ExxonMobil
Refining & Supply Company
Global Remediation

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Gene N. Ortega
Project Manager
Global Remediation – US Retail

ExxonMobil
Refining & Supply

July 19, 2004

AG RO35A

Mr. Don Hwang
Alameda County Health Care Services Agency
Department of Environmental Health
1131 Harbor Bay Parkway, Room 250
Alameda, California 94502-6577

Alameda County
JUL 30 2004
Environmental Health

RE: Former Exxon RAS #7-0235/2225 Telegraph Avenue, Oakland California.

Dear Mr. Hwang:

Attached for your review and comment is a letter report entitled ***Groundwater Monitoring Report, Second Quarter 2004,*** dated July 19, 2004, for the above-referenced site. The report was prepared by Environmental Resolutions, Inc. (ERI) of Petaluma, California, and details groundwater monitoring and sampling activities at the subject site.

If you have any questions or comments, please contact me at (925) 246-8747.

Sincerely,

Gene N. Ortega
Project Manager

Attachment: ERI's Groundwater Monitoring Report, Second Quarter 2004, dated July 19, 2004.

cc: w/ attachment
Mr. Chuck Headlee, California Regional Water Quality Control Board, San Francisco Bay Region
Mr. Joseph A. Aldridge, Valero Energy Corporation

w/o attachment
Mr. Robert A. Saur, Environmental Resolutions, Inc.

ENVIRONMENTAL RESOLUTIONS, INC.

July 19, 2004
ERI 222913.Q042

Mr. Gene N. Ortega
ExxonMobil Refining & Supply – Global Remediation
25A Crescent Drive, #407
Pleasant Hill, California 94523

Subject: Groundwater Monitoring Report, Second Quarter 2004, Former Exxon Service Station 7-0235, 2225 Telegraph Avenue, Oakland, California.

Mr. Ortega:

At the request of ExxonMobil Oil Corporation (ExxonMobil), Environmental Resolutions, Inc. (ERI) performed second quarter 2004 groundwater monitoring and sampling at the subject site. The purpose of quarterly monitoring is to evaluate concentrations of dissolved hydrocarbons in groundwater and the groundwater flow direction and hydraulic gradient. The location of the site is shown on the Site Vicinity Map (Plate 1). The locations of groundwater monitoring wells and other select site features are shown on the Generalized Site Plan (Plate 2).

GROUNDWATER MONITORING AND SAMPLING

On June 3, 2004, ERI measured depth to water (DTW) in select wells and collected groundwater samples from these wells for laboratory analyses. Work was performed in accordance with ERI's groundwater sampling protocol (Attachment A).

A groundwater elevation map showing the calculated hydraulic gradient and groundwater flow direction is shown on Plate 3. Historical and recent monitoring data are summarized in Table 1A. As requested by the Alameda County Health Care Services Agency, a Cumulative Groundwater Flow Direction Rose Diagram is provided on Plate 4.

Laboratory Analyses and Results

ERI submitted groundwater samples to a California state-certified laboratory, under Chain-of-Custody protocol. The samples were analyzed using the methods listed in the notes in Table 1A and Table 1B. The laboratory analytical report and Chain-of-Custody record are attached (Attachment B). Cumulative analytical laboratory results of groundwater samples are summarized in Table 1A and Table 1B. Analytical results of groundwater samples collected during this quarter are shown on Plate 2.

DOCUMENT DISTRIBUTION

ERI recommends forwarding copies of this report to:

Mr. Don Hwang
Alameda County Health Care Services Agency
Department of Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Mr. Chuck Headlee
California Regional Water Quality Control Board
San Francisco Bay Region
1515 Clay Street, Suite 1400
Oakland, California 94612

Mr. Joseph A. Aldridge
Valero Energy Corporation
685 West Third Street
Hanford, California 93230

LIMITATIONS

This report was prepared in accordance with generally accepted standards of environmental practice in California at the time this investigation was performed. This report has been prepared for ExxonMobil, and any reliance on this report by third parties shall be at such party's sole risk.

Please call Mr. Robert A. Saur, ERI's project manager for this site, at (707) 766-2000 with any questions regarding this report.

Sincerely,
Environmental Resolutions, Inc.

Lyz A. Cullmann
Senior Staff Geologist

John B. Bobbitt
R.G. 4313

exp 4.30.06
No. 4313

Attachments:

Table 1A:	Cumulative Groundwater Monitoring and Sampling Data
Table 1B:	Additional Cumulative Groundwater Monitoring and Sampling Data
Plate 1:	Site Vicinity Map
Plate 2:	Generalized Site Plan
Plate 3:	Groundwater Elevation Map
Plate 4:	Cumulative Groundwater Flow Direction Rose Diagram
Attachment A:	Groundwater Sampling Protocol
Attachment B:	Laboratory Analysis Report and Chain-of-Custody Record

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID #	Sampling	SUBJ	DTW	Elev.	TPHd	TPHg	MTBE EPA 8260B	MTBE EPA 8021B	B	T	E	X	TPHmo
(TOC)	Date	<----feet---->			<----ug/L---->								
MW6B	11/26/96	NLPH	12.26	5.22	---	<50	---	<30	<0.5	<0.5	<0.5	<0.5	---
(17.48)	02/27/97	NLPH	11.73	5.75	---	<50	---	<30	<0.5	<0.5	<0.5	0.80	---
	05/21/97	NLPH	12.70	4.78	---	<50	---	<30	<0.5	<0.5	<0.5	<0.5	---
	08/18/97	NLPH	12.89	4.59	---	380	---	<30	4.3	<0.5	1.2	1.5	---
	03/13/98	NLPH	11.15	6.33	---	360	---	<6.2	93	4.9	4.1	12	---
	04/20/98	NLPH	11.49	5.99	---	110	---	5.5	19	1.3	1.5	3.9	---
(21.37)	07/21/98	NLPH	12.18	9.19	---	<50	---	8.7	0.84	0.59	<0.5	<0.5	---
	10/06/98	NLPH	12.70	8.67	---	190	---	6.0	2.4	0.56	0.51	1.2	---
	01/11/99	NLPH	12.48	8.89	---	50	---	3.9	1.2	<0.5	<0.5	0.95	---
	04/08/99	NLPH	11.52	9.85	---	85	---	14.0	4.4	<0.5	<0.5	<0.5	---
	07/19/99	NLPH	11.39	9.98	---	<50	---	<2.50	<0.5	<0.5	<0.5	<0.5	---
	07/27/99	NLPH	12.71	8.66	---	---	---	---	---	---	---	---	---
	10/25/99	NLPH	12.49	8.88	---	260	---	<2	2.3	<0.5	<0.5	<0.5	---
	01/27/00	NLPH	11.80	9.57	---	770	---	13	210	4.8	4.9	13	---
	04/03/00	NLPH	11.61	9.76	---	670	---	3.4	110	6.6	3.8	9.45	---
	07/05/00	NLPH	12.27	9.10	---	<50	---	2.1	0.89	<0.5	<0.5	<0.5	---
	10/04/00	NLPH	12.67	8.70	---	<50	---	54	<0.5	<0.5	<0.5	2	---
	10/05/00	---	---	---	---	---	---	---	---	---	---	---	<1,000
	01/04/01	NLPH	12.47	8.90	---	<50	---	35	<0.5	<0.5	<0.5	<0.5	---
	04/03/01	NLPH	11.81	9.56	---	<50	---	7.8	<0.5	<0.5	<0.5	<0.5	---
	07/05/01	NLPH	12.44	8.93	---	<50	---	3	<0.5	<0.5	<0.5	<0.5	---
	10/03/01	NLPH	12.52	8.85	---	310	---	10	2.1	<0.5	6.5	11.6	---
(21.09)	Nov-01	Well surveyed in compliance with AB 2886 requirements.											
	01/02/02	NLPH	11.25	9.84	---	710	---	21.8	99.5	4.40	3.30	7.40	---
	04/02/02	NLPH	11.72	9.37	---	<50.0	---	12.2	0.60	<0.50	<0.50	<0.50	<100
	07/01/02	NLPH	12.34	8.75	---	<50	---	10.7	<0.5	<0.5	<0.5	<0.5	<100a
	10/02/02	NLPH	12.71	8.38	---	<50.0	---	10.9	<0.5	<0.5	<0.5	<0.5	<100
	01/07/03	NLPH	11.65	9.44	---	82.5	27.8	20.8	3.7	0.5	<0.5	0.8	<50
	06/17/03	NLPH	12.09	9.00	---	<50.0	6.10 a	7.3	0.50	<0.5	<0.5	<0.5	<100
	07/16/03	NLPH	12.29	8.80	---	<50.0	8.5	11.0	<0.50	<0.5	<0.5	<0.5	<100
	10/07/03	NLPH	12.63	8.46	<50	<50.0	3.10	4.1	<0.50	<0.5	<0.5	<0.5	<100
	01/14/04	NLPH	11.50	9.59	54	62.0	11.0	9.0	2.10	<0.5	<0.5	<0.5	<100
	06/03/04	**NLPH**	**12.12**	**8.97**	**---**	**56.0**	**5.90**	**6.2**	**0.60**	**<0.5**	**<0.5**	**<0.5**	**<100**
MW6E	11/26/96	NLPH	12.94	4.69	---	<50	---	<30	1.1	<0.5	<0.5	<0.5	---
(17.63)	02/27/97	NLPH	12.28	5.35	---	<50	---	<30	<0.5	<0.5	<0.5	<0.5	---
	05/21/97	NLPH	13.60	4.03	---	160	---	<5	10	1.4	5.5	4.8	---
	08/18/97	NLPH	13.75	3.88	---	66	---	<30	<0.5	<0.5	<0.5	<0.5	---
	03/13/98	NLPH	11.36	6.27	---	<50	---	<2.5	<0.5	<0.5	<0.5	<0.5	---
	04/20/98	NLPH	11.88	5.75	---	<50	---	<2.5	<0.5	<0.5	<0.5	<0.5	---
(21.58)	07/21/98	NLPH	13.10	8.48	---	1,200	---	<10	81	3.1	28	77	---
	10/06/98	NLPH	13.55	8.03	---	<50	---	6.6	1.4	0.51	<0.5	0.97	---
	01/11/99	NLPH	13.40	8.18	---	<50	---	5.1	<0.5	<0.5	<0.5	<0.5	---
	04/08/99	NLPH	12.04	9.54	---	<50	---	4.7	<0.5	<0.5	<0.5	<0.5	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID #	Sampling	SUBJ	DTW	Elev.	TPHd	TPHg	MTBE EPA 8260B	MTBE EPA 8021B	B	T	E	X	TPHmo
(TOC)	Date	<----feet---->			<----ug/L---->								
MW6E (cont.)	07/19/99	NLPH	11.59	9.99	---	---	---	---	---	---	---	---	---
(21.58)	07/27/99	NLPH	13.65	7.93	---	---	---	---	---	---	---	---	---
	10/25/99	NLPH	13.52	8.06	---	<50	---	2.5	<0.5	<0.5	<0.5	<0.5	---
	01/27/00	NLPH	11.71	9.87	---	<50	---	2.3	<0.5	<0.5	<0.5	<0.5	---
	04/03/00	NLPH	12.11	9.47	---	<50	---	<2	0.51	<0.5	<0.5	<0.5	---
	07/05/00	NLPH	12.91	8.67	---	<50	---	<2	3.7	<0.5	<0.5	<0.5	---
	10/04/00	NLPH	13.35	8.23	---	<50	---	<2	4.1	<0.5	<0.5	<0.5	---
	10/05/00	---	---	---	---	---	---	---	---	---	---	---	<1,000
	01/04/01	NLPH	13.09	8.49	---	61	---	<2	11	<0.5	<0.5	<0.5	---
	04/03/01	NLPH	12.39	9.19	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---
	07/05/01	NLPH	13.21	8.37	---	210	---	<2	80	<0.5	0.94	2.3	---
	10/03/01	NLPH	13.30	8.28	---	<50	---	<2	2.8	<0.5	<0.5	<0.5	---
(21.24)	Nov-01	Well surveyed in compliance with AB 2886 requirements.											
	01/02/02	NLPH	10.11	11.13	---	<100	---	<0.5	<0.50	<0.50	<0.50	<0.50	---
	04/02/02	NLPH	12.11	9.13	---	<50.0	---	0.70	<0.50	<0.50	<0.50	<0.50	<100
	07/01/02	NLPH	12.46	8.78	---	56.0	---	<0.5	19.9	<0.5	<0.5	<0.5	<100a
	10/02/02	NLPH	13.48	7.76	---	<50.0	---	0.8	0.5	<0.5	<0.5	<0.5	<100
	01/07/03	NLPH	11.81	9.43	---	<50.0	<0.50	<0.5	0.5	<0.5	<0.5	<0.5	<50
	06/17/03	NLPH	12.72	8.52	---	<50.0	<0.50	<0.5	<0.50	<0.5	<0.5	<0.5	153
	07/16/03	NLPH	12.92	8.32	---	<50.0	<0.50	<0.5	4.50	<0.5	<0.5	<0.5	<100
	10/07/03	NLPH	13.34	7.90	<50	<50.0	0.60	0.9	2.50	<0.5	<0.5	<0.5	<100
	01/14/04	NLPH	11.92	9.32	<50	<50.0	<0.50	<0.5	0.50	<0.5	<0.5	<0.5	<100
	06/03/04	**NLPH**	**12.97**	**8.27**	**<50**	**<50.0**	**<0.50**	**<0.5**	**<0.50**	**<0.5**	**<0.5**	**<0.5**	**<100**
MW6F	11/26/96	NLPH	13.29	5.29	---	<50	---	<30	<0.5	<0.5	<0.5	<0.5	---
(18.58)	02/27/97	---	---	---	---	---	---	---	---	---	---	---	---
	05/21/97	NLPH	14.18	4.40	---	---	---	---	---	---	---	---	---
	08/18/97	NLPH	14.69	3.89	---	---	---	---	---	---	---	---	---
	03/13/98	NLPH	10.93	7.65	---	<50	---	<2.5	<0.5	<0.5	<0.5	<0.5	---
	04/20/98	NLPH	11.77	6.81	---	---	---	---	---	---	---	---	---
(22.51)	07/21/98	NLPH	13.62	8.89	---	---	---	---	---	---	---	---	---
	10/06/98	NLPH	13.52	8.99	---	---	---	---	---	---	---	---	---
	01/11/99	NLPH	14.06	8.45	---	---	---	---	---	---	---	---	---
	04/08/99	NLPH	11.86	10.65	---	---	---	---	---	---	---	---	---
	07/19/99	---	---	---	---	---	---	---	---	---	---	---	---
	07/27/99	Well Inaccessible		---	---	---	---	---	---	---	---	---	---
	10/25/99	NLPH	12.63	9.88	---	---	---	---	---	---	---	---	---
	01/27/00	NLPH	12.23	10.28	---	---	---	---	---	---	---	---	---
	04/03/00	NLPH	12.11	10.40	---	---	---	---	---	---	---	---	---
	07/05/00	NLPH	13.38	9.13	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---
	10/04/00	NLPH	14.02	8.49	---	<50	---	<2	<0.5	<0.5	<0.5	0.7	---
	10/05/00	---	---	---	---	---	---	---	---	---	---	---	<1,000
	01/04/01	NLPH	13.69	8.82	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---
	04/03/01	NLPH	12.55	9.96	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID #	Sampling	SUBJ	DTW	Elev.	TPHd	TPHg	MTBE EPA 8260B	MTBE EPA 8021B	B	T	E	X	TPHmo
(TOC)	Date	<----feet---->				<----ug/L---->							
MW6F (cont.)	07/05/01	NLPH	13.74	8.77	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---
(22.17)	10/03/01	NLPH	13.82	8.69	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---
	Nov-01	Well surveyed in compliance with AB 2886 requirements.											
	01/02/02	NLPH	9.16	13.01	---	<100	---	<0.5	<0.50	<0.50	<0.50	<0.50	---
	04/02/02	NLPH	12.14	10.03	---	<50.0	---	<0.50	<0.50	<0.50	<0.50	<0.50	<100
	07/01/02	NLPH	13.46	8.71	---	<50	---	<0.5	<0.5	<0.5	<0.5	<0.5	<100a
	10/02/02	NLPH	14.19	7.98	---	<50.0	---	<0.5	<0.5	<0.5	<0.5	<0.5	<100
	01/07/03	NLPH	11.73	10.44	---	<50.0	<0.50	<0.5	<0.5	<0.5	<0.5	<0.5	<50
	06/17/03	NLPH	13.13	9.04	---	<50.0	<0.50	<0.5	<0.50	<0.5	<0.5	<0.5	<100
	07/16/03	NLPH	13.51	8.66	---	<50.0	<0.50	<0.5	<0.50	<0.5	<0.5	<0.5	<100
	10/07/03	NLPH	14.05	8.12	<50	<50.0	<0.50	<0.5	<0.50	<0.5	<0.5	<0.5	<100
	01/14/04	NLPH	11.90	10.27	<50	<50.0	<0.50	<0.5	<0.50	<0.5	<0.5	<0.5	<100
	06/03/04	**NLPH**	**13.45**	**8.72**	**<50**	**<50.0**	**<0.50**	**<0.5**	**<0.50**	**<0.5**	**<0.5**	**<0.5**	**<100**
MW6G	11/26/96	NLPH	11.12	5.70	---	<50	---	<30	<0.5	<0.5	<0.5	<0.5	---
(16.82)	02/27/97	---	---	---	---	---	---	---	---	---	---	---	---
	05/21/97	NLPH	11.76	5.06	---	---	---	---	---	---	---	---	---
	08/18/97	NLPH	12.23	4.59	---	---	---	---	---	---	---	---	---
	03/13/98	NLPH	9.13	7.69	---	<50	---	4.4	<0.5	<0.5	<0.5	<0.5	---
	04/20/98	NLPH	9.73	7.09	---	---	---	---	---	---	---	---	---
(20.72)	07/21/98	NLPH	11.15	9.57	---	---	---	---	---	---	---	---	---
	10/06/98	NLPH	11.91	8.81	---	---	---	---	---	---	---	---	---
	01/11/99	NLPH	12.00	8.72	---	---	---	---	---	---	---	---	---
	04/08/99	NLPH	10.04	10.68	---	---	---	---	---	---	---	---	---
	07/19/99	---	---	---	---	---	---	---	---	---	---	---	---
	07/27/99	NLPH	11.75	8.97	---	---	---	---	---	---	---	---	---
	10/25/99	NLPH	11.76	8.96	---	---	---	---	---	---	---	---	---
	01/27/00	NLPH	11.46	9.26	---	---	---	---	---	---	---	---	---
	04/03/00	NLPH	10.00	10.72	---	--	---	---	---	---	---	---	---
	07/05/00	NLPH	11.24	9.48	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---
	10/04/00	NLPH	11.88	8.84	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---
	10/05/00	---	---	---	---	---	---	---	---	---	---	---	<1,000
	01/04/01	NLPH	11.56	9.16	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---
	04/03/01	NLPH	10.45	10.27	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---
	07/05/01	NLPH	11.51	9.21	---	<50	---	<2	0.75	<0.5	<0.5	<0.5	---
	10/03/01	NLPH	11.63	9.09	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---
(20.46)	Nov-01	Well surveyed in compliance with AB 2886 requirements.											
	01/02/02	NLPH	9.15	11.31	---	<100	---	1.8	<0.50	<0.50	<0.50	<0.50	---
	04/02/02	NLPH	10.19	10.27	---	<50.0	---	1.10	<0.50	<0.50	<0.50	<0.50	<100
	07/01/02	NLPH	11.35	9.11	---	<50	---	1.3	<0.5	<0.5	<0.5	<0.5	<100a
	10/02/02	NLPH	11.99	8.47	---	<50.0	---	0.7	<0.5	<0.5	<0.5	<0.5	<100
	01/07/03	NLPH	9.97	10.49	---	<50.0	2.0	1.3	<0.5	<0.5	<0.5	<0.5	<50
	06/17/03	NLPH	10.98	9.48	---	<50.0	1.6	1.5	<0.50	<0.5	<0.5	<0.5	<100
	07/16/03	NLPH	11.37	9.09	---	<50.0	0.9	1.2	<0.50	<0.5	<0.5	<0.5	<100
	10/07/03	NLPH	11.90	8.56	<50	<50.0	0.80	0.8	<0.50	<0.5	<0.5	<0.5	<100
	01/14/04	NLPH	10.10	10.36	<50	<50.0	1.40	1.0	<0.50	<0.5	<0.5	<0.5	<100
	06/03/04	**NLPH**	**11.10**	**9.36**	**<50**	**<50.0**	**1.4**	**1.40**	**<0.50**	**<0.5**	**<0.5**	**<0.5**	**<100**

