ExxonMobil
Refining & Supply Company
Global Remediation
4096 Piedmont Avenue #194
Oakland, California 94611
510.547.8196
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Jennifer C. Sedlachek
Project Manager

R0358

ExxonMobil
Refining & Supply

October 5, 2005

Mr. Amir Gholami
Alameda County Health Care Services Agency
Department of Environmental Health
1131 Harbor Bay Parkway, Room 250
Alameda, California 94502-6577

RE: Former Exxon RAS #7-0235/2225 Telegraph Avenue, Oakland California.

Dear Mr. Gholami:

Attached for your review and comment is a copy of the letter report entitled ***Groundwater Monitoring Report, Third Quarter 2005,*** dated October 5, 2005, for the above-referenced site. The report was prepared by Environmental Resolutions, Inc. (ERI) of Petaluma, California, and details groundwater monitoring and sampling activities at the subject site.

Upon information and belief, I declare, under penalty of perjury, that the information contained in the attached report is true and correct.

If you have any questions or comments, please contact me at 510.547.8196.

Sincerely,

Jennifer C. Sedlachek
Project Manager

Attachment: ERI's Groundwater Monitoring Report, Third Quarter 2005, dated October 5, 2005.

cc: w/ attachment
Mr. Chuck Headlee, California Regional Water Quality Control Board, San Francisco Bay Region
Mr. Joseph A. Aldridge, Valero Energy Corporation

w/o attachment
Ms. Paula Sime, Environmental Resolutions, Inc.

ENVIRONMENTAL RESOLUTIONS, INC.

October 5, 2005
ERI 222913.Q053

Ms. Jennifer C. Sedlachek
ExxonMobil Refining & Supply – Global Remediation
4096 Piedmont Avenue #194
Oakland, California 94611

Subject: Groundwater Monitoring Report, Third Quarter 2005
Former Exxon Service Station 7-0235
2225 Telegraph Avenue, Oakland, California

INTRODUCTION

At the request of Exxon Mobil Corporation (Exxon Mobil), Environmental Resolutions, Inc. (ERI) performed third quarter 2005 groundwater monitoring and sampling activities at the subject site. Relevant tables, plates, and attachments are included at the end of this report. Currently, the site is an active Valero Service Station.

GROUNDWATER MONITORING AND SAMPLING SUMMARY

Gauging and sampling date:		08/04/05
Wells gauged and sampled:		MW6B, MW6E through MW6J, RW1, RW2, RW3A
Presence of NAPL:		Not observed
Laboratory:		TestAmerica Incorporated, Nashville, Tennessee
Analyses performed:	EPA Method 8015B	TPHd, TPHg, TPHmo
	EPA Method 8021B	BTEX
	EPA Method 8260B	MTBE, ETBE, TAME, TBA, EDB, 1,2-DCA, DIPE, Ethanol
Waste disposal:		147 gallons purge and decon water delivered to Romic Environmental Technologies Corporation on 08/05/05

REMEDIATION SYSTEM SUMMARY

Prior to 1990, a groundwater extraction and treatment (GET) system operated at the site, under the ownership of Texaco. The GET system was shut down in 1990, and replaced with a soil vapor extraction (SVE) system, which operated from approximately 1991 until 1996. The SVE system was shut down when ownership of the site transferred from Texaco to Exxon Mobil in 1996, and has been non-operational since that time. Information on the remediation systems is not available in Exxon Mobil or ERI's files.

DOCUMENT DISTRIBUTION

ERI recommends forwarding copies of this report to:

Mr. Amir Gholami
Alameda County Health Care Services Agency
Department of Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

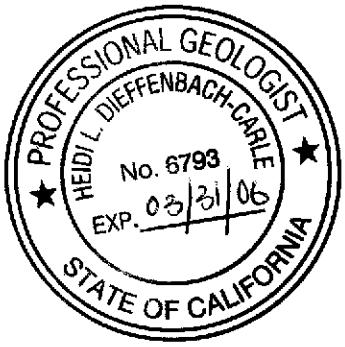
Mr. Chuck Headlee
California Regional Water Quality Control Board
San Francisco Bay Region
1515 Clay Street, Suite 1400
Oakland, California 94612

Mr. Joseph A. Aldridge
Valero Energy Corporation
685 West Third Street
Hanford, California 93230

LIMITATIONS

This report was prepared in accordance with generally accepted standards of environmental practice in California at the time this investigation was performed. This report has been prepared for Exxon Mobil, and any reliance on this report by third parties shall be at such party's sole risk.

Please call Ms. Paula Sime, ERI's project manager for this site, at (707) 766-2000 with any questions regarding this report.



Sincerely,
Environmental Resolutions, Inc.

Karen L. Navarro
Technical Writer

Heidi Dieffenbach-Carle
P.G. 6793

Attachments:

	Table 1A:	Cumulative Groundwater Monitoring and Sampling Data
	Table 1B:	Additional Cumulative Groundwater Monitoring and Sampling Data
	Table 2:	Well Construction Details
	Plate 1:	Site Vicinity Map
	Plate 2:	Select Analytical Results
	Plate 3:	Groundwater Elevation Map
	Attachment A:	Groundwater Sampling Protocol
	Attachment B:	Laboratory Analytical Report and Chain-of-Custody Record
	Attachment C:	Waste Disposal Documentation

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW (feet)	GW Elev. (feet)	TPHd	TPHg	MTBE (8260)	MTBE (8021B)	B	T	E	X	TPHmo
					<----------			ug/L					---------->
MW6B	11/26/96	NLPH	12.26	5.22	---	<50	---	<30	<0.5	<0.5	<0.5	<0.5	---
(17.48)	02/27/97	NLPH	11.73	5.75	---	<50	---	<30	<0.5	<0.5	<0.5	0.80	---
	05/21/97	NLPH	12.70	4.78	---	<50	---	<30	<0.5	<0.5	<0.5	<0.5	---
	08/18/97	NLPH	12.89	4.59	---	380	---	<30	4.3	<0.5	1.2	1.5	---
	03/13/98	NLPH	11.15	6.33	---	360	---	<6.2	93	4.9	4.1	12	---
	04/20/98	NLPH	11.49	5.99	---	110	---	5.5	19	1.3	1.5	3.9	---
(21.37)	07/21/98	NLPH	12.18	9.19	---	<50	---	8.7	0.84	0.59	<0.5	<0.5	---
	10/06/98	NLPH	12.70	8.67	---	190	---	6.0	2.4	0.56	0.51	1.2	---
	01/11/99	NLPH	12.48	8.89	---	50	---	3.9	1.2	<0.5	<0.5	0.95	---
	04/08/99	NLPH	11.52	9.85	---	85	---	14.0	4.4	<0.5	<0.5	<0.5	---
	07/19/99	NLPH	11.39	9.98	---	<50	---	<2.50	<0.5	<0.5	<0.5	<0.5	---
	07/27/99	NLPH	12.71	8.66	---	---	---	---	---	---	---	---	---
	10/25/99	NLPH	12.49	8.88	---	260	---	<2	2.3	<0.5	<0.5	<0.5	---
	01/27/00	NLPH	11.80	9.57	---	770	---	13	210	4.8	4.9	13	---
	04/03/00	NLPH	11.61	9.76	---	670	---	3.4	110	6.6	3.8	9.45	---
	07/05/00	NLPH	12.27	9.10	---	<50	---	2.1	0.89	<0.5	<0.5	<0.5	---
	10/04/00	NLPH	12.67	8.70	---	<50	---	54	<0.5	<0.5	<0.5	2	---
	10/05/00	---	---	---	---	---	---	---	---	---	---	---	<1,000
	01/04/01	NLPH	12.47	8.90	---	<50	---	35	<0.5	<0.5	<0.5	<0.5	---
	04/03/01	NLPH	11.81	9.56	---	<50	---	7.8	<0.5	<0.5	<0.5	<0.5	---
	07/05/01	NLPH	12.44	8.93	---	<50	---	3	<0.5	<0.5	<0.5	<0.5	---
	10/03/01	NLPH	12.52	8.85	---	310	---	10	2.1	<0.5	6.5	11.6	---
(21.09)	Nov-01	Well surveyed in compliance with AB 2886 requirements.											
	01/02/02	NLPH	11.25	9.84	---	710	---	21.8	99.5	4.40	3.30	7.40	---
	04/02/02	NLPH	11.72	9.37	---	<50.0	---	12.2	0.60	<0.50	<0.50	<0.50	<100
	07/01/02	NLPH	12.34	8.75	---	<50	---	10.7	<0.5	<0.5	<0.5	<0.5	<100a
	10/02/02	NLPH	12.71	8.38	---	<50.0	---	10.9	<0.5	<0.5	<0.5	<0.5	<100
	01/07/03	NLPH	11.65	9.44	---	82.5	27.8	20.8	3.7	0.5	<0.5	0.8	<50
	06/17/03	NLPH	12.09	9.00	---	<50.0	6.10 a	7.3	0.50	<0.5	<0.5	<0.5	<100
	07/16/03	NLPH	12.29	8.80	---	<50.0	8.5	11.0	<0.50	<0.5	<0.5	<0.5	<100
	10/07/03	NLPH	12.63	8.46	<50	<50.0	3.10	4.1	<0.50	<0.5	<0.5	<0.5	<100
	01/14/04	NLPH	11.50	9.59	54	62.0	11.0	9.0	2.10	<0.5	<0.5	<0.5	<100
	06/03/04	NLPH	12.12	8.97	---	56.0	5.90	6.2	0.60	<0.5	<0.5	<0.5	<100
	08/12/04	c	c	c	<50c	94.0c	3.40c	---	0.70c	<0.5c	<0.5c	0.9c	<100c
	11/04/04	NLPH	12.27	8.82	<50	<50.0	2.60	---	<0.50	<0.5	<0.5	0.7	143
	02/01/05	NLPH	11.48	9.61	<100	55.9	7.50	---	1.30	<0.5	<0.5	<0.5	<100
	05/03/05	NLPH	11.48	9.61	<50	<50.0	4.90	---	0.50	<0.5	<0.5	0.8	<100
	08/04/05	**NLPH**	**12.23**	**8.86**	**<50.0**	**<50.0**	**5.99**	**---**	**<0.500**	**<0.500**	**<0.500**	**0.692**	**<100**
MW6E	11/26/96	NLPH	12.94	4.69	---	<50	---	<30	1.1	<0.5	<0.5	<0.5	---
(17.63)	02/27/97	NLPH	12.28	5.35	---	<50	---	<30	<0.5	<0.5	<0.5	<0.5	---
	05/21/97	NLPH	13.60	4.03	---	160	---	<5	10	1.4	5.5	4.8	---
	08/18/97	NLPH	13.75	3.88	---	66	---	<30	<0.5	<0.5	<0.5	<0.5	---
	03/13/98	NLPH	11.36	6.27	---	<50	---	<2.5	<0.5	<0.5	<0.5	<0.5	---
	04/20/98	NLPH	11.88	5.75	---	<50	---	<2.5	<0.5	<0.5	<0.5	<0.5	---
(21.58)	07/21/98	NLPH	13.10	8.48	---	1,200	---	<10	81	3.1	28	77	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW (feet)	GW Elev. (feet)	TPHd	TPHg	MTBE (8260)	MTBE (8021B)	B	T	E	X	TPHmo
					<----------			ug/L					---------->
MW6E (cont.)	10/06/98	NLPH	13.55	8.03	---	<50	---	6.6	1.4	0.51	<0.5	0.97	---
(21.58)	01/11/99	NLPH	13.40	8.18	---	<50	---	5.1	<0.5	<0.5	<0.5	<0.5	---
	04/08/99	NLPH	12.04	9.54	---	<50	---	4.7	<0.5	<0.5	<0.5	<0.5	---
	07/19/99	NLPH	11.59	9.99	---	---	---	---	---	---	---	---	---
	07/27/99	NLPH	13.65	7.93	---	---	---	---	---	---	---	---	---
	10/25/99	NLPH	13.52	8.06	---	<50	---	2.5	<0.5	<0.5	<0.5	<0.5	---
	01/27/00	NLPH	11.71	9.87	---	<50	---	2.3	<0.5	<0.5	<0.5	<0.5	---
	04/03/00	NLPH	12.11	9.47	---	<50	---	<2	0.51	<0.5	<0.5	<0.5	---
	07/05/00	NLPH	12.91	8.67	---	<50	---	<2	3.7	<0.5	<0.5	<0.5	---
	10/04/00	NLPH	13.35	8.23	---	<50	---	<2	4.1	<0.5	<0.5	<0.5	---
	10/05/00	---	---	---	---	---	---	---	---	---	---	---	<1,000
	01/04/01	NLPH	13.09	8.49	---	61	---	<2	11	<0.5	<0.5	<0.5	---
	04/03/01	NLPH	12.39	9.19	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---
	07/05/01	NLPH	13.21	8.37	---	210	---	<2	80	<0.5	0.94	2.3	---
	10/03/01	NLPH	13.30	8.28	---	<50	---	<2	2.8	<0.5	<0.5	<0.5	---
(21.24)	Nov-01	Well surveyed in compliance with AB 2886 requirements.											
	01/02/02	NLPH	10.11	11.13	---	<100	---	<0.5	<0.50	<0.50	<0.50	<0.50	---
	04/02/02	NLPH	12.11	9.13	---	<50.0	---	0.70	<0.50	<0.50	<0.50	<0.50	<100
	07/01/02	NLPH	12.46	8.78	---	56.0	---	<0.5	19.9	<0.5	<0.5	<0.5	<100a
	10/02/02	NLPH	13.48	7.76	---	<50.0	---	0.8	0.5	<0.5	<0.5	<0.5	<100
	01/07/03	NLPH	11.81	9.43	---	<50.0	<0.50	<0.5	0.5	<0.5	<0.5	<0.5	<50
	06/17/03	NLPH	12.72	8.52	---	<50.0	<0.50	<0.5	<0.50	<0.5	<0.5	<0.5	153
	07/16/03	NLPH	12.92	8.32	---	<50.0	<0.50	<0.5	4.50	<0.5	<0.5	<0.5	<100
	10/07/03	NLPH	13.34	7.90	<50	<50.0	0.60	0.9	2.50	<0.5	<0.5	<0.5	<100
	01/14/04	NLPH	11.92	9.32	<50	<50.0	<0.50	<0.5	0.50	<0.5	<0.5	<0.5	<100
	06/03/04	NLPH	12.97	8.27	<50	<50.0	<0.50	<0.5	<0.50	<0.5	<0.5	<0.5	<100
	08/12/04	c	c	c	<50c	<50.0c	<0.50c	---	4.30c	<0.5c	<0.5c	0.8c	<100c
	11/04/04	NLPH	12.68	8.56	<50	<50.0	<0.50	---	<0.50	<0.5	<0.5	<0.5	124
	02/01/05	NLPH	11.75	9.49	<100	<50.0	<0.50	---	<0.50	<0.5	<0.5	<0.5	<100
	05/03/05	NLPH	11.93	9.31	64d	<50.0	<0.50	---	<0.50	<0.5	<0.5	<0.5	116
	08/04/05	**NLPH**	**12.92**	**8.32**	**96.2d**	**87.9**	**<0.500**	---	**14.1**	**<0.500**	**<0.500**	**0.792**	**122**
MW6F	11/26/96	NLPH	13.29	5.29	---	<50	---	<30	<0.5	<0.5	<0.5	<0.5	---
(18.58)	02/27/97	---	---	---	---	---	---	---	---	---	---	---	---
	05/21/97	NLPH	14.18	4.40	---	---	---	---	---	---	---	---	---
	08/18/97	NLPH	14.69	3.89	---	---	---	---	---	---	---	---	---
	03/13/98	NLPH	10.93	7.65	---	<50	---	<2.5	<0.5	<0.5	<0.5	<0.5	---
	04/20/98	NLPH	11.77	6.81	---	---	---	---	---	---	---	---	---
(22.51)	07/21/98	NLPH	13.62	8.89	---	---	---	---	---	---	---	---	---
	10/06/98	NLPH	13.52	8.99	---	---	---	---	---	---	---	---	---
	01/11/99	NLPH	14.06	8.45	---	---	---	---	---	---	---	---	---
	04/08/99	NLPH	11.86	10.65	---	---	---	---	---	---	---	---	---
	07/19/99	---	---	---	---	---	---	---	---	---	---	---	---
	07/27/99	Well Inaccessible		---	---	---	---	---	---	---	---	---	---
	10/25/99	NLPH	12.63	9.88	---	---	---	---	---	---	---	---	---
	01/27/00	NLPH	12.23	10.28	---	---	---	---	---	---	---	---	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW (feet)	GW Elev. (feet)	TPHd	TPHg	MTBE (8260)	MTBE (8021B)	B	T	E	X	TPHmo
					<----------			ug/L					---------->
MW6F (cont.)	04/03/00	NLPH	12.11	10.40	—	—	—	—	—	—	—	—	—
(22.51)	07/05/00	NLPH	13.38	9.13	—	<50	—	<2	<0.5	<0.5	<0.5	<0.5	—
	10/04/00	NLPH	14.02	8.49	—	<50	—	<2	<0.5	<0.5	<0.5	0.7	—
	10/05/00	—	—	—	—	—	—	—	—	—	—	—	<1,000
	01/04/01	NLPH	13.69	8.82	—	<50	—	<2	<0.5	<0.5	<0.5	<0.5	—
	04/03/01	NLPH	12.55	9.96	—	<50	—	<2	<0.5	<0.5	<0.5	<0.5	—
	07/05/01	NLPH	13.74	8.77	—	<50	—	<2	<0.5	<0.5	<0.5	<0.5	—
	10/03/01	NLPH	13.82	8.69	—	<50	—	<2	<0.5	<0.5	<0.5	<0.5	—
(22.17)	Nov-01	Well surveyed in compliance with AB 2886 requirements.											
	01/02/02	NLPH	9.16	13.01	—	<100	—	<0.5	<0.50	<0.50	<0.50	<0.50	—
	04/02/02	NLPH	12.14	10.03	—	<50.0	—	<0.50	<0.50	<0.50	<0.50	<0.50	<100
	07/01/02	NLPH	13.46	8.71	—	<50	—	<0.5	<0.5	<0.5	<0.5	<0.5	<100a
	10/02/02	NLPH	14.19	7.98	—	<50.0	—	<0.5	<0.5	<0.5	<0.5	<0.5	<100
	01/07/03	NLPH	11.73	10.44	—	<50.0	<0.50	<0.5	<0.5	<0.5	<0.5	<0.5	<50
	06/17/03	NLPH	13.13	9.04	—	<50.0	<0.50	<0.5	<0.50	<0.5	<0.5	<0.5	<100
	07/16/03	NLPH	13.51	8.66	—	<50.0	<0.50	<0.5	<0.50	<0.5	<0.5	<0.5	<100
	10/07/03	NLPH	14.05	8.12	<50	<50.0	<0.50	<0.5	<0.50	<0.5	<0.5	<0.5	<100
	01/14/04	NLPH	11.90	10.27	<50	<50.0	<0.50	<0.5	<0.50	<0.5	<0.5	<0.5	<100
	06/03/04	NLPH	13.45	8.72	<50	<50.0	<0.50	<0.5	<0.50	<0.5	<0.5	<0.5	<100
	08/12/04	c	c	c	52c	<50.0c	<0.50c	—	<0.50c	<0.5c	<0.5c	<0.5c	<100c
	11/04/04	NLPH	13.03	9.14	<50	<50.0	<0.50	—	<0.50	<0.5	<0.5	<0.5	109
	02/01/05	NLPH	11.56	10.61	<100	<50.0	<0.50	—	<0.50	<0.5	<0.5	<0.5	<100
	05/03/05	NLPH	11.92	10.25	<50	<50.0	<0.50	—	<0.50	<0.5	<0.5	<0.5	<100
	08/04/05	**NLPH**	**13.42**	**8.75**	**<50.0**	**<50.0**	**<0.500**	—	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**<100**
MW6G	11/26/96	NLPH	11.12	5.70	—	<50	—	<30	<0.5	<0.5	<0.5	<0.5	—
(16.82)	02/27/97	—	—	—	—	—	—	—	—	—	—	—	—
	05/21/97	NLPH	11.76	5.06	—	—	—	—	—	—	—	—	—
	08/18/97	NLPH	12.23	4.59	—	—	—	—	—	—	—	—	—
	03/13/98	NLPH	9.13	7.69	—	<50	—	4.4	<0.5	<0.5	<0.5	<0.5	—
	04/20/98	NLPH	9.73	7.09	—	—	—	—	—	—	—	—	—
(20.72)	07/21/98	NLPH	11.15	9.57	—	—	—	—	—	—	—	—	—
	10/06/98	NLPH	11.91	8.81	—	—	—	—	—	—	—	—	—
	01/11/99	NLPH	12.00	8.72	—	—	—	—	—	—	—	—	—
	04/08/99	NLPH	10.04	10.68	—	—	—	—	—	—	—	—	—
	07/19/99	—	—	—	—	—	—	—	—	—	—	—	—
	07/27/99	NLPH	11.75	8.97	—	—	—	—	—	—	—	—	—
	10/25/99	NLPH	11.76	8.96	—	—	—	—	—	—	—	—	—
	01/27/00	NLPH	11.46	9.26	—	—	—	—	—	—	—	—	—
	04/03/00	NLPH	10.00	10.72	—	–	—	—	—	—	—	—	—
	07/05/00	NLPH	11.24	9.48	—	<50	—	<2	<0.5	<0.5	<0.5	<0.5	—
	10/04/00	NLPH	11.88	8.84	—	<50	—	<2	<0.5	<0.5	<0.5	<0.5	—
	10/05/00	—	—	—	—	—	—	—	—	—	—	—	<1,000
	01/04/01	NLPH	11.56	9.16	—	<50	—	<2	<0.5	<0.5	<0.5	<0.5	—
	04/03/01	NLPH	10.45	10.27	—	<50	—	<2	<0.5	<0.5	<0.5	<0.5	—
	07/05/01	NLPH	11.51	9.21	—	<50	—	<2	0.75	<0.5	<0.5	<0.5	—

