ExxonMobil
Environmental Services Company
4096 Piedmont Avenue #194
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Jennifer C. Sedlachek
Project Manager

ExxonMobil

July 25, 2008

Ms. Barbara Jakub, P.G.
Alameda County Health Care Services Agency
Department of Environmental Health
1131 Harbor Bay Parkway, Room 250
Alameda, California 94502-6577

RE: Former Exxon RAS #70235/2225 Telegraph Avenue, Oakland California.

Dear Ms. Jakub:

Attached for your review and comment is a copy of the letter report entitled ***Groundwater Monitoring Report, Second Quarter 2008,*** dated July 25, 2008, for the above-referenced site. The report was prepared by Environmental Resolutions, Inc. (ERI) of Petaluma, California, and details groundwater monitoring and sampling activities at the subject site.

I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document or report is true and correct to the best of my knowledge.

If you have any questions or comments, please contact me at 510.547.8196.

Sincerely,

Jennifer C. Sedlachek
Project Manager

Attachment: ERI's Groundwater Monitoring Report, Second Quarter 2008, dated July 25, 2008

cc: w/ attachment
Mr. Robert C. Elhers, M.S., P.E., The Valero Companies, Environmental Liability Management

w/o attachment
Ms. Paula Sime, Environmental Resolutions, Inc.

VALUE, QUALITY, RESPONSE

Southern California
Northern California
Pacific Northwest
Southwest
Texas
Montana

July 25, 2008
ERI 222913.Q082

Ms. Jennifer C. Sedlachek
ExxonMobil Environmental Services Company
4096 Piedmont Avenue #194
Oakland, California 94611

SUBJECT **Groundwater Monitoring Report, Second Quarter 2008**
Former Exxon Service Station 70235
2225 Telegraph Avenue, Oakland, California

INTRODUCTION

At the request of ExxonMobil Environmental Services Company, on behalf of ExxonMobil Oil Corporation (ExxonMobil), Environmental Resolutions, Inc. (ERI) performed second quarter 2008 groundwater monitoring and sampling activities at the subject site. Relevant plates, tables, and appendices are included at the end of this report. Currently, the site is an active Valero Service Station.

GROUNDWATER MONITORING AND SAMPLING SUMMARY

Gauging and sampling date:		06/26/08
Wells gauged and sampled:		MW6B, MW6E through MW6H, RW1, RW2, RW3A
Presence of NAPL:		Not observed
Laboratory:		TestAmerica Analytical Testing Corporation Morgan Hill, California
Analyses performed:	EPA Method 8015B	TPHd, TPHg, TPHmo
	EPA Method 8021B	BTEX
	EPA Method 8260B	MTBE, ETBE, TAME, TBA, EDB, 1,2-DCA, DIPE
	EPA Method 8260B	Ethanol (select samples)
Waste disposal:		128 gallons purge and decon water delivered to Instrat, Inc., of Rio Vista, California, on 06/30/08

REMEDIATION SYSTEM SUMMARY

Prior to 1990, a groundwater extraction and treatment (GET) system operated at the site under the ownership of Texaco. The GET system was shut down in 1990 and replaced with a SVE system, which operated from approximately 1991 until 1996. The SVE system was shut down when ownership of the site transferred from Texaco to Exxon Mobil in 1996 and has been non-operational since that time.

CONCLUSIONS

Groundwater elevations, groundwater flow direction, and dissolved-phase petroleum hydrocarbon concentrations are consistent with the historical data for the site.

DOCUMENT DISTRIBUTION

ERI recommends forwarding copies of this report to:

Ms. Barbara Jakub, P.G.
Alameda County Health Care Services Agency
Department of Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Mr. Robert C. Ehlers, M.S., P.E.
The Valero Companies
Environmental Liability Management
685 West Third Street
Hanford, California 93230

LIMITATIONS

For any reports cited that were not generated by ERI, the data taken from those reports is used "as is" and is assumed to be accurate. ERI does not guarantee the accuracy of this data and makes no warranties for the referenced work performed nor the inferences or conclusions stated in these reports.

This report was prepared in accordance with generally accepted standards of environmental, geological and engineering practices in California at the time of investigation. No soil engineering or geotechnical references are implied or should be inferred. The evaluation of the geologic conditions at the site for this investigation is made from a limited number of data points. Subsurface conditions may vary away from these data points.

Please call Ms. Paula Sime, ERI's project manager for this site, at (707) 766-2000 with any questions regarding this report.

Sincerely,
Environmental Resolutions, Inc.

Jennifer L. Lacy
Senior Staff Scientist

Heidi L. Dieffenbach-Carle
P.G. 6793

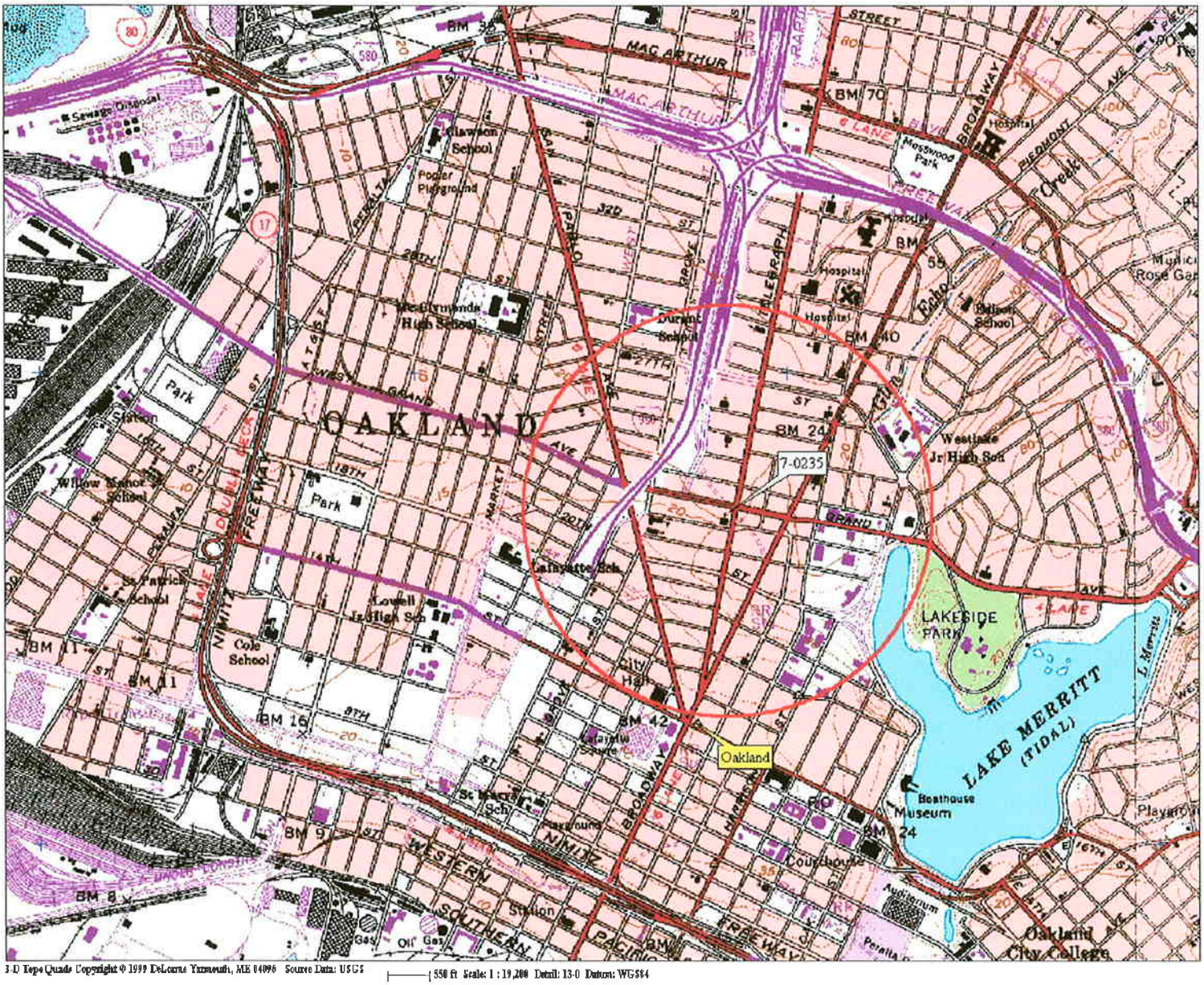
Enclosures:

Acronym List

Plate 1	Site Vicinity Map
Plate 2	Select Analytical Results
Plate 3	Groundwater Elevation Map
Table 1A	Cumulative Groundwater Monitoring and Sampling Data
Table 1B	Additional Cumulative Groundwater Monitoring and Sampling Data
Table 2	Well Construction Details
Appendix A	Groundwater Sampling Protocol
Appendix B	Laboratory Analytical Report and Chain of Custody Record
Appendix C	Field Data Sheets
Appendix D	Waste Disposal Documentation

ACRONYM LIST

µg/L	Micrograms per liter
µs	Microsiemens
1,2-DCA	1,2-dichloroethane
acfm	Actual cubic feet per minute
AS	Air sparge
bgs	Below ground surface
BTEX	Benzene, toluene, ethylbenzene, and total xylenes
CEQA	California Environmental Quality Act
cfm	Cubic feet per minute
COC	Chain of Custody
CPT	Cone Penetration (Penetrometer) Test
DIPE	Di-isopropyl ether
DO	Dissolved oxygen
DOT	Department of Transportation
DPE	Dual-phase extraction
DTW	Depth to water
EDB	1,2-dibromoethane
EPA	Environmental Protection Agency
ESL	Environmental screening level
ETBE	Ethyl tertiary butyl ether
FID	Flame-ionization detector
fpm	Feet per minute
GAC	Granular activated carbon
gpd	Gallons per day
gpm	Gallons per minute
GWPTS	Groundwater pump and treat system
HVOC	Halogenated volatile organic compound
J	Estimated value between MDL and PQL
LEL	Lower explosive limit
LPC	Liquid-phase carbon
LRP	Liquid-ring pump
LUFT	Leaking underground fuel tank
LUST	Leaking underground storage tank
MCL	Maximum contaminant level
MDL	Method detection limit
mg/kg	Milligrams per kilogram
mg/L	Milligrams per liter
mg/m^3	Milligrams per cubic meter
MPE	Multi-phase extraction
MRL	Method reporting limit
msl	Mean sea level
MTBE	Methyl tertiary butyl ether
MTCA	Model Toxics Control Act
NAI	Natural attenuation indicators
NAPL	Non-aqueous phase liquid
NEPA	National Environmental Policy Act
NGVD	National Geodetic Vertical Datum
NPDES	National Pollutant Discharge Elimination System
O&M	Operations and Maintenance
ORP	Oxidation-reduction potential
OSHA	Occupational Safety and Health Administration
OVA	Organic vapor analyzer
P&ID	Process & Instrumentation Diagram
PAH	Polynuclear aromatic hydrocarbon
PCB	Polychlorinated biphenyl
PCE	Tetrachloroethene or perchloroethylene
PID	Photo-ionization detector
PLC	Programmable logic control
POTW	Publicly owned treatment works
ppmv	Parts per million by volume
PQL	Practical quantitation limit
psi	Pounds per square inch
PVC	Polyvinyl chloride
QA/QC	Quality assurance/quality control
RBSL	Risk-based screening levels
RCRA	Resource Conservation and Recovery Act
RL	Reporting limit
scfm	Standard cubic feet per minute
SSTL	Site-specific target level
STLC	Soluble threshold limit concentration
SVE	Soil vapor extraction
SVOC	Semivolatile organic compound
TAME	Tertiary amyl methyl ether
TBA	Tertiary butyl alcohol
TCE	Trichloroethene
TOC	Top of well casing elevation; datum is msl
TOG	Total oil and grease
TPHd	Total petroleum hydrocarbons as diesel
TPHg	Total petroleum hydrocarbons as gasoline
TPHmo	Total petroleum hydrocarbons as motor oil
TPHs	Total petroleum hydrocarbons as stoddard solvent
TRPH	Total recoverable petroleum hydrocarbons
UCL	Upper confidence level
USCS	Unified Soil Classification System
USGS	United States Geologic Survey
UST	Underground storage tank
VCP	Voluntary Cleanup Program
VOC	Volatile organic compound
VPC	Vapor-phase carbon



3-D Topo Quads Copyright © 1999 DeLorme Yarmouth, ME 04096 Source Data: USGS 550 ft Scale: 1 : 19,200 Detail: 13-0 Datum: WGS84

FN 2229Topo

J:\2229\2229 Topo.Dwg, mkjones

EXPLANATION

1/2-mile radius circle

N

APPROXIMATE SCALE

0 0.5 1 mile

SOURCE:
Modified from a map
provided by
DeLorme 3-D TopoQuads

ERI
VALUE, QUALITY, RESPONSE

SITE VICINITY MAP

FORMER EXXON SERVICE STATION 70235
2225 Telegraph Avenue
Oakland, California

PROJECT NO. 2229

PLATE 1

Analyte Concentrations in ug/L
Sampled June 26, 2008

3,700 Total Petroleum Hydrocarbons as gasoline
930 Benzene
40 Methyl Tertiary Butyl Ether (EPA Method 8260B)

< Less Than the Stated Laboratory Reporting Limit

ug/L Micrograms per Liter

b Well sampled semi-annually.

APPROXIMATE SCALE
0 40 80
Feet

J:\2229\QM\2008\08 2QTR QM.dwg, mkjones
FN 2229 08 2QTR_QM

ERI
VALUE, QUALITY, RESPONSE

SELECT ANALYTICAL RESULTS
June 26, 2008
FORMER
EXXON SERVICE STATION 70235
2225 Telegraph Avenue
Oakland, California

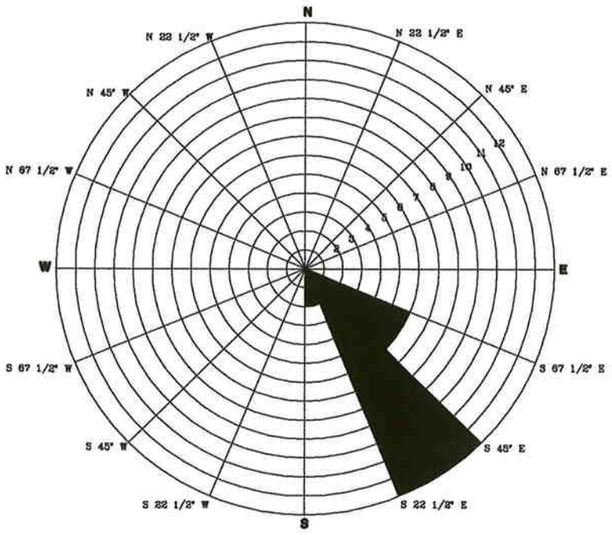
EXPLANATION

MW6I Groundwater Monitoring Well

RW3A Recovery Groundwater Monitoring Well

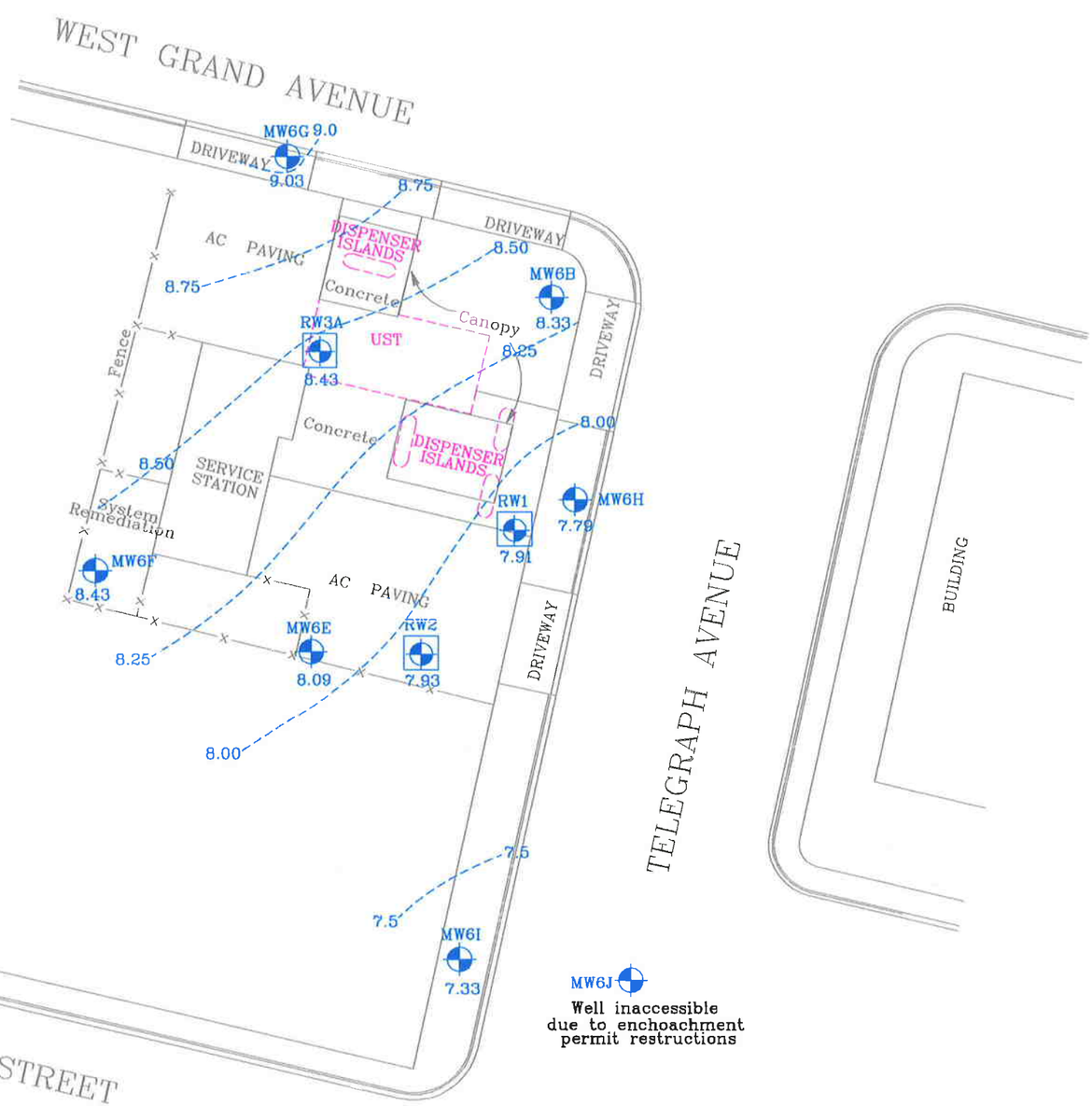
PROJECT NO. 2229

PLATE 2



GROUNDWATER FLOW DIRECTION ROSE DIAGRAM

Second Quarter 2003–Second Quatrer 2008.



APPROXIMATE SCALE

0 40 80 Feet

J:\2229\QM\2008\08 2QTR QM.dwg, mkjones

FN 2229 08 2QTR_QM

9.0 ---- Line of Equal Groundwater Elevation; datum is mean sea level

VALUE, QUALITY, RESPONSE

GROUNDWATER ELEVATION MAP
June 26, 2008

FORMER
EXXON SERVICE STATION 70235
2225 Telegraph Avenue
Oakland, California

EXPLANATION

MW6I — Groundwater Monitoring Well

7.33 — Groundwater elevation in feet; datum is mean sea level

RW3A — Recovery Groundwater Monitoring Well

PROJECT NO. 2229

PLATE 3

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW6A	June 1988	---	Well installed.											
MW6A	06/24/88	98.99i	---	---	---	---	---	---	---	---	<0.5	<1	<2	<1
MW6A	07/11/88	98.99i	13.25	85.74	---	---	---	---	---	---	---	---	---	---
MW6A	10/20/88	98.99i	---	---	---	---	---	---	---	---	0.6	<1	<2	<1
MW6A	12/15/88	98.99i	13.40	85.59i	---	---	---	---	---	---	---	---	---	---
MW6A	09/07/89	98.99i	---	---	---	---	ND	---	---	---	2.0	ND	ND	ND
MW6A	05/11/90	98.99i	12.87	86.12i	---	---	<500	---	---	---	150	6.2	<0.25	13
MW6A	10/16/90	98.99i	13.27	85.72i	---	---	---	---	---	---	---	---	---	---
MW6A	12/06/90	98.99i	13.28	85.71i	---	---	---	---	---	---	---	---	---	---
MW6A	02/08/91	98.99i	12.49	86.50i	---	---	---	---	---	---	---	---	---	---
MW6A	05/07/91	98.99i	11.94	87.05i	---	---	2,700	---	---	---	700	64	67	74
MW6A	06/26/91	98.99i	12.87	86.12i	---	---	---	---	---	---	---	---	---	---
MW6A	08/05/91	98.99i	13.44	85.55i	---	---	---	---	---	---	---	---	---	---
MW6A	08/14/91	98.99i	13.47	85.52i	---	---	ND	---	---	---	3.6	<0.5	<0.5	<0.5
MW6A	09/11/91	98.99i	13.48	85.51i	---	---	---	---	---	---	---	---	---	---
MW6A	10/16/91	98.99i	13.64	85.35i	---	---	---	---	---	---	---	---	---	---
MW6A	12/30/91	---	Well damaged.											
MW6A	05/02/92	---	Well destroyed.											
MW6B	June 1988	---	Well installed.											
MW6B	06/24/88	98.81i	---	---	---	---	---	---	---	---	<0.5	<1	<2	5.0
MW6B	07/11/88	98.81i	12.86	85.95i	---	---	---	---	---	---	---	---	---	---
MW6B	10/20/88	98.81i	---	---	---	---	---	---	---	---	4.1	<1	<2	<1
MW6B	12/15/88	98.81i	12.94	85.87i	---	---	---	---	---	---	---	---	---	---
MW6B	09/07/89	98.81i	---	---	---	---	2,700	---	---	---	70	3.0	ND	160
MW6B	04/30/90	98.81i	12.53	86.28i	---	---	168	---	---	---	45	8.0	60	22
MW6B	10/16/90	98.81i	12.73	86.08i	---	---	---	---	---	---	---	---	---	---
MW6B	12/06/90	98.81i	12.74	86.07i	---	---	---	---	---	---	---	---	---	---
MW6B	01/14/91	98.81i	12.57	86.24i	---	---	---	---	---	---	---	---	---	---
MW6B	02/08/91	98.81i	12.16	86.65i	---	---	---	---	---	---	---	---	---	---
MW6B	04/02/91	98.81i	11.50	87.31i	---	---	---	---	---	---	---	---	---	---
MW6B	05/07/91	98.81i	12.02	86.79i	---	---	3,300	---	---	---	240	6.0	20	660
MW6B	05/31/91	98.81i	12.40	86.41i	---	---	---	---	---	---	---	---	---	---
MW6B	06/26/91	98.81i	12.69	86.12i	---	---	---	---	---	---	---	---	---	---
MW6B	08/05/91	98.81i	12.95	85.86i	---	---	---	---	---	---	---	---	---	---
MW6B	08/14/91	98.81i	12.93	85.88i	---	---	980	---	---	---	9.1	42	310	150
MW6B	09/11/91	98.81i	13.01	85.80i	---	---	---	---	---	---	---	---	---	---
MW6B	10/16/91	98.81i	13.09	85.72i	---	---	---	---	---	---	---	---	---	---
MW6B	12/30/91	98.81i	12.62	86.19i	---	---	---	---	---	---	---	---	---	---
MW6B	12/31/91	98.81i	---	---	---	---	1,200	---	---	---	46	<5.0	85	220
MW6B	02/25/92	98.81i	11.81	87.00i	---	---	---	---	---	---	---	---	---	---
MW6B	03/25/92	98.81i	11.58	87.23i	---	---	190	---	---	---	31	8.6	84	8.6
MW6B	06/16/92	15.34	12.54	2.80	---	---	1,700	---	---	---	44	1.7	7.2	230
MW6B	09/08/92	15.34	12.87	2.47	No	---	2,900	---	---	---	35	8.3	110	330
MW6B	11/05/92	15.34	12.70	2.64	No	---	1,400	---	---	---	29	<0.5	75	190

