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RECEIVED
By Alameda County Environmental Health 10:47 am, Jul 28, 2015

July 23, 2015

Mr. Keith Nowell
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Work Plan - Site Investigation

76 (Former BP) Station No. 2611117
7210 Bancroft Avenue
Oakland, California
Fuel Leak Case No. RO0000356

Dear Mr. Nowell:

I declare under penalty of perjury that to the best of my knowledge the information and/or recommendations contained in the attached report is/are true and correct.

If you have any questions or need additional information, please contact Mr. Dennis Dettloff at (916) 503-1261.

Sincerely,

Edward C. Ralston
Program Manager
Remediation Management

Work Plan - Site Investigation

76 (Former BP) Station No. 11117
7210 Bancroft Avenue
Oakland, CA

Alameda County Health Care Services Agency
Fuel Leak Case No. RO0000356

San Francisco Bay, Regional Water Quality Control Board
Case No. 01-0215

GeoTracker Global ID No.T0600100201

Antea Group Project No. I42611117

July 23 2015

Prepared for:
Mr. Keith Nowell
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Site Investigation
76 (Former BP) Station No. 11117

1.0 INTRODUCTION

Antea® Group is pleased to submit this *Work Plan – Site Investigation*, for the referenced site in Oakland, California (**Figure 1**). The purpose of the investigation is to install monitoring wells on-site to replace those well that were destroyed in preparation for site razing (**Appendix A**). The investigation will also install a soil vapor extraction (SVE) well and an air sparge (AS) well for potential future remediation pilot tests.

1.1 Site Description

The site is a former 76 gas station, now a vacant lot, located at 7210 Bancroft Avenue in Oakland, California (**Figure 1**). In July 2014 the station building, fuel dispensers, underground storage tanks (USTs), and the associated product piping, were removed (**Figure 2**). In addition, all of the monitoring and remediation wells associated with the site, with the exception of monitoring well MW-10, were destroyed. See **Appendix A** for additional site information and for a history of environmental investigations and remedial actions.

2.0 PROPOSED ACTIVITIES

2.1 Health and Safety

Before commencing field activities, Antea Group will prepare a Health and Safety Plan in accordance with state and federal requirements for use during drilling activities. Drilling permits will be obtained for the monitoring wells and the SVE and AS wells from the Alameda County Public Works Agency (ACPWA). Prior to drilling, Underground Service Alert (USA) will be notified, as required by law, and a private utility locator will be employed to clear the well locations for underground utilities. In addition, each well location will be cleared to a depth of 8 feet below ground surface (bgs) prior to drilling, either by hand auger or air-knife.

2.2 Monitoring Well Installation

Antea Group proposes the installation of seven monitoring wells (MW-12 through MW-18). The locations of the monitoring wells were chosen based on locations of previous monitoring and remediation wells, as well as the results of previous site investigations conducted at the site (**Appendix A**). Historical soil and groundwater analytical data is included as **Appendix B**. Proposed location of monitoring wells MW-12 through MW-18 are depicted on **Figure 3**.

The borings for monitoring wells MW-12 through MW-18 will be advanced to a maximum depth of 25 feet bgs using a hollow-stem auger drill rig equipped with 8-inch outside diameter augers. During borehole advancement for each monitoring well, soil samples will be collected at 5 foot intervals beginning at a depth of five feet bgs. Soils will be classified and logged according to the Unified Soil Classification System (USCS). Soil samples will be screened for volatile organic compounds in the field using a calibrated photoionization detector (PID). Select soil samples will be collected and retained for laboratory analysis based upon changes in lithology, PID readings, depth to water, and field observations.

The groundwater monitoring well casing will be installed in the well boring while the augers are in place. The monitoring wells will consist of 2-inch diameter schedule 40 poly vinyl chloride (PVC) well casing with a screen interval to be determined in the field, based on encountered lithology. The screen interval is anticipated to be fifteen feet in length from approximately 10 to 25 feet bgs. The perforation size in the screen interval will be 0.020-inch. A sand pack consisting of RMC Lonestar Sand #3 or equivalent will be installed into the annular space and extend approximately two (2) feet above the top of the screen interval.

A two (2) foot thick bentonite seal will be placed on top of the sand pack. The monitoring wells will be surged prior to the placement of the bentonite seal to promote settling of the sand pack. The remainder of the annular space will be filled with neat cement and the monitoring wells will be fitted with a locking cap and encased in a traffic-rated protective vault placed at existing ground level. The monitoring well construction details are shown on **Figure 4**.

2.3 SVE Well Installation

Antea Group proposes the installation of one (1) SVE well (SVE-2) to be used in future pilot testing of remedial technologies. A pilot test work plan will be submitted under separate cover at a later date. The proposed SVE well location is shown on **Figure 3**. The boring for SVE-2 will be advanced to approximately 3 feet below the top of the water table. During the most recent site investigation, conducted in April 2015, stabilized groundwater was reported between 10.6 and 25 feet bgs. Static water in boring SB-23 was 19 feet bgs. This is the closest boring to the proposed SVE-2 boring. Therefore, Antea Group anticipates the boring to be advanced to a depth of approximately 22 feet bgs. The boring will be advanced using a hollow-stem auger drill rig equipped with 8-inch diameter hollow-stem augers. During borehole advancement, soil samples will be collected at 5 foot intervals beginning at a depth of five feet bgs. Soils will be classified and logged according to the USCS. Soil samples will be screened for volatile organic compounds in the field using a calibrated PID. Select soil samples will be collected and retained for laboratory analysis based upon changes in lithology, PID readings, depth to water, and field observations.

The SVE well casing will be installed in the well boring while the augers are in place. The SVE well will consist of 2-inch diameter schedule 40 PVC well casing with a screen interval to be determined in the field, based on encountered lithology. The screen interval is anticipated to be a maximum of 12 feet in length from approximately 10 to 22 feet bgs. The perforation size in the screen interval will be 0.020-inch. A sand pack consisting of RMC

Lonestar Sand #3 or equivalent will be installed into the annular space and extend approximately two (2) feet above the top of the screen interval.

A two (2) foot thick bentonite seal will be placed on top of the sand pack. The SVE well will be surged prior to the placement of the bentonite seal to promote settling of the sand pack. The remainder of the annular space will be filled with neat cement and the SVE well will be fitted with a locking cap and encased in a traffic-rated protective vault placed at existing ground level. The SVE well construction details are shown on **Figure 5**.

2.4 AS Well Installation

Antea Group proposes the installation of one (1) AS well (AS-2) to be used in future pilot testing of remedial technologies. A pilot test work plan will be submitted under separate cover at a later date. The proposed AS well location is shown on **Figure 3**. The boring for AS-2 will be advanced to approximately 10 feet below the top of the water table. During the most recent site investigation, conducted in April 2015, stabilized groundwater was reported between 10.6 and 25 feet bgs. Therefore, Antea Group anticipates the boring to be advanced to an approximate depth of 29 feet bgs. The boring will be advanced using a hollow-stem auger drill rig equipped with 8-inch diameter hollow-stem augers. During borehole advancement, soil samples will be collected at 5 foot intervals beginning at a depth of five feet bgs. Soils will be classified and logged according to the USCS. Soil samples will be screened for volatile organic compounds in the field using a calibrated PID. Select soil samples will be collected and retained for laboratory analysis based upon changes in lithology, PID readings, depth to water, and field observations.

The AS well casing will be installed in the well boring while the augers are in place. The AS well will consist of 2-inch diameter Schedule 40 PVC connected to a stainless steel sparge point with a 0.010-inch slot size. A sand pack of RMC Lonestar Sand #2/12 or equivalent will be used to fill the annular space to approximately two feet above the top of the sparge point.

A two (2) foot thick bentonite seal will be placed on top of the sand pack. The remainder of the annular space will be filled with neat cement and the AS well will be fitted with a locking cap and encased in a traffic-rated protective vault placed at existing ground level. The AS well construction details are shown on **Figure 6**.

2.5 Soil Sampling

Soil samples retained for laboratory analysis will be given unique sample numbers, placed in an ice-cooled chest and recorded on the chain of custody (COC). The soil samples collected from soil boring advancement activities will be submitted to Eurofins Calscience, Inc. (Calscience), a California certified analytical laboratory (No. 2944), and analyzed for the following constituents:

- Total petroleum hydrocarbons as diesel (TPHd) with silica gel treatment by Environmental Protection Agency (EPA) Method 8015M;
- Total petroleum hydrocarbons as gasoline (TPHg) by EPA Method 8260B;

- Benzene, toluene, ethylbenzene, total xylenes (BTEX compounds), Methyl tertiary-butyl ether (MTBE), ethyl tertiary-butyl ether (ETBE), di-isopropyl ether (DIPE), tertiary-amyl methyl ether (TAME), teriary-butyl alcohol (TBA), ethanol, 1,2 dichloroethane (1,2-DCA) and 1,2 dibromoethane (EDB) by EPA Method 8260B.

2.6 Wellhead Survey

Following the completion of the new wells, a California licensed surveyor will survey the northing and easting of the wells using datum NAD 83. The well elevation will be surveyed relative to mean sea level, with an accuracy of +/- 0.01 foot. A global positioning system (GPS) will also be used to survey the latitude and longitude of each well. This data will be uploaded to California's Geo Tracker database system. The survey of the well locations will be to sub-meter accuracy.

2.7 Well Development, Monitoring, and Sampling

The monitoring wells (MW-12 through MW-18) will be developed, by bailing, surging, and pumping, a minimum of 48 hours after construction. A minimum of 10 casing volumes of groundwater will be removed from each monitoring well, if possible, during the development process.

The monitoring wells will be sampled a minimum of 72 hours after they have been developed, and will be incorporated into a quarterly sampling schedule for the first year.

Groundwater samples collected for analysis from each monitoring well will be analyzed for TPHg, BTEX, MTBE, TBA, DIPE, ETBE, TAME, EDB, 1,2-DCA, and ethanol by EPA Method 8260B, and TPHd (silica gel treated) by EPA Method 8015M.

2.8 Waste Disposal

Generated waste will be stored in Department of Transportation (DOT) approved 55-gallon drums and in accordance with the corresponding DOT protocols for non-hazardous waste. Antea Group will properly label and inventory all drums. The drums will be temporarily stored on-site, pending analysis and laboratory characterization. Upon receipt of the analytical characterization data, Antea Group will arrange for a licensed disposal contractor to transport and dispose of the waste at an appropriate facility.

2.9 Reporting

A summary report, describing the investigation activities will be submitted no later than 60 days after the field activities have been completed. Required electronic submittals will be uploaded to the State GeoTracker database.

3.0 REMARKS

The recommendations contained in this report represent Antea USA, Inc.'s professional opinions based upon the currently available information and are arrived at in accordance with currently accepted professional standards. This report is based upon a specific scope of work requested by the client. The contract between Antea USA, Inc. and its client outlines the scope of work, and only those tasks specifically authorized by that contract or outlined in this report were performed. This report is intended only for the use of Antea USA, Inc.'s client and anyone else specifically identified in writing by Antea USA, Inc. as a user of this report. Antea USA, Inc. will not and cannot be liable for unauthorized reliance by any other third party. Other than as contained in this paragraph, Antea USA, Inc. makes no express or implied warranty as to the contents of this report.

Date: 7/23/15

Edward T. Weyrens
Project Professional
California Registered Professional Geologist No. 9293

Reviewed by:

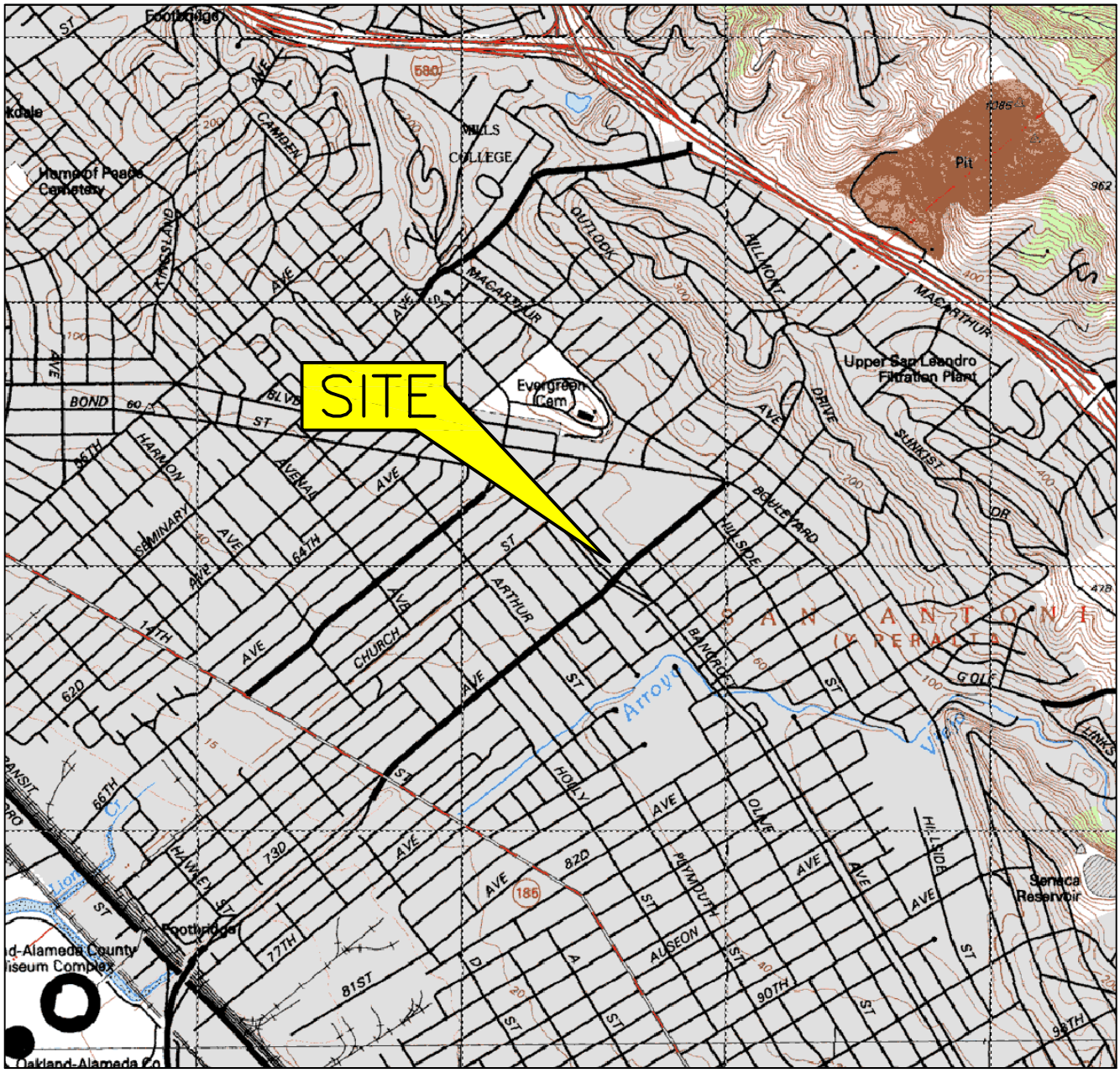
PROFESSIONAL GEOLOGIST
DENNIS SHANNON DETTLOFF
No. 7480
STATE OF CALIFORNIA

Date: 7/23/15

Dennis S. Dettloff, P.G.
Senior Project Manager
California Registered Professional Geologist No. 7480

cc: GeoTracker (upload)

Figures



QUADRANGLE LOCATION

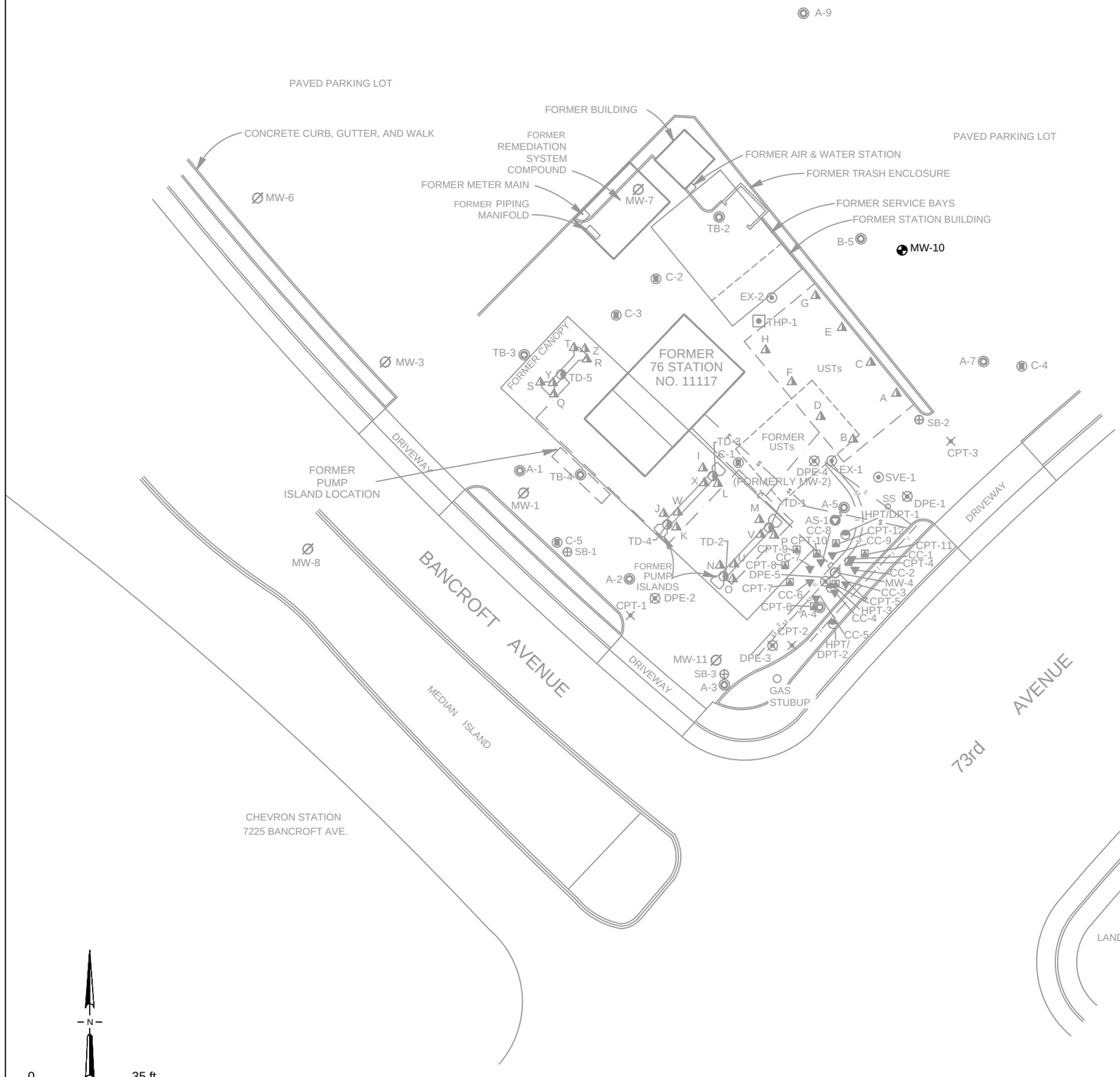
GENERAL NOTES:
BASE MAP FROM USGS, 7.5 MINUTE
TOPOGRAPHIC OAKLAND, CA. PHOTO REVISED 1980

FIGURE 1
SITE LOCATION MAP

76 (FORMER BP) STATION NO 11117
7210 BANCROFT AVENUE
OAKLAND CALIFORNIA

PROJECT NO.	PREPARED BY	DRAWN BY
142611117	DK	JH
DATE	REVIEWED BY	FILE NAME
03/30/11	DU	11117-TOPO

anteagroup



EXPLANATION

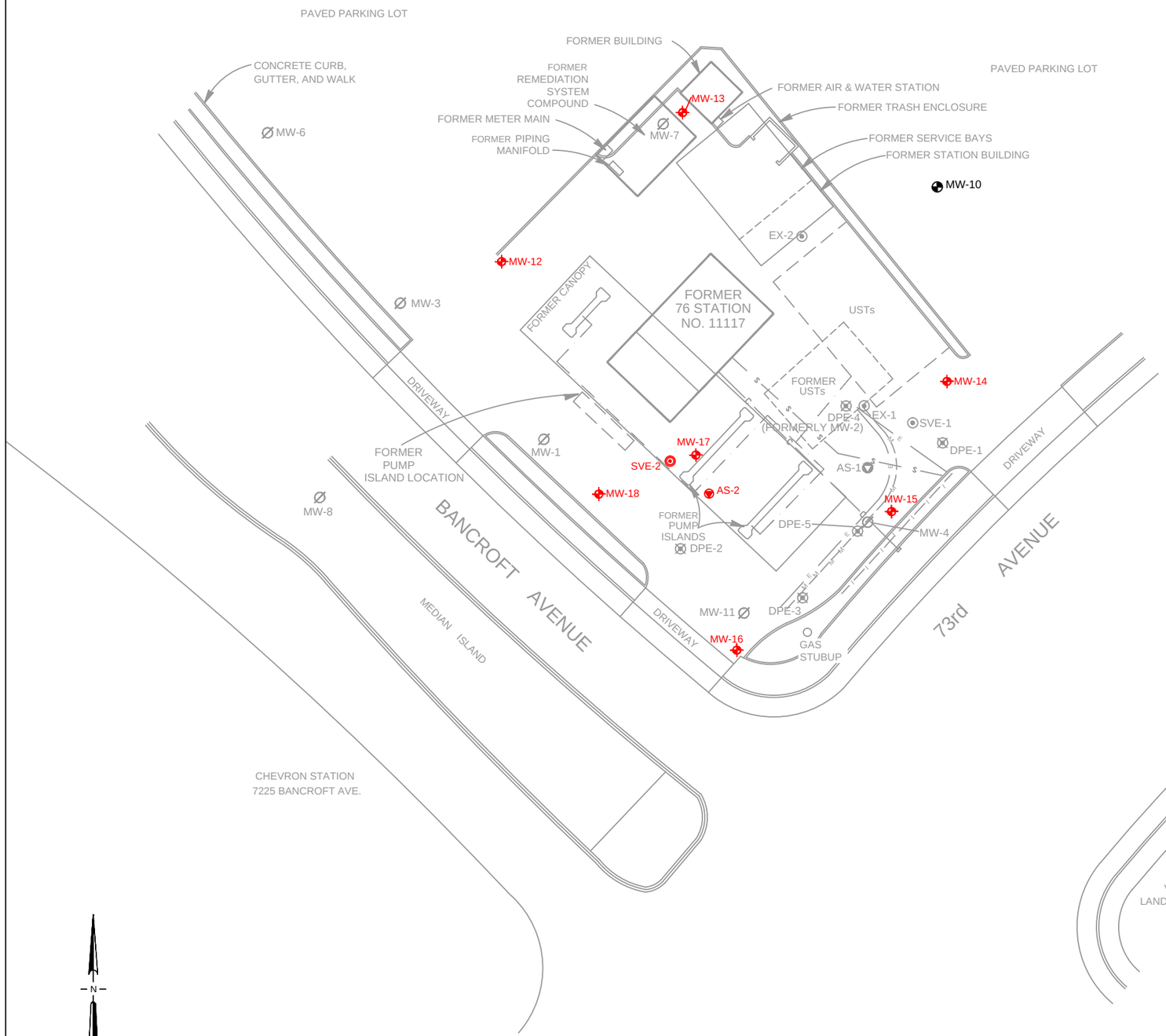
MW-10	GROUNDWATER MONITORING WELL LOCATION
MW-7	DESTROYED GROUNDWATER MONITORING WELL LOCATION
DPE-2	DESTROYED GROUNDWATER EXTRACTION WELL LOCATION
EX-1	DESTROYED SOIL VAPOR EXTRACTION WELL LOCATION
AS-1	DESTROYED AIR SPARGE WELL LOCATION
HPT-3	HPT BORING LOCATION
CC-1	INJECTION LOCATION
SS	SEWER CLEANOUT LOCATION
SB-2	FUTURE USE STUB-OUT LOCATION
CPT-12	CPT / UVOST BORING (ANTEA GROUP 2013)
C-1	SOIL BORING LOCATION (ANTEA GROUP, 2011)
CPT-1	CONE PENETROMETER TEST BORINGS BROADBENT & ASSOCIATES, INC. (JUNE, 2007)
A-1/TB-2	SOIL BORING LOCATION A BORINGS (URS, NOVEMBER 2005) B BORING (HEDI, 1992) T BORINGS (EMCON, 1994)
TD-1	DISPENSER GRAB SAMPLE LOCATION (EMCON, SEPTEMBER 1994)
THP-1	HYDROPUNCH BORING LOCATION (EMCON, SEPTEMBER 1994)
A	SOIL SAMPLES COLLECTED DURING ERI UST, PRODUCT LINE, AND DISPENSER REMOVAL (NOVEMBER, 1998)
	PRODUCT LINES
C	UNDERGROUND COMMUNICATIONS LINE
E	UNDERGROUND ELECTRIC LINE
I	UNDERGROUND IRRIGATION LINE
M	UNDERGROUND METAL PIPE LINE
S	UNDERGROUND SEWER LINE

FIGURE 2
SITE PLAN

76 (FORMER BP) STATION NO 11117
7210 BANCROFT AVENUE
OAKLAND, CALIFORNIA

PROJECT NO.	PREPARED BY	DRAWN BY
142611117	JF	JH
DATE	REVIEWED BY	FILE NAME
12/31/14	DD	11117-SMS

antea group



EXPLANATION

- MW-10 — GROUNDWATER MONITORING WELL LOCATION
- MW-7 — DESTROYED GROUNDWATER MONITORING WELL LOCATION
- DPE-2 — DESTROYED GROUNDWATER EXTRACTION WELL LOCATION
- EX-1 — DESTROYED SOIL VAPOR EXTRACTION WELL LOCATION
- AS-1 — DESTROYED AIR SPARGE WELL LOCATION
- PRODUCT LINES
- C — UNDERGROUND COMMUNICATIONS LINE
- E — UNDERGROUND ELECTRIC LINE
- I — UNDERGROUND IRRIGATION LINE
- M — UNDERGROUND METAL PIPE LINE
- S — UNDERGROUND SEWER LINE
- MW-14 — PROPOSED GROUNDWATER MONITORING WELL LOCATION
- AS-2 — PROPOSED AIR SPARGE WELL LOCATION
- SVE-2 — PROPOSED SOIL VAPOR EXTRACTION WELL LOCATION

FIGURE 3
SITE PLAN WITH PROPOSED LOCATIONS

76 (FORMER BP) STATION NO 11117
7210 BANCROFT AVENUE
OAKLAND, CALIFORNIA

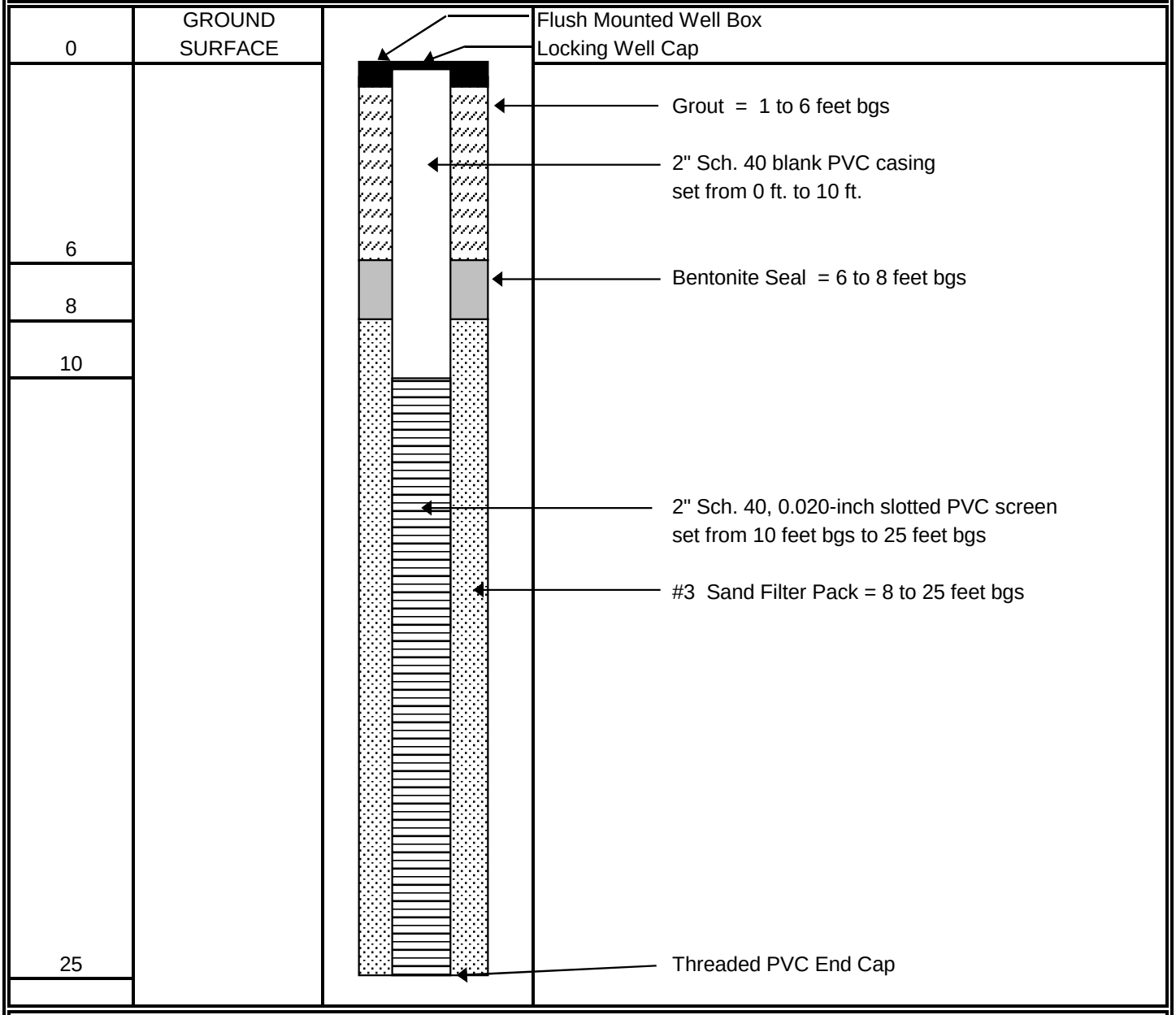
PROJECT NO.	PREPARED BY	DRAWN BY
I42611117	EW	JH
DATE	REVIEWED BY	FILE NAME
7/23/15	DD	11117-SMS

antea group

Project Name and Location:
76 (Former BP) Station No. 11117
7210 Bancroft Avenue
Oakland, California

Figure 4

DEPTH (ft bgs)	PROPOSED MONITORING WELL CONSTRUCTION DETAIL



Total Depth of boring at approximately 25 feet below ground surface (bgs)

- Concrete
- Bentonite Grout
- Two inch diameter 0.020-inch Slotted PVC Screen
- Two inch diameter PVC well casing grouted in place
- #3 Sand Filter Pack
- Bentonite Chip Seal

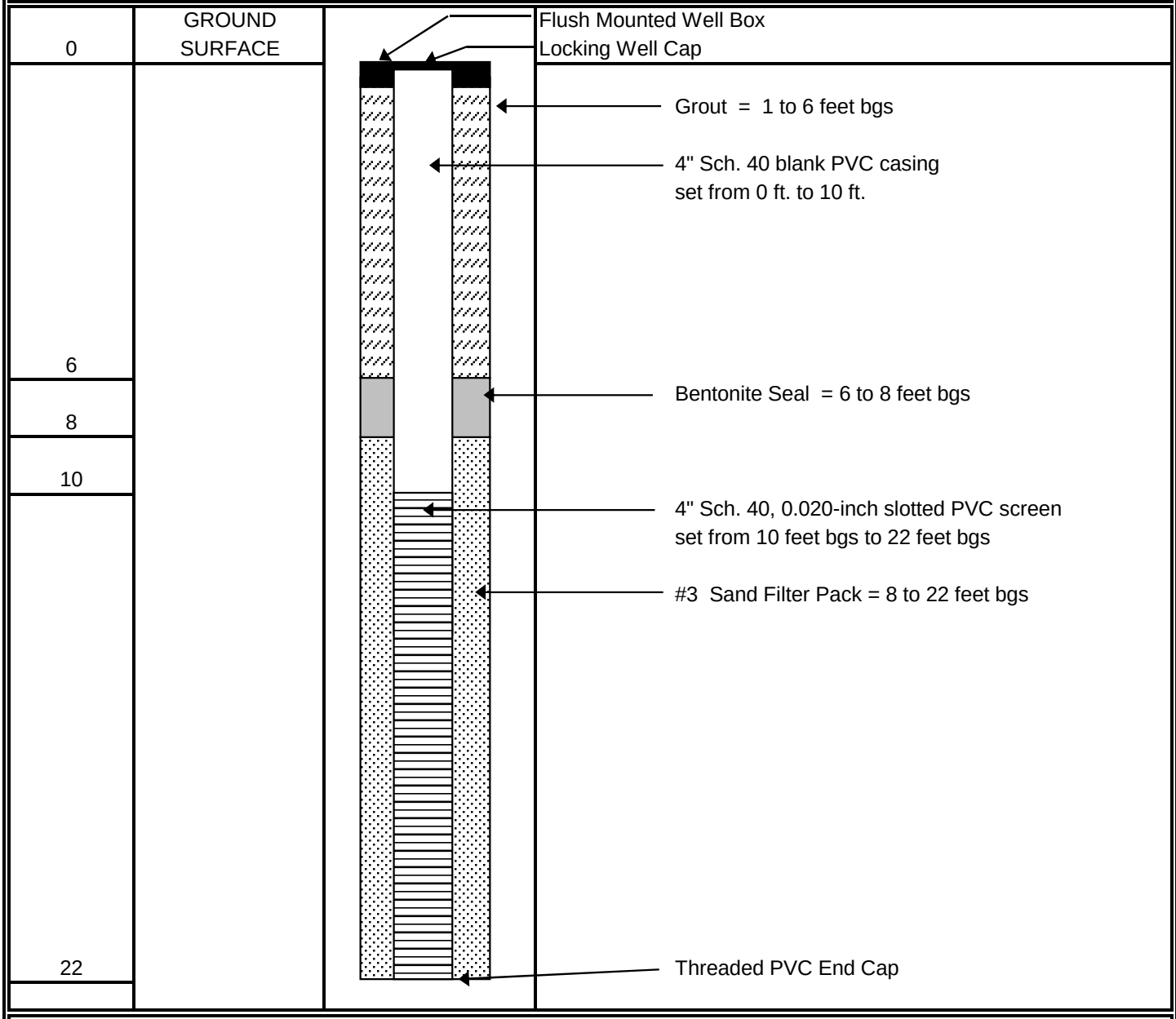
Not Drawn to Scale
Subject to Field Modification

