R0358

ExxonMobil
Refining & Supply Company
Global Remediation

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Gene N. Ortega
Project Manager
Global Remediation – US Retail

ExxonMobil
Refining & Supply

April 12, 2004

Mr. Don Hwang
Alameda County Health Care Services Agency
Department of Environmental Health
1131 Harbor Bay Parkway, Room 250
Alameda, California 94502-6577

RE: Former Exxon RAS #7-0235/2225 Telegraph Avenue, Oakland California.

Dear Mr. Hwang:

Attached for your review and comment is a letter report entitled ***Groundwater Monitoring Report, First Quarter 2004,*** dated April 12, 2004, for the above-referenced site. The report was prepared by Environmental Resolutions, Inc. (ERI) of Novato, California, and details groundwater monitoring and sampling activities at the subject site.

If you have any questions or comments, please contact me at (925) 246-8747.

Sincerely,

Gene N. Ortega
Project Manager

Attachment: ERI's Groundwater Monitoring Report, First Quarter 2004, dated April 12, 2004.

cc: w/ attachment
Mr. Chuck Headlee, California Regional Water Quality Control Board, San Francisco Bay Region
Mr. Joseph A. Aldridge, Valero Energy Corporation

w/o attachment
Mr. Robert A. Saur, Environmental Resolutions, Inc.

ERI
ENVIRONMENTAL RESOLUTIONS, INC.

April 12, 2004
ERI 222913.Q041

Mr. Gene N. Ortega
ExxonMobil Refining & Supply – Global Remediation
25A Crescent Drive, #407
Pleasant Hill, California 94523

Subject: Groundwater Monitoring Report, First Quarter 2004, Former Exxon Service Station 7-0235, 2225 Telegraph Avenue, Oakland, California.

Mr. Ortega:

At the request of ExxonMobil Oil Corporation (ExxonMobil), Environmental Resolutions, Inc. (ERI) performed first quarter 2004 groundwater monitoring and sampling at the subject site. The purpose of quarterly monitoring is to evaluate concentrations of dissolved hydrocarbons in groundwater and the groundwater flow direction and hydraulic gradient. The location of the site is shown on the Site Vicinity Map (Plate 1). The locations of groundwater monitoring wells and other select site features are shown on the Generalized Site Plan (Plate 2).

GROUNDWATER MONITORING AND SAMPLING

On January 14, 2004, ERI measured depth to water (DTW) in select wells and collected groundwater samples from these wells for laboratory analyses. Work was performed in accordance with ERI's groundwater sampling protocol (Attachment A).

A groundwater elevation map showing the calculated hydraulic gradient and groundwater flow direction is shown on Plate 3. Historical and recent monitoring data are summarized in Table 1. As requested by the Alameda County Health Care Services Agency, a Cumulative Groundwater Flow Direction Rose Diagram is provided on Plate 4.

Laboratory Analyses and Results

ERI submitted groundwater samples to a California state-certified laboratory, under Chain-of-Custody protocol. The samples were analyzed using the methods listed in the notes in Table 1. The laboratory analytical report and Chain-of-Custody record are attached (Attachment B). Cumulative analytical laboratory results of groundwater samples are summarized in Table 1. Analytical results of groundwater samples collected during this quarter are shown on Plate 2.

DOCUMENT DISTRIBUTION

ERI recommends forwarding copies of this report to:

Mr. Don Hwang
Alameda County Health Care Services Agency
Department of Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Mr. Chuck Headlee
California Regional Water Quality Control Board
San Francisco Bay Region
1515 Clay Street, Suite 1400
Oakland, California 94612

Mr. Joseph A. Aldridge
Valero Energy Corporation
685 West Third Street
Hanford, California 93230

LIMITATIONS

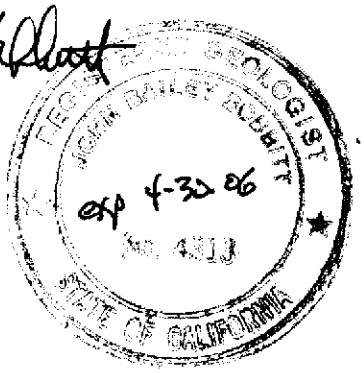
This report was prepared in accordance with generally accepted standards of environmental practice in California at the time this investigation was performed. This report has been prepared for ExxonMobil, and any reliance on this report by third parties shall be at such party's sole risk.

Please call Mr. Rob A. Saur, ERI's project manager for this site, at (415) 382-9105 with any questions regarding this report.

Sincerely,
Environmental Resolutions, Inc.

Lyz A. Cullmann
Senior Staff Geologist

John B. Bobbitt
R.G. 4313



Attachments:

Table 1A:	Cumulative Groundwater Monitoring and Sampling Data
Table 1B:	Additional Cumulative Groundwater Monitoring and Sampling Data
Plate 1:	Site Vicinity Map
Plate 2:	Generalized Site Plan
Plate 3:	Groundwater Elevation Map
Plate 4:	Cumulative Groundwater Flow Direction Rose Diagram
Attachment A:	Groundwater Sampling Protocol
Attachment B:	Laboratory Analysis Report and Chain-of-Custody Record

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID #	Sampling	SUBJ	DTW	Elev.	TPHd	TPHg	MTBE EPA 8260B	MTBE EPA 8021B	B	T	E	X	TPHmo
(TOC)	Date	<----feet---->			<----ug/L---->								
MW6B	11/26/96	NLPH	12.26	5.22	---	<50	---	<30	<0.5	<0.5	<0.5	<0.5	---
(17.48)	02/27/97	NLPH	11.73	5.75	---	<50	---	<30	<0.5	<0.5	<0.5	0.80	---
	05/21/97	NLPH	12.70	4.78	---	<50	---	<30	<0.5	<0.5	<0.5	<0.5	---
	08/18/97	NLPH	12.89	4.59	---	380	---	<30	4.3	<0.5	1.2	1.5	---
	03/13/98	NLPH	11.15	6.33	---	360	---	<6.2	93	4.9	4.1	12	---
	04/20/98	NLPH	11.49	5.99	---	110	---	5.5	19	1.3	1.5	3.9	---
(21.37)	07/21/98	NLPH	12.18	9.19	---	<50	---	8.7	0.84	0.59	<0.5	<0.5	---
	10/06/98	NLPH	12.70	8.67	---	190	---	6.0	2.4	0.56	0.51	1.2	---
	01/11/99	NLPH	12.48	8.89	---	50	---	3.9	1.2	<0.5	<0.5	0.95	---
	04/08/99	NLPH	11.52	9.85	---	85	---	14.0	4.4	<0.5	<0.5	<0.5	---
	07/19/99	NLPH	11.39	9.98	---	<50	---	<2.50	<0.5	<0.5	<0.5	<0.5	---
	07/27/99	NLPH	12.71	8.66	---	---	---	---	---	---	---	---	---
	10/25/99	NLPH	12.49	8.88	---	260	---	<2	2.3	<0.5	<0.5	<0.5	---
	01/27/00	NLPH	11.80	9.57	---	770	---	13	210	4.8	4.9	13	---
	04/03/00	NLPH	11.61	9.76	---	670	---	3.4	110	6.6	3.8	9.45	---
	07/05/00	NLPH	12.27	9.10	---	<50	---	2.1	0.89	<0.5	<0.5	<0.5	---
	10/04/00	NLPH	12.67	8.70	---	<50	---	54	<0.5	<0.5	<0.5	2	---
	10/05/00	---	---	---	---	---	---	---	---	---	---	---	<1,000
	01/04/01	NLPH	12.47	8.90	---	<50	---	35	<0.5	<0.5	<0.5	<0.5	---
	04/03/01	NLPH	11.81	9.56	---	<50	---	7.8	<0.5	<0.5	<0.5	<0.5	---
	07/05/01	NLPH	12.44	8.93	---	<50	---	3	<0.5	<0.5	<0.5	<0.5	---
	10/03/01	NLPH	12.52	8.85	---	310	---	10	2.1	<0.5	6.5	11.6	---
(21.09)	Nov-01	Well surveyed in compliance with AB 2886 requirements.											
	01/02/02	NLPH	11.25	9.84	---	710	---	21.8	99.5	4.40	3.30	7.40	---
	04/02/02	NLPH	11.72	9.37	---	<50.0	---	12.2	0.60	<0.50	<0.50	<0.50	<100
	07/01/02	NLPH	12.34	8.75	---	<50	---	10.7	<0.5	<0.5	<0.5	<0.5	<100a
	10/02/02	NLPH	12.71	8.38	---	<50.0	---	10.9	<0.5	<0.5	<0.5	<0.5	<100
	01/07/03	NLPH	11.65	9.44	---	82.5	27.8	20.8	3.7	0.5	<0.5	0.8	<50
	06/17/03	NLPH	12.09	9.00	---	<50.0	6.10 a	7.3	0.50	<0.5	<0.5	<0.5	<100
	07/16/03	NLPH	12.29	8.80	---	<50.0	8.5	11.0	<0.50	<0.5	<0.5	<0.5	<100
	10/07/03	NLPH	12.63	8.46	<50	<50.0	3.10	4.1	<0.50	<0.5	<0.5	<0.5	<100
	01/14/04	**NLPH**	**11.50**	**9.59**	**54**	**62.0**	**11.0**	**9.0**	**2.10**	**<0.5**	**<0.5**	**<0.5**	**<100**
MW6E	11/26/96	NLPH	12.94	4.69	---	<50	---	<30	1.1	<0.5	<0.5	<0.5	---
(17.63)	02/27/97	NLPH	12.28	5.35	---	<50	---	<30	<0.5	<0.5	<0.5	<0.5	---
	05/21/97	NLPH	13.60	4.03	---	160	---	<5	10	1.4	5.5	4.8	---
	08/18/97	NLPH	13.75	3.88	---	66	---	<30	<0.5	<0.5	<0.5	<0.5	---
	03/13/98	NLPH	11.36	6.27	---	<50	---	<2.5	<0.5	<0.5	<0.5	<0.5	---
	04/20/98	NLPH	11.88	5.75	---	<50	---	<2.5	<0.5	<0.5	<0.5	<0.5	---
(21.58)	07/21/98	NLPH	13.10	8.48	---	1,200	---	<10	81	3.1	28	77	---
	10/06/98	NLPH	13.55	8.03	---	<50	---	6.6	1.4	0.51	<0.5	0.97	---
	01/11/99	NLPH	13.40	8.18	---	<50	---	5.1	<0.5	<0.5	<0.5	<0.5	---
	04/08/99	NLPH	12.04	9.54	---	<50	---	4.7	<0.5	<0.5	<0.5	<0.5	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID #	Sampling	SUBJ	DTW	Elev.	TPHd	TPHg	MTBE EPA 8260B	MTBE EPA 8021B	B	T	E	X	TPHmo
(TOC)	Date	<----feet---->			<----ug/L---->								
MW6E (cont.)	07/19/99	NLPH	11.59	9.99	---	---	---	---	---	---	---	---	---
(21.58)	07/27/99	NLPH	13.65	7.93	---	---	---	---	---	---	---	---	---
	10/25/99	NLPH	13.52	8.06	---	<50	---	2.5	<0.5	<0.5	<0.5	<0.5	---
	01/27/00	NLPH	11.71	9.87	---	<50	---	2.3	<0.5	<0.5	<0.5	<0.5	---
	04/03/00	NLPH	12.11	9.47	---	<50	---	<2	0.51	<0.5	<0.5	<0.5	---
	07/05/00	NLPH	12.91	8.67	---	<50	---	<2	3.7	<0.5	<0.5	<0.5	---
	10/04/00	NLPH	13.35	8.23	---	<50	---	<2	4.1	<0.5	<0.5	<0.5	---
	10/05/00	---	---	---	---	---	---	---	---	---	---	---	<1,000
	01/04/01	NLPH	13.09	8.49	---	61	---	<2	11	<0.5	<0.5	<0.5	---
	04/03/01	NLPH	12.39	9.19	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---
	07/05/01	NLPH	13.21	8.37	---	210	---	<2	80	<0.5	0.94	2.3	---
	10/03/01	NLPH	13.30	8.28	---	<50	---	<2	2.8	<0.5	<0.5	<0.5	---
(21.24)	Nov-01	Well surveyed in compliance with AB 2886 requirements.											
	01/02/02	NLPH	10.11	11.13	---	<100	---	<0.5	<0.50	<0.50	<0.50	<0.50	---
	04/02/02	NLPH	12.11	9.13	---	<50.0	---	0.70	<0.50	<0.50	<0.50	<0.50	<100
	07/01/02	NLPH	12.46	8.78	---	56.0	---	<0.5	19.9	<0.5	<0.5	<0.5	<100a
	10/02/02	NLPH	13.48	7.76	---	<50.0	---	0.8	0.5	<0.5	<0.5	<0.5	<100
	01/07/03	NLPH	11.81	9.43	---	<50.0	<0.50	<0.5	0.5	<0.5	<0.5	<0.5	<50
	06/17/03	NLPH	12.72	8.52	---	<50.0	<0.50	<0.5	<0.50	<0.5	<0.5	<0.5	153
	07/16/03	NLPH	12.92	8.32	---	<50.0	<0.50	<0.5	4.50	<0.5	<0.5	<0.5	<100
	10/07/03	NLPH	13.34	7.90	<50	<50.0	0.60	0.9	2.50	<0.5	<0.5	<0.5	<100
	01/14/04	**NLPH**	**11.92**	**9.32**	**<50**	**<50.0**	**<0.50**	**<0.5**	**0.50**	**<0.5**	**<0.5**	**<0.5**	**<100**
MW6F	11/26/96	NLPH	13.29	5.29	---	<50	---	<30	<0.5	<0.5	<0.5	<0.5	---
(18.58)	02/27/97	---	---	---	---	---	---	---	---	---	---	---	---
	05/21/97	NLPH	14.18	4.40	---	---	---	---	---	---	---	---	---
	08/18/97	NLPH	14.69	3.89	---	---	---	---	---	---	---	---	---
	03/13/98	NLPH	10.93	7.65	---	<50	---	<2.5	<0.5	<0.5	<0.5	<0.5	---
	04/20/98	NLPH	11.77	6.81	---	---	---	---	---	---	---	---	---
(22.51)	07/21/98	NLPH	13.62	8.89	---	---	---	---	---	---	---	---	---
	10/06/98	NLPH	13.52	8.99	---	---	---	---	---	---	---	---	---
	01/11/99	NLPH	14.06	8.45	---	---	---	---	---	---	---	---	---
	04/08/99	NLPH	11.86	10.65	---	---	---	---	---	---	---	---	---
	07/19/99	---	---	---	---	---	---	---	---	---	---	---	---
	07/27/99	Well Inaccessible		---	---	---	---	---	---	---	---	---	---
	10/25/99	NLPH	12.63	9.88	---	---	---	---	---	---	---	---	---
	01/27/00	NLPH	12.23	10.28	---	---	---	---	---	---	---	---	---
	04/03/00	NLPH	12.11	10.40	---	---	---	---	---	---	---	---	---
	07/05/00	NLPH	13.38	9.13	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---
	10/04/00	NLPH	14.02	8.49	---	<50	---	<2	<0.5	<0.5	<0.5	0.7	---
	10/05/00	---	---	---	---	---	---	---	---	---	---	---	<1,000
	01/04/01	NLPH	13.69	8.82	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---
	04/03/01	NLPH	12.55	9.96	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID #	Sampling	SUBJ	DTW	Elev.	TPHd	TPHg	MTBE EPA 8260B	MTBE EPA 8021B	B	T	E	X	TPHmo
(TOC)	Date	<----feet---->			<----ug/L---->								
MW6F (cont.)	07/05/01	NLPH	13.74	8.77	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---
(22.17)	10/03/01	NLPH	13.82	8.69	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---
	Nov-01	Well surveyed in compliance with AB 2886 requirements.											
	01/02/02	NLPH	9.16	13.01	---	<100	---	<0.5	<0.50	<0.50	<0.50	<0.50	---
	04/02/02	NLPH	12.14	10.03	---	<50.0	---	<0.50	<0.50	<0.50	<0.50	<0.50	<100
	07/01/02	NLPH	13.46	8.71	---	<50	---	<0.5	<0.5	<0.5	<0.5	<0.5	<100a
	10/02/02	NLPH	14.19	7.98	---	<50.0	---	<0.5	<0.5	<0.5	<0.5	<0.5	<100
	01/07/03	NLPH	11.73	10.44	---	<50.0	<0.50	<0.5	<0.5	<0.5	<0.5	<0.5	<50
	06/17/03	NLPH	13.13	9.04	---	<50.0	<0.50	<0.5	<0.50	<0.5	<0.5	<0.5	<100
	07/16/03	NLPH	13.51	8.66	---	<50.0	<0.50	<0.5	<0.50	<0.5	<0.5	<0.5	<100
	10/07/03	NLPH	14.05	8.12	<50	<50.0	<0.50	<0.5	<0.50	<0.5	<0.5	<0.5	<100
	01/14/04	**NLPH**	**11.90**	**10.27**	**<50**	**<50.0**	**<0.50**	**<0.5**	**<0.50**	**<0.5**	**<0.5**	**<0.5**	**<100**
MW6G	11/26/96	NLPH	11.12	5.70	---	<50	---	<30	<0.5	<0.5	<0.5	<0.5	---
(16.82)	02/27/97	---	---	---	---	---	---	---	---	---	---	---	---
	05/21/97	NLPH	11.76	5.06	---	---	---	---	---	---	---	---	---
	08/18/97	NLPH	12.23	4.59	---	---	---	---	---	---	---	---	---
	03/13/98	NLPH	9.13	7.69	---	<50	---	4.4	<0.5	<0.5	<0.5	<0.5	---
	04/20/98	NLPH	9.73	7.09	---	---	---	---	---	---	---	---	---
(20.72)	07/21/98	NLPH	11.15	9.57	---	---	---	---	---	---	---	---	---
	10/06/98	NLPH	11.91	8.81	---	---	---	---	---	---	---	---	---
	01/11/99	NLPH	12.00	8.72	---	---	---	---	---	---	---	---	---
	04/08/99	NLPH	10.04	10.68	---	---	---	---	---	---	---	---	---
	07/19/99	---	---	---	---	---	---	---	---	---	---	---	---
	07/27/99	NLPH	11.75	8.97	---	---	---	---	---	---	---	---	---
	10/25/99	NLPH	11.76	8.96	---	---	---	---	---	---	---	---	---
	01/27/00	NLPH	11.46	9.26	---	---	---	---	---	---	---	---	---
	04/03/00	NLPH	10.00	10.72	---	--	---	---	---	---	---	---	---
	07/05/00	NLPH	11.24	9.48	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---
	10/04/00	NLPH	11.88	8.84	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---
	10/05/00	---	---	---	---	---	---	---	---	---	---	---	<1,000
	01/04/01	NLPH	11.56	9.16	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---
	04/03/01	NLPH	10.45	10.27	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---
	07/05/01	NLPH	11.51	9.21	---	<50	---	<2	0.75	<0.5	<0.5	<0.5	---
	10/03/01	NLPH	11.63	9.09	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---
(20.46)	Nov-01	Well surveyed in compliance with AB 2886 requirements.											
	01/02/02	NLPH	9.15	11.31	---	<100	---	1.8	<0.50	<0.50	<0.50	<0.50	---
	04/02/02	NLPH	10.19	10.27	---	<50.0	---	1.10	<0.50	<0.50	<0.50	<0.50	<100
	07/01/02	NLPH	11.35	9.11	---	<50	---	1.3	<0.5	<0.5	<0.5	<0.5	<100a
	10/02/02	NLPH	11.99	8.47	---	<50.0	---	0.7	<0.5	<0.5	<0.5	<0.5	<100
	01/07/03	NLPH	9.97	10.49	---	<50.0	2.0	1.3	<0.5	<0.5	<0.5	<0.5	<50
	06/17/03	NLPH	10.98	9.48	---	<50.0	1.6	1.5	<0.50	<0.5	<0.5	<0.5	<100
	07/16/03	NLPH	11.37	9.09	---	<50.0	0.9	1.2	<0.50	<0.5	<0.5	<0.5	<100
	10/07/03	NLPH	11.90	8.56	<50	<50.0	0.80	0.8	<0.50	<0.5	<0.5	<0.5	<100
	01/14/04	**NLPH**	**10.10**	**10.36**	**<50**	**<50.0**	**1.40**	**1.0**	**<0.50**	**<0.5**	**<0.5**	**<0.5**	**<100**

