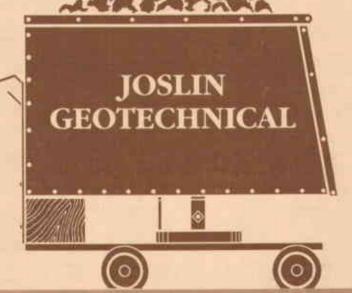
94 MAY 21 PH 2: 42

PREPARED FOR

SNOW CLEANERS, INC. 2678 Coolidge Avenue Oakland, California

INTERIM REPORT ON UNDERGROUND TANK RELEASE INVESTIGATION SNOW CLEANERS, INC.

2678 Coolidge Oakland Project 220 AVENUE CALIFORNIA MAY 20, 1994



924 Stockton Street • P.O. Box 193 Dutch Flat, California 95714 916-389-2581 • Fax 916-389-8833



JOSLIN GEOTECHNICAL

CIVIL SOIL GEOLOGICAL & MINING ENGINEERING CONSULTANTS MATERIALS TESTING SERVICES



924 Stockton Street P. O. Box 193 Dutch Flat, California 95714 916-389-2581 Fax 916-389-8833

May 20, 1994 Project 220

SNOW CLEANERS, INC. 2678 Coolidge Avenue Oakland, California

INTERIM REPORT ON UNDERGROUND TANK RELEASE INVESTIGATION

INTRODUCTION

Purpose and Scope

The purpose of this report is to describe geological and chemical investigation methods used and monitoring well installation efforts taken to-date on the titled project, and to propose future actions to be used to continue to study an unauthorized hazardous materials release.

Site Location and Description

The site location is in the City of Oakland at 2768 Coolidge Avenue in a predominately residential neighborhood. This location is at the corner of Coolidge Avenue and Davis Street. Elevation of the site is approximately 60 feet. The site is nearly level and improvements cover approximately 95 to 97 percent of the property surface. This location is in the Oakland foothills and the overall slope is down to the south-southeast. Three buildings are located on the property, connected by covered work areas. The primary building is a two-story, wood-framed building that occupies the west end of the property. This structure is connected by a covered work area to a one-story building consisting of concrete walls, floor and ceiling. This building contains the actual dry cleaning equipment used by Snow Cleaners. This structure is connected, again by a covered work area, to a one-story, wood-framed building on the east side of the site. The work areas located between the buildings are covered by metal roofs. Buildings at the site were constructed at different times dating back to 1907. Mr. Harold

Turner, the present owner, has been operating the site since the 1970's. An underground tank field serving the business was located both on-property and under the sidewalk at the north side of the buildings, along the north side of Davis Street.

Underground Tank Background

In the summer of 1990, six underground tanks were removed from the site. Two of these tanks, with capacities of about 1000 gallons each, were in use up to the time of tank field removal. These two tanks were visually examined by C.M. Chambers and Associates at the time of removal and were noted to be intact. Four additional tanks of differing sizes, from about 100 to 400 gallon capacity, were also removed. Holes were observed in two of these tanks. These four tanks had not been used by Mr. Turner during his operation of the site.

Contents and use of the additional four tanks was not determined at time of removal. Date stamps on one of the tanks indicated a manufacturing date of 1927.

Site History

Snow Cleaners is a dry cleaning firm situated in a series of relatively old buildings. Dry cleaning businesses have continually operated at this location since about 1907 ±. The operation is a wholesale dry cleaning business processing primarily fur and leather products from northern California and northern Nevada. Minor local walk-in dry cleaning is also processed.

Mr. Harold Turner became owner-operator of the business in the 1970's. At, and apparently before, he became involved with this operation, only two underground tanks were being used for cleaning fluid storage. Studier's solvent has reportedly have the cleaning that the solvent has reportedly have the cleaning that the property of the first transfer that the first transfer th

Stoddard was supplied into the two larger tanks removed in 1990, and Mr. Turner was reportedly not aware of the additional tanks. At least some of the six tanks found in 1990 extended beneath or very near the sidewalks, and openings into the four "extra" tanks were evidently sealed with concrete covers.

Future Plans and Access Limitations

Since the building occupies a very large portion of the lot, there is little to essentially almost no access on-property for drilling holes. It is the intent of Mr. Turner to move his business to another county and demolish the existing cleaning building in the moderate future - next two to three years or so. Alternatives made by Mr. Turner and representatives of Joslia Gottamical to obtain parallel from the presentatives of Joslia Gottamical to obtain parallel from the presentatives of Joslia Gottamical to obtain parallel from the presentatives of Joslia Gottamical to obtain parallel for drivers for a location with the drilling company also indicated great difficulty would be experienced with trying to place a rig suitable for drilling to 25 or more feet, possibly in heavy clay, in the limited space available.

Overhead power lines and buried utilities limited to the point of preclusion drilling access at the north side of the property adjacent the site. After considerable discussion, two wells were agreed to with Alameda County Environmental personnel as a "starting point" for exploration of this site. Both of these were to be placed in Davis Street, near it's east side. Overhead power lines limit drill access at the west side of Davis Street. Residential developments and access problems at least temporarily inhibit potential well installation locations. Monitor wells were drilled in Davis Street. This was done with eventual approval via issued permits from the City of Oakland, but this was found to be a very slow and difficult process, at least for the wells drilled to-date.

It has been agreed to with Alameda County personnel, at least verbally, and now via this report, that it is the intent of Mr. Turner to provide at least one additional monitor well near the east side, probably near the center (north-south) of the property upon demolition of the structure.

General Subsurface Conditions and Soils

The project location, as is the entire Bay Area, is in the Coast Ranges geologic province. This province is noted for various types of structural instabilities such as landslides, faults, and similar features. It also is associated with generally poor or low engineering quality soil and rock material. The California Division of Mines and Geology Geologic Map of the Sand Francisco-San Jose Quadrangle, 1990 edition, shows the area including Snow Cleaners to be sited on a unit referred to as "Older Quaternary Alluvium", meaning the soils at this site are alluvial materials, and are probably between about 50,000 and two million years old. Alluvium is defined in the "Dictionary of Geologic Terms (Doubleday, 1974 edition) as " A general term for all detrital deposits resulting from the operations of modern rivers, thus including the sediments laid down in river beds, flood plains, lakes, fans at the foot of mountain slopes, and estuaries."

