ENVIRONMENTAL RESOLUTIONS, INC.

February 25, 2000
ERI 222913.R09

Mr. Darin L. Rouse
Exxon Company, U.S.A.
P.O. Box 4032
Concord, California 94524-4032

Subject: Quarterly Groundwater Monitoring Report, First Quarter 2000, Exxon Service Station 7-0235, 2225 Telegraph Avenue, Oakland, California.

Mr. Rouse:

At the request of Exxon Company, U.S.A. (Exxon), Environmental Resolutions, Inc. (ERI) is reporting the results of the first quarter 2000 groundwater monitoring and sampling event. The location of the site is shown on the Site Vicinity Map (Plate 1). The purpose of quarterly monitoring is to evaluate concentrations of dissolved hydrocarbons in groundwater and groundwater flow direction and gradient. Blaine Tech Services, Inc. (Blaine Tech) performed the site field activities at the request of Exxon.

GROUNDWATER MONITORING AND SAMPLING

On January 27, 2000, Blaine Tech measured depth to water (DTW) and collected groundwater samples from select wells for laboratory analyses. Work was performed in accordance with Blaine Tech's groundwater sampling protocol provided in Attachment A. Field data sheets are presented in Attachment B.

Calculated groundwater gradient and flow direction are presented on Plate 2. Historical and recent monitoring data are summarized in Table 1.

LABORATORY ANALYSES AND RESULTS

Groundwater samples were submitted to Southern Petroleum Laboratories, Inc. (SPL), a California state-certified laboratory, under Chain of Custody protocol. The samples were analyzed for benzene, toluene, ethylbenzene, and total xylenes (BTEX), methyl tertiary butyl ether (MTBE), and total purgeable petroleum hydrocarbons as gasoline (TPPHg) using the methods listed in the notes in Table 1. The laboratory analysis report and Chain of Custody record are provided in Attachment C. Cumulative results of laboratory analyses of groundwater samples are summarized in Table 1. The results of analyses of groundwater samples collected during the recent sampling event are shown on Plate 2.

LIMITATIONS

This report was prepared in accordance with generally accepted standards of environmental practice in California at the time this investigation was performed. This report has been prepared for Exxon Company, U.S.A., and any reliance on this report by third parties shall be at such party's sole risk.

ERI recommends forwarding copies of this report to:

Mr. Scott Seery
Alameda County Health Care Services Agency
Department of Environmental Health
1131 Harbor Bay Parkway, Room 250
Alameda, California 94502-6577

Mr. Stephen Hill
California Regional Water Quality Control Board
San Francisco Bay Region
1515 Clay Street, Suite 1400
Oakland, California 94612

If you have any questions or comments regarding this report, please call Mr. James F. Chappell at (415) 382-4323.

Sincerely,
Environmental Resolutions, Inc.

James F. Chappell
Senior Staff Scientist

Mark S. Dockum
R.G. 4412
C.E.G. 1675

Attachments: Table 1: Cumulative Groundwater Monitoring and Sampling Data

Plate 1: Site Vicinity Map
Plate 2: Generalized Site Plan

Attachment A: Groundwater Sampling Protocol
Attachment B: Field Data Sheets
Attachment C: Laboratory Analysis Report and Chain of Custody Record

TABLE 1
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPPHg	MTBE	B	T	E	X
		<	feet	>	<	ug/L				>
MW6B	11/26/96	NLPH	12.26	5.22	<50	<30	<0.5	<0.5	<0.5	<0.5
(17.48)	2/27/97	NLPH	11.73	5.75	<50	<30	<0.5	<0.5	<0.5	0.80
	5/21/97	NLPH	12.70	4.78	<50	<30	<0.5	<0.5	<0.5	<0.5
	8/18/97	NLPH	12.89	4.59	380	<30	4.3	<0.5	1.2	1.5
	3/13/98	NLPH	11.15	6.33	360	<6.2	93	4.9	4.1	12
	4/20/98	NLPH	11.49	5.99	110	5.5	19	1.3	1.5	3.9
(21.37)	7/21/98	NLPH	12.18	9.19	<50	8.7	0.84	0.59	<0.5	<0.5
	10/6/98	NLPH	12.70	8.67	190	6.0	2.4	0.56	0.51	1.2
	1/11/99	NLPH	12.48	8.89	50	3.9	1.2	<0.5	<0.5	0.95
	4/8/99	NLPH	11.52	9.85	85	14.0	4.4	<0.5	<0.5	<0.5
	7/19/99	NLPH	11.39	9.98	<50	<2.50	<0.5	<0.5	<0.5	<0.5
	7/27/99	NLPH	12.71	8.66	---	---	---	---	---	---
	10/25/99	NLPH	12.49	8.88	260	<2	2.3	<0.5	<0.5	<0.5
	1/27/00	**NLPH**	**11.80**	**9.57**	**770**	**13**	**210**	**4.8**	**4.9**	**13**
MW6E	11/26/96	NLPH	12.94	4.69	<50	<30	1.1	<0.5	<0.5	<0.5
(17.63)	2/27/97	NLPH	12.28	5.35	<50	<30	<0.5	<0.5	<0.5	<0.5
	5/21/97	NLPH	13.60	4.03	160	<5	10	1.4	5.5	4.8
	8/18/97	NLPH	13.75	3.88	66	<30	<0.5	<0.5	<0.5	<0.5
	3/13/98	NLPH	11.36	6.27	<50	<2.5	<0.5	<0.5	<0.5	<0.5
	4/20/98	NLPH	11.88	5.75	<50	<2.5	<0.5	<0.5	<0.5	<0.5
(21.58)	7/21/98	NLPH	13.10	8.48	1,200	<10	81	3.1	28	77
	10/6/98	NLPH	13.55	8.03	<50	6.6	1.4	0.51	<0.5	0.97
	1/11/99	NLPH	13.40	8.18	<50	5.1	<0.5	<0.5	<0.5	<0.5
	4/8/99	NLPH	12.04	9.54	<50	4.7	<0.5	<0.5	<0.5	<0.5
	7/19/99	NLPH	11.59	9.99	---	---	---	---	---	---
	7/27/99	NLPH	13.65	7.93	---	---	---	---	---	---
	10/25/99	NLPH	13.52	8.06	<50	2.5	<0.5	<0.5	<0.5	<0.5
	1/27/00	**NLPH**	**11.71**	**9.87**	**<50**	**2.3**	**<0.5**	**<0.5**	**<0.5**	**<0.5**
MW6F	11/26/96	NLPH	13.29	5.29	<50	<30	<0.5	<0.5	<0.5	<0.5
(18.58)	2/27/97	---	---	---	---	---	---	---	---	---
	5/21/97	NLPH	14.18	4.40	---	---	---	---	---	---
	8/18/97	NLPH	14.69	3.89	---	---	---	---	---	---
	3/13/98	NLPH	10.93	7.65	<50	<2.5	<0.5	<0.5	<0.5	<0.5
	4/20/98	NLPH	11.77	6.81	---	---	---	---	---	---
(22.51)	7/21/98	NLPH	13.62	8.89	---	---	---	---	---	---
	10/6/98	NLPH	13.52	8.99	---	---	---	---	---	---

TABLE 1
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPPHg	MTBE	B	T	E	X
		<	feet	>	<		ug/L			>
MW6F (cont.)	1/11/99	NLPH	14.06	8.45	---	---	---	---	---	---
(22.51)	4/8/99	NLPH	11.86	10.65	---	---	---	---	---	---
	7/19/99	---	---	---	---	---	---	---	---	---
	7/27/99	Well Inaccessible		---	---	---	---	---	---	---
	10/25/99	NLPH	12.63	9.88	---	---	---	---	---	---
	1/27/00	**NLPH**	**12.23**	**10.28**	**---**	**---**	**---**	**---**	**---**	**---**
MW6G	11/26/96	NLPH	11.12	5.70	<50	<30	<0.5	<0.5	<0.5	<0.5
(16.82)	2/27/97	---	---	---	---	---	---	---	---	---
	5/21/97	NLPH	11.76	5.06	---	---	---	---	---	---
	8/18/97	NLPH	12.23	4.59	---	---	---	---	---	---
	3/13/98	NLPH	9.13	7.69	<50	4.4	<0.5	<0.5	<0.5	<0.5
	4/20/98	NLPH	9.73	7.09	---	---	---	---	---	---
(20.72)	7/21/98	NLPH	11.15	9.57	---	---	---	---	---	---
	10/6/98	NLPH	11.91	8.81	---	---	---	---	---	---
	1/11/99	NLPH	12.00	8.72	---	---	---	---	---	---
	4/8/99	NLPH	10.04	10.68	---	---	---	---	---	---
	7/19/99	---	---	---	---	---	---	---	---	---
	7/27/99	NLPH	11.75	8.97	---	---	---	---	---	---
	10/25/99	NLPH	11.76	8.96	---	---	---	---	---	---
	1/27/00	**NLPH**	**11.46**	**9.26**	**---**	**---**	**---**	**---**	**---**	**---**
MW6H	11/26/96	NLPH	11.87	4.71	1,200	<30	320	110	22	85
(16.58)	2/27/97	NLPH	11.58	5.00	1,800	<200	760	31	8.4	44
	5/21/97	NLPH	12.23	4.35	1,100	81	640	18	5.4	45
	8/18/97	NLPH	12.29	4.29	870	26	200	3.6	2.4	7.4
	3/13/98	NLPH	11.44	5.14	5,300	<125	1,900	720	100	470
	4/20/98	NLPH	11.58	5.00	6,000	2,700	1,500	600	91	440
(20.47)	7/21/98	NLPH	11.97	8.5	2,200	1,600	740	44	15	63
	10/6/98	NLPH	12.23	8.24	5,400	3,000	1,900	<25	<25	76
	1/11/99	NLPH	12.17	8.30	2,600	4,300	1,200	<12	<12	20
	4/8/99	NLPH	11.56	8.91	13,000	13,000	3,400	1,300	260	1,200
	7/19/99	NLPH	11.71	8.76	<2,000	6,920/8,520*	732	<20	<20	<20
	7/27/99	NLPH	12.39	8.08	---	---	---	---	---	---
	10/25/99	NLPH	12.16	8.31	700	4,000	360	1.1	0.68	2
	1/27/00	**NLPH**	**11.60**	**8.87**	**9,100**	**7,800**	**2,400**	**840**	**150**	**670**
MW6I	11/26/96	NLPH	12.45	3.81	<50	<30	<0.5	<0.5	<0.5	<0.5
(16.26)	2/27/97	NLPH	12.24	4.02	<50	<30	<0.5	<0.5	<0.5	<0.5
	5/21/97	NLPH	12.82	3.44	<50	<30	<0.5	<0.5	<0.5	<0.5

