ExxonMobil Refining & Supply Company
Global Remediation – US Retail
4096 Piedmont Avenue #194
Oakland, California 94611
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Jennifer C. Sedlachek
Project Manager

RECEIVED
2:23 pm, Jun 29, 2007
Alameda County
Environmental Health

ExxonMobil
Refining & Supply

June 14, 2007

Mr. Steven Plunkett
Alameda County Health Care Services Agency
Department of Environmental Health
1131 Harbor Bay Parkway, Room 250
Alameda, California 94502-6577

RE: Former Exxon RAS #7-0235/2225 Telegraph Avenue, Oakland California.

Dear Mr. Plunkett:

Attached for your review and comment is a copy of the letter report entitled ***Groundwater Monitoring Report, Second Quarter 2007,*** dated June 14, 2007, for the above-referenced site. The report was prepared by Environmental Resolutions, Inc. (ERI) of Petaluma, California, and details groundwater monitoring and sampling activities at the subject site.

I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document or report is true and correct to the best of my knowledge.

If you have any questions or comments, please contact me at 510.547.8196.

Sincerely,

Jennifer C. Sedlachek
Project Manager

Attachment: ERI's Groundwater Monitoring Report, Second Quarter 2007, dated June 14, 2007

cc: w/ attachment
Mr. Chuck Headlee, California Regional Water Quality Control Board, San Francisco Bay Region
Mr. Robert C. Elhers, M.S., P.E., The Valero Companies, Environmental Liability Management

w/o attachment
Ms. Paula Sime, Environmental Resolutions, Inc.

VALUE, QUALITY, RESPONSE

Southern California
Northern California
Pacific Northwest
Southwest
Texas
Montana

June 14, 2007
ERI 222913.Q072

Ms. Jennifer C. Sedlachek
ExxonMobil Refining & Supply – Global Remediation
4096 Piedmont Avenue #194
Oakland, California 94611

SUBJECT Groundwater Monitoring Report, Second Quarter 2007
Former Exxon Service Station 7-0235
2225 Telegraph Avenue, Oakland, California

INTRODUCTION

At the request of Exxon Mobil Corporation (Exxon Mobil), Environmental Resolutions, Inc. (ERI) performed second quarter 2007 groundwater monitoring and sampling activities at the subject site. Relevant tables, plates, and attachments are included at the end of this report. Currently, the site is an active Valero Service Station.

GROUNDWATER MONITORING AND SAMPLING SUMMARY

Gauging and sampling date:		04/24/07
Wells gauged and sampled:		MW6B, MW6E through MW6H, MW6J, RW1, RW2, RW3A
Well gauged only:		MW6I
Presence of NAPL:		Not observed
Laboratory:		TestAmerica Analytical Testing Corporation Nashville, Tennessee
Analyses performed:	EPA Method 8015B	TPHd, TPHg, TPHmo
	EPA Method 8021B	BTEX
	EPA Method 8260B	MTBE, ETBE, TAME, TBA, EDB, 1,2-DCA, DIPE, Ethanol (select samples)
Waste disposal:		150 gallons purge and decon water delivered to Romic Environmental Technologies Corporation on 04/27/07

REMEDIATION SYSTEM SUMMARY

Prior to 1990, a groundwater extraction and treatment (GET) system operated at the site under the ownership of Texaco. The GET system was shut down in 1990 and replaced with a soil vapor extraction (SVE) system, which operated from approximately 1991 until 1996. The SVE system was shut down when ownership of the site transferred from Texaco to Exxon Mobil in 1996 and has been non-operational since that time. Additional information on the remediation systems is not available in Exxon Mobil or ERI's files.

CONCLUSIONS

Groundwater elevations, groundwater flow direction, and dissolved-phase petroleum hydrocarbon concentrations are consistent with the historical data for the site.

DOCUMENT DISTRIBUTION

ERI recommends forwarding copies of this report to:

Mr. Steven Plunkett
Alameda County Health Care Services Agency
Department of Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Mr. Chuck Headlee
California Regional Water Quality Control Board
San Francisco Bay Region
1515 Clay Street, Suite 1400
Oakland, California 94612

Mr. Robert C. Ehlers, M.S., P.E.
The Valero Companies
Environmental Liability Management
685 West Third Street
Hanford, California 93230

LIMITATIONS

This report was prepared in accordance with generally accepted standards of environmental practice in California at the time this investigation was performed. This report has been prepared for Exxon Mobil, and any reliance on this report by third parties shall be at such party's sole risk.

Please call Ms. Paula Sime, ERI's project manager for this site, at (707) 766-2000 with any questions regarding this report.

PROFESSIONAL GEOLOGIST
HEIDI L. DIEFFENBACH-CARLE
No. 6793
EXP. 03/31/08
STATE OF CALIFORNIA

Sincerely,
Environmental Resolutions, Inc.

Karen L. Navarro
Technical Writer

Heidi Dieffenbach-Carle
P.G. 6793

Attachments:

Table 1A:	Cumulative Groundwater Monitoring and Sampling Data
Table 1B:	Additional Cumulative Groundwater Monitoring and Sampling Data
Table 2:	Well Construction Details
Plate 1:	Site Vicinity Map
Plate 2:	Select Analytical Results
Plate 3:	Groundwater Elevation Map
Attachment A:	Groundwater Sampling Protocol
Attachment B:	Laboratory Analytical Report and Chain-of-Custody Record
Attachment C:	Waste Disposal Documentation

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW6A	June 1988	---	Well installed.											
MW6A	06/24/88	98.99i	---	---	---	---	---	---	---	---	<0.5	<1	<2	<1
MW6A	07/11/88	98.99i	13.25	85.74	---	---	---	---	---	---	---	---	---	---
MW6A	10/20/88	98.99i	---	---	---	---	---	---	---	---	0.6	<1	<2	<1
MW6A	12/15/88	98.99i	13.40	85.59i	---	---	---	---	---	---	---	---	---	---
MW6A	09/07/89	98.99i	---	---	---	---	ND	---	---	---	2.0	ND	ND	ND
MW6A	05/11/90	98.99i	12.87	86.12i	---	---	<500	---	---	---	150	6.2	<0.25	13
MW6A	10/16/90	98.99i	13.27	85.72i	---	---	---	---	---	---	---	---	---	---
MW6A	12/06/90	98.99i	13.28	85.71i	---	---	---	---	---	---	---	---	---	---
MW6A	02/08/91	98.99i	12.49	86.50i	---	---	---	---	---	---	---	---	---	---
MW6A	05/07/91	98.99i	11.94	87.05i	---	---	2,700	---	---	---	700	64	67	74
MW6A	06/26/91	98.99i	12.87	86.12i	---	---	---	---	---	---	---	---	---	---
MW6A	08/05/91	98.99i	13.44	85.55i	---	---	---	---	---	---	---	---	---	---
MW6A	08/14/91	98.99i	13.47	85.52i	---	---	ND	---	---	---	3.6	<0.5	<0.5	<0.5
MW6A	09/11/91	98.99i	13.48	85.51i	---	---	---	---	---	---	---	---	---	---
MW6A	10/16/91	98.99i	13.64	85.35i	---	---	---	---	---	---	---	---	---	---
MW6A	12/30/91	---	Well damaged.											
MW6A	05/02/92	---	Well destroyed.											
MW6B	June 1988	---	Well installed.											
MW6B	06/24/88	98.81i	---	---	---	---	---	---	---	---	<0.5	<1	<2	5.0
MW6B	07/11/88	98.81i	12.86	85.95i	---	---	---	---	---	---	---	---	---	---
MW6B	10/20/88	98.81i	---	---	---	---	---	---	---	---	4.1	<1	<2	<1
MW6B	12/15/88	98.81i	12.94	85.87i	---	---	---	---	---	---	---	---	---	---
MW6B	09/07/89	98.81i	---	---	---	---	2,700	---	---	---	70	3.0	ND	160
MW6B	04/30/90	98.81i	12.53	86.28i	---	---	168	---	---	---	45	8.0	60	22
MW6B	10/16/90	98.81i	12.73	86.08i	---	---	---	---	---	---	---	---	---	---
MW6B	12/06/90	98.81i	12.74	86.07i	---	---	---	---	---	---	---	---	---	---
MW6B	01/14/91	98.81i	12.57	86.24i	---	---	---	---	---	---	---	---	---	---
MW6B	02/08/91	98.81i	12.16	86.65i	---	---	---	---	---	---	---	---	---	---
MW6B	04/02/91	98.81i	11.50	87.31i	---	---	---	---	---	---	---	---	---	---
MW6B	05/07/91	98.81i	12.02	86.79i	---	---	3,300	---	---	---	240	6.0	20	660
MW6B	05/31/91	98.81i	12.40	86.41i	---	---	---	---	---	---	---	---	---	---
MW6B	06/26/91	98.81i	12.69	86.12i	---	---	---	---	---	---	---	---	---	---
MW6B	08/05/91	98.81i	12.95	85.86i	---	---	---	---	---	---	---	---	---	---
MW6B	08/14/91	98.81i	12.93	85.88i	---	---	980	---	---	---	9.1	42	310	150
MW6B	09/11/91	98.81i	13.01	85.80i	---	---	---	---	---	---	---	---	---	---
MW6B	10/16/91	98.81i	13.09	85.72i	---	---	---	---	---	---	---	---	---	---
MW6B	12/30/91	98.81i	12.62	86.19i	---	---	---	---	---	---	---	---	---	---
MW6B	12/31/91	98.81i	---	---	---	---	1,200	---	---	---	46	<5.0	85	220
MW6B	02/25/92	98.81i	11.81	87.00i	---	---	---	---	---	---	---	---	---	---
MW6B	03/25/92	98.81i	11.58	87.23i	---	---	190	---	---	---	31	8.6	84	8.6
MW6B	06/16/92	15.34	12.54	2.80	---	---	1,700	---	---	---	44	1.7	7.2	230
MW6B	09/08/92	15.34	12.87	2.47	NLPH	---	2,900	---	---	---	35	8.3	110	330
MW6B	11/05/92	15.34	12.70	2.64	NLPH	---	1,400	---	---	---	29	<0.5	75	190

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW6B	12/14/92	15.34	12.19	3.15	NLPH	---	---	---	---	---	---	---	---	---
MW6B	01/28/93	15.34	11.39	3.95	NLPH	---	---	---	---	---	---	---	---	---
MW6B	02/11/93	15.34	11.70	3.64	NLPH	---	210	---	---	---	1.2	<0.5	2.8	4.3
MW6B	03/09/93	15.34	11.70	3.64	NLPH	---	---	---	---	---	---	---	---	---
MW6B	04/14/93	15.34	11.87	3.47	NLPH	---	---	---	---	---	---	---	---	---
MW6B	05/11/93	15.34	12.22	3.12	NLPH	---	570	---	---	---	54	2.4	37	36
MW6B	06/17/93	15.34	12.46	2.88	NLPH	---	---	---	---	---	---	---	---	---
MW6B	07/26/93	15.34	12.72	2.58	NLPH	---	---	---	---	---	---	---	---	---
MW6B	08/10/93	15.34	12.82	2.52	NLPH	---	1,300	---	---	---	48	2.4	28	44
MW6B	09/21/93	15.34	13.08	2.26	NLPH	---	---	---	---	---	---	---	---	---
MW6B	10/27/93	15.34	13.18	2.16	NLPH	---	1,300	---	---	---	23	1.7	25	250
MW6B	11/23/93	15.34	13.07	2.27	NLPH	---	---	---	---	---	---	---	---	---
MW6B	12/17/93	15.34	---	---	---	---	---	---	---	---	---	---	---	---
MW6B	02/16/94	15.34	12.07	3.27	---	---	300	---	---	---	16	<0.5	3.5	2.4
MW6B	05/31/94	15.34	12.42	2.92	NLPH	---	690	---	---	---	21	3.9	11	36
MW6B	08/30/94	17.48j	13.02	4.46	NLPH	---	260	---	---	---	4	0.62	0.82	4
MW6B	11/11/94	17.48j	11.72	5.76	NLPH	---	300	---	---	---	60	2	1.2	2.4
MW6B	02/27/95	17.48j	11.84	5.64	NLPH	---	180	---	---	---	28	2.6	0.65	1.6
MW6B	05/30/95	17.48j	12.09	5.39	NLPH	---	200	---	---	---	23	3.6	0.88	2.3
MW6B	08/30/95	17.48j	12.76	4.72	NLPH	---	120	---	42	---	3.8	3.6	0.61	0.69
MW6B	11/26/96	17.48j	12.26	5.22	NLPH	---	<50	---	<30	---	<0.5	<0.5	<0.5	<0.5
MW6B	02/27/97	17.48j	11.73	5.75	NLPH	---	<50	---	<30	---	<0.5	<0.5	<0.5	0.80
MW6B	05/21/97	17.48j	12.70	4.78	NLPH	---	<50	---	<30	---	<0.5	<0.5	<0.5	<0.5
MW6B	08/18/97	17.48j	12.89	4.59	NLPH	---	380	---	<30	---	4.3	<0.5	1.2	1.5
MW6B	03/13/98	17.48j	11.15	6.33	NLPH	---	360	---	<6.2	---	93	4.9	4.1	12
MW6B	04/20/98	17.48j	11.49	5.99	NLPH	---	110	---	5.5	---	19	1.3	1.5	3.9
MW6B	07/21/98	21.37	12.18	9.19	NLPH	---	<50	---	8.7	---	0.84	0.59	<0.5	<0.5
MW6B	10/06/98	21.37	12.70	8.67	NLPH	---	190	---	6.0	---	2.4	0.56	0.51	1.2
MW6B	01/11/99	21.37	12.48	8.89	NLPH	---	50	---	3.9	---	1.2	<0.5	<0.5	0.95
MW6B	04/08/99	21.37	11.52	9.85	NLPH	---	85	---	14.0	---	4.4	<0.5	<0.5	<0.5
MW6B	07/19/99	21.37	11.39	9.98	NLPH	---	<50	---	<2.50	---	<0.5	<0.5	<0.5	<0.5
MW6B	07/27/99	21.37	12.71	8.66	NLPH	---	---	---	---	---	---	---	---	---
MW6B	10/25/99	21.37	12.49	8.88	NLPH	---	260	---	<2	---	2.3	<0.5	<0.5	<0.5
MW6B	01/27/00	21.37	11.80	9.57	NLPH	---	770	---	13	---	210	4.8	4.9	13
MW6B	04/03/00	21.37	11.61	9.76	NLPH	---	670	---	3.4	---	110	6.6	3.8	9.45
MW6B	07/05/00	21.37	12.27	9.10	NLPH	---	<50	---	2.1	---	0.89	<0.5	<0.5	<0.5
MW6B	10/04/00	21.37	12.67	8.70	NLPH	---	<50	---	54	---	<0.5	<0.5	<0.5	2
MW6B	10/05/00	21.37	---	---	---	---	---	<1,000	---	---	---	---	---	---
MW6B	01/04/01	21.37	12.47	8.90	NLPH	---	<50	---	35	---	<0.5	<0.5	<0.5	<0.5
MW6B	04/03/01	21.37	11.81	9.56	NLPH	---	<50	---	7.8	---	<0.5	<0.5	<0.5	<0.5
MW6B	07/05/01	21.37	12.44	8.93	NLPH	---	<50	---	3	---	<0.5	<0.5	<0.5	<0.5
MW6B	10/03/01	21.37	12.52	8.85	NLPH	---	310	---	10	---	2.1	<0.5	6.5	11.6
MW6B	Oct-01	21.09	Well surveyed in compliance with AB 2886 requirements.											
MW6B	01/02/02	21.09	11.25	9.84	NLPH	---	710	---	21.8	---	99.5	4.40	3.30	7.40
MW6B	04/02/02	21.09	11.72	9.37	NLPH	---	<50.0	<100	12.2	---	0.60	<0.50	<0.50	<0.50

