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San Jose, CA 95118 Phone: (408) 264-7723 FAX: (408) 264-2435

TRANSMITTAL

TO: Mr. Robert Robles
Texaco Environmental Services
10 Universal City Plaza, 7th Floor
Universal City, California 91608

DATE: December 28, 1993 PROJECT NUMBER: 62073.01

SUBJECT: Final - Former Texaco Station

2225 Telegraph Avenue, Oakland,

California

FROM: Mr. Philip J. Mayberry TITLE: Project Geologist

WE ARE SENDING YOU:

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cc: Mr. Ron Zielinski, Texaco Environmental Services, Richmond - 1 bound

Copies: 1 to RESNA project file no. 62073.01

Project Geologist Philip J. Mayberry



Texaco Refining and Marketing Inc.

ALCO HAZMAT

To Universal City Plazs
Universal City CA 91808 94 JAN 18 PM 2: 31

January 13, 1994

ENV - SERVICE STATIONS

Quarterly Groundwater Monitoring Report 2225 Telegraph Avenue Oakland, California

Mr. Tom Peacock Alameda County Environmental Health Department 80 Swan Way, Room 200 Oakland, CA 94621

Dear Tom:

Enclosed is a copy of our quarterly technical letter report dated December 28, 1993, for the currently operating Exxon service station located at 2225 Telegraph Avenue in Oakland, California.

Please call me at (818) 505-2476 if you have any questions or wish to discuss the report further.

Very truly yours, Texaco Refining and Marketing Inc.

Bob Robles
Environmental Protection Coordinator

RR:rr

Enclosure

Mr. Rich Hiett - RWQCB-San Francisco Bay Region Mr. E. E. Villasenor - Exxon RRZielinski

pr__



3315 Almaden Expressway, Suite 34 San Jose, CA 95118 Phone: (408) 264-7723 FAX: (408) 264-2435

December 28, 1993 62073.01

Mr. Robert Robles Texaco Environmental Services 10 Universal City Plaza, 7th Floor Universal City, California 91608

Subject:

Recommendations to Accompany the Letter Report, Groundwater Monitoring and Sampling, Fourth Quarter 1993, Former Texaco Station, 2225 Telegraph Avenue, Oakland, California.

Mr. Robles:

As requested by Texaco Environmental Services, RESNA Industries Inc. (RESNA) performed monthly groundwater monitoring on October 27 and November 23, 1993, and quarterly groundwater sampling on October 27, 1993, at the subject site. Based on the findings of this monitoring event, RESNA recommends:

- o continuing quarterly groundwater monitoring and sampling at the site to evaluate trends in the gasoline hydrocarbon concentrations in the groundwater.
- o performing a limited search of records on file with local, County, and State agencies to evaluate the environmental history of the surrounding area.

RESNA recommends that copies of this letter report be forwarded to the appropriate agencies.



Executive Summary 2225 Telegraph Avenue, Oakland, California December 28, 1993 62073.01

If you have any questions or comments regarding this report, please call (408) 264-7723.

Sincerely,

RESNA Industries Inc.

Philip J. Mayberry

Project Geologist

Enclosure: Groundwater Monitoring and Sampling, Fourth Quarter 1993



3315 Almaden Expressway, Suite 34 San Jose, CA 95118 Phone: (408) 264-7723 FAX: (408) 264-2435

LETTER REPORT GROUNDWATER MONITORING AND SAMPLING

Fourth Quarter 1993

at

Former Texaco Station 2225 Telegraph Avenue Oakland, California

62073.01



3315 Almaden Expressway, Suite 34 San Jose, CA 95118 Phone: (408) 264-7723 FAX: (408) 264-2435

December 28, 1993 62073.01

Mr. Robert Robles
Texaco Environmental Services
10 Universal City Plaza, 7th Floor
Universal City, California 91608

Subject:

Groundwater Monitoring and Sampling, Fourth Quarter 1993, Texaco Service

Station, 2225 Telegraph Avenue, Oakland, California.

Mr. Robles:

At the request of Texaco Environmental Services (TES), RESNA Industries Inc. (RESNA) has prepared this letter report which summarizes the results of monthly groundwater monitoring and quarterly groundwater sampling at the former Texaco Service Station located at 2225 Telegraph Avenue in Oakland, California (Plate 1, Site Vicinity Map) for the fourth quarter 1993 (October through December 1993). Monthly monitoring was conducted on October 27 and November 23, 1993, and quarterly groundwater sampling was conducted on October 27, 1993, to evaluate groundwater elevations, gradient and flow direction, the presence and thickness of any petroleum hydrocarbon sheen or floating product, and the distribution of dissolved hydrocarbons in the six groundwater monitoring wells (MW-6B, MW-6E, MW-6F, MW-6G, MW-6H, and MW-6I) sampled at this site. As requested by TES, wells RW-1 and RW-2 were not monitored or sampled this quarter. RESNA's groundwater sampling protocol and well purge data sheets are in Appendix A.

GROUNDWATER MONITORING

Based on the October 27, 1993, depth to water levels, groundwater elevations at the site have decreased an average of approximately 0.72 feet from the elevations reported last quarter (August 10, 1993). On October 27, 1993, the groundwater flow direction was interpreted to be toward the south-southeast with a hydraulic gradient of approximately 0.01 (Plate 2, Groundwater Gradient Map). Floating product or hydrocarbon sheen was not observed in the wells. Historical and recent monitoring data are summarized in Table 1, Cumulative Groundwater Monitoring Data.



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GROUNDWATER SAMPLING

Groundwater samples were submitted to Mobile Chem Laboratories (California Hazardous Materials Testing Laboratory Certification No. 1223) in Martinez, California under chain of custody protocol. The samples were analyzed for the gasoline constituents benzene, toluene, ethylbenzene, and total xylenes, and total petroleum hydrocarbons as gasoline (TPHg) using modified Environmental Protection Agency (EPA) Methods 5030 and TPH LUFT with EPA Method 602. The Chain of Custody and Laboratory Analysis Documentation Reports are included in Appendix B.

GROUNDWATER ANALYTICAL RESULTS

Concentrations of TPHg in groundwater samples ranged from less than the method detection limit (MDL) of 50 parts per billion (ppb) to 1,600 ppb (well MW-6H). Dissolved benzene concentrations in groundwater samples ranged from less than the MDL of 0.5 ppb to 130 ppb (well MW-6H). TPHg and benzene concentrations are shown on Plate 3, TPHg/Benzene Concentrations in Groundwater. Historical and recent analytical data are summarized in Table 2, Cumulative Results of Laboratory Analyses of Groundwater Samples.

PURGE WATER RECYCLING

On November 12, 1993, approximately 75 gallons of purge water generated during purging and sampling of the monitoring wells were transported to Gibson Environmental in Redwood City, California for recycling. The Non-Hazardous Waste Data Form is included in Appendix C.



December 28, 1993 62073.01

If you have any questions or comments regarding this report, please call (408) 264-7723.

Sincerely, RESNA Industries Inc.