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID #	Sampling	SUBJ	DTW	Elev.	TPHd	TPHg	MTBE EPA 8260B	MTBE EPA 8021B	B	T	E	X	TPHmo
(TOC)	Date	<----feet---->			<----ug/L---->								
MW6H	11/26/96	NLPH	11.87	4.71	—	1,200	---	<30	320	110	22	85	---
(16.58)	02/27/97	NLPH	11.58	5.00	---	1,800	---	<200	760	31	8.4	44	---
	05/21/97	NLPH	12.23	4.35	—	1,100	---	81	640	18	5.4	45	—
	08/18/97	NLPH	12.29	4.29	—	870	---	26	200	3.6	2.4	7.4	—
(20.47)	03/13/98	NLPH	11.44	5.14	---	5,300	---	<125	1,900	720	100	470	---
	04/20/98	NLPH	11.58	5.00	---	6,000	---	2,700	1,500	600	91	440	---
	07/21/98	NLPH	11.97	8.5	---	2,200	---	1,600	740	44	15	63	---
	10/06/98	NLPH	12.23	8.24	---	5,400	---	3,000	1,900	<25	<25	76	---
	01/11/99	NLPH	12.17	8.30	---	2,600	---	4,300	1,200	<12	<12	20	---
	04/08/99	NLPH	11.56	8.91	---	13,000	---	13,000	3,400	1,300	260	1,200	---
	07/19/99	NLPH	11.71	8.76	---	<2,000	8,520	6,920	732	<20	<20	<20	---
	07/27/99	NLPH	12.39	8.08	---	---	---	---	---	---	---	---	---
	10/25/99	NLPH	12.16	8.31	—	700	---	4,000	360	1.1	0.68	2	---
	01/27/00	NLPH	11.60	8.87	---	9,100	---	7,600	2,400	840	150	670	---
	04/03/00	NLPH	11.62	8.85	---	12,000	---	8,800	2,800	1,100	230	1,020	---
	07/05/00	NLPH	11.93	8.54	---	12,000	---	8,000	1,200	56	13	92	---
	10/04/00	NLPH	12.16	8.31	---	4,400	---	8,400	1,500	23	12	80.6	---
	10/05/00	---	---	---	---	---	---	---	---	---	---	---	<1,000
	01/04/01	NLPH	12.03	8.44	---	2,300	---	3,800	880	15	6.4	33.9	---
	04/03/01	NLPH	11.73	8.74	---	7,800	---	5,100	2,000	730	140	590	---
	07/05/01	NLPH	11.98	8.49	---	2,300	---	3,200	630	25	10	40.8	—
	10/03/01	NLPH	12.1	8.37	---	1,400	---	550	270	5.6	4.2	11.6	—
(20.20)	Nov-01	Well surveyed in compliance with AB 2886 requirements.											
	01/02/02	NLPH	11.14	9.06	---	47,100	---	4,260	7,880	5,220	1,060	4,460	---
	04/02/02	NLPH	11.68	8.52	---	17,500	---	1,590	2,280	1,290	282	1,090	<500
	07/01/02	NLPH	11.97	8.23	---	5,370	---	1,910	1,170	200	44.0	158	<100a
	10/02/02	NLPH	12.20	8.00	---	2,570	---	899	655	13.0	8.0	25.0	<100
	01/07/03	NLPH	11.58	8.62	---	12,500	2,500	1,700	2,480	1,340	250	1,120	<50
	06/17/03	NLPH	11.82	8.38	---	6,330	1,660	1,490	604	104	44.0	152	<100
	07/16/03	NLPH	12.89	7.31	---	3,170	1,170	1,270	614	20.0	9.5	31.8	<100
	10/07/03	NLPH	12.10	8.10	---	2,090	640	612	433	11.6	6.7	22.5	<100
	01/14/04	NLPH	11.55	8.65	390	6,320	1,250	59.0	1,340	517	117	515	<100
	06/03/04	**NLPH**	**11.92**	**8.28**	**—**	**3,330**	**632**	**604**	**546**	**128**	**38.4**	**140**	**<100**
MW6I	11/26/96	NLPH	12.45	3.81	---	<50	---	<30	<0.5	<0.5	<0.5	<0.5	---
(16.26)	02/27/97	NLPH	12.24	4.02	---	<50	---	<30	<0.5	<0.5	<0.5	<0.5	---
	05/21/97	NLPH	12.82	3.44	---	<50	---	<30	<0.5	<0.5	<0.5	<0.5	---
	08/18/97	NLPH	12.81	3.45	---	<50	---	<30	<0.5	<0.5	<0.5	<0.5	---
	03/13/98	---	---	---	---	---	---	---	---	---	---	---	---
	04/20/98	NLPH	12.14	4.12	---	<50	---	<2.5	<0.5	<0.5	<0.5	<0.5	---
(20.24)	07/21/98	NLPH	12.59	7.65	—	<50	---	<2.5	<0.5	<0.5	<0.5	<0.5	---
	10/06/98	NLPH	12.81	7.43	---	---	---	---	---	---	---	---	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID #	Sampling	SUBJ	DTW	Elev.	TPHd	TPHg	MTBE EPA 8260B	MTBE EPA 8021B	B	T	E	X	TPHmo
(TOC)	Date	<----feet---->			<----ug/L---->								
MW6I (cont.)	01/11/99	NLPH	12.74	7.50	---	<50	---	<2.5	<0.5	<0.5	<0.5	<0.5	---
(20.24)	04/08/99	NLPH	11.93	8.31	---	---	---	---	---	---	---	---	---
	07/19/99	NLPH	11.75	8.49	---	281	---	17.6	35.4	9.1	7.4	30.7	---
	07/27/99	NLPH	12.95	7.29	---	---	---	---	---	---	---	---	---
	10/25/99	NLPH	12.79	7.45	---	---	---	---	---	---	---	---	---
	01/27/00	NLPH	12.06	8.18	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---
	04/03/00	NLPH	12.24	8.00	---	---	---	---	---	---	---	---	---
	07/05/00	NLPH	12.48	7.76	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---
	10/04/00	---	---	---	---	---	---	---	---	---	---	---	---
	10/05/00	---	---	---	---	---	---	---	---	---	---	---	<1,000
	01/04/01	NLPH	12.54	7.70	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---
	04/03/01	NLPH	12.32	7.92	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---
	07/05/01	NLPH	12.55	7.69	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---
	10/03/01	NLPH	12.67	7.57	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---
(19.87)	Nov-01	Well surveyed in compliance with AB 2886 requirements.											
	01/02/02	NLPH	10.98	8.89	---	<100	---	<0.5	<0.50	<0.50	<0.50	<0.50	---
	04/02/02	NLPH	12.24	7.63	---	---	---	---	---	---	---	---	---
	07/01/02	NLPH	12.51	7.36	---	<50	---	<0.5	<0.5	<0.5	<0.5	<0.5	<100a
	10/02/02	NLPH	12.72	7.15	---	---	---	---	---	---	---	---	---
	01/07/03	NLPH	12.09	7.78	---	<50.0	1.10	<0.5	<0.5	<0.5	<0.5	<0.5	<50
	06/17/03	---	---	---	---	---	---	---	---	---	---	---	---
	07/16/03	NLPH	12.49	7.38	---	<50.0	<0.50	<0.5	<0.50	<0.5	<0.5	<0.5	<100
	10/07/03	NLPH	12.64	7.23	---	---	---	---	---	---	---	---	---
	01/14/04	NLPH	12.13	7.74	---	<50.0	<0.50	<0.5	<0.50	<0.5	<0.5	<0.5	<100
	06/03/04	**NLPH**	**12.56**	**7.31**	---	---	---	---	---	---	---	---	---
MW6J	07/05/01	NLPH	13.47	7.25	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---
(20.72)	10/03/01	NLPH	13.57	7.15	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---
(20.75)	Nov-01	Well surveyed in compliance with AB 2886 requirements.											
	01/02/02	NLPH	13.19	7.56	---	<100	---	<0.5	<0.50	<0.50	<0.50	<0.50	---
	04/02/02	NLPH	13.74	7.01	---	<50.0	---	1.00	0.80	<0.50	<0.50	0.80	<100
	07/01/02	NLPH	13.58	7.17	---	<50	---	<0.5	<0.5	<0.5	<0.5	<0.5	<100a
	10/02/02	NLPH	13.79	6.96	---	<50.0	---	<0.5	<0.5	<0.5	<0.5	<0.5	<100
	01/07/03	NLPH	13.49	7.26	---	<50.0	1.30	0.60	<0.5	<0.5	<0.5	<0.5	<50
	06/17/03	NLPH	13.76	6.99	---	<50.0	0.70	3.00	<0.50	<0.5	<0.5	<0.5	<100
	07/16/03	NLPH	13.57	7.18	---	<50.0	0.60	0.70	<0.50	<0.5	<0.5	<0.5	<100
	10/07/03	NLPH	13.74	7.01	---	<50.0	1.20	1.1	<0.50	<0.5	<0.5	<0.5	<100
	01/14/04	NLPH	13.46	7.29	<50	<50.0	1.80	1.8	<0.50	<0.5	<0.5	<0.5	<100
	06/03/04	**NLPH**	**13.72**	**7.03**	**<50**	**<50.0**	**10.3**	**5.1**	**0.50**	**<0.5**	**<0.5**	**<0.5**	**<100**
RW1	Not Monitored	6/16/92 through 10/6/98.											
(20.24)	01/11/99	NLPH	12.37	7.87	---	---	---	---	---	---	---	---	---
	04/08/99	NLPH	10.41	9.83	---	---	---	---	---	---	---	---	---
	07/19/99	---	---	---	---	---	---	---	---	---	---	---	---
	07/27/99	NLPH	12.76	7.48	---	---	---	---	---	---	---	---	---
	10/25/99	NLPH	12.50	7.74	---	---	---	---	---	---	---	---	---
	01/27/00	NLPH	12.11	8.13	---	---	---	---	---	---	---	---	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID #	Sampling	SUBJ	DTW	Elev.	TPHd	TPHg	MTBE EPA 8260B	MTBE EPA 8021B	B	T	E	X	TPHmo
(TOC)	Date	<----feet---->			<----ug/L---->								
RW1 (cont.)	04/03/00	NLPH	12.07	8.17	---	---	---	---	---	---	---	---	---
(20.24)	07/05/00	---	---	---	---	---	---	---	---	---	---	---	---
	10/04/00	---	---	---	---	---	---	---	---	---	---	---	---
	10/05/00	---	---	---	---	---	---	---	---	---	---	---	---
	01/04/01	NLPH	13.90	6.34	---	8,000	---	2,500	1,200	65	250	258	---
	04/03/01	NLPH	11.92	8.32	---	4,100	---	610	62	<2.5	18	61	---
	07/05/01	Not sampled: inaccessible			---	---	---	---	---	---	---	---	---
	10/03/01	NLPH	12.32	7.92	---	11,000	---	4,100	1,900	780	150	700	---
(20.43)	Nov-01	Well surveyed in compliance with AB 2886 requirements.											
	01/02/02	NLPH	10.85	9.58	---	32,000	---	7,760	358	2,270	894	4,820	---
	04/02/02	NLPH	11.72	8.71	---	4,220	---	922	172	22.5	106	340	<500
	07/01/02	NLPH	12.17	8.26	---	2,500	---	986	176	8.0	71.0	75.0	<100a
	10/02/02	NLPH	12.44	7.99	---	2,970	---	1,310	197	11.0	70.0	69.0	1,720
	01/07/03	NLPH	11.64	8.79	---	2,210	1,010	747	134	12.0	33.0	53.0	1,340
	06/17/03	NLPH	11.98	8.45	---	3,850	847	645	48.9	38.7	46.1	197	316
	07/16/03	NLPH	12.11	8.32	---	2,640	615	730	78.5	20.0	47.5	166	2,080
	10/07/03	NLPH	12.35	8.08	1,340	2,310	578	744	118	7.6	25.1	52.1	1,040
	01/14/04	NLPH	11.61	8.82	4,240	4,230	328	7.8	52.7	65.8	42.7	543	5,640
	06/03/04	**NLPH**	**12.12**	**8.31**	**---**	**2,910**	**250**	**234**	**79.9**	**6.0**	**28.6**	**67.2**	**1,840**
RW2	Not Monitored 6/16/92 through 4/20/98.												
(20.44)	07/21/98	NLPH	12.65	7.79	---	3,500	---	170	240	100	41	96	---
	10/06/98	NLPH	13.06	7.38	---	3,200	---	200	120	48	56	120	---
	01/11/99	NLPH	12.88	7.56	---	3,300	---	350	150	17	35	40	---
	04/08/99	sheen	11.76	8.68	---	---	---	---	---	---	---	---	---
	07/19/99	NLPH	11.61	8.83	---	1,980	499	160	44	4.16	22.3	11.6	---
	07/27/99	NLPH	13.26	7.18	---	---	---	---	---	---	---	---	---
	10/25/99	NLPH	12.96	7.48	---	1,800	---	440	51	<0.5	4.7	9.5	---
	01/27/00	NLPH	12.70	7.74	---	1,900	---	750	38	<2.5	4.8	10.4	---
	04/03/00	NLPH	11.97	8.47	---	2,100	---	300	28	2.4	1.4	0.73	---
	07/05/00	NLPH	12.50	7.94	---	2,300	---	230	20	<2.5	5.3	8	---
	10/04/00	NLPH	12.97	7.47	---	1,300	---	570	42	<2.5	15	17.7	---
	10/05/00	---	---	---	---	---	---	---	---	---	---	---	<1,000
	01/04/01	NLPH	13.71	6.73	---	1,000	---	380	33	<2.5	13	17.7	---
	04/03/01	NLPH	12.10	8.34	---	1,300	---	99	18	2.1	16	19.4	---
	07/05/01	Not sampled: inaccessible			---	---	---	---	---	---	---	---	---
	10/03/01	NLPH	12.8	7.64	---	1,900	---	240	35	4.4	34	105	---
(20.64)	Nov-01	Well surveyed in compliance with AB 2886 requirements.											
	01/02/02	NLPH	10.22	10.42	---	2,440	---	76.0	24.4	6.20	26.2	83.0	---
	04/02/02	NLPH	12.02	8.62	---	1,460	---	47.5	8.60	3.30	5.30	29.1	260
	07/01/02	NLPH	12.51	8.13	---	1,380	---	39.9	11.0	1.8	17.9	45.0	<100a
	10/02/02	NLPH	12.91	7.73	---	720	---	46.9	5.5	1.7	3.7	11.9	<100
	01/07/03	NLPH	11.61	9.03	---	1,180	56.0	48.0	12.3	3.6	12.2	25.6	197

