ExxonMobil
Refining & Supply Company
Global Remediation

2300 Clayton Road, Suite 1250
Concord, CA 94520
(925) 246-8747 Telephone
(925) 246-8798 Facsimile
gene.n.ortega@exxonmobil.com

Gene N. Ortega
Territory Manager
Global Remediation – US Retail

ExxonMobil
Refining & Supply

MAR 0 6 2002

March 5, 2002

Mr. Don Hwang
Alameda County Health Care Services
Department of Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

RE: Former Exxon RAS #7-0235/2225 Telegraph Avenue, Oakland, California.

Dear Mr. Hwang:

Attached for your review and comment is a letter report entitled ***Quarterly Groundwater Monitoring Report, Fourth Quarter 2001,*** dated February 28, 2002, for the above-referenced site. The report was prepared by Environmental Resolutions, Inc. (ERI) of Novato, California, and presents the details of monitoring and sampling activities at the subject site.

If you have any questions or comments, please contact me at (925) 246-8747.

Sincerely,

Gene N. Ortega
Territory Manager

Attachment: ERI's Quarterly Groundwater Monitoring Report, Fourth Quarter 2001, dated February 28, 2002.

cc: w/ attachment
Mr. Stephen Hill, California Regional Water Quality Control Board, San Francisco Bay Region
Mr. Winson B. Low, Valero Refining Company, Environmental and Safety Affairs Department

w/o attachment
Mr. Scott R. Graham, Environmental Resolutions, Inc.

ENVIRONMENTAL RESOLUTIONS, INC.

February 28, 2002
ERI 222913.R16

Mr. Gene Ortega
ExxonMobil Oil Corporation
2300 Clayton Road, Suite 1250
Concord, California 94520

Subject: Quarterly Groundwater Monitoring Report, Fourth Quarter 2001, Former Exxon Service Station 7-0235, 2225 Telegraph Avenue, Oakland, California.

Mr. Ortega:

At the request of ExxonMobil Oil Corporation (formerly Exxon Company, U.S.A.) (ExxonMobil), Environmental Resolutions, Inc. (ERI) performed the groundwater monitoring and sampling event for the fourth quarter 2001 at the subject site. The purpose of quarterly monitoring is to evaluate concentrations of dissolved hydrocarbons in groundwater and groundwater flow direction and hydraulic gradient. The site location is shown on the Site Vicinity Map (Plate 1). Select site features are shown on the Generalized Site Plan (Plate 2).

GROUNDWATER MONITORING AND SAMPLING

On October 3, 2001, ERI measured depth to water (DTW) and collected groundwater samples from select wells for laboratory analyses. Work was performed in accordance with ERI's groundwater sampling protocol provided in Attachment A.

Historical and recent monitoring data are summarized in Table 1.

Laboratory Analyses and Results

ERI submitted groundwater samples to Southern Petroleum Laboratories, Inc. (SPL), a California state-certified laboratory, under Chain-of-Custody protocol. The samples were analyzed for benzene, toluene, ethylbenzene, and total xylenes (BTEX); methyl tertiary butyl ether (MTBE); and total petroleum hydrocarbons as gasoline (TPHg) using the methods listed in the notes in Table 1. The laboratory analysis report and Chain-of-Custody record are provided in Attachment C. Cumulative results of laboratory analyses of groundwater samples are summarized in Table 1. The results of analyses of groundwater samples collected during the recent sampling event are shown on Plate 2.

DOCUMENT DISTRIBUTION

ERI recommends forwarding copies of this report to:

Mr. Don Hwang
Alameda County Health Care Services Agency
Department of Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Mr. Stephen Hill
California Regional Water Quality Control Board
San Francisco Bay Region
1515 Clay Street, Suite 1400
Oakland, California 94612

Mr. Winson B. Low
Valero Refining Company
Environmental and Safety Affairs Department
One Valero Place, MS-06E
San Antonio, Texas 78212

LIMITATIONS

This report was prepared in accordance with generally accepted standards of environmental practice in California at the time this investigation was performed. This report has been prepared for ExxonMobil, and any reliance on this report by third parties shall be at such party's sole risk.

Please call Ms. Paula Sime, ERI's senior staff geologist for this site, at (415) 382-4324 if you have any questions or comments regarding this report.

Sincerely,
Environmental Resolutions, Inc.

Lyz A. Cullmann
Staff Geologist

John B. Bobbitt
R.G. 4313

REGISTERED GEOLOGIST
JOHN BAILEY BOBBITT
exp 4-30-02
No. 4313
STATE OF CALIFORNIA

Attachments:

Table 1:	Cumulative Groundwater Monitoring and Sampling Data
Plate 1:	Site Vicinity Map
Plate 2:	Generalized Site Plan
Attachment A:	Groundwater Sampling Protocol
Attachment B:	Laboratory Analysis Report and Chain-of-Custody Record

TABLE 1
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID #	Sampling	SUBJ	DTW	Elev.	TPHg	MTBE	B	T	E	X	TPHmo
(TOC)	Date	<.....feet.....>			<.....ug/L.....>						<..mg/L..>
MW6B	11/26/96	NLPH	12.26	5.22	<50	<30	<0.5	<0.5	<0.5	<0.5	---
(17.48)	02/27/97	NLPH	11.73	5.75	<50	<30	<0.5	<0.5	<0.5	0.80	---
	05/21/97	NLPH	12.70	4.78	<50	<30	<0.5	<0.5	<0.5	<0.5	---
	08/18/97	NLPH	12.89	4.59	380	<30	4.3	<0.5	1.2	1.5	---
	03/13/98	NLPH	11.15	6.33	360	<6.2	93	4.9	4.1	12	---
	04/20/98	NLPH	11.49	5.99	110	5.5	19	1.3	1.5	3.9	---
(21.37)	07/21/98	NLPH	12.18	9.19	<50	8.7	0.84	0.59	<0.5	<0.5	---
	10/06/98	NLPH	12.70	8.67	190	6.0	2.4	0.56	0.51	1.2	---
	01/11/99	NLPH	12.48	8.89	50	3.9	1.2	<0.5	<0.5	0.95	---
	04/08/99	NLPH	11.52	9.85	85	14.0	4.4	<0.5	<0.5	<0.5	---
	07/19/99	NLPH	11.39	9.98	<50	<2.50	<0.5	<0.5	<0.5	<0.5	---
	07/27/99	NLPH	12.71	8.66	---	---	---	---	---	---	---
	10/25/99	NLPH	12.49	8.88	260	<2	2.3	<0.5	<0.5	<0.5	---
	01/27/00	NLPH	11.80	9.57	770	13	210	4.8	4.9	13	---
	04/03/00	NLPH	11.61	9.76	670	3.4	110	6.6	3.8	9.45	---
	07/05/00	NLPH	12.27	9.10	<50	2.1	0.89	<0.5	<0.5	<0.5	---
	10/04/00	NLPH	12.67	8.70	<50	54	<0.5	<0.5	<0.5	2	---
	10/05/00	---	---	---	---	---	---	---	---	---	<1
	01/04/01	NLPH	12.47	8.90	<50	35	<0.5	<0.5	<0.5	<0.5	---
	04/03/01	NLPH	11.81	9.56	<50	7.8	<0.5	<0.5	<0.5	<0.5	---
	07/05/01	NLPH	12.44	8.93	<50	3	<0.5	<0.5	<0.5	<0.5	---
	10/03/01	**NLPH**	**12.52**	**8.85**	**310**	**10**	**2.1**	**<0.5**	**6.5**	**11.6**	**---**
MW6E	11/26/96	NLPH	12.94	4.69	<50	<30	1.1	<0.5	<0.5	<0.5	---
(17.63)	02/27/97	NLPH	12.28	5.35	<50	<30	<0.5	<0.5	<0.5	<0.5	---
	05/21/97	NLPH	13.60	4.03	160	<5	10	1.4	5.5	4.8	---
	08/18/97	NLPH	13.75	3.88	66	<30	<0.5	<0.5	<0.5	<0.5	---
	03/13/98	NLPH	11.36	6.27	<50	<2.5	<0.5	<0.5	<0.5	<0.5	---
	04/20/98	NLPH	11.88	5.75	<50	<2.5	<0.5	<0.5	<0.5	<0.5	---
(21.58)	07/21/98	NLPH	13.10	8.48	1,200	<10	81	3.1	28	77	---
	10/06/98	NLPH	13.55	8.03	<50	6.6	1.4	0.51	<0.5	0.97	---
	01/11/99	NLPH	13.40	8.18	<50	5.1	<0.5	<0.5	<0.5	<0.5	---
	04/08/99	NLPH	12.04	9.54	<50	4.7	<0.5	<0.5	<0.5	<0.5	---
	07/19/99	NLPH	11.59	9.99	---	---	---	---	---	---	---