Robin A. Adair Geologic Technician

JAMES LEWIS NELSON

No. 1463

CERTIFIED
ENGINEERING
GEOLOGIST
OF CALIFORNIA

James E. Nelson

Certified Engineering

Geologist 1463

Enclosures:

Plate 1:

Site Vicinity Map

Plate 2:

Groundwater Gradient Map (October 27, 1993)

Plate 3:

TPHg/Benzene Concentrations in Groundwater (October 27,

1993)

Table 1:

Cumulative Groundwater Monitoring Data

Table 2:

Cumulative Results of Laboratory Analyses of Groundwater

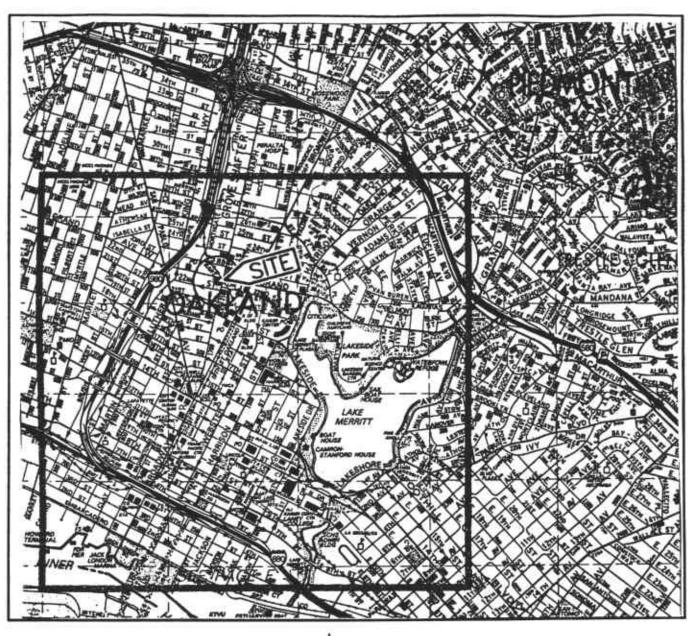
Samples

Appendix A, Groundwater Sampling Protocol and Well Purge Data Sheets

Appendix B, Laboratory Analysis Reports and Chain of Custody

Documentation

Appendix C, Non Hazardous Waste Data Form



Base: The Thomas Guide Alarneda County Oakland, California. 1991

LEGEND

Site Location

Approximate Scale

2200 1100 0 2200 4400

feet

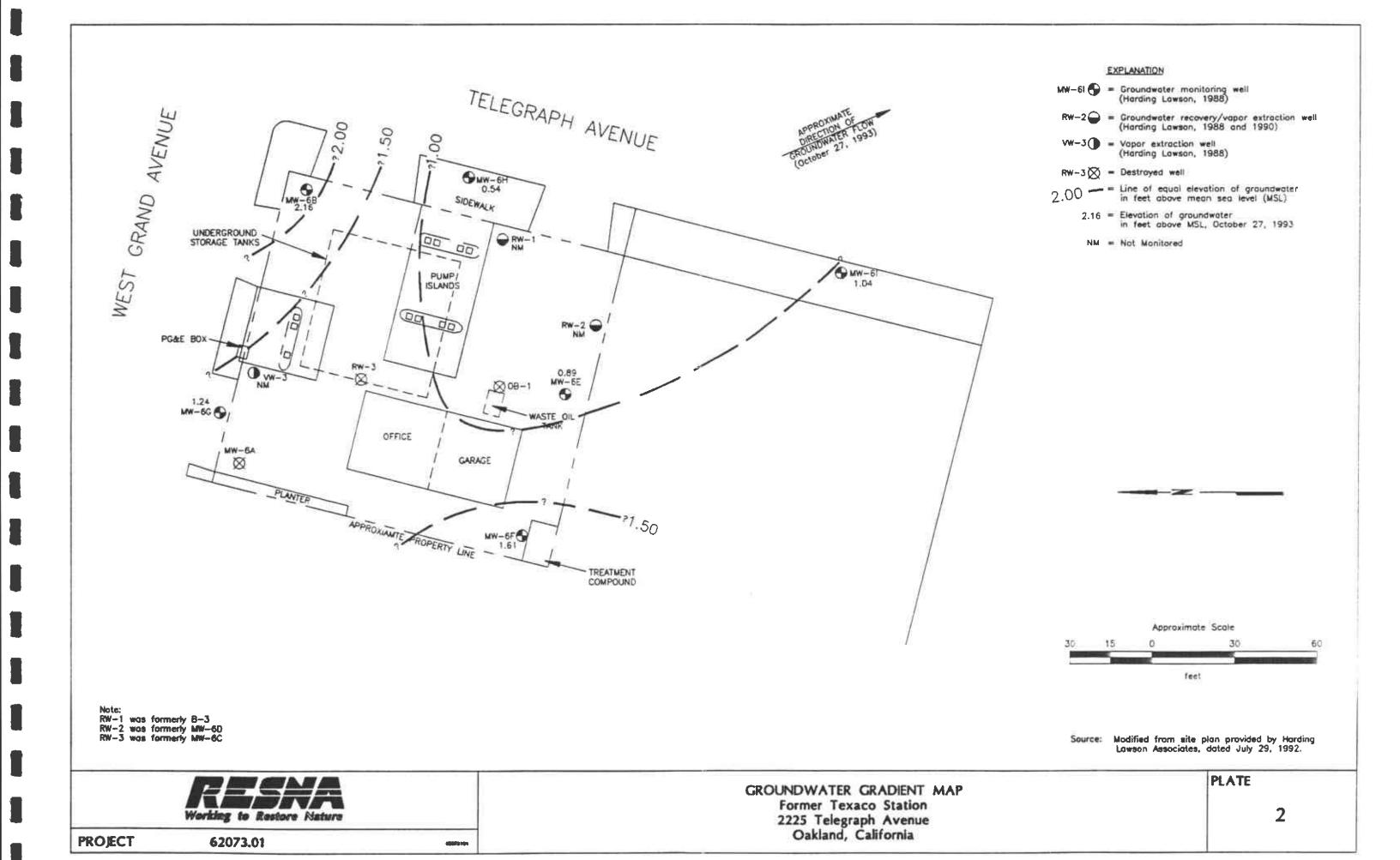
Working to Restore Nature

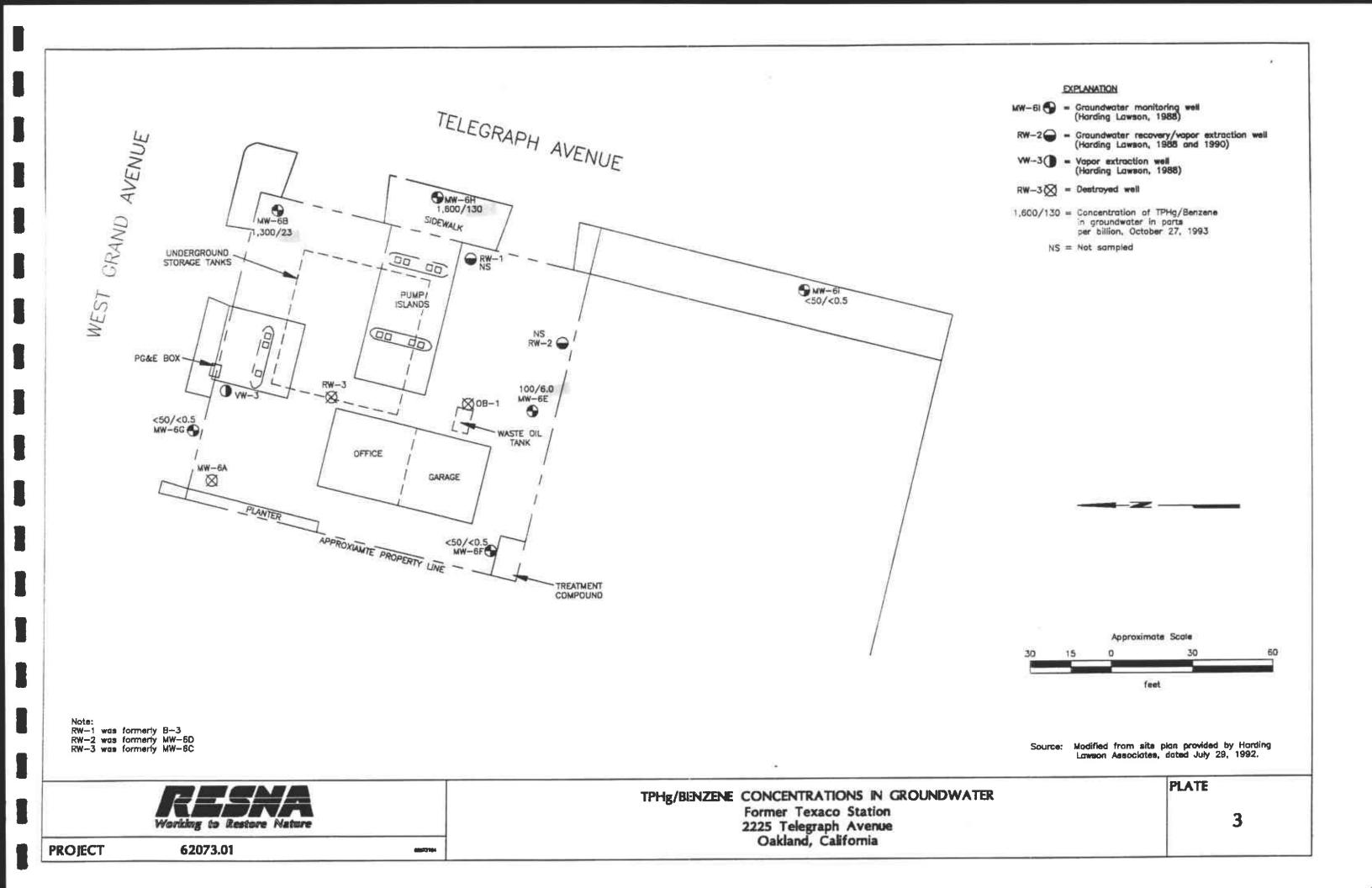
PROJECT 62073.01

SITE VICINITY MAP
Former Texaco Station
2225 Telegraph Avenue
Oakland, California

PLATE

1







December 28, 1993 62073.01

TABLE 1 CUMULATIVE GROUNDWATER MONITORING DATA

Texaco Service Station 2225 Telegraph Avenue Oakland, California (Page 1 of 8)

Well	Date	Wellhead Elevation	Depth to Water	Groundwater Elevation*	Floating Product
MW-6A HLA					
HLA	12/15/88	98.99*	13.77	85.22	NA
	10/03/89		13.40	85.59	NA
	05/11/90		12.87	86.12	NA
	10/16/90		13.27	85.72	NA
	12/06/90		13.28	85.71	NA
	01/14/91		Not	Monitored	
	02/08/91		12.49	86.50	NA
	04/02/91		Not	Monitored	
	05/07/91		11.94	87.05	NA
	05/31/91		Not	Accessible	
	06/26/91		12.87	86.12	NA
	08/05/91		13.44	85.55	NA
	08/14/91		13.47	85.52	NA
	09/11/91		13.48	85.5 1	NA
	10/16/91		13.64	85.35	NA
	12/30/91		Well	Destroyed	
MW-6B					
HLA	12/15/88	98.81*	13.01	85.80	NA
	10/03/89		12.94	85.87	NA
	04/30/90		12.53	86.28	NA
	10/16/90		12.73	86.08	NA
	12/06/90		12.74	86.07	NA
	01/14/91		12.57	86.24	NA
	02/08/91		12.16	86.65	NA
	04/02/91		11.50	87.31	NA
	05/07/91		12.02	86.79	NA
	05/31/91	•	12.40	86.41	NA
	06/26/91		12.69	86.12	NA
	08/05/91		12.95	85.86	NA
	08/14/91		12.93	85.88	NA
	09/11/91		13.01	85.80	NA
	10/16/91		13.09	85.72	NA
	12/30/91		12.62	86.19	NA
	02/25/92		11.81	87.00	NA
	03/25/92		11.58	87.23	NA
	06/16/92	15.34**	12.54	2.80	NA
RESNA	09/08/92	15.54	12.87	2.47	None
11111111	11/05/92		12.70	2.64	None
	12/14/92		12.19	3.15	None



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TABLE 1 CUMULATIVE GROUNDWATER MONITORING DATA

Texaco Service Station 2225 Telegraph Avenue Oakland, California (Page 2 of 8)