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID #	Sampling	SUBJ	DTW	Elev.	TPHd	TPHg	MTBE EPA 8260B	MTBE EPA 8021B	B	T	E	X	TPHmo
(TOC)	Date	<----feet---->				<----ug/L---->							
RW2 (cont.)	06/17/03	NLPH	12.32	8.32	---	1,070	26.4	29.7	13.9	4.4	11.8	16.9	<100
(20.64)	07/16/03	NLPH	12.51	8.13	---	1,200	19.3	32.9	6.60	4.1	10.9	12.3	295
	10/07/03	NLPH	12.81	7.83	332	1,170	50.2	55.0	8.70	1.1	9.3	12.2	<100
	01/14/04	NLPH	11.70	8.94	167	1,250	128	8.4	18.0	4.4	8.6	10.7	<100
	06/03/04	**NLPH**	**12.93**	**7.71**	**---**	**1,100**	**10.9**	**17.0**	**6.70**	**1.3**	**4.0**	**11.5**	**1,310**
RW3A	Not Monitored 6/16/92 through 4/20/98.												
(21.75)	07/21/98	NLPH	13.08	8.67	---	280	---	16	97	<1.2	<1.2	<1.2	---
	10/06/98	NLPH	13.72	8.03	---	78	---	26	26	0.89	<0.5	<0.5	---
	01/11/99	NLPH	12.00	9.75	---	1,000	---	230	490	5.0	<5.0	7.4	---
	04/08/99	NLPH	11.90	9.85	---	130	---	11	70	<1.0	<1.0	<1.0	---
	07/19/99	NLPH	11.75	10.00	---	989	---	16.4	393	6.40	5.70	15.0	---
	07/27/99	NLPH	13.68	8.07	---	---	---	---	---	---	---	---	---
	10/25/99	NLPH	13.61	8.14	---	150	---	19	53	<0.5	<0.5	<0.5	---
	01/27/00	NLPH	12.22	9.53	---	500	---	12	210	0.59	1.40	2.29	---
	04/03/00	NLPH	12.00	9.75	---	1,100	---	16	420	1.6	1.8	1.4	---
	07/05/00	NLPH	13.01	8.74	---	1,200	---	16	440	1.4	2.5	1.9	---
	10/04/00	NLPH	13.60	8.15	---	390	---	8.3	160	1.1	1.5	2.6	---
	10/05/00	---	---	---	---	---	---	---	---	---	---	---	<1,000
	01/04/01	NLPH	13.65	8.10	---	500	---	12	230	0.97	1.1	1.4	---
	04/03/01	NLPH	12.30	9.45	---	710	---	7.5	290	<0.5	<0.5	<0.5	---
	07/05/01	NLPH	13.28	8.47	---	640	---	9	280	1.4	1.6	2.7*	---
	10/03/01	NLPH	13.58	8.17	---	<50	---	12	21	<0.5	<0.5	<0.5	---
(21.89)	Nov-01	Well surveyed in compliance with AB 2886 requirements.											
	01/02/02	NLPH	10.80	11.09	---	<100	---	11.2	<0.50	<0.50	<0.50	<0.50	---
	04/02/02	NLPH	12.03	9.86	---	55.7	---	11.0	1.30	<0.50	<0.50	<0.50	<100
	07/01/02	NLPH	13.13	8.76	---	275	---	21.7	60.4	<0.5	2.4	4.2	<100a
	10/02/02	NLPH	13.70	8.19	---	138	---	11.1	53.4	<0.5	<0.5	0.7	114
	01/07/03	NLPH	11.77	10.12	---	<50.0	30.9	22.4	1.5	<0.5	<0.5	<0.5	<50
	06/17/03	NLPH	12.82	9.07	---	54.5	16.0	12.8	7.40	<0.5	<0.5	<0.5	<100
	07/16/03	NLPH	13.40	8.49	---	112	13.6	18.0	26.0	<0.5	<0.5	<0.5	<100
	10/07/03	NLPH	13.93	7.96	124	62.6	11.3	10.4	7.30	<0.5	<0.5	<0.5	<100
	01/14/04	NLPH	11.55	10.34	401	<50.0	16.2	11.7	3.10	<0.5	<0.5	<0.5	<100
	06/03/04	**NLPH**	**13.43**	**8.46**	**—**	**79.0**	**22.4**	**19.4**	**6.30**	**<0.5**	**<0.5**	**<0.5**	**<100**

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Notes:

TOC	=	Elevation of top of well casing; relative to mean sea level.
SUBJ	=	Results of subjective evaluation.
NLPH	=	No liquid-phase hydrocarbons present in well.
sheen	=	Liquid-phase hydrocarbon present as sheen.
DTW	=	Depth to water.
Elev.	=	Elevation of groundwater surface; relative to mean sea level.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using EPA Method 5030/8015 (modified).
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 5030/8015 (modified).
MTBE EPA 8260B	=	Methyl tertiary butyl ether analyzed using EPA Method 8260B.
MTBE EPA 8021B	=	Methyl tertiary butyl ether analyzed using EPA Method 8021B.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B.
TPHmo	=	Total petroleum hydrocarbons as motor oil using EPA Method 8015B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 8260B.
EDB	=	1,2-Dibromoethane analzed using EPA Method 8260B.
1,2-DCA	=	1,2-Dichloroethane analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
Ethanol	=	Ethanol analyzed using EPA Method 8260B.
ug/L	=	Micrograms per liter.
<	=	Less than the indicated reporting limit shown by the laboratory.
---	=	Not measured/Not sampled.
a	=	TPHmo analyses performed outside of hold time.

