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Global Remediation
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Jennifer C. Sedlachek
Project Manager

R0358

ExxonMobil
Refining & Supply

January 21, 2005

Mr. Amir Gholami
Alameda County Health Care Services Agency
Department of Environmental Health
1131 Harbor Bay Parkway, Room 250
Alameda, California 94502-6577

RE: Former Exxon RAS #7-0235/2225 Telegraph Avenue, Oakland California.

Dear Mr. Gholami:

Attached for your review and comment is a copy of the letter report entitled ***Groundwater Monitoring Report, Fourth Quarter 2004,*** dated January 21, 2005, for the above-referenced site. The report was prepared by Environmental Resolutions, Inc. (ERI) of Petaluma, California, and details groundwater monitoring and sampling activities at the subject site.

Upon information and belief, I declare, under penalty of perjury, that the information contained in the attached report is true and correct.

If you have any questions or comments, please contact me at 510.547.8196.

Sincerely,

Jennifer C. Sedlachek
Project Manager

Attachment: ERI's Groundwater Monitoring Report, Fourth Quarter 2004, dated January 21, 2005.

cc: w/ attachment
Mr. Chuck Headlee, California Regional Water Quality Control Board, San Francisco Bay Region
Mr. Joseph A. Aldridge, Valero Energy Corporation

w/o attachment
Mr. Robert A. Saur, Environmental Resolutions, Inc.

ENVIRONMENTAL RESOLUTIONS, INC.

January 21, 2005
ERI 222913.Q044

Ms. Jennifer C. Sedlachek
ExxonMobil Refining & Supply – Global Remediation
4096 Piedmont Avenue #194
Oakland, California 94611

Subject: Groundwater Monitoring Report, Fourth Quarter 2004, Former Exxon Service Station 7-0235, 2225 Telegraph Avenue, Oakland, California.

INTRODUCTION

At the request of ExxonMobil Oil Corporation (ExxonMobil), Environmental Resolutions, Inc. (ERI) performed fourth quarter 2004 groundwater monitoring and sampling activities at the subject site. Relevant tables, plates, and attachments are included at the end of this report. Currently, the site is a Valero Service Station.

During routine review and validation of groundwater monitoring data, ERI discovered irregularities in the field data collected during the third quarter 2004 monitoring event for this site. Depth to water measurements, corresponding groundwater elevations, and purge data were inconsistent with previous data and well-specific parameters, and thus could not be validated. ERI has emended Table 1A, and removed invalidated third quarter groundwater depth and elevation data. ERI has validated fourth quarter 2004 data.

In general, the analytical results for groundwater samples collected during the third quarter event are reasonably consistent with previous results, within limits of previously-observed variation. However, based on the irregularities in the field data, ERI considers select third quarter analytical results suspect, as noted in Tables 1A and 1B. Fourth quarter 2004 analytical results are not suspect.

GROUNDWATER MONITORING AND SAMPLING SUMMARY

Gauging date:		11/4/2004
Sampling date:		11/4/2004
Wells gauged and sampled:		MW6B, MW6E, MW6F, MW6G, MW6H, MW6J, RW1, RW2, and RW3A
Wells gauged only:		MW6I
Concurrently sampled:		No
Laboratory:		TestAmerica Incorporated, Nashville, Tennessee
Analyses performed:	EPA Method 8015B	TPHd, TPHg, TPHoro
	EPA Method 8021B	BTEX
	EPA Method 8260B	MTBE, ETBE, TAME, TBA, EDB, 1,2-DCA, DIPE, ethanol
Waste disposal:		137 gallons purge and decon water delivered to Romic Environmental Technologies Corporation on 11/05/04

DOCUMENT DISTRIBUTION

ERI recommends forwarding copies of this report to:

Mr. Amir Gholami
Alameda County Health Care Services Agency
Department of Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Mr. Chuck Headlee
California Regional Water Quality Control Board
San Francisco Bay Region
1515 Clay Street, Suite 1400
Oakland, California 94612

Mr. Joseph A. Aldridge
Valero Energy Corporation
685 West Third Street
Hanford, California 93230

LIMITATIONS

This report was prepared in accordance with generally accepted standards of environmental practice in California at the time this investigation was performed. This report has been prepared for ExxonMobil, and any reliance on this report by third parties shall be at such party's sole risk.

Please call Mr. Robert A. Saur, ERI's project manager for this site, at (707) 766-2000 with any questions regarding this report.

Sincerely,
Environmental Resolutions, Inc.

Lyz A. Cullmann
Senior Staff Geologist

John B. Bobbitt
R.G. 4313

Attachments:

	Table 1A:	Cumulative Groundwater Monitoring and Sampling Data
	Table 1B:	Additional Cumulative Groundwater Monitoring and Sampling Data
	Plate 1:	Site Vicinity Map
	Plate 2:	Generalized Site Plan
	Plate 3:	Groundwater Elevation Map
	Plate 4:	Cumulative Groundwater Flow Direction Rose Diagram
	Attachment A:	Groundwater Sampling Protocol
	Attachment B:	Laboratory Analytical Report and Chain-of-Custody Record
	Attachment C:	Waste Disposal Documentation

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID #	Sampling	SUBJ	DTW	Elev.	TPHd	TPHg	MTBE EPA 8260B	MTBE EPA 8021B	B	T	E	X	TPHmo
(TOC)	Date	<----feet---->			<----ug/L---->								
MW6B	11/26/96	NLPH	12.26	5.22	---	<50	---	<30	<0.5	<0.5	<0.5	<0.5	---
(17.48)	02/27/97	NLPH	11.73	5.75	---	<50	---	<30	<0.5	<0.5	<0.5	0.80	---
	05/21/97	NLPH	12.70	4.78	---	<50	---	<30	<0.5	<0.5	<0.5	<0.5	---
	08/18/97	NLPH	12.89	4.59	---	380	---	<30	4.3	<0.5	1.2	1.5	---
	03/13/98	NLPH	11.15	6.33	---	360	---	<6.2	93	4.9	4.1	12	---
	04/20/98	NLPH	11.49	5.99	---	110	---	5.5	19	1.3	1.5	3.9	---
(21.37)	07/21/98	NLPH	12.18	9.19	---	<50	---	8.7	0.84	0.59	<0.5	<0.5	---
	10/06/98	NLPH	12.70	8.67	---	190	---	6.0	2.4	0.56	0.51	1.2	---
	01/11/99	NLPH	12.48	8.89	---	50	---	3.9	1.2	<0.5	<0.5	0.95	---
	04/08/99	NLPH	11.52	9.85	---	85	---	14.0	4.4	<0.5	<0.5	<0.5	---
	07/19/99	NLPH	11.39	9.98	---	<50	---	<2.50	<0.5	<0.5	<0.5	<0.5	---
	07/27/99	NLPH	12.71	8.66	---	---	---	---	---	---	---	---	---
	10/25/99	NLPH	12.49	8.88	---	260	---	<2	2.3	<0.5	<0.5	<0.5	---
	01/27/00	NLPH	11.80	9.57	---	770	---	13	210	4.8	4.9	13	---
	04/03/00	NLPH	11.61	9.76	---	670	---	3.4	110	6.6	3.8	9.45	---
	07/05/00	NLPH	12.27	9.10	---	<50	---	2.1	0.89	<0.5	<0.5	<0.5	---
	10/04/00	NLPH	12.67	8.70	---	<50	---	54	<0.5	<0.5	<0.5	2	---
	10/05/00	---	---	---	---	---	---	---	---	---	---	---	<1,000
	01/04/01	NLPH	12.47	8.90	---	<50	---	35	<0.5	<0.5	<0.5	<0.5	---
	04/03/01	NLPH	11.81	9.56	---	<50	---	7.8	<0.5	<0.5	<0.5	<0.5	---
	07/05/01	NLPH	12.44	8.93	---	<50	---	3	<0.5	<0.5	<0.5	<0.5	---
	10/03/01	NLPH	12.52	8.85	---	310	---	10	2.1	<0.5	6.5	11.6	---
(21.09)	Nov-01	Well surveyed in compliance with AB 2886 requirements.											
	01/02/02	NLPH	11.25	9.84	---	710	---	21.8	99.5	4.40	3.30	7.40	---
	04/02/02	NLPH	11.72	9.37	---	<50.0	---	12.2	0.60	<0.50	<0.50	<0.50	<100
	07/01/02	NLPH	12.34	8.75	---	<50	---	10.7	<0.5	<0.5	<0.5	<0.5	<100a
	10/02/02	NLPH	12.71	8.38	---	<50.0	---	10.9	<0.5	<0.5	<0.5	<0.5	<100
	01/07/03	NLPH	11.65	9.44	---	82.5	27.8	20.8	3.7	0.5	<0.5	0.8	<50
	06/17/03	NLPH	12.09	9.00	---	<50.0	6.10 a	7.3	0.50	<0.5	<0.5	<0.5	<100
	07/16/03	NLPH	12.29	8.80	---	<50.0	8.5	11.0	<0.50	<0.5	<0.5	<0.5	<100
	10/07/03	NLPH	12.63	8.46	<50	<50.0	3.10	4.1	<0.50	<0.5	<0.5	<0.5	<100
	01/14/04	NLPH	11.50	9.59	54	62.0	11.0	9.0	2.10	<0.5	<0.5	<0.5	<100
	06/03/04	NLPH	12.12	8.97	---	56.0	5.90	6.2	0.60	<0.5	<0.5	<0.5	<100
	08/12/04	c	c	c	<50c	94.0c	3.40c	---	0.70c	<0.5c	<0.5c	0.9c	<100c
	11/04/04	**NLPH**	**12.27**	**8.82**	**<50**	**<50.0**	**2.60**	**---**	**<0.50**	**<0.5**	**<0.5**	**0.7**	**143**
MW6E	11/26/96	NLPH	12.94	4.69	---	<50	---	<30	1.1	<0.5	<0.5	<0.5	---
(17.63)	02/27/97	NLPH	12.28	5.35	---	<50	---	<30	<0.5	<0.5	<0.5	<0.5	---
	05/21/97	NLPH	13.60	4.03	---	160	---	<5	10	1.4	5.5	4.8	---
	08/18/97	NLPH	13.75	3.88	---	66	---	<30	<0.5	<0.5	<0.5	<0.5	---
	03/13/98	NLPH	11.36	6.27	---	<50	---	<2.5	<0.5	<0.5	<0.5	<0.5	---
	04/20/98	NLPH	11.88	5.75	---	<50	---	<2.5	<0.5	<0.5	<0.5	<0.5	---
(21.58)	07/21/98	NLPH	13.10	8.48	---	1,200	---	<10	81	3.1	28	77	---
	10/06/98	NLPH	13.55	8.03	---	<50	---	6.6	1.4	0.51	<0.5	0.97	---
	01/11/99	NLPH	13.40	8.18	---	<50	---	5.1	<0.5	<0.5	<0.5	<0.5	---
	04/08/99	NLPH	12.04	9.54	---	<50	---	4.7	<0.5	<0.5	<0.5	<0.5	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California
(Page 2 of 8)