Some of the soils at this site differ significantly between the two borings, even though they are only about 60 feet apart. Research of fault maps by California Division of Mines and Geology indicate there is no faulting in the immediate site area. Closest faulting is shown in their 1990 San Francisco Quadrangle geological report as being branches of the active Hayward fault zone, located in approximately the Highway 580 corridor about one mile east of the site. We have therefore concluded that the difference in material types between the two borings probably represents a difference in depositional characteristics, such as where higher energy deposits (such as the gravelly material in boring 2) enter into lower energy

features (old estuaries, etcetera). Clayey materials with some sand, as typically found in boring 1, generally represent moderately low energy depositional areas such as relatively quit estuary areas subject to some currents, or flatter "runout" areas on fans, somewhat distant from main channels or source areas.

FIELD WORK AND ANALYSIS

Field Exploration and Investigation Work to Date

On January 4, 1994, two monitoring wells were installed in Davis Street approximately five feet south of the tank field excavation A Mobile B-61, truck mounted drill rig using 7½ inch diameter, hollow stem continuous flight auger was used to drill the wells in Davis Street. Soil samples were obtained by using as 140 pound hammer falling 18 inches, driving a modified California split spoon sampler using brass tube liners. Cuttings were nearly continuously checked for contamination during drilling. spoon soil samples from above the ground water were taken at five foot maximum intervals. These were examined in the field for contamination indications, and at least one sample from each sample interval was capped with a plastic cap, the cap sealed, and the sample placed in an iced cooler. Our classification of the boring logs showing specific information, material types, blow counts, etcetera is shown on the attached boring logs, Figures 4 and 5. Soils were visually field classified using the Unified Soil Classification System (approximately equivalent to ASTM D 2487) and the Description of Soil (Visual-Manual Procedure (ASTM D 2488)). The Unified Soil Classification System is attached at the Key to Logs, Figure 3. It should be noted that the stratification lines on the test pits are approximate, representing interpretation between samples and other factors. Variations in soil conditions may occur in locations not explored or as a result of time and indeterminate factors.

Monitor well number 1 was drilled to an approximate depth of 46.1 feet below the surface of Davis Street. This well is located near the northwest end of the old tank field. detected in the soil or ground water or this location. Gold down in this boring generally consisted of clargy materials with more sand gravel. Relative consistency was generally noted as very stiff to hard. These soils appear to be rather "tight". moisture above the water table was generally in the moist range, Definitions of "moist and wet " are with minor "wet" zones. "moist" being judged as in the general range of near "optimum" soil moisture content as would be determined by the ASTM D 1557-91 test "Wet" soils are those that would be estimated to be method. several percent over "optimum" moisture content using this method. Color of the soil was generally more or less light brown. blue-gray soil was observed in the interval between about 83 and 11 feet below the surface of Davis Street. This strata was also in the "wet" range. Gleying is the reduction of iron compound to a reduced state (as opposed to a rust or red color due to oxidation). Gleying is one INDICATOR of long-term moisture presence. Gleying is also associated with hydrocarbon contamination of some soils as microbe activity uses the free oxygen in the soils and creates and Field indications and subsequent "artificial" reduction zone. chemical tests indicate no contamination was present in this strata Gleying and the presence of the sails indicates possible languages water bearing strate, however to free water, was observed in this sate is Occasional, generally black, mottles were also observed in some samples. But the contract of the co water in the house and member at a depth of 42.1 feet, and the boring was drilled to a depth of 46.1 feet. Two inch diameter PVC pipe and slotted well screen was installed in well 1 for monitor well construction. Screen was installed from 25 to 45 forther was a 6.000 from size. Number 3 sand was used to backfill the annular space around the well to a depth of 23 feet below street A bentonite plug was placed from 20.7 to 23 feet, and level.

portland cement grout was placed from 20.7 feet to essentially ground surface. Portland cement concrete and a galvanized lid were place at the top two feet of this boring. As will be discussed, boring 1 was clean chemically and no contamination of water was found.

Boring 2 was drilled near the southwest end of the now removed tank field. This well was also located approximately five feet west of the previous field. This well was drilled to a depth of about 26% feet below Davis Street. Soils found in this exploration were somewhat different than those in monitor well 1. tended to be more sandy, such as clayey sand and sandy clay materials. Gravel was also found in significantly greater quantities, especially in the range from about 16 to 21 feet deep. "Gravelly" soils still tended to be rather clayey to claybound. A chargest oder was noted below about nine foot and subsequent tobashow otherical contamination indicating Stoddard Solvant ar class to led . Question the soil was often blue-gray to bine greenmedion is similar to the glayed soil conditions resulting from Landtion of Iron. This color is one indicator of soil contamination. Very stiff clay materials underlaid the gravel from about 21 feet to the depths explored, about 26% feet. water was found in cutting at a depth of about 18% feet and, this was the proper table stabilized at the termination of Post Inch PVC pipe was used for the well at/ this **Military**. location. Screen slotted at 0.020 inch was used from 20.0 to link feet, and solid wall pipe was used for the remainder of the well. Number 3 sand was placed from 26.1 feet to about 9 feet, and a two foot thick bentonite plug was placed from 9 to 7 feet. cement grout was used from 7 to about 1 to 12 feet, and portland cement concrete was used in the upper portion to anchor a galvanized steel cap.

Ground Water and Well Development

Both monitor wells were drilled into ground water, as required. Ground water occurs at this site in at least two apparent forms. As stated earlier, boring 1 found a wat strata but with no freeflowing water at a depth of about 81 to 11 feet, and minor free water was observed on fracture surfaces at about 154 feet. . No measurable free water was found until a depth of 42 feet was reached. A moderate amount of water was found as boring 1 drilled tangentik dise ta Lord depth. prilling specimen to a steplin of slightly over 46 feet, and the water table stabilized at a depth of 29 Tours 188 1881 3 Street, Indicating the veter bearing strate at 12 that is under slight pressure. Sampling and testing of this water showed "non-detect" conditions for BTEX and TPH.

Boring 2 showed some free water on particle surfaces at depths of about 16% feet below street elevation. Cuttings from below 18 to 18% feet showed that water was likely at that depth. This hole was drilled to a depth of 26.5 feet,, and ground water was recorded at 18.5 feet below the street surface approximately two hours after, drilling. This was the same depth as existed at the start of well development.

Joslin Geotechnical did some pre-development cleaning of the wells on January 4, the day the wells were drilled. This was via a bailer, and about 45 gallons of water and sediment were removed from well 1 as rapidly as possible. Very little impact on the stabilized water level was noted. WETTE STATE AND A STATE OF THE January 19, 1994. Development was via surging a block through the screened area, bailing the suspended solids and water, and when most of the solids were removed, pumping was done. This was the procedure on Well 2. Well 1 used a similar procedure, but without pumping. Bailing was continued until mostly clear fluid was obtained, with minor suspended solids still present.