TABLE 1
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID #	Sampling	SUBJ	DTW	Elev.	TPHg	MTBE	B	T	E	X	TPHmo
(TOC)	Date	<.....feet.....>			<.....ug/L.....>						<..mg/L..>
MW6E (cont.)	07/27/99	NLPH	13.65	7.93	---	---	---	---	---	---	---
(21.58)	10/25/99	NLPH	13.52	8.06	<50	2.5	<0.5	<0.5	<0.5	<0.5	---
	01/27/00	NLPH	11.71	9.87	<50	2.3	<0.5	<0.5	<0.5	<0.5	---
	04/03/00	NLPH	12.11	9.47	<50	<2	0.51	<0.5	<0.5	<0.5	---
	07/05/00	NLPH	12.91	8.67	<50	<2	3.7	<0.5	<0.5	<0.5	---
	10/04/00	NLPH	13.35	8.23	<50	<2	4.1	<0.5	<0.5	<0.5	---
	10/05/00	---	---	---	---	---	---	---	---	---	<1
	01/04/01	NLPH	13.09	8.49	61	<2	11	<0.5	<0.5	<0.5	---
	04/03/01	NLPH	12.39	9.19	<50	<2	<0.5	<0.5	<0.5	<0.5	---
	07/05/01	NLPH	13.21	8.37	210	<2	80	<0.5	0.94	2.3	---
	10/03/01	**NLPH**	**13.30**	**8.28**	**<50**	**<2**	**2.8**	**<0.5**	**<0.5**	**<0.5**	**---**
MW6F	11/26/96	NLPH	13.29	5.29	<50	<30	<0.5	<0.5	<0.5	<0.5	---
(18.58)	02/27/97	---	---	---	---	---	---	---	---	---	---
	05/21/97	NLPH	14.18	4.40	---	---	---	---	---	---	---
	08/18/97	NLPH	14.69	3.89	---	---	---	---	---	---	---
	03/13/98	NLPH	10.93	7.65	<50	<2.5	<0.5	<0.5	<0.5	<0.5	---
	04/20/98	NLPH	11.77	6.81	---	---	---	---	---	---	---
(22.51)	07/21/98	NLPH	13.62	8.89	---	---	---	---	---	---	---
	10/06/98	NLPH	13.52	8.99	---	---	---	---	---	---	---
	01/11/99	NLPH	14.06	8.45	---	---	---	---	---	---	---
	04/08/99	NLPH	11.86	10.65	---	---	---	---	---	---	---
	07/19/99	---	---	---	---	---	---	---	---	---	---
	07/27/99	Well Inaccessible		---	---	---	---	---	---	---	---
	10/25/99	NLPH	12.63	9.88	---	---	---	---	---	---	---
	01/27/00	NLPH	12.23	10.28	---	---	---	---	---	---	---
	04/03/00	NLPH	12.11	10.40	---	---	---	---	---	---	---
	07/05/00	NLPH	13.38	9.13	<50	<2	<0.5	<0.5	<0.5	<0.5	---
	10/04/00	NLPH	14.02	8.49	<50	<2	<0.5	<0.5	<0.5	0.7	---
	10/05/00	---	---	---	---	---	---	---	---	---	<1
	01/04/01	NLPH	13.69	8.82	<50	<2	<0.5	<0.5	<0.5	<0.5	---
	04/03/01	NLPH	12.55	9.96	<50	<2	<0.5	<0.5	<0.5	<0.5	---
	07/05/01	NLPH	13.74	8.77	<50	<2	<0.5	<0.5	<0.5	<0.5	---
	10/03/01	**NLPH**	**13.82**	**8.69**	**<50**	**<2**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**---**

TABLE 1
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHg	MTBE	B	T	E	X	TPHmo
		<	feet	>	<		ug/L			>	< mg/L >
MW6G	11/26/96	NLPH	11.12	5.70	<50	<30	<0.5	<0.5	<0.5	<0.5	---
(16.82)	02/27/97	---	---	---	---	---	---	---	---	---	---
	05/21/97	NLPH	11.76	5.06	---	---	---	---	---	---	---
	08/18/97	NLPH	12.23	4.59	---	---	---	---	---	---	---
	03/13/98	NLPH	9.13	7.69	<50	4.4	<0.5	<0.5	<0.5	<0.5	---
	04/20/98	NLPH	9.73	7.09	---	---	---	---	---	---	---
(20.72)	07/21/98	NLPH	11.15	9.57	---	---	---	---	---	---	---
	10/06/98	NLPH	11.91	8.81	---	---	---	---	---	---	---
	01/11/99	NLPH	12.00	8.72	---	---	---	---	---	---	---
	04/08/99	NLPH	10.04	10.68	---	---	---	---	---	---	---
	07/19/99	---	---	---	---	---	---	---	---	---	---
	07/27/99	NLPH	11.75	8.97	---	---	---	---	---	---	---
	10/25/99	NLPH	11.76	8.96	---	---	---	---	---	---	---
	01/27/00	NLPH	11.46	9.26	---	---	---	---	---	---	---
	04/03/00	NLPH	10.00	10.72	--	---	---	---	---	---	---
	07/05/00	NLPH	11.24	9.48	<50	<2	<0.5	<0.5	<0.5	<0.5	---
	10/04/00	NLPH	11.88	8.84	<50	<2	<0.5	<0.5	<0.5	<0.5	---
	10/05/00	---	---	---	---	---	---	---	---	---	<1
	01/04/01	NLPH	11.56	9.16	<50	<2	<0.5	<0.5	<0.5	<0.5	---
	04/03/01	NLPH	10.45	10.27	<50	<2	<0.5	<0.5	<0.5	<0.5	---
	07/05/01	NLPH	11.51	9.21	<50	<2	0.75	<0.5	<0.5	<0.5	---
	10/03/01	**NLPH**	**11.63**	**9.09**	**<50**	**<2**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**---**
MW6H	11/26/96	NLPH	11.87	4.71	1,200	<30	320	110	22	85	---
(16.58)	02/27/97	NLPH	11.58	5.00	1,800	<200	760	31	8.4	44	---
	05/21/97	NLPH	12.23	4.35	1,100	81	640	18	5.4	45	---
	08/18/97	NLPH	12.29	4.29	870	26	200	3.6	2.4	7.4	---
	03/13/98	NLPH		16.58	5,300	<125	1,900	720	100	470	---
	04/20/98	NLPH	11.58	5.00	6,000	2,700	1,500	600	91	440	---
(20.47)	07/21/98	NLPH	11.97	8.5	2,200	1,600	740	44	15	63	---
	10/06/98	NLPH	12.23	8.24	5,400	3,000	1,900	<25	<25	76	---

TABLE 1
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHg	MTBE	B	T	E	X	TPHmo
		<	feet	>	<		ug/L			>	<..mg/L..>
MW6H (cont.)	01/11/99	NLPH	12.17	8.30	2,600	4,300	1,200	<12	<12	20	---
(20.47)	04/08/99	NLPH	11.56	8.91	13,000	13,000	3,400	1,300	260	1,200	---
	07/19/99	NLPH	11.71	8.76	<2,000	6,920/8,520a	732	<20	<20	<20	---
	07/27/99	NLPH	12.39	8.08	---	---	---	---	---	---	---
	10/25/99	NLPH	12.16	8.31	700	4,000	360	1.1	0.68	2	---
	01/27/00	NLPH	11.60	8.87	9,100	7,600	2,400	840	150	670	---
	04/03/00	NLPH	11.62	8.85	12,000	8,800	2,800	1,100	230	1,020	---
	07/05/00	NLPH	11.93	8.54	12,000	8,000	1,200	56	13	92	---
	10/04/00	NLPH	12.16	8.31	4,400	8,400	1,500	23	12	80.6	---
	10/05/00	---	---	---	---	---	---	---	---	---	<1
	01/04/01	NLPH	12.03	8.44	2,300	3,800	880	15	6.4	33.9	---
	04/03/01	NLPH	11.73	8.74	7,800	5,100	2,000	730	140	590	---
	07/05/01	NLPH	11.98	8.49	2,300	3,200	630	25	10	40.8	---
	10/03/01	**NLPH**	**12.1**	**8.37**	**1,400**	**550**	**270**	**5.6**	**4.2**	**11.6**	**---**
MW6I	11/26/96	NLPH	12.45	3.81	<50	<30	<0.5	<0.5	<0.5	<0.5	---
(16.26)	02/27/97	NLPH	12.24	4.02	<50	<30	<0.5	<0.5	<0.5	<0.5	---
	05/21/97	NLPH	12.82	3.44	<50	<30	<0.5	<0.5	<0.5	<0.5	---
	08/18/97	NLPH	12.81	3.45	<50	<30	<0.5	<0.5	<0.5	<0.5	---
	03/13/98	---	---	---	---	---	---	---	---	---	---
	04/20/98	NLPH	12.14	4.12	<50	<2.5	<0.5	<0.5	<0.5	<0.5	---
(20.24)	07/21/98	NLPH	12.59	7.65	<50	<2.5	<0.5	<0.5	<0.5	<0.5	---
	10/06/98	NLPH	12.81	7.43	---	---	---	---	---	---	---
	01/11/99	NLPH	12.74	7.50	<50	<2.5	<0.5	<0.5	<0.5	<0.5	---
	04/08/99	NLPH	11.93	8.31	---	---	---	---	---	---	---
	07/19/99	NLPH	11.75	8.49	281	17.6	35.4	9.1	7.4	30.7	---
	07/27/99	NLPH	12.95	7.29	---	---	---	---	---	---	---
	10/25/99	NLPH	12.79	7.45	---	---	---	---	---	---	---
	01/27/00	NLPH	12.06	8.18	<50	<2	<0.5	<0.5	<0.5	<0.5	---
	04/03/00	NLPH	12.24	8.00	---	---	---	---	---	---	---
	07/05/00	NLPH	12.48	7.76	<50	<2	<0.5	<0.5	<0.5	<0.5	---
	10/04/00	---	---	---	---	---	---	---	---	---	---
	10/05/00	---	---	---	---	---	---	---	---	---	<1
	01/04/01	NLPH	12.54	7.70	<50	<2	<0.5	<0.5	<0.5	<0.5	---