Well ID #	Sampling	SUBJ	DTW	Elev.	TPHd	TPHg	MTBE EPA 8260B	MTBE EPA 8021B	B	T	E	X	TPHmo
(TOC)	Date	<----feet---->			<----ug/L---->								
MW6E (cont.)	07/19/99	NLPH	11.59	9.99	---	---	---	---	---	---	---	---	---
(21.58)	07/27/99	NLPH	13.65	7.93	---	---	---	---	---	---	---	---	---
	10/25/99	NLPH	13.52	8.06	---	<50	---	2.5	<0.5	<0.5	<0.5	<0.5	---
	01/27/00	NLPH	11.71	9.87	---	<50	---	2.3	<0.5	<0.5	<0.5	<0.5	---
	04/03/00	NLPH	12.11	9.47	---	<50	---	<2	0.51	<0.5	<0.5	<0.5	---
	07/05/00	NLPH	12.91	8.67	---	<50	---	<2	3.7	<0.5	<0.5	<0.5	---
	10/04/00	NLPH	13.35	8.23	---	<50	---	<2	4.1	<0.5	<0.5	<0.5	---
	10/05/00	---	---	---	---	---	---	---	---	---	---	---	<1,000
	01/04/01	NLPH	13.09	8.49	---	61	---	<2	11	<0.5	<0.5	<0.5	---
	04/03/01	NLPH	12.39	9.19	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---
	07/05/01	NLPH	13.21	8.37	---	210	---	<2	80	<0.5	0.94	2.3	---
	10/03/01	NLPH	13.30	8.28	---	<50	---	<2	2.8	<0.5	<0.5	<0.5	---
(21.24)	Nov-01	Well surveyed in compliance with AB 2886 requirements.											
	01/02/02	NLPH	10.11	11.13	---	<100	---	<0.5	<0.50	<0.50	<0.50	<0.50	---
	04/02/02	NLPH	12.11	9.13	---	<50.0	---	0.70	<0.50	<0.50	<0.50	<0.50	<100
	07/01/02	NLPH	12.46	8.78	---	56.0	---	<0.5	19.9	<0.5	<0.5	<0.5	<100a
	10/02/02	NLPH	13.48	7.76	---	<50.0	---	0.8	0.5	<0.5	<0.5	<0.5	<100
	01/07/03	NLPH	11.81	9.43	---	<50.0	<0.50	<0.5	0.5	<0.5	<0.5	<0.5	<50
	06/17/03	NLPH	12.72	8.52	---	<50.0	<0.50	<0.5	<0.50	<0.5	<0.5	<0.5	153
	07/16/03	NLPH	12.92	8.32	---	<50.0	<0.50	<0.5	4.50	<0.5	<0.5	<0.5	<100
	10/07/03	NLPH	13.34	7.90	<50	<50.0	0.60	0.9	2.50	<0.5	<0.5	<0.5	<100
	01/14/04	NLPH	11.92	9.32	<50	<50.0	<0.50	<0.5	0.50	<0.5	<0.5	<0.5	<100
	06/03/04	NLPH	12.97	8.27	<50	<50.0	<0.50	<0.5	<0.50	<0.5	<0.5	<0.5	<100
	08/12/04	c	c	c	<50c	<50.0c	<0.50c	---	4.30c	<0.5c	<0.5c	0.8c	<100c
	11/04/04	**NLPH**	**12.68**	**8.56**	**<50**	**<50.0**	**<0.50**	**---**	**<0.50**	**<0.5**	**<0.5**	**<0.5**	**124**
MW6F	11/26/96	NLPH	13.29	5.29	---	<50	---	<30	<0.5	<0.5	<0.5	<0.5	---
(18.58)	02/27/97	---	---	---	---	---	---	---	---	---	---	---	---
	05/21/97	NLPH	14.18	4.40	---	---	---	---	---	---	---	---	---
	08/18/97	NLPH	14.69	3.89	---	---	---	---	---	---	---	---	---
	03/13/98	NLPH	10.93	7.65	---	<50	---	<2.5	<0.5	<0.5	<0.5	<0.5	---
	04/20/98	NLPH	11.77	6.81	---	---	---	---	---	---	---	---	---
(22.51)	07/21/98	NLPH	13.62	8.89	---	---	---	---	---	---	---	---	---
	10/06/98	NLPH	13.52	8.99	---	---	---	---	---	---	---	---	---
	01/11/99	NLPH	14.06	8.45	---	---	---	---	---	---	---	---	---
	04/08/99	NLPH	11.86	10.65	---	---	---	---	---	---	---	---	---
	07/19/99	---	---	---	---	---	---	---	---	---	---	---	---
	07/27/99	Well Inaccessible		---	---	---	---	---	---	---	---	---	---
	10/25/99	NLPH	12.63	9.88	---	---	---	---	---	---	---	---	---
	01/27/00	NLPH	12.23	10.28	---	---	---	---	---	---	---	---	---
	04/03/00	NLPH	12.11	10.40	---	---	---	---	---	---	---	---	---
	07/05/00	NLPH	13.38	9.13	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---
	10/04/00	NLPH	14.02	8.49	---	<50	---	<2	<0.5	<0.5	<0.5	0.7	---
	10/05/00	---	---	---	---	---	---	---	---	---	---	---	<1,000
	01/04/01	NLPH	13.69	8.82	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---
	04/03/01	NLPH	12.55	9.96	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID #	Sampling	SUBJ	DTW	Elev.	TPHd	TPHg	MTBE EPA 8260B	MTBE EPA 8021B	B	T	E	X	TPHmo
(TOC)	Date	<-----feet----->			<-----ug/L----->								
MW6F (cont.)	07/05/01	NLPH	13.74	8.77	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---
(22.17)	10/03/01	NLPH	13.82	8.69	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---
	Nov-01	Well surveyed in compliance with AB 2886 requirements.											
	01/02/02	NLPH	9.16	13.01	---	<100	---	<0.5	<0.50	<0.50	<0.50	<0.50	---
	04/02/02	NLPH	12.14	10.03	---	<50.0	---	<0.50	<0.50	<0.50	<0.50	<0.50	<100
	07/01/02	NLPH	13.46	8.71	---	<50	---	<0.5	<0.5	<0.5	<0.5	<0.5	<100a
	10/02/02	NLPH	14.19	7.98	---	<50.0	---	<0.5	<0.5	<0.5	<0.5	<0.5	<100
	01/07/03	NLPH	11.73	10.44	---	<50.0	<0.50	<0.5	<0.5	<0.5	<0.5	<0.5	<50
	06/17/03	NLPH	13.13	9.04	---	<50.0	<0.50	<0.5	<0.50	<0.5	<0.5	<0.5	<100
	07/16/03	NLPH	13.51	8.66	---	<50.0	<0.50	<0.5	<0.50	<0.5	<0.5	<0.5	<100
	10/07/03	NLPH	14.05	8.12	<50	<50.0	<0.50	<0.5	<0.50	<0.5	<0.5	<0.5	<100
	01/14/04	NLPH	11.90	10.27	<50	<50.0	<0.50	<0.5	<0.50	<0.5	<0.5	<0.5	<100
	06/03/04	NLPH	13.45	8.72	<50	<50.0	<0.50	<0.5	<0.50	<0.5	<0.5	<0.5	<100
	08/12/04	c	c	c	52c	<50.0c	<0.50c	---	<0.50c	<0.5c	<0.5c	<0.5c	<100c
	11/04/04	**NLPH**	**13.03**	**9.14**	**<50**	**<50.0**	**<0.50**	**---**	**<0.50**	**<0.5**	**<0.5**	**<0.5**	**109**
MW6G	11/26/96	NLPH	11.12	5.70	---	<50	---	<30	<0.5	<0.5	<0.5	<0.5	---
(16.82)	02/27/97	---	---	---	---	---	---	---	---	---	---	---	---
	05/21/97	NLPH	11.76	5.06	---	---	---	---	---	---	---	---	---
	08/18/97	NLPH	12.23	4.59	---	---	---	---	---	---	---	---	---
	03/13/98	NLPH	9.13	7.69	---	<50	---	4.4	<0.5	<0.5	<0.5	<0.5	---
	04/20/98	NLPH	9.73	7.09	---	---	---	---	---	---	---	---	---
(20.72)	07/21/98	NLPH	11.15	9.57	---	---	---	---	---	---	---	---	---
	10/06/98	NLPH	11.91	8.81	---	---	---	---	---	---	---	---	---
	01/11/99	NLPH	12.00	8.72	---	---	---	---	---	---	---	---	---
	04/08/99	NLPH	10.04	10.68	---	---	---	---	---	---	---	---	---
	07/19/99	---	---	---	---	---	---	---	---	---	---	---	---
	07/27/99	NLPH	11.75	8.97	---	---	---	---	---	---	---	---	---
	10/25/99	NLPH	11.76	8.96	---	---	---	---	---	---	---	---	---
	01/27/00	NLPH	11.46	9.26	---	---	---	---	---	---	---	---	---
	04/03/00	NLPH	10.00	10.72	---	---	---	---	---	---	---	---	---
	07/05/00	NLPH	11.24	9.48	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---
	10/04/00	NLPH	11.88	8.84	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---
	10/05/00	---	---	---	---	---	---	---	---	---	---	---	<1,000
	01/04/01	NLPH	11.56	9.16	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---
	04/03/01	NLPH	10.45	10.27	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---
	07/05/01	NLPH	11.51	9.21	---	<50	---	<2	0.75	<0.5	<0.5	<0.5	---
	10/03/01	NLPH	11.63	9.09	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---
(20.46)	Nov-01	Well surveyed in compliance with AB 2886 requirements.											
	01/02/02	NLPH	9.15	11.31	---	<100	---	1.8	<0.50	<0.50	<0.50	<0.50	---
	04/02/02	NLPH	10.19	10.27	---	<50.0	---	1.10	<0.50	<0.50	<0.50	<0.50	<100
	07/01/02	NLPH	11.35	9.11	---	<50	---	1.3	<0.5	<0.5	<0.5	<0.5	<100a
	10/02/02	NLPH	11.99	8.47	---	<50.0	---	0.7	<0.5	<0.5	<0.5	<0.5	<100
	01/07/03	NLPH	9.97	10.49	---	<50.0	2.0	1.3	<0.5	<0.5	<0.5	<0.5	<50
	06/17/03	NLPH	10.98	9.48	---	<50.0	1.6	1.5	<0.50	<0.5	<0.5	<0.5	<100
	07/16/03	NLPH	11.37	9.09	---	<50.0	0.9	1.2	<0.50	<0.5	<0.5	<0.5	<100
	10/07/03	NLPH	11.90	8.56	<50	<50.0	0.80	0.8	<0.50	<0.5	<0.5	<0.5	<100
	01/14/04	NLPH	10.10	10.36	<50	<50.0	1.40	1.0	<0.50	<0.5	<0.5	<0.5	<100
	06/03/04	NLPH	11.10	9.36	<50	<50.0	1.4	1.40	<0.50	<0.5	<0.5	<0.5	<100
	08/12/04	c	c	c	99c	<50.0c	1.10c	---	<0.50c	<0.5c	<0.5c	<0.5c	101c
	11/04/04	**NLPH**	**11.18**	**9.28**	**<50**	**<50.0**	**<0.50**	**---**	**<0.50**	**<0.5**	**<0.5**	**<0.5**	**<100**