Water levels show that there are apparently at least two aquiface at this site. Well 2 appears to have intersected a parched table of some type: Subsequent development and pumping show this well will recharge but at moderately slow rates estimated to be less than five gallons per minute. Joslin Geotechnical personnel consulted with Mr. Barney Chan of Alameda County Environmental Health at the time of drilling regarding this well. Attached discussion, Joslin Geotechnical decided to NOT drill this hole desper that it feet the tenerous regarding potentials there can be concerns regarding potentials.

Weil I did not intersect the apparent perched water found at well 2. Minor meisture was found at about similar elevations as the perchad maisture. . These were grouted solid during well construction. It is possible that well 1 is located relatively close to the edge of the perched source found in well 2. did penetrate to what, in our opinion, is probably a semi-regional table. This water table probably varies some with location, but is probably not an isolated "perched" table. Development operations including rapid bailing do not appear to form significant draw-down It is our estimate that this cones of depression in well 1. aquifer is capable of flowing several 10's or more gallons per minute. Water from well 1 was tested non-detect for TPH and BTEX chemicals.

It should be noted that ground water elevations may fluctuate and vary due to a variety of conditions such as changes in seasons, rainfall, changes in infiltration conditions, and other conditions not readily apparent at this time.

vandalism

On January 24, 1994, monitoring well number 2 was found with the steel lid tampered, the plastic plug at the pipe surface pried loose, the lock broken, and the upper portion of the pipe broken.

A chemical odor similar to gasoline was noted in the vicinity of Water samples from this well were taken by Joslin Geotechnical personnel and analyzed by a certified laboratory. Additional water samples were taken from the development water that was removed from monitoring well number 2 on January 19. development water had been stored in a sealed metal drum on the site behind a secure fence. The sample taken from the development water of January 19 had a much lower "odor level" than that taken , from the monitor well after the damage was observed. chemicals downed in the development water were Mylende it is pain, The sample taken from monitoring well 2 after vandalism indicted, the presence of all BTEX chemicals and a level of mylenes at 200 . ppb. We have therefore concluded that well 2 was tampered with and probably a gasoline-type substance poured into this well we tentatively estimate this was probably a rather small quantity, on. the order of one to five gallons. .

The company that performed well development was immediately contacted and returned to the site. Well a second contacted, and cleaned. This was performed on a day-long basis, and it is our opinion that expentially all readily recoverable tamper/centaminate was removed. It is probable that traces of the tamper-contaminate remain in the well, and will show up in future testing.

Well number 1 was not vandalized. A decision was made to replace both monitor well caps with stronger, more tamper-resistant caps. This work was done on January 31, 1994.

Laboratory Testing

During field classification, samples of soil that we consider to be representative of those found in the field were collected in brass tubes, placed in an iced container, and delivered to a California State Certified laboratory in sealed brass tubes. After well development, within the description provided in the previous paragraphs, water samples were taken in amber jars. At the laboratory, selected samples were analyzed to assist for TPH and BTEX chemicals. These tests were done in the Stoddard solvent range (C8-C12) Volatile Hydrocarbons as Stoddard Solvent, with BTEX; EPA methods 5030, modified 8015, and 8020, California RWQCB SF Bay region method GCFID (5030). Test sheets from the laboratory are attached to this report. Table 1 shows these results. Note that the levels provided in the attached table are in parts per MILLION for the soil samples and parts per BILLION for water samples. Also, the water sample taken on January 28, 1994 was of the water removed from monitoring well number 2 during development and prior to vandalism of the well.

Based upon the data obtained, we have concluded that there has been an unauthorized release of product from now-removed underground tanks at this site. Based approache samples, we have also completed that this material consisted of Studder collect. The material consisted of Studder collect.

TABLE 1

Results from Monitoring Well Installation

SOIL SAMPLES

Date	Sample	TPH	Benzene	Toluene	Ethyl	Xylenes
	Number	(Diesel)	а		Benzene	Ū
		Stodda	arck			
	∱s B1;113 =	NĐ	NĐ	ND	ND	ND
6	5 B1;123	ND .	NĐ	ND	ND	ND
10	R1;133	NĐ	ND	ND	ND	ND
. (2.5	B1;142	ND	ND	ND	ND	ND
16	131;153	ND	ND	ND	ND	ND
21	B1;163	ND	NĐ	ND	ND	ND
26	B1:172	ND	ND	ND	ND	ND
3 (B1;182	ND	ND .	ND	ND	ND
.36	B1;193	ND	ND	ND	ND	ND
6ج ا ۲	B1;1102	ND	ND	ND	ND	ND
	B1:1113	ND	ND	ND	ND	ND
	B2;212	ND	ND	ND	ND	ND
10.5	H2;111	446	ND	ND	.36	5.5
16.3			ND	.59	1.0	28
.,٥٥,	S HESS	21w.*	NÐ	.60	ND	25
	B2;253	ND	ND	ND	ND	ND

NOTE: LEVELS IN PARTS PER MILLION

Sample number B2;241 was sampled for Volatile Halocarbons and was non-detect.

MATER SAMPLES

Stoddard

Dale	Sample Number	TPH _(Diesel)	_ Benzene	Toluene	Ethyl Benzene	Xylenes
1-24-94	MW1A MW2A	ND 3400	ND 15	N1) 180	ND 39	ND 200
1-28-94	MW2- DWA	2800	ND	ND	ND	43

RECOMMENDED FUTURE WORK

Additional monitoring wells are needed to determine extent of the contamination. One major problem is that the plume of contamination appears to be almost entirely off-site from Snow Cleaners. Limited research has indicated that property owners of nearby properties are not interested (understatement in some cases) in having monitor wells installed on their property. The owner of Patton College (located several blocks north of the site) is willing to cooperate in an investigation on lots he owns south of the site. These sites are not in the best of location if our predictions of plume movement prove to be accurate - i.e.: to the southeast from the site.

At this time the extent of the shallow or perched aquifer that is contaminated is our main priority. Therefore, we are proposing that a vapor probe survey be conducted at the site. By the time the vapor probe survey is completed, additional monitoring well sites may be identified. Two vacant lots are located on 34th Street and we understand the City of Oakland may now be the owner of the lots. We are aware of the limitations of soil probe surveys. These limitations may be increased by lack of access to private property near the site. We do think we may be more successful in obtaining at least some cooperation from nearby property owners using a relatively small vapor probe instead of a drill rig access and monitor wells. Drill targets at the south side of Davis Street are limited by overhead power lines and boomline clearance limits. Targets for drilling at the north side of Davis Street, further southeast of well 2, may be available, and similarly, targets at the northwest side of 34th street may be available, if the plume extends that far. The little of the plume extends that far. are at least 300 feet distant from the release site.

