ExxonMobil
Refining & Supply Company
Global Remediation
4096 Piedmont Avenue #194
Oakland, California 94611
510.547.8196
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Jennifer C. Sedlachek
Project Manager

RO 0357

ExxonMobil
Refining & Supply

June 20, 2005

Mr. Amir Gholami
Alameda County Health Care Services Agency
Department of Environmental Health
1131 Harbor Bay Parkway, Room 250
Alameda, California 94502-6577

RE: Former Exxon RAS #7-0235/2225 Telegraph Avenue, Oakland California.

Dear Mr. Gholami:

Attached for your review and comment is a copy of the letter report entitled ***Groundwater Monitoring Report, Second Quarter 2005,*** dated June 20, 2005, for the above-referenced site. The report was prepared by Environmental Resolutions, Inc. (ERI) of Petaluma, California, and details groundwater monitoring and sampling activities at the subject site.

Upon information and belief, I declare, under penalty of perjury, that the information contained in the attached report is true and correct.

If you have any questions or comments, please contact me at 510.547.8196.

Sincerely,

Jennifer C. Sedlachek
Project Manager

Attachment: ERI's Groundwater Monitoring Report, Second Quarter 2005, dated June 20, 2005.

cc: w/ attachment
Mr. Chuck Headlee, California Regional Water Quality Control Board, San Francisco Bay Region
Mr. Joseph A. Aldridge, Valero Energy Corporation

w/o attachment
Ms. Paula Sime, Environmental Resolutions, Inc.

ENVIRONMENTAL RESOLUTIONS, INC.

June 20, 2005
ERI 222913.Q052

Ms. Jennifer C. Sedlachek
ExxonMobil Refining & Supply – Global Remediation
4096 Piedmont Avenue #194
Oakland, California 94611

Subject: Groundwater Monitoring Report, Second Quarter 2005, Former Exxon Service Station 7-0235, 2225 Telegraph Avenue, Oakland, California.

INTRODUCTION

At the request of Exxon Mobil Corporation (Exxon Mobil), Environmental Resolutions, Inc. (ERI) performed second quarter 2005 groundwater monitoring and sampling activities at the subject site. Relevant tables, plates, and attachments are included at the end of this report. Currently, the site is a Valero Service Station.

GROUNDWATER MONITORING AND SAMPLING SUMMARY

Gauging and sampling date:		05/03/05
Wells gauged and sampled:		MW6B, MW6E through MW6H, MW6J, RW1, RW2, RW3A
Presence of NAPL:		Not observed
Laboratory:		TestAmerica Incorporated, Nashville, Tennessee
Analyses performed:	EPA Method 8015B	TPHd, TPHg, TPH-oro
	EPA Method 8021B	BTEX
	EPA Method 8260B	MTBE, ETBE, TAME, TBA, EDB, 1,2-DCA, DIPE, ethanol
Waste disposal:		159 gallons purge and decon water delivered to Romic Environmental Technologies Corporation on 05/06/05

REMEDIATION SYSTEM SUMMARY

Prior to 1990, a groundwater extraction and treatment (GET) system operated at the site, under the ownership of Texaco. The GET system was shut down in 1990, and replaced with a soil vapor extraction (SVE) system, which operated from approximately 1991 until 1996. The SVE system was shut down when ownership of the site transferred from Texaco to Exxon Mobil in 1996, and has been non-operational since that time. Information on the remediation systems is not available in Exxon Mobil or ERI's files.

DOCUMENT DISTRIBUTION

ERI recommends forwarding copies of this report to:

Mr. Amir Gholami
Alameda County Health Care Services Agency
Department of Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

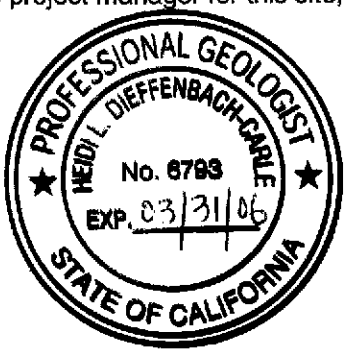
Mr. Chuck Headlee
California Regional Water Quality Control Board
San Francisco Bay Region
1515 Clay Street, Suite 1400
Oakland, California 94612

Mr. Joseph A. Aldridge
Valero Energy Corporation
685 West Third Street
Hanford, California 93230

LIMITATIONS

This report was prepared in accordance with generally accepted standards of environmental practice in California at the time this investigation was performed. This report has been prepared for Exxon Mobil, and any reliance on this report by third parties shall be at such party's sole risk.

Please call Ms. Paula Sime, ERI's project manager for this site, at (707) 766-2000 with any questions regarding this report.



Sincerely,
Environmental Resolutions, Inc.

Karen L. Navarro
Technical Writer

Heidi Dieffenbach-Carle
P.G. 6793

Attachments:

	Table 1A:	Cumulative Groundwater Monitoring and Sampling Data
	Table 1B:	Additional Cumulative Groundwater Monitoring and Sampling Data
	Plate 1:	Site Vicinity Map
	Plate 2:	Select Analytical Results
	Plate 3:	Groundwater Elevation Map
	Attachment A:	Groundwater Sampling Protocol
	Attachment B:	Laboratory Analytical Report and Chain-of-Custody Record
	Attachment C:	Waste Disposal Documentation

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW <-----feet----->	GW Elev.	TPHd	TPHg	MTBE (8260)	MTBE (8021B)	B	T	E	X	TPHmo
					<----------ug/L---------->								
MW6B	11/26/96	NLPH	12.26	5.22	---	<50	---	<30	<0.5	<0.5	<0.5	<0.5	---
(17.48)	02/27/97	NLPH	11.73	5.75	---	<50	---	<30	<0.5	<0.5	<0.5	0.80	---
	05/21/97	NLPH	12.70	4.78	---	<50	---	<30	<0.5	<0.5	<0.5	<0.5	---
	08/18/97	NLPH	12.89	4.59	---	380	---	<30	4.3	<0.5	1.2	1.5	---
	03/13/98	NLPH	11.15	6.33	---	360	---	<6.2	93	4.9	4.1	12	---
	04/20/98	NLPH	11.49	5.99	---	110	---	5.5	19	1.3	1.5	3.9	---
(21.37)	07/21/98	NLPH	12.18	9.19	---	<50	---	8.7	0.84	0.59	<0.5	<0.5	---
	10/06/98	NLPH	12.70	8.67	---	190	---	6.0	2.4	0.56	0.51	1.2	---
	01/11/99	NLPH	12.48	8.89	---	50	---	3.9	1.2	<0.5	<0.5	0.95	---
	04/08/99	NLPH	11.52	9.85	---	85	---	14.0	4.4	<0.5	<0.5	<0.5	---
	07/19/99	NLPH	11.39	9.98	---	<50	---	<2.50	<0.5	<0.5	<0.5	<0.5	---
	07/27/99	NLPH	12.71	8.66	---	---	---	---	---	---	---	---	---
	10/25/99	NLPH	12.49	8.88	---	260	---	<2	2.3	<0.5	<0.5	<0.5	---
	01/27/00	NLPH	11.80	9.57	---	770	---	13	210	4.8	4.9	13	---
	04/03/00	NLPH	11.61	9.76	---	670	---	3.4	110	6.6	3.8	9.45	---
	07/05/00	NLPH	12.27	9.10	---	<50	---	2.1	0.89	<0.5	<0.5	<0.5	---
	10/04/00	NLPH	12.67	8.70	---	<50	---	54	<0.5	<0.5	<0.5	2	---
	10/05/00	---	---	---	---	---	---	---	---	---	---	---	<1,000
	01/04/01	NLPH	12.47	8.90	---	<50	---	35	<0.5	<0.5	<0.5	<0.5	---
	04/03/01	NLPH	11.81	9.56	---	<50	---	7.8	<0.5	<0.5	<0.5	<0.5	---
	07/05/01	NLPH	12.44	8.93	---	<50	---	3	<0.5	<0.5	<0.5	<0.5	---
	10/03/01	NLPH	12.52	8.85	---	310	---	10	2.1	<0.5	6.5	11.6	---
(21.09)	Nov-01	Well surveyed in compliance with AB 2886 requirements.											
	01/02/02	NLPH	11.25	9.84	---	710	---	21.8	99.5	4.40	3.30	7.40	---
	04/02/02	NLPH	11.72	9.37	---	<50.0	---	12.2	0.60	<0.50	<0.50	<0.50	<100
	07/01/02	NLPH	12.34	8.75	---	<50	---	10.7	<0.5	<0.5	<0.5	<0.5	<100a
	10/02/02	NLPH	12.71	8.38	---	<50.0	---	10.9	<0.5	<0.5	<0.5	<0.5	<100
	01/07/03	NLPH	11.65	9.44	---	82.5	27.8	20.8	3.7	0.5	<0.5	0.8	<50
	06/17/03	NLPH	12.09	9.00	---	<50.0	6.10 a	7.3	0.50	<0.5	<0.5	<0.5	<100
	07/16/03	NLPH	12.29	8.80	---	<50.0	8.5	11.0	<0.50	<0.5	<0.5	<0.5	<100
	10/07/03	NLPH	12.63	8.46	<50	<50.0	3.10	4.1	<0.50	<0.5	<0.5	<0.5	<100
	01/14/04	NLPH	11.50	9.59	54	62.0	11.0	9.0	2.10	<0.5	<0.5	<0.5	<100
	06/03/04	NLPH	12.12	8.97	---	56.0	5.90	6.2	0.60	<0.5	<0.5	<0.5	<100
	08/12/04	c	c	c	<50c	94.0c	3.40c	---	0.70c	<0.5c	<0.5c	0.9c	<100c
	11/04/04	NLPH	12.27	8.82	<50	<50.0	2.60	---	<0.50	<0.5	<0.5	0.7	143
	02/01/05	NLPH	11.48	9.61	<100	55.9	7.50	---	1.30	<0.5	<0.5	<0.5	<100
	05/03/05	**NLPH**	**11.48**	**9.61**	**<50**	**<50.0**	**4.90**	**---**	**0.50**	**<0.5**	**<0.5**	**0.8**	**<100**
MW6E	11/26/96	NLPH	12.94	4.69	---	<50	---	<30	1.1	<0.5	<0.5	<0.5	---
(17.63)	02/27/97	NLPH	12.28	5.35	---	<50	---	<30	<0.5	<0.5	<0.5	<0.5	---
	05/21/97	NLPH	13.60	4.03	---	160	---	<5	10	1.4	5.5	4.8	---
	08/18/97	NLPH	13.75	3.88	---	66	---	<30	<0.5	<0.5	<0.5	<0.5	---
	03/13/98	NLPH	11.36	6.27	---	<50	---	<2.5	<0.5	<0.5	<0.5	<0.5	---
	04/20/98	NLPH	11.88	5.75	---	<50	---	<2.5	<0.5	<0.5	<0.5	<0.5	---
(21.58)	07/21/98	NLPH	13.10	8.48	---	1,200	---	<10	81	3.1	28	77	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW <-----feet----->	GW Elev.	TPHd	TPHg	MTBE (8260)	MTBE (8021B)	B	T	E	X	TPHmo
					<--------			ug/L					-------->
MW6E (cont.)	10/06/98	NLPH	13.55	8.03	---	<50	---	6.6	1.4	0.51	<0.5	0.97	---
(21.58)	01/11/99	NLPH	13.40	8.18	---	<50	---	5.1	<0.5	<0.5	<0.5	<0.5	---
	04/08/99	NLPH	12.04	9.54	---	<50	---	4.7	<0.5	<0.5	<0.5	<0.5	---
	07/19/99	NLPH	11.59	9.99	---	---	---	---	---	---	---	---	---
	07/27/99	NLPH	13.65	7.93	---	---	---	---	---	---	---	---	---
	10/25/99	NLPH	13.52	8.06	---	<50	---	2.5	<0.5	<0.5	<0.5	<0.5	---
	01/27/00	NLPH	11.71	9.87	---	<50	---	2.3	<0.5	<0.5	<0.5	<0.5	---
	04/03/00	NLPH	12.11	9.47	---	<50	---	<2	0.51	<0.5	<0.5	<0.5	---
	07/05/00	NLPH	12.91	8.67	---	<50	---	<2	3.7	<0.5	<0.5	<0.5	---
	10/04/00	NLPH	13.35	8.23	---	<50	---	<2	4.1	<0.5	<0.5	<0.5	---
	10/05/00	---	---	---	---	---	---	---	---	---	---	---	<1,000
	01/04/01	NLPH	13.09	8.49	---	61	---	<2	11	<0.5	<0.5	<0.5	---
	04/03/01	NLPH	12.39	9.19	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---
	07/05/01	NLPH	13.21	8.37	---	210	---	<2	80	<0.5	0.94	2.3	---
	10/03/01	NLPH	13.30	8.28	---	<50	---	<2	2.8	<0.5	<0.5	<0.5	---
(21.24)	Nov-01	Well surveyed in compliance with AB 2886 requirements.											
	01/02/02	NLPH	10.11	11.13	---	<100	---	<0.5	<0.50	<0.50	<0.50	<0.50	---
	04/02/02	NLPH	12.11	9.13	---	<50.0	---	0.70	<0.50	<0.50	<0.50	<0.50	<100
	07/01/02	NLPH	12.46	8.78	---	56.0	---	<0.5	19.9	<0.5	<0.5	<0.5	<100a
	10/02/02	NLPH	13.48	7.76	---	<50.0	---	0.8	0.5	<0.5	<0.5	<0.5	<100
	01/07/03	NLPH	11.81	9.43	---	<50.0	<0.50	<0.5	0.5	<0.5	<0.5	<0.5	<50
	06/17/03	NLPH	12.72	8.52	---	<50.0	<0.50	<0.5	<0.50	<0.5	<0.5	<0.5	153
	07/16/03	NLPH	12.92	8.32	---	<50.0	<0.50	<0.5	4.50	<0.5	<0.5	<0.5	<100
	10/07/03	NLPH	13.34	7.90	<50	<50.0	0.60	0.9	2.50	<0.5	<0.5	<0.5	<100
	01/14/04	NLPH	11.92	9.32	<50	<50.0	<0.50	<0.5	0.50	<0.5	<0.5	<0.5	<100
	06/03/04	NLPH	12.97	8.27	<50	<50.0	<0.50	<0.5	<0.50	<0.5	<0.5	<0.5	<100
	08/12/04	c	c	c	<50c	<50.0c	<0.50c	---	4.30c	<0.5c	<0.5c	0.8c	<100c
	11/04/04	NLPH	12.68	8.56	<50	<50.0	<0.50	---	<0.50	<0.5	<0.5	<0.5	124
	02/01/05	NLPH	11.75	9.49	<100	<50.0	<0.50	---	<0.50	<0.5	<0.5	<0.5	<100
	05/03/05	**NLPH**	**11.93**	**9.31**	**64d**	**<50.0**	**<0.50**	---	**<0.50**	**<0.5**	**<0.5**	**<0.5**	**116**
MW6F	11/26/96	NLPH	13.29	5.29	---	<50	---	<30	<0.5	<0.5	<0.5	<0.5	---
(18.58)	02/27/97	---	---	---	---	---	---	---	---	---	---	---	---
	05/21/97	NLPH	14.18	4.40	---	---	---	---	---	---	---	---	---
	08/18/97	NLPH	14.69	3.89	---	---	---	---	---	---	---	---	---
	03/13/98	NLPH	10.93	7.65	---	<50	---	<2.5	<0.5	<0.5	<0.5	<0.5	---
	04/20/98	NLPH	11.77	6.81	---	---	---	---	---	---	---	---	---
(22.51)	07/21/98	NLPH	13.62	8.89	---	---	---	---	---	---	---	---	---
	10/06/98	NLPH	13.52	8.99	---	---	---	---	---	---	---	---	---
	01/11/99	NLPH	14.06	8.45	---	---	---	---	---	---	---	---	---
	04/08/99	NLPH	11.86	10.65	---	---	---	---	---	---	---	---	---
	07/19/99	---	---	---	---	---	---	---	---	---	---	---	---
	07/27/99	Well Inaccessible		---	---	---	---	---	---	---	---	---	---
	10/25/99	NLPH	12.63	9.88	---	---	---	---	---	---	---	---	---
	01/27/00	NLPH	12.23	10.28	---	---	---	---	---	---	---	---	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	GW Elev.	TPHd	TPHg	MTBE (8260)	MTBE (8021B)	B	T	E	X	TPHmo
			<-----feet----->		<----------ug/L---------->								
MW6F (cont.)	04/03/00	NLPH	12.11	10.40	—	—	—	—	—	—	—	—	—
(22.51)	07/05/00	NLPH	13.38	9.13	—	<50	—	<2	<0.5	<0.5	<0.5	<0.5	—
	10/04/00	NLPH	14.02	8.49	—	<50	—	<2	<0.5	<0.5	<0.5	0.7	—
	10/05/00	—	—	—	—	—	—	—	—	—	—	—	<1,000
	01/04/01	NLPH	13.69	8.82	—	<50	—	<2	<0.5	<0.5	<0.5	<0.5	—
	04/03/01	NLPH	12.55	9.96	—	<50	—	<2	<0.5	<0.5	<0.5	<0.5	—
	07/05/01	NLPH	13.74	8.77	—	<50	—	<2	<0.5	<0.5	<0.5	<0.5	—
	10/03/01	NLPH	13.82	8.69	—	<50	—	<2	<0.5	<0.5	<0.5	<0.5	—
(22.17)	Nov-01	Well surveyed in compliance with AB 2886 requirements.											
	01/02/02	NLPH	9.16	13.01	—	<100	—	<0.5	<0.50	<0.50	<0.50	<0.50	—
	04/02/02	NLPH	12.14	10.03	—	<50.0	—	<0.50	<0.50	<0.50	<0.50	<0.50	<100
	07/01/02	NLPH	13.46	8.71	—	<50	—	<0.5	<0.5	<0.5	<0.5	<0.5	<100a
	10/02/02	NLPH	14.19	7.98	—	<50.0	—	<0.5	<0.5	<0.5	<0.5	<0.5	<100
	01/07/03	NLPH	11.73	10.44	—	<50.0	<0.50	<0.5	<0.5	<0.5	<0.5	<0.5	<50
	06/17/03	NLPH	13.13	9.04	—	<50.0	<0.50	<0.5	<0.50	<0.5	<0.5	<0.5	<100
	07/16/03	NLPH	13.51	8.66	—	<50.0	<0.50	<0.5	<0.50	<0.5	<0.5	<0.5	<100
	10/07/03	NLPH	14.05	8.12	<50	<50.0	<0.50	<0.5	<0.50	<0.5	<0.5	<0.5	<100
	01/14/04	NLPH	11.90	10.27	<50	<50.0	<0.50	<0.5	<0.50	<0.5	<0.5	<0.5	<100
	06/03/04	NLPH	13.45	8.72	<50	<50.0	<0.50	<0.5	<0.50	<0.5	<0.5	<0.5	<100
	08/12/04	c	c	c	52c	<50.0c	<0.50c	—	<0.50c	<0.5c	<0.5c	<0.5c	<100c
	11/04/04	NLPH	13.03	9.14	<50	<50.0	<0.50	—	<0.50	<0.5	<0.5	<0.5	109
	02/01/05	NLPH	11.56	10.61	<100	<50.0	<0.50	—	<0.50	<0.5	<0.5	<0.5	<100
	05/03/05	**NLPH**	**11.92**	**10.25**	**<50**	**<50.0**	**<0.50**	—	**<0.50**	**<0.5**	**<0.5**	**<0.5**	**<100**
MW6G	11/26/96	NLPH	11.12	5.70	—	<50	—	<30	<0.5	<0.5	<0.5	<0.5	—
(16.82)	02/27/97	—	—	—	—	—	—	—	—	—	—	—	—
	05/21/97	NLPH	11.76	5.06	—	—	—	—	—	—	—	—	—
	08/18/97	NLPH	12.23	4.59	—	—	—	—	—	—	—	—	—
	03/13/98	NLPH	9.13	7.69	—	<50	—	4.4	<0.5	<0.5	<0.5	<0.5	—
	04/20/98	NLPH	9.73	7.09	—	—	—	—	—	—	—	—	—
(20.72)	07/21/98	NLPH	11.15	9.57	—	—	—	—	—	—	—	—	—
	10/06/98	NLPH	11.91	8.81	—	—	—	—	—	—	—	—	—
	01/11/99	NLPH	12.00	8.72	—	—	—	—	—	—	—	—	—
	04/08/99	NLPH	10.04	10.68	—	—	—	—	—	—	—	—	—
	07/19/99	—	—	—	—	—	—	—	—	—	—	—	—
	07/27/99	NLPH	11.75	8.97	—	—	—	—	—	—	—	—	—
	10/25/99	NLPH	11.76	8.96	—	—	—	—	—	—	—	—	—
	01/27/00	NLPH	11.46	9.26	—	—	—	—	—	—	—	—	—
	04/03/00	NLPH	10.00	10.72	—	—	—	—	—	—	—	—	—
	07/05/00	NLPH	11.24	9.48	—	<50	—	<2	<0.5	<0.5	<0.5	<0.5	—
	10/04/00	NLPH	11.88	8.84	—	<50	—	<2	<0.5	<0.5	<0.5	<0.5	—
	10/05/00	—	—	—	—	—	—	—	—	—	—	—	<1,000
	01/04/01	NLPH	11.56	9.16	—	<50	—	<2	<0.5	<0.5	<0.5	<0.5	—
	04/03/01	NLPH	10.45	10.27	—	<50	—	<2	<0.5	<0.5	<0.5	<0.5	—
	07/05/01	NLPH	11.51	9.21	—	<50	—	<2	0.75	<0.5	<0.5	<0.5	—