TABLE 1B

ADDITIONAL CUMMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA

Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID #	Sampling Date	ETBE	TAME	TBA	EDB	1,2-DCA	DIPE	Ethanol
		<.....ug/L.....>						
MW6B								
	01/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
	06/17/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	07/16/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	01/14/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	06/03/04	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**<0.50**	**<0.50**	**<50.0**
MW6E								
	01/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
	06/17/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	07/16/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	01/14/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	06/03/04	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**<0.50**	**<0.50**	**<50.0**
MW6F								
	01/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
	06/17/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	07/16/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	01/14/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	06/03/04	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**<0.50**	**<0.50**	**<50.0**
MW6G								
	01/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
	06/17/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	07/16/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	01/14/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	06/03/04	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**<0.50**	**<0.50**	**<50.0**
MW6H								
	01/07/03	<0.50	<0.50	952	<0.50	<0.50	7.50	---
	06/17/03	<0.50	<0.50	678	<0.50	<0.50	7.10	<100
	07/16/03	<0.50	0.70	307	<0.50	14.6	6.20	<100
	10/07/03	<0.50	<0.50	294	<0.50	<0.50	7.40	<100
	01/14/04	<0.50	<0.50	883	<0.50	<0.50	6.80	<50.0
	06/03/04	**<0.50**	**<0.50**	**541**	**<0.50**	**<0.50**	**5.80**	**<50.0**

TABLE 1B
ADDITIONAL CUMMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

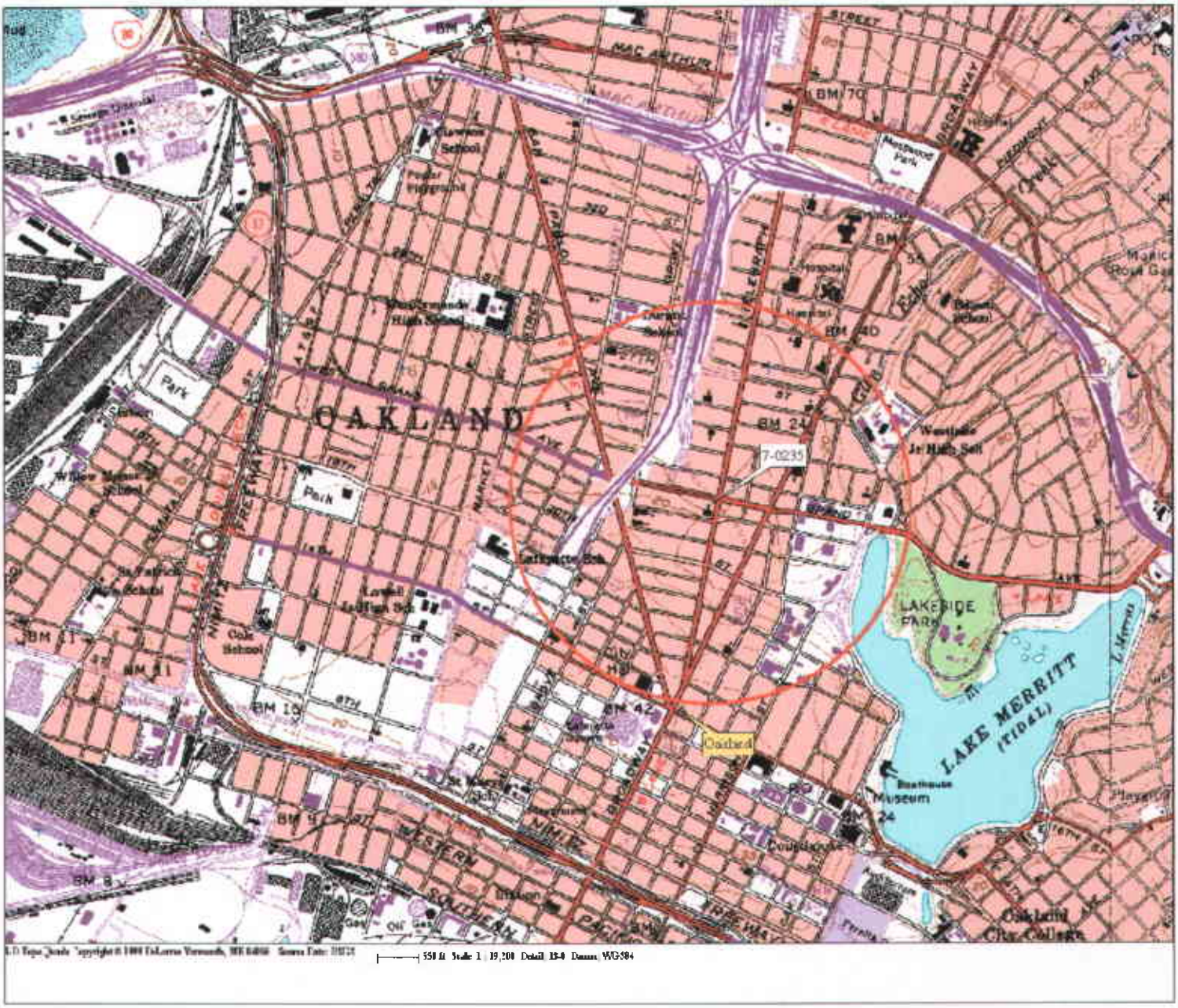
Well ID #	Sampling Date	ETBE	TAME	TBA	EDB	1,2-DCA	DIPE	Ethanol
		<.....ug/L.....>						
MW6I								
	01/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
	06/17/03	---	---	---	---	---	---	---
	07/16/03	<0.50	<0.50	16.4	<0.50	<0.50	<0.50	<100
	10/07/03	---	---	---	---	---	---	<100
	01/14/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	06/03/04	---	---	---	---	---	---	---
MW6I								
	01/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
	06/17/03	<0.50	<0.50	<10.0	<0.50	0.90	<0.50	<100
	07/16/03	<0.50	<0.50	<10.0	<0.50	1.00	<0.50	<100
	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.5	<0.50	<100
	01/14/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	06/03/04	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**2.00**	**<0.50**	**<50.0**
RW1								
	01/07/03	<10.0	<10.0	<200	<10.0	<10.0	<10.0	---
	06/17/03	<0.50	<0.50	324	<0.50	<0.50	<0.50	<100
	07/16/03	<0.50	<0.50	110	<10.0	1.70	1.10	<100
	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	01/14/04	<0.50	<0.50	234	<0.50	<0.50	0.90	<50.0
	06/03/04	**<0.50**	**<0.50**	**338**	**<0.50**	**<0.50**	**1.30**	**<50.0**
RW2								
	01/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
	06/17/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	07/16/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	01/14/04	<0.50	<0.50	370	<0.50	<0.50	<0.50	<50.0
	06/03/04	**<0.50**	**<0.50**	**370**	**<0.50**	**<0.50**	**<0.50**	**<50.0**

TABLE 1B
ADDITIONAL CUMMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID #	Sampling Date	ETBE	TAME	TBA	EDB	1,2-DCA	DIPE	Ethanol
		<.....ug/L.....>						
RW3A								
	01/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
	06/17/03	<0.50	<0.50	<10.0	<0.50	<0.50	1.20	<100
	07/16/03	<0.50	<0.50	<10.0	<0.50	<0.50	1.40	<100
	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	1.40	<100
	01/14/04	<0.50	<0.50	<10.0	<0.50	<0.50	2.20	<50.0
	06/03/04	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**<0.50**	**1.20**	**<50.0**

Notes:

TOC	=	Elevation of top of well casing; relative to mean sea level.
SUBJ	=	Results of subjective evaluation.
NLPH	=	No liquid-phase hydrocarbons present in well.
sheen	=	Liquid-phase hydrocarbon present as sheen.
DTW	=	Depth to water.
Elev.	=	Elevation of groundwater surface; relative to mean sea level.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using EPA Method 5030/8015 (modified).
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 5030/8015 (modified).
MTBE EPA 8260B	=	Methyl tertiary butyl ether analyzed using EPA Method 8260B.
MTBE EPA 8021B	=	Methyl tertiary butyl ether analyzed using EPA Method 8021B.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B.
TPHmo	=	Total petroleum hydrocarbons as motor oil using EPA Method 8015B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 8260B.
EDB	=	1,2-Dibromoethane analzed using EPA Method 8260B.
1,2-DCA	=	1,2-Dichloroethane analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
Ethanol	=	Ethanol analyzed using EPA Method 8260B.
ug/L	=	Micrograms per liter.
<	=	Less than the indicated reporting limit shown by the laboratory.
---	=	Not measured/Not sampled.
a	=	TPHmo analyses performed outside of hold time.



FN 2229Topo

EXPLANATION

1/2-mile radius circle

N

APPROXIMATE SCALE

0 0.5 1 mile

SOURCE:
Modified from a map
provided by
DeLorme 3-D TopoQuads

ENVIRONMENTAL RESOLUTIONS, INC.

SITE VICINITY MAP

FORMER EXXON SERVICE STATION 7-0235
2225 Telegraph Avenue
Oakland, California

PROJECT NO. 2229

PLATE 1

Analyte Concentrations in ug/L
Sampled June 3, 2004

3,330 Total Petroleum Hydrocarbons as gasoline
546 Benzene
604 Methyl Tertiary Butyl Ether (EPA Method 8260B)
< Less Than the Stated Laboratory Reporting Limit
ug/L Micrograms per Liter
NS Not sampled

APPROXIMATE SCALE
0 40 80 Feet

FN 2229004a_QM

ERI ENVIRONMENTAL RESOLUTIONS, INC.

GENERALIZED SITE PLAN

FORMER
EXXON SERVICE STATION 7-0235
2225 Telegraph Avenue
Oakland, California

EXPLANATION
MW6J Groundwater Monitoring Well
RW3A Recovery Groundwater Monitoring Well

PROJECT NO. 2229

PLATE 2

APPROXIMATE SCALE

0 40 80 Feet

FN 2229004a_QM

9.25--- Line of Equal Groundwater Elevation; datum is mean sea level

i = Interpreted Hydraulic Gradient

ENVIRONMENTAL RESOLUTIONS, INC.

GROUNDWATER ELEVATION MAP
June 3, 2004
FORMER
EXXON SERVICE STATION 7-0235
2225 Telegraph Avenue
Oakland, California

EXPLANATION

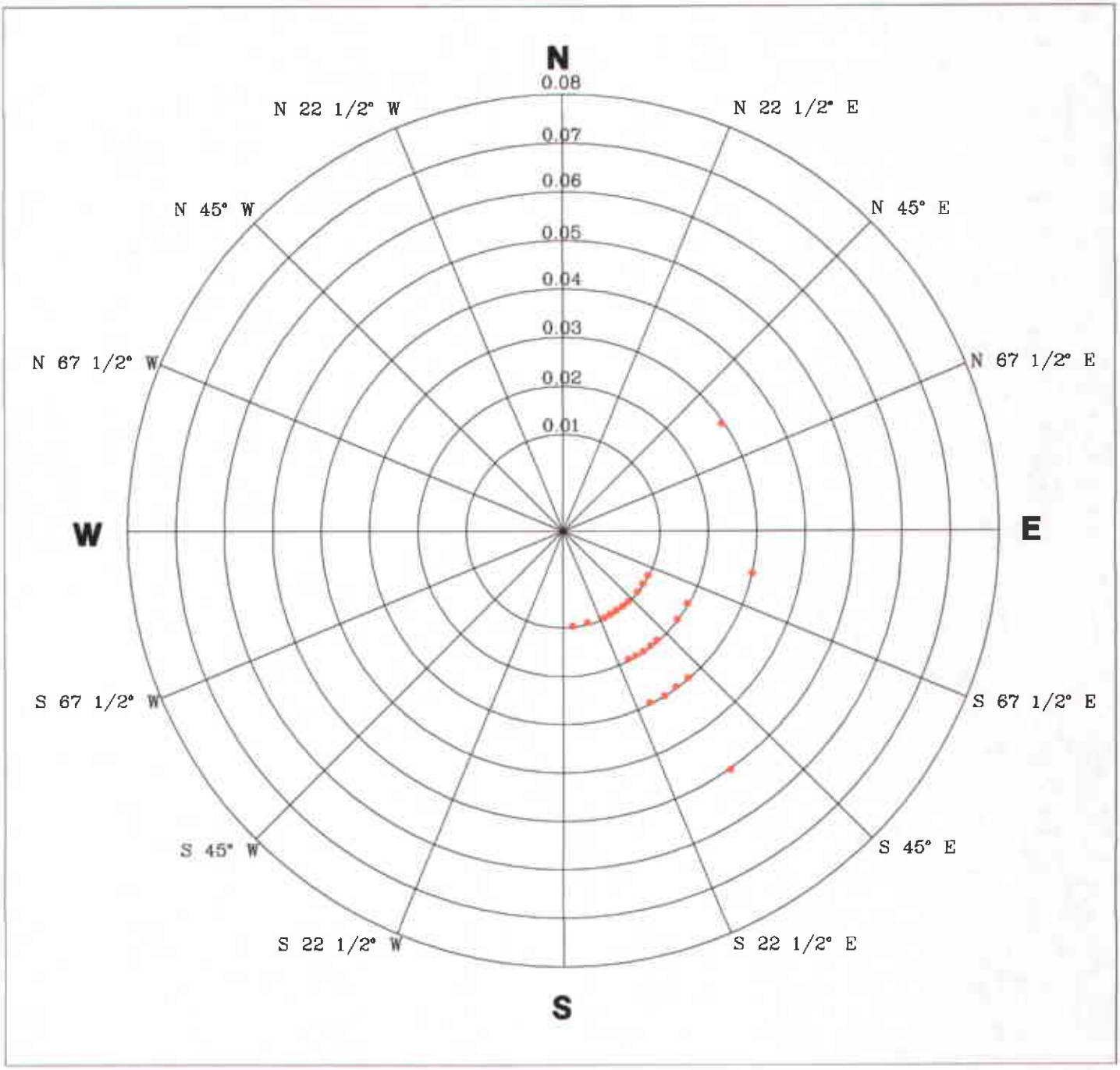
MW6J — Groundwater Monitoring Well

7.03 — Groundwater elevation in feet; datum is mean sea level

RW3A — Recovery Groundwater Monitoring Well

PROJECT NO. 2229

PLATE 3



2559 ROSE3

EXPLANATION

N Compass Direction

24 Data Points Shown

Rose diagram developed by evaluating the groundwater gradient direction from the quarterly monitoring data. Each circle on the rose diagram represents the number of monitoring events that the gradient plotted in that 22 1/2 degree sector.

