STID 1039

January 27, 1993

Mr. Tom Peacock Alameda County Environmental Health Department 80 Swan Way, Room 200 Oakland, CA 94621

Dear Tom:

Enclosed is a copy of our quarterly technical letter report dated January 8, 1993, for the currently operating Exxon service station located at 2225 Telegraph Avenue in Oakland, California. As we discussed, the water treatment pumps should be reactivated this month.

Please call me at (818) 505-2476 if you have any questions or wish to discuss the report further.

Very truly yours,

R Roble

Bob Robles

Texaco Refining and Marketing Inc.

RR:rr

Enclosure

cc: Mr. Rich Hiett

California Regional Water Quality Control Board San Francisco Bay Region

2101 Webster Street, Ste. 500

Oakland, Ca 94612

RRZielinski-Richmond

pr\_\_\_\_



3315 Almaden Expressway, Suite 34

San Jose, CA 95118 Phone: (408) 264-7723 Fax: (408) 264-2345

## LETTER REPORT **QUARTERLY GROUNDWATER MONITORING** Third Quarter 1992

at Former Texaco Station 2225 Telegraph Avenue Oakland, California

62073.01 g 93



3315 Almaden Expressway, Suite 34

San Jose, CA 95118 Phone: (408) 264-7723 Fax: (408) 264-2345

> January 8, 1993 1228RROB 62073.01

Mr. Robert Robles
Texaco Environmental Services
10 Universal City Plaza, 7th Floor
Universal City, California 91608

Subject:

Quarterly Status Report for the Third Quarter 1992 at the Texaco Service

Station located at 2225 Telegraph Avenue in Oakland, California.

Mr. Robles:

At the request of Texaco Environmental Services (TES), RESNA Industries Inc. (RESNA) has prepared this letter which summarizes the results of quarterly groundwater monitoring at the former Texaco Service Station located at 2225 Telegraph Avenue in Oakland, California (Plate 1, Site Vicinity Map) for the third quarter 1992 (July through September 1992). On September 8, 1992, quarterly groundwater monitoring and sampling was conducted to evaluate groundwater elevations, gradient and flow direction, the presence and thickness of any petroleum hydrocarbon sheen or floating product, and the distribution of dissolved hydrocarbons in the six monitoring wells (MW-6B, MW-6E, MW-6F, MW-6G, MW-6H, and MW-6I) sampled at this site. RESNA's groundwater sampling protocol and groundwater monitoring data are included in Appendix A. Results of laboratory analyses with Chain of Custody documentation are included in Appendix B.

### **WORK PERFORMED**

#### **GROUNDWATER MONITORING**

Groundwater elevations at the site have decreased an average of about 0.5 feet from the elevations reported the previous quarter. The groundwater gradient map shows the groundwater beneath the site to be flowing toward the south-southwest with a hydraulic gradient of approximately 0.01 (Plate 2, Groundwater Gradient Map). Historical and recent monitoring data are summarized in Table 1, Cumulative Groundwater Monitoring Data.



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#### GROUNDWATER SAMPLING

Groundwater samples were submitted to Mobile Chem Laboratories (California Hazardous Materials Testing Laboratory Certification No. 1223) in Martinez, California under Chain of Custody protocol. The samples were analyzed for the gasoline constituents benzene, toluene, ethylbenzene, and total xylenes (BTEX), and total petroleum hydrocarbons as gasoline (TPHg) using modified Environmental Protection Agency (EPA) Methods 5030/602. The Chain of Custody Record and Laboratory Analysis reports are included in Appendix B.

#### **GROUNDWATER ANALYTICAL RESULTS**

Concentrations of TPHg in groundwater samples ranged from less than 50 parts per billion (ppb) to 2,900 ppb (MW-6B). Dissolved benzene concentrations ranged from less than 0.5 ppb to 69 ppb (MW-6H). TPHg and benzene concentrations are shown on Plate 3, TPHg/Benzene Concentrations in Groundwater. Neither floating product nor hydrocarbon sheen was observed in the wells. Historical and recent analytical data are summarized in Table 2, Cumulative Results of Laboratory Analyses of Groundwater Samples. Copies of the laboratory analyses reports and the Chain of Custody manifest for the groundwater samples are included in Appendix B.

#### PURGE WATER DISPOSAL

On November 16, 1992, approximately 80 gallons of purge water generated during purging and sampling of the monitoring wells was transported to Gibson Environmental in Redwood City, California for disposal.



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If you have any questions or comments regarding this report, please call (408) 264-7723.

Sincerely,

RESNA Industries Inc.

Jeanne Beichthal

Jeanne Buckthal Geologic Technician

GEOLOGIS, JAMES LEWIS

**NELSON** No. 1463,

CERTIFIED ENGINEERING

**GEOLOGIST** 

James L. Melson

Certified Engineering Proseguer.

Geologist 1463

Enclosures: Plate 1:

Site Vicinity Map

公

Plate 2:

Groundwater Gradient Map

Plate 3:

TPHg/Benzene Concentrations in Groundwater

Table 1:

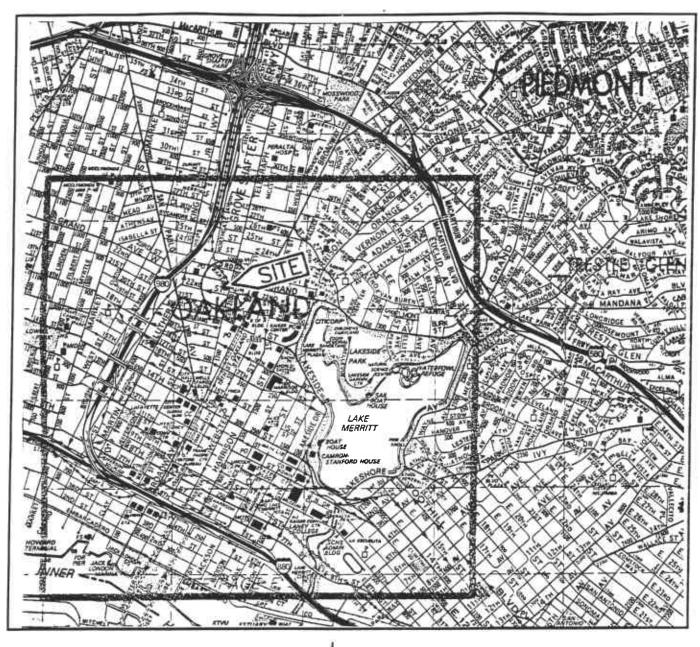
Cumulative Groundwater Monitoring Data

Table 2:

Cumulative Results of Laboratory Analyses of Groundwater

Samples

Appendix A, Groundwater Sampling Protocol and Well Purge Data Sheets Appendix B, Laboratory Analysis Reports and Chain of Custody **Documentation** 



Base: The Thomas Guide Alameda County Oakland, California. 1991

<u>LEGEND</u>

= Site Location

Approximate Scale

2200 1100 0 2200 4400

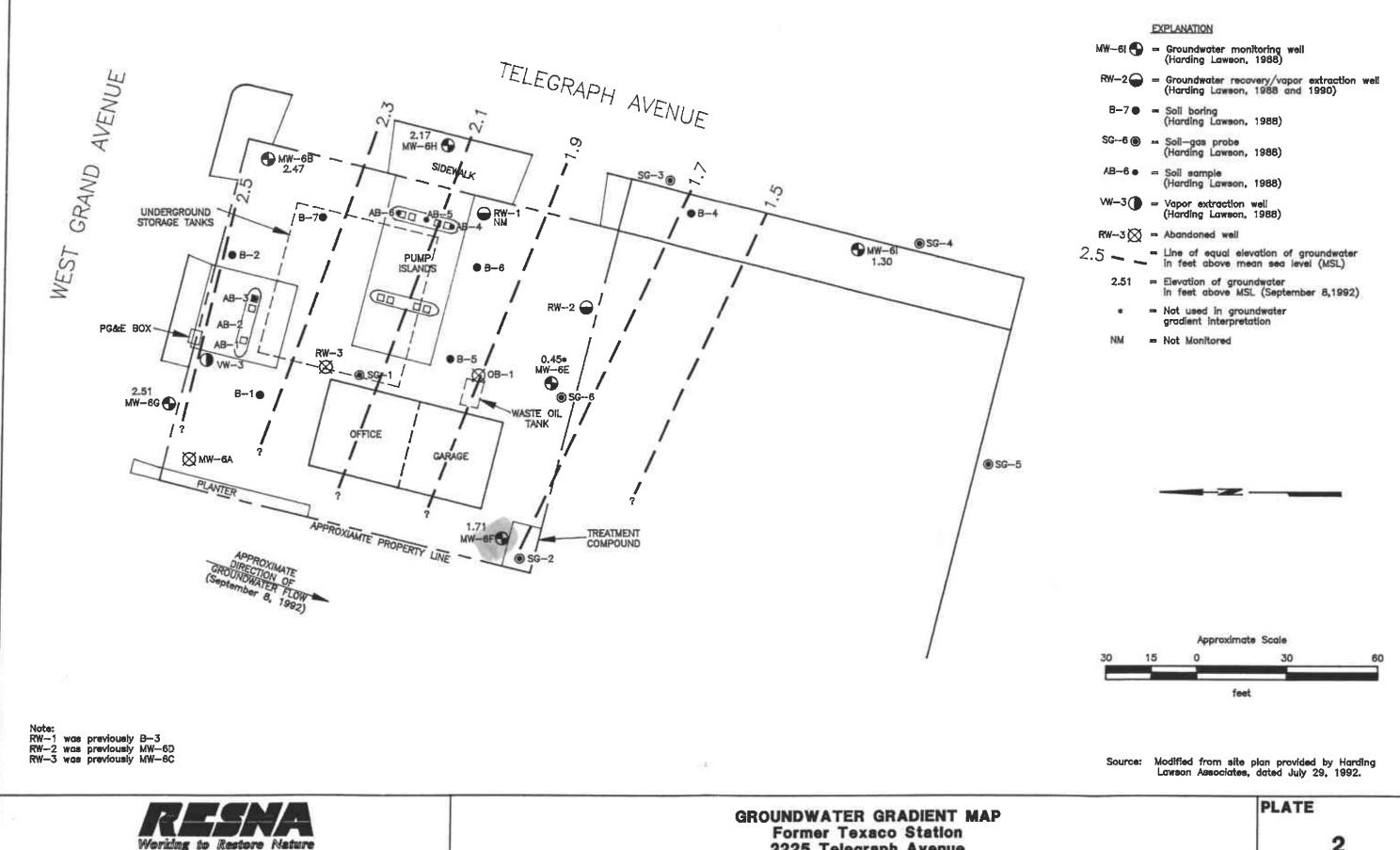
feet

Working to Restore Nature

PROJECT 62073.01

SITE VICINITY MAP Former Texaco Station 2225 Telegraph Avenue Oakland, California PLATE

