

Texaco Refining and Marketing Inc. nG vicewast (February) Universe Oit, 60, 848 77 - 1

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September 24, 1993

Mr. Tom Peacock Alameda County Environmental Health Department 80 Swan Way, Room 200 Oakland, CA 94621

Dear Tom:

Enclosed is a copy of our quarterly technical letter report dated September 16, 1993, the currently operating Exxon service station located at 2225 Telegraph Avenue in Oakland, California.

Please call me at (818) 505-2476 if you have any questions or wish to discuss the report further.

Very truly yours,

N Mobiles

Texaco Refining and Marketing Inc.

RR:rr

Enclosure

cc: Mr. Rich Hiett

California Regional Water Quality Control Board San Francisco Bay Region 2101 Webster Street, Ste. 500

Oakland, Ca 94612

DAHarris - Exxon; Houston RRZielinski-Richmond

pr__



3315 Almaden Expressway, Suite 34 San Jose, CA 95118 Phone: (408) 264-7723 FAX: (408) 264-2435

September 16, 1993 62073.01

Mr. Robert Robles Texaco Environmental Services 10 Universal City Plaza, 7th Floor Universal City, California 91608

Subject:

Groundwater Monitoring and Sampling, Third Quarter 1993, Texaco Service

Station, 2225 Telegraph Avenue, Oakland, California.

Mr. Robles:

At the request of Texaco Environmental Services (TES), RESNA Industries Inc. (RESNA) has prepared this letter report which summarizes the results of monthly groundwater monitoring and quarterly groundwater sampling at the former Texaco Service Station located at 2225 Telegraph Avenue in Oakland, California (Plate 1, Site Vicinity Map) for the third quarter 1993 (July through September 1993). Monthly monitoring was conducted on July 26, and quarterly groundwater monitoring and sampling was conducted on August 10, 1993, to evaluate groundwater elevations, gradient and flow direction, the presence and thickness of any petroleum hydrocarbon sheen or floating product, and the distribution of dissolved hydrocarbons in the five groundwater monitoring wells (MW-6B, MW-6E, MW-6G, MW-6H, and MW-6I) sampled at this site. Well MW-6F was not sampled because it was inaccessible; the lock had been changed on the gate and a key was not available. As requested by TES, wells RW-1 and RW-2 were not monitored or sampled this quarter. RESNA's groundwater sampling protocol and well purge data sheets are included in Appendix A.

GROUNDWATER MONITORING

Based on the August 10, 1993, depth to water levels, groundwater elevations at the site have decreased an average of approximately 0.63 feet from the elevations reported the last quarterly monitoring event, except in well MW-6H, were the groundwater elevation increased 0.05 feet. On August 10, 1993, the groundwater flow direction was interpreted to be toward the south-west with a hydraulic gradient of approximately 0.01 (Plate 2, Groundwater Gradient Map). Neither floating product nor hydrocarbon sheen was observed in the wells. Historical and recent monitoring data are summarized in Table 1, Cumulative Groundwater Monitoring Data.

Pro-1 and Pro-2 was Rw-2 was



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GROUNDWATER SAMPLING

Groundwater samples were submitted to Mobile Chem Laboratories (California Hazardous Materials Testing Laboratory Certification No. 1223) in Martinez, California under chain of custody protocol. The samples were analyzed for the gasoline constituents benzene, toluene, ethylbenzene, and total xylenes (BTEX), and total petroleum hydrocarbons as gasoline (TPHg) using modified Environmental Protection Agency (EPA) Methods 5030 and TPH LUFT with Method 602. The Chain of Custody and Laboratory Analysis Documentation Reports are included in Appendix B.

GROUNDWATER ANALYTICAL RESULTS

Concentrations of TPHg in groundwater samples ranged from less than the method detection limit (MDL) of 50 parts per billion (ppb) to 1,700 ppb (MW-6E). Dissolved benzene concentrations in groundwater samples ranged from less than the MDL of 0.5 ppb to 130 ppb (MW-6E). TPHg and benzene concentrations are shown on Plate 3, TPHg/Benzene Concentrations in Groundwater. Historical and recent analytical data are summarized in Table 2, Cumulative Results of Laboratory Analyses of Groundwater Samples.

PURGE WATER RECYCLING

On August 18, 1993 approximately 85 gallons of purge water generated during purging and sampling of the monitoring wells were transported to Gibson Environmental in Redwood City, California for recycling. The Non-Hazardous Waste Data Form is included in Appendix C.



3315 Almaden Expressway, Suite 34 San Jose, CA 95118 Phone: (408) 264-7723 FAX: (408) 264-2435

LETTER REPORT GROUNDWATER MONITORING AND SAMPLING Third Quarter 1993

at

Former Texaco Station 2225 Telegraph Avenue Oakland, California

62073.01



September 16, 1993 62073.01

If you have any questions or comments regarding this report, please call (408) 264-7723.

Sincerely, RESNA Industries Inc.

Robin A. Adair Geologic Technician

JAMES LEWIS NELSON

No. 1463 CERTIFIED ENGINEERING

GEOLOGIST OF CALIFORNIA

James L. Nelson

Certified Engineering

Geologist 1463

Enclosures:

Plate 1:

Site Vicinity Map

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Plate 2:

Groundwater Gradient Map (August 10, 1993)

Plate 3:

TPHg/Benzene Concentrations in Groundwater (August 10,

1993)

Table 1:

Cumulative Groundwater Monitoring Data

Table 2:

Cumulative Results of Laboratory Analyses of Groundwater

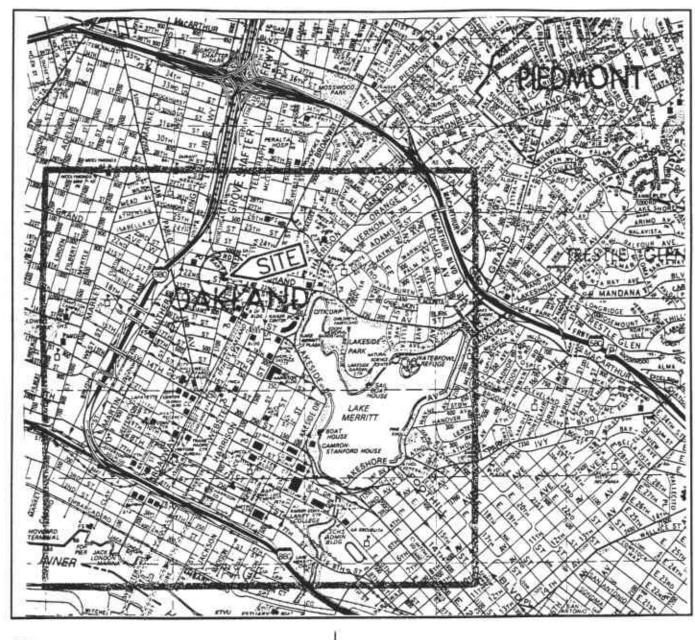
Samples

Appendix A, Groundwater Sampling Protocol and Well Purge Data Sheets

Appendix B, Laboratory Analysis Reports and Chain of Custody

Documentation

Appendix C, Non Hazardous Waste Data Form



Base: The Thomas Guide Alameda County Oakland, California 1991

LEGEND

Site Location

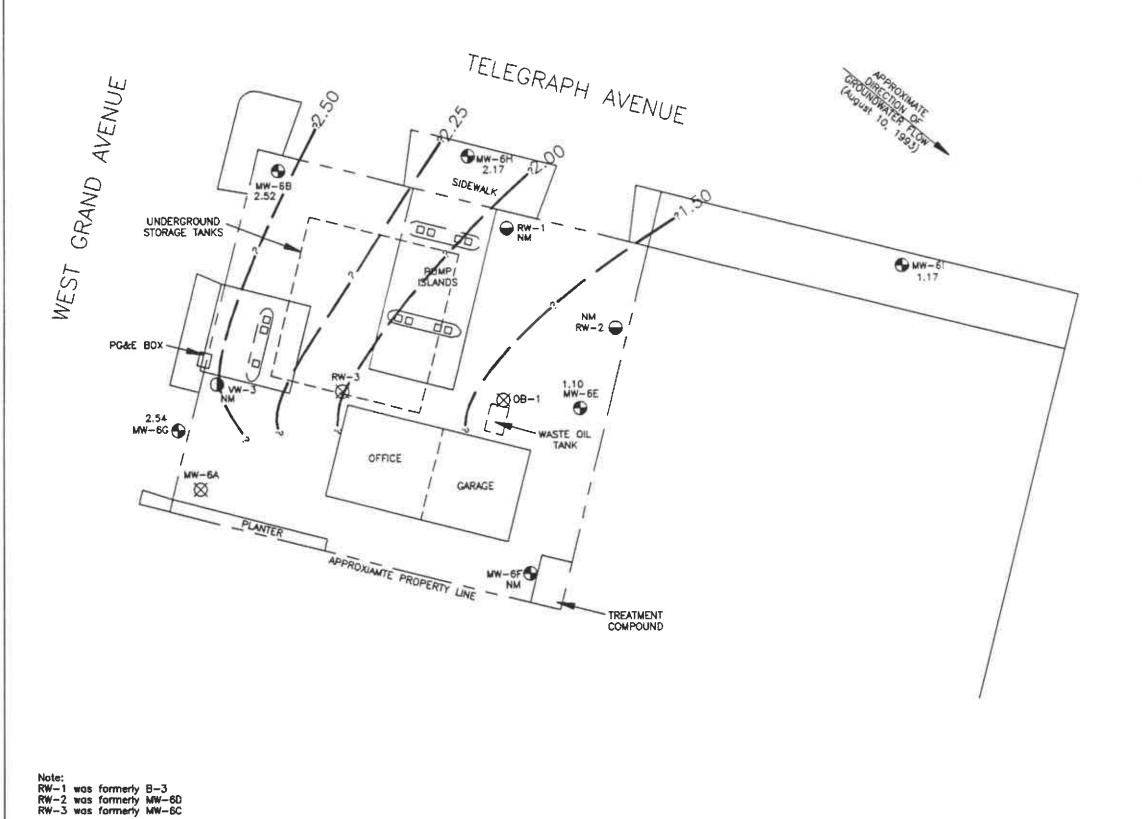
Approximate Scale
2200 1100 0 2200 4400
feet

Working to Restore Nature

PROJECT 62073.01

SITE VICINITY MAP Former Texaco Station 2225 Telegraph Avenue Oakland, California PLATE

1



EXPLANATION

MW-6| ⊕ = Groundwater monitoring well (Harding Lawson, 1988)

RW-2 = Groundwater recovery/vapor extraction well (Harding Lawson, 1988 and 1990)

VW-3 = Vapor extraction well (Harding Lawson, 1988)

RW-3

■ Destroyed well

2.50 — = Line of equal elevation of groundwater in feet above mean sea level (MSL)

2.54 = Elevation of groundwater in feet above MSL, August 10, 1993

NM = Not Monitored

Approximate Scale
0 15 0 30 60
feet

Source: Modified from site plan provided by Harding Lawson Associates, dated July 29, 1992.

RESNA Working to Restore Nature

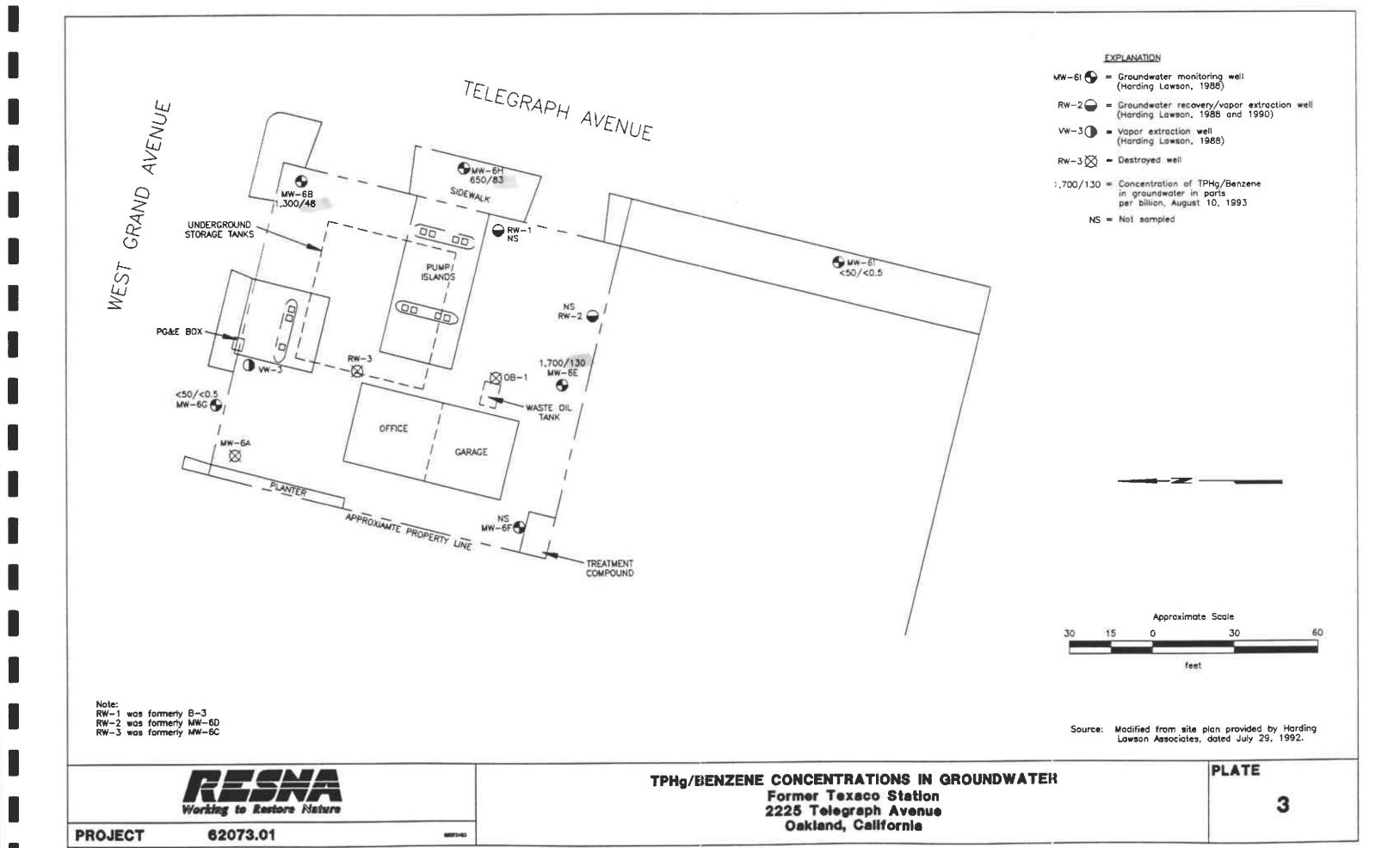
GROUNDWATER GRADIENT MAP Former Texaco Station 2225 Telegraph Avenue Oakland, California PLATE