<u>Well</u>	Date	Wellhead Elevation	Depth to Water	Groundwater Elevation*	Floating Product
<u> </u>					
MW-6B (cont	'd) 01/28/93		11.39	3.95	None
	02/11/93		11.70	3.64	None
	03/09/93		11.70	3.64	None
	04/14/93		11.87	3.47	None
	05/11/93		12.22	3.12	None
	06/17/93		12.46	2.88	None
	07/26/93		12.72	2.58	None
	08/10/93		12.82	2.52	None
	09/21/93		13.08	2.26	None
	10/27/93		13.18	2.16	None
	11/23/93		13.07	2.27	None
RW-3 (former	rly MW-6C)				
HLA	12/15/88	99.89*	14.41	85.48	NA
	10/03/89		14.10	85.79	NA
	04/30/90		13.81	86.68	NA
	10/16/90	98.97 *	13.29	85.68	NA
	01/14/91		14.50	84.47	NA
	02/08/91		12.54	86.43	NA
	04/02/91		11.39	87.58	NA
	05/07/91		12.47	86.50	NA
	05/31/91		16.31	82.66	NA
	06/26/91		15.50	83.47	NA
	08/05/91		13.69	85.28	NA
	08/13/91		13.67	85.30	NA
	09/11/91		13.77	85.20	NA
	10/16/91		16.66	82.31	NA
	11/05/91		Weil	Destroyed	
RW-2 (forme	rly MW-6D)				
HLA	12/15/88	98.78*	13.53	85.25	NA
	10/03/89		13.44	85.34	NA
	04/30/90		13.19	85.59	NA
	10/16/90	98.11*	12.77	85.34	NA
	01/14/91			Monitored	
	02/08/91		13.11	85.00	NA
	04/02/91		11.70	86.41	NA
	05/07/91		14.09	84.02	NA
	05/31/91		16.01	82.10	NA
	06/26/91		14.60	83.51	NA
	08/05/91		14.00	84.11	NA



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TABLE 1 CUMULATIVE GROUNDWATER MONITORING DATA

Texaco Service Station 2225 Telegraph Avenue Oakland, California (Page 3 of 8)

Well	Date	Wellhead Elevation	Depth to Water	Groundwater Elevation*	Floating Product
	00 (10-		24.20	74.00	214
RW-2 (cont'd)	08/13/91		21.30	76.81	NA NA
	09/11/91		19.97	78.14	NA NA
	10/16/91		15.19	82.92	NA NA
	12/30/91		13.19 16.27	84.92 81.84	NA NA
	02/25/92				INA
	03/25/92	11 (1**	12.86	Monitored 1.75	NA
	06/16/92	14.61**		Monitored	13/1
	09/08/92		•	Monitored	
	11/05/92			Monitored Monitored	
	12/14/92 01/28/93			Monitored	
	02/11/93			Monitored	
	03/09/93			Monitored	
	04/14/93			Monitored	
	05/11/93			Monitored	
	06/17/93			Monitored	
	08/10/93		-	Monitored	
	09/21/93			Monitored	
	10/27/93		Not	Monitored	
	11/23/93		Not	Monitored	
MW-6E					
HLA	12/15/88	98.99*	13.84	85.15	NA
	10/03/89		13.70	85.29	NA
	04/30/90		13.43	85.56	NA
	10/16/90		13.77	85.22	NA
	12/06/90		13.95	85.04	NA
	01/14/91		13.95	85.04 85.70	NA NA
	02/08/91		13.20	85.79	NA NA
	04/02/91		12.28	86.71	
	05/07/91		13.48	85.51 84.00	NA NA
	05/31/91		14.09	84.90 86.45	
	06/26/91		12.54	86.45	NA NA
	08/05/91		14.39	84.60	NA NA
	08/14/91		14.18	84.81 84.26	NA NA
	09/11/91		14.73	84.26 84.59	NA NA
	10/16/91		14.40 13.39	85.60	NA NA
	12/30/91		13.16	85.83	NA NA
	02/25/92 03/25/92		12.15	86.84	NA NA
	05/25/92	15.23**	13.54	1.69	NA



