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By Alameda County Environmental Health at 9:40 am, Mar 27, 2013

March 25, 2013

Mr. Jerry Wickham
Alameda County Department of Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502

SUBJECT: SEMI-ANNUAL GROUNDWATER MONITORING, SAMPLING AND REMEDIATION STATUS REPORT CERTIFICATION
ACEH Case # RO 0000357
Snow Cleaners
2678 Coolidge Avenue
Oakland, CA

Dear Mr. Wickham:

You will find enclosed one copy of the following document prepared by P&D Environmental, Inc.

- Groundwater Monitoring, Sampling And Remediation Status Report dated March 25, 2013 (document 0298.R16).

I declare, under penalty of perjury, that the information and/or recommendations contained in the above-mentioned work plan for the subject site is true and correct to the best of my knowledge.

Should you have any questions, please do not hesitate to call me at (800) 818-7669.

Cordially,
Snow Cleaners, Inc.

Harold Turner
President

Cc: Mr. LeRoy Griffin, Oakland Fire Department, Emergency Services, 250 Frank Ogawa Plaza, Suite 3341, Oakland, CA 94612 (with enclosure)

0298.L85

"SERVING THE CLEANING INDUSTRY FOR OVER 90 YEARS"

P&D ENVIRONMENTAL, INC.

55 Santa Clara Ave, Suite 240
Oakland, CA 94610
(510) 658-6916

March 25, 2013
Report 0298.R16

Mr. Harold Turner
Snow Cleaners, Inc.
2678 Coolidge Avenue
Oakland, CA

SUBJECT: SEMI-ANNUAL GROUNDWATER MONITORING, SAMPLING AND REMEDIATION STATUS REPORT
ACDEH Case # RO 0000357
Snow Cleaners
2678 Coolidge Avenue
Oakland, CA

Dear Mr. Turner:

P&D Environmental Inc. (P&D) has prepared this report documenting the monitoring and sampling of four groundwater monitoring wells designated as MW1 through MW4 located near the subject site, and four groundwater extraction wells designated as DP1 through DP4 located at the subject site. All of the wells in the groundwater monitoring network were monitored on December 12, 2012 and all of the wells were sampled on December 12, 2012 except for DP2 and DP3 which were sampled on December 13, 2012. A Site Location Map is attached as Figure 1, and a Site Vicinity Map Detail showing all of the well locations is attached as Figure 2.

BACKGROUND

Underground Storage Tanks (USTs) associated with the former dry cleaning facility were removed and associated limited excavation of the UST pit was performed by others in 1990. In January, 1994 two groundwater monitoring wells (MW1 and MW2) were installed by others at offsite locations in Davis Street approximately five feet south of the former UST pit. P&D subsequently oversaw the installation of groundwater monitoring wells MW3 and MW4 at offsite locations on September 9, 2008. A detailed discussion of the site background and historical monitoring, sampling, and investigation are provided in P&D's Subsurface Investigation Report dated August 19, 2009 (document 0298.R6). On September 27 through 29, 2010 P&D oversaw the installation of dual-phase extraction wells DP1 through DP4, and vapor extraction wells VE1 and VE2. A detailed discussion of well installation is provided in P&Ds Well Installation Report dated December 2, 2010 (document 0298.R11). The initial monitoring and sampling of the new wells was performed on October 15, 2010 in conjunction with the periodic monitoring and sampling of the existing offsite groundwater monitoring wells. Documentation of the October 15, 2010 sampling event is provided in P&D's Semi-Annual Groundwater Monitoring and Sampling Report (document 0298.R12) dated December 17, 2010.

In December 2010 a vapor extraction feasibility test was performed at well DP1. During 2011 a discharge permit was obtained from East Bay Municipal Utility District (EBMUD), a pump was installed in well DP1, and groundwater extraction feasibility testing was performed. Documentation of the vapor extraction and groundwater extraction feasibility testing is provided in P&D's Vapor Extraction and Groundwater Extraction Feasibility Test Report (document 0298.R13) dated January 24, 2012.

FIELD ACTIVITIES

P&D personnel monitored offsite groundwater monitoring wells MW1, MW2, MW3, and MW4, and onsite extraction wells DP1, DP2, DP3, and DP4 for depth to water on December 12, 2012 to the nearest 0.01 foot using an electric water level indicator. A summary of the depth to water measurements is attached with this report as Table 1.

P&D personnel attempted to measure the depth to water and depth to free product using a steel tape and water-finding and product-finding paste in well DP1, but due to pumping and associated draw down in the well at the time of monitoring it was not possible to extend measuring equipment past the pump to the water level.

Following the measurement of depth to water on December 12, 2012 each of the groundwater monitoring and extraction wells were purged with a peristaltic pump for a minimum of 15 minutes prior to being sampled. All of the wells were sampled on December 12, 2012 except for DP2 and DP3 which were sampled on December 13, 2012. Purging was performed at low flow rates to minimize turbulence and minimize the likelihood of sediments in the samples. During purging operations, the field parameters of electrical conductivity, temperature, pH, dissolved oxygen (DO), oxidation reduction potential (ORP), turbidity, and depth to water were monitored and recorded on a groundwater monitoring/well purging data sheet. Petroleum hydrocarbon odors were detected on the purge water from wells MW2, DP1, DP2, DP3, and DP4. Petroleum hydrocarbon sheen was not observed on the purge water from any of the wells, with the exception of DP2. As mentioned above, it was not possible to monitor well DP1 for the presence of free product or sheen because of active pumping in the well. Because continuous pumping was occurring at well DP1, the well was not purged prior to collection of the groundwater sample from this well using the peristaltic pump. Records of the field parameters measured during well purging are included with this report.

Once the field parameters were observed to stabilize, and the wells had been purged for a minimum of 15 minutes, water samples were collected directly from the discharge tubing from the pump. The samples were transferred to 40-milliliter glass Volatile Organic Analysis (VOA) vials and 1-liter amber glass bottles that were preserved with hydrochloric acid and sealed with Teflon-lined screw caps. The VOA vials were overturned and tapped to assure that no air bubbles were present. The VOA vials and bottles were then labeled and transferred to a cooler with ice, pending transport to the laboratory. Chain of custody procedures were observed for all sample handling. Records of the field parameters measured during well purging are attached with this report.

During purging operations effervescing was observed in the groundwater samples collected from wells that exhibited the lowest DO and ORP values. Based on a telephone call with Jerry Wickham

regarding evaluation of the gases that were causing the effervescing, it was agreed that analysis would be performed for all of the samples for dissolved gases.

GEOLOGY AND HYDROGEOLOGY

Review of Figure 1 shows that the site is located near the top of a northeasterly-trending interfluvial (ridge-like) structure. The topography in the area surrounding the site slopes to the east and south. Peralta Creek is located approximately 500 feet to the east and approximately 400 feet to the southeast of the subject site. The creek flows towards the southwest. Portions of the creek located directly to the east of the site are lined with concrete. Based on evaluation of the concrete channel for Peralta Creek that is located beneath Davis Street, the water that flows through Peralta Hacienda Historic Park is not the same water that flows in Peralta Creek on the north side of Davis Street.

The site geology and hydrogeology are complex, and a detailed discussion of the site geology and hydrogeology is provided in P&D's Subsurface Investigation Report dated August 19, 2009 (document 0298.R6). The interpreted groundwater flow direction in the vicinity of the site was developed using multiple lines of evidence (topography, lithology, soil discoloration, contaminant concentration distribution, and the measured depth to water in the different wells).

Groundwater is interpreted to generally move in an unconfined A-water-bearing zone in the immediate vicinity of the site northeastwards and eastwards in the vicinity of the former UST pit and then towards the southeast (towards Peralta Creek) to the north of the former UST pit, based on the elevations and slope of the surface of the fine-grained materials that are encountered beginning at a depth of approximately 25 feet below the ground surface (bgs) in the vicinity of the site. Based on the presence of coarse-grained materials at depths greater than 30 feet bgs that are located between borehole B6 and well MW3, groundwater is interpreted to move vertically in a southerly-trending paleo-channel from the unconfined A-water-bearing zone to a confined B-water-bearing zone in the area between the northeast side of well DP2 at the subject site and 34th Avenue, and then move horizontally in the B-water-bearing zone to the south towards Peralta Creek and Peralta Hacienda Historical Park.

Review of Table 1 and Figure 2 shows that historically there has been a difference in water table elevation of as much as approximately 4.5 to 5.0 feet between wells DP2 and DP1. The horizontal distance is approximately 18 feet between these two wells, and the location of this change in water table elevation corresponds with an increase in depth to fine-grained materials which are encountered at a depth of approximately 22 to 25 feet bgs between well DP2 and Davis Street to the southwest. Based on the depth of approximately 22 to 25 feet bgs to fine-grained materials between well DP2 and Davis Street to the southwest, the thickness of the water layer overlying the fine-grained materials to the southwest of DP2 ranges seasonally between approximately 1 and 4 feet. The depth to fine-grained materials and the saturated thickness of the water-bearing sediments to the northeast of DP2 is unknown. A discussion of geologic cross sections in P&Ds Well Installation Report dated December 2, 2010 (document 0298.R11) identifies a east-northeasterly-trending channel in the surface of the fine-grained materials that drains the area beneath the former UST pit towards the northeast and towards the change in water table elevation of approximately 4.5 to 5.0 feet that has historically been located between wells DP2 and DP1.

Based on water level information available (see Table 1) the historically measured depth to water in the offsite groundwater monitoring wells MW1 through MW4 has ranged from 11.49 to 18.83 feet in well MW2; 16.95 to 22.97 feet in well MW3 (after September 19, 2008); 19.07 to 23.92 feet in well MW1; and 21.18 to 25.86 feet in well MW4. Review of historical groundwater monitoring well water levels shows that the water levels in wells MW2 and MW3 (screened in the A-water-bearing zone) have been consistently similar, and that the water levels in wells MW1 and MW4 (screened in the B-water-bearing zone) have been consistently similar, with a difference of approximately 6 to 7 feet in the elevations between the two sets of wells during dry season months and a difference of approximately 8 to 10 feet during wet season months. The water elevations in the wells that are screened in the A-water-bearing zone are higher than the water elevations in the wells that are screened in the B-water-bearing zone. Additionally, both the A-water-bearing zone and the B-water-bearing zone respond similarly to seasonal changes in water levels, with a seasonal vertical range of water elevations to date of approximately 7.0 feet in wells MW2 and MW3, and approximately 4.0 feet in wells MW1 and MW4. Historical well water levels are shown for August 2009 through June 2012 in Figure 3 to illustrate the relationships of water level changes for wells MW1 through MW4.

Figure 4 shows water level changes in all of the wells for October 2010 through June 2012 (wells DP1 through DP4 were not installed until September 2010). Review of Figure 4 shows the following.

- Water levels in wells MW2, DP2 and DP3 are similar.
- Water levels and changes in water levels in wells DP1 and DP4 are similar (the water level in well DP1 was depressed in June 2011 because of groundwater extraction in well DP1).
- Water levels and changes in water levels in wells MW1 and MW4 are similar.
- Changes in water levels in wells DP2 and DP3 are similar.

Water level monitoring was not performed in any of the wells between the beginning of December 2011 and the end of December 2012. For this reason elevated water levels historically measured in the wells during this time period were not recorded and are not shown on Figures 3 and 4.

LABORATORY RESULTS

All of the groundwater samples were analyzed at McCampbell Analytical, Inc. (McCampbell) of Pacheco, California. McCampbell is a State-accredited hazardous waste testing laboratory. The samples were analyzed for Total Petroleum Hydrocarbons as Gasoline (TPH-G) and for Total Petroleum Hydrocarbons as Stoddard solvent (TPH-SS) by EPA Methods 5030B in conjunction with modified EPA Method 8015B, and for Total Petroleum Hydrocarbons as Diesel (TPH-D) and for Total Petroleum Hydrocarbons as Bunker Oil (TPH-BO) by EPA Method 3510C in conjunction with EPA Method 8015B. In addition, all of the samples were analyzed for Volatile Organic Compounds (VOCs) including Methyl tert-Butyl Ether (MTBE); benzene, toluene, ethylbenzene, and total xylenes (BTEX); and halogenated volatile organic compounds (HVOCs) by EPA Method 8260B, and for ethane, ethane, and methane by EPA Method RSK175. The groundwater sample results for TPH, MTBE, BTEX, and HVOCs are summarized in Table 2. The ORP, DO and dissolved gas results are summarized in Table 3. Copies of the laboratory analytical reports and chain of custody documentation are attached with this report.

No analytes were detected in the groundwater sample collected from wells MW1, MW3, and MW4 with the exception of 0.97 micrograms per liter (ug/L) chloroform in well MW1, and 1.5 ug/L chloroform and 15 ug/L cis-1,2-Dichloroethene (cis-1,2-DCE) in well MW4.

In well DP4 no petroleum hydrocarbons were detected, and the only analytes detected were Tetrachloroethene (PCE), Trichloroethene (TCE), cis-1,2-DCE, and chloroform at concentrations of 20, 10, 3.6, and 0.60 ug/L, respectively.

In the remaining wells MW2, DP1, DP2, and DP3 TPH-G was detected at concentrations of 1,100, 4,500, 670, and 830 ug/L, respectively; TPH-SS was detected at concentrations of 1,200, 2,300, 640, and 900 ug/L, respectively; TPH-D was detected at concentrations of 2,300, 7,200, 1,500, and 5,200 ug/L, respectively; and TPH-BO was detected at concentrations of 2,500, 9,400, 1,700, and 5,500 ug/L, respectively. Review of the laboratory report shows that the laboratory described the TPH-G and TPH-SS results for wells MW2, DP2, DP3 as consisting of strongly aged gasoline or diesel-range compounds; the results for well DP1 as consisting of Stoddard solvent/mineral spirits-range compounds; and the samples from wells MW2, DP1, and DP2 as also having one to a few isolated peaks present in the TPH-G chromatogram.

The TPH-D and TPH-BO results for wells DP2 and DP3 are described by the laboratory as consisting of kerosene or jet fuel-range compounds. The TPH-D and TPH-BO results for well MW2 are described as consisting of both gasoline-range compounds and kerosene or jet fuel-range compounds, and the TPH-D and TPH-BO results for well DP1 are described as consisting of Stoddard solvent/mineral spirits-range compounds, diesel-range compounds with no recognizable pattern, and oil-range compounds.

PCE and associated decomposition products were detected as follows:

- PCE was detected in wells DP1 and DP4 at concentrations of 4,100 and 20 ug/L, respectively.
- Trichlorethene was detected in wells DP1 and DP4 at concentrations of 3,800 and 10 ug/L, respectively.
- Cis-1,2-DCE was detected in wells MW2, MW4, DP1, DP2, DP3, and DP4 at concentrations of 790, 15, 5,200, 17,000, 36, and 3.6 ug/L, respectively.
- Trans-1,2-dichloroethene was detected in well DP3 at a concentration of 3.1 ug/L.
- Vinyl chloride was detected in wells MW2, DP1, DP2, and DP3 at concentrations of 110, 290, 1,200, and 47 ug/L, respectively.

Additional petroleum-related volatile organic compounds and chloroform were also detected at various concentrations in different wells (see Table 2).

Ethane, ethene, and methane were not detected in well MW1, and ethane and ethane were also not detected in wells MW3, MW4, and DP4. Ethene was detected in wells DP2 and DP3 at concentrations of 1.0 and 1.4 ug/L, respectively, and ethane was detected in wells MW2, DP1, DP2, and DP3 at concentrations of 3.7, 5.4, 19, and 2.7 ug/L, respectively. Methane was detected in wells MW2, MW3, MW4, DP1, DP2, DP3, and DP4 at concentrations of 5,200, 2.2, 0.27, 150, 2,600, 7,400, and 3.1 ug/L, respectively.

REMEDIATION STATUS

Groundwater pumping from well DP1 was restarted on August 28, 2012. The most current reading prior to publication of this report was on March 21, 2013. Between August 28, 2012 and March 21, 2013 a total of 82,242 gallons were discharged to the sanitary sewer. A summary table of the volume of water discharged to date is provided as Table 4.

Based on a communication with Ms. Flora Chan at the Bay Area Air Quality Management District (BAAQMD) Application No. 25084 was determined to be complete on March 13, 2013 for installation and operation of a soil vapor extraction system at the site. However, the BAAQMD must still complete a health risk screening analysis (HRSA) and a public notice prior to approval of the application. The dates for completion of the HRSA and the public notice are currently unknown.

DISCUSSION AND RECOMMENDATIONS

All of the groundwater monitoring wells and dual phase extraction wells were sampled on December 12, 2012. Petroleum hydrocarbon odors were detected on the purge water from wells MW2, DP1, DP2, DP3, and DP4. Petroleum hydrocarbon sheen was not observed on the purge water from any of the wells, with the exception of DP2. Groundwater extraction was occurring in well DP1 on the days that the wells were monitored and sampled, and it was not possible to measure free product thickness or the presence of sheen in well DP1.

The water level in well DP2 was 16.08 feet higher than the water level in well DP1, which is located 18 feet horizontally from well DP1. This difference in water levels is attributed to the on-going groundwater pumping in well DP1. A detailed discussion of the similarities and relationships of water level changes in the different wells is provided above in the geology and hydrogeology section of this report. Based on the geology identified in boreholes at and near these wells the groundwater drains from the vicinity of the former UST pit and the vicinity of wells DP2, DP3 and MW2 northeastwards towards well DP1. A detailed discussion of the extent of petroleum and HVOCs in groundwater with figures is provided in P&Ds Well Installation Report dated December 2, 2010 (document 0298.R11). A detailed discussion of observations regarding the extent of petroleum hydrocarbons and HVOCs in groundwater is also provided in P&D's December 17, 2010 Groundwater Monitoring and Sampling Report (document 0298.R12).

Review of Table 2 shows that groundwater analyte concentrations increased or remained not detected in all of the wells with the following exceptions where analyte concentrations decreased.

- MW1: chloroform
- DP2: TPH-G and TPH-SS
- DP3: TPH-SS, ethylbenzene, xylenes, trans-1,2-DCE, and naphthalene
- DP4: TPH-G, TPH-SS, and chloroform.

During purging operations effervescing was observed in the groundwater samples collected from wells that exhibited the lowest DO and ORP values. Based on a telephone call with Jerry Wickham regarding evaluation of the gases that were causing the effervescing, it was agreed that analysis would be performed for all of the samples for dissolved gases. Review of Table 3 shows that the

lowest DO and ORP values correspond with the highest dissolved methane concentrations. The low values for DO and ORP and the elevated methane concentrations indicate that anaerobic decomposition is occurring in the area of these three wells.

Based on the sample results P&D recommends that semi-annual groundwater sampling of the wells be continued, that groundwater extraction be continued at well DP1, and that the soil vapor extraction system be started once approval is provided by the BAAQMD.

DISTRIBUTION

A copy of this report will be uploaded to the ACDEH website, in accordance with ACDEH requirements. In addition, a copy of this report will be uploaded to the GeoTracker database, and one copy of this report will be mailed to LeRoy Griffin of the City of Oakland Fire Department

LIMITATIONS

This report was prepared solely for the use of Snow Cleaners, Inc. The content and conclusions provided by P&D in this assessment are based on information collected during our investigation, which may include, but not be limited to, visual site inspections; interviews with the site owner, regulatory agencies and other pertinent individuals; review of available public documents; subsurface exploration and our professional judgment based on said information at the time of preparation of this document. Any subsurface sample results and observations presented herein are considered to be representative of the area of investigation; however, geological conditions may vary between borings and may not necessarily apply to the general site as a whole. If future subsurface or other conditions are revealed which vary from these findings, the newly revealed conditions must be evaluated and may invalidate the findings of this report.