ERI ENVIRONMENTAL RESOLUTIONS, INC.

CUMMULATIVE GROUNDWATER FLOW DIRECTION ROSE DIAGRAM

FORMER EXXON SERVICE STATION 7-0235
2225 Telegraph Avenue
Oakland, California

PROJECT NO. 2229

PLATE 4

ATTACHMENT A

GROUNDWATER SAMPLING PROTOCOL

GROUNDWATER SAMPLING PROTOCOL

The static water level and separate-phase product level, if present, in each well that contains water and/or separate-phase product are measured with an ORS Interface Probe, which is accurate to the nearest 0.01 foot. To calculate groundwater elevations and evaluate groundwater gradient, depth to water (DTW) levels are subtracted from top of casing elevations.

Groundwater samples collected for subjective evaluation are collected by gently lowering approximately half the length of a clean Teflon® or polypropylene bailer past the air-water interface (if possible) and collecting a sample from near the surface of the water in the well. The samples are checked for measurable free-phase hydrocarbons or sheen. If appropriate, free-phase hydrocarbons are removed from the well.

Before water samples are collected from the groundwater monitoring wells, the wells are purged until a minimum of three well casing volumes is purged and stabilization of the temperature, pH, and conductivity is obtained. Water samples from the wells that do not obtain stability of the temperature, pH, and conductivity are considered to be "grab samples". The quantity of water purged from each well is calculated as follows:

1 well casing volume = $\pi r^2 h(7.48)$ where:

r	=	radius of the well casing in feet.
h	=	column of water in the well in feet (depth to bottom - depth to water)
7.48	=	conversion constant from cubic feet to gallons
π	=	ratio of the circumference of a circle to its diameter

Gallons of water purged/gallons in 1 well casing volume = well casing volumes removed.

After purging, each well is allowed to recharge to at least 80% of the initial water level. Water samples from wells that do not recover at least 80% (due to slow recharging of the well) between purging and sampling are considered to be "grab samples". Water samples are collected with a new, disposable Teflon® or polypropylene bailer. The groundwater is carefully poured into selected sample containers (40-milliliter [ml] glass vials, 1,000-ml glass amber bottles, etc.), which are filled so as to produce a positive meniscus.

Depending on the required analysis, each sample container is preserved with hydrochloric acid, nitric acid, etc., or it is preservative free. The type of preservative used for each sample is specified on the Chain-of-Custody form.

Each vial and glass amber bottle is sealed with a cap containing a Teflon® septum, and subsequently examined for air bubbles to avoid headspace, which would allow volatilization to occur. The samples are promptly transported in iced storage in a thermally-insulated ice chest, accompanied by a Chain-of-Custody record, to a California state-certified laboratory.

ATTACHMENT B

LABORATORY ANALYSIS REPORT AND CHAIN-OF-CUSTODY RECORD

TestAmerica
ANALYTICAL TESTING CORPORATION

2960 Foster Creighton Drive • Nashville, Tennessee 37204
800-765-0980 • 615-726-3404 Fax

6/14/04

CASE NARRATIVE

ERI - NORTHERN CA 3876
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

This report includes the analytical certificates of analysis for all samples listed below. These samples relate to your project identified below:

Project Name: EXXONMOBIL 7-0235
Project Number: 222913X.
Laboratory Project Number: 377847.

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. Any QC recoveries outside laboratory control limits are flagged individually with an #. Sample specific comments and quality control statements are included in the Laboratory notes section of the analytical report for each sample report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accredidation.

Sample Identification	Lab Number	Collection Date
MW6B	04-A86527	6/ 3/04
MW6E	04-A86528	6/ 3/04
MW6F	04-A86529	6/ 3/04
MW6G	04-A86530	6/ 3/04
MW6H	04-A86531	6/ 3/04
MW6J	04-A86532	6/ 2/04
RW1	04-A86533	6/ 3/04
RW2	04-A86534	6/ 3/04
RW3A	04-A86535	6/ 3/04

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Sample Identification	Lab Number	Collection Date

These results relate only to the items tested.
This report shall not be reproduced except in full and with permission of the laboratory.

Report Approved By: _____ Report Date: 6/14/04

Johnny A. Mitchell, Operations Manager
Michael H. Dunn, M.S., Technical Director
Pamela A. Langford, Technical Services
Eric S. Smith, QA/QC Director
Gail A. Lage, Technical Services
Glenn L. Norton, Technical Services
Kelly S. Comstock, Technical Services
Roxanne L. Connor, Technical Services

Laboratory Certification Number: 01168CA

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ANALYTICAL REPORT

ERI - NORTHERN CA 3876
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Project: 222913X
Project Name: EXXONMOBIL 7-0235
Sampler: RICKE BROWN

Lab Number: 04-A86527
Sample ID: MW6B
Sample Type: Water
Site ID: 7-0235

Date Collected: 6/ 3/04
Time Collected: 16:23
Date Received: 6/ 5/04
Time Received: 8:15
Page: 1

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
TRPH ORO (C24-C40)	ND	ug/L	100.	1.0	6/10/04	18:48	M.Jarrett	8015B/3510	2884
Benzene	0.60	ug/L	0.50	1.0	6/ 7/04	22:15	A. Cobbs	8021B	8274
Ethylbenzene	ND	ug/L	0.5	1.0	6/ 7/04	22:15	A. Cobbs	8021B	8274
Toluene	ND	ug/L	0.5	1.0	6/ 7/04	22:15	A. Cobbs	8021B	8274
Xylenes (Total)	ND	ug/L	0.5	1.0	6/ 7/04	22:15	A. Cobbs	8021B	8274
Methyl-t-butylether	6.2	ug/L	0.5	1.0	6/ 7/04	22:15	A. Cobbs	8021B	8274
TPH (Gasoline Range)	56.0	ug/L	50.0	1.0	6/ 7/04	22:15	A. Cobbs	8015B	8274
VOLATILE ORGANICS									
Ethyl-t-butylether	ND	ug/L	0.50	1.0	6/13/04	0:18	M.Himelick	8260B	6035
tert-amyl methyl ether	ND	ug/L	0.50	1.0	6/13/04	0:18	M.Himelick	8260B	6035
Tertiary butyl alcohol	ND	ug/L	10.0	1.0	6/13/04	0:18	M.Himelick	8260B	6035
1,2-Dibromoethane	ND	ug/L	0.50	1.0	6/13/04	0:18	M.Himelick	8260B	6035
1,2-Dichloroethane	ND	ug/L	0.50	1.0	6/13/04	0:18	M.Himelick	8260B	6035
Methyl-t-butyl ether	5.90	ug/L	0.50	1.0	6/13/04	0:18	M.Himelick	8260B	6035
Ethanol	ND	ug/L	50.0	1.0	6/13/04	0:18	M.Himelick	8260B	6035
Diisopropyl ether	ND	ug/L	0.50	1.0	6/13/04	0:18	M.Himelick	8260B	6035

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample report continued . . .

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ANALYTICAL REPORT

Laboratory Number: 04-A86527
Sample ID: MW6B
Project: 222913X

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	6/ 9/04		M. Ricke	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	106.	50. - 141.
BTEX/GRO Surr., a,a,a-TFT	96.	70. - 124.
VOA Surr 1,2-DCA-d4	100.	71. - 128.
VOA Surr Toluene-d8	98.	77. - 119.
VOA Surr, 4-BFB	103.	79. - 123.
VOA Surr, DBFM	102.	78. - 124.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

TestAmerica
ANALYTICAL TESTING CORPORATION

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ANALYTICAL REPORT

ERI - NORTHERN CA 3876
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Project: 222913X
Project Name: EXXONMOBIL 7-0235
Sampler: RICKE BROWN

Lab Number: 04-A86528
Sample ID: MW6E
Sample Type: Water
Site ID: 7-0235

Date Collected: 6/ 3/04
Time Collected: 15:40
Date Received: 6/ 5/04
Time Received: 8:15
Page: 1

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
TRPH ORO (C24-C40)	ND	ug/L	100.	1.0	6/10/04	19:04	M.Jarrett	8015B/3510	2884
Benzene	ND	ug/L	0.50	1.0	6/ 7/04	22:45	A. Cobbs	8021B	8274
Ethylbenzene	ND	ug/L	0.5	1.0	6/ 7/04	22:45	A. Cobbs	8021B	8274
Toluene	ND	ug/L	0.5	1.0	6/ 7/04	22:45	A. Cobbs	8021B	8274
Xylenes (Total)	ND	ug/L	0.5	1.0	6/ 7/04	22:45	A. Cobbs	8021B	8274
Methyl-t-butylether	ND	ug/L	0.5	1.0	6/ 7/04	22:45	A. Cobbs	8021B	8274
TPH (Gasoline Range)	ND	ug/L	50.0	1.0	6/ 7/04	22:45	A. Cobbs	8015B	8274
VOLATILE ORGANICS									
Ethyl-t-butylether	ND	ug/L	0.50	1.0	6/13/04	0:46	M.Himelick	8260B	6035
tert-amyl methyl ether	ND	ug/L	0.50	1.0	6/13/04	0:46	M.Himelick	8260B	6035
Tertiary butyl alcohol	ND	ug/L	10.0	1.0	6/13/04	0:46	M.Himelick	8260B	6035
1,2-Dibromoethane	ND	ug/L	0.50	1.0	6/13/04	0:46	M.Himelick	8260B	6035
1,2-Dichloroethane	ND	ug/L	0.50	1.0	6/13/04	0:46	M.Himelick	8260B	6035
Methyl-t-butyl ether	ND	ug/L	0.50	1.0	6/13/04	0:46	M.Himelick	8260B	6035
Ethanol	ND	ug/L	50.0	1.0	6/13/04	0:46	M.Himelick	8260B	6035
Diisopropyl ether	ND	ug/L	0.50	1.0	6/13/04	0:46	M.Himelick	8260B	6035

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample report continued . . .

TestAmerica
ANALYTICAL TESTING CORPORATION

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800-765-0980 • 615-726-3404 Fax

ANALYTICAL REPORT

Laboratory Number: 04-A86528
Sample ID: MW6E
Project: 222913X

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	6/ 9/04		M. Ricke	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	95.	50. - 141.
BTEX/GRO Surr., a,a,a-TFT	98.	70. - 124.
VOA Surr 1,2-DCA-d4	98.	71. - 128.
VOA Surr Toluene-d8	98.	77. - 119.
VOA Surr, 4-BFB	102.	79. - 123.
VOA Surr, DBFM	102.	78. - 124.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

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ANALYTICAL REPORT

ERI - NORTHERN CA 3876
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Project: 222913X
Project Name: EXXONMOBIL 7-0235
Sampler: RICKE BROWN

Lab Number: 04-A86529
Sample ID: MW6F
Sample Type: Water
Site ID: 7-0235

Date Collected: 6/ 3/04
Time Collected: 15:50
Date Received: 6/ 5/04
Time Received: 8:15
Page: 1

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
TRPH ORO (C24-C40)	ND	ug/L	100.	1.0	6/10/04	19:20	M.Jarrett	8015B/3510	2884
Benzene	ND	ug/L	0.50	1.0	6/ 7/04	23:15	A. Cobbs	8021B	8274
Ethylbenzene	ND	ug/L	0.5	1.0	6/ 7/04	23:15	A. Cobbs	8021B	8274
Toluene	ND	ug/L	0.5	1.0	6/ 7/04	23:15	A. Cobbs	8021B	8274
Xylenes (Total)	ND	ug/L	0.5	1.0	6/ 7/04	23:15	A. Cobbs	8021B	8274
Methyl-t-butylether	ND	ug/L	0.5	1.0	6/ 7/04	23:15	A. Cobbs	8021B	8274
TPH (Gasoline Range)	ND	ug/L	50.0	1.0	6/ 7/04	23:15	A. Cobbs	8015B	8274
VOLATILE ORGANICS									
Ethyl-t-butylether	ND	ug/L	0.50	1.0	6/13/04	1:14	M.Himelick	8260B	6035
tert-amyl methyl ether	ND	ug/L	0.50	1.0	6/13/04	1:14	M.Himelick	8260B	6035
Tertiary butyl alcohol	ND	ug/L	10.0	1.0	6/13/04	1:14	M.Himelick	8260B	6035
1,2-Dibromoethane	ND	ug/L	0.50	1.0	6/13/04	1:14	M.Himelick	8260B	6035
1,2-Dichloroethane	ND	ug/L	0.50	1.0	6/13/04	1:14	M.Himelick	8260B	6035
Methyl-t-butyl ether	ND	ug/L	0.50	1.0	6/13/04	1:14	M.Himelick	8260B	6035
Ethanol	ND	ug/L	50.0	1.0	6/13/04	1:14	M.Himelick	8260B	6035
Diisopropyl ether	ND	ug/L	0.50	1.0	6/13/04	1:14	M.Himelick	8260B	6035

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample report continued . . .