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TABLE 1 CUMULATIVE GROUNDWATER MONITORING DATA

Texaco Service Station 2225 Telegraph Avenue Oakland, California (Page 4 of 8)

Well	Date	Wellhead Elevation	Depth to Water	Groundwater Elevation*	Floating Product
MW-6E (cont'e					
RESNA	09/08/92		14.78	0.45	None
	11/05/92			Monitored	
	12/14/92			Monitored	
	01/28/93		11.62	3.61	None
	02/11/93		12.85	2.38	None
	03/09/93		12.83	2.40	None
	04/14/93			Monitored	
	05/11/93		13.59	1.64	None
	06/17/93		13.74	1.49	None
	07/26/93		14.01	1.22	None
	08/10/93		14.13	1.10	None
	09/21/93		14.20	1.03	None
	10/27/93		14.34	0.89	None
	11/23/93		13.97	1.26	None
MW-6F					
HLA	12/15/88	99.91*	14.73	85.18	NA
	10/03/89		14.48	85.43	NA
	04/30/90		14.14	85.77	NA
	10/16/90		14.77	85.14	NA
	12/06/90		14.81	85.10	NA
	01/14/91		14.73	85.18	NA
	02/08/91		13.73	86.18	NA
	04/02/91		12.38	87.53	NA
	05/07/91		13.67	86.24	NA
	05/31/91		14.43	85.48	NA
	06/26/91		14.81	85.10	NA
	08/05/91		14.96	84.95	NA
	08/14/91		14.87	85.04	NA
	09/11/91		15.11	84.80	NA
	10/16/91		15.16	84.75	NA
	12/30/91		13.78	86.13	NA
	02/25/92		12.68	87.23	NA
	03/25/92		11.93	87.98	NA
	06/16/92	16.46**	14.34	2.12	NA
RESNA	09/08/92		14.75	1.71	None
	11/05/92		14.35	2.11	None
	12/14/92		12.90	3.56	None
	01/28/93		11.60	4.86	None
	02/11/93		12.25	4.21	None



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TABLE 1 CUMULATIVE GROUNDWATER MONITORING DATA

Texaco Service Station 2225 Telegraph Avenue Oakland, California (Page 5 of 8)

Well	Date	Wellhead Elevation	Depth to Water	Groundwater Elevation*	Floating Product
MW-6F (cont'd)	03/09/93		12.50	3.96	None
01 (00 /	04/14/93		12.71	3.75	None
	05/11/93		13.63	2.83	None
	06/17/93		14.02	2.44	None ·
	07/26/93			Monitored	
	08/10/93			Monitored	
	09/21/93		14.80	1.66	None
	10/27/93		14.85	1.61	None
	11/23/93		Not Monitored - I		
MW-6G					
HLA	12/15/88	99.16*	12.39	86.77	NA
	10/03/89		12.22	86.94	NA
	04/30/90		11.73	87.43	NA
	10/16/90		12.28	86.88	NA
	12/06/90		12.27	86.89	NA
	01/14/91		12.14	87.02	NA
	02/08/91		11.44	87.72	NA
	04/02/91		10.03	89.13	NA
	05/07/91		11.00	88.16	NA
	05/31/91		11.75	87.41	NA
	06/26/91		12.91	86.25	NA
	08/05/91		12.43	86.73	NA
	08/14/91		12.43	86.73	NA
	09/11/91		12.48	86.68	NA
	10/16/91		12.64	86.52	NA
	12/30/91		11.80	87.36	NA
	02/25/92		10.32	88.84	NA
	03/25/92		9.93	89.23	NA
	06/16/92	14.71**	11.88	2.83	NA
RESNA	09/08/92		12.20	2.51	None
	11/05/92		12.02	2.69	None
	12/14/92		10.95	3.76	None
	01/28/93		9.56	5.15	None
	02/11/93		10.04	4.67	None
	03/09/93		10.10	4.61	None
	04/14/93		10.43	4.28	None
	05/11/93		11.05	3.66	None
	06/17/93		11.49	3.22	None
	07/26/93		11.98	2.73	None
	08/10/93		12.17	2.54	None



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TABLE 1 CUMULATIVE GROUNDWATER MONITORING DATA

Texaco Service Station 2225 Telegraph Avenue Oakland, California (Page 6 of 8)

Well	Date	Wellhead Elevation	Depth to Water	Groundwater Elevation*	Floating Product
MW-6G (cont'd)	09/21/93		12.42	2.29	None
MW-OCI (COIL d)	10/27/93		13.47	1.24	None
	11/23/93		12.48	2.23	None
MW-6H	12/15/88	97.93 *	12.39	85.54	NA
HLA	10/03/89		12.36	85.57	NA
	04/30/90		12.10	85.83	NA
	10/16/90		12.18	85.75	NA
	12/06/90		12.29	85.64	NA
	01/14/91		12.22	85.71	NA
	02/08/91		11.93	86.00	NA
	04/02/91		11.59	86.34	NA
	05/07/91		12.24	85.69	NA
	05/31/91		12.22	85.71	NA
	06/26/91		14.34	83.59	NA NA
	08/05/91		12.62	85.31 85.50	NA NA
	08/14/91		12.43 12.83	85.10	NA NA
	09/11/91		12.71	85.22	NA
	10/16/91 12/ 3 0/91		12.16	85.77	NA
	02/25/92		12.17	85.76	NA NA
	03/25/92		11.65	86.28	NA
	06/16/92	14.47**	12.12	2.35	NA
RESNA	09/08/92		12.30	2.17	None
	11/05/92		12.05	2.42	None
	12/14/92		11.65	2.82	None
	01/28/93		11.57	2.90	None
	02/11/93		12.22	2.25	None
	03/09/93		12.02	2.45	None
	04/14/93		12.02	2.45	None
	05/11/93		12.35	2.12	None
	06/17/93		12.22	2.25	None
	07/26/93		12.32	2.15	None
	08/10/93		12.30	2.17	None
	09/21/93		12.79	1.68	None None
	10/27/93		13.93	0.54	None None
	11/23/93		12.46	2.01	HORE
MW-6I HLA	12/15/88	97.60*	12.82	84.78	NA



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$\begin{tabular}{ll} TABLE~1\\ CUMULATIVE~GROUNDWATER~MONITORING~DATA \end{tabular}$

Texaco Service Station 2225 Telegraph Avenue Oakland, California (Page 7 of 8)