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW6B	07/01/02	21.09	12.34	8.75	NLPH	---	<50	<100a	10.7	---	<0.5	<0.5	<0.5	<0.5
MW6B	10/02/02	21.09	12.71	8.38	NLPH	---	<50.0	<100	10.9	---	<0.5	<0.5	<0.5	<0.5
MW6B	01/07/03	21.09	11.65	9.44	NLPH	---	82.5	<50	20.8	27.8	3.7	0.5	<0.5	0.8
MW6B	06/17/03	21.09	12.09	9.00	NLPH	---	<50.0	<100	7.3	6.10a	0.50	<0.5	<0.5	<0.5
MW6B	07/16/03	21.09	12.29	8.80	NLPH	---	<50.0	<100	11.0	8.5	<0.50	<0.5	<0.5	<0.5
MW6B	10/07/03	21.09	12.63	8.46	NLPH	<50	<50.0	<100	4.1	3.10	<0.50	<0.5	<0.5	<0.5
MW6B	01/14/04	21.09	11.50	9.59	NLPH	54	62.0	<100	9.0	11.0	2.10	<0.5	<0.5	<0.5
MW6B	06/03/04	21.09	12.12	8.97	NLPH	---	56.0	<100	6.2	5.90	0.60	<0.5	<0.5	<0.5
MW6B	08/12/04	21.09	c	c	c	<50c	94.0c	<100c	---	3.40c	0.70c	<0.5c	<0.5c	0.9c
MW6B	11/04/04	21.09	12.27	8.82	NLPH	<50	<50.0	143	---	2.60	<0.50	<0.5	<0.5	0.7
MW6B	02/01/05	21.09	11.48	9.61	NLPH	<100	55.9	<100	---	7.50	1.30	<0.5	<0.5	<0.5
MW6B	05/03/05	21.09	11.48	9.61	NLPH	<50	<50.0	<100	---	4.90	0.50	<0.5	<0.5	0.8
MW6B	08/04/05	21.09	12.23	8.86	NLPH	<50.0	<50.0	<100	---	5.99	<0.500	<0.500	<0.500	0.692
MW6B	10/27/05	21.09	12.60	8.49	NLPH	<50.0	<50.0	<50.0	---	1.65	<0.50	0.94f	<0.50	1.29
MW6B	01/26/06	21.09	11.39	9.70	NLPH	83d	510	<500	---	12	130	12	14	39
MW6B	04/28/06	21.09	10.99	10.10	NLPH	240d	3,100	<470	---	43	920h	110	130	290
MW6B	07/05/06	21.09	12.05	9.04	NLPH	<47.6	79.4	<95.2	---	11.4	2.95	<1.00	<1.00	<3.00
MW6B	10/27/06	21.09	12.53	8.56	NLPH	<47	<50.0	<470	---	2.25	0.63	<0.50	<0.50	<0.50
MW6B	01/19/07	21.09	12.05	9.04	NLPH	<47	<50.0	<470	---	3.75	<0.50	<0.50	<0.50	<0.50
MW6B	**04/24/07**	**21.09**	**11.71**	**9.38**	**NLPH**	**60.9d**	**<50.0**	**<46.9**	**---**	**4.19**	**0.51**	**<0.50**	**<0.50**	**<0.50**
MW6C	06/15/88	99.89i	Well installed.											
MW6C	05/10/90	---	Well over-drilled into recovery well RW3.											
MW6D	07/06/88	98.78i	Well installed.											
MW6D	05/10/90	---	Well over-drilled into recovery well RW2.											
MW6E	10/04/88	98.99i	Well installed.											
MW6E	10/20/88	98.99i	---	---	---	---	---	---	---	---	1.1	<2	<1	3.4
MW6E	12/15/88	98.99i	13.70	85.29i	---	---	---	---	---	---	---	---	---	---
MW6E	09/07/89	98.99i	---	---	---	---	220	---	---	---	3.0	ND	ND	ND
MW6E	04/30/90	98.99i	13.43	85.56i	---	---	250	---	---	---	57	<5.0	<5.0	53
MW6E	10/16/90	98.99i	13.77	85.22i	---	---	---	---	---	---	---	---	---	---
MW6E	12/06/90	98.99i	13.95	85.04i	---	---	---	---	---	---	---	---	---	---
MW6E	01/14/91	98.99i	13.95	85.04i	---	---	---	---	---	---	---	---	---	---
MW6E	02/08/91	98.99i	13.20	85.79i	---	---	---	---	---	---	---	---	---	---
MW6E	04/02/91	98.99i	12.28	86.71i	---	---	---	---	---	---	---	---	---	---
MW6E	05/07/91	98.99i	13.48	85.51i	---	---	160	---	---	---	32	1.0	2.2	1.4
MW6E	05/31/91	98.99i	14.09	84.90i	---	---	---	---	---	---	---	---	---	---
MW6E	06/26/91	98.99i	12.54	86.45i	---	---	---	---	---	---	---	---	---	---
MW6E	08/05/91	98.99i	14.39	84.60i	---	---	---	---	---	---	---	---	---	---
MW6E	08/14/91	98.99i	14.18	84.81i	---	---	ND	---	---	---	0.9	<0.5	<0.5	<0.5
MW6E	09/11/91	98.99i	14.73	84.26i	---	---	---	---	---	---	---	---	---	---
MW6E	10/16/91	98.99i	14.40	84.59i	---	---	---	---	---	---	---	---	---	---
MW6E	12/30/91	98.99i	13.39	85.60i	---	---	---	---	---	---	---	---	---	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW6E	12/31/91	98.99i	---	---	---	---	90	---	---	---	3.1	<0.5	<0.5	<0.5
MW6E	02/25/92	98.99i	13.16	85.83i	---	---	---	---	---	---	---	---	---	---
MW6E	03/25/92	98.99i	12.15	86.84i	---	---	830	---	---	---	41	1.0	3.8	16
MW6E	06/16/92	15.23	13.54	1.69	---	---	3,400	---	---	---	300	23	68	510
MW6E	09/08/92	15.23	14.78	0.45	NLPH	---	480	---	---	---	27	<0.5	3.6	21
MW6E	11/05/92	15.23	---	---	---	---	---	---	---	---	---	---	---	---
MW6E	12/14/92	15.23	---	---	---	---	---	---	---	---	---	---	---	---
MW6E	01/28/93	15.23	11.62	3.61	NLPH	---	---	---	---	---	---	---	---	---
MW6E	02/11/93	15.23	12.85	2.38	NLPH	---	270	---	---	---	15	<0.5	<0.5	8.7
MW6E	03/09/93	15.23	12.83	2.40	NLPH	---	---	---	---	---	---	---	---	---
MW6E	04/14/93	15.23	---	---	NLPH	---	---	---	---	---	---	---	---	---
MW6E	05/11/93	15.23	13.59	1.64	NLPH	---	<50	---	---	---	2.3	<0.5	1.4	3.2
MW6E	06/17/93	15.23	13.74	1.49	NLPH	---	---	---	---	---	---	---	---	---
MW6E	07/26/93	15.23	14.01	1.22	NLPH	---	---	---	---	---	---	---	---	---
MW6E	08/10/93	15.23	14.13	1.10	NLPH	---	1,700	---	---	---	130	2.7	23	140
MW6E	09/21/93	15.23	14.20	1.03	NLPH	---	---	---	---	---	---	---	---	---
MW6E	10/27/93	15.23	14.34	0.89	NLPH	---	100	---	---	---	6.0	<0.5	<0.5	<0.5
MW6E	11/23/93	15.23	13.97	1.26	NLPH	---	---	---	---	---	---	---	---	---
MW6E	12/17/93	15.23	13.08	2.15	NLPH	---	---	---	---	---	---	---	---	---
MW6E	02/16/94	15.23	13.34	1.89	NLPH	---	640	---	---	---	45	<0.5	12	15
MW6E	05/31/94	15.23	13.82	1.41	NLPH	---	52	---	---	---	1.5	0.97	<0.5	<0.5
MW6E	08/30/94	17.63j	14.32	3.31	NLPH	---	920	---	---	---	22	0.98	5.2	33
MW6E	11/11/94	17.63j	13.92	3.71	NLPH	---	910	---	---	---	13	2.4	13	2.5
MW6E	02/27/95	17.63j	12.96	4.67	NLPH	---	<50	---	---	---	1.9	1.3	<0.5	0.83
MW6E	05/30/95	17.63j	13.20	4.43	NLPH	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6E	08/30/95	17.63j	13.85	3.78	NLPH	---	1,500	---	11	---	91	2.3	56	59
MW6E	11/26/96	17.63j	12.94	4.69	NLPH	---	<50	---	<30	---	1.1	<0.5	<0.5	<0.5
MW6E	02/27/97	17.63j	12.28	5.35	NLPH	---	<50	---	<30	---	<0.5	<0.5	<0.5	<0.5
MW6E	05/21/97	17.63j	13.60	4.03	NLPH	---	160	---	<5	---	10	1.4	5.5	4.8
MW6E	08/18/97	17.63j	13.75	3.88	NLPH	---	66	---	<30	---	<0.5	<0.5	<0.5	<0.5
MW6E	03/13/98	17.63j	11.36	6.27	NLPH	---	<50	---	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW6E	04/20/98	17.63j	11.88	5.75	NLPH	---	<50	---	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW6E	07/21/98	21.58	13.10	8.48	NLPH	---	1,200	---	<10	---	81	3.1	28	77
MW6E	10/06/98	21.58	13.55	8.03	NLPH	---	<50	---	6.6	---	1.4	0.51	<0.5	0.97
MW6E	01/11/99	21.58	13.40	8.18	NLPH	---	<50	---	5.1	---	<0.5	<0.5	<0.5	<0.5
MW6E	04/08/99	21.58	12.04	9.54	NLPH	---	<50	---	4.7	---	<0.5	<0.5	<0.5	<0.5
MW6E	07/19/99	21.58	11.59	9.99	NLPH	---	---	---	---	---	---	---	---	---
MW6E	07/27/99	21.58	13.65	7.93	NLPH	---	---	---	---	---	---	---	---	---
MW6E	10/25/99	21.58	13.52	8.06	NLPH	---	<50	---	2.5	---	<0.5	<0.5	<0.5	<0.5
MW6E	01/27/00	21.58	11.71	9.87	NLPH	---	<50	---	2.3	---	<0.5	<0.5	<0.5	<0.5
MW6E	04/03/00	21.58	12.11	9.47	NLPH	---	<50	---	<2	---	0.51	<0.5	<0.5	<0.5
MW6E	07/05/00	21.58	12.91	8.67	NLPH	---	<50	---	<2	---	3.7	<0.5	<0.5	<0.5
MW6E	10/04/00	21.58	13.35	8.23	NLPH	---	<50	---	<2	---	4.1	<0.5	<0.5	<0.5
MW6E	10/05/00	21.58	---	---	---	---	---	<1,000	---	---	---	---	---	---
MW6E	01/04/01	21.58	13.09	8.49	NLPH	---	61	---	<2	---	11	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW6E	04/03/01	21.58	12.39	9.19	NLPH	---	<50	---	<2	---	<0.5	<0.5	<0.5	<0.5
MW6E	07/05/01	21.58	13.21	8.37	NLPH	---	210	---	<2	---	80	<0.5	0.94	2.3
MW6E	10/03/01	21.58	13.30	8.28	NLPH	---	<50	---	<2	---	2.8	<0.5	<0.5	<0.5
MW6E	Oct-01	21.24	Well surveyed in compliance with AB 2886 requirements.											
MW6E	01/02/02	21.24	10.11	11.13	NLPH	---	<100	---	<0.5	---	<0.50	<0.50	<0.50	<0.50
MW6E	04/02/02	21.24	12.11	9.13	NLPH	---	<50.0	<100	0.70	---	<0.50	<0.50	<0.50	<0.50
MW6E	07/01/02	21.24	12.46	8.78	NLPH	---	56.0	<100a	<0.5	---	19.9	<0.5	<0.5	<0.5
MW6E	10/02/02	21.24	13.48	7.76	NLPH	---	<50.0	<100	0.8	---	0.5	<0.5	<0.5	<0.5
MW6E	01/07/03	21.24	11.81	9.43	NLPH	---	<50.0	<50	<0.5	<0.50	0.5	<0.5	<0.5	<0.5
MW6E	06/17/03	21.24	12.72	8.52	NLPH	---	<50.0	153	<0.5	<0.50	<0.50	<0.5	<0.5	<0.5
MW6E	07/16/03	21.24	12.92	8.32	NLPH	---	<50.0	<100	<0.5	<0.50	4.50	<0.5	<0.5	<0.5
MW6E	10/07/03	21.24	13.34	7.90	NLPH	<50	<50.0	<100	0.9	0.60	2.50	<0.5	<0.5	<0.5
MW6E	01/14/04	21.24	11.92	9.32	NLPH	<50	<50.0	<100	<0.5	<0.50	0.50	<0.5	<0.5	<0.5
MW6E	06/03/04	21.24	12.97	8.27	NLPH	<50	<50.0	<100	<0.5	<0.50	<0.50	<0.5	<0.5	<0.5
MW6E	08/12/04	21.24	c	c	c	<50c	<50.0c	<100c	---	<0.50c	4.30c	<0.5c	<0.5c	0.8c
MW6E	11/04/04	21.24	12.68	8.56	NLPH	<50	<50.0	124	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW6E	02/01/05	21.24	11.75	9.49	NLPH	<100	<50.0	<100	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW6E	05/03/05	21.24	11.93	9.31	NLPH	64d	<50.0	116	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW6E	08/04/05	21.24	12.92	8.32	NLPH	96.2d	87.9	122	---	<0.500	14.1	<0.500	<0.500	0.792
MW6E	10/27/05	21.24	13.24	8.00	NLPH	<50.0	<50.0	<50.0	---	<0.500	<0.50	0.91f	<0.50	1.22
MW6E	01/26/06	21.24	11.78	9.46	NLPH	<50	<50	<500	---	<0.50	7.2	0.67	0.71	2.0
MW6E	04/28/06	21.24	11.27	9.97	NLPH	<47	<50	<470	---	<0.50	<0.50	<0.50	<0.50	<0.50
MW6E	07/05/06	21.24	12.67	8.57	NLPH	149	<50.0	316	---	<0.500	<1.00	<1.00	<1.00	<3.00
MW6E	10/27/06	21.24	13.34	7.90	NLPH	<47	<50.0	<470	---	<0.500	<0.50	0.81	<0.50	1.26
MW6E	01/19/07	21.24	12.66	8.58	NLPH	<47	<50.0	<470	---	<0.500	2.33	<0.50	<0.50	<0.50
MW6E	**04/24/07**	**21.24**	**12.00**	**9.24**	**NLPH**	**82.2d**	**<50.0**	**76.7**	**---**	**<0.500**	**<0.50**	**<0.50**	**<0.50**	**<0.50**
MW6F	10/05/88	99.91i	Well installed.											
MW6F	10/25/88	99.91i	---	---	---	---	ND	---	---	---	<0.5	<1	<2	2.4
MW6F	12/15/88	99.91i	14.48	85.43i	---	---	---	---	---	---	---	---	---	---
MW6F	09/07/89	99.91i	---	---	---	---	ND	---	---	---	ND	ND	ND	ND
MW6F	04/30/90	99.91i	14.14	85.77i	---	---	ND	---	---	---	ND	ND	ND	ND
MW6F	10/16/90	99.91i	14.77	85.14i	---	---	---	---	---	---	---	---	---	---
MW6F	12/06/90	99.91i	14.81	85.10i	---	---	---	---	---	---	---	---	---	---
MW6F	01/14/91	99.91i	14.73	85.18i	---	---	---	---	---	---	---	---	---	---
MW6F	02/08/91	99.91i	13.73	86.18ii	---	---	---	---	---	---	---	---	---	---
MW6F	04/02/91	99.91i	12.38	87.53i	---	---	---	---	---	---	---	---	---	---
MW6F	05/07/91	99.91i	13.67	86.24i	---	---	ND	---	---	---	ND	<0.5	<0.5	<0.5
MW6F	05/31/91	99.91i	14.43	85.48i	---	---	---	---	---	---	---	---	---	---
MW6F	06/26/91	99.91i	14.81	85.10i	---	---	---	---	---	---	---	---	---	---
MW6F	08/05/91	99.91i	14.96	84.95i	---	---	---	---	---	---	---	---	---	---
MW6F	08/14/91	99.91i	14.87	85.04i	---	---	ND	---	---	---	ND	<0.5	<0.5	<0.5
MW6F	09/11/91	99.91i	15.11	84.80i	---	---	---	---	---	---	---	---	---	---
MW6F	10/16/91	99.91i	15.16	84.75i	---	---	---	---	---	---	---	---	---	---
MW6F	12/30/91	99.91i	13.78	86.13i	---	---	---	---	---	---	---	---	---	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW6F	12/31/91	99.91i	---	---	---	---	ND	---	---	---	ND	<0.5	<0.5	<0.5
MW6F	02/25/92	99.91i	12.68	87.23i	---	---	---	---	---	---	---	---	---	---
MW6F	03/25/92	99.91i	11.93	87.98i	---	---	ND	---	---	---	ND	<0.5	<0.5	<0.5
MW6F	06/16/92	16.46	14.34	2.12	---	---	ND	---	---	---	ND	<0.5	<0.5	<0.5
MW6F	09/08/92	16.46	14.75	1.71	NLPH	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6F	11/05/92	16.46	14.35	2.11	NLPH	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6F	12/14/92	16.46	12.90	3.56	NLPH	---	---	---	---	---	---	---	---	---
MW6F	01/28/93	16.46	11.60	4.86	NLPH	---	---	---	---	---	---	---	---	---
MW6F	02/11/93	16.46	12.25	4.21	NLPH	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6F	03/09/93	16.46	12.50	3.96	NLPH	---	---	---	---	---	---	---	---	---
MW6F	04/14/93	16.46	12.71	3.75	NLPH	---	---	---	---	---	---	---	---	---
MW6F	05/11/93	16.46	13.63	2.83	NLPH	---	<50	---	---	---	---	---	---	---
MW6F	06/17/93	16.46	14.02	2.44	NLPH	---	---	---	---	---	---	---	---	---
MW6F	07/26/93	16.46	---	---	---	---	---	---	---	---	---	---	---	---
MW6F	08/10/93	16.46	---	---	---	---	---	---	---	---	---	---	---	---
MW6F	09/21/93	16.46	14.80	1.66	NLPH	---	---	---	---	---	---	---	---	---
MW6F	10/27/93	16.46	14.85	1.61	NLPH	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6F	11/23/93	16.46	Well Inaccessible.											
MW6F	12/17/93	16.46	13.86	2.60	NLPH	---	---	---	---	---	---	---	---	---
MW6F	02/16/94	16.46	13.08	3.38	NLPH	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6F	05/31/94	16.46	14.06	2.40	NLPH	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6F	08/30/94	18.58j	14.84	3.74	NLPH	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6F	11/11/94	18.58j	12.60	5.98	NLPH	---	<50	---	---	---	<0.5	0.54	<0.5	<0.5
MW6F	02/27/95	18.58j	12.75	5.83	NLPH	---	<50	---	---	---	6.2	3.0	0.82	3.5
MW6F	05/30/95	18.58j	13.16	5.42	NLPH	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6F	08/30/95	18.58j	14.31	4.27	NLPH	---	<50	---	<10	---	<0.5	<0.5	<0.5	<0.5
MW6F	11/26/96	18.58j	13.29	5.29	NLPH	---	<50	---	<30	---	<0.5	<0.5	<0.5	<0.5
MW6F	02/27/97	18.58j	---	---	---	---	---	---	---	---	---	---	---	---
MW6F	05/21/97	18.58j	14.18	4.40	NLPH	---	---	---	---	---	---	---	---	---
MW6F	08/18/97	18.58j	14.69	3.89	NLPH	---	---	---	---	---	---	---	---	---
MW6F	03/13/98	18.58j	10.93	7.65	NLPH	---	<50	---	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW6F	04/20/98	18.58j	11.77	6.81	NLPH	---	---	---	---	---	---	---	---	---
MW6F	07/21/98	22.51	13.62	8.89	NLPH	---	---	---	---	---	---	---	---	---
MW6F	10/06/98	22.51	13.52	8.99	NLPH	---	---	---	---	---	---	---	---	---
MW6F	01/11/99	22.51	14.06	8.45	NLPH	---	---	---	---	---	---	---	---	---
MW6F	04/08/99	22.51	11.86	10.65	NLPH	---	---	---	---	---	---	---	---	---
MW6F	07/19/99	22.51	---	---	---	---	---	---	---	---	---	---	---	---
MW6F	07/27/99	22.51	Well Inaccessible.			---	---	---	---	---	---	---	---	---
MW6F	10/25/99	22.51	12.63	9.88	NLPH	---	---	---	---	---	---	---	---	---
MW6F	01/27/00	22.51	12.23	10.28	NLPH	---	---	---	---	---	---	---	---	---
MW6F	04/03/00	22.51	12.11	10.40	NLPH	---	---	---	---	---	---	---	---	---
MW6F	07/05/00	22.51	13.38	9.13	NLPH	---	<50	---	<2	---	<0.5	<0.5	<0.5	<0.5
MW6F	10/04/00	22.51	14.02	8.49	NLPH	---	<50	---	<2	---	<0.5	<0.5	<0.5	0.7
MW6F	10/05/00	22.51	---	---	---	---	---	<1,000	---	---	---	---	---	---
MW6F	01/04/01	22.51	13.69	8.82	NLPH	---	<50	---	<2	---	<0.5	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW6F	04/03/01	22.51	12.55	9.96	NLPH	---	<50	---	<2	---	<0.5	<0.5	<0.5	<0.5
MW6F	07/05/01	22.51	13.74	8.77	NLPH	---	<50	---	<2	---	<0.5	<0.5	<0.5	<0.5
MW6F	10/03/01	22.51	13.82	8.69	NLPH	---	<50	---	<2	---	<0.5	<0.5	<0.5	<0.5
MW6F	Oct-01	22.17	Well surveyed in compliance with AB 2886 requirements.											
MW6F	01/02/02	22.17	9.16	13.01	NLPH	---	<100	---	<0.5	---	<0.50	<0.50	<0.50	<0.50
MW6F	04/02/02	22.17	12.14	10.03	NLPH	---	<50.0	<100	<0.50	---	<0.50	<0.50	<0.50	<0.50
MW6F	07/01/02	22.17	13.46	8.71	NLPH	---	<50	<100a	<0.5	---	<0.5	<0.5	<0.5	<0.5
MW6F	10/02/02	22.17	14.19	7.98	NLPH	---	<50.0	<100	<0.5	---	<0.5	<0.5	<0.5	<0.5
MW6F	01/07/03	22.17	11.73	10.44	NLPH	---	<50.0	<50	<0.5	<0.50	<0.5	<0.5	<0.5	<0.5
MW6F	06/17/03	22.17	13.13	9.04	NLPH	---	<50.0	<100	<0.5	<0.50	<0.50	<0.5	<0.5	<0.5
MW6F	07/16/03	22.17	13.51	8.66	NLPH	---	<50.0	<100	<0.5	<0.50	<0.50	<0.5	<0.5	<0.5
MW6F	10/07/03	22.17	14.05	8.12	NLPH	<50	<50.0	<100	<0.5	<0.50	<0.50	<0.5	<0.5	<0.5
MW6F	01/14/04	22.17	11.90	10.27	NLPH	<50	<50.0	<100	<0.5	<0.50	<0.50	<0.5	<0.5	<0.5
MW6F	06/03/04	22.17	13.45	8.72	NLPH	<50	<50.0	<100	<0.5	<0.50	<0.50	<0.5	<0.5	<0.5
MW6F	08/12/04	22.17	c	c	c	52c	<50.0c	<100c	---	<0.50c	<0.50c	<0.5c	<0.5c	<0.5c
MW6F	11/04/04	22.17	13.03	9.14	NLPH	<50	<50.0	109	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW6F	02/01/05	22.17	11.56	10.61	NLPH	<100	<50.0	<100	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW6F	05/03/05	22.17	11.92	10.25	NLPH	<50	<50.0	<100	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW6F	08/04/05	22.17	13.42	8.75	NLPH	<50.0	<50.0	<100	---	<0.500	<0.500	<0.500	<0.500	<0.500
MW6F	10/27/05	22.17	13.88	8.29	NLPH	<50.0	<50.0	<50.0	---	<0.500	<0.50	0.93f	<0.50	<0.50
MW6F	01/26/06	22.17	11.83	10.34	NLPH	<50	<50	<500	---	<0.50	<0.50	<0.50	<0.50	<0.50
MW6F	04/28/06	22.17	10.96	11.21	NLPH	<47	<50	<470	---	<0.50	<0.50	<0.50	<0.50	<0.50
MW6F	07/05/06	22.17	13.05	9.12	NLPH	<47.6	<50.0	<95.2	---	<0.500	<1.00	<1.00	<1.00	<3.00
MW6F	10/27/06	22.17	14.06	8.11	NLPH	<47	<50.0	<470	---	<0.500	<0.50	<0.50	<0.50	<0.50
MW6F	01/19/07	22.17	13.06	9.11	NLPH	<47	<50.0	<470	---	<0.500	<0.50	<0.50	<0.50	<0.50
MW6F	**04/24/07**	**22.17**	**12.01**	**10.16**	**NLPH**	**103d**	**<50.0**	**93.5**	**---**	**<0.500**	**<0.50**	**<0.50**	**<0.50**	**<0.50**
MW6G	11/16/88	99.16i	Well installed.											
MW6G	12/07/88	99.16i	---	---	---	---	---	---	---	---	---	---	---	---
MW6G	12/15/88	99.16i	12.22	86.94i	---	---	ND	---	---	---	<0.5	<1	<2	<1
MW6G	09/07/89	99.16i	---	---	---	---	ND	---	---	---	ND	ND	ND	ND
MW6G	04/30/90	99.16i	11.73	87.43i	---	---	ND	---	---	---	ND	ND	ND	ND
MW6G	10/16/90	99.16i	12.28	86.88i	---	---	---	---	---	---	---	---	---	---
MW6G	12/06/90	99.16i	12.27	86.89i	---	---	---	---	---	---	---	---	---	---
MW6G	01/14/91	99.16i	12.14	87.02i	---	---	---	---	---	---	---	---	---	---
MW6G	02/08/91	99.16i	11.44	87.72i	---	---	---	---	---	---	---	---	---	---
MW6G	04/02/91	99.16i	10.03	89.13i	---	---	---	---	---	---	---	---	---	---
MW6G	05/07/91	99.16i	11.00	88.16i	---	---	ND	---	---	---	ND	<0.5	<0.5	<0.5
MW6G	05/31/91	99.16i	11.75	87.41i	---	---	---	---	---	---	---	---	---	---
MW6G	06/26/91	99.16i	12.91	86.25i	---	---	---	---	---	---	---	---	---	---
MW6G	08/05/91	99.16i	12.43	86.73i	---	---	---	---	---	---	---	---	---	---
MW6G	08/14/91	99.16i	12.43	86.73i	---	---	ND	---	---	---	ND	<0.5	<0.5	<0.5
MW6G	09/11/91	99.16i	12.48	86.68i	---	---	---	---	---	---	---	---	---	---
MW6G	10/16/91	99.16i	12.64	86.52i	---	---	---	---	---	---	---	---	---	---
MW6G	12/30/91	99.16i	11.80	87.36i	---	---	---	---	---	---	---	---	---	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW6G	12/31/91	99.16i	---	---	---	---	ND	---	---	---	ND	<0.5	<0.5	<0.5
MW6G	02/25/92	99.91i	10.32	88.84i	---	---	---	---	---	---	---	---	---	---
MW6G	03/25/92	99.91i	9.93	89.23i	---	---	ND	---	---	---	ND	<0.5	<0.5	<0.5
MW6G	06/16/92	14.71	11.88	2.83	---	---	ND	---	---	---	ND	<0.5	<0.5	<0.5
MW6G	09/08/92	14.71	12.20	2.51	NLPH	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6G	11/05/92	14.71	12.02	2.69	NLPH	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6G	12/14/92	14.71	10.95	3.76	NLPH	---	---	---	---	---	---	---	---	---
MW6G	01/28/93	14.71	9.56	5.15	NLPH	---	---	---	---	---	---	---	---	---
MW6G	02/11/93	14.71	10.04	4.67	NLPH	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6G	03/09/93	14.71	10.10	4.61	NLPH	---	---	---	---	---	---	---	---	---
MW6G	04/14/93	14.71	10.43	4.28	NLPH	---	---	---	---	---	---	---	---	---
MW6G	05/11/93	14.71	11.05	3.66	NLPH	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6G	06/17/93	14.71	11.49	3.22	NLPH	---	---	---	---	---	---	---	---	---
MW6G	07/26/93	14.71	11.98	2.73	NLPH	---	---	---	---	---	---	---	---	---
MW6G	08/10/93	14.71	12.17	2.54	NLPH	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6G	09/21/93	14.71	12.42	2.29	NLPH	---	---	---	---	---	---	---	---	---
MW6G	10/27/93	14.71	13.47	1.24	NLPH	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6G	11/23/93	14.71	12.48	2.23	NLPH	---	---	---	---	---	---	---	---	---
MW6G	12/17/93	14.71	11.19	3.52	NLPH	---	---	---	---	---	---	---	---	---
MW6G	02/16/94	14.71	10.62	4.09	NLPH	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6G	05/31/94	14.71	11.40	3.31	NLPH	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6G	08/30/94	16.82j	12.32	4.50	NLPH	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6G	11/11/94	16.82j	11.06	5.76	NLPH	---	58	---	---	---	0.58	1.6	<0.5	1.6
MW6G	02/27/95	16.82j	10.32	6.50	NLPH	---	<50	---	---	---	0.86	0.99	<0.5	0.51
MW6G	05/30/95	16.82j	10.77	6.05	NLPH	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6G	08/30/95	16.82j	11.92	4.90	NLPH	---	<50	---	<10	---	<0.5	<0.5	<0.5	<0.5
MW6G	11/26/96	16.82j	11.12	5.70	NLPH	---	<50	---	<30	---	<0.5	<0.5	<0.5	<0.5
MW6G	02/27/97	16.82j	---	---	---	---	---	---	---	---	---	---	---	---
MW6G	05/21/97	16.82j	11.76	5.06	NLPH	---	---	---	---	---	---	---	---	---
MW6G	08/18/97	16.82j	12.23	4.59	NLPH	---	---	---	---	---	---	---	---	---
MW6G	03/13/98	16.82j	9.13	7.69	NLPH	---	<50	---	4.4	---	<0.5	<0.5	<0.5	<0.5
MW6G	04/20/98	16.82j	9.73	7.09	NLPH	---	---	---	---	---	---	---	---	---
MW6G	07/21/98	20.72	11.15	9.57	NLPH	---	---	---	---	---	---	---	---	---
MW6G	10/06/98	20.72	11.91	8.81	NLPH	---	---	---	---	---	---	---	---	---
MW6G	01/11/99	20.72	12.00	8.72	NLPH	---	---	---	---	---	---	---	---	---
MW6G	04/08/99	20.72	10.04	10.68	NLPH	---	---	---	---	---	---	---	---	---
MW6G	07/19/99	20.72	---	---	---	---	---	---	---	---	---	---	---	---
MW6G	07/27/99	20.72	11.75	8.97	NLPH	---	---	---	---	---	---	---	---	---
MW6G	10/25/99	20.72	11.76	8.96	NLPH	---	---	---	---	---	---	---	---	---
MW6G	01/27/00	20.72	11.46	9.26	NLPH	---	---	---	---	---	---	---	---	---
MW6G	04/03/00	20.72	10.00	10.72	NLPH	---	--	---	---	---	---	---	---	---
MW6G	07/05/00	20.72	11.24	9.48	NLPH	---	<50	---	<2	---	<0.5	<0.5	<0.5	<0.5
MW6G	10/04/00	20.72	11.88	8.84	NLPH	---	<50	---	<2	---	<0.5	<0.5	<0.5	<0.5
MW6G	10/05/00	20.72	---	---	---	---	---	<1,000	---	---	---	---	---	---
MW6G	01/04/01	20.72	11.56	9.16	NLPH	---	<50	---	<2	---	<0.5	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW6G	04/03/01	20.72	10.45	10.27	NLPH	---	<50	---	<2	---	<0.5	<0.5	<0.5	<0.5
MW6G	07/05/01	20.72	11.51	9.21	NLPH	---	<50	---	<2	---	0.75	<0.5	<0.5	<0.5
MW6G	10/03/01	20.72	11.63	9.09	NLPH	---	<50	---	<2	---	<0.5	<0.5	<0.5	<0.5
MW6G	Oct-01	20.46	Well surveyed in compliance with AB 2886 requirements.											
MW6G	01/02/02	20.46	9.15	11.31	NLPH	---	<100	---	1.8	---	<0.50	<0.50	<0.50	<0.50
MW6G	04/02/02	20.46	10.19	10.27	NLPH	---	<50.0	<100	1.10	---	<0.50	<0.50	<0.50	<0.50
MW6G	07/01/02	20.46	11.35	9.11	NLPH	---	<50	<100a	1.3	---	<0.5	<0.5	<0.5	<0.5
MW6G	10/02/02	20.46	11.99	8.47	NLPH	---	<50.0	<100	0.7	---	<0.5	<0.5	<0.5	<0.5
MW6G	01/07/03	20.46	9.97	10.49	NLPH	---	<50.0	<50	1.3	2.0	<0.5	<0.5	<0.5	<0.5
MW6G	06/17/03	20.46	10.98	9.48	NLPH	---	<50.0	<100	1.5	1.6	<0.50	<0.5	<0.5	<0.5
MW6G	07/16/03	20.46	11.37	9.09	NLPH	---	<50.0	<100	1.2	0.9	<0.50	<0.5	<0.5	<0.5
MW6G	10/07/03	20.46	11.90	8.56	NLPH	<50	<50.0	<100	0.8	0.80	<0.50	<0.5	<0.5	<0.5
MW6G	01/14/04	20.46	10.10	10.36	NLPH	<50	<50.0	<100	1.0	1.40	<0.50	<0.5	<0.5	<0.5
MW6G	06/03/04	20.46	11.10	9.36	NLPH	<50	<50.0	<100	1.40	1.4	<0.50	<0.5	<0.5	<0.5
MW6G	08/12/04	20.46	c	c	c	99c	<50.0c	101c	---	1.10c	<0.50c	<0.5c	<0.5c	<0.5c
MW6G	11/04/04	20.46	11.18	9.28	NLPH	<50	<50.0	<100	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW6G	02/01/05	20.46	9.79	10.67	NLPH	<100	<50.0	<100	---	3.40	<0.50	<0.5	<0.5	<0.5
MW6G	05/03/05	20.46	9.95	10.51	NLPH	<50	<50.0	<100	---	1.40	<0.50	<0.5	<0.5	<0.5
MW6G	08/04/05	20.46	11.22	9.24	NLPH	<50.0	<50.0	<100	---	1.42	<0.500	<0.500	<0.500	<0.500
MW6G	10/27/05	20.46	11.76	8.70	NLPH	<50.0	<50.0	61.3	---	0.810	<0.50	0.93f	<0.50	<0.50
MW6G	01/26/06	20.46	11.07	9.39	NLPH	<50	<50	<500	---	1.8	<0.50	<0.50	<0.50	<0.50
MW6G	04/28/06	20.46	9.11	11.35	NLPH	<47	<50	<470	---	2.8	<0.50	<0.50	<0.50	<0.50
MW6G	07/05/06	20.46	10.70	9.76	NLPH	88.6	<50.0	277	---	2.49	<1.00	<1.00	<1.00	<3.00
MW6G	10/27/06	20.46	11.75	8.71	NLPH	<47	61.9	<470	---	1.40	<0.50	<0.50	<0.50	<0.50
MW6G	01/19/07	20.46	10.94	9.52	NLPH	<47	<50.0	<470	---	1.34	<0.50	<0.50	<0.50	<0.50
MW6G	**04/24/07**	**20.46**	**10.40**	**10.06**	**NLPH**	**<47.6**	**<50.0**	**<47.6**	**---**	**2.17**	**<0.50**	**<0.50**	**<0.50**	**<0.50**
MW6H	11/16/88		Well installed.											
MW6H	12/07/88	97.93i	---	---	---	---	---	---	---	---	1,200	320	110	220
MW6H	12/15/88	97.93i	12.36	85.57i	---	---	---	---	---	---	---	---	---	---
MW6H	09/07/89	97.93i	---	---	---	---	660	---	---	---	480	<10	16	<15
MW6H	04/30/90	97.93i	12.10	85.83i	---	---	630	---	---	---	700	39	31	50
MW6H	10/16/90	97.93i	12.18	85.75i	---	---	---	---	---	---	---	---	---	---
MW6H	12/06/90	97.93i	12.29	85.64i	---	---	---	---	---	---	---	---	---	---
MW6H	01/14/91	97.93i	12.22	85.71i	---	---	---	---	---	---	---	---	---	---
MW6H	02/08/91	97.93i	11.93	86.00i	---	---	---	---	---	---	---	---	---	---
MW6H	04/02/91	97.93i	11.59	86.34i	---	---	---	---	---	---	---	---	---	---
MW6H	05/07/91	97.93i	12.24	85.69i	---	---	570	---	---	---	95	14	15	21
MW6H	05/31/91	97.93i	12.22	85.71i	---	---	---	---	---	---	---	---	---	---
MW6H	06/26/91	97.93i	14.34	83.59i	---	---	---	---	---	---	---	---	---	---
MW6H	08/05/91	97.93i	12.62	85.31i	---	---	---	---	---	---	---	---	---	---
MW6H	08/14/91	97.93i	12.43	85.50i	---	---	540	---	---	---	52	9.9	11	18
MW6H	09/11/91	97.93i	12.83	85.10i	---	---	---	---	---	---	---	---	---	---
MW6H	10/16/91	97.93i	12.71	85.22i	---	---	---	---	---	---	---	---	---	---
MW6H	12/30/91	97.93i	12.16	85.77i	---	---	---	---	---	---	---	---	---	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW6H	12/31/91	97.93i	---	---	---	---	790	---	---	---	52	28	22	42
MW6H	02/25/92	97.93i	12.17	85.76i	---	---	---	---	---	---	---	---	---	---
MW6H	03/25/92	97.93i	11.65	86.28i	---	---	920	---	---	---	170	52	25	54
MW6H	06/16/92	14.47	12.12	2.35	---	---	460	---	---	---	31	11	6.8	16
MW6H	09/08/92	14.47	12.30	2.17	NLPH	---	780	---	---	---	69	23	17	18
MW6H	11/05/92	14.47	12.05	2.42	NLPH	---	3,400	---	---	---	500	260	85	160
MW6H	12/14/92	14.47	11.65	2.82	NLPH	---	---	---	---	---	---	---	---	---
MW6H	01/28/93	14.47	11.57	2.90	NLPH	---	---	---	---	---	---	---	---	---
MW6H	02/11/93	14.47	12.22	2.25	NLPH	---	2,500	---	---	---	410	170	28	130
MW6H	03/09/93	14.47	12.02	2.45	NLPH	---	---	---	---	---	---	---	---	---
MW6H	04/14/93	14.47	12.02	2.45	NLPH	---	---	---	---	---	---	---	---	---
MW6H	05/11/93	14.47	12.35	2.12	NLPH	---	4,200	---	---	---	490	270	80	210
MW6H	06/17/93	14.47	12.22	2.25	NLPH	---	---	---	---	---	---	---	---	---
MW6H	07/26/93	14.47	12.32	2.15	NLPH	---	---	---	---	---	---	---	---	---
MW6H	08/10/93	14.47	12.30	2.17	NLPH	---	650	---	---	---	83	22	14	29
MW6H	09/21/93	14.47	12.79	1.68	NLPH	---	---	---	---	---	---	---	---	---
MW6H	10/27/93	14.47	13.93	0.54	NLPH	---	1,600	---	---	---	130	90	29	130
MW6H	11/23/93	14.47	12.46	2.01	NLPH	---	---	---	---	---	---	---	---	---
MW6H	12/17/93	14.47	12.08	2.39	NLPH	---	---	---	---	---	---	---	---	---
MW6H	02/16/94	14.47	12.31	2.16	NLPH	---	<50	---	---	---	<0.5	<0.5	<0.5	2.9
MW6H	05/31/94	14.47	12.46	2.01	NLPH	---	1,800	---	---	---	370	220	65	210
MW6H	08/30/94	16.58j	12.72	3.86	NLPH	---	1,900	---	---	---	130	90	19	86
MW6H	11/11/94	16.58j	11.98	4.60	NLPH	---	13,000	---	---	---	1,700	1,400	260	1,800
MW6H	02/27/95	16.58j	11.89	4.69	NLPH	---	320	---	---	---	450	120	28	79
MW6H	05/30/95	16.58j	12.05	4.53	NLPH	---	2,300	---	---	---	960	260	64	200
MW6H	08/30/95	16.58j	12.34	4.24	NLPH	---	2,100	---	50	---	590	35	24	74
MW6H	11/26/96	16.58j	11.87	4.71	NLPH	---	1,200	---	<30	---	320	110	22	85
MW6H	02/27/97	16.58j	11.58	5.00	NLPH	---	1,800	---	<200	---	760	31	8.4	44
MW6H	05/21/97	16.58j	12.23	4.35	NLPH	---	1,100	---	81	---	640	18	5.4	45
MW6H	08/18/97	16.58j	12.29	4.29	NLPH	---	870	---	26	---	200	3.6	2.4	7.4
MW6H	03/13/98	20.47	11.44	9.03	NLPH	---	5,300	---	<125	---	1,900	720	100	470
MW6H	04/20/98	20.47	11.58	8.89	NLPH	---	6,000	---	2,700	---	1,500	600	91	440
MW6H	07/21/98	20.47	11.97	8.50	NLPH	---	2,200	---	1,600	---	740	44	15	63
MW6H	10/06/98	20.47	12.23	8.24	NLPH	---	5,400	---	3,000	---	1,900	<25	<25	76
MW6H	01/11/99	20.47	12.17	8.30	NLPH	---	2,600	---	4,300	---	1,200	<12	<12	20
MW6H	04/08/99	20.47	11.56	8.91	NLPH	---	13,000	---	13,000	---	3,400	1,300	260	1,200
MW6H	07/19/99	20.47	11.71	8.76	NLPH	---	<2,000	---	6,920	8,520	732	<20	<20	<20
MW6H	07/27/99	20.47	12.39	8.08	NLPH	---	---	---	---	---	---	---	---	---
MW6H	10/25/99	20.47	12.16	8.31	NLPH	---	700	---	4,000	---	360	1.1	0.68	2
MW6H	01/27/00	20.47	11.60	8.87	NLPH	---	9,100	---	7,600	---	2,400	840	150	670
MW6H	04/03/00	20.47	11.62	8.85	NLPH	---	12,000	---	8,800	---	2,800	1,100	230	1,020
MW6H	07/05/00	20.47	11.93	8.54	NLPH	---	12,000	---	8,000	---	1,200	56	13	92
MW6H	10/04/00	20.47	12.16	8.31	NLPH	---	4,400	---	8,400	---	1,500	23	12	80.6
MW6H	10/05/00	20.47	---	---	---	---	---	<1,000	---	---	---	---	---	---
MW6H	01/04/01	20.47	12.03	8.44	NLPH	---	2,300	---	3,800	---	880	15	6.4	33.9
MW6H	04/03/01	20.47	11.73	8.74	NLPH	---	7,800	---	5,100	---	2,000	730	140	590