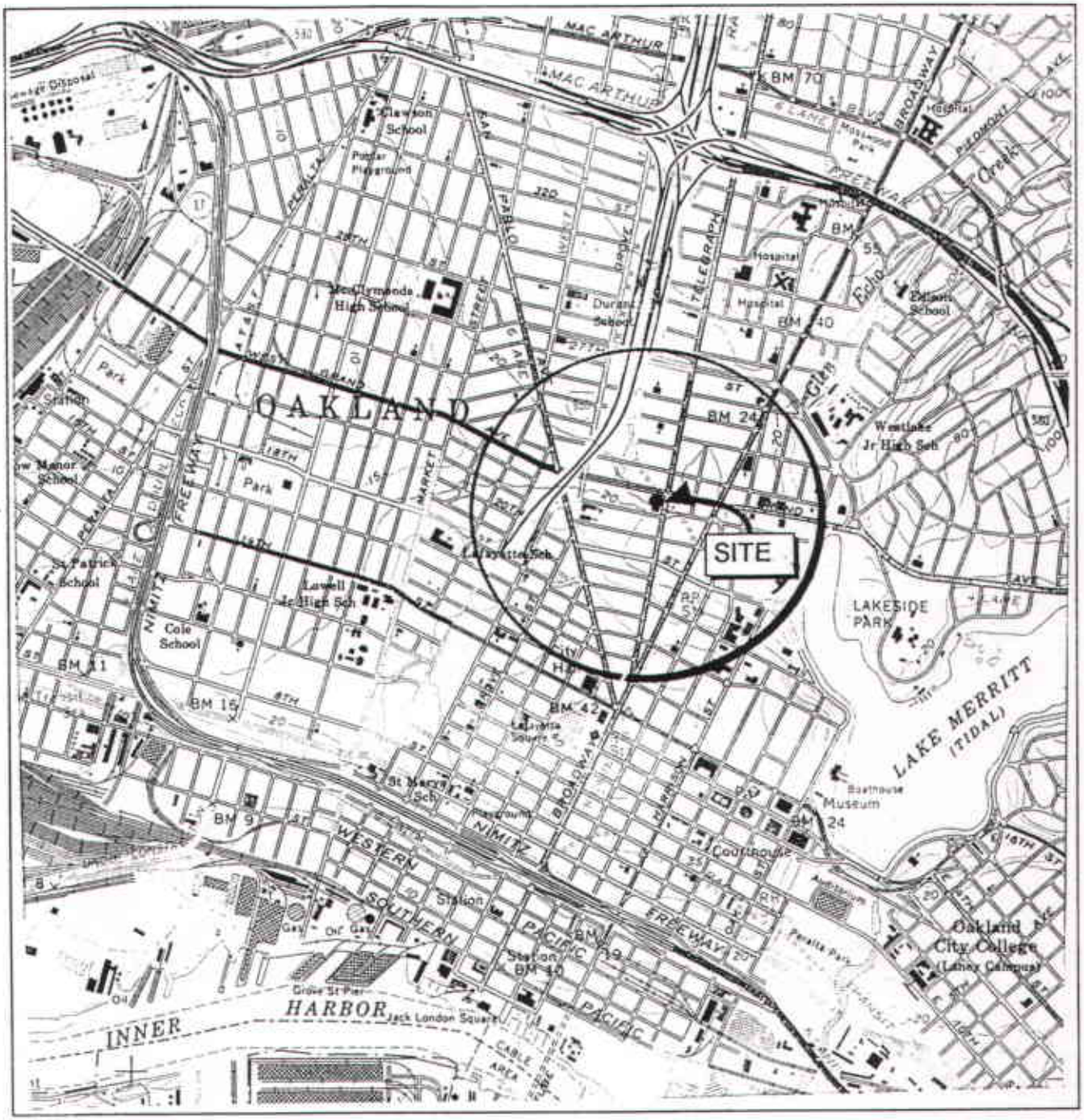
TABLE 1
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPPHg	MTBE	B	T	E	X
		<.....feet.....>			<.....ug/L.....>					
MW6I (cont.)	8/18/97	NLPH	12.81	3.45	<50	<30	<0.5	<0.5	<0.5	<0.5
(16.26)	3/13/98	---	---	---	---	---	---	---	---	---
	4/20/98	NLPH	12.14	4.12	<50	<2.5	<0.5	<0.5	<0.5	<0.5
(20.24)	7/21/98	NLPH	12.59	7.65	<50	<2.5	<0.5	<0.5	<0.5	<0.5
	10/6/98	NLPH	12.81	7.43	---	---	---	---	---	---
	1/11/99	NLPH	12.74	7.50	<50	<2.5	<0.5	<0.5	<0.5	<0.5
	4/8/99	NLPH	11.93	8.31	---	---	---	---	---	---
	7/19/99	NLPH	11.75	8.49	281	17.6	35.4	9.1	7.4	30.7
	7/27/99	NLPH	12.95	7.29	---	---	---	---	---	---
	10/25/99	NLPH	12.79	7.45	---	---	---	---	---	---
	1/27/00	**NLPH**	**12.06**	**8.18**	**<50**	**<2**	**<0.5**	**<0.5**	**<0.5**	**<0.5**
RW1	Not Monitored 6/16/92 through 10/6/98.									
(20.24)	1/11/99	NLPH	12.37	7.87	---	---	---	---	---	---
	4/8/99	NLPH	10.41	9.83	---	---	---	---	---	---
	7/19/99	---	---	---	---	---	---	---	---	---
	7/27/99	NLPH	12.76	7.48	---	---	---	---	---	---
	10/25/99	NLPH	12.50	7.74	---	---	---	---	---	---
	1/27/00	**NLPH**	**12.11**	**8.13**	**---**	**---**	**---**	**---**	**---**	**---**
RW2	Not Monitored 6/16/92 through 4/20/98.									
(20.44)	7/21/98	NLPH	12.65	7.79	3,500	170	240	100	41	96
	10/6/98	NLPH	13.06	7.38	3,200	200	120	48	56	120
	1/11/99	NLPH	12.88	7.56	3,300	350	150	17	35	40
	4/8/99	sheen	11.76	8.68	---	---	---	---	---	---
	7/19/99	NLPH	11.61	8.83	1,980	160/499*	44	4.16	22.3	11.6
	7/27/99	NLPH	13.26	7.18	---	---	---	---	---	---
	10/25/99	NLPH	12.96	7.48	1,800	440	51	<0.5	4.7	9.5
	1/27/00	**NLPH**	**12.70**	**7.74**	**1,900**	**750**	**38**	**<2.5**	**4.8**	**10.4**
RW3A	Not Monitored 6/16/92 through 4/20/98.									
(21.75)	7/21/98	NLPH	13.08	8.67	280	16	97	<1.2	<1.2	<1.2
	10/6/98	NLPH	13.72	8.03	78	26	26	0.89	<0.5	<0.5
	1/11/99	NLPH	12.00	9.75	1,000	230	490	5.0	<5.0	7.4
	4/8/99	NLPH	11.90	9.85	130	11	70	<1.0	<1.0	<1.0
	7/19/99	NLPH	11.75	10.00	989	16.4	393	6.40	5.70	15.0
	7/27/99	NLPH	13.68	8.07	---	---	---	---	---	---
	10/25/99	NLPH	13.61	8.14	150	19	53	<0.5	<0.5	<0.5
	1/27/00	**NLPH**	**12.22**	**9.53**	**500**	**12**	**210**	**0.59**	**1.40**	**2.29**

TABLE 1
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Notes:		
SUBJ	=	Results of subjective evaluation.
NLPH	=	No liquid-phase hydrocarbons present in well.
sheen	=	Liquid-phase hydrocarbon present as sheen.
TOC	=	Elevation of top of well casing; relative to mean sea level.
DTW	=	Depth to water.
Elev.	=	Elevation of groundwater surface; relative to mean sea level.
TPPHg	=	Total purgeable petroleum hydrocarbons as gasoline analyzed using EPA method 5030/8015 (modified).
MTBE	=	Methyl tertiary butyl ether analyzed using EPA method 8021B.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA method 8021B.
<	=	fp
—	=	Not measured or sampled.
*	=	Methyl tertiary butyl ether analyzed using EPA method 8260B.
ug/L	=	Micrograms per liter.

Sampling discontinued for wells MW6F, MW6G, and RW1 per Alameda County Health Services Agency letter dated June 1, 1998.



FN: 22290001

N

APPROXIMATE SCALE

0 1/2 1

MILE

Source: U.S.G.S. 7.5 minute topographic quadrangle map Oakland West, California (Photorevised 1980)

ERI ENVIRONMENTAL RESOLUTIONS, INC.