Project Name and Location:
76 (Former BP) Station No. 11117
7210 Bancroft Avenue
Oakland, California

Figure 5

DEPTH (ft bgs)

PROPOSED SOIL VAPOR EXTRACTION WELL CONSTRUCTION DETAIL



Total Depth of boring at approximately 22 feet below ground surface (bgs)

- Concrete
- Bentonite Grout
- Four inch diameter 0.020-inch Slotted PVC Screen
- Four inch diameter PVC well casing grouted in place
- #3 Sand Filter Pack
- Bentonite Chip Seal

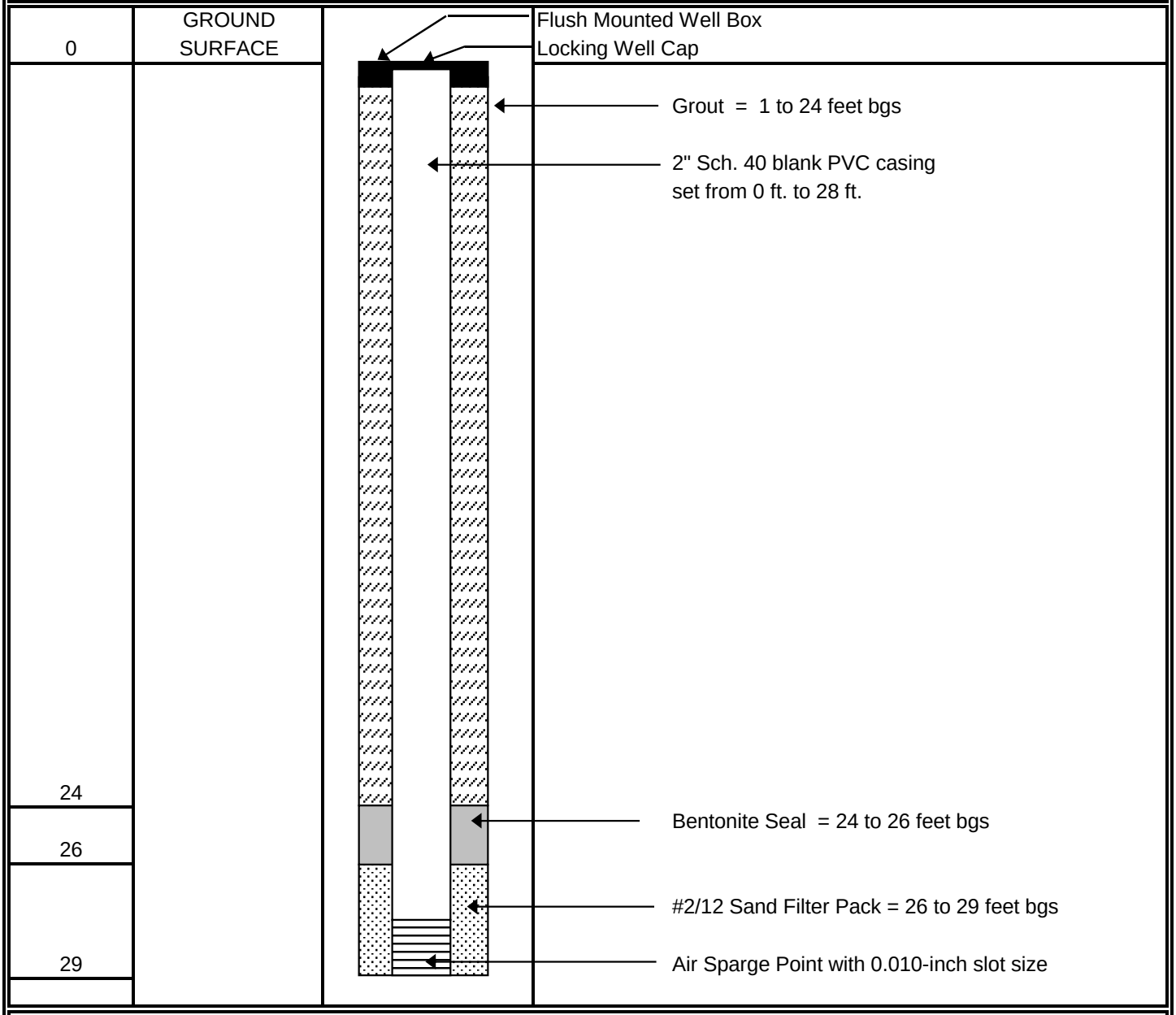
Not Drawn to Scale
Subject to Field Modification

Project Name and Location:
76 (Former BP) Station No. 11117
7210 Bancroft Avenue
Oakland, California

Figure 6

DEPTH (ft bgs)

PROPOSED AIR SPARGE WELL CONSTRUCTION DETAIL



Total Depth of boring at approximately 29 feet below ground surface (bgs)

Concrete
Bentonite Grout
Two inch diameter 0.010-inch Slotted Stainless Steel Screen
Two inch diameter PVC well casing grouted in place
#2/12 Sand Filter Pack
Bentonite Chip Seal

Not Drawn to Scale
Subject to Field Modification

Appendix A

Previous Investigation and Site History Summary

SITE LOCATION AND BACKGROUND

The Site is an active 76-brand gasoline retail outlet located on the northern corner of Bancroft Avenue and 73rd Avenue at 7210 Bancroft Avenue in Oakland, Alameda County, California (**Figure 1**). The site consists of a service station building, three 12,000-gallon gasoline underground storage tanks (USTs), and one 10,000-gallon diesel UST with associated piping and dispensers. The site is covered with asphalt or concrete surfacing except for planters along the southeastern and southwestern property boundaries and at the north corner of the property.

Land use in the immediate vicinity of the site is mixed commercial and residential. BP acquired the facility from Mobil Oil Corporation in 1989. In January 1994, BP transferred the property to TOSCO Marketing Company (TOSCO) and has not operated the facility since that time.

SUMMARY OF PREVIOUS ENVIRONMENTAL INVESTIGATIONS

1984 UST Replacement: In 1984, the pre-existing USTs at the site were removed and three single-walled fiberglass gasoline underground storage tanks (USTs) (6,000-gallon, 10,000-gallon, and 12,000-gallon) and one 6,000-gallon diesel UST were installed in a cavity immediately to the northeast of the former USTs. A UST removal/installation report is not on file, and it is unknown if one was ever prepared. No documentation was reportedly found referencing the conditions of the removed USTs or reporting evidence of the hydrocarbon impacts in the soil and groundwater, if any, at the time of the UST removal.

1989 Phase II Environmental Audit: In December 1989, Hunter Environmental Services, Inc. (Hunter) performed a Phase II Environmental Audit on the adjacent Eastmont Town Center site located to the north and northwest of the former BP Site. Part of the Phase II study included the installation monitoring well MW-3 near the western boundary of the former BP Site. Soil samples collected from 10 and 20 feet below ground surface (bgs) from MW-3 were analyzed for total petroleum hydrocarbons (TPH), benzene, toluene, ethyl benzene, and total xylenes (BTEX), and oil and grease. No analytes were reported above their respective laboratory reporting limits (LRLs). A groundwater sample collected from MW-3 was reported to contain TPH and benzene at concentrations of 2,700 micrograms per liter (µg/L) and 530 µg/L, respectively (Hunter, 1989).

1991 Phase I Subsurface Investigation: In December 1991, Hydro Environmental Technologies, Inc. (Hydro) drilled two on-site soil borings (MW-1 and MW-2) to total depths of 40 feet bgs, and soil samples were collected at 10-foot intervals between 5 and 25 feet bgs. First groundwater was encountered at approximately 30 feet bgs. The analytical results of the soil samples from MW-1 and MW-2 reported total petroleum hydrocarbons as gasoline (TPH-g) and BTEX at concentrations below their respective LRLs (Hydro, 1991).

1992 Phase I Subsurface Investigation: In July 1992, Hydro advanced boring MW-4 and MW-6 to total depths of 40 feet bgs, and boring B-5 was advanced to 50 feet bgs, First groundwater was encountered at approximately 30 feet bgs in borings MW-4 and MW-6, and no free water was encountered in boring B-5. The analytical results of soil samples collected at 30 feet bgs from B-5 and MW-6 reported TPH-g and BTEX at concentrations below their respective LRLs. The maximum TPH-g and BTEX concentrations in soil reported in MW-4 were 6,000 milligrams per kilogram (mg/kg) and 34 mg/kg, respectively, from a depth of 20 feet bgs. Borings MW-4 and MW-6 were subsequently converted into monitoring wells (Hydro, 1992).

1994 Baseline Assessment Report: In September 1994, EMCON performed a Supplemental Site Assessment at the site. Four exploratory soil borings (THP-1, TB-2, TB-3, TB-4) were advanced to a maximum depth of 45 feet bgs north of the former and existing UST complexes (THP-1), at the former service bays (TB-2), north of the northern pump island (TB-3), and at a former pump island (TB-4). Additionally, one soil sample was collected from beneath each of the five dispensers (TD-1 through TD-5). Groundwater was encountered in TB-2 and TB-3 at approximately 33 to 36 feet bgs and groundwater samples were collected from TB-2 and TB-3 via temporarily well points. Maximum concentrations of 16 mg/kg TPH-g (TD-3), TPH as diesel (TPH-d) at concentrations ranging from 110 mg/kg to 5,000 mg/kg (TD-1 through TD-5), and benzene at concentrations below LRLs were reported in soil samples. TPHg was not reported above the LRLs and a maximum concentration of 0.7 µg/L benzene (TB-3) was reported in groundwater samples (EMCON, 1994).

1994 Well Installation: In October 1994, Hydro advanced boring MW-7 to a total depth of 45 feet bgs, and borings MW-8 and MW-9 were advanced to total depths of 40 feet bgs. First encountered groundwater was at approximately 27 feet bgs to 32 feet bgs. TPH-g and BTEX were not reported above their respective LRLs in soil samples collected from 25 feet bgs in each boring. The three borings were subsequently converted into monitoring wells MW-7 through MW-9 (Hydro, 1995).

1997 Offsite Well Installation: In July 1997, Pacific Environmental Group (PEG) drilled one boring (MW-10) offsite to a depth of approximately 37.5 feet bgs. Soil samples were collected and the boring was subsequently converted into a monitoring well. First groundwater was encountered at approximately 26 feet bgs. No TPH-g, BTEX or methyl tertiary butyl ether (MTBE) was reported in soil samples at concentrations above their respective LRLs in MW-10. TPH-g and BTEX were not reported in the groundwater sample collected from MW-10 at concentrations above their respective LRLs. However, MTBE was reported at concentration of 13 µg/L using EPA Method 8020 (PEG, 1997).

1998 UST and Associated Piping and Dispenser Removal: In August 1998, Environmental Resolutions, Inc. (ERI) removed the three gasoline USTs (6,000-gallon, 10,000-gallon, and 12,000-gallon), one 6,000-gallon diesel UST, and associated dispensers and piping from the site. There was no visible evidence of leakage from the USTs removed. A total of eight native soil samples were collected from beneath each end of the removed USTs (denoted as A through H on **Figure 2**) at depths of 14 to 16 feet bgs, and a total of 18 soil samples (denoted as I through Z on **Figure 2**) were collected from the former dispenser locations and from beneath the associated product lines at three feet bgs (ERI, 1998).

TPH-g was reported in five of the eight UST excavation samples at concentrations ranging from 3.7 mg/kg (S-15-T2S) to 5,300 mg/kg (S-15-T1S). TPH-d was reported at 630 mg/kg (S-15-T1N) and 800mg/kg (S-15 T1S) into two samples, benzene concentrations ranged between 0.40 mg/kg (S-15-T1N) to 0.95 mg/kg (S-16-T3N) in three samples, MTBE concentrations ranged between 0.028 mg/kg (S-14-T4S) to 5.3 mg/kg (S-16-T3N) in seven samples, and lead was not reported in the sample analyzed for lead. TPH-g was reported in nine of the eighteen dispenser and product line samples with concentrations ranging between 1.4 mg/kg (S-3-PL12) to 7,200 mg/kg (S-3-D4). TPH-d was reported between 4.8 mg/kg (S-3-PL12) to 190 mg/kg (S-3-PL11) in five samples, benzene was reported between 0.0089 mg/kg (S-3-PL12) to 22 mg/kg (S-3-D4) in three samples and MTBE was reported between 0.048 mg/kg (S-3-PL12) to 15 mg/kg (S-3-PL1) in ten samples (ERI, 1998).

During the 1998 UST replacement activities, approximately 389 tons of soil and backfill were transported off-site disposal. The existing 10,000-gallon diesel and three 12,000-gallon gasoline USTs were installed as replacements (ERI, 1998).

1999 Groundwater Recovery Test: In April 1999, Alisto Engineering Group (Alisto) conducted groundwater recovery tests on wells MW-1 through MW-4, MW-6, MW-7 and MW-10 to assess the spatial variation in hydraulic conductivity in the shallow water-bearing zone across the Site. Testing by the Bouwer-Rice method yielded hydraulic conductivities of 2.46 x 10^{-2} ft/min for MW-1, 2.42 x 10^{-4} ft/min for MW-2, 3.82 x 10^{-4} ft/min for MW-3, 5.75 x 10-4 ft/min for MW-4, 1.99 x 10^{-2} ft/min for MW-6 1.09 x 10^{-4} ft/min for MW-7 and 8.78 x 10^{-5} ft/min for MW-10. The geometric mean of the hydraulic conductivity and flow velocity values were calculated to be 1.37 x 10-5 feet per second and 73.85 feet per year, respectively (Alisto, 1999).

1999 Extraction Well Installation: In November 1999, Cambria Environmental Technology, Inc. (Cambria) installed two 4-inch diameter wells (EX-1 and EX-2) on-site to facilitate potential remedial activities at the site. Well EX-1 was drilled to 39.5 feet bgs and EX-2 was drilled to 36.5 feet bgs. Groundwater was first encountered at 26 feet bgs. No TPHg or BTEX, and relatively low MTBE concentrations (below 0.012 mg/kg) were reported in soil samples collected from EX-1 and EX-2 (Cambria, 2000).

2000 Interim Remedial Action and Recovery Testing: Between March 16 and April 30, 2000, Cambria conducted interim remedial activities at the site to evaluate the effectiveness of hydrocarbon and MTBE reduction using short-term groundwater extraction. During eight extraction events, approximately 10,900 gallons of groundwater was extracted from wells EX-1, EX-2 and MW-2. During the extraction events, stable to slightly decreasing hydrocarbon and MTBE concentration trends were reported in samples collected from wells MW-2 and EX-1, located immediately southwest of the existing USTs. Samples from well EX-2, located north of the existing USTs, exhibited lower hydrocarbon and MTBE concentrations than MW-2 and EX-1. In April 2000, during the batch extraction events, recovery tests were conducted on wells EX-1, EX-2 and MW-2. Based on the recovery test measurements, the calculated hydraulic conductivity values ranged from 1.85 x 10^{-4} ft/min to 8.33 x 10^{-4} ft/min with resulting flow velocities of 16 ft/year to 73 ft/year at well MW-2 (Cambria, 2000).

The calculated hydraulic conductivity values ranged from 2.02 x 10^{5} ft/min to 3.85 x 10^{-5} ft/min for well EX-1 with resulting flow velocities of 1.8 to 3.4 Ft/yr. And a well EX-2, the calculated hydraulic conductivity values ranged from 3.04 x 10^{-4} ft/min to 2.13 x 10^{-3} ft/min for resulting flow velocities of 27 ft/year to 187 ft/year. The geometric mean of these values is a hydraulic conductivity of 3.0 x 10^{-4} ft/min and resulting flow velocity of 26 ft/year (Cambria, 2000).

2001 Dual-Phase Extraction Pilot Test: From October 29, through November 2, 2001, Cambia performed a dual phase soil vapor and groundwater extraction (DPE) pilot test on the monitoring wells with the highest historical hydrocarbon concentrations (i.e., MW-2 and MW-4) and the extraction wells (EX-1 and EX-2) at the site. The DPE test results indicated that the vacuum influence was limited to within 18 to 28 feet of the extraction well. Water levels typically decreased several feet in the extraction wells and had a varied response in the observation wells. Estimated vapor-phase removal rates were approximately 200-pounds of hydrocarbon per day in wells MW-4 and EX-1, and less than 5-pounds of hydrocarbon per day in wells MW-2 and EX-2 (Cambria 2002).

Soil vapor concentrations showed a decreasing trend in wells MW-4 and EX-1 during the short-term pilot tests. Grab water samples collected before and after the pilot tests remained the same order of magnitude. A total of 6,500 gallons of water were extracted during the DPE pilot test and appropriately disposed off-site. Overall, the test results indicated that DPE is a feasible remedial alternative for the site (Cambria, 2002). Alameda County Environmental Health (ACEH) approved Cambria's August 8, 2002, *Dual Phase Extraction Pilot Test Report* as a Corrective Action Plan (CAP).

2005 Soil and Water Investigation: In Fall 2005, URS completed nine Geoprobe soil borings with co-located Hydropunch borings. The first phase of work was on-site source area characterization: five boring locations (A-1 through A-5) were advanced in the vicinity of the possible hydrocarbons source areas such as locations of former and current USTs, products dispensers, and in the vicinity of MW-4 to adequately characterize the lateral and vertical extent of petroleum hydrocarbons in soils in the identified source areas. An off-site assessment was completed during the second phase of work (borings A-7 through A-10) to further define the downgradient, cross-gradient, and up-gradient extent of the groundwater plume (soil boring A-6 was unable to be advanced due to close proximity to electric lines and product piping). Maximum concentrations of gasoline range organics (GRO), benzene, and MTBE were reported in soil at concentrations of 490 mg/kg [A-4 (23.5-24')], 0.11 mg/kg [A-5 (35-35.5')], and 0.84 mg/kg [A-1 (46-46.5')], respectively. Maximum concentrations of GRO, benzene, and MTBE were reported in ground water at concentrations of 510,000 µg/L [A-2 (21.3')], 11,000 µg/L [A-4 (34-36')], and 39,000 ug/L [A-4 (34-36')], respectively (URS, 2005).

The cross-gradient and downgradient lateral extents of the dissolved hydrocarbon plume were characterized during the last investigation. However, the vertical extent of the dissolved-phase hydrocarbons on the southern portion of the site was not defined. Specifically, significantly elevated concentrations were reported in Hydropunch groundwater samples collected from the bottom depths of soil borings A-2, A-3 and A-4. The bottom Hydropunch sample collected from boring A-2 (40-42 ft bgs) contained concentrations of GRO, benzene, and MTBE at 36,000 µg/L. 1,800 µg/L, and 110 µg/L, respectively. The bottom Hydropunch sample collected from boring A-3 (34-36 ft bgs) contained concentrations of GRO, benzene, and MTBE at 12,000µg/L, 21µg/L, and 8.3µg/L respectively. The bottom Hydropunch sample collected from boring A-4 (34-36 ft bgs) contained GRO, benzene, and MTBE concentrations of 120,000µg/L, 11,000µg/L and 39,000 µg/L respectively (URS, 2005).

Therefore, the vertical extent of dissolved phase petroleum hydrocarbon contamination remains unknown in this southern area of the site (URS, 2005). A work plan for soil and water investigation to delineate the vertical extent of contamination in the southern portion of the site was submitted to ACEH in October 2006.

2007 Soil and Groundwater Investigation: In April 2007, Stratus Environmental, Inc. (Stratus) advanced cone penetrometer test (CPT) borings in three locations onsite (CPT-1 through CPT-3) to maximum depths of 60 feet bgs. CPT-1 was advanced southwest of the dispenser islands and southeast of monitoring well MW-1; CPT-2 was advanced south of the dispenser islands and southwest of monitoring well MW-4; CPT-3 was advanced in the eastern corner of the side as requested by the ACEH. An Ultraviolet Induced Fluorescence (UVIF) module was used at each CPT boring location, analyzing the vertical extent of petroleum hydrocarbons in additional to providing soil profiling data. Groundwater samples were collected from multiple depths at each boring locations; physical soil samples were not collected during this investigation.

- GRO was reported above laboratory reporting limits in five of the seven groundwater samples, ranging from 170 µg/L (CPT-3-28-32') to 170,000 µg/L (CPT-1-37-41').
- Benzene was reported above laboratory reporting limits in four of the seven groundwater samples, ranging from 0.51 µg/L (CPT-3-23-27') to 7,700 µg/L (CPT-2-37-41').
- Toluene was reported above laboratory reporting limits in three of the seven groundwater samples, ranging from 57 µg/L (CPT-1-30-34') to 670 µg/L (CPT-2-28-32').

- Ethylbenzene was reported above laboratory reporting limits in four of the seven groundwater samples, ranging from 530 µg/L (CPT-2-37-41') to 2,600 µg/L (CPT-1-37-41').
- Total xylenes were reported above laboratory reporting limits in four of the seven groundwater samples, ranging from 290 µg/L (CPT-2-37-41') to 9,600 µg/L (CPT-1-37-41').
- MTBE was reported above laboratory reporting limits in five of the seven groundwater samples, ranging from 4.4 µg/L (CPT-3-56-60') to 6,500 µg/L (CPT-2-37-41').
- TBA was reported above laboratory reporting limits in groundwater sample CPT-2-37-41' at 2,400 µg/L.

2007-2008 DPE System Installation: Construction of the DPE system was started by Broadbent & Associates, Inc (BAI) and Stratus in late 2007. The system consists of a thermal/catalytic oxidizer with a 25 horsepower liquid ring blower designed to extract water and vapor from six on-site extraction wells. Extracted vapor were to be treated by thermal/catalytic oxidation and discharged to the atmosphere under the oversight of the Bay Area Air Quality Management District. Extracted groundwater was to be treated by a sediment filter and three 1,000 pounds carbon vessels before being discharged into the City of Oakland sanitary sewer system. DPE wells DPE-1 through DPE-5 were installed at the site to total depths ranging from 35 feet to 40 feet bgs. Well MW-2 was overdrilled and destroyed to allow DPE-4 to be installed in the same borehole.

As of the end of the fourth quarter 2008 the system had not been started. BAI and Stratus were still coordinating with Pacific Gas & Electric (PG&E) to install electrical service to the system. Natural gas was completed to the site and system in third quarter 2008 (BAI, 2008a).

During DPE construction activities, on-site groundwater monitoring well MW-11 was installed to a total depth of 40 feet bgs on the southern corner of the site. Soil samples collected at 20 feet and 30 feet bgs reported maximum concentrations of 1.9 mg/kg GRO and 0.0089 mg/kg benzene. MTBE was not reported above the LRL in either of the soil samples (BAI, 2008a).

2009-2011 DPE System Startup Efforts: In 2009, Antea Group (formerly Delta Consultants) began coordinating with nearby businesses (Eastmont Mall and Burger King) for the 3-phase power source. Due to financial consideration, Antea Group also explored another alternative for the startup of the DPE system, which included reconfiguring the current system for single phase power.

2011-2012 Remedial Action Site Investigation: Antea Group submitted the *Remedial Action Investigation Work Plan*, dated August 03, 2011 to the ACEH. The ACEH approved the proposed scope of work in an agency letter to Antea Group dated September 1, 2011. In October 2011, Antea Group and subcontractors advanced borings C-1 through C-5, and advanced and installed remedial wells SVE-1 and AS-1 per the August 2011 work plan. Antea Group submitted a *Remedial Investigation Work Plan Addendum*, dated December 13, 2011 which proposes a postponement of the AS/SVE pilot test described in the August 3, 2011 *Remedial Action Investigation Work Plan* to utilize a new remedial strategy called Plume Stop, a product created by Regenesis. Between March 26 and 30, 2012, Antea Group and Regenesis oversaw subcontractor Vironex inject Plume Stop at nine soil boring locations using direct push technology.

2013 Site Investigation: Antea Group conducted a site investigation on October 14 through 18, 2013 including the advancement of nine CPT borings (CPT-4 through CPT-12). The borings were advanced in the vicinity of monitoring well

MW-4 in an attempt to evaluate soil contamination in the area in preparation for a feasibility study/corrective action plan. Results of the investigation were reported in the *Site Investigation Report*, dated January 24, 2014.

2014 UST and Associated Dispenser and Piping Removal: In 2014, Atlas Environmental oversaw the removal of the USTs, product lines and dispensers. The removal of the USTs and associated infrastructure was due to Platinum energy not renewing their lease with the property owner. Atlas Environmental collected soil samples from the bottom of the tank pit and along the product piping, however, this data has not yet been uploaded to GeoTracker. Antea Group destroyed all of the site monitoring wells, with the exception of monitoring well MW-10, prior to the removal of the station razing.

2015 Contamination Delineation Investigation: In April 2015, Antea Group conducted a site investigation to delineate contamination on-site. The investigation consisted of advancing 26 soil borings (SB-4 through SB-19) onsite. Results of the investigation will be used to develop a remediation strategy for removing contaminant mass from the subsurface and groundwater.

FREE PRODUCT RECOVERY DURING GROUNDWATER MONITORING EVENTS

Free product was observed in groundwater monitoring well MW-2 between 1993 and 1998, at thicknesses ranging from 2.60 feet (3/30/1994) to less than 0.01 feet (10/2/1997 to 7/21/1998). When free product was observed in the well, it was removed by bailer. Between 1993 and 1998, a cumulative total of 24.90 gallons of free product had been removed from the well (Alisto, 1998).

Free product was also observed in monitoring well MW-4 during the third quarter 2001 (0.03 inches), fourth quarter 2006 (0.11 inches), first quarter 2008 (0.01 inches), and third quarter 2008 (0.05 inches); and in EX-2 during the second quarter 2007 (0.01 inch). With the exception of 1.5 gallons of a free product/water mixture recovered from monitoring well MW-4 during the third quarter 2008 (BAI, 2008b), free product was not recovered from these wells when observed.

SENSTIVE RECEPTORS

2000 Potential Receptor Survey, Expanded Site Plan and Well Search: In October 2000, Alisto completed a potential receptor survey, prepared an expanded site plan with neighboring property parcel information and underground utilities mapped, and identified wells in the vicinity of the site. A review of the files of the California Department of Water Resources (DWR) was performed to identify all known wells within one-half mile radius of the site. The results of the well search revealed that there were 17 wells other than the on-site monitoring sells. Of these, 11 were offsite monitoring wells; four were cathodic protection wells, one an industrial well, and one irrigation well for a nearby cemetery. No domestic/municipal water supply wells were identified from review of the DWR files (Alisto, 2000).

2010 Sensitive Receptor Survey: Delta Consultants (Delta) submitted a *Sensitive Receptor Survey* in October 2010. As part of that receptor survey, Delta conducted a records review (environmental database search), a well radius search, and a search for other sensitive receptors which have the potential to be affected by the petroleum hydrocarbon release at the site. Delta's review of the historical aerial photographs indicated that the site in 1939 was primarily used for agricultural purposes with small family residences. In general, the site was developed to the current conditions with the station building in 1974. The historical topographic maps support the indication of residential houses and agriculture in the site region as early as 1915 to 1948. The well search indicated that 10 wells were within a one-mile radius of the site. DWR indicated the presence of 7 wells within a one-mile radius of the site. However, no records were found for the status

of these wells as being active or abandoned. The main surface water bodies were Lake Merritt located northwest of the site and San Leandro Bay located west of the site. Several churches, schools and day care centers were located within a one-mile radius of the site. Based on the above identified receptors' distances form the site, directions from the site, and extent of hydrocarbon impact at the site, they were not anticipated to be affected by the petroleum hydrocarbon release at the site.

Appendix B

Soil and Groundwater Analytical Data

TABLE 1

SOIL ANALYTICAL RESULTS

76 (Former BP) Station No. 11117

7210 Bancroft Avenue, Oakland, California

			TPH		BTEX					Fuel Oxygenates						Lead Scavengers		
Sample ID	**Date**	**Sample Depth** (feet)	**TPHg** (mg/Kg)	**TPHd** (mg/Kg)	**Benzene** (mg/Kg)	**Ethyl-benzene** (mg/Kg)	**Toluene** (mg/Kg)	**p/m-Xylenes** (mg/Kg)	**o-Xylenes** (mg/Kg)	**MTBE** (mg/Kg)	**TBA** (mg/Kg)	**DIPE** (mg/Kg)	**ETBE** (mg/Kg)	**TAME** (mg/Kg)	**Ethanol** (mg/Kg)	**EDB** (mg/Kg)	**1,2-DCA** (mg/Kg)	**Naphthalene** (mg/Kg)
SB-4d5.5	4/6/2015	5.5	<0.50	<4.9	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	<0.500	<0.0050	<0.0050	<0.050
SB-4d10	4/6/2015	10	<0.50	<5.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	<0.500	<0.0050	<0.0050	<0.050
SB-4d15	4/6/2015	15	<0.48	<4.9	<0.0048	<0.0048	<0.0048	<0.0048	<0.0048	<0.0048	<0.048	<0.0096	<0.0096	<0.0096	<0.480	<0.0048	<0.0048	--
SB-4d20	4/6/2015	20	<0.51	<4.9	<0.0051	<0.0051	<0.0051	<0.0051	<0.0051	<0.0051	<0.051	<0.010	<0.010	<0.010	<0.510	<0.0051	<0.0051	--
SB-4d25	4/6/2015	25	<0.50	<5.1	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	<0.500	<0.0050	<0.0050	--
SB-4d27	4/6/2015	27	<0.49	<4.9	<0.0049	<0.0049	<0.0049	<0.0049	<0.0049	<0.0049	<0.049	<0.0097	<0.0097	<0.0097	<0.490	<0.0049	<0.0049	--
SB-4d30	4/6/2015	30	<0.50	<4.9	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	<0.500	<0.0050	<0.0050	--
SB-4d35	4/6/2015	35	**2.4**	<5.0	<0.0052	<0.0052	<0.0052	<0.0052	<0.0052	<0.0052	<0.052	<0.010	<0.010	<0.010	<0.520	<0.0052	<0.0052	--
SB-5d5.5	4/6/2015	5.5	<0.48	<4.9	<0.0048	<0.0048	<0.0048	<0.0048	<0.0048	<0.0048	<0.048	<0.0097	<0.0097	<0.0097	<0.480	<0.0048	<0.0048	--
SB-5d10	4/6/2015	10	<0.52	<5.0	<0.0052	<0.0052	<0.0052	<0.0052	<0.0052	<0.0052	<0.052	<0.010	<0.010	<0.010	<0.520	<0.0052	<0.0052	--
SB-5d16	4/6/2015	16	<0.51	<5.1	<0.0051	<0.0051	<0.0051	<0.0051	<0.0051	<0.0051	<0.051	<0.010	<0.010	<0.010	<0.510	<0.0051	<0.0051	--
SB-5d20	4/6/2015	20	<0.49	<5.0	<0.0049	<0.0049	<0.0049	<0.0049	<0.0049	<0.0049	<0.049	<0.0098	<0.0098	<0.0098	<0.490	<40.009	<40.009	--
SB-5d28	4/6/2015	28	**220**	**27**	<0.51	<0.51	<0.51	<0.51	<0.51	<0.51	<5.1	<1.0	<1.0	<1.0	<51	<0.51	<0.51	--
SB-5d30	4/6/2015	30	**5,100**	**3,000**	<10	**67**	<10	**250**	**69**	<10	<100	<20	<20	<20	<1000	<0.010	<0.010	--
SB-5d32.5	4/6/2015	32.5	**9,500**	**8,700**	<10	**82**	<10	**270**	**66**	**11**	<100	<21	<21	<21	<1000	<0.010	<0.010	--
SB-5d38	4/6/2015	38	**2,600**	**580**	<5.0	**14**	<5.0	**41**	**8.2**	<5.0	<50	<10	<10	<10	<500	<0.0050	<0.0050	--
SB-6d5.5	4/7/2015	5.5	<0.50	<4.9	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	<0.500	<0.0050	<0.0050	--
SB-6d10	4/7/2015	10	<0.49	<5.0	<0.0049	<0.0049	<0.0049	<0.0049	<0.0049	<0.0049	<0.049	<0.0098	<0.0098	<0.0098	<0.490	<0.0049	<0.0049	--
SB-6d15	4/7/2015	15	<0.50	<5.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.050	<0.0099	<0.0099	<0.0099	<0.500	<0.0050	<0.0050	--
SB-6d20	4/7/2015	20	<0.50	<5.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.050	<0.0099	<0.0099	<0.0099	<0.500	<0.0050	<0.0050	--
SB-6d26	4/7/2015	26	<0.52	<5.1	<0.0052	<0.0052	<0.0052	<0.0052	<0.0052	<0.0052	<0.052	<0.010	<0.010	<0.010	<0.520	<0.0052	<0.0052	--
SB-6d32	4/7/2015	32	<0.50	<5.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	<0.500	<0.0050	<0.0050	--
SB-6d35	4/7/2015	35	<0.50	<5.1	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	<0.500	<0.0050	<0.0050	--
SB-7d5.5	4/7/2015	5.5	<0.49	<5.0	<0.0049	<0.0049	<0.0049	<0.0049	<0.0049	<0.0049	<0.049	<0.0099	<0.0099	<0.0099	<0.490	<0.0049	<0.0049	--
SB-7d10	4/7/2015	10	<0.50	<4.9	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	<0.500	<0.0050	<0.0050	--
SB-7d15	4/7/2015	15	<0.50	<5.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.050	<0.0099	<0.0099	<0.0099	<0.500	<0.0050	<0.0050	--
SB-7d20	4/7/2015	20	<0.49	<5.0	<0.0049	<0.0049	<0.0049	<0.0049	<0.0049	<0.0049	<0.049	<0.0098	<0.0098	<0.0098	<0.490	<0.0049	<0.0049	--
SB-7d23	4/7/2015	23	**530**	**160**	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<10	<2.0	<2.0	<2.0	<100	<1.0	<1.0	--
SB-7d27	4/7/2015	27	**570**	**63**	<0.98	**1.5**	<0.98	**2.3**	<0.98	<0.98	<9.8	<2.0	<2.0	<2.0	<98	<0.98	<0.98	--
SB-7d32	4/7/2015	32	**180**	**48**	<0.48	<0.48	<0.48	<0.48	<0.48	<0.48	<4.8	<96	<96	<96	<48	<0.48	<0.48	--
SB-7d35	4/7/2015	35	**440**	**77**	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<10	<2.0	<2.0	<2.0	<100	<1.0	<1.0	--
SB-8d5.5	4/7/2015	5.5	<0.51	<5.0	<0.0051	<0.0051	<0.0051	<0.0051	<0.0051	<0.0051	<0.051	<0.010	<0.010	<0.010	<0.51	<0.0051	<0.0051	--
SB-8d10	4/7/2015	10	<0.49	<5.1	<0.0049	<0.0049	<0.0049	<0.0049	<0.0049	<0.0049	<0.049	<0.0097	<0.0097	<0.0097	<0.490	<0.0049	<0.0049	--
SB-8d15	4/7/2015	15	<0.49	<4.9	<0.0049	<0.0049	<0.0049	<0.0049	<0.0049	<0.0049	<0.049	<0.0098	<0.0098	<0.0098	<0.490	<0.0049	<0.0049	--
SB-8d19	4/7/2015	19	<0.50	<4.9	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	<0.500	<0.0050	<0.0050	--
SB-8d24	4/7/2015	24	**200**	**41**	<0.51	<0.51	<0.51	<0.51	<0.51	<0.51	<5.1	<1.0	<1.0	<1.0	<51	<0.51	<0.51	--
SB-8d28	4/7/2015	28	<0.49	**7.2**	<0.0049	<0.0049	<0.0049	<0.0049	<0.0049	<0.0049	<0.049	<0.0099	<0.0099	<0.0099	<0.490	<0.0049	<0.0049	--
SB-8d35	4/7/2015	35	**510**	**87**	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<10	<2.0	<2.0	<2.0	<100	<1.0	<1.0	--