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW6B	12/14/92	15.34	12.19	3.15	No	---	---	---	---	---	---	---	---	---
MW6B	01/28/93	15.34	11.39	3.95	No	---	---	---	---	---	---	---	---	---
MW6B	02/11/93	15.34	11.70	3.64	No	---	210	---	---	---	1.2	<0.5	2.8	4.3
MW6B	03/09/93	15.34	11.70	3.64	No	---	---	---	---	---	---	---	---	---
MW6B	04/14/93	15.34	11.87	3.47	No	---	---	---	---	---	---	---	---	---
MW6B	05/11/93	15.34	12.22	3.12	No	---	570	---	---	---	54	2.4	37	36
MW6B	06/17/93	15.34	12.46	2.88	No	---	---	---	---	---	---	---	---	---
MW6B	07/26/93	15.34	12.72	2.58	No	---	---	---	---	---	---	---	---	---
MW6B	08/10/93	15.34	12.82	2.52	No	---	1,300	---	---	---	48	2.4	28	44
MW6B	09/21/93	15.34	13.08	2.26	No	---	---	---	---	---	---	---	---	---
MW6B	10/27/93	15.34	13.18	2.16	No	---	1,300	---	---	---	23	1.7	25	250
MW6B	11/23/93	15.34	13.07	2.27	No	---	---	---	---	---	---	---	---	---
MW6B	12/17/93	15.34	---	---	---	---	---	---	---	---	---	---	---	---
MW6B	02/16/94	15.34	12.07	3.27	---	---	300	---	---	---	16	<0.5	3.5	2.4
MW6B	05/31/94	15.34	12.42	2.92	No	---	690	---	---	---	21	3.9	11	36
MW6B	08/30/94	17.48j	13.02	4.46	No	---	260	---	---	---	4	0.62	0.82	4
MW6B	11/11/94	17.48j	11.72	5.76	No	---	300	---	---	---	60	2	1.2	2.4
MW6B	02/27/95	17.48j	11.84	5.64	No	---	180	---	---	---	28	2.6	0.65	1.6
MW6B	05/30/95	17.48j	12.09	5.39	No	---	200	---	---	---	23	3.6	0.88	2.3
MW6B	08/30/95	17.48j	12.76	4.72	No	---	120	---	42	---	3.8	3.6	0.61	0.69
MW6B	11/26/96	17.48j	12.26	5.22	No	---	<50	---	<30	---	<0.5	<0.5	<0.5	<0.5
MW6B	02/27/97	17.48j	11.73	5.75	No	---	<50	---	<30	---	<0.5	<0.5	<0.5	0.80
MW6B	05/21/97	17.48j	12.70	4.78	No	---	<50	---	<30	---	<0.5	<0.5	<0.5	<0.5
MW6B	08/18/97	17.48j	12.89	4.59	No	---	380	---	<30	---	4.3	<0.5	1.2	1.5
MW6B	03/13/98	17.48j	11.15	6.33	No	---	360	---	<6.2	---	93	4.9	4.1	12
MW6B	04/20/98	17.48j	11.49	5.99	No	---	110	---	5.5	---	19	1.3	1.5	3.9
MW6B	07/21/98	21.37	12.18	9.19	No	---	<50	---	8.7	---	0.84	0.59	<0.5	<0.5
MW6B	10/06/98	21.37	12.70	8.67	No	---	190	---	6.0	---	2.4	0.56	0.51	1.2
MW6B	01/11/99	21.37	12.48	8.89	No	---	50	---	3.9	---	1.2	<0.5	<0.5	0.95
MW6B	04/08/99	21.37	11.52	9.85	No	---	85	---	14.0	---	4.4	<0.5	<0.5	<0.5
MW6B	07/19/99	21.37	11.39	9.98	No	---	<50	---	<2.50	---	<0.5	<0.5	<0.5	<0.5
MW6B	07/27/99	21.37	12.71	8.66	No	---	---	---	---	---	---	---	---	---
MW6B	10/25/99	21.37	12.49	8.88	No	---	260	---	<2	---	2.3	<0.5	<0.5	<0.5
MW6B	01/27/00	21.37	11.80	9.57	No	---	770	---	13	---	210	4.8	4.9	13
MW6B	04/03/00	21.37	11.61	9.76	No	---	670	---	3.4	---	110	6.6	3.8	9.45
MW6B	07/05/00	21.37	12.27	9.10	No	---	<50	---	2.1	---	0.89	<0.5	<0.5	<0.5
MW6B	10/04/00	21.37	12.67	8.70	No	---	<50	---	54	---	<0.5	<0.5	<0.5	2
MW6B	10/05/00	21.37	---	---	---	---	---	<1,000	---	---	---	---	---	---
MW6B	01/04/01	21.37	12.47	8.90	No	---	<50	---	35	---	<0.5	<0.5	<0.5	<0.5
MW6B	04/03/01	21.37	11.81	9.56	No	---	<50	---	7.8	---	<0.5	<0.5	<0.5	<0.5
MW6B	07/05/01	21.37	12.44	8.93	No	---	<50	---	3	---	<0.5	<0.5	<0.5	<0.5
MW6B	10/03/01	21.37	12.52	8.85	No	---	310	---	10	---	2.1	<0.5	6.5	11.6
MW6B	Oct-01	21.09	Well surveyed in compliance with AB 2886 requirements.											
MW6B	01/02/02	21.09	11.25	9.84	No	---	710	---	21.8	---	99.5	4.40	3.30	7.40
MW6B	04/02/02	21.09	11.72	9.37	No	---	<50.0	<100	12.2	---	0.60	<0.50	<0.50	<0.50

