ENVIRONMENTAL RESOLUTIONS, INC.

TRANSMITTAL

TO: Mr. Don Hwang
Alameda County Environmental Health Services
Environmental Protection
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

DATE: October 21, 2003
PROJECT NUMBER: 229313X
SUBJECT: Former Exxon Service Station 7-0235, 2225 Telegraph Avenue, Oakland, California.

FROM: Mr. Robert A. Saur
TITLE: Project Manager

Alameda County
OCT 23 2003
Environmental Health

WE ARE SENDING YOU:

COPIES	DATED	DESCRIPTION
1	March 26, 2003	Quarterly Groundwater Monitoring Report, First Quarter 2003
1	July 21, 2003	Quarterly Groundwater Monitoring Report, Second Quarter 2003

THESE ARE TRANSMITTED as checked below:

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[ ] For your files	[ ] For distribution to regulatory agencies	

REMARKS: At the request of ExxonMobil Oil Corporation (ExxonMobil), Environmental Resolutions, Inc. (ERI) is forwarding one copy of the above-referenced documents directly to your office in response to your letter dated October 10, 2003. Please call me at (415) 382-3591 with any questions or comments.

Robert A. Saur

Robert A. Saur, Project Manager

73 Digital Drive, Suite 100, Novato, California 94949-5791 415-382-9105 (FAX 415-382-1856)
Lake Forest • Novato • Seattle

ENVIRONMENTAL RESOLUTIONS, INC.

July 21, 2003
ERI 222913.Q032

Mr. Gene N. Ortega
ExxonMobil Oil Corporation
2300 Clayton Road, Suite 1250
Concord, California 94520

Subject: Quarterly Groundwater Monitoring Report, Second Quarter 2003, Former Exxon Service Station 7-0235, 2225 Telegraph Avenue, Oakland, California.

Mr. Ortega:

At the request of ExxonMobil Oil Corporation (ExxonMobil), Environmental Resolutions, Inc. (ERI) performed second quarter 2003 groundwater monitoring and sampling at the subject site. The purpose of quarterly monitoring is to evaluate concentrations of dissolved hydrocarbons in groundwater and groundwater flow direction and hydraulic gradient. The location of the site is shown on the Site Vicinity Map (Plate 1). The locations of groundwater monitoring wells and other select site features are shown on the Generalized Site Plan (Plate 2).

GROUNDWATER MONITORING AND SAMPLING

On June 17, 2003, ERI measured depth to water (DTW) and collected groundwater samples from select wells for laboratory analyses. Work was performed in accordance with ERI's groundwater sampling protocol (Attachment A).

The groundwater flow direction and calculated hydraulic gradient are shown on Plate 2. Historical and recent monitoring data are summarized in Table 1.

Laboratory Analyses and Results

ERI submitted groundwater samples to Test America Incorporated (Test America), a California state-certified laboratory, under Chain-of-Custody protocol. The samples were analyzed for total petroleum hydrocarbons as gasoline (TPHg); total petroleum hydrocarbons as motor oil (TPHmo); benzene, toluene, ethylbenzene, and total xylenes (BTEX); methyl tertiary butyl ether (MTBE); and fuel oxygenates including 1,2-dibromoethane (EDB), 1,2-dichloroethane (EDC), di-isopropyl ether (DIPE), tertiary butyl alcohol (TBA), tertiary amyl methyl ether (TAME), and tertiary butyl ethyl ether (ETBE) using the methods listed in the notes in Table 1. The laboratory analysis report and Chain-of-Custody record are provided in Attachment B. Cumulative analytical laboratory results of groundwater samples are summarized in Table 1. Analytical results of groundwater samples collected during the recent sampling event are shown on Plate 2.

DOCUMENT DISTRIBUTION

ERI recommends forwarding copies of this report to:

Mr. Don Hwang
Alameda County Health Care Services Agency
Department of Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Mr. Chuck Headlee
California Regional Water Quality Control Board
San Francisco Bay Region
1515 Clay Street, Suite 1400
Oakland, California 94612

Mr. Joseph A. Aldridge
Valero Energy Corporation
685 West Third Street
Hanford, California 93230

LIMITATIONS

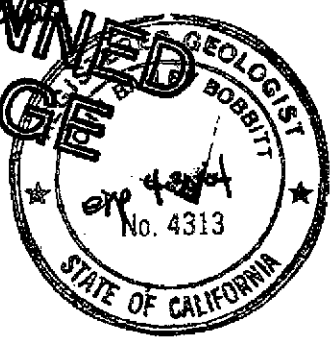
This report was prepared in accordance with generally accepted standards of environmental practice in California at the time this investigation was performed. This report has been prepared for ExxonMobil, and any reliance on this report by third parties shall be at such party's sole risk.

Please call Ms. Paula Sime, ERI's senior staff geologist for this site, at (415) 382-4324 with any questions regarding this report.

Sincerely,
Environmental Resolutions, Inc.

Paula Sime
Assistant Project Manager

John B. Bobbitt
R.G. 4313



Attachments:

Table 1:	Cumulative Groundwater Monitoring and Sampling Data
Plate 1:	Site Vicinity Map
Plate 2:	Generalized Site Plan
Attachment A:	Groundwater Sampling Protocol
Attachment B:	Laboratory Analysis Report and Chain-of-Custody Record

TABLE 1
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California
(Page 1 of 8)

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHg	MTBE	B	T	E	X	TPHmo	Oxygenates
		<-----	feet	----->	<-----			ug/L				----->
MW6B	11/26/96	NLPH	12.26	5.22	<50	<30	<0.5	<0.5	<0.5	<0.5	---	---
(17.48)	02/27/97	NLPH	11.73	5.75	<50	<30	<0.5	<0.5	<0.5	0.80	---	---
	05/21/97	NLPH	12.70	4.78	<50	<30	<0.5	<0.5	<0.5	<0.5	---	---
	08/18/97	NLPH	12.89	4.59	380	<30	4.3	<0.5	1.2	1.5	---	---
	03/13/98	NLPH	11.15	6.33	360	<6.2	93	4.9	4.1	12	---	---
	04/20/98	NLPH	11.49	5.99	110	5.5	19	1.3	1.5	3.9	---	---
(21.37)	07/21/98	NLPH	12.18	9.19	<50	8.7	0.84	0.59	<0.5	<0.5	---	---
	10/06/98	NLPH	12.70	8.67	190	6.0	2.4	0.56	0.51	1.2	---	---
	01/11/99	NLPH	12.48	8.89	50	3.9	1.2	<0.5	<0.5	0.95	---	---
	04/08/99	NLPH	11.52	9.85	85	14.0	4.4	<0.5	<0.5	<0.5	---	---
	07/19/99	NLPH	11.39	9.98	<50	<2.50	<0.5	<0.5	<0.5	<0.5	---	---
	07/27/99	NLPH	12.71	8.66	---	---	---	---	---	---	---	---
	10/25/99	NLPH	12.49	8.88	260	<2	2.3	<0.5	<0.5	<0.5	---	---
	01/27/00	NLPH	11.80	9.57	770	13	210	4.8	4.9	13	---	---
	04/03/00	NLPH	11.61	9.76	670	3.4	110	6.6	3.8	9.45	---	---
	07/05/00	NLPH	12.27	9.10	<50	2.1	0.89	<0.5	<0.5	<0.5	---	---
	10/04/00	NLPH	12.67	8.70	<50	54	<0.5	<0.5	<0.5	2	---	---
	10/05/00	---	---	---	---	---	---	---	---	---	<1,000	---
	01/04/01	NLPH	12.47	8.90	<50	35	<0.5	<0.5	<0.5	<0.5	---	---
	04/03/01	NLPH	11.81	9.56	<50	7.8	<0.5	<0.5	<0.5	<0.5	---	---
	07/05/01	NLPH	12.44	8.93	<50	3	<0.5	<0.5	<0.5	<0.5	---	---
	10/03/01	NLPH	12.52	8.85	310	10	2.1	<0.5	6.5	11.6	---	---
(21.09)	Nov-01	Well surveyed in compliance with AB 2886 requirements.										
	01/02/02	NLPH	11.25	9.84	710	21.8	99.5	4.40	3.30	7.40	---	---
	04/02/02	NLPH	11.72	9.37	<50.0	12.2	0.60	<0.50	<0.50	<0.50	<100	---
	07/01/02	NLPH	12.34	8.75	<50	10.7	<0.5	<0.5	<0.5	<0.5	<100b	---
	10/02/02	NLPH	12.71	8.38	<50.0	10.9	<0.5	<0.5	<0.5	<0.5	<100	---
	01/07/03	NLPH	11.65	9.44	82.5	20.8/27.8 a	3.7	0.5	<0.5	0.8	<50	ND
	06/17/03	NLPH	12.09	9.00	<50.0	7.3/6.10 a	0.50	<0.5	<0.5	<0.5	<100	ND
MW6E	11/26/96	NLPH	12.94	4.69	<50	<30	1.1	<0.5	<0.5	<0.5	---	---
(17.63)	02/27/97	NLPH	12.28	5.35	<50	<30	<0.5	<0.5	<0.5	<0.5	---	---
	05/21/97	NLPH	13.60	4.03	160	<5	10	1.4	5.5	4.8	---	---
	08/18/97	NLPH	13.75	3.88	66	<30	<0.5	<0.5	<0.5	<0.5	---	---
	03/13/98	NLPH	11.36	6.27	<50	<2.5	<0.5	<0.5	<0.5	<0.5	---	---
	04/20/98	NLPH	11.88	5.75	<50	<2.5	<0.5	<0.5	<0.5	<0.5	---	---
(21.58)	07/21/98	NLPH	13.10	8.48	1,200	<10	81	3.1	28	77	---	---
	10/06/98	NLPH	13.55	8.03	<50	6.6	1.4	0.51	<0.5	0.97	---	---
	01/11/99	NLPH	13.40	8.18	<50	5.1	<0.5	<0.5	<0.5	<0.5	---	---
	04/08/99	NLPH	12.04	9.54	<50	4.7	<0.5	<0.5	<0.5	<0.5	---	---
	07/19/99	NLPH	11.59	9.99	---	---	---	---	---	---	---	---

TABLE 1
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHg	MTBE	B	T	E	X	TPHmo	Oxygenates
		<---	feet	--->	<---			ug/L				--->
MW6E (cont.)	07/27/99	NLPH	13.65	7.93	---	---	---	---	---	---	---	---
(21.58)	10/25/99	NLPH	13.52	8.06	<50	2.5	<0.5	<0.5	<0.5	<0.5	---	---
	01/27/00	NLPH	11.71	9.87	<50	2.3	<0.5	<0.5	<0.5	<0.5	---	---
	04/03/00	NLPH	12.11	9.47	<50	<2	0.51	<0.5	<0.5	<0.5	---	---
	07/05/00	NLPH	12.91	8.67	<50	<2	3.7	<0.5	<0.5	<0.5	---	---
	10/04/00	NLPH	13.35	8.23	<50	<2	4.1	<0.5	<0.5	<0.5	---	---
	10/05/00	---	---	---	---	---	---	---	---	---	<1,000	---
	01/04/01	NLPH	13.09	8.49	61	<2	11	<0.5	<0.5	<0.5	---	---
	04/03/01	NLPH	12.39	9.19	<50	<2	<0.5	<0.5	<0.5	<0.5	---	---
	07/05/01	NLPH	13.21	8.37	210	<2	80	<0.5	0.94	2.3	---	---
	10/03/01	NLPH	13.30	8.28	<50	<2	2.8	<0.5	<0.5	<0.5	---	---
(21.24)	Nov-01	Well surveyed in compliance with AB 2886 requirements.										
	01/02/02	NLPH	10.11	11.13	<100	<0.5	<0.50	<0.50	<0.50	<0.50	---	---
	04/02/02	NLPH	12.11	9.13	<50.0	0.70	<0.50	<0.50	<0.50	<0.50	<100	---
	07/01/02	NLPH	12.46	8.78	56.0	<0.5	19.9	<0.5	<0.5	<0.5	<100b	---
	10/02/02	NLPH	13.48	7.76	<50.0	0.8	0.5	<0.5	<0.5	<0.5	<100	---
	01/07/03	NLPH	11.81	9.43	<50.0	<0.5/<0.50 a	0.5	<0.5	<0.5	<0.5	<50	ND
	06/17/03	NLPH	12.72	8.52	<50.0	<0.5/<0.50 a	<0.50	<0.5	<0.5	<0.5	153	ND
MW6F	11/26/96	NLPH	13.29	5.29	<50	<30	<0.5	<0.5	<0.5	<0.5	---	---
(18.58)	02/27/97	---	---	---	---	---	---	---	---	---	---	---
	05/21/97	NLPH	14.18	4.40	---	---	---	---	---	---	---	---
	08/18/97	NLPH	14.69	3.89	---	---	---	---	---	---	---	---
	03/13/98	NLPH	10.93	7.65	<50	<2.5	<0.5	<0.5	<0.5	<0.5	---	---
	04/20/98	NLPH	11.77	6.81	---	---	---	---	---	---	---	---
(22.51)	07/21/98	NLPH	13.62	8.89	---	---	---	---	---	---	---	---
	10/06/98	NLPH	13.52	8.99	---	---	---	---	---	---	---	---
	01/11/99	NLPH	14.06	8.45	---	---	---	---	---	---	---	---
	04/08/99	NLPH	11.86	10.65	---	---	---	---	---	---	---	---
	07/19/99	---	---	---	---	---	---	---	---	---	---	---
	07/27/99	Well Inaccessible		---	---	---	---	---	---	---	---	---
	10/25/99	NLPH	12.63	9.88	---	---	---	---	---	---	---	---
	01/27/00	NLPH	12.23	10.28	---	---	---	---	---	---	---	---
	04/03/00	NLPH	12.11	10.40	---	---	---	---	---	---	---	---
	07/05/00	NLPH	13.38	9.13	<50	<2	<0.5	<0.5	<0.5	<0.5	---	---
	10/04/00	NLPH	14.02	8.49	<50	<2	<0.5	<0.5	<0.5	0.7	---	---
	10/05/00	---	---	---	---	---	---	---	---	---	<1,000	---
	01/04/01	NLPH	13.69	8.82	<50	<2	<0.5	<0.5	<0.5	<0.5	---	---
	04/03/01	NLPH	12.55	9.96	<50	<2	<0.5	<0.5	<0.5	<0.5	---	---
	07/05/01	NLPH	13.74	8.77	<50	<2	<0.5	<0.5	<0.5	<0.5	---	---