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW (feet)	GW Elev. (feet)	TPHd	TPHg	MTBE (8260)	MTBE (8021B)	B	T	E	X	TPHmo
					<----------			ug/L					---------->
MW6G (cont.)	10/03/01	NLPH	11.63	9.09	—	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---
(20.46)	Nov-01	Well surveyed in compliance with AB 2886 requirements.											
	01/02/02	NLPH	9.15	11.31	—	<100	---	1.8	<0.50	<0.50	<0.50	<0.50	---
	04/02/02	NLPH	10.19	10.27	—	<50.0	---	1.10	<0.50	<0.50	<0.50	<0.50	<100
	07/01/02	NLPH	11.35	9.11	—	<50	---	1.3	<0.5	<0.5	<0.5	<0.5	<100a
	10/02/02	NLPH	11.99	8.47	—	<50.0	---	0.7	<0.5	<0.5	<0.5	<0.5	<100
	01/07/03	NLPH	9.97	10.49	—	<50.0	2.0	1.3	<0.5	<0.5	<0.5	<0.5	<50
	06/17/03	NLPH	10.98	9.48	—	<50.0	1.6	1.5	<0.50	<0.5	<0.5	<0.5	<100
	07/16/03	NLPH	11.37	9.09	—	<50.0	0.9	1.2	<0.50	<0.5	<0.5	<0.5	<100
	10/07/03	NLPH	11.90	8.56	<50	<50.0	0.80	0.8	<0.50	<0.5	<0.5	<0.5	<100
	01/14/04	NLPH	10.10	10.36	<50	<50.0	1.40	1.0	<0.50	<0.5	<0.5	<0.5	<100
	06/03/04	NLPH	11.10	9.36	<50	<50.0	1.4	1.40	<0.50	<0.5	<0.5	<0.5	<100
	08/12/04	c	c	c	99c	<50.0c	1.10c	---	<0.50c	<0.5c	<0.5c	<0.5c	101c
	11/04/04	NLPH	11.18	9.28	<50	<50.0	<0.50	—	<0.50	<0.5	<0.5	<0.5	<100
	02/01/05	NLPH	9.79	10.67	<100	<50.0	3.40	---	<0.50	<0.5	<0.5	<0.5	<100
	05/03/05	NLPH	9.95	10.51	<50	<50.0	1.40	---	<0.50	<0.5	<0.5	<0.5	<100
	08/04/05	**NLPH**	**11.22**	**9.24**	**<50.0**	**<50.0**	**1.42**	**---**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**<100**
MW6H	11/26/96	NLPH	11.87	4.71	---	1,200	---	<30	320	110	22	85	---
(16.58)	02/27/97	NLPH	11.58	5.00	---	1,800	—	<200	760	31	8.4	44	—
	05/21/97	NLPH	12.23	4.35	---	1,100	—	81	640	18	5.4	45	—
	08/18/97	NLPH	12.29	4.29	---	870	---	26	200	3.6	2.4	7.4	—
(20.47)	03/13/98	NLPH	11.44	5.14	---	5,300	—	<125	1,900	720	100	470	---
	04/20/98	NLPH	11.58	5.00	—	6,000	---	2,700	1,500	600	91	440	---
	07/21/98	NLPH	11.97	8.5	---	2,200	---	1,600	740	44	15	63	---
	10/06/98	NLPH	12.23	8.24	---	5,400	---	3,000	1,900	<25	<25	76	---
	01/11/99	NLPH	12.17	8.30	---	2,600	—	4,300	1,200	<12	<12	20	—
	04/08/99	NLPH	11.56	8.91	---	13,000	—	13,000	3,400	1,300	260	1,200	—
	07/19/99	NLPH	11.71	8.76	---	<2,000	8,520	6,920	732	<20	<20	<20	—
	07/27/99	NLPH	12.39	8.08	—	—	—	---	—	—	---	—	—
	10/25/99	NLPH	12.16	8.31	---	700	—	4,000	360	1.1	0.68	2	—
	01/27/00	NLPH	11.60	8.87	—	9,100	---	7,600	2,400	840	150	670	—
	04/03/00	NLPH	11.62	8.85	—	12,000	---	8,800	2,800	1,100	230	1,020	---
	07/05/00	NLPH	11.93	8.54	—	12,000	---	8,000	1,200	56	13	92	---
	10/04/00	NLPH	12.16	8.31	—	4,400	---	8,400	1,500	23	12	80.6	---
	10/05/00	---	---	---	---	---	---	---	---	---	---	---	<1,000
	01/04/01	NLPH	12.03	8.44	---	2,300	---	3,800	880	15	6.4	33.9	---
	04/03/01	NLPH	11.73	8.74	—	7,800	---	5,100	2,000	730	140	590	---
	07/05/01	NLPH	11.98	8.49	—	2,300	---	3,200	630	25	10	40.8	---
	10/03/01	NLPH	12.1	8.37	—	1,400	---	550	270	5.6	4.2	11.6	—
(20.20)	Nov-01	Well surveyed in compliance with AB 2886 requirements.											
	01/02/02	NLPH	11.14	9.06	—	47,100	---	4,260	7,880	5,220	1,060	4,460	—
	04/02/02	NLPH	11.68	8.52	—	17,500	---	1,590	2,280	1,290	282	1,090	<500
	07/01/02	NLPH	11.97	8.23	—	5,370	---	1,910	1,170	200	44.0	158	<100a
	10/02/02	NLPH	12.20	8.00	—	2,570	---	899	655	13.0	8.0	25.0	<100
	01/07/03	NLPH	11.58	8.62	—	12,500	2,500	1,700	2,480	1,340	250	1,120	<50

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW (feet)	GW Elev. (feet)	TPHd	TPHg	MTBE (8260)	MTBE (8021B)	B	T	E	X	TPHmo
					<--------			ug/L					-------->
MW6H (cont.)	06/17/03	NLPH	11.82	8.38	---	6,330	1,660	1,490	604	104	44.0	152	<100
(20.20)	07/16/03	NLPH	12.89	7.31	---	3,170	1,170	1,270	614	20.0	9.5	31.8	<100
	10/07/03	NLPH	12.10	8.10	---	2,090	640	612	433	11.6	6.7	22.5	<100
	01/14/04	NLPH	11.55	8.65	390	6,320	1,250	59.0	1,340	517	117	515	<100
	06/03/04	NLPH	11.92	8.28	---	3,330	632	604	546	128	38.4	140	<100
	08/12/04	c	c	c	174c	1,920c	426c	---	330c	17.9c	9.3c	35.3c	<100c
	11/04/04	NLPH	11.86	8.34	578	8,090	442	---	1,280	620	185	822	552
	02/01/05	NLPH	11.55	8.65	616	9,500	335	---	1,360	764	214	844	193
	05/03/05	NLPH	11.54	8.66	560d	9,120	323	---	1,320	886	245	928	168
	08/04/05	**NLPH**	**11.89**	**8.31**	**269d**	**1,810**	**268**	**---**	**349**	**57.0**	**20.1**	**70.0**	**143**
MW6I	11/26/96	NLPH	12.45	3.81	---	<50	---	<30	<0.5	<0.5	<0.5	<0.5	---
(16.26)	02/27/97	NLPH	12.24	4.02	---	<50	---	<30	<0.5	<0.5	<0.5	<0.5	---
	05/21/97	NLPH	12.82	3.44	---	<50	---	<30	<0.5	<0.5	<0.5	<0.5	---
	08/18/97	NLPH	12.81	3.45	---	<50	---	<30	<0.5	<0.5	<0.5	<0.5	---
	03/13/98	---	---	---	---	---	---	---	---	---	---	---	---
	04/20/98	NLPH	12.14	4.12	---	<50	---	<2.5	<0.5	<0.5	<0.5	<0.5	---
(20.24)	07/21/98	NLPH	12.59	7.65	---	<50	---	<2.5	<0.5	<0.5	<0.5	<0.5	---
	10/06/98	NLPH	12.81	7.43	---	---	---	---	---	---	---	---	---
	01/11/99	NLPH	12.74	7.50	---	<50	---	<2.5	<0.5	<0.5	<0.5	<0.5	---
	04/08/99	NLPH	11.93	8.31	---	---	---	---	---	---	---	---	---
	07/19/99	NLPH	11.75	8.49	---	281	---	17.6	35.4	9.1	7.4	30.7	---
	07/27/99	NLPH	12.95	7.29	---	---	---	---	---	---	---	---	---
	10/25/99	NLPH	12.79	7.45	---	---	---	---	---	---	---	---	---
	01/27/00	NLPH	12.06	8.18	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---
	04/03/00	NLPH	12.24	8.00	---	---	---	---	---	---	---	---	---
	07/05/00	NLPH	12.48	7.76	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---
	10/04/00	---	---	---	---	---	---	---	---	---	---	---	---
	10/05/00	---	---	---	---	---	---	---	---	---	---	---	<1,000
	01/04/01	NLPH	12.54	7.70	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---
	04/03/01	NLPH	12.32	7.92	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---
	07/05/01	NLPH	12.55	7.69	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---
	10/03/01	NLPH	12.67	7.57	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---
(19.87)	Nov-01	Well surveyed in compliance with AB 2886 requirements.											
	01/02/02	NLPH	10.98	8.89	---	<100	---	<0.5	<0.50	<0.50	<0.50	<0.50	---
	04/02/02	NLPH	12.24	7.63	b	b	b	b	b	b	b	b	b
	07/01/02	NLPH	12.51	7.36	---	<50	---	<0.5	<0.5	<0.5	<0.5	<0.5	<100a
	10/02/02	NLPH	12.72	7.15	b	b	b	b	b	b	b	b	b
	01/07/03	NLPH	12.09	7.78	---	<50.0	1.10	<0.5	<0.5	<0.5	<0.5	<0.5	<50
	06/17/03	---	---	---	b	b	b	b	b	b	b	b	b
	07/16/03	NLPH	12.49	7.38	---	<50.0	<0.50	<0.5	<0.50	<0.5	<0.5	<0.5	<100
	10/07/03	NLPH	12.64	7.23	b	b	b	b	b	b	b	b	b
	01/14/04	NLPH	12.13	7.74	---	<50.0	<0.50	<0.5	<0.50	<0.5	<0.5	<0.5	<100
	06/03/04	NLPH	12.56	7.31	b	b	b	b	b	b	b	b	b
	08/12/04	c	c	c	99c	<50.0c	<0.50c	---	<0.50c	<0.5c	<0.5c	0.8c	155c
	11/04/04	NLPH	12.33	7.54	b	b	b	b	b	b	b	b	b