TABLE 1

SOIL ANALYTICAL RESULTS

76 (Former BP) Station No. 11117

7210 Bancroft Avenue, Oakland, California

			TPH		BTEX					Fuel Oxygenates						Lead Scavengers		
Sample ID	**Date**	**Sample Depth** (feet)	**TPHg** (mg/Kg)	**TPHd** (mg/Kg)	**Benzene** (mg/Kg)	**Ethyl-benzene** (mg/Kg)	**Toluene** (mg/Kg)	**p/m-Xylenes** (mg/Kg)	**o-Xylenes** (mg/Kg)	**MTBE** (mg/Kg)	**TBA** (mg/Kg)	**DIPE** (mg/Kg)	**ETBE** (mg/Kg)	**TAME** (mg/Kg)	**Ethanol** (mg/Kg)	**EDB** (mg/Kg)	**1,2-DCA** (mg/Kg)	**Naphthalene** (mg/Kg)
SB-9d5.5	4/8/2015	5.5	<0.50	<4.9	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	<0.50	<0.0050	<0.0050	--
SB-9d10	4/8/2015	10	<0.50	**35**	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.050	<0.0099	<0.0099	<0.0099	<0.50	<0.0050	<0.0050	--
SB-9d15	4/8/2015	15	<0.50	<5.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	<0.50	<0.0050	<0.0050	--
SB-9d20	4/8/2015	20	<0.50	<4.9	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	<0.50	<0.0050	<0.0050	--
SB-9d27	4/8/2015	27	**360**	**130**	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	<1.0	<1.0	<1.0	<50	<0.50	<0.50	--
SB-9d30.5	4/8/2015	30.5	**640**	**130**	<0.980	<0.980	<0.980	<0.980	<0.980	<0.980	<0.980	<2.0	<2.0	<2.0	<98	<0.980	<0.980	--
SB-9d36	4/8/2015	36	**170**	**120**	<0.50	**0.89**	<0.50	**2.1**	<0.50	<0.50	<5.0	<1.0	<1.0	<1.0	<50	<0.50	<0.50	--
SB-10d5.5	4/8/2015	5.5	<0.50	<5.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	<0.50	<0.0050	<0.0050	--
SB-10d10	4/8/2015	10	<0.49	<5.0	<0.0049	<0.0049	<0.0049	<0.0049	<0.0049	<0.0049	<0.049	<0.0099	<0.0099	<0.0099	<0.49	<0.0049	<0.0049	--
SB-10d15	4/8/2015	15	<0.50	<4.9	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	<0.50	<0.0050	<0.0050	--
SB-10d19	4/8/2015	19	**0.96**	<5.0	<0.0051	**0.027**	<0.0051	**0.034**	<0.0051	<0.0051	<0.051	<0.010	<0.010	<0.010	<0.51	<0.0051	<0.0051	--
SB-10d25	4/8/2015	25	**1.7**	<4.9	<0.0051	**0.052**	<0.0051	**0.067**	<0.0051	**0.0069**	<0.051	<0.010	<0.010	<0.010	<0.51	<0.0051	<0.0051	--
SB-10d28	4/8/2015	28	**110**	**14**	<0.50	**1.2**	<0.50	**4.8**	**1.3**	<0.50	<5.0	<1.0	<1.0	<1.0	<50	<0.50	<0.50	--
SB-10d32	4/8/2015	32	**2,500**	**1,100**	**7.0**	**33**	**0.059**	**0.150**	**0.056**	**0.610**	<5.0	<1.0	<1.0	<1.0	<50	<0.50	<0.50	--
SB-10d35	4/8/2015	35	**0.71**	<5.0	**0.014**	**0.0085**	**0.013**	**0.031**	**0.013**	**0.850**	**0.320**	<0.010	<0.010	<0.010	<0.50	<0.0050	<0.0050	--
SB-11d5.5	4/9/2015	5.5	<51	**100**	<0.510	<0.510	<0.510	<0.510	<0.510	<0.510	<51	<1.0	<1.0	<1.0	<51	<0.510	<0.510	<5.1
SB-11d8	4/9/2015	8	<0.48	**110**	<0.0048	<0.0048	**13**	**9.8**	<0.0048	<0.0048	<0.0048	<0.0097	<0.0097	<0.0097	<0.48	<0.0048	<0.0048	<0.0048
SB-11d16	4/9/2015	16	**0.87**	**260**	<0.0050	<0.0050	<0.0050	**0.013**	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	<0.50	<0.0050	<0.0050	--
SB-11d18	4/9/2015	18	<0.50	<5.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	<0.50	<0.0050	<0.0050	--
SB-11d19	4/9/2015	19	**650**	**410**	<5.0	**8.7**	<5.0	**43**	**11**	<5.0	<50	<9.9	<9.9	<9.9	<500	<5.0	<5.0	--
SB-11d20	4/9/2015	20	**110**	**570**	<0.510	**1.9**	**0.69**	**8.6**	**3.0**	<0.51	<5.1	<1.0	<1.0	<1.0	<51	<0.510	<0.510	--
SB-11d22.5	4/9/2015	22.5	**1,500**	**580**	<5.0	**24**	**12**	**110**	**39**	<5.0	<50	<10	<10	<10	<500	<5.0	<5.0	--
SB-11d24.5	4/9/2015	24.5	**54**	**5.8**	<0.52	**0.70**	<0.52	**3.5**	**1.3**	<0.52	<5.2	<1.0	<1.0	<1.0	<52	<0.52	<0.52	--
SB-11d25.5	4/9/2015	25.5	**380**	**61**	<2.6	**4.9**	<2.6	**24**	**8.3**	<2.6	<26	<5.1	<5.1	<5.1	<260	<2.6	<2.6	--
SB-11d32	4/9/2015	32	**110**	**9.0**	**0.11**	**0.093**	**0.15**	**0.38**	**0.18**	**0.85**	**0.18**	<0.010	<0.010	<0.010	<0.50	<0.0050	<0.0050	--
SB-12d5.5	4/9/2015	5.5	<0.52	**250**	<0.0052	<0.0052	<0.0052	<0.0052	<0.0052	<0.0052	<0.052	<0.010	<0.010	<0.010	<0.52	<0.0052	<0.0052	--
SB-12d15	4/9/2015	15	<0.50	**380**	<0.0050	<0.0050	<0.0050	**0.0085**	**0.0056**	<0.0050	<0.0050	<0.010	<0.010	<0.010	<0.50	<0.0050	<0.0050	--
SB-12d19.5	4/9/2015	19.5	**2,600**	**300**	<4.9	**30**	**12**	**130**	**45**	<4.9	<49	<9.8	<9.8	<9.8	<490	<4.9	<4.9	--
SB-12d24	4/9/2015	24	**3,800**	**910**	<5.1	**53**	**64**	**240**	**92**	<5.1	<51	<10	<10	<10	<510	<5.1	<5.1	--
SB-13d5.5	4/9/2015	5.5	**0.99**	**250**	**0.0091**	<0.0051	**0.0069**	<0.0051	<0.0051	**0.034**	<0.051	<0.010	<0.010	<0.010	<0.51	<0.0051	<0.0051	--
SB-13d8.5	4/9/2015	8.5	<0.49	**460**	<0.0049	<0.0049	<0.0049	<0.0049	<0.0049	<0.0049	<0.049	<0.0098	<0.0098	<0.0098	<0.49	<0.0049	<0.0049	--
SB-13d18	4/9/2015	18	<0.51	<4.9	<0.0051	<0.0051	<0.0051	<0.0051	<0.0051	<0.0051	<0.051	<0.010	<0.010	<0.010	<0.51	<0.0051	<0.0051	--
SB-13d22.5	4/9/2015	22.5	<0.50	**13**	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	**0.0051**	**0.18**	<0.010	<0.010	<0.010	<0.50	<0.0050	<0.0050	--
SB-13d23.5	4/9/2015	23.5	**550**	**150**	<1.9	**2.0**	<1.9	**4.1**	<1.9	<1.9	<19	<3.8	<3.8	<3.8	<190	<1.9	<1.9	--
SB-14d5.5	4/10/2015	5.5	<0.52	**93**	<0.0052	<0.0052	<0.0052	<0.0052	<0.0052	<0.0052	<0.052	<0.010	<0.010	<0.010	<0.52	<0.0052	<0.0052	--
SB-14d10.5	4/10/2015	10.5	<0.49	<5.0	<0.0049	<0.0049	<0.0049	<0.0049	<0.0049	<0.0049	<0.049	<0.0097	<0.0097	<0.0097	<0.49	<0.0049	<0.0049	--
SB-14d15	4/10/2015	15	<0.49	<4.9	<0.0052	<0.0052	<0.0052	<0.0052	<0.0052	<0.0052	<0.052	<0.010	<0.010	<0.010	<0.52	<0.0052	<0.0052	--
SB-14d21	4/10/2015	21	**0.50**	<5.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.050	<0.0099	<0.0099	<0.0099	<0.50	<0.0050	<0.0050	--
SB-14d32	4/10/2015	32	**110**	**23**	<0.510	**1.0**	**0.55**	**4.3**	**1.4**	<0.510	<5.1	<1.0	<1.0	<1.0	<51	<0.510	<0.510	--

TABLE 1

SOIL ANALYTICAL RESULTS

76 (Former BP) Station No. 11117

7210 Bancroft Avenue, Oakland, California

Sample ID	Date	Sample Depth (feet)	TPH		BTEX					Fuel Oxygenates						Lead Scavengers		Naphthalene (mg/Kg)
			TPHg (mg/Kg)	TPHd (mg/Kg)	Benzene (mg/Kg)	Ethyl-benzene (mg/Kg)	Toluene (mg/Kg)	p/m-Xylenes (mg/Kg)	o-Xylenes (mg/Kg)	MTBE (mg/Kg)	TBA (mg/Kg)	DIPE (mg/Kg)	ETBE (mg/Kg)	TAME (mg/Kg)	Ethanol (mg/Kg)	EDB (mg/Kg)	1,2-DCA (mg/Kg)	
SB-15d5.5	4/10/2015	5.5	<0.52	**180**	<0.0052	<0.0052	<0.0052	<0.0052	<0.0052	<0.0052	<0.052	<0.010	<0.010	<0.010	<0.52	<0.0052	<0.0052	--
SB-15d16	4/10/2015	16	**0.064**	<5.0	<0.0051	**0.011**	**0.0059**	**0.056**	**0.028**	**0.012**	<0.051	<0.010	<0.010	<0.010	<0.51	<0.0051	<0.0051	--
SB-15d20	4/10/2015	20	**590**	**80**	<1.1	**12**	**18**	**54**	**22**	<1.1	<11	<2.1	<2.1	<2.1	<110	<1.1	<1.1	--
SB-15d24	4/10/2015	24	**2.5**	<4.9	**0.031**	**0.0047**	**0.160**	**0.220**	**0.120**	**0.170**	<0.052	<0.010	<0.010	<0.010	<0.52	<0.0052	<0.0052	--
SB-16d5.5	4/10/2015	5.5	<0.53	**270**	<0.0053	<0.0053	<0.0053	<0.0053	<0.0053	<0.0053	<0.053	<0.011	<0.011	<0.011	<0.53	<0.0053	<0.0053	--
SB-16d10.5	4/10/2015	10.5	<0.53	**300**	<0.0053	<0.0053	<0.0053	<0.0053	<0.0053	<0.0053	<0.053	<0.011	<0.011	<0.011	<0.53	<0.0053	<0.0053	--
SB-16d16	4/10/2015	16	<0.51	**150**	<0.0051	<0.0051	<0.0051	<0.0051	<0.0051	<0.0051	<0.051	<0.010	<0.010	<0.010	<0.51	<0.0051	<0.0051	--
SB-16d28	4/10/2015	28	<0.52	<5.0	<0.0052	<0.0052	<0.0052	<0.0052	<0.0052	<0.0052	<0.052	<0.010	<0.010	<0.010	<0.52	<0.0052	<0.0052	--
SB-17d5.5	4/13/2015	5.5	**0.87**	**250**	**0.051**	<0.0051	**0.038**	**0.0099**	<0.0051	**0.0096**	<0.051	<0.010	<0.010	<0.010	<0.51	<0.0051	<0.0051	--
SB-17d19.5	4/13/2015	19.5	**850**	**73**	<2.6	**16**	**14**	**72**	**26**	<2.6	<26	<5.1	<5.1	<5.1	<260	<2.6	<2.6	--
SB-17d22	4/13/2015	22	**1,600**	**130**	<4.9	**31**	**22**	**140**	**56**	<4.9	<49	<9.9	<9.9	<9.9	<490	<4.9	<4.9	--
SB-17d28	4/13/2015	28	<51	<4.9	<0.510	<0.510	<0.510	**0.72**	<0.510	<0.510	<5.1	<1.0	<1.0	<1.0	<51	<0.510	<0.510	--
SB-18d5.5	4/13/2015	5.5	<0.50	**110**	<0.0050	<0.0050	<0.0050	**0.0050**	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	<0.50	<0.0050	<0.0050	--
SB-18d17.5	4/13/2015	17.5	<51	**29**	<0.510	<0.510	<0.510	<0.510	<0.510	<0.510	<5.1	<1.0	<1.0	<1.0	<51	<0.510	<0.510	--
SB-18d19	4/13/2015	19	<0.52	<4.9	<0.0052	<0.0052	<0.0052	<0.0052	<0.0052	<0.0052	<0.052	<0.010	<0.010	<0.010	<0.52	<0.0052	<0.0052	--
SB-18d24	4/13/2015	24	<0.50	<5.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	<0.50	<0.0050	<0.0050	--
SB-19d5.5	4/13/2015	5.5	<0.51	**240**	<0.0051	<0.0051	<0.0051	<0.0051	<0.0051	<0.0051	<0.051	<0.010	<0.010	<0.010	<0.51	<0.0051	<0.0051	--
SB-19d16	4/13/2015	16	<0.50	**23**	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	**0.0069**	<0.050	<0.010	<0.010	<0.010	<0.50	<0.0050	<0.0050	--
SB-19d22.5	4/13/2015	22.5	<0.50	<4.9	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	<0.50	<0.0050	<0.0050	--
SB-19d29	4/13/2015	29	**1,300**	**350**	<5.1	<5.1	<5.1	<5.1	<5.1	<5.1	<51	<10	<10	<10	<510	<5.1	<5.1	--
SB-19d34	4/13/2015	34	<50	**18**	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	<1.0	<1.0	<1.0	<50	<0.50	<0.50	--
SB-19d35	4/13/2015	35	**3.5**	<4.9	<0.0050	**0.0062**	**0.0085**	**0.024**	**0.0091**	**0.85**	<0.050	<0.010	<0.010	<0.010	<0.50	<0.0050	<0.0050	--
SB-20d5.5	4/14/2015	5.5	<0.50	**49**	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.050	<0.0099	<0.0099	<0.0099	<0.50	<0.0050	<0.0050	--
SB-20d16	4/14/2015	16	<0.49	**53**	<0.0049	<0.0049	<0.0049	**0.015**	**0.0050**	<0.0049	<0.049	<0.0097	<0.0097	<0.0097	<0.49	<0.0049	<0.0049	--
SB-20d19.5	4/14/2015	19.5	<50	<5.0	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	<1.0	<1.0	<1.0	<50	<0.50	<0.50	--
SB-20d24	4/14/2015	24	<0.52	<5.1	<0.0052	<0.0052	<0.0052	<0.0052	<0.0052	<0.0052	<0.052	<0.010	<0.010	<0.010	<0.52	<0.0052	<0.0052	--
SB-20d32	4/14/2015	32	**490**	**41**	<0.99	**1.1**	<0.99	**2.8**	<0.99	<0.99	<9.9	<2.0	<2.0	<2.0	<99	<0.99	<0.99	--
SB-21d5.5	4/14/2015	5.5	<0.52	<4.9	<0.0052	<0.0052	<0.0052	<0.0052	<0.0052	<0.0052	<0.052	<0.010	<0.010	<0.010	<0.52	<0.0052	<0.0052	--
SB-21d19.5	4/14/2015	19.5	<0.51	<4.9	<0.0051	<0.0051	<0.0051	<0.0051	<0.0051	<0.0051	<0.051	<0.010	<0.010	<0.010	<0.51	<0.0051	<0.0051	--
SB-21d32	4/14/2015	32	<50	**5.2**	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	<0.99	<0.99	<0.99	<50	<0.50	<0.50	--
SB-21d35	4/14/2015	35	**0.86**	<4.9	<0.0050	**0.0089**	<0.0050	**0.012**	<0.0050	<0.0050	<0.050	<0.0099	<0.0099	<0.0099	<0.50	<0.0050	<0.0050	--
SB-22d5.5	4/14/2015	5.5	<0.51	<4.9	<0.0051	<0.0051	<0.0051	<0.0051	<0.0051	<0.0051	<0.051	<0.010	<0.010	<0.010	<0.51	<0.0051	<0.0051	--
SB-22d15.5	4/14/2015	15.5	<0.50	<5.1	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	<0.50	<0.0050	<0.0050	--
SB-22d19.5	4/14/2015	19.5	<0.50	<5.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	<0.50	<0.0050	<0.0050	--
SB-22d29.5	4/14/2015	29.5	**1,100**	**950**	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<10	<2.0	<2.0	<2.0	<100	<1.0	<1.0	--
SB-22d35	4/14/2015	35	**720**	**220**	<0.49	**10**	<0.49	**36**	**14**	<0.49	<4.9	<0.99	<0.99	<0.99	<49	<0.49	<0.49	--

TABLE 1

SOIL ANALYTICAL RESULTS

76 (Former BP) Station No. 11117

7210 Bancroft Avenue, Oakland, California

Sample ID	Date	Sample Depth (feet)	TPH		BTEX					Fuel Oxygenates						Lead Scavengers		
			TPHg (mg/Kg)	TPHd (mg/Kg)	Benzene (mg/Kg)	Ethyl-benzene (mg/Kg)	Toluene (mg/Kg)	p/m-Xylenes (mg/Kg)	o-Xylenes (mg/Kg)	MTBE (mg/Kg)	TBA (mg/Kg)	DIPE (mg/Kg)	ETBE (mg/Kg)	TAME (mg/Kg)	Ethanol (mg/Kg)	EDB (mg/Kg)	1,2-DCA (mg/Kg)	Naphthalene (mg/Kg)
SB-23d5.5	4/15/2015	5.5	**2.6**	**35**	<0.0049	<0.0049	<0.0049	<0.0049	<0.0049	**0.013**	<0.049	<0.0098	<0.0098	<0.0098	<0.49	<0.0049	<0.0049	--
SB-23d15.5	4/15/2015	15.5	**580**	**210**	<0.98	**8.3**	<0.98	**23**	**2.5**	<0.98	<9.8	<2.0	<2.0	<2.0	<98	<0.98	<0.98	--
SB-23d22.5	4/15/2015	22.5	**420**	**260**	**2.7**	**8.4**	**19**	**32**	**12**	**1.3**	<10	<2.0	<2.0	<2.0	<100	<1.0	<1.0	--
SB-23d25.5	4/15/2015	25.5	**1,400**	**360**	**6.6**	**30**	**45**	**110**	**42**	<2.0	<20	<4.0	<4.0	<4.0	<200	<2.0	<2.0	--
SB-23d30.5	4/15/2015	30.5	**150**	**5.5**	**2.1**	**2.3**	**6.1**	**8.4**	**3.5**	**3.0**	<5.0	<1.0	<1.0	<1.0	<50	<0.50	<0.50	--
SB-23d35	4/15/2015	35	**71**	**13**	**0.85**	**1.1**	**3.3**	**4.1**	**1.6**	<0.50	<5.0	<0.99	<0.99	<0.99	<50	<0.50	<0.50	--
SB-24d5.5	4/15/2015	5.5	<0.51	**7.9**	<0.0051	<0.0051	<0.0051	<0.0051	<0.0051	<0.0051	<.051	<0.0010	<0.0010	<0.0010	<0.510	<0.0051	<0.0051	--
SB-24d19.5	4/15/2015	19.5	<0.51	<5.0	<0.0051	<0.0051	<0.0051	<0.0051	<0.0051	<0.0051	<.051	<0.0010	<0.0010	<0.0010	<0.510	<0.0051	<0.0051	--
SB-24d21	4/15/2015	21	**190**	**18**	<0.43	<0.43	<0.43	<0.43	<0.43	<0.43	<4.3	<0.85	<0.85	<0.85	<43	<0.43	<0.43	--
SB-24d25	4/15/2015	25	**670**	**31**	<2.0	**7.3**	<2.0	**26**	**12**	<2.0	<20	<4.1	<4.1	<4.1	<200	<2.0	<2.0	--
SB-24d35	4/15/2015	35	<0.50	<5.1	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	<0.50	<0.0050	<0.0050	--
SB-25d5.5	4/15/2015	5.5	<0.50	<4.9	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.050	<0.0099	<0.0099	<0.0099	<0.50	<0.0050	<0.0050	--
SB-25d15.5	4/15/2015	15.5	<0.49	<4.9	<0.0049	<0.0049	<0.0049	<0.0049	<0.0049	<0.0049	<00.049	<0.0098	<0.0098	<0.0098	<0.49	<0.0049	<0.0049	--
SB-25d22	4/15/2015	22	<0.49	<4.9	<0.0049	<0.0049	<0.0049	<0.0049	<0.0049	<0.0049	<00.049	<0.0097	<0.0097	<0.0097	<0.49	<0.0049	<0.0049	--
SB-25d26	4/15/2015	26	<0.50	<5.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	<0.50	<0.0050	<0.0050	--
SB-25d35	4/15/2015	35	<0.50	<4.9	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	<0.50	<0.0050	<0.0050	--
SB-26d5.5	4/16/2015	5.5	<0.51	<5.0	<0.0051	<0.0051	<0.0051	<0.0051	<0.0051	<0.0051	<.051	<0.0010	<0.0010	<0.0010	<0.510	<0.0051	<0.0051	--
SB-26d18	4/16/2015	18	<50	<5.0	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	<1.0	<1.0	<1.0	<50	<0.50	<0.50	--
SB-26d25	4/16/2015	25	**320**	**60**	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<10	<2.0	<2.0	<2.0	<100	<1.0	<1.0	--
SB-26d30	4/16/2015	30	**730**	**340**	<2.5	**6.4**	<2.5	**9.8**	<2.5	<2.5	<25	<5.0	<5.0	<5.0	<250	<2.5	<2.5	--
SB-26d35	4/16/2015	35	**2,000**	**320**	<5.0	**23**	**13**	**77**	**25**	<5.0	<50	<10	<10	<10	<500	<5.0	<5.0	--
SB-27d5.5	4/16/2015	5.5	<0.48	<5.0	**0.0063**	<0.0048	**0.0082**	**0.0060**	<0.0048	**0.0056**	**0.40**	<0.0097	<0.0097	<0.0097	<0.48	<0.0048	<0.0048	--
SB-27d14	4/16/2015	14	**2,600**	**870**	<5.2	**49**	**31**	**190**	**75**	<5.2	<5.2	<10	<10	<10	<520	<5.2	<5.2	--
SB-27d19	4/16/2015	19	**15,000**	**38,000**	**120**	**290**	**710**	**1,100**	**400**	<26	<260	<51	<51	<51	<2600	<26	<26	--
SB-27d25	4/16/2015	25	**64**	**5.9**	**2.4**	**1.3**	**5.3**	**5.3**	**2.1**	**2.2**	<4.9	<0.99	<0.99	<0.99	<49	<0.49	<0.49	--
SB-27d30	4/16/2015	30	**700**	**240**	**1.3**	**9.5**	**17**	**37**	**15**	<1.3	<130	<2.5	<2.5	<2.5	<130	<1.3	<1.3	--
SB-27d35	4/16/2015	35	<0.50	<5.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	**420**	<0.010	<0.010	<0.010	<0.50	<0.0050	<0.0050	--
SB-28d5.5	4/16/2015	5.5	<0.50	<5.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	<0.50	<0.0050	<0.0050	--
SB-28d20	4/16/2015	20	<0.51	<4.9	<0.0051	<0.0051	<0.0051	<0.0051	<0.0051	<0.0051	<.051	<0.0010	<0.0010	<0.0010	<0.510	<0.0051	<0.0051	--
SB-28d27	4/16/2015	27	**1,100**	**340**	<2.6	**14**	<2.6	**46**	**11**	<2.6	<26	<5.2	<5.2	<5.2	<260	<2.6	<2.6	--
SB-28d32	4/16/2015	32	**78**	**43**	<0.50	**0.54**	<0.50	**2.3**	**0.69**	<0.50	<5.0	<1.0	<1.0	<1.0	<50	<0.50	<0.50	--
SB-29d5.5	4/16/2015	5.5	<0.49	<4.9	<0.0049	<0.0049	<0.0049	<0.0049	<0.0049	**0.15**	**0.20**	<0.0098	<0.0098	<0.0098	<0.49	<0.0049	<0.0049	--
SB-29d12	4/16/2015	12	**1,500**	**460**	**1.2**	**15**	<0.51	**1.5**	<0.51	**0.85**	<5.1	<1.0	<1.0	<1.0	<51	<0.51	<0.51	--
SB-29d18	4/16/2015	18	**1,300**	**140**	**4.8**	**24**	**3.3**	**86**	**31**	<2.5	<25	<5.0	<5.0	<5.0	<250	<2.5	<2.5	--
SB-29d20	4/16/2015	20	**1,300**	**95**	**1.1**	**8.7**	**9.4**	**33**	**12**	<1.0	<10	<2.0	<2.0	<2.0	<100	<1.0	<1.0	--

Notes:

TPHg = total petroleum hydrocarbons as gasoline by EPA Method 8015
TPHd = total petroleum hydrocarbons as diesel by EPA Method 8015
BTEX = benzene, toluene, ethyl-benzene, total xylenes by EPA Method 8260B
MTBE = methyl tertiary-butyl ether by EPA Method 8260
TBA = Tertiary-butyl alcohol by EPA Method 8260
TAME = tert amyl methyl ether by EPA Method 8260
DIPE = Diisopropyl ether
ETBE = Ethyl-t-butyl ether
EDB = ethylene dibromide (aka 1,2-dibromoethane)
1,2-DCA = 1,2 dichloroethane
mg/Kg = milligrams per kilogram
-- = not analyzed

