/L	50.0	74%	60 - 144	8083102	NRH1430-03	08/22/08 09:31
Tertiary Butyl Alcohol	ND	469		ug/L	500	94%	31 - 200	8083102	NRH1430-03	08/22/08 09:31
Surrogate: 1,2-Dichloroethane-d4		50.0		ug/L	50.0	100%	60 - 140	8083102	NRH1430-03	08/22/08 09:31
Surrogate: Dibromofluoromethane		50.9		ug/L	50.0	102%	75 - 124	8083102	NRH1430-03	08/22/08 09:31
Surrogate: Toluene-d8		50.1		ug/L	50.0	100%	78 - 121	8083102	NRH1430-03	08/22/08 09:31
Surrogate: 4-Bromofluorobenzene		48.8		ug/L	50.0	98%	79 - 124	8083102	NRH1430-03	08/22/08 09:31
8083508-MS1										
Tert-Amyl Methyl Ether	ND	42.1		ug/L	50.0	84%	73 - 135	8083508	NRH1430-02	08/22/08 08:39
1,2-Dibromoethane (EDB)	ND	44.2		ug/L	50.0	88%	80 - 132	8083508	NRH1430-02	08/22/08 08:39
1,2-Dichloroethane	ND	45.1		ug/L	50.0	90%	53 - 146	8083508	NRH1430-02	08/22/08 08:39
Ethyl tert-Butyl Ether	ND	44.6		ug/L	50.0	89%	73 - 136	8083508	NRH1430-02	08/22/08 08:39
Diisopropyl Ether	ND	44.8		ug/L	50.0	90%	69 - 132	8083508	NRH1430-02	08/22/08 08:39
Methyl tert-Butyl Ether	3.59	46.3		ug/L	50.0	85%	60 - 144	8083508	NRH1430-02	08/22/08 08:39
Tertiary Butyl Alcohol	ND	433		ug/L	500	87%	31 - 200	8083508	NRH1430-02	08/22/08 08:39
Surrogate: 1,2-Dichloroethane-d4		51.4		ug/L	50.0	103%	60 - 140	8083508	NRH1430-02	08/22/08 08:39
Surrogate: Dibromofluoromethane		50.5		ug/L	50.0	101%	75 - 124	8083508	NRH1430-02	08/22/08 08:39
Surrogate: Toluene-d8		51.5		ug/L	50.0	103%	78 - 121	8083508	NRH1430-02	08/22/08 08:39
Surrogate: 4-Bromofluorobenzene		46.4		ug/L	50.0	93%	79 - 124	8083508	NRH1430-02	08/22/08 08:39

2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	ERI Petaluma (10228)	Work Order:	NRH1430
	601 North McDowell Blvd.	Project Name:	Exxon 7-0235
	Petaluma, CA 94954	Project Number:	222913X
Attn	Paula Sime	Received:	08/15/08 08:15

