

ExxonMobil
Refining & Supply Company
Global Remediation

RO 358
Gene N. Ortega
Project Manager
Global Remediation – US Retail

25A Crescent Drive, #407
Pleasant Hill, California 94523
(925) 246-8747 Telephone
(925) 246-7822 Facsimile
gene.n.ortega@exxonmobil.com

ExxonMobil
Refining & Supply

January 20, 2004

Mr. Don Hwang
Alameda County Health Care Services Agency
Department of Environmental Health
1131 Harbor Bay Parkway, Room 250
Alameda, California 94502-6577

Alameda County

JAN 22 2004

Environmental Health

RE: Former Exxon RAS #7-0235/2225 Telegraph Avenue, Oakland California.

Dear Mr. Hwang:

Attached for your review and comment is a letter report entitled *Quarterly Groundwater Monitoring Report, Fourth Quarter 2004*, dated January 20, 2004, for the above-referenced site. The report was prepared by Environmental Resolutions, Inc. (ERI) of Novato, California, and details quarterly groundwater monitoring and sampling activities at the subject site.

If you have any questions or comments, please contact me at (925) 246-8747.

Sincerely,



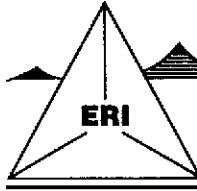
Gene N. Ortega
Project Manager

Attachment: ERI's Quarterly Groundwater Monitoring Report, Fourth Quarter 2004, dated January 20, 2004.

cc: w/ attachment
Mr. Chuck Headlee, California Regional Water Quality Control Board, San Francisco Bay Region
Mr. Joseph A. Aldridge, Valero Energy Corporation

w/o attachment
Mr. Rob A. Saur, Environmental Resolutions, Inc.

Ro 358



ENVIRONMENTAL RESOLUTIONS, INC.

Alameda County January 20, 2004
ERI 222913.Q034

JAN 22 2004

Environmental Health

Mr. Gene N. Ortega
ExxonMobil Refining & Supply – Global Remediation
25A Crescent Drive, #407
Pleasant Hill, California 94523

Subject: Quarterly Groundwater Monitoring Report, Fourth Quarter 2003, Former Exxon Service Station 7-0235, 2225 Telegraph Avenue, Oakland, California.

Mr. Ortega:

At the request of ExxonMobil Oil Corporation (ExxonMobil), Environmental Resolutions, Inc. (ERI) performed fourth quarter 2003 groundwater monitoring and sampling at the subject site. The purpose of quarterly monitoring is to evaluate concentrations of dissolved hydrocarbons in groundwater and the groundwater flow direction and hydraulic gradient. The location of the site is shown on the Site Vicinity Map (Plate 1). The locations of groundwater monitoring wells and other select site features are shown on the Generalized Site Plan (Plate 2).

GROUNDWATER MONITORING AND SAMPLING

On October 7, 2003, ERI measured depth to water (DTW) in select wells and collected groundwater samples from these wells for laboratory analyses. Work was performed in accordance with ERI's groundwater sampling protocol (Attachment A).

A groundwater elevation map showing the calculated hydraulic gradient and groundwater flow direction is shown on Plate 3. Historical and recent monitoring data are summarized in Table 1.

Laboratory Analyses and Results

ERI submitted groundwater samples to a California state-certified laboratory under Chain-of-Custody protocol. The samples were analyzed using the methods listed in the notes in Table 1. The laboratory analytical report and Chain-of-Custody record are attached (Attachment B). Cumulative analytical laboratory results of groundwater samples are summarized in Table 1. Analytical results of groundwater samples collected during this quarter are shown on Plate 2.

DOCUMENT DISTRIBUTION

ERI recommends forwarding copies of this report to:

Mr. Don Hwang
Alameda County Health Care Services Agency
Department of Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Mr. Chuck Headlee
California Regional Water Quality Control Board
San Francisco Bay Region
1515 Clay Street, Suite 1400
Oakland, California 94612

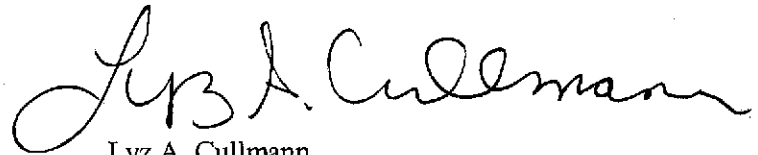
Mr. Joseph A. Aldridge
Valero Energy Corporation
685 West Third Street
Hanford, California 93230

LIMITATIONS

This report was prepared in accordance with generally accepted standards of environmental practice in California at the time this investigation was performed. This report has been prepared for ExxonMobil, and any reliance on this report by third parties shall be at such party's sole risk.

Please call Mr. Rob A. Saur, ERI's project manager for this site, at (415) 382-9105 with any questions regarding this report.

Sincerely,
Environmental Resolutions, Inc.



Lyz A. Cullmann
Senior Staff Geologist



John B. Bobbitt
R.G. 4313



Attachments: Table 1: Cumulative Groundwater Monitoring and Sampling Data

Plate 1: Site Vicinity Map

Plate 2: Generalized Site Plan

Plate 3: Groundwater Elevation Map

Attachment A: Groundwater Sampling Protocol

Attachment B: Laboratory Analysis Report and Chain-of-Custody Record

TABLE 1
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California
(Page 1 of 8)

Well ID #	Sampling	SUBJ	DTW	Elev.	TPHd	TPHg	MTBE EPA 8260B	MTBE EPA 8021B	B	T	E	X	TPHmo	Oxygenates
(TOC)	Date	<-----feet----->		<-----ug/L----->										
MW6B	11/26/96	NLPH	12.26	5.22	---	<50	---	<30	<0.5	<0.5	<0.5	<0.5	---	---
(17.48)	02/27/97	NLPH	11.73	5.75	---	<50	---	<30	<0.5	<0.5	<0.5	0.80	---	---
	05/21/97	NLPH	12.70	4.78	---	<50	---	<30	<0.5	<0.5	<0.5	<0.5	---	---
	08/18/97	NLPH	12.89	4.59	---	380	---	<30	4.3	<0.5	<0.5	1.5	---	---
	03/13/98	NLPH	11.15	6.33	---	360	---	<6.2	93	4.9	4.1	12	---	---
	04/20/98	NLPH	11.49	5.99	---	110	---	5.5	19	1.3	1.5	3.9	---	---
(21.37)	07/21/98	NLPH	12.18	9.19	---	<50	---	8.7	0.84	0.59	<0.5	<0.5	---	---
	10/06/98	NLPH	12.70	8.67	---	190	---	6.0	2.4	0.56	0.51	1.2	---	---
	01/11/99	NLPH	12.48	8.89	---	50	---	3.9	1.2	<0.5	<0.5	0.95	---	---
	04/08/99	NLPH	11.52	9.85	---	85	---	14.0	4.4	<0.5	<0.5	<0.5	---	---
	07/19/99	NLPH	11.39	9.98	---	<50	---	<2.50	<0.5	<0.5	<0.5	<0.5	---	---
	07/27/99	NLPH	12.71	8.66	---	---	---	---	---	---	---	---	---	---
	10/25/99	NLPH	12.49	8.88	---	260	---	<2	2.3	<0.5	<0.5	<0.5	---	---
	01/27/00	NLPH	11.80	9.57	---	770	---	13	210	4.8	4.9	13	---	---
	04/03/00	NLPH	11.61	9.76	---	670	---	3.4	110	6.6	3.8	9.45	---	---
	07/05/00	NLPH	12.27	9.10	---	<50	---	2.1	0.89	<0.5	<0.5	<0.5	---	---
	10/04/00	NLPH	12.67	8.70	---	<50	---	54	<0.5	<0.5	<0.5	2	---	---
	10/05/00	---	---	---	---	---	---	---	---	---	---	---	<1,000	---
	01/04/01	NLPH	12.47	8.90	---	<50	---	35	<0.5	<0.5	<0.5	<0.5	---	---
	04/03/01	NLPH	11.81	9.56	---	<50	---	7.8	<0.5	<0.5	<0.5	<0.5	---	---
	07/05/01	NLPH	12.44	8.93	---	<50	---	3	<0.5	<0.5	<0.5	<0.5	---	---
	10/03/01	NLPH	12.52	8.85	---	310	---	10	2.1	<0.5	6.5	11.6	---	---
(21.09)	Nov-01	Well surveyed in compliance with AB 2886 requirements.												
	01/02/02	NLPH	11.25	9.84	---	710	---	21.8	99.5	4.40	3.30	7.40	---	---
	04/02/02	NLPH	11.72	9.37	---	<50.0	---	12.2	0.60	<0.50	<0.50	<0.50	<100	---
	07/01/02	NLPH	12.34	8.75	---	<50	---	10.7	<0.5	<0.5	<0.5	<0.5	<100a	---
	10/02/02	NLPH	12.71	8.38	---	<50.0	---	10.9	<0.5	<0.5	<0.5	<0.5	<100	---
	01/07/03	NLPH	11.65	9.44	---	82.5	27.8	20.8	3.7	0.5	<0.5	0.8	<50	ND
	06/17/03	NLPH	12.09	9.00	---	<50.0	6.10 a	7.3	0.50	<0.5	<0.5	<0.5	<100	ND
	07/16/03	NLPH	12.29	8.80	---	<50.0	8.5	11.0	<0.50	<0.5	<0.5	<0.5	<100	ND
	10/07/03	NLPH	12.63	8.46	<50	<50.0	3.10	4.1	<0.50	<0.5	<0.5	<0.5	<100	ND
MW6E	11/26/96	NLPH	12.94	4.69	---	<50	---	<30	1.1	<0.5	<0.5	<0.5	---	---
(17.63)	02/27/97	NLPH	12.28	5.35	---	<50	---	<30	<0.5	<0.5	<0.5	<0.5	---	---
	05/21/97	NLPH	13.60	4.03	---	160	---	<5	10	1.4	5.5	4.8	---	---
	08/18/97	NLPH	13.75	3.88	---	66	---	<30	<0.5	<0.5	<0.5	<0.5	---	---
	03/13/98	NLPH	11.36	6.27	---	<50	---	<2.5	<0.5	<0.5	<0.5	<0.5	---	---
	04/20/98	NLPH	11.88	5.75	---	<50	---	<2.5	<0.5	<0.5	<0.5	<0.5	---	---
(21.58)	07/21/98	NLPH	13.10	8.48	---	1,200	---	<10	81	3.1	28	77	---	---
	10/06/98	NLPH	13.55	8.03	---	<50	---	6.6	1.4	0.51	<0.5	0.97	---	---
	01/11/99	NLPH	13.40	8.18	---	<50	---	5.1	<0.5	<0.5	<0.5	<0.5	---	---
	04/08/99	NLPH	12.04	9.54	---	<50	---	4.7	<0.5	<0.5	<0.5	<0.5	---	---

TABLE 1
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California
(Page 2 of 8)