TABLE 1a

ADDITIONAL SOIL ANALYTICAL RESULTS

76 (Former BP) Station No. 11117

7210 Bancroft Avenue, Oakland, California

Sample ID	Date	Sample Depth (feet)	Antimony (mg/Kg)	Arsenic (mg/Kg)	Barium (mg/Kg)	Beryllium (mg/Kg)	Cadmium (mg/Kg)	Chromium (mg/Kg)	Cobalt (mg/Kg)	Copper (mg/Kg)	Lead (mg/Kg)	Mercury (mg/Kg)	Molybdenum (mg/Kg)	Nickel (mg/Kg)	Selenium (mg/Kg)	Silver (mg/Kg)	Thallium (mg/Kg)	Vanadium (mg/Kg)	Zinc (mg/Kg)
SB-4d5.5	4/6/2015	5.5	<0.746	**3.51**	**105**	**0.344**	<0.498	**34.6**	**24.0**	**40.3**	**9.33**	**0.157**	<0.249	**42.8**	<0.746	<0.249	<0.746	**162**	**25.3**
SB-4d10	4/6/2015	10	<0.725	**6.43**	**137**	**0.440**	<0.483	**40.1**	**13.9**	**27.0**	**8.22**	**0.154**	<0.242	**54.8**	<0.725	<0.242	<0.725	**57.7**	**46.4**
SB-4d15	4/6/2015	15	<0.732	**5.52**	**127**	**0.450**	<0.488	**38.6**	**5.61**	**17.4**	**5.17**	<0.0820	<0.244	**53.0**	<0.732	<0.244	<0.732	**32.1**	**39.2**
SB-4d20	4/6/2015	20	<0.739	**9.82**	**131**	**0.335**	<0.493	**29.1**	**8.08**	**15.0**	**6.98**	<0.0833	<0.246	**33.6**	<0.739	<0.246	<0.739	**40.2**	**48.5**
SB-4d25	4/6/2015	25	<0.754	**4.84**	**122**	**0.339**	<0.503	**25.9**	**9.54**	**14.1**	**4.71**	**0.0914**	<0.251	**31.5**	<0.754	<0.251	<0.754	**36.2**	**39.3**
SB-4d27	4/6/2015	27	<0.735	**3.91**	**124**	**0.344**	<0.490	**25.2**	**7.69**	**12.8**	**6.3**	<0.0820	**0.299**	**27.6**	<0.735	<0.245	<0.735	**26.2**	**42.8**
SB-4d30	4/6/2015	30	<0.761	**4.91**	**123**	**0.326**	<0.508	**30.8**	**7.48**	**14.7**	**5.78**	<0.0806	**0.351**	**31.4**	<0.761	<0.254	<0.761	**35.3**	**44.8**
SB-4d35	4/6/2015	35	<0.739	**7.71**	**109**	<0.246	<0.493	**28.5**	**8.46**	**14.3**	**5.28**	<0.0806	**0.504**	**29.2**	<0.739	<0.246	<0.739	**30.1**	**33.4**
SB-5d5.5	4/6/2015	5.5	<0.732	**3.79**	**100**	**0.327**	<0.488	**32.5**	**18.3**	**41.7**	**4.34**	**0.177**	<0.244	**37.7**	<0.732	<0.244	<0.732	**162**	**26.6**
SB-5d10	4/6/2015	10	<0.714	**6.19**	**147**	**0.394**	<0.476	**38.6**	**25.3**	**23.3**	**8.77**	<0.0806	<0.238	**52.5**	<0.714	<0.238	<0.714	**61.7**	**35.9**
SB-5d16	4/6/2015	16	<0.758	**7.34**	**166**	**0.476**	<0.505	**41.6**	**10.3**	**24.0**	**5.64**	**0.112**	**0.278**	**50.1**	<0.758	<0.253	<0.758	**40.0**	**44.6**
SB-5d20	4/6/2015	20	<0.754	**5.30**	**173**	**0.356**	<0.503	**34.4**	**8.69**	**17.6**	**5.69**	<0.0877	<0.251	**38.0**	<0.754	<0.251	<0.754	**34.2**	**43.8**
SB-5d28	4/6/2015	28	<0.739	**9.64**	**136**	**0.380**	<0.493	**29.0**	**10.6**	**38.9**	**7.77**	<0.0847	**0.343**	**33.5**	<0.739	<0.246	<0.739	**47.1**	**91.2**
SB-5d30	4/6/2015	30	<0.714	**6.21**	**114**	**0.301**	<0.476	**31.8**	**8.22**	**13.2**	**7.40**	<0.0806	**0.297**	**29.7**	<0.714	<0.238	<0.714	**33.9**	**36.2**
SB-5d32.5	4/6/2015	32.5	<0.732	**6.45**	**142**	**0.323**	<0.488	**30.7**	**9.25**	**15.2**	**6.38**	<0.0847	**0.339**	**35.0**	<0.732	<0.244	<0.732	**37.3**	**42.5**
SB-5d38	4/6/2015	38	<0.761	**6.09**	**129**	**0.312**	<0.508	**30.8**	**8.96**	**16.2**	**6.57**	<0.0877	**0.852**	**36.2**	<0.761	<0.254	<0.761	**35.6**	**38.4**
SB-6d5.5	4/7/2015	5.5	<0.758	**4.94**	**142**	**0.369**	<0.505	**37.0**	**24.1**	**58.1**	**5.05**	<0.0847	<0.253	**51.0**	<0.758	<0.253	<0.758	**135**	**31.1**
SB-6d10	4/7/2015	10	<0.725	**4.32**	**121**	**0.346**	<0.483	**35.0**	**20.4**	**23.3**	**7.05**	<0.0806	<0.242	**41.9**	<0.725	<0.242	<0.725	**59.7**	**30.0**
SB-6d15	4/7/2015	15	<0.721	**6.27**	**111**	**0.416**	<0.481	**28.3**	**10.7**	**13.5**	**7.00**	<0.0833	<0.240	**39.0**	<0.721	<0.240	<0.721	**30.8**	**31.2**
SB-6d20	4/7/2015	20	<0.732	**7.28**	**176**	**0.463**	<0.488	**42.5**	**10.9**	**18.6**	**6.58**	**0.104**	<0.244	**48.7**	<0.732	<0.244	<0.732	**45.5**	**52.8**
SB-6d26	4/7/2015	26	<0.728	**5.70**	**99.3**	**0.343**	<0.485	**21.9**	**6.75**	**11.6**	**5.03**	**0.0968**	**0.437**	**26.8**	<0.728	<0.243	<0.728	**28.4**	**31.8**
SB-6d32	4/7/2015	32	<0.746	**18.60**	**117**	**0.259**	<0.498	**29.6**	**5.62**	**18.7**	**5.37**	<0.0806	**2.96**	**32.2**	<0.746	<0.249	<0.746	**30.0**	**34.4**
SB-6d35	4/7/2015	35	<0.725	**4.92**	**121**	**0.275**	<0.483	**28.2**	**10.1**	**12.5**	**6.17**	<0.0862	**0.366**	**34.2**	<0.725	<0.242	<0.725	**34.2**	**31.2**
SB-7d5.5	4/7/2015	5.5	<0.743	**5.14**	**74.7**	**0.428**	<0.495	**37.4**	**21.5**	**117.0**	**4.42**	**0.180**	<0.248	**43.2**	<0.743	<0.248	<0.743	**267**	**27.8**
SB-7d10	4/7/2015	10	<0.718	**6.20**	**122**	**0.421**	<0.478	**45.4**	**15.5**	**17.9**	**7.84**	<0.0847	<0.239	**47.9**	<0.718	<0.239	<0.718	**45.2**	**37.5**
SB-7d15	4/7/2015	15	<0.725	**6.50**	**128**	**0.508**	<0.483	**26.8**	**10.1**	**18.6**	**9.50**	<0.0820	<0.242	**44.7**	<0.725	<0.242	<0.725	**29.3**	**35.9**
SB-7d20	4/7/2015	20	<0.743	**5.25**	**161**	**0.310**	<0.495	**30.6**	**6.5**	**16.8**	**6.24**	**0.205**	**0.641**	**41.9**	<0.743	<0.248	<0.743	**30.1**	**33.4**
SB-7d23	4/7/2015	23	<0.714	**4.85**	**96.5**	**0.364**	<0.476	**21.6**	**7.53**	**13.8**	**7.26**	<0.0862	<0.238	**26.7**	<0.714	<0.238	<0.714	**27.5**	**34.7**
SB-7d27	4/7/2015	27	<0.735	**7.02**	**110**	**0.545**	<0.490	**34.5**	**6.98**	**22.4**	**10.1**	**0.159**	**0.823**	**35.0**	<0.735	<0.245	<0.735	**38.1**	**41.9**
SB-7d32	4/7/2015	32	<0.746	**5.66**	**121**	**0.332**	<0.498	**43.8**	**10.9**	**14.8**	**6.81**	<0.0847	**0.826**	**41.7**	<0.746	<0.249	<0.746	**36.8**	**36.0**
SB-7d35	4/7/2015	35	<0.725	**4.64**	**98.7**	**0.284**	<0.483	**26.0**	**9.55**	**12.6**	**6.03**	<0.0833	**0.313**	**30.5**	<0.725	<0.242	<0.725	**38.3**	**30.9**
SB-8d5.5	4/7/2015	5.5	<0.746	**3.09**	**79.2**	**0.310**	<0.498	**30.6**	**20.2**	**46.5**	**4.16**	**0.112**	<0.249	**41.5**	<0.746	<0.249	<0.746	**129**	**26.6**
SB-8d10	4/7/2015	10	<0.761	**6.75**	**126**	**0.480**	<0.508	**47.3**	**17.9**	**25.8**	**8.97**	**0.118**	<0.254	**56.0**	<0.761	<0.254	<0.761	**56.3**	**46.6**
SB-8d15	4/7/2015	15	<0.739	**5.48**	**105**	**0.423**	<0.493	**38.4**	**8.10**	**15.2**	**6.60**	<0.0820	<0.246	**44.2**	<0.739	<0.246	<0.739	**30.3**	**35.8**
SB-8d19	4/7/2015	19	<0.721	**7.63**	**179**	**0.521**	<0.481	**44.7**	**13.9**	**18.2**	**7.55**	<0.0833	**0.402**	**47.5**	<0.721	<0.240	<0.721	**95.5**	**46.1**
SB-8d24	4/7/2015	24	<0.743	**4.50**	**110**	**0.267**	<0.495	**20.3**	**9.93**	**11.3**	**4.75**	<0.0806	<0.248	**38.1**	<0.743	<0.248	<0.743	**33.3**	**49.5**
SB-8d28	4/7/2015	28	<0.721	**4.91**	**124**	**0.311**	<0.481	**30.1**	**8.66**	**15.3**	**5.43**	<0.0847	**0.370**	**29.8**	<0.721	<0.240	<0.721	**34.3**	**39.9**
SB-8d35	4/7/2015	35	<0.725	**6.70**	**128**	**0.294**	<0.483	**24.8**	**9.16**	**13.1**	**6.32**	<0.0833	**0.355**	**33.9**	<0.725	<0.242	<0.725	**30.7**	**34.3**

TABLE 1a

ADDITIONAL SOIL ANALYTICAL RESULTS

76 (Former BP) Station No. 11117

7210 Bancroft Avenue, Oakland, California

Sample ID	Date	Sample Depth (feet)	Antimony (mg/Kg)	Arsenic (mg/Kg)	Barium (mg/Kg)	Beryllium (mg/Kg)	Cadmium (mg/Kg)	Chromium (mg/Kg)	Cobalt (mg/Kg)	Copper (mg/Kg)	Lead (mg/Kg)	Mercury (mg/Kg)	Molybdenum (mg/Kg)	Nickel (mg/Kg)	Selenium (mg/Kg)	Silver (mg/Kg)	Thallium (mg/Kg)	Vanadium (mg/Kg)	Zinc (mg/Kg)
SB-9d5.5	4/8/2015	5.5	<0.765	**6.70**	**144**	**0.415**	<0.510	**35.9**	**18.8**	**23.0**	**8.02**	**0.0951**	<0.255	**50.7**	<0.765	<0.255	<0.765	**52.4**	**41.4**
SB-9d10	4/8/2015	10	<0.754	**3.19**	**24.2**	<0.251	<0.503	**25.5**	**7.62**	**5.09**	**5.73**	<0.0847	<0.251	**30.2**	<0.754	<0.251	<0.754	**22.4**	**24.8**
SB-9d15	4/8/2015	15	<0.732	**5.41**	**132**	**0.466**	<0.488	**26.9**	**9.55**	**14.5**	**6.88**	<0.0794	<0.244	**42.7**	<0.732	<0.244	<0.732	**30.0**	**35.9**
SB-9d20	4/8/2015	20	<0.754	**5.10**	**136**	**0.331**	<0.503	**41.1**	**9.54**	**15.3**	**4.33**	**0.145**	<0.251	**36.8**	<0.754	<0.251	<0.754	**33.7**	**41.9**
SB-9d27	4/8/2015	27	<0.743	**3.17**	**111**	**0.271**	<0.495	**25.3**	**7.09**	**15.9**	**5.20**	<0.0833	**0.270**	**25.1**	<0.743	<0.248	<0.743	**27.0**	**35.3**
SB-9d30.5	4/8/2015	30.5	<0.714	**3.08**	**94.6**	**0.262**	<0.476	**26.8**	**7.01**	**13.1**	**5.80**	**0.113**	**0.450**	**25.5**	<0.714	<0.238	<0.714	**26.2**	**31.4**
SB-9d36	4/8/2015	36	<0.728	**4.02**	**108**	**0.276**	<0.485	**24.5**	**7.35**	**12.1**	**4.88**	**0.102**	<0.243	**29.8**	<0.728	<0.243	<0.728	**27.9**	**33.4**
SB-10d5.5	4/8/2015	5.5	<0.746	**6.23**	**119**	**0.387**	<0.498	**40.6**	**13.7**	**26.2**	**9.13**	**0.0857**	<0.249	**48.3**	<0.746	<0.249	<0.746	**44.7**	**49.7**
SB-10d10	4/8/2015	10	<0.750	**8.53**	**125**	**0.382**	<0.500	**35.6**	**17.5**	**25.5**	**11.9**	**0.0857**	<0.250	**45.4**	<0.750	<0.250	<0.750	**48.7**	**60.4**
SB-10d15	4/8/2015	15	<0.743	**7.48**	**137**	**0.325**	<0.495	**30.1**	**10.2**	**19.5**	**6.51**	<0.0847	**0.313**	**41.9**	<0.743	<0.248	<0.743	**38.7**	**42.8**
SB-10d19	4/8/2015	19	<0.785	**6.56**	**132**	**0.296**	<0.524	**34.8**	**10.2**	**22.4**	**4.66**	<0.0806	<0.262	**38.2**	<0.785	<0.262	<0.785	**30.1**	**49.8**
SB-10d25	4/8/2015	25	<0.728	**6.74**	**127**	**0.317**	<0.485	**31.2**	**9.32**	**21.1**	**17.8**	**0.117**	**1.00**	**33.4**	<0.728	<0.243	<0.728	**38.7**	**55.7**
SB-10d28	4/8/2015	28	<0.781	**4.25**	**186**	**0.297**	<0.521	**18.8**	**5.74**	**12.7**	**4.86**	**0.0861**	<0.260	**25.7**	<0.781	<0.260	<0.781	**23.4**	**32.6**
SB-10d32	4/8/2015	32	<0.769	**3.66**	**96.4**	<0.256	<0.513	**29.3**	**8.88**	**12.4**	**5.33**	**0.0953**	**0.296**	**31.7**	<0.769	<0.256	<0.769	**26.7**	**34.2**
SB-10d35	4/8/2015	35	<0.718	**0.927**	**56.9**	**0.333**	<0.478	**24.9**	**2.33**	**7.91**	**4.12**	<0.0820	<0.239	**21.2**	<0.718	<0.239	<0.718	**7.77**	**23.3**
SB-11d5.5	4/9/2015	5.5	<0.765	**5.53**	**123**	**0.291**	<0.510	**26.8**	**7.06**	**21.2**	**41.0**	<0.0833	**0.574**	**40.7**	<0.765	<0.255	<0.765	**27.8**	**53.0**
SB-11d8	4/9/2015	8	<0.789	**4.08**	**93.5**	<0.263	<0.526	**19.6**	**5.53**	**21.1**	**35.8**	**0.0867**	**0.410**	**32.2**	<0.789	<0.263	<0.789	**20.1**	**53.5**
SB-11d16	4/9/2015	16	<0.728	**4.80**	**216**	**0.277**	<0.485	**32.3**	**7.72**	**30.2**	**17.0**	<0.0806	**0.925**	**35.3**	<0.728	<0.243	<0.728	**33.0**	**65.9**
SB-11d18	4/9/2015	18	<0.743	<0.743	**12.0**	<0.248	<0.495	**7.10**	**3.22**	**3.25**	**1.50**	<0.0794	<0.248	**7.59**	<0.743	<0.248	<0.743	**6.06**	**9.62**
SB-11d19	4/9/2015	19	<0.739	**7.61**	**113**	**0.346**	<0.493	**29.2**	**8.08**	**18.4**	**8.77**	**0.142**	**0.849**	**37.3**	<0.739	<0.246	<0.739	**35.1**	**41.1**
SB-11d20	4/9/2015	20	<0.735	**6.73**	**112**	**0.250**	<0.490	**20.3**	**6.27**	**17.7**	**5.10**	<0.0820	**0.504**	**23.3**	<0.735	<0.245	<0.735	**24.7**	**32.7**
SB-11d22.5	4/9/2015	22.5	<0.754	**6.62**	**311**	**0.338**	<0.503	**30.5**	**8.74**	**19.2**	**5.72**	**0.1580**	**0.381**	**32.5**	<0.754	<0.251	<0.754	**34.2**	**43.5**
SB-11d24.5	4/9/2015	24.5	<0.758	**2.96**	**65.2**	<0.253	<0.505	**19.8**	**5.98**	**11.8**	**5.50**	**0.1580**	**0.370**	**29.9**	<0.758	<0.253	<0.758	**17.9**	**29.0**
SB-11d25.5	4/9/2015	25.5	<0.743	**2.38**	**58.8**	<0.248	<0.495	**16.7**	**4.86**	**11.6**	**4.82**	<0.0820	**0.326**	**30.9**	<0.743	<0.248	<0.743	**14.0**	**30.9**
SB-11d32	4/9/2015	32	<0.765	**7.42**	**124**	**0.346**	**0.606**	**50.9**	**11.8**	**22.5**	**5.05**	<0.0794	<0.255	**54.8**	<0.765	<0.255	<0.765	**55.0**	**44.5**
SB-12d5.5	4/9/2015	5.5	<0.758	**6.86**	**138**	**0.336**	<0.505	**41.2**	**8.29**	**26.8**	**57.0**	<0.0847	**0.808**	**67.0**	<0.758	<0.253	<0.758	**32.8**	**78.7**
SB-12d15	4/9/2015	15	<0.754	**4.16**	**168**	**0.298**	<0.503	**28.9**	**6.87**	**28.9**	**22.1**	<0.0820	**0.890**	**32.8**	<0.754	<0.251	<0.754	**36.3**	**80.0**
SB-12d19.5	4/9/2015	19.5	<0.758	**4.47**	**125**	**0.281**	<0.505	**22.4**	**8.19**	**14.6**	**6.79**	<0.0862	**0.483**	**31.1**	<0.758	<0.253	<0.758	**28.5**	**34.9**
SB-12d24	4/9/2015	24	<0.769	**6.11**	**134**	**0.296**	<0.513	**24.1**	**8.67**	**18.1**	**6.31**	**0.136**	**0.417**	**33.8**	<0.769	<0.256	<0.769	**31.8**	**46.1**
SB-13d5.5	4/9/2015	5.5	<0.758	**7.81**	**142**	**0.363**	<0.505	**32.5**	**8.63**	**31.6**	**69.3**	<0.0794	**0.721**	**48.8**	<0.758	<0.253	<0.758	**31.8**	**71.1**
SB-13d8.5	4/9/2015	8.5	<0.785	**7.07**	**122**	**0.298**	<0.524	**30.4**	**9.12**	**29.5**	**36.5**	**0.0946**	**0.774**	**51.6**	<0.785	<0.262	<0.785	**34.6**	**76.1**
SB-13d18	4/9/2015	18	<0.754	**5.55**	**103**	**0.314**	<0.503	**25.3**	**8.68**	**15.4**	**7.26**	**0.109**	**0.309**	**30.2**	<0.754	<0.251	<0.754	**33.1**	**40.8**
SB-13d22.5	4/9/2015	22.5	<0.735	**3.58**	**98.6**	<0.245	<0.490	**22.5**	**8.23**	**12.9**	**4.25**	<0.0847	**0.332**	**28.7**	<0.735	<0.245	<0.735	**22.6**	**29.0**
SB-13d23.5	4/9/2015	23.5	<0.728	**4.93**	**121**	**0.284**	<0.485	**29.4**	**11.1**	**16.7**	**5.30**	**0.107**	<0.243	**41.1**	<0.728	<0.243	<0.728	**34.9**	**37.1**
SB-14d5.5	4/10/2015	5.5	<0.761	**3.41**	**218**	<0.254	<0.508	**22.6**	**6.00**	**24.0**	**31.2**	<0.0820	**0.706**	**37.9**	<0.761	<0.254	<0.761	**21.0**	**44.9**
SB-14d10.5	4/10/2015	10.5	<0.746	**7.34**	**177**	**0.403**	<0.498	**44.1**	**19.1**	**29.0**	**9.39**	**0.112**	<0.249	**58.4**	<0.746	<0.249	<0.746	**49.4**	**50.2**
SB-14d15	4/10/2015	15	<0.721	**5.16**	**162**	**0.400**	<0.481	**30.1**	**9.81**	**18.9**	**6.76**	<0.0806	<0.240	**42.6**	<0.721	<0.240	<0.721	**39.4**	**51.3**
SB-14d21	4/10/2015	21	<0.718	**4.48**	**90.9**	**0.266**	<0.478	**20.9**	**8.23**	**19.5**	**4.58**	<0.0820	**0.576**	**23.2**	<0.718	<0.239	<0.718	**30.3**	**40.4**
SB-14d32	4/10/2015	32	<0.728	**3.15**	**79.4**	<0.243	<0.485	**18.3**	**9.45**	**9.11**	**4.47**	<0.0847	<0.243	**25.4**	<0.728	<0.243	<0.728	**20.2**	**26.8**
SB-15d5.5	4/10/2015	5.5	<0.750	**4.14**	**95.7**	<250	<0.500	**31.6**	**7.69**	**28.9**	**67.5**	**0.640**	**0.576**	**56.8**	<0.750	<250	<0.750	**25.3**	**56.1**
SB-15d16	4/10/2015	16	<0.732	**4.43**	**217**	**0.362**	<0.488	**33.1**	**36.5**	**45.4**	**6.98**	**0.204**	<0.244	**55.8**	<0.732	<0.244	<0.732	**101**	**30.8**
SB-15d20	4/10/2015	20	<0.754	**3.20**	**75.6**	<0.251	<0.503	**18.5**	**7.11**	**11.7**	**3.88**	<0.0820	<0.251	**27.0**	<0.754	<0.251	<0.754	**18.1**	**31.9**
SB-15d24	4/10/2015	24	<0.735	**6.74**	**149**	**0.326**	<0.490	**34.2**	**14.1**	**18.4**	**5.09**	<0.0833	**0.346**	**49.0**	<0.735	<0.245	<0.735	**44.2**	**41.4**

TABLE 1a

ADDITIONAL SOIL ANALYTICAL RESULTS

76 (Former BP) Station No. 11117

7210 Bancroft Avenue, Oakland, California

Sample ID	Date	Sample Depth (feet)	Antimony (mg/Kg)	Arsenic (mg/Kg)	Barium (mg/Kg)	Beryllium (mg/Kg)	Cadmium (mg/Kg)	Chromium (mg/Kg)	Cobalt (mg/Kg)	Copper (mg/Kg)	Lead (mg/Kg)	Mercury (mg/Kg)	Molybdenum (mg/Kg)	Nickel (mg/Kg)	Selenium (mg/Kg)	Silver (mg/Kg)	Thallium (mg/Kg)	Vanadium (mg/Kg)	Zinc (mg/Kg)
SB-16d5.5	4/10/2015	5.5	<0.758	**7.96**	**189**	**0.417**	<0.505	**42.0**	**10.8**	**46.5**	**111**	<0.0862	**0.910**	**50.9**	<0.758	<0.253	<0.758	**46.5**	**91.7**
SB-16d10.5	4/10/2015	10.5	<0.750	**3.35**	**98.1**	<0.250	<0.500	**18.3**	**4.94**	**23.9**	**51.9**	<0.0806	**0.558**	**22.0**	<0.750	<0.250	<0.750	**19.4**	**51.7**
SB-16d16	4/10/2015	16	<0.758	**4.91**	**155**	**0.282**	<0.505	**25.3**	**6.26**	**38.6**	**21.5**	<0.0820	**0.842**	**29.5**	<0.758	<0.253	<0.758	**28.7**	**56.3**
SB-16d28	4/10/2015	28	<0.725	**4.07**	**101**	**0.286**	<0.483	**24.4**	**7.29**	**12.2**	**4.12**	<0.0806	<0.242	**33.2**	<0.725	<0.242	<0.725	**24.7**	**34.3**
SB-17d5.5	4/13/2015	5.5	<0.743	**5.57**	**143**	**0.345**	<0.495	**34.9**	**7.73**	**30.7**	**55.8**	<0.0806	**0.908**	**51.8**	<0.743	<0.248	<0.743	**37.0**	**88.7**
SB-17d19.5	4/13/2015	19.5	<0.754	**4.06**	**106**	<0.251	<0.503	**27.6**	**6.24**	**9.93**	**5.94**	<0.0794	<0.251	**30.6**	<0.754	<0.251	<0.754	**19.0**	**26.7**
SB-17d22	4/13/2015	22	<0.721	**4.90**	**118**	**0.270**	<0.481	**45.9**	**13.3**	**21.2**	**4.40**	**0.106**	<0.240	**61.6**	<0.721	<0.240	<0.721	**42.8**	**42.3**
SB-17d28	4/13/2015	28	<0.789	**5.36**	**174**	**0.272**	<0.526	**26.5**	**6.11**	**13.0**	**4.51**	<0.0794	**0.415**	**29.8**	<0.789	<0.263	<0.789	**27.6**	**32.5**
SB-18d5.5	4/13/2015	5.5	<0.773	**6.08**	**114**	**0.282**	<0.515	**25.0**	**6.54**	**29.3**	**34.1**	<0.0877	**0.768**	**26.8**	<0.773	<0.258	<0.773	**28.0**	**53.4**
SB-18d17.5	4/13/2015	17.5	<0.714	**3.19**	**100**	<0.238	<0.476	**20.4**	**5.40**	**15.9**	**22.3**	<0.0847	**0.454**	**28.7**	<0.714	<0.238	<0.714	**20.1**	**43.3**
SB-18d19	4/13/2015	19	<0.789	**5.01**	**138**	**0.276**	<0.526	**28.0**	**7.70**	**13.5**	**5.09**	<0.0847	**0.419**	**34.6**	<0.789	<0.263	<0.789	**27.7**	**34.5**
SB-18d24	4/13/2015	24	<0.750	**5.63**	**151**	**0.372**	<0.500	**37.4**	**10.9**	**23.8**	**5.46**	<0.0820	<0.250	**47.5**	<0.750	<0.250	<0.750	**34.2**	**47.6**
SB-19d5.5	4/13/2015	5.5	<0.735	**8.37**	**142**	**0.410**	<0.490	**34.3**	**8.69**	**36.4**	**61.9**	<0.0794	**0.855**	**41.1**	<0.735	<0.245	<0.735	**35.5**	**71.2**
SB-19d16	4/13/2015	16	<0.714	**4.39**	**68.0**	<0.238	<0.476	**23.1**	**7.19**	**14.9**	**14.2**	<0.0794	<0.238	**40.5**	<0.714	<0.238	<0.714	**20.9**	**42.3**
SB-19d22.5	4/13/2015	22.5	<0.785	**5.45**	**113**	**0.313**	<0.524	**28.3**	**11.7**	**13.7**	**6.25**	<0.0862	<0.262	**40.1**	<0.785	<0.262	<0.785	**30.3**	**33.4**
SB-19d29	4/13/2015	29	<0.758	**2.58**	**181**	**0.308**	<0.505	**27.9**	**12.8**	**13.1**	**4.48**	<0.0847	<0.253	**40.9**	<0.758	<0.253	<0.758	**29.0**	**34.8**
SB-19d34	4/13/2015	34	<0.750	**2.92**	**134**	<0.250	<0.500	**20.0**	**6.32**	**17.5**	**4.61**	<0.0806	**0.504**	**33.1**	<0.750	<0.250	<0.750	**22.8**	**26.3**
SB-19d35	4/13/2015	35	<0.728	**1.40**	**183**	**0.547**	**0.942**	**27.1**	**118**	**15.6**	**21.9**	<0.0806	**0.698**	**107.0**	<0.728	<0.243	<0.728	**17.2**	**33.3**
SB-20d5.5	4/14/2015	5.5	<0.758	**8.44**	**176**	**0.329**	<0.505	**37.6**	**9.30**	**34.2**	**86.1**	<0.0833	**1.17**	**45.6**	<0.758	<0.253	<0.758	**39.2**	**93.9**
SB-20d16	4/14/2015	16	<0.718	**6.10**	**144**	**0.283**	<0.478	**25.2**	**5.92**	**20.4**	**16.0**	<0.0833	**0.730**	**28.3**	<0.718	<0.239	<0.718	**29.4**	**61.3**
SB-20d19.5	4/14/2015	19.5	<0.735	**2.69**	**118**	**0.280**	<0.490	**22.6**	**8.60**	**10.2**	**5.20**	<0.0847	<0.245	**39.9**	<0.735	<0.245	<0.735	**17.5**	**28.0**
SB-20d24	4/14/2015	24	<0.758	**5.96**	**154**	**0.334**	<0.505	**35.6**	**12.3**	**17.2**	**5.70**	**0.145**	<0.253	**52.7**	<0.758	<0.253	<0.758	**40.6**	**40.9**
SB-20d32	4/14/2015	32	<0.721	**5.79**	**241**	**0.305**	**0.507**	**29.5**	**8.28**	**13.9**	**5.98**	**0.135**	**0.454**	**43.6**	<0.721	<0.240	<0.721	**29.2**	**37.8**
SB-21d5.5	4/14/2015	5.5	<0.769	**5.12**	**167**	**0.485**	<0.513	**56.6**	**19.0**	**34.2**	**8.19**	<0.0847	<0.256	**85.9**	<0.769	<0.256	<0.769	**71.3**	**46.5**
SB-21d19.5	4/14/2015	19.5	<0.714	**5.55**	**117**	**0.352**	<0.476	**22.0**	**7.28**	**13.4**	**6.44**	<0.0794	<0.238	**30.8**	<0.714	<0.238	<0.714	**29.2**	**41.6**
SB-21d32	4/14/2015	32	<0.765	**5.09**	**151**	**0.293**	<0.510	**34.2**	**9.42**	**17.2**	**5.04**	<0.0833	**0.505**	**40.1**	<0.765	<0.255	<0.765	**31.2**	**41.4**
SB-21d35	4/14/2015	35	<0.781	**3.94**	**140**	**0.286**	<0.521	**33.5**	**10.6**	**15.6**	**4.48**	<0.0794	<0.260	**40.5**	<0.781	<0.260	<0.781	**38.9**	**41.7**
SB-22d5.5	4/14/2015	5.5	<0.728	**2.23**	**110**	**0.283**	<0.485	**26.2**	**19.5**	**41.5**	**4.46**	**0.104**	<0.243	**38.7**	<0.728	<0.243	<0.728	**80.0**	**25.8**
SB-22d15.5	4/14/2015	15.5	<0.789	**6.87**	**171**	**0.694**	<0.526	**39.6**	**14.6**	**25.0**	**10.7**	<0.0820	<0.263	**57.7**	<0.789	<0.263	<0.789	**45.2**	**45.6**
SB-22d19.5	4/14/2015	19.5	<0.750	**3.28**	**165**	**0.331**	<0.500	**28.1**	**10.1**	**17.4**	**6.76**	**0.0812**	<0.250	**52.7**	<0.750	<0.250	<0.750	**29.5**	**52.7**
SB-22d29.5	4/14/2015	29.5	<0.718	**1.92**	**72.7**	<0.239	<0.478	**16.0**	**7.07**	**9.62**	**5.75**	<0.0847	<0.239	**21.0**	<0.718	<0.239	<0.718	**21.9**	**25.5**
SB-22d35	4/14/2015	35	<0.765	**5.42**	**114**	**0.281**	<0.510	**31.8**	**8.36**	**15.0**	**5.93**	<0.0877	**0.280**	**31.4**	<0.765	<0.255	<0.765	**32.7**	**32.6**
SB-23d5.5	4/15/2015	5.5	<0.777	**5.38**	**178**	**0.379**	<0.518	**33.5**	**21.2**	**37.7**	**63.0**	**0.0919**	<0.259	**70.2**	<0.777	<0.259	<0.777	**72.2**	**91.0**
SB-23d15.5	4/15/2015	15.5	<0.750	**5.48**	**148**	**0.434**	<0.500	**34.3**	**10.3**	**17.3**	**6.59**	**0.0923**	<0.250	**48.6**	<0.750	<0.250	<0.750	**38.1**	**43.4**
SB-23d22.5	4/15/2015	22.5	<0.714	**2.41**	**147**	**0.315**	<0.476	**21.4**	**7.14**	**13.7**	**6.88**	<0.0794	<0.238	**26.2**	<0.714	<0.238	<0.714	**28.7**	**47.3**
SB-23d25.5	4/15/2015	25.5	<0.773	**4.40**	**124**	**0.301**	<0.515	**19.5**	**7.77**	**12.2**	**6.48**	<0.0820	<0.258	**28.3**	<0.773	<0.258	<0.773	**26.8**	**39.3**
SB-23d30.5	4/15/2015	30.5	<0.732	**4.94**	**105**	**0.319**	<0.488	**23.2**	**8.43**	**12.8**	**6.17**	<0.0847	**0.255**	**26.6**	<0.732	<0.244	<0.732	**27.5**	**35.6**
SB-23d35	4/15/2015	35	<0.735	**3.91**	**133**	**0.302**	<0.490	**25.4**	**8.21**	**13.3**	**5.46**	**0.136**	<0.245	**34.9**	<0.735	<0.245	<0.735	**26.0**	**37.8**
SB-24d5.5	4/15/2015	5.5	<0.769	**3.43**	**153**	**0.350**	<0.513	**31.8**	**23.2**	**60.2**	**4.84**	**0.167**	<0.256	**43.4**	<0.769	<0.256	<0.769	**114.0**	**39.8**
SB-24d19.5	4/15/2015	19.5	<0.761	**4.41**	**150**	**0.414**	<0.508	**26.5**	**7.61**	**19.3**	**5.76**	<0.0794	<0.254	**49.6**	<0.761	<0.254	<0.761	**32.6**	**43.2**
SB-24d21	4/15/2015	21	<0.789	**10.6**	**212**	**0.452**	<0.526	**36.4**	**11.1**	**24.0**	**9.96**	**0.151**	<0.263	**51.7**	<0.789	<0.263	<0.789	**48.5**	**56.3**
SB-24d25	4/15/2015	25	<0.743	**4.64**	**161**	**0.335**	<0.495	**31.7**	**6.51**	**21.7**	**10.5**	<0.0806	<0.248	**24.5**	<0.743	<0.248	<0.743	**23.2**	**36.5**
SB-24d35	4/15/2015	35	<0.765	**3.47**	**128**	**0.330**	<0.510	**24.8**	**8.35**	**11.8**	**6.00**	<0.0833	<0.255	**34.2**	<0.765	<0.255	<0.765	**22.6**	**34.2**