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID #	Sampling	SUBJ	DTW	Elev.	TPHd	TPHg	MTBE EPA 8260B	MTBE EPA 8021B	B	T	E	X	TPHmo
(TOC)	Date	<----feet---->			<----ug/L---->								
MW6H	11/26/96	NLPH	11.87	4.71	---	1,200	---	<30	320	110	22	85	---
(16.58)	02/27/97	NLPH	11.58	5.00	---	1,800	---	<200	760	31	8.4	44	---
	05/21/97	NLPH	12.23	4.35	---	1,100	---	81	640	18	5.4	45	---
	08/18/97	NLPH	12.29	4.29	---	870	---	26	200	3.6	2.4	7.4	---
(20.47)	03/13/98	NLPH	11.44	5.14	---	5,300	---	<125	1,900	720	100	470	---
	04/20/98	NLPH	11.58	5.00	---	6,000	---	2,700	1,500	600	91	440	---
	07/21/98	NLPH	11.97	8.5	---	2,200	---	1,600	740	44	15	63	---
	10/06/98	NLPH	12.23	8.24	---	5,400	---	3,000	1,900	<25	<25	76	---
	01/11/99	NLPH	12.17	8.30	---	2,600	---	4,300	1,200	<12	<12	20	---
	04/08/99	NLPH	11.56	8.91	---	13,000	---	13,000	3,400	1,300	260	1,200	---
	07/19/99	NLPH	11.71	8.76	---	<2,000	8,520	6,920	732	<20	<20	<20	---
	07/27/99	NLPH	12.39	8.08	---	---	---	---	---	---	---	---	---
	10/25/99	NLPH	12.16	8.31	---	700	---	4,000	360	1.1	0.68	2	---
	01/27/00	NLPH	11.60	8.87	---	9,100	---	7,600	2,400	840	150	670	---
	04/03/00	NLPH	11.62	8.85	---	12,000	---	8,800	2,800	1,100	230	1,020	---
	07/05/00	NLPH	11.93	8.54	---	12,000	---	8,000	1,200	56	13	92	---
	10/04/00	NLPH	12.16	8.31	---	4,400	---	8,400	1,500	23	12	80.6	---
	10/05/00	---	---	---	---	---	---	---	---	---	---	---	<1,000
	01/04/01	NLPH	12.03	8.44	---	2,300	---	3,800	880	15	6.4	33.9	---
	04/03/01	NLPH	11.73	8.74	---	7,800	---	5,100	2,000	730	140	590	---
	07/05/01	NLPH	11.98	8.49	---	2,300	---	3,200	630	25	10	40.8	---
	10/03/01	NLPH	12.1	8.37	---	1,400	---	550	270	5.6	4.2	11.6	---
(20.20)	Nov-01	Well surveyed in compliance with AB 2886 requirements.											
	01/02/02	NLPH	11.14	9.06	---	47,100	---	4,260	7,880	5,220	1,060	4,460	---
	04/02/02	NLPH	11.68	8.52	---	17,500	---	1,590	2,280	1,290	282	1,090	<500
	07/01/02	NLPH	11.97	8.23	---	5,370	---	1,910	1,170	200	44.0	158	<100a
	10/02/02	NLPH	12.20	8.00	---	2,570	---	899	655	13.0	8.0	25.0	<100
	01/07/03	NLPH	11.58	8.62	---	12,500	2,500	1,700	2,480	1,340	250	1,120	<50
	06/17/03	NLPH	11.82	8.38	---	6,330	1,660	1,490	604	104	44.0	152	<100
	07/16/03	NLPH	12.89	7.31	---	3,170	1,170	1,270	614	20.0	9.5	31.8	<100
	10/07/03	NLPH	12.10	8.10	---	2,090	640	612	433	11.6	6.7	22.5	<100
	01/14/04	**NLPH**	**11.55**	**8.65**	**390**	**6,320**	**1,250**	**59.0**	**1,340**	**517**	**117**	**515**	**<100**
MW6I	11/26/96	NLPH	12.45	3.81	---	<50	---	<30	<0.5	<0.5	<0.5	<0.5	---
(16.26)	02/27/97	NLPH	12.24	4.02	---	<50	---	<30	<0.5	<0.5	<0.5	<0.5	---
	05/21/97	NLPH	12.82	3.44	---	<50	---	<30	<0.5	<0.5	<0.5	<0.5	---
	08/18/97	NLPH	12.81	3.45	---	<50	---	<30	<0.5	<0.5	<0.5	<0.5	---
	03/13/98	---	---	---	---	---	---	---	---	---	---	---	---
	04/20/98	NLPH	12.14	4.12	---	<50	---	<2.5	<0.5	<0.5	<0.5	<0.5	---
(20.24)	07/21/98	NLPH	12.59	7.65	---	<50	---	<2.5	<0.5	<0.5	<0.5	<0.5	---
	10/06/98	NLPH	12.81	7.43	---	---	---	---	---	---	---	---	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID #	Sampling	SUBJ	DTW	Elev.	TPHd	TPHg	MTBE EPA 8260B	MTBE EPA 8021B	B	T	E	X	TPHmo
(TOC)	Date	<----feet---->			<----ug/L---->								
MW6I (cont.)	01/11/99	NLPH	12.74	7.50	---	<50	---	<2.5	<0.5	<0.5	<0.5	<0.5	---
(20.24)	04/08/99	NLPH	11.93	8.31	---	---	---	---	---	---	---	---	---
	07/19/99	NLPH	11.75	8.49	---	281	---	17.6	35.4	9.1	7.4	30.7	---
	07/27/99	NLPH	12.95	7.29	---	---	---	---	---	---	---	---	---
	10/25/99	NLPH	12.79	7.45	---	---	---	---	---	---	---	---	---
	01/27/00	NLPH	12.06	8.18	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---
	04/03/00	NLPH	12.24	8.00	---	---	---	---	---	---	---	---	---
	07/05/00	NLPH	12.48	7.76	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---
	10/04/00	---	---	---	---	---	---	---	---	---	---	---	---
	10/05/00	---	---	---	---	---	---	---	---	---	---	---	<1,000
	01/04/01	NLPH	12.54	7.70	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---
	04/03/01	NLPH	12.32	7.92	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---
	07/05/01	NLPH	12.55	7.69	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---
	10/03/01	NLPH	12.67	7.57	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---
(19.87)	Nov-01	Well surveyed in compliance with AB 2886 requirements.											
	01/02/02	NLPH	10.98	8.89	---	<100	---	<0.5	<0.50	<0.50	<0.50	<0.50	---
	04/02/02	NLPH	12.24	7.63	---	---	---	---	---	---	---	---	---
	07/01/02	NLPH	12.51	7.36	---	<50	---	<0.5	<0.5	<0.5	<0.5	<0.5	<100a
	10/02/02	NLPH	12.72	7.15	---	---	---	---	---	---	---	---	---
	01/07/03	NLPH	12.09	7.78	---	<50.0	1.10	<0.5	<0.5	<0.5	<0.5	<0.5	<50
	06/17/03	---	---	---	---	---	---	---	---	---	---	---	---
	07/16/03	NLPH	12.49	7.38	---	<50.0	<0.50	<0.5	<0.50	<0.5	<0.5	<0.5	<100
	10/07/03	NLPH	12.64	7.23	---	---	---	---	---	---	---	---	---
	01/14/04	**NLPH**	**12.13**	**7.74**	**---**	**<50.0**	**<0.50**	**<0.5**	**<0.50**	**<0.5**	**<0.5**	**<0.5**	**<100**
MW6J	07/05/01	NLPH	13.47	7.25	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---
(20.72)	10/03/01	NLPH	13.57	7.15	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---
(20.75)	Nov-01	Well surveyed in compliance with AB 2886 requirements.											
	01/02/02	NLPH	13.19	7.56	---	<100	---	<0.5	<0.50	<0.50	<0.50	<0.50	---
	04/02/02	NLPH	13.74	7.01	---	<50.0	---	1.00	0.80	<0.50	<0.50	0.80	<100
	07/01/02	NLPH	13.58	7.17	---	<50	---	<0.5	<0.5	<0.5	<0.5	<0.5	<100a
	10/02/02	NLPH	13.79	6.96	---	<50.0	---	<0.5	<0.5	<0.5	<0.5	<0.5	<100
	01/07/03	NLPH	13.49	7.26	---	<50.0	1.30	0.60	<0.5	<0.5	<0.5	<0.5	<50
	06/17/03	NLPH	13.76	6.99	---	<50.0	0.70	3.00	<0.50	<0.5	<0.5	<0.5	<100
	07/16/03	NLPH	13.57	7.18	---	<50.0	0.60	0.70	<0.50	<0.5	<0.5	<0.5	<100
	10/07/03	NLPH	13.74	7.01	---	<50.0	1.20	1.1	<0.50	<0.5	<0.5	<0.5	<100
	01/14/04	**NLPH**	**13.46**	**7.29**	**<50**	**<50.0**	**1.80**	**1.8**	**<0.50**	**<0.5**	**<0.5**	**<0.5**	**<100**
RW1	Not Monitored	6/16/92 through 10/6/98.											
(20.24)	01/11/99	NLPH	12.37	7.87	---	---	---	---	---	---	---	---	---
	04/08/99	NLPH	10.41	9.83	---	---	---	---	---	---	---	---	---
	07/19/99	---	---	---	---	---	---	---	---	---	---	---	---
	07/27/99	NLPH	12.76	7.48	---	---	---	---	---	---	---	---	---
	10/25/99	NLPH	12.50	7.74	---	---	---	---	---	---	---	---	---
	01/27/00	NLPH	12.11	8.13	---	---	---	---	---	---	---	---	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID #	Sampling	SUBJ	DTW	Elev.	TPHd	TPHg	MTBE EPA 8260B	MTBE EPA 8021B	B	T	E	X	TPHmo
(TOC)	Date	<----feet---->			<----ug/L---->								
RW1 (cont.)	04/03/00	NLPH	12.07	8.17	---	---	---	---	---	---	---	---	---
(20.24)	07/05/00	---	---	---	---	---	---	---	---	---	---	---	---
	10/04/00	---	---	---	---	---	---	---	---	---	---	---	---
	10/05/00	---	---	---	---	---	---	---	---	---	---	---	---
	01/04/01	NLPH	13.90	6.34	---	8,000	---	2,500	1,200	65	250	258	---
	04/03/01	NLPH	11.92	8.32	---	4,100	---	610	62	<2.5	18	61	---
	07/05/01	Not sampled: inaccessible			---	---	---	---	---	---	---	---	---
	10/03/01	NLPH	12.32	7.92	---	11,000	---	4,100	1,900	780	150	700	---
(20.43)	Nov-01	Well surveyed in compliance with AB 2886 requirements.											
	01/02/02	NLPH	10.85	9.58	---	32,000	---	7,760	358	2,270	894	4,820	---
	04/02/02	NLPH	11.72	8.71	---	4,220	---	922	172	22.5	106	340	<500
	07/01/02	NLPH	12.17	8.26	---	2,500	---	986	176	8.0	71.0	75.0	<100a
	10/02/02	NLPH	12.44	7.99	---	2,970	---	1,310	197	11.0	70.0	69.0	1,720
	01/07/03	NLPH	11.64	8.79	---	2,210	1,010	747	134	12.0	33.0	53.0	1,340
	06/17/03	NLPH	11.98	8.45	---	3,850	847	645	48.9	38.7	46.1	197	316
	07/16/03	NLPH	12.11	8.32	---	2,640	615	730	78.5	20.0	47.5	166	2,080
	10/07/03	NLPH	12.35	8.08	1,340	2,310	578	744	118	7.6	25.1	52.1	1,040
	01/14/04	**NLPH**	**11.61**	**8.82**	**4,240**	**4,230**	**328**	**7.8**	**52.7**	**65.8**	**42.7**	**543**	**5,640**
RW2	Not Monitored 6/16/92 through 4/20/98.												
(20.44)	07/21/98	NLPH	12.65	7.79	---	3,500	---	170	240	100	41	96	---
	10/06/98	NLPH	13.06	7.38	---	3,200	---	200	120	48	56	120	---
	01/11/99	NLPH	12.88	7.56	---	3,300	---	350	150	17	35	40	---
	04/08/99	sheen	11.76	8.68	---	---	---	---	---	---	---	---	---
	07/19/99	NLPH	11.61	8.83	---	1,980	499	160	44	4.16	22.3	11.6	---
	07/27/99	NLPH	13.26	7.18	---	---	---	---	---	---	---	---	---
	10/25/99	NLPH	12.96	7.48	---	1,800	---	440	51	<0.5	4.7	9.5	---
	01/27/00	NLPH	12.70	7.74	---	1,900	---	750	38	<2.5	4.8	10.4	---
	04/03/00	NLPH	11.97	8.47	---	2,100	---	300	28	2.4	1.4	0.73	---
	07/05/00	NLPH	12.50	7.94	---	2,300	---	230	20	<2.5	5.3	8	---
	10/04/00	NLPH	12.97	7.47	---	1,300	---	570	42	<2.5	15	17.7	---
	10/05/00	---	---	---	---	---	---	---	---	---	---	---	<1,000
	01/04/01	NLPH	13.71	6.73	---	1,000	---	380	33	<2.5	13	17.7	---
	04/03/01	NLPH	12.10	8.34	---	1,300	---	99	18	2.1	16	19.4	---
	07/05/01	Not sampled: inaccessible			---	---	---	---	---	---	---	---	---
	10/03/01	NLPH	12.8	7.64	---	1,900	---	240	35	4.4	34	105	---
(20.64)	Nov-01	Well surveyed in compliance with AB 2886 requirements.											
	01/02/02	NLPH	10.22	10.42	---	2,440	---	76.0	24.4	6.20	26.2	83.0	---
	04/02/02	NLPH	12.02	8.62	---	1,460	---	47.5	8.60	3.30	5.30	29.1	260
	07/01/02	NLPH	12.51	8.13	---	1,380	---	39.9	11.0	1.8	17.9	45.0	<100a
	10/02/02	NLPH	12.91	7.73	---	720	---	46.9	5.5	1.7	3.7	11.9	<100
	01/07/03	NLPH	11.61	9.03	---	1,180	56.0	48.0	12.3	3.6	12.2	25.6	197