2

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TABLE 1 CUMULATIVE GROUNDWATER MONITORING DATA

Texaco Service Station 2225 Telegraph Avenue Oakland, California (Page 1 of 8)

Well	Date	Wellhead Elevation	Depth to Water	Groundwater Elevation*	Floating Product
<u></u>					
MW-6A					
HLA	12/15/88	98.99*	13.77	85.22	NA
	10/03/89		13.40	85.59	NA
	05/11/90		12.87	86.12	NA
	10/16/90		13.27	85.72	NA
	12/06/90		13.28	85.71	NA
	01/14/91		Not	Monitored	
	02/08/91		12.49	86.50	NA
	04/02/91		Not	Monitored	
	05/07/91		11.94	87.05	NA
	05/31/91		Not	Accessible	
	06/26/91		12.87	86.12	NA
	08/05/91		13.44	85.55	NA
	08/14/91		13.47	85.52	NA
	09/11/91		13.48	85.51	NA
	10/16/91		13.64	85.35	NA
	12/30/91			Destroyed	
	12,00,72			,	
MW-6B					
HLA	12/15/88	98.81*	13.01	85.80	NA
	10/03/89		12.94	85.87	NA
	04/30/90		12.53	86.28	NA
	10/16/90		12.73	86.08	NA
	12/06/90		12.74	86.07	NA
	01/14/91		12.57	86.24	NA
	02/08/91		12.16	86.65	NA
	04/02/91		11.50	87.31	NA
	05/07/91		12.02	86.79	NA
	05/31/91		12.40	86.41	NA
	06/26/91		12.69	86.12	NA
	08/05/91		12.95	85.86	NA
	08/03/91		12.93	85.88	NA
			13.01	85.80	NA
	09/11/91		13.09	85.72	NA.
	10/16/91		12.62	86.19	NA NA
	12/30/91		11.81	87.00	NA.
	02/25/92			87.23	NA NA
	03/25/92	100488	11.58	2.80	NA NA
T. 77.03.1.4	06/16/92	15.34**	12.54		None
RESNA	09/08/92		12.87	2.47	
	11/05/92		12.70	2.64	None
	12/14/92		12.19	3.15	None



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TABLE 1 CUMULATIVE GROUNDWATER MONITORING DATA

Texaco Service Station 2225 Telegraph Avenue Oakland, California (Page 2 of 8)

<u>Well</u>	Date	Wellhead Elevation	Depth to Water	Groundwater Elevation*	Floating Product
				···	
MW-6B cont'd	01/28/93		11.39	3.95	None
	02/11/93		11.70	3.64	None
	03/09/93		11.70	3.64	None
	04/14/93		11.87	3.47	None
	05/11/93		12.22	3.12	None
	06/17/93		12.46	2.88	None
	07/26/93		12.72	2.58	None
	08/10/93		12.82	2.52	None
RW-3 (formerly l					
HLA	12/15/88	99,89*	14.41	85.48	NA
	10/03/89		14.10	85.79	NA
	04/30/90		13.81	86.68	NA
	10/16/90	98.97*	13.29	85.68	NA
	01/14/91		14.50	84.47	NA
	02/08/91		12.54	86.43	NA
	04/02/91		11.39	87.58	NA
	05/07/91		12.47	86.50	NA
	05/31/91		16.31	82.66	NA
	06/26/91		15.50	83.47	NA
	08/05/91		13.69	85.28	NA
	08/13/91		13.67	85.30	NA
	09/11/91		13.77	85.20	NA
	10/16/91		16.66	82.31	NA
	11/05/91		Well	Destroyed	
RW-2 (formerly)	MW-6D)				
HLA	12/15/88	98.78*	13.53	85.25	NA
	10/03/89		13.44	85.34	NA
	04/30/90		13.19	85.59	NA
	10/16/90	98.11*	12.77	85.34	NA
	01/14/91		Not	Monitored	
	02/08/91		13.11	85.00	NA
	04/02/91		11.70	86.41	NA
	05/07/91		14.09	84.02	NA
	05/31/91		16.01	82.10	NA
	06/26/91		14.60	83.51	NA
	08/05/91		14.00	84.11	NA
	08/13/91		21.30	76.81	NA
	09/11/91		19.97	78.14	NA
	10/16/91		15.19	82.92	NA
	12/30/91		13.19	84.92	NA



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TABLE 1 CUMULATIVE GROUNDWATER MONITORING DATA

Texaco Service Station 2225 Telegraph Avenue Oakland, California (Page 3 of 8)

Well	Date	Wellhead Elevation	Depth to Water	Groundwater Elevation*	Floating Product
	00 (05 (00		1/ 37	81.84	NA
RW-2 (cont'd)	02/25/92		16.27		NA
	03/25/92	44.54**		Monitored 1.75	NA
	06/16/92	14.61**	12.86		INA
	09/08/92			Monitored	
	11/05/92			Monitored	
	12/14/92			Monitored	
	01/28/93			Monitored	
	02/11/93			Monitored	
	03/09/93			Monitored	
	04/14/93		-	Monitored	
	05/11/93			Monitored	
	06/17/93			Monitored	
	08/10/93		Not	Monitored	
<u>MW-6E</u>					
HLA	12/15/88	98.99*	13.84	85.15	NA
	10/03/89		13.70	85.29	NA
	04/30/90		13.43	85. 5 6	NA
	10/16/90		13.77	85.22	NA
	12/06/90		13.95	85.04	NA
	01/14/91		13.95	85.04	NA
	02/08/91		13.20	85.79	NA
	04/02/91		12.28	86.71	NA
	05/07/91		13.48	85.51	NA
	05/31/91		14.09	84.90	NA
	06/26/91		12.54	86.45	NA
	08/05/91		14.39	84.60	NA
	08/14/91		14.18	84.81	NA
	09/11/91		14.73	84.26	NA
	10/16/91		14.40	84_59	NA
	12/30/91		13.39	85.60	NA
	02/25/92		13.16	85.83	NA
	03/25/92		12.15	86.84	NA
	06/16/92	15.23**	13.54	1.69	NA
RESNA	09/08/92	TU 140	14.78	0.45	None
NESTA	11/05/92			Monitored	
				Monitored	
	12/14/92		11.62	3.61	None
	01/28/93		12.85	2.38	None
	02/11/93		12.83	2.40	None
	03/09/93			: Monitored	, 10110
	04/14/93		NO	, monnored	



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TABLE 1 CUMULATIVE GROUNDWATER MONITORING DATA

Texaco Service Station 2225 Telegraph Avenue Oakland, California (Page 4 of 8)