Well ID #	Sampling	SUBJ	DTW	Elev.	TPHd	TPHg	MTBE EPA 8260B	MTBE EPA 8021B	B	T	E	X	TPHmo	Oxygenates	
(TOC)	Date	<-----feet----->		<-----ug/L----->											
MW6E (cont.) (21.58)	07/19/99	NLPH	11.59	9.99	---	---	---	---	---	---	---	---	---	---	
	07/27/99	NLPH	13.65	7.93	---	---	---	---	---	---	---	---	---	---	
	10/25/99	NLPH	13.52	8.06	---	<50	---	2.5	<0.5	<0.5	<0.5	<0.5	---	---	
	01/27/00	NLPH	11.71	9.87	---	<50	---	2.3	<0.5	<0.5	<0.5	<0.5	---	---	
	04/03/00	NLPH	12.11	9.47	---	<50	---	<2	0.51	<0.5	<0.5	<0.5	---	---	
	07/05/00	NLPH	12.91	8.67	---	<50	---	<2	3.7	<0.5	<0.5	<0.5	---	---	
	10/04/00	NLPH	13.35	8.23	---	<50	---	<2	4.1	<0.5	<0.5	<0.5	---	---	
	10/05/00	---	---	---	---	---	---	---	---	---	---	---	<1,000	---	
	01/04/01	NLPH	13.09	8.49	---	61	---	<2	11	<0.5	<0.5	<0.5	---	---	
	04/03/01	NLPH	12.39	9.19	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---	---	
	07/05/01	NLPH	13.21	8.37	---	210	---	<2	80	<0.5	0.94	2.3	---	---	
	10/03/01	NLPH	13.30	8.28	---	<50	---	<2	2.8	<0.5	<0.5	<0.5	---	---	
	(21.24)	Nov-01	Well surveyed in compliance with AB 2886 requirements.												
	01/02/02	NLPH	10.11	11.13	---	<100	---	<0.5	<0.50	<0.50	<0.50	<0.50	<0.50	---	---
	04/02/02	NLPH	12.11	9.13	---	<50.0	---	0.70	<0.50	<0.50	<0.50	<0.50	<0.50	<100	---
07/01/02	NLPH	12.46	8.78	---	56.0	---	<0.5	19.9	<0.5	<0.5	<0.5	<0.5	<100a	---	
10/02/02	NLPH	13.48	7.76	---	<50.0	---	0.8	0.5	<0.5	<0.5	<0.5	<0.5	<100	---	
01/07/03	NLPH	11.81	9.43	---	<50.0	<0.50	<0.5	0.5	<0.5	<0.5	<0.5	<0.5	<50	ND	
06/17/03	NLPH	12.72	8.52	---	<50.0	<0.50	<0.5	<0.50	<0.5	<0.5	<0.5	<0.5	153	ND	
07/16/03	NLPH	12.92	8.32	---	<50.0	<0.50	<0.5	4.50	<0.5	<0.5	<0.5	<0.5	<100	ND	
10/07/03	NLPH	13.34	7.90	<50	<50.0	0.60	0.9	2.50	<0.5	<0.5	<0.5	<0.5	<100	ND	
MW6F (18.58)	11/26/96	NLPH	13.29	5.29	---	<50	---	<30	<0.5	<0.5	<0.5	<0.5	---	---	
	02/27/97	---	---	---	---	---	---	---	---	---	---	---	---	---	
	05/21/97	NLPH	14.18	4.40	---	---	---	---	---	---	---	---	---	---	
(22.51)	08/18/97	NLPH	14.69	3.89	---	---	---	---	---	---	---	---	---	---	
	03/13/98	NLPH	10.93	7.65	---	<50	---	<2.5	<0.5	<0.5	<0.5	<0.5	---	---	
	04/20/98	NLPH	11.77	6.81	---	---	---	---	---	---	---	---	---	---	
	07/21/98	NLPH	13.62	8.89	---	---	---	---	---	---	---	---	---	---	
	10/06/98	NLPH	13.52	8.99	---	---	---	---	---	---	---	---	---	---	
	01/11/99	NLPH	14.06	8.45	---	---	---	---	---	---	---	---	---	---	
	04/08/99	NLPH	11.86	10.65	---	---	---	---	---	---	---	---	---	---	
	07/19/99	---	---	---	---	---	---	---	---	---	---	---	---	---	
	07/27/99	Well Inaccessible													
	10/25/99	NLPH	12.63	9.88	---	---	---	---	---	---	---	---	---	---	---
	01/27/00	NLPH	12.23	10.28	---	---	---	---	---	---	---	---	---	---	---
	04/03/00	NLPH	12.11	10.40	---	---	---	---	---	---	---	---	---	---	---
07/05/00	NLPH	13.38	9.13	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---	---		
10/04/00	NLPH	14.02	8.49	---	<50	---	<2	<0.5	<0.5	<0.5	0.7	---	---		
10/05/00	---	---	---	---	---	---	---	---	---	---	---	---	<1,000	---	
01/04/01	NLPH	13.69	8.82	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	
04/03/01	NLPH	12.55	9.96	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	

TABLE 1
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California
(Page 3 of 8)

Well ID #	Sampling	SUBJ	DTW	Elev.	TPHd	TPHg	MTBE EPA 8260B	MTBE EPA 8021B	B	T	E	X	TPHmo	Oxygenates	
(TOC)	Date	<-----feet----->		<-----ug/L----->											
MW6F (cont.) (22.17)	07/05/01	NLPH	13.74	8.77	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---	---	
	10/03/01	NLPH	13.82	8.69	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---	---	
	Nov-01	Well surveyed in compliance with AB 2886 requirements.													
	01/02/02	NLPH	9.16	13.01	---	<100	---	<0.5	<0.50	<0.50	<0.50	<0.50	<0.50	---	---
	04/02/02	NLPH	12.14	10.03	---	<50.0	---	<0.50	<0.50	<0.50	<0.50	<0.50	<100	---	
	07/01/02	NLPH	13.46	8.71	---	<50	---	<0.5	<0.5	<0.5	<0.5	<0.5	<100a	---	
	10/02/02	NLPH	14.19	7.98	---	<50.0	---	<0.5	<0.5	<0.5	<0.5	<0.5	<100	---	
	01/07/03	NLPH	11.73	10.44	---	<50.0	<0.50	<0.5	<0.5	<0.5	<0.5	<0.5	<50	ND	
	06/17/03	NLPH	13.13	9.04	---	<50.0	<0.50	<0.5	<0.50	<0.5	<0.5	<0.5	<100	ND	
	07/16/03	NLPH	13.51	8.66	---	<50.0	<0.50	<0.5	<0.50	<0.5	<0.5	<0.5	<100	ND	
	10/07/03	NLPH	14.05	8.12	<50	<50.0	<0.50	<0.5	<0.50	<0.5	<0.5	<0.5	<100	ND	
	MW6G (16.82)	11/26/96	NLPH	11.12	5.70	---	<50	---	<30	<0.5	<0.5	<0.5	<0.5	---	---
		02/27/97	---	---	---	---	---	---	---	---	---	---	---	---	---
05/21/97		NLPH	11.76	5.06	---	---	---	---	---	---	---	---	---	---	
08/18/97		NLPH	12.23	4.59	---	---	---	---	---	---	---	---	---	---	
03/13/98		NLPH	9.13	7.69	---	<50	---	4.4	<0.5	<0.5	<0.5	<0.5	---	---	
04/20/98		NLPH	9.73	7.09	---	---	---	---	---	---	---	---	---	---	
07/21/98		NLPH	11.15	9.57	---	---	---	---	---	---	---	---	---	---	
10/06/98		NLPH	11.91	8.81	---	---	---	---	---	---	---	---	---	---	
01/11/99		NLPH	12.00	8.72	---	---	---	---	---	---	---	---	---	---	
04/08/99		NLPH	10.04	10.68	---	---	---	---	---	---	---	---	---	---	
07/19/99		---	---	---	---	---	---	---	---	---	---	---	---	---	
07/27/99		NLPH	11.75	8.97	---	---	---	---	---	---	---	---	---	---	
10/25/99		NLPH	11.76	8.96	---	---	---	---	---	---	---	---	---	---	
01/27/00		NLPH	11.46	9.26	---	---	---	---	---	---	---	---	---	---	
04/03/00		NLPH	10.00	10.72	---	---	---	---	---	---	---	---	---	---	
07/05/00		NLPH	11.24	9.48	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---	---	
10/04/00		NLPH	11.88	8.84	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---	---	
10/05/00		---	---	---	---	---	---	---	---	---	---	---	<1,000	---	
01/04/01		NLPH	11.56	9.16	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---	---	
04/03/01		NLPH	10.45	10.27	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---	---	
07/05/01	NLPH	11.51	9.21	---	<50	---	<2	0.75	<0.5	<0.5	<0.5	---	---		
10/03/01	NLPH	11.63	9.09	---	<50	---	<2	<0.5	<0.5	<0.5	<0.5	---	---		
(20.46)	Nov-01	Well surveyed in compliance with AB 2886 requirements.													
	01/02/02	NLPH	9.15	11.31	---	<100	---	1.8	<0.50	<0.50	<0.50	<0.50	---	---	
	04/02/02	NLPH	10.19	10.27	---	<50.0	---	1.10	<0.50	<0.50	<0.50	<0.50	<100	---	
	07/01/02	NLPH	11.35	9.11	---	<50	---	1.3	<0.5	<0.5	<0.5	<0.5	<100a	---	
	10/02/02	NLPH	11.99	8.47	---	<50.0	---	0.7	<0.5	<0.5	<0.5	<0.5	<100	---	
	01/07/03	NLPH	9.97	10.49	---	<50.0	2.0	1.3	<0.5	<0.5	<0.5	<0.5	<50	ND	
	06/17/03	NLPH	10.98	9.48	---	<50.0	1.6	1.5	<0.50	<0.5	<0.5	<0.5	<100	ND	
	07/16/03	NLPH	11.37	9.09	---	<50.0	0.9	1.2	<0.50	<0.5	<0.5	<0.5	<100	ND	
	10/07/03	NLPH	11.90	8.56	<50	<50.0	0.80	0.8	<0.50	<0.5	<0.5	<0.5	<100	ND	

TABLE 1
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California
(Page 6 of 8)