This report is issued with the understanding that it is the responsibility of the owner, or his representative, to ensure that the information contained herein is brought to the attention of the appropriate regulatory agencies, where required by law. Additionally, it is the sole responsibility of the owner to properly dispose of any hazardous materials or hazardous wastes left onsite, in accordance with existing laws and regulations.

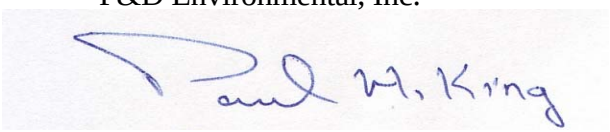
This report has been prepared in accordance with generally accepted practices using standards of care and diligence normally practiced by recognized consulting firms performing services of a similar nature. P&D is not responsible for the accuracy or completeness of information provided by other individuals or entities used in this report. This report presents our professional judgment based upon data and findings identified in this report and interpretation of such data based upon our experience and background, and no warranty, either express or implied, is made. The conclusions presented are based upon the current regulatory climate and may require revision if future regulatory changes occur.

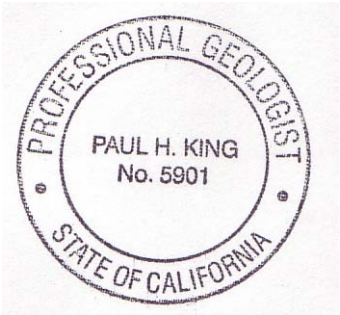
March 25, 2013
Report 0298.R16

Should you have any questions, please do not hesitate to contact us at (510) 658-6916.

Sincerely,

P&D Environmental, Inc.





Paul H. King
President
Professional Geologist #5901
Expires: 12/31/13

Attachments:

Table 1 - Summary of Groundwater Elevation Data
Table 2 - Summary of Groundwater Sample TPH, VOC and Dissolved Gas Results
Table 3 - Summary of ORP, DO and Dissolved Gases Groundwater Sample Results
Table 4 - Summary of Well DP1 Groundwater Totalizer Readings and Discharge Volumes

Figure 1 - Site Location Map
Figure 2 - Site Vicinity Map Detail Showing Well Locations
Figure 3 - Graph of Water Levels in Site Groundwater Monitoring Network Wells for August 2009 Through June 2012
Figure 4 - Graph of Water Levels in Site Groundwater Monitoring Network Wells for October 2010 Through June 2012

Groundwater Monitoring/Well Purging Data Sheets
Laboratory Reports and Chain of Custody Documentation

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TABLES

TABLE 1

SUMMARY OF GROUNDWATER ELEVATION DATA

Well No	Date	Top Of Casing Elevation (ft)**	Depth To Water (ft)	Water Table Elevation (ft)	Change in Water Table Elevation
MW1	12/12/2012	132.78	21.38	111.40	0.66
	6/28/2012		22.04	110.74	0.51
	12/5/2011		car parked on well	could not measure	
	9/2/2011		22.55	110.23	-1.62
	6/1/2011		20.93	111.85	-0.52
	5/20/2011		20.41	112.37	-0.95
	4/15/2011		19.46	113.32	-0.21
	3/18/2011		19.25	113.53	2.65
	2/18/2011		21.90	110.88	-1.14
	1/21/2011		20.76	112.02	2.39
	12/10/2010		23.15	109.63	0.70
	11/19/2010		23.85	108.93	0.07
	10/15/2010		23.92	108.86	-0.42
	9/22/2010		23.50	109.28	-0.63
	8/20/2010		22.87	109.91	-0.86
	7/16/2010		22.01	110.77	-0.95
	6/18/2010		21.06	111.72	-0.80
	5/21/2010		20.26	112.52	-1.02
	4/16/2010		19.24	113.54	-0.17
	3/19/2010		19.07	113.71	1.49
	2/19/2010		20.56	112.22	0.52
	1/27/2010		21.08	111.70	2.28
	12/1/2009		23.36	109.42	0.06
	11/30/2009		23.42	109.36	-0.32
	11/25/2009		car parked on well	could not measure	
	10/29/2009		23.10	109.68	0.30
	9/24/2009		23.40	109.38	-0.52
	8/20/2009		22.88	109.90	0.12
	9/26/2008		23.00	109.78	0.02
	9/18/2008		23.02	109.76	-2.37
	2/20/2003		20.65	112.13	-0.59
	1/18/2003	132.78	20.06	112.72	
MW2	12/12/2012	133.59	13.71	119.88	2.30
	6/28/2012		16.01	117.58	2.09
	12/5/2011		18.10	115.49	-1.04
	9/2/2011		17.06	116.53	-1.99
	6/1/2011		15.07	118.52	-1.04
	5/20/2011		14.03	119.56	-2.99
	4/15/2011		11.04	122.55	0.57
	3/18/2011		11.61	121.98	2.09
	2/18/2011		13.70	119.89	0.20
	1/21/2011		13.90	119.69	1.88
	12/13/2010		15.78	117.81	-0.05
	12/10/2010		15.73	117.86	0.96
	11/23/2010		16.69	116.90	0.97
	11/19/2010		17.66	115.93	-0.07
	11/12/2010		17.59	116.00	0.47
	10/15/2010		18.06	115.53	-0.34
	9/22/2010		17.72	115.87	-0.37
	8/20/2010		17.35	116.24	-0.60
	7/16/2010		16.75	116.84	-1.34
	6/18/2010		15.41	118.18	-1.37
	5/21/2010		14.04	119.55	-2.25
	4/16/2010		11.79	121.80	-0.30
	3/19/2010		11.49	122.10	1.91
	2/19/2010		13.40	120.19	-0.65
	1/27/2010		12.75	120.84	5.71
	12/1/2009		18.46	115.13	-1.00
	11/30/2009		car parked on well	could not measure	
	11/25/2009		car parked on well	could not measure	
	10/29/2009		17.46	116.13	1.37
	9/24/2009		18.83	114.76	-0.37
	8/20/2009		18.46	115.13	0.04
	9/18/2008		18.50	115.09	-5.41
	2/20/2003		13.09	120.50	-1.54
	1/18/2003	133.59	11.55#	122.04	
MW3	12/12/2012	136.35	17.87	118.48	2.90
	6/28/2012		20.77	115.58	-0.26
	12/5/2011		20.51	115.84	0.78
	9/2/2011		21.29	115.06	-1.34
	6/1/2011		19.95	116.40	-0.98
	5/20/2011		18.97	117.38	-2.45
	4/15/2011		16.52	119.83	0.67
	3/18/2011		17.19	119.16	1.40
	2/18/2011		18.59	117.76	-0.51
	1/21/2011		18.08	118.27	1.20
	12/10/2010		19.28	117.07	1.87
	11/19/2010		21.15	115.20	1.82
	10/15/2010		22.97	113.38	-0.42
	9/22/2010		22.55	113.80	-0.93
	8/20/2010		21.62	114.73	-1.25
	7/16/2010		20.37	115.98	-1.05
	6/18/2010		19.32	117.03	-0.59
	5/21/2010		18.73	117.62	-1.34
	4/16/2010		17.39	118.96	-0.44
	3/19/2010		16.95	119.40	1.01
	2/19/2010		17.96	118.39	-0.25
	1/27/2010		17.71	118.64	3.45
	12/1/2009		21.16	115.19	-0.02
	11/30/2009		21.14	115.21	-0.12
	11/25/2009		21.02	115.33	-1.07
	10/29/2009		19.95	116.40	1.72
	9/24/2009		21.67	114.68	-0.59
	8/20/2009		21.08	115.27	-0.17
	9/26/2008		20.91	115.44	2.78
	9/19/2008		23.69	112.66	4.37
	9/18/2008		28.06	108.29	5.25
	9/15/2008		33.31	103.04	-6.51
	9/15/2008	136.35	26.80	109.55	

TABLE 1

SUMMARY OF GROUNDWATER ELEVATION DATA

Well No	Date	Top Of Casing Elevation (ft)**	Depth To Water (ft)	Water Table Elevation (ft)	Change in Water Table Elevation
MW4	12/12/2012	134.09	23.39	110.70	0.69
	6/28/2012		24.08	110.01	1.12
	12/5/2011		25.20	108.89	-0.65
	9/2/2011		24.55	109.54	-1.57
	6/1/2011		22.98	111.11	-0.52
	5/20/2011		22.46	111.63	-1.87
	4/15/2011		20.59	113.50	0.76
	3/18/2011		21.35	112.74	1.59
	2/18/2011		22.94	111.15	-0.16
	1/21/2011		22.78	111.31	2.32
	12/10/2010		25.10	108.99	0.69
	11/19/2010		25.79	108.30	0.07
	10/15/2010		25.86	108.23	-0.39
	9/22/2010		25.47	108.62	-0.62
	8/20/2010		24.85	109.24	-0.82
	7/16/2010		24.03	110.06	-0.92
	6/18/2010		23.11	110.98	-0.78
	5/21/2010		22.33	111.76	-0.97
	4/16/2010		21.36	112.73	-0.18
	3/19/2010		21.18	112.91	1.41
	2/19/2010		22.59	111.50	0.52
	1/27/2010		23.11	110.98	2.20
	12/1/2009		25.31	108.78	0.06
	11/30/2009		25.37	108.72	-0.11
	11/25/2009		25.26	108.83	-0.20
	10/29/2009		25.06	109.03	0.31
	9/24/2009		25.37	108.72	-0.51
	8/20/2009		24.86	109.23	0.14
	9/26/2008		25.00	109.09	0.00
	9/19/2008		25.00	109.09	0.02
	9/18/2008		25.02	109.07	0.09
	9/15/2008		25.11	108.98	-0.08
	9/15/2008	134.09	25.03	109.06	
DP1	12/12/2012	137.22	34.72	102.50	-13.79
	6/28/2012		20.93	116.29	4.05
	12/5/2011		25.17 (0.25) ##	112.24	-2.73
	9/2/2011		22.25	114.97	1.44
	6/1/2011		23.69	113.53	
	5/20/2011		Adjusting pump rates - water level fluctuating.		
	4/15/2011		14.19	123.03	1.46
	3/18/2011		15.65	121.57	3.26
	2/18/2011		18.91	118.31	-1.08
	1/21/2011		17.83	119.39	7.08
	12/13/2010		24.91	112.31	0.50
	12/10/2010		25.41	111.81	1.06
	11/23/2010		26.47	110.75	0.24
	11/19/2010		26.71	110.51	0.13
	11/12/2010	137.22	26.84	110.38	-0.33
	10/15/2010		25.68	110.71	-0.26
	10/5/2010*		25.42	110.97	0.33
	9/28/2010*	136.39	25.75	110.64	
DP2	12/12/2012	136.59	18.01	118.58	1.14
	6/28/2012		19.15	117.44	2.01
	12/5/2011		21.16	115.43	-0.79
	9/2/2011		20.37	116.22	-1.89
	6/1/2011		18.48	118.11	
	5/20/2011		Not Measured		
	4/15/2011		13.12	123.47	1.06
	3/18/2011		14.18	122.41	2.73
	2/18/2011		16.91	119.68	-0.17
	1/21/2011		16.74	119.85	3.40
	12/13/2010		20.14	116.45	-0.01
	12/10/2010		20.13	116.46	0.81
	11/23/2010		20.94	115.65	0.71
	11/19/2010		21.65	114.94	-0.07
	11/12/2010	136.59	21.58	115.01	0.35
	10/15/2010		21.11	114.66	-0.15
	10/5/2010*		20.96	114.81	-1.39
	9/28/2010*	135.77	19.57	116.20	
DP3	12/12/2012	135.75	16.06	119.69	1.92
	6/28/2012		17.98	117.77	2.22
	12/5/2011		20.20	115.55	0.33
	9/2/2011		19.07	116.68	1.31
	6/1/2011		17.09	118.66	
	5/20/2011			Not Measured	
	4/15/2011		12.35	123.40	0.95
	3/18/2011		13.30	122.45	2.60
	2/18/2011		15.90	119.85	-0.27
	1/21/2011		15.63	120.12	2.61
	12/13/2010		18.24	117.51	0.11
	12/10/2010		18.35	117.40	0.91
	11/23/2010		19.26	116.49	0.89
	11/19/2010		20.15	115.60	-0.09
	11/12/2010	135.75	20.06	115.69	0.47
	10/15/2010		19.29	115.22	-0.15
	10/5/2010*		19.14	115.37	0.28
	9/28/2010*	134.51	19.42	115.09	
DP4	12/12/2012	137.60	19.57	118.03	0.09
	6/28/2012		19.66	117.94	3.52
	12/5/2011		23.18	114.42	-2.00
	9/2/2011		21.18	116.42	-1.87
	6/1/2011		19.31	118.29	
	5/20/2011			Not Measured	
	4/15/2011		13.14	124.46	1.28
	3/18/2011		14.42	123.18	3.13
	2/18/2011		17.55	120.05	-0.46
	1/21/2011		17.09	120.51	6.76
	12/13/2010		23.85	113.75	0.76
	12/10/2010		24.61	112.99	1.63
	11/23/2010		26.24	111.36	0.21
	11/19/2010		26.45	111.15	0.16
	11/12/2010	137.60	26.61	110.99	-0.38
	10/15/2010		25.40	111.37	-0.37
	10/5/2010*		25.03	111.74	0.79
	9/28/2010*	136.77	25.82	110.95	

NOTES:

Top of well casing amended on 11/12/2010 in preparation for vapor extraction pilot test

* = Prior to well development.

** = Wells MW3 and MW4 surveyed on September 22-23, 2008; wells DP1 through DP4 surveyed on October 5, 2010

= Depth to water not corrected for free product thickness; free product with thickness of 0.02 feet encountered.

= Indicates free product thickness in feet. The water table elevation has been corrected for the presence of free product by assuming a specific gravity of 0.75

TABLE 2

SUMMARY OF GROUNDWATER SAMPLE TPH, VOC, AND DISSOLVED GAS RESULTS

Well Number	Sample Date	TPH-G	TPH-SS	TPH-D	TPH-MO	TPH-BO	VOCs by 8260B	Ethane	Ethene	Methane
MW1	12/12/2012	ND<50	ND<50	ND<50	NA	ND<100	ND, except: Chloroform = 0.97	ND<0.2	ND<0.2	ND<0.1
	6/29/2012	ND<50	ND<50	ND<50	NA	ND<100	ND, except: Tetrachloroethene = 1.2, cis-1,2-Dichloroethene = 3.0, Chloroform = 1.2	NA	NA	NA
	12/6/2011	Well Inaccessible; car parked on top of well.								
	10/15/2010	ND<50	ND<50	ND<50	NA	ND<100	ND, except: Chloroform=0.85	NA	NA	NA
	5/21/2010	ND<50	ND<50	ND<50	NA	ND<100	ND, except: Chloroform=0.80	NA	NA	NA
	12/1/2009	ND<50	ND<50	ND<50	NA	ND<100	ND, except: Chloroform=0.71	NA	NA	NA
	9/18/2008	ND<50	ND<50	ND<50	NA	ND<100	ND, except: Chloroform=0.74	NA	NA	NA
	10/27/2004	ND<50	ND<50	ND<50	ND<250	NA	ND, except: Chloroform=0.78	NA	NA	NA
	2/20/2003	ND<50	ND<50	ND<50	ND<250	NA	ND, except: Chloroform=1.2, Xylenes = 0.61	NA	NA	NA
	5/15/1995	ND<50	NA	NA	NA	NA	** ND	NA	NA	NA
	12/22/1994	ND<50	NA	NA	NA	NA	** ND	NA	NA	NA
	9/14/1994	ND, a	NA	NA	NA	NA	** ND	NA	NA	NA
	7/29/1994	ND<50	NA	NA	NA	NA	** ND	NA	NA	NA
	5/31/1994	ND<50	NA	NA	NA	NA	** ND	NA	NA	NA
	1/24/1994	ND<50	NA	ND	NA	NA	** ND	NA	NA	NA
MW2	12/12/2012	**1,100, a,n**	**1,200, a,n**	**2,300, l,m**	NA	**2,500, l,m**	ND, except: cis-1,2-Dichloroethene = **790**, 1,2,4-Trimethylbenzene = 59, Vinyl Chloride =**110**	2.3	3.7	5,200
	6/29/2012	**600, a,g**	**970, a,g**	**1,400, i,j,l**	NA	**1,600, i,j,l**	ND, except: Toluene = 7.6, Xylenes = 12, cis-1,2-Dichloroethene = **190**, trans-1,2-Dichloroethene = **18**, Vinyl Chloride =**82**, Carbon disulfide = 5.1, 1,2,4-Trimethylbenzene = 38, 1,3,5-Trimethylbenzene = 9.1	NA	NA	NA
	12/5/2011	**1,200, a,g**	**1,800, a,g**	**2,400, h,i**	NA	**2,700, h,i**	ND, except: Toluene = 15, Ethylbenzene = 18, Xylenes = **57**, cis-1,2-Dichloroethene = **310**, trans-1,2-Dichloroethene = **12**, Naphthalene = 9.8, Vinyl Chloride =**50**, n-Butyl benzene = 5.3, Isopropylbenzene = 12, sec-Butyl benzene = 8.4, n-Propyl benzene = 17, 1,2,4-Trimethylbenzene = 120, 1,3,5-Trimethylbenzene = 35,	NA	NA	NA
	10/15/2010	**3,600, a,b,g**	**3,900, a,b,g**	**25,000, b,h,i,j**	NA	**22,000, b,h,i,j**	ND, except: cis-1,2-dichloroethene= **1,500**, Vinyl Chloride =**160**, 1,2,4-Trimethylbenzene = 100	NA	NA	NA
	5/21/2010	**2,400, g**	**2,500, g**	**3,900, h,i,j**	NA	**4,700, h,i,j**	ND, except: cis-1,2-dichloroethene= **1,700**, Vinyl Chloride =**180**, 1,2,4-Trimethylbenzene = 89	NA	NA	NA
	12/1/2009	**34,000, b,c**	**47,000, b,c**	**74,000, b,d,e,f**	NA	**91,000, b,d,e,f**	ND, except: cis-1,2-dichloroethene= **1,800**, Vinyl Chloride =**73**, 1,2,4-Trimethylbenzene = 140	NA	NA	NA
	9/18/2008	**11,000, c,b**	**14,000**	**28,000, b,d,e**	NA	**33,000**	ND, except: cis-1,2-dichloroethene= **880**, Vinyl Chloride =**44**, Xylenes = **46**, 1,2,4-Trimethylbenzene = 140, 1,3,5-Trimethylbenzene = 41	NA	NA	NA
	10/27/2004	**320,000, c**	**500,000**	**280,000 , b,d, f**	ND<50,000	NA	*ND, except: cis-1,2-dichloroethene = **3,300**	NA	NA	NA
	2/20/2003	**76,000, b,c**	**75,000**	**370,000, b,d,f**	**37,000**	NA	ND, except: Toluene = **47**, Ethylbenzene = **43**, Xylenes =**160**, cis-1,2-Dichloroethene = **360**, trans-1,2-Dichloroethene = **22**, n-Butyl benzene = 43, Isopropylbenzene = 35, sec-Butyl benzene = 48, n-Propyl benzene = 86, 4-Isopropyl toluene = 25, 1,3,5-Trimethylbenzene = 160, Naphthalene = **32**, Vinyl Chloride =**24**	NA	NA	NA
	5/15/1995	**12,000, c**	NA	NA	NA	NA	**Benzene = **17**, **Toluene = **96**, **Ethylbenzene = **50**, **Xylenes = **200**	NA	NA	NA
	12/22/1994	**20,000, a,c**	NA	NA	NA	NA	**Benzene = **22**, **Toluene = **170**, **Ethylbenzene = **89**, **Xylenes = **470**	NA	NA	NA
	12/22/1994	--	--	--	--	--	ND, except: +Benzene = **21**, +Toluene = **170**, +Ethylbenzene = **48**, +Xylenes = **180**, +cis-1,2-Dichloroethene = **1,100**, +trans-1,2-Dichloroethene = **15**, +1,1-Dichloroethane = 2.8, +Chloroethane = 6.7	NA	NA	NA
	9/14/1994	**200,000, b,c**	NA	NA	NA	NA	**Benzene = ND < 15 **Toluene = **170**, **Ethylbenzene = **400**, **Xylenes = **2,600**	NA	NA	NA
	9/14/1994	--	--	--	--	--	ND, except: +Benzene = **24**, +Toluene = **440**, +Ethylbenzene = **300**, +Xylenes = **830**, +cis-1,2-dichloroethene = **720**, +Chloroform = 25, +Acetone = 120	NA	NA	NA