Well	Date	Wellhead Elevation	Depth to Water	Groundwater Elevation*	Floating Product
		<u>, , , , , , , , , , , , , , , , , , , </u>			
IW-6E cont'd	05/11/93		13.59	1.64	None
	06/17/93		13.74	1.49	None
	07/26/93		14.01	1.22	None
	08/10/93		14.13	1.10	None
MIN CE					
<u>MW-6F</u> HLA	12/15/88	99.91*	14.73	85.18	NA
III	10/03/89	77.71	14.48	85.43	NA
	04/30/90		14.14	85.77	NA NA
	10/16/90		14.77	85.14	NA
	12/06/90		14.81	85.10	NA
	01/14/91		14.73	85.18	NA
	02/08/91		13.73	86.18	NA
	04/02/91		12.38	87.53	NA
	05/07/91		13.67	86.24	NA
	05/31/91		14.43	85.48	NA
	06/26/91		14.81	85.10	NA
	08/05/91		14.96	84.95	NA
	08/14/91		14.87	85.04	NA
	09/11/91		15.11	84.80	NA
	10/16/91		15.16	84.75	NA
	12/30/91		13.78	86.13	NA
•	02/25/92		12.68	87.23	NA
	03/25/92		11.93	87.98	NA
	06/16/92	16.46**	14.34	2.12	NA
RESNA	09/08/92		14.75	1.71	None
	11/05/92		14.35	2.11	None
	12/14/92		12.90	3.56	None
	01/28/93		11.60	4.86	None
	02/11/93		12.25	4.21	None
	03/09/93		12.50	3.96	None
	04/14/93		12.71	3.75	None
	05/11/93		13.63	2.83	None
	06/17/93		14.02	2.44	None
	07/26/93			Monitored	
	08/10/93		Not	Monitored	
<u>MW-6G</u> HLA	12/15/88	99.16*	12.39	86. 77	NA



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TABLE 1 CUMULATIVE GROUNDWATER MONITORING DATA

Texaco Service Station 2225 Telegraph Avenue Oakland, California (Page 5 of 8)

<u>Well</u>	Date	Wellhead Elevation	Depth to Water	Groundwater Elevation*	Floating Product
					<u> </u>
MW-6G cont'd	10/03/89		12.22	86.94	NA
	04/30/90		11.73	87.43	NA
	10/16/90		12.28	86.88	NA
	12/06/90		12.27	86.89	NA
	01/14/91		12.14	87.02	NA
	02/08/91		11.44	87.72	NA
	04/02/91		10.03	89.13	NA
	05/07/91		11.00	88.16	NA
	05/31/91		11.75	87.41	NA
	06/26/91		12.91	86.25	NA
	08/05/91		12.43	86.73	NA
	08/14/91		12.43	86.73	NA
	09/11/91		12.48	86.68	NA
	10/16/91		12.64	86.52	NA
	12/30/91		11.80	87.36	NA
	02/25/92		10.32	88.84	NA
	03/25/92		9.93	89.23	NA
	06/16/92	14.71**	11.88	2.83	NA
RESNA	09/08/92	11.71	12.20	2.51	None
KLS/121	11/05/92		12.02	2.69	None
	12/14/92		10.95	3.76	None
	01/28/93		9.56	5.15	None
	02/11/93		10.04	4.67	None
	03/09/93		10.10	4.61	None
	04/14/93		10.43	4.28	None
	05/11/93		11.05	3.66	None
			11.49	3.22	None
	06/17/93		11.98	2.73	None
	07/26/93		12.17	2.54	None
	08/10/93		12.17	2.54	110110
<u>MW-6H</u>			-	05.51	374
HLA	12/15/88	97.93*	12.39	85.54	NA
	10/03/89		12.36	85.57	NA
	04/30/90		12.10	85.83	NA
	10/16/90		12.18	85.75	NA
	12/06/90		12.29	85.64	NA
	01/14/91		12.22	85.71	NA
	02/08/91		11.93	86.00	NA
	04/02/91		11.59	86.34	NA
	05/07/91		12.24	85.69	NA
	05/31/91		12.22	85.71	NA



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TABLE 1

CUMULATIVE GROUNDWATER MONITORING DATA

Texaco Service Station 2225 Telegraph Avenue Oakland, California (Page 6 of 8)

Well	Date	Wellhead Elevation	Depth to Water	Groundwater Elevation*	Floating Product
	Date	Elevation		Liciation	T TOGUET
W-6H cont'd	06/26/91		14.34	83.59	NA
TV DIT COME D	08/05/91		12.62	85.31	NA
	08/14/91		12.43	85.50	NA
	09/11/91		12.83	85.10	NA
	10/16/91		12.71	85.22	NA
	12/30/91		12.16	85.77	NA
	02/25/92		12.17	85.76	NA
	03/25/92		11.65	86.28	NA
	06/16/92	14.47**	12.12	2.35	NA
RESNA	09/08/92		12.30	2.17	None
	11/05/92		12.05	2.42	None
	12/14/92		11.65	2.82	None
	01/28/93		11.57	2.90	None
	02/11/93		12.22	2.25	None
	03/09/93		12.02	2.45	None
	04/14/93		12.02	2.45	None
	05/11/93		12.35	2.12	None
	06/17/93		12.22	2.25	None
	07/26/93		12.32	2.15	None
	08/10/93		12.30	2.17	None
<u>MW-61</u>					
HLA	12/15/88	97.60*	12.82	84.78	NA
	10/03/89		12.83	84.77	NA
	04/30/90		12.66	84.94	NA
	10/16/90		12.71	84.89	NA
	12/06/90		12.75	84.85	NA
	01/14/91		12.55	85.05	NA
	02/08/91		12.32	85.28	NA
	04/02/91		12.22	85.38	NA
	05/07/91		12.61	84.99	NA
	05/31/91		12.82	84.78	NA
	06/26/91		12.93	84.67	NA
	08/05/91		13.01	84.59	NA
	08/14/91		12.98	84.62	NA
	09/11/91		13.11	84.49	NA
	10/16/91		13.04	84.56	NA
	12/30/91		12.72	84.88	NA
	02/25/92		12.45	85.15	NA
	03/25/92		12.12	85.48	NA
	06/16/92	14.14**	12.75	1.39	NA



Working to Restore Nature

Third Quarter 1993 Quarterly Report 2225 Telegraph Avenue, Oakland, California September 16, 1993 62073.01

TABLE 1 CUMULATIVE GROUNDWATER MONITORING DATA

Texaco Service Station 2225 Telegraph Avenue Oakland, California (Page 7 of 8)

Well	Dire	Wellhead	Depth to	Groundwater	Floating
	Date	Sievation	Water	Elevation*	Product
Lauret V	00 100 103		12.84	1.30	None
MW-6I con't	09/08/92		12.75	1.39	None
RESNA	11/05/92		12.75 12.40	1.74	None
	12/14/92		12.40	1.94	None
	01/28/93		12.20 12.40	1.74	None
	02/11/93			1.69	None
	03/09/93		12.45 12.43	1.71	None
	04/14/93				None
	05/11/93		12.73	1.41	None
	06/17/93		12.78	1.36	
	07/26/93		12.92	1.22	None None
	08/10/93		12.97	1.17	None
<u>RW-1</u>				05/5	254
HLA	10/16/90	97.89*	12.24	85.65	NA
	01/14/91		12.80	85.09	NA
	02/08/91		12_53	85.36	NA
	04/02/91		NA	NA	NA
	05/07/91		NA	NA	NA
	05/31/91		12.86	85.03	NA
	08/05/91		13.19	84.70	NA
	08/13/91		14.05	83.84	NA
	09/11/91		15.96	81.93	NA
	10/16/91		16.00	81.89	NA
	12/30/91		12.65	85.24	NA
	02/25/92		14.40	83.49	NA
	03/25/92		NA	NA	NA
	06/16/92	14.42**	12.37	2.05	NA
RESNA	09/08/92	Not I	Monitored		
	11/05/92	Not I	Monitored		
	12/14/92	Not !	Monitored		
	01/18/93		Monitored		
	02/11/93	Not 1	Monitored		
	03/09/93		Monitored		
	04/14/93		Monitored		
	05/11/93		Monitored		
	06/17/93		Monitored		
	07/26/93		Monitored		
	08/10/93		Monitored		



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TABLE 1 CUMULATIVE GROUNDWATER MONITORING DATA

Texaco Service Station 2225 Telegraph Avenue Oakland, California (Page 8 of 8)

Well Date	Wellhead Elevation	Depth to Water	Groundwater Elevation*	Floating Product	
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Measurements in feet.