Well ID #	Sampling	SUBJ	DTW	Elev.	TPHd	TPHg	MTBE EPA 8260B	MTBE EPA 8021B	B	T	E	X	TPHmo	Oxygenates	
(TOC)	Date	<-----feet----->		<-----ug/L----->											
(20.24)	04/03/00	NLPH	12.07	8.17	---	---	---	---	---	---	---	---	---	---	
	07/05/00	---	---	---	---	---	---	---	---	---	---	---	---	---	
	10/04/00	---	---	---	---	---	---	---	---	---	---	---	---	---	
	10/05/00	---	---	---	---	---	---	---	---	---	---	---	---	---	
	01/04/01	NLPH	13.90	6.34	---	8,000	---	2,500	1,200	65	250	258	---	---	
	04/03/01	NLPH	11.92	8.32	---	4,100	---	610	62	<2.5	18	61	---	---	
	07/05/01	Not sampled: inaccessible				---	---	---	---	---	---	---	---	---	
	10/03/01	NLPH	12.32	7.92	---	11,000	---	4,100	1,900	780	150	700	---	---	
	Nov-01	Well surveyed in compliance with AB 2886 requirements.													
	01/02/02	NLPH	10.85	9.58	---	32,000	---	7,760	358	2,270	894	4,820	---	---	
	04/02/02	NLPH	11.72	8.71	---	4,220	---	922	172	22.5	106	340	<500	---	
	07/01/02	NLPH	12.17	8.26	---	2,500	---	986	176	8.0	71.0	75.0	<100a	---	
	10/02/02	NLPH	12.44	7.99	---	2,970	---	1,310	197	11.0	70.0	69.0	1,720	---	
	01/07/03	NLPH	11.64	8.79	---	2,210	1,010	747	134	12.0	33.0	53.0	1,340	ND	
	06/17/03	NLPH	11.98	8.45	---	3,850	847	645	48.9	38.7	46.1	197	316	324 b	
07/16/03	NLPH	12.11	8.32	---	2,640	615	730	78.5	20.0	47.5	166	2,080	110 b, 1.10 c		
10/07/03	NLPH	12.35	8.08	---	1,340	2,310	578	744	118	7.6	25.1	52.1	1,040	ND	
RW2 (20.44)	Not Monitored 6/16/92 through 4/20/98.														
07/21/98	NLPH	12.65	7.79	---	---	3,500	---	170	240	100	41	96	---	---	
10/06/98	NLPH	13.06	7.38	---	---	3,200	---	200	120	48	56	120	---	---	
01/11/99	NLPH	12.88	7.56	---	---	3,300	---	350	150	17	35	40	---	---	
04/08/99	sheen	11.76	8.68	---	---	---	---	---	---	---	---	---	---	---	
07/19/99	NLPH	11.61	8.83	---	---	1,980	499	160	44	4.16	22.3	11.6	---	---	
07/27/99	NLPH	13.26	7.18	---	---	---	---	---	---	---	---	---	---	---	
10/25/99	NLPH	12.96	7.48	---	---	1,800	---	440	51	<0.5	4.7	9.5	---	---	
01/27/00	NLPH	12.70	7.74	---	---	1,900	---	750	38	<2.5	4.8	10.4	---	---	
04/03/00	NLPH	11.97	8.47	---	---	2,100	---	300	28	2.4	1.4	0.73	---	---	
07/05/00	NLPH	12.50	7.94	---	---	2,300	---	230	20	<2.5	5.3	8	---	---	
10/04/00	NLPH	12.97	7.47	---	---	1,300	---	570	42	<2.5	15	17.7	---	---	
10/05/00	---	---	---	---	---	---	---	---	---	---	---	---	<1,000	---	
01/04/01	NLPH	13.71	6.73	---	---	1,000	---	380	33	<2.5	13	17.7	---	---	
04/03/01	NLPH	12.10	8.34	---	---	1,300	---	99	18	2.1	16	19.4	---	---	
07/05/01	Not sampled: inaccessible				---	---	---	---	---	---	---	---	---	---	
10/03/01	NLPH	12.8	7.64	---	---	1,900	---	240	35	4.4	34	105	---	---	
Nov-01	Well surveyed in compliance with AB 2886 requirements.														
01/02/02	NLPH	10.22	10.42	---	---	2,440	---	76.0	24.4	6.20	26.2	83.0	---	---	
04/02/02	NLPH	12.02	8.62	---	---	1,460	---	47.5	8.60	3.30	5.30	29.1	260	---	
07/01/02	NLPH	12.51	8.13	---	---	1,380	---	39.9	11.0	1.8	17.9	45.0	<100a	---	
10/02/02	NLPH	12.91	7.73	---	---	720	---	46.9	5.5	1.7	3.7	11.9	<100	---	
01/07/03	NLPH	11.61	9.03	---	---	1,180	56.0	48.0	12.3	3.6	12.2	25.6	197	ND	

TABLE 1
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California
(Page 7 of 8)

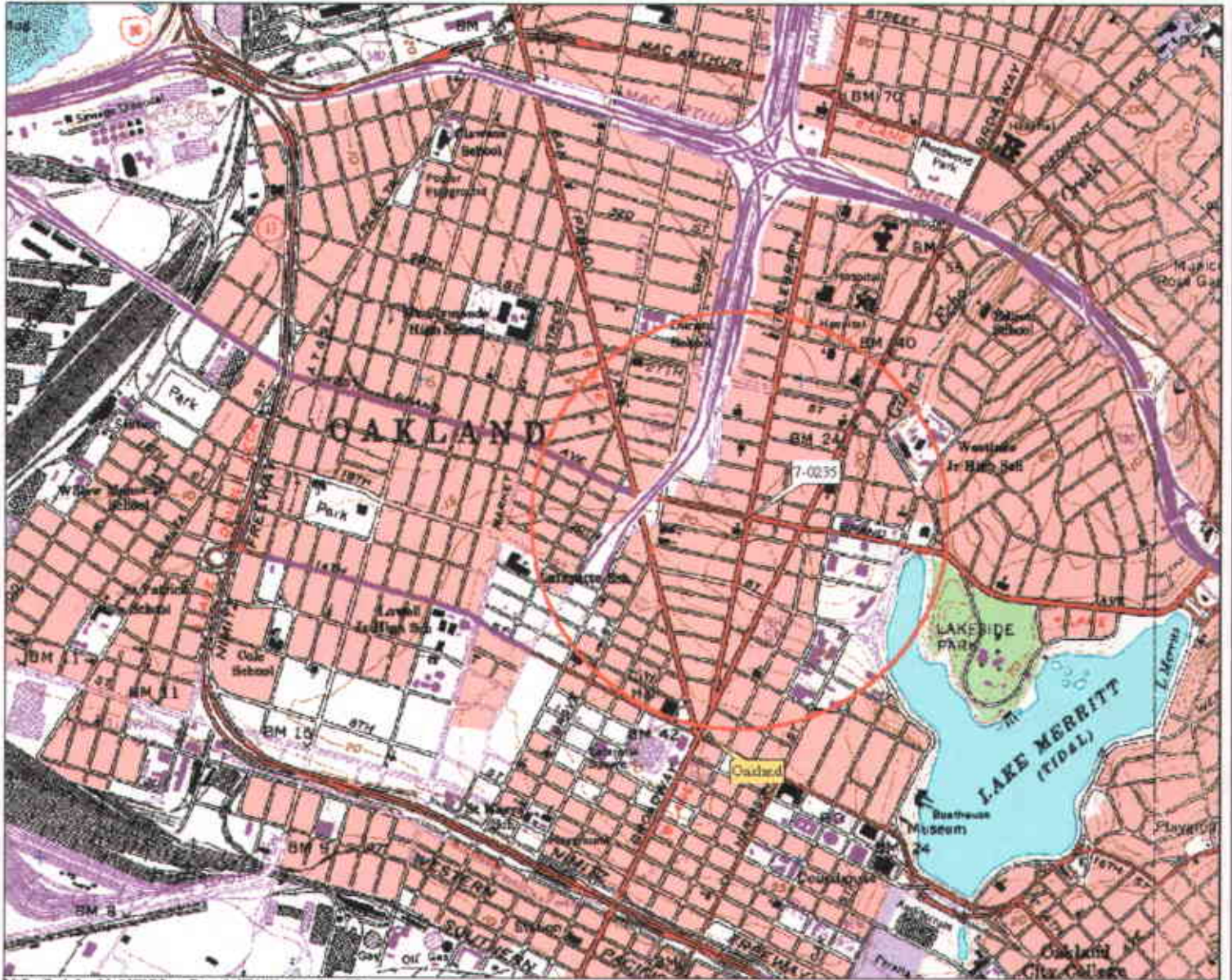
Well ID #	Sampling	SUBJ	DTW	Elev.	TPHd	TPHg	MTBE EPA 8260B	MTBE EPA 8021B	B	T	E	X	TPHmo	Oxygenates
(TOC)	Date	<-----feet----->		<-----ug/L----->										
RW2 (cont.) (20.64)	06/17/03	NLPH	12.32	8.32	---	1,070	26.4	29.7	13.9	4.4	11.8	16.9	<100	ND
	07/16/03	NLPH	12.51	8.13	---	1,200	19.3	32.9	6.60	4.1	10.9	12.3	295	ND
	10/07/03	NLPH	12.81	7.83	332	1,170	50.2	55.0	8.70	1.1	9.3	12.2	<100	ND
RW3A (21.75)	Not Monitored 6/16/92 through 4/20/98.													
	07/21/98	NLPH	13.08	8.67	---	280	---	16	97	<1.2	<1.2	<1.2	---	---
	10/06/98	NLPH	13.72	8.03	---	78	---	26	26	0.89	<0.5	<0.5	---	---
	01/11/99	NLPH	12.00	9.75	---	1,000	---	230	490	5.0	<5.0	7.4	---	---
	04/08/99	NLPH	11.90	9.85	---	130	---	11	70	<1.0	<1.0	<1.0	---	---
	07/19/99	NLPH	11.75	10.00	---	989	---	16.4	393	6.40	5.70	15.0	---	---
	07/27/99	NLPH	13.68	8.07	---	---	---	---	---	---	---	---	---	---
	10/25/99	NLPH	13.61	8.14	---	150	---	19	53	<0.5	<0.5	<0.5	---	---
	01/27/00	NLPH	12.22	9.53	---	500	---	12	210	0.59	1.40	2.29	---	---
	04/03/00	NLPH	12.00	9.75	---	1,100	---	16	420	1.6	1.8	1.4	---	---
	07/05/00	NLPH	13.01	8.74	---	1,200	---	16	440	1.4	2.5	1.9	---	---
	10/04/00	NLPH	13.60	8.15	---	390	---	8.3	160	1.1	1.5	2.6	---	---
	10/05/00	---	---	---	---	---	---	---	---	---	---	---	<1,000	---
	01/04/01	NLPH	13.65	8.10	---	500	---	12	230	0.97	1.1	1.4	---	---
	04/03/01	NLPH	12.30	9.45	---	710	---	7.5	290	<0.5	<0.5	<0.5	---	---
	07/05/01	NLPH	13.28	8.47	---	640	---	9	280	1.4	1.6	2.7	---	---
	10/03/01	NLPH	13.58	8.17	---	<50	---	12	21	<0.5	<0.5	<0.5	---	---
(21.89)	Nov-01	Well surveyed in compliance with AB 2886 requirements.												
	01/02/02	NLPH	10.80	11.09	---	<100	---	11.2	<0.50	<0.50	<0.50	<0.50	---	---
	04/02/02	NLPH	12.03	9.86	---	55.7	---	11.0	1.30	<0.50	<0.50	<0.50	<100	---
	07/01/02	NLPH	13.13	8.76	---	275	---	21.7	60.4	<0.5	2.4	4.2	<100a	---
	10/02/02	NLPH	13.70	8.19	---	138	---	11.1	53.4	<0.5	<0.5	0.7	114	---
	01/07/03	NLPH	11.77	10.12	---	<50.0	30.9	22.4	1.5	<0.5	<0.5	<0.5	<50	ND
	06/17/03	NLPH	12.82	9.07	---	54.5	16.0	12.8	7.40	<0.5	<0.5	<0.5	<100	1.20 c
	07/16/03	NLPH	13.40	8.49	---	112	13.6	18.0	26.0	<0.5	<0.5	<0.5	<100	1.40 c
	10/07/03	NLPH	13.93	7.96	124	62.6	11.3	10.4	7.30	<0.5	<0.5	<0.5	<100	1.40c