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID #	Sampling	SUBJ	DTW	Elev.	TPHd	TPHg	MTBE EPA 8260B	MTBE EPA 8021B	B	T	E	X	TPHmo
(TOC)	Date	<----feet---->				<----ug/L---->							
RW2 (cont.)	06/17/03	NLPH	12.32	8.32	---	1,070	26.4	29.7	13.9	4.4	11.8	16.9	<100
(20.64)	07/16/03	NLPH	12.51	8.13	---	1,200	19.3	32.9	6.60	4.1	10.9	12.3	295
	10/07/03	NLPH	12.81	7.83	332	1,170	50.2	55.0	8.70	1.1	9.3	12.2	<100
	01/14/04	**NLPH**	**11.70**	**8.94**	**167**	**1,250**	**128**	**8.4**	**18.0**	**4.4**	**8.6**	**10.7**	**<100**
RW3A	Not Monitored 6/16/92 through 4/20/98.												
(21.75)	07/21/98	NLPH	13.08	8.67	---	280	---	16	97	<1.2	<1.2	<1.2	---
	10/06/98	NLPH	13.72	8.03	---	78	---	26	26	0.89	<0.5	<0.5	---
	01/11/99	NLPH	12.00	9.75	---	1,000	---	230	490	5.0	<5.0	7.4	---
	04/08/99	NLPH	11.90	9.85	---	130	---	11	70	<1.0	<1.0	<1.0	---
	07/19/99	NLPH	11.75	10.00	---	989	---	16.4	393	6.40	5.70	15.0	---
	07/27/99	NLPH	13.68	8.07	---	---	---	---	---	---	---	---	---
	10/25/99	NLPH	13.61	8.14	---	150	---	19	53	<0.5	<0.5	<0.5	---
	01/27/00	NLPH	12.22	9.53	---	500	---	12	210	0.59	1.40	2.29	---
	04/03/00	NLPH	12.00	9.75	---	1,100	---	16	420	1.6	1.8	1.4	---
	07/05/00	NLPH	13.01	8.74	---	1,200	---	16	440	1.4	2.5	1.9	---
	10/04/00	NLPH	13.60	8.15	---	390	---	8.3	160	1.1	1.5	2.6	---
	10/05/00	---	---	---	---	---	---	---	---	---	---	---	<1,000
	01/04/01	NLPH	13.65	8.10	---	500	---	12	230	0.97	1.1	1.4	---
	04/03/01	NLPH	12.30	9.45	---	710	---	7.5	290	<0.5	<0.5	<0.5	---
	07/05/01	NLPH	13.28	8.47	---	640	---	9	280	1.4	1.6	2.7	---
	10/03/01	NLPH	13.58	8.17	---	<50	---	12	21	<0.5	<0.5	<0.5	---
(21.89)	Nov-01	Well surveyed in compliance with AB 2886 requirements.											
	01/02/02	NLPH	10.80	11.09	---	<100	---	11.2	<0.50	<0.50	<0.50	<0.50	---
	04/02/02	NLPH	12.03	9.86	---	55.7	---	11.0	1.30	<0.50	<0.50	<0.50	<100
	07/01/02	NLPH	13.13	8.76	---	275	---	21.7	60.4	<0.5	2.4	4.2	<100a
	10/02/02	NLPH	13.70	8.19	---	138	---	11.1	53.4	<0.5	<0.5	0.7	114
	01/07/03	NLPH	11.77	10.12	---	<50.0	30.9	22.4	1.5	<0.5	<0.5	<0.5	<50
	06/17/03	NLPH	12.82	9.07	---	54.5	16.0	12.8	7.40	<0.5	<0.5	<0.5	<100
	07/16/03	NLPH	13.40	8.49	---	112	13.6	18.0	26.0	<0.5	<0.5	<0.5	<100
	10/07/03	NLPH	13.93	7.96	124	62.6	11.3	10.4	7.30	<0.5	<0.5	<0.5	<100
	01/14/04	**NLPH**	**11.55**	**10.34**	**401**	**<50.0**	**16.2**	**11.7**	**3.10**	**<0.5**	**<0.5**	**<0.5**	**<100**

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Notes:

TOC	=	Elevation of top of well casing; relative to mean sea level.
SUBJ	=	Results of subjective evaluation.
NLPH	=	No liquid-phase hydrocarbons present in well.
sheen	=	Liquid-phase hydrocarbon present as sheen.
DTW	=	Depth to water.
Elev.	=	Elevation of groundwater surface; relative to mean sea level.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using EPA Method 5030/8015 (modified).
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 5030/8015 (modified).
MTBE EPA 8260B	=	Methyl tertiary butyl ether analyzed using EPA Method 8260B.
MTBE EPA 8021B	=	Methyl tertiary butyl ether analyzed using EPA Method 8021B.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B.
TPHmo	=	Total petroleum hydrocarbons as motor oil using EPA Method 8015B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 8260B.
EDB	=	1,2-Dibromoethane analzed using EPA Method 8260B.
1,2-DCA	=	1,2-Dichloroethane analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
Ethanol	=	Ethanol analyzed using EPA Method 8260B.
ug/L	=	Micrograms per liter.
<	=	Less than the indicated reporting limit shown by the laboratory.
---	=	Not measured/Not sampled.
a	=	TPHmo analyses performed outside of hold time.