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW6H	07/05/01	20.47	11.98	8.49	NLPH	---	2,300	---	3,200	---	630	25	10	40.8
MW6H	10/03/01	20.47	12.1	8.37	NLPH	---	1,400	---	550	---	270	5.6	4.2	11.6
MW6H	Oct-01	20.20	Well surveyed in compliance with AB 2886 requirements.											
MW6H	01/02/02	20.20	11.14	9.06	NLPH	---	47,100	---	4,260	---	7,880	5,220	1,060	4,460
MW6H	04/02/02	20.20	11.68	8.52	NLPH	---	17,500	<500	1,590	---	2,280	1,290	282	1,090
MW6H	07/01/02	20.20	11.97	8.23	NLPH	---	5,370	<100a	1,910	---	1,170	200	44.0	158
MW6H	10/02/02	20.20	12.20	8.00	NLPH	---	2,570	<100	899	---	655	13.0	8.0	25.0
MW6H	01/07/03	20.20	11.58	8.62	NLPH	---	12,500	<50	1,700	2,500	2,480	1,340	250	1,120
MW6H	06/17/03	20.20	11.82	8.38	NLPH	---	6,330	<100	1,490	1,660	604	104	44.0	152
MW6H	07/16/03	20.20	12.89	7.31	NLPH	---	3,170	<100	1,270	1,170	614	20.0	9.5	31.8
MW6H	10/07/03	20.20	12.10	8.10	NLPH	—	2,090	<100	612	640	433	11.6	6.7	22.5
MW6H	01/14/04	20.20	11.55	8.65	NLPH	390	6,320	<100	59.0	1,250	1,340	517	117	515
MW6H	06/03/04	20.20	11.92	8.28	NLPH	---	3,330	<100	604	632	546	128	38.4	140
MW6H	08/12/04	20.20	c	c	c	174c	1,920c	<100c	---	426c	330c	17.9c	9.3c	35.3c
MW6H	11/04/04	20.20	11.86	8.34	NLPH	578	8,090	552	---	442	1,280	620	185	822
MW6H	02/01/05	20.20	11.55	8.65	NLPH	616	9,500	193	---	335	1,360	764	214	844
MW6H	05/03/05	20.20	11.54	8.66	NLPH	560d	9,120	168	---	323	1,320	886	245	928
MW6H	08/04/05	20.20	11.89	8.31	NLPH	269d	1,810	143	---	268	349	57.0	20.1	70.0
MW6H	10/27/05	20.20	12.10	8.10	NLPH	228	942	98.5	---	164	154	23.1f	6.09	23.2
MW6H	01/26/06	20.20	11.54	8.66	NLPH	910d	20,000	<500	---	270	3,200	3,400	660	3,100
MW6H	04/28/06	20.20	11.29	8.91	NLPH	550d	11,000	<470	---	160	2,000	1,500	380	1,600
MW6H	07/05/06	20.20	11.90	8.30	NLPH	273	2,360	114	---	82.9	389	111	39.5	125
MW6H	10/27/06	20.20	12.08	8.12	NLPH	120d	1,460	<470	---	69.4	215	27.9	16.2	43.4
MW6H	01/19/07	20.20	11.81	8.39	NLPH	290d	4,950	<470	---	77.5	831	638	129	451
MW6H	**04/24/07**	**20.20**	**11.52**	**8.68**	**NLPH**	**997d**	**13,800**	**140**	**---**	**90.5**	**1,330**	**1,420**	**357**	**1,360**
MW6I	11/17/88		Well installed.											
MW6I	12/07/88	97.60i	---	---	---	---	ND	---	---	---	<0.5	<1	<2	<1
MW6I	12/15/88	97.60i	12.83	84.77i	---	---	---	---	---	---	---	---	---	---
MW6I	09/07/89	97.60i	---	---	---	---	ND	---	---	---	ND	ND	ND	ND
MW6I	04/30/90	97.60i	12.66	84.94i	---	---	ND	---	---	---	ND	ND	ND	ND
MW6I	10/16/90	97.60i	12.71	84.89i	---	---	---	---	---	---	---	---	---	---
MW6I	12/06/90	97.60i	12.75	84.85i	---	---	---	---	---	---	---	---	---	---
MW6I	01/14/91	97.60i	12.55	85.05i	---	---	---	---	---	---	---	---	---	---
MW6I	02/08/91	97.60i	12.32	85.28i	---	---	---	---	---	---	---	---	---	---
MW6I	04/02/91	97.60i	12.22	85.38i	---	---	---	---	---	---	---	---	---	---
MW6I	05/07/91	97.60i	12.61	84.99i	---	---	ND	---	---	---	ND	<0.5	<0.5	<0.5
MW6I	05/31/91	97.60i	12.82	84.78i	---	---	---	---	---	---	---	---	---	---
MW6I	06/26/91	97.60i	12.93	84.67i	---	---	---	---	---	---	---	---	---	---
MW6I	08/05/91	97.60i	13.01	84.59i	---	---	---	---	---	---	---	---	---	---
MW6I	08/14/91	97.60i	12.98	84.62i	---	---	ND	---	---	---	ND	<0.5	<0.5	<0.5
MW6I	09/11/91	97.60i	13.11	84.49i	---	---	---	---	---	---	---	---	---	---
MW6I	10/16/91	97.60i	13.04	84.56i	---	---	---	---	---	---	---	---	---	---
MW6I	12/30/91	97.60i	12.72	84.88i	---	---	---	---	---	---	---	---	---	---
MW6I	12/31/91	97.60i	---	---	---	---	ND	---	---	---	ND	<0.5	<0.5	<0.5
MW6I	02/25/92	97.60i	12.45	85.15i	---	---	---	---	---	---	---	---	---	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW6I	03/25/92	97.60i	12.12	85.48i	---	---	ND	---	---	---	ND	<0.5	<0.5	<0.5
MW6I	06/16/92	14.14	12.75	1.39	---	---	ND	---	---	---	ND	<0.5	<0.5	<0.5
MW6I	09/08/92	14.14	12.84	1.30	NLPH	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6I	11/05/92	14.14	12.75	1.39	NLPH	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6I	12/14/92	14.14	12.40	1.74	NLPH	---	---	---	---	---	---	---	---	---
MW6I	01/28/93	14.14	12.20	1.94	NLPH	---	---	---	---	---	---	---	---	---
MW6I	02/11/93	14.14	12.40	1.74	NLPH	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6I	03/09/93	14.14	12.45	1.69	NLPH	---	---	---	---	---	---	---	---	---
MW6I	04/14/93	14.14	12.43	1.71	NLPH	---	---	---	---	---	---	---	---	---
MW6I	05/11/93	14.14	12.73	1.41	NLPH	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6I	06/17/93	14.14	12.78	1.36	NLPH	---	---	---	---	---	---	---	---	---
MW6I	07/26/93	14.14	12.92	1.22	NLPH	---	---	---	---	---	---	---	---	---
MW6I	08/10/93	14.14	12.97	1.17	NLPH	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6I	09/21/93	14.14	13.02	1.12	NLPH	---	---	---	---	---	---	---	---	---
MW6I	10/27/93	14.14	13.10	1.04	NLPH	---	<50	---	---	---	<0.5	<0.5	<0.5	1.1
MW6I	11/23/93	14.14	13.02	1.12	NLPH	---	---	---	---	---	---	---	---	---
MW6I	12/17/93	14.14	12.65	1.49	NLPH	---	---	---	---	---	---	---	---	---
MW6I	02/16/94	14.14	12.66	1.48	NLPH	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6I	05/31/94	14.14	12.90	1.24	NLPH	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6I	08/30/94	16.26j	13.06	3.20	NLPH	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6I	11/11/94	16.26j	15.20	1.06	NLPH	---	53	---	---	---	0.62	1.8	<0.5	2.0
MW6I	02/27/95	16.26j	12.51	3.75	NLPH	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6I	05/30/95	16.26j	12.57	3.69	NLPH	---	69	---	---	---	2.8	0.96	1.1	4.3
MW6I	08/30/95	16.26j	12.86	3.4	NLPH	---	<50	---	<10	---	<0.5	<0.5	<0.5	<0.5
MW6I	11/26/96	16.26j	12.45	3.81	NLPH	---	<50	---	<30	---	<0.5	<0.5	<0.5	<0.5
MW6I	02/27/97	16.26j	12.24	4.02	NLPH	---	<50	---	<30	---	<0.5	<0.5	<0.5	<0.5
MW6I	05/21/97	16.26j	12.82	3.44	NLPH	---	<50	---	<30	---	<0.5	<0.5	<0.5	<0.5
MW6I	08/18/97	16.26j	12.81	3.45	NLPH	---	<50	---	<30	---	<0.5	<0.5	<0.5	<0.5
MW6I	03/13/98	16.26j	---	---	---	---	---	---	---	---	---	---	---	---
MW6I	04/20/98	16.26j	12.14	4.12	NLPH	---	<50	---	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW6I	07/21/98	20.24	12.59	7.65	NLPH	---	<50	---	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW6I	10/06/98	20.24	12.81	7.43	NLPH	---	---	---	---	---	---	---	---	---
MW6I	01/11/99	20.24	12.74	7.50	NLPH	---	<50	---	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW6I	04/08/99	20.24	11.93	8.31	NLPH	---	---	---	---	---	---	---	---	---
MW6I	07/19/99	20.24	11.75	8.49	NLPH	---	281	---	17.6	---	35.4	9.1	7.4	30.7
MW6I	07/27/99	20.24	12.95	7.29	NLPH	---	---	---	---	---	---	---	---	---
MW6I	10/25/99	20.24	12.79	7.45	NLPH	---	---	---	---	---	---	---	---	---
MW6I	01/27/00	20.24	12.06	8.18	NLPH	---	<50	---	<2	---	<0.5	<0.5	<0.5	<0.5
MW6I	04/03/00	20.24	12.24	8.00	NLPH	---	---	---	---	---	---	---	---	---
MW6I	07/05/00	20.24	12.48	7.76	NLPH	---	<50	---	<2	---	<0.5	<0.5	<0.5	<0.5
MW6I	10/04/00	20.24	---	---	---	---	---	---	---	---	---	---	---	---
MW6I	10/05/00	20.24	---	---	---	---	---	<1,000	---	---	---	---	---	---
MW6I	01/04/01	20.24	12.54	7.70	NLPH	---	<50	---	<2	---	<0.5	<0.5	<0.5	<0.5
MW6I	04/03/01	20.24	12.32	7.92	NLPH	---	<50	---	<2	---	<0.5	<0.5	<0.5	<0.5
MW6I	07/05/01	20.24	12.55	7.69	NLPH	---	<50	---	<2	---	<0.5	<0.5	<0.5	<0.5
MW6I	10/03/01	20.24	12.67	7.57	NLPH	---	<50	---	<2	---	<0.5	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW6I	Oct-01	19.87	Well surveyed in compliance with AB 2886 requirements.											
MW6I	01/02/02	19.87	10.98	8.89	NLPH	---	<100	---	<0.5	---	<0.50	<0.50	<0.50	<0.50
MW6I	04/02/02 b	19.87	12.24	7.63	NLPH	---	---	---	---	---	---	---	---	---
MW6I	07/01/02	19.87	12.51	7.36	NLPH	---	<50	<100a	<0.5	---	<0.5	<0.5	<0.5	<0.5
MW6I	10/02/02 b	19.87	12.72	7.15	NLPH	---	---	---	---	---	---	---	---	---
MW6I	01/07/03	19.87	12.09	7.78	NLPH	---	<50.0	<50	<0.5	1.10	<0.5	<0.5	<0.5	<0.5
MW6I	06/17/03 b	19.87	---	---	---	---	---	---	---	---	---	---	---	---
MW6I	07/16/03	19.87	12.49	7.38	NLPH	---	<50.0	<100	<0.5	<0.50	<0.50	<0.5	<0.5	<0.5
MW6I	10/07/03 b	19.87	12.64	7.23	NLPH	---	---	---	---	---	---	---	---	---
MW6I	01/14/04	19.87	12.13	7.74	NLPH	---	<50.0	<100	<0.5	<0.50	<0.50	<0.5	<0.5	<0.5
MW6I	06/03/04 b	19.87	12.56	7.31	NLPH	---	---	---	---	---	---	---	---	---
MW6I	08/12/04	19.87	c	c	c	99c	<50.0c	155c	---	<0.50c	<0.50c	<0.5c	<0.5c	0.8c
MW6I	11/04/04 b	19.87	12.33	7.54	NLPH	---	---	---	---	---	---	---	---	---
MW6I	02/01/05	19.87	12.09	7.78	NLPH	<100	<50.0	<100	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW6I	05/03/05 b	19.87	12.16	7.71	NLPH	---	---	---	---	---	---	---	---	---
MW6I	08/04/05	19.87	12.46	7.41	NLPH	54.2d	<50.0	<100	---	<0.500	<0.500	<0.500	<0.500	<0.500
MW6I	10/27/05 b	19.87	12.58	7.29	NLPH	---	---	---	---	---	---	---	---	---
MW6I	01/26/06	19.87	12.04	7.83	NLPH	<50	<50	<500	---	<0.50	<0.50	<0.50	<0.50	<0.50
MW6I	04/28/06 b	19.87	11.94	7.93	NLPH	---	---	---	---	---	---	---	---	---
MW6I	07/05/06	19.87	13.06	6.81	NLPH	<47.6	<50.0	<95.2	---	<0.500	<1.00	<1.00	<1.00	<3.00
MW6I	10/27/06 b	19.87	12.64	7.23	NLPH	---	---	---	---	---	---	---	---	---
MW6I	01/19/07	19.87	12.41	7.46	NLPH	<47	<50.0	<470	---	<0.500	<0.50	<0.50	<0.50	0.62
MW6I	**04/24/07 b**	**19.87**	**12.11**	**7.76**	**NLPH**	**---**	**---**	**---**	**---**	**---**	**---**	**---**	**---**	**---**
MW6J	04/06/01	---	Well installed.											
MW6J	07/05/01	20.72	13.47	7.25	NLPH	---	<50	---	<2	---	<0.5	<0.5	<0.5	<0.5
MW6J	10/03/01	20.72	13.57	7.15	NLPH	---	<50	---	<2	---	<0.5	<0.5	<0.5	<0.5
MW6J	Oct-01	20.75	Well surveyed in compliance with AB 2886 requirements.											
MW6J	01/02/02	20.75	13.19	7.56	NLPH	---	<100	---	<0.5	---	<0.50	<0.50	<0.50	<0.50
MW6J	04/02/02	20.75	13.74	7.01	NLPH	---	<50.0	<100	1.00	---	0.80	<0.50	<0.50	0.80
MW6J	07/01/02	20.75	13.58	7.17	NLPH	---	<50	<100a	<0.5	---	<0.5	<0.5	<0.5	<0.5
MW6J	10/02/02	20.75	13.79	6.96	NLPH	---	<50.0	<100	<0.5	---	<0.5	<0.5	<0.5	<0.5
MW6J	01/07/03	20.75	13.49	7.26	NLPH	---	<50.0	<50	0.60	1.30	<0.5	<0.5	<0.5	<0.5
MW6J	06/17/03	20.75	13.76	6.99	NLPH	---	<50.0	<100	3.00	0.70	<0.50	<0.5	<0.5	<0.5
MW6J	07/16/03	20.75	13.57	7.18	NLPH	---	<50.0	<100	0.70	0.60	<0.50	<0.5	<0.5	<0.5
MW6J	10/07/03	20.75	13.74	7.01	NLPH	---	<50.0	<100	1.1	1.20	<0.50	<0.5	<0.5	<0.5
MW6J	01/14/04	20.75	13.46	7.29	NLPH	<50	<50.0	<100	1.8	1.80	<0.50	<0.5	<0.5	<0.5
MW6J	06/03/04	20.75	13.72	7.03	NLPH	<50	<50.0	<100	5.1	10.3	0.50	<0.5	<0.5	<0.5
MW6J	08/12/04	20.75	c	c	c	<50c	<50.0c	<100c	---	3.30c	1.40c	2.1c	1.3c	4.6c
MW6J	11/04/04	20.75	13.68	7.07	NLPH	<50	<50.0	116	---	3.50	0.50	0.5	<0.5	<0.5
MW6J	02/01/05	20.75	13.47	7.28	NLPH	<100	<50.0	<100	---	5.50	<0.50	<0.5	<0.5	0.6
MW6J	05/03/05	20.75	13.66	7.09	NLPH	<50	<50.0	<100	---	3.00	0.70	0.9	0.6	0.8
MW6J	08/04/05	20.75	13.75	7.00	NLPH	55.8d	<50.0	130	---	<0.500	<0.500	<0.500	<0.500	<0.500
MW6J	10/27/05	20.75	13.71	7.04	NLPH	<50.0	<50.0	<50.0	---	2.48	<0.50	0.94f	<0.50	<0.50
MW6J	01/26/06	20.75	13.49	7.26	NLPH	<50	<50	<500	---	6.2	<0.50	<0.50	<0.50	<0.50
MW6J	04/28/06	20.75	13.56	7.19	NLPH	<47	<50	<470	---	7.2	<0.50	<0.50	<0.50	<0.50