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW (feet)	GW Elev. (feet)	TPHd	TPHg	MTBE (8260)	MTBE (8021B)	B	T	E	X	TPHmo
					<--------			ug/L					-------->
MW6I (cont.)	02/01/05	NLPH	12.09	7.78	<100	<50.0	<0.50	---	<0.50	<0.5	<0.5	<0.5	<100
(19.87)	05/03/05	NLPH	12.16	7.71	b	b	b	b	b	b	b	b	b
	08/04/05	**NLPH**	**12.46**	**7.41**	**54.2d**	**<50.0**	**<0.500**	**---**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**<100**
MW6J	07/05/01	NLPH	13.47	7.25	—	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---
(20.72)	10/03/01	NLPH	13.57	7.15	—	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---
(20.75)	Nov-01	Well surveyed in compliance with AB 2886 requirements.											
	01/02/02	NLPH	13.19	7.56	—	<100	—	<0.5	<0.50	<0.50	<0.50	<0.50	---
	04/02/02	NLPH	13.74	7.01	---	<50.0	—	1.00	0.80	<0.50	<0.50	0.80	<100
	07/01/02	NLPH	13.58	7.17	---	<50	—	<0.5	<0.5	<0.5	<0.5	<0.5	<100a
	10/02/02	NLPH	13.79	6.96	---	<50.0	---	<0.5	<0.5	<0.5	<0.5	<0.5	<100
	01/07/03	NLPH	13.49	7.26	---	<50.0	1.30	0.60	<0.5	<0.5	<0.5	<0.5	<50
	06/17/03	NLPH	13.76	6.99	—	<50.0	0.70	3.00	<0.50	<0.5	<0.5	<0.5	<100
	07/16/03	NLPH	13.57	7.18	—	<50.0	0.60	0.70	<0.50	<0.5	<0.5	<0.5	<100
	10/07/03	NLPH	13.74	7.01	—	<50.0	1.20	1.1	<0.50	<0.5	<0.5	<0.5	<100
	01/14/04	NLPH	13.46	7.29	<50	<50.0	1.80	1.8	<0.50	<0.5	<0.5	<0.5	<100
	06/03/04	NLPH	13.72	7.03	<50	<50.0	10.3	5.1	0.50	<0.5	<0.5	<0.5	<100
	08/12/04	c	c	c	<50c	<50.0c	3.30c	---	1.40c	2.1c	1.3c	4.6c	<100c
	11/04/04	NLPH	13.68	7.07	<50	<50.0	3.50	---	0.50	0.5	<0.5	<0.5	116
	02/01/05	NLPH	13.47	7.28	<100	<50.0	5.50	---	<0.50	<0.5	<0.5	0.6	<100
	05/03/05	NLPH	13.66	7.09	<50	<50.0	3.00	---	0.70	0.9	0.6	0.8	<100
	08/04/05	**NLPH**	**13.75**	**7.00**	**55.8d**	**<50.0**	**<0.500**	**---**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**130**
RW1	Not Monitored 6/16/92 through 10/6/98.												
(20.24)	01/11/99	NLPH	12.37	7.87	---	---	---	---	---	---	---	---	---
	04/08/99	NLPH	10.41	9.83	---	---	---	---	---	---	---	---	---
	07/19/99	---	---	---	---	---	---	---	---	---	---	---	---
	07/27/99	NLPH	12.76	7.48	—	---	---	—	---	---	---	---	---
	10/25/99	NLPH	12.50	7.74	—	---	---	—	---	---	---	---	---
	01/27/00	NLPH	12.11	8.13	—	---	---	---	---	---	---	---	---
	04/03/00	NLPH	12.07	8.17	—	—	---	---	---	---	---	---	---
	07/05/00	---	---	---	—	---	---	---	---	---	---	---	---
	10/04/00	---	---	---	—	---	---	—	---	---	---	---	---
	10/05/00	---	---	---	—	—	---	—	---	---	---	---	---
	01/04/01	NLPH	13.90	6.34	—	8,000	---	2,500	1,200	65	250	258	---
	04/03/01	NLPH	11.92	8.32	---	4,100	—	610	62	<2.5	18	61	---
	07/05/01	Not sampled: inaccessible			---	—	---	---	—	---	---	—	---
	10/03/01	NLPH	12.32	7.92	—	11,000	---	4,100	1,900	780	150	700	---
(20.43)	Nov-01	Well surveyed in compliance with AB 2886 requirements.											
	01/02/02	NLPH	10.85	9.58	—	32,000	---	7,760	358	2,270	894	4,820	---
	04/02/02	NLPH	11.72	8.71	—	4,220	---	922	172	22.5	106	340	<500
	07/01/02	NLPH	12.17	8.26	---	2,500	---	986	176	8.0	71.0	75.0	<100a
	10/02/02	NLPH	12.44	7.99	—	2,970	---	1,310	197	11.0	70.0	69.0	1,720
	01/07/03	NLPH	11.64	8.79	—	2,210	1,010	747	134	12.0	33.0	53.0	1,340
	06/17/03	NLPH	11.98	8.45	---	3,850	847	645	48.9	38.7	46.1	197	316
	07/16/03	NLPH	12.11	8.32	—	2,640	615	730	78.5	20.0	47.5	166	2,080
	10/07/03	NLPH	12.35	8.08	1,340	2,310	578	744	118	7.6	25.1	52.1	1,040

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW (feet)	GW Elev. (feet)	TPHd	TPHg	MTBE (8260)	MTBE (8021B)	B	T	E	X	TPHmo
					<----------			ug/L					---------->
RW1 (cont.)	01/14/04	NLPH	11.61	8.82	4,240	4,230	328	7.8	52.7	65.8	42.7	543	5,640
(20.43)	06/03/04	NLPH	12.12	8.31	---	2,910	250	234	79.9	6.0	28.6	67.2	1,840
	08/12/04	c	c	c	---	1,980c	107c	---	146c	5.7c	18.1c	10.9c	164c
	11/04/04	NLPH	12.06	8.37	2,570	127,000	386	---	130	5,150	4,020	24,300	1,790
	02/01/05	NLPH	11.55	8.88	3,530	2,880	78.7	---	25.3	13.3	49.3	258	4,680
	05/03/05	NLPH	11.58	8.85	6,830d,e	2,490	91.3	---	33.8	18.4	17.3	97.7	14,600
	08/04/05	**NLPH**	**12.10**	**8.33**	**2,430d**	**3,080**	**49.6**	**---**	**193**	**20.4**	**48.2**	**117**	**3,410**
RW2	Not Monitored 6/16/92 through 4/20/98.												
(20.44)	07/21/98	NLPH	12.65	7.79	---	3,500	---	170	240	100	41	96	---
	10/06/98	NLPH	13.06	7.38	---	3,200	---	200	120	48	56	120	---
	01/11/99	NLPH	12.88	7.56	---	3,300	---	350	150	17	35	40	---
	04/08/99	sheen	11.76	8.68	---	---	---	---	---	---	---	---	---
	07/19/99	NLPH	11.61	8.83	---	1,980	499	160	44	4.16	22.3	11.6	---
	07/27/99	NLPH	13.26	7.18	---	---	---	---	---	---	---	---	---
	10/25/99	NLPH	12.96	7.48	---	1,800	---	440	51	<0.5	4.7	9.5	---
	01/27/00	NLPH	12.70	7.74	---	1,900	---	750	38	<2.5	4.8	10.4	---
	04/03/00	NLPH	11.97	8.47	---	2,100	---	300	28	2.4	1.4	0.73	---
	07/05/00	NLPH	12.50	7.94	---	2,300	---	230	20	<2.5	5.3	8	---
	10/04/00	NLPH	12.97	7.47	---	1,300	---	570	42	<2.5	15	17.7	---
	10/05/00	---	---	---	---	---	---	---	---	---	---	---	<1,000
	01/04/01	NLPH	13.71	6.73	---	1,000	---	380	33	<2.5	13	17.7	---
	04/03/01	NLPH	12.10	8.34	---	1,300	---	99	18	2.1	16	19.4	---
	07/05/01	Not sampled: inaccessible			---	---	---	---	---	---	---	---	---
	10/03/01	NLPH	12.8	7.64	---	1,900	---	240	35	4.4	34	105	---
(20.64)	Nov-01	Well surveyed in compliance with AB 2886 requirements.											
	01/02/02	NLPH	10.22	10.42	---	2,440	---	76.0	24.4	6.20	26.2	83.0	---
	04/02/02	NLPH	12.02	8.62	---	1,460	---	47.5	8.60	3.30	5.30	29.1	260
	07/01/02	NLPH	12.51	8.13	---	1,380	---	39.9	11.0	1.8	17.9	45.0	<100a
	10/02/02	NLPH	12.91	7.73	---	720	---	46.9	5.5	1.7	3.7	11.9	<100
	01/07/03	NLPH	11.61	9.03	---	1,180	56.0	48.0	12.3	3.6	12.2	25.6	197
	06/17/03	NLPH	12.32	8.32	---	1,070	26.4	29.7	13.9	4.4	11.8	16.9	<100
	07/16/03	NLPH	12.51	8.13	---	1,200	19.3	32.9	6.60	4.1	10.9	12.3	295
	10/07/03	NLPH	12.81	7.83	332	1,170	50.2	55.0	8.70	1.1	9.3	12.2	<100
	01/14/04	NLPH	11.70	8.94	167	1,250	128	8.4	18.0	4.4	8.6	10.7	<100
	06/03/04	NLPH	12.93	7.71	---	1,100	10.9	17.0	6.70	1.3	4.0	11.5	1,310
	08/12/04	c	c	c	438c	1,110c	32.8c	---	7.00c	1.5c	3.1c	10.2c	521c
	11/04/04	NLPH	12.30	8.34	503	506	108	---	4.30	5.9	6.2	16.0	419
	02/01/05	NLPH	11.61	9.03	725	640	13.7	---	5.30	1.5	4.0	3.8	1,400
	05/03/05	NLPH	11.72	8.92	493d,e	1,130	8.20	---	10.3	1.1	5.8	6.3	801
	08/04/05	**NLPH**	**12.46**	**8.18**	**3,020d**	**1,060**	**9.02**	**---**	**6.36**	**0.848**	**1.90**	**2.47**	**3,810**

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW (feet)	GW Elev. (feet)	TPHd	TPHg	MTBE (8260)	MTBE (8021B)	B	T	E	X	TPHmo
					<----------			ug/L					---------->
RW3A	Not monitored 6/16/92 through 4/20/98.												
(21.75)	07/21/98	NLPH	13.08	8.67	---	280	---	16	97	<1.2	<1.2	<1.2	---
	10/06/98	NLPH	13.72	8.03	---	78	---	26	26	0.89	<0.5	<0.5	---
	01/11/99	NLPH	12.00	9.75	---	1,000	---	230	490	5.0	<5.0	7.4	---
	04/08/99	NLPH	11.90	9.85	---	130	---	11	70	<1.0	<1.0	<1.0	---
	07/19/99	NLPH	11.75	10.00	---	989	---	16.4	393	6.40	5.70	15.0	---
	07/27/99	NLPH	13.68	8.07	---	---	---	---	---	---	---	---	---
	10/25/99	NLPH	13.61	8.14	---	150	---	19	53	<0.5	<0.5	<0.5	---
	01/27/00	NLPH	12.22	9.53	---	500	---	12	210	0.59	1.40	2.29	---
	04/03/00	NLPH	12.00	9.75	---	1,100	---	16	420	1.6	1.8	1.4	---
	07/05/00	NLPH	13.01	8.74	---	1,200	---	16	440	1.4	2.5	1.9	---
	10/04/00	NLPH	13.60	8.15	---	390	---	8.3	160	1.1	1.5	2.6	---
	10/05/00	---	---	---	---	---	---	---	---	---	---	---	<1,000
	01/04/01	NLPH	13.65	8.10	---	500	---	12	230	0.97	1.1	1.4	---
	04/03/01	NLPH	12.30	9.45	---	710	---	7.5	290	<0.5	<0.5	<0.5	---
	07/05/01	NLPH	13.28	8.47	---	640	---	9	280	1.4	1.6	2.7	---
	10/03/01	NLPH	13.58	8.17	---	<50	---	12	21	<0.5	<0.5	<0.5	---
(21.89)	Nov-01	Well surveyed in compliance with AB 2886 requirements.											
	01/02/02	NLPH	10.80	11.09	---	<100	---	11.2	<0.50	<0.50	<0.50	<0.50	---
	04/02/02	NLPH	12.03	9.86	---	55.7	---	11.0	1.30	<0.50	<0.50	<0.50	<100
	07/01/02	NLPH	13.13	8.76	---	275	---	21.7	60.4	<0.5	2.4	4.2	<100a
	10/02/02	NLPH	13.70	8.19	---	138	---	11.1	53.4	<0.5	<0.5	0.7	114
	01/07/03	NLPH	11.77	10.12	---	<50.0	30.9	22.4	1.5	<0.5	<0.5	<0.5	<50
	06/17/03	NLPH	12.82	9.07	---	54.5	16.0	12.8	7.40	<0.5	<0.5	<0.5	<100
	07/16/03	NLPH	13.40	8.49	---	112	13.6	18.0	26.0	<0.5	<0.5	<0.5	<100
	10/07/03	NLPH	13.93	7.96	124	62.6	11.3	10.4	7.30	<0.5	<0.5	<0.5	<100
	01/14/04	NLPH	11.55	10.34	401	<50.0	16.2	11.7	3.10	<0.5	<0.5	<0.5	<100
	06/03/04	NLPH	13.43	8.46	---	79.0	22.4	19.4	6.30	<0.5	<0.5	<0.5	<100
	08/12/04	c	c	c	1,190c	<50.0c	16.2c	---	<0.50c	<0.5c	<0.5c	<0.5c	296c
	11/04/04	NLPH	12.91	8.98	178	<50.0	5.40	---	<0.50	1.7	0.7	3.6	122
	02/01/05	NLPH	11.63	10.26	<100	<50.0	11.8	---	<0.50	<0.5	<0.5	<0.5	<100
	05/03/05	NLPH	11.79	10.10	158d	<50.0	8.50	---	<0.50	<0.5	<0.5	<0.5	<100
	08/04/05	**NLPH**	**12.99**	**8.90**	**687d**	**89.9**	**16.7**	---	**26.0**	**0.645**	**<0.500**	**0.835**	**107**

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Notes:

TOC	=	Top of casing elevation; datum is mean sea level.
SUBJ	=	Results of subjective evaluation.
NLPH	=	No liquid-phase hydrocarbons present in well.
sheen	=	Liquid-phase hydrocarbon present as sheen.
DTW	=	Depth to water.
GW Elev.	=	Groundwater elevation; datum is mean sea level.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using EPA Method 5030/8015 (modified).
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 5030/8015 (modified).
MTBE 8260B	=	Methyl tertiary butyl ether analyzed using EPA Method 8260B.
MTBE 8021B	=	Methyl tertiary butyl ether analyzed using EPA Method 8021B.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B.
TPHmo	=	Total petroleum hydrocarbons as motor oil using EPA Method 8015B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 8260B.
EDB	=	1,2-Dibromoethane analzed using EPA Method 8260B.
1,2-DCA	=	1,2-Dichloroethane analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
Ethanol	=	Ethanol analyzed using EPA Method 8260B.
ug/L	=	Micrograms per liter.
<	=	Less than the indicated reporting limit shown by the laboratory.
---	=	Not measured/Not sampled.
a	=	TPHmo analyses performed outside of hold time.
b	=	Well sampled semi-annually.
c	=	Groundwater elevation data invalidated; analytical results suspect.
d	=	TPH-diesel result was not consistent with diesel.
e	=	TRPH-diesel surrogate was diluted out due to sample matrix

TABLE 1B

ADDITIONAL CUMMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA

Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California
(Page 1 of 4)

Well ID #	Sampling Date	ETBE	TAME	TBA	EDB	1,2-DCA	DIPE	Ethanol
		<----------			ug/L			---------->
MW6B	01/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
	06/17/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	07/16/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	01/14/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	06/03/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	08/12/04	<0.50c	<0.50c	<10.0c	<0.50c	<0.50c	<0.50c	<50.0c
	11/04/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	02/01/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	05/03/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	08/04/05	**<0.500**	**<0.500**	**<10.0**	**<0.500**	**<0.500**	**<0.500**	**<50.0**
MW6E	01/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
	06/17/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	07/16/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	01/14/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	06/03/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	08/12/04	<0.50c	<0.50c	<10.0c	<0.50c	<0.50c	<0.50c	<50.0c
	11/04/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	02/01/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	05/03/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	08/04/05	**<0.500**	**<0.500**	**<10.0**	**<0.500**	**<0.500**	**<0.500**	**<50.0**
MW6F	01/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
	06/17/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	07/16/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	01/14/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	06/03/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	08/12/04	<0.50c	<0.50c	<10.0c	<0.50c	<0.50c	<0.50c	<50.0c
	11/04/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	02/01/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	05/03/05	<0.50	0.90	<10.0	<0.50	1.70	<0.50	<50.0
	08/04/05	**<0.500**	**<0.500**	**<10.0**	**<0.500**	**<0.500**	**<0.500**	**<50.0**

TABLE 1B
ADDITIONAL CUMMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID #	Sampling Date	ETBE	TAME	TBA	EDB	1,2-DCA	DIPE	Ethanol
		<----------			ug/L			---------->
MW6G	01/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
	06/17/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	07/16/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	01/14/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	06/03/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	08/12/04	<0.50c	<0.50c	<10.0c	<0.50c	<0.50c	<0.50c	<50.0c
	11/04/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	02/01/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	05/03/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	08/04/05	**<0.500**	**<0.500**	**<10.0**	**<0.500**	**<0.500**	**<0.500**	**<50.0**
MW6H	01/07/03	<0.50	<0.50	952	<0.50	<0.50	7.50	---
	06/17/03	<0.50	<0.50	678	<0.50	<0.50	7.10	<100
	07/16/03	<0.50	0.70	307	<0.50	14.6	6.20	<100
	10/07/03	<0.50	<0.50	294	<0.50	<0.50	7.40	<100
	01/14/04	<0.50	<0.50	883	<0.50	<0.50	6.80	<50.0
	06/03/04	<0.50	<0.50	541	<0.50	<0.50	5.80	<50.0
	08/12/04	<0.50c	<0.50c	754c	<0.50c	<0.50c	5.40c	<50.0c
	11/04/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	02/01/05	<0.50	<0.50	625	<0.50	<0.50	4.20	<50.0
	05/03/05	<0.50	<0.50	436	<0.50	<0.50	3.10	<50.0
	08/04/05	**<0.500**	**<0.500**	**530**	**<0.500**	**<0.500**	**3.73**	**<50.0**
MW6I	01/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
	06/17/03	b	b	b	b	b	b	b
	07/16/03	<0.50	<0.50	16.4	<0.50	<0.50	<0.50	<100
	10/07/03	b	b	b	b	b	b	b
	01/14/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	06/03/04	b	b	b	b	b	b	b
	08/12/04	<0.50c	<0.50c	<10.0c	<0.50c	<0.50c	<0.50c	<50.0c
	11/04/04	b	b	b	b	b	b	b
	02/01/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	05/03/05	b	b	b	b	b	b	b
	08/04/05	**<0.500**	**<0.500**	**<10.0**	**<0.500**	**<0.500**	**<0.500**	**<50.0**