1

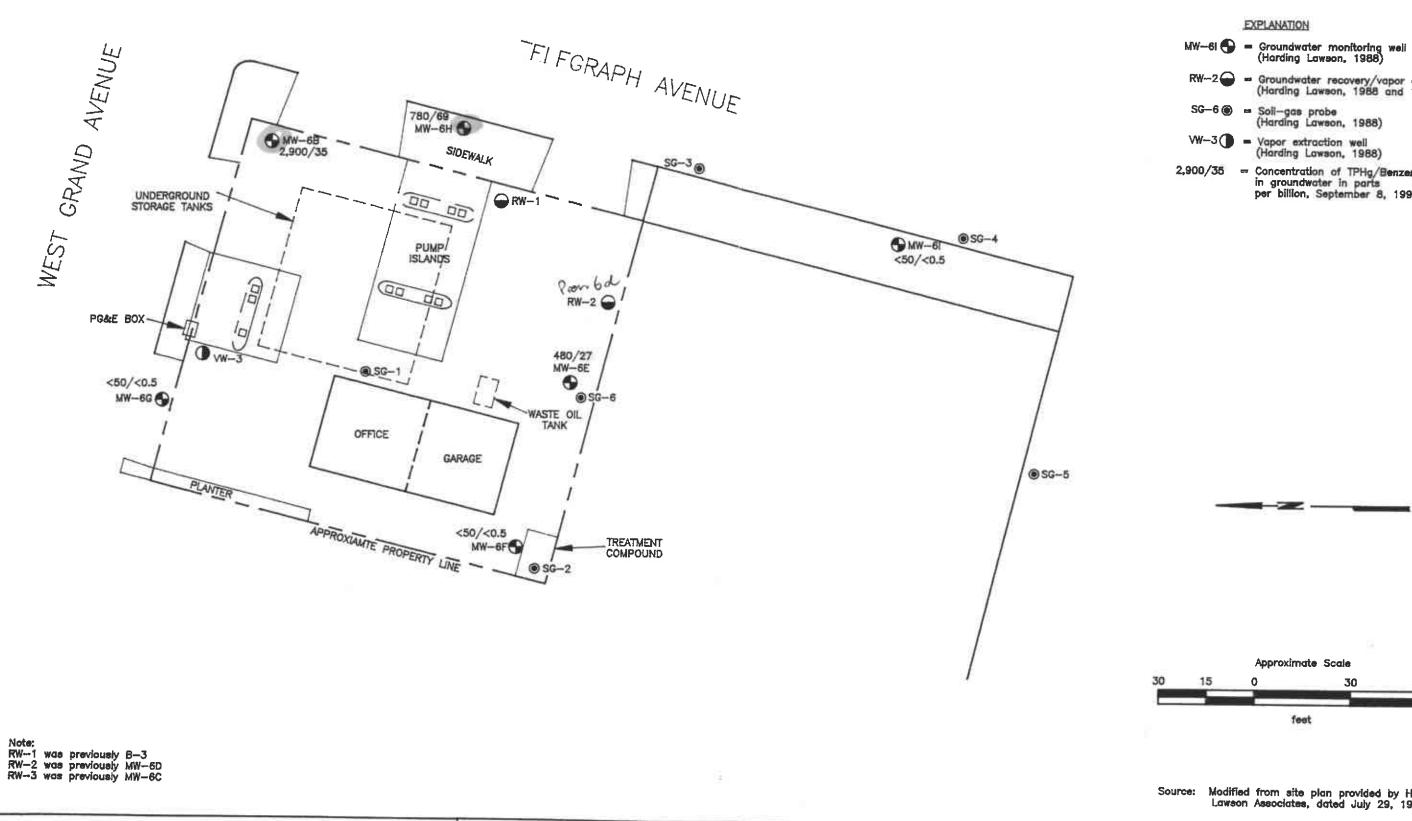


2225 Telegraph Avenue Oakland, California

**PROJECT** 

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2



Groundwater recovery/vapor extraction well (Harding Lawson, 1988 and 1990)

2,900/35 = Concentration of TPHg/Benzene in groundwater in parts per billion, September 8, 1992

Source: Modified from site plan provided by Harding Lawson Associates, dated July 29, 1992.

Working to Restore Nature

62073.01

PROJECT

TPHg/BENZENE CONCENTRATIONS IN GROUNDWATER Former Texaco Station 2225 Telegraph Avenue Oakland, California

PLATE

3



January 8, 1993 62073.01

## TABLE 1 CUMULATIVE GROUNDWATER MONITORING DATA

Texaco Service Station 2225 Telegraph Avenue Oakland, California (Page 1 of 5)

<u>Well</u>	Date	Wellhead Elevation	Depth to Water	Groundwater Elevation*	Floating Product	
MW-6A			•	<del></del> -		
HLA	12/15/88	98.99*	13.77	85.22	NA	
	10/03/89		13.40	85.59	NA	
	05/11/90		12.87	86.12	NA	
	10/16/90		13.27	85.72	NA	
	12/06/90		13.28	85.71	NA	
	01/14/91		Not	Monitored		
	02/08/91		12.49	86.50	NA	
	04/02/91		Not	Monitored		
	05/07/91		11.94	87.05	NA	
	05/31/91		Not	Accessible		
	06/26/91		12.87	86.12	NA	
	08/05/91		13.44	85.55	NA	
	08/14/91		13.47	85.52	NA	_
	09/11/91		13.48	<b>85.51</b>	NA	-
	10/16/91		13.64	85.35	NA	
	12/30/91		Well A	Abandoned		
MW-6B						
HLA	12/15/88	98.81*	13.01	85.80	NA	
	10/03/89		12.94	85.87	NA	
	04/30/90		12.53	86.28	NA	
	10/16/90		12.73	86.08	NA.	
	12/06/90		12.74	86.07	NA.	
	01/14/91		12.57	86.24	NA.	
	02/08/91		12.16	86.65	NA.	
	04/02/91		11.50	87.31	NA	
	05/07/91		12.02	86.79	NA	
	05/31/91		12.40	86.41	NA	
	06/26/91		12.69	86.12	NA	
	08/05/91		12.95	85.86	NA	
	08/14/91		12.93	85.88	NA.	
	09/11/91		13.01	85.80	NA	
	10/16/91		13.09	85.72	NA.	
	12/30/91		12.62	86.19	NA	
	02/25/92		11.81	87.00	NA	
	03/25/92		11.58	87.23	NA	
	06/16/92	15.34**	12.54	2.80	NA	
RESNA	09/08/92		12.87	2.47	None	
RW-3 (MW-6	C)					
HLA	12/15/88	99.89*	14.41	85.48	NA	
	10/03/89		14.10	85.79	NA	



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## TABLE 1 CUMULATIVE GROUNDWATER MONITORING DATA

Texaco Service Station 2225 Telegraph Avenue Oakland, California (Page 2 of 5)