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW6J	07/05/06	20.75	13.75	7.00	NLPH	<47.6	<50.0	<95.2	---	7.73	<1.00	<1.00	<1.00	<3.00
MW6J	10/27/06	20.75	13.66	7.09	NLPH	<47	67.7	<470	---	9.15	<0.50	<0.50	<0.50	<0.50
MW6J	01/19/07	20.75	13.51	7.24	NLPH	<47	<50.0	<470	---	12.1	<0.50	<0.50	<0.50	<0.50
MW6J	**04/24/07**	**20.75**	**13.76**	**6.99**	**NLPH**	**<47.6**	**<50.0**	**<47.6**	**---**	**12.8**	**<0.50**	**<0.50**	**<0.50**	**<0.50**
RW1	05/10/90	97.89i	Well installed.											
RW1	10/16/90	97.89i	12.24	85.65i	---	---	---	---	---	---	---	---	---	---
RW1	01/14/91	97.89i	12.80	85.09i	---	---	---	---	---	---	---	---	---	---
RW1	02/08/91	97.89i	12.53	85.36i	---	---	---	---	---	---	---	---	---	---
RW1	05/31/91	97.89i	12.86	85.03i	---	---	---	---	---	---	---	---	---	---
RW1	08/05/91	97.89i	13.19	84.70i	---	---	---	---	---	---	---	---	---	---
RW1	08/13/91	97.89i	14.05	83.84i	---	---	---	---	---	---	---	---	---	---
RW1	09/11/91	97.89i	15.96	81.93i	---	---	---	---	---	---	---	---	---	---
RW1	10/16/91	97.89i	16.00	81.89i	---	---	---	---	---	---	---	---	---	---
RW1	12/30/91	97.89i	12.65	85.24i	---	---	---	---	---	---	---	---	---	---
RW1	02/25/92	97.89i	14.40	83.49i	---	---	---	---	---	---	---	---	---	---
RW1	03/25/92	97.89i	---	---	---	---	---	---	---	---	---	---	---	---
RW1	06/16/92	14.42	12.37	2.05	---	---	6,200	---	---	---	620	1,400	240	1,400
RW1	09/08/92 through 05/31/94	Not monitored or sampled.												
RW1	08/30/94	16.79j	Well resurveyed.											
RW1	08/30/94 through 10/16/98	Not monitored or sampled.												
RW1	01/11/99	20.24	12.37	7.87	NLPH	---	---	---	---	---	---	---	---	---
RW1	04/08/99	20.24	10.41	9.83	NLPH	---	---	---	---	---	---	---	---	---
RW1	07/19/99	20.24	---	---	---	---	---	---	---	---	---	---	---	---
RW1	07/27/99	20.24	12.76	7.48	NLPH	---	---	---	---	---	---	---	---	---
RW1	10/25/99	20.24	12.50	7.74	NLPH	---	---	---	---	---	---	---	---	---
RW1	01/27/00	20.24	12.11	8.13	NLPH	---	---	---	---	---	---	---	---	---
RW1	04/03/00	20.24	12.07	8.17	NLPH	---	---	---	---	---	---	---	---	---
RW1	07/05/00	20.24	---	---	---	---	---	---	---	---	---	---	---	---
RW1	10/04/00	20.24	---	---	---	---	---	---	---	---	---	---	---	---
RW1	10/05/00	20.24	---	---	---	---	---	---	---	---	---	---	---	---
RW1	01/04/01	20.24	13.90	6.34	NLPH	---	8,000	---	2,500	---	1,200	65	250	258
RW1	04/03/01	20.24	11.92	8.32	NLPH	---	4,100	---	610	---	62	<2.5	18	61
RW1	07/05/01	20.24	Well inaccessible.											
RW1	10/03/01	20.24	12.32	8.32	NLPH	---	11,000	---	4,100	---	1,900	780	150	700
RW1	Oct-01	20.43	Well surveyed in compliance with AB 2886 requirements.											
RW1	01/02/02	20.43	10.85	9.58	NLPH	---	32,000	---	7,760	---	358	2,270	894	4,820
RW1	04/02/02	20.43	11.72	8.71	NLPH	---	4,220	<500	922	---	172	22.5	106	340
RW1	07/01/02	20.43	12.17	8.26	NLPH	---	2,500	<100a	986	---	176	8.0	71.0	75.0
RW1	10/02/02	20.43	12.44	7.99	NLPH	---	2,970	1,720	1,310	---	197	11.0	70.0	69.0
RW1	01/07/03	20.43	11.64	8.79	NLPH	---	2,210	1,340	747	1,010	134	12.0	33.0	53.0
RW1	06/17/03	20.43	11.98	8.45	NLPH	---	3,850	316	645	847	48.9	38.7	46.1	197
RW1	07/16/03	20.43	12.11	8.32	NLPH	---	2,640	2,080	730	615	78.5	20.0	47.5	166
RW1	10/07/03	20.43	12.35	8.08	NLPH	1,340	2,310	1,040	744	578	118	7.6	25.1	52.1
RW1	01/14/04	20.43	11.61	8.82	NLPH	4,240	4,230	5,640	7.8	328	52.7	65.8	42.7	543
RW1	06/03/04	20.43	12.12	8.31	NLPH	---	2,910	1,840	234	250	79.9	6.0	28.6	67.2

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
RW1	08/12/04	20.43	c	c	c	---	1,980c	164c	---	107c	146c	5.7c	18.1c	10.9c
RW1	11/04/04	20.43	12.06	8.37	NLPH	2,570	127,000	1,790	---	386	130	5,150	4,020	24,300
RW1	02/01/05	20.43	11.55	8.88	NLPH	3,530	2,880	4,680	---	78.7	25.3	13.3	49.3	258
RW1	05/03/05	20.43	11.58	8.85	NLPH	6,830d,e	2,490	14,600	---	91.3	33.8	18.4	17.3	97.7
RW1	08/04/05	20.43	12.10	8.33	NLPH	2,430d	3,080	3,410	---	49.6	193	20.4	48.2	117
RW1	10/27/05	20.43	12.32	8.11	NLPH	1,970	348	2,960	---	36.3	9.40	1.99f	2.22	5.36
RW1	01/26/06	20.43	11.55	8.88	NLPH	5,000d	640	<10,000	---	72	13	7.5	1.8	5.2
RW1	04/28/06	20.43	11.23	9.20	NLPH	950d	810	1,500	---	30	18	12	4.9	19
RW1	07/05/06	20.43	11.96	8.47	NLPH	687	1,020	886	---	40.0	25.0	4.77	4.67	11.4
RW1	10/27/06	20.43	12.31	8.12	NLPH	550d	937	600	---	45.4	21.1	4.82	5.37	8.14
RW1	01/19/07	20.43	11.96	8.47	NLPH	2,500d	1,070	2,500	---	33.4	21.9	2.22	3.40	6.99
RW1	**04/24/07**	**20.43**	**11.61**	**8.82**	**NLPH**	**h**	**806**	**h**	**---**	**28.0**	**20.9**	**2.77**	**2.81**	**5.46**
MW6D	07/06/88	98.78i	Well installed.											
MW6D	07/11/88	98.78i	13.48	85.24i	0.025 in.	---	---	---	---	---	220	27	<20	<10
MW6D	10/20/88	98.78i	---	---	---	---	---	---	---	---	710	74	22	110
MW6D	12/15/88	98.78i	13.44	85.34i	---	---	---	---	---	---	---	---	---	---
MW6D	09/07/89	98.78i	---	---	---	---	2,200	---	---	---	600	26	58	31
MW6D	04/30/90	98.78i	13.19	85.59i	---	---	3,600	---	---	---	800	150	310	280
MW6D	05/10/90	98.78i	Well over-drilled into recovery well RW2											
RW2	10/16/90	98.11i	12.77	85.34i	---	---	---	---	---	---	---	---	---	---
RW2	02/08/91	98.11i	13.11	85.00i	---	---	---	---	---	---	---	---	---	---
RW2	04/02/91	98.11i	11.70	86.41i	---	---	---	---	---	---	---	---	---	---
RW2	05/07/91	98.11i	14.09	84.02i	---	---	11,000	---	---	---	3,200	480	150	780
RW2	05/31/91	98.11i	16.01	82.10i	---	---	---	---	---	---	---	---	---	---
RW2	06/26/91	98.11i	14.60	83.51i	---	---	---	---	---	---	---	---	---	---
RW2	08/05/91	98.11i	14.00	84.11i	---	---	---	---	---	---	---	---	---	---
RW2	08/13/91	98.11i	21.30	76.81i	---	---	---	---	---	---	---	---	---	---
RW2	09/11/91	98.11i	19.97	78.14i	---	---	---	---	---	---	---	---	---	---
RW2	10/16/91	98.11i	15.19	82.92i	---	---	---	---	---	---	---	---	---	---
RW2	12/30/91	98.11i	13.19	84.92i	---	---	---	---	---	---	---	---	---	---
RW2	02/25/92	98.11i	16.27	81.84i	---	---	---	---	---	---	---	---	---	---
RW2	03/25/92	98.11i	---	---	---	---	---	---	---	---	---	---	---	---
RW2	06/16/92	14.61	12.86	1.75	---	---	28,000	---	---	---	2,900	1,000	120	2,700
RW2	09/08/92 through 05/31/94	Not monitored or sampled.												
RW2	08/30/94	17.02j	Well resurveyed.											
RW2	08/30/94 through 04/20/98	Not monitored or sampled.												
RW2	07/21/98	20.44	12.65	7.79	NLPH	---	3,500	---	170	---	240	100	41	96
RW2	10/06/98	20.44	13.06	7.38	NLPH	---	3,200	---	200	---	120	48	56	120
RW2	01/11/99	20.44	12.88	7.56	NLPH	---	3,300	---	350	---	150	17	35	40
RW2	04/08/99	20.44	11.76	8.68	sheen	---	---	---	---	---	---	---	---	---
RW2	07/19/99	20.44	11.61	8.83	NLPH	---	1,980	---	160	499	44	4.16	22.3	11.6
RW2	07/27/99	20.44	13.26	7.18	NLPH	---	---	---	---	---	---	---	---	---
RW2	10/25/99	20.44	12.96	7.48	NLPH	---	1,800	---	440	---	51	<0.5	4.7	9.5
RW2	01/27/00	20.44	12.70	7.74	NLPH	---	1,900	---	750	---	38	<2.5	4.8	10.4
RW2	04/03/00	20.44	11.97	8.47	NLPH	---	2,100	---	300	---	28	2.4	1.4	0.73

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
RW2	07/05/00	20.44	12.50	7.94	NLPH	---	2,300	---	230	---	20	<2.5	5.3	8
RW2	10/04/00	20.44	12.97	7.47	NLPH	---	1,300	---	570	---	42	<2.5	15	17.7
RW2	10/05/00	20.44	---	---	---	---	---	<1,000	---	---	---	---	---	---
RW2	01/04/01	20.44	13.71	6.73	NLPH	---	1,000	---	380	---	33	<2.5	13	17.7
RW2	04/03/01	20.44	12.10	8.34	NLPH	---	1,300	---	99	---	18	2.1	16	19.4
RW2	07/05/01	20.44	Not sampled: inaccessible.			---	---	---	---	---	---	---	---	---
RW2	10/03/01	20.44	12.8	7.64	NLPH	---	1,900	---	240	---	35	4.4	34	105
RW2	Oct-01	20.64	Well surveyed in compliance with AB 2886 requirements.											
RW2	01/02/02	20.64	10.22	10.42	NLPH	---	2,440	---	76.0	---	24.4	6.20	26.2	83.0
RW2	04/02/02	20.64	12.02	8.62	NLPH	---	1,460	260	47.5	---	8.60	3.30	5.30	29.1
RW2	07/01/02	20.64	12.51	8.13	NLPH	---	1,380	<100a	39.9	---	11.0	1.8	17.9	45.0
RW2	10/02/02	20.64	12.91	7.73	NLPH	---	720	<100	46.9	---	5.5	1.7	3.7	11.9
RW2	01/07/03	20.64	11.61	9.03	NLPH	---	1,180	197	48.0	56.0	12.3	3.6	12.2	25.6
RW2	06/17/03	20.64	12.32	8.32	NLPH	---	1,070	<100	29.7	26.4	13.9	4.4	11.8	16.9
RW2	07/16/03	20.64	12.51	8.13	NLPH	---	1,200	295	32.9	19.3	6.60	4.1	10.9	12.3
RW2	10/07/03	20.64	12.81	7.83	NLPH	332	1,170	<100	55.0	50.2	8.70	1.1	9.3	12.2
RW2	01/14/04	20.64	11.70	8.94	NLPH	167	1,250	<100	8.4	128	18.0	4.4	8.6	10.7
RW2	06/03/04	20.64	12.93	7.71	NLPH	---	1,100	1,310	17.0	10.9	6.70	1.3	4.0	11.5
RW2	08/12/04	20.64	c	c	c	438c	1,110c	521c	---	32.8c	7.00c	1.5c	3.1c	10.2c
RW2	11/04/04	20.64	12.30	8.34	NLPH	503	506	419	---	r	4.30	5.9	6.2	16.0
RW2	02/01/05	20.64	11.61	9.03	NLPH	725	640	1,400	---	13.7	5.30	1.5	4.0	3.8
RW2	05/03/05	20.64	11.72	8.92	NLPH	493d,e	1,130	801	---	8.20	10.3	1.1	5.8	6.3
RW2	08/04/05	20.64	12.46	8.18	NLPH	3,020d	1,060	3,810	---	9.02	6.36	0.848	1.90	2.47
RW2	10/27/05	20.64	12.71	7.93	NLPH	716	163	703	---	8.74	<0.50	<0.50	<0.50	0.95
RW2	01/26/06	20.64	11.65	8.99	NLPH	410d	620a	<500	---	5.1	6.1a	1.2a	4.3a	2.1a
RW2	04/28/06	20.64	11.24	9.40	NLPH	300d	680	<470	---	2.6	9.7	1.2	5.3	2.9
RW2	07/05/06	20.64	12.33	8.31	NLPH	284	946	221	---	<0.500	8.87	1.05	1.81	3.10
RW2	10/27/06	20.64	12.78	7.86	NLPH	240d	920	<470	---	4.59	<0.50	<0.50	3.65	3.09
RW2	01/19/07	20.64	12.29	8.35	NLPH	230d	794	<470	---	3.72	6.32	2.27	<0.50	3.09
RW2	**04/24/07**	**20.64**	**11.81**	**8.83**	**NLPH**	**652d**	**1,170**	**332**	**---**	**3.01**	**7.21**	**<0.50**	**6.74**	**6.15**
MW6C	06/15/88	99.89i	Well installed.											
MW6C	06/24/88	99.89i	---	---	---	---	---	---	---	---	7,400	7.1	170	2,300
MW6C	07/11/88	99.89i	14.21	85.68i	---	---	---	---	---	---	---	---	---	---
MW6C	10/20/88	99.89i	---	---	---	---	---	---	---	---	9,500	65	170	850
MW6C	12/15/88	99.89i	14.10	85.79i	---	---	---	---	---	---	---	---	---	---
MW6C	09/07/89	99.89i	---	---	---	---	18,000	---	---	---	7,900	430	350	1,100
MW6C	04/30/90	99.89i	13.81	86.68i	---	---	30,000	---	---	---	6,100	1,500	1,000	2,700
MW6C	05/10/90	---	Well over-drilled into recovery well RW3											
RW3	10/16/90	98.97i	13.29	85.68i	---	---	---	---	---	---	---	---	---	---
RW3	01/14/91	98.97i	14.50	84.47i	---	---	---	---	---	---	---	---	---	---
RW3	02/08/91	98.97i	12.54	86.43i	---	---	---	---	---	---	---	---	---	---
RW3	04/02/91	98.97i	11.39	87.58i	---	---	---	---	---	---	---	---	---	---
RW3	05/07/91	98.97i	12.47	86.50i	---	---	5,800	---	---	---	4,200	640	220	670
RW3	05/31/91	98.97i	16.31	82.66i	---	---	---	---	---	---	---	---	---	---
RW3	06/26/91	98.97i	15.50	83.47i	---	---	---	---	---	---	---	---	---	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
RW3	08/05/91	98.97i	13.69	85.28i	---	---	---	---	---	---	---	---	---	---
RW3	08/13/91	98.97i	13.67	85.30i	---	---	---	---	---	---	---	---	---	---
RW3	08/14/91	98.97i	---	---	---	---	3,800	---	---	---	2,300	300	49	360
RW3	09/11/91	98.97i	13.77	85.20i	---	---	---	---	---	---	---	---	---	---
RW3	10/16/91	98.97i	16.66	82.31i	---	---	---	---	---	---	---	---	---	---
RW3	11/05/91	---	Well destroyed.											
RW3A	08/24/92	---	Well installed in place of RW3.											
RW3A	08/24/92 through 04/20/98		Not monitored or sampled.											
RW3A	07/21/98	21.75	13.08	8.67	NLPH	---	280	---	16	---	97	<1.2	<1.2	<1.2
RW3A	10/06/98	21.89	13.72	8.17	NLPH	---	78	---	26	---	26	0.89	<0.5	<0.5
RW3A	01/11/99	21.75	12.00	9.75	NLPH	---	1,000	---	230	---	490	5.0	<5.0	7.4
RW3A	04/08/99	21.75	11.90	9.85	NLPH	---	130	---	11	---	70	<1.0	<1.0	<1.0
RW3A	07/19/99	21.75	11.75	10.00	NLPH	---	989	---	16.4	---	393	6.40	5.70	15.0
RW3A	07/27/99	21.75	13.68	8.07	NLPH	---	---	---	---	---	---	---	---	---
RW3A	10/25/99	21.75	13.61	8.14	NLPH	---	150	---	19	---	53	<0.5	<0.5	<0.5
RW3A	01/27/00	21.75	12.22	9.53	NLPH	---	500	---	12	---	210	0.59	1.40	2.29
RW3A	04/03/00	21.75	12.00	9.75	NLPH	---	1,100	---	16	---	420	1.6	1.8	1.4
RW3A	07/05/00	21.75	13.01	8.74	NLPH	---	1,200	---	16	---	440	1.4	2.5	1.9
RW3A	10/04/00	21.75	13.60	8.15	NLPH	---	390	---	8.3	---	160	1.1	1.5	2.6
RW3A	10/05/00	21.75	---	---	---	---	---	<1,000	---	---	---	---	---	---
RW3A	01/04/01	21.75	13.65	8.10	NLPH	---	500	---	12	---	230	0.97	1.1	1.4
RW3A	04/03/01	21.75	12.30	9.45	NLPH	---	710	---	7.5	---	290	<0.5	<0.5	<0.5
RW3A	07/05/01	21.75	13.28	8.47	NLPH	---	640	---	9	---	280	1.4	1.6	2.7
RW3A	10/03/01	21.75	13.58	8.17	NLPH	---	<50	---	12	---	21	<0.5	<0.5	<0.5
RW3A	Oct-01	21.89	Well surveyed in compliance with AB 2886 requirements.											
RW3A	01/02/02	21.89	10.80	11.09	NLPH	---	<100	---	11.2	---	<0.50	<0.50	<0.50	<0.50
RW3A	04/02/02	21.89	12.03	9.86	NLPH	---	55.7	<100	11.0	---	1.30	<0.50	<0.50	<0.50
RW3A	07/01/02	21.89	13.13	8.76	NLPH	---	275	<100a	21.7	---	60.4	<0.5	2.4	4.2
RW3A	10/02/02	21.89	13.70	8.19	NLPH	---	138	114	11.1	---	53.4	<0.5	<0.5	0.7
RW3A	01/07/03	21.89	11.77	10.12	NLPH	---	<50.0	<50	22.4	30.9	1.5	<0.5	<0.5	<0.5
RW3A	06/17/03	21.89	12.82	9.07	NLPH	---	54.5	<100	12.8	16.0	7.40	<0.5	<0.5	<0.5
RW3A	07/16/03	21.89	13.40	8.49	NLPH	---	112	<100	18.0	13.6	26.0	<0.5	<0.5	<0.5
RW3A	10/07/03	21.89	13.93	7.96	NLPH	124	62.6	<100	10.4	11.3	7.30	<0.5	<0.5	<0.5
RW3A	01/14/04	21.89	11.55	10.34	NLPH	401	<50.0	<100	11.7	16.2	3.10	<0.5	<0.5	<0.5
RW3A	06/03/04	21.89	13.43	8.46	NLPH	---	79.0	<100	19.4	22.4	6.30	<0.5	<0.5	<0.5
RW3A	08/12/04	21.89	c	c	c	1,190c	<50.0c	296c	---	16.2c	<0.50c	<0.5c	<0.5c	<0.5c
RW3A	11/04/04	21.89	12.91	8.98	NLPH	178	<50.0	122	---	5.40	<0.50	1.7	0.7	3.6
RW3A	02/01/05	21.89	11.63	10.26	NLPH	<100	<50.0	<100	---	11.8	<0.50	<0.5	<0.5	<0.5
RW3A	05/03/05	21.89	11.79	10.10	NLPH	158d	<50.0	<100	---	8.50	<0.50	<0.5	<0.5	<0.5
RW3A	08/04/05	21.89	12.99	8.90	NLPH	687d	89.9	107	---	16.7	26.0	0.645	<0.500	0.835
RW3A	10/27/05	21.89	13.49	8.40	NLPH	140	<50.0	79.1	---	4.00	9.63	<0.50	<0.50	0.65
RW3A	01/26/06	21.89	11.76	10.13	NLPH	210d	100a	<500	---	17	5.6a	<0.50a	<0.50a	<0.50a
RW3A	04/28/06	21.89	10.96	10.93	NLPH	140g	82	<470	---	19	2.6	<0.50	<0.50	<0.50
RW3A	07/05/06	21.89	13.12	8.77	NLPH	340	50.0	<95.2	---	8.11	1.37	<1.00	<1.00	<3.00
RW3A	10/27/06	21.89	13.48	8.41	NLPH	63d	789	<470	---	10.6	287	1.29	<0.50	2.03

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
RW3A	01/19/07	21.89	12.69	9.20	NLPH	49d	<50.0	<470	---	6.25	2.08	<0.50	<0.50	<0.50
RW3A	**04/24/07**	**21.89**	**12.12**	**9.77**	**NLPH**	**<47.6**	**107**	**<47.6**	**---**	**4.95**	**17.9**	**<0.50**	**<0.50**	**0.57**

Notes:

TOC	=	Top of casing elevation; datum is mean sea level.
SUBJ	=	Results of subjective evaluation.
NLPH	=	No liquid-phase hydrocarbons present in well.
sheen	=	Liquid-phase hydrocarbon present as sheen.
in.	=	Inches of floating product.
DTW	=	Depth to water.
GW Elev.	=	Groundwater elevation; datum is mean sea level.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using EPA Method 5030/8015B (modified).
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 5030/8015B (modified).
TPHmo	=	Total petroleum hydrocarbons as motor oil using EPA Method 8015B.
MTBE 8260B	=	Methyl tertiary butyl ether analyzed using EPA Method 8260B.
MTBE 8021B	=	Methyl tertiary butyl ether analyzed using EPA Method 8021B.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 602 or 8021B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 8260B.
EDB	=	1,2-Dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	=	1,2-Dichloroethane analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
Ethanol	=	Ethanol analyzed using EPA Method 8260B.
µg/L	=	Micrograms per liter.
<	=	Less than the indicated reporting limit shown by the laboratory.
---	=	Not measured/Not sampled/Not analyzed.
a	=	Analyses performed past EPA recommended holding time.
b	=	Well sampled semi-annually.
c	=	Groundwater elevation data invalidated; analytical results suspect.
d	=	Hydrocarbon pattern is present in the requested fuel quantitation range but does not resemble the pattern of the requested fuel.
e	=	TRPH-diesel surrogate was diluted out due to sample matrix
f	=	Analyte detected in Matrix Spike and Matrix Spike Duplicate.
g	=	Elevated result due to single analyte peak in quantitation range.
h	=	Initial analysis within EPA recommended hold time. Re-analysis for dilution performed past hold time.
i	=	Based on assigned benchmark with elevation arbitrarily set at 100 feet.
j	=	Benchmark is City of Oakland #37J.
h	=	Sample container broken in shipment. Analyses not performed.