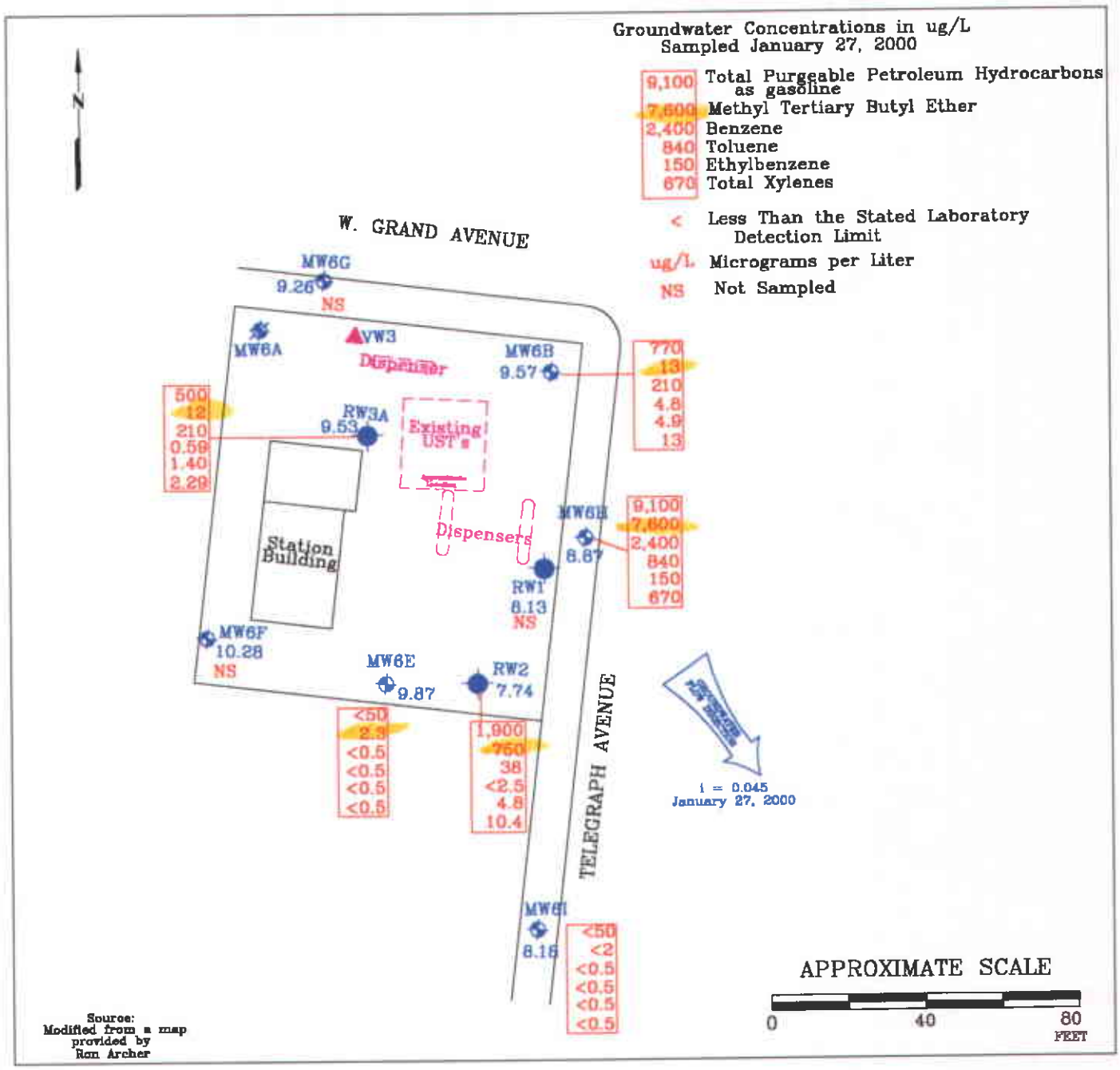
PROJECT ERI 2229

SITE VICINITY MAP

EXXON SERVICE STATION 7-0235
2225 Telegraph Avenue
Oakland, California

PLATE

1



FN 22290002

EXPLANATION

MW6H — Groundwater Monitoring Well

8.87 — Groundwater elevation in feet above mean sea level

i = Interpreted Groundwater Gradient

RW3A — Recovery Well

VW3 — Vapor/Vadose Well

ENVIRONMENTAL RESOLUTIONS, INC.

GENERALIZED SITE PLAN

EXXON SERVICE STATION 7-0235
2225 Telegraph Avenue
Oakland, California

PROJECT NO. 2229

PLATE 2

February 15, 2000

ATTACHMENT A

GROUNDWATER SAMPLING PROTOCOL

BLAINE TECH SERVICES, INC.
METHODS AND PROCEDURES
FOR THE ROUTINE MONITORING OF
GROUNDWATER WELLS AT EXXON STATIONS

Blaine Tech Services, Inc. performs environmental sampling and documentation as an independent third party. We specialize in groundwater monitoring assignments and intentionally limit the scope of our services to those centered on the generation of objective information.

To avoid conflicts of interest, Blaine Tech Services, Inc. personnel do not evaluate or interpret the information we collect. As a state licensed contractor (C-57 well drilling –water – 746684) performing strictly technical services, we do not make any professional recommendations and perform no consulting of any kind.

SAMPLING PROCEDURES OVERVIEW

SAFETY

All groundwater monitoring assignments performed for Exxon comply with Exxon's safety guidelines, 29 CFR 1910.120 and SB-198 Injury and Illness Prevention Program (IIPP). All Field Technicians receive the full 40 hour 29CFR 1910.120 OSHA SARA HAZWOPER course, medical clearance and on-the-job training prior to commencing any work on any Exxon site.

INSPECTION AND GAUGING

Wells are inspected prior to evacuation and sampling. The condition of the wellhead is checked and noted according to a wellhead inspection checklist. Each wellcap is removed prior to gauging to allow the water level to equilibrate for at least 15 minutes.

Standard measurements include the depth to water (DTW) and the total well depth (TD) obtained with industry standard electronic sounders which are graduated in increments of hundredths of a foot.

The water in each well is inspected for the presence of Immiscibles or sheen and when free product is suspected, it is confirmed using an electronic interface probe (e.g. MMC). If sheen or product is found in a well, the Project Coordinator notifies the appropriate party (e.g. Exxon employee or consultant).

No samples are collected from a well containing sheen or product.

EVACUATION

Depth to water measurements are collected by our personnel prior to purging and minimum purge volumes are calculated anew for each well based on the height of the water column and the diameter of the well. Expected purge volumes are never less than three case volumes and are set at no less than four case volumes in some jurisdictions.

Well purging devices are selected on the basis of the well diameter and the total volume to be evacuated. In most cases the well will be purged using an electric submersible pump (i.e. Grundfos) suspended near (but not touching) the bottom of the well. Small volumes of purgewater are often removed by hand bailing with a disposable bailer.

PARAMETER STABILIZATION

Well purging completion standards include minimum purge volumes, but additionally require stabilization of specific groundwater parameters prior to sample collection. Typical groundwater parameters used to measure stability are electrical conductivity, pH, and temperature. Instrument readings are obtained at regular intervals during the evacuation process (no less than once per case volume).

Stabilization standards for routine quarterly monitoring of fuel sites include the following: Temperature is considered to have stabilized when successive readings do not fluctuate more than +/- 1 degree Celsius. Electrical conductivity is considered stable when successive readings are within 10%. pH is considered to be stable when successive readings remain constant or vary no more than 0.2 of a pH unit.

DEWATERED WELLS

Normal evacuation removes no less than three case volumes of water from the well. However, less water may be removed in cases where the well dewaters and does not recharge.

Wells known to dewater are evacuated as early as possible during each site visit in order to allow for the greatest amount of recovering. Any well that does not recharge to 80% of its original volume will be sampled prior to the departure of our personnel from the site in order to eliminate the need of a return visit.

In jurisdictions where a certain percentage of recovery is included in the local completion standard, our personnel follow the regulatory expectation.

PURGEWATER CONTAINMENT

All non-hazardous purgewater evacuated from each groundwater monitoring well is captured and contained in on-board storage tanks on the Sampling Vehicle and/or special water hauling trailers. Effluent from the decontamination of reusable apparatus (sounders, electric pumps and hoses etc.), consisting of groundwater combined with deionized water and non-phosphate soap, is also captured and pumped into effluent tanks.

Non hazardous purgewater is transported under standard Bill of Lading documentation to a

Blaine Tech Services, Inc. facility before being transported to an Exxon approved disposal facility (e.g. Romic Environmental Technologies Corporation in East Palo Alto, California).

SAMPLE COLLECTION DEVICES

All samples are collected using a disposable bailer.

SAMPLE CONTAINERS

Sample material is decanted directly from the sampling bailer into sample containers provided by the laboratory which will analyze the samples. The transfer of sample material from the bailer to the sample container conforms to specifications contained in the USEPA T.E.G.D. The type of sample container, material of construction, method of closure and filling requirements are specific to the intended analysis. Chemicals needed to preserve the sample material are commonly placed inside the sample containers by the laboratory or glassware vendor prior to delivery of the bottle to our personnel. The laboratory sets the number of replicate containers.

TRIP BLANKS

A Trip Blank is carried to each site and is kept inside the cooler for the duration of the sampling event. It is turned over to the laboratory for analysis with the samples from that site.

SAMPLE STORAGE

All sample containers are promptly placed in food grade ice chests for storage in the field and transport (direct or via our facility) to the analytical laboratory that will perform the intended analytical procedures. These ice chests contain quantities of restaurant grade ice as a refrigerant material. The samples are maintained in either an ice chest or a refrigerator until relinquished into the custody of the laboratory or laboratory courier.