PROJECT QUALITY CONTROL DATA

Matrix Spike Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8021B												
8083318-MSD1												
Benzene	1.52	56.9		ug/L	50.0	111%	48 - 158	13	39	8083318	NRH1430-02	08/22/08 08:45
Ethylbenzene	ND	52.9		ug/L	50.0	106%	52 - 151	11	37	8083318	NRH1430-02	08/22/08 08:45
Toluene	ND	53.3		ug/L	50.0	107%	53 - 147	12	30	8083318	NRH1430-02	08/22/08 08:45
Xylenes, total	1.18	105		ug/L	100	104%	52 - 143	9	38	8083318	NRH1430-02	08/22/08 08:45
Surrogate: a,a,a-Trifluorotoluene		19.3		ug/L	30.0	64%	46 - 150			8083318	NRH1430-02	08/22/08 08:45
Volatile Organic Compounds by EPA Method 8260B												
8083102-MSD1												
Tert-Amyl Methyl Ether	ND	41.9		ug/L	50.0	84%	73 - 135	16	25	8083102	NRH1430-03	08/22/08 09:57
1,2-Dibromoethane (EDB)	ND	43.4		ug/L	50.0	87%	80 - 132	17	21	8083102	NRH1430-03	08/22/08 09:57
Ethanol	ND	4500		ug/L	5000	90%	31 - 200	17	48	8083102	NRH1430-03	08/22/08 09:57
1,2-Dichloroethane	ND	43.3		ug/L	50.0	87%	53 - 146	15	26	8083102	NRH1430-03	08/22/08 09:57
Ethyl tert-Butyl Ether	ND	44.6		ug/L	50.0	89%	73 - 136	16	26	8083102	NRH1430-03	08/22/08 09:57
Diisopropyl Ether	ND	44.3		ug/L	50.0	89%	69 - 132	15	23	8083102	NRH1430-03	08/22/08 09:57
Methyl tert-Butyl Ether	ND	43.4		ug/L	50.0	87%	60 - 144	16	32	8083102	NRH1430-03	08/22/08 09:57
Tertiary Butyl Alcohol	ND	601		ug/L	500	120%	31 - 200	25	50	8083102	NRH1430-03	08/22/08 09:57
Surrogate: 1,2-Dichloroethane-d4		50.8		ug/L	50.0	102%	60 - 140			8083102	NRH1430-03	08/22/08 09:57
Surrogate: Dibromofluoromethane		49.9		ug/L	50.0	100%	75 - 124			8083102	NRH1430-03	08/22/08 09:57
Surrogate: Toluene-d8		52.2		ug/L	50.0	104%	78 - 121			8083102	NRH1430-03	08/22/08 09:57
Surrogate: 4-Bromofluorobenzene		47.9		ug/L	50.0	96%	79 - 124			8083102	NRH1430-03	08/22/08 09:57
8083508-MSD1												
Tert-Amyl Methyl Ether	ND	50.2		ug/L	50.0	100%	73 - 135	18	25	8083508	NRH1430-02	08/22/08 09:05
1,2-Dibromoethane (EDB)	ND	52.2		ug/L	50.0	104%	80 - 132	17	21	8083508	NRH1430-02	08/22/08 09:05
1,2-Dichloroethane	ND	53.2		ug/L	50.0	106%	53 - 146	17	26	8083508	NRH1430-02	08/22/08 09:05
Ethyl tert-Butyl Ether	ND	54.1		ug/L	50.0	108%	73 - 136	19	26	8083508	NRH1430-02	08/22/08 09:05
Diisopropyl Ether	ND	52.9		ug/L	50.0	106%	69 - 132	17	23	8083508	NRH1430-02	08/22/08 09:05
Methyl tert-Butyl Ether	3.59	55.6		ug/L	50.0	104%	60 - 144	18	32	8083508	NRH1430-02	08/22/08 09:05
Tertiary Butyl Alcohol	ND	587		ug/L	500	117%	31 - 200	30	50	8083508	NRH1430-02	08/22/08 09:05
Surrogate: 1,2-Dichloroethane-d4		51.9		ug/L	50.0	104%	60 - 140			8083508	NRH1430-02	08/22/08 09:05
Surrogate: Dibromofluoromethane		49.5		ug/L	50.0	99%	75 - 124			8083508	NRH1430-02	08/22/08 09:05
Surrogate: Toluene-d8		52.4		ug/L	50.0	105%	78 - 121			8083508	NRH1430-02	08/22/08 09:05
Surrogate: 4-Bromofluorobenzene		44.8		ug/L	50.0	90%	79 - 124			8083508	NRH1430-02	08/22/08 09:05

2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	ERI Petaluma (10228)	Work Order:	NRH1430
	601 North McDowell Blvd.	Project Name:	Exxon 7-0235
	Petaluma, CA 94954	Project Number:	222913X
Attn	Paula Sime	Received:	08/15/08 08:15

CERTIFICATION SUMMARY

TestAmerica Nashville

Method	Matrix	AIHA	Nelac	California
SW846 8015B	Water	N/A	X	X
SW846 8021B	Water	N/A	X	X
SW846 8260B	Water	N/A	X	X

TestAmerica
THE LEADER IN ENVIRONMENTAL TESTING

2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	ERI Petaluma (10228)	Work Order:	NRH1430
	601 North McDowell Blvd.	Project Name:	Exxon 7-0235
	Petaluma, CA 94954	Project Number:	222913X
Attn	Paula Sime	Received:	08/15/08 08:15

NELAC CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville does not hold NELAC certifications for the following analytes included in this report

Method	Matrix	Analyte

2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	ERI Petaluma (10228)	Work Order:	NRH1430
	601 North McDowell Blvd.	Project Name:	Exxon 7-0235
	Petaluma, CA 94954	Project Number:	222913X
Attn	Paula Sime	Received:	08/15/08 08:15

DATA QUALIFIERS AND DEFINITIONS

M8	The MS and/or MSD were below the acceptance limits. See Blank Spike (LCS).
MNR1	There was no MS/MSD analyzed with this batch due to insufficient sample volume. See Blank Spike.
P3	Sample was received above recommended temperature.
Q3	The chromatographic pattern is not consistent with diesel fuel.
Z3	The sample required a dilution due to the nature of the sample matrix. Because of this dilution, the surrogate spike concentration in the sample was reduced to a level where the recovery calculation does not provide useful information.
ND	Not detected at the reporting limit (or method detection limit if shown)