Richards Corporation of Utah has been contacted and are willing to attempt a vapor probe survey at the site if the survey is approved

by regulating authorities. Richards Corporation has reportedly been successful with in situ bioremediation of sites and is currently undergoing the permitting process in California. Results we have reviewed provided by Richards Corporation on successful bioremediation in other states are encouraging for this site.

We will continue to check for sites for additional monitoring At this time, we are considering sites near and in 34th Street. As stated, this is at least a couple of hundred feet from Snow Cleaners. Our present proposal is to use Richards Corporation to conduct a vapor probe survey, attempt to define some plume limits, eventually drill and CONFIRM the vapor probe survey at available locations (if any), (as phase 3) and base further work upon the vapor probe findings. Other work will include drilling in the area of the buildings after these structures are demolished, probable in the mid-future.

LIMITATIONS AND UNIFORMITY OF CONDITIONS

Our work has been performed in accordance with generally accepted standards of environmental engineering practices. We offer no other guarantees or warranties, either expressed or implied.

Conclusions presented by Joslin Geotechnical in this report are qualitative judgements based on a limited amount of quantitative testing at the sample locations selected. Future subsurface investigation or chemical analyses could reveal conditions different than those inferred by the limited sampling and testing performed for this investigation. Subsurface conditions may vary from those found at the locations where borings or explorations done by our firm were carried out; and the data, interpretations and recommendations of Joslin Geotechnical are based solely on the information available. Our firm will be responsible for those data, interpretations and recommendations, but shall not be

Snow Cleaners, Inc.

May 20, 1994

Project 220

responsible for the interpretations by others of the information developed.

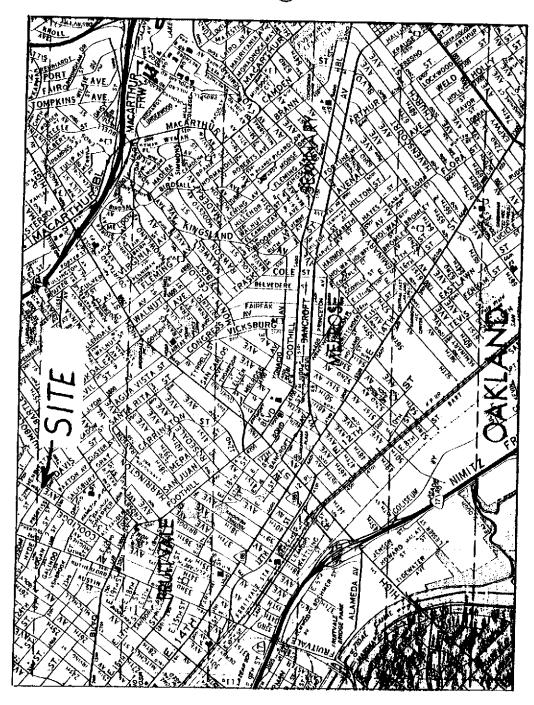
We also want to advise that the attached Test Pit (Boring) Logs represent a pictorial presentation of the soil or rock types found. The grain, particle or rock dimensions shown are for artistic illustrative purposes only, and are not intended to be truly representative of particle size as found in the field.

Submitted by:

PROFESSIONAL PROFESSIONAL POBERT D. No. 37716 JOSLIN GEOTECHNICAL

Robert D. Joslin, PE Civil/Geological Engineer CE 37716





VICINITY MAP

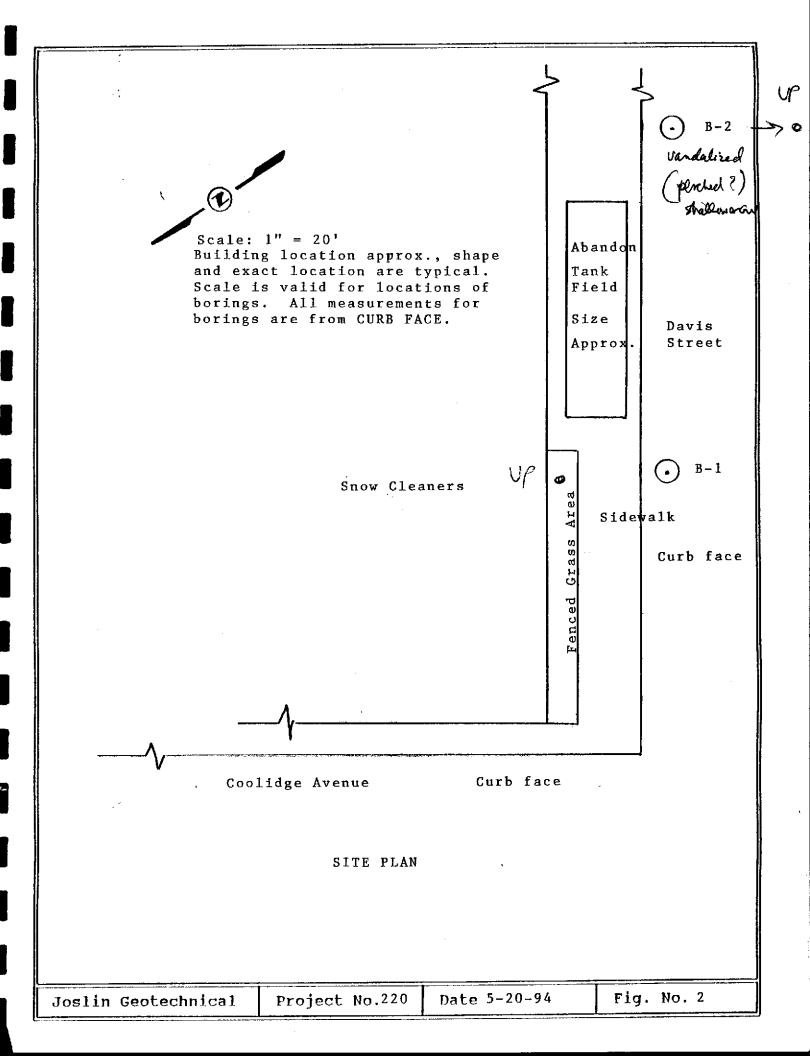
JOSLIN GEOTECHNICAL

(916)389-2581 924 Stockton St. P.O. Box 193 Dutch Flat, CA. 95714

VICINITY MAP

Snow Cleaners, Oakland, California

Project No.	Date	Figure No.					
220	5-20-94	1					



				Group					
1	PRI	MARY DIVISIONS	3	Symbol	SECONDARY DIVISIONS		_		-
		GRAVELS	Clean	l gw l	well graded gravels, gravel-sand mixtures.		خ	٠,	.:
1		more than half	Gravels	1	little or no fines.	4	Ξ	4	1
		of coarse	(less than	GP	poorly graded gravels or gravel-sand).	:	ij
1 3	oj.	fraction is	5% fines)	1 1	mixtures, little or no fines.		፝	2	
SOILS		larger than	Gravel	GM	slity gravels, gravel-sand-silt mixtures,	IJ∳	Ш	14	П
	terlai sieve	No. 4 sieve	with		non-plastic fines.	d d	Ш	M	Ŋ
🗵	material is 00 sieve	10. 1 510.0	fines	GC	clayey gravels, gravel-sand-clay mixtures	///	V	Z	M
19	f ma		*******		plastic fines.		<u> </u>	Ľ	\mathcal{L}
1 2	of.	SANDS	Clean	sw	well graded sands, gravelly sands, little	•	•	7	•]
6	balf o n No.	more than half	_		or no fines.		•		٠
COARSE GRAINED	20 E	of coarse	(less than	SP	poorly graded sands or gravelly sands,	•	•	•	
4	than	fraction is	5% fines)		little or no fines.	٠		•	, !
18		smaller than	Sands	SM	silty sands, sand-silt mixtures, non-	17.1	١,	ŀl	١,
	nore large size	No. 4 sleve	with		plastic fines.	Ŀ	ֈ.	IJ	Ţ
ľ	d al	110. 1 020.0	fines	SC	clavey sands, sand-clay mixtures, plastic	1//	//	V)	/./
1			,	"	fines.	\mathbf{M}	<u> [/</u>	Ľ	Œ
		SILTS AND C	LAYS	ML	inorganic silts and very fine sands, rock	Ш	I	П	П
١ "	size	OIZIZ III.O			flour, silty or clayey fine sands or clayey	111		H	
1 4	1 O	liquid limit	is	1 1	silts with slight plasticity.	Ш	1	Ц	Ш
SOILS	of of maller sieve	less than 50		CL	inorganic clays of low to medium plasticity	Y/.	//	//	//
		liquid limit is less than 50%		1 1	gravelly clays, sandy clays, slity clays,	Y/	//	//	//
	1 hal is ទា 200			1 1	lean clays.	14	4	L	4
₹	and in a second	ŀ		OL	organic silts and organic clays of low		1	q١	H
1 8	tha frial No.				plasticity.	Ш	Щ	Ш	Щ
FINE GRAINED	more than half material is sm than No. 200 s	SILTS AND C	LAYS	МН	inorganic silts, micaceous or disoma-			П	H
2		liquid limit		1 1	ceous fine sandy or silty soils, elastic.	Ш	Ц	Ţ	Ц
"	l	greater tha	n 50%	CH	inorganic clays of high plasticity, fat clays.	VZ	4	4	4
 	HIGH	ILY ORGANIC SO	OILS	PT	peat and other highly organic soils.	丝	≊	솔	≊
<u> </u>	11101	Chainio							

		DEFINITIO	N OF TERMS				
U.S. Stan 20	dard Series 0	Clean 4 3,	r Square (/4''	Sieve Ope	nings 12''		
		SAND			RAVEL		
SILTS & CLAYS	fine	medium	coarse	fine	coarse	COBBLE	BOULDER

GRAIN	SIZES

SANDS, GRAVELS, AND NON-PLASTIC					
SILTS	Blows/Ft.				
very loose	0- 4				
loose	4-10				
medium dense	10-30				
dense	30-50				
very dense	over 50				
	!				

	RELA	TIV	Έ	DENSITY
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PLASTIC SILTS AND CLAYS	Unconfined Compressive Strength tons/sq.ft.	STANDARD PENETRATION Blows/ft.
very soft	0 - 1/4	0 - 2
soft	1/4 - 1/2	2 - 4
firm	1/2 - 1	4 8
stiff	1 - 2	8-16
very stiff	2 - 4	16-32
hard	over 4	over 32

CONSISTENCY

JOSLIN GEOTECHNICAL

924 Stockton Street * P.O. Bex 193 Dutch Flat * California 95714

KEY TO EXPLORATORY BORING LOGS Unified Soil Classification System (ASTM D-2487)

Snow Cleaners, Oakland, CA Interim Contamination Study

Project No.	Date	FIGURE 3
220	5-20-94	FIGURE

Joslin Geotechnical

ROJEC	T NAME: Snow Cleaners					10. X	220
ged by: R		51/7	<u> ₹"</u> Н	SA	rog o	, BT	
Sample Not. and Type Symbol	MATERIAL DESCRIPTION	Unified Soils Classification	Bowsifost 350 feibe.	Ou-tsf. Penetromete	Dry Density p.c.f.	Moiettere % dry vet.	Misc. Lab Results
111111111111111111111111111111111111111	Asphalt Concrete ~ 5" Fill: Aggregate Base; Brown, sl, [silty, SANDY GRAVEL; dense, moist Blue-gray CLAY, soft, wet	CL GW	8				·
121 122 123	Tan CLAY, stiff, moist to wet	CL	18				
131 132 133 141	Blue-gray GRAVELLY SANDY CLAY to SANDY CLAYEY GRAVEL, hard, moist to wet Lt. brown CLAY, very stiff, moist	GC	48				
1 1 4 2 1 5 1 5 1 5 1 5 2 1 5 3 1 7 8 8 9	occ. small black to dk. brown mottles "Free" water (very minor) on particle joint surfaces, "dry" "inside" particles.		39	,			
0 161 - 162 1163 2			3	9			
1 1	n lines represent the approximate boundary between Types and the actual translation may be gradual and v	lie eni	jineer	6 de 9	eriptio	"Fic	BURE No.