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Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHg	MTBE	B	T	E	X	TPHmo	Oxygenates
		<	feet	>	<			ug/L				>
MW6F (cont.)	10/03/01	NLPH	13.82	8.69	<50	<2	<0.5	<0.5	<0.5	<0.5	---	---
(22.17)	Nov-01	Well surveyed in compliance with AB 2886 requirements.										
	01/02/02	NLPH	9.16	13.01	<100	<0.5	<0.50	<0.50	<0.50	<0.50	---	---
	04/02/02	NLPH	12.14	10.03	<50.0	<0.50	<0.50	<0.50	<0.50	<0.50	<100	---
	07/01/02	NLPH	13.46	8.71	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<100b	---
	10/02/02	NLPH	14.19	7.98	<50.0	<0.5	<0.5	<0.5	<0.5	<0.5	<100	---
	01/07/03	NLPH	11.73	10.44	<50.0	<0.5/<0.50 a	<0.5	<0.5	<0.5	<0.5	<50	ND
	06/17/03	NLPH	13.13	9.04	<50.0	<0.5/<0.50 a	<0.50	<0.5	<0.5	<0.5	<100	ND
MW6G	11/26/96	NLPH	11.12	5.70	<50	<30	<0.5	<0.5	<0.5	<0.5	---	---
(16.82)	02/27/97	---	---	---	---	---	---	---	---	---	---	---
	05/21/97	NLPH	11.76	5.06	---	---	---	---	---	---	---	---
	08/18/97	NLPH	12.23	4.59	---	---	---	---	---	---	---	---
	03/13/98	NLPH	9.13	7.69	<50	4.4	<0.5	<0.5	<0.5	<0.5	---	---
	04/20/98	NLPH	9.73	7.09	---	---	---	---	---	---	---	---
(20.72)	07/21/98	NLPH	11.15	9.57	---	---	---	---	---	---	---	---
	10/06/98	NLPH	11.91	8.81	---	---	---	---	---	---	---	---
	01/11/99	NLPH	12.00	8.72	---	---	---	---	---	---	---	---
	04/08/99	NLPH	10.04	10.68	---	---	---	---	---	---	---	---
	07/19/99	---	---	---	---	---	---	---	---	---	---	---
	07/27/99	NLPH	11.75	8.97	---	---	---	---	---	---	---	---
	10/25/99	NLPH	11.76	8.96	---	---	---	---	---	---	---	---
	01/27/00	NLPH	11.46	9.26	---	---	---	---	---	---	---	---
	04/03/00	NLPH	10.00	10.72	--	---	---	---	---	---	---	---
	07/05/00	NLPH	11.24	9.48	<50	<2	<0.5	<0.5	<0.5	<0.5	---	---
	10/04/00	NLPH	11.88	8.84	<50	<2	<0.5	<0.5	<0.5	<0.5	---	---
	10/05/00	---	---	---	---	---	---	---	---	---	<1,000	---
	01/04/01	NLPH	11.56	9.16	<50	<2	<0.5	<0.5	<0.5	<0.5	---	---
	04/03/01	NLPH	10.45	10.27	<50	<2	<0.5	<0.5	<0.5	<0.5	---	---
	07/05/01	NLPH	11.51	9.21	<50	<2	0.75	<0.5	<0.5	<0.5	---	---
	10/03/01	NLPH	11.63	9.09	<50	<2	<0.5	<0.5	<0.5	<0.5	---	---
(20.46)	Nov-01	Well surveyed in compliance with AB 2886 requirements.										
	01/02/02	NLPH	9.15	11.31	<100	1.8	<0.50	<0.50	<0.50	<0.50	---	---
	04/02/02	NLPH	10.19	10.27	<50.0	1.10	<0.50	<0.50	<0.50	<0.50	<100	---
	07/01/02	NLPH	11.35	9.11	<50	1.3	<0.5	<0.5	<0.5	<0.5	<100b	---
	10/02/02	NLPH	11.99	8.47	<50.0	0.7	<0.5	<0.5	<0.5	<0.5	<100	---
	01/07/03	NLPH	9.97	10.49	<50.0	1.3/2.00 a	<0.5	<0.5	<0.5	<0.5	<50	ND
	06/17/03	NLPH	10.98	9.48	<50.0	1.5/1.60 a	<0.50	<0.5	<0.5	<0.5	<100	ND

TABLE 1
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHg	MTBE	B	T	E	X	TPHmo	Oxygenates
		<-----	feet	----->	<-----			ug/L				----->
MW6H	11/26/96	NLPH	11.87	4.71	1,200	<30	320	110	22	85	---	---
(16.58)	02/27/97	NLPH	11.58	5.00	1,800	<200	760	31	8.4	44	---	---
	05/21/97	NLPH	12.23	4.35	1,100	81	640	18	5.4	45	---	---
	08/18/97	NLPH	12.29	4.29	870	26	200	3.6	2.4	7.4	---	---
(20.47)	03/13/98	NLPH	11.44	5.14	5,300	<125	1,900	720	100	470	---	---
	04/20/98	NLPH	11.58	5.00	6,000	2,700	1,500	600	91	440	---	---
	07/21/98	NLPH	11.97	8.5	2,200	1,600	740	44	15	63	---	---
	10/06/98	NLPH	12.23	8.24	5,400	3,000	1,900	<25	<25	76	---	---
	01/11/99	NLPH	12.17	8.30	2,600	4,300	1,200	<12	<12	20	---	---
	04/08/99	NLPH	11.56	8.91	13,000	13,000	3,400	1,300	260	1,200	---	---
	07/19/99	NLPH	11.71	8.76	<2,000	6,920/8,520a	732	<20	<20	<20	---	---
	07/27/99	NLPH	12.39	8.08	—	---	---	---	---	---	---	---
	10/25/99	NLPH	12.16	8.31	700	4,000	360	1.1	0.68	2	---	---
	01/27/00	NLPH	11.60	8.87	9,100	7,600	2,400	840	150	670	---	---
	04/03/00	NLPH	11.62	8.85	12,000	8,800	2,800	1,100	230	1,020	—	---
	07/05/00	NLPH	11.93	8.54	12,000	8,000	1,200	56	13	92	—	—
	10/04/00	NLPH	12.16	8.31	4,400	8,400	1,500	23	12	80.6	---	---
	10/05/00	---	---	---	---	---	---	---	---	---	<1,000	---
	01/04/01	NLPH	12.03	8.44	2,300	3,800	880	15	6.4	33.9	—	—
	04/03/01	NLPH	11.73	8.74	7,800	5,100	2,000	730	140	590	—	—
	07/05/01	NLPH	11.98	8.49	2,300	3,200	630	25	10	40.8	—	—
	10/03/01	NLPH	12.1	8.37	1,400	550	270	5.6	4.2	11.6	—	—
(20.20)	Nov-01	Well surveyed in compliance with AB 2886 requirements.										
	01/02/02	NLPH	11.14	9.06	47,100	4,260	7,880	5,220	1,060	4,460	—	—
	04/02/02	NLPH	11.68	8.52	17,500	1,590	2,280	1,290	282	1,090	<500	—
	07/01/02	NLPH	11.97	8.23	5,370	1,910	1,170	200	44.0	158	<100b	—
	10/02/02	NLPH	12.20	8.00	2,570	899	655	13.0	8.0	25.0	<100	—
	01/07/03	NLPH	11.58	8.62	12,500	1,700/2,500 a	2,480	1,340	250	1,120	<50	952 c, 7.50 d
	06/17/03	NLPH	11.82	8.38	6,330	1,490/1,660 a	604	104	44.0	152	<100	678 c, 7.10 d
MW6I	11/26/96	NLPH	12.45	3.81	<50	<30	<0.5	<0.5	<0.5	<0.5	---	---
(16.26)	02/27/97	NLPH	12.24	4.02	<50	<30	<0.5	<0.5	<0.5	<0.5	---	---
	05/21/97	NLPH	12.82	3.44	<50	<30	<0.5	<0.5	<0.5	<0.5	---	---
	08/18/97	NLPH	12.81	3.45	<50	<30	<0.5	<0.5	<0.5	<0.5	---	---
	03/13/98	---	---	---	---	---	---	---	---	---	---	---
	04/20/98	NLPH	12.14	4.12	<50	<2.5	<0.5	<0.5	<0.5	<0.5	---	---
(20.24)	07/21/98	NLPH	12.59	7.65	<50	<2.5	<0.5	<0.5	<0.5	<0.5	---	---
	10/06/98	NLPH	12.81	7.43	—	---	---	---	---	---	---	---
	01/11/99	NLPH	12.74	7.50	<50	<2.5	<0.5	<0.5	<0.5	<0.5	---	---
	04/08/99	NLPH	11.93	8.31	—	---	---	---	---	—	---	---
	07/19/99	NLPH	11.75	8.49	281	17.6	35.4	9.1	7.4	30.7	---	---

TABLE 1
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHg	MTBE	B	T	E	X	TPHmo	Oxygenates
		<-----	feet	----->	<-----			ug/L				----->
MW6I (cont.)	07/27/99	NLPH	12.95	7.29	---	---	---	---	---	---	---	---
(20.24)	10/25/99	NLPH	12.79	7.45	---	---	---	---	---	---	---	---
	01/27/00	NLPH	12.06	8.18	<50	<2	<0.5	<0.5	<0.5	<0.5	---	---
	04/03/00	NLPH	12.24	8.00	---	---	---	---	---	---	---	---
	07/05/00	NLPH	12.48	7.76	<50	<2	<0.5	<0.5	<0.5	<0.5	---	---
	10/04/00	---	---	---	---	---	---	---	---	---	---	---
	10/05/00	---	---	---	---	---	---	---	---	---	<1,000	---
	01/04/01	NLPH	12.54	7.70	<50	<2	<0.5	<0.5	<0.5	<0.5	---	---
	04/03/01	NLPH	12.32	7.92	<50	<2	<0.5	<0.5	<0.5	<0.5	---	---
	07/05/01	NLPH	12.55	7.69	<50	<2	<0.5	<0.5	<0.5	<0.5	---	---
	10/03/01	NLPH	12.67	7.57	<50	<2	<0.5	<0.5	<0.5	<0.5	---	---
(19.87)	Nov-01	Well surveyed in compliance with AB 2886 requirements.										
	01/02/02	NLPH	10.98	8.89	<100	<0.5	<0.50	<0.50	<0.50	<0.50	---	---
	04/02/02	NLPH	12.24	7.63	---	---	---	---	---	---	---	---
	07/01/02	NLPH	12.51	7.36	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<100b	---
	10/02/02	NLPH	12.72	7.15	---	---	---	---	---	---	---	---
	01/07/03	NLPH	12.09	7.78	<50.0	<0.5/1.10 a	<0.5	<0.5	<0.5	<0.5	<50	ND
	06/17/03	---	---	---	---	---	---	---	---	---	---	---
MW6J	07/05/01	NLPH	13.47	7.25	<50	<2	<0.5	<0.5	<0.5	<0.5	---	---
(20.72)	10/03/01	NLPH	13.57	7.15	<50	<2	<0.5	<0.5	<0.5	<0.5	---	---
(20.75)	Nov-01	Well surveyed in compliance with AB 2886 requirements.										
	01/02/02	NLPH	13.19	7.56	<100	<0.5	<0.50	<0.50	<0.50	<0.50	---	---
	04/02/02	NLPH	13.74	7.01	<50.0	1.00	0.80	<0.50	<0.50	0.80	<100	---
	07/01/02	NLPH	13.58	7.17	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<100b	---
	10/02/02	NLPH	13.79	6.96	<50.0	<0.5	<0.5	<0.5	<0.5	<0.5	<100	---
	01/07/03	NLPH	13.49	7.26	<50.0	0.6/1.30 a	<0.5	<0.5	<0.5	<0.5	<50	ND
	06/17/03	**NLPH**	**13.76**	**6.99**	**<50.0**	**3.0/0.70 a**	**<0.50**	**<0.5**	**<0.5**	**<0.5**	**<100**	**0.90 e**
RW1	Not Monitored 6/16/92 through 10/6/98.											
(20.24)	01/11/99	NLPH	12.37	7.87	---	---	---	---	---	---	---	---
	04/08/99	NLPH	10.41	9.83	---	---	---	---	---	---	---	---
	07/19/99	---	---	---	---	---	---	---	---	---	---	---
	07/27/99	NLPH	12.76	7.48	---	---	---	---	---	---	---	---
	10/25/99	NLPH	12.50	7.74	---	---	---	---	---	---	---	---
	01/27/00	NLPH	12.11	8.13	---	---	---	---	---	---	---	---
	04/03/00	NLPH	12.07	8.17	---	---	---	---	---	---	---	---
	07/05/00	---	---	---	---	---	---	---	---	---	---	---
	10/04/00	---	---	---	---	---	---	---	---	---	---	---
	10/05/00	---	---	---	---	---	---	---	---	---	---	---
	01/04/01	NLPH	13.90	6.34	8,000	2,500	1,200	65	250	258	---	---