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW6B	07/01/02	21.09	12.34	8.75	No	---	<50	<100a	10.7	---	<0.5	<0.5	<0.5	<0.5
MW6B	10/02/02	21.09	12.71	8.38	No	---	<50.0	<100	10.9	---	<0.5	<0.5	<0.5	<0.5
MW6B	01/07/03	21.09	11.65	9.44	No	---	82.5	<50	20.8	27.8	3.7	0.5	<0.5	0.8
MW6B	06/17/03	21.09	12.09	9.00	No	---	<50.0	<100	7.3	6.10a	0.50	<0.5	<0.5	<0.5
MW6B	07/16/03	21.09	12.29	8.80	No	---	<50.0	<100	11.0	8.5	<0.50	<0.5	<0.5	<0.5
MW6B	10/07/03	21.09	12.63	8.46	No	<50	<50.0	<100	4.1	3.10	<0.50	<0.5	<0.5	<0.5
MW6B	01/14/04	21.09	11.50	9.59	No	54	62.0	<100	9.0	11.0	2.10	<0.5	<0.5	<0.5
MW6B	06/03/04	21.09	12.12	8.97	No	---	56.0	<100	6.2	5.90	0.60	<0.5	<0.5	<0.5
MW6B	08/12/04	21.09	c	c	c	<50c	94.0c	<100c	---	3.40c	0.70c	<0.5c	<0.5c	0.9c
MW6B	11/04/04	21.09	12.27	8.82	No	<50	<50.0	143	---	2.60	<0.50	<0.5	<0.5	0.7
MW6B	02/01/05	21.09	11.48	9.61	No	<100	55.9	<100	---	7.50	1.30	<0.5	<0.5	<0.5
MW6B	05/03/05	21.09	11.48	9.61	No	<50	<50.0	<100	---	4.90	0.50	<0.5	<0.5	0.8
MW6B	08/04/05	21.09	12.23	8.86	No	<50.0	<50.0	<100	---	5.99	<0.500	<0.500	<0.500	0.692
MW6B	10/27/05	21.09	12.60	8.49	No	<50.0	<50.0	<50.0	---	1.65	<0.50	0.94f	<0.50	1.29
MW6B	01/26/06	21.09	11.39	9.70	No	83d	510	<500	---	12	130	12	14	39
MW6B	04/28/06	21.09	10.99	10.10	No	240d	3,100	<470	---	43	920h	110	130	290
MW6B	07/05/06	21.09	12.05	9.04	No	<47.6	79.4	<95.2	---	11.4	2.95	<1.00	<1.00	<3.00
MW6B	10/27/06	21.09	12.53	8.56	No	<47	<50.0	<470	---	2.25	0.63	<0.50	<0.50	<0.50
MW6B	01/19/07	21.09	12.05	9.04	No	<47	<50.0	<470	---	3.75	<0.50	<0.50	<0.50	<0.50
MW6B	04/24/07	21.09	11.71	9.38	No	60.9d	<50.0	<46.9	---	4.19	0.51	<0.50	<0.50	<0.50
MW6B	07/24/07	21.09	12.24	8.85	No	<47	<50	<470	---	3.2	0.80	<0.50	<0.50	<0.50
MW6B	12/03/07	21.09	12.71	8.38	No	<47	64	<470	---	2.8	2.5	<0.50	<0.50	<0.50
MW6B	03/06/08	21.09	11.50	9.59	No	52d	330	<470	---	6.2	60	2.5	4.1	5.4
MW6B	**06/26/08**	**21.09**	**12.76**	**8.33**	**No**	**<47**	**<50**	**<470**	**---**	**6.4**	**<0.50**	**<0.50**	**<0.50**	**<0.50**
MW6C	06/15/88	99.89i	Well installed.											
MW6C	05/10/90	---	Well over-drilled into recovery well RW3.											
MW6D	07/06/88	98.78i	Well installed.											
MW6D	05/10/90	---	Well over-drilled into recovery well RW2.											
MW6E	10/04/88	98.99i	Well installed.											
MW6E	10/20/88	98.99i	---	---	---	---	---	---	---	---	1.1	<2	<1	3.4
MW6E	12/15/88	98.99i	13.70	85.29i	---	---	---	---	---	---	---	---	---	---
MW6E	09/07/89	98.99i	---	---	---	---	220	---	---	---	3.0	ND	ND	ND
MW6E	04/30/90	98.99i	13.43	85.56i	---	---	250	---	---	---	57	<5.0	<5.0	53
MW6E	10/16/90	98.99i	13.77	85.22i	---	---	---	---	---	---	---	---	---	---
MW6E	12/06/90	98.99i	13.95	85.04i	---	---	---	---	---	---	---	---	---	---
MW6E	01/14/91	98.99i	13.95	85.04i	---	---	---	---	---	---	---	---	---	---
MW6E	02/08/91	98.99i	13.20	85.79i	---	---	---	---	---	---	---	---	---	---
MW6E	04/02/91	98.99i	12.28	86.71i	---	---	---	---	---	---	---	---	---	---
MW6E	05/07/91	98.99i	13.48	85.51i	---	---	160	---	---	---	32	1.0	2.2	1.4
MW6E	05/31/91	98.99i	14.09	84.90i	---	---	---	---	---	---	---	---	---	---
MW6E	06/26/91	98.99i	12.54	86.45i	---	---	---	---	---	---	---	---	---	---
MW6E	08/05/91	98.99i	14.39	84.60i	---	---	---	---	---	---	---	---	---	---
MW6E	08/14/91	98.99i	14.18	84.81i	---	---	ND	---	---	---	0.9	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW6E	09/11/91	98.99i	14.73	84.26i	---	---	---	---	---	---	---	---	---	---
MW6E	10/16/91	98.99i	14.40	84.59i	---	---	---	---	---	---	---	---	---	---
MW6E	12/30/91	98.99i	13.39	85.60i	---	---	---	---	---	---	---	---	---	---
MW6E	12/31/91	98.99i	---	---	---	---	90	---	---	---	3.1	<0.5	<0.5	<0.5
MW6E	02/25/92	98.99i	13.16	85.83i	---	---	---	---	---	---	---	---	---	---
MW6E	03/25/92	98.99i	12.15	86.84i	---	---	830	---	---	---	41	1.0	3.8	16
MW6E	06/16/92	15.23	13.54	1.69	---	---	3,400	---	---	---	300	23	68	510
MW6E	09/08/92	15.23	14.78	0.45	No	---	480	---	---	---	27	<0.5	3.6	21
MW6E	11/05/92	15.23	---	---	---	---	---	---	---	---	---	---	---	---
MW6E	12/14/92	15.23	---	---	---	---	---	---	---	---	---	---	---	---
MW6E	01/28/93	15.23	11.62	3.61	No	---	---	---	---	---	---	---	---	---
MW6E	02/11/93	15.23	12.85	2.38	No	---	270	---	---	---	15	<0.5	<0.5	8.7
MW6E	03/09/93	15.23	12.83	2.40	No	---	---	---	---	---	---	---	---	---
MW6E	04/14/93	15.23	---	---	No	---	---	---	---	---	---	---	---	---
MW6E	05/11/93	15.23	13.59	1.64	No	---	<50	---	---	---	2.3	<0.5	1.4	3.2
MW6E	06/17/93	15.23	13.74	1.49	No	---	---	---	---	---	---	---	---	---
MW6E	07/26/93	15.23	14.01	1.22	No	---	---	---	---	---	---	---	---	---
MW6E	08/10/93	15.23	14.13	1.10	No	---	1,700	---	---	---	130	2.7	23	140
MW6E	09/21/93	15.23	14.20	1.03	No	---	---	---	---	---	---	---	---	---
MW6E	10/27/93	15.23	14.34	0.89	No	---	100	---	---	---	6.0	<0.5	<0.5	<0.5
MW6E	11/23/93	15.23	13.97	1.26	No	---	---	---	---	---	---	---	---	---
MW6E	12/17/93	15.23	13.08	2.15	No	---	---	---	---	---	---	---	---	---
MW6E	02/16/94	15.23	13.34	1.89	No	---	640	---	---	---	45	<0.5	12	15
MW6E	05/31/94	15.23	13.82	1.41	No	---	52	---	---	---	1.5	0.97	<0.5	<0.5
MW6E	08/30/94	17.63j	14.32	3.31	No	---	920	---	---	---	22	0.98	5.2	33
MW6E	11/11/94	17.63j	13.92	3.71	No	---	910	---	---	---	13	2.4	13	2.5
MW6E	02/27/95	17.63j	12.96	4.67	No	---	<50	---	---	---	1.9	1.3	<0.5	0.83
MW6E	05/30/95	17.63j	13.20	4.43	No	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6E	08/30/95	17.63j	13.85	3.78	No	---	1,500	---	11	---	91	2.3	56	59
MW6E	11/26/96	17.63j	12.94	4.69	No	---	<50	---	<30	---	1.1	<0.5	<0.5	<0.5
MW6E	02/27/97	17.63j	12.28	5.35	No	---	<50	---	<30	---	<0.5	<0.5	<0.5	<0.5
MW6E	05/21/97	17.63j	13.60	4.03	No	---	160	---	<5	---	10	1.4	5.5	4.8
MW6E	08/18/97	17.63j	13.75	3.88	No	---	66	---	<30	---	<0.5	<0.5	<0.5	<0.5
MW6E	03/13/98	17.63j	11.36	6.27	No	---	<50	---	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW6E	04/20/98	17.63j	11.88	5.75	No	---	<50	---	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW6E	07/21/98	21.58	13.10	8.48	No	---	1,200	---	<10	---	81	3.1	28	77
MW6E	10/06/98	21.58	13.55	8.03	No	---	<50	---	6.6	---	1.4	0.51	<0.5	0.97
MW6E	01/11/99	21.58	13.40	8.18	No	---	<50	---	5.1	---	<0.5	<0.5	<0.5	<0.5
MW6E	04/08/99	21.58	12.04	9.54	No	---	<50	---	4.7	---	<0.5	<0.5	<0.5	<0.5
MW6E	07/19/99	21.58	11.59	9.99	No	---	---	---	---	---	---	---	---	---
MW6E	07/27/99	21.58	13.65	7.93	No	---	---	---	---	---	---	---	---	---
MW6E	10/25/99	21.58	13.52	8.06	No	---	<50	---	2.5	---	<0.5	<0.5	<0.5	<0.5
MW6E	01/27/00	21.58	11.71	9.87	No	---	<50	---	2.3	---	<0.5	<0.5	<0.5	<0.5
MW6E	04/03/00	21.58	12.11	9.47	No	---	<50	---	<2	---	0.51	<0.5	<0.5	<0.5
MW6E	07/05/00	21.58	12.91	8.67	No	---	<50	---	<2	---	3.7	<0.5	<0.5	<0.5
MW6E	10/04/00	21.58	13.35	8.23	No	---	<50	---	<2	---	4.1	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW6E	10/05/00	21.58	---	---	---	---	---	<1,000	---	---	---	---	---	---
MW6E	01/04/01	21.58	13.09	8.49	No	---	61	---	<2	---	11	<0.5	<0.5	<0.5
MW6E	04/03/01	21.58	12.39	9.19	No	---	<50	---	<2	---	<0.5	<0.5	<0.5	<0.5
MW6E	07/05/01	21.58	13.21	8.37	No	---	210	---	<2	---	80	<0.5	0.94	2.3
MW6E	10/03/01	21.58	13.30	8.28	No	---	<50	---	<2	---	2.8	<0.5	<0.5	<0.5
MW6E	Oct-01	21.24	Well surveyed in compliance with AB 2886 requirements.											
MW6E	01/02/02	21.24	10.11	11.13	No	---	<100	---	<0.5	---	<0.50	<0.50	<0.50	<0.50
MW6E	04/02/02	21.24	12.11	9.13	No	---	<50.0	<100	0.70	---	<0.50	<0.50	<0.50	<0.50
MW6E	07/01/02	21.24	12.46	8.78	No	---	56.0	<100a	<0.5	---	19.9	<0.5	<0.5	<0.5
MW6E	10/02/02	21.24	13.48	7.76	No	---	<50.0	<100	0.8	---	0.5	<0.5	<0.5	<0.5
MW6E	01/07/03	21.24	11.81	9.43	No	---	<50.0	<50	<0.5	<0.50	0.5	<0.5	<0.5	<0.5
MW6E	06/17/03	21.24	12.72	8.52	No	---	<50.0	153	<0.5	<0.50	<0.50	<0.5	<0.5	<0.5
MW6E	07/16/03	21.24	12.92	8.32	No	---	<50.0	<100	<0.5	<0.50	4.50	<0.5	<0.5	<0.5
MW6E	10/07/03	21.24	13.34	7.90	No	<50	<50.0	<100	0.9	0.60	2.50	<0.5	<0.5	<0.5
MW6E	01/14/04	21.24	11.92	9.32	No	<50	<50.0	<100	<0.5	<0.50	0.50	<0.5	<0.5	<0.5
MW6E	06/03/04	21.24	12.97	8.27	No	<50	<50.0	<100	<0.5	<0.50	<0.50	<0.5	<0.5	<0.5
MW6E	08/12/04	21.24	c	c	c	<50c	<50.0c	<100c	---	<0.50c	4.30c	<0.5c	<0.5c	0.8c
MW6E	11/04/04	21.24	12.68	8.56	No	<50	<50.0	124	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW6E	02/01/05	21.24	11.75	9.49	No	<100	<50.0	<100	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW6E	05/03/05	21.24	11.93	9.31	No	64d	<50.0	116	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW6E	08/04/05	21.24	12.92	8.32	No	96.2d	87.9	122	---	<0.500	14.1	<0.500	<0.500	0.792
MW6E	10/27/05	21.24	13.24	8.00	No	<50.0	<50.0	<50.0	---	<0.500	<0.50	0.91f	<0.50	1.22
MW6E	01/26/06	21.24	11.78	9.46	No	<50	<50	<500	---	<0.50	7.2	0.67	0.71	2.0
MW6E	04/28/06	21.24	11.27	9.97	No	<47	<50	<470	---	<0.50	<0.50	<0.50	<0.50	<0.50
MW6E	07/05/06	21.24	12.67	8.57	No	149	<50.0	316	---	<0.500	<1.00	<1.00	<1.00	<3.00
MW6E	10/27/06	21.24	13.34	7.90	No	<47	<50.0	<470	---	<0.500	<0.50	0.81	<0.50	1.26
MW6E	01/19/07	21.24	12.66	8.58	No	<47	<50.0	<470	---	<0.500	2.33	<0.50	<0.50	<0.50
MW6E	04/24/07	21.24	12.00	9.24	No	82.2d	<50.0	76.7	---	<0.500	<0.50	<0.50	<0.50	<0.50
MW6E	07/24/07	21.24	13.02	8.22	No	70d	55	<470	---	<0.50	18	<0.50	<0.50	<0.50
MW6E	12/03/07	21.24	13.24	8.00	No	<47	<50	<470	---	<0.50	<0.50	<0.50	<0.50	<0.50
MW6E	03/06/08	21.24	11.79	9.45	No	<47	<50	<470	---	<0.50	<0.50	<0.50	<0.50	<0.50
MW6E	**06/26/08**	**21.24**	**13.15**	**8.09**	**No**	**<47**	**<50**	**<470**	**---**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**
MW6F	10/05/88	99.91i	Well installed.											
MW6F	10/25/88	99.91i	---	---	---	---	ND	---	---	---	<0.5	<1	<2	2.4
MW6F	12/15/88	99.91i	14.48	85.43i	---	---	---	---	---	---	---	---	---	---
MW6F	09/07/89	99.91i	---	---	---	---	ND	---	---	---	ND	ND	ND	ND
MW6F	04/30/90	99.91i	14.14	85.77i	---	---	ND	---	---	---	ND	ND	ND	ND
MW6F	10/16/90	99.91i	14.77	85.14i	---	---	---	---	---	---	---	---	---	---
MW6F	12/06/90	99.91i	14.81	85.10i	---	---	---	---	---	---	---	---	---	---
MW6F	01/14/91	99.91i	14.73	85.18i	---	---	---	---	---	---	---	---	---	---
MW6F	02/08/91	99.91i	13.73	86.18ii	---	---	---	---	---	---	---	---	---	---
MW6F	04/02/91	99.91i	12.38	87.53i	---	---	---	---	---	---	---	---	---	---
MW6F	05/07/91	99.91i	13.67	86.24i	---	---	ND	---	---	---	ND	<0.5	<0.5	<0.5
MW6F	05/31/91	99.91i	14.43	85.48i	---	---	---	---	---	---	---	---	---	---
MW6F	06/26/91	99.91i	14.81	85.10i	---	---	---	---	---	---	---	---	---	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW6F	08/05/91	99.91i	14.96	84.95i	---	---	---	---	---	---	---	---	---	---
MW6F	08/14/91	99.91i	14.87	85.04i	---	---	ND	---	---	---	ND	<0.5	<0.5	<0.5
MW6F	09/11/91	99.91i	15.11	84.80i	---	---	---	---	---	---	---	---	---	---
MW6F	10/16/91	99.91i	15.16	84.75i	---	---	---	---	---	---	---	---	---	---
MW6F	12/30/91	99.91i	13.78	86.13i	---	---	---	---	---	---	---	---	---	---
MW6F	12/31/91	99.91i	---	---	---	---	ND	---	---	---	ND	<0.5	<0.5	<0.5
MW6F	02/25/92	99.91i	12.68	87.23i	---	---	---	---	---	---	---	---	---	---
MW6F	03/25/92	99.91i	11.93	87.98i	---	---	ND	---	---	---	ND	<0.5	<0.5	<0.5
MW6F	06/16/92	16.46	14.34	2.12	---	---	ND	---	---	---	ND	<0.5	<0.5	<0.5
MW6F	09/08/92	16.46	14.75	1.71	No	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6F	11/05/92	16.46	14.35	2.11	No	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6F	12/14/92	16.46	12.90	3.56	No	---	---	---	---	---	---	---	---	---
MW6F	01/28/93	16.46	11.60	4.86	No	---	---	---	---	---	---	---	---	---
MW6F	02/11/93	16.46	12.25	4.21	No	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6F	03/09/93	16.46	12.50	3.96	No	---	---	---	---	---	---	---	---	---
MW6F	04/14/93	16.46	12.71	3.75	No	---	---	---	---	---	---	---	---	---
MW6F	05/11/93	16.46	13.63	2.83	No	---	<50	---	---	---	---	---	---	---
MW6F	06/17/93	16.46	14.02	2.44	No	---	---	---	---	---	---	---	---	---
MW6F	07/26/93	16.46	---	---	---	---	---	---	---	---	---	---	---	---
MW6F	08/10/93	16.46	---	---	---	---	---	---	---	---	---	---	---	---
MW6F	09/21/93	16.46	14.80	1.66	No	---	---	---	---	---	---	---	---	---
MW6F	10/27/93	16.46	14.85	1.61	No	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6F	11/23/93	16.46	Welll inaccessible.											
MW6F	12/17/93	16.46	13.86	2.60	No	---	---	---	---	---	---	---	---	---
MW6F	02/16/94	16.46	13.08	3.38	No	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6F	05/31/94	16.46	14.06	2.40	No	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6F	08/30/94	18.58j	14.84	3.74	No	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6F	11/11/94	18.58j	12.60	5.98	No	---	<50	---	---	---	<0.5	0.54	<0.5	<0.5
MW6F	02/27/95	18.58j	12.75	5.83	No	---	<50	---	---	---	6.2	3.0	0.82	3.5
MW6F	05/30/95	18.58j	13.16	5.42	No	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6F	08/30/95	18.58j	14.31	4.27	No	---	<50	---	<10	---	<0.5	<0.5	<0.5	<0.5
MW6F	11/26/96	18.58j	13.29	5.29	No	---	<50	---	<30	---	<0.5	<0.5	<0.5	<0.5
MW6F	02/27/97	18.58j	---	---	---	---	---	---	---	---	---	---	---	---
MW6F	05/21/97	18.58j	14.18	4.40	No	---	---	---	---	---	---	---	---	---
MW6F	08/18/97	18.58j	14.69	3.89	No	---	---	---	---	---	---	---	---	---
MW6F	03/13/98	18.58j	10.93	7.65	No	---	<50	---	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW6F	04/20/98	18.58j	11.77	6.81	No	---	---	---	---	---	---	---	---	---
MW6F	07/21/98	22.51	13.62	8.89	No	---	---	---	---	---	---	---	---	---
MW6F	10/06/98	22.51	13.52	8.99	No	---	---	---	---	---	---	---	---	---
MW6F	01/11/99	22.51	14.06	8.45	No	---	---	---	---	---	---	---	---	---
MW6F	04/08/99	22.51	11.86	10.65	No	---	---	---	---	---	---	---	---	---
MW6F	07/19/99	22.51	---	---	---	---	---	---	---	---	---	---	---	---
MW6F	07/27/99	22.51	Well inaccessible.			---	---	---	---	---	---	---	---	---
MW6F	10/25/99	22.51	12.63	9.88	No	---	---	---	---	---	---	---	---	---
MW6F	01/27/00	22.51	12.23	10.28	No	---	---	---	---	---	---	---	---	---
MW6F	04/03/00	22.51	12.11	10.40	No	---	---	---	---	---	---	---	---	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW6F	07/05/00	22.51	13.38	9.13	No	---	<50	---	<2	---	<0.5	<0.5	<0.5	<0.5
MW6F	10/04/00	22.51	14.02	8.49	No	---	<50	---	<2	---	<0.5	<0.5	<0.5	0.7
MW6F	10/05/00	22.51	---	---	---	---	---	<1,000	---	---	---	---	---	---
MW6F	01/04/01	22.51	13.69	8.82	No	---	<50	---	<2	---	<0.5	<0.5	<0.5	<0.5
MW6F	04/03/01	22.51	12.55	9.96	No	---	<50	---	<2	---	<0.5	<0.5	<0.5	<0.5
MW6F	07/05/01	22.51	13.74	8.77	No	---	<50	---	<2	---	<0.5	<0.5	<0.5	<0.5
MW6F	10/03/01	22.51	13.82	8.69	No	---	<50	---	<2	---	<0.5	<0.5	<0.5	<0.5
MW6F	Oct-01	22.17	Well surveyed in compliance with AB 2886 requirements.											
MW6F	01/02/02	22.17	9.16	13.01	No	---	<100	---	<0.5	---	<0.50	<0.50	<0.50	<0.50
MW6F	04/02/02	22.17	12.14	10.03	No	---	<50.0	<100	<0.50	---	<0.50	<0.50	<0.50	<0.50
MW6F	07/01/02	22.17	13.46	8.71	No	---	<50	<100a	<0.5	---	<0.5	<0.5	<0.5	<0.5
MW6F	10/02/02	22.17	14.19	7.98	No	---	<50.0	<100	<0.5	---	<0.5	<0.5	<0.5	<0.5
MW6F	01/07/03	22.17	11.73	10.44	No	---	<50.0	<50	<0.5	<0.50	<0.5	<0.5	<0.5	<0.5
MW6F	06/17/03	22.17	13.13	9.04	No	---	<50.0	<100	<0.5	<0.50	<0.50	<0.5	<0.5	<0.5
MW6F	07/16/03	22.17	13.51	8.66	No	---	<50.0	<100	<0.5	<0.50	<0.50	<0.5	<0.5	<0.5
MW6F	10/07/03	22.17	14.05	8.12	No	<50	<50.0	<100	<0.5	<0.50	<0.50	<0.5	<0.5	<0.5
MW6F	01/14/04	22.17	11.90	10.27	No	<50	<50.0	<100	<0.5	<0.50	<0.50	<0.5	<0.5	<0.5
MW6F	06/03/04	22.17	13.45	8.72	No	<50	<50.0	<100	<0.5	<0.50	<0.50	<0.5	<0.5	<0.5
MW6F	08/12/04	22.17	c	c	c	52c	<50.0c	<100c	---	<0.50c	<0.50c	<0.5c	<0.5c	<0.5c
MW6F	11/04/04	22.17	13.03	9.14	No	<50	<50.0	109	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW6F	02/01/05	22.17	11.56	10.61	No	<100	<50.0	<100	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW6F	05/03/05	22.17	11.92	10.25	No	<50	<50.0	<100	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW6F	08/04/05	22.17	13.42	8.75	No	<50.0	<50.0	<100	---	<0.500	<0.500	<0.500	<0.500	<0.500
MW6F	10/27/05	22.17	13.88	8.29	No	<50.0	<50.0	<50.0	---	<0.500	<0.50	0.93f	<0.50	<0.50
MW6F	01/26/06	22.17	11.83	10.34	No	<50	<50	<500	---	<0.50	<0.50	<0.50	<0.50	<0.50
MW6F	04/28/06	22.17	10.96	11.21	No	<47	<50	<470	---	<0.50	<0.50	<0.50	<0.50	<0.50
MW6F	07/05/06	22.17	13.05	9.12	No	<47.6	<50.0	<95.2	---	<0.500	<1.00	<1.00	<1.00	<3.00
MW6F	10/27/06	22.17	14.06	8.11	No	<47	<50.0	<470	---	<0.500	<0.50	<0.50	<0.50	<0.50
MW6F	01/19/07	22.17	13.06	9.11	No	<47	<50.0	<470	---	<0.500	<0.50	<0.50	<0.50	<0.50
MW6F	04/24/07	22.17	12.01	10.16	No	103d	<50.0	93.5	---	<0.500	<0.50	<0.50	<0.50	<0.50
MW6F	07/24/07	22.17	13.61	8.56	No	<47	<50	<470	---	<0.50	<0.50	<0.50	<0.50	<0.50
MW6F	12/03/07	22.17	13.80	8.37	No	---	---	---	---	---	---	---	---	---
MW6F	03/06/08	22.17	11.77	10.40	No	<47	<50	<470	---	<0.50	<0.50	<0.50	<0.50	<0.50
MW6F	**06/26/08**	**22.17**	**13.74**	**8.43**	**No**	**<47**	**<50**	**<470**	**---**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**
MW6G	11/16/88	99.16i	Well installed.											
MW6G	12/07/88	99.16i	---	---	---	---	---	---	---	---	---	---	---	---
MW6G	12/15/88	99.16i	12.22	86.94i	---	---	ND	---	---	---	<0.5	<1	<2	<1
MW6G	09/07/89	99.16i	---	---	---	---	ND	---	---	---	ND	ND	ND	ND
MW6G	04/30/90	99.16i	11.73	87.43i	---	---	ND	---	---	---	ND	ND	ND	ND
MW6G	10/16/90	99.16i	12.28	86.88i	---	---	---	---	---	---	---	---	---	---
MW6G	12/06/90	99.16i	12.27	86.89i	---	---	---	---	---	---	---	---	---	---
MW6G	01/14/91	99.16i	12.14	87.02i	---	---	---	---	---	---	---	---	---	---
MW6G	02/08/91	99.16i	11.44	87.72i	---	---	---	---	---	---	---	---	---	---
MW6G	04/02/91	99.16i	10.03	89.13i	---	---	---	---	---	---	---	---	---	---
MW6G	05/07/91	99.16i	11.00	88.16i	---	---	ND	---	---	---	ND	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW6G	05/31/91	99.16i	11.75	87.41i	---	---	---	---	---	---	---	---	---	---
MW6G	06/26/91	99.16i	12.91	86.25i	---	---	---	---	---	---	---	---	---	---
MW6G	08/05/91	99.16i	12.43	86.73i	---	---	---	---	---	---	---	---	---	---
MW6G	08/14/91	99.16i	12.43	86.73i	---	---	ND	---	---	---	ND	<0.5	<0.5	<0.5
MW6G	09/11/91	99.16i	12.48	86.68i	---	---	---	---	---	---	---	---	---	---
MW6G	10/16/91	99.16i	12.64	86.52i	---	---	---	---	---	---	---	---	---	---
MW6G	12/30/91	99.16i	11.80	87.36i	---	---	---	---	---	---	---	---	---	---
MW6G	12/31/91	99.16i	---	---	---	---	ND	---	---	---	ND	<0.5	<0.5	<0.5
MW6G	02/25/92	99.91i	10.32	88.84i	---	---	---	---	---	---	---	---	---	---
MW6G	03/25/92	99.91i	9.93	89.23i	---	---	ND	---	---	---	ND	<0.5	<0.5	<0.5
MW6G	06/16/92	14.71	11.88	2.83	---	---	ND	---	---	---	ND	<0.5	<0.5	<0.5
MW6G	09/08/92	14.71	12.20	2.51	No	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6G	11/05/92	14.71	12.02	2.69	No	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6G	12/14/92	14.71	10.95	3.76	No	---	---	---	---	---	---	---	---	---
MW6G	01/28/93	14.71	9.56	5.15	No	---	---	---	---	---	---	---	---	---
MW6G	02/11/93	14.71	10.04	4.67	No	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6G	03/09/93	14.71	10.10	4.61	No	---	---	---	---	---	---	---	---	---
MW6G	04/14/93	14.71	10.43	4.28	No	---	---	---	---	---	---	---	---	---
MW6G	05/11/93	14.71	11.05	3.66	No	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6G	06/17/93	14.71	11.49	3.22	No	---	---	---	---	---	---	---	---	---
MW6G	07/26/93	14.71	11.98	2.73	No	---	---	---	---	---	---	---	---	---
MW6G	08/10/93	14.71	12.17	2.54	No	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6G	09/21/93	14.71	12.42	2.29	No	---	---	---	---	---	---	---	---	---
MW6G	10/27/93	14.71	13.47	1.24	No	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6G	11/23/93	14.71	12.48	2.23	No	---	---	---	---	---	---	---	---	---
MW6G	12/17/93	14.71	11.19	3.52	No	---	---	---	---	---	---	---	---	---
MW6G	02/16/94	14.71	10.62	4.09	No	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6G	05/31/94	14.71	11.40	3.31	No	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6G	08/30/94	16.82j	12.32	4.50	No	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6G	11/11/94	16.82j	11.06	5.76	No	---	58	---	---	---	0.58	1.6	<0.5	1.6
MW6G	02/27/95	16.82j	10.32	6.50	No	---	<50	---	---	---	0.86	0.99	<0.5	0.51
MW6G	05/30/95	16.82j	10.77	6.05	No	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6G	08/30/95	16.82j	11.92	4.90	No	---	<50	---	<10	---	<0.5	<0.5	<0.5	<0.5
MW6G	11/26/96	16.82j	11.12	5.70	No	---	<50	---	<30	---	<0.5	<0.5	<0.5	<0.5
MW6G	02/27/97	16.82j	---	---	---	---	---	---	---	---	---	---	---	---
MW6G	05/21/97	16.82j	11.76	5.06	No	---	---	---	---	---	---	---	---	---
MW6G	08/18/97	16.82j	12.23	4.59	No	---	---	---	---	---	---	---	---	---
MW6G	03/13/98	16.82j	9.13	7.69	No	---	<50	---	4.4	---	<0.5	<0.5	<0.5	<0.5
MW6G	04/20/98	16.82j	9.73	7.09	No	---	---	---	---	---	---	---	---	---
MW6G	07/21/98	20.72	11.15	9.57	No	---	---	---	---	---	---	---	---	---
MW6G	10/06/98	20.72	11.91	8.81	No	---	---	---	---	---	---	---	---	---
MW6G	01/11/99	20.72	12.00	8.72	No	---	---	---	---	---	---	---	---	---
MW6G	04/08/99	20.72	10.04	10.68	No	---	---	---	---	---	---	---	---	---
MW6G	07/19/99	20.72	---	---	---	---	---	---	---	---	---	---	---	---
MW6G	07/27/99	20.72	11.75	8.97	No	---	---	---	---	---	---	---	---	---
MW6G	10/25/99	20.72	11.76	8.96	No	---	---	---	---	---	---	---	---	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW6G	01/27/00	20.72	11.46	9.26	No	---	---	---	---	---	---	---	---	---
MW6G	04/03/00	20.72	10.00	10.72	No	---	--	---	---	---	---	---	---	---
MW6G	07/05/00	20.72	11.24	9.48	No	---	<50	---	<2	---	<0.5	<0.5	<0.5	<0.5
MW6G	10/04/00	20.72	11.88	8.84	No	---	<50	---	<2	---	<0.5	<0.5	<0.5	<0.5
MW6G	10/05/00	20.72	---	---	---	---	---	<1,000	---	---	---	---	---	---
MW6G	01/04/01	20.72	11.56	9.16	No	---	<50	---	<2	---	<0.5	<0.5	<0.5	<0.5
MW6G	04/03/01	20.72	10.45	10.27	No	---	<50	---	<2	---	<0.5	<0.5	<0.5	<0.5
MW6G	07/05/01	20.72	11.51	9.21	No	---	<50	---	<2	---	0.75	<0.5	<0.5	<0.5
MW6G	10/03/01	20.72	11.63	9.09	No	---	<50	---	<2	---	<0.5	<0.5	<0.5	<0.5
MW6G	Oct-01	20.46	Well surveyed in compliance with AB 2886 requirements.											
MW6G	01/02/02	20.46	9.15	11.31	No	---	<100	---	1.8	---	<0.50	<0.50	<0.50	<0.50
MW6G	04/02/02	20.46	10.19	10.27	No	---	<50.0	<100	1.10	---	<0.50	<0.50	<0.50	<0.50
MW6G	07/01/02	20.46	11.35	9.11	No	---	<50	<100a	1.3	---	<0.5	<0.5	<0.5	<0.5
MW6G	10/02/02	20.46	11.99	8.47	No	---	<50.0	<100	0.7	---	<0.5	<0.5	<0.5	<0.5
MW6G	01/07/03	20.46	9.97	10.49	No	---	<50.0	<50	1.3	2.0	<0.5	<0.5	<0.5	<0.5
MW6G	06/17/03	20.46	10.98	9.48	No	---	<50.0	<100	1.5	1.6	<0.50	<0.5	<0.5	<0.5
MW6G	07/16/03	20.46	11.37	9.09	No	---	<50.0	<100	1.2	0.9	<0.50	<0.5	<0.5	<0.5
MW6G	10/07/03	20.46	11.90	8.56	No	<50	<50.0	<100	0.8	0.80	<0.50	<0.5	<0.5	<0.5
MW6G	01/14/04	20.46	10.10	10.36	No	<50	<50.0	<100	1.0	1.40	<0.50	<0.5	<0.5	<0.5
MW6G	06/03/04	20.46	11.10	9.36	No	<50	<50.0	<100	1.40	1.4	<0.50	<0.5	<0.5	<0.5
MW6G	08/12/04	20.46	c	c	c	99c	<50.0c	101c	---	1.10c	<0.50c	<0.5c	<0.5c	<0.5c
MW6G	11/04/04	20.46	11.18	9.28	No	<50	<50.0	<100	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW6G	02/01/05	20.46	9.79	10.67	No	<100	<50.0	<100	---	3.40	<0.50	<0.5	<0.5	<0.5
MW6G	05/03/05	20.46	9.95	10.51	No	<50	<50.0	<100	---	1.40	<0.50	<0.5	<0.5	<0.5
MW6G	08/04/05	20.46	11.22	9.24	No	<50.0	<50.0	<100	---	1.42	<0.500	<0.500	<0.500	<0.500
MW6G	10/27/05	20.46	11.76	8.70	No	<50.0	<50.0	61.3	---	0.810	<0.50	0.93f	<0.50	<0.50
MW6G	01/26/06	20.46	11.07	9.39	No	<50	<50	<500	---	1.8	<0.50	<0.50	<0.50	<0.50
MW6G	04/28/06	20.46	9.11	11.35	No	<47	<50	<470	---	2.8	<0.50	<0.50	<0.50	<0.50
MW6G	07/05/06	20.46	10.70	9.76	No	88.6	<50.0	277	---	2.49	<1.00	<1.00	<1.00	<3.00
MW6G	10/27/06	20.46	11.75	8.71	No	<47	61.9	<470	---	1.40	<0.50	<0.50	<0.50	<0.50
MW6G	01/19/07	20.46	10.94	9.52	No	<47	<50.0	<470	---	1.34	<0.50	<0.50	<0.50	<0.50
MW6G	04/24/07	20.46	10.40	10.06	No	<47.6	<50.0	<47.6	---	2.17	<0.50	<0.50	<0.50	<0.50
MW6G	07/24/07	20.46	11.49	8.97	No	<47	<50	<470	---	1.3	<0.50	<0.50	<0.50	<0.50
MW6G	12/03/07	20.46	11.60	8.86	No	<47	<50	<470	---	0.88	<0.50	<0.50	<0.50	<0.50
MW6G	03/06/08	20.46	9.79	10.67	No	<47	<50	<470	---	2.0	<0.50	<0.50	<0.50	<0.50
MW6G	**06/26/08**	**20.46**	**11.43**	**9.03**	**No**	**<47**	**<50**	**<470**	**---**	**1.6**	**<0.50**	**<0.50**	**<0.50**	**<0.50**
MW6H	11/16/88		Well installed.											
MW6H	12/07/88	97.93i	---	---	---	---	---	---	---	---	1,200	320	110	220
MW6H	12/15/88	97.93i	12.36	85.57i	---	---	---	---	---	---	---	---	---	---
MW6H	09/07/89	97.93i	---	---	---	---	660	---	---	---	480	<10	16	<15
MW6H	04/30/90	97.93i	12.10	85.83i	---	---	630	---	---	---	700	39	31	50
MW6H	10/16/90	97.93i	12.18	85.75i	---	---	---	---	---	---	---	---	---	---
MW6H	12/06/90	97.93i	12.29	85.64i	---	---	---	---	---	---	---	---	---	---
MW6H	01/14/91	97.93i	12.22	85.71i	---	---	---	---	---	---	---	---	---	---
MW6H	02/08/91	97.93i	11.93	86.00i	---	---	---	---	---	---	---	---	---	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW6H	04/02/91	97.93i	11.59	86.34i	---	---	---	---	---	---	---	---	---	---
MW6H	05/07/91	97.93i	12.24	85.69i	---	---	570	---	---	---	95	14	15	21
MW6H	05/31/91	97.93i	12.22	85.71i	---	---	---	---	---	---	---	---	---	---
MW6H	06/26/91	97.93i	14.34	83.59i	---	---	---	---	---	---	---	---	---	---
MW6H	08/05/91	97.93i	12.62	85.31i	---	---	---	---	---	---	---	---	---	---
MW6H	08/14/91	97.93i	12.43	85.50i	---	---	540	---	---	---	52	9.9	11	18
MW6H	09/11/91	97.93i	12.83	85.10i	---	---	---	---	---	---	---	---	---	---
MW6H	10/16/91	97.93i	12.71	85.22i	---	---	---	---	---	---	---	---	---	---
MW6H	12/30/91	97.93i	12.16	85.77i	---	---	---	---	---	---	---	---	---	---
MW6H	12/31/91	97.93i	---	---	---	---	790	---	---	---	52	28	22	42
MW6H	02/25/92	97.93i	12.17	85.76i	---	---	---	---	---	---	---	---	---	---
MW6H	03/25/92	97.93i	11.65	86.28i	---	---	920	---	---	---	170	52	25	54
MW6H	06/16/92	14.47	12.12	2.35	---	---	460	---	---	---	31	11	6.8	16
MW6H	09/08/92	14.47	12.30	2.17	No	---	780	---	---	---	69	23	17	18
MW6H	11/05/92	14.47	12.05	2.42	No	---	3,400	---	---	---	500	260	85	160
MW6H	12/14/92	14.47	11.65	2.82	No	---	---	---	---	---	---	---	---	---
MW6H	01/28/93	14.47	11.57	2.90	No	---	---	---	---	---	---	---	---	---
MW6H	02/11/93	14.47	12.22	2.25	No	---	2,500	---	---	---	410	170	28	130
MW6H	03/09/93	14.47	12.02	2.45	No	---	---	---	---	---	---	---	---	---
MW6H	04/14/93	14.47	12.02	2.45	No	---	---	---	---	---	---	---	---	---
MW6H	05/11/93	14.47	12.35	2.12	No	---	4,200	---	---	---	490	270	80	210
MW6H	06/17/93	14.47	12.22	2.25	No	---	---	---	---	---	---	---	---	---
MW6H	07/26/93	14.47	12.32	2.15	No	---	---	---	---	---	---	---	---	---
MW6H	08/10/93	14.47	12.30	2.17	No	---	650	---	---	---	83	22	14	29
MW6H	09/21/93	14.47	12.79	1.68	No	---	---	---	---	---	---	---	---	---
MW6H	10/27/93	14.47	13.93	0.54	No	---	1,600	---	---	---	130	90	29	130
MW6H	11/23/93	14.47	12.46	2.01	No	---	---	---	---	---	---	---	---	---
MW6H	12/17/93	14.47	12.08	2.39	No	---	---	---	---	---	---	---	---	---
MW6H	02/16/94	14.47	12.31	2.16	No	---	<50	---	---	---	<0.5	<0.5	<0.5	2.9
MW6H	05/31/94	14.47	12.46	2.01	No	---	1,800	---	---	---	370	220	65	210
MW6H	08/30/94	16.58j	12.72	3.86	No	---	1,900	---	---	---	130	90	19	86
MW6H	11/11/94	16.58j	11.98	4.60	No	---	13,000	---	---	---	1,700	1,400	260	1,800
MW6H	02/27/95	16.58j	11.89	4.69	No	---	320	---	---	---	450	120	28	79
MW6H	05/30/95	16.58j	12.05	4.53	No	---	2,300	---	---	---	960	260	64	200
MW6H	08/30/95	16.58j	12.34	4.24	No	---	2,100	---	50	---	590	35	24	74
MW6H	11/26/96	16.58j	11.87	4.71	No	---	1,200	---	<30	---	320	110	22	85
MW6H	02/27/97	16.58j	11.58	5.00	No	---	1,800	---	<200	---	760	31	8.4	44
MW6H	05/21/97	16.58j	12.23	4.35	No	---	1,100	---	81	---	640	18	5.4	45
MW6H	08/18/97	16.58j	12.29	4.29	No	---	870	---	26	---	200	3.6	2.4	7.4
MW6H	03/13/98	20.47	11.44	9.03	No	---	5,300	---	<125	---	1,900	720	100	470
MW6H	04/20/98	20.47	11.58	8.89	No	---	6,000	---	2,700	---	1,500	600	91	440
MW6H	07/21/98	20.47	11.97	8.50	No	---	2,200	---	1,600	---	740	44	15	63
MW6H	10/06/98	20.47	12.23	8.24	No	---	5,400	---	3,000	---	1,900	<25	<25	76
MW6H	01/11/99	20.47	12.17	8.30	No	---	2,600	---	4,300	---	1,200	<12	<12	20
MW6H	04/08/99	20.47	11.56	8.91	No	---	13,000	---	13,000	---	3,400	1,300	260	1,200
MW6H	07/19/99	20.47	11.71	8.76	No	---	<2,000	---	6,920	8,520	732	<20	<20	<20