JOSLIN GEOTECHNICAL

JOSETH GEOT BOTTINE		·				
PROJECT NAME: Snow Cleaners		14	OJEC	CT N	O t	220
Logged by: RDI Date: 1-3-94 Equipment: Mobile B6	1/75	" HS	Α	Log	ofi	B-1, cont.
THE STATE OF	Unified Soil Classification	Blowns/fact 250 ft-fac	Ou - t. s. t. Penetroneter	Dry Density p.c.f.	Moisture % dry wt.	MISC. LAB RESULTS
Lt. brown CLAY, stiff, moist occ. black mottles -26-172 -172 -173 -27- Lt. olive brown SILTY DLAY, stiff moist	CL	26				
F -	CL					
- 31-182 - 32- - 33-	CL	25			. [
-34 - -35 -191 -192 -36 -193 -37 -		26				
Tan CLAYEY FINE SAND (smears to fine SANDY CLAY with light pressure hard to very hard, moist	c/c	206.	5			
FREE WATER @ 42.0' Brown, s1. clayey fine GRAVELLY SAND, dense, wet Lt. bfown CLAY, very stiff, wet occ. black mottles -45 -1111 -46-1112 End of Hole @ 46.1' First free	5	0				
water @ 42.0', stabilized water @ 29.0', Monitor well: 45-25' - 0. Strallication the represent the approximate boundary between the engineer's dead of material grown and the actual transitions may be cracked and vary with time or foce		1	ted, JRE I		d a	

Joslin Geotechnical

			T'NAME: Snow Cleaners					VO.	220
Lugg	ed b	y:	RDJ Dale: 1-4-94 Equipment: Mobile B6	1/71	" HS	Α	Log	· .	2
Depth ft.	Sample No. and Type	Symbol	MATERIAL DESCRIPTION	Unified Soil Classification	Blows/foot 350: fe-lbs.	Os-t.s.f. Penetrometer	Day Denaity p.c.f.	Ministrate % day we.	Misc. Lab Results
1			Asphalt Concrete; 5.5" typ. FILL: AB; Brown sl. silty SANDY GRAVEL, dense, sl. moist	GW					
3	211		Very lt. brown CLAY, stiff, moist GRADES to:	CL				:	
5	212		Lt. brown CLAY, very stiff, moist Blue gray/green CLAY to sl. sandy CLAY, wery stiff, moist	Cr Cr	24				
7 -			· , , , , , , , , , , , , , , , , , ,		. :			,	
- B - - g -			CHEMICAL ODOR IN CUTTINGS			į			
10 - 11 - 12 -	221 222 223		Bluegreen/gray fine SANDY CLAY to CLAYEY fine SAND, dense, moist STODDARD SOLVENT ODOR	SC	43	<u>.</u>			
14 15	231 232				,				
17	233		Blue green/gray GRAVELLY CLAYEY SAND, dense, moist Water in cuttings from 18.5±	GC	37				
19 20	241		GROUND WATER @ 18.5', 2 hrs. after drilling						
	241 242		Brown CLAY, hard, wet, occ. black	Cr	50/ 0.	45'			
23			mottles						
74	A1	<u> </u>	ina chunanii ilia Amendinata liminday halwasi tha	Au selu	144/A	i i i i i i	dinni		

Stratification lines represent the approximate boundary between the engineer's description FIGURE No., 5A of material types and the actual translation may be gradual and vary with time or location.

JOSLIN GEOTECHNICAL

PROJEC	T NAME: Snow Cleaners ,		PR	OJEC	T. N	O. I	220								
Logged by:	Logged by: RDJ Date: 1-4-94 Equipment: Mobile B61/7½" HSA Log of: B-2, cont. Logged by: RDJ Date: 1-4-94 Equipment: Mobile B61/7½" HSA Log of: B-2, cont. MATERIAL DESCRIPTION RESULTS														
		غا	: I		Dry Density p.c.f.	Moletter % dry wt.	LAB								
251 251 252 26-253	Brown CLAY, hard, moist	CL	61												
27-	End of Hole @ 26.5' Ground Water Surface @ 18.5' belo Davis Street, 1-4-94	ρΨ													
	Installed Monitor Well: 4" dia. PVC pipe, 0.020 slotted from 26.0 to 11.0', solid from 11.0 to surface.	D													
	#3 sand, 26.0 to 9.0', bentonite plug 9.0 to 7.0', grout from 7.0 to surface.														
							•								
	·														
	•						•								
	· ·														
Stratification illnoore of material gypes an	present the approximate boundary between the engineer's o d the actual transitions may be practed and vary with time or t	location.	on FIG	URE	No.	5 B									

McCAMPBELL ANALYTICAL INC.

Client Project ID:# 220; Snow Cleaners Date Sampled: 01/03-01/04/94 Joslin Geotechnical P.O. Box 793 Date Received: 01/04/94 Dutch Flat, CA 95714 Date Extracted: 01/04/94 Client Contact: Bob Joslin Date Analyzed: 01/04-01/05/94 Client P.O: Stoddard Solvent Range (C8-C12) Volatile Hydrocarbons as Stoddard Solvent*, with BTEX*

EPA methods 50	030, modified 8015, and	8020 or 602	; California RV	VQCB (SF Bay	Region) meth	od GCFID(50	30)	
Lab ID	Client ID	Matrix	TPH(ss) ⁺	Benzene	Toluene	Ethylben- zene	Xylenes	% Rec. Surrogate
33708	B-1;113	S	ND	ND	ND	ND	ND	101
33709	B-1;123	s	ND	ND	ND	ND	ND	101
33710	B-1;133	s	ND	ND	ND	ND	ND	103
33711	B-1;142	s	ND	ND	ND	ND	ND	102
33712	B-1;153	S	ND	ND	ND	ND	ND	105
33713	B-1;163	S	ND	ND	ND	ND	ND	101
33714	B-1;172	s	ND	ND	ND	ND	NĐ	98
33715	B-1;182	S	ND	ND	ND	ND	ND	100
33716	B-1;193	s	ND	ND	ND	NĎ	ND	102
33717	B-1;1102	s	ND	ND	ND	ND	ND	103
33718	B-4;1113	S	ND	ND	NĐ	ND	ND	105
33719	B-2;212	S	ND	ND	ND	ND	ND	105
33720	B-2;222	S	440,e	ND< 0.05	ND< 0.05	0.36	5.5	100
33721	B-2;233	s	2000 ,e	ND< 0.05	0.59	1.0	28	102
33722	B-2;241	S	2100,e	ND< 0.05	0,60	ND< 0.05	25	102
33723	B-2;253	S	ND	ND	ND	ND	ND	95
Detection L	imit unless other-	w	50 ug/L	0.5	0.5	0.5	0.5	
	; ND means Not etected	S	1.0 mg/kg	0.005	0.005	0.005	0.005	

DHS Certification No. 1644

Edward Hamilton, Lab Director

^{*}water samples are reported in ug/L, soil samples in mg/kg, and all TCLP extracts in mg/L

[#]cluttered chromatogram; sample peak co-elutes with surrogate peak

⁺ The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds are significant; no recognizable pattern; e) TPH pattern that does not appear to be derived from gasoline (Stoddard solvent?); f) one to a few isolated peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible phase is present.