DOCUMENTATION CONVENTIONS

Each and every sample container has a label affixed to it. In most cases these labels are generated by our office personnel and are partially preprinted. Labels can also be hand written by our field personnel. The site is identified with the store number and site address, as is the particular groundwater well from which the sample is drawn (e.g. MW-1, MW-2, S-1 etc.). The time at which the sample was collected and the initials of the person collecting the sample are handwritten onto the label.

Chain of Custody records are created using client specific preprinted forms following USEPA specifications.

Bill of Lading records are contemporaneous records created in the field at the site where the non-hazardous purgewater is generated. Field Technicians use preprinted Bill of Lading forms.

DECONTAMINATION

All equipment is brought to the site in clean and serviceable condition and is cleaned after use in each well and before subsequent use in any other well. Equipment is decontaminated before leaving the site.

The primary decontamination device is a commercial steam cleaner. The steam cleaner is de-tuned to function as a hot pressure washer which is then operated with high quality deionized water which is produced at our facility and stored onboard our sampling vehicle. Cleaning is facilitated by the use of proprietary fixtures and devices included in the patented workstation (U.S. Patent 5,535,775) that is incorporated in each sampling vehicle. The steam cleaner is used to decon reels, pumps and bailers.

Any sensitive equipment or parts (i.e. Dissolved Oxygen sensor membrane, sounder etc.) that cannot be washed using the hot high pressure water, will be sprayed with a non-phosphate soap and deionized water solution and rinsed with deionized water.

EXAMPLE: The sounder is cleaned between wells using the non-phosphate soap and deionized water solution followed by deionized water rinses. The sounder is then washed with the steam cleaner between sites or as necessitated by use in a particularly contaminated well.

DISSOLVED OXYGEN READINGS

All Dissolved Oxygen readings are taken using YSI meters (e.g. YSI Model 58 or equivalent YSI meter). These meters are equipped with a YSI stirring device that enables them to collect accurate in-situ readings. The probe/stirring devices are modified to allow downhole measurements to be taken from wells as small as two-inch diameter.

The probe and reel is decontaminated between wells as described above. The meter is calibrated between wells as per the instructions in the operating manual. The probe and stirrer is lowered into the water column allowed to stabilize before use.

OXYIDATON REDUCTION POTENTIAL READINGS

All readings are obtained with either Corning or Myron-L meters (e.g. Corning ORP-65 or a Myron-L Ultrameter GP). The meter is cleaned between wells as described above. The meter is calibrated at the start of each day according to the instruction manual. In use the probe is placed in a cup of freshly obtained monitoring well water and allowed to stabilize.

ATTACHMENT B

FIELD DATA SHEETS

WELL GAUGING DATA

Project # 000127 R-2 Date 1-27-00 Client EXXON

Site 2225 Telegraph Ave Oaktown

Well ID	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC	
MW-6B	2	odor				11.80	18.33		S
MW-6E	4	odor				11.71	19.46		S
MW-6H	4	odor				11.60	19.56		S
MW-6F	4					12.06	18.32		S
RW-2	4	odor				12.76	23.45		S
RW-3A	4	odor				12.22	21.10	↓	S
MW-6F	4					12.23	19.64		G
MW-6G	4					11.46	19.50		G
RW-1	4					12.11	23.63	↓	G

EXXON WELL MONITORING DATA SHEET

Project #: 000127R-2	Job # 7-0235
Sampler: SR-Todd	Date: 1-27-00
Well I.D.: MW-6B	Well Diameter: (2) 3 4 6 8 ___
Total Well Depth: 18.33	Depth to Water: 11.80
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius^2 * 0.163

Purge Method: Bailer; (Disposable Bailer); ~~Middleburg~~; Electric Submersible; Extraction Pump; Other: ___

Sampling Method: Bailer; (Disposable Bailer); Extraction Port; Other: ___

1.0 (1 Case Volume (Gals.)) X 3 (Specified Volumes) = 3.0 (Calculated Volume) Gals.

Time	Temp (°F)	pH	Cond.	~~Turbidity~~	Gals. Removed	Observations
1421	65.5	6.8	1006	N/A	1.0	odor/cloudy
1423	65.8	6.9	1045	↓	2.0	↓
1425	65.9	6.9	1015	↓	3.0	↓

Did well dewater? Yes (No)	Gallons actually evacuated: 3.0
Sampling Time: 1430	Sampling Date: 1-27-00
Sample I.D.: MW-6B	Laboratory: Sequoia (SPL) Other ___
Analyzed for: (TPH-G BTEX MTBE) TPH-D	Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

EXXON WELL MONITORING DATA SHEET

Project #: 000127 R-2	Job # 7-0235
Sampler: SR-Todd	Date: 1-27-00
Well I.D.: MW-6E	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth: 19.46	Depth to Water: 11.71
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius² * 0.163

Purge Method: Bailer / Disposable Bailer / Middleburg / (Electric Submersible) / Extraction Pump / Other: ___

Sampling Method: Bailer / (Disposable Bailer) / Extraction Port / Other: ___

5.0 (1 Case Volume (Gals.)) X 3 (Specified Volumes) = 15.0 Gals. (Calculated Volume)

Time	Temp (°F)	pH	Cond.	Turbidity	Gals. Removed	Observations
15:00	63.2	6.6	559		5	odor
15:01	62.9	6.5	498	N A	10	
15:02	62.8	6.5	493		15	✓

Did well dewater? Yes (No)		Gallons actually evacuated: 15	
Sampling Time: 15:07		Sampling Date: 1-27-00	
Sample I.D.: MW-6E		Laboratory: Sequoia (SPL) Other ___	
Analyzed for: (TPH-G BTEX MTBE) TPH-D		Other:	
D.O. (if req'd):	Pre-purge:	mg/L	Post-purge: mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge: mV

EXXON WELL MONITORING DATA SHEET

Project #: 000127 R-2	Job # 7-0235
Sampler: JR-Todd	Date: 1-27-00
Well I.D.: MW-6H	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth: 19.56	Depth to Water: 11.60
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius^2 * 0.163

Purge Method: Bailer (Disposable Bailer) Middleburg Electric Submersible Extraction Pump Other: ___

Sampling Method: Bailer (Disposable Bailer) Extraction Port Other: ___

5.2 (1 Case Volume (Gals.)) X 3 (Specified Volumes) = 15.6 (Calculated Volume) Gals.

Time	Temp (°F)	pH	Cond.	Turbidity	Gals. Removed	Observations
1533	65.1	6.5	1063	↑	5	
1535	65.6	6.5	1064	N/A	10	
1537	66.2	6.4	1066	↓	16	

Did well dewater? Yes (No) Gallons actually evacuated: 16

Sampling Time: 1540 Sampling Date: 1-27-00

Sample I.D.: MW-6H Laboratory: Sequoia (SPL) Other ___

Analyzed for: (TPH-G BTEX MTBE) TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

EXXON WELL MONITORING DATA SHEET

Project #: 000127R-2	Job # 7-0235
Sampler: SR-Todd	Date: 1-27-00
Well I.D.: MW-6I	Well Diameter: 2 3 (4) 6 8 ____
Total Well Depth: 18.32	Depth to Water: 12.06
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius² * 0.163

Purge Method: Bailer / Disposable Bailer / Middleburg / (Electric Submersible) / Extraction Pump / Other: ____

Sampling Method: Bailer / (Disposable Bailer) / Extraction Port / Other: ____

4.1	x	3	=	12.3 Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume

Time	Temp (°F)	pH	Cond.	Turbidity	Gals. Removed	Observations
1405	67.9	6.8	653		4	
1406	66.9	6.6	476	N/A	8	
1408	66.7	6.6	496		13	

Did well dewater? Yes (No)		Gallons actually evacuated: 13	
Sampling Time: 1410		Sampling Date: 1-27-00	
Sample I.D.: MW-6I		Laboratory: Sequoia (SPL) Other ____	
Analyzed for: (TPH-G BTEX MTBE) TPH-D		Other:	
D.O. (if req'd):	Pre-purge:	mg/L	Post-purge: mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge: mV

EXXON WELL MONITORING DATA SHEET

Project #: 000127 R-2	Job # 7-0235
Sampler: SR-Todd	Date: 1-27-00
Well I.D.: RW-2	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth: 23.45	Depth to Water: 12.70
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius² * 0.163

Purge Method: Bailer / Disposable Bailer / Middleburg / (Electric Submersible) / Extraction Pump / Other: ___

Sampling Method: Bailer / (Disposable Bailer) / Extraction Port / Other: ___

6.9 (1 Case Volume (Gals.)) X 3 (Specified Volumes) = 20.7 Gals. (Calculated Volume)

Time	Temp (°F)	pH	Cond.	Turbidity	Gals. Removed	Observations
15:16	63.1	6.6	742		7	odor
15:18	63.7	6.6	872	NA	14	✓
15:20	63.7	6.6	882		21	✓

Did well dewater? Yes (No)	Gallons actually evacuated: 21
Sampling Time: 15:25	Sampling Date: 1-27-00
Sample I.D.: RW-2	Laboratory: Sequoia (SPL) Other ___
Analyzed for: (TPH-G BTEX MTBE) TPH-D Other:	

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

EXXON WELL MONITORING DATA SHEET

Project #: 000127R-2	Job # 7-0235
Sampler: SR-Todd	Date: 1-27-00
Well I.D.: RW-3A	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth: 21.10	Depth to Water: 12.22
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius^2 * 0.163

Purge Method: Bailer / Disposable Bailer / Middleburg / ~~Electric Submersible~~ / Extraction Pump / Other: ___

Sampling Method: Bailer / (Disposable Bailer) / Extraction Port / Other: ___

5.7	X	3	=	17.1 Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume

Time	Temp (°F)	pH	Cond.	Turbidity	Gals. Removed	Observations
14:42	65.2	6.6	868		6	odor
14:43	65.9	6.6	890	N A	12	/
14:44	66.3	6.6	921		18	V cloudy

Did well dewater? Yes (No)		Gallons actually evacuated: 18	
Sampling Time: 14:49		Sampling Date: 1-27-00	
Sample I.D.: RW-3A		Laboratory: Sequoia (SPL) Other ___	
Analyzed for: (TPH-G BTEX MTBE) TPH-D Other:			
D.O. (if req'd):	Pre-purge:	mg/L	Post-purge: © mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge: mV

EXXON COMPANY, USA.