<u>Well</u>	Date	Wellhead Elevation	Depth to Water	Groundwater Elevation*	Floating Product
RW-3 (Cont'd)					
	04/30/90		13.81	86.68	NA
	10/16/90	98.97*	13.29	85.68	NA
	01/14/91		14.50	84.47	NA
	02/08/91		12.54	86.43	NA
	04/02/91		11.39	87.58	NA
	05/07/91		12.47	86.50	NA
	05/31/91		16.31	82.66	NA
	06/26/91		15.50	83.47	NA
	08/05/91		13.69	85.28	NA
	08/13/91		13.67	85.30	NA
	09/11/91		13.77	85.20	NA
	10/16/91		16.66	82.31	NA
	11/05/91			Abandoned	
RW-2 (MW-6D	)				
HLA	12/15/88	98.78*	13.53	85.25	NA
	10/03/89		13.44	85,34	NA
	04/30/90		13.19	85.59	NA
	10/16/90	98.11*	12.77	85.34	NA
	01/14/91			Monitored	
	02/08/91		13.11	85.00	NA
	04/02/91		11.70	86.41	NA
	05/07/91		14.09	84.02	NA
	05/31/91		16.01	82.10	NA
	06/26/91		14.60	83.51	NA
	08/05/91		14.00	84.11	NA
	08/13/91		21.30	76.81	NA
	09/11/91		19.97	78.14	NA
	10/16/91		15.19	82.92	NA
	12/30/91		13.19	84.92	NA '
	02/25/92		16.27	81.84	NA
	03/25/92			Monitored	
	06/16/92	14.61**	12.86	1.75	NA
RESNA	09/08/92	14.01		Monitored	
MW-6E					
HLA	12/15/88	98.99*	13.84	85.15	NA
IILA	10/03/89	, 3.,,	13.70	85.29	NA
	04/30/90		13.43	85.56	NA
	10/16/90		13.77	85.22	NA
	12/06/90		13.95	85.04	NA
	01/14/91		13.95	85.04	NA



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## TABLE 1 CUMULATIVE GROUNDWATER MONITORING DATA

Texaco Service Station 2225 Telegraph Avenue Oakland, California (Page 3 of 5)

Well	Date	Wellhead Elevation	Depth to Water	Groundwater Elevation*	Floating Product
MW-6E (Cont	'd)		··• <del>*</del>		
`	02/08/91		13.20	85.79	NA
	04/02/91		12.28	86.71	NA
	05/07/91		13.48	85.51	NA
	05/31/91		14.09	84.90	NA
	06/26/91		12.54	86.45	NA
	08/05/91		14.39	84.60	NA
	08/14/91		14.18	84.81	NA.
	09/11/91		14.73	84.26	NA.
	10/16/91		14.40	84.59	NA
	12/30/91		13.39	85.60	NA
	02/25/92		13.16	85.83	NA
	03/25/92		12.15	86.84	NA
	06/16/92	15.23**	13.54	1.69	NA
RESNA	09/08/92		14.78	0.45	None
MW-6F					
HLA	12/15/88	99.91*	14.73	85.18	NA
	10/03/89		14.48	85.43	NA
	04/30/90		14.14	85.77	NA
	10/16/90		14.77	85.14	NA
	12/06/90		14.81	85.10	NA
	01/14/91		14.73	85.18	NA
	02/08/91		13.73	86.18	NA
	04/02/91		12.38	87.53	NA
	05/07/91		13.67	86.24	NA
	05/31/91		14.43	85.48	NA
	06/26/91		14.81	85.10	NA
	08/05/91		14.96	84.95	NA
	08/14/91		14.87	85.04	NA
	09/11/91		15.11	84.80	NA
	10/16/91		15.16	84.75	NA
	12/30/91		13.78	86.13	NA
	02/25/92		12.68	87.23	NA
	03/25/92		11.93	87.98	NA
	06/16/92	16.46**	14.34	2.12	NA
RESNA	09/08/92		14.75	1.71	None
MW-6G					
HLA	12/15/88	99.16*	12.39	86.77	NA
	10/03/89		12.22	86.94	NA
	04/30/90		11.73	87.43	NA



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## TABLE 1 CUMULATIVE GROUNDWATER MONITORING DATA

Texaco Service Station 2225 Telegraph Avenue Oakland, California (Page 4 of 5)

Well	Date	Wellhead Elevation	Depth to Water	Groundwater Elevation*	Floating Product
MW-6G (Cont'd	)				
	10/16/90		12.28	86.88	Ν̈́Α
	12/06/90		12.27	86.89	NA
	01/14/91		12.14	87.02	NA
	02/08/91		11.44	87.72	NA
	04/02/91		10.03	89.13	NA
	05/07/91		11.00	88.1 <del>6</del>	NA
	05/31/91		11.75	87.41	NA
	06/26/91		12.91	86.25	NA
	08/05/91		12.43	86.73	NA
	08/14/91		12.43	86.73	NA
	09/11/91		12.48	86.68	NA
	10/16/91		12.64	86.52	NA
	12/30/91		11.80	87.36	NA
	02/25/92		10.32	88.84	NA
	03/25/92		9.93	89.23	NA
	06/16/92	14.71**	11.88	2.83	NA
RESNA	09/08/92		12.20	2.51	None
<u>MW-6H</u>					
HLA	12/15/88	97.93*	12.39	85.54	NA
11211	10/03/89		12.36	85.57	NA
	04/30/90		12.10	85.83	NA
	10/16/90		12.18	85.75	NA
	12/06/90		12.29	85.64	NA
	01/14/91		12.22	85.71	NA
	02/08/91		11.93	86.00	NA
	04/02/91		11.59	86.34	NA
	05/07/91	+	12.24	85.69	NA
	05/31/91		12.22	85.71	NA
	06/26/91		14.34	83.59	NA T
	08/05/91		12.62	85.31	NA
	08/14/91		12.43	85.50	NA
	09/11/91		12.83	85.10	NA
	10/16/91		12.71	85.22	NA
	12/30/91		12.16	85.77	NA
	02/25/92		12.17	85.76	NA
	02/25/92		11.65	86.28	NA
	06/16/92	14.47**	12.12	2.35	NA
DECNIA	09/08/92	1441.	12.30	2.17	None
RESNA	U7/V0/72		12.20		
<u>MW-61</u> HLA	12/15/88	97.60*	12.82	84.78	NA