Joslin Geotechnical	Client Project ID:#	220; Snow Cleaners	Date Sampled:	01/03-01/04/94
P.O. Box 793			Date Received	01/04/94
Dutch Flat, CA 95714	Client Contact: Bol	Joslin	Date Extracted	: 01/09/94
	Client P.O:		Date Analyzed	01/09/94
	Volati	le Halocarbons		
EPA method 601 or 8010	•	Y		
Lab ID	33722			
Client ID	B-2;241			
Matrix (1)	S			
Compound ⁽¹⁾	Concentration*	Concentration*	Concentration*	Concentration*
Bromodichloromethane	ND			
Bromoform ⁽²⁾	ND			
Bromomethane	ND ND			
Carbon Tetrachloride ⁽³⁾	ND			
Chlorobenzene	ND			
Chloroethane	ND			
2-Chloroethyl Viny l Ether ⁽⁴⁾	ND			
Chloroform ⁽⁵⁾	ND			
Chloromethane	ND			
Dibromochloromethane	ND			
1,2-Dichlorobenzene	ND			
1,3-Dichlorobenzene	ND			
1,4-Dichlorobenzene	ND			
1,1-Dichloroethane	ND			
1,2-Dichloroethane	ND			
1,1-Dichloroethene	ND			
cis 1,2-Dichloroethene	ND			
trans 1,2-Dichloroethene	ND			
1,2-Dichloropropane	ND			
cis 1,3-Dichloropropene	ND			
trans 1,3-Dichloropropene	ND			
Methylene Chloride ⁽⁶⁾	ND	, <u>-</u>	,	
1,1,2,2-Tetrachloroethane	ND			
Tetrachloroethene (7)	ND			
1,1,1-Trichloroethane	ND			
1,1,2-Trichloroethane	ND			
Trichloroethene	ND ND			
Trichlorofluoromethane	ND			
Vinyl Chloride (8)	ND			
% Recovery Surrogate	89			
	07			
Comments Detection limit unless otherwise state	diameter ND< 0 Sug/Line	1 11D (100 d		<u> </u>

Detection limit unless otherwise stated: water, ND< 0.5ug/L; soil, ND< 100ug/kg.

[•] water samples are reported in ug/L, soil samples in ug/kg and all TCLP extracts in ug/L

⁽¹⁾ IUPAC allows "ylene" or "ene"; ex. ethylene or ethene; (2) tribromomethane; (3) tetrachloromethane; (4) (2-chloroethoxy) ethene; (5) trichlormethane; (6) dichloromethane; (7) perchlorethylene, PCE or perclor; (8) chloroethene; (9) unidentified peak(s) present.

QC REPORT FOR HYDROCARBON ANALYSES

Date: 01/04-01/05/94 Matrix: Soil

	Concent	ration	(mg/kg)		% Reco	very	
Analyte	Sample	MS	MSD	Amount Spiked	MS	MSD	RPD
TPH (gas) Benzene	0.000	2.230 0.194	2.046	2.03	110 97	101	8.6
Toluene	0.000	0.196	0.192	0.2	97 98	95 96	2.1 2.1
Ethylbenzene Xylenes	0.000	0.196 0.596	0.192 0.584	0.2	98 99	96 97	2.1 2.0
TPH (diesel)	0	294	301	300	98	100	2.4
TRPH (oil & grease)	N/A	N/A	N/A	N/A	N/A	N/A	N/A

% Rec. = (MS - Sample) / amount spiked x 100

RPD = (MS - MSD) / (MS + MSD) \times 2 \times 100

QC REPORT FOR EPA 8010/8020/EDB

Date: 01/09/94

Matrix: Soil

	Conce	entrati	on (ug/k	g)	% Reco	very	
Analyte	Sample	MS	MSD	Amount Spiked	мs	MSD	RPD
1,1-DCE	0	78	90	100	78	90	14.3
Trichloroethene	0	86	96	100	86	96	11.0
EDB	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Chlorobenzene	0	94	100	100	94	100	6.2
Benzene	0	90	108	100	90	108	18.2
Toluene	0	92	104	100	92	104	12.2
Chlorobz (PID)		90	98	100	90	98	8.5

% Rec. = (MS - Sample) / amount spiked x 100

 $RPD = (MS - MSD) / (MS + MSD) \times 2 \times 100$

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110 2nd Avenue South, #D7, Pacheco, CA 94553 Tele: 510-798-1620 Fax: 510-798-1622

Joslin Geotecl	hnical	Client Pro	oject ID: Sno	w Cleaning	, Oakland	Date Sample	ed: 01/24/94		
P.O. Box 793				·		Date Receiv	ed: 01/24/94	4	
Dutch Flat, Ca	A 95714	Client Co	ntact: Bob Jo	slin/Mike (Chambers	Date Extract	led: 01/26/9	4	
		Client P.C):			Date Analyz	ed: 01/26/9	4	
FPA methods 50	Gasoline Ran 30, modified 8015, an	i ge (C6-C1 d 8020 or 602	2) Volatile H	ydrocarbor OCB (SF Bay	15 as Gaso Region) met	line*, with B'	TEX* 30)		
Lab ID	Client ID	Matrix	TPH(g) ⁺	Benzene	Toluene		Xylenes	% Rec. Surrogate	
33980	MW-IA	w	ND	ND	ND	ND	ND	104	
33983	MW-2A	w	3400,b,a	15	180	39	200	91 -	$\overline{}$
			Could I	ne Stud	dard			Continu	ate
								Continu	7
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	 .								
	<u> </u>				-				
Detection Li	mit unless other-	w	50 ug/L	0.5	0.5	0,5	0.5		
wise stated;	ND means Not	S	1.0 mg/kg	0.005	0.005	0,005	0.005		
wise stated; De		S		<u> </u>		0.005	-	0.005	0.005

[#] cluttered chromatogram; sample peak co-elutes with surrogate peak

⁺ The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds are significant; no recognizable pattern; e) TPH pattern that does not appear to be derived from gasoline (Stoddards solvent?); f) one to a few isolated peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible phase is present.

Dup.

McCAMPBELL ANALYTICAL INC.