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	GW Elev.	TPHd	TPHg	MTBE (8260)	MTBE (8021B)	B	T	E	X	TPHmo
			<-----feet----->		<----------ug/L---------->								
MW6G (cont.)	10/03/01	NLPH	11.63	9.09	—	<50	---	<2	<0.5	<0.5	<0.5	<0.5	—
(20.46)	Nov-01	Well surveyed in compliance with AB 2886 requirements.											
	01/02/02	NLPH	9.15	11.31	—	<100	---	1.8	<0.50	<0.50	<0.50	<0.50	—
	04/02/02	NLPH	10.19	10.27	—	<50.0	---	1.10	<0.50	<0.50	<0.50	<0.50	<100
	07/01/02	NLPH	11.35	9.11	—	<50	---	1.3	<0.5	<0.5	<0.5	<0.5	<100a
	10/02/02	NLPH	11.99	8.47	—	<50.0	---	0.7	<0.5	<0.5	<0.5	<0.5	<100
	01/07/03	NLPH	9.97	10.49	—	<50.0	2.0	1.3	<0.5	<0.5	<0.5	<0.5	<50
	06/17/03	NLPH	10.98	9.48	—	<50.0	1.6	1.5	<0.50	<0.5	<0.5	<0.5	<100
	07/16/03	NLPH	11.37	9.09	—	<50.0	0.9	1.2	<0.50	<0.5	<0.5	<0.5	<100
	10/07/03	NLPH	11.90	8.56	<50	<50.0	0.80	0.8	<0.50	<0.5	<0.5	<0.5	<100
	01/14/04	NLPH	10.10	10.36	<50	<50.0	1.40	1.0	<0.50	<0.5	<0.5	<0.5	<100
	06/03/04	NLPH	11.10	9.36	<50	<50.0	1.4	1.40	<0.50	<0.5	<0.5	<0.5	<100
	08/12/04	c	c	c	99c	<50.0c	1.10c	—	<0.50c	<0.5c	<0.5c	<0.5c	101c
	11/04/04	NLPH	11.18	9.28	<50	<50.0	<0.50	---	<0.50	<0.5	<0.5	<0.5	<100
	02/01/05	NLPH	9.79	10.67	<100	<50.0	3.40	---	<0.50	<0.5	<0.5	<0.5	<100
	05/03/05	**NLPH**	**9.95**	**10.51**	**<50**	**<50.0**	**1.40**	---	**<0.50**	**<0.5**	**<0.5**	**<0.5**	**<100**
MW6H	11/26/96	NLPH	11.87	4.71	—	1,200	—	<30	320	110	22	85	—
(16.58)	02/27/97	NLPH	11.58	5.00	—	1,800	—	<200	760	31	8.4	44	—
	05/21/97	NLPH	12.23	4.35	—	1,100	—	81	640	18	5.4	45	—
	08/18/97	NLPH	12.29	4.29	—	870	—	26	200	3.6	2.4	7.4	—
(20.47)	03/13/98	NLPH	11.44	5.14	—	5,300	—	<125	1,900	720	100	470	—
	04/20/98	NLPH	11.58	5.00	—	6,000	—	2,700	1,500	600	91	440	—
	07/21/98	NLPH	11.97	8.5	—	2,200	—	1,600	740	44	15	63	—
	10/06/98	NLPH	12.23	8.24	—	5,400	—	3,000	1,900	<25	<25	76	—
	01/11/99	NLPH	12.17	8.30	—	2,600	—	4,300	1,200	<12	<12	20	—
	04/08/99	NLPH	11.56	8.91	—	13,000	—	13,000	3,400	1,300	260	1,200	—
	07/19/99	NLPH	11.71	8.76	—	<2,000	8,520	6,920	732	<20	<20	<20	—
	07/27/99	NLPH	12.39	8.08	—	—	—	—	—	—	—	—	—
	10/25/99	NLPH	12.16	8.31	—	700	—	4,000	360	1.1	0.68	2	—
	01/27/00	NLPH	11.60	8.87	—	9,100	—	7,600	2,400	840	150	670	—
	04/03/00	NLPH	11.62	8.85	—	12,000	—	8,800	2,800	1,100	230	1,020	—
	07/05/00	NLPH	11.93	8.54	—	12,000	—	8,000	1,200	56	13	92	—
	10/04/00	NLPH	12.16	8.31	—	4,400	—	8,400	1,500	23	12	80.6	—
	10/05/00	---	---	---	---	---	---	---	---	---	---	---	<1,000
	01/04/01	NLPH	12.03	8.44	—	2,300	—	3,800	880	15	6.4	33.9	—
	04/03/01	NLPH	11.73	8.74	—	7,800	—	5,100	2,000	730	140	590	—
	07/05/01	NLPH	11.98	8.49	—	2,300	—	3,200	630	25	10	40.8	—
	10/03/01	NLPH	12.1	8.37	—	1,400	—	550	270	5.6	4.2	11.6	—
(20.20)	Nov-01	Well surveyed in compliance with AB 2886 requirements.											
	01/02/02	NLPH	11.14	9.06	—	47,100	—	4,260	7,880	5,220	1,060	4,460	—
	04/02/02	NLPH	11.68	8.52	—	17,500	—	1,590	2,280	1,290	282	1,090	<500
	07/01/02	NLPH	11.97	8.23	—	5,370	—	1,910	1,170	200	44.0	158	<100a
	10/02/02	NLPH	12.20	8.00	—	2,570	—	899	655	13.0	8.0	25.0	<100
	01/07/03	NLPH	11.58	8.62	—	12,500	2,500	1,700	2,480	1,340	250	1,120	<50
	06/17/03	NLPH	11.82	8.38	---	6,330	1,660	1,490	604	104	44.0	152	<100