TABLE 2

SUMMARY OF GROUNDWATER SAMPLE TPH, VOC, AND DISSOLVED GAS RESULTS

Well Number	Sample Date	TPH-G	TPH-SS	TPH-D	TPH-MO	TPH-BO	VOCs by 8260B	Ethane	Ethene	Methane
MW2 Continued	7/29/1994	**21,000, b, c**	NA	NA	NA	NA	**Benzene = **21**, **Toluene = **150**, **Ethylbenzene = **53**, **Xylenes = **150**	NA	NA	NA
	5/31/1994	**6,400, c**	NA	NA	NA	NA	**Benzene = **15**, **Toluene = **100**, **Ethylbenzene = **43**, **Xylenes = 220	NA	NA	NA
	1/28/1994	**2,800, c**	NA	**12,000, d**	NA	NA	ND, except: **Xylenes = **43**	NA	NA	NA
	1/19/1994++	**3,400, c**	NA	**20,000**	NA	NA	**Benzene = **15**, **Toluene = **180**, **Ethylbenzene = **39**, **Xylenes = **200**	NA	NA	NA
MW3	12/12/2012	ND<50	ND<50	ND<50	NA	ND<100	ND	ND<0.2	ND<0.2	2.2
	6/29/2012	ND<50	ND<50	ND<50	NA	ND<100	ND	NA	NA	NA
	12/5/2011	ND<50	ND<50	ND<50	NA	ND<100	ND, except: Carbon disulfide = 1.9	NA	NA	NA
	10/15/2010	ND<50	ND<50	ND<50	NA	ND<100	ND	NA	NA	NA
	5/21/2010	ND<50	ND<50	ND<50	NA	ND<100	ND	NA	NA	NA
	12/1/2009	ND<50	ND<50	63, e	NA	**120, e**	ND	NA	NA	NA
	9/18/2008	ND<50	ND<50	ND<50	NA	ND<100	ND, except: Bromoform = 0.57, Chloroform = 1.3	NA	NA	NA
MW4	12/12/2012	ND<50	ND<50	ND<50	NA	ND<100	ND, except: Cis-1,2-dichloroethene = **15**, Chloroform = 1.5	ND<0.2	ND<0.2	0.27
	6/29/2012	ND<50	ND<50	ND<50	NA	ND<100	ND, except: Cis-1,2-dichloroethene = **12**, Chloroform = 1.2	NA	NA	NA
	12/5/2011	ND<50	ND<50	ND<50	NA	ND<100	ND, except: Cis-1,2-dichloroethene = **12**, Chloroform = 1.2	NA	NA	NA
	10/15/2010	ND<50	ND<50	ND<50	NA	ND<100	ND, except: Cis-1,2-dichloroethene = **8.4**, Trans-1,2-dichloroethene = 0.84, Chloroform = 1.3	NA	NA	NA
	5/21/2010	ND<50	ND<50	ND<50	NA	ND<100	ND, except: Cis-1,2-dichloroethene = **8.7**, Chloroform = 1.3	NA	NA	NA
	12/1/2009	ND<50	ND<50	ND<50	NA	ND<100	ND, except: Cis-1,2-dichloroethene = 5.8, Chloroform = 0.97	NA	NA	NA
	9/18/2008	ND<50	ND<50	ND<50	NA	ND<100	ND, except: Cis-1,2-dichloroethene = 4.8, Chloroform = 0.96	NA	NA	NA
DP1	12/12/2012	**4,500, a,g**	**2,300, a,g**	**7,200, h,i,j**	NA	**9,400, h,i,j**	ND, except: Tetrachloroethene = **4,100**, Trichloroethene = **3,800**, cis-1,2-Dichloroethene = **5,200**, Vinyl Chloride = **290**	ND<0.40	5.4	150
	6/29/2012	**1,100, a**	73, a	84, i	NA	**190, i**	ND, except: Tetrachloroethene = **2,400**, Trichloroethene = **650**, cis-1,2-Dichloroethene = **110**	NA	NA	NA
	12/6/2011	**2,000, a,g**	**940, a,g**	**47,000, h,i,j**	NA	**59,000, h,i,j**	ND, except: Tetrachloroethene = **2,800**, Trichloroethene = **850**, cis-1,2-Dichloroethene = **260**	NA	NA	NA
	10/15/2010	**10,000, b,g,k**	**5,100, b,g**	**9,000, b,h,j**	NA	**9,800, b,h,j**	ND, except: Cis-1,2-dichloroethene = **17,000**, Vinyl Chloride = **2,600**	NA	NA	NA
DP2	12/12/2012	**670, a,n**	**640, a,n**	**1,500, m**	NA	**1,700, m**	ND, except: Cis-1,2-dichloroethene = **17,000**, Vinyl Chloride = **1,200**	1.0	19	2,600
	6/29/2012	**1,500, a,g**	**990, a,g**	**1,000, h,m**	NA	**1,200, h,m**	ND, except: Cis-1,2-dichloroethene = **14,000**	NA	NA	NA
	12/6/2011	**1,300, a,g**	**480, a,g**	**670, i,l**	NA	**1,000, i,l**	ND, except: Cis-1,2-dichloroethene = **14,000**	NA	NA	NA
	10/15/2010	**4,800, a,g**	**2,900, a,g**	**3,900, h,i**	NA	**2,900, h,i**	ND, except: Cis-1,2-dichloroethene = **22,000**	NA	NA	NA
DP3	12/12/2012	**830, n**	**900, n**	**5,200, m**	NA	**5,500, m**	ND, except: Benzene = **2.1**, Toluene = 1.8, Ethylbenzene = 1.2, Xylenes = 5.2, cis-1,2-Dichloroethene = **36**, trans-1,2-Dichloroethene = 3.1, Vinyl Chloride = **47**, Naphthalene = 1.7, n-Butyl benzene = 1.5, 1,2,4-Trimethylbenzene = 208, 1,3,5-Trimethylbenzene = 4.6, sec-Butyl benzene = 2.3, Isopropylbenzene = 2.4, n-Propyl benzene = 3.6, 4-Isopropyl toluene = 1.2,	1.4	2.7	7,400
	6/29/2012	**770, g**	**1,300, g**	**1,400, i,j,l**	NA	**1,600, i,j,l**	ND, except: Benzene = 0.77, Toluene = 1.6, Ethylbenzene = 1.7, Xylenes = 7.5, Trichloroethene = 0.70, cis-1,2-Dichloroethene = **27**, trans-1,2-Dichloroethene = 3.3, Vinyl Chloride = **25**, Naphthalene = 5.6, n-Butyl benzene = 2.4, 1,2,4-Trimethylbenzene = 38, 1,3,5-Trimethylbenzene = 9.4, sec-Butyl benzene = 3.2, Isopropylbenzene = 4.2, n-Propyl benzene = 6.0, 4-Isopropyl toluene = 1.4, Carbon disulfide = 0.73	NA	NA	NA

TABLE 2

SUMMARY OF GROUNDWATER SAMPLE TPH, VOC, AND DISSOLVED GAS RESULTS

Well Number	Sample Date	TPH-G	TPH-SS	TPH-D	TPH-MO	TPH-BO	VOCs by 8260B	Ethane	Ethene	Methane
DP3 Continued	12/6/2011	**480, g**	**630, g**	**3,600, m**	NA	**4,500, m**	ND, except: Benzene = 0.97, Toluene = 1.1, Ethylbenzene = 1.7, Xylenes = 3.1, cis-1,2-Dichloroethene = **22**, trans-1,2-Dichloroethene = 2.3, Vinyl Chloride =**17**, Naphthalene = 2.2, n-Butyl benzene = 1.7, 1,2,4-Trimethylbenzene = 24, 1,3,5-Trimethylbenzene = 3.5, sec-Butyl benzene = 2.5, Isopropylbenzene = 2.8, n-Propyl benzene = 4.2, 4-Isopropyl toluene = 0.99	NA	NA	NA
	10/15/2010	**5,700, g**	**8,000, g**	**10,000, h,i,j**	NA	**9,800, h,i,j**	ND, except: Toluene = 2.7, Ethylbenzene = 4.0, Xylenes = **23**, cis-1,2-Dichloroethene = **44**, trans-1,2-Dichloroethene = 4.5, Vinyl Chloride =**28**, Naphthalene = 7.5, n-Butyl benzene = 4.4, 1,2,4-Trimethylbenzene = 69, 1,3,5-Trimethylbenzene = 24, sec-Butyl benzene = 6.0, Isopropylbenzene = 7.2, n-Propyl benzene = 10,	NA	NA	NA
DP4	12/12/2012	ND<50	ND<50	ND<50	NA	ND<100	ND, except: Tetrachloroethene = **20**, Trichloroethene = **10**, cis-1,2-Dichloroethene = 3.6, Chloroform = 0.60	ND<0.2	ND<0.2	3.1
	6/29/2012	53, g	68, g	ND<50	NA	ND<100	ND, except: Tetrachloroethene = 2.1, Trichloroethene = 1.3, cis-1,2-Dichloroethene = 0.66, Chloroform = 0.62	NA	NA	NA
	12/5/2011	ND<50	ND<50	ND<50	NA	ND<100	ND, except: Chloroform = 0.96	NA	NA	NA
	10/15/2010	**1,800, g,k**	**1,500, g,k**	**1,200, h,i**	NA	**920, h,i**	ND, except: Tetrachloroethene = **22**, Trichloroethene = **40**, cis-1,2-Dichloroethene = **80**, trans-1,2-Dichloroethene = **33**, Vinyl Chloride =**2.9**, tert-Butyl benzene = 3.8, 4-Isopropyl toluene = 4.5	NA	NA	NA
ESL		*100*	*100*	*100*	*100*	*100*	Benzene = 1.0, Toluene = 40, Ethylbenzene = 30, Xylenes = 20, Tetrachloroethene = 5.0, Trichloroethene = 5.0, cis-1,2-Dichloroethene= 6.0, trans-1,2-Dichloroethene = 10, 1,1-Dichloroethane = 5.0, Chloroethane = 12, Vinyl Chloride = 0.5, Naphthalene = 17, Chloroform = 70, Bromoform = 100, Acetone = 6,300, n-Butyl benzene = None, 1,2,4-Trimethylbenzene = None, 1,3,5-Trimethylbenzene = None, sec-Butyl benzene = None, Isopropylbenzene = None, tert-Butyl benzene = None, n-Propyl benzene = None, Carbon disulfide = None.			

Abbreviations and Notes:

TPH-G = Total Petroleum Hydrocarbons as Gasoline
TPH-SS = Total Petroleum Hydrocarbons as Stoddard solvent
TPH-D = Total Petroleum Hydrocarbons as Diesel
TPH-MO = Total Petroleum Hydrocarbons as Motor Oil
TPH-BO = Total Petroleum Hydrocarbons as Bunker Oil
VOCs = Volatile Organic Compounds
ND = Not Detected.
NA = Not Analyzed.
-- = See TPH-G results in the line above.
a = Laboratory Note: one to a few isolated peaks present.
b = Laboratory Note: lighter than water immiscible sheen/product present.
c = Laboratory Note: results reported as gasoline consist of Stoddard Solvent/mineral spirit.
d = Laboratory Note: results reported as diesel consist of Stoddard Solvent/mineral spirit.
e = results reported as diesel consist of diesel range compounds; no recognizable pattern.
f = results reported as diesel consist of oil range compounds.
g = Laboratory Note: results reported as gasoline and Stoddard solvent consist of Stoddard Solvent/mineral spirit.
h = Laboratory Note: results reported as diesel and bunker oil consist of Stoddard Solvent/mineral spirit.
i = Laboratory Note: results reported as diesel and bunker oil consist of diesel range compounds; no recognizable pattern.
j = Laboratory Note: results reported as diesel and bunker oil consist of oil range compounds.
k = Laboratory Note: no recognizable pattern.
l = Laboratory Note: results reported as diesel and bunker oil consist of gasoline range compounds.
m = Laboratory Note: results reported as diesel and bunker oil consist of kerosene or jet fuel range compounds.
n = Laboratory Note: results reported as gasoline and Stoddard solvent consist of strongly aged gasoline or diesel range compounds.
* = MW2 VOC detection limits are all increased because of a sample dilution factor of 500.
** = Analysis by EPA Method 8020.
+ = Samples subcontracted to different lab for VOC analysisby EPA Method 8260..
++ = Well Development Water stored at site in drum; submitted to lab on January 28, 1994. '
ESL=Environmental Screening Level, developed by San Francisco Bay - Regional Water Quality Control Board (SF-RWQCB)) updated May 2008, from Table A – Shallow Soil Screening Levels, Groundwater is a current or potential source of drinking water.
Values in bold indicate concentrations that exceed their respective ESL values.
Results are in micrograms per liter (µg/L), unless otherwise noted.

Table 3

Summary of ORP, DO, and Dissolved Gases Groundwater Sample Results

Well Number	Sample Date	ORP	DO	Ethane	Ethene	Methane
MW1	12/12/2012	88.0	0.88	ND<0.2	ND<0.2	ND<0.1
MW2	12/12/2012	-131.2	0.32	2.3	3.7	5,200
MW3	12/12/2012	42.8	1.39	ND<0.2	ND<0.2	2.2
MW4	12/12/2012	98.1	1.04	ND<0.2	ND<0.2	0.27
DP1	12/12/2012	-35.2	1.15	ND<0.40	5.4	150
DP2	12/13/2012	-125.0	0.3	1.0	19	2,600
DP3	12/13/2012	-122.6	0.45	1.4	2.7	7,400
DP4	12/12/2012	75.5	5.11	ND<0.2	ND<0.2	3.1

NOTES:
ORP = Oxidation-Reduction Potential.
DO = Dissolved Oxygen.
ORP reported in millivolts (mV).
DO reported in milligrams per Liter (mg/L).
Dissolved gases reported in micrograms per Liter (ug/L).

Table 4
Summary of Well DP1 Groundwater Totalizer Readings and Discharge Volumes

Date	Time	Totalizer Reading (Gallons)	Total Volume Discharged (Gallons)	Incremental Volume Discharged (Gallons)	Comments	Calculated Flow Rate
5/23/2011	10:36:00 AM	215,766	0		system turned on	
5/23/2011	10:58:12 AM	215,821	55	55	55 gal per 22 min	2.5 gpm
5/23/2011	2:56:15 PM	216,221	455	400	400 gal per 238 min	1.7 gpm
5/23/2011	3:36:00 PM	216,265	499	44	44 gal per 40 min	1.1 gpm
5/24/2011	7:57:00 AM	217,564	1,798	1,299	1,299 gal per 981 min	1.3gpm
5/24/2011	8:17:00 AM	217,687	1,921	123	123 gal per 20 min	6.2 gpm
5/27/2011	1:53:00 PM	222,370	6,604	4,683	4,683 gal per 4,656 min	1.0 gpm
6/1/2011	12:24:00 PM	227,750	11,984	5,380	5,380 gal per minutes 7,289 min	0.7 gpm
6/2/2011	11:20:00 AM	228,558	12,792	808	808 gal per 1,376 min. Pump turned off after recording meter reading	0.6 gpm
6/8/2011					pump turned on	
6/17/2011	11:35:00 AM	238,039	22,273	9,481	calculated with stop watch & bucket	0.47 gpm
6/24/2011	12:01:17 PM	238,039			totalizer not spinning;	0.29 gpm
6/30/2011					totalizer not spinning, system shut down (5 gal per 20 min pump rate measured prior to shutting off pump)	0.25 gpm
8/28/2012	11:24:00 AM	191.60	0.00	0.00	New totalizer installed;system restarted	
8/29/2012	14:43:00 PM	513.00	321.40	321.40	321.40 gallons per 1,279 minutes	0.25 gpm
8/31/2012	14:02:00 PM	876.00	684.40	363.00	363.00 gallons per 2,839 minutes	0.13 gpm
9/5/2012	14:38:00 PM	1,445.64	1,254.04	569.64	569.64 gallons per 7,236 minutes	0.08 gpm
9/26/2012	11:27:00 AM	1,549.54	1,357.94	103.90	103.90 gallons per 44,449 minutes	0.002 gpm
10/11/2012	11:30:00 AM	3,000.07	2,808.47	1,450.53	1,450.53 gallons per 21,632 minutes	0.07 gpm
11/30/2012	12:02:00 PM	5,135.23	4,943.63	2,135.16	2,135.16 gallons per 21,632 minutes	0.10 gpm
1/30/2013	11:05:00 AM	68,963.02	68,771.42	63,827.80	63,827.80 gallons per 87,783 minutes	0.73 gpm
2/19/2013	10:05:00 AM	79,763.62	79,572.02	10,800.60	10,800.60 gallons per 28,740 minutes	0.38 gpm
3/21/2013	11:04:00 AM	82,434.11	82,242.51	2,670.49	2,670.49 gallons per 43,264 minutes	0.06 gpm