110 2nd Avenue South, #D7, Pacheco, CA 94553 Tele: 510-798-1620 Fax: 510-798-1622

Joslin Geotec	hnical	Client Pro	oject ID: Sno	w Cleaning,	Oakland	Date Sample	d: 01/24/94	
P.O. Box 793						Date Receive	ed: 01/24/94	4
Dutch Flat, C	A 95714	Client Co	ntact: Bob Jo	slin/Mike C	hambers	Date Extract	ed: 01/26/9	4
		Client P.C):			Date Analyz	ed: 01/26/9	4
EDA mathada 50	Gasoline Rar	ige (C6-C1	2) Volatile H	ydrocarbon	s as Gaso	line*, with Bi	TEX*	
Lab ID	Client ID	Matrix	TPH(g) [†]	Benzene	Toluene	Ethylben- zene	Xylenes	% Rec. Surrogate
33980	MW-1A	W	ND	ND	ND	ND	ND	104
33983	MW-2A	w	3400,e,a	15	180	39	200	91
. "			<u> </u>					
								
								-
Detection L	imit unless other-	w	50 ug/L	0.5	0.5	0.5	0,5	
wise stated Do	; ND means Not etected	S	1.0 mg/kg	0.005	0.005	0.005	0.005	

^{*}water samples are reported in ug/L, soil samples in mg/kg, and all TCLP extracts in mg/L

[#] cluttered chromatogram; sample peak co-elutes with surrogate peak

⁺ The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds are significant; no recognizable pattern; e) TPH pattern that does not appear to be derived from gasoline (Stoddards solvent?); f) one to a few isolated peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible phase is present.

QC REPORT FOR HYDROCARBON ANALYSES

Date: 01/26/94

Matrix: Water

	Concent	ration	(ug/L)		% Reco	very	
Analyte	Sample	MS	MSD	Amount Spiked	MS	MSD	RPD
TPH (gas)	0.0	103.7	108.3	100	103.7	108.3	4.3
Benzene Toluene	0	9.8 9.8	10 10.2	10 10	98.0 98.0	100.0 102.0	2.0 4.0
Ethyl Benzene	0	9.8	10.2	10	98.0		4.0
Xylenes	0	30	31	30	100.0	103.3	3.3
TPH (diesel)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
TRPH (oil & grease)	o	24800	25800	23700	105	109	4.0

% Rec. = (MS - Sample) / amount spiked x 100

RPD = (MS - MSD) / (MS + MSD) $\times 2 \times 100$

2010 A50577

(510) 798-		MPBE	AVENU	JE. #	D7		L AX (510	1) 7	กก-	162	22	τι	JRN				IN TII		0	-	IZI				'(C]			R]	1		RI	γ/ Ι
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PROJECT NU	PR9-255 IMBER: DCATION: OAK	F	PREJEC	T NA R SI	ME+ S	S'/ URE	ه در	, (Li Voi	A)	u / L	36	8020 5		Greater (5520 EM/5520)	drocarbons (418.1)				Ss Chy				Pollutant Metals	(7240/7421/2392/6010)							(COMME	ZTM
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QC REPORT FOR HYDROCARBON ANALYSES

Date: 01/31/94

Matrix: Water

	Concent	ration	(ug/L)		% Reco	very	
Analyte	Sample	мѕ	MSD	Amount Spiked	MS	MSD	RPD
TPH (gas) Benzene	0.0	111.0	104.2	100	111.0	104.2	6.3
Toluene	0	11 11.3	10.4 10.8	10 10	113.0	104.0	5.6 4.5
Ethyl Benzene Xylenes	0	11.1 33.4	10.6 31.9	10 30	111.0 111.3	106.0 106.3	4.6 4.6
TPH (diesel)	0	149	146	150	100	97	2.3
TRPH (oil & grease)	N/A	N/A	N/A	N/A	N/A	N/A	N/A

% Rec. = (MS - Sample) / amount spiked x 100

RPD = (MS - MSD) / (MS + MSD) $\times 2 \times 100$

2021 AS0578

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110 2nd Avenue South, #D7, Pacheco, CA 94553 Tele: 510-798-1620 Fax: 510-798-1622

Joslin Geotechnical		Client Projec	t ID: Snow Cleaners	Date Sample (: 01/28/94)						
P.O. Box 793				Date Received: 0	1/28/94					
Dutch Flat, CA 95714		Client Contac	ct: Bob Joslin	Date Extracted: 01/31/94						
		Client P.O:		Date Analyzed: 01/31/94						
FPA methods m			23) Extractable Hydrocarbons nia RWQCB (SF Bay Region) method		TD(3510)					
Lab ID			TPH(d)		% Recovery Surrogate					
34042	MW2-DW	w	12,000,e		100					
			<b>†</b>							
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Detection L	imit unless other-	w	50 ug/L		* * * * * * * * * * * * * * * * * * *					
	; ND means Not etected	S								
*water samnl	es are reported in	ng/L, soil san	nples in mg/kg, and all TCLP e	xtracts in mg/L						
-	•	• /	nple peaks co-elute or surroga	_	ted baseline					

⁺ The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified diesel is significant; b) diesel range compounds are significant; no recognizable pattern; c) modified diesel?; light(c_L) or heavy(c_H) diesel compounds are significant); d) gasoline range compounds are significant; e) medium boiling point pattern that does not match diesel (Stoddards solvent + unidentified pattern heavier than diesel?); f) one to a few isolated peaks present; g) oil range compounds are significant; h) lighter than water immiscible phase is present.

Joslin Geote	chnical	Client Pro	oject ID: Sno	w Cleaners		Date Sample	d: 01/28/94	2				
P.O. Box 793						Date Receive	ed: 01/28/9	4				
Outch Flat, C	CA 95714	Client Co	ntact: Bob Jo	oslin		Date Extracted: 01/31-02/02/94						
		Client P.C	):			Date Analyze	ed: 01/31-0	2/02/94				
EPA methods 5	Gasoline Ran 030, modified 8015, an	ge (C6-C1 d 8020 or 602	2) Volatile H	lydrocarbor OCB (SF Bay	s as Gaso Region) met	line*, with BT	TEX*					
Lab ID	Client ID	Matrix	TPH(g) ⁺	Benzene	Toluene	Ethylben- zene	Xylenes	% Rec. Surrogate				
34043	MW2-DWA	w	2800,e	ND< 5	ND< 5	ND< 5	43	88				
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						3	ple 9	<u> </u>				
Detection L	imit unless other-	w	50 ug/L	0.5	0.5	0.5	0.5					
	l; ND means Not etected	S	1.0 mg/kg	0.005	0.005	0,005	0.005					

^{*}water samples are reported in ug/L, soil samples in mg/kg, and all TCLP extracts in mg/L

[#] cluttered chromatogram; sample peak co-elutes with surrogate peak

⁺ The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds are significant; no recognizable pattern; e) TPH pattern that does not appear to be derived from gasoline (Stoddards solvent?); f) one to a few isolated peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible phase is present.