TABLE 1
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHg	MTBE	B	T	E	X	TPHmo	Oxygenates
		<----feet---->			<----ug/L---->							
RW1 (cont.)	04/03/01	NLPH	11.92	8.32	4,100	610	62	<2.5	18	61	---	---
(20.24)	07/05/01	Not sampled: inaccessible			---	---	---	---	---	---	---	---
	10/03/01	NLPH	12.32	7.92	11,000	4,100	1,900	780	150	700	---	---
(20.43)	Nov-01	Well surveyed in compliance with AB 2886 requirements.										
	01/02/02	NLPH	10.85	9.58	32,000	7,760	358	2,270	894	4,820	---	---
	04/02/02	NLPH	11.72	8.71	4,220	922	172	22.5	106	340	< 500	---
	07/01/02	NLPH	12.17	8.26	2,500	986	176	8.0	71.0	75.0	< 100b	---
	10/02/02	NLPH	12.44	7.99	2,970	1,310	197	11.0	70.0	69.0	1,720	---
	01/07/03	NLPH	11.64	8.79	2,210	747/1,010 a	134	12.0	33.0	53.0	1,340	ND
	06/17/03	**NLPH**	**11.98**	**8.45**	**3,850**	**645/847 a**	**48.9**	**38.7**	**46.1**	**197**	**316**	**324 c**
RW2	Not Monitored 6/16/92 through 4/20/98.											
(20.44)	07/21/98	NLPH	12.65	7.79	3,500	170	240	100	41	96	---	---
	10/06/98	NLPH	13.06	7.38	3,200	200	120	48	56	120	---	---
	01/11/99	NLPH	12.88	7.56	3,300	350	150	17	35	40	---	---
	04/08/99	sheen	11.76	8.68	---	---	---	---	---	---	---	---
	07/19/99	NLPH	11.61	8.83	1,980	160/499a	44	4.16	22.3	11.6	---	---
	07/27/99	NLPH	13.26	7.18	---	---	---	---	---	---	---	---
	10/25/99	NLPH	12.96	7.48	1,800	440	51	<0.5	4.7	9.5	---	---
	01/27/00	NLPH	12.70	7.74	1,900	750	38	<2.5	4.8	10.4	---	---
	04/03/00	NLPH	11.97	8.47	2,100	300	28	2.4	1.4	0.73	---	---
	07/05/00	NLPH	12.50	7.94	2,300	230	20	<2.5	5.3	8	---	---
	10/04/00	NLPH	12.97	7.47	1,300	570	42	<2.5	15	17.7	---	---
	10/05/00	---	---	---	---	---	---	---	---	---	<1,000	---
	01/04/01	NLPH	13.71	6.73	1,000	380	33	<2.5	13	17.7	---	---
	04/03/01	NLPH	12.10	8.34	1,300	99	18	2.1	16	19.4	---	---
	07/05/01	Not sampled: inaccessible			---	---	---	---	---	---	---	---
	10/03/01	NLPH	12.8	7.64	1,900	240	35	4.4	34	105	---	---
(20.64)	Nov-01	Well surveyed in compliance with AB 2886 requirements.										
	01/02/02	NLPH	10.22	10.42	2,440	76.0	24.4	6.20	26.2	83.0	---	---
	04/02/02	NLPH	12.02	8.62	1,460	47.5	8.60	3.30	5.30	29.1	260	---
	07/01/02	NLPH	12.51	8.13	1,380	39.9	11.0	1.8	17.9	45.0	< 100b	---
	10/02/02	NLPH	12.91	7.73	720	46.9	5.5	1.7	3.7	11.9	< 100	---
	01/07/03	NLPH	11.61	9.03	1,180	48.0/56.0 a	12.3	3.6	12.2	25.6	197	ND
	06/17/03	**NLPH**	**12.32**	**8.32**	**1,070**	**29.7/26.4 a**	**13.9**	**4.4**	**11.8**	**16.9**	**<100**	**ND**
RW3A	Not Monitored 6/16/92 through 4/20/98.											
(21.75)	07/21/98	NLPH	13.08	8.67	280	16	97	<1.2	<1.2	<1.2	---	---
	10/06/98	NLPH	13.72	8.03	78	26	26	0.89	<0.5	<0.5	---	---
	01/11/99	NLPH	12.00	9.75	1,000	230	490	5.0	<5.0	7.4	---	---
	04/08/99	NLPH	11.90	9.85	130	11	70	<1.0	<1.0	<1.0	---	---

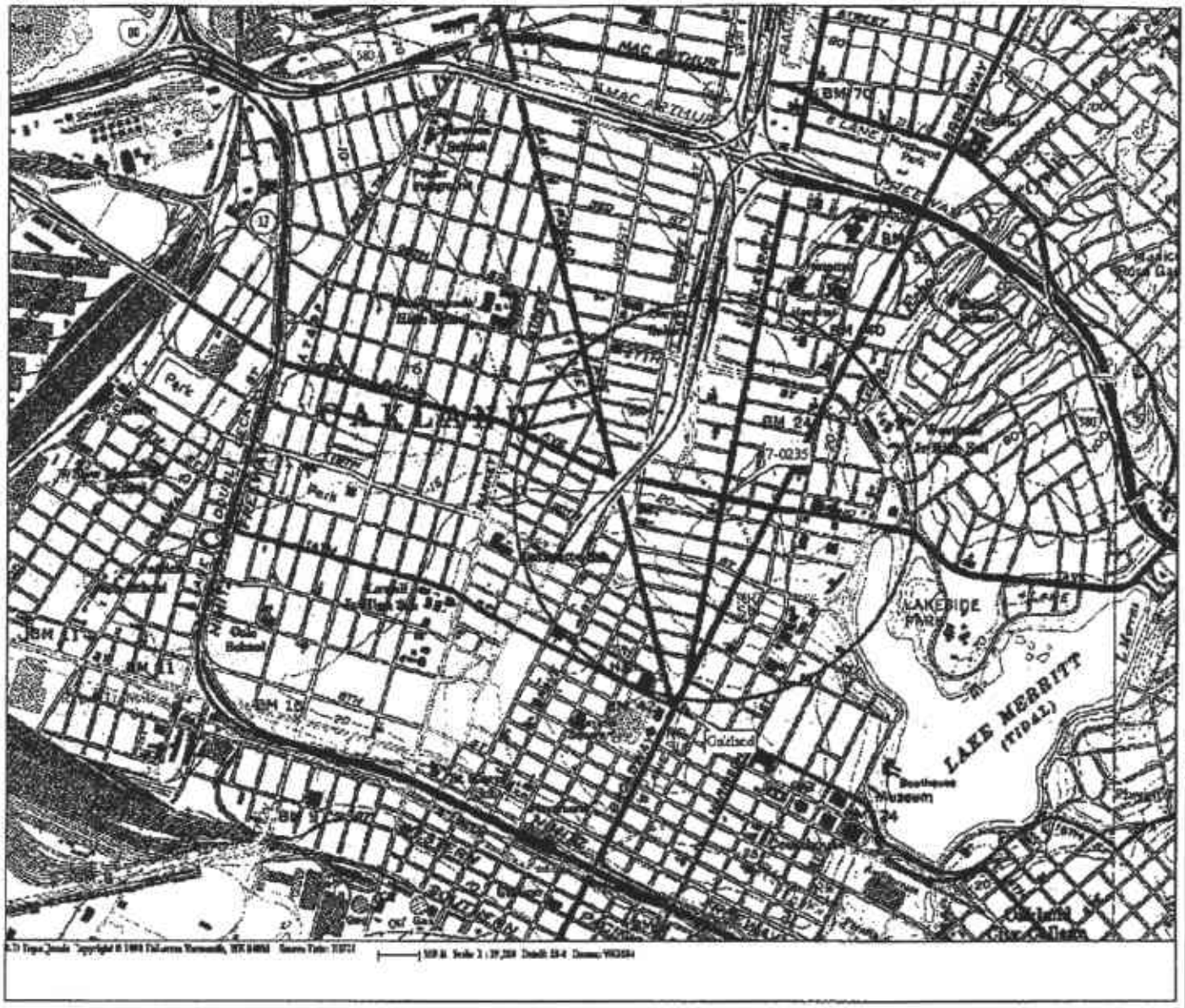
TABLE 1
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHg	MTBE	B	T	E	X	TPHmo	Oxygenates
		<----	feet	---->	<----			ug/L				---->
RW3A (cont.)	07/19/99	NLPH	11.75	10.00	989	16.4	393	6.40	5.70	15.0	—	—
(21.75)	07/27/99	NLPH	13.68	8.07	---	---	---	—	---	---	---	—
	10/25/99	NLPH	13.61	8.14	150	19	53	<0.5	<0.5	<0.5	—	—
	01/27/00	NLPH	12.22	9.53	500	12	210	0.59	1.40	2.29	—	—
	04/03/00	NLPH	12.00	9.75	1,100	16	420	1.6	1.8	1.4	—	—
	07/05/00	NLPH	13.01	8.74	1,200	16	440	1.4	2.5	1.9	—	—
	10/04/00	NLPH	13.60	8.15	390	8.3	160	1.1	1.5	2.6	—	—
	10/05/00	---	---	---	---	---	---	—	---	---	<1,000	—
	01/04/01	NLPH	13.65	8.10	500	12	230	0.97	1.1	1.4	---	—
	04/03/01	NLPH	12.30	9.45	710	7.5	290	<0.5	<0.5	<0.5	—	—
	07/05/01	NLPH	13.28	8.47	640	9	280	1.4	1.6	2.7	—	—
	10/03/01	NLPH	13.58	8.17	<50	12	21	<0.5	<0.5	<0.5	—	—
(21.89)	Nov-01	Well surveyed in compliance with AB 2886 requirements.										
	01/02/02	NLPH	10.80	11.09	<100	11.2	<0.50	<0.50	<0.50	<0.50	---	—
	04/02/02	NLPH	12.03	9.86	55.7	11.0	1.30	<0.50	<0.50	<0.50	<100	—
	07/01/02	NLPH	13.13	8.76	275	21.7	60.4	<0.5	2.4	4.2	<100b	—
	10/02/02	NLPH	13.70	8.19	138	11.1	53.4	<0.5	<0.5	0.7	114	—
	01/07/03	NLPH	11.77	10.12	<50.0	22.4/30.9 a	1.5	<0.5	<0.5	<0.5	<50	ND
	06/17/03	NLPH	12.82	9.07	54.5	12.8/16.0 a	7.40	<0.5	<0.5	<0.5	<100	1.20 d

TABLE 1
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Notes:

SUBJ	=	Results of subjective evaluation.
NLPH	=	No liquid-phase hydrocarbons present in well.
sheen	=	Liquid-phase hydrocarbon present as sheen.
TOC	=	Elevation of top of well casing; relative to mean sea level.
DTW	=	Depth to water.
Elev.	=	Elevation of groundwater surface; relative to mean sea level.
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 5030/8015 (modified).
TPHmo	=	Total petroleum hydrocarbons as motor oil using EPA Method 8015B.
MTBE	=	Methyl tertiary butyl ether analyzed using EPA Method 8021B.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B.
Oxygenates	=	1,2-Dibromoethane, 1,2-Dichloroethane, Diisopropyl Ether, t-Butyl alcohol, tert-Amyl methyl ether, and tert-Butyl ethyl ether analyzed using EPA Method 8260B.
<	=	Less than the indicated reporting limit shown by the laboratory.
---	=	Not measured/Not sampled.
ug/L	=	Micrograms per liter.
a	=	Analyzed using EPA Method 8260B.
b	=	TPHmo analyses performed outside of hold time.
c	=	Tertiary butyl alcohol analyzed using EPA Method 8260B.
d	=	Diisopropyl ether analyzed using EPA Method 8260B.
e	=	1,2-Dichloroethane analyzed using EPA Method 8260B.



FN 2229Topo

EXPLANATION

1/2-mile radius circle

N

APPROXIMATE SCALE

0 0.5 1 mile

SOURCE:
Modified from a map
provided by
DeLorme 3-D TopoQuads

ENVIRONMENTAL RESOLUTIONS, INC.