FIGURES

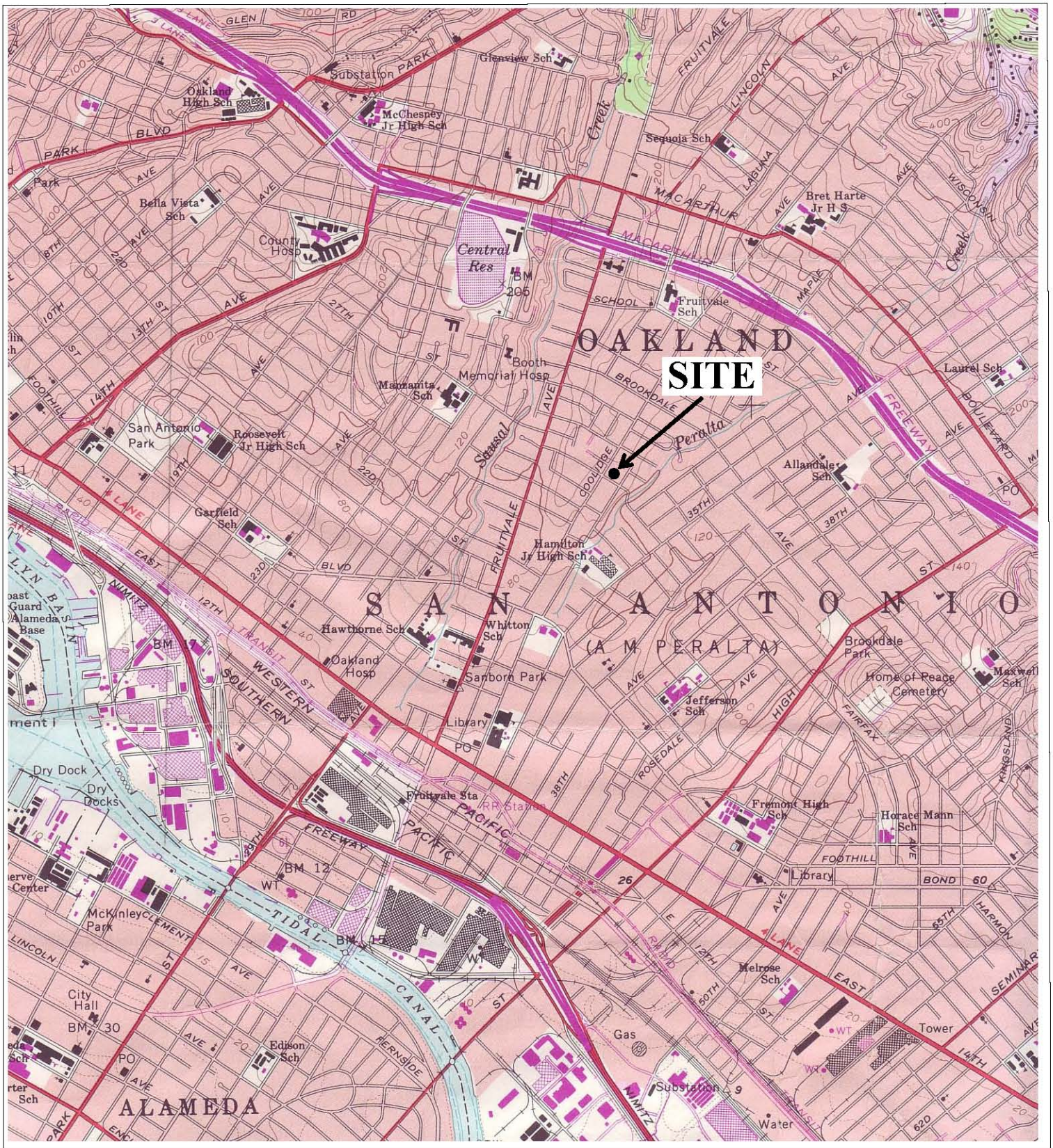

Figure 1
Site Location Map
Snow Cleaners
2678 Coolodge Avenue
Oakland, California

N

Base Map From:
U.S. Geological Survey
Oakland East, California
7.5-Minute Quadrangle
Photorevised 1980

P&D Environmental, Inc.
55 Santa Clara Ave., Suite 240
Oakland, CA 94610

0 1,000 2,000
Scale In Feet

Figure 2
Site Vicinity Map Detail Showing Well Locations
Snow Cleaners
2678 Coolidge Avenue
Oakland, California

N

Base Map from:
Kier & Wright Engineers Surveyors, Inc.
September 2008 Survey
and
Parcel Quest Assesor's Parcel Maps
Alameda County Map Disc, July 2001

P&D Environmental, Inc.
55 Santa Clara Ave., Suite 240
Oakland, CA 94610

0 30 60
Approximate Scale in Feet

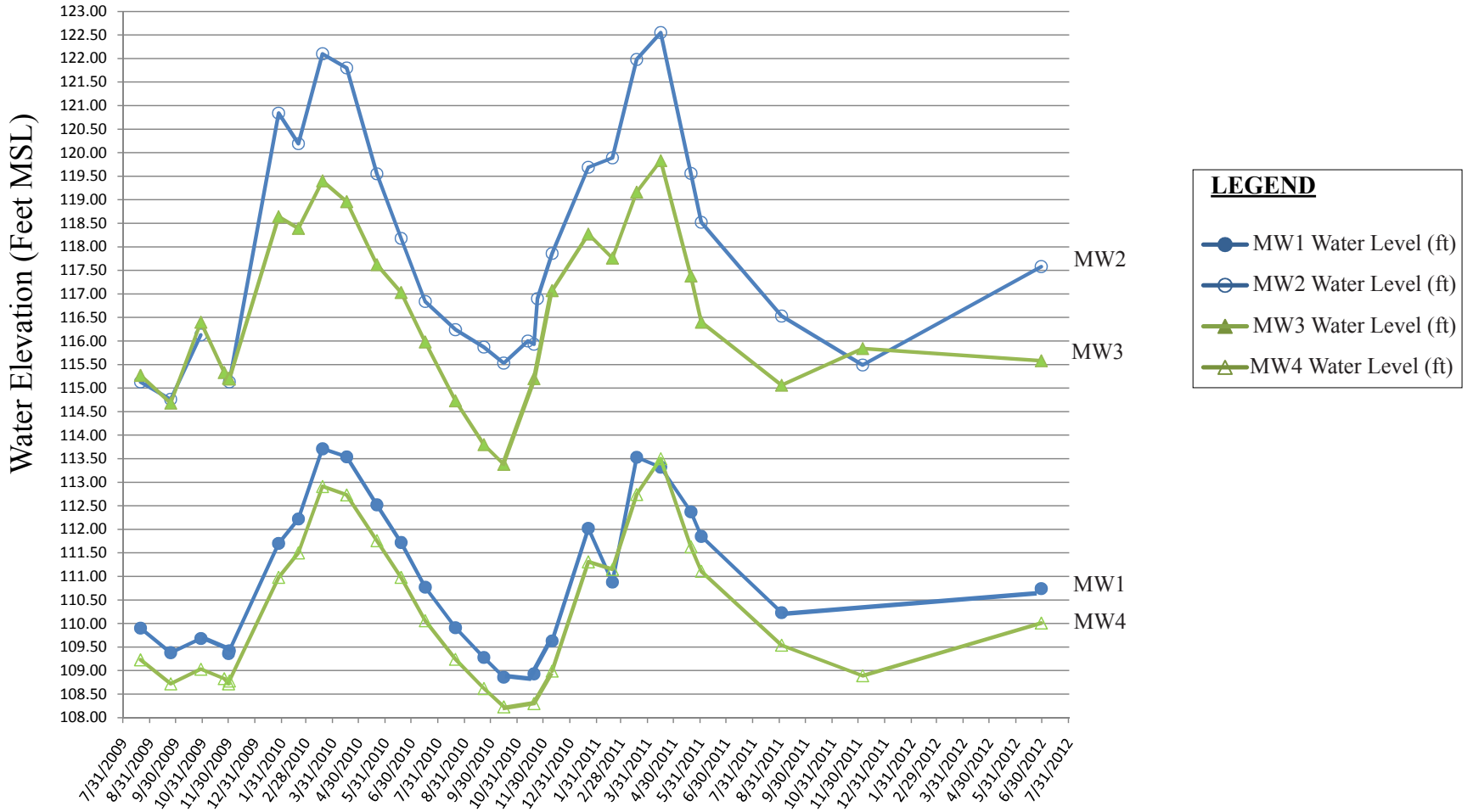

Figure 3
Graph of Water Levels in Site Groundwater Monitoring Network Wells
for August 2009 Through June 2012
Snow Cleaners
2678 Coolidge Avenue
Oakland, California

P&D Environmental, Inc.
55 Santa Clara Ave., Suite 240
Oakland, CA 94610

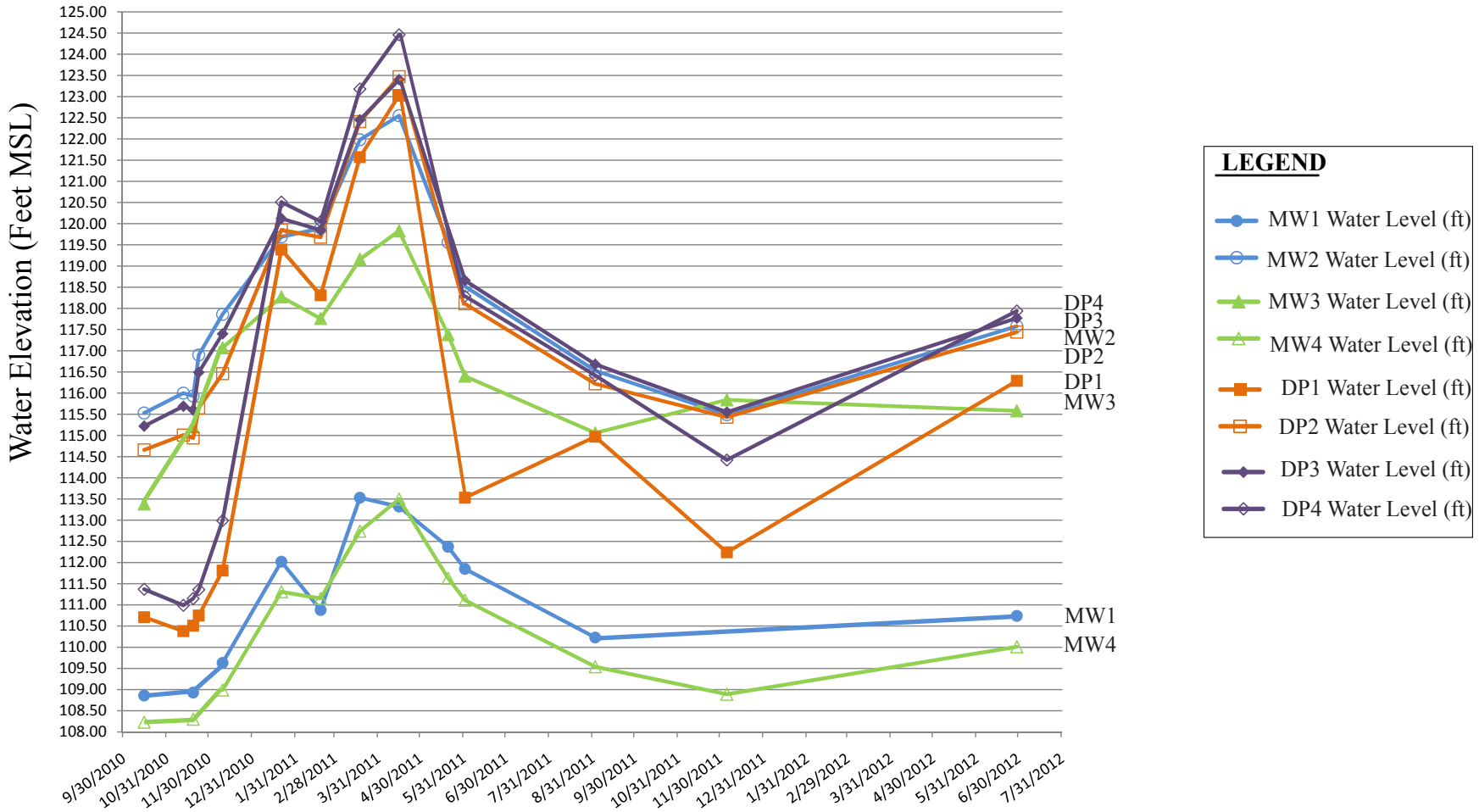

Figure 4
Graph of Water Levels in Site Groundwater Monitoring Network Wells
for October Through June 2012
Snow Cleaners
2678 Coolidge Avenue
Oakland, California

P&D Environmental, Inc.
55 Santa Clara Ave., Suite 240
Oakland, CA 94610

GROUNDWATER MONITORING/WELL PURGING DATA SHEETS

P&D Environmental, Inc.

Groundwater Monitoring/Well Purging Data Sheet

Site Name Snow Cleaners, Oakland

Job Number 0298

TOC to Water (ft.) 21.38

Well Depth (ft.) 44.5

Well Diameter 2"

Flow Rate (mL/minute) 300

Start Purge Time 1140

Well No. MW-1

Date 12/12/12

Sheen None

Free Product Thickness Ø

Sample Collection Method Peristaltic pump & new unused PE tubing

Time	Vol. Purged (mL)	Depth to Water (ft.)	pH	Electrical Conductivity (µS/cm)	Temperature (C°)	Dissolved Oxygen (mg/L)	Oxidation/ Reduction Potential (mV)	Turbidity (NTU)
1141	300	21.46	6.16	741	18.6	2.25	151.2	6.11
1144	1,200	21.48	5.84	786	18.8	2.19	100.1	5.04
1147	2,100	21.49	5.76	788	18.9	1.57	93.5	2.83
1150	3,000	21.49	5.94	789	18.9	1.30	92.1	3.28
1153	3,9000	21.49	5.92	787	18.8	1.00	90.0	2.99
1156	4,800	21.49	5.97	787	18.9	0.88	88.0	0.03

NOTES

Stability Parameters
p.H. = +/- 0.1
Sp. Conductivity = +/-3%
Turbidity = +/- 10%
D.O. = +/- 10%

MW-1 collected @ 1205hrs No sheen & no odor.

P&D Environmental, Inc.
Groundwater Monitoring/Well Purging Data Sheet

Site Name Snow Cleaners, Oakland
Job Number 0298
TOC to Water (ft.) 13.71
Well Depth (ft.) 24.6
Well Diameter 4"
Flow Rate (mL/minute) 300
Start Purge Time 1414

Well No. MW-2
Date 12/12/12
Sheen None
Free Product Thickness Ø
Sample Collection Method Peristaltic pump + new unused disp. PE tubing

Time	Vol. Purged (mL)	Depth to Water (ft.)	pH	Electrical Conductivity (µS/cm)	Temperature (C°)	Dissolved Oxygen (mg/L)	Oxidation/ Reduction Potential (mV)	Turbidity (NTU)
1415	300	13.80	6.17	772	19.3	1.35	-51.3	0.00
1418	1,200	13.81	6.00	778	19.8	0.51	-111.4	0.00
1421	2,100	13.85	5.97	777	19.8	0.42	-123.8	0.00
1424	3,000	13.86	~~6.05~~ 5.97	776	19.7	0.37	-128.0	0.00
1427	3,900	13.87	6.03	775	19.9	0.34	-130.4	0.00
1430	4,800	13.87	6.03	775	19.8	0.32	-131.2	0.00

NOTES

Mod. Stoddard solvent (mineral-spirits) odor; No sheen

MW-2 collected @ 1435 hrs

Stability Parameters
p.H. = +/- 0.1
Sp. Conductivity = +/-3%
Turbidity = +/- 10%
D.O. = +/- 10%

P&D Environmental, Inc.
Groundwater Monitoring/Well Purging Data Sheet

Site Name Snow Cleaners, Oakland
Job Number 0298
TOC to Water (ft.) 17.87
Well Depth (ft.) 35.4
Well Diameter 2"
Flow Rate (mL/minute) 300
Start Purge Time 1239

Well No. MW-3
Date 12/12/12
Sheen None
Free Product Thickness Ø
Sample Collection Method Peristaltic pump + dedicated PE tubing

Time	Vol. Purged (mL)	Depth to Water (ft.)	pH	Electrical Conductivity (µS/cm)	Temperature (C°)	Dissolved Oxygen (mg/L)	Oxidation/ Reduction Potential (mV)	Turbidity (NTU)
1240	300	18.66	7.04	467.3	18.4	1.41	117.9	0.11
1243	1,200	19.94	6.74	421.8	18.8	0.53	75.7	4.48
1246	2,100	20.78	6.80	387.7	18.7	0.45	63.1	0.43
1249	3,000	22.10	7.05	300.8	18.6	0.55	51.7	0.58
1252	3,900	22.69	7.24	240.1	18.7	1.17	46.2	0.80
1255	4,800	23.71	7.34	229.6	18.7	1.39	42.8	1.02

NOTES

Stability Parameters
p.H. = +/- 0.1
Sp. Conductivity = +/-3%
Turbidity = +/- 10%
D.O. = +/- 10%

MW-3 collected @ 1300 --- No sheen + no odor

P&D Environmental, Inc.
Groundwater Monitoring/Well Purging Data Sheet

Site Name Snow Cleaners, Oakland
Job Number 0298
TOC to Water (ft.) 23.39
Well Depth (ft.) 37.7
Well Diameter 2"
Flow Rate (mL/minute) 300
Start Purge Time 1323

Well No. MW-4
Date 12/12/12
Sheen None
Free Product Thickness Ø
Sample Collection Method Peristaltic pump + dedicated PE tubing

Time	Vol. Purged (mL)	Depth to Water (ft.)	pH	Electrical Conductivity (µS/cm)	Temperature (C°)	Dissolved Oxygen (mg/L)	Oxidation/ Reduction Potential (mV)	Turbidity (NTU)
1324	300	23.47	6.33	477.6	18.8	2.61	169.0	5.0
1327	1,200	23.49	5.90	520.7	18.7	1.19	108.8	0.00
1330	2,100	23.49	5.98	521.3	18.7	1.18	108.2	0.00
1333	3,000	23.49	6.06	521.7	18.6	1.11	104.0	0.00
1336	3,900	23.49	5.81	523.0	18.7	1.05	100.2	0.00
1339	4,800	23.49	6.06	524.0	18.7	1.04	98.1	0.00

NOTES

Stability Parameters
p.H. = +/- 0.1
Sp. Conductivity = +/-3%
Turbidity = +/- 10%
D.O. = +/- 10%

MW-4 collected @ 1345 hrs No Sheen or odor

P&D Environmental, Inc.

Groundwater Monitoring/Well Purging Data Sheet

Site Name Snow Cleaners, Oakland

Job Number 0298

TOC to Water (ft.) 34.72

Well Depth (ft.) 37.0

Well Diameter 4"

Flow Rate (mL/minute) 300

Start Purge Time N/A considered purged

Well No. DP-1

Date 12/12/12

Sheen Yes

Free Product Thickness Could not measure

Sample Collection Method Peristaltic pump + new unused PE tubing

Time	Vol. Purged (mL)	Depth to Water (ft.)	pH	Electrical Conductivity (µS/cm)	Temperature (C°)	Dissolved Oxygen (mg/L)	Oxidation/ Reduction Potential (mV)	Turbidity (NTU)
1523	—	—	6.29	595	17.8	1.15	-35.2	

NOTES

Sheen on sample & strong Stoddard solvent odor

DP-1 collected @ 1535hrs

Stability Parameters
p.H. = +/- 0.1
Sp. Conductivity = +/-3%
Turbidity = +/- 10%
D.O. = +/- 10%

P&D Environmental, Inc.
Groundwater Monitoring/Well Purging Data Sheet

Site Name Snow Cleaners, Oakland
Job Number 0398
TOC to Water (ft.) 18.01
Well Depth (ft.) 35.0
Well Diameter 4"
Flow Rate (mL/minute) 300
Start Purge Time 1301

Well No. DP-2
Monitored → Date 12/13/12 ← Sampled
Sheen None
Free Product Thickness 0
Sample Collection Method Peristaltic pump + New unused PE tubing

Time	Vol. Purged (mL)	Depth to Water (ft.)	pH	Electrical Conductivity (µS/cm)	Temperature (C°)	Dissolved Oxygen (mg/L)	Oxidation/ Reduction Potential (mV)	Turbidity (NTU)
1302	300	18.22	6.08	754	17.6	1.51	-38.8	5.64
1305	1,200	18.25	6.04	750	18.6	0.43	-93.1	5.67
1308	2,100	18.32	5.96	749	18.7	0.37	-112.2	1.73
1311	3,000	18.37	5.93	749	18.7	0.32	-118.3	1.91
1314	3,900	18.41	5.92	749	18.7	0.30	-123.0	1.93
1317	4,800	18.43	5.93	749	18.7	0.28	-125.0	2.77

NOTES

Mod-strong Aged Petroleum odor.