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW <-----feet------>	GW Elev.	TPHd <----------ug/L---------->	TPHg	MTBE (8260)	MTBE (8021B)	B	T	E	X	TPHmo
MW6H (cont.)	07/16/03	NLPH	12.89	7.31	---	3,170	1,170	1,270	614	20.0	9.5	31.8	<100
(20.20)	10/07/03	NLPH	12.10	8.10	---	2,090	640	612	433	11.6	6.7	22.5	<100
	01/14/04	NLPH	11.55	8.65	390	6,320	1,250	59.0	1,340	517	117	515	<100
	06/03/04	NLPH	11.92	8.28	---	3,330	632	604	546	128	38.4	140	<100
	08/12/04	c	c	c	174c	1,920c	426c	---	330c	17.9c	9.3c	35.3c	<100c
	11/04/04	NLPH	11.86	8.34	578	8,090	442	---	1,280	620	185	822	552
	02/01/05	NLPH	11.55	8.65	616	9,500	335	---	1,360	764	214	844	193
	05/03/05	**NLPH**	**11.54**	**8.66**	**560d**	**9,120**	**323**	**---**	**1,320**	**886**	**245**	**928**	**168**
MW6I	11/26/96	NLPH	12.45	3.81	---	<50	---	<30	<0.5	<0.5	<0.5	<0.5	---
(16.26)	02/27/97	NLPH	12.24	4.02	---	<50	---	<30	<0.5	<0.5	<0.5	<0.5	---
	05/21/97	NLPH	12.82	3.44	---	<50	---	<30	<0.5	<0.5	<0.5	<0.5	---
	08/18/97	NLPH	12.81	3.45	---	<50	---	<30	<0.5	<0.5	<0.5	<0.5	---
	03/13/98	---	---	---	---	---	---	---	---	---	---	---	---
	04/20/98	NLPH	12.14	4.12	---	<50	---	<2.5	<0.5	<0.5	<0.5	<0.5	---
(20.24)	07/21/98	NLPH	12.59	7.65	---	<50	---	<2.5	<0.5	<0.5	<0.5	<0.5	---
	10/06/98	NLPH	12.81	7.43	---	---	---	---	---	---	---	---	---
	01/11/99	NLPH	12.74	7.50	---	<50	---	<2.5	<0.5	<0.5	<0.5	<0.5	---
	04/08/99	NLPH	11.93	8.31	---	---	---	---	---	---	---	---	---
	07/19/99	NLPH	11.75	8.49	---	281	---	17.6	35.4	9.1	7.4	30.7	---
	07/27/99	NLPH	12.95	7.29	---	---	---	---	---	---	---	---	---
	10/25/99	NLPH	12.79	7.45	---	---	---	---	---	---	---	---	---
	01/27/00	NLPH	12.06	8.18	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---
	04/03/00	NLPH	12.24	8.00	---	---	---	---	---	---	---	---	---
	07/05/00	NLPH	12.48	7.76	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---
	10/04/00	---	---	---	---	---	---	---	---	---	---	---	---
	10/05/00	---	---	---	---	---	---	---	---	---	---	---	<1,000
	01/04/01	NLPH	12.54	7.70	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---
	04/03/01	NLPH	12.32	7.92	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---
	07/05/01	NLPH	12.55	7.69	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---
	10/03/01	NLPH	12.67	7.57	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---
(19.87)	Nov-01	Well surveyed in compliance with AB 2886 requirements.											
	01/02/02	NLPH	10.98	8.89	---	<100	---	<0.5	<0.50	<0.50	<0.50	<0.50	---
	04/02/02	NLPH	12.24	7.63	b	b	b	b	b	b	b	b	b
	07/01/02	NLPH	12.51	7.36	---	<50	---	<0.5	<0.5	<0.5	<0.5	<0.5	<100a
	10/02/02	NLPH	12.72	7.15	b	b	b	b	b	b	b	b	b
	01/07/03	NLPH	12.09	7.78	---	<50.0	1.10	<0.5	<0.5	<0.5	<0.5	<0.5	<50
	06/17/03	---	---	---	b	b	b	b	b	b	b	b	b
	07/16/03	NLPH	12.49	7.38	---	<50.0	<0.50	<0.5	<0.50	<0.5	<0.5	<0.5	<100
	10/07/03	NLPH	12.64	7.23	b	b	b	b	b	b	b	b	b
	01/14/04	NLPH	12.13	7.74	---	<50.0	<0.50	<0.5	<0.50	<0.5	<0.5	<0.5	<100
	06/03/04	NLPH	12.56	7.31	b	b	b	b	b	b	b	b	b
	08/12/04	c	c	c	99c	<50.0c	<0.50c	---	<0.50c	<0.5c	<0.5c	0.8c	155c
	11/04/04	NLPH	12.33	7.54	b	b	b	b	b	b	b	b	b
	02/01/05	NLPH	12.09	7.78	<100	<50.0	<0.50	---	<0.50	<0.5	<0.5	<0.5	<100
	05/03/05	**NLPH**	**12.16**	**7.71**	**b**	**b**	**b**	**b**	**b**	**b**	**b**	**b**	**b**

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW <-----feet----->	GW Elev.	TPHd	TPHg	MTBE (8260)	MTBE (8021B)	B	T	E	X	TPHmo
					<-----ug/L----->								
MW6J	07/05/01	NLPH	13.47	7.25	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---
(20.72)	10/03/01	NLPH	13.57	7.15	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---
(20.75)	Nov-01	Well surveyed in compliance with AB 2886 requirements.											
	01/02/02	NLPH	13.19	7.56	---	<100	---	<0.5	<0.50	<0.50	<0.50	<0.50	---
	04/02/02	NLPH	13.74	7.01	---	<50.0	---	1.00	0.80	<0.50	<0.50	0.80	<100
	07/01/02	NLPH	13.58	7.17	---	<50	---	<0.5	<0.5	<0.5	<0.5	<0.5	<100a
	10/02/02	NLPH	13.79	6.96	---	<50.0	---	<0.5	<0.5	<0.5	<0.5	<0.5	<100
	01/07/03	NLPH	13.49	7.26	---	<50.0	1.30	0.60	<0.5	<0.5	<0.5	<0.5	<50
	06/17/03	NLPH	13.76	6.99	---	<50.0	0.70	3.00	<0.50	<0.5	<0.5	<0.5	<100
	07/16/03	NLPH	13.57	7.18	---	<50.0	0.60	0.70	<0.50	<0.5	<0.5	<0.5	<100
	10/07/03	NLPH	13.74	7.01	---	<50.0	1.20	1.1	<0.50	<0.5	<0.5	<0.5	<100
	01/14/04	NLPH	13.46	7.29	<50	<50.0	1.80	1.8	<0.50	<0.5	<0.5	<0.5	<100
	06/03/04	NLPH	13.72	7.03	<50	<50.0	10.3	5.1	0.50	<0.5	<0.5	<0.5	<100
	08/12/04	c	c	c	<50c	<50.0c	3.30c	—	1.40c	2.1c	1.3c	4.6c	<100c
	11/04/04	NLPH	13.68	7.07	<50	<50.0	3.50	—	0.50	0.5	<0.5	<0.5	116
	02/01/05	NLPH	13.47	7.28	<100	<50.0	5.50	—	<0.50	<0.5	<0.5	0.6	<100
	05/03/05	**NLPH**	**13.66**	**7.09**	**<50**	**<50.0**	**3.00**	—	**0.70**	**0.9**	**0.6**	**0.8**	**<100**
RW1	Not Monitored	6/16/92 through 10/6/98.											
(20.24)	01/11/99	NLPH	12.37	7.87	---	---	---	---	---	---	---	---	---
	04/08/99	NLPH	10.41	9.83	---	---	---	---	---	---	---	---	---
	07/19/99	---	---	---	---	---	---	---	---	---	---	---	---
	07/27/99	NLPH	12.76	7.48	---	---	---	---	---	---	---	---	---
	10/25/99	NLPH	12.50	7.74	---	---	---	---	---	---	---	---	---
	01/27/00	NLPH	12.11	8.13	---	---	---	---	---	---	---	---	---
	04/03/00	NLPH	12.07	8.17	---	---	---	---	---	---	---	---	---
	07/05/00	---	---	---	---	---	---	---	---	---	---	---	---
	10/04/00	---	---	---	---	---	---	---	---	---	---	---	---
	10/05/00	---	---	---	---	---	---	---	---	---	---	---	---
	01/04/01	NLPH	13.90	6.34	---	8,000	---	2,500	1,200	65	250	258	---
	04/03/01	NLPH	11.92	8.32	---	4,100	---	610	62	<2.5	18	61	---
	07/05/01	Not sampled: inaccessible			---	---	---	---	---	---	---	---	---
	10/03/01	NLPH	12.32	7.92	---	11,000	---	4,100	1,900	780	150	700	---
(20.43)	Nov-01	Well surveyed in compliance with AB 2886 requirements.											
	01/02/02	NLPH	10.85	9.58	---	32,000	---	7,760	358	2,270	894	4,820	---
	04/02/02	NLPH	11.72	8.71	---	4,220	---	922	172	22.5	106	340	<500
	07/01/02	NLPH	12.17	8.26	---	2,500	---	986	176	8.0	71.0	75.0	<100a
	10/02/02	NLPH	12.44	7.99	---	2,970	---	1,310	197	11.0	70.0	69.0	1,720
	01/07/03	NLPH	11.64	8.79	---	2,210	1,010	747	134	12.0	33.0	53.0	1,340
	06/17/03	NLPH	11.98	8.45	---	3,850	847	645	48.9	38.7	46.1	197	316
	07/16/03	NLPH	12.11	8.32	---	2,640	615	730	78.5	20.0	47.5	166	2,080
	10/07/03	NLPH	12.35	8.08	1,340	2,310	578	744	118	7.6	25.1	52.1	1,040
	01/14/04	NLPH	11.61	8.82	4,240	4,230	328	7.8	52.7	65.8	42.7	543	5,640
	06/03/04	NLPH	12.12	8.31	---	2,910	250	234	79.9	6.0	28.6	67.2	1,840
	08/12/04	c	c	c	---	1,980c	107c	---	146c	5.7c	18.1c	10.9c	164c

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW <-----feet----->	GW Elev.	TPHd	TPHg	MTBE (8260)	MTBE (8021B)	B	T	E	X	TPHmo
					<-----ug/L----->								
RW1 (cont.)	11/04/04	NLPH	12.06	8.37	2,570	127,000	386	—	130	5,150	4,020	24,300	1,790
(20.43)	02/01/05	NLPH	11.55	8.88	3,530	2,880	78.7	—	25.3	13.3	49.3	258	4,680
	05/03/05	**NLPH**	**11.58**	**8.85**	**6,830d,e**	**2,490**	**91.3**	**—**	**33.8**	**16.4**	**17.3**	**97.7**	**14,600**
RW2	Not Monitored 6/16/92 through 4/20/98.												
(20.44)	07/21/98	NLPH	12.65	7.79	—	3,500	—	170	240	100	41	96	—
	10/06/98	NLPH	13.06	7.38	—	3,200	—	200	120	48	56	120	—
	01/11/99	NLPH	12.88	7.56	—	3,300	—	350	150	17	35	40	—
	04/08/99	sheen	11.76	8.68	—	—	—	—	—	—	—	—	—
	07/19/99	NLPH	11.61	8.83	—	1,980	499	160	44	4.16	22.3	11.6	—
	07/27/99	NLPH	13.26	7.18	—	—	—	—	—	—	—	—	—
	10/25/99	NLPH	12.96	7.48	—	1,800	—	440	51	<0.5	4.7	9.5	—
	01/27/00	NLPH	12.70	7.74	—	1,900	—	750	38	<2.5	4.8	10.4	—
	04/03/00	NLPH	11.97	8.47	—	2,100	—	300	28	2.4	1.4	0.73	—
	07/05/00	NLPH	12.50	7.94	—	2,300	—	230	20	<2.5	5.3	8	—
	10/04/00	NLPH	12.97	7.47	—	1,300	—	570	42	<2.5	15	17.7	—
	10/05/00	—	—	—	—	—	—	—	—	—	—	—	<1,000
	01/04/01	NLPH	13.71	6.73	—	1,000	—	380	33	<2.5	13	17.7	—
	04/03/01	NLPH	12.10	8.34	—	1,300	—	99	18	2.1	16	19.4	—
	07/05/01	Not sampled: inaccessible			—	—	—	—	—	—	—	—	—
	10/03/01	NLPH	12.8	7.64	—	1,900	—	240	35	4.4	34	105	—
(20.64)	Nov-01	Well surveyed in compliance with AB 2886 requirements.											
	01/02/02	NLPH	10.22	10.42	—	2,440	—	76.0	24.4	6.20	26.2	83.0	—
	04/02/02	NLPH	12.02	8.62	—	1,460	—	47.5	8.60	3.30	5.30	29.1	260
	07/01/02	NLPH	12.51	8.13	—	1,380	—	39.9	11.0	1.8	17.9	45.0	<100a
	10/02/02	NLPH	12.91	7.73	—	720	—	46.9	5.5	1.7	3.7	11.9	<100
	01/07/03	NLPH	11.61	9.03	—	1,180	56.0	48.0	12.3	3.6	12.2	25.6	197
	06/17/03	NLPH	12.32	8.32	—	1,070	26.4	29.7	13.9	4.4	11.8	16.9	<100
	07/16/03	NLPH	12.51	8.13	—	1,200	19.3	32.9	6.60	4.1	10.9	12.3	295
	10/07/03	NLPH	12.81	7.83	332	1,170	50.2	55.0	8.70	1.1	9.3	12.2	<100
	01/14/04	NLPH	11.70	8.94	167	1,250	128	8.4	18.0	4.4	8.6	10.7	<100
	06/03/04	NLPH	12.93	7.71	—	1,100	10.9	17.0	6.70	1.3	4.0	11.5	1,310
	08/12/04	c	c	c	438c	1,110c	32.8c	—	7.00c	1.5c	3.1c	10.2c	521c
	11/04/04	NLPH	12.30	8.34	503	506	108	—	4.30	5.9	6.2	16.0	419
	02/01/05	NLPH	11.61	9.03	725	640	13.7	—	5.30	1.5	4.0	3.8	1,400
	05/03/05	**NLPH**	**11.72**	**8.92**	**493d,e**	**1,130**	**8.20**	**—**	**10.3**	**1.1**	**5.8**	**6.3**	**801**
RW3A	Not Monitored 6/16/92 through 4/20/98.												
(21.75)	07/21/98	NLPH	13.08	8.67	—	280	—	16	97	<1.2	<1.2	<1.2	—
	10/06/98	NLPH	13.72	8.03	—	78	—	26	26	0.89	<0.5	<0.5	—
	01/11/99	NLPH	12.00	9.75	—	1,000	—	230	490	5.0	<5.0	7.4	—
	04/08/99	NLPH	11.90	9.85	—	130	—	11	70	<1.0	<1.0	<1.0	—
	07/19/99	NLPH	11.75	10.00	—	989	—	16.4	393	6.40	5.70	15.0	—
	07/27/99	NLPH	13.68	8.07	—	—	—	—	—	—	—	—	—
	10/25/99	NLPH	13.61	8.14	—	150	—	19	53	<0.5	<0.5	<0.5	—
	01/27/00	NLPH	12.22	9.53	—	500	—	12	210	0.59	1.40	2.29	—