METHOD MODIFICATION NOTES

TestAmerica
ANALYTICAL TESTING CORPORATION
Nashville, TN

COOLER RECEIPT FORM

NRH1430

Cooler Received/Opened On: 8/15/08 @ 8:15

1. Tracking # 5439 (last 4 digits, FedEx)

Fed-ex IR Gun ID:95610068

2. Temperature of rep. sample or temp blank when opened: 4.8 Degrees Celsius

3 If Item #2 temperature is 0°C or less, was the representative sample or temp blank frozen? YES NO (NA)

4. Were custody seals on outside of cooler? (YES) NO NA

If yes, how many and where: 1 Front

5. Were the seals intact, signed, and dated correctly? (YES) NO NA

6. Were custody papers inside cooler? (YES) NO NA

I certify that I opened the cooler and answered questions 1-6 (intial) _____

7. Were custody seals on containers: YES (NO) and Intact YES NO (NA) NOT received any liter.

Were these signed and dated correctly? YES NO (NA)

8 Packing mat'l used? (Bubblewrap) Plastic bag Peanuts Vermiculite Foam Inseit Paper Other None

9 Cooling process: (Ice) Ice-pack Ice (direct contact) Dry ice Other None There is no any liters

10. Did all containers arrive in good condition (unbroken)? (YES) NO NA

11 Were all container labels complete (#, date, signed, pres., etc)? (YES) NO NA

12. Did all container labels and tags agree with custody papers? (YES) NO NA

13a Were VOA vials received? (YES) NO NA

b. Was there any observable headspace present in any VOA vial? AMW 8/15/08 (YES) NO NA

14. Was there a Trip Blank in this cooler? YES (NO) NA If multiple coolers, sequence # _____ 2 trip Blank

I certify that I unloaded the cooler and answered questions 7-14 (intial) _____

15a. On pres'd bottles, did pH test strips suggest preservation reached the correct pH level? YES NO (NA)

b Did the bottle labels indicate that the correct preservatives were used (YES) NO NA

If preservation in-house was needed, record standard ID of preservative used here _____

16. Was residual chlorine present? YES NO (NA)

I certify that I checked for chlorine and pH as per SOP and answered questions 15-16 (intial) _____

17 Were custody papers properly filled out (ink, signed, etc)? (YES) NO NA

18. Did you sign the custody papers in the appropriate place? (YES) NO NA

19. Were correct containers used for the analysis requested? (YES) NO NA

20. Was sufficient amount of sample sent in each container? (YES) NO NA

I certify that I entered this project into LIMS and answered questions 17-20 (intial) _____

I certify that I attached a label with the unique LIMS number to each container (intial) _____

21 Were there Non-Conformance issues at login? (YES) NO Was a PIPE generated? (YES) NO # 50174

BIS= Broken in shipment

NRH1430
08/29/08 23:59

CHAIN OF CUSTODY RECORD

9

TestAmerica INCORPORATED

408-776-9600
Morgan Hill Division
885 Jarvis Drive
Morgan Hill, CA 95037

ExxonMobil

Consultant Name: Environmental Resolutions, Inc.
Address: 601 North McDowell Blvd.
City/State/Zip: Petaluma, California 94954
Project Manager: Paula Sime
Telephone Number: (707) 766-2000
ERI Job Number: 222913X
Sampler Name: (Print) Brittney Reed
Sampler Signature:

ExxonMobil Engineer: Jennifer Sedlachek
Telephone Number: (510) 547-8196
Account #: 3876
PO #: 4509400915
Facility ID #: 70235
Global ID#: T0600101354
Site Address: 2225 Telegraph Avenue
City, State Zip: Oakland, California

Shipping Method: ☐ Lab Courier ☐ Hand Deliver ☑ Commercial Express ☐ Other:

TAT: ☐ 24 hour ☐ 72 hour ☐ 48 hour ☐ 96 hour ☑ 8 day

PROVIDE: EDF Report

Special Instructions:
7 CA Oxys = MTBE, TBA, TAME, ETBE, DIPE, 1,2-DCA, EDB.
Use silica gel cleanup for all TPHd analyses.
Set TBA detection limit <12 ug/L.

Sample ID / Description	~~Time~~ DATE	~~Date~~ TIME	COMP	GRAB	PRESERV (VOA/liter)	NUMBER	Matrix: Water	Soil	Vapor	Analyze For: TPHd 8015B	TPHg 8015B	TPH motor oil 8015B	BTEX 8021B	7 CA Oxys 8260B	Ethanol 8260B
QCBB	9:15	8/12/08			HCL/none	48 VOAs/ 12 AMBs	X			X	X	X	X	X	
MW6B	1425	8/12/08			HCL/none	8 VOAs/ 2 AMBs	X			X	X	X	X	X	
MW6E	1735				HCL/none	8 VOAs/ 2 AMBs	X			X	X	X	X	X	
MW6F	1650				HCL/none	8 VOAs/ 2 AMBs	X			X	X	X	X	X	
MW6G	1750				HCL/none	8 VOAs/ 2 AMBs	X			X	X	X	X	X	X
MW6H	1930				HCL/none	8 VOAs/ 2 AMBs	X			X	X	X	X	X	X
MW6I	1710				HCL/none	8 VOAs/ 2 AMBs	X			X	X	X	X	X	
~~MW6J~~					HCL/none	8 VOAs/ 2 AMBs	X			X	X	X	X	X	
RW1	1415				HCL/none	8 VOAs/ 2 AMBs	X			X	X	X	X	X	X
RW2	1515				HCL/none	8 VOAs/ 2 AMBs	X			X	X	X	X	X	
RW3A	1900				HCL/none	8 VOAs/ 2 AMBs	X			X	X	X	X	X	X