TABLE 1B

ADDITIONAL CUMMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA

Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID # (TOC)	Sampling Date	ETBE	TAME	TBA	EDB	1,2-DCA	DIPE	Ethanol
		<.....ug/L.....>						
MW6B								
(21.09)	Nov-01	Well surveyed in compliance with AB 2886 requirements.						
	01/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
	06/17/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	07/16/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	01/14/04	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**<0.50**	**<0.50**	**<50.0**
MW6E (cont.)								
(21.24)	Nov-01	Well surveyed in compliance with AB 2886 requirements.						
	01/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
	06/17/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	07/16/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	01/14/04	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**<0.50**	**<0.50**	**<50.0**
MW6F								
(22.17)	Nov-01	Well surveyed in compliance with AB 2886 requirements.						
	01/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
	06/17/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	07/16/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	01/14/04	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**<0.50**	**<0.50**	**<50.0**
MW6G								
(20.46)	Nov-01	Well surveyed in compliance with AB 2886 requirements.						
	01/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
	06/17/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	07/16/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	01/14/04	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**<0.50**	**<0.50**	**<50.0**
MW6H								
(20.20)	Nov-01	Well surveyed in compliance with AB 2886 requirements.						
	01/07/03	<0.50	<0.50	952	<0.50	<0.50	7.50	---
	06/17/03	<0.50	<0.50	678	<0.50	<0.50	7.10	<100
	07/16/03	<0.50	0.70	307	<0.50	14.6	6.20	<100
	10/07/03	<0.50	<0.50	294	<0.50	<0.50	7.40	<100
	01/14/04	**<0.50**	**<0.50**	**883**	**<0.50**	**<0.50**	**6.80**	**<50.0**

TABLE 1B

ADDITIONAL CUMMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA

Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID # (TOC)	Sampling Date	ETBE	TAME	TBA	EDB	1,2-DCA	DIPE	Ethanol
		<.....ug/L.....>						
MW6I (20.24)	Nov-01	Well surveyed in compliance with AB 2886 requirements.						
	01/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
	06/17/03	---	---	---	---	---	---	---
	07/16/03	<0.50	<0.50	16.4	<0.50	<0.50	<0.50	<100
	10/07/03	---	---	---	---	---	---	<100
	01/14/04	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**<0.50**	**<0.50**	**<50.0**
MW6J (20.75)	Nov-01	Well surveyed in compliance with AB 2886 requirements.						
	01/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
	06/17/03	<0.50	<0.50	<10.0	<0.50	0.90	<0.50	<100
	07/16/03	<0.50	<0.50	<10.0	<0.50	1.00	<0.50	<100
	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.5	<0.50	<100
	01/14/04	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**<0.50**	**<0.50**	**<50.0**
RW1 (20.24)	Nov-01	Well surveyed in compliance with AB 2886 requirements.						
	01/07/03	<10.0	<10.0	<200	<10.0	<10.0	<10.0	---
	06/17/03	<0.50	<0.50	324	<0.50	<0.50	<0.50	<100
	07/16/03	<0.50	<0.50	110	<10.0	1.70	1.10	<100
	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	01/14/04	**<0.50**	**<0.50**	**234**	**<0.50**	**<0.50**	**0.90**	**<50.0**
RW2 (20.64)	Nov-01	Well surveyed in compliance with AB 2886 requirements.						
	01/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
	06/17/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	07/16/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	01/14/04	**<0.50**	**<0.50**	**370**	**<0.50**	**<0.50**	**<0.50**	**<50.0**

TABLE 1B

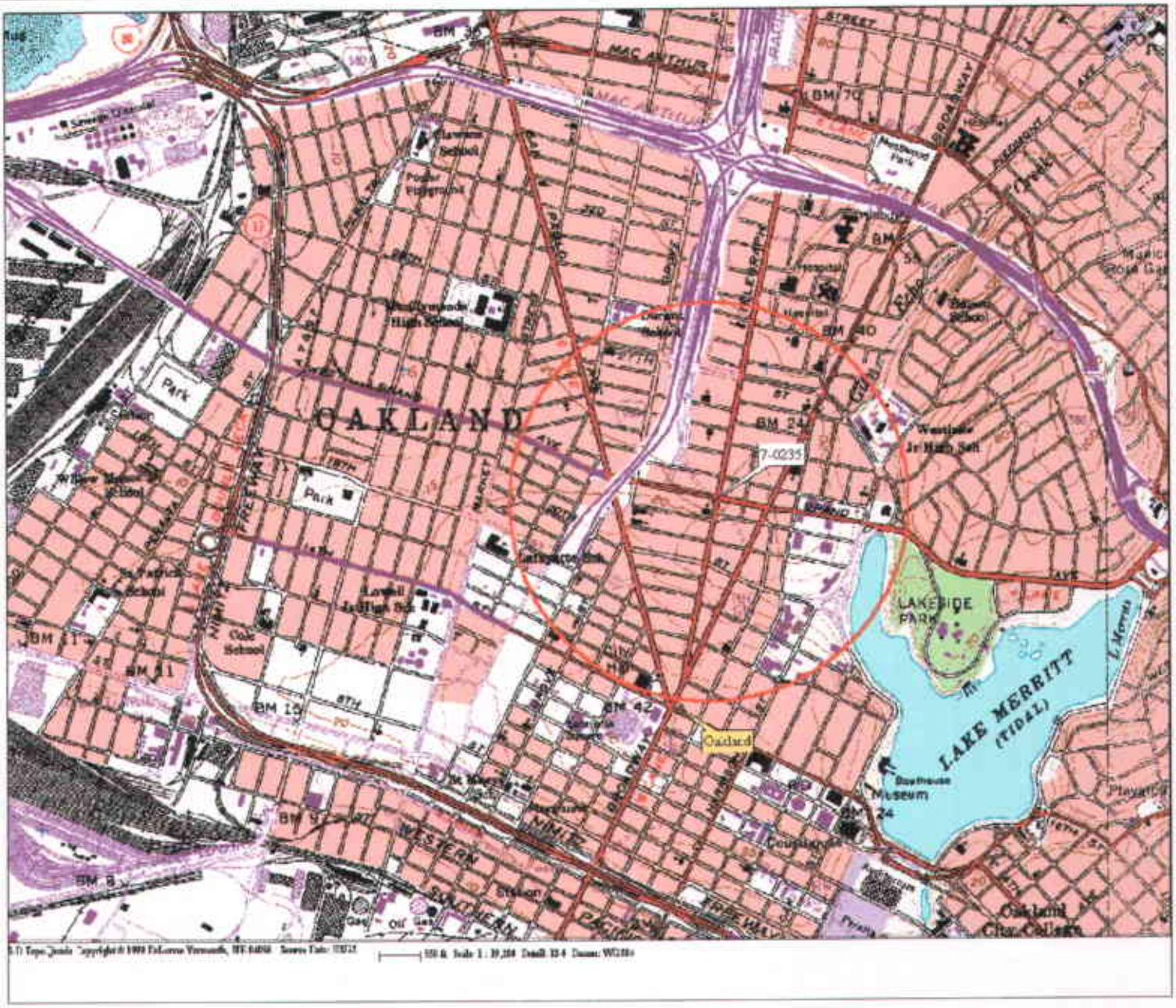
ADDITIONAL CUMMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA

Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID # (TOC)	Sampling Date	ETBE	TAME	TBA	EDB	1,2-DCA	DIPE	Ethanol
		<.....ug/L.....>						
RW3A								
(21.75)	Nov-01	Well surveyed in compliance with AB 2886 requirements.						
	01/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
	06/17/03	<0.50	<0.50	<10.0	<0.50	<0.50	1.20	<100
	07/16/03	<0.50	<0.50	<10.0	<0.50	<0.50	1.40	<100
	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	1.40	<100
	01/14/04	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**<0.50**	**2.20**	**<50.0**

Notes:

TOC	=	Elevation of top of well casing; relative to mean sea level.
SUBJ	=	Results of subjective evaluation.
NLPH	=	No liquid-phase hydrocarbons present in well.
sheen	=	Liquid-phase hydrocarbon present as sheen.
DTW	=	Depth to water.
Elev.	=	Elevation of groundwater surface; relative to mean sea level.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using EPA Method 5030/8015 (modified).
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 5030/8015 (modified).
MTBE EPA 8260B	=	Methyl tertiary butyl ether analyzed using EPA Method 8260B.
MTBE EPA 8021B	=	Methyl tertiary butyl ether analyzed using EPA Method 8021B.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B.
TPHmo	=	Total petroleum hydrocarbons as motor oil using EPA Method 8015B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 8260B.
EDB	=	1,2-Dibromoethane analzed using EPA Method 8260B.
1,2-DCA	=	1,2-Dichloroethane analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
Ethanol	=	Ethanol analyzed using EPA Method 8260B.
ug/L	=	Micrograms per liter.
<	=	Less than the indicated reporting limit shown by the laboratory.
---	=	Not measured/Not sampled.
a	=	TPHmo analyses performed outside of hold time.



FN 2229Topo

EXPLANATION

1/2-mile radius circle

N

APPROXIMATE SCALE

0 0.5 1 mile

SOURCE:
Modified from a map
provided by
DeLorme 3-D TopoQuads

ENVIRONMENTAL RESOLUTIONS, INC.

SITE VICINITY MAP

FORMER EXXON SERVICE STATION 7-0235
2225 Telegraph Avenue
Oakland, California

PROJECT NO. 2229

PLATE 1

Analyte Concentrations in ug/L
Sampled January 14, 2004

6,320 Total Petroleum Hydrocarbons as gasoline
1,340 Benzene
1,250 Methyl Tertiary Butyl Ether (EPA Method 8260B)

< Less Than the Stated Laboratory Reporting Limit
ug/L Micrograms per Liter

APPROXIMATE SCALE
0 40 80 Feet

FN 2229004a_QM

ERI ENVIRONMENTAL RESOLUTIONS, INC.

GENERALIZED SITE PLAN

FORMER
EXXON SERVICE STATION 7-0235
2225 Telegraph Avenue
Oakland, California

EXPLANATION

MW6J Groundwater Monitoring Well

RW3A Recovery Groundwater Monitoring Well

PROJECT NO. 2229

PLATE 2

N

APPROXIMATE SCALE

0 40 80 Feet

10.0--- Line of Equal Groundwater Elevation; datum is mean sea level

i = Interpreted Hydraulic Gradient

FN 2229004a_QM

ERI ENVIRONMENTAL RESOLUTIONS, INC.

GROUNDWATER ELEVATION MAP
January 14, 2004
FORMER
EXXON SERVICE STATION 7-0235
2225 Telegraph Avenue
Oakland, California

EXPLANATION

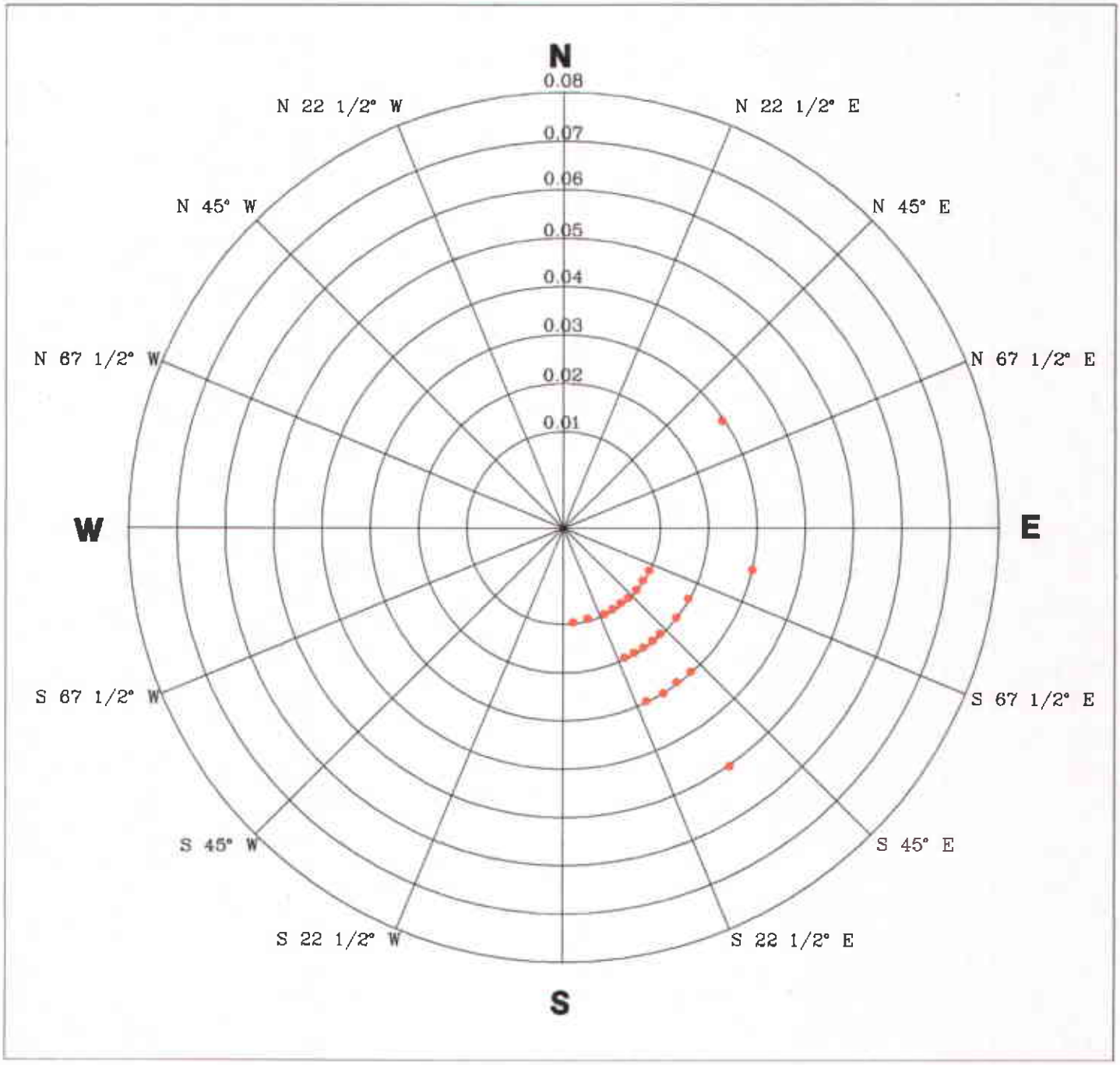
MW6J — Groundwater Monitoring Well

7.29 — Groundwater elevation in feet; datum is mean sea level

RW3A — Recovery Groundwater Monitoring Well

PROJECT NO. 2229

PLATE 3



2559 ROSE3

EXPLANATION

N Compass Direction

23 Data Points Shown

Rose diagram developed by evaluating the groundwater gradient direction from the quarterly monitoring data. Each circle on the rose diagram represents the number of monitoring events that the gradient plotted in that 22 1/2 degree sector.