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW6H	07/27/99	20.47	12.39	8.08	No	---	---	---	---	---	---	---	---	---
MW6H	10/25/99	20.47	12.16	8.31	No	---	700	---	4,000	---	360	1.1	0.68	2
MW6H	01/27/00	20.47	11.60	8.87	No	---	9,100	---	7,600	---	2,400	840	150	670
MW6H	04/03/00	20.47	11.62	8.85	No	---	12,000	---	8,800	---	2,800	1,100	230	1,020
MW6H	07/05/00	20.47	11.93	8.54	No	---	12,000	---	8,000	---	1,200	56	13	92
MW6H	10/04/00	20.47	12.16	8.31	No	---	4,400	---	8,400	---	1,500	23	12	80.6
MW6H	10/05/00	20.47	---	---	---	---	---	<1,000	---	---	---	---	---	---
MW6H	01/04/01	20.47	12.03	8.44	No	---	2,300	---	3,800	---	880	15	6.4	33.9
MW6H	04/03/01	20.47	11.73	8.74	No	---	7,800	---	5,100	---	2,000	730	140	590
MW6H	07/05/01	20.47	11.98	8.49	No	---	2,300	---	3,200	---	630	25	10	40.8
MW6H	10/03/01	20.47	12.1	8.37	No	---	1,400	---	550	---	270	5.6	4.2	11.6
MW6H	Oct-01	20.20	Well surveyed in compliance with AB 2886 requirements.											
MW6H	01/02/02	20.20	11.14	9.06	No	---	47,100	---	4,260	---	7,880	5,220	1,060	4,460
MW6H	04/02/02	20.20	11.68	8.52	No	---	17,500	<500	1,590	---	2,280	1,290	282	1,090
MW6H	07/01/02	20.20	11.97	8.23	No	---	5,370	<100a	1,910	---	1,170	200	44.0	158
MW6H	10/02/02	20.20	12.20	8.00	No	---	2,570	<100	899	---	655	13.0	8.0	25.0
MW6H	01/07/03	20.20	11.58	8.62	No	---	12,500	<50	1,700	2,500	2,480	1,340	250	1,120
MW6H	06/17/03	20.20	11.82	8.38	No	---	6,330	<100	1,490	1,660	604	104	44.0	152
MW6H	07/16/03	20.20	12.89	7.31	No	---	3,170	<100	1,270	1,170	614	20.0	9.5	31.8
MW6H	10/07/03	20.20	12.10	8.10	No	---	2,090	<100	612	640	433	11.6	6.7	22.5
MW6H	01/14/04	20.20	11.55	8.65	No	390	6,320	<100	59.0	1,250	1,340	517	117	515
MW6H	06/03/04	20.20	11.92	8.28	No	---	3,330	<100	604	632	546	128	38.4	140
MW6H	08/12/04	20.20	c	c	c	174c	1,920c	<100c	---	426c	330c	17.9c	9.3c	35.3c
MW6H	11/04/04	20.20	11.86	8.34	No	578	8,090	552	---	442	1,280	620	185	822
MW6H	02/01/05	20.20	11.55	8.65	No	616	9,500	193	---	335	1,360	764	214	844
MW6H	05/03/05	20.20	11.54	8.66	No	560d	9,120	168	---	323	1,320	886	245	928
MW6H	08/04/05	20.20	11.89	8.31	No	269d	1,810	143	---	268	349	57.0	20.1	70.0
MW6H	10/27/05	20.20	12.10	8.10	No	228	942	98.5	---	164	154	23.1f	6.09	23.2
MW6H	01/26/06	20.20	11.54	8.66	No	910d	20,000	<500	---	270	3,200	3,400	660	3,100
MW6H	04/28/06	20.20	11.29	8.91	No	550d	11,000	<470	---	160	2,000	1,500	380	1,600
MW6H	07/05/06	20.20	11.90	8.30	No	273	2,360	114	---	82.9	389	111	39.5	125
MW6H	10/27/06	20.20	12.08	8.12	No	120d	1,460	<470	---	69.4	215	27.9	16.2	43.4
MW6H	01/19/07	20.20	11.81	8.39	No	290d	4,950	<470	---	77.5	831	638	129	451
MW6H	04/24/07	20.20	11.52	8.68	No	997d	13,800	140	---	90.5	1,330	1,420	357	1,360
MW6H	07/24/07	20.20	11.90	8.30	No	150d	1,600	<470	---	56	300	110	29	100
MW6H	12/03/07	20.20	12.03	8.17	No	140d,l	1,800	<470	---	51	420	14	8.3	33
MW6H	03/06/08	20.20	11.81	8.39	No	280d	4,400	<470	---	48	630	540	130	460
MW6H	**06/26/08**	**20.20**	**12.41**	**7.79**	**No**	**320d**	**3,700**	**<470**	**---**	**40**	**930**	**100**	**130**	**550**
MW6I	11/17/88		Well installed.											
MW6I	12/07/88	97.60i	---	---	---	---	ND	---	---	---	<0.5	<1	<2	<1
MW6I	12/15/88	97.60i	12.83	84.77i	---	---	---	---	---	---	---	---	---	---
MW6I	09/07/89	97.60i	---	---	---	---	ND	---	---	---	ND	ND	ND	ND
MW6I	04/30/90	97.60i	12.66	84.94i	---	---	ND	---	---	---	ND	ND	ND	ND
MW6I	10/16/90	97.60i	12.71	84.89i	---	---	---	---	---	---	---	---	---	---
MW6I	12/06/90	97.60i	12.75	84.85i	---	---	---	---	---	---	---	---	---	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW6I	01/14/91	97.60i	12.55	85.05i	---	---	---	---	---	---	---	---	---	---
MW6I	02/08/91	97.60i	12.32	85.28i	---	---	---	---	---	---	---	---	---	---
MW6I	04/02/91	97.60i	12.22	85.38i	---	---	---	---	---	---	---	---	---	---
MW6I	05/07/91	97.60i	12.61	84.99i	---	---	ND	---	---	---	ND	<0.5	<0.5	<0.5
MW6I	05/31/91	97.60i	12.82	84.78i	---	---	---	---	---	---	---	---	---	---
MW6I	06/26/91	97.60i	12.93	84.67i	---	---	---	---	---	---	---	---	---	---
MW6I	08/05/91	97.60i	13.01	84.59i	---	---	---	---	---	---	---	---	---	---
MW6I	08/14/91	97.60i	12.98	84.62i	---	---	ND	---	---	---	ND	<0.5	<0.5	<0.5
MW6I	09/11/91	97.60i	13.11	84.49i	---	---	---	---	---	---	---	---	---	---
MW6I	10/16/91	97.60i	13.04	84.56i	---	---	---	---	---	---	---	---	---	---
MW6I	12/30/91	97.60i	12.72	84.88i	---	---	---	---	---	---	---	---	---	---
MW6I	12/31/91	97.60i	---	---	---	---	ND	---	---	---	ND	<0.5	<0.5	<0.5
MW6I	02/25/92	97.60i	12.45	85.15i	---	---	---	---	---	---	---	---	---	---
MW6I	03/25/92	97.60i	12.12	85.48i	---	---	ND	---	---	---	ND	<0.5	<0.5	<0.5
MW6I	06/16/92	14.14	12.75	1.39	---	---	ND	---	---	---	ND	<0.5	<0.5	<0.5
MW6I	09/08/92	14.14	12.84	1.30	No	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6I	11/05/92	14.14	12.75	1.39	No	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6I	12/14/92	14.14	12.40	1.74	No	---	---	---	---	---	---	---	---	---
MW6I	01/28/93	14.14	12.20	1.94	No	---	---	---	---	---	---	---	---	---
MW6I	02/11/93	14.14	12.40	1.74	No	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6I	03/09/93	14.14	12.45	1.69	No	---	---	---	---	---	---	---	---	---
MW6I	04/14/93	14.14	12.43	1.71	No	---	---	---	---	---	---	---	---	---
MW6I	05/11/93	14.14	12.73	1.41	No	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6I	06/17/93	14.14	12.78	1.36	No	---	---	---	---	---	---	---	---	---
MW6I	07/26/93	14.14	12.92	1.22	No	---	---	---	---	---	---	---	---	---
MW6I	08/10/93	14.14	12.97	1.17	No	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6I	09/21/93	14.14	13.02	1.12	No	---	---	---	---	---	---	---	---	---
MW6I	10/27/93	14.14	13.10	1.04	No	---	<50	---	---	---	<0.5	<0.5	<0.5	1.1
MW6I	11/23/93	14.14	13.02	1.12	No	---	---	---	---	---	---	---	---	---
MW6I	12/17/93	14.14	12.65	1.49	No	---	---	---	---	---	---	---	---	---
MW6I	02/16/94	14.14	12.66	1.48	No	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6I	05/31/94	14.14	12.90	1.24	No	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6I	08/30/94	16.26j	13.06	3.20	No	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6I	11/11/94	16.26j	15.20	1.06	No	---	53	---	---	---	0.62	1.8	<0.5	2.0
MW6I	02/27/95	16.26j	12.51	3.75	No	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6I	05/30/95	16.26j	12.57	3.69	No	---	69	---	---	---	2.8	0.96	1.1	4.3
MW6I	08/30/95	16.26j	12.86	3.4	No	---	<50	---	<10	---	<0.5	<0.5	<0.5	<0.5
MW6I	11/26/96	16.26j	12.45	3.81	No	---	<50	---	<30	---	<0.5	<0.5	<0.5	<0.5
MW6I	02/27/97	16.26j	12.24	4.02	No	---	<50	---	<30	---	<0.5	<0.5	<0.5	<0.5
MW6I	05/21/97	16.26j	12.82	3.44	No	---	<50	---	<30	---	<0.5	<0.5	<0.5	<0.5
MW6I	08/18/97	16.26j	12.81	3.45	No	---	<50	---	<30	---	<0.5	<0.5	<0.5	<0.5
MW6I	03/13/98	16.26j	---	---	---	---	---	---	---	---	---	---	---	---
MW6I	04/20/98	16.26j	12.14	4.12	No	---	<50	---	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW6I	07/21/98	20.24	12.59	7.65	No	---	<50	---	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW6I	10/06/98	20.24	12.81	7.43	No	---	---	---	---	---	---	---	---	---
MW6I	01/11/99	20.24	12.74	7.50	No	---	<50	---	<2.5	---	<0.5	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW6I	04/08/99	20.24	11.93	8.31	No	---	---	---	---	---	---	---	---	---
MW6I	07/19/99	20.24	11.75	8.49	No	---	281	---	17.6	---	35.4	9.1	7.4	30.7
MW6I	07/27/99	20.24	12.95	7.29	No	---	---	---	---	---	---	---	---	---
MW6I	10/25/99	20.24	12.79	7.45	No	---	---	---	---	---	---	---	---	---
MW6I	01/27/00	20.24	12.06	8.18	No	---	<50	---	<2	---	<0.5	<0.5	<0.5	<0.5
MW6I	04/03/00	20.24	12.24	8.00	No	---	---	---	---	---	---	---	---	---
MW6I	07/05/00	20.24	12.48	7.76	No	---	<50	---	<2	---	<0.5	<0.5	<0.5	<0.5
MW6I	10/04/00	20.24	---	---	---	---	---	---	---	---	---	---	---	---
MW6I	10/05/00	20.24	---	---	---	---	---	<1,000	---	---	---	---	---	---
MW6I	01/04/01	20.24	12.54	7.70	No	---	<50	---	<2	---	<0.5	<0.5	<0.5	<0.5
MW6I	04/03/01	20.24	12.32	7.92	No	---	<50	---	<2	---	<0.5	<0.5	<0.5	<0.5
MW6I	07/05/01	20.24	12.55	7.69	No	---	<50	---	<2	---	<0.5	<0.5	<0.5	<0.5
MW6I	10/03/01	20.24	12.67	7.57	No	---	<50	---	<2	---	<0.5	<0.5	<0.5	<0.5
MW6I	Oct-01	19.87	Well surveyed in compliance with AB 2886 requirements.											
MW6I	01/02/02	19.87	10.98	8.89	No	---	<100	---	<0.5	---	<0.50	<0.50	<0.50	<0.50
MW6I	04/02/02 b	19.87	12.24	7.63	No	---	---	---	---	---	---	---	---	---
MW6I	07/01/02	19.87	12.51	7.36	No	---	<50	<100a	<0.5	---	<0.5	<0.5	<0.5	<0.5
MW6I	10/02/02 b	19.87	12.72	7.15	No	---	---	---	---	---	---	---	---	---
MW6I	01/07/03	19.87	12.09	7.78	No	---	<50.0	<50	<0.5	1.10	<0.5	<0.5	<0.5	<0.5
MW6I	06/17/03 b	19.87	---	---	---	---	---	---	---	---	---	---	---	---
MW6I	07/16/03	19.87	12.49	7.38	No	---	<50.0	<100	<0.5	<0.50	<0.50	<0.5	<0.5	<0.5
MW6I	10/07/03 b	19.87	12.64	7.23	No	---	---	---	---	---	---	---	---	---
MW6I	01/14/04	19.87	12.13	7.74	No	---	<50.0	<100	<0.5	<0.50	<0.50	<0.5	<0.5	<0.5
MW6I	06/03/04 b	19.87	12.56	7.31	No	---	---	---	---	---	---	---	---	---
MW6I	08/12/04	19.87	c	c	c	99c	<50.0c	155c	---	<0.50c	<0.50c	<0.5c	<0.5c	0.8c
MW6I	11/04/04 b	19.87	12.33	7.54	No	---	---	---	---	---	---	---	---	---
MW6I	02/01/05	19.87	12.09	7.78	No	<100	<50.0	<100	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW6I	05/03/05 b	19.87	12.16	7.71	No	---	---	---	---	---	---	---	---	---
MW6I	08/04/05	19.87	12.46	7.41	No	54.2d	<50.0	<100	---	<0.500	<0.500	<0.500	<0.500	<0.500
MW6I	10/27/05 b	19.87	12.58	7.29	No	---	---	---	---	---	---	---	---	---
MW6I	01/26/06	19.87	12.04	7.83	No	<50	<50	<500	---	<0.50	<0.50	<0.50	<0.50	<0.50
MW6I	04/28/06 b	19.87	11.94	7.93	No	---	---	---	---	---	---	---	---	---
MW6I	07/05/06	19.87	13.06	6.81	No	<47.6	<50.0	<95.2	---	<0.500	<1.00	<1.00	<1.00	<3.00
MW6I	10/27/06 b	19.87	12.64	7.23	No	---	---	---	---	---	---	---	---	---
MW6I	01/19/07	19.87	12.41	7.46	No	<47	<50.0	<470	---	<0.500	<0.50	<0.50	<0.50	0.62
MW6I	04/24/07 b	19.87	12.11	7.76	No	---	---	---	---	---	---	---	---	---
MW6I	07/24/07	19.87	12.51	7.36	No	<47	<50	<470	---	<0.50	<0.50	<0.50	<0.50	<0.50
MW6I	12/03/07	19.87	12.64	7.23	No	<47	<50	<470	---	<0.50	<0.50	<0.50	<0.50	<0.50
MW6I	03/06/08	19.87	11.97	7.90	No	<47	<50	<470	---	<0.50	<0.50	<0.50	<0.50	<0.50
MW6I	**06/26/08 b**	**19.87**	**12.54**	**7.33**	**No**	**---**	**---**	**---**	**---**	**---**	**---**	**---**	**---**	**---**
MW6J	04/06/01	---	Well installed.											
MW6J	07/05/01	20.72	13.47	7.25	No	---	<50	---	<2	---	<0.5	<0.5	<0.5	<0.5
MW6J	10/03/01	20.72	13.57	7.15	No	---	<50	---	<2	---	<0.5	<0.5	<0.5	<0.5
MW6J	Oct-01	20.75	Well surveyed in compliance with AB 2886 requirements.											
MW6J	01/02/02	20.75	13.19	7.56	No	---	<100	---	<0.5	---	<0.50	<0.50	<0.50	<0.50