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
MW6A	June 1988 - Well installed.							
MW6A	06/24/88 - 12/31/91 Not analyzed for these analytes.							
MW6A	05/02/92 - Well destroyed.							
MW6B	June 1988 - Well installed.							
MW6B	06/24/88 - 10/02/02 Not analyzed for these analytes.							
MW6B	01/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW6B	06/17/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
MW6B	07/16/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
MW6B	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
MW6B	01/14/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6B	06/03/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6B	08/12/04	<0.50c	<0.50c	<10.0c	<0.50c	<0.50c	<0.50c	<50.0c
MW6B	11/04/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6B	02/01/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6B	05/03/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6B	08/04/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
MW6B	10/27/05	<0.500	<0.500	<20.0	<0.500	<0.500	<0.500	<100
MW6B	01/26/06	<0.50	0.56	<20	<0.50	<0.50	<0.50	<100
MW6B	04/28/06	<0.50	<0.50	27	<0.50	15	3.6	---
MW6B	07/05/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
MW6B	10/27/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW6B	01/19/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
MW6B	**04/24/07**	**<0.500**	**<0.500**	**<10.0**	**<0.500**	**<0.500**	**<0.500**	**---**
MW6C	06/15/88 - Well installed.							
MW6C	06/24/88 - 04/30/90 Not analyzed for these analytes.							
MW6C	05/10/90 - Well over-drilled into recovery well RW3.							
MW6D	07/06/88 - Well installed.							
MW6D	07/11/88 - 04/30/90 Not analyzed for these analytes.							
MW6D	05/10/90 - Well over-drilled into recovery well RW2.							
MW6E	10/04/88 - Well installed.							
MW6E	10/20/88 - 10/02/02 Not analyzed for these analytes.							
MW6E	01/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW6E	06/17/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
MW6E	07/16/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
MW6E	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
MW6E	01/14/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6E	06/03/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6E	08/12/04	<0.50c	<0.50c	<10.0c	<0.50c	<0.50c	<0.50c	<50.0c
MW6E	11/04/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6E	02/01/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6E	05/03/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6E	08/04/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
MW6E	10/27/05	<0.500	<0.500	<20.0	<0.500	<0.500	<0.500	<100
MW6E	01/26/06	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100
MW6E	04/28/06	<0.50	<0.50	<20	<0.50	<0.50	<0.50	---
MW6E	07/05/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
MW6E	10/27/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW6E	01/19/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
MW6E	**04/24/07**	**<0.500**	**<0.500**	**<10.0**	**<0.500**	**<0.500**	**<0.500**	**---**
MW6F	10/05/88 - Well installed.							
MW6F	10/20/88 - 10/02/02 Not analyzed for these analytes.							
MW6F	01/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW6F	06/17/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
MW6F	07/16/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
MW6F	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
MW6F	01/14/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6F	06/03/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6F	08/12/04	<0.50c	<0.50c	<10.0c	<0.50c	<0.50c	<0.50c	<50.0c
MW6F	11/04/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6F	02/01/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6F	05/03/05	<0.50	0.90	<10.0	<0.50	1.70	<0.50	<50.0
MW6F	08/04/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
MW6F	10/27/05	<0.500	<0.500	<20.0	<0.500	<0.500	<0.500	<100
MW6F	01/26/06	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100
MW6F	04/28/06	<0.50	<0.50	<20	<0.50	<0.50	<0.50	---
MW6F	07/05/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
MW6F	10/27/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW6F	01/19/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
MW6F	**04/24/07**	**<0.500**	**<0.500**	**<10.0**	**<0.500**	**<0.500**	**<0.500**	**---**
MW6G	11/16/88 - Well installed.							
MW6G	12/07/88 - 10/02/02 Not analyzed for these analytes.							
MW6G	01/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW6G	06/17/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
MW6G	07/16/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
MW6G	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
MW6G	01/14/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6G	06/03/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6G	08/12/04	<0.50c	<0.50c	<10.0c	<0.50c	<0.50c	<0.50c	<50.0c
MW6G	11/04/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6G	02/01/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6G	05/03/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6G	08/04/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
MW6G	10/27/05	<0.500	<0.500	<20.0	<0.500	<0.500	<0.500	<100
MW6G	01/26/06	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100
MW6G	04/28/06	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100
MW6G	07/05/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
MW6G	10/27/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<100

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
MW6G	01/19/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
MW6G	**04/24/07**	**<0.500**	**<0.500**	**<10.0**	**<0.500**	**<0.500**	**<0.500**	**<50.0**
MW6H	December 1988 - Well installed.							
MW6H	12/07/88 - 10/02/02 Not analyzed for these analytes.							
MW6H	01/07/03	<0.50	<0.50	952	<0.50	<0.50	7.50	---
MW6H	06/17/03	<0.50	<0.50	678	<0.50	<0.50	7.10	<100
MW6H	07/16/03	<0.50	0.70	307	<0.50	14.6	6.20	<100
MW6H	10/07/03	<0.50	<0.50	294	<0.50	<0.50	7.40	<100
MW6H	01/14/04	<0.50	<0.50	883	<0.50	<0.50	6.80	<50.0
MW6H	06/03/04	<0.50	<0.50	541	<0.50	<0.50	5.80	<50.0
MW6H	08/12/04	<0.50c	<0.50c	754c	<0.50c	<0.50c	5.40c	<50.0c
MW6H	11/04/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6H	02/01/05	<0.50	<0.50	625	<0.50	<0.50	4.20	<50.0
MW6H	05/03/05	<0.50	<0.50	436	<0.50	<0.50	3.10	<50.0
MW6H	08/04/05	<0.500	<0.500	530	<0.500	<0.500	3.73	<50.0
MW6H	10/27/05	<0.500	<0.500	422	<0.500	<0.500	4.62	<100
MW6H	01/26/06	<25	<25	<1,000	<25	<25	<25	<5,000
MW6H	04/28/06	<25	<25	<1,000	<25	<25	<25	<5,000
MW6H	07/05/06	<0.500	<0.500	137	<0.500	<0.500	2.41	<50.0
MW6H	10/27/06	<0.500	<0.500	131	<0.500	<0.500	3.61	<100
MW6H	01/19/07	<0.500	28.1	161	<0.500	25.7	2.96	<50.0
MW6H	**04/24/07**	**<0.500**	**<0.500**	**173**	**<0.500**	**<0.500**	**1.97**	**<50.0**
MW6I	December 1988 - Well installed.							
MW6I	12/07/88 - 10/02/02 Not analyzed for these analytes.							
MW6I	01/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW6I	06/17/03 b	---	---	---	---	---	---	---
MW6I	07/16/03	<0.50	<0.50	16.4	<0.50	<0.50	<0.50	<100
MW6I	10/07/03 b	---	---	---	---	---	---	---
MW6I	01/14/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6I	06/03/04 b	---	---	---	---	---	---	---
MW6I	08/12/04	<0.50c	<0.50c	<10.0c	<0.50c	<0.50c	<0.50c	<50.0c
MW6I	11/04/04 b	---	---	---	---	---	---	---
MW6I	02/01/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6I	05/03/04 b	---	---	---	---	---	---	---
MW6I	08/04/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
MW6I	10/27/05 b	---	---	---	---	---	---	---
MW6I	01/26/06	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100
MW6I	04/28/06 b	---	---	---	---	---	---	---
MW6I	07/05/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
MW6I	10/27/06 b	---	---	---	---	---	---	---
MW6I	01/19/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
MW6I	**04/24/07 b**	**---**	**---**	**---**	**---**	**---**	**---**	**---**
MW6J	04/06/01 - Well installed.							
MW6J	07/05/01 - 10/02/02 Not analyzed for these analytes.							

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
MW6J	01/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW6J	06/17/03	<0.50	<0.50	<10.0	<0.50	0.90	<0.50	<100
MW6J	07/16/03	<0.50	<0.50	<10.0	<0.50	1.00	<0.50	<100
MW6J	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.5	<0.50	<100
MW6J	01/14/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6J	06/03/04	<0.50	<0.50	<10.0	<0.50	2.00	<0.50	<50.0
MW6J	08/12/04	<0.50c	<0.50c	<10.0c	<0.50c	1.20c	<0.50c	<50.0c
MW6J	11/04/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6J	02/01/05	<0.50	<0.50	<10.0	<0.50	1.20	<0.50	<50.0
MW6J	05/03/05	<0.50	<0.50	<10.0	<0.50	1.20	<0.50	<50.0
MW6J	08/04/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
MW6J	10/27/05	<0.500	<0.500	<20.0	<0.500	<0.500	<0.500	<100
MW6J	01/26/06	<0.50	<0.50	<20	<0.50	1.1	<0.50	<100
MW6J	04/28/06	<0.50	<0.50	<20	<0.50	1.3	<0.50	---
MW6J	07/05/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
MW6J	10/27/06	<0.500	<0.500	<10.0	<0.500	1.04	<0.500	---
MW6J	01/19/07	<0.500	<0.500	<10.0	<0.500	1.15	<0.500	<50.0
MW6J	**04/24/07**	**<0.500**	**<0.500**	**<10.0**	**<0.500**	**<0.500**	**<0.500**	**---**
RW1	05/10/90 - Well installed.							
RW1	10/16/90 - 10/02/02 Not analyzed for these analytes.							
RW1	01/07/03	<10.0	<10.0	<200	<10.0	<10.0	<10.0	---
RW1	06/17/03	<0.50	<0.50	324	<0.50	<0.50	<0.50	<100
RW1	07/16/03	<0.50	<0.50	110	<10.0	1.70	1.10	<100
RW1	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
RW1	01/14/04	<0.50	<0.50	234	<0.50	<0.50	0.90	<50.0
RW1	06/03/04	<0.50	<0.50	338	<0.50	<0.50	1.30	<50.0
RW1	08/12/04	<0.50c	<0.50c	437c	1.30c	<0.50c	1.20c	<50.0c
RW1	11/04/04	<0.50	<0.50	541	<0.50	<0.50	<0.50	<50.0
RW1	02/01/05	<0.50	<0.50	261	<0.50	<0.50	1.80	<50.0
RW1	05/03/05	<0.50	<0.50	200	<0.50	<0.50	<0.50	<50.0
RW1	08/04/05	<0.500	<0.500	169	<0.500	<0.500	<0.500	<50.0
RW1	10/27/05	<0.500	<0.500	152	<0.500	<0.500	0.660	<100
RW1	01/26/06	<2.5	<2.5	280	<2.5	<2.5	<2.5	<500
RW1	04/28/06	<0.50	<0.50	86	<0.50	<0.50	<0.50	<100
RW1	07/05/06	<0.500	<0.500	80.5	1.02	<0.500	<0.500	<50.0
RW1	10/27/06	<0.500	<0.500	104	<0.500	<0.500	<0.500	<100
RW1	01/19/07	<0.500	<0.500	64.6	<0.500	<0.500	<0.500	<50.0
RW1	**04/24/07**	**<0.500**	**<0.500**	**70.8**	**<0.500**	**<0.500**	**<0.500**	**<50.0**
MW6D	07/06/88 - Well installed.							
MW6D	07/11/88 - 04/30/90 Not analyzed for these analytes.							
MW6D	05/10/90 - Well over-drilled into recovery well RW2							
RW2	10/16/90 - 10/02/02 Not analyzed for these analytes.							
RW2	01/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
RW2	06/17/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
RW2	07/16/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
RW2	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
RW2	01/14/04	<0.50	<0.50	370	<0.50	<0.50	<0.50	<50.0
RW2	06/03/04	<0.50	<0.50	370	<0.50	<0.50	<0.50	<50.0
RW2	08/12/04	<0.50c	<0.50c	<10.0c	1.30c	<0.50c	<0.50c	<50.0c
RW2	11/04/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
RW2	02/01/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
RW2	05/03/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
RW2	08/04/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
RW2	10/27/05	<0.500	<0.500	<20.0	<0.500	<0.500	<0.500	<100
RW2	01/26/06	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100
RW2	04/28/06	<0.50	<0.50	<20	<0.50	<0.50	<0.50	---
RW2	07/05/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
RW2	10/27/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
RW2	01/19/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
RW2	**04/24/07**	**<0.500**	**<0.500**	**<10.0**	**<0.500**	**<0.500**	**<0.500**	**---**
MW6C	06/15/88 - Well installed.							
MW6C	06/24/88 - 04/30/90 Not analyzed for these analytes.							
MW6C	05/10/90 - Well over-drilled into recovery well RW3							
RW3	10/16/90 - 10/16/91 Not analyzed for these analytes.							
RW3	11/05/91 - Well destroyed.							
RW3A	08/24/92 - Well installed in place of RW3.							
RW3A	08/24/98 - 10/02/02 Not analyzed for these analytes.							
RW3A	01/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
RW3A	06/17/03	<0.50	<0.50	<10.0	<0.50	<0.50	1.20	<100
RW3A	07/16/03	<0.50	<0.50	<10.0	<0.50	<0.50	1.40	<100
RW3A	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	1.40	<100
RW3A	01/14/04	<0.50	<0.50	<10.0	<0.50	<0.50	2.20	<50.0
RW3A	06/03/04	<0.50	<0.50	<10.0	<0.50	<0.50	1.20	<50.0
RW3A	08/12/04	<0.50c	<0.50c	<10.0c	<0.50c	<0.50c	1.10c	<50.0c
RW3A	11/04/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
RW3A	02/01/05	<0.50	<0.50	<10.0	<0.50	<0.50	2.10	<50.0
RW3A	05/03/05	<0.50	<0.50	<10.0	<0.50	<0.50	0.60	<50.0
RW3A	08/04/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
RW3A	10/27/05	<0.500	<0.500	<20.0	<0.500	<0.500	0.980	<100
RW3A	01/26/06	<0.50	<0.50	<20	<0.50	<0.50	3.2	<100
RW3A	04/28/06	<0.50	<0.50	<20	<0.50	<0.50	1.5	<100
RW3A	07/05/06	<0.500	<0.500	<10.0	<0.500	<0.500	1.20	<50.0
RW3A	10/27/06	<0.500	<0.500	17.3	<0.500	<0.500	3.90	<100
RW3A	01/19/07	<0.500	<0.500	<10.0	<0.500	1.30	1.55	<50.0
RW3A	**04/24/07**	**<0.500**	**<0.500**	**<10.0**	**<0.500**	**<0.500**	**1.61**	**<50.0**

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Notes:		
TOC	=	Top of casing elevation; datum is mean sea level.
SUBJ	=	Results of subjective evaluation.
NLPH	=	No liquid-phase hydrocarbons present in well.
sheen	=	Liquid-phase hydrocarbon present as sheen.
in.	=	Inches of floating product.
DTW	=	Depth to water.
GW Elev.	=	Groundwater elevation; datum is mean sea level.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using EPA Method 5030/8015B (modified).
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 5030/8015B (modified).
TPHmo	=	Total petroleum hydrocarbons as motor oil using EPA Method 8015B.
MTBE 8260B	=	Methyl tertiary butyl ether analyzed using EPA Method 8260B.
MTBE 8021B	=	Methyl tertiary butyl ether analyzed using EPA Method 8021B.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 602 or 8021B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 8260B.
EDB	=	1,2-Dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	=	1,2-Dichloroethane analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
Ethanol	=	Ethanol analyzed using EPA Method 8260B.
µg/L	=	Micrograms per liter.
<	=	Less than the indicated reporting limit shown by the laboratory.
---	=	Not measured/Not sampled/Not analyzed.
a	=	Analyses performed past EPA recommended holding time.
b	=	Well sampled semi-annually.
c	=	Groundwater elevation data invalidated; analytical results suspect.
d	=	Hydrocarbon pattern is present in the requested fuel quantitation range but does not resemble the pattern of the requested fuel.
e	=	TRPH-diesel surrogate was diluted out due to sample matrix
f	=	Analyte detected in Matrix Spike and Matrix Spike Duplicate.
g	=	Elevated result due to single analyte peak in quantitation range.
h	=	Initial analysis within EPA recommended hold time. Re-analysis for dilution performed past hold time.
i	=	Based on assigned benchmark with elevation arbitrarily set at 100 feet.
j	=	Benchmark is City of Oakland #37J.
h	=	Sample container broken in shipment. Analyses not performed.

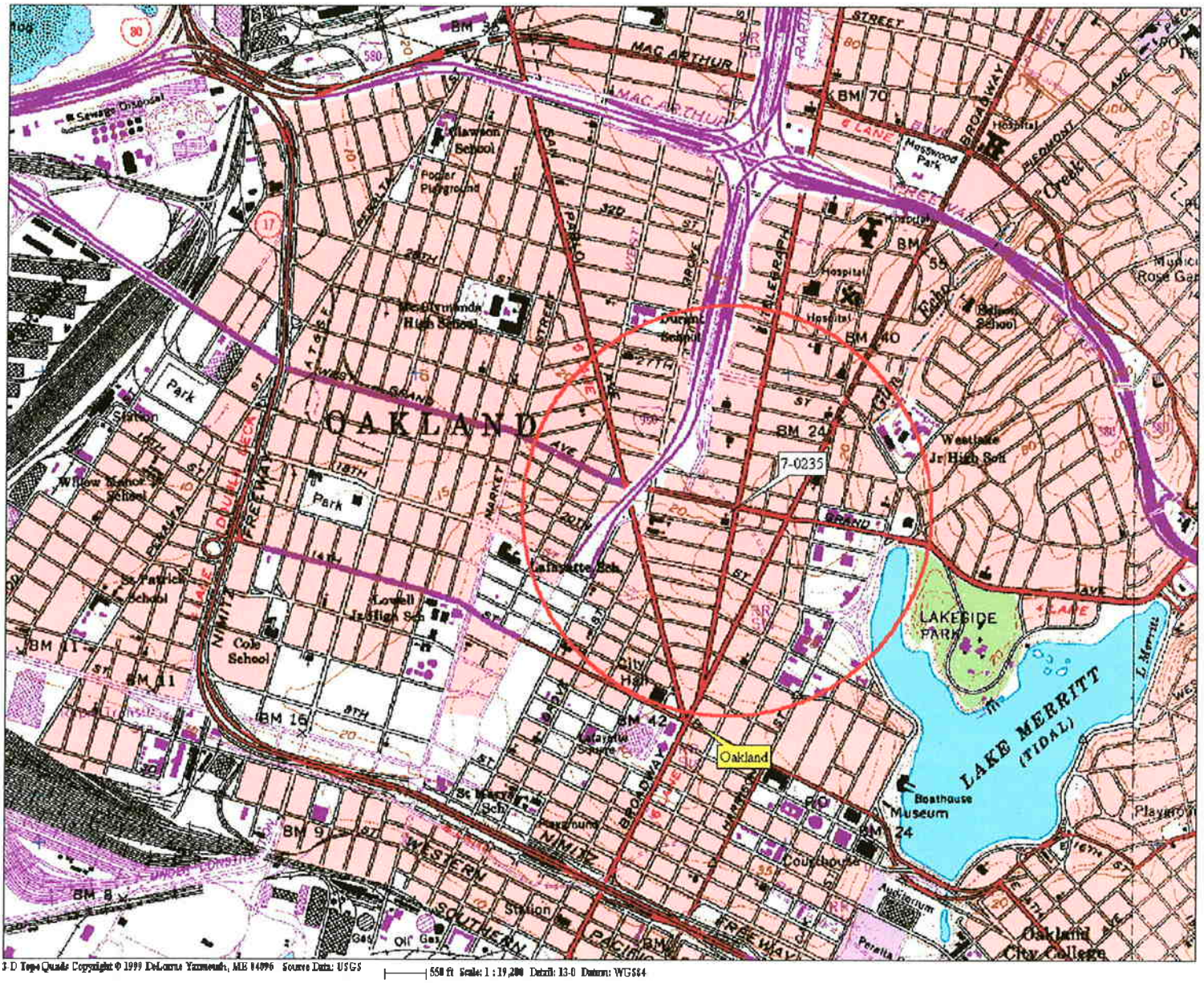
TABLE 2
WELL CONSTRUCTION DETAILS
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID	Date Well Installed	TOC Elevation (feet)	Borehole Diameter (inches)	Total Depth of Boring (fbgs)	Well Depth (fbgs)	Well Casing Diameter (inches)	Well Casing Material	Screened Interval (fbgs)	Slot Size (inches)	Filter Pack Interval (fbgs)	Filter Pack Material
MW6A	Well destroyed in 1992.										
MW6B	June 1988	21.09	8	20	19	2	PVC	9-19	0.020	7-20	#3 Sand
MW6C	Well converted to groundwater recovery well RW3 in 1990.										
MW6D	Well converted to groundwater recovery well RW2 in 1990.										
MW6E	10/04/88	21.24	10.5	21.5	20.5	4	PVC	10-19.5	0.020	8-21.5	#3 Sand
MW6F	10/05/88	22.17	10.5	22	20	4	PVC	10-19.5	0.020	8-22	#3 Sand
MW6G	11/16/88	20.46	8	20	20	4	PVC	10-19.5	0.020	8-20	#3 Sand
MW6H	11/16/88	20.20	8	21	20	4	PVC	10-19.5	0.020	8-21	#3 Sand
MW6I	11/17/88	19.87	8	21	20	4	PVC	10-19.5	0.020	8-21	#3 Sand
MW6J	04/06/01	20.75	8	23	23	2	PVC	6-23	0.020	6-23	#2/12 Sand
RW1	05/10/90	20.43	12	25	25	4	PVC	9.5-24.5	0.020	8.5-25	#3 Sand
RW2	07/06/88	20.64	12	25	25	4	PVC	9.5-24.5	0.020	9.5-25	#3 Sand
RW3	Well destroyed in 1991 and replaced with well RW3A in 1992.										
RW3A	08/24/92	21.89	12	21.5	21.5	4	PVC	9-21	0.020	8-21.5	#3 Sand
VW1	06/05/92	NS	NS	11	11	4	PVC	6-11	0.020	NS	NS
VW2	06/05/92	NS	NS	11	11	4	PVC	6-11	0.020	NS	NS
VW3	08/24/92	NS	12	13.5	13.5	4	PVC	4-13.5	0.050	4-13.5	Aquarium Sand

Notes:
TOC = Top of well casing elevation; datum is mean sea level.
fbgs = Feet below ground surface.
PVC = Polyvinyl chloride.
NS = Not specified.