DP-2 Collected @ 1325hrs.

Stability Parameters
p.H. = +/- 0.1
Sp. Conductivity = +/-3%
Turbidity = +/- 10%
D.O. = +/- 10%

P&D Environmental, Inc.
Groundwater Monitoring/Well Purging Data Sheet

Site Name Snow Cleaners, Oakland
Job Number 0298
TOC to Water (ft.) 16.06
Well Depth (ft.) 27.0
Well Diameter 4"
Flow Rate (mL/minute) 300
Start Purge Time 1720

Well No. DP-3 (monitored → sampled)
Date 12/12/12 12/13/12
Sheen None
Free Product Thickness 0
Sample Collection Method Peristaltic pump & new unused PE tubing

Time	Vol. Purged (mL)	Depth to Water (ft.)	pH	Electrical Conductivity (µS/cm)	Temperature (C°)	Dissolved Oxygen (mg/L)	Oxidation/ Reduction Potential (mV)	Turbidity (NTU)
1721	300	16.27	5.96	876	18.7	1.23	-105.7	4.46
1724	1,200	16.31	5.88	898	19.0	1.87	-119.4	4.60
1727	2,100	16.36	5.89	897	19.1	0.94	-119.9	4.64
1730	3,000	16.39	5.80	892	19.1	0.60	-120.7	5.92
1733	3,900	16.40	5.85	888	19.0	0.51	-121.0	4.46
1736	4,800	16.43	5.90	883	19.1	0.45	-122.6	5.73

NOTES

Light-mod. Stoddard solvent odor - No sheen

DP-3 collected @ 1740

Stability Parameters
p.H. = +/- 0.1
Sp. Conductivity = +/-3%
Turbidity = +/- 10%
D.O. = +/- 10%

P&D Environmental, Inc.
Groundwater Monitoring/Well Purging Data Sheet

Site Name Snow Cleaners, Oakland
Job Number 0298
TOC to Water (ft.) 19.57
Well Depth (ft.) 38.0
Well Diameter 4"
Flow Rate (mL/minute) 300
Start Purge Time 1638

Well No. DP-4
Date 12/12/12
Sheen None
Free Product Thickness Ø
Sample Collection Method New unused PE tubing & peristaltic pump

Time	Vol. Purged (mL)	Depth to Water (ft.)	pH	Electrical Conductivity (µS/cm)	Temperature (C°)	Dissolved Oxygen (mg/L)	Oxidation/ Reduction Potential (mV)	Turbidity (NTU)
1639	300	19.69	6.67	505.8	16.7	11.16	194.0	0.00
1642	1,200	19.69	5.99	516.6	17.4	4.93	97.0	0.00
1645	2,100	19.71	5.95	519.6	17.3	4.99	91.4	0.00
1648	3,000	19.72	6.01	520.3	17.5	5.03	83	0.00
1651	3,900	19.72	5.97	519.8	17.3	5.00	78.1	0.00
1654	4,800	19.73	6.00	520.8	17.5	5.11	75.5	0.00

NOTES

Light-Mod. Stoddard solvent odor. No sheen

DP-4 collected @ 1700

Stability Parameters
p.H. = +/- 0.1
Sp. Conductivity = +/-3%
Turbidity = +/- 10%
D.O. = +/- 10%

P&D Environmental, Inc.
Groundwater Monitoring/Well Purging Data Sheet

Site Name: Snow Cleaners, Oakland
Job Number: 0298
TOC to Water (ft.): No water encountered
Well Depth (ft.): 15.8
Well Diameter: 4"
Flow Rate (mL/minute): N/A
Start Purge Time: N/A

Well No.: VE-1
Date: 12/12/12
Sheen: N/A
Free Product Thickness: Ø
Sample Collection Method: N/A Monitored only; No sample collected

Time	Vol. Purged (mL)	Depth to Water (ft.)	pH	Electrical Conductivity (µS/cm)	Temperature (C°)	Dissolved Oxygen (mg/L)	Oxidation/ Reduction Potential (mV)	Turbidity (NTU)
				SIC				

NOTES

Monitored only; no sample collected

Stability Parameters
p.H. = +/- 0.1
Sp. Conductivity = +/-3%
Turbidity = +/- 10%
D.O. = +/- 10%

P&D Environmental, Inc.

Groundwater Monitoring/Well Purging Data Sheet

Site Name Snow Cleaners, Oakland

Job Number 0298

TOC to Water (ft.) No water encountered

Well Depth (ft.) 17.03

Well Diameter 4"

Flow Rate (mL/minute) N/A

Start Purge Time N/A

Well No. VE-2

Date 12/13/13

Sheen NA

Free Product Thickness Ø

Sample Collection Method NA

Monitored only no sample collected

Time	Vol. Purged (mL)	Depth to Water (ft.)	pH	Electrical Conductivity (µS/cm)	Temperature (C°)	Dissolved Oxygen (mg/L)	Oxidation/ Reduction Potential (mV)	Turbidity (NTU)
					S/L			

NOTES

Monitored only; no Sample collected

Stability Parameters
p.H. = +/- 0.1
Sp. Conductivity = +/-3%
Turbidity = +/- 10%
D.O. = +/- 10%

LABORATORY REPORTS AND CHAIN OF CUSTODY DOCUMENTATION

McCampbell Analytical, Inc.
"When Quality Counts"

1534 Willow Pass Road, Pittsburg, CA 94565-1701
Toll Free Telephone: (877) 252-9262 / Fax: (925) 252-9269
http://www.mccampbell.com / E-mail: main@mccampbell.com

Analytical Report

P & D Environmental	Client Project ID: #0298; Snow Cleaners 2678 Coolidge Ave. Oakland	Date Sampled: 12/12/12-12/13/12
		Date Received: 12/13/12
55 Santa Clara, Ste.240	Client Contact: Steve Carmack	Date Reported: 12/19/12
Oakland, CA 94610	Client P.O.:	Date Completed: 12/19/12

WorkOrder: 1212365

December 19, 2012

Dear Steve:

Enclosed within are:

1) The results of the **8** analyzed samples from your project: **#0298; Snow Cleaners 2678 Coolidge Ave. Oakland**
2) QC data for the above samples, and
3) A copy of the chain of custody.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits.

If you have any questions or concerns, please feel free to give me a call. Thank you for choosing McCampbell Analytical Laboratories for your analytical needs.

Best regards,

Angela Rydelius
Laboratory Manager
McCampbell Analytical, Inc.

The analytical results relate only to the items tested.

CHAIN OF CUSTODY RECORD 1212365

PAGE 1 OF 1

P&D ENVIRONMENTAL, INC.
55 Santa Clara Ave., Suite 240
Oakland, CA 94610
(510) 658-6916

PROJECT NUMBER: 0798

PROJECT NAME: Snow Cleaners 7678 Coolidge Ave Oakland

SAMPLED BY: (PRINTED & SIGNATURE) Steve Carmack [signature]

ANALYSIS(ES): TPH-Multirange (G,D,SS,BO); VOCs by 8260B

SAMPLE NUMBER	DATE	TIME	TYPE	SAMPLE LOCATION	NUMBER OF CONTAINERS	TPH-Multirange (G,D,SS,BO)		VOCs by 8260B						PRESERVATIVE	REMARKS
MW-1	12/12/12	1205	H_2O		7	X		X						ICE	Normal Turnaround Time
MW-2	↓	1435	↓		7	X		X						↓	↓
MW-3	↓	1300	↓		7	X		X						↓	↓
MW-4	↓	1345	↓		7	X		X						↓	↓
DP-1	↓	1535	↓		4	X		X						↓	↓
DP-2	12/13/12	1325	↓		7	X		X						↓	↓
DP-3	↓	1240	↓		7	X		X						↓	↓
DP-4	12/12/12	1700	↓		7	X		X						↓	↓

ICE / t° 1.2
GOOD CONDITION ✓ APPROPRIATE
HEAD SPACE ABSENT ✓ CONTAINERS ✓
DECHLORINATED IN LAB ____ PRESERVED IN LAB ____
PRESERVATION (VOAS) | O & G | METALS | OTHER

RELINQUISHED BY: (SIGNATURE)	DATE	TIME	RECEIVED BY: (SIGNATURE)	Total No. of Samples (This Shipment)	8	LABORATORY: McCampbell Analytical, Inc.
[signature]	12/13/12	1435	[signature]	Total No. of Containers (This Shipment)	53	
RELINQUISHED BY: (SIGNATURE)	DATE	TIME	RECEIVED BY: (SIGNATURE)	LABORATORY CONTACT:		LABORATORY PHONE NUMBER:
[signature]	12/13/12	1540	[signature]	Angela Rydelius		(877) 252-9262
RELINQUISHED BY: (SIGNATURE)	DATE	TIME	RECEIVED FOR LABORATORY BY: (SIGNATURE)	SAMPLE ANALYSIS REQUEST SHEET ATTACHED: ( ) YES (X) NO		

Results and billing to:
P&D Environmental, Inc.
lab@pdenviro.com

REMARKS: All bottles preserved w/ HCL

McCampbell Analytical, Inc.
1534 Willow Pass Rd
Pittsburg, CA 94565-1701
(925) 252-9262

CHAIN-OF-CUSTODY RECORD

WorkOrder: 1212365 **ClientCode: PDEO**

☐ WaterTrax ☐ WriteOn ☐ EDF ☐ Excel ☐ EQuIS ☑ Email ☐ HardCopy ☐ ThirdParty ☐ J-flag

Report to:
Steve Carmack
P & D Environmental
55 Santa Clara, Ste.240
Oakland, CA 94610
(510) 658-6916 FAX: 510-834-0152

Email: lab@pdenviro.com
cc:
PO:
ProjectNo: #0298; Snow Cleaners 2678 Coolidge Ave. Oakland

Bill to:
Accounts Payable
P & D Environmental
55 Santa Clara, Ste.240
Oakland, CA 94610

Requested TAT: **5 days**

Date Received: **12/13/2012**
Date Printed: **12/13/2012**

Lab ID	Client ID	Matrix	Collection Date	Hold	Requested Tests (See legend below)											
					1	2	3	4	5	6	7	8	9	10	11	12
1212365-001	MW-1	Water	12/12/2012 12:05	☐	B	A										
1212365-002	MW-2	Water	12/12/2012 14:35	☐	B	A										
1212365-003	MW-3	Water	12/12/2012 13:00	☐	B	A										
1212365-004	MW-4	Water	12/12/2012 13:45	☐	B	A										
1212365-005	DP-1	Water	12/12/2012 15:35	☐	B	A										
1212365-006	DP-2	Water	12/13/2012 13:25	☐	B	A										
1212365-007	DP-3	Water	12/13/2012 12:40	☐	B	A										
1212365-008	DP-4	Water	12/12/2012 17:00	☐	B	A										

Test Legend:

1	8260B_W	2	G-MBTEX_W	3		4		5	
6		7		8		9		10	
11		12							

The following SampIDs: 001A, 002A, 003A, 004A, 005A, 006A, 007A, 008A contain testgroup.

Prepared by: Jena Alfaro

Comments:

NOTE: Soil samples are discarded 60 days after results are reported unless other arrangements are made (Water samples are 30 days).
Hazardous samples will be returned to client or disposed of at client expense.

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Toll Free Telephone: (877) 252-9262 / Fax: (925) 252-9269
http://www.mccampbell.com / E-mail: main@mccampbell.com

Sample Receipt Checklist

Client Name: **P & D Environmental** Date and Time Received: **12/13/2012 4:06:38 PM**

Project Name: **#0298; Snow Cleaners 2678 Coolidge Ave. Oakland** LogIn Reviewed by: Jena Alfaro

WorkOrder N°: **1212365** Matrix: Water Carrier: Rob Pringle (MAI Courier)

Chain of Custody (COC) Information

Chain of custody present?	Yes ☑	No ☐
Chain of custody signed when relinquished and received?	Yes ☑	No ☐
Chain of custody agrees with sample labels?	Yes ☐	No ☑
Sample IDs noted by Client on COC?	Yes ☑	No ☐
Date and Time of collection noted by Client on COC?	Yes ☑	No ☐
Sampler's name noted on COC?	Yes ☑	No ☐

Sample Receipt Information

Custody seals intact on shipping container/cooler?	Yes ☐	No ☐	NA ☑
Shipping container/cooler in good condition?	Yes ☑	No ☐	
Samples in proper containers/bottles?	Yes ☑	No ☐	
Sample containers intact?	Yes ☑	No ☐	
Sufficient sample volume for indicated test?	Yes ☑	No ☐	

Sample Preservation and Hold Time (HT) Information

All samples received within holding time?	Yes ☑	No ☐	
Container/Temp Blank temperature	Cooler Temp: 1.2°C		NA ☐
Water - VOA vials have zero headspace / no bubbles?	Yes ☑	No ☐	No VOA vials submitted ☐
Sample labels checked for correct preservation?	Yes ☑	No ☐	
Metal - pH acceptable upon receipt (pH<2)?	Yes ☐	No ☐	NA ☑
Samples Received on Ice?	Yes ☑	No ☐	

(Ice Type: WET ICE)

** NOTE: If the "No" box is checked, see comments below.*

Comments: Both Liters for DP-4 were not labeled.

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P & D Environmental	Client Project ID: #0298; Snow Cleaners 2678 Coolidge Ave. Oakland	Date Sampled: 12/12/12
		Date Received: 12/13/12
55 Santa Clara, Ste.240	Client Contact: Steve Carmack	Date Extracted: 12/14/12
Oakland, CA 94610	Client P.O.:	Date Analyzed: 12/14/12

Volatile Organics by P&T and GC/MS (Basic Target List)*

Extraction Method: SW5030B | Analytical Method: SW8260B | Work Order: 1212365

Lab ID	1212365-001B
Client ID	MW-1
Matrix	Water

Compound	Concentration *	DF	Reporting Limit	Compound	Concentration *	DF	Reporting Limit
Acetone	ND	1.0	10	tert-Amyl methyl ether (TAME)	ND	1.0	0.5
Benzene	ND	1.0	0.5	Bromobenzene	ND	1.0	0.5
Bromochloromethane	ND	1.0	0.5	Bromodichloromethane	ND	1.0	0.5
Bromoform	ND	1.0	0.5	Bromomethane	ND	1.0	0.5
2-Butanone (MEK)	ND	1.0	2.0	t-Butyl alcohol (TBA)	ND	1.0	2.0
n-Butyl benzene	ND	1.0	0.5	sec-Butyl benzene	ND	1.0	0.5
tert-Butyl benzene	ND	1.0	0.5	Carbon Disulfide	ND	1.0	0.5
Carbon Tetrachloride	ND	1.0	0.5	Chlorobenzene	ND	1.0	0.5
Chloroethane	ND	1.0	0.5	Chloroform	0.97	1.0	0.5
Chloromethane	ND	1.0	0.5	2-Chlorotoluene	ND	1.0	0.5
4-Chlorotoluene	ND	1.0	0.5	Dibromochloromethane	ND	1.0	0.5
1,2-Dibromo-3-chloropropane	ND	1.0	0.2	1,2-Dibromoethane (EDB)	ND	1.0	0.5
Dibromomethane	ND	1.0	0.5	1,2-Dichlorobenzene	ND	1.0	0.5
1,3-Dichlorobenzene	ND	1.0	0.5	1,4-Dichlorobenzene	ND	1.0	0.5
Dichlorodifluoromethane	ND	1.0	0.5	1,1-Dichloroethane	ND	1.0	0.5
1,2-Dichloroethane (1,2-DCA)	ND	1.0	0.5	1,1-Dichloroethene	ND	1.0	0.5
cis-1,2-Dichloroethene	ND	1.0	0.5	trans-1,2-Dichloroethene	ND	1.0	0.5
1,2-Dichloropropane	ND	1.0	0.5	1,3-Dichloropropane	ND	1.0	0.5
2,2-Dichloropropane	ND	1.0	0.5	1,1-Dichloropropene	ND	1.0	0.5
cis-1,3-Dichloropropene	ND	1.0	0.5	trans-1,3-Dichloropropene	ND	1.0	0.5
Diisopropyl ether (DIPE)	ND	1.0	0.5	Ethylbenzene	ND	1.0	0.5
Ethyl tert-butyl ether (ETBE)	ND	1.0	0.5	Freon 113	ND	1.0	10
Hexachlorobutadiene	ND	1.0	0.5	Hexachloroethane	ND	1.0	0.5
2-Hexanone	ND	1.0	0.5	Isopropylbenzene	ND	1.0	0.5
4-Isopropyl toluene	ND	1.0	0.5	Methyl-t-butyl ether (MTBE)	ND	1.0	0.5
Methylene chloride	ND	1.0	0.5	4-Methyl-2-pentanone (MIBK)	ND	1.0	0.5
Naphthalene	ND	1.0	0.5	n-Propyl benzene	ND	1.0	0.5
Styrene	ND	1.0	0.5	1,1,1,2-Tetrachloroethane	ND	1.0	0.5
1,1,2,2-Tetrachloroethane	ND	1.0	0.5	Tetrachloroethene	ND	1.0	0.5
Toluene	ND	1.0	0.5	1,2,3-Trichlorobenzene	ND	1.0	0.5
1,2,4-Trichlorobenzene	ND	1.0	0.5	1,1,1-Trichloroethane	ND	1.0	0.5
1,1,2-Trichloroethane	ND	1.0	0.5	Trichloroethene	ND	1.0	0.5
Trichlorofluoromethane	ND	1.0	0.5	1,2,3-Trichloropropane	ND	1.0	0.5
1,2,4-Trimethylbenzene	ND	1.0	0.5	1,3,5-Trimethylbenzene	ND	1.0	0.5
Vinyl Chloride	ND	1.0	0.5	Xylenes, Total	ND	1.0	0.5

Surrogate Recoveries (%)

%SS1:	102	%SS2:	100
%SS3:	99		

Comments:

* water and vapor samples are reported in µg/L, soil/sludge/solid samples in mg/kg, product/oil/non-aqueous liquid samples and all TCLP & SPLP extracts are reported in mg/L, wipe samples in µg/wipe.