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ANALYTICAL REPORT

Laboratory Number: 04-A86529
Sample ID: MW6F
Project: 222913X

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	6/ 9/04		M. Ricke	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	98.	50. - 141.
BTEX/GRO Surr., a,a,a-TFT	92.	70. - 124.
VOA Surr 1,2-DCA-d4	99.	71. - 128.
VOA Surr Toluene-d8	99.	77. - 119.
VOA Surr, 4-BFB	102.	79. - 123.
VOA Surr, DBFM	102.	78. - 124.

LABORATORY COMMENTS:
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E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

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ANALYTICAL REPORT

ERI - NORTHERN CA 3876
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Project: 222913X
Project Name: EXXONMOBIL 7-0235
Sampler: RICKE BROWN

Lab Number: 04-A86530
Sample ID: MW6G
Sample Type: Water
Site ID: 7-0235

Date Collected: 6/ 3/04
Time Collected: 16:00
Date Received: 6/ 5/04
Time Received: 8:15
Page: 1

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
TRPH ORO (C24-C40)	ND	ug/L	100.	1.0	6/10/04	19:37	M.Jarrett	8015B/3510	2884
Benzene	ND	ug/L	0.50	1.0	6/ 7/04	23:46	A. Cobbs	8021B	8274
Ethylbenzene	ND	ug/L	0.5	1.0	6/ 7/04	23:46	A. Cobbs	8021B	8274
Toluene	ND	ug/L	0.5	1.0	6/ 7/04	23:46	A. Cobbs	8021B	8274
Xylenes (Total)	ND	ug/L	0.5	1.0	6/ 7/04	23:46	A. Cobbs	8021B	8274
Methyl-t-butylether	1.4	ug/L	0.5	1.0	6/ 7/04	23:46	A. Cobbs	8021B	8274
TPH (Gasoline Range)	ND	ug/L	50.0	1.0	6/ 7/04	23:46	A. Cobbs	8015B	8274
VOLATILE ORGANICS									
Ethyl-t-butylether	ND	ug/L	0.50	1.0	6/13/04	1:42	M.Himelick	8260B	6035
tert-amyl methyl ether	ND	ug/L	0.50	1.0	6/13/04	1:42	M.Himelick	8260B	6035
Tertiary butyl alcohol	ND	ug/L	10.0	1.0	6/13/04	1:42	M.Himelick	8260B	6035
1,2-Dibromoethane	ND	ug/L	0.50	1.0	6/13/04	1:42	M.Himelick	8260B	6035
1,2-Dichloroethane	ND	ug/L	0.50	1.0	6/13/04	1:42	M.Himelick	8260B	6035
Methyl-t-butyl ether	1.40	ug/L	0.50	1.0	6/13/04	1:42	M.Himelick	8260B	6035
Ethanol	ND	ug/L	50.0	1.0	6/13/04	1:42	M.Himelick	8260B	6035
Diisopropyl ether	ND	ug/L	0.50	1.0	6/13/04	1:42	M.Himelick	8260B	6035

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample report continued . . .

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ANALYTICAL REPORT

Laboratory Number: 04-A86530
Sample ID: MW6G
Project: 222913X

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	6/ 9/04		M. Ricke	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	89.	50. - 141.
BTEX/GRO Surr., a,a,a-TFT	98.	70. - 124.
VOA Surr 1,2-DCA-d4	99.	71. - 128.
VOA Surr Toluene-d8	98.	77. - 119.
VOA Surr, 4-BFB	104.	79. - 123.
VOA Surr, DBFM	103.	78. - 124.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.

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ANALYTICAL REPORT

ERI - NORTHERN CA 3876
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Project: 222913X
Project Name: EXXONMOBIL 7-0235
Sampler: RICKE BROWN

Lab Number: 04-A86531
Sample ID: MW6H
Sample Type: Water
Site ID: 7-0235

Date Collected: 6/ 3/04
Time Collected: 17:30
Date Received: 6/ 5/04
Time Received: 8:15
Page: 1

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
TRPH ORO (C24-C40)	ND	ug/L	100.	1.0	6/10/04	19:53	M.Jarrett	8015B/3510	2884
Benzene	546.	ug/L	2.50	5.0	6/ 8/04	16:00	A. Cobbs	8021B	239
Ethylbenzene	38.4	ug/L	0.5	1.0	6/ 8/04	0:16	A. Cobbs	8021B	8274
Toluene	128.	ug/L	0.5	1.0	6/ 8/04	0:16	A. Cobbs	8021B	8274
Xylenes (Total)	140.	ug/L	0.5	1.0	6/ 8/04	0:16	A. Cobbs	8021B	8274
Methyl-t-butylether	604.	ug/L	2.5	5.0	6/ 8/04	16:00	A. Cobbs	8021B	239
TPH (Gasoline Range)	3330	ug/L	50.0	1.0	6/ 8/04	0:16	A. Cobbs	8015B	8274
VOLATILE ORGANICS									
Ethyl-t-butylether	ND	ug/L	0.50	1.0	6/13/04	2:10	M.Himelick	8260B	6035
tert-amyl methyl ether	ND	ug/L	0.50	1.0	6/13/04	2:10	M.Himelick	8260B	6035
Tertiary butyl alcohol	541.	ug/L	10.0	1.0	6/13/04	2:10	M.Himelick	8260B	6035
1,2-Dibromoethane	ND	ug/L	0.50	1.0	6/13/04	2:10	M.Himelick	8260B	6035
1,2-Dichloroethane	ND	ug/L	0.50	1.0	6/13/04	2:10	M.Himelick	8260B	6035
Methyl-t-butyl ether	632.	ug/L	5.00	10.0	6/13/04	12:14	M.Himelick	8260B	6042
Ethanol	ND	ug/L	50.0	1.0	6/13/04	2:10	M.Himelick	8260B	6035
Diisopropyl ether	5.80	ug/L	0.50	1.0	6/13/04	2:10	M.Himelick	8260B	6035

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample report continued . . .

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ANALYTICAL REPORT

Laboratory Number: 04-A86531
Sample ID: MW6H
Project: 222913X

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	6/ 9/04		M. Ricke	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	94.	50. - 141.
BTEX/GRO Surr., a,a,a-TFT	102.	70. - 124.
VOA Surr 1,2-DCA-d4	99.	71. - 128.
VOA Surr Toluene-d8	100.	77. - 119.
VOA Surr, 4-BFB	111.	79. - 123.
VOA Surr, DBFM	100.	78. - 124.

LABORATORY COMMENTS:
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# = Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

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ANALYTICAL REPORT

ERI - NORTHERN CA 3876
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Project: 222913X
Project Name: EXXONMOBIL 7-0235
Sampler: RICKE BROWN

Lab Number: 04-A86532
Sample ID: MW6J
Sample Type: Water
Site ID: 7-0235

Date Collected: 6/ 2/04
Time Collected: 12:30
Date Received: 6/ 5/04
Time Received: 8:15
Page: 1

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
TRPH ORO (C24-C40)	ND	ug/L	100.	1.0	6/10/04	20:10	M.Jarrett	8015B/3510	2884
Benzene	0.50	ug/L	0.50	1.0	6/ 8/04	0:46	A. Cobbs	8021B	8274
Ethylbenzene	ND	ug/L	0.5	1.0	6/ 8/04	0:46	A. Cobbs	8021B	8274
Toluene	ND	ug/L	0.5	1.0	6/ 8/04	0:46	A. Cobbs	8021B	8274
Xylenes (Total)	ND	ug/L	0.5	1.0	6/ 8/04	0:46	A. Cobbs	8021B	8274
Methyl-t-butylether	5.1	ug/L	0.5	1.0	6/ 8/04	0:46	A. Cobbs	8021B	8274
TPH (Gasoline Range)	ND	ug/L	50.0	1.0	6/ 8/04	0:46	A. Cobbs	8015B	8274
VOLATILE ORGANICS									
Ethyl-t-butylether	ND	ug/L	0.50	1.0	6/12/04	2:51	S. Edwards	8260B	4667
tert-amyl methyl ether	ND	ug/L	0.50	1.0	6/12/04	2:51	S. Edwards	8260B	4667
Tertiary butyl alcohol	ND	ug/L	10.0	1.0	6/12/04	2:51	S. Edwards	8260B	4667
1,2-Dibromoethane	ND	ug/L	0.50	1.0	6/12/04	2:51	S. Edwards	8260B	4667
1,2-Dichloroethane	2.00	ug/L	0.50	1.0	6/12/04	2:51	S. Edwards	8260B	4667
Methyl-t-butyl ether	10.3	ug/L	0.50	1.0	6/12/04	2:51	S. Edwards	8260B	4667
Ethanol	ND	ug/L	50.0	1.0	6/12/04	2:51	S. Edwards	8260B	4667
Diisopropyl ether	ND	ug/L	0.50	1.0	6/12/04	2:51	S. Edwards	8260B	4667

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample report continued . . .

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ANALYTICAL REPORT

Laboratory Number: 04-A86532
Sample ID: MW6J
Project: 222913X

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	6/ 9/04		M. Ricke	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	102.	50. - 141.
BTEX/GRO Surr., a,a,a-TFT	93.	70. - 124.
VOA Surr 1,2-DCA-d4	78.	71. - 128.
VOA Surr Toluene-d8	84.	77. - 119.
VOA Surr, 4-BFB	90.	79. - 123.
VOA Surr, DBFM	94.	78. - 124.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
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# = Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

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ANALYTICAL REPORT

ERI - NORTHERN CA 3876
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Project: 222913X
Project Name: EXXONMOBIL 7-0235
Sampler: RICKE BROWN

Lab Number: 04-A86533
Sample ID: RW1
Sample Type: Water
Site ID: 7-0235

Date Collected: 6/ 3/04
Time Collected: 17:20
Date Received: 6/ 5/04
Time Received: 8:15
Page: 1

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
TRPH ORO (C24-C40)	1840	ug/L	100.	1.0	6/10/04	20:26	M.Jarrett	8015B/3510	2884
Benzene	79.9	ug/L	0.50	1.0	6/ 8/04	1:16	A. Cobbs	8021B	8274
Ethylbenzene	28.6	ug/L	0.5	1.0	6/ 8/04	1:16	A. Cobbs	8021B	8274
Toluene	6.0	ug/L	0.5	1.0	6/ 8/04	1:16	A. Cobbs	8021B	8274
Xylenes (Total)	67.2	ug/L	0.5	1.0	6/ 8/04	1:16	A. Cobbs	8021B	8274
Methyl-t-butylether	234.	ug/L	2.5	5.0	6/ 8/04	16:30	A. Cobbs	8021B	239
TPH (Gasoline Range)	2910	ug/L	50.0	1.0	6/ 8/04	1:16	A. Cobbs	8015B	8274
VOLATILE ORGANICS									
Ethyl-t-butylether	ND	ug/L	0.50	1.0	6/13/04	2:38	M.Himelick	8260B	6035
tert-amyl methyl ether	ND	ug/L	0.50	1.0	6/13/04	2:38	M.Himelick	8260B	6035
Tertiary butyl alcohol	338.	ug/L	10.0	1.0	6/13/04	2:38	M.Himelick	8260B	6035
1,2-Dibromoethane	ND	ug/L	0.50	1.0	6/13/04	2:38	M.Himelick	8260B	6035
1,2-Dichloroethane	ND	ug/L	0.50	1.0	6/13/04	2:38	M.Himelick	8260B	6035
Methyl-t-butyl ether	250.	ug/L	5.00	10.0	6/13/04	12:42	M.Himelick	8260B	6042
Ethanol	ND	ug/L	50.0	1.0	6/13/04	2:38	M.Himelick	8260B	6035
Diisopropyl ether	1.30	ug/L	0.50	1.0	6/13/04	2:38	M.Himelick	8260B	6035

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample report continued . . .

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ANALYTICAL REPORT

Laboratory Number: 04-A86533
Sample ID: RW1
Project: 222913X

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	6/ 9/04		M. Ricke	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	95.	50. - 141.
BTEX/GRO Surr., a,a,a-TFT	99.	70. - 124.
VOA Surr 1,2-DCA-d4	98.	71. - 128.
VOA Surr Toluene-d8	100.	77. - 119.
VOA Surr, 4-BFB	101.	79. - 123.
VOA Surr, DBFM	101.	78. - 124.