SITE VICINITY MAP

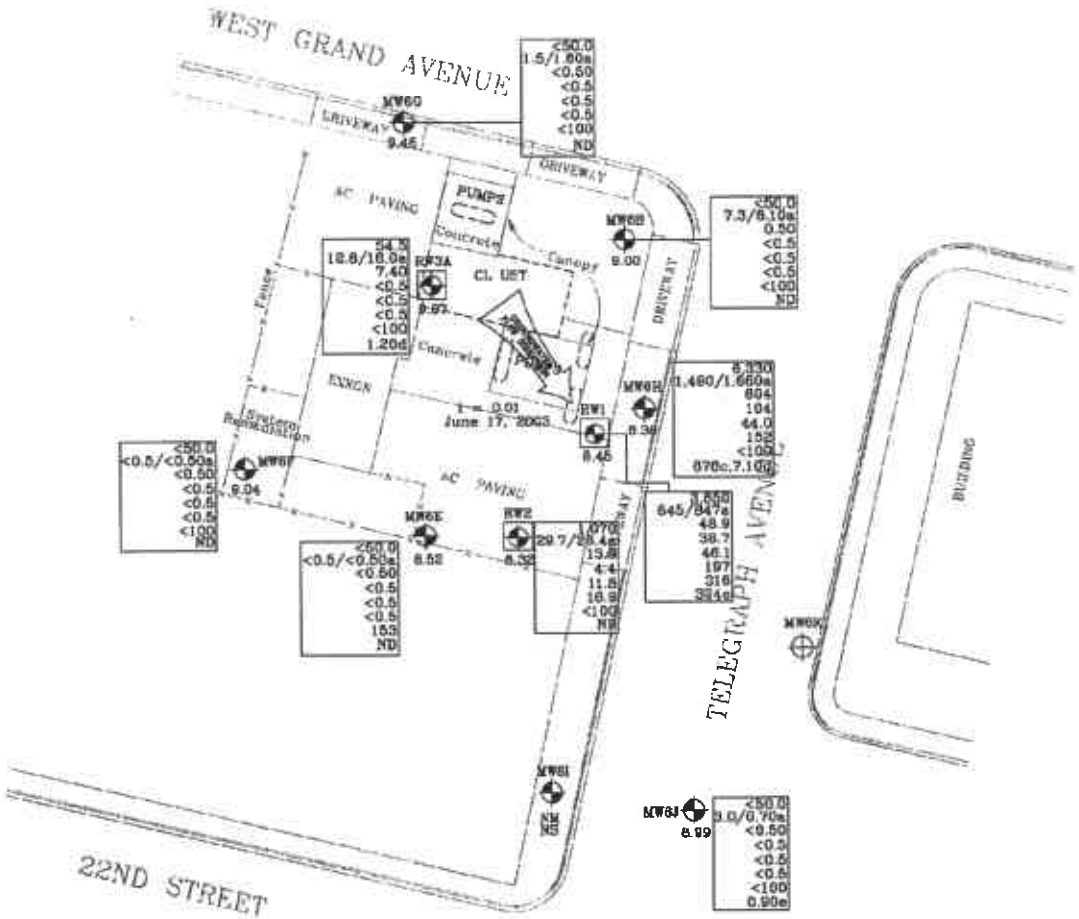
FORMER EXXON SERVICE STATION 7-0235
2225 Telegraph Avenue
Oakland, California

PROJECT NO.
2229
PLATE
1

Analyte Concentrations in ug/L
Sampled June 17, 2003

8,330	Total Petroleum Hydrocarbons as gasoline
1,480/1,660a	Methyl Tertiary Butyl Ether
804	Benzene
104	Toluene
44.0	Ethylbenzene
152	Total Xylenes
<100	Total Petroleum Hydrocarbons as motor oil (TPHmo)
670c,7.10d	Oxygenates

< Less Than the Stated Laboratory Reporting Limit
ug/L Micrograms per Liter
ND Not Detected
a Analyzed using EPA Method 8260B
c Tertiary butyl alcohol analyzed using EPA Method 8260B
d Di-isopropyl ether analyzed using EPA Method 8260B



APPROXIMATE SCALE
0 40 80 Feet

FN 2229004a

i = Interpreted Hydraulic Gradient

ENVIRONMENTAL RESOLUTIONS, INC.

GENERALIZED SITE PLAN

FORMER
EXXON SERVICE STATION 7-0235
2225 Telegraph Avenue
Oakland, California

EXPLANATION

- MW6J — Groundwater Monitoring Well
- 8.99 — Groundwater elevation in feet, datum is mean sea level
- RW3A — Recovery Groundwater Monitoring Well
- MW6K — Proposed Groundwater Monitoring Well

PROJECT NO. 2229

PLATE 2

ATTACHMENT A

GROUNDWATER SAMPLING PROTOCOL

GROUNDWATER SAMPLING PROTOCOL

The static water level and separate-phase product level, if present, in each well that contains water and/or separate-phase product are measured with an ORS Interface Probe, which is accurate to the nearest 0.01 foot. To calculate groundwater elevations and evaluate groundwater gradient, depth to water (DTW) levels are subtracted from top of casing elevations.

Groundwater samples collected for subjective evaluation are collected by gently lowering approximately half the length of a clean Teflon® or polypropylene bailer past the air-water interface (if possible) and collecting a sample from near the surface of the water in the well. The samples are checked for measurable free-phase hydrocarbons or sheen. If appropriate, free-phase hydrocarbons are removed from the well.

Before water samples are collected from the groundwater monitoring wells, the wells are purged until a minimum of three well casing volumes is purged and stabilization of the temperature, pH, and conductivity is obtained. Water samples from the wells that do not obtain stability of the temperature, pH, and conductivity are considered to be "grab samples". The quantity of water purged from each well is calculated as follows:

1 well casing volume = $\pi r^2 h(7.48)$ where:

r	=	radius of the well casing in feet.
h	=	column of water in the well in feet (depth to bottom - depth to water)
7.48	=	conversion constant from cubic feet to gallons
π	=	ratio of the circumference of a circle to its diameter

Gallons of water purged/gallons in 1 well casing volume = well casing volumes removed.

After purging, each well is allowed to recharge to at least 80% of the initial water level. Water samples from wells that do not recover at least 80% (due to slow recharging of the well) between purging and sampling are considered to be "grab samples". Water samples are collected with a new, disposable Teflon® or polypropylene bailer. The groundwater is carefully poured into selected sample containers (40-milliliter (ml) glass vials, 1,000 ml glass amber bottles, etc.), which are filled so as to produce a positive meniscus.

Depending on the required analysis, each sample container is preserved with hydrochloric acid, nitric acid, etc., or it is preservative free. The type of preservative used for each sample is specified on the chain of custody form.

Each vial and glass amber bottle is sealed with a cap containing a Teflon® septum, and subsequently examined for air bubbles to avoid headspace, which would allow volatilization to occur. The samples are promptly transported in iced storage in a thermally-insulated ice chest, accompanied by a Chain of Custody Record, to a California-certified laboratory.

ATTACHMENT B

LABORATORY ANALYSIS REPORT AND CHAIN-OF-CUSTODY RECORD

TestAmerica
ANALYTICAL TESTING CORPORATION

2960 Foster Creighton Drive • Nashville, Tennessee 37204
800-765-0980 • 615-726-3404 Fax

7/ 8/03

ERI - NORTHERN CA 3876
PAULA SIME
73 DIGITAL DRIVE, SUITE 100
NOVATO, CA 94949

This report includes the analytical certificates of analysis for all samples listed below. These samples relate to your project identified below:

Project Name: EXXONMOBIL 7-0235
Project Number: 222913X.
Laboratory Project Number: 336459.

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980.

Sample Identification	Lab Number	Collection Date
MW6B	03-A96013	6/17/03
MW6E	03-A96014	6/17/03
MW6F	03-A96015	6/17/03
MW6G	03-A96016	6/17/03
MW6H	03-A96017	6/17/03
MW6J	03-A96018	6/17/03
RW1	03-A96019	6/17/03
RW2	03-A96020	6/17/03
RW3A	03-A96021	6/17/03

TestAmerica
ANALYTICAL TESTING CORPORATION

2960 Foster Creighton Drive • Nashville, Tennessee 37204
800-765-0980 • 615-726-3404 Fax

Sample Identification	Lab Number	Collection Date

These results relate only to the items tested.
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Report Approved By: _____ Report Date: 7/ 8/03
Revised Report Date

Laboratory Certification Number: 01168CA

TestAmerica
ANALYTICAL TESTING CORPORATION

2060 Foster Creighton Drive • Nashville, Tennessee 37204
800-765-0980 • 615-726-3404 Fax

ANALYTICAL REPORT

ERI - NORTHERN CA 3876
PAULA SIME
73 DIGITAL DRIVE, SUITE 100
NOVATO, CA 94949

Lab Number: 03-A96013
Sample ID: MW6B
Sample Type: Water
Site ID: 7-0235

Project: 222913X
Project Name: EXXONMOBIL 7-0235
Sampler: VICKI BURNS

Date Collected: 6/17/03
Time Collected: 17:13
Date Received: 6/19/03
Time Received: 8:10
Page: 1

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
TRPH ORO (C24-C40)	ND	ug/L	100.	1.0	6/25/03	9:36	M.Jarrett	8015B/3510	8375
Benzene	0.50	ug/L	0.50	1.0	6/21/03	3:43	A. Cobbs	8021B	3323
Ethylbenzene	ND	ug/L	0.5	1.0	6/21/03	3:43	A. Cobbs	8021B	3323
Toluene	ND	ug/L	0.5	1.0	6/21/03	3:43	A. Cobbs	8021B	3323
Xylenes (Total)	ND	ug/L	0.5	1.0	6/21/03	3:43	A. Cobbs	8021B	3323
Methyl-t-butylether	7.3	ug/L	0.5	1.0	6/21/03	3:43	A. Cobbs	8021B	3323
TPH (Gasoline Range)	ND	ug/L	50.0	1.0	6/21/03	3:43	A. Cobbs	8015B	3323
VOLATILE ORGANICS									
Ethyl-t-butylether	ND	ug/L	0.50	1.0	6/25/03	22:23	J.Haley	8260B	8473
tert-amyl methyl ether	ND	ug/L	0.50	1.0	6/25/03	22:23	J.Haley	8260B	8473
Tertiary butyl alcohol	ND	ug/L	10.0	1.0	6/25/03	22:23	J.Haley	8260B	8473
1,2-Dibromoethane	ND	ug/L	0.50	1.0	6/25/03	22:23	J.Haley	8260B	8473
1,2-Dichloroethane	ND	ug/L	0.50	1.0	6/25/03	22:23	J.Haley	8260B	8473
Methyl-t-butyl ether	6.10	ug/L	0.50	1.0	6/25/03	22:23	J.Haley	8260B	8473
Ethanol	ND	ug/L	100.	1.0	6/25/03	22:23	J.Haley	8260B	8473
Diisopropyl ether	ND	ug/L	0.50	1.0	6/25/03	22:23	J.Haley	8260B	8473

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample report continued . . .

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ANALYTICAL REPORT

Laboratory Number: 03-A96013
Sample ID: MW6B
Project: 222913X

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	6/24/03		M. Ricke	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	140. #	61. - 134.
BTEX/GRO Surr., a,a,a-TFT	101.	69. - 129.
VOA Surr 1,2-DCA-d4	111.	70. - 133.
VOA Surr Toluene-d8	85.	76. - 123.
VOA Surr, 4-BFB	115.	71. - 132.
VOA Surr, DBFM	126.	74. - 128.

LABORATORY COMMENTS:

ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

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ANALYTICAL REPORT

ERI - NORTHERN CA 3876
PAULA SIME
73 DIGITAL DRIVE, SUITE 100
NOVATO, CA 94949

Lab Number: 03-A96014
Sample ID: MW6E
Sample Type: Water
Site ID: 7-0235

Project: 222913X
Project Name: EXXONMOBIL 7-0235
Sampler: VICKI BURNS

Date Collected: 6/17/03
Time Collected: 16:30
Date Received: 6/19/03
Time Received: 8:10
Page: 1

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
TRPH ORO (C24-C40)	153.	ug/L	100.	1.0	6/25/03	9:47	M.Jarrett	8015B/3510	8375
Benzene	ND	ug/L	0.50	1.0	6/21/03	4:17	A. Cobbs	8021B	3323
Ethylbenzene	ND	ug/L	0.5	1.0	6/21/03	4:17	A. Cobbs	8021B	3323
Toluene	ND	ug/L	0.5	1.0	6/21/03	4:17	A. Cobbs	8021B	3323
Xylenes (Total)	ND	ug/L	0.5	1.0	6/21/03	4:17	A. Cobbs	8021B	3323
Methyl-t-butylether	ND	ug/L	0.5	1.0	6/21/03	4:17	A. Cobbs	8021B	3323
TPH (Gasoline Range)	ND	ug/L	50.0	1.0	6/21/03	4:17	A. Cobbs	8015B	3323
VOLATILE ORGANICS									
Ethyl-t-butylether	ND	ug/L	0.50	1.0	6/24/03	1:59	C. Spry	8260B	7433
tert-amyl methyl ether	ND	ug/L	0.50	1.0	6/24/03	1:59	C. Spry	8260B	7433
Tertiary butyl alcohol	ND	ug/L	10.0	1.0	6/24/03	1:59	C. Spry	8260B	7433
1,2-Dibromoethane	ND	ug/L	0.50	1.0	6/24/03	1:59	C. Spry	8260B	7433
1,2-Dichloroethane	ND	ug/L	0.50	1.0	6/24/03	1:59	C. Spry	8260B	7433
Methyl-t-butyl ether	ND	ug/L	0.50	1.0	6/24/03	1:59	C. Spry	8260B	7433
Ethanol	ND	ug/L	100.	1.0	6/24/03	1:59	C. Spry	8260B	7433
Diisopropyl ether	ND	ug/L	0.50	1.0	6/24/03	1:59	C. Spry	8260B	7433

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample report continued . . .