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW <-----feet----->	GW Elev.	TPHd	TPHg	MTBE (8260)	MTBE (8021B)	B	T	E	X	TPHmo
							ug/L						
RW3A (cont.)	04/03/00	NLPH	12.00	9.75	---	1,100	—	16	420	1.6	1.8	1.4	—
(21.75)	07/05/00	NLPH	13.01	8.74	---	1,200	—	16	440	1.4	2.5	1.9	—
	10/04/00	NLPH	13.60	8.15	---	390	—	8.3	160	1.1	1.5	2.6	—
	10/05/00	—	—	—	---	---	—	—	—	—	—	—	<1,000
	01/04/01	NLPH	13.65	8.10	---	500	—	12	230	0.97	1.1	1.4	—
	04/03/01	NLPH	12.30	9.45	---	710	—	7.5	290	<0.5	<0.5	<0.5	—
	07/05/01	NLPH	13.28	8.47	---	640	—	9	280	1.4	1.6	2.7	—
	10/03/01	NLPH	13.58	8.17	---	<50	---	12	21	<0.5	<0.5	<0.5	—
(21.89)	Nov-01	Well surveyed in compliance with AB 2886 requirements.											
	01/02/02	NLPH	10.80	11.09	---	<100	—	11.2	<0.50	<0.50	<0.50	<0.50	—
	04/02/02	NLPH	12.03	9.86	---	55.7	---	11.0	1.30	<0.50	<0.50	<0.50	<100
	07/01/02	NLPH	13.13	8.76	---	275	---	21.7	60.4	<0.5	2.4	4.2	<100a
	10/02/02	NLPH	13.70	8.19	---	138	---	11.1	53.4	<0.5	<0.5	0.7	114
	01/07/03	NLPH	11.77	10.12	—	<50.0	30.9	22.4	1.5	<0.5	<0.5	<0.5	<50
	06/17/03	NLPH	12.82	9.07	—	54.5	16.0	12.8	7.40	<0.5	<0.5	<0.5	<100
	07/16/03	NLPH	13.40	8.49	—	112	13.6	18.0	26.0	<0.5	<0.5	<0.5	<100
	10/07/03	NLPH	13.93	7.96	124	62.6	11.3	10.4	7.30	<0.5	<0.5	<0.5	<100
	01/14/04	NLPH	11.55	10.34	401	<50.0	16.2	11.7	3.10	<0.5	<0.5	<0.5	<100
	06/03/04	NLPH	13.43	8.46	---	79.0	22.4	19.4	6.30	<0.5	<0.5	<0.5	<100
	08/12/04	c	c	c	1,190c	<50.0c	16.2c	—	<0.50c	<0.5c	<0.5c	<0.5c	296c
	11/04/04	NLPH	12.91	8.98	178	<50.0	5.40	—	<0.50	1.7	0.7	3.6	122
	02/01/05	NLPH	11.63	10.26	<100	<50.0	11.8	—	<0.50	<0.5	<0.5	<0.5	<100
	05/03/05	**NLPH**	**11.79**	**10.10**	**158d**	**<50.0**	**8.50**	---	**<0.50**	**<0.5**	**<0.5**	**<0.5**	**<100**

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Notes:

TOC	=	Top of casing elevation; datum is mean sea level.
SUBJ	=	Results of subjective evaluation.
NLPH	=	No liquid-phase hydrocarbons present in well.
sheen	=	Liquid-phase hydrocarbon present as sheen.
DTW	=	Depth to water.
GW Elev.	=	Groundwater elevation; datum is mean sea level.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using EPA Method 5030/8015 (modified).
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 5030/8015 (modified).
MTBE 8260B	=	Methyl tertiary butyl ether analyzed using EPA Method 8260B.
MTBE 8021B	=	Methyl tertiary butyl ether analyzed using EPA Method 8021B.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B.
TPHmo	=	Total petroleum hydrocarbons as motor oil using EPA Method 8015B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 8260B.
EDB	=	1,2-Dibromoethane analzed using EPA Method 8260B.
1,2-DCA	=	1,2-Dichloroethane analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
Ethanol	=	Ethanol analyzed using EPA Method 8260B.
ug/L	=	Micrograms per liter.
<	=	Less than the indicated reporting limit shown by the laboratory.
---	=	Not measured/Not sampled.
a	=	TPHmo analyses performed outside of hold time.
b	=	Well sampled semi-annually.
c	=	Groundwater elevation data invalidated; analytical results suspect.
d	=	TPH-diesel result was not consistent with diesel.
e	=	TRPH-diesel surrogate was diluted out due to sample matrix

TABLE 1B

ADDITIONAL CUMMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA

Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID #	Sampling Date	ETBE	TAME	TBA	EDB	1,2-DCA	DIPE	Ethanol
		<----------	----------	----------	ug/L ----------	----------	----------	---------->
MW6B	01/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
	06/17/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	07/16/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	01/14/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	06/03/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	08/12/04	<0.50c	<0.50c	<10.0c	<0.50c	<0.50c	<0.50c	<50.0c
	11/04/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	02/01/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	05/03/05	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**<0.50**	**<0.50**	**<50.0**
MW6E	01/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
	06/17/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	07/16/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	01/14/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	06/03/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	08/12/04	<0.50c	<0.50c	<10.0c	<0.50c	<0.50c	<0.50c	<50.0c
	11/04/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	02/01/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	05/03/05	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**<0.50**	**<0.50**	**<50.0**
MW6F	01/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
	06/17/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	07/16/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	01/14/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	06/03/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	08/12/04	<0.50c	<0.50c	<10.0c	<0.50c	<0.50c	<0.50c	<50.0c
	11/04/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	02/01/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	05/03/05	**<0.50**	**0.90**	**<10.0**	**<0.50**	**1.70**	**<0.50**	**<50.0**
MW6G	01/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
	06/17/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	07/16/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100

TABLE 1B

ADDITIONAL CUMMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA

Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California
(Page 2 of 4)

Well ID #	Sampling Date	ETBE	TAME	TBA	EDB	1,2-DCA	DIPE	Ethanol
		<----------			ug/L			---------->
MW6G (cont.)	01/14/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	06/03/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	08/12/04	<0.50c	<0.50c	<10.0c	<0.50c	<0.50c	<0.50c	<50.0c
	11/04/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	02/01/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	05/03/05	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**<0.50**	**<0.50**	**<50.0**
MW6H	01/07/03	<0.50	<0.50	952	<0.50	<0.50	7.50	---
	06/17/03	<0.50	<0.50	678	<0.50	<0.50	7.10	<100
	07/16/03	<0.50	0.70	307	<0.50	14.6	6.20	<100
	10/07/03	<0.50	<0.50	294	<0.50	<0.50	7.40	<100
	01/14/04	<0.50	<0.50	883	<0.50	<0.50	6.80	<50.0
	06/03/04	<0.50	<0.50	541	<0.50	<0.50	5.80	<50.0
	08/12/04	<0.50c	<0.50c	754c	<0.50c	<0.50c	5.40c	<50.0c
	11/04/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	02/01/05	<0.50	<0.50	625	<0.50	<0.50	4.20	<50.0
	05/03/05	**<0.50**	**<0.50**	**436**	**<0.50**	**<0.50**	**3.10**	**<50.0**
MW6I	01/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
	06/17/03	b	b	b	b	b	b	b
	07/16/03	<0.50	<0.50	16.4	<0.50	<0.50	<0.50	<100
	10/07/03	b	b	b	b	b	b	b
	01/14/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	06/03/04	b	b	b	b	b	b	b
	08/12/04	<0.50c	<0.50c	<10.0c	<0.50c	<0.50c	<0.50c	<50.0c
	11/04/04	b	b	b	b	b	b	b
	02/01/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	05/03/05	**b**	**b**	**b**	**b**	**b**	**b**	**b**
MW6J	01/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
	06/17/03	<0.50	<0.50	<10.0	<0.50	0.90	<0.50	<100
	07/16/03	<0.50	<0.50	<10.0	<0.50	1.00	<0.50	<100
	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.5	<0.50	<100
	01/14/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	06/03/04	<0.50	<0.50	<10.0	<0.50	2.00	<0.50	<50.0
	08/12/04	<0.50c	<0.50c	<10.0c	<0.50c	1.20c	<0.50c	<50.0c

TABLE 1B
ADDITIONAL CUMMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID #	Sampling Date	ETBE	TAME	TBA	EDB	1,2-DCA	DIPE	Ethanol
		<----------			ug/L			---------->
MW6J (cont.)	11/04/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	02/01/05	<0.50	<0.50	<10.0	<0.50	1.20	<0.50	<50.0
	05/03/05	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**1.20**	**<0.50**	**<50.0**
RW1	01/07/03	<10.0	<10.0	<200	<10.0	<10.0	<10.0	---
	06/17/03	<0.50	<0.50	324	<0.50	<0.50	<0.50	<100
	07/16/03	<0.50	<0.50	110	<10.0	1.70	1.10	<100
	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	01/14/04	<0.50	<0.50	234	<0.50	<0.50	0.90	<50.0
	06/03/04	<0.50	<0.50	338	<0.50	<0.50	1.30	<50.0
	08/12/04	<0.50c	<0.50c	437c	1.30c	<0.50c	1.20c	<50.0c
	11/04/04	<0.50	<0.50	541	<0.50	<0.50	<0.50	<50.0
	02/01/05	<0.50	<0.50	261	<0.50	<0.50	1.80	<50.0
	05/03/05	**<0.50**	**<0.50**	**200**	**<0.50**	**<0.50**	**<0.50**	**<50.0**
RW2	01/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
	06/17/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	07/16/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	01/14/04	<0.50	<0.50	370	<0.50	<0.50	<0.50	<50.0
	06/03/04	<0.50	<0.50	370	<0.50	<0.50	<0.50	<50.0
	08/12/04	<0.50c	<0.50c	<10.0c	1.30c	<0.50c	<0.50c	<50.0c
	11/04/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	02/01/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	05/03/05	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**<0.50**	**<0.50**	**<50.0**
RW3A	01/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
	06/17/03	<0.50	<0.50	<10.0	<0.50	<0.50	1.20	<100
	07/16/03	<0.50	<0.50	<10.0	<0.50	<0.50	1.40	<100
	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	1.40	<100
	01/14/04	<0.50	<0.50	<10.0	<0.50	<0.50	2.20	<50.0
	06/03/04	<0.50	<0.50	<10.0	<0.50	<0.50	1.20	<50.0
	08/12/04	<0.50c	<0.50c	<10.0c	<0.50c	<0.50c	1.10c	<50.0c
	11/04/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	02/01/05	<0.50	<0.50	<10.0	<0.50	<0.50	2.10	<50.0
	05/03/05	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**<0.50**	**0.60**	**<50.0**