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID #	Sampling	SUBJ	DTW	Elev.	TPHd	TPHg	MTBE EPA 8260B	MTBE EPA 8021B	B	T	E	X	TPHmo
(TOC)	Date	<-feet->			<-ug/L->								
MW6H	11/26/96	NLPH	11.87	4.71	—	1,200	---	<30	320	110	22	85	---
(16.58)	02/27/97	NLPH	11.58	5.00	---	1,800	—	<200	760	31	8.4	44	—
	05/21/97	NLPH	12.23	4.35	---	1,100	—	81	640	18	5.4	45	---
	08/18/97	NLPH	12.29	4.29	---	870	—	26	200	3.6	2.4	7.4	---
(20.47)	03/13/98	NLPH	11.44	5.14	---	5,300	---	<125	1,900	720	100	470	—
	04/20/98	NLPH	11.58	5.00	—	6,000	---	2,700	1,500	600	91	440	---
	07/21/98	NLPH	11.97	8.5	---	2,200	---	1,600	740	44	15	63	---
	10/06/98	NLPH	12.23	8.24	---	5,400	—	3,000	1,900	<25	<25	76	—
	01/11/99	NLPH	12.17	8.30	—	2,600	---	4,300	1,200	<12	<12	20	—
	04/08/99	NLPH	11.56	8.91	—	13,000	---	13,000	3,400	1,300	260	1,200	—
	07/19/99	NLPH	11.71	8.76	---	<2,000	8,520	6,920	732	<20	<20	<20	—
	07/27/99	NLPH	12.39	8.08	—	---	---	---	---	---	---	---	---
	10/25/99	NLPH	12.16	8.31	---	700	—	4,000	360	1.1	0.68	2	---
	01/27/00	NLPH	11.60	8.87	—	9,100	—	7,600	2,400	840	150	670	—
	04/03/00	NLPH	11.62	8.85	---	12,000	—	8,800	2,800	1,100	230	1,020	—
	07/05/00	NLPH	11.93	8.54	—	12,000	---	8,000	1,200	56	13	92	—
	10/04/00	NLPH	12.16	8.31	—	4,400	---	8,400	1,500	23	12	80.6	—
	10/05/00	—	—	---	---	---	—	—	—	—	—	—	<1,000
	01/04/01	NLPH	12.03	8.44	—	2,300	---	3,800	880	15	6.4	33.9	—
	04/03/01	NLPH	11.73	8.74	—	7,800	---	5,100	2,000	730	140	590	—
	07/05/01	NLPH	11.98	8.49	---	2,300	—	3,200	630	25	10	40.8	—
	10/03/01	NLPH	12.1	8.37	---	1,400	---	550	270	5.6	4.2	11.6	—
(20.20)	Nov-01	Well surveyed in compliance with AB 2886 requirements.											
	01/02/02	NLPH	11.14	9.06	---	47,100	—	4,260	7,880	5,220	1,060	4,460	—
	04/02/02	NLPH	11.68	8.52	—	17,500	—	1,590	2,280	1,290	282	1,090	<500
	07/01/02	NLPH	11.97	8.23	—	5,370	---	1,910	1,170	200	44.0	158	<100a
	10/02/02	NLPH	12.20	8.00	—	2,570	---	899	655	13.0	8.0	25.0	<100
	01/07/03	NLPH	11.58	8.62	---	12,500	2,500	1,700	2,480	1,340	250	1,120	<50
	06/17/03	NLPH	11.82	8.38	---	6,330	1,660	1,490	604	104	44.0	152	<100
	07/16/03	NLPH	12.89	7.31	---	3,170	1,170	1,270	614	20.0	9.5	31.8	<100
	10/07/03	NLPH	12.10	8.10	—	2,090	640	612	433	11.6	6.7	22.5	<100
	01/14/04	NLPH	11.55	8.65	390	6,320	1,250	59.0	1,340	517	117	515	<100
	06/03/04	NLPH	11.92	8.28	—	3,330	632	604	546	128	38.4	140	<100
	08/12/04	c	c	c	174c	1,920c	426c	—	330c	17.9c	9.3c	35.3c	<100c
	11/04/04	**NLPH**	**11.86**	**8.34**	**578**	**8,090**	**442**	**---**	**1,280**	**620**	**185**	**822**	**552**
MW6I	11/26/96	NLPH	12.45	3.81	---	<50	—	<30	<0.5	<0.5	<0.5	<0.5	---
(16.26)	02/27/97	NLPH	12.24	4.02	---	<50	---	<30	<0.5	<0.5	<0.5	<0.5	—
	05/21/97	NLPH	12.82	3.44	—	<50	—	<30	<0.5	<0.5	<0.5	<0.5	—
	08/18/97	NLPH	12.81	3.45	—	<50	—	<30	<0.5	<0.5	<0.5	<0.5	—
	03/13/98	---	—	—	—	---	---	—	---	---	---	---	---
	04/20/98	NLPH	12.14	4.12	---	<50	—	<2.5	<0.5	<0.5	<0.5	<0.5	---
(20.24)	07/21/98	NLPH	12.59	7.65	---	<50	—	<2.5	<0.5	<0.5	<0.5	<0.5	—
	10/06/98	NLPH	12.81	7.43	—	---	---	---	---	---	---	---	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID #	Sampling	SUBJ	DTW	Elev.	TPHd	TPHg	MTBE EPA 8260B	MTBE EPA 8021B	B	T	E	X	TPHmo
(TOC)	Date	<-----feet----->			<-----ug/L----->								
MW6I (cont.)	01/11/99	NLPH	12.74	7.50	---	<50	---	<2.5	<0.5	<0.5	<0.5	<0.5	---
(20.24)	04/08/99	NLPH	11.93	8.31	---	---	---	---	---	---	---	---	---
	07/19/99	NLPH	11.75	8.49	---	281	---	17.6	35.4	9.1	7.4	30.7	---
	07/27/99	NLPH	12.95	7.29	---	---	---	---	---	---	---	---	---
	10/25/99	NLPH	12.79	7.45	---	---	---	---	---	---	---	---	---
	01/27/00	NLPH	12.06	8.18	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---
	04/03/00	NLPH	12.24	8.00	---	---	---	---	---	---	---	---	---
	07/05/00	NLPH	12.48	7.76	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---
	10/04/00	---	---	---	---	---	---	---	---	---	---	---	---
	10/05/00	---	---	---	---	---	---	---	---	---	---	---	<1,000
	01/04/01	NLPH	12.54	7.70	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---
	04/03/01	NLPH	12.32	7.92	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---
	07/05/01	NLPH	12.55	7.69	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---
	10/03/01	NLPH	12.67	7.57	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---
(19.87)	Nov-01	Well surveyed in compliance with AB 2886 requirements.											
	01/02/02	NLPH	10.98	8.89	---	<100	---	<0.5	<0.50	<0.50	<0.50	<0.50	---
	04/02/02	NLPH	12.24	7.63	b	b	b	b	b	b	b	b	b
	07/01/02	NLPH	12.51	7.36	---	<50	---	<0.5	<0.5	<0.5	<0.5	<0.5	<100a
	10/02/02	NLPH	12.72	7.15	b	b	b	b	b	b	b	b	b
	01/07/03	NLPH	12.09	7.78	---	<50.0	1.10	<0.5	<0.5	<0.5	<0.5	<0.5	<50
	06/17/03	---	---	---	b	b	b	b	b	b	b	b	b
	07/16/03	NLPH	12.49	7.38	---	<50.0	<0.50	<0.5	<0.50	<0.5	<0.5	<0.5	<100
	10/07/03	NLPH	12.64	7.23	b	b	b	b	b	b	b	b	b
	01/14/04	NLPH	12.13	7.74	---	<50.0	<0.50	<0.5	<0.50	<0.5	<0.5	<0.5	<100
	06/03/04	NLPH	12.56	7.31	b	b	b	b	b	b	b	b	b
	08/12/04	c	c	c	99c	<50.0c	<0.50c	---	<0.50c	<0.5c	<0.5c	0.8c	155c
	11/04/04	**NLPH**	**12.33**	**7.54**	**b**	**b**	**b**	**b**	**b**	**b**	**b**	**b**	**b**
MW6J	07/05/01	NLPH	13.47	7.25	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---
(20.72)	10/03/01	NLPH	13.57	7.15	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---
(20.75)	Nov-01	Well surveyed in compliance with AB 2886 requirements.											
	01/02/02	NLPH	13.19	7.56	---	<100	---	<0.5	<0.50	<0.50	<0.50	<0.50	---
	04/02/02	NLPH	13.74	7.01	---	<50.0	---	1.00	0.80	<0.50	<0.50	0.80	<100
	07/01/02	NLPH	13.58	7.17	---	<50	---	<0.5	<0.5	<0.5	<0.5	<0.5	<100a
	10/02/02	NLPH	13.79	6.96	---	<50.0	---	<0.5	<0.5	<0.5	<0.5	<0.5	<100
	01/07/03	NLPH	13.49	7.26	---	<50.0	1.30	0.60	<0.5	<0.5	<0.5	<0.5	<50
	06/17/03	NLPH	13.76	6.99	---	<50.0	0.70	3.00	<0.50	<0.5	<0.5	<0.5	<100
	07/16/03	NLPH	13.57	7.18	---	<50.0	0.60	0.70	<0.50	<0.5	<0.5	<0.5	<100
	10/07/03	NLPH	13.74	7.01	---	<50.0	1.20	1.1	<0.50	<0.5	<0.5	<0.5	<100
	01/14/04	NLPH	13.46	7.29	<50	<50.0	1.80	1.8	<0.50	<0.5	<0.5	<0.5	<100
	06/03/04	NLPH	13.72	7.03	<50	<50.0	10.3	5.1	0.50	<0.5	<0.5	<0.5	<100
	08/12/04	c	c	c	<50c	<50.0c	3.30c	---	1.40c	2.1c	1.3c	4.6c	<100c
	11/04/04	**NLPH**	**13.68**	**7.07**	**<50**	**<50.0**	**3.50**	**---**	**0.50**	**0.5**	**<0.5**	**<0.5**	**116**
RW1	Not Monitored 6/16/92 through 10/6/98.												
(20.24)	01/11/99	NLPH	12.37	7.87	---	---	---	---	---	---	---	---	---
	04/08/99	NLPH	10.41	9.83	---	---	---	---	---	---	---	---	---
	07/19/99	---	---	---	---	---	---	---	---	---	---	---	---
	07/27/99	NLPH	12.76	7.48	---	---	---	---	---	---	---	---	---
	10/25/99	NLPH	12.50	7.74	---	---	---	---	---	---	---	---	---
	01/27/00	NLPH	12.11	8.13	---	---	---	---	---	---	---	---	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID #	Sampling	SUBJ	DTW	Elev.	TPHd	TPHg	MTBE EPA 8260B	MTBE EPA 8021B	B	T	E	X	TPHmo
(TOC)	Date	<-----feet----->			<-----ug/L----->								
RW1 (cont.)	04/03/00	NLPH	12.07	8.17	---	---	---	---	---	---	---	---	---
(20.24)	07/05/00	---	---	---	---	---	---	---	---	---	---	---	---
	10/04/00	---	---	---	---	---	---	---	---	---	---	---	---
	10/05/00	---	---	---	---	---	---	---	---	---	---	---	---
	01/04/01	NLPH	13.90	6.34	---	8,000	---	2,500	1,200	65	250	258	---
	04/03/01	NLPH	11.92	8.32	---	4,100	---	610	62	<2.5	18	61	---
	07/05/01	Not sampled: Inaccessible			---	---	---	---	---	---	---	---	---
	10/03/01	NLPH	12.32	7.92	---	11,000	---	4,100	1,900	780	150	700	---
(20.43)	Nov-01	Well surveyed in compliance with AB 2886 requirements.											
	01/02/02	NLPH	10.85	9.58	---	32,000	---	7,760	358	2,270	894	4,820	---
	04/02/02	NLPH	11.72	8.71	---	4,220	---	922	172	22.5	106	340	<500
	07/01/02	NLPH	12.17	8.26	---	2,500	---	986	176	8.0	71.0	75.0	<100a
	10/02/02	NLPH	12.44	7.99	---	2,970	---	1,310	197	11.0	70.0	69.0	1,720
	01/07/03	NLPH	11.64	8.79	---	2,210	1,010	747	134	12.0	33.0	53.0	1,340
	06/17/03	NLPH	11.98	8.45	---	3,850	847	645	48.9	38.7	46.1	197	316
	07/16/03	NLPH	12.11	8.32	---	2,640	615	730	78.5	20.0	47.5	166	2,080
	10/07/03	NLPH	12.35	8.08	1,340	2,310	578	744	118	7.6	25.1	52.1	1,040
	01/14/04	NLPH	11.61	8.82	4,240	4,230	328	7.8	52.7	65.8	42.7	543	5,640
	06/03/04	NLPH	12.12	8.31	---	2,910	250	234	79.9	6.0	28.6	67.2	1,840
	08/12/04	c	c	c	---	1,980c	107c	---	146c	5.7c	18.1c	10.9c	164c
	11/04/04	**NLPH**	**12.06**	**8.37**	**2,570**	**127,000**	**386**	**---**	**130**	**5,150**	**4,020**	**24,300**	**1,790**
RW2	Not Monitored 6/16/92 through 4/20/98.												
(20.44)	07/21/98	NLPH	12.65	7.79	---	3,500	---	170	240	100	41	96	---
	10/06/98	NLPH	13.06	7.38	---	3,200	---	200	120	48	56	120	---
	01/11/99	NLPH	12.88	7.56	---	3,300	---	350	150	17	35	40	---
	04/08/99	sheen	11.76	8.68	---	---	---	---	---	---	---	---	---
	07/19/99	NLPH	11.61	8.83	---	1,980	499	160	44	4.16	22.3	11.6	---
	07/27/99	NLPH	13.26	7.18	---	---	---	---	---	---	---	---	---
	10/25/99	NLPH	12.96	7.48	---	1,800	---	440	51	<0.5	4.7	9.5	---
	01/27/00	NLPH	12.70	7.74	---	1,900	---	750	38	<2.5	4.8	10.4	---
	04/03/00	NLPH	11.97	8.47	---	2,100	---	300	28	2.4	1.4	0.73	---
	07/05/00	NLPH	12.50	7.94	---	2,300	---	230	20	<2.5	5.3	8	---
	10/04/00	NLPH	12.97	7.47	---	1,300	---	570	42	<2.5	15	17.7	---
	10/05/00	---	---	---	---	---	---	---	---	---	---	---	<1,000
	01/04/01	NLPH	13.71	6.73	---	1,000	---	380	33	<2.5	13	17.7	---
	04/03/01	NLPH	12.10	8.34	---	1,300	---	99	18	2.1	16	19.4	---
	07/05/01	Not sampled: Inaccessible			---	---	---	---	---	---	---	---	---
	10/03/01	NLPH	12.8	7.64	---	1,900	---	240	35	4.4	34	105	---
(20.64)	Nov-01	Well surveyed in compliance with AB 2886 requirements.											
	01/02/02	NLPH	10.22	10.42	---	2,440	---	76.0	24.4	6.20	26.2	83.0	---
	04/02/02	NLPH	12.02	8.62	---	1,460	---	47.5	8.60	3.30	5.30	29.1	260
	07/01/02	NLPH	12.51	8.13	---	1,380	---	39.9	11.0	1.8	17.9	45.0	<100a
	10/02/02	NLPH	12.91	7.73	---	720	---	46.9	5.5	1.7	3.7	11.9	<100
	01/07/03	NLPH	11.61	9.03	---	1,180	56.0	48.0	12.3	3.6	12.2	25.6	197

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID #	Sampling	SUBJ	DTW	Elev.	TPHd	TPHg	MTBE EPA 8260B	MTBE EPA 8021B	B	T	E	X	TPHmo
(TOC)	Date	<-feet->			<-ug/L->								
RW2 (cont.)	06/17/03	NLPH	12.32	8.32	—	1,070	26.4	29.7	13.9	4.4	11.8	16.9	<100
(20.64)	07/16/03	NLPH	12.51	8.13	---	1,200	19.3	32.9	6.60	4.1	10.9	12.3	295
	10/07/03	NLPH	12.81	7.83	332	1,170	50.2	55.0	8.70	1.1	9.3	12.2	<100
	01/14/04	NLPH	11.70	8.94	167	1,250	128	8.4	18.0	4.4	8.6	10.7	<100
	06/03/04	NLPH	12.93	7.71	---	1,100	10.9	17.0	6.70	1.3	4.0	11.5	1,310
	08/12/04	c	c	c	438c	1,110c	32.8c	---	7.00c	1.5c	3.1c	10.2c	521c
	11/04/04	**NLPH**	**12.30**	**8.34**	**503**	**506**	**108**	**---**	**4.30**	**5.9**	**6.2**	**16.0**	**419**
RW3A	Not Monitored 6/16/92 through 4/20/98.												
(21.75)	07/21/98	NLPH	13.08	8.67	---	280	---	16	97	<1.2	<1.2	<1.2	—
	10/06/98	NLPH	13.72	8.03	---	78	---	26	26	0.89	<0.5	<0.5	—
	01/11/99	NLPH	12.00	9.75	—	1,000	—	230	490	5.0	<5.0	7.4	—
	04/08/99	NLPH	11.90	9.85	—	130	---	11	70	<1.0	<1.0	<1.0	—
	07/19/99	NLPH	11.75	10.00	—	989	---	16.4	393	6.40	5.70	15.0	—
	07/27/99	NLPH	13.68	8.07	---	---	---	—	—	—	---	—	—
	10/25/99	NLPH	13.61	8.14	—	150	—	19	53	<0.5	<0.5	<0.5	—
	01/27/00	NLPH	12.22	9.53	—	500	—	12	210	0.59	1.40	2.29	—
	04/03/00	NLPH	12.00	9.75	—	1,100	---	16	420	1.6	1.8	1.4	—
	07/05/00	NLPH	13.01	8.74	—	1,200	—	16	440	1.4	2.5	1.9	—
	10/04/00	NLPH	13.60	8.15	—	390	—	8.3	160	1.1	1.5	2.6	—
	10/05/00	---	---	---	---	---	---	---	---	---	—	—	<1,000
	01/04/01	NLPH	13.65	8.10	—	500	—	12	230	0.97	1.1	1.4	—
	04/03/01	NLPH	12.30	9.45	---	710	—	7.5	290	<0.5	<0.5	<0.5	—
	07/05/01	NLPH	13.28	8.47	—	640	—	9	280	1.4	1.6	2.7	—
	10/03/01	NLPH	13.58	8.17	—	<50	---	12	21	<0.5	<0.5	<0.5	—
(21.89)	Nov-01	Well surveyed in compliance with AB 2886 requirements.											
	01/02/02	NLPH	10.80	11.09	---	<100	—	11.2	<0.50	<0.50	<0.50	<0.50	---
	04/02/02	NLPH	12.03	9.86	—	55.7	—	11.0	1.30	<0.50	<0.50	<0.50	<100
	07/01/02	NLPH	13.13	8.76	—	275	---	21.7	80.4	<0.5	2.4	4.2	<100a
	10/02/02	NLPH	13.70	8.19	---	138	—	11.1	53.4	<0.5	<0.5	0.7	114
	01/07/03	NLPH	11.77	10.12	---	<50.0	30.9	22.4	1.5	<0.5	<0.5	<0.5	<50
	06/17/03	NLPH	12.82	9.07	—	54.5	16.0	12.8	7.40	<0.5	<0.5	<0.5	<100
	07/16/03	NLPH	13.40	8.49	—	112	13.6	18.0	26.0	<0.5	<0.5	<0.5	<100
	10/07/03	NLPH	13.93	7.96	124	62.6	11.3	10.4	7.30	<0.5	<0.5	<0.5	<100
	01/14/04	NLPH	11.55	10.34	401	<50.0	16.2	11.7	3.10	<0.5	<0.5	<0.5	<100
	06/03/04	NLPH	13.43	8.46	---	79.0	22.4	19.4	6.30	<0.5	<0.5	<0.5	<100
	08/12/04	c	c	c	1,190c	<50.0c	16.2c	---	<0.50c	<0.5c	<0.5c	<0.5c	296c
	11/04/04	**NLPH**	**12.91**	**8.98**	**178**	**<50.0**	**5.40**	**---**	**<0.50**	**1.7**	**0.7**	**3.6**	**122**

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Notes:

TOC	=	Elevation of top of well casing; relative to mean sea level.
SUBJ	=	Results of subjective evaluation.
NLPH	=	No liquid-phase hydrocarbons present in well.
sheen	=	Liquid-phase hydrocarbon present as sheen.
DTW	=	Depth to water.
Elev.	=	Elevation of groundwater surface; relative to mean sea level.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using EPA Method 5030/8015 (modified).
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 5030/8015 (modified).
MTBE EPA 8260B	=	Methyl tertiary butyl ether analyzed using EPA Method 8260B.
MTBE EPA 8021B	=	Methyl tertiary butyl ether analyzed using EPA Method 8021B.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B.
TPHmo	=	Total petroleum hydrocarbons as motor oil using EPA Method 8015B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 8260B.
EDB	=	1,2-Dibromoethane analzed using EPA Method 8260B.
1,2-DCA	=	1,2-Dichloroethane analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
Ethanol	=	Ethanol analyzed using EPA Method 8260B.
ug/L	=	Micrograms per liter.
<	=	Less than the indicated reporting limit shown by the laboratory.
---	=	Not measured/Not sampled.
a	=	TPHmo analyses performed outside of hold time.
b	=	Well sampled semi-annually.
c	=	Groundwater elevation data invalidated; analytical results suspect.