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW6J	04/02/02	20.75	13.74	7.01	No	---	<50.0	<100	1.00	---	0.80	<0.50	<0.50	0.80
MW6J	07/01/02	20.75	13.58	7.17	No	---	<50	<100a	<0.5	---	<0.5	<0.5	<0.5	<0.5
MW6J	10/02/02	20.75	13.79	6.96	No	---	<50.0	<100	<0.5	---	<0.5	<0.5	<0.5	<0.5
MW6J	01/07/03	20.75	13.49	7.26	No	---	<50.0	<50	0.60	1.30	<0.5	<0.5	<0.5	<0.5
MW6J	06/17/03	20.75	13.76	6.99	No	---	<50.0	<100	3.00	0.70	<0.50	<0.5	<0.5	<0.5
MW6J	07/16/03	20.75	13.57	7.18	No	---	<50.0	<100	0.70	0.60	<0.50	<0.5	<0.5	<0.5
MW6J	10/07/03	20.75	13.74	7.01	No	---	<50.0	<100	1.1	1.20	<0.50	<0.5	<0.5	<0.5
MW6J	01/14/04	20.75	13.46	7.29	No	<50	<50.0	<100	1.8	1.80	<0.50	<0.5	<0.5	<0.5
MW6J	06/03/04	20.75	13.72	7.03	No	<50	<50.0	<100	5.1	10.3	0.50	<0.5	<0.5	<0.5
MW6J	08/12/04	20.75	c	c	c	<50c	<50.0c	<100c	---	3.30c	1.40c	2.1c	1.3c	4.6c
MW6J	11/04/04	20.75	13.68	7.07	No	<50	<50.0	116	---	3.50	0.50	0.5	<0.5	<0.5
MW6J	02/01/05	20.75	13.47	7.28	No	<100	<50.0	<100	---	5.50	<0.50	<0.5	<0.5	0.6
MW6J	05/03/05	20.75	13.66	7.09	No	<50	<50.0	<100	---	3.00	0.70	0.9	0.6	0.8
MW6J	08/04/05	20.75	13.75	7.00	No	55.8d	<50.0	130	---	<0.500	<0.500	<0.500	<0.500	<0.500
MW6J	10/27/05	20.75	13.71	7.04	No	<50.0	<50.0	<50.0	---	2.48	<0.50	0.94f	<0.50	<0.50
MW6J	01/26/06	20.75	13.49	7.26	No	<50	<50	<500	---	6.2	<0.50	<0.50	<0.50	<0.50
MW6J	04/28/06	20.75	13.56	7.19	No	<47	<50	<470	---	7.2	<0.50	<0.50	<0.50	<0.50
MW6J	07/05/06	20.75	13.75	7.00	No	<47.6	<50.0	<95.2	---	7.73	<1.00	<1.00	<1.00	<3.00
MW6J	10/27/06	20.75	13.66	7.09	No	<47	67.7	<470	---	9.15	<0.50	<0.50	<0.50	<0.50
MW6J	01/19/07	20.75	13.51	7.24	No	<47	<50.0	<470	---	12.1	<0.50	<0.50	<0.50	<0.50
MW6J	04/24/07	20.75	13.76	6.99	No	<47.6	<50.0	<47.6	---	12.8	<0.50	<0.50	<0.50	<0.50
MW6J	07/24/07	20.75	14.01	6.74	No	<47	<50	<470	---	16	<0.50	<0.50	<0.50	<0.50
MW6J	12/03/07	20.75	13.71	7.04	No	<47	<50	<470	---	29	<0.50	<0.50	<0.50	<0.50
MW6J	03/06/08	20.75	Well inaccessible due to encroachment permit restrictions.											
MW6J	**06/26/08**	20.75	Well inaccessible due to encroachment permit restrictions.											
RW1	05/10/90	97.89i	Well installed.											
RW1	10/16/90	97.89i	12.24	85.65i	---	---	---	---	---	---	---	---	---	---
RW1	01/14/91	97.89i	12.80	85.09i	---	---	---	---	---	---	---	---	---	---
RW1	02/08/91	97.89i	12.53	85.36i	---	---	---	---	---	---	---	---	---	---
RW1	05/31/91	97.89i	12.86	85.03i	---	---	---	---	---	---	---	---	---	---
RW1	08/05/91	97.89i	13.19	84.70i	---	---	---	---	---	---	---	---	---	---
RW1	08/13/91	97.89i	14.05	83.84i	---	---	---	---	---	---	---	---	---	---
RW1	09/11/91	97.89i	15.96	81.93i	---	---	---	---	---	---	---	---	---	---
RW1	10/16/91	97.89i	16.00	81.89i	---	---	---	---	---	---	---	---	---	---
RW1	12/30/91	97.89i	12.65	85.24i	---	---	---	---	---	---	---	---	---	---
RW1	02/25/92	97.89i	14.40	83.49i	---	---	---	---	---	---	---	---	---	---
RW1	03/25/92	97.89i	---	---	---	---	---	---	---	---	---	---	---	---
RW1	06/16/92	14.42	12.37	2.05	---	---	6,200	---	---	---	620	1,400	240	1,400
RW1	09/08/92 through 05/31/94	Not monitored or sampled.												
RW1	08/30/94	16.79j	Well resurveyed.											
RW1	08/30/94 through 10/16/98	Not monitored or sampled.												
RW1	01/11/99	20.24	12.37	7.87	No	---	---	---	---	---	---	---	---	---
RW1	04/08/99	20.24	10.41	9.83	No	---	---	---	---	---	---	---	---	---
RW1	07/19/99	20.24	---	---	---	---	---	---	---	---	---	---	---	---
RW1	07/27/99	20.24	12.76	7.48	No	---	---	---	---	---	---	---	---	---
RW1	10/25/99	20.24	12.50	7.74	No	---	---	---	---	---	---	---	---	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
RW1	01/27/00	20.24	12.11	8.13	No	---	---	---	---	---	---	---	---	---
RW1	04/03/00	20.24	12.07	8.17	No	---	---	---	---	---	---	---	---	---
RW1	07/05/00	20.24	---	---	---	---	---	---	---	---	---	---	---	---
RW1	10/04/00	20.24	---	---	---	---	---	---	---	---	---	---	---	---
RW1	10/05/00	20.24	---	---	---	---	---	---	---	---	---	---	---	---
RW1	01/04/01	20.24	13.90	6.34	No	---	8,000	---	2,500	---	1,200	65	250	258
RW1	04/03/01	20.24	11.92	8.32	No	---	4,100	---	610	---	62	<2.5	18	61
RW1	07/05/01	20.24	Well inaccessible.											
RW1	10/03/01	20.24	12.32	8.32	No	---	11,000	---	4,100	---	1,900	780	150	700
RW1	Oct-01	20.43	Well surveyed in compliance with AB 2886 requirements.											
RW1	01/02/02	20.43	10.85	9.58	No	---	32,000	---	7,760	---	358	2,270	894	4,820
RW1	04/02/02	20.43	11.72	8.71	No	---	4,220	<500	922	---	172	22.5	106	340
RW1	07/01/02	20.43	12.17	8.26	No	---	2,500	<100a	986	---	176	8.0	71.0	75.0
RW1	10/02/02	20.43	12.44	7.99	No	---	2,970	1,720	1,310	---	197	11.0	70.0	69.0
RW1	01/07/03	20.43	11.64	8.79	No	---	2,210	1,340	747	1,010	134	12.0	33.0	53.0
RW1	06/17/03	20.43	11.98	8.45	No	---	3,850	316	645	847	48.9	38.7	46.1	197
RW1	07/16/03	20.43	12.11	8.32	No	---	2,640	2,080	730	615	78.5	20.0	47.5	166
RW1	10/07/03	20.43	12.35	8.08	No	1,340	2,310	1,040	744	578	118	7.6	25.1	52.1
RW1	01/14/04	20.43	11.61	8.82	No	4,240	4,230	5,640	7.8	328	52.7	65.8	42.7	543
RW1	06/03/04	20.43	12.12	8.31	No	---	2,910	1,840	234	250	79.9	6.0	28.6	67.2
RW1	08/12/04	20.43	c	c	c	---	1,980c	164c	---	107c	146c	5.7c	18.1c	10.9c
RW1	11/04/04	20.43	12.06	8.37	No	2,570	127,000	1,790	---	386	130	5,150	4,020	24,300
RW1	02/01/05	20.43	11.55	8.88	No	3,530	2,880	4,680	---	78.7	25.3	13.3	49.3	258
RW1	05/03/05	20.43	11.58	8.85	No	6,830d,e	2,490	14,600	---	91.3	33.8	18.4	17.3	97.7
RW1	08/04/05	20.43	12.10	8.33	No	2,430d	3,080	3,410	---	49.6	193	20.4	48.2	117
RW1	10/27/05	20.43	12.32	8.11	No	1,970	348	2,960	---	36.3	9.40	1.99f	2.22	5.36
RW1	01/26/06	20.43	11.55	8.88	No	5,000d	640	<10,000	---	72	13	7.5	1.8	5.2
RW1	04/28/06	20.43	11.23	9.20	No	950d	810	1,500	---	30	18	12	4.9	19
RW1	07/05/06	20.43	11.96	8.47	No	687	1,020	886	---	40.0	25.0	4.77	4.67	11.4
RW1	10/27/06	20.43	12.31	8.12	No	550d	937	600	---	45.4	21.1	4.82	5.37	8.14
RW1	01/19/07	20.43	11.96	8.47	No	2,500d	1,070	2,500	---	33.4	21.9	2.22	3.40	6.99
RW1	04/24/07	20.43	11.61	8.82	No	k	806	k	---	28.0	20.9	2.77	2.81	5.46
RW1	07/24/07	20.43	12.20	8.23	No	2,100d	510	3,500d	---	17	18	1.8	0.92	2.0
RW1	12/03/07	20.43	12.30	8.13	No	1,100d,l	400	1,700d	---	12	18	1.4	1.6	1.8
RW1	03/06/08	20.43	11.62	8.81	No	380d	490	480	---	22	18	1.6	<1.0	1.7
RW1	**06/26/08**	**20.43**	**12.52**	**7.91**	**No**	**1,100d**	**560**	**1,800d**	**---**	**20**	**51**	**3.1**	**2.0**	**4.2**
MW6D	07/06/88	98.78i	Well installed.											
MW6D	07/11/88	98.78i	13.48	85.24i	0.025 in.	---	---	---	---	---	220	27	<20	<10
MW6D	10/20/88	98.78i	---	---	---	---	---	---	---	---	710	74	22	110
MW6D	12/15/88	98.78i	13.44	85.34i	---	---	---	---	---	---	---	---	---	---
MW6D	09/07/89	98.78i	---	---	---	---	2,200	---	---	---	600	26	58	31
MW6D	04/30/90	98.78i	13.19	85.59i	---	---	3,600	---	---	---	800	150	310	280
MW6D	05/10/90	98.78i	Well over-drilled into recovery well RW2											
RW2	10/16/90	98.11i	12.77	85.34i	---	---	---	---	---	---	---	---	---	---
RW2	02/08/91	98.11i	13.11	85.00i	---	---	---	---	---	---	---	---	---	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
RW2	04/02/91	98.11i	11.70	86.41i	---	---	---	---	---	---	---	---	---	---
RW2	05/07/91	98.11i	14.09	84.02i	---	---	11,000	---	---	---	3,200	480	150	780
RW2	05/31/91	98.11i	16.01	82.10i	---	---	---	---	---	---	---	---	---	---
RW2	06/26/91	98.11i	14.60	83.51i	---	---	---	---	---	---	---	---	---	---
RW2	08/05/91	98.11i	14.00	84.11i	---	---	---	---	---	---	---	---	---	---
RW2	08/13/91	98.11i	21.30	76.81i	---	---	---	---	---	---	---	---	---	---
RW2	09/11/91	98.11i	19.97	78.14i	---	---	---	---	---	---	---	---	---	---
RW2	10/16/91	98.11i	15.19	82.92i	---	---	---	---	---	---	---	---	---	---
RW2	12/30/91	98.11i	13.19	84.92i	---	---	---	---	---	---	---	---	---	---
RW2	02/25/92	98.11i	16.27	81.84i	---	---	---	---	---	---	---	---	---	---
RW2	03/25/92	98.11i	---	---	---	---	---	---	---	---	---	---	---	---
RW2	06/16/92	14.61	12.86	1.75	---	---	28,000	---	---	---	2,900	1,000	120	2,700
RW2	09/08/92 through 05/31/94	Not monitored or sampled.												
RW2	08/30/94	17.02j	Well resurveyed.											
RW2	08/30/94 through 04/20/98	Not monitored or sampled.												
RW2	07/21/98	20.44	12.65	7.79	No	---	3,500	---	170	---	240	100	41	96
RW2	10/06/98	20.44	13.06	7.38	No	---	3,200	---	200	---	120	48	56	120
RW2	01/11/99	20.44	12.88	7.56	No	---	3,300	---	350	---	150	17	35	40
RW2	04/08/99	20.44	11.76	8.68	sheen	---	---	---	---	---	---	---	---	---
RW2	07/19/99	20.44	11.61	8.83	No	---	1,980	---	160	499	44	4.16	22.3	11.6
RW2	07/27/99	20.44	13.26	7.18	No	---	---	---	---	---	---	---	---	---
RW2	10/25/99	20.44	12.96	7.48	No	---	1,800	---	440	---	51	<0.5	4.7	9.5
RW2	01/27/00	20.44	12.70	7.74	No	---	1,900	---	750	---	38	<2.5	4.8	10.4
RW2	04/03/00	20.44	11.97	8.47	No	---	2,100	---	300	---	28	2.4	1.4	0.73
RW2	07/05/00	20.44	12.50	7.94	No	---	2,300	---	230	---	20	<2.5	5.3	8
RW2	10/04/00	20.44	12.97	7.47	No	---	1,300	---	570	---	42	<2.5	15	17.7
RW2	10/05/00	20.44	---	---	---	---	---	<1,000	---	---	---	---	---	---
RW2	01/04/01	20.44	13.71	6.73	No	---	1,000	---	380	---	33	<2.5	13	17.7
RW2	04/03/01	20.44	12.10	8.34	No	---	1,300	---	99	---	18	2.1	16	19.4
RW2	07/05/01	20.44	Well inaccessible.			---	---	---	---	---	---	---	---	---
RW2	10/03/01	20.44	12.8	7.64	No	---	1,900	---	240	---	35	4.4	34	105
RW2	Oct-01	20.64	Well surveyed in compliance with AB 2886 requirements.											
RW2	01/02/02	20.64	10.22	10.42	No	---	2,440	---	76.0	---	24.4	6.20	26.2	83.0
RW2	04/02/02	20.64	12.02	8.62	No	---	1,460	260	47.5	---	8.60	3.30	5.30	29.1
RW2	07/01/02	20.64	12.51	8.13	No	---	1,380	<100a	39.9	---	11.0	1.8	17.9	45.0
RW2	10/02/02	20.64	12.91	7.73	No	---	720	<100	46.9	---	5.5	1.7	3.7	11.9
RW2	01/07/03	20.64	11.61	9.03	No	---	1,180	197	48.0	56.0	12.3	3.6	12.2	25.6
RW2	06/17/03	20.64	12.32	8.32	No	---	1,070	<100	29.7	26.4	13.9	4.4	11.8	16.9
RW2	07/16/03	20.64	12.51	8.13	No	---	1,200	295	32.9	19.3	6.60	4.1	10.9	12.3
RW2	10/07/03	20.64	12.81	7.83	No	332	1,170	<100	55.0	50.2	8.70	1.1	9.3	12.2
RW2	01/14/04	20.64	11.70	8.94	No	167	1,250	<100	8.4	128	18.0	4.4	8.6	10.7
RW2	06/03/04	20.64	12.93	7.71	No	---	1,100	1,310	17.0	10.9	6.70	1.3	4.0	11.5
RW2	08/12/04	20.64	c	c	c	438c	1,110c	521c	---	32.8c	7.00c	1.5c	3.1c	10.2c
RW2	11/04/04	20.64	12.30	8.34	No	503	506	419	---	r	4.30	5.9	6.2	16.0
RW2	02/01/05	20.64	11.61	9.03	No	725	640	1,400	---	13.7	5.30	1.5	4.0	3.8
RW2	05/03/05	20.64	11.72	8.92	No	493d,e	1,130	801	---	8.20	10.3	1.1	5.8	6.3

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
RW2	08/04/05	20.64	12.46	8.18	No	3,020d	1,060	3,810	---	9.02	6.36	0.848	1.90	2.47
RW2	10/27/05	20.64	12.71	7.93	No	716	163	703	---	8.74	<0.50	<0.50	<0.50	0.95
RW2	01/26/06	20.64	11.65	8.99	No	410d	620a	<500	---	5.1	6.1a	1.2a	4.3a	2.1a
RW2	04/28/06	20.64	11.24	9.40	No	300d	680	<470	---	2.6	9.7	1.2	5.3	2.9
RW2	07/05/06	20.64	12.33	8.31	No	284	946	221	---	<0.500	8.87	1.05	1.81	3.10
RW2	10/27/06	20.64	12.78	7.86	No	240d	920	<470	---	4.59	<0.50	<0.50	3.65	3.09
RW2	01/19/07	20.64	12.29	8.35	No	230d	794	<470	---	3.72	6.32	2.27	<0.50	3.09
RW2	04/24/07	20.64	11.81	8.83	No	652d	1,170	332	---	3.01	7.21	<0.50	6.74	6.15
RW2	07/24/07	20.64	12.51	8.13	No	250d	970	<470	---	2.5	9.1	<0.50	2.8	1.9
RW2	12/03/07	20.64	12.71	7.93	No	660d,l	460	660d	---	6.8	7.5	<2.5	<2.5	<2.5
RW2	03/06/08	20.64	11.61	9.03	No	610d	750	620d	---	2.2	8.5	<2.5	2.7	<2.5
RW2	**06/26/08**	**20.64**	**12.71**	**7.93**	**No**	**500d**	**400**	**580d**	**---**	**1.6**	**5.6**	**<1.0**	**<1.0**	**1.1**
MW6C	06/15/88	99.89i	Well installed.											
MW6C	06/24/88	99.89i	---	---	---	---	---	---	---	---	7,400	7.1	170	2,300
MW6C	07/11/88	99.89i	14.21	85.68i	---	---	---	---	---	---	---	---	---	---
MW6C	10/20/88	99.89i	---	---	---	---	---	---	---	---	9,500	65	170	850
MW6C	12/15/88	99.89i	14.10	85.79i	---	---	---	---	---	---	---	---	---	---
MW6C	09/07/89	99.89i	---	---	---	---	18,000	---	---	---	7,900	430	350	1,100
MW6C	04/30/90	99.89i	13.81	86.68i	---	---	30,000	---	---	---	6,100	1,500	1,000	2,700
MW6C	05/10/90	---	Well over-drilled into recovery well RW3											
RW3	10/16/90	98.97i	13.29	85.68i	---	---	---	---	---	---	---	---	---	---
RW3	01/14/91	98.97i	14.50	84.47i	---	---	---	---	---	---	---	---	---	---
RW3	02/08/91	98.97i	12.54	86.43i	---	---	---	---	---	---	---	---	---	---
RW3	04/02/91	98.97i	11.39	87.58i	---	---	---	---	---	---	---	---	---	---
RW3	05/07/91	98.97i	12.47	86.50i	---	---	5,800	---	---	---	4,200	640	220	670
RW3	05/31/91	98.97i	16.31	82.66i	---	---	---	---	---	---	---	---	---	---
RW3	06/26/91	98.97i	15.50	83.47i	---	---	---	---	---	---	---	---	---	---
RW3	08/05/91	98.97i	13.69	85.28i	---	---	---	---	---	---	---	---	---	---
RW3	08/13/91	98.97i	13.67	85.30i	---	---	---	---	---	---	---	---	---	---
RW3	08/14/91	98.97i	---	---	---	---	3,800	---	---	---	2,300	300	49	360
RW3	09/11/91	98.97i	13.77	85.20i	---	---	---	---	---	---	---	---	---	---
RW3	10/16/91	98.97i	16.66	82.31i	---	---	---	---	---	---	---	---	---	---
RW3	11/05/91	---	Well destroyed.											
RW3A	08/24/92	---	Well installed in place of RW3.											
RW3A	08/24/92 through 04/20/98		Not monitored or sampled.											
RW3A	07/21/98	21.75	13.08	8.67	No	---	280	---	16	---	97	<1.2	<1.2	<1.2
RW3A	10/06/98	21.89	13.72	8.17	No	---	78	---	26	---	26	0.89	<0.5	<0.5
RW3A	01/11/99	21.75	12.00	9.75	No	---	1,000	---	230	---	490	5.0	<5.0	7.4
RW3A	04/08/99	21.75	11.90	9.85	No	---	130	---	11	---	70	<1.0	<1.0	<1.0
RW3A	07/19/99	21.75	11.75	10.00	No	---	989	---	16.4	---	393	6.40	5.70	15.0
RW3A	07/27/99	21.75	13.68	8.07	No	---	---	---	---	---	---	---	---	---
RW3A	10/25/99	21.75	13.61	8.14	No	---	150	---	19	---	53	<0.5	<0.5	<0.5
RW3A	01/27/00	21.75	12.22	9.53	No	---	500	---	12	---	210	0.59	1.40	2.29
RW3A	04/03/00	21.75	12.00	9.75	No	---	1,100	---	16	---	420	1.6	1.8	1.4

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
RW3A	07/05/00	21.75	13.01	8.74	No	---	1,200	---	16	---	440	1.4	2.5	1.9
RW3A	10/04/00	21.75	13.60	8.15	No	---	390	---	8.3	---	160	1.1	1.5	2.6
RW3A	10/05/00	21.75	---	---	---	---	---	<1,000	---	---	---	---	---	---
RW3A	01/04/01	21.75	13.65	8.10	No	---	500	---	12	---	230	0.97	1.1	1.4
RW3A	04/03/01	21.75	12.30	9.45	No	---	710	---	7.5	---	290	<0.5	<0.5	<0.5
RW3A	07/05/01	21.75	13.28	8.47	No	---	640	---	9	---	280	1.4	1.6	2.7
RW3A	10/03/01	21.75	13.58	8.17	No	---	<50	---	12	---	21	<0.5	<0.5	<0.5
RW3A	Oct-01	21.89	Well surveyed in compliance with AB 2886 requirements.											
RW3A	01/02/02	21.89	10.80	11.09	No	---	<100	---	11.2	---	<0.50	<0.50	<0.50	<0.50
RW3A	04/02/02	21.89	12.03	9.86	No	---	55.7	<100	11.0	---	1.30	<0.50	<0.50	<0.50
RW3A	07/01/02	21.89	13.13	8.76	No	---	275	<100a	21.7	---	60.4	<0.5	2.4	4.2
RW3A	10/02/02	21.89	13.70	8.19	No	---	138	114	11.1	---	53.4	<0.5	<0.5	0.7
RW3A	01/07/03	21.89	11.77	10.12	No	---	<50.0	<50	22.4	30.9	1.5	<0.5	<0.5	<0.5
RW3A	06/17/03	21.89	12.82	9.07	No	---	54.5	<100	12.8	16.0	7.40	<0.5	<0.5	<0.5
RW3A	07/16/03	21.89	13.40	8.49	No	---	112	<100	18.0	13.6	26.0	<0.5	<0.5	<0.5
RW3A	10/07/03	21.89	13.93	7.96	No	124	62.6	<100	10.4	11.3	7.30	<0.5	<0.5	<0.5
RW3A	01/14/04	21.89	11.55	10.34	No	401	<50.0	<100	11.7	16.2	3.10	<0.5	<0.5	<0.5
RW3A	06/03/04	21.89	13.43	8.46	No	---	79.0	<100	19.4	22.4	6.30	<0.5	<0.5	<0.5
RW3A	08/12/04	21.89	c	c	c	1,190c	<50.0c	296c	---	16.2c	<0.50c	<0.5c	<0.5c	<0.5c
RW3A	11/04/04	21.89	12.91	8.98	No	178	<50.0	122	---	5.40	<0.50	1.7	0.7	3.6
RW3A	02/01/05	21.89	11.63	10.26	No	<100	<50.0	<100	---	11.8	<0.50	<0.5	<0.5	<0.5
RW3A	05/03/05	21.89	11.79	10.10	No	158d	<50.0	<100	---	8.50	<0.50	<0.5	<0.5	<0.5
RW3A	08/04/05	21.89	12.99	8.90	No	687d	89.9	107	---	16.7	26.0	0.645	<0.500	0.835
RW3A	10/27/05	21.89	13.49	8.40	No	140	<50.0	79.1	---	4.00	9.63	<0.50	<0.50	0.65
RW3A	01/26/06	21.89	11.76	10.13	No	210d	100a	<500	---	17	5.6a	<0.50a	<0.50a	<0.50a
RW3A	04/28/06	21.89	10.96	10.93	No	140g	82	<470	---	19	2.6	<0.50	<0.50	<0.50
RW3A	07/05/06	21.89	13.12	8.77	No	340	50.0	<95.2	---	8.11	1.37	<1.00	<1.00	<3.00
RW3A	10/27/06	21.89	13.48	8.41	No	63d	789	<470	---	10.6	287	1.29	<0.50	2.03
RW3A	01/19/07	21.89	12.69	9.20	No	49d	<50.0	<470	---	6.25	2.08	<0.50	<0.50	<0.50
RW3A	04/24/07	21.89	12.12	9.77	No	<47.6	107	<47.6	---	4.95	17.9	<0.50	<0.50	0.57
RW3A	07/24/07	21.89	13.11	8.78	No	<47	<500	<470	---	8.5	240	<5.0	<5.0	<5.0
RW3A	12/03/07	21.89	13.35	8.54	No	61d,l	1,200g	<470	---	12	700	<10	<10	13
RW3A	03/06/08	21.89	11.69	10.20	No	<47	52	<470	---	4.4	1.5	<0.50	<0.50	<0.50
RW3A	**06/26/08**	**21.89**	**13.46**	**8.43**	**No**	**<47**	**120**	**<470**	**---**	**10**	**29**	**<0.50**	**<0.50**	**<0.50**

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Notes:

TOC	=	Top of casing elevation; datum is mean sea level.
NAPL	=	Non-aqueous phase liquid.
sheen	=	Liquid-phase hydrocarbon present as sheen.
in.	=	Inches of floating product.
DTW	=	Depth to water.
GW Elev.	=	Groundwater elevation; datum is mean sea level.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using EPA Method 5030/8015B (modified).
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 5030/8015B (modified).
TPHmo	=	Total petroleum hydrocarbons as motor oil using EPA Method 8015B.
MTBE 8260B	=	Methyl tertiary butyl ether analyzed using EPA Method 8260B.
MTBE 8021B	=	Methyl tertiary butyl ether analyzed using EPA Method 8021B.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 602 or 8021B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 8260B.
EDB	=	1,2-dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	=	1,2-dichloroethane analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
Ethanol	=	Ethanol analyzed using EPA Method 8260B.
µg/L	=	Micrograms per liter.
<	=	Less than the indicated reporting limit shown by the laboratory.
---	=	Not measured/Not sampled/Not analyzed.
a	=	Analyses performed past EPA recommended holding time.
b	=	Well sampled semi-annually.
c	=	Groundwater elevation data invalidated; analytical results suspect.
d	=	Hydrocarbon pattern is present in the requested fuel quantitation range but does not resemble the pattern of the requested fuel.
e	=	TRPH-diesel surrogate was diluted out due to sample matrix
f	=	Analyte detected in Matrix Spike and Matrix Spike Duplicate.
g	=	Elevated result due to single analyte peak in quantitation range.
h	=	Initial analysis within EPA recommended hold time. Re-analysis for dilution performed past hold time.
i	=	Based on assigned benchmark with elevation arbitrarily set at 100 feet.
j	=	Benchmark is City of Oakland #37J.
k	=	Sample container broken in shipment. Analyses not performed.
l	=	Analyte detected in associated method blank.