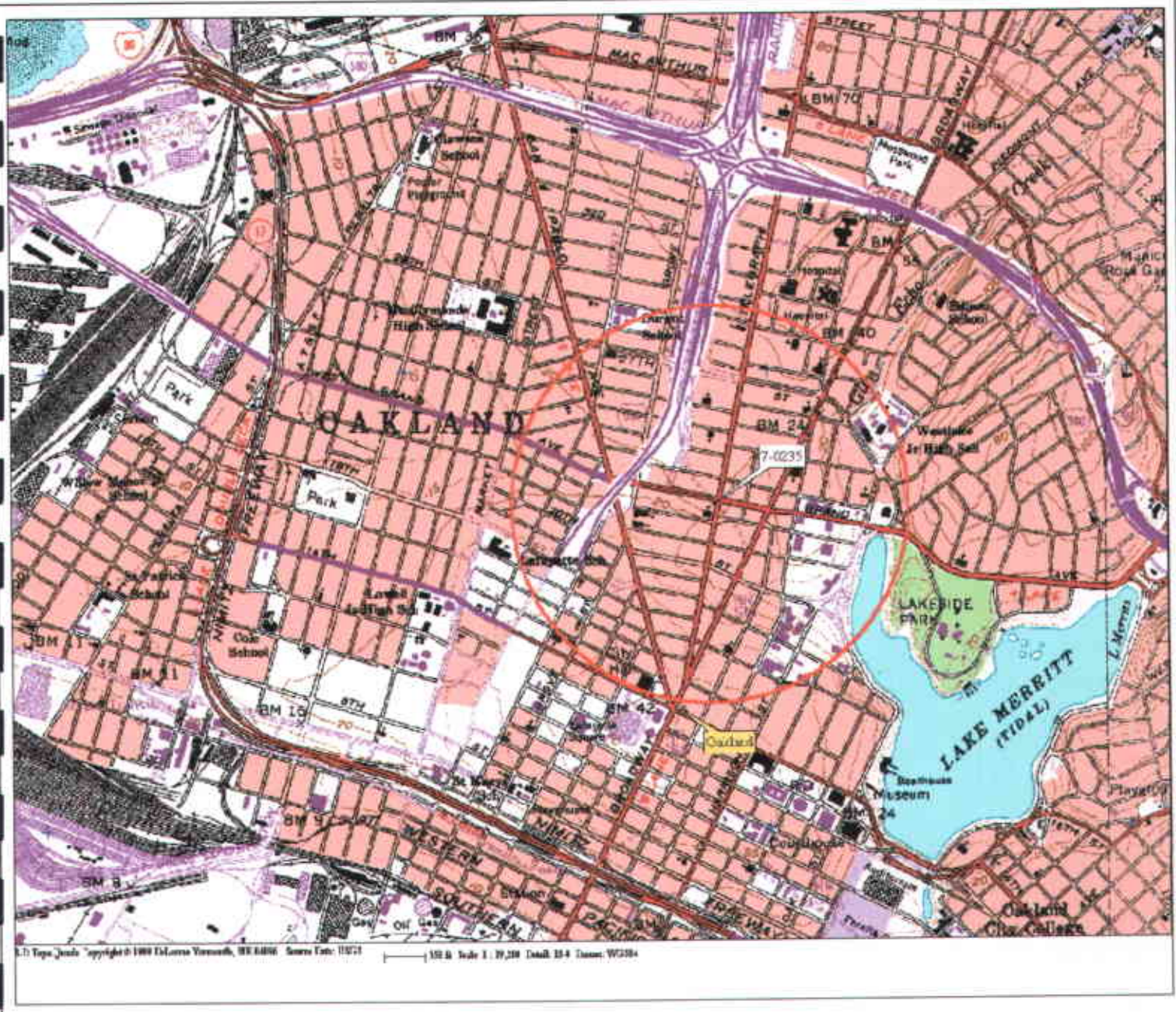
TABLE 1B

ADDITIONAL CUMMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA

Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Notes:

TOC	=	Top of casing elevation; datum is mean sea level.
SUBJ	=	Results of subjective evaluation.
NLPH	=	No liquid-phase hydrocarbons present in well.
sheen	=	Liquid-phase hydrocarbon present as sheen.
DTW	=	Depth to water.
GW Elev.	=	Groundwater elevation; datum is mean sea level.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using EPA Method 5030/8015 (modified).
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 5030/8015 (modified).
MTBE 8260B	=	Methyl tertiary butyl ether analyzed using EPA Method 8260B.
MTBE 8021B	=	Methyl tertiary butyl ether analyzed using EPA Method 8021B.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B.
TPHmo	=	Total petroleum hydrocarbons as motor oil using EPA Method 8015B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 8260B.
EDB	=	1,2-Dibromoethane analzed using EPA Method 8260B.
1,2-DCA	=	1,2-Dichloroethane analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
Ethanol	=	Ethanol analyzed using EPA Method 8260B.
ug/L	=	Micrograms per liter.
<	=	Less than the indicated reporting limit shown by the laboratory.
---	=	Not measured/Not sampled.
a	=	TPHmo analyses performed outside of hold time.
b	=	Well sampled semi-annually.
c	=	Groundwater elevation data invalidated; analytical results suspect.
d	=	TPH-diesel result was not consistent with diesel.
e	=	TRPH-diesel surrogate was diluted out due to sample matrix



FN 2229Topo

EXPLANATION

1/2-mile radius circle

N

APPROXIMATE SCALE

0 0.5 1 mile

SOURCE:
Modified from a map
provided by
DeLorme 3-D TopoQuads

ERI ENVIRONMENTAL RESOLUTIONS, INC.

SITE VICINITY MAP

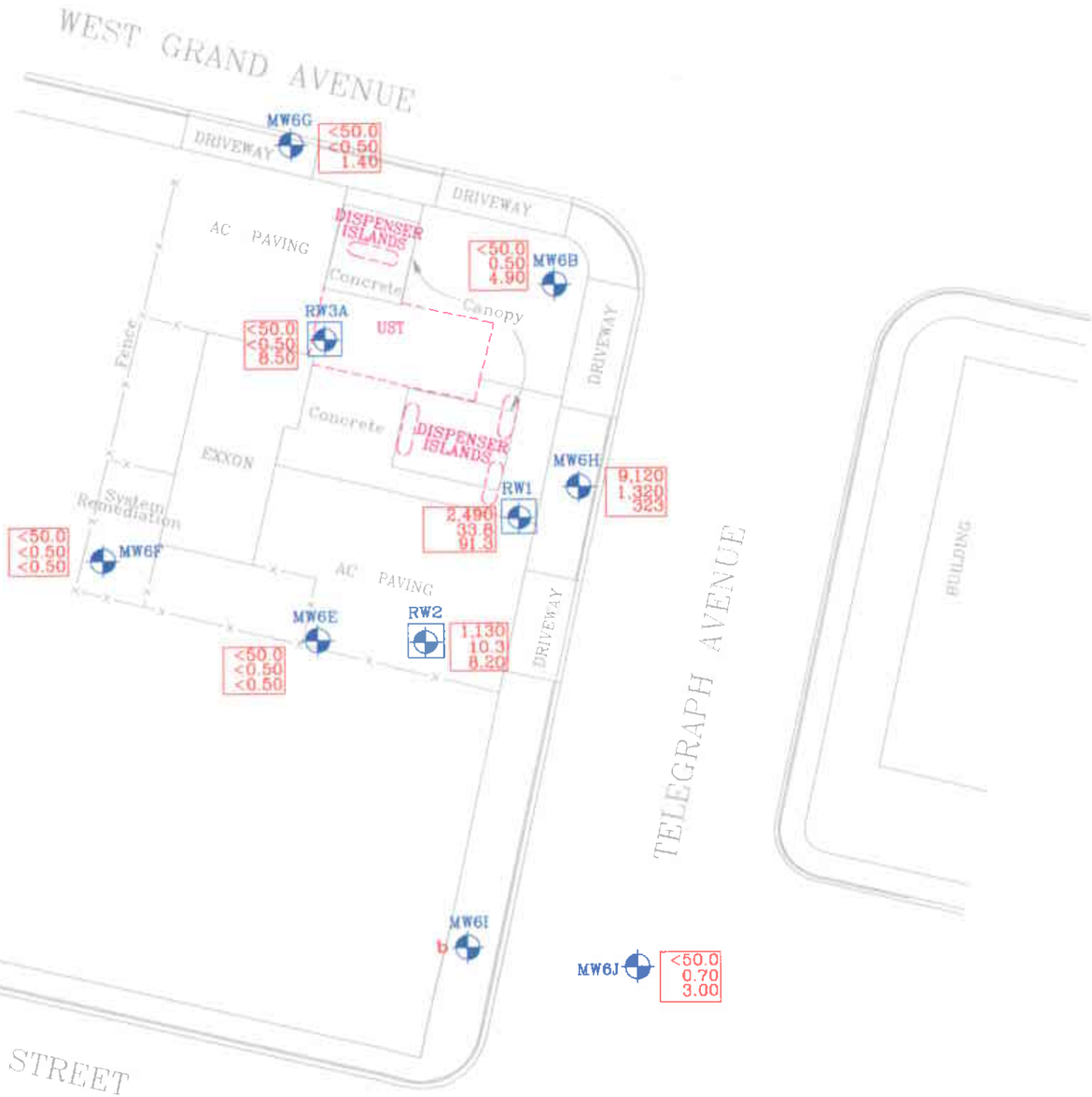
FORMER EXXON SERVICE STATION 7-0235
2225 Telegraph Avenue
Oakland, California

PROJECT NO.
2229
PLATE
1

Analyte Concentrations in ug/L
Sampled May 3, 2005

9,120 Total Petroleum Hydrocarbons as gasoline
1,320 Benzene
323 Methyl Tertiary Butyl Ether (EPA Method 8260B)

< Less Than the Stated Laboratory Reporting Limit
ug/L Micrograms per Liter
b Well sampled semi-annually



APPROXIMATE SCALE
0 40 80 Feet

FN 2229004a_QM

ENVIRONMENTAL RESOLUTIONS, INC.

SELECT ANALYTICAL RESULTS
May 3, 2005
FORMER
EXXON SERVICE STATION 7-0235
2225 Telegraph Avenue
Oakland, California

EXPLANATION
MW6J Groundwater Monitoring Well
RW3A Recovery Groundwater Monitoring Well

PROJECT NO. 2229

PLATE 2

APPROXIMATE SCALE

0 40 80 Feet

FN 2229004a_QM

10.5 ---- Line of Equal Groundwater Elevation; datum is mean sea level

ERI ENVIRONMENTAL RESOLUTIONS, INC.

GROUNDWATER ELEVATION MAP
May 3, 2005
FORMER
EXXON SERVICE STATION 7-0235
2225 Telegraph Avenue
Oakland, California

EXPLANATION

MW6J — Groundwater Monitoring Well

7.09 — Groundwater elevation in feet; datum is mean sea level

RW3A — Recovery Groundwater Monitoring Well

PROJECT NO. 2229

PLATE 3

ATTACHMENT A

GROUNDWATER SAMPLING PROTOCOL

GROUNDWATER SAMPLING PROTOCOL

The static water level and separate-phase product level, if present, in each well that contained water and/or separate-phase product are measured with a ORS Interface Probe, which is accurate to the nearest 0.01 foot. To calculate groundwater elevations and evaluate groundwater gradient, depth to water (DTW) levels are subtracted from top of casing elevations.

Groundwater samples collected for subjective evaluation are collected by gently lowering approximately half the length of a clean Teflon® or polypropylene bailer past the air-water interface (if possible) and collecting a sample from near the surface of the water in the well. The samples are checked for measurable free-phase hydrocarbons or sheen. If appropriate, free-phase hydrocarbons are removed from the well.

Before water samples are collected from the groundwater monitoring wells, the wells are purged until a minimum of three well casing volumes is purged and stabilization of the temperature, pH, and conductivity is obtained. Water samples from the wells that do not obtain stability of the temperature, pH, and conductivity are considered to be "grab samples." The quantity of water purged from each well is calculated as follows:

1 well casing volume = $\pi r^2 h(7.48)$ where:

r	=	radius of the well casing in feet.
h	=	column of water in the well in feet (depth to bottom - depth to water)
7.48	=	conversion constant from cubic feet to gallons
π	=	ratio of the circumference of a circle to its diameter

Gallons of water purged/gallons in 1 well casing volume = well casing volumes removed.

After purging, each well is allowed to recharge to at least 80% of the initial water level. Water samples from wells that do not recover at least 80% (due to slow recharging of the well) between purging and sampling are considered to be "grab samples." Water samples are collected with a new, disposable Teflon® or polypropylene bailer. The groundwater is carefully poured into selected sample containers (40-milliliter [ml] glass vials, 1,000-ml glass amber bottles, etc.), which are filled so as to produce a positive meniscus.

Depending on the required analysis, each sample container is preserved with hydrochloric acid, nitric acid, etc., or it is preservative free. The type of preservative used for each sample is specified on the Chain-of-Custody form.

Each vial and glass amber bottle is sealed with a cap containing a Teflon® septum, and subsequently examined for air bubbles to avoid headspace, which would allow volatilization to occur. The samples are promptly transported in iced storage in a thermally-insulated ice chest, accompanied by a Chain-of-Custody record, to a California state-certified laboratory.

ATTACHMENT B

LABORATORY ANALYTICAL REPORT AND CHAIN-OF-CUSTODY RECORD

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ANALYTICAL TESTING CORPORATION

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MAY 17 2005

5/13/05

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

This report includes the analytical certificates of analysis for all samples listed below. These samples relate to your project identified below:

Project Name: EXXONMOBIL 7-0235
Project Number: 222913X.
Laboratory Project Number: 415102.

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. Any QC recoveries outside laboratory control limits are flagged individually with an #. Sample specific comments and quality control statements are included in the Laboratory notes section of the analytical report for each sample report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accreditation.