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ANALYTICAL REPORT

Laboratory Number: 03-A96014
Sample ID: MW6E
Project: 222913X

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	6/24/03		M. Ricke	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	129.	61. - 134.
BTEX/GRO Surr., a,a,a-TFT	104.	69. - 129.
VOA Surr 1,2-DCA-d4	109.	70. - 133.
VOA Surr Toluene-d8	98.	76. - 123.
VOA Surr, 4-BFB	94.	71. - 132.
VOA Surr, DBFM	97.	74. - 128.

LABORATORY COMMENTS:

ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

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ANALYTICAL REPORT

ERI - NORTHERN CA 3876
PAULA SIME
73 DIGITAL DRIVE, SUITE 100
NOVATO, CA 94949

Lab Number: 03-A96015
Sample ID: MW6F
Sample Type: Water
Site ID: 7-0235

Project: 222913X
Project Name: EXXONMOBIL 7-0235
Sampler: VICKI BURNS

Date Collected: 6/17/03
Time Collected: 16:07
Date Received: 6/19/03
Time Received: 8:10
Page: 1

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
TRPH ORO (C24-C40)	ND	ug/L	100.	1.0	6/25/03	10:05	M.Jarrett	8015B/3510	8375
Benzene	ND	ug/L	0.50	1.0	6/21/03	4:51	A. Cobbs	8021B	3323
Ethylbenzene	ND	ug/L	0.5	1.0	6/21/03	4:51	A. Cobbs	8021B	3323
Toluene	ND	ug/L	0.5	1.0	6/21/03	4:51	A. Cobbs	8021B	3323
Xylenes (Total)	ND	ug/L	0.5	1.0	6/21/03	4:51	A. Cobbs	8021B	3323
Methyl-t-butylether	ND	ug/L	0.5	1.0	6/21/03	4:51	A. Cobbs	8021B	3323
TPH (Gasoline Range)	ND	ug/L	50.0	1.0	6/21/03	4:51	A. Cobbs	8015B	3323
VOLATILE ORGANICS									
Ethyl-t-butylether	ND	ug/L	0.50	1.0	6/24/03	6:12	C. Spry	8260B	7433
tert-amyl methyl ether	ND	ug/L	0.50	1.0	6/24/03	6:12	C. Spry	8260B	7433
Tertiary butyl alcohol	ND	ug/L	10.0	1.0	6/24/03	6:12	C. Spry	8260B	7433
1,2-Dibromoethane	ND	ug/L	0.50	1.0	6/24/03	6:12	C. Spry	8260B	7433
1,2-Dichloroethane	ND	ug/L	0.50	1.0	6/24/03	6:12	C. Spry	8260B	7433
Methyl-t-butyl ether	ND	ug/L	0.50	1.0	6/24/03	6:12	C. Spry	8260B	7433
Ethanol	ND	ug/L	100.	1.0	6/24/03	6:12	C. Spry	8260B	7433
Diisopropyl ether	ND	ug/L	0.50	1.0	6/24/03	6:12	C. Spry	8260B	7433

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample report continued . . .

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ANALYTICAL REPORT

Laboratory Number: 03-A96015
Sample ID: MW6F
Project: 222913X

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	6/24/03		M. Ricke	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	146. #	61. - 134.
BTEX/GRO Surr., a,a,a-TFT	104.	69. - 129.
VOA Surr 1,2-DCA-d4	117.	70. - 133.
VOA Surr Toluene-d8	97.	76. - 123.
VOA Surr, 4-BFB	90.	71. - 132.
VOA Surr, DBFM	105.	74. - 128.

LABORATORY COMMENTS:

ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

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ANALYTICAL REPORT

ERI - NORTHERN CA 3876
PAULA SIME
73 DIGITAL DRIVE, SUITE 100
NOVATO, CA 94949

Lab Number: 03-A96016
Sample ID: MW6G
Sample Type: Water
Site ID: 7-0235

Project: 222913X
Project Name: EXXONMOBIL 7-0235
Sampler: VICKI BURNS

Date Collected: 6/17/03
Time Collected: 16:53
Date Received: 6/19/03
Time Received: 8:10
Page: 1

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
TRPH ORO [C24-C40)	ND	ug/L	100.	1.0	6/25/03	10:30	M.Jarrett	8015B/3510	8375
Benzene	ND	ug/L	0.50	1.0	6/21/03	5:23	A. Cobbs	8021B	3323
Ethylbenzene	ND	ug/L	0.5	1.0	6/21/03	5:23	A. Cobbs	8021B	3323
Toluene	ND	ug/L	0.5	1.0	6/21/03	5:23	A. Cobbs	8021B	3323
Xylenes (Total)	ND	ug/L	0.5	1.0	6/21/03	5:23	A. Cobbs	8021B	3323
Methyl-t-butylether	1.5	ug/L	0.5	1.0	6/21/03	5:23	A. Cobbs	8021B	3323
TPH (Gasoline Range)	ND	ug/L	50.0	1.0	6/21/03	5:23	A. Cobbs	8015B	3323
VOLATILE ORGANICS									
Ethyl-t-butylether	ND	ug/L	0.50	1.0	6/24/03	6:44	C. Spry	8260B	7433
tert-amyl methyl ether	ND	ug/L	0.50	1.0	6/24/03	6:44	C. Spry	8260B	7433
Tertiary butyl alcohol	ND	ug/L	10.0	1.0	6/24/03	6:44	C. Spry	8260B	7433
1,2-Dibromoethane	ND	ug/L	0.50	1.0	6/24/03	6:44	C. Spry	8260B	7433
1,2-Dichloroethane	ND	ug/L	0.50	1.0	6/24/03	6:44	C. Spry	8260B	7433
Methyl-t-butyl ether	1.60	ug/L	0.50	1.0	6/24/03	6:44	C. Spry	8260B	7433
Ethanol	ND	ug/L	100.	1.0	6/24/03	6:44	C. Spry	8260B	7433
Diisopropyl ether	ND	ug/L	0.50	1.0	6/24/03	6:44	C. Spry	8260B	7433

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample report continued . . .

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ANALYTICAL REPORT

Laboratory Number: 03-A96016
Sample ID: MW6G
Project: 222913X

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	6/24/03		M. Ricke	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	130.	61. - 134.
BTEX/GRO Surr., a,a,a-TFT	104.	69. - 129.
VOA Surr 1,2-DCA-d4	114.	70. - 133.
VOA Surr Toluene-d8	96.	76. - 123.
VOA Surr, 4-BFB	93.	71. - 132.
VOA Surr, DBFM	102.	74. - 128.

LABORATORY COMMENTS:

ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

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ANALYTICAL REPORT

ERI - NORTHERN CA 3876
PAULA SIME
73 DIGITAL DRIVE, SUITE 100
NOVATO, CA 94949

Project: 222913X
Project Name: EXXONMOBIL 7-0235
Sampler: VICKI BURNS

Lab Number: 03-A96017
Sample ID: MW6H
Sample Type: Water
Site ID: 7-0235

Date Collected: 6/17/03
Time Collected: 18:25
Date Received: 6/19/03
Time Received: 8:10
Page: 1

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
TRPH ORO (C24-C40)	ND	ug/L	200.	1.0	6/25/03	10:51	M.Jarrett	8015B/3510	8375
Benzene	604.	ug/L	20.0	20.0	6/24/03	14:24	A. Cobbs	8021B	7831
Ethylbenzene	44.0	ug/L	20.0	20.0	6/24/03	14:24	A. Cobbs	8021B	7831
Toluene	104.	ug/L	20.0	20.0	6/24/03	14:24	A. Cobbs	8021B	7831
Xylenes (Total)	152.	ug/L	20.0	20.0	6/24/03	14:24	A. Cobbs	8021B	7831
Methyl-t-butylether	1490	ug/L	20.0	20.0	6/24/03	14:24	A. Cobbs	8021B	7831
TPH (Gasoline Range)	6330	ug/L	2000	20.0	6/24/03	14:24	A. Cobbs	8015B	7831
VOLATILE ORGANICS									
Ethyl-t-butylether	ND	ug/L	0.50	1.0	6/24/03	7:15	C. Spry	8260B	7433
tert-amyl methyl ether	ND	ug/L	0.50	1.0	6/24/03	7:15	C. Spry	8260B	7433
Tertiary butyl alcohol	678.	ug/L	10.0	1.0	6/24/03	7:15	C. Spry	8260B	7433
1,2-Dibromoethane	ND	ug/L	0.50	1.0	6/24/03	7:15	C. Spry	8260B	7433
1,2-Dichloroethane	ND	ug/L	0.50	1.0	6/24/03	7:15	C. Spry	8260B	7433
Methyl-t-butyl ether	1660	ug/L	25.0	50.0	6/25/03	6:48	C. Spry	8260B	7634
Ethanol	ND	ug/L	100.	1.0	6/24/03	7:15	C. Spry	8260B	7433
Diisopropyl ether	7.10	ug/L	0.50	1.0	6/24/03	7:15	C. Spry	8260B	7433

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample report continued . . .

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ANALYTICAL REPORT

Laboratory Number: 03-A96017
Sample ID: MW6H
Project: 222913X

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	6/24/03		M. Ricke	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	111.	61. - 134.
BTEX/GRO Surr., a,a,a-TFT	100.	69. - 129.
VOA Surr 1,2-DCA-d4	109.	70. - 133.
VOA Surr Toluene-d8	97.	76. - 123.
VOA Surr, 4-BFB	93.	71. - 132.
VOA Surr, DBFM	101.	74. - 128.

LABORATORY COMMENTS:

ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

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ANALYTICAL REPORT

ERI - NORTHERN CA 3876
PAULA SIME
73 DIGITAL DRIVE, SUITE 100
NOVATO, CA 94949

Lab Number: 03-A96018
Sample ID: MW6J
Sample Type: Water
Site ID: 7-0235

Project: 222913X
Project Name: EXXONMOBIL 7-0235
Sampler: VICKI BURNS

Date Collected: 6/17/03
Time Collected: 11:58
Date Received: 6/19/03
Time Received: 8:10

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
TRPH ORO (C24-C40)	ND	ug/L	100.	1.0	6/25/03	11:12	M.Jarrett	8015B/3510	8375
Benzene	ND	ug/L	0.50	1.0	6/21/03	6:27	A. Cobbs	8021B	3323
Ethylbenzene	ND	ug/L	0.5	1.0	6/21/03	6:27	A. Cobbs	8021B	3323
Toluene	ND	ug/L	0.5	1.0	6/21/03	6:27	A. Cobbs	8021B	3323
Xylenes (Total)	ND	ug/L	0.5	1.0	6/21/03	6:27	A. Cobbs	8021B	3323
Methyl-t-butylether	3.0	ug/L	0.5	1.0	6/21/03	6:27	A. Cobbs	8021B	3323
TPH (Gasoline Range)	ND	ug/L	50.0	1.0	6/21/03	6:27	A. Cobbs	8015B	3333
VOLATILE ORGANICS									
Ethyl-t-butylether	ND	ug/L	0.50	1.0	6/25/03	23:53	C. Spry	8260B	8842
tert-amyl methyl ether	ND	ug/L	0.50	1.0	6/25/03	23:53	C. Spry	8260B	8842
Tertiary butyl alcohol	ND	ug/L	10.0	1.0	6/25/03	23:53	C. Spry	8260B	8842
1,2-Dibromoethane	ND	ug/L	0.50	1.0	6/25/03	23:53	C. Spry	8260B	8842
1,2-Dichloroethane	0.90	ug/L	0.50	1.0	6/25/03	23:53	C. Spry	8260B	8842
Methyl-t-butyl ether	0.70	ug/L	0.50	1.0	6/25/03	23:53	C. Spry	8260B	8842
Ethanol	ND	ug/L	100.	1.0	6/25/03	23:53	C. Spry	8260B	8842
Diisopropyl ether	ND	ug/L	0.50	1.0	6/25/03	23:53	C. Spry	8260B	8842

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample report continued . . .

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ANALYTICAL REPORT

Laboratory Number: 03-A96018
Sample ID: MW6J
Project: 222913X

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	6/24/03		M. Ricke	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	133.	61. - 134.
BTEX/GRO Surr., a,a,a-TFT	104.	69. - 129.
VOA Surr 1,2-DCA-d4	98.	70. - 133.
VOA Surr Toluene-d8	87.	76. - 123.
VOA Surr, 4-BFB	92.	71. - 132.
VOA Surr, DBFM	96.	74. - 128.

LABORATORY COMMENTS:

ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
Corrected the sample ID from MW6F to MW6J.

End of Sample Report.

