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TO: Ms. Barbara Jakub, P.G.

Alameda County Health Care Services Agency 1131 Harbor Bay Parkway, Room 250

Alameda, California 94502-6577

DATE: May 30, 2008

PROJECT NUMBER: 222913.TR06

SUBJECT: Former Exxon Service Station 70235, 2225 Telegraph Avenue, Oakland, California.

FROM: TITLE: Ms. Paula Sime Project Manager

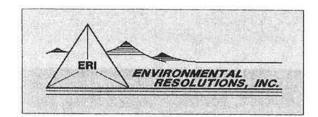
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(Exxon Mo	est of ExxonMobil Er bil), Environmental R	nvironmental Services Compa esalutions, Inc. (ERI) is forwa 10 with any questions of opini	any, on behalf of Exxon Mobil Corporation arding the above-referenced documents.

CC:

ERI Project File 222913X

Ms. Jennifer C. Sedlachek, ExxonMobil Environmental Services Company



GROUNDWATER MONITORING AND SAMPLING FIELD WORK REQUEST

Client/Site #:	7-0235	ERI Project #:	222913X
City:	2225 Telegraph Ave., Oakland	Date:	3/6/2008
		Project Manager:	Paula Sime

WORK REQUESTED

Perform groundwater monitoring and sampling at the above-referenced site in accordance with ERI and ExxonMobil procedures. The applicable wells for this event, the sampling order, and the necessary container types are listed below. Collect a bailer blank (as noted on the attached COC). Purge all wells prior to sampling. 1 Traffic Control Setup (MW6J). MW6I is only sampled 1st and 3rd quarters, take DTW only 2nd and 4th quarters.

Sampling Order:

Well	DTW	Sample	Containers
MW6F	Υ	Y	(8) 40ml VOA's w/HCl, (2) 1L Ambers
MW6I	Υ	Υ	(8) 40ml VOA's w/HCl, (2) 1L Ambers
MW6E	Υ	Y	(8) 40ml VOA's w/HCl, (2) 1L Ambers
MW6G	Υ	Y	(8) 40ml VOA's w/HCl, (2) 1L Ambers
RW2	Υ	Y	(8) 40ml VOA's w/HCl, (2) 1L Ambers
MW6B	Υ	Y	(8) 40ml VOA's w/HCl, (2) 1L Ambers
RW3A	Υ	Υ	(8) 40ml VOA's w/HCl, (2) 1L Ambers
MW6J	Y	Y	(8) 40ml VOA's w/HCl, (2) 1L Ambers
RW1	Y	Y	(8) 40ml VOA's w/HCl, (2) 1L Ambers
MW6H	Υ	Υ	(8) 40ml VOA's w/HCl, (2) 1L Ambers

	BILLING	
Project:	02 2229 2008	
Task:	1316600	
Billable:	N COOLEGE SE	
Field:	TRAVEL 2. TO	
Opcode:	N Y 040/044 GW M&S - 10 WELLS TRAVEL TRUCK#	
Descriptions:	GW M&S - 10 WELLS, TRAVEL TRUCK#	
DTW only:		
Traffic Control:	Bill traffic contol set up time to task 1351600, nonbillable	
or >100mi:		
01 × 1001111.		



DAILY FIELD REPORT

Environmental Resolutions, Inc.	
PROJECT: 7 0235	JOB # + ACTIVITY: 22291
SUBJECT: OM QUSI	DATE: 368
EQUIPMENT USED:	SHEET: OF
NAME: LYNX ROAMAH	PROJECT MNGR: P.SIME
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	4 No hard hat recossary
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1	160 Gallons to
	brûler)
DITCHIC 1645	
	A

601 N. McDowell Boulevard,

Petaluma,

California 94954 707 - 766 - 2000

(Fax 707 - 789 - 0414)

WATI	ER S	AMP	LING	SIT	E ST	ATU	S								Inspected by: LYNX A
ERI Job	Numb	oer_22	29	Station	No	1-02	35							H AV	E DAKLAND
Well Comments / Well Covers															
	N/R/ok	N/R/ok	N/R/ok	N/R/ok	N/R/ok	N/R/ok	Y/N	N/R/ok	N/R/ok	N/R/ok		s/w/e	g/v/o	N/R/ok	
MWGF		12		-		- 4			1.						
	aL	all	OIC	010	01	al	1		ac						
MW6E	OIC		015	915	FOI(215	A	10							10 1 10 1
MW6G	010	N.C	01/	OL	al	NC	Y	N	OIC						Itabhakon off. I tabsty
RWZ	NG	a.	ac	DIG	ar	DiC.	NI	310	CK						70
MWGB	90,	ac	OIC	ac	NC	OK	10	OL	OIC.						
RW3A	7,0	alc	al	OC	13,0	ac	I.V	W	OL-						tals letter
	SIC	ð(.	0((26	210	CIC	Υ.	OIL	OC						
MWGH	OIL	NC	OIC	0	9	ac	N	00	OIC						
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N = Not re				e-see co	mments.			Yes.				Vater.		-	grants (or evidence of).
R = Repa			nts				N =	140.							pen (not secured).
ok = No a	action ne	eded.									e = E	mpty.		0 = OF	terr (not secured).