Sample Identification	Lab Number	Collection Date
QCBB	05-A63903	5/ 3/05
MW6B	05-A63904	5/ 3/05
MW6E	05-A63905	5/ 3/05
MW6F	05-A63906	5/ 3/05
MW6G	05-A63907	5/ 3/05
MW6H	05-A63908	5/ 3/05
MW6J	05-A63909	5/ 3/05
RW1	05-A63910	5/ 3/05
RW2	05-A63911	5/ 3/05
RW3A	05-A63912	5/ 3/05

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Sample Identification	Lab Number	Collection Date

These results relate only to the items tested.
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Report Approved By: Roxanne L Connor Report Date: 5/13/05

Johnny A. Mitchell, Laboratory Director
Michael H. Dunn, M.S., Technical Director
Pamela A. Langford, Senior Project Manager
Eric S. Smith, QA/QC Director
Sandra McMillin, Technical Services
Gail A. Lage, Senior Project Manager
Glenn L. Norton, Technical Services
Kelly S. Comstock, Technical Services
Roxanne L. Connor, Senior Project Manage
Mark Hollingsworth, Director of Project

Laboratory Certification Number: 01168CA

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ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A63903
Sample ID: QCBB
Sample Type: Water
Site ID: 7-0235

Project: 222913X
Project Name: EXXONMOBIL 7-0235
Sampler: DAVID DANIELS

Date Collected: 5/ 3/05
Time Collected: 15:45
Date Received: 5/ 5/05
Time Received: 7:40

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte

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ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A63904
Sample ID: MW6B
Sample Type: Water
Site ID: 7-0235

Project: 222913X
Project Name: EXXONMOBIL 7-0235
Sampler: DAVID DANIELS

Date Collected: 5/ 3/05
Time Collected: 14:30
Date Received: 5/ 5/05
Time Received: 7:40

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**TRPH ORO (C24-C40)	ND	ug/l	100.	1.0	5/ 7/05	2:36	B. Yanna	8015B/3510	892
**Benzene	0.50	ug/l	0.50	1.0	5/ 6/05	19:03	A. Cobbs	8021B	8807
**Ethylbenzene	ND	ug/l	0.5	1.0	5/ 6/05	19:03	A. Cobbs	8021B	8807
**Toluene	ND	ug/l	0.5	1.0	5/ 6/05	19:03	A. Cobbs	8021B	8807
**Xylenes (Total)	0.8	ug/l	0.5	1.0	5/ 6/05	19:03	A. Cobbs	8021B	8807
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	5/ 6/05	19:03	A. Cobbs	8015B	8807
**TPH (Diesel Range)	ND	ug/l	50.	1.0	5/ 7/05	2:36	M.Jarrett	8015B/3510	133
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	5/ 8/05	3:18	T McCollum	8260B	529
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	5/ 8/05	3:18	T McCollum	8260B	529
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	5/ 8/05	3:18	T McCollum	8260B	529
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	5/ 8/05	3:18	T McCollum	8260B	529
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	5/ 8/05	3:18	T McCollum	8260B	529
**Methyl-t-butyl ether	4.90	ug/l	0.50	1.0	5/ 8/05	3:18	T McCollum	8260B	529
Ethanol	ND	ug/L	50.0	1.0	5/ 8/05	3:18	T McCollum	8260B	529
**Diisopropyl ether	ND	ug/l	0.50	1.0	5/ 8/05	3:18	T McCollum	8260/SA05-77	529

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	5/ 6/05		K. Turner	3510

Surrogate	% Recovery	Target Range

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ANALYTICAL REPORT

Laboratory Number: 05-A63904
Sample ID: MW6B

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	60.	52. - 132.
BTEX/GRO Surr., a,a,a-TFT	78.	63. - 134.
VOA Surr 1,2-DCA-d4	82.	70. - 130.
VOA Surr Toluene-d8	95.	78. - 121.
VOA Surr, 4-BFB	102.	78. - 126.
VOA Surr, DBFM	97.	79. - 122.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte

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ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A63905
Sample ID: MW6E
Sample Type: Water
Site ID: 7-0235

Project: 222913X
Project Name: EXXONMOBIL 7-0235
Sampler: DAVID DANIELS

Date Collected: 5/ 3/05
Time Collected: 13:55
Date Received: 5/ 5/05
Time Received: 7:40

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**TRPH ORO (C24-C40)	116.	ug/l	100.	1.0	5/ 7/05	2:51	B. Yanna	8015B/3510	B92
**Benzene	ND	ug/l	0.50	1.0	5/ 6/05	19:37	A. Cobbs	8021B	8807
**Ethylbenzene	ND	ug/l	0.5	1.0	5/ 6/05	19:37	A. Cobbs	8021B	8807
**Toluene	ND	ug/l	0.5	1.0	5/ 6/05	19:37	A. Cobbs	8021B	8807
**Xylenes (Total)	ND	ug/l	0.5	1.0	5/ 6/05	19:37	A. Cobbs	8021B	8807
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	5/ 6/05	19:37	A. Cobbs	8015B	8807
**TPH (Diesel Range)	64.	ug/l	50.	1.0	5/ 7/05	2:51	M.Jarrett	8015B/3510	133
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	5/ 8/05	3:41	T McCollum	8260B	529
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	5/ 8/05	3:41	T McCollum	8260B	529
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	5/ 8/05	3:41	T McCollum	8260B	529
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	5/ 8/05	3:41	T McCollum	8260B	529
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	5/ 8/05	3:41	T McCollum	8260B	529
**Methyl-t-butyl ether	ND	ug/l	0.50	1.0	5/ 8/05	3:41	T McCollum	8260B	529
Ethanol	ND	ug/L	50.0	1.0	5/ 8/05	3:41	T McCollum	8260B	529
**Diisopropyl ether	ND	ug/l	0.50	1.0	5/ 8/05	3:41	T McCollum	8260/SA05-77	529

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	5/ 6/05		K. Turner	3510

Surrogate	% Recovery	Target Range

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ANALYTICAL REPORT

Laboratory Number: 05-A63905
Sample ID: MW6E

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	65.	52. - 132.
BTEX/GRO Surr., a,a,a-TFT	80.	63. - 134.
VOA Surr 1,2-DCA-d4	82.	70. - 130.
VOA Surr Toluene-d8	96.	78. - 121.
VOA Surr, 4-BFB	101.	78. - 126.
VOA Surr, DBFM	97.	79. - 122.

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TPH-Diesel result was not consistent with diesel fuel.

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ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A63906
Sample ID: MW6F
Sample Type: Water
Site ID: 7-0235

Project: 222913X
Project Name: EXXONMOBIL 7-0235
Sampler: DAVID DANIELS

Date Collected: 5/ 3/05
Time Collected: 13:40
Date Received: 5/ 5/05
Time Received: 7:40

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**TRPH ORO (C24-C40)	ND	ug/l	100.	1.0	5/ 7/05	3:07	B. Yanna	8015B/3510	892
**Benzene	ND	ug/l	0.50	1.0	5/ 6/05	20:12	A. Cobbs	8021B	8807
**Ethylbenzene	ND	ug/l	0.5	1.0	5/ 6/05	20:12	A. Cobbs	8021B	8807
**Toluene	ND	ug/l	0.5	1.0	5/ 6/05	20:12	A. Cobbs	8021B	8807
**Xylenes (Total)	ND	ug/l	0.5	1.0	5/ 6/05	20:12	A. Cobbs	8021B	8807
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	5/ 6/05	20:12	A. Cobbs	8015B	8807
**TPH (Diesel Range)	ND	ug/l	50.	1.0	5/ 7/05	3:07	M.Jarrett	8015B/3510	133
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	5/ 8/05	4:05	T McCollum	8260B	529
**tert-amyl methyl ether	0.90	ug/L	0.50	1.0	5/ 8/05	4:05	T McCollum	8260B	529
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	5/ 8/05	4:05	T McCollum	8260B	529
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	5/ 8/05	4:05	T McCollum	8260B	529
**1,2-Dichloroethane	1.70	ug/l	0.50	1.0	5/ 8/05	4:05	T McCollum	8260B	529
**Methyl-t-butyl ether	ND	ug/l	0.50	1.0	5/ 8/05	4:05	T McCollum	8260B	529
Ethanol	ND	ug/L	50.0	1.0	5/ 8/05	4:05	T McCollum	8260B	529
**Diisopropyl ether	ND	ug/l	0.50	1.0	5/ 8/05	4:05	T McCollum	8260/SA05-77	529

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	5/ 6/05		K. Turner	3510

Surrogate	% Recovery	Target Range

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ANALYTICAL REPORT

Laboratory Number: 05-A63906
Sample ID: MW6F

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	60.	52. - 132.
BTEX/GRO Surr., a,a,a-TFT	79.	63. - 134.
VOA Surr 1,2-DCA-d4	84.	70. - 130.
VOA Surr Toluene-d8	95.	78. - 121.
VOA Surr, 4-BFB	101.	78. - 126.
VOA Surr, DBFM	98.	79. - 122.

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# = Recovery outside Laboratory historical or method prescribed limits.
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ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A63907
Sample ID: MW6G
Sample Type: Water
Site ID: 7-0235

Project: 222913X
Project Name: EXXONMOBIL 7-0235
Sampler: DAVID DANIELS

Date Collected: 5/ 3/05
Time Collected: 14:10
Date Received: 5/ 5/05
Time Received: 7:40

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**TRPH ORO (C24-C40)	ND	ug/l	100.	1.0	5/ 7/05	3:23	B. Yanna	8015B/3510	892
**Benzene	ND	ug/l	0.50	1.0	5/ 6/05	20:47	A. Cobbs	8021B	8807
**Ethylbenzene	ND	ug/l	0.5	1.0	5/ 6/05	20:47	A. Cobbs	8021B	8807
**Toluene	ND	ug/l	0.5	1.0	5/ 6/05	20:47	A. Cobbs	8021B	8807
**Xylenes (Total)	ND	ug/l	0.5	1.0	5/ 6/05	20:47	A. Cobbs	8021B	8807
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	5/ 6/05	20:47	A. Cobbs	8015B	8807
**TPH (Diesel Range)	ND	ug/l	50.	1.0	5/ 7/05	3:23	B. Yanna	8015B/3510	133
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	5/ 8/05	4:28	T McCollum	8260B	529
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	5/ 8/05	4:28	T McCollum	8260B	529
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	5/ 8/05	4:28	T McCollum	8260B	529
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	5/ 8/05	4:28	T McCollum	8260B	529
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	5/ 8/05	4:28	T McCollum	8260B	529
**Methyl-t-butyl ether	1.40	ug/l	0.50	1.0	5/ 8/05	4:28	T McCollum	8260B	529
Ethanol	ND	ug/L	50.0	1.0	5/ 8/05	4:28	T McCollum	8260B	529
**Diisopropyl ether	ND	ug/l	0.50	1.0	5/ 8/05	4:28	T McCollum	8260/SA05-77	529

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	5/ 6/05		K. Turner	3510

Surrogate	% Recovery	Target Range

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ANALYTICAL REPORT

Laboratory Number: 05-A63907
Sample ID: MW6G

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	70.	52. - 132.
BTEX/GRO Surr., a,a,a-TFT	77.	63. - 134.
VOA Surr 1,2-DCA-d4	84.	70. - 130.
VOA Surr Toluene-d8	96.	78. - 121.
VOA Surr, 4-BFB	101.	78. - 126.
VOA Surr, DBFM	98.	79. - 122.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
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ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A63908
Sample ID: MW6H
Sample Type: Water
Site ID: 7-0235

Project: 222913X
Project Name: EXXONMOBIL 7-0235
Sampler: DAVID DANIELS

Date Collected: 5/ 3/05
Time Collected: 15:35
Date Received: 5/ 5/05
Time Received: 7:40

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**TRPH ORO (C24-C40)	168.	ug/l	100.	1.0	5/ 7/05	3:38	B. Yanna	8015B/3510	892
**Benzene	1320	ug/l	5.00	10.0	5/ 9/05	17:28	A. Cobbs	8021B	3815
**Ethylbenzene	245.	ug/l	5.0	10.0	5/ 9/05	17:28	A. Cobbs	8021B	3815
**Toluene	886.	ug/l	5.0	10.0	5/ 9/05	17:28	A. Cobbs	8021B	3815
**Xylenes (Total)	928.	ug/l	5.0	10.0	5/ 9/05	17:28	A. Cobbs	8021B	3815
**TPH (Gasoline Range)	9120	ug/l	500.	10.0	5/ 9/05	17:28	A. Cobbs	8015B	3815
**TPH (Diesel Range)	560.	ug/l	50.	1.0	5/ 7/05	3:38	M.Jarrett	8015B/3510	133
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	5/ 8/05	4:51	T McCollum	8260B	529
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	5/ 8/05	4:51	T McCollum	8260B	529
**Tertiary butyl alcohol	436.	ug/l	10.0	1.0	5/ 8/05	4:51	T McCollum	8260B	529
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	5/ 8/05	4:51	T McCollum	8260B	529
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	5/ 8/05	4:51	T McCollum	8260B	529
**Methyl-t-butyl ether	323.	ug/l	2.50	5.0	5/ 9/05	2:17	T McCollum	8260B	901
Ethanol	ND	ug/L	50.0	1.0	5/ 8/05	4:51	T McCollum	8260B	529
**Diisopropyl ether	3.10	ug/l	0.50	1.0	5/ 8/05	4:51	T McCollum	8260/SA05-77	529

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	5/ 6/05		K. Turner	3510

Surrogate	% Recovery	Target Range

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ANALYTICAL REPORT

Laboratory Number: 05-A63908
Sample ID: MW6H

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	65.	52. - 132.
BTEX/GRO Surr., a,a,a-TFT	90.	63. - 134.
VOA Surr 1,2-DCA-d4	86.	70. - 130.
VOA Surr Toluene-d8	96.	78. - 121.
VOA Surr, 4-BFB	100.	78. - 126.
VOA Surr, DBFM	98.	79. - 122.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte
TPH-Diesel result was not consistent with diesel fuel.