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ANALYTICAL REPORT

ERI - NORTHERN CA 3876
PAULA SIME
73 DIGITAL DRIVE, SUITE 100
NOVATO, CA 94949

Lab Number: 03-A96019
Sample ID: RW1
Sample Type: Water
Site ID: 7-0235

Project: 222913X
Project Name: EXXONMOBIL 7-0235
Sampler: VICKI BURNS

Date Collected: 6/17/03
Time Collected: 18:10
Date Received: 6/19/03
Time Received: 8:10
Page: 1

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
TRPH ORO (C24-C40)	316.	ug/L	100.	1.0	6/25/03	11:33	M.Jarrett	8015B/3510	8375
Benzene	48.9	ug/L	0.50	1.0	6/21/03	6:59	A. Cobbs	8021B	3323
Ethylbenzene	46.1	ug/L	0.5	1.0	6/21/03	6:59	A. Cobbs	8021B	3323
Toluene	38.7	ug/L	0.5	1.0	6/21/03	6:59	A. Cobbs	8021B	3323
Xylenes (Total)	197.	ug/L	0.5	1.0	6/21/03	6:59	A. Cobbs	8021B	3323
Methyl-t-butylether	645.	ug/L	5.0	5.0	6/24/03	14:54	A. Cobbs	8021B	7831
TPH (Gasoline Range)	3850	ug/L	50.0	1.0	6/21/03	6:59	A. Cobbs	8015B	3323
VOLATILE ORGANICS									
Ethyl-t-butylether	ND	ug/L	0.50	1.0	6/24/03	8:19	C. Spry	8260B	7433
tert-amyl methyl ether	ND	ug/L	0.50	1.0	6/24/03	8:19	C. Spry	8260B	7433
Tertiary butyl alcohol	324.	ug/L	10.0	1.0	6/24/03	8:19	C. Spry	8260B	7433
1,2-Dibromoethane	ND	ug/L	0.50	1.0	6/24/03	8:19	C. Spry	8260B	7433
1,2-Dichloroethane	ND	ug/L	0.50	1.0	6/24/03	8:19	C. Spry	8260B	7433
Methyl-t-butyl ether	847.	ug/L	5.00	10.0	6/25/03	7:20	C. Spry	8260B	7634
Ethanol	ND	ug/L	100.	1.0	6/24/03	8:19	C. Spry	8260B	7433
Diisopropyl ether	ND	ug/L	0.50	1.0	6/24/03	8:19	C. Spry	8260B	7433

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample report continued . . .

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ANALYTICAL REPORT

Laboratory Number: 03-A96019
Sample ID: RW1
Project: 222913X

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	6/24/03		M. Ricke	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	105.	61. - 134.
BTEX/GRO Surr., a,a,a-TFT	104.	69. - 129.
VOA Surr 1,2-DCA-d4	118.	70. - 133.
VOA Surr Toluene-d8	97.	76. - 123.
VOA Surr, 4-BFB	93.	71. - 132.
VOA Surr, DBFM	105.	74. - 128.

LABORATORY COMMENTS:

ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

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ANALYTICAL REPORT

ERI - NORTHERN CA 3876
PAULA SIME
73 DIGITAL DRIVE, SUITE 100
NOVATO, CA 94949

Lab Number: 03-A96020
Sample ID: RW2
Sample Type: Water
Site ID: 7-0235

Project: 222913X
Project Name: EXXONMOBIL 7-0235
Sampler: VICKI BURNS

Date Collected: 6/17/03
Time Collected: 17:50
Date Received: 6/19/03
Time Received: 8:10
Page: 1

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
TRPH ORO (C24-C40)	ND	ug/L	100.	1.0	6/25/03	11:53	M.Jarrett	8015B/3510	8375
Benzene	13.9	ug/L	0.50	1.0	6/21/03	7:31	A. Cobbs	8021B	3323
Ethylbenzene	11.8	ug/L	0.5	1.0	6/21/03	7:31	A. Cobbs	8021B	3323
Toluene	4.4	ug/L	0.5	1.0	6/21/03	7:31	A. Cobbs	8021B	3323
Xylenes (Total)	16.9	ug/L	0.5	1.0	6/21/03	7:31	A. Cobbs	8021B	3323
Methyl-t-butylether	29.7	ug/L	0.5	1.0	6/21/03	7:31	A. Cobbs	8021B	3323
TPH (Gasoline Range)	1070	ug/L	50.0	1.0	6/21/03	7:31	A. Cobbs	8015B	3323
VOLATILE ORGANICS									
Ethyl-t-butylether	ND	ug/L	0.50	1.0	6/24/03	13:54	C. Spry	8260B	7634
tert-amyl methyl ether	ND	ug/L	0.50	1.0	6/24/03	13:54	C. Spry	8260B	7634
Tertiary butyl alcohol	ND	ug/L	10.0	1.0	6/24/03	13:54	C. Spry	8260B	7634
1,2-Dibromoethane	ND	ug/L	0.50	1.0	6/24/03	13:54	C. Spry	8260B	7634
1,2-Dichloroethane	ND	ug/L	0.50	1.0	6/24/03	13:54	C. Spry	8260B	7634
Methyl-t-butyl ether	26.4	ug/L	0.50	1.0	6/24/03	13:54	C. Spry	8260B	7634
Ethanol	ND	ug/L	100.	1.0	6/24/03	13:54	C. Spry	8260B	7634
Diisopropyl ether	ND	ug/L	0.50	1.0	6/24/03	13:54	C. Spry	8260B	7634

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample report continued . . .

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ANALYTICAL REPORT

Laboratory Number: 03-A96020
Sample ID: RW2
Project: 222913X

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	6/24/03		M. Ricke	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	94.	61. - 134.
BTEX/GRO Surr., a,a,a-TFT	101.	69. - 129.
VOA Surr 1,2-DCA-d4	116.	70. - 133.
VOA Surr Toluene-d8	98.	76. - 123.
VOA Surr, 4-BFB	95.	71. - 132.
VOA Surr, DBFM	102.	74. - 128.

LABORATORY COMMENTS:

ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

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ANALYTICAL REPORT

ERI - NORTHERN CA 3876
PAULA SIME
73 DIGITAL DRIVE, SUITE 100
NOVATO, CA 94949

Lab Number: 03-A96021
Sample ID: RW3A
Sample Type: Water
Site ID: 7-0235

Project: 222913X
Project Name: EXXONMOBIL 7-0235
Sampler: VICKI BURNS

Date Collected: 6/17/03
Time Collected: 17:32
Date Received: 6/19/03
Time Received: 8:10
Page: 1

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
TRPH ORO (C24-C40)	ND	ug/L	100.	1.0	6/26/03	12:14	M.Jarrett	8015B/3510	8375
Benzene	7.40	ug/L	0.50	1.0	6/21/03	8:02	A. Cobbs	8021B	3323
Ethylbenzene	ND	ug/L	0.5	1.0	6/21/03	8:02	A. Cobbs	8021B	3323
Toluene	ND	ug/L	0.5	1.0	6/21/03	8:02	A. Cobbs	8021B	3323
Xylenes (Total)	ND	ug/L	0.5	1.0	6/21/03	8:02	A. Cobbs	8021B	3323
Methyl-t-butylether	12.8	ug/L	0.5	1.0	6/21/03	8:02	A. Cobbs	8021B	3323
TPH (Gasoline Range)	54.5	ug/L	50.0	1.0	6/21/03	8:02	A. Cobbs	8015B	3323
VOLATILE ORGANICS									
Ethyl-t-butylether	ND	ug/L	0.50	1.0	6/24/03	14:26	C. Spry	8260B	7634
tert-amyl methyl ether	ND	ug/L	0.50	1.0	6/24/03	14:26	C. Spry	8260B	7634
Tertiary butyl alcohol	ND	ug/L	10.0	1.0	6/24/03	14:26	C. Spry	8260B	7634
1,2-Dibromoethane	ND	ug/L	0.50	1.0	6/24/03	14:26	C. Spry	8260B	7634
1,2-Dichloroethane	ND	ug/L	0.50	1.0	6/24/03	14:26	C. Spry	8260B	7634
Methyl-t-butyl ether	15.0	ug/L	0.50	1.0	6/24/03	14:26	C. Spry	8260B	7634
Ethanol	ND	ug/L	100.	1.0	6/24/03	14:26	C. Spry	8260B	7634
Diisopropyl ether	1.20	ug/L	0.50	1.0	6/24/03	14:26	C. Spry	8260B	7634

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample report continued . . .

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ANALYTICAL REPORT

Laboratory Number: 03-A96021
Sample ID: RW3A
Project: 222913X

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	6/24/03		M. Ricke	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	99.	61. - 134.
BTEX/GRO Surr., a,a,a-TFT	96.	69. - 129.
VOA Surr 1,2-DCA-d4	121.	70. - 133.
VOA Surr Toluene-d8	98.	76. - 123.
VOA Surr, 4-BFB	91.	71. - 132.
VOA Surr, DBFM	103.	74. - 128.

LABORATORY COMMENTS:

ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

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PROJECT QUALITY CONTROL DATA
Project Number: 222913X
Project Name: EXXONMOBIL 7-0235
Page: 1
Laboratory Receipt Date: 6/19/03

Matrix Spike Recovery

Note: If Blank is referenced as the sample spiked, insufficient volume was received for the defined analytical batch for MS/MSD analysis on an true sample matrix. Laboratory reagent water was used for QC purposes.

Analyte	units	Orig. Val.	MS Val	Spike Conc	Recovery	Target Range	Q.C. Batch	Spike Sample
UST ANALYSIS								
TRPH ORO (C24-C40)	mg/l	< 0.100	0.929	1.00	93	59. - 126.	8375	blank
Benzene	ug/l	< 0.00050	0.0594	0.0500	119	60. - 143.	3323	03-A96016
Toluene	ug/l	< 0.0005	0.0562	0.0500	112	62. - 139.	3323	03-A96016
Ethylbenzene	ug/l	< 0.0005	0.0498	0.0500	100	61. - 138.	3323	03-A96016
Xylenes (Total)	ug/l	< 0.0005	0.102	0.100	102	59. - 137.	3323	03-A96016
Methyl-t-butylether	mg/l	0.0015	0.0590	0.0500	115	60. - 138.	3323	03-A96016
TPH (Gasoline Range)	mg/l	< 0.0500	1.13	1.00	113	56. - 134.	3323	03-A96016
BTEX/GRO Surr., a,a,a-TFT	% Recovery				99	69 - 129	3323	
VOA Surr 1,2-DCA-d4	% Rec				104	70. - 133.	7433	
VOA Surr 1,2-DCA-d4	% Rec				112	70. - 133.	7634	
VOA Surr 1,2-DCA-d4	% Rec				107	70. - 133.	8473	
VOA Surr 1,2-DCA-d4	% Rec				88	70. - 133.	8842	
VOA Surr Toluene-d8	% Rec				101	76. - 123.	7433	
VOA Surr Toluene-d8	% Rec				95	76. - 123.	7634	
VOA Surr Toluene-d8	% Rec				85	76. - 123.	8473	
VOA Surr Toluene-d8	% Rec				108	76. - 123.	8842	
VOA Surr, 4-BFB	% Rec				96	71. - 132.	7433	
VOA Surr, 4-BFB	% Rec				94	71. - 132.	7634	
VOA Surr, 4-BFB	% Rec				108	71. - 132.	8473	
VOA Surr, 4-BFB	% Rec				97	71. - 132.	8842	
VOA Surr, DBFM	% Rec				98	74. - 128.	7433	
VOA Surr, DBFM	% Rec				104	74. - 128.	7634	
VOA Surr, DBFM	% Rec				125	74. - 128.	8473	
VOA Surr, DBFM	% Rec				93	74. - 128.	8842	

Project QC continued . . .

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PROJECT QUALITY CONTROL DATA
Project Number: 222913X
Project Name: EXXONMOBIL 7-0235
Page: 2
Laboratory Receipt Date: 6/19/03

Matrix Spike Duplicate

Analyte	units	Orig. Val.	Duplicate	RPD	Limit	Q.C. Batch
UST PARAMETERS						
TRPH ORO (C24-C40)	mg/l	0.929	0.988	6.16	26.	8375
Benzene	mg/l	0.0594	0.0574	3.42	23.	3323
Toluene	mg/l	0.0562	0.0543	3.44	24.	3323
Ethylbenzene	mg/l	0.0498	0.0474	4.94	24.	3323
Xylenes (Total)	mg/l	0.102	0.0977	4.31	25.	3323
Methyl-t-butylether	mg/l	0.0590	0.0573	2.92	24.	3323
TPH (Gasoline Range)	mg/l	1.13	1.14	0.88	24.	3323
BTEX/GRO Surr., a,a,a-TFT	% Recovery		97.			3323
VOA Surr 1,2-DCA-d4	% Rec		108.			7433
VOA Surr 1,2-DCA-d4	% Rec		111.			7634
VOA Surr 1,2-DCA-d4	% Rec		108.			8473
VOA Surr 1,2-DCA-d4	% Rec		93.			8842
VOA Surr Toluene-d8	% Rec		101.			7433
VOA Surr Toluene-d8	% Rec		94.			7634
VOA Surr Toluene-d8	% Rec		86.			8473
VOA Surr Toluene-d8	% Rec		105.			8842
VOA Surr, 4-BFB	% Rec		95.			7433
VOA Surr, 4-BFB	% Rec		94.			7634
VOA Surr, 4-BFB	% Rec		108.			8473
VOA Surr, 4-BFB	% Rec		98.			8842
VOA Surr, DBFM	% Rec		100.			7433
VOA Surr, DBFM	% Rec		102.			7634
VOA Surr, DBFM	% Rec		127.			8473
VOA Surr, DBFM	% Rec		94.			8842

Project QC continued . . .