TABLE 1a

ADDITIONAL SOIL ANALYTICAL RESULTS

76 (Former BP) Station No. 11117

7210 Bancroft Avenue, Oakland, California

Sample ID	Date	Sample Depth (feet)	Antimony (mg/Kg)	Arsenic (mg/Kg)	Barium (mg/Kg)	Beryllium (mg/Kg)	Cadmium (mg/Kg)	Chromium (mg/Kg)	Cobalt (mg/Kg)	Copper (mg/Kg)	Lead (mg/Kg)	Mercury (mg/Kg)	Molybdenum (mg/Kg)	Nickel (mg/Kg)	Selenium (mg/Kg)	Silver (mg/Kg)	Thallium (mg/Kg)	Vanadium (mg/Kg)	Zinc (mg/Kg)
SB-25d5.5	4/15/2015	5.5	<0.743	**5.30**	**182**	**0.457**	<0.495	**45.5**	**22.7**	**29.8**	**7.92**	**0.151**	<0.248	**53.7**	<0.743	<0.248	<0.743	**94.1**	**34.8**
SB-25d15.5	4/15/2015	15.5	<0.750	**6.33**	**163**	**0.372**	<0.500	**35.5**	**10.3**	**17.6**	**6.62**	<0.0862	<0.250	**46.0**	<0.750	<0.250	<0.750	**38.4**	**50.7**
SB-25d22	4/15/2015	22	<0.743	**4.29**	**118**	**0.367**	<0.495	**29.9**	**10.8**	**15.1**	**5.66**	<0.0833	**0.530**	**41.4**	<0.743	<0.248	<0.743	**34.9**	**42.3**
SB-25d26	4/15/2015	26	<0.777	**7.50**	**157**	**0.352**	<0.518	**36.3**	**9.19**	**72.3**	**7.37**	**0.130**	**0.332**	**35.6**	<0.777	<0.259	<0.777	**35.8**	**47.2**
SB-25d35	4/15/2015	35	<0.773	**4.09**	**124**	**0.273**	<0.515	**28.2**	**8.49**	**12.7**	**4.70**	**0.108**	**0.262**	**35.4**	<0.773	<0.258	<0.773	**28.3**	**37.6**
SB-26d5.5	4/16/2015	5.5	<0.754	**5.83**	**105**	**0.309**	<0.503	**31.5**	**15.4**	**33.5**	**46.4**	**0.133**	<0.251	**41.5**	<0.754	<0.251	<0.754	**64.7**	**49.1**
SB-26d18	4/16/2015	18	<0.732	**5.92**	**158**	**0.370**	<0.488	**39.9**	**10.5**	**19.6**	**5.47**	**0.0839**	<0.244	**41.4**	<0.732	<0.244	<0.732	**46.9**	**39.1**
SB-26d25	4/16/2015	25	<0.765	**6.85**	**155**	**0.359**	<0.510	**37.4**	**8.29**	**19.2**	**6.68**	<0.0833	**1.20**	**35.5**	<0.765	<0.255	<0.765	**37.2**	**41.8**
SB-26d30	4/16/2015	30	<0.732	**7.02**	**139**	**0.350**	<0.488	**29.3**	**11.1**	**16.9**	**7.37**	**0.170**	**0.397**	**37.5**	<0.732	<0.244	<0.732	**37.2**	**41.6**
SB-26d35	4/16/2015	35	**1.04**	**5.50**	**134**	**0.261**	<0.495	**56.7**	**11.2**	**14.5**	**5.02**	<0.0794	<0.248	**52.3**	<0.743	<0.248	<0.743	**44.7**	**41.7**
SB-27d5.5	4/16/2015	5.5	<0.750	**4.50**	**110**	**0.268**	<0.500	**40.9**	**11.1**	**19.5**	**4.73**	<0.0794	<0.250	**32.8**	<0.750	<0.250	<0.750	**50.8**	**26.5**
SB-27d14	4/16/2015	14	<0.746	**4.67**	**122**	**0.320**	<0.498	**34.8**	**9.31**	**16.1**	**5.97**	<0.0833	<0.249	**36.6**	<0.746	<0.249	<0.746	**31.4**	**34.4**
SB-27d19	4/16/2015	19	**0.730**	**4.48**	**107**	**0.306**	<0.481	**21.0**	**7.78**	**15.8**	**7.24**	<0.0806	**0.306**	**29.3**	<0.721	<0.240	<0.721	**28.3**	**37.6**
SB-27d25	4/16/2015	25	<0.743	**5.71**	**114**	**0.341**	<0.495	**29.5**	**9.76**	**13.0**	**7.38**	<0.0862	<0.248	**31.7**	<0.743	<0.248	<0.743	**25.8**	**35.6**
SB-27d30	4/16/2015	30	<0.773	**5.63**	**121**	**0.269**	<0.515	**35.5**	**10.1**	**16.9**	**3.95**	**0.160**	<0.258	**38.0**	<0.773	<0.258	<0.773	**37.9**	**34.5**
SB-27d35	4/16/2015	35	<0.750	**4.33**	**121**	<0.250	<0.500	**23.1**	**7.33**	**10.8**	**3.97**	<0.0820	<0.250	**28.2**	<0.750	<0.250	<0.750	**27.4**	**31.3**
SB-28d5.5	4/16/2015	5.5	<0.758	**4.95**	**95.1**	**0.321**	<0.505	**40.1**	**9.39**	**19.9**	**16.5**	**0.0878**	<0.253	**39.0**	<0.758	<0.253	<0.750	**49.4**	**33.0**
SB-28d20	4/16/2015	20	<0.754	**4.37**	**2,050**	**0.360**	**6.32**	**29.2**	**14.1**	**18.0**	**8.42**	**0.0854**	<0.251	**260**	**5.45**	**1.69**	**2.44**	**43.8**	**130**
SB-28d27	4/16/2015	27	<0.750	**5.64**	**129**	**0.322**	<0.500	**31.9**	**11.1**	**16.4**	**6.00**	<0.0806	<0.250	**35.9**	<0.750	<0.250	<0.750	**34.8**	**34.9**
SB-28d32	4/16/2015	32	<0.750	**6.03**	**194**	**0.399**	<0.500	**40.8**	**10.7**	**20.4**	**7.55**	<0.0862	<0.250	**48.7**	<0.750	<0.250	<0.750	**35.8**	**53.4**
SB-29d5.5	4/16/2015	5.5	<0.735	**7.20**	**76.5**	**0.248**	<0.490	**29.6**	**9.64**	**26.9**	**25.2**	**0.314**	<0.245	**39.5**	<0.735	<0.245	<0.735	**51.5**	**75.3**
SB-29d12	4/16/2015	12	<0.735	**5.33**	**76.8**	**0.247**	<0.490	**37.1**	**14.1**	**15.3**	**15.6**	<0.0806	<0.245	**54.0**	<0.735	<0.245	<0.735	**42.3**	**38.0**
SB-29d18	4/16/2015	18	<0.735	**5.35**	**121**	**0.302**	<0.490	**23.4**	**8.20**	**15.8**	**14.5**	<0.0794	**0.312**	**35.6**	<0.735	<0.245	<0.735	**32.4**	**44.7**
SB-29d20	4/16/2015	20	<0.743	**5.06**	**126**	**0.250**	<0.495	**38.2**	**7.48**	**12.4**	**5.79**	<0.0820	**1.24**	**30.7**	<0.743	<0.248	<0.743	**29.7**	**43.4**

Notes:

mg/kg = milligrams per kilogram

TABLE 2

GRAB GROUNDWATER ANALYTICAL RESULTS
76 (Former BP) Station No. 11117
7210 Bancroft Avenue, Oakland, California

Sample ID	Date	Sample Depth (feet)	TPHd (ug/L)	TPHg (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethyl-benzene (ug/L)	p/m-Xylenes (ug/L)	o-Xylenes (ug/L)	MTBE (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	Ethanol (ug/L)	EDB (ug/L)	1,2-DCA (ug/L)
SB-4GW	4/6/2015	17.8	**1,000**	**1,300**	<0.50	<1.0	**6.5**	**1.6**	<1.0	**1.2**	<2.0	<2.0	<2.0	<10	<100	<1.0	<0.50
SB-5GW	4/6/2015	18	**4,200,000**	**1,200,000**	<50	**270**	**14,000**	**37,000**	**11,000**	<100	<200	<200	<200	<1,000	<10,000	<100	<50
SB-6GW	4/7/2015	17.5	**1,800**	**28,000**	<1.0	<2.0	<2.0	**6.1**	<2.0	<2.0	<4.0	<4.0	<4.0	<20	<200	<2.0	<1.0
SB-7GW	4/7/2015	19.3	**120,000**	**300,000**	<25	<50	**3,500**	**9,900**	**3,900**	<50	<100	<100	<100	<500	<5,000	<50	<25
SB-8GW	4/7/2015	12.7	**7,400**	**21,000**	<2.5	<5.0	**170**	**100**	**14**	<5.0	<10	<10	<10	<50	<500	<5.0	<2.5
SB-9GW	4/8/2015	10.6	**16,000**	**120,000**	<10	<20	**700**	**1,100**	**120**	<20	<40	<40	<40	<200	<2,000	<20	<10
SB-10GW	4/8/2015	17.4	**550,000**	**590,000**	**5,000**	**20,000**	**14,000**	**52,000**	**21,000**	**4,800**	<400	<400	<400	<2,000	<20,000	<200	<100
SB-11GW	4/9/2015	14.1	**2,200**	**3,600**	**19**	**60**	**82**	**330**	**140**	**55**	<5.0	<5.0	<5.0	**95**	<250	<2.5	<1.2
SB-12GW	4/9/2015	14.1	**1,100**	**1,100**	**29**	**18**	**18**	**53**	**34**	**75**	<10	<10	<10	**88**	<500	<5.0	<2.5
SB-13GW	4/9/2015	14.2	**870**	**1,700**	**55**	**37**	**41**	**65**	**19**	**36**	<2.0	<2.0	<2.0	**54**	<100	<1.0	<0.50
SB-14GW	4/10/2015	18.7	**17,000**	**45,000**	**2,800**	**2,800**	**2,900**	**5,500**	**2,100**	**230**	<100	<100	<100	<500	<5,000	<50	<25
SB-15GW	4/10/2015	14.6	**700**	**3,600**	**62**	**180**	**86**	**290**	**150**	**63**	<2.0	<2.0	**2.3**	**75**	<100	<1.0	<0.50
SB-16GW	4/10/2015	14.7	**520**	**150**	**2.4**	**1.4**	**1.4**	**3.6**	**3.0**	**14**	<2.0	<2.0	<2.0	**47**	<100	<1.0	<0.50
SB-17GW	4/13/2015	16	**71,000**	**99,000**	**1,600**	**7,500**	**3,200**	**14,000**	**5,800**	**110**	<200	<200	<200	<1,000	<10,000	<100	<50
SB-18GW	4/13/2015	17	**680**	**99**	**2.2**	**1.7**	**1.1**	**3.9**	**2.7**	**12**	<2.0	<2.0	<2.0	**39**	<100	<1.0	<0.50
SB-19GW	4/13/2015	17	**440**	**280**	**0.70**	**1.1**	<1.0	**2.2**	**1.2**	**7.6**	<2.0	<2.0	<2.0	**16**	<100	<1.0	<0.50
SB-20GW	4/14/2015	16	**25,000**	**22,000**	<10	<20	**170**	**620**	<20	<20	<40	<40	<40	<200	<2,000	<20	<10
SB-21GW	4/14/2015	23	**530,000**	**510,000**	**320**	**4,800**	**12,000**	**49,000**	**18,000**	**370**	<500	<500	<500	<2,500	<25,000	<250	<120
SB-22GW	4/14/2015	23	**51,000**	**14,000**	**11**	<10	**160**	**52**	**18**	<10	<20	<20	<20	<100	<1,000	<10	<5.0
SB-23GW	4/15/2015	19	**7,800,000**	**730,000**	**33,000**	**71,000**	**9,900**	**41,000**	**15,000**	**16,000**	<2,000	<2,000	<2,000	<10,000	<100,000	<1,000	<500
SB-24GW	4/15/2015	25	**44,000**	**130,000**	**3,000**	**1,900**	**2,800**	**8,800**	**4,500**	**1,600**	<100	<100	<100	**2,500**	<5,000	<50	<25
SB-25GW	4/15/2015	18	**570**	**600**	**39**	**51**	**13**	**49**	**22**	**6.8**	<2.0	<2.0	<2.0	**110**	<100	<1.0	<0.50
SB-26GW	4/16/2015	20	**750,000**	**2,300,000**	**2,100**	**1,200**	**28,000**	**91,000**	**18,000**	<1,000	<2,000	<2,000	<2,000	<10,000	<100,000	<1,000	<500
SB-27GW	4/16/2015	23	**60,000**	**130,000**	**5,200**	**12,000**	**3,000**	**11,000**	**4,200**	**780**	<200	<200	<200	**9,800**	<10,000	<100	<50
SB-28GW	4/16/2015	19	**11,000**	**17,000**	**730**	**210**	**420**	**1,100**	**330**	**18**	<20	<20	<20	**450**	<1,000	<10	<5.0

Notes:
TPHg = total petroleum hydrocarbons as gasoline by EPA Method 8015
TPHd = total petroleum hydrocarbons as diesel by EPA Method 8015
BTEX = benzene, toluene, ethyl-benzene, total xylenes by EPA Method 8260B
MTBE = methyl tertiary-butyl ether by EPA Method 8260
TBA = Tertiary-butyl alcohol by EPA Method 8260
TAME = tert amyl methyl ether by EPA Method 8260
DIPE = Diisopropyl ether
ETBE = Ethyl-t-butyl ether
EDB = 1,2-Dibromoethane
1,2-DCA = 1,2-Dichloroethane
ug/L = micrograms per Liter
- = not analyzed

TABLE 2
CURRENT GROUNDWATER GAUGING AND ANALYTICAL DATA
76 (FORMERLY BP) STATION NO. 111117
7210 BANCROFT AVENUE
OAKLAND, CALIFORNIA

Well I.D.	Date	GROUNDWATER GAUGING DATA				GROUNDWATER ANALYTICAL DATA												
		TOC Elevation (ft amsl)	Depth to Water (ft btoc)	LNAPL Thickness (ft)	Water Elevation* (ft amsl)	TPHg (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethylbenzene (ug/L)	Total Xylenes (ug/L)	MTBE (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	Ethanol (ug/L)	1,2-Dibromoethane (EDB) (ug/L)	1,2-Dichloroethane (ug/L)	Naphthalene (ug/L)
EX-1	2/4/2014	44.20	21.96	NP	22.24	**8,100**	**800**	**120**	**360**	**910**	**98**	<0.50	<0.50	**3.9**	**200**	<5.0	<0.50	<0.50	**120**
EX-2	2/4/2014	45.33	23.20	NP	22.13	<50	<0.50	<0.50	<0.50	<0.50	**27**	<0.50	<0.50	<0.50	<5.0	<5.0	<0.50	<0.50	<0.50
MW-1	2/4/2014	43.14	21.10	NP	22.04	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	<5.0	<0.50	<0.50	<0.50
MW-3	2/4/2014	43.27	21.38	NP	21.89	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	<5.0	<0.50	<0.50	<0.50
MW-4	2/4/2014	43.64	21.85	NP	21.79	**90,000**	**3,200**	**200**	**1,800**	**6,400**	**220**	<10	<10	<10	**3,000**	<150	<10	<10	**1,700**
MW-6	2/4/2014	43.64	21.80	NP	21.84	<50	<0.50	<0.50	<0.50	<0.50	**1.1**	<0.50	<0.50	<0.50	<5.0	<5.0	<0.50	<0.50	<0.50
MW-7	2/4/2014	44.21	22.20	NP	22.01	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	<5.0	<0.50	<0.50	<0.50
MW-8	2/4/2014	44.18	21.38	NP	22.80	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	<5.0	<0.50	<0.50	<0.50
MW-9	2/4/2014	44.35	21.69	NP	22.66	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	<5.0	<0.50	<0.50	<0.50
MW-10	2/4/2014	46.17	23.80	NP	22.37	<50	<0.50	<0.50	<0.50	<0.50	**80**	<0.50	<0.50	<0.50	<5.0	<5.0	<0.50	<0.50	<0.50
MW-11	2/4/2014	43.34	20.85	NP	22.49	**4,700**	**0.52**	**8.2**	**110**	**130**	<0.50	<0.50	<0.50	<0.50	<5.0	<5.0	<0.50	<0.50	**56**
DPE-1	2/4/2014	38.95	22.25	NP	16.70	**53**	<0.50	<0.50	<0.50	<0.50	**1.1**	<0.50	<0.50	<0.50	**48**	<5.0	<0.50	<0.50	<0.50

Gauging Notes:
TOC - Top of Casing
Well Screen Interval - Top of Screen to Bottom of Screen
ft - Feet
NP - LNAPL not present
* - Corrected for LNAPL if present (assumes LNAPL specific gravity = 0.75)
-- - No information available
ft bgs - Feet below ground surface
ft amsl - Feet above mean sea level
ft btoc - Feet below top of casing
FD - Field Duplicate
TB - Trip Blank

Analytical Notes:
< - Below the laboratory's indicated reporting limit
µg/L - micrograms/liter
TPHg - Total petroleum hydrocarbons as gasoline
MTBE - Methyl tert-butyl ether
DIPE - Di-isopropyl ether
ETBE - Ethyl tert-butyl ether
TAME - Tert-amyl methyl ether
TBA - Tert-butyl alcohol
Bold - Above the laboratory's indicated reporting limit

TABLE 3
GROUND WATER GAUGING AND ANALYTICAL DATA
76 (FORMERLY BP) STATION NO. 111117
7210 BANCROFT AVENUE
OAKLAND, CALIFORNIA

Well I.D.	Date	GROUNDWATER GAUGING DATA				GROUNDWATER ANALYTICAL DATA														
		TOC Elevation (ft amsl)	Depth to Water (ft btoc)	LNAPL Thickness (ft)	Water Elevation* (ft amsl)	DRO (µg/L)	TPHg (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethylbenzene (ug/L)	Total Xylenes (ug/L)	MTBE (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	Ethanol (ug/L)	1,2-Dibromoethane (EDB) (ug/L)	1,2-Dichloroethane (ug/L)	Naphthalene (ug/L)
DPE-1	12/14/2007	38.95	21.62	NP	17.33	--	**360**	**24**	<0.5	**3.4**	<0.5	--	<0.5	**3.4**	<0.5	**1300**	<300	<0.5	<0.5	--
	2/12/2008	38.95	16.13	NP	22.82	--	**4700**	**2000**	**310**	**130**	**360**	--	<10	<10	<10	**3900**	<2000	<10	<10	--
	5/22/2008	38.95	18.03	NP	20.92	--	**16000**	**3900**	**94**	**510**	**1700**	--	<40	<40	<40	**4400**	<24000	<40	<40	--
	8/25/2008	38.95	20.95	NP	18.00	--	**1300**	**250**	<20	<20	<20	--	<20	<20	<20	**4000**	<12000	<20	<20	--
	12/17/2008	38.95	22.33	NP	16.62	--	**480**	<5	<5	<5	<5	--	<5	<5	<5	**1200**	<3000	<5	<5	--
	2/25/2009	38.95	18.15	NP	20.80	--	**1100**	**170**	<10	<10	<10	<10	--	--	--	--	--	--	--	--
	8/15/2011	38.95	16.46	NP	22.49	--	**571**	**16.4**	**5.4**	**6.3**	**12.0**	**1.1**	<0.50	<0.50	<0.50	**140**	<250	<1.0	<1.0	--
	2/4/2014	38.95	22.25	NP	16.70	--	**53**	<0.50	<0.50	<0.50	<0.50	**1.1**	<0.50	<0.50	<0.50	**48**	<5	<0.50	<0.50	<0.50
DPE-2	12/14/2007	37.64	20.09	NP	17.55	--	**2500**	**1.2**	**0.99**	**12**	**32**	--	<0.5	<0.5	<0.5	<20	<300	<0.5	<0.5	--
	2/12/2008	37.64	14.35	NP	23.29	--	**1100**	**9.1**	**9.3**	**33**	**91**	--	<0.5	<0.5	<0.5	<10	<100	<0.5	<0.5	--
	5/22/2008	37.64	16.60	NP	21.04	--	**1000**	**1.2**	**3.7**	**11**	**18**	--	<0.5	<0.5	<0.5	<10	<300	<0.5	<0.5	--
	8/25/2008	37.64	19.47	NP	18.17	--	**780**	**0.52**	<0.5	**7.1**	<0.50	--	<0.5	<0.5	<0.5	<10	<300	<0.5	<0.5	--
	12/17/2008	37.64	21.35	NP	16.29	--	**21000**	**230**	**180**	**630**	**1900**	--	<10	<10	<10	<200	<6000	<10	<10	--
	2/25/2009	37.64	16.60	NP	21.04	--	**16000**	**170**	**180**	**580**	**1500**	<10	--	--	--	--	--	--	--	--
	8/15/2011	37.64	15.29	NP	22.35	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
DPE-3	12/14/2007	37.82	20.45	NP	17.37	--	**1300**	**1800**	**840**	**830**	**1200**	--	<25	<25	<25	**1700**	<15000	<25	<25	--
	2/12/2008	37.82	14.88	NP	22.94	--	**50**	**31**	**55**	**140**	**300**	--	<5	<5	<5	<100	<1000	<5	<5	--
	5/22/2008	37.82	16.92	NP	20.90	**50000**	**800**	**950**	**160**	**890**	**330**	--	<20	<20	<20	<400	<12000	<20	<20	--
	8/25/2008	37.82	19.77	NP	18.05	--	**3900**	**8.5**	**21**	**91**	**260**	--	<2.5	<2.5	<2.5	<50	<1500	<2.5	<2.5	--
	12/17/2008	37.82	21.61	NP	16.21	**1200**	**24000**	**410**	**210**	**980**	**2900**	--	<20	<20	<20	<400	<12000	<20	<20	--
	2/25/2009	37.82	17.18	NP	20.64	**1100**	**4400**	**22**	**12**	**130**	**150**	<2.5	--	--	--	--	--	--	--	--
	8/15/2011	37.82	15.59	NP	22.23	**580**	--	--	--	--	--	--	--	--	--	--	--	--	--	--
DPE-4	12/14/2007	38.46	21.00	NP	17.46	**100**	**510000**	**12000**	**27000**	**4900**	**27000**	--	<500	<500	<500	<20000	<300000	<500	<500	--
	2/12/2008	38.46	15.43	NP	23.03	**770**	**100000**	**6600**	**21000**	**3800**	**22000**	--	<50	<50	**55**	<1000	<10000	<50	<50	--
	5/22/2008	38.46	17.38	NP	21.08	--	**130000**	**9700**	**26000**	**5000**	**28000**	--	<400	<400	<400	<8000	<240000	<400	<400	--
	8/25/2008	38.46	20.36	NP	18.10	--	**190000**	**9100**	**19000**	**4100**	**22000**	--	<400	<400	<400	<8000	<240000	<400	<400	--
	12/17/2008	38.46	21.89	NP	16.57	--	**160000**	**10000**	**20000**	**4500**	**22000**	--	<400	<400	<400	<8000	<240000	<400	<400	--
	2/25/2009	38.46	17.59	NP	20.87	--	**130000**	**9900**	**21000**	**4600**	**22000**	**4500**	--	--	--	--	--	--	--	--
	8/15/2011	38.46	16.15	NP	22.31	--	**57600**	**5920**	**7240**	**3830**	**12100**	**5560**	<0.50	**12.2**	**132**	**6920**	<250	<1.0	<1.0	--
DPE-5	12/14/2007	38.23	20.86	NP	17.37	--	**300000**	**9200**	**4100**	**4600**	**20000**	--	<500	<500	<500	<20000	<300000	<500	<500	--
	2/12/2008	38.23	15.20	NP	23.03	--	**63000**	**5600**	**2200**	**3400**	**12000**	--	<50	<50	<50	**2000**	<10000	<50	<50	--
	5/22/2008	38.23	17.37	NP	20.86	--	**34000**	**6800**	**620**	**2600**	**6000**	--	<200	<200	<200	**4500**	<120000	<200	<200	--
	8/25/2008	38.23	21.80	NP	16.43	--	**40000**	**5200**	**940**	**2100**	**5400**	--	<100	<100	<100	**5100**	<60000	<100	<100	--
	12/17/2008	38.23	21.96	NP	16.27	--	**33000**	**4800**	**130**	**1700**	**2500**	--	<100	<100	<100	**6100**	<60000	<100	<100	--
	2/25/2009	38.23	17.47	NP	20.76	--	**50000**	**6600**	**590**	**2300**	**6100**	**3100**	--	--	--	--	--	--	--	--
	8/15/2011	38.23	15.96	NP	22.27	--	**15900**	**2420**	**127**	**1340**	**1650**	**773**	<0.50	**1.2**	**10.0**	**2510**	<250	<1.0	<1.0	--
EX-1	5/4/2004	44.20	16.29	NP	27.91	--	**12000**	**2300**	**430**	**740**	**1100**	--	<25	<25	**38**	<1000	<5000	<25	<25	--
	8/31/2004	44.20	19.39	NP	24.81	--	**13000**	**2500**	**95**	**650**	**1500**	--	<50	<50	<50	<2000	<10000	<50	<50	--
	11/23/2004	44.20	17.90	NP	26.30	--	**13000**	**2700**	**94**	**460**	**1700**	--	<25	<25	**74**	<1000	<5000	<25	<25	--
	1/18/2005	44.20	14.20	NP	30.00	--	**16000**	**2100**	**390**	**570**	**2500**	--	<25	<25	**54**	<1000	<5000	<25	<25	--
	6/29/2005	44.20	14.22	NP	29.98	--	**6400**	**1100**	**52**	**280**	**790**	--	<25	<25	**30**	<1000	<5000	<25	<25	--
	9/1/2005	44.20	17.22	NP	26.98	--	**7900**	**2000**	**94**	**400**	**870**	--	<25	<25	**46**	<1000	<5000	<25	<25	--
	11/3/2005	44.20	19.92	NP	24.28	--	**22000**	**3200**	**640**	**550**	**3300**	--	<25	<25	**87**	<1000	<5000	<25	<25	--
	2/14/2006	44.20	15.40	NP	28.80	--	**3500**	<25	<25	<25	**74**	--	<25	<25	<25	<1000	<15000	<25	<25	--
	5/30/2006	44.20	13.43	NP	30.77	--	**8600**	**1400**	**120**	**490**	**1300**	--	<25	<25	**37**	<1000	<15000	<25	<25	--
	8/29/2006	44.20	17.74	NP	26.46	--	**22000**	**2900**	**210**	**1400**	**3600**	--	<25	<25	**56**	<1000	<15000	<25	<25	--
	11/29/2006	44.20	20.25	NP	23.95	--	**15000**	**4000**	**110**	**770**	**2700**	--	<50	<50	**75**	<2000	<30000	<50	<50	--
	2/20/2007	44.20	16.75	NP	27.45	--	**10000**	**2500**	<50	**550**	**1300**	--	<50	<50	<50	<2000	<30000	<50	<50	--
	5/25/2007	44.20	17.04	NP	27.16	--	**8600**	**2100**	**88**	**700**	**1400**	--	<50	<50	<50	<2000	<30000	<50	<50	--
	8/9/2007	44.20	19.76	NP	24.44	--	**4800**	**870**	**40**	**230**	**460**	--	<10	<10	**15**	**440**	<6000	<10	<10	--
	11/9/2007	44.20	21.57	NP	22.63	--	**5300**	**2700**	**29**	**220**	**200**	--	<25	<25	<25	**1900**	<15000	<25	<25	--
	12/14/2007	38.98	21.60	NP	17.38	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	2/12/2008	38.98	15.92	NP	23.06	--	**19000**	**2500**	<50	**360**	**860**	**320**	<50	<50	<50	**2200**	<10000	<50	<50	--
	5/22/2008	38.98	17.85	NP	21.13	--	**9300**	**1600**	<50	**310**	**1100**	**970**	<50	<50	<50	<1000	<30000	<50	<50	--
	8/25/2008	38.98	20.71	NP	18.27	--	**6100**	**1100**	**29**	**360**	**370**	**430**	<25	<25	<25	**830**	<15000	<25	<25	--
	12/17/2008	38.98	22.20	NP	16.78	--	**11000**	**1400**	**47**	**720**	**360**	**690**	<25	<25	<25	**980**	<15000	<25	<25	--
	2/25/2009	38.98	18.01	NP	20.97	--	**3300**	**880**	**110**	**190**	**120**	**440**	--	--	--	--	--	--	--	--
	5/21/2009	38.98	17.10	NP	21.88	--	**5000**	**2100**	**100**	**350**	**89**	**570**	--	--	--	--	--	--	--	--

TABLE 3
GROUND WATER GAUGING AND ANALYTICAL DATA
76 (FORMERLY BP) STATION NO. 111117
7210 BANCROFT AVENUE
OAKLAND, CALIFORNIA

Well I.D.	Date	GROUNDWATER GAUGING DATA				GROUNDWATER ANALYTICAL DATA														
		TOC Elevation (ft amsl)	Depth to Water (ft btoc)	LNAPL Thickness (ft)	Water Elevation* (ft amsl)	DRO (µg/L)	TPHg (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethylbenzene (ug/L)	Total Xylenes (ug/L)	MTBE (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	Ethanol (ug/L)	1,2-Dibromoethane (EDB) (ug/L)	1,2-Dichloroethane (ug/L)	Naphthalene (ug/L)
EX-1	8/14/2009	38.98	20.55	NP	18.43	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	2/10/2010	38.98	15.61	NP	23.37	--	**4040**	**308**	**488**	**393**	**975**	**133**	<0.50	<0.50	<0.50	**43.7**	<250	<1.0	<1.0	--
	8/20/2010	38.98	17.44	NP	21.54	--	**14600**	**1090**	**1610**	**1030**	**3360**	**267**	<0.50	**0.78**	**8.9**	**275**	<250	<1.0	<1.0	--
	2/7/2011	38.98	15.20	NP	23.78	--	**15900**	**642**	**1100**	**846**	**2500**	**364**	<0.50	**0.78**	**9.3**	**151**	<250	<1.0	<1.0	--
	8/15/2011	38.98	16.21	NP	22.77	--	**1470**	**470**	**516**	**472**	**1270**	**54.2**	<5.0	<5.0	**17.8**	**188**	<2500	<10.0	**13.3**	--
	2/20/2012	44.20	18.27	NP	25.93	--	**10300**	**1810**	**586**	**350**	**712**	**312**	<2.5	<2.5	**12.9**	**481**	<1250	<5.0	**44.1**	--
	8/31/2012	44.20	19.55	NP	24.65	--	**5100**	**1600**	**40**	**53**	**150**	**59**	<3.0	<3.0	<3.0	**1100**	<30	<3.0	<3.0	--
	9/27/2012	44.20	19.62	NP	24.58	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	2/5/2013	44.20	16.50	NP	27.70	--	**9200**	**1900**	**170**	**250**	**720**	**500**	<3.0	**3.1**	**19**	**1100**	<30	<3.0	<3.0	--
	8/14/2013	44.20	20.00	NP	24.20	--	**9,300**	**2,000**	**120**	**420**	**560**	**270**	<3.0	<3.0	**10**	**970**	<30	<3.0	<3.0	--
	2/4/2014	44.20	21.96	NP	22.24	--	**8,100**	**800**	**120**	**360**	**910**	**98**	<0.50	<0..50	**3.9**	**200**	<5.0	<0.50	<0.50	**120**
EX-2	5/4/2004	45.33	16.65	NP	28.68	--	<50	**0.63**	<0.5	<0.5	**0.66**	--	<0.5	<0.5	<0.5	<20	<100	<0.5	<0.5	--
	8/31/2004	45.33	19.90	NP	25.43	--	<250	<2.5	<2.5	<2.5	<2.5	--	<2.5	<2.5	**3.4**	<100	<500	<2.5	<2.5	--
	11/23/2004	45.33	18.36	NP	26.97	--	<50	**0.74**	<0.5	**0.83**	**3**	--	<0.5	<0.5	<0.5	<20	<100	<0.5	<0.5	--
	1/18/2005	45.33	14.67	NP	30.66	--	<50	<0.5	<0.5	<0.5	**0.69**	--	<0.5	<0.5	<0.5	<20	<100	<0.5	<0.5	--
	6/29/2005	45.33	14.60	NP	30.73	--	<50	<0.5	<0.5	<0.5	**0.5**	--	<0.5	<0.5	<0.5	<20	<100	<0.5	<0.5	--
	9/1/2005	45.33	17.28	NP	28.05	--	<50	<0.5	**1.4**	<0.5	**1.4**	--	<0.5	<0.5	**0.56**	<20	<100	<0.5	<0.5	--
	11/3/2005	45.33	20.42	NP	24.91	--	<50	**0.5**	<0.5	<0.5	**1.4**	--	<0.5	<0.5	**0.8**	<20	<100	<0.5	<0.5	--
	2/14/2006	45.33	14.54	NP	30.79	--	**220**	<0.5	**3.2**	**7.5**	**33**	--	<0.5	<0.5	<0.5	<20	<300	<0.5	<0.5	--
	5/30/2006	45.33	13.35	NP	31.98	--	<50	<0.5	<0.5	<0.5	**0.7**	--	<0.5	<0.5	<0.5	<20	<300	<0.5	<0.5	--
	8/29/2006	45.33	17.92	NP	27.41	--	**66**	**0.67**	<0.5	**0.79**	**1.9**	--	<0.5	<0.5	**0.98**	<20	<300	<0.5	<0.5	--
	11/29/2006	45.33	20.63	NP	24.70	**3200**	<50	<0.5	<0.5	<0.5	<0.5	--	<0.5	<0.5	<0.5	<20	<300	<0.5	<0.5	--
	2/20/2007	45.33	17.58	NP	27.75	**1600**	<50	<0.5	<0.5	<0.5	**2**	--	<0.5	<0.5	<0.5	<20	<300	<0.5	<0.5	--
	5/25/2007	45.33	17.23	0.01	28.11	**8400**	<50	<0.5	<0.5	<0.5	<0.5	--	<0.5	<0.5	<0.5	<20	<300	<0.5	<0.5	--
	8/9/2007	45.33	20.40	NP	24.93	--	<50	<0.5	<0.5	<0.5	<0.5	--	<0.5	<0.5	<0.5	<20	<300	<0.5	<0.5	--
	11/9/2007	45.33	22.07	NP	23.26	--	**120**	<0.5	**0.53**	**0.57**	**2.7**	--	<0.5	<0.5	<0.5	<20	<300	<0.5	<0.5	--
	12/14/2007	39.63	21.97	NP	17.66	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	2/12/2008	39.63	16.73	NP	22.90	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<10	<100	<0.5	<0.5	--
	5/22/2008	39.63	18.09	NP	21.54	--	<50	<0.5	**2.4**	**0.95**	**5.5**	**0.54**	<0.5	<0.5	<0.5	<10	<300	<0.5	<0.5	--
	8/25/2008	39.63	21.51	NP	18.12	--	<50	<0.5	<0.5	<0.5	<0.5	**1**	<0.5	<0.5	<0.5	<10	<300	<0.5	<0.5	--
	12/17/2008	39.63	NG	NG	NG	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	2/25/2009	39.63	16.79	NP	22.84	--	<50	<0.50	<0.50	<0.50	<0.50	**0.58**	--	--	--	--	--	--	--	--
	5/21/2009	39.63	18.56	NP	21.07	--	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--	--	--	--	--	--	--	--
	8/14/2009	39.63	21.00	NP	18.63	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	2/10/2010	39.63	16.11	NP	23.52	--	<50.0	<0.50	<0.50	<0.50	<1.5	<0.50	<0.50	<0.50	<0.50	<5.0	<250	<1.0	<1.0	--
	8/20/2010	39.63	17.20	NP	22.43	--	<50.0	<0.50	<0.50	<0.50	<1.5	**26.1**	<0.50	<0.50	<0.50	**5.6**	<250	<1.0	<1.0	--
	2/7/2011	39.63	15.59	NP	24.04	--	<50.0	<0.50	<0.50	<0.50	<1.5	<0.50	<0.50	<0.50	<0.50	<5.0	<250	<1.0	<1.0	--
	8/15/2011	39.63	16.39	NP	23.24	--	<50.0	<0.50	<0.50	<0.50	<1.5	**3.6**	<0.50	<0.50	<0.50	<5.0	<250	<1.0	<1.0	--
	2/20/2012	45.33	19.10	NP	26.23	--	<50.0	<0.50	<0.50	<0.50	<1.5	<0.50	<0.50	<0.50	<0.50	<5.0	<250	<1.0	<1.0	--
	8/31/2012	45.33	19.99	NP	25.34	--	<50	<0.50	<0.50	<0.50	<0.50	**6.3**	<0.50	<0.50	<0.50	<5.0	<5.0	<0.50	<0.50	--
	9/27/2012	45.33	20.60	NP	24.73	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	2/5/2013	45.33	16.53	NP	28.80	--	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	<5.0	<0.50	<0.50	--
	8/14/2013	45.33	21.00	NP	24.33	--	<50	<0.50	<0.50	<0.50	<0.50	**1.8**	<0.50	<0.50	<0.50	<5.0	<5.0	<0.50	<0.50	--
	2/4/2014	45.33	23.20	NP	22.13	--	<50	<0.50	<0.50	<0.50	<0.50	**27**	<0.50	<0.50	<0.50	<5.0	<5.0	<0.50	<0.50	<0.50
MW-1	1/5/1992	49.80	33.16	NP	16.64	--	**57000**	**2400**	**1000**	**1100**	**3100**	--	--	--	--	--	--	--	--	--
	1/10/1992	49.80	33.16	NP	16.64	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	6/5/1992	49.80	29.01	NP	20.79	--	**31000**	**2800**	**2100**	**800**	**2300**	--	--	--	--	--	--	--	--	--
	7/24/1992	49.80	29.45	NP	20.35	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	7/27/1992	49.80	29.45	NP	20.35	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	9/15/1992	49.80	30.53	NP	19.27	--	**40000**	**3400**	**3000**	**1300**	**3400**	--	--	--	--	--	--	--	--	--
	12/15/1992	49.80	31.26	NP	18.54	--	**27000**	**1700**	**580**	**700**	**1900**	--	--	--	--	--	--	--	--	--
	3/15/1993	49.80	24.80	NP	25.00	--	**17000**	**1700**	**1200**	**590**	**1800**	--	--	--	--	--	--	--	--	--
	6/7/1993	49.80	25.01	NP	24.79	--	**750**	**0.8**	**0.8**	<0.5	<0.5	--	--	--	--	--	--	--	--	--
	9/23/1993	49.80	28.70	NP	21.10	--	**40000**	**4000**	**500**	**920**	**3000**	--	--	--	--	--	--	--	--	--
	12/27/1993	49.80	28.66	NP	21.14	--	**27000**	**2000**	**400**	**940**	**2600**	--	--	--	--	--	--	--	--	--
	4/5/1994	49.80	26.37	NP	23.43	--	**27000**	**3400**	**930**	**950**	**2900**	--	--	--	--	--	--	--	--	--
	7/22/1994	49.80	26.54	NP	23.26	--	**1700**	**220**	**2.3**	**2**	**3.4**	--	--	--	--	--	--	--	--	--
	10/13/1994	49.80	27.46	NP	22.34	--	**1200**	**250**	**21**	<0.5	**3.2**	--	--	--	--	--	--	--	--	--
	1/25/1995	49.80	20.96	NP	28.84	--	**1000**	**420**	**8**	**13**	**4**	--	--	--	--	--	--	--	--	--