TABLE 1B
ADDITIONAL CUMMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID #	Sampling Date	ETBE	TAME	TBA	EDB	1,2-DCA	DIPE	Ethanol
		<----			ug/L			---->
MW6J	01/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
	06/17/03	<0.50	<0.50	<10.0	<0.50	0.90	<0.50	<100
	07/16/03	<0.50	<0.50	<10.0	<0.50	1.00	<0.50	<100
	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.5	<0.50	<100
	01/14/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	06/03/04	<0.50	<0.50	<10.0	<0.50	2.00	<0.50	<50.0
	08/12/04	<0.50c	<0.50c	<10.0c	<0.50c	1.20c	<0.50c	<50.0c
	11/04/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	02/01/05	<0.50	<0.50	<10.0	<0.50	1.20	<0.50	<50.0
	05/03/05	<0.50	<0.50	<10.0	<0.50	1.20	<0.50	<50.0
	08/04/05	**<0.500**	**<0.500**	**<10.0**	**<0.500**	**<0.500**	**<0.500**	**<50.0**
RW1	01/07/03	<10.0	<10.0	<200	<10.0	<10.0	<10.0	---
	06/17/03	<0.50	<0.50	324	<0.50	<0.50	<0.50	<100
	07/16/03	<0.50	<0.50	110	<10.0	1.70	1.10	<100
	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	01/14/04	<0.50	<0.50	234	<0.50	<0.50	0.90	<50.0
	06/03/04	<0.50	<0.50	338	<0.50	<0.50	1.30	<50.0
	08/12/04	<0.50c	<0.50c	437c	1.30c	<0.50c	1.20c	<50.0c
	11/04/04	<0.50	<0.50	541	<0.50	<0.50	<0.50	<50.0
	02/01/05	<0.50	<0.50	261	<0.50	<0.50	1.80	<50.0
	05/03/05	<0.50	<0.50	200	<0.50	<0.50	<0.50	<50.0
	08/04/05	**<0.500**	**<0.500**	**169**	**<0.500**	**<0.500**	**<0.500**	**<50.0**
RW2	01/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
	06/17/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	07/16/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	01/14/04	<0.50	<0.50	370	<0.50	<0.50	<0.50	<50.0
	06/03/04	<0.50	<0.50	370	<0.50	<0.50	<0.50	<50.0
	08/12/04	<0.50c	<0.50c	<10.0c	1.30c	<0.50c	<0.50c	<50.0c
	11/04/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	02/01/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	05/03/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	08/04/05	**<0.500**	**<0.500**	**<10.0**	**<0.500**	**<0.500**	**<0.500**	**<50.0**

TABLE 1B

ADDITIONAL CUMMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA

Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID #	Sampling Date	ETBE	TAME	TBA	EDB	1,2-DCA	DIPE	Ethanol
		<----------	ug/L	----------				>
RW3A	01/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
	06/17/03	<0.50	<0.50	<10.0	<0.50	<0.50	1.20	<100
	07/16/03	<0.50	<0.50	<10.0	<0.50	<0.50	1.40	<100
	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	1.40	<100
	01/14/04	<0.50	<0.50	<10.0	<0.50	<0.50	2.20	<50.0
	06/03/04	<0.50	<0.50	<10.0	<0.50	<0.50	1.20	<50.0
	08/12/04	<0.50c	<0.50c	<10.0c	<0.50c	<0.50c	1.10c	<50.0c
	11/04/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	02/01/05	<0.50	<0.50	<10.0	<0.50	<0.50	2.10	<50.0
	05/03/05	<0.50	<0.50	<10.0	<0.50	<0.50	0.60	<50.0
	08/04/05	**<0.500**	**<0.500**	**<10.0**	**<0.500**	**<0.500**	**<0.500**	**<50.0**

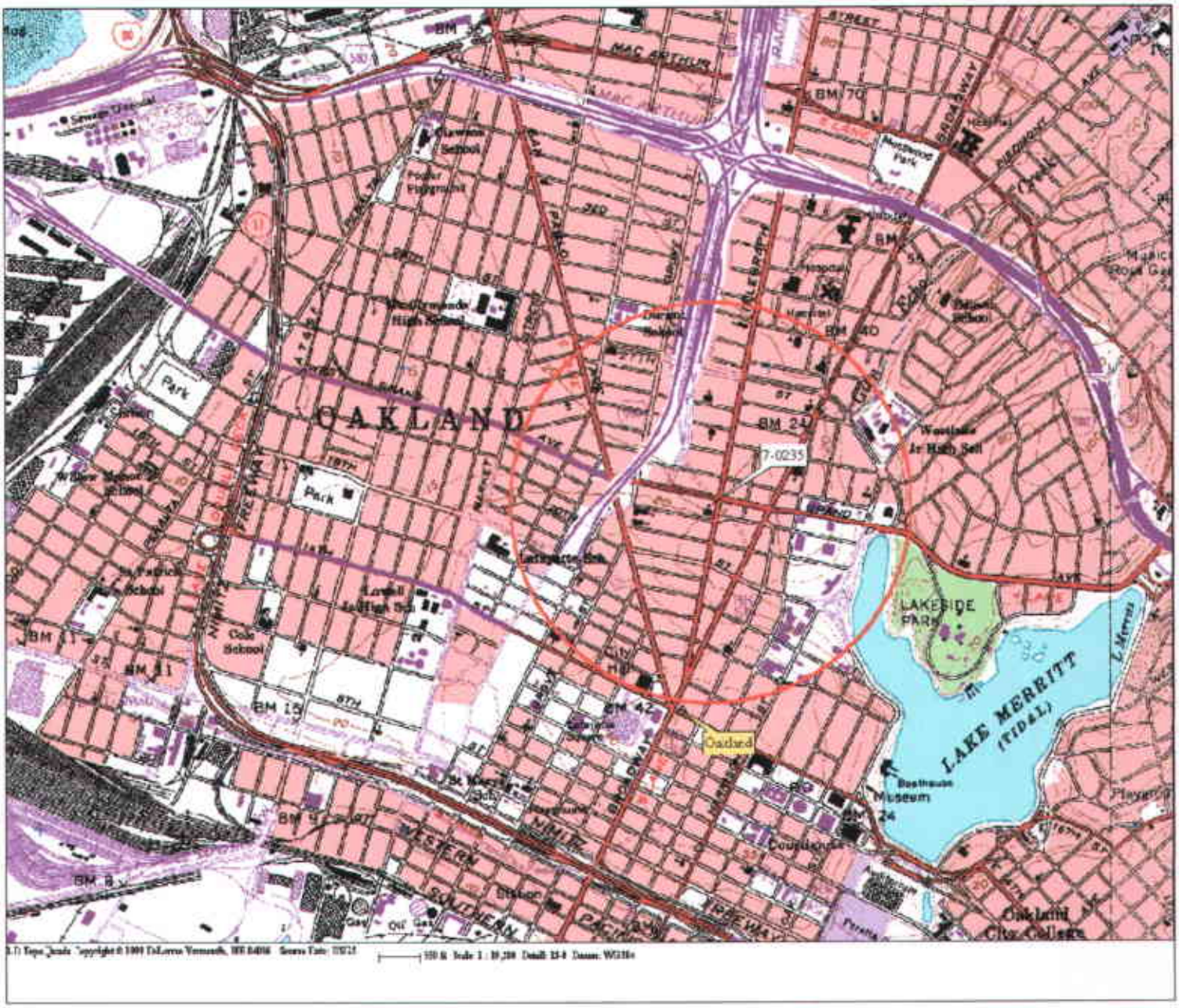
Notes:

TOC	=	Top of casing elevation; datum is mean sea level.
SUBJ	=	Results of subjective evaluation.
NLPH	=	No liquid-phase hydrocarbons present in well.
DTW	=	Depth to water.
GW Elev.	=	Groundwater elevation; datum is mean sea level.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using EPA Method 5030/8015 (modified).
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 5030/8015 (modified).
MTBE 8260B	=	Methyl tertiary butyl ether analyzed using EPA Method 8260B.
MTBE 8021B	=	Methyl tertiary butyl ether analyzed using EPA Method 8021B.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B.
TPHmo	=	Total petroleum hydrocarbons as motor oil using EPA Method 8015B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 8260B.
EDB	=	1,2-Dibromoethane analzed using EPA Method 8260B.
1,2-DCA	=	1,2-Dichloroethane analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
Ethanol	=	Ethanol analyzed using EPA Method 8260B.
ug/L	=	Micrograms per liter.
<	=	Less than the indicated reporting limit shown by the laboratory.
---	=	Not measured/Not sampled.
a	=	TPHmo analyses performed outside of hold time.
b	=	Well sampled semi-annually.
c	=	Groundwater elevation data invalidated; analytical results suspect.
d	=	TPH-diesel result was not consistent with diesel.
e	=	TRPH-diesel surrogate was diluted out due to sample matrix

TABLE 2
WELL CONSTRUCTION DETAILS
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID	Date Well Installed	TOC Elevation (feet)	Borehole Diameter (inches)	Total Depth of Boring (fbgs)	Well Depth (fbgs)	Well Casing Diameter (inches)	Well Casing Material	Screened Interval (fbgs)	Slot Size (inches)	Filter Pack Interval (fbgs)	Filter Pack Material
MW6A	July 1988	NS	8	20	19.5	2	PVC	9.5-19.5	0.020	7.5-20	#3 Sand
MW6B	July 1988	21.09	8	20	19	2	PVC	9-19	0.020	7-20	#3 Sand
MW6C	July 1988	NS	8	20	19.5	2	PVC	9.5-19.5	0.020	7.5-20	#3 Sand
MW6D	July 1988	NS	8	20	19.5	2	PVC	9.5-19.5	0.020	7.5-20	#3 Sand
MW6E	Dec. 1988	21.24	10.5	21.5	20.5	4	PVC	10-19.5	0.020	8-21.5	#3 Sand
MW6F	Dec. 1988	22.17	10.5	22	20	4	PVC	10-19.5	0.020	8-22	#3 Sand
MW6G	Dec. 1988	20.46	8	20	20	4	PVC	10-19.5	0.020	8-20	#3 Sand
MW6H	Dec. 1988	20.20	8	21	20	4	PVC	10-19.5	0.020	8-21	#3 Sand
MW6I	Dec. 1988	19.87	8	21	20	4	PVC	10-19.5	0.020	8-21	#3 Sand
MW6J	04/06/01	20.75	8	23	23	2	PVC	6-23	0.020	6-23	#2/12 Sand
RW1	06/05/92	20.43	12	25	25	4	PVC	9.5-24.5	0.020	8.5-25	#3 Sand
RW2	06/05/92	20.64	12	25	25	4	PVC	9.5-24.5	0.020	9.5-25	#3 Sand
RW3A	08/24/92	21.89	12	21.5	21.5	4	PVC	9-21	0.020	8-21.5	#3 Sand
VW1	06/05/92	NS	NS	11	11	4	PVC	6-11	0.020	NS	NS
VW2	06/05/92	NS	NS	11	11	4	PVC	6-11	0.020	NS	NS
VW3	08/24/92	NS	12	13.5	13.5	4	PVC	4-13.5	0.050	4-13.5	Aquarium Sand

Notes:
TOC = Top of well casing elevation; datum is mean sea level.
fbgs = Feet below ground surface.
NS = Not specified.



FN 2229Topo

EXPLANATION

1/2-mile radius circle

N

APPROXIMATE SCALE

0 0.5 1 mile

SOURCE:
Modified from a map
provided by
DeLorme 3-D TopoQuads

ERI ENVIRONMENTAL RESOLUTIONS, INC.

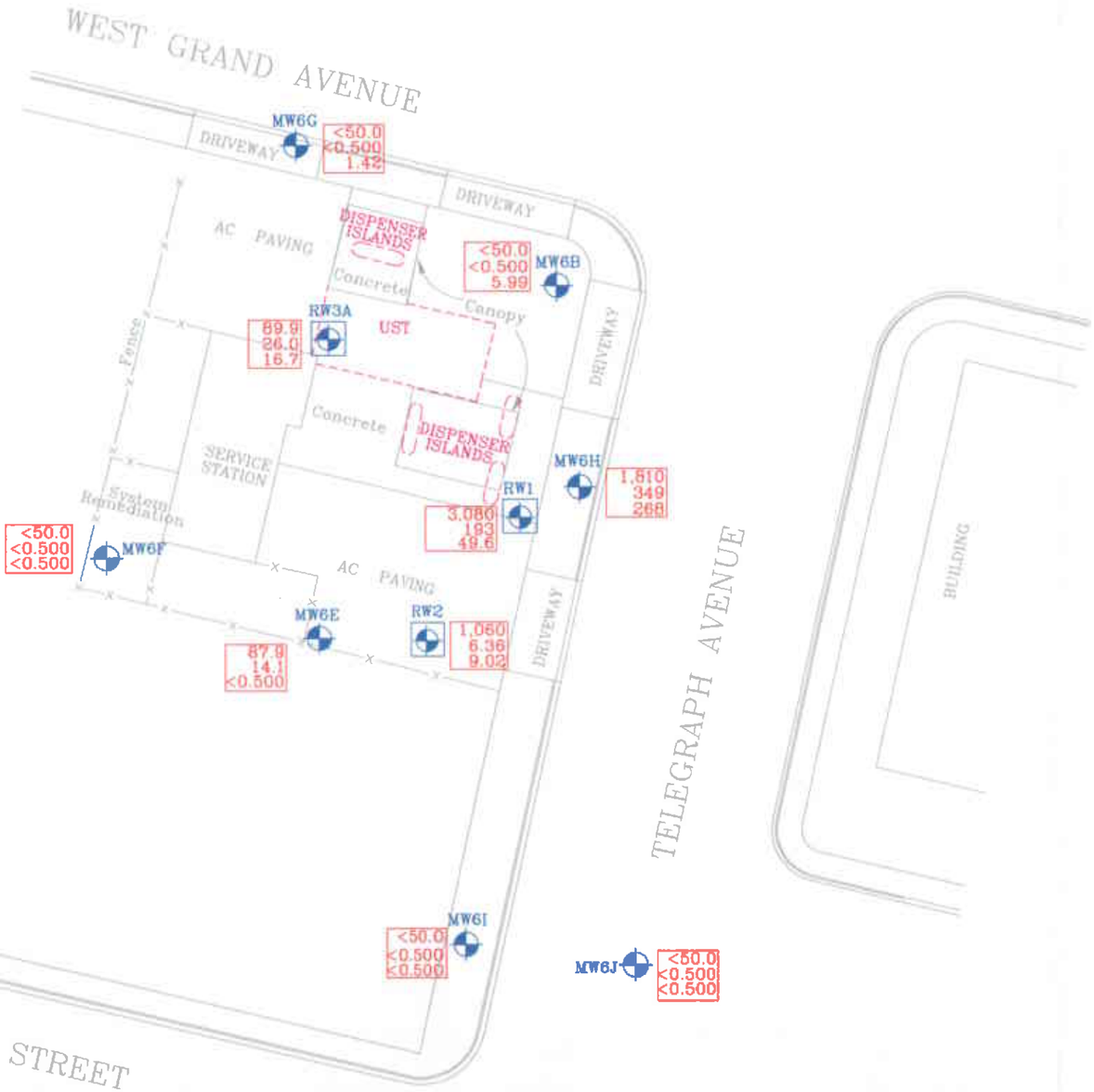
SITE VICINITY MAP

FORMER EXXON SERVICE STATION 7-0235
2225 Telegraph Avenue
Oakland, California

PROJECT NO.
2229
PLATE
1

Analyte Concentrations in ug/L
Sampled August 4, 2005

3,080 Total Petroleum Hydrocarbons as gasoline
193 Benzene
49.6 Methyl Tertiary Butyl Ether (EPA Method 8260B)
< Less Than the Stated Laboratory Reporting Limit
ug/L Micrograms per Liter



APPROXIMATE SCALE
0 40 80 Feet

FN 2229004a_QM

ERI ENVIRONMENTAL RESOLUTIONS, INC.