: Based on assigned benchmark with elevation arbitrarily set at 100 feet.

Elevation relative to mean sea level (MSL).

NA: Not Available

HLA: Monitoring by Harding Lawson Associates

RESNA: RESNA Industries Inc. began monitoring.
RESNA assumes all wells are screened in the same hydrostratigraphic unit, as identified by the previous environmental consultant.



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TABLE 2 CUMULATIVE RESULTS OF LABORATORY ANALYSES OF GROUNDWATER SAMPLES

Texaco Service Station 2225 Telegraph Avenue Oakland, California (Page 1 of 4)

<u>Well</u>	Date	ТРНg	Benzene	Toluene	Ethyl- benzene	Total Xylenes	Total Oil and Grease
1							
MW-6A HLA	06/24/88	NA	ND	ND	ND	ND	NA
111.24	10/20/88	NA.	1.0	ND	ND	ND	NA
	09/07/89	ND	2.0	ND	ND	ND	NA
	05/11/90	< 500	150	6.2	< 0.25	13	NA
	05/07/91	2,700	700	64	67	74	NA
	08/14/91	ND	3.6	< 0.5	< 0.5	< 0.5	NA
	12/31/91	112	5.0	Well Damage			
	03/25/92			Well Damage			
	05/02/92			Well Destroy			
	00, 0 2 , 7 2						•
MW-6B							
HLA	06/24/88	NA	ND	ND	ND	5.0	NA NA
	10/20/88	NA	4.0	ND	ND	ND	NA NA
	09/07/89	2,700	70	3.0	ND	160	NA NA
	04/30/90	168	45	8.0	60	22	NA NA
	05/07/91	3,300	240	6.0	20	660	NA NA
	08/14/91	980	9.1	42	310	150	NA ND
	12/31/91	1,200	46	< 5.0	85	220	ND
	03/25/92	190	31	8.6	84	8.6	NA NA
	06/16/92	1,700	44	1.7	7.2	230	NA NA
RESNA	09/08/92	2,900	35	8.3	110	330	NA
	11/05/92	1,400	29	<0.5	75	190	NA
	02/11/93	210	1.2	< 0.5	2.8	4.3	NA
	05/11/93	570	54	2.4	37	36	NA NA
	08/10/93	1,300	48	2.4	28	44	NA
RW-3 (form	erly MW-6C)						
HLA	06/24/88	NA	7,400	7.0	170	2,300	NA
	10/20/88	NA	9,500	65	170	850	NA
	09/07/89	18,000	7,900	430	350	1,100	NA
	04/30/90	30,000	6,100	1,500	1,000	2,700	NA
	05/07/91	5,800	4,200	640	220	670	NA
	08/14/91	3,800	2,300	300	49	360	NA
	11/05/91			Well Destroy	red		
DW-2 (fo	nerly MW-6D)						
HLA	07/11/88	NA	220	2 7	< 20	< 10	NA
ווודע	10/20/88	NA.	710	74	22	110	NA
	09/07/89	2,200	600	26	58	31	NA
	לטוריטולים	2,200	000				



September 16, 1993 62073.01

TABLE 2 CUMULATIVE RESULTS OF LABORATORY ANALYSES OF GROUNDWATER SAMPLES

Texaco Service Station 2225 Telegraph Avenue Oakland, California (Page 2 of 4)

	Date	TPHg	Benzene	Toluene	Ethyl- benzene	Total Xylenes	Total Oil and Grease	
 			Donzono	10150110				
RW-2 (cont'd)	04/30/90	3,600	800	150	310	280	NA	
	05/07/91	11,000	3,200	480	150	780	NA	
	08/14/91	NA	NA	NA	NA	NA	NA	
	12/31/91	NA	NA	NA	NA	NA	NA	
	03/25/92	NA	NA	NA	NA	NA	NA	
	06/16/92	28,000	2,900	1,000	120	2,700	NA	
RESNA	09/08/92		•	Not Sampled				
	11/05/92			Not Sampled				
	05/11/93			Not Sampled				
	08/10/93			Not Sampled				
	30, 10, 70							
MW-6E	10 /20 /00	NA	1.0	ND	ND	3.0	NA	
HLA	10/20/88	220	3.0	ND	ND	ND	NA	
	09/07/89			<5.0	<5.0	53	NA	
	04/30/90	250	57 32	1.0	2.2	1.4	NA.	
	05/07/91	160	0.9	< 0.5	< 0.5	< 0.5	NA	
	08/14/91	ND	3.1	< 0.5	< 0.5	< 0.5	ND	
	12/31/91	90		1.0	3.8	16	NA	
	03/25/92	830	41		5.0 68	510	NA	
	06/16/92	3,400	300 27	23 <0.5	3.6	21	NA	
RESNA	09/08/92	480	27			21	14/1	
	11/05/92	450		Not Samples		8.7	NA	
	02/11/93	270	15	<0.5	< 0.5	3.2	NA NA	
	05/11/93	< 50	2.3	< 0.5	1.4 23	3.2 140	NA NA	
	08/10/93	1,700	130	2.7	23	140	NA	
MW-6F						•••	25.	
HLA	10/25/88	ND	ND	ND	2.0	NA	NA	
	09/07/89	ND	ND	ND	ND	ND	NA	
	04/30/90	ND	ND	ND	ND	ND	NA	
	05/07/91	ND	ND	< 0.5	< 0.5	< 0.5	NA	
	08/14/91	ND	ND	< 0.5	< 0.5	< 0.5	NA	
	12/31/91	ND	ND	< 0.5	< 0.5	< 0.5	ND	
	03/25/92	ND	ND	< 0.5	< 0.5	< 0.5	NA	
	06/16/92	ND	ND	< 0.5	< 0.5	< 0.5	NA	
RESNA	09/08/92	<50	< 0.5	< 0.5	< 0.5	< 0.5	NA	
	11/05/92	<50	< 0.5	< 0.5	< 0.5	< 0.5	NA	
	02/11/93	<50	< 0.5	< 0.5	< 0.5	< 0.5	NA	
	05/11/93	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	NA	
	08/10/93			Not Sample	ed			



September 16, 1993 62073.01

TABLE 2 CUMULATIVE RESULTS OF LABORATORY ANALYSES OF GROUNDWATER SAMPLES

Texaco Service Station 2225 Telegraph Avenue Oakland, California (Page 3 of 4)