TABLE 1
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA

Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California
(Page 8 of 8)

Notes:


SUBJ	=	Results of subjective evaluation.
NLPH	=	No liquid-phase hydrocarbons present in well.
sheen	=	Liquid-phase hydrocarbon present as sheen.
TOC	=	Elevation of top of well casing; relative to mean sea level.
DTW	=	Depth to water.
Elev.	=	Elevation of groundwater surface; relative to mean sea level.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using EPA Method 5030/8015 (modified).
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 5030/8015 (modified).
TPHmo	=	Total petroleum hydrocarbons as motor oil using EPA Method 8015B.
MTBE	=	Methyl tertiary butyl ether analyzed using EPA Method 8021B.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B.
Oxygenates	=	1,2-Dibromoethane, 1,2-Dichloroethane, Diisopropyl Ether, t-Butyl alcohol, tert-Amyl methyl ether, and tert-Butyl ethyl ether analyzed using EPA Method 8260B.
<	=	Less than the indicated reporting limit shown by the laboratory.
---	=	Not measured/Not sampled.
ug/L	=	Micrograms per liter.
a	=	TPHmo analyses performed outside of hold time.
b	=	Tertiary butyl alcohol.
c	=	Di-isopropyl ether.
d	=	1,2-Dichloroethane.
e	=	Tertiary amyl methyl ether.



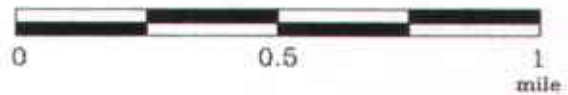
U.S. TopoQuads Copyright © 1989 DeLorme Vermont, ME 05458 Source Date: 11/72
 1/2 Mile Scale 1:25,000 Contour 10' Datum: WGS84

FN 2229Topo

EXPLANATION

 1/2-mile radius circle

APPROXIMATE SCALE



SOURCE:
 Modified from a map
 provided by
 DeLorme 3-D TopoQuads

SITE VICINITY MAP

FORMER EXXON SERVICE STATION 7-0235
 2225 Telegraph Avenue
 Oakland, California

PROJECT NO.

2229

PLATE

1



Analyte Concentrations in ug/L
 Sampled October 7, 2003

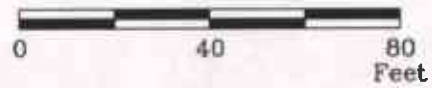
2,310 Total Petroleum Hydrocarbons
 as gasoline
 118 Benzene
 578 Methyl Tertiary Butyl Ether
 (EPA Method 8260B)

< Less Than the Stated Laboratory
 Reporting Limit

ug/L Micrograms per Liter
 NS Not Sampled



APPROXIMATE SCALE



FN 2229004a_QM



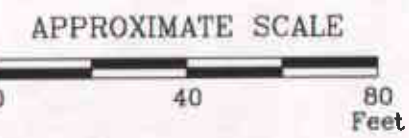
GENERALIZED SITE PLAN
 FORMER
 EXXON SERVICE STATION 7-0235
 2225 Telegraph Avenue
 Oakland, California

EXPLANATION

- MW6J Groundwater Monitoring Well
- RW3A Recovery Groundwater Monitoring Well

PROJECT NO.
2229

PLATE
2



8.5---- Line of Equal Groundwater Elevation;
datum is mean sea level
i = Interpreted Hydraulic Gradient

FN 2229004a_QM

GROUNDWATER ELEVATION MAP
October 7, 2003
FORMER
EXXON SERVICE STATION 7-0235
2225 Telegraph Avenue
Oakland, California

EXPLANATION
MW6J Groundwater Monitoring Well
7.01 Groundwater elevation in feet;
datum is mean sea level
RW3A Recovery Groundwater Monitoring Well

PROJECT NO.
2229
PLATE
3



ATTACHMENT A

GROUNDWATER SAMPLING PROTOCOL

GROUNDWATER SAMPLING PROTOCOL

The static water level and separate-phase product level, if present, in each well that contains water and/or separate-phase product are measured with an ORS Interface Probe, which is accurate to the nearest 0.01 foot. To calculate groundwater elevations and evaluate groundwater gradient, depth to water (DTW) levels are subtracted from top of casing elevations.

Groundwater samples collected for subjective evaluation are collected by gently lowering approximately half the length of a clean Teflon® or polypropylene bailer past the air-water interface (if possible) and collecting a sample from near the surface of the water in the well. The samples are checked for measurable free-phase hydrocarbons or sheen. If appropriate, free-phase hydrocarbons are removed from the well.

Before water samples are collected from the groundwater monitoring wells, the wells are purged until a minimum of three well casing volumes is purged and stabilization of the temperature, pH, and conductivity is obtained. Water samples from the wells that do not obtain stability of the temperature, pH, and conductivity are considered to be "grab samples". The quantity of water purged from each well is calculated as follows:

1 well casing volume = $\pi r^2 h(7.48)$ where:

r	=	radius of the well casing in feet.
h	=	column of water in the well in feet (depth to bottom - depth to water)
7.48	=	conversion constant from cubic feet to gallons
π	=	ratio of the circumference of a circle to its diameter

Gallons of water purged/gallons in 1 well casing volume = well casing volumes removed.

After purging, each well is allowed to recharge to at least 80% of the initial water level. Water samples from wells that do not recover at least 80% (due to slow recharging of the well) between purging and sampling are considered to be "grab samples". Water samples are collected with a new, disposable Teflon® or polypropylene bailer. The groundwater is carefully poured into selected sample containers (40-milliliter [ml] glass vials, 1,000-ml glass amber bottles, etc.), which are filled so as to produce a positive meniscus.

Depending on the required analysis, each sample container is preserved with hydrochloric acid, nitric acid, etc., or it is preservative free. The type of preservative used for each sample is specified on the Chain-of-Custody form.

Each vial and glass amber bottle is sealed with a cap containing a Teflon® septum, and subsequently examined for air bubbles to avoid headspace, which would allow volatilization to occur. The samples are promptly transported in iced storage in a thermally-insulated ice chest, accompanied by a Chain-of-Custody record, to a California state-certified laboratory.

ATTACHMENT B

**LABORATORY ANALYSIS REPORT
AND CHAIN-OF-CUSTODY RECORD**

10/16/03

CASE NARRATIVE

ERI - NORTHERN CA 3876
ROB SAUR
73 DIGITAL DRIVE, SUITE 100
NOVATO, CA 94949

RECEIVED
OCT 23 2003

BY: _____

This report includes the analytical certificates of analysis for all samples listed below. These samples relate to your project identified below:

Project Name: EXXONMOBIL 7-0235
Project Number: 222913X.
Laboratory Project Number: 349783.

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. Any QC recoveries outside laboratory control limits are flagged individually with an #. Sample specific comments and quality control statements are included in the Laboratory notes section of the analytical report for each sample report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accreditation.

Page 1

Sample Identification	Lab Number	Collection Date
QCBB	03-A157077	10/ 7/03
MW6B	03-A157078	10/ 7/03
MW6E	03-A157079	10/ 7/03
MW6F	03-A157080	10/ 7/03
MW6G	03-A157081	10/ 7/03
MW6H	03-A157082	10/ 7/03
MW6J	03-A157083	10/ 7/03
RW1	03-A157084	10/ 7/03
RW2	03-A157085	10/ 7/03
RW3A	03-A157086	10/ 7/03

Sample Identification	Lab Number	Collection Date
-----	-----	-----

These results relate only to the items tested.
This report shall not be reproduced except in full and with
permission of the laboratory.

Report Approved By: Roxanne L. Connor Report Date: 10/16/03

Ashley Morris, Lab Director	Gail A. Lage, Technical Serv.
Michael H. Dunn, M.S., QA/QC Director	Glenn L. Norton, Technical Serv.
Johnny A. Mitchell, Operations Manager Organics	Kelly S. Comstock, Technical Serv.
Eric S. Smith, Assistant Technical Director	Pamela A. Langford, Technical Serv.
Roxanne L. Connor, Technical Services	

Laboratory Certification Number: 01168CA

This material is intended only for the use of the individual(s) or entity to whom it is addressed, and may contain information that is privileged and confidential. If you are not the intended recipient, or the employee or agent responsible for delivering this material to the intended recipient, you are hereby notified that any dissemination, distribution, or copying of this material is strictly prohibited. If you have received this material in error, please notify us immediately at 615-726-0177.

RECEIVED
OCT 23 2003

ANALYTICAL REPORT

BY:

ERI - NORTHERN CA 3876
ROB SAUR
73 DIGITAL DRIVE, SUITE 100
NOVATO, CA 94949

Lab Number: 03-A157077
Sample ID: QCBB
Sample Type: Water
Site ID: 7-0235

Project: 222913X
Project Name: EXXONMOBIL 7-0235
Sampler: NEIL MOCK

Date Collected: 10/ 7/03
Time Collected: 15:20
Date Received: 10/ 9/03
Time Received: 8:00
Page: 1

Analyte	Result	Units	Report	Dil	Analysis		Analyst	Method	Batch
			Limit	Factor	Date	Time			

LABORATORY COMMENTS:

- ND = Not detected at the report limit.
- B = Analyte was detected in the method blank.
- J = Estimated Value below Report Limit.
- E = Estimated Value above the calibration limit of the instrument.
- # = Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

ANALYTICAL REPORT

ERI - NORTHERN CA 3876
ROB SAUR
73 DIGITAL DRIVE, SUITE 100
NOVATO, CA 94949

Lab Number: 03-A157078
Sample ID: MW6B
Sample Type: Water
Site ID: 7-0235

Project: 222913X
Project Name: EXXONMOBIL 7-0235
Sampler: NEIL MOCK

Date Collected: 10/ 7/03
Time Collected: 16:07
Date Received: 10/ 9/03
Time Received: 8:00
Page: 1

Analyte	Result	Units	Report	Dil	Analysis		Analyst	Method	Batch
			Limit		Factor	Date			
ORGANIC PARAMETERS									
TRPH ORO (C24-C40)	ND	ug/L	100.	1.0	10/11/03	18:14	L. Watson	8015B/3510	9270
Benzene	ND	ug/L	0.50	1.0	10/14/03	22:19	I. Ahmed	8021B	5303
Ethylbenzene	ND	ug/L	0.5	1.0	10/14/03	22:19	I. Ahmed	8021B	5303
Toluene	ND	ug/L	0.5	1.0	10/14/03	22:19	I. Ahmed	8021B	5303
Xylenes (Total)	ND	ug/L	0.5	1.0	10/14/03	22:19	I. Ahmed	8021B	5303
Methyl-t-butylether	4.1	ug/L	0.5	1.0	10/14/03	22:19	I. Ahmed	8021B	5303
TPH (Gasoline Range)	ND	ug/L	50.0	1.0	10/14/03	22:19	I. Ahmed	8015B	5303
TPH (Diesel Range)	ND	ug/L	50.	1.0	10/11/03	18:14	U. Burroug	8015B/3510	6708
VOLATILE ORGANICS									
Ethyl-t-butylether	ND	ug/L	0.50	1.0	10/11/03	13:40	B. Messay	8260B	8860
tert-amyl methyl ether	ND	ug/L	0.50	1.0	10/11/03	13:40	B. Messay	8260B	8860
Tertiary butyl alcohol	ND	ug/L	10.0	1.0	10/11/03	13:40	B. Messay	8260B	8860
1,2-Dibromoethane	ND	ug/L	0.50	1.0	10/11/03	13:40	B. Messay	8260B	8860
1,2-Dichloroethane	ND	ug/L	0.50	1.0	10/11/03	13:40	B. Messay	8260B	8860
Methyl-t-butyl ether	3.10	ug/L	0.50	1.0	10/11/03	13:40	B. Messay	8260B	8860
Ethanol	ND	ug/L	100.	1.0	10/11/03	13:40	B. Messay	8260B	8860
Diisopropyl ether	ND	ug/L	0.50	1.0	10/11/03	13:40	B. Messay	8260B	8860

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample report continued . . .