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ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A63909
Sample ID: MW6J
Sample Type: Water
Site ID: 7-0235

Project: 222913X
Project Name: EXXONMOBIL 7-0235
Sampler: DAVID DANIELS

Date Collected: 5/ 3/05
Time Collected: 10:40
Date Received: 5/ 5/05
Time Received: 7:40

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**TRPH ORO (C24-C40)	ND	ug/l	100.	1.0	5/ 7/05	3:54	B. Yanna	8015B/3510	892
**Benzene	0.70	ug/l	0.50	1.0	5/ 6/05	21:57	A. Cobbs	8021B	8807
**Ethylbenzene	0.6	ug/l	0.5	1.0	5/ 6/05	21:57	A. Cobbs	8021B	8807
**Toluene	0.9	ug/l	0.5	1.0	5/ 6/05	21:57	A. Cobbs	8021B	8807
**Xylenes (Total)	0.8	ug/l	0.5	1.0	5/ 9/05	18:03	A. Cobbs	8021B	3815
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	5/ 6/05	21:57	A. Cobbs	8015B	8807
**TPH (Diesel Range)	ND	ug/l	50.	1.0	5/ 7/05	3:54	M.Jarrett	8015B/3510	133
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	5/ 8/05	5:15	T McCollum	8260B	529
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	5/ 8/05	5:15	T McCollum	8260B	529
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	5/ 8/05	5:15	T McCollum	8260B	529
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	5/ 8/05	5:15	T McCollum	8260B	529
**1,2-Dichloroethane	1.20	ug/l	0.50	1.0	5/ 8/05	5:15	T McCollum	8260B	529
**Methyl-t-butyl ether	3.00	ug/l	0.50	1.0	5/ 8/05	5:15	T McCollum	8260B	529
Ethanol	ND	ug/L	50.0	1.0	5/ 8/05	5:15	T McCollum	8260B	529
**Diisopropyl ether	ND	ug/l	0.50	1.0	5/ 8/05	5:15	T McCollum	8260/SA05-77	529

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	5/ 6/05		K. Turner	3510

Surrogate	% Recovery	Target Range

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ANALYTICAL REPORT

Laboratory Number: 05-A63909
Sample ID: MW6J

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	66.	52. - 132.
BTEX/GRO Surr., a,a,a-TFT	84.	63. - 134.
VOA Surr 1,2-DCA-d4	83.	70. - 130.
VOA Surr Toluene-d8	96.	78. - 121.
VOA Surr, 4-BFB	102.	78. - 126.
VOA Surr, DBFM	97.	79. - 122.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte

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ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A63910
Sample ID: RW1
Sample Type: Water
Site ID: 7-0235

Project: 222913X
Project Name: EXXONMOBIL 7-0235
Sampler: DAVID DANIELS

Date Collected: 5/ 3/05
Time Collected: 15:20
Date Received: 5/ 5/05
Time Received: 7:40

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**TRPH ORO (C24-C40)	14600	ug/l	1000	10.0	5/ 7/05	10:16	B. Yanna	8015B/3510	892
**Benzene	33.8	ug/l	0.50	1.0	5/ 6/05	22:32	A. Cobbs	8021B	8807
**Ethylbenzene	17.3	ug/l	0.5	1.0	5/ 6/05	22:32	A. Cobbs	8021B	8807
**Toluene	18.4	ug/l	0.5	1.0	5/ 6/05	22:32	A. Cobbs	8021B	8807
**Xylenes (Total)	97.7	ug/l	0.5	1.0	5/ 6/05	22:32	A. Cobbs	8021B	8807
**TPH (Gasoline Range)	2490	ug/l	50.0	1.0	5/ 6/05	22:32	A. Cobbs	8015B	8807
**TPH (Diesel Range)	6830	ug/l	500.	10.0	5/ 7/05	10:16	M.Jarrett	8015B/3510	133
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	5/ 8/05	5:38	T McCollum	8260B	529
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	5/ 8/05	5:38	T McCollum	8260B	529
**Tertiary butyl alcohol	200.	ug/l	10.0	1.0	5/ 8/05	5:38	T McCollum	8260B	529
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	5/ 8/05	5:38	T McCollum	8260B	529
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	5/ 8/05	5:38	T McCollum	8260B	529
**Methyl-t-butyl ether	91.3	ug/l	0.50	1.0	5/ 8/05	5:38	T McCollum	8260B	529
Ethanol	ND	ug/L	50.0	1.0	5/ 8/05	5:38	T McCollum	8260B	529
**Diisopropyl ether	ND	ug/l	0.50	1.0	5/ 8/05	5:38	T McCollum	8260/SA05-77	529

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	5/ 6/05		K. Turner	3510

Surrogate	% Recovery	Target Range

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ANALYTICAL REPORT

Laboratory Number: 05-A63910
Sample ID: RW1

Surrogate	% Recovery	Target Range
BTEX/GRO Surr., a,a,a-TFT	111.	63. - 134.
VOA Surr 1,2-DCA-d4	84.	70. - 130.
VOA Surr Toluene-d8	97.	78. - 121.
VOA Surr, 4-BFB	98.	78. - 126.
VOA Surr, DBFM	97.	79. - 122.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte
The TRPH-Diesel surrogate was diluted out due to sample matrix.
TPH-Diesel result was not consistent with diesel fuel.

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ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A63911
Sample ID: RW2
Sample Type: Water
Site ID: 7-0235

Project: 222913X
Project Name: EXXONMOBIL 7-0235
Sampler: DAVID DANIELS

Date Collected: 5/ 3/05
Time Collected: 15:05
Date Received: 5/ 5/05
Time Received: 7:40

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**TRPH ORO (C24-C40)	801.	ug/l	100.	1.0	5/ 7/05	10:33	B. Yanna	8015B/3510	892
**Benzene	10.3	ug/l	0.50	1.0	5/ 6/05	23:07	A. Cobbs	8021B	8807
**Ethylbenzene	5.8	ug/l	0.5	1.0	5/ 6/05	23:07	A. Cobbs	8021B	8807
**Toluene	1.1	ug/l	0.5	1.0	5/ 6/05	23:07	A. Cobbs	8021B	8807
**Xylenes (Total)	6.3	ug/l	0.5	1.0	5/ 6/05	23:07	A. Cobbs	8021B	8807
**TPH (Gasoline Range)	1130	ug/l	50.0	1.0	5/ 6/05	23:07	A. Cobbs	8015B	8807
**TPH (Diesel Range)	493.	ug/l	50.	1.0	5/ 7/05	10:33	M.Jarrett	8015B/3510	133
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	5/ 8/05	6:01	T McCollum	8260B	529
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	5/ 8/05	6:01	T McCollum	8260B	529
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	5/ 8/05	6:01	T McCollum	8260B	529
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	5/ 8/05	6:01	T McCollum	8260B	529
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	5/ 8/05	6:01	T McCollum	8260B	529
**Methyl-t-butyl ether	8.20	ug/l	0.50	1.0	5/ 8/05	6:01	T McCollum	8260B	529
Ethanol	ND	ug/L	50.0	1.0	5/ 8/05	6:01	T McCollum	8260B	529
**Diisopropyl ether	ND	ug/l	0.50	1.0	5/ 8/05	6:01	T McCollum	8260/SA05-77	529

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	5/ 6/05		K. Turner	3510

Surrogate	% Recovery	Target Range

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ANALYTICAL REPORT

Laboratory Number: 05-A63911
Sample ID: RW2

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	51. #	52. - 132.
BTEX/GRO Surr., a,a,a-TFT	100.	63. - 134.
VOA Surr 1,2-DCA-d4	80.	70. - 130.
VOA Surr Toluene-d8	97.	78. - 121.
VOA Surr, 4-BFB	101.	78. - 126.
VOA Surr, DBFM	97.	79. - 122.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte
The TRPH-Diesel surrogate was out of range due to sample matrix.
TPH-Diesel result was not consistent with diesel fuel.

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ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A63912
Sample ID: RW3A
Sample Type: Water
Site ID: 7-0235

Project: 222913X
Project Name: EXXONMOBIL 7-0235
Sampler: DAVID DANIELS

Date Collected: 5/ 3/05
Time Collected: 14:45
Date Received: 5/ 5/05
Time Received: 7:40

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**TRPH ORO (C24-C40)	ND	ug/l	100.	1.0	5/ 7/05	4:41	B. Yanna	8015B/3510	892
**Benzene	ND	ug/l	0.50	1.0	5/ 6/05	23:42	A. Cobbs	8021B	8807
**Ethylbenzene	ND	ug/l	0.5	1.0	5/ 6/05	23:42	A. Cobbs	8021B	8807
**Toluene	ND	ug/l	0.5	1.0	5/ 6/05	23:42	A. Cobbs	8021B	8807
**Xylenes (Total)	ND	ug/l	0.5	1.0	5/ 6/05	23:42	A. Cobbs	8021B	8807
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	5/ 6/05	23:42	A. Cobbs	8015B	8807
**TPH (Diesel Range)	158.	ug/l	50.	1.0	5/ 7/05	4:41	M.Jarrett	8015B/3510	133
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	5/ 8/05	6:25	T McCollum	8260B	529
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	5/ 8/05	6:25	T McCollum	8260B	529
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	5/ 8/05	6:25	T McCollum	8260B	529
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	5/ 8/05	6:25	T McCollum	8260B	529
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	5/ 8/05	6:25	T McCollum	8260B	529
**Methyl-t-butyl ether	8.50	ug/l	0.50	1.0	5/ 8/05	6:25	T McCollum	8260B	529
Ethanol	ND	ug/L	50.0	1.0	5/ 8/05	6:25	T McCollum	8260B	529
**Diisopropyl ether	0.60	ug/l	0.50	1.0	5/ 8/05	6:25	T McCollum	8260/SA05-77	529

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	5/ 6/05		K. Turner	3510

Surrogate	% Recovery	Target Range

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ANALYTICAL REPORT

Laboratory Number: 05-A63912
Sample ID: RW3A

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	71.	52. - 132.
BTEX/GRO Surr., a,a,a-TFT	74.	63. - 134.
VOA Surr 1,2-DCA-d4	81.	70. - 130.
VOA Surr Toluene-d8	96.	78. - 121.
VOA Surr, 4-BFB	102.	78. - 126.
VOA Surr, DBFM	96.	79. - 122.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte
TPH-Diesel result was not consistent with diesel fuel.

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PROJECT QUALITY CONTROL DATA
Project Number: 222913X
Project Name: EXXONMOBIL 7-0235
Page: 1
Laboratory Receipt Date: 5/ 5/05

Matrix Spike Recovery

Note: If Blank is referenced as the sample spiked, insufficient volume was received for the defined analytical batch for MS/MSD analysis on an true sample matrix. Laboratory reagent water was used for QC purposes.

Analyte	units	Orig. Val.	MS Val	Spike Conc	Recovery	Target Range	Q.C. Batch	Spike Sample
UST ANALYSIS								
Benzene	mg/l	< 0.00050	0.0519	0.0500	104	50. - 160.	8807	'63897
Toluene	mg/l	< 0.0005	0.0503	0.0500	101	51. - 157.	8807	'63897
Ethylbenzene	mg/l	< 0.0005	0.0524	0.0500	105	47. - 159.	8807	'63897
Xylenes (Total)	mg/l	< 0.0005	0.0979	0.100	98	51. - 152.	8807	'63897
TPH (Gasoline Range)	mg/l	< 0.0500	0.966	1.00	97	43. - 150.	8807	'63897
TPH (Diesel Range)	mg/l	< 0.050	0.745	1.00	74	35. - 124.	133	blank
BTEX/GRO Surr., a,a,a-TFT	% Recovery				80	63 - 134	8807	
VOA Surr 1,2-DCA-d4	% Rec				75	70 - 130	529	
VOA Surr 1,2-DCA-d4	% Rec				83	70 - 130	901	
VOA Surr Toluene-d8	% Rec				97	78 - 121	529	
VOA Surr Toluene-d8	% Rec				96	78 - 121	901	
VOA Surr, 4-BFB	% Rec				102	78 - 126	529	
VOA Surr, 4-BFB	% Rec				97	78 - 126	901	
VOA Surr, DBFM	% Rec				94	79 - 122	529	
VOA Surr, DBFM	% Rec				99	79 - 122	901	

Matrix Spike Duplicate

Analyte	units	Orig. Val.	Duplicate	RPD	Limit	Q.C. Batch
UST PARAMETERS						
Benzene	mg/l	0.0519	0.0536	3.22	30.	8807
Toluene	mg/l	0.0503	0.0518	2.94	37.	8807
Ethylbenzene	mg/l	0.0524	0.0529	0.95	38.	8807
Xylenes (Total)	mg/l	0.0979	0.0980	0.10	33.	8807
TPH (Gasoline Range)	mg/l	0.966	0.937	3.05	27.	8807
TPH (Diesel Range)	mg/l	0.745	0.712	4.53	36.	133
BTEX/GRO Surr., a,a,a-TFT	% Recovery		81.			8807

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PROJECT QUALITY CONTROL DATA
Project Number: 222913X
Project Name: EXXONMOBIL 7-0235
Page: 2
Laboratory Receipt Date: 5/ 5/05

VOA Surr 1,2-DCA-d4	% Rec	74.	529
VOA Surr 1,2-DCA-d4	% Rec	82.	901
VOA Surr Toluene-d8	% Rec	98.	529
VOA Surr Toluene-d8	% Rec	96.	901
VOA Surr, 4-BFB	% Rec	102.	529
VOA Surr, 4-BFB	% Rec	97.	901
VOA Surr, DBFM	% Rec	95.	529
VOA Surr, DBFM	% Rec	100.	901

Laboratory Control Data

Analyte	units	Known Val.	Analyzed Val	% Recovery	Target Range	Q.C. Batch
UST PARAMETERS						
Benzene	mg/l	0.100	0.101	101	72 - 118	8807
Benzene	mg/l	0.100	0.0968	97	72 - 118	3815
Toluene	mg/l	0.100	0.0964	96	72 - 119	8807
Toluene	mg/l	0.100	0.0916	92	72 - 119	3815
Ethylbenzene	mg/l	0.100	0.0980	98	71 - 119	8807
Ethylbenzene	mg/l	0.100	0.0924	92	71 - 119	3815
Xylenes (Total)	mg/l	0.200	0.186	93	70 - 117	8807
Xylenes (Total)	mg/l	0.200	0.176	88	70 - 117	3815
TPH (Gasoline Range)	mg/l	1.00	0.966	97	64 - 130	8807
TPH (Gasoline Range)	mg/l	1.00	1.05	105	64 - 130	3815
BTEX/GRO Surr., a,a,a-TFT	% Recovery			83	63 - 134	8807
BTEX/GRO Surr., a,a,a-TFT	% Recovery			87	63 - 134	3815
UST PARAMETERS						
TPH (Diesel Range)	mg/l	1.00	0.752	75	41 - 120	133
VOA PARAMETERS						
Ethyl-t-butylether	mg/l	0.0500	0.0509	102	67 - 140	529
tert-amyl methyl ether	mg/L	0.0500	0.0520	104	68 - 134	529
Tertiary butyl alcohol	mg/l	0.500	0.434	87	28 - 182	529
1,2-Dibromoethane	mg/l	0.0500	0.0506	101	72 - 135	529
1,2-Dichloroethane	mg/l	0.0500	0.0428	86	73 - 130	529
Methyl-t-butyl ether	mg/l	0.0500	0.0489	98	69 - 136	529
Methyl-t-butyl ether	mg/l	0.0500	0.0522	104	69 - 136	901
Ethanol	mg/L	5.00	5.12	102	48 - 164	529
Diisopropyl ether	mg/l	0.0500	0.0517	103	65 - 140	529