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## TABLE 1 CUMULATIVE GROUNDWATER MONITORING DATA

Texaco Service Station 2225 Telegraph Avenue Oakland, California (Page 5 of 5)

<u>Well</u>	Date	Wellhead Elevation	Depth to Water	Groundwater Elevation*	Floating Product
MW-6I (Cont's	d)				
`	10/03/89		12.83	84.77	NA
	04/30/90		12.66	84.94	NA
	10/16/90		12.71	84.89	NA
	12/06/90		12.75	84.85	NA
	01/14/91		12.55	85.05	NA
	02/08/91		12.32	85.28	NA
	04/02/91		12.22	85.38	NA.
	05/07/91		12.61	84.99	NA
	05/31/91		12.82	84.78	NA
	06/26/91		12.93	84.67	NA
	08/05/91		13.01	84.59	NA
	08/14/91		12.98	84.62	NA
	09/11/91		13.11	84.49	NA
	10/16/91		13.04	84.56	NA
	12/30/91		12.72	84.88	NA
	02/25/92		12.45	85.15	NA
	03/25/92		12.12	85.48	NA
	06/16/92	14.14**	12.75	1.39	NA
RESNA	09/08/92		12.84	1.30	None
<u>RW-1</u>					
HLA	10/16/90	97.89*	12.24	85.65	NA
	01/14/91		12.80	85.09	NA
	02/08/91		12.53	85.36	NA
	04/02/91		NA	NA	NA
	05/07/91		NA	NA	NA
	05/31/91		12.86	85.03	NA
	08/05/91		13.19	84.70	NA
	08/13/91		14.05	83.84	NA
	09/11/91		15.96	81.93	NA T
	10/16/91		16.00	81.89	NA
	12/30/91		12.65	85.24	NA
	02/25/92		14.40	83.49	NA
	03/25/92		NA	NA	NA
	06/16/92	14.42**	12.37	2.05	NA
RESNA	09/08/92	Not M	Ionitored		

#### Measurement in feet.

\* : Based on assigned benchmark with elevation arbitrarily set at 100 feet.

: Elevation relative to mean sea level (MSL).

NA : Not Available



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# TABLE 2 CUMULATIVE RESULTS OF LABORATORY ANALYSES OF GROUNDWATER SAMPLES

Texaco Service Station 2225 Telegraph Avenue Oakland, California (Page 1 of 3)

Well	Date	TPHg	Benzene	Toluene	Ethyl- benzene	Total Xylenes	Total Oil and Grease	
MW-6A								
HLA	06/24/88	NA	ND	ND	ND	ND	NA	
	10/20/88	NA	1.0	ND	ND	ND	NA	
	09/07/89	ND	2.0	ND	ND	ND	NA	
	05/11/90	<500	150	6.2	< 0.25	13	NA	
	05/07/91	2,700	700	64	67	74	NA	
	08/14/91	ND	3.6	< 0.5	< 0.5	< 0.5	NA	1
	12/31/91	•		Well Damag	ed			3 mg
	03/25/92			Well Damag				2 00
	05/02/92			Well Abando	•			•
√W-6B								
HLA	06/24/88	NA	ND	ND	ND	5.0	NA	
	10/20/88	· NA	4.0	ND	ND	ND	NA	
	09/07/89	2,700	70	3.0	ND	160	NA	
	04/30/90	168	45	8.0	60	22	NA	
	05/07/91	3,300	240	6.0	20	660	NA	
	08/14/91	980	9.1	42	310	150	NA	
	12/31/91	1,200	46	<5.0	85	220	ND	
	03/25/92	190	31	8.6	84	8.6	NA	
	06/16/92	1,700	44	1.7	7.2	230	NA	
RESNA	09/08/92	2,900	35	8.3	110	330	NA	
MW-6C								
HLA	06/24/88	NA	7,400	7.0	170	2,300	NA	
ILA	10/20/88	NA	9,500	65	170	850	NA	
	09/07/89	18,000	7,900	430	350	1,100	NA	
	04/30/90	30,000	6,100	1,500	1,000	2,700	NA	
RW-3)	05/07/91	5,800	4,200	640	220	670	NA	
KW-3)	08/14/91	3,800	2,300	300	49	360	NA	
	11/05/91	3,000	2,200	Well Abando				
MW-6D								
HLA	07/11/88	NA	220	27	<20	<10	NA	
THE .	10/20/88	NA NA	710	74	22	110	NA	
	09/07/89	2,200	600	26	58	31	NA	
	04/30/90	3,600	800	150	310	280	NA	
(RW-2)	05/07/91	11,000	3,200	480	150	780	NA	
(K-4-2)	03/07/91	NA	NA	NA.	NA	NA	NA	

See notes on page 3 of 3.



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#### TABLE 2 CUMULATIVE RESULTS OF LABORATORY ANALYSES OF GROUNDWATER SAMPLES

Texaco Service Station 2225 Telegraph Avenue Oakland, California (Page 2 of 3)