LABORATORY COMMENTS:
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J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

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ANALYTICAL REPORT

ERI - NORTHERN CA 3876
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Project: 222913X
Project Name: EXXONMOBIL 7-0235
Sampler: RICKE BROWN

Lab Number: 04-A86534
Sample ID: RW2
Sample Type: Water
Site ID: 7-0235

Date Collected: 6/ 3/04
Time Collected: 17:00
Date Received: 6/ 5/04
Time Received: 8:15
Page: 1

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
TRPH ORO (C24-C40)	1310	ug/L	100.	1.0	6/10/04	20:42	M.Jarrett	8015B/3510	2884
Benzene	6.70	ug/L	0.50	1.0	6/ 8/04	1:47	A. Cobbs	8021B	8274
Ethylbenzene	4.0	ug/L	0.5	1.0	6/ 8/04	1:47	A. Cobbs	8021B	8274
Toluene	1.3	ug/L	0.5	1.0	6/ 8/04	1:47	A. Cobbs	8021B	8274
Xylenes (Total)	11.5	ug/L	0.5	1.0	6/ 8/04	1:47	A. Cobbs	8021B	8274
Methyl-t-butylether	17.0	ug/L	0.5	1.0	6/ 8/04	1:47	A. Cobbs	8021B	8274
TPH (Gasoline Range)	1100	ug/L	50.0	1.0	6/ 8/04	1:47	A. Cobbs	8015B	8274
VOLATILE ORGANICS									
Ethyl-t-butylether	ND	ug/L	0.50	1.0	6/13/04	20:12	M.Himelick	8260B	6069
tert-amyl methyl ether	ND	ug/L	0.50	1.0	6/13/04	20:12	M.Himelick	8260B	6069
Tertiary butyl alcohol	ND	ug/L	10.0	1.0	6/13/04	20:12	M.Himelick	8260B	6069
1,2-Dibromoethane	ND	ug/L	0.50	1.0	6/13/04	20:12	M.Himelick	8260B	6069
1,2-Dichloroethane	ND	ug/L	0.50	1.0	6/13/04	20:12	M.Himelick	8260B	6069
Methyl-t-butyl ether	10.9	ug/L	0.50	1.0	6/13/04	20:12	M.Himelick	8260B	6069
Ethanol	ND	ug/L	50.0	1.0	6/13/04	20:12	M.Himelick	8260B	6069
Diisopropyl ether	ND	ug/L	0.50	1.0	6/13/04	20:12	M.Himelick	8260B	6069

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample report continued . . .

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ANALYTICAL REPORT

Laboratory Number: 04-A86534
Sample ID: RW2
Project: 222913X

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	6/ 9/04		M. Ricke	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	100.	50. - 141.
BTEX/GRO Surr., a,a,a-TFT	114.	70. - 124.
VOA Surr 1,2-DCA-d4	96.	71. - 128.
VOA Surr Toluene-d8	100.	77. - 119.
VOA Surr, 4-BFB	110.	79. - 123.
VOA Surr, DBFM	100.	78. - 124.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

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ANALYTICAL REPORT

ERI - NORTHERN CA 3876
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Project: 222913X
Project Name: EXXONMOBIL 7-0235
Sampler: RICKE BROWN

Lab Number: 04-A86535
Sample ID: RW3A
Sample Type: Water
Site ID: 7-0235

Date Collected: 6/ 3/04
Time Collected: 17:00
Date Received: 6/ 5/04
Time Received: 8:15

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
TRPH ORO (C24-C40)	ND	ug/L	100.	1.0	6/10/04	21:47	M.Jarrett	8015B/3510	2884
Benzene	6.30	ug/L	0.50	1.0	6/ 8/04	2:17	A. Cobbs	8021B	8274
Ethylbenzene	ND	ug/L	0.5	1.0	6/ 8/04	2:17	A. Cobbs	8021B	8274
Toluene	ND	ug/L	0.5	1.0	6/ 8/04	2:17	A. Cobbs	8021B	8274
Xylenes (Total)	ND	ug/L	0.5	1.0	6/ 8/04	2:17	A. Cobbs	8021B	8274
Methyl-t-butylether	19.4	ug/L	0.5	1.0	6/ 8/04	2:17	A. Cobbs	8021B	8274
TPH (Gasoline Range)	79.0	ug/L	50.0	1.0	6/ 8/04	2:17	A. Cobbs	8015B	8274
VOLATILE ORGANICS									
Ethyl-t-butylether	ND	ug/L	0.50	1.0	6/13/04	3:34	M.Himelick	8260B	6035
tert-amyl methyl ether	ND	ug/L	0.50	1.0	6/13/04	3:34	M.Himelick	8260B	6035
Tertiary butyl alcohol	ND	ug/L	10.0	1.0	6/13/04	3:34	M.Himelick	8260B	6035
1,2-Dibromoethane	ND	ug/L	0.50	1.0	6/13/04	3:34	M.Himelick	8260B	6035
1,2-Dichloroethane	ND	ug/L	0.50	1.0	6/13/04	3:34	M.Himelick	8260B	6035
Methyl-t-butyl ether	22.4	ug/L	0.50	1.0	6/13/04	3:34	M.Himelick	8260B	6035
Ethanol	ND	ug/L	50.0	1.0	6/13/04	3:34	M.Himelick	8260B	6035
Diisopropyl ether	1.20	ug/L	0.50	1.0	6/13/04	3:34	M.Himelick	8260B	6035

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample report continued . . .

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ANALYTICAL REPORT

Laboratory Number: 04-A86535
Sample ID: RW3A
Project: 222913X

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	6/ 9/04		M. Ricke	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	103.	50. - 141.
BTEX/GRO Surr., a,a,a-TFT	97.	70. - 124.
VOA Surr 1,2-DCA-d4	97.	71. - 128.
VOA Surr Toluene-d8	99.	77. - 119.
VOA Surr, 4-BFB	105.	79. - 123.
VOA Surr, DBFM	100.	78. - 124.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
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J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

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PROJECT QUALITY CONTROL DATA
Project Number: 222913X
Project Name: EXXONMOBIL 7-0235
Page: 1
Laboratory Receipt Date: 6/ 6/04

Matrix Spike Recovery

Note: If Blank is referenced as the sample spiked, insufficient volume was received for the defined analytical batch for MS/MSD analysis on an true sample matrix. Laboratory reagent water was used for QC purposes.

Analyte	units	Orig. Val.	MS Val	Spike Conc	Recovery	Target Range	Q.C. Batch	Spike Sample
UST ANALYSIS								
TRPH ORO (C24-C40)	mg/l	< 0.100	0.825	1.00	82	59. - 125.	2884	blank
Benzene	mg/l	< 0.00050	0.0493	0.0500	99	53. - 159.	8274	04-A86500
Toluene	mg/l	< 0.0005	0.0517	0.0500	103	54. - 156.	8274	04-A86500
Ethylbenzene	mg/l	< 0.0005	0.0527	0.0500	105	50. - 159.	8274	04-A86500
Xylenes (Total)	mg/l	< 0.0005	0.0981	0.100	98	53. - 151.	8274	04-A86500
TPH (Gasoline Range)	mg/l	< 0.0500	1.00	1.00	100	70. - 157.	8274	04-A86500
BTEX/GRO Surr., a,a,a-TFT	% Recovery				104	70 - 124	8274	
VOA Surr 1,2-DCA-d4	% Rec				79	71 - 128	4667	
VOA Surr 1,2-DCA-d4	% Rec				96	71 - 128	6035	
VOA Surr 1,2-DCA-d4	% Rec				99	71 - 128	6042	
VOA Surr 1,2-DCA-d4	% Rec				99	71 - 128	6069	
VOA Surr Toluene-d8	% Rec				85	77 - 119	4667	
VOA Surr Toluene-d8	% Rec				101	77 - 119	6035	
VOA Surr Toluene-d8	% Rec				102	77 - 119	6042	
VOA Surr Toluene-d8	% Rec				102	77 - 119	6069	
VOA Surr, 4-BFB	% Rec				89	79 - 123	4667	
VOA Surr, 4-BFB	% Rec				96	79 - 123	6035	
VOA Surr, 4-BFB	% Rec				93	79 - 123	6042	
VOA Surr, 4-BFB	% Rec				93	79 - 123	6069	
VOA Surr, DBFM	% Rec				93	78 - 124	4667	
VOA Surr, DBFM	% Rec				99	78 - 124	6035	
VOA Surr, DBFM	% Rec				100	78 - 124	6042	
VOA Surr, DBFM	% Rec				100	78 - 124	6069	

Project QC continued . . .

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PROJECT QUALITY CONTROL DATA
Project Number: 222913X
Project Name: EXXONMOBIL 7-0235
Page: 2
Laboratory Receipt Date: 6/ 6/04

Matrix Spike Duplicate

Analyte	units	Orig. Val.	Duplicate	RPD	Limit	Q.C. Batch
UST PARAMETERS						
TRPH ORO (C24-C40)	mg/l	0.825	0.776	6.12	26.	2884
Benzene	mg/l	0.0493	0.0508	3.00	21.	8274
Toluene	mg/l	0.0517	0.0534	3.24	25.	8274
Ethylbenzene	mg/l	0.0527	0.0544	3.17	25.	8274
Xylenes (Total)	mg/l	0.0981	0.101	2.91	24.	8274
Methyl-t-butylether	mg/l	0.0412	0.0421	2.16	24.	8274
TPH (Gasoline Range)	mg/l	1.00	1.02	1.98	24.	8274
BTEX/GRO Surr., a,a,a-TFT	% Recovery		102.			8274
VOA Surr 1,2-DCA-d4	% Rec		77.			4667
VOA Surr 1,2-DCA-d4	% Rec		96.			6035
VOA Surr 1,2-DCA-d4	% Rec		98.			6042
VOA Surr 1,2-DCA-d4	% Rec		98.			6069
VOA Surr Toluene-d8	% Rec		84.			4667
VOA Surr Toluene-d8	% Rec		102.			6035
VOA Surr Toluene-d8	% Rec		101.			6042
VOA Surr Toluene-d8	% Rec		101.			6069
VOA Surr, 4-BFB	% Rec		90.			4667
VOA Surr, 4-BFB	% Rec		96.			6035
VOA Surr, 4-BFB	% Rec		95.			6042
VOA Surr, 4-BFB	% Rec		95.			6069
VOA Surr, DBFM	% Rec		91.			4667
VOA Surr, DBFM	% Rec		100.			6035
VOA Surr, DBFM	% Rec		100.			6042
VOA Surr, DBFM	% Rec		100.			6069

Project QC continued . . .

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PROJECT QUALITY CONTROL DATA
Project Number: 222913X
Project Name: EXXONMOBIL 7-0235
Page: 3
Laboratory Receipt Date: 6/ 6/04

Laboratory Control Data

Analyte	units	Known Val.	Analyzed Val	% Recovery	Target Range	Q.C. Batch
UST PARAMETERS						
Benzene	mg/l	0.100	0.0921	92	76 - 118	239
Benzene	mg/l	0.100	0.0959	96	76 - 118	8274
Toluene	mg/l	0.100	0.0964	96	72 - 119	8274
Ethylbenzene	mg/l	0.100	0.0952	95	72 - 119	8274
Xylenes (Total)	mg/l	0.200	0.186	93	71 - 123	8274
Methyl-t-butylether	mg/l	0.100	0.0882	88	63 - 120	239
Methyl-t-butylether	mg/l	0.100	0.0845	84	63 - 120	8274
TPH (Gasoline Range)	mg/l	1.00	1.00	100	72 - 122	8274
BTEX/GRO Surr., a,a,a-TFT	% Recovery			104	70 - 124	239
BTEX/GRO Surr., a,a,a-TFT	% Recovery			105	70 - 124	8274
UST PARAMETERS						
TRPH ORO (C24-C40)	mg/l	1.00	0.862	86	59 - 125	2884
VOA PARAMETERS						
Ethyl-t-butylether	mg/l	0.0500	0.0559	112	72 - 127	4667
Ethyl-t-butylether	mg/l	0.0500	0.0508	102	72 - 127	6035
Ethyl-t-butylether	mg/l	0.0500	0.0450	90	72 - 127	6069
tert-amyl methyl ether	mg/L	0.0500	0.0575	115	61 - 129	4667
tert-amyl methyl ether	mg/L	0.0500	0.0491	98	61 - 129	6035
tert-amyl methyl ether	mg/L	0.0500	0.0434	87	61 - 129	6069
Tertiary butyl alcohol	mg/l	0.500	0.753	151	39 - 156	4667
Tertiary butyl alcohol	mg/l	0.500	0.437	87	39 - 156	6035
Tertiary butyl alcohol	mg/l	0.500	0.392	78	39 - 156	6069
1,2-Dibromoethane	mg/l	0.0500	0.0483	97	78 - 133	4667
1,2-Dibromoethane	mg/l	0.0500	0.0547	109	78 - 133	6035
1,2-Dibromoethane	mg/l	0.0500	0.0525	105	78 - 133	6069
1,2-Dichloroethane	mg/l	0.0500	0.0500	100	72 - 133	4667
1,2-Dichloroethane	mg/l	0.0500	0.0526	105	72 - 133	6035

Project QC continued . . .