CHAIN OF CUSTODY RECORD NO. _____ Page 1 of 1

Exxon Engineer: Gene Ortega Phone: (925) 246-8747
Consultant Co. Name: ERI Contact: Jim Chappel
Address: 73 Digital Dr, Suite 100 Phone: (415) 382-4323
Novato, CA 94949 Fax: (415) 382-1856

RAS #: 7-0235 Facility/State ID # (TN Only): _____
AFE # (Terminal Only): _____ Consultant Project #: 2229
Location: 2225 Telegraph Ave. (City): Oakland (State): CA
☐ EE ☐ C & M ☐ SDT
Consultant Work Release #: 19900939 BTS# 000127R-2
Sampled By: Blaine Tech Services, Inc./ Print Name:

SAMPLE I.D.	DATE	TIME	COMP.	GRAB	MATRIX H_2O	MATRIX SOIL	MATRIX AIR	OTHER	PRESERVATIVE	NO. OF CONTAINERS	CONTAINER SIZE	BTEX 8020 ☐ 602 WITH MTBE ☐	PURGEABLE HALOCARBON 8010 ☐ 601	TPHMR 418.1 ☐	O & G IR 413.1 ☐ GRAV. 413.2 ☐	TPH / GC 8015 GRO ☐ 8015 DRO ☐	VOL 8240 ☐ 624 ☐	SEMI-VOL 8270 ☐ 625 ☐	PNA/PAH 8100 ☐ 8310 ☐ 8270 ☐	PCB / PEST 8080 ☐ PCB ONLY ☐	TCLP FULL ☐ VOA ☐ SEMI-VOA ☐ PEST ☐ HERB ☐	METALS, TOTAL ☐ METALS, TCLP ☐	LEAD, TOTAL 239.1 ☐ 7421 ☐ LEAD, TCLP ☐	TOX/TOH ☐	REACTIVITY ☐ CORROSIVITY ☐ IGNITABILITY ☐	OTHER: STATE
MW-6B	1/27	1430			X				HCL	3		X				X										CA
MW-6E		1507							VOA																	
MW-6H		1540																								
MW-6I		1460																								
RW-2		1525																								
RW-3A		1449																								
TB		1545								2																

TAT
24 HR. ____ * 72 HR. ____ *
48 HR. ____ * 96 HR. ____ *
Standard X
Other ____
* Contact US Prior to Sending Sample

EXXON UST CONTRACT NO. S02317M01

SPECIAL DETECTION LIMITS (Specify)

REMARKS:

SPECIAL REPORTING REQUIREMENTS (Specify)

FAX ☐ ☐ FAX C-O-C W / REPORT

LAB USE ONLY LOT # Storage Location

WORK ORDER #: LAB WORK RELEASE #:

QA/QC Level
Standard ☐ CLP ☐ Other ☐ _____

CUSTODY RECORD

	Date	Time	
Relinquished By Sampler:			Received By:
Relinquished By Sampler:			Received By:
Relinquished By Sampler:			Received By Laboratory:
			Way Bill #: Cooler Temp:

SHIP SAMPLES BACK TO: SPL INCORPORATED, 8880 Interchange Drive, Houston, TX 77054 Ph: (713) 660-0901 Fax: (713) 660-8975 Ph: 1-800-969-6775

222913X

BLAINE
TECH SERVICES INC.

1680 ROGERS AVENUE
SAN JOSE, CALIFORNIA 95112
(408) 573-7771 FAX
(408) 573-0555 PHONE

WELLHEAD INSPECTION CHECKLIST

Client EXXON 7-0235

Site Addre: 2225 TELEGRAPH AVE
OAKLAND

Technician JL

Date 1-27-00

1. Lid on box?	6. Casing secure?	12. Water standing in wellbox?	15. Well cap functional?
2. Lid broken?	7. Casing cut level?	12a. Standing above the top of casing?	16. Can cap be pulled loose?
3. Lid bolts missing?	8. Debris in wellbox?	12b. Standing below the top of casing?	17. Can cap seal out water?
4. Lid bolts stripped?	9. Wellbox is too far above grade?	12c. Water even with the top of casing?	18. Padlock present?
5. Lid seal intact?	10. Wellbox is too far below grade?	13. Well cap present?	19. Padlock functional?
	11. Wellbox is crushed/damaged?	14. Well cap found secure?	

☑ Check box if no deficiencies were found. Note below deficiencies you were able to correct.

Well I.D.	Deficiency	Corrective Action Taken

Note below all deficiencies that could not be corrected and still need to be corrected.

Well I.D.	Persisting Deficiency	BTS Office assigns or defers Correction to:	Date assigned	Date corrected

ATTACHMENT C

LABORATORY ANALYSIS REPORT AND CHAIN OF CUSTODY RECORD

224138

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TEXAS 77054

RECEIVED
FEB 23 2000

EXXON Company U.S.A.

Certificate of Analysis Number:
00010701

Report To:	Environmental Resolution, Inc. Jim Chappell 73 Digital Drive Suite 100 Novato California 94949- ph: (415) 382-9105 fax: (415) 382-1856	**Project Name:**	2229
		Site:	7-0235,19900939
		Site Address:	2225 Telegraph Avenue Oakland CA
		PO Number:	
		State:	California
		State Cert. No.:	1903
		Date Reported:	2/4/00
Fax To:	*Environmental Resolution, Inc.* *Jim Chappell* *fax: (415) 382-1856*		

Client Sample ID	Lab Sample ID	Matrix	Date Collected	Date Received	COC ID	HOLD
W-6B	00010701-01	Water	1/27/00 2:30:00 PM	1/29/00 10:00:00 AM		☐
W-6E	00010701-02	Water	1/27/00 3:07:00 PM	1/29/00 10:00:00 AM		☐
MW-6H	00010701-03	Water	1/27/00 3:40:00 PM	1/29/00 10:00:00 AM		☐
MW-6I	00010701-04	Water	1/27/00 2:00:00 PM	1/29/00 10:00:00 AM		☐
W-2	00010701-05	Water	1/27/00 3:25:00 PM	1/29/00 10:00:00 AM		☐
RW-3A	00010701-06	Water	1/27/00 2:49:00 PM	1/29/00 10:00:00 AM		☐
Trip Blank	00010701-07	Water	1/27/00	1/29/00 10:00:00 AM		☐

Sonia West 2/4/00

est, Sonia — Date
enior Project Manager

Joel Grice
Laboratory Director

Ted Yen
Quality Assurance Officer

2/4/00 9:37:40 AM

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TEXAS 77054
(713) 660-0901

Client Sample ID MW-6B **Collected:** 1/27/00 2:30:00 **SPL Sample ID:** 00010701-01

Site: 7-0235,19900939

Analyses/Method	Result		Rep.Limit		Dil. Factor	QUAL	Date Analyzed	Analyst	Seq. #
GASOLINE RANGE ORGANICS				**MCL**	**CA_GRO**		**Units: ug/L**		
Gasoline Range Organics	770		50		1		02/01/00 16:04	DL	178246
Surr: 1,4-Difluorobenzene	154	%	62-144		1	*	02/01/00 16:04	DL	178246
Surr: 4-Bromofluorobenzene	125	%	44-153		1		02/01/00 16:04	DL	178246
PURGEABLE AROMATICS				**MCL**	**SW8021B**		**Units: ug/L**		
Benzene	210		0.5		1		02/01/00 16:04	DL	178188
Ethylbenzene	4.9		0.5		1		02/01/00 16:04	DL	178188
Methyl tert-butyl ether	13		2		1		02/01/00 16:04	DL	178188
Toluene	4.8		0.5		1		02/01/00 16:04	DL	178188
m,p-Xylene	13		0.5		1		02/01/00 16:04	DL	178188
o-Xylene	ND		0.5		1		02/01/00 16:04	DL	178188
Xylenes,Total	13		0.5		1		02/01/00 16:04	DL	178188
Surr: 1,4-Difluorobenzene	132	%	72-137		1		02/01/00 16:04	DL	178188
Surr: 4-Bromofluorobenzene	116	%	48-156		1		02/01/00 16:04	DL	178188

Qualifiers:

ND/U - Not Detected at the Reporting Limit
B - Analyte detected in the associated Method Blank
* - Surrogate Recovery Outside Advisable QC Limits
J - Estimated Value between MDL and PQL
>MCL - Result Over Maximum Contamination Limit(MCL)
D - Surrogate Recovery Unreportable due to Dilution

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TEXAS 77054
(713) 660-0901

Client Sample ID MW-6E **Collected:** 1/27/00 3:07:00 **SPL Sample ID:** 00010701-02