<u>Well</u>	Date	ТРНg	Benzene	Toluene	Ethyl- benzene	Total Xylenes	Total Oil and Grease	
			•		-			
1W-6G								
ILA	12/07/88	ND	ND	ND	ND	NA.	NA	
	09/07/89	ND	ND	ND	ND	ND	NA	
	04/30/90	ND	ND	ND	ND	ND	NA	
	05/07/91	ND	ND	< 0.5	< 0.5	< 0.5	NA	
	08/14/91	ND	ND	< 0.5	< 0.5	< 0.5	NA	
	12/31/91	ND	ND	< 0.5	< 0.5	< 0.5	ND	
	03/25/92	ND	ND	< 0.5	< 0.5	< 0.5	NA	
	06/16/92	ND	ND	< 0.5	< 0.5	< 0.5	NA	
ESNA	09/08/92	< 50	< 0.5	< 0.5	< 0.5	< 0.5	NA	
	11/05/92	< 50	< 0.5	< 0.5	< 0.5	د20>	NA	
	02/11/93	< 50	< 0.5	< 0.5	< 0.5	< 0.5	NA	
	05/11/93	< 50	< 0.5	< 0.5	< 0.5	< 0.5	NA	
	08/10/93	<50	< 0.5	< 0.5	< 0.5	< 0.5	NA	
MW-6H			4.000	220	110	220	NA	
ILA	12/07/88	NA	1,200	320	110	<15	NA NA	
	09/07/89	660	480	<10	16	50	NA NA	
	04/30/90	630	700	39	31			
	05/07/91	570	95	14	15	21	NA NA	
	08/14/91	540	52	9.9	11	18	NA NB	
	12/31/91	790	52	28	22	42	ND	
	03/25/92	920	170	52	25	54	NA	
	06/16/92	460	31	11	6.8	16	NA	
RESNA	09/08/92	780	69	23	17	18	NA	
	11/05/92	3,400	500	260	85	160	NA	
	02/11/93	2,500	410	170	28	130	NA	
	05/11/93	4,200	490	270	80	210	NA	
	08/10/93	650	83	22	14	29	NA	
4W-6I	_) To	N.T.A	NA	
HLA	12/07/88	ND	ND	ND	ND	NA	NA	
	09/07/89	ND	ND	ND	ND	ND	NA NA	
	04/30/90	ND	ND	ND	ND	ND	NA	
	05/07/91	ND	ND	< 0.5	< 0.5	< 0.5	NA	
	08/14/91	ND	ND	< 0.5	< 0.5	< 0.5	NA	
	12/31/91	ND	ND	<0.5	< 0.5	< 0.5	ND	



September 16, 1993 62073.01

TABLE 2 CUMULATIVE RESULTS OF LABORATORY ANALYSES OF GROUNDWATER SAMPLES

Texaco Service Station 2225 Telegraph Avenue Oakland, California (Page 4 of 4)

Well	Date	ТРНg	Benzene	Toluene	Ethyi- benzene	Total Xylenes	Total Oil and Grease
						-	
	03/25/92	ND	ND	< 0.5	< 0.5	< 0_5	NA
MW-6I con't	06/16/92	ND	ND	< 0.5	< 0.5	< 0.5	NA
RESNA	09/08/92	< 50	<0.5	< 0.5	< 0.5	< 0.5	NA
	11/05/92	< 50	< 0.5	< 0.5	< 0.5	<0.5	NA
	02/11/93	< 50	< 0.5	< 0.5	< 0.5	< 0.5	NA
	05/11/93	< 50	< 0.5	< 0.5	< 0.5	< 0.5	NA
	08/10/93	<50	< 0.5	< 0.5	< 0.5	<0.5	NA
<u>RW-1</u>							
HLA RESNA	06/16/92 09/08/92 11/05/92 02/11/93	6,200	620	1,400 Not Sampled Not Sampled Not Sampled	240	1,400	NA
MCLs DWAL			1.0	_ 100	680 —	1,750 —	

Results in parts per billion (ppb).

TPHg : Total petroleum hydrocarbons analyzed as gasoline.

Less than the detection limit for the specified method of analysis.

MCLs : Adopted Maximum Contaminant Levels in Drinking Water, DHS (October 1990)

DWAL : Recommended Drinking Water Action Levels, DHS (October 1990)

NA : Not Analyzed

ND : Not detectable at or above method detection limit.

--- : Not Applicable

HLA : Sampled by Harding Lawson Associates RESNA : RESNA Industries Inc. began sampling.

APPENDIX A

GROUNDWATER SAMPLING PROTOCOL WELL PURGE DATA SHEETS

September 16, 1993 62073.01

GROUNDWATER SAMPLING PROTOCOL

The static water level and floating product level, if present, in each well that contained water was measured with an ORS Interphase Probe Model No. 1068018 or Solonist Water Level Indicator; these instruments are accurate to the nearest 0.01 foot. These groundwater depths were subtracted from wellhead elevations, including corrections for product thickness, when necessary, for gradient evaluation by multiplying product thickness (PT) by a correction factor 0.8 and subtracting from the DTW (Adjusted DTW = DTW - [PT x 0.8]).

Water samples collected for subjective evaluation were collected by gently lowering approximately half the length of a new disposable or Teflon® bailer past the air-water interface (if possible) and collecting a sample from near the surface of the water in the well. The samples were checked for measurable floating hydrocarbon product. All Teflon® bailers are triple rinsed with Alconox® and triple rinsed with distilled water prior to use.

Before water samples were collected from the groundwater monitoring wells, the wells were purged until stabilization of the temperature, Ph, and conductivity was obtained. Approximately four well casing volumes were purged before those characteristics stabilized. The quantity of water purged from each well was calculated as follows:

1 well casing volume = $\pi r^2 h(7.48)$ where:

r = radius of the well casing in feet.

h = column of water in the well in feet

(depth to bottom - depth to water).

7.48 = conversion constant from cubic feet to gallons

Gallons of water purged/gallons in 1 well casing volume = well casing volumes removed.

After purging, each well was allowed to recharge to at least 80% of the initial water level. Water samples were collected with a new disposable or Teflon® bailer, and carefully poured into 40-milliliter (ml) glass vials, which were filled so as to produce a positive meniscus. Each vial was preserved with hydrochloric acid, sealed with a cap containing a Teflon® septum, and subsequently examined for air bubbles to avoid headspace which would allow volatilization to occur. The samples were transported in iced storage in a thermally insulated ice chest, accompanied by a Chain of Custody form, to a California-certified laboratory.



Project Name: Texaco - Oakland Job No. 62073.01

Date: <u>August 10, 1993</u>

Page $\underline{1}$ of $\underline{1}$

Well No. MW-6B

Time Started 1:45

TIME (hr)	GALLONS (cum.)	TEMP.	рН	CONDUCT.
1:45	Start purg	ing MW-6B		
1:45	0.0	67.1	7.62	940
1:47	1.0	67.6	7.60	960
1:49	2.0	67.4	7.59	950
1:56	3.0	67.5	7.57	960
1:58	4.0	67.6	7.58	960
1:59	Stop purg	ing MW-6B		
tes:				
		Well Diamet	ter (inches) ottom (feet)	: 2" • 10 00
	Danih ta	Depth to Bo	itial (feet)	. 10.00
	pepth to	o water - Ili	nal (feet) % recovery	

% recovery: 100.0% Time Sampled: 2:30

Gallons per Well Casing Volume: 0.84

Gallons Purged: 4.76

Well Casing Volume Purged: 5.7
Approximate Pumping Rate (gpm): 0.5



Project Name: Texaco - Oakland Job No. 62073.01

Date: <u>August 10, 1993</u> Page <u>1</u> of <u>1</u>

Well No. MW-6E Time Started 10:00

TIME (hr)	GALLONS (cum.)	TEMP. (F)	рн	CONDUCT. (micromho)
10:00	Start purc	ging MW-6E		
10:00	0	65.2	7.75	650
10:04	3.5	63.9	7.73	610
10:08	7.0	63.8	7.71	590
10:22	10.5	64.8	7.72	610
10:26	14.0	63.9	7.68	590
10:27	Stop pur	ging MW-6E		
Notes:	Depth t Gallon	Depth to Bo to Water - inf to Water - fir to Water - fir to Water Ca	tal (feet) % recovery Time Sampled asing Volume Llons Purged plume Purged	: 19.50 : 14.13 : 14.13 : 100.0% : 11:30 : 3.51 : 16.0 : 4.6