Well	Date	ТРНg	Benzene	Toluene	Ethyl- benzene	Total Xylenes	Total Oil	
MW-6D cont.								
	12/31/91	NA	NA	NA	NA	NA	NA	7 00
	03/25/92	NA	NA	NA	NA	NA	NA	· - 1
	06/16/92	28,000	2,900	1,000	120	2,700	NA	~ ~ W
RESNA	09/08/92			Not Sample	d			•
MW-6E								
HLA	10/20/88	NA	1.0	ND	ND	3.0	NA	
	09/07/89	220	3.0	ND	ND	ND	NA	
	04/30/90	250	57	< 5.0	< 5.0	53	NA	
	05/07/91	160	32	1.0	2.2	1.4	NA	
	08/14/91	ND	0.9	< 0.5	< 0.5	< 0.5	NA	
	12/31/91	90	3.1	< 0.5	< 0.5	< 0.5	ND	
	03/25/92	830	41	1.0	3.8	16	NA	
	06/16/92	3,400	300	23	68	510	NA	
RESNA	09/08/92	480	27	<0.5	3.6	21	NA	
MW-6F								
HLA	10/25/88	ND	ND	ND	2.0	NA	NA	
	09/07/89	ND	ND	ND	ND	ND	NA	
	04/30/90	ND	ND	ND	ND	ND	NA	
	05/07/91	ND	ND	< 0.5	< 0.5	< 0.5	NA	
	08/14/91	ND	ND	< 0.5	< 0.5	< 0.5	NA	
	12/31/91	ND	ND	< 0.5	< 0.5	< 0.5	ND	
	03/25/92	ND	ND	< 0.5	< 0.5	< 0.5	NA	
	06/16/92	ND	ND	< 0.5	< 0.5	< 0.5	NA	
RESNA	09/08/92	<50	< 0.5	<0.5	< 0.5	< 0.5	NA	
MW-6G								
HLA	12/07/88	ND	ND	ND	ND	NA	NA	
	09/07/89	ND	ND	ND	ND	ND	NA	
	04/30/90	ND	ND	ND	ND	ND	NA	
	05/07/91	ND	ND	< 0.5	< 0.5	< 0.5	NA	
	08/14/91	ND	ND	< 0.5	< 0.5	< 0.5	NA	
	12/31/91	ND	ND	< 0.5	< 0.5	< 0.5	ND	
	03/25/92	ND	ND	< 0.5	< 0.5	< 0.5	NA	
	06/16/92	ND	ND	< 0.5	< 0.5	< 0.5	NA	
RESNA	09/08/92	<50	< 0.5	< 0.5	< 0.5	< 0.5	NA	

See notes on page 3 of 3.



January 8, 1993 62073.01

# TABLE 2 CUMULATIVE RESULTS OF LABORATORY ANALYSES OF GROUNDWATER SAMPLES

Texaco Service Station 2225 Telegraph Avenue Oakland, California (Page 3 of 3)

<u>Well</u>	Date	TPHg	Benzene	Toluene	Ethyl- benzene	Total Xylenes	Total Oil and Grease
MW-6H			· <del></del>			-	
HLA	12/07/88	NA	1,200	320	110	220	NA
	09/07/89	660	480	< 10	16	< 15	NA
	04/30/90	630	700	39	31	50	NA
	05/07/91	570	95	14	15	21	NA
	08/14/91	540	52	9.9	11	18	NA
	12/31/91	790	52	28	22	42	ND
	03/25/92	920	170	52	25	54	NA
	06/16/92	460	31	1 <b>1</b>	6.8	16	NA
RESNA	09/08/92	780	69	23	17	18	NA
MW-6I							
HLA	12/07/88	ND	ND	ND	ND	NA	NA
	09/07/89	ND	ND	ND	ND	ND	NA
	04/30/90	ND	ND	ND	ND	ND	NA
	05/07/91	ND	ND	< 0.5	< 0.5	< 0.5	NA
	08/14/91	ND	ND	< 0.5	< 0.5	< 0.5	NA
	12/31/91	ND	ND	< 0.5	< 0.5	< 0.5	ND
	03/25/92	ND	ND	< 0.5	< 0.5	< 0.5	NA
	06/16/92	ND	ND	< 0.5	< 0.5	< 0.5	NA
RESNA	09/08/92	<50	<0.5	< 0.5	< 0.5	< 0.5	NA
MCLs			1.0	_	680	1,750	_
DWAL		_		100		_	

Results in parts per billion (ppb).

TPHg : Total petroleum hydrocarbons analyzed as gasoline.

: Less than the detection limit for the specified method of analysis.

MCLs : Adopted Maximum Contaminant Levels in Drinking Water, DHS (October 1990)

DWAL : Recommended Drinking Water Action Levels, DHS (October 1990)

NA : Not Analyzed

ND : Not detectable at or above method detection limit.

- : Not Applicable

HLA: Harding Lawson Associates

## APPENDIX A

GROUNDWATER SAMPLING PROTOCOL WELL PURGE DATA SHEETS



January 8, 1993 62073.01

### GROUNDWATER SAMPLING PROTOCOL

The static water level and floating product level, if present, in each well that contained water was measured with an ORS Interphase Probe Model No. 1068018; this instrument is accurate to the nearest 0.01 foot. These groundwater depths were subtracted from wellhead elevations, including corrections for product thickness, when necessary, for gradient evaluation by multiplying product thickness (PT) by a correction factor 0.8 and subtracting from the DTW (Adjusted DTW = DTW - [PT x 0.8]).

Water samples collected for subjective evaluation were collected by gently lowering approximately half the length of a new disposable bailer past the air-water interface (if possible) and collecting a sample from near the surface of the water in the well. The samples were checked for measurable floating hydrocarbon product.

Before water samples were collected from the groundwater monitoring wells, the wells were purged until stabilization of the temperature, pH, and conductivity was obtained. Approximately four well casing volumes were purged before those characteristics stabilized. The quantity of water purged from each well was calculated as follows:

1 well casing volume =  $\pi r^2 h(7.48)$  where:

r = radius of the well casing in feet.

h = column of water in the well in feet

(depth to bottom - depth to water).

7.48 = conversion constant from cubic feet to gallons

Gallons of water purged/gallons in 1 well casing volume = well casing volumes removed.

After purging, each well was allowed to recharge to at least 80% of the initial water level. Water samples were collected with a new disposable bailer, and carefully poured into 40-milliliter (ml) glass vials, which were filled so as to produce a positive meniscus. Each vial was preserved with hydrochloric acid, sealed with a cap containing a Teflon® septum, and subsequently examined for air bubbles to avoid headspace which would allow volatilization to occur. The samples were transported in iced storage in a thermally insulated ice chest, accompanied by a Chain of Custody form, to a California-certified laboratory.