SELECT ANALYTICAL RESULTS
August 4, 2005
FORMER
EXXON SERVICE STATION 7-0235
2225 Telegraph Avenue
Oakland, California

EXPLANATION
MW6J Groundwater Monitoring Well
RW3A Recovery Groundwater Monitoring Well

PROJECT NO. 2229

PLATE 2

APPROXIMATE SCALE

0 40 80 Feet

FN 2229004a_QM

9.0---- Line of Equal Groundwater Elevation; datum is mean sea level

ENVIRONMENTAL RESOLUTIONS, INC.

GROUNDWATER ELEVATION MAP
August 4, 2005
FORMER
EXXON SERVICE STATION 7-0235
2225 Telegraph Avenue
Oakland, California

EXPLANATION

MW6J — Groundwater Monitoring Well

7.00 — Groundwater elevation in feet; datum is mean sea level

RW3A — Recovery Groundwater Monitoring Well

PROJECT NO. 2229

PLATE 3

ATTACHMENT A

GROUNDWATER SAMPLING PROTOCOL

GROUNDWATER SAMPLING PROTOCOL

The static water level and separate-phase product level, if present, in each well that contained water and/or separate-phase product are measured with a ORS Interface Probe, which is accurate to the nearest 0.01 foot. To calculate groundwater elevations and evaluate groundwater gradient, depth to water (DTW) levels are subtracted from top of casing elevations.

Groundwater samples collected for subjective evaluation are collected by gently lowering approximately half the length of a clean Teflon® or polypropylene bailer past the air-water interface (if possible) and collecting a sample from near the surface of the water in the well. The samples are checked for measurable free-phase hydrocarbons or sheen. If appropriate, free-phase hydrocarbons are removed from the well.

Before water samples are collected from the groundwater monitoring wells, the wells are purged until a minimum of three well casing volumes is purged and stabilization of the temperature, pH, and conductivity is obtained. Water samples from the wells that do not obtain stability of the temperature, pH, and conductivity are considered to be "grab samples." The quantity of water purged from each well is calculated as follows:

1 well casing volume = $\pi r^2 h(7.48)$ where:

r	=	radius of the well casing in feet.
h	=	column of water in the well in feet (depth to bottom - depth to water)
7.48	=	conversion constant from cubic feet to gallons
π	=	ratio of the circumference of a circle to its diameter

Gallons of water purged/gallons in 1 well casing volume = well casing volumes removed.

After purging, each well is allowed to recharge to at least 80% of the initial water level. Water samples from wells that do not recover at least 80% (due to slow recharging of the well) between purging and sampling are considered to be "grab samples." Water samples are collected with a new, disposable Teflon® or polypropylene bailer. The groundwater is carefully poured into selected sample containers (40-milliliter [ml] glass vials, 1,000-ml glass amber bottles, etc.), which are filled so as to produce a positive meniscus.

Depending on the required analysis, each sample container is preserved with hydrochloric acid, nitric acid, etc., or it is preservative free. The type of preservative used for each sample is specified on the Chain-of-Custody form.

Each vial and glass amber bottle is sealed with a cap containing a Teflon® septum, and subsequently examined for air bubbles to avoid headspace, which would allow volatilization to occur. The samples are promptly transported in iced storage in a thermally-insulated ice chest, accompanied by a Chain-of-Custody record, to a California state-certified laboratory.

ATTACHMENT B

LABORATORY ANALYTICAL REPORT AND CHAIN-OF-CUSTODY RECORD

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

August 31, 2005

Client: ERI Petaluma (10228)
601 North McDowell Blvd.
Petaluma, CA 94954
Attn: Paula Sime

Work Order: NOH0507
Project Name: Exxon 7-0235 PO:4505891257
Project Nbr: 222913X
Date Received: 08/09/05

SAMPLE IDENTIFICATION	LAB NUMBER	COLLECTION DATE AND TIME
MW6B	NOH0507-02	08/04/05 16:30
MW-6E	NOH0507-03	08/04/05 15:25
MW6F	NOH0507-04	08/04/05 15:40
MW6G	NOH0507-05	08/04/05 16:15
MW6H	NOH0507-06	08/04/05 16:40
MW6I	NOH0507-07	08/04/05 16:00
MW6J	NOH0507-08	08/04/05 10:35
RW1	NOH0507-09	08/04/05 14:45
RW2	NOH0507-10	08/04/05 13:20
RW3A	NOH0507-11	08/04/05 14:00

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accredidation.

These results relate only to the items tested. This report shall not be reproduced except in full and with permission of the laboratory.

Report Approved By:

Roxanne L. Connor

Roxanne Connor
Senior Project Manager

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client ERI Petaluma (10228)
601 North McDowell Blvd.
Petaluma, CA 94954
Attn Paula Sime

Work Order: NOH0507
Project Name: Exxon 7-0235 PO:4505891257
Project Number: 222913X
Received: 08/09/05 07:50

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Analyst	Batch
Sample ID: NOH0507-02 (MW6B - Water) Sampled: 08/04/05 16:30									
Extractable Petroleum Hydrocarbons by 8015 DRO									
Diesel	ND		ug/L	50.0	1	08/11/05 01:53	SW846 8015B	bay	5080601
TPH - Oil Range	ND		ug/L	100	1	08/11/05 01:53	SW846 8015B	bay	5080601
Surrogate: o-Terphenyl (55-150%)	*95 %*					*08/11/05 01:53*	*SW846 8015B*	*bay*	*5080601*
TPH Gasoline by GC/FID									
GRO as Gasoline	ND		ug/L	50.0	1	08/10/05 02:05	SW846 8015B	gg	5080552
Surrogate: a,a,a-Trifluorotoluene (63-134%)	*77 %*					*08/10/05 02:05*	*SW846 8015B*	*gg*	*5080552*
Volatile Organic Compounds by EPA Method 8021B									
Benzene	ND		ug/L	0.500	1	08/10/05 18:39	SW846 8021B	gg	5082067
Ethylbenzene	ND		ug/L	0.500	1	08/10/05 18:39	SW846 8021B	gg	5082067
Toluene	ND		ug/L	0.500	1	08/10/05 18:39	SW846 8021B	gg	5082067
Xylenes, total	**0.692**		ug/L	0.500	1	08/10/05 18:39	SW846 8021B	gg	5082067
Surrogate: a,a,a-Trifluorotoluene (63-134%)	*85 %*					*08/10/05 18:39*	*SW846 8021B*	*gg*	*5082067*
Oxygenates by EPA 8260B									
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	08/15/05 16:25	SW846 8260B	HP2	5081390
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	08/15/05 16:25	SW846 8260B	HP2	5081390
Ethanol	ND		ug/L	50.0	1	08/17/05 07:34	SW846 8260B	HP-	5081402
1,2-Dichloroethane	ND		ug/L	0.500	1	08/15/05 16:25	SW846 8260B	HP2	5081390
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	08/15/05 16:25	SW846 8260B	HP2	5081390
Isopropyl Ether	ND		ug/L	0.500	1	08/15/05 16:25	SW846 8260B	HP2	5081390
Methyl tert-Butyl Ether	**5.99**		ug/L	0.500	1	08/15/05 16:25	SW846 8260B	HP2	5081390
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	08/15/05 16:25	SW846 8260B	HP2	5081390
Surrogate: 1,2-Dichloroethane-d4 (70-130%)	*117 %*					*08/15/05 16:25*	*SW846 8260B*	*HP2*	*5081390*
Surrogate: Dibromofluoromethane (79-122%)	*102 %*					*08/15/05 16:25*	*SW846 8260B*	*HP2*	*5081390*
Surrogate: Toluene-d8 (78-121%)	*102 %*					*08/15/05 16:25*	*SW846 8260B*	*HP2*	*5081390*
Surrogate: 4-Bromofluorobenzene (78-126%)	*97 %*					*08/15/05 16:25*	*SW846 8260B*	*HP2*	*5081390*
Sample ID: NOH0507-03 (MW-6E - Water) Sampled: 08/04/05 15:25									
Extractable Petroleum Hydrocarbons by 8015 DRO									
Diesel	**96.2**	Q3	ug/L	50.0	1	08/11/05 02:09	SW846 8015B	bay	5080601
TPH - Oil Range	**122**		ug/L	100	1	08/11/05 02:09	SW846 8015B	bay	5080601
Surrogate: o-Terphenyl (55-150%)	*97 %*					*08/11/05 02:09*	*SW846 8015B*	*bay*	*5080601*
TPH Gasoline by GC/FID									
GRO as Gasoline	**87.9**		ug/L	50.0	1	08/10/05 02:19	SW846 8015B	gg	5080552
Surrogate: a,a,a-Trifluorotoluene (63-134%)	*89 %*					*08/10/05 02:19*	*SW846 8015B*	*gg*	*5080552*
Volatile Organic Compounds by EPA Method 8021B									
Benzene	**14.1**		ug/L	0.500	1	08/10/05 18:54	SW846 8021B	gg	5082067
Ethylbenzene	ND		ug/L	0.500	1	08/10/05 18:54	SW846 8021B	gg	5082067
Toluene	ND		ug/L	0.500	1	08/10/05 18:54	SW846 8021B	gg	5082067
Xylenes, total	**0.792**		ug/L	0.500	1	08/10/05 18:54	SW846 8021B	gg	5082067
Surrogate: a,a,a-Trifluorotoluene (63-134%)	*74 %*					*08/10/05 18:54*	*SW846 8021B*	*gg*	*5082067*
Oxygenates by EPA 8260B									

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client ERI Petaluma (10228)
601 North McDowell Blvd.
Petaluma, CA 94954
Attn Paula Sime

Work Order: NOH0507
Project Name: Exxon 7-0235 PO:4505891257
Project Number: 222913X
Received: 08/09/05 07:50

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Analyst	Batch
Sample ID: NOH0507-03 (MW-6E - Water) - cont. Sampled: 08/04/05 15:25									
Oxygenates by EPA 8260B - cont.									
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	08/15/05 16:49	SW846 8260B	HP2	5081390
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	08/15/05 16:49	SW846 8260B	HP2	5081390
Ethanol	ND		ug/L	50.0	1	08/15/05 16:49	SW846 8260B	HP2	5081390
1,2-Dichloroethane	ND		ug/L	0.500	1	08/15/05 16:49	SW846 8260B	HP2	5081390
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	08/15/05 16:49	SW846 8260B	HP2	5081390
Isopropyl Ether	ND		ug/L	0.500	1	08/15/05 16:49	SW846 8260B	HP2	5081390
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	08/15/05 16:49	SW846 8260B	HP2	5081390
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	08/15/05 16:49	SW846 8260B	HP2	5081390
Surrogate: 1,2-Dichloroethane-d4 (70-130%)	*110 %*					*08/15/05 16:49*	*SW846 8260B*	*HP2*	*5081390*
Surrogate: Dibromofluoromethane (79-122%)	*98 %*					*08/15/05 16:49*	*SW846 8260B*	*HP2*	*5081390*
Surrogate: Toluene-d8 (78-121%)	*94 %*					*08/15/05 16:49*	*SW846 8260B*	*HP2*	*5081390*
Surrogate: 4-Bromofluorobenzene (78-126%)	*98 %*					*08/15/05 16:49*	*SW846 8260B*	*HP2*	*5081390*
Sample ID: NOH0507-04 (MW6F - Water) Sampled: 08/04/05 15:40									
Extractable Petroleum Hydrocarbons by 8015 DRO									
Diesel	ND		ug/L	50.0	1	08/11/05 02:25	SW846 8015B	bay	5080601
TPH - Oil Range	ND		ug/L	100	1	08/11/05 02:25	SW846 8015B	bay	5080601
Surrogate: o-Terphenyl (55-150%)	*102 %*					*08/11/05 02:25*	*SW846 8015B*	*bay*	*5080601*
TPH Gasoline by GC/FID									
GRO as Gasoline	ND		ug/L	50.0	1	08/10/05 02:34	SW846 8015B	gg	5080552
Surrogate: a,a,a-Trifluorotoluene (63-134%)	*76 %*					*08/10/05 02:34*	*SW846 8015B*	*gg*	*5080552*
Volatile Organic Compounds by EPA Method 8021B									
Benzene	ND		ug/L	0.500	1	08/10/05 19:09	SW846 8021B	gg	5082067
Ethylbenzene	ND		ug/L	0.500	1	08/10/05 19:09	SW846 8021B	gg	5082067
Toluene	ND		ug/L	0.500	1	08/10/05 19:09	SW846 8021B	gg	5082067
Xylenes, total	ND		ug/L	0.500	1	08/10/05 19:09	SW846 8021B	gg	5082067
Surrogate: a,a,a-Trifluorotoluene (63-134%)	*85 %*					*08/10/05 19:09*	*SW846 8021B*	*gg*	*5082067*
Oxygenates by EPA 8260B									
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	08/15/05 17:13	SW846 8260B	HP2	5081390
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	08/15/05 17:13	SW846 8260B	HP2	5081390
Ethanol	ND		ug/L	50.0	1	08/15/05 17:13	SW846 8260B	HP2	5081390
1,2-Dichloroethane	ND		ug/L	0.500	1	08/15/05 17:13	SW846 8260B	HP2	5081390
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	08/15/05 17:13	SW846 8260B	HP2	5081390
Isopropyl Ether	ND		ug/L	0.500	1	08/15/05 17:13	SW846 8260B	HP2	5081390
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	08/15/05 17:13	SW846 8260B	HP2	5081390
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	08/15/05 17:13	SW846 8260B	HP2	5081390
Surrogate: 1,2-Dichloroethane-d4 (70-130%)	*117 %*					*08/15/05 17:13*	*SW846 8260B*	*HP2*	*5081390*
Surrogate: Dibromofluoromethane (79-122%)	*100 %*					*08/15/05 17:13*	*SW846 8260B*	*HP2*	*5081390*
Surrogate: Toluene-d8 (78-121%)	*98 %*					*08/15/05 17:13*	*SW846 8260B*	*HP2*	*5081390*
Surrogate: 4-Bromofluorobenzene (78-126%)	*97 %*					*08/15/05 17:13*	*SW846 8260B*	*HP2*	*5081390*

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client ERI Petaluma (10228)
601 North McDowell Blvd.
Petaluma, CA 94954
Attn Paula Sime

Work Order: NOH0507
Project Name: Exxon 7-0235 PO:4505891257
Project Number: 222913X
Received: 08/09/05 07:50

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Analyst	Batch
Sample ID: NOH0507-05 (MW6G - Water) Sampled: 08/04/05 16:15									
Extractable Petroleum Hydrocarbons by 8015 DRO									
Diesel	ND		ug/L	50.0	1	08/11/05 02:42	SW846 8015B	bay	5080601
TPH - Oil Range	ND		ug/L	100	1	08/11/05 02:42	SW846 8015B	bay	5080601
Surrogate: o-Terphenyl (55-150%)	*98 %*					*08/11/05 02:42*	*SW846 8015B*	*bay*	*5080601*
TPH Gasoline by GC/FID									
GRO as Gasoline	ND		ug/L	50.0	1	08/10/05 02:49	SW846 8015B	gg	5080552
Surrogate: a,a,a-Trifluorotoluene (63-134%)	*88 %*					*08/10/05 02:49*	*SW846 8015B*	*gg*	*5080552*
Volatile Organic Compounds by EPA Method 8021B									
Benzene	ND		ug/L	0.500	1	08/10/05 19:24	SW846 8021B	gg	5082067
Ethylbenzene	ND		ug/L	0.500	1	08/10/05 19:24	SW846 8021B	gg	5082067
Toluene	ND		ug/L	0.500	1	08/10/05 19:24	SW846 8021B	gg	5082067
Xylenes, total	ND		ug/L	0.500	1	08/10/05 19:24	SW846 8021B	gg	5082067
Surrogate: a,a,a-Trifluorotoluene (63-134%)	*73 %*					*08/10/05 19:24*	*SW846 8021B*	*gg*	*5082067*
Oxygenates by EPA 8260B									
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	08/15/05 17:37	SW846 8260B	HP2	5081390
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	08/15/05 17:37	SW846 8260B	HP2	5081390
Ethanol	ND		ug/L	50.0	1	08/15/05 17:37	SW846 8260B	HP2	5081390
1,2-Dichloroethane	ND		ug/L	0.500	1	08/15/05 17:37	SW846 8260B	HP2	5081390
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	08/15/05 17:37	SW846 8260B	HP2	5081390
Isopropyl Ether	ND		ug/L	0.500	1	08/15/05 17:37	SW846 8260B	HP2	5081390
Methyl tert-Butyl Ether	**1.42**		ug/L	0.500	1	08/15/05 17:37	SW846 8260B	HP2	5081390
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	08/15/05 17:37	SW846 8260B	HP2	5081390
Surrogate: 1,2-Dichloroethane-d4 (70-130%)	*111 %*					*08/15/05 17:37*	*SW846 8260B*	*HP2*	*5081390*
Surrogate: Dibromofluoromethane (79-122%)	*102 %*					*08/15/05 17:37*	*SW846 8260B*	*HP2*	*5081390*
Surrogate: Toluene-d8 (78-121%)	*93 %*					*08/15/05 17:37*	*SW846 8260B*	*HP2*	*5081390*
Surrogate: 4-Bromofluorobenzene (78-126%)	*98 %*					*08/15/05 17:37*	*SW846 8260B*	*HP2*	*5081390*
Sample ID: NOH0507-06 (MW6H - Water) Sampled: 08/04/05 16:40									
Extractable Petroleum Hydrocarbons by 8015 DRO									
Diesel	**269**	Q3	ug/L	50.0	1	08/11/05 02:58	SW846 8015B	bay	5080601
TPH - Oil Range	**143**		ug/L	100	1	08/11/05 02:58	SW846 8015B	bay	5080601
Surrogate: o-Terphenyl (55-150%)	*102 %*					*08/11/05 02:58*	*SW846 8015B*	*bay*	*5080601*
TPH Gasoline by GC/FID									
GRO as Gasoline	**1810**		ug/L	50.0	1	08/10/05 03:03	SW846 8015B	gg	5080552
Surrogate: a,a,a-Trifluorotoluene (63-134%)	*78 %*					*08/10/05 03:03*	*SW846 8015B*	*gg*	*5080552*
Volatile Organic Compounds by EPA Method 8021B									
Benzene	**349**		ug/L	2.50	5	08/18/05 21:50	SW846 8021B	gg	5082069
Ethylbenzene	**20.1**		ug/L	0.500	1	08/10/05 19:39	SW846 8021B	gg	5082067
Toluene	**57.0**		ug/L	0.500	1	08/10/05 19:39	SW846 8021B	gg	5082067
Xylenes, total	**70.0**		ug/L	0.500	1	08/10/05 19:39	SW846 8021B	gg	5082067
Surrogate: a,a,a-Trifluorotoluene (63-134%)	*85 %*					*08/10/05 19:39*	*SW846 8021B*	*gg*	*5082067*
Surrogate: a,a,a-Trifluorotoluene (63-134%)	*106 %*					*08/18/05 21:50*	*SW846 8021B*	*gg*	*5082069*