ANALYTICAL REPORT

Laboratory Number: 03-A157078
Sample ID: MW6B
Project: 222913X
Page 2

Sample Extraction Data

Parameter	Wt/Vol		Date	Time	Analyst	Method
	Extracted	Extract Vol				
EPH	1000 ml	1.00 ml	10/10/03		M. Ricke	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	115.	61. - 134.
BTEX/GRO Surr., a,a,a-TPT	88.	69. - 129.
VOA Surr 1,2-DCA-d4	105.	70. - 133.
VOA Surr Toluene-d8	100.	76. - 123.
VOA Surr, 4-BFB	99.	71. - 132.
VOA Surr, DBFM	104.	74. - 128.

LABORATORY COMMENTS:

ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
= Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

ANALYTICAL REPORT

ERI - NORTHERN CA 3876
 ROB SAUR
 73 DIGITAL DRIVE, SUITE 100
 NOVATO, CA 94949

Lab Number: 03-A157079
 Sample ID: MW6E
 Sample Type: Water
 Site ID: 7-0235

Project: 222913X
 Project Name: EXXONMOBIL 7-0235
 Sampler: NEIL MOCK

Date Collected: 10/ 7/03
 Time Collected: 15:25
 Date Received: 10/ 9/03
 Time Received: 8:00
 Page: 1

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
TRPH ORO (C24-C40)	ND	ug/L	100.	1.0	10/11/03	18:34	L. Watson	8015B/3510	9270
Benzene	2.50	ug/L	0.50	1.0	10/14/03	23:51	I. Ahmed	8021B	5303
Ethylbenzene	ND	ug/L	0.5	1.0	10/14/03	23:51	I. Ahmed	8021B	5303
Toluene	ND	ug/L	0.5	1.0	10/14/03	23:51	I. Ahmed	8021B	5303
Xylenes (Total)	ND	ug/L	0.5	1.0	10/14/03	23:51	I. Ahmed	8021B	5303
Methyl-t-butylether	0.9	ug/L	0.5	1.0	10/14/03	23:51	I. Ahmed	8021B	5303
TPH (Gasoline Range)	ND	ug/L	50.0	1.0	10/14/03	23:51	I. Ahmed	8015B	5303
TPH (Diesel Range)	ND	ug/L	50.	1.0	10/11/03	18:34	U. Burroug	8015B/3510	6708
VOLATILE ORGANICS									
Ethyl-t-butylether	ND	ug/L	0.50	1.0	10/11/03	14:09	B. Messay	8260B	8860
tert-amyl methyl ether	ND	ug/L	0.50	1.0	10/11/03	14:09	B. Messay	8260B	8860
Tertiary butyl alcohol	ND	ug/L	10.0	1.0	10/11/03	14:09	B. Messay	8260B	8860
1,2-Dibromoethane	ND	ug/L	0.50	1.0	10/11/03	14:09	B. Messay	8260B	8860
1,2-Dichloroethane	ND	ug/L	0.50	1.0	10/11/03	14:09	B. Messay	8260B	8860
Methyl-t-butyl ether	0.60	ug/L	0.50	1.0	10/11/03	14:09	B. Messay	8260B	8860
Ethanol	ND	ug/L	100.	1.0	10/11/03	14:09	B. Messay	8260B	8860
Diisopropyl ether	ND	ug/L	0.50	1.0	10/11/03	14:09	B. Messay	8260B	8860

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample report continued . . .

ANALYTICAL REPORT

Laboratory Number: 03-A157079
Sample ID: MW6E
Project: 222913X
Page 2

Sample Extraction Data

Parameter	Wt/Vol		Date	Time	Analyst	Method
	Extracted	Extract Vol				
EPH	1000 ml	1.00 ml	10/10/03		M. Ricke	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	114.	61. - 134.
ETEX/GRO Surr., a,a,a-TFT	89.	69. - 129.
VOA Surr 1,2-DCA-d4	106.	70. - 133.
VOA Surr Toluene-d8	101.	76. - 123.
VOA Surr, 4-BFB	99.	71. - 132.
VOA Surr, DBFM	106.	74. - 128.

LABORATORY COMMENTS:

ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
= Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

ANALYTICAL REPORT

ERI - NORTHERN CA 3876
ROB SAUR
73 DIGITAL DRIVE, SUITE 100
NOVATO, CA 94949

Lab Number: 03-A157080
Sample ID: MW6F
Sample Type: Water
Site ID: 7-0235

Project: 222913X
Project Name: EXXONMOBIL 7-0235
Sampler: NEIL MOCK

Date Collected: 10/ 7/03
Time Collected: 15:39
Date Received: 10/ 9/03
Time Received: 8:00
Page: 1

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
TRPH ORO (C24-C40)	ND	ug/L	100.	1.0	10/11/03	18:54	L. Watson	8015B/3510	9270
Benzene	ND	ug/L	0.50	1.0	10/15/03	0:21	I. Ahmed	8021B	5303
Ethylbenzene	ND	ug/L	0.5	1.0	10/15/03	0:21	I. Ahmed	8021B	5303
Toluene	ND	ug/L	0.5	1.0	10/15/03	0:21	I. Ahmed	8021B	5303
Xylenes (Total)	ND	ug/L	0.5	1.0	10/15/03	0:21	I. Ahmed	8021B	5303
Methyl-t-butylether	ND	ug/L	0.5	1.0	10/15/03	0:21	I. Ahmed	8021B	5303
TPH (Gasoline Range)	ND	ug/L	50.0	1.0	10/15/03	0:21	I. Ahmed	8015B	5303
TPH (Diesel Range)	ND	ug/L	50.	1.0	10/11/03	18:54	U. Burroug	8015B/3510	6708
VOLATILE ORGANICS									
Ethyl-t-butylether	ND	ug/L	0.50	1.0	10/11/03	14:38	B. Messay	8260B	8860
tert-amyl methyl ether	ND	ug/L	0.50	1.0	10/11/03	14:38	B. Messay	8260B	8860
Tertiary butyl alcohol	ND	ug/L	10.0	1.0	10/11/03	14:38	B. Messay	8260B	8860
1,2-Dibromoethane	ND	ug/L	0.50	1.0	10/11/03	14:38	B. Messay	8260B	8860
1,2-Dichloroethane	ND	ug/L	0.50	1.0	10/11/03	14:38	B. Messay	8260B	8860
Methyl-t-butyl ether	ND	ug/L	0.50	1.0	10/11/03	14:38	B. Messay	8260B	8860
Ethanol	ND	ug/L	100.	1.0	10/11/03	14:38	B. Messay	8260B	8860
Diisopropyl ether	ND	ug/L	0.50	1.0	10/11/03	14:38	B. Messay	8260B	8860

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample report continued . . .

ANALYTICAL REPORT

ERI - NORTHERN CA 3876
 ROB SAUR
 73 DIGITAL DRIVE, SUITE 100
 NOVATO, CA 94949

Lab Number: 03-A157081
 Sample ID: MW6G
 Sample Type: Water
 Site ID: 7-0235

Project: 222913X
 Project Name: EXXONMOBIL 7-0235
 Sampler: NEIL MOCK

Date Collected: 10/ 7/03
 Time Collected: 15:54
 Date Received: 10/ 9/03
 Time Received: 8:00
 Page: 1

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
TRPH ORO (C24-C40)	ND	ug/L	100.	1.0	10/11/03	19:13	L. Watson	8015B/3510	9270
Benzene	ND	ug/L	0.50	1.0	10/15/03	0:52	I. Ahmed	8021B	5303
Ethylbenzene	ND	ug/L	0.5	1.0	10/15/03	0:52	I. Ahmed	8021B	5303
Toluene	ND	ug/L	0.5	1.0	10/15/03	0:52	I. Ahmed	8021B	5303
Xylenes (Total)	ND	ug/L	0.5	1.0	10/15/03	0:52	I. Ahmed	8021B	5303
Methyl-t-butylether	0.8	ug/L	0.5	1.0	10/15/03	0:52	I. Ahmed	8021B	5303
TPH (Gasoline Range)	ND	ug/L	50.0	1.0	10/15/03	0:52	I. Ahmed	8015B	5303
TPH (Diesel Range)	ND	ug/L	50.	1.0	10/11/03	19:13	U. Burroug	8015B/3510	6708
VOLATILE ORGANICS									
Ethyl-t-butylether	ND	ug/L	0.50	1.0	10/11/03	15:07	B. Messay	8260B	8860
tert-amyl methyl ether	ND	ug/L	0.50	1.0	10/11/03	15:07	B. Messay	8260B	8860
Tertiary butyl alcohol	ND	ug/L	10.0	1.0	10/11/03	15:07	B. Messay	8260B	8860
1,2-Dibromoethane	ND	ug/L	0.50	1.0	10/11/03	15:07	B. Messay	8260B	8860
1,2-Dichloroethane	ND	ug/L	0.50	1.0	10/11/03	15:07	B. Messay	8260B	8860
Methyl-t-butyl ether	0.80	ug/L	0.50	1.0	10/11/03	15:07	B. Messay	8260B	8860
Ethanol	ND	ug/L	100.	1.0	10/11/03	15:07	B. Messay	8260B	8860
Diisopropyl ether	ND	ug/L	0.50	1.0	10/11/03	15:07	B. Messay	8260B	8860

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample report continued . . .

ANALYTICAL REPORT

Laboratory Number: 03-A157081
Sample ID: MW6G
Project: 222913X
Page 2

Sample Extraction Data

Parameter	Wt/Vol		Date	Time	Analyst	Method
	Extracted	Extract Vol				
EPH	1000 ml	1.00 ml	10/10/03		M. Ricke	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	114.	61. - 134.
BTEX/GRO Surr., a,a,a-TFT	88.	69. - 129.
VOA Surr 1,2-DCA-d4	110.	70. - 133.
VOA Surr Toluene-d8	104.	76. - 123.
VOA Surr, 4-BFB	97.	71. - 132.
VOA Surr, DBFM	110.	74. - 128.