Job No. 62073.01 Project Name: Texaco - Oakland

Page  $\underline{1}$  of  $\underline{1}$ Date: September 8, 1992

Time Started 1:15 Well No. MW-6B

TIME (hr)	GALLONS (cum.)	TEMP. (F)	рн	CONDUCT. (micromho)
1:15	Start purg	jing MW-6B		
1:15	0	75.0	7.29	660
1:17	1	72.9	7.20	660
1:20	2	73.2	7.14	640
1:25	3	73.5	7.13	660
1:28	4	72.6	7.11	650
1:28	Stop pur	ging MW-6B		
iotes:	Depth	Well Diame Depth to I to Water - in to Water - fi	inal (feet) % recovery Time Sample	18.00 1 : 12.87 1 : 12.87 1 : 100.0% 1 : 3:15

Gallons Purged:

Well Casing Volume Purged:
Approximate Pumping Rate (gpm):



Project Name: <u>Texaco - Oakland</u>

Job No. 62073.01

Date: September 8, 1992

Page <u>1</u> of <u>1</u>

Well No.  $\underline{MW-6E}$ 

Time Started 3:30

TIME (hr)	GALLONS (cum.)	TEMP. (F)	рн	CONDUCT. (micrombo)
3:30	Start purg	ing MW-6E		
3:30	0	73.8	7.41	630
3:36	3.1	69.7	7.30	600
3:42	6.2	68.8	7.21	590
3:56	9.3	68.4	7.19	580
4:02	12.4	68.2	7.18	580
4:02	Stop purg	ing MW-6E		
Notes:	Depth Gallo	Depth to 1 to Water - in to Water - f:  ns per Well (  Government)	eter (inches) Bottom (feet) nitial (feet) inal (feet) % recovery Time Sampled Casing Volume allons Purged Volume Purged ng Rate (gpm)	: 19.50 : 14.78 : 14.78 :100.0% : 5:00 : 3.08 : 12.4 : 4.0



Project Name: <u>Texaco - Oakland</u>

Job No. 62073.01

Date: September 8, 1992

Page 1 of 1

Well No. MW-6F

Time Started 10:00

TIME (hr)	GALLONS (cum.)	TEMP. (F)	рн	CONDUCT. (micromho)
10:00	Start pur	ging MW-6F		
10:00	0	68.8	7.62	460
10:06	3.2	66.8	7.66	440
10:12	6.4	65.7	7.63	440
10:24	9.6	65.4	7.62	440
10:30	12.8	65.3	7.62	440
10:30	Stop pur	ging MW-6F		
Notes:	Depth Depth	Depth to to Water - i	eter (inches) Bottom (feet) nitial (feet) inal (feet) % recovery Time Sampled	: 19.60 : 14.75 : 14.75 :100.0%

Gallons per Well Casing Volume: 3.16

Approximate Pumping Rate (gpm) :

Well Casing Volume Purged: 4.0

Gallons Purged: 12.8



Project Name: Texaco - Oakland

Job No. 62073.01

Date: September 8, 1992

Page 1 of 1

Well No. MW-6G

Time Started 10:45

TIME (hr)	GALLONS (cum.)	TEMP. (F)	рн	CONDUCT. (micromho
10:45	Start purg	ing MW-6G		
10:45	0	72.2	7.34	670
10:54	4.8	70.4	7.25	660
11:03	9.6	70.4	7.23	650
11:17	13.4	72.4	7.21	680
11:26	18.2	71.0	7.17	670
11:26	Stop purg	ing MW-6G		
tes:	no-th	Well Diame Depth to B	eter (inches)	19.47

Depth to Water - initial (feet): 12.20 Depth to Water - final (feet): 12.18

% recovery :100.3% Time Sampled:

Gallons per Well Casing Volume :

Gallons Purged: 18.2

Well Casing Volume Purged:

Approximate Pumping Rate (gpm) :



Project Name: Texaco - Oakland

Job No. 62073.01

Date: <u>September 8, 1992</u>

Page <u>1</u> of <u>1</u>

Well No. MW-6H

Time Started 2:30

TIME (hr)	GALLONS (cum.)	TEMP. (F)	рн	CONDUCT. (micromho)
2:30	Start purg	ing MW-6H		
2:30	0	76.5	7.37	550
2:40	5	74.3	7.35	520
2:50	10	72.9	7.31	510
2:59	15	7.30	520	
3:10	20	71.7	7.26	510
3:10	Stop purg	ing MW-6H		
Notes:	Depth Gallo	Depth to I to Water - in to Water - fi ns per Well (	inal (feet) % recovery Time Sampled Casing Volume Allons Purged Volume Purged	1 : 19.75 2 : 12.30 3 : 12.30 4 : 100.0% 1 : 4:30 2 : 4.86 1 : 20 1 : 4.1



Project Name: <u>Texaco - Oakland</u>

Job No. 62073.01

Date: September 8, 1992

Page  $\underline{1}$  of  $\underline{1}$ 

Well No. MW-61

Time Started 12:00

TIME (hr)	GALLONS (cum.)	CONDUCT. (micromho)					
12:00	Start purg	ing MW-6I					
12:00	0	72.8	7.37	560			
12:08	4.2	70.8	7.23	530			
12:16	8.4	69.6	7.22	520			
12:28	12.6	7.26	540				
12:36	16.8	70.0	7.22	530			
12:36	Stop purg	jing MW-6I					
otes:	Depth	Well Diame Depth to 1 to Water - it to Water - f	inal (feet) % recovery Time Sample	) : 19.15 ) : 12.84 ) : 12.84 y :100.0% d : 1:45			

Well Casing Volume Purged: 4.1

Approximate Pumping Rate (gpm) :

## APPENDIX B

LABORATORY ANALYSIS REPORTS AND CHAIN OF CUSTODY DOCUMENTATION



5021 Blum Road, Suite 3 • Martinez, CA 94553 Phone (415) 372-3700 • Fax (415) 372-6955

62073.01\1718\012082

RESNA Industries 3315 Alamden Expressway, #34 San Jose, CA 95118

Attn: Phillip Mayberry Project Manager Date Sampled: 09-08-92 Date Received: 09-09-92 Date Analyzed: 09-17-92

Sample Number

092172

Sample Description

Project # 62073.01 Texaco - Oakland 2225 Telegraph BB1 WATER

### ANALYSIS

	Detection Limit	Sample Results
	ppb	ppb
Total Petroleum Hydrocarbons as Gasoline	50	<50
Вепzеле	0.5	<0.5
Toluene	0.5	<0.5
Xylenes	0.5	<0.5
Ethylbenzene	0.5	<0.5

QA/QC: Sample blank is none detected

Note:

Analysis was performed using EPA methods 5030 and TPH

LUFT with method 602 used for BTX distinction.