Well	Date	Wellhead Elevation	Depth to Water	Groundwater Elevation*	Floating Product
MW-6I (cont'd)	10/03/89		12.83	84.77	NA
02 (0011 0)	04/30/90		12.66	84.94	NA.
	10/16/90		12.71	84.89	NA
	12/06/90		12.75	84.85	NA
	01/14/91		12.55	85.05	NA
	02/08/91		12.32	85.28	NA
	04/02/91		12.22	85.38	NA
	05/07/91		12.61	84.99	NA
	05/31/91		12.82	84.78	NA
	06/26/91		12.93	84.67	. NA
	08/05/91		13.01	84.59	NA
	08/14/91		12.98	84.62	NA
	09/11/91		13.11	84.49	NA
	10/16/91		13.04	84.56	NA
	12/30/91		12.72	84.88	NA
	02/25/92		12.45	85.15	NA
	03/25/92		12.12	85.48	NA
	06/16/92	14.14**	12.75	1.39	NA
	09/08/92	11117	12.84	1.30	None
RESNA	11/05/92		12.75	1.39	None
	12/14/92		12.40	1.74	None
	01/28/93		12.20	1.94	None
	02/11/93		12.40	1.74	None
	03/09/93		12.45	1.69	None
	04/14/93		12.43	1.71	None
	05/11/93		12.73	1.41	None
	06/17/93		12.78	1.36	None
	07/26/93		12.92	1.22	None
	08/10/93		12.97	1.17	None
	09/21/93		13.02	1.12	None
	10/27/93		13.10	1.04	None
	11/23/93		13.02	1.12	None
RW-1					
RW-1 HLA	10/16/90	97.89*	12.24	85.65	NA
	01/14/91		12.80	85.09	NA
	02/08/91		12.53	85.36	NA
	04/02/91		NA	NA	NA
	05/07/91		NA	NA	NA
	05/31/91		12.86	85.03	NA
	08/05/91		13.19	84.70	NA



December 28, 1993 62073.01

TABLE 1 CUMULATIVE GROUNDWATER MONITORING DATA

Texaco Service Station 2225 Telegraph Avenue Oakland, California (Page 8 of 8)

Well	Date	Wellhead Elevation	Depth to Water	Groundwater Elevation*	Floating Product
PW 1 (cont'd)	08/13/91		14.05	83.84	NA
RW-1 (cont'd)	09/11/91		15.96	81.93	NA.
	10/16/91		16.00	81.89	NA NA
			12.65	85.24	NA NA
	12/30/91		14.40	83.49	NA NA
	02/25/92 03/25/92		14.40 NA	NA	NA NA
	, ,	14.42**	12.37	2.05	NA NA
DIZCNIA	06/16/92	= =	12.37 fonitored	2.03	I TA
RESNA	09/08/92		* *		
	11/05/92		Ionitored		
	12/14/92		fonitored		
	01/18/93		Ionitored		•
	02/11/93		Ionitored		
	03/09/93		fonitored		
	04/14/93		1onitored		
	05/11/93	Not N	Ionitored		
	06/17/93	Not I	Monitored		
	07/26/93	Not I	Monitored		
	08/10/93	Not ?	Monitored		
	09/21/93	Not 1	Monitored		
	10/27/93	Not !	Monitored		
	11/23/93	Not 1	Monitored		

Measurements in feet.

*

Based on assigned benchmark with elevation arbitrarily set at 100 feet.

. . .

Elevation relative to mean sea level (MSL).

NA

Not Available

HLA :

Monitoring by Harding Lawson Associates

RESNA :

RESNA Industries Inc. began monitoring.

RESNA assumes all wells are screened in the same hydrostratigraphic unit, as identified by the previous environmental consultant.



December 28, 1993 62073.01

TABLE 2 CUMULATIVE RESULTS OF LABORATORY ANALYSES OF GROUNDWATER SAMPLES

Texaco Service Station 2225 Telegraph Avenue Oakland, California (Page 1 of 4)

Well	Date	TPHg	Benzene	Toluene	Ethyl- benzene	Total Xylenes	Total Oil and Grease	
<u>MW-6A</u>								
HLA	06/24/88	NA.	ND	ND	ND	ND	NA	
	10/20/88	NA	1.0	ND	ND	ND	NA	
	09/07/89	ND	2.0	ND	ND	ND	NA	
	05/11/90	< 500	150	6.2	< 0.25	13	NA	
	05/07/91	2,700	700	64	67	74	NA	
	08/14/91	ND	3.6	< 0.5	< 0.5	<0.5	NA	
	12/31/91			Well Damage				
	03/25/92			Well Damage				
	05/02/92			Well Destroy	ed			
MW-6B								
HLA	06/24/88	NA	ND	ND	ND	5.0	NA	
	10/20/88	NA	4.0	ND	ND	ND	NA	
	09/07/89	2,700	70	3.0	ND	160	NA	
	04/30/90	168	45	8.0	60	22	NA	
	05/07/91	3,300	240	6.0	20	660	NA	
	08/14/91	980	9.1	42	310	150	NA	
	12/31/91	1,200	46	< 5.0	85	220	ND	
	03/25/92	190	31	8.6	84	8.6	NA	
	06/16/92	1,700	44	1.7	7.2	230	NA	
RESNA	09/08/92	2,900	35	8.3	110	330	NA	
	11/05/92	1,400	29	< 0.5	75	190	NA	
	02/11/93	210	1.2	< 0.5	2.8	4.3	NA	
	05/11/93	570	54	2.4	37	36	NA	
	08/10/93	1,300	48	2.4	28	44	NA	
	10/27/93	1,300	23	1.7	25	250	NA	
RW-3 (form	nerly MW-6C)							
HLA	06/24/88	NA	7,400	7.0	170	2,300	NA	
	10/20/88	NA	9,500	65	170	850	NA	
	09/07/89	18,000	7,900	430	350	1,100	NA	
	04/30/90	30,000	6,100	1,500	1,000	2,700	NA	
	05/07/91	5,800	4,200	640	220	670	NA	
	08/14/91	3,800	2,300	300	49	360	NA	
	11/05/91	2,222	- ;	Well Destroy	yed			
DW.2 (form	nerly MW-6D)							
HLA	07/11/88	NA	220	27	< 20	< 10	NA	
* 11-00 2	10/20/88	NA.	710	74	22	110	NA	
	10/20/00	1 72 6	, 10	′ ′				



December 28, 1993 62073.01

TABLE 2 CUMULATIVE RESULTS OF LABORATORY ANALYSES OF GROUNDWATER SAMPLES

Texaco Service Station 2225 Telegraph Avenue Oakland, California (Page 2 of 4)

Well	Date	ТРНд	Benzene	Toluene	Ethyl- benzene	Total Xylenes	Total Oil and Grease	
RW-2 (cont'd)		2,200	600	26	58	31	NA	
	04/30/90	3,600	800	150	310	280	NA	
	05/07/91	11,000	3,200	480	150	780	NA	
	08/14/91	NA	NA	NA	NA	NA	NA	
	12/31/91	NA	NA.	NA	NA	NA	NA	
	03/25/92	NA	NA	NA.	NA	NA	NA	
	06/16/92	28,000	2,900	1,000	120	2,700	NA	
RESNA	09/08/92			Not Sampled				
	11/05/92			Not Samples				
	05/11/93			Not Sample	1			
	08/10/93			Not Sample	t			
	10/27/93			Not Samples	1			
MW-6E					.	2.0	NT A	
HLA	10/20/88	NA	1.0	ND	ND	3.0	NA NA	
	09/07/89	220	3.0	ND	ND	ND	NA NA	
	04/30/90	250	57	< 5.0	< 5.0	53	NA	
	05/07/91	160	32	1.0	2.2	1.4	NA	
	08/14/91	ND	0.9	< 0.5	< 0.5	< 0.5	NA	
	12/31/91	90	3.1	< 0.5	< 0.5	< 0.5	ND	
	03/25/92	830	41	1.0	3.8	16	NA	
	06/16/92	3,400	300	23	68	510	NA	
RESNA	09/08/92	480	27	< 0.5	3.6	21	NA	
	11/05/92			Not Sample				
	02/11/93	270	15	< 0.5	< 0.5	8.7	NA	
	05/11/93	< 50	2.3	< 0.5	1.4	3.2	NA	
	08/10/93	1,700	130	2.7	23	140	NA	
MW-6F	10/27/93	100	6.0	< 0.5	< 0.5	< 0.5	NA	
HLA	10/25/88	ND	ND	ND	2.0	NA	NA	
	09/07/89	ND	ND	ND	ND	ND	NA	
	04/30/90	ND	ND	ND	ND	ND	NA	
	05/07/91	ND	ND	< 0.5	< 0.5	< 0.5	NA	
	08/14/91	ND	ND	< 0.5	< 0.5	< 0.5	NA	
	12/31/91	ND	ND	< 0.5	< 0.5	< 0.5	ND	
	03/25/92	ND	ND	< 0.5	< 0.5	< 0.5	NA	
	06/16/92	ND	ND	< 0.5	< 0.5	< 0.5	NA	
RESNA	09/08/92	< 50	< 0.5	< 0.5	< 0.5	< 0.5	NA	
	11/05/92	< 50	< 0.5	< 0.5	< 0.5	< 0.5	NA	
	02/11/93	< 50	< 0.5	< 0.5	< 0.5	< 0.5	NA	