TABLE 3
GROUND WATER GAUGING AND ANALYTICAL DATA
76 (FORMERLY BP) STATION NO. 111117
7210 BANCROFT AVENUE
OAKLAND, CALIFORNIA

Well I.D.	Date	GROUNDWATER GAUGING DATA				GROUNDWATER ANALYTICAL DATA														
		TOC Elevation (ft amsl)	Depth to Water (ft btoc)	LNAPL Thickness (ft)	Water Elevation* (ft amsl)	DRO (µg/L)	TPHg (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethylbenzene (ug/L)	Total Xylenes (ug/L)	MTBE (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	Ethanol (ug/L)	1,2-Dibromoethane (EDB) (ug/L)	1,2-Dichloroethane (ug/L)	Naphthalene (ug/L)
MW-1	4/19/1995	49.80	19.59	NP	30.21	--	**5200**	**420**	**51**	**230**	**340**	--	--	--	--	--	--	--	--	--
	7/5/1995	49.80	19.61	NP	30.19	--	**320**	**4.2**	<0.5	<0.5	<1	--	--	--	--	--	--	--	--	--
	10/5/1995	49.80	24.40	NP	25.40	--	**5800**	**1000**	**40**	**31**	**180**	--	--	--	--	--	--	--	--	--
	1/12/1996	49.80	25.44	NP	24.36	--	**370**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	--	--	--	--
	4/22/1996	49.80	18.02	NP	31.78	--	<50	<0.5	<1	<1	<1	--	--	--	--	--	--	--	--	--
	7/2/1996	49.80	19.72	NP	30.08	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	7/3/1996	49.80	NG	NG	NG	--	<250	<2.5	<5	<5	<5	--	--	--	--	--	--	--	--	--
	11/8/1996	49.80	19.98	NP	29.82	--	<50	<0.5	<1	<1	<1	--	--	--	--	--	--	--	--	--
	1/3/1997	49.80	19.49	NP	30.31	--	<50	<0.5	**14**	<1	<1	--	--	--	--	--	--	--	--	--
	4/28/1997	49.80	20.20	NP	29.60	--	<50	<0.5	<1	<1	<1	--	--	--	--	--	--	--	--	--
	7/1/1997	49.80	22.53	NP	27.27	--	<50	<0.5	<1	<1	<1	--	--	--	--	--	--	--	--	--
	10/2/1997	49.80	24.27	NP	25.53	--	<50	<0.5	<1	<1	<1	--	--	--	--	--	--	--	--	--
	1/9/1998	49.80	21.07	NP	28.73	--	<50	<0.5	<1	<1	<1	--	--	--	--	--	--	--	--	--
	5/6/1998	49.80	14.94	NP	34.86	**4000**	**60**	<0.5	<1	<1	<1	--	--	--	--	--	--	--	--	--
	7/21/1998	49.80	15.11	NP	34.69	--	**70**	<0.5	<1	<1	<1	--	--	--	--	--	--	--	--	--
	12/30/1998	49.80	19.95	NP	29.85	<50	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	2/2/1999	49.80	19.12	NP	30.68	**710**	**420**	<1	<1	<1	<1	--	--	--	--	--	--	--	--	--
	5/10/1999	49.80	15.51	NP	34.29	**60**	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	9/23/1999	49.80	21.65	NP	28.15	<50	**440**	**49**	<1	<1	<1	--	--	--	--	--	--	--	--	--
	12/23/1999	49.80	22.32	NP	27.48	<50	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	3/27/2000	49.80	15.72	NP	34.08	--	**2500**	**230**	**3**	**83**	**36**	--	--	--	--	--	--	--	--	--
	5/22/2000	49.80	16.92	NP	32.88	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	8/31/2000	49.80	20.12	NP	29.68	--	**1700**	**18**	**5.5**	**7.9**	**5**	--	--	--	--	--	--	--	--	--
	12/11/2000	49.80	20.72	NP	29.08	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	3/20/2001	49.80	15.91	NP	33.89	--	**880**	**38.2**	<0.5	**24.1**	<1.5	--	--	--	--	--	--	--	--	--
	6/19/2001	49.80	18.38	NP	31.42	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	9/20/2001	49.80	21.23	NP	28.57	--	**3200**	**400**	**19.8**	**42**	**32.5**	--	--	--	--	--	--	--	--	--
	12/27/2001	49.80	16.72	NP	33.08	--	**750**	**70.1**	**0.536**	**4.74**	**3.76**	--	--	--	--	--	--	--	--	--
	2/28/2002	49.80	15.25	NP	34.55	--	<50	<0.5	<0.5	<0.5	<1	--	--	--	--	--	--	--	--	--
	6/28/2002	49.80	16.57	NP	33.23	--	**110**	**0.977**	<0.5	**0.818**	<1	--	--	--	--	--	--	--	--	--
	9/12/2002	49.80	18.41	NP	31.39	--	**98**	**2.7**	**1.5**	**1.5**	**5.4**	--	--	--	--	--	--	--	--	--
	12/12/2002	49.80	20.26	NP	29.54	--	**210**	**1.9**	<0.5	<0.5	<0.5	--	--	--	--	--	--	--	--	--
	3/10/2003	49.80	16.22	NP	33.58	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--	--	--	--
	5/12/2003	49.80	14.30	NP	35.50	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--	--	--	--
	8/27/2003	49.80	18.15	NP	31.65	--	<50	<0.5	<0.5	<0.5	<0.5	--	<0.5	<0.5	<0.5	<20	<100	--	--	--
	11/10/2003	49.80	19.24	NP	30.56	--	<50	<0.5	<0.5	<0.5	<0.5	--	<0.5	<0.5	<0.5	<20	<100	--	--	--
	2/3/2004	49.80	14.84	NP	34.96	--	<50	<0.5	<0.5	<0.5	<0.5	--	<0.5	<0.5	<0.5	<20	<100	<0.5	<0.5	--
	5/4/2004	49.80	14.67	NP	35.13	--	<50	<0.5	<0.5	<0.5	<0.5	--	<0.5	<0.5	<0.5	<20	<100	<0.5	<0.5	--
	8/31/2004	49.80	17.75	NP	32.05	--	<50	<0.5	<0.5	<0.5	<0.5	--	<0.5	<0.5	<0.5	<20	<100	<0.5	<0.5	--
	11/23/2004	49.80	16.03	NP	33.77	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	1/18/2005	49.80	12.47	NP	37.33	--	<50	<0.5	<0.5	<0.5	<0.5	--	<0.5	<0.5	<0.5	<20	<100	<0.5	<0.5	--
	6/29/2005	49.80	12.65	NP	37.15	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	9/1/2005	49.80	15.79	NP	34.01	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	11/3/2005	49.80	18.55	NP	31.25	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	2/14/2006	49.80	12.29	NP	37.51	--	**51**	<0.5	<0.5	<0.5	<0.5	--	<0.5	<0.5	<0.5	<20	<300	<0.5	<0.5	--
	5/30/2006	49.80	12.15	NP	37.65	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	8/29/2006	49.80	16.37	NP	33.43	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	11/29/2006	49.80	18.73	NP	31.07	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	2/20/2007	49.80	14.71	NP	35.09	--	**110**	<0.5	<0.5	**0.58**	<0.5	--	--	--	--	--	--	--	--	--
	5/25/2007	49.80	15.59	NP	34.21	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	8/9/2007	49.80	18.38	NP	31.42	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	11/9/2007	49.80	20.00	NP	29.80	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	12/14/2007	37.41	19.83	NP	17.58	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	2/12/2008	37.41	14.00	NP	23.41	--	**100**	<0.5	<0.5	**0.55**	<0.5	--	--	--	--	--	--	--	--	--
	5/22/2008	37.41	16.31	NP	21.10	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	8/25/2008	37.41	19.20	NP	18.21	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	12/17/2008	37.41	NG	NG	NG	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--

TABLE 3
GROUND WATER GAUGING AND ANALYTICAL DATA
76 (FORMERLY BP) STATION NO. 111117
7210 BANCROFT AVENUE
OAKLAND, CALIFORNIA

Well I.D.	Date	GROUNDWATER GAUGING DATA				GROUNDWATER ANALYTICAL DATA													
		TOC Elevation (ft amsl)	Depth to Water (ft btoc)	LNAPL Thickness (ft)	Water Elevation* (ft amsl)	DRO (µg/L)	TPHg (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethylbenzene (ug/L)	Total Xylenes (ug/L)	MTBE (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	Ethanol (ug/L)	1,2-Dibromoethane (EDB) (ug/L)	1,2-Dichloroethane (ug/L)	Naphthalene (ug/L)
MW-1	2/25/2009	37.41	16.30	NP	21.11	--	**370**	<0.50	<0.50	**0.79**	<0.50	<0.50	--	--	--	--	--	--	--	--
	5/21/2009	37.41	15.97	NP	21.44	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	8/14/2009	37.41	19.30	NP	18.11	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	2/10/2010	37.41	14.37	NP	23.04	--	<50.0	<0.50	<0.50	<0.50	<1.5	<0.50	<0.50	<0.50	<0.50	<5.0	<250	<1.0	<1.0	--
	8/20/2010	37.41	15.72	NP	21.69	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	2/7/2011	37.41	14.02	NP	23.39	**1700**	<50.0	<0.50	<0.50	<0.50	<1.5	<0.50	<0.50	<0.50	<0.50	<5.0	<250	<1.0	<1.0	--
	8/15/2011	37.41	15.40	NP	22.01	**2200**	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	2/20/2012	43.14	17.10	NP	26.04	**1200**	<50.0	<0.50	<0.50	<0.50	<1.5	<0.50	<0.50	<0.50	<0.50	<5.0	<250	<1.0	<1.0	--
	6/27/2012	43.14	15.73	NP	27.41	**2500**	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	8/31/2012	43.14	18.23	NP	24.91	**5700**	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	2/5/2013	43.14	14.71	NP	28.43	--	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	<5.0	<0.50	<0.50	--
	8/14/2013	43.14	18.52	NP	24.62	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	2/4/2014	43.14	21.10	NP	22.04	--	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	<5.0	<0.50	<0.50	<0.50
MW-2	1/5/1992	49.95	NG	NG	NG	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	1/10/1992	49.95	NG	NG	NG	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	6/5/1992	49.95	30.05	NP	19.90	--	**11000**	**2000**	**180**	**490**	**1900**	--	--	--	--	--	--	--	--	--
	7/24/1992	49.95	30.72	NP	19.23	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	7/27/1992	49.95	30.52	NP	19.43	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	9/15/1992	49.95	31.56	NP	18.39	--	**75000**	**2000**	**6500**	**2300**	**13000**	--	--	--	--	--	--	--	--	--
	12/15/1992	49.95	32.40	NP	17.55	--	**34000**	**6200**	**8900**	**2000**	**7900**	--	--	--	--	--	--	--	--	--
	3/15/1993	49.95	26.14	NP	23.81	--	**150000**	**12000**	**18000**	**3200**	**22000**	--	--	--	--	--	--	--	--	--
	6/7/1993	49.95	26.38	NP	23.57	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	9/23/1993	49.95	31.43	1.92	19.96	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	12/27/1993	49.95	34.07	1.07	16.68	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	4/5/1994	49.95	30.44	3.30	21.99	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	7/22/1994	49.95	28.51	0.80	22.04	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	10/13/1994	49.95	29.33	0.70	21.15	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	1/25/1995	49.95	25.55	4.25	27.59	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	4/19/1995	49.95	19.78	0.12	30.26	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	7/5/1995	49.95	20.88	0.09	29.14	--	**140000**	**14000**	**30000**	**3500**	**26000**	--	--	--	--	--	--	--	--	--
	10/5/1995	49.95	24.68	0.10	25.35	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	1/12/1996	49.95	25.72	0.06	24.28	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	4/22/1996	49.95	19.33	0.08	30.68	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	7/2/1996	49.95	20.01	0.04	29.97	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	11/8/1996	49.95	20.28	0.01	29.68	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	1/3/1997	49.95	19.87	0.02	30.10	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	4/28/1997	49.95	20.59	0.01	29.37	--	**560000**	**1200**	**1300**	**290**	**2310**	--	--	--	--	--	--	--	--	--
	7/1/1997	49.95	22.90	0.01	27.06	--	**24000**	**15000**	**16000**	**4900**	**24400**	--	--	--	--	--	--	--	--	--
	10/2/1997	49.95	24.65	0.02	25.32	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	10/3/1997	49.95	NG	NG	NG	--	**250000**	**32000**	**39000**	**6000**	**42000**	--	--	--	--	--	--	--	--	--
	1/9/1998	49.95	21.22	0.01	28.74	--	**420000**	**23000**	**29000**	**5800**	**43000**	--	--	--	--	--	--	--	--	--
	2/2/1998	49.95	20.11	NP	29.84	--	**410000**	**27000**	**43000**	**6700**	**50000**	--	--	--	--	--	--	--	--	--
	5/6/1998	49.95	15.10	0.01	34.86	--	**180000**	**25000**	**26000**	**3400**	**22900**	--	--	--	--	--	--	--	--	--
	7/21/1998	49.95	15.31	0.01	34.65	--	**270000**	**21000**	**20000**	**2700**	**18800**	--	--	--	--	--	--	--	--	--
	12/30/1998	49.95	21.10	0.10	28.93	--	**300000**	**22000**	**24000**	**4200**	**26000**	**95000**	--	--	--	--	--	--	--	--
	5/10/1999	49.95	16.68	NP	33.27	--	**220000**	**20000**	**20000**	**2800**	**20000**	--	--	--	--	--	--	--	--	--
	9/23/1999	49.95	22.50	NP	27.45	--	**160000**	**21000**	**24000**	**2900**	**20000**	--	--	--	--	--	--	--	--	--
	12/23/1999	49.95	22.64	NP	27.31	--	**170000**	**25000**	**41000**	**3100**	**24000**	--	--	--	--	--	--	--	--	--
	3/27/2000	49.95	16.88	NP	33.07	--	**140000**	**15000**	**25000**	**3400**	**21000**	--	--	--	--	--	--	--	--	--
	5/22/2000	49.95	17.75	NP	32.20	--	**150000**	**18000**	**31000**	**3500**	**22000**	--	--	--	--	--	--	--	--	--
	8/31/2000	49.95	21.97	NP	27.98	--	**200000**	**16000**	**26000**	**2500**	**16000**	--	--	--	--	--	--	--	--	--
	12/11/2000	49.95	22.05	NP	27.90	--	**130000**	**18600**	**30000**	**3250**	**20600**	--	--	--	--	--	--	--	--	--
	3/20/2001	49.95	17.75	NP	32.20	--	**140000**	**15900**	**24800**	**3700**	**22100**	--	--	--	--	--	--	--	--	--
	6/19/2001	49.95	20.15	NP	29.80	--	**130000**	**15100**	**19500**	**3300**	**21400**	--	--	--	--	--	--	--	--	--
	9/20/2001	49.95	22.14	NP	27.81	--	**110000**	**12400**	**12600**	**2230**	**13000**	--	--	--	--	--	--	--	--	--
	12/27/2001	49.95	18.17	NP	31.78	--	**150000**	**17500**	**26000**	**3050**	**19500**	--	--	--	--	--	--	--	--	--
	2/28/2002	49.95	17.42	NP	32.53	--	**120000**	**13900**	**18800**	**3030**	**19600**	--	--	--	--	--	--	--	--	--
	6/28/2002	49.95	17.04	NP	32.91	--	**3700**	**190**	**23.3**	**139**	**287**	--	--	--	--	--	--	--	--	--

TABLE 3
GROUND WATER GAUGING AND ANALYTICAL DATA
76 (FORMERLY BP) STATION NO. 111117
7210 BANCROFT AVENUE
OAKLAND, CALIFORNIA

Well I.D.	Date	GROUNDWATER GAUGING DATA				GROUNDWATER ANALYTICAL DATA														
		TOC Elevation (ft amsl)	Depth to Water (ft btoc)	LNAPL Thickness (ft)	Water Elevation* (ft amsl)	DRO (µg/L)	TPHg (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethylbenzene (ug/L)	Total Xylenes (ug/L)	MTBE (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	Ethanol (ug/L)	1,2-Dibromoethane (EDB) (ug/L)	1,2-Dichloroethane (ug/L)	Naphthalene (ug/L)
MW-2	9/12/2002	49.95	19.52	NP	30.43	--	**100000**	**13000**	**22000**	**3600**	**20000**	--	--	--	--	--	--	--	--	--
	12/12/2002	49.95	21.08	NP	28.87	--	**120000**	**13000**	**21000**	**4400**	**25000**	--	--	--	--	--	--	--	--	--
	3/10/2003	49.95	17.84	NP	32.11	--	**100000**	**17000**	**21000**	**3400**	**20000**	--	--	--	--	--	--	--	--	--
	5/12/2003	49.95	16.66	NP	33.29	--	**150000**	**16000**	**24000**	**3500**	**22000**	--	--	--	--	--	--	--	--	--
	8/27/2003	49.95	19.65	NP	30.30	--	**120000**	**14000**	**12000**	**3900**	**20000**	--	<120	<120	**140**	<5000	<25000	--	--	--
	11/10/2003	49.95	20.80	NP	29.15	--	**97000**	**12000**	**9500**	**3600**	**15000**	--	<250	<250	<250	<10000	<50000	--	--	--
	2/3/2004	49.95	16.82	NP	33.13	--	**130000**	**14000**	**19000**	**3400**	**20000**	--	--	--	--	--	--	--	--	--
	5/4/2004	49.95	16.19	NP	33.76	--	**120000**	**12000**	**16000**	**3700**	**22000**	--	<250	<250	<250	<10000	<50000	<250	<250	--
	8/31/2004	49.95	19.50	NP	30.45	--	**99000**	**10000**	**13000**	**3700**	**18000**	--	--	--	--	--	--	--	--	--
	11/23/2004	49.95	18.20	NP	31.75	--	**110000**	**8200**	**17000**	**4000**	**23000**	--	<250	<250	<250	<10000	<50000	<250	<250	--
	1/18/2005	49.95	14.91	NP	35.04	--	**96000**	**6500**	**14000**	**3500**	**21000**	--	<100	<100	<100	<4000	<20000	<100	<100	--
	6/29/2005	49.95	13.98	NP	35.97	--	**54000**	**6200**	**4900**	**3300**	**12000**	--	--	--	--	--	--	--	--	--
	9/1/2005	49.95	17.00	NP	32.95	--	**58000**	**6300**	**6000**	**3300**	**15000**	--	<100	<100	**100**	<4000	<20000	<100	<100	--
	11/3/2005	49.95	20.25	NP	29.70	--	**63000**	**7400**	**3700**	**3300**	**10000**	--	<100	<100	**100**	<4000	<20000	<100	<100	--
	2/14/2006	49.95	13.72	NP	36.23	--	**97000**	**7500**	**11000**	**4300**	**16000**	--	<100	<100	<100	<4000	<60000	<100	<100	--
	5/30/2006	49.95	13.50	NP	36.45	--	**28000**	**5200**	**2500**	**1500**	**3300**	--	<100	<100	<100	<4000	<60000	<100	<100	--
	8/29/2006	49.95	18.16	NP	31.79	--	**65000**	**7200**	**4500**	**3200**	**11000**	--	<100	<100	**100**	<4000	<60000	<100	<100	--
	11/29/2006	49.95	20.06	NP	29.89	--	**46000**	**8500**	**4600**	**3300**	**10000**	--	<120	<120	**120**	<5000	<75000	<120	<120	--
	2/20/2007	49.95	16.43	NP	33.52	--	**78000**	**9700**	**12000**	**4100**	**16000**	--	<100	<100	<100	<4000	<60000	<100	<100	--
	5/25/2007	49.95	16.80	NP	33.15	--	**62000**	**7400**	**9500**	**4100**	**15000**	--	<200	<200	<200	<8000	<120000	<200	<200	--
	8/9/2007	49.95	19.55	NP	30.40	--	**58000**	**7400**	**5000**	**3800**	**12000**	--	<100	<100	<100	<4000	<60000	<100	<100	--
	11/9/2007	49.95	21.53	NP	28.42	--	**49000**	**6300**	**3300**	**2900**	**8300**	--	<100	<100	<100	<4000	<60000	<100	<100	--
MW-3	1/5/1992	43.27	33.69	NP	9.58	--	**7400**	**790**	**23**	**210**	**40**	--	--	--	--	--	--	--	--	--
	1/10/1992	43.27	33.74	NP	9.53	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	6/5/1992	43.27	29.65	NP	13.62	--	0	**130**	**5.3**	**93**	**20**	--	--	--	--	--	--	--	--	--
	7/24/1992	43.27	30.14	NP	13.13	<50	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	7/27/1992	43.27	30.14	NP	13.13	<50	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	9/15/1992	43.27	31.07	NP	12.20	<50	**450**	**55**	**3.1**	**34**	**7.1**	--	--	--	--	--	--	--	--	--
	12/15/1992	43.27	31.93	NP	11.34	<50	**12000**	**940**	<50	**310**	**120**	--	--	--	--	--	--	--	--	--
	3/15/1993	43.27	25.71	NP	17.56	<50	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--	--	--	--
	6/7/1993	43.27	25.80	NP	17.47	--	**150**	**3.6**	<0.5	**0.9**	**1.3**	--	--	--	--	--	--	--	--	--
	9/23/1993	43.27	29.18	NP	14.09	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	9/24/1993	43.27	NG	NG	NG	--	**160**	**8.4**	<0.5	**3.7**	**1.3**	--	--	--	--	--	--	--	--	--
	12/27/1993	43.27	29.25	NP	14.02	--	**9400**	**1100**	**48**	**530**	**120**	--	--	--	--	--	--	--	--	--
	4/5/1994	43.27	26.84	NP	16.43	--	**7000**	**860**	**19**	**330**	**52**	--	--	--	--	--	--	--	--	--
	7/22/1994	43.27	26.90	NP	16.37	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--	--	--	--
	10/13/1994	43.27	27.83	NP	15.44	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--	--	--	--
	1/25/1995	51.40	21.65	NP	29.75	--	<50	<0.5	<0.5	<0.5	<1	--	--	--	--	--	--	--	--	--
	4/19/1995	51.40	19.33	NP	32.07	--	**2400**	**170**	**8**	**130**	**27**	--	--	--	--	--	--	--	--	--
	7/5/1995	51.40	20.27	NP	31.13	--	<50	<0.5	<0.5	<0.5	<1	--	--	--	--	--	--	--	--	--
	10/5/1995	51.40	23.73	NP	27.67	--	**2300**	**210**	**3.1**	**10**	**5.1**	--	--	--	--	--	--	--	--	--
	1/12/1996	51.40	24.84	NP	26.56	--	<50	<0.5	<0.5	<0.5	<1	--	--	--	--	--	--	--	--	--
	4/22/1996	51.40	18.60	NP	32.80	--	<50	<0.5	<1	<1	<1	--	--	--	--	--	--	--	--	--
	7/2/1996	51.40	18.88	NP	32.52	--	<50	<0.5	<1	<1	<1	--	--	--	--	--	--	--	--	--
	11/8/1996	51.40	19.14	NP	32.26	--	<50	<0.5	<1	<1	<1	--	--	--	--	--	--	--	--	--
	1/3/1997	51.40	18.72	NP	32.68	--	<50	<0.5	<1	<1	<1	--	--	--	--	--	--	--	--	--
	4/28/1997	51.40	19.38	NP	32.02	--	<50	<0.5	<1	<1	<1	--	--	--	--	--	--	--	--	--
	7/1/1997	51.40	21.65	NP	29.75	--	<50	<0.5	<1	<1	<1	--	--	--	--	--	--	--	--	--
	10/2/1997	51.40	23.45	NP	27.95	--	<50	<0.5	<1	<1	<1	--	--	--	--	--	--	--	--	--
	1/9/1998	51.40	20.10	NP	31.30	--	<50	<0.5	<1	<1	<1	--	--	--	--	--	--	--	--	--
	5/6/1998	51.40	15.57	NP	35.83	--	<50	<0.5	<1	<1	<1	--	--	--	--	--	--	--	--	--
	7/21/1998	51.40	15.88	NP	35.52	--	**51**	<0.5	<1	<1	<1	--	--	--	--	--	--	--	--	--
	12/30/1998	51.40	20.30	NP	31.10	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	2/2/1999	51.40	19.75	NP	31.65	--	<50	<1	<1	<1	<1	--	--	--	--	--	--	--	--	--
	5/10/1999	51.40	16.17	NP	35.23	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	9/23/1999	51.40	22.05	NP	29.35	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	12/23/1999	51.40	22.55	NP	28.85	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--

TABLE 3
GROUND WATER GAUGING AND ANALYTICAL DATA
76 (FORMERLY BP) STATION NO. 111117
7210 BANCROFT AVENUE
OAKLAND, CALIFORNIA

Well I.D.	Date	GROUNDWATER GAUGING DATA				GROUNDWATER ANALYTICAL DATA														
		TOC Elevation (ft amsl)	Depth to Water (ft btoc)	LNAPL Thickness (ft)	Water Elevation* (ft amsl)	DRO (µg/L)	TPHg (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethylbenzene (ug/L)	Total Xylenes (ug/L)	MTBE (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	Ethanol (ug/L)	1,2-Dibromoethane (EDB) (ug/L)	1,2-Dichloroethane (ug/L)	Naphthalene (ug/L)
MW-3	3/27/2000	51.40	16.40	NP	35.00	--	**350**	**22**	<0.5	<0.5	<0.5	--	--	--	--	--	--	--	--	--
	5/22/2000	51.40	9.49	NP	41.91	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	8/31/2000	51.40	13.02	NP	38.38	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	12/11/2000	51.40	13.30	NP	38.10	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	3/20/2001	51.40	16.49	NP	34.91	--	**1000**	**66.4**	**0.597**	**6.96**	<1.5	--	--	--	--	--	--	--	--	--
	6/19/2001	51.40	18.82	NP	32.58	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	9/20/2001	51.40	21.59	NP	29.81	--	**230**	<0.5	**0.593**	<0.5	<1.5	--	--	--	--	--	--	--	--	--
	12/27/2001	51.40	17.37	NP	34.03	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	2/28/2002	51.40	15.81	NP	35.59	--	<50	<0.5	<0.5	<0.5	<1	--	--	--	--	--	--	--	--	--
	6/28/2002	51.40	17.09	NP	34.31	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	9/12/2002	51.40	18.80	NP	32.60	--	**52**	**3.3**	**8.6**	**1.7**	**12**	--	--	--	--	--	--	--	--	--
	12/12/2002	51.40	20.57	NP	30.83	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	3/10/2003	51.40	16.68	NP	34.72	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--	--	--	--
	5/12/2003	51.40	14.72	NP	36.68	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	8/27/2003	51.40	18.50	NP	32.90	--	<50	<0.5	<0.5	<0.5	**0.5**	--	<0.5	<0.5	<0.5	<20	<100	--	--	--
	11/10/2003	51.40	19.66	NP	31.74	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	2/3/2004	51.40	15.33	NP	36.07	--	<50	<0.5	<0.5	<0.5	<0.5	--	<0.5	<0.5	<0.5	<20	<100	<0.5	<0.5	--
	8/31/2004	51.40	18.13	NP	33.27	--	<50	<0.5	<0.5	<0.5	<0.5	--	<0.5	<0.5	<0.5	<20	<100	<0.5	<0.5	--
	11/23/2004	51.40	16.48	NP	34.92	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	1/18/2005	51.40	13.06	NP	38.34	--	<50	<0.5	<0.5	<0.5	<0.5	--	<0.5	<0.5	<0.5	<20	<100	<0.5	<0.5	--
	6/29/2005	51.40	13.00	NP	38.40	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	9/1/2005	51.40	16.00	NP	35.40	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	11/3/2005	51.40	18.91	NP	32.49	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	2/14/2006	51.40	12.90	NP	38.50	--	**86**	<0.5	<0.5	<0.5	**0.55**	--	<0.5	<0.5	<0.5	<20	<300	<0.5	<0.5	--
	5/30/2006	51.40	12.55	NP	38.85	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	8/29/2006	51.40	16.68	NP	34.72	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	11/29/2006	51.40	19.10	NP	32.30	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	2/20/2007	51.40	15.29	NP	36.11	--	**56**	<0.5	<0.5	<0.5	<0.5	--	<0.5	<0.5	<0.5	<20	<300	<0.5	<0.5	--
	5/25/2007	51.40	15.94	NP	35.46	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	8/9/2007	51.40	18.70	NP	32.70	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	11/9/2007	51.40	20.27	NP	31.13	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	12/14/2007	37.56	20.21	NP	17.35	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	2/11/2008	37.56	14.68	NP	22.88	--	<50	<0.5	<0.5	<0.5	<0.5	--	<0.5	<0.5	<0.5	<10	<100	<0.5	<0.5	--
	5/22/2008	37.56	16.64	NP	20.92	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	8/25/2008	37.56	19.40	NP	18.16	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	12/17/2008	37.56	22.13	NP	15.43	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	2/25/2009	37.56	16.81	NP	20.75	NS	**71**	<0.50	<0.50	<0.50	<0.50	<0.50	--	--	--	--	--	--	--	--
	5/21/2009	37.56	16.40	NP	21.16	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	8/14/2009	37.56	19.60	NP	17.96	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	2/10/2010	37.56	14.81	NP	22.75	<50.0	<50.0	<0.50	<0.50	<0.50	<1.5	<0.50	<0.50	<0.50	<0.50	<5.0	<250	<1.0	<1.0	--
	8/20/2010	37.56	16.80	NP	20.76	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	2/7/2011	37.56	14.39	NP	23.17	<50.0	<50.0	<0.50	<0.50	<0.50	<1.5	<0.50	<0.50	<0.50	<0.50	<5.0	<250	<1.0	<1.0	--
	8/15/2011	37.56	15.56	NP	22.00	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	2/20/2012	43.27	17.41	NP	25.86	<50.0	<50.0	<0.50	<0.50	<0.50	<1.5	<0.50	<0.50	<0.50	<0.50	<5.0	<250	<1.0	<1.0	--
	8/31/2012	43.27	18.51	NP	24.76	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	2/5/2013	43.27	15.10	NP	28.17	--	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	<5.0	<0.50	<0.50	--
	8/14/2013	43.27	19.27	NP	24.00	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	2/4/2014	43.27	21.38	NP	21.89	--	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	<5.0	<0.50	<0.50	<0.50
MW-4	7/24/1992	43.64	30.02	NP	13.62	**42000**	**42000**	**3200**	**3600**	**1400**	**4100**	--	--	--	--	--	--	--	--	--
	7/27/1992	43.64	30.02	NP	13.62	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	9/15/1992	43.64	31.14	NP	12.50	**55000**	**55000**	**7600**	**13000**	**2800**	**9500**	--	--	--	--	--	--	--	--	--
	12/15/1992	43.64	31.98	NP	11.66	**36000**	**36000**	**3700**	**4700**	**1200**	**4000**	--	--	--	--	--	--	--	--	--
	3/15/1993	43.64	25.34	NP	18.30	**69000**	**69000**	**7600**	**15000**	**2500**	**11000**	--	--	--	--	--	--	--	--	--
	6/7/1993	43.64	25.67	NP	17.97	**73000**	**73000**	**10000**	**19000**	**3400**	**14000**	--	--	--	--	--	--	--	--	--
	9/23/1993	43.64	29.37	NP	14.27	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	9/24/1993	43.64	NG	NG	NG	**68000**	**68000**	**11000**	**2100**	**8600**	**990**	--	--	--	--	--	--	--	--	--
	12/27/1993	43.64	29.40	NP	14.24	**32000**	**32000**	**2500**	**4400**	**1300**	**4400**	--	--	--	--	--	--	--	--	--
	4/5/1994	43.64	27.09	NP	16.55	**64000**	**64000**	**6500**	**14000**	**1900**	**9600**	--	--	--	--	--	--	--	--	--