ERI ENVIRONMENTAL RESOLUTIONS, INC.

CUMMULATIVE GROUNDWATER FLOW DIRECTION ROSE DIAGRAM

FORMER EXXON SERVICE STATION 7-0235
2225 Telegraph Avenue
Oakland, California

PROJECT NO. 2229

PLATE 4

ATTACHMENT A

GROUNDWATER SAMPLING PROTOCOL

GROUNDWATER SAMPLING PROTOCOL

The static water level and separate-phase product level, if present, in each well that contains water and/or separate-phase product are measured with an ORS Interface Probe, which is accurate to the nearest 0.01 foot. To calculate groundwater elevations and evaluate groundwater gradient, depth to water (DTW) levels are subtracted from top of casing elevations.

Groundwater samples collected for subjective evaluation are collected by gently lowering approximately half the length of a clean Teflon® or polypropylene bailer past the air-water interface (if possible) and collecting a sample from near the surface of the water in the well. The samples are checked for measurable free-phase hydrocarbons or sheen. If appropriate, free-phase hydrocarbons are removed from the well.

Before water samples are collected from the groundwater monitoring wells, the wells are purged until a minimum of three well casing volumes is purged and stabilization of the temperature, pH, and conductivity is obtained. Water samples from the wells that do not obtain stability of the temperature, pH, and conductivity are considered to be "grab samples". The quantity of water purged from each well is calculated as follows:

1 well casing volume = $\pi r^2 h(7.48)$ where:

r	=	radius of the well casing in feet.
h	=	column of water in the well in feet (depth to bottom - depth to water)
7.48	=	conversion constant from cubic feet to gallons
π	=	ratio of the circumference of a circle to its diameter

Gallons of water purged/gallons in 1 well casing volume = well casing volumes removed.

After purging, each well is allowed to recharge to at least 80% of the initial water level. Water samples from wells that do not recover at least 80% (due to slow recharging of the well) between purging and sampling are considered to be "grab samples". Water samples are collected with a new, disposable Teflon® or polypropylene bailer. The groundwater is carefully poured into selected sample containers (40-milliliter [ml] glass vials, 1,000-ml glass amber bottles, etc.), which are filled so as to produce a positive meniscus.

Depending on the required analysis, each sample container is preserved with hydrochloric acid, nitric acid, etc., or it is preservative free. The type of preservative used for each sample is specified on the Chain-of-Custody form.

Each vial and glass amber bottle is sealed with a cap containing a Teflon® septum, and subsequently examined for air bubbles to avoid headspace, which would allow volatilization to occur. The samples are promptly transported in iced storage in a thermally-insulated ice chest, accompanied by a Chain-of-Custody record, to a California state-certified laboratory.

ATTACHMENT B

LABORATORY ANALYSIS REPORT AND CHAIN-OF-CUSTODY RECORD

TestAmerica
ANALYTICAL TESTING CORPORATION

2960 Foster Creighton Drive • Nashville, Tennessee 37204
800-765-0980 • 615-726-3404 Fax

1/23/04 CASE NARRATIVE

ERI - NORTHERN CA 3876
ROB SAUR
73 DIGITAL DRIVE, SUITE 100
NOVATO, CA 94949

This report includes the analytical certificates of analysis for all samples listed below. These samples relate to your project identified below:

Project Name: EXXONMOBIL 7-0235
Project Number: 222913X.
Laboratory Project Number: 361007.

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. Any QC recoveries outside laboratory control limits are flagged individually with an #. Sample specific comments and quality control statements are included in the Laboratory notes section of the analytical report for each sample report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accredidation.

Sample Identification	Lab Number	Collection Date
MW6B	04-A6525	1/14/04
MW6E	04-A6526	1/14/04
MW6F	04-A6527	1/14/04
MW6G	04-A6528	1/14/04
MW6H	04-A6529	1/14/04
MW6J	04-A6530	1/14/04
RW1	04-A6531	1/14/04
RW2	04-A6532	1/14/04
RW3A	04-A6533	1/14/04
MW6I	04-A6534	1/14/04

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Sample Identification	Lab Number	Collection Date

These results relate only to the items tested.
This report shall not be reproduced except in full and with permission of the laboratory.

Report Approved By: E J Smith Report Date: 1/23/04

Laboratory Certification Number: 01168CA

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ANALYTICAL REPORT

ERI - NORTHERN CA 3876
ROB SAUR
73 DIGITAL DRIVE, SUITE 100
NOVATO, CA 94949

Lab Number: 04-A6525
Sample ID: MW6B
Sample Type: Water
Site ID: 7-0235

Project: 222913X
Project Name: EXXONMOBIL 7-0235
Sampler: DAVID MADDEN

Date Collected: 1/14/04
Time Collected: 15:00
Date Received: 1/16/04
Time Received: 8:10
Page: 1

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
TRPH ORO (C24-C40)	ND	ug/L	100.	1.0	1/21/04	0:45	M.Jarrett	8015B/3510	5351
Benzene	2.10	ug/L	0.50	1.0	1/20/04	18:55	I. Ahmed	8021B	2190
Ethylbenzene	ND	ug/L	0.5	1.0	1/21/04	11:26	I. Ahmed	8021B	4733
Toluene	ND	ug/L	0.5	1.0	1/20/04	18:55	I. Ahmed	8021B	2190
Xylenes (Total)	ND	ug/L	0.5	1.0	1/21/04	11:26	I. Ahmed	8021B	4733
Methyl-t-butylether	9.0	ug/L	0.5	1.0	1/20/04	18:55	I. Ahmed	8021B	2190
TPH (Gasoline Range)	62.0	ug/L	50.0	1.0	1/20/04	18:55	I. Ahmed	8015B	2190
TPH (Diesel Range)	54.	ug/L	50.	1.0	1/21/04	0:45	M.Jarrett	8015B/3510	3095
VOLATILE ORGANICS									
Ethyl-t-butylether	ND	ug/L	0.50	1.0	1/17/04	22:56	C.Reinbold	8260B	1002
tert-amyl methyl ether	ND	ug/L	0.50	1.0	1/17/04	22:56	C.Reinbold	8260B	1002
Tertiary butyl alcohol	ND	ug/L	10.0	1.0	1/17/04	22:56	C.Reinbold	8260B	1002
1,2-Dibromoethane	ND	ug/L	0.50	1.0	1/17/04	22:56	C.Reinbold	8260B	1002
1,2-Dichloroethane	ND	ug/L	0.50	1.0	1/17/04	22:56	C.Reinbold	8260B	1002
Methyl-t-butyl ether	11.0	ug/L	0.50	1.0	1/17/04	22:56	C.Reinbold	8260B	1002
Ethanol	ND	ug/L	50.0	1.0	1/17/04	22:56	C.Reinbold	8260B	1002
Diisopropyl ether	ND	ug/L	0.50	1.0	1/17/04	22:56	C.Reinbold	8260B	1002

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample report continued . . .

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ANALYTICAL TESTING CORPORATION

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ANALYTICAL REPORT

Laboratory Number: 04-A6525
Sample ID: MW6B
Project: 222913X

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	1/19/04		M. Ricke	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	100.	61. - 134.
BTEX/GRO Surr., a,a,a-TFT	95.	70. - 124.
VOA Surr 1,2-DCA-d4	105.	71. - 128.
VOA Surr Toluene-d8	95.	77. - 119.
VOA Surr, 4-BFB	102.	79. - 123.
VOA Surr, DBFM	99.	78. - 124.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
TPH-D is not diesel

End of Sample Report.

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ANALYTICAL REPORT

ERI - NORTHERN CA 3876
ROB SAUR
73 DIGITAL DRIVE, SUITE 100
NOVATO, CA 94949

Lab Number: 04-A6526
Sample ID: MW6E
Sample Type: Water
Site ID: 7-0235

Project: 222913X
Project Name: EXXONMOBIL 7-0235
Sampler: DAVID MADDEN

Date Collected: 1/14/04
Time Collected: 14:38
Date Received: 1/16/04
Time Received: 8:10
Page: 1

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
TRPH ORO (C24-C40)	ND	ug/L	100.	1.0	1/21/04	1:02	M.Jarrett	8015B/3510	5351
Benzene	0.50	ug/L	0.50	1.0	1/20/04	19:26	I. Ahmed	8021B	2190
Ethylbenzene	ND	ug/L	0.5	1.0	1/20/04	19:26	I. Ahmed	8021B	2190
Toluene	ND	ug/L	0.5	1.0	1/20/04	19:26	I. Ahmed	8021B	2190
Xylenes (Total)	ND	ug/L	0.5	1.0	1/20/04	19:26	I. Ahmed	8021B	2190
Methyl-t-butylether	ND	ug/L	0.5	1.0	1/20/04	19:26	I. Ahmed	8021B	2190
TPH (Gasoline Range)	ND	ug/L	50.0	1.0	1/20/04	19:26	I. Ahmed	8015B	2190
TPH (Diesel Range)	ND	ug/L	50.	1.0	1/21/04	1:02	M.Jarrett	8015B/3510	3095
VOLATILE ORGANICS									
Ethyl-t-butylether	ND	ug/L	0.50	1.0	1/17/04	23:27	C.Reinbold	8260B	1002
tert-amyl methyl ether	ND	ug/L	0.50	1.0	1/17/04	23:27	C.Reinbold	8260B	1002
Tertiary butyl alcohol	ND	ug/L	10.0	1.0	1/17/04	23:27	C.Reinbold	8260B	1002
1,2-Dibromoethane	ND	ug/L	0.50	1.0	1/17/04	23:27	C.Reinbold	8260B	1002
1,2-Dichloroethane	ND	ug/L	0.50	1.0	1/17/04	23:27	C.Reinbold	8260B	1002
Methyl-t-butyl ether	ND	ug/L	0.50	1.0	1/17/04	23:27	C.Reinbold	8260B	1002
Ethanol	ND	ug/L	50.0	1.0	1/17/04	23:27	C.Reinbold	8260B	1002
Diisopropyl ether	ND	ug/L	0.50	1.0	1/17/04	23:27	C.Reinbold	8260B	1002

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample report continued . . .

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ANALYTICAL REPORT

Laboratory Number: 04-A6526
Sample ID: MW6E
Project: 222913X

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	1/19/04		M. Ricke	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	104.	61. - 134.
BTEX/GRO Surr., a,a,a-TFT	94.	70. - 124.
VOA Surr 1,2-DCA-d4	102.	71. - 128.
VOA Surr Toluene-d8	96.	77. - 119.
VOA Surr, 4-BFB	98.	79. - 123.
VOA Surr, DBFM	98.	78. - 124.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

TestAmerica
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ANALYTICAL REPORT

ERI - NORTHERN CA 3876
ROB SAUR
73 DIGITAL DRIVE, SUITE 100
NOVATO, CA 94949

Project: 222913X
Project Name: EXXONMOBIL 7-0235
Sampler: DAVID MADDEN

Lab Number: 04-A6527
Sample ID: MW6F
Sample Type: Water
Site ID: 7-0235

Date Collected: 1/14/04
Time Collected: 14:22
Date Received: 1/16/04
Time Received: 8:10
Page: 1

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
TRPH ORO (C24-C40)	ND	ug/L	100.	1.0	1/21/04	1:18	M.Jarrett	8015B/3510	5351
Benzene	ND	ug/L	0.50	1.0	1/20/04	20:57	I. Ahmed	8021B	2190
Ethylbenzene	ND	ug/L	0.5	1.0	1/20/04	20:57	I. Ahmed	8021B	2190
Toluene	ND	ug/L	0.5	1.0	1/20/04	20:57	I. Ahmed	8021B	2190
Xylenes (Total)	ND	ug/L	0.5	1.0	1/20/04	20:57	I. Ahmed	8021B	2190
Methyl-t-butylether	ND	ug/L	0.5	1.0	1/20/04	20:57	I. Ahmed	8021B	2190
TPH (Gasoline Range)	ND	ug/L	50.0	1.0	1/20/04	20:57	I. Ahmed	8015B	2190
TPH (Diesel Range)	ND	ug/L	50.	1.0	1/21/04	1:18	M.Jarrett	8015B/3510	3095
VOLATILE ORGANICS									
Ethyl-t-butylether	ND	ug/L	0.50	1.0	1/17/04	23:59	C.Reinbold	8260B	1002
tert-amyl methyl ether	ND	ug/L	0.50	1.0	1/17/04	23:59	C.Reinbold	8260B	1002
Tertiary butyl alcohol	ND	ug/L	10.0	1.0	1/17/04	23:59	C.Reinbold	8260B	1002
1,2-Dibromoethane	ND	ug/L	0.50	1.0	1/17/04	23:59	C.Reinbold	8260B	1002
1,2-Dichloroethane	ND	ug/L	0.50	1.0	1/17/04	23:59	C.Reinbold	8260B	1002
Methyl-t-butyl ether	ND	ug/L	0.50	1.0	1/17/04	23:59	C.Reinbold	8260B	1002
Ethanol	ND	ug/L	50.0	1.0	1/17/04	23:59	C.Reinbold	8260B	1002
Diisopropyl ether	ND	ug/L	0.50	1.0	1/17/04	23:59	C.Reinbold	8260B	1002

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample report continued . . .