December 28, 1993 62073.01

TABLE 2 CUMULATIVE RESULTS OF LABORATORY ANALYSES OF GROUNDWATER SAMPLES

Texaco Service Station 2225 Telegraph Avenue Oakland, California (Page 3 of 4)

<u>Well</u>	Date	ТРНg	Benzene	Toluene	Ethyl- benzene	Total Xylenes	Total Oil and Grease
MW-6F (co		<50	< 0.5	< 0.5	< 0.5	< 0.5	NA
	05/11/93	< 30	₹0.3	Not Sampled	<0.5	C 0.5	NA.
	08/10/93 10/27/93	<50	< 0.5	< 0.5	< 0.5	< 0.5	NA
	10/2///5	\ 50	40.5	40.5	10.5	10.5	
MW-6G							
HLA	12/07/88	ND	ND	ND	ND	NA	NA ·
	09/07/89	ND	ND	ND	ND	ND	NA
	04/30/90	ND	ND	ND	ND	ND	NA
	05/07/91	ND	ND	< 0.5	< 0.5	< 0.5	NA
	08/14/91	ND	ND	< 0.5	< 0.5	< 0.5	NA
	12/31/91	ND	ND	< 0.5	< 0.5	< 0.5	ND
	03/25/92	ND	ND	< 0.5	< 0.5	< 0.5	NA
	06/16/92	ND	ND	< 0.5	< 0.5	< 0.5	NA
RESNA	09/08/92	<50	< 0.5	< 0.5	< 0.5	< 0.5	NA
	11/05/92	< 50	< 0.5	< 0.5	< 0.5	< 0.5	NA
	02/11/93	< 50	< 0.5	< 0.5	< 0.5	< 0.5	NA
	05/11/93	< 50	< 0.5	< 0.5	< 0.5	< 0.5	NA
	08/10/93	< 50	< 0.5	< 0.5	< 0.5	< 0.5	NA
	10/27/93	< 50	< 0.5	< 0.5	< 0_5	< 0.5	NA
MW-6H							
HLA	12/07/88	NA	1,200	320	110	220	NA
	09/07/89	660	480	< 10	16	< 15	NA
	04/30/90	630	700	39	31	50	NA
	05/07/91	570	95	14	15	21	NA
	08/14/91	540	52	9.9	11	18	NA
	12/31/91	790	52	28	22	42	ND
	03/25/92	920	170	52	25	54	NA
	06/16/92	460	31	11	6.8	16	NA
RESNA	09/08/92	780	69	23	17	18	NA
	11/05/92	3,400	500	260	85	160	NA
	02/11/93	2,500	410	170	28	130	NA
	05/11/93	4,200	490	270	80	210	NA
	08/10/93	650	83	22	14	29	NA
	10/27/93	1,600	130	90	29	130	NA
MW-61							
HLA	12/07/88	ND	ND	ND	ND	NA	NA
	09/07/89	ND	ND	ND	ND	ND	NA



December 28, 1993 62073.01

TABLE 2 CUMULATIVE RESULTS OF LABORATORY ANALYSES OF GROUNDWATER SAMPLES

Texaco Service Station 2225 Telegraph Avenue Oakland, California (Page 4 of 4)

Well	Date	ТРНg	Dommon	Toluene	Ethyl- benzene	Total Xylenes	Total Oil and Grease	
	Date	Trng	Benzene	Toluene	белгене	Aylenes	anu Grease	
MW-6I (cor	nt'd)							
	04/30/90	ND	ND	ND	ND	ND	NA	
	05/07/91	ND	ND	< 0.5	< 0.5	< 0.5	NA	
	08/14/91	ND	ND	< 0.5	< 0.5	< 0.5	NA	
	12/31/91	ND	ND	< 0.5	< 0.5	< 0.5	ND	
	03/25/92	ND	ND	< 0.5	< 0.5	< 0.5	NA	
	06/16/92	ND	ND	< 0.5	< 0.5	< 0.5	NA	
RESNA	09/08/92	< 50	< 0.5	< 0.5	< 0.5	< 0.5	NA	
	11/05/92	< 50	< 0.5	< 0.5	< 0.5	< 0.5	. NA	
	02/11/93	< 50	< 0.5	< 0.5	< 0.5	< 0.5	NA	
	05/11/93	< 50	< 0.5	< 0.5	< 0.5	< 0.5	NA	
	08/10/93	< 50	< 0.5	< 0.5	< 0.5	< 0.5	NA	
	10/27/93	< 50	< 0.5	< 0.5	< 0.5	1.1	NA	
<u>RW-1</u>								
HLA	06/16/92	6,200	620	1,400	240	1,400	NA	
RESNA	09/08/92	-,		Not Sampled		•		
	11/05/92			Not Sample				
	02/11/93			Not Samples				
MCLs			1.0	***	680	1,750	Mark off	
DWAL				100				

Results in parts per billion (ppb).

TPHg : Total petroleum hydrocarbons analyzed as gasoline.

: Less than the detection limit for the specified method of analysis.

MCLs : Adopted Maximum Contaminant Levels in Drinking Water, DHS (October 1990)

DWAL : Recommended Drinking Water Action Levels, DHS (October 1990)

NA : Not Analyzed

ND : Not detectable at or above method detection limit.

--- : Not Applicable

HLA : Sampled by Harding Lawson Associates RESNA : RESNA Industries Inc. began sampling.

APPENDIX A

GROUNDWATER SAMPLING PROTOCOL WELL PURGE DATA SHEETS



December 28, 1993 62073.01

GROUNDWATER SAMPLING PROTOCOL

The static water level and floating product level, if present, in each well that contained water was measured with an ORS Interphase Probe Model No. 1068018 or Solonist Water Level Indicator; these instruments are accurate to the nearest 0.01 foot. These groundwater depths were subtracted from wellhead elevations, including corrections for product thickness, when necessary, for gradient evaluation by multiplying product thickness (PT) by a correction factor 0.8 and subtracting from the DTW (Adjusted DTW = DTW - [PT x 0.8]).

Water samples collected for subjective evaluation were collected by gently lowering approximately half the length of a new disposable or Teflon® bailer past the air-water interface (if possible) and collecting a sample from near the surface of the water in the well. The samples were checked for measurable floating hydrocarbon product. All Teflon® bailers are triple rinsed with Alconox® and triple rinsed with distilled water prior to use.

Before water samples were collected from the groundwater monitoring wells, the wells were purged until stabilization of the temperature, Ph, and conductivity was obtained. Approximately four well casing volumes were purged before those characteristics stabilized. The quantity of water purged from each well was calculated as follows:

1 well casing volume = $\pi r^2 h(7.48)$ where:

r = radius of the well casing in feet.

h = column of water in the well in feet (depth to bottom - depth to water).

7.48 = conversion constant from cubic feet to

gallons

Gallons of water purged/gallons in 1 well casing volume = well casing volumes removed.