Site: 7-0235,19900939

Analyses/Method	Result		Rep.Limit	Dil. Factor	QUAL	Date Analyzed	Analyst	Seq. #
GASOLINE RANGE ORGANICS			**MCL**	**CA_GRO**		**Units: ug/L**		
Gasoline Range Organics	ND		50	1		02/01/00 14:44	DL	178244
Surr: 1,4-Difluorobenzene	91.7	%	62-144	1		02/01/00 14:44	DL	178244
Surr: 4-Bromofluorobenzene	82.2	%	44-153	1		02/01/00 14:44	DL	178244
PURGEABLE AROMATICS			**MCL**	**SW8021B**		**Units: ug/L**		
Benzene	ND		0.5	1		02/01/00 14:44	DL	178185
Ethylbenzene	ND		0.5	1		02/01/00 14:44	DL	178185
Methyl tert-butyl ether	2.3		2	1		02/01/00 14:44	DL	178185
Toluene	ND		0.5	1		02/01/00 14:44	DL	178185
m,p-Xylene	ND		0.5	1		02/01/00 14:44	DL	178185
o-Xylene	ND		0.5	1		02/01/00 14:44	DL	178185
Xylenes,Total	ND		0.5	1		02/01/00 14:44	DL	178185
Surr: 1,4-Difluorobenzene	86.5	%	72-137	1		02/01/00 14:44	DL	178185
Surr: 4-Bromofluorobenzene	92.5	%	48-156	1		02/01/00 14:44	DL	178185

Qualifiers:

ND/U - Not Detected at the Reporting Limit
B - Analyte detected in the associated Method Blank
* - Surrogate Recovery Outside Advisable QC Limits
J - Estimated Value between MDL and PQL
>MCL - Result Over Maximum Contamination Limit(MCL)
D - Surrogate Recovery Unreportable due to Dilution

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TEXAS 77054
(713) 660-0901

Client Sample ID MW-6H **Collected:** 1/27/00 3:40:00 **SPL Sample ID:** 00010701-03

Site: 7-0235,19900939

Analyses/Method	Result		Rep.Limit	Dil. Factor	QUAL	Date Analyzed	Analyst	Seq. #
GASOLINE RANGE ORGANICS				**MCL**	**CA_GRO**	**Units: ug/L**		
Gasoline Range Organics	9100		250	5		02/01/00 18:21	DL	178251
Surr: 1,4-Difluorobenzene	155	%	62-144	5	*	02/01/00 18:21	DL	178251
Surr: 4-Bromofluorobenzene	92.2	%	44-153	5		02/01/00 18:21	DL	178251
PURGEABLE AROMATICS				**MCL**	**SW8021B**	**Units: ug/L**		
Benzene	2400		2.5	5		02/01/00 18:21	DL	178205
Ethylbenzene	150		2.5	5		02/01/00 18:21	DL	178205
Methyl tert-butyl ether	7600		100	50		02/02/00 15:51	DL	179395
Toluene	840		2.5	5		02/01/00 18:21	DL	178205
m,p-Xylene	480		2.5	5		02/01/00 18:21	DL	178205
o-Xylene	190		2.5	5		02/01/00 18:21	DL	178205
Xylenes,Total	670		2.5	5		02/01/00 18:21	DL	178205
Surr: 1,4-Difluorobenzene	98.8	%	72-137	50		02/02/00 15:51	DL	179395
Surr: 1,4-Difluorobenzene	158	%	72-137	5	*	02/01/00 18:21	DL	178205
Surr: 4-Bromofluorobenzene	93.4	%	48-156	50		02/02/00 15:51	DL	179395
Surr: 4-Bromofluorobenzene	88.6	%	48-156	5		02/01/00 18:21	DL	178205

Qualifiers:

ND/U - Not Detected at the Reporting Limit
B - Analyte detected in the associated Method Blank
* - Surrogate Recovery Outside Advisable QC Limits
J - Estimated Value between MDL and PQL
>MCL - Result Over Maximum Contamination Limit(MCL)
D - Surrogate Recovery Unreportable due to Dilution

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TEXAS 77054
(713) 660-0901

Client Sample ID MW-6I **Collected:** 1/27/00 2:00:00 **SPL Sample ID:** 00010701-04

Site: 7-0235,19900939

Analyses/Method	Result		Rep.Limit		Dil. Factor	QUAL	Date Analyzed	Analyst	Seq. #
GASOLINE RANGE ORGANICS				**MCL**	**CA_GRO**		**Units: ug/L**		
Gasoline Range Organics	ND		50		1		02/01/00 15:11	DL	178245
Surr: 1,4-Difluorobenzene	94.9	%	62-144		1		02/01/00 15:11	DL	178245
Surr: 4-Bromofluorobenzene	81.5	%	44-153		1		02/01/00 15:11	DL	178245
PURGEABLE AROMATICS				**MCL**	**SW8021B**		**Units: ug/L**		
Benzene	ND		0.5		1		02/01/00 15:11	DL	178186
Ethylbenzene	ND		0.5		1		02/01/00 15:11	DL	178186
Methyl tert-butyl ether	ND		2		1		02/01/00 15:11	DL	178186
Toluene	ND		0.5		1		02/01/00 15:11	DL	178186
m,p-Xylene	ND		0.5		1		02/01/00 15:11	DL	178186
o-Xylene	ND		0.5		1		02/01/00 15:11	DL	178186
Xylenes,Total	ND		0.5		1		02/01/00 15:11	DL	178186
Surr: 1,4-Difluorobenzene	88.4	%	72-137		1		02/01/00 15:11	DL	178186
Surr: 4-Bromofluorobenzene	91.6	%	48-156		1		02/01/00 15:11	DL	178186

Qualifiers:

ND/U - Not Detected at the Reporting Limit
B - Analyte detected in the associated Method Blank
* - Surrogate Recovery Outside Advisable QC Limits
J - Estimated Value between MDL and PQL
>MCL - Result Over Maximum Contamination Limit(MCL)
D - Surrogate Recovery Unreportable due to Dilution

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TEXAS 77054
(713) 660-0901

Client Sample ID RW-2 **Collected:** 1/27/00 3:25:00 **SPL Sample ID:** 00010701-05

Site: 7-0235,19900939

Analyses/Method	Result		Rep.Limit	Dil. Factor	QUAL	Date Analyzed	Analyst	Seq. #
GASOLINE RANGE ORGANICS			**MCL**	**CA_GRO**		**Units: ug/L**		
Gasoline Range Organics	1900		250	5		02/01/00 18:48	DL	178252
Surr: 1,4-Difluorobenzene	142	%	62-144	5		02/01/00 18:48	DL	178252
Surr: 4-Bromofluorobenzene	107	%	44-153	5		02/01/00 18:48	DL	178252
PURGEABLE AROMATICS			**MCL**	**SW8021B**		**Units: ug/L**		
Benzene	38		2.5	5		02/02/00 16:19	DL	179397
Ethylbenzene	4.8		2.5	5		02/02/00 16:19	DL	179397
Methyl tert-butyl ether	750		10	5		02/02/00 16:19	DL	179397
Toluene	ND		2.5	5		02/02/00 16:19	DL	179397
m,p-Xylene	7.3		2.5	5		02/02/00 16:19	DL	179397
o-Xylene	3.1		2.5	5		02/02/00 16:19	DL	179397
Xylenes,Total	10.4		2.5	5		02/02/00 16:19	DL	179397
Surr: 1,4-Difluorobenzene	90.4	%	72-137	5		02/02/00 16:19	DL	179397
Surr: 4-Bromofluorobenzene	103	%	48-156	5		02/02/00 16:19	DL	179397

Qualifiers:

ND/U - Not Detected at the Reporting Limit
B - Analyte detected in the associated Method Blank
* - Surrogate Recovery Outside Advisable QC Limits
J - Estimated Value between MDL and PQL
>MCL - Result Over Maximum Contamination Limit(MCL)
D - Surrogate Recovery Unreportable due to Dilution

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TEXAS 77054
(713) 660-0901

Client Sample ID RW-3A **Collected:** 1/27/00 2:49:00 **SPL Sample ID:** 00010701-06

Site: 7-0235,19900939

Analyses/Method	Result		Rep.Limit		Dil. Factor	QUAL	Date Analyzed	Analyst	Seq. #
GASOLINE RANGE ORGANICS				**MCL**	**CA_GRO**		**Units: ug/L**		
Gasoline Range Organics	500		50		1		02/01/00 16:32	DL	178247
Surr: 1,4-Difluorobenzene	115	%	62-144		1		02/01/00 16:32	DL	178247
Surr: 4-Bromofluorobenzene	87.8	%	44-153		1		02/01/00 16:32	DL	178247
PURGEABLE AROMATICS				**MCL**	**SW8021B**		**Units: ug/L**		
Benzene	210		0.5		1		02/01/00 16:32	DL	178189
Ethylbenzene	1.4		0.5		1		02/01/00 16:32	DL	178189
Methyl tert-butyl ether	12		2		1		02/01/00 16:32	DL	178189
Toluene	0.59		0.5		1		02/01/00 16:32	DL	178189
m,p-Xylene	1.3		0.5		1		02/01/00 16:32	DL	178189
o-Xylene	0.99		0.5		1		02/01/00 16:32	DL	178189
Xylenes,Total	2.29		0.5		1		02/01/00 16:32	DL	178189
Surr: 1,4-Difluorobenzene	112	%	72-137		1		02/01/00 16:32	DL	178189
Surr: 4-Bromofluorobenzene	92.1	%	48-156		1		02/01/00 16:32	DL	178189

Qualifiers:

ND/U - Not Detected at the Reporting Limit
B - Analyte detected in the associated Method Blank
* - Surrogate Recovery Outside Advisable QC Limits
J - Estimated Value between MDL and PQL
>MCL - Result Over Maximum Contamination Limit(MCL)
D - Surrogate Recovery Unreportable due to Dilution