ATTACHMENT A

GROUNDWATER SAMPLING PROTOCOL



FN 2229Topo

EXPLANATION

1/2-mile radius circle

N

APPROXIMATE SCALE

0 0.5 1 mile

SOURCE:
Modified from a map
provided by
DeLorme 3-D TopoQuads

ERI
VALUE, QUALITY, RESPONSE

SITE VICINITY MAP

FORMER EXXON SERVICE STATION 7-0235
2225 Telegraph Avenue
Oakland, California

PROJECT NO. 2229

PLATE 1

Analyte Concentrations in ug/L
Sampled April 24, 2007

13,800 Total Petroleum Hydrocarbons as gasoline
1,330 Benzene
90.5 Methyl Tertiary Butyl Ether (EPA Method 8260B)

< Less Than the Stated Laboratory Reporting Limit

b Well sampled semi-annually.

ug/L Micrograms per Liter

APPROXIMATE SCALE

0 40 80 Feet

FN 2229004a_QM

SELECT ANALYTICAL RESULTS
April 24, 2007

FORMER
EXXON SERVICE STATION 7-0235
2225 Telegraph Avenue
Oakland, California

EXPLANATION

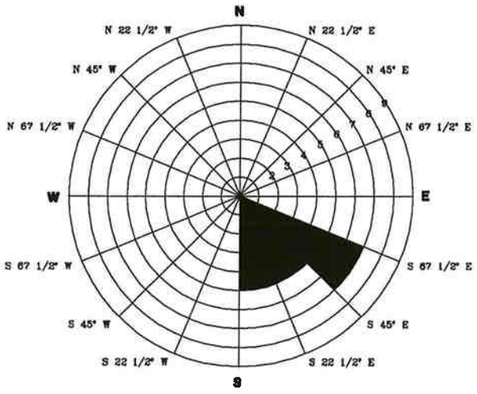
MW6J Groundwater Monitoring Well

RW3A Recovery Groundwater Monitoring Well

PROJECT NO. 2229

PLATE 2

ERI
VALUE, QUALITY, RESPONSE



GROUNDWATER FLOW DIRECTION ROSE DIAGRAM

Second Quarter 2003–Second Quarter 2007.

APPROXIMATE SCALE

0 40 80 Feet

FN 2229004a_QM

10.0 ---- Line of Equal Groundwater Elevation; datum is mean sea level

GROUNDWATER ELEVATION MAP
April 24, 2007
FORMER
EXXON SERVICE STATION 7–0235
2225 Telegraph Avenue
Oakland, California

ERI
VALUE, QUALITY, RESPONSE

EXPLANATION

MW6J — Groundwater Monitoring Well

6.99 — Groundwater elevation in feet; datum is mean sea level

RW3A — Recovery Groundwater Monitoring Well

PROJECT NO. 2229

PLATE 3

GROUNDWATER SAMPLING PROTOCOL

The static water level and separate-phase product level, if present, in each well that contained water and/or separate-phase product are measured with a ORS Interface Probe, which is accurate to the nearest 0.01 foot. To calculate groundwater elevations and evaluate groundwater gradient, depth to water (DTW) levels are subtracted from top of casing elevations.

Groundwater samples collected for subjective evaluation are collected by gently lowering approximately half the length of a clean Teflon® or polypropylene bailer past the air-water interface (if possible) and collecting a sample from near the surface of the water in the well. The samples are checked for measurable free-phase hydrocarbons or sheen. If appropriate, free-phase hydrocarbons are removed from the well.

Before water samples are collected from the groundwater monitoring wells, the wells are purged until a minimum of three well casing volumes is purged and stabilization of the temperature, pH, and conductivity is obtained. Water samples from the wells that do not obtain stability of the temperature, pH, and conductivity are considered to be "grab samples." The quantity of water purged from each well is calculated as follows:

1 well casing volume = $\pi r^2 h(7.48)$ where:

r	=	radius of the well casing in feet.
h	=	column of water in the well in feet (depth to bottom - depth to water)
7.48	=	conversion constant from cubic feet to gallons
π	=	ratio of the circumference of a circle to its diameter

Gallons of water purged/gallons in 1 well casing volume = well casing volumes removed.

After purging, each well is allowed to recharge to at least 80% of the initial water level. Water samples from wells that do not recover at least 80% (due to slow recharging of the well) between purging and sampling are considered to be "grab samples." Water samples are collected with a new, disposable Teflon® or polypropylene bailer. The groundwater is carefully poured into selected sample containers (40-milliliter [ml] glass vials, 1,000-ml glass amber bottles, etc.), which are filled so as to produce a positive meniscus.

Depending on the required analysis, each sample container is preserved with hydrochloric acid, nitric acid, etc., or it is preservative free. The type of preservative used for each sample is specified on the Chain-of-Custody form.

Each vial and glass amber bottle is sealed with a cap containing a Teflon® septum, and subsequently examined for air bubbles to avoid headspace, which would allow volatilization to occur. The samples are promptly transported in iced storage in a thermally-insulated ice chest, accompanied by a Chain-of-Custody record, to a California state-certified laboratory.

ATTACHMENT B

LABORATORY ANALYTICAL REPORT AND CHAIN-OF-CUSTODY RECORD

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

May 10, 2007 4:34:15PM

Client: ERI Petaluma (10228)
601 North McDowell Blvd.
Petaluma, CA 94954
Attn: Paula Sime

Work Order: NQD3471
Project Name: Exxon 7-0235
Project Nbr: 222913X
P/O Nbr: 4508212217
Date Received: 04/27/07

SAMPLE IDENTIFICATION	LAB NUMBER	COLLECTION DATE AND TIME
MW6B	NQD3471-02	04/24/07 14:23
MW6E	NQD3471-03	04/24/07 13:15
MW6F	NQD3471-04	04/24/07 10:45
MW6G	NQD3471-05	04/24/07 12:18
MW6H	NQD3471-06	04/24/07 16:40
MW6J	NQD3471-07	04/24/07 09:55
RW1	NQD3471-08	04/24/07 16:20
RW2	NQD3471-09	04/24/07 13:45
RW3A	NQD3471-10	04/24/07 15:05

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accreditation.

Additional Laboratory Comments:
For sample RW-1(NQD3471-08), the DRO analysis could not be performed due to container breakage during shipment.
California Certification Number: 01168CA

The Chain(s) of Custody, 5 pages, are included and are an integral part of this report.

These results relate only to the items tested. This report shall not be reproduced except in full and with permission of the laboratory.

Estimated uncertainity is available upon request.

This report has been electronically signed.

Report Approved By:

Leah R. Klingensmith

Senior Project Management

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client ERI Petaluma (10228)
601 North McDowell Blvd.
Petaluma, CA 94954
Attn Paula Sime

Work Order: NQD3471
Project Name: Exxon 7-0235
Project Number: 222913X
Received: 04/27/07 07:55

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NQD3471-02 (MW6B - Water) Sampled: 04/24/07 14:23								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	**0.51**		ug/L	0.50	1	04/28/07 20:22	SW846 8021B	7045584
Ethylbenzene	ND		ug/L	0.50	1	04/28/07 20:22	SW846 8021B	7045584
Toluene	ND		ug/L	0.50	1	04/28/07 20:22	SW846 8021B	7045584
Xylenes, total	ND		ug/L	0.50	1	04/28/07 20:22	SW846 8021B	7045584
Surr: a,a,a-Trifluorotoluene (57-145%)	*119 %*					*04/28/07 20:22*	*SW846 8021B*	*7045584*
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	05/06/07 06:14	SW846 8260B	7051620
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	05/06/07 06:14	SW846 8260B	7051620
1,2-Dichloroethane	ND		ug/L	0.500	1	05/06/07 06:14	SW846 8260B	7051620
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	05/06/07 06:14	SW846 8260B	7051620
Diisopropyl Ether	ND		ug/L	0.500	1	05/06/07 06:14	SW846 8260B	7051620
Methyl tert-Butyl Ether	**4.19**		ug/L	0.500	1	05/06/07 06:14	SW846 8260B	7051620
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	05/06/07 06:14	SW846 8260B	7051620
Surr: 1,2-Dichloroethane-d4 (62-142%)	*102 %*					*05/06/07 06:14*	*SW846 8260B*	*7051620*
Surr: Dibromofluoromethane (78-123%)	*101 %*					*05/06/07 06:14*	*SW846 8260B*	*7051620*
Surr: Toluene-d8 (79-120%)	*101 %*					*05/06/07 06:14*	*SW846 8260B*	*7051620*
Surr: 4-Bromofluorobenzene (75-133%)	*101 %*					*05/06/07 06:14*	*SW846 8260B*	*7051620*
Extractable Petroleum Hydrocarbons								
TPH - Oil Range	ND		ug/L	46.9	1	05/01/07 23:36	SW846 8015B	7045471
Surr: o-Terphenyl (33-147%)	*120 %*					*05/01/07 23:36*	*SW846 8015B*	*7045471*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		ug/L	50.0	1	04/28/07 20:22	SW846 8015B	7045584
Surr: a,a,a-Trifluorotoluene (44-152%)	*119 %*					*04/28/07 20:22*	*SW846 8015B*	*7045584*
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	**60.9**	Q3	ug/L	46.9	1	05/01/07 23:36	SW846 8015B	7045471
Surr: o-Terphenyl (33-147%)	*120 %*					*05/01/07 23:36*	*SW846 8015B*	*7045471*
Sample ID: NQD3471-03 (MW6E - Water) Sampled: 04/24/07 13:15								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	ND		ug/L	0.50	1	04/28/07 20:37	SW846 8021B	7045584
Ethylbenzene	ND		ug/L	0.50	1	04/28/07 20:37	SW846 8021B	7045584
Toluene	ND		ug/L	0.50	1	04/28/07 20:37	SW846 8021B	7045584
Xylenes, total	ND		ug/L	0.50	1	04/28/07 20:37	SW846 8021B	7045584
Surr: a,a,a-Trifluorotoluene (57-145%)	*112 %*					*04/28/07 20:37*	*SW846 8021B*	*7045584*
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	05/06/07 06:39	SW846 8260B	7051620
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	05/06/07 06:39	SW846 8260B	7051620
1,2-Dichloroethane	ND		ug/L	0.500	1	05/06/07 06:39	SW846 8260B	7051620
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	05/06/07 06:39	SW846 8260B	7051620
Diisopropyl Ether	ND		ug/L	0.500	1	05/06/07 06:39	SW846 8260B	7051620
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	05/06/07 06:39	SW846 8260B	7051620
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	05/06/07 06:39	SW846 8260B	7051620

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ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	ERI Petaluma (10228)	Work Order:	NQD3471
	601 North McDowell Blvd.	Project Name:	Exxon 7-0235
	Petaluma, CA 94954	Project Number:	222913X
Attn	Paula Sime	Received:	04/27/07 07:55

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NQD3471-03 (MW6E - Water) - cont. Sampled: 04/24/07 13:15								
Volatile Organic Compounds by EPA Method 8260B - cont.								
Surr: 1,2-Dichloroethane-d4 (62-142%)	*101 %*					*05/06/07 06:39*	*SW846 8260B*	*7051620*
Surr: Dibromofluoromethane (78-123%)	*101 %*					*05/06/07 06:39*	*SW846 8260B*	*7051620*
Surr: Toluene-d8 (79-120%)	*101 %*					*05/06/07 06:39*	*SW846 8260B*	*7051620*
Surr: 4-Bromofluorobenzene (75-133%)	*100 %*					*05/06/07 06:39*	*SW846 8260B*	*7051620*
Extractable Petroleum Hydrocarbons								
TPH - Oil Range	**76.7**		ug/L	46.9	1	05/01/07 23:52	SW846 8015B	7045471
Surr: o-Terphenyl (33-147%)	*126 %*					*05/01/07 23:52*	*SW846 8015B*	*7045471*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		ug/L	50.0	1	04/28/07 20:37	SW846 8015B	7045584
Surr: a,a,a-Trifluorotoluene (44-152%)	*112 %*					*04/28/07 20:37*	*SW846 8015B*	*7045584*
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	**82.2**	Q3	ug/L	46.9	1	05/01/07 23:52	SW846 8015B	7045471
Surr: o-Terphenyl (33-147%)	*126 %*					*05/01/07 23:52*	*SW846 8015B*	*7045471*
Sample ID: NQD3471-04 (MW6F - Water) Sampled: 04/24/07 10:45								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	ND		ug/L	0.50	1	04/28/07 20:52	SW846 8021B	7045584
Ethylbenzene	ND		ug/L	0.50	1	04/28/07 20:52	SW846 8021B	7045584
Toluene	ND		ug/L	0.50	1	04/28/07 20:52	SW846 8021B	7045584
Xylenes, total	ND		ug/L	0.50	1	04/28/07 20:52	SW846 8021B	7045584
Surr: a,a,a-Trifluorotoluene (57-145%)	*118 %*					*04/28/07 20:52*	*SW846 8021B*	*7045584*
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	05/06/07 07:05	SW846 8260B	7051620
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	05/06/07 07:05	SW846 8260B	7051620
1,2-Dichloroethane	ND		ug/L	0.500	1	05/06/07 07:05	SW846 8260B	7051620
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	05/06/07 07:05	SW846 8260B	7051620
Diisopropyl Ether	ND		ug/L	0.500	1	05/06/07 07:05	SW846 8260B	7051620
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	05/06/07 07:05	SW846 8260B	7051620
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	05/06/07 07:05	SW846 8260B	7051620
Surr: 1,2-Dichloroethane-d4 (62-142%)	*99 %*					*05/06/07 07:05*	*SW846 8260B*	*7051620*
Surr: Dibromofluoromethane (78-123%)	*100 %*					*05/06/07 07:05*	*SW846 8260B*	*7051620*
Surr: Toluene-d8 (79-120%)	*100 %*					*05/06/07 07:05*	*SW846 8260B*	*7051620*
Surr: 4-Bromofluorobenzene (75-133%)	*101 %*					*05/06/07 07:05*	*SW846 8260B*	*7051620*
Extractable Petroleum Hydrocarbons								
TPH - Oil Range	**93.5**		ug/L	47.6	1	05/02/07 00:08	SW846 8015B	7045471
Surr: o-Terphenyl (33-147%)	*125 %*					*05/02/07 00:08*	*SW846 8015B*	*7045471*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		ug/L	50.0	1	04/28/07 20:52	SW846 8015B	7045584
Surr: a,a,a-Trifluorotoluene (44-152%)	*118 %*					*04/28/07 20:52*	*SW846 8015B*	*7045584*
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	**103**	Q3	ug/L	47.6	1	05/02/07 00:08	SW846 8015B	7045471

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Client	ERI Petaluma (10228)	Work Order:	NQD3471
	601 North McDowell Blvd.	Project Name:	Exxon 7-0235
	Petaluma, CA 94954	Project Number:	222913X
Attn	Paula Sime	Received:	04/27/07 07:55

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NQD3471-04 (MW6F - Water) - cont. Sampled: 04/24/07 10:45								
Extractable Petroleum Hydrocarbons with Silica Gel Treatment - cont.								
Surr: o-Terphenyl (33-147%)	*125 %*					*05/02/07 00:08*	*SW846 8015B*	*7045471*
Sample ID: NQD3471-05 (MW6G - Water) Sampled: 04/24/07 12:18								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	ND		ug/L	0.50	1	04/28/07 22:05	SW846 8021B	7045584
Ethylbenzene	ND		ug/L	0.50	1	04/28/07 22:05	SW846 8021B	7045584
Toluene	ND		ug/L	0.50	1	04/28/07 22:05	SW846 8021B	7045584
Xylenes, total	ND		ug/L	0.50	1	04/28/07 22:05	SW846 8021B	7045584
Surr: a,a,a-Trifluorotoluene (57-145%)	*114 %*					*04/28/07 22:05*	*SW846 8021B*	*7045584*
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	05/06/07 07:30	SW846 8260B	7051620
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	05/06/07 07:30	SW846 8260B	7051620
1,2-Dichloroethane	ND		ug/L	0.500	1	05/06/07 07:30	SW846 8260B	7051620
Ethanol	ND		ug/L	50.0	1	05/06/07 07:30	SW846 8260B	7051620
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	05/06/07 07:30	SW846 8260B	7051620
Diisopropyl Ether	ND		ug/L	0.500	1	05/06/07 07:30	SW846 8260B	7051620
Methyl tert-Butyl Ether	**2.17**		ug/L	0.500	1	05/06/07 07:30	SW846 8260B	7051620
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	05/06/07 07:30	SW846 8260B	7051620
Surr: 1,2-Dichloroethane-d4 (62-142%)	*100 %*					*05/06/07 07:30*	*SW846 8260B*	*7051620*
Surr: Dibromofluoromethane (78-123%)	*100 %*					*05/06/07 07:30*	*SW846 8260B*	*7051620*
Surr: Toluene-d8 (79-120%)	*99 %*					*05/06/07 07:30*	*SW846 8260B*	*7051620*
Surr: 4-Bromofluorobenzene (75-133%)	*99 %*					*05/06/07 07:30*	*SW846 8260B*	*7051620*
Extractable Petroleum Hydrocarbons								
TPH - Oil Range	ND		ug/L	47.6	1	05/02/07 00:56	SW846 8015B	7045471
Surr: o-Terphenyl (33-147%)	*125 %*					*05/02/07 00:56*	*SW846 8015B*	*7045471*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		ug/L	50.0	1	04/28/07 22:05	SW846 8015B	7045584
Surr: a,a,a-Trifluorotoluene (44-152%)	*114 %*					*04/28/07 22:05*	*SW846 8015B*	*7045584*
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	ND		ug/L	47.6	1	05/02/07 00:56	SW846 8015B	7045471
Surr: o-Terphenyl (33-147%)	*125 %*					*05/02/07 00:56*	*SW846 8015B*	*7045471*

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Client ERI Petaluma (10228)
601 North McDowell Blvd.
Petaluma, CA 94954
Attn Paula Sime

Work Order: NQD3471
Project Name: Exxon 7-0235
Project Number: 222913X
Received: 04/27/07 07:55

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NQD3471-06RE1 (MW6H - Water) Sampled: 04/24/07 16:40								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	**1330**		ug/L	5.00	10	05/02/07 17:13	SW846 8021B	7050377
Ethylbenzene	**357**		ug/L	5.00	10	05/02/07 17:13	SW846 8021B	7050377
Toluene	**1420**		ug/L	5.00	10	05/02/07 17:13	SW846 8021B	7050377
Xylenes, total	**1360**		ug/L	5.00	10	05/02/07 17:13	SW846 8021B	7050377
Surr: a,a,a-Trifluorotoluene (57-145%)	*111 %*					*05/02/07 17:13*	*SW846 8021B*	*7050377*
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	05/06/07 07:56	SW846 8260B	7051620
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	05/06/07 07:56	SW846 8260B	7051620
1,2-Dichloroethane	ND		ug/L	0.500	1	05/06/07 07:56	SW846 8260B	7051620
Ethanol	ND		ug/L	50.0	1	05/06/07 07:56	SW846 8260B	7051620
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	05/06/07 07:56	SW846 8260B	7051620
Diisopropyl Ether	**1.97**		ug/L	0.500	1	05/06/07 07:56	SW846 8260B	7051620
Methyl tert-Butyl Ether	**90.5**	ID2	ug/L	0.500	1	05/06/07 07:56	SW846 8260B	7051620
Tertiary Butyl Alcohol	**173**	ID2	ug/L	10.0	1	05/06/07 07:56	SW846 8260B	7051620
Surr: 1,2-Dichloroethane-d4 (62-142%)	*104 %*					*05/06/07 07:56*	*SW846 8260B*	*7051620*
Surr: Dibromofluoromethane (78-123%)	*97 %*					*05/06/07 07:56*	*SW846 8260B*	*7051620*
Surr: Toluene-d8 (79-120%)	*101 %*					*05/06/07 07:56*	*SW846 8260B*	*7051620*
Surr: 4-Bromofluorobenzene (75-133%)	*100 %*					*05/06/07 07:56*	*SW846 8260B*	*7051620*
Extractable Petroleum Hydrocarbons								
TPH - Oil Range	**140**		ug/L	46.9	1	05/02/07 01:11	SW846 8015B	7045471
Surr: o-Terphenyl (33-147%)	*118 %*					*05/02/07 01:11*	*SW846 8015B*	*7045471*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	**13800**		ug/L	500	10	05/02/07 17:13	SW846 8015B	7050377
Surr: a,a,a-Trifluorotoluene (44-152%)	*111 %*					*05/02/07 17:13*	*SW846 8015B*	*7050377*
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	**997**	Q3	ug/L	46.9	1	05/02/07 01:11	SW846 8015B	7045471
Surr: o-Terphenyl (33-147%)	*118 %*					*05/02/07 01:11*	*SW846 8015B*	*7045471*
Sample ID: NQD3471-07 (MW6J - Water) Sampled: 04/24/07 09:55								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	ND		ug/L	0.50	1	04/28/07 22:34	SW846 8021B	7045584
Ethylbenzene	ND		ug/L	0.50	1	04/28/07 22:34	SW846 8021B	7045584
Toluene	ND		ug/L	0.50	1	04/28/07 22:34	SW846 8021B	7045584
Xylenes, total	ND		ug/L	0.50	1	04/28/07 22:34	SW846 8021B	7045584
Surr: a,a,a-Trifluorotoluene (57-145%)	*113 %*					*04/28/07 22:34*	*SW846 8021B*	*7045584*
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	05/06/07 08:21	SW846 8260B	7051620
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	05/06/07 08:21	SW846 8260B	7051620
1,2-Dichloroethane	ND		ug/L	0.500	1	05/06/07 08:21	SW846 8260B	7051620
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	05/06/07 08:21	SW846 8260B	7051620
Diisopropyl Ether	ND		ug/L	0.500	1	05/06/07 08:21	SW846 8260B	7051620
Methyl tert-Butyl Ether	**12.8**		ug/L	0.500	1	05/06/07 08:21	SW846 8260B	7051620

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Client ERI Petaluma (10228)
601 North McDowell Blvd.
Petaluma, CA 94954
Attn Paula Sime

Work Order: NQD3471
Project Name: Exxon 7-0235
Project Number: 222913X
Received: 04/27/07 07:55

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NQD3471-07 (MW6J - Water) - cont. Sampled: 04/24/07 09:55								
Volatile Organic Compounds by EPA Method 8260B - cont.								
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	05/06/07 08:21	SW846 8260B	7051620
Surr: 1,2-Dichloroethane-d4 (62-142%)	*100 %*					*05/06/07 08:21*	*SW846 8260B*	*7051620*
Surr: Dibromofluoromethane (78-123%)	*99 %*					*05/06/07 08:21*	*SW846 8260B*	*7051620*
Surr: Toluene-d8 (79-120%)	*100 %*					*05/06/07 08:21*	*SW846 8260B*	*7051620*
Surr: 4-Bromofluorobenzene (75-133%)	*101 %*					*05/06/07 08:21*	*SW846 8260B*	*7051620*
Extractable Petroleum Hydrocarbons								
TPH - Oil Range	ND		ug/L	47.6	1	05/02/07 01:27	SW846 8015B	7045471
Surr: o-Terphenyl (33-147%)	*121 %*					*05/02/07 01:27*	*SW846 8015B*	*7045471*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		ug/L	50.0	1	04/28/07 22:34	SW846 8015B	7045584
Surr: a,a,a-Trifluorotoluene (44-152%)	*113 %*					*04/28/07 22:34*	*SW846 8015B*	*7045584*
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	ND		ug/L	47.6	1	05/02/07 01:27	SW846 8015B	7045471
Surr: o-Terphenyl (33-147%)	*121 %*					*05/02/07 01:27*	*SW846 8015B*	*7045471*
Sample ID: NQD3471-08RE1 (RW1 - Water) Sampled: 04/24/07 16:20								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	**20.9**		ug/L	0.50	1	05/02/07 16:44	SW846 8021B	7050377
Ethylbenzene	**2.81**		ug/L	0.50	1	05/02/07 16:44	SW846 8021B	7050377
Toluene	**2.77**		ug/L	0.50	1	05/02/07 16:44	SW846 8021B	7050377
Xylenes, total	**5.46**		ug/L	0.50	1	05/02/07 16:44	SW846 8021B	7050377
Surr: a,a,a-Trifluorotoluene (57-145%)	*112 %*					*05/02/07 16:44*	*SW846 8021B*	*7050377*
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	05/06/07 08:48	SW846 8260B	7051620
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	05/06/07 08:48	SW846 8260B	7051620
1,2-Dichloroethane	ND		ug/L	0.500	1	05/06/07 08:48	SW846 8260B	7051620
Ethanol	ND		ug/L	50.0	1	05/06/07 08:48	SW846 8260B	7051620
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	05/06/07 08:48	SW846 8260B	7051620
Diisopropyl Ether	ND		ug/L	0.500	1	05/06/07 08:48	SW846 8260B	7051620
Methyl tert-Butyl Ether	**28.0**		ug/L	0.500	1	05/06/07 08:48	SW846 8260B	7051620
Tertiary Butyl Alcohol	**70.8**		ug/L	10.0	1	05/06/07 08:48	SW846 8260B	7051620
Surr: 1,2-Dichloroethane-d4 (62-142%)	*100 %*					*05/06/07 08:48*	*SW846 8260B*	*7051620*
Surr: Dibromofluoromethane (78-123%)	*99 %*					*05/06/07 08:48*	*SW846 8260B*	*7051620*
Surr: Toluene-d8 (79-120%)	*101 %*					*05/06/07 08:48*	*SW846 8260B*	*7051620*
Surr: 4-Bromofluorobenzene (75-133%)	*100 %*					*05/06/07 08:48*	*SW846 8260B*	*7051620*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	**806**		ug/L	50.0	1	05/02/07 16:44	SW846 8015B	7050377
Surr: a,a,a-Trifluorotoluene (44-152%)	*112 %*					*05/02/07 16:44*	*SW846 8015B*	*7050377*
Sample ID: NQD3471-09 (RW2 - Water) Sampled: 04/24/07 13:45								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	**7.21**		ug/L	0.50	1	04/28/07 23:04	SW846 8021B	7045584