TABLE 1
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHg	MTBE	B	T	E	X	TPHmo
		<.....feet.....>			<.....ug/L.....>						<..mg/L..>
MW6I (cont.)	04/03/01	NLPH	12.32	7.92	<50	<2	<0.5	<0.5	<0.5	<0.5	---
(20.24)	07/05/01	NLPH	12.55	7.69	<50	<2	<0.5	<0.5	<0.5	<0.5	---
	10/03/01	**NLPH**	**12.67**	**7.57**	**<50**	**<2**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**---**
MW6J	07/05/01	NLPH	13.47	7.25	<50	<2	<0.5	<0.5	<0.5	<0.5	---
(20.72)	**10/03/01**	**NLPH**	**13.57**	**7.15**	**<50**	**<2**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**---**
RW1	Not Monitored 6/16/92 through 10/6/98.										
(20.24)	01/11/99	NLPH	12.37	7.87	---	---	---	---	---	---	---
	04/08/99	NLPH	10.41	9.83	---	---	---	---	---	---	---
	07/19/99	---	---	---	---	---	---	---	---	---	---
	07/27/99	NLPH	12.76	7.48	---	---	---	---	---	---	---
	10/25/99	NLPH	12.50	7.74	---	---	---	---	---	---	---
	01/27/00	NLPH	12.11	8.13	---	---	---	---	---	---	---
	04/03/00	NLPH	12.07	8.17	---	---	---	---	---	---	---
	07/05/00	---	---	---	---	---	---	---	---	---	---
	10/04/00	---	---	---	---	---	---	---	---	---	---
	10/05/00	---	---	---	---	---	---	---	---	---	---
	01/04/01	NLPH	13.90	6.34	8,000	2,500	1,200	65	250	258	---
	04/03/01	NLPH	11.92	8.32	4,100	610	62	<2.5	18	61	---
	07/05/01	not sampled: inaccessible			---	---	---	---	---	---	---
	10/03/01	**NLPH**	**12.32**	**7.92**	**11,000**	**4,100**	**1,900**	**780**	**150**	**700**	**---**
RW2	Not Monitored 6/16/92 through 4/20/98.										
(20.44)	07/21/98	NLPH	12.65	7.79	3,500	170	240	100	41	96	---
	10/06/98	NLPH	13.06	7.38	3,200	200	120	48	56	120	---
	01/11/99	NLPH	12.88	7.56	3,300	350	150	17	35	40	---
	04/08/99	sheen	11.76	8.68	---	---	---	---	---	---	---
	07/19/99	NLPH	11.61	8.83	1,980	160/499a	44	4.16	22.3	11.6	---
	07/27/99	NLPH	13.26	7.18	---	---	---	---	---	---	---

TABLE 1
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

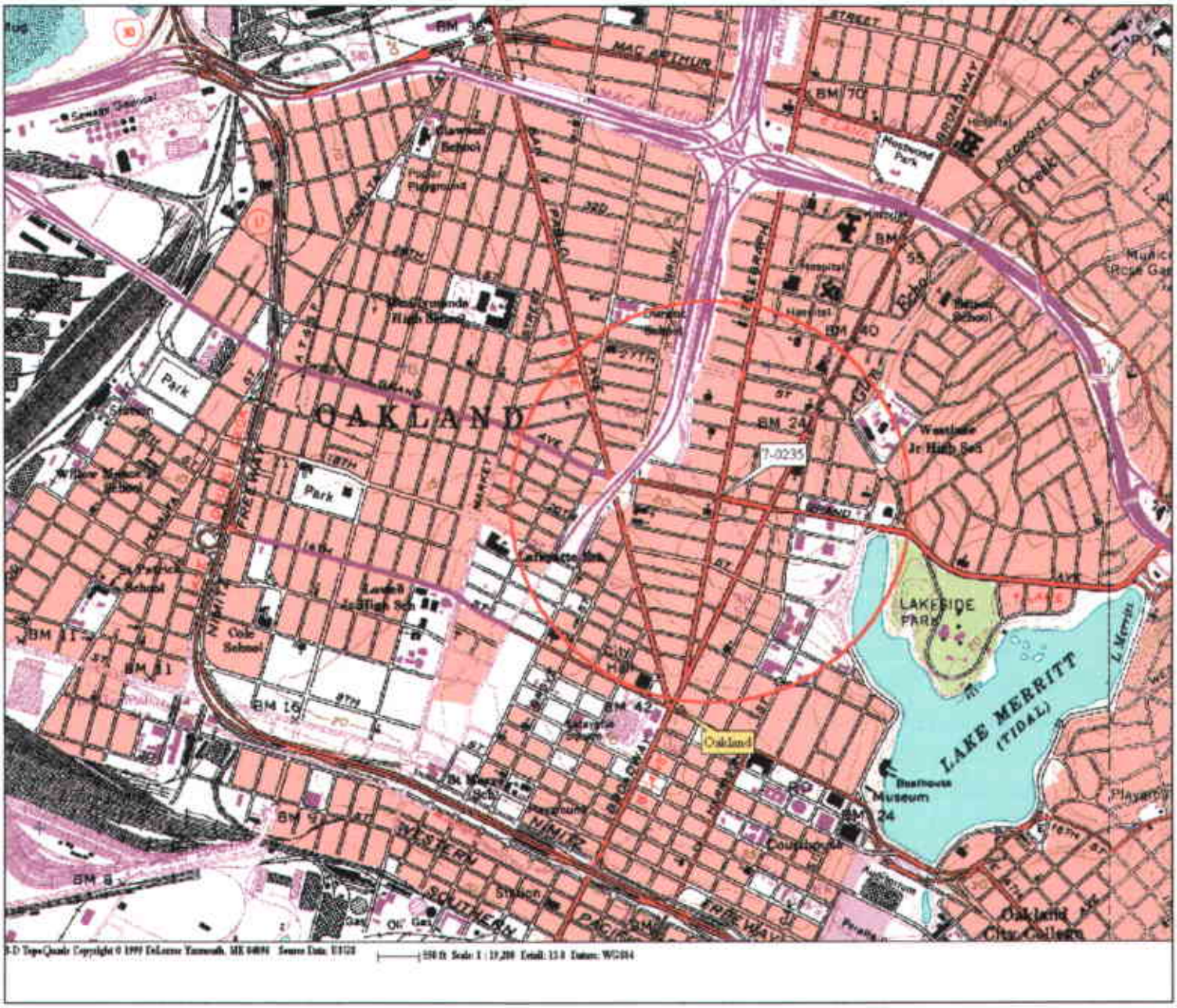
Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHg	MTBE	B	T	E	X	TPHmo
		<	feet	>	<		ug/L			>	< mg/L >
RW2 (cont.)	10/25/99	NLPH	12.96	7.48	1,800	440	51	<0.5	4.7	9.5	---
(20.44)	01/27/00	NLPH	12.70	7.74	1,900	750	38	<2.5	4.8	10.4	---
	04/03/00	NLPH	11.97	8.47	2,100	300	28	2.4	1.4	0.73	---
	07/05/00	NLPH	12.50	7.94	2,300	230	20	<2.5	5.3	8	---
	10/04/00	NLPH	12.97	7.47	1,300	570	42	<2.5	15	17.7	---
	10/05/00	---	---	---	---	---	---	---	---	---	<1
	01/04/01	NLPH	13.71	6.73	1,000	380	33	<2.5	13	17.7	---
	04/03/01	NLPH	12.10	8.34	1,300	99	18	2.1	16	19.4	---
	07/05/01	not sampled: inaccessible			---	---	---	---	---	---	---
	10/03/01	**NLPH**	**12.8**	**7.64**	**1,900**	**240**	**35**	**4.4**	**34**	**105**	**---**
RW3A	Not Monitored 6/16/92 through 4/20/98.										
(21.75)	07/21/98	NLPH	13.08	8.67	280	16	97	<1.2	<1.2	<1.2	---
	10/06/98	NLPH	13.72	8.03	78	26	26	0.89	<0.5	<0.5	---
	01/11/99	NLPH	12.00	9.75	1,000	230	490	5.0	<5.0	7.4	---
	04/08/99	NLPH	11.90	9.85	130	11	70	<1.0	<1.0	<1.0	---
	07/19/99	NLPH	11.75	10.00	989	16.4	393	6.40	5.70	15.0	---
	07/27/99	NLPH	13.68	8.07	---	---	---	---	---	---	---
	10/25/99	NLPH	13.61	8.14	150	19	53	<0.5	<0.5	<0.5	---
	01/27/00	NLPH	12.22	9.53	500	12	210	0.59	1.40	2.29	---
	04/03/00	NLPH	12.00	9.75	1,100	16	420	1.6	1.8	1.4	---
	07/05/00	NLPH	13.01	8.74	1,200	16	440	1.4	2.5	1.9	---
	10/04/00	NLPH	13.60	8.15	390	8.3	160	1.1	1.5	2.6	---
	10/05/00	---	---	---	---	---	---	---	---	---	<1
	01/04/01	NLPH	13.65	8.10	500	12	230	0.97	1.1	1.4	---
	04/03/01	NLPH	12.30	9.45	710	7.5	290	<0.5	<0.5	<0.5	---
	07/05/01	NLPH	13.28	8.47	640	9	280	1.4	1.6	2.7	---
	10/03/01	**NLPH**	**13.58**	**8.17**	**<50**	**12**	**21**	**<0.5**	**<0.5**	**<0.5**	**---**

TABLE 1
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Notes:

SUBJ	=	Results of subjective evaluation.
NLPH	=	No liquid-phase hydrocarbons present in well.
sheen	=	Liquid-phase hydrocarbon present as sheen.
TOC	=	Elevation of top of well casing; relative to mean sea level.
DTW	=	Depth to water.
Elev.	=	Elevation of groundwater surface; relative to mean sea level.
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 5030/8015 (modified).
TPHmo	=	Total petroleum hydrocarbons as motor oil using EPA Method 8015B.
MTBE	=	Methyl tertiary butyl ether analyzed using EPA Method 8021B.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B.
<	=	Less than the indicated detection limit shown by the laboratory.
---	=	Not measured or sampled.
a	=	Methyl tertiary butyl ether analyzed using EPA Method 8260B.
mg/L	=	Milligrams per liter.
ug/L	=	Micrograms per liter.

Sampling discontinued for wells MW6F, MW6G, and RW1 per Alameda County Health Services Agency letter dated June 1, 1998.