TABLE 3
GROUND WATER GAUGING AND ANALYTICAL DATA
76 (FORMERLY BP) STATION NO. 111117
7210 BANCROFT AVENUE
OAKLAND, CALIFORNIA

Well I.D.	Date	GROUNDWATER GAUGING DATA				GROUNDWATER ANALYTICAL DATA														
		TOC Elevation (ft amsl)	Depth to Water (ft btoc)	LNAPL Thickness (ft)	Water Elevation* (ft amsl)	DRO (µg/L)	TPHg (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethylbenzene (ug/L)	Total Xylenes (ug/L)	MTBE (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	Ethanol (ug/L)	1,2-Dibromoethane (EDB) (ug/L)	1,2-Dichloroethane (ug/L)	Naphthalene (ug/L)
MW-4	7/22/1994	43.64	27.33	NP	16.31	**85000**	**85000**	**10000**	**20000**	**3200**	**13000**	--	--	--	--	--	--	--	--	--
	10/13/1994	43.64	28.25	NP	15.39	**51000**	**51000**	**7100**	**13000**	**2100**	**8900**	--	--	--	--	--	--	--	--	--
	1/25/1995	50.88	21.85	NP	29.03	**26000**	**26000**	**3600**	**9600**	**1200**	**6400**	--	--	--	--	--	--	--	--	--
	4/19/1995	50.88	19.44	NP	31.44	**89000**	**89000**	**12000**	**24000**	**3500**	**18000**	--	--	--	--	--	--	--	--	--
	7/5/1995	50.88	20.52	NP	30.36	**130000**	**130000**	**13000**	**29000**	**3300**	**25000**	--	--	--	--	--	--	--	--	--
	10/5/1995	50.88	24.23	NP	26.65	**110000**	**110000**	**10000**	**23000**	**3600**	**17000**	--	--	--	--	--	--	--	--	--
	1/12/1996	50.88	25.34	NP	25.54	**46000**	**46000**	**3500**	**8300**	**1100**	**8000**	--	--	--	--	--	--	--	--	--
	4/22/1996	50.88	19.13	NP	31.75	**40000**	**40000**	**5100**	**9600**	**980**	**11800**	--	--	--	--	--	--	--	--	--
	7/2/1996	50.88	20.67	NP	30.21	**74000**	**74000**	**9800**	**21000**	**2100**	**16600**	--	--	--	--	--	--	--	--	--
	11/8/1996	50.88	20.95	NP	29.93	**100000**	**100000**	**7900**	**16000**	**2500**	**13700**	--	--	--	--	--	--	--	--	--
	1/3/1997	50.88	20.54	NP	30.34	**99000**	**99000**	**17000**	**30000**	**4300**	**22700**	--	--	--	--	--	--	--	--	--
	4/28/1997	50.88	21.28	NP	29.60	**130000**	**130000**	**12000**	**28000**	**3800**	**21000**	--	--	--	--	--	--	--	--	--
	7/1/1997	50.88	23.61	NP	27.27	**110000**	**110000**	**16000**	**25000**	**4900**	**24400**	--	--	--	--	--	--	--	--	--
	10/2/1997	50.88	25.39	NP	25.49	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	10/3/1997	50.88	NG	NG	NG	**66000**	**66000**	**8200**	**8600**	**2700**	**13400**	--	--	--	--	--	--	--	--	--
	1/9/1998	50.88	21.25	NP	29.63	**100000**	**100000**	**9700**	**3200**	**1500**	**4700**	--	--	--	--	--	--	--	--	--
	5/6/1998	50.88	15.96	NP	34.92	**430000**	**430000**	**6900**	**31000**	**11000**	**56000**	--	--	--	--	--	--	--	--	--
	7/21/1998	50.88	16.10	NP	34.78	**250000**	**250000**	**11000**	**26000**	**5500**	**26900**	--	--	--	--	--	--	--	--	--
	12/30/1998	50.88	20.91	NP	29.97	**370000**	**370000**	**11000**	**22000**	**8500**	**40000**	**92000**	--	--	--	--	--	--	--	--
	2/2/1999	50.88	20.13	NP	30.75	**190000**	**190000**	**4100**	**19000**	**4800**	**32000**	--	--	--	--	--	--	--	--	--
	5/10/1999	50.88	16.63	NP	34.25	**2700**	**2700**	**23**	**7.1**	**8.1**	**25**	--	--	--	--	--	--	--	--	--
	9/23/1999	50.88	22.48	NP	28.40	**180000**	**180000**	**11000**	**29000**	**7000**	**38000**	--	--	--	--	--	--	--	--	--
	12/23/1999	50.88	22.94	NP	27.94	**66000**	**66000**	**6300**	**5200**	**2200**	**7800**	--	--	--	--	--	--	--	--	--
	3/27/2000	50.88	16.84	NP	34.04	**120000**	**120000**	**8700**	**12000**	**3800**	**16000**	--	--	--	--	--	--	--	--	--
	5/22/2000	50.88	17.85	NP	33.03	**110000**	**110000**	**7600**	**16000**	**4400**	**20000**	--	--	--	--	--	--	--	--	--
	8/31/2000	50.88	21.71	NP	29.17	**110000**	**110000**	**8800**	**7600**	**3400**	**14000**	--	--	--	--	--	--	--	--	--
	12/11/2000	50.88	22.05	NP	28.83	**70000**	**70000**	**4580**	**3480**	**2550**	**9220**	--	--	--	--	--	--	--	--	--
	3/20/2001	50.88	17.68	NP	33.20	**100000**	**100000**	**7100**	**4530**	**2540**	**9370**	--	--	--	--	--	--	--	--	--
	6/19/2001	50.88	19.40	NP	31.48	**180000**	**180000**	**7430**	**14600**	**5400**	**25300**	--	--	--	--	--	--	--	--	--
	9/20/2001	50.88	22.01	0.03	28.89	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	12/27/2001	50.88	17.96	NP	32.92	**120000**	**120000**	**6880**	**9030**	**2840**	**14600**	--	--	--	--	--	--	--	--	--
	2/28/2002	50.88	17.06	NP	33.82	**80000**	**80000**	**4920**	**5450**	**2220**	**12300**	--	--	--	--	--	--	--	--	--
	6/28/2002	50.88	17.76	NP	33.12	**48000**	**48000**	**2780**	**2770**	**1530**	**6790**	--	--	--	--	--	--	--	--	--
	9/12/2002	50.88	19.45	NP	31.43	**46000**	**46000**	**4500**	**6800**	**2600**	**10000**	--	--	--	--	--	--	--	--	--
	12/12/2002	50.88	21.29	NP	29.59	**36000**	**36000**	**5200**	**3400**	**2000**	**6500**	--	--	--	--	--	--	--	--	--
	3/10/2003	50.88	17.16	NP	33.72	**70000**	**70000**	**7000**	**4800**	**3300**	**13000**	--	--	--	--	--	--	--	--	--
	5/12/2003	50.88	14.51	NP	36.37	**75000**	**75000**	**7600**	**3700**	**3400**	**13000**	--	--	--	--	--	--	--	--	--
	8/27/2003	50.88	19.32	NP	31.56	**77000**	**77000**	**7500**	**1300**	**2100**	**4000**	--	<250	<250	**250**	<10000	<50000	--	--	--
	11/10/2003	50.88	20.36	NP	30.52	**110000**	**110000**	**7100**	**3100**	**2100**	**5800**	--	<500	<500	<500	<20000	<100000	--	--	--
	2/3/2004	50.88	16.51	NP	34.37	**160000**	**160000**	**8400**	**9700**	**5000**	**23000**	--	<500	<500	<500	<20000	<100000	<500	<500	--
	5/4/2004	50.88	16.47	NP	34.41	**110000**	**110000**	**8100**	**7500**	**4300**	**17000**	--	<250	<250	<250	<10000	<50000	<250	<250	--
	8/31/2004	50.88	19.16	NP	31.72	**91000**	**91000**	**6600**	**8400**	**3700**	**14000**	--	<250	<250	<250	<10000	<50000	<250	<250	--
	11/23/2004	50.88	18.02	NP	32.86	**7400000**	**7400000**	**20000**	**150000**	**320000**	**1400000**	--	<2500	<2500	<2500	<100000	<500000	<2500	<2500	--
	1/18/2005	50.88	14.21	NP	36.67	**170000**	**170000**	**5400**	**14000**	**6900**	**33000**	--	<250	<250	<250	<10000	<50000	<250	<250	--
	6/29/2005	50.88	13.86	NP	37.02	**640000**	**640000**	**3500**	**25000**	**24000**	**110000**	--	<250	<250	<250	<10000	<50000	<250	<250	--
	9/1/2005	50.88	16.89	NP	33.99	**100000**	**100000**	**3800**	**11000**	**4900**	**33000**	--	<500	<500	<500	<20000	<100000	<500	<500	--
	11/3/2005	50.88	19.33	NP	31.55	**490000**	**490000**	**4700**	**11000**	**10000**	**49000**	--	<500	<500	<500	<20000	<100000	<500	<500	--
	2/14/2006	50.88	13.55	NP	37.33	**970000**	**970000**	**60000**	**7000**	**36000**	**140000**	--	<500	<500	**1000**	<20000	<300000	<500	<500	--
	5/30/2006	50.88	13.52	NP	37.36	**140000**	**140000**	**3000**	**6600**	**6200**	**29000**	--	<500	<500	<500	<20000	<300000	<500	<500	--
	8/29/2006	50.88	17.52	NP	33.36	**52000**	**52000**	**4700**	**2500**	**3500**	**12000**	--	<500	<500	<500	<20000	<300000	<500	<500	--
	11/29/2006	50.88	19.93	0.11	31.03	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	2/20/2007	50.88	16.14	NP	34.74	**68000**	**68000**	**8400**	**2600**	**4100**	**13000**	--	<250	<250	<250	<10000	<150000	<250	<250	--
	5/25/2007	50.88	16.65	NP	34.23	**37000**	**37000**	**5100**	**1200**	**2800**	**6900**	--	<200	<200	<200	<8000	<120000	<200	<200	--
	8/9/2007	50.88	19.29	NP	31.59	**180000**	**180000**	**5600**	**7700**	**5700**	**21000**	--	<100	<100	<100	**4100**	<60000	<100	<100	--
	11/9/2007	50.88	21.27	NP	29.61	**110000**	**110000**	**3300**	**2400**	**3600**	**13000**	--	<100	<100	<100	**5700**	<60000	<100	<100	--
	12/14/2007	38.35	21.10	NP	17.25	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	2/11/2008	38.35	15.45	0.01	22.91	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--

TABLE 3
GROUND WATER GAUGING AND ANALYTICAL DATA
76 (FORMERLY BP) STATION NO. 111117
7210 BANCROFT AVENUE
OAKLAND, CALIFORNIA

Well I.D.	Date	GROUNDWATER GAUGING DATA				GROUNDWATER ANALYTICAL DATA														
		TOC Elevation (ft amsl)	Depth to Water (ft btoc)	LNAPL Thickness (ft)	Water Elevation* (ft amsl)	DRO (µg/L)	TPHg (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethylbenzene (ug/L)	Total Xylenes (ug/L)	MTBE (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	Ethanol (ug/L)	1,2-Dibromoethane (EDB) (ug/L)	1,2-Dichloroethane (ug/L)	Naphthalene (ug/L)
MW-4	5/22/2008	38.35	17.44	NP	20.91	**48000**	**48000**	**4500**	**880**	**1400**	**5000**	--	<100	<100	<100	**6600**	<60000	<100	<100	--
	8/25/2008	38.35	20.32	0.05	18.07	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	12/17/2008	38.35	22.20	NP	16.15	**45000**	**45000**	**3300**	**520**	**910**	**3000**	--	<100	<100	<100	**6100**	<60000	<100	<100	--
	2/25/2009	38.35	17.60	NP	20.75	**39000**	**39000**	**4600**	**2100**	**1800**	**6300**	**1300**	--	--	--	--	--	--	--	--
	5/21/2009	38.35	17.02	NP	21.33	**51000**	**51000**	**3900**	**1100**	**1900**	**6800**	**3700**	--	--	--	--	--	--	--	--
	8/14/2009	38.35	20.09	NP	18.26	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	2/10/2010	38.35	16.09	NP	22.26	**2500**	**2500**	**4.7**	**1.5**	**1.3**	**4.1**	**3.4**	<0.50	<0.50	<0.50	**248**	<250	<1.0	<1.0	--
	8/20/2010	38.35	17.29	NP	21.06	**3530**	**3530**	**39.8**	**0.89**	**1.3**	**15.8**	**7.0**	<0.50	<0.50	<0.50	**689**	<250	<1.0	<1.0	--
	2/7/2011	38.35	15.59	NP	22.76	**3600**	**3600**	**7.1**	**0.76**	**1.2**	**5.1**	**3.7**	<0.50	<0.50	<0.50	**210**	<250	<1.0	<1.0	--
	8/15/2011	38.35	16.06	NP	22.29	**87600**	**87600**	**3430**	**280**	**2880**	**8500**	**317**	<12.5	<12.5	<12.5	**3410**	<6250	<25.0	<25.0	--
	2/20/2012	43.64	17.94	NP	25.70	**692000**	**692000**	**4870**	**505**	**7080**	**29800**	**228**	<25.0	<25.0	<25.0	**4700**	<12500	<50.0	115	--
	3/7/2012	43.64	17.75	NP	25.89	**8500**	**8500**	**4000**	**42**	**480**	--	**400**	<50	<50	<50	**4900**	<2500	<25	<12	--
	3/19/2012	43.64	16.42	NP	27.22	**15200**	**15200**	**4800**	**125**	**562**	**512**	**768**	<0.50	**3.2**	**6.0**	**25200**	<250	<1.0	<1.0	--
	4/27/2012	43.64	13.52	NP	30.12	**17000**	**17000**	**2800**	**490**	**1500**	**3230**	**370**	<50	<50	<50	**2900**	<2500	<25	<12	--
	5/29/2012	43.64	15.29	NP	28.35	**17000**	**17000**	**2800**	**380**	**1400**	--	**210**	<50	<50	<50	**2700**	<2500	<25	<12	--
	6/27/2012	43.64	16.50	NP	27.14	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	8/31/2012	43.64	18.82	NP	24.82	**230000**	**230000**	**2800**	**600**	**6100**	**17000**	**240**	<25	<25	<25	**1800**	<300	<25	<25	--
	9/27/2012	43.64	19.30	NP	24.34	--	**28000**	**2300**	**530**	**7700**	**15000**	**150**	<100	<40	<40	**2400**	<2000	<20	<10	--
	2/5/2013	43.64	15.60	NP	28.04	--	**63000**	**2200**	**280**	**2600**	**7600**	**380**	<15	<15	<15	**3000**	<150	<15	<15	--
	8/14/2013	43.64	19.70	NP	23.94	--	**86,000**	**3,700**	**180**	**4,500**	**10,000**	**810**	<15	<15	<15	**2,600**	<150	<15	<15	--
	2/4/2014	43.64	21.85	NP	21.79	--	**90,000**	**3,200**	**200**	**1,800**	**6,400**	**220**	<10	<10	<10	**3,000**	<150	<10	<10	**1,700**
MW-6	7/24/1992	43.64	30.63	NP	13.01	--	--	**1.6**	--	--	--	--	--	--	--	--	--	--	--	--
	7/27/1992	43.64	30.63	NP	13.01	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	9/15/1992	43.64	31.52	NP	12.12	<50	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--	--	--	--
	12/15/1992	43.64	32.42	NP	11.22	**58**	**58**	**1.3**	<0.5	<0.5	<0.5	--	--	--	--	--	--	--	--	--
	3/15/1993	43.64	26.29	NP	17.35	<50	<50	<0.5	0.6	<0.5	**0.7**	--	--	--	--	--	--	--	--	--
	6/7/1993	43.64	26.33	NP	17.31	<50	<50	<0.5	<0.5	<0.5	**1.5**	--	--	--	--	--	--	--	--	--
	9/23/1993	43.64	29.64	NP	14.00	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	9/24/1993	43.64	NG	NG	NG	<50	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--	--	--	--
	12/27/1993	43.64	29.75	NP	13.89	<50	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--	--	--	--
	4/5/1994	43.64	27.26	NP	16.38	<50	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--	--	--	--
	7/22/1994	43.64	27.34	NP	16.30	**350**	**350**	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--	--	--	--
	10/13/1994	43.64	NG	NG	NG	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	1/25/1995	51.05	22.16	NP	28.89	**240**	**240**	**6**	<0.5	<0.5	<1	--	--	--	--	--	--	--	--	--
	4/19/1995	51.05	NG	NG	NG	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	7/5/1995	51.05	20.80	NP	30.25	**180**	**180**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	--	--	--	--
	10/5/1995	51.05	24.20	NP	26.85	**860**	**860**	<5	<5	<5	<10	--	--	--	--	--	--	--	--	--
	1/12/1996	51.05	25.30	NP	25.75	**860**	**860**	<5	<5	<5	<10	--	--	--	--	--	--	--	--	--
	4/22/1996	51.05	19.13	NP	31.92	<50	<50	<0.5	<1	<1	<1	--	--	--	--	--	--	--	--	--
	7/2/1996	51.05	20.66	NP	30.39	**100**	**100**	<0.5	<1	<1	<1	--	--	--	--	--	--	--	--	--
	11/8/1996	51.05	20.98	NP	30.07	**1100**	**1100**	<5	<10	<10	<10	--	--	--	--	--	--	--	--	--
	1/3/1997	51.05	20.53	NP	30.52	<50	<50	<0.5	<1	<1	<1	--	--	--	--	--	--	--	--	--
	4/28/1997	51.05	21.25	NP	29.80	**1400**	**1400**	<0.5	<1	<1	<1	--	--	--	--	--	--	--	--	--
	7/1/1997	51.05	23.40	NP	27.65	**6100**	**6100**	<0.5	<1	<1	<1	--	--	--	--	--	--	--	--	--
	10/2/1997	51.05	25.16	NP	25.89	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	10/3/1997	51.05	NG	NG	NG	**330**	**330**	<0.5	<1	<1	<1	--	--	--	--	--	--	--	--	--
	1/9/1998	51.05	21.13	NP	29.92	<50	<50	<0.5	<1	<1	<1	--	--	--	--	--	--	--	--	--
	5/6/1998	51.05	16.11	NP	34.94	**410**	**410**	<0.5	<1	<1	<1	--	--	--	--	--	--	--	--	--
	7/21/1998	51.05	16.33	NP	34.72	**4300**	**4300**	<5	<10	<10	<10	--	--	--	--	--	--	--	--	--
	12/30/1998	51.05	20.89	NP	30.16	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	2/2/1999	51.05	20.20	NP	30.85	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	5/10/1999	51.05	16.75	NP	34.30	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	9/23/1999	51.05	22.55	NP	28.50	<50	<50	<1	<1	<1	<1	--	--	--	--	--	--	--	--	--
	12/23/1999	51.05	23.00	NP	28.05	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	3/27/2000	51.05	16.89	NP	34.16	**1700**	**1700**	**4.4**	**0.54**	<0.5	1	--	--	--	--	--	--	--	--	--
	5/22/2000	51.05	18.02	NP	33.03	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	8/31/2000	51.05	21.62	NP	29.43	**1200**	**1200**	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--	--	--	--
	12/11/2000	51.05	21.81	NP	29.24	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--

TABLE 3
GROUND WATER GAUGING AND ANALYTICAL DATA
76 (FORMERLY BP) STATION NO. 111117
7210 BANCROFT AVENUE
OAKLAND, CALIFORNIA

Well I.D.	Date	GROUNDWATER GAUGING DATA				GROUNDWATER ANALYTICAL DATA														
		TOC Elevation (ft amsl)	Depth to Water (ft btoc)	LNAPL Thickness (ft)	Water Elevation* (ft amsl)	DRO (µg/L)	TPHg (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethylbenzene (ug/L)	Total Xylenes (ug/L)	MTBE (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	Ethanol (ug/L)	1,2-Dibromoethane (EDB) (ug/L)	1,2-Dichloroethane (ug/L)	Naphthalene (ug/L)
MW-6	3/20/2001	51.05	16.97	NP	34.08	**3300**	**3300**	<0.5	<0.5	<0.5	<1.5	--	--	--	--	--	--	--	--	--
	6/19/2001	51.05	19.30	NP	31.75	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	9/20/2001	51.05	22.00	NP	29.05	**2200**	**2200**	**2.04**	**8.1**	**3.62**	**13.7**	--	--	--	--	--	--	--	--	--
	12/27/2001	51.05	17.85	NP	33.20	**830**	**830**	**0.59**	<0.5	<0.5	<1	--	--	--	--	--	--	--	--	--
	2/28/2002	51.05	16.31	NP	34.74	**1100**	**1100**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	--	--	--	--
	6/28/2002	51.05	17.57	NP	33.48	<50	<50	<0.5	<0.5	<0.5	<1	--	--	--	--	--	--	--	--	--
	9/12/2002	51.05	19.27	NP	31.78	**190**	**190**	**1.9**	**4.6**	**1**	**7.3**	--	--	--	--	--	--	--	--	--
	12/12/2002	51.05	20.94	NP	30.11	**270**	**270**	<2.5	<2.5	<2.5	<2.5	--	--	--	--	--	--	--	--	--
	3/10/2003	51.05	17.11	NP	33.94	**110**	**110**	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--	--	--	--
	5/12/2003	51.05	15.18	NP	35.87	<50	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--	--	--	--
	8/27/2003	51.05	18.90	NP	32.15	<50	<50	<0.5	<0.5	<0.5	<0.5	--	<0.5	<0.5	<0.5	<20	<100	--	--	--
	11/10/2003	51.05	20.13	NP	30.92	<50	<50	<0.5	<0.5	<0.5	<0.5	--	<0.5	<0.5	<0.5	<20	<100	--	--	--
	2/3/2004	51.05	15.83	NP	35.22	<50	<50	<0.5	<0.5	<0.5	<0.5	--	<0.5	<0.5	<0.5	<20	<100	<0.5	<0.5	--
	5/4/2004	51.05	15.62	NP	35.43	<50	<50	<0.5	<0.5	<0.5	<0.5	--	<0.5	<0.5	<0.5	<20	<100	<0.5	<0.5	--
	8/31/2004	51.05	18.56	NP	32.49	<50	<50	<0.5	<0.5	<0.5	<0.5	--	<0.5	<0.5	<0.5	<20	<100	<0.5	<0.5	--
	11/23/2004	51.05	16.95	NP	34.10	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	1/18/2005	51.05	13.61	NP	37.44	<50	<50	<0.5	<0.5	<0.5	<0.5	--	<0.5	<0.5	<0.5	<20	<100	<0.5	<0.5	--
	6/29/2005	51.05	13.55	NP	37.50	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	9/1/2005	51.05	16.52	NP	34.53	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	11/3/2005	51.05	19.28	NP	31.77	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	2/14/2006	51.05	NG	NG	NG	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	5/30/2006	51.05	NG	NG	NG	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	8/29/2006	51.05	17.15	NP	33.90	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	11/29/2006	51.05	19.50	NP	31.55	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	2/20/2007	51.05	15.81	NP	35.24	<50	<50	<0.5	<0.5	<0.5	<0.5	--	<0.5	<0.5	<0.5	<20	<300	<0.5	<0.5	--
	5/25/2007	51.05	16.38	NP	34.67	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	8/9/2007	51.05	19.15	NP	31.90	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	11/9/2007	51.05	20.70	NP	30.35	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	12/14/2007	51.05	NG	NG	NG	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	2/11/2008	51.05	15.08	NP	35.97	<50	<50	<0.5	<0.5	<0.5	<0.5	--	<0.5	<0.5	<0.5	<10	<100	<0.5	<0.5	--
	5/22/2008	51.05	17.07	NP	33.98	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	8/25/2008	51.05	19.82	NP	31.23	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	12/17/2008	51.05	21.58	NP	29.47	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	2/25/2009	51.05	17.34	NP	33.71	**120**	**120**	<0.50	<0.50	<0.50	<0.50	**13**	--	--	--	--	--	--	--	--
	5/21/2009	51.05	16.85	NP	34.20	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	8/14/2009	51.05	20.03	NP	31.02	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	2/10/2010	51.05	15.31	NP	35.74	<50.0	<50.0	<0.50	<0.50	<0.50	<1.5	<0.50	<0.50	<0.50	<0.50	<5.0	<250	<1.0	<1.0	--
	8/20/2010	51.05	16.60	NP	34.45	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	2/7/2011	51.05	14.86	NP	36.19	<50.0	<50.0	<0.50	<0.50	<0.50	<1.5	<0.50	<0.50	<0.50	<0.50	<5.0	<250	<1.0	<1.0	--
	8/15/2011	51.05	16.07	NP	34.98	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	2/20/2012	43.64	17.83	NP	25.81	<50.0	<50.0	<0.50	<0.50	<0.50	<1.5	**0.66**	<0.50	<0.50	<0.50	<5.0	<250	<1.0	<1.0	--
	8/31/2012	43.64	18.82	NP	24.82	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	2/5/2013	43.64	15.53	NP	28.11	--	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	<5.0	<0.50	<0.50	--
	8/14/2013	43.64	19.93	NP	23.71	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	2/4/2014	43.64	21.80	NP	21.84		<50	<0.50	<0.50	<0.50	<0.50	**1.1**	<0.50	<0.50	<0.50	<5.0	<5.0	<0.50	<0.50	<0.50
MW-7	1/25/1995	51.40	21.67	NP	29.73	<50	<50	<0.5	<0.5	<0.5	<1	--	--	--	--	--	--	--	--	--
	4/19/1995	51.40	25.27	NP	26.13	<50	<50	<0.5	<0.5	<0.5	<1	--	--	--	--	--	--	--	--	--
	7/5/1995	51.40	24.63	NP	26.77	<50	<50	<0.5	<0.5	<0.5	<1	--	--	--	--	--	--	--	--	--
	10/5/1995	51.40	28.21	NP	23.19	**83**	**83**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	--	--	--	--
	1/12/1996	51.40	29.29	NP	22.11	**63**	**63**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	--	--	--	--
	4/22/1996	51.40	23.11	NP	28.29	<50	<50	<0.5	<1	<1	<1	--	--	--	--	--	--	--	--	--
	7/2/1996	51.40	23.56	NP	27.84	<50	<50	<0.5	<1	<1	<1	--	--	--	--	--	--	--	--	--
	11/8/1996	51.40	20.06	NP	31.34	<50	<50	<0.5	<1	<1	<1	--	--	--	--	--	--	--	--	--
	1/3/1997	51.40	23.42	NP	27.98	<50	<50	<0.5	<1	<1	<1	--	--	--	--	--	--	--	--	--
	4/28/1997	51.40	24.12	NP	27.28	<50	<50	<0.5	<1	<1	<1	--	--	--	--	--	--	--	--	--
	7/1/1997	51.40	26.40	NP	25.00	<50	<50	<0.5	<1	<1	<1	--	--	--	--	--	--	--	--	--
	10/2/1997	51.40	28.14	NP	23.26	<50	<50	<0.5	<1	<1	<1	--	--	--	--	--	--	--	--	--
	1/9/1998	51.40	24.02	NP	27.38	<50	<50	<0.5	<1	<1	<1	--	--	--	--	--	--	--	--	--

TABLE 3
GROUND WATER GAUGING AND ANALYTICAL DATA
76 (FORMERLY BP) STATION NO. 111117
7210 BANCROFT AVENUE
OAKLAND, CALIFORNIA

Well I.D.	Date	GROUNDWATER GAUGING DATA				GROUNDWATER ANALYTICAL DATA														
		TOC Elevation (ft amsl)	Depth to Water (ft btoc)	LNAPL Thickness (ft)	Water Elevation* (ft amsl)	DRO (µg/L)	TPHg (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethylbenzene (ug/L)	Total Xylenes (ug/L)	MTBE (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	Ethanol (ug/L)	1,2-Dibromoethane (EDB) (ug/L)	1,2-Dichloroethane (ug/L)	Naphthalene (ug/L)
MW-7	5/6/1998	51.40	21.00	NP	30.40	**1900**	**1900**	<0.5	<1	<1	<1	--	--	--	--	--	--	--	--	--
	7/21/1998	51.40	21.17	NP	30.23	**50**	**50**	<0.5	<1	<1	<1	--	--	--	--	--	--	--	--	--
	12/30/1998	51.40	22.13	NP	29.27	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	2/2/1999	51.40	22.08	NP	29.32	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	5/10/1999	51.40	18.58	NP	32.82	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	9/23/1999	51.40	24.29	NP	27.11	**70**	**70**	<1	<1	<1	<1	--	--	--	--	--	--	--	--	--
	12/23/1999	51.40	24.53	NP	26.87	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	3/27/2000	51.40	18.58	NP	32.82	**910**	**910**	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--	--	--	--
	5/22/2000	51.40	19.49	NP	31.91	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	8/31/2000	51.40	22.53	NP	28.87	**440**	**440**	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--	--	--	--
	12/11/2000	51.40	22.75	NP	28.65	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	3/20/2001	51.40	18.79	NP	32.61	**1100**	**1100**	<0.5	<0.5	<0.5	<1.5	--	--	--	--	--	--	--	--	--
	6/19/2001	51.40	19.82	NP	31.58	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	9/20/2001	51.40	21.35	NP	30.05	**1300**	**1300**	**1.21**	<0.5	<0.5	<1.5	--	--	--	--	--	--	--	--	--
	12/27/2001	51.40	20.36	NP	31.04	**510**	**510**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	--	--	--	--
	2/28/2002	51.40	21.86	NP	29.54	**250**	**250**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	--	--	--	--
	6/28/2002	51.40	22.64	NP	28.76	<50	<50	<0.5	<0.5	<0.5	<1	--	--	--	--	--	--	--	--	--
	9/12/2002	51.40	23.51	NP	27.89	<50	<50	<0.5	<0.5	<0.5	**1**	--	--	--	--	--	--	--	--	--
	12/12/2002	51.40	23.75	NP	27.65	<50	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--	--	--	--
	3/10/2003	51.40	21.25	NP	30.15	**61**	**61**	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--	--	--	--
	5/12/2003	51.40	21.44	NP	29.96	<100	<100	<1	<1	<1	<1	--	--	--	--	--	--	--	--	--
	8/27/2003	51.40	23.30	NP	28.10	**120**	**120**	<0.5	<0.5	<0.5	<0.5	--	<0.5	<0.5	<0.5	<20	<100	--	--	--
	11/10/2003	51.40	20.24	NP	31.16	**230**	**230**	<1	<1	<1	<1	--	<1	<1	<1	<40	<200	--	--	--
	2/3/2004	51.40	20.63	NP	30.77	<250	<250	<2.5	<2.5	<2.5	<2.5	--	<2.5	<2.5	<2.5	<100	<500	<2.5	<2.5	--
	5/4/2004	51.40	21.89	NP	29.51	<250	<250	<2.5	<2.5	<2.5	<2.5	--	<2.5	<2.5	<2.5	<100	<500	<2.5	<2.5	--
	8/31/2004	51.40	23.16	NP	28.24	<500	<500	<5	<5	<5	<5	--	<5	<5	<5	<200	<1000	<5	<5	--
	11/23/2004	51.40	21.65	NP	29.75	**590**	**590**	<2.5	**5**	**11**	**51**	--	<2.5	<2.5	<2.5	<100	<500	<2.5	<2.5	--
	1/18/2005	51.40	16.28	NP	35.12	<250	<250	<2.5	<2.5	<2.5	**2.5**	--	<2.5	<2.5	<2.5	<100	<500	<2.5	<2.5	--
	6/29/2005	51.40	14.50	NP	36.90	**2200**	**2200**	**43**	**97**	**92**	**390**	--	<2.5	<2.5	<2.5	<100	<500	<2.5	<2.5	--
	9/1/2005	51.40	20.41	NP	30.99	<500	<500	<5	<5	<5	<5	--	<5	<5	<5	<200	<1000	<5	<5	--
	11/3/2005	51.40	21.00	NP	30.40	**130**	**130**	<1	<1	<1	**1**	--	<1	<1	<1	<40	<200	<1	<1	--
	2/14/2006	51.40	16.31	NP	35.09	**100**	**100**	<0.5	<0.5	<0.5	**0.87**	--	<0.5	<0.5	<0.5	<20	<300	<0.5	<0.5	--
	5/30/2006	51.40	17.58	NP	33.82	<50	<50	<0.5	<0.5	<0.5	<0.5	--	<0.5	<0.5	<0.5	<20	<300	<0.5	<0.5	--
	8/29/2006	51.40	18.64	NP	32.76	**100**	**100**	<2.5	<2.5	<2.5	<2.5	--	<2.5	<2.5	<2.5	<100	<1500	<2.5	<2.5	--
	11/29/2006	51.40	20.35	NP	31.05	**84**	**84**	<2.5	<2.5	<2.5	<2.5	--	<2.5	<2.5	<2.5	<100	<1500	<2.5	<2.5	--
	2/20/2007	51.40	17.09	NP	34.31	**160**	**160**	<2.5	<2.5	<2.5	<2.5	--	<2.5	<2.5	<2.5	<100	<1500	<2.5	<2.5	--
	5/25/2007	51.40	17.20	NP	34.20	**70**	**70**	<1	<1	<1	<1	--	<1	<1	<1	<40	<600	<1	<1	--
	8/9/2007	51.40	19.95	NP	31.45	<50	<50	<0.5	<0.5	<0.5	<0.5	--	<0.5	<0.5	<0.5	<20	<300	<0.5	<0.5	--
	11/9/2007	51.40	23.28	NP	28.12	**61**	**61**	<0.5	<0.5	<0.5	**1.3**	--	<0.5	<0.5	<0.5	<20	<300	<0.5	<0.5	--
	12/14/2007	38.99	23.07	NP	15.92	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	2/11/2008	38.99	17.21	NP	21.78	<50	<50	<0.5	<0.5	<0.5	<0.5	--	<0.5	<0.5	<0.5	<10	<100	<0.5	<0.5	--
	5/22/2008	38.99	17.55	NP	21.44	**200**	**200**	<1	<1	<1	<1	--	<1	<1	<1	<20	<600	<1	<1	--
	8/25/2008	38.99	20.55	NP	18.44	<50	<50	<0.5	<0.5	<0.5	<0.5	--	<0.5	<0.5	<0.5	<10	<300	<0.5	<0.5	--
	12/17/2008	38.99	21.86	NP	17.13	<50	<50	<0.5	<0.5	<0.5	<0.5	--	<0.5	<0.5	<0.5	<10	<300	<0.5	<0.5	--
	8/14/2009	38.99	20.31	NP	18.68	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	8/20/2010	38.99	16.82	NP	22.17	<50.0	<50.0	<0.50	<0.50	<0.50	<1.5	**17.2**	<0.50	<0.50	<0.50	**9.8**	<250	<1.0	<1.0	--
	8/15/2011	38.99	16.28	NP	22.71	<50.0	<50.0	<0.50	<0.50	<0.50	<1.5	**14.8**	<0.50	<0.50	<0.50	**13.1**	<250	<1.0	<1.0	--
	2/20/2012	44.21	18.48	NP	25.73	<50.0	<50.0	<0.50	<0.50	<0.50	<1.5	**9.6**	<0.50	<0.50	<0.50	<5.0	<250	<1.0	<1.0	--
	6/27/2012	44.21	16.70	NP	27.51	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	8/31/2012	44.21	19.39	NP	24.82	<50	<50	<0.50	<0.50	<0.50	<0.50	**20**	<0.50	<0.50	<0.50	<5.0	<5.0	<0.50	<0.50	--
	2/5/2013	44.21	15.83	NP	28.38	--	<50	<0.50	<0.50	<0.50	<0.50	**25**	<0.50	<0.50	<0.50	<5.0	<5.0	<0.50	<0.50	--
	8/14/2013	44.21	20.15	NP	24.06	--	<50	<0.50	<0.50	<0.50	<0.50	**14**	<0.50	<0.50	<0.50	<5.0	<5.0	<0.50	<0.50	--
	2/4/2014	44.21	22.20	NP	22.01	--	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	<5.0	<0.50	<0.50	<0.50
MW-8	1/25/1995	50.88	31.59	NP	19.29	**54**	**54**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	--	--	--	--
	4/19/1995	50.88	19.18	NP	31.70	<50	<50	<0.5	<0.5	<0.5	<1	--	--	--	--	--	--	--	--	--
	7/5/1995	50.88	19.03	NP	31.85	<50	<50	<0.5	<0.5	<0.5	<1	--	--	--	--	--	--	--	--	--
	10/5/1995	50.88	24.40	NP	26.48	<50	<50	<0.5	<0.5	<0.5	<1	--	--	--	--	--	--	--	--	--
	1/12/1996	50.88	25.51	NP	25.37	<50	<50	<0.5	<0.5	<0.5	<1	--	--	--	--	--	--	--	--	--