TABLE 1B
ADDITIONAL CUMMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California
(Page 1 of 2)

Well ID #	Sampling Date	ETBE	TAME	TBA	EDB	1,2-DCA	DIPE	Ethanol
		<.....ug/L.....>						
MW6B								
	01/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
	06/17/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	07/16/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	01/14/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	06/03/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	08/12/04	<0.50c	<0.50c	<10.0c	<0.50c	<0.50c	<0.50c	<50.0c
	11/04/04	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**<0.50**	**<0.50**	**<50.0**
MW6E								
	01/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
	06/17/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	07/16/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	01/14/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	06/03/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	08/12/04	<0.50c	<0.50c	<10.0c	<0.50c	<0.50c	<0.50c	<50.0c
	11/04/04	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**<0.50**	**<0.50**	**<50.0**
MW6F								
	01/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
	06/17/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	07/16/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	01/14/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	06/03/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	08/12/04	<0.50c	<0.50c	<10.0c	<0.50c	<0.50c	<0.50c	<50.0c
	11/04/04	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**<0.50**	**<0.50**	**<50.0**
MW6G								
	01/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
	06/17/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	07/16/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	01/14/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	06/03/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	08/12/04	<0.50c	<0.50c	<10.0c	<0.50c	<0.50c	<0.50c	<50.0c
	11/04/04	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**<0.50**	**<0.50**	**<50.0**
MW6H								
	01/07/03	<0.50	<0.50	952	<0.50	<0.50	7.50	—
	06/17/03	<0.50	<0.50	678	<0.50	<0.50	7.10	<100
	07/16/03	<0.50	0.70	307	<0.50	14.6	6.20	<100
	10/07/03	<0.50	<0.50	294	<0.50	<0.50	7.40	<100
	01/14/04	<0.50	<0.50	883	<0.50	<0.50	6.80	<50.0
	06/03/04	<0.50	<0.50	541	<0.50	<0.50	5.80	<50.0
	08/12/04	<0.50c	<0.50c	754c	<0.50c	<0.50c	5.40c	<50.0c
	11/04/04	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**<0.50**	**<0.50**	**<50.0**
MW6I								
	01/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
	06/17/03	b	b	b	b	b	b	b
	07/16/03	<0.50	<0.50	16.4	<0.50	<0.50	<0.50	<100
	10/07/03	b	b	b	b	b	b	b
	01/14/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	06/03/04	b	b	b	b	b	b	b
	08/12/04	<0.50c	<0.50c	<10.0c	<0.50c	<0.50c	<0.50c	<50.0c
	11/04/04	**b**	**b**	**b**	**b**	**b**	**b**	**b**
MW6J								
	01/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
	06/17/03	<0.50	<0.50	<10.0	<0.50	0.90	<0.50	<100
	07/16/03	<0.50	<0.50	<10.0	<0.50	1.00	<0.50	<100
	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.5	<0.50	<100
	01/14/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	06/03/04	<0.50	<0.50	<10.0	<0.50	2.00	<0.50	<50.0
	08/12/04	<0.50c	<0.50c	<10.0c	<0.50c	1.20c	<0.50c	<50.0c
	11/04/04	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**<0.50**	**<0.50**	**<50.0**

TABLE 1B
ADDITIONAL CUMMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID #	Sampling Date	ETBE	TAME	TBA	EDB	1,2-DCA	DIPE	Ethanol
		<.....ug/L.....>						
RW1								
	01/07/03	<10.0	<10.0	<200	<10.0	<10.0	<10.0	—
	06/17/03	<0.50	<0.50	324	<0.50	<0.50	<0.50	<100
	07/16/03	<0.50	<0.50	110	<10.0	1.70	1.10	<100
	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	01/14/04	<0.50	<0.50	234	<0.50	<0.50	0.90	<50.0
	06/03/04	<0.50	<0.50	338	<0.50	<0.50	1.30	<50.0
	08/12/04	<0.50c	<0.50c	437c	1.30c	<0.50c	1.20c	<50.0c
	11/04/04	**<0.50**	**<0.50**	**541**	**<0.50**	**<0.50**	**<0.50**	**<50.0**
RW2								
	01/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
	06/17/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	07/16/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	01/14/04	<0.50	<0.50	370	<0.50	<0.50	<0.50	<50.0
	06/03/04	<0.50	<0.50	370	<0.50	<0.50	<0.50	<50.0
	08/12/04	<0.50c	<0.50c	<10.0c	1.30c	<0.50c	<0.50c	<50.0c
	11/04/04	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**<0.50**	**<0.50**	**<50.0**
RW3A								
	01/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
	06/17/03	<0.50	<0.50	<10.0	<0.50	<0.50	1.20	<100
	07/16/03	<0.50	<0.50	<10.0	<0.50	<0.50	1.40	<100
	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	1.40	<100
	01/14/04	<0.50	<0.50	<10.0	<0.50	<0.50	2.20	<50.0
	06/03/04	<0.50	<0.50	<10.0	<0.50	<0.50	1.20	<50.0
	08/12/04	<0.50c	<0.50c	<10.0c	<0.50c	<0.50c	1.10c	<50.0c
	11/04/04	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**<0.50**	**<0.50**	**<50.0**

Notes:

TOC	=	Elevation of top of well casing; relative to mean sea level.
SUBJ	=	Results of subjective evaluation.
NLPH	=	No liquid-phase hydrocarbons present in well.
sheen	=	Liquid-phase hydrocarbon present as sheen.
DTW	=	Depth to water.
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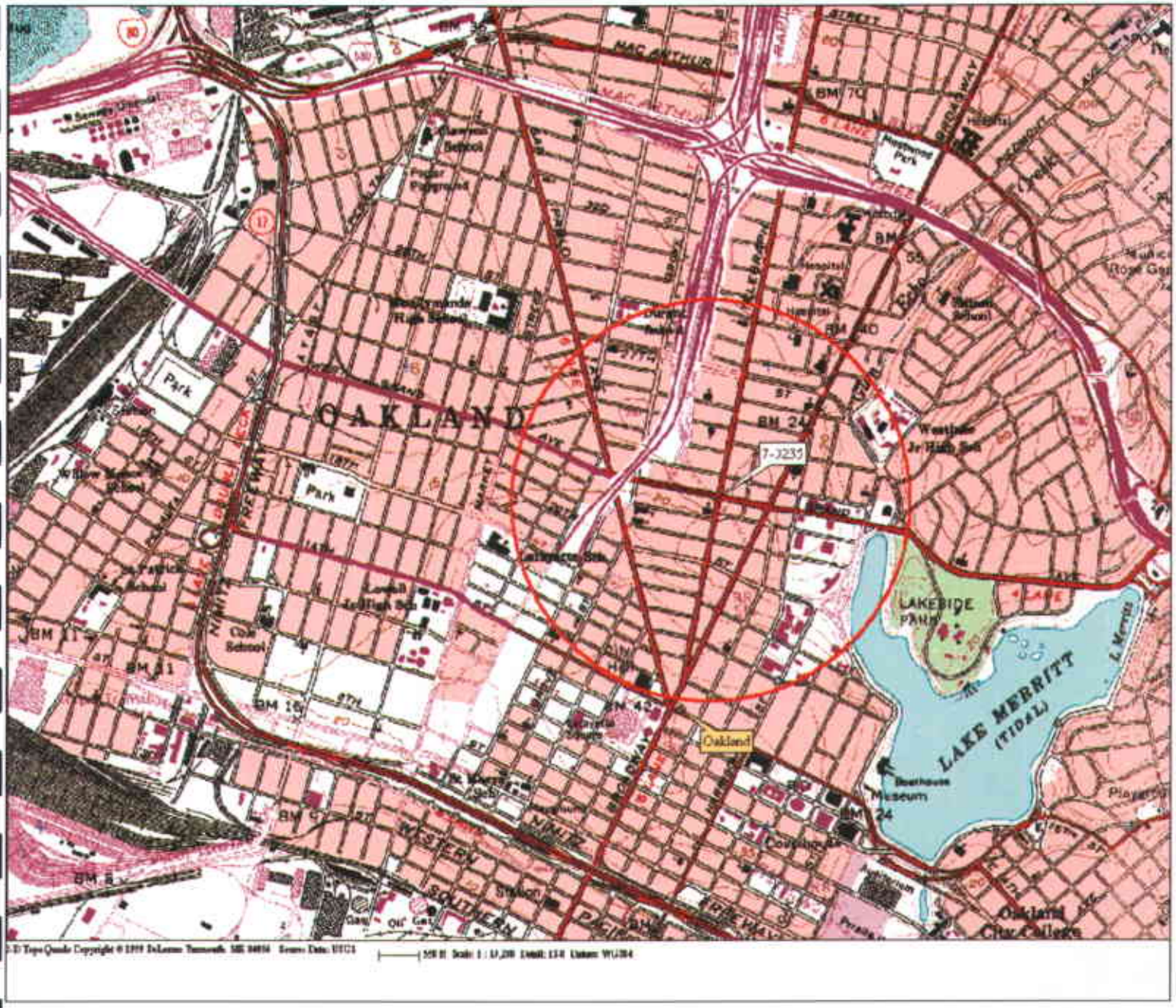
MTBE EPA 8021B	=	Methyl tertiary butyl ether analyzed using EPA Method 8021B.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B.
TPHmo	=	Total petroleum hydrocarbons as motor oil using EPA Method 8015B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 8260B.
EDB	=	1,2-Dibromoethane analzed using EPA Method 8260B.
1,2-DCA	=	1,2-Dichloroethane analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
Ethanol	=	Ethanol analyzed using EPA Method 8260B.
ug/L	=	Micrograms per liter.
<	=	Less than the indicated reporting limit shown by the laboratory.
---	=	Not measured/Not sampled.
a	=	TPHmo analyses performed outside of hold time.
b	=	Well sampled semi-annually.
c	=	Groundwater elevation data invalidated; analytical results suspect.



FN 2229Topo

EXPLANATION

1/2-mile radius circle

N

APPROXIMATE SCALE

0 0.5 1 mile

SOURCE:
Modified from a map
provided by
DeLorme 3-D TopoQuads

ERI ENVIRONMENTAL RESOLUTIONS, INC.

SITE VICINITY MAP

FORMER EXXON SERVICE STATION 7-0235
2225 Telegraph Avenue
Oakland, California

PROJECT NO.
2229
PLATE
1

Analyte Concentrations in ug/L
Sampled November 4, 2004

127,000 Total Petroleum Hydrocarbons as gasoline
130 Benzene
386 Methyl Tertiary Butyl Ether (EPA Method 8260B)
< Less Than the Stated Laboratory Reporting Limit
ug/L Micrograms per Liter
NS Not Sampled
e Sampled semi-annually

APPROXIMATE SCALE
0 40 80 Feet

FN 2229004a_QM

ENVIRONMENTAL RESOLUTIONS, INC.

GENERALIZED SITE PLAN

FORMER
EXXON SERVICE STATION 7-0235
2225 Telegraph Avenue
Oakland, California

EXPLANATION
MW6J Groundwater Monitoring Well
RW3A Recovery Groundwater Monitoring Well

PROJECT NO. 2229

PLATE 2

N

APPROXIMATE SCALE

0 40 80 Feet

FN 2229004a_QM

9.0 ---- Line of Equal Groundwater Elevation; datum is mean sea level

ENVIRONMENTAL RESOLUTIONS, INC.