FN 2229Topo

EXPLANATION

1/2-mile radius circle

N

APPROXIMATE SCALE

0 0.5 1 mile

SOURCE:
Modified from a map
provided by
DeLorme 3-D TopoQuads

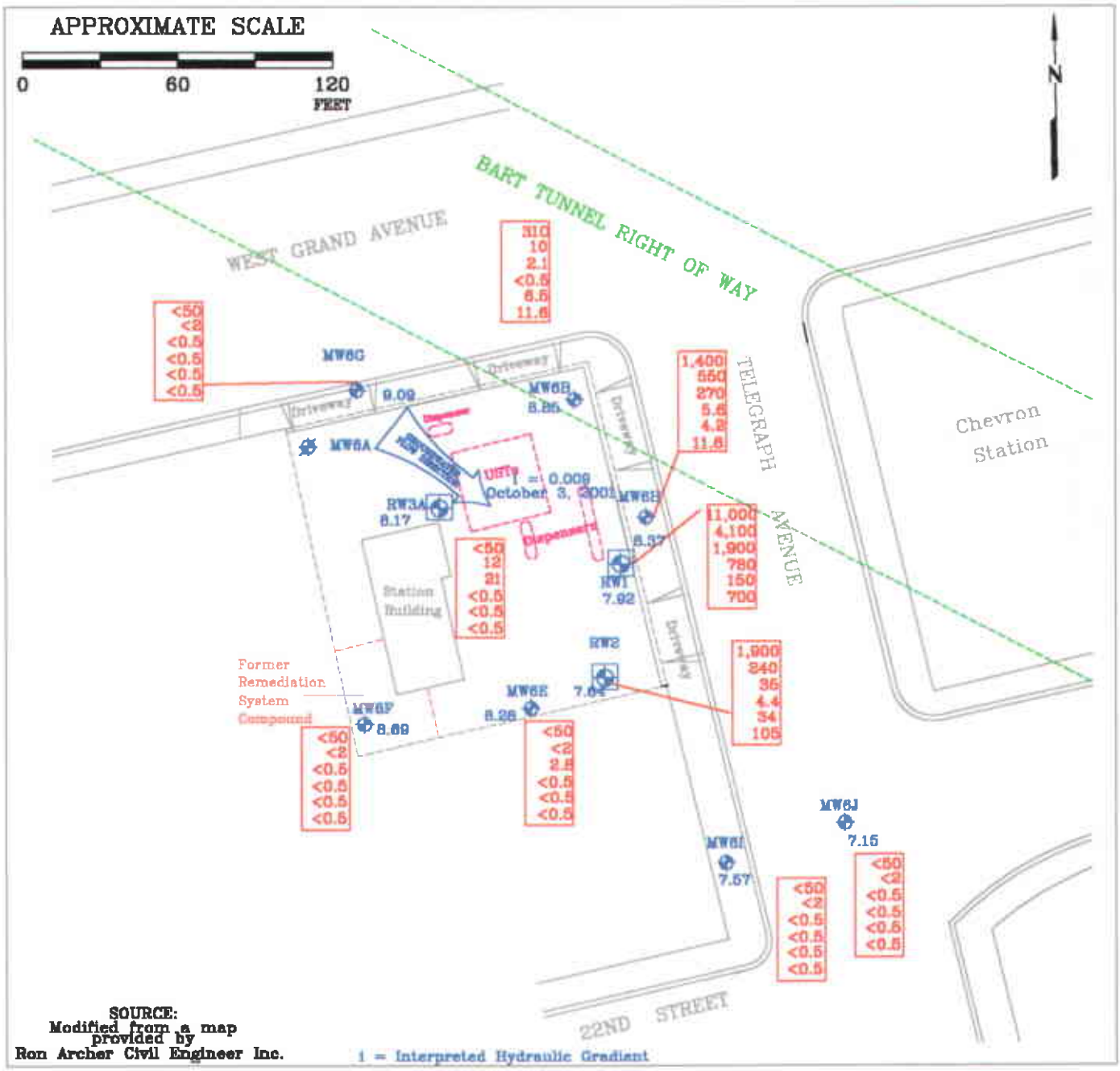
ENVIRONMENTAL RESOLUTIONS, INC.

SITE VICINITY MAP

FORMER EXXON SERVICE STATION 7-0235
2225 Telegraph Avenue
Oakland, California

PROJECT NO.
2229

PLATE
1



SOURCE:
Modified from a map provided by
Ron Archer Civil Engineer Inc.

i = Interpreted Hydraulic Gradient

FN 22290003

EXPLANATION

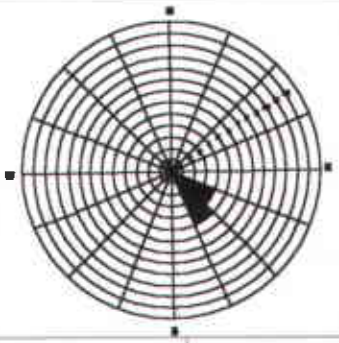
MW6F — Groundwater Monitoring Well

MW6A — Destroyed Groundwater Monitoring Well

RW3A — Groundwater Recovery Well

Groundwater Concentrations in ug/L
Sampled October 3, 2001

2,300	Total Petroleum Hydrocarbons as gasoline
3,200	Methyl Tertiary Butyl Ether
630	Benzene
25	Toluene
10	Ethylbenzene
40.6	Total Xylenes
<	Less Than the Stated Laboratory Detection Limit
ug/L	Micrograms per Liter
NS	Not Sampled



ERI ENVIRONMENTAL RESOLUTIONS, INC.

GENERALIZED SITE PLAN

FORMER EXXON SERVICE STATION 7-0235
2225 Telegraph Avenue
Oakland, California

PROJECT NO. 2229

PLATE 2

ATTACHMENT A

GROUNDWATER SAMPLING PROTOCOL

GROUNDWATER SAMPLING PROTOCOL

The static water level and separate-phase product level, if present, in each well that contains water and/or separate-phase product are measured with an ORS Interface Probe, which is accurate to the nearest 0.01 foot. To calculate groundwater elevations and evaluate groundwater gradient, depth to water (DTW) levels are subtracted from top of casing elevations.

Groundwater samples collected for subjective evaluation are collected by gently lowering approximately half the length of a clean Teflon® or polypropylene bailer past the air-water interface (if possible) and collecting a sample from near the surface of the water in the well. The samples are checked for measurable free-phase hydrocarbons or sheen. If appropriate, free-phase hydrocarbons are removed from the well.

Before water samples are collected from the groundwater monitoring wells, the wells are purged until a minimum of three well casing volumes is purged and stabilization of the temperature, pH, and conductivity is obtained. Water samples from the wells that do not obtain stability of the temperature, pH, and conductivity are considered to be "grab samples". The quantity of water purged from each well is calculated as follows:

1 well casing volume = $\pi r^2 h(7.48)$ where:

r	=	radius of the well casing in feet.
h	=	column of water in the well in feet (depth to bottom - depth to water)
7.48	=	conversion constant from cubic feet to gallons
π	=	ratio of the circumference of a circle to its diameter

Gallons of water purged/gallons in 1 well casing volume = well casing volumes removed.

After purging, each well is allowed to recharge to at least 80% of the initial water level. Water samples from wells that do not recover at least 80% (due to slow recharging of the well) between purging and sampling are considered to be "grab samples". Water samples are collected with a new, disposable Teflon® or polypropylene bailer. The groundwater is carefully poured into selected sample containers (40-milliliter (ml) glass vials, 1,000 ml glass amber bottles, etc.), which are filled so as to produce a positive meniscus.

Depending on the required analysis, each sample container is preserved with hydrochloric acid, nitric acid, etc., or it is preservative free. The type of preservative used for each sample is specified on the chain of custody form.

Each vial and glass amber bottle is sealed with a cap containing a Teflon® septum, and subsequently examined for air bubbles to avoid headspace, which would allow volatilization to occur. The samples are promptly transported in iced storage in a thermally-insulated ice chest, accompanied by a Chain-of-Custody Record, to a California-certified laboratory.

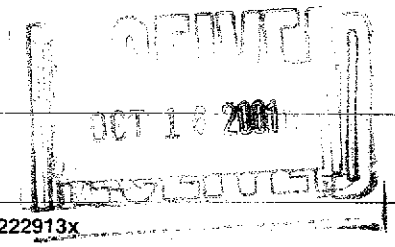
ATTACHMENT B

LABORATORY ANALYSIS REPORT

AND CHAIN-OF-CUSTODY RECORD

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TEXAS 77054
(713) 660-0901

EXXON Company U.S.A.



Certificate of Analysis Number:

01100208

Report To:		Project Name:	222913x	
Environmental Resolution, Inc.		Site:	7-0235	
Scott Thompson		Site Address:	2225 Telegraph Ave.	
73 Digital Drive Suite 100			Oakland	CA
Novato		PO Number:	EWR#21040346	
California		State:	California	
94949-		State Cert. No.:	1903	
ph: (415) 382-9105	fax: (415) 382-1856	Date Reported:	10/10/01	

This Report Contains A Total Of 20 Pages

Excluding This Page

And

Chain Of Custody

10/10/01

Date

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TX 77054
(713) 660-0901

Case Narrative for:

EXXON Company U.S.A.

Certificate of Analysis Number:

01100208

Report To:		Project Name:	222913x	
Environmental Resolution, Inc.		Site:	7-0235	
Scott Thompson		Site Address:	2225 Telegraph Ave.	
73 Digital Drive Suite 100			Oakland	CA
Novato		PO Number:	EWR#21040346	
California		State:	California	
94949-		State Cert. No.:	1903	
ph: (415) 382-9105	fax: (415) 382-1856	Date Reported:	10/10/01	

Matrix spike (MS) and matrix spike duplicate (MSD) samples are chosen and tested at random from an analytical batch of "like" matrix to check for possible matrix effect. The MS and MSD will provide site specific matrix data only for those samples which are spiked by the laboratory. Since the MS and MSD are chosen at random from an analytical batch, the sample chosen for spike purposes may or may not have been a sample submitted in this sample delivery group. The validity of the analytical procedures for which data is reported in this analytical report is determined by the Laboratory Control Sample (LCS) and the Method Blank (MB). The Laboratory Control Sample (LCS) and the Method Blank (MB) are processed with the samples and the MS/MSD to ensure method criteria are achieved throughout the entire analytical process.

Any other exceptions associated with this report will be footnoted in the analytical result page(s) or the quality control summary page(s).

Please do not hesitate to contact us if you have any questions or comments pertaining to this data report. Please reference the above Certificate of Analysis Number.