TABLE 3
GROUND WATER GAUGING AND ANALYTICAL DATA
76 (FORMERLY BP) STATION NO. 111117
7210 BANCROFT AVENUE
OAKLAND, CALIFORNIA

Well I.D.	Date	GROUNDWATER GAUGING DATA				GROUNDWATER ANALYTICAL DATA														
		TOC Elevation (ft amsl)	Depth to Water (ft btoc)	LNAPL Thickness (ft)	Water Elevation* (ft amsl)	DRO (µg/L)	TPHg (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethylbenzene (ug/L)	Total Xylenes (ug/L)	MTBE (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	Ethanol (ug/L)	1,2-Dibromoethane (EDB) (ug/L)	1,2-Dichloroethane (ug/L)	Naphthalene (ug/L)
MW-8	4/22/1996	50.88	18.00	NP	32.88	<50	<50	<0.5	<1	<1	<1	--	--	--	--	--	--	--	--	--
	7/2/1996	50.88	19.83	NP	31.05	<50	<50	<0.5	<1	<1	<1	--	--	--	--	--	--	--	--	--
	11/8/1996	50.88	20.09	NP	30.79	<50	<50	<0.5	<1	<1	<1	--	--	--	--	--	--	--	--	--
	1/3/1997	50.88	19.72	NP	31.16	<50	<50	<0.5	<1	<1	<1	--	--	--	--	--	--	--	--	--
	4/28/1997	50.88	20.44	NP	30.44	<50	<50	<0.5	<1	<1	<1	--	--	--	--	--	--	--	--	--
	7/1/1997	50.88	22.72	NP	28.16	<50	<50	<0.5	<1	<1	<1	--	--	--	--	--	--	--	--	--
	10/2/1997	50.88	24.51	NP	26.37	<50	<50	<0.5	<1	<1	<1	--	--	--	--	--	--	--	--	--
	1/9/1998	50.88	21.17	NP	29.71	<50	<50	<0.5	<1	<1	<1	--	--	--	--	--	--	--	--	--
	5/6/1998	50.88	18.34	NP	32.54	<50	<50	<0.5	<1	<1	<1	--	--	--	--	--	--	--	--	--
	7/21/1998	50.88	18.55	NP	32.33	**90**	**90**	<0.5	<1	<1	<1	--	--	--	--	--	--	--	--	--
	12/30/1998	50.88	20.40	NP	30.48	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	2/2/1999	50.88	19.28	NP	31.60	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	5/10/1999	50.88	15.62	NP	35.26	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	9/23/1999	50.88	21.74	NP	29.14	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	12/23/1999	50.88	22.83	NP	28.05	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	3/27/2000	50.88	16.25	NP	34.63	<50	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--	--	--	--
	5/22/2000	50.88	17.06	NP	33.82	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	8/31/2000	50.88	21.72	NP	29.16	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	12/11/2000	50.88	22.03	NP	28.85	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	3/20/2001	50.88	16.23	NP	34.65	<50	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	--	--	--	--	--	--
	6/19/2001	50.88	19.35	NP	31.53	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	9/20/2001	50.88	21.95	NP	28.93	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	12/27/2001	50.88	16.98	NP	33.90	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	2/28/2002	50.88	15.38	NP	35.50	<50	<50	<0.5	<0.5	<0.5	<1	--	--	--	--	--	--	--	--	--
	6/28/2002	50.88	16.97	NP	33.91	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	9/12/2002	50.88	19.47	NP	31.41	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	12/12/2002	50.88	20.84	NP	30.04	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	3/10/2003	50.88	16.56	NP	34.32	<50	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--	--	--	--
	5/12/2003	50.88	13.63	NP	37.25	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	8/27/2003	50.88	18.90	NP	31.98	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	11/10/2003	50.88	19.68	NP	31.20	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	2/3/2004	50.88	14.76	NP	36.12	<50	<50	<0.5	<0.5	<0.5	<0.5	--	<0.5	<0.5	<0.5	<20	<100	<0.5	<0.5	--
	5/4/2004	50.88	14.69	NP	36.19	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	8/31/2004	50.88	18.08	NP	32.80	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	11/23/2004	50.88	15.77	NP	35.11	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	1/18/2005	50.88	12.04	NP	38.84	<50	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--	--	--	--
	6/29/2005	50.88	NG	NG	NG	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	9/1/2005	50.88	16.12	NP	34.76	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	11/3/2005	50.88	19.42	NP	31.46	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	2/14/2006	50.88	12.43	NP	38.45	<50	<50	<0.5	<0.5	<0.5	<0.5	--	<0.5	<0.5	<0.5	<20	<300	<0.5	<0.5	--
	5/30/2006	50.88	12.40	NP	38.48	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	8/29/2006	50.88	17.16	NP	33.72	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	11/29/2006	50.88	19.35	NP	31.53	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	2/20/2007	50.88	14.57	NP	36.31	<50	<50	<0.5	<0.5	<0.5	<0.5	--	<0.5	<0.5	<0.5	<20	<300	<0.5	<0.5	--
	5/25/2007	50.88	16.11	NP	34.77	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	8/9/2007	50.88	19.25	NP	31.63	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	11/9/2007	50.88	20.92	NP	29.96	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	12/14/2007	38.44	21.26	NP	17.18	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	2/12/2008	38.44	14.00	NP	24.44	<50	<50	<0.5	<0.5	<0.5	<0.5	--	<0.5	<0.5	<0.5	<10	<100	<0.5	<0.5	--
	5/22/2008	38.44	16.86	NP	21.58	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	8/25/2008	38.44	19.92	NP	18.52	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	12/17/2008	38.44	21.45	NP	16.99	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	2/25/2009	38.44	16.19	NP	22.25	<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--	--	--	--	--	--	--	--
	5/21/2009	38.44	16.10	NP	22.34	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	8/14/2009	38.44	20.17	NP	18.27	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	2/10/2010	38.44	15.33	NP	23.11	<50.0	<50.0	<0.50	<0.50	<0.50	<1.5	<0.50	<0.50	<0.50	<0.50	<5.0	<250	<1.0	<1.0	--
	8/20/2010	38.44	16.29	NP	22.15	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--

TABLE 3
GROUND WATER GAUGING AND ANALYTICAL DATA
76 (FORMERLY BP) STATION NO. 111117
7210 BANCROFT AVENUE
OAKLAND, CALIFORNIA

Well I.D.	Date	GROUNDWATER GAUGING DATA				GROUNDWATER ANALYTICAL DATA														
		TOC Elevation (ft amsl)	Depth to Water (ft btoc)	LNAPL Thickness (ft)	Water Elevation* (ft amsl)	DRO (µg/L)	TPHg (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethylbenzene (ug/L)	Total Xylenes (ug/L)	MTBE (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	Ethanol (ug/L)	1,2-Dibromoethane (EDB) (ug/L)	1,2-Dichloroethane (ug/L)	Naphthalene (ug/L)
MW-8	2/7/2011	38.44	14.35	NP	24.09	<50.0	<50.0	<0.50	<0.50	<0.50	<1.5	<0.50	<0.50	<0.50	<0.50	<5.0	<250	<1.0	<1.0	--
	8/15/2011	38.44	15.83	NP	22.61	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	2/20/2012	44.18	17.50	NP	26.68	<50.0	<50.0	<0.50	<0.50	<0.50	<1.5	<0.50	<0.50	<0.50	<0.50	<5.0	<250	<1.0	<1.0	--
	8/31/2012	44.18	18.81	NP	25.37	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	2/5/2013	44.18	15.00	NP	29.18	--	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	<5.0	<0.50	<0.50	--
	8/14/2013	44.18	19.36	NP	24.82	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	2/4/2014	44.18	21.38	NP	22.80	--	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	<5.0	<0.50	<0.50	<0.50
MW-9	1/25/1995	51.05	22.32	NP	28.73	<50	<50	<0.5	<0.5	<0.5	<1	--	--	--	--	--	--	--	--	--
	4/19/1995	51.05	19.86	NP	31.19	<50	<50	<0.5	<0.5	<0.5	<1	--	--	--	--	--	--	--	--	--
	7/5/1995	51.05	20.78	NP	30.27	<50	<50	<0.5	<0.5	<0.5	<1	--	--	--	--	--	--	--	--	--
	10/5/1995	51.05	24.33	NP	26.72	<50	<50	<0.5	<0.5	<0.5	<1	--	--	--	--	--	--	--	--	--
	1/12/1996	51.05	25.44	NP	25.61	<50	<50	<0.5	<0.5	<0.5	<1	--	--	--	--	--	--	--	--	--
	4/22/1996	51.05	18.01	NP	33.04	<50	<50	<0.5	<1	<1	<1	--	--	--	--	--	--	--	--	--
	7/2/1996	51.05	19.70	NP	31.35	<50	<50	<0.5	<1	<1	<1	--	--	--	--	--	--	--	--	--
	11/8/1996	51.05	19.96	NP	31.09	<50	<50	<0.5	<1	<1	<1	--	--	--	--	--	--	--	--	--
	1/3/1997	51.05	19.52	NP	31.53	<250	<250	<2.5	<5	<5	<5	--	--	--	--	--	--	--	--	--
	4/28/1997	51.05	20.22	NP	30.83	<50	<50	<0.5	<1	<1	<1	--	--	--	--	--	--	--	--	--
	7/1/1997	51.05	22.59	NP	28.46	<50	<50	<0.5	<1	<1	<1	--	--	--	--	--	--	--	--	--
	10/2/1997	51.05	24.33	NP	26.72	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	10/3/1997	51.05	NG	NG	NG	<50	<50	<0.5	<1	<1	<1	--	--	--	--	--	--	--	--	--
	1/9/1998	51.05	21.11	NP	29.94	<50	<50	<0.5	<1	<1	<1	--	--	--	--	--	--	--	--	--
	5/6/1998	51.05	18.26	NP	32.79	<50	<50	<0.5	<1	<1	<1	--	--	--	--	--	--	--	--	--
	7/21/1998	51.05	18.46	NP	32.59	70	70	<0.5	<1	<1	<1	--	--	--	--	--	--	--	--	--
	12/30/1998	51.05	NG	NG	NG	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	2/2/1999	51.05	NG	NG	NG	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	5/10/1999	51.05	NG	NG	NG	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	9/23/1999	51.05	NG	NG	NG	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	12/23/1999	51.05	NG	NG	NG	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	3/27/2000	51.05	NG	NG	NG	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	5/22/2000	51.05	NG	NG	NG	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	8/31/2000	51.05	NG	NG	NG	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	12/11/2000	51.05	NG	NG	NG	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	3/20/2001	51.05	NG	NG	NG	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	6/19/2001	51.05	NG	NG	NG	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	9/20/2001	51.05	22.20	NP	28.85	**6300**	**6300**	**2.87**	<0.5	<0.5	<1.5	--	--	--	--	--	--	--	--	--
	12/27/2001	51.05	18.92	NP	32.13	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	2/28/2002	51.05	17.22	NP	33.83	**19000**	**19000**	**1560**	**61.3**	**84**	**111**	--	--	--	--	--	--	--	--	--
	6/28/2002	51.05	18.20	NP	32.85	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	9/12/2002	51.05	19.92	NP	31.13	**5100**	**5100**	**570**	**180**	<25	**220**	--	--	--	--	--	--	--	--	--
	12/12/2002	51.05	21.78	NP	29.27	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	3/10/2003	51.05	18.25	NP	32.80	**26000**	**26000**	**2500**	<100	<100	<100	--	--	--	--	--	--	--	--	--
	5/12/2003	51.05	16.29	NP	34.76	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	8/27/2003	51.05	19.69	NP	31.36	**11000**	**11000**	**830**	<50	<50	<50	--	<50	<50	<50	<2000	<10000	--	--	--
	11/10/2003	51.05	19.97	NP	31.08	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	2/3/2004	51.05	17.23	NP	33.82	**6200**	**6200**	**180**	<50	<50	<50	--	<50	<50	<50	<2000	<10000	<50	<50	--
	5/4/2004	51.05	17.17	NP	33.88	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	8/31/2004	51.05	19.71	NP	31.34	<2500	<2500	**210**	<25	<25	<25	--	<25	<25	<25	<1000	<5000	<25	<25	--
	11/23/2004	51.05	18.58	NP	32.47	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	1/18/2005	51.05	14.98	NP	36.07	**490**	**490**	**32**	<2.5	<2.5	**8.9**	--	<2.5	<2.5	<2.5	**150**	<500	<2.5	<2.5	--
	6/29/2005	51.05	14.74	NP	36.31	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	9/1/2005	51.05	17.42	NP	33.63	**3500**	**3500**	**1300**	<25	<25	**28**	--	<25	<25	<25	**2700**	<5000	<25	<25	--
	11/3/2005	51.05	19.90	NP	31.15	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	2/14/2006	51.05	12.95	NP	38.10	**2700**	**2700**	<25	<25	<25	<25	--	<25	<25	<25	<1000	<15000	<25	<25	--
	5/30/2006	51.05	13.76	NP	37.29	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	8/29/2006	51.05	17.86	NP	33.19	**1200**	**1200**	**580**	<25	<25	<25	--	<25	<25	<25	**2100**	<15000	<25	<25	--
	11/29/2006	51.05	20.25	NP	30.80	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	2/20/2007	51.05	16.91	NP	34.14	**780**	**780**	**66**	**1.5**	**2**	**1.4**	--	<1	<1	<1	**380**	<600	<1	<1	--
	5/25/2007	51.05	17.28	NP	33.77	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--

TABLE 3
GROUND WATER GAUGING AND ANALYTICAL DATA
76 (FORMERLY BP) STATION NO. 111117
7210 BANCROFT AVENUE
OAKLAND, CALIFORNIA

Well I.D.	Date	GROUNDWATER GAUGING DATA				GROUNDWATER ANALYTICAL DATA														
		TOC Elevation (ft amsl)	Depth to Water (ft btoc)	LNAPL Thickness (ft)	Water Elevation* (ft amsl)	DRO (µg/L)	TPHg (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethylbenzene (ug/L)	Total Xylenes (ug/L)	MTBE (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	Ethanol (ug/L)	1,2-Dibromoethane (EDB) (ug/L)	1,2-Dichloroethane (ug/L)	Naphthalene (ug/L)
MW-9	8/9/2007	51.05	19.71	NP	31.34	**650**	**650**	**150**	<0.5	<0.5	**2**	--	<0.5	<0.5	<0.5	**790**	<300	<0.5	<0.5	--
	11/9/2007	51.05	21.62	NP	29.43	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	12/14/2007	38.63	21.66	NP	16.97	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	2/12/2008	38.63	16.30	NP	22.33	**890**	**890**	**27**	**2.5**	**28**	**5.4**	--	<0.5	<0.5	<0.5	**37**	<100	<0.5	<0.5	--
	5/22/2008	38.63	18.10	NP	20.53	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	8/25/2008	38.63	20.93	NP	17.70	**180**	**180**	<0.5	<0.5	<0.5	<0.5	--	<0.5	<0.5	<0.5	**75**	<300	<0.5	<0.5	--
	12/17/2008	38.63	22.86	NP	15.77	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	2/25/2009	38.63	18.78	NP	19.85	**600**	**600**	**11**	**0.86**	**1.1**	**2.2**	<0.50	--	--	--	--	--	--	--	--
	5/21/2009	38.63	17.95	NP	20.68	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	8/14/2009	38.63	20.81	NP	17.82	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	2/10/2010	38.63	16.71	NP	21.92	<50.0	<50.0	<0.50	<0.50	<0.50	<1.5	<0.50	<0.50	<0.50	<0.50	<5.0	<250	<1.0	<1.0	--
	8/20/2010	38.63	17.22	NP	21.41	**137**	**137**	**26.5**	<0.50	<0.50	<1.5	**0.91**	<0.50	<0.50	<0.50	**92.5**	<250	<1.0	<1.0	--
	2/7/2011	38.63	16.18	NP	22.45	**78.5**	**78.5**	**1.6**	<0.50	<0.50	<1.5	**0.64**	<0.50	<0.50	<0.50	**27.6**	<250	<1.0	<1.0	--
	8/15/2011	38.63	VO	VO	VO	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	2/20/2012	44.35	18.88	NP	25.47	**204**	**204**	**43.2**	<0.50	<0.50	<1.5	<0.50	<0.50	<0.50	<0.50	**59.1**	<250	<1.0	<1.0	--
	8/31/2012	44.35	19.68	NP	24.67	<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	<5.0	<0.50	<0.50	--
	9/27/2012	44.35	20.25	NP	24.10	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	2/5/2013	44.35	16.44	NP	27.91	--	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	<5.0	<0.50	<0.50	--
	8/14/2013	44.35	20.40	NP	23.95	--	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	<5.0	<0.50	<0.50	--
	2/4/2014	44.35	21.69	NP	22.66	--	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	<5.0	<0.50	<0.50	<0.50
MW-10	1/9/1998	46.17	20.97	NP	25.20	<50	<50	<0.5	<1	<1	<1	--	--	--	--	--	--	--	--	--
	5/6/1998	46.17	18.07	NP	28.10	**800**	**800**	<0.5	<1	<1	<1	--	--	--	--	--	--	--	--	--
	7/21/1998	46.17	18.28	NP	27.89	**80**	**80**	<0.5	<1	<1	<1	--	--	--	--	--	--	--	--	--
	12/30/1998	46.17	22.22	NP	23.95	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	2/2/1999	46.17	21.83	NP	24.34	**940**	**940**	<10	<10	<10	<10	--	--	--	--	--	--	--	--	--
	5/10/1999	46.17	17.99	NP	28.18	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	9/23/1999	46.17	22.61	NP	23.56	<50	<50	<1	<1	<1	**1.4**	--	--	--	--	--	--	--	--	--
	12/23/1999	46.17	23.75	NP	22.42	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	3/27/2000	46.17	18.83	NP	27.34	**1900**	**1900**	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--	--	--	--
	5/22/2000	46.17	19.47	NP	26.70	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	8/31/2000	46.17	22.64	NP	23.53	**1700**	**1700**	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--	--	--	--
	12/11/2000	46.17	22.84	NP	23.33	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	3/20/2001	46.17	19.57	NP	26.60	**16000**	**16000**	<0.5	<0.5	<0.5	<1.5	--	--	--	--	--	--	--	--	--
	6/19/2001	46.17	20.63	NP	25.54	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	9/20/2001	46.17	23.07	NP	23.10	**5800**	**5800**	<0.5	<0.5	<0.5	<1.5	--	--	--	--	--	--	--	--	--
	12/27/2001	46.17	20.92	NP	25.25	**6600**	**6600**	**17.3**	**14.5**	<12.5	<25	--	--	--	--	--	--	--	--	--
	2/28/2002	46.17	18.52	NP	27.65	**3600**	**3600**	**10.8**	<0.5	<0.5	<1	--	--	--	--	--	--	--	--	--
	6/28/2002	46.17	18.41	NP	27.76	<50	<50	<0.5	<0.5	<0.5	<1	--	--	--	--	--	--	--	--	--
	9/12/2002	46.17	20.57	NP	25.60	**660**	**660**	<5	<5	<5	<5	--	--	--	--	--	--	--	--	--
	12/12/2002	46.17	22.80	NP	23.37	**1400**	**1400**	<5	<5	<5	<5	--	--	--	--	--	--	--	--	--
	3/10/2003	46.17	19.26	NP	26.91	**1700**	**1700**	<5	<5	**5.3**	**15**	--	--	--	--	--	--	--	--	--
	5/12/2003	46.17	17.90	NP	28.27	**1500**	**1500**	<12	<12	<12	<12	--	--	--	--	--	--	--	--	--
	8/27/2003	46.17	20.82	NP	25.35	**4100**	**4100**	<25	<25	<25	<25	--	<25	<25	<25	<1000	<5000	--	--	--
	11/10/2003	46.17	21.92	NP	24.25	<5000	<5000	<50	<50	<50	<50	--	<50	<50	<50	<2000	<10000	--	--	--
	2/3/2004	46.17	18.52	NP	27.65	**5100**	**5100**	<50	<50	<50	<50	--	<50	<50	<50	<2000	<10000	<50	<50	--
	5/4/2004	46.17	17.63	NP	28.54	<2500	<2500	<25	<25	<25	<25	--	<25	<25	<25	<1000	<5000	<25	<25	--
	8/31/2004	46.17	20.67	NP	25.50	<5000	<5000	<50	<50	<50	<50	--	<50	<50	<50	<2000	<10000	<50	<50	--
	11/23/2004	46.17	19.79	NP	26.38	**2600**	**2600**	<25	<25	<25	<25	--	<25	<25	<25	<1000	<5000	<25	<25	--
	1/18/2005	46.17	16.13	NP	30.04	**560**	**560**	<5	<5	<5	<5	--	<5	<5	<5	<200	<1000	<5	<5	--
	6/29/2005	46.17	15.56	NP	30.61	**110**	**110**	**1.9**	**4.6**	**4.2**	**17**	--	<0.5	<0.5	<0.5	<20	<100	<0.5	<0.5	--
	9/1/2005	46.17	18.10	NP	28.07	<250	<250	<2.5	<2.5	<2.5	<2.5	--	<2.5	<2.5	<2.5	<100	<500	<2.5	<2.5	--
	11/3/2005	46.17	20.90	NP	25.27	**800**	**800**	<5	<5	<5	**7**	--	<5	<5	<5	<200	<1000	<5	<5	--
	2/14/2006	46.17	15.58	NP	30.59	**600**	**600**	<0.5	<0.5	<0.5	<0.5	--	<0.5	<0.5	**1.2**	**34**	<300	<0.5	<0.5	--
	5/30/2006	46.17	14.70	NP	31.47	**95**	**95**	<0.5	<0.5	<0.5	<0.5	--	<0.5	<0.5	<0.5	<20	<300	<0.5	<0.5	--
	8/29/2006	46.17	18.69	NP	27.48	**250**	**250**	<5	<5	<5	<5	--	<5	<5	<5	<200	<3000	<5	<5	--
	11/29/2006	46.17	21.35	NP	24.82	**650**	**650**	<5	<5	<5	<5	--	<5	<5	**5.8**	<200	<3000	<5	<5	--
	2/20/2007	46.17	18.65	NP	27.52	**720**	**720**	<5	<5	<5	<5	--	<5	<5	<5	<200	<3000	<5	<5	--
	5/25/2007	46.17	18.15	NP	28.02	**130**	**130**	<0.5	<0.5	<0.5	<0.5	--	<0.5	<0.5	**0.69**	<20	<300	<0.5	<0.5	--

TABLE 3
GROUND WATER GAUGING AND ANALYTICAL DATA
76 (FORMERLY BP) STATION NO. 111117
7210 BANCROFT AVENUE
OAKLAND, CALIFORNIA

Well I.D.	Date	GROUNDWATER GAUGING DATA				GROUNDWATER ANALYTICAL DATA														
		TOC Elevation (ft amsl)	Depth to Water (ft btoc)	LNAPL Thickness (ft)	Water Elevation* (ft amsl)	DRO (µg/L)	TPHg (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethylbenzene (ug/L)	Total Xylenes (ug/L)	MTBE (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	Ethanol (ug/L)	1,2-Dibromoethane (EDB) (ug/L)	1,2-Dichloroethane (ug/L)	Naphthalene (ug/L)
MW-10	8/9/2007	46.17	20.83	NP	25.34	**970**	**970**	<10	<10	<10	<10	--	<10	<10	<10	<400	<6000	<10	<10	--
	11/9/2007	46.17	22.53	NP	23.64	**1100**	**1100**	<10	<10	<10	**13**	--	<10	<10	<10	<400	<6000	<10	<10	--
	12/14/2007	40.45	22.62	NP	17.83	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	--
	2/11/2008	40.45	17.86	NP	22.59	<50	<50	<0.5	<0.5	<0.5	<0.5	--	<0.5	<0.5	**2.6**	<10	<100	<0.5	<0.5	--
	5/22/2008	40.45	19.05	NP	21.40	**81**	**81**	<0.5	<0.5	<0.5	<0.5	--	<0.5	<0.5	<0.5	<10	<300	<0.5	<0.5	--
	8/25/2008	40.45	21.88	NP	18.57	<50	<50	<0.5	**1**	<0.5	**0.98**	--	<0.5	<0.5	**2.2**	<10	<300	<0.5	<0.5	--
	12/17/2008	40.45	23.32	NP	17.13	<50	<50	<20	<20	<20	<20	--	<20	<20	<20	<400	<12000	<20	<20	--
	2/25/2009	40.45	20.07	NP	20.38	**84**	**84**	<5.0	<5.0	<5.0	<5.0	**290**	--	--	--	--	--	--	--	--
	5/21/2009	40.45	18.80	NP	21.65	<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--	--	--	--	--	--	--	--
	8/14/2009	40.45	21.76	NP	18.69	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	2/10/2010	40.45	17.80	NP	22.65	<50.0	<50.0	<0.50	<0.50	<0.50	<1.5	**21.9**	<0.50	<0.50	<0.50	<5.0	<250	<1.0	<1.0	--
	8/20/2010	40.45	18.64	NP	21.81	<50.0	<50.0	<0.50	<0.50	<0.50	<1.5	<0.50	<0.50	<0.50	<0.50	<5.0	<250	<1.0	<1.0	--
	2/7/2011	40.45	17.02	NP	23.43	<50.0	<50.0	<0.50	<0.50	<0.50	<1.5	**0.53**	<0.50	<0.50	<0.50	<5.0	<250	<1.0	<1.0	--
	8/15/2011	40.45	17.76	NP	22.69	<50.0	<50.0	<0.50	<0.50	<0.50	<1.5	**13.8**	<0.50	<0.50	<0.50	**13.1**	<250	<1.0	<1.0	--
	2/20/2012	46.17	20.00	NP	26.17	<50.0	<50.0	<0.50	<0.50	<0.50	<1.5	**65.1**	<0.50	<0.50	<0.50	**5.3**	<250	<1.0	<1.0	--
	8/31/2012	46.17	20.79	NP	25.38	<50	<50	<0.50	<0.50	<0.50	<0.50	**57**	<0.50	<0.50	<0.50	<5.0	<5.0	<0.50	<0.50	--
	2/5/2013	46.17	17.59	NP	28.58	--	<50	<0.50	<0.50	<0.50	<0.50	**3.1**	<0.50	<0.50	<0.50	<5.0	<5.0	<0.50	<0.50	--
	8/14/2013	46.17	21.70	NP	24.47	--	<50	<0.50	<0.50	<0.50	<0.50	**100**	<0.50	<0.50	<0.50	<5.0	<5.0	<0.50	<0.50	--
	2/4/2014	46.17	23.80	NP	22.37	--	<50	<0.50	<0.50	<0.50	<0.50	**80**	<0.50	<0.50	<0.50	<5.0	<5.0	<0.50	<0.50	<0.50
MW-11	12/14/2007	37.64	20.16	NP	17.48	**8000**	**8000**	<10	**72**	**230**	**760**	--	<10	<10	<10	<400	<6000	<10	<10	--
	2/12/2008	37.64	14.35	NP	23.29	**5500**	**5500**	**46**	**13**	**220**	**160**	--	<2.5	<2.5	<2.5	<50	<500	<2.5	<2.5	--
	5/22/2008	37.64	16.63	NP	21.01	**5700**	**5700**	**80**	**21**	**320**	**150**	--	<5	<5	<5	<100	<3000	<5	<5	--
	8/25/2008	37.64	19.48	NP	18.16	**5300**	**5300**	<5	**20**	**120**	**320**	--	<5	<5	<5	<100	<3000	<5	<5	--
	12/17/2008	37.64	21.26	NP	16.38	**12000**	**12000**	**2.4**	**2.6**	**30**	**54**	--	<0.5	<0.5	<0.5	<10	<300	<0.5	<0.5	--
	2/25/2009	37.64	16.38	NP	21.26	**6800**	**6800**	**0.86**	**20**	**150**	**390**	<0.50	--	--	--	--	--	--	--	--
	5/21/2009	37.64	16.16	NP	21.48	**2500**	**2500**	**1.5**	**4.4**	**36**	**82**	**1.5**	--	--	--	--	--	--	--	--
	8/14/2009	37.64	19.27	NP	18.37	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	2/10/2010	37.64	13.35	NP	24.29	**820**	**820**	**0.53**	**0.86**	**9.0**	**15.4**	**1.4**	<0.50	<0.50	<0.50	**6.1**	<250	<1.0	<1.0	--
	8/20/2010	37.64	15.66	NP	21.98	**1740**	**1740**	**0.52**	**1.4**	**16.5**	**26.1**	**1.2**	<0.50	<0.50	<0.50	**8.2**	<250	<1.0	<1.0	--
	2/7/2011	37.64	13.55	NP	24.09	**1530**	**1530**	<0.50	**1.3**	**14.3**	**24.1**	**1.1**	<0.50	<0.50	<0.50	<5.0	<250	<1.0	<1.0	--
	8/15/2011	37.64	14.58	NP	23.06	**1530**	**1530**	<0.50	**0.80**	**9.2**	**8.0**	<0.50	<0.50	<0.50	<0.50	<5.0	<250	<1.0	<1.0	--
	2/20/2012	43.34	16.24	NP	27.10	**2180**	**2180**	**0.65**	**3.5**	**48.9**	**70.6**	**0.73**	<0.50	<0.50	<0.50	<5.0	<250	<1.0	<1.0	--
	6/27/2012	43.34	15.40	NP	27.94	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	8/31/2012	43.34	17.61	NP	25.73	**1800**	**1800**	<0.50	**2.3**	**40**	**46**	**0.58**	<0.50	<0.50	<0.50	**5.1**	<5.0	<0.50	<0.50	--
	9/27/2012	43.34	18.45	NP	24.89	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	2/5/2013	43.34	14.30	NP	29.04	--	**870**	<0.50	<0.50	**8.5**	**8.4**	<0.50	<0.50	<0.50	<0.50	<5.0	<8.0	<0.50	<0.50	--
	8/14/2013	43.34	18.35	NP	24.99	--	**2,200**	<0.50	**3.4**	**68**	**61**	<0.50	<0.50	<0.50	<0.50	<5.0	<5.0	<0.50	<0.50	--
	2/4/2014	43.34	20.85	NP	22.49	--	**4,700**	**0.52**	**8.2**	**110**	**130**	<0.50	<0.50	<0.50	<0.50	<5.0	<5.0	<0.50	<0.50	**56**

Gauging Notes:
TOC - Top of Casing
Well Screen Interval - Top of Screen to Bottom of Screen
ft - Feet
NP - LNAPL not present
* - Corrected for LNAPL if present (assumes LNAPL specific gravity = 0.75)
NG - Not gauged
VO - Vehicle Obstruction
NSVD - Not surveyed
-- - No information available

Analytical Notes:
-- - No information available
< - Below the laboratory's indicated reporting limit
NS - Well not sampled.
µg/L - micrograms/liter
DRO - Diesel range organics
TPHg - Total petroleum hydrocarbons as gasoline
MTBE - Methyl tert-butyl ether
DIPE - Di-isopropyl ether
ETBE - Ethyl tert-butyl ether
TAME - Tert-amyl methyl ether
TBA - Tert-butyl alcohol
Bold - Above the laboratory's indicated reporting limit