After purging, each well was allowed to recharge to at least 80% of the initial water level. Water samples were collected with a new disposable or Teflon® bailer, and carefully poured into 40-milliliter (ml) glass vials, which were filled so as to produce a positive meniscus. Each vial was preserved with hydrochloric acid, sealed with a cap containing a Teflon® septum, and subsequently examined for air bubbles to avoid headspace which would allow volatilization to occur. The samples were transported in iced storage in a thermally insulated ice chest, accompanied by a Chain of Custody form, to a California-certified laboratory.



Project Name: Texaco - Oakland

Job No. 62073.01

Date: October 27, 1993

Page <u>1</u> of <u>1</u>

Well No. MW-6B

Time Started 12:20

TIME (hr)	GALLONS (cum.)	TEMP. (F)	рн	CONDUCT. (micromho)
12:20	Start purg	ging MW-6B		· . · . · . · . · . · . · . · . · . · .
12:20	0.0	75.4	7.31	1340
12:28	1.0	73.7	7.26	1310
12:31	2.0	73.4	7.17	1360
12:37	3.0	70.8	7.18	1300
12:40	3.5	71.3	7.19	1360
	Stop pure	ging MW-6B		
Notes:	Depth t	Depth to Bo to Water - in: to Water - fir	nal (feet) % recovery Time Sampled	: 18.06 : 13.18 : 13.17 : 100 : 13:45
	W	s per Well Ca Ga Well Casing Vo Cimate Pumping	llons Purged olume Purged	: 3.50 : 4.38



Project Name: Texaco - Oakland Job No. <u>62073.01</u>

Date: October 27, 1993 Page <u>1</u> of <u>1</u>

Well No. $\underline{MW-6E}$ Time Started 13:20

TIME (hr)	GALLONS (cum.)	TEMP. (F)	рН	CONDUCT.
13:20	Start purg	ing MW-6E		
13:20	0	66.1	6.57	1130
13:25	3.5	66.1	6.65	1130
13:30	7.0	65.8	6.63	1140
14:10	10.5	67.6	6.76	1240
14:15	12.0	67.1	6.76	1170
	Stop purg	ing MW-6E		
tes:	Depth t		er (inches) ttom (feet) tial (feet)	: 19.96

Depth to Water - final (feet): 14.83

% recovery : 91

Time Sampled: 16:00

Gallons per Well Casing Volume : 3.67

Gallons Purged : 12.0

Well Casing Volume Purged : 3.27

Approximate Pumping Rate (gpm) : 1.0



Project Name: Texaco - Oakland

Job No. <u>62073.01</u>

Date: October 27, 1993

Page <u>1</u> of <u>1</u>

Well No. MW-6F

Time Started 12:50

TIME (hr)	GALLONS (cum.)	TEMP. (F)	нф	CONDUCT. (micromho)
12:50	Start purg	ing MW-6F		-
12:50	0	68.4	6.83	770
12:55	3.5	67.3	6.97	910
13:00	7.0	66.7	6.95	940
13:15	9.5	66.3	7.13	960
	Stop purg	ing MW-6F		
Notes:	Depth t Depth t		al (feet)	: 19.73 : 14.85 : 14.84
	Gallon W	T s per Well Ca	% recovery ime Sampled sing Volume lons Purged lume Purged	: 100 : 15:55 : 3.19 : 9.5 : 3



Project Name: <u>Texaco - Oakland</u> Job No. <u>62073.01</u>

Date: October 27, 1993 Page 1 of 1

Well No. MW-6G Time Started 14:35

TIME (hr)	GALLONS (cum.)	TEMP. (F)	рн	CONDUCT. (micromho)
14:25	Start purg	ing MW-6G		
14:25	0	74.3	7.10	1520
14:30	3.5	73.4	7.23	1530
14:35	7.0	73.3	7.24	1530
14:40	10.0	74.1	7.29	1490
14:45	13.5	73.0	7.31	1550
14:10	Stop purg	ing MW-6G		
otes:	Depth to Gallon W	Depth to Bo o Water - in: o Water - fir s per Well Ca Ga:	ter (inches) : ottom (feet) : itial (feet) : nal (feet) : % recovery : Time Sampled : asing Volume : llons Purged : olume Purged :	: 18.58 : 13.47 : 12.55 : 100 : 16:10 : 3.34 : 13.5



Project Name: <u>Texaco - Oakland</u> Job No. <u>62073.01</u>

Date: October 27, 1993 Page 1 of 1

Well No. MW-6H Time Started 14:45

TIME (hr)	GALLONS (cum.)	TEMP. (F)	рн	CONDUCT. (micromho)
14:45	Start purg	ing MW-6H		
14:45	0	74.6	7.02	870
14:50	3.75	74.5	7.02	770
14:55	7.50	73.0	7.04	1110
15:00	11.25	72.2	7.18	880
15:05	15.00	71.7	7.12	990
	Stop purg	ing MW-6H		
Notes:	Depth t	Depth to Bo o Water - ini o Water - fin T s per Well Ca	al (feet) % recovery lime Sampled asing Volume llons Purged	: 19.67 : 13.93 : 12.93 : 100 : 16:15 : 3.75 : 15.0



Project Name: <u>Texaco - Oakland</u> Job No. <u>62073.01</u>

Date: October 27, 1993 Page 1 of 1

Well No. MW-6I Time Started 15:15

TIME (hr)	GALLONS (cum.)	TEMP. (F)	рН	CONDUCT. (micromho)
15:15	Start purg	ing MW-6I		
15:15	0	68.9	7.26	1410
15:20	4.0	69.2	7.26	1450
15:25	8.5	68.4	7.32	1400
15:35	12.5	68.8	7.43	1460
15:40	14.5	68.4	7.39	1440
	Stop purg	ing MW-6I		
Notes:	Depth t Gallon	Depth to Bo o Water - ini o Water - fir s per Well Ca	% recovery lime Sampled sing Volume llons Purged blume Purged	: 19.54 : 13.10 : 13.24 : 97.8 : 16:20 : 4.21 : 14.5 : 3.37

APPENDIX B

LABORATORY ANALYSIS REPORTS AND CHAIN OF CUSTODY DOCUMENTATION



5011 Blum Road, Suite 1 • Martinez, CA 94553 Phone (510) 372-3700 • Fax (510) 372-6955

62073.01\1718\013103

RESNA Industries

3315 Alamden Expressway, #34

San Jose, CA 95118 Attn: Phillip Mayberry Project Manager

Date Sampled: 10-27-93 Date Received: 10-29-93

Date Analyzed: 11-05-93

Sample Number

103544

Sample Description

Project # 62073.01 Texaco - Oakland 2225 Telegraph

MW-6B WATER

ANALYSIS

Sample Detection Results Limit ppb ppb 50 1,300 Total Petroleum Hydrocarbons as Gasoline 23 0.5 Benzene 0.5 1.7 Toluene 250 0.5 Xylenes 25 0.5 Ethylbenzene

Note:

Analysis was performed using EPA methods 5030 and TPH

LUFT with method 602 used for BTX distinction.

 $(ppb) = (\mu g/L)$

MOBILE CHEM LABS

Ronald G. Evans Lab Director



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62073.01\1718\013103

RESNA Industries

3315 Alamden Expressway, #34

San Jose, CA 95118 Attn: Phillip Mayberry

Project Manager

Date Sampled: 10-27-93 Date Received: 10-29-93

Date Analyzed: 11-05-93

Sample Number

103545

Sample Description

Project # 62073.01 Texaco - Oakland

2225 Telegraph

MW-6B Rinsate WATER

ANALYSIS

	Detection Limit	Sample Results
	ppb	ppb
Total Petroleum Hydrocarbons as Gasoline	50	<50
Benzene	0.5	<0.5
Toluene	0.5	<0.5
Xylenes	0.5	1.7
Ethylbenzene	0.5	<0.5

Note:

Analysis was performed using EPA methods 5030 and TPH

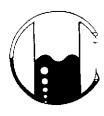
LUFT with method 602 used for BTX distinction.