LABORATORY COMMENTS:

ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
= Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

ANALYTICAL REPORT

Laboratory Number: 03-A157080
Sample ID: MW6F
Project: 222913X
Page 2

Sample Extraction Data

Parameter	Wt/Vol		Date	Time	Analyst	Method
	Extracted	Extract Vol				
EPH	1000 ml	1.00 ml	10/10/03		M. Ricke	3510

Surrogate	% Recovery	Target Range
-----	-----	-----
TPH Hi Surr., o-Terphenyl	109.	61. - 134.
BTEX/GRO Surr., a,a,a-TFT	89.	69. - 129.
VOA Surr 1,2-DCA-d4	104.	70. - 133.
VOA Surr Toluene-d8	100.	76. - 123.
VOA Surr, 4-BFB	99.	71. - 132.
VOA Surr, DBFM	105.	74. - 128.

LABORATORY COMMENTS:

ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
= Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

ANALYTICAL REPORT

ERI - NORTHERN CA 3876
ROB SAUR
73 DIGITAL DRIVE, SUITE 100
NOVATO, CA 94949

Lab Number: 03-A157082
Sample ID: MW6H
Sample Type: Water
Site ID: 7-0235

Project: 222913X
Project Name: EXXONMOBIL 7-0235
Sampler: NEIL MOCK

Date Collected: 10/ 7/03
Time Collected: 16:54
Date Received: 10/ 9/03
Time Received: 8:00
Page: 1

Analyte	Result	Units	Report	Dil	Analysis		Analyst	Method	Batch
			Limit		Factor	Date			
ORGANIC PARAMETERS									
TRPH ORO (C24-C40)	ND	ug/L	100.	1.0	10/11/03	19:33	L. Watson	8015B/3510	9270
Benzene	433.	ug/L	2.50	5.0	10/15/03	11:13	I. Ahmed	8021B	1114
Ethylbenzene	6.7	ug/L	0.5	1.0	10/15/03	1:23	I. Ahmed	8021B	5303
Toluene	11.6	ug/L	0.5	1.0	10/15/03	1:23	I. Ahmed	8021B	5303
Xylenes (Total)	22.5	ug/L	0.5	1.0	10/15/03	1:23	I. Ahmed	8021B	5303
Methyl-t-butylether	612.	ug/L	2.5	5.0	10/15/03	11:13	I. Ahmed	8021B	1114
TPH (Gasoline Range)	2090	ug/L	50.0	1.0	10/15/03	1:23	I. Ahmed	8015B	5303
TPH (Diesel Range)	96.	ug/L	50.	1.0	10/11/03	19:33	U. Burroug	8015B/3510	6708
VOLATILE ORGANICS									
Ethyl-t-butylether	ND	ug/L	0.50	1.0	10/11/03	15:36	B. Messay	8260B	8860
tert-amyl methyl ether	ND	ug/L	0.50	1.0	10/11/03	15:36	B. Messay	8260B	8860
Tertiary butyl alcohol	294.	ug/L	10.0	1.0	10/11/03	15:36	B. Messay	8260B	8860
1,2-Dibromoethane	ND	ug/L	0.50	1.0	10/11/03	15:36	B. Messay	8260B	8860
1,2-Dichloroethane	ND	ug/L	0.50	1.0	10/11/03	15:36	B. Messay	8260B	8860
Methyl-t-butyl ether	640.	ug/L	2.50	5.0	10/13/03	14:45	B. Messay	8260B	8863
Ethanol	ND	ug/L	100.	1.0	10/11/03	15:36	B. Messay	8260B	8860
Diisopropyl ether	7.40	ug/L	0.50	1.0	10/11/03	15:36	B. Messay	8260B	8860

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample report continued . . .

ANALYTICAL REPORT

Laboratory Number: 03-A157082
 Sample ID: MW6H
 Project: 222913X
 Page 2

 Sample Extraction Data

Parameter	Wt/Vol		Date	Time	Analyst	Method
	Extracted	Extract Vol				
EPH	1000 ml	1.00 ml	10/10/03		M. Ricke	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	116.	61. - 134.
BTEX/GRO Surr., a,a,a-TFT	96.	69. - 129.
VOA Surr 1,2-DCA-d4	106.	70. - 133.
VOA Surr Toluene-d8	100.	76. - 123.
VOA Surr, 4-BFB	100.	71. - 132.
VOA Surr, DBFM	107.	74. - 128.

LABORATORY COMMENTS:

ND = Not detected at the report limit.
 B = Analyte was detected in the method blank.
 J = Estimated Value below Report Limit.
 E = Estimated Value above the calibration limit of the instrument.
 # = Recovery outside Laboratory historical or method prescribed limits.
 TPH-D contamination is not consistent with Diesel Fuel

End of Sample Report.

ANALYTICAL REPORT

ERI - NORTHERN CA 3876
ROB SAUR
73 DIGITAL DRIVE, SUITE 100
NOVATO, CA 94949

Lab Number: 03-A157083
Sample ID: MW6J
Sample Type: Water
Site ID: 7-0235

Project: 222913X
Project Name: EXXONMOBIL 7-0235
Sampler: NEIL MOCK

Date Collected: 10/ 7/03
Time Collected: 11:21
Date Received: 10/ 9/03
Time Received: 8:00
Page: 1

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
TRPH ORO (C24-C40)	ND	ug/L	100.	1.0	10/11/03	19:53	L. Watson	8015B/3510	9270
Benzene	ND	ug/L	0.50	1.0	10/15/03	1:53	I. Ahmed	8021B	5303
Ethylbenzene	ND	ug/L	0.5	1.0	10/15/03	1:53	I. Ahmed	8021B	5303
Toluene	ND	ug/L	0.5	1.0	10/15/03	1:53	I. Ahmed	8021B	5303
Xylenes (Total)	ND	ug/L	0.5	1.0	10/15/03	1:53	I. Ahmed	8021B	5303
Methyl-t-butylether	1.1	ug/L	0.5	1.0	10/15/03	11:44	I. Ahmed	8021B	1114
TPH (Gasoline Range)	ND	ug/L	50.0	1.0	10/15/03	1:53	I. Ahmed	8015B	5303
TPH (Diesel Range)	ND	ug/L	50.	1.0	10/11/03	19:53	U. Burroug	8015B/3510	6708
VOLATILE ORGANICS									
Ethyl-t-butylether	ND	ug/L	0.50	1.0	10/11/03	16:05	B. Messay	8260B	8860
tert-amyl methyl ether	ND	ug/L	0.50	1.0	10/11/03	16:05	B. Messay	8260B	8860
Tertiary butyl alcohol	ND	ug/L	10.0	1.0	10/11/03	16:05	B. Messay	8260B	8860
1,2-Dibromoethane	ND	ug/L	0.50	1.0	10/11/03	16:05	B. Messay	8260B	8860
1,2-Dichloroethane	ND	ug/L	0.50	1.0	10/11/03	16:05	B. Messay	8260B	8860
Methyl-t-butyl ether	1.20	ug/L	0.50	1.0	10/11/03	16:05	B. Messay	8260B	8860
Ethanol	ND	ug/L	100.	1.0	10/11/03	16:05	B. Messay	8260B	8860
Diisopropyl ether	ND	ug/L	0.50	1.0	10/11/03	16:05	B. Messay	8260B	8860

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample report continued . . .

ANALYTICAL REPORT

Laboratory Number: 03-A157083
 Sample ID: MW6J
 Project: 222913X
 Page 2

 Sample Extraction Data

Parameter	Wt/Vol		Date	Time	Analyst	Method
	Extracted	Extract Vol				
EPH	1000 ml	1.00 ml	10/10/03		M. Ricke	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	112.	61. - 134.
BTEX/GRO Surr., a,a,a-TFT	86.	69. - 129.
VOA Surr 1,2-DCA-d4	109.	70. - 133.
VOA Surr Toluene-d8	103.	76. - 123.
VOA Surr, 4-BFB	98.	71. - 132.
VOA Surr, DBFM	110.	74. - 128.

LABORATORY COMMENTS:

- ND = Not detected at the report limit.
- B = Analyte was detected in the method blank.
- J = Estimated Value below Report Limit.
- E = Estimated Value above the calibration limit of the instrument.
- # = Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

ANALYTICAL REPORT

ERI - NORTHERN CA 3876
 ROB SAUR
 73 DIGITAL DRIVE, SUITE 100
 NOVATO, CA 94949

Lab Number: 03-A157084
 Sample ID: RW1
 Sample Type: Water
 Site ID: 7-0235

Project: 222913X
 Project Name: EXXONMOBIL 7-0235
 Sampler: NEIL MOCK

Date Collected: 10/ 7/03
 Time Collected: 16:43
 Date Received: 10/ 9/03
 Time Received: 8:00
 Page: 1

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
TRPH ORO (C24-C40)	1040	ug/L	100.	1.0	10/11/03	20:13	L. Watson	8015B/3510	9270
Benzene	118.	ug/L	0.50	1.0	10/15/03	2:24	I. Ahmed	8021B	5303
Ethylbenzene	25.1	ug/L	0.5	1.0	10/15/03	2:24	I. Ahmed	8021B	5303
Toluene	7.6	ug/L	0.5	1.0	10/15/03	2:24	I. Ahmed	8021B	5303
Xylenes (Total)	52.1	ug/L	0.5	1.0	10/15/03	2:24	I. Ahmed	8021B	5303
Methyl-t-butylether	744.	ug/L	2.5	5.0	10/15/03	12:15	I. Ahmed	8021B	1114
TPH (Gasoline Range)	2310	ug/L	50.0	1.0	10/15/03	2:24	I. Ahmed	8015B	5303
TPH (Diesel Range)	1340	ug/L	50.	1.0	10/11/03	20:13	U. Burroug	8015B/3510	6708
VOLATILE ORGANICS									
Ethyl-t-butylether	ND	ug/L	0.50	1.0	10/11/03	16:34	B. Messay	8260B	8860
tert-amyl methyl ether	ND	ug/L	0.50	1.0	10/11/03	16:34	B. Messay	8260B	8860
Tertiary butyl alcohol	ND	ug/L	10.0	1.0	10/11/03	16:34	B. Messay	8260B	8860
1,2-Dibromoethane	ND	ug/L	0.50	1.0	10/11/03	16:34	B. Messay	8260B	8860
1,2-Dichloroethane	ND	ug/L	0.50	1.0	10/11/03	16:34	B. Messay	8260B	8860
Methyl-t-butyl ether	578.	ug/L	5.00	10.0	10/13/03	15:14	B. Messay	8260B	8863
Ethanol	ND	ug/L	100.	1.0	10/11/03	16:34	B. Messay	8260B	8860
Diisopropyl ether	ND	ug/L	0.50	1.0	10/11/03	16:34	B. Messay	8260B	8860

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample report continued . . .