Relinquished by: Date 8/12/08 Time 2100 Received by: 8/13/08 Time 1215

Relinquished by: Date 8/13/08 Time 1920 Received by TestAmerica: Time 1920

Laboratory Comments:
Temperature Upon Receipt:
Sample Containers Intact?
VOAs Free of Headspace?

Relinquished by 8/19/08 1700

TEST AMERICA SAMPLE RECEIPT LOG

CLIENT NAME: E R I
REC. BY (PRINT) LM
WORKORDER:

DATE REC'D AT LAB: 8/13/08
TIME REC'D AT LAB: 1920
DATE LOGGED IN:

For Regulatory Purposes?
___ DRINKING WATER
___ WASTE WATER
X OTHER

CIRCLE THE APPROPRIATE RESPONSE	LAB SAMPLE #	CLIENT ID	CONTAINER DESCRIPTION	PRESER VATIVE	pH**	SAMPLE MATRIX	DATE SAMPLED	Temp. >6°C	REMARKS: CONDITION
1. Custody Seal(s) Present / (Absent) Intact / Broken*									
2. Chain-of-Custody (Present) / Absent*									
3. Traffic Reports or Packing List: Present / (Absent)									
4. Airbill / Sticker - Present / (Absent) Tracking #									
5. Sample Condition: Intact/Leaking*/Broken*									
6. Samples labeled (Yes) / No*									
7. Sample ID's listed on COC (Yes) / No*									
8. Does information on COC and sample labels agree? (Yes) / No*									
9. Sample received within hold time: (Yes) / No*									
10. Adequate sample volume received Yes / No*									
11. Proper preservatives used (Yes) / No*									
12. Trip Blank / Temp Blank Received? (circle which if yes) Yes / (No)									
13. Thermometer Used : IR-1 / (IR-3) / Backup									
14. Cooler RT*** CF*** CT***									
1 ____ ____ ____									
2 ____ ____ ____									
3 ____ ____ ____									
4 ____ ____ ____									
5 ____ ____ ____									
15. Is/Are corrected temp 0-6°C? (Yes) / No*									
**Exception (if any): Metals / Perchlorate / W/in 24hrs of sampling-on ice / Problem COC									

SEE COC

*IF CIRCLED, CONTACT PROJECT MANAGER AND ATTACH RECORD OF RESOLUTION
**CHECK SAMPLE PREP LOG IF NOT INDICATED
*** Read Temperature/Correction Factor/Corrected Temperature

TestAmerica
THE LEADER IN ENVIRONMENTAL TESTING

Nashville, TN

COOLER RECEIPT FORM

Cooler Received/Opened On_8/18/08 @ 08:15_

1 Tracking # 7927-3994-5054 (last 4 digits, FedEx) on Friday delivery

Courier: ___Fed-Ex___ IR Gun ID_A00466__

2 Temperature of rep. sample or temp blank when opened: 15.5 Degrees Celsius

3 If Item #2 temperature is 0°C or less, was the representative sample or temp blank frozen? YES NO (NA)

4 Were custody seals on outside of cooler? YES (NO) NA

If yes, how many and where:_____

5 Were the seals intact, signed, and dated correctly? YES NO (NA)

6 Were custody papers inside cooler? (YES) NO NA

I certify that I opened the cooler and answered questions 1-6 (intial) _____ (w)

7. Were custody seals on containers: YES (NO) and Intact YES NO (NA)

Were these signed and dated correctly? YES NO (NA)

8 Packing mat'l used? (Bubblewrap) Plastic bag Peanuts Vermiculite Foam Insert Paper Other None

9. Cooling process: (Ice) Ice-pack Ice (direct contact) Dry ice Other None

10 Did all containers arrive in good condition (unbroken)? YES (NO) NA

11. Were all container labels complete (#, date, signed, pres., etc)? (YES) NO NA

12 Did all container labels and tags agree with custody papers? (YES) NO NA

13a Were VOA vials received? YES (NO) NA

b Was there any observable headspace present in any VOA vial? YES NO (NA)

14. Was there a Trip Blank in this cooler? YES NO (NA) If multiple coolers, sequence #_____

I certify that I unloaded the cooler and answered questions 7-14 (intial) _____ (w)

15a On pres'd bottles, did pH test strips suggest preservation reached the correct pH level? YES NO (NA)

b. Did the bottle labels indicate that the correct preservatives were used YES NO (NA)