GROUNDWATER ELEVATION MAP
November 4, 2004
FORMER
EXXON SERVICE STATION 7-0235
2225 Telegraph Avenue
Oakland, California

EXPLANATION

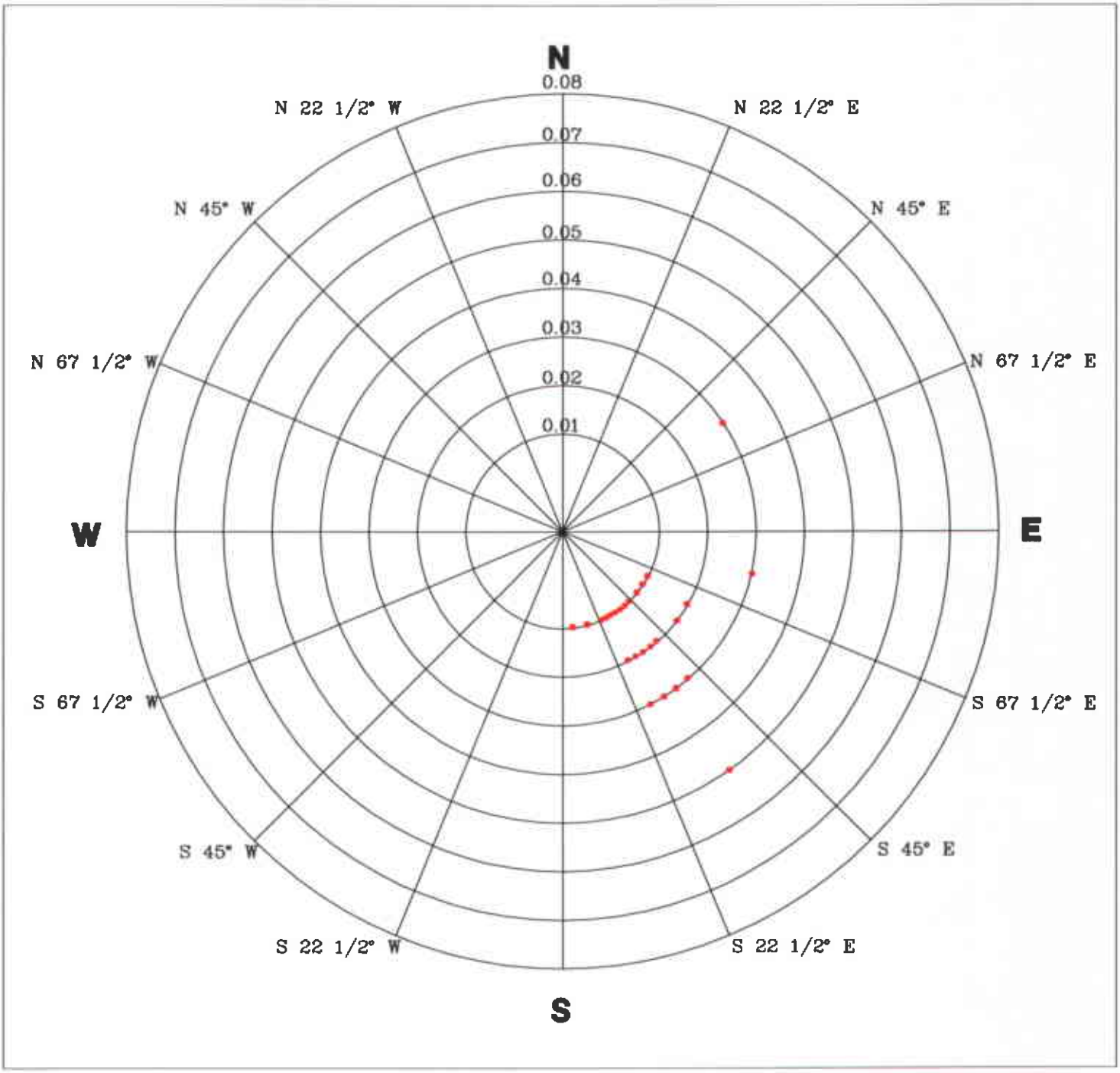
MW6J — Groundwater Monitoring Well

7.07 — Groundwater elevation in feet; datum is mean sea level

RW3A — Recovery Groundwater Monitoring Well

PROJECT NO. 2229

PLATE 3



2559 ROSE3

EXPLANATION

N Compass Direction

24 Data Points Shown

Rose diagram developed by evaluating the groundwater gradient direction from the quarterly monitoring data. Each circle on the rose diagram represents the number of monitoring events that the gradient plotted in that 22 1/2 degree sector.

ERI ENVIRONMENTAL RESOLUTIONS, INC.

CUMMULATIVE GROUNDWATER FLOW DIRECTION ROSE DIAGRAM

FORMER EXXON SERVICE STATION 7-0235
2225 Telegraph Avenue
Oakland, California

PROJECT NO. 2229

PLATE 4

ATTACHMENT A

GROUNDWATER SAMPLING PROTOCOL

GROUNDWATER SAMPLING PROTOCOL

The static water level and separate-phase product level, if present, in each well that contained water and/or separate-phase product are measured with a ORS Interface Probe, which is accurate to the nearest 0.01 foot. To calculate groundwater elevations and evaluate groundwater gradient, depth to water (DTW) levels are subtracted from top of casing elevations.

Groundwater samples collected for subjective evaluation are collected by gently lowering approximately half the length of a clean Teflon® or polypropylene bailer past the air-water interface (if possible) and collecting a sample from near the surface of the water in the well. The samples are checked for measurable free-phase hydrocarbons or sheen. If appropriate, free-phase hydrocarbons are removed from the well.

Before water samples are collected from the groundwater monitoring wells, the wells are purged until a minimum of three well casing volumes is purged and stabilization of the temperature, pH, and conductivity is obtained. Water samples from the wells that do not obtain stability of the temperature, pH, and conductivity are considered to be "grab samples." The quantity of water purged from each well is calculated as follows:

1 well casing volume = $\pi r^2 h(7.48)$ where:

r	=	radius of the well casing in feet.
h	=	column of water in the well in feet (depth to bottom - depth to water)
7.48	=	conversion constant from cubic feet to gallons
π	=	ratio of the circumference of a circle to its diameter

Gallons of water purged/gallons in 1 well casing volume = well casing volumes removed.

After purging, each well is allowed to recharge to at least 80% of the initial water level. Water samples from wells that do not recover at least 80% (due to slow recharging of the well) between purging and sampling are considered to be "grab samples." Water samples are collected with a new, disposable Teflon® or polypropylene bailer. The groundwater is carefully poured into selected sample containers (40-milliliter [ml] glass vials, 1,000-ml glass amber bottles, etc.), which are filled so as to produce a positive meniscus.

Depending on the required analysis, each sample container is preserved with hydrochloric acid, nitric acid, etc., or it is preservative free. The type of preservative used for each sample is specified on the Chain-of-Custody form.

Each vial and glass amber bottle is sealed with a cap containing a Teflon® septum, and subsequently examined for air bubbles to avoid headspace, which would allow volatilization to occur. The samples are promptly transported in iced storage in a thermally-insulated ice chest, accompanied by a Chain-of-Custody record, to a California state-certified laboratory.

ATTACHMENT B

LABORATORY ANALYTICAL REPORT AND CHAIN-OF-CUSTODY RECORD

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Drive • Nashville, Tennessee 37204
800-765-0980 • 615-726-3404 Fax

11/16/04

CASE NARRATIVE

NOV 17 2004

ERI - NORTHERN CA 3876
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

This report includes the analytical certificates of analysis for all samples listed below. These samples relate to your project identified below:

Project Name: EXXONMOBIL 7-0235
Project Number: 222913X.
Laboratory Project Number: 395946.

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. Any QC recoveries outside laboratory control limits are flagged individually with an #. Sample specific comments and quality control statements are included in the Laboratory notes section of the analytical report for each sample report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accreditation.

Sample Identification	Lab Number	Collection Date
BB	04-A174067	11/ 4/04
MW6B	04-A174068	11/ 4/04
MW6E	04-A174069	11/ 4/04
MW6F	04-A174070	11/ 4/04
MW6G	04-A174071	11/ 4/04
MW6H	04-A174072	11/ 4/04
MW6J	04-A174073	11/ 4/04
RW1	04-A174074	11/ 4/04
RW2	04-A174075	11/ 4/04
RW3A	04-A174076	11/ 4/04

TestAmerica
ANALYTICAL TESTING CORPORATION

2960 Foster Creighton Drive • Nashville, Tennessee 37204
800-765-0980 • 615-726-3404 Fax

Sample Identification	Lab Number	Collection Date

These results relate only to the items tested.
This report shall not be reproduced except in full and with permission of the laboratory.

Report Approved By: Roxanne L Connor

Report Date: 11/16/04

Johnny A. Mitchell, Lab Director
Michael H. Dunn, M.S., Technical Director
Pamela A. Langford, Technical Services
Eric S. Smith, QA/QC Director
Sandra McMillin, Technical Services
Gail A. Lage, Technical Services
Glenn L. Norton, Technical Services
Kelly S. Comstock, Technical Services
Roxanne L. Connor, Technical Services
Mark Hollingsworth, Director of Project

Laboratory Certification Number: 01168CA

TestAmerica
ANALYTICAL TESTING CORPORATION

2960 Foster Creighton Drive • Nashville, Tennessee 37204
800-765-0980 • 615-726-3404 Fax

ANALYTICAL REPORT

ERI - NORTHERN CA 3876
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Project: 222913X
Project Name: EXXONMOBIL 7-0235
Sampler: DAVID DANIELS

Lab Number: 04-A174067
Sample ID: BB
Sample Type: Water
Site ID: 7-0235

Date Collected: 11/ 4/04
Time Collected: 14:45
Date Received: 11/ 9/04
Time Received: 7:50

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

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ANALYTICAL REPORT

ERI - NORTHERN CA 3876
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 04-A174068
Sample ID: MW6B
Sample Type: Water
Site ID: 7-0235

Project: 222913X
Project Name: EXXONMOBIL 7-0235
Sampler: DAVID DANIELS

Date Collected: 11/ 4/04
Time Collected: 16:00
Date Received: 11/ 9/04
Time Received: 7:50

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
TRPH ORO (C24-C40)	143.	ug/l	100.	1.0	11/11/04	22:23	B. Yanna	8015B/3510	6811
Benzene	ND	ug/l	0.50	1.0	11/10/04	18:54	A. Cobbs	8021B	4624
Ethylbenzene	ND	ug/l	0.5	1.0	11/10/04	18:54	A. Cobbs	8021B	4624
Toluene	ND	ug/l	0.5	1.0	11/10/04	18:54	A. Cobbs	8021B	4624
Xylenes (Total)	0.7	ug/l	0.5	1.0	11/10/04	18:54	A. Cobbs	8021B	4624
TPH (Gasoline Range)	ND	ug/l	50.0	1.0	11/10/04	18:54	A. Cobbs	8015B	4624
TPH (Diesel Range)	ND	ug/l	50.	1.0	11/12/04	0:47	Weatherly	8015B/3510	6207
VOLATILE ORGANICS									
Ethyl-t-butylether	ND	ug/l	0.50	1.0	11/11/04	4:48	C. Wani	8260B	5833
tert-amyl methyl ether	ND	ug/L	0.50	1.0	11/11/04	4:48	C. Wani	8260B	5833
Tertiary butyl alcohol	ND	ug/l	10.0	1.0	11/11/04	4:48	C. Wani	8260B	5833
1,2-Dibromoethane	ND	ug/l	0.50	1.0	11/11/04	4:48	C. Wani	8260B	5833
1,2-Dichloroethane	ND	ug/l	0.50	1.0	11/11/04	4:48	C. Wani	8260B	5833
Methyl-t-butyl ether	2.60	ug/l	0.50	1.0	11/11/04	4:48	C. Wani	8260B	5833
Ethanol	ND	ug/L	50.0	1.0	11/11/04	4:48	C. Wani	8260B	5833
Diisopropyl ether	ND	ug/l	0.50	1.0	11/11/04	4:48	C. Wani	8260/SA05-77	5833

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	11/10/04		J. Davis	3510

Surrogate	% Recovery	Target Range

Sample report continued . . .

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ANALYTICAL REPORT

Laboratory Number: 04-A174068
Sample ID: MW6B

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	109.	55. - 133.
BTEX/GRO Surr., a,a,a-TFT	104.	70. - 123.
VOA Surr 1,2-DCA-d4	108.	73. - 127.
VOA Surr Toluene-d8	95.	79. - 113.
VOA Surr, 4-BFB	90.	79. - 125.
VOA Surr, DBFM	109.	75. - 134.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

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ANALYTICAL REPORT

ERI - NORTHERN CA 3876
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 04-A174069
Sample ID: MW6E
Sample Type: Water
Site ID: 7-0235

Project: 222913X
Project Name: EXXONMOBIL 7-0235
Sampler: DAVID DANIELS

Date Collected: 11/ 4/04
Time Collected: 15:20
Date Received: 11/ 9/04
Time Received: 7:50

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
TRPH ORO (C24-C40)	124.	ug/l	100.	1.0	11/11/04	22:23	B. Yanna	8015B/3510	6811
Benzene	ND	ug/l	0.50	1.0	11/10/04	19:24	A. Cobbs	8021B	4624
Ethylbenzene	ND	ug/l	0.5	1.0	11/10/04	19:24	A. Cobbs	8021B	4624
Toluene	ND	ug/l	0.5	1.0	11/10/04	19:24	A. Cobbs	8021B	4624
Xylenes (Total)	ND	ug/l	0.5	1.0	11/10/04	19:24	A. Cobbs	8021B	4624
TPH (Gasoline Range)	ND	ug/l	50.0	1.0	11/10/04	19:24	A. Cobbs	8015B	4624
TPH (Diesel Range)	ND	ug/l	50.	1.0	11/12/04	1:03	Weatherly	8015B/3510	6207
VOLATILE ORGANICS									
Ethyl-t-butylether	ND	ug/l	0.50	1.0	11/11/04	5:18	C. Wani	8260B	5833
tert-amyl methyl ether	ND	ug/L	0.50	1.0	11/11/04	5:18	C. Wani	8260B	5833
Tertiary butyl alcohol	ND	ug/l	10.0	1.0	11/11/04	5:18	C. Wani	8260B	5833
1,2-Dibromoethane	ND	ug/l	0.50	1.0	11/11/04	5:18	C. Wani	8260B	5833
1,2-Dichloroethane	ND	ug/l	0.50	1.0	11/11/04	5:18	C. Wani	8260B	5833
Methyl-t-butyl ether	ND	ug/l	0.50	1.0	11/11/04	5:18	C. Wani	8260B	5833
Ethanol	ND	ug/L	50.0	1.0	11/11/04	5:18	C. Wani	8260B	5833
Diisopropyl ether	ND	ug/l	0.50	1.0	11/11/04	5:18	C. Wani	8260/SA05-77	5833

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	11/10/04		J. Davis	3510

Surrogate	% Recovery	Target Range

Sample report continued . . .