ANALYTICAL REPORT

Laboratory Number: 03-A157084
Sample ID: RW1
Project: 222913X
Page 2

Sample Extraction Data

Parameter	Wt/Vol		Date	Time	Analyst	Method
	Extracted	Extract Vol				
EPH	1000 ml	1.00 ml	10/10/03		M. Ricke	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	66.	61. - 134.
BTEX/GRO Surr., a,a,a-TFT	96.	69. - 129.
VOA Surr 1,2-DCA-d4	103.	70. - 133.
VOA Surr Toluene-d8	101.	76. - 123.
VOA Surr, 4-BFB	98.	71. - 132.
VOA Surr, DBFM	103.	74. - 128.

LABORATORY COMMENTS:

ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
= Recovery outside Laboratory historical or method prescribed limits.
TPH-D contamination is not consistent with Diesel Fuel

End of Sample Report.

ANALYTICAL REPORT

ERI - NORTHERN CA 3876
ROB SAUR
73 DIGITAL DRIVE, SUITE 100
NOVATO, CA 94949

Lab Number: 03-A157085
Sample ID: RW2
Sample Type: Water
Site ID: 7-0235

Project: 222913X
Project Name: EXXONMOBIL 7-0235
Sampler: NEIL MOCK

Date Collected: 10/ 7/03
Time Collected: 16:20
Date Received: 10/ 9/03
Time Received: 8:00
Page: 1

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
TRPH ORO (C24-C40)	ND	ug/L	100.	1.0	10/11/03	20:33	L. Watson	8015B/3510	9270
Benzene	8.70	ug/L	0.50	1.0	10/15/03	2:55	I. Ahmed	8021B	5303
Ethylbenzene	9.3	ug/L	0.5	1.0	10/15/03	2:55	I. Ahmed	8021B	5303
Toluene	1.1	ug/L	0.5	1.0	10/15/03	2:55	I. Ahmed	8021B	5303
Xylenes (Total)	12.2	ug/L	0.5	1.0	10/15/03	2:55	I. Ahmed	8021B	5303
Methyl-t-butylether	55.0	ug/L	0.5	1.0	10/15/03	2:55	I. Ahmed	8021B	5303
TPH (Gasoline Range)	1170	ug/L	50.0	1.0	10/15/03	2:55	I. Ahmed	8015B	5303
TPH (Diesel Range)	332.	ug/L	50.	1.0	10/11/03	20:33	U. Burroug	8015B/3510	6708
VOLATILE ORGANICS									
Ethyl-t-butylether	ND	ug/L	0.50	1.0	10/11/03	17:03	B. Messay	8260B	8860
tert-amyl methyl ether	ND	ug/L	0.50	1.0	10/11/03	17:03	B. Messay	8260B	8860
Tertiary butyl alcohol	ND	ug/L	10.0	1.0	10/11/03	17:03	B. Messay	8260B	8860
1,2-Dibromoethane	ND	ug/L	0.50	1.0	10/11/03	17:03	B. Messay	8260B	8860
1,2-Dichloroethane	ND	ug/L	0.50	1.0	10/11/03	17:03	B. Messay	8260B	8860
Methyl-t-butyl ether	50.2	ug/L	0.50	1.0	10/11/03	17:03	B. Messay	8260B	8860
Ethanol	ND	ug/L	100.	1.0	10/11/03	17:03	B. Messay	8260B	8860
Diisopropyl ether	ND	ug/L	0.50	1.0	10/11/03	17:03	B. Messay	8260B	8860

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample report continued . . .

ANALYTICAL REPORT

Laboratory Number: 03-A157085
Sample ID: RW2
Project: 222913X
Page 2

Sample Extraction Data

Parameter	Wt/Vol		Date	Time	Analyst	Method
	Extracted	Extract Vol				
EPH	1000 ml	1.00 ml	10/10/03		M. Ricke	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	127.	61. - 134.
BTEX/GRO Surr., a,a,a-TPT	108.	69. - 129.
VOA Surr 1,2-DCA-d4	107.	70. - 133.
VOA Surr Toluene-d8	100.	76. - 123.
VOA Surr, 4-BFB	100.	71. - 132.
VOA Surr, DBFM	109.	74. - 128.

LABORATORY COMMENTS:

ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
= Recovery outside Laboratory historical or method prescribed limits.
TPH-D contamination is not consistent with Diesel Fuel.

End of Sample Report.

ANALYTICAL REPORT

ERI - NORTHERN CA 3876
ROB SAUR
73 DIGITAL DRIVE, SUITE 100
NOVATO, CA 94949

Lab Number: 03-A157086
Sample ID: RW3A
Sample Type: Water
Site ID: 7-0235

Project: 222913X
Project Name: EXXONMOBIL 7-0235
Sampler: NEIL MOCK

Date Collected: 10/ 7/03
Time Collected: 13:25
Date Received: 10/ 9/03
Time Received: 8:00
Page: 1

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
TRPH ORO (C24-C40)	ND	ug/L	100.	1.0	10/11/03	20:52	L. Watson	8015B/3510	9270
Benzene	7.30	ug/L	0.50	1.0	10/15/03	3:25	I. Ahmed	8021B	5303
Ethylbenzene	ND	ug/L	0.5	1.0	10/15/03	3:25	I. Ahmed	8021B	5303
Toluene	ND	ug/L	0.5	1.0	10/15/03	3:25	I. Ahmed	8021B	5303
Xylenes (Total)	ND	ug/L	0.5	1.0	10/15/03	3:25	I. Ahmed	8021B	5303
Methyl-t-butylether	10.4	ug/L	0.5	1.0	10/15/03	3:25	I. Ahmed	8021B	5303
TPH (Gasoline Range)	62.6	ug/L	50.0	1.0	10/15/03	3:25	I. Ahmed	8015B	5303
TPH (Diesel Range)	124.	ug/L	50.	1.0	10/11/03	20:52	U. Burroug	8015B/3510	6708
VOLATILE ORGANICS									
Ethyl-t-butylether	ND	ug/L	0.50	1.0	10/11/03	17:33	B. Messay	8260B	8860
tert-amyl methyl ether	ND	ug/L	0.50	1.0	10/11/03	17:33	B. Messay	8260B	8860
Tertiary butyl alcohol	ND	ug/L	10.0	1.0	10/11/03	17:33	B. Messay	8260B	8860
1,2-Dibromoethane	ND	ug/L	0.50	1.0	10/11/03	17:33	B. Messay	8260B	8860
1,2-Dichloroethane	ND	ug/L	0.50	1.0	10/11/03	17:33	B. Messay	8260B	8860
Methyl-t-butyl ether	11.3	ug/L	0.50	1.0	10/11/03	17:33	B. Messay	8260B	8860
Ethanol	ND	ug/L	100.	1.0	10/11/03	17:33	B. Messay	8260B	8860
Diisopropyl ether	1.40	ug/L	0.50	1.0	10/11/03	17:33	B. Messay	8260B	8860

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample report continued . . .

ANALYTICAL REPORT

Laboratory Number: 03-A157086
Sample ID: RW3A
Project: 222913X
Page 2

Sample Extraction Data

Parameter	Wt/Vol		Date	Time	Analyst	Method
	Extracted	Extract Vol				
EPH	1000 ml	1.00 ml	10/10/03		M. Ricke	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	83.	61. - 134.
BTEX/GRO Surr., a,a,a-TFT	88.	69. - 129.
VOA Surr 1,2-DCA-d4	107.	70. - 133.
VOA Surr Toluene-d8	98.	76. - 123.
VOA Surr, 4-BFB	99.	71. - 132.
VOA Surr, DBFM	107.	74. - 128.

LABORATORY COMMENTS:

ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
= Recovery outside Laboratory historical or method prescribed limits.
TPH-D contamination is not consistent with Diesel Fuel.

End of Sample Report.

PROJECT QUALITY CONTROL DATA

Project Number: 222913X

Project Name: EXXONMOBIL 7-0235

Page: 1

Laboratory Receipt Date: 10/ 9/03

Matrix Spike Recovery

Note: If Blank is referenced as the sample spiked, insufficient volume was received for the defined analytical batch for MS/MSD analysis on an true sample matrix. Laboratory reagent water was used for QC purposes.

Analyte	units	Orig. Val.	MS Val	Spike Conc	Recovery	Target Range	Q.C. Batch	Spike Sample
DST ANALYSIS								
TRPH ORO (C24-C40)	mg/l	< 0.100	0.713	1.00	71	59. - 125.	9270	blank
Benzene	mg/l	< 0.00050	0.0294	0.0500	59#	60. - 143.	5303	03-A157078
Toluene	mg/l	< 0.0005	0.0284	0.0500	57#	62. - 139.	5303	03-A157078
Ethylbenzene	mg/l	< 0.0005	0.0285	0.0500	57#	61. - 138.	5303	03-A157078
Xylenes (Total)	mg/l	< 0.0005	0.0544	0.100	54#	59. - 137.	5303	03-A157078
Methyl-t-butylether	mg/l	0.0041	0.0297	0.0500	51#	60. - 138.	5303	03-A157078
TPH (Gasoline Range)	mg/l	< 0.0500	1.02	1.00	102	56. - 134.	5303	03-A157078
TPH (Diesel Range)	mg/l	< 0.050	0.713	1.00	71	35. - 130.	6708	blank
BTEX/GRO Surr., a,a,a-TFT	% Recovery				91	69 - 129	5303	
VOA Surr 1,2-DCA-d4	% Rec				107	70 - 133	8860	
VOA Surr Toluene-d8	% Rec				102	76 - 123	8860	
VOA Surr, 4-BFB	% Rec				97	71 - 132	8860	
VOA Surr, DBFM	% Rec				112	74 - 128	8860	

Matrix Spike Duplicate

Analyte	units	Orig. Val.	Duplicate	RPD	Limit	Q.C. Batch
UST PARAMETERS						
TRPH ORO (C24-C40)	mg/l	0.713	0.512	32.82#	26.	9270
Benzene	mg/l	0.0294	0.0262	11.51	23.	5303
Toluene	mg/l	0.0284	0.0251	12.34	24.	5303
Ethylbenzene	mg/l	0.0285	0.0250	13.08	24.	5303

Project QC continued . . .

PROJECT QUALITY CONTROL DATA

Project Number: 222913X

Project Name: EXXONMOBIL 7-0235

Page: 2

Laboratory Receipt Date: 10/ 9/03

Matrix Spike Duplicate

Analyte	units	Orig. Val.	Duplicate	RPD	Limit	Q.C. Batch
Xylenes (Total)	mg/l	0.0544	0.0477	13.12	25.	5303
Methyl-t-butylether	mg/l	0.0297	0.0265	11.39	24.	5303
TPH (Gasoline Range)	mg/l	1.02	1.03	0.98	24.	5303
TPH (Diesel Range)	mg/l	0.713	0.512	32.82	41.	6708
BTEX/GRO Surr., a,a,a-TFT	% Recovery		91.			5303
VOA Surr 1,2-DCA-d4	% Rec		106.			8860
VOA Surr Toluene-d8	% Rec		102.			8860
VOA Surr, 4-BFB	% Rec		97.			8860
VOA Surr, DBFM	% Rec		110.			8860

Laboratory Control Data

Analyte	units	Known Val.	Analyzed Val	% Recovery	Target Range	Q.C. Batch
UST PARAMETERS						
Benzene	mg/l	0.100	0.0973	97	74 - 120	5303
Benzene	mg/l	0.100	0.0955	96	74 - 120	1114
Toluene	mg/l	0.100	0.0958	96	73 - 118	5303
Ethylbenzene	mg/l	0.100	0.0978	98	72 - 118	5303
Xylenes (Total)	mg/l	0.200	0.191	96	72 - 116	5303
Methyl-t-butylether	mg/l	0.100	0.0923	92	64 - 124	5303
Methyl-t-butylether	mg/l	0.100	0.0912	91	64 - 124	1114
TPH (Gasoline Range)	mg/l	1.00	1.02	102	72 - 125	5303

Project QC continued . . .