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PROJECT QUALITY CONTROL DATA
Project Number: 222913X
Project Name: EXXONMOBIL 7-0235
Page: 3
Laboratory Receipt Date: 6/19/03

Laboratory Control Data

Analyte	units	Known Val.	Analyzed Val	% Recovery	Target Range	Q.C. Batch
UST PARAMETERS						
Benzene	ug/l	0.100	0.104	104	74 - 120	3323
Benzene	mg/l	0.100	0.0976	98	74 - 120	7831
Toluene	mg/l	0.100	0.0973	97	73 - 118	3323
Toluene	ug/l	0.100	0.0920	92	73 - 118	7831
Ethylbenzene	mg/l	0.100	0.0842	84	72 - 118	3323
Ethylbenzene	ug/l	0.100	0.0935	94	72 - 118	7831
Xylenes (Total)	ug/l	0.200	0.174	87	72 - 116	3323
Xylenes (Total)	mg/l	0.200	0.189	94	72 - 116	7831
Methyl-t-butylether	ug/l	0.100	0.102	102	64 - 124	3323
Methyl-t-butylether	mg/l	0.100	0.0933	93	64 - 124	7831
TPH (Gasoline Range)	mg/l	1.00	1.13	113	72 - 125	3323
TPH (Gasoline Range)	ug/l	1.00	1.01	101	72 - 125	7831
BTEX/GRO Surr., a,a,a-TFT	% Recovery			97	69 - 129	3323
BTEX/GRO Surr., a,a,a-TFT	% Recovery			100	69 - 129	7831

Laboratory Control Data

Analyte	units	Known Val.	Analyzed Val	% Recovery	Target Range	Q.C. Batch
UST PARAMETERS						
TRPH ORO (C24-C40)	mg/l	1.00	0.874	87	59 - 125	8375

Laboratory Control Data

Analyte	units	Known Val.	Analyzed Val	% Recovery	Target Range	Q.C. Batch
VOA PARAMETERS						

Project QC continued . . .

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PROJECT QUALITY CONTROL DATA
Project Number: 222913X
Project Name: EXXONMOBIL 7-0235
Page: 4
Laboratory Receipt Date: 6/19/03

Laboratory Control Data

Analyte	units	Known Val.	Analyzed Val	% Recovery	Target Range	Q.C. Batch
Ethyl-t-butylether	mg/l	0.0500	0.0567	113	59 - 133	7433
Ethyl-t-butylether	mg/l	0.0500	0.0572	114	59 - 133	7634
Ethyl-t-butylether	mg/l	0.0500	0.0581	116	59 - 133	7634
Ethyl-t-butylether	mg/l	0.0500	0.0486	97	59 - 133	8473
Ethyl-t-butylether	mg/l	0.0500	0.0503	101	59 - 133	8842
Ethyl-t-butylether	mg/l	0.0500	0.0447	89	59 - 133	8842
tert-amyl methyl ether	mg/L	0.0500	0.0569	114	67 - 126	7433
tert-amyl methyl ether	mg/L	0.0500	0.0564	113	67 - 126	7634
tert-amyl methyl ether	mg/L	0.0500	0.0571	114	67 - 126	7634
tert-amyl methyl ether	mg/L	0.0500	0.0391	78	67 - 126	8473
tert-amyl methyl ether	mg/L	0.0500	0.0488	98	67 - 126	8842
tert-amyl methyl ether	mg/L	0.0500	0.0441	88	67 - 126	8842
Tertiary butyl alcohol	mg/l	0.500	0.738	148	53 - 154	7433
Tertiary butyl alcohol	mg/l	0.500	0.732	146	53 - 154	7634
Tertiary butyl alcohol	mg/l	0.500	0.743	149	53 - 154	7634
Tertiary butyl alcohol	mg/l	0.500	0.463	93	53 - 154	8473
Tertiary butyl alcohol	mg/l	0.500	0.504	101	53 - 154	8842
Tertiary butyl alcohol	mg/l	0.500	0.431	86	53 - 154	8842
1,2-Dibromoethane	mg/l	0.0500	0.0628	126	75 - 126	7433
1,2-Dibromoethane	mg/l	0.0500	0.0625	125	75 - 126	7634
1,2-Dibromoethane	mg/l	0.0500	0.0618	124	75 - 126	7634
1,2-Dibromoethane	mg/l	0.0500	0.0391	78	75 - 126	8473
1,2-Dibromoethane	mg/l	0.0500	0.0522	104	75 - 126	8842
1,2-Dibromoethane	mg/l	0.0500	0.0497	99	75 - 126	8842
1,2-Dichloroethane	mg/l	0.0500	0.0613	123	69 - 136	7433
1,2-Dichloroethane	mg/l	0.0500	0.0634	127	69 - 136	7634
1,2-Dichloroethane	mg/l	0.0500	0.0641	128	69 - 136	7634
1,2-Dichloroethane	mg/l	0.0500	0.0468	94	69 - 136	8473
1,2-Dichloroethane	mg/l	0.0500	0.0509	102	69 - 136	8842
1,2-Dichloroethane	mg/l	0.0500	0.0478	96	69 - 136	8842
Methyl-t-butyl ether	mg/l	0.0500	0.0564	113	64 - 140	7433

Project QC continued . . .

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PROJECT QUALITY CONTROL DATA
Project Number: 222913X
Project Name: EXXONMOBIL 7-0235
Page: 5
Laboratory Receipt Date: 6/19/03

Laboratory Control Data

Analyte	units	Known Val.	Analyzed Val	% Recovery	Target Range	Q.C. Batch
Methyl-t-butyl ether	mg/l	0.0500	0.0568	114	64 - 140	7634
Methyl-t-butyl ether	mg/l	0.0500	0.0592	118	64 - 140	7634
Methyl-t-butyl ether	mg/l	0.0500	0.0512	102	64 - 140	8473
Methyl-t-butyl ether	mg/l	0.0500	0.0489	98	64 - 140	8842
Methyl-t-butyl ether	mg/l	0.0500	0.0436	87	64 - 140	8842
Ethanol	mg/L	5.00	6.66	133	42 - 161	7433
Ethanol	mg/L	5.00	7.20	144	42 - 161	7634
Ethanol	mg/L	5.00	6.71	134	42 - 161	7634
Ethanol	mg/L	5.00	5.42	108	42 - 161	8473
Ethanol	mg/L	5.00	4.77	95	42 - 161	8842
Ethanol	mg/L	5.00	4.11	82	42 - 161	8842
Diisopropyl ether	mg/l	0.0500	0.0528	106	60 - 139	7433
Diisopropyl ether	mg/l	0.0500	0.0524	105	60 - 139	7634
Diisopropyl ether	mg/l	0.0500	0.0532	106	60 - 139	7634
Diisopropyl ether	mg/l	0.0500	0.0460	92	60 - 139	8473
Diisopropyl ether	mg/l	0.0500	0.0523	105	60 - 139	8842
Diisopropyl ether	mg/l	0.0500	0.0472	94	60 - 139	8842
VOA Surr 1,2-DCA-d4	% Rec			105	70 - 133	7433
VOA Surr 1,2-DCA-d4	% Rec			110	70 - 133	7634
VOA Surr 1,2-DCA-d4	% Rec			111	70 - 133	7634
VOA Surr 1,2-DCA-d4	% Rec			108	70 - 133	8473
VOA Surr 1,2-DCA-d4	% Rec			91	70 - 133	8842
VOA Surr 1,2-DCA-d4	% Rec			88	70 - 133	8842
VOA Surr Toluene-d8	% Rec			100	76 - 123	7433
VOA Surr Toluene-d8	% Rec			101	76 - 123	7634
VOA Surr Toluene-d8	% Rec			98	76 - 123	7634
VOA Surr Toluene-d8	% Rec			104	76 - 123	8473
VOA Surr Toluene-d8	% Rec			86	76 - 123	8842
VOA Surr Toluene-d8	% Rec			106	76 - 123	8842
VOA Surr, 4-BFB	% Rec			95	71 - 132	7433
VOA Surr, 4-BFB	% Rec			96	71 - 132	7634

Project QC continued . . .

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PROJECT QUALITY CONTROL DATA
Project Number: 222913X
Project Name: EXXONMOBIL 7-0235
Page: 6
Laboratory Receipt Date: 6/19/03

Laboratory Control Data

Analyte	units	Known Val.	Analyzed Val	% Recovery	Target Range	Q.C. Batch
VOA Surr, 4-BFB	% Rec			94	71 - 132	7634
VOA Surr, 4-BFB	% Rec			109	71 - 132	8473
VOA Surr, 4-BFB	% Rec			97	71 - 132	8842
VOA Surr, 4-BFB	% Rec			97	71 - 132	8842
VOA Surr, DBFM	% Rec			99	74 - 128	7633
VOA Surr, DBFM	% Rec			103	74 - 128	7634
VOA Surr, DBFM	% Rec			106	74 - 128	7634
VOA Surr, DBFM	% Rec			126	74 - 128	8473
VOA Surr, DBFM	% Rec			95	74 - 128	8842
VOA Surr, DBFM	% Rec			93	74 - 128	8842

Blank Data

Analyte	Blank Value	Units	Q.C. Batch	Date Analyzed	Time Analyzed
UST PARAMETERS					
TRPH ORO (C24-C40)	< 0.100	mg/l	8375	6/25/03	6:37
Benzene	< 0.00050	mg/l	3323	6/21/03	3:09
Benzene	< 0.00060	mg/l	7831	6/24/03	10:19
Toluene	< 0.0005	mg/l	3323	6/21/03	3:09
Toluene	< 0.0006	mg/l	7831	6/24/03	10:19
Ethylbenzene	< 0.0005	mg/l	3323	6/21/03	3:09
Ethylbenzene	< 0.0006	mg/l	7831	6/24/03	10:19
Xylenes (Total)	< 0.0005	mg/l	3323	6/21/03	3:09
Xylenes (Total)	< 0.0010	mg/l	7831	6/24/03	10:19
Methyl-t-butylether	< 0.0005	mg/l	3323	6/21/03	3:09
Methyl-t-butylether	< 0.0006	mg/l	7831	6/24/03	10:19
TPH (Gasoline Range)	< 0.0500	mg/l	3323	6/21/03	3:09
TPH (Gasoline Range)	< 0.0740	mg/l	7831	6/24/03	10:19

Project QC continued . . .

TestAmerica
ANALYTICAL TESTING CORPORATION

2960 Foster Creighton Drive • Nashville, Tennessee 37204
800-765-0980 • 615-726-3404 Fax

PROJECT QUALITY CONTROL DATA
Project Number: 222913X
Project Name: EXXONMOBIL 7-0235
Page: 7
Laboratory Receipt Date: 6/19/03

Blank Data

Analyte	Blank Value	Units	Q.C. Batch	Date Analyzed	Time Analyzed
UST PARAMETERS					
BTEX/GRO Surr., a,a,a-TFT	105.	% Recovery	3323	6/21/03	3:09
BTEX/GRO Surr., a,a,a-TFT	106.	% Recovery	7831	6/24/03	10:19

Blank Data

Analyte	Blank Value	Units	Q.C. Batch	Date Analyzed	Time Analyzed
VOA PARAMETERS					
Ethyl-t-butylether	< 0.00010	mg/l	7433	6/24/03	0:24
Ethyl-t-butylether	< 0.00010	mg/l	7634	6/24/03	13:23
Ethyl-t-butylether	< 0.00010	mg/l	7634	6/25/03	2:35
Ethyl-t-butylether	< 0.00010	mg/l	8473	6/25/03	17:24
Ethyl-t-butylether	< 0.00010	mg/l	8842	6/25/03	22:18
Ethyl-t-butylether	< 0.00010	mg/l	8842	6/26/03	6:13
tert-amyl methyl ether	< 0.00019	mg/L	7433	6/24/03	0:24
tert-amyl methyl ether	< 0.00019	mg/L	7634	6/24/03	13:23
tert-amyl methyl ether	< 0.00019	mg/L	7634	6/25/03	2:35
tert-amyl methyl ether	< 0.00019	mg/L	8473	6/25/03	17:24
tert-amyl methyl ether	< 0.00019	mg/L	8842	6/25/03	22:18
tert-amyl methyl ether	< 0.00019	mg/L	8842	6/26/03	6:13
Tertiary butyl alcohol	< 0.00257	mg/l	7433	6/24/03	0:24
Tertiary butyl alcohol	< 0.00257	mg/l	7634	6/24/03	13:23
Tertiary butyl alcohol	< 0.00257	mg/l	7634	6/25/03	2:35
Tertiary butyl alcohol	< 0.00257	mg/l	8473	6/25/03	17:24
Tertiary butyl alcohol	< 0.00257	mg/l	8842	6/25/03	22:18
Tertiary butyl alcohol	< 0.00257	mg/l	8842	6/26/03	6:13
1,2-Dibromoethane	< 0.00018	mg/l	7433	6/24/03	0:24
1,2-Dibromoethane	< 0.00018	mg/l	7634	6/24/03	13:23

Project QC continued . . .