If preservation In-house was needed, record standard ID of preservative used here_____

16. Was residual chlorine present? YES NO (NA)

I certify that I checked for chlorine and pH as per SOP and answered questions 15-16 (intial) _____ (w)

17. Were custody papers properly filled out (ink, signed, etc)? (YES) NO NA

18 Did you sign the custody papers in the appropriate place? (YES) NO NA

19. Were correct containers used for the analysis requested? (YES) NO NA

20 Was sufficient amount of sample sent in each container? (YES) NO NA

I certify that I entered this project into LIMS and answered questions 17-20 (intial) _____ (w)

I certify that I attached a label with the unique LIMS number to each container (intial) _____ (w)

21. Were there Non-Conformance issues at login? (YES) NO Was a PIPE generated? (YES) NO #50195

No tape was used to seal this cooler. (w)

#4) melted. (w) #10) RW-2 - one liter BIS. (w)

BIS = Broken in shipment

TestAmerica
THE LEADER IN ENVIRONMENTAL TESTING
Nashville, TN

COOLER RECEIPT FORM

Cooler Received/Opened On_8/18/08 @ 08:15_

1 Tracking #7919-4097-8953 (last 4 digits, FedEx) → Friday delivery

Courier: ___Fed-Ex___ IR Gun ID_A00466__

2 Temperature of rep. sample or temp blank when opened: 16.5 *Degrees Celsius*

3. If Item #2 temperature is 0°C or less, was the representative sample or temp blank frozen? YES NO (NA)

4 Were custody seals on outside of cooler? (YES) NO NA

If yes, how many and where: (1) Front

5 Were the seals intact, signed, and dated correctly? (YES) NO NA

6. Were custody papers inside cooler? (YES) NO NA

I certify that I opened the cooler and answered questions 1-6 (intial) _____ (w)

7. Were custody seals on containers: YES (NO) and Intact YES NO (NA)

Were these signed and dated correctly? YES NO (NA)

8. Packing mat'l used? (Bubblewrap) Plastic bag Peanuts Vermiculite Foam Insert Paper Other None

9. Cooling process: (Ice) Ice-pack Ice (direct contact) Dry ice Other None

10. Did all containers arrive in good condition (unbroken)? (YES) NO NA

11. Were all container labels complete (#, date, signed, pres., etc)? (YES) NO NA

12 Did all container labels and tags agree with custody papers? (YES) NO NA

13a. Were VOA vials received? YES (NO) NA

b. Was there any observable headspace present in any VOA vial? YES NO (NA)

14. Was there a Trip Blank in this cooler? YES NO (NA) If multiple coolers, sequence #_____

I certify that I unloaded the cooler and answered questions 7-14 (intial) _____ (w)

15a On pres'd bottles, did pH test strips suggest preservation reached the correct pH level? YES NO (NA)

b Did the bottle labels indicate that the correct preservatives were used YES (NO) NA

If preservation in-house was needed, record standard ID of preservative used here_____

16. Was residual chlorine present? YES NO (NA)

I certify that I checked for chlorine and pH as per SOP and answered questions 15-16 (intial) _____ (w)

17. Were custody papers properly filled out (ink, signed, etc)? (YES) NO NA

18 Did you sign the custody papers in the appropriate place? (YES) NO NA

19 Were correct containers used for the analysis requested? (YES) NO NA

20. Was sufficient amount of sample sent in each container? (YES) NO NA

I certify that I entered this project into LIMS and answered questions 17-20 (intial) _____ (w)

I certify that I attached a label with the unique LIMS number to each container (intial) _____ (w)

21. Were there Non-Conformance issues at login? (YES) NO Was a PIPE generated? (YES) NO #50195

#5) Tie seal was detached from the cooler but still intact & is stuck to the tape used to seal the cooler. (w)

#6) melted. (w)

BIS= Broken in shipment

CHAIN OF CUSTODY RECORD

TestAmerica INCORPORATED
408-776-9600
Morgan Hill Division
885 Jarvis Drive
Morgan Hill, CA 95037
Copy
ExxonMobil

Consultant Name: Environmental Resolutions, Inc.
Address: 601 North McDowell Blvd.
City/State/Zip: Petaluma, California 94954
Project Manager Paula Sime
Telephone Number: (707) 766-2000
ERI Job Number: 222913X
Sampler Name: (Print) Anthony Kreich
Sampler Signature:

ExxonMobil Engineer Jennifer Sedlachek
Telephone Number (510) 547-8196
Account #: 3876
PO #: 4509400915
Facility ID # 70235
Global ID# T0600101354
Site Address 2225 Telegraph Avenue
City, State Zip Oakland, California

Shipping Method: ☐ Lab Courier ☐ Hand Deliver ☑ Commercial Express ☐ Other:

TAT: ☐ 24 hour ☐ 72 hour ☐ 48 hour ☐ 96 hour ☑ 8 day

PROVIDE: EDF Report

Special Instructions:
7 CA Oxys = MTBE, TBA, TAME, ETBE, DIPE, 1,2-DCA, EDB.
Use silica gel cleanup for all TPHd analyses.
Set TBA detection limit <12 ug/L.