ND means not detected above the reporting limit/method detection limit; N/A means analyte not applicable to this analysis; %SS = Percent Recovery of Surrogate Standard; DF = Dilution Factor

surrogate diluted out of range or coelutes with another peak; &) low surrogate due to matrix interference.

b6) lighter than water immiscible sheen/product is present

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P & D Environmental	Client Project ID: #0298; Snow Cleaners 2678 Coolidge Ave. Oakland	Date Sampled: 12/12/12
		Date Received: 12/13/12
55 Santa Clara, Ste.240	Client Contact: Steve Carmack	Date Extracted: 12/14/12
Oakland, CA 94610	Client P.O.:	Date Analyzed: 12/14/12

Volatile Organics by P&T and GC/MS (Basic Target List)*

Extraction Method: SW5030B | Analytical Method: SW8260B | Work Order: 1212365

Lab ID	1212365-002B
Client ID	MW-2
Matrix	Water

Compound	Concentration *	DF	Reporting Limit	Compound	Concentration *	DF	Reporting Limit
Acetone	ND<1000	100	10	tert-Amyl methyl ether (TAME)	ND<50	100	0.5
Benzene	ND<50	100	0.5	Bromobenzene	ND<50	100	0.5
Bromochloromethane	ND<50	100	0.5	Bromodichloromethane	ND<50	100	0.5
Bromoform	ND<50	100	0.5	Bromomethane	ND<50	100	0.5
2-Butanone (MEK)	ND<200	100	2.0	t-Butyl alcohol (TBA)	ND<200	100	2.0
n-Butyl benzene	ND<50	100	0.5	sec-Butyl benzene	ND<50	100	0.5
tert-Butyl benzene	ND<50	100	0.5	Carbon Disulfide	ND<50	100	0.5
Carbon Tetrachloride	ND<50	100	0.5	Chlorobenzene	ND<50	100	0.5
Chloroethane	ND<50	100	0.5	Chloroform	ND<50	100	0.5
Chloromethane	ND<50	100	0.5	2-Chlorotoluene	ND<50	100	0.5
4-Chlorotoluene	ND<50	100	0.5	Dibromochloromethane	ND<50	100	0.5
1,2-Dibromo-3-chloropropane	ND<20	100	0.2	1,2-Dibromoethane (EDB)	ND<50	100	0.5
Dibromomethane	ND<50	100	0.5	1,2-Dichlorobenzene	ND<50	100	0.5
1,3-Dichlorobenzene	ND<50	100	0.5	1,4-Dichlorobenzene	ND<50	100	0.5
Dichlorodifluoromethane	ND<50	100	0.5	1,1-Dichloroethane	ND<50	100	0.5
1,2-Dichloroethane (1,2-DCA)	ND<50	100	0.5	1,1-Dichloroethene	ND<50	100	0.5
cis-1,2-Dichloroethene	790	100	0.5	trans-1,2-Dichloroethene	ND<50	100	0.5
1,2-Dichloropropane	ND<50	100	0.5	1,3-Dichloropropane	ND<50	100	0.5
2,2-Dichloropropane	ND<50	100	0.5	1,1-Dichloropropene	ND<50	100	0.5
cis-1,3-Dichloropropene	ND<50	100	0.5	trans-1,3-Dichloropropene	ND<50	100	0.5
Diisopropyl ether (DIPE)	ND<50	100	0.5	Ethylbenzene	ND<50	100	0.5
Ethyl tert-butyl ether (ETBE)	ND<50	100	0.5	Freon 113	ND<1000	100	10
Hexachlorobutadiene	ND<50	100	0.5	Hexachloroethane	ND<50	100	0.5
2-Hexanone	ND<50	100	0.5	Isopropylbenzene	ND<50	100	0.5
4-Isopropyl toluene	ND<50	100	0.5	Methyl-t-butyl ether (MTBE)	ND<50	100	0.5
Methylene chloride	ND<50	100	0.5	4-Methyl-2-pentanone (MIBK)	ND<50	100	0.5
Naphthalene	ND<50	100	0.5	n-Propyl benzene	ND<50	100	0.5
Styrene	ND<50	100	0.5	1,1,1,2-Tetrachloroethane	ND<50	100	0.5
1,1,2,2-Tetrachloroethane	ND<50	100	0.5	Tetrachloroethene	ND<50	100	0.5
Toluene	ND<50	100	0.5	1,2,3-Trichlorobenzene	ND<50	100	0.5
1,2,4-Trichlorobenzene	ND<50	100	0.5	1,1,1-Trichloroethane	ND<50	100	0.5
1,1,2-Trichloroethane	ND<50	100	0.5	Trichloroethene	ND<50	100	0.5
Trichlorofluoromethane	ND<50	100	0.5	1,2,3-Trichloropropane	ND<50	100	0.5
1,2,4-Trimethylbenzene	59	100	0.5	1,3,5-Trimethylbenzene	ND<50	100	0.5
Vinyl Chloride	110	100	0.5	Xylenes, Total	ND<50	100	0.5

Surrogate Recoveries (%)			
%SS1:	103	%SS2:	101
%SS3:	100		

Comments:

* water and vapor samples are reported in µg/L, soil/sludge/solid samples in mg/kg, product/oil/non-aqueous liquid samples and all TCLP & SPLP extracts are reported in mg/L, wipe samples in µg/wipe.

ND means not detected above the reporting limit/method detection limit; N/A means analyte not applicable to this analysis; %SS = Percent Recovery of Surrogate Standard; DF = Dilution Factor

surrogate diluted out of range or coelutes with another peak; &) low surrogate due to matrix interference.

b6) lighter than water immiscible sheen/product is present

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P & D Environmental	Client Project ID: #0298; Snow Cleaners 2678 Coolidge Ave. Oakland	Date Sampled: 12/12/12
		Date Received: 12/13/12
55 Santa Clara, Ste.240	Client Contact: Steve Carmack	Date Extracted: 12/14/12
Oakland, CA 94610	Client P.O.:	Date Analyzed: 12/14/12

Volatile Organics by P&T and GC/MS (Basic Target List)*

Extraction Method: SW5030B | Analytical Method: SW8260B | Work Order: 1212365

Lab ID	1212365-003B
Client ID	MW-3
Matrix	Water

Compound	Concentration *	DF	Reporting Limit	Compound	Concentration *	DF	Reporting Limit
Acetone	ND	1.0	10	tert-Amyl methyl ether (TAME)	ND	1.0	0.5
Benzene	ND	1.0	0.5	Bromobenzene	ND	1.0	0.5
Bromochloromethane	ND	1.0	0.5	Bromodichloromethane	ND	1.0	0.5
Bromoform	ND	1.0	0.5	Bromomethane	ND	1.0	0.5
2-Butanone (MEK)	ND	1.0	2.0	t-Butyl alcohol (TBA)	ND	1.0	2.0
n-Butyl benzene	ND	1.0	0.5	sec-Butyl benzene	ND	1.0	0.5
tert-Butyl benzene	ND	1.0	0.5	Carbon Disulfide	ND	1.0	0.5
Carbon Tetrachloride	ND	1.0	0.5	Chlorobenzene	ND	1.0	0.5
Chloroethane	ND	1.0	0.5	Chloroform	ND	1.0	0.5
Chloromethane	ND	1.0	0.5	2-Chlorotoluene	ND	1.0	0.5
4-Chlorotoluene	ND	1.0	0.5	Dibromochloromethane	ND	1.0	0.5
1,2-Dibromo-3-chloropropane	ND	1.0	0.2	1,2-Dibromoethane (EDB)	ND	1.0	0.5
Dibromomethane	ND	1.0	0.5	1,2-Dichlorobenzene	ND	1.0	0.5
1,3-Dichlorobenzene	ND	1.0	0.5	1,4-Dichlorobenzene	ND	1.0	0.5
Dichlorodifluoromethane	ND	1.0	0.5	1,1-Dichloroethane	ND	1.0	0.5
1,2-Dichloroethane (1,2-DCA)	ND	1.0	0.5	1,1-Dichloroethene	ND	1.0	0.5
cis-1,2-Dichloroethene	ND	1.0	0.5	trans-1,2-Dichloroethene	ND	1.0	0.5
1,2-Dichloropropane	ND	1.0	0.5	1,3-Dichloropropane	ND	1.0	0.5
2,2-Dichloropropane	ND	1.0	0.5	1,1-Dichloropropene	ND	1.0	0.5
cis-1,3-Dichloropropene	ND	1.0	0.5	trans-1,3-Dichloropropene	ND	1.0	0.5
Diisopropyl ether (DIPE)	ND	1.0	0.5	Ethylbenzene	ND	1.0	0.5
Ethyl tert-butyl ether (ETBE)	ND	1.0	0.5	Freon 113	ND	1.0	10
Hexachlorobutadiene	ND	1.0	0.5	Hexachloroethane	ND	1.0	0.5
2-Hexanone	ND	1.0	0.5	Isopropylbenzene	ND	1.0	0.5
4-Isopropyl toluene	ND	1.0	0.5	Methyl-t-butyl ether (MTBE)	ND	1.0	0.5
Methylene chloride	ND	1.0	0.5	4-Methyl-2-pentanone (MIBK)	ND	1.0	0.5
Naphthalene	ND	1.0	0.5	n-Propyl benzene	ND	1.0	0.5
Styrene	ND	1.0	0.5	1,1,1,2-Tetrachloroethane	ND	1.0	0.5
1,1,2,2-Tetrachloroethane	ND	1.0	0.5	Tetrachloroethene	ND	1.0	0.5
Toluene	ND	1.0	0.5	1,2,3-Trichlorobenzene	ND	1.0	0.5
1,2,4-Trichlorobenzene	ND	1.0	0.5	1,1,1-Trichloroethane	ND	1.0	0.5
1,1,2-Trichloroethane	ND	1.0	0.5	Trichloroethene	ND	1.0	0.5
Trichlorofluoromethane	ND	1.0	0.5	1,2,3-Trichloropropane	ND	1.0	0.5
1,2,4-Trimethylbenzene	ND	1.0	0.5	1,3,5-Trimethylbenzene	ND	1.0	0.5
Vinyl Chloride	ND	1.0	0.5	Xylenes, Total	ND	1.0	0.5

Surrogate Recoveries (%)			
%SS1:	104	%SS2:	101
%SS3:	99		

Comments:

* water and vapor samples are reported in µg/L, soil/sludge/solid samples in mg/kg, product/oil/non-aqueous liquid samples and all TCLP & SPLP extracts are reported in mg/L, wipe samples in µg/wipe.

ND means not detected above the reporting limit/method detection limit; N/A means analyte not applicable to this analysis; %SS = Percent Recovery of Surrogate Standard; DF = Dilution Factor

surrogate diluted out of range or coelutes with another peak; &) low surrogate due to matrix interference.

b6) lighter than water immiscible sheen/product is present

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P & D Environmental	Client Project ID: #0298; Snow Cleaners 2678 Coolidge Ave. Oakland	Date Sampled: 12/12/12
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55 Santa Clara, Ste.240	Client Contact: Steve Carmack	Date Extracted: 12/14/12
Oakland, CA 94610	Client P.O.:	Date Analyzed: 12/14/12

Volatile Organics by P&T and GC/MS (Basic Target List)*

Extraction Method: SW5030B | Analytical Method: SW8260B | Work Order: 1212365

Lab ID	1212365-004B
Client ID	MW-4
Matrix	Water

Compound	Concentration *	DF	Reporting Limit	Compound	Concentration *	DF	Reporting Limit
Acetone	ND	1.0	10	tert-Amyl methyl ether (TAME)	ND	1.0	0.5
Benzene	ND	1.0	0.5	Bromobenzene	ND	1.0	0.5
Bromochloromethane	ND	1.0	0.5	Bromodichloromethane	ND	1.0	0.5
Bromoform	ND	1.0	0.5	Bromomethane	ND	1.0	0.5
2-Butanone (MEK)	ND	1.0	2.0	t-Butyl alcohol (TBA)	ND	1.0	2.0
n-Butyl benzene	ND	1.0	0.5	sec-Butyl benzene	ND	1.0	0.5
tert-Butyl benzene	ND	1.0	0.5	Carbon Disulfide	ND	1.0	0.5
Carbon Tetrachloride	ND	1.0	0.5	Chlorobenzene	ND	1.0	0.5
Chloroethane	ND	1.0	0.5	Chloroform	1.5	1.0	0.5
Chloromethane	ND	1.0	0.5	2-Chlorotoluene	ND	1.0	0.5
4-Chlorotoluene	ND	1.0	0.5	Dibromochloromethane	ND	1.0	0.5
1,2-Dibromo-3-chloropropane	ND	1.0	0.2	1,2-Dibromoethane (EDB)	ND	1.0	0.5
Dibromomethane	ND	1.0	0.5	1,2-Dichlorobenzene	ND	1.0	0.5
1,3-Dichlorobenzene	ND	1.0	0.5	1,4-Dichlorobenzene	ND	1.0	0.5
Dichlorodifluoromethane	ND	1.0	0.5	1,1-Dichloroethane	ND	1.0	0.5
1,2-Dichloroethane (1,2-DCA)	ND	1.0	0.5	1,1-Dichloroethene	ND	1.0	0.5
cis-1,2-Dichloroethene	15	1.0	0.5	trans-1,2-Dichloroethene	ND	1.0	0.5
1,2-Dichloropropane	ND	1.0	0.5	1,3-Dichloropropane	ND	1.0	0.5
2,2-Dichloropropane	ND	1.0	0.5	1,1-Dichloropropene	ND	1.0	0.5
cis-1,3-Dichloropropene	ND	1.0	0.5	trans-1,3-Dichloropropene	ND	1.0	0.5
Diisopropyl ether (DIPE)	ND	1.0	0.5	Ethylbenzene	ND	1.0	0.5
Ethyl tert-butyl ether (ETBE)	ND	1.0	0.5	Freon 113	ND	1.0	10
Hexachlorobutadiene	ND	1.0	0.5	Hexachloroethane	ND	1.0	0.5
2-Hexanone	ND	1.0	0.5	Isopropylbenzene	ND	1.0	0.5
4-Isopropyl toluene	ND	1.0	0.5	Methyl-t-butyl ether (MTBE)	ND	1.0	0.5
Methylene chloride	ND	1.0	0.5	4-Methyl-2-pentanone (MIBK)	ND	1.0	0.5
Naphthalene	ND	1.0	0.5	n-Propyl benzene	ND	1.0	0.5
Styrene	ND	1.0	0.5	1,1,1,2-Tetrachloroethane	ND	1.0	0.5
1,1,2,2-Tetrachloroethane	ND	1.0	0.5	Tetrachloroethene	ND	1.0	0.5
Toluene	ND	1.0	0.5	1,2,3-Trichlorobenzene	ND	1.0	0.5
1,2,4-Trichlorobenzene	ND	1.0	0.5	1,1,1-Trichloroethane	ND	1.0	0.5
1,1,2-Trichloroethane	ND	1.0	0.5	Trichloroethene	ND	1.0	0.5
Trichlorofluoromethane	ND	1.0	0.5	1,2,3-Trichloropropane	ND	1.0	0.5
1,2,4-Trimethylbenzene	ND	1.0	0.5	1,3,5-Trimethylbenzene	ND	1.0	0.5
Vinyl Chloride	ND	1.0	0.5	Xylenes, Total	ND	1.0	0.5

Surrogate Recoveries (%)

%SS1:	107	%SS2:	100
%SS3:	106		

Comments:

* water and vapor samples are reported in µg/L, soil/sludge/solid samples in mg/kg, product/oil/non-aqueous liquid samples and all TCLP & SPLP extracts are reported in mg/L, wipe samples in µg/wipe.

ND means not detected above the reporting limit/method detection limit; N/A means analyte not applicable to this analysis; %SS = Percent Recovery of Surrogate Standard; DF = Dilution Factor

surrogate diluted out of range or coelutes with another peak; &) low surrogate due to matrix interference.

b6) lighter than water immiscible sheen/product is present

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Toll Free Telephone: (877) 252-9262 / Fax: (925) 252-9269
http://www.mccampbell.com / E-mail: main@mccampbell.com

P & D Environmental	Client Project ID: #0298; Snow Cleaners 2678 Coolidge Ave. Oakland	Date Sampled: 12/12/12
		Date Received: 12/13/12
55 Santa Clara, Ste.240	Client Contact: Steve Carmack	Date Extracted: 12/15/12
Oakland, CA 94610	Client P.O.:	Date Analyzed: 12/15/12

Volatile Organics by P&T and GC/MS (Basic Target List)*

Extraction Method: SW5030B | Analytical Method: SW8260B | Work Order: 1212365

Lab ID	1212365-005B
Client ID	DP-1
Matrix	Water

Compound	Concentration *	DF	Reporting Limit	Compound	Concentration *	DF	Reporting Limit
Acetone	ND<2000	200	10	tert-Amyl methyl ether (TAME)	ND<100	200	0.5
Benzene	ND<100	200	0.5	Bromobenzene	ND<100	200	0.5
Bromochloromethane	ND<100	200	0.5	Bromodichloromethane	ND<100	200	0.5
Bromoform	ND<100	200	0.5	Bromomethane	ND<100	200	0.5
2-Butanone (MEK)	ND<400	200	2.0	t-Butyl alcohol (TBA)	ND<400	200	2.0
n-Butyl benzene	ND<100	200	0.5	sec-Butyl benzene	ND<100	200	0.5
tert-Butyl benzene	ND<100	200	0.5	Carbon Disulfide	ND<100	200	0.5
Carbon Tetrachloride	ND<100	200	0.5	Chlorobenzene	ND<100	200	0.5
Chloroethane	ND<100	200	0.5	Chloroform	ND<100	200	0.5
Chloromethane	ND<100	200	0.5	2-Chlorotoluene	ND<100	200	0.5
4-Chlorotoluene	ND<100	200	0.5	Dibromochloromethane	ND<100	200	0.5
1,2-Dibromo-3-chloropropane	ND<40	200	0.2	1,2-Dibromoethane (EDB)	ND<100	200	0.5
Dibromomethane	ND<100	200	0.5	1,2-Dichlorobenzene	ND<100	200	0.5
1,3-Dichlorobenzene	ND<100	200	0.5	1,4-Dichlorobenzene	ND<100	200	0.5
Dichlorodifluoromethane	ND<100	200	0.5	1,1-Dichloroethane	ND<100	200	0.5
1,2-Dichloroethane (1,2-DCA)	ND<100	200	0.5	1,1-Dichloroethene	ND<100	200	0.5
cis-1,2-Dichloroethene	5200	200	0.5	trans-1,2-Dichloroethene	ND<100	200	0.5
1,2-Dichloropropane	ND<100	200	0.5	1,3-Dichloropropane	ND<100	200	0.5
2,2-Dichloropropane	ND<100	200	0.5	1,1-Dichloropropene	ND<100	200	0.5
cis-1,3-Dichloropropene	ND<100	200	0.5	trans-1,3-Dichloropropene	ND<100	200	0.5
Diisopropyl ether (DIPE)	ND<100	200	0.5	Ethylbenzene	ND<100	200	0.5
Ethyl tert-butyl ether (ETBE)	ND<100	200	0.5	Freon 113	ND<2000	200	10
Hexachlorobutadiene	ND<100	200	0.5	Hexachloroethane	ND<100	200	0.5
2-Hexanone	ND<100	200	0.5	Isopropylbenzene	ND<100	200	0.5
4-Isopropyl toluene	ND<100	200	0.5	Methyl-t-butyl ether (MTBE)	ND<100	200	0.5
Methylene chloride	ND<100	200	0.5	4-Methyl-2-pentanone (MIBK)	ND<100	200	0.5
Naphthalene	ND<100	200	0.5	n-Propyl benzene	ND<100	200	0.5
Styrene	ND<100	200	0.5	1,1,1,2-Tetrachloroethane	ND<100	200	0.5
1,1,2,2-Tetrachloroethane	ND<100	200	0.5	Tetrachloroethene	4100	200	0.5
Toluene	ND<100	200	0.5	1,2,3-Trichlorobenzene	ND<100	200	0.5
1,2,4-Trichlorobenzene	ND<100	200	0.5	1,1,1-Trichloroethane	ND<100	200	0.5
1,1,2-Trichloroethane	ND<100	200	0.5	Trichloroethene	3800	200	0.5
Trichlorofluoromethane	ND<100	200	0.5	1,2,3-Trichloropropane	ND<100	200	0.5
1,2,4-Trimethylbenzene	ND<100	200	0.5	1,3,5-Trimethylbenzene	ND<100	200	0.5
Vinyl Chloride	290	200	0.5	Xylenes, Total	ND<100	200	0.5

Surrogate Recoveries (%)

%SS1:	103	%SS2:	99
%SS3:	99		

Comments: b6

* water and vapor samples are reported in µg/L, soil/sludge/solid samples in mg/kg, product/oil/non-aqueous liquid samples and all TCLP & SPLP extracts are reported in mg/L, wipe samples in µg/wipe.