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ANALYTICAL REPORT

Laboratory Number: 04-A6527
Sample ID: MW6F
Project: 222913X

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	1/19/04		M. Ricke	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	98.	61. - 134.
BTEX/GRO Surr., a,a,a-TFT	94.	70. - 124.
VOA Surr 1,2-DCA-d4	104.	71. - 128.
VOA Surr Toluene-d8	94.	77. - 119.
VOA Surr, 4-BFB	98.	79. - 123.
VOA Surr, DBFM	99.	78. - 124.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

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ANALYTICAL REPORT

ERI - NORTHERN CA 3876
ROB SAUR
73 DIGITAL DRIVE, SUITE 100
NOVATO, CA 94949

Lab Number: 04-A6528
Sample ID: MW6G
Sample Type: Water
Site ID: 7-0235

Project: 222913X
Project Name: EXXONMOBIL 7-0235
Sampler: DAVID MADDEN

Date Collected: 1/14/04
Time Collected: 15:03
Date Received: 1/16/04
Time Received: 8:10
Page: 1

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
TRPH ORO (C24-C40)	ND	ug/L	100.	1.0	1/21/04	1:34	M.Jarrett	8015B/3510	5351
Benzene	ND	ug/L	0.50	1.0	1/20/04	21:28	I. Ahmed	8021B	2190
Ethylbenzene	ND	ug/L	0.5	1.0	1/20/04	21:28	I. Ahmed	8021B	2190
Toluene	ND	ug/L	0.5	1.0	1/20/04	21:28	I. Ahmed	8021B	2190
Xylenes (Total)	ND	ug/L	0.5	1.0	1/20/04	21:28	I. Ahmed	8021B	2190
Methyl-t-butylether	1.0	ug/L	0.5	1.0	1/20/04	21:28	I. Ahmed	8021B	2190
TPH (Gasoline Range)	ND	ug/L	50.0	1.0	1/20/04	21:28	I. Ahmed	8015B	2190
TPH (Diesel Range)	ND	ug/L	50.	1.0	1/21/04	1:34	M.Jarrett	8015B/3510	3095
VOLATILE ORGANICS									
Ethyl-t-butylether	ND	ug/L	0.50	1.0	1/18/04	0:31	C.Reinbold	8260B	1002
tert-amyl methyl ether	ND	ug/L	0.50	1.0	1/18/04	0:31	C.Reinbold	8260B	1002
Tertiary butyl alcohol	ND	ug/L	10.0	1.0	1/18/04	0:31	C.Reinbold	8260B	1002
1,2-Dibromoethane	ND	ug/L	0.50	1.0	1/18/04	0:31	C.Reinbold	8260B	1002
1,2-Dichloroethane	ND	ug/L	0.50	1.0	1/18/04	0:31	C.Reinbold	8260B	1002
Methyl-t-butyl ether	1.40	ug/L	0.50	1.0	1/18/04	0:31	C.Reinbold	8260B	1002
Ethanol	ND	ug/L	50.0	1.0	1/18/04	0:31	C.Reinbold	8260B	1002
Diisopropyl ether	ND	ug/L	0.50	1.0	1/18/04	0:31	C.Reinbold	8260B	1002

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample report continued . . .

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ANALYTICAL REPORT

Laboratory Number: 04-A6528
Sample ID: MW6G
Project: 222913X

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	1/19/04		M. Ricke	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	106.	61. - 134.
BTEX/GRO Surr., a,a,a-TFT	93.	70. - 124.
VOA Surr 1,2-DCA-d4	107.	71. - 128.
VOA Surr Toluene-d8	93.	77. - 119.
VOA Surr, 4-BFB	99.	79. - 123.
VOA Surr, DBFM	99.	78. - 124.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

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ANALYTICAL REPORT

ERI - NORTHERN CA 3876
ROB SAUR
73 DIGITAL DRIVE, SUITE 100
NOVATO, CA 94949

Lab Number: 04-A6529
Sample ID: MW6H
Sample Type: Water
Site ID: 7-0235

Project: 222913X
Project Name: EXXONMOBIL 7-0235
Sampler: DAVID MADDEN

Date Collected: 1/14/04
Time Collected: 16:26
Date Received: 1/16/04
Time Received: 8:10
Page: 1

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
TRPH ORO (C24-C40)	ND	ug/L	100.	1.0	1/21/04	1:49	M.Jarrett	8015B/3510	5351
Benzene	1340	ug/L	5.00	10.0	1/21/04	11:56	I. Ahmed	8021B	4733
Ethylbenzene	117.	ug/L	0.5	1.0	1/20/04	21:59	I. Ahmed	8021B	2190
Toluene	517.	ug/L	5.0	10.0	1/21/04	11:56	I. Ahmed	8021B	4733
Xylenes (Total)	515.	ug/L	5.0	10.0	1/21/04	11:56	I. Ahmed	8021B	4733
Methyl-t-butylether	59.0	ug/L	0.5	1.0	1/20/04	21:59	I. Ahmed	8021B	2190
TPH (Gasoline Range)	6320	ug/L	500.	10.0	1/21/04	11:56	I. Ahmed	8015B	4733
TPH (Diesel Range)	390.	ug/L	50.	1.0	1/21/04	1:49	M.Jarrett	8015B/3510	3095
VOLATILE ORGANICS									
Ethyl-t-butylether	ND	ug/L	0.50	1.0	1/18/04	1:03	C.Reinbold	8260B	1002
tert-amyl methyl ether	ND	ug/L	0.50	1.0	1/18/04	1:03	C.Reinbold	8260B	1002
Tertiary butyl alcohol	883.	ug/L	10.0	1.0	1/18/04	1:03	C.Reinbold	8260B	1002
1,2-Dibromoethane	ND	ug/L	0.50	1.0	1/18/04	1:03	C.Reinbold	8260B	1002
1,2-Dichloroethane	ND	ug/L	0.50	1.0	1/18/04	1:03	C.Reinbold	8260B	1002
Methyl-t-butyl ether	1250	ug/L	10.0	20.0	1/19/04	16:01	C. Spry	8260B	2297
Ethanol	ND	ug/L	50.0	1.0	1/18/04	1:03	C.Reinbold	8260B	1002
Diisopropyl ether	6.80	ug/L	0.50	1.0	1/18/04	1:03	C.Reinbold	8260B	1002

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample report continued . . .

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ANALYTICAL REPORT

Laboratory Number: 04-A6529
Sample ID: MW6H
Project: 222913X

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	1/19/04		M. Ricke	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	91.	61. - 134.
BTEX/GRO Surr., a,a,a-TFT	94.	70. - 124.
VOA Surr 1,2-DCA-d4	106.	71. - 128.
VOA Surr Toluene-d8	95.	77. - 119.
VOA Surr, 4-BFB	100.	79. - 123.
VOA Surr, DBFM	101.	78. - 124.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
TPH-D is not diesel

End of Sample Report.

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ANALYTICAL REPORT

ERI - NORTHERN CA 3876
ROB SAUR
73 DIGITAL DRIVE, SUITE 100
NOVATO, CA 94949

Project: 222913X
Project Name: EXXONMOBIL 7-0235
Sampler: DAVID MADDEN

Lab Number: 04-A6530
Sample ID: MW6J
Sample Type: Water
Site ID: 7-0235

Date Collected: 1/14/04
Time Collected: 11:02
Date Received: 1/16/04
Time Received: 8:10
Page: 1

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
TRPH ORO (C24-C40)	ND	ug/L	100.	1.0	1/21/04	2:05	M.Jarrett	8015B/3510	5351
Benzene	ND	ug/L	0.50	1.0	1/21/04	12:27	I. Ahmed	8021B	4733
Ethylbenzene	ND	ug/L	0.5	1.0	1/20/04	22:29	I. Ahmed	8021B	2190
Toluene	ND	ug/L	0.5	1.0	1/20/04	22:29	I. Ahmed	8021B	2190
Xylenes (Total)	ND	ug/L	0.5	1.0	1/20/04	22:29	I. Ahmed	8021B	2190
Methyl-t-butylether	1.8	ug/L	0.5	1.0	1/20/04	22:29	I. Ahmed	8021B	2190
TPH (Gasoline Range)	ND	ug/L	50.0	1.0	1/20/04	22:29	I. Ahmed	8015B	2190
TPH (Diesel Range)	ND	ug/L	50.	1.0	1/21/04	2:05	M.Jarrett	8015B/3510	3095
VOLATILE ORGANICS									
Ethyl-t-butylether	ND	ug/L	0.50	1.0	1/18/04	1:35	C.Reinbold	8260B	1002
tert-amyl methyl ether	ND	ug/L	0.50	1.0	1/18/04	1:35	C.Reinbold	8260B	1002
Tertiary butyl alcohol	ND	ug/L	10.0	1.0	1/18/04	1:35	C.Reinbold	8260B	1002
1,2-Dibromoethane	ND	ug/L	0.50	1.0	1/18/04	1:35	C.Reinbold	8260B	1002
1,2-Dichloroethane	ND	ug/L	0.50	1.0	1/18/04	1:35	C.Reinbold	8260B	1002
Methyl-t-butyl ether	1.80	ug/L	0.50	1.0	1/19/04	12:48	C. Spry	8260B	2297
Ethanol	ND	ug/L	50.0	1.0	1/18/04	1:35	C.Reinbold	8260B	1002
Diisopropyl ether	ND	ug/L	0.50	1.0	1/18/04	1:35	C.Reinbold	8260B	1002

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample report continued . . .

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ANALYTICAL REPORT

Laboratory Number: 04-A6530
Sample ID: MW6J
Project: 222913X

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	1/19/04		M. Ricke	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	99.	61. - 134.
BTEX/GRO Surr., a,a,a-TFT	93.	70. - 124.
VOA Surr 1,2-DCA-d4	108.	71. - 128.
VOA Surr Toluene-d8	94.	77. - 119.
VOA Surr, 4-BFB	101.	79. - 123.
VOA Surr, DBFM	102.	78. - 124.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

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ANALYTICAL REPORT

ERI - NORTHERN CA 3876
ROB SAUR
73 DIGITAL DRIVE, SUITE 100
NOVATO, CA 94949

Project: 222913X
Project Name: EXXONMOBIL 7-0235
Sampler: DAVID MADDEN

Lab Number: 04-A6531
Sample ID: RW1
Sample Type: Water
Site ID: 7-0235

Date Collected: 1/14/04
Time Collected: 16:18
Date Received: 1/16/04
Time Received: 8:10
Page: 1

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
TRPH ORO (C24-C40)	5640	ug/L	200.	2.0	1/21/04	9:18	M.Jarrett	8015B/3510	5351
Benzene	52.7	ug/L	0.50	1.0	1/20/04	23:00	I. Ahmed	8021B	2190
Ethylbenzene	42.7	ug/L	0.5	1.0	1/20/04	23:00	I. Ahmed	8021B	2190
Toluene	65.8	ug/L	0.5	1.0	1/20/04	23:00	I. Ahmed	8021B	2190
Xylenes (Total)	543.	ug/L	1.0	2.0	1/21/04	12:58	I. Ahmed	8021B	4733
Methyl-t-butylether	7.8	ug/L	0.5	1.0	1/20/04	23:00	I. Ahmed	8021B	2190
TPH (Gasoline Range)	4230	ug/L	50.0	1.0	1/20/04	23:00	I. Ahmed	8015B	2190
TPH (Diesel Range)	4240	ug/L	100.	2.0	1/21/04	9:18	M.Jarrett	8015B/3510	3095
VOLATILE ORGANICS									
Ethyl-t-butylether	ND	ug/L	0.50	1.0	1/18/04	2:06	C.Reinbold	8260B	1002
tert-amyl methyl ether	ND	ug/L	0.50	1.0	1/18/04	2:06	C.Reinbold	8260B	1002
Tertiary butyl alcohol	234.	ug/L	10.0	1.0	1/18/04	2:06	C.Reinbold	8260B	1002
1,2-Dibromoethane	ND	ug/L	0.50	1.0	1/18/04	2:06	C.Reinbold	8260B	1002
1,2-Dichloroethane	ND	ug/L	0.50	1.0	1/18/04	2:06	C.Reinbold	8260B	1002
Methyl-t-butyl ether	328.	ug/L	5.00	10.0	1/19/04	16:33	C. Spry	8260B	2297
Ethanol	ND	ug/L	50.0	1.0	1/18/04	2:06	C.Reinbold	8260B	1002
Diisopropyl ether	0.90	ug/L	0.50	1.0	1/18/04	2:06	C.Reinbold	8260B	1002

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample report continued . . .

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ANALYTICAL REPORT

Laboratory Number: 04-A6531
Sample ID: RW1
Project: 222913X

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	1/19/04		M. Ricke	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	96.	61. - 134.
BTEX/GRO Surr., a,a,a-TFT	107.	70. - 124.
VOA Surr 1,2-DCA-d4	106.	71. - 128.
VOA Surr Toluene-d8	95.	77. - 119.
VOA Surr, 4-BFB	99.	79. - 123.
VOA Surr, DBFM	100.	78. - 124.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
TPH-D is not diesel

End of Sample Report.