Project Name: Texaco - Oakland

Job No. 62073.01

Date: <u>August 10, 1993</u>

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Well No. MW-6G

Time Started 9:00

4.12

TIME (hr)	GALLONS (cum.)	TEMP. (F)	рH	CONDUCT. (micromho)
9:00	Start purg	ing MW-6G		
9:00	0	66.4	7.61	910
9:03	5.00	66.1	7.70	930
9:06	10.00	65.9	7.71	930
9:19	15.00	66.0	7.66	900
9:23	20.00	65.8	7.67	910
9:24	Stop purg	ing MW-6G		
otes:	Depth to	Depth to Bo to Water - in Water - fin	nal (feet) % recovery Time Sampled	: 19.60): 12.17 : 12.17 : 100% : 10:40

Well Casing Volume Purged :

Approximate Pumping Rate (gpm) :



Project Name: Texaco - Oakland

Job No. 62073.01

Date: <u>August 10, 1993</u>

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Well No. MW-6H

Time Started 11:15

TIME (hr)	GALLONS (cum.)	TEMP. (F)	Нq	CONDUCT. (micromho)
11:45	Start purg	ing MW-6H		
11:45	0	67.0	7.43	860
11:45	5	66.8	7.41	860
11:50	10	66.8	7.45	860
11:55	15	66.7	7.43	860
12:05	20	66.8	7.44	860
12:10	Stop pur	ging MW-6H		
Notes:	Depth t Gallon W	Depth to Bo o Water - ini o Water - fir s per Well Ca	% recovery Sime Sampled Sing Volume Llons Purged Slume Purged	: 19.65 : 12.30 : 12.30 : 100% : 1:30 : 4.79 : 20 : 4.17



Project Name: Texaco - Oakland

Job No. 62073.01

Date: <u>August 10, 1993</u>

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Well No. MW-6I

Time Started 11:00

TIME (hr)	GALLONS (cum.)	TEMP. (F)	Нq	CONDUCT. (micromho)
11:00	Start purg	ing MW-6I	-	
11:00	0	67.3	7.73	490
11:03	4.25	66.4	7.66	650
11:06	8.50	65.8	7.65	660
11:19	12.75	66.5	7.65	620
11:22	17.0	65.9	7.66	650
11:23	Stop purg	ing MW-6I		
Notes:	Depth t Gallon	Depth to Bo o Water - ini o Water - fin g s per Well Ca	aal (feet) % recovery lime Sampled asing Volume llons Purged blume Purged	: 19.40 : 12.97 : 12.97 : 100.0% : 12:40 : 4.20 : 17.0 : 4.04

APPENDIX B

LABORATORY ANALYSIS REPORTS AND CHAIN OF CUSTODY DOCUMENTATION



5011 Blum Road, Suite 1 • Martinez, CA 94553 Phone (510) 372-3700 • Fax (510) 372-6955

62073.01\1342\012897

RESNA Industries

3315 Alamden Expressway, #34

San Jose, CA 95118 Attn: Phillip Mayberry Project Manager

Date Sampled: 08-10-93 Date Received: 08-11-93 Date Analyzed: 08-19-93

Sample Number

083348

Sample Description

Project # 62073.01 Texaco - Oakland 2225 Telegraph WATER Trip Blank

ANALYSIS _____

	Detection Limit ppb	Sample Results ppb
Total Petroleum Hydrocarbons as Gasoline	50	<50
Benzene	0.5	<0.5
Toluene	0.5	<0.5
Xylenes	0.5	<0.5
Ethylbenzene	0.5	<0.5

Note:

Analysis was performed using EPA methods 5030 and TPH LUFT with method 602 used for BTX distinction.

 $(ppb) = (\mu g/L)$

MOBILE CHEM LABS



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RESNA Industries

3315 Alamden Expressway, #34

San Jose, CA 95118 Attn: Phillip Mayberry Project Manager

Date Sampled: 08-10-93

Date Received: 08-11-93

Date Analyzed: 08-19-93

Sample Number

083349

Sample Description

Project # 62073.01 Texaco - Oakland 2225 Telegraph

Rin Blk MW6G WATER

ANALYSIS ____

	Detection Limit ppb	Sample Results
		ppb
Total Petroleum Hydrocarbons as Gasoline	50	<50
Benzene	0.5	<0.5
Toluene	0.5	<0.5
Xylenes	0.5	<0.5
Ethylbenzene	0.5	<0.5

Note:

Analysis was performed using EPA methods 5030 and TPH

LUFT with method 602 used for BTX distinction.

 $(ppb) = (\mu g/L)$

MOBILE CHEM LABS



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62073.01\1342\012897

RESNA Industries

3315 Alamden Expressway, #34

San Jose, CA 95118 Attn: Phillip Mayberry

Project Manager

Date Sampled: 08-10-93

Date Received: 08-11-93

Date Analyzed: 08-19-93

Sample Number

083350

Sample Description

Project # 62073.01 Texaco - Oakland

2225 Telegraph

WATER MW6G

ANALYSIS

	Detection Limit	Sample Results
	ppb	ppb
Total Petroleum Hydrocarbons as Gasoline	50	<50
Benzene	0.5	<0.5
Toluene	0.5	<0.5
Xylenes	0.5	<0.5
Ethylbenzene	0.5	<0.5

QA/QC: Spike Recovery is 99%

Note:

Analysis was performed using EPA methods 5030 and TPH

LUFT with method 602 used for BTX distinction.

 $(ppb) = (\mu g/L)$

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RESNA Industries

3315 Alamden Expressway, #34

San Jose, CA 95118 Attn: Phillip Mayberry

Project Manager

Date Sampled: 08-10-93 Date Received: 08-11-93

Date Analyzed: 08-19-93

Sample Number

083351

Sample Description

Project # 62073.01 Texaco - Oakland 2225 Telegraph

Rin Blk MW6I WATER

ANALYSIS

	Detection Limit	Sample Results
	ppb	ppb
Total Petroleum Hydrocarbons as Gasoline	50	<50
Benzene	0.5	<0.5
Toluene	0.5	<0.5
Xylenes	0.5	<0.5
Ethylbenzene	0.5	<0.5

Note:

Analysis was performed using EPA methods 5030 and TPH LUFT with method 602 used for BTX distinction.

 $(ppb) = (\mu g/L)$

MOBILE CHEM LABS



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RESNA Industries

3315 Alamden Expressway, #34

San Jose, CA 95118 Attn: Phillip Mayberry

Project Manager

Date Sampled: 08-10-93

Date Received: 08-11-93

Date Analyzed: 08-19-93

Sample Number

083352

Sample Description

Project # 62073.01 Texaco - Oakland 2225 Telegraph

WATER MW6I

ANALYSIS

	Detection Limit	Sample Results
	ppb	ppb
Total Petroleum Hydrocarbons as Gasoline	50	<50
Benzene	0.5	<0.5
Toluene	0.5	<0.5
Xylenes	0.5	<0.5
Ethylbenzene	0.5	<0.5

Note:

Analysis was performed using EPA methods 5030 and TPH LUFT with method 602 used for BTX distinction.