ND means not detected above the reporting limit/method detection limit; N/A means analyte not applicable to this analysis; %SS = Percent Recovery of Surrogate Standard; DF = Dilution Factor

surrogate diluted out of range or coelutes with another peak; &) low surrogate due to matrix interference.

b6) lighter than water immiscible sheen/product is present

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P & D Environmental	Client Project ID: #0298; Snow Cleaners 2678 Coolidge Ave. Oakland	Date Sampled: 12/13/12
		Date Received: 12/13/12
55 Santa Clara, Ste.240	Client Contact: Steve Carmack	Date Extracted: 12/15/12
Oakland, CA 94610	Client P.O.:	Date Analyzed: 12/15/12

Volatile Organics by P&T and GC/MS (Basic Target List)*

Extraction Method: SW5030B | Analytical Method: SW8260B | Work Order: 1212365

Lab ID	1212365-006B
Client ID	DP-2
Matrix	Water

Compound	Concentration *	DF	Reporting Limit	Compound	Concentration *	DF	Reporting Limit
Acetone	ND<10,000	1000	10	tert-Amyl methyl ether (TAME)	ND<500	1000	0.5
Benzene	ND<500	1000	0.5	Bromobenzene	ND<500	1000	0.5
Bromochloromethane	ND<500	1000	0.5	Bromodichloromethane	ND<500	1000	0.5
Bromoform	ND<500	1000	0.5	Bromomethane	ND<500	1000	0.5
2-Butanone (MEK)	ND<2000	1000	2.0	t-Butyl alcohol (TBA)	ND<2000	1000	2.0
n-Butyl benzene	ND<500	1000	0.5	sec-Butyl benzene	ND<500	1000	0.5
tert-Butyl benzene	ND<500	1000	0.5	Carbon Disulfide	ND<500	1000	0.5
Carbon Tetrachloride	ND<500	1000	0.5	Chlorobenzene	ND<500	1000	0.5
Chloroethane	ND<500	1000	0.5	Chloroform	ND<500	1000	0.5
Chloromethane	ND<500	1000	0.5	2-Chlorotoluene	ND<500	1000	0.5
4-Chlorotoluene	ND<500	1000	0.5	Dibromochloromethane	ND<500	1000	0.5
1,2-Dibromo-3-chloropropane	ND<200	1000	0.2	1,2-Dibromoethane (EDB)	ND<500	1000	0.5
Dibromomethane	ND<500	1000	0.5	1,2-Dichlorobenzene	ND<500	1000	0.5
1,3-Dichlorobenzene	ND<500	1000	0.5	1,4-Dichlorobenzene	ND<500	1000	0.5
Dichlorodifluoromethane	ND<500	1000	0.5	1,1-Dichloroethane	ND<500	1000	0.5
1,2-Dichloroethane (1,2-DCA)	ND<500	1000	0.5	1,1-Dichloroethene	ND<500	1000	0.5
cis-1,2-Dichloroethene	17,000	1000	0.5	trans-1,2-Dichloroethene	ND<500	1000	0.5
1,2-Dichloropropane	ND<500	1000	0.5	1,3-Dichloropropane	ND<500	1000	0.5
2,2-Dichloropropane	ND<500	1000	0.5	1,1-Dichloropropene	ND<500	1000	0.5
cis-1,3-Dichloropropene	ND<500	1000	0.5	trans-1,3-Dichloropropene	ND<500	1000	0.5
Diisopropyl ether (DIPE)	ND<500	1000	0.5	Ethylbenzene	ND<500	1000	0.5
Ethyl tert-butyl ether (ETBE)	ND<500	1000	0.5	Freon 113	ND<10,000	1000	10
Hexachlorobutadiene	ND<500	1000	0.5	Hexachloroethane	ND<500	1000	0.5
2-Hexanone	ND<500	1000	0.5	Isopropylbenzene	ND<500	1000	0.5
4-Isopropyl toluene	ND<500	1000	0.5	Methyl-t-butyl ether (MTBE)	ND<500	1000	0.5
Methylene chloride	ND<500	1000	0.5	4-Methyl-2-pentanone (MIBK)	ND<500	1000	0.5
Naphthalene	ND<500	1000	0.5	n-Propyl benzene	ND<500	1000	0.5
Styrene	ND<500	1000	0.5	1,1,1,2-Tetrachloroethane	ND<500	1000	0.5
1,1,2,2-Tetrachloroethane	ND<500	1000	0.5	Tetrachloroethene	ND<500	1000	0.5
Toluene	ND<500	1000	0.5	1,2,3-Trichlorobenzene	ND<500	1000	0.5
1,2,4-Trichlorobenzene	ND<500	1000	0.5	1,1,1-Trichloroethane	ND<500	1000	0.5
1,1,2-Trichloroethane	ND<500	1000	0.5	Trichloroethene	ND<500	1000	0.5
Trichlorofluoromethane	ND<500	1000	0.5	1,2,3-Trichloropropane	ND<500	1000	0.5
1,2,4-Trimethylbenzene	ND<500	1000	0.5	1,3,5-Trimethylbenzene	ND<500	1000	0.5
Vinyl Chloride	1200	1000	0.5	Xylenes, Total	ND<500	1000	0.5

Surrogate Recoveries (%)

%SS1:	104	%SS2:	99
%SS3:	100		

Comments:

* water and vapor samples are reported in µg/L, soil/sludge/solid samples in mg/kg, product/oil/non-aqueous liquid samples and all TCLP & SPLP extracts are reported in mg/L, wipe samples in µg/wipe.

ND means not detected above the reporting limit/method detection limit; N/A means analyte not applicable to this analysis; %SS = Percent Recovery of Surrogate Standard; DF = Dilution Factor

surrogate diluted out of range or coelutes with another peak; &) low surrogate due to matrix interference.

b6) lighter than water immiscible sheen/product is present

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P & D Environmental	Client Project ID: #0298; Snow Cleaners 2678 Coolidge Ave. Oakland	Date Sampled: 12/13/12
		Date Received: 12/13/12
55 Santa Clara, Ste.240	Client Contact: Steve Carmack	Date Extracted: 12/15/12
Oakland, CA 94610	Client P.O.:	Date Analyzed: 12/15/12

Volatile Organics by P&T and GC/MS (Basic Target List)*

Extraction Method: SW5030B | Analytical Method: SW8260B | Work Order: 1212365

Lab ID	1212365-007B
Client ID	DP-3
Matrix	Water

Compound	Concentration *	DF	Reporting Limit	Compound	Concentration *	DF	Reporting Limit
Acetone	ND<20	2.0	10	tert-Amyl methyl ether (TAME)	ND<1.0	2.0	0.5
Benzene	2.1	2.0	0.5	Bromobenzene	ND<1.0	2.0	0.5
Bromochloromethane	ND<1.0	2.0	0.5	Bromodichloromethane	ND<1.0	2.0	0.5
Bromoform	ND<1.0	2.0	0.5	Bromomethane	ND<1.0	2.0	0.5
2-Butanone (MEK)	ND<4.0	2.0	2.0	t-Butyl alcohol (TBA)	ND<4.0	2.0	2.0
n-Butyl benzene	1.5	2.0	0.5	sec-Butyl benzene	2.3	2.0	0.5
tert-Butyl benzene	ND<1.0	2.0	0.5	Carbon Disulfide	ND<1.0	2.0	0.5
Carbon Tetrachloride	ND<1.0	2.0	0.5	Chlorobenzene	ND<1.0	2.0	0.5
Chloroethane	ND<1.0	2.0	0.5	Chloroform	ND<1.0	2.0	0.5
Chloromethane	ND<1.0	2.0	0.5	2-Chlorotoluene	ND<1.0	2.0	0.5
4-Chlorotoluene	ND<1.0	2.0	0.5	Dibromochloromethane	ND<1.0	2.0	0.5
1,2-Dibromo-3-chloropropane	ND<0.40	2.0	0.2	1,2-Dibromoethane (EDB)	ND<1.0	2.0	0.5
Dibromomethane	ND<1.0	2.0	0.5	1,2-Dichlorobenzene	ND<1.0	2.0	0.5
1,3-Dichlorobenzene	ND<1.0	2.0	0.5	1,4-Dichlorobenzene	ND<1.0	2.0	0.5
Dichlorodifluoromethane	ND<1.0	2.0	0.5	1,1-Dichloroethane	ND<1.0	2.0	0.5
1,2-Dichloroethane (1,2-DCA)	ND<1.0	2.0	0.5	1,1-Dichloroethene	ND<1.0	2.0	0.5
cis-1,2-Dichloroethene	36	2.0	0.5	trans-1,2-Dichloroethene	3.1	2.0	0.5
1,2-Dichloropropane	ND<1.0	2.0	0.5	1,3-Dichloropropane	ND<1.0	2.0	0.5
2,2-Dichloropropane	ND<1.0	2.0	0.5	1,1-Dichloropropene	ND<1.0	2.0	0.5
cis-1,3-Dichloropropene	ND<1.0	2.0	0.5	trans-1,3-Dichloropropene	ND<1.0	2.0	0.5
Diisopropyl ether (DIPE)	ND<1.0	2.0	0.5	Ethylbenzene	1.2	2.0	0.5
Ethyl tert-butyl ether (ETBE)	ND<1.0	2.0	0.5	Freon 113	ND<20	2.0	10
Hexachlorobutadiene	ND<1.0	2.0	0.5	Hexachloroethane	ND<1.0	2.0	0.5
2-Hexanone	ND<1.0	2.0	0.5	Isopropylbenzene	2.4	2.0	0.5
4-Isopropyl toluene	1.2	2.0	0.5	Methyl-t-butyl ether (MTBE)	ND<1.0	2.0	0.5
Methylene chloride	ND<1.0	2.0	0.5	4-Methyl-2-pentanone (MIBK)	ND<1.0	2.0	0.5
Naphthalene	1.7	2.0	0.5	n-Propyl benzene	3.6	2.0	0.5
Styrene	ND<1.0	2.0	0.5	1,1,1,2-Tetrachloroethane	ND<1.0	2.0	0.5
1,1,2,2-Tetrachloroethane	ND<1.0	2.0	0.5	Tetrachloroethene	ND<1.0	2.0	0.5
Toluene	1.8	2.0	0.5	1,2,3-Trichlorobenzene	ND<1.0	2.0	0.5
1,2,4-Trichlorobenzene	ND<1.0	2.0	0.5	1,1,1-Trichloroethane	ND<1.0	2.0	0.5
1,1,2-Trichloroethane	ND<1.0	2.0	0.5	Trichloroethene	ND<1.0	2.0	0.5
Trichlorofluoromethane	ND<1.0	2.0	0.5	1,2,3-Trichloropropane	ND<1.0	2.0	0.5
1,2,4-Trimethylbenzene	20	2.0	0.5	1,3,5-Trimethylbenzene	4.6	2.0	0.5
Vinyl Chloride	47	2.0	0.5	Xylenes, Total	5.2	2.0	0.5

Surrogate Recoveries (%)

%SS1:	108	%SS2:	99
%SS3:	96		

Comments:

* water and vapor samples are reported in µg/L, soil/sludge/solid samples in mg/kg, product/oil/non-aqueous liquid samples and all TCLP & SPLP extracts are reported in mg/L, wipe samples in µg/wipe.

ND means not detected above the reporting limit/method detection limit; N/A means analyte not applicable to this analysis; %SS = Percent Recovery of Surrogate Standard; DF = Dilution Factor

surrogate diluted out of range or coelutes with another peak; &) low surrogate due to matrix interference.

b6) lighter than water immiscible sheen/product is present

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P & D Environmental	Client Project ID: #0298; Snow Cleaners 2678 Coolidge Ave. Oakland	Date Sampled: 12/12/12
		Date Received: 12/13/12
55 Santa Clara, Ste.240	Client Contact: Steve Carmack	Date Extracted: 12/14/12
Oakland, CA 94610	Client P.O.:	Date Analyzed: 12/14/12

Volatile Organics by P&T and GC/MS (Basic Target List)*

Extraction Method: SW5030B | Analytical Method: SW8260B | Work Order: 1212365

Lab ID	1212365-008B
Client ID	DP-4
Matrix	Water

Compound	Concentration *	DF	Reporting Limit	Compound	Concentration *	DF	Reporting Limit
Acetone	ND	1.0	10	tert-Amyl methyl ether (TAME)	ND	1.0	0.5
Benzene	ND	1.0	0.5	Bromobenzene	ND	1.0	0.5
Bromochloromethane	ND	1.0	0.5	Bromodichloromethane	ND	1.0	0.5
Bromoform	ND	1.0	0.5	Bromomethane	ND	1.0	0.5
2-Butanone (MEK)	ND	1.0	2.0	t-Butyl alcohol (TBA)	ND	1.0	2.0
n-Butyl benzene	ND	1.0	0.5	sec-Butyl benzene	ND	1.0	0.5
tert-Butyl benzene	ND	1.0	0.5	Carbon Disulfide	ND	1.0	0.5
Carbon Tetrachloride	ND	1.0	0.5	Chlorobenzene	ND	1.0	0.5
Chloroethane	ND	1.0	0.5	Chloroform	0.60	1.0	0.5
Chloromethane	ND	1.0	0.5	2-Chlorotoluene	ND	1.0	0.5
4-Chlorotoluene	ND	1.0	0.5	Dibromochloromethane	ND	1.0	0.5
1,2-Dibromo-3-chloropropane	ND	1.0	0.2	1,2-Dibromoethane (EDB)	ND	1.0	0.5
Dibromomethane	ND	1.0	0.5	1,2-Dichlorobenzene	ND	1.0	0.5
1,3-Dichlorobenzene	ND	1.0	0.5	1,4-Dichlorobenzene	ND	1.0	0.5
Dichlorodifluoromethane	ND	1.0	0.5	1,1-Dichloroethane	ND	1.0	0.5
1,2-Dichloroethane (1,2-DCA)	ND	1.0	0.5	1,1-Dichloroethene	ND	1.0	0.5
cis-1,2-Dichloroethene	3.6	1.0	0.5	trans-1,2-Dichloroethene	ND	1.0	0.5
1,2-Dichloropropane	ND	1.0	0.5	1,3-Dichloropropane	ND	1.0	0.5
2,2-Dichloropropane	ND	1.0	0.5	1,1-Dichloropropene	ND	1.0	0.5
cis-1,3-Dichloropropene	ND	1.0	0.5	trans-1,3-Dichloropropene	ND	1.0	0.5
Diisopropyl ether (DIPE)	ND	1.0	0.5	Ethylbenzene	ND	1.0	0.5
Ethyl tert-butyl ether (ETBE)	ND	1.0	0.5	Freon 113	ND	1.0	10
Hexachlorobutadiene	ND	1.0	0.5	Hexachloroethane	ND	1.0	0.5
2-Hexanone	ND	1.0	0.5	Isopropylbenzene	ND	1.0	0.5
4-Isopropyl toluene	ND	1.0	0.5	Methyl-t-butyl ether (MTBE)	ND	1.0	0.5
Methylene chloride	ND	1.0	0.5	4-Methyl-2-pentanone (MIBK)	ND	1.0	0.5
Naphthalene	ND	1.0	0.5	n-Propyl benzene	ND	1.0	0.5
Styrene	ND	1.0	0.5	1,1,1,2-Tetrachloroethane	ND	1.0	0.5
1,1,2,2-Tetrachloroethane	ND	1.0	0.5	Tetrachloroethene	20	1.0	0.5
Toluene	ND	1.0	0.5	1,2,3-Trichlorobenzene	ND	1.0	0.5
1,2,4-Trichlorobenzene	ND	1.0	0.5	1,1,1-Trichloroethane	ND	1.0	0.5
1,1,2-Trichloroethane	ND	1.0	0.5	Trichloroethene	10	1.0	0.5
Trichlorofluoromethane	ND	1.0	0.5	1,2,3-Trichloropropane	ND	1.0	0.5
1,2,4-Trimethylbenzene	ND	1.0	0.5	1,3,5-Trimethylbenzene	ND	1.0	0.5
Vinyl Chloride	ND	1.0	0.5	Xylenes, Total	ND	1.0	0.5

Surrogate Recoveries (%)

%SS1:	101	%SS2:	100
%SS3:	102		

Comments:

* water and vapor samples are reported in µg/L, soil/sludge/solid samples in mg/kg, product/oil/non-aqueous liquid samples and all TCLP & SPLP extracts are reported in mg/L, wipe samples in µg/wipe.

ND means not detected above the reporting limit/method detection limit; N/A means analyte not applicable to this analysis; %SS = Percent Recovery of Surrogate Standard; DF = Dilution Factor

surrogate diluted out of range or coelutes with another peak; &) low surrogate due to matrix interference.

b6) lighter than water immiscible sheen/product is present

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P & D Environmental 55 Santa Clara, Ste.240 Oakland, CA 94610	Client Project ID: #0298; Snow Cleaners 2678 Coolidge Ave. Oakland	Date Sampled: 12/12/12-12/13/12
		Date Received: 12/13/12
	Client Contact: Steve Carmack	Date Extracted: 12/14/12-12/17/12
	Client P.O.:	Date Analyzed: 12/14/12-12/17/12

Gasoline Range (C6-C12) Stoddard Solvent Range (C9-C12) Volatile Hydrocarbons as Gasoline & Stoddard Solvent*

Extraction method: SW5030B Analytical methods: SW8015Bm Work Order: 1212365

Lab ID	Client ID	Matrix	TPH(g)	TPH(ss)	DF	% SS	Comments
001A	MW-1	W	ND	ND	1	104	
002A	MW-2	W	1100	1200	1	111	d7,d6
003A	MW-3	W	ND	ND	1	105	
004A	MW-4	W	ND	ND	1	103	
005A	DP-1	W	4500	2300	10	---#	d5,d6
006A	DP-2	W	670	640	1	116	d7,d6
007A	DP-3	W	830	900	1	114	d7
008A	DP-4	W	ND	ND	1	---#	c1

Reporting Limit for DF =1; ND means not detected at or above the reporting limit	W	50	50	µg/L
	S	NA	NA	NA

* water and vapor samples are reported in ug/L, soil/sludge/solid samples in mg/kg, wipe samples in µg/wipe, product/oil/non-aqueous liquid samples and all TCLP & SPLP extracts in mg/L.

cluttered chromatogram; sample peak coelutes w/surrogate peak; low surrogate recovery due to matrix interference. %SS = Percent Recovery of Surrogate Standard; DF = Dilution Factor

The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation:
c1) surrogate recovery outside of the control limits due to dilution / matrix interference / coelution / presence of surrogate compound in the sample
d5) TPH pattern that does not appear to be derived from gasoline (stoddard solvent / mineral spirit?)
d6) one to a few isolated non-target peaks present in the TPH(g) chromatogram
d7) strongly aged gasoline or diesel range compounds are significant in the TPH(g) chromatogram

DHS ELAP Certification 1644

Angela Rydelius, Lab Manager

McCampbell Analytical, Inc.
"When Quality Counts"

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Toll Free Telephone: (877) 252-9262 / Fax: (925) 252-9269
http://www.mccampbell.com / E-mail: main@mccampbell.com

P & D Environmental	Client Project ID: #0298; Snow Cleaners 2678 Coolidge Ave. Oakland	Date Sampled: 12/12/12-12/13/12
		Date Received: 12/13/12
55 Santa Clara, Ste.240	Client Contact: Steve Carmack	Date Extracted: 12/13/12
Oakland, CA 94610	Client P.O.:	Date Analyzed: 12/15/12-12/18/12

Total Extractable Petroleum Hydrocarbons*

Extraction method: SW3510C Analytical methods: SW8015B Work Order: 1212365

Lab ID	Client ID	Matrix	TPH-Diesel (C10-C23)	TPH-Bunker Oil (C10-C36)	DF	% SS	Comments
1212365-001A	MW-1	W	ND	ND	1	91	
1212365-002A	MW-2	W	2300	2500	1	105	e8,e4
1212365-003A	MW-3	W	ND	ND	1	95	
1212365-004A	MW-4	W	ND	ND	1	87	
1212365-005A	DP-1	W	7200	9400	10	93	e11,e7,e2
1212365-006A	DP-2	W	1500	1700	1	92	e8
1212365-007A	DP-3	W	5200	5500	1	93	e8
1212365-008A	DP-4	W	ND	ND	1	93	

Reporting Limit for DF =1; ND means not detected at or above the reporting limit	W	50	100	µg/L
	S	NA	NA	mg/Kg

* water samples are reported in ug/L, wipe samples in µg/wipe, soil/solid/sludge samples in mg/kg, product/oil/non-aqueous liquid samples in mg/L, and all DISTLC / STLC / SPLP / TCLP extracts are reported in µg/L.

cluttered chromatogram resulting in coeluted surrogate and sample peaks, or; surrogate peak is on elevated baseline, or; surrogate has been diminished by dilution of original extract.