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ANALYTICAL REPORT

ERI - NORTHERN CA 3876
ROB SAUR
73 DIGITAL DRIVE, SUITE 100
NOVATO, CA 94949

Lab Number: 04-A6532
Sample ID: RW2
Sample Type: Water
Site ID: 7-0235

Project: 222913X
Project Name: EXXONMOBIL 7-0235
Sampler: DAVID MADDEN

Date Collected: 1/14/04
Time Collected: 16:02
Date Received: 1/16/04
Time Received: 8:10
Page: 1

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
TRPH ORO (C24-C40)	217.	ug/L	100.	1.0	1/21/04	2:36	M.Jarrett	8015B/3510	5351
Benzene	18.0	ug/L	0.50	1.0	1/20/04	23:31	I. Ahmed	8021B	2190
Ethylbenzene	8.6	ug/L	0.5	1.0	1/20/04	23:31	I. Ahmed	8021B	2190
Toluene	4.4	ug/L	0.5	1.0	1/20/04	23:31	I. Ahmed	8021B	2190
Xylenes (Total)	10.7	ug/L	0.5	1.0	1/20/04	23:31	I. Ahmed	8021B	2190
Methyl-t-butylether	8.4	ug/L	0.5	1.0	1/20/04	23:31	I. Ahmed	8021B	2190
TPH (Gasoline Range)	1250	ug/L	50.0	1.0	1/20/04	23:31	I. Ahmed	8015B	2190
TPH (Diesel Range)	167.	ug/L	50.	1.0	1/21/04	2:36	M.Jarrett	8015B/3510	3095
VOLATILE ORGANICS									
Ethyl-t-butylether	ND	ug/L	0.50	1.0	1/18/04	2:38	C.Reinbold	8260B	1002
tert-amyl methyl ether	ND	ug/L	0.50	1.0	1/18/04	2:38	C.Reinbold	8260B	1002
Tertiary butyl alcohol	370.	ug/L	10.0	1.0	1/18/04	2:38	C.Reinbold	8260B	1002
1,2-Dibromoethane	ND	ug/L	0.50	1.0	1/18/04	2:38	C.Reinbold	8260B	1002
1,2-Dichloroethane	ND	ug/L	0.50	1.0	1/18/04	2:38	C.Reinbold	8260B	1002
Methyl-t-butyl ether	128.	ug/L	0.50	1.0	1/18/04	2:38	C.Reinbold	8260B	1002
Ethanol	ND	ug/L	50.0	1.0	1/18/04	2:38	C.Reinbold	8260B	1002
Diisopropyl ether	ND	ug/L	0.50	1.0	1/18/04	2:38	C.Reinbold	8260B	1002

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample report continued . . .

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ANALYTICAL REPORT

Laboratory Number: 04-A6532
Sample ID: RW2
Project: 222913X

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	1/19/04		M. Ricke	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	96.	61. - 134.
BTEX/GRO Surr., a,a,a-TFT	106.	70. - 124.
VOA Surr 1,2-DCA-d4	102.	71. - 128.
VOA Surr Toluene-d8	97.	77. - 119.
VOA Surr, 4-BFB	105.	79. - 123.
VOA Surr, DBFM	95.	78. - 124.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
TPH-D is not diesel

End of Sample Report.

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ANALYTICAL REPORT

ERI - NORTHERN CA 3876
ROB SAUR
73 DIGITAL DRIVE, SUITE 100
NOVATO, CA 94949

Lab Number: 04-A6533
Sample ID: RW3A
Sample Type: Water
Site ID: 7-0235

Project: 222913X
Project Name: EXXONMOBIL 7-0235
Sampler: DAVID MADDEN

Date Collected: 1/14/04
Time Collected: 15:48
Date Received: 1/16/04
Time Received: 8:10
Page: 1

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
TRPH ORO (C24-C40)	ND	ug/L	100.	1.0	1/21/04	2:52	M.Jarrett	8015B/3510	5351
Benzene	3.10	ug/L	0.50	1.0	1/21/04	0:01	I. Ahmed	8021B	2190
Ethylbenzene	ND	ug/L	0.5	1.0	1/21/04	0:01	I. Ahmed	8021B	2190
Toluene	ND	ug/L	0.5	1.0	1/21/04	0:01	I. Ahmed	8021B	2190
Xylenes (Total)	ND	ug/L	0.5	1.0	1/21/04	0:01	I. Ahmed	8021B	2190
Methyl-t-butylether	11.7	ug/L	0.5	1.0	1/21/04	0:01	I. Ahmed	8021B	2190
TPH (Gasoline Range)	ND	ug/L	50.0	1.0	1/21/04	0:01	I. Ahmed	8015B	2190
TPH (Diesel Range)	401.	ug/L	50.	1.0	1/21/04	2:52	M.Jarrett	8015B/3510	3095
VOLATILE ORGANICS									
Ethyl-t-butylether	ND	ug/L	0.50	1.0	1/18/04	6:52	C.Reinbold	8260B	1005
tert-amyl methyl ether	ND	ug/L	0.50	1.0	1/18/04	6:52	C.Reinbold	8260B	1005
Tertiary butyl alcohol	ND	ug/L	10.0	1.0	1/18/04	6:52	C.Reinbold	8260B	1005
1,2-Dibromoethane	ND	ug/L	0.50	1.0	1/18/04	6:52	C.Reinbold	8260B	1005
1,2-Dichloroethane	ND	ug/L	0.50	1.0	1/18/04	6:52	C.Reinbold	8260B	1005
Methyl-t-butyl ether	16.2	ug/L	0.50	1.0	1/18/04	6:52	C.Reinbold	8260B	1005
Ethanol	ND	ug/L	50.0	1.0	1/18/04	6:52	C.Reinbold	8260B	1005
Diisopropyl ether	2.20	ug/L	0.50	1.0	1/18/04	6:52	C.Reinbold	8260B	1005

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample report continued . . .

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ANALYTICAL REPORT

Laboratory Number: 04-A6533
Sample ID: RW3A
Project: 222913X

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	1/19/04		M. Ricke	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	129.	61. - 134.
BTEX/GRO Surr., a,a,a-TFT	94.	70. - 124.
VOA Surr 1,2-DCA-d4	104.	71. - 128.
VOA Surr Toluene-d8	93.	77. - 119.
VOA Surr, 4-BFB	101.	79. - 123.
VOA Surr, DBFM	98.	78. - 124.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
TPH-D is not diesel

End of Sample Report.

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ANALYTICAL REPORT

ERI - NORTHERN CA 3876
ROB SAUR
73 DIGITAL DRIVE, SUITE 100
NOVATO, CA 94949

Project: 222913X
Project Name: EXXONMOBIL 7-0235
Sampler: DAVID MADDEN

Lab Number: 04-A6534
Sample ID: MW6I
Sample Type: Water
Site ID: 7-0235

Date Collected: 1/14/04
Time Collected: 15:18
Date Received: 1/16/04
Time Received: 8:10
Page: 1

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
TRPH ORO (C24-C40)	ND	ug/L	100.	1.0	1/21/04	3:07	M.Jarrett	8015B/3510	5351
Benzene	ND	ug/L	0.50	1.0	1/21/04	0:32	I. Ahmed	8021B	2190
Ethylbenzene	ND	ug/L	0.5	1.0	1/21/04	0:32	I. Ahmed	8021B	2190
Toluene	ND	ug/L	0.5	1.0	1/21/04	0:32	I. Ahmed	8021B	2190
Xylenes (Total)	ND	ug/L	0.5	1.0	1/21/04	0:32	I. Ahmed	8021B	2190
Methyl-t-butylether	ND	ug/L	0.5	1.0	1/21/04	0:32	I. Ahmed	8021B	2190
TPH (Gasoline Range)	ND	ug/L	50.0	1.0	1/21/04	0:32	I. Ahmed	8015B	2190
TPH (Diesel Range)	ND	ug/L	50.	1.0	1/21/04	3:07	M.Jarrett	8015B/3510	3095
VOLATILE ORGANICS									
Ethyl-t-butylether	ND	ug/L	0.50	1.0	1/18/04	7:24	C.Reinbold	8260B	1005
tert-amyl methyl ether	ND	ug/L	0.50	1.0	1/18/04	7:24	C.Reinbold	8260B	1005
Tertiary butyl alcohol	ND	ug/L	10.0	1.0	1/18/04	7:24	C.Reinbold	8260B	1005
1,2-Dibromoethane	ND	ug/L	0.50	1.0	1/18/04	7:24	C.Reinbold	8260B	1005
1,2-Dichloroethane	ND	ug/L	0.50	1.0	1/18/04	7:24	C.Reinbold	8260B	1005
Methyl-t-butyl ether	ND	ug/L	0.50	1.0	1/18/04	7:24	C.Reinbold	8260B	1005
Ethanol	ND	ug/L	50.0	1.0	1/18/04	7:24	C.Reinbold	8260B	1005
Diisopropyl ether	ND	ug/L	0.50	1.0	1/18/04	7:24	C.Reinbold	8260B	1005

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample report continued . . .

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ANALYTICAL REPORT

Laboratory Number: 04-A6534
Sample ID: MW6I
Project: 222913X

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	1/19/04		M. Ricke	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	97.	61. - 134.
BTEX/GRO Surr., a,a,a-TFT	93.	70. - 124.
VOA Surr 1,2-DCA-d4	104.	71. - 128.
VOA Surr Toluene-d8	94.	77. - 119.
VOA Surr, 4-BFB	98.	79. - 123.
VOA Surr, DBFM	97.	78. - 124.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

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PROJECT QUALITY CONTROL DATA
Project Number: 222913X
Project Name: EXXONMOBIL 7-0235
Page: 1
Laboratory Receipt Date: 1/16/04

Matrix Spike Recovery

Note: If Blank is referenced as the sample spiked, insufficient volume was received for the defined analytical batch for MS/MSD analysis on an true sample matrix. Laboratory reagent water was used for QC purposes.

Analyte	units	Orig. Val.	MS Val	Spike Conc	Recovery	Target Range	Q.C. Batch	Spike Sample
UST ANALYSIS								
TRPH ORO (C24-C40)	mg/l	< 0.100	0.903	1.00	90	59. - 125.	5351	blank
Benzene	mg/l	0.00210	0.0539	0.0500	104	53. - 159.	2190	04-A6525
Toluene	mg/l	< 0.0005	0.0523	0.0500	105	54. - 156.	2190	04-A6525
Methyl-t-butylether	mg/l	0.0090	0.0459	0.0500	74	36. - 158.	2190	04-A6525
TPH (Gasoline Range)	mg/l	0.0620	0.971	1.00	91	70. - 157.	2190	04-A6525
TPH (Diesel Range)	mg/l	< 0.050	0.770	1.00	77	10. - 143.	3095	blank
BTEX/GRO Surr., a,a,a-TFT	% Recovery				98	70 - 124	2190	
VOA Surr 1,2-DCA-d4	% Rec				102	71 - 128	1002	
VOA Surr 1,2-DCA-d4	% Rec				109	71 - 128	2297	
VOA Surr Toluene-d8	% Rec				99	77 - 119	1002	
VOA Surr Toluene-d8	% Rec				100	77 - 119	2297	
VOA Surr, 4-BFB	% Rec				96	79 - 123	1002	
VOA Surr, 4-BFB	% Rec				97	79 - 123	2297	
VOA Surr, DBFM	% Rec				98	78 - 124	1002	
VOA Surr, DBFM	% Rec				104	78 - 124	2297	

Matrix Spike Duplicate

Analyte	units	Orig. Val.	Duplicate	RPD	Limit	Q.C. Batch
UST PARAMETERS						
TRPH ORO (C24-C40)	mg/l	0.903	0.902	0.11	26.	5351
Benzene	mg/l	0.0539	0.0532	1.31	21.	2190

Project QC continued . . .

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PROJECT QUALITY CONTROL DATA
Project Number: 222913X
Project Name: EXXONMOBIL 7-0235
~~**Page: 2**~~
Laboratory Receipt Date: 1/16/04

Matrix Spike Duplicate

Analyte	units	Orig. Val.	Duplicate	RPD	Limit	Q.C. Batch
Toluene	mg/l	0.0523	0.0515	1.54	25.	2190
Ethylbenzene	mg/l	0.0542	0.0534	1.49	25.	2190
Xylenes (Total)	mg/l	0.102	0.100	1.98	24.	2190
Methyl-t-butylether	mg/l	0.0459	0.0467	1.73	24.	2190
TPH (Gasoline Range)	mg/l	0.971	0.890	8.70	24.	2190
TPH (Diesel Range)	mg/l	0.770	0.769	0.13	57.	3095
BTEX/GRO Surr., a,a,a-TFT	% Recovery		97.			2190
VOA Surr 1,2-DCA-d4	% Rec		101.			1002
VOA Surr 1,2-DCA-d4	% Rec		102.			1005
VOA Surr 1,2-DCA-d4	% Rec		105.			2297
VOA Surr Toluene-d8	% Rec		98.			1002
VOA Surr Toluene-d8	% Rec		97.			1005
VOA Surr Toluene-d8	% Rec		97.			2297
VOA Surr, 4-BFB	% Rec		96.			1002
VOA Surr, 4-BFB	% Rec		97.			1005
VOA Surr, 4-BFB	% Rec		99.			2297
VOA Surr, DBFM	% Rec		101.			1002
VOA Surr, DBFM	% Rec		99.			1005
VOA Surr, DBFM	% Rec		104.			2297

Laboratory Control Data

Analyte	units	Known Val.	Analyzed Val	% Recovery	Target Range	Q.C. Batch
UST PARAMETERS						
Benzene	mg/l	0.100	0.0912	91	76 - 118	2190
~~Benzene~~	~~mg/l~~	~~0.0400~~	~~0.0401~~	~~100~~	~~76 - 118~~	~~4733~~
Toluene	mg/l	0.100	0.0876	88	72 - 119	2190

Project QC continued . . .