PROJECT QUALITY CONTROL DATA

Project Number: 222913X

Project Name: EXXONMOBIL 7-0235

Page: 3

Laboratory Receipt Date: 10/ 9/03

BTEX/GRO Surr., a,a,a-TFT	% Recovery			92	69 - 129	5303
BTEX/GRO Surr., a,a,a-TFT	% Recovery			94	69 - 129	1114
UST PARAMETERS						
TRPH ORO (C24-C40)	mg/l	1.00	0.700	70	59 - 125	9270
TPH (Diesel Range)	mg/l	1.00	0.700	70	35 - 130	6708
VOA PARAMETERS						
Ethyl-t-butylether	mg/l	0.0500	0.0462	92	59 - 133	8860
tert-amyl methyl ether	mg/L	0.0500	0.0486	97	67 - 126	8860
Tertiary butyl alcohol	mg/l	0.500	0.580	116	53 - 154	8860
1,2-Dibromoethane	mg/l	0.0500	0.0512	102	75 - 126	8860
1,2-Dichloroethane	mg/l	0.0500	0.0504	101	69 - 136	8860
Methyl-t-butyl ether	mg/l	0.0500	0.0466	93	64 - 140	8860
Methyl-t-butyl ether	mg/l	0.0500	0.0524	105	64 - 140	8863
Ethanol	mg/L	5.00	6.54	131	42 - 161	8860
Diisopropyl ether	mg/l	0.0500	0.0473	95	60 - 139	8860
VOA Surr 1,2-DCA-d4	% Rec			101	70 - 133	8860
VOA Surr 1,2-DCA-d4	% Rec			102	70 - 133	8863
VOA Surr Toluene-d8	% Rec			102	76 - 123	8860
VOA Surr Toluene-d8	% Rec			102	76 - 123	8863
VOA Surr, 4-BFB	% Rec			99	71 - 132	8860
VOA Surr, 4-BFB	% Rec			98	71 - 132	8863
VOA Surr, DBFM	% Rec			103	74 - 128	8860
VOA Surr, DBFM	% Rec			106	74 - 128	8863

Duplicates

Analyte	units	Orig. Val.	Duplicate	RPD	Limit	Q.C. Batch	Sample Dup'd
-----	-----	-----	-----	-----	-----	-----	-----

Project QC continued . . .

PROJECT QUALITY CONTROL DATA

Project Number: 222913X

Project Name: EXXONMOBIL 7-0235

Page: 4

Laboratory Receipt Date: 10/ 9/03

Blank Data

Analyte	Blank Value	Units	Q.C. Batch	Date Analyzed	Time Analyzed
UST PARAMETERS					
TRPH ORO (C24-C40)	< 0.100	mg/l	9270	10/11/03	13:56
Benzene	< 0.00050	mg/l	5303	10/14/03	17:12
Benzene	< 0.00050	mg/l	1114	10/15/03	6:29
Toluene	< 0.0005	mg/l	5303	10/14/03	17:12
Ethylbenzene	< 0.0005	mg/l	5303	10/14/03	17:12
Xylenes (Total)	< 0.0005	mg/l	5303	10/14/03	17:12
Methyl-t-butylether	< 0.0005	mg/l	5303	10/14/03	17:12
Methyl-t-butylether	< 0.0005	mg/l	1114	10/15/03	6:29
TPH (Gasoline Range)	< 0.0500	mg/l	5303	10/14/03	17:12
TPH (Diesel Range)	< 0.050	mg/l	6708	10/11/03	13:56
BTEX/GRO Surr., a,a,a-TFT	89.	% Recovery	5303	10/14/03	17:12
BTEX/GRO Surr., a,a,a-TFT	88.	% Recovery	1114	10/15/03	6:29
VOA PARAMETERS					
Ethyl-t-butylether	< 0.00010	mg/l	8860	10/11/03	12:41
tert-amyl methyl ether	< 0.00019	mg/L	8860	10/11/03	12:41
Tertiary butyl alcohol	< 0.00257	mg/l	8860	10/11/03	12:41
1,2-Dibromoethane	< 0.00018	mg/l	8860	10/11/03	12:41
1,2-Dichloroethane	< 0.00021	mg/l	8860	10/11/03	12:41
Methyl-t-butyl ether	< 0.00014	mg/l	8860	10/11/03	12:41
Methyl-t-butyl ether	< 0.00014	mg/l	8863	10/13/03	11:07
Ethanol	< 0.0298	mg/L	8860	10/11/03	12:41
Diisopropyl ether	< 0.00030	mg/l	8860	10/11/03	12:41

Project QC continued

PROJECT QUALITY CONTROL DATA

Project Number: 222913X

Project Name: EXXONMOBIL 7-0235

Page: 5

Laboratory Receipt Date: 10/ 9/03

VOA Surr 1,2-DCA-d4	108.	% Rec	8860	10/11/03	12:41
VOA Surr 1,2-DCA-d4	104.	% Rec	8863	10/13/03	11:07
VOA Surr Toluene-d8	103.	% Rec	8860	10/11/03	12:41
VOA Surr Toluene-d8	101.	% Rec	8863	10/13/03	11:07
VOA Surr, 4-BFB	98.	% Rec	8860	10/11/03	12:41
VOA Surr, 4-BFB	99.	% Rec	8863	10/13/03	11:07
VOA Surr, DBFM	110.	% Rec	8860	10/11/03	12:41
VOA Surr, DBFM	105.	% Rec	8863	10/13/03	11:07

= Value outside Laboratory historical or method prescribed QC limits.

End of Report for Project 349783



COOLER RECEIPT FORM

BC#

Client: ERI

Cooler Received On: 10/9/03 And Opened On: 10/9/03 By: Mark Beasley

M. Beasley
(Signature)

1. Temperature of Cooler when opened 0.7 Degrees Celsius
2. Were custody seals on outside of cooler?.....YES...NO...NA
 - a. If yes, how many, what kind and where: 1 Front
3. Were custody seals on containers and intact?.....NO...YES...NA
4. Were the seals intact, signed, and dated correctly?.....YES...NO...NA
5. Were custody papers inside cooler?.....YES...NO...NA
6. Were custody papers properly filled out (ink,signed,etc)?.....YES...NO...NA
7. Did you sign the custody papers in the appropriate place?.....YES...NO...NA
8. What kind of packing material used? Bubblewrap Peanuts Vermiculite Other None
9. Cooling process: Ice Ice pack Ice(direct contact) Dry ice Other None
10. Did all containers arrive in good condition(unbroken)?.....YES...NO...NA
11. Were all container labels complete (#,date,signed,pres,etc)?.....YES...NO...NA
12. Did all container labels and tags agree with custody papers?.....YES...NO...NA
13. Were correct containers used for the analysis requested?.....YES...NO...NA
14. a. Were VOA vials received?.....YES...NO...NA
 - b. Was there any observable head space present in any VOA vial?.....NO...YES...NA
15. Was sufficient amount of sample sent in each container?.....YES...NO...NA
16. Were correct preservatives used?.....YES...NO...NA
If not, record standard ID of preservative used here _____
17. Was residual chlorine present?.....NO...YES...NA
18. See attached for resolution of non-conformance:

UPS Velocity Airborne Route Off-street Fedex Misc.

349783



Consultant Name: Environmental Resolutions, Inc.

ExxonMobil Engineer Gene Ortega

(615) 726-0177

Address: 73 Digital Drive, Suite 100

Telephone Number (925) 246-8747

Nashville Division

City/State/Zip: Novato, California 94949

Account #: 3876

2960 Foster Creighton

Project Manager Rob Saur

PO #: 4501667111

Nashville, TN 37204

Telephone Number: (415) 382-3591

Facility ID # 70235

ERI Job Number: 222913X

Global ID# T0600101354



Sampler Name: (Print) Neil Moch

Site Address 2225 Telegraph Avenue

Sampler Signature: Neil Moch

City, State Zip Oakland, California

Shipping Method: Lab Courier Hand Deliver Commercial Express Other:

TAT <input type="checkbox"/> 24 hour <input type="checkbox"/> 48 hour <input checked="" type="checkbox"/> 8 day <input type="checkbox"/> 72 hour <input type="checkbox"/> 96 hour	PROVIDE: EDF Report FAX Results	Special Instructions: Hold analyses on sample "QCBB". Analyze oxygenates and lead scavengers by 8260B (include MTBE, ETBE, TAME, DIPE, TBA, ethanol, EDB, and EDC).	Matrix				Analyze For:															
			Water	Soil	Vapor	TPHd 8015B	TPHg 8015B	BTEX 8021B	MTBE 8021B	Confirm MTBE 8260B	Oxygenates 8260B	Lead Scavengers 8260B	TPH motor oil 8015B									
Sample ID / Description	DATE	TIME	COMP	GRAB	PRESERV	NUMBER																
QCBB 157077	10/7/03	1520			HCL	2 VOAs	X					H	O	L	D							
2 MW6B 78	}	1607			HCL	78 VOAs/ 2 AMBs	X					X	X	X		X	X	X				
MW6E 79		1525			HCL	78 VOAs/ 2 AMBs	X					X	X	X		X	X	X				
4 MW6F 80		1539			HCL	78 VOAs/ 2 AMBs	X					X	X	X		X	X	X				
MW6G 61		1554			HCL	78 VOAs/ 2 AMBs	X					X	X	X		X	X	X				
4 MW6H 82		1654			HCL	78 VOAs/ 2 AMBs	X					X	X	X		X	X	X				
MW6J 83		1121			HCL	78 VOAs/ 2 AMBs	X					X	X	X		X	X	X				
6 RW1 84		1643			HCL	78 VOAs/ 2 AMBs	X					X	X	X		X	X	X				
RW2 85		1620			HCL	78 VOAs/ 2 AMBs	X					X	X	X		X	X	X				
10 RW3A 157086		10/7/03	1325			HCL	78 VOAs/ 2 AMBs	X					X	X	X		X	X	X			

Relinquished by: Neil Moch Date: 10/8/03 Time: 1038
 Received by: M. Ortega Date: 10/9/03 Time: 8:00
 Laboratory Comments: Temperature Upon Receipt: 0.2
 Sample Containers Intact?
 VOAs Free of Headspace?