This report shall not be reproduced except in full, without the written approval of the laboratory. The reported results are only representative of the samples submitted for testing.

SPL, Inc. is pleased to be of service to you. We anticipate working with you in fulfilling all your current and future analytical needs.

Sonia West
Senior Project Manager

10/10/01
Date

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TX 77054
(713) 660-0901

EXXON Company U.S.A.

Certificate of Analysis Number:

01100208

Report To: Environmental Resolution, Inc.
Scott Thompson
73 Digital Drive Suite 100

Novato
California
94949-
ph: (415) 382-9105 fax: (415) 382-1856

Fax To: Environmental Resolution, Inc.
Scott Thompson fax : (415) 382-1856

Project Name: 222913x
Site: 7-0235
Site Address: 2225 Telegraph Ave.
Oakland CA
PO Number: EWR#21040346
State: California
State Cert. No.: 1903
Date Reported: 10/10/01

Client Sample ID	Lab Sample ID	Matrix	Date Collected	Date Received	COC ID	HOLD
TB 9/28/01	01100208-01	Water	10/3/01	10/5/01 10:00:00 AM		☐
BB	01100208-02	Water	10/3/01 10:49:00 AM	10/5/01 10:00:00 AM		☐
MW6J	01100208-03	Water	10/3/01 10:52:00 AM	10/5/01 10:00:00 AM		☐
MW6I	01100208-04	Water	10/3/01 3:55:00 PM	10/5/01 10:00:00 AM		☐
MW6F	01100208-05	Water	10/3/01 4:01:00 PM	10/5/01 10:00:00 AM		☐
MW6G	01100208-06	Water	10/3/01 4:17:00 PM	10/5/01 10:00:00 AM		☐
MW6E	01100208-07	Water	10/3/01 4:20:00 PM	10/5/01 10:00:00 AM		☐
RW3A	01100208-08	Water	10/3/01 1:45:00 PM	10/5/01 10:00:00 AM		☐
MW6B	01100208-09	Water	10/3/01 4:40:00 PM	10/5/01 10:00:00 AM		☐
RW2	01100208-10	Water	10/3/01 4:48:00 PM	10/5/01 10:00:00 AM		☐
RW1	01100208-11	Water	10/3/01 4:52:00 PM	10/5/01 10:00:00 AM		☐
MW6H	01100208-12	Water	10/3/01 4:58:00 PM	10/5/01 10:00:00 AM		☐

Sonia West
Senior Project Manager

10/10/01
Date

Joel Grice
Laboratory Director

Ted Yen
Quality Assurance Officer

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TX 77054
(713) 660-0901

Client Sample ID TB 9/28/01 **Collected:** 10/3/01 **SPL Sample ID:** 01100208-01

Site: 7-0235

Analyses/Method	Result		Rep.Limit		Dil. Factor	QUAL	Date Analyzed	Analyst	Seq. #
GASOLINE RANGE ORGANICS				**MCL**	**CA_GRO**		**Units: ug/L**		
Gasoline Range Organics	ND		50		1		10/09/01 1:43	DL	855782
Surr: 1,4-Difluorobenzene	97.3	%	62-144		1		10/09/01 1:43	DL	855782
Surr: 4-Bromofluorobenzene	95.7	%	44-153		1		10/09/01 1:43	DL	855782
PURGEABLE AROMATICS				**MCL**	**SW8021B**		**Units: ug/L**		
Benzene	ND		0.5		1		10/09/01 1:43	DL	855592
Ethylbenzene	ND		0.5		1		10/09/01 1:43	DL	855592
Methyl tert-butyl ether	ND		2		1		10/09/01 1:43	DL	855592
Toluene	ND		0.5		1		10/09/01 1:43	DL	855592
m,p-Xylene	ND		0.5		1		10/09/01 1:43	DL	855592
o-Xylene	ND		0.5		1		10/09/01 1:43	DL	855592
Xylenes,Total	ND		0.5		1		10/09/01 1:43	DL	855592
Surr: 1,4-Difluorobenzene	108	%	72-137		1		10/09/01 1:43	DL	855592
Surr: 4-Bromofluorobenzene	107	%	48-156		1		10/09/01 1:43	DL	855592

Qualifiers:

ND/U - Not Detected at the Reporting Limit
B - Analyte detected in the associated Method Blank
* - Surrogate Recovery Outside Advisable QC Limits
J - Estimated Value between MDL and PQL
>MCL - Result Over Maximum Contamination Limit(MCL)
D - Surrogate Recovery Unreportable due to Dilution
MI - Matrix Interference

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TX 77054
(713) 660-0901

Client Sample ID BB **Collected:** 10/3/01 10:49:00 **SPL Sample ID:** 01100208-02

Site: 7-0235

Analyses/Method	Result		Rep.Limit		Dil. Factor	QUAL	Date Analyzed	Analyst	Seq. #
GASOLINE RANGE ORGANICS				**MCL**	**CA_GRO**		**Units: ug/L**		
Gasoline Range Organics	ND		50		1		10/09/01 2:08	DL	855783
Surr: 1,4-Difluorobenzene	98.7	%	62-144		1		10/09/01 2:08	DL	855783
Surr: 4-Bromofluorobenzene	98.0	%	44-153		1		10/09/01 2:08	DL	855783
PURGEABLE AROMATICS				**MCL**	**SW8021B**		**Units: ug/L**		
Benzene	ND		0.5		1		10/09/01 2:08	DL	855595
Ethylbenzene	ND		0.5		1		10/09/01 2:08	DL	855595
Methyl tert-butyl ether	ND		2		1		10/09/01 2:08	DL	855595
Toluene	ND		0.5		1		10/09/01 2:08	DL	855595
m,p-Xylene	ND		0.5		1		10/09/01 2:08	DL	855595
o-Xylene	ND		0.5		1		10/09/01 2:08	DL	855595
Xylenes,Total	ND		0.5		1		10/09/01 2:08	DL	855595
Surr: 1,4-Difluorobenzene	110	%	72-137		1		10/09/01 2:08	DL	855595
Surr: 4-Bromofluorobenzene	106	%	48-156		1		10/09/01 2:08	DL	855595

Qualifiers:

ND/U - Not Detected at the Reporting Limit
B - Analyte detected in the associated Method Blank
* - Surrogate Recovery Outside Advisable QC Limits
J - Estimated Value between MDL and PQL
>MCL - Result Over Maximum Contamination Limit(MCL)
D - Surrogate Recovery Unreportable due to Dilution
MI - Matrix Interference

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TX 77054
(713) 660-0901

Client Sample ID MW6J **Collected:** 10/3/01 10:52:00 **SPL Sample ID:** 01100208-03

Site: 7-0235

Analyses/Method	Result		Rep.Limit	Dil. Factor	QUAL	Date Analyzed	Analyst	Seq. #
GASOLINE RANGE ORGANICS			**MCL**	**CA_GRO**		**Units: ug/L**		
Gasoline Range Organics	ND		50	1		10/08/01 22:03	DL	855752
Surr: 1,4-Difluorobenzene	97.0	%	62-144	1		10/08/01 22:03	DL	855752
Surr: 4-Bromofluorobenzene	93.3	%	44-153	1		10/08/01 22:03	DL	855752
PURGEABLE AROMATICS			**MCL**	**SW8021B**		**Units: ug/L**		
Benzene	ND		0.5	1		10/08/01 22:03	DL	855580
Ethylbenzene	ND		0.5	1		10/08/01 22:03	DL	855580
Methyl tert-butyl ether	ND		2	1		10/08/01 22:03	DL	855580
Toluene	ND		0.5	1		10/08/01 22:03	DL	855580
m,p-Xylene	ND		0.5	1		10/08/01 22:03	DL	855580
o-Xylene	ND		0.5	1		10/08/01 22:03	DL	855580
Xylenes,Total	ND		0.5	1		10/08/01 22:03	DL	855580
Surr: 1,4-Difluorobenzene	110	%	72-137	1		10/08/01 22:03	DL	855580
Surr: 4-Bromofluorobenzene	104	%	48-156	1		10/08/01 22:03	DL	855580

Qualifiers:

ND/U - Not Detected at the Reporting Limit
B - Analyte detected in the associated Method Blank
* - Surrogate Recovery Outside Advisable QC Limits
J - Estimated Value between MDL and PQL
>MCL - Result Over Maximum Contamination Limit(MCL)
D - Surrogate Recovery Unreportable due to Dilution
MI - Matrix Interference

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TX 77054
(713) 660-0901

Client Sample ID MW6I **Collected:** 10/3/01 3:55:00 **SPL Sample ID:** 01100208-04

Site: 7-0235

Analyses/Method	Result		Rep.Limit		Dil. Factor	QUAL	Date Analyzed	Analyst	Seq. #
GASOLINE RANGE ORGANICS				**MCL**	**CA_GRO**		**Units: ug/L**		
Gasoline Range Organics	ND		50		1		10/08/01 22:27	DL	855757
Surr: 1,4-Difluorobenzene	98.0	%	62-144		1		10/08/01 22:27	DL	855757
Surr: 4-Bromofluorobenzene	98.0	%	44-153		1		10/08/01 22:27	DL	855757
PURGEABLE AROMATICS				**MCL**	**SW8021B**		**Units: ug/L**		
Benzene	ND		0.5		1		10/08/01 22:27	DL	855582
Ethylbenzene	ND		0.5		1		10/08/01 22:27	DL	855582
Methyl tert-butyl ether	ND		2		1		10/08/01 22:27	DL	855582
Toluene	ND		0.5		1		10/08/01 22:27	DL	855582
m,p-Xylene	ND		0.5		1		10/08/01 22:27	DL	855582
o-Xylene	ND		0.5		1		10/08/01 22:27	DL	855582
Xylenes,Total	ND		0.5		1		10/08/01 22:27	DL	855582
Surr: 1,4-Difluorobenzene	106	%	72-137		1		10/08/01 22:27	DL	855582
Surr: 4-Bromofluorobenzene	108	%	48-156		1		10/08/01 22:27	DL	855582

Qualifiers:

ND/U - Not Detected at the Reporting Limit
B - Analyte detected in the associated Method Blank
* - Surrogate Recovery Outside Advisable QC Limits
J - Estimated Value between MDL and PQL
>MCL - Result Over Maximum Contamination Limit(MCL)
D - Surrogate Recovery Unreportable due to Dilution
MI - Matrix Interference

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TX 77054
(713) 660-0901

Client Sample ID MW6F **Collected:** 10/3/01 4:01:00 **SPL Sample ID:** 01100208-05

Site: 7-0235

Analyses/Method	Result		Rep.Limit	Dil. Factor	QUAL	Date Analyzed	Analyst	Seq. #
GASOLINE RANGE ORGANICS			**MCL**	**CA_GRO**		**Units: ug/L**		
Gasoline Range Organics	ND		50	1		10/08/01 22:52	DL	855766
Surr: 1,4-Difluorobenzene	98.7	%	62-144	1		10/08/01 22:52	DL	855766
Surr: 4-Bromofluorobenzene	96.7	%	44-153	1		10/08/01 22:52	DL	855766
PURGEABLE AROMATICS			**MCL**	**SW8021B**		**Units: ug/L**		
Benzene	ND		0.5	1		10/08/01 22:52	DL	855583
Ethylbenzene	ND		0.5	1		10/08/01 22:52	DL	855583
Methyl tert-butyl ether	ND		2	1		10/08/01 22:52	DL	855583
Toluene	ND		0.5	1		10/08/01 22:52	DL	855583
m,p-Xylene	ND		0.5	1		10/08/01 22:52	DL	855583
o-Xylene	ND		0.5	1		10/08/01 22:52	DL	855583
Xylenes,Total	ND		0.5	1		10/08/01 22:52	DL	855583
Surr: 1,4-Difluorobenzene	107	%	72-137	1		10/08/01 22:52	DL	855583
Surr: 4-Bromofluorobenzene	107	%	48-156	1		10/08/01 22:52	DL	855583

Qualifiers:

ND/U - Not Detected at the Reporting Limit
B - Analyte detected in the associated Method Blank
* - Surrogate Recovery Outside Advisable QC Limits
J - Estimated Value between MDL and PQL
>MCL - Result Over Maximum Contamination Limit(MCL)
D - Surrogate Recovery Unreportable due to Dilution
MI - Matrix Interference

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TX 77054
(713) 660-0901

Client Sample ID MW6G **Collected:** 10/3/01 4:17:00 **SPL Sample ID:** 01100208-06

Site: 7-0235

Analyses/Method	Result		Rep.Limit	Dil. Factor	QUAL	Date Analyzed	Analyst	Seq. #
GASOLINE RANGE ORGANICS			**MCL**	**CA_GRO**		**Units: ug/L**		
Gasoline Range Organics	ND		50	1		10/08/01 23:17	DL	855772
Surr: 1,4-Difluorobenzene	100	%	62-144	1		10/08/01 23:17	DL	855772
Surr: 4-Bromofluorobenzene	99.0	%	44-153	1		10/08/01 23:17	DL	855772
PURGEABLE AROMATICS			**MCL**	**SW8021B**		**Units: ug/L**		
Benzene	ND		0.5	1		10/08/01 23:17	DL	855584
Ethylbenzene	ND		0.5	1		10/08/01 23:17	DL	855584
Methyl tert-butyl ether	ND		2	1		10/08/01 23:17	DL	855584
Toluene	ND		0.5	1		10/08/01 23:17	DL	855584
m,p-Xylene	ND		0.5	1		10/08/01 23:17	DL	855584
o-Xylene	ND		0.5	1		10/08/01 23:17	DL	855584
Xylenes,Total	ND		0.5	1		10/08/01 23:17	DL	855584
Surr: 1,4-Difluorobenzene	107	%	72-137	1		10/08/01 23:17	DL	855584
Surr: 4-Bromofluorobenzene	106	%	48-156	1		10/08/01 23:17	DL	855584

Qualifiers:

ND/U - Not Detected at the Reporting Limit
B - Analyte detected in the associated Method Blank
* - Surrogate Recovery Outside Advisable QC Limits
J - Estimated Value between MDL and PQL
>MCL - Result Over Maximum Contamination Limit(MCL)
D - Surrogate Recovery Unreportable due to Dilution
MI - Matrix Interference

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TX 77054
(713) 660-0901

Client Sample ID MW6E **Collected:** 10/3/01 4:20:00 **SPL Sample ID:** 01100208-07

Site: 7-0235

Analyses/Method	Result		Rep.Limit	Dil. Factor	QUAL	Date Analyzed	Analyst	Seq. #
GASOLINE RANGE ORGANICS			**MCL**	**CA_GRO**		**Units: ug/L**		
Gasoline Range Organics	ND		50	1		10/08/01 23:41	DL	855777
Surr: 1,4-Difluorobenzene	96.3	%	62-144	1		10/08/01 23:41	DL	855777
Surr: 4-Bromofluorobenzene	96.0	%	44-153	1		10/08/01 23:41	DL	855777
PURGEABLE AROMATICS			**MCL**	**SW8021B**		**Units: ug/L**		
Benzene	2.8		0.5	1		10/08/01 23:41	DL	855586
Ethylbenzene	ND		0.5	1		10/08/01 23:41	DL	855586
Methyl tert-butyl ether	ND		2	1		10/08/01 23:41	DL	855586
Toluene	ND		0.5	1		10/08/01 23:41	DL	855586
m,p-Xylene	ND		0.5	1		10/08/01 23:41	DL	855586
o-Xylene	ND		0.5	1		10/08/01 23:41	DL	855586
Xylenes,Total	ND		0.5	1		10/08/01 23:41	DL	855586
Surr: 1,4-Difluorobenzene	106	%	72-137	1		10/08/01 23:41	DL	855586
Surr: 4-Bromofluorobenzene	108	%	48-156	1		10/08/01 23:41	DL	855586

Qualifiers:

ND/U - Not Detected at the Reporting Limit
B - Analyte detected in the associated Method Blank
* - Surrogate Recovery Outside Advisable QC Limits
J - Estimated Value between MDL and PQL
>MCL - Result Over Maximum Contamination Limit(MCL)
D - Surrogate Recovery Unreportable due to Dilution
MI - Matrix Interference

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TX 77054
(713) 660-0901

Client Sample ID RW3A **Collected:** 10/3/01 1:45:00 **SPL Sample ID:** 01100208-08

Site: 7-0235

Analyses/Method	Result		Rep.Limit	Dil. Factor	QUAL	Date Analyzed	Analyst	Seq. #
GASOLINE RANGE ORGANICS			**MCL**	**CA_GRO**		**Units: ug/L**		
Gasoline Range Organics	ND		50	1		10/09/01 2:33	DL	855785
Surr: 1,4-Difluorobenzene	101	%	62-144	1		10/09/01 2:33	DL	855785
Surr: 4-Bromofluorobenzene	92.7	%	44-153	1		10/09/01 2:33	DL	855785
PURGEABLE AROMATICS			**MCL**	**SW8021B**		**Units: ug/L**		
Benzene	21		0.5	1		10/09/01 2:33	DL	855596
Ethylbenzene	ND		0.5	1		10/09/01 2:33	DL	855596
Methyl tert-butyl ether	12		2	1		10/09/01 2:33	DL	855596
Toluene	ND		0.5	1		10/09/01 2:33	DL	855596
m,p-Xylene	ND		0.5	1		10/09/01 2:33	DL	855596
o-Xylene	ND		0.5	1		10/09/01 2:33	DL	855596
Xylenes,Total	ND		0.5	1		10/09/01 2:33	DL	855596
Surr: 1,4-Difluorobenzene	113	%	72-137	1		10/09/01 2:33	DL	855596
Surr: 4-Bromofluorobenzene	98.9	%	48-156	1		10/09/01 2:33	DL	855596

Qualifiers:

ND/U - Not Detected at the Reporting Limit
B - Analyte detected in the associated Method Blank
* - Surrogate Recovery Outside Advisable QC Limits
J - Estimated Value between MDL and PQL
>MCL - Result Over Maximum Contamination Limit(MCL)
D - Surrogate Recovery Unreportable due to Dilution
MI - Matrix Interference

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TX 77054
(713) 660-0901

Client Sample ID MW6B **Collected:** 10/3/01 4:40:00 **SPL Sample ID:** 01100208-09

Site: 7-0235

Analyses/Method	Result		Rep.Limit	Dil. Factor	QUAL	Date Analyzed	Analyst	Seq. #
GASOLINE RANGE ORGANICS			**MCL**	**CA_GRO**		**Units: ug/L**		
Gasoline Range Organics	310		50	1		10/09/01 2:57	DL	855787
Surr: 1,4-Difluorobenzene	103	%	62-144	1		10/09/01 2:57	DL	855787
Surr: 4-Bromofluorobenzene	96.7	%	44-153	1		10/09/01 2:57	DL	855787
PURGEABLE AROMATICS			**MCL**	**SW8021B**		**Units: ug/L**		
Benzene	2.1		0.5	1		10/09/01 2:57	DL	855597
Ethylbenzene	6.5		0.5	1		10/09/01 2:57	DL	855597
Methyl tert-butyl ether	10		2	1		10/09/01 2:57	DL	855597
Toluene	ND		0.5	1		10/09/01 2:57	DL	855597
m,p-Xylene	10		0.5	1		10/09/01 2:57	DL	855597
o-Xylene	1.6		0.5	1		10/09/01 2:57	DL	855597
Xylenes,Total	11.6		0.5	1		10/09/01 2:57	DL	855597
Surr: 1,4-Difluorobenzene	113	%	72-137	1		10/09/01 2:57	DL	855597
Surr: 4-Bromofluorobenzene	103	%	48-156	1		10/09/01 2:57	DL	855597

Qualifiers:

ND/U - Not Detected at the Reporting Limit
B - Analyte detected in the associated Method Blank
* - Surrogate Recovery Outside Advisable QC Limits
J - Estimated Value between MDL and PQL
>MCL - Result Over Maximum Contamination Limit(MCL)
D - Surrogate Recovery Unreportable due to Dilution
MI - Matrix Interference