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2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client ERI Petaluma (10228)
601 North McDowell Blvd.
Petaluma, CA 94954
Attn Paula Sime

Work Order: NOH0507
Project Name: Exxon 7-0235 PO:4505891257
Project Number: 222913X
Received: 08/09/05 07:50

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Analyst	Batch
Sample ID: NOH0507-06 (MW6H - Water) - cont. Sampled: 08/04/05 16:40									
Oxygenates by EPA 8260B									
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	08/15/05 18:01	SW846 8260B	HP2	5081390
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	08/15/05 18:01	SW846 8260B	HP2	5081390
Ethanol	ND		ug/L	50.0	1	08/15/05 18:01	SW846 8260B	HP2	5081390
1,2-Dichloroethane	ND		ug/L	0.500	1	08/15/05 18:01	SW846 8260B	HP2	5081390
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	08/15/05 18:01	SW846 8260B	HP2	5081390
Isopropyl Ether	**3.73**		ug/L	0.500	1	08/15/05 18:01	SW846 8260B	HP2	5081390
Methyl tert-Butyl Ether	**268**		ug/L	5.00	10	08/17/05 05:16	SW846 8260B	HP2	5081955
Tertiary Butyl Alcohol	**530**		ug/L	10.0	1	08/15/05 18:01	SW846 8260B	HP2	5081390
Surrogate: 1,2-Dichloroethane-d4 (70-130%)	*110 %*					*08/15/05 18:01*	*SW846 8260B*	*HP2*	*5081390*
Surrogate: 1,2-Dichloroethane-d4 (70-130%)	*114 %*					*08/17/05 05:16*	*SW846 8260B*	*HP2*	*5081955*
Surrogate: Dibromofluoromethane (79-122%)	*101 %*					*08/15/05 18:01*	*SW846 8260B*	*HP2*	*5081390*
Surrogate: Dibromofluoromethane (79-122%)	*102 %*					*08/17/05 05:16*	*SW846 8260B*	*HP2*	*5081955*
Surrogate: Toluene-d8 (78-121%)	*93 %*					*08/15/05 18:01*	*SW846 8260B*	*HP2*	*5081390*
Surrogate: Toluene-d8 (78-121%)	*97 %*					*08/17/05 05:16*	*SW846 8260B*	*HP2*	*5081955*
Surrogate: 4-Bromofluorobenzene (78-126%)	*97 %*					*08/15/05 18:01*	*SW846 8260B*	*HP2*	*5081390*
Surrogate: 4-Bromofluorobenzene (78-126%)	*95 %*					*08/17/05 05:16*	*SW846 8260B*	*HP2*	*5081955*
Sample ID: NOH0507-07 (MW6I - Water) Sampled: 08/04/05 16:00									
Extractable Petroleum Hydrocarbons by 8015 DRO									
Diesel	**54.2**	Q3	ug/L	50.0	1	08/11/05 03:14	SW846 8015B	bay	5080601
TPH - Oil Range	ND		ug/L	100	1	08/11/05 03:14	SW846 8015B	bay	5080601
Surrogate: o-Terphenyl (55-150%)	*91 %*					*08/11/05 03:14*	*SW846 8015B*	*bay*	*5080601*
TPH Gasoline by GC/FID									
GRO as Gasoline	ND		ug/L	50.0	1	08/10/05 03:18	SW846 8015B	gg	5080552
Surrogate: a,a,a-Trifluorotoluene (63-134%)	*89 %*					*08/10/05 03:18*	*SW846 8015B*	*gg*	*5080552*
Volatile Organic Compounds by EPA Method 8021B									
Benzene	ND		ug/L	0.500	1	08/10/05 19:54	SW846 8021B	gg	5082067
Ethylbenzene	ND		ug/L	0.500	1	08/10/05 19:54	SW846 8021B	gg	5082067
Toluene	ND		ug/L	0.500	1	08/10/05 19:54	SW846 8021B	gg	5082067
Xylenes, total	ND		ug/L	0.500	1	08/10/05 19:54	SW846 8021B	gg	5082067
Surrogate: a,a,a-Trifluorotoluene (63-134%)	*75 %*					*08/10/05 19:54*	*SW846 8021B*	*gg*	*5082067*
Oxygenates by EPA 8260B									
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	08/15/05 18:25	SW846 8260B	HP2	5081390
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	08/15/05 18:25	SW846 8260B	HP2	5081390
Ethanol	ND		ug/L	50.0	1	08/15/05 18:25	SW846 8260B	HP2	5081390
1,2-Dichloroethane	ND		ug/L	0.500	1	08/15/05 18:25	SW846 8260B	HP2	5081390
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	08/15/05 18:25	SW846 8260B	HP2	5081390
Isopropyl Ether	ND		ug/L	0.500	1	08/15/05 18:25	SW846 8260B	HP2	5081390
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	08/15/05 18:25	SW846 8260B	HP2	5081390
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	08/15/05 18:25	SW846 8260B	HP2	5081390
Surrogate: 1,2-Dichloroethane-d4 (70-130%)	*113 %*					*08/15/05 18:25*	*SW846 8260B*	*HP2*	*5081390*
Surrogate: Dibromofluoromethane (79-122%)	*99 %*					*08/15/05 18:25*	*SW846 8260B*	*HP2*	*5081390*
Surrogate: Toluene-d8 (78-121%)	*96 %*					*08/15/05 18:25*	*SW846 8260B*	*HP2*	*5081390*

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Client ERI Petaluma (10228)
601 North McDowell Blvd.
Petaluma, CA 94954
Attn Paula Sime

Work Order: NOH0507
Project Name: Exxon 7-0235 PO:4505891257
Project Number: 222913X
Received: 08/09/05 07:50

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Analyst	Batch
Sample ID: NOH0507-07 (MW6I - Water) - cont. Sampled: 08/04/05 16:00									
Oxygenates by EPA 8260B - cont.									
Surrogate: 4-Bromofluorobenzene (78-126%)	*97 %*					*08/15/05 18:25*	*SW846 8260B*	*HP2*	*5081390*
Sample ID: NOH0507-08 (MW6J - Water) Sampled: 08/04/05 10:35									
Extractable Petroleum Hydrocarbons by 8015 DRO									
Diesel	**55.8**	Q3	ug/L	50.0	1	08/11/05 03:31	SW846 8015B	bay	5080601
TPH - Oil Range	**130**		ug/L	100	1	08/11/05 03:31	SW846 8015B	bay	5080601
Surrogate: o-Terphenyl (55-150%)	*96 %*					*08/11/05 03:31*	*SW846 8015B*	*bay*	*5080601*
TPH Gasoline by GC/FID									
GRO as Gasoline	ND		ug/L	50.0	1	08/10/05 03:33	SW846 8015B	gg	5080552
Surrogate: a,a,a-Trifluorotoluene (63-134%)	*76 %*					*08/10/05 03:33*	*SW846 8015B*	*gg*	*5080552*
Volatile Organic Compounds by EPA Method 8021B									
Benzene	ND		ug/L	0.500	1	08/10/05 20:09	SW846 8021B	gg	5082067
Ethylbenzene	ND		ug/L	0.500	1	08/10/05 20:09	SW846 8021B	gg	5082067
Toluene	ND		ug/L	0.500	1	08/10/05 20:09	SW846 8021B	gg	5082067
Xylenes, total	ND		ug/L	0.500	1	08/10/05 20:09	SW846 8021B	gg	5082067
Surrogate: a,a,a-Trifluorotoluene (63-134%)	*87 %*					*08/10/05 20:09*	*SW846 8021B*	*gg*	*5082067*
Oxygenates by EPA 8260B									
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	08/15/05 18:50	SW846 8260B	HP2	5081390
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	08/15/05 18:50	SW846 8260B	HP2	5081390
Ethanol	ND		ug/L	50.0	1	08/15/05 18:50	SW846 8260B	HP2	5081390
1,2-Dichloroethane	ND		ug/L	0.500	1	08/15/05 18:50	SW846 8260B	HP2	5081390
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	08/15/05 18:50	SW846 8260B	HP2	5081390
Isopropyl Ether	ND		ug/L	0.500	1	08/15/05 18:50	SW846 8260B	HP2	5081390
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	08/15/05 18:50	SW846 8260B	HP2	5081390
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	08/15/05 18:50	SW846 8260B	HP2	5081390
Surrogate: 1,2-Dichloroethane-d4 (70-130%)	*115 %*					*08/15/05 18:50*	*SW846 8260B*	*HP2*	*5081390*
Surrogate: Dibromofluoromethane (79-122%)	*102 %*					*08/15/05 18:50*	*SW846 8260B*	*HP2*	*5081390*
Surrogate: Toluene-d8 (78-121%)	*94 %*					*08/15/05 18:50*	*SW846 8260B*	*HP2*	*5081390*
Surrogate: 4-Bromofluorobenzene (78-126%)	*97 %*					*08/15/05 18:50*	*SW846 8260B*	*HP2*	*5081390*

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Client ERI Petaluma (10228)
601 North McDowell Blvd.
Petaluma, CA 94954
Attn Paula Sime

Work Order: NOH0507
Project Name: Exxon 7-0235 PO:4505891257
Project Number: 222913X
Received: 08/09/05 07:50

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Analyst	Batch
Sample ID: NOH0507-09RE1 (RW1 - Water) Sampled: 08/04/05 14:45									
Extractable Petroleum Hydrocarbons by 8015 DRO									
Diesel	**2430**	Q3	ug/L	100	2	08/11/05 09:47	SW846 8015B	bay	5080601
TPH - Oil Range	**3410**		ug/L	200	2	08/11/05 09:47	SW846 8015B	bay	5080601
Surrogate: o-Terphenyl (55-150%)	*74 %*					*08/11/05 09:47*	*SW846 8015B*	*bay*	*5080601*
TPH Gasoline by GC/FID									
GRO as Gasoline	**3080**		ug/L	50.0	1	08/10/05 03:47	SW846 8015B	gg	5080552
Surrogate: a,a,a-Trifluorotoluene (63-134%)	*87 %*					*08/10/05 03:47*	*SW846 8015B*	*gg*	*5080552*
Volatile Organic Compounds by EPA Method 8021B									
Benzene	**193**		ug/L	0.500	1	08/10/05 20:24	SW846 8021B	gg	5082067
Ethylbenzene	**48.2**		ug/L	0.500	1	08/10/05 20:24	SW846 8021B	gg	5082067
Toluene	**20.4**		ug/L	0.500	1	08/10/05 20:24	SW846 8021B	gg	5082067
Xylenes, total	**117**		ug/L	0.500	1	08/10/05 20:24	SW846 8021B	gg	5082067
Surrogate: a,a,a-Trifluorotoluene (63-134%)	*76 %*					*08/10/05 20:24*	*SW846 8021B*	*gg*	*5082067*
Oxygenates by EPA 8260B									
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	08/15/05 19:14	SW846 8260B	HP2	5081390
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	08/15/05 19:14	SW846 8260B	HP2	5081390
Ethanol	ND		ug/L	50.0	1	08/15/05 19:14	SW846 8260B	HP2	5081390
1,2-Dichloroethane	ND		ug/L	0.500	1	08/15/05 19:14	SW846 8260B	HP2	5081390
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	08/15/05 19:14	SW846 8260B	HP2	5081390
Isopropyl Ether	ND		ug/L	0.500	1	08/15/05 19:14	SW846 8260B	HP2	5081390
Methyl tert-Butyl Ether	**49.6**		ug/L	0.500	1	08/15/05 19:14	SW846 8260B	HP2	5081390
Tertiary Butyl Alcohol	**169**		ug/L	10.0	1	08/15/05 19:14	SW846 8260B	HP2	5081390
Surrogate: 1,2-Dichloroethane-d4 (70-130%)	*111 %*					*08/15/05 19:14*	*SW846 8260B*	*HP2*	*5081390*
Surrogate: Dibromofluoromethane (79-122%)	*100 %*					*08/15/05 19:14*	*SW846 8260B*	*HP2*	*5081390*
Surrogate: Toluene-d8 (78-121%)	*95 %*					*08/15/05 19:14*	*SW846 8260B*	*HP2*	*5081390*
Surrogate: 4-Bromofluorobenzene (78-126%)	*94 %*					*08/15/05 19:14*	*SW846 8260B*	*HP2*	*5081390*
Sample ID: NOH0507-10RE1 (RW2 - Water) Sampled: 08/04/05 13:20									
Extractable Petroleum Hydrocarbons by 8015 DRO									
Diesel	**3020**	Q3	ug/L	100	2	08/11/05 10:04	SW846 8015B	bay	5080601
TPH - Oil Range	**3810**		ug/L	200	2	08/11/05 10:04	SW846 8015B	bay	5080601
Surrogate: o-Terphenyl (55-150%)	*74 %*					*08/11/05 10:04*	*SW846 8015B*	*bay*	*5080601*
TPH Gasoline by GC/FID									
GRO as Gasoline	**1060**		ug/L	50.0	1	08/10/05 04:02	SW846 8015B	gg	5080552
Surrogate: a,a,a-Trifluorotoluene (63-134%)	*77 %*					*08/10/05 04:02*	*SW846 8015B*	*gg*	*5080552*
Volatile Organic Compounds by EPA Method 8021B									
Benzene	**6.36**		ug/L	0.500	1	08/10/05 20:39	SW846 8021B	gg	5082067
Ethylbenzene	**1.90**		ug/L	0.500	1	08/10/05 20:39	SW846 8021B	gg	5082067
Toluene	**0.848**		ug/L	0.500	1	08/10/05 20:39	SW846 8021B	gg	5082067
Xylenes, total	**2.47**		ug/L	0.500	1	08/10/05 20:39	SW846 8021B	gg	5082067
Surrogate: a,a,a-Trifluorotoluene (63-134%)	*85 %*					*08/10/05 20:39*	*SW846 8021B*	*gg*	*5082067*
Oxygenates by EPA 8260B									

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ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client ERI Petaluma (10228)
601 North McDowell Blvd.
Petaluma, CA 94954
Attn Paula Sime

Work Order: NOH0507
Project Name: Exxon 7-0235 PO:4505891257
Project Number: 222913X
Received: 08/09/05 07:50