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
MW6A	June 1988 - Well installed.							
MW6A	06/24/88 - 12/31/91 Not analyzed for these analytes.							
MW6A	05/02/92 - Well destroyed.							
MW6B	June 1988 - Well installed.							
MW6B	06/24/88 - 10/02/02 Not analyzed for these analytes.							
MW6B	01/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW6B	06/17/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
MW6B	07/16/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
MW6B	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
MW6B	01/14/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6B	06/03/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6B	08/12/04	<0.50c	<0.50c	<10.0c	<0.50c	<0.50c	<0.50c	<50.0c
MW6B	11/04/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6B	02/01/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6B	05/03/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6B	08/04/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
MW6B	10/27/05	<0.500	<0.500	<20.0	<0.500	<0.500	<0.500	<100
MW6B	01/26/06	<0.50	0.56	<20	<0.50	<0.50	<0.50	<100
MW6B	04/28/06	<0.50	<0.50	27	<0.50	15	3.6	---
MW6B	07/05/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
MW6B	10/27/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW6B	01/19/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
MW6B	04/24/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW6B	07/24/07	<0.50	<0.50	<20	<0.50	<0.50	<0.50	---
MW6B	12/03/07	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW6B	03/06/08	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	---
MW6B	**06/26/08**	**<0.50**	**<0.50**	**<10**	**<0.50**	**<0.50**	**<0.50**	**---**
MW6C	06/15/88 - Well installed.							
MW6C	06/24/88 - 04/30/90 Not analyzed for these analytes.							
MW6C	05/10/90 - Well over-drilled into recovery well RW3.							
MW6D	07/06/88 - Well installed.							
MW6D	07/11/88 - 04/30/90 Not analyzed for these analytes.							
MW6D	05/10/90 - Well over-drilled into recovery well RW2.							
MW6E	10/04/88 - Well installed.							
MW6E	10/20/88 - 10/02/02 Not analyzed for these analytes.							
MW6E	01/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW6E	06/17/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
MW6E	07/16/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
MW6E	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
MW6E	01/14/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6E	06/03/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6E	08/12/04	<0.50c	<0.50c	<10.0c	<0.50c	<0.50c	<0.50c	<50.0c

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
MW6E	11/04/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6E	02/01/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6E	05/03/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6E	08/04/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
MW6E	10/27/05	<0.500	<0.500	<20.0	<0.500	<0.500	<0.500	<100
MW6E	01/26/06	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100
MW6E	04/28/06	<0.50	<0.50	<20	<0.50	<0.50	<0.50	---
MW6E	07/05/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
MW6E	10/27/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW6E	01/19/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
MW6E	04/24/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW6E	07/24/07	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	---
MW6E	12/03/07	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW6E	03/06/08	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	---
MW6E	**06/26/08**	**<0.50**	**<0.50**	**<10**	**<0.50**	**<0.50**	**<0.50**	**---**
MW6F	10/05/88 - Well installed.							
MW6F	10/20/88 - 10/02/02 Not analyzed for these analytes.							
MW6F	01/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW6F	06/17/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
MW6F	07/16/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
MW6F	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
MW6F	01/14/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6F	06/03/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6F	08/12/04	<0.50c	<0.50c	<10.0c	<0.50c	<0.50c	<0.50c	<50.0c
MW6F	11/04/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6F	02/01/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6F	05/03/05	<0.50	0.90	<10.0	<0.50	1.70	<0.50	<50.0
MW6F	08/04/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
MW6F	10/27/05	<0.500	<0.500	<20.0	<0.500	<0.500	<0.500	<100
MW6F	01/26/06	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100
MW6F	04/28/06	<0.50	<0.50	<20	<0.50	<0.50	<0.50	---
MW6F	07/05/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
MW6F	10/27/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW6F	01/19/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
MW6F	04/24/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW6F	07/24/07	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	---
MW6F	12/03/07	---	---	---	---	---	---	---
MW6F	03/06/08	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	---
MW6F	**06/26/08**	**<0.50**	**<0.50**	**<10**	**<0.50**	**<0.50**	**<0.50**	**---**
MW6G	11/16/88 - Well installed.							
MW6G	12/07/88 - 10/02/02 Not analyzed for these analytes.							
MW6G	01/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW6G	06/17/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
MW6G	07/16/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
MW6G	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
MW6G	01/14/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6G	06/03/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6G	08/12/04	<0.50c	<0.50c	<10.0c	<0.50c	<0.50c	<0.50c	<50.0c
MW6G	11/04/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6G	02/01/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6G	05/03/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6G	08/04/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
MW6G	10/27/05	<0.500	<0.500	<20.0	<0.500	<0.500	<0.500	<100
MW6G	01/26/06	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100
MW6G	04/28/06	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100
MW6G	07/05/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
MW6G	10/27/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<100
MW6G	01/19/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
MW6G	04/24/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
MW6G	07/24/07	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	<100
MW6G	12/03/07	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<100
MW6G	03/06/08	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	<100
MW6G	**06/26/08**	**<0.50**	**<0.50**	**<10**	**<0.50**	**<0.50**	**<0.50**	**<100**
MW6H	December 1988 - Well installed.							
MW6H	12/07/88 - 10/02/02 Not analyzed for these analytes.							
MW6H	01/07/03	<0.50	<0.50	952	<0.50	<0.50	7.50	---
MW6H	06/17/03	<0.50	<0.50	678	<0.50	<0.50	7.10	<100
MW6H	07/16/03	<0.50	0.70	307	<0.50	14.6	6.20	<100
MW6H	10/07/03	<0.50	<0.50	294	<0.50	<0.50	7.40	<100
MW6H	01/14/04	<0.50	<0.50	883	<0.50	<0.50	6.80	<50.0
MW6H	06/03/04	<0.50	<0.50	541	<0.50	<0.50	5.80	<50.0
MW6H	08/12/04	<0.50c	<0.50c	754c	<0.50c	<0.50c	5.40c	<50.0c
MW6H	11/04/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6H	02/01/05	<0.50	<0.50	625	<0.50	<0.50	4.20	<50.0
MW6H	05/03/05	<0.50	<0.50	436	<0.50	<0.50	3.10	<50.0
MW6H	08/04/05	<0.500	<0.500	530	<0.500	<0.500	3.73	<50.0
MW6H	10/27/05	<0.500	<0.500	422	<0.500	<0.500	4.62	<100
MW6H	01/26/06	<25	<25	<1,000	<25	<25	<25	<5,000
MW6H	04/28/06	<25	<25	<1,000	<25	<25	<25	<5,000
MW6H	07/05/06	<0.500	<0.500	137	<0.500	<0.500	2.41	<50.0
MW6H	10/27/06	<0.500	<0.500	131	<0.500	<0.500	3.61	<100
MW6H	01/19/07	<0.500	28.1	161	<0.500	25.7	2.96	<50.0
MW6H	04/24/07	<0.500	<0.500	173	<0.500	<0.500	1.97	<50.0
MW6H	07/24/07	<0.50	<0.50	140	<0.50	<0.50	3.8	<100
MW6H	12/03/07	<0.50	<0.50	150	<0.50	<0.50	7.0	<100
MW6H	03/06/08	<0.50	<0.50	92	<0.50	<0.50	1.8	<100
MW6H	**06/26/08**	**<0.50**	**<0.50**	**80**	**<0.50**	**<0.50**	**1.6**	**<100**
MW6I	December 1988 - Well installed.							
MW6I	12/07/88 - 10/02/02 Not analyzed for these analytes.							
MW6I	01/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
MW6I	06/17/03 b	---	---	---	---	---	---	---
MW6I	07/16/03	<0.50	<0.50	16.4	<0.50	<0.50	<0.50	<100
MW6I	10/07/03 b	---	---	---	---	---	---	---
MW6I	01/14/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6I	06/03/04 b	---	---	---	---	---	---	---
MW6I	08/12/04	<0.50c	<0.50c	<10.0c	<0.50c	<0.50c	<0.50c	<50.0c
MW6I	11/04/04 b	---	---	---	---	---	---	---
MW6I	02/01/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6I	05/03/04 b	---	---	---	---	---	---	---
MW6I	08/04/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
MW6I	10/27/05 b	---	---	---	---	---	---	---
MW6I	01/26/06	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100
MW6I	04/28/06 b	---	---	---	---	---	---	---
MW6I	07/05/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
MW6I	10/27/06 b	---	---	---	---	---	---	---
MW6I	01/19/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
MW6I	04/24/07 b	---	---	---	---	---	---	---
MW6I	07/24/07	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	---
MW6I	12/03/07	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<100
MW6I	03/06/08	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	---
MW6I	**06/26/08 b**	**---**	**---**	**---**	**---**	**---**	**---**	**---**
MW6J	04/06/01 - Well installed.							
MW6J	07/05/01 - 10/02/02 Not analyzed for these analytes.							
MW6J	01/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW6J	06/17/03	<0.50	<0.50	<10.0	<0.50	0.90	<0.50	<100
MW6J	07/16/03	<0.50	<0.50	<10.0	<0.50	1.00	<0.50	<100
MW6J	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.5	<0.50	<100
MW6J	01/14/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6J	06/03/04	<0.50	<0.50	<10.0	<0.50	2.00	<0.50	<50.0
MW6J	08/12/04	<0.50c	<0.50c	<10.0c	<0.50c	1.20c	<0.50c	<50.0c
MW6J	11/04/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6J	02/01/05	<0.50	<0.50	<10.0	<0.50	1.20	<0.50	<50.0
MW6J	05/03/05	<0.50	<0.50	<10.0	<0.50	1.20	<0.50	<50.0
MW6J	08/04/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
MW6J	10/27/05	<0.500	<0.500	<20.0	<0.500	<0.500	<0.500	<100
MW6J	01/26/06	<0.50	<0.50	<20	<0.50	1.1	<0.50	<100
MW6J	04/28/06	<0.50	<0.50	<20	<0.50	1.3	<0.50	---
MW6J	07/05/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
MW6J	10/27/06	<0.500	<0.500	<10.0	<0.500	1.04	<0.500	---
MW6J	01/19/07	<0.500	<0.500	<10.0	<0.500	1.15	<0.500	<50.0
MW6J	04/24/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW6J	07/24/07	<0.50	<0.50	<20	<0.50	1.1	<0.50	---
MW6J	12/03/07	<0.50	<0.50	<10	<0.50	1.8	<0.50	---
MW6J	03/06/08 m	---	---	---	---	---	---	---
MW6J	**06/26/08 m**	**---**	**---**	**---**	**---**	**---**	**---**	**---**

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
RW1	05/10/90 - Well installed.							
RW1	10/16/90 - 10/02/02 Not analyzed for these analytes.							
RW1	01/07/03	<10.0	<10.0	<200	<10.0	<10.0	<10.0	---
RW1	06/17/03	<0.50	<0.50	324	<0.50	<0.50	<0.50	<100
RW1	07/16/03	<0.50	<0.50	110	<10.0	1.70	1.10	<100
RW1	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
RW1	01/14/04	<0.50	<0.50	234	<0.50	<0.50	0.90	<50.0
RW1	06/03/04	<0.50	<0.50	338	<0.50	<0.50	1.30	<50.0
RW1	08/12/04	<0.50c	<0.50c	437c	1.30c	<0.50c	1.20c	<50.0c
RW1	11/04/04	<0.50	<0.50	541	<0.50	<0.50	<0.50	<50.0
RW1	02/01/05	<0.50	<0.50	261	<0.50	<0.50	1.80	<50.0
RW1	05/03/05	<0.50	<0.50	200	<0.50	<0.50	<0.50	<50.0
RW1	08/04/05	<0.500	<0.500	169	<0.500	<0.500	<0.500	<50.0
RW1	10/27/05	<0.500	<0.500	152	<0.500	<0.500	0.660	<100
RW1	01/26/06	<2.5	<2.5	280	<2.5	<2.5	<2.5	<500
RW1	04/28/06	<0.50	<0.50	86	<0.50	<0.50	<0.50	<100
RW1	07/05/06	<0.500	<0.500	80.5	1.02	<0.500	<0.500	<50.0
RW1	10/27/06	<0.500	<0.500	104	<0.500	<0.500	<0.500	<100
RW1	01/19/07	<0.500	<0.500	64.6	<0.500	<0.500	<0.500	<50.0
RW1	04/24/07	<0.500	<0.500	70.8	<0.500	<0.500	<0.500	<50.0
RW1	07/24/07	<0.50	<0.50	17	<0.50	<0.50	<0.50	<100
RW1	12/03/07	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<100
RW1	03/06/08	<0.50	<0.50	37	<0.50	<0.50	<0.50	<100
RW1	**06/26/08**	**<0.50**	**<0.50**	**18**	**<0.50**	**<0.50**	**<0.50**	**<100**
MW6D	07/06/88 - Well installed.							
MW6D	07/11/88 - 04/30/90 Not analyzed for these analytes.							
MW6D	05/10/90 - Well over-drilled into recovery well RW2							
RW2	10/16/90 - 10/02/02 Not analyzed for these analytes.							
RW2	01/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
RW2	06/17/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
RW2	07/16/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
RW2	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
RW2	01/14/04	<0.50	<0.50	370	<0.50	<0.50	<0.50	<50.0
RW2	06/03/04	<0.50	<0.50	370	<0.50	<0.50	<0.50	<50.0
RW2	08/12/04	<0.50c	<0.50c	<10.0c	1.30c	<0.50c	<0.50c	<50.0c
RW2	11/04/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
RW2	02/01/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
RW2	05/03/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
RW2	08/04/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
RW2	10/27/05	<0.500	<0.500	<20.0	<0.500	<0.500	<0.500	<100
RW2	01/26/06	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100
RW2	04/28/06	<0.50	<0.50	<20	<0.50	<0.50	<0.50	---
RW2	07/05/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
RW2	10/27/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
RW2	01/19/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
RW2	04/24/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
RW2	07/24/07	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	---
RW2	12/03/07	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
RW2	03/06/08	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	---
RW2	**06/26/08**	**<0.50**	**<0.50**	**<10**	**<0.50**	**<0.50**	**<0.50**	**---**
MW6C	06/15/88 - Well installed.							
MW6C	06/24/88 - 04/30/90 Not analyzed for these analytes.							
MW6C	05/10/90 - Well over-drilled into recovery well RW3							
RW3	10/16/90 - 10/16/91 Not analyzed for these analytes.							
RW3	11/05/91 - Well destroyed.							
RW3A	08/24/92 - Well installed in place of RW3.							
RW3A	08/24/98 - 10/02/02 Not analyzed for these analytes.							
RW3A	01/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
RW3A	06/17/03	<0.50	<0.50	<10.0	<0.50	<0.50	1.20	<100
RW3A	07/16/03	<0.50	<0.50	<10.0	<0.50	<0.50	1.40	<100
RW3A	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	1.40	<100
RW3A	01/14/04	<0.50	<0.50	<10.0	<0.50	<0.50	2.20	<50.0
RW3A	06/03/04	<0.50	<0.50	<10.0	<0.50	<0.50	1.20	<50.0
RW3A	08/12/04	<0.50c	<0.50c	<10.0c	<0.50c	<0.50c	1.10c	<50.0c
RW3A	11/04/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
RW3A	02/01/05	<0.50	<0.50	<10.0	<0.50	<0.50	2.10	<50.0
RW3A	05/03/05	<0.50	<0.50	<10.0	<0.50	<0.50	0.60	<50.0
RW3A	08/04/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
RW3A	10/27/05	<0.500	<0.500	<20.0	<0.500	<0.500	0.980	<100
RW3A	01/26/06	<0.50	<0.50	<20	<0.50	<0.50	3.2	<100
RW3A	04/28/06	<0.50	<0.50	<20	<0.50	<0.50	1.5	<100
RW3A	07/05/06	<0.500	<0.500	<10.0	<0.500	<0.500	1.20	<50.0
RW3A	10/27/06	<0.500	<0.500	17.3	<0.500	<0.500	3.90	<100
RW3A	01/19/07	<0.500	<0.500	<10.0	<0.500	1.30	1.55	<50.0
RW3A	04/24/07	<0.500	<0.500	<10.0	<0.500	<0.500	1.61	<50.0
RW3A	07/24/07	<0.50	<0.50	<5.0	<0.50	<0.50	3.1	<100
RW3A	12/03/07	<0.50	<0.50	30	<0.50	<0.50	7.5	<100
RW3A	03/06/08	<0.50	<0.50	<5.0	<0.50	<0.50	0.88	<100
RW3A	**06/26/08**	**<0.50**	**<0.50**	**13**	**<0.50**	**<0.50**	**3.0**	**<100**

TABLE 1B

ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA

Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Notes:		
TOC	=	Top of casing elevation; datum is mean sea level.
NAPL	=	Non-aqueous phase liquid.
sheen	=	Liquid-phase hydrocarbon present as sheen.
in.	=	Inches of floating product.
DTW	=	Depth to water.
GW Elev.	=	Groundwater elevation; datum is mean sea level.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using EPA Method 5030/8015B (modified).
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 5030/8015B (modified).
TPHmo	=	Total petroleum hydrocarbons as motor oil using EPA Method 8015B.
MTBE 8260B	=	Methyl tertiary butyl ether analyzed using EPA Method 8260B.
MTBE 8021B	=	Methyl tertiary butyl ether analyzed using EPA Method 8021B.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 602 or 8021B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 8260B.
EDB	=	1,2-dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	=	1,2-dichloroethane analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
Ethanol	=	Ethanol analyzed using EPA Method 8260B.
µg/L	=	Micrograms per liter.
<	=	Less than the indicated reporting limit shown by the laboratory.
---	=	Not measured/Not sampled/Not analyzed.
a	=	Analyses performed past EPA recommended holding time.
b	=	Well sampled semi-annually.
c	=	Groundwater elevation data invalidated; analytical results suspect.
d	=	Hydrocarbon pattern is present in the requested fuel quantitation range but does not resemble the pattern of the requested fuel.
e	=	TRPH-diesel surrogate was diluted out due to sample matrix
f	=	Analyte detected in Matrix Spike and Matrix Spike Duplicate.
g	=	Elevated result due to single analyte peak in quantitation range.
h	=	Initial analysis within EPA recommended hold time. Re-analysis for dilution performed past hold time.
i	=	Based on assigned benchmark with elevation arbitrarily set at 100 feet.
j	=	Benchmark is City of Oakland #37J.
k	=	Sample container broken in shipment. Analyses not performed.
l	=	Analyte detected in associated method blank.

TABLE 2
WELL CONSTRUCTION DETAILS
Former Exxon Service Station 70235
2225 Telegraph Avenue
Oakland, California

Well ID	Date Well Installed	TOC Elevation (feet)	Borehole Diameter (inches)	Total Depth of Boring (feet bgs)	Well Depth (feet bgs)	Well Casing Diameter (inches)	Well Casing Material	Screened Interval (feet bgs)	Slot Size (inches)	Filter Pack Interval (feet bgs)	Filter Pack Material
MW6A	Well destroyed in 1992.										
MW6B	June 1988	21.09	8	20	19	2	PVC	9-19	0.020	7-20	#3 Sand
MW6C	Well converted to groundwater recovery well RW3 in 1990.										
MW6D	Well converted to groundwater recovery well RW2 in 1990.										
MW6E	10/04/88	21.24	10.5	21.5	20.5	4	PVC	10-19.5	0.020	8-21.5	#3 Sand
MW6F	10/05/88	22.17	10.5	22	20	4	PVC	10-19.5	0.020	8-22	#3 Sand
MW6G	11/16/88	20.46	8	20	20	4	PVC	10-19.5	0.020	8-20	#3 Sand
MW6H	11/16/88	20.20	8	21	20	4	PVC	10-19.5	0.020	8-21	#3 Sand
MW6I	11/17/88	19.87	8	21	20	4	PVC	10-19.5	0.020	8-21	#3 Sand
MW6J	04/06/01	20.75	8	23	23	2	PVC	6-23	0.020	6-23	#2/12 Sand
RW1	05/10/90	20.43	12	25	25	4	PVC	9.5-24.5	0.020	8.5-25	#3 Sand
RW2	07/06/88	20.64	12	25	25	4	PVC	9.5-24.5	0.020	9.5-25	#3 Sand
RW3	Well destroyed in 1991 and replaced with well RW3A in 1992.										
RW3A	08/24/92	21.89	12	21.5	21.5	4	PVC	9-21	0.020	8-21.5	#3 Sand
VW1	06/05/92	NS	NS	11	11	4	PVC	6-11	0.020	NS	NS
VW2	06/05/92	NS	NS	11	11	4	PVC	6-11	0.020	NS	NS
VW3	08/24/92	NS	12	13.5	13.5	4	PVC	4-13.5	0.050	4-13.5	Aquarium Sand

Notes:
TOC = Top of well casing elevation; datum is mean sea level.
feet bgs = Feet below ground surface.
PVC = Polyvinyl chloride.
NS = Not specified.

APPENDIX A

GROUNDWATER SAMPLING PROTOCOL

GROUNDWATER SAMPLING PROTOCOL

The static water level and separate-phase product level, if present, in each well that contained water and/or separate-phase product are measured with a ORS Interface Probe, which is accurate to the nearest 0.01 foot. To calculate groundwater elevations and evaluate groundwater gradient, depth to water (DTW) levels are subtracted from top of casing elevations.

Groundwater samples collected for subjective evaluation are collected by gently lowering approximately half the length of a clean Teflon® or polypropylene bailer past the air-water interface (if possible) and collecting a sample from near the surface of the water in the well. The samples are checked for measurable free-phase hydrocarbons or sheen. If appropriate, free-phase hydrocarbons are removed from the well.

Before water samples are collected from the groundwater monitoring wells, the wells are purged until a minimum of three well casing volumes is purged and stabilization of the temperature, pH, and conductivity is obtained. Water samples from the wells that do not obtain stability of the temperature, pH, and conductivity are considered to be "grab samples." The quantity of water purged from each well is calculated as follows:

1 well casing volume = $\pi r^2 h(7.48)$ where:

r	=	radius of the well casing in feet
h	=	column of water in the well in feet (depth to bottom - depth to water)
7.48	=	conversion constant from cubic feet to gallons
π	=	ratio of the circumference of a circle to its diameter

Gallons of water purged/gallons in 1 well casing volume = well casing volumes removed.

After purging, each well is allowed to recharge to at least 80% of the initial water level. Water samples from wells that do not recover at least 80% (due to slow recharging of the well) between purging and sampling are considered to be "grab samples." Water samples are collected with a new, disposable Teflon® or polypropylene bailer. The groundwater is carefully poured into selected sample containers (40-milliliter [ml] glass vials, 1,000-ml glass amber bottles, etc.), which are filled so as to produce a positive meniscus.

Depending on the required analysis, each sample container is preserved with hydrochloric acid, nitric acid, etc., or it is preservative free. The type of preservative used for each sample is specified on the Chain of Custody record.

Each vial and glass amber bottle is sealed with a cap containing a Teflon® septum, and subsequently examined for air bubbles to avoid headspace, which would allow volatilization to occur. The samples are promptly transported in iced storage in a thermally-insulated ice chest, accompanied by a Chain of Custody record, to a California state-certified laboratory.

APPENDIX B

LABORATORY ANALYTICAL REPORT AND CHAIN OF CUSTODY RECORD

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15 July, 2008

RECEIVED
JUL 16 2008
BY:_____

Paula Sime
Environmental Resolutions (Exxon)
601 North McDowell Blvd.
Petaluma, CA 94954

RE: Exxon 7-0235
Work Order: MRG0011

Enclosed are the results of analyses for samples received by the laboratory on 06/27/08 14:50. The samples arrived at a temperature of 5° C. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Megan Tran For Tim Rhiney
Project Manager

CA ELAP Certificate #1210

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Environmental Resolutions (Exxon)	Project: Exxon 7-0235	MRG0011
601 North McDowell Blvd.	Project Number: 7-0235	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	07/15/08 10:25

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW6B	MRG0011-02	Water	06/26/08 11:25	06/27/08 14:50
MW6E	MRG0011-03	Water	06/26/08 08:30	06/27/08 14:50
MW6F	MRG0011-04	Water	06/26/08 13:30	06/27/08 14:50
MW6G	MRG0011-05	Water	06/26/08 11:40	06/27/08 14:50
MW6H	MRG0011-06	Water	06/26/08 10:25	06/27/08 14:50
RW1	MRG0011-07	Water	06/26/08 10:10	06/27/08 14:50
RW2	MRG0011-08	Water	06/26/08 08:45	06/27/08 14:50
RW3A	MRG0011-09	Water	06/26/08 12:30	06/27/08 14:50

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Environmental Resolutions (Exxon)	Project: Exxon 7-0235	MRG0011
601 North McDowell Blvd.	Project Number: 7-0235	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	07/15/08 10:25

MW6B (MRG0011-02) Water Sampled: 06/26/08 11:25 Received: 06/27/08 14:50

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B

TestAmerica Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	8G03004	07/03/08	07/03/08	EPA 8015B/8021B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*102 %*	*85-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*88 %*	*75-125*		"	"	"	"	

Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B

TestAmerica Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Motor Oil (C16-C36)	ND	470	ug/l	1	8G03021	07/03/08	07/12/08	EPA 8015B-SVOA	
Diesel Range Organics (C10-C28)	ND	47	"	"	"	"	"	"	
Surrogate: n-Octacosane		*62 %*	*40-120*		"	"	"	"	

Volatile Organic Compounds by EPA Method 8260B

TestAmerica Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
tert-Amyl methyl ether	ND	0.50	ug/l	1	8G09003	07/09/08	07/09/08	EPA 8260B	
tert-Butyl alcohol	ND	10	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	**6.4**	0.50	"	"	"	"	"	"	
Surrogate: Dibromofluoromethane		*102 %*	*80-120*		"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*110 %*	*75-130*		"	"	"	"	
Surrogate: Toluene-d8		*111 %*	*80-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*104 %*	*70-120*		"	"	"	"	

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Environmental Resolutions (Exxon)	Project: Exxon 7-0235	MRG0011
601 North McDowell Blvd.	Project Number: 7-0235	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	07/15/08 10:25

MW6E (MRG0011-03) Water Sampled: 06/26/08 08:30 Received: 06/27/08 14:50

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B

TestAmerica Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	8G03004	07/03/08	07/03/08	EPA 8015B/8021B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*103 %*	*85-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*94 %*	*75-125*		"	"	"	"	

Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B

TestAmerica Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Motor Oil (C16-C36)	ND	470	ug/l	1	8G03021	07/03/08	07/12/08	EPA 8015B-SVOA	
Diesel Range Organics (C10-C28)	ND	47	"	"	"	"	"	"	
Surrogate: n-Octacosane		*56 %*	*40-120*		"	"	"	"	

Volatile Organic Compounds by EPA Method 8260B

TestAmerica Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
tert-Amyl methyl ether	ND	0.50	ug/l	1	8G09003	07/09/08	07/09/08	EPA 8260B	
tert-Butyl alcohol	ND	10	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Surrogate: Dibromofluoromethane		*101 %*	*80-120*		"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*108 %*	*75-130*		"	"	"	"	
Surrogate: Toluene-d8		*101 %*	*80-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*99 %*	*70-120*		"	"	"	"	

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Environmental Resolutions (Exxon)	Project: Exxon 7-0235	MRG0011
601 North McDowell Blvd.	Project Number: 7-0235	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	07/15/08 10:25