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PROJECT QUALITY CONTROL DATA
Project Number: 222913X
Project Name: EXXONMOBIL 7-0235
Page: 4
Laboratory Receipt Date: 6/ 6/04

Laboratory Control Data

Analyte	units	Known Val.	Analyzed Val	% Recovery	Target Range	Q.C. Batch
1,2-Dichloroethane	mg/l	0.0500	0.0508	102	72 - 133	6069
Methyl-t-butyl ether	mg/l	0.0500	0.0527	105	70 - 130	4667
Methyl-t-butyl ether	mg/l	0.0500	0.0542	108	70 - 130	6035
Methyl-t-butyl ether	mg/l	0.0500	0.0510	102	70 - 130	6042
Methyl-t-butyl ether	mg/l	0.0500	0.0485	97	70 - 130	6069
Ethanol	mg/L	5.00	5.99	120	40 - 165	4667
Ethanol	mg/L	5.00	4.59	92	40 - 165	6035
Ethanol	mg/L	5.00	4.38	88	40 - 165	6069
Diisopropyl ether	mg/l	0.0500	0.0516	103	73 - 127	4667
Diisopropyl ether	mg/l	0.0500	0.0508	102	73 - 127	6035
Diisopropyl ether	mg/l	0.0500	0.0479	96	73 - 127	6069
VOA Surr 1,2-DCA-d4	% Rec			75	71 - 128	4667
VOA Surr 1,2-DCA-d4	% Rec			97	71 - 128	6035
VOA Surr 1,2-DCA-d4	% Rec			96	71 - 128	6042
VOA Surr 1,2-DCA-d4	% Rec			97	71 - 128	6069
VOA Surr Toluene-d8	% Rec			85	77 - 119	4667
VOA Surr Toluene-d8	% Rec			101	77 - 119	6035
VOA Surr Toluene-d8	% Rec			101	77 - 119	6042
VOA Surr Toluene-d8	% Rec			101	77 - 119	6069
VOA Surr, 4-BFB	% Rec			89	79 - 123	4667
VOA Surr, 4-BFB	% Rec			96	79 - 123	6035
VOA Surr, 4-BFB	% Rec			95	79 - 123	6042
VOA Surr, 4-BFB	% Rec			93	79 - 123	6069
VOA Surr, DBFM	% Rec			91	78 - 124	4667
VOA Surr, DBFM	% Rec			99	78 - 124	6035
VOA Surr, DBFM	% Rec			99	78 - 124	6042
VOA Surr, DBFM	% Rec			100	78 - 124	6069

Project QC continued . . .

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PROJECT QUALITY CONTROL DATA
Project Number: 222913X
Project Name: EXXONMOBIL 7-0235
Page: 5
Laboratory Receipt Date: 6/ 6/04

Duplicates

Analyte	units	Orig. Val.	Duplicate	RPD	Limit	Q.C. Batch	Sample Dup'd

Blank Data

Analyte	Blank Value	Units	Q.C. Batch	Date Analyzed	Time Analyzed
UST PARAMETERS					
TRPH ORO (C24-C40)	< 0.100	mg/l	2884	6/10/04	17:42
Benzene	< 0.00050	mg/l	8274	6/ 7/04	16:09
Benzene	< 0.00050	mg/l	239	6/ 8/04	15:29
Toluene	< 0.0005	mg/l	8274	6/ 7/04	16:09
Ethylbenzene	< 0.0005	mg/l	8274	6/ 7/04	16:09
Xylenes (Total)	< 0.0005	mg/l	8274	6/ 7/04	16:09
Methyl-t-butylether	< 0.0005	mg/l	8274	6/ 7/04	16:09
Methyl-t-butylether	< 0.0005	mg/l	239	6/ 8/04	15:29
TPH (Gasoline Range)	< 0.0500	mg/l	8274	6/ 7/04	16:09
BTEX/GRO Surr., a,a,a-TFT	95.	% Recovery	8274	6/ 7/04	16:09
BTEX/GRO Surr., a,a,a-TFT	96.	% Recovery	239	6/ 8/04	15:29
VOA PARAMETERS					
Ethyl-t-butylether	< 0.00015	mg/l	4667	6/11/04	20:04
Ethyl-t-butylether	< 0.00015	mg/l	6035	6/12/04	20:06
Ethyl-t-butylether	< 0.00015	mg/l	6069	6/13/04	19:44
tert-amyl methyl ether	< 0.00030	mg/L	4667	6/11/04	20:04
tert-amyl methyl ether	< 0.00030	mg/L	6035	6/12/04	20:06
tert-amyl methyl ether	< 0.00030	mg/L	6069	6/13/04	19:44
Tertiary butyl alcohol	< 0.00224	mg/l	4667	6/11/04	20:04

Project QC continued . . .

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PROJECT QUALITY CONTROL DATA
Project Number: 222913X
Project Name: EXXONMOBIL 7-0235
Page: 6
Laboratory Receipt Date: 6/ 6/04

Blank Data

Analyte	Blank Value	Units	Q.C. Batch	Analysis Date	Analysis Time
Tertiary butyl alcohol	< 0.00224	mg/l	6035	6/12/04	20:06
Tertiary butyl alcohol	< 0.00224	mg/l	6069	6/13/04	19:44
1,2-Dibromoethane	< 0.00010	mg/l	4667	6/11/04	20:04
1,2-Dibromoethane	< 0.00010	mg/l	6035	6/12/04	20:06
1,2-Dibromoethane	< 0.00010	mg/l	6069	6/13/04	19:44
1,2-Dichloroethane	< 0.00021	mg/l	4667	6/11/04	20:04
1,2-Dichloroethane	< 0.00021	mg/l	6035	6/12/04	20:06
1,2-Dichloroethane	< 0.00021	mg/l	6069	6/13/04	19:44
Methyl-t-butyl ether	< 0.00013	mg/l	4667	6/11/04	20:04
Methyl-t-butyl ether	< 0.00013	mg/l	6035	6/12/04	20:06
Methyl-t-butyl ether	< 0.00013	mg/l	6042	6/13/04	7:46
Methyl-t-butyl ether	< 0.00013	mg/l	6069	6/13/04	19:44
Ethanol	< 0.0142	mg/L	4667	6/11/04	20:04
Ethanol	< 0.0142	mg/L	6035	6/12/04	20:06
Ethanol	< 0.0142	mg/L	6069	6/13/04	19:44
Diisopropyl ether	< 0.00010	mg/l	4667	6/11/04	20:04
Diisopropyl ether	< 0.00010	mg/l	6035	6/12/04	20:06
Diisopropyl ether	< 0.00010	mg/l	6069	6/13/04	19:44
VOA Surr 1,2-DCA-d4	80.	% Rec	4667	6/11/04	20:04
VOA Surr 1,2-DCA-d4	98.	% Rec	6035	6/12/04	20:06
VOA Surr 1,2-DCA-d4	99.	% Rec	6042	6/13/04	7:46
VOA Surr 1,2-DCA-d4	98.	% Rec	6069	6/13/04	19:44
VOA Surr Toluene-d8	84.	% Rec	4667	6/11/04	20:04
VOA Surr Toluene-d8	100.	% Rec	6035	6/12/04	20:06
VOA Surr Toluene-d8	100.	% Rec	6042	6/13/04	7:46
VOA Surr Toluene-d8	100.	% Rec	6069	6/13/04	19:44
VOA Surr, 4-BFB	90.	% Rec	4667	6/11/04	20:04
VOA Surr, 4-BFB	102.	% Rec	6035	6/12/04	20:06
VOA Surr, 4-BFB	104.	% Rec	6042	6/13/04	7:46
VOA Surr, 4-BFB	101.	% Rec	6069	6/13/04	19:44
VOA Surr, DBFM	95.	% Rec	4667	6/11/04	20:04

Project QC continued . . .

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PROJECT QUALITY CONTROL DATA
Project Number: 222913X
Project Name: EXXONMOBIL 7-0235
Page: 7
Laboratory Receipt Date: 6/ 6/04

Blank Data

Analyte	Blank Value	Units	Q.C. Batch	Analysis Date	Analysis Time
VOA Surr, DBFM	102.	% Rec	6035	6/12/04	20:06
VOA Surr, DBFM	103.	% Rec	6042	6/13/04	7:46
VOA Surr, DBFM	104.	% Rec	6069	6/13/04	19:44

= Value outside Laboratory historical or method prescribed QC limits.

End of Report for Project 377847

TestAmerica
ANALYTICAL TESTING CORPORATION

Nashville Division

COOLER RECEIPT FORM **BC#** 377847

Client Name : GR2

Cooler Received/Opened On: 6-5-04 **Accessioned By:** Marvin Blumhoefer 8:15

Log-in Personnel Signature

1. Temperature of Cooler when triaged: 0.1 **Degrees Celsius**
2. Were custody seals on outside of cooler?..... YES...NO...NA
   a. If yes, how many, what kind and where: 1 front
3. Were custody seals on containers and intact?..... NO...YES...NA
4. Were the seals intact, signed, and dated correctly?..... YES...NO...NA
5. Were custody papers inside cooler?..... YES...NO...NA
6. Were custody papers properly filled out (ink, signed, etc)?..... YES...NO...NA
7. Did you sign the custody papers in the appropriate place?..... YES...NO...NA
8. What kind of packing material used? Bubblewrap Peanuts Vermiculite Other None
9. Cooling process: Ice Ice-pack Ice (direct contact) Dry ice Other None
10. Did all containers arrive in good condition (unbroken)?..... YES...NO...NA
11. Were all container labels complete (#, date, signed, pres., etc)?..... YES...NO...NA
12. Did all container labels and tags agree with custody papers?..... YES...NO...NA
13. Were correct containers used for the analysis requested?..... YES...NO...NA
14. a. Were VOA vials received?..... YES...NO...NA
    b. Was there any observable head space present in any VOA vial?..... NO...YES...NA
15. Was sufficient amount of sample sent in each container?..... YES...NO...NA
16. Were correct preservatives used?..... YES...NO...NA
    If not, record standard ID of preservative used here_____
17. Was residual chlorine present?..... NO...YES...NA
18. Indicate the Airbill Tracking Number (last 4 digits for Fedex only) and Name of Courier below:

    1522 1853

    Fed-Ex UPS Velocity Airborne Route Off-street Misc.
19. If a Non-Conformance exists, see attached or comments below:

CHAIN OF CUSTODY RECORD

TestAmerica INCORPORATED

(615) 726-0177
Nashville Division
2960 Foster Creig
Nashville, TN 3720

377847

ExxonMobil

Consultant Name: Environmental Resolutions, Inc.
Address: ~~73 Digital Drive, Suite 100~~ 601 N. Mcdowell
City/State/Zip: ~~Novato,~~ California 94949 Petaluma, Ca. 94954
Project Manager Rob Saur
Telephone Number: ~~(415) 382-3591~~ (707) 766-2000
ERI Job Number: 222913X
Sampler Name: (Print) Brice Bacon
Sampler Signature:

ExxonMobil Engineer Gene Ortega
Telephone Number (925) 246-8747
Account #: 3876
PO #: 4504239052
Facility ID # 70235
Global ID# T0600101354
Site Address 2225 Telegraph Avenue
City, State Zip Oakland, California

Shipping Method: ☐ Lab Courier ☐ Hand Deliver ☑ Commercial Express ☐ Other:

TAT: ☐ 24 hour ☐ 72 hour ☐ 48 hour ☐ 96 hour ☑ 8 day

PROVIDE: EDF Report; FAX Results

Special Instructions:
Hold analyses on sample "QCBB". Analyze oxygenates and lead scavengers by 8260B (include MTBE, ETBE, TAME, DIPE, TBA, ethanol, EDB, and EDC).

Sample ID / Description	DATE	TIME	COMP	GRAB	PRESERV	NUMBER	Matrix: Water	Soil	Vapor	Analyze For: TPHd 8015B	TPHg 8015B	BTEX 8021B	MTBE 8021B	Confirm MTBE 8260B	Oxygenates 8260B	Lead Scavengers. 8260B	TPH motor oil 8015B	Ethanol 8260
~~865~~ QCBB	6/3/04	13:00			HCL	2 VOAs	X				H	O	L	D				
86527 MW6B	6/3/04	1623			HCL	8 VOAs/ 2 AMBs	X				X	X	X		X	X	X	X
86528 MW6E	6/3/04	1548			HCL	8 VOAs/ 2 AMBs	X				X	X	X		X	X	X	X
29 MW6F	6/3/04	1550			HCL	8 VOAs/ 2 AMBs	X				X	X	X		X	X	X	X
30 MW6G	6/3/04	1600			HCL	8 VOAs/ 2 AMBs	X				X	X	X		X	X	X	X
31 MW6H	6/3/04	1730			HCL	8 VOAs/ 2 AMBs	X				X	X	X		X	X	X	X
32 MW6J	6/2/04	12:30			HCL	8 VOAs/ 2 AMBs	X				X	X	X		X	X	X	X
33 RW1	6/3/04	1720			HCL	8 VOAs/ 2 AMBs	X				X	X	X		X	X	X	X
34 RW2	6/3/04	1700			HCL	8 VOAs/ 2 AMBs	X				X	X	X		X	X	X	X
86535 RW3A	6/3/04	1700			HCL	8 VOAs/ 2 AMBs	X				X	X	X		X	X	X	X

Relinquished by: Scott M. Rose Date 6-4-04 Time 8.00 A.M. Received by: Time 6-5-4

Relinquished by: Date Time Received by TestAmerica: Time

Laboratory Comments:
Temperature Upon Receipt:
Sample Containers Intact?
VOAs Free of Headspace?