	Sample ID / Description	Time ~~DATE~~	Date ~~TIME~~	COMP	GRAB	PRESERV (VOA/liter)	NUMBER	Matrix: Water	Soil	Vapor	Analyze For: TPHd 8015B	TPHg 8015B	TPH motor oil 8015B	BTEX 8021B	7 CA Oxys 8260B	Ethanol 8260B
01	QCBB	9:15	8/13/08			HCL/none	8 VOAs/ 2 AMBs	X			X	X	X	X	X	
02	MW6B	1445	8/12/08			HCL/none	8 VOAs/ 2 AMBs	X			X	X	X	X	X	
03	MW6E	1735				HCL/none	8 VOAs/ 2 AMBs	X			X	X	X	X	X	
04	MW6F	1650				HCL/none	8 VOAs/ 2 AMBs	X			X	X	X	X	X	
05	MW6G	1750				HCL/none	8 VOAs/ 2 AMBs	X			X	X	X	X	X	X
06	MW6H	1930				HCL/none	8 VOAs/ 2 AMBs	X			X	X	X	X	X	X
07	MW6I	1710				HCL/none	8 VOAs/ 2 AMBs	X			X	X	X	X	X	
	~~MW6J~~					HCL/none	8 VOAs/ 2 AMBs	X			X	X	X	X	X	
08	RW1	1915				HCL/none	8 VOAs/ 2 AMBs	X			X	X	X	X	X	X
09	RW2	1415				HCL/none	8 VOAs/ 2 AMBs	X			X	X	X	X	X	
10	RW3A	1400				HCL/none	8 VOAs/ 2 AMBs	X			X	X	X	X	X	X

Relinquished by: Date 8/12/08 Time 2100 Received by: Date 8/13/08 Time 1215

Relinquished by: Date 8/13/08 Time 1920 Received by TestAmerica: Time 1920

Laboratory Comments:
Temperature Upon Receipt: 4.8 °C
Sample Containers Intact?
VOAs Free of Headspace?

8/15 8:15

Relinquished by 8/14/08 1700

4.8 °C

NRH1430
08/27/08 23:59

TestAmerica
INCORPORATED

Sample NonConformance/COC Revision Form

Initiated By:	mmcbride	**Phone:**		**NC Closed:**	Yes
Client Name:	ERI Petaluma (10228	**Sample Range:**	NRH1430	**Date Closed:**	08/18/2008
Client Contact:	Paula Sime	**SDG:**	NRH1430		
Client Account:	1409738	**Analyst:**	Mike McBride		
Date Created:	8/18/2008 12:00:00A	**Supervisor:**	Paul Buckingham		
NC #:		**NC Type:**			
Project Name:	XOM 7-0235	**XOM TM:**	Sedlachek		
Project Number:					
Project Origin:					
Regulatory:					

Process: Temperature outside Method Allowance- Run or Do Not Run? **Corrected By:** Gail Lage

Action: Run **Closed:** Yes **By:** LKlingensmith

Process: Fedex Delivery Failure **Corrected By:** Gail Lage

Action: Client notified **Closed:** Yes **By:** LKlingensmith

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Comments:

Comment added by: LKlingensmith on 8/18/2008 2:05:03 PM
From: Paula M Sime [mailto:psime@ERI-US com]
Sent: Monday, August 18, 2008 1:56 PM
To: Leah Klingensmith
Subject: RE: 7-0235 NRH1430

Hi Leah,
Thank you for letting me know Let"s go ahead with the analysis and note the condition on the report. Paula

From: Leah Klingensmith [mailto:Leah Klingensmith@testamericainc com]
Sent: Monday, August 18 2008 9:30 AM
To: Paula M. Sime
Subject: 7-0235 NRH1430
Hi Paula,
The lab received some samples for the above site that were collected on the 12th & 13th Unfortunately, due to a FedEx issue, the coolers containing the litres were not received until today and were out of temperature compliance at 15 5 & 16 5 degrees C The vials are tagged and in process for the the BTEX/GRO & oxy analysis Do you want to continue with the DRO analysis?

****
Comment added by: LKlingensmith on 8/18/2008 2:04:56 PM

****
Comment added by: mmcbride on 8/18/2008 9:51:09 AM
These samples were received at 15 5 and 16 5 Celsius The ice used was melted Airbill#7927-3994-5054 (15 5) and

7919-4097-8953 (16 5) The airbills have Friday as the delivery date

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APPENDIX C

FIELD DATA SHEETS

Environmental Resolutions, Inc.