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Analyst	Batch
Sample ID: NOH0507-10 (RW2 - Water) - cont. Sampled: 08/04/05 13:20									
Oxygenates by EPA 8260B - cont.									
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	08/15/05 19:38	SW846 8260B	HP2	5081390
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	08/15/05 19:38	SW846 8260B	HP2	5081390
Ethanol	ND		ug/L	50.0	1	08/15/05 19:38	SW846 8260B	HP2	5081390
1,2-Dichloroethane	ND		ug/L	0.500	1	08/15/05 19:38	SW846 8260B	HP2	5081390
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	08/15/05 19:38	SW846 8260B	HP2	5081390
Isopropyl Ether	ND		ug/L	0.500	1	08/15/05 19:38	SW846 8260B	HP2	5081390
Methyl tert-Butyl Ether	**9.02**		ug/L	0.500	1	08/15/05 19:38	SW846 8260B	HP2	5081390
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	08/15/05 19:38	SW846 8260B	HP2	5081390
Surrogate: 1,2-Dichloroethane-d4 (70-130%)	*111 %*					*08/15/05 19:38*	*SW846 8260B*	*HP2*	*5081390*
Surrogate: Dibromofluoromethane (79-122%)	*100 %*					*08/15/05 19:38*	*SW846 8260B*	*HP2*	*5081390*
Surrogate: Toluene-d8 (78-121%)	*92 %*					*08/15/05 19:38*	*SW846 8260B*	*HP2*	*5081390*
Surrogate: 4-Bromofluorobenzene (78-126%)	*96 %*					*08/15/05 19:38*	*SW846 8260B*	*HP2*	*5081390*
Sample ID: NOH0507-11 (RW3A - Water) Sampled: 08/04/05 14:00									
Extractable Petroleum Hydrocarbons by 8015 DRO									
Diesel	**687**	Q3	ug/L	50.0	1	08/11/05 04:52	SW846 8015B	bay	5080601
TPH - Oil Range	**107**		ug/L	100	1	08/11/05 04:52	SW846 8015B	bay	5080601
Surrogate: o-Terphenyl (55-150%)	*95 %*					*08/11/05 04:52*	*SW846 8015B*	*bay*	*5080601*
TPH Gasoline by GC/FID									
GRO as Gasoline	**89.9**		ug/L	50.0	1	08/10/05 04:17	SW846 8015B	gg	5080552
Surrogate: a,a,a-Trifluorotoluene (63-134%)	*88 %*					*08/10/05 04:17*	*SW846 8015B*	*gg*	*5080552*
Volatile Organic Compounds by EPA Method 8021B									
Benzene	**26.0**		ug/L	0.500	1	08/10/05 20:54	SW846 8021B	gg	5082067
Ethylbenzene	ND		ug/L	0.500	1	08/10/05 20:54	SW846 8021B	gg	5082067
Toluene	**0.645**		ug/L	0.500	1	08/10/05 20:54	SW846 8021B	gg	5082067
Xylenes, total	**0.835**		ug/L	0.500	1	08/10/05 20:54	SW846 8021B	gg	5082067
Surrogate: a,a,a-Trifluorotoluene (63-134%)	*75 %*					*08/10/05 20:54*	*SW846 8021B*	*gg*	*5082067*
Oxygenates by EPA 8260B									
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	08/15/05 20:02	SW846 8260B	HP2	5081390
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	08/15/05 20:02	SW846 8260B	HP2	5081390
Ethanol	ND		ug/L	50.0	1	08/15/05 20:02	SW846 8260B	HP2	5081390
1,2-Dichloroethane	ND		ug/L	0.500	1	08/15/05 20:02	SW846 8260B	HP2	5081390
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	08/15/05 20:02	SW846 8260B	HP2	5081390
Isopropyl Ether	ND		ug/L	0.500	1	08/15/05 20:02	SW846 8260B	HP2	5081390
Methyl tert-Butyl Ether	**16.7**		ug/L	0.500	1	08/15/05 20:02	SW846 8260B	HP2	5081390
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	08/15/05 20:02	SW846 8260B	HP2	5081390
Surrogate: 1,2-Dichloroethane-d4 (70-130%)	*110 %*					*08/15/05 20:02*	*SW846 8260B*	*HP2*	*5081390*
Surrogate: Dibromofluoromethane (79-122%)	*100 %*					*08/15/05 20:02*	*SW846 8260B*	*HP2*	*5081390*
Surrogate: Toluene-d8 (78-121%)	*98 %*					*08/15/05 20:02*	*SW846 8260B*	*HP2*	*5081390*
Surrogate: 4-Bromofluorobenzene (78-126%)	*98 %*					*08/15/05 20:02*	*SW846 8260B*	*HP2*	*5081390*

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2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client ERI Petaluma (10228)
601 North McDowell Blvd.
Petaluma, CA 94954
Attn Paula Sime

Work Order: NOH0507
Project Name: Exxon 7-0235 PO:4505891257
Project Number: 222913X
Received: 08/09/05 07:50

SAMPLE EXTRACTION DATA

Parameter	Batch	Lab Number	Wt/Vol Extracted	Extracted Vol	Date	Analyst	Extraction Method
Extractable Petroleum Hydrocarbons by 8015 DRO							
SW846 8015B	5080601	NOH0507-02	1000.00	1.00	08/10/05 09:15	NXR	EPA 3510C
SW846 8015B	5080601	NOH0507-02	1000.00	1.00	08/10/05 09:15	NXR	EPA 3510C
SW846 8015B	5080601	NOH0507-03	1000.00	1.00	08/10/05 09:15	NXR	EPA 3510C
SW846 8015B	5080601	NOH0507-03	1000.00	1.00	08/10/05 09:15	NXR	EPA 3510C
SW846 8015B	5080601	NOH0507-04	1000.00	1.00	08/10/05 09:15	NXR	EPA 3510C
SW846 8015B	5080601	NOH0507-04	1000.00	1.00	08/10/05 09:15	NXR	EPA 3510C
SW846 8015B	5080601	NOH0507-05	1000.00	1.00	08/10/05 09:15	NXR	EPA 3510C
SW846 8015B	5080601	NOH0507-05	1000.00	1.00	08/10/05 09:15	NXR	EPA 3510C
SW846 8015B	5080601	NOH0507-06	1000.00	1.00	08/10/05 09:15	NXR	EPA 3510C
SW846 8015B	5080601	NOH0507-06	1000.00	1.00	08/10/05 09:15	NXR	EPA 3510C
SW846 8015B	5080601	NOH0507-07	1000.00	1.00	08/10/05 09:15	NXR	EPA 3510C
SW846 8015B	5080601	NOH0507-07	1000.00	1.00	08/10/05 09:15	NXR	EPA 3510C
SW846 8015B	5080601	NOH0507-08	1000.00	1.00	08/10/05 09:15	NXR	EPA 3510C
SW846 8015B	5080601	NOH0507-08	1000.00	1.00	08/10/05 09:15	NXR	EPA 3510C
SW846 8015B	5080601	NOH0507-09	1000.00	1.00	08/10/05 09:15	NXR	EPA 3510C
SW846 8015B	5080601	NOH0507-09	1000.00	1.00	08/10/05 09:15	NXR	EPA 3510C
SW846 8015B	5080601	NOH0507-09RE1	1000.00	1.00	08/10/05 09:15	NXR	EPA 3510C
SW846 8015B	5080601	NOH0507-09RE1	1000.00	1.00	08/10/05 09:15	NXR	EPA 3510C
SW846 8015B	5080601	NOH0507-10	1000.00	1.00	08/10/05 09:15	NXR	EPA 3510C
SW846 8015B	5080601	NOH0507-10	1000.00	1.00	08/10/05 09:15	NXR	EPA 3510C
SW846 8015B	5080601	NOH0507-10RE1	1000.00	1.00	08/10/05 09:15	NXR	EPA 3510C
SW846 8015B	5080601	NOH0507-10RE1	1000.00	1.00	08/10/05 09:15	NXR	EPA 3510C
SW846 8015B	5080601	NOH0507-11	1000.00	1.00	08/10/05 09:15	NXR	EPA 3510C
SW846 8015B	5080601	NOH0507-11	1000.00	1.00	08/10/05 09:15	NXR	EPA 3510C

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Client ERI Petaluma (10228)
601 North McDowell Blvd.
Petaluma, CA 94954
Attn Paula Sime

Work Order: NOH0507
Project Name: Exxon 7-0235 PO:4505891257
Project Number: 222913X
Received: 08/09/05 07:50

PROJECT QUALITY CONTROL DATA
Blank

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
Extractable Petroleum Hydrocarbons by 8015 DRO						
5080601-BLK1						
Diesel	<33.0		ug/L	5080601	5080601-BLK1	08/10/05 23:40
TPH - Oil Range	<20.0		ug/L	5080601	5080601-BLK1	08/10/05 23:40
Surrogate: o-Terphenyl	100%			5080601	5080601-BLK1	08/10/05 23:40
TPH Gasoline by GC/FID						
5080552-BLK1						
GRO as Gasoline	<33.0		ug/L	5080552	5080552-BLK1	08/09/05 23:08
Surrogate: a,a,a-Trifluorotoluene	76%			5080552	5080552-BLK1	08/09/05 23:08
Volatile Organic Compounds by EPA Method 8021B						
5082067-BLK1						
Benzene	<0.190		ug/L	5082067	5082067-BLK1	08/10/05 16:36
Ethylbenzene	<0.200		ug/L	5082067	5082067-BLK1	08/10/05 16:36
Toluene	<0.200		ug/L	5082067	5082067-BLK1	08/10/05 16:36
Xylenes, total	<0.500		ug/L	5082067	5082067-BLK1	08/10/05 16:36
Surrogate: a,a,a-Trifluorotoluene	75%			5082067	5082067-BLK1	08/10/05 16:36
5082069-BLK1						
Benzene	<0.190		ug/L	5082069	5082069-BLK1	08/18/05 11:22
Ethylbenzene	<0.200		ug/L	5082069	5082069-BLK1	08/18/05 11:22
Toluene	<0.200		ug/L	5082069	5082069-BLK1	08/18/05 11:22
Xylenes, total	<0.500		ug/L	5082069	5082069-BLK1	08/18/05 11:22
Surrogate: a,a,a-Trifluorotoluene	123%			5082069	5082069-BLK1	08/18/05 11:22
Oxygenates by EPA 8260B						
5081390-BLK1						
Tert-Amyl Methyl Ether	<0.300		ug/L	5081390	5081390-BLK1	08/15/05 16:01
1,2-Dibromoethane (EDB)	<0.230		ug/L	5081390	5081390-BLK1	08/15/05 16:01
Ethanol	<30.7		ug/L	5081390	5081390-BLK1	08/15/05 16:01
1,2-Dichloroethane	<0.390		ug/L	5081390	5081390-BLK1	08/15/05 16:01
Ethyl tert-Butyl Ether	<0.270		ug/L	5081390	5081390-BLK1	08/15/05 16:01
Isopropyl Ether	<0.180		ug/L	5081390	5081390-BLK1	08/15/05 16:01
Methyl tert-Butyl Ether	<0.230		ug/L	5081390	5081390-BLK1	08/15/05 16:01
Tertiary Butyl Alcohol	<4.28		ug/L	5081390	5081390-BLK1	08/15/05 16:01
Surrogate: 1,2-Dichloroethane-d4	115%			5081390	5081390-BLK1	08/15/05 16:01
Surrogate: Dibromofluoromethane	101%			5081390	5081390-BLK1	08/15/05 16:01
Surrogate: Toluene-d8	100%			5081390	5081390-BLK1	08/15/05 16:01
Surrogate: 4-Bromofluorobenzene	96%			5081390	5081390-BLK1	08/15/05 16:01
5081402-BLK1						
Ethanol	<30.7		ug/L	5081402	5081402-BLK1	08/15/05 10:45

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Client ERI Petaluma (10228)
601 North McDowell Blvd.
Petaluma, CA 94954
Attn Paula Sime

Work Order: NOH0507
Project Name: Exxon 7-0235 PO:4505891257
Project Number: 222913X
Received: 08/09/05 07:50

PROJECT QUALITY CONTROL DATA
Blank - Cont.

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
Selected Volatile Organic Compounds by EPA Method 8260B						
5081402-BLK2						
Ethanol	<30.7		ug/L	5081402	5081402-BLK2	08/17/05 06:47
5081955-BLK1						
Tert-Amyl Methyl Ether	<0.300		ug/L	5081955	5081955-BLK1	08/17/05 03:16
1,2-Dibromoethane (EDB)	<0.230		ug/L	5081955	5081955-BLK1	08/17/05 03:16
1,2-Dichloroethane	<0.390		ug/L	5081955	5081955-BLK1	08/17/05 03:16
Ethyl tert-Butyl Ether	<0.270		ug/L	5081955	5081955-BLK1	08/17/05 03:16
Isopropyl Ether	<0.180		ug/L	5081955	5081955-BLK1	08/17/05 03:16
Methyl tert-Butyl Ether	<0.230		ug/L	5081955	5081955-BLK1	08/17/05 03:16
Tertiary Butyl Alcohol	<4.28		ug/L	5081955	5081955-BLK1	08/17/05 03:16
Surrogate: 1,2-Dichloroethane-d4	112%			5081955	5081955-BLK1	08/17/05 03:16
Surrogate: Dibromofluoromethane	103%			5081955	5081955-BLK1	08/17/05 03:16
Surrogate: Toluene-d8	102%			5081955	5081955-BLK1	08/17/05 03:16
Surrogate: 4-Bromofluorobenzene	92%			5081955	5081955-BLK1	08/17/05 03:16

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Work Order: NOH0507
Project Name: Exxon 7-0235 PO:4505891257
Project Number: 222913X
Received: 08/09/05 07:50

PROJECT QUALITY CONTROL DATA
LCS

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Extractable Petroleum Hydrocarbons by 8015 DRO								
5080601-BS1								
Diesel	1000	917		ug/L	92%	43 - 119	5080601	08/10/05 23:57
TPH - Oil Range	1000	917		ug/L	92%	43 - 119	5080601	08/10/05 23:57
Surrogate: o-Terphenyl	20.0	17.8			89%	55 - 150	5080601	08/10/05 23:57
Surrogate: o-Terphenyl	20.0	17.8			89%	55 - 150	5080601	08/10/05 23:57
TPH Gasoline by GC/FID								
5080552-BS1								
GRO as Gasoline	1000	856		ug/L	86%	64 - 130	5080552	08/10/05 05:01
Surrogate: a,a,a-Trifluorotoluene	30.0	23.7			79%	63 - 134	5080552	08/10/05 05:01
Volatile Organic Compounds by EPA Method 8021B								
5082067-BS1								
Benzene	100	90.9		ug/L	91%	72 - 118	5082067	08/10/05 21:09
Ethylbenzene	100	91.3		ug/L	91%	71 - 119	5082067	08/10/05 21:09
Toluene	100	88.6		ug/L	89%	72 - 119	5082067	08/10/05 21:09
Xylenes, total	200	189		ug/L	94%	70 - 117	5082067	08/10/05 21:09
Surrogate: a,a,a-Trifluorotoluene	30.0	25.9			86%	63 - 134	5082067	08/10/05 21:09
5082069-BS1								
Benzene	100	97.3		ug/L	97%	72 - 118	5082069	08/19/05 00:43
Ethylbenzene	100	96.0		ug/L	96%	71 - 119	5082069	08/19/05 00:43
Toluene	100	93.2		ug/L	93%	72 - 119	5082069	08/19/05 00:43
Xylenes, total	200	195		ug/L	98%	70 - 117	5082069	08/19/05 00:43
Surrogate: a,a,a-Trifluorotoluene	30.0	40.2			134%	63 - 134	5082069	08/19/05 00:43
Oxygenates by EPA 8260B								
5081390-BS1								
Tert-Amyl Methyl Ether	50.0	45.0		ug/L	90%	68 - 134	5081390	08/15/05 14:49
1,2-Dibromoethane (EDB)	50.0	43.7		ug/L	87%	72 - 135	5081390	08/15/05 14:49
Ethanol	5000	4850		ug/L	97%	48 - 164	5081390	08/15/05 14:49
1,2-Dichloroethane	50.0	57.0		ug/L	114%	73 - 130	5081390	08/15/05 14:49
Ethyl tert-Butyl Ether	50.0	47.7		ug/L	95%	67 - 140	5081390	08/15/05 14:49
Isopropyl Ether	50.0	58.2		ug/L	116%	65 - 140	5081390	08/15/05 14:49
Methyl tert-Butyl Ether	50.0	49.0		ug/L	98%	69 - 136	5081390	08/15/05 14:49
Tertiary Butyl Alcohol	500	388		ug/L	78%	28 - 182	5081390	08/15/05 14:49
Surrogate: 1,2-Dichloroethane-d4	25.0	26.3			105%	70 - 130	5081390	08/15/05 14:49
Surrogate: Dibromofluoromethane	25.0	25.3			101%	79 - 122	5081390	08/15/05 14:49
Surrogate: Toluene-d8	25.0	23.2			93%	78 - 121	5081390	08/15/05 14:49
Surrogate: 4-Bromofluorobenzene	25.0	24.2			97%	78 - 126	5081390	08/15/05 14:49
5081402-BS1								
Ethanol	5000	4880		ug/L	98%	48 - 164	5081402	08/15/05 09:35

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Client ERI Petaluma (10228)
601 North McDowell Blvd.
Petaluma, CA 94954
Attn Paula Sime

Work Order: NOH0507
Project Name: Exxon 7-0235 PO:4505891257
Project Number: 222913X
Received: 08/09/05 07:50

PROJECT QUALITY CONTROL DATA
LCS - Cont.