MW6F (MRG0011-04) Water Sampled: 06/26/08 13:30 Received: 06/27/08 14:50

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B

TestAmerica Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	8G03004	07/03/08	07/03/08	EPA 8015B/8021B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*107 %*	*85-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*91 %*	*75-125*		"	"	"	"	

Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B

TestAmerica Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Motor Oil (C16-C36)	ND	470	ug/l	1	8G03021	07/03/08	07/12/08	EPA 8015B-SVOA	
Diesel Range Organics (C10-C28)	ND	47	"	"	"	"	"	"	
Surrogate: n-Octacosane		*55 %*	*40-120*		"	"	"	"	

Volatile Organic Compounds by EPA Method 8260B

TestAmerica Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
tert-Amyl methyl ether	ND	0.50	ug/l	1	8G09003	07/09/08	07/09/08	EPA 8260B	
tert-Butyl alcohol	ND	10	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Surrogate: Dibromofluoromethane		*103 %*	*80-120*		"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*111 %*	*75-130*		"	"	"	"	
Surrogate: Toluene-d8		*102 %*	*80-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*101 %*	*70-120*		"	"	"	"	

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Environmental Resolutions (Exxon)	Project: Exxon 7-0235	MRG0011
601 North McDowell Blvd.	Project Number: 7-0235	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	07/15/08 10:25

MW6G (MRG0011-05) Water Sampled: 06/26/08 11:40 Received: 06/27/08 14:50

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B

TestAmerica Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	8G03004	07/03/08	07/03/08	EPA 8015B/8021B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*103 %*	*85-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*95 %*	*75-125*		"	"	"	"	

Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B

TestAmerica Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Motor Oil (C16-C36)	ND	470	ug/l	1	8G03021	07/03/08	07/12/08	EPA 8015B-SVOA	
Diesel Range Organics (C10-C28)	ND	47	"	"	"	"	"	"	
Surrogate: n-Octacosane		*56 %*	*40-120*		"	"	"	"	

Volatile Organic Compounds by EPA Method 8260B

TestAmerica Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
tert-Amyl methyl ether	ND	0.50	ug/l	1	8G09003	07/09/08	07/09/08	EPA 8260B	
tert-Butyl alcohol	ND	10	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
Ethanol	ND	100	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	**1.6**	0.50	"	"	"	"	"	"	
Surrogate: Dibromofluoromethane		*98 %*	*80-120*		"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*108 %*	*75-130*		"	"	"	"	
Surrogate: Toluene-d8		*100 %*	*80-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*98 %*	*70-120*		"	"	"	"	

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Environmental Resolutions (Exxon)	Project: Exxon 7-0235	MRG0011
601 North McDowell Blvd.	Project Number: 7-0235	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	07/15/08 10:25

MW6H (MRG0011-06) Water Sampled: 06/26/08 10:25 Received: 06/27/08 14:50

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B

TestAmerica Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Gasoline Range Organics (C4-C12)	**3700**	1000	ug/l	20	8G03004	07/03/08	07/03/08	EPA 8015B/8021B	
Benzene	**930**	10	"	"	"	"	"	"	
Toluene	**100**	10	"	"	"	"	"	"	
Ethylbenzene	**130**	10	"	"	"	"	"	"	
Xylenes (total)	**550**	10	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*91 %*	*85-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*89 %*	*75-125*		"	"	"	"	

Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B

TestAmerica Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Motor Oil (C16-C36)	ND	470	ug/l	1	8G03021	07/03/08	07/12/08	EPA 8015B-SVOA	
Diesel Range Organics (C10-C28)	**320**	47	"	"	"	"	"	"	Q1
Surrogate: n-Octacosane		*68 %*	*40-120*		"	"	"	"	

Volatile Organic Compounds by EPA Method 8260B

TestAmerica Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
tert-Amyl methyl ether	ND	0.50	ug/l	1	8G10005	07/10/08	07/10/08	EPA 8260B	
tert-Butyl alcohol	**80**	10	"	"	"	"	"	"	
Di-isopropyl ether	**1.6**	0.50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
Ethanol	ND	100	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	**40**	0.50	"	"	"	"	"	"	
Surrogate: Dibromofluoromethane		*103 %*	*80-120*		"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*107 %*	*75-130*		"	"	"	"	
Surrogate: Toluene-d8		*107 %*	*80-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*107 %*	*70-120*		"	"	"	"	

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Environmental Resolutions (Exxon)	Project: Exxon 7-0235	MRG0011
601 North McDowell Blvd.	Project Number: 7-0235	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	07/15/08 10:25

RW1 (MRG0011-07) Water Sampled: 06/26/08 10:10 Received: 06/27/08 14:50

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B

TestAmerica Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Gasoline Range Organics (C4-C12)	**560**	100	ug/l	2	8G08006	07/08/08	07/08/08	EPA 8015B/8021B	
Benzene	**51**	1.0	"	"	"	"	"	"	
Toluene	**3.1**	1.0	"	"	"	"	"	"	
Ethylbenzene	**2.0**	1.0	"	"	"	"	"	"	
Xylenes (total)	**4.2**	1.0	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*85 %*	*85-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*108 %*	*75-125*		"	"	"	"	

Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B

TestAmerica Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Motor Oil (C16-C36)	**1800**	940	ug/l	2	8G03021	07/03/08	07/14/08	EPA 8015B-SVOA	Q1
Diesel Range Organics (C10-C28)	**1100**	94	"	"	"	"	"	"	Q1
Surrogate: n-Octacosane		*135 %*	*35-120*		"	"	"	"	*C8*

Volatile Organic Compounds by EPA Method 8260B

TestAmerica Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
tert-Amyl methyl ether	ND	0.50	ug/l	1	8G09003	07/09/08	07/09/08	EPA 8260B	
tert-Butyl alcohol	**18**	10	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
Ethanol	ND	100	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	**20**	0.50	"	"	"	"	"	"	
Surrogate: Dibromofluoromethane		*100 %*	*80-120*		"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*108 %*	*75-130*		"	"	"	"	
Surrogate: Toluene-d8		*105 %*	*80-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*104 %*	*70-120*		"	"	"	"	

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Environmental Resolutions (Exxon)	Project: Exxon 7-0235	MRG0011
601 North McDowell Blvd.	Project Number: 7-0235	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	07/15/08 10:25

RW2 (MRG0011-08) Water Sampled: 06/26/08 08:45 Received: 06/27/08 14:50

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B

TestAmerica Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Gasoline Range Organics (C4-C12)	**400**	100	ug/l	2	8G03004	07/03/08	07/03/08	EPA 8015B/8021B	
Benzene	**5.6**	1.0	"	"	"	"	"	"	R1
Toluene	ND	1.0	"	"	"	"	"	"	
Ethylbenzene	ND	1.0	"	"	"	"	"	"	
Xylenes (total)	**1.1**	1.0	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*98 %*	*85-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*94 %*	*75-125*		"	"	"	"	

Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B

TestAmerica Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Motor Oil (C16-C36)	**580**	470	ug/l	1	8G03021	07/03/08	07/12/08	EPA 8015B-SVOA	Q1
Diesel Range Organics (C10-C28)	**500**	47	"	"	"	"	"	"	Q1
Surrogate: n-Octacosane		*81 %*	*40-120*		"	"	"	"	

Volatile Organic Compounds by EPA Method 8260B

TestAmerica Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
tert-Amyl methyl ether	ND	0.50	ug/l	1	8G09003	07/09/08	07/09/08	EPA 8260B	
tert-Butyl alcohol	ND	10	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	**1.6**	0.50	"	"	"	"	"	"	
Surrogate: Dibromofluoromethane		*101 %*	*80-120*		"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*108 %*	*75-130*		"	"	"	"	
Surrogate: Toluene-d8		*104 %*	*80-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*114 %*	*70-120*		"	"	"	"	

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Environmental Resolutions (Exxon)	Project: Exxon 7-0235	MRG0011
601 North McDowell Blvd.	Project Number: 7-0235	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	07/15/08 10:25

RW3A (MRG0011-09) Water Sampled: 06/26/08 12:30 Received: 06/27/08 14:50

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B

TestAmerica Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Gasoline Range Organics (C4-C12)	**120**	50	ug/l	1	8G03004	07/03/08	07/03/08	EPA 8015B/8021B	
Benzene	**29**	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*97 %*	*85-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*96 %*	*75-125*		"	"	"	"	

Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B

TestAmerica Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Motor Oil (C16-C36)	ND	470	ug/l	1	8G03021	07/03/08	07/12/08	EPA 8015B-SVOA	
Diesel Range Organics (C10-C28)	ND	47	"	"	"	"	"	"	
Surrogate: n-Octacosane		*59 %*	*40-120*		"	"	"	"	

Volatile Organic Compounds by EPA Method 8260B

TestAmerica Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
tert-Amyl methyl ether	ND	0.50	ug/l	1	8G09003	07/09/08	07/09/08	EPA 8260B	
tert-Butyl alcohol	**13**	10	"	"	"	"	"	"	
Di-isopropyl ether	**3.0**	0.50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
Ethanol	ND	100	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	**10**	0.50	"	"	"	"	"	"	
Surrogate: Dibromofluoromethane		*102 %*	*80-120*		"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*111 %*	*75-130*		"	"	"	"	
Surrogate: Toluene-d8		*103 %*	*80-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*103 %*	*70-120*		"	"	"	"	

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Environmental Resolutions (Exxon)	Project: Exxon 7-0235	MRG0011
601 North McDowell Blvd.	Project Number: 7-0235	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	07/15/08 10:25

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B - Quality Control

TestAmerica Morgan Hill

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 8G03004 - EPA 5030B [P/T]										
Blank (8G03004-BLK1)				Prepared & Analyzed: 07/03/08						
Gasoline Range Organics (C4-C12)	ND	25	ug/l							
Benzene	ND	0.28	"							
Toluene	ND	0.25	"							
Ethylbenzene	ND	0.25	"							
Xylenes (total)	ND	0.37	"							
Surrogate: a,a,a-Trifluorotoluene	*101*		"	*100*		*101*	*85-120*			
Surrogate: 4-Bromofluorobenzene	*92.8*		"	*100*		*93*	*75-125*			
LCS (8G03004-BS1)				Prepared & Analyzed: 07/03/08						
Benzene	10.5	0.50	ug/l	10.0		105	70-130			
Toluene	10.1	0.50	"	10.0		101	70-130			
Ethylbenzene	9.84	0.50	"	10.0		98	70-130			
Xylenes (total)	30.9	0.50	"	30.0		103	70-130			
Surrogate: a,a,a-Trifluorotoluene	*99.0*		"	*100*		*99*	*85-120*			
LCS (8G03004-BS2)				Prepared & Analyzed: 07/03/08						
Gasoline Range Organics (C4-C12)	204	50	ug/l	250		82	70-130			
Surrogate: 4-Bromofluorobenzene	*91.5*		"	*100*		*92*	*75-125*			
LCS Dup (8G03004-BSD2)				Prepared & Analyzed: 07/03/08						
Gasoline Range Organics (C4-C12)	199	50	ug/l	250		80	70-130	3	25	
Surrogate: 4-Bromofluorobenzene	*91.5*		"	*100*		*92*	*75-125*			
Matrix Spike (8G03004-MS1)		**Source: MRG0011-03**		Prepared & Analyzed: 07/03/08						
Gasoline Range Organics (C4-C12)	86.8	50	ug/l	91.0	ND	95	70-130			
Benzene	11.2	0.50	"	10.0	ND	112	70-130			
Toluene	10.8	0.50	"	10.0	ND	108	70-130			
Ethylbenzene	10.8	0.50	"	10.0	ND	108	70-130			
Xylenes (total)	32.8	0.50	"	30.0	ND	109	70-130			
Surrogate: a,a,a-Trifluorotoluene	*102*		"	*100*		*102*	*85-120*			
Surrogate: 4-Bromofluorobenzene	*92.1*		"	*100*		*92*	*75-125*			

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Environmental Resolutions (Exxon)	Project: Exxon 7-0235	MRG0011
601 North McDowell Blvd.	Project Number: 7-0235	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	07/15/08 10:25

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B - Quality Control
TestAmerica Morgan Hill

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 8G03004 - EPA 5030B [P/T]										
Matrix Spike Dup (8G03004-MSD1)	**Source: MRG0011-03**			Prepared & Analyzed: 07/03/08						
Gasoline Range Organics (C4-C12)	92.6	50	ug/l	91.0	ND	102	70-130	6	25	
Benzene	11.3	0.50	"	10.0	ND	113	70-130	0.5	25	
Toluene	11.0	0.50	"	10.0	ND	110	70-130	2	25	
Ethylbenzene	10.9	0.50	"	10.0	ND	109	70-130	0.6	25	
Xylenes (total)	33.2	0.50	"	30.0	ND	111	70-130	1	25	
Surrogate: a,a,a-Trifluorotoluene	*105*		"	*100*		*105*	*85-120*			
Surrogate: 4-Bromofluorobenzene	*92.5*		"	*100*		*92*	*75-125*			
Batch 8G08006 - EPA 5030B [P/T]										
Blank (8G08006-BLK1)				Prepared & Analyzed: 07/08/08						
Gasoline Range Organics (C4-C12)	ND	25	ug/l							
Benzene	ND	0.28	"							
Toluene	ND	0.25	"							
Ethylbenzene	ND	0.25	"							
Xylenes (total)	ND	0.37	"							
Surrogate: a,a,a-Trifluorotoluene	*60.9*		"	*60.0*		*101*	*85-120*			
Surrogate: 4-Bromofluorobenzene	*55.5*		"	*60.0*		*93*	*75-125*			
LCS (8G08006-BS1)				Prepared & Analyzed: 07/08/08						
Benzene	9.61	0.50	ug/l	10.0		96	70-130			
Toluene	9.70	0.50	"	10.0		97	70-130			
Ethylbenzene	9.47	0.50	"	10.0		95	70-130			
Xylenes (total)	28.7	0.50	"	30.0		96	70-130			
Surrogate: a,a,a-Trifluorotoluene	*60.7*		"	*60.0*		*101*	*85-120*			
LCS (8G08006-BS2)				Prepared & Analyzed: 07/08/08						
Gasoline Range Organics (C4-C12)	207	50	ug/l	250		83	70-130			
Surrogate: 4-Bromofluorobenzene	*57.6*		"	*60.0*		*96*	*75-125*			

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Environmental Resolutions (Exxon)	Project: Exxon 7-0235	MRG0011
601 North McDowell Blvd.	Project Number: 7-0235	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	07/15/08 10:25

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B - Quality Control
TestAmerica Morgan Hill

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 8G08006 - EPA 5030B [P/T]										
LCS Dup (8G08006-BSD2)				Prepared & Analyzed: 07/08/08						
Gasoline Range Organics (C4-C12)	211	50	ug/l	250		84	70-130	2	25	
Surrogate: 4-Bromofluorobenzene	*58.3*		"	*60.0*		*97*	*75-125*			
Matrix Spike (8G08006-MS1)		**Source: MRG0186-04**		Prepared & Analyzed: 07/08/08						
Gasoline Range Organics (C4-C12)	96.1	50	ug/l	91.0	ND	106	70-130			
Benzene	9.73	0.50	"	10.0	ND	97	70-130			
Toluene	9.78	0.50	"	10.0	ND	98	70-130			
Ethylbenzene	9.57	0.50	"	10.0	ND	96	70-130			
Xylenes (total)	28.9	0.50	"	30.0	ND	96	70-130			
Surrogate: a,a,a-Trifluorotoluene	*60.6*		"	*60.0*		*101*	*85-120*			
Surrogate: 4-Bromofluorobenzene	*55.7*		"	*60.0*		*93*	*75-125*			
Matrix Spike Dup (8G08006-MSD1)		**Source: MRG0186-04**		Prepared & Analyzed: 07/08/08						
Gasoline Range Organics (C4-C12)	90.8	50	ug/l	91.0	ND	100	70-130	6	25	
Benzene	9.35	0.50	"	10.0	ND	93	70-130	4	25	
Toluene	9.46	0.50	"	10.0	ND	95	70-130	3	25	
Ethylbenzene	9.33	0.50	"	10.0	ND	93	70-130	3	25	
Xylenes (total)	28.1	0.50	"	30.0	ND	94	70-130	3	25	
Surrogate: a,a,a-Trifluorotoluene	*61.1*		"	*60.0*		*102*	*85-120*			
Surrogate: 4-Bromofluorobenzene	*55.9*		"	*60.0*		*93*	*75-125*			

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Environmental Resolutions (Exxon)	Project: Exxon 7-0235	MRG0011
601 North McDowell Blvd.	Project Number: 7-0235	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	07/15/08 10:25

Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B - Quality Control
TestAmerica Morgan Hill

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 8G03021 - EPA 3510C										
Blank (8G03021-BLK1)				Prepared: 07/03/08 Analyzed: 07/14/08						
Motor Oil (C16-C36)	ND	250	ug/l							
Diesel Range Organics (C10-C28)	ND	25	"							
Surrogate: n-Octacosane	*21.4*		"	*50.0*		*43*	*35-120*			
LCS (8G03021-BS1)				Prepared: 07/03/08 Analyzed: 07/14/08						
Diesel Range Organics (C10-C28)	305	50	ug/l	500		61	45-120			
Surrogate: n-Octacosane	*27.0*		"	*50.0*		*54*	*35-120*			
LCS Dup (8G03021-BSD1)				Prepared: 07/03/08 Analyzed: 07/14/08						
Diesel Range Organics (C10-C28)	235	50	ug/l	500		47	45-120	26	25	R2
Surrogate: n-Octacosane	*18.6*		"	*50.0*		*37*	*35-120*			

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THE LEADER IN ENVIRONMENTAL TESTING

885 Jarvis Drive
Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308
www.testamericainc.com

Environmental Resolutions (Exxon)	Project: Exxon 7-0235	MRG0011
601 North McDowell Blvd.	Project Number: 7-0235	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	07/15/08 10:25

Volatile Organic Compounds by EPA Method 8260B - Quality Control
TestAmerica Morgan Hill

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 8G09003 - EPA 5030B P/T										
Blank (8G09003-BLK1)				Prepared & Analyzed: 07/09/08						
tert-Amyl methyl ether	ND	0.25	ug/l							
tert-Amyl methyl ether	ND	0.25	"							
tert-Butyl alcohol	ND	5	"							
tert-Butyl alcohol	ND	5	"							
Di-isopropyl ether	ND	0.25	"							
Di-isopropyl ether	ND	0.25	"							
1,2-Dibromoethane (EDB)	ND	0.25	"							
1,2-Dibromoethane (EDB)	ND	0.25	"							
1,2-Dichloroethane	ND	0.25	"							
1,2-Dichloroethane	ND	0.25	"							
Ethanol	ND	50	"							
Ethyl tert-butyl ether	ND	0.40	"							
Ethyl tert-butyl ether	ND	0.40	"							
Methyl tert-butyl ether	ND	0.25	"							
Methyl tert-butyl ether	ND	0.25	"							
Surrogate: Dibromofluoromethane	*7.52*		"	*7.50*		*100*	*80-120*			
Surrogate: Dibromofluoromethane	*7.52*		"	*7.50*		*100*	*80-120*			
Surrogate: 1,2-Dichloroethane-d4	*8.03*		"	*7.50*		*107*	*75-130*			
Surrogate: 1,2-Dichloroethane-d4	*8.03*		"	*7.50*		*107*	*75-130*			
Surrogate: Toluene-d8	*7.59*		"	*7.50*		*101*	*80-120*			
Surrogate: Toluene-d8	*7.59*		"	*7.50*		*101*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*7.39*		"	*7.50*		*99*	*70-120*			
Surrogate: 4-Bromofluorobenzene	*7.39*		"	*7.50*		*99*	*70-120*			
LCS (8G09003-BS1)				Prepared & Analyzed: 07/09/08						
tert-Amyl methyl ether	11.6	0.50	ug/l	10.0		116	70-130			
tert-Amyl methyl ether	11.6	0.50	"	10.0		116	70-130			
tert-Butyl alcohol	198	10	"	200		99	70-130			
tert-Butyl alcohol	198	10	"	200		99	70-130			
Di-isopropyl ether	10.2	0.50	"	10.0		102	70-130			
Di-isopropyl ether	10.2	0.50	"	10.0		102	70-130			

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Environmental Resolutions (Exxon)	Project: Exxon 7-0235	MRG0011
601 North McDowell Blvd.	Project Number: 7-0235	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	07/15/08 10:25

Volatile Organic Compounds by EPA Method 8260B - Quality Control

TestAmerica Morgan Hill

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 8G09003 - EPA 5030B P/T										
LCS (8G09003-BS1)				Prepared & Analyzed: 07/09/08						
1,2-Dibromoethane (EDB)	10.8	0.50	ug/l	10.0		108	70-130			
1,2-Dibromoethane (EDB)	10.8	0.50	"	10.0		108	70-130			
1,2-Dichloroethane	10.2	0.50	"	10.0		102	70-130			
1,2-Dichloroethane	10.2	0.50	"	10.0		102	70-130			
Ethanol	169	100	"	200		85	70-130			
Ethyl tert-butyl ether	10.5	0.50	"	10.0		105	70-130			
Ethyl tert-butyl ether	10.5	0.50	"	10.0		105	70-130			
Methyl tert-butyl ether	10.9	0.50	"	10.0		109	70-130			
Methyl tert-butyl ether	10.9	0.50	"	10.0		109	70-130			
Surrogate: Dibromofluoromethane	*7.77*		"	*7.50*		*104*	*80-120*			
Surrogate: Dibromofluoromethane	*7.77*		"	*7.50*		*104*	*80-120*			
Surrogate: 1,2-Dichloroethane-d4	*7.87*		"	*7.50*		*105*	*75-130*			
Surrogate: 1,2-Dichloroethane-d4	*7.87*		"	*7.50*		*105*	*75-130*			
Surrogate: Toluene-d8	*7.66*		"	*7.50*		*102*	*80-120*			
Surrogate: Toluene-d8	*7.66*		"	*7.50*		*102*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*7.80*		"	*7.50*		*104*	*70-120*			
Surrogate: 4-Bromofluorobenzene	*7.80*		"	*7.50*		*104*	*70-120*			
Matrix Spike (8G09003-MS1)		**Source: MRG0011-03**		Prepared & Analyzed: 07/09/08						
tert-Amyl methyl ether	12.4	0.50	ug/l	10.0	ND	124	70-130			
tert-Amyl methyl ether	12.4	0.50	"	10.0	ND	124	70-130			
tert-Butyl alcohol	205	10	"	200	2.44	101	70-130			
tert-Butyl alcohol	205	10	"	200	2.44	101	70-130			
Di-isopropyl ether	11.0	0.50	"	10.0	ND	110	70-130			
Di-isopropyl ether	11.0	0.50	"	10.0	ND	110	70-130			
1,2-Dibromoethane (EDB)	11.6	0.50	"	10.0	ND	116	70-130			
1,2-Dibromoethane (EDB)	11.6	0.50	"	10.0	ND	116	70-130			
1,2-Dichloroethane	11.0	0.50	"	10.0	ND	110	70-130			
1,2-Dichloroethane	11.0	0.50	"	10.0	ND	110	70-130			
Ethanol	211	100	"	200	ND	106	70-130			
Ethyl tert-butyl ether	11.3	0.50	"	10.0	ND	113	70-130			

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Environmental Resolutions (Exxon)	Project: Exxon 7-0235	MRG0011
601 North McDowell Blvd.	Project Number: 7-0235	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	07/15/08 10:25

Volatile Organic Compounds by EPA Method 8260B - Quality Control
TestAmerica Morgan Hill