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PROJECT QUALITY CONTROL DATA
Project Number: 222913X
Project Name: EXXONMOBIL 7-0235
Page: 8
Laboratory Receipt Date: 6/19/03

Blank Data

Analyte	Blank Value	Units	Q.C. Batch	Analysis Date	Analysis Time
1,2-Dibromoethane	< 0.00018	mg/l	7634	6/25/03	2:35
1,2-Dibromoethane	< 0.00018	mg/l	8473	6/25/03	17:24
1,2-Dibromoethane	< 0.00018	mg/l	8842	6/25/03	22:18
1,2-Dibromoethane	< 0.00018	mg/l	8842	6/26/03	6:13
1,2-Dichloroethane	< 0.00021	mg/l	7433	6/24/03	0:24
1,2-Dichloroethane	< 0.00021	mg/l	7634	6/24/03	13:23
1,2-Dichloroethane	< 0.00021	mg/l	7634	6/25/03	2:35
1,2-Dichloroethane	< 0.00021	mg/l	8473	6/25/03	17:24
1,2-Dichloroethane	< 0.00021	mg/l	8842	6/25/03	22:18
1,2-Dichloroethane	< 0.00021	mg/l	8842	6/26/03	6:13
Methyl-t-butyl ether	< 0.00014	mg/l	7433	6/24/03	0:24
Methyl-t-butyl ether	< 0.00014	mg/l	7634	6/24/03	13:23
Methyl-t-butyl ether	< 0.00014	mg/l	7634	6/25/03	2:35
Methyl-t-butyl ether	< 0.00014	mg/l	8473	6/25/03	17:24
Methyl-t-butyl ether	< 0.00014	mg/l	8842	6/25/03	22:18
Methyl-t-butyl ether	< 0.00014	mg/l	8842	6/26/03	6:13
Ethanol	< 0.0298	mg/L	7433	6/24/03	0:24
Ethanol	< 0.0298	mg/L	7634	6/24/03	13:23
Ethanol	< 0.0298	mg/L	7634	6/25/03	2:35
Ethanol	< 0.0298	mg/L	8473	6/25/03	17:24
Ethanol	< 0.0298	mg/L	8842	6/25/03	22:18
Ethanol	< 0.0298	mg/L	8842	6/26/03	6:13
Diisopropyl ether	< 0.00003	mg/l	7433	6/24/03	0:24
Diisopropyl ether	< 0.00003	mg/l	7634	6/24/03	13:23
Diisopropyl ether	< 0.00003	mg/l	7634	6/25/03	2:35
Diisopropyl ether	< 0.00003	mg/l	8473	6/25/03	17:24
Diisopropyl ether	< 0.00003	mg/l	8842	6/25/03	22:18
Diisopropyl ether	< 0.00003	mg/l	8842	6/26/03	6:13

Project QC continued . . .

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PROJECT QUALITY CONTROL DATA
Project Number: 222913X
Project Name: EXXONMOBIL 7-0235

Laboratory Receipt Date: 6/19/03

VOA Surr 1,2-DCA-d4	109.	% Rec	7433	6/24/03	0:24
VOA Surr 1,2-DCA-d4	117.	% Rec	7634	6/24/03	13:23
VOA Surr 1,2-DCA-d4	114.	% Rec	7634	6/25/03	2:35
VOA Surr 1,2-DCA-d4	110.	% Rec	8473	6/25/03	17:24
VOA Surr 1,2-DCA-d4	97.	% Rec	8842	6/25/03	22:18
VOA Surr 1,2-DCA-d4	90.	% Rec	8842	6/26/03	6:13
VOA Surr Toluene-d8	97.	% Rec	7433	6/24/03	0:24
VOA Surr Toluene-d8	98.	% Rec	7634	6/24/03	13:23
VOA Surr Toluene-d8	94.	% Rec	7634	6/25/03	2:35
VOA Surr Toluene-d8	87.	% Rec	8473	6/25/03	17:24
VOA Surr Toluene-d8	86.	% Rec	8842	6/25/03	22:18
VOA Surr Toluene-d8	105.	% Rec	8842	6/26/03	6:13
VOA Surr, 4-BFB	93.	% Rec	7433	6/24/03	0:24
VOA Surr, 4-BFB	90.	% Rec	7634	6/24/03	13:23
VOA Surr, 4-BFB	91.	% Rec	7634	6/25/03	2:35
VOA Surr, 4-BFB	114.	% Rec	8473	6/25/03	17:24
VOA Surr, 4-BFB	91.	% Rec	8842	6/25/03	22:18
VOA Surr, 4-BFB	95.	% Rec	8842	6/26/03	6:13
VOA Surr, DBFM	100.	% Rec	7433	6/24/03	0:24
VOA Surr, DBFM	103.	% Rec	7634	6/24/03	13:23
VOA Surr, DBFM	102.	% Rec	7634	6/25/03	2:35
VOA Surr, DBFM	125.	% Rec	8473	6/25/03	17:24
VOA Surr, DBFM	92.	% Rec	8842	6/25/03	22:18
VOA Surr, DBFM	92.	% Rec	8842	6/26/03	6:13

= Value outside Laboratory historical or method prescribed QC limits.

End of Report for Project 336459

TEST AMERICA ANALYTICAL
TESTING CORP.-NASHVILLE

COOLER RECEIPT FORM BC# 336459

Client: ERI

Cooler Received On: 6/19/03 And Opened On: 6/19/03 By: Shawn Gracey

(Signature)

1. Temperature of Cooler when opened 4.0 Degrees Celsius
2. Were custody seals on outside of cooler?.....YES...NO...NA
   a. If yes, how many, what kind and where: 1 (Front/Back/Side)
3. Were custody seals on containers and intact?.....NO...YES...NA
4. Were the seals intact, signed, and dated correctly?.....YES...NO...NA
5. Were custody papers inside cooler?.....YES...NO...NA
6. Were custody papers properly filled out (ink,signed,etc)?.....YES...NO...NA
7. Did you sign the custody papers in the appropriate place?.....YES...NO...NA
8. What kind of packing material used? Bubblewrap Peanuts Vermiculite Other None
9. Was sufficient ice used (if appropriate)?.....YES...NO...NA
10. Did all bottles arrive in good condition(unbroken)?.....YES...NO...NA
11. Were all bottle labels complete (#,date,signed,pres,etc)?.....YES...NO...NA
12. Did all bottle labels and tags agree with custody papers?.....YES...NO...NA
13. Were correct bottles used for the analysis requested?.....YES...NO...NA
14. a. Were VOA vials received?.....YES...NO...NA
    b. Was there any observable head space present in any VOA vial?.....NO...YES...NA
15. Was sufficient amount of sample sent in each bottle?.....YES...NO...NA
16. Were correct preservatives used?.....YES...NO...NA
    If not, record standard ID of preservative used here_____
17. Was residual chlorine present?.....NO...YES...NA
18. See attached for resolution of non-conformance:

Fed-Ex UPS Velocity Airborne Route Off-street Misc.

CHAIN OF CUSTODY RECORD

TestAmerica INCORPORATED

(615) 726-0177 **336459**

Nashville Division

2960 Foster Creighton

Nashville, TN 37204

ExxonMobil

Shipping Method: ☐ Lab Courier ☐ Hand Deliver ☑ Commercial Express ☐ Other:

Consultant Name: Environmental Resolutions, Inc.

Address: 73 Digital Drive, Suite 100

City/State/Zip: Novato, California 94949

Project Manager: Paula Sime

Telephone Number: (415) 382-4324

ERI Job Number: 222913X

Sampler Name: (Print) Vicki Bynum

Sampler Signature: Vicki Bynum

ExxonMobil Engineer: Gene Ortega

Telephone Number: (925) 246-8747

Account #: 3676

PO #: 4501667111

Facility ID #: 70235

Global ID#: T0600101354

Site Address: 2225 Telegraph Avenue

City, State Zip: Oakland, California

TAT: ☐ 24 hour ☐ 72 hour ☐ 48 hour ☐ 96 hour ☑ 8 day

PROVIDE: EDF Report, FAX Results

Special Instructions:

Hold analyses on sample "QCTB". Analyze oxygenates and lead scavengers by 8260B (include MTBE, ETBE, TAME, DIPE, TBA, ethanol, EDB, and EDC).

Sample ID / Description	DATE	TIME	COMP	GRAB	PRESERV	NUMBER	Matrix: Water	Soil	Vapor	Analyze For: TPHd 8015B	TPHg 8015B	BTEX 8021B	MTBE 8021B	Confirm MTBE 8260B	Oxygenates 8260B	Lead Scavengers 8260B	TPH motor oil 8015B
~~QCTB~~ QCBQ	6-17-03	1151			HCL	#VOAs 1 AMB	X				H	O	L	D			
MW6B 96013		1713			HCL	8 VOAs/ 2 AMBs	X				X	X	X		X	X	X
MW6E 14		1630			HCL	8 VOAs/ 2 AMBs	X				X	X	X		X	X	X
MW6F 15		1607			HCL	8 VOAs/ 2 AMBs	X				X	X	X		X	X	X
MW6G 16		1653			HCL	8 VOAs/ 2 AMBs	X				X	X	X		X	X	X
MW6H 17		1825			HCL	8 VOAs/ 2 AMBs	X				X	X	X		X	X	X
MW6J 18		1158			HCL	8 VOAs/ 2 AMBs	X				X	X	X		X	X	X
RW1 19		1810			HCL	8 VOAs/ 2 AMBs	X				X	X	X		X	X	X
RW2 20		1750			HCL	8 VOAs/ 2 AMBs	X				X	X	X		X	X	X
RW3A 96021		1732			HCL	8 VOAs/ 2 AMBs	X				X	X	X		X	X	X

Relinquished by: Vicki Bynum Date 6-18-03 Time 1043

Received by:

Relinquished by: Date Time

Received by TestAmerica: Time 6/19/03 0810

Laboratory Comments:

Temperature Upon Receipt: 4.0

Sample Containers Intact? Y

VOAs Free of Headspace? Y

TestAmerica
INCORPORATED

Sample NonConformance/COC Revision Form

Initiated by:	Sgracey	Phone:		NC Closed	☑
Client Name:	ERI	Sample Range:	96013-21	Date Closed	6/20/2003
Client Contact:	PAULA SIME	SDG:	336459		
Client Account:	3876	Analyst:	279		
Date Created:	6/19/2003	Supervisor:			
NC #:	96021	NC Type:	NC Analytical 1		

Process: Other NC/Process: See Comment Section Below — Corrected By: LEAH KLINGENS

Action: Corrected action not chosen — Closed: ☑ Lklingensmith

Comments:

Comment added by: Sgracey on 6/20/2003 12:30:57 PM
NC closed with out comments

****

Comment added by: Lklingensmith on 6/20/2003 11:12:31 AM
For lead scavangers, please, give 1,2-DCA, EDB and 1,1-dicloroethene. May delete EDC or DCA on Mon.

From: Leah Klingensmith
Sent: Friday, June 20, 2003 10:34 AM
To: 'Paula Sime'
Subject: RE: 7-0235
There is a 1,1-dichloroethene(1,1-dichoroethylene) but we usually see EDB and 1,2-DCA(1,2-dichloroethane) as the lead scavangers. To be safe I will have all three compounds requested. On Mon, once you find which it should be, then we'll have the other deleted. :)
You have a great weekend, too. I will be out all next week, so, if you could pass the word along, that would be great. You can contact either Dorothy Roberts at x1258, droberts@testamericainc.com or Mark Hollingsworth at x1255, mhollingsworth@testamericainc.com. Thanks!
----Original Message----
From: Paula Sime [mailto:psime@eri-us.com]
Sent: Friday, June 20, 2003 10:34 AM
To: Leah Klingensmith
Subject: Re: 7-0235
Ethylene dichloride, I think. I believe it's a lead scavenger, along with EDB (ethylene dibromide). If that still doesn't make sense, let me know, because I'm no expert in this area and I'll check the exact name with our R.G. on Monday. Have a great weekend! Paula.
Leah Klingensmith wrote:
Hi Paula,
The lab received the samples for the above site that were collected on the 17th. What is meant by EDC? Is the 1,2-dichloroethane?

****

CONFIRM OXYGENATES AND LEAD SCAVENGERS AS MTBE, ETBE, TAME, DIPE, TBA, ETHANOL, EDB, DCA. IT LOOKS THEY THEY HAVE A TYPO IN THE SPECIAL INSTRUCTIONS SECTION.

Leah Klingensmith

From: Paula Sime [psime@eri-us.com]
Sent: Tuesday, July 08, 2003 12:37 PM
To: Leah Klingensmith
Subject: TA#336459

Hi Leah,

On review of the subject report, I noticed there are two samples labeled MW6F. There should be samples labeled MW6B, MW6E, MW6F, MW6G, MW6H, MW6J, RW1, RW2, RW3A. We have two MW6F's, but no MW6J. Can you check to see if that's a typo, or did Test America not receive anything labeled MW6J? According to our notes, MW6J was sampled.

Thanks for your help!

Paula

SIGNATURE REQUEST FORM

DATE: 7.8.03

CLIENT NAME: 621

CLIENT NUMBER: 3876

ATTN: Paula Sime

SDG or SAMPLE NUMBER(s): 336459

REASON FOR REQUEST: Corrected sample ID 96018

- X CORRECTED REPORT **(MUST BE SCANNED TO THE SERVER)**
- ____ DUPLICATE COPY OF ORIGINAL REPORT
- ____ CLIENT REQUIRES A SIGNED FAX

SHIPPING INFORMATION

ALTERNATE ADDRESS: (Only needed if different from address on hardcopy results)

DELIVERY OPTIONS:

- X U.S. MAIL
- ____ PDF DATA TO PROJECT MANAGER [PDF EXT. = ____]
- ____ FED EX AM *
- ____ FED EX PM *
- ____ UPS GROUND [normally 2-3 business days] *

* Must be approved by a Director or Vice President of TA-Nashville.

SUBMITTED BY: Leah R. Klingensmith