DAILY FIELD REPORT

PROJECT: 76235 JOB # + ACTIVITY: 2224-13

SUBJECT: DATE: 8/12/09

EQUIPMENT USED: SHEET: 1 OF 1

NAME: Huffrey PROJECT MNGR:

On-site: 1025

- Check-in
- Safety
  - open wells
  - DTW
  - purge
  - sample

108 purge
15 decon

- off-site: 2030

FIELDRP.DWG REV. 9/9/96

601 N. McDowell Boulevard, Petaluma, California 94954 707 - 766 - 2000 (Fax 707 - 789 - 0414)

White - Project Manager Yellow - O&M Binder Pink - Onsite O&M Binder

WATER SAMPLING SITE STATUS

Date: 8/11/15

Inspected by: DM

ERI Job Number 2224 Station No. 7235 Site Address: 2225 Telegraph Ave, Oakland

Well ID	Well Head Screws	Rubber Gasket	Well Cap Locking	Lock on Well Cap	Concrete Well Seal	Well Head PVC	Water in Well Vault	Tabs	Well Cover	Fence/Gate Condition	# Drums	Drum Contents	Building Condition	Site Appearance	Comments / Well Covers
	N/R/ok	N/R/ok	N/R/ok	N/R/ok	N/R/ok	N/R/ok	Y / N	N/R/ok	N/R/ok	N/R/ok		s/w/e	g/v/o	N/R/ok	
MW6H	2/2	ok	ok	ok	ok	ok	N	ok	ok						
RW-1	2/2	no	ok	ok	ok	ok	N	ok	ok						
MW6I	2/2	ok	ok	ok	ok	ok	N	ok	ok						
MW6E	2/2	ok	ok	ok	ok	ok	N	ok	ok						
MW6F	2/2	ok	ok	ok	ok	ok	N	ok	ok						
MW6G	2/2	ok	ok	ok	ok	ok	N	ok	ok						
MW6B	0/0	ok	ok	ok	ok	ok	N	ok	ok						
RW3A	0/2	[illegible]	ok	ok	ok	ok	N	ok	ok						
RW-2	0/2	no	ok	ok	ok	ok	N	ok	ok						

N = Not repairable in time available-see comments.
R = Repaired-see comments
ok = No action needed.

Y = Yes.
N = No.

s = Soil.
w = Water.
e = Empty.

g = Graffitti on walls.
v = Vagrants (or evidence of).
o = Open (not secured).

Depth to Water Data			3rd	2008			Calc Case Volume for
ERI #	2229 13X						2" WELL x 0.163
Site #	7-0235	Address:	2225 Telegraph Ave., Oakland				4" WELL x 0.652
PM:	Paula Sime						6" WELL x 1.467
Date:	8/12/08						r (squared) x 0.163
Tech:	ar						

DTW Time	Recharge formula:		
Start:	Step 1▶	Calc 80% in feet▶	**TD - PreDTW x .80 (ft)** =
Finish:	Step 2▶	Calc PostDTW (ft)	**TD - PostDTW (ft)** =

WELL ID	TD	PreDTW	CASE D	CASE V	PostDTW	Rechrg 80%	Sample Time	DTP
MW 6B	18.30	12.89	2	0.88	12.9	y		
MW 6E	19.20	13.32	4	3.83	13.39	y		
MW 6F	19.45	14.00	4	3.55	14.03	y		
MW 6G	19.06	11.94	4	4.64	12.03	y		
MW 6H	19.50	12.40	4	4.63	12.45	y		
MW 6I	19.31	12.53	4	4.42	12.53	y		
MW 6J	22.60		2	3.68				
RW 1	23.56	12.51	4	7.20	12.79	y		
RW 2	23.45	12.81	4	6.94		y		
RW 3A	16.30	13.67	4	1.71	13.68	y		

ER MONITORING - FIELD LOG							
ERI #	2229 13X		QRT	3rd	2008		
CLIENT NAME: Exxon Mobil			DATE:	8/12/08			
RAS # 7-0235			TECH	ar			
ADDRESS:			PM:	Paula Sime			
2225 Telegraph Ave., Oakland CA			Total Purge Volume				
		PRG					
WELL #	TIME	VOL	TEMP	COND	pH	DO	ORP
BB							
COMMENTS:							
		PRG					
WELL #	TIME	VOL	TEMP	COND	pH	DO	ORP
mw6h	12:09	5					
	12:15	5	20.40	716.00	6.84		
	12:19	10	20.00	740.00	6.85		
	12:23	15	20.00	741.00	6.85		
	15						
COMMENTS:	strong odor						
		PRG					
WELL #	TIME	VOL	TEMP	COND	pH	DO	ORP
rw1	12:39	8					
	12:45	8	20.80	709.00	6.68		
		16					
		24					
COMMENTS:	strong odor	dry@13gals					
		PRG					
WELL #	TIME	VOL	TEMP	COND	pH	DO	ORP
r2	13:10	7					
	13:18	7	18.70	563.00	6.83		
	13:25	14	18.30	579.00	6.87		
	13:35	21	18.30	608.00	6.94		
	21						
COMMENTS:	strong odor						
		PRG					
WELL #	TIME	VOL	TEMP	COND	pH	DO	ORP
mw6e	14:20	4					
	14:24	4	17.50	408.00	6.86		
	14:27	8	17.30	403.00	6.79		
		12					
COMMENTS: .	dry@10gals						