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TEXAS 77054
(713) 660-0901

Client Sample ID Trip Blank | **Collected:** 1/27/00 | **SPL Sample ID:** 00010701-07

Site: 7-0235,19900939

Analyses/Method	Result		Rep.Limit		Dil. Factor	QUAL	Date Analyzed	Analyst	Seq. #
GASOLINE RANGE ORGANICS				**MCL**	**CA_GRO**		**Units: ug/L**		
Gasoline Range Organics	ND		50		1		02/01/00 1:52	DL	176354
Surr: 1,4-Difluorobenzene	96.0	%	62-144		1		02/01/00 1:52	DL	176354
Surr: 4-Bromofluorobenzene	81.1	%	44-153		1		02/01/00 1:52	DL	176354
PURGEABLE AROMATICS				**MCL**	**SW8021B**		**Units: ug/L**		
Benzene	ND		0.5		1		02/01/00 1:52	DL	176338
Ethylbenzene	ND		0.5		1		02/01/00 1:52	DL	176338
Methyl tert-butyl ether	ND		2		1		02/01/00 1:52	DL	176338
Toluene	ND		0.5		1		02/01/00 1:52	DL	176338
m,p-Xylene	ND		0.5		1		02/01/00 1:52	DL	176338
o-Xylene	ND		0.5		1		02/01/00 1:52	DL	176338
Xylenes,Total	ND		0.5		1		02/01/00 1:52	DL	176338
Surr: 1,4-Difluorobenzene	87.7	%	72-137		1		02/01/00 1:52	DL	176338
Surr: 4-Bromofluorobenzene	90.4	%	48-156		1		02/01/00 1:52	DL	176338

Qualifiers:

ND/U - Not Detected at the Reporting Limit
B - Analyte detected in the associated Method Blank
* - Surrogate Recovery Outside Advisable QC Limits
J - Estimated Value between MDL and PQL
>MCL - Result Over Maximum Contamination Limit(MCL)
D - Surrogate Recovery Unreportable due to Dilution

Quality Control Documentation

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TEXAS 77054
(713) 660-0901

Quality Control Report

EXXON Company U.S.A.

2229

Analysis: Purgeable Aromatics
Method: SW8021B
WorkOrder: 00010701
Lab Batch ID: R8433

Method Blank

RunID: HP_W_000131A-176321 Units: ug/L
Analysis Date: 01/31/2000 17:12 Analyst: DL

Samples in Analytical Batch:

Lab Sample ID	Client Sample ID
00010701-07A	Trip Blank

Analyte	Result	Rep Limit
Benzene	ND	0.50
Ethylbenzene	ND	0.50
Methyl tert-butyl ether	ND	2.0
Toluene	ND	0.50
m,p-Xylene	ND	0.50
o-Xylene	ND	0.50
Xylenes,Total	ND	0.50
Surr: 1,4-Difluorobenzene	87.1	72-137
Surr: 4-Bromofluorobenzene	91.5	48-156

Laboratory Control Sample (LCS)

RunID: HP_W_000131A-176384 Units: ug/L
Analysis Date: 01/31/2000 16:15 Analyst: DL

Analyte	Spike Added	Result	Percent Recovery	Lower Limit	Upper Limit
Benzene	50	53	106	61	119
Ethylbenzene	50	52	103	70	118
Methyl tert-butyl ether	50	53	106	72	128
Toluene	50	52	104	65	125
m,p-Xylene	100	100	104	72	116
o-Xylene	50	52	103	72	117
Xylenes,Total	150	152	101	72	117

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked: 00010626-02
RunID: HP_W_000131A-176324 Units: ug/L
Analysis Date: 01/31/2000 18:07 Analyst: DL

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
Benzene	ND	20	22	108	20	23	115	6.91	21	32	164
Ethylbenzene	ND	20	21	102	20	22	109	7.16	19	52	142
Methyl tert-butyl ether	ND	20	26	132	20	30	149	11.9	20	39	150
Toluene	ND	20	21	106	20	23	113	6.62	20	38	159

Qualifiers:
ND/U - Not Detected at the Reporting Limit
B - Analyte detected in the associated Method Blank
J - Estimated value between MDL and PQL
* - Recovery Outside Advisable QC Limits
D - Recovery Unreportable due to Dilution

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TEXAS 77054
(713) 660-0901

Quality Control Report

EXXON Company U.S.A.

2229

Analysis: Purgeable Aromatics
Method: SW8021B

WorkOrder: 00010701
Lab Batch ID: R8433

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked: 00010626-02
RunID: HP_W_000131A-176324 Units: ug/L
Analysis Date: 01/31/2000 18:07 Analyst: DL

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
p-Xylene	1.2	40	42	102	40	45	109	7.09	17	53	144
Xylene	0.57	20	20	99.4	20	22	108	7.82	18	53	143
Xylenes,Total	1.2	60	62	101	60	67	110	7.90	18	53	144

Qualifiers:
ND/U - Not Detected at the Reporting Limit
B - Analyte detected in the associated Method Blank
J - Estimated value between MDL and PQL
* - Recovery Outside Advisable QC Limits
D - Recovery Unreportable due to Dilution

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TEXAS 77054
(713) 660-0901

Quality Control Report

EXXON Company U.S.A.

2229

Analysis: Gasoline Range Organics
Method: CA_GRO
WorkOrder: 00010701
Lab Batch ID: R8434

Method Blank

RunID: HP_W_000131B-176353 Units: mg/L
Analysis Date: 02/01/2000 1:25 Analyst: DL

Samples in Analytical Batch:

Lab Sample ID	Client Sample ID
00010701-07A	Trip Blank

Analyte	Result	Rep Limit
Gasoline Range Organics	ND	0.050
Surr: 1,4-Difluorobenzene	96.6	62-144
Surr: 4-Bromofluorobenzene	83.0	44-153

Laboratory Control Sample (LCS)

RunID: HP_W_000131B-176350 Units: mg/L
Analysis Date: 01/31/2000 23:35 Analyst: DL

Analyte	Spike Added	Result	Percent Recovery	Lower Limit	Upper Limit
Gasoline Range Organics	1	0.79	79	64	131

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked: 00010699-01
RunID: HP_W_000131B-176351 Units: mg/L
Analysis Date: 02/01/2000 0:30 Analyst: DL

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
Gasoline Range Organics	0.16	0.9	1.2	110	0.9	1.1	104	6.34	36	36	160

Qualifiers:
ND/U - Not Detected at the Reporting Limit
B - Analyte detected in the associated Method Blank
J - Estimated value between MDL and PQL
* - Recovery Outside Advisable QC Limits
D - Recovery Unreportable due to Dilution

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TEXAS 77054
(713) 660-0901

Quality Control Report

EXXON Company U.S.A.

2229

Analysis: Purgeable Aromatics
Method: SW8021B
WorkOrder: 00010701
Lab Batch ID: R8529

Method Blank

RunID: HP_W_000201A-178182 Units: ug/L
Analysis Date: 02/01/2000 12:00 Analyst: DL

Analyte	Result	Rep Limit
Benzene	ND	0.50
Ethylbenzene	ND	0.50
Methyl tert-butyl ether	ND	2.0
Toluene	ND	0.50
m,p-Xylene	ND	0.50
o-Xylene	ND	0.50
Xylenes,Total	ND	0.50
Surr: 1,4-Difluorobenzene	88.4	72-137
Surr: 4-Bromofluorobenzene	93.5	48-156

Samples in Analytical Batch:

Lab Sample ID	Client Sample ID
00010701-01A	MW-6B
00010701-02A	MW-6E
00010701-03A	MW-6H
00010701-04A	MW-6I
00010701-06A	RW-3A

Laboratory Control Sample (LCS)

RunID: HP_W_000201A-178158 Units: ug/L
Analysis Date: 02/01/2000 11:05 Analyst: DL

Analyte	Spike Added	Result	Percent Recovery	Lower Limit	Upper Limit
Benzene	50	51	103	61	119
Ethylbenzene	50	50	99	70	118
Methyl tert-butyl ether	50	54	108	72	128
Toluene	50	51	102	65	125
m,p-Xylene	100	100	100	72	116
o-Xylene	50	50	99	72	117
Xylenes,Total	150	150	100	72	117

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked: 00010701-04
RunID: HP_W_000201A-178183 Units: ug/L
Analysis Date: 02/01/2000 13:22 Analyst: DL

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
Benzene	ND	20	21	104	20	21	104	0.498	21	32	164
Ethylbenzene	ND	20	20	99.0	20	20	98.2	0.789	19	52	142
Methyl tert-butyl ether	ND	20	21	104	20	21	107	2.97	20	39	150
Toluene	ND	20	21	103	20	20	102	0.731	20	38	159

Qualifiers:
ND/U - Not Detected at the Reporting Limit
B - Analyte detected in the associated Method Blank
J - Estimated value between MDL and PQL
* - Recovery Outside Advisable QC Limits
D - Recovery Unreportable due to Dilution

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TEXAS 77054
(713) 660-0901

Quality Control Report

EXXON Company U.S.A.

2229

Analysis: Purgeable Aromatics
Method: SW8021B

WorkOrder: 00010701
Lab Batch ID: R8529

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked: 00010701-04
RunID: HP_W_000201A-178183 Units: ug/L
Analysis Date: 02/01/2000 13:22 Analyst: DL

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
p-Xylene	ND	40	40	100	40	40	99.4	0.855	17	53	144
Xylene	ND	20	20	98.9	20	20	98.2	0.718	18	53	143
Xylenes,Total	ND	60	60	100	60	60	100	0	18	53	144

Qualifiers:
ND/U - Not Detected at the Reporting Limit
B - Analyte detected in the associated Method Blank
J - Estimated value between MDL and PQL
* - Recovery Outside Advisable QC Limits
D - Recovery Unreportable due to Dilution

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TEXAS 77054
(713) 660-0901

Quality Control Report

EXXON Company U.S.A.