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PROJECT QUALITY CONTROL DATA
Project Number: 222913X
Project Name: EXXONMOBIL 7-0235
Page: 3
Laboratory Receipt Date: 1/16/04

Laboratory Control Data

Analyte	units	Known Val.	Analyzed Val	% Recovery	Target Range	Q.C. Batch
Toluene	mg/l	0.0400	0.0397	99	72 - 119	4733
Ethylbenzene	mg/l	0.100	0.0889	89	72 - 119	2190
Ethylbenzene	mg/l	0.0400	0.0413	103	72 - 119	4733
Xylenes (Total)	mg/l	0.200	0.173	86	71 - 123	2190
Xylenes (Total)	mg/l	0.0800	0.0798	100	71 - 123	4733
Methyl-t-butylether	mg/l	0.100	0.0732	73	63 - 120	2190
TPH (Gasoline Range)	mg/l	1.00	0.971	97	72 - 122	2190
TPH (Gasoline Range)	mg/l	1.00	0.890	89	72 - 122	4733
BTEX/GRO Surr., a,a,a-TFT	% Recovery			95	70 - 124	2190
BTEX/GRO Surr., a,a,a-TFT	% Recovery			97	70 - 124	4733
UST PARAMETERS						
TRPH ORO (C24-C40)	mg/l	1.00	0.876	88	59 - 125	5351
TPH (Diesel Range)	mg/l	1.00	0.748	75	10 - 143	3095
VOA PARAMETERS						
Ethyl-t-butylether	mg/l	0.0500	0.0518	104	72 - 127	1002
Ethyl-t-butylether	mg/l	0.0500	0.0494	99	72 - 127	1005
tert-amyl methyl ether	mg/L	0.0500	0.0498	100	61 - 129	1002
tert-amyl methyl ether	mg/L	0.0500	0.0496	99	61 - 129	1005
Tertiary butyl alcohol	mg/l	0.500	0.586	117	39 - 156	1002
Tertiary butyl alcohol	mg/l	0.500	0.577	115	39 - 156	1005
1,2-Dibromoethane	mg/l	0.0500	0.0520	104	78 - 133	1002
1,2-Dibromoethane	mg/l	0.0500	0.0537	107	78 - 133	1005
1,2-Dichloroethane	mg/l	0.0500	0.0535	107	72 - 133	1002
1,2-Dichloroethane	mg/l	0.0500	0.0532	106	72 - 133	1005
Methyl-t-butyl ether	mg/l	0.0500	0.0532	106	70 - 130	1002
Methyl-t-butyl ether	mg/l	0.0500	0.0521	104	70 - 130	1005
Methyl-t-butyl ether	mg/l	0.0500	0.0476	95	70 - 130	2297
Methyl-t-butyl ether	mg/l	0.0500	0.0472	94	70 - 130	2297
Ethanol	mg/L	5.00	5.80	116	40 - 165	1002
Ethanol	mg/L	5.00	5.60	112	40 - 165	1005
Diisopropyl ether	mg/l	0.0500	0.0553	111	73 - 127	1002

Project QC continued . . .

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PROJECT QUALITY CONTROL DATA
Project Number: 222913X
Project Name: EXXONMOBIL 7-0235
Page: 4
Laboratory Receipt Date: 1/16/04

Laboratory Control Data

Analyte	units	Known Val.	Analyzed Val	% Recovery	Target Range	Q.C. Batch
Diisopropyl ether	mg/l	0.0500	0.0532	106	73 - 127	1005
VOA Surr 1,2-DCA-d4	% Rec			104	71 - 128	1002
VOA Surr 1,2-DCA-d4	% Rec			101	71 - 128	1005
VOA Surr 1,2-DCA-d4	% Rec			108	71 - 128	2297
VOA Surr 1,2-DCA-d4	% Rec			106	71 - 128	2297
VOA Surr Toluene-d8	% Rec			98	77 - 119	1002
VOA Surr Toluene-d8	% Rec			98	77 - 119	1005
VOA Surr Toluene-d8	% Rec			96	77 - 119	2297
VOA Surr Toluene-d8	% Rec			98	77 - 119	2297
VOA Surr, 4-BFB	% Rec			96	79 - 123	1002
VOA Surr, 4-BFB	% Rec			97	79 - 123	1005
VOA Surr, 4-BFB	% Rec			98	79 - 123	2297
VOA Surr, 4-BFB	% Rec			98	79 - 123	2297
VOA Surr, DBFM	% Rec			102	78 - 124	1002
VOA Surr, DBFM	% Rec			99	78 - 124	1005
VOA Surr, DBFM	% Rec			103	78 - 124	2297
VOA Surr, DBFM	% Rec			103	78 - 124	2297

Duplicates

Analyte	units	Orig. Val.	Duplicate	RPD	Limit	Q.C. Batch	Sample Dup'd

Project QC continued . . .

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PROJECT QUALITY CONTROL DATA
Project Number: 222913X
Project Name: EXXONMOBIL 7-0235
~~**Page: 5**~~
Laboratory Receipt Date: 1/16/04

Blank Data

Analyte	Blank Value	Units	Q.C. Batch	Date Analyzed	Time Analyzed
UST PARAMETERS					
TRPH GRO (C24-C40)	< 0.100	mg/l	5351	1/20/04	23:42
Benzene	< 0.00050	mg/l	2190	1/20/04	12:12
Benzene	< 0.00050	mg/l	4733	1/21/04	9:23
Toluene	< 0.0005	mg/l	2190	1/20/04	12:12
Toluene	< 0.0005	mg/l	4733	1/21/04	9:23
Ethylbenzene	< 0.0005	mg/l	2190	1/20/04	12:12
Ethylbenzene	< 0.0005	mg/l	4733	1/21/04	9:23
Xylenes (Total)	< 0.0005	mg/l	2190	1/20/04	12:12
Xylenes (Total)	< 0.0005	mg/l	4733	1/21/04	9:23
Methyl-t-butylether	< 0.0005	mg/l	2190	1/20/04	12:12
TPH (Gasoline Range)	< 0.0500	mg/l	2190	1/20/04	12:12
TPH (Gasoline Range)	< 0.0500	mg/l	4733	1/21/04	9:23
TPH (Diesel Range)	< 0.050	mg/l	3095	1/20/04	23:42
BTEX/GRO Surr., a,a,a-TFT	95.	% Recovery	2190	1/20/04	12:12
BTEX/GRO Surr., a,a,a-TFT	93.	% Recovery	4733	1/21/04	9:23
VOA PARAMETERS					
Ethyl-t-butylether	< 0.00010	mg/l	1002	1/17/04	18:09
Ethyl-t-butylether	< 0.00010	mg/l	1005	1/18/04	6:20
tert-amyl methyl ether	< 0.00019	mg/L	1002	1/17/04	18:09
tert-amyl methyl ether	< 0.00019	mg/L	1005	1/18/04	6:20
Tertiary butyl alcohol	< 0.00257	mg/l	1002	1/17/04	18:09
Tertiary butyl alcohol	< 0.00257	mg/l	1005	1/18/04	6:20
1,2-Dibromoethane	< 0.00018	mg/l	1002	1/17/04	18:09
1,2-Dibromoethane	< 0.00018	mg/l	1005	1/18/04	6:20
1,2-Dichloroethane	< 0.00021	mg/l	1002	1/17/04	18:09
1,2-Dichloroethane	< 0.00021	mg/l	1005	1/18/04	6:20
Methyl-t-butyl ether	< 0.00014	mg/l	1002	1/17/04	18:09

Project QC continued . . .

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PROJECT QUALITY CONTROL DATA
Project Number: 222913X
Project Name: EXXONMOBIL 7-0235
Page: 6
Laboratory Receipt Date: 1/16/04

Blank Data

Analyte	Blank Value	Units	Q.C. Batch	Analysis Date	Analysis Time
Methyl-t-butyl ether	< 0.00014	mg/l	1005	1/18/04	6:20
Methyl-t-butyl ether	< 0.00014	mg/l	2297	1/19/04	12:16
Methyl-t-butyl ether	< 0.00014	mg/l	2297	1/20/04	0:31
Ethanol	< 0.0298	mg/L	1002	1/17/04	18:09
Ethanol	< 0.0298	mg/L	1005	1/18/04	6:20
Diisopropyl ether	< 0.00030	mg/l	1002	1/17/04	18:09
Diisopropyl ether	< 0.00030	mg/l	1005	1/18/04	6:20
VOA Surr 1,2-DCA-d4	105.	% Rec	1002	1/17/04	18:09
VOA Surr 1,2-DCA-d4	102.	% Rec	1005	1/18/04	6:20
VOA Surr 1,2-DCA-d4	105.	% Rec	2297	1/19/04	12:16
VOA Surr 1,2-DCA-d4	104.	% Rec	2297	1/20/04	0:31
VOA Surr Toluene-d8	93.	% Rec	1002	1/17/04	18:09
VOA Surr Toluene-d8	95.	% Rec	1005	1/18/04	6:20
VOA Surr Toluene-d8	96.	% Rec	2297	1/19/04	12:16
VOA Surr Toluene-d8	96.	% Rec	2297	1/20/04	0:31
VOA Surr, 4-BFB	101.	% Rec	1002	1/17/04	18:09
VOA Surr, 4-BFB	98.	% Rec	1005	1/18/04	6:20
VOA Surr, 4-BFB	102.	% Rec	2297	1/19/04	12:16
VOA Surr, 4-BFB	104.	% Rec	2297	1/20/04	0:31
VOA Surr, DBFM	100.	% Rec	1002	1/17/04	18:09
VOA Surr, DBFM	96.	% Rec	1005	1/18/04	6:20
VOA Surr, DBFM	103.	% Rec	2297	1/19/04	12:16
VOA Surr, DBFM	100.	% Rec	2297	1/20/04	0:31

= Value outside Laboratory historical or method prescribed QC limits.

End of Report for Project 361007

TestAmerica
ANALYTICAL TESTING CORPORATION

Nashville Division

COOLER RECEIPT FORM **BC#** 361007

Client: EAI

Cooler Received On: 1/16/04 **And Opened On:** 1/16/04 **By:** Mike McBride

(Signature)

1. Temperature of Cooler when opened 20 **Degrees Celsius**
2. Were custody seals on outside of cooler?.....(YES)..NO...NA
   a. If yes, how many, what kind and where: (1) Front
3. Were custody seals on containers and intact?.....(NO)..YES...NA
4. Were the seals intact, signed, and dated correctly?.....(YES)..NO...NA
5. Were custody papers inside cooler?.....(YES)..NO...NA
6. Were custody papers properly filled out (ink,signed,etc)?.....(YES)..NO...NA
7. Did you sign the custody papers in the appropriate place?.....(YES)..NO...NA
8. What kind of packing material used? (Bubblewrap) Peanuts Vermiculite Other None
9. Cooling process: (Ice) Ice pack Ice(direct contact) Dry ice Other None
10. Did all containers arrive in good condition(unbroken)?.....(YES)..NO...NA
11. Were all container labels complete (#,date,signed,pres,etc)?.....(YES)..NO...NA
12. Did all container labels and tags agree with custody papers?.....(YES)..NO...NA
13. Were correct containers used for the analysis requested?.....(YES)..NO...NA
14. a. Were VOA vials received?.....(YES)..NO...NA
    b. Was there any observable head space present in any VOA vial?.....(NO)..YES...NA
15. Was sufficient amount of sample sent in each container?.....(YES)..NO...NA
16. Were correct preservatives used?.....(YES)..NO...NA
    If not, record standard ID of preservative used here
17. Was residual chlorine present?.....NO...YES...(NA)
18. See attached for resolution of non-conformance:

(Fed-Ex) UPS Velocity Airborne Route Off-street Misc.

361007

CHAIN OF CUSTODY RECORD

Page __1__ of __1__

TestAmerica INCORPORATED

515) 726-0177
lashville Division
960 Foster Creighton
lashville, TN 37204

ExxonMobil

Consultant Name: Environmental Resolutions, Inc.
Address: 73 Digital Drive, Suite 100
City/State/Zip: Novato, California 94949
Project Manager Rob Saur
Telephone Number: (415) 382-3591
ERI Job Number: 222913X
Sampler Name: (Print) David Maddan
Sampler Signature: David A. Maddan

ExxonMobil Engineer Gene Ortega
Telephone Number (925) 246-8747
Account #: 3876
PO #: 4504239052
Facility ID # 70235
Global ID# T0600101354
Site Address 2225 Telegraph Avenue
City, State Zip Oakland, California

hipping Method: ☐ Lab Courier ☐ Hand Deliver ☑ Commercial Express ☐ Other:

AT
☐ 24 hour ☐ 72 hour
☐ 48 hour ☐ 96 hour
☑ 8 day

PROVIDE:
EDF Report
FAX Results

Special Instructions:
Hold analyses on sample "QCBB". Analyze oxygenates and lead scavengers by 8260B (include MTBE, ETBE, TAME, DIPE, TBA, ethanol, EDB, and EDC).

Sample ID / Description	DATE	TIME	COMP	GRAB	PRESERV	NUMBER	Matrix: Water	Soil	Vapor	Analyze For: TPHd 8015B	TPHg 8015B	BTEX 8021B	MTBE 8021B	Confirm MTBE 8260B	Oxygenates 8260B	Lead Scavengers 8260B	TPH motor oil 8015B			
QCBB	1-14-04	1500			HCL	2 VOAs	X				H	O	L	D						
MW6B		1532			HCL	8 VOAs/ 2 AMBs	X				X	X	X		X	X	X	04A	65	25
MW6E		1438			HCL	8 VOAs/ 2 AMBs	X				X	X	X		X	X	X			26
MW6F		1422			HCL	8 VOAs/ 2 AMBs	X				X	X	X		X	X	X			27
MW6G		1503			HCL	8 VOAs/ 2 AMBs	X				X	X	X		X	X	X			28
MW6H		1626			HCL	8 VOAs/ 2 AMBs	X				X	X	X		X	X	X			29
MW6J		1102			HCL	8 VOAs/ 2 AMBs	X				X	X	X		X	X	X			30
RW1		1618			HCL	8 VOAs/ 2 AMBs	X				X	X	X		X	X	X			31
RW2		1602			HCL	8 VOAs/ 2 AMBs	X				X	X	X		X	X	X			32
RW3A		1548			HCL	8 VOAs/ 2 AMBs	X				X	X	X		X	X	X			33
MW6I		1518			HCL	8 VOA 2 AMB	X				X	X	X		X	X	X		65	34

linquished by:	Date	Time	Received by:	Time
David A. Maddan	1-15-04	900am		
linquished by:	Date	Time	Received by TestAmerica:	Time
				1604 0810

Laboratory Comments:
Temperature Upon Receipt: 28c
Sample Containers Intact? yes
VOAs Free of Headspace? yes