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 8G09003 - EPA 5030B P/T										
Matrix Spike (8G09003-MS1)	**Source: MRG0011-03**			Prepared & Analyzed: 07/09/08						
Ethyl tert-butyl ether	11.3	0.50	ug/l	10.0	ND	113	70-130			
Methyl tert-butyl ether	11.6	0.50	"	10.0	ND	116	70-130			
Methyl tert-butyl ether	11.6	0.50	"	10.0	ND	116	70-130			
Surrogate: Dibromofluoromethane	*7.98*		"	*7.50*		*106*	*80-120*			
Surrogate: Dibromofluoromethane	*7.98*		"	*7.50*		*106*	*80-120*			
Surrogate: 1,2-Dichloroethane-d4	*8.08*		"	*7.50*		*108*	*75-130*			
Surrogate: 1,2-Dichloroethane-d4	*8.08*		"	*7.50*		*108*	*75-130*			
Surrogate: Toluene-d8	*7.78*		"	*7.50*		*104*	*80-120*			
Surrogate: Toluene-d8	*7.78*		"	*7.50*		*104*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*7.78*		"	*7.50*		*104*	*70-120*			
Surrogate: 4-Bromofluorobenzene	*7.78*		"	*7.50*		*104*	*70-120*			
Matrix Spike Dup (8G09003-MSD1)	**Source: MRG0011-03**			Prepared & Analyzed: 07/09/08						
tert-Amyl methyl ether	12.9	0.50	ug/l	10.0	ND	129	70-130	4	25	
tert-Amyl methyl ether	12.9	0.50	"	10.0	ND	129	70-130	4	25	
tert-Butyl alcohol	208	10	"	200	2.44	103	70-130	1	25	
tert-Butyl alcohol	208	10	"	200	2.44	103	70-130	1	25	
Di-isopropyl ether	11.3	0.50	"	10.0	ND	113	70-130	2	25	
Di-isopropyl ether	11.3	0.50	"	10.0	ND	113	70-130	2	25	
1,2-Dibromoethane (EDB)	11.6	0.50	"	10.0	ND	116	70-130	0.7	25	
1,2-Dibromoethane (EDB)	11.6	0.50	"	10.0	ND	116	70-130	0.7	25	
1,2-Dichloroethane	11.2	0.50	"	10.0	ND	112	70-130	1	25	
1,2-Dichloroethane	11.2	0.50	"	10.0	ND	112	70-130	1	25	
Ethanol	194	100	"	200	ND	97	70-130	8	25	
Ethyl tert-butyl ether	11.7	0.50	"	10.0	ND	117	70-130	4	25	
Ethyl tert-butyl ether	11.7	0.50	"	10.0	ND	117	70-130	4	25	
Methyl tert-butyl ether	12.0	0.50	"	10.0	ND	120	70-130	3	25	
Methyl tert-butyl ether	12.0	0.50	"	10.0	ND	120	70-130	3	25	
Surrogate: Dibromofluoromethane	*7.98*		"	*7.50*		*106*	*80-120*			
Surrogate: Dibromofluoromethane	*7.98*		"	*7.50*		*106*	*80-120*			
Surrogate: 1,2-Dichloroethane-d4	*8.13*		"	*7.50*		*108*	*75-130*			
Surrogate: 1,2-Dichloroethane-d4	*8.13*		"	*7.50*		*108*	*75-130*			

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Environmental Resolutions (Exxon)	Project: Exxon 7-0235	MRG0011
601 North McDowell Blvd.	Project Number: 7-0235	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	07/15/08 10:25

Volatile Organic Compounds by EPA Method 8260B - Quality Control
TestAmerica Morgan Hill

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 8G09003 - EPA 5030B P/T										
Matrix Spike Dup (8G09003-MSD1)	**Source: MRG0011-03**		Prepared & Analyzed: 07/09/08							
Surrogate: Toluene-d8	*7.78*		*ug/l*	*7.50*		*104*	*80-120*			
Surrogate: Toluene-d8	*7.78*		*"*	*7.50*		*104*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*7.89*		*"*	*7.50*		*105*	*70-120*			
Surrogate: 4-Bromofluorobenzene	*7.89*		*"*	*7.50*		*105*	*70-120*			
Batch 8G10005 - EPA 5030B P/T										
Blank (8G10005-BLK1)			Prepared & Analyzed: 07/10/08							
tert-Amyl methyl ether	ND	0.25	ug/l							
tert-Butyl alcohol	ND	5	"							
Di-isopropyl ether	ND	0.25	"							
1,2-Dibromoethane (EDB)	ND	0.25	"							
1,2-Dichloroethane	ND	0.25	"							
Ethanol	ND	50	"							
Ethyl tert-butyl ether	ND	0.40	"							
Methyl tert-butyl ether	ND	0.25	"							
Surrogate: Dibromofluoromethane	*7.67*		*"*	*7.50*		*102*	*80-120*			
Surrogate: 1,2-Dichloroethane-d4	*7.36*		*"*	*7.50*		*98*	*75-130*			
Surrogate: Toluene-d8	*7.58*		*"*	*7.50*		*101*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*7.20*		*"*	*7.50*		*96*	*70-120*			
LCS (8G10005-BS1)			Prepared & Analyzed: 07/10/08							
tert-Amyl methyl ether	11.5	0.50	ug/l	10.0		115	70-130			
tert-Butyl alcohol	202	10	"	200		101	70-130			
Di-isopropyl ether	10.7	0.50	"	10.0		107	70-130			
1,2-Dibromoethane (EDB)	10.5	0.50	"	10.0		105	70-130			
1,2-Dichloroethane	10.2	0.50	"	10.0		102	70-130			
Ethanol	208	100	"	200		104	70-130			
Ethyl tert-butyl ether	10.5	0.50	"	10.0		105	70-130			
Methyl tert-butyl ether	10.4	0.50	"	10.0		104	70-130			
Surrogate: Dibromofluoromethane	*7.70*		*"*	*7.50*		*103*	*80-120*			
Surrogate: 1,2-Dichloroethane-d4	*7.36*		*"*	*7.50*		*98*	*75-130*			
Surrogate: Toluene-d8	*7.77*		*"*	*7.50*		*104*	*80-120*			

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Environmental Resolutions (Exxon)	Project: Exxon 7-0235	MRG0011
601 North McDowell Blvd.	Project Number: 7-0235	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	07/15/08 10:25

Volatile Organic Compounds by EPA Method 8260B - Quality Control
TestAmerica Morgan Hill

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 8G10005 - EPA 5030B P/T										
LCS (8G10005-BS1)				Prepared & Analyzed: 07/10/08						
Surrogate: 4-Bromofluorobenzene	*7.93*		*ug/l*	*7.50*		*106*	*70-120*			
Matrix Spike (8G10005-MS1)		**Source: MRG0380-02**		Prepared & Analyzed: 07/10/08						
tert-Amyl methyl ether	11.0	0.50	ug/l	10.0	ND	110	70-130			
tert-Butyl alcohol	208	10	"	200	11.5	98	70-130			
Di-isopropyl ether	10.8	0.50	"	10.0	ND	108	70-130			
1,2-Dibromoethane (EDB)	10.8	0.50	"	10.0	ND	108	70-130			
1,2-Dichloroethane	10.4	0.50	"	10.0	ND	104	70-130			
Ethanol	199	100	"	200	ND	99	70-130			
Ethyl tert-butyl ether	10.8	0.50	"	10.0	ND	108	70-130			
Methyl tert-butyl ether	10.8	0.50	"	10.0	ND	108	70-130			
Surrogate: Dibromofluoromethane	*8.10*		*"*	*7.50*		*108*	*80-120*			
Surrogate: 1,2-Dichloroethane-d4	*7.60*		*"*	*7.50*		*101*	*75-130*			
Surrogate: Toluene-d8	*7.93*		*"*	*7.50*		*106*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*8.22*		*"*	*7.50*		*110*	*70-120*			
Matrix Spike Dup (8G10005-MSD1)		**Source: MRG0380-02**		Prepared & Analyzed: 07/10/08						
tert-Amyl methyl ether	12.1	0.50	ug/l	10.0	ND	121	70-130	10	25	
tert-Butyl alcohol	209	10	"	200	11.5	99	70-130	0.3	25	
Di-isopropyl ether	11.1	0.50	"	10.0	ND	111	70-130	3	25	
1,2-Dibromoethane (EDB)	10.6	0.50	"	10.0	ND	106	70-130	2	25	
1,2-Dichloroethane	10.4	0.50	"	10.0	ND	104	70-130	0.3	25	
Ethanol	172	100	"	200	ND	86	70-130	14	25	
Ethyl tert-butyl ether	11.0	0.50	"	10.0	ND	110	70-130	2	25	
Methyl tert-butyl ether	10.8	0.50	"	10.0	ND	108	70-130	0.09	25	
Surrogate: Dibromofluoromethane	*7.92*		*"*	*7.50*		*106*	*80-120*			
Surrogate: 1,2-Dichloroethane-d4	*7.43*		*"*	*7.50*		*99*	*75-130*			
Surrogate: Toluene-d8	*7.94*		*"*	*7.50*		*106*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*8.10*		*"*	*7.50*		*108*	*70-120*			

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Environmental Resolutions (Exxon)	Project: Exxon 7-0235	MRG0011
601 North McDowell Blvd.	Project Number: 7-0235	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	07/15/08 10:25

Notes and Definitions

R2	The RPD exceeded the acceptance limit.
R1	The RPD between the primary and confirmatory analysis exceeded 40%. Per method 8000B, the higher value was reported.
Q1	Does not match typical pattern
C8	Calibration Verification recovery was above the method control limit for this analyte. A high bias may be indicated.
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

CHAIN OF CUSTODY RECORD

MRE70011

TestAmerica INCORPORATED
408-776-9600
Morgan Hill Division
885 Jarvis Drive
Morgan Hill, CA 95037

ExxonMobil

Consultant Name: Environmental Resolutions, Inc.
Address: 601 North McDowell Blvd.
City/State/Zip: Petaluma, California 94954
Project Manager Paula Sime
Telephone Number: (707) 766-2000
ERI Job Number: 222913X
Sampler Name: (Print) Shawn Baker
Sampler Signature:

ExxonMobil Engineer Jennifer Sedlachek
Telephone Number (510) 547-8196
Account #:
PO #: 4509400915
Facility ID # 70235
Global ID# T0600101354
Site Address 2225 Telegraph Avenue
City, State Zip Oakland, California

Shipping Method: ☐ Lab Courier ☐ Hand Deliver ☑ Commercial Express ☐ Other:

TAT
☐ 24 hour ☐ 72 hour
☐ 48 hour ☐ 96 hour
☑ 8 day

PROVIDE:
EDF Report

Special Instructions:
7 CA Oxys = MTBE, TBA, TAME, ETBE, DIPE, 1,2-DCA, EDB.
Use silica gel cleanup for all TPHd analyses.
Set TBA detection limit <12 ug/L.

	Sample ID / Description	DATE	TIME	COMP	GRAB	PRESERV	NUMBER	Matrix: Water	Soil	Vapor	Analyze For: TPHd 8015B	TPHg 8015B	TPH motor oil 8015B	BTEX 8021B	7 CA Oxys 8260B	Ethanol 8260B						
01	QCBB	6-26-08	1345			HCL	2 VOAs	X				H	O	L	D							
02	MW6B		1125			HCL	8 VOAs/ 2 AMBs	X			X	X	X	X	X							
03	MW6E		0830			HCL	8 VOAs/ 2 AMBs	X			X	X	X	X	X							
04	MW6F		1330			HCL	8 VOAs/ 2 AMBs	X			X	X	X	X	X							
05	MW6G		1140			HCL	8 VOAs/ 2 AMBs	X			X	X	X	X	X	X						
06	MW6H		1025			HCL	8 VOAs/ 2 AMBs	X			X	X	X	X	X	X						
07	~~MW6J~~					HCL	8 VOAs/ 2 AMBs	X			X	X	X	X	X							
1	RW1		1010			HCL	8 VOAs/ 2 AMBs	X			X	X	X	X	X	X						
08	RW2		0845			HCL	8 VOAs/ 2 AMBs	X			X	X	X	X	X							
09	RW3A		1230			HCL	8 VOAs/ 2 AMBs	X			X	X	X	X	X	X						

Relinquished by: Date 6-26-08 Time 1600 Received by: (TAM H) Time 1230
6/27/08

Relinquished by: Date 6/27/08 Time 1450 Received by TestAmerica: Time 6-27-08 1450

Laboratory Comments:
Temperature Upon Receipt: 4-8°C
Sample Containers Intact? YES
VOAs Free of Headspace? YES

TEST AMERICA SAMPLE RECEIPT LOG

CLIENT NAME: ENVIRONMENTAL RES
REC. BY (PRINT) LJM
WORKORDER: MR10011

DATE REC'D AT LAB: 6-27-08
TIME REC'D AT LAB: 1450
DATE LOGGED IN: ~~6/30/08~~ 7/01/08 (JH) 7/1/08

For Regulatory Purposes?
___ DRINKING WATER
___ WASTE WATER
✓ OTHER

CIRCLE THE APPROPRIATE RESPONSE		LAB SAMPLE #	CLIENT ID	CONTAINER DESCRIPTION	PRESERVATIVE	pH**	SAMPLE MATRIX	DATE SAMPLED	REMARKS: CONDITION (ETC.)
1. Custody Seal(s)	Present / ~~Absent~~ Intact / Broken*								
2. Chain-of-Custody	~~Present~~ / Absent*								
3. Traffic Reports or Packing List:	Present / ~~Absent~~								
4. Airbill:	Airbill / Sticker ~~Present~~ / ~~Absent~~								
5. Airbill #:									
6. Sample Labels:	~~Present~~ / Absent								
7. Sample IDs:	~~Listed~~ / Not Listed on Chain-of-Custody								
8. Sample Condition:	~~Intact~~ / Broken* / Leaking*								
9. **Does information on chain-of-custody, traffic reports and sample labels agree?**	~~Yes~~ / No*								
10. Sample received within hold time:	~~Yes~~ / No*								
11. Adequate sample volume received	~~Yes~~ / No*								
12. Proper preservatives used	~~Yes~~ / No*								
13. Trip Blank / Temp Blank Received? (circle which if yes)	Yes / ~~No~~								
14 Read Temp:	5.8°C								
Correction Factor :	-1.0								
Corrected Temp:	4.8°C								
Is corrected temp 0-6°C?	~~Yes~~ / No**								

**Exception (if any): Metals / Perchlorate / DFF on Ice or Problem COC

6-27-08 COC does not have ice

*IF CIRCLED, CONTACT PROJECT MANAGER AND ATTACH RECORD OF RESOLUTION
**CHECK SAMPLE PREP LOG IF NOT INDICATED

SAMPLERECEIPTLOG
Revision 10 (05/06/08)

APPENDIX C

FIELD DATA SHEETS

DAILY FIELD REPORT

Environmental Resolutions, Inc.

PROJECT: 7-0235 JOB # + ACTIVITY: 222913X

SUBJECT: 2082 QMMS DATE: 6-26-08

EQUIPMENT USED: SHEET: 1 OF 1

NAME: Shawn PROJECT MNGR: PS

onsite 0530
safety meeting
open inspect 9wells
DTW 9wells
Highway Tech (formerly US Rentals)
onsite, safety meeting reviewed
Traffic plan TC tech did not feel
that ~~the~~ approved plan was safest way
Called Paula, after review Paula called
off work on MW6J
Proceded sampling
remaining 8 wells
offsite 1400

* Hard hat not required
* Traffic: moderate
* Weather: warm humid

Purge 113
Decon 15 gal
128 gal into T46
trailer

WATER SAMPLING SITE STATUS

Date: 6-26-08

Inspected by: SMB

ERI Job Number: 2229 Station No.: 7-0235 Site Address: telegraph ave Oakland

Well ID	Well Head Screws	Rubber Gasket	Well Cap Locking	Lock on Well Cap	Concrete Well Seal	Well Head PVC	Water in Well Vault	Tabs	Well Cover	Fence/Gate Condition	# Drums	Drum Contents	Building Condition	Site Appearance	Comments / Well Covers
	N/R/ok	N/R/ok	N/R/ok	N/R/ok	N/R/ok	N/R/ok	Y / N	N/R/ok	N/R/ok	N/R/ok		s/w/e	g/v/o	N/R/ok	
MW6A	N	N	ok	ok	ok	ok	N	N							Screws broke off
MW6E	ok	ok	ok	ok	ok	ok	N	ok							
MW6F	ok	ok	ok	ok	ok	ok	N	N							Tab stripped
MW6G	ok	ok	ok	ok	ok	ok	N	ok							
MW6H	ok	ok	ok	ok	ok	ok	N	ok							
MW6I	ok	ok	ok	ok	ok	ok	N	ok							
RW1	ok	ok	ok	ok	ok	ok	N	ok							
RW2	ok	ok	ok	ok	ok	ok	N	ok							
RW3A	NA	ok	ok	ok	ok	ok	N	NA							

N = Not repairable in time available-see comments.
R = Repaired-see comments
ok = No action needed.

Y = Yes.
N = No.

s = Soil.
w = Water.
e = Empty.

g = Graffitti on walls.
v = Vagrants (or evidence of).
o = Open (not secured).

Depth to Water Data			2nd	2008			Calc Case Vo
ERI #	2229 13X						2" WELL x 0
Site #	7-0235	Address:	2225 Telegraph Ave., Oakland				4" WELL x 0
PM:	Paula Sime						6" WELL x 1
Date:	6/26/08						r (squared) x
Tech:	SB						
DTW Time		Recharge formula:					
Start:		Step 1▶	Calc 80% in feet▶		**TD - PreDTW x .80 (ft)**	=	
Finish:		Step 2▶	Calc PostDTW (ft)▶		**TD - PostDTW (ft)**	=	

WELL ID	TD	PreDTW	CASE D	CASE V	PostDTW	Rechrg 80%	Sample Time
MW 6B	18.30	12.76	2	0.90	13.14	Y	11:25
MW 6E	19.20	13.15	4	3.94	13.89	Y	8:30
MW 6F	19.45	13.74	4	3.72	14.82	N	13:30
MW 6G	19.06	11.43	4	4.97	11.75	Y	11:40
MW 6H	19.50	12.41	4	4.62	13.08	Y	10:25
MW 6I	19.31	12.54	4	4.41			
MW 6J	22.60		2	3.68			
RW 1	23.56	12.52	4	7.20	13	Y	10:10
RW 2	23.45	12.71	4	7.00	13.04	Y	8:45
RW 3A	16.30	13.46	4	1.85	14.04	Y	12:30

R MONITORING - FIELD LOG							
ERI #	2229 13X		QRT	2nd	2008		
CLIENT NAME:	Exxon Mobil		DATE:	6/26/08			
RAS # 7-0235			TECH	SB			
ADDRESS:			PM:	Paula Sime			
2225 Telegraph Ave., Oakland CA			Total Purge Volume				
		PRG					
WELL #	TIME	VOL	TEMP	COND	pH	DO	ORP
BB							
COMMENTS:							
		PRG					
MW6E	TIME	VOL	TEMP	COND	pH	DO	ORP
	7:10	4	°C	µS			
	7:12	4	15.90	300.00	7.98		
	7:14	8	16.20	296.00	7.85		
	7:16	12	16.40	295.00	7.79		
COMMENTS:	12GAL						
		PRG					
RW2	TIME	VOL	TEMP	COND	pH	DO	ORP
	7:58	7	°C	µS			
	8:03	7	17.30	421.00	7.39		
	8:08	14	16.90	419.00	7.35		
	8:13	21	17.10	426.00	7.19		
COMMENTS:	21GAL						
		PRG					
RW1	TIME	VOL	TEMP	COND	pH	DO	ORP
	8:57	8	°C	µS			
	9:02	8	19.10	515.00	7.22		
	9:08	16	19.40	517.00	7.14		
	9:13	24	19.40	517.00	7.06		
COMMENTS:	24GAL						

R MONITORING - FIELD LOG							
ERI #	2229 13X		QRT	2nd	2008		
CLIENT NAME: Exxon Mobil			DATE:	6/26/08			
RAS # 7-0235			TECH	SB			
ADDRESS:			PM:	Paula Sime			
2225 Telegraph Ave., Oakland CA			Total Purge Volume				
		PRG					
WELL #	TIME	VOL	TEMP	COND	pH	DO	ORP
		PRG					
MW6H	TIME	VOL	TEMP	COND	pH	DO	ORP
	9:44	5	°C	µS			
	9:47	5	19.40	453.00	7.57		
	9:50	15	19.60	464.00	7.53		
	9:53	20	19.20	472.00	7.46		
COMMENTS:	20GAL						
		PRG					
MW6B	TIME	VOL	TEMP	COND	pH	DO	ORP
	10:47	1	°C	µS			
	10:47	1	19.50	487.00	7.44		
	10:48	2	19.50	496.00	7.40		
	10:48	3	19.50	496.00	7.38		
COMMENTS:	3GAL						
		PRG					
MW6G	TIME	VOL	TEMP	COND	pH	DO	ORP
	10:57	5	°C	µS			
	11:00	5	19.80	541.00	7.94		
	11:03	10	19.50	524.00	7.81		
	11:06	15	18.90	522.00	7.76		
COMMENTS:	15GAL						
		PRG					
RW3A	TIME	VOL	TEMP	COND	pH	DO	ORP
	12:07	2	°C	µS			
	12:08	2	20.10	572.00	7.69		
	12:09	4	19.30	541.00	7.61		
	12:10	6	19.00	518.00	7.55		
COMMENTS:	6GAL						

R MONITORING - FIELD LOG							
ERI #	2229 13X		QRT	2nd	2008		
CLIENT NAME: Exxon Mobil			DATE:	6/26/08			
RAS # 7-0235			TECH	SB			
ADDRESS:			PM:	Paula Sime			
2225 Telegraph Ave., Oakland CA			Total Purge Volume				
		PRG					
WELL #	TIME	VOL	TEMP	COND	pH	DO	ORP
		PRG					
MW6F	TIME	VOL	TEMP	COND	pH	DO	ORP
	12:58	4	°C	µS			
	13:01	4	20.30	567.00	7.72		
	13:04	8	19.60	528.00	7.63		
	13:07	12	19.20	494.00	7.58		
COMMENTS:	12GAL						

APPENDIX D

WASTE DISPOSAL DOCUMENTATION

NON-HAZARDOUS WASTE MANIFEST Q082

Please print or type (Form designed for use on elite (12 pitch) typewriter)

NON-HAZARDOUS WASTE MANIFEST

1. Generator's US EPA ID No.

Manifest Document No. ER108-70235

2. Page 1 of 1

3. Generator's Name and Mailing Address
EXXON MOBIL
TORRANCE, CA
2225 TELEGRAPH AVE
OAKLAND CA

4. Generator's Phone ( )

ERI-US-2229

5. Transporter 1 Company Name
ERI

6. US EPA ID Number

A. State Transporter's ID

B. Transporter 1 Phone 707-7666-2024

7. Transporter 2 Company Name

8. US EPA ID Number

C. State Transporter's ID

D. Transporter 2 Phone

9. Designated Facility Name and Site Address
ISI
1105 AIRPORT RD
RIO VISTA CA

10. US EPA ID Number

E. State Facility's ID

F. Facility's Phone 707-374-3854

11. WASTE DESCRIPTION	12. Containers No.	12. Containers Type	13. Total Quantity	14. Unit Wt./Vol.
a. NON-HAZ PURGE WATER	1	POLY	128	GAL
b.				
c.				
d.				

G. Additional Descriptions for Materials Listed Above
COLOR -
ODOR -
SOLIDS -

H. Handling Codes for Wastes Listed Above

15. Special Handling Instructions and Additional Information

16. GENERATOR'S CERTIFICATION: I hereby certify that the contents of this shipment are fully and accurately described and are in all respects in proper condition for transport. The materials described on this manifest are not subject to federal hazardous waste regulations.

Printed/Typed Name | Signature | Date Month Day Year

TRANSPORTER

17. Transporter 1 Acknowledgement of Receipt of Materials

Printed/Typed Name Harry Shaw | Signature Harry Shaw | Date Month Day Year 6 30 08

18. Transporter 2 Acknowledgement of Receipt of Materials

Printed/Typed Name | Signature | Date Month Day Year

FACILITY

19. Discrepancy Indication Space

20. Facility Owner or Operator; Certification of receipt of the waste materials covered by this manifest, except as noted in Item 19.
ISI

Printed/Typed Name MICHAEL WHITEHEAD | Signature | Date Month Day Year 6 30 08

NON-HAZARDOUS WASTE

Rev. 3/95