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ANALYTICAL REPORT

Laboratory Number: 04-A174069
Sample ID: MW6E

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	106.	55. - 133.
BTEX/GRO Surr., a,a,a-TFT	105.	70. - 123.
VOA Surr 1,2-DCA-d4	99.	73. - 127.
VOA Surr Toluene-d8	96.	79. - 113.
VOA Surr, 4-BFB	96.	79. - 125.
VOA Surr, DBFM	107.	75. - 134.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

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ANALYTICAL REPORT

ERI - NORTHERN CA 3876
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Project: 222913X
Project Name: EXXONMOBIL 7-0235
Sampler: DAVID DANIELS

Lab Number: 04-A174070
Sample ID: MW6F
Sample Type: Water
Site ID: 7-0235

Date Collected: 11/ 4/04
Time Collected: 15:00
Date Received: 11/ 9/04
Time Received: 7:50

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
TRPH ORO (C24-C40)	109.	ug/l	100.	1.0	11/11/04	22:23	B. Yanna	8015B/3510	6811
Benzene	ND	ug/l	0.50	1.0	11/10/04	19:54	A. Cobbs	8021B	4624
Ethylbenzene	ND	ug/l	0.5	1.0	11/10/04	19:54	A. Cobbs	8021B	4624
Toluene	ND	ug/l	0.5	1.0	11/10/04	19:54	A. Cobbs	8021B	4624
Xylenes (Total)	ND	ug/l	0.5	1.0	11/10/04	19:54	A. Cobbs	8021B	4624
TPH (Gasoline Range)	ND	ug/l	50.0	1.0	11/10/04	19:54	A. Cobbs	8015B	4624
TPH (Diesel Range)	ND	ug/l	50.	1.0	11/12/04	1:50	Weatherly	8015B/3510	6207
VOLATILE ORGANICS									
Ethyl-t-butylether	ND	ug/l	0.50	1.0	11/11/04	5:47	C. Wani	8260B	5833
tert-amyl methyl ether	ND	ug/L	0.50	1.0	11/11/04	5:47	C. Wani	8260B	5833
Tertiary butyl alcohol	ND	ug/l	10.0	1.0	11/11/04	5:47	C. Wani	8260B	5833
1,2-Dibromoethane	ND	ug/l	0.50	1.0	11/11/04	5:47	C. Wani	8260B	5833
1,2-Dichloroethane	ND	ug/l	0.50	1.0	11/11/04	5:47	C. Wani	8260B	5833
Methyl-t-butyl ether	ND	ug/l	0.50	1.0	11/11/04	5:47	C. Wani	8260B	5833
Ethanol	ND	ug/L	50.0	1.0	11/11/04	5:47	C. Wani	8260B	5833
Diisopropyl ether	ND	ug/l	0.50	1.0	11/11/04	5:47	C. Wani	8260/SA05-77	5833

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	11/10/04		J. Davis	3510

Surrogate	% Recovery	Target Range

Sample report continued . . .

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ANALYTICAL REPORT

Laboratory Number: 04-A174070
Sample ID: MW6F

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	113.	55. - 133.
BTEX/GRO Surr., a,a,a-TFT	104.	70. - 123.
VOA Surr 1,2-DCA-d4	103.	73. - 127.
VOA Surr Toluene-d8	94.	79. - 113.
VOA Surr, 4-BFB	94.	79. - 125.
VOA Surr, DBFM	108.	75. - 134.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

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ANALYTICAL REPORT

ERI - NORTHERN CA 3876
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Project: 222913X
Project Name: EXXONMOBIL 7-0235
Sampler: DAVID DANIELS

Lab Number: 04-A174071
Sample ID: MW6G
Sample Type: Water
Site ID: 7-0235

Date Collected: 11/ 4/04
Time Collected: 15:45
Date Received: 11/ 9/04
Time Received: 7:50

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
TRPH ORO (C24-C40)	ND	ug/l	100.	1.0	11/11/04	22:23	B. Yanna	8015B/3510	6811
Benzene	ND	ug/l	0.50	1.0	11/10/04	20:25	A. Cobbs	8021B	4624
Ethylbenzene	ND	ug/l	0.5	1.0	11/10/04	20:25	A. Cobbs	8021B	4624
Toluene	ND	ug/l	0.5	1.0	11/10/04	20:25	A. Cobbs	8021B	4624
Xylenes (Total)	ND	ug/l	0.5	1.0	11/10/04	20:25	A. Cobbs	8021B	4624
TPH (Gasoline Range)	ND	ug/l	50.0	1.0	11/10/04	20:25	A. Cobbs	8015B	4624
TPH (Diesel Range)	ND	ug/l	50.	1.0	11/12/04	2:06	Weatherly	8015B/3510	6207
VOLATILE ORGANICS									
Ethyl-t-butylether	ND	ug/l	0.50	1.0	11/11/04	6:16	C. Wani	8260B	5833
tert-amyl methyl ether	ND	ug/L	0.50	1.0	11/11/04	6:16	C. Wani	8260B	5833
Tertiary butyl alcohol	ND	ug/l	10.0	1.0	11/11/04	6:16	C. Wani	8260B	5833
1,2-Dibromoethane	ND	ug/l	0.50	1.0	11/11/04	6:16	C. Wani	8260B	5833
1,2-Dichloroethane	ND	ug/l	0.50	1.0	11/11/04	6:16	C. Wani	8260B	5833
Methyl-t-butyl ether	ND	ug/l	0.50	1.0	11/11/04	6:16	C. Wani	8260B	5833
Ethanol	ND	ug/L	50.0	1.0	11/11/04	6:16	C. Wani	8260B	5833
Diisopropyl ether	ND	ug/l	0.50	1.0	11/11/04	6:16	C. Wani	8260/SA05-77	5833

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	11/10/04		J. Davis	3510

Surrogate	% Recovery	Target Range

Sample report continued . . .

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ANALYTICAL REPORT

Laboratory Number: 04-A174071
Sample ID: MW6G

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	108.	55. - 133.
BTEX/GRO Surr., a,a,a-TFT	98.	70. - 123.
VOA Surr 1,2-DCA-d4	101.	73. - 127.
VOA Surr Toluene-d8	97.	79. - 113.
VOA Surr, 4-BFB	92.	79. - 125.
VOA Surr, DBFM	110.	75. - 134.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

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ANALYTICAL REPORT

ERI - NORTHERN CA 3876
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Project: 222913X
Project Name: EXXONMOBIL 7-0235
Sampler: DAVID DANIELS

Lab Number: 04-A174072
Sample ID: MW6H
Sample Type: Water
Site ID: 7-0235

Date Collected: 11/ 4/04
Time Collected: 17:25
Date Received: 11/ 9/04
Time Received: 7:50

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
TRPH ORO (C24-C40)	552.	ug/l	100.	1.0	11/11/04	22:23	B. Yanna	8015B/3510	6811
Benzene	1280	ug/l	5.00	10.0	11/11/04	19:44	A. Cobbs	8021B	6502
Ethylbenzene	185.	ug/l	5.0	10.0	11/11/04	19:44	A. Cobbs	8021B	6502
Toluene	620.	ug/l	5.0	10.0	11/11/04	19:44	A. Cobbs	8021B	6502
Xylenes (Total)	822.	ug/l	5.0	10.0	11/11/04	19:44	A. Cobbs	8021B	6502
TPH (Gasoline Range)	8090	ug/l	500.	10.0	11/11/04	19:44	A. Cobbs	8015B	6502
TPH (Diesel Range)	578.	ug/l	50.	1.0	11/12/04	2:22	Weatherly	8015B/3510	6207
VOLATILE ORGANICS									
Ethyl-t-butylether	ND	ug/l	0.50	1.0	11/11/04	6:46	C. Wani	8260B	5833
tert-amyl methyl ether	ND	ug/L	0.50	1.0	11/11/04	6:46	C. Wani	8260B	5833
Tertiary butyl alcohol	ND	ug/l	10.0	1.0	11/11/04	6:46	C. Wani	8260B	5833
1,2-Dibromoethane	ND	ug/l	0.50	1.0	11/11/04	6:46	C. Wani	8260B	5833
1,2-Dichloroethane	ND	ug/l	0.50	1.0	11/11/04	6:46	C. Wani	8260B	5833
Methyl-t-butyl ether	442.	ug/l	5.00	10.0	11/12/04	13:03	C. Wani	8260B	8115
Ethanol	ND	ug/L	50.0	1.0	11/11/04	6:46	C. Wani	8260B	5833
Diisopropyl ether	ND	ug/l	0.50	1.0	11/11/04	6:46	C. Wani	8260/SA05-77	5833

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	11/10/04		J. Davis	3510

Surrogate	% Recovery	Target Range

Sample report continued . . .

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ANALYTICAL REPORT

Laboratory Number: 04-A174072
Sample ID: MW6H

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	100.	55. - 133.
BTEX/GRO Surr., a,a,a-TFT	107.	70. - 123.
VOA Surr 1,2-DCA-d4	93.	73. - 127.
VOA Surr Toluene-d8	93.	79. - 113.
VOA Surr, 4-BFB	91.	79. - 125.
VOA Surr, DBFM	107.	75. - 134.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
TPH-Diesel result was not consistent with diesel fuel.

End of Sample Report.

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ANALYTICAL REPORT

ERI - NORTHERN CA 3876
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 04-A174073
Sample ID: MW6J
Sample Type: Water
Site ID: 7-0235

Project: 222913X
Project Name: EXXONMOBIL 7-0235
Sampler: DAVID DANIELS

Date Collected: 11/ 4/04
Time Collected: 11:15
Date Received: 11/ 9/04
Time Received: 7:50

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
TRPH ORO (C24-C40)	116.	ug/l	100.	1.0	11/11/04	22:23	B. Yanna	8015B/3510	6811
Benzene	0.50	ug/l	0.50	1.0	11/10/04	21:26	A. Cobbs	8021B	4624
Ethylbenzene	ND	ug/l	0.5	1.0	11/10/04	21:26	A. Cobbs	8021B	4624
Toluene	0.5	ug/l	0.5	1.0	11/10/04	21:26	A. Cobbs	8021B	4624
Xylenes (Total)	ND	ug/l	0.5	1.0	11/11/04	20:15	A. Cobbs	8021B	6502
TPH (Gasoline Range)	ND	ug/l	50.0	1.0	11/10/04	21:26	A. Cobbs	8015B	4624
TPH (Diesel Range)	ND	ug/l	50.	1.0	11/12/04	2:38	Weatherly	8015B/3510	6207
VOLATILE ORGANICS									
Ethyl-t-butylether	ND	ug/l	0.50	1.0	11/11/04	21:07	C. Wani	8260B	8101
tert-amyl methyl ether	ND	ug/L	0.50	1.0	11/11/04	21:07	C. Wani	8260B	8101
Tertiary butyl alcohol	ND	ug/l	10.0	1.0	11/11/04	21:07	C. Wani	8260B	8101
1,2-Dibromoethane	ND	ug/l	0.50	1.0	11/11/04	21:07	C. Wani	8260B	8101
1,2-Dichloroethane	ND	ug/l	0.50	1.0	11/11/04	21:07	C. Wani	8260B	8101
Methyl-t-butyl ether	3.50	ug/l	0.50	1.0	11/11/04	21:07	C. Wani	8260B	8101
Ethanol	ND	ug/L	50.0	1.0	11/11/04	21:07	C. Wani	8260B	8101
Diisopropyl ether	ND	ug/l	0.50	1.0	11/11/04	21:07	C. Wani	8260/SA05-77	8101

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	11/10/04		J. Davis	3510

Surrogate	% Recovery	Target Range

Sample report continued . . .

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ANALYTICAL REPORT

Laboratory Number: 04-A174073
Sample ID: MW6J

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	111.	55. - 133.
BTEX/GRO Surr., a,a,a-TFT	91.	70. - 123.
VOA Surr 1,2-DCA-d4	97.	73. - 127.
VOA Surr Toluene-d8	91.	79. - 113.
VOA Surr, 4-BFB	91.	79. - 125.
VOA Surr, DBFM	107.	75. - 134.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

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ANALYTICAL REPORT

ERI - NORTHERN CA 3876
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 04-A174074
Sample ID: RW1
Sample Type: Water
Site ID: 7-0235

Project: 222913X
Project Name: EXXONMOBIL 7-0235
Sampler: DAVID DANIELS

Date Collected: 11/ 4/04
Time Collected: 17:01
Date Received: 11/ 9/04
Time Received: 7:50

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
TRPH ORO (C24-C40)	1790	ug/l	100.	1.0	11/11/04	22:23	B. Yanna	8015B/3510	6811
Benzene	130.	ug/l	50.0	100.	11/11/04	20:45	A. Cobbs	8021B	6502
Ethylbenzene	4020	ug/l	50.0	100.	11/11/04	20:45	A. Cobbs	8021B	6502
Toluene	5150	ug/l	50.0	100.	11/11/04	20:45	A. Cobbs	8021B	6502
Xylenes (Total)	24300	ug/l	50.0	100.	11/11/04	20:45	A. Cobbs	8021B	6502
TPH (Gasoline Range)	127000	ug/l	5000	100.	11/11/04	20:45	A. Cobbs	8015B	6502
TPH (Diesel Range)	2570	ug/l	50.	1.0	11/12/04	2:54	Weatherly	8015B/3510	6207
VOLATILE ORGANICS									
Ethyl-t-butylether	ND	ug/l	0.50	1.0	11/11/04	7:44	C. Wani	8260B	5833
tert-amyl methyl ether	ND	ug/L	0.50	1.0	11/11/04	7:44	C. Wani	8260B	5833
Tertiary butyl alcohol	541.	ug/l	10.0	1.0	11/11/04	7:44	C. Wani	8260B	5833
1,2-Dibromoethane	ND	ug/l	0.50	1.0	11/11/04	7:44	C. Wani	8260B	5833
1,2-Dichloroethane	ND	ug/l	0.50	1.0	11/11/04	7:44	C. Wani	8260B	5833
Methyl-t-butyl ether	386.	ug/l	5.00	10.0	11/12/04	13:32	C. Wani	8260B	8115
Ethanol	ND	ug/L	50.0	1.0	11/11/04	7:44	C. Wani	8260B	5833
Diisopropyl ether	ND	ug/l	0.50	1.0	11/11/04	7:44	C. Wani	8260/SA05-77	5833

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	11/12/04		K. Turner	3510

Surrogate	% Recovery	Target Range

Sample report continued . . .