R MONITORING - FIELD LOG							
ERI #	2229 13X		QRT	3rd	2008		
CLIENT NAME: Exxon Mobil			DATE:	8/12/08			
RAS # 7-0235			TECH	ar			
ADDRESS:			PM:	Paula Sime			
2225 Telegraph Ave., Oakland CA			Total Purge Volume				
		PRG					
WELL #	TIME	VOL	TEMP	COND	pH	DO	ORP
		PRG					
WELL #	TIME	VOL	TEMP	COND	pH	DO	ORP
mw6f	14:40	4					
	14:45	4	17.70	307.00	7.00		
	14:50	8	17.20	332.00	6.98		
		12					
COMMENTS:	dry@10gals						
		PRG					
WELL #	TIME	VOL	TEMP	COND	pH	DO	ORP
mw6i	15:05	5					
	15:09	5	18.90	498.00	7.16		
	15:13	10	18.60	571.00	7.18		
	15:20	15	19.00	556.00	7.23		
COMMENTS:	15						
		PRG					
WELL #	TIME	VOL	TEMP	COND	pH	DO	ORP
rw3a	15:39	2					
	15:41	2	19.60	684.00	6.86		
	15:42	4	19.80	658.00	6.85		
	15:44	6	19.80	660.00	6.83		
COMMENTS:	6						
		PRG					
WELL #	TIME	VOL	TEMP	COND	pH	DO	ORP
mw6g	15:59	5					
	16:03	5	20.50	719.00	6.93		
	16:06	10	20.10	740.00	6.93		
	16:11	15	20.00	761.00	6.94		
	15						
COMMENTS:	0:00						
		PRG					
WELL #	TIME	VOL	TEMP	COND	pH	DO	ORP
mw6b	16:21	1					
	16:22	1	19.90	803.00	7.18		
	16:23	2	19.80	806.00	7.11		
	16:25	3	19.50	810.00	7.12		
	3						
COMMENTS:	0:00						

APPENDIX D

WASTE DISPOSAL DOCUMENTATION

Q083

NON-HAZARDOUS WASTE MANIFEST

Please print or type (Form designed for use on elite (12 pitch) typewriter)

NON-HAZARDOUS WASTE MANIFEST

1. Generator's US EPA ID No.

Manifest Document No. ER108-70235

2. Page 1 of 1

3. Generator's Name and Mailing Address
EXXON MOBIL
TORRANCE, CA
2225 TELEGRAPH AVE
OAKLAND, CA

4. Generator's Phone ( )

ERI-US-2279

5. Transporter 1 Company Name
ERI

6. US EPA ID Number

A. State Transporter's ID

B. Transporter 1 Phone 707-760-2024

7. Transporter 2 Company Name

8. US EPA ID Number

C. State Transporter's ID

D. Transporter 2 Phone

9. Designated Facility Name and Site Address
ISI
1105 AIRPORT RD
RIO VISTA CA

10. US EPA ID Number

E. State Facility's ID

F. Facility's Phone
707-374-3834

11. WASTE DESCRIPTION	12. Containers No.	12. Containers Type	13. Total Quantity	14. Unit Wt./Vol.
a. NON-HAZ PURGE WATER	1	POLY	123	GAL
b.				
c.				
d.				

G. Additional Descriptions for Materials Listed Above
COLOR - Ø
ODOR - Ø
SOLIDS - Ø

H. Handling Codes for Wastes Listed Above

15. Special Handling Instructions and Additional Information

16. GENERATOR'S CERTIFICATION: I hereby certify that the contents of this shipment are fully and accurately described and are in all respects in proper condition for transport. The materials described on this manifest are not subject to federal hazardous waste regulations.

Printed/Typed Name	Signature	Date Month	Day	Year

17. Transporter 1 Acknowledgement of Receipt of Materials

Printed/Typed Name	Signature	Date Month	Day	Year
[illegible]	[illegible]		15	08

18. Transporter 2 Acknowledgement of Receipt of Materials

Printed/Typed Name	Signature	Date Month	Day	Year

19. Discrepancy Indication Space

20. Facility Owner or Operator; Certification of receipt of the waste materials covered by this manifest, except as noted in item 19.
ISI

Printed/Typed Name	Signature	Date Month	Day	Year
MICHAEL WHITEHEAD	MW	8	15	08

GENERATOR

TRANSPORTER

FACILITY

NON-HAZARDOUS WASTE