2229

Analysis: Gasoline Range Organics
Method: CA_GRO
WorkOrder: 00010701
Lab Batch ID: R8530

Method Blank

RunID: HP_W_000201B-178228 Units: mg/L
Analysis Date: 02/01/2000 12:00 Analyst: DL

Analyte	Result	Rep Limit
Gasoline Range Organics	ND	0.050
Surr: 1,4-Difluorobenzene	95.1	62-144
Surr: 4-Bromofluorobenzene	82.9	44-153

Samples in Analytical Batch:

Lab Sample ID	Client Sample ID
00010701-01A	MW-6B
00010701-02A	MW-6E
00010701-03A	MW-6H
00010701-04A	MW-6I
00010701-05A	RW-2
00010701-06A	RW-3A

Laboratory Control Sample (LCS)

RunID: HP_W_000201B-178314 Units: mg/L
Analysis Date: 02/01/2000 10:38 Analyst: DL

Analyte	Spike Added	Result	Percent Recovery	Lower Limit	Upper Limit
Gasoline Range Organics	1	0.87	87	64	131

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked: 00010701-02
RunID: HP_W_000201B-178230 Units: mg/L
Analysis Date: 02/01/2000 12:27 Analyst: DL

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
soline Range Organics	ND	0.9	1	116	0.9	1	116	0.383	36	36	160

Qualifiers:
ND/U - Not Detected at the Reporting Limit
B - Analyte detected in the associated Method Blank
J - Estimated value between MDL and PQL
* - Recovery Outside Advisable QC Limits
D - Recovery Unreportable due to Dilution

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TEXAS 77054
(713) 660-0901

Quality Control Report

EXXON Company U.S.A.

2229

Analysis: Purgeable Aromatics
Method: SW8021B

WorkOrder: 00010701
Lab Batch ID: R8579

Method Blank

RunID: HP_W_000202B-179931 Units: ug/L
Analysis Date: 02/02/2000 3:56 Analyst: DL

Samples in Analytical Batch:

Lab Sample ID	Client Sample ID
00010701-03A	MW-6H
00010701-05A	RW-2

Analyte	Result	Rep Limit
Benzene	ND	0.50
Ethylbenzene	ND	0.50
Methyl tert-butyl ether	ND	2.0
Toluene	ND	0.50
m,p-Xylene	ND	0.50
o-Xylene	ND	0.50
Xylenes,Total	ND	0.50
Surr: 1,4-Difluorobenzene	87.7	72-137
Surr: 4-Bromofluorobenzene	94.1	48-156

Laboratory Control Sample (LCS)

RunID: HP_W_000202B-179417 Units: ug/L
Analysis Date: 02/02/2000 3:01 Analyst: DL

Analyte	Spike Added	Result	Percent Recovery	Lower Limit	Upper Limit
Benzene	50	51	102	61	119
Ethylbenzene	50	50	99	70	118
Methyl tert-butyl ether	50	52	105	72	128
Toluene	50	50	101	65	125
m,p-Xylene	100	100	100	72	116
o-Xylene	50	50	99	72	117
Xylenes,Total	150	150	100	72	117

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked: 00010702-16
RunID: HP_W_000202B-179380 Units: ug/L
Analysis Date: 02/02/2000 9:26 Analyst: DL

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
Benzene	ND	20	20	99.8	20	20	101	1.30	21	32	164
Ethylbenzene	ND	20	19	96.5	20	19	96.3	0.271	19	52	142
Methyl tert-butyl ether	ND	20	18	90.3	20	21	103	13.3	20	39	150
Toluene	ND	20	20	101	20	20	99.0	1.97	20	38	159

Qualifiers:
ND/U - Not Detected at the Reporting Limit
B - Analyte detected in the associated Method Blank
J - Estimated value between MDL and PQL
* - Recovery Outside Advisable QC Limits
D - Recovery Unreportable due to Dilution

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TEXAS 77054
(713) 660-0901

Quality Control Report

EXXON Company U.S.A.

2229

Analysis: Purgeable Aromatics
Method: SW8021B
WorkOrder: 00010701
Lab Batch ID: R8579

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked: 00010702-16
RunID: HP_W_000202B-179380 Units: ug/L
Analysis Date: 02/02/2000 9:26 Analyst: DL

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
m,p-Xylene	ND	40	39	98.5	40	39	97.1	1.38	17	53	144
o-Xylene	ND	20	19	95.8	20	19	95.5	0.348	18	53	143
Xylenes,Total	ND	60	58	96.7	60	58	96.7	0	18	53	144

Qualifiers:
ND/U - Not Detected at the Reporting Limit
B - Analyte detected in the associated Method Blank
J - Estimated value between MDL and PQL
* - Recovery Outside Advisable QC Limits
D - Recovery Unreportable due to Dilution

Chain of Custody

And

Sample Receipt Checklist

EXXON COMPANY, USA. 00010701

CHAIN OF CUSTODY RECORD NO. _____ Page 1 of 1

Exxon Engineer: Gene Ortega Phone: (925) 246-8747
Consultant Co. Name: ERI Contact: Jim Chappel
Address: 73 Digital Dr, Suite 100 Phone: (415) 382-4323
Novato, CA 94949 Fax: (415) 382-1856

RAS #: 7-0235 Facility/State ID # (TN Only): _____
AFE # (Terminal Only): _____ Consultant Project #: 2229
Location: 2225 Telegraph Ave. (City): Oakland (State): CA
☐ EE ☐ C & M ☐ SDT
Consultant Work Release #: 19900939 BTS# 00127R-2
Sampled By: Blaine Tech Services, Inc./ Print Name:

SAMPLE I.D.	DATE	TIME	COMP.	GRAB	MATRIX H_2O	MATRIX SOIL	MATRIX AIR	OTHER	PRESERVATIVE	NO. OF CONTAINERS	CONTAINER SIZE	BTEX 8020 ☐ 602 ☐ WITH MTBE ☐	PURGEABLE HALOCARBON 8010 ☐ 601 ☐	TPH/IR 418.1 ☐	O & G IR 413.1 ☐ GRAV. 413.2 ☐	TPH / GC 8015 GRO ☐ 8015 DRO ☐	VOL 8240 ☐ 624 ☐	SEMI-VOL 8270 ☐ 625 ☐	PNA/PAH 8100 ☐ 8310 ☐ 8270 ☐	PCB / PEST 8080 ☐ PCB ONLY ☐	TCLP FULL ☐ VOA ☐ SEMI-VOA ☐ PEST ☐ HERB ☐	METALS, TOTAL ☐ METALS, TCLP ☐	LEAD, TOTAL 239.1 ☐ 7421 ☐ LEAD, TCLP ☐	TOX/TOH ☐	REACTIVITY ☐ CORROSIVITY ☐ IGNITABILITY ☐	OTHER STATE
MW-6B	1/27	1430			X				HCL	3		X				X										CA
MW-6E		1507							VOA																	
MW-6H		1540																								
MW-6I		1460																								
RW-2		1525																								
RW-3A		1449																								
TB		1545								2																

TAT
24 HR. ____ * 72 HR. ____ *
48 HR. ____ * 96 HR. ____ *
Standard X * Contact US Prior
Other ____ to Sending Sample

EXXON UST CONTRACT NO. S02317M01

QA/QC Level
Standard ☐ CLP ☐ Other ☐ _____

SPECIAL DETECTION LIMITS (Specify)

SPECIAL REPORTING REQUIREMENTS (Specify)

FAX ☐ ☐ FAX C-O-C W / REPORT

REMARKS: 2

LAB USE ONLY LOT # Storage Location
250 SDG

WORK ORDER #: 00010701 LAB WORK RELEASE #:

CUSTODY RECORD

	Date	Time	
Relinquished By Sampler:			Received By:
Relinquished By Sampler:			Received By:
Relinquished By Sampler:			Received By Laboratory:

Way Bill #: 1Anna Stelle 1/29 1000 Cooler Temp:

[redacted] SUB SAMPLES BACK TO SPL [redacted] INCORPORATED, 88[redacted] Starcha[redacted] rive, [redacted]on, [redacted]54 [redacted](713)[redacted]901 [redacted]x: (7[redacted]60-89[redacted] Ph: [redacted]-969-[redacted] [redacted] [redacted]

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TEXAS 77054
(713) 660-0901

Sample Receipt Checklist

Workorder:	00010701	Received by:	Stelly, D'Anna
Date and Time Received:	1/29/00 10:00:00 AM	Carrier name:	FedEx
Temperature:	2		

Shipping container/cooler in good condition?	Yes ☑	No ☐	Not Present ☐
Custody seals intact on shippping container/cooler?	Yes ☐	No ☐	Not Present ☑
Custody seals intact on sample bottles?	Yes ☐	No ☐	Not Present ☑
Chain of custody present?	Yes ☑	No ☐	
Chain of custody signed when relinquished and received?	Yes ☑	No ☐	
Chain of custody agrees with sample labels?	Yes ☑	No ☐	
Samples in proper container/bottle?	Yes ☑	No ☐	
Sample containers intact?	Yes ☑	No ☐	
Sufficient sample volume for indicated test?	Yes ☑	No ☐	
All samples received within holding time?	Yes ☑	No ☐	
Container/Temp Blank temperature in compliance?	Yes ☑	No ☐	
Water - VOA vials have zero headspace?	Yes ☑	No ☐	Not Present ☐
Water - pH acceptable upon receipt?	Yes ☑	No ☐	