 $(ppb) = (\mu g/L)$

MOBILE CHEM LABS



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62073.01\1342\012897

RESNA Industries

3315 Alamden Expressway, #34

San Jose, CA 95118 Attn: Phillip Mayberry

Project Manager

Date Sampled: 08-10-93 Date Received: 08-11-93

Date Analyzed: 08-19-93

Sample Number

083353

Sample Description

Project # 62073.01 Texaco - Oakland 2225 Telegraph

Rin Blk MW6E WATER

ANALYSIS

	Detection Limit	Sample Results	
	ppb	ppb	
Total Petroleum Hydrocarbons as Gasoline	50	<50	
Benzene	0.5	<0.5	
Toluene	0.5	<0.5	
Xylenes	0.5	<0.5	
Ethylbenzene	0.5	<0.5	

Note:

Analysis was performed using EPA methods 5030 and TPH LUFT with method 602 used for BTX distinction.

 $(ppb) = (\mu g/L)$

MOBILE CHEM LABS



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62073.01\1342\012897

RESNA Industries
3315 Alamden Expressway, #34
San Jose, CA 95118
Attn: Phillip Mayberry
Project Manager

Date Sampled: 08-10-93 Date Received: 08-11-93 Date Analyzed: 08-19-93

Sample Number
----083354

Sample Description
----Project # 62073.01
Texaco - Oakland
2225 Telegraph
MW6E WATER

ANALYSIS

Detection Limit ppb	Sample Results	
	ppb	
50	1,700	
0.5	130	
0.5	2.7	
0.5	140	
0.5	23	
	Limit ppb 50 0.5 0.5	

Note:

Analysis was performed using EPA methods 5030 and TPH

LUFT with method 602 used for BTX distinction.

 $(ppb) = (\mu g/L)$

MOBILE CHEM LABS



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RESNA Industries

3315 Alamden Expressway, #34

San Jose, CA 95118 Attn: Phillip Mayberry Project Manager

Date Sampled: 08-10-93 Date Received: 08-11-93 Date Analyzed: 08-19-93

Sample Number

083355

Sample Description

Project # 62073.01 Texaco - Oakland 2225 Telegraph Rin Blk MW6H WATER

ANALYSIS _____

	Detection Limit	Sample Results
	ppb	ppb
Total Petroleum Hydrocarbons as Gasoline	50	<50
Benzene	0.5	<0.5
Toluene	0.5	<0.5
Xylenes	0.5	<0.5
Ethylbenzene	0.5	<0.5

Note:

Analysis was performed using EPA methods 5030 and TPH LUFT with method 602 used for BTX distinction.

 $(ppb) = (\mu g/L)$

MOBILE CHEM LABS



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RESNA Industries

3315 Alamden Expressway, #34

San Jose, CA 95118 Attn: Phillip Mayberry

Project Manager

Date Sampled: 08-10-93 Date Received: 08-11-93

Date Analyzed: 08-19-93

Sample Number

083356

Sample Description

Project # 62073.01 Texaco - Oakland

2225 Telegraph

MW6H

WATER

ANALYSIS

	Detection Limit	Sample Results
	ppb	ppb
Total Petroleum Hydrocarbons as Gasoline	50	650
Benzene	0.5	83
Toluene	0.5	22
Xylenes	0.5	29
Ethylbenzene	0.5	14

Note:

Analysis was performed using EPA methods 5030 and TPH

LUFT with method 602 used for BTX distinction.

 $(ppb) = (\mu g/L)$

MOBILE CHEM LABS

Ronald G. Evans

Lab Director



5011 Blum Road, Suite 1 • Martinez, CA 94553 Phone (510) 372-3700 • Fax (510) 372-6955

62073.01\1342\012897

RESNA Industries

3315 Alamden Expressway, #34

San Jose, CA 95118 Attn: Phillip Mayberry

Project Manager

Date Sampled: 08-10-93

Date Received: 08-11-93

Date Analyzed: 08-19-93

Sample Number

083357

Sample Description

Project # 62073.01 Texaco - Oakland

2225 Telegraph

Rin Blk MW6B WATER

ANALYSIS

	Detection Limit	Sample Results
	ppb	ppb
Total Petroleum Hydrocarbons as Gasoline	50	<50
Benzene	0.5	<0.5
Toluene	0.5	<0.5
Xylenes	0.5	<0.5
Ethylbenzene	0.5	<0.5

Note:

Analysis was performed using EPA methods 5030 and TPH

LUFT with method 602 used for BTX distinction.

 $(ppb) = (\mu g/L)$

MOBILE CHEM LABS



5011 Blum Road, Suite 1 • Martinez, CA 94553 Phone (510) 372-3700 • Fax (510) 372-6955

62073.01\1342\012897

RESNA Industries

3315 Alamden Expressway, #34

San Jose, CA 95118 Attn: Phillip Mayberry Project Manager Date Sampled: 08-10-93 Date Received: 08-11-93

Date Analyzed: 08-19-93

Sample Number

083358

Sample Description

Project # 62073.01 Texaco - Oakland 2225 Telegraph

MW6B WATER

ANALYSIS

	Detection Limit	Sample Results
	ppb	ppb
Total Petroleum Hydrocarbons as Gasoline	50	1,300
Benzene	0.5	48
Toluene	0.5	2.4
Xylenes	0.5	44
Ethylbenzene	0.5	28

Note:

Analysis was performed using EPA methods 5030 and TPH

LUFT with method 602 used for BTX distinction.

 $(ppb) = (\mu g/L)$

MOBILE CHEM LABS



CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST

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APPENDIX C NON-HAZARDOUS WASTE DATA FORM

Gibson Environmental

	Non-Hazardous Waste Data Form
	Name Texaco Mailing Address 108 Cuttur Bland Planmond Generating Site 62090 01 Spanyfacon, Lucture (No.) 6207301 Technology (No.) 62087 01 January (No.) 6207301 Technology (No.) 62087 01 January (No.) 6207301 Technology (No.) 62087 01 January (No.) 6207301 Janua
-	Name Pesna. Address 42501 Flbrac St. Phone 1-800-926-08/5 Truck Unit ID 349 Pick Up Date Order No. Robin a-Adam S-18-93 Date
	CAD980883177 Gibson Environmental End of Commercial Dr. Bakersfield, CA 93308 (805) 327-0413 CAD981458466 Gibson Environmental 401 Canal Avenue Wilmington, CA 90748 (805) 327-0413 Gibson Environmental 475 Seaport Blvd Redwood City, CA 94063 (415) 368-5511 Actual Tons/Gals 8-18-93 Date

A Subsidiary of V.L.S., Inc.

3300 Truxtun Avenue, Suite 200 • Bakersfield, CA 93301 • 805/327-0413 • 800/582-3935 • Fax 805/861-0229

White-Gibson Copy • Pink-Gibson Returns to Generator • Green-Transporter • Blue-Generator Retains Copy

Gibson Env	vironmenta	al į			WE	GHT TAG	NUMBER					
475 SEAPOR REDWOOD	RT BOULEVARD CITY, CA 94063		*		DAT	E 8.	18.93					
(415) 368-59)	ORIGI	n: TEXAC	٥	MAN	MANIFEST#						
		DESTINATIO	N: GIBSON ENVIR 475 SEAPORT REDWOOD CIT	BOULEVARD	INVO							
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