 $(ppb) = (\mu g/L)$

MOBILE CHEM LABS

Ronald G. Evans

Lab Director



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62073.01\1718\013103

RESNA Industries 3315 Alamden Expressway, #34

San Jose, CA 95118 Attn: Phillip Mayberry Project Manager

Date Sampled: 10-27-93 Date Received: 10-29-93 Date Analyzed: 11-05-93

Sample Number

103547

Sample Description

Project # 62073.01 Texaco - Oakland 2225 Telegraph

WATER MW-6E

ANALYSIS

	Detection Limit	Sample Results	
	ppb	ppb	
Total Petroleum Hydrocarbons as Gasoline	50	100	
Benzene	0.5	6.0	
Toluene	0.5	<0.5	
Xylenes	0.5	<0.5	
Ethylbenzene	0.5	<0.5	

Note:

Analysis was performed using EPA methods 5030 and TPH

LUFT with method 602 used for BTX distinction.

 $(ppb) = (\mu g/L)$

MOBILE CHEM LABS

Ronald G. Evans Lab Director



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62073.01\1718\013103

RESNA Industries

3315 Alamden Expressway, #34

San Jose, CA 95118 Attn: Phillip Mayberry

Project Manager

Date Sampled: 10-27-93

Date Received: 10-29-93 Date Analyzed: 11-05-93

Sample Number

103546

Sample Description

Project # 62073.01 Texaco - Oakland 2225 Telegraph

MW-6F

WATER

ANALYSIS

	Detection Limit	Sample Results
	ppb	ppb
Total Petroleum Hydrocarbons as Gasoline	50	<50
Benzene	0.5	<0.5
Toluene	0.5	<0.5
Xylenes	0.5	<0.5
Ethylbenzene	0.5	<0.5

Note:

Analysis was performed using EPA methods 5030 and TPH

LUFT with method 602 used for BTX distinction.

 $(ppb) = (\mu g/L)$

MOBILE CHEM LABS

Ronald G. Evans Lab Director

Hadd Some



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62073.01\1718\013103

RESNA Industries

3315 Alamden Expressway, #34

San Jose, CA 95118 Attn: Phillip Mayberry Project Manager Date Sampled: 10-27-93

Date Received: 10-29-93 Date Analyzed: 11-05-93

Sample Number

103548

Sample Description

Project # 62073.01 Texaco - Oakland 2225 Telegraph

MW-6G WATER

ANALYSIS

	Detection Limit	Sample Results
	ppb	ppb
Total Petroleum Hydrocarbons as Gasoline	50	<50
Benzene	0.5	<0.5
Toluene	0.5	<0.5
Xylenes	0.5	<0.5
Ethylbenzene	0.5	<0.5

Note:

Analysis was performed using EPA methods 5030 and TPH

LUFT with method 602 used for BTX distinction.

 $(ppb) = (\mu g/L)$

MOBILE CHEM LABS

Ronald G. Evans Lab Director



5011 Blum Road, Suite 1 • Martinez, CA 94553 Phone (510) 372-3700 • Fax (510) 372-6955

62073.01\1718\013103

RESNA Industries

3315 Alamden Expressway, #34

San Jose, CA 95118 Attn: Phillip Mayberry Project Manager Date Sampled: 10-27-93 Date Received: 10-29-93

Date Analyzed: 11-05-93

Sample Number

103549

Sample Description

Project # 62073.01 Texaco - Oakland 2225 Telegraph

MW-6H

WATER

ANALYSIS

	Detection Limit	Sample Results
	 ppb	ppb
Total Petroleum Hydrocarbons as Gasoline	50	1,600
Benzene	0.5	130
Toluene	0.5	90
Xylenes	0.5	130
Ethylbenzene	0.5	29

Note:

Analysis was performed using EPA methods 5030 and TPH

LUFT with method 602 used for BTX distinction.

 $(ppb) = (\mu g/L)$

MOBILE CHEM LABS

Ronald G. Evans Lab Director



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62073.01\1718\013103

RESNA Industries

3315 Alamden Expressway, #34

San Jose, CA 95118 Attn: Phillip Mayberry

Project Manager

Date Sampled: 10-27-93

Date Received: 10-29-93

Date Analyzed: 11-05-93

Sample Number

103550

Sample Description

Project # 62073.01

Texaco - Oakland

2225 Telegraph

MW-6I

WATER

ANALYSIS

	Detection Limit	Sample Results
	ppb	ppb
Total Petroleum Hydrocarbons as Gasoline	50	<50
Benzene	0.5	<0.5
Toluene	0.5	<0.5
Xylenes	0.5	1.1
Ethylbenzene	0.5	<0.5

Note:

Analysis was performed using EPA methods 5030 and TPH

LUFT with method 602 used for BTX distinction.

 $(ppb) = (\mu g/L)$

MOBILE CHEM LABS

Ronald G. Evans

Lab Director



5011 Blum Road, Suite 1 • Martinez, CA 94553 Phone (510) 372-3700 • Fax (510) 372-6955

62073.01\1718\013103

RESNA Industries

3315 Alamden Expressway, #34

San Jose, CA 95118 Attn: Phillip Mayberry

Project Manager

Date Sampled: 10-27-93 Date Received: 10-29-93

Date Analyzed: 11-05-93

Sample Number

103543

Sample Description

Project # 62073.01 Texaco - Oakland 2225 Telegraph

Site Blank WATER

ANALYSIS

	Detection Limit	Sample Results
	ppb	ppb
Total Petroleum Hydrocarbons as Gasoline	50	<50
Benzene	0.5	<0.5
Toluene	0.5	<0.5
Xylenes	0.5	1.5
Ethylbenzene	0.5	<0.5

Note:

Analysis was performed using EPA methods 5030 and TPH

LUFT with method 602 used for BTX distinction.

 $(ppb) = (\mu g/L)$

MOBILE CHEM LABS

Ronald G. Evans Lab Director



CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST

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APPENDIX C NON-HAZARDOUS WASTE DATA FORM

Jibson Environmental

01

Non-Hazardous Waste Data Form	_
Name Ixaco Mailing Address 108 Cutture Blud Kichmand da. Generating Site 225 Tolentan Oakland 6207301 76 E.12 Condand 6207401 377 Mass Waste: Estimated Volume 450 BBLS/FALS Sunfado TONS/YDS Waste Description: Components of the Waste PPM Components] - 1-2/
Special Handling Instructions Gloves Goggles Other Generator certifles that the waste as described is 100% non-hazaraous. Halian A Colon Signature of Authorized Agent Date	
Name Roma Industries Address 33/5 Almaden Euro Sulfo 34 Phone 1-800-926-0875 San Tree da Truck Unit ID 349 Pick Up Date 11-11-93 Order No. Signature EPA ID No. ITHIN C. Adam II-12-93 Date	
Facility CAD980883177 CAD981458466 CAD980883177	
Gibson Environmental End of Commercial Dr. Bakersfield, CA 93308 (805) 327-0413 Gibson Environmental Gibson Environmental Gibson Environmental 475 Seaport Blvd Redwood City, CA 94063 (310) 549-9117 Gibson Environmental 475 Seaport Blvd Redwood City, CA 94063 (415) 368-5511 Disposal Method: Recycle Release # 10629 Actual Tons/Gals	
MM GUN447 11/12/93 ignature Date	

A Subsidiary of V.L.S., Inc. 3300 Truxturi Avenue, Suite 200 - Bakersfield, CA 93301 - 805/327-0413 - 800/582-3935 - Fax 805/861-0229