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TX 77054
(713) 660-0901

Client Sample ID RW2 **Collected:** 10/3/01 4:48:00 **SPL Sample ID:** 01100208-10

Site: 7-0235

Analyses/Method	Result		Rep.Limit	Dil. Factor	QUAL	Date Analyzed	Analyst	Seq. #
GASOLINE RANGE ORGANICS			**MCL**	**CA_GRO**		**Units: ug/L**		
Gasoline Range Organics	1900		50	1		10/09/01 3:22	DL	855788
Surr: 1,4-Difluorobenzene	134	%	62-144	1		10/09/01 3:22	DL	855788
Surr: 4-Bromofluorobenzene	115	%	44-153	1		10/09/01 3:22	DL	855788
PURGEABLE AROMATICS			**MCL**	**SW8021B**		**Units: ug/L**		
Benzene	35		0.5	1		10/09/01 3:22	DL	855598
Ethylbenzene	34		0.5	1		10/09/01 3:22	DL	855598
Methyl tert-butyl ether	240		2	1		10/09/01 3:22	DL	855598
Toluene	4.4		0.5	1		10/09/01 3:22	DL	855598
m,p-Xylene	85		0.5	1		10/09/01 3:22	DL	855598
o-Xylene	20		0.5	1		10/09/01 3:22	DL	855598
Xylenes,Total	105		0.5	1		10/09/01 3:22	DL	855598
Surr: 1,4-Difluorobenzene	127	%	72-137	1		10/09/01 3:22	DL	855598
Surr: 4-Bromofluorobenzene	106	%	48-156	1		10/09/01 3:22	DL	855598

Qualifiers:

ND/U - Not Detected at the Reporting Limit
B - Analyte detected in the associated Method Blank
* - Surrogate Recovery Outside Advisable QC Limits
J - Estimated Value between MDL and PQL
>MCL - Result Over Maximum Contamination Limit(MCL)
D - Surrogate Recovery Unreportable due to Dilution
MI - Matrix Interference

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TX 77054
(713) 660-0901

Client Sample ID RW1 **Collected:** 10/3/01 4:52:00 **SPL Sample ID:** 01100208-11

Site: 7-0235

Analyses/Method	Result		Rep.Limit	Dil. Factor	QUAL	Date Analyzed	Analyst	Seq. #
GASOLINE RANGE ORGANICS				**MCL**	**CA_GRO**	**Units: ug/L**		
Gasoline Range Organics	11000		1200	25		10/09/01 3:46	DL	855790
Surr: 1,4-Difluorobenzene	105	%	62-144	25		10/09/01 3:46	DL	855790
Surr: 4-Bromofluorobenzene	101	%	44-153	25		10/09/01 3:46	DL	855790
PURGEABLE AROMATICS				**MCL**	**SW8021B**	**Units: ug/L**		
Benzene	1900		12	25		10/09/01 3:46	DL	855599
Ethylbenzene	150		12	25		10/09/01 3:46	DL	855599
Methyl tert-butyl ether	4100		50	25		10/09/01 3:46	DL	855599
Toluene	780		12	25		10/09/01 3:46	DL	855599
m,p-Xylene	490		12	25		10/09/01 3:46	DL	855599
o-Xylene	210		12	25		10/09/01 3:46	DL	855599
Xylenes,Total	700		12	25		10/09/01 3:46	DL	855599
Surr: 1,4-Difluorobenzene	117	%	72-137	25		10/09/01 3:46	DL	855599
Surr: 4-Bromofluorobenzene	104	%	48-156	25		10/09/01 3:46	DL	855599

Qualifiers:

ND/U - Not Detected at the Reporting Limit
B - Analyte detected in the associated Method Blank
* - Surrogate Recovery Outside Advisable QC Limits
J - Estimated Value between MDL and PQL
>MCL - Result Over Maximum Contamination Limit(MCL)
D - Surrogate Recovery Unreportable due to Dilution
MI - Matrix Interference

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TX 77054
(713) 660-0901

Client Sample ID MW6H **Collected:** 10/3/01 4:58:00 **SPL Sample ID:** 01100208-12

Site: 7-0235

Analyses/Method	Result		Rep.Limit		Dil. Factor	QUAL	Date Analyzed	Analyst	Seq. #
GASOLINE RANGE ORGANICS				**MCL**	**CA_GRO**		**Units: ug/L**		
Gasoline Range Organics	1400		50		1		10/09/01 4:11	DL	855792
Surr: 1,4-Difluorobenzene	116	%	62-144		1		10/09/01 4:11	DL	855792
Surr: 4-Bromofluorobenzene	101	%	44-153		1		10/09/01 4:11	DL	855792
PURGEABLE AROMATICS				**MCL**	**SW8021B**		**Units: ug/L**		
Benzene	270		0.5		1		10/09/01 4:11	DL	855600
Ethylbenzene	4.2		0.5		1		10/09/01 4:11	DL	855600
Methyl tert-butyl ether	550		10		5		10/09/01 9:26	DL	855606
Toluene	5.6		0.5		1		10/09/01 4:11	DL	855600
m,p-Xylene	9.8		0.5		1		10/09/01 4:11	DL	855600
o-Xylene	1.8		0.5		1		10/09/01 4:11	DL	855600
Xylenes,Total	11.6		0.5		1		10/09/01 4:11	DL	855600
Surr: 1,4-Difluorobenzene	117	%	72-137		5		10/09/01 9:26	DL	855606
Surr: 1,4-Difluorobenzene	115	%	72-137		1		10/09/01 4:11	DL	855600
Surr: 4-Bromofluorobenzene	105	%	48-156		1		10/09/01 4:11	DL	855600
Surr: 4-Bromofluorobenzene	104	%	48-156		5		10/09/01 9:26	DL	855606

Qualifiers:

ND/U - Not Detected at the Reporting Limit
B - Analyte detected in the associated Method Blank
* - Surrogate Recovery Outside Advisable QC Limits
J - Estimated Value between MDL and PQL
>MCL - Result Over Maximum Contamination Limit(MCL)
D - Surrogate Recovery Unreportable due to Dilution
MI - Matrix Interference

Quality Control Documentation

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TX 77054
(713) 660-0901

Quality Control Report

EXXON Company U.S.A.

222913x

Analysis: Purgeable Aromatics
Method: SW8021B
WorkOrder: 01100208
Lab Batch ID: R44969

Method Blank

RunID: VARE_011008A-855569 Units: ug/L
Analysis Date: 10/08/2001 15:57 Analyst: DL

Analyte	Result	Rep Limit
Benzene	ND	0.50
Ethylbenzene	ND	0.50
Methyl tert-butyl ether	ND	2.0
Toluene	ND	0.50
m,p-Xylene	ND	0.50
o-Xylene	ND	0.50
Xylenes,Total	ND	0.50
Surr: 1,4-Difluorobenzene	106.7	72-137
Surr: 4-Bromofluorobenzene	107.1	48-156

Samples in Analytical Batch:

Lab Sample ID	Client Sample ID
01100208-01A	TB 9/28/01
01100208-02A	BB
01100208-03A	MW6J
01100208-04A	MW6I
01100208-05A	MW6F
01100208-06A	MW6G
01100208-07A	MW6E
01100208-08A	RW3A
01100208-09A	MW6B
01100208-10A	RW2
01100208-11A	RW1
01100208-12A	MW6H

Laboratory Control Sample (LCS)

RunID: VARE_011008A-855568 Units: ug/L
Analysis Date: 10/08/2001 14:34 Analyst: DL

Analyte	Spike Added	Result	Percent Recovery	Lower Limit	Upper Limit
Benzene	50	50	100	70	130
Ethylbenzene	50	53	105	70	130
Methyl tert-butyl ether	50	46	91	70	130
Toluene	50	50	99	70	130
m,p-Xylene	100	100	104	70	130
o-Xylene	50	51	103	70	130
Xylenes,Total	150	151	101	70	130

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked: 01100205-01
RunID: VARE_011008A-855571 Units: ug/L
Analysis Date: 10/08/2001 16:21 Analyst: DL

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
Benzene	ND	20	20	99.4	20	20	100	0.779	21	32	164
Ethylbenzene	ND	20	20	99.8	20	20	101	1.40	19	52	142

Qualifiers:
ND/U - Not Detected at the Reporting Limit
B - Analyte detected in the associated Method Blank
J - Estimated value between MDL and PQL
MI - Matrix Interference
D - Recovery Unreportable due to Dilution
* - Recovery Outside Advisable QC Limits

The percent recoveries for QC samples are correct as reported. Due to significant figures and rounding, the reported RPD may differ from the displayed RPD values but is correct as reported.

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TX 77054
(713) 660-0901

Quality Control Report

EXXON Company U.S.A.

222913x

Analysis: Purgeable Aromatics **WorkOrder:** 01100208
Method: SW8021B **Lab Batch ID:** R44969

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked: 01100205-01
RunID: VARE_011008A-855571 Units: ug/L
Analysis Date: 10/08/2001 16:21 Analyst: DL

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
Methyl tert-butyl ether	ND	20	18	90.6	20	18	89.5	1.21	20	39	150
Toluene	ND	20	19	94.3	20	20	98.0	3.82	20	38	159
m,p-Xylene	ND	40	41	102	40	41	102	0.368	17	53	144
o-Xylene	ND	20	20	99.7	20	20	100	0.762	18	53	143
Xylenes,Total	ND	60	61	102	60	61	102	0	18	53	144

Qualifiers:
ND/U - Not Detected at the Reporting Limit
B - Analyte detected in the associated Method Blank
J - Estimated value between MDL and PQL
MI - Matrix Interference
D - Recovery Unreportable due to Dilution
* - Recovery Outside Advisable QC Limits

The percent recoveries for QC samples are correct as reported. Due to significant figures and rounding, the reported RPD may differ from the displayed RPD values but is correct as reported.