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Selected Volatile Organic Compounds by EPA Method 8260B								
5081402-BS2								
Ethanol	5000	6120		ug/L	122%	48 - 164	5081402	08/17/05 05:38
5081955-BS1								
Tert-Amyl Methyl Ether	50.0	45.9		ug/L	92%	68 - 134	5081955	08/17/05 01:39
1,2-Dibromoethane (EDB)	50.0	48.1		ug/L	96%	72 - 135	5081955	08/17/05 01:39
1,2-Dichloroethane	50.0	61.6		ug/L	123%	73 - 130	5081955	08/17/05 01:39
Ethyl tert-Butyl Ether	50.0	49.8		ug/L	100%	67 - 140	5081955	08/17/05 01:39
Isopropyl Ether	50.0	63.7		ug/L	127%	65 - 140	5081955	08/17/05 01:39
Methyl tert-Butyl Ether	50.0	51.4		ug/L	103%	69 - 136	5081955	08/17/05 01:39
Tertiary Butyl Alcohol	500	426		ug/L	85%	28 - 182	5081955	08/17/05 01:39
Surrogate: 1,2-Dichloroethane-d4	25.0	26.4			106%	70 - 130	5081955	08/17/05 01:39
Surrogate: Dibromofluoromethane	25.0	25.0			100%	79 - 122	5081955	08/17/05 01:39
Surrogate: Toluene-d8	25.0	23.0			92%	78 - 121	5081955	08/17/05 01:39
Surrogate: 4-Bromofluorobenzene	25.0	23.6			94%	78 - 126	5081955	08/17/05 01:39

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Petaluma, CA 94954
Attn Paula Sime

Work Order: NOH0507
Project Name: Exxon 7-0235 PO:4505891257
Project Number: 222913X
Received: 08/09/05 07:50

PROJECT QUALITY CONTROL DATA

LCS Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Selected Volatile Organic Compounds by EPA Method 8260B												
5081402-BSD1												
Ethanol		5390		ug/L	5000	108%	48 - 164	10	45	5081402		08/17/05 19:22

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Petaluma, CA 94954
Attn Paula Sime

Work Order: NOH0507
Project Name: Exxon 7-0235 PO:4505891257
Project Number: 222913X
Received: 08/09/05 07:50

PROJECT QUALITY CONTROL DATA
Matrix Spike

Analyte	Orig. Val.	MS Val	Q	Units	Spike Conc	% Rec.	Target Range	Batch	Sample Spiked	Analyzed Date/Time
TPH Gasoline by GC/FID										
5080552-MS1										
GRO as Gasoline	0.653	920		ug/L	1000	92%	43 - 150	5080552	NOH0503-02	08/10/05 04:32
Surrogate: a,a,a-Trifluorotoluene		23.4		ug/L	30.0	78%	63 - 134	5080552	NOH0503-02	08/10/05 04:32
Oxygenates by EPA 8260B										
5081390-MS1										
Tert-Amyl Methyl Ether	ND	46.6		ug/L	50.0	93%	54 - 146	5081390	NOH0507-03	08/16/05 00:27
1,2-Dibromoethane (EDB)	ND	47.5		ug/L	50.0	95%	64 - 145	5081390	NOH0507-03	08/16/05 00:27
Ethanol	ND	5050		ug/L	5000	101%	36 - 177	5081390	NOH0507-03	08/16/05 00:27
1,2-Dichloroethane	ND	57.9		ug/L	50.0	116%	60 - 145	5081390	NOH0507-03	08/16/05 00:27
Ethyl tert-Butyl Ether	ND	50.7		ug/L	50.0	101%	51 - 154	5081390	NOH0507-03	08/16/05 00:27
Isopropyl Ether	ND	59.6		ug/L	50.0	119%	54 - 155	5081390	NOH0507-03	08/16/05 00:27
Methyl tert-Butyl Ether	ND	49.0		ug/L	50.0	98%	45 - 157	5081390	NOH0507-03	08/16/05 00:27
Tertiary Butyl Alcohol	ND	562		ug/L	500	112%	10 - 201	5081390	NOH0507-03	08/16/05 00:27
Surrogate: 1,2-Dichloroethane-d4		26.2		ug/L	25.0	105%	70 - 130	5081390	NOH0507-03	08/16/05 00:27
Surrogate: Dibromofluoromethane		25.4		ug/L	25.0	102%	79 - 122	5081390	NOH0507-03	08/16/05 00:27
Surrogate: Toluene-d8		24.8		ug/L	25.0	99%	78 - 121	5081390	NOH0507-03	08/16/05 00:27
Surrogate: 4-Bromofluorobenzene		24.1		ug/L	25.0	96%	78 - 126	5081390	NOH0507-03	08/16/05 00:27
5081402-MS1										
Ethanol	ND	7610		ug/L	5000	152%	36 - 177	5081402	NOH0503-09	08/18/05 13:25

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Petaluma, CA 94954
Attn Paula Sime

Work Order: NOH0507
Project Name: Exxon 7-0235 PO:4505891257
Project Number: 222913X
Received: 08/09/05 07:50

PROJECT QUALITY CONTROL DATA

Matrix Spike Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
TPH Gasoline by GC/FID												
5080552-MSD1												
GRO as Gasoline	0.653	973		ug/L	1000	97%	43 - 150	6	27	5080552	NOH0503-02	08/10/05 04:46
Surrogate: a,a,a-Trifluorotoluene		26.2		ug/L	30.0	87%	63 - 134			5080552	NOH0503-02	08/10/05 04:46
Oxygenates by EPA 8260B												
5081390-MSD1												
Tert-Amyl Methyl Ether	ND	51.0		ug/L	50.0	102%	54 - 146	9	27	5081390	NOH0507-03	08/16/05 00:51
1,2-Dibromoethane (EDB)	ND	51.4		ug/L	50.0	103%	64 - 145	8	29	5081390	NOH0507-03	08/16/05 00:51
Ethanol	ND	5950		ug/L	5000	119%	36 - 177	16	45	5081390	NOH0507-03	08/16/05 00:51
1,2-Dichloroethane	ND	63.2		ug/L	50.0	126%	60 - 145	9	24	5081390	NOH0507-03	08/16/05 00:51
Ethyl tert-Butyl Ether	ND	55.7		ug/L	50.0	111%	51 - 154	9	27	5081390	NOH0507-03	08/16/05 00:51
Isopropyl Ether	ND	65.1		ug/L	50.0	130%	54 - 155	9	25	5081390	NOH0507-03	08/16/05 00:51
Methyl tert-Butyl Ether	ND	54.0		ug/L	50.0	108%	45 - 157	10	37	5081390	NOH0507-03	08/16/05 00:51
Tertiary Butyl Alcohol	ND	645		ug/L	500	129%	10 - 201	14	47	5081390	NOH0507-03	08/16/05 00:51
Surrogate: 1,2-Dichloroethane-d4		25.5		ug/L	25.0	102%	70 - 130			5081390	NOH0507-03	08/16/05 00:51
Surrogate: Dibromofluoromethane		25.3		ug/L	25.0	101%	79 - 122			5081390	NOH0507-03	08/16/05 00:51
Surrogate: Toluene-d8		23.6		ug/L	25.0	94%	78 - 121			5081390	NOH0507-03	08/16/05 00:51
Surrogate: 4-Bromofluorobenzene		24.4		ug/L	25.0	98%	78 - 126			5081390	NOH0507-03	08/16/05 00:51
5081402-MSD1												
Ethanol	ND	6770		ug/L	5000	135%	36 - 177	12	45	5081402	NOH0503-09	08/18/05 13:49

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2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	ERI Petaluma (10228)	Work Order:	NOH0507
	601 North McDowell Blvd.	Project Name:	Exxon 7-0235 PO:4505891257
	Petaluma, CA 94954	Project Number:	222913X
Attn	Paula Sime	Received:	08/09/05 07:50

CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville

Method	Matrix	ACIL	AIHA	Nelac	California
SW846 8015B	Water			X	X
SW846 8021B	Water			X	X
SW846 8260B	Water			X	X

DATA QUALIFIERS AND DEFINITIONS

Q3 The chromatographic pattern is not consistent with diesel fuel.

TestAmerica
ANALYTICAL TESTING CORPORATION

Nashville Division

NOH0507

COOLER RECEIPT FORM **BC#**

Client Name : ERI

Cooler Received/Opened On: 8/9/05 Accessioned By: James D. Jacobs

Log-in Personnel Signature

1. **Temperature of Cooler when triaged: 2.1 Degrees Celsius**
2. **Were custody seals on outside of cooler?..... YES....NO....NA**
   a. **If yes, how many and where: 1 Front**
3. **Were custody seals on containers?..... NO...YES...NA**
4. **Were the seals intact, signed, and dated correctly?..... YES....NO...NA**
5. **Were custody papers inside cooler?..... YES....NO...NA**
6. **Were custody papers properly filled out (ink, signed, etc)?..... YES....NO...NA**
7. **Did you sign the custody papers in the appropriate place?..... YES....NO...NA**
8. **What kind of packing material used? Bubblewrap Peanuts Vermiculite Foam Insert Ziplock baggies Paper Other None**
9. **Cooling process: Ice Ice-pack Ice (direct contact) Dry ice Other None**
10. **Did all containers arrive in good condition (unbroken)?..... YES...NO...NA**
11. **Were all container labels complete (#, date, signed, pres., etc)?..... YES...NO...NA**
12. **Did all container labels and tags agree with custody papers?..... YES...NO...NA**
13. **Were correct containers used for the analysis requested?..... YES...NO...NA**
14. a. **Were VOA vials received?..... YES...NO...NA**
    b. **Was there any observable head space present in any VOA vial?..... NO...YES...NA**
15. **Was sufficient amount of sample sent in each container?..... YES...NO...NA**
16. **Were correct preservatives used?..... YES...NO...NA**

    If not, record standard ID of preservative used here_____
17. **Was residual chlorine present?..... NO...YES...NA**
18. **Indicate the Airbill Tracking Number (last 4 digits for Fedex only) and Name of Courier below:**

    0473, 0500, 0484

    Fed-Ex UPS Velocity DHL Route Off-street Misc.
19. **If a Non-Conformance exists, see attached or comments below:**

1 liter BIS for MW&E.

BIS = Broken in shipment
Cooler Receipt Form

LF-1
End of Form

Revised 4/5/05

CHAIN OF CUSTODY RECORD

TestAmerica

(615) 726-0177 NOH0507

Nashville Division 08/18/05 17:00

2960 Foster Creighton

Nashville, TN 37204

ExxonMobil

Consultant Name: Environmental Resolutions, Inc.

Address: 601 N. McDowell Blvd.

City/State/Zip: Petaluma, California 94954

Project Manager ~~Rob Gaor~~ Paula Sime

Telephone Number: (707) 766-2000

ERI Job Number: 222913X

Sampler Name: (Print) Steve Schulte

Sampler Signature:

ExxonMobil Engineer Jennifer Sedlachek

Telephone Number 510-547-*8196

Account #: ~~9676~~ (99) 8/9/05 10228

PO #: 4505891257

Facility ID # 70235

Global ID# T0600101354

Site Address 2225 Telegraph Avenue

City, State Zip Oakland, California

Shipping Method: ☐ Lab Courier ☐ Hand Deliver ☑ Commercial Express ☐ Other:

TAT
☐ 24 hour ☐ 72 hour
☐ 48 hour ☐ 96 hour
☑ 8 day

PROVIDE: EDF Report

Special Instructions:
7 CA Oxys = MTBE, ETBE, TAME, DIPE, TBA, EDB, and 1,2-DCA.

Sample ID / Description	DATE	TIME	COMP	GRAB	PRESERV	NUMBER	Matrix: Water	Soil	Vapor	Analyze For: TPHd 8015B	TPHg 8015B	BTEX 8021B	MTBE 8260B	7 CA Oxys 8260B	TPH motor oil 8015B	Ethanol 8260B					
QCBB	8-4-05	14:30			HCL	2 VOAs	X				H	O	L	D					NDH0507		-01
MW6B		16:30			HCL	8 VOAs/ 2 AMBs	X			X	X	X	X	X	X	X					-02
MW6E		15:25			HCL	8 VOAs/ 2 AMBs	X			X	X	X	X	X	X	X					-03
MW6F		15:40			HCL	8 VOAs/ 2 AMBs	X			X	X	X	X	X	X	X					-04
MW6G		16:15			HCL	8 VOAs/ 2 AMBs	X			X	X	X	X	X	X	X					-05
MW6H		16:40			HCL	8 VOAs/ 2 AMBs	X			X	X	X	X	X	X	X					-06
MW6I		16:00			HCL	8 VOAs/ 2 AMBs	X			X	X	X	X	X	X	X					-07
MW6J		10:35			HCL	8 VOAs/ 2 AMBs	X			X	X	X	X	X	X	X					-08
RW1		14:45			HCL	8 VOAs/ 2 AMBs	X			X	X	X	X	X	X	X					-09
RW2	↓	13:20			HCL	8 VOAs/ 2 AMBs	X			X	X	X	X	X	X	X					-10
RW3A	8-4-05	14:00			HCL	8 VOAs/ 2 AMBs	X			X	X	X	X	X	X	X					-11

Relinquished by: Date 8-5-05 Time 6:00 Received by: Fridge Time

Relinquished by: Date 8-6-05 Time 7:00 Received by TestAmerica: Date 8/9/05 Time 950

Laboratory Comments:

Temperature Upon Receipt: 2.1C

Sample Containers Intact? No

VOAs Free of Headspace? Yes

ATTACHMENT C

WASTE DISPOSAL DOCUMENTATION

2229

13

SHIPPER NO. B 009342

THIS MEMORANDUM is an acknowledgement that a bill of lading has been issued and is not the Original Bill of Lading, nor a copy or duplicate, covering the property named herein, and is intended solely for filing or record.
RECEIVED, subject to the classifications and tariffs in effect on the date of the receipt by the carrier of the property described in the Original Bill of Lading.

CARRIER NO.

NVIRONMENTAL RESOLUTIONS

DATE: 8-4-05

ME OF CARRIER) (SCAC)

SIGNEE	ROMIC ENVIRONMENTAL TECHNOLOGIES CORP 2081 BAY ROAD EAST PALO ALTO, CA. 94303	FROM SHIPPER	EXXON MOBIL CORPORATION C/O ERI 601 N. MCDOWELL BOULEVARD PETALUMA, CA. 94954
TREET		STREET	
TINATION	STATE ZIP	ORIGIN	STATE ZIP

TE: CAD 981411085

U.S. DOT Hazmat Reg. No.

VEHICLE NUMBER

NO. HIPPING NIT	O HM	Description of articles, special marks, and exceptions	WEIGHT (Subject to correction)	Class or Rate	CHARGES (For carrier use only)	Check column
		GROUNDWATER MONITORING WELL PURGE WATER PROFILE: 301560 HANDLING CODE: 01 RECEIVED BY: Ana Lara 8/5/05 PLACARDS TENDERED: YES______ NO ✓ PO# EWR# STORE NAME: 7-0235 STORE ADDRESS: 2235 7-Regonh Rd. Oakland	(1) 47 gallons			

MIT C.O.D. TO:
RESS:
TY: STATE ZIP

COD AMT: $

C.O.D. Fee:
PREPAID ☐
COLLECT ☐ $

the shipment moves between two ports by a carrier by water, the law ires that the bill of lading shall state whether it is "carrier's or shipper's ht".
ote. - where the rate is dependent on value, shippers are required to state pecifically in writing the agreed or declared value of the property.
agreed or declared value of the property is hereby specifically stated by hipper to be not exceeding ______ per ______

Subject to Section 7 of conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement:
The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges.

(Signature of Consignor)

TOTAL CHARGES: $

FREIGHT CHARGES
Freight Prepaid except when box at right is checked ☐ Check box if charges to be collect

EIVED, subject to the classifications and tariffs in effect on the date of this Bill of Lading, the property described above in apparent good order, except as noted (contents and condition of contents of packages unknown), rked, consigned, and destined as indicated above, which said company (the word company being understood throughout this contract as meaning any person or corporation in possession of the property under the ntract) agrees to carry to its usual place of delivery at said destination, if on its own road or its own water line, otherwise to deliver to another carrier on the route to said destination. It is mutually agreed as to each carrier of or any of said property over all or any portion of said route to destination, and as to each party at any time interested in all or any of said property, that every service to be performed hereunder shall be subject to all the ions not prohibited by law, whether printed or written, herein contained (as specified in Appendix B to Part 1035) which are hereby agreed to by the shipper and accepted for himself and his assigns.

s is to certify that the above-named materials are properly classified, described, packaged, marked, and labeled, and e in proper condition for transportation according to the applicable regulations of the Department of Transportation PER:

PPER: EXXON MOBIL REFINING & SUPPLIES	CARRIER: ENVIRONMENTAL RESOLUTIONS
ER: Request of Exxon / Mobil	PER:
	DATE: 8-5-05

MERGENCY RESPONSE
ELEPHONE NUMBER: 800-766-4248

MONITORED AT ALL TIMES THE HAZARDOUS MATERIAL IS IN TRANSPORTATION INCLUDING STORAGE INCIDENTAL TO TRANSPORTATION. (172.604)

k with "X" to designate Hazardous Material as defined in The Department of Transportation ulations Governing Transportation of Hazardous Materials. The use of this column is an optional hod of designating hazardous materials on Bills of Ladings per Section 172.201 and 172.202(b) e regulations governing the transportation of such materials.

11-BLC-04 (Rev. 10/02) 536