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PROJECT QUALITY CONTROL DATA
Project Number: 222913X
Project Name: EXXONMOBIL 7-0235

Laboratory Receipt Date: 5/ 5/05

VOA Surr 1,2-DCA-d4	% Rec	77	70 - 130	529
VOA Surr 1,2-DCA-d4	% Rec	82	70 - 130	901
VOA Surr Toluene-d8	% Rec	98	78 - 121	529
VOA Surr Toluene-d8	% Rec	96	78 - 121	901
VOA Surr, 4-BFB	% Rec	101	78 - 126	529
VOA Surr, 4-BFB	% Rec	97	78 - 126	901
VOA Surr, DBFM	% Rec	95	79 - 122	529
VOA Surr, DBFM	% Rec	98	79 - 122	901

Duplicates

Analyte	units	Orig. Val.	Duplicate	RPD	Limit	Q.C. Batch	Sample Dup'd

Blank Data

Analyte	Blank Value	Units	Q.C. Batch	Date Analyzed	Time Analyzed
UST PARAMETERS					
TRPH ORO (C24-C40)	< 0.100	mg/l	892	5/ 7/05	1:33
Benzene	< 0.00050	mg/l	8807	5/ 6/05	11:30
Benzene	< 0.00050	mg/l	3815	5/ 9/05	11:41
Toluene	< 0.0005	mg/l	8807	5/ 6/05	11:30
Toluene	< 0.0005	mg/l	3815	5/ 9/05	11:41
Ethylbenzene	< 0.0005	mg/l	8807	5/ 6/05	11:30
Ethylbenzene	< 0.0005	mg/l	3815	5/ 9/05	11:41
Xylenes (Total)	0.0007	mg/l	8807	5/ 6/05	11:30
Xylenes (Total)	0.0007	mg/l	3815	5/ 9/05	11:41
TPH (Gasoline Range)	< 0.0500	mg/l	8807	5/ 6/05	11:30
TPH (Gasoline Range)	< 0.0500	mg/l	3815	5/ 9/05	11:41
TPH (Diesel Range)	< 0.050	mg/l	133	5/ 7/05	1:33
BTEX/GRO Surr., a,a,a-TFT	81.	% Recovery	8807	5/ 6/05	11:30
BTEX/GRO Surr., a,a,a-TFT	87.	% Recovery	3815	5/ 9/05	11:41

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Drive • Nashville, Tennessee 37204
800-765-0980 • 615-726-3404 Fax

PROJECT QUALITY CONTROL DATA
Project Number: 222913X
Project Name: EXXONMOBIL 7-0235
Page: 4
Laboratory Receipt Date: 5/ 5/05

VOA PARAMETERS					
Ethyl-t-butylether	< 0.00027	mg/l	529	5/ 8/05	2:55
tert-amyl methyl ether	< 0.00030	mg/L	529	5/ 8/05	2:55
Tertiary butyl alcohol	< 0.00428	mg/l	529	5/ 8/05	2:55
1,2-Dibromoethane	< 0.00023	mg/l	529	5/ 8/05	2:55
1,2-Dichloroethane	< 0.00039	mg/l	529	5/ 8/05	2:55
Methyl-t-butyl ether	< 0.00023	mg/l	529	5/ 8/05	2:55
Methyl-t-butyl ether	< 0.00023	mg/l	901	5/ 9/05	0:44
Ethanol	< 0.0307	mg/L	529	5/ 8/05	2:55
Diisopropyl ether	< 0.00018	mg/l	529	5/ 8/05	2:55
VOA Surr 1,2-DCA-d4	80.	% Rec	529	5/ 8/05	2:55
VOA Surr 1,2-DCA-d4	86.	% Rec	901	5/ 9/05	0:44
VOA Surr Toluene-d8	95.	% Rec	529	5/ 8/05	2:55
VOA Surr Toluene-d8	95.	% Rec	901	5/ 9/05	0:44
VOA Surr, 4-BFB	100.	% Rec	529	5/ 8/05	2:55
VOA Surr, 4-BFB	101.	% Rec	901	5/ 9/05	0:44
VOA Surr, DBFM	96.	% Rec	529	5/ 8/05	2:55
VOA Surr, DBFM	99.	% Rec	901	5/ 9/05	0:44

= Value outside Laboratory historical or method prescribed QC limits.

End of Report for Project 415102

TestAmerica
ANALYTICAL TESTING CORPORATION

Nashville Division

COOLER RECEIPT FORM **BC#** 415102

Client Name : ERI

Cooler Received/Opened On: 5/5/05 Accessioned By: James D. Jacobs

Log-in Personnel Signature

1. Temperature of Cooler when triaged: 0.5 **Degrees Celsius**
2. Were custody seals on outside of cooler?..... (YES)...NO...NA
   a. If yes, how many and where: 1 Front
3. Were custody seals on containers?..... (NO)...YES...NA
4. Were the seals intact, signed, and dated correctly?..... (YES)...NO...NA
5. Were custody papers inside cooler?..... (YES)...NO...NA
6. Were custody papers properly filled out (ink, signed, etc)?..... (YES)...NO...NA
7. Did you sign the custody papers in the appropriate place?..... (YES)...NO...NA
8. What kind of packing material used? (Bubblewrap) Peanuts Vermiculite Foam Insert Ziplock baggies Paper Other None
9. Cooling process: (Ice) Ice-pack Ice (direct contact) Dry ice Other None
10. Did all containers arrive in good condition (unbroken)?..... (YES)...NO...NA
11. Were all container labels complete (#, date, signed, pres., etc)?..... (YES)...NO...NA
12. Did all container labels and tags agree with custody papers?..... (YES)...NO...NA
13. Were correct containers used for the analysis requested?..... (YES)...NO...NA
14. a. Were VOA vials received?..... (YES)...NO...NA
    b. Was there any observable head space present in any VOA vial?..... (NO)...YES...NA
15. Was sufficient amount of sample sent in each container?..... (YES)...NO...NA
16. Were correct preservatives used?..... (YES)...NO...NA
    If not, record standard ID of preservative used here_____
17. Was residual chlorine present?..... NO...YES...(NA)
18. Indicate the Airbill Tracking Number (last 4 digits for Fedex only) and Name of Courier below:

    9150, 9161

    (Fed-Ex) UPS Velocity DHL Route Off-street Misc.
19. If a Non-Conformance exists, see attached or comments below:

BIS = Broken in shipment

CHAIN OF CUSTODY RECORD

TestAmerica INCORPORATED
(615) 726-0177 **415102**
Nashville Division
2960 Foster Creigh....
Nashville, TN 37204

ExxonMobil

Consultant Name: Environmental Resolutions, Inc.
Address: 601 N. McDowell Blvd.
City/State/Zip: Petaluma, California 94954
Project Manager Rob Saur
Telephone Number: (707) 766-2000
ERI Job Number: 222913X
Sampler Name: (Print) David Daniels
Sampler Signature:

ExxonMobil Engineer Jennifer Sedlachek
Telephone Number 510-547-*8196
Account #: ~~9876~~ (80) 10228
PO #: 4505891257
Facility ID # 70235
Global ID# T0600101354
Site Address 2225 Telegraph Avenue
City, State Zip Oakland, California

Shipping Method: ☐ Lab Courier ☐ Hand Deliver ☑ Commercial Express ☐ Other:

TAT
☐ 24 hour ☐ 72 hour
☐ 48 hour ☐ 96 hour
☑ 8 day

PROVIDE:
EDF Report

Special Instructions:
Hold analyses on sample "QCBB". Analyze oxygenates and lead scavengers by 8260B (include ETBE, TAME, DIPE, TBA, ethanol, EDB, and 1,2-DCA).

Sample ID / Description	DATE	TIME	COMP	GRAB	PRESERV	NUMBER	Matrix: Water	Soil	Vapor	Analyze For: TPHd 8015B	TPHg 8015B	BTEX 8021B	MTBE 8260B	Oxygenates 8260B	TPH motor oil 8015B					
QCBB	5/3/05	1548			HCL	2 VOAs	X				H	O	L	D			63	90	3	
MW6B		1430			HCL	8 VOAs/ 2 AMBs	X			X	X	X	X	X	X		63	90	4	
MW6E		1355			HCL	8 VOAs/ 2 AMBs	X			X	X	X	X	X	X		63	90	5	
MW6F		1340			HCL	8 VOAs/ 2 AMBs	X			X	X	X	X	X	X		63	90	6	
MW6G		1410			HCL	8 VOAs/ 2 AMBs	X			X	X	X	X	X	X		63	90	7	
MW6H		1535			HCL	8 VOAs/ 2 AMBs	X			X	X	X	X	X	X		63	90	8	
MW6J		1040			HCL	8 VOAs/ 2 AMBs	X			X	X	X	X	X	X		63	90	9	
RW1		1520			HCL	8 VOAs/ 2 AMBs	X			X	X	X	X	X	X		63	91	0	
RW2	↓	1505			HCL	8 VOAs/ 2 AMBs	X			X	X	X	X	X	X		63	91	1	
RW3A	5/3/05	1445			HCL	8 VOAs/ 2 AMBs	X			X	X	X	X	X	X		63	91	2	

Relinquished by:	Date	Time	Received by:	Time
	5/4/05	6:45		
Relinquished by:	Date	Time	Received by TestAmerica:	Time
				5/5/05 240

Laboratory Comments:
Temperature Upon Receipt: 0.5°C
Sample Containers Intact? Yes
VOAs Free of Headspace? Yes

ATTACHMENT C

WASTE DISPOSAL DOCUMENTATION

2229 BV

SHIPPER NO. B 014670

THIS MEMORANDUM

is an acknowledgement that a bill of lading has been issued and is not the Original Bill of Lading, nor a copy or duplicate, covering the property named herein, and is intended solely for filing or record.
RECEIVED, subject to the classifications and tariffs in effect on the date of the receipt by the carrier of the property described in the Original Bill of Lading.

CARRIER NO.

DATE: 5/3/05

ENVIRONMENTAL RESOLUTIONS
ME OF CARRIER) (SCAC)

TO		FROM	
NSIGNEE	ROMIC ENVIRONMENTAL TECHNOLOGIES CORP	SHIPPER	EXXON MOBIL CORPORATION
	2081 BAY ROAD		C/O ERI
STREET	EAST PALO ALTO, CA. 94303	STREET	601 N. MCDOWELL BOULEVARD
			PETALUMA, CA. 94954
STINATION STATE ZIP		ORIGIN STATE ZIP	

OUTE: CAD 981411085

U.S. DOT Hazmat Reg. No. | VEHICLE NUMBER

NO. SHIPPING UNIT	O HM	Description of articles, special marks, and exceptions	WEIGHT (Subject to correction)	Class or Rate	CHARGES (For carrier use only)	Check column
		GROUNDWATER MONITORING WELL PURGE WATER PROFILE: 301560 HANDLING CODE: 01 RECEIVED BY: [illegible] 5/6/05 PLACARDS TENDERED: YES ____ NO ✓ PO# EWR# STORE NAME: 7-0235 STORE ADDRESS: 2225 Peralta Ave. Oakland CA	159 gallons			

REMIT C.O.D. TO:
DDRESS:
ITY: STATE ZIP

COD AMT: $

C.O.D. Fee:
PREPAID ☐
COLLECT ☐ $

*If the shipment moves between two ports by a carrier by water, the law quires that the bill of lading shall state whether it is "carrier's or shipper's ight".
te. - where the rate is dependent on value, shippers are required to state specifically in writing the agreed or declared value of the property.
The agreed or declared value of the property is hereby specifically stated by e shipper to be not exceeding _____ per _____

Subject to Section 7 of conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement:
The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges.
(Signature of Consignor)

TOTAL CHARGES: $
FREIGHT CHARGES
Freight Prepaid except when box at right is checked ☐ Check box if charges to be collect

CEIVED, subject to the classifications and tariffs in effect on the date of this Bill of Lading, the property described above in apparent good order, except as noted (contents and condition of contents of packages unknown) rked, consigned, and destined as indicated above, which said company (the word company being understood throughout this contract as meaning any person or corporation in possession of the property under the ontract) agrees to carry to its usual place of delivery at said destination, if on its own road or its own water line, otherwise to deliver to another carrier on the route to said destination. It is mutually agreed as to each carrier o all or any of said property over all or any portion of said route to destination, and as to each party at any time interested in all or any of said property, that every service to be performed hereunder shall be subject to all th nditions not prohibited by law, whether printed or written, herein contained (as specified in Appendix B to Part 1035) which are hereby agreed to by the shipper and accepted for himself and his assigns.

his is to certify that the above-named materials are properly classified, described, packaged, marked, and labeled, and e in proper condition for transportation according to the applicable regulations of the Department of Transportation PER:

IPPER: EXXON MOBIL REFINING & SUPPLIES	CARRIER: ENVIRONMENTAL RESOLUTIONS
PER: Request of Exxon Mobil [illegible]	PER: [illegible]
	DATE: 5/6/05

EMERGENCY RESPONSE TELEPHONE NUMBER: 800-766-4248

MONITORED AT ALL TIMES THE HAZARDOUS MATERIAL IS IN TRANSPORTATION INCLUDING STORAGE INCIDENTAL TO TRANSPORTATION. (172.604)

ark with "X" to designate Hazardous Material as defined in The Department of Transportation egulations Governing Transportation of Hazardous Materials. The use of this column is an optional ethod of designating hazardous materials on Bills of Ladings per Section 172.201 and 172.202(b) the regulations governing the transportation of such materials.

4

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