 $(ppb) = (\mu g/L)$ 

MOBILE CHEM LABS



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62073.01\1718\012082

RESNA Industries

3315 Alamden Expressway, #34

San Jose, CA 95118 Attn: Phillip Mayberry

Project Manager

Date Sampled: 09-08-92 Date Received: 09-09-92

Date Analyzed: 09-17-92

Sample Number

092173

Sample Description

Project # 62073.01 Texaco - Oakland 2225 Telegraph

MW 6F

WATER

## **ANALYSIS**

	Detection Limit	Sample Results
	ppb	ppb
Total Petroleum Hydrocarbons as Gasoline	50	<50
Benzene	0.5	<0.5
Toluene	0.5	<0.5
Xylenes	0.5	<0.5
Ethylbenzene	0.5	<0.5

QA/QC: Sample blank is none detected

Note:

Analysis was performed using EPA methods 5030 and TPH

LUFT with method 602 used for BTX distinction.

 $(ppb) = (\mu g/L)$ 

MOBILE CHEM LABS

Ronald G. Evans

Lab Director



5021 Blum Road, Suite 3 • Martinez, CA 94553 Phone (415) 372-3700 • Fax (415) 372-6955

62073.01\1718\012082

RESNA Industries

3315 Alamden Expressway, #34

San Jose, CA 95118 Attn: Phillip Mayberry

Project Manager

Date Sampled: 09-08-92

Date Received: 09-09-92 Date Analyzed: 09-17-92

Sample Number

092174

Sample Description

Project # 62073.01 Texaco - Oakland 2225 Telegraph

MW 6G

WATER

## ANALYSIS

	Detection Limit	Sample Results
	ppb	ppb
Total Petroleum Hydrocarbons as Gasoline	50	<50
Benzene	0.5	<0.5
Toluene	0.5	<0.5
Xylenes	0.5	<0.5
Ethylbenzene	0.5	<0.5

QA/QC: Sample blank is none detected

Note:

Analysis was performed using EPA methods 5030 and TPH

LUFT with method 602 used for BTX distinction.

 $(ppb) = (\mu g/L)$ 

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Ronald G. Evans

Lab Director



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**RESNA Industries** 

3315 Alamden Expressway, #34

San Jose, CA 95118 Attn: Phillip Mayberry

Project Manager

Date Sampled: 09-08-92

Date Received: 09-09-92 Date Analyzed: 09-17-92

Sample Number

092175

Sample Description

Project # 62073.01 Texaco - Oakland 2225 Telegraph

WATER MW 6I

### ANALYSIS

	Detection Limit	Sample Results
	ppb	ppb
Total Petroleum Hydrocarbons as Gasoline	50	<50
Benzene	0.5	<0.5
Toluene	0.5	<0.5
Xylenes	0.5	<0.5
Ethylbenzene	0.5	<0.5

QA/QC: Sample blank is none detected

Note:

Analysis was performed using EPA methods 5030 and TPH

LUFT with method 602 used for BTX distinction.

 $(ppb) = (\mu g/L)$ 

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Ronald G. Evans

Lab Director



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**RESNA** Industries

3315 Alamden Expressway, #34

San Jose, CA 95118 Attn: Phillip Mayberry

Project Manager

Date Sampled: 09-08-92

Date Received: 09-09-92

Date Analyzed: 09-17-92

Sample Number

092176

Sample Description

Project # 62073.01 Texaco - Oakland 2225 Telegraph

MW 6B WATER

ANALYSIS

	Detection Limit	Sample Results
	ppb	ppb
Total Petroleum Hydrocarbons as Gasoline	50	2,900
Benzene	0.5	35
Toluene	0.5	8.3
Xylenes	0.5	330
Ethylbenzene	0.5	110

QA/QC: Sample blank is none detected

Note:

Analysis was performed using EPA methods 5030 and TPH

LUFT with method 602 used for BTX distinction.

 $(ppb) = (\mu g/L)$ 

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**RESNA Industries** 

3315 Alamden Expressway, #34

San Jose, CA 95118 Attn: Phillip Mayberry

Project Manager

Date Sampled: 09-08-92

Date Received: 09-09-92 Date Analyzed: 09-17-92

Sample Number

092177

Sample Description

Project # 62073.01 Texaco - Oakland 2225 Telegraph

MW 6E WATER

## ANALYSIS

	Detection Limit	Sample Results
	ppb	ppb
Total Petroleum Hydrocarbons as Gasoline	50	480
Benzene	0.5	27
Toluene	0.5	<0.5
Xylenes	0.5	21
Ethylbenzene	0.5	3.6

QA/QC: Sample blank is none detected

Note:

Analysis was performed using EPA methods 5030 and TPH

LUFT with method 602 used for BTX distinction.

 $(ppb) = (\mu g/L)$ 

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**RESNA Industries** 

3315 Alamden Expressway, #34

San Jose, CA 95118 Attn: Phillip Mayberry

Project Manager

Date Sampled: 09-08-92

Date Received: 09-09-92 Date Analyzed: 09-17-92

Sample Number

092178

Sample Description

Project # 62073.01 Texaco - Oakland 2225 Telegraph

MW 6H

WATER

## ANALYSIS

	Detection Limit	Sample Results
	ppb	ppb
Total Petroleum Hydrocarbons as Gasoline	50	780
Benzene	0.5	69
Toluene	0.5	23
Xylenes	0.5	18
Ethylbenzene	0.5	17

QA/QC: Sample blank is none detected

Note:

Analysis was performed using EPA methods 5030 and TPH

LUFT with method 602 used for BTX distinction.

 $(ppb) = (\mu g/L)$ 

MOBILE CHEM LABS



## CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST

PROJECT NO.	PROJECT NAME,	SITE							ANALYSIS REQUESTED							O				P.O. #					
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MW 61	-	1	11:30			HCI	1	3		X	X														
MN 6			12:45	ļ	-	HC1	Y	3		X	X														
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