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2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client ERI Petaluma (10228)
601 North McDowell Blvd.
Petaluma, CA 94954
Attn Paula Sime

Work Order: NQD3471
Project Name: Exxon 7-0235
Project Number: 222913X
Received: 04/27/07 07:55

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NQD3471-09 (RW2 - Water) - cont. Sampled: 04/24/07 13:45								
Volatile Organic Compounds by EPA Method 8021B - cont.								
Ethylbenzene	**6.74**		ug/L	0.50	1	04/28/07 23:04	SW846 8021B	7045584
Toluene	ND		ug/L	0.50	1	04/28/07 23:04	SW846 8021B	7045584
Xylenes, total	**6.15**		ug/L	0.50	1	04/28/07 23:04	SW846 8021B	7045584
Surr: a,a,a-Trifluorotoluene (57-145%)	*117 %*					*04/28/07 23:04*	*SW846 8021B*	*7045584*
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	05/06/07 09:13	SW846 8260B	7051620
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	05/06/07 09:13	SW846 8260B	7051620
1,2-Dichloroethane	ND		ug/L	0.500	1	05/06/07 09:13	SW846 8260B	7051620
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	05/06/07 09:13	SW846 8260B	7051620
Diisopropyl Ether	ND		ug/L	0.500	1	05/06/07 09:13	SW846 8260B	7051620
Methyl tert-Butyl Ether	**3.01**		ug/L	0.500	1	05/06/07 09:13	SW846 8260B	7051620
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	05/06/07 09:13	SW846 8260B	7051620
Surr: 1,2-Dichloroethane-d4 (62-142%)	*101 %*					*05/06/07 09:13*	*SW846 8260B*	*7051620*
Surr: Dibromofluoromethane (78-123%)	*100 %*					*05/06/07 09:13*	*SW846 8260B*	*7051620*
Surr: Toluene-d8 (79-120%)	*101 %*					*05/06/07 09:13*	*SW846 8260B*	*7051620*
Surr: 4-Bromofluorobenzene (75-133%)	*102 %*					*05/06/07 09:13*	*SW846 8260B*	*7051620*
Extractable Petroleum Hydrocarbons								
TPH - Oil Range	**332**		ug/L	47.6	1	05/02/07 01:43	SW846 8015B	7045471
Surr: o-Terphenyl (33-147%)	*125 %*					*05/02/07 01:43*	*SW846 8015B*	*7045471*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	**1170**		ug/L	50.0	1	04/28/07 23:04	SW846 8015B	7045584
Surr: a,a,a-Trifluorotoluene (44-152%)	*117 %*					*04/28/07 23:04*	*SW846 8015B*	*7045584*
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	**652**	Q3	ug/L	47.6	1	05/02/07 01:43	SW846 8015B	7045471
Surr: o-Terphenyl (33-147%)	*125 %*					*05/02/07 01:43*	*SW846 8015B*	*7045471*
Sample ID: NQD3471-10 (RW3A - Water) Sampled: 04/24/07 15:05								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	**17.9**		ug/L	0.50	1	04/28/07 23:18	SW846 8021B	7045584
Ethylbenzene	ND		ug/L	0.50	1	04/28/07 23:18	SW846 8021B	7045584
Toluene	ND		ug/L	0.50	1	04/28/07 23:18	SW846 8021B	7045584
Xylenes, total	**0.57**		ug/L	0.50	1	04/28/07 23:18	SW846 8021B	7045584
Surr: a,a,a-Trifluorotoluene (57-145%)	*118 %*					*04/28/07 23:18*	*SW846 8021B*	*7045584*
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	05/07/07 15:22	SW846 8260B	7051621
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	05/07/07 15:22	SW846 8260B	7051621
1,2-Dichloroethane	ND		ug/L	0.500	1	05/07/07 15:22	SW846 8260B	7051621
Ethanol	ND		ug/L	50.0	1	05/07/07 15:22	SW846 8260B	7051621
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	05/07/07 15:22	SW846 8260B	7051621
Diisopropyl Ether	**1.61**		ug/L	0.500	1	05/07/07 15:22	SW846 8260B	7051621
Methyl tert-Butyl Ether	**4.95**		ug/L	0.500	1	05/07/07 15:22	SW846 8260B	7051621
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	05/07/07 15:22	SW846 8260B	7051621

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Client	ERI Petaluma (10228)	Work Order:	NQD3471
	601 North McDowell Blvd.	Project Name:	Exxon 7-0235
	Petaluma, CA 94954	Project Number:	222913X
Attn	Paula Sime	Received:	04/27/07 07:55

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NQD3471-10RE1 (RW3A - Water) - cont. Sampled: 04/24/07 15:05								
Volatile Organic Compounds by EPA Method 8260B - cont.								
Surr: 1,2-Dichloroethane-d4 (62-142%)	*99 %*					*05/07/07 15:22*	*SW846 8260B*	*7051621*
Surr: Dibromofluoromethane (78-123%)	*99 %*					*05/07/07 15:22*	*SW846 8260B*	*7051621*
Surr: Toluene-d8 (79-120%)	*101 %*					*05/07/07 15:22*	*SW846 8260B*	*7051621*
Surr: 4-Bromofluorobenzene (75-133%)	*100 %*					*05/07/07 15:22*	*SW846 8260B*	*7051621*
Extractable Petroleum Hydrocarbons								
TPH - Oil Range	ND		ug/L	47.6	1	05/02/07 01:59	SW846 8015B	7045471
Surr: o-Terphenyl (33-147%)	*122 %*					*05/02/07 01:59*	*SW846 8015B*	*7045471*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	**107**		ug/L	50.0	1	04/28/07 23:18	SW846 8015B	7045584
Surr: a,a,a-Trifluorotoluene (44-152%)	*118 %*					*04/28/07 23:18*	*SW846 8015B*	*7045584*
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	ND		ug/L	47.6	1	05/02/07 01:59	SW846 8015B	7045471
Surr: o-Terphenyl (33-147%)	*122 %*					*05/02/07 01:59*	*SW846 8015B*	*7045471*

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Client	ERI Petaluma (10228)	Work Order:	NQD3471
	601 North McDowell Blvd.	Project Name:	Exxon 7-0235
	Petaluma, CA 94954	Project Number:	222913X
Attn	Paula Sime	Received:	04/27/07 07:55

SAMPLE EXTRACTION DATA

Parameter	Batch	Lab Number	Wt/Vol Extracted	Extracted Vol	Date	Analyst	Extraction Method
Extractable Petroleum Hydrocarbons							
SW846 8015B	7045471	NQD3471-02	1065.00	1.00	04/28/07 11:04	TDS	EPA 3510C
SW846 8015B	7045471	NQD3471-03	1065.00	1.00	04/28/07 11:04	TDS	EPA 3510C
SW846 8015B	7045471	NQD3471-04	1050.00	1.00	04/28/07 11:04	TDS	EPA 3510C
SW846 8015B	7045471	NQD3471-05	1050.00	1.00	04/28/07 11:04	TDS	EPA 3510C
SW846 8015B	7045471	NQD3471-06	1065.00	1.00	04/28/07 11:04	TDS	EPA 3510C
SW846 8015B	7045471	NQD3471-07	1050.00	1.00	04/28/07 11:04	TDS	EPA 3510C
SW846 8015B	7045471	NQD3471-09	1050.00	1.00	04/28/07 11:04	TDS	EPA 3510C
SW846 8015B	7045471	NQD3471-10	1050.00	1.00	04/28/07 11:04	TDS	EPA 3510C
Extractable Petroleum Hydrocarbons with Silica Gel Treatment							
SW846 8015B	7045471	NQD3471-02	1065.00	1.00	04/28/07 11:04	TDS	EPA 3510C
SW846 8015B	7045471	NQD3471-03	1065.00	1.00	04/28/07 11:04	TDS	EPA 3510C
SW846 8015B	7045471	NQD3471-04	1050.00	1.00	04/28/07 11:04	TDS	EPA 3510C
SW846 8015B	7045471	NQD3471-05	1050.00	1.00	04/28/07 11:04	TDS	EPA 3510C
SW846 8015B	7045471	NQD3471-06	1065.00	1.00	04/28/07 11:04	TDS	EPA 3510C
SW846 8015B	7045471	NQD3471-07	1050.00	1.00	04/28/07 11:04	TDS	EPA 3510C
SW846 8015B	7045471	NQD3471-09	1050.00	1.00	04/28/07 11:04	TDS	EPA 3510C
SW846 8015B	7045471	NQD3471-10	1050.00	1.00	04/28/07 11:04	TDS	EPA 3510C

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Client	ERI Petaluma (10228)	Work Order:	NQD3471
	601 North McDowell Blvd.	Project Name:	Exxon 7-0235
	Petaluma, CA 94954	Project Number:	222913X
Attn	Paula Sime	Received:	04/27/07 07:55

PROJECT QUALITY CONTROL DATA
Blank

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8021B						
7045584-BLK1						
Benzene	<0.37		ug/L	7045584	7045584-BLK1	04/28/07 13:18
Ethylbenzene	<0.21		ug/L	7045584	7045584-BLK1	04/28/07 13:18
Toluene	<0.41		ug/L	7045584	7045584-BLK1	04/28/07 13:18
Xylenes, total	<0.44		ug/L	7045584	7045584-BLK1	04/28/07 13:18
Surrogate: a,a,a-Trifluorotoluene	112%			7045584	7045584-BLK1	04/28/07 13:18
7045584-BLK2						
Benzene	<0.37		ug/L	7045584	7045584-BLK2	04/28/07 14:43
Ethylbenzene	<0.21		ug/L	7045584	7045584-BLK2	04/28/07 14:43
Toluene	<0.41		ug/L	7045584	7045584-BLK2	04/28/07 14:43
Xylenes, total	<0.44		ug/L	7045584	7045584-BLK2	04/28/07 14:43
Surrogate: a,a,a-Trifluorotoluene	120%			7045584	7045584-BLK2	04/28/07 14:43
7045584-BLK3						
Benzene	<0.37		ug/L	7045584	7045584-BLK3	04/28/07 21:36
Ethylbenzene	<0.21		ug/L	7045584	7045584-BLK3	04/28/07 21:36
Toluene	<0.41		ug/L	7045584	7045584-BLK3	04/28/07 21:36
Xylenes, total	<0.44		ug/L	7045584	7045584-BLK3	04/28/07 21:36
Surrogate: a,a,a-Trifluorotoluene	114%			7045584	7045584-BLK3	04/28/07 21:36
7045584-BLK4						
Benzene	<0.37		ug/L	7045584	7045584-BLK4	04/28/07 21:50
Ethylbenzene	<0.21		ug/L	7045584	7045584-BLK4	04/28/07 21:50
Toluene	<0.41		ug/L	7045584	7045584-BLK4	04/28/07 21:50
Xylenes, total	<0.44		ug/L	7045584	7045584-BLK4	04/28/07 21:50
Surrogate: a,a,a-Trifluorotoluene	120%			7045584	7045584-BLK4	04/28/07 21:50
7050377-BLK1						
Benzene	<0.37		ug/L	7050377	7050377-BLK1	05/02/07 16:01
Ethylbenzene	<0.21		ug/L	7050377	7050377-BLK1	05/02/07 16:01
Toluene	<0.41		ug/L	7050377	7050377-BLK1	05/02/07 16:01
Xylenes, total	<0.44		ug/L	7050377	7050377-BLK1	05/02/07 16:01
Surrogate: a,a,a-Trifluorotoluene	115%			7050377	7050377-BLK1	05/02/07 16:01
7050377-BLK2						
Benzene	<0.37		ug/L	7050377	7050377-BLK2	05/02/07 16:29
Ethylbenzene	<0.21		ug/L	7050377	7050377-BLK2	05/02/07 16:29
Toluene	<0.41		ug/L	7050377	7050377-BLK2	05/02/07 16:29
Xylenes, total	<0.44		ug/L	7050377	7050377-BLK2	05/02/07 16:29
Surrogate: a,a,a-Trifluorotoluene	107%			7050377	7050377-BLK2	05/02/07 16:29
7050377-BLK3						
Benzene	<0.37		ug/L	7050377	7050377-BLK3	05/02/07 23:17

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Client ERI Petaluma (10228)
601 North McDowell Blvd.
Petaluma, CA 94954
Attn Paula Sime

Work Order: NQD3471
Project Name: Exxon 7-0235
Project Number: 222913X
Received: 04/27/07 07:55

PROJECT QUALITY CONTROL DATA
Blank - Cont.

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8021B						
7050377-BLK3						
Ethylbenzene	<0.21		ug/L	7050377	7050377-BLK3	05/02/07 23:17
Toluene	<0.41		ug/L	7050377	7050377-BLK3	05/02/07 23:17
Xylenes, total	<0.44		ug/L	7050377	7050377-BLK3	05/02/07 23:17
Surrogate: a,a,a-Trifluorotoluene	114%			7050377	7050377-BLK3	05/02/07 23:17
7050377-BLK4						
Benzene	<0.37		ug/L	7050377	7050377-BLK4	05/02/07 23:31
Ethylbenzene	<0.21		ug/L	7050377	7050377-BLK4	05/02/07 23:31
Toluene	<0.41		ug/L	7050377	7050377-BLK4	05/02/07 23:31
Xylenes, total	<0.44		ug/L	7050377	7050377-BLK4	05/02/07 23:31
Surrogate: a,a,a-Trifluorotoluene	107%			7050377	7050377-BLK4	05/02/07 23:31
Volatile Organic Compounds by EPA Method 8260B						
7051620-BLK1						
Tert-Amyl Methyl Ether	<0.200		ug/L	7051620	7051620-BLK1	05/05/07 23:44
1,2-Dibromoethane (EDB)	<0.320		ug/L	7051620	7051620-BLK1	05/05/07 23:44
1,2-Dichloroethane	<0.370		ug/L	7051620	7051620-BLK1	05/05/07 23:44
Ethanol	<46.0		ug/L	7051620	7051620-BLK1	05/05/07 23:44
Ethyl tert-Butyl Ether	<0.210		ug/L	7051620	7051620-BLK1	05/05/07 23:44
Diisopropyl Ether	<0.210		ug/L	7051620	7051620-BLK1	05/05/07 23:44
Methyl tert-Butyl Ether	<0.190		ug/L	7051620	7051620-BLK1	05/05/07 23:44
Tertiary Butyl Alcohol	<4.07		ug/L	7051620	7051620-BLK1	05/05/07 23:44
Surrogate: 1,2-Dichloroethane-d4	100%			7051620	7051620-BLK1	05/05/07 23:44
Surrogate: Dibromofluoromethane	99%			7051620	7051620-BLK1	05/05/07 23:44
Surrogate: Toluene-d8	100%			7051620	7051620-BLK1	05/05/07 23:44
Surrogate: 4-Bromofluorobenzene	101%			7051620	7051620-BLK1	05/05/07 23:44
Extractable Petroleum Hydrocarbons						
7045471-BLK1						
Diesel	<37.0		ug/L	7045471	7045471-BLK1	05/01/07 23:04
TPH - Oil Range	<37.0		ug/L	7045471	7045471-BLK1	05/01/07 23:04
Surrogate: o-Terphenyl	122%			7045471	7045471-BLK1	05/01/07 23:04
Purgeable Petroleum Hydrocarbons						
7045584-BLK1						
GRO as Gasoline	<43.0		ug/L	7045584	7045584-BLK1	04/28/07 13:18
Surrogate: a,a,a-Trifluorotoluene	112%			7045584	7045584-BLK1	04/28/07 13:18
7045584-BLK2						
GRO as Gasoline	<43.0		ug/L	7045584	7045584-BLK2	04/28/07 14:43
Surrogate: a,a,a-Trifluorotoluene	120%			7045584	7045584-BLK2	04/28/07 14:43

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Client ERI Petaluma (10228)
601 North McDowell Blvd.
Petaluma, CA 94954
Attn Paula Sime

Work Order: NQD3471
Project Name: Exxon 7-0235
Project Number: 222913X
Received: 04/27/07 07:55

PROJECT QUALITY CONTROL DATA
Blank - Cont.

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
Purgeable Petroleum Hydrocarbons						
7045584-BLK3						
GRO as Gasoline	<43.0		ug/L	7045584	7045584-BLK3	04/28/07 21:36
Surrogate: a,a,a-Trifluorotoluene	114%			7045584	7045584-BLK3	04/28/07 21:36
7045584-BLK4						
GRO as Gasoline	<43.0		ug/L	7045584	7045584-BLK4	04/28/07 21:50
Surrogate: a,a,a-Trifluorotoluene	120%			7045584	7045584-BLK4	04/28/07 21:50
7050377-BLK1						
GRO as Gasoline	<43.0		ug/L	7050377	7050377-BLK1	05/02/07 16:01
Surrogate: a,a,a-Trifluorotoluene	115%			7050377	7050377-BLK1	05/02/07 16:01
7050377-BLK2						
GRO as Gasoline	<43.0		ug/L	7050377	7050377-BLK2	05/02/07 16:29
Surrogate: a,a,a-Trifluorotoluene	107%			7050377	7050377-BLK2	05/02/07 16:29
7050377-BLK3						
GRO as Gasoline	<43.0		ug/L	7050377	7050377-BLK3	05/02/07 23:17
Surrogate: a,a,a-Trifluorotoluene	114%			7050377	7050377-BLK3	05/02/07 23:17
7050377-BLK4						
GRO as Gasoline	<43.0		ug/L	7050377	7050377-BLK4	05/02/07 23:31
Surrogate: a,a,a-Trifluorotoluene	107%			7050377	7050377-BLK4	05/02/07 23:31
Extractable Petroleum Hydrocarbons with Silica Gel Treatment						
7045471-BLK1						
Diesel	<37.0		ug/L	7045471	7045471-BLK1	05/01/07 23:04
Surrogate: o-Terphenyl	122%			7045471	7045471-BLK1	05/01/07 23:04

Client	ERI Petaluma (10228)	Work Order:	NQD3471
	601 North McDowell Blvd.	Project Name:	Exxon 7-0235
	Petaluma, CA 94954	Project Number:	222913X
Attn	Paula Sime	Received:	04/27/07 07:55

PROJECT QUALITY CONTROL DATA
LCS

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8021B								
7045584-BS1								
Benzene	100	90.3		ug/L	90%	72 - 132	7045584	04/29/07 02:57
Ethylbenzene	100	94.6		ug/L	95%	75 - 119	7045584	04/29/07 02:57
Toluene	100	91.6		ug/L	92%	71 - 121	7045584	04/29/07 02:57
Xylenes, total	200	185		ug/L	92%	73 - 122	7045584	04/29/07 02:57
Surrogate: a,a,a-Trifluorotoluene	30.0	34.7			116%	57 - 145	7045584	04/29/07 02:57
7045584-BS2								
Benzene	100	92.6		ug/L	93%	72 - 132	7045584	04/29/07 03:12
Ethylbenzene	100	94.8		ug/L	95%	75 - 119	7045584	04/29/07 03:12
Toluene	100	91.1		ug/L	91%	71 - 121	7045584	04/29/07 03:12
Xylenes, total	200	187		ug/L	94%	73 - 122	7045584	04/29/07 03:12
Surrogate: a,a,a-Trifluorotoluene	30.0	35.9			120%	57 - 145	7045584	04/29/07 03:12
7050377-BS1								
Benzene	100	86.6		ug/L	87%	72 - 132	7050377	05/03/07 04:40
Ethylbenzene	100	88.7		ug/L	89%	75 - 119	7050377	05/03/07 04:40
Toluene	100	85.4		ug/L	85%	71 - 121	7050377	05/03/07 04:40
Xylenes, total	200	175		ug/L	88%	73 - 122	7050377	05/03/07 04:40
Surrogate: a,a,a-Trifluorotoluene	30.0	34.4			115%	57 - 145	7050377	05/03/07 04:40
7050377-BS2								
Benzene	100	85.0		ug/L	85%	72 - 132	7050377	05/03/07 04:55
Ethylbenzene	100	88.0		ug/L	88%	75 - 119	7050377	05/03/07 04:55
Toluene	100	85.4		ug/L	85%	71 - 121	7050377	05/03/07 04:55
Xylenes, total	200	172		ug/L	86%	73 - 122	7050377	05/03/07 04:55
Surrogate: a,a,a-Trifluorotoluene	30.0	33.5			112%	57 - 145	7050377	05/03/07 04:55
Volatile Organic Compounds by EPA Method 8260B								
7051620-BS1								
Tert-Amyl Methyl Ether	50.0	50.8		ug/L	102%	68 - 134	7051620	05/05/07 22:02
1,2-Dibromoethane (EDB)	50.0	53.7		ug/L	107%	83 - 128	7051620	05/05/07 22:02
1,2-Dichloroethane	50.0	50.2		ug/L	100%	71 - 132	7051620	05/05/07 22:02
Ethanol	5000	4390		ug/L	88%	39 - 180	7051620	05/05/07 22:02
Ethyl tert-Butyl Ether	50.0	50.6		ug/L	101%	69 - 130	7051620	05/05/07 22:02
Diisopropyl Ether	50.0	47.9		ug/L	96%	70 - 128	7051620	05/05/07 22:02
Methyl tert-Butyl Ether	50.0	48.6		ug/L	97%	64 - 129	7051620	05/05/07 22:02
Tertiary Butyl Alcohol	500	493		ug/L	99%	45 - 171	7051620	05/05/07 22:02
Surrogate: 1,2-Dichloroethane-d4	50.0	49.7			99%	62 - 142	7051620	05/05/07 22:02
Surrogate: Dibromofluoromethane	50.0	51.1			102%	78 - 123	7051620	05/05/07 22:02
Surrogate: Toluene-d8	50.0	51.5			103%	79 - 120	7051620	05/05/07 22:02
Surrogate: 4-Bromofluorobenzene	50.0	49.4			99%	75 - 133	7051620	05/05/07 22:02

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client ERI Petaluma (10228)
601 North McDowell Blvd.
Petaluma, CA 94954
Attn Paula Sime

Work Order: NQD3471
Project Name: Exxon 7-0235
Project Number: 222913X
Received: 04/27/07 07:55

PROJECT QUALITY CONTROL DATA
LCS - Cont.