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Case Formula

(ase Conversion Factors
2" x 0-163 6" x 1.457
4" x 0.652

222913_X

Location# 7-0235

368

Lyny akarraly

Well ID	Case	Odor/Shee	Total Depth	Pre-Purge DTW	DTP	Product Thickness	тос	Elevation	Notes
		Outrouse	19.45						5
MWGF MWGI	4		19.31	11.97		mik			5
MWGG MWGG RWZ	4		19.20			A HE	1		- 5
MW66	4	4 1	19.06	979					7
RWZ	4		23.45	11.61					8
MW6B	2		18.30	1150					2
RW3A	4		16.30				•		3
RWI	4		23.56	11.62					8
RWI MWGH	4		19.50	1181					G
1 1									
			19-49, 130	L					
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			54						

	V.1	۸.					WATER S		G FIEL	DLOG	-	1/0	1			
Client Nam	e:_ <u>^\()</u> /	<u> </u>			ERI Job	#: <u> </u>	229	(SY			Date: 368 Page of 2					
Location:	1-0	135			Field Cle	aning Pe	rformed: _			(TD - DTV	V)xF whereF≃					
Field Crew:	CYN.	Χ		:												
l loid of civ.	eld Crew:													_		
	1.457 for 6" inside-dlamte													iter well casing		
	Case Purge Post-Purge 80%													Comments	_	
Well ID	Time	Volume	Volume	Temp	Cond	рН	DTW	Recharge	в ВВ	40mil	Amber	DO	ORP	Well Box Condition	on	
MUGP	1931	5		T		2 85	12-31	l Y		11025						
	934		5	15.6	300	+03										
	940		10	16.2	2707	6.517	-									
MINIST	187	3	()	16.5	299	6,95	13.26		1	1104						
MW6E	956		5	115.7	1467	675	15.40			110 16						
	1007		10	12.9	424	(270	1							1115		
	1007		15	16.1	464	668									1.	
KWZ	1050	8					12.73	1 7		11155					100	
1 8	1056		5	16.8	1576	6.7-3								500		
	1102		16	17.3	280	6.8								1 50	1	
001	1111	,	24	1147	218	6.58	- PH	- V	1	112101				W N	1	
MWGI	1125	5		li 2 /.	I COL	7 17	12.54	<u> </u>		1120	-00			Y		
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ļ	117		15	11.1	230	7211		W/	e (7 2	XXX					
MWGG	1276	7					11.25	ΙV	T	130				N.		
1 10000	1243		7	1182	18/18	6.85	THE CO.			1 (200	-					
	1248		19	18.2	300	6.85										
	1253		21	18.4	804	6.83				. 14-11						
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	13/		2	116	392	704									_	
	1325			17.3	189	702	-									
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RW3A	1909	->	3	118.1	693	Giff	15121		1	11 12		i.l			_	
	1408		G	182	622	1020										
	सिरि		Q	183	677	6.25										
	1, ,,,			1 1 95												

					3							. T					
Client Name	WATER S	34		_	Date: Page of												
Location: _ Field Crew:	7.4	NX				Field Cleaning Performed:							Case Volume = (TD - DTW) x F where F = 0.163 for 2" inside-diameter well casing 0.652 for 4" inside-diamter well casing 1.457 for 6" inside-diamter well casing				
											1,437	101 0 111	side-dian	iter wen casing			
Well ID	Time	Case Volume	Purge Volume	Temp	Cond	рН	Post-Purge DTW	80% Recharge	ВВ	40mil	Amber	DO	ORP	Comments Well Box Condition			
		/					1										
Rul	1440	18					12-48	<u> </u>		1620							
	1444		19	19.0	727	6.70		DRY	@ 2	45	all	vz					
MUGH	1520	<u> </u>	24		1737	10.12	12-11	ΙÚ		TIFAS			f				
HOLLIN	1500	0	1/2	1147 11	PEIU	10.76	12-11			ر ن ها ا			1				
	1325		12	18.5	727	677											
	1534		18	18.6	1+11	6.16				т							
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