%SS = Percent Recovery of Surrogate Standard. DF = Dilution Factor

The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation:
e2) diesel range compounds are significant; no recognizable pattern
e4) gasoline range compounds are significant.
e7) oil range compounds are significant
e8) kerosene/kerosene range/jet fuel range
e11) stoddard solvent/mineral spirit (?)

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QC SUMMARY REPORT FOR SW8260B

W.O. Sample Matrix: Water | QC Matrix: Water | BatchID: 73281 | WorkOrder: 1212365

EPA Method: SW8260B **Extraction: SW5030B** **Spiked Sample ID: 1212365-003B**

Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	Acceptance Criteria (%)		
	µg/L	µg/L	% Rec.	% Rec.	% RPD	% Rec.	MS / MSD	RPD	LCS
tert-Amyl methyl ether (TAME)	ND	10	98.9	102	3.17	101	70 - 130	20	70 - 130
Benzene	ND	10	91.9	95.7	4.03	98.8	70 - 130	20	70 - 130
t-Butyl alcohol (TBA)	ND	40	101	105	4.39	111	70 - 130	20	70 - 130
Chlorobenzene	ND	10	82.1	85.6	4.16	87.8	70 - 130	20	70 - 130
1,2-Dibromoethane (EDB)	ND	10	94.1	97.3	3.28	94.9	70 - 130	20	70 - 130
1,2-Dichloroethane (1,2-DCA)	ND	10	96.3	100	4.00	102	70 - 130	20	70 - 130
1,1-Dichloroethene	ND	10	85.9	93.7	8.68	97.9	70 - 130	20	70 - 130
Diisopropyl ether (DIPE)	ND	10	109	111	2.07	116	70 - 130	20	70 - 130
Ethyl tert-butyl ether (ETBE)	ND	10	104	105	0.983	105	70 - 130	20	70 - 130
Methyl-t-butyl ether (MTBE)	ND	10	98.6	101	2.35	101	70 - 130	20	70 - 130
Toluene	ND	10	81.2	83.4	2.64	86.8	70 - 130	20	70 - 130
Trichloroethene	ND	10	79.4	83	4.41	86.3	70 - 130	20	70 - 130
%SS1:	104	25	107	112	4.90	112	70 - 130	20	70 - 130
%SS2:	101	25	97	97	0	98	70 - 130	20	70 - 130
%SS3:	99	2.5	98	100	1.75	96	70 - 130	20	70 - 130

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:
NONE

BATCH 73281 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
1212365-001B	12/12/12 12:05 PM	12/14/12	12/14/12 9:06 PM	1212365-002B	12/12/12 2:35 PM	12/14/12	12/14/12 9:46 PM
1212365-003B	12/12/12 1:00 PM	12/14/12	12/14/12 10:27 PM	1212365-004B	12/12/12 1:45 PM	12/14/12	12/14/12 4:17 PM
1212365-005B	12/12/12 3:35 PM	12/15/12	12/15/12 12:32 PM	1212365-006B	12/13/12 1:25 PM	12/15/12	12/15/12 1:13 PM
1212365-007B	12/13/12 12:40 PM	12/15/12	12/15/12 1:55 PM	1212365-008B	12/12/12 5:00 PM	12/14/12	12/14/12 4:58 PM

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

surrogate diluted out of range or coelutes with another peak; &) low surrogate due to matrix interference.

Laboratory extraction solvents such as methylene chloride and acetone may occasionally appear in the method blank at low levels.

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QA/QC Officer

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QC SUMMARY REPORT FOR SW8021B/8015Bm

W.O. Sample Matrix: Water | QC Matrix: Water | BatchID: 73335 | WorkOrder: 1212365

EPA Method: SW8021B/8015Bm **Extraction: SW5030B** **Spiked Sample ID: 1212373-002A**

Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	Acceptance Criteria (%)		
	µg/L	µg/L	% Rec.	% Rec.	% RPD	% Rec.	MS / MSD	RPD	LCS
TPH(btex)£	ND	60	112	97	14.5	109	70 - 130	20	80 - 120
MTBE	ND	10	93.8	85.8	8.93	96.4	70 - 130	20	80 - 120
Benzene	ND	10	108	95.8	12.3	108	70 - 130	20	80 - 120
Toluene	ND	10	107	94.6	12.2	111	70 - 130	20	80 - 120
Ethylbenzene	ND	10	108	96.4	11.2	108	70 - 130	20	80 - 120
Xylenes	ND	30	108	96.5	10.9	109	70 - 130	20	80 - 120
%SS:	106	10	109	101	8.11	106	70 - 130	20	70 - 130

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:
NONE

BATCH 73335 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
1212365-001A	12/12/12 12:05 PM	12/14/12	12/14/12 3:31 PM	1212365-002A	12/12/12 2:35 PM	12/14/12	12/14/12 4:01 PM
1212365-003A	12/12/12 1:00 PM	12/14/12	12/14/12 4:31 PM	1212365-004A	12/12/12 1:45 PM	12/14/12	12/14/12 5:00 PM
1212365-005A	12/12/12 3:35 PM	12/17/12	12/17/12 4:20 PM	1212365-006A	12/13/12 1:25 PM	12/14/12	12/14/12 7:59 PM
1212365-007A	12/13/12 12:40 PM	12/14/12	12/14/12 8:29 PM	1212365-008A	12/12/12 5:00 PM	12/14/12	12/14/12 8:59 PM

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

£ TPH(btex) = sum of BTEX areas from the FID.

cluttered chromatogram; sample peak coelutes with surrogate peak.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = matrix interference and/or analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content, or inconsistency in sample containers.

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QA/QC Officer

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QC SUMMARY REPORT FOR SW8015B

W.O. Sample Matrix: Water | QC Matrix: Water | BatchID: 73115 | WorkOrder: 1212365

EPA Method: SW8015B **Extraction: SW3510C** **Spiked Sample ID: N/A**

Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	Acceptance Criteria (%)		
	µg/L	µg/L	% Rec.	% Rec.	% RPD	% Rec.	MS / MSD	RPD	LCS
TPH-Diesel (C10-C23)	N/A	1000	N/A	N/A	N/A	127	N/A	N/A	70 - 130
%SS:	N/A	625	N/A	N/A	N/A	77	N/A	N/A	70 - 130

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:
NONE

BATCH 73115 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
1212365-001A	12/12/12 12:05 PM	12/13/12	12/16/12 1:00 AM	1212365-002A	12/12/12 2:35 PM	12/13/12	12/18/12 7:13 AM
1212365-003A	12/12/12 1:00 PM	12/13/12	12/15/12 3:22 PM	1212365-004A	12/12/12 1:45 PM	12/13/12	12/16/12 2:12 AM
1212365-005A	12/12/12 3:35 PM	12/13/12	12/16/12 3:24 AM	1212365-006A	12/13/12 1:25 PM	12/13/12	12/15/12 6:59 PM
1212365-007A	12/13/12 12:40 PM	12/13/12	12/15/12 9:24 PM	1212365-008A	12/12/12 5:00 PM	12/13/12	12/15/12 8:12 PM

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

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QA/QC Officer

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Analytical Report

P & D Environmental	Client Project ID: #0298; Snow Cleaners 2678 Coolidge Ave. Oakland	Date Sampled: 12/12/12-12/13/12
		Date Received: 12/13/12
55 Santa Clara, Ste.240	Client Contact: Steve Carmack	Date Reported: 12/19/12
Oakland, CA 94610	Client P.O.:	Date Completed: 12/19/12

WorkOrder: 1212365 A

December 21, 2012

Dear Steve:

Enclosed within are:

1) The results of the **8** analyzed samples from your project: **#0298; Snow Cleaners 2678 Coolidge Ave. Oakland**
2) QC data for the above samples, and
3) A copy of the chain of custody.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits.

If you have any questions or concerns, please feel free to give me a call. Thank you for choosing McCampbell Analytical Laboratories for your analytical needs.

Best regards,

Angela Rydelius
Laboratory Manager
McCampbell Analytical, Inc.

The analytical results relate only to the items tested.

CHAIN OF CUSTODY RECORD 1212365

PAGE 1 OF 1

P&D ENVIRONMENTAL, INC.
55 Santa Clara Ave., Suite 240
Oakland, CA 94610
(510) 658-6916

PROJECT NUMBER: 0298

PROJECT NAME: Snow Cleaners 2678 Coolidge Ave Oakland

SAMPLED BY: (PRINTED & SIGNATURE) Steve Carmack

NUMBER OF CONTAINERS

ANALYSIS(ES): TPH-Multirange (G, D, SS, BO); VOCs by 8260B; methane, ethane, ethene by RSK175 12/14/12 5 day

SAMPLE NUMBER	DATE	TIME	TYPE	SAMPLE LOCATION	NUMBER OF CONTAINERS	TPH-Multirange (G, D, SS, BO)		VOCs by 8260B		methane, ethane, ethene by RSK175				PRESERVATIVE	REMARKS
MW-1	12/12/12	1205	H_2O		7	X		X		⊗				ICE	Normal Turnaround Time
MW-2	↓	1435	↓		7	X		X		⊗				↓	↓
MW-3	↓	1300	↓		7	X		X		⊗				↓	↓
MW-4	↓	1345	↓		7	X		X		⊗				↓	↓
DP-1	↓	1535	↓		4	X		X		⊗				↓	↓
DP-2	12/13/12	1325	↓		7	X		X		⊗				↓	↓
DP-3	↓	1240	↓		7	X		X		⊗				↓	↓
DP-4	12/12/12	1700	↓		7	X		X		⊗				↓	↓

ICE/t° 1.2
GOOD CONDITION ✓ APPROPRIATE
HEAD SPACE ABSENT ✓ CONTAINERS ✓
DECHLORINATED IN LAB ____ PRESERVED IN LAB ____
PRESERVATION VOAS | O & G | METALS | OTHER

RELINQUISHED BY: (SIGNATURE)	DATE	TIME	RECEIVED BY: (SIGNATURE)		
[signature]	12/13/12	1431	[signature]	Total No. of Samples (This Shipment): 8	LABORATORY: McCampbell Analytical, Inc.
RELINQUISHED BY: (SIGNATURE) [signature]	12/13/12	1540	RECEIVED BY: (SIGNATURE) [signature]	Total No. of Containers (This Shipment): 53	
				LABORATORY CONTACT: Angela Rydelius	LABORATORY PHONE NUMBER: (877) 252-9262
RELINQUISHED BY: (SIGNATURE)	DATE	TIME	RECEIVED FOR LABORATORY BY: (SIGNATURE)	SAMPLE ANALYSIS REQUEST SHEET ATTACHED: ( ) YES (X) NO	

Results and billing to:
P&D Environmental, Inc.
lab@pdenviro.com

REMARKS: All bottles preserved w/ HCL

McCampbell Analytical, Inc.
1534 Willow Pass Rd
Pittsburg, CA 94565-1701
(925) 252-9262

CHAIN-OF-CUSTODY RECORD

WorkOrder: 1212365 A **ClientCode: PDEO**

☐ WaterTrax ☐ WriteOn ☐ EDF ☐ Excel ☐ Fax ☑ Email ☐ HardCopy ☐ ThirdParty ☐ J-flag

Report to:
Steve Carmack
P & D Environmental
55 Santa Clara, Ste.240
Oakland, CA 94610
(510) 658-6916 FAX: 510-834-0152

Email: lab@pdenviro.com
cc:
PO:
ProjectNo: #0298; Snow Cleaners 2678 Coolidge Ave. Oakland

Bill to:
Accounts Payable
P & D Environmental
55 Santa Clara, Ste.240
Oakland, CA 94610

Requested TAT: 5 days
Date Received: **12/13/2012**
Date Add-On: **12/14/2012**
Date Printed: **12/14/2012**

Lab ID	Client ID	Matrix	Collection Date	Hold	Requested Tests (See legend below)											
					1	2	3	4	5	6	7	8	9	10	11	12
1212365-001	MW-1	Water	12/12/2012 12:05	☐	C											
1212365-002	MW-2	Water	12/12/2012 14:35	☐	C											
1212365-003	MW-3	Water	12/12/2012 13:00	☐	C											
1212365-004	MW-4	Water	12/12/2012 13:45	☐	C											
1212365-005	DP-1	Water	12/12/2012 15:35	☐	C											
1212365-006	DP-2	Water	12/13/2012 13:25	☐	C											
1212365-007	DP-3	Water	12/13/2012 12:40	☐	C											
1212365-008	DP-4	Water	12/12/2012 17:00	☐	C											

Test Legend:

1	RSK174_W	2		3		4		5	
6		7		8		9		10	
11		12							

Prepared by: Jena Alfaro

Comments: RSK175 added per email 12/14/12 STD TAT.

NOTE: Soil samples are discarded 60 days after results are reported unless other arrangements are made (Water samples are 30 days).
Hazardous samples will be returned to client or disposed of at client expense.

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http://www.mccampbell.com / E-mail: main@mccampbell.com

P & D Environmental 55 Santa Clara, Ste.240 Oakland, CA 94610	Client Project ID: #0298; Snow Cleaners 2678 Coolidge Ave. Oakland	Date Sampled: 12/12/12-12/13/12
		Date Received: 12/13/12
	Client Contact: Steve Carmack	Date Extracted: 12/19/12
	Client P.O.:	Date Analyzed: 12/19/12

Light Gases*

Extraction Method: RSK175 | Analytical Method: RSK175 | Work Order: 1212365

Lab ID	1212365-001C	1212365-002C	1212365-003C	1212365-004C	Reporting Limit for DF =1	
Client ID	MW-1	MW-2	MW-3	MW-4		
Matrix	W	W	W	W		
DF	1	1	1	1	S	W
Compound	**Concentration**				ug/kg	µg/L
Ethane	ND	2.3	ND	ND	NA	0.2
Ethene	ND	3.7	ND	ND	NA	0.2
Methane	ND	5200	2.2	0.27	NA	0.1
Surrogate Recoveries (%)						
%SS:	N/A	N/A	N/A	N/A		
Comments						

* water samples are reported in µg/L.

%SS = Percent Recovery of Surrogate Standard

N/A = Not applicable to this analysis

DF = Dilution Factor

DHS ELAP Certification 1644

Angela Rydelius, Lab Manager

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http://www.mccampbell.com / E-mail: main@mccampbell.com

P & D Environmental 55 Santa Clara, Ste.240 Oakland, CA 94610	Client Project ID: #0298; Snow Cleaners 2678 Coolidge Ave. Oakland	Date Sampled: 12/12/12-12/13/12
		Date Received: 12/13/12
	Client Contact: Steve Carmack	Date Extracted: 12/19/12
	Client P.O.:	Date Analyzed: 12/19/12

Light Gases*

Extraction Method: RSK175 | Analytical Method: RSK175 | Work Order: 1212365

Lab ID	1212365-005C	1212365-006C	1212365-007C	1212365-008C	Reporting Limit for DF =1	
Client ID	DP-1	DP-2	DP-3	DP-4		
Matrix	W	W	W	W		
DF	2	1	1	1	S	W
Compound	**Concentration**				ug/kg	µg/L
Ethane	ND<0.40	1.0	1.4	ND	NA	0.2
Ethene	5.4	19	2.7	ND	NA	0.2
Methane	150	2600	7400	3.1	NA	0.1
Surrogate Recoveries (%)						
%SS:	N/A	N/A	N/A	N/A		
Comments						

* water samples are reported in µg/L.

%SS = Percent Recovery of Surrogate Standard

N/A = Not applicable to this analysis

DF = Dilution Factor

DHS ELAP Certification 1644

Angela Rydelius, Lab Manager

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QC SUMMARY REPORT FOR RSK175

W.O. Sample Matrix: Water | QC Matrix: Air | BatchID: 73440 | WorkOrder: 1212365

EPA Method: RSK175 **Extraction: RSK175** **Spiked Sample ID: N/A**

Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	Acceptance Criteria (%)		
	µL/L	µL/L	% Rec.	% Rec.	% RPD	% Rec.	MS / MSD	RPD	LCS
Ethane	N/A	10	N/A	N/A	N/A	104	N/A	N/A	80 - 120
Ethene	N/A	10	N/A	N/A	N/A	104	N/A	N/A	80 - 120
Methane	N/A	10	N/A	N/A	N/A	102	N/A	N/A	80 - 120

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:
NONE

BATCH 73440 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
1212365-001C	12/12/12 12:05 PM	12/19/12	12/19/12 11:03 AM	1212365-002C	12/12/12 2:35 PM	12/19/12	12/19/12 11:16 AM
1212365-002C	12/12/12 2:35 PM	12/19/12	12/19/12 2:50 PM	1212365-003C	12/12/12 1:00 PM	12/19/12	12/19/12 2:01 PM
1212365-004C	12/12/12 1:45 PM	12/19/12	12/19/12 11:54 AM	1212365-005C	12/12/12 3:35 PM	12/19/12	12/19/12 3:46 PM
1212365-006C	12/13/12 1:25 PM	12/19/12	12/19/12 12:26 PM	1212365-006C	12/13/12 1:25 PM	12/19/12	12/19/12 3:01 PM
1212365-007C	12/13/12 12:40 PM	12/19/12	12/19/12 12:37 PM	1212365-007C	12/13/12 12:40 PM	12/19/12	12/19/12 3:13 PM
1212365-008C	12/12/12 5:00 PM	12/19/12	12/19/12 2:22 PM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

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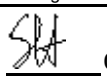
QA/QC Officer