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TX 77054
(713) 660-0901

Quality Control Report

EXXON Company U.S.A.

222913x

Analysis: Gasoline Range Organics
Method: CA_GRO
WorkOrder: 01100208
Lab Batch ID: R44973

Method Blank

RunID: VARE_011008B-855724 Units: mg/L
Analysis Date: 10/08/2001 15:32 Analyst: DL

Analyte	Result	Rep Limit
Gasoline Range Organics	ND	0.050
Surr: 1,4-Difluorobenzene	97.3	62-144
Surr: 4-Bromofluorobenzene	96.3	44-153

Samples in Analytical Batch:

Lab Sample ID	Client Sample ID
01100208-01A	TB 9/28/01
01100208-02A	BB
01100208-03A	MW6J
01100208-04A	MW6I
01100208-05A	MW6F
01100208-06A	MW6G
01100208-07A	MW6E
01100208-08A	RW3A
01100208-09A	MW6B
01100208-10A	RW2
01100208-11A	RW1
01100208-12A	MW6H

Laboratory Control Sample (LCS)

RunID: VARE_011008B-855720 Units: mg/L
Analysis Date: 10/08/2001 14:58 Analyst: DL

Analyte	Spike Added	Result	Percent Recovery	Lower Limit	Upper Limit
Gasoline Range Organics	1	0.97	97	70	130

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked: 01100205-02
RunID: VARE_011008B-855728 Units: mg/L
Analysis Date: 10/08/2001 17:10 Analyst: DL

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
Gasoline Range Organics	ND	0.9	0.91	101	0.9	0.88	97.6	3.70	36	36	160

Qualifiers:
ND/U - Not Detected at the Reporting Limit
B - Analyte detected in the associated Method Blank
J - Estimated value between MDL and PQL
MI - Matrix Interference
D - Recovery Unreportable due to Dilution
* - Recovery Outside Advisable QC Limits

The percent recoveries for QC samples are correct as reported. Due to significant figures and rounding, the reported RPD may differ from the displayed RPD values but is correct as reported.

Sample Receipt Checklist

And

Chain of Custody

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TX 77054
(713) 660-0901

Sample Receipt Checklist

Workorder:	01100208	Received By:	DS
Date and Time Received:	10/5/01 10:00:00 AM	Carrier name:	FedEx
Temperature:	2	Chilled by:	Water Ice

		Yes	No	Not Present	Not Applicable
1.	Shipping container/cooler in good condition?	☑	☐	☐	
2.	Custody seals intact on shippping container/cooler?	☑	☐	☐	
3.	Custody seals intact on sample bottles?	☐	☐	☑	
4.	Chain of custody present?	☑	☐		
5.	Chain of custody signed when relinquished and received?	☑	☐		
6.	Chain of custody agrees with sample labels?	☑	☐		
7.	Samples in proper container/bottle?	☑	☐		
8.	Sample containers intact?	☑	☐		
9.	Sufficient sample volume for indicated test?	☑	☐		
10.	All samples received within holding time?	☑	☐		
11.	Container/Temp Blank temperature in compliance?	☑	☐		
12.	Water - VOA vials have zero headspace?	☑	☐		☐
13.	Water - pH acceptable upon receipt?	☑	☐		☐

SPL Representative: **Contact Date & Time:**

Client Name Contacted:

Non Conformance Issues:

Client Instructions:

EXXON COMPANY, USA. (West Coast)

CHAIN OF CUSTODY RECORD NO. _____ Page 1 of 2

Exxon Engineer: Gene Ortega Phone: 925-246-8768

Consultant Co. Name: ERI Contact: Scott Thompson

Address: 73 Digital Dr. Fax: 415-382-1856
Novato CA 94949

RAS #: 70235 Facility/State ID # (TN Only): _____

AFE # (Terminal Only): _____ Consultant Project #: 222913X

Location: 2225 Telegraph (City) Oakland (State) CA
☐ EE ☐ C&M ☐ SDT

Consultant Work Release #: ~~210192~~ 21040346

Sampled By: C. Kallenbach

SAMPLE I.D.	DATE	TIME	COMP	GRAB	MATRIX H_2O	MATRIX SOIL	MATRIX AIR	OTHER	PRESERVATIVE	NO OF CONTAINERS	CONTAINER SIZE	TPH/GC 8015 GRO ✓ / 8015 DRO ☐	BTEX 8020 ✓ / 602 ☐	MTBE 8020 ✓ / 8260 ☐	OXYGENATES (7) 8260 ☐	O&G IR 413.1 ☐ / GRAV 413.2 ☐	VOL 8260 ☐ / 624 ☐	SEMI-VOL 8270 ☐ / 625 ☐	PNA/PAH 8100 ☐ / 8310 ☐ / 8270 ☐	PCB/PEST 8081/8082 ☐ / PCB ONLY ☐	TCLP PLUS ☐ VOA ☐ SEMI-VOA ☐ PEST ☐ HERB ☐	METALS: TOTAL ☐ / METALS: TCLP ☐	LEAD TOTAL 239.1 ☐ / 7421 ☐ / LEAD TCLP ☐	LEAD DISSOLVED ☐ / LEAD TOTAL ☐	REACTIVITY ☐ CORROSIVITY ☐ FLASH POINT ☐	PURGEABLE HYDROCARBON 8010 ☐ 601 ☐	TPH/IR 418.1 ☐	TOX/TOH ☐
TB	9/28			X	X				HCl	2	40 mL	X	X	X														
BB	10/03	1049								2																		
MW6J		1052								3																		
MW6I		1555																										
MW6F		1601																										
MW6G		1647																										
MW6E		1620																										
RW3A		1345																										
MW6B		1640																										
RWC	✓	1648	✓	✓	✓				✓	✓	✓	✓	✓	✓														

ANALYSIS REQUEST: (CHECK APPROPRIATE BOX)

OTHER

TAT
24 HR. ____* 72 HR. ____*
48 HR. ____* 96 HR. ____*
8 Business ✓ *Contact US Prior to Sending Sample
Other ____

EXXON UST CONTRACT NO. C41483

SPECIAL DETECTION LIMITS (Specify)

REMARKS: 2°

SPECIAL REPORTING REQUIREMENTS (Specify)
PDF ☐ ~~EDD~~
FAX ☐ ☐ FAX C-O-C W/REPORT

QA/QC Level
Standard ✓ CLP ☐ Other ☐ _____

LAB USE ONLY Lot # Storage Location

WORK ORDER #: 0110208 (NW) LAB WORK RELEASE # 21040346

CUSTODY RECORD

	Date	Time	
Relinquished By Sampler: Cynthia Kallenbach	10/4/01	1300	Received By:
Relinquished:	Date	Time	Received By:
Relinquished:	Date	Time	Received By: Donna Stell 10/5/01 Way Bill #: Cooler Temp: 10°

Triplicate: Original • White Lab's Copy • Green Client Copy • Yellow

EXXON COMPANY, USA. (West Coast)

CHAIN OF CUSTODY RECORD NO. 01100 Page 2 of 2

Exxon Engineer: Gene Ortega Phone: 925-246-8768
Consultant Co. Name: ERI Contact: Scott Thompson
Address: 73 Digital Dr. Fax: 415-382-1856
Novato CA 94949
RAS #: 70235 Facility/State ID # (TN Only):
AFE # (Terminal Only): Consultant Project #: 222913X
Location: 2225 Telegraph Ave (City) Oakland (State) CA
☐ EE ☐ C&M ☐ SDT
Consultant Work Release #: ~~21011~~ 21040346
Sampled By: C Kallenbach

SAMPLE I.D.	DATE	TIME	COMP.	GRAB	MATRIX H_2O	MATRIX SOIL	MATRIX AIR	OTHER	PRESERVATIVE	NO. OF CONTAINERS	CONTAINER SIZE	TPH/GC 8015 GRO ☐ 8015 DRO ☐	BTEX 8020 ☐ 602 ☐	MTBE 8020 ☐ 8260 ☐	OXYGENATES (7) 8260 ☐	O&G IR 413.1 ☐ GRAV 413.2 ☐	VOL 8260 ☐ 624 ☐	SEMI-VOL 8270 ☐ 625 ☐	PNA/PAH 8100 ☐ 8310 ☐ 8270 ☐	PCB/PEST 8081/8082 ☐ PCB ONLY ☐	TCLP FULL ☐ VOA ☐ SEMI-VOA ☐ PEST ☐ HERB ☐	METALS, TOTAL ☐ METALS, TCLP ☐	LEAD, TOTAL 239.1 ☐ 7421 ☐ LEAD, TCLP ☐	LEAD DISSOLVED ☐ LEAD TOTAL ☐	REACTIVITY ☐ CORROSIVITY ☐ FLASHPOINT ☐	PURGEABLE HYDROCARBON 8010 ☐ 601 ☐	TPH/IR 418.1 ☐	TOX/TOH ☐
RW1	10/3	1652		X	X				HCl	3	40 VOA	X	X															
MW6H	10/3	1658		X	X				HCl	3	40 VOA	X	X															

TAT
24 HR. ____* 72 HR. ____*
48 HR. ____* 96 HR. ____*
8 Business X *Contact US Prior to Sending Sample
Other ____

EXXON UST CONTRACT NO. C41483

QA/QC Level
Standard X CLP ☐ Other ☐ ____

SPECIAL DETECTION LIMITS (Specify)

SPECIAL REPORTING REQUIREMENTS (Specify)
PDF ☐ X EDD
FAX ☐ ☐ FAX C-O-C W/REPORT

REMARKS: 2

LAB USE ONLY Lot # Storage Location
NW
WORK ORDER #: LAB WORK RELEASE #:

CUSTODY RECORD

Relinquished By Sampler: Cynthia Kallenbach	Date 10/4/01	Time 1300	Received By:
Relinquished:	Date	Time	Received By:
Relinquished:	Date	Time	Received By: Way Bill #: DAnne Stoop

10/5/01 1000 Cooler Temp.

Triplicate: Original • White Lab's Copy • Green Client Copy • Yellow