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Extractable Petroleum Hydrocarbons								
7045471-BS1								
Diesel	1000	859		ug/L	86%	38 - 123	7045471	05/01/07 23:20
Surrogate: o-Terphenyl	20.0	27.6			138%	33 - 147	7045471	05/01/07 23:20
Purgeable Petroleum Hydrocarbons								
7045584-BS3								
GRO as Gasoline	1000	1040		ug/L	104%	58 - 138	7045584	04/29/07 03:27
Surrogate: a,a,a-Trifluorotoluene	30.0	36.7			122%	44 - 152	7045584	04/29/07 03:27
7045584-BS4								
GRO as Gasoline	1000	1020		ug/L	102%	58 - 138	7045584	04/29/07 03:41
Surrogate: a,a,a-Trifluorotoluene	30.0	38.2			127%	44 - 152	7045584	04/29/07 03:41
7050377-BS3								
GRO as Gasoline	1000	917		ug/L	92%	58 - 138	7050377	05/03/07 05:38
Surrogate: a,a,a-Trifluorotoluene	30.0	36.0			120%	63 - 134	7050377	05/03/07 05:38
7050377-BS4								
GRO as Gasoline	1000	946		ug/L	95%	58 - 138	7050377	05/03/07 05:53
Surrogate: a,a,a-Trifluorotoluene	30.0	37.6			125%	63 - 134	7050377	05/03/07 05:53
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
7045471-BS1								
Diesel	1000	859		ug/L	86%	38 - 123	7045471	05/01/07 23:20
Surrogate: o-Terphenyl	20.0	27.6			138%	33 - 147	7045471	05/01/07 23:20

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	ERI Petaluma (10228)	Work Order:	NQD3471
	601 North McDowell Blvd.	Project Name:	Exxon 7-0235
	Petaluma, CA 94954	Project Number:	222913X
Attn	Paula Sime	Received:	04/27/07 07:55

PROJECT QUALITY CONTROL DATA
LCS Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8021B												
7050377-BSD1												
Benzene		85.4		ug/L	100	85%	72 - 132	1	11	7050377		05/03/07 05:09
Ethylbenzene		87.3		ug/L	100	87%	75 - 119	2	18	7050377		05/03/07 05:09
Toluene		84.1		ug/L	100	84%	71 - 121	2	15	7050377		05/03/07 05:09
Xylenes, total		172		ug/L	200	86%	73 - 122	2	14	7050377		05/03/07 05:09
Surrogate: a,a,a-Trifluorotoluene		35.3		ug/L	30.0	118%	57 - 145			7050377		05/03/07 05:09
7050377-BSD2												
Benzene		86.4		ug/L	100	86%	72 - 132	2	11	7050377		05/03/07 05:24
Ethylbenzene		89.3		ug/L	100	89%	75 - 119	1	18	7050377		05/03/07 05:24
Toluene		86.8		ug/L	100	87%	71 - 121	2	15	7050377		05/03/07 05:24
Xylenes, total		174		ug/L	200	87%	73 - 122	1	14	7050377		05/03/07 05:24
Surrogate: a,a,a-Trifluorotoluene		34.0		ug/L	30.0	113%	57 - 145			7050377		05/03/07 05:24

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client ERI Petaluma (10228)
601 North McDowell Blvd.
Petaluma, CA 94954
Attn Paula Sime

Work Order: NQD3471
Project Name: Exxon 7-0235
Project Number: 222913X
Received: 04/27/07 07:55

PROJECT QUALITY CONTROL DATA
Matrix Spike

Analyte	Orig. Val.	MS Val	Q	Units	Spike Conc	% Rec.	Target Range	Batch	Sample Spiked	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8021B										
7045584-MS1										
Benzene	ND	40.9		ug/L	50.0	82%	72 - 133	7045584	NQD3440-06	05/01/07 22:21
Ethylbenzene	0.0790	43.6		ug/L	50.0	87%	75 - 137	7045584	NQD3440-06	05/01/07 22:21
Toluene	ND	42.0		ug/L	50.0	84%	71 - 127	7045584	NQD3440-06	05/01/07 22:21
Xylenes, total	0.264	84.6		ug/L	100	84%	73 - 140	7045584	NQD3440-06	05/01/07 22:21
Surrogate: a,a,a-Trifluorotoluene		33.3		ug/L	30.0	111%	57 - 145	7045584	NQD3440-06	05/01/07 22:21
7045584-MS2										
Benzene	ND	60.1		ug/L	50.0	120%	72 - 133	7045584	NQD3485-08	05/02/07 16:48
Ethylbenzene	0.126	56.7		ug/L	50.0	113%	75 - 137	7045584	NQD3485-08	05/02/07 16:48
Toluene	0.0630	58.7		ug/L	50.0	117%	71 - 127	7045584	NQD3485-08	05/02/07 16:48
Xylenes, total	0.288	106		ug/L	100	106%	73 - 140	7045584	NQD3485-08	05/02/07 16:48
Surrogate: a,a,a-Trifluorotoluene		29.5		ug/L	30.0	98%	57 - 145	7045584	NQD3485-08	05/02/07 16:48
7050377-MS1										
Benzene	0.0980	47.3		ug/L	50.0	94%	72 - 133	7050377	NQD2932-01	05/03/07 07:06
Ethylbenzene	0.0400	50.4		ug/L	50.0	101%	75 - 137	7050377	NQD2932-01	05/03/07 07:06
Toluene	0.0860	48.2		ug/L	50.0	96%	71 - 127	7050377	NQD2932-01	05/03/07 07:06
Xylenes, total	0.148	98.6		ug/L	100	98%	73 - 140	7050377	NQD2932-01	05/03/07 07:06
Surrogate: a,a,a-Trifluorotoluene		34.8		ug/L	30.0	116%	57 - 145	7050377	NQD2932-01	05/03/07 07:06
7050377-MS2										
Benzene	ND	49.1		ug/L	50.0	98%	72 - 133	7050377	NQE0074-04	05/03/07 11:04
Ethylbenzene	0.0120	53.2		ug/L	50.0	106%	75 - 137	7050377	NQE0074-04	05/03/07 11:04
Toluene	0.0500	50.7		ug/L	50.0	101%	71 - 127	7050377	NQE0074-04	05/03/07 11:04
Xylenes, total	0.0620	104		ug/L	100	104%	73 - 140	7050377	NQE0074-04	05/03/07 11:04
Surrogate: a,a,a-Trifluorotoluene		33.9		ug/L	30.0	113%	57 - 145	7050377	NQE0074-04	05/03/07 11:04

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client ERI Petaluma (10228)
601 North McDowell Blvd.
Petaluma, CA 94954
Attn Paula Sime

Work Order: NQD3471
Project Name: Exxon 7-0235
Project Number: 222913X
Received: 04/27/07 07:55

PROJECT QUALITY CONTROL DATA
Matrix Spike Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8021B												
7045584-MSD1												
Benzene	ND	58.6	R	ug/L	50.0	117%	72 - 133	36	11	7045584	NQD3440-06	05/02/07 16:15
Ethylbenzene	0.0790	55.1	R	ug/L	50.0	110%	75 - 137	23	18	7045584	NQD3440-06	05/02/07 16:15
Toluene	ND	56.6	R	ug/L	50.0	113%	71 - 127	30	15	7045584	NQD3440-06	05/02/07 16:15
Xylenes, total	0.264	105	R	ug/L	100	105%	73 - 140	22	14	7045584	NQD3440-06	05/02/07 16:15
Surrogate: a,a,a-Trifluorotoluene		29.6		ug/L	30.0	99%	57 - 145			7045584	NQD3440-06	05/02/07 16:15
7045584-MSD2												
Benzene	ND	60.3		ug/L	50.0	121%	72 - 133	0.3	11	7045584	NQD3485-08	05/02/07 17:20
Ethylbenzene	0.126	57.2		ug/L	50.0	114%	75 - 137	0.9	18	7045584	NQD3485-08	05/02/07 17:20
Toluene	0.0630	59.0		ug/L	50.0	118%	71 - 127	0.5	15	7045584	NQD3485-08	05/02/07 17:20
Xylenes, total	0.288	107		ug/L	100	107%	73 - 140	0.9	14	7045584	NQD3485-08	05/02/07 17:20
Surrogate: a,a,a-Trifluorotoluene		29.6		ug/L	30.0	99%	57 - 145			7045584	NQD3485-08	05/02/07 17:20
7050377-MSD1												
Benzene	0.0980	48.6		ug/L	50.0	97%	72 - 133	3	11	7050377	NQD2932-01	05/03/07 11:19
Ethylbenzene	0.0400	51.7		ug/L	50.0	103%	75 - 137	3	18	7050377	NQD2932-01	05/03/07 11:19
Toluene	0.0860	49.0		ug/L	50.0	98%	71 - 127	2	15	7050377	NQD2932-01	05/03/07 11:19
Xylenes, total	0.148	101		ug/L	100	101%	73 - 140	2	14	7050377	NQD2932-01	05/03/07 11:19
Surrogate: a,a,a-Trifluorotoluene		35.0		ug/L	30.0	117%	57 - 145			7050377	NQD2932-01	05/03/07 11:19
7050377-MSD2												
Benzene	ND	48.1		ug/L	50.0	96%	72 - 133	2	11	7050377	NQE0074-04	05/03/07 11:33
Ethylbenzene	0.0120	52.1		ug/L	50.0	104%	75 - 137	2	18	7050377	NQE0074-04	05/03/07 11:33
Toluene	0.0500	49.8		ug/L	50.0	100%	71 - 127	2	15	7050377	NQE0074-04	05/03/07 11:33
Xylenes, total	0.0620	101		ug/L	100	101%	73 - 140	3	14	7050377	NQE0074-04	05/03/07 11:33
Surrogate: a,a,a-Trifluorotoluene		34.2		ug/L	30.0	114%	57 - 145			7050377	NQE0074-04	05/03/07 11:33

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	ERI Petaluma (10228)	Work Order:	NQD3471
	601 North McDowell Blvd.	Project Name:	Exxon 7-0235
	Petaluma, CA 94954	Project Number:	222913X
Attn	Paula Sime	Received:	04/27/07 07:55

CERTIFICATION SUMMARY

TestAmerica - Nashville, TN

Method	Matrix	AIHA	Nelac	California
SW846 8015B	Water	N/A	X	X
SW846 8021B	Water	N/A	X	X
SW846 8260B	Water	N/A	X	X

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	ERI Petaluma (10228)	Work Order:	NQD3471
	601 North McDowell Blvd.	Project Name:	Exxon 7-0235
	Petaluma, CA 94954	Project Number:	222913X
Attn	Paula Sime	Received:	04/27/07 07:55

NELAC CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville does not hold NELAC certifications for the following analytes included in this report

Method	Matrix	Analyte

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	ERI Petaluma (10228)	Work Order:	NQD3471
	601 North McDowell Blvd.	Project Name:	Exxon 7-0235
	Petaluma, CA 94954	Project Number:	222913X
Attn	Paula Sime	Received:	04/27/07 07:55

DATA QUALIFIERS AND DEFINITIONS

ID2	Secondary ion abundances were outside method requirements. Identification based on analytical judgement.
Q3	The chromatographic pattern is not consistent with diesel fuel.
R	The RPD exceeded the method control limit. The individual analyte QA/QC recoveries, however, were within acceptance limits.
ND	Not detected at the reporting limit (or method detection limit if shown)

METHOD MODIFICATION NOTES

ANALYTICAL TESTING CORPORATION
Nashville, TN

COOLER RECEIPT FORM

NQD3471

Cooler Received/Opened On 04/27/07 0755

1. Tracking # 7540 (last 4 digits, FedEx)

Courier: FedEx IR Gun ID 90943149 1.8

2. Temperature of rep. sample or temp blank when opened: _____ Degrees Celsius

3. If Item #2 temperature is 0°C or less, was the representative sample or temp blank frozen? YES NO (NA)

4. Were custody seals on outside of cooler? YES...NO...NA

If yes, how many and where: 1 Front

5. Were the seals intact, signed, and dated correctly? YES..NO...NA

6. Were custody papers inside cooler? YES...NO...NA

I certify that I opened the cooler and answered questions 1-6 (intial) IR

7. Were custody seals on containers: YES (NO) and Intact YES...NO...NA

Were these signed and dated correctly? YES...NO...NA

8. Packing mat'l used? Bubblewrap Plastic bag Peanuts Vermiculite Foam Insert Paper Other None

9. Cooling process: Ice Ice-pack Ice (direct contact) Dry Ice Other None

10. Did all containers arrive in good condition (unbroken)? YES..NO..NA

11. Were all container labels complete (#, date, signed, pres., etc)? YES..NO...NA

12. Did all container labels and tags agree with custody papers? YES..NO...NA

13a. Were VOA vials received? YES...NO...NA

b. Was there any observable headspace present in any VOA vial? YES..NO...NA

14. Was there a Trip Blank in this cooler? YES..NO..NA If multiple coolers, sequence # _____

I certify that I unloaded the cooler and answered questions 7-14 (intial) _____

15a. On pres'd bottles, did pH test strips suggest preservation reached the correct pH level? YES... NO...NA

b. Did the bottle labels indicate that the correct preservatives were used YES...NO...NA

If preservation in-house was needed, record standard ID of preservative used here _____

16. Was residual chlorine present? YES...NO..(NA)

I certify that I checked for chlorine and pH as per SOP and answered questions 15-16 (intial) JR

17. Were custody papers properly filled out (ink, signed, etc)? YES...NO...NA

18. Did you sign the custody papers in the appropriate place? YES...NO...NA

19. Were correct containers used for the analysis requested? YES...NO...NA

20. Was sufficient amount of sample sent in each container? YES...NO...NA

I certify that I entered this project into LIMS and answered questions 17-20 (intial) JR

I certify that I attached a label with the unique LIMS number to each container (intial) JR

21. Were there Non-Conformance issues at login? YES...NO Was a PIPE generated? YES...NO...# 43005

JR 4/27/07 IR 4/27/07

- Sample RW1 2 liters BIS

ZEK JR 4/27/07

BIS = Broken in shipment

TestAmerica ANALYTICAL TESTING CORPORATION Nashville, TN

COOLER RECEIPT FORM

Cooler Received/Opened On 4-27-07 7:55

1. Tracking # 6430 (last 4 digits, FedEx)

Courier: Fedex IR Gun ID 101507

2. Temperature of rep. sample or temp blank when opened: 3.4 *Degrees Celsius*

3. If Item #2 temperature is 0°C or less, was the representative sample or temp blank frozen? YES NO NA

4. Were custody seals on outside of cooler? YES...NO...NA

If yes, how many and where: 1 Front

5. Were the seals intact, signed, and dated correctly? YES...NO...NA

6. Were custody papers inside cooler? YES...NO...NA

I certify that I opened the cooler and answered questions 1-6 (intial) WS

7. Were custody seals on containers: YES NO and Intact YES...NO...NA

Were these signed and dated correctly? YES...NO...NA

8. Packing mat'l used? Bubblewrap Plastic bag Peanuts Vermiculite Foam Insert Paper Other None

9. Cooling process: Ice Ice-pack Ice (direct contact) Dry Ice Other None

10. Did all containers arrive in good condition (unbroken)? YES...NO...NA

11. Were all container labels complete (#, date, signed, pres., etc)? YES...NO...NA

12. Did all container labels and tags agree with custody papers? YES...NO...NA

13a. Were VOA vials received? YES...NO...NA

b. Was there any observable headspace present in any VOA vial? YES...NO...NA

14. Was there a Trip Blank in this cooler? YES...NO...NA If multiple coolers, sequence # 2

I certify that I unloaded the cooler and answered questions 7-14 (intial) _____

15a. On pres'd bottles, did pH test strips suggest preservation reached the correct pH level? YES...NO...NA

b. Did the bottle labels indicate that the correct preservatives were used YES...NO...NA

If preservation in-house was needed, record standard ID of preservative used here _____

16. Was residual chlorine present? YES...NO...NA

I certify that I checked for chlorine and pH as per SOP and answered questions 15-16 (intial) JR

17. Were custody papers properly filled out (ink, signed, etc)? YES...NO...NA

18. Did you sign the custody papers in the appropriate place? YES...NO...NA

19. Were correct containers used for the analysis requested? YES...NO...NA

20. Was sufficient amount of sample sent in each container? YES...NO...NA

I certify that I entered this project into LIMS and answered questions 17-20 (intial) JR

I certify that I attached a label with the unique LIMS number to each container (intial) JR

21. Were there Non-Conformance issues at login? YES...NO Was a PIPE generated? YES...NO...# _____

Sample MW65 1 liter BS
• 2 unlabeled liters
• no liters for sample RW1

TestAmerica ANALYTICAL TESTING CORPORATION Nashville, TN

COOLER RECEIPT FORM

Cooler Received/Opened On 4-27-07 7:55

1. Tracking # 6078 (last 4 digits, FedEx)

Courier: Fedex IR Gun ID 101507

2. Temperature of rep. sample or temp blank when opened: 2-6 Degrees Celsius

3. If Item #2 temperature is 0°C or less, was the representative sample or temp blank frozen? YES NO NA

4. Were custody seals on outside of cooler? YES NO NA

If yes, how many and where: 1 Front

5. Were the seals intact, signed, and dated correctly? YES NO NA

6. Were custody papers inside cooler? YES NO NA

I certify that I opened the cooler and answered questions 1-6 (intial) WS

7. Were custody seals on containers: YES NO and Intact YES NO NA

Were these signed and dated correctly? YES NO NA

8. Packing mat'l used? Bubblewrap Plastic bag Peanuts Vermiculite Foam Insert Paper Other None

9. Cooling process: Ice Ice-pack Ice (direct contact) Dry Ice Other None

10. Did all containers arrive in good condition (unbroken)? YES NO NA

11. Were all container labels complete (#, date, signed, pres., etc)? YES NO NA

12. Did all container labels and tags agree with custody papers? YES NO NA

13a. Were VOA vials received? YES NO NA

b. Was there any observable headspace present in any VOA vial? YES NO NA

14. Was there a Trip Blank in this cooler? YES NO NA If multiple coolers, sequence # 3

I certify that I unloaded the cooler and answered questions 7-14 (intial) _____

15a. On pres'd bottles, did pH test strips suggest preservation reached the correct pH level? YES NO NA

b. Did the bottle labels indicate that the correct preservatives were used YES NO NA

If preservation in-house was needed, record standard ID of preservative used here _____

16. Was residual chlorine present? YES NO NA

I certify that I checked for chlorine and pH as per SOP and answered questions 15-16 (intial) JR

17. Were custody papers properly filled out (ink, signed, etc)? YES NO NA

18. Did you sign the custody papers in the appropriate place? YES NO NA

19. Were correct containers used for the analysis requested? YES NO NA

20. Was sufficient amount of sample sent in each container? YES NO NA

I certify that I entered this project into LIMS and answered questions 17-20 (intial) JR

I certify that I attached a label with the unique LIMS number to each container (intial) JR

21. Were there Non-Conformance issues at login? YES NO Was a PIPE generated? YES NO #_____

Sample
MW6H
RW2
1 VOA
BIS

BIS = Broken in shipment

CHAIN OF CUSTODY RECORD

TestAmerica INCORPORATED

408-776-9600
Morgan Hill Division
885 Jarvis Drive
Morgan Hill, CA 95037

ExxonMobil

Consultant Name: Environmental Resolutions, Inc.
Address: 601 North McDowell Blvd.
City/State/Zip: Petaluma, California 94954
Project Manager Paula Sime
Telephone Number: (707) 766-2000
ERI Job Number: 222913X
Sampler Name: (Print) Shawn Baker
Sampler Signature:

ExxonMobil Engineer Jennifer Sedlachek
Telephone Number (510) 547-8196
Account #: 3876
PO #: 4505891257
Facility ID # 70235
Global ID# T0600101354
Site Address 2225 Telegraph Avenue
City, State Zip Oakland, California

NQD3471
05/11/07 23:59

Shipping Method: ☐ Lab Courier ☐ Hand Deliver ☑ Commercial Express ☐ Other:

TAT: ☐ 24 hour ☐ 72 hour ☐ 48 hour ☐ 96 hour ☑ 8 day

PROVIDE: EDF Report

Special Instructions:
7 CA Oxys = MTBE, TBA, TAME, ETBE, DIPE, 1,2-DCA, EDB.
Use silica gel cleanup for all TPHd analyses.
Set TBA detection limit <12 ug/L.

Sample ID / Description	DATE	TIME	COMP	GRAB	PRESERV	NUMBER	Matrix: Water	Soil	Vapor	Analyze For: TPHd 8015B	TPHg 8015B	TPH motor oil 8015B	BTEX 8021B	7 CA Oxys 8260B	Ethanol 8260B					
QCBB	4-24-07	1700			HCL	2 VOAs	X				H	O	L	D		NQD3471-1				
MW6B		1423 1242			HCL	8 VOAs/ 2 AMBs	X			X	X	X	X	X						2
MW6E		1315			HCL	8 VOAs/ 2 AMBs	X			X	X	X	X	X						3
MW6F		1045			HCL	8 VOAs/ 2 AMBs	X			X	X	X	X	X						4
MW6G		1218			HCL	8 VOAs/ 2 AMBs	X			X	X	X	X	X	X					5
MW6H		1640			HCL	8 VOAs/ 2 AMBs	X			X	X	X	X	X	X					6
MW6J	4-24-07	955			HCL	8 VOAs/ 2 AMBs	X			X	X	X	X	X						7
RW1		1620			HCL	8 VOAs/ 2 AMBs	X			X	X	X	X	X	X					8
RW2		1345			HCL	8 VOAs/ 2 AMBs	X			X	X	X	X	X						9
RW3A		1505			HCL	8 VOAs/ 2 AMBs	X			X	X	X	X	X	X					10

Relinquished by: Shawn Baker Date 4-24-07 Time 1900 Received by: (TAMH) 4/25/07 Time 12:05

Relinquished by: Date 4-25-07 Time 1715 Received by TestAmerica: Julio Ng. 4/25 1715 Time

Julie Ng 4/26 1500

4/27/07 7:55 1.8°C

Laboratory Comments:
Temperature Upon Receipt:
Sample Containers Intact? Y.
VOAs Free of Headspace?

Andrew J. Medeiros

From: Christina Woodcock **Sent:** Thu 4/26/2007 12:02 PM
To: Andrew J. Medeiros; Fariba Farshchian; Julie Hoang; Pedro Hufano
Cc: Leah Klingensmith
Subject: ERI 7-0235 4-24_water
Attachments: ERI 7-0235 4-24_water.pdf(108KB)

send it all to Nashville

Christina Woodcock
Project Manager - Morgan Hill, CA Facility
TestAmerica Analytical Testing
Corporation
Office: 408.776.9600
Direct line: 408.782.8154
Fax: 408.782.6308
cwoodcock@testamericainc.com

ATTACHMENT C

WASTE DISPOSAL DOCUMENTATION

2229 13X SHIPPER NO. B 024116

STRAIGHT BILL OF LADING—SHORT FORM—Original—Not Negotiable

CARRIER NO.

ENVIRONMENTAL RESOLUTIONS
NAME OF CARRIER) (SCAC)

DATE: 4-24-07

TO		FROM	
CONSIGNEE	ROMIC ENVIRONMENTAL TECHN. CORP.	SHIPPER	CAD 981 411 085 EXXON MOBIL CORPORATION
STREET	2081 BAY ROAD	STREET	C/O ERI
	EAST PALO ALTO, CA. 94303		601 N. MCDOWELL BLVD
DESTINATION STATE ZIP		ORIGIN	PETALUMA, CA 94954 STATE ZIP

ROUTE:

U.S. DOT Hazmat Reg. No. | VEHICLE NUMBER

NO. SHIPPING UNIT	HM	Description of articles, special marks, and exceptions	*WEIGHT (Subject to correction)	Class or Rate	CHARGES (For carrier use only)	Check column
		GROUNDWATER MONITORING WELL PURGE WATER PROFILE: 301560-___ GALLONS: _____ HANDLING CODE: H135 RECEIVED BY: [signature] 4/27/07 PLACARDS TENDERED: YES _____ NO X PO#: _____ EWR#: _____ STORE NAME: 7-0235 STORE ADDRESS: 2225 Telegraph Ave Oakland Ca WO#: _____	150gal			

REMIT C.O.D. TO:
ADDRESS:
CITY: STATE ZIP

COD AMT: $

C.O.D. Fee:
PREPAID ☐
COLLECT ☐ $

Note. - where the rate is dependent on value, shippers are required to state specifically in writing the agreed or declared value of the property.

The agreed or declared value of the property is hereby specifically stated by the shipper to be not exceeding _____ per _____

NOTE: Liability Limitation for loss or damage in this shipment may be applicable. See 49 U.S.C. 14706(c)(1)(A) and (B).

Subject to Section 7 of conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement:
The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges.

_____
(Signature of Consignor)

TOTAL CHARGES: $

FREIGHT CHARGES
Freight Prepaid except when box at right is checked ☐ Check box if charges to be collect

RECEIVED, subject to individually determined rates or contracts that have been agreed upon in writing between the carrier and shipper, if applicable, otherwise to the rates, classifications and rules that have been established by the carrier and are available to the shipper, on request; and all applicable state and federal regulations; the Property described below, in apparent good order, except as noted (contents and condition of contents of packages unknown), marked, consigned, and destined as indicated below which said company (the word company being understood throughout this contract as meaning any person or corporation in possession of the property under the contract) agrees to carry to delivery at said destination, if on its route, or otherwise to deliver to another carrier on the route to said destination. It is mutually agreed as to each carrier of all or any of said Property over all or any portion of said route to destination and as to each party at any time interested in all or any of said Property that every service to be performed hereunder shall be subject to all the conditions not prohibited by law, whether printed or written, herein contained, including the conditions on the back hereof, which are hereby agreed to by the shipper and accepted for himself and his assigns.

This is to certify that the above-named materials are properly classified, described, packaged, marked, and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation PER:

SHIPPER: EXXON MOBIL REFINING & SUPPLIES Behalf of Exxon Mobil	CARRIER: ENVIRONMENTAL RESOLUTIONS
PER: [signature]	PER: [signature]
	DATE: 4-27-07

EMERGENCY RESPONSE TELEPHONE NUMBER: 800 766-4249 ( )

MONITORED AT ALL TIMES THE HAZARDOUS MATERIAL IS IN TRANSPORTATION INCLUDING STORAGE INCIDENTAL TO TRANSPORTATION. (172.604)

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FORM NO. 11-BLC-O4 536 (Rev. 11/04)