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ANALYTICAL REPORT

Laboratory Number: 04-A174074
Sample ID: RW1

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	100.	55. - 133.
BTEX/GRO Surr., a,a,a-TFT	102.	70. - 123.
VOA Surr 1,2-DCA-d4	94.	73. - 127.
VOA Surr Toluene-d8	92.	79. - 113.
VOA Surr, 4-BFB	86.	79. - 125.
VOA Surr, DBFM	106.	75. - 134.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
TPH-Diesel result was not consistent with diesel fuel.

End of Sample Report.

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ANALYTICAL REPORT

ERI - NORTHERN CA 3876
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 04-A174075
Sample ID: RW2
Sample Type: Water
Site ID: 7-0235

Project: 222913X
Project Name: EXXONMOBIL 7-0235
Sampler: DAVID DANIELS

Date Collected: 11/ 4/04
Time Collected: 16:42
Date Received: 11/ 9/04
Time Received: 7:50

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
TRPH ORO (C24-C40)	419.	ug/l	100.	1.0	11/11/04	22:23	B. Yanna	8015B/3510	6811
Benzene	4.30	ug/l	0.50	1.0	11/11/04	21:15	A. Cobbs	8021B	6502
Ethylbenzene	6.2	ug/l	0.5	1.0	11/11/04	21:15	A. Cobbs	8021B	6502
Toluene	5.9	ug/l	0.5	1.0	11/11/04	21:15	A. Cobbs	8021B	6502
Xylenes (Total)	16.0	ug/l	0.5	1.0	11/11/04	21:15	A. Cobbs	8021B	6502
TPH (Gasoline Range)	506.	ug/l	50.0	1.0	11/11/04	21:15	A. Cobbs	8015B	6502
TPH (Diesel Range)	503.	ug/l	50.	1.0	11/12/04	3:10	Weatherly	8015B/3510	6207
VOLATILE ORGANICS									
Ethyl-t-butylether	ND	ug/l	0.50	1.0	11/11/04	8:14	C. Wani	8260B	5833
tert-amyl methyl ether	ND	ug/L	0.50	1.0	11/11/04	8:14	C. Wani	8260B	5833
Tertiary butyl alcohol	ND	ug/l	10.0	1.0	11/11/04	8:14	C. Wani	8260B	5833
1,2-Dibromoethane	ND	ug/l	0.50	1.0	11/11/04	8:14	C. Wani	8260B	5833
1,2-Dichloroethane	ND	ug/l	0.50	1.0	11/11/04	8:14	C. Wani	8260B	5833
Methyl-t-butyl ether	108.	ug/l	0.50	1.0	11/11/04	8:14	C. Wani	8260B	5833
Ethanol	ND	ug/L	50.0	1.0	11/11/04	8:14	C. Wani	8260B	5833
Diisopropyl ether	ND	ug/l	0.50	1.0	11/11/04	8:14	C. Wani	8260/SA05-77	5833

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	11/10/04		J. Davis	3510

Surrogate	% Recovery	Target Range

Sample report continued . . .

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ANALYTICAL REPORT

Laboratory Number: 04-A174075
Sample ID: RW2

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	91.	55. - 133.
BTEX/GRO Surr., a,a,a-TFT	105.	70. - 123.
VOA Surr 1,2-DCA-d4	100.	73. - 127.
VOA Surr Toluene-d8	96.	79. - 113.
VOA Surr, 4-BFB	99.	79. - 125.
VOA Surr, DBFM	101.	75. - 134.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
TPH-Diesel result was not consistent with diesel fuel.

End of Sample Report.

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ANALYTICAL REPORT

ERI - NORTHERN CA 3876
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 04-A174076
Sample ID: RW3A
Sample Type: Water
Site ID: 7-0235

Project: 222913X
Project Name: EXXONMOBIL 7-0235
Sampler: DAVID DANIELS

Date Collected: 11/ 4/04
Time Collected: 16:20
Date Received: 11/ 9/04
Time Received: 7:50

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
TRPH ORO (C24-C40)	122.	ug/l	100.	1.0	11/11/04	22:23	B. Yanna	8015B/3510	6811
Benzene	ND	ug/l	0.50	1.0	11/11/04	21:46	A. Cobbs	8021B	6502
Ethylbenzene	0.7	ug/l	0.5	1.0	11/11/04	21:46	A. Cobbs	8021B	6502
Toluene	1.7	ug/l	0.5	1.0	11/11/04	21:46	A. Cobbs	8021B	6502
Xylenes (Total)	3.6	ug/l	0.5	1.0	11/11/04	21:46	A. Cobbs	8021B	6502
TPH (Gasoline Range)	ND	ug/l	50.0	1.0	11/11/04	21:46	A. Cobbs	8015B	6502
TPH (Diesel Range)	178.	ug/l	50.	1.0	11/12/04	3:26	Weatherly	8015B/3510	6207
VOLATILE ORGANICS									
Ethyl-t-butylether	ND	ug/l	0.50	1.0	11/11/04	8:43	C. Wani	8260B	5833
tert-amyl methyl ether	ND	ug/L	0.50	1.0	11/11/04	8:43	C. Wani	8260B	5833
Tertiary butyl alcohol	ND	ug/l	10.0	1.0	11/11/04	8:43	C. Wani	8260B	5833
1,2-Dibromoethane	ND	ug/l	0.50	1.0	11/11/04	8:43	C. Wani	8260B	5833
1,2-Dichloroethane	ND	ug/l	0.50	1.0	11/11/04	8:43	C. Wani	8260B	5833
Methyl-t-butyl ether	5.40	ug/l	0.50	1.0	11/11/04	8:43	C. Wani	8260B	5833
Ethanol	ND	ug/L	50.0	1.0	11/11/04	8:43	C. Wani	8260B	5833
Diisopropyl ether	ND	ug/l	0.50	1.0	11/11/04	8:43	C. Wani	8260/SA05-77	5833

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	11/10/04		J. Davis	3510

Surrogate	% Recovery	Target Range

Sample report continued . . .

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ANALYTICAL REPORT

Laboratory Number: 04-A174076
Sample ID: RW3A

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	88.	55. - 133.
BTEX/GRO Surr., a,a,a-TFT	102.	70. - 123.
VOA Surr 1,2-DCA-d4	100.	73. - 127.
VOA Surr Toluene-d8	95.	79. - 113.
VOA Surr, 4-BFB	96.	79. - 125.
VOA Surr, DBFM	105.	75. - 134.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
TPH-Diesel result was not consistent with diesel fuel.

End of Sample Report.

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PROJECT QUALITY CONTROL DATA
Project Number: 222913X
Project Name: EXXONMOBIL 7-0235
Page: 1
Laboratory Receipt Date: 11/ 9/04

Matrix Spike Recovery

Note: If Blank is referenced as the sample spiked, insufficient volume was received for the defined analytical batch for MS/MSD analysis on an true sample matrix. Laboratory reagent water was used for QC purposes.

Analyte	units	Orig. Val.	MS Val	Spike Conc	Recovery	Target Range	Q.C. Batch	Spike Sample
UST ANALYSIS								
Benzene	mg/l	< 0.00050	0.0541	0.0500	108	50. - 160.	4624	04-A174068
Toluene	mg/l	< 0.0005	0.0555	0.0500	111	51. - 157.	4624	04-A174068
Ethylbenzene	mg/l	< 0.0005	0.0573	0.0500	115	47. - 159.	4624	04-A174068
Xylenes (Total)	mg/l	0.0007	0.114	0.100	113	51. - 152.	4624	04-A174068
TPH (Gasoline Range)	mg/l	< 0.0500	1.08	1.00	108	43. - 150.	4624	04-A174068
TPH (Diesel Range)	mg/l	< 0.050	0.928	1.00	93	35. - 124.	6207	blank
BTEX/GRO Surr., a,a,a-TFT	% Recovery				107	70 - 123	4624	
VOA Surr 1,2-DCA-d4	% Rec				95	73 - 127	5833	
VOA Surr 1,2-DCA-d4	% Rec				93	73 - 127	8101	
VOA Surr 1,2-DCA-d4	% Rec				93	73 - 127	8115	
VOA Surr Toluene-d8	% Rec				100	79 - 113	5833	
VOA Surr Toluene-d8	% Rec				94	79 - 113	8101	
VOA Surr Toluene-d8	% Rec				94	79 - 113	8115	
VOA Surr, 4-BFB	% Rec				92	79 - 125	5833	
VOA Surr, 4-BFB	% Rec				86	79 - 125	8101	
VOA Surr, 4-BFB	% Rec				86	79 - 125	8115	
VOA Surr, DBFM	% Rec				114	75 - 134	5833	
VOA Surr, DBFM	% Rec				109	75 - 134	8101	
VOA Surr, DBFM	% Rec				109	75 - 134	8115	

Matrix Spike Duplicate

Analyte	units	Orig. Val.	Duplicate	RPD	Limit	Q.C. Batch
UST PARAMETERS						
Benzene	mg/l	0.0541	0.0543	0.37	30.	4624
Toluene	mg/l	0.0555	0.0559	0.72	37.	4624
Ethylbenzene	mg/l	0.0573	0.0575	0.35	38.	4624
Xylenes (Total)	mg/l	0.114	0.114	0.00	33.	4624
TPH (Gasoline Range)	mg/l	1.08	0.980	9.71	27.	4624

Project QC continued . . .

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PROJECT QUALITY CONTROL DATA
Project Number: 222913X
Project Name: EXXONMOBIL 7-0235

Laboratory Receipt Date: 11/ 9/04

Matrix Spike Duplicate

Analyte	units	Orig. Val.	Duplicate	RPD	Limit	Q.C. Batch
TPH (Diesel Range)	mg/l	0.928	0.837	10.31	36.	6207
BTEX/GRO Surr., a,a,a-TFT	% Recovery		109.			4624
VOA Surr 1,2-DCA-d4	% Rec		102.			5833
VOA Surr 1,2-DCA-d4	% Rec		94.			8101
VOA Surr 1,2-DCA-d4	% Rec		94.			8115
VOA Surr Toluene-d8	% Rec		96.			5833
VOA Surr Toluene-d8	% Rec		93.			8101
VOA Surr Toluene-d8	% Rec		93.			8115
VOA Surr, 4-BFB	% Rec		87.			5833
VOA Surr, 4-BFB	% Rec		91.			8101
VOA Surr, 4-BFB	% Rec		91.			8115
VOA Surr, DBFM	% Rec		105.			5833
VOA Surr, DBFM	% Rec		112.			8101
VOA Surr, DBFM	% Rec		112.			8115

Laboratory Control Data

Analyte	units	Known Val.	Analyzed Val	% Recovery	Target Range	Q.C. Batch
UST PARAMETERS						
Benzene	mg/l	0.100	0.103	103	72 - 118	4624
Benzene	mg/l	0.100	0.103	103	72 - 118	6502
Toluene	mg/l	0.100	0.104	104	72 - 119	4624
Toluene	mg/l	0.100	0.103	103	72 - 119	6502
Ethylbenzene	mg/l	0.100	0.104	104	71 - 119	4624
Ethylbenzene	mg/l	0.100	0.104	104	71 - 119	6502
Xylenes (Total)	mg/l	0.200	0.206	103	70 - 117	4624
Xylenes (Total)	mg/l	0.200	0.203	102	70 - 117	6502
TPH (Gasoline Range)	mg/l	1.00	1.08	108	64 - 130	4624
TPH (Gasoline Range)	mg/l	1.00	1.08	108	64 - 130	6502

Project QC continued . . .

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PROJECT QUALITY CONTROL DATA
Project Number: 222913X
Project Name: EXXONMOBIL 7-0235

Laboratory Receipt Date: 11/ 9/04

BTEX/GRO Surr., a,a,a-TFT	% Recovery			116	70 - 123	4624
BTEX/GRO Surr., a,a,a-TFT	% Recovery			106	70 - 123	6502
UST PARAMETERS						
TPH (Diesel Range)	mg/l	1.00	0.974	97	41 - 120	6207
VOA PARAMETERS						
Ethyl-t-butylether	mg/l	0.0500	0.0535	107	67 - 140	5833
Ethyl-t-butylether	mg/l	0.0500	0.0460	92	67 - 140	8101
tert-amyl methyl ether	mg/L	0.0500	0.0504	101	68 - 134	5833
tert-amyl methyl ether	mg/L	0.0500	0.0460	92	68 - 134	8101
Tertiary butyl alcohol	mg/l	0.500	0.597	119	28 - 182	5833
Tertiary butyl alcohol	mg/l	0.500	0.528	106	28 - 182	8101
1,2-Dibromoethane	mg/l	0.0500	0.0576	115	72 - 135	5833
1,2-Dibromoethane	mg/l	0.0500	0.0517	103	72 - 135	8101
1,2-Dichloroethane	mg/l	0.0500	0.0606	121	73 - 130	5833
1,2-Dichloroethane	mg/l	0.0500	0.0537	107	73 - 130	8101
Methyl-t-butyl ether	mg/l	0.0500	0.0545	109	69 - 136	5833
Methyl-t-butyl ether	mg/l	0.0500	0.0495	99	69 - 136	8101
Methyl-t-butyl ether	mg/l	0.0500	0.0465	93	69 - 136	8115
Ethanol	mg/L	5.00	6.48	130	48 - 164	5833
Ethanol	mg/L	5.00	5.70	114	48 - 164	8101
Diisopropyl ether	mg/l	0.0500	0.0577	115	65 - 140	5833
Diisopropyl ether	mg/l	0.0500	0.0504	101	65 - 140	8101
VOA Surr 1,2-DCA-d4	% Rec			98	73 - 127	5833
VOA Surr 1,2-DCA-d4	% Rec			93	73 - 127	8101
VOA Surr 1,2-DCA-d4	% Rec			91	73 - 127	8115
VOA Surr Toluene-d8	% Rec			96	79 - 113	5833
VOA Surr Toluene-d8	% Rec			94	79 - 113	8101
VOA Surr Toluene-d8	% Rec			97	79 - 113	8115
VOA Surr, 4-BFB	% Rec			89	79 - 125	5833
VOA Surr, 4-BFB	% Rec			86	79 - 125	8101
VOA Surr, 4-BFB	% Rec			80	79 - 125	8115
VOA Surr, DBFM	% Rec			110	75 - 134	5833
VOA Surr, DBFM	% Rec			108	75 - 134	8101
VOA Surr, DBFM	% Rec			109	75 - 134	8115

Duplicates

Analyte	units	Orig. Val.	Duplicate	RPD	Limit	Q.C. Batch	Sample Dup'd

Project QC continued . . .

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PROJECT QUALITY CONTROL DATA
Project Number: 222913X
Project Name: EXXONMOBIL 7-0235

Laboratory Receipt Date: 11/ 9/04

Blank Data

Analyte	Blank Value	Units	Q.C. Batch	Date Analyzed	Time Analyzed
UST PARAMETERS					
TRPH ORO (C24-C40)	< 0.100	mg/l	6811	11/11/04	22:23
Benzene	< 0.00050	mg/l	4624	11/10/04	18:23
Benzene	< 0.00050	mg/l	6502	11/11/04	17:43
Toluene	< 0.0005	mg/l	4624	11/10/04	18:23
Toluene	< 0.0005	mg/l	6502	11/11/04	17:43
Ethylbenzene	< 0.0005	mg/l	4624	11/10/04	18:23
Ethylbenzene	< 0.0005	mg/l	6502	11/11/04	17:43
Xylenes (Total)	< 0.0005	mg/l	4624	11/10/04	18:23
Xylenes (Total)	< 0.0005	mg/l	6502	11/11/04	17:43
TPH (Gasoline Range)	< 0.0500	mg/l	4624	11/10/04	18:23
TPH (Gasoline Range)	< 0.0500	mg/l	6502	11/11/04	17:43
TPH (Diesel Range)	< 0.050	mg/l	6207	11/11/04	21:35
BTEX/GRO Surr., a,a,a-TFT	102.	% Recovery	4624	11/10/04	18:23
BTEX/GRO Surr., a,a,a-TFT	85.	% Recovery	6502	11/11/04	17:43
VOA PARAMETERS					
Ethyl-t-butylether	< 0.00027	mg/l	5833	11/11/04	2:22
Ethyl-t-butylether	< 0.00027	mg/l	8101	11/11/04	20:38
tert-amyl methyl ether	< 0.00030	mg/L	5833	11/11/04	2:22
tert-amyl methyl ether	< 0.00030	mg/L	8101	11/11/04	20:38
Tertiary butyl alcohol	< 0.00428	mg/l	5833	11/11/04	2:22
Tertiary butyl alcohol	< 0.00428	mg/l	8101	11/11/04	20:38
1,2-Dibromoethane	< 0.00023	mg/l	5833	11/11/04	2:22
1,2-Dibromoethane	< 0.00023	mg/l	8101	11/11/04	20:38
1,2-Dichloroethane	< 0.00039	mg/l	5833	11/11/04	2:22
1,2-Dichloroethane	< 0.00039	mg/l	8101	11/11/04	20:38
Methyl-t-butyl ether	< 0.00023	mg/l	5833	11/11/04	2:22
Methyl-t-butyl ether	< 0.00023	mg/l	8101	11/11/04	20:38
Methyl-t-butyl ether	< 0.00023	mg/l	8115	11/12/04	12:04
Ethanol	< 0.0307	mg/L	5833	11/11/04	2:22
Ethanol	< 0.0307	mg/L	8101	11/11/04	20:38
Diisopropyl ether	< 0.00018	mg/l	5833	11/11/04	2:22
Diisopropyl ether	< 0.00018	mg/l	8101	11/11/04	20:38

Project QC continued . . .

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PROJECT QUALITY CONTROL DATA
Project Number: 222913X
Project Name: EXXONMOBIL 7-0235
Page: 5
Laboratory Receipt Date: 11/ 9/04

VOA Surr 1,2-DCA-d4	104.	% Rec	5833	11/11/04	2:22
VOA Surr 1,2-DCA-d4	97.	% Rec	8101	11/11/04	20:38
VOA Surr 1,2-DCA-d4	98.	% Rec	8115	11/12/04	12:04
VOA Surr Toluene-d8	95.	% Rec	5833	11/11/04	2:22
VOA Surr Toluene-d8	92.	% Rec	8101	11/11/04	20:38
VOA Surr Toluene-d8	95.	% Rec	8115	11/12/04	12:04
VOA Surr, 4-BFB	92.	% Rec	5833	11/11/04	2:22
VOA Surr, 4-BFB	89.	% Rec	8101	11/11/04	20:38
VOA Surr, 4-BFB	93.	% Rec	8115	11/12/04	12:04
VOA Surr, DBFM	115.	% Rec	5833	11/11/04	2:22
VOA Surr, DBFM	107.	% Rec	8101	11/11/04	20:38
VOA Surr, DBFM	117.	% Rec	8115	11/12/04	12:04

= Value outside Laboratory historical or method prescribed QC limits.

End of Report for Project 395946

TestAmerica
ANALYTICAL TESTING CORPORATION
Nashville Division

COOLER RECEIPT FORM

BC# 395946

Client Name : ERT

Cooler Received/Opened On: 11/09/04 **Accessioned By:** Shawn Gracey

Log-in Personnel Signature

1. Temperature of Cooler when triaged: 0.1 **Degrees Celsius**
2. Were custody seals on outside of cooler?..... YES...NO....NA
   a. If yes, how many, what kind and where: 1, Front
3. Were custody seals on containers and intact?..... NO...YES...NA
4. Were the seals intact, signed, and dated correctly?..... YES....NO...NA
5. Were custody papers inside cooler?..... YES...NO...NA
6. Were custody papers properly filled out (ink, signed, etc)?..... YES...NO...NA
7. Did you sign the custody papers in the appropriate place?..... YES...NO...NA
8. What kind of packing material used? Bubblewrap Peanuts Vermiculite Other None
9. Cooling process: Ice Ice-pack Ice (direct contact) Dry ice Other None
10. Did all containers arrive in good condition (unbroken)?..... YES...NO...NA
11. Were all container labels complete (#, date, signed, pres., etc)?..... YES...NO...NA
12. Did all container labels and tags agree with custody papers?..... YES...NO...NA
13. Were correct containers used for the analysis requested?..... YES...NO...NA
14. a. Were VOA vials received?..... YES...NO...NA
    b. Was there any observable head space present in any VOA vial?..... NO...YES...NA
15. Was sufficient amount of sample sent in each container?..... YES...NO...NA
16. Were correct preservatives used?..... YES...NO...NA
    If not, record standard ID of preservative used here_____
17. Was residual chlorine present?..... NO...YES...NA
18. Indicate the Airbill Tracking Number (last 4 digits for Fedex only) and Name of Courier below:
    0452, 0430, 0441
    Fed-Ex UPS Velocity Airborne Route Off-street Misc.
19. If a Non-Conformance exists, see attached or comments below:

CHAIN OF CUSTODY RECORD **395946** Page 1 of 1

TestAmerica INCORPORATED
(615) 726-0177
Nashville Division
2960 Foster Creighton
Nashville, TN 37204

ExxonMobil

Consultant Name: Environmental Resolutions, Inc.
Address: 601 N. McDowell Blvd.
City/State/Zip: Petaluma, California 94954
Project Manager Rob Saur
Telephone Number: (707) 766-2000
ERI Job Number: 222913X
Sampler Name: (Print) David Daniels
Sampler Signature:

ExxonMobil Engineer Jennifer Sedlachek
Telephone Number 510-547-*8196
Account #: 3876
PO #: 4504239052
Facility ID # 70235
Global ID# T0600101354
Site Address 2225 Telegraph Avenue
City, State Zip Oakland, California

Shipping Method: ☐ Lab Courier ☐ Hand Deliver ☑ Commercial Express ☐ Other:

TAT: ☐ 24 hour ☐ 72 hour ☐ 48 hour ☐ 96 hour ☑ 8 day

PROVIDE: EDF Report, FAX Results

Special Instructions:
Hold analyses on sample "QCBB". Analyze oxygenates and lead scavengers by 8260B (include MTBE, ETBE, TAME, DIPE, TBA, ethanol, EDB, and EDC).

Sample ID / Description	DATE	TIME	COMP	GRAB	PRESERV	NUMBER	Matrix: Water	Soil	Vapor	Analyze For: TPHd 8015B	TPHg 8015B	BTEX 8021B	MTBE 8021B	Confirm MTBE 8260B	Oxygenates 8260B	Lead Scavengers 8260B	TPH motor oil 8015B			
QCBB 174067	11/4/04	1445			HCL	2 VOAs	X				H	O	L	D						
MW6B 68	11/4/04	1600			HCL	8 VOAs/ 2 AMBs	X			X	X	X			X	X	X			
MW6E 69	11/4/04	1520			HCL	8 VOAs/ 2 AMBs	X			X	X	X			X	X	X			
MW6F 70	11/4/04	1500			HCL	8 VOAs/ 2 AMBs	X			X	X	X			X	X	X			
MW6G 1	11/4/04	1545			HCL	8 VOAs/ 2 AMBs	X			X	X	X			X	X	X			
MW6H 2	11/4/04	1729			HCL	8 VOAs/ 2 AMBs	X			X	X	X			X	X	X			
MW6J 3	11/4/04	1115			HCL	8 VOAs/ 2 AMBs	X			X	X	X			X	X	X			
RW1 4	11/4/04	1701			HCL	8 VOAs/ 2 AMBs	X			X	X	X			X	X	X			
RW2 5	11/4/04	1642			HCL	8 VOAs/ 2 AMBs	X			X	X	X			X	X	X			
RW3A 174072	11/4/04	1620			HCL	8 VOAs/ 2 AMBs	X			X	X	X			X	X	X			

Relinquished by: David Daniels Date 11/5/04 Time 7:11
Relinquished by: Date Time
Received by: Time
Received by TestAmerica: 11/9/04 Time 0750

Laboratory Comments:
Temperature Upon Receipt: -0.1
Sample Containers Intact? Y
VOAs Free of Headspace? Y

ATTACHMENT C

WASTE DISPOSAL DOCUMENTATION

2229 15X

SHIPPER NO. B 006720

THIS SHIPPING ORDER

must be legibly filled in, in Ink, in Indelible Pencil, or in Carbon, and retained by the Agent.

RECEIVE, subject to the classifications and tariffs in effect on the date of the issue of this Shipping Order.

CARRIER NO.

DATE: 11/4/04

ENVIRONMENTAL RESOLUTIONS
(NAME OF CARRIER) (SCAC)

TO

CONSIGNEE: ROMIC ENV. TECH. CORP.
STREET: 2081 BAY ROAD
DESTINATION: EAST PALO ALTO, CA 94303 STATE ZIP

FROM

SHIPPER: EXXON MOBIL CORPORATION
STREET: C/O ERI
601 N. MCDOWELL BLVD
ORIGIN: PETALUMA, CA 9495 STATE ZIP

ROUTE: CHD 981111085

U.S. DOT Hazmat Reg. No.

VEHICLE NUMBER

NO. SHIPPING UNIT	O HM	Description of articles, special marks, and exceptions	*WEIGHT (Subject to correction)	Class or Rate	CHARGES (For carrier use only)	Check column
		GROUNDWATER MONITORING WELL PURGE WATER PROFILE #: 301560 HANDLING CODE: 01 RECEIVED BY T.C. 11/05/04 PLACARDS TENDERED: YES ___ NO ✓ P.O.# EWR#: STORE NAME/ #: 7-0235 STORE ADDRESS: 2235 Telegraph Ave Oakland CA	137 gallons			

REMIT C.O.D. TO:
ADDRESS:
CITY: STATE ZIP

COD AMT: $

C.O.D. Fee:
PREPAID ☐
COLLECT ☐ $

"If the shipment moves between two ports by a carrier by water, the law requires that the bill of lading shall state whether it is "carrier's or shipper's weight".

Note. - where the rate is dependent on value, shippers are required to state specifically in writing the agreed or declared value of the property.

The agreed or declared value of the property is hereby specifically stated by the shipper to be not exceeding _____ per _____

Subject to Section 7 of conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement:
The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges.

(Signature of Consignor)

TOTAL CHARGES: $

FREIGHT CHARGES
Freight Prepaid except when box at right is checked ☐ Check box if charges to be collect

RECEIVED, subject to the classifications and tariffs in effect on the date of this Bill of Lading, the property described above in apparent good order, except as noted (contents and condition of contents of packages unknown), marked, consigned, and destined as indicated above, which said company (the word company being understood throughout this contract as meaning any person or corporation in possession of the property under the contract) agrees to carry to its usual place of delivery at said destination, if on its own road or its own water line, otherwise to deliver to another carrier on the route to said destination. It is mutually agreed as to each carrier of all or any of said property over all or any portion of said route to destination, and as to each party at any time interested in all or any of said property, that every service to be performed hereunder shall be subject to all the conditions not prohibited by law, whether printed or written, herein contained (as specified in Appendix B to Part 1035) which are hereby agreed to by the shipper and accepted for himself and his assigns.

This is to certify that the above-named materials are properly classified, described, packaged, marked, and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation PER:

SHIPPER: EXXON MOBIL REFINING & SUPPLIES
PER: Request of Exxon Mobil
David Davis

CARRIER: ENVIRONMENTAL RESOLUTIONS
PER: David Davis
DATE: 11/5/04

EMERGENCY RESPONSE TELEPHONE NUMBER: (800-766-4248

MONITORED AT ALL TIMES THE HAZARDOUS MATERIAL IS IN TRANSPORTATION INCLUDING STORAGE INCIDENTAL TO TRANSPORTATION. (172.604)

Mark with "X" to designate Hazardous Material as defined in The Department of Transportation Regulations Governing Transportation of Hazardous Materials. The use of this column is an optional method of designating hazardous materials on Bills of Ladings per Section 172.201 and 172.202(b) of the regulations governing the transportation of such materials.

2

Agent must detach and retain this Shipping Order and must sign the Original Bill of Lading.

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